

NOTICES

DELAWARE RIVER BASIN COMMISSION

Meeting and Public Hearing

The Delaware River Basin Commission (Commission) will hold an informal conference followed by a public hearing on Wednesday, April 21, 2004. The hearing will be part of the Commission's regular business meeting. Both the conference session and the business meeting are open to the public and will be held at the New York State Department of Environmental Conservation (NYSDEC), 625 Broadway, Albany, NY.

The conference among the commissioners and staff will begin at 10 a.m. Topics of discussion will include: an update on the development and completion of the Water Resources Plan for the Delaware River Basin; a presentation and discussion regarding responses to comments on the proposed Resolution to Establish an Experimental Augmented Conservation Release Program for the New York City Delaware Basin Reservoirs for the period beginning May 1, 2004, and ending May 31, 2007; an update on proposed Water Quality Standards revisions; a presentation and discussion regarding the proposed designation of the lower Delaware River as a Special Protection Water; a proposed rule change authorizing the Commission to require waste minimization plans from point source dischargers; and a presentation on the status of New York state's map modernization and flood plain mapping program.

The subjects of the public hearing to be held during the 2 p.m. business meeting include the following dockets:

1. *Greater Pottsville Area Sewer Authority D-2002-41 CP.* An application to replace a 4.5 million gallons per day (mgd) sewage treatment plant (STP) with a new 8.2 mgd plant which will continue to provide secondary treatment by means of a conventional extended aeration system. The project is located on the west side of Route 61, about 0.2 mile northwest of its intersection with SR 2015. The expansion is needed to phase out the applicant's West End STP and to also connect and treat flows from some onlot septic systems. The applicant will serve Pottsville City, portions of the Boroughs of Mechanicsville, Mount Carbon, Palo Alto and Port Carbon, plus Norwegian, East Norwegian and North Manheim Townships, all in Schuylkill County. STP effluent will continue to be discharged to the Schuylkill River.

2. *Slatington Borough and Slatington Borough Authority D-2003-15 CP.* An application to rerate a 0.995 mgd STP to process 1.5 mgd while continuing to provide secondary treatment. The project STP is located just west of the Lehigh River to which it discharges in the Borough of Slatington, Lehigh County. The plant will continue to serve Slatington Borough and a small portion of Washington Township, both in Lehigh County, and the Borough of Walnutport in Northampton County. The project is located in the Lower Delaware River Management Plan drainage area.

3. *Aqua Pennsylvania, Inc. (formerly Pennsylvania Suburban Water Company) D-2003-33 CP.* An application to transfer up to 0.5 mgd (15 million gallons (mg)/30 days) of potable water from Downingtown Municipal Authority (DMUA) to the applicant's distribution system

by means of a proposed interconnection. DMUA has adequate capacity to meet the applicant's needs within the existing 2.5 mgd water allocation from the East Branch Brandywine Creek, as supported by releases from Marsh Creek Reservoir. The 0.5 mgd water transfer represents an alternative to, and is proposed instead of, the use of water supply from the applicant's previously approved Cornog Quarry project (approved under Commission Doc. No. D-98-11 CP on April 3, 2002). Commission Resolution No. 2003-22, dated October 15, 2003, suspended the authority to proceed with the surface water components of Doc. D-98-11 CP. Doc. D-98-11 CP remains suspended. The proposed Doc. D-2003-33 CP will also consolidate all the applicant's sources in the UGS Northern Division distribution system, including those previously approved under Doc. D-98-11 CP and Doc. D-2002-5 CP, including the use of Kay Wells B and C on other than a seasonal basis. Upon Doc. D-2003-33 CP becoming effective, Doc. D-98-11 CP and Doc. D-2002-5 CP will be rescinded. The project will serve portions of East Brandywine, West Brandywine and Caln Townships, all located in Chester County.

4. *Northampton Borough Municipal Authority D-2004-13 CP.* An application to construct new water treatment plant process wastewater treatment facilities to process potable water filtration plant backwash and rinse water to be located approximately 1,000 feet north of the intersection of Second Avenue and Roosevelt Boulevard in North Whitehall Township, Lehigh County. The permit proposes an average daily treated wastewater discharge of 0.311 mgd compared to 0.0833 mgd under an existing permit. The existing discharge location will be relocated approximately 200 feet downstream on Spring Creek, approximately 500 feet from its confluence with the Lehigh River in Whitehall Township. The proposed wastewater treatment facilities will provide clarification and dechlorination prior to discharge. The project is located in the Lower Delaware River Management Plan drainage area, approximately 24.7 river miles upstream from the Delaware River. The project will continue to serve the Boroughs of Northampton and North Catasauqua and a portion of Allen Township in Northampton County and the Borough of Coplay plus portions of North Whitehall and Whitehall Townships in Lehigh County.

5. *Creek Road Development, L. P. D-2004-18.* An application for approval of a ground water withdrawal project to provide up to 8.6 mg/30 days of water for supplemental irrigation of the applicant's proposed golf course from one existing well, designated Ramex No. 1 in the Stockton Formation. In conjunction with the ground water withdrawal, the golf course will also receive supplemental irrigation from treated effluent from the adjacent Country Crossing Waste Water Treatment Plant. The project is located in the Little Neshaminy Creek Watershed in Warwick Township, Bucks County and is located in the Southeastern Ground Water Protected Area.

6. *Riverfront Development Corporation of Delaware D-2004-19.* An application for approval of a wetland enhancement project to restore and enhance an approximately 200-acre area of tidal marsh located on the Christina River at the Russell W. Peterson Urban Wildlife Refuge. The project is located in the Brandywine-Christina Watershed in the City of Wilmington, New Castle County, DE.

The Commission's 2 p.m. business meeting also will include a resolution to establish an experimental augmented conservation release program for the New York City Delaware Basin Reservoirs for the period from May 1, 2004, through May 31, 2007, or a resolution to extend the existing release program or take other provisional action. In addition, the meeting will include: adoption of the minutes of the March 3, 2004, business meeting; announcements; a report on Basin hydrologic conditions; a report by the executive director; and a report by the Commission's general counsel.

Draft dockets scheduled for public hearing on April 21, 2004, are posted on the Commission's website: www.drbc.net (select "Next DRBC Meeting"). Additional documents relating to the dockets and other items may be examined

at the Commission's offices. Contact William Muszynski, (609) 883-9500, Ext. 221 with any docket-related questions.

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act who wish to attend the informational meeting, conference session or hearings should contact the Commission Secretary at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services at 711 to discuss how the Commission may accommodate their needs.

PAMELA M. BUSH,
Secretary

[Pa.B. Doc. No. 04-653. Filed for public inspection April 16, 2004, 9:00 a.m.]

DEPARTMENT OF BANKING

Action on Applications

The Department of Banking, under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending April 6, 2004.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name of Corporation</i>	<i>Location</i>	<i>Action</i>
4-1-04	National Penn Bancshares, Inc., Boyertown, to acquire 100% of Peoples First Inc., Oxford	Boyertown	Filed

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
4-1-04	First Financial Bank Downingtown Chester County Purchase of assets/assumption of liabilities of one branch office of PNC Bank, N. A., Pittsburgh, Located at: 112 Old Lincoln Highway Coatesville Chester County	Downingtown	Effective

Branch Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
3-31-04	Indiana First Savings Bank Indiana Indiana County	915 Route 22 Highway West Blairsville Burrell Township Indiana County	Filed
4-1-04	Iron and Glass Bank Pittsburgh Allegheny County	Three Park Manor Drive Robinson Township Allegheny County	Filed

Branch Relocations

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
3-29-04	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	To: 70 Towne Square Way Pittsburgh Allegheny County	Effective

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
		<i>From:</i> 4110 Brownsville Road Pittsburgh Allegheny County	

Branch Discontinuances

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
3-30-04	CSB Bank Curwensville Clearfield County	Route 879 Clearfield/ Curwensville Highway Clearfield Lawrence Township Clearfield County	Filed

Articles of Amendment

<i>Date</i>	<i>Name of Bank</i>	<i>Purpose</i>	<i>Action</i>
3-31-04	Royal Bank of Pennsylvania Narberth Montgomery County	Amendment to Article 1 provides for a change in corporate title to Royal Bank America.	Approved Effective 4-1-04

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

A. WILLIAM SCHENCK, III,
Secretary

[Pa.B. Doc. No. 04-654. Filed for public inspection April 16, 2004, 9:00 a.m.]

