

NOTICES

DEPARTMENT OF BANKING

Action on Applications

The Department of Banking of the Commonwealth of Pennsylvania, under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending December 29, 1998.

BANKING INSTITUTIONS

Charter Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
12-24-98	Allegiance Bank of North America Bala Cynwyd Montgomery County	One Belmont Avenue Bala Cynwyd Montgomery County	Approved

Mergers, Consolidations and Absorptions

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
12-14-98	Northwest Savings Bank Warren Warren County	Warren	Effective
	Purchase of assets/assumption of liabilities of eight Branch Offices of National City Bank of Pennsylvania, Pittsburgh, located at:		
	301 Broad Street New Bethlehem Clarion County	342 Main Street Wampum Lawrence County	
	1200 Old Town Road Clearfield Clearfield County	102 East State Street Pleasantville Venango County	
	1945 Douglas Parkway Erie Erie County	Front Street Fredericktown Washington County	
	22 North Main Street Union City Erie County	101 East Lincoln Avenue McDonald Washington County	

Branch Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
12-21-98	Sentry Trust Company Chambersburg Franklin County	Penn's Village Shopping Center R. R. 2 McConnellsburg Fulton County	Approved
12-23-98	Summit Bank Bethlehem Northampton County	301 W. Lancaster Avenue Wayne Chester County	Approved

Branch Relocations/Consolidations

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
12-23-98	The Bryn Mawr Trust Company Bryn Mawr	<i>Into:</i> 330 E. Lancaster Avenue Radnor Township Delaware County <i>From:</i> 3 Radnor Corporate Center Radnor Township Delaware County	Approved

NOTICES

SAVINGS ASSOCIATIONS

No activity.

CREDIT UNIONS

No activity.

RICHARD C. RISHEL,
Secretary

[Pa.B. Doc. No. 99-48. Filed for public inspection January 8, 1999, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

APPLICATIONS RECEIVED UNDER THE PENNSYLVANIA CLEAN STREAMS
LAW AND THE FEDERAL CLEAN WATER ACT

[National Pollution Discharge Elimination System Program (NPDES)]

DISCHARGE OF CONTROLLED INDUSTRIAL WASTE AND SEWERAGE WASTEWATER

(Part I Permits)

The following parties have applied for an NPDES permit to discharge controlled wastewaters into the surface waters of this Commonwealth. Unless otherwise indicated on the basis of preliminary review and application of lawful standards and regulations the Department of Environmental Protection (Department) proposes to issue a permit to discharge, subject to certain effluent limitations and special conditions. These proposed determinations are tentative.

Where indicated, the EPA, Region III, Regional Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.6E.

Persons wishing to comment on the proposed permit are invited to submit a statement to the office noted above the application within 30 days from the date of this public notice. Comments received within this 30-day comment period, will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held if the responsible office considers the public response significant.

Following the 30-day comment period, the Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, proposed effluent limitations and special conditions, comments received and other information are on file and may be inspected and arrangements made for copying at the office indicated above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodations to participate in the proceeding, should contact the Secretary to the Board at (717) 787-3483. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications for National Pollutant Discharge Elimination System (NPDES) permit to discharge to State waters.

Southeast Regional Office: Regional Manager, Water Management, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6130.

PA 0055107. Sewage, **East Marlborough Township**, 721 Unionville Road, Kennett Square, PA 19348.

This application is for renewal of an NPDES permit to discharge treated sewage from the Baltimore Pike WWTP in East Marlborough Township, **Chester County**. This is an existing discharge to an unnamed tributary to the East Branch of Red Clay Creek.

The receiving stream is classified for the following uses: trout stocking fishery, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 150,000 gpd are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	38	50
Suspended Solids	30	45	60
Ammonia (as N)			
(5-1 to 10-31)	2		4
(11-1 to 4-30)	4		8
Total Residual Chlorine			
(years 1 and 2)	1.5		2.0
(years 3, 4 and 5)	0.06		0.14
Fecal Coliform	200 colonies/100 ml as a geometric average		
Dissolved Oxygen	minimum of 5.0 mg/l at all times		
pH	within limits of 6.0—9.0 standard units at all times		

Other Requirements:

1. TRC Compliance Schedule
2. Conduct Engineering Evaluation

The EPA waiver is in effect.

Northeast Region: Environmental Protection Manager, Water Management, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-2553.

PA 0060470. Sewerage, **Geisinger Foundation (Marworth)**, Lily Lake Road, Waverly, PA 18471.

This proposed action is for renewal of an NPDES permit to discharge treated sewage into an unnamed tributary to Ackerly Creek in Abington Township, **Lackawanna County**.

The receiving stream is classified for the following uses: cold water fishery, aquatic life, water supply and recreation.

For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing proposed downstream potable water supply (PWS) considered during the evaluation is Danville Water Supply on the North Branch of the Susquehanna River.

The proposed effluent limits for Outfall 001, based on a design flow of .015 mgd are:

<i>Parameter</i>	<i>Monthly Average (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	15	30
Total Suspended Solids	30	60
Phosphorous as P	1	2
Dissolved Oxygen	a minimum of 6 mg/l at all times	
Fecal Coliform		
(5-1 to 9-30)	200/100 ml as a geometric mean	
(10-1 to 4-30)	2,000/100 ml as a geometric mean	
pH	6.0 to 9.0 standard units at all times	
Total Residual Chlorine		
(1st month—24th month)	monitor and report	monitor and report
(25th month—expiration)	1.2	2.8

The EPA waiver is in effect.

PA 0061581. Industrial waste, SIC: 5149, **CBD Enterprises, Inc.**, 1823 Sutton Road, Shavertown, PA 18708.

This proposed action is for renewal of an NPDES permit to discharge treated process wastewater into an unnamed tributary to Huntsville Creek in Jackson Township, **Luzerne County**.

The receiving stream is classified for the following uses: cold water fishery, aquatic life, water supply and recreation.

For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing downstream potable water supply (PWS) considered during the evaluation is Pennsylvania Gas and Water Company, Hillside Filter Plant on Huntsville Creek.

The proposed effluent limits for Outfall 001, based on a design flow of .0009 mgd are:

<i>Parameter</i>	<i>Monthly Average (mg/l)</i>	<i>Daily Maximum (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
pH	6 to 9 standard units at all times		

The EPA waiver is in effect.

PA 0061786. Sewerage, **Shawnee Development, Inc.**, P. O. Box 93, Fort Depuy, 2nd Floor, Shawnee-on-Delaware, PA 18356-0093.

This proposed action is for renewal of an NPDES permit to discharge treated sewage into Brodhead Creek in Southfield Township, **Monroe County**.

The receiving stream is classified for the following uses: trout stocking fishery, aquatic life, water supply and recreation.

For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the proposed downstream potable water supply (PWS) considered during the evaluation is Stroudsburg/East Stroudsburg water supply on the Delaware River.

The proposed effluent limits for Outfall 001, based on a design flow of 0.70 mgd are:

<i>Parameter</i>	<i>Monthly Average (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25.0	50.0
Total Suspended Solids	30.0	60.0
Dissolved Oxygen	a minimum of 5.0 mg/l at all times	
Fecal Coliform	200/100 ml as a geometric mean	
(5-1 to 9-30)	2,000/100 ml as a geometric mean	
(10-1 to 4-30)	6.0 to 9.0 standard units at all times	
pH		
Total Residual Chlorine		
(1st month—24th month)	monitor and report	monitor and report
(25th month—expiration)	1	2

The EPA waiver is not in effect.

Southwest Regional Office: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

PA 0041289. Sewage, **Uniontown Area School District**, 23 East Church Street, Uniontown, PA 15401.

This application is for renewal of an NPDES permit to discharge treated sewage from the Franklin Elementary School STP in Franklin Township, **Fayette County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as an unnamed tributary of Virgin Run Lake, which are classified as a high quality trout stocked fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the McKeesport Municipal Water Authority.

Outfall 001: existing discharge, design flow of .0039 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅				
(5-1 to 10-31)	20			40
(11-1 to 4-30)	25			50
Suspended Solids	30			60
Ammonia Nitrogen				
(5-1 to 10-31)	2.0			4.0
(11-1 to 4-30)	3.0			6.0
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine				
(1st month—36th month)	monitor and report			
(37th month—expiration)	.017			.04
Dissolved Oxygen	not less than 6.0 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA 0041297. Sewage, **Uniontown Area School District**, 23 East Church Street, Uniontown, PA 15401.

This application is for renewal of an NPDES permit to discharge treated sewage from the Menallen Elementary School STP in Menallen Township, **Fayette County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as an unnamed tributary of Jennings Run, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the California Water Company.

Outfall 001: existing discharge, design flow of .0071 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	10			20
Suspended Solids	25			50
Ammonia Nitrogen (5-1 to 10-31)	2.0			4.0
(11-1 to 4-30)	4.0			8.0
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine (1st month—36th month)	monitor and report			
(37th month—expiration)	.10			.24
Dissolved Oxygen	not less than 5.0 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA 0093726. Sewage, **Armstrong School District**, 410 Main Street, Ford City, PA 16226-1698.

This application is for renewal of an NPDES permit to discharge treated sewage from the Kittanning Township Elementary School STP in Kittanning Township, **Armstrong County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Rupp Run, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the PA American Water Company, Kittanning Station.

Outfall 001: existing discharge, design flow of .007 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	15			30
Suspended Solids	25			50
Ammonia Nitrogen (5-1 to 10-31)	3.0			6.0
(11-1 to 4-30)	9.0			18.0
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine (1st month—36th month)	monitor and report			
(37th month—expiration)	1.4			3.3
Dissolved Oxygen	not less than 3.0 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA 0093840. Sewage, **County of Allegheny—Department of Public Works**, Parks Division, 501 County Office Building, 542 Forbes Avenue, Pittsburgh, PA 15219.

This application is for renewal of an NPDES permit to discharge treated sewage from the Round Hill Park Exhibit Farm STP in Elizabeth Township, **Allegheny County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Douglass Run, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the McKeesport Municipal Association.

Outfall 001: existing discharge, design flow of .0035 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25			50
Suspended Solids	30			60
Ammonia Nitrogen (5-1 to 10-31)	6.5			13.0
(11-1 to 4-30)	19.5			39.0
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	7,000/100 ml as a geometric mean			

	Concentration (mg/l)		Instantaneous
	Average	Average Maximum	
Total Residual Chlorine (1st month—36th month) (37th month—expiration)	monitor and report 1.4		3.3
pH	not less than 6.0 nor greater than 9.0		

The EPA waiver is in effect.

INDIVIDUAL PERMITS (PAS)

NPDES Individual

The following parties have applied for an NPDES permit to discharge stormwater from a proposed construction activity into the surface waters of this Commonwealth. Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (Department) proposes to issue a permit to discharge, subject to certain limitations set forth in the permit and special conditions. The proposed determinations are tentative. Limitations are provided in the permit as erosion and sedimentation control measures and facilities which restrict the rate and quantity of sediment discharged.

Where indicated, the EPA, Region III, Regional Administrator has waived the right to review or object to this proposed permit action under the waiver provision of 40 CFR 123.24(d).

Persons wishing to comment on the proposed permit are invited to submit a statement to the office noted above the application within 30 days from the date of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held if the responsible office considers the public response significant.

Following the 30-day comment period, the Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, including the erosion and sedimentation control plan for the construction activity, are on file and may be inspected at the office noted above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Southeast Regional Office: Regional Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428-2233, (610) 832-6130.

NPDES Permit PAS10-T011-R. Stormwater. **Heather Glen, Inc.**, P. O. Box 559, Kimberton, PA 19442, has applied to discharge stormwater from a construction activity located in Limerick Township, **Montgomery County**, to Brook Evans Creek/Landis Creek.

Northeast Regional Office: Regional Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-2511.

Lehigh County Conservation District, District Manager, Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, (610) 391-9583.

NPDES Permit PAS10Q167. Stormwater. **Lehigh Portland Cement Company**, Jeffry Brozina, 7660 Imperial Way, Allentown, PA 18195, has applied to discharge stormwater from a construction activity located in Upper Macungie Township, **Lehigh County**, to Lehigh River.

Southcentral Regional Office: Regional Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4707.

Lancaster County Conservation District, District Manager, 1383 Arcadia Rd, Room 6, Lancaster, PA 17601, (717) 299-5361.

NPDES Permit PAS-10-O-077. Stormwater. **Clarence R. Wenger**, 1011 Woodland Drive, Quarryville, PA 17566, has applied to discharge stormwater from a construction activity located in Fulton Township, **Lancaster County**, to Puddle Duck Creek.

SAFE DRINKING WATER

Applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southeast Regional Office: Sanitarian Regional Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428-2233, (610) 832-6130.

A. 0998510. Public water supply. **Quakertown Borough**, 15-35 N. Second Street, Quakertown, PA 18951. This proposal involves the conversion of gas chlorinate to sodium hypochlorite chlorination at eight wells of the Quakertown Borough's Water System in Quakertown Borough, **Bucks County**.

Northwest Regional Office: Regional Manager, 230 Chestnut Street, Meadville, PA 16335, (814) 332-6899.

A. 2598503. Public water supply. **Countryside II Limited Partnership (Countryside MHP)**, 8158 Bargain Road, Erie, PA 16426. This proposal involves the relocation of water intakes, construction of three new slow sand filters and conversion of two existing slow sand filters into clear well storage in McKean Township, **Erie County**.

A. 3798502. Public water supply. **Pennsylvania American Water Company**, Ellwood District, Ellwood City, PA 16117. This proposal involves the construction of a new 300,000 gallon elevated water storage tank to replace the existing 150,000 gallon tank. This tank is known as the Wiley Hill Tank and will serve North Sewickley Township, **Beaver County** plus several townships in **Lawrence County**.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 1

Acknowledgment of Notices of Intent to Remediate submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Sections 302 and 303 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate identifies a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background or Statewide health standard to remediate a site must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department must provide a brief description of the location of the site, a list of known contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of the cleanup standards identified under the act will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department and shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

For further information concerning the content of a Notice of Intent to Remediate, contact the Department's Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Regional Office: Environmental Cleanup Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-5950.

11th Fighter Wing, PA National Guard, Site Number 1, Motorpool Area, Horsham Township, Montgomery County. Captain Richard Frattarelli, Environmental Coordinator, 111 FW/EM, 1120 Fairchild Street, Willow Grove ARS, PA 19090-5236 has submitted a Notice of Intent to Remediate site groundwater contaminated with BTEX and petroleum hydrocarbons. The applicant proposes to remediate the site to meet the Statewide health standard.

Northwest Regional Office: Craig Lobins, Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335, (814) 332-6648.

Frenz Petroleum Corporation, State Route 422 and Copper Rd., New Castle, PA 16103, **Lawrence County,** Slippery Rock Township, has submitted a Notice of Intent to Remediate groundwater and soil. The site has been found to be contaminated with BTEX. The applicant proposes to remediate the site to meet the Statewide

health standard. The Notice of Intent to Remediate was reported to be published in the *New Castle News* on December 16, 1998.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 2

Acknowledgment of Notices of Intent to Remediate submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Sections 304 and 305 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use a site-specific standard or who intend to remediate a site in a Special Industrial Area must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of the cleanup standards identified under the act will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department and shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific cleanup standard, in whole or in part, and for sites determined to be located in Special Industrial Areas. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area by the person conducting remediation. For the sites identified, a municipality may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment period a municipality may request that the person identified, as the remediator of a site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of a site. For further information concerning the content of a Notice of Intent to Remediate, contact the Department's Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southwest Field Office: John J. Matviya, Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-5217.

CKE Rectifier Division, White Township, **Indiana County.** CKE, Inc., 2866 Route 422 West, Indiana, PA

15701 and Alan D. Halperin, P.G., D'Appolonia Engineering, 275 Center Road, Monroeville, PA 15146 has submitted a Notice of Intent to Remediate soil contaminated with lead and heavy metals. The applicant proposes to remediate the site to meet a site-specific standard. A summary of the Notice of Intent to Remediate was reported to have been published in the *Indiana Gazette* on November 14, 1998.

**SOLID AND HAZARDOUS WASTE
OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Applications submitted under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to operate or close solid waste processing or disposal area or site.

Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

A. 101509. New Morgan Landfill Co., Inc., Conestoga Landfill (Mineview Drive Extension, P. O. Box 128, Morgantown, PA 19543). Under the provisions of the Governor's Executive Order, and Money Back Guarantee Program, the applicant, DEP and the host municipalities have negotiated an application review timeline. The end date for a decision on the application to increase average daily volume from 5,210 tons/day to 7,210 tons/day is on or before August 9, 1999. The application was received by the South Central Regional Office on August 17, 1998.

**AIR QUALITY
PLAN APPROVALS**

Preliminary Determination to Issue Air Quality Plan Approval No. 38-05019; Public Hearing

AES Ironwood, Inc. (AES) has submitted an application to the Department of Environmental Protection (Department), Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110 for the construction of an electric generating facility. The proposed facility is to be located in South Lebanon Township approximately 1 mile east of Lebanon along the Conrail tracks between Avon Heights and the Pennsy Supply Prescott Quarry. The proposed facility will produce up to 700 MW of electricity for distribution. The primary fuel will be natural gas; low-sulfur distillate fuel oil may be used as a back-up fuel for up to 45 days annually. The major elements of the facility are:

- (a) Two natural gas/low-sulfur distillate fuel oil combustion turbines rated at 235 MW each
- (b) Two selective catalytic reduction (SCR) systems for nitrogen oxides (NOx) control
- (c) Two combustion turbine electric generators
- (d) Two unfired heat recovery steam generators (HRSG)
- (e) A 240 MW steam turbine electric generator
- (f) A low-sulfur distillate fuel oil storage tank (4.5 million gallon capacity)
- (g) Mechanical draft cooling tower
- (h) A 175-foot dual-flue stack

The following table summarizes the maximum potential emissions for the facility. All emission estimates are based upon maximum estimated emission rates and 100% availability.

<i>Pollutant</i>	<i>Tons/year</i>
Particulate matter (TSP/PM-10)	315
Sulfur dioxide (SO ₂)	287
Nitrogen oxides (NOx)	470
Carbon monoxide (CO)	1,183
Volatile organic compounds (VOC)	222
Ammonia	325
Sulfuric acid (H ₂ SO ₄) mist	66
Arsenic (As)	0.015
Beryllium (Be)	0.001
Mercury	0.0027

Additionally, a number of trace elements may be present at less than detectable levels in the turbine exhaust. These insignificant emissions are due to very minor concentrations of naturally occurring elements in the fuel oil and are largely insignificant. The required modeling analysis used 1 year of onsite data and determined that the emissions of CO, NOx, SO₂, PM-10, H₂SO₄ mist, Be and As were below the respective significance levels. Additional analyses determined that the proposed facility would not adversely effect local soils, vegetation, visibility or industrial growth in the area.

The plan approval will contain the following conditions to ensure compliance with the noted regulations:

General Requirements

2. This approval to construct shall become invalid if:

- (a) Construction (as defined in 40 CFR 52.21(b)(8)) has not commenced within 18 months of the issue date of this plan approval; or
- (b) Construction is discontinued for a period of 18 months or more; or
- (c) Construction is not completed within a reasonable time.

3. This plan approval authorizes temporary operation of the sources covered by this plan approval provided the following conditions are met:

(a) The Department must receive written notice from AES of completion of construction and AES's intent to commence operation at least 5 working days prior to completion of construction. The notice must state when construction will be completed and when AES expects to commence operation.

(b) Operation is authorized only to facilitate the start-up and shake-down of sources and air cleaning devices, to permit operations pending the issuance of an operating permit or to permit evaluation of the sources for compliance with all applicable regulations and requirements.

(c) This condition authorizes temporary operation of the sources for a period of 180 days from the date of commencement of operation, provided the Department received notice from AES under subpart (a), above.

(d) AES may request an extension if compliance with all applicable regulations and plan approval requirements has not been established. The extension request shall be submitted in writing at least 15 days prior to the end of this period of temporary operation and shall provide a description of the compliance status of the source, a detailed schedule for establishing compliance and the reasons compliance has not been established.

(e) The notice submitted by AES under subpart (a) above, prior to the expiration of this plan approval, shall

modify the plan approval expiration date. The new plan approval expiration date shall be 180 days from the date of the written notice.

4. The combustion turbines are subject to 40 CFR Part 60, Subpart GG of the Standards of Performance for New Stationary Sources and shall comply with all applicable provisions of the Subpart. The No. 2 fuel oil storage tank is subject to 40 CFR Part 60, Subpart Kb of the Standards of Performance for New Stationary Sources and shall comply with all applicable provisions of that Subpart. In accordance with 40 CFR 60.4, copies of all requests, reports, applications, submittals and other communications related to 40 CFR Part 60 compliance shall be forwarded to both the Department and the EPA. The EPA copies shall be forwarded to: Director, Air Protection Division (3AP00), U. S. EPA, Region III, 1650 Arch Street, Philadelphia, PA 19103-2029.

