

NOTICES

DEPARTMENT OF BANKING

Action on Applications

The Department of Banking, under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending June 4, 2002.

BANKING INSTITUTIONS

Branch Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
5-1-01	Stonebridge Bank Exton Chester County	624 Willowbrook Lane West Goshen Chester County	Opened
6-25-01	First Cornerstone Bank King of Prussia Montgomery County	2 W. Baltimore Pike Media Delaware County	Opened
4-4-02	Northwest Savings Bank Warren Warren County	720 N. Main Street Meadville Crawford County (Drive-Up Facility)	Opened
5-30-02	Northwest Savings Bank Warren Warren County	3140 Cape Horn Road Red Lion York County	Filed
6-4-02	Keystone Savings Bank Bethlehem Northampton County	235 Main Street Emmaus Lehigh County	Filed

Branch Relocations/Consolidations

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
6-1-02	Sun Bank Selinsgrove Snyder County	<i>Into:</i> 90 Maynard Street Williamsport Lycoming County <i>From:</i> 2 E. Mountain Avenue South Williamsport Lycoming County	Effective
6-4-02	Keystone Savings Bank Bethlehem Northampton County	<i>To:</i> 301 Town Center Blvd. Forks Township Northampton County <i>From:</i> 1800 Sullivan Trail Forks Township Northampton County	Filed

SAVINGS INSTITUTIONS

Branch Applications

<i>Date</i>	<i>Name of Association</i>	<i>Location</i>	<i>Action</i>
2-14-02	East Stroudsburg Savings Association Stroudsburg Monroe County	Routes 940 and 115 Blakeslee Tobyhanna Township Monroe County	Opened

CREDIT UNIONS

No activity.

FRANCES A. BEDEKOVIC,
Acting Secretary

[Pa.B. Doc. No. 02-1057. Filed for public inspection June 14, 2002, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, June 26, 2002. The meeting will be held at 10 a.m. in

Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Kurt Leitholf at (717) 705-0031. Persons in need of accommodations as provided for in the Americans With Disabilities Act of 1990 should contact Claire Guisewite at (717) 705-0031 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PAULETTE JOHNSON,
Chairperson

[Pa.B. Doc. No. 02-1058. Filed for public inspection June 14, 2002, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS

NPDES APPLICATIONS

PART I PERMITS

Under the Federal Clean Water Act and The Clean Streams Law, the following parties have applied for an NPDES permit or to renew their current permit to discharge controlled wastewaters into the waters of this Commonwealth or to conduct other activities required by the NPDES permit. For renewal applications listed in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements. For all new permit applications, renewal application with major changes or applications for permits not waived by the EPA, the Department, based upon preliminary reviews, also made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications listed in Section II. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the EPA Region III Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.24(d).

Persons wishing to comment on the proposed permit are invited to submit a statement, to the office noted before the application, within 30 days from the date of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding this application. The comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held if the responsible office considers the public response significant. Following the comment period, the Department's Water Management Program Manager will make a final determination regarding these applications. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The renewal application, including proposed effluent limitations and special conditions, is available on file. For new permit applications, information submitted with the applications is available on file. The information may be inspected and arrangements made for copying at the office indicated before the application.

Persons with a disability, who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information, should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0054046	Perry and Sandra Godshall 830 Kulp Road Perkiomenville, PA 18074	Montgomery County New Hanover Township	UNT to Deep Creek	Y

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA-0062901 Minor Renewal	Leon Leinbach 7280 Borman Road New Tripoli, PA 18066-4316	Lynn Township Lehigh County	Unnamed tributary to Ontelaunee Creek	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0080713	Pennsy Supply, Inc. 1 Clearspring Road Annville, PA 17003	Lebanon County North Londonderry and North Annville Townships	7D—Killinger Creek	Y
PA0084565	East Prospect Borough Authority P. O. Box 334 East Prospect, PA 17317	York County Lower Windsor Township	7I—Cabin Creek	Y
PA0084956	Pequea Sewer Services 69 Scotland Drive Quarryville, PA 17566	Lancaster County Providence Township	7K—Pequea Creek	Y
PA0008427 Transfer	NRG Energy Center Harrisburg, Inc. P. O. Box 3357 Harrisburg, PA 17105-3357	Dauphin County City of Harrisburg	7C—Paxton Creek	Y
PA0087637	Mountain View Terrace MHP 1190 Wyndsong Drive York, PA 17403	Cumberland County Upper Frankford Township	7B—UNT to Condoguinet Creek	Y
PA0087505	Cooperative Milling Inc. P. O. Box 26234 Richmond, VA 23260-6234	Adams County Straban Township	13D—Rock Creek	Y
PA0029297	South Mountain Restoration Center 10058 South Mountain Road South Mountain, PA 17261	Franklin County Quincy Township	13C—Rocky Moun- tain Creek	Y
PA0024147	Cumberland Township Authority 1370 Fairfield Rd. Gettysburg, PA 17325	Adams County Cumberland Township	13D—Willoughby Creek	Y

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0115312	Loyalsock Township Supervisors 2501 East Third Street Williamsport, PA 17701	Lycoming County Loyalsock Township	Grafius Run SWP 10B	Y
PA0209473	North Center Township Supervisors R. R. 2, Box 2605 Berwick, PA 18603	Columbia County North Center Township	Fester Hollow SWP 5D	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Applications*Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.*

PA0058467, Industrial Waste, **Brandywine Realty Trust**, 630 Allendale Road, King of Prussia, PA 19406. This application is for issuance of an NPDES permit to discharge untreated noncontact cooling water from the Brandywine Realty Cooling Tower in Norristown Borough, **Montgomery County**. This is a new discharge to unnamed tributary to Trout Creek.

The receiving stream is classified for the following uses: WWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 1,800 GPD are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Temperature			110°F
pH	Within limits of 6.0—9.0 Standard Units at all times		
Total dissolved solids	1,000	2,000	2,500

The EPA Waiver is in effect.

A notification was published in the local newspaper to satisfy The Clean Stream's Law requirements.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

PA#0011517, Industrial, **Keystone Cement Company**, P. O. Box A, Route 329, Bath, PA 18014-0058. This proposed facility is located in East Allen Township, **Northampton County**.

Description of Proposed Activity: Renewal of Industrial Waste NPDES Permit.

The receiving stream, Monocacy Creek, is in the State Water Plan Watershed #2C and is classified for: HQ-CWF. The nearest downstream public water supply intake for Keystone Water Company is located on Delaware River over 50 miles below the point of discharge.

The proposed effluent limits for Outfall 003 based on a design flow of 0.256 mgd are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Suspended Solids	30	60	75
Temperature			110°F
pH	Within limits of 6.0—9.0 Standard Units at all times.		

The proposed effluent limits for Stormwater Outfall 004 are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			Monitor/Report
COD			Monitor/Report
Oil and Grease			Monitor/Report
pH	Within limits of 6.0—9.0 Standard Units at all times.		
Total Suspended Solids			50
Total Kjeldahl Nitrogen			Monitor/Report
Total Phosphorus			Monitor/Report
Iron (Dissolved)			Monitor/Report

The EPA Waiver is in effect.

PA#0023469, Sewage, **Honesdale Borough**, 958 Main Street, Honesdale, PA 18431. This proposed facility is located in Texas Township, **Wayne County**.

Description of Proposed Activity: Renewal of NPDES Permit to discharge treated sewage into the Lackawaxen River.

The receiving stream, Lackawaxen River, is in the State Water Plan watershed #1B and is classified for: HQ-TSF. The nearest downstream public water supply intake for Stroudsburg/East Stroudsburg Water Supply located on Delaware River is 95 miles below the point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 1.18 MGD.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-1 to 10-31)	20.0	30.0	40.0
(11-1 to 4-30)	25.0	40.0	50.0
Total Suspended Solids	30.0	45.0	60.0
NH ₃ -N			
(5-1 to 10-31)	12.0	18.0	24.0
(11-1 to 4-30)	20.0		
Dissolved Oxygen	A minimum of 6.0 mg/l at all times.		
Fecal Coliform			
(5-1 to 9-30)	200/100 ml as a geometric mean		
(10-1 to 4-30)	2,000/100 ml as a geometric mean		
pH	6.0 to 9.0 standard units at all times.		
Total Residual Chlorine	1.0		2.0

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Copper		Monitor and Report	
Total Lead		Monitor and Report	
Total Zinc		Monitor and Report	

Point Source 002 serves as a combined sewer relief necessitated by stormwater entering the sewer system and exceeding the hydraulic capacity of the sewers. In accordance with the Department's EPA approved CSO strategy, a special permit requirement is included in Part C of this permit. The permittee shall develop and submit a plan of action and an implementation schedule as provided for in the permit.

The EPA waiver is not in effect.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

PA#0246808, CAFO, **Clair Hurst**, 788 Kingpen Road, Kirkwood, PA 17536. This proposed facility is located in Little Britain Township, **Lancaster County**.

Description of Proposed Activity: The Clair Hurst farm is an existing swine and dairy operation with a total AEU's of 507.4. An estimated quantity of total annual manure production is 5,682 tons. The dairy part of the operation consists of 95 lactating, dry, heifers and calves producing 360,000 gallons of liquid manure and 537 tons of solid manure. Approximately 200,000 gallons of the liquid manure is used on the farm and 160,000 gallons exported from the farm; 316 tons of solid dairy manure is applied to cropland and 221 tons of solids is used on pasture; 875,000 gallons of liquid pig manure is produced with 287,500 gallons being applied on the farm and 587,500 gallons being exported from the farm. The dairy operation relies on gravity fed earthen lagoon located downgrade from the milking facility and dairy barn. The structure can hold approximately 335,000 gallons of manure. The swine manure storage system was designed and built in 1998. The dimensions are 101' x 294' with a 6 foot manure storage vault beneath the animal living area. The storage capacity is 1.4 million gallons.

The receiving stream, West Branch Octoraro Creek, is in the State Water Plan watershed 7-K and is classified for: HQ-CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25 year/24 hour rain storms, the CAFO general permit is a nondischarge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with Pennsylvania Nutrient Management Act and The Clean Stream Law constitutes compliance with the State narrative water quality standards.

PAG#123559, CAFO, **Hogos, Inc.**, 2 Hospital Drive, Tyrone, PA 16686. This proposed facility is located in Greenwood Township, **Perry County**.

Description of Proposed Activity: The Hogos, Inc. is an existing 2,050 head swine operation with a total AEU's of 598.55. This farm is located at 710 Foutz Valley Road, Millerstown, PA. An estimated quantity of total annual manure production is 6,332 tons. Of the 1,519,593 gallons of liquid swine manure produced on the farm, 1,112,400 gallons is used on the farm with 407,193 gallons being exported to neighboring farms. The manure storage system is an existing HDPE/Earthen Lined manure storage structure with a compacted clay bottom and HDPE lined inner embankment. A leak detection system is located around the perimeter of the manure storage structure.

The receiving stream, tributary to the Juniata River, is in the State Water Plan watershed 12-B and is classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25 year/24 hour rain storms, the CAFO general permit is a nondischarge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with Pennsylvania Nutrient Management Act and The Clean Stream Law constitutes compliance with the State narrative water quality standards.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; (412) 442-4000.

PA0093181, Industrial Waste, SIC, NA, **Industrial Waste, Inc.**, P. O. Box 406, Darlington, PA 16115. This application is for renewal of an NPDES permit to discharge treated leachate from Darling disposal site in Darlington Township, **Beaver County**.

The following effluent limitations are proposed for discharge to the receiving waters, East Fork State Line Creek, classified as a HQ-CWF with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply is not applicable.

Outfall 001: existing discharge, design flow of 0.198 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Flow	Monitor and Report				
Suspended Solids			30	60	
Ammonia Nitrogen					
(5-1 to 9-30)			3.0	6.0	
(10-1 to 4-30)			4.5	9.0	
Manganese			1.0	2.0	
Cadmium			0.001	0.002	
Copper			0.012	0.002	
Lead			0.005	0.01	
Nickel			0.063	0.126	
Iron			1.5	3.0	
Dissolved Solids			2,350	4,700	
Sulfate			600	1,200	

Outfall 001: existing discharge, design flow of 0.198 MGD

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Nitrate and Nitrite			20	40	
Zinc			0.08	0.16	
Total Residual Chlorine			0.5	1.25	
pH	not less than 6.0 nor greater than 9.0				

The EPA waiver is in effect.

PA0024481, Sewage, **Borough of Meyersdale**, 613 Second Street, P. O. Box 60, Meyersdale, PA 15552. This application is for renewal of an NPDES permit to discharge treated sewage from Meyersdale STP in Summit Township, **Somerset County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Casselman River, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Ohiopyle Municipal Water Authority.

Outfall 001: existing discharge, design flow of 0.71 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅	25	38		50
Suspended Solids	30	45		60
Ammonia Nitrogen				
(5-1 to 10-31)	11.0	16.5		22.0
(11-1 to 4-30)	25.0	38.0		50.0
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	1.0			3.3
pH	not less than 6.0 nor greater than 9.0			

Other conditions: Outfalls 003—007 will be permitted as combined sewer outfalls.

The EPA waiver is in effect.

PA0219215, Sewage, **West Alexander Borough Municipal Authority**, P. O. Box 299, West Alexander, PA 15376. This application is for issuance of an NPDES permit to discharge treated sewage from West Alexander Borough Municipal Authority Wastewater Treatment Plant in West Alexander Borough, **Washington County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Little Wheeling Creek, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Village of Bellaire, OH Water Department located on Ohio River about 3.2 miles downriver from the Wheeling Creek mouth.

Outfall 001: new discharge, design flow of 0.064 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25			50
Suspended Solids	30			60
Ammonia Nitrogen				
(5-1 to 10-31)	2.0			4.0
(11-1 to 4-30)	5.0			10.0
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Dissolved Oxygen	not less than 5 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0238791, Sewage, **Rae Kent Gardner**, P. O. Box 43, Warren, PA 16365-0043. This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Activity: a new permit for a new discharge of treated sewage.

For the purpose of evaluating effluent requirements for TDS, NO₂—NO₃, fluoride and phenolics, the existing/proposed downstream potable water supply (stream and public water supplier) considered during the evaluation is the Emlenton Municipal Authority on the Allegheny River located at Emlenton, approximately 84 miles below point of discharge.

The receiving stream, unnamed tributary of Morse Run, is in watershed 16-B and classified for: HQ-CWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001 based on a design flow of 0.0004 MGD.

Parameter	Average Monthly (mg/l)	Average Weekly (mg/l)	Instantaneous Maximum (mg/l)
	Flow		Monitor and Report
CBOD ₅	10		20
Total Suspended Solids	20		40
Fecal Coliform (all year)		200/100 ml as a geometric average	
Total Residual Chlorine	0.5		1.2
pH		6.0 to 9.0 standard units at all times	

The EPA Waiver is in effect.

WATER QUALITY MANAGEMENT PERMITS

CONTROLLED INDUSTRIAL WASTE AND SEWAGE WASTEWATER

APPLICATIONS UNDER THE CLEAN STREAMS LAW

PART II PERMITS

The following permit applications or requests for plan approval have been received by the Department of Environmental Protection (Department).

Persons wishing to comment on any of the applications are invited to submit a statement to the office noted before the application within 15 days from the date of this public notice. Comments received within this 15-day comment period will be considered in making the final decision regarding the application. The comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department reserves the right to hold a public hearing if the responsible office considers the public

response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation of the area. If no hearing is held, the Department's Water Management Program Manager will make a final determination regarding the applications after a complete review. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

A copy of the permit application or proposed plan is on file in the office indicated and is open to public inspection. Appointments to review the application may be made by contacting Records Management at the indicated telephone number.

I. Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P. S. §§ 691.1—691.1001).

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WQM Permit No. 4502402, Sewerage, **Coolbaugh Township**, 5550 Memorial Boulevard, Tobyhanna, PA 18466. This proposed facility is located in Coolbaugh Township, **Monroe County**.

Description of Proposed Action/Activity: Part II permit to construct a 16,000 gallon equalization tank at the Coolbaugh Township WWTP.

WQM Permit No. 6402402, Sewerage, **Waymart Area Authority**, P. O. Box 3300, Waymart, PA 18472-0224. This proposed facility is located in Waymart Borough and Canaan Township, **Wayne County**.

Description of Proposed Action/Activity: The Waymart Area Authority is proposing a sewer line extension, wastewater treatment plant upgrade, interceptor sewer and effluent pipeline construction in the Borough of Waymart and Canaan Township.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 4902401, Sewerage SIC 4952, **David A. Dyer**, R. R. 1, Box 359, Watsonstown, PA 17777. This proposed facility is located in Delaware Township, **Northumberland County**.

Description of Proposed Action/Activity: Application for a single residence small flow treatment facility.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0402401, Sewerage, **Raymond L. Cerasi**, 1205 Pleasant Street, Aliquippa, PA 15001. Application for the construction and operation of a small flow single residence sewage treatment plant to serve the Cerasi residence located in Raccoon Township, **Beaver County**.

Application No. 5602402, Sewerage, **Laurel Highlands Municipal Authority**, 164 Jubilee Street, Rockwood, PA 15557. Application for the construction and operation of a sewage treatment plant to serve the New Centerville Borough and Milford Township Sanitary Sewer Project located in the New Centerville Borough, **Somerset County**.

The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No 2502411, Sewerage, **Patti M. Hurta**, 4819 Leacock Road, Edinboro, PA 16412. This proposed facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: This project is for a single residence sewage treatment plant.

WQM Permit No 6202406, Sewerage, **Daniel R. Trask**, R. R. 1, Box 184, Spring Creek, PA 16436. This proposed facility is located in Columbus Township, **Warren County**.

Description of Proposed Action/Activity: This project is for a single residence sewage treatment plant discharging to tributary to Coffee Creek.

WQM Permit No 4302410, Sewerage, **Jill A. Rock**, 206 Hopper Road, Transfer, PA 16154. This proposed facility is located in Delaware Township, **Mercer County**.

Description of Proposed Action/Activity: This project is for a single residence sewage treatment plant discharging to Lawango Run Tributary.

NPDES Stormwater Individual Permit

The following parties have applied for an NPDES permit to discharge stormwater associated with a construction activity into waters of this Commonwealth. Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (Department) proposes to issue a permit to discharge, subject to certain limitations set forth in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

Where indicated, the EPA Region III Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.24(d).

Persons wishing to comment on the proposed permit are invited to submit a statement to the appropriate Department Regional Office noted before the application within 30 days from the date of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department Regional Office during the 30-day public comment period.

Following the 30-day comment period, the appropriate Regional Office Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the office identified in this notice.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Regional Office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

NPDES Permit PAS10G527, Stormwater, **Toll Brothers-Oreleans Homebuilders, K. Hovnanian Builders, Inc.**, 257 Birchwood Drive, West Chester, PA 19380, has applied to discharge stormwater associated with a construction activity located in Upper Uwchlan Township, **Chester County** to tributary to Pickering Creek (HQ-TSF).

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Lehigh County Conservation District: Lehigh Ag. Ctr., Suite 102, 4184 Dorney Park Road, Allentown, PA 18104, (610) 391-9583.

<i>NPDES No.</i>	<i>Applicant Name & Address</i>	<i>County & Municipality</i>	<i>Receiving Water/Use</i>
PAS10Q239	Edward Sweeney 38 N. 4th St. Allentown, PA	Lehigh County S. Whitehall Township	Little Lehigh Creek HQ-CWF
PAS10Q240	Heritage Building Group 3326 Old York Rd. Suite 100 Furlong, PA 18925	Lehigh County City of Allentown	Little Lehigh Creek HQ-CWF

Northampton County Conservation District: Greystone Building, Gracedale Complex, Nazareth, PA 18064-9211, (610) 746-1971.

<i>NPDES No.</i>	<i>Applicant Name & Address</i>	<i>County & Municipality</i>	<i>Receiving Water/Use</i>
PAS10U172	Ashley Development Corp. 559 Main St., Suite 300 Bethlehem, PA 18018	Northampton County Williams Township	Frya Run HQ-CWF, MF

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Berks County Conservation District, P. O. Box 520, 1238 County Welfare Road, Leesport, PA 19533; (610) 372-4657.

<i>NPDES No.</i>	<i>Applicant Name & Address</i>	<i>County & Municipality</i>	<i>Receiving Water/Use</i>
PAS10C051	Robert Hanna Maidencreek Plaxa Co. P. O. Box 96 Blandon Rd. Temple, PA 19605	Maidencreek Township Berks County	Peters Creek EV-CWF

Bedford County Conservation District, 702 W. Pitt Street, Suite 4, Bedford, PA 15009, (814) 623-6706.

<i>NPDES No.</i>	<i>Applicant Name & Address</i>	<i>County & Municipality</i>	<i>Receiving Water/Use</i>
PAS100422	Dan Harris Breezewood Proving Grounds 4626 Robinsonville Road Clearville, PA 15535	Monroe Township Bedford County	East Branch of Sideling Hill Creek EV

PUBLIC WATER SUPPLY (PWS) PERMIT

Under the Pennsylvania Safe Drinking Water Act, the following parties have applied for a PWS permit to construct or substantially modify a public water system.

Persons wishing to comment on the permit application are invited to submit a statement to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding this application. Comment responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and any related documents are on file at the office listed before the application and

available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

Permit No. 4602502, Public Water Supply.

Applicant	Pennsylvania American Water Company
Township	Upper Providence
Responsible Official	William Kelvington 800 West Hersheypark Drive Hershey, PA 17033
Type of Facility	PWS

Consulting Engineer Pennsylvania American Water Company
4 Wellington Boulevard
Wyomissing, PA 19610

Application Received Date May 28, 2002

Description of Action Installation of a temporary ammonia feed system at the existing Mennonite Road Booster Station to convert a section of the water to chloramine disinfection.

Permit No. 4602501, Public Water Supply.

Applicant **Martech Medical**

Township Towamencin

Responsible Official Frank X. Browne, Ph.D., P. E.
1101 S. Broad Street
Lansdale, PA 19446

Type of Facility PWS

Consulting Engineer F. X. Browne, Inc.
1101 S. Broad Street
Lansdale, PA 19446

Application Received Date May 24, 2002

Description of Action Installation of six activated carbon filters.

Southcentral Region: Water Supply Management Program Manger, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0602506, Public Water Supply.

Applicant **Pennsylvania Suburban Water Company**

Municipality Centre Township

County **Berks**

Responsible Official Morrison Coulter, President and COO
762 West Lancaster Avenue
Bryn Mawr, PA 19010-3489

Type of Facility PWS

Consulting Engineer William A. LaDieu
CET Engineering Services
1240 North Mountain Road
Harrisburg, PA 17112

Application Received Date May 17, 2002

Description of Action Construction Permit application for a new community water system. The system is to consist of one well, hypochlorite disinfection, orthophosphate addition for corrosion control, storage and distribution. The applicant seeks approval to use the well at a rate of up to 60 gallons per minute.

Northcentral Region: Water Supply Management Program Manger, 208 West Third Street, Williamsport, PA 17701.

Permit No. 5302502, Public Water Supply.

Applicant **Rush Township**
P. O. Box 152
Philipsburg, PA 16866-0152

Township Rush Township, **Centre County**

Responsible Official Joan T. Cowher
Rush Township
P. O. Box 152
Philipsburg, PA 16866-0152

Type of Facility PWS

Consulting Engineer Thomas M. Levine, P. E.
Richard H. Bulger, Jr. & Associates, Inc.
P. O. Box 331
Martinsburg, PA 16662-0331

Application Received Date May 14, 2002

Description of Action Construction of 14,000-feet of 6", 8" and 12" transmission and distribution mains and modifications to the Moshannon Valley Regional Business Park Pump Station.

MINOR AMENDMENT

Applications Received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Application No. Minor Amendment.

Applicant **Greenwaltz Water Company**

Township or Borough Washington Township

Responsible Official Ted Williams, President
Greenwaltz Water Company
2521 Delabole Road
Bangor, PA 18013

Type of Facility Bulk Water Hauling System

Application Received Date May 28, 2002

Description of Action Source name change from Well No. 1 (W-1) to Frontier Spring #2

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a

site as a special industrial area, must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the sites identified, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment period the municipality may request that the person identified, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved and comments, should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the Environmental Cleanup Program Manager in the Department Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Regional Field Office: Joseph A. Brogna, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

Nallo Property (4445 Shimerville Road), Upper Milford Township, **Lehigh County**. Vincent M. Carbone, Lawler, Matusky & Skelly Engineers, LLP, The Sovereign Building, 609 Hamilton Mall, Allentown, PA 18101 has submitted a Notice of Intent to Remediate (on behalf of Relay Service, James D. Nallo and Margaret Brady-Nallo, Shimerville Road, Emmaus, PA) concerning the remediation of soils found or suspected to have been contaminated with lead. The applicant proposes to meet the Statewide health standard. A summary of the Notice of Intent to Remediate was published in *The Morning Call* on May 10, 2002.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

East Petersburg Mobil, East Petersburg Borough, **Lancaster County**. Laird Geoenvironmental Sciences, Inc., 3223 Market Street, Camp Hill, PA 17070, on behalf of BL & B Associates, 550 East King Street, P. O. Box 949, York, PA 17405, submitted a Notice of Intent to

Remediate site soils and groundwater contaminated with BTEX and PHCs. The applicant proposes to remediate the site to meet the Statewide Health standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Lancaster Intelligencer Journal* on May 16, 2002.

Shipley Oil Company, Washington Township, **York County**. Laird Geoenvironmental Sciences, Inc., 3223 Market Street, Camp Hill, PA 17070, on behalf of Grace A. Harbold, 1900 Baltimore Pike, East Berlin, PA 17316 and James Robinson, 1880 Baltimore Pike, East Berlin, PA 17316, submitted a Notice of Intent to Remediate site soils contaminated with BTEX and PHCs. The applicant proposes to remediate the site to meet the Statewide Health standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Hanover Evening Sun* on May 30, 2002.

York County Judicial Center, City of York, **York County**. Engineering Consulting Services, Ltd., 1340 Charwood Road, Suite P, Hanover, MD 21076, on behalf of the County of York, One West Marketway West, York, PA 17401, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with lead, solvents and BTEX. The applicant proposes to remediate the site to meet the Site-Specific standard requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *York Dispatch/York Daily News* on May 16, 2002.

Former Reading Gray Iron Casting, City of Reading, **Berks County**. The Greater Berks Development Fund, 19 North Sixth Street, Suite 200, P. O. Box 8621, Reading, PA 19603-6821 and the Reading Redevelopment Authority, 815 Washington Street, Room 3-03, Reading, PA 19601-3190 submitted a Notice of Intent to Remediate site soils contaminated with lead, heavy metals, BTEX, PHCs, PAHs and solvents. The site is located in a Special Industrial Area. A summary of the Notice of Intent to Remediate was reported to have been published in the *Reading Times/Reading Eagle* on May 11, 2002.

Former Reading Iron Company Oley Street Storeyard, City of Reading, **Berks County**. The Greater Berks Development Fund, 19 North Sixth Street, Suite 200, P. O. Box 8621, Reading, PA 19603-6821 and the Reading Redevelopment Authority, 815 Washington Street, Room 3-03, Reading, PA 19601-3190 submitted a Notice of Intent to Remediate site soils and groundwater contaminated with PCBs, lead, heavy metals, BTEX, PHCs, PAHs, solvents and cyanide. The site is located in a Special Industrial Area. A summary of the Notice of Intent to Remediate was reported to have been published in the *Reading Times/Reading Eagle* on May 11, 2002.

Former Reading Iron Company Pennsylvania Lines LLC Railspur, City of Reading, **Berks County**. The Greater Berks Development Fund, 19 North Sixth Street, Suite 200, P. O. Box 8621, Reading, PA 19603-6821 and the Reading Redevelopment Authority, 815 Washington Street, Room 3-03, Reading, PA 19601-3190 submitted a Notice of Intent to Remediate site soils contaminated with PCBs, lead, heavy metals, BTEX, PHCs and PAHs. The site is located in a Special Industrial Area. A summary of the Notice of Intent to Remediate was reported to have been published in the *Reading Times/Reading Eagle* on May 11, 2002.

Former Reading Iron Company Metropolitan Edison Company Parcel, City of Reading, **Berks County**. The Greater Berks Development Fund, 19 North Sixth Street, Suite 200, P. O. Box 8621, Reading, PA

19603-6821 and the Reading Redevelopment Authority, 815 Washington Street, Room 3-03, Reading, PA 19601-3190 submitted a Notice of Intent to Remediate site soils and groundwater contaminated with lead, heavy metals, PHCs, PAHs and solvents. The site is located in a Special Industrial Area. A summary of the Notice of Intent to Remediate was reported to have been published in the *Reading Times/Reading Eagle* on May 11, 2002.

Northcentral Region: Environmental Cleanup Program, 208 West Third Street, Williamsport, PA 17701.

Former Philipsburg Sunoco (Petrolec), Philipsburg Borough, **Centre County**. Environmental Remediation & Recovery, Inc. (ER&R), on behalf of Russell Real Estate, R. D. 1, Box 179, Curwensville, PA 16833, has submitted a Notice of Intent to Remediate soil contaminated with lead, BTEX and PAHs. The applicant proposes to meet the Special Industrial Area requirements. A summary of the Notice of Intent to Remediate was reported to have been published in the *Philipsburg Progress* on March 14, 2002.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Application received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 301316, Keystone Env. Svc. Inc., 1100 S. Pottsville Pike, P. O. Box 127, Shoemakersville, PA 19555-0127, Perry Township, **Berks County**. Application has been determined to be administrative complete on May 30, 2002.

RESIDUAL WASTE GENERAL PERMITS

Applications Received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR083, Sunoco Inc. (R & M), 10 Penn Center, Philadelphia, PA 19103. General Permit Numbered WMGR 083 is for the processing and beneficial use of dewatered dredge initially from the Fort Mifflin Confined Disposal Facility, located in the City of Philadelphia and the Pedricktown Confined Disposal Facility, located in Salem County, NJ. Central Office received the application on April 10, 2002, and determined to be administratively complete on May 29, 2002.