**DEPARTMENT OF
CONSERVATION AND
NATURAL RESOURCES**

**Conservation and Natural Resources Advisory
Council Meeting**

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, April 28, 2004, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items should be directed to Kurt Leitholf, (717) 705-0031.

Persons in need of accommodations as provided for in the Americans With Disabilities Act of 1990 should contact Joan Dupes at (717) 705-0031 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL F. DIBERARDINIS,
Secretary

[Pa.B. Doc. No. 04-655. Filed for public inspection April 16, 2004, 9:00 a.m.]

**Proposed Exchange of Subsurface Oil, Gas and
Mineral Rights**

The Department of Conservation and Natural Resources (Department), acting through the Bureau of For-

estry (Bureau), and John Young of Ithaca, NY, are proposing to negotiate an exchange of subsurface oil, gas and mineral interests in Potter County.

The Bureau is proposing to acquire from John Young nine tracts of oil, gas and mineral rights in East Fork District, Wharton, Summit and Sylvania Townships. These interests comprise a total of approximately 4,284 net acres beneath current State forest lands.

In return, the Bureau proposes to convey to John Young three tracts of oil, gas and mineral rights in Pike, Ulysses and West Branch Townships, comprising a total of approximately 3,975 net acres. The current surface ownership is privately held.

As is the policy of the Department, the public is notified of this proposed exchange. A 30-day period for public inquiry or comment will begin April 19, 2004, and end May 18, 2004. Oral or written comments or questions concerning this proposed exchange should be addressed to Daniel A. Devlin, Chief, Forest Resource Planning and Information Division, Bureau of Forestry, P. O. Box 8552, Harrisburg, PA 17105-8552, (717) 787-2105. Oral and written comments will become part of the official document used in the final decision process.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secretary of the Department may schedule a public informational meeting.

MICHAEL F. DIBERARDINIS,
Secretary

[Pa.B. Doc. No. 04-656. Filed for public inspection April 16, 2004, 9:00 a.m.]

Tookany Creek Watershed Management Plan

The Department of Conservation and Natural Resources (Department), Bureau of Recreation and Conservation, has approved the Tookany Creek Watershed Management Plan (Plan) and is placing the portion of the Tookany Creek Watershed studied in the Plan in Montgomery and Philadelphia Counties on the Pennsylvania Rivers Conservation Registry (Registry).

Cheltenham Township submitted the Plan and other required information to gain Registry status.

After review of the Plan and other information, the Department has determined that the Pennsylvania Rivers Conservation Program (Program) requirements have been satisfied and is placing the following on the Registry:

1. A portion of the Tookany Creek Watershed located within the municipal boundaries of Abington and Cheltenham Townships and Jenkintown and Rockledge Boroughs, Montgomery County—16.2 square miles.

2. All tributary streams within the Tookany Creek Watershed area, except the Burholme Creek Watershed, that are located within the municipal boundaries of Abington and Cheltenham Townships and Jenkintown and Rockledge Boroughs, Montgomery County.

3. The watershed area of Burholme Creek Watershed located within the municipal boundaries of Abington and Cheltenham Townships, Montgomery County and the City of Philadelphia, Philadelphia County.

This action becomes effective April 17, 2004. Projects identified in the Plan become eligible for implementation, development or acquisition grant funding through the Program.

A copy of the Final Plan is available for review at the Township of Cheltenham, Administration Building, 8230 Old York Road, Elkins Park, PA 19027-1589, (215) 887-1000; and the Department of Conservation and Natural Resources, Rachel Carson State Office Building, 400 Market Street, 6th Floor, Harrisburg, PA 17101, (717) 787-7672.

Maps and supporting data are on file at the Cheltenham Township Administration Building.

MICHAEL F. DIBERARDINIS,
Secretary

[Pa.B. Doc. No. 04-657. Filed for public inspection April 16, 2004, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Availability of Workforce Investment Act, Title II, Section 223 Funds for State Leadership Activities for July 1, 2004—June 30, 2005

I. Authorization.

The Bureau of Adult Basic and Literacy Education (Bureau) is releasing these priorities based on knowledge as of this date.

A. Title II of The Workforce Investment Act of 1998, The Adult Education and Family Literacy Act, provides funds to local eligible provider agencies through the

Department of Education (Department) for the establishment of adult education and family literacy programs that will:

1. Assist adults to become literate and obtain the knowledge and skills necessary for employment and self-sufficiency.

2. Assist adults who are parents to obtain the educational skills necessary to become full partners in the educational development of their children.

3. Assist adults in the completion of a secondary school education.

B. Eligible applicants include local education agencies (LEA) and public or private nonprofit agencies, organizations and institutions. A for-profit agency is eligible to participate in the program only if it is part of a consortium with an LEA or other eligible sponsor, with the nonprofit agency acting as fiscal agent. A for-profit organization must also have the capability and capacity to augment significantly the adult education services of a consortium.

Consistent with the purpose of the Adult Education and Family Literacy Act for Program Year 2004-05, the Department will give primary consideration to programs for the educationally disadvantaged.

The Federal share of a grant will be 75% of the total cost of the program. The applicant must provide a 25% match of the total cost of the program. The local match may be in kind. Other Federal funds may not be used for the local match unless specifically identified as eligible for use as matching funds.

C. Restrictions placed upon the Department by the United States Department of Education on the administration of the grant include:

1. Not more than 12 1/2% of the State's allotment shall be used for State Leadership activities.

2. Not more than 5% of a local applicant's grant may be used for administrative costs, unless the Bureau approves a higher percent in advance.

II. Application Procedures and Program Guidelines.

A letter of intent is due at the Bureau by May 7, 2004. The letter of intent should state the priority number for which the application is intended and a one-paragraph description of the proposed project. Applications for State Leadership funds are due June 11, 2004, and must be completed online and submitted to the Bureau through the e-grant website: www.egrants.ed.state.pa.us. Instructions and the application guidelines are on the e-grant website and the Bureau's website: www.paadulted.org. Faxes will not be accepted.

Note: The Bureau reserves the right to consider proposals received after the deadline and, if appropriate, to approve them if and when funds become available.

III. Funds for State Leadership activities are made available under section 222(a)(2) for one or more of the following activities.

Specific priorities that support these activities for Program Year 2004-2005 follow.

1. The establishment or operation of professional development programs to improve the quality of instruction provided under local activities required under section 231(b).

2. The provision of technology assistance, including staff training, to eligible providers of adult education and

literacy activities to enable the eligible providers to improve the quality of activities.

3. The support of State or regional networks of literacy resource centers.

4. The monitoring and evaluation of the quality of, and improvement in, adult education and literacy activities.

5. Incentives for program coordination and integration and performance awards.

6. Developing and disseminating curricula.

7. Other activities of Statewide significance that promote the purpose of this title.

8. Coordination with existing support services, such as transportation, childcare and other assistance designed to increase rates of enrollment in, and successful completion of, adult education and literacy activities, to adults enrolled in the activities.

9. Integration of literacy instruction and occupational skills training and promoting linkages with employers.

10. Linkages with postsecondary educational institutions.

Specific Priorities—State Leadership 2004-05

1. Communications for professional development

The successful applicant will provide support for the design and/or publication of the Bureau's newsletters, reports, handbooks and brochures as needed. The project will direct and provide systematic communication and coordination for the Bureau, Professional Development Centers (PDC) and professional development projects. Specifically, this project will support Bureau communication by providing:

- Quarterly publication of *Fieldnews*.
- Annual production of the Bureau Provider Directory and Annual Report.
- Annual update of *ABLE Pages*.
- Maintenance of the Bureau's website.
- Assistance for PDC publications and websites.
- Support for Bureau-related websites.

2. Outstanding adult learners and outstanding adult practitioners

The successful applicant will manage the outstanding student recognition event for the Bureau. This includes the identification, selection and recognition of ten exemplary adult learners enrolled in adult basic and family literacy education programs whose success stories focus on the role of adult basic education in their lives. Approximately 300 copies of a Success Stories booklet featuring both past and current winners and their Adult Basic and Literacy Education (ABLE) programs will be prepared, published and disseminated to agencies, legislators, CareerLinks and State directors. In addition, the successful applicant will manage the event recognizing outstanding adult education and family literacy practitioners in this Commonwealth whose interaction with adult learners, colleagues and programs is indicative of best practices in adult teaching and learning. The successful applicant will use the standards and performance indicators set forth by the Pennsylvania Adult Teacher Competencies project for the selection of excellent educators and instructors. The applicant will coordinate activities with an identified Bureau staff person.

