

# NOTICES

## DEPARTMENT OF BANKING

### Action on Applications

The Department of Banking of the Commonwealth of Pennsylvania, under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending January 5, 1999.

### BANKING INSTITUTIONS

#### Conversions

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
12-30-98	Southwest National Bank of Pennsylvania Greensburg Westmoreland County <i>To:</i> Southwest Bank Greensburg Westmoreland County Represents conversion from a nationally-chartered banking institution to a State-chartered banking institution. <i>Branches Acquired By Conversion:</i> 1121 Brackenridge Avenue Brackenridge Allegheny County Heights Plaza Shopping Center Natrona Heights Allegheny County 331 E. Sixth Avenue Tarentum Allegheny County 38 Greensburg Street Delmont Westmoreland County 200 S. Chestnut Street Derry Westmoreland County 5780 Kennedy Avenue Export Westmoreland County 750 E. Pittsburgh Street Greensburg Westmoreland County U.S. Route 30 East Greensburg Westmoreland County	Greensburg Greensburg Westmoreland County 900 Greengate Plaza Greensburg Westmoreland County Route 119 South Greensburg Westmoreland County (Drive-Up Facility) Route 30 Shopping Plaza Latrobe Westmoreland County 3880 Old William Penn Highway Murrysville Westmoreland County 412 W. Main Street New Alexandria Westmoreland County Center & Highland Avenues New Stanton Westmoreland County 5 S. Fourth Street Youngwood Westmoreland County	Effective
1-1-99	Iron Workers' Savings and Loan Association Aston Delaware County <i>To:</i> Iron Workers Savings Bank Aston Delaware County Represents conversion from a State-chartered mutual savings association to a State-chartered mutual savings bank.	Aston	Effective

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
	<i>Branch Acquired By Conversion:</i>		
	3 State Road Media Delaware County		
1-1-99	Bally Building and Loan Association Bally Berks County	Bally	Effective
	<i>To:</i>		
	Bally Savings Bank Bally Berks County		
	Represents conversion from a State-chartered mutual savings association to a State-chartered mutual savings bank.		

### Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
12-29-98	Berks County Bank, Reading, and Heritage National Bank, Pottsville Surviving Institution—Berks County Bank, Reading, with a change in corporate title to "Main Street Bank"	Reading	Approved Effective 1-1-99
	<i>Branches Acquired By Merger:</i>		
	200 Tunnel Street Williamstown Dauphin County	24-28 E. Main Street Schuylkill Haven Schuylkill County	
	6144 Cressona Mall Pottsville Schuylkill County	Route 61 South Schuylkill Haven Schuylkill County (Drive-Up Facility)	
	Route 54 Tamaqua Schuylkill County	2-4 N. Main Street Shenandoah Schuylkill County	
	247 Sunbury Street Minersville Schuylkill County	Routes 895 & 309 New Ringgold Schuylkill County	
	Wayne & S. Liberty Sts. Orwigsburg Schuylkill County	408 E. Broad Street Tamaqua Schuylkill County	
	29 E. Pottsville Street Pine Grove Schuylkill County	757 South Route 183 Schuylkill Haven Schuylkill County	
	76 Coal Street Port Carbon Schuylkill County	120 S. Centre Street Pottsville Schuylkill County	
1-4-99	First Capitol Bank, York, and Susquehanna Interim Bank, York Surviving Institution—First Capitol Bank, York	York	Effective
	Merger is being effected to facilitate the acquisition of First Capitol Bank, York, by Susquehanna Bancshares, Inc., Lititz, a bank holding company.		

### Branch Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
12-29-98	Lebanon Valley Farmers Bank Lebanon Lebanon County	Northport Industrial Park, Micro Drive Union Township Lebanon County	Filed
12-29-98	Twin Rivers Community Bank Easton Northampton County	2400 Schoenersville Rd. Bethlehem Hanover Township Northampton County	Filed

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
12-29-98	Twin Rivers Community Bank Easton Northampton County	3815 Linden Street Bethlehem Bethlehem Township Northampton County	Filed
12-31-98	First Commonwealth Trust Company Indiana Indiana County	111 South Main Street Greensburg Westmoreland County	Approved
12-31-98	First Commonwealth Trust Company Indiana Indiana County	15 South Main Street Chambersburg Franklin County	Approved
12-31-98	Lebanon Valley Farmers Bank Lebanon Lebanon County	119 W. Main Street Campbelltown South Londonderry Twp. Lebanon County	Filed
1-4-99	Summit Bank Bethlehem Northampton County	Genuardi's Family Market 4275 County Line Road Chalfont Bucks County	Approved
1-4-99	Summit Bank Bethlehem Northampton County	Genuardi's Family Market 1844 Bethlehem Pike Flourtown Montgomery County	Approved
1-4-99	Summit Bank Bethlehem Northampton County	Genuardi's Family Market Germantown Pike and Route 202 Norristown Montgomery County	Approved
1-4-99	Summit Bank Bethlehem Northampton County	Genuardi's Family Market Old Bethlehem Pike and Moore Road Spring House Montgomery County	Approved

#### Branch Relocations/Consolidations

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
1-2-99	Lebanon Valley Farmers Bank Lebanon Lebanon County	<i>Into:</i> Palmyra Shopping Center 901 East Main Street Palmyra Lebanon County  <i>From:</i> 41 N. Londonderry Square Palmyra Lebanon County	Effective

#### Branch Discontinuances

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
12-31-98	First Commonwealth Trust Company Indiana Indiana County	501 Penn Street Huntingdon Huntingdon County	Approved

#### SAVINGS ASSOCIATIONS

##### Conversions

<i>Date</i>	<i>Name of Association</i>	<i>Location</i>	<i>Action</i>
12-30-98	Security Savings Association of Hazleton Hazleton Luzerne County	Hazleton	Effective
Represents conversion from a State-chartered mutual savings association to a State-chartered stock savings association.			

**Consolidations, Mergers and Absorptions**

<i>Date</i>	<i>Name of Association</i>	<i>Location</i>	<i>Action</i>
1-4-99	Schuylkill Savings & Loan Association, Schuylkill Haven, and Sobieski Building & Loan Association, Mount Carmel Surviving Institution—Schuylkill Savings & Loan Association, Schuylkill Haven (A Federal Savings Bank)	Schuylkill Haven	Effective

**CREDIT UNIONS****Consolidations, Mergers and Absorptions**

<i>Date</i>	<i>Name of Credit Union</i>	<i>Location</i>	<i>Action</i>
12-31-98	Pennsylvania State Employees Credit Union, Harrisburg, and PREA Credit Union, Harrisburg Surviving Institution—Pennsylvania State Employees Credit Union, Harrisburg	Harrisburg	Filed

RICHARD C. RISHEL,  
*Secretary*

[Pa.B. Doc. No. 99-81. Filed for public inspection January 15, 1999, 9:00 a.m.]

**Maximum Lawful Rate of Interest for Residential Mortgages for the Month of February 1999**

The Department of Banking of the Commonwealth of Pennsylvania, under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), hereby determines that the maximum lawful rate of interest for residential mortgages for the month of February, 1999, is 7 3/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. 96-221). Further preemption was instituted with the signing of Pub. L. 96-399, which overrode State interest rate limitations on an individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department of Banking is required by State law to compute and announce the ceiling rate on residential mortgages in Pennsylvania. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 5.29 to which was added 2.50 percentage points for a total of 7.79 that by law is rounded off to the nearest quarter at 7 3/4%.

RICHARD C. RISHEL,  
*Secretary*

[Pa.B. Doc. No. 99-82. Filed for public inspection January 15, 1999, 9:00 a.m.]

**DEPARTMENT OF  
CONSERVATION AND  
NATURAL RESOURCES****Conservation and Natural Resources Advisory  
Council; Meeting Notice**

Notice is hereby given of a meeting of the Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources on Wednesday, January 27, 1999. The meeting will be held at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Kurt Leitholf at (717) 705-0031.

Persons in need of accommodations as provided for in the Americans With Disabilities Act of 1990 should contact Claire Guisewite directly at (717) 705-0031 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

RANDY COOLEY,  
*Chairperson*

[Pa.B. Doc. No. 99-83. Filed for public inspection January 15, 1999, 9:00 a.m.]

### Pennsylvania Rivers Conservation Registry

3The Department of Conservation and Natural Resources (DCNR), Bureau of Recreation and Conservation has approved the "Susquehanna River Conservation Plan" and is placing the portion of the Susquehanna River Watershed studied in the plan on the Pennsylvania Rivers Conservation Registry (Registry).

Dauphin County submitted the Susquehanna River Conservation Plan and other required information to gain Registry status.

After review of the Plan and other information, the DCNR has determined that Pennsylvania Rivers Conservation Program requirements have been satisfied and places the following on the Registry:

1. A portion of the Susquehanna River Watershed, located within the municipal boundaries of Upper Paxton Township, Halifax Township, Halifax Borough, Millersburg Borough and Reed Township, Dauphin County.
2. All tributary streams within the Susquehanna River Watershed area that are located within the municipal boundaries of Upper Paxton Township, Halifax Township, Halifax Borough, Millersburg Borough and Reed Township, Dauphin County.

This action becomes effective January 16, 1999. Projects identified in the Susquehanna River Conservation Plan become eligible for implementation, development or acquisition grant funding through the Pennsylvania Rivers Conservation Program.

A copy of the Final Plan is available for review at Tri-County Regional Planning Commission, 112 Market Street, 7th Floor, Harrisburg, PA 17101-2015, (717) 234-2639 and Department of Conservation and Natural Resources, Rachel Carson State Office Building, 400 Market Street, 6th Floor, Harrisburg, PA 17105-8475, (717) 787-2316.

Maps and supporting data are on file at the Tri-County Regional Planning Commission.

JOHN C. OLIVER,  
*Secretary*

[Pa.B. Doc. No. 99-84. Filed for public inspection January 15, 1999, 9:00 a.m.]

### Proposed Transfer of Lands from DCNR, Bureau of Forestry, to Department of Transportation

The Department of Conservation and Natural Resources, acting through the Bureau of Forestry, is preparing to transfer approximately 1.48 acres of land in Cameron County, Lumber Township, to the Department of Transportation by an Interdepartmental Agreement.

The purpose of this transfer is to allow for the relocation of S. R. 0120 where it crosses the Driftwood Branch of Sinnemahoning Creek at the Village of Cameron.

As is the policy of the Department of Conservation and Natural Resources, the public is hereby notified of this transfer. A 30-day period for public inquiry and/or comment will be in effect commencing January 19, 1999, and ending February 17, 1999. Oral or written comments or questions concerning this proposed transfer may be ad-

ressed to: Dr. James R. Grace, State Forester, Pennsylvania Bureau of Forestry, P. O. Box 8552, Harrisburg, PA 17105-8552; (717) 787-2703. These oral and/or written comments will become part of the official document used in the final decision process.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secretary of the Department of Conservation and Natural Resources may schedule a public informational meeting.

JOHN C. OLIVER,  
*Secretary*

[Pa.B. Doc. No. 99-85. Filed for public inspection January 15, 1999, 9:00 a.m.]

## DEPARTMENT OF EDUCATION

### Application of the University of Phoenix for Approval to Operate in Pennsylvania; Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S.A. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application of the University of Phoenix for a Certificate of Authority approving the institution's operation in this Commonwealth at campuses in the Philadelphia and Pittsburgh metropolitan areas. The institution is seeking authorization to provide the following seven adult-centered educational degree programs at these sites: Bachelor of Science in Business Administration, Management or Marketing; Bachelor of Science in Information Technology; Master of Business Administration; Master of Business Administration/Global Management or Technology Management.

In accordance with 24 Pa.C.S.A. § 6503(e), the Department will act upon the application without hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protest) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with Dr. Warren D. Evans, Chartering/Governance/Accreditation Specialist, 333 Market Street, Harrisburg, PA 17126-0333, (717) 787-7572 on or before 4 p.m. on the due date prescribed by this notice. Persons wishing to review the application should phone or write to the aforementioned office to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate, should contact Dr. Evans at (717) 787-7572 to discuss how the Department may best accommodate their needs.

EUGENE W. HICKOK,  
*Secretary*

[Pa.B. Doc. No. 99-86. Filed for public inspection January 15, 1999, 9:00 a.m.]

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

## Applications, Actions and Special Notices

### APPLICATIONS

#### APPLICATIONS RECEIVED UNDER THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

[National Pollution Discharge Elimination System Program (NPDES)]

#### DISCHARGE OF CONTROLLED INDUSTRIAL WASTE AND SEWERAGE WASTEWATER

#### (Part I Permits)

The following parties have applied for an NPDES permit to discharge controlled wastewaters into the surface waters of this Commonwealth. Unless otherwise indicated on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (Department) proposes to issue a permit to discharge, subject to certain effluent limitations and special conditions. These proposed determinations are tentative.

Where indicated, the EPA, Region III, Regional Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.6E.

Persons wishing to comment on the proposed permit are invited to submit a statement to the office noted above the application within 30 days from the date of this public notice. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held if the responsible office considers the public response significant.

Following the 30-day comment period, the Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, proposed effluent limitations and special conditions, comments received and other information are on file and may be inspected and arrangements made for copying at the office indicated above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodations to participate in the proceeding, should contact the Secretary to the Board at (717) 787-3483. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### Applications for National Pollutant Discharge Elimination System (NPDES) permit to discharge to State waters.

*Southeast Regional Office: Regional Manager, Water Management, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6130.*

**PA 0043818.** Industrial waste, **G.R.O.W.S. Landfill, A Division of Waste Management Disposal Services of Pennsylvania, Inc.**, 1121 Bordentown Road, Morrisville, PA 19067.

This application is for renewal of an NPDES permit to discharge treated landfill leachate wastewater and stormwater from G.R.O.W.S. Landfill IWWTP in Falls Township, **Bucks County**. This is an existing discharge to Delaware River (Zone 2).

The receiving stream is classified for the following uses: warm water fishery, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 0.1 mgd are as follows:

Parameter	Average Annual (mg/l)	Average Monthly (mg/l)	Maximum Daily (mg/l)	Instantaneous Maximum (mg/l)
BOD <sub>5</sub>		53	106	132.5
BOD <sub>5</sub> % Removal		95% removal per DRBC requirements		
Total Suspended Solids		30	60	75
Total Dissolved Solids		6,560	13,120	16,400
Oil and Grease		15	30	30
Fecal Coliform		200 colonies/100 ml as a geometric average		
pH		within limits of 6.0—9.0 standard units at all times		
Temperature				monitor/report
Ammonia (as N)		35	70	87.5
CBOD <sub>20</sub> (lbs/day)		62	124	
True Color (Pt-Co)				750
Nitrate-Nitrite (as N)		monitor/report	monitor/report	
Total Organic Nitrogen		monitor/report	monitor/report	
Total Residual Chlorine				

<i>Parameter</i>	<i>Average Annual (mg/l)</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
(Issuance—Year 2)		monitor/report	monitor/report	
(Year 3—Expiration)		0.5	1.0	1.2
Total Antimony		0.45	0.90	1.13
Total Arsenic		0.05	0.10	0.125
Beryllium		0.005	0.010	0.0125
Boron				
(Issuance—Year 2)		monitor/report	monitor/report	
(Year 3—Expiration)		0.38	0.76	1.13
Hex Chromium		monitor/report	monitor/report	
Total Chromium		0.05	0.10	0.125
Total Cadmium		0.005	0.01	0.0125
Total Aluminum		0.275	0.55	0.68
Total Cobalt		0.05	0.10	0.125
Total Iron		2.5	5.0	6.3
Barium		0.10	0.20	0.25
Mercury		0.0019	0.0038	0.0047
Nickel		0.30	0.60	0.75
Silver		monitor/report	monitor/report	
Total Cyanide		0.10	0.20	0.25
Vanadium		monitor/report	monitor/report	
Phenol		0.05	0.10	0.125
Total Phenols		0.27	0.54	0.68
Thallium		0.10	0.20	0.25
Total Copper		0.05	0.10	0.125
Total Lead		0.036	0.072	0.090
Manganese		1.0	2.0	2.5
Total Zinc		0.3	0.6	0.75
Bromoform	0.54			6.48
Total Halomethanes	0.027			0.324
Chloroform		0.01	0.02	0.025
Chloromethane		0.1	0.2	0.25
Methylene Chloride		0.1	0.2	0.25
Toluene		0.05	0.1	0.125
Butyl Benzyl Phthalate		0.01	0.02	0.025
2-Chloronaphthalene		0.01	0.02	0.025
Diethyl Phthalate		0.025	0.05	0.063
Lindane		0.010	0.020	0.025
Isophorone		0.05	0.10	0.125
Acetone		0.109	0.218	0.273
2-Butanone		0.210	0.420	0.525
1,2,3-Trichloropropane		0.10	0.20	0.25
Xylene		0.01	0.02	0.025
1-Propanol		0.55	1.1	1.35
2-Propanol		0.54	1.1	1.35
4,4-DDT		0.00004	0.00008	0.0001
Tetrahydrofuran		0.025	0.05	0.063
P-cresol		0.05	0.10	0.125
2-Hexanone		0.015	0.030	0.037
4-Methyl-2-Pentanone		0.015	0.030	0.037
Dibromomethane		0.010	0.02	0.025
1,1,1-Trichloroethane		0.10	0.20	0.25
1-2, Trans Dichloroethylene		0.03	0.06	0.075
Benzene		0.05	0.10	0.125
1-1 Dichloroethane		0.09	0.18	0.23
Chlorobenzene		0.05	0.10	0.125
Di-N-Butyl Phthalate		0.83	1.66	2.08
Pentachlorophenol		monitor/report	monitor/report	
1-2, Dichloroethane		monitor/report	monitor/report	
Tetrachloroethylene		monitor/report	monitor/report	
Trichloroethylene		monitor/report	monitor/report	
Toxicity				
(Toxics Unit Chronic)			monitor/report	
(Issuance—Year 2)				

This permit also covers stormwater discharges from the landfill Outfalls 003, 004, 006, 009, 010, 011 and 012 are to a tributary to the Delaware River.

The proposed effluent limits for Outfalls 003, 004, 006, 009, 010, 011 and 012 are as follows:

<i>Parameter</i>	<i>Average Annual (mg/l)</i>	<i>Maximum Daily (mg/l)</i>
CBOD <sub>5</sub>	monitor/report	monitor/report
TSS	monitor/report	monitor/report
Oil and Grease	monitor/report	monitor/report
pH	monitor/report	monitor/report
Total Lead	monitor/report	monitor/report
Total Organic Carbon	monitor/report	monitor/report
Total Chromium	monitor/report	monitor/report
Total Barium	monitor/report	monitor/report
Total Cadmium	monitor/report	monitor/report
Total Mercury	monitor/report	monitor/report
Total Selenium	monitor/report	monitor/report
Ammonia	monitor/report	monitor/report
Total Arsenic	monitor/report	monitor/report
Total Cyanide	monitor/report	monitor/report
Nitrate plus Nitrite Nitrogen	monitor/report	monitor/report
Dissolved Iron	monitor/report	monitor/report
Dissolved Magnesium	monitor/report	monitor/report

The EPA waiver is in effect.

*Other Requirements:*

1. DMR to DRBC, BCHD and PADEP
2. Effective disinfection
3. Remedial measure
4. Right to modify the permit
5. BOD<sub>5</sub>% removal
6. Specified test methods
7. Ownership test methods
8. TRC/TTHM monitoring requirements
9. Definitions—Total Halomethanes
10. Grab sampling requirements
11. Proper sludge disposal
12. Definition—Annual Average
13. TMDL—WLA data requirements
14. Monitoring of untreated leachate quality and quantity
15. Control of stormwater runoff
16. Effluent chlorine minimization
17. Management of leachate discharge rate
18. BAT study for boron
19. Removal of 100% pollutant loading from nonhazardous waste stream outside DRBC area
20. DRBC pollutant loading and recordkeeping requirements
21. Twice per month sampling requirements
22. Instantaneous maximum sampling requirement
23. Stormwater Outfalls requirements
24. Permit reopener clause
25. Toxicity—chronic monitoring

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*Southcentral Regional Office: Regional Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4707.*

The Department of Environmental Protection (Department) has developed a proposed Total Maximum Daily Load (TMDL) for low flow conditions and will be submitting the TMDL to the United States EPA for review and approval under 40 CFR 130.7(d) of the Federal regulations. The TMDL is for BOD, TSS, dioxin, chloroform, color and temperature for Codorus Creek. The draft permit described as follows for a discharge to the stream segment is based on the proposed TMDL. The data used in the development of the TMDL and the permit are documented in the Department's fact sheet for the permit.

The Department is requesting public comments and will consider all comments received within 30 days of the publication of this notice. The EPA also will use the comments in making its approval or denial determination on the Department's request for the TMDL.

**PA 0008869.** Industrial waste, SIC: 2621, **P. H. Glatfelter Company**, 228 South Main Street, Spring Grove, PA 17362-0500.

This application is for renewal of an NPDES permit for an existing discharge of treated industrial waste to Codorus Creek in Spring Grove Borough, **York County**.

The receiving stream is classified for warm water fishes, recreation and water supply. The discharge is not expected to impact any potable water supply.



A. *Outfall 001 receives wastewater from production of pulp and paper by bleach kraft process and from secondary treated municipal wastewater.*

1. Interim limitations are as follows:

<i>Discharge Parameter</i>	<i>Mass Units (lbs/day)</i>		<i>Discharge Limitations</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	report	report	XXX	XXX	XXX
pH	XXX	XXX	6.0—9.0 standard units at all times		
D.O. (minimum)	XXX	XXX	5 mg/l at all times		
BOD <sub>5</sub>					
(5-1 to 10-31)	1,168	2,335	monitor	20	30
(11-1 to 4-30)	1,751	3,503	monitor	25	35
Total Suspended Solids	3,000	6,000	monitor	60	90
NH <sub>3</sub> -N					
(5-1 to 10-31)	XXX	XXX	1.5	3.0	3.8
(11-1 to 4-30)	XXX	XXX	2.0	4.0	5.0
Color (pcu)					
(Filter Plant Intake)	XXX	XXX	monitor	monitor	XXX
(Effluent)	XXX	XXX	300	600	XXX
(Downstream)	XXX	XXX	monitor	monitor	monitor
AOX	monitor	monitor	monitor	monitor	XXX
Temperature °F					
(Effluent)	XXX	XXX	monitor	monitor	XXX
(Bair Bridge)	XXX	XXX	monitor	monitor	XXX
COD	XXX	XXX	monitor	monitor	XXX
Total Phosphorus	XXX	XXX	XXX	2.0	5.0
Chloroform	XXX	XXX	XXX	monitor	XXX
Dioxin 2,3,7,8-TCDD	XXX	XX	XXX	monitor	XXX
Furan 2,3,7,8-TCDF	XXX	XXX	XXX	monitor	XXX
Aldrin	XXX	XXX	XXX	monitor	XXX
4,4' DDE	XXX	XXX	XXX	monitor	XXX
WETT	XXX	XXX	XXX	monitor	XXX

2. Final limitations are as follows:

<i>Discharge Parameter</i>	<i>Mass Units (lbs/day)</i>		<i>Discharge Limitations</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	report	report	XXX	XXX	XXX
pH	XXX	XXX	6.0—9.0 standard units at all times		
D.O. (minimum)	XXX	XXX	5 mg/l at all times		
BOD <sub>5</sub>					
(5-1 to 10-31)	1,168	2,335	monitor	20	30
(11-1 to 4-30)	1,751	3,503	monitor	25	35
Total Suspended Solids	3,000	6,000	monitor	60	90
NH <sub>3</sub> -N					
(5-1 to 10-31)	XXX	XXX	1.5	3.0	3.8
(11-1 to 4-30)	XXX	XXX	2.0	4.0	5.0
Color (pcu)					
(Route 116 Bridge)	XXX	XXX	monitor	monitor	monitor
(Effluent)	XXX	XXX	85	170	212
(Downstream)	XXX	XXX	monitor	monitor	monitor
AOX	969	1,480	monitor	monitor	XXX
Temperature °F					
(Effluent)	XXX	XXX	monitor	monitor	XXX
(Downstream of 001)	XXX	XXX	monitor	monitor	XXX
COD	XXX	XXX	monitor	monitor	XXX
Total Phosphorus	XXX	XXX	XXX	2.0	5.0
Chloroform	XXX	XXX	0.02	0.04	0.05
Dioxin 2,3,7,8-TCDD	XXX	XX	XXX	3.5 x 10 <sup>-5</sup> pg/l	XXX
Furan 2,3,7,8-TCDF	XXX	XXX	XXX	monitor	XXX
Aldrin	XXX	XXX	XXX	monitor	XXX
4,4' DDE	XXX	XXX	XXX	monitor	XXX

Discharge Limitations

Discharge Parameter	Mass Units (lbs/day)		Concentrations (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
WETT	XXX	XXX	XXX	monitor	XXX

B. Outfall 002 receives wastewater from noncontact cooling water.

Discharge Limitations

Discharge Parameter	Mass Units (lbs/day)		Concentrations (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow (mgd)	report	report	XXX	XXX	XXX
Temperature (Upstream)	XXX	XXX		monitor and report	
(Effluent)	XXX	XXX		monitor and report	
(Rt. 116 Bridge)	XXX	XXX		varies each month	
pH	XXX	XXX	6.0—9.0 standard units at all times		
Total Residual Chlorine	XXX	XXX		monitor and report	
BOD <sub>5</sub>	XXX	XXX		monitor and report	
Total Suspended Solids	XXX	XXX		monitor and report	
Streamflow at Gage (cfs) (5-1 to 10-31)	21.3 min. 7-day avg.	monitor and report minimum daily		XXX	
(11-1 to 4-30)	15.8 min. 7-day avg.	monitor and report minimum daily		XXX	
Streamflow at Gage (cfs)	16.4 annual average	XXX		XXX	

C. Outfall 101, Internal Monitoring Point—Bleach Plant Effluent—Softwood

Outfall 102, Internal Monitoring Point—Bleach Plant Effluent—Hardwood

1. Interim limitations are as follows:

Discharge Limitations

Discharge Parameter	Mass Units (lbs/day)		Concentrations (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
AOX	XXX	XXX	monitor	monitor	XXX
COD	XXX	XXX	monitor	monitor	XXX
Color (PCU)	XXX	XXX	monitor	monitor	XXX
Chloroform	monitor	monitor	monitor	monitor	XXX
2,3,7,8-TCDD	XXX	XXX	XXX	monitor	XXX
2,3,7,8-TCDF	XXX	XXX	XXX	monitor	XXX
Trichlorosyringol	XXX	XXX	XXX	monitor	XXX
3,4,5-trichlorocatechol	XXX	XXX	XXX	monitor	XXX
3,4,6-trichlorocatechol	XXX	XXX	XXX	monitor	XXX
Tetrachlorocatechol	XXX	XXX	XXX	monitor	XXX
3,4,5-trichloroguaiacol	XXX	XXX	XXX	monitor	XXX
3,4,6-trichloroguaiacol	XXX	XXX	XXX	monitor	XXX
4,5,6-trichloroguaiacol	XXX	XXX	XXX	monitor	XXX
Tetrachloroguaiacol	XXX	XXX	XXX	monitor	XXX
2,4,5-trichlorophenol	XXX	XXX	XXX	monitor	XXX
2,4,6-trichlorophenol	XXX	XXX	XXX	monitor	XXX
2,3,4,6-tetrachlorophenol	XXX	XXX	XXX	monitor	XXX
Pentachlorophenol	XXX	XXX	XXX	monitor	XXX
Flow (mgd)	monitor	monitor	XXX	XXX	XXX

2. Final limitations are as follows:

<i>Discharge Parameter</i>	<i>Mass Units (lbs/day)</i>		<i>Discharge Limitations Concentrations (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
AOX	XXX	XXX	monitor	monitor	XXX
COD	XXX	XXX	monitor	monitor	XXX
Color (PCU)	XXX	XXX	monitor	monitor	XXX
Chloroform	6.44	10.77	monitor	monitor	XXX
2,3,7,8-TCDD	XXX	XXX	XXX	<ML	XXX
2,3,7,8-TCDF	XXX	XXX	XXX	31.9 pg/l	XXX
Trichlorosyringol	XXX	XXX	XXX	<ML	XXX
3,4,5-trichlorocatechol	XXX	XXX	XXX	<ML	XXX
3,4,6-trichlorocatechol	XXX	XXX	XXX	<ML	XXX
Tetrachlorocatechol	XXX	XXX	XXX	<ML	XXX
3,4,5-trichloroguaiacol	XXX	XXX	XXX	<ML	XXX
3,4,6-trichloroguaiacol	XXX	XXX	XXX	<ML	XXX
4,5,6-trichloroguaiacol	XXX	XXX	XXX	<ML	XXX
Tetrachloroguaiacol	XXX	XXX	XXX	<ML	XXX
2,4,5-trichlorophenol	XXX	XXX	XXX	<ML	XXX
2,4,6-trichlorophenol	XXX	XXX	XXX	<ML	XXX
2,3,4,6-tetrachlorophenol	XXX	XXX	XXX	<ML	XXX
Pentachlorophenol	XXX	XXX	XXX	<ML	XXX
Flow (mgd)	monitor	monitor	XXX	XXX	XXX

D. Stormwater Outfalls SW1—SW46 shall be monitored for the following parameters:

<i>Discharge Parameters</i>	<i>Monitoring Requirements</i>	
	<i>Composite Sample (mg/l)</i>	<i>Grab Sample (mg/l)</i>
BOD <sub>5</sub>	monitor and report	monitor and report
COD	monitor and report	monitor and report
Oil and Grease	XXX	monitor and report
pH (s.u.)	XXX	monitor and report
Total Suspended Solids	monitor and report	monitor and report
Total Phosphorus	monitor and report	monitor and report
Total Kjeldahl Nitrogen	monitor and report	monitor and report
Total Iron	monitor and report	monitor and report

In addition to the above effluent limitations, the permit requires the following:

1. Maintain winter, summer and annual stream flows of 15.8, 21.3 and 16.4 cfs at the USGS Gaging Station.
2. Chronic whole effluent toxicity testing of Outfall 001.
3. Control of any chemical additives to prevent environmental impacts.
4. Completion of a new 316(a) Study (fish and macroinvertebrates) to demonstrate the impact of the existing heat discharges on the Codorus Creek and recommend reductions if necessary.
5. Meeting color standards in accordance with the schedule in the consent order and agreement.
6. A solids, odor and sediment bioassay study to assess impact of the discharge on the Codorus Creek.
7. Sampling of parameters found by the EPA during development of the "Cluster Rule" at a predefined detection limit.
8. Implementation of best management practices to comply with the "Cluster Rule."
9. Elimination of elemental chlorine bleaching by conversion of both bleach plants to chlorine dioxide substitution or other processes.