5. The combustion turbines are subject to the Title IV Acid Rain Program of the Clean Air Act Amendments of 1990 and shall comply with all applicable provisions of that Title, to include the following:

- 40 CFR Part 72 Permits Regulation
- 40 CFR Part 73 Sulfur Dioxide Allowance System
- 40 CFR Part 75 Continuous Emissions Monitoring
- 40 CFR Part 77 Excess Emissions

6. The combustion turbines are subject to the NO_x Budget Program established in 25 Pa. Code §§ 123.102—123.120 and shall comply with all applicable requirements.

7. The manufacturer's identification and technical specifications for all air pollution control equipment shall be submitted to the Regional Air Quality Manager within 30 days after the execution of the final sales agreements.

Fuel Oil Limitations

8. Total consumption of the low-sulfur distillate fuel oil by the turbines shall not exceed 42,892,000 gallons per consecutive 12-month period. This figure represents 45 days of full-power operation.

9. The sulfur content of the low-sulfur distillate fuel oil combusted in the turbines shall not exceed 0.05% by weight.

Emission Offset Requirements

10. Under the provisions of 25 Pa. Code § 127, Subchapter E, New Source Review, the permittee shall secure Department-approved nitrogen oxides (NO_x) Emission Reduction Credits (ERC) in the amount of 541 tons per year and volatile organic compound (VOC) ERC in the amount of 256 tons per year prior to commencement of operation of the turbines. These figures correspond to the annual emission limits contained in Condition No. 11 when multiplied by the applicable 1.15:1 ratio.

11. Annual NO_x emissions shall not exceed 470 tons per consecutive 12-month period. Annual VOC emissions shall not exceed 222 tons per consecutive 12-month period. These limits include emissions generated during start-up and shutdown periods as well as during normal operation.

Emission Limitations

12. Under the Lowest Achievable Emission Rate (LAER) provisions of 25 Pa. Code § 127.205, the following individual emission limits are hereby established for normal operation of each of the facility's combustion turbines:

<i>Pollutant</i>	<i>Maximum allowable emissions @ 85%—100% load</i>	
	<i>Concentration*</i>	<i>lb/mmBtu, HHV</i>
Gas-firing		
NO _x	4.5 ppm	0.018
VOC	6.0 ppm	0.0062
Oil-firing		
NO _x	10.0 ppm	0.043
VOC	15.0 ppm	0.015

<i>Pollutant</i>	<i>Maximum allowable emissions @ 70%—85% load</i>	
	<i>Concentration*</i>	<i>lb/mmBtu, HHV</i>
Gas-firing		
NO _x	8.0 ppm	0.032
VOC	23.0 ppm	0.023
Oil-firing		
NO _x	13.0 ppm	0.056
VOC	66.0 ppm	0.067

*concentrations are measured 1-hour average dry volumes corrected to 15% oxygen

13. Under the Best Available Control Technology (BACT) provisions of 25 Pa. Code § 127.83, the following individual emission limits are hereby established for each of the facility's combustion turbines:

<i>Pollutant</i>	<i>Maximum allowable emissions @ 85%—100% load</i>	
	<i>Concentration*</i>	<i>lb/mmBtu, HHV</i>
Gas-firing		
Carbon monoxide	25.0 ppm	0.044
Sulfur dioxide	NA	0.0071
TSP/PM ₁₀	NA	0.0094
H ₂ SO ₄ mist	NA	0.0017

<i>Pollutant</i>	<i>Maximum allowable emissions @ 85%—100% load</i>	
	<i>Concentration*</i>	<i>lb/mmBtu, HHV</i>
Oil-firing		
Carbon monoxide	50.0 ppm	0.088
Sulfur dioxide	NA	0.051
TSP/PM ₁₀	NA	0.031
H ₂ SO ₄ mist	NA	0.012
Arsenic	NA	4.9E-6
Beryllium	NA	3.3E-7

*concentrations are measured 1-hour average dry volumes corrected to 15% oxygen

<i>Pollutant</i>	<i>Maximum allowable emissions @ 70%—85% load</i>	
	<i>Concentration*</i>	<i>lb/mmBtu</i>
Gas-firing		
Carbon monoxide	100.0 ppm	0.178
Sulfur dioxide	NA	0.0071
TSP/PM ₁₀	NA	0.0094
H ₂ SO ₄ mist	NA	0.0016

Oil-firing		
Carbon monoxide	200.0 ppm	0.355
Sulfur dioxide	NA	0.051
TSP/PM ₁₀	NA	0.031
H ₂ SO ₄ mist	NA	0.012
Arsenic	NA	4.9E-6
Beryllium	NA	3.5E-7

* concentrations are measured 1-hour average dry volumes corrected to 15% oxygen

14. Under the Best Available Technology (BAT) provision of 25 Pa. Code § 127.1, ammonia slip from each

selective catalytic reduction (SCR) system exhaust shall not exceed 10 ppm, measured dry volume, at 15% oxygen, under normal operation.

Testing Requirements

15. Within 60 days after achieving the maximum firing rate, but not later than 180 days after start-up, the permittee shall demonstrate compliance with each of the emission limits established in Conditions Nos. 12, 13 and 14, above as per 25 Pa. Code, Chapter 139. The compliance demonstration shall be conducted for both fuels and at both load ranges.

16. At least 120 days prior to the required testing, the permittee shall submit a test protocol to the Regional Air Quality Manager.

17. At least 30 days prior to the required testing, the permittee shall notify the Regional Air Quality Manager of the date and time of the testing.

18. Within 60 days after completion of the required testing, the permittee shall submit two copies of the complete test report, including all operating data, to the Regional Air Quality Manager.

Monitoring Requirements

19. The permittee shall install, certify, maintain and operate a Department-approved continuous emission monitoring system (CEMS) in accordance with 25 Pa. Code, Chapter 139, the Department's *Continuous Source Monitoring Manual*, 40 CFR Part 60 and 40 CFR Part 75. At a minimum, the system shall measure and record the following for each turbine:

Exhaust gas flow	Carbon monoxide emissions (CO)
Nitrogen oxides emissions (as NO ₂)	% Oxygen
Sulfur oxides (as SO ₂)	

20. The permittee shall install, maintain and operate a continuous monitoring system to monitor and record fuel oil consumption and the water-to-fuel ratio being fired in each turbine as per 40 CFR 60.334(a).

21. The permittee shall monitor the sulfur content and the nitrogen content of the fuel being fired in the turbines as per 40 CFR 60.334(b).

22. The permittee shall install and operate a continuous monitoring system to monitor and record the amount of natural gas consumed and total operating hours for each combustion turbine.

23. The permittee shall install and operate a continuous monitoring system to monitor and record the following parameters for each SCR system:

- catalyst bed inlet gas temperature
- ammonia solution injection rate
- ammonia solution concentration
- ammonia slip

Additional Requirements

24. The Department reserves the right to use the CEMS data, stack test results and the operating parameters determined during the optimization of the turbines and their associated air cleaning devices to verify emission rates, to establish emission factors and to develop compliance assurance measures in the operating permit.

25. The emission limits contained in this Plan Approval apply at all times except during periods of fuel switching, start-up and shutdown defined as follows:

Cold start-up—refers to restarts made more than 48 hours after shutdown; cold start-up periods shall not exceed 4.5 hours per occurrence.

Warm start-up—refers to restarts made more than 8 hours, but less than or equal to 48 hours after shutdown; warm start-up periods shall not exceed 2.5 hours per occurrence.

Hot start-up—refers to restarts made 8 hours or less after shutdown; hot start-up periods shall not exceed 2 hours per occurrence.

Shutdown—commences with the termination of fuel injection into the combustion chambers.

Part-load utilization—refers to turbine operation at loads less than 85% of full capacity.

NOx and VOC emissions from all start-up, shutdown and fuel switching periods are included in the annual emission caps for those pollutants.

26. The permittee shall maintain detailed records to document each interval defined in Condition 25, above, for the most recent 5-year period. This information shall be made available to Department representatives upon request.

An appointment to review the pertinent documents at the Southcentral Regional Office may be scheduled by contacting Mary DiSanto at (717) 705-4732 between 8 a.m. and 3:30 p.m., Monday through Friday, except for holidays.

A public hearing will be held for the purpose of receiving comments on the proposed action. The hearing will be held on February 18, 1999, at the South Lebanon Township Municipal Building located at 1800 South 5th Avenue in Lebanon from 7 p.m. until 9 p.m.

Those wishing to comment are requested to contact Sandra Roderick at (717) 705-4931 at least 1 week in advance of the hearing to schedule their testimony. Commentators are requested to provide two written copies of their remarks at the time of the hearing. Oral testimony will be limited to a maximum of 10 minutes per individual. Organizations are requested to designate an individual to present testimony on behalf of the organization. Written comments may be submitted to Gary Lenz, Air Pollution Control Engineer, 909 Elmerton Avenue, Harrisburg, PA 17110 on or before February 26, 1999.

Persons with a disability who wish to attend the hearing scheduled for February 18, 1999, at the South Lebanon Township Municipal Building and require an auxiliary aid, service or other accommodation to participate in the proceedings, should contact Sandra Roderick directly at (717) 705-4931 or through the AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

APPLICATIONS RECEIVED UNDER SECTION 401: FEDERAL WATER POLLUTION CONTROL ACT

ENCROACHMENTS

The following Dam Safety and Encroachment permit applications, requests for Environmental Assessment approval and requests for water quality certification have been received by the Department of Environmental Protection (Department). Section 401(a) of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)) requires the State to certify that the involved projects will not violate the applicable provisions of 33 U.S.C.A. §§ 1311—1313,

1316 and 1317, as well as relevant State requirements. Initial requests for 401 certification will be published concurrently with the permit application. Persons objecting to approval of a request for certification under section 401 or to the issuance of a Dam Safety or Encroachment Permit or the approval of Environmental Assessments must submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and requests for certification under section 401 of the Federal Water Pollution Control Act.

Northeast Regional Office: Regional Soils and Waterways Section, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-5485.

E35-298. Encroachment. **P.E.I. Power Corporation**, One P.E.I. Center, Wilkes-Barre, PA 18711-0601. To construct and maintain an 85 foot long, 12-foot by 10-foot reinforced, concrete arch extension to the existing 588 foot long stream enclosure in Laurel Creek (CWF). The project is to provide access to the proposed P.E.I. Power Park and is located downstream of the intersection of S. R. 6006 and Laurel Run Creek (Olyphant, PA Quadrangle N: 20.9 inches; W: 4.3 inches), Archbald Borough, **Lackawanna County** (Baltimore District, U.S. Army Corps of Engineers).

E35-305. Encroachment. **Sandvik Steel Company**, P. O. Box 1220, Scranton, PA 18501-1220. To place fill in a de minimis area of PEM wetlands for the construction of 180 linear feet of 8-foot high, chain link fence. The project is associated with the construction of a security fence and is located at the Sandvik Steel Company immediately east of T446, approximately 0.1 mile south of S. R. 0632 and T446 (Dalton, PA Quadrangle N: 5.0 inches; W: 4.8 inches), Scott Township, **Lackawanna County** (Baltimore District, U. S. Army Corps of Engineers).

E35-306. Encroachment. **Pennsylvania Department of Transportation**, District 4-0, P. O. Box 111, Scranton, PA 18501. To remove the existing structure and to construct and maintain a 158-foot long, 9-foot × 6-foot concrete box stream enclosure, having an improved inlet and associated energy dissipater in Leach Creek (CWF). The project is associated with the Keyser Avenue widening and rail bridge replacement project (SR 0307, Section 270) and is located east of the intersection of S. R. 3011 and S. R. 0307 (Scranton, PA Quadrangle N: 12.5 inches; W: 6.6 inches), City of Scranton, **Lackawanna County** (Baltimore District, U. S. Army Corps of Engineers).

E45-365. Encroachment. **Presbytery of Lackawanna**, 550 Madison Avenue, Scranton, PA 18510. To place fill in 0.08 acre of PEM wetlands for the purpose of constructing a parking lot associated with the proposed Presbytery of Lackawanna Church to be located on the north side of approximately 0.4 mile southeast of its intersection of Township Road T625 (Hemlock Drive) (Tobyhanna, PA Quadrangle N: 6.5 inches; W: 1.6 inches), Coolbaugh Township, **Monroe County** (Philadelphia District, U. S. Army Corps of Engineers).

E45-366. Encroachment. **A. C. Henning Enterprises, Inc.**, P. O. Box K, Stroudsburg, PA 18360. To regrade a portion of the 100-year floodway along the western bank of McMichael Creek (HQ-CWF) for the purpose of improving the recreational use and aesthetic value of the area adjacent to the proposed Hampton Inn and Suites. The project is located at the end of South 8th Street, Northwest of S. R. 0080—Interchange 50 (Stroudsburg, PA Quadrangle N: 19.4 inches; W: 9.7 inches), Stroudsburg Borough, **Monroe County** (Philadelphia District, U. S. Army Corps of Engineers).

E54-262. Encroachment. **North End Fire Company**, P. O. Box 118, 118 North Tulpehocken Street, Pine Grove, PA 17963-0118. To construct and maintain a fire station in the floodway of Swatara Creek (CWF). The new building will be located adjacent to the existing fire company structure, and will have overall dimensions of approximately 73 feet by 54 feet. The project is located at 118 North Tulpehocken Street (Pine Grove, PA Quadrangle N: 10.5 inches; W: 2.5 inches), Pine Grove Borough, **Schuylkill County** (Baltimore District, U. S. Army Corps of Engineers).

Southcentral Regional Office: Section Chief, Water Management Program, Soils and Waterways Section, 909 Elmerton Avenue, 2nd Floor, Harrisburg, PA 17110, (717) 705-4707.

E28-263. Encroachment. **Galen Powers**, 2341 Falling Spring Road, Chambersburg, PA 17201. To install and maintain a 5-horse power submersible pump and to construct a 1¼ inch intake pipe at the channel of Falling Spring Branch for the purpose of irrigating a pond located immediately downstream of the spring (Scotland, PA Quadrangle N: 5.15 inches; W: 14.1 inches) in Guildford Township, **Franklin County**.

Northcentral Region: Water Management, Soils and Waterways Section, F. Alan Sever, Chief, 208 West Third St., Suite 101, Williamsport, PA 17701.

E14-334. Encroachment. **Pennsylvania Department of Transportation**, Engineering District 2-0, P. O. Box 234, Clearfield, PA 16830. To modify, operate and maintain an existing bridge across Slab Cabin Run (Cold Water Fishery); to construct, operate and maintain a bridge across Big Hollow Run (Cold Water Fishery); and to construct, operate and maintain a bridge across Spring Creek (High Quality—Cold Water Fishery) for the construction of a limited access public highway. The modification work shall consist of widening an existing dual three span bridge that carries S. R. 0322, Segment—Offset 0530/0000 across Slab Cabin Run. The construction work shall consist of constructing a northbound and southbound two span bridge for a total span of 312-feet at a skew of 70-degrees that will carry S. R. 0026, Section C02 across Big Hollow Run. Construction work shall also consist of constructing a northbound and southbound four span bridge for a total span of 775-feet at a skew of 90-degrees that will carry S. R. 0026, Section C02 across Spring Creek. The project will not impact wetlands while cumulatively impacting 127-feet of waterway. The project is located along the western right-of-way of S. R. 0026 approximately 1.5 miles west of the intersection of S. R. 0322 and S. R. 0026 (State College, PA Quadrangle N: 13.5 inches; W: 11.0 inches) in College Township and Benner Township, **Centre County**.

E19-183. Encroachment. **Clair C. Hock, Jr.**, 220 Montour Boulevard, Bloomsburg, PA 17815. To place and maintain fill in 0.086-acre of Montour Run floodway and 0.099-acre of wetlands associated to Montour Run for the

expansion of an existing commercial facility. The Montour Run basin is designated as a cold water fishery. The fill placement shall not exceed a maximum elevation of 490-feet and have a minimum side slope of 1-foot vertical to 3-feet horizontal. The project will not impact the waterway while impacting 0.099 acre of wetlands that is associated along the eastern right-of-way of SR 0011 approximately 200-feet west of the intersection of T-407 and SR 0011 (Catawissa, PA Quadrangle N: 19.5 inches; W: 15.0 inches) in Montour Township, **Columbia County**. The project also includes the installation of a stormwater outfall and removal of fill from 0.017-acre of wetland within Montour Run floodway. The project impacts 0.099-acre of wetland for which the applicant will make a contribution to the National Fish and Wildlife Foundation, Pennsylvania Wetland Replacement Fund, in lieu of onsite replacement wetlands.

E53-322. Encroachment. **Craig D. Clark**, P. O. Box 422, Coudersport, PA 16915-0422. To construct and maintain a culvert, 40 inches in diameter in North Hollow Creek located off North Hollow Road approximately 2.5 miles north of Route 6 (Sweden Valley, PA Quadrangle N: 7 inches; W: 10 inches) in Sweden Township, **Potter County**. Estimated stream disturbance is 30 feet; stream classification CWF.

Northwest Regional Office: Soils and Waterways Section, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6942.

E42-246A. Encroachment. **Flood Control Authority**, City of Bradford, City Hall, 24 Kennedy Street, Bradford, PA 16701. To amend Permit No. E42-246 which authorizes Bradford District Flood Control Authority to maintain the existing flood control measures along Tunungwant Creek, East and West Branch Tunungwant Creek, Bolivar Run, Kendall Creek and Foster Brooks as shown in the "As-Built" drawings supplied by the U.S. Army Corps of Engineers for the Bradford Flood Protection Project as turned over to the Bradford Flood Control District Authority in 1961 in the City of Bradford, Bradford Township and Foster Township, **McKean County**.

The proposed amendment is to construct and maintain the following outfall structures discharging into the Bradford Flood Control Project as part of a stormwater collection and discharge project located in the City of Bradford, **McKean County**:

1. A 48-inch-diameter pipe stormwater outfall along the right bank of Tunungwant Creek immediately upstream of the Mill Street Bridge.
2. A 60-inch-diameter pipe stormwater outfall along the left bank of Tunungwant Creek immediately upstream of the Mill Street Bridge.
3. Twin 48-inch-diameter pipe stormwater outfall along the left bank of Kendall Creek approximately 200 feet downstream of S. R. 346.

Southwest Regional Office: Soils and Waterways Section, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1258. Encroachment. **Pennsylvania Turnpike Commission**, P. O. Box 67676, Harrisburg, PA 17106-7676. To remove existing structures, to construct and maintain a prestressed concrete adjacent box beam bridge having a span of 84.8 feet and an underclearance of 11.9 feet, a seven span steel girder bridge 1,164 feet long with an underclearance of 95 feet and an eight span steel girder bridge, 1,360 feet long with an underclearance of 95 feet across Peters Creek (TSF), to place and maintain

fill in the flood plain for the purpose of constructing a Park-N-Ride lot along the left bank of Peters Creek and to place and maintain fill in 0.46 acre of wetlands (PEM). This work is being done in conjunction with the Mon/Fayette Expressway (S. R. 0043) construction section 52L, consisting of a four lane limited access divided toll highway. This project also includes the relocation of Payne Hill Road and the relocation of Peters Creek Road. The project starts at (Glassport, PA Quadrangle N: 7.25 inches; W: 5.5 inches and ends at Glassport, PA Quadrangle N: 9.25 inches; W: 5.25 inches) in Jefferson Borough, **Allegheny County**. The wetland replacements were approved under Department of Environmental Protection Permit No. E02-1132 for this project.

E02-1259. Encroachment. **Mona Thomas**, P. O. Box 471, North Versailles, PA 15137. To construct and maintain a replacement bridge having a span of 22 feet and an underclearance of 6 feet across Crooked Run (WWF) to provide access to a private residence. The project is located on the south side of SR 148 (Crooked Run Road) approximately 3,000 feet north of its intersection with Lincoln Way (McKeesport, PA Quadrangle N: 20.5 inches; W: 10.4 inches) in North Versailles Township, **Allegheny County**.

E65-717. Encroachment. **City of Lower Burrell**, 2800 Bethel Street, Lower Burrell, PA 15068-1401. To relocate, stabilize and maintain approximately 175.0 feet of an unnamed tributary to Little Pucketa Creek locally known as Bethel Run (TSF) for the purpose of preventing further erosion of steep slope to a residential area. The project is located off of Hastings Avenue (New Kensington, PA Quadrangle N: 15.0 inches; W: 14.7 inches) in the City of Lower Burrell, **Westmoreland County**.

ACTIONS

FINAL ACTIONS TAKEN UNDER THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

[National Pollution Discharge Elimination System Program (NPDES)]

DISCHARGE OF CONTROLLED INDUSTRIAL WASTE AND SEWERAGE WASTEWATER

(Part I Permits)

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications and requests for plan approval and has issued the following significant orders.

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514), and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Market Street State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does

not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001).

Southeast Regional Office: Regional Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6130.

WQM Permit No. 4698438. Sewerage. **Upper Frederick Township**, P. O. Box 597, Frederick, PA 19435 and **JRP Development Corporation, LTD**, 210 Bassett Court, Limerick, PA 19468. This project is for the construction and operation of a sewage treatment plant to serve the Ivy Ridge Subdivision located in Upper Frederick Township, **Montgomery County**.