Comments concerning the application should be directed to Ronald C. Hassinger, Chief, General Permits and Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Land Recycling and Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472. Persons interested in obtaining more information about the general permit application may contact the Division at (717) 787-7381. TDD users may contact the Department through the Pennsylvania Relay Service, (800)

654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Applications received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit Application No. 100361, McKean County SWA, P. O. Box 448, Mount Jewett, PA 16740-0448, Sergeant Township, **McKean County**. Municipal waste landfill major permit application for implementation of Radiation Protection Plan. The application was received by the Northwest Regional Office on May 31, 2002.

Comments concerning the application should be directed to A. Patrick Boyle, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Persons interested in obtaining more information about the general permit application may contact the Northwest Regional Office at (814) 332-6848. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department of Environmental Protection (Department) has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department has received applications for plan approvals and/or operating permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the Regional Office identified in this notice. Persons interested in reviewing the application files should contact the appropriate Regional Office to schedule an appointment.

Persons wishing to receive a copy of the proposed Plan Approval or Operating Permit must indicate their interest to the Department Regional Office within 30 days of the date of this notice and must file protests or comments on a Proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed document to that person or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Comments or protests filed with the Department Regional Offices must include a concise statement of the objections to the issuance of the plan approval or operating permit and relevant facts, which serve as the basis for

the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office identified. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act and regulations adopted under the Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Contact: Mark Wejkszner, Acting New Source Review Chief, (570) 826-2531.

39-304-007B: Tyler Pipe (Penn, Ransom Industries LP, 101 North Church Street, Macungie, PA 18062) for installation of an air cleaning device to control particulate emissions from the sand handling operations in Macungie Borough, **Lehigh County**.

48-399-051: Elementis Pigments, Inc. (1525 Wood Avenue, Easton, PA 18042-3186) for construction of a product packing operation and associated air cleaning device in Easton, **Northampton County**.

35-399-038: Flexible Foam Products, Inc. (P. O. Box 124, Spencerville, OH 45887) for construction of a polyurethane foam manufacturing facility in the PEI Industrial Park in Archbald Borough, **Lackawanna County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Devendra Verma, New Source Review Chief, (814) 332-6940.

10-338A: Superior Adsorbents, Inc. (AC Valley Industrial Park, 3751 Oneida Valley Road, Emlenton, PA 16373) for construction of a resin bonded filter manufacturing facility in Allegheny Township, **Butler County**.

42-158F: Temple Inland Forest Products Corp. (R. R. 1, Hutchins Road, Mt. Jewett, PA 16740) for modification to the particleboard flaking system by installing two new flakers and chip silo and associated control device (baghouse) for the sources at the Particleboard Plant in the Mt. Jewett Complex in Sergeant Township, **McKean County**. The facility is a Title V Facility.

61-012C: OMG Americas—Franklin (Two Mile Run Road, Franklin, PA 16323) for post construction of eight reactors and installation of Venturi scrubber for VOC control in the light color process in Sugarcreek Borough, **Venango County**.

62-017H: United Refining Co. (15 Bradley Street, Warren, PA 16365) for modification of FCC, DHT1 and DHT2 units and installation of storage tank to meet EPA Low Sulfur Gasoline requirements in the City of Warren, **Warren County**. The facility is a Title V Facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Thomas McGinley, New Source Review Chief, (610) 832-6242.

46-0221: Upper Moreland-Hatboro Joint Sewer Authority (2875 Terwood Road, Willow Grove, PA 19090) for installation of three scrubbers as a control for a municipal sewage treatment plant in Upper Moreland Township, **Montgomery County**. This facility is a natural minor facility. Scrubbers control emissions of hydrogen sulfide with 100% overall control efficiency. The plan approval will contain recordkeeping and operating restrictions to keep the facility operating within the allowable emissions and all applicable air quality requirements.

15-0018A: Wyeth-Ayerst Pharmaceuticals, Inc. (31 Morehall Road, Paoli, PA 19301) for installation three I.C. engines in East Whiteland Township, **Chester County**. This facility is a minor facility. Total emissions increase is 6.6 tons of nitrogen oxides per year. The plan approval will contain recordkeeping and operating restrictions to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Contact: Mark Wejkszner, Acting New Source Review Chief, (570) 826-2531.

39-309-057: Lafarge North America (5160 Main Street, Whitehall, PA 18052) for replacement/installation of an air cleaning device (fabric collector) for the A-frame clinker storage building at the Whitehall Plant in Whitehall Township, **Lehigh County**. The particulate emissions from the new fabric collector will not exceed the best available technology standard of 0.02 grain/DSCFT (10.16 tpy). However, the replacement of the existing 11,500 ACFM fabric collector with the new 15,000 ACFM fabric collector will result in an overall particulate emission increase of 2.32 tpy. The plan approval and operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The facility currently has a Title V Operating Permit No. 39-00011. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V Operating Permit through an administrative amendment at a later date.

13-305-002: Northampton Fuel Supply Co. (1 Horwith Drive, Northampton, PA 18067-9728) for construction of a coal refuse crushing and screening plant in Banks Township, **Carbon County**. This facility is a non-Title V facility. The construction will process culm and silt by using a feeder hopper, double deck screen, impact crusher and five conveyors, all of which are powered by two diesel generators. Particulate emissions from the operation will be reduced through the use of a water spray dust suppression system on the conveyors and through a water truck with a pressurized spray bar. The use of the diesel generators will result in emissions of 14.80 tpy of nitrogen oxides, 12.17 tpy of carbon monoxide and 1.4 tpy of VOCs. The operation is subject to NSPS Subpart Y of the Federal Standards of Performance for Coal Preparation Plants, 40 CFR 60.250—60.254. The

plan approval will include all appropriate monitoring, record keeping and reporting requirements designed to keep the source operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

21-05031B: Community Refuse Service, Inc. d/b/a Cumberland County Landfill (620 Newville Road, Newburg, PA 17240) for operation of a portable stone crushing plant. This source may be operated at Cumberland County Landfill (**Cumberland County**), Sandy Run Landfill (**Bedford County**) and Mosteller Landfill (**Somerset County**) in accordance with 25 Pa. Code § 127.631. The installation of this source will result in the potential to emit 33.1 tpy of NOx and 6.6 tpy of particulate matter. The plan approval will include monitoring, record keeping, reporting and work practice requirements designed to keep the source operating within all applicable air quality standards. The plan approval will be incorporated into the Title V Operating Permit through an administrative amendment at a later date.

36-05079B: Chester County Solid Waste Authority (P. O. Box 476, Honey Brook, PA 19344) for installation of an enclosed ground flare to combust landfill gas generated at the Lanchester Landfill in Caernarvon Township, **Lancaster County**. This facility is a Title V facility. The installation of this source will result in the potential to emit 33.1 tpy of NOx, 52.0 tpy of SOx and 5.2 tpy of VOCs. The approval will include monitoring, record keeping, reporting and work practice requirements designed to keep the source operating within all applicable air quality standards. The plan approval will be incorporated into the Title V operating permit through an administrative amendment at a later date.

38-03039: Martin's Wood Products (650 Houtztown Road, Myerstown, PA 17067) for installation of a wood furniture finishing system in Jackson Township, **Lebanon County**. VOC emissions from the facility will be limited to 20 tpy.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: William Charlton, New Source Review Chief, (412) 442-4174.

21-05031B: Community Refuse Service, Inc. d/b/a Cumberland County Landfill (620 Newville Road, Newburg, PA 17240) for operation of a portable stone crushing plant. This source may be operated at Cumberland County Landfill (**Cumberland County**), Sandy Run Landfill (**Bedford County**) and Mosteller Landfill (**Somerset County**) in accordance with 25 Pa. Code § 127.631. The installation of this source will result in a potential to emit 33.1 tpy of NOx, 6.6 tpy of particulate matter. The approval will include monitoring, record keeping, reporting and work practice requirements designed to keep the source operating within all applicable air quality standards. The plan approval will be incorporated in to the Title V operating permit through an administrative amendment at a later date.

65-00943A: Duke Energy Yukon, LLC (5400 Westheimer Court, Houston, TX 77056) for installation of a 640 MW peaking electric generating facility (Yukon Energy) in Sewickley Township, **Westmoreland County**.

Based on the information provided by the applicant and on the Department's analysis of that information, this installation will result in facility emission of no more than 152 tons of SO₂, 619 tons of NOx, 572 tons of CO, 26 tons of VOC and 138 tons of particulate matter each year.

For the Department to assure compliance with all applicable standards, the Department proposes to place the following conditions on the Plan Approval:

Special Conditions for Plan Approval 65-00943A:

1. This Plan Approval authorizes Duke Energy Yukon, LLC to construct an electrical generation facility at Yukon Generating Station located in Sewickley Township, Westmoreland County. (25 Pa. Code § 127.12b)

2. The sources at this facility will include eight GE Model 7EA combustion turbine generators and one fire-water pump engine. The turbines will operate in simple cycle service, each rated at 80 MW. (25 Pa. Code § 127.12b)

3. Turbines shall be equipped with dry low NOx combustors for use during the combustion of natural gas and water injection for use during the combustion of fuel oil. (25 Pa. Code § 127.12b)

4. Supporting equipment at this site will include plant and instrument air compressors, sumps, sump pumps, firewater pumps, a 150 HP diesel fire-water pump engine and four 635,000 gallon, aboveground, fuel oil storage tanks. (25 Pa. Code § 127.12b)

5. Emission rates from each turbine, during the combustion of natural gas, shall not exceed the values identified. The following emission limits do not apply during startup and shutdown. (25 Pa. Code § 127.12b)

Pollutant	Hourly Emission Rate—Gas	
	ppmvd@15% O ₂	Pound/Hr (1 Hr Avg.)
NOx	9 (3-hr avg.)	38
CO	25	111
SO ₂		7.0
VOCs		3.4
PM ₁₀		11
H ₂ SO ₄		1.1

6. Emission rates from each turbine, during the combustion of fuel oil, shall not exceed the following values. The following emission limits do not apply during startup and shutdown. (25 Pa. Code § 127.12b)

Pollutant	Hourly Emission Rate—Oil	
	ppmvd @15% O ₂	Pound/Hr (1 Hr Avg.)
NOx	42 (3-hr avg.)	194
CO	20	49
SO ₂		61
VOCs		5.5
PM ₁₀		26
H ₂ SO ₄		9.3

7. The owner/operator shall be limited to 250 startups and 250 shutdowns per engine per year. The duration of each startup or each shutdown shall limited to 1 hour. The owner/operator shall keep records to determine compliance with this condition. These records shall be kept onsite for a period of 5 years and be made available to the Department upon request. (25 Pa. Code § 127.12b)

8. Emissions during startup or shutdown shall be limited to the following: (25 Pa. Code § 127.12b)

- NOx—42.5 lbs (gas) -194 lbs (oil)
- CO—111 lbs (gas) -60.1 lbs (oil)
- VOC—3.4 lbs (gas) -5.5 lbs (oil)

9. Operations at this facility shall be limited to 2,500 hours per 12 consecutive months per turbine. (25 Pa. Code § 127.12b)

10. Fuel oil combustion for each turbine shall be limited to 500 hours per 12 consecutive months. (25 Pa. Code § 127.12b)

11. The annual average sulfur content of the fuel oil shall not exceed 0.05 weight percent. (25 Pa. Code § 127.1)

12. For periods during firing distillate oil with a weight percent greater than 0.02%, combined turbine operating hours shall be limited to 11 hours in any rolling 3-hour period and 35 hours in any rolling 24-hour period. (25 Pa. Code § 127.12b)

13. For periods during firing distillate oil with a weight percent equal to or less than 0.02%, combined turbine

operating hours shall be limited to 43 hours in any rolling 24-hour period. (25 Pa. Code § 127.12b)

14. Duke Energy Yukon shall continue to investigate the commercial availability of low sulfur (0.02 weight percent or less) distillate fuel oil and shall purchase and burn low sulfur distillate fuel oil containing less than 0.02 weight percent when it becomes commercially available. (25 Pa. Code § 127.12b)

15. Total emissions from the Duke Energy Yukon Facility shall not exceed the following, on a 12 consecutive month rolling average basis: (25 Pa. Code § 127.12b)

Source Name	Facility Annual Emission Limits (TPY)						
	NO _x	CO	VOC	SO ₂	H ₂ SO ₄	Lead	PM ₁₀
CT #1	77.4	71.5	3.25	19	2.9	0.0037	17
CT #2	77.4	71.5	3.25	19	2.9	0.0037	17
CT #3	77.4	71.5	3.25	19	2.9	0.0037	17
CT #4	77.4	71.5	3.25	19	2.9	0.0037	17
CT #5	77.4	71.5	3.25	19	2.9	0.0037	17
CT #6	77.4	71.5	3.25	19	2.9	0.0037	17
CT #7	77.4	71.5	3.25	19	2.9	0.0037	17
CT #8	77.4	71.5	3.25	19	2.9	0.0037	17
Fire-Water Pump Engine	0.12	0.03	0.01	0.001	0	0	0.01
Fugitive Emissions (Tank Losses)			0.512				
Total	619	572	26	152	24	0.03	138

16. Owner/operator shall secure 712 tons of NO_x ERCs. ERCs shall be properly generated, certified by the Department and processed through the registry in accordance with 25 Pa. Code § 127.206(d)(1). Upon transfer, owner/operator shall provide the Department with documentation clearly specifying the details of the ERC transaction.

17. The combustion turbines are subject to the applicable requirements of the 40 CFR Part 60, Subpart GG—Standards of Performance for Stationary Gas Turbines.

18. The four 635,000-gallon fuel oil storage tanks are subject to the applicable requirements of 40 CFR Part 60, Subpart Kb—Standards of Performance for Volatile Organic Liquid Storage Vessels.

19. In accordance with 40 CFR 60.4, copies of all requests, reports, applications, submittals and other communications shall be forwarded to both the EPA and the Department at the following addresses, unless otherwise noted: Director, Air, Toxics and Radiation, Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, PA 19103; Department of Environmental Protection, Regional Air Quality Manager, Office of Air Quality, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

20. Owner/operator shall comply with the applicable reporting requirements of 40 CFR 48c, 60.7, 60.49a, 60.116b(d) and 60.334(c).

21. In accordance with 40 CFR 60.334(a), the owner/operator shall install and operate a continuous monitoring system to monitor and record the fuel consumption at all times and the ratio of water to fuel being fired in the turbines. This system shall be accurate to within ± 5% and must be approved by the Department.

22. Owner/operator shall monitor the sulfur content and nitrogen content of the fuel being fired in each turbine in accordance with 40 CFR 60.344(a). Upon approval from the EPA, an alternate custom fuel-monitoring program may be utilized. (25 Pa. Code § 127.12b)

23. Owner/operator shall install, certify, maintain and operate continuous emission monitoring systems in accordance with 25 Pa. Code Chapter 139, the Department's *Continuous Source Monitoring Manual*, 40 CFR Part 75, 25 Pa. Code Chapter 145 and applicable requirements of 40 CFR 60, Subpart GG. At a minimum the systems shall measure and record the following for each turbine:

- Both the mass emission rate and concentration of NO_x emissions (as NO₂)
- Percent Oxygen or Carbon Dioxide
- Fuel Flow Monitor
- Heat Input rate
- Stack Flow rate

24. In accordance with 40 CFR 60.335(c)(2), the monitoring device required by 40 CFR 60.334 shall be used to determine the fuel consumption and the water-to-fuel ratio necessary to comply with turbine NO_x emission limitations at 30, 50, 75 and 100% of peak load or at four points in the normal operating range of the gas turbine, including the minimum point in the range and peak load. All loads shall be corrected to ISO conditions using the appropriate equations as supplied by the turbine manufacturer.

25. Owner/operator shall record the hours of operation of each of the turbines and the amount and type of fuel consumed, on a daily basis. (25 Pa. Code § 127.12b)

26. In accordance with 40 CFR 60.334(c), owner/operator shall record daily and shall report semiannually, in accordance with 40 CFR 60.7(c), any 1-hour period during which the average water-to-fuel ratio, as measured by the continuous water and fuel measuring system, falls below the ratio that was determined during the stack test to demonstrate compliance with NO_x emission limitations. Owner/operator shall also report any period during which the actual fuel-bound nitrogen content exceeds the fuel-bound nitrogen content determined during the stack test to demonstrate compliance with the NO_x emission limitations.

A substitute recordkeeping and reporting program may be utilized as an alternative to the monitoring requirements of 40 CFR 60.334(a) and 60.335(c)(2) upon approval from the EPA.

Owner/operator shall also report any period of fuel-oil combustion during which the actual fuel-bound sulfur content of the fuel oil exceeds 0.05 weight percent based on sampling results.

27. Compliance with the turbine emission limitations for NO_x, CO, SO₂, VOC and PM₁₀, while using both fuel oil and natural gas, shall be demonstrated through performance stack testing on each turbine. (25 Pa. Code § 127.12b)

A. All stack testing shall be performed in accordance with 40 CFR 60.8 and 60.335, 25 Pa. Code Chapter 139 and the most recent version of the Department's *Source Testing Manual*.

B. Two copies of the stack test protocol shall be submitted to the Department at least 60 days in advance of the stack test date. Stack testing shall not take place until owner/operator has received written approval of the stack test protocol.

C. Company shall notify the Department of the date and the time of the stack test at least 2 weeks prior to the tests so that an observer may be present.

D. Two copies of the stack test results shall be submitted to the Department within 60 days of completion of the test.

E. Stack testing shall be performed within 60 days of achieving maximum firing rate but no later than 180 days after the initial startup.

F. Owner/operator shall record all pertinent operating data during the stack test and include this data with the stack test results.

G. CEM data may be used to determine compliance with emission limitations in lieu of stack testing.

28. The combustion turbines are subject to the Title IV Acid Rain Program of the 1990 Clean Air Act Amendments and shall comply with all applicable provisions of Title IV, including the following:

- 40 CFR Part 72—Permits Regulations
- 40 CFR Part 73—Sulfur Dioxide Allowance System
- 40 CFR Part 75—Continuous Emissions Monitoring
- 40 CFR Part 77—Excess Emissions

29. The combustion turbines are subject to the applicable requirements of the NO_x Budget Program established in 25 Pa. Code Chapter 145.

30. In accordance with 25 Pa. Code §§ 123.1 and 123.2, there shall be no fugitive emissions from this facility except those that arise from the use of roads. All reasonable actions shall be taken to minimize fugitive emissions that arise from use of roads. Reasonable actions shall include, but shall not be limited to paving, sweeping and application of water or other dust suppressants. In no case shall fugitive emissions arising from the use of roads be permitted to cross the property line.

31. In accordance with 25 Pa. Code § 123.31, owner/operator shall not permit the emission of any malodorous air contaminants from any source in a manner that the malodors, as determined by the Department, are detectable outside the owner/operator's property.

32. The opacity of the exhaust from all sources at this facility shall not exceed 10% at any time. Opacity shall be

measured using EPA Reference Method 9, found at 40 CFR 60, Appendix A. (25 Pa. Code § 127.1)

33. The equipment at this gas turbine generating station shall be equipped with silencers and/or mufflers. The turbines, generators and gas compressors at this gas turbine generating station shall be enclosed in structures designed to minimize sound levels. (25 Pa. Code § 127.12b)

34. Per 25 Pa. Code § 127.13, if the construction is not commenced within 18 months of issuance of this Plan Approval, or if there is more than an 18-month lapse in construction, a new Plan Approval application shall be submitted and the ERCs previously specified shall expire for use as offsets.

35. Owner/operator shall submit a Title V Operating Permit Application within 120 days of startup of the sources and/or pollution control devices. (25 Pa. Code § 127.505(a))

36. This Plan Approval authorizes the temporary operation of the sources covered by this Plan Approval provided that the following conditions are met: (25 Pa. Code § 127.12b(d))

A. The Department must receive written notice from the owner/operator of the anticipated date that sources will commence operation.

B. Operation is authorized only to facilitate the startup and shakedown of the sources, to permit operation of the sources pending the issuance of an Operating Permit or to permit the evaluation of the sources for compliance with all applicable regulations and requirements.

C. This condition authorizes temporary operation of the sources for a period of 180 days from the start of commencement of operation, provided that the Department receives notice from the owner/operator under subpart (A).

D. Owner/operator may request an extension of this Plan Approval if compliance with all applicable regulations and Plan Approval requirements has not been established. The extension request shall be submitted in writing at least 15 days prior to the end of this period of temporary operation and shall provide a description of the compliance status of the source, a detailed schedule for establishing compliance and the reasons that compliance has not been established.

E. The notice submitted by the owner/operator under subpart (A) prior to the expiration date of this Plan Approval, shall modify the Plan Approval expiration date. The new Plan Approval expiration date shall be 180 days from the date of the start-up.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Devendra Verma, New Source Review Chief, (814) 332-6940.

43-310F: Dufenco Farrell Corp. (15 Roemer Boulevard, Farrell, PA 16121) for reactivation of the No. 3 Reheat Furnace in Farrell, **Mercer County**. The permit will be subject to the following conditions:

1. This source is subject to 25 Pa. Code §§ 123.1, 123.31 and 123.41 for fugitive, odor and visible emissions, respectively.

2. The concentration of particulate matter in the effluent gas shall not exceed 0.04 grain/dscf.

3. The concentration of sulfur oxides, expressed as SO₂, in the effluent gas shall not exceed 500 ppm, by volume, dry basis.

4. The source shall burn only natural gas.

5. Under the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the source shall not exceed a NOx emission factor of 0.1 lb/mmBtu.

6. A stack test shall be performed in accordance with the provisions of 25 Pa. Code Chapter 139 to show compliance with the NOx emission factor of 0.1 lb/mmBtu. The stack test shall also demonstrate a CO emission factor in lb/mmBtu. The stack test shall be performed while the aforementioned source is operating at the maximum rated capacity as stated on the application.

7. The source shall be operated and maintained in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

The previous conditions will satisfy the requirements of 25 Pa. Code § 127.12b and will demonstrate the best available technology for the source.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Yasmin Neidlinger, Facilities Permitting Chief, (717) 705-4702.

67-05009: STI Capital Co. (P. O. Box 85376, San Diego, CA 92186-5376) for operation of its York Cogeneration Plant in Springettsbury Township, **York County**. This permit action is a renewal of the facility's operating permit that was issued in 1997.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

62-00141: National Fuel Gas Supply Corp.—Roystone Compressor Station (Star Route Box 574, Sheffield, PA 16347) for operation of a Natural Gas Compressor Station in Sheffield Township, **Warren County**.

61-00198: Handsome Lake Energy LLC (173 Cornplanter Lane, Kennerdell, PA 16374) for operation of ten combustion turbine engines and a fuel heater in Rockland Township, **Venango County**. The source is major due to its being subject to the Acid Rain Program.

25-00501: McInnes Steel Co. (441 East Main Street, Corry, PA 16407) for their facility in Corry City, **Erie County**. The facility's air emission sources are miscellaneous combustion units both greater than and less than 2.5 mmBtu/hr, test sample cutting, billet grinding, oil quenching, grit blasting, 14 heat treat furnaces, 3 car bottom forge furnaces, 10 miscellaneous forge furnaces, miscellaneous storage tanks and 3 degreasers.

61-00147: Department of Public Welfare—Polk Center (Route 62, P. O. Box 94, Polk, PA 16342) for their facility in Polk Borough, **Venango County**. The facility's air emission sources are three 600 hp boilers, 12 miscellaneous combustion units and 11 miscellaneous/stand-by generators.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Edward Brown, Facilities Permitting Chief, (610) 832-6242.

09-00047: Warminster Fiberglass Co. (725 County Line Road, Southampton, PA 18966) for operation of a fiberglass products manufacturing facility in Upper Southampton Township, **Bucks County**. The permit is for a non-Title V (State only) facility. The facility has the potential to emit 9.6 TPY of styrene. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

15-00090: National Service Industries (303 Eagleview Boulevard, Exton, PA 19341) for operation of an envelope manufacturing and printing facility in Uwchlan Township, **Chester County**. The permit is for a non-Title V (State only) facility. The facility has the potential to emit 15.67 TPY of VOCs and 7.49 TPY of total HAPs. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00089: American Cremation Services, Inc. (1859 Stout Drive, Warwick, PA 18974) for the human crematory in Warwick Township, **Bucks County**. The permit is for a non-Title V (State only) facility. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Yasmin Neidlinger, Facilities Permitting Chief, (717) 705-4702.

22-05033: Hempt Bros., Inc. (205 Creek Road, Camp Hill, PA 17011) for operation of its Steelton Asphalt Plant in Steelton Borough, **Dauphin County**. The site has the following potential annual emissions: 223 tpy of CO, 16 tpy of NOx, 11 tpy of VOC, 10 tpy of PM-10 and 3 tpy of SOx. The Synthetic Minor operating permit shall contain additional testing, monitoring, record keeping and reporting requirements, emission restrictions and work practice standards designed to keep the facility operating within all applicable air quality requirements.

36-05094: Keystone Wood Specialties, Inc. (P. O. Box 10127, Lancaster, PA 17605) for wood kitchen cabinet finishing operations in East Lampeter Township, **Lancaster County**. The annual emissions of the VOC and PM from the operation are less than 10 tons and 1 ton respectively. The Synthetic Minor Operating Permit will contain monitoring, recordkeeping, reporting and work practice standards designed to keep the facility operating within all applicable air quality requirements.

67-03079: Hercon Laboratories Corp. (101 Sinking Spring Lane, Emigsville, PA 17318-0467) for operation of a solvent coater controlled by a natural gas fired, 2.1 mmBtu/hr incinerator in Manchester Township, **York County**. The annual emissions of VOC, NOx and PM from the operation are less than 1 ton each. The Natural Minor Operating Permit will contain monitoring, recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; Contact: David Aldenderfer, Program Manager, (570) 327-3637.

17-00047: Howes Leather Corp. (50 Cooper Road, Curwensville, PA 16833) for their leather tanning and finishing facility in Curwensville Borough, **Clearfield County**. The facility's main sources include two natural gas/#2 fuel oil fired boilers, #2 fuel oil fired boiler, leather dipping, drying and buffing operations. The facility has taken restrictions to limit potential sulfur oxides (SOx)

emissions below Title V thresholds. The Facility has the potential to emit VOCs, particulate matter (PM₁₀), nitrogen oxides (NO_x) and carbon monoxide (CO) below the major emission thresholds. The proposed operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

59-00012: Dietrich's Milk Products, LLC (P. O. Box 102, Middlebury Center, PA 16935) for their food product manufacturing facility in Middlebury Township, **Tioga County**. The facility's main sources include a natural gas/#2 fuel oil fired boiler, a natural gas fired boiler, powdered milk drying system and lactose drying system. The facility has the potential to emit VOCs, PM₁₀, NO_x, SO_x and CO below the major emission thresholds. The proposed operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: Mark Wayner, Facilities Permitting Chief, (412) 442-4174.

04-00067: International Mill Service (1155 Business Center Drive, Suite 200, Horsham, PA 19044) for operation of a steel slag processing plant in Midland Borough, **Beaver County**.

11-00416: Pheasant and Shearer (240 Atlantic Street Johnstown, PA 15904) for operation of a Hammermill Flex Tooth Crusher in East Taylor Township, **Cambria County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

10-00270: Lectromat, Inc. (Route 309, P. O. Box 608, Mars, PA 16046) for a Natural Minor Operating Permit for manufacture of resin-coated electrical insulation materials in Adams Township, **Butler County**.

MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to the applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District Mining Office indicated before each application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for certification.

Written comments, objections or requests for informal conferences on applications, may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code

§§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment and informal conferences).

Where any of the mining activities listed will have discharges of wastewater to streams, the Department will incorporate NPDES permits into the mining activity permits issued in response to these applications. NPDES permits will contain, at a minimum, technology-based effluent limitations (as described in the Department's regulations—25 Pa. Code §§ 77.522, 87.102, 88.92, 88.187, 88.242, 89.52 and 90.102) for iron, manganese, suspended solids, settleable solids, alkalinity and pH. In addition to the previous, more restrictive effluent limitations, restrictions on discharge volume, or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit, when necessary, for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies which have requested review of the NPDES permit requirements for a particular mining activity within the previously-mentioned public comment period will be provided with a 30-day period to review and submit comments on those requirements.

Written comments or objections should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Coal Applications Received

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

17860136 and NPDES Permit No. PA 0115631. E. M. Brown, Inc., P. O. Box 767, Clearfield, PA 16830. Renewal of an existing bituminous surface mine permit in Cooper Township, **Clearfield County**, affecting 88.2 acres. Receiving streams: Browns Run and unnamed tributary of Moshannon Creek and Grassflat Run, all tributaries to the West Branch of the Susquehanna River. Application received April 19, 2002.

17960106 and NPDES Permit No. PA 0220302. Bell Resources, Inc., R. D. 2, Box 281, Curwensville, PA 16833. Renewal of an existing bituminous surface mine permit in Penn and Pike Townships, **Clearfield County**, affecting 124.8 acres. Receiving streams: Porter Run to West Branch Susquehanna River; unnamed tributaries of Passmore Run to Passmore Run, Passmore Run to West Branch Susquehanna River; unnamed tributaries of Kratzer Run to Kratzer Run, Kratzer Run to Anderson Creek, Anderson Creek to West Branch Susquehanna River. Application received April 24, 2002.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982, (724) 925-5500.

65920104. Albert F. Stiffler (141 Locust Road, Box 42-C, Normalville, PA 15469). Revision application received to change the postmining land use from forestland to pastureland at a bituminous surface mine located in Mt. Pleasant Township, **Westmoreland County**, affecting 100 acres. Receiving streams: unnamed tributaries to Welty Run, classified for the following uses: HQ-CWF.

The first downstream potable water supply intake from the point of discharge is the Westmoreland County Municipal Authority. Application received May 30, 2002.

03950114 and NPDES Permit No. 0201928. Thomas J. Smith, Inc. (R. D. 1, Box 260D, Shelocta, PA 15774). Renewal application for continued reclamation only of a bituminous surface mine located in South Bend Township, **Armstrong County**, affecting 221.6 acres. Receiving streams: unnamed tributary to Sugar Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received May 31, 2002.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

32020104 and NPDES Permit No. PA0249033. Thomas J. Smith, Inc., R. D. 1, Box 260D, Shelocta, PA 15774, commencement, operation and restoration of a bituminous surface mine and for discharge of treated mine drainage in South Mahoning Township, **Indiana County**, affecting 78.5 acres. Receiving streams: unnamed tributary to Little Mahoning Creek classified for the following uses: HQ-CWF. There are no potable water supply intakes within 10 miles downstream. Application received May 22, 2002.