Persons may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

**PA 0035157.** Industrial waste, SIC: 2015, **Farmer's Pride, Inc.**, West Main Street, P. O. Box 39, Fredericksburg, PA 17026.

This application is for issuance of an NPDES permit for expansion of an existing discharge of treated industrial waste to Deep Run, in Bethel Township, **Lebanon County**.

The receiving stream is classified for warm water fishery, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO<sub>2</sub>-NO<sub>3</sub>, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was Pennsylvania American Water Company located in South Hanover Township, Dauphin County. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 001 for the expanded design flow of 0.9 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Dissolved Oxygen (min)		5.0 mg/l at all times	
Total Residual Chlorine	<0.1	XXX	<0.2
Total Suspended Solids	25	50	75
CBOD <sub>5</sub>	20	40	50
NH <sub>3</sub> -N as N			
(5-1 to 10-31)	1.0	2.0	2.5
(11-1 to 4-30)	3.0	6.0	7.5
Total Phosphorus	2.0	4.0	5.0
Fecal Coliform			
(5-1 to 9-30)	200	XXX	XXX
(10-1 to 4-30)	2,100	XXX	XXX
Total Organic Nitrogen as N	monitor and report	monitor and report	XXX
Nitrite Nitrate as N	monitor and report	monitor and report	XXX

These effluent limits are for a facility expansion. The effluent limits in the current permit will be incorporated as interim limits in the new permit. Outfall 003 is a stormwater outfall.

Persons may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is not in effect.

**PA 0013862.** Industrial waste, SIC: 2834, **Wyeth-Ayerst Laboratories, Inc.**, Wasp and Biddle Streets, P. O. Box 304, Marietta, PA 17547.

This application is for renewal of an NPDES permit for an existing discharge of treated industrial waste to the Susquehanna River, in East Donegal Township, **Lancaster County**.

The receiving stream is classified for warm water fishery, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO<sub>2</sub>-NO<sub>3</sub>, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was the Columbia Borough Water Authority located in Columbia Borough, Lancaster County. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 004 for a design flow of 0.321 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD <sub>5</sub>	25	50	62.5
Total Suspended Solids	30	60	75
Total Phosphorus	2	4	5
Total Residual Chlorine	0.5		1.6
Dissolved Oxygen		minimum 5.0 mg/l	
Fecal Coliforms			
(10-1 to 4-30)		100,000/100 ml geometric mean	
(5-1 to 9-30)		200/100 ml geometric mean	
pH		6—9	
Total Copper		monitor	
Total Mercury		monitor	

The proposed effluent limits for Outfall 100 for a design flow of 0.247 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
BOD <sub>5</sub>	53.1 lbs/day		
Total Suspended Solids	90.4 lbs/day		
COD	86	228	
pH		6—9	

The proposed effluent limits for Outfalls 002, 003, 005, 006, 007 and 008 for stormwater are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
BOD <sub>5</sub>		monitor	
COD		monitor	
Oil and Grease		monitor	
pH		monitor	
TSS		monitor	
Total Kjeldahl Nitrogen		monitor	
Total Phosphorus		monitor	
Dissolved Iron		monitor	

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Mercury		monitor	
Total Copper		monitor	

Persons may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is not in effect.

**PA 0026727.** Sewage, SIC: 4952, **Borough of Tyrone**, 1100 Logan Avenue, Tyrone, PA 16686.

This application is for renewal of an NPDES permit for an existing discharge of treated sewage to Little Juniata River, in Snyder Township, **Blair County**.

The receiving stream is classified for trout stocking fishes, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO<sub>2</sub>-NO<sub>3</sub>, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was United Water Company located in Dauphin County. The discharge is not expected to impact any potable water supply.

The proposed interim effluent limits for Outfall 001 for a design flow of 9.0 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD <sub>5</sub>	25	40	XXX	50
Total Suspended Solids	30	45	XXX	60
NH <sub>3</sub> -N				
(5-1 to 10-31)	5.5	XXX	XXX	11
(11-1 to 4-30)	12	XXX	XXX	24
Total Phosphorus	monitor and report	XXX	XXX	XXX
Total Residual Chlorine	monitor and report	XXX	0.5	XXX
Total Nitrogen	monitor and report	XXX	XXX	XXX
Total Copper	monitor and report	XXX	XXX	XXX
Hexavalent Chromium	monitor and report	XXX	XXX	XXX
Free Cyanide	monitor and report	XXX	XXX	XXX
Dissolved Oxygen		minimum of 5.0 at all times		
pH		from 6.0—9.0 inclusive		
Fecal Coliforms				
(5-1 to 9-30)		200/100 ml as a geometric average		
(10-1 to 4-30)		4,600/100 ml as a geometric average		

The proposed final effluent limits for Outfall 001 for a design flow of 9.0 mgd are the same as the interim limits except as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Residual Chlorine			deleted	
Total Copper	0.028			0.07
Hexavalent Chromium	0.019			0.048
Free Cyanide	0.018			0.045

Part C requirements for toxics are briefly listed as:

1. Water quality based effluent goals for total copper, hexavalent chromium and free cyanide.
2. Requirements to submit the first phase of a toxics reduction evaluation.
3. Conditions for future permit modifications.
4. Procedures for granting time extensions to achieve final water quality based effluent limitations.
5. Procedures for demonstrating alternative site-specific bioassay based effluent limitations.
6. Procedures for demonstrating alternative method detection limits.

Persons may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator at (717) 705-4732.

The EPA waiver is not in effect.

**PA 0011100, Amendment 99-1.** Industrial waste, SIC: 3674, **Lucent Technologies**, 2525 North 12th Street, P. O. Box 13396, Reading, PA 19612-3396.

This application is for amendment of an NPDES permit for an existing discharge of treated industrial waste to Bernhart Creek, in Muhlenberg Township, **Berks County**.

The receiving stream is classified for warm water fishes, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO<sub>2</sub>-NO<sub>3</sub>, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was Pottstown Borough located on the Schuylkill River. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 101 for a design flow of 0.855 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
pH		6.0—9.0 s.u.	
Total Suspended Solids	30	60	75
Free Cyanide	0.009	0.018	0.023
Total Cyanide	0.490	0.980	1.225
Total Cadmium	0.006	0.012	0.015
Total Chromium	0.271	0.542	0.678
Total Copper	0.070	0.140	0.175
Total Lead	0.015	0.030	0.038
Total Nickel	0.082	0.164	0.205
Total Silver	0.008	0.016	0.020
Total Zinc	0.050	0.100	0.125
Fluoride			
(Final)	3.700	7.400	9.250
(Interim)	15	15	30
Total Iron	2.46	4.92	6.15
Total Toxic Organics	XXX	1.38	XXX

The proposed effluent limits for Outfall 001 for a design flow of 0.921 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
pH		6.0—9.0 s.u.	
Total Suspended Solids	16	32	40
Total Dissolved Solids	3,500	7,000	8,750

Persons may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator at (717) 705-4732.

The EPA waiver is in effect.

*Southwest Regional Office: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.*

**PA 0096318.** Sewage, **Municipal Authority of the Township of Robinson**, P. O. Box 15539, Pittsburgh, PA 15244-0539.

This application is for a renewal of an NPDES permit to discharge treated sewage from Covi/Douglas Sewage Treatment Plant in Robinson Township, **Allegheny County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Tributary of Moon Run, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Sewickley Water Authority.

*Outfall 001:* existing discharge, design flow of .1583 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD <sub>5</sub>	25	38		50
Suspended Solids	30	45		60
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	1.0			3.3
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

**Public Notice**

**Granville Township Municipal Authority**

Granville Township Municipal Authority has applied to renew its current NPDES Permit, PA 0084778, to allow the continued discharge of controlled wastewaters into the waters of this Commonwealth. The Department of Environmental Protection (Department) has made a tentative determination to renew the permit, subject to the current permit effluent limitations, and monitoring and reporting requirements, with appropriate and necessary updated requirements to reflect new or changed regulations and other requirements. The updates may include, but will not be limited to, applicable permit conditions and/or requirements addressing combined sewer overflows (CSOs), municipal sewage sludge management and total residual chlorine control (TRC). Any major changes to or deviations from the terms of the existing permit will be documented and published with the final Department actions.

The EPA, Region III, Regional Administrator has waived the right to review or object to these proposed permit actions, under the waiver provision 40 CFR 123.

Persons wishing to comment on the proposed permit are invited to submit a statement to the following address within 30 days from the date of this public notice. Comments received within this 30-day period will be considered before taking a final permit action. Comments should include the name, address and telephone number of the writer and a brief statement to inform the Regional Office of the basis of the comment and the relevant facts upon which it is based. A public hearing may be held if the Regional Office considers the public response significant.

Department of Environmental Protection, Southcentral Regional Office, Regional Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

Following the 30-day comment period, the Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin*, at which time this determination may be appealed to the Environmental Hearing Board.

The permit renewal application and related documents, proposed effluent limitations and special conditions, comments received and other information are on file in the Regional Office. Persons may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

**Proposed NPDES Permit Renewal Actions for Minor Sewage Discharges**

The following parties have applied to renew their current NPDES permits to allow the continued discharge of controlled wastewater into the surface waters of this Commonwealth. The Department of Environmental Protection (Department) has made a tentative determination to renew these permits and proposes to issue them, subject to their current permit effluent limitations, and monitoring and reporting requirements, with appropriate and necessary updated requirements to reflect new or changed regulations and other requirements. The updates may include, but will not be limited to, applicable permit conditions and/or requirements addressing combined sewer overflows (CSOs), municipal sewage sludge management and total residual chlorine control (TRC). Any major changes to or deviations from the terms of the existing permit will be documented and published with the final Department actions.

The EPA, Region III, Regional Administrator has waived the right to review or object to these proposed permit actions under the waiver provision 40 CFR 123.6E.

Persons wishing to comment on the proposed permits are invited to submit a statement to the Field Office indicated as the office responsible, within 30 days from the date of this public notice. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding these applications and proposed permit actions. Comments should include the name, address and telephone number of the writer and a brief statement to inform the Field Office of the basis of the comment and the relevant facts upon which it is based. A public hearing may be held if the Field Office considers the public response significant.

Following the 30-day comment period, the Water Management Program Manager will make a final determination regarding the proposed permit action. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit renewal application and related documents, proposed effluent limitations and special conditions, comments received and other information are on the Department's file. The documents may be inspected at, or a copy requested from, the Field Office that has been indicated above the application notice.

*Northeast Regional Office: Regional Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-2511.*

<i>NPDES No.</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Tributary Stream</i>	<i>New Permit Requirements</i>
PA 0060941	Crestwood School District 3700 Church Road Mountaintop, PA 18707	Luzerne Rice Township	Unnamed Tributary to Little Wapwallopen Creek	TRC

**DISCHARGE OF CONTROLLED INDUSTRIAL WASTE AND SEWERAGE WASTEWATER**

**Applications under the Pennsylvania Clean Streams Law**

**(Part II Permits)**

The following permit applications and requests for plan approval have been received by the Department of Environmental Protection (Department).

Persons objecting on the grounds of public or private interest to the approval of an application or submitted plan may file a written protest with the Department at the address indicated above each permit application or plan. Each written protest should contain the name, address and telephone number of the protester, identifica-

tion of the plan or application to which the protest is addressed and a concise statement or protest in sufficient detail to inform the Department of the exact basis of the protest and the relevant facts upon which it is based. The Department may conduct a fact-finding hearing or an informal conference in response to any given protest. Each protester will be notified in writing of the time and place of a scheduled hearing or conference concerning the plan, action or application to which the protest relates. To insure consideration by the Department prior to final action on permit applications and proposed plans, initial protests and additions or amendments to protests already filed should be filed within 15 calendar days from the date of this issue of the *Pennsylvania Bulletin*. A copy of each permit application and proposed plan is on file in the office indicated and is open to public inspection.

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**Industrial waste and sewerage applications under The Clean Streams Law (35 P. S. §§ 691.1—691.1001).**

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*Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-2511.*

**A. 1398404.** Sewerage. **East Side Borough**, R. R. 1, White Haven, PA 18661. Application for construction and operation of a central sewage collection system, located in East Side Borough, **Carbon County**. Application received in the Regional Office—December 29, 1998.

**A. 4898404.** Sewerage. **Township of Williams**, 650 Cider Press Road, Easton, PA 18042. Application to construct and operate a sewage pumping station, to serve the Lehigh Valley Stadium, located in Williams Township, **Northampton County**. Application received in the Regional Office—December 17, 1998.

**A. 5498405.** Sewerage. **James E. and Judy C. Saunders**, 39 Cornerstone Drive, Mohrsville, PA 19541. Application for construction of a sewage treatment plant to serve West Penn Pines Mobile Home Park, located in West Penn Township, **Schuylkill County**. Application received in the Regional Office—December 30, 1998.

*Southeast Regional Office: Regional Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6130.*

**WQM Permit No. 0998425.** Sewerage. **East Rockhill Township**, 1622 Ridge Road, Perkasio, PA 18944-2296. This project is for the construction and operation of a new domestic wastewater treatment plant located in East Rockhill Township, **Bucks County**.

**WQM Permit No. 4698444.** Sewerage. **Upper Gwynedd Township**, Box 1, West Point, PA 19486. This project is for the construction and operation of 18-inch diameter sanitary sewer line to serve West Point Sanitary Sewer located in Upper Gwynedd Township, **Montgomery County**.

*Southcentral Regional Office: Water Management Program Manager, 909 Elmerton Avenue, 2nd Floor, Harrisburg, PA 17110-8200, (717) 705-4707. Persons who wish to review any of these applications, should contact Mary DiSanto at (717) 705-4732.*

**A. 3898404.** Sewage, submitted by **South Londonderry Township Municipal Authority**, Center and Market Streets, P. O. Box 3, Campbelltown, PA 17010-0003 in South Londonderry Township, **Lebanon County** to construct a new wastewater treatment plant and collection system pump station was received in the Southcentral Region on December 18, 1998.

**A. 3898201.** Industrial waste, for a concentrated animal feeding operation was submitted by **Agway, Inc.**, 512 West King Street, Shippensburg, PA 17257 in Lurgan Township, **Franklin County** to construct a manure storage facility for Agway Dream Farm Heifer Project a 3,600 head, full confinement, heifer raising operation was received in the Southcentral Region on December 21, 1998.

**A. 3698413.** Sewage, submitted by **John J. Zook**, 83 Fairview Road, New Providence, PA 17560 in Providence Township, **Lancaster County** to construct a small-flow treatment system to serve his residence was received in the Southcentral Region on December 21, 1998.

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**INDIVIDUAL PERMITS  
(PAS)**

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**Stormwater Individual**

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The following parties have applied for an NPDES permit to discharge stormwater from a proposed construction activity into the surface waters of this Commonwealth. Unless otherwise indicated on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (Department) proposes to issue a permit to discharge, subject to certain limitations set forth in the permit and special conditions. These proposed determinations are tentative. Limitations are provided in the permit as erosion and sedimentation control measures and facilities which restrict the rate and quantity of sediment discharge.

Where indicated, the EPA, Region III, Regional Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.24(d).

Persons wishing to comment on the proposed permit are invited to submit a statement to the Regional Office or County Conservation District Office indicated as the responsible office, within 30 days from the date of this public notice. A copy of the written comments should be sent to the County Conservation District Office. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Regional Office of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held if the Regional Office considers the public response significant.

Following the 30-day comment period, the Water Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, including the erosion and sedimentation control plan for the construction activity, are on file and may be inspected at the County Conservation District Office or the Department's Regional Office indicated above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

*Northeast Regional Office: Regional Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-2511.*

*Northampton County Conservation District, District Manager, R. R. 4, Nazareth, PA 18064-9211, (610) 746-1971.*

**NPDES Permit PAS10U104.** Stormwater. **Oakleaf Properties, Inc.**, 824 Eighth Ave., Bethlehem, PA 18018, has applied to discharge stormwater from a construction activity located in Lower Saucon Township, **Northampton County**, to Cooks Creek.



## SAFE DRINKING WATER

### Applications received for operation/construction permit under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

*Regional Office: Northcentral Field Operations, Environmental Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701.*

**A. 5598501.** The Department has received a construction permit application from **Penns Creek Municipal Authority** (P. O. Box 148, Penns Creek, PA 17862-0148; Center Township, **Snyder County**) for replacement of the existing treated water storage tank with a new 25' diameter × 57' high 210,000 gallon storage tank. Also, install a new well treatment facility and interconnecting piping.

**A. 1798502.** The Department has received a construction permit application from **Quehanna-Covington-Kartha-Area Authority** (P. O. Box 104, Frenchville, PA 16836, Covington Township, **Clearfield County**) for development of an additional groundwater supply source to be known as Well No. 1. The source will be treated by the Authority's existing approved disinfection facility.

**A. 5598502.** The Department has received a construction permit application from **Penn Township Municipal Authority** (12 Clifford Road, Selinsgrove, PA 17870; Penn Township, **Snyder County**) for construction of a replacement Well No. 1; Well No. 1A; relocation of Well No. 1 pumping equipment to the new well; onsite discharge pipe tie-in to existing Well No. 1 discharge pipe; and abandonment of existing Well No. 1, well hole.

*Southwest Regional Office: Regional Manager, Water Supply Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.*

**6598505. Wilksburg-Penn Joint Water Authority,** 2200 Robinson Boulevard, Pittsburgh, PA 15221-1193. Construction of a new standpipe to replace existing standpipe, construct a new booster pumping station, pipelines and new booster chlorination building serving Trafford Borough and North Huntingdon Township, **Westmoreland County**.

**2698504. Pennsylvania-American Water Company,** P. O. Box 1290, 300 Galley Road, McMurray, PA 15317. Upgrade of existing filters and related piping, new control room, new lavatory facilities, replacement of high service soft starters and sodium bisulfite feed pump serving Brownsville, **Fayette County**.

**5695501-A1. Central City Water Authority,** 241 Sunshine Avenue, Central City, PA 15926. Existing well control tank serving Shade Township, **Somerset County**.

**6375501-A1. Authority of the Borough of Charleroi,** 325—327 McKean Avenue, P. O. Box 211, Charleroi, PA 15022-0211. Change in chlorination at the Fallowfield, Oakland and Maple Avenue pump stations serving the Borough of Charleroi, **Washington County**.

**0298507. Moon Township Municipal Authority,** 1700 Beaver Grade Road, Suite 200, Moon Township, PA 15108-4307. Equipping and completion of Well No. 3 and permitting of existing Well Nos. 1 and 2, and the horizontal collector serving Moon Township, **Allegheny County**.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

### Preamble 1

### Acknowledgment of Notices of Intent to Remediate submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Sections 302 and 303 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate identifies a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background or Statewide health standard to remediate a site must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department must provide a brief description of the location of the site, a list of known contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of the cleanup standards identified under the act will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department and shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

For further information concerning the content of a Notice of Intent to Remediate, contact the Department's Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southeast Regional Office: Environmental Cleanup Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-5950.*

**Domino Salvage, Inc.,** Plymouth Township, **Montgomery County**. Philip F. Gray, Jr., Project Geologist, Storb Environmental, Inc., 410 N. Easton Road, Willow Grove, PA 19090, has submitted a Notice of Intent to Remediate site groundwater contaminated with petroleum hydrocarbons. The applicant proposes to remediate the site to meet background standards.

**Herzog Farm,** Upper Uwchlan Township, **Chester County**. Paul R. Rosone, Eldredge Wastewater Management, 896 Fernhill Road, West Chester, PA 19380-4256, has submitted a Notice of Intent to Remediate site soil contaminated with petroleum hydrocarbons. The applicant proposes to remediate the site to meet the Statewide health standard.

**Philadelphia Industrial Correction Center/Department of Corrections,** City of Philadelphia, **Philadelphia County**. Charles Chelotti, AET Environmental Inc., 501 King Ave., Cherry Hill, NJ 08002, has submitted a Notice of Intent to Remediate site soil contaminated

with polycyclic aromatic hydrocarbons. The applicant proposes to remediate the site to meet the Statewide health standard.

**Proietto Residence**, Borough of Conshohocken, **Montgomery County**. Christopher Orzechowski, RT Environmental Services, Inc., 215 W. Church Road, King of Prussia, PA 19406, has submitted a Notice of Intent to Remediate site soil contaminated with heavy metals and solvents. The applicant proposes to remediate the site to meet the Statewide health standard.

*Northeast Regional Field Office: Joseph Brogna, Regional Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-2511.*

**Bennick Residence**, Hegins Township, **Schuylkill County**. David Crowther, Geologist, Hydrocon Services, Inc., 2945 South Pike Avenue, Allentown, PA 18103 has submitted a Notice of Intent to Remediate (on behalf of his clients, Paul and Lois Bennick, 101 Division Street, Valley View, PA 17983) concerning the remediation of site soils found to have been contaminated with BTEX (benzene, toluene, ethylbenzene and xylene) compounds and polycyclic aromatic hydrocarbons (PAHs). The applicant proposes to remediate the site to meet the Statewide human health standard. A Final Report was simultaneously submitted. See additional *Pennsylvania Bulletin* notice.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 2

### Acknowledgment of Notices of Intent to Remediate submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Sections 304 and 305 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use a site-specific standard or who intend to remediate a site in a Special Industrial Area must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of the cleanup standards identified under the act will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department and shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific cleanup standard, in whole or in part, and for sites determined to be located in Special Industrial Areas. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circula-

tion in the area by the person conducting remediation. For the sites identified, a municipality may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment period a municipality may request that the person identified, as the remediator of a site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of a site. For further information concerning the content of a Notice of Intent to Remediate, contact the Department's Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southeast Regional Office: Environmental Cleanup Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-5950.*

**NJ Transit Morrisville Railyard**, Falls Township, **Bucks County**. Michael D. Weaver, LFR, 5 Johnson Drive, Rariton, NJ 08869, has submitted a Notice of Intent to Remediate site soil contaminated with PCBs, lead, heavy metals, BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons; and groundwater contaminated with lead, heavy metals, BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons. The site is located in a Special Industrial Area. The applicant's proposed remediation will address any immediate, direct or imminent threat to the public health and the environment and will be based on the results of the Baseline Remedial Investigation Report. A summary of the Notice of Intent to Remediate was reported to have been published in *Bucks County Courier* on December 7, 1998.

**Dickman Sargeant Energy Corp. (Former) Site**, Pennel Borough, **Bucks County**. Charlene R. Drake, React Environmental Services, Inc., 6901 Kingsessing Avenue, Philadelphia, PA 19142, has submitted a Notice of Intent to Remediate site soil contaminated with naphthalene and benzene; and groundwater contaminated with naphthalene, benzene, ethylbenzene and MTBE. The applicant proposes to remediate the site to meet background, Statewide health and site-specific standards. A summary of the Notice of Intent to Remediate was reported to have been published in *Bucks County Courier Times* on November 27, 1998.

## SOLID AND HAZARDOUS WASTE RESIDUAL WASTE PROCESSING FACILITIES

### Applications received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to operate a solid waste processing or disposal area or site.

*Southwest Regional Office: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.*

**A. 300683. Gabriel Sacco**, Box 368, Ridge Road, Ambridge, PA 15003-1519. **Ambridge Landfill**, State Route 989, Ambridge, PA 15003-1519. An application for a residual waste landfill permit renewal in **Beaver County**, Ambridge Borough was received in the Regional Office on December 31, 1998.

### Request for Proposals for Municipal Solid Waste Services for Dauphin County

In accordance with section 272 of the Pennsylvania Municipal Solid Waste Regulations (as amended) and section 502(d) of Act 101 of 1988, the Municipal Waste Planning, Recycling and Waste Reduction Act, the County of Dauphin has determined that it requires additional municipal waste processing and/or municipal waste disposal capacity. On behalf of Dauphin County, PA, the Dauphin County Intermunicipal Solid Waste Authority is requesting recommendations regarding facilities and programs and proposals for long-term waste processing/disposal service contracts for the municipal solid waste generated within the municipalities of Dauphin County. Recommendations regarding facilities and programs are requested to be provided in writing on or before February 9, 1999, to the Dauphin County Intermunicipal Solid Waste Authority, at its office located at Suite 103, 1800 Linglestown Road, Harrisburg, PA 17110.

