

NOTICES

DEPARTMENT OF AGRICULTURE

Referendum on Continuation of the Pennsylvania Potato Research Program

The Pennsylvania Potato Research Program (Program) was initially established in 1976 under the provisions of the act of September 20, 1961 (P. L. 1541, No. 657) known as the Agricultural Commodities Marketing Act of 1968 repealed and reenacted by the act of March 24, 1998 (P. L. 217, No. 39) known as the Agricultural Commodities Marketing Act (act). The program was last continued by a referendum conducted in 1996. The act and the Program require that the Secretary of Agriculture call a referendum every 5 years of affected producers to determine whether or not a majority of those voting still desire to continue the program.

Referendum Period: The referendum period shall be February 9, 2001, until 4 p.m. on February 23, 2001. Ballots shall be cast by mail or hand carried and shall be received by the Secretary of Agriculture in Harrisburg, PA until 4 p.m. on February 23, 2001.

Notice of Referendum: Affected producers whose names shall be taken for the list maintained in the office of the Secretary of Agriculture shall be notified by mail of the referendum period and of the voting procedure and requirements. Distribution of the Notice of Referendum and official ballot shall be made on February 9, 2001.

Additional copies of the same material may be made available at the Office of the Secretary of Agriculture, 2301 North Cameron Street, Harrisburg, PA 17110-9408.

Eligible Voters: The rules governing the eligibility of a producer for voting are as follows: Each producer who grows five or more acres of potatoes for sale as of the record date of December 31, 2000, is entitled to vote.

Counting of Ballots: The ballots will be canvassed and counted by a Teller Committee appointed by the Secretary of Agriculture. The results of the referendum count will be announced publicly as soon as practicable, following the counting of the ballots that will begin at 10 a.m. Tuesday, February 27, 2001, in the State Agriculture Building, Harrisburg, PA.

Reporting Irregularities: Any irregularities or disputes concerned with the referendum procedures must be reported in written form to the Secretary of Agriculture not later than 7 calendar days from the day of the referendum.

Publication: This referendum order shall be published in the *Pennsylvania Bulletin* and the *Patriot-News* in Harrisburg.

Effective Date: The foregoing order shall be effective from and after the ninth day of February, 2001.

SAMUEL E. HAYES, Jr.,
Secretary

[Pa.B. Doc. No. 01-128. Filed for public inspection January 26, 2001, 9:00 a.m.]

DEPARTMENT OF BANKING

Action on Applications

The Department of Banking of the Commonwealth of Pennsylvania, under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending January 16, 2001.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
1-16-01	Iron and Glass Bank Pittsburgh Allegheny County Purchase of Assets/Assumption of Liabilities of the Deposits and Certain Loans of a Branch of First Commonwealth Bank, Indiana, (d/b/a Reliable Savings Bank) Located At: 3400 South Park Road Bethel Park Allegheny County	Pittsburgh	Filed

Branch Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
3-16-00	Smithfield State Bank Smithfield Fayette County	58 West Church St. Fairchance Fayette County	Opened

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
1-8-01	Sun Bank Selinsgrove Synder County	141 Plaza 15 Route 15 North Lewisburg Union County	Opened
1-9-01	First Cornerstone Bank King of Prussia Montgomery County	2 W. Baltimore Pike Media Delaware County	Filed

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name of Credit Union</i>	<i>Location</i>	<i>Action</i>
1-10-01	Freedom Credit Union, Philadelphia, and W.E.H. Employees Federal Credit Union, Philadelphia Surviving Institution— Freedom Credit Union, Philadelphia	Philadelphia	Approved

JAMES B. KAUFFMAN, Jr.,
Acting Secretary

[Pa.B. Doc. No. 01-129. Filed for public inspection January 26, 2001, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Pennsylvania Heritage Parks Program: Fiscal Year 2001-2002 Grant Application Announcement

The Department of Conservation and Natural Resources (Department) announces that applications are now being accepted for grants to be funded from the 2001-2002 fiscal year Pennsylvania Heritage Parks Program. Funding is subject to an appropriation being made available to the Department for the Pennsylvania Heritage Parks Program in the upcoming 2001-2002 fiscal year budget. The deadline for submission of applications is Friday, April 20, 2001. Applications must be received no later than 5 p.m. in the Harrisburg Central Office of the Department's Bureau of Recreation and Conservation. Applications received after this deadline will not be considered for funding. Fax submissions are not acceptable.

It is the intent of the program to create a system of State Heritage Parks that will preserve and interpret the significant contributions that certain regions of this Commonwealth have made to the industrial heritage of the state and nation. The historic, cultural, natural, scenic and recreational resources within a Heritage Park area are inventoried, preserved, enhanced and promoted as a strategy to enhance regional economic development through the attraction of tourists, creation of new jobs, stimulation of small business growth and the promotion of public and private investment opportunities. There are currently nine designated State Heritage Parks including the Allegheny Ridge State Heritage Park, the Delaware and Lehigh Canal Heritage Corridor, the Endless Mountains Heritage Region, the Lackawanna Heritage Valley, the Lincoln Highway Heritage Corridor, the National Road Heritage Park, the Schuylkill Heritage Corridor, the

Oil Heritage Region and the Rivers of Steel Heritage Area. Management action plans for the Lumber Heritage Region and the Lower Susquehanna Heritage Area are nearing completion.

Designated State Heritage Parks are eligible to apply for grants to undertake heritage park management activities, special purpose studies and implementation projects. Other regions wishing to participate in the Pennsylvania Heritage Parks Program may apply for feasibility study grants if they meet the following criteria and are prequalified by the Department:

- Must have a strong industrial theme based on one or more of the following industries: coal, oil, iron and steel, lumber, textile, transportation, machine and foundry, and agriculture.
- Must be multicounty in size.
- Must have natural, cultural, historic, recreational and scenic resources of state or national significance.
- Have a broad-based public and private partnership and regional coalition supporting the project.
- Must demonstrate a local commitment and leadership capacity to undertake the initiative.

Program Manual/Application Forms

The Pennsylvania Heritage Parks Program Manual provides more specific information on funding levels, program requirements and the application process for this round of funding. The program manual and application forms are available from the Department. Since each project type has a specific set of application forms and instructions, please specify the type of project you're interested in when requesting application forms. The Program Manual, application forms and additional information about the program can be obtained from the Central Office of the Department's Bureau of Recreation and Conservation in Harrisburg:

Tim Keptner, Chief, Regional Services Division, Bureau of Recreation and Conservation, Pennsylvania Heritage

Parks Program, Department of Conservation and Natural Resources, 6th Floor Rachel Carson State Office Building, P. O. Box 8475, Harrisburg, PA 17105-8475, (717) 783-0988.

Persons with a disability who wish to submit an application for Pennsylvania Heritage Parks Program funding and require assistance with the application should contact Darrel J. Siesholtz at (717) 783-2661 to discuss how the Department may best accommodate their needs. TTY or TDD users call (800) 654-5984.

JOHN C. OLIVER,
Secretary

[Pa.B. Doc. No. 01-130. Filed for public inspection January 26, 2001, 9:00 a.m.]

Pennsylvania Rivers Conservation Registry

The Department of Conservation and Natural Resources (Department), Bureau of Recreation and Conservation has approved the "Allegheny River Management Plan" and is placing a portion of the Allegheny River corridor studied in the Plan in Venango County, on the Pennsylvania Rivers Conservation Registry (Registry).

The Allegheny National Forest submitted the Allegheny River Management Plan and other required information to gain Registry status.

After review of the Plan and other information, the Department has determined that the Department Rivers

Conservation Program requirements have been satisfied and places the following on the Registry:

1. A segment of the Allegheny River Corridor, located within the municipal boundaries of Victory, Sandycreek, Rockland, Scrubgrass, Richland, Clinton and Cranberry Townships in Venango County.

2. All tributary streams within the Allegheny River Corridor area that are located within the municipal boundaries of Victory, Sandycreek, Rockland, Scrubgrass, Richland, Clinton and Cranberry Townships in Venango County.

This action becomes effective today, January 27, 2001. Projects identified in the Allegheny River Conservation Management Plan become eligible for implementation, development or acquisition grant funding through the Department Rivers Conservation Program.

A copy of the Final Plan is available for review at Allegheny National Forest Office, 222 Liberty Street, P. O. Box 847, Warren, PA 16365, (814) 723-5150 and Department of Conservation and Natural Resources, Rachel Carson State Office Building, 400 Market Street, 6th floor, Harrisburg, PA 17101, (717) 787-2316.

Maps and supporting data are on file at the Allegheny National Forest office.

JOHN C. OLIVER,
Secretary

[Pa.B. Doc. No. 01-131. Filed for public inspection January 26, 2001, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

National Pollution Discharge Elimination System (NPDES) Permits

NPDES Applications

Part I Permits

Pursuant to the Federal Clean Water Act and the Pennsylvania Clean Streams Law, the following parties have applied for an NPDES permit or to renew their current permit to discharge controlled wastewaters into the waters of this Commonwealth or to conduct other activities required by the NPDES permit. For renewal applications, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for five years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements. For all new permit applications, renewal application with major changes or applications for permits not waived by EPA, the Department will make a tentative determination upon the completion of its technical reviews. These determinations will be published as proposed actions prior to taking the actions.

Unless indicated otherwise below, the EPA Region III Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.6E.

Persons wishing to comment on the proposed permit are invited to submit a statement, to the office noted above the application within 30 days from the date of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding this application. The comments should include the name, address, and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held if the responsible office considers the public response significant. Following the comment period, the Department's Water Management Program Manager will make a final determination regarding these applications. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The renewal application, including proposed effluent limitations and special conditions, is available on file. For new permit applications, information submitted with the applications is available on file. The information may be inspected and arrangements made for copying at the office indicated above the application.

Persons with a disability, who require an auxiliary aid service, including TDD users or other accommodations to seek additional information, should contact the Department through the Pennsylvania AT&T Relay service at 1-800-654-5984.

I. NPDES Renewal Applications

Southeast Region: Water Management Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream (Watershed)</i>	<i>EPA Waived (Renewal)</i>
PA0053597	Lois E. Lawrence 5650 Tollgate Rd. Pipersville, PA 18947	Bucks County Plumstead Twp.	Geddes Run	

Northwest Region: Water Management Program Manager; 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6945.

Application No. PA0034916. Industrial Waste, SIC 3354. **Werner Co.**, Greenville Division, 93 Werner Road, Greenville, PA 16125-9499.

This application is for renewal of an NPDES Permit, to discharge treated sewage/treated industrial waste to Little Shenango River in Sugar Grove Township, **Mercer County**. This is an existing discharge.

The receiving water is classified for the following uses: trout stocking fishes, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, Fluoride and Phenolics, the existing/proposed downstream potable water supply considered during the evaluation is the Greenville Municipal Water Authority intake on the Little Shenango River located at Greenville, approximately 2.3 miles below the point of discharge.

The proposed discharge limits, based on a design flow of 0.01 MGD, are:

Suboutfall No. 103

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Chromium (T)	XX	XX	6.0
Cyanide (T)	XX	XX	4.2
Zinc	XX	XX	21
Aluminum	XX	XX	108
Oil and Grease	XX	XX	824
Total Suspended Solids	XX	XX	1337
pH		6.0 to 9.0 at all times	

XX—Monitor and report on monthly DMRs.

The proposed discharge limits, based on a design flow of 0.02 MGD, are:

Suboutfall No. 203

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25		50
Total Suspended Solids	30		60
Phosphorus (as P)	2		4
Fecal Coliform (05-01 to 09-30)		200/100ml as a geometric average	
(10-01 to 04-30)		100,000/100ml as a geometric average	
pH		6.0 to 9.0 at all times	

The proposed discharge limits, based on a design flow of 0.025 MGD, are:

Outfall No. 003

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Oil and Grease	15		30
pH		6.0 to 9.0 at all times	

The proposed discharge limits, based on a design flow of n/a MGD, are:

Outfall Nos. 004, 005, 006, 007, 008, 009, 010, and 011

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
	Stormwater only.		

The EPA Waiver is in effect.

Application No. PA0103616. Industrial Waste, SIC 2411. **Temple-Inland Forest Products, Corporation**, RD 1 Box 266, Hutchins Road, Kane, PA 16735.

This application is for a renewal NPDES Permit, to discharge contaminated stormwater to Sicily Run (001), Tributary to Seven Mile Run (002) and Seven Mile Run (003 & 003B) in Sergeant Township, **McKean County**. This is an existing discharge.

The receiving water is classified for the following uses: cold water fishes (001), cold water fishes and high quality cold water fishes (002, 003A, and 003B), aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, Fluoride and Phenolics, the existing/proposed downstream potable water supply considered during the evaluation is Western Pennsylvania Water Company—Clarion District on the Clarion River located at Clarion Township, approximately 75 miles below point of discharge.

The proposed discharge limits, based on a design flow of n/a MGD, are:

Outfall Nos. 001, 002, 003A, and 003B.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow	XX		
Oil and Grease	XX		
Total Suspended Solids	XX		
COD	XX		
pH	XX		

The EPA Waiver is in effect.

Application No. PA0000256. Industrial Waste, SIC 4941. **Pennsylvania-American Water Company**, Big Run Filter Plant, McCurdy Road, Big Run, PA 15715.

This application is for an existing NPDES Permit, to discharge industrial wastewater and stormwater to the East Branch of Mahoning Creek in Gaskill Township, **Jefferson County**. This is an existing discharge.

The receiving water is classified for the following uses: cold water fishes, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, Fluoride and Phenolics, the existing/proposed downstream potable water supply considered during the evaluation is Pennsylvania-American Water Company—Kittanning District on the Allegheny River located at Kittanning, approximately 50 miles below point of discharge.

The proposed discharge limits, based on a design flow of 0.0373 MGD, are:

Outfall No. 001

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow	Monitor and Report		
Total Suspended Solids	30.0		60.0
Total Aluminum	4.0		8.0
Total Iron	2.0		4.0
Total Manganese	1.0		2.0
Total Residual Chlorine	0.5		1.2
pH		6.0 to 9.0 at all times	

Outfall No. 002

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
	Stormwater only		

The EPA Waiver is in effect.

Application No. PA0000345. Industrial Waste, SIC 4941. **Pennsylvania-American Water Co.**, Clarion Filter Plant, Water Works Road, Clarion, PA 16214.

This application is for renewal of an NPDES Permit, to discharge industrial wastewater and stormwater at a potable water treatment facility to the Clarion River in Clarion Township, **Clarion County**. This is an existing discharge.

The receiving water is classified for the following uses: cold water fishes, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, Fluoride and Phenolics, the existing/proposed downstream potable water supply considered during the evaluation is Pennsylvania-American Water Company, Clarion District on the Clarion River located at Clarion, approximately 0.04 miles below point of discharge.

The proposed discharge limits, based on a design flow of 0.138 MGD, are:

Outfall No. 001

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow	Monitor and Report		
Total Suspended Solids	30.0		60.0
Total Aluminum	4.0		8.0

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Iron	2.0		4.0
Total Manganese	1.0		2.0
Total Residual Chlorine	0.5		1.2
pH		6.0 to 9.0 at all times	

The proposed discharge limits, based on a design flow of n/a MGD, are:

Outfall No. 002

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Stormwater Only			

The proposed discharge limits, based on a design flow of n/a MGD, are:

Outfall No. 003

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Stormwater Only			

The EPA Waiver is in effect.

Application No. PA0221686. Industrial Waste, SIC 2421. **Plunkett Webster, Inc.**, Route 36, P. O. Box 459, Brookville, PA 15825.

This application is for a renewal of an NPDES Permit, to discharge stormwater to Beaver Run in Rose and Oliver Townships, **Jefferson County**. This is an existing discharge.

The receiving water is classified for the following uses: high quality-cold water fishes, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, Fluoride and Phenolics, the existing/proposed downstream potable water supply considered during the evaluation is Hawthorn Water on Redbank Creek located at Hawthorn Borough, approximately 9 miles below point of discharge.

The proposed discharge limits, based on a design flow of n/a MGD, are:

Outfall No. 001, 002, 004, 006, 007, and 008.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow	XX		
COD	XX		
Oil and Grease	XX		
Total Suspended Solids	XX		
Iron (T)	XX		
pH		6.0 to 9.0 at all times	

XX—Monitor and report on DMRs.

The EPA Waiver is in effect.

Application No. PA0223140. Sewage. **David R. Johns**, 6205 West Lake Road, Interstate Antique Mall, Gorniak Road and Route 89, North East, PA 16428.

This application is for a new NPDES Permit to discharge treated sanitary sewage to the unnamed tributary to Sixteen Mile Creek in North East Township, **Erie County**. This is a new discharge.

The receiving water is classified for the following uses: warm water and migratory fishery, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, Fluoride and Phenolics, there are no potable water supplies (PWS) at or near the point of discharge nor until Sixteen Mile Creek reaches Lake Erie.

The proposed effluent limits, based on a design flow of 0.0008 MGD, are:

Outfall No. 001

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	10		20
Total Suspended Solids	20		40
Phosphorus as "P"	1.0		
Total Residual Chlorine	1.4		3.3
Fecal Coliform		200/100 ml as a geometric average	
pH		6.0—9.0 at all times	

The EPA Waiver is in effect.

Applications for New Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Water Management Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

No. PA0025917, Sewage, **Chalfont-New Britain Township Joint Sewage Authority**, 1645 Upper State Road, Doylestown, PA 18901-2666.

This application is for renewal of an NPDES permit to discharge treated sewage from Chalfont-New Britain sewage treatment plant located in Doylestown Township, **Bucks County**. This is an existing discharge to Neshaminy Creek.

The receiving stream is classified for the following uses: trout stocking fishery, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 4.0 million gallons per day are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-1 to 10-31)	15	23	30
(11-1 to 4-30)	25	40	50
Suspended Solids	30	45	60
Ammonia (as N)			
(5-1 to 10-31)	2.0		4.0
(11-1 to 4-30)	6.0		12.0
Nitrate and Nitrite (as N)			
(7-1 to 10-31)	9.0		18.0
Phosphorus (as P) (4-1 to 10-31)	2.0		4.0
Fecal Coliform	200 colonies/100 ml as a geometric average		
Dissolved Oxygen	Minimum of 5.0 mg/l at all times		
pH	Within limits of 6.0—9.0 Standard Units at all times		
Bis(2-Ethyl Hexyl) Phthalate	0.009	0.018 (Max. Daily)	0.022

The EPA Waiver is not in effect.

No. PA0058131, Sewage, **North 100 Partners L.P.**, 75 East Uwchlan Avenue, Exton, PA 19341.

This application is for issuance of an NPDES permit to discharge treated sewage from North 100 Partners L.P. Property in East Nantmeal Township, **Chester County**. This is new discharge to Beaver Run.

The receiving stream is classified for the following uses: high quality trout stocking fishery, aquatic life, water supply and recreation. There is no public water supply intake downstream of this discharge on this stream.

The proposed effluent limits for Outfall 001, based on an average flow of 800 GPD are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	10	20
Suspended Solids	10	20
Ammonia (as N)		
(5-1 to 10-31)	1.5	3.0
(11-1 to 4-30)	4.5	9.0
Total Residual Chlorine	ND	ND
Fecal Coliform	200 colonies/100 ml as a geometric average	
Dissolved Oxygen	minimum of 6.0 mg/l at all times	
pH	Within limits of 6.0—9.0 Standard Units at all times	

Other Conditions:

The EPA Waiver is in effect.

Conditions for future permit modification.

Effective disinfection.

No. PA0058122, Sewage, **Lucy Green and Mark Sfirri**, 1669 Pineville Road, New Hope, PA 18938.

This application is for issuance of an NPDES permit to discharge treated sewage from Green/Sfirri residence sewage treatment plant in Buckingham Township, **Bucks County**. This is a new discharge to unnamed tributary of Pidcock Creek.

The receiving stream is classified for the following uses: warm water fishery, aquatic life, water supply and recreation.

The first downstream potable water intake is Keystone Water Company.

The proposed effluent limits for Outfall 001, based on an average flow of 0.0004 are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	10	20
Suspended Solids	20	40
Total Nitrogen	10	
Total Residual Chlorine	Monitor/Report	
Fecal Coliform	200 colonies/100 ml as a geometric average	
pH	Within limits of 6.0—9.0 Standard Units at all times	

Other Conditions:

The EPA Waiver is in effect.

No. PA0053635, Industrial Waste, **Mobil Oil Corporation**, 8 Malin Road, Frazer, PA 19406.

This application is for renewal of an NPDES permit to discharge stormwater from Petroleum Marketing Terminal in East Whiteland, **Chester County**. This is an existing discharge to unnamed tributary to Little Valley Creek.

The receiving stream is classified for the following uses: exceptional value waters, aquatic life, water supply and recreation.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Diesel Range Organics			Monitor/Report
Gasoline Range Organics			Monitor/Report

Other Requirements:

1. DMR to DRBC
2. Product Contaminated Stormwater Runoff
3. Monitoring and Reporting
4. PPC Plan Requirements
5. Other Wastewaters
6. Definitions

The EPA Waiver is in effect.

No. PA0050326, Industrial Waste, **Bethlehem Steel Corporation**, Conshohocken Rd., Conshohocken, PA, 19428.

This application is for renewal of an NPDES permit to discharge treated process wastewater from a steel plate rolling and finishing operation in Plymouth Township, **Montgomery County**. This is an existing discharge to the Schuylkill River.

The receiving stream is classified for the following uses: warm water fishery, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 1.2 mgd are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Copper, Total	Monitor/Report		
Suspended Solids	30	60	75
Oil & Grease	15	30	
Temperature			110°F
pH	Within limits of 6.0—9.0 Standard Units at all times		

The Permittee is required to monitor the stormwater runoff from Outfalls 002, 003 and 004 semiannually.

The EPA Waiver is not in effect.

Southwest Region: Water Management Program Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

PA0095681, Sewage, **Casciola Homes, Inc.**, 17 Ridgewood Drive, McDonald, PA 15057-4445.

This application is for renewal of an NPDES permit to discharge treated sewage from Casciola Homes Sewage Treatment Plant in Cecil Township, **Washington County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Millers Run, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply, and recreation. The first downstream potable water supply intake from this facility is the: West View Municipal Authority on the Ohio River.

Outfall 001: existing discharge, design flow of 0.0245 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅	25			50
Suspended Solids	30			60

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Ammonia Nitrogen (5-1 to 10-31)	15.0			30.0
Fecal Coliform (5-1 to 9-30) (10-1 to 4-30)	200/100 ml as a geometric mean 2,000/100 ml as a geometric mean			
Total Residual Chlorine	1.4			3.3
pH	not less than 6.0 nor greater than 9.0			

Other Conditions: The following effluent limitations will apply if/when the plant is expanded to a flow of 0.049 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅	25			50
Suspended Solids	30			60
Ammonia Nitrogen (5-1 to 10-31)	8.0			16.0
(11-1 to 4-30)	16.0			32.0
Fecal Coliform (5-1 to 9-30) (10-1 to 4-30)	200/100 ml as a geometric mean 2,000/100 ml as a geometric mean			
Total Residual Chlorine	1.4			3.3
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0097110-A1, Industrial Waste, SIC, 4953, **Shade Landfill, Inc.**, 1176 No. 1 Road, Cairnbrook, PA 15924.

This application is for amendment of an NPDES permit to discharge stormwater from Shade Landfill in Shade Township, **Somerset County**.

The following effluent limitations are proposed for discharge to the receiving waters, Laurel Run, classified as a cold water fishery with existing and/or potential uses for aquatic life, water supply, and recreation. The first existing/proposed downstream potable water supply (PWS) is Saltsburg Municipal Waterworks, located at 300 Point Street, Saltsburg, PA 15681, 79 miles below the discharge point.

Outfalls 003, 004, 005, 006, 007: new stormwater discharges.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Iron			Monitor and Report		
Zinc			Monitor and Report		
Suspended Solids			Monitor and Report		
CBOD ₅			Monitor and Report		
Dissolved Solids			Monitor and Report		
Ammonia-Nitrogen			Monitor and Report		
Arsenic			Monitor and Report		
Cadmium			Monitor and Report		
Iron, Dissolved			Monitor and Report		
Lead			Monitor and Report		
Mercury			Monitor and Report		
Selenium			Monitor and Report		
Silver			Monitor and Report		
pH			Monitor and Report		

The EPA waiver is in effect.

PA0203726, Sewage, **Jutope Realty, Inc.**, 108 North Beeson Avenue, Uniontown, PA 15401.

This application is for renewal of an NPDES permit to discharge treated sewage from U. S. Post Office Sewage Treatment Plant in Addison Borough, **Somerset County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Chub Run, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply, and recreation. The first downstream potable water supply intake from this facility is the: Ohiopyle Borough Waterworks on the Youghiogheny River.

Outfall 001: existing discharge, design flow of 0.00004 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25			50
Suspended Solids	30			60
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	40,000/100 ml as a geometric mean			
Total Residual Chlorine	1.4			3.3
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0203874, Sewage, **Cowansville Area Health Center**, P. O. Box 168, Cowansville, PA 16218-0168.

This application is for renewal of an NPDES permit to discharge treated sewage from Cowansville Area Health Center STP in East Franklin Township, **Armstrong County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Unnamed Tributary of Glade Run, which are classified as a trout stock fishery with existing and/or potential uses for aquatic life, water supply, and recreation. The first downstream potable water supply intake from this facility is the: Buffalo Township Municipal Authority.

Outfall 001: existing discharge, design flow of 0.0004 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	10			20
Suspended Solids	10			20
Ammonia Nitrogen				
(5-1 to 10-31)	3.0			6.0
(11-1 to 4-30)	9.0			18.0
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	Monitor and Report			
Dissolved Oxygen	not less than 3 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0216453, Industrial Waste, SIC 3325, **McConway and Torley Corporation**, 109 48th Street, Pittsburgh, PA 15201-2755.

This application is for renewal of an NPDES permit to discharge untreated cooling water and stormwater from the McConway and Torley facility in the City of Pittsburgh, **Allegheny County**.

The following effluent limitations are proposed for discharge to the receiving waters, Allegheny River, classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply, and recreation. The first existing/proposed downstream potable water supply (PWS) is West View Water, located at West View on the Ohio River, over 8 miles below the discharge point.

Outfall 003: existing discharge, design flow of 0.576 mgd.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow (MGD)	Monitor and Report				
Temperature (°F)					110
pH	not less than 6.0 nor greater than 9.0				

Outfalls 001, 002, and 004: existing stormwater discharges.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Total Suspended Solids	Monitor and Report				

Other Conditions: Chemical additives, floating solids, solids disposal, cooling water and stormwater conditions.

The EPA waiver is in effect.

PA0216909, Industrial Waste, SIC, 6719, **S-All, Inc., c/o William Dux**, Hershey Square 245, 1152 Mae Street, Hummelstown, PA 17036.

This application is for renewal of an NPDES permit to discharge treated groundwater from remediation activities in White Township, **Indiana County**.

The following effluent limitations are proposed for discharge to the receiving waters, Stoney Run, classified as a cold water fishery with existing and/or potential uses for aquatic life, water supply, and recreation. The first existing/proposed downstream potable water supply (PWS) is Saltsburg Municipal Waterworks, located at Saltsburg, 22 miles below the discharge point.

Outfall 001: existing discharge, design flow of 0.0022 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow	Monitor and Report (M&R)				
Total Suspended Solids			30		75
Oil and Grease			15		30
Dissolved Iron					7
Carbon Tetrachloride			0.024		0.042
Chloroethane			0.175		0.175
1,1-dichloroethane			0.014		0.113
1,2-dichloroethane			0.015		0.038
1,1-dichloroethylene			0.010		0.025
Ethylbenzene			0.142		0.380
1,1,2,2-tetrachloroethane			0.010		0.013
Tetrachloroethylene			0.012		0.016
1,1,1-trichloroethane			0.005		0.018
Trichloroethylene			0.026		0.069
1,2-dichloroethylene			0.017		0.017
Xylenes			0.244		0.316
pH	not less than 6.0 nor greater than 9.0				

The EPA waiver is in effect.

PA0217034, Industrial Waste, SIC, 3312, **Koppers Industries, Inc.**, 436 Seventh Avenue, Pittsburgh, PA 15219.

This application is for renewal of an NPDES permit to discharge treated process water, cooling water and storm water from the Monessen Coke Plant in Monessen, **Westmoreland County**.

The following effluent limitations are proposed for discharge to the receiving waters, Monongahela River, classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply, and recreation. The first existing/proposed downstream potable water supply (PWS) is the Western Pennsylvania Water Company - Aldrich Station, located at Box 302, Elrama, PA 15038, 13.6 miles below the discharge point.

Outfall 001: existing discharge, design flow of 0.353 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	Monitor and Report				
Oil and Grease			15		30
Total Residual Chlorine			0.5		1.25
Temperature (°F)				110	
pH	not less than 6.0 nor greater than 9.0				

Outfall 101: existing discharge, design flow of 0.11 MGD

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	Monitor and Report				
Suspended Solids	310	598	140	270	337
Oil and Grease	26	78		10	
Ammonia-Nitrogen	39	135	25	85	106
Cyanide	8.7	15.8	5.5	10	12
Phenols (4AAP)	0.08	0.16	0.05	0.1	0.125
Benzene		0.08		0.05	
Naphthalene		0.08		0.05	0.06
Benzo(a)pyrene		0.08		0.05	0.06
Total Residual Chlorine			0.5		1.25
pH	not less than 6.0 nor greater than 9.0				

The EPA waiver is in effect.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6945.

