

NOTICES

DEPARTMENT OF BANKING

Action on Applications

The Department of Banking of the Commonwealth of Pennsylvania, under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending October 9, 2001.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
10-5-01	Earthstar Bank Southampton Bucks County	Southampton	Filed
	Purchase of assets/assumption of liabilities of Cornerstone Savings Association, Glenside		
10-9-01	First County Bank Doylestown Bucks County	Doylestown	Filed
	Purchase of assets/assumption of liabilities of one branch office of Third Federal Savings Bank, Newton, located at: 601 Louis Drive Warminster Bucks County		

Branch Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
10-1-01	Minersville Safe Deposit Bank & Trust Company Minersville Schuylkill County	452 S. Lehigh St. Frackville Schuylkill County	Opened
10-9-01	Northwest Savings Bank Warren Warren County	7512 W. Ridge Road Fairview Erie County	Filed

Branch Relocations

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
10-2-01	Patriot Bank Pottstown Montgomery County	<i>To:</i> 2228 State Hill Rd. Wyomissing Berks County <i>From:</i> 1149 Berkshire Blvd. Wyomissing Berks County	Approved

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

ROBERT S. ZIMMERMAN, Jr.,
Secretary

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of November 2001

The Department of Banking of the Commonwealth of Pennsylvania, under the authority contained in section 301 of the Act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), hereby determines that the maximum lawful rate of interest for residential mortgages for the month of November, 2001, is 7 3/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. 96-221). Further preemption was instituted with the signing of Pub. L. 96-399, which overrode State interest rate limitations on an individual who finances the sale or exchange of residential real

property which the individual owns and which the individual occupies or has occupied as the principal residence.

Each month the Department of Banking is required by State law to compute and announce the ceiling rate on residential mortgages in Pennsylvania. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the U. S. Treasury. The latest yield rate on long-term government securities is 5.16 to which was added 2.50 percentage points for a total of 7.66 that by law is rounded off to the nearest quarter at 7 3/4%.

JAMES B. KAUFFMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-1887. Filed for public inspection October 19, 2001, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS

NPDES APPLICATIONS

PART I PERMITS

Under the Federal Clean Water Act and The Clean Streams Law, the following parties have applied for an NPDES permit or to renew their current permit to discharge controlled wastewaters into the waters of this Commonwealth or to conduct other activities required by the NPDES permit. For renewal applications listed in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements. For all new permit applications, renewal application with major changes or applications for permits not waived by EPA, the Department, based upon preliminary reviews, also made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications listed in Section II. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the EPA Region III Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.24(d).

Persons wishing to comment on the proposed permit are invited to submit a statement to the office noted before the application within 30 days from the date of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding this application. The comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held if the responsible office considers the public response significant. Following the comment period, the Department's Water Management Program Manager will make a final determination regarding these applications. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The renewal application, including proposed effluent limitations and special conditions, is available on file. For new permit applications, information submitted with the applications is available on file. The information may be inspected and arrangements made for copying at the office indicated before the application.

Persons with a disability, who require an auxiliary aid service, including TDD users or other accommodations to seek additional information, should contact the Department through the Pennsylvania AT&T Relay service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0056499	William McPhillips 1359 Hendricks Road Pennsburg, PA 18073	Montgomery County Upper Hanover Township	Macoby Creek	Renewal

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA-0032107 Minor Nonmunicipal	DCNR—Bureau of State Parks P. O. Box 8551 Harrisburg, PA 17105	Carbon County Franklin Township	Pohopoco Creek (watershed #2B)	Y

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0044652 Sewage	DCNR—Bureau of State Parks, Mt. Pisgah State Park, R. R. 3 Box 362 Troy, PA 16947	West Burlington Township Bradford County	Mill Creek 4-C	Y
PA0060305 IW	DCNR—Bureau of State Parks, Mt. Pisgah State Park, R. R. 3 Box 362 Troy, PA 16947	West Burlington Township Bradford County	UNT Mill Creek 4-C	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0100382, Industrial Waste. **Erie Coke Corporation**, Foot of East Avenue, P. O. Box 6180, Erie, PA 16512-6180. This proposed facility is located in the City of Erie, **Erie County**.

Description of Proposed Activity: Renewal for discharge of noncontact cooling water, boiler blowdown and excess pump capacity from a foundry coke producer.

The receiving stream, the Lake Erie Outer Harbor, is in the Lake Erie watershed and classified for: warm water fishery, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing/proposed downstream potable water supply (stream and public water supplier) considered is the City of Erie intake, located approximately 4 miles northwest of the discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 2.24 MGD.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		<i>Instantaneous Maximum</i>
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	
Temperature					100°F
pH	Within limits of 6.0 to 9.0 standard units at all times.				

The proposed effluent limits for Outfall 002 based on a design flow of 3.269 MGD.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		<i>Instantaneous Maximum</i>
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	
Total Suspended Solids			30		60
Oil and Grease			15		30
pH	Within limits of 6.0 to 9.0 standard units at all times.				

The EPA Waiver is in effect.

PA0032531, Sewage. **DCNR, Bureau of State Parks, Moraine State Park**, 225 Pleasant Valley Road, Portersville, PA 16051-9650. This proposed facility is located in Muddy Creek Township, **Butler County**.

Description of Proposed Activity: renewal for an existing discharge.

The receiving stream, Muddy Creek, is in watershed 20C and classified for: warm water fishes, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing/proposed downstream potable water supply (stream and public water supplier) considered during the evaluation is the Salvation Army Camp intake on Slippery Rock Creek located at Camp Allegheny, Wayne Township, Butler County, approximately 14.4 miles below point of discharge.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.225 MGD.

<i>Parameter</i>	<i>Average Monthly (lb/day)</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-1 to 10-31)	15		30
(11-1 to 4-30)	25		50
Total Suspended Solids	30		60
NH ₃ -N			
(5-1 to 10-31)	4		8
(11-1 to 4-30)	12		24
Fecal Coliform			
(5-1 to 9-30)		200/100 ml as a geometric average	
(10-1 to 4-30)		5,000/100 ml as a geometric average	
Total Residual Chlorine	0.5		1.6
pH		6.0 to 9.0 standard units at all times	

The EPA Waiver is in effect.

PA0100943, Sewage. **Municipal Authority of Strattanville Borough**, P. O. Box 139, Strattanville, PA 16258. This proposed facility is located in Strattanville Borough, **Clarion County**.

Description of Proposed Activity: renewal for an existing discharge.

The receiving stream, unnamed tributary to Brush Creek, is in watershed 17B and classified for: Cold Water Fishes, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing downstream potable water supply (stream and public water supplier) considered during the evaluation is Parker City on the Allegheny River located at Parker City, approximately 30 miles below point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 0.07 MGD.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	40	60	80
Total Suspended Solids	45	65	90
Fecal Coliform			
(5-1 to 9-30)		200/100 ml as a geometric average	
(10-1 to 4-30)		4,300/100 ml as a geometric average	
Total Residual Chlorine	1.0		1.5
pH		6.0 to 9.0 standard units at all times	

The EPA Waiver is in effect.

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Applications

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

PA0011282, Industrial Waste, **Philadelphia Suburban Water Company**, 762 Lancaster Avenue, Bryn Mawr, PA 19010-3489.

This application is for renewal of an NPDES permit to discharge industrial wastewater generated at the Crum Creek Water Filtration Plant in Springfield Township, **Delaware County**. This is an existing discharge to Crum Creek.

The receiving streams are classified for the following uses: warm water fishery, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 0.8 mgd are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Suspended Solids	30	60	75
Aluminum, Total	1.24	2.48	3.10
Iron, Total	2.0	4.0	5.0
Manganese, Total	1.0	2.0	2.5
Total Residual Chlorine	0.5	1.0	1.2

NOTICES

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Chlorodibromomethane		Monitor/Report	
Chloroform		Monitor/Report	
Dichlorobromomethane		Monitor/Report	
pH (standard units)	Within the limits of 6.0 to 9.0 standard units at all times		

The proposed effluent limits for Outfall 013, based on an average flow of 0.003 mgd are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Residual Chlorine	0.5		1.0
pH (standard units)	Within the limits of 6.0 to 9.0 standard units at all times		

The proposed effluent limits for Outfall 002, based on an average flow of 1.7 mgd are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Suspended Solids	30	60	75
Aluminum, Total	4.0	8.0	10.0
Iron, Total	2.0	4.0	5.0
Manganese, Total	2.0	4.0	5.0
Total Residual Chlorine	0.5	1.0	1.2
Chlorodibromomethane		Monitor/Report	
Chloroform		Monitor/Report	
Dichlorobromomethane		Monitor/Report	
pH (standard units)	Within the limits of 6.0 to 9.0 standard units at all times		

The proposed effluent limits for Outfall 003 and 004, during an emergency discharge are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Suspended Solids		Monitor/Report	
Aluminum, Total		Monitor/Report	
Iron, Total		Monitor/Report	
Manganese, Total		Monitor/Report	
pH (standard units)	Within the limits of 6.0 to 9.0 standard units at all times		

The proposed effluent limits for Outfall 005, based on an average flow of 2.15 mgd are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Suspended Solids	30	60	75
Aluminum, Total	4.0	8.0	10.0
Iron, Total	2.0	4.0	5.0
Manganese, Total	1.0	2.0	2.5
Total Residual Chlorine	0.5		1.0
Chlorodibromomethane		Monitor/Report	
Chloroform		Monitor/Report	
Dichlorobromomethane		Monitor/Report	
pH (standard units)	Within the limits of 6.0 to 9.0 standard units at all times		

The EPA Waiver is in effect.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

PA#0023558, Sewage, **Borough of Ashland**, c/o Ed Wallace, 502 Chestnut Street, Ashland, PA 17921. This proposed facility is located in Ashland Township, **Schuylkill County**.

Description of Proposed Activity: This proposed action is for renewal of a NPDES Permit.

The receiving stream, Mahanoy Creek, is in the State Water Plan watershed #6B and is classified for: warm water fishery. The nearest downstream public water supply intake for Dauphin Consolidated Water Company is located on Susquehanna River is 65 miles below the point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 1.30.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>
CBOD ₅	25.0	40.0	50.0
Total Suspended Solids	30.0	45.0	60.0
Fecal Coliform (5-1 to 9-30) (10-1 to 4-30)	200/100 ml as a geometric mean 2,000/100 ml as a geometric mean		
pH	6.0 to 9.0 standard units at all times.		
Total Residual Chlorine	1.0		2.0

Point sources 002—010 serve as combined sewer reliefs necessitated by stormwater entering the sewer system and exceeding the hydraulic capacity of the sewers and/or the treatment plant. In accordance with the Department's EPA approved CSO strategy, a special permit requirement is included in Part C of this permit.

In addition to the effluent limits, the permit contains the following major special conditions: Sludge disposal to combined sewer overflows.

PA#0060496, Sewage, **C. S. Water and Sewer Associates**, P. O. Box 866, Moscow, PA 18444. This proposed facility is located in Lackawaxen Township, **Pike County**.

Description of Proposed Activity: renewal of an NPDES permit to discharge treated sewage into a wet weather channel to the Delaware River in Lackawaxen Township, Pike County

The receiving stream, Delaware River, is in the State Water Plan watershed #01F and is classified for: warm water fish, migratory fish, aquatic life, water supply and recreation. The nearest downstream water supply for the City of Easton Water Supply is located on the Delaware River 90 miles below the point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 0.10 MGD.

<i>Parameter</i>	<i>Monthly Average (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	50
Total Suspended Solids	30	60
Total Residual Chlorine (1st month through 24th month) (24th month through expiration)	Monitor and Report	
pH	1.2 6.0 to 9.0 standard units at all times.	2.8

PA#0029777, Sewage, **Westgate Water and Sewer Municipal Authority**, 184 Keiserville Road, Tunkhannock, PA 18657. This proposed facility is located in Washington, **Wyoming County**.

Description of Proposed Activity: Request for an NPDES permit to discharge treated domestic wastewater.

The receiving stream, an unnamed tributary to North Branch Susquehanna River, is in the State Water Plan watershed #04G and is classified for: aquatic life, cold water fishery, water supply and recreation. The nearest downstream public water supply intake for Danville Borough Water Authority is located on the Susquehanna River is 50 miles below the point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of .030 MGD.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>
CBOD ₅	25	40	50
Total Suspended Solids	30	45	60
NH ₃ -N (5-1 to 10-31) (11-1 to 4-30)	3 9		6 18
Dissolved Oxygen	A minimum of 6.0 mg/l at all times		
Fecal Coliform (5-1 to 10-31) (11-1 to 4-30)	200/100 ml as a geometric mean 2,000/100 ml as a geometric mean		
pH	6.0 to 9.0 standard units at all times.		
Total Residual Chlorine	0.2		0.4

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

PA #0008010, Industrial Waste 2015, **College Hill Poultry, Inc.**, 220 North Center Street, P. O. Box 10, Fredericksburg, PA 17026-0010. This facility is located in Bethel Township, **Berks County**.

Description of activity: The application is for renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream, Beach Run, is in Watershed 7-D and classified for warm water fishery, water supply and recreation and fish consumption. The nearest downstream public water supply intake for Pa. American Water Company is located on Swatara Creek, approximately 28 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 based on a design flow of 0.15 MGD are:

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
pH (S.U.)			From 6.0 to 9.0 inclusive		
Total Residual Chlorine			0.1		0.33
Dissolved Oxygen			Minimum of 5.0 mg/l at all times		
CBOD ₅	Monitor and Report	Monitor and Report	20	40	50
Total Suspended Solids	Monitor and Report	Monitor and Report	25	50	75
NH ₃ -N					
(5-1 to 10-31)	3.1	6.2	2.5	5.0	6.25
(11-1 to 4-30)	9.3	18.7	7.5	15	18.75
Total Phosphorus	2.5	5.0	2.0	4.0	5.0
Fecal Coliform					
(5-1 to 9-30)			200		
(10-1 to 4-30)			4,500		
Total Nitrogen	Monitor and Report		Monitor and Report		

In addition to the effluent limits, the permit contains the following major special conditions:

- Requirements for Storm Water Outfalls
- Chemical Additive Requirements

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

PA 0022047, Industrial Waste 2865, **Crompton Colors, Inc.**, P. O. Box 341, Reading, PA 19603. This facility is located in Robeson Township, **Berks County**.

Description of activity: The application is for renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream, Schuylkill River, is in Watershed 3-C and classified for warm water fishes, water supply and recreation and fish consumption. The nearest downstream public water supply intake for Pottstown Water Supply is located on Schuylkill River, approximately 14 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 for a design flow of 0.22 MGD are:

Parameter	Average Monthly (mg/l)	Maximum Daily (mg/l)	Instantaneous Maximum (mg/l)
pH (S.U.)			
Total Suspended Solids	Monitor and Report	From 6.0 to 9.0 inclusive Monitor and Report	228
Total Dissolved Solids			
(7-1 to 9-30)	5,000	10,000	12,500
(10-1 to 6-30)	9,000	10,000	12,500
Color (P.C.)	600	875	875
BOD ₅	45	120	120
Temperature	110°F	Monitor and Report	XXX
Osmotic Pressure	Monitor and Report	Monitor and Report	XXX
NH ₃ -N			
(5-1 to 10-30)	16	32	40
(11-1 to 4-30)	20	40	40
Total Copper	Monitor and Report	Monitor and Report	2.50
Total Lead	Monitor and Report	Monitor and Report	0.25
Total Chromium	Monitor and Report	Monitor and Report	3.46
Total Nickel	Monitor and Report	Monitor and Report	1.08
Total Zinc	Monitor and Report	Monitor and Report	1.50
Total Cyanide	Monitor and Report	Monitor and Report	1.50
2-Chlorophenol	Monitor and Report	Monitor and Report	0.12
2,4-Dichlorophenol	Monitor and Report	Monitor and Report	0.14
2,4-Dimethylphenol	Monitor and Report	Monitor and Report	0.05
4,6-Dinitro-o-cresol	Monitor and Report	Monitor and Report	0.35
2,4-Dinitrophenol	Monitor and Report	Monitor and Report	0.15
2-Nitrophenol	Monitor and Report	Monitor and Report	0.09
4-Nitrophenol	Monitor and Report	Monitor and Report	0.16
Phenol	Monitor and Report	Monitor and Report	0.03
Acrylonitrile	Monitor and Report	Monitor and Report	0.30

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Benzene	Monitor and Report	Monitor and Report	0.17
Carbon Tetrachloride	Monitor and Report	Monitor and Report	0.05
Chlorobenzene	Monitor and Report	Monitor and Report	0.04
Chloroethane	Monitor and Report	Monitor and Report	0.34
Chloroform	Monitor and Report	Monitor and Report	0.06
1,1-Dichloroethane	Monitor and Report	Monitor and Report	0.07
1,2-Dichloroethane	Monitor and Report	Monitor and Report	0.26
1,1-Dichloroethylene	Monitor and Report	Monitor and Report	0.03
1,2-Dichloropropane	Monitor and Report	Monitor and Report	0.14
1,3-Dichloropropylene	Monitor and Report	Monitor and Report	0.06
Ethylbenzene	Monitor and Report	Monitor and Report	0.14
Methyl Chloride	Monitor and Report	Monitor and Report	0.24
Methylene Chloride	Monitor and Report	Monitor and Report	0.11
Tetrachloroethylene	Monitor and Report	Monitor and Report	0.07
Toluene	Monitor and Report	Monitor and Report	0.10
1,1,1-Trichloroethane	Monitor and Report	Monitor and Report	0.07
1,1,1,2-Trichloroethane	Monitor and Report	Monitor and Report	0.07
Trichloroethylene	Monitor and Report	Monitor and Report	0.07
Vinyl Chloride	Monitor and Report	Monitor and Report	0.34
Acenaphthene	Monitor and Report	Monitor and Report	0.07
Acenaphthylene	Monitor and Report	Monitor and Report	0.07
Anthracene	Monitor and Report	Monitor and Report	0.07
Benzo (a)anthracene	Monitor and Report	Monitor and Report	0.03
Benzo (a)pyrene	Monitor and Report	Monitor and Report	0.03
3,4-Benzofluoranthene	Monitor and Report	Monitor and Report	0.03
Benzo (k)fluoranthene	Monitor and Report	Monitor and Report	0.03
Bis(2-Ethylhexyl)phthalate	Monitor and Report	Monitor and Report	0.35
Chrysene	Monitor and Report	Monitor and Report	0.03
1,2-Dichlorobenzene	Monitor and Report	Monitor and Report	0.20
1,3-Dichlorobenzene	Monitor and Report	Monitor and Report	0.05
1,4-Dichlorobenzene	Monitor and Report	Monitor and Report	0.04
Diethyl Phthalate	Monitor and Report	Monitor and Report	0.25
Dimethyl Phthalate	Monitor and Report	Monitor and Report	0.06
Di-n-butyl Phthalate	Monitor and Report	Monitor and Report	0.07
2,4-Dinitrotoluene	Monitor and Report	Monitor and Report	0.31
2,6-Dinitrotoluene	Monitor and Report	Monitor and Report	0.31
Fluoranthene	Monitor and Report	Monitor and Report	0.09
Fluorene	Monitor and Report	Monitor and Report	0.07
Hexachlorobenzene	Monitor and Report	Monitor and Report	0.005
Hexachlorobutadiene	Monitor and Report	Monitor and Report	0.06
Hexachloroethane	Monitor and Report	Monitor and Report	0.07
Naphthalene	Monitor and Report	Monitor and Report	0.07
Nitrobenzene	Monitor and Report	Monitor and Report	0.07
Phenanthrene	Monitor and Report	Monitor and Report	0.07
Pyrene	Monitor and Report	Monitor and Report	0.08
1,2,4-Trichlorobenzene	Monitor and Report	Monitor and Report	0.18

The proposed effluent limits for Outfall 002 are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	Monitor and Report	Monitor and Report	Quarterly
Chemical Oxygen Demand	Monitor and Report	Monitor and Report	Quarterly
Total Suspended Solids	Monitor and Report	Monitor and Report	Quarterly
Total Phosphorus	Monitor and Report	Monitor and Report	Quarterly
Total Kjeldahl Nitrogen	Monitor and Report	Monitor and Report	Quarterly
Oil and Grease	XXX	Monitor and Report	Quarterly
pH (S.U.)	XXX	Monitor and Report	Quarterly
Total Copper	Monitor and Report	Monitor and Report	Quarterly
Total Iron	Monitor and Report	Monitor and Report	Quarterly
Total Lead	Monitor and Report	Monitor and Report	Quarterly
Total Zinc	Monitor and Report	Monitor and Report	Quarterly
Color (P.C.)	Monitor and Report	Monitor and Report	Quarterly
Total Cobalt	Monitor and Report	Monitor and Report	Quarterly
P-Cresidine	Monitor and Report	Monitor and Report	Quarterly
3,3 Dimethoxybenzidine Hydrochloride	Monitor and Report	Monitor and Report	Quarterly

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Diethanolamine	Monitor and Report	Monitor and Report	Quarterly
Dimethyl Sulfate	Monitor and Report	Monitor and Report	Quarterly
Ethylene Glycol	Monitor and Report	Monitor and Report	Quarterly
Phenol	Monitor and Report	Monitor and Report	Quarterly
Color (P. L.)	Monitor and Report	Monitor and Report	Quarterly

The proposed effluent limits for Outfall 003 for a design flow of 0.006 MGD are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
pH (S.U.)		From 6.0 to 9.0 inclusive	
Total Suspended Solids	Monitor and Report	Monitor and Report	XXX
Temperature	Monitor and Report	Monitor and Report	XXX

In addition to these effluent limits, this permit contains monitoring and reporting of groundwater from monitoring wells number 1, 2, 4, 5, 7, 13, 16 and well number 3.

Individuals may make an appointment to review the DEP files on this case by calling the File Review Coordinator at (717) 705-4732.

The EPA waiver is not in effect.

Application No. PA 0088854, Jeremiah and James Sensenig Farm, 114 Widdowson Road, Quarryville, PA 17566.

Jeremiah and James Sensenig submitted an application for an individual NPDES permit for an existing concentrated animal feeding operation (CAFO) known as Jeremiah and James Sensenig Farm, Widdowson Road, Little Britain Township, **Lancaster County**. The CAFO is situated in the Little Conowingo Creek watershed, which is classified as High Quality-Cold Water Fishes (HQ-CWF). The CAFO is designed to maintain an animal population of 379 animal equivalent units (AEUs) consisting of 2,100 finishing swine, 60 dairy cows and 34 dairy heifers.

Manure generated at the existing swine barn is collected and stored underneath the confined structure and has a capacity of 674,000 gallons. The liquid dairy manure is stored in a concrete storage structure with a capacity of 184,000 gallons. A release or discharge to waters of this Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations including the Final CAFO Strategy, the Department has made a tentative determination to issue an individual NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the draft permit.

The permit application and proposed draft permit are on file at the Southcentral Regional Office of the Department. Individuals may make an appointment to review the files by calling the File Review Coordinator at (717) 705-4732.

The Environmental Protection Agency permit review waiver provision under 40 CFR 123.24(e) does not apply to this individual NPDES permit.

Persons wishing to comment on the proposed permit are invited to submit written comments to the previous address within 30 days from the date of this public notice.

Comments received within this 30-day period will be considered in formulating the Department's final determination regarding the application. All comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the basis of the comment and the relevant facts upon which it is based. A public meeting/hearing may be held if the Department considers the public response or interest significant.

Following the 30-day comment period, the Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time the determination may be appealed to the Environmental Hearing Board.

Application No. PA 0088862, Jeremiah Sensenig Farm, 2671 Noble Road, Quarryville, PA 17566.

Jeremiah Sensenig submitted an application for an individual NPDES permit for an existing CAFO known as Jeremiah Sensenig Farm, Noble Road, Little Britain Township, **Lancaster County**. The CAFO is situated near West Branch Octoraro Creek, which is classified as High Quality-Cold Water Fishes-Migratory Fishes (HQ-CWF-MF). The CAFO is designed to maintain an animal population of 326 animal equivalent units (AEUs) consisting of 2,000 finishing swine and 75 beef steers.

Manure generated at the existing barn is collected and stored underneath the confined structure and has a capacity of 701,684 gallons. A release or discharge to waters of this Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations including the Final CAFO Strategy, the Department has made a tentative determination to issue an individual NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the draft permit.

The permit application and proposed draft permit are on file at the Southcentral Regional Office of the Department. Individuals may make an appointment to review the files by calling the File Review Coordinator at (717) 705-4732.

The Environmental Protection Agency permit review waiver provision under 40 CFR 123.24(e) does not apply to this individual NPDES permit.

Persons wishing to comment on the proposed permit are invited to submit written comments to the previous address within 30 days from the date of this public notice. Comments received within this 30-day period will be considered in formulating the Department's final determination regarding the application. All comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the basis of the comment and the relevant facts upon which it is based. A public meeting/hearing may be held if the Department considers the public response or interest significant.

Following the 30-day comment period, the Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time the determination may be appealed to the Environmental Hearing Board.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

PA0228435, Sewerage SIC, 4952, **Brady Township**, 1986 Elimsport Road, Montgomery, PA 17752. This proposed facility is located in Brady Township, **Lycoming County**.

Description of Proposed Activity: This proposed action is for issuance of an NPDES permit for a proposed discharge of treated sewage wastewater.

The receiving stream, unnamed tributary of Black Run, is in the State Water Plan watershed 10C and classified for: Warm Water Fishes. The nearest downstream public water supply intake for PA American Water Company is located on West Branch Susquehanna River is 13 miles below the point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 0.012 MGD.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Daily Maximum (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>	<i>Instantaneous Minimum (mg/l)</i>
CBOD ₅	25	40		50	
TSS	30	45		60	
Ammonia-N					
(6-1 to 10-31)	3.8	5.7		7.6	
(11-1 to 5-31)	11	17		23	
Dissolved Oxygen					5.0
Total Cl ₂ Residual	0.44			1.0	
Fecal Coliforms:					
(5-1 to 9-30)	200 col/100 ml as a geometric mean				
(10-1 to 4-30)	2,000 col/100 ml as a geometric mean				
pH	6.0 to 9.0 at all times				

PA0228397, CAFO 0241, **Penn State University**, 201A Ag Administration Building, University Park, PA 16802

This existing facility is located in Benner Township, College Township, Ferguson Township, Patton Township and State College Borough in **Centre County**.