3. Support of adult education professional development

The successful applicant will be responsible for administration, fiscal management and support of Statewide adult basic education professional development activities and other Department activities to include provision for support of State Leadership requirements and initiatives under the Workforce Investment Act of 1998, support of various adult basic and literacy conference activities, support of Act 42 Council activities and provision of honoraria for presenters at State-sponsored activities.

4. Supports for ABLE workforce coalitions

The successful applicant will provide technical assistance to ABLE coalitions, building on activities begun in the Planning for Change project funded in 2001-02. Grantees will guide and support adult education coalitions in attaining regional workforce development goals, including increased/improved communication with regional Workforce Investment Boards and CareerLink Centers, and the development, implementation and monitoring of an Adult Education Coalition Workforce Plan. The project applicant will provide support to all Statewide coalitions.

5. Training

The successful applicant will work with the Bureau to coordinate the maintenance of existing expertise and existing training opportunities in areas including assessment and instruction in learning differences, technology, English as a Second Language, workforce, reading, writing and numeracy. Activities in this project can be provided by one agency, several agencies or a network of agencies. If several agencies or a network are funded, a lead agency will be identified for fiscal activities and a lead agency will be identified for program activities. The same agency can be, but does not have to be, the lead agency for both fiscal and program activities. Applicants should indicate what portion of this activity they are proposing to address. In the case of a network, all members must be identified, including the lead agency.

Activities in this project should build on the expertise that has been developed in this Commonwealth in the specific areas being addressed. The project must show the capacity to have lead trainers to provide support to PDC trainers when necessary, the ability to provide training when appropriate and the intent to respond to various Bureau requests.

No funding in this priority is to be used for the development of new training activities without Bureau approval. The Bureau will look favorably upon activities that build on capacity and expertise that have been developed through previous State Leadership activities.

6. Continuous program improvement

The successful applicant for this initiative will work with Bureau staff to ensure the continuation of program improvement activities in ABLE-funded agencies. The applicant will work with the Bureau to identify a strategy for supporting continuous program improvement and to implement multiple processes by which ABLE-funded agencies can engage in continuous program improvement. Processes that will be considered for supporting ongoing program improvement include inquiry, data logs, action research and mentoring. No funding in this priority is to be used for the development of new models or training activities without Bureau approval.

7. Statewide technology support for administrative activities

The successful applicant for this ongoing initiative will strengthen the Bureau's ability to collect accurate data on agencies' educational services and on Statewide professional development activities. This project will provide agency staff members with necessary training and technical assistance to use technology for administrative activities, especially data management. This training and support will be provided through working with and building capacity among PDC staff, if appropriate. The training and support will be provided directly by the project staff, when appropriate. The project will maintain the current electronic databases and registration system for agency and professional development activities. It will also provide PDC staff members with necessary training and technical assistance to use technology for tracking professional development activities, enabling the PDC to collect and report data for the Bureau's professional development system. No funding in this priority is to be used for the development of new training activities without Bureau approval.

8. State literacy resource center

The successful applicant will maintain a clearinghouse of adult basic education materials and resources for learners and educators in this Commonwealth. The recipient will be responsible for collecting materials from recently funded Bureau projects to establish a comprehensive collection of Pennsylvania publications. Beginning in this contract year, the grantee will ensure that copies of all final reports, products and other materials from Department-funded projects will be collected and housed in the resource center. The recipient will also identify, collect and disseminate information on exemplary projects, reports and other products, both hardcopy and electronic, that are produced outside the Department-funded system. As much as possible, resources will be made available through a website that is linked to the ABLE website and includes research citing evidence-based practices and recent publications of interest to adult basic education and family literacy practitioners. Dissemination of hard copies to meet requests from the field will also be a responsibility of the grantee.

9. Analysis of professional development system

The successful applicant will work with the Bureau to design and conduct an evaluation of the current ABLE

professional development system and recommend a framework that will ensure ongoing high quality, clear, user-friendly, accessible professional development services for this Commonwealth's adult basic education, literacy and family literacy practitioners. Project staff will work closely with staff of the Bureau's State Leadership Division, as well as with staff of the PDC and other State leadership projects to achieve the following:

- Documentation and analysis of this Commonwealth's professional development system as it now exists. This is to include identifying and summarizing all initiatives, products, activities and methods of training and communication currently functioning within the system.
- Facilitation of discussion of best practices in professional development. This will include providing research-based information on best practices in professional development and information on existing ABLE professional development systems in other states and countries. It will involve initiating and coordinating discussion among the Bureau and this Commonwealth's current professional development providers on this information and its implications for this Commonwealth's professional development system.
- Evaluation of the current components of this Commonwealth's professional development system. This will include analyzing current training activities, delivery methods and evaluation methods and tools. It will also involve identifying strengths, weaknesses, redundancies and gaps within the professional development system as it now functions.
- Development of a framework for implementing and maintaining future professional development services in this Commonwealth. This framework will reflect sound principles of professional development design and effective methods of training delivery that address the Commonwealth's needs. It will provide clear scope and sequence of training activities and recommend evaluation tools for monitoring the effectiveness of ABLE's professional development services over time.

VICKI L. PHILLIPS, Ed.D.,
Secretary

[Pa.B. Doc. No. 04-658. Filed for public inspection April 16, 2004, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a general permit. The applications concern, but are not limited to, discharges related to industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFOs). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or amendment
Section III	WQM	Industrial, sewage or animal waste; discharge into groundwater
Section IV	NPDES	MS4 individual permit
Section V	NPDES	MS4 permit waiver
Section VI	NPDES	Individual permit stormwater construction
Section VII	NPDES	NOI for coverage under NPDES general permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 individual permits and individual stormwater construction permits in Sections IV and VI, the Department, based upon preliminary reviews, has made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the EPA Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on an NPDES application are invited to submit a statement to the regional office noted before an application within 30 days from the date of this public notice. Persons wishing to comment on a WQM permit application are invited to submit a statement to the regional office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for a public hearing on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0047198 Minor Sewage	Crown American Properties, L. P. Pasquerilla Plaza Johnstown, PA 15907	New Castle Township Schuylkill County	Unnamed tributary to Mud Run 3A	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0085715 Sewage	Lloyd and Bertha Geib, Jr. 504 Hemlock Ln. Lebanon, PA 17042-9015	Lebanon County Cornwall Borough	UNT Shearer's Creek 7G	Y
PA0043672 IW	General Dynamics P. O. Box 127 Red Lion, PA 17356	York County Red Lion Borough	Fishing Creek 7I	Y
PA0086282 IW	Texas Eastern Transmission, LP Grantville Compressor Station 5400 Westheimer Court Houston, TX 77056	Dauphin County East Hanover Township	UNT Bow Creek 7D	Y
PA0087998 Sewage	T/A Urban Acres Mobile Home Park 35 Ridge Drive Fleetwood, PA 19522	Berks County Alsace Township	Bernhart Creek 3C	Y

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0083283 Sewage	Arthur Bruaw, Jr. Bruaw Mobile Home Park P. O. Box 277 St. Thomas, PA 17252	Perry County Watts Township	UNT Susquehanna River 6C	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0102270	Skyline Development, Inc. Summit Road MHP SR 4001 Summit Road Greenville, PA 16125	West Salem Township Mercer County	Unnamed tributary to Booth Run 20-A	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

PA0057363, Sewage, **ARCCA Real Estate Corporation**, 2288 Second Street Pike, Penns Park, PA 18943. This facility is in Wrightstown Township, **Bucks County**.

Description of Proposed Activity: Renewal of permit to discharge treated sewage effluent from a small flow treatment facility.

The receiving stream, an unnamed tributary to Neshaminy Creek, is in the State Water Plan watershed 2F and is classified for WWF, aquatic life, water supply and recreation. The nearest downstream public water supply intake for the Philadelphia Suburban Water Company is on Neshaminy Creek, 8.2 miles below the point of discharge.

The proposed effluent limits for Outfall 001 are based on a design flow of 2,000 gallons per day. The limits are the same as in the current permit except for an additional requirement to monitor total phosphorus.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		<i>Instantaneous Maximum (mg/l)</i>
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	
CBOD ₅ (5-1 to 10-31)			10		20
(11-1 to 4-30)			20		
Total Suspended Solids			10		40
NH ₃ -N					20
(5-1 to 10-31)			3.0		6.0
(11-1 to 4-30)			9.0		18.0
Fecal Coliform			200 #/100 ml		
Dissolved Oxygen			3.0 min.		
pH (STD Units)			6.0 min.		
Total Residual Chlorine			0.5		9.0
Phosphorus (4-1 to 10-31)			Monitor		1.3

The EPA waiver is in effect.