WQM Permit No. 0998422. Sewerage. **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976. This project is for the construction and operation of a 0.31 million gallon flow equalization tank at the Harvey Avenue WWTP located in Doylestown Borough, **Bucks County**.

WQM Permit No. 5198401. Sewerage. **Philadelphia Water Department**, 1101 Market Street, Philadelphia, PA 19107-2994. This project is for the construction and operation of sewer collection systems, pump station and forcemain to serve a residential subdivision known as Spring Lane Meadows located in the **City of Philadelphia**.

WQM Permit No. 0998419. Sewerage. **Haycock Camping Ministries**, 3100 School Road, Kintnersville, PA 18930. This project is for the construction and operation of a sewage treatment facility with spray field to serve Haycock Camping Ministries located in Springfield Township, **Bucks County**.

NPDES Permit No. PA0026701, Amendment. Sewerage. **The Municipal Authority of the Borough of Morrisville**, 35 Union Street, Morrisville, PA 19067. This amendment is to reflect the revised wasteload allocation for the 20-day carbonaceous biochemical oxygen demand established by the DRBC located in Morrisville Borough, **Bucks County**.

WQM Permit No. 0998423. Sewerage. **Warrington Township**, 852 Easton Road, Warrington, PA 18976. This project is for the construction and operation of a sewage pump station and force main to serve Maple Knoll Development located in Warrington Township, **Bucks County**.

WQM Permit No. 4698437. Sewerage. **New Life Youth and Family Services**, P. O. Box 203, 508 Freeman School Road, Harleysville, PA 19438. This project is for the construction and operation to replace the existing chlorine disinfection system with ultrafiltration disinfection system for the sewage treatment plant located in Lower Salford Township, **Montgomery County**.

WQM Permit No. 1598416. Sewerage. **City of Coatesville Authority**, 114 East Lincoln Highway, Coatesville, PA 19320. This project is for the construction and operation of West Sadsbury pumping station and forcemain to serve Quebecor Printing Company located in West Sadsbury Township, **Chester County**.

WQM Permit No. 2398408. Sewerage. **Concord Township Sewer Authority**, P. O. Box 171, Concordville, PA 19342. This project is for the construction and operation of a sewage pump station to serve Twin Creeks at the Mendenhall subdivision located in Concord Township, **Delaware County**.

NPDES Permit No. PA0051080. Industrial waste. **Microsemi RF Products of PA, Inc.**, 140 Commerce Drive, Montgomeryville, PA 18936 is authorized to discharge from a facility located at Silicon-based Semiconductors Production located in Montgomery Township, **Montgomery County** to an unnamed tributary to Park Creek.

NPDES Permit No. PA0054526. Industrial waste. **Interstate Nuclear Services Corporation**, 295 Parker Street, P. O. Box 201, Springfield, MA 01151-0201 is authorized to discharge from a facility located at North Third Street located in Royersford Borough, **Montgomery County** to receiving waters named Schuylkill River.

Northeast Regional Office: 2 Public Square, Wilkes-Barre, PA 18711-0790.

Permit No. 4098403. Sewerage. **Eagle Rock Resort Company**, 1031 Valley of Lakes, Hazleton, PA 18201-9717. Permit to construct a low pressure sewer system to serve Eagle Rock Resort, located in Hazle Township, **Luzerne County**.

Southcentral Regional Office: Regional Water Management Program Manager: 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

NPDES Permit No. PA0087858. Sewerage. **Donsco Incorporated**, P. O. Box 2001, North Front Street, Wrightsville, PA 17368-0040 is authorized to discharge from a facility located in Wrightsville Borough, **York County** to the receiving waters named the Susquehanna River.

NPDES Permit No. PA0041491. Sewerage. **Berks Properties, Inc.**, 2620 Egypt Road, Norristown, PA 19403 is authorized to discharge from a facility located in Longswamp Township, **Berks County** to the receiving waters of an unnamed tributary of Perkiomen Creek.

NPDES Permit No. PA0082571. Sewerage. **West Penn District Grace Brethren Men, Inc.**, Camp Mantowagan, Box 95, Saxton, PA 16678 is authorized to discharge from a facility located in Todd Township, **Huntingdon County** to the receiving waters of an unnamed tributary of Tatman Run.

NPDES Permit No. PAG043602. Sewerage. **Single Family Residence. Betty N. Freidbaum**, 154 Pinetown Road, Leola, PA 17540 is authorized to discharge from a facility located in Manheim Township, **Lancaster County** to the receiving waters named Conestoga River.

NPDES Permit No. PAG043597. Sewerage. **Single Family Residence. Jesse and Linda Rothenhoefer**, 6850 Carlisle Pike, York Springs, PA 17372-9104 is authorized to discharge from a facility located in Reading Township, **Adams County** to the receiving waters of an unnamed tributary to Mud Run.

NPDES Permit No. PAG043604. Sewerage. **Single Family Residence. Daniel McGuire**, 52 Hunter Forge Road, Barto, PA 19504 is authorized to discharge from a facility located in Hereford Township, **Berks County** to the receiving waters of the Northwestern Branch Perkiomen Creek.

NPDES Permit No. PA0023264. Sewerage. **Twin Boroughs Sanitary Authority**, P. O. Box 118, Mifflin, PA 17058 is authorized to discharge from a facility located in Milford Township, **Juniata County** to the receiving waters named the Juniata River.

NPDES Permit No. PA0082791. Industrial waste. **Chester County Solid Waste Authority**, 7224 Division Highway, Narvon, PA 17555 is authorized to discharge

from a facility located in Caernarvon Township, **Lancaster County** to the receiving waters named Conestoga River.

NPDES Permit No. PA0040860, Amendment No. 3. Industrial waste. **Delaware County Solid Waste Authority**, 583 Longview Road, Boyertown, PA 19512 is authorized to discharge from a facility located in Earl and Oley Townships, **Berks County** to the receiving waters named Manatawny Creek.

NPDES Permit No. PA0087939. Industrial waste. **Berks Fuel Storage, Inc.**, 1248 Wayne Avenue, Reading, PA 19601 is authorized to discharge from a facility located in Mehlenberg Township, **Berks County**, to the receiving waters of the tank dyke area.

Permit No. 3497402. Sewerage. **Twin Boroughs Sanitary Authority**, P. O. Box 118, Mifflin, PA 17058. Construction of sewage treatment facilities and pump station in Mifflin Borough, **Juniata County**.

Permit No. 3698411. Sewerage. **Earl Township Sewer Authority**, 517 North Railroad Avenue, New Holland, PA 17557. Construction of pump stations in Earl Township, **Lancaster County**.

Permit No. 4487402 (98-1). Sewerage. **Burnham Borough Authority**, 200 First Avenue, Burnham, PA 17009. Rerating of sewage treatment facilities in Burnham Borough, **Mifflin County**.

INDIVIDUAL PERMITS

(PAS)

The following NPDES Individual Permits for discharges of stormwater from construction activities have been issued.

Southeast Regional Office: Regional Water Management Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428-2233, (610) 832-6130.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County Municipality</i>	<i>Receiving Stream</i>
PAS10-G323	Krapf Homes, Inc. 451 Marshall Road Glenmoore, PA 19343	Wallace Township Chester County	North Branch Run

INDIVIDUAL PERMITS

(PAR)

The following parties have submitted Notices of Intent (NOIs) for Coverage under (1) General NPDES Permit(s) to discharge wastewater into the surface waters of this Commonwealth. The approval for coverage under these general NPDES permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions set forth in the general permit; (2) General Permit(s) for Beneficial Use of Sewage Sludge or Residential Septage by Land Application in Pennsylvania. The approval of coverage for land application of sewage sludge or residential septage under these general permits is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective general permit. The Department of Environmental Protection approves the following coverages under the specified General Permit.

The EPA Region III Regional Administrator has waived the right to review or object to this permit action under the waiver provision: 40 CFR 123.24.

The application and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted.

List of NPDES and/or other General Permit Type

PAG-1	General Permit For Discharges From Stripper Oil Well Facilities
PAG-2	General Permit For Discharges of Stormwater From Construction Activities
PAG-3	General Permit For Discharges of Stormwater From Industrial Activities
PAG-4	General Permit For Discharges From Single Residence Sewage Treatment Plant
PAG-5	General Permit For Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit For Wet Weather Overflow Discharges From Combined Sewer Systems
PAG-7	General Permit for Beneficial use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit For Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-9	General Permit For Beneficial Use of Residential Septage By Land Application to Agricultural Land, Forest or a Land Reclamation Site

General Permit Type—PAG-2

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream or Body of Water</i>	<i>Contact Office and Telephone No.</i>
Lackawanna Co. Jessup Bor.	PAR10N074	Lisa Christmas Transport International Pool, Inc. 426 W. Lancaster Ave. P. O. Box 1050 Devon, PA 19333-0950	Sterry Cr.	(570) 281-9495 Lackawanna CD
Northampton Co. City of Bethlehem	PAR10U105	B.O.C. Gases 575 Mountain Ave. Murray Hill, NJ 07924	Lehigh River	Northampton CD 610-746-1971
Northampton Co. Northampton Bor.	PAR10U103	Northampton Area School Dist. 1617 Laubach St. Northampton, PA 18078	Lehigh River	Northampton CD 610-746-1971
Springfield Township Delaware County	PAR10-J136	Springfield Township 50 Powell Road Springfield, PA 19064	Crum Creek	555 North Lane, Suite 6010, Lee Park Conshohocken, PA 19428 610-832-6131
Jefferson County Washington Township	PAR103329	PA DEP/BAMR 122 South Center St. Ebensburg, PA 15931	Unnamed Tributary to Sandy Lake Creek	Jefferson Cons. District 180 Main Street Brookville, PA 15825 814-849-7463
East Providence Township Bedford County	PAR-10-0436	Breezewood Enterprises, Inc. James F. Bittner P. O. Box 287 Breezewood, PA 15533	Unt. Mill Run	Bedford County CD 702 W. Pitt Street Suite 4 Bedford, PA 15009 814-623-6706
Greenfield Township Blair County	PAR-10-0678	J. H. Russell, Inc. R. D. 2, Box 252 Martinsburg, PA 16662	UNT Frankstown Branch Juniata River	Blair County CD 1407 Blair Street Hollidaysburg, PA 16648 814-696-0877
Allegheny Township Blair County	PAR-10-0679	RKD Partners 719 Logan Blvd. Altoona, PA 16602	Beeverdam Branch Juniata River	Blair County CD 1407 Blair Street Hollidaysburg, PA 16648 814-696-0877
Lower Allen Township Cumberland County	PAR-10-H187	West Shore School District Highland Elementary School P. O. Box 187 New Cumberland, PA 17070-0803	Yellow Breeches Creek	Cumberland County CD 43 Brookwood Avenue Suite 4 Carlisle, PA 17013 717-240-7812
East Pennsboro Township Cumberland County	PAR-10-H-189	East Pennsboro School District West Creek Hills Elem. School 890 Valley Street Enola, PA 17025	Conodoguinet Creek	Cumberland County CD 43 Brookwood Avenue Suite 4 Carlisle, PA 17013 717-240-7812
East Donegal Township Lancaster, PA 17601	PAR-10-O-350	George C. Desmond 1085 Manheim Pike Lancaster, PA 17601	UNT Susquehanna River	Lancaster County CD 1383 Arcadia Rd. Room 6 Lancaster, PA 17601 717-299-5361
East Hempfield Township Lancaster County	PAR-10-O-353	Sylvan Crossing Associates, Inc. P. O. Box 551 East Petersburg, PA 17520	Swarr Run	Lancaster County CD 1383 Arcadia Rd. Room 6 Lancaster, PA 17601 717-299-5361

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream or Body of Water</i>	<i>Contact Office and Telephone No.</i>
West Manheim Township York County	PAR-10-Y365	Leeann Acres Phase III Kennethe L. Harget 50 Kenlee Circle Hanover, PA 17331	UNT to Furnace Creek	York County CD 118 Pleasant Acres Rd. York, PA 17402 717-840-7430
Penn Township York County	PAR-10-Y327	Hannon Homes John Burkentine P. O. Box 78 Lineboro, MD 21088	Furnace Creek	York County CD 118 Pleasant Acres Rd. York, PA 17402 717-840-7430
Hanover Borough York County	PAR-10-Y361	North Ridge Associates 16 Plex Theater 181 Carlisle Street Gettysburg, PA 17325	Slagle Run	York County CD 118 Pleasant Acres Rd. York, PA 17402 717-840-7430
West Manchester Township York County	PAR-10-Y366	A-1 Tire Mini Warehousing George Ream 116 Clarkson Drive York, PA 17403	UNT to Codorus Creek	York County CD 118 Pleasant Acres Rd. York, PA 17402 717-840-7430
West Manchester Township York County	PAR-10-Y328	Golden Tract West Robert A. Kinsley 2700 Water Street York, PA 17403	Little Conewago Creek	York County CD 118 Pleasant Acres Rd. York, PA 17402 717-840-7430
Hellam Township York County	PAR-10-Y358	Watershed Estates John E. Adams, Jr. 4078 Ore Bank Road York, PA 17406	Kreutz Creek	York County CD 118 Pleasant Acres Rd. York, PA 17402 717-840-7430

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approval granted under the Pennsylvania Sewage Facilities Act (35 P. S. §§ 750.1—750.20)

*Northeast Regional Office: Water Management Program
Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790,
(717) 826-2553.*

Location: 3952 Lower Saucon Road, Tax Parcel P 8-6-4A-1. Lower Saucon Township, Northampton County.

This project proposes the replacement of a malfunctioning onlot sewage disposal system serving a single-family dwelling on a 5.8 acre lot. A small flow treatment facility with a stream discharge is proposed for the 400 gpd project.

Soil probes evaluated on the lot by the township sewage enforcement officer and the Department indicated unsuitable soils for the installation of an onlot sewage disposal system. The small flow treatment facilities proposed for this repair include two septic tanks, two free access intermittent sand filters and chlorination prior to discharge to an unnamed tributary to the east branch of the Saucon Creek. The Saucon Creek has a cold water fishes designation in 25 Pa. Code, Chapter 93 Water Quality Standards.

The property owner and Lower Saucon Township have entered into an operation and maintenance agreement as required in 25 Pa. Code § 71.72(a).

An individual well will supply water to the lot.

In the event that municipal public sewage facilities become available to this property in the future, the small flow treatment facility proposed must be abandoned and connection made to the municipal system.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southeast Regional Office: Sanitarian Regional Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428-2233, (610) 832-6130.

Permit No. 4698502. Public water supply. **JRP Development, Ltd.**, 210 Bassett Court, Limerick, PA 19468. A permit has been issued to JRP Development granting permission to construct a water supply system to serve the Ivy Ridge Subdivision. The project includes installation of two well pumps and construction of a well house for the disinfection system and hydropneumatic storage tank in Upper Frederick Township, **Montgomery County**.

Type of Facility: Public Water Supply System

Consulting Engineer: Acer Engineers and Consultant, Inc., 649 North Lewis Road, Suite 100, Limerick, PA 19468

Permit to Construct Issued: December 18, 1998

Southcentral Regional Office: Sanitarian Regional Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4708.

Permit No. 0798501. Public water supply. **Altoona City Authority**, Logan Township, **Blair County**. *Responsible Official:* Lou Bonasso, Executive Director, Altoona City Authority, 20 Greenwood Road, Altoona, PA 16602. *Type of Facility:* Renovation of the existing Horse-shoe Curve potable water filter plant. Renovations will include addition of ozonation and modification of rapid mix, flocculation, sedimentation, filtration, disinfection and sludge handling facilities.

HAZARDOUS SITES CLEANUP

Under the Act of October 18, 1988

**Prompt Interim Response
Under the Hazardous Sites Cleanup Act
Allentown Paint Site**

City of Allentown, Lehigh County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (35 P. S. §§ 6020.101—6020.1304) (HSCA), has initiated a prompt interim response at the Allentown Paint Site (Site). This response has been undertaken under section 505(b) of HSCA (35 P. S. § 6020.505(b)). The Allentown Paint Site is located on the corner of Graham and East Allen Streets in the City of Allentown, Lehigh County, PA.

The Allentown Paint Site consists of a large two story warehouse, several storage buildings and a boiler house located on 3.8 acres of land. The facility has been used from the 1930's until 1993 as a paint manufacturing plant. Approximately 1,000 drums of paint related waste materials are stored in the warehouse and associated buildings. Also, numerous smaller containers of paint products, along with containerized laboratory chemicals, are located throughout the Site.

The Department has identified the following hazardous substances at the Site: Ignitable paint-related liquids, solids and sludges; spent non-halogenated solvents such as xylene, toluene, and methyl ethyl ketone; and heavy metals such as lead and chromium found in pigments.

Given the specific circumstances at the Site, the Department determined that a prompt interim response which consists of the removal of hazardous wastes and hazardous substances to approved off-site treatment/storage/disposal facilities is the only viable response to implement at the Site. The Department did not consider any other response alternatives other than the one selected. The objective of the Department's prompt interim response is to eliminate the immediate threat to human health and safety and the environment posed by the hazardous waste and hazardous substances present on the Site.

On November 3, 1998, the Department mobilized an Interim Response Service Contractor to the Site to conduct preliminary activities necessary to identify and characterize Site wastes. Activities related to the prompt interim response are expected to commence prior to the publication of this notice.

This notice is being provided under sections 505(b) and 506(b) of HSCA (35 P. S. §§ 6020.505(b) and 6020.506(b)). The administrative record which contains the information that forms the basis and documents the selection of this response action is available for public review and comment. The administrative record is located at the Department's Bethlehem District Office located at 4530 Bath Pike (Route 512) in Hanover Township, Northampton County and is available for review Monday through Friday from 8 a.m. to 4 p.m.

The administrative record will be open for comment from January 9, 1999 until April 9, 1999. Persons may submit written comments into the record, during this time only, by sending them to Joseph Iannuzzo, Project Officer, at the Department's Bethlehem District Office at 4530 Bath Pike, Bethlehem, PA 18017-9074 or by delivering them to that office in person.

Persons may also present oral comments, for inclusion in the administrative record, at a public hearing. The Department has scheduled the public hearing for February 24, 1999, at 1 p.m. at the Department's Bethlehem District Office. Persons wishing to present comments must register with Joseph Iannuzzo before February 17, 1999, by telephone at (610) 861-2070 or in writing to the Bethlehem District Office.

If no person registers to present oral comments, by February 17, 1999, the hearing will not be held. Persons interested in finding out if anyone has registered, and if the hearing will be held, should contact Joseph Iannuzzo.

Persons with a disability who wish to attend the hearing and require auxiliary aid, service or other accommodations to participate in the proceedings, should contact Joseph Iannuzzo or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 3

The following final reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of submission of any final reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning the final report, contact the Environmental Cleanup Program in the Department's Regional Office under which the notice of receipt of a final report appears. If information concerning a final report is required in an alternative form, contact Steve Curcio at (814) 332-6816. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final report.

Northwest Regional Office: Craig Lobins, Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335, (814) 332-6648.

Frenz Petroleum Corporation, State Route 422 and Copper Rd., New Castle, PA 16103, **Lawrence County**, Slippery Rock Township, has submitted a Final Report to remediate soil and groundwater. The site has been found

to be contaminated with BTEX. The report is intended to document remediation of the site to meet the Statewide health standard. A summary of the Final Report was reported to have been published in the *New Castle News* newspaper on December 16, 1998.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 4

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908) and Chapter 250 Administration of Land Recycling Program

Provisions of 25 Pa. Code § 250.8 Administration of Land Recycling Program requires the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the Act 2 (Land Recycling and Environmental Remediations Standards Act) remediation standards. Plans and reports required by provisions of Act 2 for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media, benefits of reuse of the property, and in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. A cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed, and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the Environmental Cleanup Program in the Department's Regional Office under which the notice of the plan or report appears. If information concerning a

final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has acted upon the following plans and reports:

Southeast Regional Office: Environmental Cleanup Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-5950.

Childers Products Company, Bristol Township, **Bucks County**. Randy L. Shuler, Environmental Resources Management, 250 Phillips Blvd., Suite 280, Ewing, NJ, has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with solvents and BTEX. The Final Report demonstrated attainment of site-specific standards and was approved by the Department on December 10, 1998.

PECO Energy—Tilghman Street MGP, City of Chester, **Delaware County**. Michael F. Heisler, PECO Energy Company, P. O. Box 8699, Philadelphia, PA 19101-8699, has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with heavy metals, BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons. The Final Report demonstrated attainment of site-specific standards and was approved by the Department on December 17, 1998.

SOLID AND HAZARDOUS WASTE RESIDUAL WASTE PROCESSING FACILITIES

General Permit was issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and the residual waste regulations for a general permit to operate residual waste processing facilities and the beneficial use of residual waste other than coal ash.

Central Office: Division of Municipal and Residual Waste, 14th Floor, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101-2301.

General Permit No. WMGR029. Safety-Kleen Systems, Inc., 21 County Club Road, Grove City, PA 16127. General Permit No. WMGR029 for the operation of transfer facilities for the processing of waste oil (including waste oil mixed with hazardous waste regulated under 25 Pa. Code § 261.5), spent antifreeze and waste oil/water mixtures prior to beneficial use was issued by Central Office on December 23, 1998.