32860115 and NPDES Permit No. PA0597864. Paul F. Becker Coal Company, 1593 Old Route 22, Duncansville, PA 16635, permit renewal for reclamation for continued restoration of a bituminous surface mine and for discharge of treated mine drainage in Banks Township, **Indiana County**, affecting 78.1 acres. Receiving streams: two unnamed tributaries to South Branch Bear Run and an unnamed tributary to Straight Run classified for the following uses: HQ-CWF. There are no potable water supply intakes within 10 miles downstream. Application received May 24, 2002.

McMurray District Mining Office: 3913 Washington Road, McMurray, PA 15317, (724) 941-7100.

32840701. NPDES Permit # N/A, Tanoma Coal Co., Inc. (600 Rayne Run Rd., Mario Center, PA 15759), to revise the permit for the Tanoma No. 2 Refuse Area in Rayne Township, **Indiana County** to transfer 5.5 surface acres from the Tanoma Mine and add a passive treatment system, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed 5.5, CRDP Refuse Disposal Acres Proposed 5.5, no additional discharges, classified for the following uses: N/A. The first downstream potable water supply intake from the point of discharge is N/A. Application received April 15, 2002.

03871303. NPDES Permit #PA0213667, TJS Mining, Inc. (R. D. 1, Box 260D, Shelocta, PA 15774), to renew the permit for the Darmac #2 deep mine in Plumcreek and Armstrong Townships, **Armstrong and Indiana Counties**, renewal, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges, classified for the following uses: N/A. The first downstream potable water supply intake from the point of discharge is N/A. Application received April 19, 2002.

03961302. NPDES Permit #PA0214990, TJS Mining, Inc. (R. D. 1, Box 260D, Shelocta, PA 15774), to renew the permit for the TJS No. 4 deep mine in Plumcreek Township, **Armstrong County** to, renewal, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional

discharges, classified for the following uses: N/A. The first downstream potable water supply intake from the point of discharge is N/A. Application received April 19, 2002.

03831305. NPDES Permit #PA0002283, Keystone Coal Mining Corp. (P. O. Box 219, Shelocta, PA 15774), to renew the permit for the Jane Mine in Plumcreek Township, **Armstrong County** to, renewal, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges, classified for the following uses: N/A. The first downstream potable water supply intake from the point of discharge is N/A. Application received May 3, 2002.

63841304. NPDES Permit #PA011643, Laurel Run Mining Co. (P. O. Box 355, Eighty Four, PA 15330), to renew the permit for the Vesta Mine in North Bethlehem Township, **Washington County** to, renewal, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges, classified for the following uses: N/A. The first downstream potable water supply intake from the point of discharge is N/A. Application received May 24, 2002.

Noncoal Applications Received

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

10010309 and NPDES Permit No. PA 0241938. Annandale Sandstone (219 Goff Station Road, Boyers, PA 16020). Revision to an existing noncoal surface mining permit operation in Venango Township, **Butler County** affecting 16.0 acres. Receiving streams: UNT to Seaton Creek, classified for the following uses: Statewide water uses: CWF. No public water supplies are within 10 miles downstream of this proposed operation. Revision to remove incidental coal at the previously referenced site. Application received May 29, 2002.

ABANDONED MINE RECLAMATION

Under Act 181 of 1984, the Department solicits letters of interest from the landowners and/or licensed mine operators for the reclamation of the following abandoned strip mine project:

Project No. BF 472, Jefferson Township, **Greene County**, 23.8 acres.

Letters of interest must be received by Roderick A. Fletcher, P. E., Director, Bureau of Abandoned Mine Reclamation, Department of Environmental Protection, 400 Market Street, P. O. Box 8476, Harrisburg, PA 17105-8476, no later than 4 p.m. on July 15, 2002, to be considered. Telephone inquiries shall be directed to Dan Henry, Division of Mine Hazards at (717) 783-7747.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications and requests for Environmental Assessment approval and requests for Water Quality Certification have been received by the Department of Environmental Protection (Department). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341(a)), requires the State to certify that the involved projects will not violate the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Initial requests

for 401 Water Quality Certification will be published concurrently with the permit application. Persons objecting to approval of a request for certification under section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8 a.m. and 4 p.m. on each working day at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

E09-839. Borough of Perkasio, P. O. Box 275, Perkasio, PA 18994, Perkasio Borough, **Bucks County**, ACOE Philadelphia District.

To remove, replace and maintain an existing three span pedestrian bridge over the East Branch of Perkiomen Creek (TSF) on Market Street with a 6-foot wide and 75 linear foot of single span pedestrian bridge located immediately downstream from the existing bridge. Work will also include approximately 520 linear feet of stream bank stabilization (Telford, PA Quadrangle N: 22.0 inches; W: 5.2 inches).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E01-234. Steve DeFriece, Biglerville Borough Authority, 33 Musselman Avenue, Biglerville, PA 17307 in Butler Township, **Adams County**, ACOE Baltimore District.

To construct and maintain a 30-foot by 40-foot pole-style building for storage of various equipment and vehicles within the floodplain of an unnamed tributary to the Conewago Creek (WWF). The building will be located on the Biglerville Borough's Wastewater Treatment Facility's property approximately 25 miles south of Biglerville Borough. (Biglerville, PA Quadrangle N: 8.05 inches; W: 16.90 inches) in Butler Township, Adams County.

E05-303. H. Richard Wolf, 7825 East Road, Pasadina, MD 21122, in Harrison and Napier Townships, **Bedford County**, ACOE Baltimore District.

To construct and maintain a bridge having a span of 45 feet across the channel of the Raystown Branch of the Juniata River (WWF) at a point at Chestnut Street (Bedford, PA Quadrangle N: 1.2 inches; W: 13.7 inches) in Harrison and Napier Townships, Bedford County.

E06-571. Jeffrey Smallman, Pennsylvania Department of Transportation 5-0, 1713 Lehigh Street, Allentown, PA 18103 in the City of Reading, **Berks County**, ACOE Philadelphia District.

To construct and maintain a concrete bridge having a single span of 76.4 feet with a minimum underclearance of 22 feet across Angelica Creek (CWF) on SR 0010, Section 01B, Segment 0280, Offset 2079 located about 0.8 mile north from its intersection with SR 724 (Reading, PA Quadrangle N: 11.05 inches; W: 6.9 inches) in the City of Reading, Berks County.

E07-357. Richard Bowen, Morris Management, P. O. Box 1252, Altoona, PA 16603 in Logan Township, **Blair County**, ACOE Baltimore District.

To impact a total of 3.69 acres of wetlands consisting of palustrine emergent, palustrine open water and palustrine scrub/shrub wetlands and 4.716 linear feet of ten unnamed tributaries to Brush Run (WWF) at a point upstream of Route 99 for the purpose of constructing a Regional Power Center Shopping Mall (Hollidaysburg, PA Quadrangle N: 16.4 inches; W: 6.2 inches) in Logan Township, Blair County. The applicant will create 3.69 acres of emergent wetlands and 4.716 linear feet of stream channel as mitigation for the impacts.

E07-358. Paul Detweiler, New Enterprises Stone & Lime Co., Inc., P. O. Box 77, New Enterprise, PA 16664 in Taylor Township, **Blair County**, ACOE Baltimore District.

To widen an existing bridge with a 24-foot span and a 5.3 foot underclearance by constructing an extension with a 39.4-foot span and a 5.3-foot underclearance across the channel of Halter Creek (WWF) at a point approximately 1,200 feet downstream of Route 36 (Roaring Spring, PA Quadrangle N: 17.4 inches; W: 3.9 inches) in Taylor Township, Blair County.

E21-340. Walter S. Beaston, Upper Mifflin Township, 455 Whiskey Run Road, Newville, PA 17241 in Upper Mifflin Township, **Cumberland County**, ACOE Baltimore District.

To construct and maintain two concrete wingwalls along the abutments of an existing bridge across Three Square Hollow Run (WWF) to prevent scouring of the abutments located on Township Road T-393, 400 feet southwest of its intersection with Bridge Water Road (T-393) (Newville, PA Quadrangle N: 6.5 inches; W: 16.5 inches) in Upper Mifflin Township, Cumberland County.

E21-341. Christine Murphy, Hempt Bros. Inc., 205 Creek Road, Camp Hill, PA 17011 in Lower Allen Township, **Cumberland County**, ACOE Baltimore District.

To construct and maintain sinkhole repairs in and around Cedar Run (CWF) from a point at Lisburn Road crossing of the stream, then upstream to the pond at the north side of the Camp Hill State Correctional Institution for the purpose of correcting sinkhole problems associated with a limestone mining operation (Lemoyne, PA Quadrangle N: 17.8 inches; W: 6.0 inches) in Lower Allen Township, Cumberland County.

E28-299. Sheri Franz, Dominion Transmission, Inc., 445 W. Main Street, Clarksburg, WV 26301 in Fannett and Washington Townships, **Franklin County**, ACOE Baltimore District.

To operate and maintain approximately 42.0 miles of an existing 30-inch natural gas pipeline (PL 1). The pipeline crosses the following streams: Narrows Branch Tuscarora Creek (CWF), 5 unnamed tributaries to the Narrows Branch Tuscarora Creek (CWF), Burns Creek (CWF), Doylestown Stream (CWF), 8 unnamed tributaries to the Doylestown Stream (CWF), Dry Run (CWF, MF), 8 unnamed tributaries to Dry Run (CWF, MF), West Branch Conococheague Creek (CWF, MF), 5 unnamed tributaries to the West Branch Conococheague Creek (CWF, MF), Condoguinet Creek (HQ-CWF), 3 unnamed tributaries to the Condoguinet Creek (HQ-CWF), 12 unnamed tributaries to Dennis Creek (CWF), Marshall Hollow (CWF), Wilson Run (TSF), Back Creek (TSF), 4 unnamed tributaries to Back Creek (TSF), Conococheague Creek (WWF), 6 unnamed tributaries to the Conococheague Creek (WWF), Muddy Run (HQ-CWF), 2 unnamed tributaries to Muddy Run (HQ-CWF), Marsh Run (WWF), 4 unnamed tributaries to the West Branch Antietam Creek (CWF) and 3 wetland crossings in the Doylestown Stream, Dennis Creek and Wilson Run Watersheds. The project starts near Concord Narrows (Blairs Mills, PA Quadrangle N: 1.7 inches; W: 10.6 inches) in Fannett Township, Franklin County and ends near Rocky Forge (Smithburg, PA Quadrangle N: 17.4 inches; W: 16.2 inches) Township, Franklin County.

E28-302. Richard Bender, Bender Land Associates, LTD, 8614 Rice Road, Shippensburg, PA 17257 in Letterkenny Township, **Franklin County**, ACOE Baltimore District.

To: (1) remove previously constructed steel beams with concrete footings; (2) maintain a previously constructed single span covered bridge having a span of 16.0 feet and an underclearance of 7.5 feet, a previously constructed concrete wall and greenhouse structure in the floodway; (3) construct a driveway for a proposed office building in the floodway; and (4) construct the restoration of about 2,000 linear feet of previously dredged stream channel all in the channel and floodway of an unnamed tributary to Condoguinet Creek (WWF) (Roxbury, PA Quadrangle N: 11.3 inches; W: 2.85 inches) in Letterkenny Township, Franklin County.

E44-117. James Eppley, Department of Conservation and Natural Resources, P. O. Box 8451, Harrisburg, PA 17105 in Armagh Township, **Mifflin County**, ACOE Baltimore District.

To remove an existing bridge and to construct and maintain a bridge having a clear span of 21 feet, 11-inches and an underclearance of four 29-inch culverts in the channel of Swift Run (HQ-CWF) at a point at Havice Valley Road (Coburn, PA Quadrangle N: 12.3 inches; W: 5.4 inches) in Armagh Township, Mifflin County.

E67-720. Gregory Brennenman, 790 Arbor Drive, Red Lion, PA 17356 in York Township, **York County**, ACOE Baltimore District.

To remove two existing structures then construct and maintain a 5-foot, 1-inch by 16-foot, 4-inch corrugated steel low profile box culvert in Barshinger Creek (CWF) located approximately 10,000 feet upstream of the confluence with the East Branch Codorus Creek. (York, PA Quadrangle N: 0.2 inch; W: 2.35 inches) in York Township, York County.

E67-721. Mark Caporaletti, Hawk Lake Golf Course, 1605 Loucks Road, York, PA 17404 in West Manchester Township, **York County**, ACOE Baltimore District.

To over excavate three sinkholes in a linear arrangement each having an average diameter of 10 feet then choking off the throat of each sinkhole with boulders and capping the boulders with concrete along an unnamed tributary to Willis Run (WWF) (West York, PA Quadrangle N: 18.5 inches; W: 4.0 inches) in West Manchester Township, York County.

E67-722. Bruce Schott, 2733 Pleasant Hill Road, Hanover, PA 17331 in West Manheim Township, **York County**, ACOE Baltimore District.

To excavate a 110-foot by 125-foot area in and along the channel of Furnace Creek (WWF) to construct a nonjurisdictional pond (Manchester, MD-PA Quadrangle N: 22.2 inches; W: 8.3 inches) in West Manheim Township, York County.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

E17-369. Pennsylvania Department of Transportation, Engineering District 2-0, P. O. Box 342, Clearfield, PA 16830. SR 1011 Bridge Replacement, in Cooper Township, **Clearfield County**, ACOE Baltimore District (Frenchville, PA Quadrangle N: 4.3 inches; W: 4.1 inches).

To remove an existing bridge and construct, operate and maintain a single cell precast concrete box culvert to carry SR 1011 across an unnamed tributary to Browns Run (CWF) to improve public highway safety. The single cell box culvert shall be constructed with a minimum span of 8-feet, rise of 4.5-feet, skew of 60-degrees and depressed 1.0-foot. The bridge replacement project will permanently impact 0.05-acre of wetland and 75-feet of waterway that is located on SR 1011 approximately 2,000-feet north of T-730 and SR 1011 intersection. The 0.05-acre of wetland impacted by the project are deemed de minimis and replacement wetlands will not be required.

E18-340. Department of Conservation and Natural Resources, Bureau of Facility Design and Construction, P. O. Box 8451, Harrisburg, PA 17105-8451. Right Branch-Hyner Run Road Rehabilitation, in Chapman Township, **Clinton County**, ACOE Pittsburgh District (Slate Run, PA Quadrangle N: 6.2 inches; W: 10.1 inches).

To operate and maintain nine roadway cross drains along Spring Run (HQ-CWF); and modify, operate and maintain three public road crossings to carry Right Branch-Hyner Run across Spring Run. The modification of the public road crossings shall consist of removing the three 36-inch diameter plastic culvert pipes; reinstalling culverts pipes with a minimum depression of 0.5-foot into the stream bed; and installing stream bank scour protection along culvert outlets. All instream activity shall be conducted during stream low flow. Culvert modification work shall be completed in dry work conditions by fluming or dam and pumping stream flow around work areas. Since Spring Run is a wild trout stream, no construction or future repair work shall be conducted in or along Spring Run between October 1 and December 31 without prior written approval of the Fish and Boat Commission. The project will not impact wetlands while impacting 150-feet of waterway that is located along the western right-of-way of SR 0044 approximately 1-mile

west of Right Branch-Hyner Run Road and SR 0044 intersection. This permit also authorize the construction, operation, maintenance and removal of temporary diversions and/or cofferdams; upon completion of the stream bank stabilization activities, all temporary structures shall be removed with the stream channel restored to pre-existing geometry, profile and pattern.

E53-376 Kettle Creek Watershed Association, HCR 62, Box 157A, Renovo, PA 17764. Stream Bank Stabilization-Headgate, in Stewardson Township, **Potter County**, ACOE Pittsburgh District (PA Quadrangle N: 10.0 inches; W: 6.0 inches).

To construct, operate and maintain 11 rock J-hook structures and four cross-vanes structures in the channel of Kettle Creek (EV) to stabilize 3,000-feet of stream bank. Construction and maintenance of the rock structures shall be conducted during stream low flow conditions. Since Kettle Creek is a stock trout fishery, no construction or future maintenance work shall be conducted on the rock structures between March 31 and June 15 without prior written permission from the Fish and Boat Commission. The project will temporarily impact 3,000-feet of water and 500-square feet of wetland that is located along the eastern right-of-way of SR 0144 at the confluence of Kettle Creek and Headgate Hollow Run. This permit also authorizes the construction, operation, maintenance and removal of a temporary wetland and stream crossings that will temporarily impact 500-square feet of wetland. All temporary stream and wetland crossings shall be constructed of clean rock that is free of fines. Upon project completion, all temporary structures shall be removed and the disturbed areas restored to original contours and elevations.

E59-430. Melissa Lindsey, R. R. 1, Box 299, Canton, PA 17724. Bridge Crossing in Rutland Township, **Tioga County**, ACOE Baltimore District (Rutland, PA Quadrangle N: .1 inch; W: .9 inch).

The application proposes to install a 33 linear foot-bridge constructed on concrete footings across Bailey Creek, CWF. The bridge will have an underclearance of 5 feet from the bed of the stream to the bottom cord of the I-beams. The application proposes to impact 50 linear feet of stream and does not intend to impact any wetlands.

E59-431. Donald W. Trowbridge, 222 Granger Street, Blossburg, PA 16912. Culvert Crossing, in Rutland Township, **Tioga County**, ACOE Baltimore District (Rutland, PA Quadrangle N: 4.2 inches; W: 15.3 inches).

The permit application proposes to install an 104-inch diameter steel culvert. The culvert is proposed to have a length of 30 linear feet and will be installed in the same location of an existing ford. The permit also proposes associated fill over the crossing and on the approaches. The existing contours allow for a natural overflow spillway on the north side of the crossing to support higher flows. The permit proposes to impact 100 linear feet of stream and does not impact any wetlands.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E20-519, City of Titusville, 107 North Franklin Street, Titusville, PA 16354, Phase II Wastewater Treatment Plant Upgrades Project, in City of Titusville, **Crawford County**, ACOE Pittsburgh District (Titusville North, PA Quadrangle N: 22.5 inches; W: 4.25 inches).

To increase the efficiency of the treatment process at the wastewater treatment plant and pump stations and to eliminate the amount of combined sewer overflows. This

project also includes upgrades at the three pump stations to improve system operation. In addition to the WWTP and pump station upgrades, the construction of approximately 2,400 lineal feet of parallel interceptor sewer from South Brown Street to the WWTP will be undertaken. The location of the treatment plant and the new interceptor sewer are located in the 100-year floodplain of Oil Creek (CWF).

All project construction activities will be located in the City of Titusville and involves the installation of approximately 5,000 lineal feet of 24-inch diameter PVC sanitary sewer and 765 lineal feet of 12-inch HDPE storm sewer.

This project will result in the construction of one new, stormwater outfall discharging to Trout Run (CWF) at the flowing location:

	<i>Latitude</i>	<i>Longitude</i>
Proposed Outfall 020	41 37'16"	79 40'26"

The project also involves the construction of one sanitary sewer stream crossing of an unnamed tributary to Church Run (CWF) at the flowing location:

	<i>Latitude</i>	<i>Longitude</i>
Stream Crossing	41 37'24"	79 39'23"

E62-384, Mead Oil Company, P. O. Box 667, Sheffield, PA 16347. Mead Oil Company Pipeline Project, in Mead Township and Cherrygrove Township, **Warren County**, ACOE Pittsburgh District (Sheffield, PA Quadrangle N: 18.8 inches; W: 14.6 inches).

Construct and maintain an 11,525 foot long, 3-inch diameter and 2-inch diameter natural gas pipeline to extend existing lines to provide gas to a local business. The pipeline will cross underneath (by trenching) Little Arnot Run (EV). The stream crossing is approximately 1.6 miles northeast of the intersection of SR 2001 and Gregerson Road.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

EA21-003. New Cumberland Borough, 1120 Market Street, New Cumberland, PA 17070, New Cumberland Borough, **Cumberland County**, ACOE Baltimore District.

To authorize under 25 Pa. Code § 105.12(a)(16), the construction and maintenance of 3,000 linear feet of stream stabilization by establishing riparian buffers and installing gabion baskets and riprap channel lining in the Yellow Breeches Creek (HQ-CWF) for the purpose of stabilizing and protecting the stream banks to eliminate sediment pollution caused by bank erosion located in New Cumberland Borough Park (Steelton, PA Quadrangle N: 17.3 inches; W: 15.7 inches) in New Cumberland Borough, Cumberland County.

ACTIONS

FINAL ACTIONS TAKEN UNDER THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT—NPDES AND WQM PART II PERMITS INDUSTRIAL WASTE AND SEWERAGE WASTEWATER

The Department of Environmental Protection has taken the following actions on previously received permit applications and requests for plan approval.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. Municipal and Industrial Permit Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001).

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

NPDES Permit No. PA0057151, Sewage, **Cynthia Robinson**, 1414 Newman Road, Pennsburg, PA 18073. This proposed facility is located in Upper Hanover Township, **Montgomery County**.

Description of Proposed Action/Activity: Renewal and transfer to discharge into an unnamed tributary to Perkiomen Creek.

NPDES Permit No. PA0056219, Sewage, **Skippack Township**, 1455 Sumneytown Pike, P. O. Box 164, Skippack, PA 19474. This proposed facility is located in Skippack Township, **Montgomery County**.

Description of Proposed Action/Activity: Renewal and transfer to discharge into an unnamed tributary to Skippack Creek.

WQM Permit No. 1501426, Sewerage, **West Vincent Township**, P. O. Box 163, 2200 Flowing Springs Road, Birchrunville, PA 19421. This proposed facility is located in West Vincent Township, **Chester County**.

Description of Proposed Action/Activity: Construction and operation of a sewage treatment plant with a spray irrigation system to serve the proposed Weatherstone Subdivision.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES Permit No. PA0007757, Industrial Waste, **BPB America, Inc.**, 5301 W. Cypress Street, Tampa, FL 33607. This proposed facility is located in Exeter Township, **Luzerne County** and discharges to the N. Branch Susquehanna River.

Description of Proposed Action/Activity: Renewal of existing NPDES Permit.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

NPDES Permit No. PA0083607, Sewage, **Northern Lebanon County Authority**, P. O. Box 434, Jonestown, PA 17038. This proposed facility is located in Union Township, **Lebanon County**.

Description of Proposed Action/Activity: Authorization to discharge to Forge Creek in Watershed 7-D.

NPDES Permit No. PA0086932, Sewage, **Yorkana Mobile Home Park**, 330 Ridge Road, York, PA 17402. This proposed facility is located in Lower Windsor Township, **York County**.

Description of Proposed Action/Activity: Authorization to discharge to UNT Cabin Creek in Watershed 7-I.

NPDES Permit No. PA0083020, Sewage, **Forbes Road School District**, 263 Red Bird Drive, Waterfall, PA 16689-9734. This proposed facility is located in Taylor Township, **Fulton County**.

Description of Proposed Action/Activity: Authorization to discharge to an unnamed tributary of Elders Branch Wooden Bridge Creek in Watershed 12-C.

NPDES Permit No. PA0082368, Amendment No. 1, Sewage, **Abbottstown-Paradise Joint Sewer Authority**, P. O. Box 505, Abbottstown, PA 17301. This proposed facility is located in Hamilton Township, **Adams County**.

Description of Proposed Action/Activity: Authorization to discharge to the receiving waters of Beaver Creek in Watershed 7-F.

NPDES Permit No. PA0044598, Sewage, **Susquehanna Area Regional Airport Authority, Harrisburg International Airport STP**, 208 Airport Drive, Middletown, PA 17057. This proposed facility is located in Lower Swatara Township, **Dauphin County**.

Description of Proposed Action/Activity: Authorization to discharge to an unnamed tributary of Susquehanna River (Post Run) in Watershed 7-C.

NPDES Permit No. PA0246425 and WQM Permit No. 2902401, Sewage, **Dublin Township Supervisors (Fort Littleton STP)**, 29195 Great Cove Road, Fort Littleton, PA 17223. This proposed facility is located in Dublin Township, **Fulton County**.

Description of Proposed Action/Activity: Authorization for the construction/operation of sewage treatment facilities, sewers and appurtenances and pump stations (T-426 and T-460) with authorization to discharge to Little Aughwick Creek in Watershed 12-C.

WQM Permit No. 3602409, Sewerage, **Borough of Ephrata**, 114 East Main Street, Ephrata, PA 17522. This proposed facility is located in Ephrata Borough, **Lancaster County**.

Description of Proposed Action/Activity: Authorization for the construction/operation of pump stations.

NPDES Permit No. PA0008303, Industrial Waste, **Pennsylvania Steel Technologies, Steelton Plant**, 215 South Front Street, Steelton, PA 17113-2594. This proposed facility is located in Steelton Borough, **Dauphin County**.

Description of Proposed Action/Activity: Authorization to discharge to the Susquehanna River in Watershed 7-C (Clark and Paxton Creeks).

NPDES Permit No. PA0083879, Industrial Waste, **Waste Systems International, Inc.**, 995 Landfill Road, Hopewell, PA 16650. This proposed facility is located in Broad Top Township, **Bedford County**.

Description of Proposed Action/Activity: Authorization to discharge to Sandy Run in Watershed 11-D.

NPDES Permit No. PA0246441, CAFO, **Deer Stone Ag, Willow Brook Farm**, 10049 Ferguson Valley Road, Lewistown, PA 17044. This proposed facility is located in Granville Township, **Mifflin County**.

Description of Size and Scope of Proposed Operation/Activity: Authorization to operate a 763-AEU swine concentrated animal feeding operation.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 5902403, Sewerage SIC 4952, **Blossburg Municipal Authority**, 245 Main Street, Blossburg, PA 16912. This existing facility is located in Blossburg Borough, **Tioga County**.

Description of Proposed Action/Activity: Renovation of sewage treatment plant trickling filter and chlorine contact tank.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No. PA0206041, Industrial Waste, **Washington Penn Plastics Company, Inc.**, 2080 North Main Street, Washington, PA 15301-0236 is authorized to discharge from a facility located at Arden Plant, South Strabane Township, **Washington County** to receiving waters named Chartiers Creek.

NPDES Permit No. PA0218936, Industrial, **AES Hoytdale, LLC**, 1901 Butterfield Road, Suite 650, Downers Grove, IL 60515 is authorized to discharge from a facility located at AES Hoytdale Power Project, Big Beaver Borough, **Beaver County** to receiving waters named Beaver River (001) and unnamed tributary to Beaver River (002).

NPDES Permit No. PA0097390, Sewage, **Marion Township**, 485 Hartzell School Road, Fombell, PA 16123 is authorized to discharge from a facility located at Vekaplast STP, Marion Township, **Beaver County** to receiving waters named Connoquenessing Creek.

NPDES Permit No. PA0216241, Sewage, **J. V. Rigging, Inc.**, Box 4097, 740 Greensburg Road, New Kensington, PA 15068 is authorized to discharge from a facility located at J.V. Rigging, Inc. STP, Plum Borough, **Allegheny County** to receiving waters named unnamed tributary of Pucketa Creek.

NPDES Permit No. PA0217476, Sewage, **Edward L. Soloski**, 301 South Jefferson Street, Kittanning, PA 16201 is authorized to discharge from a facility located at the Audubon Estates Sewage Treatment Plant, East Franklin Township, **Armstrong County** to receiving waters named unnamed tributary to Glade Run.

NPDES Permit No. PA0217654, Sewage, **Seward-St. Clair Township Sanitary Authority**, P. O. Box 494, Seward, PA 15954 is authorized to discharge from a

facility located at Sugar Run Sewage Treatment Plant, St. Clair Township, **Westmoreland County** to receiving waters named Conemaugh River.

Permit No. 0471424-A1, Sewerage, **Department of Conservation and Natural Resources, Bureau of State Parks**, Rachel Carson State Office Building, P. O. Box 8451, Harrisburg, PA 17105-8451. Modifications of existing sewage pumping station and wastewater treatment plant located in Hanover Township, **Beaver County** to serve Raccoon Creek State Park Pump Station and Wastewater Treatment Plant.

Permit No. 2602401, Sewerage, **Connellsville Municipal Authority**, P. O. Box 925, Connellsville, PA 15425. Construction of Sanitary Relief Sewer located in City of Connellsville, **Fayette County** to serve the Davidson Avenue/Sycamore Street Sanitary Relief Sewer.

Permit No. 6302401-A1, Sewerage, **Peters Township Sanitary Authority**, 3244 Washington Road, McMurray, PA 15317. Construction of interceptor modifications located in Peters Township, **Washington County** to serve Valley Brook Interceptor Service Area.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2002403, Sewerage, **Charles C. and Shelley A. Voll**, 20252 Westhaven Lane, Rocky River, OH 44116. This proposed facility is located in Beaver Township, **Crawford County**.

Description of Proposed Action/Activity: This project is for a single residence to Middle Branch Conneaut Creek.

WQM Permit No. 2002404, Sewerage, **Thomas G. Herrmann**, 7179 Linesville Road, Hartstown, PA 16131. This proposed facility is located in South Shenango Township, **Crawford County**.

Description of Proposed Action/Activity: This project is for a single residence to an unnamed tributary to Shenango River.

WQM Permit No. 4301426, Sewerage, **Thomas E. and Garnet L. Johnson**, 127 Pitts Road, Jamestown, PA 16134. This proposed facility is located in Greene Township, **Mercer County**.

Description of Proposed Action/Activity: This project is for a single residence to a tributary to Shenango River.

WQM Permit No. 3702403, Sewerage, **James D. Welker**, R. R. 3, Box 87, New Castle, PA 16105. This proposed facility is located in Neshannock Township, **Lawrence County**.

Description of Proposed Action/Activity: This project is for a single residence discharge to an unnamed tributary to Shenango River.

WQM Permit No. 2002405, Sewerage, **Ralph E. and Janet M. Payne**, 25938 Eureka Road, Edinboro, PA 16412. This proposed facility is located in Cussewago Township, **Crawford County**.