PA0011282, Industrial Waste, **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010. This proposed facility is in Springfield Township, **Delaware County**.

Description of Proposed Activity: Existing discharge of treated industrial wastewater generated at the Crum Creek Water Filtration Plant.

The receiving stream, Crum Creek, is in the State Water Plan watershed 3G and is classified for WWF. There are no downstream public water supply intakes between the proposed discharge and the PA/DE border.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.8 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Total Suspended Solids		30	60	75
Aluminum, Total		1.24	2.48	3.10
Iron, Total		2.0	4.0	5.0
Manganese, Total		1.0	2.0	2.5
pH (Standard Units)	6.0			9.0

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Total Residual Chlorine		0.5	1.0	1.2
Chlorodibromomethane			Monitor and Report	
Chloroform			Monitor and Report	
Dichlorobromomethane			Monitor and Report	

The proposed effluent limits for Outfall 002 are based on a design flow of 1.7 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Total Suspended Solids		30	60	75
Aluminum, Total		4.0	8.0	10.0
Iron, Total		2.0	4.0	5.0
Manganese, Total		2.0	4.0	5.0
pH (Standard Units)	6.0			9.0
Total Residual Chlorine		0.5	1.0	1.2
Chlorodibromomethane			Monitor and Report	
Chloroform			Monitor and Report	
Dichlorobromomethane			Monitor and Report	
Turbidity				Monitor and Report

The proposed effluent limits for Outfall 002 are based on a design flow of 0.018 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Total Suspended Solids		30	60	75
Aluminum, Total		4.0	8.0	10.0
Iron, Total		2.0	4.0	5.0
Manganese, Total		2.0	4.0	5.0
pH (Standard Units)	6.0			9.0
Total Residual Chlorine		0.5	1.0	1.2
Chlorodibromomethane			Monitor and Report	
Chloroform			Monitor and Report	
Dichlorobromomethane			Monitor and Report	
Turbidity				Monitor and Report

The proposed effluent limits for Outfall 003 and 004 for emergency discharges only are as follows.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Total Suspended Solids			Monitor and Report	
Aluminum, Total			Monitor and Report	
Iron, Total			Monitor and Report	
Manganese, Total			Monitor and Report	
pH (Standard Units)	6.0			9.0

The proposed effluent limits for Outfall 005 are based on a design flow of 2.15 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Total Suspended Solids		30	60	75
Aluminum, Total		4.0	8.0	10.0
Iron, Total		2.0	4.0	5.0
Manganese, Total		1.0	2.0	2.5
pH (Standard Units)	6.0			9.0
Total Residual Chlorine		0.5	1.0	1.2
Chlorodibromomethane			Monitor and Report	
Chloroform			Monitor and Report	
Dichlorobromomethane			Monitor and Report	

The proposed effluent limits for Outfall 013 are based on a design flow of 0.003 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			<i>Instantaneous Maximum</i>
	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	
pH (Standard Units)	6.0			9.0
Total Residual Chlorine		0.5		1.0

PA0038296, IW, SIC 5171, **Sunoco Partners Marketing and Terminals, L. P.**, 1801 Market Street 3/10 PC, Philadelphia, PA 19103-1699. This facility is in Upper Moreland Township, **Montgomery County**.

Description of Proposed Activity: Stormwater runoff from petroleum marketing terminal for storage and distribution of petroleum product.

The receiving stream, unnamed tributary to Pennypack Creek, is in the State Water Plan watershed 3J and is classified for TSF and MF.

The proposed effluent limits for Outfall 001 are based on a design flow of average storm event.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Recoverable Petroleum Hydrocarbons					Monitor and Report

The proposed effluent limits for Outfall 001 only during hydrostatic testwater discharges, are as follows:

<i>Parameters</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow (GPM)	Monitor and Report
Duration (Hours)	Monitor and Report
Dissolved Oxygen	minimum of 5.0 mg/l
Total Suspended Solids	60
Oil and Grease	30
Iron	7.0
Benzene*	0.0025
BETX*	0.25
Ethylbenzene*	Monitor and Report
Toluene*	Monitor and Report
Xylene (Total)*	Monitor and Report
Total Residual Chlorine**	0.5 mg/l
pH (STD Units)	between 6 to 9 STD units at all times

*Not applicable to new pipelines and/or tanks.

**Applicable only if chlorinated water is used as the source of testwater.

In addition to the effluent limits, the permit contains the following major special conditions: product contaminated stormwater runoff; additional monitoring report requirement; PPC plan requirement; other wastewater discharges associated with the facility; and hydrostatic test water discharge requirements.

PA0055344, SEW, SIC 4952, **Upper Makefield Township**, 1076 Eagle Road, Newtown, PA 18940. This proposed facility is in Upper Makefield Township, **Bucks County**.

Description of Proposed Activity: Renewal of an NPDES permit to discharge 400 gpd of treated sewage into unnamed tributary to Jericho Creek.

The receiving stream, unnamed tributary to Jericho Creek, is in the State Water Plan watershed 2E and is classified for WWF. The nearest downstream public water supply intake for the Keystone Water Company is on the Delaware River, 8.2 miles below the point of discharge.

The proposed effluent limits for Outfall 001 are based on a design flow of 400 gpd.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅		
(5-1 to 10-31)	10	20
(11-1 to 4-30)	20	40
Suspended Solids	10	20
Ammonia (as N)		
(5-1 to 10-31)	3.0	6.0
(11-1 to 4-30)	9.0	18.0
Total Residual Chlorine	Monitor and Report	Monitor and Report
Fecal Coliform	200 colonies/100 ml as a geometric average	
pH	within limits of 6.0—9.0 standard units at all times	

The EPA waiver is in effect.

PA0011428, IW, SIC 5171, **Amerada Hess Corporation**, One Hess Plaza, Woodbridge, NJ 07095-0961. This proposed facility is in the City of Philadelphia, **Philadelphia County**.

Description of Proposed Activity: Bulk storage and distribution of petroleum products.

The receiving stream, Schuylkill River, is in the State Water Plan watershed 3F and is classified for WWF and MF.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.008 MGD.

<i>Parameters</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Recoverable Petroleum Hydrocarbon	Monitor and Report
Benzene	Monitor and Report
Methyl Tert Butyl Ether	Monitor and Report

The proposed effluent limit for Outfall 001 during hydrostatic test water discharges are as follows:

<i>Parameters</i>	<i>Instantaneous Maximum (mg/l)</i>
Flow	Monitor and Report
Duration	Monitor and Report
Dissolved Oxygen	minimum of 5.0
Total Suspended Solids	60
Oil and Grease	30
Iron	7.0
Benzene*	0.0025
BETX*	0.25
Ethylbenzene	Monitor and Report
Toluene*	Monitor and Report
Xylenes (Total)*	Monitor and Report
Total Residual Chlorine	0.5
pH (STD units)	6 to 9

*These parameters are applicable for existing tanks and/or pipelines.

In addition to the effluent limits, the permit contains the following major special conditions: remedial measures if public nuisance; applicable BAT/BCT; product contaminated runoff; groundwater monitoring requirement; and hydrostatic test water discharge requirements.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

PA0083542, Industrial Waste, SIC Codes 7629, 3625, 5065 and 3825, **Flight Systems, Inc., Hempt Road Facility**, 505 Fishing Creek Road, Lewisberry, PA 17339-9517. This facility is in Silver Spring Township, **Cumberland County**.

Description of activity: Renewal of an NPDES permit for a existing discharge of treated industrial waste.

The receiving stream, a drainage swale to Hogestown Run, is in Watershed 7-B and classified for WWF, water supply, recreation and fish consumption. The nearest downstream public water supply intake for the Pennsylvania American Water Company is on the Conodoguinet Creek, approximately 4 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 based on a design flow of 0.00054 MGD are:

<i>Parameter</i>	<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Trichloroethylene	0.0005	0.010	0.0125

In addition to the effluent limits, the permit contains the following major special condition: the cleanup operation shall continue until the Department has approved the Final Report demonstrating the attainment of an Act 2 standard for groundwater.

Individuals may make an appointment to review the Department files on this case by calling the File Review Coordinator at (717) 705-4732.

The EPA waiver is in effect.

PA0087921, Sewage, **Berwick Township**, 85 Municipal Road, Hanover, PA 17331-8992. This facility is in Berwick Township, **Adams County**.