The Dauphin County Intermunicipal Solid Waste Authority is in the process of drafting a form "Request for Proposals for Municipal Solid Waste Processing/Disposal Services" (RFP) which will be issued on or after January 11, 1999, with responses due February 9, 1999. Copies of the RFP Information summary explanation can be obtained at a cost of \$3 at the address stated previously. Copies of the complete RFP package, including Instructions to Respondents, the form "Available Tonnage Processing/Disposal Agreement" and other proposal forms, may be obtained at a cost of \$50 at the address stated previously, or by calling (717) 234-1850. Checks shall be made payable to the Dauphin County Intermunicipal Solid Waste Authority.

### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

**Applications received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and the municipal waste regulations for a general permit to operate infectious waste processing facilities.**

*Central Office: Division of Municipal and Residual Waste, 14th Floor, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101-2301.*

**General Permit Application No. WMGI011. Antaeus Group, Inc.,** P. O. Box 432, Hunt Valley, MD 21030. An application was received for the processing of infectious waste through the use of mechanical grinding, superheated water and steam. The Department accepted the application as administratively complete on January 4, 1999.

Comments concerning the application should be directed to Ronald C. Hassinger, Chief, General Permits and Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Land Recycling and Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472. Persons interested in obtaining more information about the general permit and requested modification may contact the Division at (717) 787-7381. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

**Applications submitted under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to operate or close solid waste processing or disposal area or site.**

*Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**A. 100113. Modern Trash Removal of York, Inc., Modern Landfill** (P. O. Box 317, York, PA 17402). On December 17, 1998, the Department rescinded the September 28, 1998 denial of the Northwest Expansion for the Modern Landfill. Modern Trash Removal of York, Inc. has provided additional information showing that the area which included the carbonate rock was grandfathered under 25 Pa. Code § 273.202 because the area was permitted prior to April 9, 1988. The Department has received additional information called "Final Report Soil Boring and Rock Core Exploration Program" to support the Northwestern Expansion application. This information is available for review at the South Central Regional Office of the DEP.

## AIR QUALITY

### Plan Approval and Operating Permit Applications Nonmajor Sources and Modifications

The Department of Environmental Protection (Department) has developed an "integrated" plan approval, State operating permit and Title V operating permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department has received applications for plan approvals and/or operating permits from the following facilities. Although the sources covered by these applications may be located at a major facility, the sources being installed or modified do not trigger major new source review or prevention of significant deterioration requirements.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the Regional Offices identified in this notice. Persons interested in reviewing the application files should contact the appropriate regional office to schedule an appointment.

Persons wishing to file protests or comments on the proposed plan approval and/or operating permits must submit the protest or comment within 30 days from the date of this notice. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Any comments or protests filed with the Department's Regional Offices must include a concise statement of the objections to the issuance of the plan approval or operating permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior to the date of the hearing.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act and regulations adopted under the act.

## OPERATING PERMITS

**Applications received and intent to issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015).**

*Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.*

**01-329-001A: Department of the Army, Alternative Joint Communications Center** (1500 Porter Street, Fort Detrick, MD 21701) for modification of six uncontrolled no. 2 oil fired engine-generator sets located in Liberty Township, **Adams County**.

**21-317-057A: Land O' Lakes, Inc.** (405 Park Drive, Carlisle, PA 17013) for operation of a milk powder processing plant in South Middleton Township, **Cumberland County**.

**67-2001A: J. E. Baker Co.** (P. O. Box 1189, York, PA 17405) for operation of a shaped refractory production facility in West Manchester Township, **York County**.

**67-03057A: FYPON LTD** (22 West Pennsylvania Avenue, Stewartstown, PA 17363) for the operation of a molded millwork production facility in Stewartstown, **York County**.

**67-309-083A: J. E. Baker Co.** (P. O. Box 1189, York, PA 17405) for operation of a lime pelletizing plant and decorative stone bagging operation controlled by two fabric filters in West Manchester Township, **York County**.

**67-309-106: J. E. Baker Co.** (P. O. Box 1189, York, PA 17405) for operation of two rotary kiln feed systems controlled by a fabric filter in West Manchester Township, **York County**.

## PLAN APPROVALS

**Applications received and intent to issue Plan Approvals under the Air Pollution Control Act (35 P. S. §§ 4001—4015).**

*Southeast Regional Office: Air Quality Program, 555 North Lane, Conshohocken, PA 19428, (610) 832-6242.*

**PA-46-0005J: Merck & Co., Inc.** (770 Sumneytown Pike, West Point, PA 19486) for construction of a 1040 kw emergency generator in Upper Gwynedd Township, **Montgomery County**.

**PA-46-0077: Doehler-Jarvis Pottstown, Inc.** (400 Old Reading Pike, Stowe, PA 19464) for installation of an aluminum melting furnace in West Pottsgrove Township, **Montgomery County**.

**PA-09-0025: Delbar Products, Inc.** (7th and Spruce Streets, Perkasio, PA 18944) for an amendment to an afterburner (control device) in Perkasio Borough, **Bucks County**.

**PA-09-0112: Superior Woodcraft, Inc.** (160 North Hamilton Street, Doylestown, PA 18901) for construction of three surface coating (wood cabinet) processes in Doylestown Borough, **Bucks County**.

**PA-46-0069A: Highway Materials, Inc.** (500 Stenton Avenue, Plymouth Meeting, PA 19462) for an amendment to two baghouses in Whitmarsh Township, **Montgomery County**.

**PA-23-0041: Tosco Refining Co.** (4101 Post Road, Trainer, PA 19061) for construction of a storage tank in Trainer Borough, **Delaware County**.

**PA-46-0108: Highway Materials, Inc.** (1128 Crusher Road, Perkiomenville, PA 18074) for construction of an asphalt batch plant in Marlborough Township, **Montgomery County**.

**PA-15-0083: D'Anjolell Memorial Home** (392 Lancaster Avenue, Frazer, PA 19355) for construction of a human crematory in East Whiteland Township, **Chester County**.

*Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.*

**05-310-010D: New Enterprise Stone & Lime Co., Inc.** (P. O. Box 77, New Enterprise, PA 16664) for modification of the existing limestone crushing plant controlled by wet suppression at the the Ashcom Quarry located in Snake Spring Township, **Bedford County**.

**22-310-005D: Pennsy Supply, Inc.** (P. O. Box 3331, Harrisburg, PA 17105) for installation of a new air classifier and a new fabric collector and the replacement of an existing fabric collector in South Hanover Township, **Dauphin County**.

**29-05001A: JLG Industries, Inc.** (1 JLG Drive, McConnellsburg, PA 17233-9533) for modification of three post assembly spray paint booths located at their McConnellsburg facility in Ayr Township, **Fulton County**.

**36-03084: Lancaster Aluminum Co., Inc.** (10 Wynfield Drive, Lititz, PA 17543) for installation of a secondary aluminum production facility in Warwick Township, **Lancaster County**.

**36-05094: Keystone Wood Specialties, Inc.** (P. O. Box 10127, Lancaster, PA 17605-0127) for installation of three spray booths located in East Lampeter Township, **Lancaster County**.

**67-03055: Vulcan Materials Co.** (P. O. Box 1590, Manassas, VA 20108-1590) for installation of a stone crushing plant controlled by wet suppression in West Manchester Township, **York County**. The plant is subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants.

**67-03056: Hanover Lantern, Inc.** (350 Kindig Lane, Hanover, PA 17331) for construction of six paint spray booths located in Hanover Borough, **York County**.

*Northcentral Regional Office: Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, (717) 327-3637.*

**OP-14-0007A: Cerro Metal Products Co.** (P. O. Box 388, Bellefonte, PA 16823) for construction of two natural gas-fired brass billet furnaces in Spring Township, **Centre County**.

**OP-59-0008A: Westfield Tanning Co.** (360 Church Street, Westfield, PA 16950) for construction of a leather finishing operation consisting of six spray booths and one automatic spray line in Westfield Borough, **Tioga County**.

**14-313-038: Rutgers Organics Corp.** (201 Struble Road, State College, PA 16801) for modification of existing chemical process equipment, and the construction of new chemical process equipment, to manufacture a new product (Product 514) in College Township, **Centre County**.

**12-399-014A: GKN Sinter Metals** (R. R. 2, Box 47, Emporium, PA 15834) for construction of two sintered metal parts induction hardeners, associated draw furnaces and associated air cleaning device (an electrostatic precipitator) at Plant 6 in Emporium Borough, **Cameron County**.

**41-329-001A: Lycoming County Resource Management Services** (P. O. Box 187, Montgomery, PA 17752) for construction of two 780 horsepower landfill gas-fired internal combustion engines at the Lycoming County Landfill in Brady Township, **Lycoming County**.

**41-305-009C: Keystone Filler & Mfg. Co.** (P. O. Box 120, Muncy, PA 17756) for installation of an air cleaning device (a fabric collector) on a rotary coal dryer (no. 4 dryer) and associated coal handling equipment (screen, bucket elevator, loadout spout, and the like) in Muncy Creek Township, **Lycoming County**.

**49-313-032G: Merck and Co., Inc.** (P. O. Box 600, Danville, PA 17821) for modification of a pharmaceutical process facility (installation of a new vacuum pump) and for the installation of an air cleaning device (a trim condenser) in Riverside Borough, **Northumberland County**.

**REASONABLY AVAILABLE CONTROL  
TECHNOLOGY  
(RACT)**

**Applications received and intent to issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations for an Operating Permit to comply with 25 Pa. Code § 129.91 for Reasonable Available Control Technology.**

*Southeast Regional Office: Air Quality Program, 555 North Lane, Conshohocken, PA 19428, (610) 832-6242.*

**OP-09-0039: Atlas Roofing Corp.** (60 Pacific Drive, Quakertown, PA 18951) on December 9, 1998, for the approval of Facility VOC/NOx RACT in Richland Township, **Bucks County**.

**OP-46-0097: Spartech Vy-Cal Plastics** (Elm and Harry Streets, Conshohocken, PA 19428) on December 8, 1998, for the approval of Facility VOC/NOx RACT in Conshohocken Borough, **Montgomery County**.

**OP-46-0024: McNeil Consumer Products Co.** (7050 Camp Hill Road, Fort Washington, PA 19428) on July 15, 1994, for the approval of Facility Synthetic Minor VOCs/NOx RACT located in Whitemarsh Township, **Montgomery County**.

**Approval of Reasonably Available Control  
Technology (RACT) Plans**

The Department of Environmental Protection (Department) will hold a hearing at 10 a.m. in their offices at 400 Waterfront Drive, Pittsburgh, PA on February 22, 1999, to receive comments on the proposed approval of Reasonably Available Control Technology (RACT) Plans for the following facilities:

**03-000-023. West Penn Power Co., Armstrong Power Station**, Washington Township, **Armstrong County**. RACT is the installation of Low NOx burners on the large units, for a NOx emission rate of 0.5 lbs/mmbtu. The original RACT Plan has been amended and contains changes in emission limits. The volatile organic compound (VOC) emission limits have been removed from the permit.

**03-000-027. GPU Generation Corp., Keystone Station**, Plum Creek Township, **Armstrong County**. Proposed Operating Permit establishes Low NOx Burners with separate overfire air (LNCFS Level III) as meeting the presumptive RACT requirements of 25 Pa. Code § 129.93(b)(1) for main units 1 and 2, for an emission rate of 0.45 lb NOx/mmbtu based on a 30-day rolling average. VOC RACT and NOx RACT for all other sources

at this facility, including auxiliary units (10% capacity factor), diesel generators A, B, C and D, diesel fire pumps, space heaters and emergency diesel generators, is established as operation and maintenance in accordance with manufacturer's recommendations and good air pollution control practices.

**03-000-076. CNG Transmission Corp., Girty Station**, South Bend Township, **Armstrong County**. The proposed NOx RACT for this facility is the installation of combustion control equipment, timing modifications and operation in accordance with manufacturer specifications. The net effect will be a potential NOx emission reduction of approximately 58%.

**03-000-125. CNG Transmission Corp., Valley Station**, Cowshannock Township, **Armstrong County**. The proposed NOx RACT for this facility is the installation of combustion control equipment, timing modifications and operation in accordance with manufacturer specifications. The net effect will be a potential NOx emission reduction of approximately 64%.

**03-000-180. CNG Transmission Corp., South Bend Station**, South Bend Township, **Armstrong County**. CNG has complied with RACT requirements by retrofitting six Clark HLA-8 internal combustion engines driving natural gas compressors with lean emission combustion technology. NOx emissions from these engines have been reduced to 3 g/bhp-hr at full load/full speed conditions. CNG has retarded the ignition timing by degrees relative to standard timing on an Ingersoll Rand JVG-6 internal combustion engine used for moving natural gas through the facility's dehydration system. In addition, an operating limit of 500 hours per year has been accepted for the company's Caterpillar G3512 internal combustion engine which is used for auxiliary electric power generation. These actions satisfy the presumptive RACT requirements under 25 Pa. Code § 129.93 for these engines.

**03-000-182. Carnegie Natural Gas Co., Fisher Station**, Redbank Township, **Armstrong County**. Carnegie Natural Gas Company will modify one of the existing natural gas engines at this site with an Original Equipment Manufacture (OEM) retrofit kit. The other engine will take a Presumptive RACT 25 Pa. Code § 129.93(c)(5) restriction of operating the engine no more than 500 hours in any consecutive 12-month period. This will enable the facility to restrict the potential NOx and VOC emissions to levels below the major threshold.

**03-000-183. Carnegie Natural Gas Co., Shoemaker Station**, Bethel Township, **Armstrong County**. Carnegie Natural Gas Company will install Original Equipment Manufacture (OEM) retrofit controls on the two existing natural gas compressor engines at this facility. Kits consist of high energy ignition system with upgrades on the turbocharger and associated cooling system. This will enable the facility to restrict the potential NOx and VOC emissions to levels below the major threshold.

**03-000-185. Vista Metals, Inc., Kittanning Plant**, East Franklin Township, **Armstrong County**. The proposed RACT for Vista Metals Inc. includes the replacement of six existing Hobart dryers, and the installation of a Ross dryer equipped with a condenser and an after condenser. The proposed RACT establishes a potential VOC emission rate of 35 tons per year.

**04-000-013. J & L Specialty Steel, Midland Works**, Midland Borough, **Beaver County**. J & L intends to meet RACT by conducting an annual tune-up on appropriate combustion units. Other combustion units will continue to operate in accordance with the manufacturers'

specifications and good engineering practices. There is not expected to be reductions in actual emissions.

**04-000-032. LTV Steel, Aliquippa Tin Mill,** Aliquippa Borough, **Beaver County.** The proposed RACT approval involves the installation of Low-NOx burners on two of three package boilers while retaining the conventional burner on the third boiler, but limiting its annual fuel usage to 200 MMCF per year, and its potential annual NOx emissions to 14 tons per year. Annual NOx emissions from other small combustion sources would also be limited.

**04-000-033. NOVA Chemical, Beaver Valley Plant,** Potter Township, **Beaver County.** RACT is proposed to be a facility-wide VOC emission limitation based on VOC limitations for each individual source group.

**04-000-034. Valspar Coatings,** Rochester Township, **Beaver County.** Company proposes taking a production limitation which will establish them as a synthetic minor facility.

**04-000-043. United Coaters (formerly CENTRIA), Ambridge Plant, Beaver County.** The RACT Operating Permit is for the application of presumptive RACT to the three Cleaver Brooks Steam Boilers, and the operation of an incinerator on the emissions from the coil coating operation. This incinerator will perform with an efficiency adequate to reduce the volatile organic compounds (VOCs) emitted from the coating materials employed to a level meeting the requirements of 25 Pa. Code § 129.52. Based upon this information, the current work practices in the cleanup and paint mixing areas, limit solvent emissions to a level for which further environmental benefit would require expenditures beyond the RACT guidelines.

**04-000-044. Zinc Corp. of America,** Potter Township, **Beaver County.** ZCA proposes to modify and install bias-firing staged combustion technology on the George F. Wheaton power station, involving two coal-fired boilers for emissions of 0.45 lb NOx/mmBtu, based on a 30-day rolling average. All other sources at this facility will meet the presumptive RACT requirements of 25 Pa. Code § 129.93.

**04-000-059. Koppel Steel,** Koppel Borough, **Beaver County.** For the rotary hearth furnace, Koppel proposes to employ the use of the low excess air at 10% to minimize NOx formation. For the electric arc furnace and ladle refining station, Koppel proposed operation and maintenance in accordance with good air pollution control practice. All other sources at the facility will take the presumptive RACT provisions as described in the Department's regulations.

**04-000-065. Whemco Midland Foundry,** Midland, **Beaver County.** Facility will take a limitation of 983,000 Mcf natural gas/yr for the entire facility. Usage will be monitored and recorded monthly. This Federally enforceable condition will limit Whemco's NOx emissions to below 100 tons per year, establishing them as a synthetic minor.

**04-000-084. Anchor Hocking Specialty Glass Co., Phoenix Glass Plant, Monaca, Beaver County.** The RACT Operating Permit is for the operation of Low-NOx burners, underreport firing and low, excess air on a melter tank, the application of presumptive RACT on the annealing and decorating lehrs, the application of presumptive RACT on the quench lehrs, and the removal of niter addition from the glass-making processes by Anchor Hocking.

**04-000-108. Armstrong World Industries,** Beaver Falls, **Beaver County.** The proposed approval establishes a permanent restriction of the VOC emissions from each VOC source located at the facility.

**04-000-227. Koppel Steel Corp., Ambridge Plant,** Harmony Township, **Beaver County.** For the rotary hearth furnace, Koppel proposes to employ the use of the low excess air at 10% to minimize NOx formation. For the remaining six combustion sources, Koppel proposes meeting the presumptive RACT provisions as described in the Department's regulations.

**04-000-235. Pennsylvania Power Co.,** Bruce Mansfield, Shippingport, **Beaver County.** The proposed RACT permit approves the installation of low NOx burners with separate over-fire air on Units No. 1, 2 and 3 for emissions of 0.5 lb. NOx/MMBtu, based on a 30-day rolling average. The stand-by boilers No. 1, 2 and 3 will comply with the presumptive RACT emission limitations in 25 Pa. Code § 129.93(a), which identifies RACT as installation, maintenance and operation of the source in accordance with manufacturer's specifications. These stand-by boilers meet the criteria of § 129.93(c)(5) of an annual capacity factor of less than 5%.

**04-000-306. BASF Corp.,** Potter Township, **Beaver County.** The proposed approval establishes the continued operation of the thermal oxidizer unit (with an enclosed flare as backup) and the leak detection and repair (LDAR) program, and the operation and maintenance of all sources in accordance with manufacturer's recommendations and good air pollution control practices as RACT for this facility.

**04-000-400. Columbia Gas Transmission Corp., Ellwood City Station,** Ellwood City, **Beaver County.** Proposed RACT Operating Permit limits Ellwood City Station's potential to emit below the major NOx threshold. Each of the two Clark RA-5 engines will limit their bhp-hr operation schedule.

**04-000-446. AES Beaver Valley Partners,** Potter Township, **Beaver County.** The proposed RACT for this facility is the installation of Low-NOx burners and combustion optimization. The net result will be a potential NOx emission reduction of approximately 22%.

**04-000-467. J & L Structural Inc.,** Aliquippa Borough, **Beaver County.** J & L intends to meet RACT by continuing to operate the mill reheat furnace at the facility in accordance with manufacturer's specifications. No NOx emission reductions are expected.

**04-000-478. Emess Lighting Inc., Cycle II Facility,** Franklin Township, **Beaver County.** The RACT plan calls for Emess to accept operational limitations which restrict their emission of VOCs to 40 tons per year to meet the requirements under 25 Pa. Code Chapter 129.

**04-000-489. Sun Refining & Marketing, Beaver Terminal,** Brighton Township, **Beaver County.** The proposed RACT establishes a permanent restriction on VOC emissions from each VOC source located at the facility. As a result of these restrictions Sun is not considered a major VOC emitting facility as defined by 25 Pa. Code § 121.1, and shall be established as a "synthetic minor."

**04-000-490. CNG Transmission Co., Beaver Station,** North Sewickley Township, **Beaver County.** The proposed RACT is for the operation and maintenance of all sources at this facility in conformance with manufacturers' recommendations and good air pollution control

practices. Station was constructed in 1992 and 1993 and meeting Best Available Technology requirements at that time.

**04-000-497. Tuscarora Inc.,** New Brighton Township, **Beaver County.** Tuscarora Inc. intends to make a "process modification" by using reduced VOC bead technology in the expandable polystyrene molding process as meeting the RACT requirements of Chapter 129. This reduction in VOC content represents a decrease of about 35% of actual emissions.

**04-000-519. Columbia Gas Transmission, Blackhawk Station,** South Beaver Township, **Beaver County.** Proposed RACT limits Blackhawk's potential to emit to a level below the major NOx threshold. The Ingersoll-Rand 8TVR will be limited to 4,309,000 bhp-hrs annually.

**11-000-005. Bar Technologies, Inc., (BARTECH),** Franklin Borough, **Cambria County.** Proposed approval requires the use of low excess air in their steam station and reheat furnace, and presumptive RACT for other steel making sources at this facility.

**11-000-034. Johnstown Corp.,** Johnstown, **Cambria County.** The potential for NOx emissions will be reduced to less than 100 tons per year by accepting production limitations. RACT for VOC will be met by continuing to operate the facility in accordance with manufacturer specifications. No reductions in actual VOC or NOx emissions are anticipated.

**11-000-258. Texas Eastern Transmission Corp., Lilly Station,** Cresson Township, **Cambria County.** The proposed RACT approves the implementation of presumptive RACT on one Leroi L3460 engine.

**11-000-288. Johnstown America Corp.,** Franklin Borough, **Cambria County.** RACT permit proposes a voluntary reduction in potential to emit of 69 tons VOC per year. The major VOC sources at this facility are also subject to 25 Pa. Code § 129.52, Table (1)10.

**11-000-318. Ebensburg Power Co.,** Cambria Township, **Cambria County.** Proposed RACT permit is for the operation and maintenance of all sources at this facility in accordance with manufacturer's recommendations and good air pollution control practices. This site was constructed in 1989 and 1990 and met Best Available Technology requirements at that time.

**11-000-332. Cambria CoGen Co.,** Cambria Township, **Cambria County.** The proposed RACT for the CFB boilers limits NOx to 0.30 lbs/mmBtu on a 30-day rolling average basis and 1,472 tons/year on an annual basis. Other minor sources in the facility are covered by the presumptive RACT limitation.

**11-000-356. The Peoples Natural Gas Co., Rager Mountain Station,** Jackson Township, **Cambria County.** The proposed NOx RACT for this facility is the installation of combustion control equipment and operation in accordance with manufacturer specifications.

**26-000-119. Anchor Glass Container, Plant No. 5,** Connellsville, **Fayette County.** Proposed RACT is the implementation of manual control of air-to-fuel ratios on Furnaces Nos. 1, 2 and 3 for a 15% reduction in NOx emissions and the installation of combustion staging on Furnaces Nos. 1 and 2 to reduce NOx emissions to 5.5 lbs per ton of glass pulled. RACT for all sources at this facility will include their operation and maintenance in accordance with manufacturer's recommendations, and accepted air pollution control practices.

**26-000-405. CNG Transmission Corp., North Summit Station,** North Union Township, **Fayette County.** The proposed RACT permit is for the application of presumptive RACT to all sources at this station, which was constructed in 1991.

**26-000-413. Texas Eastern Transmission Corp., Uniontown Station,** North Union Township, **Fayette County.** Proposed RACT is for the operation of Non-Selective Catalytic Reduction (NSCR) on four Ingersoll Rand KVG-103 rich-burn engines, Dry Low-NOx Combustors on two Solar Mars turbines, and the implementation of presumptive RACT on eight ancillary sources.

**30-000-040. Cyprus Cumberland Resources Corp., Cumberland Mine,** Whitely Township, **Greene County.** Cyprus proposes low NOx burners as add-on controls for the thermal dryers and no additional control technologies for the frothing and degreasing operations. Cyprus proposes to meet the presumptive RACT requirements of 25 Pa. Code § 129.93 for all other sources at this facility.

Cyprus has applied for ERCs for the reduction of 64 tons/year of NOx and 15 tons/year of VOC emissions generated through the shutdown of the thermal dryer at the Cumberland Mine as provided for in 25 Pa. Code § 127.207(5)(I).

**30-000-063. Consolidation Coal, Robena Prep Plant,** Greensboro Borough, **Greene County.** The proposed VOC RACT for this facility is operation of sources in accordance with manufacturers' specifications. No emission reduction is expected.

**30-000-072. Consol Pennsylvania, Bailey Prep Plant,** Richhill Township, **Greene County.** Thermal dryers nos. 1 and 2 meet Pa. Code § 129.93(c)(6) requirements for presumptive RACT. VOC emissions from thermal dryers and the cleaning plant as these sources went through a more stringent LAER analysis.

**30-000-077. Texas Eastern Gas Transmission Corp., Holbrook Station,** Richhill Township, **Greene County.** The RACT approval is for the installation and operation of screw-in precombustion chambers on four Ingersoll Rand KVS412 engines, ignition retard on eight Cooper Bessemer GMV10S engines, the operation of Low-NOx burners on one Solar Mars turbine and the implementation of presumptive RACT on seven ancillary sources at the Holbrook Station.

**30-000-089. CNG Transmission Corp., Crayne Station,** Franklin Township, **Greene County.** The RACT approval is for the application of presumptive RACT to the Solar Taurus turbine (6,500 hp), which was installed in 1992, met BAT requirements at that time and will be retrofitted with an OEM low oxides of nitrogen (NOx) combustor kit at the first overhaul. All other sources at the station will be maintained and operated in accordance with manufacturer's specifications and good air pollution control practices as RACT.

**30-000-099. West Penn Power Co., Hatfield Station,** Monongahela Township, **Greene County.** Site met presumptive RACT requirements by installing low NOx burners with separate overfire air on the three cell-fired pulverized coal boilers. The original RACT Plan has been amended and contains changes in emission limits. VOC and NOx emission limits have been established in the permit.

**30-000-106. Carnegie Natural Gas Co., Waynesburg Station,** Greene County. RACT approves the installation of Original Equipment Manufacturer (OEM) controls on the two existing natural gas compressor

engines. Controls consist of a high energy ignition system with upgrades on the turbocharger and associated cooling system to both engines. This will enable Carnegie Natural Gas to restrict the emissions of oxides of NOx and VOCs to a level below the major threshold.

**30-000-109. Equitrans Inc., Rogersville Station,** Center Township, **Greene County.** The RACT plan approves the implementation of presumptive RACT on seven ancillary sources.

**30-000-110. Equitrans Inc., Pratt Station,** Waynesburg, **Greene County.** The RACT plan approves the implementation of presumptive RACT on five Cooper Bessemer GMV-8 engines and presumptive RACT on 12 ancillary sources.

**63-000-014. Duquesne Light Co., Elrama Station,** Union Township, **Washington County.** Duquesne Light proposes to meet the presumptive NOx RACT limitation of 25 Pa. Code § 129.93 by installing Low-NOx burners with separate overfire air on boilers 1 through 4. These modifications will reduce NOx emissions by approximately 35%.

**63-000-015. Flexsys America L. P., Carroll Township,** **Washington County.** The proposed VOC RACT for this facility is operation of sources in accordance with manufacturers' specifications. No emission reduction is expected.

**63-000-016. West Penn Power, Mitchell Station,** Courtney Township, **Washington County.** West Penn intends to meet the presumptive NOx RACT limitation of 25 Pa. Code § 129.93 through the installation of low NOx burners and separate overfire air on boilers nos. 1, 2, 3 and 33. These modifications have reduced NOx emissions by approximately 35%.