The following Safety-Kleen facilities are covered under General Permit Number WMGR029:

<i>Address</i>	<i>Municipality</i>	<i>County</i>	<i>Permit No.</i>
5540 Memorial Road, Allentown, PA 18104	City of Allentown	Lehigh	WMGR029A
P. O. Box 229, Industrial Road, Athens, PA 18810	Athens Township	Bradford	WMGR029B
1606 Pittsburgh Avenue, Erie, PA 16505	Millcreek Township	Erie	WMGR029C
77 Canal Road, Fairless Hills, PA 19030	Falls Township	Bucks	WMGR029D
10 Elanor Drive, New Kingstown, PA 17072	Silver Spring Township	Cumberland	WMGR029E
1140-42 Greenhill Road, West Chester, PA 19380	West Goshen Township	Chester	WMGR029F
650 Noble Drive, West Mifflin, PA 15122	West Mifflin Borough	Allegheny	WMGR029G
600 Stewart Road, Wilkes-Barre, PA 18706	Hanover Township	Luzerne	WMGR029H

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Solid waste permits issued under the Solid Waste Management Act and regulations to operate solid waste processing or disposal area or site.

Southcentral Regional Office: Regional Solid Waste Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706.

Permit No. 101100. Mountain View Reclamation, Community Refuse, Ltd., Inc. (7160 Letzburg Road, Greencastle, PA 17225). Application for modification to change the postclosure monitoring program for pads 9 and 10 in Antrim and Montgomery Township, **Franklin County**. Permit issued in the Regional Office December 16, 1998.

Southwest Regional Office: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

Permit ID No. 301287. ALLVAC, An Allegheny Teledyne Company, Latrobe Facility, c/o Allegheny Ludlum Corporation, 100 River Road, Brackenridge, PA 15014. Operation of a residual waste disposal facility in Derry Township, **Westmoreland County**. Permit modification issued in the Regional Office on December 22, 1998 in accordance with 25 Pa. Code § 287.115.

**ACTIONS TAKEN UNDER SECTION
401: FEDERAL WATER POLLUTION
CONTROL ACT**

ENCROACHMENTS

The Department of Environmental Protection (Department) has taken the following actions on previously received Dam Safety and Encroachment permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law) to the Environmental Hearing Board, 400 Market Street, Floor 2, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of the written notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

Actions on applications filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and sections 5 and 402 of The Clean Streams Law (35 P. S. §§ 691.5 and 691.402) and notice of final action for certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)). (Note: Permits issued for Small Projects do not include 401 Certification, unless specifically stated in the description.)

Northeast Regional Office: Regional Soils and Waterways Section, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-5485.

E35-302. Encroachment. Dr. LeRoy and Ann Pelicci, R. R. 3, Box 394U, Lake Ariel, PA 18436. To place fill in approximately 0.07 acre of wetlands and to construct and maintain 96.0 linear feet of twin 8-foot diameter C.M.P. culverts in a tributary to South Branch Tunkhannock Creek and adjacent wetlands for the purpose of constructing a private access road to a single family residence. The project is located north of the terminus of Lynnwood Drive, approximately 0.4 mile west of the intersection of S. R. 0632 and S. R. 0407 (Dalton, PA Quadrangle N: 5.4 inches; W: 11.9 inches) in Abington Township, **Lackawanna County**. The permittee is required to provide 0.07 acre of replacement wetlands.

E40-496. Encroachment. Pennsylvania Department of Transportation, Engineering District 4-0, P. O. Box 111, Scranton, PA 18501. To remove the existing structure and to construct and maintain a single-span prestressed concrete box beam bridge, having a clear span of 30.0 feet and an underclearance of approximately 9.0 feet, across Sutton Creek. The project includes the placement of fill in a de minimis area of wetlands equal to 0.01 acre, associated with the widening of the southern roadway approach. The bridge is located on S. R. 0092, Section 370, Segment 0130, Offset 2655, approximately 2.3 miles south of the Wyoming County/Luzerne County boundary (Ransom PA Quadrangle N: 3.0 inches; W: 11.25 inches), in Exeter Township, **Luzerne County**.

Northwest Regional Office: Soils and Waterways Section, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6942.

E20-462. Encroachment. Bryan M. Gromacki, 3229 Harvard Road, Erie, PA 16508. To remove an existing dock and to construct and maintain a sand beach measuring 40 feet wide extending a maximum of 40 feet from normal pool elevation and occupying approximately 1,400 square feet of the bed of Canadohta Lake with a sand depth of approximately 6 inches at 23914 Westside Drive on the west side of Canadohta Lake (Lake Canadohta, PA Quadrangle N: 11.2 inches; W: 12.4 inches) located in Bloomfield Township, **Crawford County**.

E25-573. Encroachment. PA Department of Transportation, District 1-0, 1140 Liberty Street, Franklin, PA 16323. To remove the existing bridge and to construct and maintain a precast reinforced concrete channel beam bridge having a clear, normal span of 33.5 feet and an underclearance of 5.8 feet across West Branch Cussewago Creek on S. R. 3012, Segment 0040, Offset 0000 approximately 1,100 feet southeast of S. R. 3010 near the village of Pageville (Conneautville, PA Quadrangle N: 19.5 inches; W: 2.4 inches) located in Elk Creek Township, **Erie County**.

Southwest Regional Office: Soils and Waterways Section, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E63-462. Encroachment. Washington Woods Development Company, 13 West Mall Plaza, Carnegie, PA 15106. To place and maintain fill in 0.39 acre of wetlands (PEM) for the purpose of developing 42 residential lots as part of the Washington Lake Plan No. 1. The project is located on the southeast side of Quarry Road between SR 136 and Floral Hill Road (Washington East PA Quadrangle N: 10.2 inches; W: 10.3 inches) in South Strabane Township, **Washington County**. The permit applicant has met the wetland replacement requirement by pay-

ment to the Wetland Replacement Fund. This permit includes the environmental review for a nonjurisdictional dam.

E02-1232. Encroachment. **Pleasant Hills Construction Company**, 60 Terence Drive, Pittsburgh, PA 15236. To construct and maintain an 8 foot diameter culvert in an unnamed tributary to Lick Run, to widen and maintain the channel of said stream and to maintain fill in the floodway of a different unnamed tributary to Lick Run and in 0.16 acre of wetlands. This project is to develop a parcel for an office building. The project is located just northwest from the intersection of Brushglen Drive, and Woodrift Lane (Glassport, PA Quadrangle N: 13.8 inches; W: 13.6 inches) in Pleasant Hills Borough, **Allegheny County**. This permit applicant has met the wetland replacement requirement by participating in the Pennsylvania Wetland Replacement Project.

E04-259. Encroachment. **Brenda L. Tarbell**, 350 Route 30, Lot 2A, Clinton, PA 15026. To construct and maintain a bridge having a span of 42.0 feet with an underclearance of 5.0 feet across the channel of Service Creek (WWF) to provide access to applicant's property. The bridge is located approximately 3,000 feet west from the intersection of Service Creek Road and Parrish Road (Aliquippa, PA Quadrangle N: 14.8 inches; W: 10.5 inches) in Independence Township, **Beaver County**. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E32-394. Encroachment. **Fairman Drilling Company**, P. O. Box 288, DuBois, PA 15801-0288. To construct and maintain a single span bridge having a normal span of 34.0 feet and an underclearance of 5.9 feet across Bear Run for the purpose of providing access to gas wells. The project is located in State Game Lands No. 174 (McGee Mills, PA Quadrangle N: 2.9 inches; W: 11.1 inches) in Banks Township, **Indiana County**. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification

WATER ALLOCATIONS

Actions taken on applications filed under the act of June 24, 1939 (P. L. 842, No. 365) (32 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of this Commonwealth.

Southcentral Regional Office: Water Supply Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4708.

Permit No. WA 36-574C. Water allocation. Succession to Water Rights. The Department has acknowledged that **East Petersburg Borough, Lancaster County**, has given notice that it will succeed to all rights and obligations under the Water Allocation Permit, issued to the former East Petersburg Borough Authority, Lancaster County on May 24, 1998.

Permit No. WA 36-574E. Water allocation. Succession to Water Rights. The Department has acknowledged that **East Petersburg Borough, Lancaster County**, has given notice that it will succeed to all rights and obli-

tions under the Water Allocation Permit, issued to the former East Petersburg Borough Authority, Lancaster County on August 12, 1998.

[Pa.B. Doc. No. 99-49. Filed for public inspection January 8, 1999, 9:00 a.m.]

Availability of Technical Guidance

Technical Guidance Documents are on DEP's World Wide Web site (<http://www.dep.state.pa.us>) at the Public Participation Center. The "July 1998 Inventory" heading is the Governor's List of Non-regulatory Documents. The "Search the Inventory of Technical Guidance Documents" heading is a database of the Inventory. The "Final Documents" heading is the link to a menu of the various DEP bureaus and from there to each bureau's final technical guidance documents. The "Draft Technical Guidance" heading is the link to DEP's draft technical guidance documents.

DEP will continue to revise its documents, as necessary, throughout 1998.

Ordering Paper Copies of DEP Technical Guidance

Persons can order a bound paper copy of the latest Inventory or an unbound paper copy of any of the final documents listed on the Inventory by calling DEP at (717) 783-8727.

In addition, bound copies of some of DEP's documents are available as DEP publications. Please check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Here is the current list of recent changes. Persons who have any questions or comments about a particular document should call the contact person whose name and phone number is listed with each document. Persons who have questions or comments in general should call Joe Sieber at (717) 783-8727.

Final Guidance

DEP ID: 563-0300-101 Title: Engineering Manual for Mining Operators Description: This manual provides updated technical information on the engineering aspects of surface mining. Major subject areas include erosion and sedimentation controls, impoundments, water treatment and general permitting procedures. Effective Date: January 1, 1999 Contact: Evan Shuster at (717) 787-5103.

Final guidance—Minor Revision

DEP ID: 383-0810-107 Title: Summary of Key Requirements for Lead and Copper Rule Description: The purpose of this document is to establish a rational and reasonable basis for staff decisions which will promote quality, timely and consistent service to the public and regulated community. Minor revisions to document include change of address and phone number of DEP regional office. Effective Date: Original effective date was March 27, 1997 Contact: Trudy Troutman at (717) 783-3795.

JAMES. M. SEIF,
Secretary

[Pa.B. Doc. No. 99-50. Filed for public inspection January 8, 1999, 9:00 a.m.]

Nitrogen Oxides (NOx) Allowance Program

Issuance of Title V / State Only Operating Permits to include Conditions relating to NOx Allowance Requirements in 25 Pa. Code §§ 123.101—123.120

The Department of Environmental Protection (Department) has issued new or revised existing Title V/State Only Operating Permits to include provisions of 25 Pa. Code §§ 123.101—123.120 (relating to NOx allowance requirements). These regulations establish a NOx budget and a NOx allowance trading program for NOx affected sources for the purpose of achieving the health-based ozone ambient air quality standard. A NOx affected source is defined as a fossil fuel fired indirect heat exchange combustion unit with a maximum rated heat input capacity of 250 MMBtu/hour or more and all fossil fuel fired electric generating facilities rated at 15 megawatts or greater or any other source that voluntarily opts to become a NOx affected source.

The new or revised TitleV/State only operating permits require the owner or operator of each NOx affected source to hold a quantity of NOx allowances meeting the requirements of 25 Pa. Code §§ 123.110(a) by December 31, of each calendar year. One NOx Allowance is the limited authorization to emit one ton of NOx during the NOx Allowance Control Period, which begins May 1 of each year and ends September 30 of the same year. The NOx allowances held in the source's current year NOx Allowance Tracking System (NATS) account must be equal to or greater than the total NOx emitted from the source during the year's NOx allowance control period. The initial NOx allowance control period begins on May 1, 1999.

The new or revised TitleV/State only operating permits also include emission monitoring, reporting and recordkeeping requirements for each NOx affected source. NOx emissions from each NOx affected source shall be monitored in accordance with 25 Pa. Code §§ 123.108 and the procedures contained in the document titled "Guidance for Implementation of Emission Monitoring Requirements for the NOx Budget Program."

Any person aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Market Street State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of this notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

The Department is proposing to modify the Rule to make an accounting adjustment for the year 2000 Ozone Season allocations. If this proposal is adopted as final, the new or revised TitleV/State only operating permits will be proposed for modification to reflect this change.

Copies of the issued permits and other relevant information are available for review at the address given below.

Bureau of Air Quality, Division of Permits, Rachel Carson State Office Building, P. O. Box 8468, Harrisburg, PA 17105-8468, (717) 787-4325.

01-2004: Metropolitan Edison Hamilton (P. O. Box 16001, Reading, PA 19640) located in Hamilton Township, Adams County

NOx affected Source(s):

Combustion Turbine	Point ID. : 031	Allowance: 4
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01-2005: Metropolitan Edison Hunterstown (P. O. Box 16001, Reading, PA 19640) located in Straban Township, Adams County

NOx affected Source(s):

G.E. N Frame Turbine #1	Point ID. : 031	Allowance: 17
G.E. N Frame Turbine #2	Point ID. : 032	Allowance: 6
G.E. N Frame Turbine #3	Point ID. : 033	Allowance: 14

01-2006: Metropolitan Edison Orrtanna (P. O. Box 16001, Reading, PA 19640) located in Highland Township, Adams County

NOx affected Source(s):

Combustion Turbine	Point ID. : 031	Allowance: 3
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02-0054: Duquesne Light Company Cheswick (411 Seventh Avenue Box 1930, Pittsburgh, PA 15230) located in Springdale Borough, Allegheny County

NOx affected Source(s):

Boiler	Point ID. : 001	Allowance: 2114
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03-0023: West Penn Power Armstrong (800 Cabin Hill Dr., Greensburg, PA 15601) located in Washington Township, Armstrong County

NOx affected Source(s):

Foster Wheeler	Point ID. : 031	Allowance: 1140
Foster Wheeler	Point ID. : 032	Allowance: 1066

03-0027: Keystone Owners Group Keystone (P. O. Box 68 682 Philadelphia Street, Indiana, PA 15701) located in Plumcreek Township, Armstrong County

NOx affected Source(s):

Boiler No. 1	Point ID. : 031	Allowance: 4342
Boiler No. 2	Point ID. : 032	Allowance: 3446

04-0235: Penn Power Co. Bruce Mansfield (P. O. Box 128, Shippensburg, PA 15077) located in Shippensburg Borough, Beaver County

NOx affected Source(s):

Boiler Unit 1	Point ID. : 031	Allowance: 2993
Foster Wheeler Unit 2	Point ID. : 032	Allowance: 3866
Foster Wheeler Unit 3	Point ID. : 033	Allowance: 3504

04-0044: Zinc Corporation Of America GF Wheaton (300 Frankfort Road, Monaca, PA 15061) located in Monaca Borough, Beaver County

NOx affected Source(s):

Coal Boiler 1	Point ID. : 034	Allowance: 241
Coal Boiler 2	Point ID. : 035	Allowance: 204

04-0446: AES Beaver Valley Partners Inc. Potter Twp. (394 Frankfort Road, Monaca, PA 15061) located in Monaca Borough, Beaver County

NOx affected Source(s):

Babcock and Wilcox	Point ID. : 032	Allowance: 302
Babcock and Wilcox	Point ID. : 033	Allowance: 247
Babcock and Wilcox	Point ID. : 034	Allowance: 286
Combustion Engineering	Point ID. : 035	Allowance: 154

06-1024: Metropolitan Edison Titus (P. O. Box 16001, Reading, PA 19640) located in Cumru Township, Berks County

NOx affected Source(s):

Unit 1	Point ID. : 031	Allowance: 202
Unit 2	Point ID. : 032	Allowance: 186
Unit 3	Point ID. : 033	Allowance: 201
No. 4 Combustion Turbine	Point ID. : 034	Allowance: 2
No. 5 Combustion Turbine	Point ID. : 035	Allowance: 2

07-2006: Pennsylvania Electric Company Williamsburg (P. O. Box 16001, Reading, PA 19640-0001) located in Woodbury Township, Blair County

NOx affected Source(s):

No. 11 Boiler - Rily	Point ID. : 031	Allowance: 38
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TVOP-09-0016: PECO Energy Croyden (2600 Monroe Blvd., Norristown, PA 19403) located in Bristol Township, Bucks County

NOx affected Source(s):

Croyden - Turbine #11	Point ID. : 031	Allowance: 11
Croyden - Turbine #12	Point ID. : 032	Allowance: 7
Croyden - Turbine #21	Point ID. : 033	Allowance: 44
Croyden - Turbine #22	Point ID. : 034	Allowance: 20
Croyden - Turbine #31	Point ID. : 035	Allowance: 11
Croyden - Turbine #32	Point ID. : 036	Allowance: 14
Croyden - Turbine #41	Point ID. : 037	Allowance: 8
Croyden - Turbine #42	Point ID. : 038	Allowance: 38

OP-09-0066: PECO Energy Fairless Works (2600 Monroe Blvd., Norristown, PA 19403) located in Falls Township, Bucks County

NOx affected Source(s):

Power House Boiler No. 3	Point ID. : 043	Allowance: 63
Power House Boiler No. 4	Point ID. : 044	Allowance: 14
Power House Boiler No. 5	Point ID. : 045	Allowance: 73
Power House Boiler No. 6	Point ID. : 046	Allowance: 84

TVOP-09-0017: PECO Energy Falls (2600 Monroe Blvd., Norristown, PA 19403) located in Falls Township, Bucks County

NOx affected Source(s):

Unit 1	Point ID. : 1	Allowance: 7
Unit 2	Point ID. : 2	Allowance: 7
Unit 3	Point ID. : 3	Allowance: 6

11-0378: Inter-Power/Ahlcon Partners LP(Colver Power Project) (2591 Wexford-Bayne Road, Ste 204, Sewickley, PA 15143) located in Cambria Township, Cambria County

NOx affected Source(s):

Small Power Producer	Point ID. : AAB01	Allowance: 411
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11-0318: Ebensburg Power Company Cambria Twp. (20 S. Van Buren Ave, Barberton, OH 44203-0351) located in Cambria Township, Cambria County

NOx affected Source(s):

CFB Boiler	Point ID. :	Allowance: 206
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11-0332: Cambria CoGen Company Ebensburg (7201 Hamilton Blvd., Allentown, PA 18195) located in Cambria Township, Cambria County

NOx affected Source(s):

A Boiler	Point ID. : 031	Allowance: 200
B Boiler	Point ID. : 032	Allowance: 212

13-0003: Panther Creek Partners Nesquehoning (1001 Industrial Road, Nesquehoning, PA 18240) located in Nesquehoning Borough, Carbon County

NOx affected Source(s):

Boiler 1	Point ID. :	Allowance: 119
Boiler 2	Point ID. :	Allowance: 117

OP-15-0019: PECO Energy Cromby (2600 Monroe Blvd., Norristown, PA 19403) located in East Pikeland Township, Chester County

NOx affected Source(s):

Boiler No 1	Point ID. : 031	Allowance: 247
Boiler No 2	Point ID. : 032	Allowance: 187

16-0127: Piney Creek Project Piney Twp. (R. R. 2, Box 56, Clarion, PA 16214) located in Piney Township, Clarion County

NOx affected Source(s):

CFB Boiler	Point ID. :	Allowance: 122
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OP-17-0001: Pennsylvania Electric Company Shawville (P. O. Box 16001, Reading, PA 19640-0001) located in Bradford Township, Clearfield County

NOx affected Source(s):

Babcock Wilcox Boiler	Point ID. : 031	Allowance: 981
Babcock Wilcox Boiler	Point ID. : 032	Allowance: 947
Combustion Engineering	Point ID. : 033	Allowance: 852
Combustion Engineering	Point ID. : 034	Allowance: 693

OP-18-0005: International Paper Co. Lock Haven (South Highland Street, Lock Haven, PA 17745) located in Castanea Township, Clinton County

NOx affected Source(s):

1 Riley Stoker Vo-Sp	Point ID. : 033	Allowance: 145
2 Riley Stoker Vo-Sp	Point ID. : 034	Allowance: 145

TVOP-18-00003: PP&L, Inc. Lock Haven (2 North Ninth Street, Allentown, PA 18101) located in Bald Eagle Township, Clinton County

NOx affected Source(s):

CT 1	Point ID. :	Allowance: 3
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64-0008: Pennsylvania Electric Company Wayne (P. O. Box 16001, Reading, PA 19640-0001) located in Wayne Township, Crawford County

NOx affected Source(s):

Combustion Turbine	Point ID. : 31	Allowance: 11
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21-2010: Metropolitan Edison Mountain (P. O. Box 16001, Reading, PA 19640) located in South Middleton Township, Cumberland County

NOx affected Source(s):

G.E. N Frame Turbine	Point ID. : 031	Allowance: 9
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G.E. N Frame Turbine #1	Point ID. : 032	Allowance: 11
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21-05009: PP&L, Inc. West Shore (2 North Ninth Street, Allentown, PA 18101) located in Lower Allen Township, Cumberland County

NOx affected Source(s):