Description of Existing Activity: Concentrated animal feeding operation (CAFO) for 1,642.5 animal equivalent units of bovine, sheep, poultry, pigs and horses.

The receiving stream, named and unnamed tributaries of Spring Creek, is in the State Water Plan watershed 9C (Bald Eagle Creek) and classified for High Quality Cold Water Fishes (HQ-CWF)

The proposed effluent limits for the operation/activity include: except for the chronic or catastrophic rainfall events defined as over the 25 year/24 hour rain storms, the CAFO general permit is a nondischarge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with Pennsylvania Nutrient Management Act and The Clean Stream Law constitutes compliance with the State narrative water quality standards.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; (412) 442-4000.

PA0002917, Industrial Waste, SIC, 4911, **Allegheny Energy Supply Company, LLC**, 4350 Northern Pike, Monroeville, PA 15146.

This application is for renewal of an NPDES permit to discharge treated process water, sewage, stormwater, leachate and untreated cooling water stormwater from Armstrong Power Station in Washington Township, **Armstrong County**.

The following effluent limitations are proposed for discharge to the receiving waters, Allegheny River and its tributaries, classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply is Kittanning Suburban Joint Water Authority, located at Kittanning, 6.7 miles below the discharge point.

Internal Monitoring Point 101: existing discharge, design flow of 0.0476 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	Monitor and Report				
Suspended Solids			30	100	
Oil and Grease			15	20	
pH (S.U.)	not less than 6.0 nor greater than 10.5				

Outfall 001: existing discharge to Allegheny River, 166.74 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	Monitor and Report				
Temperature (°F) (1-1 to 12-31)	0.2			110	
Total Residual Chlorine					
pH (S.U.)	not less than 6.0 nor greater than 9.0				

Outfall 003: existing discharge to the Allegheny River, 0.0038 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	0.038				
CBOD ₅			25		50
Suspended Solids			30		60
Total Residual Chlorine			1.4		3.3
Fecal Coliform (5-1 to 9-30)			200/100 ml as a geometric mean		
(10-1 to 4-30)			2000/100 ml as a geometric mean		
pH	not less than 6.0 nor greater than 9.0				

Outfall 006: Plant area stormwater runoff and emergency overflow (North Detention Lagoon, IMP 106) discharge to the Allegheny River.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
	The discharge from this outfall is restricted by the requirements in item nos. 10 and 13 in part c of the permit.				

Outfall 007: existing discharge to Allegheny River, 3.107 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow	Monitor and Report This discharge shall consist of intake screen backwash water only.				

Outfall 008: emergency overflow (hydrobin) discharge to Allegheny River.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	Monitor and Report				
Suspended Solids			30		100
Oil and Grease			15		20
pH (S.U.)	not less than 6.0 nor greater than 9.0				

Outfall 009: existing discharge to Allegheny River, 2.44 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	Monitor and Report				
Suspended Solids			30	100	
Oil and Grease			15	20	
pH (S.U.)	This outfall may also receive metal cleaning wastewater from IMP 109 upon written authorization from the Department. not less than 6.0 nor greater than 9.0				

Internal Monitoring Point 109: Impoundment tank (metal cleaning wastewater) in the industrial wastewater treatment plant.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
	There shall be no discharge of metal cleaning wastewater without prior written authorization from the Department.				

Outfall 010: Plant area stormwater runoff and emergency overflow (South Detention Basin, IMP 110) discharge to the Allegheny River.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
	The discharge from this outfall is restricted by the requirements in Item No. 13 in Part C of the permit.				

Outfalls 004, 011, 012 and 014: Stormwater discharge to Allegheny River.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
	The discharge from these outfalls shall consist of uncontaminated stormwater runoff only.				

Outfall 013: Proposed discharge to Allegheny River, 0.45 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (mgd)	Monitor and Report				
Suspended Solids			30	100	
Iron			3.5	7.0	
pH	not less than 6.0 nor greater than 9.0				

Other Conditions: Outfalls 002 and 005 have been eliminated.

The EPA waiver is not in effect.

PA0021768, Sewage, **Borough of Somerset**, 340 West Union Street, P. O. Box 71, Somerset, PA 15501.

This application is for renewal of an NPDES permit to discharge treated sewage from the Main Sewage Treatment Plant in Somerset Township, **Somerset County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as East Branch Coxes Creek, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Ohiopyle Water Works.

Outfall 001: existing discharge, design flow of 2.0 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅	25	38		50
Suspended Solids	30	45		60

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
Ammonia Nitrogen (5-1 to 10-31)	2.0	3.0		4.0
(11-1 to 4-30)	5.0	7.5		10.0
Iron	2.2		4.4	5.5
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	.38			1.23
Dissolved Oxygen	not less than 5.0 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is not in effect.

PA0021768, Sewage, **Borough of Somerset**, 340 West Union Street, P. O. Box 71, Somerset, PA 15501.

This application is for renewal of an NPDES permit to discharge treated sewage from the Main Sewage Treatment Plant in Somerset Township, **Somerset County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as East Branch Coxes Creek, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Ohiopyle Water Works.

Outfall 001: existing discharge, design flow of 2.0 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25	38		50
Suspended Solids	30	45		60
Ammonia Nitrogen (5-1 to 10-31)	2.0	3.0		4.0
(11-1 to 4-30)	5.0	7.5		10.0
Iron	2.2		4.4	5.5
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	.38			1.23
Dissolved Oxygen	not less than 5.0 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is not in effect.

PA0205524, Sewage, **Amy C. Smeltzer**, 297 Ford City Road, Freeport, PA 16229.

This application is for Renewal of an NPDES permit to discharge treated sewage from Smeltzer Single Residence STP in South Buffalo Township, **Armstrong County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as unnamed tributary of Hill Run, which are classified as a warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Buffalo Township Municipal Authority, Freeport Plant, on the Allegheny River.

Outfall 001: existing discharge, design flow of 0.0004 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25			50
Suspended Solids	30			60
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	Monitor and Report			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0218928, Sewage, **Cadogan Township**, P. O. Box 309, Cadogan, PA 16212.

This application is for issuance of an NPDES permit to discharge treated sewage from Cadogan Township Sewage Treatment Plant in Cadogan Township, **Armstrong County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Glade Run, which are classified as a cold water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Buffalo Township Municipal Authority located on the Allegheny River.

Outfall 001: new discharge, design flow of 0.075 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25			50
Suspended Solids	30			60
Ammonia Nitrogen (5-1 to 10-31)	20			40
Fecal Coliform (5-1 to 9-30) (10-1 to 4-30)	200/100 ml as a geometric mean 10,000/100 ml as a geometric mean			
Dissolved Oxygen	not less than 3 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0238686, Sewage. **Brandywine Village**, P. O. Box 449, Mars, PA 16046. This proposed facility is located in Connoquenessing Township, **Butler County**.

Description of Proposed Activity: A Part I NPDES Permit for a new discharge.

The receiving stream, unnamed tributary to Little Connoquenessing Creek, is in watershed 20-C and classified for: cold water fishes, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing/proposed downstream potable water supply (stream and Public Water Supplier) considered during the evaluation is the Harmony Borough intake on Little Connoquenessing Creek located at approximately 10 miles below point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 0.0239.

Parameter	Average Monthly (mg/l)	Average Weekly (mg/l)	Instantaneous Maximum (mg/l)
CBOD ₅	25		50
Total Suspended Solids	30		60
NH ₃ -N (5-1 to 10-31) (11-1 to 4-30)	3 9		6 18
Fecal Coliform (5-1 to 9-30) (10-1 to 4-30)	200/100 ml as a geometric average 4,200/100 ml as a geometric average		
Phosphorus as P (4-1 to 10-31)	2		4
Total Residual Chlorine	0.5		1.2
Dissolved Oxygen	minimum of 4 mg/l at all times		
pH	6.0 to 9.0 standard units at all times		

The EPA Waiver is in effect.

PA0238651, Industrial Waste. **Unimold—A G Industries**, 671 Colbert Avenue, Oil City, PA 16301. This proposed facility is located in Oil City, **Venango County**.

Description of Proposed activity is the discharge of wastewater from a reverse osmosis unit and stormwater. It is in watershed 16E and classified for: WWF, aquatic life, water supply and recreation. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing/proposed downstream potable water supply considered during the evaluation is the Emlenton Water Company on the Allegheny River located at Emlenton, approximately 36.5 miles below point of discharge.

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000857 MGD.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (MGD)	XX				
C-Biochemical Oxygen Demand (5-day)				XX	
Chemical Oxygen Demand				XX	
Oil and Grease				XX	
SARA Title III Section 313				XX	
Water Priority Chemicals*				XX	
Total Suspended Solids				XX	
Total Phosphorous				XX	
Total Kjeldahl Nitrogen				XX	
Iron (Dissolved)				XX	
Nickel				XX	
Copper				XX	
pH	Within limits of 6.0 to 9.0 standard units at all times.				

The proposed effluent limits for Outfall 004 are based on a design flow of n/a MGD.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow (MGD)	XX				
C-Biochemical Oxygen Demand (5-day)				XX	
Chemical Oxygen Demand				XX	
Oil and Grease				XX	
SARA Title III Section 313				XX	
Water Priority Chemicals*				XX	
Total Suspended Solids				XX	
Total Phosphorous				XX	
Total Kjeldahl Nitrogen				XX	
Iron (Dissolved)				XX	
Nickel				XX	
Copper				XX	
pH	Within limits of 6.0 to 9.0 standard units at all times.				

* Any section 313 water priority chemical discharged in stormwater outfalls for which the permittee is subject to reporting requirements under SARA Title III, Section 313 XX—Monitor and report.

In addition to the effluent limits, the permit contains the following major special conditions stormwater sampling conditions.

The EPA Waiver is in effect.

WATER QUALITY MANAGEMENT PERMITS CONTROLLED INDUSTRIAL WASTE AND SEWAGE WASTEWATER

APPLICATIONS UNDER THE CLEAN STREAMS LAW

PART II PERMITS

The following permit applications or requests for plan approval have been received by the Department of Environmental Protection (Department).

Persons wishing to comment on any of the applications are invited to submit a statement to the office noted before the application within 15 days from the date of this public notice. Comments received within this 15-day comment period will be considered in making the final decision regarding the application. The

comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department reserves the right to hold a public hearing if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation of the area. If no hearing is held, the Department's Water Management Program Manager will make a final determination regarding the applications after a complete review. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

A copy of the permit application or proposed plan is on file in the office indicated and is open to public inspection. Appointments to review the application may be made by contacting Records Management at the indicated telephone number.

I. Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

WQM Permit No. 4601414, Sewerage, **Limerick Township Municipal Authority**, 529 King Road, P. O. Box 29, Royersford, PA 19468. This proposed facility is located in Limerick Township, **Montgomery County**.

Description of Proposed Action/Activity: Construction to upgrade existing pump station.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 1401405, Sewerage SIC 4952, **Spring Benner Walker Joint Authority**, 170 Irish Hollow Road, Bellefonte, PA 16823. This proposed facility is located in Spring Township, **Centre County**.

Description of Proposed Action/Activity: Sewer line extension to Burnham Farm Estates Subdivision application received on February 22, 2001.

WQM Permit No. 4101408, Sewerage SIC 4952, **Brady Township**, 1986 Elimsport Road, Montgomery, PA 17752. This proposed facility is located in Brady Township, **Lycoming County**.

Description of Proposed Action/Activity: Construction and operation of a sewage treatment plant and collection system application received on September 5, 2001.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0287456-A1, Sewerage, **Municipality of Penn Hills**, 12245 Frankstown Road, Penn Hills, PA 15235. Application for the construction and replacement of sanitary sewers to serve the Universal and Stotler Road area located in Penn Hills Township, **Allegheny County**.

Application No. 5601408, Sewerage, **Gabrielle Michalek**, 529 Pacific Avenue, Pittsburgh, PA 15221. Application for the construction and operation of a single residence sewage treatment plant to serve the Michalek Property located in the Upper Turkeyfoot Township, **Somerset County**.

NPDES Stormwater Individual Permit

The following parties have applied for an NPDES permit to discharge stormwater associated with a construction activity into waters of this Commonwealth. Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (Department) proposes to issue a permit to discharge, subject to certain limitations set forth in the permit conditions.

These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

Where indicated, the EPA Region III Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.24(d).

Persons wishing to comment on the proposed permit are invited to submit a statement to the appropriate Department Regional Office noted before the application within 30 days from the date of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department Regional Office during the 30-day public comment period.

Following the 30-day comment period, the appropriate Regional Office Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the office identified in this notice.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Regional Office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

NPDES Permit PAS10 G489, Stormwater, **Chesterfield Development Corporation, c/o Brandolini Company**, 1301 Lancaster Avenue, Berwyn, PA 19312, has applied to discharge stormwater associated with a construction activity located in Westtown Township, **Chester County** to tributary to Hunters Run/Ridley Creek (HQ-TSF) and tributary of East Branch Chester Creek (TSF).

NPDES Permit PAS10 G490, Stormwater, **Charles Burgy**, 313 South Warren Avenue, Malvern, PA 19355-0315, has applied to discharge stormwater associated with a construction activity located in Malvern Borough, **Chester County** to UNT to Crum Creek (HQ-WWF).

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, (610) 391-9583.

<i>NPDES No.</i>	<i>Applicant Name & Address</i>	<i>County & Municipality</i>	<i>Receiving Water/Use</i>
PAS10Q230	Allentown Arena Corp. 219 N. 9th St. Allentown, PA 18102	Lehigh County City of Allentown	Little Lehigh HQ-CWF

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit PAS10W084, Stormwater. **PA American Water Company**, P. O. Box 1290, 300 Galley Road, McMurray, PA 15317 has applied to discharge stormwater associated with a construction activity located in Buffalo Township and South Franklin Township, **Washington County** to Buffalo Creek (HQ-WWF).

Washington County Conservation District: 100 West Beau Street, Suite 602, Washington, PA 15301-4402, (724) 228-6774.

<i>NPDES No.</i>	<i>Applicant Name & Address</i>	<i>County & Municipality</i>	<i>Receiving Water/Use</i>
PAS10W084	PA American Water Company P. O. Box 1290 300 Galley Road McMurray, PA 15317	Washington County Buffalo Township South Franklin Township	Buffalo Creek/HQ-WWF

PUBLIC WATER SUPPLY (PWS) PERMIT

Under the Pennsylvania Safe Drinking Water Act, the following parties have applied for a PWS permit to construct or substantially modify a public water system.

Persons wishing to comment on the permit application are invited to submit a statement to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding this application. Comment responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and any related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

Permit No. 4601510 , Public Water Supply.	
Applicant	Philadelphia Suburban Water Company
Township	Perkiomen
Responsible Official	Morris Coulter 762 W. Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	Public Water Supply System
Consulting Engineer	CET Engineering Services 1240 N. Mountain Road Harrisburg, PA 17112
Application Received Date	October 2, 2001
Description of Action	Construction of a new public water supply well, clearwell, chemical feed including disinfection and pumping facilities.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0601516 , Public Water Supply.	
Applicant	Mountain Village L P
Municipality	Longswamp Township
County	Berks
Responsible Official	Linda Beiler, Vice President 2620 Egypt Road Norristown, PA 19403
Type of Facility	Public Water Supply
Consulting Engineer	Todd M. Duerr, P.E. American Water Services 453 Boot Road Downingtown, PA 19335
Application Received Date	September 24, 2001
Description of Action	Construction of 125,000 gallon finished water storage tank, pump station, new well and expand by 108 units.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 1401504, Public Water Supply.
 Applicant **College Township Water Authority**
 Township College Township, **Centre County**
 Responsible Official David R. Derr, Chairperson
 College Township Water Authority
 1481 East College Avenue
 State College, PA 16801
 Type of Facility Public Water Supply
 Consulting Engineer Entech Engineering, Inc.
 4 South Fourth Street
 P. O. Box 32
 Reading, PA 19603
 Application Received Date September 28, 2001
 Description of Action Construction permit application for Matilda Avenue Pump Station and Strubel Road Storage Tank.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 5601503, Public Water Supply.
 Applicant **Somerset Township Municipal Authority**
 Township or Borough Somerset Township
 Responsible Official Carmel D'Arrigo
 Somerset Township Municipal Authority
 2209 North Center Avenue
 Somerset, PA 15501
 Type of Facility Wells
 Consulting Engineer Crouse & Company
 332 South Lynn Avenue
 Somerset, PA 15501
 Application Received Date August 30, 2001
 Description of Action New deep well and distribution system

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 1601505, Public Water Supply.
 Applicant **Pa-American Water Company**
 800 West Hershey Park Drive
 P. O. Box 888
 Hershey, PA 17033.
 Township or Borough Clarion Township, **Clarion County**
 Responsible Official Dave Swanson, Operations Superintendent
 1073 E. Main Street
 Clarion, PA 16214.
 Type of Facility PWS
 Consulting Engineer Jerry Hankey, P.E., Engineering Manager
 PA-American Water Company
 1909 Oakland Avenue
 Indiana, PA 15701

Application Received Date September 26, 2001
 Description of Action Installation of an ammonia feed system at the Clarion Plant.

MINOR AMENDMENT

Applications Received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

Application No. 5906, Minor Amendment
 Applicant **College Township Water Authority**
 Township College Township, **Centre County**
 Responsible Official David R. Derr, Chairperson
 College Township Water Authority
 1481 East College Avenue
 State College, PA 16801
 Type of Facility Public Water Supply
 Consulting Engineer Entech Engineering, Inc.
 4 South Fourth Street
 P. O. Box 32
 Reading, PA 19603
 Application Received Date September 28, 2001
 Description of Action Request for cancellation of permit for Wells #1 and #2 along with a spring as sources of supply

Application No. 6418, Minor Amendment
 Applicant **College Township Water Authority**
 Township College Township, **Centre County**
 Responsible Official David R. Derr, Chairperson
 College Township Water Authority
 1481 East College Avenue
 State College, PA 16801
 Type of Facility Public Water Supply
 Consulting Engineer Entech Engineering, Inc.
 4 South Fourth Street
 P. O. Box 32
 Reading, PA 19603
 Application Received Date September 28, 2001
 Description of Action Request for cancellation of permit for Well #3 as a source of supply

Application No. A-1028, Minor Amendment
 Applicant **College Township Water Authority**
 Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for Hamill Bathgate Spring as a source of supply

Application No. 8696W, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for John Bathgate Spring as a source of supply

Application No. 1473501, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for Well #4 (Jonas Well) as a source of supply and hypochlorination facilities for Well #4

Application No. 1488501, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for Well #5 as a source of supply and expansion of chlorine detention at Lemont Pump Station

Application No. 1490503, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for aspirator to remove PCE from Bathgate Springs

Application No. Minor Amendment, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for Giardia control disinfection of Wells #4 and #5.

Application No. Minor Amendment, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for increased flows from the Lemont Pump Station

Application No. Minor Amendment, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for gas chlorination at the Lemont Pump Station

Application No. Minor Amendment, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for flow meters, turbidimeters and chart recorders at the Lemont Pump Station on Wells #4 and #5

Application No. 1495507, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of filter plant permit to treat Wells #4 and #5

Application No. 1497501, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for cancellation of permit for calcium sequestration at the Puddingtown Pump Station.

Application No. 5906-T1, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for transfer of permit for original distribution system and Nittany Mountain Reservoir.

Application No. 261-W-008-T1, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for transfer of permit for Dale Street Reservoir

Application No. 1488501-T1, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for transfer of permit for booster pumps at the Lemont Pump Station

Application No. Minor Amendment-T1, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for transfer of permit for lining and covering of the Dale Street Reservoir.

Application No. Minor Amendment-T1, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for transfer of permit for various distribution and transmission mains constructed using PENNVEST moneys.

Application No. Minor Amendment-T1, Minor Amendment

Applicant **College Township Water Authority**

Township College Township, **Centre County**

Responsible Official David R. Derr, Chairperson
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Application Received Date September 28, 2001

Description of Action Request for transfer of permit for a two-inch distribution line along Rainlo Street constructed using PENNVEST moneys.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Application No. 2592503-MA4, Minor Amendment.

Applicant **Fairview Township Water Authority**
P. O. Box U, 7471 McCray Road
Fairview, PA 16415.

Township or Borough	Fairview Township, Erie County
Responsible Official	John R. Agnello, Manager
Type of Facility	PWS
Consulting Engineer	Fairview Township Water Authority
Application Received Date	October 4, 2001
Description of Action	Waterline extension to West Lake Road

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard or who intend to remediate a site as a special industrial area, must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of the cleanup standards or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the sites identified, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment period the municipality may request that the person

identified, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved and comments, should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the Environmental Cleanup Program Manager in the Department Regional Office after which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Penn Fuel Gas Lewistown MGP (formerly), Lewistown Borough, **Mifflin County**. PPL Services Corporation, Two North Ninth Street, GENTW8, Allentown, PA 18101-1179 has submitted a Notice of Intent to Remediate site soils and groundwater contaminated with heavy metals, BTEX, PAHs, phenol compounds and cyanide. The applicant proposes to remediate the site to meet a combination of the requirements for the Statewide Health and Site Specific standards. A summary of the Notice of Intent to Remediate was reported to have been published in the *Lewistown Sentinel* on October 3, 2001.

DETERMINATION FOR APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Applications for Determination of Applicability received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

General Permit Application No. WMGR038SW007. Recovery Technologies Group of Pennsylvania, Inc., 700 Boulevard East, Guttenberg, NJ 07093. Braddock Tire Processing Facility, 8th and Washington Streets, Braddock, PA 15104. An application for a General Permit determination of applicability in Braddock Borough, **Allegheny County** was received in the Regional Office on October 2, 2001.

Comments concerning the application should be directed to David Eberle, Facilities Supervisor, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Persons interested in obtaining more information about the general permit application may contact the DEP Southwest Regional Office at (412) 442-4000. TDD users may contact DEP through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to and approval or denial of the application.

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Applications Received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

Permit Application No. 400246. Delaware County Regional Water Quality Control Authority (DELCO), 100 East Fifth Street, P. O. Box 999, Chester, PA 19016-0999. This application was received for a radiation protection action plan. Facility located in the City of Chester, **Delaware County**. This application was received in the Southeast Regional Office on September 27, 2001.

Permit Application No. 101541. Delaware Valley Recycling, Inc., 3107 S. 61st Street, Philadelphia, PA 19153. This application was received for a radiation protection action plan. Facility located in The City of Philadelphia. This application was received in the Southeast Regional Office on September 28, 2001.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit Application No. 400561. York County Solid Waste & Refuse Authority, 2700 Blackbridge Road, York, PA 17402-7901, Manchester Township, **York County**. The application is for permit modification for the Radiation Monitoring Action Plan for the York County Resource Recovery Center. The application was determined to be administratively complete by Southcentral Regional Office on September 28, 2001.

Permit Application No. 101584. Edward Armstrong & Sons, Inc., 205 Greenfield Road, Lancaster, PA 17601, East Lampeter Township, **Lancaster County**. The application is for permit renewal and the Radiation Monitoring Action Plan for the Processing Facility. The application was determined to be administratively complete by Southcentral Regional Office on September 28, 2001.

Permit Application No. 101544. Greater Lebanon Refuse Authority, 1610 Russell Road, Lebanon, PA 17045-1437, North Lebanon and North Annville Townships, **Lebanon County**. The application is for permit modification and for the Radiation Monitoring Action Plan for the Great Lebanon Refuse Authority Municipal Waste Landfill. The application was determined to be administratively complete by Southcentral Regional Office on September 28, 2001.

Permit Application No. 100758. The Harrisburg Authority, One Keystone Plaza, Suite 104, Harrisburg, PA 17101, City of Harrisburg, **Dauphin County**. The application is for the Radiation Protection Action Plan for the Harrisburg Materials, Energy, Recycling and Recovery Facility. The application was determined to be administratively complete by the Southcentral Regional Office on September 28, 2001.

Permit Application No. 400592. Lancaster County Solid Waste Management Authority, 1299 Harrisburg Pike, Lancaster, PA 17604-4425, Conoy Township, **Lancaster County**. The application is for the Radiation Protection Action Plan for the Resource Recovery Facility.

The application was determined to be administratively complete by Southcentral Regional Office on September 28, 2001.

Permit Application No. 101389. Lancaster County Solid Waste Management Authority, 1299 Harrisburg Pike, Lancaster, PA 17604-4425, Manor Township, **Lancaster County**. The application is for the Radiation Protection Action Plan for the Frey Farm Landfill. The application was determined to be administratively complete by the Southcentral Regional Office on September 28, 2001.

Permit Application No. 100009. Lancaster County Solid Waste Management Authority, 1299 Harrisburg Pike, Lancaster, PA 17604-4425, Manheim Township, **Lancaster County**. The application is for the Radiation Protection Action Plan for the Jack D. Lausch Sr. Transfer Station. The application was determined to be administratively complete by the Southcentral Regional Office on September 28, 2001.

Comments concerning the application should be directed to Keith Kerns, Program Manager, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Persons interested in obtaining more information about the general permit application may contact the Keith Kerns, (717) 705-4704. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to and approval or denial of the application.

AIR QUALITY

NOTICE OF PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department of Environmental Protection (DEP) has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

Notice is hereby given that DEP has received applications for plan approvals and/or operating permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the Regional Office identified in this notice. Persons interested in reviewing the application files should contact the appropriate Regional Office to schedule an appointment.

Persons wishing to receive a copy of the proposed Plan Approval or Operating Permit must indicate their interest to the DEP Regional Office within 30 days of the date of this notice and must file protests or comments on a Proposed Plan Approval or Operating Permit within 30 days of the DEP providing a copy of the proposed document to that person or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Any comments or protests filed with DEP Regional Offices must include a concise statement of the objections to the issuance of the plan approval or operating permit and relevant facts, which serve as the basis for

the objections. If DEP schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office identified. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121 through 143, the Federal Clean Air Act and regulations adopted under the Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

36-05084A: Ephrata Community Hospital (169 Martin Avenue, P. O. Box 1002, Ephrata, PA 17522-1002) for installation of a wet scrubber to control emissions from a medical waste incinerator in Ephrata Borough, **Lancaster County**. The source is subject to 40 CFR 60, Subpart Ce—Emission Guidelines and Compliance Times for Hospital/Medical Infectious Waste Incinerators.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; Contact: David Aldenderfer, Program Manager, (570) 327-3637.