Description of activity: Renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving waters, UNT of Pine Run, is in Watershed 7-F and classified for WWF, water supply, recreation and fish consumption. The nearest downstream public water supply intake for the Wrightsville Water Supply Co. is on the Susquehanna River, approximately 59 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 based on an annual average flow rate of 0.3 MGD are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	10	15	XXX	20
Total Suspended Solids	10	15	XXX	20
Total Phosphorus	2.0	XXX	XXX	4.0
NH ₃ -N				
(5-1 to 10-31)	1.5	XXX	XXX	3.0
(11-1 to 4-30)	3.3	XXX	XXX	6.6
Total Copper	XXX	XXX	Monitor and Report	XXX
Dissolved Oxygen			minimum of 5.0 at all times	
pH			from 6.0 to 9.0 inclusive	
Fecal Coliform				
(5-1 to 9-30)			200/100 ml as a geometric average	
(10-1 to 4-30)			24,000/100 ml as a geometric average	

Individuals may make an appointment to review the Department files on this case by calling the File Review Coordinator at (717) 705-4732.

The EPA waiver is in effect.

PA0033995, SIC Code 4952, Sewage, **County of Berks (County STP)**, Sixth and Court Streets, 14th Floor, Reading, PA 19601. This application is for renewal of an NPDES permit for an existing discharge of treated sewage to Plum Creek in Watershed 3-C (Tulpehocken Creek) in Bern Township, **Berks County**.

The receiving stream is classified for WWF, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was the Pottstown Borough on the Schuylkill River. The discharge is not expected to impact any potable water supply.

The proposed interim effluent limits for Outfall 001 for a design flow of 0.30 MGD are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	50
Suspended Solids	30	60
NH ₃ -N		
(5-1 to 10-31)	5.5	11
(11-1 to 4-30)	16.5	33
Total Residual Chlorine	0.36	1.2
Dissolved Oxygen		minimum of 5.0 at all times
pH		from 6.0 to 9.0 inclusive
Fecal Coliform		
(5-1 to 9-30)		200/100 ml as a geometric average
10-1 to 4-30)		18,000/100 ml as a geometric average

The proposed final effluent limits for Outfall 001 for a design flow of 0.50 MGD are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	50
Suspended Solids	30	60
NH ₃ -N		
(5-1 to 10-31)	5.5	11
(11-1 to 4-30)	16.5	33
Total Residual Chlorine	0.36	1.2
Dissolved Oxygen		minimum of 5.0 at all times
pH		from 6.0 to 9.0 inclusive
Fecal Coliform		
(5-1 to 9-30)		200/100 ml as a geometric average
(10-1 to 4-30)		10,000/100 ml as a geometric average

Individuals may make an appointment to review the Department files on this case by calling Mary DiSanto, File Review Coordinator, (717) 705-4732.

The EPA waiver is in effect.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

PA0027928, Industrial Waste, SIC 5171, **Gulf Oil Limited Partnership**, 400 Grand Avenue, Pittsburgh, PA 15225. This application is for renewal of an NPDES permit to discharge treated process water, stormwater and untreated hydrostatic test water from the Neville Island Plant in Neville Township, **Allegheny County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Ohio River (Back Channel), which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply is the Robinson Township Authority.

Outfall 001: existing discharge, design flow of variable* mgd.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow	Monitor and Report				
Total Recoverable Hydrocarbons	Monitor and Report				
Suspended Solids			30		60
Oil and Grease			15		30

*Flow is dependent on rain event.

Other Conditions: Applicable petroleum marketing terminal standard conditions.

The EPA waiver is in effect.

PA0028029, Industrial Waste, SIC, 5171, **Gulf Oil Limited Partnership**, 90 Everett Avenue, Chelsey, MA 02150-2337. This application is for renewal of an NPDES permit to discharge treated stormwater from Delmont in Salem Township, **Westmoreland County**.

The following effluent limitations are proposed for discharge to the receiving waters, unnamed tributary to Turtle Creek, classified as a TSF with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply is the Pennsylvania American Water Company at Monongahela River-Becks, approximately 12 miles below the discharge point.

Outfall 101: existing discharge, design flow of varied mgd.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow	Monitor and Report				
Total Suspended Solids			30		60
Oil and Grease			15		30
Total Petroleum Hydrocarbons	Monitor and Report				
pH	not less than 6.0 nor greater than 9.0				

Outfall 201: existing discharge, design flow of varied MGD

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow	Monitor and Report				
Total Suspended Solids			30		60
Oil and Grease			15		30
Benzene			0.001		0.0025
Total Betx			0.100		0.250
Ethylbenzene	Monitor and Report				
Toluene	Monitor and Report				
Total Xylenes	Monitor and Report				
Dissolved Iron					7.0
MITBE	Monitor and Report				
pH	not less than 6.0 nor greater than 9.0				

The EPA waiver is in effect.

PA0021628, Sewage, **Salisbury Borough**, P. O. Box 343, 171 Smith Avenue, Salisbury, PA 15558. This application is for renewal and amendment of an NPDES permit to discharge treated sewage from the Salisbury Sewage Treatment Plant in Salisbury Borough, **Somerset County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Casselman River, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Ohiopyle Borough Municipal Water Works on the Youghiogheny River.

Outfall 001: existing discharge, design flow of 0.1 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25	37.5		50
Suspended Solids	30	45		60
Fecal Coliform	200/100 ml as a geometric mean			
(5-1 to 9-30)	20,000/100 ml as a geometric mean			
(10-1 to 4-30)				

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Total Residual Chlorine	1.4			3.3
pH	not less than 6.0 nor greater than 9.0			

Other Conditions: The following effluent limitations will apply when the treatment plant is expanded to a flow of 0.2 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅	25	37.5		50
Suspended Solids	30	45		60
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	10,000/100 ml as a geometric mean			
Total Residual Chlorine	1.0			3.3
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0030651, Sewage, **Canon-McMillan School District**, One North Jefferson Avenue, Canonsburg, PA 15317. This application is for renewal of an NPDES permit to discharge treated sewage from the Wylandville Elementary School Sewage Treatment Plant in North Strabane Township, **Washington County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as an unnamed tributary of Little Chartiers Creek, which are classified as a HQ WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the West View Municipal Authority on the Ohio River.

Outfall 001: existing discharge, design flow of 0.0088 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅	25			50
Suspended Solids	30			60
Ammonia Nitrogen				
(5-1 to 10-31)	3.0			6.0
(11-1 to 4-30)	9.0			18.0
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	0.5			1.1
Dissolved Oxygen	not less than 6.0 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0030694, Sewage, **Girl Scouts of Southwestern Pa.**, 606 Liberty Avenue, Pittsburgh, PA 15222. This application is for renewal of an NPDES permit to discharge treated sewage from the Camp Henry Kaufmann Sewage Treatment Plant in Fairfield Township, **Westmoreland County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Snyders Run, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Saltsburg Water Works on the Conemaugh River.

Outfall 001: existing discharge, design flow of 0.0216 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅	25			50
Suspended Solids	30			60
Ammonia Nitrogen				
(5-1 to 10-31)	12.5			25.0
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	1.4			3.3
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0046116, Sewage, **Pressley Ridge School**, 305 Pressley Ridge Road, Ohiopyle, PA 15470. This application is for renewal of an NPDES permit to discharge treated sewage from the Wilderness School for Boys STP in Henry Clay Township, **Fayette County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as an unnamed tributary of Beaver Creek, which are classified as a HQ CWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the North Fayette Municipal Authority.

Outfall 001: existing discharge, design flow of 0.0045 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	10			20
Suspended Solids	25			50
Ammonia Nitrogen				
(5-1 to 10-31)	1.5			3.0
(11-1 to 4-30)	4.5			9.0
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	1.1			2.7
Dissolved Oxygen	not less than 5.0 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0092894, Sewage, **Consol Pennsylvania Coal Company**, P. O. Box 355, Eighty Four, PA 15330. This application is for renewal of an NPDES permit to discharge treated sewage from Bailey Mine-Main Portal Sewage Treatment Plant in Richhill Township, **Greene County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Enlow Fork, which are classified as a TSF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the City of Sistrerville Water Company on the Ohio River.

Outfall 004: existing discharge, design flow of 0.05 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅				
(5-1 to 10-31)	20			40
(11-1 to 4-30)	25			50
Suspended Solids	30			60
Ammonia Nitrogen				
(5-1 to 10-31)	4.0			8.0
(11-1 to 4-30)	12.0			24.0
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	4,000/100 ml as a geometric mean			
Total Residual Chlorine	1.4			3.3
Dissolved Oxygen	not less than 3 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0239496, Sewage, **Forest Area School District**, 210 Vine Street, Tionesta, PA 16353-9707. This proposed facility is in Hickory Township, **Forest County**.