1b. Application No. PA0238449. Industrial Waste, SIC 4941. **Borough of Zelienople**, Municipal Building, 111 West New Castle Street, Zelienople, PA 16063.

This application is for a new NPDES Permit, to discharge treated Industrial Waste to Connoquenessing Creek and Scholars Run and to transfer Connoquenessing Creek water to Scholars Run, in Zelienople Borough, **Butler County**. These are new discharges.

The receiving water is classified for the following uses: warm water fishes, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, Fluoride and Phenolics, the existing/proposed downstream potable water supply considered during the evaluation is the Beaver Falls Municipal Authority on the Beaver River located at Eastvale, approximately 21 miles below point of discharge.

The proposed discharge limits, based on a design flow of 1.5 MGD, are:

Outfall No. 001

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow	Monitor and Report		
Nitrate-Nitrite	10	20	25
pH		6.0 to 9.0 at all times	

The proposed discharge limits, based on a design flow of 0.631 MGD, are:

Outfall No. 002

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow	Monitor and Report		
Nitrate-Nitrite	10	20	25
pH		6.0 to 9.0 at all times	

The proposed discharge limits, based on a design flow of 0.233 MGD, are:

Outfall No. 003

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow	Monitor and Report		
Nitrate-Nitrite	Monitor and Report		
pH		6.0 to 9.0 at all times	

The proposed discharge limits, based on a design flow of 0.029 MGD, are:

Outfall No. 004

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow	Monitor and Report		
Total Suspended Solids	30	60	75
Nitrate-Nitrite	10	20	25
pH		6.0 to 9.0 at all times	

The EPA Waiver is in effect.

1b. Application No. PA0021792-Amendment No. 2. Sewage, SIC 4952. **Municipal Authority of the Borough of Edinboro**, 124 Meadville Street, Edinboro, PA 16412.

This application is for an amendment of an NPDES Permit, to discharge treated sewage to Conneauttee Creek in Edinboro Borough, **Erie County**. This is an existing discharge.

The receiving water is classified for the following uses: trout stocking fishery, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, Fluoride and Phenolics, the existing/proposed downstream potable water supply considered during the evaluation is Franklin, approximately 50 miles below point of discharge.

The proposed discharge limits, based on a design flow of 1.2 MGD, are:

Outfall No. 001

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-11 to 10-31)	20	30	40
(11-1 to 4-30)	25	40	50
TSS	30	45	60

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Ammonia-Nitrogen (5-1 to 10-31)	2.0	3.0	4.0
(11-1 to 4-30)	6.0	9.0	12.0
Dissolved Oxygen	Minimum of 5.0 mg/l at all times.		
Total Residual Chlorine	.3		.9
Copper (Interim)		Monitor and report	
(Final)	.04		.08
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric average		
(10-1 to 4-30)	2,800/100 ml as a geometric average		
Biomonitoring			
pH	6.0 to 9.0 standard units at all times.		

1. Final water quality based effluent based limitation for Copper and TRC.

The EPA Waiver is not in effect.

WATER QUALITY MANAGEMENT PERMITS CONTROLLED INDUSTRIAL WASTE AND SEWAGE WASTEWATER

APPLICATIONS UNDER THE PENNSYLVANIA CLEAN STREAMS LAW

PART II PERMITS

The following permit applications or requests for plan approval have been received by the Department of Environmental Protection (Department).

Persons wishing to comment on any of the applications are invited to submit a statement to the office noted above the application within 15 days from the date of this public notice. Comments received within this 15-day comment period will be considered in making the final decision regarding the application. The comments should include the name, address, and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department reserves the right to hold a public hearing if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation of the area. If no hearing is held, the Department's Water Management Program Manager will make a final determination regarding the applications after a complete review. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

A copy of the permit application or proposed plan is on file in the office indicated and is open to public inspection. Appointments to review the application may be made by contacting Records Management at the indicated telephone number.

Industrial Waste and Sewerage Applications Under The Clean Streams Law (35 P. S. §§ 691.1— 691.1001)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790, (570) 826-2511.

1b. WQM Permit No. 4501401, Sewerage, **Stroud Township Sewer Authority**, 1211 North Fifth Street, Stroudsburg, PA 18360-2646.

This proposed facility is located in Salem Township, **Monroe County**.

A 12" gravity sewer main will be constructed from the Stroud/Hamilton Township line in Bartonsville and would flow southeast to the Wigwam Creek Area. An 8" gravity collection main would be constructed from the PADOT maintenance building and would flow northwest to the Wigwam Creek area. One sewage pumping station would be constructed near Wigwam Creek and a 6" sewage force main constructed along SR 611. The force main will connect to the existing gravity sewage collection system near the PADOT maintenance building.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

Application No. 6374406-A5, Sewerage, **Canonsburg-Houston Joint Authority**, 68 East Pike Street, Canonsburg, PA 15317. Application for the construction and modification of the Chartiers Creek Pump Station and Force Main located in Houston and North Strabane Townships, **Washington County** to serve the Canonsburg-Houston Joint Authority Wastewater Treatment Plant.

Application No. 6500410, Sewerage, **Derry Township Municipal Authority**, P. O. Box 250, New Derry PA 15671. Application for the construction and operation of a sanitary sewer system with pump stations located in Derry Township, **Westmoreland County** to serve McGee Run Sanitary Sewer.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6945.

1b. WQM Permit No. 4301401, Sewerage, **James and Lisa Morris**, P. O. Box 1058, Grove City, PA 16127. This proposed facility is located in Pine Township, **Mercer County**. This project is for the construction of a Single Residence Sewage Treatment Plant.

1b. WQM Permit No. 6201401, Sewerage, **James B. Eaton**, P. O. Box 17, Rixford, PA 16745. This proposed facility is located in Pine Grove Township, **Warren County**. This project is for the construction of a Single Residence Sewage Treatment Plant.

1b. WQM Permit No. 2501401, Sewerage, **Frank M. and Marjorie W. Sovec**, 5850 Gibson Hill Road, Edinboro, PA 16412. This proposed facility is located in Washington Township, **Erie County**. This project is for the construction of a Single Residence Sewage Treatment Plant.

1b. WQM Permit No. 1000409, Sewerage Amendment No. 1 **Municipal Sewer and Water Authority of the Township of Cranberry**, 2525 Rochester Road, Cranberry Township, PA 16066. This proposed facility is located in Cranberry Township, **Butler County**. This project is for the relocation of an existing sewer line.

1b. WQM Permit No. 3301402, Sewerage, **Big Run Municipal Authority**, R. R. 2, Box 126A, Punxsutawney, PA 15767. This proposed facility is located in Borough of Big Run, Henderson and Gaskill Townships, **Jefferson County**. This project is for the construction and operation of a wastewater collection system and treatment plant.

NPDES Stormwater Individual Permit

The following parties have applied for an NPDES permit to discharge stormwater associated with a construction activity into the surface waters of this Commonwealth. Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (Department) proposes to issue a permit to discharge, subject to certain limitations set forth in the permit conditions. The proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices (BMPs) which restrict the rate and quantity of sediment discharged.

Where indicated, the EPA, Region III Regional Administrator has waived the right to review or object to this proposed permit action under the waiver provision of 40 CFR 123.24(d).

Persons wishing to comment on the proposed permit are invited to submit a statement to the appropriate Department Regional Office noted above the application within 30 days from the date of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the

name, address, and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate DEP Regional Office during the 30-day public comment period.

Following the 30-day comment period, the appropriate Regional Office Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, including the erosion and sedimentation control plan for the earth disturbance activity, are on file and may be inspected at the office identified in this notice.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the Specified Regional Office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

NPDES Permit PAS10 D115, Stormwater. **James Neill**, 413 Hill Road, Perkasie, PA 18944 has applied to discharge stormwater associated with a construction activity located in Buckingham Township, **Bucks County** to Aquetong Creek (HQ-CWF).

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790 (570) 826-2511.

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Downey Park Road, Allentown, PA (610) 391-9583.

<i>NPDES No.</i>	<i>Applicant Name & Address</i>	<i>County & Municipality</i>	<i>Receiving Water/Use</i>
PAS10Q214	Home Properties Bernard McCabe 610 Freedom Business Center King of Prussia, PA 19406	Lehigh County City of Allentown	Little Lehigh Creek HQ-CWF

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17)

Southeast Region: Water Supply Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000

Permit No. 1156497, Public Water Supply.

Applicant	Castle Transport and Service Company, Inc.
Township	Kennett Square Borough
Responsible Official	Michelle L. Harrison
Type of Facility	Public Water Supply System
Consulting Engineer	Brandywine Valley Engineers
Application Received Date	December 15, 2000
Description of Action	Proposed Bulk Water Hauling and Operation System. Also, the applicant is proposing the use of four tankers and one portable truck-mounted tank, which will withdraw water from one of several existing water utility sources.

Permit No. 4600510, Public Water Supply.

Applicant **Superior Water Company**
 Township New Hanover Township
 Responsible Official David L. Milan
 Type of Facility Public Water Supply System
 Consulting Engineer Superior Environmental Management Corp
 Application Received Date December 22, 2000
 Description of Action Construction of a new well and pump house, along with the installation of a hydropneumatic tank, controls and appurtenances.

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790, (570) 826-2511.

Permit No. 3900505, Public Water Supply.

Applicant **Jaindl Land Company**
 Township Lower Macungie, **Lehigh County**
 Responsible Official Aurel M. Arndt
 Type of Facility Public Water Supply
 Consulting Engineer Steven R. Henning, P.E. G. Edwin Pidcock Co.
 Application Received Date 12/22/00
 Description of Action This proposal involves extension of the LCA Water Distribution system with construction of a booster pump station, 16 inch ductile iron transmission main and 12 inch/8 inch ductile iron distribution system.

Permit No. 4500507, Public Water Supply.

Applicant **First National Bank of Palmerton**
 Township Tobyhanna, **Monroe County**
 Responsible Official Richard Snyder, VP
 Type of Facility Public Water Supply
 Consulting Engineer Jeffrey S. Culton, P.E. Buchart Horn Inc
 Application Received Date 12/15/00
 Description of Action This proposal involves the construction of a shallow tray air stripper to treat water from an existing well for tetrachlorethene at the Pocono Summit Plaza.

Permit No. 5200503, Public Water Supply.

Applicant **Milford Landing Residential Community**
 Township Westfall, **Pike County**
 Responsible Official Richard Snyder, President
 Type of Facility Public Water Supply
 Consulting Engineer
 Application Received Date 12/19/00
 Description of Action This proposal involves constructing a 43,000 gallon storage tank, emergency generator, automated and remote controlling and monitoring and well system improvements.

Southcentral Region: Sanitarian Regional Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

Permit No. 2800507, Public Water Supply.

Applicant **Guilford Water Authority**
 Township Greene
 Responsible Official John Helman, Chairperson
 Type of Facility PWS
 Consulting Engineer Diana M. Young, P. E.
 Application Received Date 11-27-2000
 Description of Action Application seeks a construction permit for proposed Cold Spring Run Wells No. 11 (120 gpm), No. 12 (300 gpm) and No. 14 (1,200 gpm) and Ore Bank Well No. 2 (50 gpm). Treatment will be provided utilizing existing facilities.

Permit No. 2800509, Public Water Supply.

Applicant	Franklin County General Authority
Township	Greene
Responsible Official	John M. Van Horn
Type of Facility	PWS
Consulting Engineer	George D. Gustafson, P. E.
Application Received Date	12-15-2000
Description of Action	Applicant seeks a construction permit for proposed bulk caustic soda and zinc orthophosphate chemical feed systems at an existing potable water filter plant. The retrofit will include also installation of flow pacing equipment to drive the chemical feed systems.

Permit No. 3600512, Public Water Supply.

Applicant	Timber Villa
Township	West Donegal
Responsible Official	David Heisey
Type of Facility	PWS
Consulting Engineer	James R. Fisher, P. E.
Application Received Date	11-13-2000
Description of Action	Installation of a nitrate treatment system for the Martin Well.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908)

Sections 302—304 and 305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period

for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the site(s) identified below, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified below. During this comment period the municipality may request that the person identified below, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at 1-(800) 654-5984.

The Department of Environmental Protection has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

Plymouth Greene Office Park, Plymouth Township, **Montgomery County**. Samuel J. Kucia, Environmental Consulting, Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401, on behalf of Plymouth Greene Development Associates, has submitted a Notice of Intent to Remediate site soil contaminated with lead, BTEX, and petroleum hydrocarbons. The applicant proposes to

remediate the site to meet the Statewide health standard. A Summary of Notice of Intent to Remediate was reported to have been published in the *Colonial* on December 14, 2000.

Princeton Avenue Partners, Swarthmore Borough, **Delaware County**. Joseph W. Standen, Jr., Leggette, Brashears & Graham, Inc., 426 Brandywine Parkway, West Chester, PA 19380, on behalf of Theodore Green, has submitted a Notice of Intent to Remediate site soil contaminated with BTEX and petroleum hydrocarbons. The applicant proposes to remediate the site to meet the Statewide health standard. A Summary of Notice of Intent to Remediate was reported to have been published in the *Delaware County Times* on December 22, 2000.

Ashland Inc.—Former Aston Chemical Distribution Facility, Chester Township, **Delaware County**. Jeffrey A. Hassen, P.G., Environmental Strategies corp., 4 Penn Center West, Suite 315, Pittsburgh, PA 15276, has submitted a Notice of Intent to Remediate site groundwater contaminated with solvents and BTEX. The applicant proposes to remediate the site to meet site-specific standards. A summary of Notice of Intent to Remediate was reported to have been published in the *Delaware County Times* on December 27, 2000.

Commonwealth Bank, Hilltown Township, **Bucks County**. Erin R. Rocheleau, Pennoni Associates, Inc. One Drexel Plaza, Suite 200, 3001 Market Street, Philadelphia, PA 19104-2897, has submitted a Notice of Intent to Remediate site soil contaminated with BTEX, petroleum hydrocarbons, and polycyclic aromatic hydrocarbons. The applicant proposes to remediate the site to meet the Statewide health standard. A summary of the Notice of Intent to Remediate was reported to have been published in the *Intelligencer* the week of December 11, 2000.

Former Friendship Automotive, Gunner Properties, Inc., Caln Township, **Chester County**. James H. Mulry, P.G., Mulry and Cresswell Environmental, Inc., 1691 Horseshoe Pike, Suite 1, Glenmoore, PA 19343, has submitted a Notice of Intent to Remediate site soil contaminated with lead, BTEX, MTBE and naphthalene and site groundwater contaminated with BTEX, MTBE and naphthalene. The site is located in a special industrial area. The applicant's proposed remediation will address any immediate, direct or imminent threat to the public health and the environment and will be based on the results of the Baseline Remedial Investigation Report. A summary of the Notice of Intent to Remediate was reported to have been published in *Downingtown-Coatesville Ledger* on December 28, 2000.

Sunoco, Inc., Darby Borough, **Delaware County**. Steve Baggett, IT Corporation, 1220 Ward Avenue, Suite 300, West Chester, PA 19380, has submitted a Notice of Intent to Remediate site soil and groundwater contaminated with lead, heavy metals, BTEX, solvents, petroleum hydrocarbons and polycyclic aromatic hydrocarbons. The applicant proposes to remediate the site to meet the Statewide health standard. A summary of the Notice of Intent to Remediate was reported to have been published in the *Delaware County Times* on December 19, 2000.

Davisville Shopping Center, Warminster Township, **Bucks County**. James F. Mullan, P.E., Hocage Consulting, Inc., 212 Haddon Avenue, Westmont, NJ 08108, on behalf of I. L. Davisville Associates, LP, has submitted a Notice of Intent to Remediate site soil contaminated with polycyclic aromatic hydrocarbons. The applicant proposes

to remediate the site to meet the Statewide health standard. A summary of the Notice of Intent to Remediate was reported to have been published in the *Intelligencer Record* on November 8, 2000.

Mauger & Company, Inc., East Whiteland Township, **Chester County**. Timothy Pilcher, Austin James Associates, P. O. Box U, Pocono Pines, PA 18350, on behalf of Bud Mauger, has submitted a Notice of Intent to Remediate site groundwater contaminated with solvents, BTEX and petroleum hydrocarbons. The applicant proposes to remediate the site to meet background standards. A summary of the Notice of Intent to Remediate was reported to have been published in the *Daily Local News* on December 26, 2000.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

PPL Vian Substation (decommissioned), Derry Township, **Dauphin County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101-1179 has submitted a Notice of Intent to Remediate site soils contaminated with PCBs. The applicant proposes to remediate the site to meet the Statewide health standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Harrisburg Patriot News* on December 6, 2000.

Exxon Station RAS 2-7395, Upper Allen Township, **Cumberland County**. Elvin B. Hess, 145 Gettysburg Pike, Mechanicsburg, PA 17055-5695, ExxonMobil Supply & Refining Company, 220 Commerce Drive, Suite 205, Fort Washington, PA 19034, and GES, Inc., 410 Eagleview Boulevard, Suite 110, Exton, PA 19341 have submitted a Notice of Intent to Remediate site soils and groundwater contaminated with BTEX and PHCs. The applicants propose to remediate the site to meet the Statewide health standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Sentinel* on December 15, 2000.

Former Camp Hosiery Facility, City of Reading, **Berks County**. Camp L.P., 1801 North 12th Street, Reading, PA 19605, Greater Berks Development Fund, P. O. Box 8621, Reading, PA 19603-8621, and Hydroscience, Inc., 607 Washington Street, Reading, PA 19601 have submitted a Notice of Intent to Remediate site soils and groundwater contaminated with BTEX, PHCs, and PAHs. The applicants propose to remediate the site to meet the Statewide health standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Reading Eagle* on October 24, 2000.

Boas School, City of Harrisburg, **Dauphin County**. Boas Associates, P. O. Box 622, Lemoyne, PA 17043 and Skelly & Loy, Inc., 2601 North Front Street, Harrisburg, PA 17110 have submitted a revised Notice of Intent to Remediate site soils and groundwater contaminated with BTEX and PHCs. The applicants propose to remediate the site to meet a combination of Statewide health and site-specific standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Harrisburg Patriot News* on December 12, 2000.

Heller Property, Oley Township, **Berks County**. ARCADIS Geraghty & Miller, 3000 Cabot Boulevard West, Suite 3004, Langhorne, PA 19047 and ExxonMobil Company, P. O. Box 728, Linden, NJ 07036, and

Fredericka S. Moxon Heller and Richard G Heller, Reiff Road, Oley, PA 19547 have submitted a Notice of Intent to Remediate site soils and groundwater contaminated with BTEX, PHCs and PAHs. The applicants propose to remediate the site to meet the Statewide health standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Reading Eagle Times* during the week of December 18, 2000.

PPL Distribution Pole 40449S26363 (Site 116), City of Lancaster, **Lancaster County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101 has submitted a Notice of Intent to Remediate site soils contaminated with PCBs. The applicant proposes to remediate the site to meet the Statewide health standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Lancaster Intelligencer/New Era* on November 13, 2000.

PPL Distribution Pole 21180S33244 (Site 124), Hampden Township, **Cumberland County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101 has submitted a Notice of Intent to Remediate site soils contaminated with PCBs. The applicant proposes to remediate the site to meet the Statewide health standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Harrisburg Patriot News* on November 13, 2000.

Goss Graphic Systems, Inc., Borough of Wyomissing, **Berks County**. ARCADIS Geraghty & Miller, 3000 Cabot Boulevard West, Suite 3004, Langhorne, PA 19047 and JMH, Inc., 1090 Spring Street, Wyomissing, PA 19610, and Goss Graphic Systems, Inc., 700 Oakmont Lane, Westmont, IL 60559-5546 have submitted a revised Notice of Intent to Remediate site soils and groundwater contaminated with lead, heavy metals, solvents, BTEX, PHCs, PAHs, sulfate and chloride. The applicants propose to remediate the site to meet a combination of the site specific and Statewide health standards requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Reading Eagle* in January, 2001.

Precision Ollan Seal, Centre Township, **Berks County**. URS Corporation, 2325 Maryland Road, Willow Grove, PA 19090, and Precision Offset Printing Company, 133 Main Street, Leesport, PA 19533 have submitted a Notice of Intent to Remediate site soils and groundwater contaminated with PHCs and PAHs. The applicants propose to remediate the site to meet a combination of the Statewide health and site specific standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in *The Patriot* on August 31, 2000.

Former F. W. Woolworth Mid-Atlantic Distribution Center, East Cocalico Township, **Lancaster County**. Atlantic Environmental Solutions, Inc., 95 Hudson Street, Hoboken, NJ 07030, on behalf of Venator Group Facilities Services, 313 Manatee Avenue West, Bradenton, Florida 34205-8842 and First Industrial Realty Trust, Inc., 2780 Commerce Drive, Suite 100, Middletown, PA 17057 has submitted a Notice of Intent to Remediate site soils and groundwater contaminated with BTEX and PHCs. The applicants propose to remediate the site to meet the Statewide health standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Ephrata Review* on December 27, 2000.

RESIDUAL WASTE GENERAL PERMITS

Applications Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, Floor 14, 400 Market Street, Harrisburg, PA 17101-2301.

General Permit No. WMGR041. RecOil, Inc., 280 East Street, York, PA 17403-1292.

The Department of Environmental Protection, Bureau of Land Recycling and Waste Management has received a request from the permittee to modify General Permit WMGR041, which was issued on August 5, 1999, for the processing of waste oil, waste oil/water mixtures, and waste oil saturated solids to produce an "on-specification" waste oil fuel, or lubricant type oils. (The permit also allows acceptance of spent antifreeze for transfer to a recycling facility, which is not affected by this proposal.) The Department proposes to add new wastes that would be acceptable for processing by adding #2 oil, #4 oil, #6 oil, non-hazardous petroleum parts washer solvent, and in addition, prohibit acceptance of waste oil saturated solids. Also, the modification would expand the permit to allow beneficial use of the waste as an "off-specification" waste oil fuel.

The Department is authorized under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), and Section 287.611(a) of the Residual Waste Management Regulations to issue or modify general permits for any category of beneficial use or processing of residual waste on a regional or statewide basis when the Department determines that such use or modification will not harm or present a threat of harm to the health, safety or welfare of the public or the environment, and the activity can be adequately regulated using standard permit conditions. The Department has determined that this permit modification request, if approved, will meet the requirements above.

Comments concerning the request for general permit modification may be directed Ronald C. Hassinger, Chief, General Permits and Beneficial Use Section, Division of Municipal and Residual Waste, P. O. Box 8472, Harrisburg, PA 17105-8472. Persons interested in obtaining more information about the general permit modification may contact the Division at (717) 787-7381. TDD users may contact the Division through the Pennsylvania Relay Service (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend additional revisions to, approval of, or disapproval of the requested permit modification.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Applications Submitted Under the Solid Waste Management Act, (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate or Close Solid Waste Processing or Disposal Area or Site

Northeast Region: Bureau of Land Recycling and Waste Management, 2 Public Square, Wilkes Barre, PA 18711-0790, (570) 826-2511.

Application No. 101587. A Permit Renewal Application, which includes the addition of Form S type wastes, received for **North Schuylkill Landfill Association Transfer Station**, North Schuylkill Landfill Association, 2 Coles Street, Mahanoy City, PA 17948, located in West Mahanoy Township, **Schuylkill County**. Application determined to be administratively complete in the Regional Office on December 6, 2000.

Northcentral Region: Bureau of Land Recycling and Waste Management, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

Application No. PAD003053758. Application received for modification of Post Closure Permit for reduction in groundwater monitoring frequency and number of constituents analyzed. **Bethlehem Steel Corporation**, Williamsport, **Lycoming County**. Application determined to be administratively complete in the Regional Office on January 11, 2001.

AIR QUALITY

NOTICE OF PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NON-MAJOR SOURCES AND MODIFICATIONS

The Pennsylvania Department of Environmental Protection (DEP) has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

Notice is hereby given that DEP has received applications for plan approvals and/or operating permits from the following facilities. Although the sources covered by these applications may be located at a major facility, the sources being installed or modified do not trigger major new source review or prevention of significant deterioration requirements.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the Regional Office identified in this notice. Persons interested in reviewing the application files should contact the appropriate Regional Office to schedule an appointment.

Persons wishing to receive a copy of the proposed Plan Approval or Operating Permit must indicate their interest to the DEP Regional Office within 30 days of the date of this notice, and must file protests or comments on a Proposed Plan Approval or Operating Permit within 30 days of the DEP providing a copy of the proposed document to that person or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Any comments or protests filed with DEP Regional Offices must include a concise statement of the objections to the issuance of the plan approval or operating permit and relevant facts, which serve as the basis for the objections. If DEP schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office identi-

fied below. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121 through 143, the Federal Clean Air Act and regulations adopted under the Act.

OPERATING PERMITS

Notice of Intent to Issue Title V Operating Permits

Pursuant to 25 Pa. Code § 127.521 and § 127.424, notice is hereby given that the Department of Environmental Protection (Department) intends to issue a Title V Operating Permit to the following facilities. These facilities are major facilities subject to the operating permit requirements under Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F (relating to operating permit requirements) and G (relating to Title V Operating Permits).

Appointments to review copies of the Title V application, proposed permit and other relevant information must be made by contacting Records Management using the appropriate Regional Office telephone number noted below. For additional information, contact the appropriate Regional Office noted below.

Interested persons may submit written comments, suggestions or objections concerning the proposed Title V permit to the Regional Office within 30 days of publication of this notice. Written comments submitted to the Department during the 30-day public comment period shall include the name, address and telephone number of the person(s) submitting the comments, along with the reference number of the proposed permit. The commentator should also include a concise statement of any objections to the permit issuance and the relevant facts upon which the objections are based.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office identified below. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department reserves the right to hold a public hearing on the proposed action based upon the information received during the public comment period and will provide notice of any scheduled public hearing at least 30 days in advance of the hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation where the facility is located.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790, (570) 826-2531.

40-313-044: Bemis Co., Inc. (20 Jaycee Drive, West Hazleton, PA 18201) for installation of Ink Blending/Dispensing System. Bemis Co., Inc. is a major facility subject to Title V permitting requirements and is located in West Hazleton Borough, **Luzerne County**. The installation will eliminate the manual material handling system and losses from splashing with respect to weigh up operations. Fugitive volatile organic compound (VOC) emissions from this system will be 7.52 tons per year. The Plan Approval will contain conditions requiring the source to show compliance with the emission rates. The Plan Approval and Operating Permit will contain additional

record keeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Applications Received and Intent to Issue Operating Permits Under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F (relating to operating permit requirements)

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790, 570-826-2531.

40-00052: Popple Construction Inc., Valley Stone Quarry (202 Main Street, Laflin, PA 18702) for operation of a crushing plant in Plains Township, **Luzerne County**.

40-00062: No. 1 Contracting Corp., Harwood Crusher (49 South Main Street, Ashley, PA 18706) for operation of a crushing plant in Hazle Township, **Luzerne County**.

39-399-049: GEO Specialty Chemicals, Inc. (2409 North Cedar Crest Boulevard, Allentown, PA 18104) for operation of a lime storage system and associated air cleaning device in South Whitehall Township, **Lehigh County**.

40-00003: Hershey Chocolate, U.S.A., Hazleton Plant (PO Box 340, Hazleton, PA 18201) for combustion units and manufacturing processes in Hazle Township, **Luzerne County**.

48-00044: Just Born, Inc. (1300 Stefko Boulevard, Bethlehem, PA 18016) for combustion units and manufacturing processes in the City of Bethlehem, **Northampton**.

48-00041: Interstate Energy Co., Martins Creek Terminal (214 Shoemaker Road, Pottstown, PA 19464) for four (4) No. 2 fired heaters in Lower Mt. Bethel, **Northampton County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4702.

21-05005A: Department of Corrections, SCI Camp Hill (2520 Lisburn Road, Camp Hill, PA 17001-0598) for the construction/operation of a boiler, #2 oil fired in Lower Allen Township, **Cumberland County**.

67-03091: AMZ Manufacturing Corp. (2206 Pennsylvania Avenue, York, PA 17404) for a Natural Minor Operating Permit for its electroplating job shop in York City, **York County**.

**Lower Mount Bethel Energy, LLC
Public Notification to Solicit Comments on
Plan Approval Application No. 48-328-044**

Notice is hereby given under 25 Pa. Code § 127.44 and 40 CFR 72.65, that the Department of Environmental Protection (Department) is soliciting comments on the proposed Air Quality Plan Approval for Lower Mount Bethel Energy, LLC (the Permittee), Depues Ferry Road, Lower Mount Bethel Township, Northampton County, PA, for construction of two combustion turbines with duct burners and a cooling tower as described in the Permittee's May 4, 1999, Plan Approval Application and subsequent supplemental submissions.

Copies of the application, the Department's technical review and other supporting documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. at the Department's Bethlehem District Office, 4530 Bath Pike, Bethlehem,

Pennsylvania. Appointments for scheduling a review may be made by calling (610) 861-2070.