08-316-012D: CraftMaster Acquisition Co., Inc. (P. O. Box 311, Towanda, PA 18848) for modification of a hardboard production line (Line I) in Wysox Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: William Charlton, New Source Review Chief, (412) 442-4174.

63-00629A: Better Materials Corp. (P. O. Box 187, Berkeley Springs, WV 25411) for operation of asphalt plant to use recycled oil #4 or #6 instead of #2 or natural gas at Dunningsville Plant in Somerset Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Devendra Verma, New Source Review Chief, (814) 332-6940.

10-087: Du-Co Ceramics Co. (155 South Rebecca Street, P. O. Box 568, Saxonburg, PA 16056) for construction of a new tunnel kiln in Saxonburg, **Butler County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Thomas McGinley, New Source Review Chief, (610) 832-6242.

15-0109A: Cypress Energy, L.P. (Two Houston Center, 909 Fannin, Suite 2222, Houston, TX 77010) for transfer and use of nitrogen oxides (NOx) emission reduction credits (ERCs). Cypress Energy intends to use 439 tons per year of NOx ERCs as emission offsets for the proposed combined-cycle power plant in East Pikeland Township, **Chester County**.

The Department intends to grant approval, under 25 Pa. Code § 127.208(2) and (5), for transfer and use of 439 tpy of NOx ERCs generated from shutdown coke oven batteries at Bethlehem Steel Corporation's Sparrows Point facility in Baltimore, MD. Upon transfer of the NOx ERCs to Pennsylvania's ERC Registry, the credits will expire for use as emission offsets if they are not included in 15-0109A by December 6, 2001. Plan Approval 15-0109A would not authorize construction, modification, reactivation or installation of the proposed combined-cycle power plant in East Pikeland Township, Chester County.

15-0014D: Saint-Gobain Performance Plastics Corp. (57 Moreland Road, Frazer, PA 19355) for modification of its medical device manufacturing process in East Whiteland Township, **Chester County**. This facility is a Title V facility. This modification will result in volatile organic compound emissions increase of 7 tons per year. The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

23-0045: Sunoco, Inc. (R&M) (1801 Market Street, Philadelphia, PA 19103) for installation of an enclosed vapor combustion system, located at Sunoco's Twin Oaks facility at 4041 Market Street in Upper Chichester Township, **Delaware County**. The Twin Oaks facility is a major (Title V) facility. The enclosed vapor combustion system is replacing a control device that currently is operating at the Twin Oaks facility. The installation of the enclosed vapor combustion system will result in emissions of 70.1 tons per year of volatile organic compounds, 8 tons per year of nitrogen oxides and 20 tons per year of carbon monoxide. The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

09-0124B: S.W.E.C., LLC (5000 Dominion Boulevard, Glen Allen, VA 23060) To expand their plant in the USX Industrial Park in Falls Township, **Bucks County**. This plan approval will authorize the applicant to construct and double the size of its combined-cycle electric power generation plant to 1190 mw. The plant will include two additional combined-cycle combustion turbines, two respective heat recovery steam generators and a single steam turbine. The emissions from the plant will be controlled by selective catalytic reduction and catalytic oxidizer. The sources and air pollution control devices are described in the applicant's application of January 4, 2001 AND subsequent submissions.

Based on the information provided by the applicant and DEP's own analysis, the operation of the completed facility will emit 488.7 tons per year of nitrogen oxides (NOx), 88.4 tons per year of volatile organic compounds (VOC), 360.5 tons per year of carbon monoxide (CO), 386.7 tons per year of particulate matter (PM/PM-10) and 96.3 tons per year of sulfur oxides (SO₂). These emissions will consume the following the Prevention of Significant Deterioration air quality increments available in the area of the maximum impact of the facility:

<i>Pollutant</i>	<i>Averaging Time</i>	<i>Maximum Modeled Impact μg/m³</i>
CO	1-hour	65.15
CO	8-hour	35.32
NO ₂	Annual	0.83
PM-10	24-hour	4.34
PM-10	Annual	0.50
SO ₂	3-hour	2.66
SO ₂	24-hour	0.81
SO ₂	Annual	0.09

In order to assure compliance with the applicable standards, DEP will place the following conditions on the plan approval:

General Requirements

A. This Plan Approval is issued to the owner and operator for the construction of a major modification to its combined cycle electric generating plant with a nominal electric output of 1,190 megawatts. After completion of the major modification the plant will include the following sources and associated air pollution control devices:

- i. Four GE PG7241-FA combined cycle combustion turbines, each equipped with a heat recovery steam generator with duct burners and two single steam turbines. The emissions from each turbine and associated duct burner shall be controlled by dry low NOx combustion, a selective catalytic reduction system and an oxidation catalyst system.
- ii. Two cooling towers equipped with mist eliminators.
- iii. Two auxiliary boilers, each rated at 45 million Btu heat input per hour.
- iv. Two emergency diesel generators, each rated at 750 kW.
- v. One diesel fired emergency pump rated at 140 kW output.

B. This Plan Approval authorizes temporary operation of the additional sources covered by this Plan Approval, provided the following conditions are met:

- i. DEP must receive written notice from the owner/operator of the completion of construction and the operator's intent to commence operation at least 5 working days, prior to the completion of construction. The notice should state when construction will be completed and when operator expects to commence operation.
- ii. Operation is authorized only to facilitate the start-up and shake-down of sources and air cleaning devices, to permit operations pending the issuance of an Operating Permit or to permit the evaluation of the sources for compliance with all applicable regulations and requirements.
- iii. This condition authorizes temporary operation of the sources for a period of 180 days from the date of commencement of operation, provided DEP receives notice from the owner/operator under subpart i.
- iv. The owner/operator may request an extension if compliance with all applicable regulations and Plan Approval requirements has not been established. The extension request shall be submitted, in writing, at least 15 days prior to the end of this period of temporary operation and shall provide a description of the compliance status of the source, a detailed schedule for establishing compliance and the reasons compliance has not been established.

v. The notice submitted by the owner/operator under subpart i, prior to the expiration of this Plan Approval, shall modify the Plan Approval expiration date. The new Plan Approval expiration date shall be 180 days from the date of commencement of operation.

vi. The emission reduction credit (ERC) use and transfer are approved by the Department for this major modification.

D. This approval to construct shall become invalid if:

- i. Construction, as defined in 40 CFR 52.21(b)(8), has not commenced within 18 months from the issue date of this Plan Approval; or
- ii. Construction is discontinued for a period of 18 months or more; or
- iii. Construction is not complete within a reasonable time as defined in the Plan Approval Application.

E. If construction has commenced, but cannot be completed before the expiration of Plan Approval No. PA-09-0124B, an extension of the Plan Approval must be obtained to continue construction. To allow adequate time for DEP action, a request for the extension must be postmarked at least 30 days prior to the expiration date. DEP will not issue an extension after the Plan Approval expires. Requests for extension shall comply with 25 Pa. Code § 127.13. The request for an extension shall include the following:

- i. A justification for the extension and
- ii. A schedule for the completion of the construction.

New Source Review (NSR) and ERC Requirements:

A. The owner and operator shall comply with all the requirements of 25 Pa. Code § 127.208 prior to the initial startup of any of the sources specified in the previous condition.

B. The owner and operator provided ERC at a 1.3:1.0 ratio to offset the nitrogen oxides (NOx) emissions of 488.7 tons per year and volatile organic compounds (VOC) emissions of 88.4 tons per year. The required ERC of 635.3 tons of NOx and 114.9 tons of VOC have been provided per Plan Approval No. PA-09-0124C.

New Source Performance Standards Requirements:

The combustion turbines are subject to Subpart GG, the duct burners are subject to Subpart Da and the auxiliary boilers are subject to Subpart Dc of the Standards of Performance for New Stationary Sources and shall comply with all applicable requirements of the subparts. 40 CFR 60.4 requires submission of copies of all requests, reports, applications, submittals and other communications to both the EPA and DEP. The EPA copies shall be forwarded to Director, Air Protection Division, United States EPA, Region III, 1650 Arch Street, Philadelphia, PA 19103.

Any variations from the compliance monitoring, testing and reporting methods specified in the New Source Performance Standards shall be approved in advance by the EPA.

Acid Rain Requirements:

A. Upon start-up, the facility is subject to the applicable requirements contained in 40 CFR Parts 72–78. In addition, the facility is subject to the applicable requirements contained in 25 Pa. Code § 127.531, regarding special conditions related to acid rain.

B. The owners and operators of each affected source and each affected unit at the source shall:

i. Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the permitting authority.

ii. Have an Acid Rain permit.

NOx Allowance Requirements

A. The facility shall comply with the applicable regulations contained in 25 Pa. Code §§ 123.101—123.120.

B. The owner and operator shall establish a compliance account prior to the commencement of operations and shall be responsible to acquire any required NOx allowances from those available in the NATS (25 Pa. Code § 123.117(a)).

C. The owner and operator shall comply with 25 Pa. Code Chapter 145.

Operating Requirements:

A. Each unit and its associated air cleaning devices shall be installed, maintained and operated in accordance with manufacturers' specifications and good air pollution control practices.

B. All combustion turbines, duct burners, auxiliary boilers and natural gas preheaters located at this facility shall fire natural gas only.

C. The operation of each auxiliary boiler shall not exceed 3,500 hours per year in a 12-month rolling sum. Equipment (a timer or equivalent) shall be provided on the fire pump so that, at the request of the Department, the total operating hours of each boiler can be measured.

D. The operation of each emergency diesel generator shall not exceed 500 hours in a consecutive 12-month rolling sum. Equipment (a timer or equivalent) shall be provided on the fire pump so that, at the request of the Department, the total operating hours of each emergency generator can be measured.

E. The operation of the fire pump shall not exceed 500 hours in a consecutive 12-month rolling sum. Equipment (a timer or equivalent) shall be provided on the fire pump so that, at the request of the Department, the total operating hours of the fire pump can be measured.

F. The dissolved/suspended solids in the cooling tower blow down water shall not exceed 1,000 ppm by weight. Prior to commencing the combustion turbine operation, the owner and operator shall submit to the Department for approval the methods to demonstrate compliance with this requirement.

G. The following condition applies to the start-up or shutdown of each combustion turbine:

i. A cold start-up shall be defined as an event that occurs after the combustion turbine has not been operating for at least 48 hours. A cold start-up shall not last longer than 5 hours after ignition.

ii. A warm start-up shall be defined as an event that occurs after the combustion turbine has not been operating for 8 to 48 hours. A warm start-up shall not last longer than 3 hours after ignition.

iii. A hot start-up shall be defined as an event that occurs after the combustion turbine has not been operating for less than 8 hours. A hot start-up shall not last longer than 2 hours after ignition.

iv. The emissions from a start-up or shutdown shall be included in the 12-month rolling sum.

v. A shut down commences with the termination of fuel injection into the combustion chambers.

Emission Limitations

A. The emissions from each combustion turbine shall not exceed the limitations specified:

<i>Pollutants</i>	<i>Units</i>	<i>Emissions*</i>
Nitrogen Oxides (NOx)	ppmvd@%O ₂	3.0
Volatile Organic Compounds (VOC)**	lb/MMBtu	0.002
Carbon Monoxide (CO)	ppmvd@%O ₂	3.0
Particulate Matters (PM and PM-10)	lb/MMBtu	0.014
Sulfur Dioxide (SO ₂)	lb/MMBtu	0.002
Ammonia Slip Concentration	ppmvd@%O ₂	10

* The emission limit shall be calculated as a 1-hour average.

** The VOC emissions shall be reported as methane.

B. The short-term emission limitations contained in the previous condition do not apply during startup and shutdown of the combustion turbines. The combustion turbine startup and shutdown emissions shall be calculated using the following emission factors:

<i>Pollutants</i>	<i>Cold Startup</i>	<i>Warm Startup</i>	<i>Hot Startup</i>	<i>Shutdown</i>
	<i>lb/startup</i>	<i>lb/startup</i>	<i>lb/startup</i>	<i>lb/shutdown</i>
NOx	321	223	219	48
VOC	181	70	23	8.5
CO	474	435	192	28.8
PM/PM ₁₀	43.2	43.2	43.2	43.2
SO ₂	10.9	10.9	10.9	10.9

C. The emissions from each auxiliary boiler shall not exceed the limitations specified:

<i>Pollutants</i>	<i>Emission Limits</i>		
	<i>lb/MMBtu</i>	<i>lb/hr/boiler</i>	<i>TPY(total)</i>
Nitrogen Oxides	0.035	1.60	5.6
Volatile Organic Compounds (VOC)	0.004	0.19	0.7
Carbon Monoxide (CO)	0.037	1.67	5.8
Particulate Matter (PM)	0.010	0.45	1.6
Sulfur Dioxide (SO ₂)	0.002	0.09	0.3

D. The emissions from all facility natural gas preheaters shall not exceed the limitations specified:

<i>Pollutants</i>	<i>Emission Limits</i>		
	<i>lb/MMBtu</i>	<i>lb/hr/heater</i>	<i>TPY(total)</i>
Nitrogen Oxides	0.035	0.27	4.8
Volatile Organic Compounds (VOC)	0.003	0.02	0.4
Carbon Monoxide (CO)	0.082	0.64	11.3
Particulate Matter (PM)	0.010	0.08	1.4
Sulfur Dioxide (SO ₂)	0.002	0.02	0.28

E. The emissions from all facility emergency diesel generators shall not exceed the limitations specified:

<i>Pollutants</i>	<i>Emission Limits</i>		
	<i>g/hp-hr</i>	<i>lb/hr/unit</i>	<i>TPY(total)</i>
Nitrogen Oxides	6.9	18	9.0
Volatile Organic Compounds (VOC)	0.17	0.4	0.2
Carbon Monoxide (CO)	8.5	22.1	11.1
Particulate Matter (PM)	3.28	1.0	0.5
Sulfur Dioxide (SO ₂)	1.0	2.6	1.3

F. The emissions from the fire pump shall not exceed the limitations specified:

<i>Pollutants</i>	<i>Emission Limits</i>		
	<i>g/hp-hr</i>	<i>lb/hr</i>	<i>TPY</i>
Nitrogen Oxides	7.2	3.5	0.88
Volatile Organic Compounds (VOC)	0.17	0.1	0.02
Carbon Monoxide (CO)	1.2	0.6	0.15
Particulate Matter (PM)	0.22	0.1	0.03
Sulfur Dioxide (SO ₂)	0.47	0.2	0.06

G. The PM emissions from the cooling towers shall not exceed 0.53 pounds per hour and 4.6 tons per year as a 12-month rolling sum.

H. The combined emissions from the entire facility shall not exceed the limitations specified:

<i>Pollutants</i>	<i>Facility Annual Emission Limits (TPY)*</i>
Nitrogen Oxides	488.7
Volatile Organic Compounds (VOC)	88.4
Carbon Monoxide (CO)	360.5
Particulate Matter (PM)	386.7
Sulfur Dioxide (SO ₂)	96.3
Sulfur Acid (H ₂ SO ₄) Mist	29.3

* The facility annual emission limits are a 12-month rolling sum calculated monthly. The facility annual emission limits include the emissions during startups and shutdowns.

Continuous Source Monitoring Requirements:

A. Each combustion turbines shall be equipped with continuous monitoring systems to monitor and record nitrogen oxides (NO_x) emissions, carbon monoxide (CO) emissions and oxygen (O₂) content in the flue gas.

B. The continuous emission monitoring systems for NO_x, CO and O₂ shall be approved by DEP and installed, calibrated, operated and maintained in accordance with the requirements of 25 Pa. Code Chapter 139.

C. The continuous emission monitoring system for the parameters in the previous condition must be approved by the Department. The continuous emission monitoring system shall be installed, operated and maintained in accordance with the requirements of 25 Pa. Code Chapter 139. Proposals containing the information as listed in Phase I section of DEP's Continuous Source Monitoring Manual for the continuous emission monitoring system must be submitted at least 180 days prior to the start-up of each combined cycle combustion turbine.

D. Testing as listed in the Phase II section of DEP's Continuous Source Monitoring Manual must be completed for the CEMs no later than 180 days after initial source start-up date and no later than 60 days after the source achieves normal process capacity.

E. The final report as listed in the Phase III section of DEP's Continuous Source Monitoring Manual must be submitted no later than 60 days after the completion of testing.

F. The continuous monitoring systems shall be installed, maintained and operated to achieve the following data availability requirements:

Monitored Pollutants or Parameters *NO_x, CO, O₂*

Data Availability	<ul style="list-style-type: none"> • 90% valid hours/calendar month • 95% valid hours/calendar quarter
Valid Hour	<ul style="list-style-type: none"> • 75% valid readings (45 minutes/hour)

G. Equipment shall be installed, operated and maintained to continuously monitor and record the ammonia solution injection rate and the pH or ammonia concentration of the solution to the SCR system.

H. Equipment shall be installed, operated and maintained to continuously monitor and record the amount of natural gas combusted in the combustion turbines and the duct burners.

Recordkeeping Requirements

A. The owner and operator shall maintain records on all air pollution control system performance evaluations and records of calibration checks, adjustments and maintenance performed on all equipment, which is subject to this Plan Approval.

B. The owner and operator shall maintain a copy of the manufacturer's specifications for the combustion turbines, the duct burners, cooling towers and air cleaning devices onsite.

C. The owner and operator shall maintain a copy of the manufacturer's specifications for all CEMs that are required by this Plan Approval.

D. The owner and operator shall keep a record of all the stack tests that are required in this Plan Approval.

E. The owner and operator shall keep a monthly record of the fuel usage.

F. The owner and operator shall keep a record of the date of any malfunction, the time period of the malfunction, the cause of the malfunction and the action taken to correct the malfunction.

G. The owner and operator shall keep a record, on a monthly basis, of the facility's emissions in order to demonstrate compliance with the emission limits in emission limitations condition of this Plan Approval.

H. The owner and operator shall keep all records that are required under 40 CFR Part 60 Subparts Da, Dc and GG and 40 CFR Parts 72—78, unless the permittee receives approval of an alternative method from the EPA.

I. The owner and operator shall keep a record of each startup and shutdown of the combustion turbines.

J. The owner and operator shall keep a record of the results of the testing for cooling tower blow down water total dissolved and suspended solids.

Testing Requirements

A. Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but no later than 180 days after the initial startup of the facility, the owner or operator shall conduct performance tests as per 25 Pa. Code § 60.8 and Subparts GG and Db of 40 CFR Part 60 and 25 Pa. Code Chapter 139.

B. The perform test shall be conducted on the gas turbines and the duct burners for nitrogen oxides, carbon monoxide, volatile organic compounds, sulfur dioxide, ammonia slip concentration and total particulate matter and PM₁₀.

C. During the stack test, the ammonia solution flow rate in GPM and its pH shall be measured and recorded.

D. At least 60 days prior to the test, the company shall submit to DEP for approval the procedures for the test and a sketch with dimensions indicating the location of sampling ports and other data to ensure the collection of representative samples.

E. At least 30 days prior to the test, the Regional Air Quality Manager shall be informed of the date and time of the test.

F. Within 30 days after the source tests, two copies of the complete test report, including all operating conditions, shall be submitted to the Regional Air Quality Manager for approval.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Contact: James Parette, New Source Review Chief, (570) 826-2531.

13-318-006: Kovatch Mobile Equipment Corp. (t/a KME Fire Apparatus, One Industrial Complex, Nesquehoning, PA 18240) for construction of one sandblasting and four paint booths controlled by dry filters/cyclone/fabric collectors in Nesquehoning Borough, Carbon County. HVLP spray guns will be used along with low VOC paints. VOC emissions will not exceed 39.9 TPY based on a 12-month rolling sum from these new spray booths and the particulate emissions from the sandblasting booth will not exceed 0.04 grain dscf. The company currently has a Title V Permit 13-00008. The Plan Approval and Operating Permit will include monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements. The Plan Approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V Operating Permit through an administrative amendment at a later date.

48-302-103: Newstech PA LP—formerly known as Northampton Pulp LLC (6 Horwith Drive, Northampton, PA 18067) for reactivation and operation of a natural gas-fired boiler in Northampton Borough, **Northampton County**. The facility is a non-Title V (State only) facility. The boiler will have the potential to emit 3.2 tons of particulate, 0.25 ton of SO_x, 13.4 tons of NO_x, 35.3 tons of CO and 2.3 tons of VOC per year. The plan approval will include monitoring, reporting and recordkeeping requirements designed to keep the source operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

06-03079A: Interstate Container LLC (P. O. Box 317, Reading, PA 19603) for modification of a boiler controlled by a low NO_x burner, flue gas recirculation and low sulfur fuel oil in the City of Reading, **Berks County**. The boiler is at a non-Title V (State only) facility. This modification will result in an increase in potential emissions of 77.5 tons per year of sulfur oxides and 18.1 tons per year of nitrogen oxides. The boiler is subject to 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. The sulfur content in the fuel oil fired in the boiler will be limited to 0.3% by weight. The approval will include monitoring, record keeping and reporting conditions designed to keep the source operating within all applicable air quality requirements.

36-03125: Susquehanna Valley Organics, Corp. (3705 Trindle Road, Camp Hill, PA 17011-4334) for the

construction of a sludge (biosolids) heat drying facility that will accept dewatered municipal wastewater solids and convert it into palletized granules for use as commercial fertilizer. The facility is located in Lancaster Township, **Lancaster County**. The facility will consist of biosolids handling, biosolids drying, product storage and handling and air emission controls. The air emission control system consists of a condensing scrubbing unit and a coriolis scrubber unit. Estimated atmospheric emissions for SO_x, CO, NO_x and VOC are projected to be 0.07, 9.81, 5.84 and 0.64 tons per year, respectively. The facility is a non-Title V (State only) facility. This project is subject to 40 CFR Part 61—National Emission Standards for Hazardous Air Pollutants, Subpart E—National Emission Standard for Mercury. The Plan Approval and Operating Permit will contain reporting, record keeping and operating conditions designed to keep the facility operating within all applicable air quality requirements.

67-03109: Bickel's Snack Foods, Inc. (1120 Zinns Quarry Road, West Manchester, PA 17405) for construction of a potato snack stick and ring fryer line controlled by a mist eliminator in Manchester Township, **York County**. The facility is a non-Title V (State only) facility. The applicant expects that outlet emissions from the unit will have negligible amounts of vegetable oil and moisture vapor. The approval will include monitoring, record keeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Leif Ericson, Program Manager, (717) 705-4702.

06-05024A: Reliant Energy Mid-Atlantic Power Holdings, LLC (1001 Broad Street, Johnstown, PA 15907-1050) for the modification of a coal handling operation controlled by covers and wet suppression at the Titus Power Plant in Cumru Township, **Berks County**. The facility is subject to Title V. This modification will have the potential to emit 25 tons per year of particulate. The net increase in the potential emissions is 10 tons per year. The applicant will be required to conduct monitoring, recordkeeping and reporting designed to keep the source operating within all applicable air quality requirements.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Contact: Michael Safko, Facilities Permitting Chief, (570) 826-2531.

39-309-046D: Lafarge Corp. (5160 Main Street, Whitehall, PA 18052) for operation of an air cleaning device on Cement Kiln #3 at the Whitehall Plant in Whitehall Township, **Lehigh County**.

35-318-084: Chamberlain Manufacturing Corp. (156 Cedar Avenue, Scranton, PA 18505) for operation of a paint booth and associated air cleaning device in Scranton, **Lackawanna County**.

40-310-029C: Pennsy Supply (Slusser Brothers Trucking and Excavating Co., Inc., Small Mountain Quarry, 125

North Warren Street, West Hazleton, PA 18201) for operation of a stone crushing plant and associated air cleaning device in Dorrance Township, **Luzerne County**.

54-310-027A: Wheelabrator Technologies (Wheelabrator Culm Services, Inc., 500 Morea Road, Frackville, PA 17934) for operation of a culm crushing operation and associated air cleaning device in Mahanoy Township, **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Leif Ericson, Program Manager, (717) 705-4702.

22-03046: Handwerk Materials, Inc. division of Haines & Kibblehouse, Inc. (P. O. Box 196, Skippack, PA 19474) on October 4, 2001, for the operation of a limestone quarry in Lower Swatara Township, **Dauphin County**.

36-03055: Martin Limestone, Inc. (P. O. Box 550, Blue Ball, PA 17506) on October 4, 2001, for the operation of a limestone quarry in Salisbury Township, **Lancaster County**.

36-03095: Martin Limestone, Inc. (P. O. Box 550, Blue Ball, PA 17506) on October 4, 2001, for operation of a limestone quarry in Caernarvon Township, **Lancaster County**.

36-03105: Binkley & Ober, Inc. (P. O. Box 7, East Petersburg, PA 17520) on October 4, 2001, for the operation of a limestone quarry in East Hempfield Township, **Lancaster County**.

38-03029: Elk Corporation of Texas (401 Weavertown Road, Myerstown, PA 17067) on October 4, 2001, for operation of an asphalt shingle manufacturing facility at its Myerstown Facility in Jackson Township, **Lebanon County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; Contact: David Aldenderfer, Program Manager, (570) 327-3637.

19-322-002C: White Pines Corporation (515 State Route 42, Millville, PA 17846) for operation of a rock screening and conveying operation at their residual waste landfill facility in Pine Township, **Columbia County**. The operation will process onsite rock that will be used for daily cover at the landfill. Fugitive particulate matter from the operation of the respective equipment is controlled by a water spray dust suppression system and the resultant emissions are minimal. The generator which is used to power the operation has the potential to emit up to 2.26 tons of nitrogen oxides, 0.40 ton of carbon monoxide and 0.07 ton of hydrocarbons per 12 consecutive month period.

The Department has determined that the rock screening and conveying operation has been constructed and is operating, in conformance with all conditions contained in Plan Approval 19-322-002C as well as in compliance with all applicable requirements contained in 25 Pa. Code Article III including the fugitive air contaminant emission requirements of 25 Pa. Code §§ 123.1 and 123.2 and the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12. The Department consequently intends to issue an operating permit for the rock screening and conveying operation.