Description of Proposed Action/Activity: This project is for a single residence discharging to an unnamed tributary to Cussewago Creek.

NPDES STORMWATER INDIVIDUAL PERMITS—(PAS)

The following NPDES Individual Permits for Discharges of Stormwater Associated with Construction Activities have been issued.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing

Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAS10D075-R	Toll Brothers, Inc. 3103 Philmont Avenue Huntingdon Valley, PA 19006	Bucks	Northampton Township	Churchville Reservoir TSF
PAS10G486	Michael D. Smith 3393 Sanatoga Road Pottstown, PA 19426	Chester	North Coventry Township	Unnamed tributary of Schuylkill River
PAS10J056	Rivertown Developers, LP 1200 River Road Conshohocken, PA 19428	Delaware	City of Chester	Delaware River WWF

APPROVALS TO USE NPDES AND/OR OTHER GENERAL PERMITS

The following parties have submitted: (1) Notices of Intent for Coverage under (1) General NPDES Permits to Discharge Wastewater into the Waters of the Commonwealth. The approval for coverage under these general NPDES permits is subject to applicable effluent limitations. Monitoring, reporting requirements and other conditions set forth in the general permit; (2) General Permits for Beneficial Use of Sewage Sludge or Residential Septage by Land Application in this Commonwealth; (3) General NPDES Permit Authorizing the Discharge of Stormwater Associated with Construction Activities to Waters of the Commonwealth; (4) Notification for First Use Application of Sewage Sludge.

The approval of coverage for land application of sewage sludge or residential septage under these general permits is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. The Department of Environmental Protection approves the following coverage under the specific General Permit.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

The application and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted.

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Single Residence Sewage Treatment Plant
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage

PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)

General Permit Type—PAG-2

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Valley and Caln Townships Chester County	PAR10G478	Realen Homes 1040 Stoney Hill Road Yardley, PA 19067	West Branch Brandywine Creek TSF, MF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Penn Township Chester County	PAR10G454	Fred Ham 316 Schoolhouse Road West Grove, PA 19390	West Branch White Clay Creek TSF, MF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
East Marlborough Township Chester County	PAR10G476	School House Lane 1595 Paoli Pike West Chester, PA 19380	Tributary to East Branch Red Clay Creek TSF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Sadsbury Township Chester County	PAR10G475	Airport Industrial Mall 204 Bentley Drive East Fallowfield, PA	Buck Run/West Branch Brandywine Creek TSF, WWF, MF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
London Grove Township Chester County	PAR10G474	Elizabeth Schellenger 452 North Guernsey Road West Grove, PA 19390	Tributary to East Branch White Clay Creek CWF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Schwenksville Borough Montgomery County	PAR10T848	Perkiomen Valley School District 3 Iron Bridge Drive Collegeville, PA 19426	Perkiomen Creek WF, MF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Skippack Township Montgomery County	PAR10T839	Rotelle Builders 219 Niantic Road Barto, PA 19504	Unnamed tributary to Skippack Creek TSF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Northampton County City of Bethlehem Lower Saucon Township	PAR10U181	Frederick Kaczor UGI Utilities, Inc. 2121 City Line Road Bethlehem, PA 18017	Saucon Creek CWF	Northampton County Conservation District (610) 746-1971
Northampton County City of Bethlehem Lower Saucon Township	PAR10U181	Carl Myers UGI Energy Services, Inc. 1100 Berkshire Blvd. Suite 305 Wyomissing, PA 19610	Saucon Creek CWF	Northampton County Conservation District (610) 746-1971
Northampton County Upper Mt. Bethel Township	PAR10U174	Stephen Setar Upper Mt. Bethel Dev. Corp. P. O. Box 73 Stroudsburg, PA 18360	Slateford Creek Bridge T734 to Mouth CWF Jacoby Creek CWF	Northampton County Conservation District (610) 746-1971
Schuylkill County Tremont and Frailey Townships	PAR105815	Rausch Creek North Rausch Creek Motorsports Garrett Group L. P. 978 Gap Street Valley View, PA 17983	Lower Rausch Creek CWF	Schuylkill County Conservation District (570) 622-3742

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
North Heidelberg Township Berks County	PAR10C415	Gel-Bare Farms Ernest Gelsinger 482 Kricks Mill Rd. Robesonia, PA 19551	UNT to a tributary of Tulpehocken Creek WWF	Berks County Conservation District P. O. Box 520 1238 County Welfare Road Leesport, PA 19533-0520 (610) 372-4657
South Hanover Township Dauphin County	PAR10I125-R1	AAAC Museum Inc. 501 West Governor Road Hershey, PA 17033	Swatara Creek WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
South Hanover and West Hanover Townships Dauphin County	PAR10I299	Caring Community Church of God 101 W. Granada Ave. Hershey, PA 17033	Beaver Creek Kellock Run	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
North Cornwall Township Lebanon County	PAR10P180	Mill Bridge Dev. P. Henry Yingst, President 411 Chestnut Street Lebanon, PA 17042	Quittapahilla Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 (717) 272-3908
Armstrong City East Franklin Township	PAR10B047	Pennsylvania Department of Transportation 2550 Oakland Avenue P. O. Box 429 Indiana, PA 15701	Limestone Run WWF	Armstrong County Conservation District (724) 548-3425
Beaver County Aliquippa City	PAR100287	Beaver County Corporation Economic Development Jim Palmer 250 Insurance Street Suite 300 Beaver, PA 15009	Ohio River WWF	Beaver County Conservation District (724) 774-7090
Beaver County Brighton Township	PAR100295	Four Way Properties Ltd. Partnership c/o Lewis Pappan 1198 Mulberry Street Bridgewater, PA 15009	UNT Bradys Run TSF	Beaver County Conservation District (724) 774-7090
Fayette County German and Luzerne Townships	PAR10L079	Texas Eastern Transmission, L.P. 540 Westheimer Court Houston, TX 77056	Middle Run WWF Browns Run WWF	Fayette County Conservation District (724) 438-4497
Washington County West Finley Township	PAR10W208	Columbia Gas Transmission 950 Manifold Road Washington, PA 15301	Spottedtail Run WWF UNT to Robinson Run WWF	Washington County Conservation District (724) 228-6774
Butler County Cranberry Township	PAR10E184	W&H Construction, Inc. 4243 Hunt Road Cincinnati, OH 45242	Unnamed tributary to Brush Creek WWF	Butler County Conservation District (724) 284-5270
Erie County Millcreek Township	PAR10K195	Department of Conserva- tion and Natural Re- sources Presque Isle State Park P. O. Box 8510 Erie, PA 16505-0510	Unnamed tributary to Lake Erie WWF, MF	Erie County Conservation District (814) 796-6700

NOTICES

2925

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Mercer County West Salem Township	PAR104378	David Eichenlaub Skyline Development P. O. Box 806 Indianola, PA 15051	Unnamed tributary to Booth Run WWF	Mercer County Conservation District (724) 662-2242
<i>General Permit Type—PAG-3</i>				
<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Town of Bloomsburg Columbia County	PAR204819	Kawneer Co., Inc. 500 East 12th Street Bloomsburg, PA 17815	Neals Run CWF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3666
West Chillisquaque Township Northumberland County	PAR804817	Milton Transportation Inc. P. O. Box 355 Milton, PA 17847	Storm drain to West Branch Susquehanna River WWF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3666
Somerset Township Somerset County	PAR206132	Somerset Foundry & Machine Co. 809-831 S. Edgewood Ave. Somerset, PA 15501	East Branch	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222- 4745 (412) 442-4000
Somerset Township Washington County	PAR706120	Better Materials Corp. Dunningsville Plant 339 Somerset Drive Eighty Four, PA 15330	North Branch of Pidgeon River	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222- 4745 (412) 442-4000
Paint Township Clarion County	PAR708312	IA Construction Corporation P. O. Box 290 Homer City, PA 15748	Unnamed tributary of Clarion River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
City of Warren Warren County	PAR808312	Crossett, Inc. P. O. Box 946 Warren, PA 16365-2867	Allegheny River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
City of New Castle Lawrence County	PAR238330	Consolidated Container Company Double R Plastics 5605 N. Mac Arthur Blvd. Suite 360 Irving, TX 75038	Neshannock Creek to Shenango River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Oil City Venango County	PAR238329	Consolidated Container LLC Continental Plastic Containers Plant 65 5605 N. MacArthur Blvd. Suite 360 Irving, TX 75038	Allegheny River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Hempfield Township Mercer County	PAR608338	Frank Crash Auto Wrecking 480 Mercer Road Greenville, PA 16125	Unnamed feeder to the Shenango River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Hempfield Township Mercer County	PAR608339	Frank Crash Auto Wrecking 31 Conneaut Lake Road Greenville, PA 16125	Little Shenango River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Bradford Township McKean County	PAR808314	Crossett, Inc. P. O. Box 946 Warren, PA 16365-2867	Rutherford Run	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Pine Township Mercer County	PAR808303	Hovis Trucking Company Inc. P. O. Box 550 Grove City, PA 16127	Unnamed tributary to Wolf Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Girard Borough Erie County	PAR158302	Beaver Paint Company 710 Beaver Road Girard, PA 16417	Unnamed tributary to Elk Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
<i>General Permit Type—PAG-4</i>				
<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Franklin County Letterkenny Town- ship	PAG043584	Lynn E. Myers 699 Wise Drive Wilmore, KY 40390	Lehman Run WWF	DEP—SCRO Water Management 909 Elmerton Ave. Harrisburg, PA 17110 (717) 705-4707
Anthony Township Lycoming County	PAG044949	Duane Martzall 3290 Pine Run Road Linden, PA 17744	Pine Run WWF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3666
Huston Township Centre County	PAG044929	Clark A. and Kathy M. Reese 801 Silverdale Road Julian, PA 16844	UNT to Mudlick Run CWF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3666
Beaver Township Crawford County	PAG048808	Charles C. and Shelley A. Voll 20252 Westhaven Lane Rocky River, OH 44116	Middle Branch Conneaut Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
South Shenango Township Crawford County	PAG048809	Thomas G. Herrmann 7179 Linesville Road Hartstown, PA 16131	Unnamed tributary to Shenango River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942

NOTICES

2927

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Glade Township Warren County	PAG048457	Donald E. Shinn 736 Cobham Park Road Warren, PA 16365-4420	Glade Run	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Fairview Township Erie County	PAG048459	Dennis P. Borczon and Mary Anne Albaugh 6155 Bridlewood Drive Fairview, PA 16415	Bear Run	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Sugar Grove Township Mercer County	PAG048452	Eugene N. Cianci 185 Williamson Road Greenville, PA 16125	Unnamed tributary to Little Shenango River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Washington Township Erie County	PAG048405	Michael D. Holman 13771 Arneman Road Edinboro, PA 16412	Unnamed tributary to Conneauttee Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Greene Township Mercer County	PAG048782	Thomas E. and Garnet L. Johnson 127 Pitts Road Jamestown, PA 16134	Tributary to Shenango River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Washington Township Erie County	PAG048440	Jeffrey L. Groft P. O. Box 45 Venus, PA 16364-0045	Unnamed tributary to East Sandy Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Neshannock Township Lawrence County	PAG048804	James D. Welker R. R. 3, Box 87 New Castle, PA 16105	Unnamed tributary to Shenango River	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Cussewago Township Crawford County	PAG048812	Ralph E. and Janet M. Payne 25938 Eureka Road Edinboro, PA 16412	Unnamed tributary to Cussewago Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Greene Township Erie County	PAG048811	Ellen J. Cullen 9544 Old Waterford Road Erie, PA 16509	Unnamed tributary to Walnut Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Harborcreek Township Erie County	PAG048465	Mark J. Corey 5845 Jordan Road Erie, PA 16510	Unnamed tributary to Fourmile Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Greene Township Erie County	PAG048461	Harry L. Evanoff 9324 Thelma Drive Erie, PA 16510-5132	Unnamed tributary of Four Mile Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942

General Permit Type—PAG-5

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Walt's Best Gas Station 930 Old Berwick Road Bloomsburg, PA 17815 Town of Bloomsburg Columbia County	PAG054823	Walter Shoeman, Jr. 930 Old Berwick Road Bloomsburg, PA 17815	Kinney Run	Northcentral Regional Office 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 321-6550

General Permit Type—PAG-8

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Contact Office & Telephone No.</i>
Penn Township York County	PAG083506	Penn Township WWTP 20 Wayne Avenue Hanover, PA 17331-3313	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Southampton Township Franklin County	PAG083507	Shippensburg Borough WWTP 963 Avon Drive Shippensburg, PA 17257	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Middlesex Township Cumberland County	PAG083570	Borough of Carlisle Carlisle Region Water Pollution Control Facility 53 West South Street Carlisle, PA 17013	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707

General Permit Type—PAG-8 (SSN)

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Contact Office & Telephone No.</i>
Ramer 2 Farm Biosolids Site Buffington Township Indiana County	PAG086106	City of Johnstown 241 Asphalt Road Johnstown, PA 15906	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Ramer 3 Farm Biosolids Site Buffington Township Indiana County	PAG086106	City of Johnstown 241 Asphalt Road Johnstown, PA 15906	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000

General Permit Type—PAG-9

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Contact Office & Telephone No.</i>
District Township Berks County	PAG093539	George Benjamin 112 Merkle Road Bechtelsville, PA 19502	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
East Hanover Township Dauphin County	PAG093504	Walter's Septic Service R. D. 2 Box 4240 Grantville, PA 17028	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707

General Permit Type—PAG-9 (SSN)

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Contact Office & Telephone No.</i>
Craig Farm Biosolids Site Plumcreek Township Armstrong County	PAG096110	J & D Septic Service Inc. P. O. Box 28 Elderton, PA 15736-0028	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000

General Permit Type—PAG-12

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Telephone No.</i>
Juniata County Monroe Township	PAG123554	Scott Ehrisman R. R. 1, Box 606 Richfield, PA 17086	Cocolamus Creek TSF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4700

PUBLIC WATER SUPPLY PERMITS

The Department of Environmental Protection has taken the following actions on applications received under the Safe Drinking Water Act for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

Operations Permit issued to **Pennsylvania-American Water Company**, 4 Wellington Boulevard, Wyomissing, PA 19610, PWSID #1460046, Limerick Township,

Montgomery County on May 29, 2002, for the operation of facilities approved under Construction Permit #4600508.

Operations Permit issued to **Buckingham Township**, P. O. Box 413, Buckingham, PA 18912 PWSID #1090137, Buckingham Township, **Bucks County** on May 29, 2002, for the operation of facilities approved under Construction Permit #0900505.

Operations Permit issued to **Philadelphia Suburban Water Company** PWSID #1460073, Tincum Township, **Delaware County** on May 21, 2002, for the operation of facilities approved under Construction Permit #2300504.

Northeast Region: Water Supply Management Program Manager; 2 Public Square, Wilkes-Barre, PA 18711-0790.

Operations Permit issued to **Greenwaltz Water Co.**, 2521 Delabole Road, Bangor, PA 18013, PWS #3486479, Washington Township, **Northampton County**, on May 30, 2002, for the operation of facilities approved under Construction Permit # N/A.

Operations Permit issued to **Great Spring Waters of America, Inc.**, 405 Nestle Way, Breinigsville, PA 18031, PWS #3396420, Stroud Township, **Monroe County**, on May 21, 2002, for the operation of facilities approved under Construction Permit #4501504.

Northcentral Region: Water Supply Management Program Manager; 208 West Third Street, Williamsport, PA 17701.

Permit No. 4146292-Amendment 14, Public Water Supply.

Applicant	Danone Waters of North America Inc. One Aqua Penn Drive Milesburg, PA 16853
Township	Boggs Township
County	Centre
Type of Facility	PWS
Consulting Engineer	Sweetland Engineering & Assoc., Inc. 600 Science Park Road State College, PA 16803

Permit to Construct May 24, 2002
Issued

Permit No. 3614, Public Water Supply.

Applicant **State College Borough Water Authority**
1201 West Branch Road
State College, PA 16801

Township Harris Township

County **Centre**

Type of Facility PWS—Well #2, a steel storage tank and chlorination of Well #2

Permit to Operate May 17, 2002
Cancelled

Permit No. 4685, Public Water Supply.

Applicant **State College Borough Water Authority**
1201 West Branch Road
State College, PA 16801

Township Harris Township

County **Centre**

Type of Facility PWS—Well #4 and chlorination of Well #4

Permit to Operate May 17, 2002
Cancelled

Permit No. 6407, Public Water Supply.

Applicant **State College Borough Water Authority**
1201 West Branch Road
State College, PA 16801

Township Harris Township

County **Centre**

Type of Facility PWS—Well #6

Permit to Operate May 17, 2002
Cancelled

Permit No. Minor Amendment, Public Water Supply.

Applicant **Galeton Borough Authority**
2 Sherman Street
Galeton, PA 16922

Township West Branch Township

County **Potter**

Type of Facility PWS—3,500 feet of 8-inch transmission main

Consulting Engineer Larson Design Group, Inc.
P. O. Box 487
1000 Commerce Park Drive
Williamsport, PA 17703-0487

Permit to Construct May 13, 2002
Issued

Permit No. 4101501, Public Water Supply.

Applicant **Hidden Valley Mobile Home Park**
c/o Vernon Pettengill, Owner
Box 133
Linden, PA 17744

Township Woodward Township

County **Lycoming**

Type of Facility PWS—operation of three greensand filters with potassium permanganate chemical feed

Permit to Operate May 20, 2002
Issued

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 5600509, Public Water Supply.

Applicant **Confluence Borough Municipal Authority**
P. O. Box 6
Confluence, PA 15424

Borough or Township Confluence Borough

County **Somerset**

Type of Facility Production well, backup well and well water treatment facility

Consulting Engineer L. Robert Kimball and Associates

Permit to Construct June 19, 2001
Issued

Permit No. 6302502, Public Water Supply.

Applicant **Pennsylvania American Water Company**
P. O. Box 1290
300 Galley Road
McMurray, PA 15317

Borough or Township Chartiers Township

County **Washington**

Type of Facility Gretna Road Finished Water Booster Pump Station

Permit to Construct May 23, 2002
Issued

Operations Permit issued to **Central City Water Authority**, 241 Sunshine Avenue, Central City, PA 15926, PWSID #4560045, Shade Township, **Somerset County** on May 28, 2002, for the operation of facilities approved under Construction Permit #5600508.

Permit No. 5699502, Minor Amendment, Public Water Supply.

Applicant **Confluence Borough Municipal Authority**
P. O. Box 6
Confluence, PA 15424

Borough or Township Confluence Borough
Lower Turkeyfoot and Addison Townships

County **Somerset**

Type of Facility Water system improvements

Consulting Engineer L. Robert Kimball and Associates

Permit to Construct July 23, 1999
Issued

Permit No. 5699501-T1, Minor Amendment, Public Water Supply.

Applicant **Confluence Borough Municipal Authority**
P. O. Box 6
Confluence, PA 15424

Borough or Township Lower Turkeyfoot Township

County **Somerset**
 Type of Facility Liquid chemical feed system for corrosion control
 Permit to Construct May 21, 2002
 Issued
Permit No. 466W006-T1, Minor Amendment. Public Water Supply.
 Applicant **Confluence Borough Municipal Authority**
 P. O. Box 6
 Confluence, PA 15424
 Borough or Township Lower Turkeyfoot Township
 County **Somerset**
 Type of Facility Well #1
 Permit to Construct May 21, 2002
 Issued
Permit No. 4560033-T1, Minor Amendment. Public Water Supply.
 Applicant **Confluence Borough Municipal Authority**
 P. O. Box 6
 Confluence, PA 15424
 Borough or Township Lower Turkeyfoot Township
 County **Somerset**
 Type of Facility Two slow sand filters and a 12,000 gallon surge (storage) tank
 Permit to Construct May 21, 2002
 Issued
Permit No. 1125-T1, Minor Amendment. Public Water Supply.
 Applicant **Confluence Borough Municipal Authority**
 P. O. Box 6
 Confluence, PA 15424
 Borough or Township Confluence Borough
 County **Somerset**
 Type of Facility Drake Run as a source of supply, the distribution system and disinfection (germicide)
 Permit to Construct May 21, 2002
 Issued

WATER ALLOCATIONS

Actions taken on applications received under the Act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of this Commonwealth.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA56-535B. Succession to Water Rights. The Department has acknowledged that **Confluence Borough Municipal Authority**, Confluence Borough, **Somerset County** has given notice that it succeeded to all rights and obligations under the permit issued to the former Citizens Water Company, Confluence Borough, Somerset County on September 14, 1999.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted under the Pennsylvania Sewage Facilities Act (35 P. S. §§ 750.1—750.20a).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Reed Township	179 Rupp Road Halifax, PA 17032	Dauphin

Plan Description: Approval of a revision to the Official Sewage Plan of Reed Township, Dauphin County. Project involves construction of an 1,800 gpd small flow sewage treatment facility tributary to the Susquehanna River to serve five residential units and two offices at the Allen McCormack property in the Village of Benvenue. The Department's review of the sewage facilities update revision has not identified any significant impacts resulting from this proposal.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Reynoldsville Borough	460-5 Main Street Reynoldsville, PA 15851	Jefferson

Plan Description: The approved plan provides for up-grading the West Side Pump Station in accordance with the Reynoldsville Sewage Authority's Long Term Control Plan to reduce Combined Sewer Overflows. To increase flow equalization by the creation of a wet-well and to increase pumping capacity by replacing the current pneumatic ejector pods with submersible pumps. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

HAZARDOUS SITES CLEANUP UNDER THE ACT OF OCTOBER 18, 1988

Notice of Prompt Interim Response

**Blue Bird Fabrics Corporation Site
City of York, York County**

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305) has initiated a prompt interim response at Blue Bird Fabric Corporation, 600 North Hartley Street, York, York County, PA (Site). This response has been initiated under sections 501(a) and 505(b) of the HSCA (35 P. S. §§ 6020.501(a) and 6020.505(b)).

The Site consists of a facility that is approximately one city block in size and contains four floors. The Site has remained abandoned since 1996 subsequent to the corporation's filing of Chapter 7 bankruptcy. There is limited information available regarding the operational history of the Site.

On April 26, 2002, the Department responded to the Site as a result of the discovery of numerous abandoned drums and containers inside the property. City officials

were called to the site to investigate a report of a vagrant inside the premises. Upon entering, they found numerous drums and containers throughout the building that reportedly contained acids, caustics, flammable liquids and solids. Department emergency response team members were dispatched to the Site and obtained material safety data sheets and other various site-related documentation.

The Department hired an environmental emergency contractor to over-pack leaking drums and containers, clean up spilled hazardous substances and secure the building. Several vats were also discovered in the building. Priority was given to the collection and removal of hazardous substances that were determined to be flammable. Eleven drums containing approximately 2,300 pounds of material were removed from the Site. An estimated inventory of remaining materials includes more than 200 containers (less than 1-gallon to 55-gallon capacity), which may contain hazardous substances.

The Site is located in a commercial/residential area in the City of York. Edgar Fahs Smith Middle School and Madison Elementary School are both within 1/4 mile of the Site. Although the doors to the building are currently secure, a trespasser into the buildings would be at risk to direct contact threats from the substances in the drums and various other containers. A portion of the basement in the building has an earthen floor and may have been impacted by former facility operations.

The Department has considered three alternatives for a Site response. The following are brief descriptions of these alternatives.

1. *No Action*—This alternative will involve no action by the Department at the Site and is retained as a baseline for comparison with other alternatives. Under this alternative, no further action will be taken by the Department. Abandoned drums and containers and potentially contaminated soil will remain at the Site.

2. *Removal for Disposal/Treatment of Drums and Containers*—This alternative involves taking action to sample the drums and containers, perform a waste characterization and remove and transport drums to appropriate disposal/treatment facilities.

3. *Sampling and Removal of Contaminated Soil*—A portion of the Site facility basement, where drums are present, is earthen. Characterization of soil in this area will be performed to determine if soil contamination exists above regulatory direct contact standards. Soil contamination above regulatory standards will be removed and transported for disposal/treatment.

The Department has chosen to implement Alternatives 2 and 3. Both comply with applicable, relevant and appropriate requirements, will reduce hazardous constituent concentrations below regulatory standards, remove direct contact threats and are cost effective. These alternatives are protective of human health, safety, welfare and the environment by eliminating the risk from further release of hazardous substances at the Site.

The Department is providing this notice under sections 505(b) and 506(b) of HSCA (35 P. S. § 6020.506(b)) and the publication of this notice in the *Pennsylvania Bulletin* starts the administrative record period under HSCA. The Administrative Record, which contains information about this Site and which supports the Department's decision to perform this action at the Site, is available for public review and comment. The Administrative Record can be examined from 8 a.m. to 4 p.m. at the Department's Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110 by contacting Ryan Kostival at (717)

705-4843. The Administrative Record can also be reviewed at the Department's York District Office, 150 Roosevelt Avenue, York, PA 17404-3333 from 8 a.m. to 4 p.m. by contacting Jane Mendoza at (717) 771-4459.

The administrative record will be open for comment from the date of publication of this notice in the *Pennsylvania Bulletin* on June 15, 2002, and will remain open for 90 days. Persons may submit written comments regarding this action to the Department before September 13, 2002, by mailing them to Ryan Kostival at the previous address.

The public will have an opportunity to present oral comments regarding the proposed action at a public hearing. The hearing has been scheduled for July 31, 2002, at 7 p.m. at the Lincoln Fire Station, 800 Roosevelt Avenue, York, PA. Persons wishing to present formal oral comment at the hearing should register before 4 p.m. on July 26, 2002, by calling Sandra Roderick at (717) 705-4931.

If no person registers to present oral comments, by July 26, 2002, the hearing will not be held, but will be replaced with an informational meeting. Persons interested in finding out if the hearing will be held, should contact Sandra Roderick at the previous number.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should call Sandra Roderick at the previous number or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following final reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of submission of final reports. A final report is submitted to document cleanup of a release of a regulated substance at a site where one of the Act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected.

For further information concerning the final report, contact the Environmental Cleanup Program Manager in the Department Regional Office under which the notice of receipt of a final report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Lancaster County Central Park Shuts Environmental Library, West Lampeter Township, **Lancaster County**. Alternative Environmental Solutions, 930 Pointview Avenue, Suite B, Ephrata, PA 17522, on behalf of Lancaster County Department of Parks and Recreation, 950 Eshelman Mill Road, Lancaster, PA 17602-1206, submitted a final report concerning remediation of site soils and groundwater contaminated with BTEX and PHCs. The report is intended to document remediation of the site to the Statewide Health standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Newberry Rail Yard—SEDA-COG, City of Williamsport, **Lycoming County**. Converse Consultants, 2738 West College Avenue, State College, PA 17837, on behalf of SEDA-COG, R. R. 1, Box 372, Lewisburg, PA 17827, has a Remedial Investigation Report and a Final Report concerning remediation of soil and groundwater contaminated with lead, heavy metals, BTEX, PHCs and PAHs. These reports are intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of 25 Pa. Code § 250.8, Administration of the Land Recycling and Environmental Remediation Standards Act (Act) requires the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the Act. Plans and reports required by provisions of the Act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media; benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. A cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. The Department may approve or disapprove plans and reports submitted. This notice

provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the Environmental Cleanup Program Manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

Northeast Region: Joseph A. Brogna, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

Former Liquid Carbonic Industries Corporation, Laurel Run Borough, **Luzerne County**. John Walker, P.G., Project Director, INTEX Environmental Group, Inc., 6205 Easton Road, Pipersville, PA 18947 submitted a Final Report (on behalf of Relay Service Praxair, Inc., P. O. Box 237, Industrial Drive, Keasbey, NJ 08832) concerning the characterization and remediation of site soils and groundwater found or suspected to have been contaminated with petroleum hydrocarbons, metals, PCBs, solvents and polycyclic aromatic hydrocarbons. The report demonstrated attainment of the Statewide health standard and was approved on May 6, 2002.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Knipe Estate, Cumru Township, **Berks County**. Hafer Environmental Services, Inc., P. O. Box 4418, Reading, PA 19606, on behalf of Knipe Estate, c/o Allfirst Trust, 110 South Paca Street, Mail Code 109-742, Baltimore, MD 21210, submitted a final report concerning remediation of site soils contaminated with lead, BTEX and PAHs. The final report demonstrated attainment of the Statewide Health standard and was approved by the Department on May 28, 2002.

Diesel Spill Area at Junction of Routes 222 and 30, City of Lancaster, **Lancaster County**. ECS Claims Administrators, LLC, 520 Eagleview Boulevard, P. O. Box 616, Exton, PA 19341-0636, submitted a final report within 90 days of release concerning remediation of site soils contaminated with PHCs. The final report did not demonstrate attainment of the Statewide Health standard and was disapproved by the Department on May 29, 2002.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Permits issued, suspended, expired, denied, revoked, reinstated or returned under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

PAD987335379, Babcock & Wilcox Company, 20 S. Van Buren Ave, P. O. Box 351, Barberton OH, 44203.

Post-closure care of a hazardous waste landfill in Koppel and Big Beaver Boroughs, **Beaver County**. Permit issued in the Regional Office on May 31, 2002.

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Permits Issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 100904, Centre County Solid Waste Authority, R. R. 2 Box 501, Bellefonte, PA 16823-9802, for the Dale Summit Transfer Station located in College Township, **Centre County**. Permit issued for a Radiation Protection Action Plan. The permit was issued by the Williamsport Regional Office on May 31, 2002.

Persons interested in reviewing the permit may contact John C. Hamilton, P. E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3653. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 300845, Meadville Redi Mix Concrete Inc., R. R. 6 Box 418, Meadville, PA 16335-8605, East Fairfield Township, **Crawford County**. Renewal of the facility's operating permit and modification for landfill expansion and implementation of Radiation Protection Plan. The permit was issued by the Northwest Regional Office on May 17, 2002.

Persons interested in reviewing the general permit may contact A. Patrick Boyle, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335, (814) 332-6848. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: William Charlton, New Source Review Chief, (412) 442-4174.

