

NOTICES

DEPARTMENT OF BANKING

Action on Applications

The Department of Banking of the Commonwealth of Pennsylvania, under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending August 22, 2000.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name of Corporation</i>	<i>Location</i>	<i>Action</i>
7-27-00	Sterling Financial Corporation, Lancaster, to acquire 100% of the voting shares of Hanover Bancorp, Inc., Hanover	Lancaster	Effective
8-16-00	M&T Bank Corporation, and Olympia Financial Corp., Buffalo, NY, to acquire 100% of the voting shares of Keystone Financial, Inc., Harrisburg, PA	Buffalo, NY	Approved

Conversions

<i>Date</i>	<i>Name of Institution</i>	<i>Location</i>	<i>Action</i>
8-22-00	Chelten Hills Savings Association Abington Montgomery County <i>To:</i> Chelten Hills Savings Bank Abington Montgomery County Represents conversion from a State-chartered mutual savings association to a State-chartered mutual savings bank.	Abington	Approved

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
8-21-00	The Phillipsburg National Bank and Trust Company, Phillipsburg, NJ, and Twin Rivers Community Bank, Easton, PA Surviving Institution— The Phillipsburg National Bank and Trust Company, Phillipsburg, NJ with a change in Corporate Title to Vista Bank, National Association	Phillipsburg, NJ	Effective
8-22-00	Merchants Bank of Pennsylvania, Shenandoah, and The First National Bank of Leesport, Leesport Surviving Institution— Merchants Bank of Pennsylvania, Shenandoah, with a change in Corporate Title to "Leesport Bank"	Shenandoah	Approved

Branch Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
8-14-00	Pittsburgh Home Savings Bank Pittsburgh Allegheny County	1000 Village Run Rd. Wexford Pine Township Allegheny County	Opened

NOTICES

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
8-22-00	First Commonwealth Bank Indiana Indiana County	9503 Lincoln Highway Bedford Bedford County	Approved

Branch Relocations/Consolidations

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
8-16-00	Bank of Hanover and Trust Company Hanover York County	<i>To:</i> 10 Lincoln Street New Oxford Adams County <i>From:</i> 318 Lincolnway East New Oxford Adams County	Approved
8-16-00	Laurel Bank Johnstown Cambria County	<i>To:</i> 534 Main Street Berlin Somerset County <i>From:</i> 506 Main Street Berlin Somerset County	Approved

Branch Discontinuances

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
8-16-00	The Drivers & Merchants Bank York York County	Pennsylvania Ave. and Landvalle St. York Haven York County	Approved
8-18-00	Main Street Bank Reading Berks County	3321 Willow Lane Macungie Lehigh County	Filed
8-18-00	Main Street Bank Reading Berks County	Route 61 Schuylkill Haven Schuylkill County	Filed

Articles of Amendment

<i>Date</i>	<i>Name of Bank</i>	<i>Purpose</i>	<i>Action</i>
8-18-00	Earthstar Bank Southampton Bucks County	To change the principal place of business <i>From:</i> 111 Second Street Pike, Southampton, Upper Southampton Township, Bucks County, PA <i>To:</i> 376 Second Street Pike, Southampton, Upper Southampton Township, Bucks County, PA	Approved and Effective

SAVINGS INSTITUTIONS**Branch Applications**

<i>Date</i>	<i>Name of Association</i>	<i>Location</i>	<i>Action</i>
8-16-00	Washington Savings Association Philadelphia Philadelphia County	8729 Frankford Ave. Philadelphia Philadelphia County	Approved

CREDIT UNIONS

No activity.

DAVID E. ZUERN,
Secretary

[Pa.B. Doc. No. 00-1510. Filed for public inspection September 1, 2000, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Commonwealth's Consolidated Plan

The Department of Community and Economic Development (DCED) proposes to amend the Commonwealth's Consolidated Plan for Federal Fiscal Years (FFY) 2000-2004.

This notice is to summarize the change being made to the Commonwealth's Consolidated Plan for the years 2000—2004. In the Program Description—Section I(C)(1) Administration, it states that the Commonwealth may use up to 1% of its FY 2000 Community Development Block Grant (CDBG) administrative funds to provide technical assistance grants. The State proposes to use up to 1% of its CDBG administrative funds from prior year grants also to provide technical assistance.

Persons with questions regarding these proposed changes to the Commonwealth's Consolidated Plan should contact the Department of Community and Economic Development, 502 Forum Building, Office of Community Development and Housing, Harrisburg, 17120, Ed Geiger, Director at (717) 787-5327.

SAMUEL A. MCCULLOUGH,
Secretary

[Pa.B. Doc. No. 00-1511. Filed for public inspection September 1, 2000, 9:00 a.m.]

Team Pennsylvania Workforce Investment Board Meeting

The Team Pennsylvania Workforce Investment Board formally known as Team Pennsylvania Human Resources Investment Council will be holding a Board Meeting on Thursday, September 28, 2000, from 9:30 a.m.—12:30 p.m. at the Westmoreland County Community College in Greensburg, PA.

Persons with a disability who wish to attend the meeting and require special accommodations, should contact the Team Pennsylvania Workforce Investment Board Office at (717) 772-4966.

SAMUEL A. MCCULLOUGH,
Secretary

[Pa.B. Doc. No. 00-1512. Filed for public inspection September 1, 2000, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application of Pierce Junior College for Approval of Amendment of its Articles of Incorporation

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application of Pierce Junior College for a Certificate of Authority approving the institution's amendment to and the restating of its Articles of Incorporation in their entirety.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protest) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

All petitions to intervene, protest and request for hearing shall be filed with Dr. Warren D. Evans, Chartering/Governance/Accreditation Specialist, 333 Market Street, Harrisburg, PA 17126-0333, (717) 787-7572 on or before 4 p.m. on the due date prescribed by this notice. Persons wishing to review the application should phone or write to the aforementioned office to schedule a time for an in-office review. Copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate, should contact Dr. Evans at the listed telephone number to discuss how the Department may best accommodate their needs.

EUGENE W. HICKOK,
Secretary

[Pa.B. Doc. No. 00-1513. Filed for public inspection September 1, 2000, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

APPLICATIONS RECEIVED UNDER THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

[National Pollution Discharge Elimination System Program (NPDES)]

DISCHARGE OF CONTROLLED INDUSTRIAL WASTE AND SEWERAGE WASTEWATER

(Part I Permits)

The following parties have applied for an NPDES permit to discharge controlled wastewaters into the surface waters of this Commonwealth. Unless otherwise indicated on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (Department) proposes to issue a permit to discharge subject to certain effluent limitations and special conditions. These proposed determinations are tentative.

Where indicated, the EPA Region III Administrator has waived the right to review or object to this proposed permit action under the waiver provision to 40 CFR 123.6E.

Persons wishing to comment on the proposed permit are invited to submit a statement to the office noted above the application within 30 days from the date of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held if the responsible office considers the public response significant.

Following the 30-day comment period, the Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, proposed effluent limitations and special conditions, comments received and other information are on file and may be inspected and arrangements made for copying at the office indicated above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid service or other accommodations to participate in the proceeding should contact the Secretary to the Board at (717) 787-3483. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications for National Pollutant Discharge Elimination System (NPDES) Permit to discharge to State waters.

Southeast Regional Office: Regional Manager, Water Management, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6130.

PA 0026964. Amendment No. 2. Sewage, **Montgomery County Sewer Authority**, P. O. Box 297, 5 River Road, Oaks, PA 19456.

This application is for an amendment of an NPDES permit to discharge treated sewage from a wastewater treatment plant in Upper Providence Township, **Montgomery County**. This is an existing discharge to the Schuylkill River.

The receiving stream is classified for the following uses: warm water fishery, migratory fishery, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 9.5 mgd are as follows:

Parameter	Average Monthly (mg/l)	Average Weekly (mg/l)	Instantaneous Maximum (mg/l)
CBOD ₅			
(5-1 to 10-31)	15	25	30
(11-1 to 4-30)	25	40	50
Total Suspended Solids	30	45	60
Ammonia as N			
(5-1 to 10-31)	5.0		10.0
(11-1 to 4-30)	9.0		18.0
Fecal Coliform	200#/100ml		
Dissolved Oxygen			5.0 inst. minimum
Total Residual Chlorine	0.5		1.6
pH	within limits of 6.0—9.0 standard units at all times		

Monitoring is required for lead, nickel, phenols, copper, zinc, mercury, silver, arsenic, chromium VI and free cyanide.

The EPA waiver is not in effect.

Southcentral Regional Office: Regional Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4707.

PA 0086291, SIC Code 4922, Industrial Waste, **Texas Eastern Transmission Corporation (Perulack Compressor Station)**, 5400 Westheimer Court, WO-8A16, Houston, TX 77056.

This application is for renewal of an NPDES permit for an existing discharge of treated industrial waste to an unnamed tributary to Lick Run, in Lack Township, **Juniata County**.

The receiving stream is classified for TSF, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was United Water of Pennsylvania located in Susquehanna Township, Dauphin County. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 001 for a design flow of 0.029 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow		monitor	
pH (s.u.)		6.0 to 9.0	
Total PCBs	0.13	0.26	0.32

Part C includes requirements for WQBELs at or below detection limits.

Persons may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

PA 0082601, SIC Code 6515, Sewage, **James Decker Jr. (Hartslog Courts)**, R. R. 7, Box 919, Altoona, PA 16601.

This application is for amendment of an NPDES permit for an existing discharge of treated sewage to an unnamed tributary to Crooked Creek, in Porter Township, **Huntingdon County**.

The receiving stream is classified for warm water fishes, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was United Water Company located in Susquehanna Township. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 001 for a design flow of 0.045 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	50
Total Suspended Solids	30	60
NH ₃ -N		
(5-1 to 10-31)	4.0	8.0
(11-1 to 4-30)	12	24
Total Residual Chlorine	0.3	1.0
Dissolved Oxygen	minimum of 5.0 at all times	
pH	from 6.0 to 9.0 inclusive	
Fecal Coliform		
(5-1 to 9-30)	200/100 ml as a geometric average	
(10-1 to 4-30)	4,300/100 ml as a geometric average	

Persons may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

Northcentral Region: Environmental Program Manager, Water Management, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 321-6574.

PA 0113280, SIC 8221, **Pennsylvania State University**, 101P Office of Physical Plant Building, University Park, PA 16802-1118.

This proposed action is for a reissued NPDES permit for discharge of treated industrial wastewater to an unnamed tributary to Slab Cabin Run in State College Borough, **Centre County**.

The receiving stream is classified for the following uses: cold water fishery and aquatic life, water supply and recreation.

For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the downstream potable water supply (PWS) considered during the evaluation is the PA American Water Company located at Milton.

NOTICES

The proposed effluent limits for Outfall 001 based on a design flow of 0.576 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Alpha Emitters	monitor		
Beta Emitters	monitor		
pH	6.0—9.0 s.u. at all times		

The proposed effluent limits for Outfall 101, based on a design flow of 0.072 mgd, are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
pH	6.0—9.0 s.u. at all times.		

Other Requirements: Compliance with U.S. NRC Title 10 CFR Part 20, Standards for Protection Against Radiation.

The EPA waiver is in effect.

PA 0023248, Sewerage, SIC 4952, **Berwick Municipal Authority**, 344 Market Street, Berwick, PA 18603.

This proposed action is for revoke and reissuance of an NPDES permit for an existing discharge of treated sewage to the North Branch of the Susquehanna River in the Borough of Berwick, **Columbia County**.

The receiving stream is classified for the following uses: warm water fishery, aquatic life, water supply and recreation.

For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing downstream potable water supply (PWS) considered during the evaluation is Danville Municipal Water Authority located at 20 river miles downstream on the North Branch of the Susquehanna River.

The proposed effluent limits for Outfall 001 based on a design flow of 3.7 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
BOD ₅	35	53	70
Total Suspended Solids	40	60	80
Total Chlorine Residual	0.5		1.6
pH	6.0 to 9.0 at all times		
Fecal Coliform			
(5-1 to 9-30)	200/100 ml as a geometric mean		
(10-1 to 4-30)	2,000/100 ml as a geometric mean		

Outfall 002 through 005—Combined Sewer Overflows—Monitor and Report: Flow, Duration, Frequency.

Other Conditions:

- (1) Management and Control of Combined Sewer Overflow
- (2) Industrial Pretreatment Program

The EPA waiver is not in effect.

PA 0022187, Sewerage, SIC, 4952, **Beavertown Municipal Authority**, 419 Old Orchard Drive, Beavertown, PA 17813-9707.

This proposed action is for renewal of an NPDES permit for an existing discharge of treated sewage wastewater to Luphers Run in Beavertown Borough and Kern Run in Beaver Township, **Snyder County**.

The receiving stream is classified for the following uses: cold water fishery, aquatic life, water supply and recreation. For the purposes of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing downstream potable water supply (PWS) considered during the evaluation is Dauphin Consolidated Water Company located at Dauphin approximately 50 river miles downstream.

Outfall 001

The proposed effluent limits for the existing sewage treatment plant based on a design flow of 0.144 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	40	50
TSS	30	45	60
Ammonia-N (6-1 to 10-31)	7	10	14
Total Cl ₂ Residual	report		
Fecal Coliforms:			
(5-1 to 9-30)	200 col/100 ml as a geometric mean		
(10-1 to 4-30)	2,000 col/100 ml as a geometric mean		
pH	6.0 to 9.0 at all times		

The proposed effluent limits for the new sewage treatment plant, based on a design flow of 0.16 mgd, are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	40	50
TSS	30	45	60
Ammonia-N (6-1 to 10-31)	15	22	30
Total Cl ₂ Residual	0.50		1.6
Fecal Coliforms (5-1 to 9-30)		200 col/100 ml as a geometric mean	
(10-1 to 4-30)		2,000 col/100 ml as a geometric mean	
pH		6.0 to 9.0 at all times	

The EPA waiver is in effect.

Southwest Regional Office: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

PA 0005037-A1, Industrial Waste, SIC, 4911, **EME Homer City Generation LP**, 18101 Von Karman Avenue, Suite 1700, Irvine, CA 92612-1046.

This application is for an amendment of an NPDES permit to discharge treated process water from the flue gas desulfurization wastewater plant in Center Township, **Indiana County**.

The following effluent limitations are proposed for discharge to the receiving waters, Blacklick Creek, classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply (PWS) in Saltsburg Municipal Water Authority, located at Saltsburg, 28 miles below the discharge point.

Outfall 027: new discharge, design flow of 0.179 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	monitor and report				
Total Suspended Solids			30	100	
CBOD ₅			25	50	
Oil and Grease			15	20	
Temperature (°F)				110	
Beryllium			0.8	1.6	
Lead			0.1	0.2	
Mercury			0.002	0.004	
Selenium			0.8	1.6	
Boron			monitor and report		
MBAS			monitor and report		
Osmotic Pressure			monitor and report		
Sulfate			monitor and report		
TDS			monitor and report		
pH	not less than 6.0 nor greater than 9.0				

The EPA waiver is not in effect.

PA 0006335, Industrial Waste, SIC, 3317, **Koppel Steel Corporation**, 23rd and Duss Avenue, Ambridge, PA 15003.

This application is for renewal of an NPDES permit to discharge treated process water, cooling water and untreated stormwater from the Ambridge Plant in Ambridge Borough, **Beaver County**.

The following effluent limitations are proposed for discharge to the receiving waters of the Ohio River, classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply (PWS) is Midland Water Authority, located at Midland, PA, 17.2 miles below the discharge point.

Outfall 001: existing discharge, design flow of 0.12 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow	monitor and report				
Total Suspended Solids	125.64	335.03	15	40	
Oil and Grease		83.75		10	
pH	not less than 6.0 nor greater than 9.0				

Outfalls 002 and 003: existing discharge, design flow of varied mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
The discharge from these outfalls shall consist of uncontaminated stormwater runoff only.					

The EPA waiver is not in effect.

PA 0217905-A1. Industrial Waste, SIC, 4941, **Municipal Authority of the Borough of Oakmont**, P. O. Box 73, 721 Allegheny Avenue, Oakmont, PA 15139.

This application is for amendment of an NPDES permit to discharge treated process water from the Hulton Treatment Plant in Oakmont Borough, **Allegheny County**.

The following effluent limitations are proposed for discharge to the receiving waters, Allegheny River and Falling Springs Run, classified as warm water fisheries with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply (PWS) is Fox Chapel Authority, located at 255 Alpha Drive, RIDC Industrial Park, Pittsburgh, PA 15238, 2.6 miles below the discharge point.

Outfall 002: new discharge, design flow of 0.15 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	monitor and report				
Suspended Solids			30		60
Total Residual Chlorine			0.5		1.25
Aluminum			4.0		8.0
Iron			2.0		4.0
Manganese			1.0		2.0
pH	not less than 6.0 nor greater than 9.0				

The EPA waiver is in effect.

Outfall 003: new discharge, design flow of 0.15 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	monitor and report				
Suspended Solids			30		60
Total Residual Chlorine			0.5		1.25
Aluminum			4.0		8.0
Iron			2.0		4.0
Manganese			1.0		2.0
pH	not less than 6.0 nor greater than 9.0				

PA 0216879. Sewage, **Calandrella's, Inc.**, R. D. 2, Box 320, Avonmore, PA 15618.

This application is for renewal of an NPDES permit to discharge treated sewage from Calandrella's Restaurant STP in Bell Township, **Westmoreland County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Unnamed Tributary of Wolford Run, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Buffalo Township Municipal Authority, Freeport Plant, on the Allegheny River.

Outfall 001: new discharge, design flow of 0.0048 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅	25			50
Suspended Solids	30			60
Ammonia Nitrogen				
(5-1 to 10-31)	3.5			7.0
(11-1 to 4-30)	10.5			21.0
Fecal Coliform:				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
Total Residual Chlorine	0.5			1.2
Dissolved Oxygen	not less than 3 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA 0218600. Sewage, **Arthur Leonard**, 310 Spang Road, Baden, PA 15005.

This application is for issuance of an NPDES permit to discharge treated sewage from the Leonard Single Residence Sewage Treatment Plant in Middlecreek Township, **Somerset County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Laurel Hill Creek, which are classified as a high quality cold water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the: Ohiopyle Municipal Water Authority.

Outfall 001: new discharge, design flow of .0004 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	10			20
Suspended Solids	10			20
Ammonia Nitrogen				
(5-1 to 10-31)	1.5			3.0
(11-1 to 4-30)	4.5			9.0
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	0.5			1.0
Dissolved Oxygen	not less than 5.0 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

Northwest Regional Office: Regional Manager, Water Management, 230 Chestnut Street, Meadville, PA 16335, (814) 332-6942.

PA 0104299. Sewage. **Lutherlyn Camp & Retreat Center**, P. O. Box 355, Prospect, PA 16052-0355.

This application is for renewal of an NPDES permit, to discharge treated sewage to Semicnon Run in Connoquenessing Township, **Butler County**. This is an existing discharge.

The receiving water is classified for the following uses: cold water fishes, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing/proposed downstream potable water supply considered during the evaluation is the Harmony Borough Water intake on Little Connoquenessing Creek located in Harmony Borough, approximately 10.5 miles below point of discharge.

The proposed discharge limits for Outfall No. 001 based on a design flow of 0.0155 mgd are:

Parameter	Concentration (mg/l)	
	Average Monthly	Instantaneous Maximum
CBOD ₅	25	50
TSS	30	60
Total Phosphorus		
(4-1 to 10-31)	2	4
Ammonia-Nitrogen		
(5-1 to 10-31)	7	14
(11-1 to 4-30)	21	42
Fecal Coliform		
(5-1 to 9-30)	200/100 ml as a geometric average	
(10-1 to 4-30)	5,800/100 ml as a geometric average	
Total Residual Chlorine		
(Final Limits)	0.5	1.2
pH	6.0—9.0 at all times	

The EPA waiver is in effect.

PA 0221783. Sewage. **Crystal Springs Mobile Home Park**, P. O. Box 145, Forestville, PA 16035.

This application is for renewal of an NPDES permit, to discharge treated sewage to McDonald Run in Mercer Township, **Butler County**. This is an existing discharge.

The receiving water is classified for the following uses: cold water fishes, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing/proposed downstream potable water supply considered during the evaluation is the Camp Allegheny-Salvation Army intake on Slippery Rock Creek located at Camp Allegheny, approximately 24 miles below point of discharge.

The proposed discharge limits for Outfall No. 001 based on a design flow of 0.0195 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	50
TSS	30	60
Ammonia-Nitrogen (5-1 to 10-31)	6.5	13
(11-1 to 4-30)	19.5	39
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric average	
(10-1 to 4-30)	2,000/100 ml as a geometric average	
Total Residual Chlorine	0.5	1.2
Dissolved Oxygen	minimum of 3.0 mg/l at all times	
pH	6.0—9.0 at all times	

The EPA waiver is in effect.

PA 0032913. Sewage. **Scenic Mobile Home Park**, 524 W. Locust Street, Woodstock, VA 22664.

This application is for a renewal of an NPDES permit to discharge treated sewage to the Unnamed Tributary to Brush Run in Pymatuning Township, **Mercer County**. This is an existing discharge.

The receiving water is classified for the following uses: warm water fish, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing/proposed downstream potable water supply considered during the evaluation is the Sharpsville Municipal Water Authority on the Shenango River located at river mile 32.6 and is located 4.8 miles below point of discharge.

The proposed effluent limits for Outfall No. 001 based on a design flow of 0.02000 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	50
TSS	30	60
Ammonia-Nitrogen (5-1 to 10-31)	2.5	5
(11-1 to 4-30)	7.5	15
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric average	
(10-1 to 4-30)	2,000/100 ml as a geometric average	
Total Residual Chlorine (Interim)	monitor and report	
(Final)	0.5	1.2
pH	6.0—9.0 at all times	

The EPA waiver is in effect.

PA 0103934. Sewage. **The Well (Restaurant/Tavern)**, R. D. 1, Ridgway, PA 15853.

This application is for renewal of an NPDES permit to discharge treated sewage to Elk Creek in Ridgway Township, **Elk County**. This is an existing discharge.

The receiving water is classified for the following uses: cold water fishes, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing/proposed downstream potable water supply considered during the evaluation is the Western Pennsylvania Water Company on the Clarion River located at Clarion, approximately 65 miles below point of discharge.

The proposed effluent limits for Outfall No. 001 based on a design flow of .002 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	50
TSS	30	60
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric average	
(10-1 to 4-30)	100,000/100 ml as a geometric average	
Total Residual Chlorine	0.5	1.5
pH	6.0—9.0 at all times	

The EPA waiver is in effect.

Proposed NPDES Permit Renewal Actions for Minor Sewage Discharges

Southcentral Regional Office: Water Management Program, 909 Elmerton Avenue, 2nd Floor, Harrisburg, PA 17110, (717) 705-4707.

<i>NPDES No.</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Tributary Stream</i>	<i>New Permit Requirements</i>
PA 0034001	Bedford Materials Co. Inc. P. O. Box 657 Bedford, PA 15522	Bedford County Napier Township	UNT Raystown Branch/Juniata River	TRC

DISCHARGE OF CONTROLLED INDUSTRIAL WASTE AND SEWERAGE WASTEWATER
Applications under the Pennsylvania Clean Streams Law
(Part II Permits)

The following permit applications and requests for plan approval have been received by the Department of Environmental Protection (Department).

Persons objecting on the grounds of public or private interest to the approval of an application or submitted plan may file a written protest with the Department at the address indicated above each permit application or plan. Each written protest should contain the following: name, address and telephone number; identification of the plan or application to which the protest is addressed; and a concise statement in sufficient detail to inform the Department of the exact basis of the protest and the relevant facts upon which it is based. The Department may conduct a fact-finding hearing or an informal conference in response to any given protest or protests. Each commentator will be notified in writing of the time and place if a hearing or conference concerning the plan or action or application to which the protest relates is held. To insure consideration by the Department prior to final action on permit applications and proposed plans, initial protests and additions or amendments to protests already filed should be filed within 15 calendar days from the date of this issue of the *Pennsylvania Bulletin*. A copy of each permit application and proposed plan is on file in the office indicated and is open to public inspection.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact the Secretary to the Board at (717) 787-3483. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Industrial waste and sewerage applications under The Clean Streams Law (35 P. S. §§ 691.1—691.1001).

Southeast Regional Office: Regional Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6130.

WQM Permit No. 1500424. Sewerage. **Robert E. Assini**, 20 Rima Court, Danville, CA 94526. Applicant is requesting approval for the construction and operation of a failed onsite septic tank and drainfield for an individual stream discharge WWTP located in Birmingham Township, **Chester County**.

WQM Permit No. 2300409. Sewerage. **Jerry & Helen Colli**, 196 Andrien Road, Glen Mills, PA 19342. Applicant is requesting approval for the construction and operation

of a small flow treatment facility to repair an existing malfunctioning sewage disposal system located in Concord Township, **Delaware County**.

Southcentral Regional Office: Water Management Program Manager, 909 Elmerton Avenue, 2nd Floor, Harrisburg, PA 17110-8200, (717) 705-4707. Persons who wish to review any of these applications should contact Mary DiSanto at (717) 705-4732.

A. 3600406. Sewerage, submitted by **David Ober**, 171 Hillcrest Lane, Elizabethtown, PA 17022 in West Donegal Township, **Lancaster County** to construct a small flow treatment facility was received in the Southcentral Region on August 9, 2000.

A. 4400401. Sewerage, submitted by **Granville Township Board of Supervisors**, One Helen Street, Lewistown, PA 17044 in Granville Township, **Mifflin County** to rerate their sewage treatment plant was received in the Southcentral Region on August 10, 2000.

Southwest Regional Office: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

A. 9084-S-A3. Sewerage, **City of Jeannette Municipal Authority**, P. O. Box 294, Penn, PA 15675. Application for the construction and operation of sewers and appurtenances to serve the Jeannette Raw Sewage Pumping Station located in Penn Boro, **Westmoreland County**. The Pennsylvania Infrastructure Investment Authority (Pennvest) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

A. 0200413. Sewerage, **Sanitary Authority of Elizabeth Township**, 522 Rock Run Road, Buena Vista, PA 15018. Application for the construction and operation of sewers and appurtenances to serve the Arrowhead Lakes Area Sewer System located in Elizabeth Township, **Allegheny County**.

A. 2600403. Sewerage, **Dunbar Township Municipal Authority**, P. O. Box 815, Connellsville, PA 15425. Application for the construction and operation of a sewage treatment plant to serve the Dunbar Township Sanitary Authority WWTP, located in Dunbar Township, **Fayette County**.

A. 462S022-A1. Sewerage, **City of Duquesne Sanitary Authority**, 12 South Second Street, Duquesne, PA 15110. Application for the modification and operation of upgrades and improvements to the sewage treatment plant to serve the Duquesne STP located in Duquesne City, **Allegheny County**.

A. 467S021-A2. Sewerage, **Masontown Municipal Authority**, Two Court Street, Masontown, PA 15461. Application for the modification and operation of the

sewage treatment plant to serve the Big Run STP located in Masontown Borough, **Fayette County**. The Pennsylvania Infrastructure Investment Authority (Pennvest) which administers the Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

A. 467S035-A1. Sewerage, **Masontown Municipal Authority**, Two Court Street, Masontown, PA 15461. Application for the modification and operation of the sewage treatment plant to serve the Cats Run STP Plant #1 (Bessemer STP) located in Masontown Borough, **Fayette County**. The Pennsylvania Infrastructure Investment Authority (Pennvest) which administers the Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

Northwest Regional Office: Regional Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6942.

WQM Permit No. 2400402. Sewage, **Roger D. Annis**, 230 Parade Street, St. Marys, PA 15857. This project is for the construction of a single residence sewage treatment plant in the City of St. Marys, **Elk County**.

WQM Permit No. 2500413. Sewage, **Jonathan Bowser and Brenda McBride**, 49 North Lake Road, North East, PA 16428. This project is for the construction and operation of a small flow treatment facility to serve two single family dwellings in North East Township, **Erie County**.

INDIVIDUAL PERMITS (PAS)

NPDES Individual

The following parties have applied for an NPDES permit to discharge stormwater from a proposed construction activity into the surface waters of this Commonwealth. Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (Department) proposes to issue a permit to discharge, subject to certain limitations set forth in the permit and special conditions. The proposed determinations are tentative. Limitations are provided in the permit as erosion and sedimentation control measures and facilities which restrict the rate and quantity of sediment discharged.

Where indicated, the EPA, Region III, Regional Administrator has waived the right to review or object to this proposed permit action under the waiver provision of 40 CFR 123.24(d).

Persons wishing to comment on the proposed permit are invited to submit a statement to the office noted above the application within 30 days from the date of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held if the responsible office considers the public response significant.

Following the 30-day comment period, the Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, including the erosion and sedimentation control plan for the construction activity, are on file and may be inspected at the office noted above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Southeast Regional Office: Regional Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428-2233, (610) 832-6130.

NPDES Permit PAS10-G429. Stormwater. **General Residential Properties, Inc.**, 666 Exton Commons, Exton, PA 19341, has applied to discharge stormwater from a construction activity located in East Whiteland Township, **Chester County**, to Valley Creek (EV).

NPDES Permit PAS10-G430. Stormwater. **Upper Uwchlan Township**, 140 Pottstown Pike, Chester Springs, PA has applied to discharge stormwater from a construction activity located in Upper Uwchlan Township, **Chester County**, to Unnamed Tributary to Pickering Creek (HQ-TSF).

NPDES Permit PAS10-G431. Stormwater. **O'Neill Properties**, 1101 West DeKalb Pike, Wayne, PA 19087, has applied to discharge stormwater from a construction activity located in East Whiteland Township, **Chester County** to Little Valley Creek (EV).

Southcentral Regional Office: Regional Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 657-4707.

Franklin County Conservation District, District Manager, Franklin County CD, 550 Cleveland Avenue, Chambersburg, PA 17201, (717) 264-8074

NPDES Permit PAS-10-m107. Stormwater. **Strait Manufacturing & Welding**, 56 Strait Lane, Greencastle, PA 17225 has applied to discharge stormwater from a construction activity located in Antrim Township, **Franklin County**, to Muddy Run (HQ-CWF).

Southwest Regional Office: Regional Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

NPDES PAS10A113. Stormwater. **The Buncher Company**, 5600 Forward Avenue, Pittsburgh, PA 15217 has applied to discharge stormwater from a construction site located in Leetsdale Borough, **Allegheny County** to Little Sewickley Creek (HQ-TSF).