The Department plans to place conditions in the operating permit to be issued which are intended to ensure continued compliance with all applicable requirements as well as require appropriate record keeping practices to be employed. The following is a summary of these conditions:

1. The screening and conveying operation shall not be operated at any time that the associated water spray dust suppression system cannot be operated due to freezing weather or any other reason.

2. The generator used to power the screening operation shall not be operated more than 500 hours during any 12 consecutive month period. The company shall maintain a record of the number of hours the generator is operated each month.

3. If at any time it is determined the air contaminant emissions from the screening and conveying operation are in excess of any applicable air contaminant emissions limitation, the company shall immediately install additional water spray nozzles and/or take other control measures as are necessary to reduce the air contaminant emissions to within the applicable limitations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

37-00234: Praxair Surface Technologies, Inc. (3225 Honeybee Lane, New Castle, PA 16105) for a Natural Minor Permit to operate surface coating deposition process along with laser welding and cladding services in Wilmington Township, **Lawrence County**.

25-00961: Loger Industries Inc. (10015 Railroad Street, Lake City, PA 16423) for a Synthetic Minor Permit to operate a miscellaneous manufacturing facility in Lake City Borough, Erie County. The facility accepted a restriction on emission of VOC (Volatile Organic Compound), Single HAP (Hazardous Air Pollutants) and Multiple HAP to become a Synthetic Minor facility.

MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to the applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District Mining Office indicated before each application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for certification.

Written comments or objections or requests for informal conferences on applications, may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment and informal conferences).

Where any of the mining activities listed will have discharges of wastewater to streams, the Department will incorporate NPDES permits into the mining activity permits issued in response to these applications. NPDES permits will contain, at a minimum, technology-based effluent limitations (as described in the Department's regulations—25 Pa. Code §§ 77.522, 87.102, 88.92, 88.187, 88.242, 89.52 and 90.102) for iron, manganese, suspended solids, settleable solids, alkalinity and pH. In addition to the previous, more restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit, when necessary, for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies which have requested review of the NPDES permit requirements for a particular mining activity within the previously-mentioned public comment period will be provided with a 30-day period to review and submit comments on those requirements.

Written comments or objections should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Coal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

54950101R. Joe Kuperavage Coal Company (916 Park Avenue, Port Carbon, PA 17965-1211), renewal of an existing anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 246.0 acres, receiving stream—none. Application received: September 26, 2001.

54910204R2. Louis Pagnotti, Jr. (20 Garber Street, Old Forge, PA 18518), renewal of an existing anthracite coal refuse reprocessing operation in North Manheim Township, **Schuylkill County** affecting 10.0 acres, receiving stream—none. Application received: October 2, 2001.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

17930120 and NPDES Permit No. PA 0219614, Al Hamilton Contracting Company, R. D. 1, Box 87, Woodland, PA 16881. Renewal of an existing bituminous surface mine permit in Lawrence Township, **Clearfield County**. The application also includes and application for a Change in Permit Acreage from 116.0 acres to 88.8 acres. Receiving streams: unnamed tributaries of Wallace Run to Wallace Run, Wallace Run to Little Clearfield Creek and Laurel Run to Little Clearfield Creek, Little Clearfield Creek to Clearfield Creek, Clearfield Creek to West Branch Susquehanna River. Application received: September 5, 2001.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982, (724) 925-5500.

26-01-06. Patterson Coal Co. (41 Elizabeth Drive, Smithfield, PA 15478). Received an application for a

government financed construction contract located in North Union and Franklin Townships, **Fayette County** affecting 7.1 acres. Receiving stream: none. There are no known public water supply intakes within 10 miles downstream of the point of discharge. Application received: September 17, 2001.

26870202. Carriage Mining, Inc. (1406 Highview Drive, Greensburg, PA 15601). Revision to add acres for commencement, operation and reclamation of a bituminous surface mine located in German Township, **Fayette County** affecting 113.2 acres. Receiving streams: unnamed tributaries to Browns Run to the Monongahela River, classified for the flowing uses: warm water fishery. There are no known public water supply intakes within 10 miles downstream of the point of discharge. Revision application received: September 14, 2001.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

56830201. Y & M Salvage (3110 Whistler Road, Stoystown, PA 15563). Permit Revision for a land use change request from abandoned refuse pile to wildlife habitat in Shade Township, **Somerset County**, affecting 17.9 acres. Receiving streams: unnamed tributary to Stony Creek classified for the following uses: cold water fishery. The first downstream potable water supply intake from the point of discharge is Hooversville Municipal Water Authority and Cambria/Somerset Water Authority Border Dam. Application received: October 3, 2001.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

33000103. Falls Creek Energy Co., Inc. (R. D. 6, Box 231, Kittanning, PA 16201). Revision to an existing bituminous surface strip and auger operation in McCalmont Township, **Jefferson County** affecting 57.1 acres. Revision to add 1.1 support acres. Receiving streams: Big Run, classified for the following uses: Statewide water uses: CWF. No public water supplies are within 10 miles downstream of this proposed operation. Application received: October 5, 2001.

5616-33000103-E-1. Falls Creek Energy Co., Inc. (R. D. 6, Box 231, Kittanning, PA 16201). Application for a stream encroachment to construct a haul road and erosion and sedimentation controls no closer than 50 feet to Big Run in McCalmont Township, **Jefferson County** affecting 57.1 acres. Receiving streams: Big Run, classified for the following uses: Statewide water uses; CWF. No public water supplies are within 10 miles downstream of this proposed operation. Application received: October 5, 2001.

Noncoal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

28010302 and NPDES Permit #PA0224162, David H. Martin Excavating, Inc. (4961 Cumberland Highway, Chambersburg, PA 17201), commencement, operation and restoration of a quarry operation in Antrim Township, **Franklin County** affecting 49.0 acres, receiving stream—unnamed tributary to Muddy Run classified as a High Quality stream with no potable water supply intakes within 10 miles. Application received: September 26, 2001.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

4774SM4, Hanson Aggregates PA, Inc. (P. O. Box 231, Easton, PA 18044-0231), renewal of existing NPDES

Permit No. PA 0115789. The permit is located in Fairfield Township, **Lycoming County** affecting 939.3 acres. Receiving streams: West Branch Susquehanna River and Bennett's Run to Tules Run, to West Branch Susquehanna River. Application received: September 4, 2001.

4775SM14, Hanson Aggregates PA, Inc. (P. O. Box 231, Easton, PA 18044-0231), renewal of existing NPDES Permit No. PA 0115525. The permit is located in Lamar Township, **Clinton County** affecting 163.2 acres. Receiving streams: Fishing Creek to Bald Eagle Creek to West Branch Susquehanna River. Application received: September 4, 2001.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

37900308. Atlantic States Materials of PA, Inc. (P. O. Box 146, Slippery Rock, PA 16057). Transfer of an existing sand and gravel operation in New Beaver Borough, **Lawrence County** affecting 55.9 acres. Receiving streams: North Fork of Little Beaver Creek, classified for the following uses: Statewide water uses; HQW and CWF. No public water supplies are within 10 miles downstream of this proposed operation. Transfer from Russell Minerals (Pennsylvania), t/d/b/a Darlington Ready Mix Co. Application received: September 24, 2001.

37900303. Atlantic States Materials of PA, Inc. (P. O. Box 146, Slippery Rock, PA 16057). Transfer of an existing sand and gravel operation in Taylor Township, **Lawrence County** affecting 53.5 acres. Receiving streams: unnamed tributary to the Beaver River, classified for the following uses: Statewide water uses. No public water supplies are within 10 miles downstream of this proposed operation. Transfer from Russell Minerals (Pennsylvania), t/d/b/a Darlington Ready Mix Co. Application received: September 24, 2001.

37930307. Atlantic States Materials of PA, Inc. (P. O. Box 146, Slippery Rock, PA 16057). Transfer of an existing sand and gravel operation in North Beaver Township, **Lawrence County** affecting 44.5 acres. Receiving streams: Beaver River, classified for the following uses: Statewide water uses: WWF. No public water supplies are within 10 miles downstream of this proposed operation. Transfer from Russell Minerals (Pennsylvania), t/d/b/a Darlington Ready Mix Co. Application received: September 24, 2001.

37950303. Cemex, Inc. (1200 Smith Street, Suite 2400, Houston, TX 77002). Renewal of NPDES No. PA0227129, Shenango and Taylor Townships, **Lawrence County**. Receiving streams: McKee Run; and Beaver River, classified for the following uses: Statewide water uses: WWF. No public water supplies are within 10 miles downstream of this proposed operation. NPDES Renewal application received: September 25, 2001.

2170-10000305-E-2. G. L. McKnight, Inc. (P. O. Box 773, Slippery Rock, PA 16057). Application for a stream encroachment to construct and maintain a stream crossing over unnamed tributary No. 2 to Black Run in Worth Township, **Butler County**, classified for the following uses: Statewide water uses; CWF. No public water supplies are within 10 miles downstream of this proposed operation. Receiving streams: Black Run. Application received: September 14, 2001.

PROJECTS UNDER THE ENVIRONMENTAL GOOD SAMARITAN ACT

The Environmental Good Samaritan Act (27 Pa.C.S. §§ 8001—8114) provides certain protections and immuni-

ties from civil liability for landowners and persons who voluntarily undertake reclamation and abatement projects to address land and water adversely affected by mining or oil or gas extraction or exploration for natural resources and left in an unreclaimed condition or left discharging water pollution. In order for landowners and persons to qualify for immunity, the projects must be approved by the Department.

The following project proposals have been received by the Department. A copy of the proposals is available for inspection at the office indicated before each proposal.

Written comments or objections may be submitted by any person or any office or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the proposal identification number; and a statement of sufficient detail to inform the Department of the basis of the comment or objection and the relevant facts upon which it is based.

Project Proposals Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

EGS 56001, AMD and ART (411 Third Avenue, Johnstown, PA 15906). A project to conduct a site assessment, cleanup, restoration and redevelopment of a 1.5-acre tract of the Reitz No. 4 property located on the north side of S.R. 1018 in Shade Township, **Somerset County**. Receiving stream Dark Shade Creek. Project received: September 24, 2001.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications and requests for Environmental Assessment approval and requests for Water Quality Certification have been received by the Department of Environmental Protection (Department). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341(a)), requires the State to certify that the involved projects will not violate the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Initial requests for 401 Water Quality Certification will be published concurrently with the permit application. Persons objecting to approval of a request for certification under section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8 a.m. and 4 p.m. on each working day at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

E09-823. John Feher, Inc., 46 Wildrose Lane, Levittown, PA 19054, Falls Township, **Bucks County**, ACOE Philadelphia District.

To place and maintain an unspecified amount of fill in and along approximately 750 linear feet of an existing body of water (WWF) and within the 100 year floodplain of Martins Creek (WWF) for the reported purpose of stabilizing the edge of the body of water. The body of water has formed within an area, which was previously quarried for sand and gravel. The project is situated west side of Fallsington Tullytown Road, 200 feet north of the intersection of Penn Valley Road (S.R. 2053) and Fallsington Tullytown Road (S.R. 2107) (Trenton West, PA USGS Quadrangle N: 5.9 inches; W: 7.5 inches).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E21-330. Jeffrey Austin, Letterman Incorporated, 716 N. West Street, Carlisle, PA 17013 in Silver Spring Township, **Cumberland County**, ACOE Baltimore District.

To construct and maintain a 4-inch diameter ductile iron pipe with precast DW end wall and intake screen for the purpose of supplying water to a system of irrigation ponds for the Rich Valley Golf Club located within the Conodoguinet Creek approximately 200 feet North of the intersection of the Creek and SR 81 South (Wertzville, PA Quadrangle N: 1.3 inches; W: 9.4 inches) in Silver Spring Township, Cumberland County.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

E14-406. Pennsylvania State University, Physical Plant Building, University Park, PA 16802, Duck Pond Improvements, in State College Borough, **Centre County**, ACOE Baltimore District (State College, PA Quadrangle N: 9.5 inches; W: 13.75 inches).

The permit application proposes to stabilize 800 linear feet of stream channel with a riprap energy dissipater, riprap bedding, vegetative banks and over excavated banks. The upstream limit of the project is located at the stormwater outfall and extends to the duck pond. The project is located in Thompson Run, which is designated as a Cold Water Fishery and will not impact any wetlands.

E41-488. Charles Bidelspacker III, Williamsport Yacht Club, 428 Market Street, Williamsport, PA 17701. River Lot Permit, in the City of Williamsport and Woodward Township, **Lycoming County**, ACOE Baltimore District (Williamsport, PA Quadrangle N: 5.5 inches; W: 3.5 inches).

The permit application proposes to obtain a maintenance permit for several structures in the floodway and 70 individual boat docks on the West Branch of the Susquehanna River, Warm Water Fishery. This permit proposes to have a temporary impact of 1.54 miles of river frontage during the summer when the boat docks are in the water.

E47-073. Pennsylvania Department of Transportation, 715 Jordan Avenue, Montoursville, PA 17754. SR 0642, Sect. 011 Bridge Over Mahoning Creek, in West Hemlock Township, **Montour County**, ACOE Baltimore District (Millville, PA Quadrangle N: 8.8 inches; W: 12.5 inches).

The permit application proposes to construct, operate and maintain a 12-foot by 6.5-foot cast in-place reinforced concrete box culvert with a 45 degree skew and to relocate 150 linear feet of Mahoning Creek. The structure is proposed to have a length of 51-feet and a curb-to-curb width of 32 feet. The permit also proposes to have a temporary stream crossing with three 24-inch culvert pipes to convey vehicular traffic around the project site. This project will impact 350 linear feet of the watercourse, which is designated as a Trout Stocked Fishery and does not intend to impact any wetlands.

E47-074 Pennsylvania Department of Transportation, 715 Jordan Avenue, Montoursville, PA 17754. SR 0642, Sect. 006 Bridge Over Mahoning Creek, in West Hemlock Township, **Montour County**, ACOE Baltimore District (Millville, PA Quadrangle N: 9.8 inches; W: 12.2 inches).

The permit application proposed to construct, operate and maintain an 8-foot by 6.5-foot cast in place reinforced concrete box culvert with a 45 degree skew and relocate 230 linear feet of Mahoning Creek. The structure is proposed to have a length of 51-feet and a curb-to-curb width of 32 feet. This project will impact 200 linear feet of the watercourse, which is designated as a Trout Stocked Fishery and does not intend to impact any wetlands.

E55-183. Mr. Carmen, Inc., P. O. Box 160, Shamokin Dam, PA 17876. Champs Sports Factory in Shamokin Dam Borough, **Snyder County**, ACOE Baltimore District (Sunbury, PA Quadrangle N: 11 inches; W: 17 inches).

The permit application proposes to relocate 120 linear feet of an unnamed tributary to the West Branch of the Susquehanna River a maximum of 20 linear feet from its current location. This application also proposes to place fill in the floodway to stabilize the slopes of the current channel along with riprap reinforcing. This application will impact 200 linear feet of watercourse, which is designated as a Warm Water Fishery and does not impact any wetlands.

E60-150. Union County Industrial Railroad Company, 356 Priestley Avenue, Northumberland, PA 17857. Maintenance permit for Culverts, in White Deer Township, **Union County**, ACOE Baltimore District (Milton, PA Quadrangle N: 3.19 inches; W: 15.97 inches).

The permit application proposes to obtain a maintenance permit for a 12-foot stone arch enclosure with a distance of 465 linear feet and a 60 inch corrugated plastic pipe enclosure measuring 250 linear feet on an unnamed tributary to the West Branch of the Susquehanna River. This arch structure was constructed to convey stream flow under a railroad turnbuckle a minimum of 50 years ago. After the September 1999, flood events, a 60-inch smooth bore corrugated plastic pipe was installed to convey the additional 100-year flood flows that the existing structure could not convey. This area was severely damaged by the flood, which prompted an Emergency Permit (EP6099503) for restoration of the site. One condition of the Emergency Permit was to obtain a maintenance permit for the corrective action of which this application is serving. There are no stream or wetland impacts associated with this project since it has been completed. The watercourse is classified as a Warm Water Fishery.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1355. Borough of Glassport, Fifth and Monongahela Avenues, Glassport, PA 15045. Glassport Borough, **Allegheny County**, ACOE Pittsburgh District.

To construct and maintain an elevated 4' & wide gangway over a de minimis wetland and to construct and maintain a boat dock and a wood 20' x 20' overlook along the right bank of the Monongahela River (WWF) near River Mile 17.3 (Glassport, PA Quadrangle N: 15.8 inches; W: 2.4 inches).

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E37-142. Pennsylvania Department of Transportation, District 11, 45 Thomas Run Road Bridgeville, PA 15017-2853. S.R. 1002, Segment 0019, Offset 0032 Across Hottenbaugh Run, in Hickory Township, **Lawrence County**, ACOE Pittsburgh District (New Castle North, PA Quadrangle N: 7.1 inches; W: 6.2 inches).

To remove the existing structure and to construct and maintain a prestressed concrete adjacent box beam bridge

having a clear span of 63.0 feet and an underclearance of 6.4 feet on a 70 degree skew across Hottenbaugh Run on S.R. 1002, Segment 0019, Offset 0032 approximately 2.8 miles north of New Castle.

E42-285, Allegheny Partners, L.P., 312 W. Main Street, Smethport, PA 16749. Timber Access Bridge Across Colegrove Brook, in Norwich Township, **McKean County**, ACOE Pittsburgh District (Norwich, PA Quadrangle N: 16.4 inches; W: 15.5 inches).

To construct and maintain a steel beam bridge having a clear span of 35 feet and an underclearance of 4.5 feet across Colegrove Brook (HQ-CWF) on a timber access road approximately 1.5 miles east of S.R. 46 near Colegrove.

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Land Recycling and Waste Management, Division of Storage Tanks, P. O. Box 8763, Harrisburg, PA 17105-8763, within 30 days from the date of this publication. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

<i>SSIP Application No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
SSIP 01016	Robert L. Coons Wickett & Craig of America Inc. 120 Coopers Road Curwensville, PA 16833	Clearfield	Curwensville Township	5 ASTs storing Hazardous Substances	24,500 gallons each

ACTIONS

FINAL ACTIONS TAKEN UNDER THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT—NPDES AND WQM PART II PERMITS

INDUSTRIAL WASTE AND SEWERAGE WASTEWATER

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications and requests for plan approval.

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board (Board) within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of

itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

I. Municipal and Industrial Permit Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001).

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

NPDES Permit No. PA0028380, Sewerage, **Tinicum Township**, 629 North Governor Printz Boulevard, Essington, PA 19029. This proposed facility is located in Tinicum Township, **Delaware County**.

Description of Proposed Action/Activity: Renewal to discharge into Darby Creek.

NPDES Permit No. PA0025488, Sewerage, **Borough of Avondale**, 110 Pomeroy Street, P. O. Box 247, Avondale, PA 19311. This proposed facility is located in Avondale Borough, **Chester County**.

Description of Proposed Action/Activity: Renewal to discharge into an unnamed tributary to East Branch White Clay Creek—3I Watershed.

WQM Permit No. 1501414, Sewerage, **West Bradford Township**, 1385 Campus Drive, Downingtown, PA 19335. This proposed facility is located in West Bradford Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the construction and operation of a sewer system to serve Welsh Tract Subdivision.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES Permit No. PA-0063487, Sewerage, **Northside Heights Estates, Inc.**, 97 Sam Brooke Circle, Lehighton, PA 18235-4226. This proposed facility is located in East Penn Township, **Carbon County**.

Description of Proposed Action/Activity: Renewal of NPDES Permit to discharge .1 MGD of treated sewage to unnamed tributary to Lizard Creek.

WQM Permit No. 5401402, Sewerage, **Kline Township Municipal Authority**, 76 South Kennedy Drive, McAdoo, PA 18237. This proposed facility is located in Kline Township, **Schuylkill County**.

Description of Proposed Action/Activity: Issuance of Part II Permit for construction of a wastewater collection system.

WQM Permit No. 1301405, Sewerage, **Kline-Banks-McAdoo Regional Authority**, P. O. Box 14, 412 East Grant Street, McAdoo, PA 18237. This proposed facility is located in Banks Township, **Carbon County**.

Description of Proposed Action/Activity: Issuance of Part II Permit for construction of a regional wastewater treatment plant.

WQM Permit No. 5401401, Sewerage, **McAdoo Borough Sewer Authority**, P. O. Box 55, McAdoo, PA 18237. This proposed facility is located in McAdoo Borough, **Schuylkill County**.

Description of Proposed Action/Activity: Permit approval for the replacement of a combined sewer system with a separate gravity sewer collection and conveyance system. The collected sewage will be pumped from the new pumping station to the proposed sewage treatment plant at Bank Township for ultimate disposal.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

NPDES Permit No. PA0044571, **Dart Container Corporation**.

The Department, after public notice, has on October 1, 2001, issued a NPDES Permit to Dart Container Corporation.

This notice reflects changes from the notice published in the *Pennsylvania Bulletin*.

Outfalls 005 and 008 for the period of October 1, 2001, through December 31, 2001.

<i>Parameter</i>	<i>Monthly Average</i>	<i>Daily Average</i>	<i>Instantaneous Maximum</i>
Total Dissolved Solids	Monitor	Monitor	
Osmotic Pressure		76 mos/kg	95 mos/kg
Oil and Grease	15		30
Total Phosphorus	2	4	5
Suspended Solids	30	60	75
Total Copper	Monitor	Monitor	
Total Lead	Monitor	Monitor	
Total Zinc	0.27	0.54	0.68
Sulfates	Monitor	Monitor	
Chlorides	Monitor	Monitor	
pH		From 6.0 to 9.0 inclusive	
Iron Dissolved	Monitor	Monitor	
Temperature			
(3-1 to 10-31)	100°F		Daily
(11-1 to 2-29)	80°F		Daily

Outfalls 005 and 008 for the period beginning January 1, 2002.

<i>Parameter</i>	<i>Monthly Average</i>	<i>Weekly Average</i>	<i>Instantaneous Maximum</i>
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Discharge shall be terminated.

Individuals may make an appointment to review the DEP files on this case by calling the File Review Coordinator at (717) 705-4732.

NPDES Permit No. PA0087564, Sewerage, **Donald and Linda Yingling**, 3574 Taneytown Road, Gettysburg, PA 17325. This proposed facility is located in Cumberland Township, **Adams County**.

Description of Proposed Action/Activity: Authorization to discharge to Plum Run in Watershed 13-D.

NPDES Permit No. PA0027316, Sewerage, **City of Lebanon**, 400 S. 8th Street, Lebanon, PA 17042. This proposed facility is located in North Cornwall Township, **Lebanon County**.

Description of Proposed Action/Activity: Authorization to discharge to Quittapahilla Creek in Watershed 7-D.

WQM Permit No. 2201406, Sewerage, **Lower Paxton Township Authority**, 75 South Houcks Road, Suite 200, Harrisburg, PA 17109. This proposed facility is located in Lower Paxton Township, **Dauphin County**.

Description of Proposed Action/Activity: Authorization for the construction /operation of Pump Stations.

WQM Permit No. 6701408, Sewerage, **Springettsbury Township**, 1501 Mount Zion Road, York, PA 17402. This proposed facility is located in Springettsbury Township, **York County**.

Description of Proposed Action/Activity: Authorization for the construction /operation of Pump Stations.

WQM Permit No. 6780402 (00-1), Sewerage, **Dillsburg Area Authority**, 4 Barlo Circle, Suite E, P. O. Box 370, Dillsburg, PA 17019. This proposed facility is located in Carroll Township, **York County**.

Description of Proposed Action/Activity: Modifications to the construction/operation of Sewage Treatment Facilities.

WQM Permit No. 6701407, Sewerage, **Conewago Township Sewer Authority**, 490 Copenhaffer Road, York, PA 17404. This proposed facility is located in Conewago Township, **York County**.

Description of Proposed Action/Activity: Construction/Operation of Sewers, Appurtenances and 1 Pump Station.

NPDES Permit No. PA0007552, Industrial Waste, **Empire Kosher Poultry, Inc.**, R. R. 5, Box 228, Mifflintown, PA 17059-9803. This proposed facility is located in Walker Township, **Juniata County**.

Description of Proposed Action/Activity: Authorization to discharge to Juniata River in Watershed 12-A.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0201411. Sewerage. **South Versailles Township**, Box 66, Coulter, PA 15028. Construction of gravity sanitary sewers, force main, pump station located in South Versailles Township, **Allegheny County** to serve South Versailles Township sanitary sewer extension and pump station.

Permit No. 2601401. Sewerage. **North Union Township Municipal Services Association**, 6 South Evans Station Road, Lemont Furnace, PA 15456. Construction of Pump Station located in North Union Township, **Fayette County** to serve University Technology Park.

Permit No. 6301402. Sewerage. **Borough of California**, Third Street, California, PA 15419. Construction of Pumping Station and Force Main replacement located in California Borough, **Washington County** to serve College Farm Pump Station.

Permit No. 6586421-A1. Sewerage. **Hempfield Township Municipal Authority**, R. D. 1, Box 501, Greensburg, PA 15601. Construction of Grinder Pump and Pressure Sewer System located in Hempfield Township, **Westmoreland County** to serve eight single family residential lots, Renaissance II, Phase IV Development.

NPDES STORMWATER INDIVIDUAL PERMITS—(PAS)

The following NPDES Individual Permits for Discharges of Stormwater Associated with Construction Activities have been issued.

These actions of the Department of Environmental Protection (Department) may be appealed to the Environmental Hearing Board (Board), Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483, by any aggrieved person under the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law). Appeals must be filed with the Board within 30 days from the date of this issue of the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Department's regulations governing practice and procedure before the Board may be obtained from the Board.