GP-65-00207: Omnova Solutions, Inc. (1001 Chambers Avenue, Jeannette, PA 15644) on May 31, 2002, for construction and operation of two Industrial Combustion Co., Model No. LNDG-145P-30 natural gas-fired boilers with flue gas recirculation rated at 12.5 mmBtu/hr under GP-1 at the Jeannette Plant in Jeannette, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Devendra Verma, New Source Review Chief, (814) 332-6940.

33-152: Dominion Transmission, Inc.—Stoney Run Station (Route 36, Boomersville, PA 15767) on May 31, 2002, for operation of a natural gas production facility in Gaskill Township, **Jefferson County**.

24-123: Superior Greentree Landfill (635 Toby Road, Kersey, PA 15846) on May 31, 2002, for operation of a portable mineral processing plant in Fox Township, **Elk County**.

43-293: Atlas Resources, Inc.—Garvis Compressor Station (275 Centertown Road, Grove City, PA 16127) on May 31, 2002, for the operation of a natural gas production facility in Grove City, **Mercer County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Thomas McGinley, New Source Review Chief, (610) 832-6242.

46-0224: Harleysville Mutual Insurance Co. (355 Maple Avenue, Harleysville, PA 19438) on May 31, 2002, for operation of two emergency generators in Lower Salford Township, **Montgomery County**.

09-0073A: Leonard Kunkin Associates (Cherry Lane, Souderton, PA 18932) on May 31, 2002, for operation of two blasting booths in Newtown Borough, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

36-03136A: K and M Woodworking (82 South Groffdale Road, Leola, PA 17540) on May 29, 2002, for construction of three paint spray booths controlled by a dry arrestor and fiberglass filter pads in Upper Leacock Township, **Lancaster County**.

67-05069B: CEMEX, Inc. (P. O. Box 220, Thomasville, PA 17364) on May 24, 2002, for installation of three bin vent dust collectors at its Thomasville facility in Jackson Township, **York County**. This facility is subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: William Charlton, New Source Review Chief, (412) 442-4174.

04-00446D: AES Beaver Valley, LLC (394 Frankfort Road, Monaca, PA 15061) on May 28, 2002, for installation of #5 air low NOx firing system at the Beaver Valley Cogeneration Plant in Potter Township, **Beaver County**.

30-00143A: Dana Mining Co. of PA, Inc. (P. O. Box 1209 Morgantown, WV 26507) on May 28, 2002, for construction of a coal screening plant in Dunkard Township, **Green County**.

63-00016B: Allegheny Energy Supply Co., LLC (4350 Northern Pike, Monroeville, PA 15146) on May 31, 2002, for installation of low NOx burners on Boiler 33 at Allegheny Energy Supply Mitchell facility in Union Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Devendra Verma, New Source Review Chief, (814) 332-6940.

61-193B: National Fuel Gas—Henderson Station (Route 965, Summerville, PA 15864) on May 21, 2002, for installation of a control device in Mineral Township, **Venango County**.

25-994A: Advanced Mold Technologies, Inc. (2004 West 16th Street, Erie, PA 16505) on May 28, 2002, for construction of a plating process in Erie, **Erie County**.

16-035A: The Commodore Corp. (Route 66 North, Clarion, PA 16214) on May 24, 2002, for operation of various sources in Clarion, **Clarion County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Thomas McGinley, New Source Review Chief, (610) 832-6242.

15-0095B: Longwood Gardens, Inc. (401 East Street Road, Kennett Square, PA 19348) on June 3, 2002, for operation of two 800 kW emergency generators in East Marlborough Township, **Chester County**.

15-0086A: Bakery Feeds, Inc. (97 Westbrook Drive, Honey Brook, PA 19344) on June 3, 2002, for operation of a regenerative thermal oxidizer in Honeybrook Township, **Chester County**.

09-0035B: Coltec Industrial Products, Inc. (23 Friends Lane, Newtown, PA 18940) on June 3, 2002, for operation of a PTFE manufacturing line lubricant in Newtown Township, **Bucks County**.

23-0024A: Hanson Aggregates PA, Inc. (523 West Forge Road, Glen Mills, PA 19342) on June 3, 2002, for operation of an aeropulse baghouse in Middletown Township, **Delaware County**.

46-0024: McNeil Consumer and Specialty Pharmaceuticals (7050 Camp Hill Road, Fort Washington, PA 19034) on June 3, 2002, for operation of a dust collection system in Whitmarsh Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

22-301-058: Department of Agriculture (2301 North Cameron Street, Harrisburg, PA 17110) on May 15, 2002, for construction of an animal health laboratory multichambered incinerator, controlled by a Venturi Wet Scrubber and a mist eliminator in Susquehanna Township, **Dauphin County**. This plan approval was extended.

36-05015B: Dart Container Corp. of PA (60 East Main Street, P. O. Box 546, Leola, PA 17540-0546) on May 25, 2002, for modification of the direct injection foam processing operation at its Leola Plant in Upper Leacock Township, **Lancaster County**. This plan approval was extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: William Charlton, New Source Review Chief, (412) 442-4174.

32-055C: EME Homer City Generation L.P. (1750 Power Plant Road, Homer City, PA 15748) on May 23, 2002, for installation of Units 1—3 at Homer City Station in Center Township, **Indiana County**. This plan approval was extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Devendra Verma, New Source Review Chief, (814) 332-6940.

25-035A: Molded Fiber Glass Co. (55 Fourth Avenue, Union City, PA 16438) on May 30, 2002, for a surface coating process in Union City, **Erie County**.

37-023C: Orion Power Midwest—New Castle Plant (SR 168 South, West Pittsburg, PA 16160-0325) on May 31, 2002, for a selective noncatalytic reduction system on boilers nos. 3—5 in Taylor Township, **Lawrence County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; Contact: Muhammad Zaman, Facilities Permitting Chief, (570) 327-3637.

41-00018: Springs Window Fashions L.P. (8601 Route 405, Montgomery, PA 17752) on May 3, 2002, for the change of ownership of the Montgomery Plant in Montgomery Borough, **Lycoming County** from Springs Window Fashions Division, Inc. to Springs Window Fashions L.P. This operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. This is Revision No. 1.

49-00019: Sunoco Partners Marketing and Terminals L.P. (1801 Market Street—26/10 PC Philadelphia, PA 19103-1699) on April 5, 2002, for the change of ownership of the Northumberland Terminal in Point Township, **Northumberland County** formerly owned by Atlantic Refining and Marketing Corp. and operated by Sunoco Inc. (R and M). This operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

47-00002: Great Dane L.P. (R. R. 8, Box 281, Danville, PA 17821) on April 12, 2002, for the change of ownership of the Danville facility in Limestone Township, **Montour County** formerly owned by Strick Corp. This operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

18-00001: Columbia Gas Transmission Corp. (P. O. Box 1273, Charleston, WV 25325) on May 16, 2002, to extend the stack test deadline for three natural gas transmission engines until October 31, 2002, at the Renovo Station in Chapman Township, **Clinton County**. This operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. This is Revision No. 1.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

42-00174: McKean County Solid Waste Authority Landfill (LR 42034 Hutchins Road, Sergeant, PA 16740) on May 24, 2002, for the landfill in Sergeant Township, **McKean County**. The facility's air emission sources are the landfill and the enclosed and temporary vent flare and a 30,000-gpd-leachate treatment plant with associated controls.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Yasmin Neidlinger, Facilities Permitting Chief, (717) 705-4702.

22-05038: Prudential Insurance Co. of America (Two Ravinia Drive, Suite 1400, Atlanta, GA 30346) on May 31, 2002, for operation of its gas and No. 4 oil fired boilers at the Harrisburg East Mall in Swatara Township, **Dauphin County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; Contact: David Aldenderfer, Program Manager, (570) 327-3637

41-00004: Rochelle Furniture (Thomas Avenue, Montgomery, PA 17752) on May 23, 2002, for their wood furniture manufacturing facility in Montgomery Borough, **Lycoming County**. The facility's main sources include a natural gas fired boiler, seven coating dip tanks, two coating spray booths, cleaning operations and woodworking operations. This operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

14-00014: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 16, 2002, for their Asphalt Plant No. 1 and Aggregates Plant No. 2 in Spring Township, **Centre County**. The facility's main sources include a drum mix asphalt concrete plant, a limestone crushing plant consisting of a primary, secondary and portable crushing operation and unpaved roadways. This operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

49-00047: Furman Foods, Inc. (P. O. Box 500, Cannery Road, Northumberland, PA 17857-0502) on May 10, 2002, for operation of their vegetable canning facility, which includes two natural gas/# 2 fuel oil fired boilers, one #2 fuel oil fired boiler and one diesel emergency generator in Point Township, **Northumberland County**. This operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

59-00010: Eagle Family Foods, Inc. (125 East Avenue, Wellsboro, PA 16901) on May 22, 2002, for operation of their cream canning facility, which includes two natural gas/# 2 fuel oil fired boilers, one #2 fuel oil fired boiler, one natural gas fired steam generator and one sugar unload silo in Wellsboro Borough, **Tioga County**. This operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

33-00085: Symmco Inc.—Sykesville Plant (101 South Park Street, P. O. Box F, Sykesville, PA 15865) issued a Natural Minor Operating Permit May 24, 2002, for operation of the facility's air contamination sources consisting of a three gas fired sintering furnaces and five electric sintering furnaces in Sykesville Borough, **Jefferson County**.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Edward Brown, Facilities Permitting Chief, (610) 832-6242.

09-00073: Leonard Kunkin Associates, Inc. (Box 47, Lexington, PA 18932) has been issued an amended Title V Operating Permit to address issues of an appeal on October 15, 2001, for their facility in Lexington, **Berks County**. The requirements for the monitoring and recording of hours of operation have been removed from the space heaters. The testing requirement has been changed to testing the worst-case mix for each as applied coating to show compliance with limits in 25 Pa. Code § 129.52. One site level requirement was removed to clarify the date in which the facility has to submit the Compliance Certification Form to the EPA and the Department.

15-00026: American Inks and Coatings Corp. (330 Pawling Road, Valley Forge, PA 19482) has been issued an amended Title V Operating Permit to incorporate issues that were brought about by an appeal on September 26, 2001, for their facility in Valley Forge, **Chester County**. Changes were made to capacities to boilers and two-roll mills. Limits from a previous permit were added. Changes were made to the monitoring and record keeping requirements for the boilers, the two-roll mills and the storage tanks. Only natural gas is used in the boilers and water heater at the facility so references to monitoring and recording No. 2 Fuel Oil were removed. A specialty coating process that has gone from the plan approval stage to an operating permit was added to the Title V.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

43-00310: Duferco Farrell Corp. (15 Roemer Blvd., Farrell, PA 16121) on May 24, 2002, to incorporate conditions from Plan Approval 43-310E (#21/22 Coil and Annealing Furnace Shop) into their Title V Operating Permit originally issued on July 14, 2000, in Farrell, **Mercer County**. This is an administrative amendment.

43-00310: Duferco Farrell Corp. (15 Roemer Blvd., Farrell, PA 16121) on May 24, 2002, to incorporate Plan Approval 43-310C (#4 Tandem Mill) and 43-310D (#7 Pickle Line) into their Title V Operating Permit originally issued on July 14, 2000, in Farrell, **Mercer County**. This is a minor modification.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: Mark Wayner, Facilities Permitting Chief, (412) 442-4174.

65-00792: AMI Doduco, Inc. (1003 Corporate Lane, Export, PA 15632) will increase particulate emissions from the vertical sanding operation by less than 1 pound per year at Plant No. 5 in Murrysville, **Westmoreland County**. This increase in emissions has been approved by the Department as a de minimis emission increase in accordance with 25 Pa. Code § 127.449.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification and the NPDES permit application. Mining activity permits issued in response to the applications will also address the application permitting requirements of the following statutes: the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

Coal Permits Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

19950102R. N & L Coal Company (1380 Tioga Street, Coal Township, PA 17866-3855), renewal of an existing anthracite surface mine, coal refuse reprocessing and disposal operation in Conyngham and Mt. Carmel Townships, **Columbia and Northumberland Counties** affecting 961.3 acres, receiving stream: none. Application received February 14, 2002. Renewal issued May 30, 2002.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

17000111 and NPDES Permit No. PA 0243019. Gregg Barrett Coal, Lot #5, Capricorn Court, Clearfield, PA 16830. Revision to an existing bituminous surface mine permit for a change in permit acreage from 47.5 to 57.3 acres. The permit is located in Ferguson Township, **Clearfield County**. Receiving streams: unnamed tributaries to Watts Creek and Watts Creek to the West Branch of the Susquehanna River. Application received February 20, 2002. Permit issued May 29, 2002.

17000106 and NPDES Permit No. PA 0242934. G & S Timber, Inc., R. R. 3, Box 213, Clearfield, PA 16830. Revision to an existing bituminous surface mine permit, located in Bigler Township, **Clearfield County**, for a change in land use from forestland to unmanaged natural habitat. Application received April 8, 2002. Permit issued May 30, 2002.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982, (724) 925-5500.

65920104 and NPDES Permit No. PA0201545. Albert F. Stiffler (141 Locust Road, P. O. Box 42-C, Normalville, PA 15469). Transfer of permit formerly issued to Mehalic Brothers for continued operation and reclamation of a bituminous surface mine located in Mt. Pleasant Township, **Westmoreland County**, affecting

100 acres. Receiving streams: unnamed tributaries to Welty Run. Application received February 28, 2002. Transfer permit issued May 30, 2002.

McMurray District Mining Office: 3913 Washington Road, McMurray, PA 15317, (724) 941-7100.

32841302. NPDES Permit #PA0007803, Pennsylvania Mines, LLC (P. O. Box 367, Ebensburg, PA 15931), to renew the permit for the Greenwich No. 1 and No. 1 Mine in Green and Susquehanna Townships, **Indiana and Cambria Counties**, renewal, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges, classified for the following uses: N/A. The first downstream potable water supply intake from the point of discharge is N/A. Permit issued May 23, 2002.

32841317. NPDES Permit #PA0037109, Helvetia Coal Co. (P. O. Box 219, Shelocta, PA 15774), to renew the permit for the Lucerne No. 9 Mine in Young and Conemaugh Townships, **Indiana County** to, for reclamation only, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges, classified for the following uses: N/A. The first downstream potable water supply intake from the point of discharge is N/A. Permit issued April 23, 2002.

Noncoal Permits Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

7574046C5 and NPDES Permit #PA0613029. Valley Quarries, Inc. (P. O. Box J, Chambersburg, PA 17201-0809), renewal of NPDES Permit in Southampton Township, **Cumberland County**, receiving stream: unnamed intermittent stream to Green Spring Creek. Application received April 15, 2002. Renewal issued May 28, 2002.

6477SM4A1C3 and NPDES Permit #PA0612677. John F. Walter Excavating, Inc. (P. O. Box 175, Newville, PA 17241), renewal of NPDES Permit in Middlesex Township, **Cumberland County**, receiving stream: unnamed tributary to Condoguinet Creek. Application received April 1, 2002. Renewal issued May 29, 2002.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

17020801. Michael Buhler, 148 Grant Road, Ridgway, PA 15853. Commencement, operation and restoration of a Small Industrial Minerals (Shale) permit in Huston Township, **Clearfield County** affecting 2 acres. Receiving streams: Horning Run, tributary to Bennetts Branch. Application received February 6, 2002. Permit issued May 29, 2002.

08020802. Robert D. English, R. R. 1, Box 1116, Laceyville, PA 18623. Commencement, operation and restoration of a Small Industrial Mineral (Bluestone) permit in Tuscarora Township, **Bradford County** affecting 1 acre. Receiving streams: Tuscarora, tributary to Susquehanna River. Application received March 13, 2002. Permit issued May 29, 2002.

**ACTIONS ON BLASTING ACTIVITY
APPLICATIONS**

Actions on applications under the Explosives Acts of 1937 and 1957 (43 P.S. §§ 151—161); and 25 Pa. Code § 211.124 (relating to blasting activity permits). Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

21024032. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Middlesex Township, **Cumberland County** with an expiration date of May 31, 2003. Permit issued May 29, 2002.

38024013. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Anville Township, **Lebanon County** with an expiration date of September 6, 2002. Permit issued May 29, 2002.

67024013. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Fairview Township, **York County** with an expiration date of May 31, 2003. Permit issued May 29, 2002.

46024027. J. D. Morrissey (9119 Frankford Avenue, Pittsburgh, PA) and **Austin Powder** (P.O. Box 289, Northampton, PA 18067), construction blasting in Whitmarsh Township, **Montgomery County** with an expiration date of September 14, 2002. Permit issued May 29, 2002.

45024030. Rick Rufe Drilling & Blasting (R. R. 6 Box 6360D, Saylorsburg, PA 18353) and **Austin Powder** (P.O. Box 289, Northampton, PA 18067), construction blasting in Hamilton Township, **Monroe County** with an expiration date of July 3, 2002. Permit issued May 29, 2002.

06024028. Horst Drilling & Blasting, Inc. (141 Ranck's Church Road, New Holland, PA 17557), construction blasting in Spring Township, **Berks County** with an expiration date of July 31, 2002. Permit issued May 30, 2002.

09024015. American Rock Mechanics, Inc. (7531 Chestnut Street, Zionsville, PA 18092), construction blasting in Warrington Township, **Bucks County** with an expiration date of June 14, 2005. Permit issued May 30, 2002.

28024015. David H. Martin Excavating, Inc. (4961 Cumberland Highway, Chambersburg, PA 17201), construction blasting in Antrim Township, **Franklin County** with an expiration date of August 30, 2002. Permit issued May 30, 2002.

28024016. David H. Martin Excavating, Inc. (4961 Cumberland Highway, Chambersburg, PA 17201), construction blasting in Washington Township, **Franklin County** with an expiration date of June 30, 2007. Permit issued May 30, 2002.

06024027. Horst Drilling & Blasting, Inc. (141 Ranck's Church Road, New Holland, PA 17557), construction blasting in Exeter Township, **Berks County** with an expiration date of June 30, 2002. Permit issued May 30, 2002.

40024008. Explosive Services, Inc. (7 Pine Street, Bethany, PA 18431), construction blasting in Hazle Town-

ship, **Luzerne County** with an expiration date of May 2, 2003. Permit issued May 30, 2002.

35024009. Explosive Services, Inc. (7 Pine Street, Bethany, PA 18431), construction blasting in Dunmore Borough, **Lackawanna County** with an expiration date of May 2, 2003. Permit issued May 30, 2002.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**FEDERAL WATER POLLUTION
CONTROL ACT SECTION 401**

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341(a)).

Except as otherwise noted, the Department certifies that the construction and operation herein described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State Water Quality Standards.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the

Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law (35 P.S. §§ 691.1—691.702) and Notice of Final Action for Certification under section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)). (Note: Water Obstruction and Encroachment Permits issued for Small Projects do not include 401 Certification, unless specifically stated in the description.)

Permits Issued and Actions on 401 Certifications:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

E46-908. Southeastern PA Transportation Authority, 1234 Market Street, Philadelphia, PA 19107, Whitmarsh Township, **Montgomery County**, ACOE Philadelphia District.

To operate and maintain a 99 foot-long, three-span railroad bridge with a channel clearance of 15 feet supported by six 5-foot diameter caissons supported piers across Sandy Run (TSF). The pre-existing bridge No. 15.54 failed on June 17, 2001, as a result of flooding from Tropical Storm Allison. Authorization was granted to SEPTA by the Department by an Emergency Permit EP4601315, dated June 22, 2001, to remove the damaged arch bridge and replace it at the same location with a new superstructure bridge. The bridge is associated with SEPTA, R-5 line, which serves Center City Philadelphia. The project site is located approximately 800 feet west of the intersection of SR 309 ramp and Pennsylvania Avenue (Ambler, PA Quadrangle N: 1.5 inches; W: 11.6 inches).

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

E58-247. Borough of Little Meadows, P. O. Box 434, Little Meadows, PA 18801. The Borough of Little Meadows, **Susquehanna County**, Army Corps of Engineers Baltimore District.

To remove the existing structure and to construct and maintain a road crossing of Dewing Creek, consisting of a 21.0-foot x 6.25-foot concrete box culvert with its invert depressed 1.0 foot below streambed elevation. The structure is known as Little Meadows Bridge No. 2. The project includes the construction of two stormwater outfall structures (24-inch and 15-inch) along the left bank of Dewing Creek. The project is located along Cemetery Road, approximately 400 feet west of SR 0858 (Little Meadows, PA-NY Quadrangle N: 21.7 inches; W: 1.4 inches).

E40-590. Luzerne County Board of Commissioners, Luzerne County Courthouse, 200 North River Street,

Wilkes-Barre, PA 18711-1001. Hanover Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To repair and maintain an existing single-span steel girder bridge, having a span of approximately 30 feet and an underclearance of approximately 5.7 feet, across Solomon Creek. Work will include repairing the concrete bearing seat under the upstream fascia beam and restoring the rotated beam to its original position. The structure, known as County Bridge #24001, is located along Breaker Road (T-860), approximately 0.5 mile downstream of the SR 2002 crossing of Solomon Creek (Wilkes-Barre West, PA Quadrangle N: 18.4 inches; W: 8.4 inches).

E40-591. Luzerne County Board of Commissioners, Luzerne County Courthouse, 200 North River Street, Wilkes-Barre, PA 18711-1001. New Columbus Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To repair and maintain an existing single-span steel pony truss bridge, having a span of 53.3 feet and an underclearance of 8.0 feet, across Pine Creek. Work will include repair of a deteriorated floor beam and stone masonry bearing seats and abutments. The structure, known as County Bridge #42504, is located along Pine Creek Road (Stillwater, PA Quadrangle N: 5.8 inches; W: 4.6 inches).

E40-592. Luzerne County Board of Commissioners, Luzerne County Courthouse, 200 North River Street, Wilkes-Barre, PA 18711-1001. Hollenback Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To repair and maintain an existing single-span steel pony truss bridge, having a span of 82.1 feet and an underclearance of 13.0 feet, across Wapwallopen Creek. Work will include placement of new steel stringers to replace deteriorated beams and repair of a stone masonry backwall and bridge seat. The structure, known as County Bridge #45802, is located along T-375 (Bridge Road), approximately 0.5 mile east of the SR 3012 crossing of Wapwallopen Creek (Sybertsville, PA Quadrangle N: 10.6 inches; W: 11.3 inches).

E40-593. Luzerne County Board of Commissioners, Luzerne County Courthouse, 200 North River Street, Wilkes-Barre, PA 18711-1001. Huntington Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To repair and maintain an existing single-span steel pony truss bridge, having a span of 71.2 feet and underclearance of 13.0 feet, across Huntington Creek. Work will include replacement of a deteriorated stringer and placement of additional stringers and repair of bearing seats. The structure, known as County Bridge #46016, is located along T-451 (Hubbards Flats), immediately east of the intersection of T-451 and SR 4006 (Shickshinny, PA Quadrangle N: 8.9 inches; W: 13.5 inches).

E40-594. Luzerne County Board of Commissioners, Luzerne County Courthouse, 200 North River Street, Wilkes-Barre, PA 18711-1001. Sugarloaf Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To repair and maintain an existing single-span steel truss bridge, having a span of 105.0 feet and an underclearance of 12.5 feet, across Nescopceck Creek. Work will include plating the deficient lower chord mem-

bers and encasing the deteriorated floor beam in concrete. The structure, known as County Bridge #57305, is located along T-336 (Mill Hill Road), approximately 0.1 mile east of the intersection of T-336 and T-429 (Sybertsville, PA Quadrangle N: 1.4 inches; W: 14.0 inches).

E40-587. Russell L. Dado, 12 North Mountain Boulevard, Mountaintop, PA 18707. Fairview Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a building addition (having a footprint of 20 feet by 20.5 feet), associated parking areas and a stormwater outfall swale in the floodway along the left bank of Big Wapwallopen Creek. The project is located along the west side of SR 0309 (Wilkes-Barre West, PA Quadrangle N: 6.9 inches; W: 1.5 inches).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E01-231. Eric Baker, 342 Peach Glen-Idaville Road, Gardners, PA 17324 in Tyrone and Huntington Townships, **Adams County**, ACOE Baltimore District.

To construct and maintain a 4-foot by 24-foot wooden footbridge across Bermudian Creek (WWF) (Mount Holly Springs, PA Quadrangle N: 2.9 inches; W: 12.7 inches) in Tyrone and Huntington Townships, Adams County.

E21-335. East Pennsboro Township, 98 South Enola Drive, Enola, PA 17025 in East Pennsboro Township, **Cumberland County**, ACOE Baltimore District.

To remove an existing stream crossing and to construct and maintain: (1) a 78-foot long reinforced concrete box culvert having a clear span of 14 feet and a rise of 5.0 feet, depressed 6-inches into the streambed; (2) R-6 rock riprap at the upstream entrance and R-6 rock riprap at the downstream outlet of the culvert; (3) a 9-foot long gabion wingwall at the left bank culvert entrance and a 9-foot long concrete wingwall at the right culvert entrance; and (4) about 50 linear feet of R-8 rock riprap placed along the left downstream bank to protect the roadway embankment from erosion, all in an unnamed tributary to the Condoquinet Creek (WWF), locally known as Possum Hollow Creek, located on Magaro Road (T-625) about 0.3 mile upstream of the confluence of Possum Hollow Creek and the Condoquinet Creek (Harrisburg, PA Quadrangle N: 5.2 inches; W: 8.1 inches) in East Pennsboro Township, Cumberland County.

E36-729. HERCO, Inc., 100 W. Hersheypark Drive, Hershey, PA 17033 in East Lampeter Township, **Lancaster County**, ACOE Baltimore District.

To remove an existing elevated pedestrian walkway not in compliance with ADA rules and regulations and to construct and maintain a 125-foot long, two span prefabricated steel bridge in compliance with current ADA rules and regulations across a manmade canal tributary to Mill Creek (CWF) at a point located within the Dutch Wonderland Amusement Park (Leola, PA Quadrangle N: 5.8 inches; W: 13.2 inches) in East Lampeter Township, Lancaster County.

E67-715. Thomas Golden, 148 Charles Street, Felton, PA 17322 in Felton Borough, **York County**, ACOE Baltimore District.

To maintain a bridge structure which was authorized and constructed using an emergency permit issued November 7, 2001, and to place riprap protection around the abutments across Pine Run (CWF) (Stewartstown, PA Quadrangle N: 19.5 inches; W: 8.9 inches) in Felton Borough, York County.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

E14-414. Historical and Museum Commission, P. O. Box 160A, Harrisburg, PA 16827. Water Obstruction and Encroachment Joint Permit Application, in Harris Township, **Centre County**, ACOE Susquehanna River Basin District (State College, PA Quadrangle N: 5.5 inches; W: 6.25 inches).

To remove an existing footbridge and construct and maintain a 10-foot by 62-foot long steel beam, wooden decked footbridge over Spring Creek, which is located at the Pennsylvania Military Museum along SR 0322 in Boalsburg. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E14-417. Penns Valley Conservation Association, 249 Madisonburg Pike, Madisonburg, PA 16852. Cattle Crossings, in Penn, Haines, Gregg, Potter and Haines Townships, **Centre County**, ACOE Baltimore District (Madisonburg, PA Quadrangle N: 0.79 inch; W: 2.93 inches).

To minimize and stabilize 25 farm sites adjoining Penns Creek and its tributaries, which includes Pine Creek, with stream bank fencing and livestock crossings/drinking ramps. Permission is given initially to construct and maintain: 1) a 12-foot by 20-foot cattle crossing with associated stream bank fencing in an unnamed tributary to Pine Creek on the Roger Thoms Farm; 2) a 12-foot by 40-foot cattle crossing with associated stream bank fencing in an unnamed tributary to Pine Creek on the Jason Lehman farm; and 3) a 12-foot by 12-foot cattle crossing with associated stream bank fencing in an unnamed tributary to Pine Creek on the Jason Lehman farm as the first 3 of 25 sites. Additional farm sites may be proposed as funding becomes available. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E17-360: Pennsylvania Department of Transportation, Engineering District 2-0, P. O. Box 342, Clearfield, PA 16830. T-315 Bridge Replacement, in Burnside Township, **Clearfield County**, ACOE Baltimore District (Burnside, PA Quadrangle N: 7.9 inches; W: 3.2 inches).

To remove an existing single-span bridge and construct, operate and maintain a two-span prestressed concrete spread box beam bridge to carry T-315 across the West Branch, Susquehanna River. The two-span bridge shall be constructed with a minimum clear span along the centerline of 170.6-feet, underclearance of 14.1-feet and a skew of 77-degrees. All instream construction work for bridge shall be completed during stream low flow conditions. The project is located along the western right-of-way of SR 0219 approximately 500-feet west of T-315 and SR 0219 intersection. This permit authorizes a maximum permanent wetland impact of 0.03-acre. The 0.03-acre of permanent wetland impacts are deemed de minimis and the permittee shall not be required to mitigate the wetland impacts with replacement wetlands. The 0.019-acre of wetland and 0.067-acre of waterway that will be temporarily impacted for the bridge construction shall be fully restored. This permit also authorizes the construction, operation, maintenance and removal of temporary cofferdams and causeways. All temporary structures shall be constructed of clean rock that is free of fines. Upon completion of bridge construction, all temporary structures shall be removed with the areas of river channel and floodplain restored to original geometry, contours and elevations.

E17-364. Pennsylvania Department of Transportation, Engineering District 2-0, 1924-30 Daisy Street, Clearfield, PA 16830, SR 4003—Section 000 Box Culvert, in Brady Township, **Clearfield County**, ACOE Pittsburgh District (DuBois, PA Quadrangle N: 10.6 inches; W: 5.0 inches).

To remove an existing structure and construct, operate and maintain a reinforced concrete box culvert to carry SR 4003, Section 000 across an unnamed tributary to Stump Creek. The precast concrete box culvert shall have a minimum span of 16-feet, rise of 5-feet and depressed 1-0 foot. The project is located along the eastern right-of-way of SR 0119 approximately 1.2-miles east of SR 4003 and SR 0119 intersection. The project will permanently impact 0.05-acre of wetland which is deemed de minimis and the permittee will not be required to mitigate the impacts with replacement wetlands.