CT 1	Point ID. :	Allowance: 3
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CT 2	Point ID. :	Allowance: 3
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22-05011: PP&L, Inc. Harrisburg (2 North Ninth Street, Allentown, PA 18101) located in Harrisburg City, Dauphin County

NOx affected Source(s):

CT 1	Point ID. :	Allowance: 4
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CT 2	Point ID. :	Allowance: 4
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CT 3	Point ID. :	Allowance: 4
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CT 4	Point ID. :	Allowance: 4
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OP-23-0014A: Kimberly-Clark Chester (Front and Ave of the States, Chester, PA 19013) located in Chester City, Delaware County

NOx affected Source(s):

Boiler No. 9	Point ID. : 034	Allowance: 12
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10 Culm Cogen. Fbc Plant	Point ID. : 035	Allowance: 85
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OP-23-0017: PECO Energy Eddystone (2600 Monroe Blvd., Norristown, PA 19403) located in Eddystone Borough, Delaware County

NOx affected Source(s):

No. 1 Boiler	Point ID. : 031	Allowance: 663
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No. 2 Boiler	Point ID. : 032	Allowance: 432
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No. 3 Boiler	Point ID. : 033	Allowance: 257
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No. 30 Gas Turbine	Point ID. : 039	Allowance: 2
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No. 40 Gas Turbine	Point ID. : 040	Allowance: 1
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No. 4 Boiler	Point ID. : 041	Allowance: 249
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OP-23-0001: Sun Refining & Marketing Marcus Hook (P. O. Box 426, Marcus Hook, PA 19061-0426) located in Marcus Hook Borough, Delaware County

NOx affected Source(s):

Boiler 7	Point ID. : 089	Allowance: 86
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Cogeneration	Point ID. : 090	Allowance: 145
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OP-23-0003: Tosco Refining Company Marcus Hook (4101 Post Road, Trainer, PA 19061) located in Trainer Borough, Delaware County

NOx affected Source(s):

7 Boiler	Point ID. : 032	Allowance: 35
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8 Boiler	Point ID. : 033	Allowance: 56
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Platform Heater	Point ID. : 038	Allowance: 187
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543 Crude Heater	Point ID. : 044	Allowance: 101
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544 Crude Heater	Point ID. : 045	Allowance: 115
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24-0009: Willamette Industries Inc. Johnsonburg (100 Center Street, Johnsonburg, PA 15845) located in Johnsonburg Borough, Elk County

NOx affected Source(s):

B & W #81 Boiler	Point ID. : 040	Allowance: 103
B & W #82 Boiler	Point ID. : 041	Allowance: 109

25-0923: Norcon Power Partners (Box 512 10915 Ackerman Rd., North East, PA 16428) located in North East Township, Erie County

NOx affected Source(s):

Turbine 1	Point ID. : 01	Allowance: 50
Turbine 2	Point ID. : 02	Allowance: 50

25-0025: General Electric Co. Erie (2901 East Lake Road, Erie, PA 16531) located in Erie City, Erie County

NOx affected Source(s):

B & W Boiler No. 2	Point ID. : 032	Allowance: 26
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25-0028: International Paper Company Erie (1540 East Lake Rd., Erie, PA 16533) located in Erie City, Erie County

NOx affected Source(s):

Coal Fired Boiler No. 21	Point ID. : 037	Allowance: 68
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25-0041: Pennsylvania Electric Company Front Street (P. O. Box 16001, Reading, PA 19640-0001) located in Erie City, Erie County

NOx affected Source(s):

Erie City Iron Works No. 7	Point ID. : 031	Allowance: 5
Erie City Iron Works No. 8	Point ID. : 032	Allowance: 5
Comb. Eng. Boiler No. 9	Point ID. : 033	Allowance: 134
Comb. Eng. Boiler No. 10	Point ID. : 034	Allowance: 134

30-0099: West Penn Power Hatfield's Ferry (800 Cabin Hill Dr., Greensburg, PA 15601) located in Monongahela Township, Greene County

NOx affected Source(s):

Babcock & Wilcox	Point ID. : 031	Allowance: 3978
Babcock & Wilcox	Point ID. : 032	Allowance: 3703
Babcock & Wilcox	Point ID. : 033	Allowance: 2160

32-0059: Conemaugh Owners Group Conemaugh (P. O. Box 68 682 Philadelphia Street, Indiana, PA 15701) located in West Wheatfield Township, Indiana County

NOx affected Source(s):

Boiler No. 1	Point ID. : 031	Allowance: 3295
Boiler No. 2	Point ID. : 032	Allowance: 4197

32-0055: Pennsylvania Electric Company/NGE Generation, Inc. Homer City (Power Plant Rd., Homer City, PA 15748) located in Center Township, Indiana County

NOx affected Source(s):

Boiler No. 1-Foster Wheeler	Point ID. : 031	Allowance: 3167
Boiler No. 2-Foster Wheeler	Point ID. : 032	Allowance: 3987
Boiler No. 3-B.& W.	Point ID. : 033	Allowance: 2931

32-0040: Pennsylvania Electric Company Seward (P. O. Box 16001, Reading, PA 19640-0001) located in West Wheatfield Township, Indiana County

NOx affected Source(s):

Boiler No. 12 (B&W)	Point ID. : 032	Allowance: 145
Boiler No. 14 (B&W)	Point ID. : 033	Allowance: 146
Boiler No. 15 (Comb.Eng.)	Point ID. : 931	Allowance: 673

35-0002: PEI Corporation Archbald (P. O. Box 157, Archbald, PA 18403) located in Archbald Borough, Lackawanna County

NOx affected Source(s):

Cogen	Point ID. :	Allowance: 82
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36-05016: PP&L, Inc. Holtwood (2 North Ninth Street, Allentown, PA 18101) located in Martic Township, Lancaster County

NOx affected Source(s):

Unit 17 Foster Wheeler	Point ID. : 934	Allowance: 807
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37-0023: Pennsylvania Power Co. New Castle (76 South Main Street, Akron, OH 44308) located in Taylor Township, Lawrence County

NOx affected Source(s):

Foster Wheeler	Point ID. : 031	Allowance: 108
B.W. Boiler	Point ID. : 032	Allowance: 97
Babcock And Wilcox	Point ID. : 033	Allowance: 185
Babcock And Wilcox	Point ID. : 034	Allowance: 339
Babcock And Wilcox	Point ID. : 035	Allowance: 622

39-00009: PP&L, Inc. Allentown (2 North Ninth Street, Allentown, PA 18101) located in Allentown City, Lehigh County

NOx affected Source(s):

CT 3	Point ID. :	Allowance: 3
CT 2	Point ID. :	Allowance: 3
CT 4	Point ID. :	Allowance: 3
CT 1	Point ID. :	Allowance: 2

40-00022: PP&L, Inc. Harwood (2 North Ninth Street, Allentown, PA 18101) located in Hazle Township, Luzerne County

NOx affected Source(s):

CT 1	Point ID. :	Allowance: 3
CT 2	Point ID. :	Allowance: 3

40-0031: Williams Generation Company Hazleton (1001 Broad Street, Johnstown, PA 15907) located in Hazle Township, Luzerne County

NOx affected Source(s):

Turbine	Point ID. :	Allowance: 269
HRSB	Point ID. :	Allowance: 129

40-0005: UGI Corp Hunlock Power (400 Steward Road, Wilkes-Barre, PA 18773) located in Hunlock Township, Luzerne County

NOx affected Source(s):

Foster Wheeler	Point ID. : 031	Allowance: 375
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40-00017: PP&L, Inc. Jenkins (2 North Ninth Street, Allentown, PA 18101) located in Laflin Borough, Luzerne County

NOx affected Source(s):

CT 1	Point ID. :	Allowance: 3
CT 2	Point ID. :	Allowance: 2

TVOP-41-00003: PP&L, Inc. Williamsport (2 North Ninth Street, Allentown, PA 18101) located in Williamsport City, Lycoming County

NOx affected Source(s):

CT 2	Point ID. :	Allowance: 3
CT 1	Point ID. :	Allowance: 3

45-0003: Metropolitan Edison Shawnee (P. O. Box 16001, Reading, PA 19640-0001) located in Middle Smithfield Township, Monroe County

NOx affected Source(s):

Combustion Turbine	Point ID. : 31	Allowance: 3
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TVOP-46-0039: PECO Energy Moser (2600 Monroe Blvd., Norristown, PA 19403) located in Lower Pottsgrove Township, Montgomery County

NOx affected Source(s):

Unit 1	Point ID. : 1	Allowance: 7
Unit 2	Point ID. : 2	Allowance: 7
Unit 3	Point ID. : 3	Allowance: 6

OP-46-0005: Merck & Co. West Point (Sumneytown Pike, West Point, PA 19486-0004) located in Upper Gwynedd Township, Montgomery County

NOx affected Source(s):

Cogen II Gas Turbine	Point ID. : 39	Allowance: 79
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OP-47-0001A: PP&L, Inc. Montour (2 North Ninth Street, Allentown, PA 18101) located in Derry Township, Montour County

NOx affected Source(s):

Montour No. 1	Point ID. : 31	Allowance: 3576
Montour No. 2	Point ID. : 32	Allowance: 4706
Aux.Start-Up Boiler No. 1	Point ID. : 33	Allowance: 9
Aux.Start-Up Boiler No. 2	Point ID. : 34	Allowance: 7

48-0013: Bethlehem Steel Corp. Bethlehem (1170 8th Avenue, Bethlehem, PA 18016) located in Bethlehem City, Northampton County

NOx affected Source(s):

Boiler 1 Boiler House 2	Point ID. : 41	Allowance: 90
Boiler 2 Boiler House 2	Point ID. : 42	Allowance: 90
Boiler 3 Boiler House 2	Point ID. : 67	Allowance: 91

48-0011: PP&L, Inc. Martins Creek (P. O. Box 257, Martins Creek, PA 18066) located in Lower Mount Bethel Township, Northampton County

NOx affected Source(s):

Foster-Wheeler Unit No. 1	Point ID. : 31	Allowance: 493
Foster-Wheeler Unit No. 2	Point ID. : 32	Allowance: 461
C-E Unit No. 3	Point ID. : 33	Allowance: 837
C-E Unit No. 4	Point ID. : 34	Allowance: 741
No. 4b Auxiliary Boiler	Point ID. : 36	Allowance: 0
Combustion Turbine No. 1	Point ID. : 37	Allowance: 3
Combustion Turbine No. 2	Point ID. : 38	Allowance: 3
Combustion Turbine No. 3	Point ID. : 39	Allowance: 3
Combustion Turbine No. 4	Point ID. : 40	Allowance: 3

48-0021: Northampton Generating Company Northampton (1 Horwith Drive, Northampton, PA 18067) located in Northampton Borough, Northampton County

NOx affected Source(s):

Boiler	Point ID. : 1	Allowance: 210
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48-0006: Metropolitan Edison Portland (P. O. Box 16001, Reading, PA 19640-0001) located in Upper Mt Bethel Township, Northampton County

NOx affected Source(s):

Unit No. 1	Point ID. : 1	Allowance: 463
Unit No. 2	Point ID. : 2	Allowance: 658
Combustion Turbine No. 3	Point ID. : 33	Allowance: 1
Combustion Turbine No. 4	Point ID. : 34	Allowance: 6
Combustion Turbine No. 5	Point ID. : 5	Allowance: 0

OP-49-0002: Foster Wheeler Mt. Carmel, Inc. Mt. Carmel (Marion Heights Road, Marion Heights, PA 17832) located in Mount Carmel Township, Northumberland County

NOx affected Source(s):

Cogen	Point ID. : 31	Allowance: 196
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95-029: U S Naval Base (NSWCCD-SSES, Philadelphia, PA 19112-5083) located in Philadelphia City, Philadelphia County

NOx affected Source(s):

Combustion Source	Point ID. : 98	Allowance: 1
Combustion Source	Point ID. : 99	Allowance: 1

95-004: PECO Energy Delaware (2600 Monroe Blvd., Norristown, PA 19403) located in Philadelphia City, Philadelphia County

NOx affected Source(s):

Combustion Turbine	Point ID. : 13	Allowance: 111
Combustion Turbine	Point ID. : 14	Allowance: 129
Combustion Turbine	Point ID. : 18	Allowance: 2

95-047: Sunoco Inc. Frankford Plant (Margaret & Burmuda Sts, Philadelphia, PA 19137-1193) located in Philadelphia City, Philadelphia County

NOx affected Source(s):

Boiler #3	Point ID. : 052	Allowance: 54
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95-038: Sun Oil Girard Point/Point Breeze (3144 Passyunk Ave, Philadelphia, PA) located in Philadelphia City, Philadelphia County

NOx affected Source(s):

GP F-1	Point ID. : 002-2,3,4	Allowance: 91
GP Boiler 37	Point ID. : 02-2,3	Allowance: 87
GP Boiler 38	Point ID. : 02-4,5	Allowance: 87
GP Boiler 39	Point ID. : 02-6,7	Allowance: 87
GP Boiler 40	Point ID. : 02-8,9	Allowance: 116
PB 3H-1	Point ID. : 19/20	Allowance: 43

97-019: Grays Ferry Cogeneration Partnership Grays Ferry (2600 Christian Street, Philadelphia, PA 19146) located in Philadelphia City, Philadelphia County

NOx affected Source(s):

Combustion Turbine/HEAT	Point ID. : 2	Allowance: 147
BOILER 25	Point ID. : 25	Allowance: 80

95-005: PECO Energy Richmond (2600 Monroe Blvd., Norristown, PA 19403) located in Philadelphia City, Philadelphia County

NOx affected Source(s):

Combustion Turbine	Point ID. : 37	Allowance: 28
Combustion Turbine	Point ID. : 38	Allowance: 37

95-001: Trigen - Philadelphia Energy Corp. Sansom (2600 Christian Street, Philadelphia, PA 19146) located in Philadelphia City, Philadelphia County

NOx affected Source(s):

Boiler 1	Point ID. : 1	Allowance: 31
Boiler 2	Point ID. : 2	Allowance: 27
Boiler 3	Point ID. : 3	Allowance: 12
Boiler 4	Point ID. : 4	Allowance: 15

95-002: Trigen - Philadelphia Energy Corp. Schuylkill (2600 Christian Street, Philadelphia, PA 19146) located in Philadelphia City, Philadelphia County

NOx affected Source(s):

Boiler 23	Point ID. : 23	Allowance: 0
Boiler 24	Point ID. : 24	Allowance: 0
Boiler 26	Point ID. : 26	Allowance: 0

95-006: PECO Energy Schuylkill (2600 Monroe Blvd., Norristown, PA 19403) located in Philadelphia City, Philadelphia County

NOx affected Source(s):

Combustion Turbine	Point ID. : 3	Allowance: 174
Combustion Turbine	Point ID. : 8	Allowance: 0

54-0011: PP&L, Inc. Fishback (2 North Ninth Street, Allentown, PA 18101) located in Pottsville City, Schuylkill County

NOx affected Source(s):

CT2	Point ID. :	Allowance: 2
CT 1	Point ID. :	Allowance: 2

54-00004: Gilberton Power Company Frackville (50 Eleanor Avenue, Frackville, PA 17931) located in West Mahanoy Township, Schuylkill County

NOx affected Source(s):

Boiler	Point ID. : 031	Allowance: 167
Boiler	Point ID. : 032	Allowance: 168

54-00005: Wheelabrator Frackville Energy Co Frackville (P. O. Box 392, Frackville, PA 17931) located in Mahanoy Township, Schuylkill County

NOx affected Source(s):

Boiler	Point ID. :	Allowance: 205
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54-00006: Westwood Energy Properties Joliette (US Route 209, Tremont, PA 17981) located in Porter Township, Schuylkill County

NOx affected Source(s):

Boiler	Point ID. :	Allowance: 135
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54-00008: Northeastern Power Company Kline Twp. (P. O. Box 7, McAdoo, PA 18237) located in Kline Township, Schuylkill County

NOx affected Source(s):

CFB Boiler	Point ID. :	Allowance: 202
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54-00003: Schuylkill Energy Resources North Mahanoy (P. O. Box 112, Shenendoah, PA 17976) located in Mahanoy Township, Schuylkill County

NOx affected Source(s):

Boiler	Point ID. : 31	Allowance: 350
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OP-55-0001B: PP&L, Inc. Sunbury (2 North Ninth Street, Allentown, PA 18101) located in Monroe Township, Snyder County

NOx affected Source(s):

Sunbury SES Unit 1a	Point ID. : 31	Allowance: 295
Sunbury SES Unit 1b	Point ID. : 32	Allowance: 295
Sunbury SES Unit 2a	Point ID. : 33	Allowance: 295
Sunbury SES Boiler 2b	Point ID. : 34	Allowance: 295
Sunbury SES Unit No. 3	Point ID. : 35	Allowance: 681
Sunbury SES Unit No. 4	Point ID. : 36	Allowance: 824
Combustion Turbine 1	Point ID. : 39	Allowance: 3
Combustion Turbine 2	Point ID. : 40	Allowance: 3

OP-57-0001: Pennsylvania Electric Company Benton (P. O. Box 16001, Reading, PA 19640-0001) located in Colley Township, Sullivan County

NOx affected Source(s):

Point ID. : 02	Allowance: 1
Point ID. : 03	Allowance: 1

OP-59-0003: Pennsylvania Electric Company Blossburg (P. O. Box 16001, Reading, PA 19640-0001) located in Covington Township, Tioga County

NOx affected Source(s):

Combustion Turbine	Point ID. : 31	Allowance: 3
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61-00181: Scrubgrass Generating Company LP Kennerdell (P. O. Box 39, Kennerdell, PA 16374) located in Scrubgrass Township, Venango County

NOx affected Source(s):

Unit 1	Point ID. : 31	Allowance: 182
Unit 2	Point ID. : 32	Allowance: 179

62-0012: Pennsylvania Electric Company Warren (P. O. Box 16001, Reading, PA 19640-0001) located in Conewango Township, Warren County

NOx affected Source(s):

Combustion Turbine	Point ID. : 005	Allowance: 10
Boiler No. 1	Point ID. : 31	Allowance: 76
Boiler No. 2	Point ID. : 32	Allowance: 73

Boiler No. 3	Point ID. : 33	Allowance: 77
Boiler No. 4	Point ID. : 34	Allowance: 80
63-883A: PA Transformer Technology Inc. (P. O. Box 440, Canonsburg, PA 15317) located in Canonsburg Borough, Washington County		
NOx affected Source(s):		
Foster-Wheeler	Point ID. : 32	Allowance: 0
63-0014: Duquesne Light Company Elrama (411 Seventh Ave. Mail Drop 14-705, Pittsburgh, PA 15230) located in Union Township, Washington County		
NOx affected Source(s):		
No. 1 Boiler	Point ID. : 31	Allowance: 334
No. 2 Boiler	Point ID. : 32	Allowance: 333
No. 3 Boiler	Point ID. : 33	Allowance: 446
No. 4 Boiler	Point ID. : 34	Allowance: 1016
63-0016: West Penn Power Mitchell (800 Cabin Hill Dr., Greensburg, PA 15601) located in Union Township, Washington County		
NOx affected Source(s):		
B & W Oil Unit	Point ID. : 31	Allowance: 0
B & W Oil Unit	Point ID. : 32	Allowance: 0
B & W Oil Unit	Point ID. : 33	Allowance: 0
Combustion Eng Coal Unit	Point ID. : 34	Allowance: 931
63-0001: Procter & Gamble Paper Products Co. Mehoopany (P. O. Box 32, Mehoopany, PA 18629) located in Washington Township, Wyoming County		
NOx affected Source(s):		
Westinghouse 251B10	Point ID. : 35	Allowance: 246
67-2005: PP&L, Inc. Brunner Island (2 North Ninth Street, Allentown, PA 18101) located in East Manchester Township, York County		
NOx affected Source(s):		
Brunner Island 2	Point ID. : 32	Allowance: 1474
Brunner Island Unit 1	Point ID. : 931	Allowance: 1294
Brunner Island Unit 3	Point ID. : 933	Allowance: 2913
67-5004: Glatfelter P H Co. Spring Grove (228 South Main Street, Spring Grove, PA 17362) located in Spring Grove Borough, York County		
NOx affected Source(s):		
Number 4 Power Boiler	Point ID. : 34	Allowance: 127
Number 1 Power Boiler	Point ID. : 35	Allowance: 85
Number 5 Power Boiler	Point ID. : 36	Allowance: 232
67-2028: Metropolitan Edison Tolna (P. O. Box 16001, Reading, PA 19640) located in Hopewell Township, York County		
NOx affected Source(s):		
Combustion Turbine	Point ID. : 31	Allowance: 4
Combustion Turbine	Point ID. : 32	Allowance: 4

JAMES M. SEIF,
Secretary

[Pa.B. Doc. No. 99-51. Filed for public inspection January 8, 1999, 9:00 a.m.]