The following table summarizes the potential emissions from maximum operation of the facility according to the application submitted and the Department's own analysis:

<i>Pollutant</i>	<i>Emission rate, tons per year</i>
Nitrogen Oxides	227.8 tons per year
Carbon Monoxide	525.6 tons per year
Volatiles Organic Compounds	55.5 tons per year
Sulfur Dioxide	47.4 tons per year
Particulate Matter (TSP/PM ₁₀)	230.9 tons per year
Sulfuric Acid Mist	13.1 tons per year

The emissions will consume the following portion of the available Prevention of Significant Deterioration (PSD) air quality increments:

<i>Pollutant</i>	<i>Ambient Air Quality Impact</i>
Nitrogen Oxides	3.09 ug/m ³ (annual average)
Sulfur Dioxide	42.3 ug/m ³ (3-hour average)
Sulfur Dioxide	7.0 ug/m ³ (24-hour average)
Sulfur Dioxide	1.05 ug/m ³ (annual average)
Particulate Matter (PM ₁₀)	29.3 ug/m ³ (24-hour average)
Particulate Matter (PM ₁₀)	2.93 ug/m ³ (annual average)

In order to show compliance with the applicable standards, the Department has placed the following conditions in the Plan Approval:

(1) The sources are to be constructed in accordance with the plans submitted with the application (as approved herein).

(2) This Plan Approval is issued for the construction of a combined cycle turbine electric generating plant including the following:

(a) Two natural gas-fired combustion turbines (Siemens-Westinghouse Model 501F) each rated at 185 MW (gross) and controlled by dry, low NO_x, lean burn combustion, selective catalytic reduction (SCR) and oxidation catalyst.

(b) 10 cell cooling tower with drift eliminators.

(c) Two supplementary fired heat recovery steam generators with duct burners.

(3) This approval to construct shall become invalid if:

(a) Construction [as defined in 40 CFR 52.21 (b)(8)] has not commenced within 18 months of the issue date of this approval; or

(b) Construction is discontinued for a period of 18 months or more.

(4) The combustion turbines and duct burners shall be fired solely by natural gas.

(5) The permittee shall construct, operate and maintain both combustion turbines, duct burners, cooling tower and air pollution control equipment in accordance with manufacturers' specifications as well as good air pollution control practices.

(6) The permittee shall limit the total amount of natural gas combusted in the duct burners to 899 million cubic feet, or less, in a 12-month rolling period.

(7) The duct burners are subject to Subpart Db of the Standards of Performance for New Stationary Sources and shall comply with all applicable requirements of this

Subpart. 40 CFR 60.4 requires submission of copies of all requests, reports, applications, submittals and other communications to both EPA and the Department. The EPA copies shall be forwarded to:

Director
Air, Toxics and Radiation Division
US EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

(8) The combustion turbines are subject to Subpart GG of the Standards of Performance for New Stationary Sources and shall comply with all applicable requirements of this Subpart. 40 CFR 60.4 requires submission of copies of all requests, reports, applications, submittals and other communications to both EPA and the Department. The EPA copies shall be forwarded to:

Director
Air, Toxics and Radiation Division
US EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

(9) The combustion turbines are subject to the Title IV Acid Rain Program of the Clean Air Act Amendments of 1990 and shall comply with all applicable provisions of that Title, to include the following:

40 CFR Part 72 Permits Regulation
40 CFR Part 73 Sulfur Dioxide Allowance System
40 CFR Part 75 Continuous Emission Monitoring
40 CFR Part 77 Excess Emissions

(10) The combustion turbines are subject to the NO_x Budget Program established in 25 Pa. Code Sections 123.102—123.120 and shall comply with all applicable requirements.

§ 123.112. Source operating permit provisions requirements.

The permittee shall comply with the requirements 25 Pa. Code §§ 123.101—123.120 (relating to NO_x allowance requirements).

§ 123.102. Source NO_x allowance requirements and NO_x allowance control period.

(a) For each NO_x affected source identified in this permit, the permittee shall hold a quantity of NO_x allowances meeting the requirements of § 123.110(a) (relating to source compliance requirements) in the source's current year NATS account by December 31 of each calendar year. The NO_x allowances shall be equal to or greater than the total NO_x emitted from the source during that year's NO_x allowance control period.

(b) The initial NO_x allowance control period begins on May 1, 2000.

Monitoring Requirements

§ 123.108. Source emissions monitoring requirements.

(a) The NO_x emissions from each NO_x affected source at this facility shall be monitored as specified in 25 Pa. Code § 123.108 and in accordance with the procedures contained in the document titled, "Guidance for Implementation of Emission Monitoring Requirements for the NO_x Budget Program."

(b) As referenced in § 123.108(2), the permittee shall submit to the Department and the NO_x Budget Administrator a monitoring plan in accordance with the procedures outlined in the document titled, "Guidance for Implementation of Emission Monitoring Requirements for the NO_x Budget Program."

(c) New and existing unit emission monitoring systems, as required and specified by 25 Pa. Code § 123.108(4) and the NO_x affected source's monitoring plan approved by the Department, shall be installed and operational. The installed emissions monitoring systems shall have met all of the certification testing requirements in accordance with the procedures and deadlines specified in the document titled, "Guidance for Implementation of Emission Monitoring Requirements for the NO_x Budget Program" in a manner consistent with Chapter 139 (relating to sampling and testing).

(d) Sources subject to 40 CFR Part 75 shall demonstrate compliance with § 123.108 by using a certified Part 75 monitoring system.

(e) During a period when valid data is not being recorded by devices approved for use to demonstrate compliance with the NO_x Allowance Requirement subchapter, the permittee shall replace missing or invalid data with representative default data in accordance with 40 CFR Part 75 (relating to continuous emission monitoring) and the document titled, "Guidance for Implementation of Emission Monitoring Requirements for the NO_x Budget Program." For non-Part 75 sources that have Department approved NO_x CEMS reporting of NO_x emissions in pounds of NO_x per hour as required under 25 Pa. Code § 139.101, the data shall be reported to the NETS. The permittee shall continue to report submissions as required under 25 Pa. Code Chapter 139 to the Department.

Testing Requirements

§ 123.108. Source emissions monitoring requirements.

Monitoring systems for each NO_x affected source shall comply with the initial performance testing and periodic calibration, accuracy testing and quality assurance/quality control testing as specified in the document titled "Guidance for Implementation of Emission Monitoring Requirements for the NO_x Budget Program."

Notwithstanding this permit condition, Non-Part 75 Sources which have Department approved NO_x CEMS reporting in units of pounds of NO_x per hour as required under 25 Pa. Code § 139.101 (relating to general requirements) shall complete the periodic self-audits listed in the quality assurance section of § 139.102(3) (relating to references) at least annually and no sooner than 6 months following the previous periodic self-audit. If practicable, the audit shall be conducted between April 1 and May 31.

Reporting Requirements

§ 123.109. Source emissions reporting requirements.

(a) The authorized account representative shall submit to the NO_x Budget Administrator, electronically, emissions and operations information for each calendar quarter of each year in accordance with the document titled, "Guidance for Implementation of Emission Monitoring Requirements for the NO_x Budget Program." The emissions and operations information shall be submitted in a format which meets the requirements of EPA's Electronic Data Reporting convention.

Compliance Requirements

§ 123.110. Source compliance requirements.

(a) Each year from November 1 through December 31, inclusive, the authorized account representative shall request the NO_x Budget Administrator to deduct, consistent with § 123.107 (relating to NO_x allowance transfer procedures) a designated amount of NO_x allowances by

serial number, from the NO_x affected source's compliance account in an amount equivalent to the NO_x emitted from the NO_x affected source during that year's NO_x allowance control period. The designated NO_x allowances shall be used in accordance with the requirements specified in 25 Pa. Code § 123.110.

(b) For each NO_x allowance control period, the authorized account representative for the NO_x affected source shall submit an annual compliance certification to the Department no later than the NO_x allowance transfer deadline (December 31) of each year.

(c) At a minimum, the compliance certification shall contain the information and statements required under 25 Pa. Code §§ 123.110(e)(1)—(6).

Recordkeeping Requirements

§ 123.113. Source recordkeeping requirements.

The owner or operator shall maintain for each NO_x affected source at this facility, the measurements, data, reports and other information required by 25 Pa. Code §§ 123.101—123.120. The records shall be maintained for 5 years or any other period consistent with the terms of the NO_x affected source's operating permit.

(11) § 123.121 NO_x Allowance Program Transition.

The emission limitations and monitoring requirements established in §§ 123.101—123.120 (relating to NO_x allowance requirements) are replaced by the requirements in Chapter 145 beginning with the May 1, 2003, control period. If a source has failed to demonstrate compliance with § 123.111 (relating to failure to meet source compliance requirements), the provisions in § 145.54(d) (relating to compliance) shall be used to withhold NO_x allowances in calendar year 2003 and beyond. If no NO_x allowances are provided to the source under § 145.52 (relating to NO_x allowance allocations), the source will be obligated to acquire and retire a number of NO_x allowances as specified in § 145.54.

§§ 145.1—145.90 NO_x Budget Trading Program Incorporation.

The emission limitations, monitoring and all other requirements of the NO_x Budget Trading Program established in 25 Pa. Code §§ 145.1-145.90 are hereby incorporated by reference.

§ 145.10 Authorization and responsibilities of the NO_x authorized account representative.

(a) [§ 145.10(a)] Except as provided under § 145.11 (relating to alternate NO_x authorized account representative), each NO_x budget source, including all NO_x budget units at the source, shall have one, and only one, NO_x authorized account representative, with regard to all matters under the NO_x Budget Trading Program concerning the source or any NO_x budget unit at the source.

(b) [§ 145.10(e)] Each submission under the NO_x Budget Trading Program shall be submitted, signed and certified by the NO_x authorized account representative for each NO_x budget source on behalf of which the submission is made.

§ 145.6(a) Standard requirements—Monitoring requirements.

(a) The owners and operators and the NO_x authorized account representative of each NO_x budget source and each NO_x budget unit at the source shall comply with the monitoring requirements of §§ 145.70—145.76 (relating to recordkeeping and recording requirements) by May 1, 2002.

(b) The emissions measurements recorded and reported in accordance with §§ 145.70—145.76 shall be used to determine compliance by the unit with the NO_x budget emissions limitation under Subsection 145.6(c).

§ 145.6(b) Standard requirements—NO_x Requirements.

(a) The owners and operators of each NO_x budget source and each NO_x budget unit at the source shall hold NO_x allowances available for compliance deductions under § 145.54 (relating to compliance), as of the NO_x allowance transfer deadline, in the unit's compliance account and the source's overdraft account in an amount not less than the total NO_x emissions for the control period from the unit, as determined in accordance with §§ 145.70—145.76 (relating to recordkeeping and reporting requirements) plus any amount necessary to account for actual heat input under § 145.42(e) (relating to NO_x allowance allocation) for the control period or to account for excess emissions for a prior control period under § 145.54(d) or to account for withdrawal from the NO_x budget trading program, or a change in regulatory status, of a NO_x budget opt-in unit under §§ 145.86 and 145.87 (relating to withdrawal from NO_x Budget Trading Program; and opt-in source change in regulatory status).

(b) An NO_x budget unit shall be subject to the requirements under Paragraph (a) starting on May 1, 2003, or the date on which the unit commences operation, whichever is later.

§ 145.6(c) Standard requirements—Excess Emissions.

The owners and operators of a NO_x budget unit that has excess emissions in any control period shall do the following:

Surrender the NO_x allowances required for deduction under § 145.54(d)(1) (relating to compliance).

Notice of Intent to Issue

04-00235B Pennsylvania Power Company, a subsidiary of FirstEnergy Corp., 76 South Main St., Akron, OH 44308, to allow the construction of Selective Catalytic Reduction systems on the exhaust from Units #1 and #2 at the Bruce Mansfield Generating Station located in Shippingport, **Beaver County**.

The proposed facility is subject to the applicable requirements of 25 Pa. Code, Chapter 127 (related to construction, modification, reactivation and operation of sources) and 40 CFR 68 (related to Chemical Accident Prevention Provisions). The Department believes that the facility will meet these requirements by complying with the following Plan Approval conditions:

1. The facility is to be constructed in accordance with the plans submitted with the application (as approved herein).

2. Upon completion of the construction of the facility, an operating permit must be obtained. Notify the Department when the installation is completed so that the facility can be inspected for issuance of an operating permit.

3. This Plan Approval authorizes the installation of seasonal Selective Catalytic Reduction (SCR) Systems on the exhaust from Units #1 and #2 at Bruce Mansfield Station, Shippingport, Beaver County. Each SCR system will consist of anhydrous ammonia storage, dilution air supply system, ammonia injection system, and a catalytic reactor. This plan approval also authorizes the construction of a total of five (5) 46,700-gallon anhydrous ammonia storage tanks. (25 Pa. Code § 127.11)

4. All ammonia unloading, storage, and transfer equipment shall be built, operated and maintained in accordance with ANSI K6.1 and 29 CFR 1910.11. (25 Pa. Code § 127.12b)

5. As required by 40 CFR 68.10(a)(3), a Risk Management Plan must be submitted to both EPA and DEP prior to the use of the anhydrous ammonia storage system. The Risk Management Plan shall include all of the requirements of 40 CFR 68, Subpart G.

6. The emission of ammonia from the SCR systems shall not exceed 3 ppmv at stack conditions as determined by USEPA Conditional Test Method (CTM-027), *Procedure for Collection and Analysis of Ammonia in Stationary Sources* or other procedure approved by the Department. (25 Pa. Code § 127.12b)

7. Stack testing to determine the emission rate of ammonia (as NH₃) and carbon monoxide (CO) shall be conducted within 90 days of installation. (25 Pa. Code § 127.12b)

a) Stack testing shall be conducted in accordance with the provisions of 25 Pa. Code Chapter 139 and the Department's Source Testing Manual.

b) At least 60 days prior to the test, the owner/operator shall submit to the Department two copies of the procedures for the stack test and drawings with dimensions indicating the location of sampling ports and other data to ensure the collection of representative samples.

c) At least 15 days prior to the test, the Regional Air Quality Manager shall be informed of the date and time of the test.

d) All relevant operating parameters (e.g. boiler steam flow, air flow, gross megawatts, and O₂; scrubber trains in service; CEMS heat input and stack flue gas volumetric flow rate; and SCR ammonia feed flow rate) shall be recorded during the duration of the stack tests.

e) Within 60 days after the stack test, two copies of the complete test report, including all recorded operating parameters, shall be submitted to the Regional Air Quality Manager for approval.

8. Owner/operator shall keep a monthly log of all ammonia delivered to this facility. These records shall be kept on-site for a period of 5 years and be made available to the Department upon request. (25 Pa. Code § 127.12b)

9. It is not an enforceable requirement that the SCR units operate at any given time. (25 Pa. Code § 127.12b)

10. This approval to construct shall become invalid if: (1) construction is not commenced (as defined in 40 CFR 52.21(b)(8)) within 18 months after the date of this approval; or, (2) if construction is discontinued for a period of 18 months or more. (25 Pa. Code § 127.13(b))

11. This Plan Approval authorizes temporary operation of the source(s) and/or control device(s) covered by this Plan Approval provided the following conditions are met. (25 Pa. Code § 127.12b(d))

a) The Department must receive written notice from the Owner/Operator of the completion of construction and the operator's intent to commence operation at least 5 working days prior to the completion of construction. The notice should state when construction will be completed and when operator expects to commence operation.

b) Operation is permitted only to facilitate the start-up and shake-down of source(s) and/or air cleaning device(s), to permit operations pending the issuance of an Operating Permit or to permit the evaluation of the source(s)

and/or control device(s) for compliance with all applicable regulations and requirements.

c) This condition authorizes temporary operation of the source(s) and/or control device(s) for a period of 180 days from the date of commencement of operation, provided the Department receives notice from the Owner/Operator pursuant to subpart (a), above.

d) The Owner/Operator may request an extension if compliance with all applicable regulations and Plan Approval requirements has not been established. The extension request shall be submitted in writing at least 15 days prior to the end of this period of temporary operation and shall provide a description of the compliance status of the source(s) and/or control device(s), a detailed schedule for establishing compliance, and the reasons compliance has not been established.

e) The notice submitted by the Owner/Operator pursuant to subpart (a), above, prior to the expiration of this Plan Approval, shall modify the plan approval expiration date. The new Plan Approval expiration date shall be 180 days from the date of the written notice.

Any person wishing to either object to issuance of the plan approval or a proposed condition thereof, or to provide the Department with additional information that they believe should be considered prior to the issuance of the plan approval, or to request a hearing may submit the information to the Department. Comments should be mailed to Barbara Hatch, Air Pollution Control Engineer, PADEP, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-4000. All comments must be received within thirty days of the date of this public notice. Comments shall include the following:

1. Name, address, and telephone number of the person filing the comment.

2. Identification of the proposed plan approval issuance being addressed.

3. Concise statement of the comments relative to the proposed plan approval, and the relevant facts upon which the comments are based.

§ 145.6(d) Standard requirements—Recordkeeping and reporting requirements.

Unless otherwise provided, the owners and operators of the NO_x budget source and each NO_x budget unit at the source shall maintain at a central location and provided upon request by the Department or the NO_x budget administrator all documents required under § 145.6(d) for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of the 5 years, in writing by the Department or the Administrator.

§ 145.74(b) Standard requirements—Monitoring plans.

(a) The owner or operator of a unit subject to an acid rain emissions limitation shall comply with requirements of 40 CFR 75.62 (relating to monitoring plan), except that the monitoring plan shall also include all of the information required by 40 CFR Part 75, Subpart H.

(b) The owner or operator of a unit that is not subject to an acid rain emissions limitation shall comply with requirements of 40 CFR 75.62, except that the monitoring plan is only required to include the information required by 40 CFR Part 75, Subpart H.

§ 145.74(c) Certification applications.

The NO_x authorized account representative shall submit an application to the Department within 45 days

after completing all initial certification or recertification tests required under § 145.71 (relating to initial certification and recertification procedures) including the information required under 40 CFR Part 75, Subpart H.

§ 145.74 Source emissions reporting requirements.

(a) The authorized account representative shall submit to the Department and to the NO_x Budget Administrator a quarterly emissions report in accordance with the requirements of § 145.74(d).

(b) The NO_x authorized account representative shall submit to the Department and the NO_x Budget Administrator a compliance certification in support of each quarterly report required under § 145.74(d) based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the units emissions are correctly and fully monitored.

§ 145.30 Compliance certification report.

For each control period in which one or more NO_x budget units at a source are subject to the NO_x budget emissions limitation, the NO_x authorized account representative of the source shall submit to the Department and the NO_x Budget Administrator by November 30 of that year, a compliance certification report for the source covering all of the units.

§ 145.90 Emission reduction credit provisions.

NO_x budget units may create, transfer and use emission reduction credits ("ERCs") in accordance with Chapter 127 and § 145.90. ERCs may not be used to satisfy NO_x allowance requirements.

(12) Under the provisions of 25 Pa. Code Chapter 127, Subchapter E, New Source Review, the permittee shall secure Department-approved nitrogen oxides (NO_x) Emission Reduction Credits (ERCs) in the amount of 262 tons per year and volatile organic compounds (VOCs) ERCs in the amount of 64 tons per year prior to the commencement of operation of the combustion turbines and duct burners.

(13) The permittee shall limit facility emissions of NO_x to 227.8 tons during any consecutive 12-month period.

(14) The permittee shall limit facility emissions of carbon monoxide (CO) to 525.6 tons during any consecutive 12-month period.

(15) The permittee shall limit facility emissions of VOCs to 55.5 tons during any consecutive 12-month period.

(16) Pursuant to the Lowest Achievable Emission Rate (LAER) provisions of 25 Pa. Code Section 127.205, the permittee shall limit the emissions from each combustion turbine with duct burner to the following (measured 1-hour average on a dry volume basis corrected to 15% oxygen):

(a) NO_x—3.5 ppmvd (0.0131 pounds per million BTU)

(b) VOCs (as methane)—3.0 ppmvd (0.0046 pounds per million BTU)

(17) Pursuant to the Best Available Control Technology (BACT) provisions of 25 Pa. Code Section 127.83, the permittee shall limit the emissions from each combustion turbine with duct burner to the following:

(a) Carbon monoxide (at more than 70% load)—6 ppmvd (0.0131 pounds per million BTU), measured 1-hour average on a dry volume basis corrected to 15% oxygen.

(b) Carbon monoxide (at less than 70% load)—19 ppmvd (0.0439 pounds per million BTU), measured 1-hour average on a dry volume basis corrected to 15% oxygen.

(c) Sulfur dioxide—0.0027 pounds per million BTU

(d) Particulate matter (TSP/PM10)—0.0135 pounds per million BTU

(e) Sulfuric acid mist (H₂ SO₄)—0.0008 pounds per million BTU

(18) Pursuant to the Best Available Technology (BAT) provisions of 25 Pa. Code Section 127.1, the permittee shall limit the emission of ammonia for each selective catalytic reduction (SCR) system exhaust to 10 ppmvd, measured dry volume corrected to 15% oxygen, under normal operation.

(19) The emissions in Conditions 16, 17 and 18 apply at all times except during periods of start-up and shutdown as defined as follows:

(a) Cold start-up: Refers to restarts made more than 48 hours after shutdown; cold start-up periods shall not exceed 4 hours per occurrence.

(b) Warm Start-up: Refers to restarts made more than 8 hours but less than 48 hours after shutdown; warm start-up periods shall not exceed 3 hours per occurrence.

(c) Hot Start-up: Refers to restarts made 8 hours or less after shutdown; hot start-up periods shall not exceed 2 hours per occurrence.

(d) Shutdown: Commences with the termination of fuel (natural gas) fired into the combustion chambers.

(20) Pursuant to the provisions of 25 Pa. Code Section 123.31, there shall be no malodorous emissions from any operation related to any source covered under this Plan Approval.

(21) Pursuant to the provisions of 25 Pa. Code Section 123.41, the visible air contaminants from each combustion turbine exhaust stack shall not be emitted in such a manner that the opacity of the emissions is equal to or greater than 20% for a period or periods aggregating more than 3 minutes in any one hour; or equal to or greater than 60% at any time.

(22) Within 60 days after achieving the maximum firing rate, but not later than 180 days after start-up, the permittee shall demonstrate compliance with each emission limit established in Conditions 16, 17, and 18 and opacity as per Section 60.8 and 40 CFR Part 60 Subparts Db and Gg and Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

(23) At least 60 days prior to the test, the permittee shall submit to the Department for approval the procedures for the test and a sketch with dimensions indicating the location of sampling ports and other data to ensure the collection of representative samples.

(24) At least 30 days prior to the test, the Regional Air Quality Program Manager shall be informed of the date and time of the test.

(25) Within 30 days after the source test(s), two copies of the complete test report, including all operating conditions, shall be submitted to the Regional Air Quality Program Manager for approval.

(26) Continuous emission monitoring system for nitrogen oxides (as NO₂), carbon monoxide (CO) and diluent gas (O₂ or CO₂) must be approved by the Department and installed, operated and maintained in accordance

with the requirements of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection. Proposals containing information as listed in the Phase I section of the Department's *Continuous Source Monitoring Manual* for the CEMs must be submitted at least 3 months prior to the start-up of the combustion turbines.

(27) Phase I Department approval must be obtained for the monitors described in Condition 26 prior to initial start-up of the combustion turbines. Phase III Department approval must be obtained within 60 days of achieving the maximum production rate at which the turbines will be operated, but not later than 180 days after initial start-up of the turbines. Department review time for the Phase III report (time between postmark of the permittee's Phase III report and the postmark of the Department's response letter) will not be charged against the turbines in determining compliance with this condition. Information in obtaining Department approval is included in the Department's *Continuous Source Monitoring Manual*.

(28) The permittee shall install and maintain fuel flow monitors that meet the requirements of 40 CFR Part 75.

(29) The permittee shall monitor the sulfur and nitrogen content of the fuel being fired in the combustion turbines as per 40 CFR 60.334(b), unless the permittee receives approval from the US EPA to use an alternative method as per 40 CFR 60.13.

(30) The permittee shall monitor and record the following parameters for each SCR system:

- (a) Catalyst bed inlet gas temperature
- (b) Ammonia solution injection rate
- (c) Ammonia solution concentration
- (d) Ammonia slip

(31) The permittee shall record each start-up and shutdown, including the date and times of each event, for the combustion turbines with duct burners.

(32) The permittee shall, at the minimum, record the following:

- (a) Monthly fuel consumption for each combustion turbine with duct burners
- (b) 12-month rolling total fuel consumption of the sources identified in Condition (32)(a)
- (c) Monthly emissions of TSP/PM₁₀, SO₂, NO_x, CO and VOC
- (d) 12-month rolling total of the emissions identified in Condition (32)(c)
- (e) Results of fuel sampling
- (f) SCR monitoring results

(33) All emissions shall be determined by the methods found in 40 CFR Part 60 Subparts Db and Gg, the Plan Approval Application and supplemental materials and *Continuous Emission Monitoring Manual*.

(34) The permittee shall limit the total dissolved/suspended solids in the cooling tower blowdown water to 1250 ppmw, or less.

(35) The permittee shall, on a weekly basis, test the cooling tower water for total dissolved and suspended solids. A schedule of less frequent testing may be approved by the Department upon demonstration that the results of the required testing are below the limitation contained in Condition (34).

(36) Records required under this Plan Approval, 40 CFR Part 60 Subparts Db and Gg and 40 CFR Parts 72, 73, 75 and 77 shall be kept for a period of 5 years and shall be made available to the Department upon request.

(a) The permittee shall maintain records on all air pollution control system performance evaluations and records of calibration checks, adjustments and maintenance performed on all equipment which is subject to this Plan Approval.

(b) The permittee shall maintain a copy of the manufacturer's specifications for the two combustion turbines, two duct burners, cooling tower and air pollution control equipment on-site.

(c) The permittee shall maintain a copy of the manufacturer's specifications for all CEMs that are required by this Plan Approval.

(d) The permittee shall keep a record of the date of malfunction, the time of the malfunction, the cause of the malfunction and the action taken to correct the malfunction.

(e) The permittee shall keep a record of the results of the testing for cooling tower blowdown water total dissolved and suspended solids.

(37) The Department reserves the right to use the CEMs data, stack test results, and the operating parameters determined during optimization of the turbines and their associated air cleaning devices to verify emission rates, to establish emission factors, and to develop compliance assurance measures in the Operating Permit.

(38) The permittee shall submit an application for plan approval to convert four existing combustion turbines at the Martins Creek Steam Electric Station from oil-fired to natural gas-fired. The PM₁₀ emissions from each combustion turbine shall not exceed 2.62 tons per year based on a 12-month rolling total when fired by natural gas. The application shall be submitted and approved by the Department prior to commencement of the operation of the combustion turbines covered by this Plan Approval.

(39) Hazardous Air Pollutants (HAPs) for the entire facility shall not exceed 10 tons per year for a single HAPs and 25 tons per year for all the HAPs.

(40) Nothing in this permit shall be construed to supersede, amend or authorize violation of the provisions of any valid and applicable local law, ordinance or regulation, provided that said local law, ordinance or regulation is not preempted by the Pennsylvania Air Pollution Control Act, the Act of January 8, 1960, P. L. 2119, as amended, 35 P. S. §§ 4001—4015, *et seq.*

(41) The permittee shall comply with the Pennsylvania Air Pollution Control Act, the Act of January 8, 1960, P. L. 2119, as amended, 35 P. S. §§ 4001—4015, *et seq.* and Title 25, Rules and Regulations, Article III, Air Resources promulgated thereunder.

(42) This Plan Approval comprises temporary operation of source(s) covered by this Plan Approval provided the following conditions are met.

(a) The Department must receive written notice from the Owner/Operator of the completion of construction and the Operator's intent to commence operation at least five (5) working days prior to the completion of construction. The notice should state when construction will be completed and when Operator expects to commence operation.

(b) Operation is authorized only to facilitate the startup and shakedown of sources and air cleaning

devices, to permit operations pending the issuance of an Operating Permit or to permit the evaluation of the source(s) for compliance with all applicable regulations and requirements.

(c) This condition authorizes temporary operation of the source(s) for a period of 180 days from the date of commencement of operation, provided the Department receives notice from the Owner/Operator pursuant to subpart (a), above.

(d) The Owner/Operator may request an extension if compliance with all applicable regulations and Plan Approval requirements has not been established. The extension request shall be submitted in writing at least 15 days prior to the end of this period of temporary operation and shall provide a description of the compliance status of the source and the reasons compliance has not been established.

(e) The notice submitted by the Owner/Operator pursuant to subpart (a), above, prior to the expiration of this Plan Approval, shall modify the plan approval expiration date. The new plan approval expiration date shall be 180 days from the date of commencement of operation.

Persons wishing to provide the Department with additional information which they believe should be considered prior to the issuance of the Plan Approval may submit the information to the address shown below. The Department will consider any written comments received within 30 days of the publication of this notice. Each written comment must contain the following: name, address and telephone number of the person submitting the comments; identification of the proposed Plan Approval No. 48-328-004; a concise statement regarding the relevancy of the information or any objections to the issuance of the Plan Approval.

A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments from the public will be addressed by the Department during the review process before a final action is taken on the proposal. A summary report addressing the concerns raised by the public will be released should the Department decide to issue the Plan Approval. Written comments or requests for a public hearing should be sent to: Thomas A. DiLazaro, Regional Air Quality Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2435.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact the Department at the address shown above, or the Pennsylvania AT&T relay service at (800) 654-5984 (TDD) to discuss how the Department may address their needs.

Applications Received and Intent to Issue Plan Approvals Under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B (relating to plan approval requirements).

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790, (570) 826-2531.

48-301-044: Wright Veterinary Medical Center (3247 Wimmer Road, Bethlehem, PA 18020) for construction of an animal crematory and associated air cleaning device in Bethlehem Township, **Northampton County**.