SAFE DRINKING WATER

Application received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Regional Office: Northcentral Field Operations, Environmental Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701.

Application No. Minor Amendment. The Department has received a permit application from State College Borough Water Authority, 1201 West Branch Road, State

College, PA 16801-7697, Ferguson Township, **Centre County**. The application is for replacement of sodium bicarbonate with liquid caustic soda for pH adjustment for the Pine Grove Mills Water System.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 1

Acknowledgment of Notices of Intent to Remediate submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6027.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(l)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the sites identified as proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment period the municipality may request that the person identified as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate contact the Environmental Cleanup Program Manager in the Department Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Regional Office: Environmental Cleanup Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-5950.

Former Recycle Metals Corp., Parcel "A," Proposed Lankford Autoplex, Plymouth Township, **Montgomery County**. Christopher G. Barricklow, EncoTech Midwest, Inc., 39255 Country Club Drive, Suite B40, Farmington Hills, MI 48331, has submitted a Notice of Intent to Remediate site soil contaminated with PCBs and lead. The applicant proposes to remediate the site to meet the Statewide health standard. A summary of the Notice of Intent to Remediate was reported to have been published in *The Norristown Times Herald* on June 23, 2000.

Park West Town Center, City of Philadelphia, **Philadelphia County**. Darryl D. Borrelli, Manko, Gold & Katcher, LLP, 401 City Avenue, Suite 500, Bala Cynwyd, PA 19004, has submitted a Notice of Intent to Remediate site soil contaminated with PCBs, lead, heavy metals, solvents, BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons and groundwater contaminated with solvents, BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons. The site is located in a special industrial area. The applicant's proposed remediation will address any immediate, direct or imminent threat to the public health and the environment and will be based on the results of the Baseline Remedial Investigation Report. A summary of the Notice of Intent to Remediate was reported to have been published in *The Philadelphia Daily News* on August 8, 2000.

Northeast Regional Field Office: Joseph Brogna, Regional Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

Former Allentown Paint Factory, City of Allentown, **Lehigh County**. William Ahlert, Manager, Mid-Atlantic Services, Lawler, Matusky & Skelly Engineers, LLP, The Sovereign Building, 609 Hamilton Mall, Allentown, PA 18101 has submitted a Notice of Intent to Remediate (on behalf of his client, Abraham Atiyeh, Sixth Street, Whitehall, PA 18052) concerning the remediation of site soils found or suspected to have been contaminated with lead, petroleum hydrocarbons, polycyclic aromatic hydrocarbons and BTEX components. The application proposes to remediate the site to meet the Statewide health standard. A Final Report was simultaneously submitted. Please refer to additional *Pennsylvania Bulletin* notice.

Northcentral Regional Office: Michael C. Welch, Environmental Cleanup Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448, (570) 321-6525.

Former Berwick Forge & Fabricating, Berwick Borough, **Columbia County**. Manko, Gold & Katcher, LLP, on behalf of its client, Berwick Industrial Development Association, 120 East Third Street, Berwick, PA 18603, has submitted a Notice of Intent to Remediate soil and groundwater contaminated with PCBs, lead, heavy metals, solvents, BTEX, PHCs and PAHs. The applicant proposes to remediate the site to meet the Special Industrial Area requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Press Enterprise* on July 14, 2000.

Southwest Field Office: John J. Matviya, Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-5217.

Fuccillo Ford, Town of Hampton, **Allegheny County**. Fuccillo Ford, Route 11, Adams, NY, OP-TECH Environ-

mental Services, 6392 Deere Road, Syracuse, NY 13220, and Paul Suozzi, 108 Sawyer Avenue, Tonawanda, NY 14150 has submitted a Notice of Intent to Remediate soil contaminated with PCBs, lead, heavy metals, solvents, BTEX, PHCs and PAHs. The applicant proposes to remediate the site to meet the Statewide health standard. A summary of the Notice of Intent to Remediate was reported to have been published in the *North Hills News Record* on February 9, 2000.

SOLID AND HAZARDOUS WASTE OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Applications submitted under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), act of July 28, 1988 (P. L. 556, No. 101) and regulations to operate solid waste processing or disposal area or site.

Regional Office: Northeast Regional Office, Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

Permit I. D. No. 101318. Rosencranse Sanitary Landfill. Rosencranse Corporation, 1815 South Wolf Road, Hillside, IL 60162. A major permit modification for the installation and operation of an active landfill gas (LFG) collection/control system at this closed, municipal waste landfill located in Berlin Township, **Wayne County**. The application was received in the Regional Office on April 4, 2000; and as of August 8, 2000, it was found to be administratively complete.

AIR QUALITY

Notice of Plan Approval and Operating Permit Applications

Nonmajor Sources and Modifications

The Department of Environmental Protection (Department) has developed an "integrated" plan approval, State operating permit and Title V operating permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department has received applications for plan approvals and/or operating permits from the following facilities. Although the sources covered by these applications may be located at a major facility, the sources being installed or modified do not trigger major new source review or prevention of significant deterioration requirements.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the Regional Offices identified in this notice. Persons interested in reviewing the application files should contact the appropriate regional office to schedule an appointment.

Persons wishing to file protests or comments on the proposed plan approval and/or operating permits must submit the protest or comment within 30 days from the date of this notice. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Any comments or protests filed with the Department Regional Offices must include a concise statement of the objections to the issuance of

the plan approval or operating permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act and regulations adopted under the act.

OPERATING PERMITS

Applications received and intent to issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015).

Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.

06-05061: Cambridge-Lee Industries, Inc. (P. O. Box 14026, Reading, PA 19612) for a Synthetic Minor Operating Permit for a copper rolling and drawing operation in Ontelaunee Township, **Berks County**.

Northcentral Regional Office: Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3637.

17-305-045: King Coal Sales, Inc. (P. O. Box 712, Philipsburg, PA 16866) for operation of a rotary coal breaker, associated bin and conveyors and a 150 horsepower diesel generator in Morris Township, **Clearfield County**. The rotary coal breaker and associated conveyors are subject to Subpart Y of the Federal Standards of Performance for New Stationary Sources.

City of Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104, (215) 685-7584.

S95-033: McWhorter Technologies (7600 State Road, Philadelphia, PA 19136) for operation of a facility that manufactures liquid coating resins in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three natural gas or propane-fired furnaces each rated less than 3.5 MMBTU/hr, a 10.5 MMBTU/hr #2 oil, natural gas or propane-fired boiler, a 4.2 MMBTU/hr natural gas or propane-fired boiler and a 6.0 MMBTU/hr #2 oil-fired back-up boiler, a diesel fire pump, three process reactors, seven process tanks, a rupture tank, 31 storage tanks, a split tank, two tankwagon loading stations, an unloading station, a drum-fill station and an air stripping tower. The facility's air emission control devices include a scrubber system and condensers.

S96-028: Pearl Pressman Liberty (5th and Poplar Streets, Philadelphia, PA 19123) for operation of an offset lithographic printing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include five nonheatset offset sheetfed lithographic printing presses and two #2 oil-fired boilers each rated less than 2.0 MMBTU/hr

S00-003: Pioneer Leathertouch, Inc. (2250 East Ontario Street, Philadelphia, PA 19134) for operation of a rotogravure printing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one 150 hp #5 oil-fired boiler, one rotogravure printing press and one gluer.

S95-064: Philadelphia Baking Co. (Grant Avenue and Roosevelt Blvd., Philadelphia, PA 19115) for opera-

tion of a bakery in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include an 8 MMBTU/hr boiler, a 5 MMBTU/hr boiler, two 3 MMBTU/hr air and heating units, and two oven lines. Emissions from the oven lines are controlled by a catalytic oxidizer.

N96-002: Tenet HealthSystem: Medical College of Pennsylvania—Main Campus and Eastern Pennsylvania Psychiatric Institute (3300 Henry Avenue, Philadelphia, PA 19129) for operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include five emergency generators and two 650 hp natural gas or #6 oil-fired boilers, two 750 hp #4 oil-fired boilers and one 200 hp natural gas-fired boiler.

N96-003: Tenet HealthSystem: Medical College of Pennsylvania—Queen Lane Campus (2900 West Queen Lane, Philadelphia, PA 19129) for operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one emergency generator and five #2 oil-fired boilers; two are rated at 225 hp, one is rated at 112 hp, and two are rated at 84 hp.

Notice of Intent to Issue Title V Operating Permits

Under 25 Pa. Code § 127.521, the Department of Environmental Protection (Department) intends to issue a Title V Operating Permit to the following facilities. These facilities are major facilities subject to the operating permit requirements under Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F and G (relating to operating permit requirements; and Title V operating permits).

Appointments to review copies of the Title V application, proposed permit and other relevant information must be made by contacting Records Management at the regional office telephone number noted. For additional information, contact the regional office noted.

Interested persons may submit written comments, suggestions or objections concerning the proposed Title V permit to the regional office within 30 days of publication of this notice. Written comments submitted to the Department during the 30-day public comment period shall include the name, address and telephone number of the persons submitting the comments, along with the reference number of the proposed permit. The commentator should also include a concise statement of any objections to the permit issuance and the relevant facts upon which the objections are based.

The Department reserves the right to hold a public hearing on the proposed action based upon the information received during the public comment period and will provide notice of any scheduled public hearing at least 30 days in advance of the hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation where the facility is located.

Southwest Regional Office: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4174.

TV-26-00119: Anchor Glass Container Corp. (4343 Anchor Glass Parkway, Tampa, FL 33634) for their glass container manufacturing facility at their A. W. Workman (Plant 05) in South Connellsville, **Fayette County**. As a result of the potential levels of NO_x, Particulate matter, and SO_x emitted from this facility, it is a major stationary source as defined in Title I, Part D of the Clean Air

Amendments. The facility is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

TV-04-446: AES Beaver Valley Partners Inc. (394 Frankfort Road, Monaca, PA 15061) for their coal fired power plant in Potter Township, **Beaver County**. As a result of the potential levels of NO_x, Particulate matter, and SO_x emitted from this facility, it is a major stationary source as defined in Title I, Part D of the Clean Air Amendments. The facility is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

Northwest Regional Office: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6940.

TVOP-62-00017: United Refining Co.—Warren (P. O. Box 780, Warren, PA 16365) in Warren, **Warren County**. The facility's air emission sources consist of five boilers, the refinery facility, two sulfur plants, wastewater separators and system and several storage tanks. The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments.

TVOP-24-00083: Carbone of America, Graphite Materials Division (201 Stackpole Street, St. Marys, PA 15857) in St Marys, **Elk County**. The facility is primarily used for the production of graphite materials. The facility's air emission sources include material handling equipment, beehive kilns, curing ovens, carbottom kilns, batch graphitizers and miscellaneous finishing and machining equipment. The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to the facility's potential to emit of Sulfur Oxides and Particulate Matter less than 10 microns in diameter. The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

Philadelphia Department of Public Health: Air Management Services, 321 University Ave., Philadelphia, PA 19104, (215) 685-7584.

V95-018: Gasket Materials Corp. (80-88 Morris Street, Philadelphia, PA 19148) for operation of a gasket manufacturing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two adhesive coaters, a hot melt coater and a solvent cleaning process.

V95-052: Graphic Arts, Inc. (4100 Chestnut Street, Philadelphia, PA 19104) for operation of a facility that manufactures high quality printed materials using lithographic printing presses in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include five nonheatset sheetfed lithographic printing presses and one 2.7 MMBTU/hr natural gas-fired boiler.

V99-001: Grays Ferry Cogeneration Partnership (2600 Christian Street, Philadelphia, PA 19146) for operation of a steam and electric generating facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include a 1119 MMBTU/hr natural gas or #2 fuel-fired auxiliary boiler and a 1515 MMBTU/hr natural gas or #2 fuel-fired combustion turbine with or without a 366 MMBTU/hr natural gas or #2 fuel-fired Heat Recovery Steam Generator (HRSG) with Selective Catalytic Reduction System (SCR).

V95-016: Interstate Brands Corp. (9801 Blue Grass Road, Philadelphia, PA 19114) in the City of Philadelphia, **Philadelphia County**. The facility's air emissions' sources include two 33 MMBTU/hr boilers, two 2.8

MMBTU/hr air compressors, 17 <2 MMBTU/hr heaters, three yeast baking ovens, one nonyeast baking ovens, one yeast fryer, and three nonyeast fryers. The air compressors each have selective noncatalytic reduction (SNCR). The yeast baking ovens are controlled by two catalytic oxidizers.

V95-057: Navy Public Works Center—Detachment Philadelphia (Broad and Porter Streets, Philadelphia, PA 19112) for operation of a facility that provides facilities maintenance, repair, utilities, engineering planning, consultation and construction services in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include a diesel pump, three 217/207 MMBTU/hr boilers that burn natural gas/#6 fuel oil controlled by low NO_x burners with associated flue gas recirculation, one diesel vehicle fueling station, and one gasoline vehicle fueling station controlled by vapor recovery.

V95-029: Naval Surface Warfare Center Carderock Division (NSWCCD) Ship System Engineering Station (5001 South Broad Street, Code 02, Philadelphia, PA 19112-5083) for operation of a facility in which activities include the research, development, testing, evaluation, fleet support and in-service engineering for surface and undersea naval ships in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include five wall-fired ship boilers, each with a heat input between 200 and 385 MMBTU/hr, six boilers each with a heat input <10 MMBTU/hr, ten heaters each with a heat input <3 MMBTU/hr, seven emergency generators, three engine test cells, three diesel engines used for testing, ten gas turbines, a paint spray booth, abrasive blasting, wood working and a dip tank solvent cleaner. The facility's air emissions control devices include a dust collector and baghouse.

V95-046: Northeast Water Pollution Control Plant (3899 Richmond Street, Philadelphia, PA 19137) for operation of a water treatment plant in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include liquid treatment processes, solids treatment processes, four 20-50 MMBTU/hr boilers, seven boilers <15 MMBTU/hr, four digester gas flares and a cold degreaser.

V95-005: PECO Energy Co., Richmond Station (3901 North Delaware Avenue, Philadelphia, PA 19137) for operation of an electric utility in the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include two 838 MMBTU/hr combustion turbines and a 1.7 MMBTU/hr boiler.

V96-012: SBF Communication Graphics (3747 Ridge Avenue, Philadelphia, PA 19132) for operation of a facility that prints and collates business forms in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include seven nonheatset offset lithographic printing presses, three heatset offset lithographic printing presses [one with infrared heat, one with two 804,000 BTU/hr natural gas-fired dryers, and one with eight UV dryers], one 1.26 MMBTU/hr #2 oil-fired boiler and one paper trim collection system w/cyclone and bailer.

V95-045: Southwest Water Pollution Control Plant/Biosolids Recycling Center (8200 Enterprise Avenue, Philadelphia, PA 19153) for operation of a water treatment plant in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include liquid treatment processes, solids treatment processes, Biosolids Recycling Center processes, three 20-50

MMBTU/hr boilers, four boilers, two furnaces and a steam cleaner, each <15 MMBTU/hr, four digester gas flares and two portable sandblast units.

V95-002: Trigen—Philadelphia Energy Corp., Schuylkill Station (2600 Christian Street, Philadelphia, PA 19146) for operation of a steam generating facility in the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include two 795 MMBTU/hr boilers and one 761 MMBTU/hr boiler. Two of the boilers are controlled by a cyclone separator.

PLAN APPROVALS

Applications received and intent to Issue Plan Approvals under the Air Pollution Control Act (35 P. S. §§ 4001—4015).

Northeast Regional Office: Air Quality Program, Two Public Square, Wilkes-Barre, PA 17811-0790, (570) 826-2531.

40-301-080: SPCA of Luzerne County (524 East Main Street, Wilkes-Barre, PA 18702) for construction of a crematory incinerator and associated air cleaning device in Plains Township, **Luzerne County**.

Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.

21-05001A: Lear East, LP (50 Spring Road, Carlisle, PA 17103) for the modification to automotive carpet foam molding operation and installation of a KJ Automotive Carpet Molding Line in Carlisle Borough, **Cumberland County**.

Northcentral Regional Office: Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3637.

08-302-042: Oak Hill Veneer, Inc. (P. O. Box 304, Troy, PA 16947) for construction of a 16.26 million BTU/hour wood-fired boiler and associated air cleaning device (a multiclone collector) in Troy Township, **Bradford County**. This boiler is subject to Subpart Dc of the Federal Standards of Performance for New Stationary Sources.

OP-08-0004A: Masonite Corp. (P. O. Box 311, Towanda, PA 18848) for reactivation of a 161 million BTU per hour woodwaste and natural gas-fired boiler (No. 2 boiler), the particulate matter emissions from which will be controlled by an electrostatic precipitator, which has been out of operation for more than 1 year in Wysox Township, **Bradford County**. The applicant proposes to operate the boiler no more than 1,000 hours per 12-consecutive month period. The boiler could result in the emission of up to 16.84 tons of particulate matter/PM10 (particulate matter sized less than ten microns in diameter), 24.15 tons of nitrogen oxides, 135.24 tons of carbon monoxide, 4.025 tons of volatile organic compound and .097 tons of sulfur oxides for a 12-consecutive month period.

Southwest Regional Office: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4174.

PA-03-076A: The Peoples Natural Gas Co. (625 Liberty Avenue, CNG Tower, Pittsburgh, PA 15222) for installation of EFGI on Gerty #2 at Girty Compressor Station in South Bend Township, **Armstrong County**.

PA-32-303A: Dominion Transmission, Inc. (625 Liberty Avenue, Pittsburgh, PA 15222) for installation of a compressor engine at Cherry Tree Station in Montgomery Township, **Indiana County**.

PA-63-905A: Ross Mould, Inc. (259 South College Street, Washington, PA 15301) for operation of facility in Washington City, **Washington County**.

Northwest Regional Office: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6940.

PA-33-168A: Miller Welding & Machine Co. (1000 Miller Drive, Brookville, PA 15825) for construction of a surface coating operation (for fabricated metal parts) in Rose Township, **Jefferson County**.

PA-25-025B: General Electric (2901 East Lake Road, Erie, PA 16531) for revision of existing operating permit conditions for surface coating operations at the Erie facility in Erie, **Erie County**. The public notice is required for sources required to obtain a Plan Approval at Title V facilities in accordance with 25 Pa. Code § 127.44. The permit will be subject to the following conditions:

1. Pounds of VOC per gallon of coating for each source shall remain the same.
2. Total VOC emissions for each source shall be based on a consecutive 12-month period.
3. The sources shall comply with 25 Pa. Code § 129.52 for surface coating processes.
4. The sources shall comply with 25 Pa. Code §§ 123.31 and 123.41 for odor and visible emissions.

These conditions will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate the Best Available Technology for the source.

For additional information regarding the above, please contact Lori McNabb or Devendra Verma at (814) 332-6940 or by writing the Department at the previous address.

PA-25-066D: AKW LP (1015 East 12th Street, Erie, PA 16503) for construction of a new 7,000 ton forging press controlled by a scrubber and voluntary emission limit of permits PA-25-066A and PA-25-066B by Accuride Corp. in the City of Erie, **Erie County**. The facility is not a Title V Facility.

PA-25-648B: Welch's (South Lake Street, P. O. Box 471, North East, PA 16428) for modification of an existing boiler (146 MMBtu/hr) to increase hours of operation to 8,760 hrs/year in North East, **Erie County**. This modification is subject to Federal NSPS, 40 CFR Part 60, Subpart Db.

PA-25-648A: Welch's (South Lake Street, P. O. Box 471, North East, PA 16428) for construction of a natural gas-fired 120.8 MMBtu/hr combustion unit in North East, **Erie County**. This construction is subject to 40 CFR Part 60, Subpart Db.

Notice of Intent to Issue

Air Quality Plan Approval **PA-03-975A, Armstrong Energy, LLC, c/o Dominion Energy, Inc.**, P. O. Box 26532, Richmond, VA 23261. Notice is hereby given in accordance with 25 Pa. Code § 127.44(b) and 127.45 that the Department intends to issue an Air Quality Plan Approval to allow the construction of the Armstrong Energy Project, near State Road 156 in South Bend Township, **Armstrong County**.

The proposed facility is subject to the applicable requirements of 25 Pa. Code, Chapter 127 (related to construction, modification, reactivation and operation of sources, including the nonattainment New Source Review provisions of Subchapter E), 40 CFR 52.21 (related to

Prevention of Significant Deterioration), 40 CFR Part 60, Subparts GG and Kb, (related to standards of performance for turbines and storage tanks), 40 CFR Parts 72, 73, 75 and 77 (related to acid rain), and 25 Pa. Code §§ 123.102—123.120 (related to the NO_x budget program). The Department believes that the facility will meet these requirements by complying with the following Plan Approval conditions:

1. The facility is to be constructed in accordance with the plans submitted with the application (as approved herein).

2. Upon completion of the construction of the facility, an operating permit must be obtained. Notify the Department when the installation is completed so that the facility can be inspected for issuance of an operating permit.

3. This Plan Approval authorizes Armstrong Energy, LLC to construct a Gas Turbine Generating Station, located in South Bend Township, **Armstrong County**.

4. The main source at this facility will be four simple-cycle, dual-fuel combustion turbines, General Electric Model GE 7 FA, rated at 165.1 MW and 1545 mmbtu/hr each. Turbines will be equipped with dry low NO_x combustors for use during the combustion of natural gas. Turbines shall also be equipped with water injection for use during the combustion of low sulfur diesel fuel.

5. Supporting equipment at this site will include four natural gas heaters rated at 7.7 mmbtu/hr each and two 2.25 million-gallon diesel fuel storage tanks.

6. NO_x emissions from the turbines shall be limited to 9 ppm during the combustion of natural gas. Hourly emission rates from each turbine during the combustion of natural gas shall be limited to the following:

Pollutant	Rate
NO _x	64.0 lb/unit hr
CO	31.0 lb/unit hr
SO ₂	2.8 lb/unit hr
VOCs	3.0 lb/unit hr
PM ₁₀	18.0 lb/unit hr

7. NO_x emissions from the turbines shall be limited to 56 ppm during the combustion of low-sulfur diesel fuel. Hourly emission rates from each turbine during the combustion of diesel fuel shall be limited to the following

Pollutant	Rate
NO _x	456.0 lb/unit hr
CO	79.0 lb/unit hr
SO ₂	100.0 lb/unit hr
VOCs	8.0 lb/unit hr
PM ₁₀	39.0 lb/unit hr

8. Total consumption of natural gas in all turbines combined per 12-consecutive month period shall not exceed 14.77×10^9 standard cubic feet when burning 100% natural gas.

9. Total consumption of low sulfur diesel fuel in all turbines combined per 12-consecutive month period shall not exceed 11.41×10^6 gallons when burning 100% fuel oil.

10. Consumption of natural gas shall be reduced by 892 standard cubic feet for every gallon of diesel fuel consumption during the same 12-consecutive month period.

11. The annual average sulfur content of the low-sulfur diesel fuel shall not exceed 0.05 weight percent.

12. Pollutant emissions from the total facility shall not exceed the following:

Total Facility—Wide Emission Rate (Tons/Year)

Pollutant	Source			Total
	Turbines (All)	Nat. Gas Heaters	Fuel Oil Storage	
NO _x	253.7	3.5		257.2
CO	124.6	3.0		127.6
SO ₂	38.5			38.5
VOCs	11.6		0.1	11.7
PM ₁₀	80.1			80.1

13. Per 25 Pa. Code § 127.13, if the construction is not commenced within 18 months of issuance of this Plan Approval, or if there is more than an 18-month lapse in construction, a new Plan Approval application shall be submitted.

14. The proposed construction is subject to 25 Pa. Code §§ 127.206(d)(1) and (2), and other applicable sections of Chapter 127, Subchapter E, for nonattainment New Source Review. In accordance with 25 Pa. Code § 127.205(3), each modification to a facility shall offset in accordance with 25 Pa. Code §§ 127.201 and 127.211, the total of the net increase in potential to emit.

15. The net NO_x emission increase from this facility is limited to 257.2 tons per year. In accordance with 25 Pa. Code § 127.210, new emissions will be offset with ERCs in a ratio of 1.15:1. Required ERCs equals 296 tons.

16. Permittee shall procure 296 tons of NO_x Emission Reduction Credits prior to commencement of operation. Credits will be required to be certified by the Department.

17. The turbines are subject to the applicable requirements of the 40 CFR Part 60, Subpart GG, Standards of Performance for Stationary Gas Turbines.

18. The two 2.25 million-gallon low-sulfur diesel fuel storage tanks are subject to the applicable requirements of 40 CFR Part 60, Subpart Kb, Standards of Performance for Volatile Organic Liquid Storage Vessels.

19. In accordance with 40 CFR 60.334(a), permittee shall install and operate a continuous monitoring system to monitor and record the fuel consumption and the ratio of water to fuel being fired in the turbine. This system shall be accurate to within ±5%, and must be approved by the Department.

20. In accordance with 40 CFR 60.344(a), permittee shall monitor the sulfur content and nitrogen content of the fuel being fired in each turbine. Certification of the sulfur and nitrogen contents of the fuel by the fuel supplier shall be used to demonstrate compliance with this condition.

21. Permittee shall install, certify, maintain and operate a Department-approved emission monitoring system in accordance with 25 Pa. Code Chapter 139, the Department's *Continuous Source Monitoring Manual*, 40 CFR Part 60, and 40 CFR Part 75. At a minimum the system shall measure and record the following for each turbine:

- Exhaust Gas Flow
- Nitrogen Oxide emissions as (NO₂) (Continuous)
- Carbon Monoxide (Continuous)
- % Oxygen (Continuous)

22. Permittee shall record hours of operation of each of the turbines, and the amount and type of fuel consumed, on a daily basis.

23. Permittee shall comply with the applicable reporting requirements of 40 CFR 60.7, 40 CFR 60.116b(d) and 40 CFR 60.334(c).

24. In accordance with 40 CFR 60.4, copies of all requests, reports, applications, submittals and other communications shall be forwarded to both the Environmental Protection Agency and the Department at the address shown below, unless otherwise noted:

Director, Air, Toxics, and Radiation, Environmental Protection Agency, Region III, 841 Chestnut Street, Philadelphia, PA 19107 and PA Department of Environmental Protection, Regional Air Quality Manager, Office of Air Quality, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

25. In accordance with 40 CFR 60.334(c), permittee shall record daily, and shall report quarterly, in accordance with 40 CFR 60.7(c), any 1-hour period during which the average water-to-fuel ratio, as measured by the continuous water and fuel measuring system, falls below the ratio that was determined during the stack test to demonstrate compliance with NO_x emission limitations. Permittee shall also report any period during which the actual fuel-bound nitrogen content exceeds the fuel-bound nitrogen content determined during the stack test to demonstrate compliance with the NO_x emission limitations. Permittee shall also report any period during which the actual fuel-bound sulfur content exceeds 0.05 weight percent.

26. Compliance with the turbine emission limitations for NO_x and CO while using both low-sulfur diesel fuel and natural gas shall be demonstrated through performance stack testing on each turbine.

A. In accordance with 40 CFR 60.335(c)(2), the monitoring device required by 40 CFR 60.334 shall be used to determine the fuel consumption and the water-to-fuel ratio necessary to comply with turbine NO_x emission limitations at 30, 50, 75 and 100% of peak load, or at four points in the normal operating range of the gas turbine, including the minimum point in the range and peak load. All loads shall be corrected to ISO conditions using the appropriate equations as supplied by the turbine manufacturer.

B. All stack testing shall be performed in accordance with 40 CFR 60.8 and 60.335, 25 Pa. Code Chapter 139 regulations and the most recent version of the Department's *Source Testing Manual*.

C. Two copies of the stack test protocol shall be submitted to the Department at least 60 days in advance of the stack test date. Stack testing shall not take place until permittee has received written approval of the stack test protocol.

D. Company shall notify the Department of the date and the time of the stack test at least 2 weeks prior to the tests so that an observer may be present.

E. Two copies of the stack test results shall be submitted to the Department within 60 days of completion of the test.

F. Stack testing shall be performed within 60 days of achieving maximum firing rate but no later than 180 days after the initial startup.

G. Permittee shall record all pertinent operating data during the stack test and include this data with the stack test results.

27. The combustion turbines are subject to the Title IV Acid Rain Program of the 1990 Clean Air Act Amendments, and shall comply with all applicable provisions of

that Title, including the following:

40 CFR Part 72	Permits Regulations
40 CFR Part 73	Sulfur Dioxide Allowance System
40 CFR Part 75	Continuous Emissions Monitoring
40 CFR Part 77	Excess Emissions

28. The combustion turbines are subject to the applicable requirements of the NO_x Budget Program established at 25 Pa. Code §§ 127.102—123.120.

29. In accordance with 25 Pa. Code §§ 123.1 and 123.2, there shall be no fugitive emissions from this facility except those that arise from the use of roads. All reasonable actions shall be taken to minimize fugitive emissions that arise from use of roads. Reasonable actions shall include, but shall not be limited to paving, sweeping, and application of water or other dust suppressants. In no case shall fugitive emissions arising from the use of roads be permitted to cross the property line.

30. In accordance with 25 Pa. Code § 123.31, permittee shall not permit the emission of any malodorous air contaminants from any source in such a manner that the malodors, as determined by the Department, are detectable outside the permittee's property.

31. The opacity of the exhaust from all sources at this facility shall not exceed 10% at any time. Opacity shall be measured using EPA Reference Method 9, found at 40 CFR 60, Appendix A.

32. All equipment at this facility shall be equipped with manufacturer-designed silencers and/or mufflers. The turbines, generators and gas compressors shall be enclosed in structures designed by the manufacturer to minimize sound levels.

33. This Plan Approval authorizes the temporary operation of the sources covered by this Plan Approval provided that the following conditions are met.

A. The Department must receive written notice from the permittee of the anticipated date that sources will commence operation.

B. Operation is authorized only to facilitate the startup and shakedown of the sources, to permit operation of the sources pending the issuance of an Operating Permit, or to permit the evaluation of the sources for compliance with all applicable regulations and requirements.

C. This condition authorizes temporary operation of the sources for a period of 180 days from the start of commencement of operation, provided that the Department receives notice from the permittee under Subpart A.