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAS10-J032-R	Edward and Deborah Keinath 12 Pine View Drive Media, PA 19063	Delaware	Edgmont Township	Chester Creek (HQ)
PAS10-G389	Wright Development Company 532 Bryn Mawr Avenue Swarthmore, PA 19081	Chester	West Bradford Township	Broad Run (EV)
PAS10-G465	EIM Associates P. O. Box 1200 Exton, PA 19341	Chester	East Vincent Township	Stony Run (HQ)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAS10U154	T.J.F. Land Development, LLC 4547 Foxtail Drive Nazareth, PA	Northampton	Lower Nazareth Township	Monocacy Creek HQ-CWF
ESCP #6601801	Precision Lumber, Inc. HC-31, P. O. Box 486 Dushore, PA 18614	Wyoming	Eaton Township	Bowman Creek HQ-CWF

APPROVALS TO USE NPDES AND/OR OTHER GENERAL PERMITS

The following parties have submitted: (1) Notices of Intent (NOIs) for Coverage under (1) General NPDES Permits to Discharge Wastewater into the Waters of the Commonwealth. The approval for coverage under these general NPDES permits is subject to applicable effluent limitations. Monitoring, reporting requirements and other conditions set forth in the general permit; (2) General Permits for Beneficial Use of Sewage Sludge or Residential Septage by Land Application in Pennsylvania; (3) General NPDES Permit Authorizing the Discharge of Stormwater Associated with Construction Activities to Waters of the Commonwealth; (4) Notification for First Use Application of Sewage Sludge.

The approval of coverage for land application of sewage sludge or residential septage under these general permits is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. The Department of Environmental Protection approves the following coverage under the specific General Permit.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

The application and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted.

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Single Residence Sewage Treatment Plant
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)

General Permit Type—PAG-2

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Pennsbury Township Chester County	PAR10 G358	Jeff Berlin 329 South Gurnsey Avenue West Grove, PA 19390	Ring Run (WWF-MF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
West Caln and Valley Townships Chester County	PAR10 G431	Caln Valley Development Co. 1853 William Penn Way Lancaster, PA 17605	UNT to Rock Run (TSF-MF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
East Bradford Township Chester County	PAR10 G438	Roz Abrahams 702 Lenape Road West Chester, PA 19382	Plum Run (WWF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Phoenixville Borough Chester County	PAR10 G443	Church Housing of Phoenixville 111 Church Street Phoenixville, PA 19460	French Creek (TSF-MF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Franconia Township Montgomery County	PAR10 T787	Glen Enterprises, Inc. P. O. Box 973 Worcester, PA 19490	Indian Creek (TSF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Montgomery Township Montgomery County	PAR10 T417-1	The Cutler Group P. O. Box 629 Horsham, PA 19044	Little Neshaminy Creek (WF—MF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Montgomery Township Montgomery County	PAR10 T760	Penn Gwynn, LP 538 East Main Street Lansdale, PA 19446	UNT Little Neshaminy Creek (WF— MF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Montgomery Township Montgomery County	PAR10 T746	Greg Shorten 900 West Sproul Road Springfield, PA 19064	Little Neshaminy Creek (WF— MF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Lehigh County N. Whitehall Township	PAR10Q160	Daniel Kelly Gateway North LLC 188 Jefferson St. Emmaus, PA 18049	Coplay Creek CWF	Lehigh County Conservation District (610) 391-9583
Luzerne County Black Creek Township	PAR10R229	Larock Family Limited Partnership R. R. 2, Box 246 Sugarloaf, PA 18249	Unnamed tributary to Black Creek CWF	Luzerne County Conservation District (570) 674-7991
Cumberland Township Adams County	PAR 100125	Linwood Kern 1958 Emmitsburg Road Gettysburg, PA 17325	Marsh Creek CWF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 (717) 334-0636
Cumberland Township Adams County	PAR 100132	Boyd's Collection, LTD. 350 South Street McSherrystown, PA 17344	Marsh Creek WWF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 (717) 334-0636
Menallen Township Adams County	PAR 100133	Mott's, Inc. 45 Aspers-North Road Aspers, PA 17304	Opossum Creek TSF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 (717) 334-0636

NOTICES

5837

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Conewago Township Adams County	PAR 100137	Conewago Resources, L.P. P. O. Box 407 Hanover, PA 17331	Plum Creek WWF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 (717) 334-0636
Cumberland Township Adams County	PAR 100138	RLMC 1270 Fairfield Road Gettysburg, PA 17325	Willoughby Run WWF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 (717) 334-0636
Straban Township Adams County	PAR 100139	Adams County Board of Commissioners 111-117 Baltimore Street Gettysburg, PA 17325	Beaverdam Creek WWF	Adams County Conserva- tion District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 (717) 334-0636
Taylor Township Blair County	PAR100724	Faith Assembly of God 731 E. Main Street Roaring Spring, PA 16673	Plum Creek WWF	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 (814) 696-0877
Antis Township Blair County	PAR100725	Robert Brubaker P. O. Box 172 Bellwood, PA 16617	Bells Gap Run CWF	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 (814) 696-0877
Ontelaunee Township Berks County	PAR10C381	Darryl F. Shoff, CEO Redner's Dev. Corp 207 E. Bellevue Ave Reading, PA 19605	Schuylkill River WWF	Berks County Conservation District P. O. Box 520 1238 Co. Welfare Rd. Leesport, PA 19533-0520 (610) 372-4657
Maxatawny Township Berks County	PAR10C383	R. Jeff Grim, Dir. of Facilities Management Kutztown University 20 N. Penn St. Kutztown, PA 19530	Municipal Storm Sewer Sacony Creek Watershed	Berks County Conservation District P. O. Box 520 1238 Co. Welfare Rd. Leesport, PA 19533-0520 (610) 372-4657
Centre Township Berks County	PAR10C390	Chris Poulson, Chairperson Centre Township Municipal Authority 356 Cornerstone Dr. Mohrsville, PA 19541	Schuylkill River and Irish Creek WWF	Berks County Conservation District P. O. Box 520 1238 Co. Welfare Rd. Leesport, PA 19533-0520 (610) 372-4657
Centre Township Berks County	PAR10C378	Walter Greth Greth Dev. Group P. O. Box 305 Temple, PA 19560	Unnamed tributary Irish Creek WWF	Berks County Conservation District P. O. Box 520 1238 Co. Welfare Rd. Leesport, PA 19533-0520 (610) 372-4657
Centre Township Perry County	PAR105136	St. Bernard's Church 4800 Union Deposit Road Harrisburg, PA 17111	UNT to Little Juniata Creek	Perry County Conservation District P. O. Box 36 (31 W. Main St.) New Bloomfield, PA 17068 (717) 582-8988

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
New Bloomfield Borough Perry County	PAR105137	New Bloomfield Elem. 300 West High Street New Bloomfield, PA	UNT to Little Juniata Creek	Perry County Conservation District P. O. Box 36 (31 W. Main St.) New Bloomfield, PA 17068 (717) 582-8988
Manchester Township York County	PAR10Y550	Shiloh Nurseries Inc. 3100 N. George St. P. O. Box 234 Emigsville, PA 17318	UNT to Codorus Creek	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Penn Township York County	PAR10Y551	Joseph W. Delozier 1051 Frogtown Rd. Hanover, PA 17331	Gitts Rin WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Manchester Township York County	PAR10Y547	Stillmeadow Church of the Nazerene 400 Still Meadow Lane York, PA 17404	UNT to Codorus Creek WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Heidelberg Township York County	PAR10Y543	Covenant Life Worship Center Ken Martz R. D. 2 Glenville, PA 17329	Porters Creek WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
York Township York County	PAR10Y544	Vito Spagnola 449 Penn Blvd. York, PA 17402-8879	UNT to Mill Creek WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Carroll Township York County	PAR10Y553	Giant Food Store New Plan Excel Realty Trust Inc. Michael Carroll 1120 Ave of the Americans New York, NY 10036	UNT to Yellow Breeches CWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Bradford County Towanda Township	PAR100824	Bradford County Airport Authority R. R. 2, Box 69A Towanda, PA 18848	Towanda Creek CWF	Bradford County Conservation District R. R. 5, Box 5030C Stoll Natural Resource Ct. Towanda, PA 18848 (570) 265-5530 Ext. 205

General Permit Type—PAG-3

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Adams County Menallen Township	PAR213504	Magnesium Elektron, Inc. 500 Point Breeze Road Flemington, NJ 08822	Opossum Creek/ TSF	DEP SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Franklin County Guilford Township	PAR703518	Allegheny Energy Supply Company Chambersburg Units 12 and 13 4350 Northern Pike Monroeville, PA 15146-2841	Conococheague Creek/ WWF	DEP SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Berks County Sinking Spring Borough	PAR143503	Grafika Commercial Printing, Inc. P. O. Box 2153 710 Johnston Street Sinking Spring, PA 19608	UNT to Cacoosing Creek	DEP SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Cumberland County Carlisle Borough	PAR203520	Lane Enterprises, Inc. Carlisle Facility 1244 Claremont Road Carlisle, PA 17013	Spring Run/ WWF	DEP SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
New Sewickley Township Beaver County	PAR606171	Michael J. Zelenak 1299 Airport Road Aliquippa, PA 15001	Crows Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Greene Township Beaver County	PAR606172	Michael J. Zelenak 1299 Airport Road Aliquippa, PA 15001	One Mile to Mill Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Independence Township Beaver County	PAR606173	Michael J. Zelenak 1299 Airport Road Aliquippa, PA 15001	Unnamed Feeder to Raredon Run	Southwest Regional Office: Water Management Pro- gram Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Independence Township Beaver County	PAR606174	Michael J. Zelenak 1299 Airport Road Aliquippa, PA 15001	Raccoon Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Penn Hills Township Allegheny County	PAR606175	Edward Dowling, Sr. 3780 Fairview Drive Murrysville, PA 15668	Sandy Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
McKees Rocks Borough Allegheny County	PAR806175	Roadway Express Inc. 1077 Gorge Boulevard P. O. Box 471 Akron OH 44309-0471	Chartiers Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000

General Permit Type—PAG-4

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Perry County Penn Township	PAG043565	Barry and Theresa Weaver 279 Cove Road Duncannon, PA 17020-9521	UNT to Cove Creek/ CWF	DEP SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

PUBLIC WATER SUPPLY PERMITS

The Department of Environmental Protection (Department) has taken the following actions on applications received under the Safe Drinking Water Act for the construction, substantial modification or operation of a public water system.

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users

may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days from the date of issue of the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

Permit No. 0901501, Public Water Supply.

Applicant **Upper Makefield Township**
1076 Eagle Road
Newtown, PA 18940

Township Upper Makefield

County **Bucks**

Type of Facility Public Water Supply System

Consulting Engineer Carroll Engineering Corporation
949 Easton Road
Warrington, PA 18976

Permit to Construct October 2, 2001
Issued

Northeast Region: Water Supply Management Program Manager; 2 Public Square, Wilkes-Barre, PA 18711-0790.

Operations Permit issued to **Great Spring Waters of America, Inc.**, 405 Nestle Way, Breingsville, PA 18031, Lynn Township, **Lehigh County** on September 19, 2001.

Southcentral Region: Water Supply Management Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3801507 MA, Minor Amendment, Public Water Supply.

Applicant **Cornwall Borough Municipal Authority**

Municipality Cornwall Borough

County **Lebanon**

Type of Facility Construction of a new 200,000 gallon water storage tank and the repainting of the existing 200,000 gallon Miners Village water storage tank.

Consulting Engineer Gene C Koontz, P.E.
Gannett Fleming, Inc.
P. O. Box 67100
Harrisburg, PA 17106-7100

Permit to Construct September 28, 2001
Issued:

Permit No. 0600512 MA, Minor Amendment, Public Water Supply.

Applicant **Wernersville Municipal Authority**

Municipality Wernersville Borough

County **Berks**

Type of Facility Interconnection with the Western Berks Water Authority

Consulting Engineer Steven E Riley, P.E.
Spotts Stevens and McCoy
345 North Wyomissing
Boulevard
Hyde Park
Reading, PA 19530 0307

Permit to Construct September 28, 2001
Issued:

Northcentral Region: Water Supply Management Program Manager; 208 West Third Street, Williamsport, PA 17701.

Permit No. 1801502, Public Water Supply.

Applicant **Oakridge Personal Care Home**
82 Oak Ridge Lane
Mill Hall, PA 17751

Township Colebrook Township

County **Clinton**

Type of Facility Public Water Supply—new water system consisting of disinfection, Well #1, contact piping, finished water storage, booster pumps and distribution lines

Consulting Engineer Richard M. Mulfinger, P.E.
207 Irish Hollow Road
Bellefonte, PA 16823

Permit to Construct September 21, 2001
Issued

Permit No. 4146426, Public Water Supply.

Applicant **H₂O-to-Go**
49 Village Square Drive
Marietta, PA 17547

Town Town of Bloomsburg

County **Columbia**

Type of Facility Water vending machine at Weis Markets #6 (Bloomsburg)

Consulting Engineer None

Permit to Operate Issued October 1, 2001

Permit No. Minor Amendment, Public Water Supply.

Applicant **Borough of Renovo**
128 Fifth Street
Renovo, PA 17764

Borough Renovo Borough

County **Clinton**

Type of Facility Public Water Supply—change from gas chlorination to sodium hypochlorite at the Paddy's Run Treatment Plant

Consulting Engineer Kerry A. Uhler & Associates
140 West High Street
Bellefonte, PA 16823

Permit to Operate Issued September 26, 2001

Permit No. Minor Amendment, Public Water Supply.

Applicant **Borough of Shamokin Dam**
144 West Eighth Street
P. O. Box 273
Shamokin Dam, PA 17876

Borough Shamokin Dam Borough

County **Snyder**

Type of Facility Public Water Supply—10-inch line to allow direct feed from filter plant to new 250,000 gallon storage tank

Consulting Engineer Gannett-Fleming, Inc.
P. O. Box 67100
Harrisburg, PA 17106-7100

Permit to Operate Issued September 20, 2001

Permit No. 5500501, Public Water Supply.

Applicant **Borough of Shamokin Dam**
144 West Eighth Street
P. O. Box 273
Shamokin Dam, PA 17876

Borough Shamokin Dam Borough

County **Snyder**

Type of Facility Public Water Supply—250,000 gallon elevated steel storage tank and booster gas chlorination facilities

Consulting Engineer Gannett-Fleming, Inc.
P. O. Box 67100
Harrisburg, PA 17106-7100

Permit to Operate Issued September 20, 2001

Permit No. 5701501, Public Water Supply.

Applicant **Borough of Dushore**
P. O. Box 248
Dushore, PA 18614

Borough Dushore Borough

County **Sullivan**

Type of Facility Public Water Supply—10,500 feet of 8-inch and 6-inch waterline, booster pump station and 75,000 gallon storage tank

Consulting Engineer MacNiell-Tagg Engineers
122 Fireside Lane
Camillos, NY 13031

Permit to Operate Issued October 3, 2001

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operations Permit # 5014-MA1 issued to **Sykesville Municipal Authority**, 213 E. Main Street, Sykesville, PA 15865, Sandy Township, **Clearfield and Jefferson Counties** on September 24, 2001.

Permit No. 2595501-MA1, Minor Amendment, Public Water Supply.

Applicant **Erie City Water Authority**
340 West Bayfront Parkway
Erie, PA 16507.

Borough or Township Harborscreek Township

County **Erie**

Type of Facility PWS

Consulting Engineer KLH Engineers
5173 Campbells Run Rd.
Pittsburgh, PA 15205

Permit to Construct Issued September 27, 2001

Permit No. 2787501-MA2, Minor Amendment, Public Water Supply.

Applicant **Cornell Abraxas Group Inc.**
Cornell Abraxas I
Forest Road, P. O. Box 59
Marienville, PA 16239-0059

Borough or Township Howe Township

County **Forest**

Type of Facility PWS

Consulting Engineer Scott Jackovitz, Maintenance Supervisor
Cornell Abraxas Group
Cornell Abraxas I
Forest Road, P. O. Box 59
Marienville, PA 16239-0059

Permit to Operate Issued October 1, 2001

WATER ALLOCATIONS

Actions taken on applications received under the Act of June 24, 1939 (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of this Commonwealth.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WA WA 06-1016, Water Allocations, Wernersville Municipal Authority, Berks County. Consulting Engineer: Steven E. Riley, P.E., Spotts Stevens and McCoy, Permit Issued: September 28, 2001.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted under the Pennsylvania Sewage Facilities Act (35 P. S. §§ 750.1—750.20).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Greene Township	1145 Garver Ln. Scotland, PA 17254	Franklin County

Plan Description: The approved plan provides for a sewer extension to serve 17 existing dwellings on Starr Avenue and Sycamore Grove Road. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or

WQM Permits must be obtained in the name of the municipality or authority as appropriate.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Allegheny Township	3131 Old Sixth Ave. North Duncansville, PA 16635	Blair County

Plan Description: The approved plan of October 3, 2001, provides for approval of a revision to the Official Sewage Plan of Allegheny Township, Blair County. Project involves connection to the public sewer system of the Hollidaysburg Sewer Authority located within the Lehigh Pines Development to serve a proposed single-family dwelling and is located north of Cemetery Lane and west of St. Mary's Cemetery with ultimate treatment at the Hollidaysburg Regional wastewater treatment plant. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the Hollidaysburg Borough Sewer Authority as appropriate.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of 25 Pa. Code § 250.8, Administration of the Land Recycling and Environmental Remediation Standards Act (Act) requires the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the Act. Plans and reports required by provisions of the Act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media; benefits of refuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. A cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the Environmental Cleanup Program Man-

ager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

Northeast Region: Joseph A. Brogna, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

PPL Utilities—Former Penn Fuel Gas Manufactured Gas Plant (Jim Thorpe site), Mahoning Township, **Carbon County**. RETEC Group, Inc., 3040 William Pitt Way, Pittsburgh, PA 15238 submitted a Risk Assessment Report (on behalf of their client, PPL Utilities, Two North Ninth Street, Allentown, PA 18101) concerning the baseline risk to human health and the environment associated with residual contamination in soils, groundwater and adjacent surface water and sediments, related to historic manufactured gas plant operations. The report was submitted in partial fulfillment of a combination of the Statewide health and site-specific standards and was approved on October 2, 2001.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Goss Graphic Systems, Inc., Borough of Wyomissing, **Berks County**. ARCADIS Geraghty & Miller, 3000 Cabot Boulevard West, Suite 3004, Langhorne, PA 19047 and JMH, Inc., 1090 Spring Street, Wyomissing, PA 19610 and Goss Graphic Systems, Inc., 700 Oakmont Lane, Westmont, IL 60559-5546 submitted a combined remedial investigation report and cleanup plan concerning the remediation of groundwater contaminated with lead, heavy metals, solvents, BTEX, PHCs, PAHs, sulfate and chloride. The combined remedial investigation report and cleanup plan was disapproved by the Department on September 28, 2001.

Sunset Landfill Site (Olmstead AFB, Sunset Annex), Londonderry Township, **Dauphin County**. Parsons Engineering Science, Inc., 19101 Villaview Road, Cleveland, OH 44119, on behalf of Londonderry Township, 783 South Geysers Church Road, Middletown, PA 17057 and United States Air Force, HQ AFCEE/PA, 3207 North Road, Brooks AFB, TX 78235-5363, submitted a remedial investigation report concerning the remediation of site groundwater contaminated with solvents. The report was disapproved by the Department on October 2, 2001.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Charus L. Goss Estate, Wysox Township, **Bradford County**. Chambers Environmental Group, Inc., on behalf of Charus L. Goss Estate, Route 6 and Sullivan Street, Towanda, PA 18848, has submitted a Remedial Investigation Report and Final Report concerning the remediation of site soil and groundwater contaminated with lead, BTEX and PHCs. The Remedial Investigation Report was approved; the Final Report demonstrated attainment of the Site-specific Standard and was approved by the Department on September 10, 2001.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Engelhard Corporation/Mallinckrodt Inc., South Parcel, 1729 East Avenue, City of Erie, **Erie County**, had submitted a Final Report concerning remediation of the

groundwater. The report was approved by the Department on October 2, 2001, and did demonstrate attainment of the Statewide Health Standard.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P. O. Box 8471, Harrisburg, PA 17105-8471.

HAZARDOUS WASTE TRANSPORTER LICENSE RENEWED

Vernon Milling Company, Inc., P. O. Box 1617, Vernon, AL 35592. License No. **PA-AH 0640**. Effective October 4, 2001.

HAZARDOUS WASTE TRANSPORTER LICENSE EXPIRED

Rust & Sons Trucking, Inc., 15260 Willow Road, Lakeside, CA 92040. License No. **PA-AH 0496**. Effective October 3, 2001.

Solvents & Petroleum Services, Inc., 1405 Brewerton Road, Syracuse, NY 13208. License No. **PA-AH 0629**. Effective October 3, 2001.

Plainfield Motor Service, 724 W. Route 126, Plainfield, IL 60544. License No. **PA-AH 0573**. Effective October 3, 2001.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Actions on applications for Infectious and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Infectious and Chemotherapeutic Waste Law (35 P. S. §§ 6019.1—6019.6) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P. O. Box 8471, Harrisburg, PA 17105-8471.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE RENEWED

Sanford Motors, Inc., 1307 South Pennsylvania Avenue, Morrisville, PA 19067-1275. License No. **PA-HC 0122**. Effective October 1, 2001.

RESIDUAL WASTE GENERAL PERMITS

Permit Issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit No. WMGR067. Scrubgrass Generating, L.P., R. R. 1, Box 238, Kennerdell, PA 16374. The beneficial use of dried holding pond sediment consisting of filter backwash, coal pile runoff, river silt and boiler

and cooling tower blowdown for use as a soil additive to facilitate revegetation on disturbed land at permitted and abandoned mine sites. The permit was issued on September 4, 2001, by Division of Municipal and Residual Waste.

Persons interested in reviewing the general permit may contact Ronald C. Hassinger, Chief, General Permits and Beneficial Use Section, Division of Municipal and Residual Waste, Division of Municipal and Residual Waste, P. O. Box 8472, Harrisburg, PA 17105-8472, (717) 787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit approved under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 301333. Waste Recovery Solutions, Inc., 343 King Street, Myerstown, PA 17067, Jackson Township, **Lebanon County**. The major permit modification was approved for the operation of Waste Recovery Solutions, Inc. The permit was approved by the Southcentral Regional Office on October 3, 2001.

Persons interested in reviewing the general permit may contact Keith Kerns, Program Manager, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Contact: James Parette, New Source Review Chief, (570) 826-2531.

66-399-004GP: Procter and Gamble Paper Product Co. (P. O. Box 32, Mehoopany, PA 18629) for construction and operation of a storage tank in Washington Township, **Wyoming County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

GP1-28-03035: Nitterhouse Concrete Products, Inc. (2655 Molly Pitcher Highway South, Box N, Chambersburg, PA 17201) on October 4, 2001, was authorized to operate the small gas and No. 2 oil fired boiler under GP1 at its Plant G and S facility in Guilford Township, **Franklin County**.

GP1-36-05068A: Masonic Homes (One Masonic Drive, Elizabethtown, PA 17022-2199) on October 4, 2001, was authorized to operate a small gas and No. 2 oil fired combustion unit under GP1 in Elizabethtown Borough, **Lancaster County**.

GP1-38-05019: AES Ironwood, L.L.C. (305 Prescott Road., Lebanon, PA 17042) on September 28, 2001, was authorized to operate a small gas and No. 2 oil fired combustion unit under GP1 in South Lebanon Township, **Lebanon County**.

GP3-67-05069A: CEMEX, Inc. (Biesecker Road, P. O. Box 220, Thomasville, PA 17364) on October 3, 2001, was authorized to operate a portable nonmetallic mineral processing plant under GP3 at its Thomasville Plant in Jackson Township, **York County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Thomas McGinley, New Source Review Chief, (610) 832-6242.

15-0085A: Lincoln University (1570 Baltimore Pike, Lincoln University, PA 19352) on October 2, 2001, for operation of two boilers in Lower Oxford Township, **Chester County**.

15-0112: Merck and Co., Inc. (466 Devon Park Drive, Wayne, PA 19087) on September 28, 2001, for operation of a Diesel Generator in Tredyffrin Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

06-05090A: Chiyoda America, Inc. (P. O. Box 470, Morgantown, PA 19543-0470) on October 2, 2001, for modification of a decorative coating facility controlled by a thermal oxidizer at its Morgantown Plant in Caernarvon Township, **Berks County**.

67-05004C: P. H. Glatfelter Company (228 South Main Street, Spring Grove, PA 17362) on October 2, 2001, for modification of a HVLC project in Spring Grove Borough, **York County**. This source is subject to 40 CFR Part 63, Subpart S—National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry.

67-05064A: York Building Products Company, Inc. (P. O. Box 1708, York, PA 17405) on October 2, 2001, for modification of a batch asphalt plant controlled by cyclone and baghouse in Spring Garden Township, **York County**.

67-05069A: CEMEX, Inc. (P. O. Box 220, Thomasville, PA 17364) on October 4, 2001, for installation of grinding mill equipment with respective control device at its Thomasville Facility in Jackson Township, **York County**. This source is subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

38-318-036A: American LaFrance Aerials (18th and Lehman Streets, Lebanon, PA 17046) on October 4, 2001, for installation of a paint booth operation in West Lebanon Township, **Lebanon County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Thomas McGinley, New Source Review Chief, (610) 832-6242.

46-302-213: Lockheed Martin Corp. (230 East Mall Boulevard, King of Prussia, PA 19406) on October 2, 2001, for operation of a Combustion Unit—Boiler in Upper Merion Township, **Montgomery County**.

15-0067A: Herr Foods, Inc. (273 Old Baltimore Pike, Nottingham, PA 19362) on October 5, 2001, for operation of a Natural Gas Fueled Boiler and Fryer in West Nottingham Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

06-01007V: Carpenter Technology Corp. (P. O. Box 14662, Reading, PA 19612-4662) on October 1, 2001, for operation of a melt shop controlled by a fabric collector at its Reading Plant in the City of Reading, **Berks County**. This plan approval was extended.

67-05016B: R. H. Sheppard Company, Inc. (P. O. Box 877, Hanover, PA 17331-0877) on October 4, 2001, for operation of a core-making operation controlled by a packed bed gas scrubber and a bin vent filter at its Plant No. 7 in Hanover Borough, **York County**. This plan approval was extended.