**63-000-023. Lukens Steel Co., Washington City,** **Washington County.** Facility intends to meet the NOx RACT requirements of 25 Pa. Code Chapter 129 through operating in compliance with the manufacturers' specifications for all sources of combustion. For the pickle lines, company proposes to use the packed tower acid fume scrubber that currently controls the emissions as RACT.

**63-000-027. Jessop Steel, Washington City,** **Washington County.** The proposed RACT permit is for the operation and maintenance of all sources at this facility in accordance with manufacturers' recommendations and good air pollution control practices.

**63-000-066. Wheeling-Pittsburgh Steel Corp.,** Alenport Borough, **Washington County.** The RACT approval is for the operation of two combination natural gas/oil fired boilers rated at 60.5 mmbtu/hr retrofitted with Low-NOx Burners/Flue Gas Recirculation and the application of presumptive RACT to 104 ancillary sources.

**63-000-069. Pennsylvania Department of Public Welfare, Western Center,** Cecil Township, **Washington County.** RACT proposes to limit Western Center's potential to emit to a level below the major NOx emitting facility threshold through a permit condition limiting coal usage.

**63-000-070. Dyno-Nobel, Donora Borough,** **Washington County.** RACT plan proposes the use of the existing nonselective catalytic reduction unit on the ammonia oxidation process. Company has selected presumptive RACT in accordance with § 129.93(b)(2) for the two boilers.

**63-000-080. Lukens Steel Co., Houston Borough,** **Washington County.** Facility intends to meet the NOx

RACT requirements of 25 Pa. Code Chapter 129 through operating in compliance with the manufacturer's specifications for all sources of combustion.

**63-000-110. Corning Consumer Products,** Charleroi, **Washington County.** The proposed approval is for combustion modifications to Tank 11, the continued operation of Tank 6 with full gas/oxygen on all ports, and the operation and maintenance of all other sources in accordance with manufacturers' recommendations and accepted air pollution control practices.

**63-000-631. Columbia Gas Transmission Corp., Donegal Station,** Donegal Township, **Washington County.** This RACT proposal approves operation of screw-in precombustion chambers on two Ingersoll Rand 36KVS engines, and the implementation of presumptive RACT on seven ancillary sources.

**63-000-642. Equitrans, Inc., Hartson Station,** Finleyville Borough, **Washington County.** This RACT Operating Permit is for the implementation of an hours of operation limitation on three Cooper Bessemer GV-10 engines and the implementation of presumptive RACT on seven ancillary sources.

**32-000-040. GPU Generation Corp., Seward Station,** East Wheatfield Township, **Indiana County.** GPU proposes the installation of Low NOx burners in Boiler No. 12 with an emission rate of 0.82 lb NOx/mmBtu and 808.11 tons NOx per year, and Boiler No. 14 with an emission rate of 0.5 lb NOx/mmBtu and 985.5 tons NOx per year. For Boiler No. 15 GPU proposed Low NOx burners with overfire air (LNCFS Level II) as meeting presumptive RACT. In accordance with 25 Pa. Code § 129.91(e), the Department plans to approve and modify GPU's proposal to include LNCFS level III on Boiler No. 15 as meeting the presumptive NOx RACT emission limitations. The expected emission rate of this unit is 0.5 lb NOx/mmBtu, and 3,254.65 tons per year. The preliminary facility emission rates are projected to be 51.30 tons VOC and 5,059.43 tons NOx annually. Proposed VOC RACT is operation in accordance with the manufacturers' specifications.

**32-000-055. GPU Generation Corp., Homer City Station,** Center Township, **Indiana County.** GPU proposes to meet the presumptive NOx RACT limitation of 25 Pa. Code § 129.93 by installing Low-NOx burners with separated overfire air on Boilers Nos. 1, 2 and 3. These modifications will reduce NOx emissions by approximately 45%. RACT for VOC emissions is operation in accordance with the manufacturer specifications. No reduction in VOC emissions is expected.

**32-000-059. GPU Generation Corp., Conemaugh Station,** West Wheatfield Township, **Indiana County.** Penelec proposed Low NOx Burners with separated overfire air (LNCFS Level II) as meeting the presumptive RACT emission limitation of 25 Pa. Code § 129.93(b)(1) for the main units 1 and 2, yielding an emission rate of 0.45 lb/mmBtu based on a 30-day rolling average. In accordance with 25 Pa. Code § 120.91(3) the Department plans to modify Penelec's proposal to include LNCFS level III as meeting the presumptive NOx RACT emission limitations. The preliminary facility emission rates are projected to be 225 tons VOX and 41,780 tons NOx annually. For the auxiliary units, Penelec intends to comply with the presumptive emission limitations of Chapter 129. Proposed RACT for VOCs is operation in accordance with the manufacturer specifications and recommendations.

**32-000-065. Specialty Tires of America Inc.,** Indiana Borough, **Indiana County.** STA satisfied RACT



requirements by reducing VOC emissions by 46% of a per tire basis as a result of substitution of solvent base paints with water base paints for green tire painting operations, installation of high volume, low pressure (HVLV) guns for application of VOC-base paints, elimination of VOC-base cleansing agents, and other process changes and improved work practices.

**32-000-085. Information Display Technology Inc.'s Greensteel Division, Dixonville, Indiana County.** Greensteel has satisfied its RACT requirements by replacing most VOC brand paints and cleaning solvents with water-based and reduced-VOC products. This change enables Greensteel to reduce potential VOC emissions from 65 to 12 tons per year.

**32-000-100. Fisher Scientific Co. International, White Township, Indiana County.** Company wishes to accept operational limitations on the amount of coatings used at the facility. The facility also has substituted a non-VOC aqueous solution in the vapor degreasing operation. These limitations will restrict VOCs to a level below the major source threshold value, making the facility a synthetic minor.

**32-000-129. CNG Transmission Corp., Rochester Mills Station, East Mahoning Township, Indiana County.** The proposed approval is for the application of presumptive RACT to all sources at this facility. This will consist of four degree retard relative to standard timing on all for Ingersoll Rand SVG-8AS engines, and the operation and maintenance of all sources at this station according to manufacturer's specifications.

**32-000-132. GPU Generation Corp., Homer City Coal Prep Plant, Center Township, Indiana County.** The proposed NOx RACT for this facility is operation of sources in accordance with manufacturers' specifications. No emission reduction is expected.

**32-000-146. Columbia Gas Transmission Corp., Homer City Station, White Township, Indiana County.** This Synthetic Minor Operating Permit, through the use of a restricted annual bhp-hr operation schedule, limits facility's potential to emit to a level below the major NOx emitting facility threshold.

**32-000-147. Columbia Gas Transmission Corp., Kent Station, Blacklick Township, Indiana County.** This Synthetic Minor Operating Permit, through the use of a restricted annual bhp-hr operation schedule, limits the Kent Station's potential to emit to a level below the major NOx emitting facility threshold.

**32-000-157. T. W. Phillips Gas & Oil Co., Kinter Compressor Station, Rayne Township, Indiana County.** Under the Presumptive RACT regulations § 129.93(c)(3), six engines, all under 500 horse-power, are required to permanently retard the ignition four degrees from the standard full load.

**32-000-200. Indiana University of Pennsylvania (IUP), SW Jack Cogeneration Plant, Indiana Borough, Indiana County.** Proposed RACT permit is for the installation of Cooper-Bessemer Clean-burn Combustion System on the four dual fuel reciprocating engines, voluntarily replacing two of the coal fired boilers with two natural gas fired boilers, and two stand-by coal fired boilers with a limit of 720 hours of operation per boiler on a consecutive 12-month rolling basis.

**32-000-230. Texas Eastern Gas Transmission Corp., Armagh Station, West Wheatfield Township, Indiana County.** The RACT Operating Permit approves

the implementation of presumptive RACT on one ancillary source as part of its RACT plan.

**32-000-303. CNG Transmission Corp., Cherry Tree Station, Montgomery Township, Indiana County.** The proposed RACT is for the installation of Low NOx conversion kits on the two Ajax DPC-600 engines, and the application of presumptive RACT to the Lakota 2885-01A dehydrator.

**56-000-151. Fleetwood Folding Trailers, Inc., Somerset Borough, Somerset County.** Facility satisfied RACT requirements by switching to the use of compliant coatings as provided for by the presumptive RACT emission limits of 25 Pa. Code § 129.52, Table I, 10.(f) for extreme performance coatings. All coatings used in the coating process will have a maximum volatile organic compound (VOC) content of 3.5 lbs/gallon (minus water). Facility also experimented with the use of High Volume Low Pressure (HVLV) spray guns in its coating processes and will continue to investigate material substitutions to reduce emissions from various cleaning processes.

**56-00153. Somerset State Hospital, Somerset Borough, Somerset County.** RACT for the Somerset State Hospital limits the consumption of coal in the three Riley Boilers to 18,947 tons calculated on a 12-month running total basis. The other sources associated with the hospital (two residential gas-fired furnaces and six emergency generators) will take presumptive RACT for maintenance and operation in accordance with the manufacturers' specifications.

**56-000-166. PBS Coals, Inc., Shade Creek Preparation Plant, Shade Township, Somerset County.** Proposed operating permit approves recent modifications to the thermal dryer as RACT. The drying deck was reduced to dry the coal more efficiently and combustion in the furnace was improved by increasing the height of the bridge wall. These modifications have reduced NOx emissions between 30 and 40%.

**65-000-016. Latrobe Steel Co., Latrobe Borough, Westmoreland County.** Company complied with RACT requirements for sources with rated gross heat inputs less than 20 mmbtu/hr by implementing presumptive RACT technology which is the installation, maintenance and operation of the sources in accordance with manufacturers' specifications. For sources larger than 20 mmbtu/hr, LSC will perform an annual tune-up on each source to ensure that it is operating at the lowest possible emission rate. LSC also agreed to accept an operating limit of 6,000 hours per year for the Salem Walking Beam Furnace.

**65-000-028. Freedom Forge Corp., Standard Steel Division, Latrobe Borough, Westmoreland County.** RACT limits Standard Steel's potential to emit below the major NOx emitting facility threshold through fuel-usage and production limitations.

**65-000-042. Ranbar Electrical, Manor Borough, Westmoreland County.** RACT for the resin plant consists of ducting the VOC-laden exhaust air from the thinning tanks to the existing incinerator, reducing VOC emissions by 10 tons per year.

**65-000-051. Elliott Turbomachine Co., Penn Township, Westmoreland County.** RACT proposes limiting facility's potential to emit to a level below the major NOx emitting facility threshold.

**65-000-137. Allegheny Ludlum, Vandergrift, Westmoreland County.** Proposed NOx RACT permit is con-

tinued operation of sources in compliance with manufacturers' specifications and good operating practices.

**65-000-163. Pennsylvania Department of Public Welfare, Torrance State Hospital, Derry Township, Westmoreland County.** This RACT Operating Permit limits Torrance State Hospital's potential to emit below the major NOx emitting facility threshold through coal usage limitations.

**65-000-181. Chestnut Ridge Foam Inc., Latrobe, Westmoreland County.** Proposed RACT approves substitution of nonsolvent adhesives on the glue and lamination lines. This reduces potential VOC emissions from this facility by more than 65%.

**65-000-183. Allegheny Ludlum Steel, West Leechburg, Westmoreland County.** Proposed RACT permit is continued operation of sources in compliance with manufacturers' specifications and good operating practices.

**65-000-207. Gen. Corp. Plastic Film Division, Jeanette, Westmoreland County.** Proposed RACT establishes a permanent restriction on NOx emissions from the boilers to a level below the major source threshold by limiting steam productions. RACT established VOC limits for uncontrolled sources.

**65-000-378. BP Oil Co., Greensburg Terminal, Hempfield Township, Westmoreland County.** RACT proposes to limit facility's potential to emit to a level below the major VOC emitting threshold.

**65-000-622. General Carbide Corp., Greensburg, Westmoreland County.** Company proposes to meet RACT by utilizing its dryers and condensers to recapture an estimated 93% of the VOCs involved with this process. General Carbide will not be required by the Department to add any additional emission controls to this process.

**65-000-634. CNG Transmission Corp., J. B. Tonkin Station, Murrysville, Westmoreland County.** Engine was equipped with the original equipment manufacturer's (OEM) controls at the time of engine installation. NOx emissions from the engine are currently at the post-RACT level.

**65-000-713. Waste Management Disposal Services, Greenridge Reclamation, East Huntingdon Township, Westmoreland County.** Proposed approval establishes operation and maintenance of sources in accordance with manufacturer's recommendations and good air pollution control practices as RACT.

**65-000-720. Carbide Corp., Hempfield Township, Westmoreland County.** RACT for facility has been determined to be the installation of a Ross dryer with condenser, sealed enclosures, fixed lids for mixers and storage tanks and a cool water chiller.

**65-000-837. CNG Transmission Corp., Oakford Station, Salem Township, Westmoreland County.** NGT has installed parametric controls on 14 natural gas fired, stationary reciprocating internal combustion engines. Twelve of these engines are Cooper GMW-10TF, 2,500 bhp lean burn engines which drive natural gas compressors for storage purposes. Two engines are Worthington SEHG-L, 1,445 bhp lean burn units used to drive auxiliary electric power generators. There are no restrictions on hours of operation at this facility. Other sources of NOx and VOCs include an Ingersoll Rand 110 bhp engine for glycol regeneration, a 14 bhp engine for driving an air compressor, three boilers and two process heaters. RACT increases allowable CO emission for 12 engines.

**65-000-839. Texas Eastern Gas Transmission Corp., Delmont Station, Sale Township, Westmore-**

**land County.** RACT approves the operation of nonselective catalytic reduction (NSCR) on six Ingersoll Rand KVG 410 engines, screw-in precombustion chambers on four Ingersoll Rand KVS 412 engines, and the implementation of presumptive RACT on eight ancillary sources.

**65-000-840. CNG Transmission Corp., South Oakford Station, Hempfield Township, Westmoreland County.** The two existing natural gas compressor engines have been equipped with a high energy plasma ignition system to meet RACT requirements. Modifications have also been made to the engines' turbochargers to reduce emissions to RACT levels.

**65-000-851. Newcomer Products, Inc., Latrobe, Westmoreland County.** Proposed RACT for this facility has been determined to be a change in solvent and the installation of a spray dryer.

**65-000-852. CNG Transmission Corp., Jeanette Station, Penn Township, Westmoreland County.** CNGT has modified the six existing natural gas compressor engines at the Jeannette Station by retarding the ignition timing on the engines to comply with RACT requirements. The ignition timing has also been retarded on two other natural gas engines which are used to drive auxiliary electric power generators.

**65-000-853. Koppers Industries, Monessen, Westmoreland County.** Proposed VOC RACT approves continuation of current operation practices and use of flare. Proposed NOx RACT approves operation and maintenance of all sources in accordance with manufacturers' specifications and good air pollution control practices.

**65-000-860. Fansteel Hydro Carbide, Unity Township, Westmoreland County.** Site has complied with the RACT through the installation of a Hobart mixer and a chiller, enabling Fansteel to reduce its VOC emissions by over 50%, below the major threshold for VOCs.

Persons wishing to present testimony at the hearings should contact Community Relations Coordinator Rita Zettelmayer at (412) 442-4183 by February 21, 1999. Oral testimony will be limited to a maximum of 10 minutes and two written copies of the testimony should be provided. Each organization is requested to designate one witness to present testimony on its behalf.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to do so, should contact Rita Zettelmayer or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

Those unable to attend the hearings, but wishing to comment, should provide written comments to the Regional Air Quality Program Manager Joseph Pezze, 400 Waterfront Drive, Pittsburgh, PA 15222. Comments should be submitted within 30 days of the date of this publication notice.

All pertinent documents are available for review from 8 a.m. to 4 p.m. at the Department's Regional Office in Pittsburgh. Appointments for scheduling a review may be made by calling (412) 442-4000.

### Public Hearing

#### Pennsylvania Electric Company (Penelec)

The Department of Environmental Protection (Department) will conduct a public hearing on January 20, 1999, beginning at 1 p.m. in the Air Quality Conference Room of the DEP Regional Office Building located at 230 Chestnut Street, Meadville, PA 16335-3407.

The hearing is for the Department to accept testimony concerning its decision to approve, with conditions, Reasonably Available Control Technology (RACT) plan by Pennsylvania Electric Company (Penelec), Front Street Station, Erie, PA to meet the requirements under 25 Pa. Code § 129.91—129.95 (RACT), concerning the emissions of oxides of nitrogen (NOx) and volatile organic compounds (VOC) from various air contamination sources. The final RACT proposal will be submitted to the United States Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan. This facility is located in Erie County.

The proposed SIP revisions do not adopt new regula-

tions. They incorporate the provisions and requirements contained in the RACT approval for the facility to comply with current regulations.

The preliminary RACT determination, if finally approved, will be incorporated into Plan Approvals and/or Operating Permits for the facility and will be submitted to the EPA as a revision to Pennsylvania's State Implementation Plan.

The following is a summary of the preliminary NOx RACT determination for the above listed facility (major sources only):

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*Penelec, Front Street Station, Erie*

*Source*

Boiler 7 and Boiler 8

*NOx RACT*

—NOx emissions shall not exceed 21 lb/ton of coal, as fired and 0.145 lbs/MMBtu of Oil No. 2, as fired.

—The sources shall be operated and maintained in accordance with the manufacturer's specifications. The sources shall also be operated and maintained in accordance with good air pollution control practices.

Boiler 9 and Boiler 10

—NOx emissions shall not exceed 14.4 lb/ton of coal, as fired and 0.145 lbs/MMBtu of Oil No. 2, as fired.

—The sources shall be operated and maintained in accordance with the manufacturer's specifications. The sources shall also be operated and maintained in accordance with good air pollution control practices.

Emergency Diesel and Fire Pump Diesel

—These sources shall be in compliance with the requirements of 25 Pa. Code § 129.93(c)(5).

For the above facility, a public hearing will be held for the purpose of receiving comments on the above proposed Plan Approvals and/or Operating Permits and the proposed SIP revisions. The public hearing is scheduled on Wednesday, January 20, 1999, 1 p.m.—3 p.m., Air Quality Conference Room, DEP Regional Conference Room, 230 Chestnut Street, Meadville, PA 16335-3407.

Persons wishing to present testimony at the hearing should contact Lori McNabb, Air Pollution Control Engineer, 270 Chestnut Street, Meadville, PA 16335-3494, (814) 332-6940 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes and two written copies of the oral testimony are required. Each organization is requested to designate one witness to present testimony in its own behalf.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should by contacting Lori McNabb (814) 332-6940, or the Pennsylvania AT&T relay service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

Those unable to attend the hearing but wish to comment should provide written comments to the previously noted contact person. Comments should be submitted within 30 days of the date of this publication notice.

All the pertinent documents (applications, review memos and draft approvals) are also available for review from 8 a.m. to 4 p.m. at the Meadville Regional Office (Air Quality). Appointments for scheduling a review must be made by calling the contact person noted previously.

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## MINING

### APPLICATIONS TO CONDUCT COAL AND NONCOAL ACTIVITIES

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to the applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District mining office indicated above each application. Where a 401 water quality certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for the certification.

Written comments or objections, or requests for informal conferences on applications, may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication, or within 30 days after the last publication of the applicant's

newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Where any of the mining activities listed will have discharges of wastewater to streams, the Department will incorporate NPDES permits into the mining activity permits issued in response to these applications. The NPDES permits will contain, at a minimum, technology-based effluent limitations (as described in the Department's regulations—25 Pa. Code §§ 77.522, 87.102, 88.92, 88.187, 88.242, 89.52 and 90.102) for iron, manganese, suspended solids, settleable solids, alkalinity and pH. In addition to the above, more restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit when necessary for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies which have requested review of the NPDES permit requirements for a particular mining activity within the above-mentioned public comment period will be provided with a 30-day period to review and submit comments on those requirements.

Written comments or objections should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

*Ebensburg District Office, 437 South Center Street, P. O. Box 625, Ebensburg, PA 15931-0625.*

#### *Coal Applications Received*

**32980115. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001), commencement, operation and restoration of bituminous strip-auger-coal refuse reprocessing-coal preparation mine in Ernest Borough and Rayne Township, **Indiana County**, affecting 27.5 acres, receiving stream McKee Run. Application received December 14, 1998.

**56980301. Keystone Lime Company** (P. O. Box 278, Springs, PA 15562), commencement, operation and restoration of bituminous strip mine in Addison and Elk Lick Townships, **Somerset County**, affecting 157.0 acres, receiving stream Christner Run, Tributaries to Christner Run, Tributary to Zehner Run. Application received December 21, 1998.

**32803010.** Permit Renewal, **Kent Coal Mining Company** (1800 Washington Road, Pittsburgh, PA 15241-1421), commencement, operation and restoration of bituminous strip mine in Blacklick Township, **Indiana County**, affecting 89.9 acres, receiving stream unnamed tributary to Aultmans Run. Application received December 23, 1998.

*Greensburg District Office, R. D. 2, Box 603-C, Greensburg, PA 15601.*

**26980105. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001). Application received for commencement, operation and reclamation of a bituminous surface auger mine located in Saltlick Township, **Fayette**

**County**, proposed to affect 67.0 acres. Receiving streams: unnamed tributary to Little Champion Creek to Little Champion Creek to Champion Creek to Indiana Creek to the Youghiogheny River. Application received: December 15, 1998.

*Hawk Run District Office, P. O. Box 209, Off Empire Road, Hawk Run, PA 16840.*

**17980127. Waroquier Coal Company** (P. O. Box 128, Clearfield, PA 16830, commencement, operation and restoration of a bituminous surface mine-auger permit in Lawrence Township, **Clearfield County** affecting 53 acres. Receiving streams: unnamed stream to Hogback Run. Application received December 18, 1998.

**17960114. Larry D. Baumgardner Coal Co., Inc.** (P. O. Box 186, Lanse, PA 16849), revision to an existing bituminous surface mine permit for a change in permit acreage from 57.0 to 80.9 acres and add limited mining of the Middle and Lower Kittanning coal seams, Brady Township, **Clearfield County**. Receiving streams: unnamed tributary to Luthersburg Branch, Laborde Branch. Application received December 15, 1998.

**17960121. K & J Coal Co., Inc.** (P. O. Box 189, Westover, PA 16692), major revision to an existing bituminous surface mine-auger permit to add mining of the Upper Kittanning coal seam on a 297.5 acre permit in Chest and Ferguson Townships, **Clearfield County**. Receiving streams: unnamed tributary to Wilson Run and McMasters Run. Application received December 16, 1998.

*Knox District Office, P. O. Box 669, Knox, PA 16232.*

**33980111. Falls Creek Energy Co., Inc.** (R. D. 6, Box 231, Kittanning, PA 16201). Commencement, operation and restoration of a bituminous surface strip and auger operation in Perry Township, **Jefferson County** affecting 98.0 acres. Receiving streams: Unnamed tributaries to Rose Run. Application received December 7, 1998.

**24980907. Floyd Mottern Coal, Inc.** (R. R., Box 118, Penfield, PA 15849). Commencement, operation and restoration of a bituminous surface strip incidental coal extraction operation in the city of Saint Marys, **Elk County** affecting 2.9 acres. Coal extraction is incidental to the development and construction of a Shop-N-Save market. Receiving streams: An unnamed tributary to Elk Creek and an unnamed tributary to South Fork. Application received December 8, 1998.

**10950107. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001). Renewal of an existing bituminous surface strip operation in Slippery Rock Township, **Butler County** affecting 88.5 acres. Receiving streams; Two unnamed tributaries to Long Run and one unnamed tributary to Wolf Creek. Application for reclamation only. Application received December 18, 1998.

**16940103. RFI Energy, Inc.** (555 Philadelphia Street, Indiana, PA 15701). Transfer of an existing bituminous surface strip, refuse disposal and fly ash operation in Perry Township, **Clarion County**, affecting 764 acres. Receiving streams: Unnamed tributaries to Allegheny River; unnamed tributary to Clarion River. Dunlap Creek to the Allegheny River. Transfer from C & K Coal Company. Application received December 22, 1998.

**102911-10980110-E-1. Fleishner Excavating** (350 Lardintown Road, Sarver, PA 16055). Application for a stream encroachment to conduct mining activities within 100 feet of Unnamed Tributary "E" to Lardintown Run in Clinton Township, **Butler County**. Receiving streams: Unnamed Tributary to Lardintown Run. Application received: December 30, 1998.

**102911-10980110-E-2. Fleishner Excavating** (350 Lardintown Road, Sarver, PA 16055). Application for a stream encroachment to conduct mining activities within 100 feet of Lardintown Run for the purpose of constructing a haul road in Clinton Township, **Butler County**. Receiving streams: Unnamed Tributary to Lardintown Run. Application received: December 30, 1998.

*Pottsville District Office, 5 West Laurel Boulevard, Pottsville, PA 17901-2454.*

**54931601R. Shermans Coal Company** (310 South Goodspring Road, Hegins, PA 17938), renewal of an existing coal preparation plant operation in Frailey Township, **Schuylkill County** affecting 7.3 acres, receiving stream—none. Application received December 21, 1998.

**54900101C. Blackwood, Inc.** (P. O. Box 639, Wind Gap, PA 18091), correction to an existing anthracite surface mine operation in Branch and Reilly Townships, **Schuylkill County** affecting 1,794.0 acres, receiving stream—Panther Creek. Application received December 21, 1998.

**54981302. George Manhart Coal** (R. R. 1, Box 664, Ashland, PA 17921), commencement, operation and restoration of an anthracite underground mine operation in Cass Township, **Schuylkill County**, affecting 3.0 acres, receiving stream—West Branch of Schuylkill River. Application received December 24, 1998.

*Knox District Office, P. O. Box 669, Knox, PA 16232.*  
*Noncoal Applications Received*

**33980308-E-1. MSM Coal Company, Inc.** (P. O. Box 243, DuBois, PA 15801). Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary A to Little Sandy Creek at its confluence with Lick Run. Receiving streams: Lick Run and unnamed tributary to Lick Run. Application received: November 30, 1998.

**33980308-E-2. MSM Coal Company, Inc.** (P. O. Box 243, DuBois, PA 15801). Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary B to Little Sandy Creek. Receiving streams: Lick Run and unnamed tributary to Lick Run. Application received: November 30, 1998.

**33980308-E-3. MSM Coal Company, Inc.** (P. O. Box 243, DuBois, PA 15801). Application for a stream encroachment to conduct mining activities within 100 feet of Lick Run starting at the confluence with Little Sandy Creek. Receiving streams: Lick Run and unnamed tributary to Lick Run. Application received: November 30, 1998.

**33980308-E-4. MSM Coal Company, Inc.** (P. O. Box 243, DuBois, PA 15801). Application for a stream encroachment to conduct mining activities within 100 feet of Little Sandy Creek. Receiving streams: Lick Run and unnamed tributary to Lick Run. Application received: November 30, 1998.

**33980308-E-5. MSM Coal Company, Inc.** (P. O. Box 243, DuBois, PA 15801). Application for a stream encroachment to conduct mining activities within 100 feet of Little Sandy Creek. Receiving streams: Lick Run and unnamed tributary to Lick Run. Application received: November 30, 1998.

**37980305. Slippery Rock Materials, Inc.** (R. D. 2, Box 228, Golf Course Road, Volant, PA 16156). Commencement, operation and restoration of a sand and gravel operation in Plain Grove Township, **Lawrence County**, affecting 116.5 acres. Receiving streams: One unnamed tributary to Taylor Run. Application to include a land use change from forestland and cropland to unmanaged natural habitat. Application received December 17, 1998.