D. Permittee may request an extension of this Plan Approval if compliance with all applicable regulations and Plan Approval requirements has not been established. The extension request shall be submitted in writing at least 15 days prior to the end of this period of temporary operation and shall provide a description of the compliance status of the source, a detailed schedule for establishing compliance, and the reasons that compliance has not been established.

E. The notice submitted by the permittee pursuant to Subpart A, above, prior to the expiration date of this Plan Approval, shall modify the Plan Approval expiration date. The new Plan Approval expiration date shall be 180 days from the date of the start-up.

F. Permittee shall submit a Title V Operating Permit Application within 120 days of startup of the sources and/or pollution control devices.

PSD air quality modeling shows that the maximum impacts for CO, NO₂ and PM₁₀ are below the class II area significance levels. A full impact analysis to determine PSD increment consumption and compliance with the National Ambient Air Quality Standards was therefore not necessary.

Any person wishing to either object to issuance of the plan approval or a proposed condition thereof, or to provide the Department with additional information that they believe should be considered prior to the issuance of the plan approval, or to request a hearing may submit the information to the Department. Comments should be mailed to the Department at the address shown below. All comments must be received within 30 days of the date of this public notice. Comments shall include the following:

1. Name, address and telephone number of the person filing the comment.
2. Identification of the proposed plan approval issuance being opposed.
3. Concise statement of the objections to the plan approval issuance, and the relevant facts upon which the objections are based.

Written comments should be mailed to Barbara Hatch, Air Pollution Control Engineer, PADEP, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4000.

MINING

APPLICATIONS TO CONDUCT COAL AND NONCOAL ACTIVITIES

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to these applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District mining office indicated above each application. Where a 401 water quality certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for such certification.

Written comments or objections, or requests for informal conferences on applications, may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 86.31—86.34 and 77.121—77.123 (relating to public notices of filing of permit applications, opportunity for comment and informal conferences).

Where any of the mining activities listed will have discharges of wastewater to streams, the Department will incorporate NPDES permits into the mining activity permits issued in response to these applications. These

NPDES permits will contain, at a minimum, technology-based effluent limitations (as described in the Department's regulations—25 Pa. Code §§ 77.522, 87.102, 88.92, 88.187, 88.242, 89.52 and 90.102) for iron, manganese, suspended solids, settleable solids, alkalinity and pH. In addition, more restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit when necessary for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies which have requested review of the NPDES permit requirements for a particular mining activity within the above-mentioned public comment period will be provided within a 30-day period to review and submit comments on those requirements.

Written comments or objections should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Pottsville District Office, 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

Coal Applications Received

54000103. Joe Kuperavage Coal Company (916 Park Avenue, Port Carbon, PA 17965), commencement, operation and restoration of an anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 255.0 acres, receiving stream—Schuylkill River. Application received August 7, 2000.

Knox District Office, P. O. Box 669, Knox, PA 16232.

16950109. Rosebud Mining Company (R. D. 1, Box 379A, Kittanning, PA 16201). Renewal of an existing bituminous surface strip operation in Toby Township, **Clarion County** affecting 311.0 acres. Receiving streams: unnamed tributary to Black Fox Run and Fiddler's Run to Black Fox Run. Application for reclamation only. Application received July 27, 2000.

16850116. Terry Coal Sales, Inc. (P. O. Box 58, Distant, PA 16223). Renewal of an existing bituminous surface strip, auger and fly ash/bottom ash disposal operation in Porter Township, **Clarion County** affecting 648.5 acres. Receiving streams: unnamed tributary to Leisure Run. Application for reclamation only. Application received August 2, 2000.

61990102. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127). Revision to an existing bituminous surface strip operation in Clinton and Venango Township, **Venango and Butler Counties** affecting 40.7 acres. Receiving streams: Unnamed tributary to Scrubgrass Creek. Revision to add the placement of fly ash within the permit area. Application received August 11, 2000.

16000104. Milestone Crushed, Inc. (521 South Street, Clarion, PA 16214). Commencement, operation and restoration of a bituminous surface strip operation in Richland Township, **Clarion County**, affecting 107.2 acres. Receiving streams: Unnamed tributaries to Turkey Run. Application received August 11, 2000.

Ebensburg District Office, 437 South Center Street, P. O. Box 625, Ebensburg, PA 15931-0625.

56000105. Hoffman Mining, Inc. (P. O. Box 130, 118 Runway Road, Friedens, PA 15541), commencement, operation and restoration of bituminous surface mine in Shade Township, **Somerset County**, affecting 76.6 acres, receiving stream Clear Shade, Dark Shade and tributaries to Clear Shade and Dark Shade, application received August 9, 2000.

11000103. T. J. Mining, Inc. (P. O. Box 370, Carrolltown, PA 15722), commencement, operation and restoration of bituminous surface mine in Cresson Township, **Cambria County**, affecting 84.0 acres, receiving stream Burgoon Run and unnamed tributaries to Burgoon Run, application received August 11, 2000.

Greensburg District Office, R. R. 2, Box 603-C, Greensburg, PA 15601.

26000201. Carbon Fuel Resources, Inc. (P. O. Box 275, West Leisenring, PA 15489). Application received for commencement, operation, and reclamation of a coal refuse reprocessing site located in German Township, **Fayette County**, proposed to affect 73.7 acres. Receiving streams: unnamed tributary to Monongahela River and unnamed tributary to Browns Run to Monongahela River. Application received: August 9, 2000.

03950108. Thomas J. Smith, Inc. (R. D. 1, Box 260D, Shelocta, PA 15774). Renewal application received for continued reclamation of a bituminous surface auger mine located in Burrell Township, **Armstrong County**, affecting 193.3 acres. Receiving streams: unnamed tributary "B" to Long Run and Long Run. Renewal application received: August 16, 2000.

65950107. Ralph Smith & Son, Inc. (R. D. 1, Box 184C, Derry, PA 15627). Renewal application received for continued reclamation of a bituminous surface mine located in Loyalhanna Township, **Westmoreland County**, affecting 97.7 acres. Receiving streams: two unnamed tributaries to Wolford Run. Renewal application received: August 16, 2000.

Ebensburg District Office, 437 South Center Street, P. O. Box 625, Ebensburg, PA 15931-0625.

Small Noncoal (Industrial Minerals) Final Bond Release Received:

11940803. Gerald Whited (263 Morris Street, Northern Cambria, PA 15714). Final bond release \$1,000 for the complete restoration of a small noncoal quarry in Susquehanna Township, **Cambria County**, affecting 1.0 acre, receiving stream West Branch Susquehanna, application received August 16, 2000.

Pottsville District Office, 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

Small Noncoal (Industrial Mineral) Bond Release Application

64920803. Mary Jane Sherman (36 E. Main Street, Hancock, NY 13783), Stage I and II bond release for a small quarry operation in Buckingham Township, **Wayne County** affecting 0.4 acre for \$400 on property owned by Mary Jane Sherman. Application received August 14, 2000.

**Department of Environmental Protection
Bureau of Deep Mine Safety**

The Bureau of Deep Mine Safety (BDMS) has approved Mon View Mining Company's request for a variance from the requirements of section 224(b) of the Pennsylvania

Bituminous Coal Mine Act at the Mathies Mine concerning test hole drilling. This notification contains a summary of this request. A complete copy of the variance request may be obtained from Allison Gaida by calling (724) 439-7469 or from BDMS web site at <http://www.dep.state.pa.us/dep/deputate/minres/dms/dms.htm>.

Summary of the request: Mon View Mining Company requested a variance from section 224(b) of the Pennsylvania Bituminous Coal Mine Act for an alternative to the test hole-drilling plan. The proposal accords protections to persons and property substantially equal to or greater than the requirements of section 224.

The basis for the Bureau's approval is summarized in the following conclusions:

1. The long horizontal borehole method proposed in lieu of the requirements set forth in section 224 has been used successfully at the Mathies Mine and other underground mines in this Commonwealth.

2. The long horizontal borehold method proposed is much less labor intensive and provides less exposure to lifting and strain type injuries, by not having to handle and use hand-held drills and steels. By mining normal depth cuts, the work force will be subjected to less risk of having accidents associated with equipment place changes.

3. The long horizontal borehold proposed in lieu of the requirement set forth in section 224(b) will provide a greater coal barrier than required by section 224(b). Mon View Mining Company's proposed long horizontal borehold method provides a 457% larger barrier for the protection of the miners from contacting the abandoned mine over the requirements of section 224(b).

4. The long horizontal boreholes will provide a quicker method to close the borehold in the event of contacting the abandoned mine by closing the valve located at the end of the pipe grouted in the rib and will be more suitable for grouting, if needed.

This approval is limited to Mon View Mining Company's variance from the requirements in section 224(b). All other terms and requirements of section 224(b) shall remain in effect. Continued authorization for operation under the approval is contingent upon compliance with the measures described in Mathies' plan.

APPLICATIONS RECEIVED UNDER SECTION 401: FEDERAL WATER POLLUTION CONTROL ACT

ENCROACHMENTS

The following permit applications and requests for Environmental Assessment approval and requests for water quality certification have been received by the Department of Environmental Protection (Department). Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. 1341(a)), requires the state to certify that the involved projects will not violate the applicable provisions of 33 U.S.C.A. §§ 1311—1313, 1316 and 1317 as well as relevant State requirements. Initial requests for 401 certification will be published concurrently with the permit application. Persons objecting to approval of a request for certification under section 401 or to the issuance of a Dam Safety or Encroachment Permit, or the approval of Environmental Assessments must submit any comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Application received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and requests for certification under section 401 of the Federal Water Pollution Control Act.

Southeast Regional Office: Program Manager, Water Management Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

E15-648, E23-400, E46-871. Encroachment. **PADOT**, 7000 Geerdes Blvd., King of Prussia, PA 19406. To install and maintain an ancillary conduit along several major regional roadways through **Chester, Delaware and Montgomery Counties** associated with the Intelligent Transportation System (ITS). The main stem will extend along US Route 202 Section 400, starting at a point 200 feet south of King Road (Malvern, PA Quadrangle N: 3.5 inches; W: 12.00 inches) and ending at a point just east of North Gulph Road (Valley Forge PA, Quadrangle N: 16.00 inches; W: 1.1 inches).

The scope of work will also include various branches as follows: Branch No. 1 will extend approximately 3 miles along the SEPTA Route 100 Rail Line, between the Route 202 overpass to just past the Montgomery Avenue overpass. Branch No. 2 will extend approximately 7.6 miles westbound along US Route 422 from the Route 202 Interchange. Branch No. 3 will extend approximately 5.2 miles eastbound on I-76 from milepost 382.2 to milepost 333.4. Branch No. 4 will extend 5.2 miles along I-476 from milepost 13.9 to milepost 19.1 and connect to the I-76 branch. Branch No. 5 will extend 1.2 miles along Route 23 between the US Route 422 Interchange and Allendale Road intersection and will connect with the District 6-0 Headquarters.

Proposed conduit within portions of Chester County, E15-648, will be installed along roadway right-of-ways over existing structures which cross: Trout Creek (WWF); Valley Creek (WWF, MF); Valley Creek (EV); Little Valley Creek (EV) and unnamed tributaries to aforementioned watercourses located in Tredyffrin, East Whiteland and West Whiteland Townships.

Proposed conduit within portions of Delaware County, E23-400, will be installed along roadway right-of-ways over existing structures which cross: Meadowbrook (CWF, MF); Ithan Creek (CWF, MF); Browns Run (CWF, MF) and Hardings Run (CWF, MF) located in Radnor and Haverford Townships.

Proposed conduit within portions of Montgomery County, E46-871, will be installed along roadway right-of-ways over existing structures which cross: Crow Creek (WWF); Doe Run (TSF); Gulph Creek (WWF); Perkiomen Creek (TSF); Plymouth Creek (WWF); Sawmill Run (WWF); Schuylkill River (WWF, MF); Trout Creek (WWF) and unnamed tributaries to aforementioned watercourses in Upper Merion, West Norriton, Lower Providence, Lower Merion and Plymouth Townships and West Conshohocken Borough.

Southcentral Regional Office: Section Chief, Water Management Program, Soils and Waterways Section, 909 Elmerton Avenue, 2nd Floor, Harrisburg, PA 17110, (717) 705-4707.

E06-542. Encroachment. **Central Berks Fire Co. No. 1**, P. O. Box 306, Centerport, PA 19516. To construct and maintain an access ramp and dry hydrant system in the floodway of the Schuylkill River (WWF, Scenic River) at a point at Belleman's Church Road for the purpose of providing access for fire trucks to draw water (Temple, PA Quadrangle N: 14.7 inches; W: 14.1 inches) in Centre Township, **Berks County**.

E07-334. Encroachment. **Logan Township, Bonnie Lewis**, 800 39th St., Altoona, PA 16601. To construct and maintain additions and improvements to the existing Greenwood Sewage Treatment Plant and be constructed a 24-inch outfall pipe in the floodway of Little Juniata River TSF) at a point approximately 2,000 feet upstream of SR 4018 (Bellwood, PA Quadrangle N: 13.5 inches; W: 14.1 inches) in Antis Township, **Blair County**.

E21-312. Encroachment. **Upper Allen Township**, 100 Gettysburg Pike, Mechanicsburg, PA 17055. To (1) remove an existing 30-inch corrugated metal pipe and an existing concrete block wall; (2) construct and maintain a 38-inch by 60-inch, 20-foot long elliptical concrete culvert (3) construct and maintain about 227 feet of trapezoidal shaped channel having a bottom width of 4.0 feet with three to one side slopes; and, (4) construct and maintain a 38-inch by 60-inch, 108-foot long stream reinforced concrete stream enclosure with R-5 riprap at the pipe's exit for the purpose of relocating approximately 340 feet of stream channel of an unnamed tributary to the Yellow Breeches Creek (a.k.a. Trout Run) (CWF) located near the Village of Grantham (Lemoyne PA Quadrangle N: 5.9 inches; W: 16.7 inches) in Upper Allen Township, **Cumberland County**.

E36-696. Encroachment. **Virginia Brady, Pequea Township**, 1020 Millwood Road, Willow Street, PA 17584. To remove the existing bridge and to construct and maintain a new concrete bridge having a single span of 20 feet with an underclearance of 8 feet minimum across the channel of Goods Run (TSF) on T-557 (Millwood Road) located about 0.7 mile south of Baumgardner Village (Conestoga, PA Quadrangle N: 13.8 inches; W: 5.0 inches) in Pequea Township, **Lancaster County**.

Northcentral Region: Water Management, Soils and Waterways Section, F. Alan Sever, Chief, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E18-303. Encroachment. **Donald Shetler**, R. R. 1, Box 527B, Lock Haven, PA 17745. To maintain a steel beam wood deck bridge with concrete abutments approximately 24' long by 12' 6" wide with a waterway opening of 17' by 5' and to remove a gravel bar approximately 50' by 10' and to fill in an eroded bank with removed gravel and to construct and maintain approximately 50 feet of riprap stream bank protection. The project is located on the south side of Big Plum Road approximately 2000' east of the intersection of Big Plum Road with Cider Press Road (Jersey Shore, PA Quadrangle N: 7.0 inches; W: 1.7 inches) in Dunnstable Township, **Clinton County**. The project will not impact wetlands while impacting approximately 80 feet of waterway. Big Plum Run is a cold water fisheries stream.

E55-165. Encroachment. **Matthew Metzger**, 19 Greenbrier Avenue, Selinsgrove, PA 17870. To construct, operate and maintain a road crossing an unnamed tributary to Middle Creek (Cold Water Fishery) and a contributory channel to the same waterway for access to private property. The road crossing the unnamed tributary shall be constructed with two 6-foot diameter by 25-foot long culvert pipes. The project will not impact

wetlands while impacting 50-feet of waterway which is located along the northern right-of-way of SR 2010 approximately 879-feet west of SR 2007 and SR 2010 intersection (Freeburg, PA Quadrangle N: 2.7 inches; W: 3.0 inches) in Washington Township, **Snyder County**.

Southwest Regional Office: Soils and Waterways Section, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1094 A1. Encroachment. **Parent and Child Guidance Center**, 2644 Banksville Road, Pittsburgh, PA 15216. To amend Permit No. E02-1094 which authorized the maintenance of an existing 10' diameter CMP culvert 235' long in a Tributary to Saw Mill Run (WWF), located approximately 1100' north of the intersection of Banksville Road and Potomac Avenue (Pittsburgh West, PA Quadrangle N: 5.5 inches; W: 5.3 inches) in the City of Pittsburgh, **Allegheny County**. The permit is amended to include the operation and maintenance of an existing 10' diameter CMP culvert 106.5' long to operate, maintain and repair an existing 12'-10" x 8'-4" CMP plate arch culvert 151' long and to construct and maintain 10' diameter CMP 272' long culvert extension to the existing 235' long 10' diameter culvert for the purpose of expanding the facilities parking lot.

E02-1314. Encroachment. **Urban Redevelopment Authority of Pittsburgh**, 200 Ross Street, Pittsburgh, PA 15219-2069. To construct and maintain a 48 inch outfall and a gabion lined and slush grouted stilling basin along the right bank of Nine Mile Run (TSF) as part of the Summerset at Frick Park Nine Mile Run Development (Pittsburgh East, PA Quadrangle N: 9.1 inches; W: 4.5 inches) in the City of Pittsburgh, **Allegheny County**.

E32-422. Encroachment. **Grant Township Supervisors**, 1599 Hartman Road, Marion Center, PA 15759. To operate and maintain a 6 inch depressed 72 inch x 55 inch arch pipe culvert in Rairigh Run (HQ-CWF) authorized for construction under Emergency Permit No. EP3200202. The project is located on T-830, approximately 1 mile from its intersection with SR 1037 (Rochester Mills, PA Quadrangle N: 5.35 inches; W: 7.35 inches) in Grant Township, **Indiana County**.

E65-763. Encroachment. **St. Clair Township**, P. O. Box 506, Seward, PA 15954. To remove the existing structure and to construct and maintain a 6 inch depressed 64 inch x 43 inch CMP arch culvert in Shannon Run (HQ-CWF) for the purpose of minimizing flooding. The project is located on Wildcat Road, approximately 1 mile from its intersection with Shannon Creek Road (Rachelwood, PA Quadrangle N: 17.0 inches; W: 9.0 inches) in St. Clair Township, **Westmoreland County**.

E02-1315. Encroachment. **Millvale Borough**, 501 Lincoln Avenue, Millvale, PA 15209. To construct and maintain a river trail and recreational facility along the right bank of the Allegheny River (WWF) consisting of the following: a sunken barge filled with R-6 riprap, a pedestrian walkway across the back channel of the Allegheny River on the north end of Washington's Landing (Herrs Island), access walking ramps along the river bank, various parking lots, a 24' wide bituminous access road from Bridge Street to the proposed Three Rivers Rowing Club site, a 10' wide aggregate walking trail from the City of Pittsburgh Corporation Limit through Millvale Borough and extending into Shaler Township, a canoe/kayak landing site and access road, a 50' x 175' boat storage building, a 55' x 90' boathouse and a gazebo. The project begins at River Mile 2.9 to 3.9 (Pittsburgh East, PA Quadrangle, the project begins at N: 17.1 inches;

W: 13.8 inches and ends at N: 19.4 inches; W: 12.1 inches) in the City of Pittsburgh, Millvale Borough and Shaler Township, **Allegheny County**.

E63-496. Encroachment. **American Legion Post #940**, 800 Middle Street, West Brownsville, PA 15417. To construct and maintain a 645 foot long marina along the left bank of the Monongahela River (WWF) at River Mile 55.2 (California, PA Quadrangle N: 6.0 inches; W: 0.4 inch) in West Brownsville Borough, **Washington County**.

Northwest Regional Office: Soils and Waterways Section, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6942.

E20-489. Encroachment. **PA Department of Conservation and Natural Resources**, Park Region No. 2, P. O. Box 387, Prospect, PA 16052-0387. To expand, rehabilitate and maintain the Jamestown Boat Livery in Pymatuning Lake east of Williamsfield Road approximately 2 miles north of S. R. 322 in Pymatuning State Park (Hartstown, PA Quadrangle N: 1.5 inches; W: 13.1 inches) in West Shenango Township, **Crawford County**, including the following:

1. Excavate approximately 0.6 acre of shoreline area above normal pool elevation of 1,008 feet, including approximately 0.087 acre of wetland.
2. Dredge approximately 12,000 cubic yards of material from approximately 2-acre area to establish a minimum of 5-foot depth of water at normal pool elevation of 1,008 feet.
3. Install approximately 400 linear feet of PVC sheet pile bulkhead or rock riprap shoreline protection with concrete dock bulkheads.
4. Remove the existing docks and install new floating docks to provide approximately 175 boat slips.

E25-602. Encroachment. **Millcreek Township**, 3608 West 26th Street, Erie, PA 16506. To conduct the following activities associated with the Heidler Road Drainage Improvement Project in a tributary to Walnut Creek downstream of Heidler Road northwest of Sterrettania Road (S. R. 832) in Millcreek Township, **Erie County**:

1. Realign approximately 800 feet of stream channel beginning at Heidler Road and extending downstream (Swanville, PA Quadrangle N: 8.0 inches; W: 6.9 inches).
2. Remove the existing structure and to install and maintain three 60-inch diameter HDPE pipe culverts having a length of 50 feet on a private driveway approximately 850 feet downstream of Heidler Road (Swanville, PA Quadrangle N: 8.1 inches; W: 6.85 inches).
3. Remove the existing structure and to install and maintain three 60-inch diameter HDPE pipe culverts having a length of 50 feet on a private driveway approximately 1,700 feet downstream of Heidler Road (Swanville, PA Quadrangle N: 8.5 inches; W: 6.45 inches).
4. Install and maintain concrete block stream bank walls along both banks for a distance of approximately 100 feet extending upstream from a private driveway approximately 2,600 feet downstream of Heidler Road (Swanville, PA Quadrangle N: 8.9 inches; W: 6.1 inches).

ACTIONS

FINAL ACTIONS TAKEN UNDER THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

[National Pollution Discharge Elimination System Program (NPDES)]

DISCHARGE OF CONTROLLED INDUSTRIAL WASTE AND SEWERAGE WASTEWATER

(Part I Permits)

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications and requests for plan approval and has issued the following significant orders.

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Market Street State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

Industrial waste and sewerage actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001).

Permits Issued

Southeast Regional Office: Regional Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6130.

WQM Permit No. 0900402. Sewerage. **Bucks County Water and Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976. Applicant is granted approval for the construction and operation of a submersible triplex pump station to serve in New Hope Borough and Solebury Townships, **Bucks County**.

WQM Permit No. 1500418. Sewerage. **City of Coatesville Authority**, 114 East Lincoln Highway, P. O. Box 791, Coatesville, PA 19320. Applicant is granted approval for the construction and operation of a pump station to serve Brinton Station a residential development located in East Fallowfield Township, **Chester County**.

WQM Permit No. 2300404. Sewerage. **White Horse Village Associates**, 535 Gradyville Road, Newtown Square, PA 19073-2814. Applicant is granted approval to rerate the White Horse Village STP located in Edgmont Township, **Delaware County**.

WQM Permit No. 1500405. Sewerage. **Uwchlan Township**, P. O. Box 255, Lionville, PA 19353-0255. Applicant is granted approval for the construction and operation to expand the Eagleview WWTP located in Uwchlan Township, **Chester County**.

NPDES Permit No. PA0053783. Sewage. **Avon Grove School District**, 375 South Jennersville Road, West Grove, PA 19390, is authorized to discharge from a facility located at Penn London Elementary School in New London Township, **Chester County** into an UNT to West Branch of White Clay Creek.

NPDES Permit No. PA0053180. Sewerage. **Montgomery Township Municipal Sewer Authority**, 1001 Stump Road, Montgomeryville, PA 18936, is authorized to discharge from a facility located in Montgomery Township, **Montgomery County** into receiving waters named Little Neshaminy Creek.

Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

NPDES Permit PA-0044024. Industrial Waste. **Pennsylvania Fish and Boat Commission, Benner Spring Fish Research Station**, 1225 Shiloh Road, State College, PA 16801-8495 is authorized to discharge from a facility located in Mt. Pleasant Township, **Wayne County**, to West Branch Lackawaxen.

NPDES Permit PA-0061247. Sewerage. **Carbon Dack Associates, L.L.C.**, 650 Naamans Road, Suite 315, P. O. Box 470, Brandywine Corporate Center, Claymont, DE 19073 is authorized to discharge from a facility located in Mahoning Township, **Carbon County**, to an unnamed tributary of Mahoning Creek.

NPDES Permit PA-0061131. Sewerage. **Dalton Sewer Authority**, P. O. Box 538, Dalton, PA 18414 is authorized to discharge from a facility located in La Plume Township, **Lackawanna County**, to Ackerly Creek.

Southcentral Regional Office: Regional Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4707.

Permit No. PA0028746. Sewerage. **Hampden Township (Pinebrook Plant)**, 230 South Sporting Hill Road, Hampden, PA 17055-3097 is authorized to discharge from a facility located in Hampden Township, **Cumberland County** to the receiving waters named Conodoguinet Creek.

Permit No. PA0014656. Sewerage. **Exide Corporation (Hamburg Facility)**, P. O. Box 14205, Reading, PA 19612-4205 is authorized to discharge from a facility located in Hamburg Borough, **Berks County** to the receiving waters named Schuylkill River.

Permit No. PA0042528. Sewerage. **Lester B. Searer** (Margaretta Mobile Home Park), 4754 East Propsect Road, York, PA 17406-8653 is authorized to discharge from a facility located in Lower Windsor Township, **York County** to the receiving waters named Cabin Creek.

Permit No. PA0081868. Sewerage. **Fairview Township** (Fairview Township North WWTP), 599 Lewisberry Road, New Cumberland, PA 17070 is authorized to discharge from a facility located in Fairview Township, **York County** to the receiving waters named Susquehanna River.

Permit No. PA0026735. Sewerage. **Swatara Township Authority**, 8675 Paxton Street, Hummelstown, PA 17036-8601 is authorized to discharge from a facility located in Swatara Township, **Dauphin County** to the receiving waters named Swatara Creek.

Permit No. PA0044621. Sewerage. **DCNR—Canoe Creek State Park**, R. R. 2, Box 560, Hollidaysburg, PA

16648 is authorized to discharge from a facility located in Frankstown Township, **Blair County** to the receiving waters named New Creek.

Permit No. 0100402. Sewage. **Biglerville Borough Authority**, 33 Musselman Avenue, Biglerville, PA 17307. This permit approves the construction of a pump station in Butler Township, **Adams County**.

Permit No. 6788449 00-1. Seage. **Fairview Township**, 599 Lewisberry Road, New Cumberland, PA 17070-2399. This permit approves the construction of Sewage Treatment Facilities in Fairview Township, **York County**.

Northcentral Regional Office: Department of Environmental Protection, 208 West Third Street, Suite 101, Grit Building, Williamsport, PA 17701.

NPDES Permit PA0036820. Sewerage. **Galeton Borough Authority**, P. O. Box 222, Galeton, PA 16922. Renewal granted to Borough Authority to discharge from facility located at Galeton Borough, **Potter County**.

NPDES PA0024627. Sewerage. **McClure Municipal Authority**, P. O. Box 138, McClure, PA 17841. Renewal Granted to Authority to discharge from facility located at McClure Borough, **Snyder County**.

NPDES PA0114073. Sewerage transfer. **Dominion Transmission Inc.**, 445 West Main Street, Clarksburg, WV 26301. Change in ownership has taken place to facility located at Farmington Township, **Tioga County**.

NPDES Permit PA 0228206. Industrial Waste. **Clearfield Municipal Authority**, 107 East Market Street, Clearfield, PA 16830. Permission granted to discharge from facility located at Pike Township, **Clearfield County**.

WQM Permit No. 1795408-A40. Sewerage. **Bradford Township/McBride**, P. O. Box 79, Woodland, PA 16881. Approval granted to construct and maintain single residence sewer system in the Bradford Township, **Clearfield County** pilot program.

WQM Permit No. 0884403-T2. Transfer Sewerage. **Shirley A. Hanson**, R. R. 1, Box 161, Harvey's Lake, PA 18618. Permission to transfer Hillside Mobile Home Park, granted to Permittee. Facility located at Ridgebury Township, **Bradford County**.

WQM Permit No. 0800403. Sewerage. **Colin L. Reed**, R. R. 2, Box 222, Gillett, PA 16925. Permission granted to construct and maintain single residence sewer system located at South Creek Township, **Bradford County**.

Southwest Regional Office: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

NPDES Permit No. PA0027715-A1. Industrial. **Mill Service, Inc.**, 1815 Washington Road, Pittsburgh, PA 15241-1498 is authorized to discharge from a facility located at Yukon Facility, South Huntingdon Township, **Westmoreland County** to receiving waters named Sewickley Creek.

NPDES Permit No. PA0215899. Industrial, **Veka, Inc.**, 100 Veka Drive, Fombell, PA 16123 is authorized to discharge from a facility located at Marion Township, **Beaver County** to receiving waters named Connoquenessing Creek.

NPDES Permit No. PA0096369. Sewage. **Valley High Mobile Home Park**, 79 Valley High MHP, Ruffsedale, PA 15679 is authorized to discharge from a facility located at Valley High MHP STP, East Huntingdon

Township, **Westmoreland County** to receiving waters named Unnamed Tributary of Buffalo Run.

NPDES Permit No. PA0216925. Sewage. **Consolidation Coal Company**, P. O. Box 100, Osage, WV 26543 is authorized to discharge from a facility located at Kuhntown Portal Wastewater Treatment Plant, Wayne Township, **Greene County** to receiving waters named Unnamed Tributary of Hoovers Run.

NPDES Permit No. PA0218545. Sewage. **Quecreek Mining, Inc.**, 1576 Stoystown Road, Friedens, PA 15541 is authorized to discharge from a facility located at Quecreek No. 1 Mine Portal Sewage Treatment Plant, Lincoln Township, **Somerset County** to receiving waters named Unnamed Tributary of Quemahoning Creek.

Permit No. 5670406-A1. Sewage. **Indian Lake Borough**, 1301 Causeway Drive, Indian Lake, PA 15926. Construction of equalization facilities located in Indian Lake Borough, **Somerset County** to serve Indian Lake Borough Sewage Treatment Plant.

Permit No. 6599415. Sewerage. **Mill Service, Inc.**, R. D. 1, Box 135A, Cemetery Road, Yukon, PA 15698. Construction of Activated Sludge Sewage Treatment System located in South Huntingdon Township, **Westmoreland County** to serve Mill Service, Inc.