45-315-004: Rock-Tenn Co. (PO Box 770, Delaware Water Gap, PA 18327) for modification of a paper recycling process in Smithfield Township, **Monroe County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, (570) 327-3637.

14-328-001: Allegheny Energy Supply Co., LLC (Roseytown Road, Greensburg, PA 15601) for construction of two (2) 44 megawatt natural gas/low sulfur #2 fuel oil-fired simple cycle combustion turbines and associated air cleaning devices (water injection systems) in Boggs Township, **Centre County**. These turbines are subject to Subpart GG of the federal Standards of Performance for New Stationary Sources. These turbines will emit up to 98 tons of nitrogen oxides, 115.4 tons of carbon monoxide, 10.2 tons of sulfur dioxide, 10.2 tons of volatile organic compounds and 11.6 tons of PM10 (particulate matter size 10 microns or smaller) per year. This facility will be a Title V facility.

18-0006A: Dominion Transmission Corp.—Leidy Compressor Station (CNG Tower, 625 Liberty Avenue, Pittsburgh, PA 15222-3199) for installation of replacement air cleaning devices (“screw-in prechambers”) on five 2000 horsepower natural gas-fired reciprocating internal combustion compressor engines (Engines 1, 2, 3, 7 and 8) in Leidy Township, **Clinton County**. The air cleaning device installations will not result in any change in the amount of nitrogen oxides or any other air contaminant allowed to be emitted from the engines but may result in a reduction in the emission rate of one or more air contaminants from the levels now actually occurring. This facility is a major facility which is subject to Title V operating permit requirements.

41-0008A: Koppers Industries, Inc. (436 Seventh Avenue, Pittsburgh, PA 15219-1800) for construction of an alternate fuel feed system on a creosoted woodwaste-fired co-generation boiler and associated air cleaning device (an electrostatic precipitator) in Clinton Township, **Lycoming County**. The applicant projects that the particulate matter emissions associated with the feed system will be .447 tons per year, of which .443 tons per year will be PM10 (particulate matter sized at 10 microns or below), but that use of the feed system will not cause an increase in the emission of any air contaminant from the boiler itself. This facility is a Title V facility.

47-318-009A: Aldan Industries, Inc. (115 Woodbine Road, Danville, PA 17821) for construction of a festoon drying oven to dry rubber coated cloth in Mahoning Township, **Montour County**. The volatile organic compound emissions from the drying oven will be controlled by an existing thermal oxidizer.

08-399-047C: OSRAM SYLVANIA Products, Inc. (Hawes Street, Towanda, PA 18848) for construction of four phosphor coating reactors and associated air cleaning device, a two (2) stage catalytic oxidation/selective catalytic reduction system, in North Towanda Township, **Bradford County**.

47-399-015: TRW, Inc. (601 East Market Street, Danville, PA 17821) for installation of air cleaning devices (cyclone collectors and mist eliminators) on various forge presses in Danville Borough, **Montour County**.

49-313-032J: Merck and Co., Inc. (PO Box 600, Danville, PA 17821-0600) for installation of air cleaning

devices (a venturi/packed bed scrubbing system, condensers and two thermal oxidizers) on various pharmaceutical process vessels, for construction of a bulk storage tank and for the reactivation of a bulk storage tank in Riverside Borough, **Northumberland County**. The air cleaning devices to be installed on the process vessels will reduce the volatile organic compound and hazardous air pollutant emissions from current levels. The reactivated bulk storage tank will have an associated volatile organic compound emission of up to .53 tons per year. The newly constructed bulk storage tank will have an associated volatile organic compound emission of up to .09 tons per year, some of which will also be hazardous air pollutants. This is a Title V facility.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4174.

56-00167A: North American Hoganas (250 Box 509, Hollsopple, PA 15935) for operation of Powdered Metal Process at Stony Creek Plant in Quemahoning Borough, **Somerset County**.

26-00288C: Commercial Stone Co., Inc. (2200 Springfield Pike, Connellsville, PA 15425) for operation of a Secondary Crushing/Screening Plant at Springfield Pike Quarry in Connellsville Township, **Fayette County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6940.

10-208A: Paragon Trade Brands, Inc. (Zeigler Street, Harmony, PA 16037) for construction of a diaper manufacturing line and fabric collector in Harmony, **Butler County**.

MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District Mining Office indicated above each application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for such certification.

Written comments or objections, or requests for informal conferences on applications, may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121-123 and 86.31-34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Where any of the mining activities listed below will have discharges of wastewater to streams, the Depart-

ment will incorporate NPDES permits into the mining activity permits issued in response to these applications. Such NPDES permits will contain, at a minimum, technology-based effluent limitations (as described in the Department's regulations—25 Pa. Code §§ 77.522, 87.102, 88.92, 88.187, 88.242, 89.52, and 90.102) for iron, manganese, suspended solids, settleable solids, alkalinity, and pH. In addition to the above, more restrictive effluent limitations, restrictions on discharge volume, or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit, when necessary, for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies which have requested review of the NPDES permit requirements for a particular mining activity within the above-mentioned public comment period will be provided with a 30-day period to review and submit comments on those requirements.

Written comments or objections should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Coal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

54683043R3. Jeddo-Highland Coal Company (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine operation in Mahanoy Township, **Schuylkill County** affecting 1328.0 acres, receiving stream—none. Application received January 11, 2001.

40663025R3. Pacton Corporation (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine and coal refuse disposal operation in Hazle Township, **Luzerne County** affecting 325.0 acres, receiving stream—none. Application received January 11, 2001.

40663026R3. Pacton Corporation (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine, coal refuse disposal and preparation plant operation in Hazle Township, **Luzerne County** affecting 285.0 acres, receiving stream—Nescopeck Creek. Application received January 11, 2001.

54693031R3. Joe Kuperavage Coal Company (916 Park Avenue, Port Carbon, PA 17965), renewal of an existing anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 307.5 acres, receiving stream—none. Application received January 12, 2001.

Hawk Run District Mining Office: Empire Road, PO Box 209, Hawk Run, PA 16840-0209.

17960117. Thunder Coal Company (P. O. Box 283, Grampian, PA 16838), revision to an existing bituminous surface mine permit for a Change in Land Use from non-commercial forestland to cropland/land occasionally cut for hay. This permit is located in Pike Township, **Clearfield County** and affects 134.8 acres. Receiving streams: Hartshorn Run and Welch Run. Application received December 20, 2000.

17010102, Compass Coal Co., Inc. (P. O. Box 169, Punxsutawney, PA 15767), commencement, operation and restoration of a bituminous surface mine-coal refuse disposal-fly ash permit in Chest Township, **Clearfield County** affecting 117 acres. Receiving streams: unnamed tributaries to North Camp Run, North Camp Run to Chest Creek to West Branch Susquehanna River. Application received January 3, 2001.

17990123, Thunder Coal Company (P. O. Box 283, Grampian, PA 16838), revision to an existing bituminous surface mine permit for a Change in Permit Acreage from 64.8 to 68.4 acres. The permit is located in Penn Township, **Clearfield County**. Receiving streams: unnamed tributary to Kratzer Run; unnamed tributaries to Bell Run. Application received January 10, 2001.

Greensburg District Mining Office: Armbrust Building, RR 2 Box 603-C, Greensburg, PA 15601-0982.

65900109, M. B. Energy, Inc. (175 McKnight Road, Blairsville, PA 15717). Application received to renew permit for continued operation and reclamation of a bituminous surface mine located in Salem Township, **Westmoreland County**, affecting 99.8 acres. Receiving streams: two unnamed tributaries to Beaver Run. Application received: January 5, 2001.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931.

56950108, Permit Renewal, Fieg Brothers (3070 Stoystown Road, Stoystown, PA 15563), for continued operation of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 127.4 acres, receiving stream unnamed tributaries to Buffalo Creek, application received January 10, 2001.

32900108, Permit Renewal for reclamation only, Mahoning Mining, Inc. (P. O. Box 44, New Bethlehem, PA 16242), for continued restoration of a bituminous surface mine in South Mahoning Township, **Indiana County**, affecting 74.4 acres, receiving stream Ross Run and an unnamed tributary to Little Mahoning Creek, application received January 11, 2001.

4072SM11, Marmon Coal Company (P. O. Box 68, Boswell, PA 15531), renewal of NPDES Permit No. PA0248886, in Summit Township, **Somerset County**, receiving stream unnamed tributary to Miller Run. NPDES Renewal application received November 15, 2000.

4072SM22, Marmon Coal Company (P. O. Box 68, Boswell, PA 15531), renewal of NPDES Permit No. PA0248894, in Somerset Township, **Somerset County**, receiving stream unnamed tributary to Kimberly Run. NPDES Renewal application received November 28, 2000.

4072SM2, Penn Coal Land, Inc. (P. O. Box 68, Boswell, PA 15531), renewal of NPDES Permit No. PA0248878, in Elk Lick Township, **Somerset County**, receiving stream unnamed tributary to Kimberly Run. NPDES Renewal application received November 15, 2000.

05960302, Permit Revision, New Enterprise Stone & Lime Company, Inc. (P. O. Box 77, Church Street, New Enterprise, PA 16664), to add 7.4 acres of mining area and 1.0 acres of support area to this permit which is currently unbonded or support area under the adjacent SMP No. 05920301. Total acres goes from 131.3 acres to 139.7 acres in Snake Spring Valley Township, **Bedford County**, receiving stream Cove Creek, application received January 5, 2001.

McMurray District Mining Office: 3913 Washington Road, McMurray, PA 15317.

32841602, Mears Enterprises, Inc. (PO Box 157, Clymer, PA 15728), to renew the permit for the Clymer Tipple in Cherryhill Township, **Indiana County** to renew the existing permit for the Clymer Tipple, no additional discharges. Application received December 7, 2000.

30841317, Consol PA Coal Co. (PO Box 355, Group 1, Eighty Four, PA 15330), to revise the permit for the Enlow Fork Mine in East and West Finley Townships, **Washington County** to install air shaft F-7, add 29.15 surface acres, tributary to Templeton Fork. Application received December 11, 2000.

03901302, TJS Mining, Inc. (RD #1, Box 260D, Shelocta, PA 15774), to renew the permit for the TJS No. 1 Deep Mine in South Bend Township, **Armstrong County** to renew the existing deep mine permit, no additional discharges. Application received December 11, 2000.

30841307, RAG Emerald Resources, L.P. (PO Box 1020, 158 Portal Road, Waynesburg, PA 15370), to revise the permit for the Emerald Mine No. in Franklin Township, **Greene County** to add 3,817 acres underground and 3,967 acres to Subsidence Control Plan, no additional discharges. Application received December 22, 2000.

03871302, DLR Mining, Inc. (3065 Airport Rd., Indiana, PA 15701), to revise the permit for the Triple K #1 Mine in Burrell Township, **Armstrong County** to add 115 acres to the underground permit area and the subsidence boundary, no additional discharges. Application received December 28, 2000.

Knox District Mining Office: White Memorial Building, PO Box 669, Knox, PA 16232-0669.

33950107, R & L Coal Corp. (P. O. Box 26, Punxsutawney, PA 15767). Renewal of an existing bituminous surface strip operation in Warsaw Township, **Jefferson County** affecting 39.5 acres. Receiving streams: Two unnamed tributaries of Mill Creek. Application for reclamation only. Application received: January 8, 2001.

33960108, MSM Coal Company, Inc. (P. O. Box 243, DuBois, PA 15801). Renewal of an existing bituminous surface strip operation in Ringgold Township, **Jefferson County** affecting 54.1 acres. Receiving streams: Unnamed tributaries to Painter Run. Application received January 11, 2001.

Noncoal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

22890301C2, Dauphin Meadows, Inc. (PO Box 68, Route 209, Millersburg, PA 17061), renewal of NPDES Permit #PA0594491 in Washington Township, **Dauphin County**, receiving stream—unnamed tributary to Wiconisco Creek. Renewal issued January 9, 2001.

13760301C3, Eastern Industries, Inc. (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034-9454), renewal of NPDES Permit #PA0124214 in Lower Towamensing Township, **Carbon County**, receiving stream—unnamed tributary to Aquashicola Creek. Renewal issued January 9, 2001.

64940302C3, Bedrock Quarries, Inc. (PO Box 189, Damascus, PA 18415), renewal of NPDES Permit #PA0223387 in Damascus Township, **Wayne County**, receiving stream—unnamed tributary of North Branch Calkins Creek. Application received January 10, 2001.

Greensburg District Mining Office: Armbrust Building, RR 2 Box 603-C, Greensburg, PA 15601-0982.

3378NC17. Pioneer Mid-Atlantic, Inc. (400 Industrial Boulevard, New Kensington, PA 15068). Application received for renewal of permit for continued mining at a noncoal surface mine located in Connellsville Township, **Fayette County**, affecting 73.57 acres. Receiving streams: unnamed tributary to Connell Run and Connell Run. Application received: January 9, 2001.

26900306. Pioneer Mid-Atlantic, Inc. (400 Industrial Boulevard, New Kensington, PA 15068). Application received for renewal of permit for continued mining at a noncoal surface mine located in Connellsville Township, **Fayette County**, affecting 51.4 acres. Receiving streams: unnamed tributary to Connell Run. Application received: January 9, 2001.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications and requests for Environmental Assessment approval and requests for Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341(a)), requires the state to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA 33 U.S.C.A. §§ 1311—1313, 1316 and 1317 as well as relevant state requirements. Initial requests for 401 Water Quality Certification will be published concurrently with the permit application. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received Under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

E15-654. To construct and maintain a driveway crossing consisting of 48 linear feet of twin 12-inch RCP culverts, retaining walls and two 12-inch RCP cross drains in and along an unnamed intermittent tributary to the East Branch of Brandywine Creek (WWF-MF) and adjacent wetlands (PEM/FO). The total impact to wetlands as a result of the project is 0.13 acres. The project also proposes various utility line crossings to be constructed within the roadbed which qualify for General Permit No. 5 (Utility Line Stream Crossings). The facilities are associated with the proposed construction of two office buildings at 360 W. Uwchlan Avenue (Downingtown, PA Quadrangle N: 5.3 inches; W: 8.1 inches) in East Caln Township, **Chester County**.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

E19-209. Paul E. Heise, P.E., Pennsylvania Department of Transportation, PO Box 218, 715 Jordan Avenue, Montoursville, PA 17754-0218. Colley Run Bridge, in Benton Township, **Columbia County**, ACOE Baltimore District (Benton, PA Quadrangle N: 9.5 inches; W: 2.2 inches).

To remove the existing concrete slab bridge which has a normal clear span of 10.1 feet, a curb-to-curb width of 24.5 feet, a design underclearance of 4.0 feet, on a skew of 45 degrees and to construct and maintain a 14.0 feet by 6.5 feet by 45.2 feet long cast-in-place reinforced concrete box culvert on a 45 degree left ahead skew, depressed 1.0 feet into the streambed with an effective waterway opening of 14.0 feet by 5.5 feet and to place riprap along the northern bank of Colley Run and to construct a temporary diversion dike system. The bridge is located on SR 254 at Segment 380, offset 0000 over Cully Run approximately 1000 feet south of the intersection of SR 487 with SR 0254 in Benton Township, Columbia County. The project will not impact on wetlands while impacting approximately 120 feet of waterway. Colley Run is a cold water fisheries stream.

E57-092. Paul E. Heise, P.E., Pennsylvania Department of Transportation, PO Box 218, 715 Jordan Avenue, Montoursville, PA 17754-0218. Muncy Creek Bridge, in Laporte Township, **Sullivan County**, ACOE Baltimore District (Laporte, PA Quadrangle N: 1.4 inches; W: 8.5 inches).

To remove the existing single span, timber deck steel I-beam bridge which has a normal clear span of 16.0 feet with a curb-to-curb width of 14.25 feet, a design underclearance of 6.5 feet, on an 80 degree skew; and to construct and maintain a pre-cast reinforced concrete box culvert having a clear normal span of 20.0 feet, approximately 31.3 feet long, depressed 1.0 feet into the streambed with a waterway opening of 20.0 feet by 6.5 feet and to construct a temporary rock lined channel on SR 2006 over Muncy Creek approximately 2.25 miles east of Nordmont in Laporte Township, Sullivan County. The project will not impact of wetlands while impacting approximately 70 linear feet of waterway. Muncy Creek is a cold water fisheries stream.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6945.

E20-493. French Creek Project. Box 172 Allegheny College, Meadville, PA 16335. Learning Center Pavilion, in Vernon Township, **Crawford County**, ACOE Pittsburgh District (Meadville, PA Quadrangle N: 6.2 inches; W: 6.25 inches).

To construct and maintain a picnic pavilion measuring 40 feet wide by 40 feet long within the mapped FEMA 100-year floodway of French Creek approximately 500 feet from the west bank of the stream on property owned by Crawford County Properties, Inc. 900 feet east of Mosiertown Road approximately 0.5 mile north of Dunham Road.

E25-627, North East Township, 10300 West Main Road, Box 249, North East, PA 16428. South Washington Street Bridge Across Sixteenmile Creek, in North East Township, **Erie County**, ACOE Pittsburgh District (North East, PA Quadrangle N: 14.2 inches; W: 10.6 inches).

To remove the existing bridge and to construct and maintain a prestressed concrete adjacent box beam bridge having a clear, normal span of 43.5 feet and an average underclearance of 14 feet across Sixteen Mile Creek on South Washington Street (T-738) approximately 0.1 mile north of East Law Road.

ACTIONS

FINAL ACTIONS TAKEN UNDER THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

National Pollution Discharge Elimination System Program (NPDES)

INDUSTRIAL WASTE AND SEWERAGE WASTEWATER

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications and requests for plan approval.

Persons aggrieved by this action may appeal, under Section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001).

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

WQM Permit No. 2300409. Sewerage. **Jerry and Helen Colli**, 196 Andrien Road, Glen Mills, PA 19324. Applicant is granted approval for a single residence STP to replace their existing malfunctioning on lot sewage disposal service located in Concord Township, **Delaware County**.

NPDES Permit No. PA0058149. Sewage. **Jerry and Helen Colli**, 196 Andrien Road, Glen Mills, PA 19342. Is

authorized to discharge from a facility located in Concord Township, **Delaware County** to an unnamed stream of Chester Creek.

NPDES Permit No. PA0020290. Sewage. **Borough of Quakertown**, 15-35 North 2nd Street, Box 727, Quakertown, PA 18951-1378. Is authorized to discharge from a facility located in Richland Township, **Bucks County** into Tohickon Creek.

NPDES Permit No. PA0052949. Industrial Waste. **Philadelphia Suburban Water Company**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010. Is authorized to discharge from a facility located at Milford Well Station in Upper Uwchlan Township, **Chester County**, to an UNT of Marsh Creek.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790, (570) 826-2511.

NPDES Permit No. PA-0062537. Sewerage, **East Union Township Sewer Authority**, P. O. Box 245, Shepton, PA 18248.

NPDES Permit No. PA-0061565. Sewerage, **Torah Va' Avodah Institute**, 25 West 26th Street, New York, NY 10010.

NPDES Permit No. PA-0060267. Sewerage, **North Pocono School District**, 701 Church Street, Moscow, PA 18444.

NPDES Permit No. PA-0008354. Industrial Waste, **Pa. American Water Company—Eastern Division**, 800 West Hershey Park Drive, Hershey, PA 17033.

NPDES Permit No. PA-0061263. Industrial Waste, **Wheelabrator Frackville Energy Company Inc.**, 500 Morea Drive, P. O. Box 392, Frackville, PA 17931.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6945.

WQM Permit No. 6100405. Sewerage. **Richard L. Cook**, R.R. #2, Box N 10-A, Kennerdell, PA 16374. This project is for the construction of Richard L. Cook SRSTP located in Clinton Township, **Venango County**.

WQM Permit No. 1000408. Sewerage. **Brenda Lee and Gregory J. Clifford**, 400 Glade Mill Run, Valencia, PA 16059. This project is for the construction of Brenda Lee and Gregory J. Clifford SRSTP located in Middlesex Township, **Butler County**.

WQM Permit No. 2500417. Sewerage. **Michael J. Bray**, 5018 Amhurst Drive, Erie, PA 16506. This project is for the construction of Michael J. Bray SRSTP located in Girard Township, **Erie County**.

WQM Permit No. 3700406. Sewerage. **Josephine Schotsch**, P. O. Box 915A, New Castle, PA 16107. This project is for the construction and operation of a small flow treatment facility in Scott Township, **Lawrence County**.

WQM Permit No. 4300415. Sewerage. **Hermitage Municipal Authority**, Pine Hollow Pump Station, 800 North Hermitage Road, Hermitage, PA 16148. This project is for the replacement of the pump station equipment and forcemain in Hermitage City, **Mercer County**.

WQM Permit No. 3300401. Sewerage. **Plunkett Webster Lumber Company**, Route 36, P. O. Box 459, Brookville, PA 15825. This project is for the construction and operation of a small flow treatment facility in Rose Township, **Jefferson County**.

WQM Permit No. 4300414. Sewerage. **Lemick, Inc.**, 9 Corporation Center, Broadview Heights, OH 44147. This project is for the construction and operation of a small flow treatment facility in Shenango Township, **Mercer County**.

WQM Permit No. 2500421. Sewerage. **City of Erie**, 626 State Street, Erie, PA 16501-1128. This project is for the construction of the Ash and Parade Street Relief Sewer in Erie City, **Erie County**.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

NPDES Permit No. PA0027669. Sewage. **The McCandless Township Sanitary Authority**, 9600 Perry Highway, Pittsburgh, PA 15237 is authorized to discharge from a facility located at Pine Creek Sewage Treatment Plant, Hampton Township, **Allegheny County** to receiving waters named Pine Creek.

NPDES Permit No. PA0098612. Industrial Waste. **Ebensburg Power Company**, 20 S. Van Buren Avenue, PO Box 351, Barberton, OH 44203-0351 is authorized to discharge from a facility located at Ebensburg Cogeneration Plant, Cambria Township, **Cambria County** to receiving waters named South Branch Blacklick Creek (Outfall 001) and Unnamed Tributary of Howell's Run (Outfall 002).

NPDES Permit No. PA0098914. Sewage. **Freedom Area School District**, 1701 Eighth Avenue, Freedom, PA 15042 is authorized to discharge from a facility located at Unionville Elementary School STP, New Sewickley Township, **Beaver County** to receiving waters named Unnamed Tributary of Brush Creek.

NPDES Permit No. PA0204749. Sewage. **Conemaugh Township Supervisors**, Municipal Building Route 403, 1120 Tire Hill Road, Johnston, PA 15905-7707 is authorized to discharge from a facility located at

Laurelview Retirement Village STP, Conemaugh Township, **Somerset County** to receiving waters named Unnamed Tributary to Soap Hollow.

NPDES Permit No. PA0217026. Industrial Waste. **Cemline Corporation**, PO Box 55, Cheswick, PA 15024 is authorized to discharge from a facility located at Cemline Freeport Road Facility, Harmar Township, **Allegheny County** to receiving waters named Allegheny River.

NPDES Permit No. PA0217174. Sewage. **Elmor R. Ernst**, 268 Harrison Road, Elizabeth, PA 15037 is authorized to discharge from a facility located at Ernst Small Flow STP, Lincoln Borough, **Allegheny County** to receiving waters named Unnamed Tributary of Wylie Run.

NPDES STORMWATER INDIVIDUAL Permits (PAS)

The following NPDES Individual Permits for Discharges of Stormwater Associated with Construction Activities have been issued.

These actions of the Department of Environmental Protection (Department) may be appealed to the Environmental Hearing Board (Board), Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, 717-787-3483, by any aggrieved person under the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law). Appeals must be filed with the Board within 30 days from the date of this issue of the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Department's regulations governing practice and procedure before the Board may be obtained from the Board.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790, (570) 826-2511.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water</i>	<i>Water Use</i>
PAS10U140	Reen Development Corp. 5303 Cider Press Rd. Schnecksville, PA	Northampton	Plainfield Twp.	Little Bushkill Creek	HQ-CWF
PAS10U138	Liberty Property Limited Partnership 1510 Valley Center Parkway Suite 240 Bethlehem, PA 18017	Northampton	Hanover Twp.	Monocacy Creek	HQ-CWF

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water</i>	<i>Water Use</i>
PAS10-G427	Lutheran Senior Services of Southern Chester County 111 East Doe Run Road PO Box 178 Unionville, PA 19375	Chester County	Penn Township	East Branch Big Elk Creek	HQ, TSF, MF
PAS10-G428	Cornerstone Communities 771 East Lancaster Avenue Villanova, PA 19085	Chester County	East Whiteland Township	Tributary to Valley Creek	EV
PAS10-G443	First Lender Development Corp One Abington Plaza, Suite 403 Jenkintown, PA 19046	Chester County	Tredyffrin Township	Valley Creek	EV

APPROVALS TO USE NPDES AND/OR OTHER GENERAL PERMITS (PAR)

The following parties have submitted: (1) Notices of Intent (NOIs) for Coverage Under (1) General NPDES Permit(s) to Discharge Wastewater into the Waters of the Commonwealth. The approval for coverage under these general NPDES permits is subject to applicable effluent limitations. Monitoring, reporting requirements and other conditions set forth in the general permit: (2) General Permit(s) for Beneficial Use of Sewage Sludge or Residential Septage by Land Application in Pennsylvania; (3) General NPDES Permit Authorizing the Discharge of Stormwater Associated with Construction Activities to Waters of the Commonwealth.

The approval of coverage for land application of sewage sludge or residential septage under these general permits is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. The Department of Environmental Protection approves the following coverage under the specific General Permit.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.24.

The application and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted.

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Single Residence Sewage Treatment Plant
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-10	General Permit for Discharge Resulting From Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)

General Permit Type—PAG-2

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water</i>	<i>Water Use</i>	<i>Contact Office & Phone No.</i>
Butler County, Jackson Township	PAR10E134	Jackson Township Waterline Installation Pa Water Co 2736 Ellwood Road New Castle, PA 16101	Connoque-nessing Creek	WWF	Butler Conservation District 122 McCune Drive Butler, PA 16001-65001 724-284-5270
Briar Creek Borough Columbia County	PAR102142	Suncrest Village Mellon Bank 8 West Market St. Wilkes Barre, PA 18701	Susquehanna River	WWF	Columbia County Cons. Dist. 702 Sawmill Rd. Suite 204 Bloomsburg, PA 17815 570-784-1310
Maidencreek Twp. Berks County	PAR-10-C348	David Schumacher, Pres. Woodbridge Associates 3765 Highland Street Allentown, PA 18104	Willow Creek		Berks County CD P. O. Box 520 1238 County Welfare Road Leesport, PA 19533 610-372-4657

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water</i>	<i>Water Use</i>	<i>Contact Office & Phone No.</i>
Thompson Twp. Fulton County	PAR-10-2813	Emery C. Etter Jr. 4685 Letterkenny Road West Chambersburg, PA 17201	Ditch Run Unt Ditch Run & Plum Run	WWF	Fulton County CD 216 North Second Street McConnellsburg, PA 17233 717-485-3547
West Lampeter Twp. Lancaster County	PAR-10-O-481	Willow Valley Retirement Community 100 Willow Valley Lakes Willow Street, PA 17584	UNT Big Spring Run	WWF	Lancaster County CD 1383 Arcadia Road Rm. 6 Lancaster, PA 17601 717-299-5361

General Permit Type—PAG-3

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water</i>	<i>Water Use</i>	<i>Contact Office & Phone No.</i>
Wyoming County Tunkhannock Twp.	PAR222205	Deer Park Lumber, Inc. 1301 SR 6E Tunkhannock, PA 18657	Tunkhannock Creek	TSF	DEP NERO Water Mgmt. 2 Public Sq. Wilkes-Barre, PA 18711
Jefferson County Punxsutawney Borough and Young Township	PAR10336	PA Department of Transportation 2550 Oakland Avenue Indiana, PA 15701	Tributary to Mahoning Creek	CWF	Jefferson County Punxsutawney Borough and Young Township

General Permit Type—PAG-4

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water</i>	<i>Water Use</i>	<i>Contact Office & Phone No.</i>
Springfield Township, Erie County	PAG048388	William C. Divens 745 Penny Dr. Pittsburgh, PA 15235	Unnamed Stream Discharging into Lake Erie		DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Clinton Township, Venango County	PAG048702	Richard L. Cook R.R. #2, Box N 10-A Kennerdell, PA 16374	Trout Run		DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Middlesex Township, Butler County	PAG048703	Brenda Lee and Gregory J. Clifford 400 Glade Mill Rd. Valencia, PA 16059	Tributary to Glade Run		DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-5

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water</i>	<i>Water Use</i>	<i>Contact Office & Phone No.</i>
Delaware County Springfield Township	PAG050015	Springfield Township 50 Powell Road Springfield, PA 19064	Stony Creek		Southeast Region Water Management 555 North Lane Suite 6010 Conshohocken, PA 19428 610-832-6000

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water</i>	<i>Water Use</i>	<i>Contact Office & Phone No.</i>
Hilltown Township Bucks County	PAG050016	Sunoco, Inc 4041 Market Street PO Box 2060 Aston, PA 19014	Neshaminy Creek		Southeast Region Water Management 555 North Lane Suite 6010 Conshohocken, PA 19428 610-832-6000

General Permit Type—PAG-7

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water</i>	<i>Water Use</i>	<i>Contact Office & Phone No.</i>
Kennett Township/Borough Chester County	PAR10-G402	Kennetex, Inc. 470 West Cypress St Kennett Square, PA	East Branch Red Clay Creek	TSF	Chester County Conservation District 610-696-5126
West Whiteland Township Chester County	PAR10-G405	Lexington, Inc. 119 John Robert Thomas Dr Exton, PA 19341	Valley Creek	CWF- MF	Same
West Brandywine Township Chester County	PAR10-G400	Sandone Landscape 216 Creek Bend Drive Downingtown, PA 19335	Beaver Creek	TSF-MF	Same
West Goshen Township Chester County	PAR10-G409	Charles Wilkinson 1020 Broad Run Road Landenberg, PA	UNT to East Branch Chester Creek	TSF	Same
Marple Township Delaware County	PAR10-J188	Springton Senior Assoc Georgetown Building 101 Chasley Drive Media, PA 19063	Crum Creek	WWF	Delaware County Conservation District 610-892-9484
Aston Township Delaware County	PAR10-J201	Dutton Mill Associates 1 Marim Terrace Aldan, PA 19018	Chester Creek	WWF	Same
Radnor Township Delaware County	PAR10-J200	Radnor Township 301 Iven Avenue Wayne, PA 19087	Ithan Creek	CWF	Same
Aston Township Delaware County	PAR10-J106-1	D & D Developers 200 Spring Valley Way Aston, PA 19014	West Branch Chester Creek	TSF	Same
Lower Providence Township Montgomery County	PAR10-T637	Streamlight, Inc. 1030 W. Germantown Pike Norristown, PA 19403	Skippack Creek	TSF	Montgomery County Conservation District 610-489-4506
Lower Gwynedd Township Montgomery County	PAR10-T690	Philomeno & Salamone 450 South Gravers Road Plymouth Meeting, PA	Wissahickon Creek	TSF	Same
Upper Hanover Township Montgomery County	PAR10-T671	Brown East Greenville Div 668 Gravel Pike East Greenville, PA 18041	UNT Perkiomen Creek	TSF	Same

General Permit Type—PAG-8

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water</i>	<i>Water Use</i>	<i>Contact Office & Phone No.</i>
North Middleton Twp. Cumberland County	PAG-08-3555	Carlisle Suburban Auth. 240 Clearwater Drive Carlisle, PA 17013	N/A		DEP SCRO 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-9

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water</i>	<i>Water Use</i>	<i>Contact Office & Phone No.</i>
Antrim Twp. Franklin County	PAG-09-3534	Mr. Ronald E. Burcker c/o Antrim Septic Service 3119 Barr Road Greencastle, PA 17225	N/A		DEP SCRO 909 Elmerton Avenue Harrisburg, Pa. 17110 717-705-4707

Safe Drinking Water

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southeast Region: Water Management Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

Permit No. 4600509, Public Water Supply.