*Pottsville District Office, 5 West Laurel Boulevard, Pottsville, PA 17901-2454.*

**06970301T. Dyer Quarry, Inc.** (150 Monument Drive, Suite 603, Bala Cynwyd, PA 19004), transfer of an existing quarry operation from John T. Dyer Quarry in Robeson Township, **Berks County** affecting 58.5 acres, receiving stream—none. Application received December 11, 1998.

**7775SM8T. Dyer Quarry, Inc.** (150 Monument Drive, Suite 603, Bala Cynwyd, PA 19004), transfer of an existing quarry operation from John T. Dyer Quarry in Robeson Township, **Berks County** affecting 310.0 acres, receiving stream—Indian Corn Creek. Application received December 11, 1998.

**1579601T. Lynn Hanaway** (151 North Church Street, Parkesburg, PA 19365), transfer of an existing quarry operation from C. Mark Wise in Parkesburg Borough, **Chester County** affecting 11.9 acres, receiving stream—Buck Run. Application received December 17, 1998.

#### **Bureau of Deep Mine Safety**

#### **Mountain Spring Coal Company**

#### **Request for Variance**

The Bureau of Deep Mine Safety has received a request for variance from Mountain Spring Coal Company. The following notification contains a summary of this request. Complete copies of the variance request may be obtained from Matthew A. Bertovich by calling (724) 439-7469.

The Department of Environmental Protection (Department) is publishing a summary of the request to solicit comments from affected parties on the proposed variance request. Comments may be used by the Bureau to assist in its investigation of the variance request. Comments will be accepted for 30 days following the publication of this notice. All comments should be addressed to Richard E. Stickler, Director, Bureau of Deep Mine Safety, Fayette County Health Center, 100 New Salem Road, Room 167, Uniontown, PA 15401.

Section 702 of the Bituminous Coal Mine Act (52 P. S. §§ 701 and 702) (act) provides a mechanism for operators to obtain variances from specific requirements of the act to accommodate the adoption of new machinery, equipment, tools, supplies, methods or processes.

Section 253(b) states that, should a mine operator propose use of roof bolts in lieu of conventional timbering, the operator shall discuss the proposed plan with the mine inspector in the district. If roof bolts are to be used in a first mining area, the mine inspector in the district and the operator or the operator's representative shall arrange for a test area. Roof bolts shall be installed in conjunction with conventional timbering as the working places advance. After these places have advanced a predetermined distance, all entrances shall be fenced off

and approved danger signals displayed on the fences. The conventional timbering shall then be removed. Observations of the test area shall be made by the mine inspector in the district and the operator or the operator's representative. If they are satisfied that the roof bolting is successful, an application, together with a copy of the roof bolting plan, shall be sent to the secretary requesting a permit. The secretary shall either approve or reject the proposed roof bolting plan within 60 days after its initial submission to him. If the request for the permit is rejected, the secretary shall give reasons therefor in writing to the operator.

*Summary of the request:* Mountain Spring Coal Company requests a variance to use a roof bolt "pull test" in lieu of a test area as required by section 253(b) for approval to use roof bolts as the primary roof support system at their Mine No. 1.

## APPLICATIONS RECEIVED UNDER SECTION 401: FEDERAL WATER POLLUTION CONTROL ACT

### ENCROACHMENTS

The following Dam Safety and Encroachment permit applications, requests for Environmental Assessment approval and requests for water quality certification have been received by the Department of Environmental Protection (Department). Section 401(a) of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)) requires the State to certify that the involved projects will not violate the applicable provisions of 33 U.S.C.A. §§ 1311—1313, 1316 and 1317, as well as relevant State requirements. Initial requests for 401 certification will be published concurrently with the permit application. Persons objecting to approval of a request for certification under section 401 or to the issuance of a Dam Safety or Encroachment Permit or the approval of Environmental Assessments must submit any comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### Applications received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and requests for certification under section 401 of the Federal Water Pollution Control Act.

*Northwest Regional Office: Soils and Waterways Section, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6942.*

**E20-466.** Encroachment. **PA Department of Transportation.** Engineering District 1-0, 1140 Liberty Street, Franklin, PA 16323. To remove the existing multispan bridge and to construct and maintain a reinforced concrete box culvert measuring 10 feet wide by 7 feet high by approximately 195 feet long with associated fill across a tributary to Pymatuning Reservoir (WWF) and a single span concrete I-beam bridge, with a clear span of 122 feet 9 inches across the Bessemer and Lake Erie Railroad on S. R. 0006 directly west of the Village of Shermansville. The fill associated with the box culvert will impact 0.2 acre of five separate wetlands. This project proposes to

utilize the Wetland Replacement Fund to replace 0.2 acre of impact (Linesville, PA Quadrangle N: 3.0 inches; W: 3.25 inches) located in Sadsbury Township, **Crawford County.**

*Southeast Regional Office: Program Manager, Water Management Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.*

**E15-601.** Encroachment. **Great Valley School District.** 47 Church Road, Malvern, PA 19355. To construct and maintain an 18-inch diameter concrete outlet pipe which will discharge flow from a proposed detention basin to a proposed riprapped outfall channel and constructed treatment wetland within the floodplain of an unnamed tributary to Valley Creek (EV) located approximately 1,900 feet north of the intersection of Church Road and Swedesford Road (Malvern Quadrangle N: 8.75 inches; W: 8.50 inches) in East Whiteland Township, **Chester County.**

*Southwest Regional Office: Soils and Waterways Section, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E26-251.** Encroachment. **North Fayette County Municipal Authority.** University Drive, Box 368 Ranch Road, Dunbar, PA 15431. To construct and maintain a low water crossing consisting of a 28-foot long, 10-foot wide, 1-foot thick concrete apron across Mountain Creek (CWF-Stocked). Also, to construct and maintain a 24-inch PVC transmission water line under the bed of said stream at the crossing. The project is located on a private access road approximately 500 feet south of T-375 and 600 feet east of SR 857 (Smithfield, PA Quadrangle N: 8.5 inches; W: 2.1 inches) in Georges Township, **Fayette County.**

**E02-1253.** Encroachment. **Municipality of Penn Hills.** 12245 Frankstown Road, Pittsburgh, PA 15235. To place and maintain fill in the floodway fringe of Plum Creek along the left bank side for a distance of approximately 1,500 feet for the purpose of constructing various ball fields. The project is located on the northeast side of Hulton Road at its intersection with Indiana Road (New Kensington West, PA Quadrangle N: 1.6 inches; W: 6.0 inches) in the Municipality of Penn Hills, **Allegheny County.**

### ENVIRONMENTAL ASSESSMENT

#### Requests for Environmental Assessment approval under 25 Pa. Code § 105.15 and requests for certification under section 401 of the Federal Water Pollution Control Act.

*Central Office: Bureau of Waterways Engineering, 400 Market Street, 6th Floor, P. O. Box 8554, Harrisburg, PA 17105-8554, (717) 787-8568.*

**D43-001EA.** Environmental Assessment. **Greenville Municipal Authority** (44 Clinton Street, P. O. Box 638, Greenville, PA 16125). To breach and remove the Greenville Dam No. 3 across a tributary to Little She-nango River (TSF) for the purpose of restoring the stream to a free flowing condition. The dam is located approximately 700 feet southeast of the intersection of S. R. 358 (Main Street) and S. R. 4006 (Greenville East, PA Quadrangle N: 6.65 inches; W: 14.55 inches) in Hempfield Township, **Mercer County.**

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**ACTIONS**


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**FINAL ACTIONS TAKEN UNDER THE  
PENNSYLVANIA CLEAN STREAMS  
LAW AND THE FEDERAL CLEAN  
WATER ACT**

[National Pollution Discharge Elimination System  
Program (NPDES)]

**DISCHARGE OF CONTROLLED INDUSTRIAL  
WASTE AND SEWERAGE WASTEWATER**
**(Part I Permits)**

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications and requests for plan approval and has issued the following significant orders.

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514), and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

**Actions under The Clean Streams Law (35 P. S.  
§§ 691.1—691.1001).**

*Southeast Regional Office: Regional Water Management  
Program Manager, Lee Park, Suite 6010, 555 North Lane,*

*Conshohocken, PA 19428, (610) 832-6130.*

**WQM Permit No. 4698435.** Sewerage. **Whitemarsh Township**, 616 Germantown Pike, Lafayette Hill, PA 19444. This project is for the construction and operation for the realigning and resloping of an existing 10-inch gravity sewer line located in Whitemarsh Township, **Montgomery County**.

**NPDES Permit No. PA0055280.** Sewerage. **David and Kathryn Jones**, 6179 Covered Bridge Road, Pipersville, PA 18947 is authorized to discharge from a facility located in Plumstead Township, **Bucks County** into an unnamed tributary to Tohickon Creek.

*Northeast Regional Office: Water Management Program  
Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790,  
(717) 826-2511.*

**NPDES Permit No. PA-0060895.** Sewerage. **Pocono Mountain Industries, Inc.**, 556 Main Street, Stroudsburg, PA 18360, is authorized to discharge from a facility located in Coolbaugh Township, **Monroe County**, to an unnamed tributary to Red Run.

**NPDES Permit No. PA-0060852.** Sewerage. **St. Michael's School**, P. O. Box 370, Tunkhannock, PA 18657, is authorized to discharge from a facility located in Falls Township, **Wyoming County**, to the North Branch Susquehanna River.

**Permit No. 4598408.** Sewerage. **Stroud Township Sewer Authority**, 1211 North Fifth Street, Stroudsburg, PA 18360. Permit to construct a sanitary sewer collection and conveyance system, located in Stroud Township, **Monroe County**.

**INDIVIDUAL PERMITS**
**(PAS)**

The following NPDES Individual Permits for discharges of stormwater from construction activities have been issued.

*Northeast Regional Office: Regional Water Management  
Program Manager, 2 Public Square, Wilkes-Barre, PA  
18711-0790, (717) 826-2511.*

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County and Municipality</i>	<i>Receiving Stream</i>
PAS10U101	Richard Groff 3831 Forester Dr. Doylestown, PA 18901	Northampton County Forks Township	Bushkill Creek
PAS10U102	Pektor Partners, L. P. 559 Main St. Suite 300 Bethlehem, PA 18018	Northampton County Williams Township	Frya Run

**INDIVIDUAL PERMITS**
**(PAR)**


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**Approvals to Use NPDES and/or Other General Permits**


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The following parties have submitted Notices of Intent (NOIs) for Coverage under (1) General NPDES Permit(s) to discharge wastewater into the surface waters of this Commonwealth. The approval for coverage under these general NPDES permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions set forth in the general permit; (2) General Permit(s) for Beneficial Use of Sewage Sludge or Residential Septage by Land Application in Pennsylvania. The approval of coverage for land application of sewage sludge or residential septage under these general permits is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective general permit. The Department of Environmental Protection approves the following coverages under the specified General Permit.

The EPA Region III Regional Administrator has waived the right to review or object to this permit action under the waiver provision: 40 CFR 123.24.

The application and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted.

*List of NPDES and/or other  
General Permit Type*

PAG-1	General Permit For Discharges From Stripper Oil Well Facilities
PAG-2	General Permit For Discharges of Stormwater From Construction Activities
PAG-3	General Permit For Discharges of Stormwater From Industrial Activities
PAG-4	General Permit For Discharges From Single Residence Sewage Treatment Plant
PAG-5	General Permit For Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit For Wet Weather Overflow Discharges From Combined Sewer Systems
PAG-7	General Permit For Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit For Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-9	General Permit For Beneficial Use of Residential Septage By Land Application to Agricultural Land, Forest or a Land Reclamation Site

*General Permit Type—PAG-2*

*Facility Location*

<i>County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream or Body of Water</i>	<i>Contact Office and Telephone No.</i>
Luzerne County Jackson Township	PAR10R166	Rolling Meadows Dev. Co. 46 Pierce St. Kingston, PA 18704	Huntsville Creek	Luzerne CD (570) 674-7991
Luzerne County Lehman, Jackson, Dallas and Kingston Townships	PAR10R167	PA American Water Co. Northeast Region 20 E. Union St. Wilkes-Barre, PA 18701	Huntsville Reservoir and Huntsville Creek	Luzerne CD (570) 674-7991

*General Permit Type—PAG-4*

*Facility Location*

<i>County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream or Body of Water</i>	<i>Contact Office and Telephone No.</i>
Lancaster County Providence Township	PAG043607	John J. Zook 83 Fairview Road New Providence, PA 17560	UNT to Beaver Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Dauphin County Derry Township	PAG043608	James and Linda Griffith 2105 Church Road Hummelstown, PA 17036-8200	UNT to Spring Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707

## SAFE DRINKING WATER

### **Actions taken under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).**

*Regional Office: Northcentral Field Operations, Environmental Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701.*

**Application No. M. A.** The Department issued a construction permit to **Consumers Pa. Water Company** (P. O. Box 160, Sayre, PA 18840; Sayre Borough, **Bradford County**) for construction of a water transmission main known as the Wilawana Road water extension.

**Application No. MA.** The Department issued a construction permit to **Start Properties, L.L.C.** (1015 Cedar Knoll, P. O. Box 116, Gradyville, PA 19039; West Buffalo Township, **Union County**) for construction of 40,000 gallon finished water storage tank, booster pump station and interconnection with the campground distribution system.

*Southwest Regional Office: Regional Manager, Water Supply Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.*

**Permit No. 5698502.** Public water supply. **Addison Borough Water Authority**, P. O. Box 13, Addison, PA 15411.



*Type of Facility:* Whites Creek Well No. 2 (back-up well).

*Permit to Construct/Operate Issued:* December 10, 1998.

**Permit No. 6598502.** Public water supply. **Authority of the City of New Kensington**, P. O. Box 577, 920 Barnes Street, New Kensington, PA 15068.

*Type of Facility:* Garver's Ferry Road Pump Station.

*Permit to Construct Issued:* December 10, 1998.

**Permit No. 1198504-E.** Public water supply. **Vintondale Borough Council**, P. O. Box 218, Vintondale, PA 15961.

*Type of Facility:* Emergency use of well and emergency hauling.

*Permit to Operate Issued:* December 4, 1998.

**Permit No. 5696503.** Public water supply. **Rockwood Borough Municipal Authority**, 358 Market Street, Rockwood, PA 15557.

*Type of Facility:* Wells, pump station and chemical feed facilities.

*Permit to Operate Issued:* December 4, 1998.

**Permit No. 2698503.** Public water supply. **Pennsylvania-American Water Company**, 800 West Hershey Park Drive, Hershey, PA 17033.

*Type of Facility:* Interior/exterior coating of the Menallen Finished Water Tank.

*Permit to Operate Issued:* December 16, 1998.

**Permit No. 6598504.** Public water supply. **Municipal Authority Westmoreland County**, Lincoln Highway West, Greensburg, PA 15601.

*Type of Facility:* Murrysville Pump Station.

*Permit to Construct Issued:* December 15, 1998.

**Permit No. 1198502.** Public water supply. **Blacklick Valley Municipal Authority**, P. O. Box 161, Vintondale, PA 15961.

*Type of Facility:* Booster chlorination station, transmission and distribution system.

*Permit to Construct Issued:* November 24, 1998.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 3

**The following final reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).**

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of submission of any final reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation

performed, and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning the final report, contact the Environmental Cleanup Program in the Department's Regional Office under which the notice of receipt of a final report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

*Northeast Regional Field Office: Joseph A. Brogna, Regional Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-2511.*

**Pennsylvania Power & Light Company (PP&L)—Distribution Pole No. 58149N46460 (Harper Street),** Dunmore Borough, **Lackawanna County.** PP&L, Environmental Management Division, 2 North Ninth Street, Allentown, PA 18101 has submitted a Final Report concerning the remediation of site soils found to be contaminated with PCBs (polychlorinated biphenyls). The report was submitted to document remediation of the site to meet the Statewide human health standard.

**Pennsylvania Power & Light Company (PP&L)—Distribution Pole No. 57294N46144 (corner of Penn and Olive Streets),** City of Scranton, **Lackawanna County.** PP&L, Environmental Management Division, 2 North Ninth Street, Allentown, PA 18101 has submitted a Final Report concerning the remediation of site soils found to be contaminated with PCBs (polychlorinated biphenyls). The report was submitted to document remediation of the site to meet the Statewide human health standard.

**Bennick Residence,** Hegins Township, **Schuylkill County.** David Crowther, Geologist, Hydrocon Services, Inc., 2945 South Pike Avenue, Allentown, PA 18103 has submitted a Final Report (on behalf of his clients, Paul and Lois Bennick, 101 Division Street, Valley View, PA 17983) concerning the remediation of site soils found to have been contaminated with BTEX (benzene, toluene, ethylbenzene and xylene) compounds and polycyclic aromatic hydrocarbons (PAHs). The report was submitted to document remediation of the site to meet the Statewide human health standard. A Notice of Intent to Remediate was simultaneously submitted. See additional *Pennsylvania Bulletin* notice.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 4

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908) and Chapter 250 Administration of Land Recycling Program**

Provisions of 25 Pa. Code § 250.8 Administration of Land Recycling Program requires the Department of Environmental Protection (Department) to publish in the

*Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the Act 2 (Land Recycling and Environmental Remediation Standards Act) remediation standards. Plans and reports required by provisions of Act 2 for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media, benefits of reuse of the property, and in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. A cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program in the Department's Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has acted upon the following plans and reports:

*Northeast Regional Field Office: Joseph Brogna, Regional Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (717) 826-2511.*

**Pennsylvania Power & Light Company (PP&L)—Distribution Pole No. 58149N46460 (Harper Street),** Dunmore Borough, **Lackawanna County.** PP&L, Environmental Management Division, 2 North Ninth Street, Allentown, PA 18101 submitted a Final Report concerning the remediation of site soils found to be contaminated with PCBs (polychlorinated biphenyls). The final report demonstrated attainment of the Statewide human health standard, and was approved by the Department on January 4, 1999.

**Pennsylvania Power & Light Company (PP&L)—Distribution Pole No. 57294N46144 (corner of Penn and Olive Streets),** City of Scranton, **Lackawanna County.** PP&L, Environmental Management Division, 2 North Ninth Street, Allentown, PA 18101 submitted a Final Report concerning the remediation of site soils found to be contaminated with PCBs (polychlorinated biphenyls). The final report demonstrated attainment of the Statewide human health standard, and was approved by the Department on January 4, 1999.

## AIR QUALITY

### OPERATING PERMITS

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**General Plan Approval and Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

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*Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.*

**GP1-22-3026: Milton Hershey School** (P. O. Box 830, Hershey, PA 17033) authorized use of the general permit for three natural gas boilers in Derry Township, **Dauphin County.**

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**Operating Permits issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

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*Southeast Regional Office: Air Quality Program, 555 North Lane, Conshohocken, PA 19428, (610) 832-6242.*

**OP-46-0128: Bell Atlantic** (100 Greenwood Avenue, Jenkintown, PA) issued for operation of an emergency diesel generator in Abington Township, **Montgomery County.**

**OP-46-0127: Bell Atlantic** (1050 Virginia Drive, Ft. Washington, PA 19034) issued for operation of an emergency diesel generator in Upper Dublin Township, **Montgomery County.**

**OP-46-0061: Pennsylvania Department of Corrections—SCI Graterford** (Route 29, Graterford, PA 19426) issued for operation of a Facility NO<sub>x</sub>/VOCs RACT in Skippack Township, **Montgomery County.**

**OP-23-0021: Congoleum Corp.** (Ridge Road and Yates Avenue, Marcus Hook, PA 19061) issued December 31, 1998, for operation of a Facility VOCs RACT in Trainer Borough, **Delaware County.**

**TVOP-46-00013: Hatfield, Inc.** (2700 Funks Road, Hatfield, PA 19440) issued for operation of a Facility Title V Operating Permit in Hatfield Township, **Montgomery County.**

*Northcentral Regional Office: Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, (717) 327-3637.*

**TVOP-53-00006: CNG Transmission Corp., Ellisburg Station** (5th Floor, 625 Liberty Street, Pittsburgh, PA 15222-3197) issued December 22, 1998, for natural gas fired internal combustion engines, boilers and space heaters, located in Genesee Township, **Potter County.**

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#### Notice of Intent to Issue Title V Operating Permits

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Under 25 Pa. Code § 127.521, the Department of Environmental Protection (Department) intends to issue a Title V Operating Permit to the following facilities. These facilities are major facilities subject to the operating permit requirements under Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F and G (relating to operating permit requirements; and Title V operating permits).

Appointments to review copies of the Title V application, proposed permit and other relevant information must be made by contacting Records Management at the regional office telephone number noted. For additional information, contact the regional office noted.

Interested persons may submit written comments, suggestions or objections concerning the proposed Title V permit to the regional office within 30 days of publication of this notice. Written comments submitted to the Department during the 30-day public comment period shall include the name, address and telephone number of the person submitting the comments, along with the reference number of the proposed permit. The commentator should also include a concise statement of objections to the permit issuance and the relevant facts upon which the objections are based.

The Department reserves the right to hold a public hearing on the proposed action based upon the information received during the public comment period and will provide notice of any scheduled public hearing at least 30 days in advance of the hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation where the facility is located.

*Southeast Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Attn: Kanubhai L. Patel, (717) 705-4702.*

**36-05029: High Steel Structures, Inc.** (P. O. Box 10008, 1853 William Penn Way, Lancaster, PA 17605-0008) located in East Lampeter Township, **Lancaster County**. The facility is a fabricated structural steel manufacturer. The operation primarily emits volatile organic compounds (VOC).

**07-05008: Westvaco Corp.** (1600 Pennsylvania Avenue, Tyrone, PA 16686) located in Tyrone Boro, **Blair County**. The facility's operations include the dry milling of reclaimed and recycled paper with processed pulp in the production of finished paper. The facility is a primary emitter of nitrogen oxides (NOx), sulfur oxides (SOx) and carbon monoxide (CO).

**Administrative Amendment of Operating Permits issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Regional Office: Air Quality Program, 555 North Lane, Conshohocken, PA 19428, (610) 832-6242.*

**15-310-016A: Martin Limestone, Inc.** (199 Quarry Road, Honey Brook, PA 19344) issued December 24, 1998, for stone crushing plant in Honeybrook Township, **Chester County**.

**OP-23-0014A: Kimberly-Clark Tissue Co.** (Front and Avenue of the States, Chester, PA 19013) issued December 31, 1998, for Facility VOC/NOx Ract in Chester Township, **Delaware County**.

*Northcentral Regional Office: Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, (717) 327-3637.*

**TVOP-17-00001: GPU Generation Inc. (Genco), Shawville Plant** (1001 Broad Street, Johnstown, PA 15907) issued Title IV (acid rain) permit on December 31, 1997. Amended on December 31, 1998, to include nitrogen oxides (NOx) requirements in accordance with 40 CFR Part 76, for the operation of four coal fired boilers, located in Bradford Township, **Clearfield County**.

**TVOP-47-00001: PP&L, Inc., Montour SES** (Two North Ninth Street, Allentown, PA 18101) issued Title IV (acid rain) permit on December 31, 1997. Amended on December 31, 1998, to include nitrogen oxides (NOx) requirements in accordance with 40 CFR Part 76, for the operation of two coal fired boilers, located in Derry Township, **Montour County**.

**TVOP-55-00001: PP&L, Inc., Sunbury SES** (Two North Ninth Street, Allentown, PA 18101) issued Title IV (acid rain) permit on December 31, 1997. Amended on December 31, 1998, to include nitrogen oxides (NOx) requirements in accordance with 40 CFR Part 76, for the operation of six coal fired boilers, located in Monroe Township, **Snyder County**.

**Operating Permits Minor Modification issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Regional Office: Air Quality Program, 555 North Lane, Conshohocken, PA 19428, (610) 832-6242.*

**OP-09-0018: Moore, North America, Inc.** (100 American Drive, Quakertown, PA 18951) modified December 29, 1998, for nonheat lithographic printing in Richland Township, **Bucks County**.

*Northcentral Regional Office: Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, (717) 327-3637.*

**19-304-008B: Benton Foundry, Inc.** (R. R. 1, Box 110, Benton, PA 17814) amended on December 21, 1998, to increase the amount of chrome and manganese trim alloys allowed to be used in four iron foundry induction furnaces to 15,000 and 7,500 pounds per year respectively in Sugarloaf Township, **Columbia County**.

**PLAN APPROVALS**

**Plan Approvals issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Regional Office: Air Quality Program, 555 North Lane, Conshohocken, PA 19428, (610) 832-6242.*

**PA-46-0162: Hammond Lead Products** (10 South Grosstown Road, Pottstown, PA 19464) issued December 17, 1998, for operation of a lead oxide plant in West Pottsgrove Township, **Montgomery County**.

**PA-09-0009A: Webcraft Technologies, Inc.** (4371 County Line Road, Chalfont, PA 18914) issued December 22, 1998, for operation of a boiler in New Britain Township, **Bucks County**.

**PA-09-0094: Lepko Finishing** (111 North Seventh Street, Perkasio, PA 18944) issued December 22, 1998, for operation of a surface coating specialty job shop in Perkasio Borough, **Bucks County**.

**PA-46-0011A: Bethlehem Lukens Plate** (Conshohocken Road, Conshohocken, PA 19428) issued December 23, 1998, for operation of reheat furnaces no. 1 and no. 2 in Plymouth Township, **Montgomery County**.

**PA-46-0169: H & N Packaging, Inc.** (92 County Line Road, Colmar, PA 18915) issued December 28, 1998, for operation of a graphic arts facility in Hatfield Township, **Montgomery County**.

**PA-46-0081A: Markel Corp.** (416 School Lane, Norristown, PA 19404) issued December 30, 1998, for operation of eight extrusion vapor ovens in Plymouth Township, **Montgomery County**.

**PA-46-0036: Ford Electronics & Refrigeration Corp.** (2750 Morris Road, Lansdale, PA 19446) issued December 31, 1998, for operation of a selective soldering machine no. 6 in Worcester Township, **Montgomery County**.

*Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.*

**01-03002A: Tarmac America, Inc.** (P. O. Box 2016, Norfolk, VA 23501) issued December 24, 1998, for installation of an impact crusher and two conveyors controlled by wet suppression in Oxford Township, **Adams County**. These sources are subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants.

**01-03011: Dal-Tile Corp.** (411 North Fourth Street, Gettysburg, PA 17325) issued December 21, 1998, for installation of the trim presses No. 1 through No. 5 controlled by a fabric collector in Bendersville Borough, **Adams County**.

**67-03031: Pennex Aluminum Co.** (P. O. Box 100, Wellsville, PA 17365) issued December 23, 1998, for construction of a reverberatory furnace in Wellsville Borough, **York County**.

**67-05067: Persing Enterprises, Inc.** (214 North Franklin Street, Red Lion, PA 17356) issued December 18, 1998, for installation of a sealer/stain booth, lacquer booth and spray adhesive booth, controlled by dry filters in Red Lion Borough, **York County**.

**Plan Approvals extensions issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Regional Office: Air Quality Program, 555 North Lane, Conshohocken, PA 19428, (610) 832-6242.*

**46-399-101A: Brown Printing Co.** (668 Gravel Pike, East Greenville, PA 18041) issued December 15, 1998, for operation of eight lithographic printing presses in Upper Hanover Township, **Montgomery County**.

**PA-46-0005: Merck & Co., Inc.** (770 Sumneytown Pike, West Point, PA 19486) issued December 15, 1998, for operation of a Facility VOCs/NOx RACT in Upper Gwynedd Township, **Montgomery County**.