67-317-033C: Starbucks Coffee Company (3000 Espresso Way, York, PA 17402) on September 24, 2001, for operation of coffee roaster controlled by a cyclone and catalytic oxidizer at its York Roasting Plant in East Manchester Township, **York County**. This plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; Contact: David Aldenderfer, Program Manager, (570) 327-3637.

14-309-044: Gensimore Trucking (P. O. Box 5210, Bellefonte, PA 16823) on October 3, 2001, to extend authorization to operate a bulk cement blending facility and associated air cleaning device (a fabric collector) on a temporary basis until January 31, 2002, in Spring Township, **Centre County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Edward Brown, Facilities Permitting Chief, (610) 832-6242.

46-00090: Tube Methods, Inc. (416 Depot Street, Bridgeport, PA 19405) on October 4, 2001, for operation of a Facility Title V Operating Permit in Bridgeport Borough, **Montgomery County**.

46-00078: G-Seven LTD (2289 North Penn Road, Hatfield, PA 19440) on September 28, 2001, for operation of a Facility Title V Operating Permit in Hatfield Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Leif Ericson, Facilities Permitting Chief, (717) 705-4702.

06-05073: Dyer Quarry, Inc. (P. O. Box 188, Birdsboro, PA 19508) on October 4, 2001, for operation of a limestone quarry in Robeson Township, **Berks County**.

06-05077: Can Corporation of America, Inc. (P. O. Box 170, Blandon, PA 19510) on October 4, 2001, for operation of metal can manufacturing facility in Maiden Creek Township, **Berks County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

10-00065: Allegheny Mineral Corp.—Harrisville Plant (133 Campground Road, Harrisville, PA 16038) on October 3, 2001, for a Synthetic Minor Operating Permit in Mercer Township, **Butler County**.

37-00308: Glacial Sand and Gravel Co. (1043 New Castle Road, Slippery Rock, PA 16057) on September 27, 2001, for a Natural Minor Permit to operate a nonmetallic mineral processing plant in Plain Grove and Scott Townships, **Lawrence County**.

25-00006: Russell Standard Corp.—Waterford Plant (Wheelerstown Road, Waterford, PA 16438) on October 2, 2001, for a Synthetic Minor Operating Permit in LeBoeuf Township, **Erie County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification and the NPDES permit application. Mining activity permits issued in response to the applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

Coal Permits Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

13010201. Rossi Excavating Company (9 West 15th Street, Hazleton, PA 18201), commencement, operation and restoration of an anthracite coal refuse reprocessing operation in Banks Township, **Carbon County** affecting 580.0 acres, receiving stream—none. Application received April 9, 2001. Permit issued: October 2, 2001.

54830702R3 and NPDES #PA0613576. Swatara Coal Company (345 Freemans Road, Schuylkill Haven,

PA 17972), renewal of an existing coal refuse disposal operation in Reilly Township, **Schuylkill County**, affecting 180.4 acres, receiving stream—Swatara Creek. Application received July 6, 2001. Renewal issued: October 3, 2001.

54851305R3. D & F Deep Mine Coal Co. (R. R. 1 Box 33A, Klingerstown, PA 17941), renewal of an existing anthracite underground mine operation in Cass and New Castle Townships, **Schuylkill County** affecting 1.08 acres, receiving stream—none. Application received January 25, 2001. Renewal issued: October 3, 2001.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

17980121 and NPDES Permit No. PA 0238147. R. J. Coal Company (P. O. Box 277, LaJose, PA 15753.) Commencement, operation and restoration of a bituminous surface mine permit in Bloom Township, **Clearfield County** affecting 87.6 acres. Receiving streams: unnamed tributary to Bilgers Run to Bilgers Run to Anderson Creek to the West Branch of the Susquehanna River. Application received: March 19, 2001. Permit issued: September 27, 2001.

17000110 and NPDES Permit No. PA 0243019. Hepburnia Coal Company (P. O. Box I, Grampian, PA 16838.) Commencement, operation and restoration of a bituminous surface mine-auger permit in Penn Township, **Clearfield County** affecting 51 acres. Receiving streams: unnamed tributary to Kratzer Run and unnamed tributary to West Branch Susquehanna River. Application received: May 21, 2001. Permit issued: October 1, 2001.

17000111 and NPDES Permit No. PA 0243027. Gregg Barrett Coal (Lot #5, Capricorn Court, Clearfield, PA 16830.) Commencement, operation and restoration of a bituminous surface mine-auger permit in Ferguson Township, **Clearfield County** affecting 47.5 acres. Receiving streams: unnamed tributaries to Watts Creek and Watts Creek to the West Branch of the Susquehanna River. Application received: December 7, 2000. Permit issued: October 3, 2001.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982, (724) 925-5500.

26910110 and NPDES PA0203033. Patterson Coal Company (20 Elizabeth Drive, Smithfield, PA 15478). Renewal for reclamation of a bituminous surface mine located in Georges Township, **Fayette County** affecting 46.0 acres. Receiving streams: unnamed tributaries to York Run, to York Run. Application received: August 8, 2001. Renewal permit issued: October 4, 2001.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

32980115. Amerikohl Mining, Inc., 202 Sunset Drive, Butler, PA 16001, permit revision for a land use change on the John M. Stilley property to change the proposed postmining land use currently classified as “forestland” and “coal waste piles (currently forestland)” to a postmining land use of “developed water resources” in Rayne Township and Ernest Borough, **Indiana County**, affecting 27.5 acres. Receiving streams: McKee Run classified for the following uses: cold water fishery. Application received: July 5, 2001. Permit issued: October 4, 2001.

McMurray District Mining Office: 3913 Washington Road, McMurray, PA 15317, (724) 941-7100.

32901601. NPDES Permit #0213586, Mill Creek Processing, 110 Cedar Lane, McMurray, PA 15317, to

renew the permit for the Challenger Coal Yard in East Wheatfield Township, **Indiana County**, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges, classified for the following uses: N/A, the first downstream potable water supply intake from the point of discharge is N/A, Permit issued: September 24, 2001.

30831303. NPDES Permit #0013511, RAG Cumberland Resources, L.P., R. D. 3, Box 184, Waynesburg, PA 15370, to revise the permit for the Cumberland Mine in Whiteley Township, **Greene County** to install No. 8 Shaft, 30 surface acre stock pile, sedimentation ponds, Surface Acres Proposed 30, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges, classified for the following uses: N/A, the first downstream potable water supply intake from the point of discharge is N/A, Permit issued: September 27, 2001.

30940701. NPDES Permit #0215465, Dunkard Mining Company, P. O. Box 8, Dillner, PA 15327, to renew the permit for the Dunkard CRDA No. 4 in Monongahela Township, **Greene County**, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges, classified for the following uses: N/A, the first downstream potable water supply intake from the point of discharge is N/A, Permit issued: October 2, 2001.

03961302. NPDES Permit #0214990, TJS Mining, Inc., R. D. 1, Box 260D, Shelocta, PA 15774, to revise the permit for the TJS #4 Mine in Plumcreek Township, **Armstrong County**, Surface Acres Proposed N/A, Underground Acres Proposed 150, SCP Acres Proposed 76, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, to add permit and subsidence control plan acres, no additional discharges, classified for the following uses: N/A, The first downstream potable water supply intake from the point of discharge is N/A, Permit issued: October 2, 2001.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

33990113. Cookport Coal Company, Inc. (425 Market Street, Kittanning, PA 16201) Revision to an existing bituminous strip operation to change the post-mining land use from forestland to pastureland/land occasionally cut for hay on the John W. Dinger property in Perry Township, **Jefferson County**. Receiving streams: unnamed tributary to Rose Run. Application received: May 24, 2001. Permit Issued: September 14, 2001.

10950106. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Renewal of an existing bituminous strip operation in Muddy Creek Township, **Butler County** affecting 72.9 acres. This renewal is issued for reclamation only. Receiving streams: unnamed tributary to Little Yellow Creek. Application received: July 30, 2001. Permit Issued: September 19, 2001.

33930102. John R. Yenzi, Jr. (P. O. Box 287, Anita, PA 15711) Renewal of an existing bituminous strip and auger operation in Oliver Township, **Jefferson County** affecting 120.3 acres. Receiving streams: Two unnamed tributaries to Little Sandy Creek. Application received: July 23, 2001. Permit Issued: September 19, 2001.

33970109. MSM Coal Company, Inc. (P. O. Box 243, DuBois, PA 15801) Revision to an existing bituminous strip operation to change the post-mining land use from

forestland to unmanaged natural habitat on the Allen E. and Ruth L. Park and the Donald L. and Donna J. Hoffman properties in Oliver Township, **Jefferson County**. Receiving streams: unnamed tributaries to Lick Run and unnamed tributaries to Little Sandy Creek. Application received: June 13, 2001. Permit issued: September 24, 2001.

Noncoal Permits Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

6276SM1A1C3 and NPDES Permit #PA0594571. Martin Limestone, Inc. (P. O. Box 550, Blue Ball, PA 17506), renewal of NPDES Permit in Salisbury Township, **Lancaster County**. Receiving stream—unnamed tributary to Pequea Creek. Permit issued: October 2, 2001.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982, (724) 925-5500.

02010301 and NPDES PA0202916. Redland Brick, Inc. (Rich Hill Road, R. D. 3, Cheswick, PA 15024). Commencement, operation and reclamation of a noncoal surface mine located in Harmar Township, **Allegheny County** affecting 48 acres. Receiving stream: Deer Creek. Application received: March 2, 2001. Permit issued: October 3, 2001.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

20010801. Jeffrey C. Benlisa (13011 Shadeland Road, Springboro, PA 16435) Commencement, operation and restoration of a small noncoal sand and gravel operation in Cussewago Township, **Crawford County** affecting 5.1 acres. Receiving streams: Cussewago Creek. Application received: July 30, 2001. Permit Issued: September 14, 2001.

25930305. Wroblewski Sand and Gravel, Inc. (12907 Half Moon Road, Wattsburg, PA 16442) Revision to an existing sand and gravel operation to add 3.5 acres in Venango Township, **Erie County**. New SMP acreage is 36.3 acres. Receiving streams: unnamed tributary to West Branch of French Creek. Application received: February 12, 2001. Permit Issued: September 14, 2001.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 (43 P.S. §§ 151–161) and 25 Pa. Code § 211.124 (relating to blasting activity permits). Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

21014013. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Silver Spring Township, **Cumberland County** with an expiration date of May 15, 2002. Permit issued: October 3, 2001.

36014017. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in Salisbury Township, **Lancaster County** with an expiration date of December 15, 2001. Permit issued: October 3, 2001.

36014018. Norman L. Graham, Inc. (1940C Old Philadelphia Pike, Lancaster, PA 17602), construction blasting in East Lampeter and Upper Leacock Townships, **Lancaster County** with an expiration date of November 30, 2006. Permit issued: October 3, 2001.

36014019. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in Mt. Joy Township, **Lancaster County** with an expiration date of November 30, 2006. Permit issued: October 3, 2001.

36014021. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Rapho Township, **Lancaster County** with an expiration date of November 1, 2002. Permit issued: October 3, 2001.

38014014. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in Union Township, **Lebanon County** with an expiration date of February 15, 2002. Permit issued: October 3, 2001.

38014015. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in Jackson Township, **Lebanon County** with an expiration date of November 30, 2006. Permit issued: October 3, 2001.

38014016. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in S. Londonderry Township, **Lebanon County** with an expiration date of November 1, 2001. Permit issued: October 3, 2001.

38014017. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in S. Londonderry Township, **Lebanon County** with an expiration date of December 1, 2001. Permit issued: October 3, 2001.

38014018. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in N. Londonderry Township, **Lebanon County** with an expiration date of December 15, 2001. Permit issued: October 3, 2001.

46014020. T. H. Properties (345 Main Street, Harleysville, PA 19438), construction blasting in Richland Township, **Montgomery County** with an expiration date of December 31, 2001. Permit issued: October 3, 2001.

54014003. Arthur "Pat" Aungst, Inc. (45 Tremont Road, Pine Grove, PA 17963), construction blasting in Gordon Borough and Butler Township, **Schuylkill County** with an expiration date of November 30, 2001. Permit issued: October 3, 2001.

06014005. Schlouch, Inc. (Excelsior Industrial Park, P. O. Box 69, Blandon, PA 19510), construction blasting in Amity Township, **Berks County** with an expiration date of August 31, 2002. Permit issued: October 3, 2001.

01014002. Conewago Enterprises, Inc. (660 Edgegrove Road, Hanover, PA 17331), Orica USA (P. O. Box 511, Hanover, PA 17331), construction blasting in Cumberland Township, **Adams County** with an expiration date of November 1, 2002. Permit issued: October 3, 2001.

22014007. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Swatara Township, **Dauphin County** with an expiration date of November 1, 2002. Permit issued: October 3, 2001.

22014008. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in West Hanover Township, **Dauphin County** with an expiration date of November 1, 2002. Permit issued: October 3, 2001.

21014014. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Lower Allen Township, **Cumberland County** with an expiration date of December 15, 2002. Permit issued: October 3, 2001.

21014015. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Upper Allen Township, **Cumberland County** with an expiration date of December 15, 2001. Permit issued: October 3, 2001.

01014003. M & J Explosives, Inc. (P. O. Box 608, Carlisle, PA 17013), construction blasting in Straban Township, **Adams County** with an expiration date of December 15, 2004. Permit issued: October 4, 2001.

06014009. Haines & Kibblehouse, Inc. (P. O. Box 196, Skippack, PA 19474), construction blasting in Cumru Township, **Berks County** with an expiration date of December 31, 2001. Permit issued: October 4, 2001.

09014008. Allan A. Myers, Inc. (P. O. Box 98, Worcester, PA 19490), construction blasting in Buckingham Township, **Bucks County** with an expiration date of November 30, 2001. Permit issued: October 4, 2001.

15014011. Explo-Craft, Inc. (P. O. Box 1332, West Chester, PA 19380), construction blasting in Salisbury Township, **Chester County** with an expiration date of January 6, 2002. Permit issued: October 4, 2001.

28014011. David H. Martin Excavating, Inc. (4961 Cumberland Highway, Chambersburg, PA 17201), construction blasting in Metal Township, **Franklin County** with an expiration date of August 30, 2002. Permit issued: October 4, 2001.

36014022. Miller-Warner Construction, Inc. (265 Plane Tree Drive, Lancaster, PA 17603), construction blasting in Mt. Joy Borough, **Cumberland County** with an expiration date of December 15, 2001. Permit issued: October 4, 2001.

36014023. Land Mark Builders (1656 W. Main Street, Ephrata, PA 17572), construction blasting in Clay Township, **Lancaster County** with an expiration date of November 1, 2003. Permit issued: October 4, 2001.

39014002. Schlouch, Inc. (Excelsior Industrial Park, P. O. Box 69, Blandon, PA 19510), construction blasting in Lower Macungie Township, **Lehigh County** with an expiration date of June 30, 2002. Permit issued: October 4, 2001.

39014003. Musclitz Excavating (586 Moorestown Road, Bath, PA 18014), construction blasting in the City of Allentown, **Lehigh County** with an expiration date of December 10, 2001. Permit issued: October 4, 2001.

46014017. Allan A. Myers, Inc. (P. O. Box 98, Worcester, PA 19490), construction blasting in Upper Gwynedd Township, **Montgomery County** with an expiration date of October 31, 2001. Permit issued: October 4, 2001.

14014018. AMROC, Inc. (7531 Chester Street, Zionville, PA 18092), construction blasting in Lower Providence Township, **Montgomery County** with an expiration date of November 8, 2002. Permit issued: October 4, 2001.

14014019. AMROC, Inc. (7531 Chester Street, Zionville, PA 18092), construction blasting in New Hanover Township, **Montgomery County** with an expiration date of December 11, 2001. Permit issued: October 4, 2001.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

18014001. Associated Pipe Line Contractors, Inc. (872 Youngs Road, Linden, PA 17744), construction blasting in Grugan, Gallaher, Cummings and Watson Townships, **Clinton and Lycoming Counties**, expected duration of 120 days. Permit issued: July 27, 2001.

14014002. New Enterprises Stone & Lime Company, Inc. (P. O. Box 77, Church Street, New Enterprise, PA 16664-0077), construction blasting in Worth Township, **Centre County**, with an expected duration of 350 days. Permit issued: August 7, 2001.

14014003. HRI, Inc. (1750 West College Avenue, P. O. Box 155, State College, PA 16804-0155), construction blasting in College Township, **Centre County**, with an expected duration of 20 days. Permit issued: August 1, 2001.

14014004. Ameron Construction Company (2501 N. Atherton Street, State College, PA 16803), construction blasting in Ferguson Township, **Centre County**, with an expected duration of 15 days. Permit issued: July 26, 2001.

14014005. Trumbull Corporation (R. D. 1, Box 385, Port Matilda, PA, 17870), construction blasting in Worth, Huston and Patton Townships, **Centre County**, with an expected duration of 730 days. Permit issued: August 10, 2001.

14014006. Sunrise Homes (2790 West College Avenue, Suite 900, State College, PA 16801), construction blasting in Harris Township, **Centre County**, with an expected duration of 7 days. Permit issued: August 10, 2001.

14014007. Paradise Contracting (223 Paradise Road, Bellefonte, PA 16823), construction blasting in Ferguson Township, **Centre County**, with an expected duration of 10-a5 days. Permit issued: August 10, 2001.

17014008. HRI, Inc. (P. O. Box 135, State College, PA 16804-0135), construction blasting in Lawrence Township, **Clearfield County**, with an expected duration of 1-2 days. Permit issued: August 21, 2001.

14014009. New Enterprises Stone & Lime Company, Inc. (P. O. Box 77, Church Street, New Enterprise, PA 16664), construction blasting in Benner Township, **Centre County**, with an expected duration of 90 days. Permit issued: September 6, 2001.

14014010. New Enterprises Stone & Lime Company, Inc. (P. O. Box 77, Church Street, New Enterprise, PA 16664), construction blasting in Patton Township, **Centre County**, with an expected duration to December 31, 2001. Permit issued: September 7, 2001.

14014011. A & L, Inc. (4201 State Route 5, Belle Vernon, PA 15012), construction blasting in College and Benner Townships, **Centre County**, with an expected duration to December 31, 2001. Permit issued: September 7, 2001.

14014012. HRI, Inc. (1750 West College Avenue, Box 155, State College, PA 16804-8155), construction blasting in Walker and Porter Townships, **Clinton and Centre Counties**, with an expected duration of 365 days. Permit issued: September 7, 2001.

14014013. Glenn O. Hawbaker, Inc. (P. O. Box 135, State College, PA 16804-0135), construction blasting in Spring Township, **Centre County**, with an expected duration of 30 days. Permit issued: September 25, 2001.

14014014. D & M Contracting (R. R. 3, Box 374, New Alexandria, PA 15670), construction blasting in Walker and Porter Townships, **Centre County**, with an expected duration of 365 days. Permit issued: September 27, 2001.

These actions of the Department of Environmental Protection (Department) may be appealed to the Environmental Hearing Board (Board), Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483, by any aggrieved person under the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law). Appeals must be filed with the Board within 30 days from the date of this issue of the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Department's regulations governing practice and procedure before the Board may be obtained from the Board.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341(a)).

Except as otherwise noted, the Department of Environmental Protection certifies that the construction and operation herein described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—504 and 701—704 (relating to the Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law (35 §§ 691.1—691.702) and Notice of Final Action for Certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)). (Note: Water Obstruction and Encroachment Permits issued for Small Projects do not include 401 Certification, unless specifically stated in the description).

Permits Issued and Actions on 401 Certifications:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WL4001406 and EA40-009NE. Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, 2 Public Square—5th Floor, Wilkes-Barre, PA 18711-0790. Sugarloaf Township, Luzerne County, United States Army Corps of Engineers, Baltimore District.

To backfill four existing water bodies in conjunction with an abandoned mine reclamation project (Conyngham, PA Quadrangle N: 18.0 inches; W: 7.5 inches).

E40-540. City of Wilkes-Barre, 40 East Market Street, Wilkes-Barre, PA 18711. The City of Wilkes-Barre, Luzerne County, Army Corps of Engineers Baltimore District.

To maintain an existing temporary road crossing of Mill Creek, consisting of 9 48-inch-diameter CPP culverts. The road crossing was installed under the authorization of General Permit BDWM-GP-8 and provides access to an ongoing culm removal project. The project is located immediately upstream of S.R. 0309 (Cross Valley Expressway) (Pittston, PA Quadrangle N: 1.9 inches; W: 14.8 inches).

E40-563. CAN DO, Inc., One South Church Street, Hazleton, PA 18201. Hazle Township, Luzerne County, Army Corps of Engineers Baltimore District.

To place fill in approximately 1.3 acres of wetlands for the purpose of constructing eight roadway and railroad crossings and one sewer line crossing associated with the proposed 705 acre expansion of the Humboldt Industrial Park. This project, known as Humboldt Industrial Park North, is located in Cranberry Creek and Stony Creek Watersheds on the north side of S.R. 0924, approximately 1 mile east of S.R. 0081 (Conyngham, PA Quadrangle N: 13.0 inches; W: 7.0 inches). The permittee is required to provide 1.4 acres of replacement wetlands.

E54-286. Branch Township, P. O. Box 265, Llewellyn, PA 17944. Branch Township, Schuylkill County, Army Corps of Engineers Philadelphia District.

To remove the existing structure and to construct and maintain a reinforced concrete box culvert having a span of 18 feet and underclearance of 6.0 feet which includes a 6-inch culvert depression in West Creek. The project is located along Township Road T557 (Main Street), approximately 0.2 mile west of T568 (Railroad Street) (Minersville, PA Quadrangle N: 10.1 inches; W: 7.0 inches).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E01-225. Cumberland Township Authority, 1370 Fairfield Road, Gettysburg, PA 17325 in Cumberland Township, Adams County, Baltimore District.

To construct and maintain: (1) a sewer plant expansion project consisting of several process structures; lift station, sequencing batch reactors, screening building, lab office, equipment building/UV room, sludge storage tank, digesters, reed beds, a parking lot and access road in the floodplain of Willoughby Run (WWF); (2) a 14-inch diameter outfall pipe with endwalls in Willoughby Run (WWF); and (3) the construction of waivered 19-inch by 30-inch, 30-foot long reinforced concrete pipe and replacement of two 18-inch reinforced concrete pipes with two 18-inch, 12-foot long reinforced concrete pipes in a tributary to Willoughby Run (WWF) (Fairfield, PA Quadrangle N: 13.1 inches; W: 1.3 inches) in Cumberland Township, Adams County.

E22-423. Department of General Services, 18th and Herr Streets, Harrisburg, PA 17120 in the City of Harrisburg, Dauphin County, Baltimore District.

To construct and maintain (1) a 55,500 square foot Horse Barn; (2) 65,100 square foot Equine Arena; (3) a 171,100 square foot Exposition Center; (4) 7.03 acres of gravel parking area; and (5) a 20,000 square foot connector link all in the floodway/floodplain of Paxton Creek (WWF) for the purpose of expanding the facilities at the Pennsylvania Farm Show Complex located along the west side of Cameron Street (SR 0022) at its intersection with Maclay Street (SR 3022) (Harrisburg West, PA Quadrangle N: 6.5 inches; W: 1.15 inches) in the City of Harrisburg, Dauphin County.

E22-432. Hummelstown Borough, 136 S. Hanover Street, Hummelstown, PA 17036 in Hummelstown Borough, Dauphin County, Baltimore District.

To construct and maintain: (1) an 8-foot wide pedestrian trail; and (2) a waivered 60-foot span timber footbridge, with fill at the north approach, in a tailrace channel all situated in the floodway of the Swatara Creek (WWF) located along the north side of Sweet Arrow Drive near the Dauphin Consolidated Water Company's filtration plant (Hershey, PA Quadrangle N: 3.9 inches; W: 13.2 inches) in Hummelstown Borough, Dauphin County.

E67-702. Dillsburg Area Authority, P. O. Box 370, Dillsburg, PA 17019 in Carroll Township, York County, ACOE Baltimore District.

To construct and maintain: (1) two final clarifiers; (2) two aeration tanks by converting existing aeration/clarifier tanks; (3) the replacement of an existing chlorine disinfection system with an ultraviolet disinfection system; (4) a raw water pump station; and (5) a new discharge outfall pipe and additional sludge handling equipment; all located in the floodway/floodplain of Dogwood Run (CWF) located at the existing Dillsburg Area Wastewater Treatment facility along the north side of Old Mill Road (T-885) (Dillsburg, PA Quadrangle N: 20.5 inches; W: 5.7 inches) in Carroll Township, York County.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1344. Kossman Development Corporation, 11 Parkway Center, Suite 300, Pittsburgh, PA 15220. Collier Township, Allegheny County, ACOE Pittsburgh District.

To construct and maintain an approximately 1,100 feet long retaining wall and associated fill and to place and

maintain approximately 175 feet of R-5 riprap bank stabilization along the left bank of Chartiers Creek (WWF) to provide a paved access to the rear of a proposed Home Depot building. The site is located at the existing Chartiers Valley Shopping Center (Bridgeville, PA Quadrangle N: 21.5 inches; W: 15.3 inches).

E04-253-A1. Empire Terminal, Inc., 731-733 Washington Road, Suite 101, Pittsburgh, PA 15228-0999. Monaca Borough, **Beaver County**, ACOE Pittsburgh District.

To construct and maintain an addition of a 176 feet long embedded barge on the upstream end of the existing embedded barge and to construct and maintain a new access road to the dock. (Beaver, PA Quadrangle N: 11.1 inches; W: 1.7 inches).

E26-285. Fayette City Borough, R. D. 1, Box 544, 2nd and Cook Streets, Fayette City, PA 15438. Borough of Fayette City, **Fayette County**, ACOE Pittsburgh District. to maintain an existing 25' x 8' bridge and construct and maintain stream bank protection consisting of a gabion wall and rock riprap for a length of approximately 296 feet along the west bank of Downers Run (WWF) for the purpose of protecting a public road. The project includes planting and maintenance of live willow stakes and/or new trees incorporated within or along the rock riprap. The project is located along Brightwell Drive at a point approximately 0.4 mile north of the intersection of S.R. 201 and S.R. 4044 (Fayette City, PA Quadrangle N: 19.15 inches; W: 12.2 inches).