1999 Sunset Review Schedule

This schedule includes the Department of Environmental Protection's (Department) regulations, by chapter, which will undergo a sunset review in 1999. The sunset schedule is published annually and includes the *Pennsyl-*

vania Code chapters which will be reviewed by the Department. Each regulation will be reviewed to determine whether it effectively fulfills the goals for which it was intended and remains consistent with the following principles contained in Executive Order 1996-1 (regarding Regulatory Review and Promulgation):

1. Regulations shall address a compelling public interest.

2. Costs of regulations shall not outweigh their benefits.

3. Regulations shall be written in clear, concise and, when possible, nontechnical language.

4. Regulations shall address definable public health, safety or environmental risks.

5. Where Federal regulations exist, Pennsylvania's regulations shall not exceed Federal standards unless justified by a compelling and articulable Pennsylvania interest or required by State law.

6. Compliance shall be the goal of all regulations.

7. Where viable nonregulatory alternatives exist, they shall be preferred over regulations.

8. Regulations shall be drafted and promulgated with early and meaningful input from the regulated community.

9. Regulations shall not hamper Pennsylvania's ability to compete effectively with other states.

10. All agency heads shall be held directly accountable for regulations promulgated by their respective agencies.

The chapters listed will be reviewed by the Department in 1999. If regulatory amendments are proposed, those amendments will be reviewed by the appropriate advisory committees, as outlined in the Department's Regulatory Agenda which is published semiannually in February and July.

Both the Sunset Review Schedule and the Regulatory Agenda are available on the Department's World Wide Web site at <http://www.dep.state.pa.us> (choose Public Participation Center).

TITLE 25. PENNSYLVANIA CODE

ENVIRONMENTAL PROTECTION

PART I. DEPARTMENT OF ENVIRONMENTAL PROTECTION

Subpart A. Preliminary Provisions

Article II. Statements of Policy

- Chapter 16. Water Quality Toxics Management Strategy—Statement of Policy
- Chapter 23. Environmental Quality Board Policy for Processing Petitions—Statement of Policy

Subpart C. Protection of Natural Resources

Article I. Land Resources

- Chapter 72. Administration of Sewage Facilities Planning Program
 - Chapter 77. Noncoal Mining
 - Chapter 78. Oil and Gas Wells
 - Chapter 79. Oil and Gas Conservation
 - Chapter 83. State Conservation Commission
 - Chapter 86. Surface and Underground Coal Mining: General
 - Chapter 87. Surface Mining of Coal
 - Chapter 88. Anthracite Coal
 - Chapter 89. Underground Mining of Coal and Coal Preparation Facilities
 - Chapter 90. Coal Refuse Disposal
- ##### Article II. Water Resources
- Chapter 91. General Provisions
 - Chapter 92. National Pollutant Discharge Elimination System

Chapter 93. Water Quality Standards

Chapter 95. Wastewater Treatment Requirements

Chapter 97. Industrial Wastes

Chapter 101. Special Water Pollution Regulations

Chapter 102. Erosion Control

Chapter 105. Dam Safety and Waterway Management

Chapter 106. Flood Plain Management

Chapter 109. Safe Drinking Water

Article III. Air Resources

Chapter 121. General Provisions—Air Resources

Chapter 122. National Standards of Performance for New Stationary Sources

Chapter 123. Standards for Contaminants

Chapter 124. National Emission Standards for Hazardous Air Pollutants

Chapter 126. Standards for Motor Fuels

Chapter 127. Construction, Modification, Reactivation and Operation of Sources

Chapter 128. Alternative Emission Reduction Limitations

Chapter 129. Standards for Sources

Chapter 131. Ambient Air Quality Standards

Chapter 133. Local Air Pollution Agencies

Chapter 135. Reporting of Sources

Chapter 137. Air Pollution Episodes

Chapter 139. Sampling and Testing

Chapter 141. Variances and Alternate Standards

Chapter 143. Disbursements from the Clean Air Fund

Subpart D. Environmental Health and Safety

Article II. Institutions and Housing

Chapter 171. Schools

Article IV. Occupational Health and Safety

Chapter 207. Noncoal Mines

Chapter 209. Coal Mines

Chapter 210. Use of Explosives

Chapter 211. Storage, Handling and Use of Explosives

Article V. Radiological Health

Chapter 215. General Provisions

Chapter 217. Licensing of Radioactive Material

Chapter 219. Standards for Protection Against Radiation

Chapter 220. Notices, Instructions and Reports to Workers; Inspections

Chapter 224. Medical Use of Radioactive Materials

Chapter 225. Radiation Safety Requirements for Industrial Radiographic Operations

Chapter 226. Radiation Safety Requirements for Wireline Service Operations and Subservice Tracer Studies

Chapter 230. Packaging and Transportation of Radioactive Material

Chapter 236. Low-Level Radioactive Waste Management and Disposal

Chapter 237. Rebuttable Presumption of Liability of the Operator of the Regional Low-Level Waste Facility

Chapter 240. Radon Certification

- Article VI. General Health and Safety
 Chapter 250. Administration of the Land Recycling Program
- Article VII. Hazardous Waste Management
 Chapter 260. Definitions and Requests for Determination
 Chapter 261. Criteria, Identification and Listing of Hazardous Waste
 Chapter 262. Generators of Hazardous Waste
 Chapter 263. Transporters of Hazardous Waste
 Chapter 264. New and Existing Hazardous Waste Management Facilities Applying for a Permit
 Chapter 265. Interim Status Standards for Hazardous Waste Management Facilities and Permit Program for New and Existing Hazardous Waste Management Facilities
 Chapter 266. Special Standards for the Management of Certain Hazardous Waste Activities
 Chapter 267. Financial Responsibility Requirements for Hazardous Waste Storage, Treatment and Disposal Facilities
 Chapter 269. Siting
 Chapter 270. Permit Program
- Article VIII. Municipal Waste
 Chapter 271. Municipal Waste Management—General Provisions
 Chapter 272. Municipal Waste Planning, Recycling and Waste Reduction
 Chapter 273. Municipal Waste Landfills
 Chapter 275. Land Application of Sewage Sludge
 Chapter 277. Construction/Demolition Waste Landfills
 Chapter 279. Transfer Facilities
 Chapter 281. Composting Facilities
 Chapter 283. Resource Recovery and Other Processing Facilities
 Chapter 285. Storage, Collection and Transportation of Municipal Waste
- Article IX. Residual Waste
 Chapter 287. Residual Waste Management—General Provisions
 Chapter 288. Residual Waste Landfills
 Chapter 289. Residual Waste Disposal Impoundments
 Chapter 291. Land Application of Residual Waste
 Chapter 293. Transfer Facilities for Residual Waste
 Chapter 295. Composting Facilities for Residual Waste
 Chapter 297. Incinerators and Other Processing Facilities
 Chapter 299. Storage and Transportation of Residual Waste
- PART II. STATE BOARD FOR CERTIFICATION OF SEWAGE TREATMENT PLANT AND WATERWORKS OPERATORS
 Chapter 301. General Provisions
 Chapter 303. Certification of Operators
 Chapter 305. Plant Requirements

For additional information, contact Sharon Freeman, DEP Regulatory Coordinator, P. O. Box 2063, Harrisburg, PA 17105-2063; telephone (717) 783-1303; or e-mail Freeman.Sharon@dep.state.pa.us.

JAMES M. SEIF,
Secretary

[Pa.B. Doc. No. 99-52. Filed for public inspection January 8, 1999, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Request for Bids; Removal of Automotive Crankcase Oils and Used Antifreeze

The Department of General Services, State Surplus Property Division is seeking contractors to remove automotive crankcase oils and used antifreeze from various agencies of the Commonwealth. District contracts can be subdivided and bid in part. The following counties will be involved in this contract:

Automotive Crankcase Oil

Oil contracts will begin on March 1, 1999. Bradford, Carbon, Columbia, Lackawanna, Lehigh, Luzerne, Lycoming, Monroe, Montour, Northampton, Northumberland, Pike, Schuylkill, Snyder, Sullivan, Susquehanna, Tioga, Union, Wayne and Wyoming Counties.

The above contract will be for 1 year with an optional extension for a 2nd, 3rd and 4th year. For more information or to obtain a bid proposal for this contract, write to the Department of General Services, State Surplus Property Division, 2221 Forster Street, P. O. Box 1365, Harrisburg, PA 17105, or call (717) 787-4085 prior to the bid opening on January 25, 1999.

GARY E. CROWELL,
Secretary

[Pa.B. Doc. No. 99-53. Filed for public inspection January 8, 1999, 9:00 a.m.]

State Surplus Property Program

The Department of General Services, State Surplus Property Division is seeking vendors to bid on large lots of furniture and/or office equipment as they become available. Interested vendors will be contacted with regard to the quantity of property available for each sale, as well as the sale date and conditions of the sale. For more information, or to place one's name on the bidders list, contact the Department of General Services, State Surplus Property Division, P. O. Box 1365, 2221 Forster Street, Harrisburg, PA 17105 or call (717) 787-4085.

GARY E. CROWELL,
Secretary

[Pa.B. Doc. No. 99-54. Filed for public inspection January 8, 1999, 9:00 a.m.]

DEPARTMENT OF HEALTH

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee; Public Meetings

The Statewide HIV Community Prevention Planning Committee, established by the Department of Health under sections 301 and 317 of the Public Health Service Act, 42 U.S.C.A. §§ 241(a) and 247(b), will hold a public meeting on Wednesday, January 20, 1999.

The meeting will be held at the Sheraton Inn Harrisburg East, 800 East Park Avenue, Harrisburg, PA, from 10 a.m. to 4 p.m.

For additional information please contact Thomas M. DeMelfi, Pennsylvania Department of Health, Bureau of HIV/AIDS, P. O. Box 90, Room 912, Health and Welfare Building, Harrisburg, PA 17108, (717) 783-0574.

Persons with a disability who desire to attend the meeting, and require an auxiliary aid service or other accommodation to do so, should contact Thomas DeMelfi at (717) 783-0574, V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Services at (800) 654-5984 [TT].

DANIEL F. HOFFMANN,
Secretary

[Pa.B. Doc. No. 99-55. Filed for public inspection January 8, 1999, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation, under 71 P.S. § 513(e)(7), intends to sell certain land owned by the Department.

Lancaster City/Lancaster Township, Lancaster County. The parcel contains 18,949,831 square feet of unimproved land situated along Route 6023 abutting mailing address 971 Ranck Mill Road. Estimated fair market value is \$42,600.00.

Interested public entities are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to Barry Hoffman, P. E., District Engineer, Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103.

BRADLEY L. MALLORY,
Secretary

[Pa.B. Doc. No. 99-56. Filed for public inspection January 8, 1999, 9:00 a.m.]

Retention of Engineering Firms

Fayette, Greene, Washington and Westmoreland Counties Project Reference No. 08430AG2278

The Department of Transportation will retain one (1) engineering firm for an Open-End Contract for various

environmental studies and engineering services on various projects located in Engineering District 12-0; that is Fayette, Greene, Washington, and Westmoreland Counties. The Contract will be for a sixty (60) month period with projects assigned on an as-needed basis. The maximum amount for the Open-End Contract will be \$500,000.00.

The following factors, listed in order of importance, will be considered by the Department during the evaluation of the firms submitting letters of interest:

a. Specialized experience and technical competence of firm. The specific experience of individuals who constitute the firms will be considered.

b. Understanding of the Department's requirements, Design Manuals, policies and specifications.

c. Past Record of performance with respect to cost control, work quality, ability you meet schedules, and previous experience with Open-end Contracts.

d. Location of consultants with respect to the District. This will include ability/provisions for quick responses to District request.

e. Methods of controlling quality of projects and submittals. Consideration will be given to coordination between disciplines, subcontractors, etc.

f. Ability to package and present the Letter of Interest in accordance with the "General Requirements and Information" section.

The areas of environmental study required under the Contract may include, but are not limited to; air quality; noise; energy; vibration; hazardous waste; surface water and ground water quality; surface water and ground water hydrology; terrestrial ecology including threatened and endangered species; wetlands; soils; geology; farmlands; visual quality; socio-economic resources; cultural resources; Section 4(f) Evaluations; early coordination and; visualization materials, handouts and displays; technical basis reports (TBRs) and/or technical files; NEPA environmental documents; Section 106 documents; mitigation plans and reports; wetlands and floodplain findings; and preliminary engineering plans; and remote sensing/mapping innovations. The format and content of all documents will be consistent with applicable State and Federal regulations, policies and guidelines.

Although this contract will primarily be for environmental services, some engineering services may be required. The engineering work and services which may be required under this contract include, but are not limited to: perform field surveys; plot topography and cross sections; prepare submission for utility verification and relocations engineering; prepare all pertinent submission and materials necessary for the Department to prepare the application to PUC and for the PUC field conference; attend and supply any required information for all PUC meetings and hearings during the design of the project; develop erosion control details and narrative; prepare right of way plans; complete structure designs including type, size and location reports, core boring layouts and foundation designs and report; develop traffic control plans with narratives; conduct soils investigations and prepare soils reports; investigate utility involvement on projects; provide material for and participate in value engineering reviews; coordinate contracts with railroad officials and procure railroad related costs, permits, and insurance; collect signal timing, accident data and other traffic flow data; document engineering study findings

and activities; alternative analysis to assess impacts and mitigation; and prepare construction plans, specifications, and estimates.

The environmental and engineering studies identified above are the general work activities that can be expected under this Open-End contract. A more specific and project related Scope of Work will be outlined for each individual Work Order developed under this Open-end Contract. The District's copy of the Letter of Interest and required forms) see general requirements and information section) shall be sent to: Michael H. Dufalla, P.E., District Engineer, District 12-0, at P. O. Box 459, North Gallatin Avenue Extension, Uniontown, PA 15401.

Any technical questions concerning the requirements for this project should be directed to: Mr. Jeff Thompson, P.E., District 12-0, at (724) 439-7134.

Any questions concerning the submittal of the letter of interest can be directed to the Consultant Agreement Division at (717) 783-9309.

General Requirements and Information

Firms interest in providing the above work and services are invited to submit two copies of a Letter of Interest are required information for each Project reference Number for which the applicant wishes to be considered.

The first copy of the Letter of Interest and required information must be submitted to:

Mr. Charles W. Allwein, P.E., Chief
Consultant Selection Committee
7th Floor, Forum Place
555 Walnut Street
P. O. Box 3060
Harrisburg, Pennsylvania 17105-3060

Note: The Zip Code for express Mailing is 17101-1900

The Letter of Interest and required information must be received within twenty (20) calendar days of this Notice. The Deadline for receipt of a Letter of Interest at the above address is 4:30 p.m. prevailing time of the twentieth day.

The second copy of the letter of interest and required information must be submitted to the appropriate District Engineer/Administrator or the Bureau Director as indicated in the individual advertisement. This copy must be postmarked or delivered on or before the deadline indicated above.

If an individual, firm, or corporation not authorized to engage in the practice of engineering desires to submit a Letter of Interest, said individual, firm, or corporation may do so as part of a Joint Venture with an individual, firm, or corporate which is permitted under the state law to engage in the practice of engineering.

If a Joint Venture responds to a project advertisement, the Department of Transportation will not accept separate Letters of Interest from the Joint Venture constituents. A firm will not be permitted to submit on more than one (1) Joint Venture for the same Project Reference Number. Also a firm that responds to a project as a prime may not be included as a designated subcontractor to another firm that responds as a prime to the project. Multiple responses under any of the foregoing situations will cause the rejection of all responses of the firm or firms involved. The above does not preclude a firm from being set forth as a designated subcontractor to more than one (1) prime responding to the project advertisement.

If a goal for Disadvantaged Business Enterprise (DBE) participation is established for an advertised project, firms expressing interest in the project must agree to ensure that Disadvantaged Business Enterprise (DBE) firms as defined in the Intermodal Surface Transportation Efficiency Act of 1991 and currently certified by the Department of Transportation shall have the maximum opportunity to participate in any subcontracting or furnishing supplies or services approved under Form 442, Section 1.10(a). The Act requires that firms owned and controlled by women (WBEs) be included, as a presumptive group, within the definition of Disadvantaged Business Enterprise (DBE). The goal for DBE participation shall be as stated in the individual project advertisement. Responding firms shall make good faith efforts to meet the DBE goal using DBE's (as they are defined prior to the act, WBE's or combinations thereof).

Proposing DBE firms must be certified at the time of submission of the Letter of Interest. If the selected firm fails to meet the established DBE participation goal, it shall be required to demonstrate its good faith efforts to attain the goal.

Responses are encouraged by small firms, Disadvantaged Business Enterprise (DBE) firms, and other firms who have not previously performed work for the Department of Transportation.

The Department requests that each Letter of Interest include the following information and that the information be packaged and presented in the order indicated below to facilitate the Department's review and evaluation.

The firm's ability and willingness to package and present the requested information in the above order to facilitate the Department's review and evaluation will be the first factor considered in the evaluation process.

1. Transmittal Letter (Maximum of two (2) 8 1/2 x 11" typed pages, one side)

2. A fact sheet that includes the project reference number for which the applicant wishes to be considered, the firm's legal name, fictitious name (if applicable), and the firm's federal identification number. If the project advertisement indicated the Department will retain an engineering firm for the project, the applicant should indicate on this fact sheet the names and Professional Engineer License Number of Individuals who are directing heads or employees of the firm who have responsible charge of the firm's engineering activities, and whose names and seals shall be stamped on all plans, specifications, plats, and reports issued by the firm. If the project advertisement indicated the Department will retain a Land Surveying firm for the project, the applicant should indicate on this fact sheet the names and Professional Land Surveyor Registration Number of individuals who are directing heads or employees of the firm who have responsible charge of the firm's land surveying activities, and whose names and seals shall be stamped on all plans, plats, and reports issued by the firm.

3. Project Organizational Chart (one page, one side, maximum size 11" x 17")

This Chart should show key staff from the prime and each subconsultant and their area of responsibility.

4. Standard Form 255, "Architect-Engineer and Related Services Questionnaire for Specific Project" (one Form 255 for the project team)

The Standard Form 255 should be signed, dated, and filled out in its entirety, including Item No. 6 listing the

proposed subconsultants and the type of work and service they will perform on the project.

Under Item 4 of this form, Column A must specify only the number of subconsultant personnel and Column B should specify only the number of prime consultant personnel to be assigned to work on this project reference number. Do not include the total personnel for either the subconsultant or prime consultant under Item 4 unless the total personnel are necessary to provide the required work and services.

The prime and each subconsultant should not include more than one page each for Items 10 and 11.

If a Disadvantaged Business Enterprise (DBE) goal is specified for the project, the DBE must be currently certified by the Department of Transportation, and the name of the DBE and the work to be performed must be indicated in Item No. 6. If a Woman Business Enterprise (WBE) firm is substituted for the DBE, the WBE firm must also be presently certified by the Department of Transportation and indicated in Item 6.

5. Standard Form 254, "Architect-Engineer for Related Services Questionnaire"

A Standard Form 254, not more than one (1) year old as of the date of this advertisement, should accompany each Letter of Interest for the firm, each party to a Joint Venture, and for each subconsultant the firm or Joint Venture is proposing to use for the performance of professional services regardless of whether the subconsultant is an individual, a college professor, or a Company, unless an acceptable Standard Form 254 for the prime and each subconsultant/subcontractor is on file in both the Bureau of Design and the Engineering District Office or Central Office Bureau identified in the individual project advertisement.

These Forms should be assembled with the prime's form firms, followed by the form for each subconsultant in the same order as the subconsultants appear in Item 6 of Standard Form 255.

6. Authorization Letters (if required)

If the advertisement requires a letter signed by individuals giving their approval to use their name in the Letter of Interest, the letters from proposed prime employees should be first, followed by subconsultant employees, in the same order as shown in Item 6 of Standard Form 255.

7. Registration To Do Business

Firms with out-of-state headquarters or corporations not incorporated in Pennsylvania must include, with each Letter of Interest, a copy of their registration to do business in the Commonwealth as provided by the Department of State. Firms who are not registered to do business in Pennsylvania at the time of this advertisement must document that they have applied for registration to the Department of State, Corporation Bureau. The telephone number for the Corporation Bureau is (717) 787-1057 or (717) 787-2004.

8. Overhead Rates (one page)

A single page summary should indicate the latest audited overhead rate developed in accordance with Federal Acquisition Regulations (FAR) for the prime consultant and each subconsultant.

If a FAR rate is not available, the latest rate available from a Certified Public Accountant must be indicated.

New firms should indicate how long the firm has been in existence and when an audited overhead rate would be available.

The single page summary of the latest audited overhead rate for the prime consultant and each subconsultant is optional for construction inspection services.

9. Additional Information

Additional information, not to exceed ten (10) one sided 8 1/2 x 11" pages or five (5) double sided 8 1/2 x 11" pages may be included at the discretion of the submitting firm.

Letters of Interest will be rejected for the following reasons:

1. Received after the cut-off time and date specified above.
2. Failure to identify a Disadvantaged Business Enterprise (DBE) if a DBE participation goal is identified in the advertised project.
3. Failure to include a copy of the registration to do business in the Commonwealth.

The assignment of the agreement/contract for the above advertisement(s) will be made to one of the firms who submitted an acceptable Letter of Interest in response to the project advertisement. The assignment will be made based on the Department's evaluation of the firm's qualification and capabilities. The Department reserves the right to reject all letters submitted, to cancel the solicitations requested under this Notice, and/or to readvertise solicitation for the work and services.