Northwest Regional Office: Regional Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335, (814) 332-6942.

NPDES Permit No. PA0221627. Sewage. **Tri Lane Estates Mobile Home Park**, R. D. 7, Mercer, PA 16137 is authorized to discharge from a facility located in Lackawannock Township, **Mercer County** to an unnamed tributary to Little Neshannock Creek.

NPDES Permit No. PA0041831. Sewage. **Northwest Crawford County Sewer Authority**, P. O. Box 56, Springboro, PA 16435 is authorized to discharge from a

facility located in Springboro Borough, **Crawford County** to Conneaut Creek.

NPDES Permit No. PA0101320. Sewage. **Colonial Estates Mobile Home Park**, 432 Candle Avenue, Sebastian, FL 32958 is authorized to discharge from a facility located in Oil Creek Township, **Crawford County** to an unnamed tributary to Pine Creek.

NPDES Permit No. PA0092185. Sewage. **Peter Rabbit Campground, Inc.**, 551 Mahood Road, Butler, PA 16001 is authorized to discharge from a facility located in Brady Township, **Butler County** to Big Run.

NPDES Permit No. PA0221813. Sewage. **John H. Sechriest and James L. Whitmire**, 302 Egypt Road, Warren, PA 16365 are authorized to discharge from a facility located in Glade Township, **Warren County** to an unnamed tributary to Glade Run.

WQM Permit No. 4300401. Sewage. **Humane Society of Mercer County, Inc.**, P. O. Box 331, Sharpsville, PA 16150. This project is for the construction and operation of a small flow treatment facility located in Jefferson Township, **Mercer County**.

WQM Permit No. 1090402. Sewage. **Concordia Lutheran Ministries**, 615 North Pike Road, Cabot, PA 16023-2299. This project is for proposed plans to add redundancy to their existing system to ease maintenance in Jefferson Township, **Butler County**.

WQM Permit No. 4300408. Sewerage, **James A. Pumphrey SRSTP**, 1687 Lake Road, Mercer, PA 16137. Construction of James A. Pumphrey SRSTP located in Jefferson Township, **Mercer County**.

WQM Permit No. 2000409. Sewerage, **Frank E. Pashel SRSTP**, 234 Guenevere Dr., Pittsburgh, PA 15237. Construction of Frank E. Pashel SRSTP located in Wayne Township, **Crawford County**.

INDIVIDUAL PERMITS

(PAS)

The following NPDES Individual Permits for discharges of stormwater from Construction Activities have been issued.

Northeast Regional Office: Regional Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County and Municipality</i>	<i>Receiving Stream</i>
PAS10Q194	Posocco Equities 2610 Walbert Avenue Allentown, PA 18104	Lehigh County Upper Macungie Township	Little Lehigh and Jordan Creek HQ-CWF
PAS10Q203	Bracy, Inc. 5412 Shimerville Road Emmaus, PA 18049-5011	Lehigh County Upper Milford Township	Little Lehigh Creek HQ-CWF
PAS10Q062-R	IRA Lehnich P. O. Box 223 Emmaus, PA 18104	Lehigh County Lower Macungie Township	Little Lehigh Creek HQ-CWF
PAS10Q200	Scott D. Davis and David S. Mushko 544 Jubilee Street Emmaus, PA 18049	Lehigh County Upper Milford and Lower Macungie Township	Little Lehigh Creek HQ-CWF
PAS10Q196	Bible Baptist Church 511 Farmington Road Breinigsville, PA 18031	Lehigh County Upper Macungie Township	Little Lehigh Creek HQ-CWF

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County and Municipality</i>	<i>Receiving Stream</i>
PAS10R032	Silverleaf Resorts, Inc. Suite 120 1221 River Bend Drive Dallas, TX 75247	Luzerne County Butler and Dennison Townships	Nescopeck Creek HQ-CWF
PAS10S086	Charles M. Hannig Hannig Enterprise, Inc. 200 Plaza Court, Suite A East Stroudsburg, PA 18301	Monroe County Hamilton Township	Kettle Creek HQ-CWF
PAS10S082	Bestway Enterprises, Inc. 3877 Luker Road Cortland, NY 13047	Monroe County Barrett Township	Cranberry Creek HQ-CWF
PAS107419	US Department of Justice Federal Bur. Of Prisons 320 First St., NW Washington, DC 20534 & Bell Engineering Corp. 1330 Buffalo Rd. Rochester, NY 14624	Wayne County Canaan Township	Middle Creek Basin HQ-CWF-MF

Southwest Regional Office: Regional Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County and Municipality</i>	<i>Receiving Stream</i>
PAS10B011-1	Armstrong County Industrial Development Authority Armstrong County Department of Planning and Development 402 Market Street Kittanning, PA 16201-1485	Armstrong County North Buffalo Township South Buffalo Township	Pine Creek (HQ-CWF) and Nicholson Run (WWF)
PAS10B012	Mark Ann Industries, Inc. P. O. Box 1022 Kittanning, PA 16201	Armstrong County West Franklin Township	UNT Buffalo Creek
PAS10B013	The Bauer Company, Inc. P. O. Box 1022 Kittanning, PA 16201	Armstrong County West Franklin Township	Buffalo Creek (HQ-TSF)
PAS101022	Jackson Township Water Authority 2949 William Penn Avenue Johnstown, PA 15909	Cambria County Jackson Township	Laurel Run (HQ-CWF) and Saltlick Run (HQ-CWF)

INDIVIDUAL PERMITS

(PAR)

Coverage Under NPDES and/or Other General Permits

The following parties have submitted (1) Notices of Intent (NOIs) for Coverage under General NPDES Permits to discharge wastewater into the surface of the Commonwealth; (2) NOIs for coverage under General Permits for Beneficial Use of Sewage Sludge or Residential Septage by Land Application in Pennsylvania; or (3) Notifications for First Land Application of Sewage Sludge.

The EPA Region III Regional Administrator has waived the right to review or object to this permit action under the waiver provision: 40 CFR 123.24.

The application and related documents, effluent limitations, permitting requirements, and other information are on file and may be inspected and arrangements made for copying at the contact office noted.

List of NPDES and/or other General Permit Type

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater From Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Single Residence Sewage Treatment Plant
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems

*List of NPDES and/or
other General Permit Type*

PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site.
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site.
PAG-10	General Permit for Discharge Resulting From Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)

General Permit Type—PAG-2

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Northampton Township Bucks County	PAR10-D503	Council Rock School District 301 Twining Ford Rd., Richboro, PA 18954	Tributary to Neshaminy Creek (WWF, MF)	Department of Environmental Protection Suite 6010, Lee Park, 555 North Lane, Conshohocken, PA 19428 (610) 832-6130
New Hope Borough Bucks County	PAR10-D517	Union Square Limited Partnership P. O. Box 59, New Hope, PA 18938	Delaware River (WWF, MF)	Department of Environmental Protection Suite 6010, Lee Park, 555 North Lane, Conshohocken, PA 19428 (610) 832-6130
Plumstead Township Bucks County	PAR10-D521	GPNJ Associates, LP 4557 French Dr., Doylestown, PA 18901	Cabin Run Creek (CWF)	Department of Environmental Protection Suite 6010, Lee Park, 555 North Lane, Conshohocken, PA 19428 (610) 832-6130
Durham/Riegelsville Boroughs Bucks County	PAR10-D534	International Paper P. O. Box 158, Rieglesville, PA 18077	Delaware River (WWF, MF)	Department of Environmental Protection Suite 6010, Lee Park, 555 North Lane, Conshohocken, PA 19428 (610) 832-6130
Richland Township Bucks County	PAR10-D514	Walnut Bank Farm 130 Buck Rd., Suite 201, Holland, PA	Tohickon Creek (TSF)	Department of Environmental Protection Suite 6010, Lee Park, 555 North Lane, Conshohocken, PA 19428 (610) 832-6130
Newtown Township Bucks County	PAR10-D370	J. Loew and Associates, Inc. 55 Country Club Drive, Suite 200 Downingtown, PA 19335	Newtown Creek (WWF, MF)	Department of Environmental Protection Suite 6010, Lee Park, 555 North Lane, Conshohocken, PA 19428 (610) 832-6130
Tinicum Township Delaware River	PAR10-J183	Mack-Cali Realty Corporation 11 Commerce Dr., Cranford, NJ 07016	Long Hook Creek (WWF)	Department of Environmental Protection Suite 6010, Lee Park, 555 North Lane, Conshohocken, PA 19428 (610) 832-6130

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Antis Township Bellwood Borough Blair County	PAR-10-0702	Bellwood Bridge PennDOT 1620 N. Juniata Street Hollidaysburg, PA 16648	Little Juniata River	Blair County CD 1407 Blair Street Hollidaysburg, PA 16648 (814) 696-0877
Halifax Township Dauphin County	PAR-10-1206	Carol & Larry Strohecker 615-A Dunkie School Road Halifax, PA 17032	Susquehanna River	Dauphin County CD 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Swatara Township Dauphin County	PAR-10-1243	The McNaughton Company 4400 Deerpath Road Harrisburg, PA 17110	Beaver Creek	Dauphin County CD 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Derry Township Dauphin County	PAR-10-1236	Hershey Trust Company Founders Hall P. O. Box 830 Hershey, PA 17033-0830	Spring Creek (East)	Dauphin County CD 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
City of Harrisburg Dauphin County	PAR-10-1241	Harrisburg City School Dist. P. O. Box 2645 Harrisburg, PA 17105-2645	Spring Creek (West)	Dauphin County CD 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Southampton Township Franklin County	PAR-10-M217	James & Marlies Newman Stonewall Ridge Phase 2 & 3 121 Cottage Road Shippensburg, PA 17257	Muddy Run WWF	Franklin County CD 550 Cleveland Avenue Chambersburg, PA 17201 (717) 264-8074
Washington Township Franklin County	PAR-10-M218	Waynesboro Youth Soccer Assn. 12105 Old Pen Mar Road Waynesboro, PA 17268	East Branch Antietam Creek CWF	Franklin County CD 550 Cleveland Avenue Chambersburg, PA 17201 (717) 264-8074
Centre County Bellefonte Borough	PAR10F083	Kevin Zimmerman Parkview Heights Assoc. 742 Benner Pike Bellefonte, PA 16823	Unt. Spring Creek	Centre County CD 414 Holmes Ave. Suite 4 Bellefonte, PA 16823 (814) 355-6817
Columbia County Greenwood Twp/ Millville Boro	PAR102141	Millville Area School Dist. David Bowser, Secretary P. O. Box 260 Millville, PA 17846	Batten Run	Columbia County CD 702 Sawmill Rd. Suite 105 Bloomsburg, PA 17815 (570) 784-1310
Columbia County Town of Bloomsburg	PAR102143	Bloomsburg University Student Apts. Bloomsburg University Dept. of Geography & Science Sandra Kehoe Bloomsburg, PA 17815	Neals Run to Susquehanna River	Columbia County CD 702 Sawmill Rd. Suite 105 Bloomsburg, PA 17815 (570) 784-1310
Columbia County Briar Creek Borough	PAR102144	Dollar Tree Distribution Ctr. Donald & Joanne Bower R. R. 3, Box 3355 Berwick, PA 18603	Susquehanna River	Columbia County CD 702 Sawmill Rd. Suite 105 Bloomsburg, PA 17815 (570) 784-1310

General Permit Type—PAG-3

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Northampton County Upper Nazareth Township	PAR602234	Northern Auto Sales, Inc. 3486 Gun Club Road Nazareth, PA 18064	West Branch of Monocacy Creek	Northeast Office 2 Public Sq. Wilkes-Barre, PA 18711-0790 (570) 826-2511
Mifflin County Lewistown Borough	PAR213520	Juniata Concrete Company Lewistown Plant R. R. 3, P. O. Box 325 Mifflintown, PA 17059	Juniata River	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Perry County Oliver Township	PAR213537	Juniata Concrete Company Newport Plant R. R. 3, P. O. Box 325 Mifflintown, PA 17059	Little Buffalo Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Juniata County Walker Township	PAR213541	Juniata Concrete Company Mifflintown Plant R. R. 3, P. O. Box 325 Mifflintown, PA 17059	UNT to Cedar Spring Run to Doe Run	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Lancaster County Rapho Township	PAR203523	Bigbee Steel & Tank Company 99 W. Elizabethtown Road Manheim, PA 17545	Chickies Creek Rife Run	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Bedford County Bedford Township	PAR803502	Cannondale Corporation 172 Friendship Road Bedford, PA 15522	West Branch of Juniata River	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Lancaster County Ephrata Borough	PAR133502	Skip's Cutting 501 Alexander Drive Ephrata, PA 17522	Cocalico Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Bedford County Napier Township	PAR603567	James Young A J Auto Salvage R. D. 1, West Ridge Road Schellsburg, PA 15559	UNT to Shawnee Branch	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
York County Fairview Township	PAR603568	Kevin D. Young New Cumberland Auto Parts 1532 Thompson Lane Mechanicsburg, PA 17055	UNT to Yellow Breeches Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Bedford County Londonderry Township	PAR603569	Jim Sacco Auto Wrecker 2469 Cooksmill Road Hyndman, PA 15545	Wills Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Lebanon County South Lebanon Township	PAR203578	Alcoa, Inc. 3000 State Drive Lebanon, PA 17042	Quittapahilla Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Dauphin County Elizabethville Borough	PAR803593	C. Summers, Inc. 112 Spruce Street Elizabethville, PA 17023	Wiconisco Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Lancaster County East Earl Township	PAR213514	Terre Hill Concrete Products, Inc. Plant #2 P. O. Box 10 Terre Hill, PA 17581	Conestoga River	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Lancaster County East Earl Township	PAR213515	Terre Hill Concrete Products, Inc. Plant #1 & Plant #3 P. O. Box 10 Terre Hill, PA 17581	Conestoga River	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
York County Spring Garden Township	PAR603518	Larami Metal Co., Inc. P. O. Box 12 1173 Kings Mill Road York, PA 17405	Trib. To Codorus Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Blair County Taylor Township	PAR603570	Yerty Auto Service & Parts, Inc. Carl W. Yerty 1562 N. Route 36 Roaring Springs, PA 16673	UNT to Halter Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Lancaster County New Holland Borough & Earl Township	PAR803534	Sindall Transport, Inc. 461 Diller Avenue New Holland, PA 17557	Mill Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Adams County Mount Pleasant Township	PAR603571	Jeffrey J. Hartlaub Hartlaub & Sons Used Auto Parts, Inc. 270 Kuhn Road Littlestown, PA 17340	UNT to South Branch of Conewago Creek	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Clearfield County Bradford Township	PAG045098	Dorothy M. McBride R. R. 2, Box 276 Clearfield, PA 16830	Unnamed trib. Millstone Run	Northcentral 208 W. Third St. Williamsport, PA 17701 (717) 327-3664
Clearfield County Bradford Township	PAG044822	Daniel Turner P. O. Box 52 Bigler, PA 16825-0052	Sallies Bottom	Northcentral 208 W. Third St. Williamsport, PA 17701 (717) 327-3664
Bradford County South Creek Township	PAG045100	Colin L. Reed R. R. 2, Box 222 Gillett, PA 16925	Unnamed trib. To Roaring Run	Northcentral 208 W. Third St. Williamsport, PA 17701 (717) 327-3664
Loyalsock Township Lycoming County	PAR704816	Glenn O. Hawbaker, Inc. 2801 Canfield Lane, P. O. Box 249 Montoursville, PA 17754	Loyalsock Creek	Northcentral 208 W. Third St. Williamsport, PA 17701 (717) 327-3664
Harrison Township Potter County	PAR404806	Dominion Transmission Inc. West Main St. Clarksburg, WV 26301	North Br. Cowanesque River	Northcentral 208 W. Third St. Williamsport, PA 17701 (717) 327-3664
Genesee Township Potter County	PAR404804	Dominion Transmission Inc. 445 West Main St. Clarksburg, WV 26301	Rose Lake Run	Northcentral 208 W. Third St. Williamsport, PA 17701 (717) 327-3664
Clymer Township Tioga County	PAR404801	Dominion Transmission Inc. 445 West Main St. Clarksburg, WV 26301	Mill Creek	Northcentral 208 W. Third St. Williamsport, PA 17701 (717) 327-3664
City of DuBois Clearfield County	PAR804830	United Parcel Service, Inc. 690 Division Street DuBois, PA 15801	Storm Drain to Beaver Run	Northcentral 208 W. Third St. Williamsport, PA 17701 (717) 327-3664

NOTICES

4673

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Fayette County Springfield Township	PAR606159	Robert Platt Auto Wreckers 213 Foxburg Road Normalville, PA 15469	Unnamed feeder to Indiana Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Westmoreland County Unity Township	PAR806143	Westmoreland County Airport Authority 200 Pleasant Unity Road Suite 103 Latrobe, PA 15650	Monastery Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Allegheny County Greentree Borough	PAR806198	Wheeling Acquisition Corporation 100 East First Street Brewster, OH 44613	Whiskey Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Cambria County Lower Yoder Township	PAR806199	PA Department of Transportation Engineering District 9-0 1620 North Juniata Street Hollidaysburg, PA 16648	St. Clair Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000

General Permit Type—PAG-4

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Jefferson Township Mercer County	PAG048684	James A. Pumphrey 1687 Lake Road Mercer, PA 16137	Magargee Run	Northwest Region Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Wayne Township Crawford County	PAG048681	Frank E. Pashel 234 Guenevere Drive Pittsburgh, PA 15237	Sugar Lake	Northwest Region Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Bedford County Broad Top Township	PAG043657	Broad Top Township Merle and Edna Mae Barton 187 Municipal Road Defiance, PA 16633-0057	Int. Trib. to Longs Run	Southcentral Region 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

)

General Permit Type—PAG-5

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Former Canton Exxon Rt. 14/414 Canton, PA 17724 Canton Borough Bradford County	PAG054808	Ed Owlett Putnam Oil Company 5 East Avenue P. O. Box 114 Wellsboro, PA 16901	Spring Brook, tributary of Towanda Creek	Northcentral Regional Office Environmental Cleanup 208 W. Third St. Ste. 101 Williamsport, PA 17701-6448 (570) 321-6550

General Permit Type—PAG-7

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Montgomery Township Franklin County	PAG-07-0003	Synagro Mid Atlantic 1605 Dooley Road Whiteford, MD 21160	Larry Young Farm Montgomery Twp. Franklin County	Southcentral Regional Office 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

General Permit Type—PAG-8

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Montgomery Township Franklin County	PAG-08-3502 PAG-08-3515 PAG-08-3517 PAG-08-3522 PAG-08-3542 PAG-08-3547 PAG-08-3825	Synagro Mid Atlantic 1605 Dooley Road Whiteford, MD 21160	Larry Young Farm Montgomery Township Franklin County	Southcentral Regional Office 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Hopewell Township Bedford County	PAG-08-3508	Hopewell Borough WWTP P. O. Box 160 Hopewell, PA 16650	Bruce O'Neal Farm Hopewell Twp. Bedford County	Southcentral Regional Office 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
East Hempfield Township Lancaster County	PAG-08-3509	Kline's Services Inc. Five Holland Street P. O. Box 626 Salunga, PA 17538	Charles Farm East Hempfield Twp. Lancaster County	Southcentral Regional Office 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Taylor Township Blair County	PAG-08-3534	Martinsburg Municipal Authority 133 E. Allegheny Street P. O. Box 307 Martinsburg, PA 16662	E. F. Smith Farm Taylor Township Blair County	Southcentral Regional Office 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
East Donegal Township Lancaster County	PAG-08-3530	Columbia Municipal Authority 308 Locust Street Columbia, PA 17512	Dennis Drager Farm East Donegal Twp. Lancaster County	Southcentral Regional Office 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Dublin Township Huntingdon County	PAG-08-3543	Shade Gap Joint Municipal Authority P. O. Box 185 Shade Gap, PA 17255	Robert Skelly Farm Dublin Township Huntingdon County	Southcentral Regional Office 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

General Permit Type—PAG-9

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
St. Thomas Township Franklin County	PAG-09-3550	Galen May 197 Pioneer Drive St. Thomas, PA 17252	Kenneth Myers Farm St. Thomas Township Franklin County	Southcentral Regional Office 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Antrim Township Franklin County	PAG-09-3531	Thomas L. Daley S. R. Daley Son 4103 West Weaver Road Greencastle, PA 17225	N/A	Southcentral Regional Office 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

General Permit Type—PAG-10

<i>Facility Location County and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Stream Body of Water or Site Name and Address</i>	<i>Contact Office and Telephone No.</i>
Allegheny Township Potter County	PAG104802	Tennessee Gas Pipeline Co. 197 Tennessee Rd. Coudersport, PA 16915	Peet Brook Near Colesburg	Northcentral 208 W. Third St. Williamsport, PA 17701 (717) 327-3664

SAFE DRINKING WATER**Actions taken under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).**

Regional Office: Northcentral Field Operations, Environmental Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701.

Permit No. Minor Amendment. The Department issued an operation permit amendment to Hamilton Township Municipal Authority, P. O. Box 236, Morris Run, PA 16939, Hamilton Township, **Tioga County**. This permit amendment authorizes operation of your water filtration plant with the new media that was recently installed.

Permit No. 0899501. The Department issued an operation permit to Wyalusing Personal Care Home, R. R. 1, Box 186, Wyalusing, PA 18853, Wyalusing Township, **Bradford County**. This permit authorizes operation of the water system for Wyalusing Personal Care Home.

Northwest Regional Office: Regional Manager, Water Supply Management, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6899.

Permits Issued

1099505. Public Water Supply. **Young's Mobile Home Park**, 1723 Oneida Valley Road, Karns City, PA 16041. Permit issued for existing well Nos. 2, 3 and 4. Facilities located in Concord Township, **Butler County**.

Type of Facility: Certified Mobile Home Park.

Consulting Engineer: Jonathan K. Hiser, P. E., Hiser Engineering, Inc., P. O. Box 339, Worthington, PA 16262.

Construction Permit Issued: August 17, 2000.

HAZARDOUS SITES CLEANUP

Under the Act of October 18, 1988

Delancy Road Drum Removal Site

Thompson Township, Fulton County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (35 P. S. §§ 6020.101—6020.1304) (HSCA) has initiated a prompt interim response at the Delancy Road Drum Removal Site in Thompson Township, Fulton County, PA. This response has been undertaken under section 505(b) of HSCA.

Unknown persons discarded four 55-gallon drums. This was reported to the Southcentral Region Emergency Response Team (ERT), and recorded as Incident Notification #2597. A site investigation was performed, and recorded as ERT Incident #2652. The Department's ERT set the drums upright, secured them in place, opened and sampled the contents for laboratory analysis. The ERT also checked for the presence of ionizing radiation, photoionizable products, flammability, pH, fluorides, petroleum, chlorides, bromides, iodides and oxidizers. Use of a photoionization detector indicated that the material was highly flammable.

Sampling results from the Department's Bureau of Laboratories showed the presence of two compounds, toluene at a concentration of 407,000 parts per million (ppm) and acetone at a concentration of 218,000 ppm. These constituents, the reported chemical concentrations, and flammable properties are characteristic of paint wastes. This was also consistent with labeling information on the drums. One drum was labeled for the original product sold by PPC Quality Products, Fast Lacquer Thinner PC-10 (100% Virin Solvents—UN 1263 paint related material). This product contains toluene, acetone, methanol, naphtha, and ethylene glycol. PPC, Inc. was located at 1000 Armory Place, Brandenburg, KY 40108. An additional label read TALSOL Corporation, 4677 Devitt Drive, Cincinnati, OH, Poison—Lacquer Thinner—

VOC 6.86 lb/gal. It appears that each of the four drums has similar contents. The total volume for the four drums is estimated at 180 gallons.

Because the drums were intact and the contents had not spilled to the ground creating an emergency situation, the retrieval and disposal responsibility had been referred to the Southcentral Region's Environmental Cleanup Program, Hazardous Sites Cleanup Section.

The Department considered two alternatives: 1) No action, which would allow the drums to remain at their present location, and 2) The removal and proper disposal of the drums. The Department determined that the no action alternative would not be protective of public health or safety or the environment since deterioration of the drums and release of their contents would result in soil contamination, potential groundwater contamination and a direct contact threat to persons exposed to the drums' contents.

The Department removed the drums on August 8, 2000. This action was taken prior to the development of the Administrative Record to be protective of human health and the environment.

The Department is providing this notice under sections 505(b) and 506(b) of HSCA, and the publication of this notice starts the Administrative Record period under HSCA. The Administrative Record which contains information about this site and which supports the Department's decision to perform this action at the site is available for public review and comment. The Administrative Record can be examined from 8 a.m. to 4 p.m. at the Department's Southcentral Regional Office located at 909 Elmerton Avenue, Harrisburg, PA 17110, by contacting Barbara Faletti at (717) 705-4864. The Administrative Record can also be reviewed at the Fulton County Conservation District Office, 216 North 2nd Street, Suite 15, McConnellsburg, PA 17233 during normal operating hours.

The Administrative Record will be open for comment from the date of publication of this notice in the *Pennsylvania Bulletin* and will remain open for 90 days. Persons may submit written comments regarding this action to the Department before December 1, 2000, by mailing them to Barbara Faletti at PA Dept. of Environmental Protection, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

The public will have an opportunity to present oral comments regarding the action taken at a public hearing. The hearing has been scheduled for Monday, October 16, 2000, at 7 p.m. at the Fulton County Conservation District Office, 216 North 2nd Street, Suite 15, McConnellsburg, PA 17233. Persons wishing to present formal oral comment at the hearing should register before 4 p.m., October 11, 2000, by calling Sandra Roderick at (717) 705-4931. If no request for formal oral comment is received, the hearing will be canceled.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should call Sanda Roderick at the above number or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 2

The following final reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of submission of final reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed, and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning the final report, contact the Environmental Cleanup Program Manager in the Department Regional Office under which the notice of receipt of a final report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

Southeast Regional Office: Environmental Cleanup Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-5950.

Unisys and Former Lockheed Martin Site, Tredyffrin Township, **Chester County**. Randy L. Shuler, Environmental Resources Management, Inc., 250 Phillips Blvd., Suite 280, Ewing NJ, has submitted a Final Report concerning remediation of site soil and groundwater contaminated with heavy metals and solvents. The report is intended to document remediation of the site to meet Statewide health and site-specific standards.

Former Recycle Metals Corp., Parcel "A," Proposed Lankford Autoplex, Plymouth Township, **Montgomery County**. Christopher G. Barricklow, EncoTech Midwest, Inc., 39255 Country Club Drive, Suite B40, Farmington Hills, MI 48331, has submitted a Final Report concerning remediation of site soil contaminated with PCBs and lead. The report is intended to document remediation of the site to meet the Statewide health standard.

Former Braun Iron Works, Upper Moreland Township, **Montgomery County**. Laura L. Peck, Law Office of Janet S. Kole, 900 Haddon Avenue, Suite 412, Collingswood, NJ 08108, has submitted a Final Report concerning remediation of site soil contaminated with lead. The report is intended to document remediation of the site to meet the Statewide health standard.

Northeast Regional Field Office: Joseph Brogna, Regional Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

Former Allentown Paint Factory, City of Allentown, **Lehigh County**. William Ahlert, Manager, Mid-Atlantic Services, Lawler, Matusky & Skelly Engineers, LLP, The Sovereign Building, 609 Hamilton Mall, Allentown, PA 18101 has submitted a Final Report (on behalf of his client, Abraham Atiyeh, Sixth Street, Whitehall, PA 18052) concerning the remediation of site soils found or suspected to have been contaminated with lead, petroleum hydrocarbons, polycyclic aromatic hydrocarbons and BTEX components. The report was submitted to document remediation of the site to meet the Statewide health standard. A Notice of Intent to Remediate was simultaneously submitted. Please refer to additional *Pennsylvania Bulletin* notice.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908) and Chapter 250 Administration of Land Recycling Program

Provisions of 25 Pa. Code § 250.8 Administration of Land Recycling Program requires the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the Land Recycling and Environmental Remediation Standards Act (act). Plans and reports required by provisions of the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigations, concentration of regulated substances in environmental media, benefits of reuse of the property, and in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. A cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed, and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the content of the plans and reports, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice of the plan and report appears. If information concerning the plan and report is required in an alternative form, contact the community relations coordinator at the appropriate regional office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports.

Southeast Regional Office: Environmental Cleanup Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-5950.

ORFA Corp. of America, City of Philadelphia, **Philadelphia County**. A Baseline Environmental Report concerning remediation of site soil contaminated with lead, heavy metals, pesticides, solvents, BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons and groundwater contaminated with lead, heavy metals, BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons was submitted to the Department and approved. The special industrial area Consent Order and Agreement was executed on June 17, 1997 and the cleanup was completed on January 15, 1998.

Triboro Electric Company, Doylestown Borough, **Bucks County**. Terrence J. McKenna, Keating Environmental Management, Inc., 479 Thomas Jones Way, Suite 700, Exton, PA 19341, has submitted a Final Report concerning remediation of site soil contaminated with petroleum hydrocarbons. The report demonstrated attainment of the Statewide health standard and was approved by the Department on August 7, 2000.

Dick Residence, North Coventry Township, **Chester County**. Brian R. Evans, Hydrocon Services, Inc., 2945 S. Pike Avenue, Allentown, PA 18103, has submitted a Final Report concerning remediation of site soil contaminated with BTEX and polycyclic aromatic hydrocarbons. The report demonstrated attainment of the Statewide health standard and was approved by the Department on August 7, 2000.

Former Synthane Taylor Facility, West Norriton Township, **Montgomery County**. James F. Mattern, HydroScience, Inc., 607 Washington Street, Reading, PA 19601, has submitted a Final Report concerning remediation of site soil and groundwater contaminated with lead, heavy metals, solvents, BTEX and polycyclic aromatic hydrocarbons. The report demonstrated attainment of the Statewide health standard and was approved by the Department on August 10, 2000.

Northcentral Regional Office: Michael C. Welch, Environmental Cleanup Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448, (570) 321-6525.

Janet Gass Residence, City of Sunbury, **Norumberland County**. EarthRes Group, Inc., on behalf of its client Janet Gass, 805 Market Street, Sunbury, PA 17801, has submitted a Final Report concerning the remediation of site soil contaminated with BTEX and PAHs. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on August 15, 2000.

Northwest Regional Office: Craig Lobins, Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335, (814) 332-6648.