**46-320-033: Global Packaging, Inc.** (Brower and Montgomery Avenues, Oaks, PA 19456) issued December 22, 1998, for operation of a flexographic printing press in Upper Providence Township, **Montgomery County**.

**46-320-028: Global Packaging, Inc.** (Brower and Montgomery Avenues, Oaks, PA 19456) issued December 22, 1998, for operation of a flexographic printing press in Upper Providence Township, **Montgomery County**.

**46-320-028A: Global Packaging, Inc.** (Brower and Montgomery Avenues, Oaks, PA 19456) issued December 22, 1998, for operation of a flexographic printing press no. 1 in Upper Providence Township, **Montgomery County**.

**23-312-172C: Epsilon Products Co.** (Post Road and Blueball Avenue, Marcus Hook, PA 19061) issued December 23, 1998, for operation of storage bin vents in Marcus Hook Borough, **Delaware County**.

**15-399-044A: Quebecor Printing Atglen, Inc.** (Lower Valley Road and Route 372, West Sadsbury, PA 19365) issued January 4, 1999, for operation of a hard chrome electroplating bath in West Sadsbury Township, **Chester County**.

*Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.*

**21-312-021: Scranton-Altoona Terminals Corp.** (P. O. Box 2621, Harrisburg, PA 17105) granted December 27, 1998, to authorize temporary operation of the petroleum product loading rack controlled by a vapor combustion unit, covered by this Plan Approval until April 25, 1999, at the Mechanicsburg Terminal—Texaco Road, Silver Spring Township, **Cumberland County**. This source is subject to 40 CFR 63, Subpart XX, National Emission Standards for Bulk Gasoline Terminal of the Standards of Performance for New Stationary Sources.

**Administrative Amendment of Plan Approvals issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Regional Office: Air Quality Program, 555 North Lane, Conshohocken, PA 19428, (610) 832-6242.*

**46-320-028A: Global Packaging, Inc.** (Brower and Montgomery Avenues, Oaks, PA 19456) issued December 22, 1998, for a flexographic printing press no. 1 in Upper Providence Township, **Montgomery County**.

**Minor Modification of Plan Approvals issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northcentral Regional Office: Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, (717) 327-3637.*

**18-329-001: CNG Transmission Corp.** (CNG Tower, 625 Liberty Avenue, Pittsburgh, PA 15222-3199) on December 19, 1998, to delete a condition erroneously placed in the plan approval which requires undue recordkeeping and to amend a condition to delete a continuous emissions monitoring requirement on one natural gas-fired internal combustion engine and allow the use of a predictive emissions monitoring system on a second such engine at the Finnefrock Compressor Station in Leidy Township, **Clinton County**.

**18-329-001A: CNG Transmission Corp.** (CNG Tower, 625 Liberty Avenue, Pittsburgh, PA 15222-3199) on December 18, 1998, to delete a condition erroneously placed in the plan approval which requires undue recordkeeping at the Finnefrock Compressor Station in Leidy Township, **Clinton County**.

## MINING

### APPROVALS TO CONDUCT COAL AND NONCOAL ACTIVITIES

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on

each application also constitutes action on the request for 401 water quality certification. Mining activity permits issued in response to the applications will also address the applicable permitting requirements of the following statutes: the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

*Ebensburg District Office, 437 South Center Street, P. O. Box 625, Ebensburg, PA 15931-0625.*

*Coal Applications Issued*

**32930105.** Revision, **P & N Coal Company, Inc.** (P. O. Box 332, Punxsutawney, PA 15767), for an additional 9.7 acres of Upper Kittanning coal seam removal is proposed for mining inside the existing 86.7 acre surface mine permit. Also, coal refuse disposal activities are proposed to be added as a type of operation in Banks Township, **Indiana County**, receiving stream unnamed tributaries to Cush Creek and unnamed tributary to South Branch Bear Run. Application received: October 26, 1998. Issued: December 23, 1998.

**56930110.** Permit Renewal, **Future Industries, Inc.** (P. O. Box 157, Meyersdale, PA 15552), commencement, operation and restoration of bituminous strip mine in Black Township, **Somerset County**, affecting 129.0 acres, receiving stream unnamed tributaries to Rhoades Creek; Rhoades Creek; unnamed tributary to Isers Run; and unnamed tributary to Casselman River. Application received: November 9, 1998. Issued: December 28, 1998.

**56773028.** Permit Renewal, **PBS Coals, Inc.** (P. O. Box 260, 1576 Stoystown Road, Friedens, PA 15541), commencement, operation and restoration of bituminous strip mine in Stonycreek and Somerset Townships, **Somerset County**, affecting 1,055.2 acres, receiving stream unnamed tributary to/and Kimberly Run; unnamed tributaries to/and Schrock Run; unnamed tributary to Glades Creek. Application received: October 1, 1998. Issued: December 24, 1998.

**17820176.** Permit Renewal, **K & J Coal Company, Inc.** (P. O. Box 189, Westover, PA 16692), commencement, operation and restoration of bituminous strip mine, reclamation, only in Chest Township, **Clearfield County**, affecting 138.2 acres, receiving stream unnamed tributary to Chest Creek. Application received: December 9, 1998. Issued: December 24, 1998.

**56880109.** Permit Renewal, **PBS Coals, Inc.** (P. O. Box 260, 1576 Stoystown Road, Friedens, PA 15541), commencement, operation and restoration of bituminous strip mine in Brothersvalley Township, **Somerset County**, affecting 154.2 acres, receiving stream unnamed tributaries of Bluelick Creek and Bluelick Creek. Application received: October 1, 1998. Issued: December 29, 1998.

**32803037.** Permit Renewal, **Kent Coal Mining Company** (P. O. Box 729, Indiana, PA 15701), commencement, operation and restoration of bituminous strip mine, for reclamation, only in Armstrong Township, **Indiana County**, affecting 656.0 acres, receiving stream Reeds Run and unnamed tributary to Reeds Run. Application received: December 14, 1998. Issued: December 29, 1998.

**17820176.** Permit Renewal for reclamation, only, **K & J Coal Company, Inc.** (P. O. Box 189, Westover, PA 16692), for continued restoration of bituminous strip mine in Chest Township, **Clearfield County**, affecting 138.2 acres, receiving stream unnamed tributary to Chest Creek. Application received: December 9, 1998. Issued: December 24, 1998.

*Greensburg District Office, R. D. 2, Box 603-C, Greensburg, PA 15601.*

**65930105R.** **Urey Coal Company** (222 Forest Ridge Road, Indiana, PA 15701). Renewal issued for continued reclamation only of a bituminous surface/auger mine located in Mt. Pleasant Township, **Westmoreland County**, affecting 137.2 acres. Receiving streams: unnamed tributary to Brush Run to Brush Run. Application received: October 28, 1998. Renewal issued: January 5, 1999.

*Hawk Run District Office, P. O. Box 209, Off Empire Road, Hawk Run, PA 16840.*

**17723164.** **Al Hamilton Contracting Company** (R. D. 1, Box 87, Woodland, PA 16881), renewal of an existing bituminous surface mine-refuse disposal-preparation plant permit in Bradford Township, **Clearfield County** affecting 549.8 acres. Receiving streams: Forcey Run and Valley Fork Run and Roaring Run to West Branch Susquehanna River to Susquehanna River. Application received: October 5, 1998. Permit issued: December 15, 1998.

**17900115.** **M. B. Energy, Inc.** (250 Airport Road, P. O. Box 1319, Indiana, PA 15701-1319), renewal of an existing bituminous surface mine permit in Chest Township, **Clearfield County** affecting 173.9 acres. Receiving streams: unnamed tributary to Wilson Run and tributaries to Chest Creek to Chest Creek to the West Branch of the Susquehanna River. Application received: October 5, 1998. Permit issued: December 15, 1998.

*Knox District Office, P. O. Box 669, Knox, PA 16232.*

**24880105.** **Hepburnia Coal Company** (P. O. Box I, Grampian, PA 16838). Renewal of an existing bituminous strip operation in Horton and Snyder Townships, **Elk and Jefferson Counties** affecting 241.4 acres. Receiving streams: Unnamed tributary to Whetstone Branch of Little Toby Creek, Unnamed tributary to Little Toby Creek, unnamed tributary to Rattlesnake Run. Application received: October 1, 1998. Permit Issued: December 7, 1998.

**10930111.** **J.M.W. Enterprises, Inc.** (P. O. Box 312, Bridgeville, PA 15017). Renewal of an existing bituminous strip and auger operation in Washington Township, **Butler County** affecting 115.5 acres. Receiving streams: Unnamed tributaries to South Branch Slippery Rock Creek. Application received: September 18, 1998. Permit Issued: December 23, 1998.

**102327-24960101-E-4.** **Energy Resources, Inc.** (P. O. Box 259, Brockway, PA 15824). Application for a stream encroachment to conduct mining activities within 100 feet of and to construct and maintain a haul road crossing over unnamed tributary D in Horton Township, **Elk County**. Receiving streams: Four unnamed tributaries of Mead Run and Mead Run. Application received: September 23, 1998. Permit issued: December 23, 1998.

**102327-24960101-E-5.** **Energy Resources, Inc.** (P. O. Box 259, Brockway, PA 15824). Application for a stream encroachment to conduct mining activities within 100 feet of and to construct and maintain a haul road crossing over Mead Run in Horton Township, **Elk County**. Receiving streams: Four unnamed tributaries of Mead Run and Mead Run. Application received: September 23, 1998. Permit Issued: December 23, 1998.

**24830103.** **Tamburlin Bros. Coal Company, Inc.** (P. O. Box 1419, Clearfield, PA 16830). Renewal of an existing bituminous strip and auger operation in Horton Township, **Elk County** affecting 134.0 acres. Receiving

streams: Johnson Run. Application received: October 15, 1998. Permit Issued: December 30, 1998.

*Knox District Office, P. O. Box 669, Knox, PA 16232.  
Noncoal Permits Issued*

**3779103. Medusa Cement Company** (2001 Portland Park, Wampum, PA 16157). Renewal of NPDES No. PA0109258, Shenango and Taylor Townships, **Lawrence County**. Receiving streams: Unnamed tributary to McKee Run and Unnamed tributary to Beaver Run. Application received: September 18, 1998. Permit Issued: December 7, 1998.

**37840409. Medusa Cement Company** (2001 Portland Park, Wampum, PA 16157). Renewal of NPDES No. PA0108596, Shenango Township, **Lawrence County**. Receiving streams: Unnamed tributary to Big Run, Unnamed tributary to McKee Run. Application received: October 20, 1998. Permit Issued: December 7, 1998.

**20800301. Conneaut Lake Sand & Gravel, Inc.** (P. O. Box 233, West Middlesex, PA 16159). Renewal of NPDES No. PA0211851, Vernon Township, **Crawford County**. Receiving streams: Unnamed tributary to Watson Run and Unnamed tributary to Mud Run. Application received: October 16, 1998. Permit Issued: December 7, 1998.

**43820603. Larry G. Temple** (228 Georgetown Road, Hadley, PA 16130). Renewal of NPDES No. PA0604607, Mill Creek Township, **Mercer County**. Receiving streams: Unnamed tributary to Mill Creek. Application received: October 9, 1998. Permit Issued: December 7, 1998.

**37860305. G. L. McKnight, Inc.** (P. O. Box 773, Slippery Rock, PA 16057). Renewal of NPDES No. PA0212032, Plain Grove Township, **Lawrence County**. Receiving streams: Taylor Run. Application received: October 21, 1998. Permit Issued: December 23, 1998.

*Hawk Run District Office, P. O. Box 209, Off Empire Road, Hawk Run, PA 16840.*

*Small Noncoal (Industrial Mineral) Permits Issued*

**08980814. Ronald L. Keller** (P. O. Box 2, SR 1059, Warren Center, PA 18851), commencement, operation and restoration of a small industrial mineral (bluestone) permit in Warren Township, **Bradford County** affecting 1 acre. Receiving streams: Wappasening. Application received: September 22, 1998. Permit issued: December 28, 1998.

**53980801. William K. Robinson** (P. O. Box 76, Roulette, PA 16746-0076), commencement, operation and restoration of a small industrial mineral (bluestone) permit in Roulette Township, **Potter County** affecting 2 acres. Receiving streams: Lanigen Creek. Application received: June 26, 1998. Permit issued: December 21, 1998.

*Knox District Office, P. O. Box 669, Knox, PA 16232.*

**37982803. Bruce Sikora** (8 Woodland Drive, Pulaski, PA 16143). Commencement, operation and restoration of a small noncoal sand and gravel operation in Pulaski Township, **Lawrence County** affecting 5.0 acres. Receiving streams: None. Application received: August 3, 1998. Permit issued: December 15, 1998.

*Hawk Run District Office, P. O. Box 209, Off Empire Road, Hawk Run, PA 16840.*

*Large Industrial Mineral Permits Issued*

**4773SM2. Milestone Materials, Inc.** (1900 Sullivan Trail, P. O. Box 231, Easton, PA 18044-0231), renewal of

the NPDES Permit on an existing large industrial mineral (quarry) permit in Potter Township, **Centre County** affecting 15 acres. Receiving streams: Stream to Cedar Run, Cedar Run to Spring Creek, Spring Creek to Bald Eagle Creek, Bald Eagle Creek to West Branch Susquehanna River. Application received: October 26, 1998. Permit issued: December 22, 1998.

**14980301. Bellefonte Lime Company** (P. O. Box 448, Bellefonte, PA 16823), commencement, operation and restoration of a large industrial mineral (limestone) permit in Spring and Benner Townships, **Centre County** affecting 481.1 acres. Receiving streams: underground or by pipeline to Logan Branch to Spring Creek to Bald Eagle Creek to West Branch Susquehanna River. Application received: March 16, 1998. Permit issued: December 29, 1998.

## ACTIONS TAKEN UNDER SECTION 401: FEDERAL WATER POLLUTION CONTROL ACT ENCROACHMENTS

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

**Actions on applications filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and sections 5 and 402 of The Clean Streams Law (35 P. S. §§ 691.5 and 691.402) and notice of final action for certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).** (Note: Permits issued for Small Projects do not include 401 Certification, unless specifically stated in the description).

*Southeast Regional Office: Program Manager, Water Management Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.*

**E09-754. Encroachment. Judd Builders Developers**, 1750 Walton Road, Blue Bell, PA 19422. To construct and maintain twin 98 foot long, 3 foot high, 7 foot wide box culverts in and along an unnamed tributary to the Tohickon Creek (TSF) beneath the proposed Valley View Drive roadway crossing which will impact 1.16 acres of wetlands and necessitate approximately 550 linear feet of

stream channel realignment, and to place and maintain fill in 0.31 and 0.25 acre of wetlands associated with the construction of Virginia Way and Heather Lane respectively. These activities will provide access to the Richland Farm and Heather Valley Subdivisions. The applicant also proposes to construct and maintain stormwater outfall pipes in wetlands located near the proposed Heather Lane cul-de-sac and Virginia Way road. The site is located southwest of the intersection of SR 212 and East Pumping Station Road (Quakertown, PA Quadrangle, N: 15-inches; W: 10.75-inches) in Richland Township, **Bucks County**. This permit includes approval of the environmental assessment for the construction of the outlet works for a nonscope detention basin dam in wetlands. The permittee proposes to construct 1.8 acres of replacement wetlands.

**E15-573.** Encroachment. **William Bernard**, Peddlers Village No. 19A, Christiana, DE 19702. To construct and maintain a 12-inch potable water main across the main branch of French Creek and associated wetlands (PFO) at several locations. Work also includes construction and maintenance of sanitary sewer line crossings of an unnamed tributary to French Creek and associated wetland at several locations. This authorization includes approval of the environmental assessment for the outlet works of two nonjurisdictional dams that will be extended through wetlands. This site is located along French Creek where Horses Hill Road crosses this water course on the Brimfull Farm tract for the proposed construction of residential housing development (Phoenixville, PA Quadrangle N: 3.5 inches; W: 9.5 inches) in East Pikeland Township, **Chester County**. This project will impact a de minimis of wetland (PFO).

**E46-822.** Encroachment. **Upper Merion Township**, 175 West Valley Forge Road, King of Prussia, PA 19406-1802. To remove sediments and modify an existing pond formed by an onstream nonjurisdictional dam across an unnamed tributary to Crow Creek (WWF). The modification request includes work to construct and maintain a sediment forebay within the pond and to stabilize and maintain approximately 1,200 linear feet of shoreline by grading and vegetative plantings. This permit also constitutes an Environmental Assessment approval for the reconstruction of a portion of the dam embankment and appurtenances, which will impact a de minimis 0.01 acre of wetland (PEM). The forebay construction will impact 0.03 acre of waters of this Commonwealth. This site is located approximately 1,000 feet south-southeast of the intersection of Valley Forge Road (S. R. 0023) and Henderson Road (Norristown USGS Quadrangle N: 18.1 inches; W: 17.0 inches) in Upper Merion Township, **Montgomery County**.

**E46-824.** Encroachment. **Six Tower Bridge**, One Tower Bridge, Front Street, Suite 900, West Conshohocken, PA 19428. To install and maintain a 36-inch outfall structure with associated R-5 riprap, to perform minor grading and to extend an existing sidewalk an additional 40 feet within the floodway of the Schuylkill River for the construction of a parking facility and walkway associated with the proposed Six Tower Bridge Complex, located at the corner of Washington Street and Ash Street (Norristown Quadrangle N: 12.8 inches; W: 7.8 inches) in Conshohocken Borough, **Montgomery County**. This permit was issued under section 105.13(e) "Small Projects."

*Northeast Regional Office: Soils and Waterways Section, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-5485.*

**E39-355.** Encroachment. **City of Allentown**, 435 Hamilton Street, Allentown, PA 18101-1699. To remove the existing structure and to construct and maintain a 36-inch diameter R.C.P. stormwater outfall structure along the right bank of Little Lehigh Creek. The project is located at the intersection of S. R. 2055 (South Eighth Street) and Little Lehigh Creek (Allentown East, PA Quadrangle N: 17.7 inches; W: 13.4 inches) in the City of Allentown, **Lehigh County**.

**E40-506.** Encroachment. **Martin Mullen**, 57 Bunker Hill, Wyoming, PA 18644. To modify and maintain an existing pile-supported dock/boathouse in Harveys Lake, with work consisting of constructing an additional 385 square feet of dock area, eliminating an existing boat slip. The structure, as modified, has dimensions of 35 feet (lakeward) by 33 feet, and is located at Pole No. 179 (Harveys Lake, PA Quadrangle N: 21.0 inches; W: 8.0 inches), in Harveys Lake Borough, **Luzerne County**.

**E48-277.** Encroachment. **Pektor Partners, L. P.**, 559 Main Street, Suite 300, Bethlehem, PA 18018. To construct and maintain a 60-inch diameter C.M.P. outfall structure and associated energy dissipator along the northern streambank of Frya Run. The outfall structure will discharge stormwater from the Royal Manor Ridge Residential Subdivision and is located approximately 0.2 mile west of the intersection of Township Road T-418 and S. R. 0611 (Riegelsville, PA Quadrangle N: 21.7 inches; W: 11.4 inches) in Williams Township, **Northampton County**.

**E64-195.** Encroachment. **Dunmore Oil Company, Inc.**, 1031 Reeves Street, Dunmore, PA 18512. To place fill in the 100-year floodway of a tributary to Van Auken Creek for the purpose of constructing a convenience market, two retail shops and associated parking areas. The project is located at the northwest corner of the intersection of S. R. 0006 and S. R. 0296 (Waymart, PA Quadrangle N: 16.2 inches; W: 4.7 inches) in Waymart Borough, **Wayne County**.

*Permits Issued and Actions on 401 Certification*

*Northwest Regional Office: Soils and Waterways Section, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6942.*

**E10-288.** Encroachment. **Butler County Commissioners**, P. O. Box 1208, Butler, PA 16003-1208. To remove the existing County Bridge No. 146 and to construct and maintain a composite steel beam bridge having a clear, normal span of 20 feet and an underclearance of 6 feet across a tributary to Breakneck Creek on Crowe Avenue approximately 200 feet south of Pittsburgh Street (Mars, PA Quadrangle N: 12.7 inches; W: 1.6 inches) in Mars Borough, **Butler County**.

**E10-289.** Encroachment. **Butler County Commissioners**, P. O. Box 1208, Butler, PA 16003-1208. To remove the existing County Bridge No. 148 and to construct and maintain a composite steel beam bridge having a clear, normal span of 41 feet and an underclearance of 9 feet across Breakneck Creek on Hook Street approximately 50 feet west of Spring Street (Mars, PA Quadrangle N: 13.1 inches; W: 0.9 inch) in Mars Borough, **Butler County**.

**E62-339.** Encroachment. **Brokenstraw Township Supervisors**, 770 Rouse Avenue, Box 156, Youngsville, PA 16371. To replace the existing superstructure and to rehabilitate and maintain Irvine Run Bridge No. 1 having an approximate span of 15 feet and underclearance of 6.5 feet across Irvine Run on T-444 (Irvine Run Road)

approximately 1 mile north of S. R. 0062 (Youngsville, PA Quadrangle N: 19.0 inches; W: 2.8 inches) in Brokenstraw Township, **Warren County**.

## WATER ALLOCATIONS

**Actions taken on applications filed under the act of June 24, 1939 (P. L. 842, No. 365) (32 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of this Commonwealth.**

*Southwest Regional Office: Regional Manager, Water Supply Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.*

*Permits issued on December 15, 1998.*

**WA 11-1000B.** Water allocation. **Blacklick Valley Municipal Authority, Cambria County, PA.** The right to purchase 150,000 gallons per day of water, as a 30-day average, from the Nanty Glo Water Authority, **Cambria County**.

**WA 11-505D.** Water allocation. **Nanty Glo Water Authority, Cambria County, PA.** The right to withdraw 1,263,000 gallons per day of water, as a 30-day average, from Williams Run, **Cambria County**.

[Pa.B. Doc. No. 99-87. Filed for public inspection January 15, 1999, 9:00 a.m.]

## Availability of Technical Guidance

Technical Guidance Documents are on DEP's World Wide Web site (<http://www.dep.state.pa.us>) at the Public Participation Center. The soon to be updated "July 1998 Inventory" heading is the Governor's List of Non-regulatory Documents. The "Search the Inventory of Technical Guidance Documents" heading is a database of the Inventory. The "Final Documents" heading is the link to a menu of the various DEP bureaus and from there to each bureau's final technical guidance documents. The "Draft Technical Guidance" heading is the link to DEP's draft technical guidance documents.

DEP will continue to revise its documents, as necessary, throughout 1999.

### *Ordering Paper Copies of DEP Technical Guidance*

Persons can order a bound paper copy of the latest Inventory or an unbound paper copy of any of the final documents listed on the Inventory by calling DEP at (717) 783-8727.

In addition, bound copies of some of DEP's documents are available as DEP publications. Please check with the appropriate bureau for more information about the availability of a particular document as a publication.

### *Changes to Technical Guidance Documents*

Here is the current list of recent changes. Persons who have any questions or comments about a particular document should call the contact person whose name and phone number is listed with each document. Persons who have questions or comments in general should call Joe Sieber at (717) 783-8727.

### *Final Guidance*

DEP ID 393-4180-003 Title: Strategy for Addressing the 1998 Federal and State Deadline for Upgrading Existing Underground Storage Tanks Description: This document provides guidance on how the Department plans to bring

underground storage tanks into compliance with the December 22, 1998 deadline. Effective Date: November 24, 1998 Contact: Glenn H. Rider at (717) 772-5551.

DEP ID 383-2125-208 Title: Public Water Supply Manual - Part II Description: This guidance document applies to all community water systems with regard to permitting and design standards. Effective Date: November 28, 1998 Contact: Trudy Troutman at (717) 783-3795.

DEP ID 012-5500-002 Title: Environmental Education Grants Elective Program Description: The purpose of this guidance is to provide occasional Environmental Education Grants to sound environmental education proposals unable to be effective on the competitive grant time line or in the competitive grant process. Effective Date: January 1, 1999 Contact: Heidi Haertsch at (717) 705-3767.

DEP ID 580-3300-001 Title: Underground Accident and Production/Manhour Reporting Description: The purpose of this guidance is to assist operations by providing an option to submit reports on production, employment, and lost time accidents on the same forms at the same frequency as the MSHA requirements. Effective Date: January 1, 1999 Contact: Allison Trader at (724) 439-7469.

### *Final Guidance—Minor Revision*

DEP ID 383-3200-016 Title: Quality Assurance Workplan for Groundwater Monitoring Stations Description: This guidance applies to DEP staff for the implementation of the Ambient and Fixed Station Network groundwater monitoring programs in DEP Regions as described in *Pennsylvania's Groundwater Quality Monitoring Network Ambient and Fixed Station Network (FSN) Monitoring Programs*, (#383-3200-009) of June 1997. Effective Date: March 2, 1998 Contact: Trudy Troutman at (717) 783-3795.

### *Draft Guidance*

DEP ID 393-2320-001 Title: Statement of Policy, Definition of "Underground Storage Tank" Description: The purpose of this statement of policy is to minimize duplicative regulatory requirements by excluding existing field constructed hazardous substance tanks at facilities regulated under the Safe Drinking Water Act from the definition of underground storage tank in Act 32 (P. L. 169) Interim Effective Date: December 22, 1998 Comment By: February 2, 1999 Contact: Glenn Rider at (717) 772-5599.

JAMES M. SEIF,  
*Secretary*

[Pa.B. Doc. No. 99-88. Filed for public inspection January 15, 1999, 9:00 a.m.]

## Plan Approval and Operating Permit Exemptions

Under 25 Pa. Code § 127.14, the Department of Environmental Protection (Department) may determine sources or classes of sources to be exempt from the plan approval and permitting requirements of 25 Pa. Code Chapter 127. A listing of these exemptions was last published in the *Pennsylvania Bulletin* on September 21, 1996, (26 Pa.B. 4559). Notice is hereby provided that, in accordance with section 127.14(d), the listing of these determinations is being revised and a draft is now available for review and comment. After a 30-day public comment period, the plan approval and operating permit exemptions list will be revised, as appropriate, and



published in final-form in the *Pennsylvania Bulletin*. Comments received by facsimile will not be accepted. Comments may be submitted electronically to the following e-mail address: lesher.douglas@a1.dep.state.pa.us.

The following changes are proposed to the Exemption List as published in the *Pennsylvania Bulletin* on September 21, 1996:

#### Revisions to Plan Approval Exemption List

1. Category 5 will be added to provide a plan approval exemption for internal combustion engines rated at less than 100 brake horsepower.

2. Category 13 applies to storage and dispensing facilities that handle fuel products and will be revised to specify that this exemption applies only to fuel products with a vapor pressure less than 1.5 psia.

3. Category 28 consists of the plan approval exemptions for sources of VOCs previously described in Categories 28 and 29. The proposed Category 28 exemption is based on threshold limits in 25 Pa. Code § 129.52.

4. Category 38 will be added to provide a plan approval exemption for sources qualifying for exemption based on criteria contained in a general permit developed in accordance with the procedures described in 25 Pa. Code §§ 127.601 through 127.642.

5. Category 39 will be added to provide a plan approval exemption for powdered metal sintering furnaces.

#### Revisions to Physical Changes Qualifying for Exemption under Section 127.14(a)(9)

6. Category 15 will allow physical changes qualifying for exemption under 25 Pa. Code § 127.14(a)(9) due to the temporary replacement of an existing source with a source that has a lower potential to emit.