E18-333. Department of Conservation and Natural Resources, Forest District #10, HCR 62 Box 90, Renovo, PA 17764. Small Projects Joint Permit Application, in Beech Creek and Bald Eagle Townships, **Clinton County**, ACOE Susquehanna River Basin District (Howard NW, PA Quadrangle N: 10.2 inches; W: 1.50 inches).

To remove six existing structures along various hiking trails in the Sproul State Forest and construct and maintain two 4.5 foot by 19 foot wooden bridges and a 4.5 foot by 24 foot wooden bridge over and unnamed tributary to Mill Branch, a 4.5 foot by 24 foot wooden bridge over Mill Branch, a 4.5 foot by 14 foot wooden bridge over Boiler Run and a 4.5 foot by 12 foot wooden bridge over an unnamed tributary to the North Fork of Tangascootack Creek all of which are located 7.0 miles north of Lock Haven, west of the intersection of SR 0120 and Eagleton Road, the trails of which intersect with Eagleton Road, in Beech Creek and Bald Eagle Townships, Clinton County. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E18-338. SBA Communications Corp., 239 Main Street, Dickson City, PA 18519. Small Projects Water Obstruction and Encroachment Joint Permit Application, in Bald Eagle Township, **Clinton County**, ACOE Susquehanna River Basin District (Mill Hall, PA Quadrangle N: 21.0 inches; W: 6.1 inches).

To construct and maintain a 190' monopole wireless communications tower located on the Clinton Country Club grounds. This project proposes to have a no impact on Bald Eagle Creek, which is, designated a WWF and does not propose to impact any jurisdictional wetlands.

E18-343. Mill Hall Agway, 76 Pennsylvania Avenue, Mill Hall, PA 17751. Mill Hall Agway storage shed, in Mill Hall Borough, **Clinton County**, ACOE Baltimore District (Mill Hall, PA Quadrangle N: 19.85 inches; W: 15.00 inches).

To: 1) maintain two 6-inch by 6-inch wooden posts to support a porch roof; and 2) a 12-foot by 16-foot storage shed on wooden skids anchored to the ground, both in the 100-year floodway of Fishing Creek located 200 feet south of the Peale Avenue and Pennsylvania Avenue intersection. This permit was issued under section 105.13(e) "Small Projects."

E19-226. United States Fish and Wildlife Service, 315 South Allen Street, Suite 322, State College, PA 16801. Stream stabilization in Mount Pleasant, Scott and

Orange Townships, **Columbia County**, ACOE Baltimore District (Bloomsburg, PA Quadrangle N: 7.75 inches; W: 7.25 inches).

To construct and maintain approximately 1,500 feet of stream bank stabilization including j-hooks and cross vane structures and riparian tree planting. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E41-501. Keith Edler, 484 Knipe Road, Liberty, PA 16930. Water Obstruction and Encroachment Permit Application, in Pine Township, **Lycoming County**, ACOE Susquehanna River Basin District (English Center, PA Quadrangle N: 9.96 inches; W: 7.53 inches).

To remove and maintain a gravel bar measuring 400 feet by 92 feet in Little Pine Creek located along the northern right-of-way of SR 4001, 1.5 miles west of the intersection of SR 0287 and SR 4001. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E41-502. Ann McCracken, 245 Compton Road, Cincinnati, OH 45215. Small Projects Water Obstruction and Encroachment Joint Permit Application, in Lycoming Township, **Lycoming County**, ACOE Susquehanna River Basin District (Salladasburg, PA Quadrangle N: 16.18 inches; W: 3.3 inches).

To remove an existing wooden structure and construct and maintain a 10-foot long by 3-foot high wooden structure in Little Gap Run, all of which is located 0.75 mile north of the intersection SR 0973 and T-688, in Lycoming Township, Lycoming County. This permit was issued under section 105.13(e) "Small Projects."

E55-185. Pennsylvania Department of Transportation, Engineering District 3-0, P. O. Box 218, Montoursville, PA 17754-0218. Water Obstruction and Encroachment Permit application, in Monroe Township, **Snyder County**, ACOE Susquehanna River Basin District (Northumberland, PA Quadrangle N: 0.85 inch; W: 12.3 inches).

To perform 45 feet of streambed paving in an unnamed tributary to the Susquehanna River underneath an existing structure located on SR 0015, Segment 0090 at offset 1489. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E59-425. Northern Tioga School District, 110 Ellison Road, Elkland, PA. School addition in Elkland Borough, **Tioga County**, ACOE Baltimore District (Elkland, PA Quadrangle N: 21.3 inches; W: 7.5 inches).

To construct, operate and maintain three building additions with a total area 70,605 square feet in the 100-year flood fringe. The intended uses are for a gymnasium, greenhouse and nurse's office. This permit was issued under section 105.13(e) "Small Projects."

E60-152: Borough of Lewisburg, 55 North Fifth Street, Lewisburg, PA 17837. Kidsburg, in Borough of Lewisburg, **Union County**, ACOE Baltimore District (Lewisburg, PA Quadrangle N: 7.6 inches; W: 1.5 inches).

To operate and maintain 300 cubic yards of fill material in the floodway of Limestone Run. This permit also authorizes the construction, operation and maintenance of 200 linear feet of ornamental iron fencing along the left top of stream bank. This project is located north of the St. Louis and Sixth Streets intersection. This permit was issued under section 105.13(e) "Small Projects."

E60-153. Diane M. Houser, R. R. 1, Box 44B, Allenwood, PA 17810. Pool and fence in Floodway, in Gregg

Township, **Union County**, ACOE Baltimore District (Montoursville, PA Quadrangle N: 18.79 inches; W: 9.40 inches).

To construct and maintain 80 linear feet by 4-foot high tubular Delgard aluminum fence and a 18-foot by 36-foot inground pool within the left floodway of an unnamed tributary to White Deer Hole Creek located 4,300 feet southeast from the SR 44 and T524 intersection (Montoursville, PA Quadrangle N: 18.79 inches; W: 9.40 inches) in Gregg Township, Union County. This permit was issued under section 105.13(e) "Small Projects."

E60-154. Mark Bilger, R. R. 4, Box 92, Mifflinburg, PA 17844. Water obstruction and encroachment permit application, in West Buffalo Township, **Union County**, ACOE Susquehanna River Basin District (Mifflinburg, PA Quadrangle N: 15.09 inches; W: 9.23 inches).

To construct and maintain nine structural support piers for a 20-foot by 23-foot second floor residential addition which is located in the floodway of the North Branch of Buffalo Creek located along the northern right-of-way of T-394 in West Buffalo Township, Union County. This permit was issued under section 105.13(e) "Small Projects."

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E10-353, Pennsylvania Department of Transportation, District 10, 2550 Oakland Avenue, P. O. Box 429, Indiana, PA 15701-0429. SR 422 and SR 68 interchange, Segments 0390, 0401 Offsets 292.71, 1,937.16 across Connoquenessing Creek, in Butler and Summit Townships, **Butler County**, ACOE Pittsburgh District Saxonburg, PA Quadrangle N: 22.5 inches; W: 17.0 inches).

To conduct the following activities associated with the improvement of the SR 422 and SR 68 interchange:

1. To modify and maintain the existing four-span bridge across Connoquenessing Creek on SR 422 by widening the existing bridge piers and constructing a wider superstructure.

2. To realign the channel of Connoquenessing Creek affecting a total reach of approximately 380 feet and the mouth of a tributary to Connoquenessing Creek (Shearer Run) including the installation of a rock vane, rock j-hook vane and rock cross vane, grading of the banks and installation of riprap and natural bank stabilization measures.

3. To realign and stabilize approximately 150 feet of a tributary to Connoquenessing Creek (Shearer Run) west of Shearer Road.

E10-356, Highway Equipment Company, 22035 Perry Highway, Zelienople, PA 16063, Butler County Ravine Fill, in Jackson Township, **Butler County**, ACOE Pittsburgh District (Mars, PA Quadrangle N: 22.4 inches; W: 16.2 inches).

To fill a de minimis (0.043 acre) area of two wetland areas and enclose approximately 340 feet of a tributary to Brush Creek having a contributory drainage area of less than 100 acres for the expansion of an existing Highway Equipment Company storage area west of SR 19 approximately 0.5 mile south of SR 528 (Mars, PA Quadrangle N: 22.4 inches; W: 16.2 inches) in Jackson Township, Butler County.)

E20-514, David Stone, 16238 Harmonsburg Road, Meadville, PA 16335. Mickey's Central Firestation Deck-

ing Removal/Replacement, in City of Meadville, **Crawford County**, ACOE Pittsburgh District (Meadville, PA Quadrangle N: 2.6 inches; W: 3.7 inches).

To remove approximately 45 feet of the existing superstructure, repair the existing stone walls and to install and maintain a two-story wood deck superstructure at the upstream end of the existing stream enclosure having a clear span of 23 feet and an underclearance of 8 feet in Mill Run upstream of Park Avenue north of West Center Street adjacent to Micky's Central Fire Station restaurant (Meadville, PA Quadrangle N: 2.6 inches; W: 3.7 inches) in the City of Meadville, Crawford County.

E20-516, National Fuel Gas Distribution Corporation, 1100 State Street, Erie, PA 16501. SC-621, French Creek Crossing, in Cambridge Springs Borough, **Crawford County**, ACOE Pittsburgh District (Cambridge Springs, PA Quadrangle N: 10.2 inches; W: 8.3 inches).

To install and maintain a 4-inch-diameter natural gas pipeline across French Creek approximately 250 feet upstream of SR 1025 (Cambridge Springs, PA Quadrangle N: 10.2 inches; W: 8.3 inches) in Cambridge Springs Borough, Crawford County.

E42-290, Pennsylvania Department of Transportation, District 2-0, 1924-30 Daisy Street, P. O. Box 342, Clearfield, PA 16830. SR 4005, Segment 0112, Across Kendall Creek, in City of Bradford, **McKean County**, ACOE Pittsburgh District (Pittsburgh, PA Quadrangle N: 16.7 inches; W: 16.8 inches).

To remove the existing structure and to construct and maintain a prestressed concrete adjacent box beam bridge having a clear, normal span of 56.1 feet and a minimum underclearance of 6.76 feet across Kendall Creek on SR 4005 approximately 0.2 mile north of SR 46 (Derrick City, PA-NY Quadrangle N: 16.7 inches; W: 16.8 inches) in the City of Bradford, McKean County.

E43-296, Grove City College, 100 Campus Drive, Grove City, PA 16127, Grove City College—Rainbow Bridge Reconstruction, in Grove City Borough, **Mercer County**, ACOE Pittsburgh District (Grove City, PA Quadrangle N: 5.8 inches; W: 11.3 inches).

To remove the existing Rainbow Bridge and to reconstruct and maintain a three-span reinforced concrete arch pedestrian bridge having two clear end spans of 26 feet and a center clear span of 38 feet and a maximum underclearance of approximately 18 feet across Wolf Creek approximately 1,000 feet upstream of East Main Street (Grove City, PA Quadrangle N: 5.8 inches; W: 11.3 inches) in Grove City Borough, Mercer County.

SPECIAL NOTICES

Certification to Perform Radon-Related Activities in this Commonwealth

In the month of May 2002, the Department of Environmental Protection, under the authority contained in the Radon Certification Act (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the following persons to perform radon-related activities in this Commonwealth. The period of certification is 2 years. For a complete list of persons currently certified to perform radon-related activities in this Commonwealth and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (800) 23RADON.

NOTICES

2943

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Robert Beattie	851 Bangor Road Nazareth, PA 18064	Testing
James Bistline	61 Sunset Drive Carlisle, PA 17013	Testing
Edward Cummins	140 Walnut Street Spring City, PA 19475	Testing
Michael Cush Park House Associates	P. O. Box 273 Gilbert, PA 18331	Mitigation
Kevin Deppe	P. O. Box 987 Cherryville, PA 18035	Testing
EnviroSpec, Ltd.	100 Fourth Street Honesdale, PA 18431	Testing
Enviroquest, Inc.	1738 North Third Street Suite A Harrisburg, PA 17102	Mitigation
Paul Fletcher Alpha Energy Laboratories, Inc.	2501 Mayes Road, Suite 100 Carrollton, TX 75006	Laboratory
Adam Ginocchi	407 Jenny Lane New Castle, PA 16101	Testing
Benjamin Gromicko	501 Eland Village Phoenixville, PA 19460	Testing
Housecheck, Inc.	P. O. Box 731 Valley Forge, PA 19482	Testing
Robert Kerecz	634 West Broad Street Bethlehem, PA 18018	Testing
Mark Kuloszewski	113 Valley Street Exeter, PA 18643	Testing and Mitigation
G. Richard Lininger, Jr. Penn-Mar Services	122 Madison Avenue Waynesboro, PA 17268	Mitigation
Frank Marsico	504 Woodcrest Drive Mechanicsburg, PA 17050	Testing
William Monturano Absolute Data, Inc.	2848 South Smedley Street Philadelphia, PA 19145	Testing
Surekha Paunikar Alpha Environmental, Inc.	2430 Rosewood Lane Havertown, PA 19083	Testing
Sydney Porter	125 Argyle Road Ardmore, PA 19003	Testing
Edward Schluth	242 Newtown Road Warminster, PA 18974	Testing
Gregory Stewart G. J. Stewart	5 Franklin Street Millvale, PA 15209	Mitigation
Robert Wills	4562 Laurence Court Bensalem, PA 19020	Testing

BUREAU OF DEEP MINE SAFETY

Requests for Variance

The Department of Environmental Protection (Department), Bureau of Deep Mine Safety (Bureau), has received the following requests for variance. The following notifications contain a summary of the requests. A complete copy of a variance request may be obtained by contacting Allison Gaida at (724) 439-7469 or from the Bureau website at <http://www.dep.state.pa.us/dep/deputate/minres/dms/dms.htm>.

The Department is publishing a summary of the request to solicit comments from affected parties on the proposed variance request. Comments may be used by the Bureau to assist in its investigation of a variance request. Comments will be accepted for 30 days following the publication of this notice. Comments should be addressed to Richard E. Stickler, Director, Bureau of Deep Mine Safety, Fayette County Health Center, 100 New Salem Road, Room 167, Uniontown, PA 15401.

Section 702 of the Bituminous Coal Mine Act (act) (52 P. S. § 702), provides a mechanism for operators to obtain variances from specific requirements of the act to accommodate the adoption of new machinery, equipment, tools, supplies, methods or processes.

Section 221(d) of the act (52 P. S. § 701-211) requires that when a ventilation interruption occurs, the mine foreman shall order the electric power to be disconnected from the affected portions of the mine and withdraw the personnel immediately from the face areas. It further provides for evacuation of personnel from the mine; and after the ventilation is restored, a thorough examination must be made before workers can return to their work.

Summary of the Request: **Penn American Coal, L.P.** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Burrell Mine**.

Summary of the Request: **Rosebud Mining Company** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has

operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Clementine Mine**.

Summary of the Request: **TJS Mining, Inc.** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Darmac #2 Mine**.

Summary of the Request: **TJS Mining, Inc.** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Darmac #3 Mine**.

Summary of the Request: **Rosebud Mining Company** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Dutch Run Mine**.

Summary of the Request: **Genesis, Inc.** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or

to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Genesis #17 Mine**.

Summary of the Request: **GM & S Coal Corporation** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Geronimo Mine**.

Summary of the Request: **Rosebud Mining Company** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Josephine #3 Mine**.

Summary of the Request: **Rosebud Mining Company** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has

operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Logansport Mine**.

Summary of the Request: **Parkwood Resources, Inc.** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Parkwood Mine**.

Summary of the Request: **Penn View Mining, Inc.** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Penn View Mine**.

Summary of the Request: **Rosebud Mining Company** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Roaring Run Mine**.

Summary of the Request: **Rosebud Mining Company** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain

electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Stitt Mine**.

Summary of the Request. **TJS Mining, Inc.** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **TJS #4 Mine**.

Summary of the Request. **Rosebud Mining Company** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Tracy Lynne Mine**.

Summary of the Request. **Rosebud Mining Company** requests a variance during the stoppage of main mine fans and the ventilation quantity is not maintained by the back-up fan system. This variance is to maintain electric power on circuits necessary to withdraw persons if located in areas or haulageways where methane is not likely to migrate or to accumulate. These electrical circuits will be de-energized as persons are withdrawn. In addition, mechanized equipment necessary to withdraw persons from the mine need not be shut off if located in areas where methane is not likely to migrate or accumulate. If ventilation is restored, the miners may stop the

evacuation in a safe location and return to work areas only after a certified person has made a thorough examination of the areas and the areas are determined to be safe. After ventilation has been restored and the fan has operated for at least 15 minutes, the examiners may use nonpermissible transportation in intake air ways to facilitate the making of the examination at the **Twin Rocks Mine**.

[Pa.B. Doc. No. 02-1059. Filed for public inspection June 14, 2002, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are on Department of Environmental Protection's (Department) website (www.dep.state.pa.us) at the Public Participation Center page. The "May 2001 Inventory" heading is the Governor's list of nonregulatory guidance documents. The "Final Documents" heading is the link to a menu of the various Department bureaus and from there to each bureau's final technical guidance documents. The "Draft Technical Guidance" heading is the link to the Department's draft technical guidance documents.

The Department will continue to revise its nonregulatory documents, as necessary, throughout 2002.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view guidance documents. When this option is not available, persons can order a bound paper copy of the latest inventory or an unbound paper copy of any of the final documents listed on the inventory by calling the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have any questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance—Substantive Revision

DEP ID: 383-3120-106. Title: Guidance for Filter Plant Performance Evaluations. Description: This guidance is written to encourage surface water treatment plants to optimize their filter performance. Recommendations, not requirements, are provided for water systems to establish optimal performance goals above and beyond regulatory requirements. The implementation of optimal performance goals are necessary to reduce the instances of waterborne disease outbreaks. Anticipated Effective Date: August 3, 2002. Comment Period Ends: July 15, 2002. Contact: Kevin Anderson at (717) 772-4018 or email at keanderson@state.pa.us.

DAVID E. HESS,
Secretary

[Pa.B. Doc. No. 02-1060. Filed for public inspection June 14, 2002, 9:00 a.m.]

Environmental Futures Planning Process Meetings Scheduled

The Department of Environmental Protection (Department) has completed the first year of the Environmental Futures Planning Process (EFP2). EFP2 is a performance-based planning method involving Department staff and stakeholders in setting the Department's priorities and activities. EFP2 Action Plans have been developed which set forth a course for the Department to undertake over the next year.

A series of meetings have been scheduled by the Department Regional Offices at which the EFP2 Action Plans will be available for discussion. Meeting times and locations can be viewed on the Department's website <http://www.dep.state.pa.us> (directLINK "EFP2").

DAVID E. HESS,
Secretary

[Pa.B. Doc. No. 02-1061. Filed for public inspection June 14, 2002, 9:00 a.m.]

Extension of Pennsylvania General NPDES Permit for Discharges from Gasoline Contaminated Groundwater Remediation Systems (PAG-5)

Under the authority of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P. S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department) by this notice issues a 6-month time extension of the terms of its current General NPDES Permit for Discharges from Gasoline Contaminated Groundwater Remediation Systems (PAG-5). The current general permit is scheduled to expire June 12, 2002. The terms of the current permit are extended until December 12, 2002. The extension will be effective on June 13, 2002, and will expire December 12, 2002. The Department will continue to grant coverage under the existing general permit and enforce permit compliance in accordance with existing requirements until the general permit is reissued following the public review process.

The extension permit documents package will continue to be available from the Department's central office until it is replaced or updated. The permit documents package is on file at the Department of Environmental Protection, Bureau of Water Supply and Wastewater Management, 11th Floor, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101-2301.

The package is also available on the Department's website at http://www.dep.state.pa.us/dep/deputate/watermgt/wqp/Forms/Forms_Home.htm#NPDES_PAGs.

The package can also be obtained by calling Trudy Troutman at (717) 783-3795 or by e-mail at trutrutma@state.pa.us. Persons with a disability may use the AT&T Relay Service, (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DAVID E. HESS,
Secretary

[Pa.B. Doc. No. 02-1062. Filed for public inspection June 14, 2002, 9:00 a.m.]

Proposed Revisions to Pennsylvania General NPDES Permit for Discharges from Gasoline Contaminated Groundwater Remediation Systems (PAG-5)

Under the authority of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P. S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department) is proposing to revise its General NPDES Permit for Discharges from Gasoline Contaminated Groundwater Remediation Systems (PAG-5) for reissuance of the General Permit for another 5 years. The current General Permit was scheduled to expire on June 12, 2002; however, by notice published at 32 Pa.B. 2947 (June 15, 2002), the expiration date was extended to December 12, 2002. The current General Permit will continue to be in force until formally revised following the public review process. The General Permit will continue to be not applicable to discharges to waters designated as "special protection" under 25 Pa. Code Chapter 93 (relating to water quality standards). Discharges are required to be covered through an individual permit.

This notice provides the public and all affected parties with a summary of changes being proposed to the general permit and seeks public comments on several program areas and/or issues. The Department will consider all input received in making the final permit documents.

The following paragraphs summarize proposed major revisions to the General Permit (PAG-5):

1. *General Edit/Update*—The revisions provide a general edit/update of all permit documents (notice of intent (NOI), instructions, fact sheet, the General Permit, discharge monitoring reports and other reporting forms) to reflect the Department's current organization and publication standards.

2. The Department is proposing to reissue the revised General Permit as "General NPDES Permit for Discharges from Petroleum Products Contaminated Groundwater Remediation Systems." This will allow the Department to use the revised General Permit to deal with discharges from all petroleum product contaminated groundwater remediation systems—not just limited to gasoline contaminated groundwater as in the current permit. The definitions of "petroleum product" and "petroleum product contaminated groundwater remediation system" have been added in the proposed permit. The Department will make the proposed name change when it issues the final General Permit.

3. To be consistent with the proposed change under item #2, the revised permit documents include appropriate additions and/or other changes to the current permit to address nongasoline contaminated discharges from activities and operations handling petroleum products other than gasoline. Two separate tables provide proposed effluent limitations, monitoring and reporting requirements for the gasoline and nongasoline contaminated remediation systems respectively.

4. *Prior Compliance History Review*—The revisions now add a "Prior Compliance History Review" information requirement block on the NOI. The NOI and instructions have been revised to require permittee submission of a self-certification of prior compliance history status with all permits issued by the Department. This is a standard the Department requirement for all NPDES permits and is being added to the permit documents as they are reviewed and revised.

5. *General Information Form (GIF)*—The revisions require completion and submission of the GIF with the permit applications (NOIs). This is a standard Department requirement for all NPDES permits.

6. *Proposal to revoke and reissue permit coverage for all current PAG-5 permit holders*—The Department, by this notice, also proposes to revoke the existing general permit and to issue the revised general permit. This action will terminate coverage for all current General Permit holders, who will have three options: accept the new permit terms and apply for coverage as described below, apply for an individual permit or indicate to the Department that no permit is needed because the activity or operation creating a discharge has ceased.

The Department will be mailing individual notifications of this draft general permit to each permittee of record for a 30-day comment period. The Department will consider all comments received from the general public and current permittees as part of the overall revision of the General Permit.

Upon publication and issuance of the final permit, each current permittee will receive a notice from the Department to indicate to the Department its choice to: (1) continue its permit coverage under the final permit; (2) submit an application for an individual permit; or (3) agree to a statement that the activity or operation creating the discharge at its facility has ceased. This information will be provided in a self-addressed postcard provided by the Department. Current permittees will have 60 days to send the postcard back to the Department indicating their choice. If the postcard is not received by the Department in that period, the current permittee will be considered to be discharging without a permit.

No new NOI or permit application fee would be required of a current permittee unless the current permittee decides to apply for an individual permit.

The proposed permit document package is available from the Bureau of Water Supply and Wastewater Management, P. O. Box 8467, Harrisburg, PA 17105-8467, (717) 783-3795, e-mail trutrutma@state.pa.us, www.dep.state.pa.us directLINK "participate"; scroll down to "Proposals Open for Comment"; then choose "Other Proposals."

The Department invites public comments on the proposed revisions. Comments must be submitted within 30 days from the date of the publication of this notice in the *Pennsylvania Bulletin*. If there is significant public interest or if requested, the comment period may be extended at the discretion of the Department for an additional 15-day period. Only the comments received within the specified period will be considered in the formulation of the final documents for this General Permit. If significant issues of public interest are raised, the Department may schedule a public meeting or hearing. Written comments should be submitted at the previous address. The comments will also be accepted by e-mail to pparikh@state.pa.us. Comments will not be accepted by facsimile or on voice mail.

Persons with a disability may use the AT&T Relay Service, (800) 654-5984 (TDD users) or (800) 654-5988 (voice users). Following the specified comment period, the Department will review all submitted comments, prepare a written comments and response document and prepare final documents package for this permit. An availability of the final permit documents will be announced in the *Pennsylvania Bulletin*. Anyone wishing to also receive a

copy of the final documents may request them by contacting the previous address or telephone numbers.

DAVID E. HESS,
Secretary

[Pa.B. Doc. No. 02-1063. Filed for public inspection June 14, 2002, 9:00 a.m.]

DEPARTMENT OF HEALTH

Request for Exception; Long-Term Care Nursing Facilities

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Rydal Park of Philadelphia Presbytery Homes, Inc.
1515 Fairway
Rydal, PA 19046-6800

The request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax: (717) 772-2163, e-mail address: PAEXCEPT@HEALTH.STATE.PA.US.

Those persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the division and address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact V/TT: (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at 800-654-5984 (TT).

ROBERT S. ZIMMERMAN, Jr.,
Secretary

[Pa.B. Doc. No. 02-1064. Filed for public inspection June 14, 2002, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Best of Sevens Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Best of Sevens.
2. *Price:* The price of a Pennsylvania Best of Sevens instant lottery game ticket is \$5.00.

3. Play Symbols:

(a) Each Pennsylvania Best of Sevens instant lottery game ticket will contain three play areas known as "Game 1," "Game 2" and "Game 3" respectively. Each game has a different game play method and is played separately. Each Pennsylvania Best of Sevens instant lottery game ticket will also contain a "Lucky Box" area.

(b) The play area for "Game 1" will contain a "Your Numbers" area and a "Winning Numbers" area. The play symbols and their captions located in the "Your Numbers" area and the "Winning Numbers" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRNTN), 14 (FORTN), 15 (FIFTEN) and 16 (SIXTN).

(c) The play symbols and their captions located in the play area for "Game 2" and in the "Lucky Box" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT) and 9 (NINE).

(d) The play symbols and their captions located in the play area for "Game 3" are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), (7) (SEVEN), 8 (EIGHT) and 9 (NINE).

4. Prize Play Symbols:

(a) The prize play symbols and their captions located in the "Your Numbers" area for "Game 1," in the "Prize Box" area for "Game 2" and in the play area for "Game 3" are: \$5⁰⁰ (FIV DOL), \$6⁰⁰ (SIX DOL), \$7⁰⁰ (SVN DOL), \$10⁰⁰ (TEN DOL), \$12\$ (TWELV), \$15\$ (FIFTN), \$17\$ (SVNTN), \$20\$ (TWENTY), \$27\$ (TWY SVN), \$77\$ (SVY SVN), \$117\$ (HUNSVNTN), \$270\$ (TWOHUNSTY) and \$77,777\$ (SSTSHSS).

(b) The prize play symbols and their captions located in the "Lucky Box" area are: \$7⁰⁰ (SVN DOL), \$10⁰⁰ (TEN DOL), \$12\$ (TWELV), \$15\$ (FIFTN), \$17\$ (SVNTN), \$20\$ (TWENTY), \$27\$ (TWY SVN), \$77\$ (SVY SVN) and \$117\$ (HUNSVNTN).

5. Prizes: The prizes that can be won in "Game 1," "Game 2" and "Game 3" are \$5, \$6, \$7, \$10, \$12, \$15, \$17, \$20, \$27, \$77, \$117, \$270 and \$77,777. The prizes that can be won in the "Lucky Box" are \$7, \$10, \$12, \$15, \$17, \$20, \$27, \$77 and \$117.

6. Approximate Number of Tickets Printed for the Game: Approximately 4,800,000 tickets will be printed for the Pennsylvania Best of Sevens instant lottery game.

7. Determination of Prize Winners:

(a) Determination of prize winners for "Game 1" are:

(1) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$77,777 (SSTSHSS) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$77,777.

(2) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$270 (TWOHUNSTY) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$270.

(3) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$117 (HUNSVNTN) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$117.

(4) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$77\$ (SVY SVN) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$77.

(5) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$27\$ (TWY SVN) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$27.

(6) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$20\$ (TWENTY) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(7) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$17\$ (SVNTN) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$17.

(8) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$15\$ (FIFTN) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$15.

(9) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$12\$ (TWELV) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$12.

(10) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$10⁰⁰ (TEN DOL) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(11) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$7⁰⁰ (SVN DOL) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$7.

(12) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$6⁰⁰ (SIX DOL) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$6.

(13) Holders of tickets where any one of the "Your Numbers" play symbols matches either of the "Winning Numbers" play symbols and a prize play symbol of \$5⁰⁰ (FIV DOL) appears under the matching "Your Numbers" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(b) Determination of prize winners for "Game 2" are:

(1) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$77,777 (SSTSHSS) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$77,777.

(2) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$270 (TWOHUNSTY) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$270.

(3) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$117 (HUNSVNTN) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$117.

(4) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$77\$ (SVY SVN) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$77.

(5) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$27\$ (TWY SVN) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$27.

(6) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$20\$ (TWENTY) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$20.

(7) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$17\$ (SVNTN) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$17.

(8) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$15\$ (FIFTN) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$15.

(9) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$12\$ (TWELV) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$12.

(10) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$10^{.00} (TEN DOL) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$10.

(11) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$7^{.00} (SVN DOL) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$7.

(12) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$6^{.00} (SIX DOL) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$6.

(13) Holders of tickets with three matching 7 (SEVEN) play symbols in the same row, column or diagonal, and a prize play symbol of \$5^{.00} (FIV DOL) in the "Prize" area for that game, on a single ticket, shall be entitled to a prize of \$5.

(c) Determination of prize winners for "Game 3" are:

(1) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$77,777

(SSTSHSS) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$77,777.

(2) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$270 (TWOHUNSTY) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$270.