Applicant	Ambler Borough Water Department 122 E. Butler Avenue Ambler, PA 19002
[Borough or Township]	Whitemarsh Township
County	Montgomery
Type of Facility	Public Water Supply System
Consulting Engineer	Gennett Fleming, Inc 650 Park Avenue King of Prussia, PA 19406
Permit to Construct Issued	January 9, 2001

Permit No. 4600506, Public Water Supply.

Applicant	Audubon Water Company 2650 Eisenhower Drive Norristown, PA 19403
[Borough or Township]	Lower Providence Township
County	Montgomery
Type of Facility	Public Water Supply System
Consulting Engineer	Evans Mills Environmental, Inc PO Box 735 Uwchland, PA 19480
Permit to Construct Issued	January 4, 2001

Southcentral Region: Water Supply Management Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

Permit No. 2200504, Public Water Supply.

Applicant	Mountaindale Apartments , 4421 Fargreen Road, Harrisburg, PA 17110
[Borough or Township]	Susquehanna Township
County	Dauphin
Type of Facility	Construction of a disinfection system. Permitting of an existing well (Well No. 1) as a source of supply.
Consulting Engineer	Peter Lusardi P. E., CET Engineering Services, 1240 North Mountain Road, Harrisburg, PA 17112
Permit to Construct Issued	12-12-2000

Permit No. 2200505, Public Water Supply.

Applicant	Sweet Arrow Springs, LLC , P. O. Box 2001, 2101 Boas St., Harrisburg, PA 17105-2001
[Borough or Township]	Harrisburg City
County	Dauphin
Type of Facility	Construction of a 5 gallon bottling line relocated from Harrisburg Dairies.
Consulting Engineer	Steve Fulton P. E., Alliance Environmental Services, Inc., 117 S. West End Avenue, Lancaster, PA 17603
Permit to Construct Issued	12-22-2000

Permit No. 2800503, Public Water Supply.

Applicant **Washington Township Municipal Authority**, 11102 Buchanan Trail East, Waynesboro, PA 17268-9424
 [Borough or Township] Washington Township
 County **Franklin**
 Type of Facility The Department has issued a construction permit for the proposed 56,000 gallon per day Villa View finished water pump station.
 Consulting Engineer Robert Schemmerling, Civil Design & Management, Inc., 41 South Antrim Way, Greencastle, PA 17225
 Permit to Construct Issued 12-26-2000

Permit No. 5000504, Public Water Supply.

Applicant **Bloomfield Borough Water Authority**, P. O. Box 293, New Bloomfield, PA 17068-0293
 [Borough or Township] Bloomfield Borough
 County **Perry**
 Type of Facility A construction permit has been issued to authorize completion of construction of Well No. 2 and ancillary facilities. The well will be operated at a rate of 80 gallons per minute. Disinfection, utilizing sodium hypochlorite, will be provided at existing Well House No. 1.
 Consulting Engineer Julia C. Schiefer P. E., Herbert, Rowland & Grubic, Inc., 369 East Park Drive, Harrisburg, PA 17111
 Permit to Construct Issued 12-12-2000

Permit No. 0199501, Public Water Supply.

Applicant **Franklin Township Municipal Authority**
 [Borough or Township] Franklin Township
 County **Adams**
 Type of Facility Department has issued an Operation Permit for the Rock Top Well and ancillary facilities. The well is to be used at a maximum rate of 50 gpm; treatment will be limited to hypochlorite disinfection. A 60,000 gallon finished water storage tank is also approved.
 Consulting Engineer Max E. Stoner P. E., Glace Associates, Inc., 3705 Trindle Road, Camp Hill, PA 17011
 Permit to Operate Issued 12-4-2000

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 2

The following final reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of submission of final reports. A final report is submitted to document cleanup of a release of a regulated substance at a site where one of the Act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed, and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected.

For further information concerning the final report, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice of receipt of a

final report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

Southeast Region: Environmental Cleanup Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

Princeton Avenue Partners, Swarthmore Borough, Delaware County. Joseph W. Standen, Jr., Leggette, Brashears & Graham, Inc., 426 Brandywine Parkway, West Chester PA 19380, on behalf of Theodore Green, has submitted a Final Report concerning remediation of site soil contaminated with BTEX and petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Statewide Health Standards.

Kee Corp., City of Philadelphia, Philadelphia County. Daniel P. Claycomb, P.G., Environmental Standards, Inc., 1140 Valley Forge Road, P. O. Box 810, Valley Forge PA 19482-0810, has submitted a Final Report concerning remediation of site soil contaminated with lead, BTEX, polycyclic aromatic hydrocarbons, cumene and MTBE. The report is intended to document remediation of the site to meet the Statewide Health Standards.

Former Ennis Oil and Burner Service Terminal Site, Chester Heights Borough, Delaware County.

Charlene R. Drake, React Environmental Services, Inc., 6901 Kingsessing Avenue, Philadelphia PA 19142, on behalf of James R. and David Ennis Partnership, has submitted a Final Report concerning remediation of site soil contaminated with benzene and site groundwater contaminated with lead, benzene, Dichloroethane 1, 2 and ethylene dibromide. The report is intended to document remediation of the site to meet the Statewide Health Standards.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

Former Camp Hosiery Facility, City of Reading, **Berks County**. Camp L.P., 1801 North 12th Street, Reading, PA 19605, Greater Berks Development Fund, P. O. Box 8621, Reading, PA 19603-8621, and Hydrosience, Inc., 607 Washington Street, Reading, PA 19601 have submitted a Final Report concerning remediation of site soils and groundwater contaminated with BTEX, PHCs and PAHs. The report is intended to document remediation of the site to the Statewide health standard.

Heller Property, Oley Township, **Berks County**. ARCADIS Geraghty & Miller, 3000 Cabot Boulevard West, Suite 3004, Langhorne, PA 19047 and ExxonMobil Company, P. O. Box 728, Linden, NJ 07036, and Fredericka S. Moxon Heller and Richard G Heller, Reiff Road, Oley, PA 19547 have submitted a Final Report concerning remediation of site soils and groundwater contaminated with BTEX, PHCs and PAHs. The report is intended to document remediation of the site to the Statewide health standard.

PPL Distribution Pole 40449S26363 (Site 116), City of Lancaster, **Lancaster County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101 has submitted a Final Report concerning remediation of site soils contaminated with PCBs. The report is intended to document remediation of the site to the Statewide health standard.

PPL Distribution Pole 21180S33244 (Site 124), Hampden Township, **Cumberland County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101 has submitted a Final Report concerning remediation of site soils contaminated with PCBs. The report is intended to document remediation of the site to the Statewide health standard.

PPL Distribution Pole 25017S33555 (Site 74), City of Harrisburg, **Dauphin County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101 has submitted a Final Report concerning remediation of site soils contaminated with PCBs. The report is intended to document remediation of the site to the Statewide health standard.

PPL Distribution Pole 40258S26257 (Site 115), City of Lancaster, **Lancaster County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101 has submitted a Final Report concerning remediation of site soils contaminated with PCBs. The report is intended to document remediation of the site to the Statewide health standard.

PPL Vian Substation (decommissioned), Derry Township, **Dauphin County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101 has submitted a Final Report concerning remediation of site soils contaminated with PCBs. The report is intended to document remediation of the site to the Statewide health standard.

Former F. W. Woolworth Mid-Atlantic Distribution Center, East Cocalico Township, **Lancaster County**. Atlantic Environmental Solutions, Inc., 95 Hudson Street, Hoboken, NJ 07030, on behalf of Venator Group Facilities Services, 313 Manatee Avenue West, Bradenton, Florida 34205-8842 and First Industrial Realty Trust, Inc., 2780 Commerce Drive, Suite 100, Middletown, PA 17057, has submitted a Final Report concerning remediation of site soils and groundwater contaminated with BTEX and PHCs. The report is intended to document remediation of the site to the Statewide health standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995

Preamble 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of 25 PA Code § 250.8, Administration of the Land Recycling and Environmental Remediation Standards Act (Act) requires the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the Land Recycling and Environmental Remediation Standards Act. Plans and reports required by provisions of the Act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media; benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. A cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

Northeast Region: Environmental Cleanup Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790, (570) 826-2511.

Moen of Pennsylvania, Pine Grove Township, **Schuylkill County**. ENSR, 35 Nagog Park, Acton, MA 01720 submitted a Final Report (on behalf of its client, Moen of PA, Rt. 645 and Roberts Road, Pine Grove, PA 17963-0098) concerning the characterization and/or remediation of site soils, groundwater, surface water, and sediments found or suspected to have been contaminated with solvents (chlorinated volatile organic compounds). The report documented attainment of the site-specific standard and was approved on January 9, 2001.

PPL Electric Utilities Corporation—Former Honesdale Manufactured Gas Plant, Honesdale Borough, **Wayne County**. PPL, Environmental Management Division, 2 North Ninth Street, Allentown, PA, 18101-1179 submitted a Final Report concerning the characterization and/or remediation of site soils and groundwater found or suspected to have been contaminated with polycyclic aromatic hydrocarbons and BTEX (benzene, toluene, ethylbenzene and xylene) compounds. The report demonstrated attainment of the site-specific standard, and was approved on January 4, 2001.

Southeast Region: Environmental Cleanup Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

Cognis Corp. Ball Field Property, Lower Gwynedd Township, **Montgomery County**. Janet A. Welp, HydroScience, Inc., 607 Washington Street, Reading PA 19601, has submitted a Final Report concerning remediation of site soil contaminated with heavy metals, solvents, BTEX and polycyclic aromatic hydrocarbons. The final report demonstrated attainment of Site-Specific Standards and was approved by the Department on December 19, 2000.

Champion Development Corp., Whitaker Ave. Site, City of Philadelphia, **Philadelphia County**. Brian Holtzhafer, Hydrocon Services, Inc., 2945 South Pike Avenue, Allentown PA 18103, has submitted a Final Report concerning remediation of site soil contaminated with lead, heavy metals and polycyclic aromatic hydrocarbons. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 29, 2000.

Levitz Furniture Facility, Middletown Township, **Bucks County**. Jeffrey Stein, ATC Associates, 8989 Herrmann Drive, Suite 300, Columbia MD 21045, has submitted a combined Remedial Investigation/Final Report concerning remediation of site groundwater contaminated with lead, heavy metals, solvents, BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons. The report demonstrated attainment of the Site-specific Standards and was approved by the Department on January 11, 2001.

Southcentral Region: Environmental Cleanup Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

PPL Distribution Pole 40732S30345, Borough of Lititz, **Lancaster County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101-1179 has submitted a final report concerning the remediation of site soils contaminated with PCBs. The final report demonstrated attainment of the Statewide health standard, and was approved by the Department on December 5, 2000.

Defense Depot Aircraft Maintenance Shop Closure Site, Fairview Township, **York County**. Defense Distribution Depot Susquehanna PA, 2001 Mission Drive,

Suite 1, New Cumberland, PA 17070-5002 has submitted a remedial investigation report, baseline risk assessment report and a cleanup plan concerning remediation of site soils and groundwater contaminated with solvents. The reports were disapproved by the Department on December 7, 2000.

Former Camp Hosiery Facility, City of Reading, **Berks County**. Camp L.P., 1801 North 12th Street, Reading, PA 19605, Greater Berks Development Fund, P. O. Box 8621, Reading, PA 19603-8621, AND HydroScience, Inc., 607 Washington Street, Reading, PA 19601 have submitted a final report concerning the remediation of site soils and groundwater contaminated with BTEX, PHCs and PAHs. The final report demonstrated attainment of the Statewide health standard, and was approved by the Department on December 21, 2000.

Pillowtex Site, Hanover Borough, **York County**. EPSYS Corporation, 1414 North Cameron Street, Suite A, Harrisburg, PA 17103 and Redevelopment Authority of the County of York, 144 Roosevelt Avenue, Suite 100, York, PA 17404 have submitted a Final Report concerning remediation of site soils and groundwater contaminated with PCBs, lead, heavy metals, pesticides, BTEX, and PAHs. The final report demonstrated attainment of the Statewide Health standard, and was approved by the Department on January 11, 2001.

New Cumberland Substation (decommissioned), New Cumberland Borough, **Cumberland County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101-1179 has submitted a final report concerning the remediation of site soils contaminated with PCBs. The final report demonstrated attainment of the Statewide health standard, and was approved by the Department on January 11, 2001.

Oley Industries, formerly Eastern Machine Products, City of Reading, **Berks County**. Oley Industries, Inc., 426 South Aubrey Street, Allentown, PA 18105 and HydroScience, Inc., 607 Washington Street, Reading, PA 19601 have submitted a combined remedial investigation and final report concerning remediation of site soils contaminated with heavy metals, solvents, BTEX, PHCs, and PAHs, and groundwater contaminated with solvents. The report did not demonstrate attainment of a combination of the Statewide health and site-specific standards, and was disapproved by the Department on January 11, 2001.

Former ELCO USA Site, Smithfield Township, **Huntingdon County**. Vincent Uhl Associates, Inc., P. O. Box 93, Washington Crossing, PA 18977 and AVX Corporation, P. O. Box 867, Myrtle Beach, SC 29578 have submitted a remedial investigation report and cleanup plan concerning the remediation of site soils, groundwater, surface water and sediment contaminated with heavy metals, solvents and BTEX. The report was approved by the Department on December 18, 2000.

All American Truck Plaza Carlisle, Middlesex Township, **Cumberland County**. Hydrocon Services, Inc., 2945 South Pike Avenue, "Allentown, PA 18103 and All American Truck Plazas, Inc., Box 302, Bethel, PA 19507 have submitted a final report concerning the remediation of site sites contaminated with BTEX and PAHs. The final report demonstrated attainment of the Statewide health standard, and was approved by the Department on December 19, 2000.

Hazardous Waste Treatment, Storage & Disposal Facilities

Permits issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southeast Region: Division of Municipal and Residual Waste, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

Permit No. PAD002312791. Sunoco, Inc. (R&M), Margaret and Bermuda Streets, Philadelphia, PA 19137, was issued a RCRA Part B permit for the ten-year renewal of hazardous waste storage operations at their Frankford Plant located in the City of Philadelphia. The permit was renewed by the Southeast Regional Office on December 27, 2000.

SOLID & HAZARDOUS WASTE

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits issued under the Solid Waste Management Act (35 P. S. §§ 6026.101—6026.908), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and regulations to operate solid waste processing or disposal area or site.

Southeast Region: Regional Solid Waste Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

Permit No. 300176. Bethlehem Steel Corporation, 139 Modena Road, Coatesville, PA 19320. A permit was issued for upgrading portions of an existing industrial waste landfill to meet the Class I residual waste landfill requirements, closure of those portions of the existing landfill not being upgraded, renewal of disposal operations for a ten-year period, and re-issuance of the permit to Bethlehem Steel Corp. to reflect their recent merger with Lukens Steel Co. (previous permittee/applicant). The permit was issued by the Southeast Regional Office on January 4, 2001.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

Permit No. 101509. Conestoga Landfill, New Morgan Landfill Company, Inc. (PO Box 128, Morgantown, PA 19543-0128) New Morgan Borough, **Berks County.** Permit issued on January 9, 2001.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

Permit No. 101312. Permit modification issued for change of ownership, additional waste storage areas, increase in waste storage hours and change in operating hours at **Waste Management of PA, Inc. Transfer Station,** Coal Township, **Northumberland County.** Permit issued on December 23, 2000.

AIR QUALITY

Administrative Operating Permit Amendments issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450 (relating to administrative operating permit amendments).

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

15-0014A: Saint Gobain Performance Plastics Corp (57 Morehall Road, Frazer, PA 19355) on January 12, 2001, for Facility VOC/NOx RACT in East Whiteland Township, **Chester County.**

09-320-042: Webcraft Inc. (181 Rittenhouse Circle, Bristol, PA 19007) on January 12, 2001, for Lithographic Printing Press in Bristol Township, **Bucks County.**

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

21-05021: Arnold Fuel Oil Inc. (P. O. Box 2621, Harrisburg, PA 17105) for a Synthetic Minor Operating permit administrative amendment to incorporate modifications to loading rack controlled by new vapor combustion until with back up vapor recovery unit, and construction of three gasoline/distillate storage tanks, which primarily emit VOC located at the Mechanicsburg North Terminal in Silver Spring Township, **Cumberland County.**

06-05026: NAFCO, Inc. (P. O. Box 704, Leesport, PA 19533) for an administrative amendment to the Title V operating permit to manufacture Teflon crumb using water based solvent in place of organic solvents. This modification also permitted the venting of the process emissions directly to the atmosphere in Ontelaunee Township, **Berks County.**

AIR QUALITY

Operating Permits issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015, and 25 Pa. Code Chapter 127, Subchapter F (relating to operating permit requirements)).

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428 (610) 832-6000.

15-00008: Mobil Oil Corp. (8 South Malin Road, Frazer, PA 19355) on December 28, 2000, for operation of a Facility Title V Operating Permit in East Whiteland Township, **Chester County.**

15-00105: Mobil Pipeline Co. (8 South Malin Road, Frazer, PA 19355) on December 28, 2000, for operation of a Title V Operating Permit in East Whiteland Township, **Chester County.**

09-00046: RJM Manufacturing, Inc. (250 Canal Road, Fairless Hills, PA 19030) on January 8, 2001, for operation of a Facility Title V Operating Permit in Falls Township, **Bucks County.**

09-00037: CMS Gilbreth Packaging Systems, Inc. (3001 State Road, Croydon, PA 19021) on January 8, 2001, for operation of a Facility Title V Operating Permit in Bristol.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

01-03020: HADCO (P. O. Box 128, Littlestown, PA 17340) on January 9, 2001, for a Natural Minor Operating Permit in Littlestown Borough, **Adams County.**

21-05040: Valley Quarries, Inc. (169 Quarry Road, Chambersburg, PA 17201) on January 9, 2001, for a Synthetic Minor Operating Permit in Southampton Township, **Cumberland County**.

36-05085: Quality Custom Cabinetry, Inc. (125 Peters Road, New Holland, PA 17557) on January 5, 2001, for a Synthetic Minor Operating Permit in Earl Township, **Lancaster County**.

67-03070: Lower Allen Township Authority (120 Limekiln Road, New Cumberland, PA 17070) on January 5, 2001, for a Natural Minor Operating Permit in Fairview Township, **York County**.

67-05003: Mastercraft Specialties, Inc. (800 Maple Street, Red Lion, PA 17356) on January 8, 2001, for a Synthetic Minor Operating Permit in Red Lion Borough, **York County**.

Plan Approvals extensions issued under the Air Pollution Control Act (35 P. S. §§ 4001-4015) and 25 Pa. Code § 127.13 (relating to extensions)

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

09-0087A: Air Products and Chemicals, Inc. (351 Philadelphia Avenue, Morrisville, PA 19067) on January 3, 2001, for operation of an Ammonia Scrubber in Falls Township, **Bucks County**.

09-313-074B: Air Products and Chemicals, Inc. (351 Philadelphia Ave., Morrisville, PA 19067) on January 3, 2001, for operation of a Specialty Gas Plant in Falls Township, **Bucks County**.

23-0024A: Hanson Aggregates PA, Inc. (523 West Forge Road, Glen Mills, PA 19342) on January 3, 2001, for operation of an Aeropulse Baghouse in Middletown Township, **Delaware County**.

46-322-007: Waste Management Disposal Serv of PA (1425 Sell Road, Pottstown, PA 19464) on January 10, 2001, for operation of a Municipal Solid Waste Landfill in West Pottsgrove Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

07-05003A: Norfolk Southern Railway Company (200 North Fourth Avenue, Altoona, PA 16601) on December 29, 2000, to authorize temporary operation of a traction motor overhaul dust collection unit controlled by a cartridge collector and a locomotive truck paint booth control by dry media, covered under this Plan Approval until April 27, 2001, located at the Juniata Locomotive Shop in Logan Township, **Blair County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

47-0001B: PPL Montour, LLC (2 North Ninth Street, Allentown, PA 18101-1179) on January 5, 2001, for operation of a bituminous coal-fired electric utility boiler (Unit #2) and associated air cleaning device (an electrostatic precipitator) on a temporary basis until May 5, 2001, at the Montour Steam Electric Station, in Derry Township, **Montour County**. The deadline for the performance of particulate matter stack testing on Unit #2 was also extended to May 5, 2001.

47-0001B: PPL Montour, LLC (2 North Ninth Street, Allentown, PA 18101-1179) on January 5, 2001, for operation of a bituminous coal-fired electric utility boiler (Unit #2) and associated air cleaning device (a selective cata-

lytic reduction system) on a temporary basis until May 5, 2001 at the Montour Steam Electric Station in Derry Township, **Montour County**.

60-0001A: Bucknell University (Department of Physical Plant, Lewisburg, PA 17837) on January 12, 2001, for operation of a natural gas/#2 fuel oil-fired turbine, two (2) natural gas/#2 fuel oil-fired boilers and an emergency diesel generator on a temporary basis until May 12, 2001, in Lewisburg Borough, **Union County**.

08-316-013A: Masonite Corp. (P. O. Box 311, Towanda, PA 18848) on January 12, 2001, for operation of a hardboard press (Line 2/Trimboard) and associated air cleaning device (a scrubber) on a temporary basis until May 12, 2001 in Wysox Township, **Bradford County**.

08-318-024A: Masonite Corp. (P. O. Box 311, Towanda, PA 18848) on January 12, 2001, for operation of a hardboard products surface coating operation (Coating II) on a temporary basis until May 12, 2001 in Wysox Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

04-504A: Mitsui/ZCA Zinc Powders Co. (300 Frankfort Road, Monaca, PA 15061) on January 3, 2001, for operation of a High Purity Zinc Powder Plant at ZCA Monaca in Potter Township, **Beaver County**.

Plan Approvals issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B (relating to plan approval requirements).

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790, (570) 826-2511.

35-318-069A: Gentex Corp. (P. O. Box 315, Carbondale, PA 18407) on January 5, 2001, for construction of a fabric surface coater on Delaware and Line Streets, Archbald Borough, **Lackawanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

06-01003J: Lucent Technologies, Inc. (P. O. Box 13396, Reading, PA 19612) on January 8, 2001, for the construction of a 500 KW emergency generator located at the Reading Plant in Muhlenberg Township, **Berks County**.

06-05088A: EJB Paving & Materials Company (1119 Snyder Road, West Lawn, PA 19609) on January 8, 2001, for the modification of a drum mix asphalt plant located at the Ontelaunee Plant in Ontelaunee Township, **Berks County**. This source is subject to 40 CFR Part 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities.

06-05100A: Calpine Construction Finance Company LP (The Pilot House, Second Floor, Lewis Wharf, Boston, MA 02110) on January 12, 2001, for the transfer of emissions reduction credits to the combined cycle electric generating plant located at the Ontelaunee Energy Center in Ontelaunee Township, **Berks County**.

36-03054A: Esbenshade's Greenhouses, Inc. (546 A East 28th Division Highway, Lititz, PA 17543) on January 8, 2001, for the construction of a Hurst Boiler and Welding Company wood fired boiler controlled by a multi cyclone in Elizabeth Township, **Lancaster County**. This source is subject to 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units.

36-02055A: Martin Limestone, Inc. (P. O. Box 550, Blue Ball, PA 17506) on January 8, 2001, for the installation of a Diamond Tex Plant controller by a fabric collector in Salisbury Township, **Lancaster County**. This source is subject to 40 CFR Part 60, Subpart 000—Standards of Performance for Nonmetallic Mineral Processing Plants.

44-05002A: New Holland North American, Inc. (P. O. Box 868, Belleville, PA 17004) on January 8, 2001, for the installation of a surface coating system in Union Township, **Mifflin County**.

67-03091: AMZ Manufacturing Corporation (2206 Pennsylvania Avenue, York, PA 17404) on January 11, 2001, for the installation of a dry mesh-pad mist eliminator to control an electroless nickel/tin plating line in York City, **York County**.

67-05046-A: United Defense, LP (P. O. Box 15512, York, PA 17405) on January 11, 2001, for the modification of the shot blast operation controlled by a fabric filter in West Manchester Township, **York County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

59-00005B: Dominion Transmission Corp.—Sabinsville Compressor Station (CNG Tower, 625 Liberty Avenue, Pittsburgh, PA 15222-3199) on December 4, 2000, for installation of a replacement air cleaning device (alternate nitrogen oxides reduction technology) on a 2000 horsepower natural gas-fired reciprocating internal combustion compressor engine (Engine 6) at the Title V Facility in Clymer Township, **Tioga County**.

49-301-021: Pet Rest Memorial Park (R. R. 3, Box 464, Watsonstown, PA 17777) on December 11, 2000, for construction of a small animal crematory incinerator in Delaware Township, **Northumberland County**.

41-305-012: Fisher Mining Co. (P. O. Box 374, Montoursville, PA 17754) on December 14, 2000, for construction of a coal railcar loading operation in the City of Williamsport, **Lycoming County**.

49-313-032I: Merck and Co., Inc. (P. O. Box 600, Danville, PA 17821-0600) on December 26, 2000, for construction of several pharmaceutical process vessels and the installation of air cleaning devices (two thermal oxidizers) on various pieces of pharmaceutical manufacturing equipment in Riverside Borough, **Northumberland County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

65-935A: Lindy Paving, Inc. (R. D. 3, Box 2A, New Castle, PA 16105) on January 8, 2001, for operation of a Hot Mix Asphalt Plant at Laurelville Plant in Mount Pleasant Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6945.

10-001B: AK Steel, Butler Works. (Route 8 South, Butler, PA 16003) on January 9, 2001, for modifications to the #2 electric arc furnace in Butler, **Butler County**.

Minor Modification of Plan Approvals issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B (relating to plan approval requirements).

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701 (570) 327-3636.

49-307-003A: ISTIL (USA) Milton, Inc. (P. O. Box 298, Milton, PA 17847) on January 5, 2001, to limit the nitrogen oxides stack testing required on a steel billet reheat furnace to testing while firing natural gas only and defer testing while firing #2 fuel oil to the future when, and if, #2 fuel oil is fired in Milton Borough, **Northumberland County**.

55-0005B: Wood-Mode, Inc. (1 Second Street, Kreamer, PA 17833) on January 9, 2001, to extend the deadline for the performance of volatile organic compound stack testing on a wood cabinet molding finishing operation and associated air cleaning device (a regenerative thermal oxidizer) by 60 days in Middlecreek Township, **Snyder County**.

MINING

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

Coal Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

49960201R. Split Vein Coal Co., Inc., (R. R. 1 Drawer 2, Paxinos, PA 17960), renewal of an existing coal refuse reprocessing operation in Mt. Carmel Township, **Northumberland County** affecting 77.5 acres, receiving stream—none. Renewal issued January 9, 2001.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982.