#### Revisions to Exemption Criteria for Operating Permits

7. The operating permit exemption criteria for potential and actual emissions will be applied without regard to previous permit status.

8. EPA has finalized its regulation deferring the operating permitting process for area sources subject to Maximum Achievable Control Technology (MACT) until the year 2000. The owners and/or operators of affected area MACT sources must submit operating permit applications by December 9, 2000. (see 62 Fed. Reg. 27785, June 3, 1996). These facilities must still comply with all applicable emission control requirements established by the respective MACT standard.

Area MACT sources include non-major facilities [emitting or having the potential to emit less than 10 tons per year (tpy) of any hazardous air pollutant or 25 tpy of any combination of hazardous air pollutants] which contain the following: perchloroethylene dry cleaning, halogenated solvent cleaning, ethylene oxide commercial sterilization and fumigation operations, hard and decorative chromium electroplating, chromium anodizing tanks and secondary lead smelters. PADEP will follow the Federal schedule for deferring the permitting process for area MACT sources. The plan approval exemption for retail gasoline stations will also be included in the operating permit deferral listing of area sources.

#### Revisions to Trivial Activities List

9. The list of activities that need not be considered in the completion of an operating permit application will be described as a "trivial activities" list instead of being described as "insignificant activities." This revision is

being made at the request of EPA. According to EPA's White Paper for Streamlined Development of Part 70 Permit Applications (White Paper No. 1, dated July 10, 1995), "emissions units and activities without specific applicable requirements and extremely small emissions" are clearly trivial activities. State Permitting authorities may make trivial activity determinations on a case-by-case basis without obtaining EPA's approval.

10. Category 4 of the Trivial Activities List will be expanded to include propane and gas fired space heaters with a plant-wide capacity less than 2.5 million Btus per hour heat input.

11. In response to concerns raised by EPA, the Department will remove Category 61 from the exemptions list published in the *Pennsylvania Bulletin* on September 21, 1996 (26 Pa.B. 4559). This exemption applied to "Retail gasoline stations and vehicle fueling operations at industrial plant sites."

Copies of the proposed revisions to the Plan Approval and Operating Permit Exemptions may be obtained by contacting Kimberly Maneval, Division of Permits, Bureau of Air Quality, PADEP, 12th Floor Rachel Carson State Office Building, P. O. Box 8468, Harrisburg, PA 17105-8468, telephone (717) 787-4325. TDD users may telephone the Department through the AT&T Relay Service, (800) 654-5984. Internet users can access a copy of the general permit at <http://www.dep.state.pa.us>. Choose Public Participation, then Proposals Open for Comment, then Draft—Other Proposals, then Plan Approval and Operating Permit Exemptions.

JAMES M. SEIF,  
Secretary

[Pa.B. Doc. No. 99-89. Filed for public inspection January 15, 1999, 9:00 a.m.]

### Proposed Source Water Assessment and Protection Program for Public Drinking Water Sources under the Safe Drinking Water Act Amendments—Revision

In the December 26, 1998 issue of the *Pennsylvania Bulletin* (Vol. 28, No. 52), the Department of Environmental Protection (Department) published a notice of a release date for the *Pennsylvania Proposed Source Water Assessment and Protection Program*. That notice is hereby rescinded. The purpose of this notice is to establish a new release date of February 27, 1999, for the document. The reason for the revised release date is to assure that public input to the Program obtained through a series of six workshops conducted around the State over the last several months is adequately represented in the proposal. The interested public will have 30 days to submit comments on the proposed program after which a revised final program will be submitted to EPA for approval.

In furtherance of the Department's desire to secure the widest possible public input to the development of the source water assessment and protection program, it is with this notice rescheduling an advisory committee meeting. The joint meeting of the citizen and technical advisory committees established to help direct the effort, scheduled for January 7, 1999, has been rescheduled for February 19, 1999. The meeting will be held in Room 105 of the Rachel Carson State Office Building located at 400 Market Street, Harrisburg, PA and begin at 9:30 a.m.

Contact: Joseph J. Lee, Jr., Chief, Source Protection Section, Division of Drinking Water Management, Bureau of Water Supply Management, P. O. Box 8467, Harrisburg, PA 17105-8467, (717) 772-4018.

JAMES M. SEIF,  
*Secretary*

[Pa.B. Doc. No. 99-90. Filed for public inspection January 15, 1999, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Governor's Council on Physical Fitness and Sports

The Governor's Council on Physical Fitness and Sports is scheduled to hold a meeting on January 28, 1999, from 9:30 a.m. to 12:30 p.m. in Room 812 of the Health and Welfare Building, Seventh and Forster Streets, Harrisburg, PA.

For additional information, or persons with a disability who desire to attend the meeting and require an auxiliary aide service, or other accommodation to do so, should contact Emilie M. Tierney, Director, Department of Health, Bureau of Chronic Diseases or Terry L. Walker, Administrative Officer, at (717) 787-6214.

This meeting is subject to cancellation without notice. V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Services at (800) 654-5984 [TT].

DANIEL F. HOFFMANN,  
*Secretary*

[Pa.B. Doc. No. 99-91. Filed for public inspection January 15, 1999, 9:00 a.m.]

### Public Hearing and Invitation for Public Comments on the 1999 Grant Application under the Ryan White CARE Act

The Department of Health (Department), Bureau of Communicable Diseases, is applying for a grant from the United States Department of Health and Human Services under Title II of the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (Ryan White CARE Act) (42 U.S.C.A. §§ 300ff-21—300ff-30), amended by, the Ryan White CARE Act Amendments of 1996, P. L. 104-146 (110 Stat. 1346). The grant is to be used for improving the quality availability and organization of health care support services for individuals with HIV disease and the families of those individuals.

In accordance with section 2617(b) of the Ryan White CARE Act (42 U.S.C.A. § 300ff-27(b)), the Department is conducting a public hearing to solicit comments on how it should utilize the portion of the grant money under Title II that is to be dedicated to specific program areas. Specifically, the Department intends to use funds awarded to it under Title II of the Ryan White CARE Act, as amended, in accordance with two of the five possible program areas specified in that act:

1. *HIV Care Consortia*: To establish and operate, within areas most affected by HIV disease, HIV care consortia designed to provide a comprehensive continuum of care to individuals and families with HIV disease; 42 U.S.C.A. § 300ff-22(2); and

2. *Provision of Treatments*: To provide therapeutics (including devices necessary to administer pharmaceuticals) to treat HIV disease or prevent the serious deterioration of health including treatment of opportunistic infections; 42 U.S.C.A. § 300ff-22(5).

The hearing will be held from 10 a.m. to 1 p.m. on Thursday, February 11, 1999, in the first floor conference room, 2635 Paxton Street, Harrisburg, PA 17111, and is subject to cancellation without further notice.

In addition, the Department will accept written comments until 4 p.m. May 1, 1999, on how the portion of the grant money that is to be dedicated to these two specific program areas should be utilized. These written comments should be sent to the Bureau of Communicable Diseases at the following address.

For additional information, or to obtain copies of the Department's grant application, contact George Schelzel, Department of Health, Bureau of Communicable Diseases, P. O. Box 90, Harrisburg, PA 17108, (717) 783-0479. Persons with a disability, who require an alternate format of the Department's grant application, who desire to comment in an alternate format (for example, large print, audiotape, braille), or who require an auxiliary aid service or other accommodation to attend the hearing should notify George Schelzel, V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Services at (800) 654-5984[TT].

DANIEL F. HOFFMANN,  
*Secretary*

[Pa.B. Doc. No. 99-92. Filed for public inspection January 15, 1999, 9:00 a.m.]

## DEPARTMENT OF LABOR AND INDUSTRY

### Maximum Pennsylvania Workers' Compensation Payable

Based upon the Statewide Average Weekly Wage, as determined by the Department of Labor and Industry for the fiscal year ending June 30, 1998, the maximum compensation payable under the Workers' Compensation Act, under Article 1, subsections 105.1 and 105.2, shall be \$588 per week for injuries occurring on and after January 1, 1999. For purposes of calculating the update to payments for medical treatment rendered on and after January 1, 1999, the percentage increase in the Statewide Average Weekly Wage is 4.8%.

JOHNNY J. BUTLER,  
*Secretary*

[Pa.B. Doc. No. 99-93. Filed for public inspection January 15, 1999, 9:00 a.m.]

## DEPARTMENT OF PUBLIC WELFARE

### Joint Committee on Documents Resolution 1998-1

Joint Committee on Documents Resolution 1998-1 published at 28 Pa.B. 2629 (June 6, 1998) requires that

regulations securing actions under any or all prior Joint Committee on Documents Resolutions must be submitted by the Secretary of Public Welfare to the Office of General Counsel by December 31, 1998, or be deemed withdrawn. (JCD Resolution 1998-1, paragraph 6.) There are 37 outstanding Notices of Rule Change (NORCs) issued under Joint Committee on Documents Resolutions 1990-1, 1992-1, 1994-1 and 1996-1. Effective December 31, 1998, the Department has submitted 17 sets of regulations to the Office of General Counsel to secure actions under 27 outstanding Notices of Rule Change. A list of these regulations and corresponding Notices of Rule Change appears as Attachment 1.

In addition, JCD Resolution 1998-1 requires the Department of Public Welfare to submit to the Legislative Reference Bureau a list of any withdrawn Notices of Rule Change by December 31, 1998, for publication in the *Pennsylvania Bulletin*. (JCD Resolution 1998-1, paragraph 7.) After careful consideration, the Department has decided to withdraw 10 outstanding NORCs. The list of withdrawn Notices of Rule Change appears as Attachment 2, along with a brief explanation of the reason for the withdrawal.

FEATHER O. HOUSTOUN,  
Secretary

### ATTACHMENT 1

#### Regulations Securing Action Under Outstanding NORCs

(#14-444)	Minor Parent 55 Pa.Code Ch. 141, 175, 177, & 183 Submitted to OGC: NORC publication date:	14-NRC-69 Final-Omit Rulemaking June 15, 1998 (Published: 28 Pa.B. 3939; 8-15-98) March 1, 1997 (27 Pa.B. 1089)
(#14-445)	MA Estate Recovery 55 Pa.Code Ch. 258 Submitted to OGC: NORC publication date:	14-NRC-56 Proposed Rulemaking June 24, 1998 May 13, 1995 (25 Pa.B. 1916)
(#14-446)	Pre-TANF Welfare Reform 55 Pa.Code Chs. 101 et seq. Submitted to OGC: NORC publication dates:	14-NRC-35,-52,-58,-64,-68 Final-Omit Rulemaking November 17, 1998 July 17, 1993 (23 Pa.B. 3433) August 27, 1994(24 Pa.B. 4425) July 8, 1995 (25 Pa.B. 2762) June 15, 1996 (26 Pa.B. 2865) March 1, 1997 (27 Pa.B. 1092) <sup>1</sup>
(#14-447)	TANF 55 Pa.Code Chs. 101 et seq. Submitted to OGC: NORC publication date:	14-NRC-68 Final-Omit Rulemaking December 23, 1998 March 1, 1997 (27 Pa.B. 1092) <sup>2</sup>
(#14-448)	Intentional Program Violation 55 Pa.Code Chs. 255, 275, 501 Submitted to OGC: NORC publication date:	14-NRC-66 Final-Omit Rulemaking December 24, 1998 November 16, 1996 (26 Pa.B. 5659)
(#14-449)	Exclusion of Resource Test 55 Pa.Code Chs. 140 & 178 Submitted to OGC: NORC publication date:	14-NRC-34 December 24, 1998 June 9, 1993 (23 Pa.B. 2878)
(#14-450)	Discontinue Mandatory 2nd Opinion 55 Pa. Code Ch. 1150 Submitted to OGC: NORC publication date:	14-NRC-70 December 24, 1998 March 29, 1997 (27 Pa.B. 1608)
(#14-451)	Physician Asst./Nurse Midwife 55 Pa.Code Ch. 1141 Submitted to OGC: NORC publication date:	14-NRC-71 December 24, 1998 August 9, 1997 (27 Pa.B. 4045)
(#14-452)	Early Intervention Services 55 Pa.Code Ch. 4225, 4226 Submitted to OGC: NORC publication date:	14-NRC-16 December 24, 1998 June 29, 1991 (21 Pa.B. 2953)

<sup>1</sup> The Notice of Rule Change for TANF (14-NRC-68) is cited in the Pre-TANF rulemaking because it implements the change of name resulting from the Aid to Families with Dependent Children (AFDC) cash assistance program being replaced by the Temporary Assistance to Needy Families (TANF) program.

<sup>2</sup> This rulemaking implements the substantive changes in the new Temporary Assistance to Needy Families (TANF) program under 14-NRC-68.

(#14-453)	Outpatient Drug & Alcohol Clinics 55 Pa.Code Ch. 1223 Submitted to OGC: NORC publication date:	December 28, 1998 March 7, 1998 (28 Pa.B. 1281)	14-NRC-72
(#14-454)	MA Case Management 55 Pa.Code Ch. 1239 Submitted to OGC: NORC publication date:	December 28, 1998 May 24, 1994 (24 Pa.B. 2654)	14-NRC-46
(#14-455)	GA Omnibus 55 Pa.Code Ch. 1101, 1149 Submitted to OGC: NORC publication dates:	December 30, 1998 September 25, 1993 (23 Pa.B. 4583) September 25, 1993 (23 Pa.B. 4585) September 10, 1994 (24 Pa.B. 4640) May 4, 1996 (26 Pa.B. 2132) October 19, 1996 (26 Pa.B. 5058)	14-NRC-36,-37,-54,-63,-65
(#14-456)	Criminal History 55 Pa. Code Chs. 125, 133, 141 Submitted to OGC: NORC publication dates:	December 30, 1998 March 2, 1996 (26 Pa.B. 945) <sup>3</sup> June 15, 1996 (26 Pa.B. 2865) <sup>4</sup> March 1, 1997 (27 Pa.B. 1092) <sup>5</sup>	14-NRC-62, -64, -68
(#14-457)	JCAHO & non-JCAHO Residential Treatment 55 Pa. Code Chs. 1157 & 1167 Submitted to OGC: NORC publication dates:	December 31, 1998 August 28, 1993 (23 Pa.B. 4155) September 9, 1995 (25 Pa.B. 3786) September 9, 1995 (25 Pa.B. 3791)	14-NRC-40,-59,-60
(#14-458)	EPSDT (OBRA-89) 55 Pa. Code Chs. 1101, 1121, 1123, 1147, 1241 Submitted to OGC: NORC publication date:	December 31, 1998 August 17, 1991 (21 Pa.B. 3755)	14-NRC-17
(#14-459)	Omnibus Pharmacy 55 Pa. Code Chs. 1121, 1126, 1129, 1141, 1163, 1221, 1225, 1243 Submitted to OGC: NORC publication dates:	December 31, 1998 July 30, 1994 (24 Pa.B. 3670) September 3, 1994 (24 Pa.B. 4539)	14-NRC-48, -53
(#14-460)	MH Wraparound 55 Pa. Code Ch. 1154 Submitted to OGC: NORC publication date:	December 31, 1998 September 9, 1995 (25 Pa.B. 3782)	14-NRC-61

<sup>3</sup> This Notice of Rule Change applied the change regarding eligibility for assistance of persons who have a criminal history to the State-funded General Assistance (GA) cash assistance program.

<sup>4</sup> This Notice of Rule Change made the change regarding eligibility for assistance of persons who have a criminal history to the State-funded General Assistance (GA) cash assistance program.

<sup>5</sup> This Notice of Rule Change made the change regarding eligibility for assistance of persons who have a criminal history to the Federally-funded Temporary Assistance to Needy Families (TANF) cash assistance program.

## ATTACHMENT 2

### Outstanding Notices of Rule Change Withdrawn by DPW

<i>Name</i>	<i>Original Publication Date</i>
1. Emergency Assistance (14-NRC-15)	June 29, 1991 (21 Pa.B. 2935)
<i>Reason for withdrawal:</i> In a notice of proposed rulemaking dated May 16, 1998 (28 Pa.B. 2287), the Department of Public Welfare announced its intent to rescind the provisions of 55 Pa. Code Ch. 289 relating to the Emergency Assistance program. Until such time as the rescission or other modification of this chapter, the Department will continue the enhanced benefits levels announced in the Notice of Rule Change.	
2. Community Work Experience Program (14-NRC-38)	August 28, 1993 (23 Pa.B. 4155)
<i>Reason for withdrawal:</i> The Community Work Experience Program is no longer in effect. The Notice of Rule Change is, therefore, obsolete.	
3. Removal of Liens (14-NRC-44)	June 11, 1994 (24 Pa.B. 2971)

Name

Original Publication Date

*Reason for withdrawal:* The Notice of Rule Change was based upon the self-executing provisions of Act 1993-17. Act 17 eliminated the Department's authority to place a lien on real property which is the primary residence of persons who apply for or receive cash assistance benefits. Act 17 also released such liens that existed on the law's effective date, August 6, 1993. The Department satisfied all applicable liens on cash assistance recipients' real estate throughout the Commonwealth by December 31, 1993. Effective August 6, 1993, the Department also discontinued the requirement that cash assistance applicants and recipients encumber their resident real property as a condition of cash assistance eligibility. The Department intends to issue a proposed rulemaking which is broader in scope than the original Notice of Rule Change. The Department intends to rescind 55 Pa.Code Ch. 257, regarding Reimbursement, which has been in effect since 1977. Instead, the Department will propose a new chapter governing reimbursement policy for cash assistance recipients and applicants who own personal property.

4. Underpayments  
(14-NRC-50) October 22, 1994 (24 Pa.B. 5376)

*Reason for withdrawal:* The Notice of Rule Change related to the now-obsolete Aid to Families with Dependent Children cash assistance program, which has been replaced with the Temporary Assistance to Needy Families (TANF) cash assistance program. The Department of Public Welfare is considering whether to continue the policy announced in the Notice of Rule Change and will issue a future rulemaking to address the issue. In the meantime, the Department will continue to correct underpayments to both current and former recipients.

5. Clozapine Supportive Services  
(14-NRC-29) June 13, 1992 (22 Pa.B. 3023)

*Reason for withdrawal:* The Notice of Rule Change announced a procedure rather than a rule change. Therefore, the Department has decided to withdraw the Notice of Rule Change and, instead, has issued the change in procedure as a Class I Bulletin on December 29, 1998.

6. Prior Authorization—Home Health  
(14-NRC-49) July 30, 1994 (24 Pa.B. 3761)

*Reason for withdrawal:* Section 443.6(b)(7) of the Public Welfare Code authorizes the Department of Public Welfare to add other items or services to its list of services requiring prior authorization by publication of a Notice in the *Pennsylvania Bulletin*. (62 P. S. § 443.6(b)(7)). The Department deposited a list in the Legislative Reference Bureau on December 16, 1998 which identifies all home health services as requiring prior authorization. Thus, the previously issued Notice of Rule Change is superseded by the new Notice.

7. Prior Authorization—Partial Hospitalization  
(14-NRC-55) January 28, 1995 (25 Pa.B. 347)

*Reason for withdrawal:* Section 443.6(b)(7) of the Public Welfare Code authorizes the Department of Public Welfare to add other items or services to its list of services requiring prior authorization by publication of a Notice in the *Pennsylvania Bulletin*. (62 P. S. § 443.6(b)(7)). The Department deposited a list in the Legislative Reference Bureau on December 16, 1998 which identifies psychiatric partial hospitalization services as requiring prior authorization. Thus, the previously issued Notice of Rule Change is superseded by the new Notice.

8. Prior Authorization—Pharmacy  
(14-NRC-51) August 27, 1994 (24 Pa.B. 4423)

*Reason for withdrawal:* Section 443.6(b)(7) of the Public Welfare Code authorizes the Department of Public Welfare to add other items or services to its list of services requiring prior authorization by publication of a Notice in the *Pennsylvania Bulletin*. (62 P. S. § 443.6(b)(7)). The Department deposited a list in the Legislative Reference Bureau on December 16, 1998 which identifies multisource legend brand name products as requiring prior authorization. Thus, the previously issued Notice of Rule Change is superseded by the new Notice.

9. Accessing Non-Residential  
MH Svcs. For Children  
(14-NRC-39) August 28, 1993 (23 Pa.B. 4158)

*Reason for withdrawal:* This Notice of Rule Change was superseded by a later Notice of Rule Change published on September 9, 1995 (25 Pa.B. 3786). Pursuant to JCD Resolution 1998-1, DPW has submitted a final rulemaking to the Office of General Counsel to implement the later Notice of Rule Change.

10. Physician Assistant & Midwife Supervision  
(14-NRC-67) November 30, 1996 (26 Pa.B. 5847)

*Reason for withdrawal:* This Notice of Rule Change was superseded by a later Notice of Rule Change published on August 9, 1997 (27 Pa.B. 4045). Pursuant to JCD Resolution 1998-1, DPW has submitted a final rulemaking to the Office of General Counsel to implement the later Notice of Rule Change.

[Pa.B. Doc. No. 99-94. Filed for public inspection January 15, 1999, 9:00 a.m.]

# DEPARTMENT OF TRANSPORTATION

## Addendum and Revision of the Listing of Approved Speed-Timing Devices and Appointment of Maintenance and Calibration Stations

### Addendum

The Department of Transportation, Bureau of Motor Vehicles, under the authority of Section 3368 of the Vehicle Code (75 Pa.C.S. § 3368), published at 28 Pa.B. 6355 on December 26, 1998, a notice of approved speed-timing devices and maintenance and calibration stations for use until the next comprehensive list is published.

### Cancellation

As an addendum to the listing of approved Official Speedometer Testing Stations, the Department hereby gives notice of the cancellation of the following station:

Ciulli Motors, Incorporated, 520 Clairton Boulevard, Pittsburgh, Allegheny County, Pa. 15236 (Appointed: 09/13/78, Station S13).

Comments, suggestions or questions may be directed to Barb Tomassini, Manager, Inspection Processing Section, Vehicle Inspection Division, Bureau of Motor Vehicles, Third Floor, Riverfront Office Center, 1101 South Front Street, Harrisburg, PA 17104 or by telephoning (717) 787-2895.

Other approved speed-timing devices and appointment of maintenance and calibration stations appear at 28 Pa.B. 6355 (December 26, 1998).

BRADLEY L. MALLORY,  
*Secretary*

[Pa.B. Doc. No. 99-95. Filed for public inspection January 15, 1999, 9:00 a.m.]

### Retention of Engineering Firms

#### Armstrong, Butler, Clarion, Indiana and Jefferson Counties Project Reference No. 08430AG2279

The Department of Transportation will retain an engineering firm for an Open-End Contract to provide supplementary construction inspection staff under the Department's Inspector-in-Charge to perform construction inspection services on various projects in Engineering District 10-0, that is Armstrong, Butler, Clarion, Indiana, and Jefferson Counties. The Contract will include roadway and bridge construction projects, and Bridge Painting Projects, and material plant inspection. The Contract will be for a period of sixty (60) months, with a maximum cost of one million (\$1,000,000) dollars.

The Department will establish an order of ranking of a minimum of three (3) firms for the purpose of negotiating an Engineering Agreement based on the Department's evaluation of acceptable letters of interest received in response to this solicitation. The ranking will be established directly from the letters of interest. Technical proposals will not be requested prior to the establishment of the ranking.

The following factors, listed in order of importance, will be considered by the Department during the evaluation of the firms submitting letters of interest:

- a. Ability to package and present the Letter of Interest in accordance with the "General Requirements and Information" section.
- b. Number of available inspectors in each payroll classification.
- c. Number of NICET certified inspectors in each payroll classification.
- d. Review of inspectors' resumes with emphasis on construction inspection capabilities and specialized experience in the Maintenance and Protection of Traffic, soils, structures, concrete, asphalt paving, drainage, and bridge painting.
- e. Understanding of Department's requirements, policies, and specifications.
- f. Ability to provide CPM scheduling.
- g. Past Performance.
- h. Workload.

The qualifications and experience required of the firm's inspector will be established by the Department, and the qualifications of the firm's proposed employees will be reviewed and approved by the Department.

It is anticipated that the supplementary construction inspection staff for this assignment will consist of the following number of inspectors who meet the requirements for the following inspection classification:

<i>Classification</i>	<i>No. of Inspectors</i>
Transportation Construction Insp. Super. (TCIS) (NICET Highway Construction Level 3 or equivalent)	12 (7)
Transportation Construction Inspector—Materials (TCI-Materials) NICET Highway Materials Level 2 or equivalent)	5 (3)
Transportation Construction Inspector (TCI) (NICET Highway Construction Level 2 or equivalent)	33 (20)
Technical Assistant (TA) (NICET Highway Construction Level 1 or equivalent)	3 (0)

The number(s) in parenthesis above indicate the number of inspectors in each Classification that must meet at least one of the following requirements:

1. Be certified by the National Institute for Certification in Engineering Technologies (NICET) in the field of Transportation Engineering Technology, subfield of Highway Construction, or subfield of Highway Materials, at the Level required for the Inspection Classification.
2. Be registered as a Professional Engineer by the Commonwealth of Pennsylvania with the required highway experience specified for the Inspection Classification.
3. Be certified as an Engineer-in-Training by the Commonwealth of Pennsylvania with the required highway experience specified for the Inspection Classification.
4. Hold a Bachelor of Science Degree in Civil Engineering or a Bachelor of Science Degree in Civil Engineering Technology with the required highway experience specified for the Inspection Classification.

5. Hold an Associate Degree in Civil Engineering Technology with the required highway experience specified for the Inspection Classification.

The maximum reimbursement per hour of inspection for each Department Payroll Classification for calendar year of 1999:

<i>Payroll Classification</i>	<i>Maximum Straight Time Reimbursement Per Hour Of Inspection</i>
(TCIS)	\$40.54
(TCI-Materials)	\$36.55
(TCI)	\$35.47
(TA)	\$24.39

The maximum reimbursement per hour of inspection includes all costs for providing construction inspection services at the project site during the normal work week.

Maximum reimbursement per hour of inspection for subsequent calendar years, if applicable, will be established at the scope of work meeting.

The firm selected may be required to attend a pre-construction conference with the Department and the construction contractor for this project. Under the supervision and direction of the Department, the selected firm will be required to keep records and document the construction work; prepare current and final estimates for payment to the construction contractor; assist the Department in obtaining compliance with the labor standards, safety and accident prevention, and equal opportunity provisions of the contract item; and perform other duties as may be required. Firms applying must have qualified personnel capable of climbing structures during painting, rehabilitation, or construction. Also required are certified CDS operators, Licensed nuclear gauge operators and experienced Bridge Painting inspectors.

The firm selected will be required to supply the following equipment at no direct cost to the Department:

- 5 Nuclear Densometer Gauges/License @ point of need when needed
- 3 Paint Test Kits

The maximum number of resumes to be included in the letter of interest shall be as follows:

<i>Classification</i>	<i>No. of Resumes</i>
TCIS	15
TCI-M	6
TCI	40

No resumes are required for the TA Classification.

The second copy of the letter of interest and required forms, (see general requirements and information section) shall be sent to: Mr. Richard Hogg, P.E., District Engineer, District 10-0, Route 286, South, P. O. Box 429, Indiana, PA 15701.

Any technical questions concerning the requirements for this project should be directed to Craig Chelednik, P.E., District 10-0, at (724) 357-2842.

Any questions concerning the submittal of the letter of interest can be directed to the Consultant Agreement Division at (717) 783-9309.

**General Requirements and Information**

Firms interest in providing the above work and services are invited to submit two copies of a Letter of Interest are

required information for each Project reference Number for which the applicant wishes to be considered.