Description of Proposed Activity: New treated sewage discharge from an existing elementary and high school.

For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride, phenolics, sulfate and chloride, the existing/proposed downstream potable water supply considered during the evaluation is the Emlenton Water Company on the Allegheny River, approximately 67 miles below point of discharge.

The receiving stream, the Allegheny River, is in watershed 16-F and classified for WWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.012 MGD.

Parameter	Concentrations		
	Average Monthly (mg/l)	Average Weekly (mg/l)	Instantaneous Maximum (mg/l)
Flow	XX		
CBOD ₅	10		20
Total Suspended Solids	10		20
Fecal Coliform		200/100ml as a geometric average	
Dissolved Oxygen		minimum of 3 mg/l at all times	
pH		6.0 to 9.0 standard units at all times	

The EPA waiver is in effect.

PA0021598, Sewage, **Conneaut Lake Joint Municipal Authority**, First Street Extension, Conneaut Lake, PA 16316. This proposed facility is in Sadsbury Township, **Crawford County**.

Description of Proposed Activity: Renewal of an existing discharge of treated sewage.

For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride, phenolics, sulfate and chloride, the existing/proposed downstream potable water supply considered during the evaluation is the Emlenton Water Company on the Allegheny River at Emlenton, approximately 50 miles below point of discharge.

The receiving stream, the Conneaut Outlet, is in watershed 16-D and classified for WWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.175 MGD.

Parameter	Loadings		Concentrations		
	Average Monthly (lb/day)	Average Weekly (lb/day)	Average Monthly (mg/l)	Average Weekly (mg/l)	Instantaneous Maximum (mg/l)
Flow					
CBOD ₅					
(5-1 to 10-31)	147	220	15	22.5	30
(11-1 to 4-30)	245	392	25	40	50
Total Suspended Solids	294	441	30	45	60
NH ₃ -N					
(5-1 to 10-31)	41		4.2		8.4
(11-1 to 4-30)	122		12.5		25
Total Residual Chlorine			.04		.13
Fecal Coliform					
(5-1 to 9-30)			200/100ml as a geometric average		
(10-1 to 4-30)			6,000/100ml as a geometric average		
Dissolved Oxygen			minimum of 3 mg/l at all times		
pH			6.0 to 9.0 standard units at all times		

The EPA waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WQM Permit No. 6404402, B'nai B'rith, 2020 K Street NW, Washington, DC 20006. This proposed facility is in Buckingham Township, **Wayne County**.

Description of Proposed Action/Activity: This project consists of the construction of an ultraviolet disinfection system to replace the existing chlorine disinfection system at the camp's existing 48,000 GPD wastewater treatment plant for the B'nai B'rith Perlman Camp.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WQM Permit No. 6304201, Industrial Waste, **U. S. Army Corps of Engineers, Pittsburgh District**, 1000 Liberty Avenue, Pittsburgh, PA 15222-4186. This proposed facility is in Charleroi Borough, **Washington County**.

Description of Proposed Action/Activity: Application for the construction and operation of the Left Bank Concrete Batch Plant and Staging Area, Charleroi L/D Monongahela River.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2004403, Sewerage, **Jesse Arnett**, 4104 US Highway 19, Cochranon, PA 16314. This proposed facility is in Greenwood Township, **Crawford County**.

Description of Proposed Action/Activity: This project is for the construction and operation of a small flow treatment facility to serve two existing homes and a small studio plus two proposed homes.

WQM Permit No. 1004403, Sewerage, **Breakneck Creek Regional Authority**, P. O. Box 1180, Mars, PA 16046. This proposed facility is in Adams Township, **Butler County**.

Description of Proposed Action/Activity: This project is for the construction of a pump station and sewer extension to serve the Gables at Brickyard Hill Development and the Adams Township Elementary School.

WQM Permit No. 2504410, Sewerage, **Salvatore Orlando**, 9595 Donation Road, Waterford, PA 16441. This proposed facility is in Summit Township, **Erie County**.

Description of Proposed Action/Activity: A single residence sewage treatment plant.

WQM Permit No. 4304407, Sewerage, **David F. Grim**, 523 North Neshannock Road, Hermitage, PA 16137. This proposed facility is in Hermitage City, **Mercer County**.

Description of Proposed Action/Activity: A single residence sewage treatment plant.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAS10D119-1	Habitat for Humanity of Bucks County Emerald Hollow Phase II 340 N. Broad St. Doylestown, PA 18901	Bucks	Milford Township	Barrel Run Creek HQ-TSF
PAI011504016	Calvary Baptist Church of Pottstown Driveway Construction 2096 Schuylkill Road Pottstown, PA 19465	Chester	East Coventry Township	Unnamed tributary Schuylkill River HQ-TSF
PAI011504017	Fred Gunther Auto Repair Collision Center 399 East Market Street West Chester, PA 19380	Chester	East Whiteland Township	Unnamed tributary Little Valley Creek EV
PAI011504018	Penn Devco The Shoppes at Jenner's Village—Phase II 402 Bayard Rd., Suite 200 Kennett Square, PA 19348	Chester	Penn Township	East Branch Big Elk Creek HQ-TSF
PAS10G337-R	Prime Hospitality Corporation Americustes Hotel/Restaurant 656 E. Swedesford Rd., Suite 109 Wayne, PA 19087	Chester	East Whiteland Township	Little Valley Creek EV

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Monroe County Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360, (570) 629-3060.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024504008	Adams Outdoor Advertising, LP US Route 209, Box 5197 East Stroudsburg, PA 18301	Monroe	Hamilton Township	McMichaels Creek HQ-CWF

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, (610) 391-9583.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAS10Q161-R	Gary Cleaver 991 Highway 22, Suite 100 Bridgewater, NJ 08807	Lehigh	South Whitehall Township	Little Lehigh Creek HQ-CWF

Pike County Conservation District: HC6, Box 6770, Hawley, PA 18428, (570) 226-8220.

NPDES Permit No.

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025204001	Lowe's Home Improvement Warehouse and Retail Center Route 6 LLC Charles Miller 6205 Barfield Rd., Suite 245 Atlanta, Georgia 30328	Pike	Westfall Township	UNT to Delaware River HQ-CWF
PAS10V034-1	Richard Snyder Milford Landing P. O. Box 927 Milford, PA 18337	Pike	Westfall Township	UNT to Delaware River HQ-CWF

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Allegheny County Conservation District: Lexington Technology Park, Building 1, Suite 102, 400 North Lexington Avenue, Pittsburgh, PA 15208, (412) 241-7645.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI050204003	Fox Chapel Area School District 611 Field Club Road Pittsburgh, PA 15238	Allegheny	O'Hara Township	Guyasuta Run HQ

Washington County Conservation District: 602 Courthouse Square, Washington, PA 15301, (724) 228-6774.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI056304001	Metz Development, Inc. 524 Waterdam Road McMurray, PA 15317	Washington	North Strabane Township	Little Chartiers Creek HQ-WWF

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Elk Conservation District: P. O. Box 448, 300 Center Street, Ridgway, PA 15853, (814) 776-5373.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI062404001	MiCale Construction Services, Inc. MiCale Kersey Subdivision 416 Main Street Kersey, PA 15846	Elk	Fox Township	Tributary to Byrnes Run EV

Cambria District: Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931-4119, (814) 472-1800.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI090304001	Department of Environmental Protection Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Armstrong	West Franklin Township	Unnamed tributary to Buffalo Creek HQ-TSF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

PUBLIC WATER SUPPLY (PWS) PERMIT

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for a PWS permit to construct or substantially modify a public water system.

Persons wishing to comment on a permit application are invited to submit a statement to the office listed before the application within 30 days of this public notice. Comments received within the 30-day comment period will be considered in the formulation of the final determi-

nations regarding the application. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (Department) of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determi-

nation may be appealed to the Environmental Hearing Board.

The permit application and any related documents are on file at the office listed before the application and are available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability who require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0904502, Public Water Supply.

Applicant **Olde Colonial Greene**
 Township Doylestown
 Responsible Official Donna Cawthorne
 Olde Colonial Drive
 Doylestown, PA 18901
 Type of Facility PWS
 Consulting Engineer Weldon C. Harris & Associated,
 Consulting Environmental
 P. O. Box 1361
 Doylestown, PA 18901
 Application Received Date March 26, 2004
 Description of Action Change the disinfection from gas chlorination to liquid sodium hypochlorite at wells 1 and 2.