Caparo Steel Company (Perox Plant former Impoundment Area AOC-8), 15 Roemer Blvd., Farrell, PA 16121, City of Farrell, **County of Mercer**. Paul Wojciak, Environmental Management Associates Consultants, 10925 Perry Highway, Wexford, PA 15090, on behalf of his client, had submitted a final report concerning remediation of site soils and groundwater contaminated with lead and heavy metals. The report demonstrated attainment of the Statewide health standard and was approved by the Department on August 10, 2000.

SOLID AND HAZARDOUS WASTE

LICENSE TO TRANSPORT HAZARDOUS WASTE

Renewal licenses issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations for license to transport hazardous waste.

Bureau of Land Recycling and Waste Management: Division of Hazardous Waste Management, P. O. Box 8471, Harrisburg, PA 17105-8471.

Chemical Solvents, Inc., 3751 Jennings Road, Cleveland, OH 44109; **License No. PA-AH 0049**; renewal license issued August 8, 2000.

Inland Waters Pollution Control, Inc., 2021 S. Schaefer Highway; Detroit, MI 48217; **License No. PA-AH 0292**; renewal license issued August 9, 2000.

S&M Management Incorporated, P. O. Box 1429, Milford, PA 18337-1429; **License No. PA-AH 0412**; renewal license issued August 17, 2000.

Hazardous waste transporter license voluntarily terminated under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and the Infectious and Chemotherapeutic Waste Law (35 P. S. §§ 6019.1—6019.6) and regulations for license to transport hazardous waste.

Bureau of Land Recycling and Waste Management: Division of Hazardous Waste Management, P. O. Box 8471, Harrisburg, PA 17105-8471.

Pros Services, Inc., P. O. Box 610548, Port Huron, MI 48061-0548; **License No. PA-AH 0481**; license terminated July 31, 2000.

Salesco Systems, USA Inc.—AZ, 5736 West Jefferson Street, Phoenix, AZ 85043; **License No. PA-AH 0508**; license terminated August 11, 2000.

Zecco, Inc., 345 W. Main Street, Northboro, MA 01532; **License No. PA-AH 0416**; license terminated August 8, 2000.

License issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations for license to transport hazardous waste.

Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P. O. Box 8471, Harrisburg, PA 17105-8471.

Sina Environmental, 11875 Dublin Blvd., A 100, Dublin, CA 94568; **License No. PA-AH 0670**; license issued August 14, 2000.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits issued under the Solid Waste Management Act and regulations to operate solid waste processing or disposal area or site.

Responsible Office: Southcentral Regional Office, Regional Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4706.

Permit No. 300653. Landfill No. 1, Appleton Papers, Inc. (100 Paper Mill Road, Roaring Springs, PA 16673). Permit modification issued for the closure plan for a facility in Taylor Township, **Blair County**. Permit issued in the Southcentral Region on August 14, 2000.

Permit No. 101544. GLRA Municipal Waste Landfill, Greater Lebanon Refuse Authority (1610 Russell Rd., Lebanon, PA 17046). Permit issued approving the permit renewal for a facility in North Annville and North Lebanon Townships, **Lebanon County**. Permit issued in the Southcentral Region on August 21, 2000.

PREVIOUSLY UNPERMITTED CLASS OF SPECIAL HANDLING WASTE

INFECTIOUS OR CHEMOTHERAPEUTIC WASTE

Renewal licenses issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and the Infectious and Chemotherapeutic Waste Law (35 P. S. §§ 6019.1—6019.6) and regulations for license to transport infectious and chemotherapeutic waste.

Bureau of Land Recycling and Waste Management: Division of Hazardous Waste Management, P. O. Box 8471, Harrisburg, PA 17105-8471.

Cole Care, Inc., 1001 East Second Street, Coudersport, PA 16915-9762; **License No. PA-HC 0178**; renewal license issued August 17, 2000.

AIR QUALITY

OPERATING PERMITS

Operating Permits issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southwest Regional Office: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4174.

TV-11-0005: Republic Technologies International, LLC (1001 Main Street, Gate 3, Johnstown, PA 15909). This Title V Operating Permit was issued August 14, 2000, for operation of their steel manufacturing facility in Franklin Borough, **Cambria County**.

Northwest Regional Office: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6940.

PA-25-124A: Mayer Brothers Construction Co. (1902 Cherry Street, Erie, PA 16502) on August 31, 2000 for a batch asphalt plant in Erie, **Erie County**.

Administrative Amendment of Operating Permits issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northcentral Regional Office: Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3637.

41-310-010C: Lycoming County Resource Management Services, (P. O. Box 187, Montgomery, PA 17752) on August 14, 2000, to incorporate conditions established in Plan Approval 41-310-010D for a stone crusher, triple deck screen, two conveyors and a 475 horsepower diesel generator at the Lycoming County Landfill in Brady Township, **Lycoming County**.

OP-41-0007: Coastal Aluminum Rolling Mills, Inc. (2475 Trenton Avenue, Williamsport, PA 17701) on August 14, 2000, to incorporate conditions established in Plan

Approval OP-41-0007B for a metal coil coating application station, curing oven and associated air cleaning device (a catalytic oxidizer) in the City of Williamsport, **Lycoming County**. The coil coating application station and curing oven are subject to Subpart TT of the Federal Standards of Performance for New Stationary Sources.

Operating Permits Minor Modification issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.

06-05063: Boyertown Foundry, Inc. (Box G, New Berlinville, PA 19545) for modification to a gray iron foundry controlled by various control devices in Boyertown, **Berks County**. This will increase the maximum melt rate of the cupola from 14 to 16 tons/hr. The Title V Operating Permit contains all appropriate requirements for this source.

Northcentral Regional Office: Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3637.

17-399-008: Rescar, Inc. (450 Osborn Street, DuBois, PA 15801) on August 15, 2000, to allow the use of a sodium bicarbonate solution, a soda ash solution or other Department-approved alkaline solutions in lieu of a sodium hydroxide solution in a chlorine tank car cleaning operation and associated packed bed scrubber in the City of DuBois, **Clearfield County**.

PLAN APPROVALS

Plan Approvals issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 750-4702.

06-01069I: East Penn Manufacturing Co., Inc., (P. O. Box 147, Lyon Station, PA 19536-0147) issued August 21, 2000, for the modification of their Lead/Acid Battery Manufacturing Plant in Richmond Township, **Berks County**. These sources are subject to 40 CFR Part 60, Subpart KK—Standards of Performance for Lead/Acid Battery Manufacturing Plants.

07-05033A: Grannas Bros. Stone & Asphalt Co., Inc. (P. O. Box 488, Hollidaysburg, PA 16648) issued August 21, 2000, for the construction of a drum mix asphalt plant controlled by a cyclone in series with a fabric collector and water sprays at the Ganister Quarry in Catharine Township, **Blair County**. The drum mix asphalt plant is subject to 40 CFR Part 60, Subpart 000—standards of Performance for Nonmetallic Mineral Processing Plants.

Northwest Regional Office: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6940.

62-329-004A: National Fuel Gas Corp., Roystone Station (Route 6, Warren, PA 16365) on August 14, 2000, for modification of the compressors in Sheffield Township, **Warren County**.

PA-42-176F: Temple Inland Forest Products Corp.—Mt. Jewett (Hutchins Road, Mt. Jewett, PA

16740) for addition of a transfer line from the saw trim silo in Sargeant Township, **McKean County**.

PA-42-176E: Temple Inland Forest Products Corp.—Mt. Jewett (Hutchins Road, Mt. Jewett, PA 16740) for operation of the start up cyclone in Sargeant Township, **McKean County**.

42-399-027B: Temple Inland Forest Products Corp.—Mt. Jewett (Hutchins Road, Mt. Jewett, PA 16740) for installation of a wet ESP in Sargeant Township, **McKean County**.

42-399-015A: Temple Inland Forest Products Corp.—Mt. Jewett (Hutchins Road, Mt. Jewett, PA 16740) for three wet ESPs in Sargeant Township, **McKean County**.

Plan Approvals extensions issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Regional Office: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.

67-05003A: Mastercraft Specialties, Inc. (800 Maple Street, Red Lion, PA 17356) on August 16, 2000, to authorize temporary operation of a surface coating operation, covered under this Plan Approval until December 14, 2000, in Red Lion Borough, **York County**.

Southwest Regional Office: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4174.

PA-65-602A Derry Construction Co., Inc. (R. D. 5, Box 34, Latrobe, PA 15650) on August 11, 2000, for installation of an asphalt batch facility at Torrance Asphalt Facility in Derry Township, **Westmoreland County**.

PA-32-305-053: Senate Coal Mines, Inc. (One Energy Place, Suite 5100, Latrobe, PA 15650) on August 11, 2000, for installation of bituminous coal processing at Coral Tipple in Burrell Township, **Indiana County**.

PA-11-305-025: Senate Coal Mines, Inc. (One Energy Place, Suite 5100, Latrobe, PA 15650) on August 11, 2000, for installation of a wet coal refuse reclaim plant at Mine #42 in Adams Township, **Cambria County**.

PA-32-040A: Reliant Energy Mid-Atlantic Power Holdings, LL (1001 Broad Street, P. O. Box 1050, Johnstown, PA 15907) on August 14, 2000, for installation of Boiler 15 at Seward Station in East Wheatfield Township, **Indiana County**.

Northwest Regional Office: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6940.

PA-16-136A: Bituminous Road Maintenance (521 South Street, Clarion, PA 16214) on July 31, 2000, for a drum type hot mix asphalt plant in Beaver/Licking Townships, **Clarion County**.

PA-25-267A: American Meter Co. (920 Payne Avenue, Erie, PA 16512) on July 31, 2000, for two rubber curing ovens in Erie, **Erie County**.

10-313-028B: Indspec Chemical Corp. (133 Main Street, Petrolia, PA 16050) on August 31, 2000, for a resorcinol flaker, bagging and packaging in Petrolia Borough, **Butler County**.

PA-25-069C: Engelhard Corp. (1729 East Avenue, Erie, PA 16503) on August 31, 2000, for a sphere plant loader in Erie, **Erie County**.

PA-37-264D: Ellwood Quality Steels Co. (700 Moravia Street, New Castle, PA 16101) on August 31, 2000, for a natural gas fired furnace in New Castle, **Lawrence County**.

PA-37-268A: Commercial Asphalt Supply, Inc. (Route 108, R. D. 3, Box 353, Slippery Rock, PA 16057) on August 30, 2000, for a drum mix asphalt plant in Scott Township, **Lawrence County**.

PA-42-185A: IA Construction Co. (Route 155, P. O. Box 568, Franklin, PA 16323) on August 31, 2000, for a batch asphalt plant in Annin Township, **McKean County**.

PA-43-317A: Lindy Paving, Inc. (Route 173N, R. D. 3, Northgate Industrial Park, New Castle, PA 16105) on August 31, 2000, for a drum mix asphalt plant in Wolf Creek Township, **Mercer County**.

MINING

APPROVALS TO CONDUCT COAL AND NONCOAL ACTIVITIES

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 water quality certification. Mining activity permits issued in response to these applications will also address the applicable permitting requirements of the following statutes: the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Pottsville District Office, 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

Coal Permits Issued

54793206R3. Rading Anthracite Company (200 Mahantongo Street, Pottsville, PA 17901), renewal of an existing anthracite coal refuse reprocessing and surface mine operation in Mahanoy Township, **Schuylkill County** affecting 3,038.0 acres, receiving stream—Mahanoy Creek. Renewal issued August 21, 2000.

Greensburg District Office, R. R. 2, Box 603C, Greensburg, PA 15601.

03840106. State Industries, Inc. (P. O. Box 1022, Kittanning, PA 16201). Permit revised to include a permanent stream crossing at a bituminous surface/auger mining site located in East Franklin Township, **Armstrong County**, affecting 583.4 acres. Receiving streams: unnamed tributary to the Allegheny River. Application received: June 22, 2000. Revision issued: August 15, 2000.

30980101. Coresco, Inc. (P. O. Box 1209, Morgantown, WV 26507). Permit revised to include coal ash placement at a bituminous surface mine located in Dunkard Township, **Greene County**, affecting 100 acres. Receiving streams: unnamed tributary of Dunkard Creek; Crooked Run—Dunkard Creek and Crooked Run are tributaries of

the Monongahela River. Application received: May 2, 2000. Revision issued: August 16, 2000.

Knox District Office, P. O. Box 669, Knox, PA 16232.

37900110. Ambrosia Coal & Construction Co. (R. R. 1, Box 422, Edinburg, PA 16116) Renewal of an existing bituminous strip and auger operation in North Beaver Township, **Lawrence County**, affecting 133.0 acres. This renewal is issued for reclamation only. Receiving stream: one unnamed tributary to Edwards Run and Edwards Run. Application received: June 2, 2000. Permit Issued: August 7, 2000.

33900109. Tamburlin Brothers Coal Co., Inc. (P. O. Box 1419, Clearfield, PA 16830) Renewal of an existing bituminous strip and auger operation in Snyder Township, **Jefferson County** affecting 87.0 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed tributary to Little Toby Creek. Application received: July 9, 2000. Permit issued: August 11, 2000.

33803005. Krach & Gearhart (R. R. 4, Box 486, DuBois, PA 15801) Renewal of an existing bituminous strip and auger operation in Winslow, Washington & Pine Creek Townships, **Jefferson County** affecting 387.1 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed tributary to O'Donnell Run and Unnamed tributaries to Five Mile Run. Application received: June 7, 2000. Permit Issued: August 7, 2000.

33960107. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Transfer of an existing bituminous strip operation from MAF Coal & Excavation, Inc. in Union Township, **Jefferson County** affecting 17.8 acres. Receiving streams: Welch Run. Application received: May 4, 2000. Permit Issued: August 11, 2000.

10990104. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Commencement, operation and restoration of a bituminous strip operation in Clay & Center Townships, **Butler County** affecting 68.8 acres. Receiving streams: Unnamed tributaries to Muddy Creek. Application received: December 17, 2000. Permit Issued: August 11, 2000.

24840105. Black Oak Development, Inc. (P. O. Box 176, Glen Campbell, PA 15742) Renewal of an existing bituminous strip operation in Benezette Township, **Elk County** affecting 133.0 acres. This renewal is issued for reclamation only. Receiving streams: Four unnamed tributaries to Bennett Branch Sinnemahoning Creek. Application received: September 20, 1999. Permit Issued: August 15, 2000.

33940107. Fred A. Deemer, Jr. (R. D. 1, Reynoldsville, PA 15851) Revision to an existing bituminous strip operation to change to postmining land use from forestland to recreation on a portion of the Louie Caltagarone property in Washington and Winslow Townships, **Jefferson County**. Receiving streams: Two unnamed tributaries to Sandy Lick Creek. Application received: June 14, 2000. Permit Issued: August 16, 2000.

Ebensburg District Office, 437 South Center Street, P. O. Box 625, Ebensburg, PA 15931-0625.

Coal Applications Issued:

11960109. Permit Revision, **Paul F. Becker Coal Company** (1593 Old Route 22, Duncansville, PA 16635), to add auger mining to the operation in Elder Township, **Cambria County**, affecting 27.0 acres, receiving stream unnamed tributary to Brubaker Run, application received May 12, 2000, issued August 18, 2000.

Pottsville District Office, 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

Small Noncoal (Industrial Mineral) Permits Issued

58002807. Powers Stone, Inc. (R. R. 5, Box 124, Montrose, PA 18801), commencement, operation and restoration of a bluestone quarry operation in Forest Lake Township, **Susquehanna County** affecting 5.0 acres, receiving stream—none. Permit issued August 16, 2000.

52000802. Kai Lee Wicksnes (P. O. Box 44, Rowland, PA 18457), commencement, operation and restoration of a bluestone quarry operation in Lackawaxen Township, **Pike County**, affecting 1.0 acre, receiving stream—Lords Creek. Permit issued August 16, 2000.

58992805. Douglas G. Kilmer (R. R. 1, Box 85K, Union Dale, PA 18470), commencement, operation and restoration of a bluestone quarry operation in New Milford Township, **Susquehanna County**, affecting 2.0 acres, receiving stream—none. Permit issued August 16, 2000.

58000826. Betsy D. Groover (R. R. 2, Box 5A, Montrose, PA 18801), commencement, operation and restoration of a bluestone quarry operation in Jessup Township, **Susquehanna County** affecting 1.0 acre, receiving stream—none. Permit issued August 18, 2000.

58000831. Donald R. Rood (Box I, Nicholson, PA 18446), commencement, operation and restoration of a bluestone quarry operation in Springville Township, **Susquehanna County** affecting 1.0 acre, receiving stream—none. Permit issued August 18, 2000.

58000835. Beatrice Mack (R. R. 1, Box 172, Kinglsey, PA 18826), commencement, operation and restoration of a bluestone quarry operation in Harford Township, **Susquehanna County** affecting 1.0 acre, receiving stream—none. Permit issued August 18, 2000.

58000824. Joseph M. Kovitch (P. O. Box 720, Hallstead, PA 18822), commencement, operation and restoration of a small industrial mineral quarry operation in Great Bend Township, **Susquehanna County**, affecting 2.0 acres, receiving stream—unnamed tributary to the Susquehanna River. Permit issued August 18, 2000.

28000802. William O'Donnell Excavating (P. O. Box 26, Doylesburg, PA 17219), commencement, operation and restoration of a small industrial mineral quarry operation in Fannett Township, **Franklin County**, affecting 2.0 acres, receiving stream—unnamed tributary to Burns Creek. Permit issued August 18, 2000.

Knox District Office, P. O. Box 669, Knox, PA 16232.

25002803. Rodger E. Niemeyer, Sr. (8939 Jones Rd., R. D. 1, Wattsburg, PA 16442) Commencement, operation and restoration of a small noncoal sand and gravel operation in Venango Township, **Erie County** affecting 5.5 acres. Receiving streams: West Branch French Creek. Application received: April 17, 2000. Permit Issued: August 11, 2000.

Hawk Run District Office, P. O. Box 209, Off Empire Road, Hawk Run, PA 16840

Small Industrial Minerals Permits Issued

08000802. John T. Strope (R. R. 1, Box 179C, Rome, PA 18837), commencement, operation and restoration of a Small Industrial Minerals (Bluestone) permit in Warren Township, **Bradford County** affecting 1 acre. Receiving streams: unnamed tributaries to Wappasening Creek and Pendleton Creek. Application received January 31, 2000. Permit issued August 9, 2000.

Greensburg District Office, R. R. 2, Box 603-C, Greensburg, PA 15601.

Noncoal (Industrial Minerals) Permits Issued

02940301R. Olszewski Contracting Co., Inc. (197 Route 30 West, Imperial, PA 15126). NPDES renewal issued for a large noncoal surface mine located in Findlay Township, **Allegheny County**, affecting 62.0 acres. Receiving streams: North Fork of Montour Run to Montour Run. Application received: July 21, 2000. NPDES Renewal issued: August 18, 2000.

Knox District Office, P. O. Box 669, Knox, PA 16232.

Noncoal Permits Issued

37980304. Quality Aggregates, Inc. (200 Neville Road, Pittsburgh, PA 15225) Revision to an existing sand & gravel operation to add 11.9 acres to the surface mining permit boundary in Slippery Rock Township, **Lawrence County** affecting 56.5 acres. Receiving streams: Unnamed tributary to Slippery Rock Creek. Application received: May 8, 2000. Permit Issued: August 11, 2000.

Greensburg District Office, R. D. 2, Box 603-C, Greensburg, PA 15601.

Coal Applications Denied

03840106. State Industries, Inc. (P. O. Box 1022, Kittanning, PA 16201). Request for a land use change on the T. Hooks property denied at a bituminous surface/ auger mine located in East Franklin Township, **Armstrong County**, affecting 583.4 acres. Receiving streams: unnamed tributary to the Allegheny River. Application received: June 20, 2000. Revision denied August 11, 2000.

Knox District Office, P. O. Box 669, Knox, PA 16232.

Coal Permits Denied

10000101. State Industries, Inc. (P. O. Box 1022, Kittanning, PA 16201) Commencement, operation and restoration of a bituminous strip and auger operation in Cherry Township, **Butler County** affecting 111.7 acres. Receiving streams: Unnamed tributary to South Branch Slippery Rock Creek and South Branch Slippery Rock Creek. Application received: February 14, 2000. Permit denied: August 15, 2000.

ACTIONS TAKEN UNDER SECTION 401: FEDERAL WATER POLLUTION CONTROL ACT

ENCROACHMENTS

The Department of Environmental Protection (Department) has taken the following actions on previously received Dam Safety and Encroachment permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law) to the Environmental Hearing Board, 400 Market Street, Floor 2, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of the written notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's

rules of practice and procedure may be obtained from the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

Actions on applications filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. §§ 679.302) and sections 5 and 402 of The Clean Streams Law (35 P. S. §§ 691.5 and 691.402) and notice of final action for certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)). (Note: Permits issued for Small Projects do not include 401 Certification, unless specifically stated in the description.)

Southcentral Regional Office: Section Chief, Water Management Program, Soils and Waterways Section, 909 Elmerton Avenue, 2nd Floor, Harrisburg, PA 17110, (717) 705-4707.

E07-334. Encroachment. **Logan Township, Bonnie Lewis**, 800 39th St., Altoona, PA 16601. To construct and maintain additions and improvements to the existing Greenwood Sewage Treatment Plant and be constructed a 24-inch outfall pipe in the floodway of Little Juniata River (TSF) at a point approximately 2,000 feet upstream of SR 4018 (Bellwood, PA Quadrangle N: 13.5 inches; W: 14.1 inches) in Antis Township, **Blair County**. This permit also includes 401 Water Quality Certification.

Northcentral Region: Water Management, Soils and Waterways, F. Alan Sever, Chief, 208 West Third St., Williamsport, PA 17701.

E08-360. Encroachment. **Michael J. McGlinchy**, R. R. 1, Box 177, Riverside Drive, Sayre, PA 18840. To construct and maintain a 22' x 24' two story addition with a full basement to a private residence on the east side of SR 1043 in the floodway of the Susquehanna River approximately 0.7 miles north of the intersection of SR 1043 with the Sayre bridge over the Susquehanna River (Sayre, PA Quadrangle N: 19.5 inches; W: 0.8 inch) in Athens Township, **Bradford County**. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E12-119. Encroachment. **Gary Brown**, R. R. 2, Box 238D, Emporium, PA 15834. To restore 1,000-feet of Clear Creek; construct, operate and maintain a water intake structure along Clear Creek for water supply to a 2 acre pond. The stream bank restoration work shall consist of regrading the eroded stream banks to side slopes of 4 feet horizontal to 1 foot vertical and applying vegetative stabilization. The water intake structure shall be constructed with a channel that shall have a maximum length of 10 feet, maximum bottom width of 3 feet, and maximum depth of 7 feet. The channel side slopes shall be stabilized with log cribbing or an equally effective measure. The project is located along the western right-of-way of SR 0046 approximately 2,200 feet west of SR 4004 and SR 0046 intersection (Rich Valley, PA Quadrangle N: 5.0 inches; W: 7.0 inches) in Shippen Township, **Cameron County**. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E19-201. Encroachment. **Vincent Lushinski**, R. R. 1, Box 763, Shamokin, PA 17872. To remove the existing structure and to construct and maintain a single span bridge with a span of 19 feet and underclearance of 4.7 feet across Mugser Run located off S. R. 3008 approximately two miles west of Route 42 (Mt. Carmel, PA

Quadrangle N: 18.1 inches; W: 8.55 inches) in Cleveland Township, **Columbia County**. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E55-161. Encroachment. **Naren and Poonam Srivastava**, 8 North Stonebridge Drive, Selinsgrove, PA 17870. To construct and maintain a 13 foot by 5 foot 1 inch structural plate arch culvert crossing over Rolling Green Run (Sunbury, PA Quadrangle N: 16.8 inches; W: 13.2 inches) in Monroe Township, **Snyder County**. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E55-163. Encroachment. **Pennsylvania Department of Transportation, Engineering District 3-0**, P. O. Box 218, Montoursville, PA 17754-0218. To remove the existing superstructure and to construct and maintain a single span concrete adjacent box beam bridge on existing abutments with a span of 83.5 feet and underclearance of 15 feet across Middle Creek and to place fill along 51 feet of the upstream channel bank to widen the roadway embankment. This project is located on SR 35 approximately 100 feet west of its intersection with SR 2009 (Freeburg, PA Quadrangle N: 4.80 inches; W: 3.40 inches) in Washington and Penn Townships, **Snyder County**. This project also includes a temporary one-lane bridge to maintain traffic during construction. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E57-088. Encroachment. **L. L. Baumunk & Sons, Inc.**, P. O. Box 1, Shunk, PA 17768. To construct and maintain a collection and storage facility for waste sawdust within 50-feet of an unnamed tributary to Hoagland Branch off of 154N (Shunk, PA Quadrangle N: 8.7 inches; W: 15.8 inches) in Fox Township, **Sullivan County**. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E59-399. Encroachment. **Phillip and Ellen Krajewski**, R. R. 1, Box 48C, Liberty, PA 16930. To construct and maintain a single dwelling private access bridge across Little Fall Creek which has a width of 12 feet, a span of 28 feet and a clearance of 3.6 feet. The bridge will be constructed on concrete abutments and have a wooden superstructure. This site is located 1/2 mile south of T-642 from the intersection with SR 414 (Nauvoo, PA Quadrangle N: 13.1 inches; W: 10.7 inches) in Liberty Township, **Tioga County**. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

Southwest Regional Office: Soils and Waterways Section, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permits Issued

E63-483. Encroachment. **Union Township**, 3904 Finleyville-Elrama Road, Finleyville, PA 15332. To remove the existing structures, to construct and maintain a 12' x 4' RC box culvert depressed 6" in a tributary to Froman Run (TSF), to construct and maintain a 48" diameter RCP culvert in a tributary to Froman Run, to construct and maintain a 14' x 3.5' RC box culvert depressed 6" in a tributary to Froman Run, to construct and maintain 52' of gabion basket walls in a tributary to Peters Creek, to relocate and maintain approximately 995' of a tributary to Froman Run and relocate and maintain approximately 30' of a tributary to Peters Creek. The work is part of the proposed improvements to 9,860' of Patterson Road (T-992). The project begins near the intersection of Patterson

Road and Route 88 and the project ends near the intersection of Patterson Road and Finleyville-Elrama Road (Project starts at Monongahela, PA Quadrangle N: 18.7 inches; W: 14.6 inches, and ends at Glassport, PA Quadrangle N: 0.5 inches; W: 15.4 inches) in Union Township, **Washington County**.

E63-489. Encroachment. **FLEXSYS America, L. P.**, Route 481, Monongahela, PA 15063. To construct and maintain an addition to the existing FLEXSYS office building along the left bank of Taylors Run (WWF) for the purpose of providing additional office space located on the south side of Taylors Run Road (S. R. 481), approximately 650 feet south from the intersection of Taylors Run Road (S. R. 481) and Front Street (Monongahela, PA Quadrangle N: 10.5 inches; W: 8.5 inches) in Carroll Township, **Washington County**. This permit was issued under section 105.13(e) "small projects." This permit also includes 401 Water Quality Certification.

E65-734. Encroachment. **Ligonier Township Supervisors**, 18 Old Lincoln Highway West, Ligonier, PA 15658-8763. To operate and maintain the reshaped channel and earthen berms extending approximately 700 linear feet along an unnamed tributary to Mill Creek (CWF) for the purpose of minimizing flooding. The project is located off of Township Road 519 (Wilpen, PA Quadrangle N: 0.3 inch; W: 14.2 inches) in Ligonier Township, **Westmoreland County**. Impacts to 0.1 acre of wetlands will be mitigated through a contribution to the Pennsylvania Wetland Replacement Fund. This permit was issued under section 105.13(e) "small projects." This permit also includes 401 Water Quality Certification.

E65-758. Encroachment. **Municipal Sanitary Authority of the City of New Kensington**, 120 Logans Ferry Road, New Kensington, PA 15068. To construct and maintain buildings and process units in the floodplain of Pucketa Creek (TSF) and Little Pucketa Creek (TSF) for the purpose of upgrading the sludge handling processes at the Water Pollution Control Plant of the Municipal Sanitary Authority of the City of New Kensington (New Kensington West, PA Quadrangle N: 9.4 inches; W: 1.4 inches) in the City of New Kensington, **Westmoreland County**. This permit was issued under section 105.13(e) "small projects." This permit also includes 401 Water Quality Certification.

E65-749. Encroachment. **Township of Penn**, P. O. Box 452, Harrison City, PA 15636. To remove the existing structures on Berlin Road at two locations and to construct and maintain a 48-foot long dual elliptical pipe culvert having two clear spans of 45 inches and an underclearance of 29 inches in an unnamed tributary to Bushy Run (WWF) located just downstream of the proposed dam (D65-186) and a 214-foot long dual elliptical pipe culvert having two clear spans of 45 inches and an underclearance of 29 inches in an unnamed tributary to Bushy Run located approximately 1,600 feet downstream of the Bushy Run Area Detention Basin (E65-720). Also to construct and maintain a 1,200 LF channel between the proposed structures and to place and maintain fill in 0.03 acre of wetland. The purpose of the project is to improve the drainage system (Irwin, PA Quadrangle N: 18.1 inches; W: 1.1 inches) in Penn Township, **Westmoreland County**. Replacement wetlands are to be constructed in conjunction with File No. D65-186. This permit was issued under section 105.13(e) "small projects." This permit also includes 401 Water Quality Certification.

Northwest Regional Office: Soils and Waterways Section, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6942.

E20-488. Encroachment. **Canadohta Lake Park, Inc.**, 35765 Circuit Drive, Union City, PA 16438. To perform the following activities in Canadohta Lake at the existing Canadohta Lake Park on the east side of the lake (Lake Canadohta, PA Quadrangle N: 11.0 inches; W: 12.1 inches) in Bloomfield Township, **Crawford County**:

1. Dredge accumulated sand deposits from an area measuring approximately 50 feet wide by 80 feet long by 1.5 feet deep and redeposit the dredged sand onto the existing beach;

2. Dredge accumulated sediment from an area measuring approximately 80 feet wide by 15 feet long by 1.5 feet deep at the existing boat dock.

This permit authorizes perpetual periodic dredging to maintain the above facilities.