E26-287. Lower Tyrone Township, P. O. Box H, Dawson, PA 15428. Lower Tyrone Township, **Fayette County**, ACOE Pittsburgh District.

To remove the existing timber plank deck and superstructure and to construct and maintain a superstructure on the Lower Tyrone Bridge, having a clear span of 14 feet and an underclearance of 5 feet across Hickman Run (WWF). The project is located on T-735 (Spring Grove Church Road) at a point just east of its intersection with T-754 (Dawson, PA Quadrangle N: 8.6 inches; W: 1.67 inches).

E32-432. Pennsylvania Department of Transportation, Engineering District 10-0, P. O. Box 429, Indiana, PA 15701. East Wheatfield Township, **Indiana County**, ACOE Pittsburgh District.

To place and maintain fill in 3.11 acres of wetland (0.86 acre PEM/PSS; 0.22 acre PEM/PSS/POW; 2.03 acres PSS/PFO) in the Blacklick Creek Watershed (CWF) for the purpose of reconstructing and widening approximately 3.5 miles of S.R. 0022 from its interchange with S.R. 0403 to the Indiana-Cambria County line including realignment and widening of S.R. 0022 at the Village of Gas Center. Replacement wetlands will be created at a 1:1 ratio at the AMD and ART Vintondale Demonstration Project (Begin: New Florence, PA Quadrangle N: 14.3 inches; W: 0.8 inch; End: Vintondale, PA Quadrangle N: 12.1 inches; W: 10.1 inches).

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E16-116. Knox Borough, P. O. Box 366, Knox, PA 16232. Knox Borough Sewage Treatment Plant Effluent Line, in Beaver Township, **Clarion County**, ACOE Pittsburgh District (Knox, PA Quadrangle N: 18.1 inches; W: 3.0 inches).

To construct and maintain a 12-inch diameter PVC pipe treated sewage effluent line beginning at the existing Knox Borough Sewage Treatment Plant having a total

length of approximately 984 feet across/along a tributary to Canoe Creek (HQ-CWF), also crossing an adjoining wetland area approximately 55 feet long and having an outfall with a concrete endwall along the right bank of Canoe Creek (HQ-CWF) approximately 1200 feet downstream of T-400.

E25-634. Millcreek Township, 3608 West 26th Street, Erie, PA 16506-2037. Edgevale Drive Channel Cleaning, in Millcreek Township, **Erie County**, ACOE Pittsburgh District (Erie South, PA Quadrangle N: 15.3 inches; W: 10.0 inches).

To excavate debris and accumulated sediments from a total of approximately 250 feet of the channel of a tributary to Mill Creek (WWF/MF) southeast of the intersection of Edgevale Drive and West 52nd Street.

E37-138. North Beaver Township Municipal Authority, 861 Mount Jackson Road, New Castle, PA 16102. Mt. Jackson/Jackson Knolls Sanitary Sewer Collection System, in North Beaver Township, **Lawrence County**, ACOE Pittsburgh District.

To conduct the following activities associated with extension of the existing sanitary sewer collection system into Mount Jackson/Jackson Knolls in North Beaver Township, Lawrence County:

1. To construct and maintain sanitary sewer lines across the following:

a. Approximately 400 feet across a wetland beginning at and extending south from the proposed sewage pump station east of Andrews Trace.

b. Approximately 100 feet across a wetland area 640 feet west of S.R. 551 (Edinburg Road) 0.4 mile north of S.R. 517

c. Within 50 feet of top of bank along a reach of approximately 920 feet of Hickory Run beginning approximately 600 feet south of the intersection of Andrews Trace and Knoll Drive and extending west with two crossings of Hickory Run and one crossing of a tributary to Hickory Run.

2. Fill 0.16 acre of wetland for construction of the Andrew Trace Pump Station approximately 400 feet east of the intersection of Andrews Trace and Knoll Drive.

Project includes contribution to the Pennsylvania Wetland Replacement Fund for replacement of 0.16 acre of wetland impact.

E37-139. Lawrence County, Lawrence County Government Center, 430 Court Street, New Castle, PA 16101. T464 Lakewood Road Across Hottenbaugh Run, in Hickory Township, **Lawrence County**, ACOE Pittsburgh District (New Castle North, PA Quadrangle N: 7.25 inches; W: 10.25 inches).

To replace the deck and to rehabilitate and maintain the existing steel beam bridge having a clear, normal span of 50 feet and an underclearance of 8.5 feet across Hottenbaugh Run (WWF) on T-464 (Lakewood Road) approximately 200 feet north of S.R. 1007.

E62-380. Allegheny Partners, L.P. c/o Forest Investment Associates, P. O. Box 1474, Smethport, PA 16749. Timber Access Road Across Wade Run, in Pittsfield Township, **Warren County**, ACOE Pittsburgh District (Pittsfield, PA Quadrangle N: 5.9 inches; W: 5.1 inches).

To install and maintain twin 77-inch wide by 52-inch high corrugated metal pipe arch culverts in Wade Run approximately 0.5 mile upstream of Birch Springs Run on a timber harvesting access road approximately 2.4 miles

southwest of the intersection of S.R. 3007 (Davey Hill Road) and T-362 (Andrews Run Road).

ENVIRONMENTAL ASSESSMENTS

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WL4001406 and EA40-009NE. Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, 2 Public Square—5th Floor, Wilkes-Barre, PA 18711-0790. Sugarloaf Township, Luzerne County, United States Army Corps of Engineers, Baltimore District.

To backfill four existing water bodies in conjunction with an abandoned mine reclamation project (Conyngham, PA Quadrangle N: 18.0 inches; W: 7.5 inches).

Northcentral Region: Program Manager, Water Management Program, 208 West Third Street, Williamsport, PA 17701.

EA17-003NC. M B Energy, Inc., 175 McKnight Road, Blairsville, PA 15717-7960, unnamed tributary—Haslett Run Restoration, in Bell and Greenwood Township, Clearfield County, ACOE Baltimore District (Mahaffey, PA Quadrangle N: 7.58 inches; W: 11.0 inches).

To repair, operate, maintain and remove a temporary rock dam and diversion channel in and along an unnamed tributary to Haslett Run (Cold Water Fishery); to install and maintain 100-foot of rock stream bank protection in the same water for the restoration of a sediment impaired reach of the unnamed tributary. The rock dam shall be repaired and maintained as a rock filter for sediment removal in accordance with the plans, drawings and specifications submitted to the Department on January 31, 2001. Upon written approval of the Pennsylvania Fish and Boat Commission, the rock dam shall be removed and diversion channel blocked or filled in a manner to preclude any further excessive sediment to further degrade the water quality.

EA41-003MC. United States Fish and Wildlife Service, 315 South Allen Street, Suite 322, State College, PA 16801-4850. Big Bear Creek Restoration Project, in Plunketts Creek Township, Lycoming County, ACOE Baltimore District (Barbours, PA Quadrangle N: 1.7 inches; W: 5.1 inches).

This project is being amended to delete 1,600 feet of stream originally proposed as part of a fluvial geomorphology project on a 10,800 length of Big Bear Creek. The purpose of the project is to control bank erosion, reduce sediment load and improve fish habitat. The original work was proposed to extend from the confluence of Big Bear Creek and Shingle Run downstream to the confluence of Big Bear Creek and Loyalsock Creek. The project now deletes the 1,600 foot stretch of stream located on property known as the Worthington property.

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105.

D46-033CO. Abington Township, 1176 Old York Road, Abington, PA 19001. Abington Township, Montgomery County, ACOE Philadelphia District.

To construct a nonjurisdictional dam (Upper Dam) across a tributary to Sandy Run (TSF) as part of the Susquehanna Woods Flood Control Improvement Project to reduce flooding in the Sandy Run watershed and improve aesthetics. The project also proposes to construct

a jurisdictional dam (Lower Dam), permit requirements waived under 25 Pa. Code § 105.12(a)(1), downstream of the nonjurisdictional dam. The project will directly impact 40 feet of intermittent stream channel to construct the dams and indirectly impact, by temporary inundation, 0.7 acre of wetland (PEM/PSS) and approximately 210 feet of intermittent stream channel. The dams are located adjacent to the Hillside Cemetery (Germantown, PA Quadrangle; N: 21.7 inches, W: 3.5 inches).

SPECIAL NOTICES

BUREAU OF DEEP MINE SAFETY

REQUEST FOR VARIANCE

The Department of Environmental Protection (Department), Bureau of Deep Mine Safety (BDMS), has received a request for variance from Genesis, Inc. The following notification contains a summary of this request. A complete copy of the variance request may be obtained from Allison Gaida by calling (724) 439-7469 or from the BDMS website at <http://www.dep.state.pa.us/dep/deputate/minres/dms/dms.htm>.

The Department is publishing a summary of the request in order to solicit comments from affected parties on the proposed variance request. Comments may be used by the Bureau to assist in its investigation of the variance request. Comments will be accepted for 30 days following the publication of this notice. All comments should be addressed to Richard E. Stickler, Director, Bureau of Deep Mine Safety, Fayette County Health Center, 100 New Salem Road, Room 167, Uniontown, PA 15401

Section 702 of the Bituminous Coal Mine Act (52 P. S. § 702) provides a mechanism for operators to obtain variances from specific requirements of the Act to accommodate the adoption of new machinery, equipment, tools, supplies, methods or processes.

Section 242(c) states that where belt conveyors are installed, main stoppings and regulators shall be so arranged as to reduce the quantity of air traveling in the belt conveyor entry to a minimum for effective ventilation and to provide an intake air split as an escapeway from the face are to the main air current.

Summary of the Request: Genesis, Inc. requests a variance to use point carbon monoxide early warning fire detection system and entries in common with the belt conveyor entry at the Genesis No. 17 Mine.

[Pa.B. Doc. No. 01-1888. Filed for public inspection October 19, 2001, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are on DEP's website (www.dep.state.pa.us) at the Public Participation Center page. The "July 2001 Inventory" heading is the Governor's list of nonregulatory guidance documents. The "Final Documents" heading is the link to a menu of the various DEP bureaus and from there to each bureau's final technical guidance documents. The "Draft Technical Guidance" heading is the link to DEP's draft technical guidance documents.

DEP will continue to revise its nonregulatory documents, as necessary, throughout 2001.

Ordering Paper Copies of DEP Technical Guidance

DEP encourages the use of the Internet to view guidance documents. When this option is not available, per-

sons can order a bound paper copy of the latest inventory or an unbound paper copy of any of the final documents listed on the inventory by calling DEP at (717) 783-8727.

In addition, bound copies of some of DEP's documents are available as DEP publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have any questions or comments about a particular document should call the contact person whose name and phone number is listed with each document. Persons who have questions or comments in general should call Joe Sieber at (717) 783-8727.

Draft Technical Guidance

DEP ID: 562-2402-501 Title: Blaster's License Suspension and Revocation Procedure Description: DEP considers blaster's license suspension or revocation to be an appropriate enforcement action to be taken on serious violations, particularly incidents with potential to injure people or damage property or any deliberate act in violations of the blasting regulations. This document will provide a uniform procedure for DEP to suspend or revoke a blaster's license. Anticipated Effective Date: December 15, 2002 Comment Period Ends: November 21, 2001, Contact: Rick Lamkie at (717) 787-5103 or e-mail: rlamkie@state.pa.us.

DAVID E. HESS,
Secretary

[Pa.B. Doc. No. 01-1889. Filed for public inspection October 19, 2001, 9:00 a.m.]

Wetlands Protection Advisory Committee; Meeting Cancellation

The Wetlands Protection Advisory Committee meeting scheduled for Thursday, November 1, 2001, has been canceled. The next meeting is scheduled for Thursday, February 28, 2002, in Room 105, Rachel Carson State Office Building at 10 a.m. For information contact Kelly Heffner at (717) 787-6827.

DAVID E. HESS,
Secretary

[Pa.B. Doc. No. 01-1890. Filed for public inspection October 19, 2001, 9:00 a.m.]

DEPARTMENT OF HEALTH

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee; Public Meetings

The Statewide HIV Community Prevention Planning Committee, established by the Department of Health (Department) under sections 301 and 317 of the Public

Health Service Act (42 U.S.C.A. §§ 241(a) and 247(b)) will hold a public meeting on Wednesday, November 14, 2001.

The meeting will be held at the Best Western Inn and Suites, 815 Eisenhower Boulevard, Middletown, PA, 17057, from 9 a.m. to 3 p.m.

The Department reserves the right to cancel this meeting without prior notice.

For additional information, contact Thomas M. DeMelfi, Department of Health, Bureau of Communicable Diseases, P. O. Box 90, Room 1010 Health and Welfare Building, Harrisburg, PA 17108, (717) 783-0572.

Persons with a disability who desire to attend the meeting and require an auxiliary aid, service or other accommodation to do so, should also contact Thomas DeMelfi at (717) 783-0572 or at V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Services at (800) 654-5984[TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-1891. Filed for public inspection October 19, 2001, 9:00 a.m.]

Request for Exception; Long-Term Care Nursing Facilities

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

St. Mary's Home of Erie
607 East 26th Street
Erie, PA 16504

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax: (717) 772-2163, e-mail address: PAEXCEPT@HEALTH.STATE.PA.US.

Those persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the division and address previously listed.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact V/TT: (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 01-1892. Filed for public inspection October 19, 2001, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Lucky Ewe Doubler Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Lucky Ewe Doubler.

2. *Price:* The price of a Pennsylvania Lucky Ewe Doubler instant lottery game ticket is \$1.00.

3. *Play Symbols:* Each Pennsylvania Lucky Ewe Doubler instant lottery game ticket will contain one play area. The play symbols and their captions located in the play area are: \$1.⁰⁰ (ONE DOL), \$2.⁰⁰ (TWO DOL), \$4.⁰⁰ (FOR DOL), \$5.⁰⁰ (FIV DOL), \$8.⁰⁰ (EGT DOL), \$10.⁰⁰ (TEN DOL), \$20\$ (TWENTY), \$40\$ (FORTY), \$80\$ (EIGHTY), \$500 (FIV HUN), \$5,000 (FIV THO) and a Barn Symbol (BARN).

4. *Prizes:* The prizes that can be won in this game are \$1, \$2, \$4, \$5, \$8, \$10, \$20, \$40, \$80, \$500 and \$5,000.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 12,000,000 tickets will be printed for the Pennsylvania Lucky Ewe Doubler instant lottery game.

6. *Determination of Prize Winners.*

(a) Holders of tickets with three matching play symbols of \$5,000 (FIV THO) in the play area on a single ticket, shall be entitled to a prize of \$5,000.

(b) Holders of tickets with three matching play symbols of \$500 (FIV HUN) in the play area on a single ticket, shall be entitled to a prize of \$500.

(c) Holders of tickets with three matching play symbols of \$80\$ (EIGHTY) in the play area on a single ticket, shall be entitled to a prize of \$80.

(d) Holders of tickets with two matching play symbols of \$40\$ (FORTY) and a Barn Symbol (BARN) play symbol in the play area on a single ticket, shall be entitled to a prize of \$80.

(e) Holders of tickets with three matching play symbols of \$40\$ (FORTY) in the play area on a single ticket, shall be entitled to a prize of \$40.

(f) Holders of tickets with two matching play symbols

of \$20\$ (TWENTY) and a Barn Symbol (BARN) play symbol in the play area on a single ticket, shall be entitled to a prize of \$40.

(g) Holders of tickets with three matching play symbols of \$20\$ (TWENTY) in the play area on a single ticket, shall be entitled to a prize of \$20.

(h) Holders of tickets with two matching play symbols of \$10.⁰⁰ (TEN DOL) and a Barn Symbol (BARN) play symbol in the play area on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets with three matching play symbols of \$10.⁰⁰ (TEN DOL) in the play area on a single ticket, shall be entitled to a prize of \$10.

(j) Holders of tickets with two matching play symbols of \$5.⁰⁰ (FIV DOL) and a Barn Symbol (BARN) play symbol in the play area on a single ticket, shall be entitled to a prize of \$10.

(k) Holders of tickets with three matching play symbols of \$8.⁰⁰ (EGT DOL) in the play area on a single ticket, shall be entitled to a prize of \$8.

(l) Holders of tickets with two matching play symbols of \$4.⁰⁰ (FOR DOL) and a Barn Symbol (BARN) play symbol in the play area on a single ticket, shall be entitled to a prize of \$8.

(m) Holders of tickets with three matching play symbols of \$5.⁰⁰ (FIV DOL) in the play area on a single ticket, shall be entitled to a prize of \$5.

(n) Holders of tickets with three matching play symbols of \$4.⁰⁰ (FOR DOL) in the play area on a single ticket, shall be entitled to a prize of \$4.

(o) Holders of tickets with two matching play symbols of \$2.⁰⁰ (TWO DOL) and a Barn Symbol (BARN) play symbol in the play area on a single ticket, shall be entitled to a prize of \$4.

(p) Holders of tickets with three matching play symbols of \$2.⁰⁰ (TWO DOL) in the play area on a single ticket, shall be entitled to a prize of \$2.

(q) Holders of tickets with two matching play symbols of \$1.⁰⁰ (ONE DOL) and a Barn Symbol (BARN) play symbol in the play area on a single ticket, shall be entitled to a prize of \$2.

(r) Holders of tickets with three matching play symbols of \$1.⁰⁰ (ONE DOL) in the play area on a single ticket, shall be entitled to a prize of \$1.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Get</i>	<i>Win</i>	<i>Approximate Odds</i>	<i>Approximate No. of Winners Per 12,000,000 Tickets</i>
3-\$1	\$1	1:8.82	1,360,000
2-\$1 + BARN	\$2	1:18.75	640,000
3-\$2	\$2	1:50	240,000
2-\$2 + BARN	\$4	1:50	240,000
3-\$4	\$4	1:150	80,000

<i>Get</i>	<i>Win</i>	<i>Approximate Odds</i>	<i>Approximate No. of Winners Per 12,000,000 Tickets</i>
3-\$5	\$5	1:150	80,000
2-\$4 + BARN	\$8	1:200	60,000
3-\$8	\$8	1:600	20,000
2-\$5 + BARN	\$10	1:150	80,000
3-\$10	\$10	1:600	20,000
2-\$10 + BARN	\$20	1:1,500	8,000
3-\$20	\$20	1:1,500	8,000
2-\$20 + BARN	\$40	1:3,000	4,000
3-\$40	\$40	1:9,600	1,250
2-\$40 + BARN	\$80	1:12,000	1,000
3-\$80	\$80	1:24,000	500
3-\$500	\$500	1:120,000	100
3-\$5,000	\$5,000	1:1,000,000	12

BARN = Win double the prize shown

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Lucky Ewe Doubler instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentives).

9. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Lucky Ewe Doubler, prize money from winning Pennsylvania Lucky Ewe Doubler instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Lucky Ewe Doubler instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

10. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), the regulations contained in 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Lucky Ewe Doubler or through normal communications methods.

LARRY P. WILLIAMS,
Secretary

[Pa.B. Doc. No. 01-1893. Filed for public inspection October 19, 2001, 9:00 a.m.]

FISH AND BOAT COMMISSION

Triploid Grass Carp Permit Applications

Under 58 Pa. Code § 71.7, the Fish and Boat Commission (Commission) may issue permits to stock triploid grass carp in Commonwealth waters. Triploid grass carp are sterile fish that may, in appropriate circumstances, help control aquatic vegetation. The Commission has determined, consistent with 58 Pa. Code § 71.7(e)(3), to seek public input with respect to any proposed stockings of triploid grass carp in waters having a surface area of more than 5 acres.

Interested persons are invited to submit written comments, objections or suggestions about the notice to the Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 10 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted. Comments also may be submitted electronically at rapfbcregs@state.pa.us. A subject heading of the proposal and a return name and address must be included in each transmission. In addition, all electronic comments must be contained in the text of the transmission, not in an attachment. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

The following application to stock triploid grass carp in waters having a surface area of more than 5 acres is currently undergoing staff review:

<i>Applicant</i>	<i>Water</i>	<i>Location of Water</i>	<i>Description of Water</i>	<i>Nature of Vegetation to be Controlled</i>
Foxton Lake Association	Foxton Lake	Jackson Township Susquehanna County	24 acre lake located on Drinker Creek	Thin leaf pondweed Large leaf pondweed

PETER A. COLANGELO,
Executive Director

[Pa.B. Doc. No. 01-1894. Filed for public inspection October 19, 2001, 9:00 a.m.]

HOUSING FINANCE AGENCY

Request for Proposals; Conference Planning Consultant for Housing Services Conference

The Housing Finance Agency (Agency) is currently planning a Statewide Housing Services Conference for June 26-28, 2002. The conference will be held at the Hilton Harrisburg and Towers (Hilton). It is anticipated that approximately 300 persons will be in attendance over the 3-day period. The Agency is requesting interested conference and convention planners to respond to this Request for Proposal. The selected conference planner shall be responsible for the following types of services:

1. Assist with identifying conference speakers.
2. Assist with conference speaker logistics and contracts, including but not limited to confirmation of information for brochure, compensation, biographies, room set-ups and handouts.
3. Create a speaker database to record all of the details specific to each speaker and each session.
4. Develop conference brochure.
5. Establish appropriate print deadlines (including brochure and conference materials).
6. Establish mailing deadlines and coordinate brochure mailing.
7. Process conference registrations and send confirmation notices to participants on a timely basis, including the spelling of the registrant's name, company name and session numbers.
8. Create a database to track all conference registrations. This includes contacting participants to clarify registrations or verify information if registration forms are incomplete. Provide a weekly count of registered participants, speakers and Agency staff.
9. Forward registration fees to Agency on a weekly basis along with a copy of the front of each registration form.
10. Consultant will collect all registration fees for the conference.
11. Work with the Hilton to handle the onsite logistics, which include room set ups, registration areas, food, beverages, audio-visual equipment needs, special events, speaker and staff overnight rooms and any other onsite requirements. Work with the Hilton staff to finalize financial documentation for conference.
12. Create participant badges, speaker badges and name tents, including first, last and company names; prepare participant conference packets; obtain tourist information to include in the packet, copy conference materials and deliver to conference site.
13. Create a conference schedule (at-a-glance) and individual conference signs that list session titles, rooms and times.
14. Obtain continuing education credit approvals for applicable sessions.
15. Provide staff for onsite conference registration and coordination with the Hilton staff on sessions, meals, keynote addresses, audio-visual equipment needs and special events.

16. Mail each speaker a list of attendees, their titles and organizations sorted by session 5 days after the early bird deadline.

17. Create, distribute and collect conference evaluations for all sessions, keynote addresses, meals and special events and present them to Agency at the close of the conference.

18. Provide a final conference report within 2 weeks of the conclusion of the conference. This report must include copies of all conference materials as well as:

- Final count of number of participants, speakers and Agency staff.
- A review of conference activities with recommendations for improvement of conference planning and onsite activities and facilities.
- Disk containing the speaker and participant databases.

19. Submit a formal written financial report within 1 month of the conclusion of the conference. This report must include a line item breakdown of all costs associated with the conference.

Proposals must be received by the Agency no later than 2 p.m. on Friday, November 2, 2001. Identify cost and staff requirements associated with completion of each of the itemized responsibilities in preparing responses to this Request for Proposals. The Agency will evaluate the reasonableness of costs, experience in conference planning and coordination, provision of services and ability to accommodate the Agency's conference needs in making its determination. Proposals and requests for additional information should be directed to Lisa Yaffe, Director of Housing Services, Housing Finance Agency, 2101 N. Front Street, P. O. Box 8029, Harrisburg, PA 17105-8029, (717) 780-3874; TDD for Hearing Impaired (717) 780-1869.

WILLIAM C. BOSTIC,
Executive Director

[Pa.B. Doc. No. 01-1895. Filed for public inspection October 19, 2001, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(d) of the Regulatory Review Act (71 P. S. § 745.5(d)) provides that the designated standing committees may issue comments within 20 days of the close of the public comment period, and the Independent Regulatory Review Commission (Commission) may issue comments within 10 days of the close of the committee comment period. The Commission comments are based upon the criteria contained in section 5.1(h) and (i) of the Regulatory Review Act (71 P. S. § 745.5a(h) and (i)).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulations must be submitted by the dates indicated.

<i>Reg No.</i>	<i>Agency/Title</i>	<i>Issued</i>	<i>Final-Form Submission Deadline</i>
50-116	Pennsylvania Securities Commission National Securities Markets Improvement Act of 1996 Amendment (31 Pa.B. 4174 (August 4, 2001))	10/04/01	09/04/03
14-471	Department of Public Welfare Income (31 Pa.B. 4172 (August 4, 2001))	10/04/01	09/04/03

**Pennsylvania Securities Commission
Regulation No. 50-116
National Securities Markets Improvement
Act of 1996 Amendments
October 4, 2001**

We submit for consideration the following objections and recommendations regarding this regulation. Each objection or recommendation includes a reference to the criteria in the Regulatory Review Act (71 P. S. § 745.5a(h) and (i)) which have not been met. The Pennsylvania Securities Commission (PSC) must respond to these Comments when it submits the final-form regulation. If the final-form regulation is not delivered by September 4, 2003, the regulation will be deemed withdrawn.

Section 304.041. Examinations of broker-dealers and investment advisers.—Clarity.

This is a new section added to existing regulations. It instructs broker-dealers and investment advisers to honor all requests of PSC staff “to have physical access to all areas of the office which is the subject of the examination and, upon request, shall permit them to review and examine files in the physical place where the files are routinely kept.” It is our understanding that the term “files” includes books, records, accounts and electronic files. In order to avoid any ambiguity, the term “files” should be defined. An alternative could be to use a descriptive phrase such as “files including books, records, accounts and electronic files.”

**Department of Public Welfare
Regulation No. 14-471
Income
October 4, 2001**

We submit for consideration the following objections and recommendations regarding this regulation. Each objection or recommendation includes a reference to the criteria in the Regulatory Review Act (71 P. S. § 745.5a(h) and (i)) which have not been met. The Department of Public Welfare must respond to these Comments when it submits the final-form regulation. If the final-form regulation is not delivered by September 4, 2003, the regulation will be deemed withdrawn.