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Permit No. 4004503, Public Water Supply.

Applicant **United Water Pa.**
 4211 East Park Circle
 Harrisburg, PA
 Township or Borough Harvey's Lake Borough,
Luzerne County
 Responsible Official Warren A. Rogers
 Type of Facility PWS System
 Consulting Engineer John D. Hollenbach, P. E.
 Application Received Date March 8, 2004
 Description of Action The reactivation of an existing permitted well and the addition of treatment for disinfection, sequestering and general corrosion control.

Permit No. 4804501, Public Water Supply.

Applicant **Westgate Water Company**
 Township or Borough Hanover Township,
Northampton County

Responsible Official Richard Lewis, Superintendent
 Westgate Water Company
 1403 Statten Avenue
 Bethlehem, PA 18017
 Type of Facility PWS
 Consulting Engineer Charles H. Niclaus
 Niclaus Engineering Corporation
 804 Sarah Street, Suite 201
 Stroudsburg, PA 18360
 Application Received Date March 23, 2004
 Description of Action Applicant requests approval to construct a 0.97 million gallon finished water ground storage tank and booster pumping station with associated piping to connect with existing source wells and existing distribution system.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3604504, Public Water Supply.

Applicant **Fairmount Homes Inc.**
 Municipality West Earl Township
 County **Lancaster**
 Responsible Official Douglas S. Miller, Construction
 Coordinator
 219 Cats Back Road
 Ephrata, PA 17522-8628
 Type of Facility PWS
 Consulting Engineer David J. Gettle
 Kohl Bros., Inc.
 P. O. Box 350
 Myerstown, PA 17067
 Application Received Date February 4, 2004
 Description of Action The addition of well 4 to augment the existing sources of supply. Also will add new treatment to the existing treatment system that will consist of pH adjustment using caustic soda and polyphosphate addition for sequestering manganese and corrosion control.

Central Office: Bureau Director, Water Supply and Wastewater Management, P. O. Box 8467, Harrisburg, PA 17105-8467.

Permit No. 9996434, Public Water Supply.

Applicant **Alpine Natural Springs, Inc.**
 Township or Borough Salineville, OH
 Responsible Official Joe Harris, Operations Manager
 Type of Facility Out-of-State Bottled Water System
 Application Received Date March 12, 2004

Description of Action Applicant requesting major permit amendment to add a new distilled bottled water product to their current PWS permit. Bottled water to be sold in this Commonwealth under the brand names Alpine Natural Springs—Sodium Free Spring Water, Alpine Natural Springs—Premium Spring Water, Alpine Natural Springs—Premium Distilled Water and Giant Eagle Distilled Water.

MINOR AMENDMENT

Applications Received under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Application No. Minor Amendment.

Applicant	Pennsylvania Utility Company
Township or Borough	Lehman Township, Pike County
Responsible Official	Soung Hong, President Pennsylvania Utility Company 234 The Glen Tamiment, PA 18371
Type of Facility	PWS
Application Received Date	March 31, 2004
Description of Action	Transfer of PWS Permit No. 2520070 from the Tamiment Water Company to the Pennsylvania Utility Company.

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of this Commonwealth

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WA 10-1007, Water Allocations, **Petroleum Valley Regional Water Authority**, P. O. Box P, Bruin, PA 16022, Bruin Borough, **Butler County**. Subsidiary allocation for 220,000 gpd from East Brady Borough to provide water service to various locations along the Route 68/268 corridor from Bruin to East Brady.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and regulations to operate solid waste processing or disposal area or site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit Application No. 101544. Greater Lebanon Refuse Authority, North Lebanon and North Annville

Townships, **Lebanon County**. The application is to increase average daily volume from 366 to 750 tons per day and the max daily volume from 535 to 1,100 tons per day. The application was determined to be administratively complete by the Southcentral Regional Office on March 31, 2004. The Department, Host Municipality and Host County has negotiated a total review time of 405 days (May 9, 2005).

Comments concerning the application should be directed to John Krueger, Program Manager, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Persons interested in obtaining more information about the general permit application should contact the Waste Management Program, (717) 705-4706. TDD users should contact the Department through the Pennsylvania Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department of Environmental Protection (Department) has developed an "integrated" plan approval, State operating permit and Title V operating permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department has received applications for plan approvals and/or operating permits from the following facilities.

Copies of the applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office identified in this notice. Persons interested in reviewing the application files should contact the appropriate regional office to schedule an appointment.

Persons wishing to receive a copy of a proposed plan approval or operating permit must indicate their interest to the Department regional office within 30 days of the date of this notice and must file protests or comments on a proposed plan approval or operating permit within 30 days of the Department providing a copy of the proposed document to that person or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Comments or protests filed with the Department regional offices must include a concise statement of the objections to the issuance of the Plan approval or operating permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office identified before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121–143, the Federal Clean Air Act (act) and regulations adopted under the act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Ronald Davis, New Source Review Chief, (717) 705-4702.

06-05002D: Lehigh Cement Co. (537 Evansville Road, Fleetwood, PA 19522-8541) for modification of two long dry cement kilns to fire various alternative fuels at their facility in Maiden Creek Township, **Berks County**. Each kiln is controlled by a cyclone, spray tower and fabric collector. The kilns are subject to 40 CFR Part 63, National Emission Standards for Hazardous Air Pollutants from Portland Cement Plants.

06-05020A: Craft-Maid Kitchens, Inc. (501 South Ninth Street, Reading, PA 19602) for construction of three paint spray booths controlled by dry filter panels in the City of Reading, **Berks County**.

21-05012A: M. H. Technologies, Inc. (1 Mountain Street, P. O. Box C, Mt. Holly Springs, PA 17065) for restarting a 13 million Btu/hr boiler in Mt. Holly Springs Borough, **Cumberland County**. M. H. Technologies, Inc. produces electrical insulation paper at their production facility.

22-03060: Amerigas Propane, LP (5400 Paxton Street, Harrisburg, PA 17111) for installation of a propane cylinder filling line in their facility in Swatara Township, **Dauphin County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Devendra Verma, New Source Review Chief, (814) 332-6940.

10-027D: Penreco (138 Petrolia Street, Karns City, PA 16041) for minor modification of Plan Approval 10-027C to add conditions to the permit to reflect the status of the facility as minor for the boiler MACT under 40 CFR Part 63 and to revise the existing permit recordkeeping requirement for NOx emissions for the facility in Karns City, **Butler County**. The facility is a Title V Facility.

42-178A: Glenn O. Hawbaker, Inc. (SR 1002, Champlin Hill Road, Turtlepoint, PA 16750) for modification of a plan approval to burn alternative fuels including no. 2, no. 5, no. 6 or reprocessed/recycled oil or natural gas at plant 7—Turtlepoint Asphalt in Annin Township, **McKean County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401; Thomas McGinley, New Source Review Chief, (484) 250-5920.

46-0029: Glasgow, Inc. (P. O. Box 1089, Glenside, PA 19401) for construction and installation of a batch asphalt plant in Montgomery Township, **Montgomery County**. This asphalt plant was operated under OP-46-0029 at Glasgow's Ivy Rock Plant. The plant will use natural gas as primary fuel and no. 2 fuel oil as back up. This installation will not result in change of the current synthetic minor status of the facility. The owner/operator has taken production limitation to stay below the major source threshold for NOx and VOC. The Plan Approval will require the company to perform stack tests for all criteria pollutants (except lead). Emissions of PM are controlled by a cyclone and a baghouse.

09-0067C: Herr Foods, Inc. (273 Old Baltimore Pike, Nottingham, PA 19362-0300) for construction of a potato chip production line with an air emission control device, at their existing facility in West Nottingham Township, **Chester County**. This facility is a non-Title V facility. The Plan Approval will contain operating and recordkeeping requirements designed to keep the facility operating within the allowable emission standards and all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Ronald Davis, New Source Review Chief, (717) 705-4702.

ER-36-05061: Lancaster Malleable Castings Co. (1170 Lititz Avenue, Lancaster, PA 17601) for an air quality Emission Reduction Credit (ERC) approval of 11.65 tons of VOCs and 25.78 tons of NOx, resulting from the shutdown of the existing malleable iron foundry in Manheim Township, **Lancaster County**. The ERCs generated are based on the March 31, 2003, permanent shutdown of the Lancaster facility.