03990103. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Permit revised to change the land use from forest to pasture at a bituminous surface/auger mine located in Cowanshannock Township, **Armstrong County**, affecting 59.5 acres. Receiving streams: unnamed tributaries to Cowanshannock Creek, Cowanshannock Creek, and Allegheny River. Application received: November 8, 2000. Revision issued: January 11, 2001.

03980107. State Industries, Inc. (P. O. Box 1022, Kittanning, PA 16201). Permit revised to add 14.1 acres under an insignificant boundary correction at a bituminous surface/auger mine located in Washington Township, **Armstrong County**, now affecting 355.6 acres. Receiving streams: unnamed tributary to Allegheny River to Allegheny River. Application received: December 7, 2000. Revision issued: January 11, 2001.

63890103. Pangersis Coal Company (165 Old McKee Road, Oakdale, PA 15071). Permit renewed for continued reclamation only of a bituminous surface mine located in Robinson Township, **Washington County**, affecting 28.5 acres. Receiving streams: unnamed tributary to Robinson

Run. Application received: November 1, 2000. Reclamation only renewal issued: January 11, 2001.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931.

56900112, Permit Renewal, Future Industries, Inc. (P. O. Box 157, Meyersdale, PA 15552), for continued operation of a bituminous surface mine in Summit Township, **Somerset County**, affecting 650.0 acres, receiving stream Stony Batter Run and Shafer Run, application received November 13, 2000, permit issued January 8, 2001.

11960202, Permit Revision, Ebensburg Power Company (20 S. Van Buren Avenue, P. O. Box 351, Barberton, OH 44203-0351), for a stream relocation of approximately 300 feet of a portion of South Branch Blacklick Creek in Cambria Township, **Cambria County**, affecting 29.8 acres, receiving stream South Branch Blacklick Creek, application received December 7, 2000, issued January 11, 2001.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669.

10950107, Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous strip operation in Slippery Rock Township, **Butler County** affecting 88.5 acres. This renewal is issued for reclamation only. Receiving streams: Two unnamed tributaries to Long Run and one unnamed tributary to Wolf Creek. Application received: December 8, 2000. Permit Issued: January 11, 2001.

Noncoal Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

28002802, C. Yohn Excavating & Hauling, (P. O. Box 34, Spring Run, PA 17262), commencement, operation and restoration of a small quarry operation in Fannett Township, **Franklin County** affecting 2.0 acres, receiving stream—none. Permit issued January 9, 2001.

58000839, Rory Maginley, (319 Jackson Avenue, Susquehanna, PA 18847), commencement, operation and restoration of a small bluestone quarry operation in Jackson Township, **Susquehanna County**, affecting 1.0 acre, receiving stream—none. Permit issued January 10, 2001.

64000804, Cecil Kilmer, (R. R. 1 Box 1130, Nicholson, PA 18446), commencement, operation and restoration of a small quarry operation in Lebanon Township, **Wayne County**, affecting 5.0 acres, receiving stream—none. Permit issued January 10, 2001.

40002806, Earth Conservancy, (101 South Main Street, Ashley, PA 18706), commencement, operation and restoration of a small quarry operation in the City of Nanticoke, **Luzerne County** affecting 2.5 acres, receiving stream—none. Permit issued January 11, 2001.

58000859, John R. Belmont, (R. R. 1 Box 24B7, Susquehanna, PA 18847), commencement, operation and restoration of a small bluestone quarry operation in Jackson Township, **Susquehanna County**, affecting 2.0 acres, receiving stream—none. Permit issued January 12, 2001.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931.

4275SM19, New Enterprise Stone & Lime Company, Inc., (P. O. Box 77, New Enterprise, PA 16664), renewal of NPDES Permit No. PA0599204, Warriors

Mark & Spruce Creek Townships, **Huntingdon County**, receiving streams the Little Juniata River, unnamed tributaries to the Little Juniata River, and Gensimore Run. NPDES Renewal application received 11/20/00, issued 01/08/01.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669.

16950306, Ancient Sun, Inc. (P. O. Box 129, Shippenville, PA 16254) Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary to Black Fox Run in Perry and Toby Townships, **Clarion County**. Receiving streams: Unnamed tributary to Black Fox Run. Application received: October 31, 2000. Permit Issued: January 2, 2001.

Government Financed Construction Contract

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209.

17-00-03, ACV Power Corporation (P. O. Box 402, Emlenton, PA 16373). The Hawk Run District Mining Office for the Department of Environmental Protection awarded a Government Financed Construction Contract to ACV Power Corporation on December 20, 2000, that will result in the removal and reclamation of 34.5 acres of coal refuse in Huston Township, **Clearfield County**. Under the terms of the contract no reprocessing of the coal refuse may take place and no coal refuse materials may be returned to the site once removed. The contract requires total reclamation and revegetation of the project area. This project was made possible under a program developed by DEP which allows for expedited removal and reclamation of old coal refuse piles which are generally eyesores as well as major sources of siltation and pollution to the streams of the Commonwealth. Application received August 1, 2000. Permit issued December 20, 2000.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341(a)).

Except as otherwise noted, the Department of Environmental Protection certifies that the construction and operation herein described will comply with the applicable provisions of Sections 301-303, 306 and 307 of the FWPCA 33 U.S.C.A. §§ 1311—1313, 1316 and 1317, and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, (35 P. S. § 7514), and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717)

787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and the Clean Streams Law (35 §§ 691.1 —691.702) and Notice of Final Action for Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C. § 1341(a)). (Note: Water Obstruction and Encroachment Permits issued for Small Projects do not include 401 Certification, unless specifically stated in the description).

Permits Issued and Actions on 401 Certifications:

Water Obstructions and Encroachments

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428, (610) 832-6000.

E15-651. To maintain an existing fill which impacted approximately 0.34 acres of wetland in and along the 100-year floodplain of French Creek (TSF-MF). The site is located approximately 2,000 feet southeast of the intersection of Township Road and Mowhere Road (Phoenixville, PA Quadrangle; N:2.25 inches; W:4.25 inches) in Phoenixville Borough, **Chester County**. The permittee has made a contribution to the wetland replacement fund to compensate for the 0.34 acres of wetland impact.

E23-408. To remove an existing single span, pony truss bridge across Ridley Creek (WWF-MF). The demolition will include the removal of the existing abutments, wingwalls and the roadway and the roadway approaches. The Bridge is located along East 25th Street (AKA Irvington Lane) approximately 1,300 feet west of its intersection with Ridley Mill Lane, (Bridgeport, NJ-PA Quadrangle, N:22.3 inches; W:15.00 inches) in the City of Chester and Nether Providence Township, **Delaware County**.

E46-858. To realign and enclose approximately 250-linear feet of Arrowmink Creek (WWF) to accommodate the construction of the Four Falls Corporate Development Center, which will consist of a 275,000 square-foot commercial building and associated parking garage over the proposed enclosure. The activities include:

1. To construct and maintain an approximately 188 linear-foot long reinforced concrete box stream enclosure, consisting of a 14-foot wide by 8-foot high waterway opening, along a new stream alignment of Arrowmink Creek and associated retaining walls at the downstream and upstream ends. Work will also include construction of an approximately 54-foot long reinforced concrete flume. The flume will drop the stream to meet the proposed enclosure invert at the upstream end.

2. To remove Bliss Street Bridge and to relocate water and sanitary sewer utilities across Arrowmink Creek. The proposed enclosure will accommodate the relocated Bliss Street Crossing.

This site is located immediately north from the intersection of Crawford Avenue (S.R. 0023) and Woodmont Road in (Norristown, PA USGS Quadrangle N: 12.30 inches; W: 8.0 inches) in Lower Merion Township and West Conshohocken Borough, **Montgomery County**.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

E54-243. Robert A. and Florence E. Arner, R. D. 2, Box 216, New Ringgold, PA 17960. Wetland Fill for Garage Construction, in West Penn Township, **Schuylkill County**, ACOE Philadelphia District (New Tripoli, PA Quadrangle N: 20.7 inches; W: 15.3 inches).

To maintain fill placed in 0.2 acre of wetlands, for the purpose of constructing a garage. The project is located along the north side of Pine Hill Road (T-995), approximately one mile east of the intersection of T-995 and S.R. 0309.

E45-392. Judy Cherepko, 7 Sylvan Lane, East Stroudsburg, PA 18301. Cherepko Channel Change, in Pocono Township, **Monroe County**, ACOE Philadelphia District (Mt. Pocono, PA Quadrangle N: 10.5 inches; W: 3.8 inches).

To maintain a channel change consisting of a trapezoidal channel having a depth of 1.5 feet and bottom width of 3.5 feet and a road crossing consisting of a 30-inch x 18-inch CMP arch culvert in Bulgers Run. The project is located 800 feet west of the intersection of Township Roads T537 and T509.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4700.

E06-534. F.R.S. Incorporated, 727 Red Lane Road, Birdsboro, PA 19058 in Exeter Township, **Berks County**, ACOE Philadelphia, (Birdsboro, PA Quadrangle N:4.2 inches; W:8.5 inches).

To impact 0.68 acre of wetlands adjacent to a tributary to the Schuylkill River (WWF) at a point upstream of Route 82 at the Pioneer Crossing Landfill for the purpose of creating a borrow area. The permittee agrees to provide 1.33 acres of replacement wetlands.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4400.

E32-425. Pennsylvania Department of Transportation, Engineering District 10.0, 2550 Oakland Avenue, P. O. Box 429, Indiana, PA 15701-0429. Indiana County Bridge 3035 Over Yellow Creek, in Homer City Borough, **Indiana County**, ACOE Pittsburgh District (Indiana, PA Quadrangle N: 7.9 inches; W: 5.1 inches).

To remove the existing bridge and to construct and maintain a bridge having a normal clear span of 75.0 feet and an underclearance of 18.0 feet across Yellow Creek (TSF) on S.R. 3035, Section 450 for the purpose of realignment of the roadway. Also, to construct and maintain streambank protection, just upstream and downstream of the structure. The project is located approximately 200 feet south of Station Street.

E65-742. The Pennsylvania Turnpike Commission, P. O. Box 67676, Harrisburg, PA 17106-7676. Pennsylvania Turnpike Mainline Road Reconstruction Project, in Mt. Pleasant and Hempfield Townships, **Westmoreland County**, ACOE Pittsburgh District (Mt. Pleasant, PA Quadrangle N: 16.0 inches; W: 12.7 inches) and (Mammoth, PA, Quadrangle N: 4.55 inches; W: 11.5 inches).

To extend, operate and maintain an existing 71.58-meter long, 1.830-meter x 1.525-meter concrete pipe arch culvert in an unnamed tributary to Jacobs Creek (CWF) 6.096 meters downstream located at Turnpike Milepost 83.64, Station 134+600, to relocate and maintain 100 meters of an unnamed tributary to Wilson Run (WWF) between Stations 128+200 and 128+300 and 235 meters of an unnamed tributary to Wilson Run (WWF) between

Stations 128+740 and 128+970, to place and maintain R-8 rock rip rap along approximately 100 feet of Jacobs Creek (CWF) between Stations 136+080 and 136+180 for stabilization, to place and maintain fill in 0.442 acre of wetlands (0.131 acre PEM, 0.027 acre PEM/PSS; 0.17 acre PEM/PSS/PFO; 0.114 acre PFO/PEM/PSS) and to place and maintain temporary fill in 0.339 acre of wetlands (0.062 acre PEM; 0.042 acre PEM/PSS; 0.119 acre PEM/PSS/PFO; 0.116 acre PFO/PEM/PSS) as part of the Turnpike Mainline Reconstruction Project between Milepost 76 and Milepost 85. To compensate for the wetland loss, the applicant will contribute to the Pennsylvania Wetland Replacement Fund.

E65-767, Pennsylvania Department of Transportation, Engineering District 12-0, P. O. Box 459, Uniontown, PA 15401, Pennsylvania Department of Transportation Bridge Over Brush Creek, in Hempfield Township and Penn Borough, **Westmoreland County**, ACOE Pittsburgh District (Irwin, PA Quadrangle N: 14.2 inches; W: 1.8 inches).

To remove existing structure and to construct and maintain a single span bridge having a normal span of 18.29 meters and a minimum underclearance of 3.96 meters across Brush Creek (TSF) for the purpose of improving transportation safety and roadway standards. This permit also authorized the construction and maintenance of two outfall structures consisting of a 0.52-meter RCP along Brush Creek and a 0.61-meter RCP along an unnamed tributary to Brush Creek. The project is located on S.R. 3077, Section E10, Segment 0080, Offset 0000.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6942.

E10-321, Butler County Commissioners, P. O. Box 1208, Butler, PA 16003-1208. Miller Hays Bridge across Little Buffalo Run, in Clearfield Township, **Butler County**, ACOE Pittsburgh District (Worthington, PA Quadrangle N: 20.4 inches; W: 11.45 inches).

To remove the existing Miller Hays Bridge (County Bridge No. 73) and to construct and maintain a composite steel beam bridge having a clear, normal span of 46.5 feet and an underclearance of 5 feet across Little Buffalo Run on Hays Road (T-626) approximately 450 feet south of Fenelon Road (T-595).

E24-213, PA Department of Conservation and Natural Resources, Bureau of Forestry, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8451, Harrisburg, PA 17105-8451. Porcupine Road Across Dents Run, in Benezette Township, **Elk County**, ACOE Pittsburgh District (Dents Run, PA Quadrangle N: 20.3 inches; W: 13.8 inches).

To conduct the following activities associated with the replacement of the bridge across Dents Run on Porcupine Road immediately south of Dents Run Road in Elk State Forest:

1. Remove the existing bridge and a gravel bar adjacent to the left abutment measuring approximately 100 feet in length.
2. Construct and maintain a rock riprap stream deflector along the right side of the channel approximately 50 feet upstream of the bridge.
3. Construct and maintain a prestressed concrete spread box beam bridge having a clear, normal span of

35.8 feet and an underclearance of approximately 8 feet.

4. Construct and maintain a stabilized parking area along the left bank upstream of the roadway and adjacent to the intersection of Porcupine Road and Dents Run Road.

This project includes a permanent impact to a de minimus area (0.012 acre) of wetlands adjoining Dents Run associated with construction of the stream deflector and approach roadway.

E25-619, PA Department of Transportation, District 1-0, 255 Elm Street, Oil City, PA 16301-1499. S.R. 0005, Section B00, Segment 0940, Offset 1218 Across Sixteen Mile Creek, in North East Township, **Erie County**, ACOE Pittsburgh District (North East, PA Quadrangle N: 20.2 inches; W: 11.2 inches).

To remove the existing bridge and to construct and maintain a prestressed concrete spread box beam bridge having a normal span of 32.8 feet and an average underclearance of 13.6 feet on a 45 degree skew across Sixteen Mile Creek on S.R. 0005, Section B00, Segment 0940, Offset 1218 approximately 100 feet east of S.R. 89.

E25-622, PA Department of Transportation, District 1-0, 255 Elm Street, P. O. Box 398, Oil City, PA 16301. S.R. 0090, Segment 0384, Offset 1789 Across Twelvemile Creek in North East Township, **Erie County**, ACOE Pittsburgh District (North East, PA-NY Quadrangle N: 7.9 inches; W: 13.8 inches).

SPECIAL NOTICES

CERTIFIED EMISSION REDUCTION CREDITS IN PENNSYLVANIA'S ERC REGISTRY

Emission reduction credits (ERCs) are surplus, permanent, quantified and federally enforceable emission reductions used to offset emission increases of oxides of nitrogen (NOx), volatile organic compounds (VOCs) and the following criteria pollutants: carbon monoxide (CO), lead (Pb), oxides of sulfur (SOx), particulate matter (PM), PM-10 and PM-10 precursors.

The Pennsylvania Department of Environmental Protection (PADEP) maintains an ERC registry in accordance with the requirements of 25 Pa. Code § 127.209. The ERC registry system provides for the tracking of the creation, transfer and use of ERCs. Prior to registration of the credits, ERC Registry Applications are reviewed and approved by the Department to confirm that the ERCs meet the requirements of 25 Pa. Code §§ 127.206-208. Registration of the credits in the ERC registry system constitutes certification that the ERCs satisfy applicable requirements and that the credits are available for use. The following registered, and certified ERCs in the ERC Registry are currently available for use as follows:

- (1) To satisfy new source review (NSR) emission offset ratio requirements;
- (2) To "net-out" of NSR at ERC-generating facilities;
- (3) To sell or trade the ERCs for use as emission offsets at new or modified facilities.

The certified ERCs shown below, expressed in tons per year (tpy), satisfy the applicable ERC requirements contained in 25 Pa. Code §§ 127.206—208. ERCs created from the curtailment or shutdown of a source or facility expire for use as offsets 10 years after the emission

reduction occurs. ERCs generated by the overcontrol of emissions by an existing facility do not expire for use as offsets. However, credits in the registry which are not used in a plan approval will be discounted if new air quality requirements are adopted by the Department or U.S. Environmental Protection Agency (EPA).

For additional information concerning this listing of certified ERCs, contact Virendra Trivedi, Bureau of Air Quality, Division of Permits, Department of Environmental Protection, 12th Floor, Rachel Carson State Office Building, P. O. Box 8468, Harrisburg, PA 17105-8468, (717) 787-4325.

<i>Facility information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration date</i>	<i>Intended use of ERCs</i>
American National Can Company County: Lehigh, PA Ozone Nonattainment Status: Moderate Contact Person: R. M. Rivetna Telephone Number: (312) 399-3392	VOCs	166.7	11/06/2002	Trading
National Fuel Gas Supply Corp. Knox Compressor Station County: Jefferson, PA Ozone Nonattainment Status: Moderate Contact Person: Gary A. Young Telephone Number: (814) 871-8657	NOx	95.7	06/30/2002	Internal Use and Trading
National Fuel Gas Supply Corp. Roystone Compressor Station County: Warren, PA Ozone Nonattainment Status: Moderate Contact Person: Gary A. Young Telephone Number: (814) 871-8657	NOx	103.3	12/28/2002	Internal Use and Trading
U.S. Naval Hospital County: Philadelphia Nonattainment Status: Severe Contact Person: Mark Donato Telephone Number: (215) 897-1809	NOx	30.5	3/31/2005	Trading
United States Steel Group County: Bucks Nonattainment Status: Severe Contact Person: Nancy Hirko Telephone Number: (412) 433-5914	NOx	805.7	8/01/2001	Trading
Lord Corporation Source: Two coal fired boilers County: Erie Ozone Nonattainment Status: Moderate Contact Person: Robert E. Nipper Telephone Number: (814) 868-0924	NOx	9.5	12/20/2004	Trading
Julian B. Slevin, Inc. Recipient/Holder: Ronald W. Lockhart Sandra S. Lockhart Source Location: Lansdowne County: Delaware Ozone Nonattainment Status: Severe	VOCs	85.22	12/20/2005	Trading
R. R. Donnelley & Sons Co. County: Lancaster Ozone Nonattainment Status: Moderate Contact Person: David A. York Telephone Number: (717) 293-2056	VOCs	33.0		Internal Use

<i>Facility information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration date</i>	<i>Intended use of ERCs</i>
Kurz Hastings Inc. County: Philadelphia Nonattainment Status: Severe Contact Person: Robert Wallace Telephone Number: (215) 632-2300	VOCs	323.0	ERCs will be proportionally reduced to comply with MACT standards for rotogravure and flexographic facilities.	Trading
Pennsylvania Electric Company (Penelec) Source Location: Williamsburg Station County: Blair Ozone Nonattainment Status: Moderate Contact Person: Tim McKenzie Telephone Number: (814) 533-8670	NOx VOCs	296.5 3.0	1/18/2001	Trading
Sharon Steel Corp. Source Location: Farrell County: Mercer Ozone Nonattainment Status: Moderate Contact Person: Robert Trbovich Telephone Number: (412) 983-6161	VOCs	10.7	11/30/2002	Trading
Pennsylvania Power Company (PA Power) Source Location: New Castle Plant County: Lawrence Ozone Nonattainment Status: Moderate Contact Person: Donald R. Schneider Telephone Number: (412) 652-5531	NOx	214.0	4/02/2003	Trading
Ford New Holland, Inc Source Location: Mountville County: Lancaster Ozone Nonattainment Status: Moderate Contact Person: William E. Knight Telephone Number: (717) 355-4903	NOx VOCs	4.0 78.0	1/22/2003	Trading
Mercersburg Tanning Company Source Location: Mercersburg County: Franklin Ozone Nonattainment Status: Moderate Contact Person: David W. Warne Telephone Number: (717) 765-0746	VOCs	20.0	10/1/2004	Trading
I.H.F.P., Inc. Source Location: Milton Borough County: Northumberland Ozone Nonattainment Status: Moderate Contact Person: Michael West Telephone Number: (717) 742-6639	NOx VOCs	24.45 12.88	4/1/2006	Trading
3M Minnesota Mining & Manufacturing Plant Location: Bristol, Bucks Ozone Nonattainment Status: Severe Contact Person: Jeff Muffat Telephone Number: (651) 778-4450	VOCs	641.95	Varies from 4/16/2001 to 10/18/2001	Trading
Scranton-Altoona Terminal Corporation Source Location: Pittston Township County: Luzerne Ozone Nonattainment Status: Moderate Contact Person: John M. Arnold Telephone Number: (717) 939-0466	VOCs	18.36	1/1/2003	Trading

<i>Facility information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration date</i>	<i>Intended use of ERCs</i>
Metallized Paper Corporation of America Recipient/Holder: PNC Bank, National Association, assignee (by private lien foreclosure) from Metallized Paper Corp. Source Location: McKeesport County: Allegheny Ozone Nonattainment Status: Moderate Contact Person: Martin Mueller Telephone Number: (412) 762-5263	VOCs	41.7	06/30/2006	Trading
PPG Industries, Inc. Source Location: Springdale Complex County: Allegheny Ozone Nonattainment Status: Moderate Contact Person: Lori Burgess Telephone Number: (412) 274-3884	VOCs	171.82		Trading
York International Corporation Sources: Trichloroethylene Vapor Degreaser (151) Trichloroethylene Vapor Degreaser (152) Source Location: Spring Garden Township, County: York Ozone Nonattainment Status: Moderate Contact Person: Garen Macdonald Telephone Number: (717) 771-7346	VOCs VOCs	12.2 2.7	06/01/2006 10/01/2005	Trading
Pennzoil Products Company Source Location: Rouseville County: Venango Ozone Nonattainment Status: Moderate Contact Person: Lee E. Wilson Telephone Number: (814) 678-4649	NOx	31.6	04/15/2002	Trading
REXAM DSI Source Location: Muhlenberg Township County: Berks Ozone Nonattainment Status: Moderate Contact Person: LeRoy H. Hinkle Telephone Number: (610) 916-4248	NOx SOx	9.42 51.05	11/22/2005	Trading
ERC Generating Facility: Fasson Div. of Avery Dennison Corp. Recipient/Holder of ERC: Coastal Aluminum Rolling Mills Inc. ERC-generating facility location: Quakertown, Bucks Ozone Nonattainment Status: Severe Contact Person: Jesse Hackenberg Telephone Number: (570) 323-4430	VOCs	3.62		Internal Use/ Trading
Baldwin Hardware Corporation Source Location: Reading County: Berks Ozone Nonattainment Status: Moderate Contact Person: D. David Hancock, Jr. Telephone Number: (215) 777-7811	VOCs	18.0	7/28/2005	Trading
Magee Rieter Automotive Systems Source Location: Bloomsburg County: Columbia Ozone Nonattainment Status: Moderate Contact Person: Tim Bergerstock Telephone Number: (717) 784-4100	NOx VOCs	0.39 0.02	4/17/2006	Internal Use

<i>Facility information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration date</i>	<i>Intended use of ERCs</i>
Congoleum Corporation Source Location: Marcus Hook County: Delaware Ozone Nonattainment Status: Severe Contact Person: Theresa C. Garrod Telephone Number: (609) 584-3000	VOCs NOx	0.9 5.2		Trading
CNG Transmission Corporation Source Location: Leidy Township County: Clinton Ozone Nonattainment Status: Moderate Contact Person: Sean R. Sleigh Telephone Number: (304) 623-8462	NOx VOCs	39.28 0.55	10/27/2004	Internal use and trading
Bethlehem Structural Products Corp. Source Location: Bethlehem County: Northampton Ozone Nonattainment Status: Moderate Contact Person: Joseph E. Schindler Telephone Number: (610) 694-5104	NOx VOCs	1012.0 787.8	Varies from 3/28/2008 to 6/19/2008	Trading
Bethlehem Structural Products Corp. Source Location: Bethlehem County: Northampton Ozone Nonattainment Status: Moderate Contact Person: Joseph E. Schindler Telephone Number: (610) 694-5104	NOx	730.0	Varies from 11/18/2005 to 3/3/2007	Trading
Morgan Adhesives Company (MACtac) Source Location: Scranton County: Lackawanna Ozone Nonattainment Status: Moderate Contact Person: Tim Owens Telephone Number: (330) 688-1111	VOCs	75	6/30/2008	Trading
Pennsylvania Electric Company (Penelec) Source Location: Front St. Station County: Erie Ozone Nonattainment Status: Moderate Contact Person: Tim McKenzie Telephone Number: (814) 533-8670	NOx VOCs CO PM/PM10	1013.10 7.96 66.5 281.52	1/18/2001	Trading
SUPERPAC, INC. Source Location: Southampton County: Bucks Ozone Nonattainment Status: Severe Contact Person: Robert Stull Telephone Number: (215) 322-1010	VOCs	26.91	Varies from 3/29/2001 to 9/30/2003	Trading
ICI Paints North America Source Location: Reading, Glidden Plant County: Berks Ozone Nonattainment Status: Moderate Contact Person: Bruce F.Maco Telephone Number: (610) 376-8320	VOCs	35.0	12/18/2005	Trading
Meritor Heavy Vehicle Systems LLC Source Location: New Castle County: Lawrence Ozone Nonattainment Status: Moderate Contact Person: Harry Klodowski Telephone Number: (412) 281-7997	NOx	64.2	5/31/2003	Trading

<i>Facility information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration date</i>	<i>Intended use of ERCs</i>
National Fuel Gas Supply Corporation Sources: Generators, # 1 Source Location: Ellisburg Station County: Potter Ozone Nonattainment Status: Moderate Contact Person: Gary A. Young Telephone Number: (814) 871-8657	NOx VOCs	16.14 1.80	2/1/2009	Internal Use
General Electric Company Source Location: Lawrence Park County: Erie Ozone Nonattainment Status: Moderate Contact Person: Scott Gowdy Telephone Number: (814) 875-2427	VOCs	44.2	Varies from 12/31/2003 to 12/31/2005.	Internal Use/ Trading
Occidental Chemical Corp., Vinyls Division Source Location: Lower Pottsgrove Township County: Montgomery Ozone Nonattainment Status: Severe Contact Person: Bradley A. Okoniewski Telephone Number: (610) 327-6505	NOx	2	2/28/2007	Trading
Sun Company, Inc. Source: API Separator 10 & 1-F Source Location: Marcus Hook County: Delaware Ozone Nonattainment Status: Severe Contact Person: Mr. John A. Rossi	VOCs	2.37	9/30/2004	Internal Use
TYK America, Inc. Source Location: Irvona Facility County: Clearfield Ozone Nonattainment Status: Moderate Contact Person: David B. Orr Telephone Number: (412) 384-4259	NOx VOCs PM-10	0.30 0.02 0.24	11/6/2008	Trading

QUARTERLY SUMMARY OF ERC TRANSACTION

The following ERC transactions are approved by the Bureau of Air Quality, Department of Environmental Protection, Commonwealth of Pennsylvania. The ERC transaction requirements are specify in 25 Pa. Code Section 127.208.