The first copy of the Letter of Interest and required information must be submitted to:

Mr. Charles W. Allwein, P.E., Chief  
 Consultant Selection Committee  
 7th Floor, Forum Place  
 555 Walnut Street  
 P. O. Box 3060  
 Harrisburg, Pennsylvania 17105-3060

Note: The Zip Code for express Mailing is 17101-1900

The Letter of Interest and required information must be received within twenty (20) calendar days of this Notice. The Deadline for receipt of a Letter of Interest at the above address is 4:30 p.m. prevailing time of the twentieth day.

The second copy of the letter of interest and required information must be submitted to the appropriate District Engineer/Administrator or the Bureau Director as indicated in the individual advertisement. This copy must be postmarked or delivered on or before the deadline indicated above.

If an individual, firm, or corporation not authorized to engage in the practice of engineering desires to submit a Letter of Interest, said individual, firm, or corporation may do so as part of a Joint Venture with an individual, firm, or corporate which is permitted under the state law to engage in the practice of engineering.

If a Joint Venture responds to a project advertisement, the Department of Transportation will not accept separate Letters of Interest from the Joint Venture constituents. A firm will not be permitted to submit on more than one (1) Joint Venture for the same Project Reference Number. Also a firm that responds to a project as a prime may not be included as a designated subcontractor to another firm that responds as a prime to the project. Multiple responses under any of the foregoing situations will cause the rejection of all responses of the firm or firms involved. The above does not preclude a firm from being set forth as a designated subcontractor to more than one (1) prime responding to the project advertisement.

If a goal for Disadvantaged Business Enterprise (DBE) participation is established for an advertised project, firms expressing interest in the project must agree to ensure that Disadvantaged Business Enterprise (DBE) firms as defined in the Intermodal Surface Transportation Efficiency Act of 1991 and currently certified by the Department of Transportation shall have the maximum opportunity to participate in any subcontracting or furnishing supplies or services approved under Form 442, Section 1.10(a). The Act requires that firms owned and controlled by women (WBEs) be included, as a presumptive group, within the definition of Disadvantaged Business Enterprise (DBE). The goal for DBE participation shall be as stated in the individual project advertisement. Responding firms shall make good faith efforts to meet the DBE goal using DBEs (as they are defined prior to the act, WBEs or combinations thereof).

Proposing DBE firms must be certified at the time of submission of the Letter of Interest. If the selected firm fails to meet the established DBE participation goal, it shall be required to demonstrate its good faith efforts to attain the goal.

Responses are encouraged by small firms, Disadvantaged Business Enterprise (DBE) firms, and other firms who have not previously performed work for the Department of Transportation.

The Department requests that each Letter of Interest include the following information and that the information be packaged and presented in the order indicated below to facilitate the Department's review and evaluation.

The firm's ability and willingness to package and present the requested information in the above order to facilitate the Department's review and evaluation will be the first factor considered in the evaluation process.

1. Transmittal Letter (Maximum of two (2) 8 1/2 x 11" typed pages, one side)

2. A fact sheet that includes the project reference number for which the applicant wishes to be considered, the firm's legal name, fictitious name (if applicable), and the firm's federal identification number. If the project advertisement indicated the Department will retain an engineering firm for the project, the applicant should indicate on this fact sheet the names and Professional Engineer License Number of Individuals who are directing heads or employees of the firm who have responsible charge of the firm's engineering activities, and whose names and seals shall be stamped on all plans, specifications, plats, and reports issued by the firm. If the project advertisement indicated the Department will retain an Land Surveying firm for the project, the applicant should indicate on this fact sheet the names and Professional Land Surveyor Registration Number of individuals who are directing heads or employees of the firm who have responsible charge of the firm's land surveying activities, and whose names and seals shall be stamped on all plans, plats, and reports issued by the firm.

3. Project Organizational Chart (one page, one side, maximum size 11" x 17")

This Chart should show key staff from the prime and each subconsultant and their area of responsibility.

4. Standard Form 255, "Architect-Engineer and Related Services Questionnaire for Specific Project" (one Form 255 for the project team)

The Standard Form 255 should be signed, dated, and filled out in its entirety, including Item No. 6 listing the proposed subconsultants and the type of work and service they will perform on the project.

Under Item 4 of this form, Column A must specify only the number of subconsultant personnel and Column B should specify only the number of prime consultant personnel to be assigned to work on this project reference number. Do not include the total personnel for either the subconsultant or prime consultant under Item 4 unless the total personnel are necessary to provide the required work and services.

The prime and each subconsultant should not include more than one page each for Items 10 and 11.

If a Disadvantaged Business Enterprise (DBE) goal is specified for the project, the DBE must be currently certified by the Department of Transportation, and the name of the DBE and the work to be performed must be indicated in Item No. 6. If a Woman Business Enterprise (WBE) firm is substituted for the DBE, the WBE firm must also be presently certified by the Department of Transportation and indicated in Item 6.

5. Standard Form 254, "Architect-Engineer for Related Services Questionnaire"

A Standard Form 254, not more than one (1) year old as of the date of this advertisement, should accompany each Letter of Interest for the firm, each party to a Joint Venture, and for each subconsultant the firm or Joint Venture is proposing to use for the performance of professional services regardless of whether the subconsultant is an individual, a college professor, or a Company, unless an acceptable Standard Form 254 for the prime and each subconsultant/subcontractor is on file in both the Bureau of Design and the Engineering District Office or Central Office Bureau identified in the individual project advertisement.

These Forms should be assembled with the prime's form firms, followed by the form for each subconsultant in the same order as the subconsultants appear in Item 6 of Standard Form 255.

6. Authorization Letters (if required)

If the advertisement requires a letter signed by individuals giving their approval to use their name in the Letter of Interest, the letters from proposed prime employees should be first, followed by subconsultant employees, in the same order as shown in Item 6 of Standard Form 255.

7. Registration To Do Business

Firms with out-of-state headquarters or corporations not incorporated in Pennsylvania must include, with each Letter of Interest, a copy of their registration to do business in the Commonwealth as provided by the Department of State. Firms who are not registered to do business in Pennsylvania at the time of this advertisement must document that they have applied for registration to the Department of State, Corporation Bureau. The telephone number for the Corporation Bureau is (717) 787-1057 or (717) 787-2004.

8. Overhead Rates (one page)

A single page summary should indicate the latest audited overhead rate developed in accordance with Federal Acquisition Regulations (FAR) for the prime consultant and each subconsultant. If a FAR rate is not available, the latest rate available from a Certified Public Accountant must be indicated. New firms should indicate how long the firm has been in existence and when an audited overhead rate would be available.

The single page summary of the latest audited overhead rate for the prime consultant and each subconsultant is optional for construction inspection services.

9. Additional Information

Additional information, not to exceed ten (10) one sided 8 1/2 x 11" pages or five (5) double sided 8 1/2 x 11" pages may be included at the discretion of the submitting firm.

Letters of Interest will be rejected for the following reasons:

1. Received after the cut-off time and date specified above.

2. Failure to identify a Disadvantaged Business Enterprise (DBE) if a DBE participation goal is identified in the advertised project.

3. Failure to include a copy of the registration to do business in the Commonwealth.

The assignment of the agreement/contract for the above advertisement(s) will be made to one of the firms who



submitted an acceptable Letter of Interest in response to the project advertisement. The assignment will be made based on the Department's evaluation of the firm's qualification and capabilities. The Department reserves the right to reject all letters submitted, to cancel the solicitations requested under this Notice, and/or to readvertise solicitation for the work and services.

BRADLEY L. MALLORY,  
*Secretary*

[Pa.B. Doc. No. 99-96. Filed for public inspection January 15, 1999, 9:00 a.m.]

## FISH AND BOAT COMMISSION

### Special Designations

The Executive Director, acting under the authority of 58 Pa. Code § 65.21 (relating to waters limited to specific purposes—exclusive use areas), designates a section of Marvin Creek in Hamlin Township Park, Hazel Hurst, McKean County, from 160 feet below the mouth of Kane Creek (which flows down from Mt. Jewitt along State Route 6) extending 970 feet downstream, as being for the exclusive use of children 12 and under.

The Executive Director, acting under the authority of 58 Pa. Code § 67.1 (relating to nursery waters and exhibition areas), hereby designates a section of Paden (Finley) Creek, Crawford County, from the mouth upstream to "Finley Bridge" on State Route 6 as a nursery water closed to all fishing during the period, March 1 through April 15. The Executive Director also designates a section of Linesville Creek, Crawford County, from the mouth (Pymatuning Sanctuary) upstream to the Conrail Railroad bridge north of State Route 6 in Linesville as a nursery water closed to all fishing during the period, March 1 through April 15. The penalties of section 2106 of the Fish and Boat Code, 30 Pa.C.S. § 2206 (relating to fishing in hatchery or nursery waters) apply to both stream sections.

All of these designations shall be effective when the waters are so posted after publication of this notice in the *Pennsylvania Bulletin*.

PETER A. COLANGELO,  
*Executive Director*

[Pa.B. Doc. No. 99-97. Filed for public inspection January 15, 1999, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Application and Request for a Certificate of Authority

Homesite Insurance Company of Pennsylvania has applied for a Certificate of Authority to operate as a stock casualty insurance company in this Commonwealth. The initial filing was received on December 21, 1998, and was made under the requirements set forth under the Business Corporation Law of 1988 (15 Pa.C.S. § 1 et seq.). Persons wishing to comment on the grounds of public or private interest to the issuance of the Insurance Depart-

ment's (Department) order approving this Certificate of Authority are invited to submit a written statement to the Department within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party, identification of the application to which the statement is addressed, and a concise statement with sufficient detail to inform the Department of the exact basis of the statement. Written statements should be directed to Michael S. Graeff, Insurance Company Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 787-2735.

M. DIANE KOKEN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 99-98. Filed for public inspection January 15, 1999, 9:00 a.m.]

### Application for Merger of a Domestic Stock Life Insurance Corporation with and into a Foreign Stock Life Insurance Corporation

Bankers Fidelity Life Insurance Company (Bankers Fidelity), a stock life insurance company organized under the laws of the State of Georgia, has filed an application to merge with American Independent Life Insurance Company, a domestic stock life insurance company, with Bankers Fidelity surviving the merger. The filing was made under the requirements set forth under the Insurance Holding Companies Act (40 P.S. § 991.1401, et seq.) section 1957 of the Business Corporation Law (15 Pa.C.S. § 1957), and the GAA Amendments Act of 1990 (15 P.S. § 21101, et seq.) Persons wishing to comment on the merger are invited to submit a written statement to the Insurance Department within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party, identification of the application to which the statement is addressed, and a concise statement with sufficient detail and relevant facts to inform the Insurance Department of the exact basis of the statement. Written statements should be directed to Michael Graeff, Insurance Company Licensing Specialist, Pennsylvania Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120; FAX (717) 787-8557; email <http://www.mgraeff@ins.state.pa.us>.

Under 15 P.S. § 21207(c) (Section 207(c) of the GAA Amendments Act of 1990), the Insurance Department will hold a public informational meeting regarding the proposed Plan of Merger submitted by Bankers Fidelity. All policyholders and interested persons are invited to attend and participate.

*Date and Time:* February 23, 1999, beginning at 9 a.m.

*Location:* Ben Franklin Conference Room, 13th Floor, Strawberry Square, Harrisburg, PA

*Format of Meeting:* The Department and Bankers Fidelity will provide information about the review process and the proposed Plan of Merger. Following the presentations by the Department and Bankers Fidelity, policyholders and interested persons will be invited to make comments about the proposed Plan of Merger. However, policyholders and interested persons in attendance will not be required to make comments. Attendance or non-attendance at the meeting will have no effect on the terms of the policyholders' insurance policies. The meet-

ing will be recorded by a court reporter, and a transcript may be purchased directly from the court reporter.

*Legal Authority:* The public informational meeting will be held under the provisions of the GAA Amendments Act of 1990 (15 P. S. 21101, et seq.)

*Questions Regarding the Specifics of the Plan of Merger:* Questions about the Plan of Merger or questions about your insurance policy should be directed to Robert Renaud, Bankers Fidelity Life Insurance Company at (404) 266-5774.

*Written Comments:* Persons who are unable to attend the public informational meeting or would prefer to submit written comments about Bankers Fidelity's proposed Plan of Merger, should do so by mailing or delivering a copy of the comments to Michael S. Graeff, Insurance Company Licensing Specialist, Pennsylvania Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120 FAX (717) 787-8557, or by e-mail at [mgraeff@ins.state.pa.us](mailto:mgraeff@ins.state.pa.us). Please be advised that all comments received will be part of the public files regarding this proposal, and will be shared with Bankers Fidelity for a response where appropriate.

*ADA Notice:* If a person, due to a disability, requires the assistance of auxiliary aid or services to participate in or attend this public informational meeting, please call Tracey Pontius, Director of the Bureau of Administration, (717) 787-4298. If hearing impaired, please call the Department's TDD phone number (717) 783-3898.

M. DIANE KOKEN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 99-99. Filed for public inspection January 15, 1999, 9:00 a.m.]

## LEGISLATIVE REFERENCE BUREAU

### Documents Filed But Not Published

The Legislative Reference Bureau accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of Bulletin). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no such documents have been received. For questions concerning or copies of documents filed, but not published, please call (717) 783-1530.

#### *Governor's Office*

Manual M315.1, Municipal Tax Rate Schedules—Revision No. 8—Dated December 8, 1998.

Management Directive No. 315.1—Calculation and Payment of Statutory Salaries—Amended December 21, 1998.

Management Directive No. 530.14—Payment for Leave—Revision No. 1 Dated November 24, 1998.

Management Directive No. 535.3—Out-Service Training—Amended November 24, 1998.

Administrative Circular No. 98-34—Christmas Trees and Decorations—Dated November 20, 1998.

Administrative Circular No. 98-35—Holidays 1999—December 3, 1998.

Administrative Circular No. 98-36—Inauguration Day—December 3, 1998.

GARY R. HOFFMAN,  
*Director*  
*Pennsylvania Bulletin*

[Pa.B. Doc. No. 99-100. Filed for public inspection January 15, 1999, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Publication of this notice shall be considered as sufficient notice to all carriers holding authority from this Commission. Applications will be considered without hearing in the absence of protests to the application. Protests to the applications published herein are due on or before February 8, 1999, as set forth at 52 Pa. Code § 3.381 (relating to applications for transportation of property and persons). The protest shall also indicate whether it applies to the temporary authority application or the permanent application or both.

**Applications of the following for approval of the beginning of the exercise of the right and privilege of operating as common carriers for transportation of persons as described under each application.**

**A-00115501. Arthur L. Jones** (345 Mulberry Drive, Walnutport, Northampton County, PA 18088)—persons in limousine service, between points in Whitehall Township, Lehigh County, and the borough of Walnutport, Northampton County, and from points in said township and borough, to points in Pennsylvania, and return.

**A-00115529. Robert L. Burgit and Robert B. Burgit, Copartners, t/d/b/a Burgit City Taxi** (492 Stanton Street, Wilkes-Barre, Luzerne County, PA 18702)—persons upon call or demand, in the city of Wilkes-Barre, Luzerne County, and within an airline distance of 5 statute miles of the limits of the said city. *Attorney:* J. Bruce Walter, Dauphin Bank Building, 12th Floor, One South Market Square, P. O. Box 1146, Harrisburg, PA 17108-1146.

**A-00115527. Ann M. Mulhall** (58 North Ambler Street, Quakertown, Bucks County, PA 18951)—persons in paratransit service: (1) in Bucks County as follows: between points in the townships of Richland, Milford, Haycock, Springfield, Durham, Nockamixon, Bridgeton, West Rockhill, East Rockhill, Bedminster, Tinicum and Hilltown, and the boroughs of Richlandtown, Quakertown, Trumbauersville, Perkasio, Sellersville, Telford, and Dublin, and from points in said territory, to points in Pennsylvania, and return; (2) in Montgomery County as follows: between points in the townships of Marlboro, Salford, and Upper Hanover, and the boroughs of Telford, East Greenville, Pennsburg, and Red Hill, and from points in said territory, to points in Pennsylvania, and return; (3) in Northampton County as follows: between points in the township of Lower Saucon, and the borough of Hellertown, and from points in said territory, to points

in Pennsylvania, and return; (4) in Lehigh County as follows; between points in the townships of Upper Saucon and Lower Milford, and the borough of Coopersburg, and from points in said territory, to points in Pennsylvania, and return; (5) from locations listed in Paragraphs 1, 2, 3 and 4, immediately above, to the Philadelphia International Airport located in the city of Philadelphia, Philadelphia County, and Tincum Township, Delaware County, and vice versa; and (6) from locations listed in Paragraphs 1, 2, 3 and 4, immediately above, to the Lehigh Valley International Airport located in Hanover Township, Lehigh County, and vice versa.

**A-00115517. Donna Elizabeth Fessenden, t/d/b/a Personalized Van Service** (Parkview Drive, Box 94, Dalton, Lackawanna County, PA 18414)—persons in paratransit service between points in the counties of Susquehanna and Wyoming, and between points in the borough of Dalton, Lackawanna County, and within an airline distance of 15 statute miles of the borough of Dalton, in the county of Lackawanna, and from points in said territory, to points in Pennsylvania, and return.

**A-00115516. James P. Pink, t/d/b/a V.I.P. Limousine Service** (193 East Brady Road, Kittanning, Armstrong County, PA 16201)—persons in limousine service, between points in the county of Armstrong, and from points in said county, to points in Pennsylvania, and return.

**A-00115515. Southern Tier E.M.S., Inc.** (114 Runway Road, Friedens, Somerset County, PA 15541), a corporation of the Commonwealth of Pennsylvania—persons in paratransit service, between points in the county of Somerset, and from points in said county, to points in Pennsylvania, and return.

**Applications of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under each application.**

**A-00112763, F. 3, Am-B. Eastern Medical Ambulance, Inc.** (1309 East Market Street, Warren, OH 44483), a corporation of the State of Ohio—persons in paratransit service between points in the county of Crawford: *So as to permit* the transportation of persons in paratransit service, between points in the county of Venango, and from points in the counties of Crawford and Venango, to points in Pennsylvania, and return. *Attorney:* William A. Gray, 2310 Grant Building, Pittsburgh, PA 15219-2383.

**Application of the following for the approval of the transfer of stock as described under each application.**

**A-00099336, Folder 5000. Transit Aide, Inc.** (P. O. Box 385, Glenside, Montgomery County, PA 19038), a corporation of the Commonwealth of Pennsylvania—for the approval of the transfer of 100 shares of issued and outstanding stock from Ronald K. Nuriddin to William D. Black, Jr. and Robert Brown, each to receive 50 shares. *Attorney:* Joseph E. Vaughan, 961 Pottstown Pike, P. O. Box 630, Exton, PA 19341.

JAMES J. MCNULTY,  
*Secretary*

[Pa.B. Doc. No. 99-101. Filed for public inspection January 15, 1999, 9:00 a.m.]

## Telecommunications Without Hearing

**A-310621F0004. Vanguard Cellular Systems, Inc., Vanguard Telecom Corp. and AT&T.** Joint Application of Vanguard Cellular Systems, Inc., Vanguard Telecom Corp. and AT&T for approval of Transfer of Control of Vanguard Telecom Corp. from Vanguard Cellular Systems, Inc., to AT&T.

This application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before February 1, 1999, under 52 Pa. Code (relating to public utilities).

*Applicants:* Vanguard Cellular Systems, Inc., and Vanguard Telecom Corp.

*Through and By Counsel:* James H. Cawley, Esq., Rhoads & Sinon LLP, One South Market Square, 12th Floor, P. O. Box 1146, Harrisburg, PA 17108-1146; and

AT&T

*Through and By Counsel:* Robert C. Barber, Esq., Senior Attorney, AT&T, 3033 Chain Bridge Road, Room 3-D, Oakton, VA 22185.

JAMES J. MCNULTY,  
*Secretary*

[Pa.B. Doc. No. 99-102. Filed for public inspection January 15, 1999, 9:00 a.m.]

## Water Service Without Hearing

**A-210013F0009. United Water Pennsylvania Inc.** Application of United Water Pennsylvania Inc. for approval to begin to offer, render, furnish or supply water service to the public in additional territory in Newberry Township, York County, PA.

This application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before February 1, 1999, under 52 Pa. Code (relating to public utilities).

*Applicant:* United Water Pennsylvania, Inc. *Through and By Counsel:* John J. Gallagher, Esquire, LeBoeuf, Lamb, Greene & MacRae L.L.P., 200 North Third Street, Suite 300, P. O. Box 12105, Harrisburg, PA 17108-2105.

JAMES J. MCNULTY,  
*Secretary*

[Pa.B. Doc. No. 99-103. Filed for public inspection January 15, 1999, 9:00 a.m.]

# PORT OF PITTSBURGH COMMISSION

## Independent Auditor's Report

Board of Directors  
Port of Pittsburgh Commission  
Pittsburgh, PA

We have audited, in accordance with generally accepted auditing standards, the balance sheet of the Port of Pittsburgh Commission Special Revenue Fund (Commission), a component unit of the Commonwealth of Pennsylvania, as of June 30, 1998, and the related statement of revenues, expenditures and changes in fund balance for the year ended (not presented herein); and, in our report dated November 20, 1998, we expressed an unqualified opinion on those financial statements.

As described in the following summary financial information of the Commission as of and for the year ended June 30, 1998 is not a presentation in conformity with generally accepted accounting principles. In our opinion, however, the accompanying summary financial information is fairly stated, in all material respects, in relation to the financial statements from which it has been derived.

November 20, 1998  
Pittsburgh, Pennsylvania

**Port of Pittsburgh Commission Special Review Fund  
(A Component Unit of the Commonwealth of Pennsylvania)  
Balance Sheet  
June 30, 1998**

Assets:	
Cash and investments	\$715,916
Other assets	<u>3,469</u>
Total Assets	\$719,385
Liabilities and Fund Balance:	
Liabilities	\$ 77,094
Fund balance - reserved for economic development	<u>642,291</u>
Total Liabilities and Fund Balance	\$719,385

**Statement of Revenues, Expenditures, and Changes in Fund Balance  
For the Year Ended June 30, 1998**

Revenues and Other Financing Sources:	
Interest and Other Income	\$ 36,076
Intergovernmental transfers	<u>618,000</u>
	654,076
Expenditures	<u>542,293</u>
Excess of revenues and other financing sources over expenditures	111,783
Fund balance, beginning of year	<u>530,508</u>
Fund balance, end of year	\$642,291

The summary financial information shown differs from generally accepted accounting principles. Differences include: amounts are grouped; captions are summarized; footnote disclosures are omitted.

*Certified by*

GLORIA A. RALSTON,  
*Administrative Director*

[Pa.B. Doc. No. 99-104. Filed for public inspection January 15, 1999, 9:00 a.m.]

# TURNPIKE COMMISSION

## Request for Proposals

Sealed proposals will be received by Jeffrey L. Hess, Purchasing Manager, at the Administration Building, Harrisburg-East Interchange near Highspire, PA (Mailing Address: P. O. Box 67676, Harrisburg, PA 17106-7676) and publicly opened and read at the date and time indicated for the following contract:

**Contract No. 98-024-RF94-C**—Bridge repairs between M.P. 145.51, Exit 11 and M.P. 226.30, Exit 16, on the PA Turnpike System in Bedford, Fulton, Huntingdon, Franklin and Cumberland Counties, PA

*Bid Opening Date*—February 17, 1999, 1:30 p.m.

*Bid Surety*—5%

Plans, specifications and contract documents will be available and open to public inspection on January 7, 1999, at the Administration Building. Copies may be purchased upon payment of \$25 per set by check or P. O. Money Order (No Cash) to the Pennsylvania Turnpike Commission, Attention: Secretary-Treasurers Office, P. O. Box 67676, Harrisburg, PA 17106-7676. No refund for any reason will be made for plans, specifications and contract documents.

A Prequalification Certification and Maximum Capacity Rating assigned by the Prequalification Committee of the Pennsylvania Department of Transportation is a necessary prerequisite for bidding on this project.

Direct any questions for this project to James L. Stump, P.E., at (717) 939-9551, Ext. 5540.

Contact the Purchasing Manager for a listing of other locations where plans and specs can be inspected.

JAMES F. MALONE, III,  
*Chairperson*

[Pa.B. Doc. No. 99-105. Filed for public inspection January 15, 1999, 9:00 a.m.]

## Request for Proposals

Sealed proposals will be received by Jeffrey L. Hess, Purchasing Manager, at the Administration Building, Harrisburg-East Interchange near Highspire, PA (Mailing Address: P. O. Box 67676, Harrisburg, PA 17106-7676) and publicly opened and read at the date and time indicated for the following contract:

**Contract No. 98-024-RM45-C**—Bridge repairs between M.P. 326.832, Exit 24 and M.P. 358.11, Exit 30, on the PA Turnpike System East-West Mainline and between M.P. A-0.00, Exit 25A and M.P. A-37.22, Exit 33 on the Northeast Extension in Montgomery, Bucks and Lehigh Counties, PA

*Bid Opening Date*—February 17, 1999, 2 p.m.

*Bid Surety*—5%

Plans, specifications and contract documents will be available and open to public inspection on January 7,

1999, at the Administration Building. Copies may be purchased upon payment of \$25 per set by check or P. O. Money Order (No Cash) to the Pennsylvania Turnpike Commission, Attention: Secretary-Treasurers Office, P. O. Box 67676, Harrisburg, PA 17106-7676. No refund for any reason will be made for plans, specifications and contract documents.

A Prequalification Certification and Maximum Capacity Rating assigned by the Prequalification Committee of the Pennsylvania Department of Transportation is a necessary prerequisite for bidding on this project.

Direct any questions for this project to James L. Stump, P.E., at (717) 939-9551, Ext. 5540.

Contact the Purchasing Manager for a listing of other locations where plans and specs can be inspected.

JAMES F. MALONE, III,  
*Chairperson*

[Pa.B. Doc. No. 99-106. Filed for public inspection January 15, 1999, 9:00 a.m.]

## Request for Proposals

Sealed proposals will be received by Jeffrey L. Hess, Purchasing Manager, at the Administration Building, Harrisburg-East Interchange near Highspire, PA (Mailing Address: P. O. Box 67676, Harrisburg, PA 17106-7676) and publicly opened and read at the date and time indicated for the following contract:

**Contract No. 98-024-RU94-C**—Bridge repairs between M.P. 12.87, Exit 2 and M.P. 75.20, Exit 8, on the PA Turnpike System in Beaver, Butler, Allegheny and Westmoreland, PA

*Bid Opening Date*—February 17, 1999, 1 p.m.

*Bid Surety*—5%

Plans, specifications and contract documents will be available and open to public inspection on January 7, 1999, at the Administration Building. Copies may be purchased upon payment of \$25 per set by check or P. O. Money Order (No Cash) to the Pennsylvania Turnpike Commission, Attention: Secretary-Treasurers Office, P. O. Box 67676, Harrisburg, PA 17106-7676. No refund for any reason will be made for plans, specifications and contract documents.

A Prequalification Certification and Maximum Capacity Rating assigned by the Prequalification Committee of the Pennsylvania Department of Transportation is a necessary prerequisite for bidding on this project.

Direct any questions for this project to James L. Stump, P.E., at (717) 939-9551, Ext. 5540.

Contact the Purchasing Manager for a listing of other locations where plans and specs can be inspected.

JAMES F. MALONE, III,  
*Chairperson*

[Pa.B. Doc. No. 99-107. Filed for public inspection January 15, 1999, 9:00 a.m.]