(3) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$117 (HUNSVNTN) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$117.

(4) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$77\$ (SVY SVN) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$77.

(5) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$27\$ (TWY SVN) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$27.

(6) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$20\$ (TWENTY) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$20.

(7) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$17\$ (SVNTN) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$17.

(8) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$15\$ (FIFTN) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$15.

(9) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$12\$ (TWELV) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$12.

(10) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$10^{.00} (TEN DOL) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$10.

(11) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$7^{.00} (SVN DOL) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$7.

(12) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$6^{.00} (SIX DOL) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$6.

(13) Holders of tickets with a (7) (SEVEN) play symbol in the play area and a prize play symbol of \$5^{.00} (FIV DOL) appearing under the (7) (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$5.

(d) Determination of prize winners for the "Lucky Box" area are:

(1) Holders of tickets with a 7 (SEVEN) play symbol in the "Lucky Box" area and a prize play symbol of \$117 (HUNSVNTN) appearing under the 7 (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$117.

(2) Holders of tickets with a 7 (SEVEN) play symbol in the "Lucky Box" area and a prize play symbol of \$77\$ (SVY SVN) appearing under the 7 (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$77.

(3) Holders of tickets with a 7 (SEVEN) play symbol in the "Lucky Box" area and a prize play symbol of \$27S (TWY SVN) appearing under the 7 (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$27.

(4) Holders of tickets with a 7 (SEVEN) play symbol in the "Lucky Box" area and a prize play symbol of \$20S (TWENTY) appearing under the 7 (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$20.

(5) Holders of tickets with a 7 (SEVEN) play symbol in the "Lucky Box" area and a prize play symbol of \$17S (SVNTN) appearing under the 7 (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$17.

(6) Holders of tickets with a 7 (SEVEN) play symbol in the "Lucky Box" area and a prize play symbol of \$15S (FIFTN) appearing under the 7 (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$15.

(7) Holders of tickets with a 7 (SEVEN) play symbol in the "Lucky Box" area and a prize play symbol of \$12S (TWELV) appearing under the 7 (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$12.

(8) Holders of tickets with a 7 (SEVEN) play symbol in the "Lucky Box" area and a prize play symbol of \$10⁰⁰ (TEN DOL) appearing under the 7 (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$10.

(9) Holders of tickets with a 7 (SEVEN) play symbol in the "Lucky Box" area and a prize play symbol of \$7⁰⁰ (SVN DOL) appearing under the 7 (SEVEN) play symbol, on a single ticket, shall be entitled to a prize of \$7.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

<i>Win With Prize(s) Of:</i>	<i>Win</i>	<i>Approximate Odds</i>	<i>Approximate No. of Winners Per 4,800,000 Tickets</i>
\$5	\$5	1:7.23	664,000
\$7	\$7	1:600	8,000
\$7 (Lucky Box)	\$7	1:66.67	72,000
\$5 × 2	\$10	1:85.71	56,000
\$10	\$10	1:600	8,000
\$10 (Lucky Box)	\$10	1:600	8,000
\$5 + \$7	\$12	1:600	8,000
\$6 × 2	\$12	1:600	8,000
\$12	\$12	1:600	8,000
\$12 (Lucky Box)	\$12	1:300	16,000
\$5 × 3	\$15	1:300	16,000
\$10 + \$5	\$15	1:600	8,000
\$15	\$15	1:600	8,000
\$15 (Lucky Box)	\$15	1:600	8,000
\$10 + \$7	\$17	1:600	8,000
\$17 (Lucky Box)	\$17	1:13.95	344,000
\$17	\$17	1:600	8,000
\$7 × 2 + \$6	\$20	1:600	8,000
\$5 × 4	\$20	1:600	8,000
\$10 × 2	\$20	1:600	8,000
\$20	\$20	1:600	8,000
\$20 (Lucky Box)	\$20	1:600	8,000
\$12 + \$15	\$27	1:600	8,000
\$20 + \$7	\$27	1:600	8,000
\$5 × 3 + \$12	\$27	1:600	8,000
\$27	\$27	1:600	8,000
\$27 (Lucky Box)	\$27	1:600	8,000
\$17 (Lucky Box) + \$20 × 3	\$77	1:600	8,000
\$7 × 11	\$77	1:2,727	1,760
\$77	\$77	1:2,727	1,760
\$77 (Lucky Box)	\$77	1:600	8,000
\$17 (Lucky Box) + \$10 × 10	\$117	1:120,000	40
\$10 × 4 + \$77	\$117	1:120,000	40
\$12 (Lucky Box) + \$7 × 15	\$117	1:120,000	40
\$117	\$117	1:120,000	40
\$117 (Lucky Box)	\$117	1:120,000	40
\$27 × 10	\$270	1:480,000	10
\$270	\$270	1:480,000	10
\$77,777	\$77,777	1:960,000	5

Game #1—When any of "Your Numbers" match either of the "Winning Numbers," win prize shown under the matching number.

Game #2—Get three "7" symbols in the same row, column or diagonal, win prize shown in "Prize Box."

Game #3—Find a (7) in the play area and win prize shown under it.

Lucky Box—Get a "7" symbol in the "Lucky Box" win prize shown.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Best of Sevens instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentives).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Best of Sevens, prize money from winning Pennsylvania Best of Sevens instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Best of Sevens instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), the regulations contained in 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Best of Sevens or through normal communications methods.

LARRY P. WILLIAMS,
Secretary

[Pa.B. Doc. No. 02-1065. Filed for public inspection June 14, 2002, 9:00 a.m.]

Pennsylvania Grin ‘n’ Win Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Grin ‘n’ Win.
2. *Price:* The price of a Pennsylvania Grin ‘n’ Win instant lottery game ticket is \$1.00.
3. *Play Symbols:* Each Pennsylvania Grin ‘n’ Win instant lottery game ticket will contain one play area. The

play symbols and their captions located in the play area are: \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$3⁰⁰ (THR DOL), \$5⁰⁰ (FIV DOL), \$8⁰⁰ (EGT DOL), \$12\$ (TWELV), \$15\$ (FIFTN), \$40\$ (FORTY), \$80\$ (EIGHTY) and \$500 (FIV HUN).

4. *Prizes:* The prizes that can be won in this game are \$1, \$2, \$3, \$5, \$8, \$12, \$15, \$40, \$80 and \$500.

5. *Approximate Number of Tickets Printed for the Game:* Approximately 6,000,000 tickets will be printed for the Pennsylvania Grin ‘n’ Win instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets with three matching play symbols of \$500 (FIV HUN) in the play area on a single ticket, shall be entitled to a prize of \$500.

(b) Holders of tickets with three matching play symbols of \$80\$ (EIGHTY) in the play area on a single ticket, shall be entitled to a prize of \$80.

(c) Holders of tickets with three matching play symbols of \$40\$ (FORTY) in the play area on a single ticket, shall be entitled to a prize of \$40.

(d) Holders of tickets with three matching play symbols of \$15\$ (FIFTN) in the play area on a single ticket, shall be entitled to a prize of \$15.

(e) Holders of tickets with three matching play symbols of \$12\$ (TWELV) in the play area on a single ticket, shall be entitled to a prize of \$12.

(f) Holders of tickets with three matching play symbols of \$8⁰⁰ (EGT DOL) in the play area on a single ticket, shall be entitled to a prize of \$8.

(g) Holders of tickets with three matching play symbols of \$5⁰⁰ (FIV DOL) in the play area on a single ticket, shall be entitled to a prize of \$5.

(h) Holders of tickets with three matching play symbols of \$3⁰⁰ (THR DOL) in the play area on a single ticket, shall be entitled to a prize of \$3.

(i) Holders of tickets with three matching play symbols of \$2⁰⁰ (TWO DOL) in the play area on a single ticket, shall be entitled to a prize of \$2.

(j) Holders of tickets with three matching play symbols of \$1⁰⁰ (ONE DOL) in the play area on a single ticket, shall be entitled to a prize of \$1.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Get</i>	<i>Win</i>	<i>Approximate Odds</i>	<i>Approximate No. of Winners Per 6,000,000 Tickets</i>
3-\$1	\$1	1:10	600,000
3-\$2	\$2	1:10.53	570,000
3-\$3	\$3	1:40	150,000
3-\$5	\$5	1:75	80,000
3-\$8	\$8	1:200	30,000
3-\$12	\$12	1:300	20,000
3-\$15	\$15	1:600	10,000
3-\$40	\$40	1:1,714	3,500
3-\$80	\$80	1:4,800	1,250
3-\$500	\$500	1:24,000	250

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Grin 'n' Win instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentives).

9. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Grin 'n' Win, prize money from winning Pennsylvania Grin 'n' Win instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Grin 'n' Win instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

10. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), the regulations contained in 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Grin 'n' Win or through normal communication methods.

LARRY P. WILLIAMS,
Secretary

[Pa.B. Doc. No. 02-1066. Filed for public inspection June 14, 2002, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Finding Wayne County

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Secretary of Transportation makes the following written finding:

The Department of Transportation (Department) plans to reconstruct the bridge on SR 4012, Shadigee Creek Road, that lies completely within the Starrucca Historic District located in Starrucca Borough, Wayne County, PA. The project site is approximately 100 feet west of SR 4039 (Shadigee Creek Road), and approximately 300 feet east of the intersection of Pond Road and SR 4039 (Jackson Street).

The scope of the project involves eliminating nonreversible bridge weight limit restrictions, improving roadway geometry on the approaches and across the bridge and preserving the community integrity of Starrucca Borough which is bifurcated by Shadigee Creek by providing a new bridge.

The proposed bridge replacement project will impact one section 2002 resource, the Starrucca Historic District which was determined eligible for listing on the National Register of Historic Places. Based upon these studies, there is no feasible and prudent alternative to the minor right-of-way take of 310 square feet from the Starrucca Historic District. The United States Army Corps of Engineers, in consultation with the Pennsylvania State His-

toric Preservation Office (Office), has concurred in a Memorandum of Agreement dated January 2002, that the project will have an adverse effect on the National Register eligible Starrucca Historic District. The Department is an additional signatory to the Memorandum of Agreement.

The project is being designed to be aesthetically compatible with the adjacent Starrucca Historic District, and the project will not substantially impair protected attributes or contributing elements of this surrounding cultural resource. A plaque commemorating the history and significance of the Starrucca Historic District will be placed near the replacement bridge following its construction. The plaque will be developed in consultation with the Office.

The replacement bridge will retain the existing superstructure profile. The design of the replacement bridge will be developed in consultation with the Office, and will include the use of cast-stone form liners on bridge concrete wings and abutments. The sidewalks removed by this Project and newly constructed bridge sidewalks will be constructed of flagstone with granite curbs, and decorative handrails will be installed on the new bridge.

Stream environment will be protected by a Wayne County-approved erosion and sedimentation plan. The mitigation measures that are outlined in the aforementioned Memorandum of Agreement will be implemented as required during final design and construction.

The Secretary has considered the environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929, and has concluded that there is no feasible and prudent alternative to the project as designed, and all reasonable steps have been taken to minimize effects. No adverse environmental effect is likely to result from the construction of this project.

BRADLEY L. MALLORY,
Secretary

[Pa.B. Doc. No. 02-1067. Filed for public inspection June 14, 2002, 9:00 a.m.]

FISH AND BOAT COMMISSION

Triploid Grass Carp Permit Applications

Under 58 Pa. Code § 71.7 (relating to triploid grass carp), the Fish and Boat Commission (Commission) may issue permits to stock triploid grass carp in Commonwealth waters. Triploid grass carp are sterile fish that may, in appropriate circumstances, help control aquatic vegetation. The Commission has determined consistent with 58 Pa. Code § 71.7(e)(3) to seek public input with respect to any proposed stockings of triploid grass carp in waters having a surface area of more than 5 acres.

Interested persons are invited to submit written comments, objections or suggestions about the notice to the Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 10 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted. Comments also may be submitted by e-mail to ra-

pfbcregs@state.pa.us. A subject heading of the proposal and a return name and address must be included in each transmission. In addition, electronic comments must be contained in the text of the transmission, not in an attachment. If an acknowledgment of electronic comments

is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

The following application to stock triploid grass carp in waters having a surface area of more than 5 acres is currently undergoing staff review:

<i>Applicant</i>	<i>Water</i>	<i>Location of Water</i>	<i>Description of Water</i>	<i>Nature of Vegetation to be Controlled</i>
The Lakeside Outing Club	Page Lake	New Milford Township Susquehanna County	100 acre lake on unnamed tributary to Stump Pond	Potamogeton spp. Ceratophyllum demersum Najas flexilis Vallisneria americana Filamentous algae

PETER A. COLANGELO,
Executive Director

[Pa.B. Doc. No. 02-1068. Filed for public inspection June 14, 2002, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Actions Taken by the Commission

The Independent Regulatory Review Commission (Commission) met publicly at 10:30 a.m., Thursday, May 30, 2002, and took the following actions:

Regulations Approved

State Board of Optometry #16A-5210: Therapeutic Certification (amends 49 Pa. Code §§ 23.201 and 23.202)

Navigation Commission for the Delaware River and its Navigable Tributaries #16A-662: Navigation Licensure and Renewal (amends 4 Pa. Code Chapters 401, 402 and 405 and deletes 4 Pa. Code Chapter 403)

State Board of Physical Therapy #16A-656: Sexual Misconduct (adds sections 49 Pa. Code §§ 40.301—40.304)

Approval Order

Public Meeting held
May 30, 2000

Commissioners Voting: John R. McGinley, Jr., Chairperson, by phone; Alvin C. Bush, Vice Chairperson; Arthur Coccodrilli; John F. Mizner

State Board of Optometry—Therapeutic Certification; Regulation No. 16A-5210

On May 1, 2002, the Independent Regulatory Review Commission (Commission) received this regulation from the State Board of Optometry (Board). This rulemaking amends 49 Pa. Code §§ 23.201 and 23.202. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This final-omitted regulation deletes Section 23.201 from the Board's regulations because the Commonwealth Court, in *Rand v. Pennsylvania State Board of Optometry*, 762 A.2d 392 (Pa. Commw. Ct. 2000), deemed the section to be beyond the Board's statutory authority. Section 23.202 is amended to update references to section 23.201 with a citation to section 4.1 of the Optometric Practice and Licensure Act.

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 244.3(b)(14)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting held
May 30, 2002

Commissioners Voting: John R. McGinley, Jr., Chairperson, by phone; Alvin C. Bush, Vice Chairperson; Arthur Coccodrilli; John F. Mizner

Navigation Commission for the Delaware River and its Navigable Tributaries—Navigation Licensure and Renewal; Regulation No. 16A-662

On June 14, 2000, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Navigation Commission for the Delaware River and its Navigable Tributaries (NCDR). This rulemaking amends Chapters 401, 402 and 405, and deletes Chapter 403 of Title 4 Pa. Code. The proposed regulation was published in the June 24, 2000, *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on May 1, 2002.

The final-form regulation implements requirements relating to drug testing, continuing education, specialized training and mandatory pilot trips to ensure current knowledge of river conditions; eliminates obsolete or unnecessary provisions and improves organization and clarity. The NCDR indicates that this regulation will have little to no fiscal impact on the regulated community, Commonwealth, local governments or private sector.

We have determined this regulation is consistent with the statutory authority of the NCDR (55 P. S. § 31 and 71 P. S. § 670.2(4)) and the intention of the General Assembly. Having considered all of the other criteria of the

Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commissioner:

This regulation is approved.

Approval Order

Public Meeting held
May 30, 2002

Commissioners Voting: John R. McGinley, Jr., Chairperson, by phone; Alvin C. Bush, Vice Chairperson; Arthur Coccodrilli; John F. Mizner

State Board of Physical Therapy—Sexual Misconduct; Regulation No. 16A-656

On March 6, 2001, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Physical Therapy (Board). This rulemaking adds Sections 40.301—40.304 to 49 Pa. Code. The proposed regulation was published in the March 17, 2001, *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on May 1, 2002.

The final-form regulation sets forth standards relating to issues of sexual misconduct for physical therapists and physical therapist assistants. Specifically, the regulation defines the period of the professional relationship between the licensee and the patient; identifies sexual impropriety and sexual violation as prohibited conduct; precludes patient consent and the patient's past sexual conduct as defenses in proceedings alleging sexual misconduct and excludes licensees who engage in sexual misconduct from placement in an impaired professional program.

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 1303(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commissioner:

This regulation is approved.

JOHN R. MCGINLEY, Jr.,
Chairperson

[Pa.B. Doc. No. 02-1069. Filed for public inspection June 14, 2002, 9:00 a.m.]

INSURANCE DEPARTMENT

Application to Acquire Control

Hanover Fire Holdings, Inc. has filed an application to acquire control of Hanover Fire and Casualty Insurance Company, a Pennsylvania domiciled stock property insurance company. The filing was made under the requirements set forth under the Insurance Holding Companies Act (40 P. S. §§ 991.1401—991.1413). Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party, identification of the application to which the statement is addressed and a concise statement with sufficient detail and relevant facts to inform the Depart-

ment of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, by fax to (717) 787-8557 or by e-mail to rbrackbill@state.pa.us.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 02-1070. Filed for public inspection June 14, 2002, 9:00 a.m.]

Capital Blue Cross; Community-Rated Group Basic Blue Cross; Rate Filing

By Filing No. CBC-02-D, Capital Blue Cross requests approval to adjust the base rates for the Community-Rated Group Basic Blue Cross Programs. The proposed average rate increase for the community-rated group subscribers is 26.4%. An effective date of October 1, 2002, is requested.

Copies of the filing are available for public inspection during normal working hours, by appointment, at the Department's regional office in Harrisburg, PA.

Interested parties are invited to submit written comments, suggestions or objections to Rashmi Mathur, Actuary, Bureau of Accident and Health Insurance, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120, within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 02-1071. Filed for public inspection June 14, 2002, 9:00 a.m.]

Liberty Mutual Fire Insurance Company; Private Passenger Auto Insurance Rate and Rule Revision

On May 30, 2002, the Insurance Department (Department) received from Liberty Mutual Fire Insurance Company a filing for a proposed rate level and rule change for private passenger auto insurance.

The company requests an overall 1.6% increase amounting to \$1.434 million annually to be effective August 13, 2002.

Unless formal administrative action is taken prior to July 29, 2002, the subject filing may be deemed approved by operation of law.

Copies of the filing will be available for public inspection, by appointment, during normal working hours at the Department's regional offices in Harrisburg, Philadelphia, Pittsburgh and Erie, PA.

Interested parties are invited to submit written comments, suggestions or objections to Xiaofeng Lu, Insurance Department, Bureau of Regulation of Rates and Policies, Room 1311, Strawberry Square, Harrisburg, PA 17120, e-mail: xlu@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 02-1072. Filed for public inspection June 14, 2002, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of Bulletin). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Manual M530.2—Injury Leave Manual, Revision No. 1, Dated May 1, 2002.

Administrative Circular No. 02-08—Availability of State Surplus Real Property for Transfer to Commonwealth Agencies—Westmoreland County, Dated April 26, 2002.

Administrative Circular No. 02-09—Closing Instruction No. 2, 2001-02 Fiscal Year; Preclosing at May 31, 2002, Dated April 29, 2002.

Administrative Circular No. 02-10—Closing Instructions No. 3, Prior Encumbrances for Act 57 Waivers and Contracted Repairs, Dated April 29, 2002.

Administrative Circular No. 02-11—Submission of Construction Requisitions Financed by Lapsing Funds, Dated May 14, 2002.

Administrative Circular No. 02-12—Holidays-2003, Dated May 16, 2002.

GARY R. HOFFMAN,
Director,
Pennsylvania Bulletin

[Pa.B. Doc. No. 02-1073. Filed for public inspection June 14, 2002, 9:00 a.m.]

PENNSYLVANIA COMMISSION FOR WOMEN

Meeting Notice

The Pennsylvania Commission for Women (Commission) has scheduled a quarterly Commission meeting to be held on Monday, June 24, 2002, from 10 a.m. until 1 p.m. in Room 132, Finance Building, Harrisburg, PA 17120. The public is invited to attend. Persons who need accommodations due to a disability who wish to attend should contact Christine Anderson, Pennsylvania Commission for Women, 205 Finance Building, Harrisburg, PA 17120, (888) 615-7477, at least 24 hours in advance so arrangements can be made.

NORMA GOTWALT,
Executive Director

[Pa.B. Doc. No. 02-1074. Filed for public inspection June 14, 2002, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Gas Service Without Hearing

A-121850F2027. National Fuel Gas Distribution Corporation. Application for approval of abandonment of service by National Fuel Gas Distribution Corporation for one natural gas service customer located in Ashland Township, Clarion County, PA.

This application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before July 1, 2002, under 52 Pa. Code (relating to public utilities).

Applicant: National Fuel Gas Distribution Corporation

Through and By Counsel: Christopher M. Trejchel, Esquire, 1100 State Street, Erie, PA 16501.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 02-1075. Filed for public inspection June 14, 2002, 9:00 a.m.]

Telecommunications

A-310349F7000. Verizon Pennsylvania, Inc. and AmeriVision Communications, Inc. d/b/a LifeLine Communications. Joint petition of Verizon Pennsylvania, Inc. and AmeriVision Communications, Inc. d/b/a LifeLine Communications for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and AmeriVision Communications, Inc. d/b/a LifeLine Communications filed on May 21, 2002, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of Verizon Pennsylvania, Inc. and AmeriVision Communications, Inc. d/b/a LifeLine Communications joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 02-1076. Filed for public inspection June 14, 2002, 9:00 a.m.]

Telecommunications

A-310349F7001. Verizon North Inc. and AmeriVision Communications, Inc. d/b/a LifeLine Communications. Joint Petition of Verizon North Inc. and AmeriVision Communications, Inc. d/b/a LifeLine Communications for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North Inc. and AmeriVision Communications, Inc. d/b/a LifeLine Communications filed on May 21, 2002, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of Verizon North Inc. and AmeriVision Communications, Inc. d/b/a LifeLine Communications joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 02-1077. Filed for public inspection June 14, 2002, 9:00 a.m.]

**Transfer by Sale
Without Hearing**

A-110150F0026. Duquesne Light Company. Application of Duquesne Light Company for approval of the transfer by sale of property located in West Mifflin Borough, Allegheny County, PA, to the United States of America, Department of the Army, Pittsburgh District Corps of Engineers, Pittsburgh, PA.

This application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before July 1, 2002, under 52 Pa. Code (relating to public utilities).

Applicant: Duquesne Light Company

Through and By Counsel: Richard S. Herskovitz, Chief Regulatory Counsel, 411 Seventh Avenue 9-1, Pittsburgh, PA 15219.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 02-1078. Filed for public inspection June 14, 2002, 9:00 a.m.]

Water Service
Without Hearing

A-210532F2001. CMV Water Company, Inc. Application of CMV Water Company, Inc. for approval of the sale of assets and for the cancellation of its Certificate of Public Convenience, in whole, concerning the provision of water service to the public in portions of Chanceford Township, York County, PA (an F2001 is representing a full abandonment of water service for this application).

This application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before July 1, 2002, under 52 Pa. Code (relating to public utilities).

Applicant: CMV Water Company, Inc.

Through and By Counsel: J. Bruce Walter, Rhoads and Sinon, LLP, One South Market Square, P. O. Box 1146, Harrisburg, PA 17108-1146.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 02-1079. Filed for public inspection June 14, 2002, 9:00 a.m.]

**Water Service
Without Hearing**

A-220800F2000. Borough of Duncannon. Application of the Borough of Duncannon for approval of the sale of assets and the cancellation of its certificate of public convenience concerning the provision of water service to the public in portions of Penn Township, Perry County, PA.

This application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before July 1, 2002, under 52 Pa. Code (relating to public utilities).

Applicant: Borough of Duncannon

Through and By Counsel: J. Bruce Walter, Jan P. Paden, Rhoads and Sinon, LLP, One South Market Square, P. O. Box 1146, Harrisburg, PA 17018-1146.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 02-1080. Filed for public inspection June 14, 2002, 9:00 a.m.]

STATE BOARD OF VEHICLE MANUFACTURERS, DEALERS AND SALESPERSONS

**Bureau of Professional and Occupational Affairs v.
Craig Mitchell; Doc. No. 1337-60-2001**

On May 17, 2002, the State Board of Vehicle Manufacturers, Dealers and Salespersons (Board) suspended for a minimum of 1 year Craig Mitchell's vehicle salesperson license, license number MV-150819-L.

Individuals may obtain a copy of the adjudication by writing to Thomas A. Blackburn, Board Counsel, State Board of Vehicle Manufacturers, Dealers and Salespersons, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of the petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

EDWARD J. CERNIC, Jr.,
Chairperson

[Pa.B. Doc. No. 02-1081. Filed for public inspection June 14, 2002, 9:00 a.m.]

TURNPIKE COMMISSION

Retention of an Engineering Firm

**Mon/Fayette Expressway Project
PA Route 51 to Pittsburgh**

**Section 53A
PA Route 51 to Camp Hollow Road
Allegheny County, PA**

Reference No. E-019

The Turnpike Commission (Commission) will retain an engineering firm to provide preliminary and final design services for the development of a section of limited access highway on new alignment between PA 51 and I-376.

This section is located in the municipalities of Jefferson Hills and West Mifflin and includes completion of the interchange with PA Route 51 with a toll plaza on two of the interchange ramps. Mainline structures over PA Route 51, Jefferson Boulevard, Coal Valley Road, New England Road and Camp Hollow Road are included in this section. A structure over the mainline at PA Route 885 is also included. Relocation of electric transmission lines and a natural gas regulating station will be required. This section is rural with some residential areas. The total length of this section is approximately 19,600 feet and stops south of where the mainline goes under Camp Hollow Road.

Tasks required include, but are not limited to: project management; scheduling; project status, design review and special purpose meetings; coordination with consultants involved in other design sections; mapping; field surveys; interchange schematics; service roads; soils and geological investigations and engineering; signing; e&s/storm water management; environmental tracking; roadway design; line and grade; typical sections; interchange geometrics; cross sections; drainage-hydraulic computations; contour grading and drainage plan; pavement design; pavement marking and delineator plans; roadside development plan; structural design; utility coordination; utility relocation design; lighting; noise barrier analysis; noise barrier design; traffic signal plans; traffic control plan; right-of-way plans; value engineering; assemble roadway plans and final drafting; quantities; tabulations; construction cost estimates; special provisions; contract document preparation and permits.

The Commission will consider the following factors during the evaluation of the statements of interest for this project:

a. Specialized experience and technical competence of prime consultant and subconsultants. The team must clearly demonstrate experience and competence on design of large-scale public works projects.

b. Past record of performance with respect to cost control, work quality, ability to meet schedules and previous experience on design projects. The consultant should identify similar projects that have been completed by that firm as the prime, the magnitude of the project and the client.

c. The specific experience and number of individuals who constitute the firm.

d. Location of consultant's office where the work will be performed.

e. Workload of the prime consultant and subconsultants for all Department of Transportation (Department) and Commission projects.

f. Other factors, if any, specific to the project.

Address these items and any necessary further details in a brief yet comprehensive manner in the statement of interest.

Firms expressing interest in this project must agree to ensure that Disadvantaged Business Enterprise (DBE) firms as defined in the Transportation Equity Act for the 21st Century (act) and currently certified by the Department shall have the maximum opportunity to participate in any subcontracting or furnishing supplies or services approved under Form 442, Section 1.10(a). The act requires that firms owned and controlled by women (WBEs) be included, as a presumptive group, within the definition of DBE. The goal of DBE participation in this contract will be established prior to the submission of technical proposals from the shortlisted firms for this project. Responding firms shall make good faith efforts to meet the DBE goal using DBEs (as they are defined prior to the act), WBEs or combinations thereof. Proposed DBE firms must be certified at the time of submission of the statement of interest. If the selected firm fails to meet the established goal, it shall be required to demonstrate its good faith efforts to attain the goal. If further information is desired concerning DBE/MBE/WBE participation, direct inquiries to the Contracts Administration Department, (717) 939-9551 ext. 4241.

Direct inquiries about this advertisement to P. Gregory Bednar at (724) 755-5182 or by e-mail at gbednar@

paturnpike.com. Direct contractual questions to George M. Hatalowich at (717) 986-8737 or by e-mail at ghatalow@paturnpike.com.

General Requirements and Information

Firms interested in providing the previous work and services are invited to submit a statement of interest with the required information for each reference number listed. The statements of interest must include the following:

1. One-page transmittal letter clearly identifying the project reference number, brief description of the project from the advertisement, the firm's Federal identification number, the firm's legal name, contact person or project manager, address of corporate office and project office. (If the firm has multiple offices, the location of the office performing the work must be identified.)
2. A three-page statement of interest on the advertised project. Each firm should demonstrate their ability to perform the specific requirements indicated for the project and provide explanation of the technical approach, stressing the team has successfully completed similar type projects of the same magnitude.
3. An organization chart for the project, identifying key personnel and any subconsultants and their roles. Any deviation from the subconsultants listed in the statement of interest will require written approval from the Commission. The organization chart is not limited to an 8 1/2" x 11" page size.
4. Tabulation or listing of workload for the prime consultant and all subconsultants for all Department and Commission projects. Do not graphically represent the firm's workload.
5. A Consultant Qualification Package similar to the one submitted to the Department for the current year or one that is best suited for this project. A copy of the Consultant Qualification Package printed directly from the Department's ECMS website is acceptable.

The Consultant Qualification Package should contain at a minimum the following information for the prime consultant and all subconsultants and is to be attached to the back of the statement of interest (subs to follow primes). The Consultant Qualification Packages should be kept as brief as possible. Only include pertinent information as it relates to the following:

- ECMS General Information and Project Experience Forms or Standard Form 254—Architect-Engineer and Related Services Questionnaire, either not more than 1 year old as of the date of the advertisement.
- Resumes of key personnel expected to be involved in the project. (Limit to two 8 1/2 x 11 pages, per person.) Only resumes of key personnel need to be included. Do not include resumes of all employees.
- Copy of the firm's registration to do business in this Commonwealth as provided by the Department of State for firms with out-of-State headquarters or corporations not incorporated in this Commonwealth.
- A copy of the Department's DBE/WBE Certification, if applicable.