1 ERC GENERATING FACILITY INFORMATION

ERC Generating Facility Name: Bethlehem Steel Corporation
Location of Source: Bethlehem Plant, Northampton County, PA
Certified ERCs (tpy): 963 tpy of NOx and 21 tpy of VOCs
Amount of ERCs traded to Purchaser/Recipient: 233 tpy of NOx ; 21 tpy of VOCs
Date of ERCs Transfer: 9/28/00; 12/18/2000
ERCs available for future use: 730 tpy of NOx

PURCHASER/RECIPIENT OF ERCs

Purchaser/Recipient of ERCs: Heritage Power LLC.
Location of Source: Independence Way, Oswego County, NY
Plan Approval Number: 7-3556-00097
NOx credits used: 233 tpy
NOx credits available for future use: 0 tpy

PURCHASER/RECIPIENT OF ERCs

Purchaser/Recipient of ERCs: Bemis Company Inc.
Location of Source: West Hazleton, Luzerne County
Plan Approval Number: 40-313-044
VOC credits used: 21 tpy
VOCs credits available for future use: 0 tpy

2 ERC GENERATING FACILITY INFORMATION

ERC Generating Facility Name: Pennsylvania Electric Company
Location of Source: Williamsburg Station, Blair County
Certified ERCs (tpy): 452 tpy of NOx, and 3 tpy of VOCs
ERCs traded to Purchaser/Recipient: 155.5 tpy of NOx
ERCs available for future use: 296.5 tpy of NOx and 3 tpy of VOCs

PURCHASER/RECIPIENT OF ERCs

Purchaser/Recipient of ERCs: Calpine Construction Finance Company, L.P.
Location of Source: Ontelaunee Township, Berks County, PA
Date of ERCs Transfer: 12/20/2000
Plan Approval Number: 06-5100A
NOx credits used: 155.5 tpy
VOCs credits used: 0

NOx credits available for future use: None
 VOC credits available for future use: None

- 3 ERC GENERATING FACILITY INFORMATION
 ERC Generating Facility Name: Bethlehem Steel Corporation
 Location of Source: Bethlehem Plant, Northampton County, PA
 Certified ERCs (tpy): 1012 tpy of NOx and 1011.8 tpy of VOCs
 Amount of ERCs traded to Purchaser/Recipient: 190 tpy of VOCs; 34 tpy of VOCs
 Date of ERCs Transfer: 12/11/2000; 12/18/2000
 ERCs available for future use: 1012 tpy of NOx and 787.8 tpy of VOCs

PURCHASER/RECIPIENT OF ERCs
 Purchaser/Recipient of ERCs: National Fuel Gas Supply Corporation
 Location of Source: Ellisburg Compressor Station, Allegheny Township, Potter County
 Plan Approval Number: None
 VOCs credits available: 190 tpy

PURCHASER/RECIPIENT OF ERCs
 Purchaser/Recipient of ERCs: Bemis Company Inc.
 Location of Source: West Hazleton, Luzerne County
 Plan Approval Number: 40-313-044
 VOC credits used: 34 tpy

- 4 ERC GENERATING FACILITY INFORMATION
 ERC Generating Facility Name: Avery Dennison Corporation, Fasson Roll North America
 Sources: Presses QR1 and QR2
 Location of Source: 35 Pann-Am Drive, Quakertown, PA
 Certified ERCs (tpy): 73.02 tpy of VOCs
 Amount of VOC ERCs traded to Purchaser/Recipient: 73.02 tpy
 Date of ERCs Transfer: 12/21/2000
 ERCs available for future use: 0

PURCHASER/RECIPIENT OF ERCs
 Purchaser/Recipient of ERCs: Southern Energy Bowline, LLC.
 Location of Source: West Haverstraw, Rockland County, New York
 Plan Approval Number: None
 VOCs credits used: 73.02
 VOCs credits available for future use: 0 tpy

- 5 ERC GENERATING FACILITY INFORMATION
 ERC Generating Facility Name: Pennsylvania Electric Company (d/b/a GPU Energy)
 Location of Source: Front Street, Erie County, Pennsylvania
 Certified ERCs (tpy): 1477.9 tpy of NOx, 9057.18 tpy of SOx, 66.5 tpy of CO, 281.52 tpy of PM10
 Amount of ERCs traded to Purchaser/Recipient: 296 tpy of NOx; 275 tpy of NOx; 391 tpy of NOx
 Date of ERCs Transfer: 01/11/2001; 01/11/2001; 01/11/2001
 ERCs available for future use: 515.90 tpy of NOx

PURCHASER/RECIPIENT OF ERCs
 Purchaser/Recipient of ERCs: Armstrong Energy Limited Partnership, L.L.L.P.
 Location of Source: South Bend Township, Armstrong County, PA
 Plan Approval Number: 03-975A
 NOx credits used: 296 tpy

VOCs credits used: 0
 NOx credits available for future use: None
 PURCHASER/RECIPIENT OF ERCs
 Purchaser/Recipient of ERCs: Reliant Energy Portland LLC.
 Location of Source: Upper Mt. Bethel Township, Northampton County, PA
 Plan Approval Number: 48-00006
 NOx credits used: 275 tpy
 NOx credits available for future use: None
 PURCHASER/RECIPIENT OF ERCs
 Purchaser/Recipient of ERCs: Location of Source: Reliant Energy Hunterstown LLC.
 Location of Source: Straban Township, Adams County, PA
 Plan Approval Number: 01-2005
 NOx credits used: 391 tpy
 NOx credits available for future use: None

BUREAU OF DEEP MINE SAFETY REQUEST FOR VARIANCE

The Department of Environmental Protection (Department), Bureau of Deep Mine Safety, has received a request for variance from Rosebud Mining Company. The following notification contains a summary of this request. A complete copy of the variance request may be obtained from Allison Gaida by calling (724) 439-7469 or from the BDMS web site at <http://www.dep.state.pa.us/dep/deputate/minres/dms/dms.htm>.

The Department is publishing a summary of the request in order to solicit comments from affected parties on the proposed variance request. Comments may be used by the Bureau to assist in its investigation of the variance request. Comments will be accepted for thirty (30) days following the publication of this notice. All comments should be addressed to: Richard E. Stickler, Director, Bureau of Deep Mine Safety, Fayette County Health Center, 100 New Salem Road, Room 167, Uniontown, PA 15401

Section 702 of the Bituminous Coal Mine Act, 52 P. S. § 701(702), provides a mechanism for operators to obtain variances from specific requirements of the Act to accommodate the adoption of new machinery, equipment, tools, supplies, methods, or processes.

Section 242(c) states that where belt conveyors are installed, main stoppings and regulators shall be so arranged as to reduce the quantity of air traveling in the belt conveyor entry to a minimum for effective ventilation and to provide an intake air split as an escapeway from the face area to the main air current.

Summary of the Request: Rosebud Mining Company requests a variance to use point carbon monoxide early warning fire detection system and entries in common with the belt conveyor entry in short term panels at the Twin Rocks Mine.

[Pa.B. Doc. No. 01-132. Filed for public inspection January 26, 2001, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are on DEP's World Wide Web site (www.dep.state.pa.us) at the Public Participation Center. The "December 2000 Inventory" heading is the governor's list of non-regulatory guidance documents. The "Final Documents" heading is the link to a menu of

the various DEP bureaus and from there to each bureau's final technical guidance documents. The "Draft Technical Guidance" heading is the link to DEP's draft technical guidance documents.

DEP will continue to revise its nonregulatory documents, as necessary, throughout 2001.

Ordering paper copies of DEP Technical Guidance

DEP encourages the use of the Internet to view guidance documents. When this option is not available, persons can order a bound paper copy of the latest inventory or an unbound paper copy of any of the final documents listed on the inventory by calling DEP at (717) 783-8727.

In addition, bound copies of some of DEP's documents are available as DEP publications. Please check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have any questions or comments about a particular document should call the contact person whose name and phone number is listed with each document. Persons who have questions or comments in general should call Joe Sieber at (717) 783-8727.

Final Guidance

DEP ID: 012-0200-001 Title: Policy for Consideration of Local Comprehensive Plans and Zoning Ordinances in DEP Review of Permits for Facilities and Infrastructure Description: The Department of Environmental Protection (DEP) will seek to promote sound land use planning and development by considering comprehensive planning and zoning ordinances in our decision making process on permits and approvals related to facilities and infrastructure. This guidance is to provide direction to DEP staff for the implementation of Acts 67 and 68 of 2000 in the administration of current DEP programs to avoid or minimize conflict with local land use decisions. The guidance addresses how DEP will consider comprehensive planning and zoning ordinances in DEP's decision making process concerning facilities and infrastructure; and when DEP will rely upon comprehensive planning and zoning ordinances in DEP's decision making process concerning facilities and infrastructure. Effective Date: January 29, 2001 Contact: DEP Policy Office at (717) 787-8727 or email at: GrowingSmarter@dep.state.pa.us.

JAMES M. SEIF,
Secretary

[Pa.B. Doc. No. 01-133. Filed for public inspection January 26, 2001, 9:00 a.m.]

Radiation Protection Advisory Committee Meeting

The meeting of the Radiation Protection Advisory Committee (RPAC) scheduled for February 1, 2001 has been rescheduled to March 1, 2001 at 9:30 a.m. in the 12th floor conference room in the Rachel Carson State Office Building, 400 Market Street, Harrisburg, Pa.

Questions concerning the RPAC meeting should be addressed to William Kirk at (717) 783-9730 or E-mail at kirk.william@dep.state.pa.us. The agenda will also be available through the Public Participation Center on DEP's World Wide Web site at <http://www.dep.state.pa.us>.

Persons in need of accommodations as provided for in the Americans With Disabilities Act of 1990 should contact Carole Stefnic directly at (717) 787-2480 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

JAMES M. SEIF,
Secretary

[Pa.B. Doc. No. 01-134. Filed for public inspection January 26, 2001, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Electronic Bidding by Vendors

The Commonwealth of Pennsylvania, through its Department of General Services, is sending and receiving bids electronically through a secure platform.

If your firm is interested in receiving and submitting bids electronically using Pennsylvania's Tumbleweed Integrated Messaging Exchange (IME) please contact Vendor Services at (717) 787-2199 or 787-4705 to verify that your vendor record is updated with a valid e-mail address or to obtain information on registering with the Department.

GARY E. CROWELL,
Secretary

[Pa.B. Doc. No. 01-135. Filed for public inspection January 26, 2001, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Chambersburg Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that Chambersburg Hospital has requested an exception to the requirements of 28 Pa. Code § 51.3 (relating to notification).

The request is on file with the Department. Persons may receive a copy of the request for exception by requesting a copy from: Pennsylvania Department of Health, Division of Acute and Ambulatory Care, Room 532 Health and Welfare Building, Harrisburg, PA 17120, Telephone: (717) 783-8980, Fax: (717) 772-2163, e-mail Address: DDITLOW@STATE.PA.US.

Those persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed above.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154

for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-136. Filed for public inspection January 26, 2001, 9:00 a.m.]

Application of The Chester County Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that the Chester County Hospital has requested an exception to the requirements of 28 Pa. Code § 115.32(b) (relating to the content of patient medical records).

The request is on file with the Department. Persons may receive a copy of the request for exception by requesting a copy from: Pennsylvania Department of Health, Division of Acute and Ambulatory Care, Room 532 Health and Welfare Building, Harrisburg, PA 17120, Telephone: (717) 783-8980, Fax: (717) 772-2163, e-mail Address: DDITLOW@STATE.PA.US.

Those persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed above.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154 for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-137. Filed for public inspection January 26, 2001, 9:00 a.m.]

Application of The Ellwood City Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that The Ellwood City Hospital has requested an exception to the requirements of 28 Pa. Code § 51.3(c), which requires a health care facility shall provide notice at least 60 days prior to the effective date it intends to cease providing an existing health care service or reduce its licensed bed complement.

The request is on file with the Department. Persons may receive a copy of the request for exception by requesting a copy from: Pennsylvania Department of Health, Division of Acute and Ambulatory Care, Room 532 Health and Welfare Building, Harrisburg, PA 17120, Telephone: (717) 783-8980, Fax: (717) 772-2163, e-mail Address: DDITLOW@STATE.PA.US.

Those persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed above.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154 for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-138. Filed for public inspection January, 2001, 9:00 a.m.]

Application of Healthsouth Rehabilitation Hospital of Sewickley for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that Healthsouth Rehabilitation Hospital of Sewickley has requested an exception to the requirements of 28 Pa. Code § 107.2, which requires that medical staff shall be limited to physicians and dentists.

The request is on file with the Department. Persons may receive a copy of the request for exception by requesting a copy from: Pennsylvania Department of Health, Division of Acute and Ambulatory Care, Room 532 Health and Welfare Building, Harrisburg, PA 17120, Telephone: (717) 783-8980, Fax: (717) 772-2163, e-mail Address: DDITLOW@STATE.PA.US.

Those persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed above.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154 for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-139. Filed for public inspection January 26, 2001, 9:00 a.m.]

Application of Lehigh Valley Hospital and Health Network for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that Lehigh Valley Hospital and Health Network has requested an exception to the requirements of 28 Pa. Code § 115.22, which requires medical records shall be stored in such a manner as to

provide protection from loss, damage and unauthorized access.

The request is on file with the Department. Persons may receive a copy of the request for exception by requesting a copy from: Pennsylvania Department of Health, Division of Acute and Ambulatory Care, Room 532 Health and Welfare Building, Harrisburg, PA 17120, Telephone: (717) 783-8980, Fax: (717) 772-2163, e-mail Address: DDITLOW@STATE.PA.US.

Those persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed above.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154 for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-140. Filed for public inspection January 26, 2001, 9:00 a.m.]

Application of Roxborough Memorial Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that Roxborough Memorial Hospital has requested an exception to the requirements of 28 Pa. Code § 107.2, which requires that medical staff shall be limited to physicians and dentists.

The request is on file with the Department. Persons may receive a copy of the request for exception by requesting a copy from: Pennsylvania Department of Health, Division of Acute and Ambulatory Care, Room 532 Health and Welfare Building, Harrisburg, PA 17120, Telephone: (717) 783-8980, Fax: (717) 772-2163, e-mail Address: DDITLOW@STATE.PA.US.

Those persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed above.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154 for Speech and/or Hearing Impaired Persons or the

Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-141. Filed for public inspection January 26, 2001, 9:00 a.m.]

Application of St. Mary Medical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that St. Mary Medical Center has requested an exception to the requirements of 28 Pa. Code § 571.1, which requires compliance with minimum standards contained in the following publication, "Guidelines for Design and Construction of Hospitals and Healthcare Facilities." St. Mary Medical Center requests exception from the following standards contained in this publication: Paragraph 7.10.F2, which requires the patient toilet "accessible from the procedure room and from the corridor."

The request is on file with the Department. Persons may receive a copy of the request for exception by requesting a copy from: Pennsylvania Department of Health, Division of Acute and Ambulatory Care, Room 532 Health and Welfare Building, Harrisburg, PA 17120, Telephone: (717) 783-8980, Fax: (717) 772-2163, e-mail Address: DDITLOW@STATE.PA.US.

Those persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed above.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154 for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-142. Filed for public inspection January 26, 2001, 9:00 a.m.]

Requests for Exceptions; Long-term Care Nursing Facilities

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.28(a) (relating to nurses' station):

Wesbury United Methodist Community
31 North Park Avenue, Extended
Meadville, PA 16335

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.28(c)(3) (relating to nurses' station):

Wesbury United Methodist Community
31 North Park Avenue, Extended
Meadville, PA 16335

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.33(a) (relating to utility room):

The Jewish Home of Greater Harrisburg
4000 Linglestown Road
Harrisburg, PA 17112

These requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from: Division of Nursing Care Facilities, Room 526 Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, Fax: (717) 772-2163, e-mail Address: PAEXCEPT@HEALTH.STATE.PA.US.

Those persons who wish to comment on these exception requests may do so by sending a letter by mail, e-mail, or facsimile to the division and address listed above.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the requests for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact V/TT: (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-143. Filed for public inspection January 26, 2001, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Current Prevailing Wage Act Debarments

The contractors referenced below have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P. S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P. S. § 165-11(e)), these persons and firms, or any firms, corporations or partnerships in which such persons and firms have an interest, shall be awarded no contract for 3 years after the date listed.

JOHNNY J. BUTLER,
Secretary

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
1. Plumb-Town, Inc., and Lawrence DiCicco (Fed. ER Tax I.D. No. 23-2494553)	237-421 Tasker St. P. O. Box 18095 Philadelphia, PA 19147 -and/or- 95 Greensward Cherry Hill, NJ 08022	02/04/98
2. Ellen F. Lynch and Allyn L. Lynch	Professional Complex Suite 100, 15 Forbes Road Trafford, PA 15085	02/20/98
3. Insulated Systems, Inc. (Fed. ER Tax I.D. No. 25-1650693)	4734 Pittsburgh Avenue Erie, PA 16509	03/26/98
4. Pedos Painting Company, Inc. (Fed. ER Tax I.D. No. 25-1412723)	229 Wainwright Drive McKeesport, PA 15132	04/16/98
5. Willie Walker, t/a Walker Construction Co.	1550 Fireside Road York, PA 17404	04/17/98
6. Kazdal Construction Co., Inc., and Louis Kazdal	191 LaCosta Drive P. O. Box 1482 Blackwood, NJ 08012	05/15/98
7. Gregg Uliano	3465 Central Avenue Huntingdon Valley, PA 19006-4128	06/03/98
8. J. Demby, Sr., Enterprises and Joseph E. Demby, Sr. (Fed. ER Tax I.D. No. 22-3214361)	848 Rancocas Road Mount Holly, NJ 08060	06/12/98
9. Irwin Pearlman, a/k/a Irv Pearlman, d/b/a Pearlman Demolition (Fed. ER Tax I.D. No. 25-1593522)	5841 Morrowfield Avenue Pittsburgh, PA 15217	08/17/98 Ext. to 12/10/01

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
10. Spadafora Corporation and Paul Spadafora (Fed. ER Tax I.D. Nos. 25-16444399 and 25-1231136)	4073 Route 8 Allison Park, PA 15101	08/17/98
11. Marker & Son, Ltd., and Thomas Marker (Fed. ER Tax I.D. No. 23-2706523)	3273 Gun Club Road Nazareth, PA 18064 -and/or- 251 Lynwood Road Wind Gap, PA 18091	08/26/98
12. David Butters, d/b/a DMB Architectural Hardware (Fed. ER Tax I.D. No. 23-2404815)	513 Cemetery Street Williamsport, PA 17701 -and/or- 123 Aberdeen Road Williamsport, PA 17701	08/27/98
13. Klondike Insulation, Inc. (Fed. ER Tax I.D. No. 25-1703833) and Paul Guzan (Fed. ER Tax I.D. No. 25-1727730)	3025 Washington Road McMurray, PA 15317 -and- 509 Clubview Drive McMurray, PA 15317	10/28/98
14. Construction Design Technology, Inc. (Fed. ER Tax I.D. No. 23-2676903)	34 Hanover Court Langhorne, PA 19047	12/08/98
15. JAE Electric Service, Inc. (Fed. ER Tax I.D. No. 23-1605546) and Jay Weintraub	14 Mount Pleasant Drive Aston, PA 19014 -and- 1010 Nichole Drive Newtown Square, PA 19073	04/14/99
16. Douglas R. Hughes, Inc. (Fed ER Tax I.D. No. 25-1327715) and Douglas R. Hughes	R. D. 1, Box 22 Sycamore, PA 15364	05/05/99
17. A/K Computers, Inc., a/k/a A/K Technologies, Inc. (Fed ER Tax I.D. Nos. 25-1638066, 23-2196007, -and- 25-1828932)	738 Cumberland Street Lebanon, PA 17042	05/27/99
18. Alex Roofing Company, Inc. (Fed. ER Tax I.D. No. 25-1358277) -and- Peter Alex, III Extended to include Alex Roofing Construction Co., Inc., (Fed. ER Tax I.D. No. 23-2889536), Roof Maintenance Co., and Karen Alex, individually	1134 Payne Avenue Erie, PA 16503 1644 East 12th Street Erie, PA 16511 -and/or- 2021 West State Street New Castle, PA 16101	08/24/99
19. Eugene Krall, t/a American Power Wash (Fed. ER Tax I.D. No. 23-2848212)	P. O. Box 7904 Lancaster, PA 17604 -and/or- 315 Dahlia Road Lancaster, PA 17602 -and/or- 1000 Bluegrass Road Lancaster, PA 17601 -and/or- 30 Magnolia Drive Conestoga, PA 17506	08/26/99
20. Stiteler Builders, Inc., and James Stiteler, individually	1119 Sandstone Road Greensburg, PA 15601	09/09/99

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
21. Thomas S. Cappa Associates, Inc. (Fed. ER Tax I.D. No. 23-2808815) and Thomas S. Cappa, individually	P. O. Box 45 Springhouse, PA 19477 -and/or- 708 Lawrence Lane Maple Glen, PA 19002	05/26/00
22. Robert Mueller, individually, and Mueller Custom Contracting (Fed. ER Tax I.D. No. 25-1572125)	1337 Valley View Road Bellefonte, PA 16823	06/19/00
23. Peter Celender (Fed. ER Tax I.D. No. 25-1725623)	c/o Blue Eagle Construction 44 McKnight Street Pittsburgh, PA 15220	06/19/00
24. Irwin Pearlman, a/k/a Irv Pearlman, d/b/a Pearlman Demolition (Fed. ER Tax I.D. No. 25-1593522)	5841 Morrowfield Avenue Pittsburgh, PA 15217	06/29/00
25. Ferguson Electric Co., Inc. (Fed. ER Tax I.D. No. 6-0839579)	112 Northwest Drive Plainville, CT 06062	07/20/00
26. ANR Construction Corporation, (Fed. ER Tax I.D. No. 23-2692566) and Ashraf H. Ramelah	1642 Union Boulevard, Suite H Allentown, PA 18103 -and/or- c/o Dreslin & Company, Inc. Suite 150 190 West Germantown Pike Norristown, PA 19401	08/29/00
27. R & R Cablevision, Inc. t/a Home Automation Security Plus (Fed. ER Tax I.D. No. 25-1576416) -and- Ronald Snelick	204 Chestnut Street P. O. Box 428 St. Marys, PA 15857 -and- 122 Fern Lane Kersey, PA 15846	10/03/00
28. Allegheny Communication Systems, Inc., and Mary J. Ronco, individually (Fed. ER Tax I.D. No. 25-1742078)	262 Shasta Drive Pittsburgh, PA 15239 -and- 1640 Little Meadow Road Pittsburgh, PA 15241	12/08/00
29. C & R Mechanical Contractors, Inc. (Fed. E.R. Tax I.D. No. 23-2841873)	620 Parkway Boulevard Broomwall, PA 19008 -and- 425 Doe Run Lane Springfield, PA 19064-1103 -and- 583 Abbott Drive Broomall, PA 19008	01/08/01

[Pa.B. Doc. No. 01-144. Filed for public inspection January 26, 2001, 9:00 a.m.]

DEPARTMENT OF STATE

Voter Registration Rights of Convicted Felons

On September 18, 2000, the Pennsylvania Commonwealth Court issued an opinion in the case of *Mixon v. Commonwealth of Pennsylvania*, 759 A.2d 442 (Pa. Cmwlth. 2000), dealing with the voter registration rights of convicted felons. On December 26, 2000, the Commonwealth Court issued a permanent injunction order in the *Mixon* case, docketed at No. 384 M.D. 1999. The court enjoined the following sections of the Pennsylvania Voter Registration Act: sections 501(a), 525(b)(4) and

527(a)(4)(iii) and (b)(1)(iv) (25 P. S. §§ 961.501(a), 961.525(b)(4) and 961.527(a)(4)(iii) and (b)(1)(iv)).

As a result of the court's permanent injunction order, convicted felons may make application to register to vote with the appropriate county registration commission once they have been released from prison. To make application to register to vote, a convicted felon may sign a Voter Registration Mail Application (VRMA) form by striking out the language found in § 9(2) on the VRMA until new VRMA forms are printed. Individuals may also apply to register to vote at state offices that provide public assistance and services to persons with disabilities as well as at the Department of Transportation's photo

license centers in conjunction with an application for or renewal of a driver's license. To obtain further information on voter registration or to request a VRMA form, visit the Department of State's website at www.dos.state.pa.us or call the Pennsylvania Bureau of Commissions, Elections and Legislation at (717) 787-5280.

KIM PIZZINGRILLI,
Secretary

[Pa.B. Doc. No. 01-145. Filed for public inspection January 26, 2001, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

**U.S. Steel Group, a unit of USX Corporation v.
DEP; EHB Doc. No. 2001-002-MG**

U.S. Steel has appealed the issuance by the Department of Environmental Protection of an NPDES permit for a facility in Falls Township, Bucks County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, please contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the AT&T Pennsylvania Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.62. Copies of the Board's rules of practice and procedure are available upon request from the Board.

GEORGE J. MILLER,
Chairperson

[Pa.B. Doc. No. 01-146. Filed for public inspection January 26, 2001, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Acceptance of Rulemaking Petition for Study

At its January 16, 2001, meeting, the Environmental Quality Board (Board) accepted a rulemaking petition for study under 25 Pa. Code, Chapter 23 (relating to Environmental Quality Board policy for processing petitions—statement of policy).

The petition requests a change to the designated use of a three-mile segment of Big Brook in Lebanon Township, Wayne County, from High Quality-Cold Water Fishes (HQ-CWF) to Exceptional Value Waters (EV). The petition was submitted by the Lebanon Township Board of Supervisors.

The Department of Environmental Protection (Department) is evaluating all available data to determine the scope of its stream assessment for Big Brook. Public notice will be given before the Department conducts the stream assessment. The public notice will provide an opportunity for persons to make technical data concerning the streams available to the Department. Any changes that are recommended to the existing designation of this water body following the evaluation will be proposed for rulemaking with an opportunity for additional public comment.

Copies of the petition are available from the Environmental Quality Board, P. O. Box 8477, Harrisburg, PA 17105-8477, (717) 787-4526, E-mail RegComments@dep.state.pa.us.

JAMES M. SEIF,
Chairperson

[Pa.B. Doc. No. 01-147. Filed for public inspection January 26, 2001, 9:00 a.m.]

Cancellation of Meeting

The February 20, 2001, Environmental Quality Board meeting has been canceled. The next meeting is scheduled for March 20, 2001, at 10 a.m. in Room 105 of the Rachel Carson State Office Building (RCSOB), Harrisburg.

JAMES M. SEIF,
Chairperson

[Pa.B. Doc. No. 01-148. Filed for public inspection January 26, 2001, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Solicitation of Bids

The Health Care Cost Containment Council (Council) is soliciting bids from qualified vendors to conduct a financial and compliance audit of the books, records and documents of the Council, for the fiscal year period July 1, 2000—June 30, 2001. Interested parties are requested to contact the Council Office by writing the Health Care Cost Containment Council, Suite 400, 225 Market Street, Harrisburg, PA 17101, or by calling (717) 232-6787 for copies of the Request for Proposal. Bids are due to the Council Office no later than 5 p.m. on February 28, 2001. A preproposal conference will be held at the above address on January 30, 2001 at 10 a.m. Potential bidders are invited to submit questions in advance of the preproposal conference.

MARC P. VOLAVKA,
Executive Director

[Pa.B. Doc. No. 01-149. Filed for public inspection January 26, 2001, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control

Arch Capital Group Ltd. has filed an application to acquire control of American Independent Insurance Company, a Pennsylvania domiciled stock casualty insurance company. The filing was made under the requirements set forth under the Insurance Holding Companies Act (40 P. S. §§ 991.1401—991.1413). Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party, identification of the application to which the statement is addressed, and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, e-mail to rbrackbill@state.pa.us.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 01-150. Filed for public inspection January 26, 2001, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) in connection with the termination of the insured's automobile policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

The administrative hearings will be held in the Insurance Department's Office in Pittsburgh or Philadelphia, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Pittsburgh Regional Office, Room 304, State Office Building, 300 Liberty Avenue, Pittsburgh, PA 15222.

Appeal of Malcolm Bain; file no. 00-494-91023; Erie Insurance Exchange; doc. no. E01-01-007; April 20, 2001, at 12:30 p.m.

The following hearing will be held in the Philadelphia Regional Office, Room 1701, State Office Building, 1400 Spring Garden Street, Philadelphia, PA 19130.

Appeal of Albert Mirarchi; file no. 00-280-04887; AAA Mid Atlantic Insurance Group; doc. no. PH01-01-009; May 11, 2001, at 2 p.m.;

Appeal of Ernest and Gloria Blakemore; file no. 00-280-04360; AAA Mid Atlantic Insurance Group; doc. no. PH01-01-008; May 11, 2001, at 1 p.m.

Parties may appear with or without counsel and offer relevant testimony or evidence. Each party must bring documents, photographs, drawings, claims files, witnesses and the like necessary to support the party's case. A party

intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Commissioner may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the above-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator at (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 01-151. Filed for public inspection January 26, 2001, 9:00 a.m.]

LIQUOR CONTROL BOARD

Expiration of Leases

The following Liquor Control Board leases will expire:

Schuylkill County, Wine & Spirits Shoppe #5409, 221 E. Market Street, Orwigsburg, PA 17961-1905.

Lease Expiration Date: January 31, 2002

Lease retail commercial space to the Commonwealth of Pennsylvania. Proposals are invited to provide the Pennsylvania Liquor Control Board with approximately 2,800 net useable square feet of new or existing retail commercial space within Orwigsburg Borough.

Proposals due: February 16, 2001 at 12 noon

Department: Pennsylvania Liquor Control Board
Location: Real Estate Division, Brandywine Plaza, 2223 Paxton Church Road, Harrisburg, PA 17110-9661
Contact: Willard J. Rhodes, (717) 657-4228

Lehigh County, Wine & Spirits Shoppe #3919, K-Mart Plaza, 4777 Tilghman Street, Allentown, PA 18104-3211.

Lease Expiration Date: January 31, 2002

Lease retail commercial space to the Commonwealth of Pennsylvania. Proposals are invited to provide the Pennsylvania Liquor Control Board with approximately 4,000 to 4,500 net useable square feet of new or existing retail commercial space within 1 mile of the intersection of Tilghman Street and Hausman Road, South Whitehall Township.

Proposals due: February 16, 2001 at 12 noon

Department: Pennsylvania Liquor Control Board
Location: Real Estate Division, Brandywine Plaza, 2223 Paxton Church Road, Harrisburg, PA 17110-9661
Contact: Willard J. Rhodes, (717) 657-4228

Philadelphia County, Wine & Spirits Shoppe #5111, 4453 Main Street, Philadelphia, PA 19127-1326.

Lease Expiration Date: 90 day status since July 1, 2000

Lease retail commercial space to the Commonwealth of Pennsylvania. Proposals are invited to provide the Pennsylvania Liquor Control Board with approximately 3,000 to 4,000 net useable square feet of new or existing retail commercial space on Main Street in Manayunk, between Ridge Avenue and Green Street, Philadelphia.

Proposals due: February 16, 2001 at 12 noon

Department: Pennsylvania Liquor Control Board
Location: Real Estate Division, 8305 Ridge Avenue, Philadelphia, PA 19128-2113
Contact: James M. Bradley, (215) 482-9670

JOHN E. JONES, III,
Chairperson

[Pa.B. Doc. No. 01-152. Filed for public inspection January 26, 2001, 9:00 a.m.]