E25-609. Encroachment. **Thomas A. Calicchio**, 410 Rondeau Drive, Erie, PA 16505. To extend and maintain a concrete block groin into Lake Erie to a shale elevation of 569.8 feet IGLD, a distance of approximately 52.5 feet from the end of the existing structure to provide shoreline protection at the property located at 410 Rondeau Drive north of S. R. 5 Alternate (West Lake Road) (Swanville, PA Quadrangle N: 18.0 inches; W: 7.2 inches) in Millcreek Township, **Erie County**.

E25-611. Encroachment. **PA Department of Transportation, District 1-0**, 255 Elm Street, Oil City, PA 16301-1499. To relocate, repair and replace a total of 985 feet of 96-inch diameter reinforced concrete pipe stream enclosure in a tributary to Lake Erie (Garrison Run) extending upstream from the north side of East 12th Street (S. R. 5) approximately 700 feet west of Wayne Street as part of the construction work for the East Side Access Highway S. R. 4034, Section A51 (Erie North, PA Quadrangle N: 1.2 inches; W: 8.4 inches) in the City of Erie, **Erie County**.

E42-268. Encroachment. **PA Game Commission, Bureau of Land Management**, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797. To remove the existing structures and to construct and maintain the following structures in Skinner Creek (HQ-CWF) to provide timber harvesting and public access within State Game Lands No. 61 west of Port Allegany in Liberty Township, **McKean County**:

1. A reinforced concrete box culvert having a 14-foot wide by 4-foot high waterway opening or two 5.9-foot wide by 3.9-foot high corrugated metal pipe arch culverts on Skinner Creek Road approximately 3.8 miles west of T-408 (Port Allegany, PA Quadrangle N: 8.5 inches; W: 12.9 inches);

2. A reinforced concrete box culvert having two 10-foot wide by 4-foot high waterway openings on Coalbed Hollow Road approximately 2.4 miles west of T-408 (Port Allegany, PA Quadrangle N: 6.7 inches; W: 9.9 inches).

E62-358. Encroachment. **Bingaman and Son Lumber, Inc.**, Box 247, East Main Street, Kreamer, PA 17833. To modify and maintain the existing concrete wall and fill along approximately 115 feet of the left 50-foot floodway of a tributary to West Branch Tionesta Creek for construction of a concrete pad around the drying kilns approximately 200 feet north of Brown Avenue at the existing Clarendon facility at 22 East Brown Avenue (Clarendon, PA Quadrangle N: 5.5 inches; W: 13.5 inches) in Clarendon Borough, Department of Transportation, District 1-0, **Warren County**.

E62-366. Encroachment. **Pa. Dept. of Transportation, District 1-0**, 255 Elm Street, Oil City, PA 16301. To

remove the existing bridge and to construct and maintain a prestressed concrete adjacent box beam bridge having a clear span of 67 feet and an underclearance of 6 feet on a 60 degree skew across Tidioute Creek on S. R. 3009, Section B04, Segment 0060 Offset 2225 approximately 0.6 mile southeast of Youngsville Road at the village of Hemlock (Tidioute, PA Quadrangle N: 15.0 inches; W: 9.2 inches) in Deerfield and Triumph Townships, **Warren County**.

E62-367. Encroachment. **Pa. Game Commission**, R. D. 2, Box 140, Corry, PA 16407. To remove the existing superstructure and to install and maintain a 35-foot long pre-fabricated steel bridge providing a span of about 25 feet and an underclearance of 4.5 feet across Wildcat Run for Game Commission access within State Game Land No. 29 approximately 1,000 feet upstream of the confluence with West Branch Tionesta Creek (Cherry Grove, PA Quadrangle N: 21.0 inches; W: 9.3 inches) in Watson Township, **Warren County**.

E62-369. Encroachment. **Sugar Grove Township**, R. D. 4, Box 205, Sugar Grove, PA 16350, To remove the existing bridge and to install and maintain three 7-foot diameter steel pipe culverts in Patchen Run on T-579 (Patchen Run Road) approximately 0.5 mile west of S. R. 27 (Sugar Grove, PA Quadrangle N: 9.9 inches; W: 12.9 inches) in Sugar Grove Township, **Warren County**.

[Pa.B. Doc. No. 00-1514. Filed for public inspection September 1, 2000, 9:00 a.m.]

Infrastructure Description: DEP will seek to promote sound land use planning and development by considering comprehensive planning and zoning ordinances in our decision-making process on permits and approvals related to facilities and infrastructure. This guidance will provide direction to DEP staff for the implementation of Acts 67 and 68 of 2000 in the administration of current DEP programs to avoid or minimize conflict with local land use decisions. This guidance addresses how DEP will consider comprehensive planning and zoning ordinances in DEP's decision-making processes concerning facilities and infrastructure.

DEP will apply this policy where it has regulatory and decision-making discretion pursuant to legal authority and through the administration of DEP programs and regulations. This policy applies to DEP staff and applicants for DEP permits, approvals and funding. Specifically, it applies to facilities or infrastructure for proposed projects that involve changes to land use or new land development.

Interim Effective Date: Effective immediately, with 30-day comment period provided before issuance of final guidance. Comment Period Ends: October 2, 2000 Contact: Policy Office, (717) 783-8727 or e-mail: smartgrowth@dep.state.pa.us

JAMES M. SEIF,
Secretary

[Pa.B. Doc. No. 00-1515. Filed for public inspection September 1, 2000, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are on DEP's world wide web site (www.dep.state.pa.us) at the public participation center. The "July 2000 Inventory" heading is the Governor's list of nonregulatory guidance documents. The "Final Documents" heading is the link to a menu of the various DEP bureaus and from there to each bureau's final technical guidance documents. The "Draft Technical Guidance" heading is the link to DEP's draft technical guidance documents.

DEP will continue to revise its nonregulatory documents, as necessary, throughout 2000.

Ordering Paper Copies of DEP Technical Guidance

DEP encourages the use of the Internet to view guidance documents. When this option is not available, persons can order a bound paper copy of the latest inventory or an unbound paper copy of any of the final documents listed on the inventory by calling DEP at (717) 783-8727.

In addition, bound copies of some of DEP's documents are available as DEP publications. Please check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Below is the current list of recent changes. Persons who have any questions or comments about a particular document should call the contact person whose name and phone number is listed with each document. Persons who have questions or comments in general should call Joe Sieber at (717) 783-8727.

Interim Policy

DEP ID: 012-0200-001 Title: Interim Policy for Consideration of Local Comprehensive Plans and Zoning Ordinances in DEP Review of Permits for Facilities and

Name Change for Facilities

The Department of Environmental Protection (Department) has taken final action to change the name on all permits, licenses and approvals at the following facilities. The name on all permits, licenses and approvals previously issued to Sithe Northeast Management Company is now Reliant Energy Northeast Management Company. All permits, licenses and approvals previously with the name Sithe Pennsylvania Holdings LLC have been changed to Reliant Energy Mid-Atlantic Power Holdings LLC. Permits, licenses and approvals were issued to the power generating facilities and related operations noted. Three exceptions to the renaming are noted. A complete list of the permits, licenses and approvals affected is available from Lori Reed of the Department's Office of Field Operations at (717) 787-5027. This list is also available on the web at www.dep.state.pa.us (choose hot topics). Plan approval and permit applications are also included in the name change.

<i>Facility Name</i>	<i>County</i>	<i>DEP Region</i>
Blossburg	Tioga	Northcentral
Shawville	Clearfield	Northcentral
Gilbert	Northampton	Northeast
Portland	Northampton	Northeast
Portland LLC ¹	Northampton	Northeast (application only)
Shawnee	Monroe	Northeast
Piney	Clarion	Northwest
Warren	Warren	Northwest
Wayne	Crawford	Northwest
Hamilton	Adams	Southcentral
Hunterstown LLC ²	Adams	Southcentral (application only)
Mountain	Cumberland	Southcentral

<i>Facility Name</i>	<i>County</i>	<i>DEP Region</i>
Orrtanna	Adams	Southcentral
Titus	Berks	Southcentral
Tolna	York	Southcentral
Williamsburg	Blair	Southcentral
Conemaugh	Indiana	Southwest
Keystone	Armstrong	Southwest
Seward	Indiana	Southwest
Erie West LLC ³	Erie	Northwest (application only)

¹ The permittee is Reliant Energy Portland LLC.

² The permittee is Reliant Energy Hunterstown LLC.

³ The permittee is Reliant Energy Erie West LLC.

JAMES M. SEIF,
Secretary

[Pa.B. Doc. No. 00-1516. Filed for public inspection September 1, 2000, 9:00 a.m.]

Wetland Replacement Project

The Department of Environmental Protection (Department) has approved the following wetland restoration projects for funding under the Pennsylvania Wetland Replacement Project (PWRP). The PWRP is a jointly managed fund between the Department and the National Fish and Wildlife Foundation established to offset wetland losses. Construction for the following projects is anticipated to begin in early fall 2000. Further information may be obtained by contacting Kelly Heffner, Department of Environmental Protection, Division of Waterways, Wetlands and Erosion Control, P. O. Box 8775, Harrisburg, PA 17105-8775; (717) 787-6827 or e-mail Heffner.Kelly@dep.state.pa.us.

Project No. S04D58-001

Sponsored by Mr. and Mrs. Ed Zygmunt, the primary objective of the 3.5-acre emergent wetland restoration in the Tuscarora Creek Watershed of the Susquehanna River drainage is wildlife habitat. An additional benefit is water quality improvement by intercepting sediment runoff from the unimproved township road. This wetland will be adjacent to existing wetlands already on the landowner's property. The project is located in Auburn Township, Susquehanna County.

Project No. S07K36-001

Sponsored by Octoraro Native Plant Nursery, the primary objective of the 2.6-acre emergent wetland restoration in the Octoraro Creek Watershed of the Susquehanna River drainage is to provide water quality improvements to the Octoraro Creek, a warm water fishery, by detaining sediment and nutrients from the nursery and other significant agricultural areas in a portion of the watershed. The project is located in Colerain Township, Lancaster County.

Project No. P13C28-003

Sponsored by William Hess, the primary objective of the 1-acre emergent wetland restoration in the West Branch Antietam Creek Watershed is water quality improvements. The project proposes placing a wetland upslope of the barnyard to intercept sediment and nutrients. This project is very well supported and may serve as a demonstration project. The project is located in Quincy Township, Franklin County.

Project No. D03F46-001

Sponsored by the Gwynedd Wildlife Preserve, the primary objective of the 4-acre emergent wetland restoration in the Wissahickon Creek Watershed is wildlife habitat improvements. The Preserve is primarily upland and the wetland component will add a new habitat feature attracting a new guild of species. The project is located in Upper Gwynedd Township, Montgomery County.

Project No. D03D15-003

The 130-acre Black Rock Preserve owned by Chester County is being developed into a park through the efforts of the Chester County Parks and Recreation System. One part of the park development is the restoration/creation of 10 acres of wetland that will be emergent, scrub/shrub, and forested. The objective on the park adjacent to the Schuylkill River is to provide wildlife habitat, educational and recreational opportunities and water quality benefits. The project is located in the Borough of Phoenixville, Chester County.

Project No. O16C53-001

Sponsored by the Bureau of Forestry (Susquehannock State Forest) the primary objective of the 1-acre emergent wetland restoration is to increase habitat diversity for wildlife. This portion of State Forest is old-field and a wetland component will attract different species of wildlife. The project is located in the Allegheny River Watershed, Sweden Township, Potter County.

Project No. S10A41-001

Sponsored by the Bureau of Forestry (Tiadaghton State Forest) the primary objective of the 4-acre project is to restore an emergent wetland community in a forested setting to increase wildlife habitat. The project is located in the Slate Run Watershed, a high quality, cold-water fishery, in Brown Township, Lycoming County.

Project No. S11D31-002

Sponsored by Lee Wilson, the primary objective of this 1-acre emergent wetland restoration in the Three Springs Creek cold-water fishery watershed is water quality improvement by intercepting runoff from farm fields, including sediment. The project is located in Cromwell Township, Huntingdon County.

Project No. S11B31-004

Sponsored by Marvin Zook, the primary objective of the 0.5-acre emergent wetland restoration in the Garner Run watershed of the Shaver Creek drainage is wildlife habitat. The project will be implemented by plugging an existing ditch and with the assistance of the Pennsylvania Game Commission, the landowner will install various nesting structures. The project is located in West Township, Huntingdon County.

Project No. P13A05-002

Sponsored by William Poorbaugh, the primary objective of the 1-acre emergent wetland restoration is wildlife habitat. A secondary benefit will be water quality improvements to Amarine Branch Creek from sediment and nutrient retention. The project is located in Southampton Township, Bedford County.

Project No. P13A05-001

Sponsored by Bob Merritt, the primary objective of the 9-acre scrub/shrub wetland restoration in the Potomac Watershed is wildlife habitat improvements. A secondary benefit will be water quality improvements to the high quality, cold-water fishery Shobers Run. The project is located in Bedford Township, Bedford County.

Project No. S11C05-001

Sponsored by Kevin McCrary, the primary objective of the 1-acre emergent wetland restoration in the drainage of the warm water fishery, Spicer Brook, is wildlife habitat. A secondary benefit will be water quality improvements to the watercourse immediately adjacent to the wetland Kegg Run. The project is located in Napier Township, Bedford County.

JAMES M. SEIF,
Secretary

[Pa.B. Doc. No. 00-1517. Filed for public inspection September 1, 2000, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

State Surplus Property Division

The Department of General Services, State Surplus is selling an IBM Main Frame Computer. For information, call (717) 787-4085 or write to the Department of General Services, State Surplus, Room G-12, 2221 Forster St., Harrisburg, PA 17125. Persons may obtain a bid packet by visiting the Department's web site at www.dgs.state.pa.us under State Surplus Property. Requests for bid packets must be made before the bid opening on September 19, 2000, at 1 p.m.

GARY E. CROWELL,
Secretary

[Pa.B. Doc. No. 00-1518. Filed for public inspection September 1, 2000, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Mercy Hospital of Pittsburgh for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that Mercy Hospital of Pittsburgh has requested an exception to the requirements of 28 Pa. Code § 107.2, which requires that the membership of the medical staff be limited to physician and dentists.

Those persons who wish to comment on this exception request may do so by sending a letter by mail, E-mail or facsimile to the following Division and address.

Department of Health
Division of Acute and Ambulatory Care
Room 532, Health and Welfare Building
Harrisburg, PA 17120
(717) 783-8980
Fax: (717) 772-2163
E-Mail Address: jinks@state.pa.us

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154 for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 {TT}.

ROBERT S. ZIMMERMAN,
Secretary

[Pa.B. Doc. No. 00-1519. Filed for public inspection September 1, 2000, 9:00 a.m.]

Application of Mercy Providence Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that Mercy Providence Hospital has requested an exception to the requirements of 28 Pa. Code § 107.2, which requires the membership of the medical staff be limited to physician and dentists.

Those persons who wish to comment on this exception request may do so by sending a letter by mail, E-mail or facsimile to the following Division and address.

Department of Health
Division of Acute and Ambulatory Care
Room 532, Health and Welfare Building
Harrisburg, PA 17120
(717) 783-8980
Fax: (717) 772-2163
E-Mail Address: jinks@state.pa.us

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154 for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 {TT}.

ROBERT S. ZIMMERMAN,
Secretary

[Pa.B. Doc. No. 00-1520. Filed for public inspection September 1, 2000, 9:00 a.m.]

Health Policy Board Meeting

The Health Policy Board is scheduled to hold a meeting on Wednesday, September 13, 2000, at 10 a.m., in Room 327, Health and Welfare Building, Seventh and Forster Streets, Harrisburg, PA.

For additional information or if persons with a disability who desire to attend the meeting and require an auxiliary aid service or other accommodation to do so,

should contact Dottie Pines at (717) 783-2500, V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Services at (800) 654-5984 [TT].

This meeting is subject to cancellation without notice.

ROBERT S. ZIMMERMAN,
Secretary

[Pa.B. Doc. No. 00-1521. Filed for public inspection September 1, 2000, 9:00 a.m.]

Stakeholders' Meeting for the Health Resources and Services Administration's Traumatic Brain Injury State Demonstration Grant

The Department of Health (Department), Division of Special Health Care Programs, will hold a public meeting on September 15, 2000, for stakeholders interested in the Department's ongoing effort to secure a grant from the Health Resources and Services Administration, an agency under the auspices of the Federal Department of Health and Human Services. The grant is intended to enhance access to comprehensive and coordinated services for individuals with traumatic brain injuries and their families. The Department seeks input on the development of its grant proposal, and continued support and collaboration from stakeholders.

The meeting will be held in the Rachel Carson State Office Building, Auditorium, 2nd Floor, 400 Market Street, Harrisburg, PA, starting at 9:30 a.m.

For additional information, contact Emmanuel M. Nzambi, Program Analyst, Division of Special Health Care Programs at (717) 787-2020.

Persons with a disability who desire to attend the meeting and require an auxiliary aid, services or other accommodation to do so, should contract the Bureau of Family Health at (717) 787-7192; V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Services at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN,
Secretary

[Pa.B. Doc. No. 00-1522. Filed for public inspection September 1, 2000, 9:00 a.m.]

WIC Vendor Advisory Workgroup Meeting

The Department of Health (Department), Supplemental Food Program for Women, Infants and Children (WIC Program), will hold a meeting of the WIC Vendor Advi-

sory Workgroup on September 22, 2000, from 9 a.m. to 3 p.m. in Room 327 of the Health and Welfare Building, Commonwealth and Forster Streets, Harrisburg, PA 17120.

The purpose of the meeting is to solicit comments and recommendations from workgroup members regarding program operation and State regulations as they relate to the delivery of food benefits to WIC participants.

Members of the advisory workgroup have been appointed by the Secretary of Health. The meeting is open to the public. To ensure appropriate accommodations, the Department requests that persons other than appointed workgroup members wishing to attend the meeting advise the Department's WIC Program Office by calling Linda Welsh at (717) 783-1289.

Persons with a disability who wish to attend the meeting and require an auxiliary aid service or other accommodation to do so, should contact Linda Welsh at (717) 783-1289; V/TT: (717) 783-6514 for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 00-1523. Filed for public inspection September 1, 2000, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Addition of a New Neonatal Intensive Care Procedure Code Fee Increase for Selected Neonatal Intensive Care Services

By this notice, under to 55 Pa. Code § 1150.61(a), the Department of Public Welfare (Department) announces that effective September 1, 2000, the following new neonatal intensive care procedure code has been added to the Medical Assistance (MA) Program Fee Schedule.

<i>Procedure Code</i>	<i>Description of Service</i>	<i>MA Fee</i>
99298	Subsequent neonatal intensive care, per day, for the evaluation and management of the recovering very low birth weight infant (less than 1,500 grams)	\$80

Under to 55 Pa. Code § 1150.61(a), the Department also announces that the fees for the following neonatal intensive care services are increased retroactively, effective August 1, 1996, as follows:

<i>Procedure Code</i>	<i>Description of Service</i>	<i>Current Fee</i>	<i>Increased Fee Effective 8-1-1996</i>
99295	Initial neonatal intensive care, per day, for the evaluation and management of a critically ill neonate or infant. (This code is reserved for day of admission.)	\$130.50	\$450
99296	Subsequent neonatal intensive care, per day, for the evaluation and management of critically ill and unstable neonate or infant.	\$73.50	\$230

<i>Procedure Code</i>	<i>Description of Service</i>	<i>Current Fee</i>	<i>Increased Fee Effective 8-1-1996</i>
99297	Subsequent neonatal intensive care, per day, for the evaluation and management of a critically ill though stable neonate or infant.	\$52.50	\$130

Procedure codes 99295, 99296, 99297 and 99298 are bundled (global) codes, which represent care starting with the date of admission to the neonatal intensive care unit and may be billed only once per day, per patient. Care rendered includes management; monitoring and treatment of the patient including enteral and parenteral nutritional maintenance, metabolic and hematologic maintenance; pharmacologic control of the circulatory system; parent counseling; case management services and personal direct supervision of the health care team in performance of cognitive and procedural activities.

In addition to those services listed above, the following procedures are also included in the bundled (global) neonatal codes (99295, 99296, 99297 and 99298): umbilical venous (36510) and umbilical arterial (36620) catheters, central (36488, 36490) or peripheral vessel catheterization (36000), other arterial catheters (36140, 36620), oral or nasogastric tube placement, endotracheal intubation (31500), lumbar puncture (62270), suprapubic bladder aspiration (51000), initiation and management of mechanical ventilation (94656, 94657) or continuous positive airway pressure (CPAP) 94660, surfactant administration, intravascular fluid administration, transfusion of blood components (36430, 36440), vascular punctures (36420, 36600), invasive or noninvasive electronic monitoring of vital signs, bedside pulmonary function testing, and/or monitoring or interpretation of blood gases or oxygen saturation (94760-94762). A provider must bill for neonatal intensive care services using the bundled (global) procedure codes (99295, 99296, 99297 and 99298) and may not bill separately for services performed, which are listed above.

When the neonate is no longer considered to be critically ill and attains a body weight which exceeds 1,500 grams, the codes for Subsequent Hospital Care (99231-99233) should be used.

Fiscal Impact

The estimated cost for Fiscal Year 2000-2001 including all retroactive costs as a result of the addition of the new neonatal intensive care procedure code and the retroactive rate increase for selected neonatal intensive care procedure codes is \$3.619 million (\$1.679 million in State funds). The estimated cost for Fiscal Year 2001-2002 is \$1.306 million (\$0.600 million in State funds).

Contact Person

A copy of this notice is available for review at Local County Assistance Offices. Interested persons are invited to submit written comments to this notice within 30 days of this publication. These comments should be sent to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Deputy Secretary's Office, Attention: Suzanne Love, Room 515 Health and Welfare Building, Harrisburg, PA 17120.

Persons with a disability may use the AT&T Relay service by calling (800) 654-5984 (TDD users) or (800) 654-5988 (Voice users). Persons who require another

alternative should contact Thomas Vracarich in the Office of Legal Counsel at (717) 783-2209.

FEATHER O. HOUSTOUN,
Secretary

Fiscal Note: 14-NOT-256. (1) General Fund; (2) Implementing Year 2000-01 is \$1.659 million; (3) 1st Succeeding Year 2001-02 is \$0.600 million; 2nd Succeeding Year 2002-03 is \$0.600 million; 3rd Succeeding Year 2003-04 is \$0.600 million; 4th Succeeding Year 2004-05 is \$0.600 million; 5th Succeeding Year 2005-06 is \$0.600 million; (4) 1999-00 Program—\$622,669 million; 1998-99 Program—\$695,935 million; 1997-98 Program—\$662.740 million; (7) Medical Assistance—Outpatient; (8) recommends adoption.

Funds are available in the Department's budget to cover the costs projected due to this fee increase.

[Pa.B. Doc. No. 00-1524. Filed for public inspection September 1, 2000, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Instant Battleship Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314), and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Instant Battleship® Game.

2. *Price:* The price of a Pennsylvania Instant Battleship Game instant lottery game ticket is \$3.00.

3. *Play Symbols:* Each Pennsylvania Instant Battleship Game instant lottery game ticket will feature a "Your Shots" area and a "Target Grid" area. The play symbols and their captions located in the "Your Shots" area are: The letters A through J, each with the numbers 1 through 10. The play symbols and their captions located in the "Target Grid" area are: An Aircraft Carrier Symbol (AC) consisting of five parts; a Battleship Symbol (BS) consisting of four parts; a Cruiser Symbol (CR) consisting of three parts; a Submarine Symbol (SB) consisting of three parts; a Destroyer Symbol (DS) consisting of two parts; and a Mine Symbol (MN).

4. *Prizes:* The prizes that can be won in this game are \$3, \$5, \$6, \$50, \$500, \$6,000 and \$60,000.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 4,200,000 tickets will be printed for the Pennsylvania Instant Battleship Game instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets where the player completely uncovers (sinks) an Aircraft Carrier Symbol (AC), a

Battleship Symbol (BS), a Cruiser Symbol (CR), a Submarine Symbol (SB) and a Destroyer Symbol (DS), using only the letter-number combinations found in the "Your Shots" area, on a single ticket, shall be entitled to a prize of \$60,000. Winners of the \$60,000 prize do not receive the individual prizes which correspond to the uncovering (sinking) of each individual ship.

(b) Holders of tickets where the player completely uncovers (sinks) an Aircraft Carrier Symbol (AC), using only the letter-number combinations found in the "Your Shots" area, on a single ticket, shall be entitled to a prize of \$6,000.

(c) Holders of tickets where the player completely uncovers (sinks) a Battleship Symbol (BS), using only the letter-number combinations found in the "Your Shots" area, on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets where the player completely uncovers (sinks) a Cruiser Symbol (CR), using only the

letter-number combinations found in the "Your Shots" area, on a single ticket, shall be entitled to a prize of \$50.

(e) Holders of tickets where the player completely uncovers (sinks) a Submarine Symbol (SB), using only the letter-number combinations found in the "Your Shots" area, on a single ticket, shall be entitled to a prize of \$6.

(f) Holders of tickets where the player completely uncovers (sinks) a Destroyer Symbol (DS), using only the letter-number combinations found in the "Your Shots" area, on a single ticket, shall be entitled to a prize of \$5.

(g) Holders of tickets where the player uncovers a Mine Symbol (MN), using only the letter-number combinations found in the "Your Shots" area, on a single ticket, shall be entitled to a prize of \$3.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Get</i>	<i>Win</i>	<i>Approximate Odds</i>	<i>Approximate No. of Winners Per 4,200,000 Tickets</i>
Hit a MN	\$3	1:5.56	756,000
Sink a 2 Hit Ship (DS)	\$5	1:16.13	260,400
Hit a MN x 2	\$6	1:66.67	63,000
Sink a 3 Hit Ship (SB)	\$6	1:100	42,000
Hit a MN + Sink a 2 Hit Ship (DS)	\$8	1:100	42,000
Hit a MN + Sink a 3 Hit Ship (SB)	\$9	1:200	21,000
Hit a MN x 3	\$9	1:100	42,000
Hit a MN x 4	\$12	1:200	21,000
Hit a MN x 2 + Sink a 3 Hit Ship (SB)	\$12	1:200	21,000
Hit a MN x 3 + Sink a 3 Hit Ship (SB)	\$15	1:200	21,000
Hit a MN x 5	\$15	1:200	21,000
Hit a MN x 4 + Sink a 2 Hit Ship (DS)	\$23	1:200	21,000
Hit a MN x 4 + Sink a 3 Hit Ship (SB)	\$50	1:300	14,000
Sink a 3 Hit Ship (CR)	\$500	1:24,000	175
Sink a 4 Hit Ship (BS)	\$6,000	1:120,000	35
Sink a 5 Hit Ship (AC)	\$60,000	1:840,000	5
Sink all 5 Ships			

AC = Carrier
 BS = Battleship
 CR = Cruiser
 SB = Submarine
 DS = Destroyer
 MN = Mine

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Instant Battleship Game instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentives).

9. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Instant Battleship Game, prize money from winning Pennsylvania Instant Battleship Game instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Instant Battleship Game instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

10. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), the regulations contained in 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Instant Battleship Game or through normal communications methods.

ROBERT A. JUDGE, Sr.,
Secretary

[Pa.B. Doc. No. 00-1525. Filed for public inspection September 1, 2000, 9:00 a.m.]

Pennsylvania Royal 7's Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314), and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Royal 7's.
2. *Price:* The price of a Pennsylvania Royal 7's instant lottery game ticket is \$1.00.
3. *Play Symbols:* Each Pennsylvania Royal 7's instant lottery game ticket will contain one play area. The play symbols and their captions located in the play area are: 1

(ONE), 2 (TWO), 3 (THR), 4 (FOR), 5 (FIV), 6 (SIX), 7 (SVN), 8 (EGT), 9 (NIN) and a Crown Symbol (CRN).

4. *Prizes:* The prizes that can be won in this game are \$1, \$2, \$3, \$7, \$17, \$77, \$777 and \$7,777.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 12,000,000 tickets will be printed for the Pennsylvania Royal 7's instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets with three matching play symbols of 7 (SVN) in a left to right diagonal in the play area, and a prize amount of \$7,777 in the corresponding prize arrow, on a single ticket, shall be entitled to a prize of \$7,777.

(b) Holders of tickets with three matching play symbols of 7 (SVN) in a right to left diagonal in the play area, and a prize amount of \$777 in the corresponding prize arrow, on a single ticket, shall be entitled to a prize of \$777.

(c) Holders of tickets with three matching play symbols of 7 (SVN) in the same row in the play area, and a prize amount of \$77 in the corresponding prize arrow, on a single ticket, shall be entitled to a prize of \$77.

(d) Holders of tickets with three matching play symbols of 7 (SVN) in the same row in the play area, and a prize amount of \$17 in the corresponding prize arrow, on a single ticket, shall be entitled to a prize of \$17.

(e) Holders of tickets with three matching play symbols of 7 (SVN) in the same column in the play area, and a prize amount of \$7 in the corresponding prize arrow, on a single ticket, shall be entitled to a prize of \$7.

(f) Holders of tickets with a Crown Symbol (CRN) in the play area, on a single ticket, shall be entitled to a prize of \$7.

(g) Holders of tickets with three matching play symbols of 7 (SVN) in the same row in the play area, and a prize amount of \$3 in the corresponding prize arrow, on a single ticket, shall be entitled to a prize of \$3.

(h) Holders of tickets with three matching play symbols of 7 (SVN) in the same column in the play area, and a prize amount of \$2 in the corresponding prize arrow, on a single ticket, shall be entitled to a prize of \$2.

(i) Holders of tickets with three matching play symbols of 7 (SVN) in the same column in the play area, and a prize amount of \$1 in the corresponding prize arrow, on a single ticket, shall be entitled to a prize of \$1.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

Get Three 7's In
Any Row, Column
Or Diagonal Or
Get A Crown To
Win Prizes Of:

	Win	Approximate Odds	Approximate No. of Winners Per 12,000,000 Tickets
Middle Column	\$1	1:11.11	1,080,000
Left Column	\$2	1:16.67	720,000
Top Row	\$3	1:42.86	280,000
Crown	\$7	1:60	200,000
Right Column	\$7	1:60	200,000
Center Row	\$17	1:300	40,000

Get Three 7's In
Any Row, Column
Or Diagonal Or
Get A Crown To
Win Prizes Of:

	<i>Win</i>
Bottom Row	\$77
Right to Left	\$777
Diagonal	
Left to Right	\$7,777
Diagonal	

<i>Approximate Odds</i>	<i>Approximate No. of Winners Per 12,000,000 Tickets</i>
1:4,800	2,500
1:60,000	200
1:1,000,000	12

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Royal 7's instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentives).

9. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Royal 7's, prize money from winning Pennsylvania Royal 7's instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Royal 7's instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

10. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), the regulations contained in 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Royal 7's or through normal communication methods.

ROBERT A. JUDGE, Sr.,
Secretary

[Pa.B. Doc. No. 00-1526. Filed for public inspection September 1, 2000, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Application for Lease of Right-of-Way

The Department of Transportation, under the authority contained in section 2002(c) of The Administrative Code of 1929 (71 P. S. § 512(c)) and in 67 Pa. Code § 495.4, gives notice that an application to lease highway right-of-way has been submitted to the Department by George J. Trucco, Trucco Agency, 1157 Water Street, Meadville, PA 16335 to lease highway right-of-way located on SR 6/19/322, (old L.R. 82-9), named Smock Road, in the Township of Vernon, Crawford County, consisting of approximately .983 acres, for the purpose of mowing the grass and removing debris.

Interested persons are invited to submit, within 30 days from the publication of this notice in the *Pennsylvania*

nia Bulletin, written comments, suggestions and/or objections regarding the approval of this application to John L. Baker, P.E., District Engineer, Engineering District 1-0, P. O. Box 398, 255 Elm St., Oil City, PA 16301.

Questions regarding this application or the proposed use may be directed to Jeffrey E. Hahne, District Property Manager, P. O. Box 398, 255 Elm St., Oil City, PA 16301 (814) 678-7071.

BRADLEY L. MALLORY,
Secretary

[Pa.B. Doc. No. 00-1527. Filed for public inspection September 1, 2000, 9:00 a.m.]

Demolition

The City of Altoona is seeking bids for the demolition of 19 residential and two commercial structures on Chestnut Avenue, Altoona, PA. The demolition of the structures includes removal of the complete foundation, backfilling with select granular material and compacting for highway subgrade. Bidders must be pre-qualified by the Pennsylvania Department of Transportation for demolition work. Work performed on this project will be subject to the United States Department of Labor (Davis/Bacon) wage rates, FHWA, HUD and State regulations. The contractor will have 45 days from the date of the notice-to-proceed to complete the work.

Sealed bids will be accepted at the Altoona Office of the City Clerk until 2 p.m., local prevailing time, September 25, 2000. A prebidders conference will be held in the Conference Room of the Altoona Planning and Community Development Department, 1117 9th Avenue, Altoona, PA on Friday, September 8, 2000, at 10 a.m., local prevailing time. An inspection tour of the properties will follow the meeting.

For a copy of bid forms, specifications and further information, contact Nick Ardizzone at the Altoona Planning and Community Development Department, (814) 949-2470.

Department: Altoona Planning and Community Development
Location: City of Altoona, Blair County, PA
Duration: 45 Days
Contact: Nick Ardizzone, (814) 949-2470

BRADLEY MALLORY,
Secretary

[Pa.B. Doc. No. 00-1528. Filed for public inspection September 1, 2000, 9:00 a.m.]

Lease of Public Right of Way

An application has been made to the Department of Transportation, under 67 Pa. Code § 495.4(d) (relating to application procedure) and section 2002 of The Administrative Code of 1929 (71 P. S. § 512) by Anthony Bozzuto, Manager, Parking Services, University of Pennsylvania, Department of Transportation & Parking, Suite 447A, 3401 Walnut Street, Philadelphia, PA 19104 to Lease Public Right of Way, S.R. 3006 Section 03B, lower level of Walnut Street, between 31st and 32nd Streets, to be used as private parking for personnel of the University of Pennsylvania.

Interested persons are invited to submit written comments, suggestions and/or objections to the approval of the application, within 30-calendar days from the date of publication of this notice to Andrew L. Warren, District Administrator, Engineering District 6-0, 7000 Geerdes Boulevard, King of Prussia, PA 19406-1525.

BRADLEY L. MALLORY,
Secretary

[Pa.B. Doc. No. 00-1529. Filed for public inspection September 1, 2000, 9:00 a.m.]

Retention of Engineering Firms

Bedford County Project Reference No. 08430AG2598

The Department will retain an engineering firm for a multi-phase, specific project agreement to provide environmental studies, preliminary engineering, final design and services during construction for the roadway relocation of S.R. 0056 Section 013. The corridor for this roadway relocation is referred to as "North Pleasantville Mountain Relocation" in the S.R. 0056 Planning Study prepared for the Department in 1995. This two (2) lane roadway relocation is approximately 3.1 miles in length. The proposed corridor is wooded mountainous terrain with few existing residences. These residences are mainly situated near the ends of the proposed relocation where the new roadway will tie to existing roadways. The major improvements include eliminating several sharp curves and some segments of steep grades. This project is located west of Pleasantville in West St. Clair Township, Bedford County.

The following factors, listed in order of importance, will be considered by the Department during the evaluation of the firms submitting letters of interest:

a. Specialized experience and technical competence of the design team. The team must demonstrate an ability to collect and analyze data, make decisions to develop quality plans in a timely manner, meet accelerated schedules, the capacity for innovative engineering to resolve complex problems, familiarity with the project and how the project relates to the firms' experience.

b. Past experience of firm with respect to cost control, work quality and meeting schedules, with emphasis on District 9-0 projects. The specific experience and project management skills of the individuals who constitute the firm will be considered.

c. Understanding the Department's requirements, Design Manuals, policies and procedures. The selected firm must demonstrate their ability to communicate ideas and/or practices across units, subconsultants and the general public.

d. Current and projected workload on PennDOT and Pennsylvania Turnpike projects will be considered. List current PennDOT projects and PennDOT contact person including their telephone number.

e. The specific experience and project management skills of the subconsultant selected by the prime.

f. Firm must describe their methods of controlling the quality of project submissions by outlining a project specific Quality Assurance/Quality Control (QA/QC) plan.

g. Location of firm with respect to District 9's office as it relates to their ability to provide quick response time to the District's requests.

The firm selected may be required to provide a variety of engineering services as indicated below, but not limited to; all studies necessary for the preparation of a Categorical Exclusion Level 2 (or higher level, if unanticipated issues are discovered) and associated documents, field surveying, traffic studies, line & grade submission, Design field view submission; drainage design, E & S plan, soils and geotechnical reconnaissance, maintenance and protection of traffic, right-of-way investigation, coordination with utility companies, H&H submissions, and TS&L submissions, roadway design, preparation of final roadway, structure plans, and right-of-way plan, roadway and structure borings, final design, preparation of plans, specifications, and estimates, Shop Drawing review and consultation during construction.

The goal for Disadvantaged Business Enterprise (DBE) participation in this Agreement shall be fifteen percent (15%) of the total contract price. Additional information concerning DBE participation in this Agreement is contained in the General Requirements and Information Section after the advertised project(s).

This project reference assignment is considered complex. The letter of interest shall be limited to a maximum of five (5) pages, 8 1/2" x 11", one sided, plus an organizational chart (up to 11" x 17" size), and additional resumes, if applicable. (See the General Requirements and Information Section).

The Letter of Interest submission shall be sent to:

Mr. Earl L. Neiderhiser, P.E., District Engineer
Engineering District 9-0
1620 North Juniata Street
Hollidaysburg, PA 16648
Attn.: Terry L. Bouch

The Letter of Interest submission for this project reference number must be received at the address listed above by 4:30 P.M. prevailing time on the twentieth (20th) day following the date of this Notice.

Any technical questions concerning the requirements for this project should be directed to Terry L. Bouch, phone number (814)696-7171, fax number (814)696-7173.

Berks, Carbon, Lehigh, Monroe, Northampton, and Schuylkill Counties Project Reference No. 08430AG2599

The Department will retain an engineering firm for an Open-End Contract for various engineering and/or environmental services on various projects located in Engineering District 5-0, that is Berks, Carbon, Lehigh, Monroe, Northampton, and Schuylkill Counties. The Contract will be for a sixty (60) month period with projects assigned on an as-needed basis. The maximum amount of the Open-End Contract will be \$1.0 million.

The Department will establish an order of ranking of a minimum of three (3) firms for the purpose of negotiating

an Open-End Contract based on the Department's evaluation of the letters of interest received in response to this solicitation. The final ranking will be established directly from the letters of interest. Technical proposals will not be requested prior to the establishment of the final ranking.

The following factors, listed in order of importance, will be considered by the Department during the evaluation of the firms submitting letters of interest:

- a) Past record of performance with respect to cost control, work quality, ability to meet schedules, and previous experience on Open-end Contracts. The specific experience of individuals employed by the firm shall be considered.
- b) Available staffing for this assignment and the ability to meet the Department's needs.
- c) Specialized experience and technical competence of firm.
- d) Location of Consultant in respect to the District.

The work and services required under this Contract may encompass a wide range of environmental studies and engineering efforts with the possibility of several different types of projects with short completion schedules being assigned concurrently. The anticipated types of projects include, but not limited to, bridge replacements or bridge rehabilitation with minor approach work, environmental studies, roadway betterments (3R type,) minor capital improvement projects (bridges or roadway), railroad grade crossing projects, and minor location studies, etc.

The engineering work and services which may be required under this Contract include, but are not limited to, perform field surveys; plot topography and cross sections; prepare submission for utility verification and relocations engineering; prepare all pertinent submissions and materials necessary for the Department to prepare the application to PUC and for the PUC field conference; attend and supply any required information for all PUC meetings and hearings during the design of the project; develop erosion control details and narrative; prepare right of way plans; complete structure designs including type, size and location reports, core boring layouts and foundation designs and reports; develop traffic control plans with narratives; conduct soils investigations and prepare soils reports; investigate utility involvement on projects; provide material for and participate in value engineering reviews; coordinate contacts with railroad officials and procure railroad related costs, permits, and insurance; collect signal timing, accident data and other traffic flow data; document engineering study findings and activities; alternative analysis to assess impacts and mitigation; and prepare construction plans, specifications, estimates, and NBIS structure inspections, as needed.

The areas of environmental study required under the Contract may include, but are not limited to: air quality; noise; energy; vibration; hazardous waste; surface water and ground water quality; surface water and ground water hydrology; terrestrial ecology including threatened and endangered species; wetlands; soils; geology; farmlands; visual quality; socio-economic resources; cultural resources; Section 4(f) Evaluations; early coordination and; scoping correspondence; meeting minutes; public meeting and hearing presentations; visualization materials, handouts and displays; technical basis reports (TBRs) and/or technical files; NEPA environmental documents; Section 106 documents; mitigation plans and reports; wetland and floodplain findings; and preliminary engi-

neering plans, and remote sensing/mapping innovations. The format and content of all documents will be consistent with applicable State and Federal regulations, policies and guidelines.

The engineering services and environmental studies identified above are the general work activities that can be expected under this Open-End Contract. A specific project-related Scope of Work will be outlined for each individual Work Order developed under this Open-End Contract.

This project reference assignment is considered non-complex. The letter of interest shall be limited to a maximum of three (3) pages, 8 1/2" x 11", one sided, plus an organizational chart (up to 11" x 17" size), and additional resumes, if applicable. (See the General Requirements and Information Section).

The Letter of Interest submission shall be sent to:

Walter E. Bortree, P.E., District Engineer
Engineering District 5-0
1713 Lehigh Street
Allentown, PA 18103-4727
Attn: James R. McGee, P.E.

The Letter of Interest submission for this project reference number must be received at the address listed above by 4:30 P.M. prevailing time on the tenth (10th) day following the date of this Notice.

Any technical questions concerning the requirements for this project should be directed to James R. McGee, P.E., phone number (610) 798-4156, fax number (610) 798-4116.

**Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry and York Counties
Project References No. 08430AG2600**

The Department of Transportation will retain an engineering firm for an Open-End Contract for various engineering and environmental services on traffic and maintenance type projects located in Engineering District 8-0 that is Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry and York Counties. The contract is expected to be for sixty (60) month period with projects assigned on an as needed basis. The maximum amount of the Open-End Contract will be \$1.0 million.

The Department will establish an order of ranking of a minimum of three (3) firms for the purpose of negotiating an Open-End Contract based on the Department's evaluation of the acceptable letters of interest received in response to this solicitation. The final ranking will be established directly from the letters of interest. Technical proposals will not be requested prior to the establishment of the final ranking.

The following factors, listed in order of importance, will be considered by the Department during the evaluation of the firms submitting letters of interest:

- a. Specialized experience and technical competence of the firm with emphasis on the firm's ability to handle projects of a diverse and complex nature. The firm's experience in traffic related design, including Intelligent Transportation System (ITS) implementation, safety and maintenance improvement projects and minor bridge or culvert design projects; the firm's ability to address critical environmental issues in a timely and cost effective manner; and the firm's ability to procure all necessary permits.
- b. Past record of performance with respect to cost control, work quality, ability to meet schedules and

previous experience on Open-End Contracts. The specific experience of individuals who constitute the firms shall be considered.

c. Location of consultant in respect to the Engineering District 8-0.

d. Use of Micro-station CADD compatible equipment.

e. Available staffing for this assignment. The selected firm could be assigned up to 20 concurrent work orders of a similar or diverse nature. Prompt turn-around time is expected.

f. Relative size of the team, to the size of projects that may be completed under this Contract.

The possibility exists that many different types of projects will be assigned under short term completion schedules which will encompass a wide range of traffic engineering projects, including, but not limited to, traffic signal and signal system design/analysis, traffic signing and sign structure designs and reviews, prepare/review maintenance and protection of traffic plans and preliminary field surveys.

Other areas of traffic engineering expertise associated with these projects may include, but are not limited to, developing and reviewing traffic signal permit drawings (new and revised), developing and/or reviewing traffic signal construction plans, data collection analysis (including preliminary field surveys and traffic counts), developing traffic signal coordination timing plans, analyzing and fine-tuning existing signal system timing plans to address any system deficiencies, observe on-street system operation during peak and off peak periods, adjust coordination timing parameters to optimize traffic flow, prepare lighting conversion plans, conducting traffic engineering studies in accordance with Title 67, Chapter 201, reviewing Highway Occupancy Permits (HOPs) in accordance with Title 67, Chapter 441 and Publication 170 for appropriate design criteria, review traffic impact studies, checking HOP plans and documentation for accuracy and compliance with current requirements and design standards, review for driveway applications as well as intersection improvements, conduct detailed field views for each permit review, review and evaluate traffic impact studies, drainage design, regulatory and warning signs, and pavement markings.

In addition, the selected firm may be required to perform engineering studies and design in support of the District's Maintenance Unit. These services could include, but are not limited to: drainage and hydraulic studies, storm water management, minor structural design, core borings and geotechnical investigations, PUC coordination, wetland delineation and mitigation design, preparation of categorical exclusion evaluations, preparation of erosion and sedimentation control plans, and preparation of GP-7 minor stream encroachment permit, applications for Penn DEP.

Provide survey data for in-house design projects, if needed. Survey information must be directly compatible with the District's in-house design capabilities. The District uses in-house software (available to the consultant) or TDS software with a DOS operating data collection.

Consultant shall be able to provide Architectural and Architectural Engineering services including the design and construction drawing preparation for single story wood and/or masonry building repairs or improvements where construction cost is expected to be less than ten thousand dollars. The consultant shall be able to perform

structural analyses on existing buildings and be familiar with the Pennsylvania Department of Labor and Industry Building Code requirements.

Consultant shall be able to prepare subdivision and land development plans for Maintenance stockpiles and represent Department at municipal meetings where approval of subdivision and land development plans are necessary.

Areas of environmental study associated with these projects may include, but are not limited to: soils, geology; streams, rivers and watercourses, wetlands, floodplains, navigable waterways, surface water and groundwater resources, National and State Wild and Scenic Rivers and Streams; vegetation, wildlife and habitat, terrestrial and aquatic ecology, threatened and endangered species investigation, farmland, National Natural Landmarks, natural and wild areas, cultural resources, parks and recreation facilities, hazardous and residual waste including under ground storage tanks, air quality, noise, energy, vibration, public controversy on environmental grounds, aesthetic and other values including visual quality, and socioeconomic impacts. All environmental studies will be conducted in accordance with accepted analysis techniques and methodologies.

The selected firm may be required to perform any or all of the above in order to ensure a completed traffic engineering or maintenance investigation has been performed: provide all necessary engineering services, material and equipment necessary to collect, analyze and review data, prepare reports, and attend meetings with applicants and agencies.

The format and content of all documents, plans, and specifications will be consistent with applicable State and Federal regulations and guidelines. This is the general description of the work involved. A more specific and project related scope of work will be outlined for each individual work order developed under the Open-End Contract.

Project schedules will be maintained by the Department using Welcome "Open Plan" software. Consultant schedule software must be compatible.

This project reference assignment is considered non-complex. The letter of Interest shall be limited to a maximum of three (3) pages, 8 1/2" x 11", one sided, plus an organizational chart (up to 11" x 17" size), and additional resumes, if applicable. (See the General Requirements and Information Section).

The Letter of Interest submission shall be sent to:

Mr. Barry G. Hoffman, P.E., District Engineer
Engineering District 8-0
2140 Herr Street
Harrisburg, PA 17103-1699
Attention: Mr. Glenn Rowe, P.E.

The Letter of Interest submission for this project reference number must be received at the address listed above by 4:30 P.M., prevailing time on the twentieth (20th) day following the date of this Notice.

Any technical questions concerning the requirements of this project should be directed to Mr. Glenn Rowe at (717) 783-3981.

**Butler County
Project Reference No. 08430AG2601**

The Department will retain an engineering firm to provide final design services and services during construc-

tion on S.R. 0008, Section 283, Main Street Viaduct Bridge Replacement, Butler County.

This project involves the replacement of the existing structure that carries S.R. 0008 over Connoquenessing Creek, Buffalo & Pittsburgh Railroad, and Bessemer & Lake Erie Railroad on a new alignment in the City of Butler, Butler County. The project begins at the intersection of Main Street and Wayne Street (S.R. 356) in the City of Butler and precedes south across the river and railroads, then ties back into S.R. 0008 near the intersection of Roosevelt Blvd. The estimated construction cost for this project is \$16 million.

The project will involve the construction of a four lane, major structure (approximately 1200 feet in length) and approach roadway.

The following factors, listed in order of importance, will be considered by the Department during the evaluation of the firms submitting letters of interest:

- a) Specialized experience and technical competence of firm with major structure design. The specific experience of individuals employed by the firm shall be considered.
- b) Past record of performance with respect to cost control, work quality and ability to meet accelerated schedules.
- c) Available staffing for this assignment, including projected workload for the prime consultant and subconsultants.
- d) Location of Consultant in respect to the District.

The firm selected may be required to provide the following services or perform the following tasks (note: this list may be expanded or reduced as the project requirements dictate): Utility verification and relocation; PUC involvement and coordination; field surveys; roadway cross sections; drainage design; traffic control plans; traffic signal plans; lighting plan; pavement marking and signing plan; waste management plan; final roadway plans; core borings; geotechnical report; foundation approval; final structure plans; erosion and sedimentation control plans; value engineering and safety review submissions; construction CPM schedule; project review meetings; public/special interest group meetings; design partnering; completion of all applicable forms; PS&E package submission; project management and administration. Services during construction activities will include, but not limited to, construction consultation, alternate design review and shop drawing reviews. The project will be designed in English units.

Others are advancing the project, through the completion of the preliminary design submission and field view, preliminary type, size and location and final right-of-way plans. The selected firm must build upon the work that has been performed to date with minimal redundancy.

The goal for Disadvantaged Business Enterprise (DBE) participation in this Agreement shall be fifteen percent (15%) of the total contract price. Additional information concerning DBE participation in this Agreement is contained in the General Requirements and Information Section after the advertised project(s).

This project reference assignment is considered complex. The letter of interest shall be limited to a maximum of five (5) pages, 8 1/2" x 11", one sided, plus an organizational chart (up to 11" x 17" size), and additional resumes, if applicable. (See the General Requirements and Information Section).

The Letter of Interest submission shall be sent to:

Mr. Richard H. Hogg, P.E., District Engineer
Engineering District 10-0
Route 286 South, P. O. Box 429
Indiana, PA 15701
Attn: Jim Andrews, P.E.

The Letter of Interest submission for this project reference number must be received at the address listed above by 4:30 P.M. prevailing time on the twentieth (20th) day following the date of this Notice.

Any technical questions concerning the requirements for this project should be directed to Jim Andrews, P.E., phone number 724-357-2080, fax number 724-357-1905.

General Requirements and Information

Firms interested in providing the above work and services are invited to submit a Letter of Interest with the required information for each Project Reference Number for which the applicant wishes to be considered.

The Letter of Interest and required information must be submitted to the person designated in the individual advertisement.

The Letter of Interest and required information must be received by the Deadline indicated in the individual advertisement.

For District projects, all consultants, both prime consultants and subconsultants, who desire to be included in a Letter of Interest must have an Annual Qualification Package on file with the appropriate District Office, by the deadline stipulated in the individual advertisements.

For Statewide projects, all consultants, both prime consultants and subconsultants, who desire to be included in a Letter of Interest must have an Annual Qualification Package on file with Central Office, Bureau of Design by the deadline stipulated in the individual advertisements.

Information concerning the Annual Qualification Package can be found in Strike-off Letter No. 433-99-04 or under the Notice to all Consultants published in the February 27, 1999 issue of the *Pennsylvania Bulletin*.

By submitting a letter of interest for the projects that request engineering services, the consulting firm is certifying that the firm is qualified to perform engineering services in accordance with the laws of the Commonwealth of Pennsylvania. A firm not conforming to this requirement may submit a letter of interest as a part of a joint venture with an individual, firm or corporation which is permitted under State law to engage in the practice of engineering.

The letter of interest must include full disclosure of any potential conflict of interest by the prime or any subconsultant based on Engineering Involvement Restrictions Guidelines as established in Strike-off Letter No. 433-00-02 published March 27, 2000. If there are no potential conflicts you shall include the following statement: "I have reviewed Strike-off Letter No. 433-00-02 and determine that there are no potential conflicts of interest for anyone on this project team."

If a Joint Venture responds to a project advertisement, the Department of Transportation will not accept separate Letters of Interest from the Joint Venture constituents. A firm will not be permitted to submit a Letter of Interest on more than one (1) Joint Venture for the same Project Reference Number. Also a firm that responds to a project as a prime may not be included as a designated subcontractor to another firm that responds as a prime to the project. Multiple responses under any of the foregoing

situations will cause the rejection of all responses of the firm or firms involved. The above does not preclude a firm from being set forth as a designated subcontractor to more than one (1) prime responding to the project advertisement.

If a goal for Disadvantaged Business Enterprise (DBE) participation is established for an advertised project, firms expressing interest in the project must agree to ensure that Disadvantaged Business Enterprise (DBE) firms as defined in the Transportation Equity Act for the 21st century (TEA-21) and currently certified by the Department of Transportation shall have the opportunity to participate in any subcontracting or furnishing supplies or services approved under Form 442, Section 1.10(a). The TEA-21 requires that firms owned and controlled by women (WBEs) be included, as a presumptive group, within the definition of Disadvantaged Business Enterprise (DBE). The goal for DBE participation shall be as stated in the individual project advertisement. Responding firms shall make good faith efforts to meet the DBE goal using DBEs (as they are defined prior to the act, WBEs or combinations thereof).

Proposed DBE firms must be certified at the time of submission of the Letter of Interest. If the selected firm fails to meet the established DBE participation goal, it shall be required to demonstrate its good faith efforts to attain the goal.

Responses are encouraged by small firms, Disadvantaged Business Enterprise (DBE) firms, and other firms who have not previously performed work for the Department of Transportation.

Letters of Interest for will be considered non-responsive and eliminated from further consideration for any of the following reasons:

1. Letters of Interest not received on time.
2. Project of interest is not identified.
3. An Annual Qualification Package for the prime consultant and all subconsultants is not on file with the organization receiving the Letter of Interest.
4. Conflict of Interest evaluation statement is not included.
5. A Disadvantaged Business Enterprise (DBE) participation goal is established for the Project Reference Number but no DBE/WBE is identified and no good faith effort is included.
6. Firm submitted a Letter of Interest on more than one (1) Joint Venture or a firm submitted a Letter of Interest as a prime and was also included as a subconsultant, to another firm. Multiple responses under any of the foregoing situations will cause the rejection of all responses of the firm, or firms, involved.

In addition to the above reasons, a Letter of Interest for Construction Inspection Services will be considered non-responsive for any of the following reasons:

1. Prime consultant or any subconsultant does not have a Federal Acquisition Regulation (FAR) Audit Field Overhead Rate on file with the Department.
2. Using an individual's resume without including a letter granting the individual's approval for TCIS and higher positions.
3. Exceeding the maximum number of resumes in a payroll classification.

The assignment of the agreement/contract for the above advertisement(s) will be made to one of the firms who

submitted an acceptable Letter of Interest in response to the project advertisement. The assignment will be made based on the Department's evaluation of the firm's qualification and capabilities. The Department reserves the right to reject all letters submitted, to cancel the solicitations requested under this Notice, and/or to readvertise solicitation for the work and services.

BRADLEY L. MALLORY,
Secretary

[Pa.B. Doc. No. 00-1530. Filed for public inspection September 1, 2000, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Meeting Schedule

Please be advised that the following meetings of the Health Care Cost Containment Council have been scheduled: Wednesday, September 6, 2000, Data Systems Committee—10 a.m.; Mandated Benefits Review Committee—1 p.m.; Education and Outreach Committee—3 p.m. Thursday, September 7, 2000, Council Meeting—10 a.m. The meetings will be held in the conference room at the Council Office, 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. If you are in need of accommodations due to a disability and want to attend the meetings, please contact Cherie Elias, Health Care Cost Containment Council, 225 Market Street, Harrisburg, PA 17101, (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

MARC P. VOLAVKA,
Executive Director

[Pa.B. Doc. No. 00-1531. Filed for public inspection September 1, 2000, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(d) and (g) of the Regulatory Review Act (71 P. S. § 745.5 (d) and (g)) provides that the designated standing committees may issue comments within 20 days of the close of the public comment period, and the Commission may issue comments within 10 days of the close of the committees' comment period. The Commission's comments are based upon the criteria contained in section 5.1(h) and (i) of the Regulatory Review Act (71 P. S. § 745.5a(h) and (i)).

The Commission issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulations. The final-form regulations must be submitted by the dates indicated.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Issued</i>	<i>Final-Form Submission Deadline</i>
7-353	Environmental Quality Board Oil and Gas Wells	8/17/00	7/17/02
57-217	Pennsylvania Public Utility Commission Licensing Requirements for Natural Gas Suppliers	8/17/00	7/17/02

**Environmental Quality Board Regulation No. 7-353
Oil and Gas Wells**

August 17, 2000

We submit for consideration the following objections and recommendations regarding this regulation. Each objection or recommendation includes a reference to the criteria in the Regulatory Review Act (71 P. S. § 745.5a(h) and (i)) which have not been met. The Environmental Quality Board (EQB) must respond to these comments when it submits the final-form regulation. If the final-form regulation is not delivered by July 17, 2002, the regulation will be deemed withdrawn.

1. Section 78.1. Definitions.—Clarity.

Reportable release of brine

This definition contains substantive reporting thresholds. It would be more appropriate to move the reporting thresholds to § 78.66 of the regulation.

2. Section 78.17. Permit renewal.—Clarity.

This section requires notice to parties within 1,000 feet of the well. Regarding notice to a gas storage reservoir, it is not clear whether the 1,000-foot limit is from a gas storage reservoir or a gas reservoir protective boundary. This should be clarified in the final-form regulation.

3. Section 78.53. Erosion and sedimentation control.—Clarity.

The last sentence of this section refers the reader to the “best management practices” in the Oil and Gas Operators Manual. However, the purpose of this reference is unstated. The final-form regulation should explain the application or purpose of the referenced document. For example, the language in § 78.78(a) of the proposed regulation states “(t)he Department will use recommendations . . . listed in the Department’s Coal Pillar Technical Guidance”

4. Section 78.56. Pits and tanks for temporary containment.—Clarity.

Existing language in subsection (d) requires the owner or operator to “remove or fill the pit.” The proposed addition of the last sentence requires pits to be “restored.” We understand that these requirements are the same. To avoid possible confusion, we suggest that the EQB replace the word “restored” with “remove or fill the pit” to clarify the intent in this subsection.

5. Section 78.61. Disposal of drill cuttings.—Clarity.

Subsection (b)(8) uses the term “liquid fraction” while subsection (c) uses the term “free liquid fraction.” It is our understanding that these terms should be the same. Accordingly, the term in subsection (b)(8) should be amended to “free liquid fraction” to be consistent with subsection (c).

6. Section 78.62. Disposal of residual waste—pits and Section 78.63. Disposal of residual waste—land application.—Consistency with the statute.

Section 510-34 of the Administrative Code of 1929 (71 P. S. § 510-34) exempts any well drilled “prior to April 18, 1985.” The regulation requires surety or collateral bonds for wells drilled “after April 18, 1985.” To be consistent with the statute, the regulation should apply to wells drilled “after April 17, 1985.”

7. Section 78.66. Release of polluting substances.—Clarity.

The title of this section and subsection (a) refer to “polluting substances.” However, the defined term in § 91.1 of the Water Resources regulations is “pollutant.” For clarity, the Department should use the defined term “pollutant” in the final-form regulation. Additionally, in subsection (e) the EQB should replace the reference to “substance” in paragraphs (1)—(3) with the term “pollutant” to be consistent throughout the regulation.

Subsection (c)(4) contains the phrase “the quantity of the brine involved.” It is not clear what is meant by the term “involved.” For example, is the “quantity of brine involved” all of the brine in a pit that can potentially leak, or just the quantity that has leaked from the pit? The EQB should consider using the term “released” instead.

8. Section 78.76. Drilling within a gas storage reservoir.—Clarity.

In subsection (b), the word “or” in the phrase “drilling, casing and cementing plan or the proposed well” should be changed to “for.”

9. Section 78.78. Pillar permit applications.—Clarity.

In subsection (b) the reference to the “most recent coal pillar study” should be clarified by adding a reference to subsection (a).