BRADLEY L. MALLORY,
Secretary

[Pa.B. Doc. No. 99-57. Filed for public inspection January 8, 1999, 9:00 a.m.]

Retention of Engineering Firms for Local Projects

Cameron, Centre, Clearfiled, Clinton, Elk, Juniata, McKean, Mifflin and Potter Counties Project Reference No. 02099AG0001

Notice is hereby given that approximately twenty-five (25) Municipalities in cooperation with the Department of Transportation, Engineering District 2-0, will retain engineering firms to perform one or more of the following tasks concerning municipality owned bridges:

1. Prepare studies and plans for the replacement of municipality owned bridges.
2. Perform construction inspection and construction support services for municipality owned bridge replacement/rehabilitation projects. To perform an NBIS initial inspection upon completion.

Separate Letters of interest will be required for Tasks 1 and Task 2.

The Firm(s) selected under Task 1 will be required to conduct final design to include preliminary alignment and accompanying data for Step 9: final alignment; type, size, and location drawings; drainage design; hydrologic and hydraulic report; the Department of Environmental Resources waterway permits; Army Corps of Engineers 404 Permits; bridge foundation reports and soils boring; right-of-way plans; erosion control plans with narrative; maintenance and protection of traffic plans; structure drawings; pavement design; and construction plans,

specifications and estimates. A conventional field survey will be required. Upon completion of final design phase, the firm may be required to perform shop drawing review, alternate design review, general engineering services during construction and NBIS initial inspection.

The Firm(s) selected under Task 2 will be required to perform construction inspection services for municipality owned bridge replacement projects. The firms may also be required to perform construction consultation services and shop drawing review and approval. The firm(s) may be required to hold a preconstruction conference, keep records and document the construction work, prepare current and final estimates for payment to the construction contractor, obtain compliance with labor standards, safety and accident prevention, and equal opportunity provisions of the contract item; and perform other duties as may be required. Firms applying must have qualified personnel capable of climbing structures during construction or rehabilitation. Perform NBIS initial inspection upon completion.

The Letter of Interest for Task 2 should include the resumes of a maximum of 5 TCI's and 5 TCIS's. The qualifications and experience required of the firm's inspectors will be established jointly by the Department, and the municipality. Any technical questions concerning the requirements of this project or any questions concerning the submittal of the letter of interest should be directed to Mr. David Lynn, P.E., District 2-0, at (814) 765-0581.

Questions concerning the submittal of the Letter of Interest can be directed to the Consultant Agreement Division at (717) 783-9309.

General Requirements and Information

Firms interest in performing any of the above services are invited to submit two (2) copies of a Letter of Interest (L.O.I.) for each work task they are interest in to:

Pennsylvania Department of Transportation
Engineering District 2-0
George M. Khoury, P.E., District Engineer
1924-30 Daisey Street, P. O. Box 342
Clearfield, PA 16830

The cover letter should not be more than two (2) pages. Firms will be selected for an individual project or a group of projects. Interested firms should indicate the counties, type of projects, and size of projects in which they are interested. All L.O.I. will be kept on record for use by municipalities selecting consultants for a period of one year from the date of this advertisement. There is no Disadvantaged Business Enterprise (DBE) requirements for this advertisement, but DBE participation may be required on the individual project.

Preference will be given to small firms for this project. A small firm will be considered as a firm of less than 100 people. The total number to include all offices within and outside Pennsylvania. Any small firm that utilizes a sub-consultant that is not considered a small firm will not be given preferential consideration. Responses are encouraged by small engineering firms, disadvantaged business enterprise engineering firms, and other engineering firms who have not previously performed work for the Department of Transportation.

Each L.O.I. must include in the heading, the firm's legal and fictitious (if applicable) name, the firm's Federal Identification Number and the Project Reference Number indicated in this advertisement.

A Standard Form 254, "Architect-Engineer and Related Services Questionnaire", not more than two (2) months old as of the date of this advertisement must be submitted for the firm, each party to a joint venture and for each subconsultant the firm is proposing to use and for the performance of professional services regardless of whether the sub-consultant is an individual, or a company. Standard Form 255, "Architect-Engineer and Related Services Questionnaire for Specific Project", and a two (2) year work load projection graph for the firm and each sub-consultant.

The Standard Form 255 must be filled out in its entirety including Item No. 6 listing the proposed sub-consultants and the type of work or services they will perform on the project.

Firms with out-of-state headquarters or corporations not incorporated in Pennsylvania must include with each letter of interest a copy of their registration to do business in the Commonwealth as provided by the Department of State.

The Department currently limits its participation in the direct remuneration of principals or consultant employees performing work on projects to \$35 per hour or their actual audited remuneration, whichever is less.

The following factors, listed in their order of importance, will be considered by the municipalities during their evaluation of the firms submitting a L.O.I.:

- a. Specialized experience and technical competence of firm.
- b. Past record of performance with respect to cost control, work quality, and ability to meet schedules. The specific experience of individuals who constitute the firms shall be considered.
- c. Current workload and capacity of firm to perform the work within the time limitations.
- d. Location of consultant.
- e. Special requirements of the project.
- f. Other factors, if any, specific to the project.

The LOI and required forms should be submitted as soon as possible. Updated information may be submitted if the Engineer desires to present additional information concerning the firm's capabilities.

Various sections of the L.O.I. should be prominently tabbed or identified to ease the analysis of the submission.

The assignment of the above services will be made to one of the firms responding to this notice, but the municipalities and the Department of Transportation reserves the right to reject all L.O.I. submitted, to cancel the solicitations requested under this notice, and/or to re-advertise solicitation for these services.

BRADLEY L. MALLORY,
Secretary

[Pa.B. Doc. No. 99-58. Filed for public inspection January 8, 1999, 9:00 a.m.]

HUMAN RELATIONS COMMISSION

Public Hearing Opinions

The Human Relations Commission, under section 7(o) of the Pennsylvania Human Relations Act (P. L. 744, No. 222) announces the publication of the stipulations of fact, findings of fact, conclusions of law, final decision and order, made after a public hearing under section 9(e)—(g) of the act, in the following case:

Yolanda Bacharach v. Antonio Costa; Doc. No. H6170; (Pennsylvania Human Relations Commission, December 21, 1998); Familial status-based refusal to rent; Ruling for Complainant, 9-0 decision; 19 pages.

The final order in the above-listed case is subject to

appeal to Commonwealth Court, and if appealed is subject to being affirmed, reversed or modified, in whole or part.

A copy of the opinion listed in this notice may be obtained by mailing a request indicating the opinion desired, accompanied by a check or money order in the amount of 10 cents per page (the number of pages in the opinion is set forth at the end of the case listing), to Laura J. Treaster, Information Director, Human Relations Commission, 101 South Second Street, Suite 300, Harrisburg, PA 17101. The check or money order should be made payable to the "Commonwealth of Pennsylvania."

HOMER C. FLOYD,
Executive Director

[Pa.B. Doc. No. 99-59. Filed for public inspection January 8, 1999, 9:00 a.m.]

INSURANCE DEPARTMENT

Eligible Surplus Lines Insurer List

In accordance with section 1605(b) of The Insurance Company Law of 1921 (40 P. S. § 991.1605(b)), the Insurance Department hereby publishes the most recent Eligible Surplus Lines Insurer List. This list replaces in its entirety the Eligible Surplus Lines Insurer List as of July 1, 1998, published at 28 Pa.B. 3475 (July 18, 1998).

Persons who have questions concerning this notice, should contact Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 787-2735.

As of: January 1, 1999

<i>Key Number</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
4001	Acceptance Insurance Company	222 South 15th Street Suite 600 North Omaha, NE 68102-1616
4002	Admiral Insurance Company	1209 Orange Street Wilmington, DE 19801
4005	Adriatic Insurance Company	314 East Thayer Avenue Bismarck, ND 58501
4010	Agricultural Excess and Surplus Insurance Company	The Corporation Trust Company 1209 Orange Street Wilmington, DE 19801
4014	Alliance General Insurance Company	6 West Hubbard Chicago, IL 60610
4017	Allianz Underwriters Insurance Company	3400 Riverside Drive Suite 300 Burbank, CA 91505-4669
4047	American Dynasty Surplus Lines Insurance Company	The Corporation Trust Company 1209 Orange Street Wilmington, DE 19801
4050	American Empire Surplus Lines Insurance Company	1209 Orange Street Wilmington, DE 19801
4052	American Equity Insurance Company	7676 East Pinnacle Peak Road Scottsdale, AZ 85255
4055	American International Specialty Lines Insurance Company	550 West 7th Street Anchorage, AK 99501
4062	American Western Home Insurance Company	600 Fidelity Plaza Oklahoma City, OK 73102

<i>Key Number</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
4070	Americas Insurance Company	400 Poydras Street Suite 2200 New Orleans, LA 70130
4081	Appalachian Insurance Company	Allendale Park P. O. Box 7500 Johnston, RI 02919-0500
4085	Assicurazioni Generali Di Trieste	Piazza Duca Degli Abruzzi, 2 Trieste, 34132 Italy
4090	Associated Electric & Gas Insurance Services Limited	Argus Insurance Building P. O. Box HM1064 Hamilton, HMEX Bermuda
4095	Associated International Insurance Company	21820 Burbank Boulevard, #330 Woodland Hills, CA 91367
4100	Audubon Indemnity Company	2829 Lakeland Drive Suite 1400 Jackson, MS 39208
4000	AXA Reinsurance UK plc	London Underwriting Centre 3 Minster Court, Mincing Lane London, EC3R 7DD England
4135	British Aviation Insurance Company Limited	Fitzwilliam House 10 St. Mary's Axe London, EC3A 8EQ England
4145	Caliber One Indemnity Company	1209 Orange Street Wilmington, DE 19801
4150	Canal Indemnity Company	400 East Stone Avenue Greenville, SC 29601
4158	Centennial Casualty Company	2200 Woodcrest Place Suite 200 Birmingham, AL 35209
4159	Century American Insurance Company	3401 West End Avenue Suite 600 Nashville, TN 37209
4160	Century Surety Company	2400 Corporate Exchange Drive Columbus, OH 43231
4170	Chubb Custom Insurance Company	32 Loockeman Square Dover, DE 19901
4175	Clarendon America Insurance Company	224 West State Street Trenton, NJ 08608
4140	CNA Reinsurance Company Limited	Fountain House 125—135 Fenchurch Street London, EC3M 5DJ England
4180	Colony Insurance Company	9201 Forest Hill Avenue Suite 200 Richmond, VA 23235-6865
4193	Columbia Casualty Company	CNA Plaza Chicago, IL 60685
4196	Commercial Underwriters Insurance Company	200 Corporate Pointe Suite 300 Culver City, CA 90230
4200	Commercial Union Assurance Company plc	St. Helen's 1 Undershaft London, EC3P 3DQ England
4210	Commonwealth Insurance Company	595 Burrard Street, Suite 1500 Bentall Centre III Vancouver, B. C., V7X 1G4 Canada
4213	Connecticut Specialty Insurance Company	9 Farm Springs Road Farmington, CT 06032

<i>Key Number</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
4216	Copenhagen Reinsurance Company (UK) Limited	25/26 Lime Street London, EC3M 7HR England
4215	Copenhagen Reinsurance Company Limited	4, Lyngby Hovedgade P. O. Box 325 Lyngby, DK-2800 Denmark
4220	Coregis Indemnity Company	181 West Madison Avenue Suite 2600 Chicago, IL 60602
4225	Crusader Insurance Company	23251 Mulholland Drive Woodland Hills, CA 91364
4232	Diamond State Insurance Company	1600 Capital Ctr. S. 201 N. Illinois Street Indianapolis, IN 46204
4245	Eden Park Insurance Company	One Indiana Square Suite 1800 Indianapolis, IN 46204
4255	Empire Indemnity Insurance Company	809 Northwest 36th Street Oklahoma City, OK 73118
4268	Essex Insurance Company	1209 Orange Street Wilmington, DE 19801
4270	Evanston Insurance Company	Shand Morahan Plaza Evanston, IL 60201
4275	Everest Indemnity Insurance Company	Corporation Trust Center 1209 Orange Street Wilmington, DE 19801
4280	Executive Risk Specialty Insurance Company	82 Hopmeadow Street Simsbury, CT 06070-7683
4315	Fidelity Excess and Surplus Insurance Company	515 Main Street Cincinnati, OH 45202
4317	Fireman's Fund Insurance Company of Ohio	312 Walnut Street Suite 1100 Cincinnati, OH 45202
4319	First Financial Insurance Company	528 South Fifth Street Suite 210 Springfield, IL 62701-1822
4320	First Mercury Insurance Company	525 West Monroe Street, Suite 1600 Chicago, IL 60661
4321	First Specialty Insurance Corporation	237 East High Street Jefferson City, MO 65102
4329	Frontier Pacific Insurance Company	4250 Executive Square Suite 200 La Jolla, CA 92037
4331	Fulcrum Insurance Company	199 Water Street New York, NY 10038-3526
4332	Gan Insurance Company Limited	Gan House 12 Arthur Street London, EC4R 9BJ England
4333	Gemini Insurance Company	Corporation Trust Center 1209 Orange Street Wilmington, DE 19801
4335	General Agents Insurance Company of America, Inc.	4308 North Classen Boulevard Oklahoma City, OK 73118
4338	General Star Indemnity Company	695 East Main Street P. O. Box 10354 Stamford, CT 06904-2354
4345	Generali-France Assurances	5, rue de Londres Paris, 75009 France

<i>Key Number</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
4350	Genesis Indemnity Insurance Company	316 North Fifth Street Bismarck, ND 58501
4360	Gotham Insurance Company	330 Madison Avenue New York, NY 10017
4370	Great Lakes Reinsurance (UK) PLC	Upper Ground Floor, 1 Minster Court Mincing Lane London, EC3R 7AA England
4390	Gulf Underwriters Insurance Company	One City Place Drive St. Louis, MO 63141
4395	Hallmark Insurance Company, Inc.	Three Bala Plaza, East Suite 300 Bala Cynwyd, PA 19004
4420	Houston Casualty Company	13403 Northwest Freeway Houston, TX 77040-6094
4427	Illinois Emcasco Insurance Company	815 Commerce Drive Oak Brook, IL 60521-1978
4432	Illinois Union Insurance Company	8755 West Higgins Road Chicago, IL 60631
4438	Indemnity Marine Assurance Company Limited	St. Helen's 1 Undershaft London, EC3P 3DQ England
4441	Indian Harbor Insurance Company	One Greenwich Plaza P. O. Box 2568 Greenwich, CT 06836-2568
4445	Industrial Insurance Company Limited	Helsinki, FIN-00035
4430	INEX Insurance Exchange	1 South Wacker Drive Suite 2720 Chicago, IL 60606-4617
4451	Interstate Fire & Casualty Company	55 East Monroe Street Chicago, IL 60603
4453	Investors Insurance Company of America	200 Schulz Drive Red Bank, NJ 07701-6741
4425	ITT Pacific Insurance Company, Limited	Hartford Plaza Hartford, CT 06115
4460	Kemper Indemnity Insurance Company	445 South Figueroa Los Angeles, CA 90071
4471	Landmark American Insurance Company	9800 South Meridian Boulevard Englewood, CO 80112
4472	Landmark Insurance Company	777 South Figueroa Street Los Angeles, CA 90017
4475	Legion Indemnity Company	190 S. LaSalle Street Chicago, IL 60603
4478	Lexington Insurance Company	1209 Orange Street Wilmington, DE 19801
4482	Liberty Mutual Insurance Company (UK) Limited	4th Floor, One Minster Court Mincing Lane London, EC3R 7AA England
4480	Liberty Surplus Insurance Corporation	175 Berkeley Street Boston, MA 02117
4492	Lloyd's (Underwriters at)	One Lime Street London, EC3M 7HA England
4510	London and Edinburgh Insurance Company Limited	Excess House 13 Fenchurch Avenue London, EC3M 5BT England
4530	Marine Insurance Company Limited	34/36 Lime Street London, EC3M 7JE England

<i>Key Number</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
4540	Maritime Insurance Company Limited	P. O. Box 6 Surrey Street Norfolk, NR1 3NS England
4565	Monticello Insurance Company	1209 Orange Street Wilmington, DE 19801
4575	Mt. Hawley Insurance Company	7400 College Boulevard Suite 330 Overland Park, KS 66210
4590	NAMIC Insurance Company, Inc.	3601 Vincennes Road Indianapolis, IN 46268
4598	National Fire & Marine Insurance Company	3024 Harney Street Omaha, NE 68131-3580
4605	Nautilus Insurance Company	7273 East Butherus Drive Scottsdale, AZ 85260
4595	NIC Insurance Company	123 William Street New York, NY 10038-3871
4630	NORCAL Mutual Insurance Company	560 Davis Street, Second Floor San Francisco, CA 94111-1902
4637	North American Capacity Insurance Company	650 Elm Street Manchester, NH 03101-2524
4645	Northern Assurance Company Limited	St. Helen's 1 Undershaft London, EC3P 3DQ England
4652	Northfield Insurance Company	12935 North Forty Drive St. Louis, MO 63141
4665	Nutmeg Insurance Company	Hartford Plaza Hartford, CT 06115
4667	Ocean Marine Insurance Company Limited	St. Helen's 1 Undershaft London, EC3P 3DQ England
4840	Odyssey Re (London) Limited	52—54 Leadenhall Street London, EC3A 2BJ England
4668	Old Republic Union Insurance Company	307 North Michigan Avenue Chicago, IL 60601
4700	Pacific Insurance Company	c/o CT Corp 818 West 7th Street Los Angeles, CA 90017
4710	Paradigm Insurance Company	2450 One Indiana Square Indianapolis, IN 46204
4720	Phoenix Assurance plc	1 Bartholomew Lane London, EC2N 2AB England
4730	Preferred National Insurance Company	210 University Drive Suite 900 Coral Springs, FL 33071
4735	Princeton Excess and Surplus Lines Insurance Company	1013 Centre Road Wilmington, DE 19805
4740	Professional Underwriters Liability Insurance Company	50 West Broadway Salt Lake City, UT 84101
4755	QBE International Insurance Limited	14 Fenchurch Avenue London, EC3M 5BS England
4756	Queensway International Indemnity Company	One South Orange Avenue, Suite 500 Orlando, FL 32801
4757	Realm National Insurance Company	125 Maiden Lane New York, NY 10038

<i>Key Number</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
4760	Reliance Insurance Company of Illinois	233 South Wacker Drive Suite 9220 Chicago, IL 60606
4787	Rock River Insurance Company	3400 80th Street Moline, IL 61265-5886
4793	Royal Surplus Lines Insurance Company	500 Winding Brook Drive Glastonbury, CT 06033
4802	SAFECO Surplus Lines Insurance Company	SAFECO Plaza Seattle, WA 98185
4810	Savers Property & Casualty Insurance Company	700 West 47th Street Kansas City, MO 64112-1802
4816	Scottsdale Insurance Company	One Nationwide Plaza Columbus, OH 43215
4819	Sheffield Insurance Corporation	3760 River Run Drive Birmingham, AL 35243
4804	SR International Business Insurance Company Limited	71—77 Leadenhall Street London, EC3A 2PQ England
4806	St. Paul Reinsurance Company Limited	52 Lime Street London, EC3M 7BS England
4807	St. Paul Surplus Lines Insurance Company	32 Loockerman Square Dover, DE 19901
4845	Steadfast Insurance Company	Suite 202 32 Loockerman Square Dover, DE 19901
4849	Stonewall Insurance Company	31 Inverness Center Parkway Suite 200 Birmingham, AL 35242
4860	Storebrand Skadeforsikring AS	P. O. Box 1380 Vika Oslo, 0114 Norway
4875	Terra Nova Insurance Company Limited	41/43 Mincing Lane London, EC3R 7SP England
4880	Through Transport Mutual Insurance Association Limited	Windsor Place, Queen Street P. O. Box HM655 Hamilton, HMCX Bermuda
4870	TIG Specialty Insurance Company	444 Market Street San Francisco, CA 94111
4881	Trafalgar Insurance Company	600 Bank of Oklahoma Plaza 201 Robert S. Kerr Avenue Oklahoma City, OK 73102
4882	Travelers Excess and Surplus Lines Company	One Tower Square Hartford, CT 06183
4884	Tudor Insurance Company	91 Court Street Keene, NH 03431
4893	U. S. Underwriters Insurance Company	316 North Fifth Street Sixth Floor Bismarck, ND 58501
4887	ULICO Indemnity Company	320 West Capital Street Suite 1000 Little Rock, AR 72201-3525
4889	Underwriters Indemnity Company	8 Greenway Plaza Suite 400 Houston, TX 77046
4890	Unionamerica Insurance Company Limited	The London Underwriting Centre 3 Minster Court, Mincing Lane London, EC3R 7DD England
4897	United Capitol Insurance Company	400 Perimeter Center Terrace Atlanta, GA 30346

<i>Key Number</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
4900	United Coastal Insurance Company	40 North Central Avenue Phoenix, AZ 85004
4930	Vesta Insurance Company Limited	Folke Bernadottes vei 50 Bergen, 5020 Norway
4935	Voyager Indemnity Insurance Company	5950 Live Oak Parkway Suite 300 Norcross, GA 30093
4950	WASA International (UK) Insurance Company Limited	WASA House 26/27 Regency Square Brighton, E. Sussex, BN1 2FX England
4955	Wausau General Insurance Company	1431 Opus Place Downers Grove, IL 60515-1169
4957	Westchester Surplus Lines Insurance Company	Six Concourse Parkway Suite 2500 Atlanta, GA 30328-5346
4962	Western Heritage Insurance Company	6263 N. Scottsdale Road Suite 240 Scottsdale, AZ 85250
4963	Western Indemnity Insurance Company	820 Gessner Suite 1200 Houston, TX 77024
4966	Western World Insurance Company	91 Court Street Keene, NH 03431
4925	Winterthur International America Underwriters Insurance Company	5810 East Skelly Drive Suite 700 Tulsa, OK 74135
4980	Yorkshire Insurance Company Limited	Pitheavlis Perth, PH2 0NH Scotland
4985	ZC Specialty Insurance Company	400 West 15th Street Suite 7 Austin, TX 78701
4990	Zurich International (Bermuda) Ltd.	Crawford House 50 Cedar Avenue Hamilton, HM 11 Bermuda
4995	Zurich Reinsurance (London) Limited	The Zurich Building 90 Fenchurch Street London, EC3M 4JX England

Since publication of the July 1, 1998 eligible surplus lines insurer list, the following significant changes have occurred:

	(Key Number)	(Company Name)	(Date)
Additions:	4881	Trafalgar Insurance Company	07/20/98
	4333	Gemini Insurance Company	08/04/98
	4480	Liberty Surplus Insurance Company	08/04/98
	4175	Clarendon America Insurance Company	08/07/98
	4630	Norcal Mutual Insurance Company	09/28/98
	4460	Kemper Indemnity Insurance Company	12/22/98
	4445	Industrial Insurance Company Limited	12/23/98
Deletions:	4444	Insurance Company of North America (U.K.) Limited	12/07/98
	4823	Skandia International Insurance Corporation	12/15/98
Name Changes:			
	From: 4925	Vanguard Underwriters Insurance Company	11/16/98
To: 4925	Winterthur International America Underwriters Insurance Company		

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 99-60. Filed for public inspection January 8, 1999, 9:00 a.m.]