PENNSYLVANIA EMERGENCY MANAGEMENT AGENCY

Report to the Radiological Emergency Preparedness Advisory Committee from the Potassium Iodide Working Group

A working group of the Radiological Emergency Preparedness Advisory Committee (REPAC) is publishing the following draft report regarding the use of Potassium Iodide (KI) in connection with a nuclear power plant incident for review and substantive written comment. The comment period will be open until April 6, 2001.

During the comment period three informational meetings will be held to permit interested parties to present comments in person to working group members.

The meetings will be held as follows:

Location: Community College of Beaver County
 1 Campus Drive
 Center Twp., PA 15061
Date: Tuesday, March 6, 2001
Inclement weather date: Thursday, March 8, 2001
Starting time: 7 p.m.

Location: Lancaster County Farm & Home Center
 1383 Arcadia Road
 Lancaster, PA 17603
Date: Tuesday, March 20, 2001
Inclement weather date: Thursday, March 22, 2001
Starting time: 7 p.m.

Location: Schuylkill County Court House
 401 North Second Street
 Pottsville, PA 17901
Date: Tuesday, March 27, 2001
Inclement weather date: Thursday, March 29, 2001
Starting time: 7 p.m.

Those wishing to provide written comments should send them to William Kirk, PhD, Vice Chair, KI Working Group, Department of Environmental Protection, P. O. Box 8469, Harrisburg, PA 17105-8469.

Those who intend to speak at an informational meeting are requested to advise William Kirk at which meeting they intend to speak. Individual speakers will be limited to 5 minutes. Individuals speaking for a group will be limited to 10 minutes. Written summaries of the oral comments are also requested. A verbatim record will not be kept but a tape recording will be made for use in preparing the final report.

The working group member or members conducting the informational meetings will focus on obtaining and understanding the speaker's point of view. They will not engage in debate nor defend the draft report at the informational meetings. Upon review of the oral and written comments, the working group will finalize its report and submit it to the REPAC.

Report to the Radiological Emergency Preparedness Advisory Committee (REPAC) From the Potassium Iodide (KI) Working Group

January, 2001

Executive Summary

In 1998, the United States Nuclear Regulatory Commission (NRC) asked the States to consider, once again, providing potassium iodide (KI) to the general public in the event of a nuclear power plant accident. The REPAC created a KI Working Group consisting of members representing the Bureau of Radiation Protection, the Pennsylvania Department of Health, the Pennsylvania Public Health Association, various representatives from county emergency management agencies and representatives from the medical and health physics (radiation safety) communities. The Working Group met on 9 separate days (including one meeting to receive input from interested "stakeholders") from November 1998 through July 2000 to consider this issue. In the interim, there were numerous meetings of assigned subgroups for the specific purpose of considering the science, the logistics of distribution of KI and the best way to interact with and receive input from the public on this issue. Thirty states affected by nuclear power plants have plans to provide KI for their emergency workers only. New Hampshire, one of the 30 states, recently took steps to assure availability of KI to those members of the general public who wish to purchase it from the manufacturers. Three states have developed plans regarding the use of KI for the general public, in addition to their emergency workers. Tennessee distributes KI to the general public within the Emergency Planning Zone (EPZ). Alabama and Arizona stockpile KI for the general public but do not plan to issue the KI unless there is a requiring incident. The Working Group considered the policies of Tennessee, Alabama, Arizona and New Hampshire in its evaluation.

The overriding conclusion of the Working Group was that evacuation is the best policy for protecting the public following the declaration of a General Emergency at a nuclear power plant. Evacuation not only protects the

public from exposure to the radioiodines, but it protects from all the other radionuclides that could possibly be released during a nuclear emergency. The Working Group recognizes that there could be at least a finite possibility that, for a variety of reasons, evacuation in a timely fashion might not be possible. In both the Three Mile Island and the Chernobyl nuclear power plant accidents, KI was seriously considered as a protective measure for the general public. In the case of the Chernobyl accident, KI was actually issued to large numbers of people. The effectiveness of KI at Chernobyl in preventing thyroid cancer is a subject of debate in the scientific community. In the event of a severe nuclear power plant accident, KI will most likely again be considered by decision makers as a protective action for the general public. To that end, the Working Group believes there might be value in stockpiling KI. This recognizes the value of allaying public fear and instilling public confidence in governmental actions relative to any potential nuclear accidents. The Working Group evaluated scientific, logistical and public information considerations in formulating the following conclusions:

1. Evacuation is the protective action of choice.
2. The current policy of providing KI to Emergency Workers and Special Groups should be retained.
3. Where indicated (and upon appropriate medical consultation), KI should be used to effectively block the thyroid gland from uptake of radioactive iodine in children and pregnant women.*
4. The Commonwealth should identify sources of KI that would be available for those who wish to acquire it.
5. The Commonwealth should consider stockpiling KI for use in a nuclear emergency.
6. The Commonwealth should develop plans that would permit rapid movement of any stockpiled KI in the event of an emergency that might call for its use.
7. The Commonwealth should provide the public and health care providers with information on the indications for and proper use of KI in response to nuclear emergencies.
8. The Commonwealth should encourage members of the public who are considering obtaining KI to consult, in advance, with their health care providers to see if KI is safe for them to use.

* Specific reference is made to the Considerations, Caveats and Conclusions Section (Section VIII) of this Report.

I. Introduction

In 1998, the United States Nuclear Regulatory Commission (NRC) asked the States to consider, once again, providing potassium iodide (KI) to the general public in the event of a nuclear power plant accident.

In Pennsylvania, the Pennsylvania Emergency Management Council (PEMC) has primary responsibility for state emergency operations. The operating arm of PEMC is the Pennsylvania Emergency Management Agency (PEMA). PEMC created the Radiological Emergency Preparedness Advisory Committee (REPAC) to provide advice to PEMA on nuclear power plant matters. The REPAC created a KI Working Group consisting of members representing the Bureau of Radiation Protection, the Pennsylvania Department of Health, the Pennsylvania Public Health Association, various representatives from county emergency management agencies and representatives from the medical

and health physics (radiation safety) communities. A list of members is found in Appendix A.

II. Current Policy

The current Pennsylvania policy is to provide KI to emergency workers and special populations that cannot be evacuated in a timely fashion. In the event of a nuclear incident that could potentially release radioactive materials to the environment, evacuation of the public is the primary protective action that would be chosen. KI is not provided to the general public.

III. Charge to the KI Working Group

To provide a recommendation regarding the use of Potassium Iodide (KI) in the Commonwealth of Pennsylvania in relation to potential nuclear power plant incidents as a result of the Nuclear Regulatory Commission's (NRC) request for states to review their policy concerning the use of KI.

The recommendations should be based on the evaluation of the best available scientific information including medical side effects and liabilities. Logistics of procurement, warehousing, distribution and replacement should be considered in arriving at the best health-based recommendation.

The recommendation should consider the entire range of possibilities from not recommending the use of KI at all, to recommending/ordering every man, woman and child in the 10-mile EPZ have KI available, to any sub-set such as, only emergency workers under 40-years of age, only children between the age of 1 and 14/18 et al.

IV. Meetings and Considerations

The KI Working Group met on the following dates:

November 24, 1998: Initial meeting of the Working Group. Various individuals made introductory remarks to acquaint members with their mission and to explain the inter-workings and authorities of the various agencies as they pertain to this issue. Three subgroups were designated to meet separately, review specific aspects of the issue and report back to the Working Group. These subgroups were Science, Logistics and Implementation of Stockpiling, and Interactions with the Public. It was decided that although the NRC was not through with its deliberations on this issue, the Working group would move ahead with consideration of the issue.

February 10, 1999: The Working Group met, reviewed the results of KI Core Group (Federal) meetings; reviewed the Hanford Thyroid Disease Study¹; reviewed the preliminary report from the Science Subgroup; outlined considerations for the Logistics and Public Interaction Subgroups.

May 25, 1999: The Working Group met, reviewed the results of the KI Core Group meetings; reviewed the results of the Science Subgroup's meetings and preliminary report; developed a tentative schedule for completing the work of the Working Group; heard input from guests and answered their questions.

July 13, 1999: The Working Group met, reviewed activities of the KI Core Group; approved replacement of two members of the Working Group; reviewed the report from the Public Interaction Subgroup; reviewed the report from the Logistics Subgroup; reviewed final report from the Science Subgroup. It was decided that a "stakeholders" meeting would be held in October 1999 to receive input from interested groups or individuals.

¹ Hanford Thyroid Disease Study, Tom Hamilton, M.D., Ph.D., Fred Hutchinson Cancer Research Center, Seattle, Washington.

October 13, 1999: The Working Group held a "stakeholders" meeting to receive input from interested groups and individuals. This input would be used and considered in developing the Draft recommendations of the Working Group. Presentations were made by Robert Kahler (on behalf of the nuclear utilities in Pennsylvania), Scott Portzline (on behalf of TMI Alert) and Peter Crane, representing himself. There followed a productive interchange between Working Group members and the Stakeholders present.

November 15, 1999: The Working Group met to discuss and come to a consensus on the recommendations of the Group. This was accomplished. A plan for the drafting, reviewing and revising the recommendations was developed and approved.

January 6, 2000: The Working Group met to review, edit and finalize its Draft Recommendations.

March 29, 2000: The Working Group met to review, edit and finalize its recommendations.

July 12, 2000: The Working Group met to review the final recommendations and determine the next logical step in the process.

V. Subgroup Meetings

The Science, Logistics and Public Interaction Subgroups held separate meetings during this same period of time to deliberate on their assignments and report back to the Working Group with their recommendations.

VI. General Views of the Working Group

Thyroid Protection Using Potassium Iodide

The thyroid gland requires the element iodine for hormone production. The normal American diet amply supplies this nutrient. Some of the materials that can escape to the atmosphere during a reactor accident are radioactive forms of iodine. A fraction of the radioiodines taken into the body accumulates in the thyroid and proceeds to irradiate the gland.

If the thyroid is saturated with stable (non-radioactive) iodine in the form of potassium iodide (KI) before radioiodines are taken into the body, the radioiodines fail to deposit in the gland, and 90% of the radiation dose from the radioiodines is avoided, that is the gland is said to be "blocked." To achieve the maximum blocking effect, however, the gland must be saturated with KI before the inhalation or ingestion of the radioiodine occurs. The delay of just a few hours reduces the effectiveness to 50% or less.

KI has long been recognized as a protective agent or prophylaxis against thyroid dose from internal radioiodine uptake. The United States Food and Drug Administration approved KI for this specific application in 1982 (47 FR 28158, 6/29/82). KI is considered to be an over-the-counter drug requiring no prescription. In Pennsylvania, the drug is issued for use by Emergency Workers including farmers, and by Special Groups. The recommended adult dose of KI for this purpose is 130 mg. FDA recommends one-half that dosage or 65 mg for infants less than 1 year of age. 130 mg is the commonly available adult unit dose size and supplies of KI come with package inserts.

It should be well understood that KI provides protection only to the thyroid gland and only against radioiodines in the body. It does not protect the thyroid or any other part of the body from other radionuclides that could be released during a nuclear accident, nor does it

protect against external exposure from other radionuclides in the plume or deposited on the ground.

The National Council on Radiation Protection and Measurements² (NCRP Report No. 55) concludes that the risk of adverse effects from the use of KI is extremely small, on the order of 5 in 10 million, based on reports of adverse effects from prescribed use. On the other hand, the experience in comparatively uncontrolled conditions is likely to be worse than the NCRP conclusion. The experience in Poland following the accident at Chernobyl suggests a small risk of adverse effects on the order of 2 in 1000, with no fatalities (NUREG/SR-1633)³. This would suggest that over-the-counter use should not result in numerous adverse reactions.

Existing Protective Action Options in Pennsylvania

General Public: In Pennsylvania the existing protective action options against plume exposure on behalf of the general public include evacuation and sheltering in place. The objective of a protective action is the avoidance of exposure. Timely evacuation is the option of choice because it allows the avoidance of almost the entire dose from the plume and from deposition. The licensee (nuclear power plant owner) is required to make a Protective Action Recommendation (PAR) shortly after the declaration of a General Emergency. Regardless of the limits of that licensee PAR (directional sectors, radial distances, sheltering) state policy calls for the evacuation or sheltering of the entire 10-mile plume Emergency Planning Zone (EPZ) all around. The protective action is implemented in turn by county and local emergency management agencies. This protective action on behalf of the general public does not depend on the existence of an actual plume. It is based on actual or projected plant conditions regarding fuel damage and the efficacy of barriers against atmospheric release. PARs may also be based on dose projections. A dose projection is a calculated radiation dose that will be delivered to individuals in an offsite area if no protective action is taken to avoid the dose.

The protective action of choice in the United States is evacuation, since the general public has almost universal access to private automobiles. This is especially true in rural and suburban areas where nuclear power plants are located. Evacuations because of natural and technological emergencies are fairly common occurrences in the United States. The effectiveness of this protective action is well understood by emergency management agencies.

In the event of conditions that preclude evacuation, for example, severe weather, competing emergencies, and so forth, the protective action reverts to shelter in place. Shelter affords some protection in terms of shielding from radiation exposure from radioactive materials in passing clouds and some protection against inhalation of nuclides that deposit in body organs such as the radioiodines.

Protective Action Recommendations for evacuation or for shelter are made at a projected dose equal to or exceeding 10 mSv(1 rem) to the whole body or 50 mSv(5 rem) to the thyroid gland of a 1-year old child. At a projected dose equal to or exceeding 50 mSv(5 rem) to the whole body or 250 mSv(25 rem) to the thyroid of a 1-year old child, evacuation is the only PAR option, regardless of special conditions.

² National Council on Radiation Protection and Measurements, 7910 Woodmont Avenue, Bethesda, MD 20814-3095

³ Draft NUREG-1633, "Assessment of the Use of Potassium Iodide (KI) As a Public Protective Action During Severe Reactor Accidents", (63 Fed. Reg. 38865, July 20, 1998).

Emergency Workers and Special Groups: Emergency Workers because of their role in implementing protective actions on behalf of the general public cannot leave the plume EPZ as quickly as the public can in order to avoid the dose. In Pennsylvania, farmers and some industrial workers in the EPZ are classified as Emergency Workers since they need to return to their farms to attend to their livestock or handle crucial functions at the industrial plant. Similarly, Special Groups such as patients in hospitals, residents in nursing homes and inmates in correctional institutions cannot be evacuated in the same time frame as can the general population. These workers and groups are currently provided with potassium iodide (KI) to be taken for thyroid protection if the projected dose to the adult thyroid is 250 mSv(25 rem) or more.

Ingestion of Contaminated Milk, Water and Food: In Pennsylvania, contaminated commodities and water exceeding their respective protective action guides are embargoed for protection of the public. This is in contrast with conditions in the Ukraine and other parts of Eastern Europe following the accident at Chernobyl where the consumption of contaminated commodities by children was the probable source of most of the thyroid cancers later found there.

VII. *Logistical Considerations for the Distribution of KI Responsibility for a KI Program*

Distribution of KI to the public would be a public health issue and administration of such a program should be focused at the state level.

The KI Working Group discussed and considered four general strategies for making KI available to the general public:

Strategy 1: Make KI available to individuals who desire it. This strategy provides for an ongoing program, under non-emergency conditions, for individuals who desire it to obtain a supply of KI. Several possible ways to implement this strategy are:

- Have KI available for purchase at locations such as local pharmacies, physicians' offices, and public health centers.
- Provide a coupon through advertisements in newspapers, displays in public places, and the like that members of the public could send to a central address to purchase a supply of KI.
- Provide a web site for individuals to purchase KI online or to print out a form to purchase it from a central address.

Strategy 2: Stockpile KI locally. The stockpiles would be available for distribution to the public during emergency situations calling for the use of KI. This would require implementation through local government units, local health organizations, nuclear utilities and local private organizations. This was considered to be the least feasible strategy.

Strategy 3: Provide one (or several) state stockpiles of KI at easily accessible locations geographically situated in areas where nuclear power plants are sited. The state stockpile(s) should contain enough KI to supply 500,000 persons, which is about double the population within any 10-mile EPZ. Distribution beyond 10-miles should be based on need and risk as determined by public health authorities.

Strategy 4: Alternative to Stockpiling. The Working Group considered an alternative to stockpiling. The alternative would be for PEMA to pinpoint supplies of

KI and to make plans to obtain them on short notice. This would involve locating and assuring commercial supplies of KI, KI already stockpiled and supplies located at hospitals and regional pharmaceutical supply houses.

Packaging and Considerations

The following items are offered for consideration regarding packaging and standardization of KI for the public:

- Packaging of KI in "blister packs" would provide for ease of distribution and security against tampering.
- A two-week supply of KI should be available for each person.
- Provide for uniform expiration dates to simplify replacement of stockpiled KI, if possible.
- Use color-coded packaging with different colors for different expiration dates of stockpiled KI.
- KI should come with a package insert.

VIII. *Considerations, Caveats and Conclusions*

1. **Fetus:** The scientific literature offers little in the way of fetal risk estimates from maternal intake of radioiodine due to the reluctance in administering radioisotopes to pregnant women. Fetal thyroid function begins early in the second trimester. From that time through term, the fetal thyroid is at least as active as that of the infant.

Conclusion: Thyroid prophylaxis is probably appropriate for the fetuses of pregnant women beyond the first trimester, but only upon recommendation of her obstetrician.

2. **Children:** The scientific literature leaves no reasonable doubt that thyroid cancer can be induced in individuals whose thyroids were exposed to external radiation while being treated in childhood for various diseases. The risk appears to occur at doses up to about 1500 rad. Above this dose, the cancer risk falls off due to ablation of the gland.

- For purposes of the application of KI prophylaxis, "child" means those individuals equal to or less than 18 years of age.
- Following the accident at Chernobyl in the Ukraine, thyroid cancer was observed in individuals who, as children, ingested radioiodine-contaminated commodities produced in the region (NUREG/SR-1633)³. This occurrence may be rooted in underlying dietary deficiencies leading to hypothyroidism and subsequent abnormal uptake of radioiodines and/or to changes in the level of clinical interest in the disease.
- For purposes of this report, the risk for thyroid cancer from exposure to internal radioiodines in childhood is assumed to be the same as that from exposure from external sources.

Conclusion: Thyroid prophylaxis (KI) is probably appropriate for children upon consultation with the child's health care provider.

3. **Adults:**

A. Irradiation of the thyroid in adulthood, whether from external radiation or from thyroidal I-131, does not seem to be effective in the induction of thyroid cancer.

³ Draft NUREG-1633, "Assessment of the Use of Potassium Iodide (KI) As a Public Protective Action During Severe Reactor Accidents", (63 Fed. Reg. 38865, July 20, 1998).

B. The benefit of using KI for thyroid prophylaxis to avoid thyroid cancer in adults has not been clearly established. However, the use of KI by adults may avoid deterministic effects (such as hypothyroidism resulting from thyroid ablation) from very high thyroid radiation doses.

The risk of serious adverse effects from the administration of KI is higher in adults of 45 years of age or older, due to the frequency of diagnosed and sub-clinical thyroid disease (NUREG/CR-6310, Appendix B)⁴, and the use of certain prescription pharmaceuticals that would lead to drug interaction effects.

Conclusion: Thyroid prophylaxis (KI) is probably appropriate for children, but may not be appropriate for some adult populations. Adults who choose to use KI should consult with their health care provider.

4. Administration of KI

A. For maximum effectiveness the administration of KI must occur at or before the arrival of the plume containing radioiodines. (Special conditions such as severe weather or competing emergencies that preclude evacuation of the general public will likely preclude timely distribution of KI to the general public from stockpiled supplies.)

Conclusion: If KI is to be used as a protective action option for children, it must be stored at the point of use, probably the home. The occurrence of special conditions, that is severe weather, which could preclude evacuation could also preclude school being in session.

B. In the event that evacuation cannot be carried out due to special conditions and shelter becomes the PAR, advisories to administer KI to children and to pregnant women should be included in public announcements.

C. Whereas radiation exposure to the thyroid gland of adults does not appear to lead to cancer, such exposure has been shown to cause other deterministic effects (such as hypothyroidism) resulting from ablation. For this reason, providing KI to Emergency Workers and Special Groups is a prudent practice that should be retained.

D. KI administration should be continued for the duration of the release and for several days thereafter.

Conclusion: In the event that KI is part of the protective action language, the protective action should be repeated daily for protection against ongoing airborne radioiodine exposure and against circulating radioiodine.

E. The geographic area over which KI prophylaxis could be made available is difficult to foresee. Assuming that accident related thyroid dose from plume exposure is inversely related to distance, the first several miles from a nuclear power plant should receive emphasis. On the other hand, areas outside the 10-mile EPZ may not be amenable to evacuation in a timely fashion in the event of a severe accident.

Conclusion: KI should be made generally available even outside the EPZ on a self-selection basis, that is, the households secure their own supply from sources of consultation such as pharmacists, physicians, or through the Internet.

IX. Recommendations of the KI Working Group

1. Evacuation is the protective action of choice.
2. The current policy of providing KI to Emergency Workers and Special Groups should be retained.

⁴ NUREG/CR-6310, "An Analysis of Potassium Iodide (KI) Prophylaxis for the General Public in the Event of a Nuclear Accident", February 1995.

3. Where indicated (and upon appropriate medical consultation), KI should be used to effectively block the thyroid gland from uptake of radioactive iodine in children and pregnant women.*

4. The Commonwealth should identify sources of KI that would be available for those who wish to acquire it.

5. The Commonwealth should consider stockpiling KI for use in a nuclear emergency.

6. The Commonwealth should develop plans that would permit rapid movement of any stockpiled KI in the event of an emergency that might call for its use.

7. The Commonwealth should provide the public and health care providers with information on the indications for and proper use of KI in response to nuclear emergencies.

8. The Commonwealth should encourage members of the public who are considering obtaining KI to consult, in advance, with their health care providers to see if KI is safe for them to use.

* Specific reference is made to the Considerations, Caveats and Conclusions Section (Section VIII) of this Report.

Appendix A. REPAC Potassium Iodide (KI) Working Group

Kenneth L. Miller, C.H.P., C.M.H.P. Chair Professor of Radiology Director, Division of Health Physics M. S. Hershey Medical Center	Chair
William P. Kirk, Ph.D., C.H.P. Chief, Radiation Control Division Bureau of Radiation Protection Pennsylvania Department of Environmental Protection	Vice Chair
Clare A. Carman Deputy Director York County Emergency Management Agency	Member
Randolph Easton Radon Division Bureau of Radiation Protection Pennsylvania Department of Environmental Protection	Member
David Hawk, M. D., M.P.H. President Pennsylvania Public Health Association	Member
Wesley Hill Hazardous Materials Officer Beaver County	Member
James Jordan, Jr. Deputy Secretary for Health Planning and Assessment Pennsylvania Department of Health	Member Replaced by:
Helen Burns Deputy Secretary for Health Planning and Assessment Pennsylvania Department of Health	
Cynthia D. Coventon, M. D. Public Health Physician Pennsylvania Department of Health	Member

Margaret Reilly, C.H.P. Member
 Independent Health Physics
 Consultant

Joseph A. Romano, M.P.H. Member
 District Executive Director, South
 Central District
 Pennsylvania Department of Health

Chicquita Morrison Replaced by:
 Pennsylvania Department of Health Member
 Replaced by:

Margaret (Peg) Trimble Member
 Director, Emergency Medical Services
 Pennsylvania Department of Health

Mark Tulchinsky, M. D. Member
 Associate Professor of Radiology
 M. S. Hershey Medical Center

Samuel Tabak Member
 Deputy Director
 Montgomery County Office of
 Emergency Management

Eric Hoerner Member
 Cumberland County
 Emergency Management Agency

Andrew Simpson Advisor
 Bureau of Plans
 Pennsylvania Emergency Management
 Agency

DAVID L. SMITH,
Director

[Pa.B. Doc. No. 01-153. Filed for public inspection January 26, 2001, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Delegation of Routine, Ministerial and Nonpolicymaking Public Meeting Agenda Items; Doc No. M-00011444

At its January 11, 2001 public meeting, the Pennsylvania Public Utility Commission delegated the following routine, ministerial and nonpolicymaking public meeting agenda item to the Commission's Bureau of Audits:

1) Authority for the Audits Bureau to issue a Secretarial Letter to utilities having undergone an Original Cost Study to adjust plant records and/or take other necessary steps resulting from the study.

Staff actions are subject to appeal to the Commission by filing a petition within 10 days of service of notice of the action, 52 Pa. Code § 5.44. Final orders are subject to petitions for reconsideration and subsequent appeal to the Commonwealth Court.

The contact person for this matter is Susan D. Colwell, Assistant Counsel, Law Bureau, (717) 783-3459.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 01-154. Filed for public inspection January 26, 2001, 9:00 a.m.]

Railroad With Hearing

A-00116318. Department of Transportation. Application of the Commonwealth of Pennsylvania, Department of Transportation, for approval of (a) the alteration of the Crossing AAR 593 027 V by the removal and replacement of the existing bridge where Rhawn Street (S.R. 1014) crosses above grade the tracks of CSX Transportation and (b) an exemption from 52 Pa. Code §§ 33.121 and 33.122 (relating to overhead clearances; and side clearances), located in the City of Philadelphia and the allocation of costs incident thereto.

An initial hearing on this matter will be held Tuesday, March 20, 2001, at 10 a.m. in an available hearing room, Philadelphia State Office Building, Broad and Spring Garden Streets, Philadelphia, PA, when and where all persons in interest may appear and be heard, if they so desire.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 01-155. Filed for public inspection January 26, 2001, 9:00 a.m.]

Railroad With Hearing

C-00004204. White Haven Borough v. Reading, Blue Mountain and Northern Railroad Company. Complainant states its concern about the condition of the rail facilities within its municipality, specifically the condition of the bridge which carries the railroad above the grade of Susquehanna Street and the adjacent retaining wall.

An initial hearing on this matter will be held Thursday, March 8, 2001, at 10 a.m. in Room 318, Scranton State Office Building, 100 Lackawanna Avenue, Scranton, PA, when and where all persons in interest may appear and be heard, if they so desire.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 01-156. Filed for public inspection January 21, 2001, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Publication of this notice shall be considered as sufficient notice to all carriers holding authority from this Commission. Applications will be considered without hearing in the absence of protests to the application. Protests to the applications published herein are due on or before February 20, 2001, as set forth at 52 Pa. Code § 3.381 (relating to applications for transportation of

property and persons). The protest shall also indicate whether it applies to the temporary authority application or the permanent application or both.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as contract carriers for transportation of persons as described under each application.

A-00117455. Scott E. Hartman (7906 Roderick Drive, Pittsburgh, Allegheny County, PA 15237)—contract carrier—persons, for Health Care Visions, Ltd., between points in the city of Pittsburgh, Allegheny County, and within an airline distance of 150 statute miles of the limits thereof, excluding service between points in Allegheny County.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 01-157. Filed for public inspection January 26, 2001, 9:00 a.m.]

Telecommunications

A-310922F0002. Verizon Pennsylvania Inc. and Core Communications, Inc. Joint Petition of Verizon Pennsylvania Inc. and Core Communications, Inc. for Approval of an Interconnection Agreement Under Section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Core Communications, Inc., by its counsel, filed on November 27, 2000, at the Public Utility Commission, a Joint Petition for approval of an Interconnection Agreement under Sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Core Communications, Inc. Joint Petition are on file with the Pennsylvania Public Utility Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 01-158. Filed for public inspection January 26, 2001, 9:00 a.m.]

STATE BOARD OF EDUCATION

Application of Wonderview Independent School District for Transfer from Southern Columbia Area School District to Bloomsburg Area School District

[Doc. No. ISD-00-1]

Notice of Opportunity for Hearing

On December 4, 2000, the State Board of Education (State Board) received a certified copy of a decree of the Court of Common Pleas of the 26th Judicial District of Pennsylvania—Columbia County Branch—creating the Wonderview Independent School District (Wonderview) for the sole purpose of its transfer from the Southern Columbia Area School District (Southern Columbia) to the Bloomsburg Area School District (Bloomsburg), pursuant to section 242.1 of the Public School Code of 1949 (24 P. S. § 2-242.1).

On January 18, 2001, the State Board adopted a resolution establishing procedures for consideration of the application to transfer Wonderview (consisting of an area of Catawissa Township, Columbia County) from Southern Columbia to Bloomsburg. In accordance with the resolution and the regulations of the State Board (22 Pa. Code § 1.5 (relating to applicability of general rules before the Board)), the application for transfer will be considered by the State Board under the General Rules of Administrative Practice and Procedure (1 Pa. Code Part II). The chairperson of the State Board has appointed a committee to conduct all necessary proceedings under the General Rules and to recommend action by the State Board under section 293.1 of the Public School Code (24 P. S. § 2-29-3.1).

Please be advised that unless a written petition to intervene, notice of intervention or protest, along with a written request for public hearing, is received by the State Board no later than 4 p.m. on February 15, 2001, the State Board may determine the application for transfer without hearing. All filings must be received by the deadline at the State Board offices at 333 Market Street, Harrisburg, PA 17126-0333.

Copies of the court decree and the State Board's resolution relating to this matter are available from the offices of the State Board. The State Board may be reached by telephone at (717) 787-3787.

PETER H. GARLAND,
Executive director

[Pa.B. Doc. No. 01-159. Filed for public inspection January 26, 2001, 9:00 a.m.]