If a joint venture responds to a project advertisement, the Commission will not accept separate statements of interest from joint venture constituents. A firm will not be permitted to submit a statement of interest on more than one joint venture for the same project reference number. Also, a firm that responds to a project as a prime may not be included as a designated subconsultant to another firm

that responds to the same project advertisement. This does not preclude a firm from being set forth as a designated subconsultant to more than one prime consultant responding to the project advertisement.

Firms interested in performing the previous services are invited to submit one copy of a statement of interest and required information to George M. Hatalowich, Engineering Contract Manager, Turnpike Commission Administration Building, 700 South Eisenhower Boulevard, Middletown, PA 17057 (street address). The Commission's mailing address is P. O. Box 67676, Harrisburg, PA 17106-7676.

The statement of interest and required information must be received by 12 p.m. Monday, July 8, 2002. Any statements of interest received after this date and time will be time-stamped and returned.

Based on an evaluation of acceptable statements of interest received in response to these solicitations, a minimum of three firms will be shortlisted for each project advertisement (reference number). Technical proposals will be requested from the shortlisted firms prior to the establishment of the final ranking. An order of preference will be established for the purpose of negotiating an agreement with the highest ranked firm established by the technical review committee and approved by the Commission.

The Commission reserves the right to reject all statements of interest, to cancel solicitation requested under this notice and/or to readvertise solicitation for the work and services.

BRADLEY L. MALLORY,
Chairperson

[Pa.B. Doc. No. 02-1082. Filed for public inspection June 14, 2002, 9:00 a.m.]

Retention of an Engineering Firm

Mon/Fayette Expressway Project PA Route 51 to Pittsburgh

Section 53D The Monongahela River Bridge Allegheny County, PA

Reference No. E-020

The Turnpike Commission (Commission) will retain an engineering firm to provide preliminary and final design services for a proposed structure crossing Monongahela River as part of the Mon/Fayette Expressway Project between PA 51 and I-376.

This section is located in the municipalities of Duquesne and North Versailles and includes a mainline structure over the Monongahela River and several railroad tracks. The structure will carry four travel lanes in each direction. Coordination with USCOE, Coast Guard, CSX Railroad, Norfolk Southern Railroad and Union Railroad, and the like, will be necessary. The length of this section is approximately 2,100 feet and entirely on structure.

Tasks required include, but are not limited to: project management; scheduling; project status, design review and special purpose meetings; mapping; field surveys; preparation of type, size and location plans; seismic analysis, soils and geological investigations and structural foundation reports; value engineering; public involvement;

coordination with various agencies and special interest groups; and coordination with consultants involved in other design sections; signing; e&s/storm water management; environmental tracking; defining environmental impacts; preparation of permit applications; development of environmental impact mitigation plans; cross sections; drainage-hydraulic computations; approach roadway design; line and grade; pavement marking and delineator plans; utility coordination; utility relocation design; lighting; right-of-way plans; assemble final bridge plans and final drafting; quantities; tabulations; cost estimates; special provisions; contract document preparation; and permits.

The Commission will consider the following factors during the evaluation of the statements of interest for this project:

- a. Specialized experience and technical competence of prime consultant and subconsultants. The team must clearly demonstrate experience and competence on design of multi-span, high-level bridge projects.
- b. Past record of performance with respect to cost control, work quality, ability to meet schedules and previous experience on large-scale bridge projects. The consultant should identify similar bridge projects that have been completed by that firm as the prime, the magnitude of the project and the client.
- c. The specific experience and number of individuals who constitute the firm.
- d. Location of consultant's office where the work will be performed.
- e. Workload of the prime consultant and subconsultants for all Department of Transportation (Department) and Commission projects.
- f. Other factors, if any, specific to the project.

Address these items and any necessary further details in a brief yet comprehensive manner in the statement of interest.

Firms expressing interest in this project must agree to ensure that Disadvantaged Business Enterprise (DBE) firms as defined in the Transportation Equity Act for the 21st Century (act) and currently certified by the Department shall have the maximum opportunity to participate in any subcontracting or furnishing supplies or services approved under Form 442, Section 1.10(a). The act requires that firms owned and controlled by women (WBEs) be included, as a presumptive group, within the definition of DBE. The goal of DBE participation in this contract will be established prior to the submission of technical proposals from the shortlisted firms for this project. Responding firms shall make good faith efforts to meet the DBE goal using DBEs (as they are defined prior to the act), WBEs or combinations thereof. Proposed DBE firms must be certified at the time of submission of the statement of interest. If the selected firm fails to meet the established goal, it shall be required to demonstrate its good faith efforts to attain the goal. If further information is desired concerning DBE/MBE/WBE participation, direct inquiries to the Contracts Administration Department, (717) 939-9551 ext. 4241.

Direct inquiries about this advertisement to P. Gregory Bednar at (724) 755-5182 or by e-mail at gbednar@paturndike.com. Direct contractual questions to George M. Hatalowich at (717) 986-8737 or by e-mail at ghatalow@paturndike.com.

General Requirements and Information

Firms interested in providing the previous work and services are invited to submit a statement of interest with the required information for each reference number listed. The statements of interest must include the following:

1. One-page transmittal letter clearly identifying the project reference number, brief description of the project from the advertisement, the firm's Federal identification number, the firm's legal name, contact person or project manager, address of corporate office and project office. (If the firm has multiple offices, the location of the office performing the work must be identified.)
2. A three-page statement of interest on the advertised project. Each firm should demonstrate their ability to perform the specific requirements indicated for the project and provide explanation of the technical approach, stressing the team has successfully completed similar type projects of the same magnitude.
3. An organization chart for the project, identifying key personnel and any subconsultants and their roles. Any deviation from the subconsultants listed in the statement of interest will require written approval from the Commission. The organization chart is not limited to an 8 1/2" x 11" page size.
4. Tabulation or listing of workload for the prime consultant and all subconsultants for all Department and Commission projects. Do not graphically represent the firm's workload.
5. A Consultant Qualification Package similar to the one submitted to the Department for the current year or one that is best suited for this project. A copy of the Consultant Qualification Package printed directly from the Department's ECMS website is acceptable.

The Consultant Qualification Package should contain at a minimum the following information for the prime consultant and all subconsultants and is to be attached to the back of the statement of interest (subs to follow primes). The Consultant Qualification Packages should be kept as brief as possible. Only include pertinent information as it relates to the following:

- ECMS General Information and Project Experience Forms or Standard Form 254—Architect-Engineer and Related Services Questionnaire, either not more than 1 year old as of the date of the advertisement.
- Resumes of key personnel expected to be involved in the project. (Limit to two 8 1/2 x 11 pages, per person.) Only resumes of key personnel need to be included. Do not include resumes of all employees.
- Copy of the firm's registration to do business in this Commonwealth as provided by the Department of State for firms with out-of-State headquarters or corporations not incorporated in this Commonwealth.
- A copy of the Department's DBE/WBE Certification, if applicable.

If a joint venture responds to a project advertisement, the Commission will not accept separate statements of interest from joint venture constituents. A firm will not be permitted to submit a statement of interest on more than one joint venture for the same project reference number. Also, a firm that responds to a project as a prime may not be included as a designated subconsultant to another firm that responds to the same project advertisement. This does not preclude a firm from being set forth as a

designated subconsultant to more than one prime consultant responding to the project advertisement.

Firms interested in performing the previous services are invited to submit one copy of a statement of interest and required information to George M. Hatalowich, Engineering Contract Manager, Turnpike Commission Administration Building, 700 South Eisenhower Boulevard, Middletown, PA 17057 (street address). The Commission's mailing address is P.O. Box 67676, Harrisburg, PA 17106-7676.

The statement of interest and required information must be received by 12 p.m., Monday, July 8, 2002. Any statements of interest received after this date and time will be time-stamped and returned.

Based on an evaluation of acceptable statements of interest received in response to these solicitations, a minimum of three firms will be shortlisted for each project advertisement (reference number). Technical proposals will be requested from the shortlisted firms prior to the establishment of the final ranking. An order of preference will be established for the purpose of negotiating an agreement with the highest ranked firm established by the technical review committee and approved by the Commission.

The Commission reserves the right to reject all statements of interest, to cancel solicitation requested under this notice and/or to readvertise solicitation for the work and services.

BRADLEY L. MALLORY,
Chairperson

[Pa.B. Doc. No. 02-1083. Filed for public inspection June 14, 2002, 9:00 a.m.]

Retention of an Engineering Firm

Mon/Fayette Expressway Project PA Route 51 to Pittsburgh

Section 53E

The Monongahela River Bridge to Turtle Creek and Braddock Ave. Allegheny County, PA

Reference No. E-021

The Turnpike Commission (Commission) will retain an engineering firm to provide preliminary and final design services for the development of a section of limited access highway on new alignment between PA 51 and I-376.

This section is located in the municipalities of North Versailles, East Pittsburgh and North Braddock and includes a closed directional interchange with all main-line ramps being two lanes on structure and also an interchange with East Pittsburgh-McKeesport Boulevard in North Versailles. Toll plazas are located on three of the North Versailles interchange ramps. There will be a relocation of East Pittsburgh-McKeesport Boulevard including a structure over Norfolk Southern Railroad. There will be a retaining wall adjacent to Norfolk Southern right-of-way. This section has approximately 19,000 linear feet of curved structure at the closed interchange and a structure within the North Versailles interchange of approximately 900 feet. Coordination with railroads and Edgar Thompson Works will be required for aerial crossings and structure pier placements. Study of alternate structure types, that is segmental and other types, is expected. This section is urban/industrial with complex

railroad and structure involvements. The total length of this section is approximately 13,000 feet.

Tasks required include, but are not limited to: project management; scheduling; project status, design review and special purpose meetings; coordination with consultants involved in other design sections; mapping; field surveys; interchange schematics; service roads; soils and geological investigations and engineering; signing; e&s/storm water management; environmental tracking; roadway design; line and grade; typical sections; interchange geometrics; cross sections; drainage-hydraulic computations; contour grading and drainage plan; pavement design; pavement marking and delineator plans; roadside development plan; structural design; utility coordination; utility relocation design; lighting; noise barrier analysis; noise barrier design; traffic signal plans; traffic control plan; right-of-way plans; value engineering; assemble roadway plans and final drafting; quantities; tabulations; construction cost estimates; special provisions; contract document preparation; and permits.

The Commission will consider the following factors during the evaluation of the statements of interest for this project:

a. Specialized experience and technical competence of prime consultant and subconsultants. The team must clearly demonstrate experience and competence on design of large-scale public works projects.

b. Past record of performance with respect to cost control, work quality ability to meet schedules and previous experience on design projects. The consultant should identify similar projects that have been completed by that firm as the prime, the magnitude of the project and the client.

c. The specific experience and number of individuals who constitute the firm.

d. Location of consultant's office where the work will be performed.

e. Workload of the prime consultant and subconsultants for all Department of Transportation (Department) and Commission projects.

f. Other factors, if any, specific to the project.

Address these items and any necessary further details in a brief yet comprehensive manner in the statement of interest.

Firms expressing interest in this project must agree to ensure that Disadvantaged Business Enterprise (DBE) firms as defined in the Transportation Equity Act for the 21st Century (act) and currently certified by the Department shall have the maximum opportunity to participate in any subcontracting or furnishing supplies or services approved under Form 442, Section 1.10(a). The act requires that firms owned and controlled by women (WBEs) be included, as a presumptive group, within the definition of DBE. The goal of DBE participation in this contract will be established prior to the submission of technical proposals from the shortlisted firms for this project. Responding firms shall make good faith efforts to meet the DBE goal using DBEs (as they are defined prior to the act), WBEs or combinations thereof. Proposed DBE firms must be certified at the time of submission of the statement of interest. If the selected firm fails to meet the established goal, it shall be required to demonstrate its good faith efforts to attain the goal. If further information is desired concerning DBE/MBE/WBE participation, direct inquiries to the Contracts Administration Department, (717) 939-9551 ext. 4241.

Direct inquiries about this advertisement to P. Gregory Bednar at (724) 755-5182 or by e-mail at gbednar@paturndpike.com. Direct contractual questions to George M. Hatalowich at (717) 986-8737 or by e-mail at ghatalow@paturndpike.com.

General Requirements and Information

Firms interested in providing the previous work and services are invited to submit a statement of interest with the required information for each reference number listed. The statements of interest must include the following:

1. One-page transmittal letter clearly identifying the project reference number, brief description of the project from the advertisement, the firm's Federal identification number, the firm's legal name, contact person or project manager, address of corporate office and project office. (If the firm has multiple offices, the location of the office performing the work must be identified.)

2. A three-page statement of interest on the advertised project. Each firm should demonstrate their ability to perform the specific requirements indicated for the project and provide explanation of the technical approach, stressing the team has successfully completed similar type projects of the same magnitude.

3. An organization chart for the project, identifying key personnel and any subconsultants and their roles. Any deviation from the subconsultants listed in the statement of interest will require written approval from the Commission. The organization chart is not limited to an 8 1/2" x 11" page size.

4. Tabulation or listing of workload for the prime consultant and all subconsultants for all Department and Commission projects. Do not graphically represent the firm's workload.

5. A Consultant Qualification Package similar to the one submitted to the Department for the current year or one that is best suited for this project. A copy of the Consultant Qualification Package printed directly from the Department's ECMS website is acceptable.

The Consultant Qualification Package should contain at a minimum the following information for the prime consultant and all subconsultants and is to be attached to the back of the statement of interest (subs to follow primes). The Consultant Qualification Packages should be kept as brief as possible. Only include pertinent information as it relates to the following:

- ECMS General Information and Project Experience Forms or Standard Form 254—Architect-Engineer and Related Services Questionnaire, either not more than 1 year old as of the date of the advertisement.
- Resumes of key personnel expected to be involved in the project. (Limit to two 8 1/2 x 11 pages, per person.) Only resumes of key personnel need to be included. Do not include resumes of all employees.
- Copy of the firm's registration to do business in this Commonwealth as provided by the Department of State for firms with out-of-State headquarters or corporations not incorporated in this Commonwealth.
- A copy of the Department's DBE/WBE Certification, if applicable.

If a joint venture responds to a project advertisement, the Commission will not accept separate statements of interest from joint venture constituents. A firm will not be permitted to submit a statement of interest on more than one joint venture for the same project reference number.

Also, a firm that responds to a project as a prime may not be included as a designated subconsultant to another firm that responds to the same project advertisement. This does not preclude a firm from being set forth as a designated subconsultant to more than one prime consultant responding to the project advertisement.

Firms interested in performing the previous services are invited to submit one copy of a statement of interest and required information to George M. Hatalowich, Engineering Contract Manager, Turnpike Commission Administration Building, 700 South Eisenhower Boulevard, Middletown, PA 17057 (street address). The Commission's mailing address is P. O. Box 67676, Harrisburg, PA 17106-7676.

The statement of interest and required information must be received by 12 p.m., Monday, July 8, 2002. Any statements of interest received after this date and time will be time-stamped and returned.

Based on an evaluation of acceptable statements of interest received in response to these solicitations, a minimum of three firms will be shortlisted for each project advertisement (reference number). Technical proposals will be requested from the shortlisted firms prior to the establishment of the final ranking. An order of preference will be established for the purpose of negotiating an agreement with the highest ranked firm established by the technical review committee and approved by the Commission.

The Commission reserves the right to reject all statements of interest, to cancel solicitation requested under this notice and/or to readvertise solicitation for the work and services.

BRADLEY L. MALLORY,
Chairperson

[Pa.B. Doc. No. 02-1084. Filed for public inspection June 14, 2002, 9:00 a.m.]

Retention of an Engineering Firm

Mon/Fayette Expressway Project PA Route 51 to Pittsburgh

Section 53H Braddock Ave. to Rankin Bridge Allegheny County, PA

Reference No. E-022

The Turnpike Commission (Commission) will retain an engineering firm to provide preliminary and final design services for the development of a section of limited access highway on new alignment between PA 51 and I-376.

This section is located in the municipalities of Braddock and North Braddock and includes an interchange with Sixth Street in Braddock. Toll plazas will be located on two of the interchange ramps. A possible park and ride lot will be adjacent to the interchange. Mainline structures over Norfolk Southern Railroad, Braddock Avenue and Eleventh Street, Ninth Street, Sixth Street and Third Street are included in this section. Also included are two ramp structures over Third Street. Braddock Avenue will be reconstructed for approximately 700 feet and will be relocated for approximately 1,300 feet. Sixth Street will be reconstructed for approximately 800 feet. Participation on a Braddock, Rankin, Swissvale Design Advisory Team will be required to identify enhancements for these communities. This section is urban with traffic and

pedestrian movements to be maintained. The total length of this section is approximately 8,700 feet.

Tasks required include, but are not limited to: project management; scheduling; project status, design review and special purpose meetings; coordination with consultants involved in other design sections; mapping; field surveys; interchange schematics; service roads; soils and geological investigations and engineering; signing; e&s/storm water management; environmental tracking; roadway design; line and grade; typical sections; interchange geometrics; cross sections; drainage-hydraulic computations; contour grading and drainage plan; pavement design; pavement marking and delineator plans; roadside development plan; structural design; utility coordination; utility relocation design; lighting; noise barrier analysis; noise barrier design; traffic signal plans; traffic control plan; right-of-way plans; value engineering; assemble roadway plans and final drafting; quantities; tabulations; construction cost estimates; special provisions; contract document preparation; and permits.

The Commission will consider the following factors during the evaluation of the statements of interest for this project:

- a. Specialized experience and technical competence of prime consultant and subconsultants. The Team must clearly demonstrate experience and competence on design of large-scale public works projects.
- b. Past record of performance with respect to cost control, work quality ability to meet schedules and previous experience on design projects. The consultant should identify similar projects that have been completed by that firm as the prime, the magnitude of the project, and the client.
- c. The specific experience and number of individuals who constitute the firm.
- d. Location of consultant's office where the work will be performed.
- e. Workload of the prime consultant and subconsultants for all Department of Transportation (Department) and Commission projects.
- f. Other factors, if any, specific to the project.

Address these items and any necessary further details in a brief yet comprehensive manner in the statement of interest.

Firms expressing interest in this project must agree to ensure that Disadvantaged Business Enterprise (DBE) firms as defined in the Transportation Equity Act for the 21st Century (act) and currently certified by the Department shall have the maximum opportunity to participate in any subcontracting or furnishing supplies or services approved under Form 442, Section 1.10(a). The act requires that firms owned and controlled by women (WBEs) be included, as a presumptive group, within the definition of Disadvantaged Business Enterprise (DBE). The goal of DBE participation in this contract will be established prior to the submission of technical proposals from the shortlisted firms for this project. Responding firms shall make good faith efforts to meet the DBE goal using DBEs (as they are defined prior to the act), WBEs or combinations thereof. Proposed DBE firms must be certified at the time of submission of the statement of interest. If the selected firm fails to meet the established goal, it shall be required to demonstrate its good faith efforts to attain the goal. If further information is desired concerning DBE/MBE/WBE participation, direct inquiries to the Contracts Administration Department, (717) 939-9551 Ext. 4241.

Direct inquiries about this advertisement to P. Gregory Bednar at (724) 755-5182 or by e-mail at gbednar@paturnpike.com. Direct contractual questions to George M. Hatalowich at (717) 986-8737 or by e-mail at ghatalow@paturnpike.com.

General Requirements and Information

Firms interested in providing the previous work and services are invited to submit a statement of interest with the required information for each reference number listed. The statements of interest must include the following:

1. One-page transmittal letter clearly identifying the project reference number, brief description of the project from the advertisement, the firm's Federal identification number, the firm's legal name, contact person or project manager, address of corporate office and project office. (If the firm has multiple offices, the location of the office performing the work must be identified.)
2. A three-page statement of interest on the advertised project. Each firm should demonstrate their ability to perform the specific requirements indicated for the project and provide explanation of the technical approach, stressing the team has successfully completed similar type projects of the same magnitude.
3. An organization chart for the project, identifying key personnel and any subconsultants and their roles. Any deviation from the subconsultants listed in the statement of interest will require written approval from the Commission. The organization chart is not limited to an 8 1/2" x 11" page size.
4. Tabulation or listing of workload for the prime consultant and all subconsultants for all Department and Commission projects. Do not graphically represent the firm's workload.
5. A Consultant Qualification Package similar to the one submitted to the Department for the current year or one that is best suited for this project. A copy of the Consultant Qualification Package printed directly from the Department's ECMS website is acceptable.

The Consultant Qualification Package should contain at a minimum the following information for the prime consultant and all subconsultants and is to be attached to the back of the statement of interest (subs to follow primes). The Consultant Qualification Packages should be kept as brief as possible. Only include pertinent information as it relates to the following:

- ECMS General Information and Project Experience Forms or Standard Form 254—Architect-Engineer and Related Services Questionnaire, either not more than 1 year old as of the date of the advertisement.
- Resumes of key personnel expected to be involved in the project. (Limit to two 8 1/2 x 11 pages, per person.) Only resumes of key personnel need to be included. Do not include resumes of all employees.
- Copy of the firm's registration to do business in this Commonwealth as provided by the Department of State for firms with out-of-State headquarters or corporations not incorporated in this Commonwealth.
- A copy of the Department's DBE/WBE Certification, if applicable.

If a joint venture responds to a project advertisement, the Commission will not accept separate statements of interest from joint venture constituents. A firm will not be permitted to submit a statement of interest on more than one joint venture for the same project reference number.

Also, a firm that responds to a project as a prime may not be included as a designated subconsultant to another firm that responds to the same project advertisement. This does not preclude a firm from being set forth as a designated subconsultant to more than one prime consultant responding to the project advertisement.

Firms interested in performing the previous services are invited to submit one copy of a statement of interest and required information to George M. Hatalowich, Engineering Contract Manager, Turnpike Commission Administration Building, 700 South Eisenhower Boulevard, Middletown, PA 17057 (street address). The Commission's mailing address is P. O. Box 67676, Harrisburg, PA 17106-7676.

The statement of interest and required information must be received by 12 p.m., Monday, July 8, 2002. Any statements of interest received after this date and time will be time-stamped and returned.

Based on an evaluation of acceptable statements of interest received in response to these solicitations, a minimum of three firms will be shortlisted for each project advertisement (reference number). Technical proposals will be requested from the shortlisted firms prior to the establishment of the final ranking. An order of preference will be established for the purpose of negotiating an agreement with the highest ranked firm established by the technical review committee and approved by the Commission.

The Commission reserves the right to reject all statements of interest, to cancel solicitation requested under this notice and/or to readvertise solicitation for the work and services.

BRADLEY L. MALLORY,
Chairperson

[Pa.B. Doc. No. 02-1085. Filed for public inspection June 14, 2002, 9:00 a.m.]

Retention of an Engineering Firm

Mon/Fayette Expressway Project PA Route 51 to Pittsburgh

Section 53M Glenwood Bridge to Mobile Street Allegheny County, PA

Reference No. E-023

The Turnpike Commission (Commission) will retain an engineering firm to provide preliminary and final design services for the development of a section of limited access highway on new alignment between PA 51 and I-376.

This section is located within the City of Pittsburgh in the communities of Glen Hazel and Hazelwood and includes an interchange with PA Route 885 and the Glenwood Bridge. Toll plazas will be located on two of the interchange ramps. Retaining walls will be required within the interchange. A single ramp with a toll plaza at Hazelwood Avenue is also included. Mainline structures over Second Avenue and a new CSX Railroad access road are included in this section. Ramp structures over Second Avenue are also included. The mainline will be depressed below grade for approximately 1 mile with six structures of approximately 110 feet long over the mainline at East Elizabeth Street, Tecumseh Street, Flowers Avenue, Hazelwood Avenue, Tullymet Street and Mobile Street. Three structures will span the mainline between surface

street structures to form a cover over the mainline. Approximately 2 miles of frontage roads will be constructed adjacent to the mainline. This section is urban with traffic and pedestrian movements to be maintained. Also new bike/hike trails may be included. Participation on a Glenwood to Bates Street Design Advisory Team will be required to identify enhancements for the Hazelwood community. The total length of this section is approximately 10,600 feet.

Tasks required include, but are not limited to: project management; scheduling; project status, design review and special purpose meetings; coordination with consultants involved in other design sections; mapping; field surveys; interchange schematics; service roads; soils and geological investigations and engineering; signing; e&s/storm water management; environmental tracking; roadway design; line and grade; typical sections; interchange geometrics; cross sections; drainage-hydraulic computations; contour grading and drainage plan; pavement design; pavement marking and delineator plans; roadside development plan; structural design; utility coordination; utility relocation design; lighting; noise barrier analysis; noise barrier design; traffic signal plans; traffic control plan; right-of-way plans; value engineering; assemble roadway plans and final drafting; quantities; tabulations; construction cost estimates; special provisions; contract document preparation; and permits.

The Commission will consider the following factors during the evaluation of the statements of interest for this project:

- a. Specialized experience and technical competence of prime consultant and subconsultants. The team must clearly demonstrate experience and competence on design of large-scale public works projects.
- b. Past record of performance with respect to cost control, work quality, ability to meet schedules and previous experience on design projects. The consultant should identify similar projects that have been completed by that firm as the prime, the magnitude of the project and the client.
- c. The specific experience and number of individuals who constitute the firm.
- d. Location of consultant's office where the work will be performed.
- e. Workload of the prime consultant and subconsultants for all Department of Transportation (Department) and Commission projects.
- f. Other factors, if any, specific to the project.

Address these items and any necessary further details in a brief yet comprehensive manner in the statement of interest.

Firms expressing interest in this project must agree to ensure that Disadvantaged Business Enterprise (DBE) firms as defined in the Transportation Equity Act for the 21st Century (act) and currently certified by the Department shall have the maximum opportunity to participate in any subcontracting or furnishing supplies or services approved under Form 442, Section 1.10(a). The act requires that firms owned and controlled by women (WBEs) be included as a presumptive group, within the definition of Disadvantaged Business Enterprise (DBE). The goal of DBE participation in this contract will be established prior to the submission of technical proposals from the shortlisted firms for this project. Responding firms shall make good faith efforts to meet the DBE goal using DBEs (as they are defined prior to the Act), WBEs or combina-

tions thereof. Proposed DBE firms must be certified at the time of submission of the statement of interest. If the selected firm fails to meet the established goal, it shall be required to demonstrate its good faith efforts to attain the goal. If further information is desired concerning DBE/MBE/WBE participation, direct inquiries to the Contracts Administration Department, Pennsylvania Turnpike Commission, at the above address, or by calling (717) 939-9551 ext. 4241.

Direct inquiries about this advertisement to P. Gregory Bednar at (724) 755-5182 or by e-mail at gbednar@paturndpike.com. Direct contractual questions to George M. Hatalowich at (717) 986-8737 or by e-mail at ghatalow@paturndpike.com.

General Requirements and Information

Firms interested in providing the previous work and services are invited to submit a statement of interest with the required information for each reference number listed. The statements of interest must include the following:

1. One-page transmittal letter clearly identifying the project reference number, brief description of the project from the advertisement, the firm's Federal identification number, the firm's legal name, contact person or project manager, address of corporate office and project office. (If the firm has multiple offices, the location of the office performing the work must be identified.)

2. A three-page statement of interest on the advertised project. Each firm should demonstrate their ability to perform the specific requirements indicated for the project and provide explanation of the technical approach, stressing the team has successfully completed similar type projects of the same magnitude.

3. An organization chart for the project, identifying key personnel and any subconsultants and their roles. Any deviation from the subconsultants listed in the statement of interest will require written approval from the Commission. The organization chart is not limited to an 8 1/2" x 11" page size.

4. Tabulation or listing of workload for the prime consultant and all subconsultants for all Department and Commission projects. Do not graphically represent the firm's workload.

5. A Consultant Qualification Package similar to the one submitted to the Department for the current year or one that is best suited for this project. A copy of the Consultant Qualification Package printed directly from Department's ECMS website is acceptable.

The Consultant Qualification Package should contain at a minimum the following information for the prime consultant and all subconsultants and is to be attached to the back of the statement of interest (subs to follow primes). The Consultant Qualification Packages should be kept as brief as possible. Only include pertinent information as it relates to the following:

- ECMS General Information and Project Experience Forms or Standard Form 254—Architect-Engineer and Related Services Questionnaire, either not more than 1 year old as of the date of the advertisement.

- Resumes of key personnel expected to be involved in the project. (Limit to two 8 1/2 x 11 pages, per person.) Only resumes of key personnel need to be included. Do not include resumes of all employees.

- Copy of the firm's registration to do business in this Commonwealth as provided by the Department of State for firms with out-of-State headquarters or corporations not incorporated in this Commonwealth.

- A copy of the Department's DBE/WBE Certification, if applicable.

If a joint venture responds to a project advertisement, the Commission will not accept separate statements of interest from joint venture constituents. A firm will not be permitted to submit a statement of interest on more than one joint venture for the same project reference number. Also, a firm that responds to a project as a prime may not be included as a designated subconsultant to another firm that responds to the same project advertisement. This does not preclude a firm from being set forth as a designated subconsultant to more than one prime consultant responding to the project advertisement.

Firms interested in performing the previous services are invited to submit one copy of a statement of interest and required information to George M. Hatalowich, Engineering Contract Manager, Turnpike Commission Administration Building, 700 South Eisenhower Boulevard, Middletown, PA 17057 (street address). The Commission's mailing address is P. O. Box 67676, Harrisburg, PA 17106-7676.

The statement of interest and required information must be received by 12 p.m., Monday, July 8, 2002. Any statements of interest received after this date and time will be time-stamped and returned.

Based on an evaluation of acceptable statements of interest received in response to these solicitations, a minimum of three firms will be shortlisted for each project advertisement (reference number). Technical proposals will be requested from the shortlisted firms prior to the establishment of the final ranking. An order of preference will be established for the purpose of negotiating an agreement with the highest ranked firm established by the technical review committee and approved by the Commission.

The Commission reserves the right to reject all statements of interest, to cancel solicitation requested under this notice and/or to readvertise solicitation for the work and services.

BRADLEY L. MALLORY,
Chairperson

[Pa.B. Doc. No. 02-1086. Filed for public inspection June 14, 2002, 9:00 a.m.]