Liberty Mutual Fire Insurance Company; Pennsylvania Rate and Rule Revision; Private Passenger Automobile Rating Manual

On December 22, 1998, the Insurance Department received from Liberty Mutual Fire Insurance Company a filing for a rate level change for private passenger automobile insurance.

The company requests an overall 3.4% decrease amounting to -\$3,932,000 annually, to be effective March 22, 1999.

Unless formal administrative action is taken prior to February 20, 1999, the subject filing may be deemed approved by operation of law.

Copies of the filing will be available for public inspection, by appointment, during normal working hours at the Insurance Department's offices in Harrisburg, Philadelphia, Pittsburgh and Erie.

Interested parties are invited to submit written comments, suggestions or objections to Michael W. Burkett, Pennsylvania Insurance Department, Bureau of Regulation of Rates and Policies, Room 1311, Strawberry Square, Harrisburg, PA 17120 (e-mail at mburkett@ins.state.pa.us) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 99-61. Filed for public inspection January 8, 1999, 9:00 a.m.]

LIQUOR CONTROL BOARD

Expiration of Leases

The following Liquor Control Board lease will expire:

Lehigh County, Wine & Spirits Shoppe #3918, Fairmont Village Unit #173, 7001 Route 309, Coopersburg, PA 18036-1121.

Lease Expiration Date: November 30, 1999

Lease retail commercial space to the Commonwealth of Pennsylvania. Proposals are invited to provide the Pennsylvania Liquor Control Board with approximately 3,500 net useable square feet of new or existing retail commercial space on PA Route 309 within 1 mile of the intersection of Fairmont Street, Upper Saucon Township.

Proposals due: January 22, 1999 at 12 noon

Department: Pennsylvania Liquor Control Board
Location: Real Estate Division, Brandywine Plaza, 2223 Paxton Church Road, Harrisburg, PA 17110-9661
Contact: Willard J. Rhodes, (717) 657-4228

JOHN E. JONES, III,
Chairperson

[Pa.B. Doc. No. 99-62. Filed for public inspection January 8, 1999, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Acquisition of Property Without Hearing

A-122250F0009. Peoples Natural Gas Company. Application of the Peoples Natural Gas Company for the approval of the acquisition of property to be used and useful in the public service from GNC Transmission Corporation.

This application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before January 25, 1999, under 52 Pa. Code (relating to public utilities).

Applicant: The Peoples Natural Gas Company

Through and By Counsel: Margaret H. Peters, Esquire, The Peoples Natural Gas Company, 625 Liberty Avenue, Pittsburgh, PA 15222-3197.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 99-63. Filed for public inspection January 8, 1999, 9:00 a.m.]

Electric Service Without Hearing

A-110300F0089. Metropolitan Edison Company. Application of Metropolitan Edison Company for approval of the transfer by sale to Wildon Industries, Inc., of certain electric facilities located in the Township of Upper Mount Bethel, County of Northampton, Commonwealth of Pennsylvania.

This application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before January 25, 1999, under 52 Pa. Code (relating to public utilities).

Applicant: Metropolitan Edison Company

Through and By Counsel: William C. Matthews, II, Esquire, Metropolitan Edison Company, 2800 Pottsville Pike, Post Office Box 16001, Reading, PA 19640-0001.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 99-64. Filed for public inspection January 8, 1999, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Publication of this notice shall be considered as sufficient notice to all carriers holding authority from this Commission. Applications will be considered without

hearing in the absence of protests to the application. Protests to the applications published herein are due on or before February 1, 1999, as set forth at 52 Pa. Code § 3.381 (relating to applications for transportation of property and persons). The protest shall also indicate whether it applies to the temporary authority application or the permanent application or both.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating as common carriers for transportation of persons as described under each application.

A-00115505. Thomas William Gerke, t/d/b/a T W Gerke Limousine (131 East Fayette Street, Uniontown, Fayette County, PA 15401)—persons in limousine service, between points in the county of Fayette, and from points in said county, to points in Pennsylvania, and return.

Applications of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under each application.

A-00115142, F. 2. Simonik Moving & Storage, Inc. (P. O. Box 6949, Bridgewater, New Jersey 08807), a corporation of the State of New Jersey—additional right—household goods in use, between points in the counties of Philadelphia, Delaware, Chester, Montgomery and Bucks, included within a line which connects the municipal boundaries of Chester, West Chester, Paoli, Norristown, Doylestown and Morrisville, but not including said places, and from points in said area, to other points in Pennsylvania, and vice versa. *Attorney:* Richard A. Franklin, 1700 Sansom Street, Philadelphia, PA 19103.

Applications of the following for approval of the right to begin to operate as a broker for the transportation of persons as described under each application.

A-00115512. Barbara J. Ray, t/d/b/a Holiday Travel Agency (140 Gazebo Park, Johnstown, Cambria County, PA 15901)—brokerage license—to arrange for the transportation of persons and their baggage between points in Pennsylvania.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under each application.

A-00115504. Stegura Limousines, Ltd. (614 South Hanover Street, Nanticoke, Luzerne County, PA 18634), a corporation of the Commonwealth of Pennsylvania—persons in airport transfer service, from points in the city of Wilkes-Barre, Luzerne County, and within an airline distance of 10 statute miles of the limit of said city, to the Allentown-Bethlehem-Easton Airport (ABE) at Allentown, Lehigh County, and the Philadelphia International Airport, in the city and county of Philadelphia and the township of Tinicum, Delaware County; subject to the following conditions: that no transportation will originate at the Allentown-Bethlehem-Easton Airport, except upon prior arrangement made by a passenger who had been previously transported to the airport by this carrier as a part of the same airline trip; which is to be a transfer of all of the rights authorized under the certificate issued at

A-00113123 to Sandra L. Jacobs, t/d/b/a Jacobs Livery, subject to the same limitations and conditions. *Attorney:* Edward J. Geist, 61 Carey Avenue, Wilkes-Barre, PA 18702.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 99-65. Filed for public inspection January 8, 1999, 9:00 a.m.]

Telecommunications

A-330645. Bell Atlantic-Pennsylvania, Inc. and Paging Network of Philadelphia, Inc. Joint Petition of Bell Atlantic-Pennsylvania, Inc. and Paging Network of Philadelphia, Inc. for approval of an Interconnection Agreement under section 252(e) of the Telecommunications Act of 1996.

Bell Atlantic-Pennsylvania, Inc. and Paging Network of Philadelphia, Inc., by its counsel, filed on December 9, 1998, at the Pennsylvania Public Utility Commission (Commission), a Joint Petition for approval of an Interconnection Agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Bell Atlantic-Pennsylvania, Inc. and Paging Network of Philadelphia, Inc. Joint Petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 99-66. Filed for public inspection January 8, 1999, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearings Scheduled

Hearings have been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's denial of Claimants' requests concerning the indicated accounts.

The hearings will be held before a hearing examiner at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

February 3, 1999 Joseph A. Caputo 1 p.m.
Roy Davis
Vincent J. Gross
John E. McAuliffe
(Change of Retirement Date)

February 17, 1999 Esther Schneier 1 p.m.
(Overpayment)

Catherine H. Hawes 2:30 p.m.
Purchase of Service

Persons with a disability who wish to attend the above-listed hearings and require an auxiliary aid, service or other accommodation to participate in the proceedings, should contact Arthur J. Granito, Assistant Executive Director, at (717) 783-5613 to discuss how the Public School Employees' Retirement System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

JAMES A. PERRY,
Secretary

[Pa.B. Doc. No. 99-67. Filed for public inspection January 8, 1999, 9:00 a.m.]

TURNPIKE COMMISSION

Request for Bids

The Turnpike Commission is requesting sealed bids for:

1) Equipment Rental, Athey Mobile Sweepers #AHL-2/MD9

Bid Opening: January 25, 1999, at 11 a.m.

Bids will be received by the Purchasing Manager not later than the time indicated above. Bid proposal forms and conditions may be obtained, free of charge, by communicating with the Bid Clerk, Purchasing Department, (717) 939-9551, Ext. 2830.

JAMES F. MALONE, III,
Chairperson

[Pa.B. Doc. No. 99-68. Filed for public inspection January 8, 1999, 9:00 a.m.]

Request for Proposals

Sealed proposals will be received by Jeffrey L. Hess, Purchasing Manager, at the Administration Building, Harrisburg-East Interchange near Highspire, PA (Mailing Address: P. O. Box 67676, Harrisburg, PA 17106-7676) and publicly opened and read at the date and time indicated for the following contract:

Contract No. 85-012-RF74—Demolition of Bridge No. B-439 at M.P. 112.80 and Bridge No. B-440 at M.P. 113.48 on the PA Turnpike System in Somerset County, PA

Bid Opening Date—February 11, 1999, 11 a.m.

Bid Surety—5%

Plans, Specifications and Contract Documents will be available and open for public inspection at the Administration Building. Copies may be purchased upon payment of \$30 per set by check or P. O. Money Order (No Cash) payable to the Pennsylvania Turnpike Commission, Attention: Secretary-Treasurer's Office, P. O. Box 67676, Harrisburg, PA 17106-7676. No refund for any reason will be made for plans, specifications and contract documents.

A Prequalification Certification and Maximum Capacity Rating assigned by the Prequalification Committee of the Pennsylvania Department of Transportation is a necessary prerequisite for bidding on this project.

Contact the Purchasing Manager for a listing of other locations where plans and specs can be inspected.

JAMES F. MALONE, III,
Chairperson

[Pa.B. Doc. No. 99-69. Filed for public inspection January 8, 1999, 9:00 a.m.]

Request for Proposals

Sealed proposals will be received by Jeffrey L. Hess, Purchasing Manager, at the Administration Building, Harrisburg-East Interchange near Highspire, PA (Mailing Address: P. O. Box 67676, Harrisburg, PA 17106-7676) and publicly opened and read at the date and time indicated for the following contract:

Contract No. 94-001-FU89-C—Section 50T. Construction of the Newcomer Communication Site and the Mainline Toll Plaza South Communication Site in Georges Township, Fayette County, PA

Bid Opening Date—February 10, 1999, 11 a.m.

Bid Surety—5%

Plans, Specifications and Contract Documents will be available and open for public inspection at the Administration Building. Copies may be purchased upon payment of \$30 by check or P. O. Money Order (No Cash) payable to the Pennsylvania Turnpike Commission, Attention: Secretary-Treasurer's Office, P. O. Box 67676, Harrisburg, PA 17106-7676. No refund for any reason will be made for plans, specifications and contract documents.

A Prequalification Certification and Maximum Capacity Rating assigned by the Prequalification Committee of the Pennsylvania Department of Transportation is not a necessary prerequisite for bidding on this project.

Contact the Purchasing Manager for a listing of other locations where plans and specs can be inspected.

Direct any questions for this project to Mark Raup, (717) 939-9551, Ext. 3632.

JAMES F. MALONE, III,
Chairperson

[Pa.B. Doc. No. 99-70. Filed for public inspection January 8, 1999, 9:00 a.m.]

Retention of an Engineering Firm

Open-End Construction Inspection Milepost 0.00 to Milepost 200.0

**Allegheny, Beaver, Bedford, Butler, Franklin,
Fulton, Huntingdon, Lawrence, Somerset and
Westmoreland Counties, PA**

Reference No. 1-112

The Turnpike Commission (Commission) will retain an engineering or construction management firm to provide open-end construction inspection services for various projects in the Pennsylvania Turnpike's Western Region (Milepost 0.00 to Milepost 200.0). The types of projects to be inspected under this agreement may include, but are not limited to, bituminous overlays, bridge rehabilitation and replacements, service plaza parking lot expansions and building modifications.

The agreement will have a completion date of December 31, 2000, with projects assigned on an as-needed basis. The agreement will be for a maximum cost of \$500,000.

The main service to be provided under this agreement will be to supply construction inspectors on an as-needed basis as a supplement to our existing inspection staff. On limited occasions, the selected firm may be required to provide a full-time on-site construction inspection staff, with sufficient office personnel, managers, engineers, technicians and clerical staff to support the field functions. The selected firm may be required to attend the prebid meeting and preconstruction conference, write project correspondence and review and approve contractor's submissions. In addition, the selected firm may be required to keep records utilizing the Turnpike's Construction Documentation System (CDS) to document the construction progress, prepare current and final estimates for payment to contractors, prepare change orders, conduct monthly job conferences, monitor monthly progress, provide liaison with affected utilities and communities, conduct semifinal and final inspections, determine the final quantities for each contract item and perform other duties as required.

Eighty percent of the inspection staff assigned to this Commission construction project must meet at least one of the following requirements:

1. Be certified by the National Institute for Certification in Engineering Technologies (NICET) as a Transportation Engineering Technician—Construction Level 2 or higher.
2. Be registered as a Professional Engineer by the Commonwealth of Pennsylvania with 1 year of highway inspection experience acceptable to the Commission.
3. Be certified as an Engineer-in-Training by the Commonwealth of Pennsylvania with 2 years of highway inspection experience acceptable to the Commission.
4. Hold a Bachelor of Science Degree in Civil Engineering or Civil Engineering Technology with 2 years of highway inspection experience acceptable to the Commission.
5. Hold a Associate Degree in Civil Engineering Technology with 3 years of highway inspection experience acceptable to the Commission.

The remaining 20% assigned to this project shall meet the following education and experience requirements:

Education—Graduation from high school or equivalent certification or formal training. Completion of a training program in construction inspection approved by the Commission may be substituted for high school graduation.

Experience—One year of experience in construction inspection or workmanship which required reading and interpreting construction plans and specifications, or 1 year of experience in a variety of assignments involving the testing of materials used in highway or similar construction projects. A 2 to 4 year engineering college degree may be substituted for 1 year of experience.

Questions and inquires concerning this Project should be directed to Matthew J. Wagner, P.E., at (717) 939-9551, Ext. 5210, or by e-mail at mwagner@paturndpike.com.

JAMES F. MALONE, III,
Chairperson

[Pa.B. Doc. No. 99-71. Filed for public inspection January 8, 1999, 9:00 a.m.]

Retention of an Engineering Firm

Open-End Coating Consultant Systemwide

Reference No. 3-110

The Turnpike Commission (Commission) may retain an engineering firm specializing in protective coatings to provide open-end construction coating inspection services and consultation for various projects Statewide on the Pennsylvania Turnpike System. The types of projects to be inspected under this agreement may include, but are not limited to, existing steel bridges, water tanks, radio towers, sign structures and field applications of coatings to shop primed steel. Other tasks that may be assigned include review of new coating and paint removal products, recommendation of coating selection, specification preparation, existing steel corrosion surveys, cost effective paint maintenance strategy development, identification of candidate structures for maintenance painting, coating failure analysis and training of Commission personnel in coating related issues.

The agreement will have a completion date of December 31, 2000, with projects assigned on an as-needed basis. The agreement will be for a maximum cost of \$500,000.

The firm will be required to provide technical expertise in all aspects of coating management. On limited occasions, the selected firm may be required to provide a full-time on-site construction inspection staff, with sufficient office personnel, managers, engineers, technicians and clerical staff to support the field functions. The selected firm may be required to attend the prebid meeting and preconstruction conference, write project correspondence and review and approve contractor's submissions. In addition, the selected firm may be required to document the construction progress, prepare current and final estimates for payment to contractors, prepare change orders, conduct monthly job conferences, monitor monthly progress, provide liaison with affected utilities and communities, conduct semifinal and final inspections, determine the final quantities for each contract item and perform other duties as required. All other assigned tasks not directly involved with inspection work will require appropriate written reports.

Questions and inquiries concerning this project should be directed to Matthew J. Wagner, P.E., at (717) 939-9551, Ext. 5210, or by e-mail at mwagner@paturnpike.com.

General Requirements and Information

Firms interested in performing the above services are invited to submit Expanded Letters of Interest to Michael W. Flack, P.E., Assistant Chief Engineer—Construction, at the PA Turnpike Commission Administration Building located on Eisenhower Boulevard at the Harrisburg-East Interchange (No. 19). (FedEx address: Route 283 and Eisenhower Boulevard, Highspire, PA 17034) (Mailing Address: P. O. Box 67676, Harrisburg, PA 17106-7676).

The expanded letters of interest must include in the heading the project reference number indicated in the advertisement. A Standard Form 254, "Architect-Engineer and Related Services Questionnaire," not more than 1 year old as of the date of this advertisement, and Standard Form 255, "Architect-Engineer and Related Services Questionnaire for Specific Project," must accompany each expanded letter of interest. Explanation that the firm has successfully completed similar type projects, of the same magnitude, is required. If the firm has multiple offices, the location of the office performing the work must be identified.

Firms with out-of-State headquarters or corporation not incorporated in Pennsylvania must include with each expanded letter of interest a copy of their registration to do business in this Commonwealth as provided by the Department of State.

The Commission currently limits its participation in the remuneration of principals or consultant employees performing work on projects to \$72,800 per annum or \$35 per hour or their actual audited remuneration, whichever is less. The Commission currently limits its participation in the consultant's indirect payroll cost (overhead) on construction inspection / project management projects to 130% for office support and 100% for the field staff, or the consultant's actual audited overhead rate, whichever is less.

The Consultant in their submission should identify the following factors:

(A) Specialized experience and technical competence of firm. The firm must clearly demonstrate their capabilities of completing this project by identifying similar projects that have been completed, the magnitude of the project and the client.

(B) Past record of performance with respect to cost control, work quality and ability to meet schedules. The specific experience of individuals who constitute the firms shall be considered.

(C) Expanded letters of interest must include an indication of the prime consultant's and subconsultant's current workload for all Pennsylvania Department of Transportation and Pennsylvania Turnpike Commission projects.

(D) Location of consultant's office where the work will be performed.

(E) Listing of subconsultants intended. Any deviation from the subconsultants listed in the expanded letter of interest will require written approval from the Commission.

(F) An organization chart for the Project, identifying key personnel. Only resumes of key personnel should be included.

(G) Other factors, if any, specific to the project.

There is not a minimum participation level for DBE/MBE/WBEs in these Projects.

The expanded letter of interest and required forms must be received by 12 noon, Friday, January 22, 1999. Any letters of interest received after this date and time will be time-stamped and returned.

Based on an evaluation of acceptable expanded letters of interest received in response to this solicitation, one firm will be selected for each of these projects. The order of preference will be established for the purpose of negotiating an agreement with the highest ranked firm established by the Technical Review Committee and approved by the Selection Committee. Technical Proposals or Requests for Proposals will not be requested prior to selection.

The Commission reserves the right to reject all expanded letters of interest, to cancel solicitation requested under this notice, and/or to re-advertise solicitation for these services.

JAMES F. MALONE, III,
Chairperson

[Pa.B. Doc. No. 99-72. Filed for public inspection January 8, 1999, 9:00 a.m.]