1. Section 183.2. Definitions.—Clarity.

Lump sum income

The term “lump sum income” is used in the regulation but is not defined. However, the regulation repeatedly uses the term “lump sum income.” We have two concerns.

First, since “lump sum income” is not defined, it is unclear what would specifically be considered “lump sum income.” For example, if a person receives an annuity 1 month of a year, is that considered a lump sum for the month of receipt or a resource? Also, does lump sum income occur at actual receipt of the income or the deemed receipt of income? Could multiple disbursements of a single amount be treated as lump sum income?

Second, it is not clear how the regulation will be applied to income. The Preamble states insurance payments are lump sum income. However, how is this distinguished from an insurance reimbursement? Also, how would an inheritance with limitations on spending affect a person’s eligibility?

2. Section 183.105. Increases in income.—Clarity.

Subsection (i)

The last sentence in this subsection states, “The lump sum income deductions are applied, as specified in §§ 183.91, 183.93, 183.94, 183.95, and 183.98(1)—(3). . . .” This provision is confusing for three reasons.

First, the reference to Section 183.98 is limited to Subsections (1)—(3). Why are Subsections (4)—(7) excluded, since they also apply to lump sum income?

Second, why wasn’t Section 183.92, which relates to a legally responsible relative residing elsewhere, included in the reference?

Third, this sentence states, “the lump sum income deductions are applied, as specified in §§ 183.91, 183.93, 183.94, 183.95. . . .” However, these sections do not use the specific term “lump sum income deductions.” How are “lump sum income deductions” applied in these sections?

3. Implementation Procedures.

Will family groups who were rendered ineligible under the existing regulation be notified that they may now be eligible under the new regulation? If so, how?

JOHN R. MCGINLEY, Jr.,
Chairperson

[Pa.B. Doc. No. 01-1896. Filed for public inspection October 19, 2001, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations on the dates indicated. To obtain the date and time of the meeting at which the Commission will consider these regulations, contact the Commission at (717) 783-5417 or visit its website at www.irrc.state.pa.us. To obtain a copy of the regulation, contact the promulgating agency.

<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>
16A-644	State Board of Auctioneer Examiners Application Fees	10/05/01
16A-674	State Board of Occupational Therapy Education and Licensure General Revisions	10/05/01

<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>
16A-5713	State Board of Veterinary Medicine Examinations, Application for Licensure and Certification, Fees	10/05/01
16A-5711	State Board of Veterinary Medicine Continuing Education	10/05/01
18-352	Department of Transportation Distribution of Highway Maintenance Funds	10/05/01
57-218	Pennsylvania Public Utility Commission Natural Gas Emergency Plans and Emergency Actions	10/05/01

JOHN R. MCGINLEY, Jr.,
Chairperson

[Pa.B. Doc. No. 01-1897. Filed for public inspection October 19, 2001, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Merge

Mutual Fire Insurance Company in Calvert County, a Maryland domiciled mutual property insurance company, has submitted a Plan of Merger, whereby it proposes to merge with Farmers Alliance and Industrial Union Mutual Fire Insurance Company, a Commonwealth domiciled mutual property insurance company. The survivor of the merger would be Mutual Fire Insurance Company in Calvert County. The initial filing was received on October 1, 2001, and was made under requirements set forth under the Business Corporation Law of 1988 (15 Pa.C.S. §§ 1921—1932 and 21205—21207) and the Insurance Company Act of 1921 (40 P.S. § 991.1402). Persons wishing to comment on the grounds of public or private interest in this merger are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the author, identification of the application to which the statement is addressed, and a concise statement with sufficient detail to inform the Department of the exact basis of the statement and the relevant facts upon which it is based. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, faxed to (717) 787-8557 or submitted by e-mail to rbrackbill@state.pa.us.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 01-1898. Filed for public inspection October 19, 2001, 9:00 a.m.]

Application for Voluntary Dissolution

Lenco Mutual Insurance Company, a domestic mutual property insurance company, has submitted an application for approval for the voluntarily dissolution of its

charter. The filing was made under requirements set forth under the Business Corporation Law of 1988 (15 Pa.C.S. § 1 et seq.). Persons wishing to comment on the grounds of public or private interest concerning the dissolution are invited to submit a written statement to the Insurance Department (Department) within 15 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the writer, identification of the application to which the comment is addressed and a concise statement with sufficient detail to inform the Department of the exact basis of the comment and the relevant facts upon which it is based. Written statements should be directed to Robert Brackbill, Company Licensing Division, Room 1311 Strawberry Square, Harrisburg, PA 17120, by fax to (717) 787-8557 or by e-mail to rbrackbill@state.pa.us.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 01-1899. Filed for public inspection October 19, 2001, 9:00 a.m.]

Continental Casualty Company; Rate Filing

Continental Casualty Company is requesting approval to increase its premium 15% for the Long Term Care Policy Form P1-15203-A37. The average premium will increase from \$1,155 to \$1,328 and will affect 2,558 Commonwealth policyholders.

Continental Casualty Company is also requesting approval to increase its premium 15% for the Long Term Care Policy Form P1-59433-A37. The average premium will increase from \$1,082 to \$1,244 and will affect 3,137 Commonwealth policyholders.

Copies of the filing are available for public inspection during normal working hours, by appointment, at the Insurance Department's regional offices in Harrisburg.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Accident and Health Bureau, Office of Rate and Policy Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, within 15 days of publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 01-1900. Filed for public inspection October 19, 2001, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68), in connection with the termination of the insured's automobile policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Philadelphia, PA. Failure

by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearings will be held in the Philadelphia Regional Office, Room 1701 State Office Building, 1400 Spring Garden Street, Philadelphia, PA 19130.

Appeal of Joseph and Sharon E. Mair; file no. 01-280-04016; AAA Mid-Atlantic Insurance Group; doc. no. PH01-10-002; December 6, 2001, at 1 p.m.

Appeal of Joel C. Wilson; file no. 01-267-03352; AAA Mid-Atlantic Insurance Group; doc. no. PH01-10-006; December 6, 2001, at 2 p.m.

Parties may appear with or without counsel and offer relevant testimony or evidence. Each party must bring documents, photographs, drawings, claims files, witnesses and the like necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the above-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Tracey Pontius, Agency Coordinator, at (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 01-1901. Filed for public inspection October 19, 2001, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insurer has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) in connection with the termination of the insured's automobile policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Philadelphia Regional Office, Room 1701 State Office Building, 1400 Spring Garden Street, Philadelphia, PA 19130.

Appeal of Erie Insurance Exchange; file no. 01-183-06363; Kristen Whaley; doc. no. PH01-10-005; December 6, 2001, at 3 p.m.

Parties may appear with or without counsel and offer relevant testimony or evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's order will be sent to those persons participating in the hearing or their designated representatives. The order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator at (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 01-1902. Filed for public inspection October 19, 2001, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with their company's termination of the insureds' policies. These administrative hearings will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellants to appear at the scheduled hearings may result in dismissal with prejudice.

The following hearings will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 N. Seventh Street, Harrisburg, PA 17102.

Appeal of John A. Kozura; file no. 01-188-05922; USAA; doc. no. P01-10-003; November 13, 2001, at 10 a.m.

Appeal of Diane M. Lukoskie; file no. 01-188-06133; State Farm Fire and Casualty Insurance Company; doc. no. P01-10-004; November 15, 2001, at 10 a.m.

Each party may appear with or without counsel and offer relevant testimony and/or other relevant evidence.

Each party must bring documents, photographs, drawings, claims files, witnesses and the like necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the above-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator, at (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 01-1903. Filed for public inspection October 19, 2001, 9:00 a.m.]

Dorothy A. Yackamovich; Hearing

Appeal of Dorothy A. Yackamovich; Under the Motor Vehicle Financial Responsibility Law; Catastrophic Loss Benefits Continuation Fund; Doc. No. CF01-10-008

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to special rules of administrative practice and procedure).

A prehearing telephone conference initiated by this office is scheduled for November 14, 2001, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before October 17, 2001. A date and place for a hearing shall be determined, if necessary, at the telephone conference.

If an attorney or representative for a party participating in the prehearing telephone conference does not have complete settlement authority relative to this matter, the party or person with full settlement authority shall be available by telephone during the conference. At the prehearing telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and the documents anticipated for use at the hearing, estimated time for the hearing, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter. At the prehearing telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and the documents anticipated for use at the hearing, estimated time for the hearing, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter. On or before October 17, 2001, each party shall file with the Administrative Hearings Office via facsimile (717) 787-8781, and serve upon the other party via facsimile an entry of appearance designating the lead attorney or representative to receive service or orders, filings and communications in this matter, together with that person's address, telephone number and facsimile number. Each party shall

similarly designate the lead attorney or representative who will attend the prehearing conference, if different than the person designated for service. No prehearing memoranda or other written submissions are required for the prehearing telephone conference; however, the parties are encouraged to discuss settlement and possible stipulations pending the conference.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to participate in the hearing should contact Tracey Pontius, Agency Coordinator at (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 01-1904. Filed for public inspection October 19, 2001, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed but not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no such documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution #CB-01-249, Dated September 21, 2001. This resolution authorizes the side letter of understanding with AFSCME that implements compensation provisions for the period July 1, 2001, through June 30, 2002, for employees compensated on the Corrections Supervisory Pay Schedule (Schedule K). The side letter encompasses approximately 182 first-level supervisory employees who supervise H1 bargaining unit employees. The approximate annual cost of salary and wage increases is \$305,000. This cost includes the cost of salary sensitive benefits.

Governor's Office

Management Directive No. 205.21—Commonwealth Child Care Program, Amended September 12, 2001.

Management Directive No. 230.16—Using E-ZPass in Commonwealth Vehicles, Dated September 5, 2001.

Administrative Circular No. 01-28—2002-03 Program Policy Guidelines, Dated August 31, 2001.

Administrative Circular No. 01-29—Relocation—State Bookstore, Dated September 4, 2001.

GARY R. HOFFMAN,
Director;
Pennsylvania Bulletin

[Pa.B. Doc. No. 01-1905. Filed for public inspection October 19, 2001, 9:00 a.m.]

LIQUOR CONTROL BOARD

Expiration of Leases

The following Liquor Control Board lease will expire:

Lebanon County, Wine & Spirits Shoppe #3804, 1080 W. Crestview Drive, Lebanon, PA 17042-7415.

Lease Expiration Date: September 30, 2002

Lease retail commercial space to the Commonwealth of Pennsylvania. Proposals are invited to provide the Liquor Control Board with approximately 4,000 to 5,000 net useable square feet of new or existing retail commercial space located along PA Route 72 in the vicinity of the intersection of West Crestview Drive and Quentin Road in North Cornwall Township.

Proposals due: November 9, 2001, at 12 noon

Department: Pennsylvania Liquor Control Board
Location: Real Estate Division, Brandywine Plaza, 2223 Paxton Church Road, Harrisburg, PA 17110-9661

Contact: Ronald Hancher, Jr., (717) 657-4228
 JOHN E. JONES, III,
Chairperson

[Pa.B. Doc. No. 01-1906. Filed for public inspection October 19, 2001, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Default Order

Public Meeting held
September 26, 2001

Commissioners Present: Glen R. Thomas, Chairperson;
Robert K. Bloom, Vice Chairperson; Aaron Wilson, Jr.;
Terrance J. Fitzpatrick

*Pennsylvania Public Utility Commission Law Bureau
Prosecutory Staff (2001.0150, 2001.0148 and 1998.
0232.01) v. Ntegrity Telecontent Services; Doc. Nos.
C-20015988 and C-20015708; A-310726*

Default Order

By the Commission:

On August 14, 2001, the Law Bureau Prosecutory Staff instituted a complaint against Ntegrity Telecontent Services (the Respondent), an interexchange (IXC) reseller certificated at A-310726. In the complaint, Prosecutory Staff alleged that the Commission sent by certified mail separate notices to the Respondent that its monthly Universal Service Fund assessments were overdue by three or more months and that its second semi-annual Telephone Consumer Education Fund assessment was overdue. The complaint charged that the Respondent's failure to pay these assessments violates 52 Pa. Code §§ 63.161—63.171, 66 Pa.C.S. § 3001—3009, and the Commission's Global Order entered on September 30, 1999, at L-00991648 and L-00991649.

In addition, the Law Bureau Prosecutory Staff instituted a separate complaint on June 12, 2001, against the Respondent for failure to file its 1999 Annual Report pursuant to 66 Pa.C.S. § 504.

The Prosecutory Staff complaints sought orders from the Commission canceling the Respondent's certificate of public convenience for failure to pay its assessments and to file its 1999 Annual Report, respectively. The complaints were mailed by the Secretary's Bureau on August 16, 2001, and June 25, 2001, respectively, and according to the postal return receipt, service was perfected on August 22, 2001, and June 27, 2001, respectively. To date, more than 20 days later, no answer has been filed to either complaint, the assessments have still not been paid, and the 1999 Annual Report has still not been filed; *Therefore,*

It is Ordered:

1. That the allegations in the Law Bureau Prosecutory Staff's complaints are deemed admitted and the complaints are thereby sustained.

2. That the Secretary serve a copy of this Default Order upon all jurisdictional telecommunication carriers, the Office of Consumer Advocate, the Office of Small Business Advocate, the Office of Trial Staff, and the Attorney General's Bureau of Consumer Protection, and also cause a copy of this Default Order to be published in the *Pennsylvania Bulletin* with a 20-day comment period.

3. That Ntegrity Telecontent Services immediately cease providing service to any new customers and, within 10 days of the entry of this Default Order, provide a written notice to each existing customer directing each to select an alternative IXC service provider within 30 days of the date of the notice. Such notice must include a statement of the Commission's intent to cancel the company's certificate of public convenience absent public comment within the 20-day time period established pursuant to Ordering Paragraph No. 2, above.

4. That absent the filing of adverse public comment, 30 days after publication in the *Pennsylvania Bulletin* and without further action by the Commission, the certificate of public convenience held by Ntegrity Telecontent Services at Docket No. A-310726 shall be canceled, and the company's name stricken from all active utility lists maintained by the Tariff and Annual Report Section of the Commission's Bureau of Fixed Utility Services and the Assessment Section of the Bureau of Audits.

5. That 60 days after publication in the *Pennsylvania Bulletin*, following cancellation of the certificate of public convenience pursuant to Ordering Paragraph No. 4, above, the Office of Executive Director refer the total outstanding assessment balances in the Universal Service Fund and Telephone Consumer Education Fund to the Attorney General's Office for appropriate civil collection action.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 01-1907. Filed for public inspection October 19, 2001, 9:00 a.m.]

Default Order

Public Meeting held
September 26, 2001

Commissioners Present: Glen R. Thomas, Chairperson;
Robert K. Bloom, Vice-Chairperson; Aaron Wilson, Jr.;
Terrance J. Fitzpatrick

*Pennsylvania Public Utility Commission Law Bureau
Prosecutory Staff v. Woodruff Energy, t/a Woodruff Oil
Company (2000.0227); Doc. No. C-00014714; A-110046*

Default Order

By the Commission:

On January 16, 2001, the Law Bureau Prosecutory Staff instituted a complaint against Woodruff Energy, t/a Woodruff Oil Company (the Respondent), an electric generation supplier (EGS) licensed at A-110046. In the complaint, Prosecutory Staff alleged that Commission staff had notified Respondent by letter dated August 18, 1998 that its surety bond was due to expire on October 31, 1998 and that Respondent had 30 days to provide proof that it had obtained a bond or other approved security in order for its EGS license to remain in force. The Prosecutory Staff complaint also alleged that by Secretarial letter dated November 24, 1998, the Commission notified Respondent that it had to update its prior license application by December 7, 1998, in order to obtain a permanent license.

Furthermore, the complaint alleged that the Commission sent a second Secretarial letter dated May 6, 1999, informing Respondent that it had 10 days to provide a bond or other approved security in order for its EGS license to remain in force.

Pursuant to Section 2809(c)(1)(i) of the Public Utility Code, 66 Pa.C.S. § 2809(c)(1)(i), no energy supplier license shall be issued or remain in force unless the supplier furnishes a bond or other security approved by the Commission in form and amount to ensure financial responsibility of the EGS.

The complaint charged that Respondent violated 66 Pa.C.S. § 2809(c)(1)(i), (relating to EGS bonds or other security) and the Commission regulation at 52 Pa. Code § 54.40 by failing to renew its surety bond, and requested as a remedy that the Commission issue an order canceling the Respondent's EGS license and imposing a civil penalty of \$1,000.

According to the postal return receipt, service of the complaint was perfected on January 22, 2001. To date, more than 20 days after service of the complaint, no answer has been filed to the complaint and the surety bond has not been renewed; *Therefore,*

It is Ordered:

1. That the allegations in the Law Bureau Prosecutory Staff's complaint are deemed admitted and the complaint is hereby sustained.

2. That the EGS license held by Woodruff Energy, t/a Woodruff Oil Company at A-110046, is hereby cancelled.

3. That a civil penalty of \$1,000 is hereby imposed against Woodruff Energy, t/a Woodruff Oil payable to the Pennsylvania Public Utility Commission at P. O. Box 3265, Harrisburg, PA 17105-3265, and due within 20 days of the entry date of this Order.

4. That the Secretary strike the name of Woodruff Energy, t/a Woodruff Oil from all active-utility lists maintained by the Annual Report Section of the Secretary's Bureau and the Assessment Section of the Bureau of Administrative Services.

5. That if the civil penalty is not paid within the time given, pursuant to Ordering Paragraph No. 3, the Office of Executive Director is hereby directed to refer the \$1,000 civil penalty to the Office of Attorney General for collection as appropriate.

6. That notice of this Default Order shall be published in the *Pennsylvania Bulletin*.

7. That the Secretary serve a copy of this Default Order upon all jurisdictional electric distribution companies (EDC) as well as the Pennsylvania Department of Revenue.

JAMES J. MCNULTY,

Secretary

[Pa.B. Doc. No. 01-1908. Filed for public inspection October 19, 2001, 9:00 a.m.]

Rescission Order

Public Meeting held
September 26, 2001

Commissioners Present: Glen R. Thomas, Chairperson;
Robert K. Bloom, Vice-Chairperson; Aaron Wilson, Jr.,
Terrance J. Fitzpatrick

*Pennsylvania Public Utility Commission Law Bureau
Prosecutory Staff v. Ameritech Payphone Services, Inc.
(2000.0333); Doc. No. C-00014691; A-310293*

Rescission Order

By the Commission:

On January 16, 2001, Law Bureau Prosecutory Staff instituted a complaint against Ameritech Payphone Service, Inc. (the Respondent), an IXC reseller certificated at A-310293, for failure to remit payment for its 2000-2001 Annual Assessment. Subsequently, on May 31, 2001, the Commission entered a Default Order which sustained the complaint and cancelled Respondent's certificate of public convenience. The Default Order was published on June 16, 2001 at 31 Pa.B. 3267.

Subsequent to the issuance of the Default Order, Respondent paid its outstanding assessment on August 31, 2001, representing that the reason for delinquency was administrative oversight. In recognition of the importance of promoting the availability of viable competitive service providers, we will rescind the Default Order and reinstate Respondent's certificate of public convenience. If Respondent again fails to timely pay its assessment, we may not be so favorably disposed, and may require Respondent file a new application along with the applicable \$350 application fee; *Therefore,*

It is Ordered:

1. That the Default Order entered May 31, 2001 at this docket is hereby rescinded.

2. That the certificate of public convenience held by Ameritech Payphone Services, Inc. at Docket No. A-310293 is hereby reinstated.

3. That a copy of this order be published in the *Pennsylvania Bulletin*.

JAMES J. MCNULTY,

Secretary

[Pa.B. Doc. No. 01-1909. Filed for public inspection October 19, 2001, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Publication of this notice shall be considered as sufficient notice to all carriers holding authority from this Commission. Applications will be considered without hearing in the absence of protests to the application. Protests to the applications published herein are due on or before November 12, 2001, as set forth at 52 Pa. Code § 3.381 (relating to applications for transportation of property and persons). The protest shall also indicate whether it applies to the temporary authority application or the permanent application or both.

Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.

A-00118316. Sugar creek Township Ambulance Service (R. D. 1, Box 178, East Brady, Armstrong County, PA 16028), a corporation of the Commonwealth of Pennsylvania, persons in paratransit service, in wheelchair and stretcher transport, for medical reasons, between points in the counties of Armstrong, Butler and Clarion, and from points in said counties, to points in Pennsylvania, and return.

Applications of the following for the approval of the transfer of stock as described under each application.

A-00105438, Folder 5000. Jane & Olga Cab Co., Inc. (316 Surrey Road, Cherry Hill, NJ 08002), a corporation of the Commonwealth of Pennsylvania—stock transfer—for the approval of the transfer of all of the issued and outstanding shares of stock (100 shares) from Mikhail Apartin to Olga Apartin.

A-00109666, F. 5002. American Paratransit, Inc. (333 Jenkintown Commons, Jenkintown, Montgomery County, PA 19046), a corporation of the Commonwealth of Pennsylvania, for the approval of the transfer of 100 shares of the issued and outstanding shares held by Aleph Management Systems, Inc. to Herbert D. Douglas. *Attorney:* Alan N. Escott, Radnor Court, Suite 160, 259 North Radnor-Chester Road, Radnor, PA 19087-5240.

A-00113582, F. 5002. Concord Limousine, Inc., t/d/b/a Concord Coach Taxi (2752 Mt. Carmel Avenue, Glenside, Montgomery County, PA 19038), a corporation of the Commonwealth of Pennsylvania, for the approval of the transfer of 50 shares of the issued and outstanding shares held by John Lakis, with 30 shares to Roman Barkan and 20 shares to Alexander Kagan. *Attorney:* John J. Gallagher, 1760 Market Street Suite 1100, Philadelphia, PA 19103.

**Notice of Motor Carrier Applications—
Persons in Limousine Service**

The following applications for authority to transport persons in *limousine service between points in Pennsylvania* have been filed with the Commission. The applications will be considered without hearing in the absence of substantive protests limited to the issue of applicant fitness. Protests to these applications are due on or before November 12, 2001.

- A-00118224 William Joseph Diaz, Jr.
t/d/b/a Ashley's Stretched Limo Service
P. O. Box 15
Whiteford, MD 21160
- A-00118270 Randolph S. Brown
t/d/b/a R. S. Brown Limousine Service
314 East Gorgas Lane
Philadelphia, PA 19119
- A-00118286 K-LaRens Transportation Service, Inc.
1530 Bustard Road
Lansdale, PA 19446
Attorney: Harold D. Borek
1995 Morris Road
Suite 100
Blue Bell, PA 19422-1422
- A-00118318 Big League Limousine, Inc.
260 Nandina Plaza
Philadelphia, PA 19116
Attorney: John J. Gallagher
Suite 1100
1760 Market Street
Philadelphia, PA 19103
- A-00118319 Michael Allen Homer
t/d/b/a Deer Lake Limousine Services
R. D. 2, 53 Rt. 61 South
Auburn, PA 17922

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 01-1910. Filed for public inspection October 19, 2001, 9:00 a.m.]

STATE BOARD OF NURSING

Commonwealth of Pennsylvania v. Elaine Burns
Godard, R.N.; Doc. No. 0287-51-01

Notice to Elaine Burns Godard, R.N.:

On March 15, 2001, the Probable Cause Screening Committee made a probable cause determination that Elaine Burns Godard (Respondent), License No. RN-344380-L, violated the terms and conditions of the Voluntary Recovery Program Consent Agreement.

Accordingly, the stay of the suspension of respondent's license is now vacated, the period of probation is now terminated, and respondent's license to practice nursing is now actively suspended for 3 years.

Respondent shall immediately cease practicing the profession. Within 10 days, respondent shall surrender the wall certificate, registration certificate, wallet card and other licensure documents by forwarding them to the prosecuting attorney at P. O. Box 2649, Harrisburg, PA 17105-2649.

Within 20 days of this preliminary order, respondent may answer the Commonwealth's petition and request that a formal hearing be convened concerning respondent's violation of probation, in which respondent may seek relief from this preliminary order activating the suspension. Respondent shall serve the prosecuting attorney for the Commonwealth with a copy of the answer and all subsequent filings in this matter.

If a request for a formal hearing is received from respondent, the State Board of Nursing (Board) or its duly authorized hearing examiner shall convene a formal hearing within 45 days from the date of the Board's receipt of respondent's request for a formal hearing.

If respondent files an answer and request for a hearing within the 20 day period, this preliminary order activating the suspension shall remain in effect unless and until the Board issues a determination favorable to respondent after holding the formal hearing. The facts and averments in the VRP agreement shall be deemed admitted and uncontested at this hearing.

If after hearing the Board makes a determination adverse to respondent, the Board will issue a final order activating the suspension of respondent's license and imposing any additional disciplinary measures it deems appropriate.

If a request for a formal hearing is not received from respondent within the prescribed 20 day period, the Board's preliminary order shall automatically become the final order in this matter 20 days after the date of its mailing.

If the stay is terminated, respondent shall still comply with all terms and conditions of probation in the VRP agreement during the active suspension, other than those terms and conditions pertaining to practicing the profession. Continued failure by respondent to comply with the unaffected terms and conditions of probation shall result in further disciplinary action against respondent. This order shall take effect immediately.

Answers and any other pleadings should be filed with Deanna S. Walton, Prothonotary, Bureau of Professional and Occupational Affairs, 124 Pine Street, Suite 200, Harrisburg, PA 17101.

M. CHRISTINE ALICHNIE, Ph.D., R.N.,
Chairperson

[Pa.B. Doc. No. 01-1911. Filed for public inspection October 19, 2001, 9:00 a.m.]

STATE EMPLOYEES' RETIREMENT BOARD

Hearings Scheduled

Hearings have been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of Claimants' requests concerning the indicated accounts.

The hearings will be held before a hearing examiner at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

- | | | |
|-------------------|--|--------|
| November 1, 2001 | Margaret Harlan
(Effective date of disability retirement) | 1 p.m. |
| November 14, 2001 | Kelly Correll
(Denial of disability retirement benefits) | 1 p.m. |

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure), unless specific exemption is granted.

JOHN BROSIUS,
Secretary

[Pa.B. Doc. No. 01-1912. Filed for public inspection October 19, 2001, 9:00 a.m.]