10. Section 78.87. Gas storage reservoir protective casing and cementing procedures.—Clarity.

In subsection (a) the term “reservoir protective area” should be prefaced by the terms “gas storage” to avoid any confusion.

**Pennsylvania Public Utility Commission Regulation
No. 57-217**

Licensing Requirements for Natural Gas Suppliers

August 17, 2000

We submit for consideration the following objections and recommendations regarding this regulation. Each objection or recommendation includes a reference to the criteria in the Regulatory Review Act (71 P. S. § 745.5a(h) and (i)) which have not been met. The Pennsylvania Public Utility Commission (PUC) must respond to these Comments when it submits the final-form regulation. If the final-form regulation is not delivered by July 17, 2002, the regulation will be deemed withdrawn.

1. Section 62.101. Definitions.—Conformance with statutory authority and Clarity.

Marketing Services Consultant and Nontraditional Marketer

The proposed term “Marketing Services Consultant” is defined, in part, as “(a) commercial entity, such as a telemarketing firm or auction-type website, that under contract to a licensee, acts as an agent to market natural gas supply services to retail gas customers for the

licensee.” The proposed definition of “Nontraditional Marketer” also includes a commercial entity. Why wouldn’t the “commercial entity” referenced in the definition of “Nontraditional Marketer” be considered a “Marketing Services Consultant”? Any distinctions in the definitions of these terms should be clarified in the final-form regulation.

Natural Gas Distribution Company; Natural Gas Supply Services; and Retail Gas Customer

The definitions of these terms in the regulation differ from the definitions of the same terms in the Natural Gas Choice and Competition Act (act) (66 Pa.C.S. § 2202). The definitions of these terms in the final-form regulation should conform to the statutory definitions or reference the act, or the PUC should justify the differences.

NGS—Natural Gas Supplier

The definition of this term in the proposed regulation differs from the definition of the same term in the act. Specifically, the definition in the regulation does not include the entire last paragraph of the act’s definition that expressly exempts NGSs from being classified as a public utility. We question the omission of this paragraph in the proposed regulation, and recommend that, in the final-form regulation, this definition be amended to conform to the statutory definition or reference the act.

2. Section 62.102. Scope of licensure.—Statutory authority.

Subsections (d) and (e) exempt nontraditional marketers and marketing services consultants from the licensure requirement. The act defines a “natural gas supplier,” in part, as an entity that “provides natural gas supply services to retail customers.” “Natural gas supply services” are defined in the act to include “the sale or arrangement of the sale of natural gas to retail customers.” It appears that both nontraditional marketers and marketing services consultants “arrange the sale of natural gas” between the NGS and the customer. We request that the PUC explain its statutory authority for the exemptions in subsections (d) and (e).

3. Section 62.103. Application process.—Clarity.

Subsection (c) requires that copies of completed applications, with supporting documentation, be served upon five specified state regulators and each NGDC in whose service territory the applicant intends to provide natural gas supply services. Subsection (e) provides that an applicant may designate those items, in the application, that it believes are confidential and privileged. Do the confidentiality provisions apply to copies provided under subsection (c)? If so, an introductory qualifying clause should be added to subsection (c), making the disclosure of information subject to the limitations of subsection (e).

We also recommend that the reference to “. . . each NGDC in whose service territory the applicant intends to provide natural gas supply services” be made a new paragraph (6) under subsection (c).

4. Section 62.104. Application form.—Clarity.

Subsection (a)(6) requires an applicant for a license to provide financial information that is “sufficient to demonstrate financial fitness.” Additionally, the regulation provides examples of the type of information that “may” be submitted. It is unclear how the PUC will determine if the financial information is “sufficient.” To improve clarity, the PUC should list the minimum documentation that

is required, or the criteria it will use to determine if the information submitted is “sufficient.”

5. Section 62.106. Open and nondiscriminatory access.—Clarity.

This section references the standards for open and nondiscriminatory access to a gas distribution system “in the act.” For clarity, the final-form regulation should specifically cite the relevant sections of the act. The PUC should also clarify the criteria it will use to determine if a municipal corporation will provide open and nondiscriminatory access to its gas distribution system.

6. Section 62.107. Publication of notice of filing.—Clarity.

Subsection (b)(2) requires a notice of filing an application to be provided to the PUC in an “acceptable electronic format.” The term “acceptable” is vague. What is an “acceptable electronic format”? The PUC should amend the regulation to make this clarification, or direct an applicant to the location or phone number for the information.

7. Section 62.108. Protests to applications.—Reasonableness and Clarity.

Subsection (c)(3) states: “If a protest is sufficiently documented, the application will be transferred to the Office of Administrative Law Judge for hearings or mediation as deemed appropriate.” How will the PUC determine which protests will result in hearings and which will result in mediation? Is there a list of criteria that need to be satisfied in both cases? The PUC should explain the process and criteria for establishing whether a protest goes to a hearing or to mediation, and delete the phrase “as deemed appropriate.”

8. Section 62.112. Bonds or other security.—Economic and fiscal impact and Clarity.

This section requires an NGS to post a bond or other security to receive a license to conduct business in this Commonwealth. We have a number of concerns with this section. First, it does not include a prioritization of claims for payment under a bond or other security if an NGS defaults. For clarity, the PUC should establish the priority of claimants by listing who would receive payment from a bond or other security in the event that an NGS ceases service. This approach is consistent with the electric generation supplier licensure regulations in 52 Pa. Code § 54.40(f)(3).

Second, subsection (c) states: “The amount and form of the security . . . shall be reasonably based on the criteria established in this section.” The term “reasonably” is unnecessary, and it should be deleted from this subsection.

Finally, subsection (e) includes the phrase “unreasonable service.” This phrase is unclear. The PUC should either define it or provide examples of “unreasonable service” in this section.

9. Section 62.113. Transfer or abandonment of license.—Clarity.

Petition and application

In this section, the PUC requires two steps for a license transfer. The order of the steps is unclear. As written, the

regulation implies that the PUC approves license transfers before receiving the financial and technical fitness application. If that is so, why would an application be necessary after the transfer is granted? In what order does the PUC require submission of these two documents, or are both to be submitted simultaneously? The PUC should amend the regulation to clarify the chronology of document submittal and whether both the petition and an application are necessary.

Abandonment of service

Subsection (b) contains the phrase: "A licensee may not abandon service" Does "abandon service" mean an NGS surrenders its license? Or, does the phrase refer to the failure to renew or the cancellation of an NGS contract? The PUC should clarify "abandon service" in the final-form regulation.

10. Section 62.110. Regulatory assessments.—Statutory authority. Section 62.114. License suspension; license revocation.—Statutory authority.

Section 62.110 (a) requires licensed NGSs to pay assessments to defray regulatory costs, under section 510 of the Public Utility Code (66 Pa.C.S. § 510). Section 62.114(a) (1) provides that the license of an NGS may be suspended or revoked for failure to pay an assessment. However, section 510 of the Code only authorizes the PUC to collect regulatory assessments from public utilities. The definition of "Natural Gas Supplier" in section 2202 of the act states: "Notwithstanding any other provision of this title, a natural gas supplier . . . is not a public utility as defined in section 102 (relating to definitions) . . ." (Emphasis added.)

Based on the highlighted language in the definition, it is unclear that an NGS is a public utility. The PUC should explain its authority for collecting these assessments from an NGS under section 510, or delete §§ 62.110(a) and 62.114(a)(1) from the final-form regulation.

JOHN R. MCGINLEY, Jr.,
Chairperson

[Pa.B. Doc. No. 00-1532. Filed for public inspection September 1, 2000, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission received the following regulations on the dates indicated. To obtain the date and time of the meeting at which the Commission will consider these regulations, contact the Commission at (717) 783-5417 or visit its web site at www.irrc.state.pa.us. To obtain a copy of the regulation, contact the promulgating agency.

Final-Form

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>
6-261	State Board of Education College and University Security	08/22/00

JOHN R. MCGINLEY, Jr.,
Chairperson

[Pa.B. Doc. No. 00-1533. Filed for public inspection September 1, 2000, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Mary E. Brown Under the Motor Vehicle Financial Responsibility Law and Catastrophic Loss Benefits Continuation Fund; Doc. No. CF00-08-018

A prehearing telephone conference initiated by this office shall be conducted on October 3, 2000, at 1 p.m. A date for a hearing shall be determined, if necessary, at the prehearing telephone conference. At the prehearing telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and documents anticipated for use at the hearing, estimated time for the hearing, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter. No prehearing memoranda or other written submissions are required for the prehearing telephone conference; however, the parties are encouraged to discuss settlement and possible stipulations pending the conference. Motions preliminary to those at hearing, protests to intervene or notice of intervention, if any, must be filed on or before September 21, 2000, with the Docket Clerk, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North 7th Street, Harrisburg, PA 17102. Answers to petitions to intervene, if any, shall be filed on or before October 2, 2000.

Persons with a disability who wish to attend the above-referenced administrative hearing and require an auxiliary aid service or other accommodation to participate in the hearing, should contact Tracey Pontius, Agency Coordinator at (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 00-1534. Filed for public inspection September 1, 2000, 9:00 a.m.]

Appeal of OK Grocery Company under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund USTIF File No. 99-319(F); Doc. No. UT00-08-017

A prehearing telephone conference shall be held on September 28, 2000 at 10 a.m. in Room 200, Administrative Hearings Office, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102. At the prehearing telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and documents anticipated for use at the hearing, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter. Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance, or notices of intervention, if any, must be filed with the Docket Clerk on or before September 18, 2000. Answers to petitions to intervene, if any shall be filed on or before September 22, 2000.

A date for a hearing shall be determined, if necessary, at the prehearing telephone conference.

Persons with a disability who wish to attend the above-referenced administrative hearing, and require an

auxiliary aid, service or other accommodation to participate in the hearing, should contact Tracey Pontius, Agency Coordinator at (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 00-1535. Filed for public inspection September 1, 2000, 9:00 a.m.]

Application for Merger

An application has been received requesting approval of the merger of Title Insurance Company, a nonadmitted stock title insurance company organized under the laws of the State of Alabama, with and into Commonwealth Land Title Insurance Company, a stock title insurance company organized under the laws of the Commonwealth of Pennsylvania. The initial filing was received on August 21, 2000, and was made under requirements set forth under the Business Corporation Law of 1988, 15 Pa.C.S. §§ 1921—1932 and 15 P.S. §§ 21205—21207. Persons wishing to comment on the grounds of public or private interest in this merger are invited to submit a written statement to the Insurance Department (Department) within 15 days from the date of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party, identification of the application to which the statement is addressed, and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120; fax (717) 787-8557; E-mail cbybee@ins.state.pa.us.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 00-1536. Filed for public inspection September 1, 2000, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) in connection with the termination of the insured's automobile policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). This administrative hearing will be held in the Insurance Department's Regional Offices in Harrisburg, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Second Floor Hearing Room, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of David E. Still; file no. 00-181-05100; Allstate Insurance Company; doc. no. P00-08-019; September 20, 2000, at 10 a.m.

Parties may appear with or without counsel and offer relevant testimony or evidence. Each party must bring documents, photographs, drawings, claims files, witnesses and the like necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Commissioner may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the above-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator, at (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 00-1537. Filed for public inspection September 1, 2000, 9:00 a.m.]

PENNSYLVANIA COMMISSION FOR WOMEN

Meeting Notice

The Pennsylvania Commission for Women has scheduled the bimonthly Commission meeting to be held on Monday, September 18, 2000, at 10 a.m. until 3 p.m. at the Wyndham Garden Hotel, 765 Eisenhower Boulevard, Harrisburg, PA 17111. The public is invited to attend. Persons who need accommodations due to a disability and want to attend should contact Christine Anderson, Pennsylvania Commission for Women, 205 Finance Building, Harrisburg, PA 17120 at (717) 787-8128 or (888) 615-7477, at least 24 hours in advance so arrangements can be made.

LOIDA ESBRI,
Executive Director

[Pa.B. Doc. No. 00-1538. Filed for public inspection September 1, 2000, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Implementation of Number Conservation Measures Granted to Pennsylvania by the Federal Commu- nications Commission in its Order released March 31, 2000—NXX Code Reclamation; M-00001373

Commissioners Present: John M. Quain, Chairman; Robert K. Bloom, Vice Chairman; Nora Mead Brownell; Aaron Wilson, Jr.; Terrance J. Fitzpatrick

Public Meeting held
August 17, 2000

Order

By the Commission:

Introduction

Both Federal and State statutes have created the opportunity for new telephone companies to compete against existing companies for local telephone business.¹ These statutes were designed to foster competition in the telecommunications marketplace with the hope of ultimately lowering prices and improving choices for consumers. Unfortunately, however, the proliferation of fax machines, computer modems, cellular phones and competitive carriers in the local service market have created an unprecedented demand for NXX codes² and the current antiquated telephone network is unable to deal with this heightened demand. Consequently, area codes are rapidly exhausting in this Commonwealth and nationwide. Without area codes, there are no numbers available for carriers to provide telecommunications service to their customers. In recent years, the solution to this exhausting area code problem has been to establish new area codes.³ Unfortunately, however, while new area codes make more numbers available for use, they also create a vast array of new problems for both consumers and telecommunications carriers.⁴

State and Federal regulators, as well as the telecommunications industry, have been working on addressing this extremely complex numbering problem for several years. Efforts have focused both on developing methods of allocating numbers more efficiently and on developing methods for increasing carriers' accountability for the numbering resources they obtain. These efforts have resulted in orders issued by the Federal Communications

Commission (FCC) establishing number conservation measures to be implemented on the state⁵ and national levels.

Effective July 17, 2000, the FCC established a national framework (FCC Numbering Order) for thousand-block pooling and other number conservation measures.⁶ Pending implementation of this nationally mandated thousand-block pooling and the other measures set forth in the FCC Numbering Order, state commissions were given the authority to reclaim NXX codes that have not been activated within six months. This grant of authority marks a significant change in the role state commissions can play in ensuring that numbering resources are available to all carriers without the constant need to keep implementing new but unnecessary area codes.

The Commission believes that code reclamation is one of several number conservation methods that will help to alleviate the current numbering crisis in Pennsylvania and ensure the availability of Pennsylvania NXX codes to all carriers. Consequently, the Commission has decided to implement the NXX code reclamation process discussed more fully in the following paragraphs.

Discussion

The job of allocating NXX codes has been delegated by the FCC to the North American Numbering Plan Administrator (NANPA). Reclamation of codes involves the return of NXX codes to the NANPA when they have not been activated within the required timeframe.⁷ As noted by the FCC in its order, reclamation is one of the quickest and easiest number conservation measures to implement. By reclaiming NXX codes that are not in use, the life of an area code is prolonged since the reclaimed codes are added to the total inventory of assignable NXX codes in the Numbering Plan Areas.

All requests for NXX codes are made directly to the NANPA. After an NXX code is given to a carrier and made available for use⁸, the carrier then has 6 months to activate the code and submit verification to the NANPA that the code is activated.⁹ This verification is satisfied when the carrier submits a "Part 4" form to the NANPA. Prior to the FCC Numbering Order, state commissions played no role in the process of code reclamation. After giving carriers several opportunities to submit their Part 4 form verifications or request an extension of time within which to activate their NXX code, the NANPA would recommend to the Industry Numbering Committee (INC)¹⁰ which NXX codes should be reclaimed. The INC

⁵ On July 20, 2000, the FCC issued an order addressing Pennsylvania's December 23, 1999 Petition for Delegated Authority to Implement Number Conservation Measures. *In the Matter of Numbering Resource Optimization*, CC Doc. Nos. 99-200, 96-98, NSD File No. L-99-101. In this Order, the FCC granted Pennsylvania's request for the following authority: 1) to implement thousand block pooling, 2) to maintain rationing procedures for 6 months following implementation of NPA relief, 3) to implement NXX code sharing (after investigating it, reporting results to FCC, and determining that it is feasible and economically viable), and 4) to hear and address claims for an extraordinary need for numbering resources in an NPA subject to a rationing plan.

⁶ See Report and Order and Further Notice of Proposed Rulemaking at CC Doc. No. 99-200, *In the Matter of Numbering Resource Optimization*.

⁷ Pursuant to the FCC Order, the Central Office Code Guidelines were modified to require code holders to return an NXX code if no numbers in the code are in service within 6 months after the effective published date of the NXX code. *Central Office Code (NXX) Assignment Guidelines*, INC 95-0407-009 (rev. June 19, 2000 effective July 16, 2000) at § 8.1. Further, the FCC Order requires that code reclamation procedures begin within 60 days after this 6-month deadline to ensure that NXX codes are returned in a timely manner.

⁸ According to the INC Guidelines, there is a 66-day waiting period after assignment of an NXX code to a carrier by the NANPA and the ability of the carrier to provide the code to an end user. *Central Office Code (NXX) Assignment Guidelines*, INC 95-0407-008 (rev. June 19, 2000 effective July 16, 2000) at § 6.1.2.

⁹ See *Central Office Code (NXX) Assignment Guidelines*, INC 95-0407-008 (rev. June 19, 2000 effective July 16, 2000) at § 6.3.3.

¹⁰ The Industry Numbering Committee is a committee of the Alliance For Telecommunications Industry Solutions (ATIS) which attempts to address and resolve industry-wide issues associated with the planning, administration, allocation, assign-

¹ See, The Communications Act of 1934, as amended by the Telecommunications Act of 1996, 47 U.S.C.A. § 251(e)(1), and Chapter 30 of the Pennsylvania Public Utility Code, 66 Pa.C.S. §§ 3001-3009.

² NXX codes are the three digits following the area code in a 10-digit telephone number. Under the current infrastructure, telephone numbers are assigned to carriers in blocks of 10,000. Consequently, even if a carrier has only 10 customers, 10,000 numbers are still assigned in that area code causing 9,990 numbers to remain unused and unavailable. The result of this is that the amount of NXX codes in an area code exhaust so that a new area code needs to be instituted to generate new NXX codes, and hence, new numbers available for assignment.

³ In Pennsylvania between 1994 and 2000, the number of area codes increased from four to nine. By 2001, three more new area codes will be implemented and planning is underway to look at the need to institute additional new area codes in the future.

⁴ With the implementation of each new area code, telecommunications carriers must absorb the cost of equipment and technology upgrades to ensure service. Further, businesses must update their advertisements, reprint stationery, and reprogram machines such as fax machines, computer modems and other devices to recognize the new area code. Moreover, small businesses could lose business since customers might be unaware of the change or because of technical problems due to the change. Finally, costs to consumers include the necessity of reprogramming answering machines, alarm systems, personal fax machines, and the like. Further, consumers are responsible for notifying friends, family, and other people with whom they interact such as doctors, pharmacists, and financial institutions of their changing phone number.

then made a final decision regarding whether or not the codes should be reclaimed.

The FCC Numbering Order redesigned this process and gave state commissions the ability to take an active role in the reclamation process. Under this grant of authority from the FCC, state commissions can investigate and determine whether code holders have activated NXX codes within six months of them being available for use by the carrier. Further, state commissions may request proof from all code holders that NXX codes have been activated and assignment of the numbers has commenced. State commissions are required to accord the code holder an opportunity to explain the circumstances causing any delay in activating NXX codes in a timely manner. The FCC directed the NANPA to abide by the state commission's determination to reclaim an NXX code if the state commission is satisfied that the code holder has not activated the code within the time specified in the FCC Numbering Order.

As a result of this new ability for state involvement in the reclamation process, the Commission and the NANPA have developed the following procedure that will now be implemented. The NANPA will accept Part 4 forms from the carrier as verification of NXX code activation¹¹ during the 6-month time frame to activate the NXX code. As permitted by the FCC, the Commission reserves the right to investigate and determine whether code holders have activated NXX codes even if a Part 4 form has been submitted to the NANPA. Upon the expiration of that 6-month period, the NANPA will notify the delinquent carrier by facsimile that its Part 4 form is due. The carrier will then have 14 days to respond to this request. Any request for an extension of time and any failure to respond to the NANPA will be referred to the Commission. Each month the NANPA will send to the Commission a report regarding these NXX codes that have not been activated so that the Commission can decide whether or not their Pennsylvania NXX codes should be reclaimed.

The Commission has determined that this monthly report will be sent directly to the Commission's Bureau of Fixed Utility Services which will then send a Secretarial letter to the affected carrier by certified mail. This Secretarial letter will give the carrier a second opportunity to explain why its Pennsylvania NXX codes have not been activated. The carrier will have 10 days from the date of the letter to send its written response to the Commission. In its response, the carrier will be required to verify that the NXX code contains numbers that have been assigned and must provide proof regarding this assertion. In the alternative, the carrier can use its response as an opportunity to explain any circumstance causing the delay in assigning the numbers and a request that it be granted an extension of time within which to activate the NXX code.

The Commission will then review the responses it receives following this Secretarial letter and make a determination at public meeting regarding whether or not the NXX codes should be reclaimed. The carrier will be sent notice of the Commission's decision informing it that the Commission intends to pursue one of the three courses of action. First, the Commission may notify the carrier that reclamation of a particular NXX code is not

warranted; consequently, no further action will be taken. Second, the Commission may notify the carrier it has been granted an extension of time within which to activate the NXX code; in this situation, the carrier will be expected to send verification to the Commission when the NXX code is activated and, once that is received, the Commission will not pursue any further action. Third, the Commission may notify the carrier that NXX code reclamation is necessary.

Following this notice to the carrier, the Commission's Bureau of Fixed Utility Services will then inform the NANPA regarding its decision with respect to each NXX code. The NANPA will be informed on a monthly basis regarding the status of the Commission's investigation of the Pennsylvania NXX codes identified by the NANPA as not being activated within the 6 month timeframe.

Conclusion

Because the Commission is concerned about the current availability and usage of numbering resources and the impact of proliferating new area codes on consumers as well as telecommunications carriers, the Commission intends to exercise its newly granted authority to institute code reclamation. By making more numbers available through the reclamation of unused NXX codes, the Commission hopes to relieve some of the problems faced by both Pennsylvania consumers and carriers resulting from the proliferation of unnecessary area codes in the Commonwealth; *Therefore,*

It Is Ordered That:

1. The Commission will work with the NANPA to investigate and determine whether code holders have activated NXX codes within 6 months from the date they were available for use.
2. The Commission's Bureau of Fixed Utility Services is given the authority to implement the Commission's reclamation process as set forth in this order subject to final Commission review and approval.
3. A copy of this order shall be served on all jurisdictional telecommunications carriers, wireless carriers, the Office of Consumer Advocate, the Office of Small Business Advocate and North American Numbering Plan Administrator.
4. A copy of this order shall be published both in the *Pennsylvania Bulletin* and on the Commission's website.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1539. Filed for public inspection September 1, 2000, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Publication of this notice shall be considered as sufficient notice to all carriers holding authority from this Commission. Applications will be considered without hearing in the absence of protests to the application. Protests to the applications published herein are due on or before September 25, 2000, as set forth at 52 Pa. Code § 3.381 (relating to applications for transportation of property and persons). The protest shall also indicate

ment and use of numbering resources. ATIS is a North American standards body concerned with the development of telecommunications standards, operating procedures and guidelines.

¹¹ Under the FCC Order, numbers within an NXX code are properly assigned when they are either working in the Public Switched Telephone Network under an agreement with a specific end user or they are not yet working but have a service order pending to be working within 5 days.

whether it applies to the temporary authority application or the permanent application or both.

Application of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for the transportation of household goods by transfer as described under each application.

A-00097588, Folder 1, Am-C. Maroadi Transfer & Storage, Inc. (1801 Lincoln Highway, Rt. 30, North Versailles, Allegheny County, PA 15137), a corporation of the Commonwealth of Pennsylvania, inter alia—household goods in use, between points in the borough of Pitcairn, Allegheny County, and within 15 miles by the usually traveled highways of the limits of said borough: *so as to permit* the transportation of household goods in use, between points in the city of Clairton, Allegheny County, and within 25 miles by the usually traveled highways of the limits of said city; which is to be a transfer of part of the rights authorized under the certificate issued at A-00094626 to J. Phillips & Sons, Inc., a corporation of the Commonwealth of Pennsylvania, subject to the same limitations and conditions. *Attorney:* John A. Pillar, 1106 Frick Building, Pittsburgh, PA 15219.

JOHN R. MCGINLEY, Jr.,
Chairperson

[Pa.B. Doc. No. 00-1540. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-310448F0003. Verizon Pennsylvania Inc. and A.R.C. Networks, Inc., d/b/a InfoHighway. Joint Petition of Verizon Pennsylvania Inc. and A.R.C. Networks, Inc., d/b/a InfoHighway, for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and A.R.C. Networks, Inc., d/b/a InfoHighway, by its counsel, filed on August 21, 2000, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and A.R.C. Networks, Inc., d/b/a InfoHighway Joint Petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1541. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-310932F0002. Verizon Pennsylvania, Inc. and Broadview Networks, Inc. Joint Petition of Verizon Pennsylvania Inc. and Broadview Networks, Inc., for

approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Broadview Networks, Inc., by its counsel, filed on August 17, 2000, at the Pennsylvania Public Utility Commission (Commission), a Joint Petition for approval of an Interconnection Agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Broadview Networks, Inc. Joint Petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1542. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-310883F0002. Verizon Pennsylvania, Inc. and Choctaw Communications, Inc. Joint Petition of Verizon Pennsylvania, Inc. and Choctaw Communications, Inc. for approval of a resale agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Choctaw Communications, Inc., by its counsel, filed on August 14, 2000, at the Pennsylvania Public Utility Commission (Commission), a Joint Petition for approval of a Resale Agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Choctaw Communications, Inc. Joint Petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1543. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-310951F0002. Verizon Pennsylvania Inc. and Essex Communications, Inc. Joint Petition of Verizon Pennsylvania Inc. and Essex Communications, Inc., for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Essex Communications, Inc. by its counsel, filed on August 15, 2000, at the Pennsylvania Public Utility Commission (Commission), a

Joint Petition for approval of an Interconnection Agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Essex Communications, Inc. Joint Petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1544. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-311003. Verizon Pennsylvania, Inc. and Media Log, Inc. Joint Petition of Verizon Pennsylvania Inc. and Media Log, Inc., for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Media Log, Inc., by its counsel, filed on August 14, 2000, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Media Log, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1545. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-310535. Verizon Pennsylvania Inc. Network Access Solutions Corporation. Joint Petition of Verizon Pennsylvania Inc. and Network Access Solutions Corporation, for approval of an interconnection agreement under section 252(e) of The Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Network Access Solutions Corporation, by its counsel, filed on August 14, 2000, at the Pennsylvania Public Utility Commission (Commission), a Joint Petition for approval of an Interconnection Agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg,

PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Network Access Solutions Corporation joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1546. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-310976F0002. Verizon Pennsylvania Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and Delaware's Plan B Communications, Inc. Joint Petition of Verizon Pennsylvania Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and Delaware's Plan B Communications for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and Delaware's Plan B Communications, Inc., by its counsel, filed on August 14, 2000, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and Delaware's Plan B Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1547. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-310920. Verizon Pennsylvania, Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and MMT, Gori, Inc. Joint Petition of Verizon Pennsylvania, Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and MMT, Gori, Inc. for approval of a resale agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and MMT, Gori, Inc., by its counsel, filed on August 14, 2000, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of a resale agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg,

PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and MMT, Gori, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1548. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-310905. Verizon Pennsylvania, Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and Williams Local Network, Inc. Joint Petition of Verizon Pennsylvania, Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and Williams Local Network, Inc. for approval of an adopted interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and Williams Local Network, Inc., by its counsel, filed on August 17, 2000, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. f/k/a Bell Atlantic-Pennsylvania, Inc. and Williams Local Network, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1549. Filed for public inspection September 1, 2000, 9:00 a.m.]

Telecommunications

A-310870. Verizon North Inc. f/k/a GTE North Incorporated and Metrocall, Inc. Joint Petition of Verizon North Inc. f/k/a GTE North Incorporated and

Metrocall, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North Inc. f/k/a GTE North Incorporated and Metrocall, Inc., by its counsel, filed on August 14, 2000, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North Inc. f/k/a GTE North Incorporated and Metrocall, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1550. Filed for public inspection September 1, 2000, 9:00 a.m.]

Water Service Without Hearing

A-212750 F0007. Consumers Pennsylvania Water Company-Shenango Valley Division. Application of Consumers Pennsylvania Water Company-Shenango Valley Division, for approval of 1) the acquisition, by purchase, of certain water supply system assets of Mahoning Township, and 2) the right of CPWC to begin to offer, render, furnish or supply water service to the public in a portion of Mahoning Township, Lawrence County, PA.

This application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before September 12, 2000, under 52 Pa. Code (relating to public utilities).

Applicant: Consumers Pennsylvania Water Company-Shenango Valley Division

Through and By Counsel: Mark J. Kropilak, Esquire, 762 West Lancaster Avenue, Bryn Mawr, PA 19010.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 00-1551. Filed for public inspection September 1, 2000, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Invitation for Bids

The Philadelphia Regional Port Authority (PRPA) will accept proposals for Project #00-229-001 (Janitorial Supplies) until 2 p.m. on Thursday, September 14, 2000.

The bid documents can be obtained from the Director of Procurement, 210 W. Washington Sq., 13th Floor, Philadelphia, PA 19106, (215) 928-9100 and will be available Tuesday, September 5, 2000. The PRPA is an equal opportunity employer. Contractor will be required to comply with all applicable equal employment opportunity laws and regulations.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 00-1552. Filed for public inspection September 1, 2000, 9:00 a.m.]

STATE ETHICS COMMISSION

Public Meeting Harrisburg

The Public Official and Employee Ethics Law requires that the State Ethics Commission (Commission) hold at least two public hearings each year to seek input from persons and organizations who represent any individual subject to the provisions of the law and from other interested parties.

The Commission will conduct a public meeting in Room 307 Finance Building, Harrisburg, Pennsylvania on September 21, 2000, beginning at 9 a.m. for purposes of receiving said input and for the conduct of other agency business. Public officials, public employees, organizations and members of the general public may attend.

Persons seeking to testify or present statement, information or other comments in relation to the Ethics Law, the regulations of the State Ethics Commission or agency operations should contact Claire J. Hershberger at (717) 783-1610 or (800) 932-0936. Written copies of any statement should be provided at the time of the meeting.

AUSTIN M. LEE,
Chairperson

[Pa.B. Doc. No. 00-1553. Filed for public inspection September 1, 2000, 9:00 a.m.]