07-03048: Chimney Rocks Animal Rest, Inc. (R. R. 1, Box 136 Chimney Rocks Road, Hollidaysburg, PA 16648) for installation of an animal crematory controlled by a thermal afterburner at the facility in Blair Township, **Blair County**. The unit will have a rated capacity of 75 pounds per hour. Expected NOx emissions will be less than 0.5 ton per year and particulate emissions will be less than 0.20 ton per year. The Plan Approval and Operating Permit will contain recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

22-05012: ISG Steelton LLC—formerly ISG Steelton Inc. (215 South Front Street, Steelton, PA 17113) for amendment of the facility's Title V Operating Permit 22-05012 to incorporate the change of company name for their facility in the Borough of Steelton, **Dauphin County**. The facility's major sources of emissions include arc furnaces and other heating furnaces and boilers which primarily emit NOx, SOx and VOCs.

22-05012A: ISG Steelton LLC—formerly ISG Steelton Inc. (215 South Front Street, Steelton, PA 17113) for construction of a natural gas fired boiler, rated at 99.33 mmBtu/hr, to replace central boiler 2 rated at 200 mmBtu/hr at the Steelton Plant in the Borough of Steelton, **Dauphin County**. The primary emission from this source is NOx and this application will result in reduced NOx emissions. The facility currently has Title V Operating Permit 22-05012. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V operating permit through an administrative amendment at a later date. The facility's major sources of emissions include arc furnaces and other heating furnaces and boilers which primarily emit NOx, SOx and VOCs.

34-03005B: Energex American, Inc. (R. R. 5, Box 343, Mifflintown, PA 17059) for modification of the wood pellet manufacturing plant in Walker Township, **Juniata County**. The modifications include the installation of a wet scrubber to control emissions from a wood-fired dryer. The plan approval and operating permit will include emission restrictions, testing, monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality requirements.

36-05119: Signature Custom Cabinetry, Inc. (434 Springville Road, Ephrata, PA 17522) for a coating booth in Ephrata Township, **Lancaster County**. The amendment to the facility permit shall include the woodworking Spray Booth 64 installed as per Plan Approval 36-05119A. The source estimated emission is 4 tpy VOC. The facility VOC emissions shall be kept at less than 50 tpy. Synthetic Minor Operating Permit shall contain monitoring, recordkeeping and reporting designed to keep the facility operating within all applicable air quality requirements.

67-03121: Oldcastle Stone Products (P. O. Box 220, Thomasville, PA 17364) to operate three stone packaging lines at the Global Stone PenRoc's Hull Road plant in West Manchester Township, **York County**. The Plan Approval and Operating Permit shall contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. Overall actual emissions of PM10 are not expected to exceed 3.64 tons per year as a result of the operation.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; Richard Maxwell, New Source Review Chief, (570) 327-3637.

14-00002A: Graymont—PA, Inc. (P. O. Box 448, Bellefonte, PA 16823) for construction at their facility in Spring Township, **Centre County**. The respective facility is a major facility for which Title V Operating Permit 14-00002 has been issued. The Department intends to issue a plan approval to authorize the applicant to construct the following:

1. A 1,200-ton per day rotary lime kiln, designated as kiln 6, equipped with a 240 million Btu per hour coal/petroleum coke-fired burner, capable of firing on no. 2 fuel oil for startup and a preheater. The air contaminant emissions from the kiln shall be controlled by the installation of a pulse jet fabric collector, designated as 326-PDC-660. The fabric collector shall have a minimum fabric area of 48,833 square feet and handle no more than 155,000 actual cubic feet per minute.

2. A 1,050-ton per day rotary lime kiln, designated as kiln 7, equipped with a 280 million Btu per hour coal/petroleum coke-fired burner, capable of firing on no. 2 fuel oil for startup. The air contaminant emissions from the kiln shall be controlled by the installation of a pulse jet fabric collector, designated as 327-PDC-760. The fabric collector shall have a minimum fabric area of 46,998 square feet and handle no more than 146,000 actual cubic feet per minute.

3. A limestone feed system (a/k/a processed limestone handling operations) comprised of five 24-inch belt conveyors, one 36-inch belt conveyor, two bucket elevators, one storage silo, one load-out spout, one 4-foot by 8-foot double deck screen, one 6-foot by 16-foot triple deck screen and one feed bin. The fugitive air contaminant emissions from three of the 24-inch belt conveyors and the new 6-foot by 16-foot triple deck screen and a primary crushing operation associated with the facility's existing crushing and screening operation, shall be controlled by

the installation of a pulse jet fabric collector, designated as 305-PDC-500. The fabric collector shall have a minimum fabric area of 1,980 square feet and handle no more than 12,000 actual cubic feet per minute. The fugitive air contaminant emissions from three of the 24-inch belt conveyors (one of which is also controlled by collector 305-PDC-500), the 36-inch belt conveyor and one of the feed bins, as well as from two bucket elevators, a storage silo, a load-out spout and a 4-foot by 8-foot double deck screen associated with the hopper unloading systems for fabric collectors 326-PDC-660 and 327-PDC-760, shall be controlled by the installation of a pulse jet fabric collector, designated as 305-PDC-510. The fabric collector shall have a minimum fabric area of 1,636 square feet and handling no more than 10,000 actual cubic feet per minute. The fugitive air contaminant emissions from one of the 24-inch belt conveyors (which is also controlled by collector 305-PDC-500), as well as from sources associated with the facility's existing crushing and screening operation shall be controlled by an existing fabric collector, designated as 12-D-324.

4. A coal/petroleum coke feed system comprised of one 42-inch belt conveyor, five 30-inch belt conveyors two 24-inch belt conveyors, four 20-inch drag conveyors, one bucket elevator, one load hopper, three storage silos, two kiln feed bins and one 100-ton per hour triple roll crusher.

5. A lime discharge system comprised of four 24-inch belt conveyors, three 30-inch apron pan conveyors, two 20-inch drag conveyors, three bucket elevators and two contact lime coolers (four vibrating feeders each). The fugitive air contaminant emissions from sources comprising the system shall be controlled by the installation of a pulse jet fabric collector, designated as 345-PDC-500. The fabric collector shall have a minimum fabric area of 7,068 square feet and handle no more than 30,000 actual cubic feet per minute.

6. A lime storage area comprised of 8 24-inch belt conveyors, 3 existing 30-inch belt conveyors, 4 bucket elevators, 2 4-foot by 8-foot four deck screens and 26 storage silos (10 new, 16 existing) ranging in capacity from 75 tons to 1,400 tons. The fugitive air contaminant emissions from two of the 24-inch belt conveyors, the four bucket elevators and the ten new storage silos (vents only), as well as from sources associated with the lime loading system (list of sources follows), shall be controlled by a pulse jet fabric collector, designated as 345-PDC-510 (description of collector follows). The fugitive air contaminant emissions from six of the 24-inch belt conveyors and the two 4-foot by 8-foot four-deck screens, as well as from two 24-inch belt conveyors associated with the lime discharge system, shall be controlled by an existing pulse jet fabric collector, designated as 345-PDC-6720. The fabric collector shall have a minimum fabric area of 3,267 square feet and handle no more than 15,250 actual cubic feet per minute. The fugitive air contaminant emissions from the 16 existing storage silos (vents and vibrating feeders), as well as from 3 existing 30-inch belt conveyors associated with the lime loading system, shall be controlled by an existing pulse jet fabric collector, designated as 345-PDC-6711. The fabric collector shall have a minimum fabric area of 3,015 square feet and handle no more than 19,185 actual cubic feet per minute.

7. A lime loading system comprised of 4 36-inch belt conveyors, 9 24-inch belt conveyors, 2 20-inch drag conveyors, 6 bucket elevators, 2 5-foot by 7-foot 5-deck screens, 2 100-ton per hour double roll crushers, 4 loading spouts and 12 storage silos ranging in capacity from 36

tons to 115 tons. The fugitive air contaminant emissions from two of the 36-inch belt conveyors, three of the 24-inch belt conveyors, one 20-inch drag conveyor, four of the bucket elevators, one of the 5-foot by 7-foot 5-deck screens, one of the double roll crushers, three of the load-out spouts and seven of the storage silos, as well as from sources associated with the lime storage area (list of sources provided previously), shall be controlled by a pulse jet fabric collector, designated as 345-PDC-510. The fabric collector shall have a minimum fabric area of 7,068 square feet and handle no more than 30,000 actual cubic feet per minute. The fugitive air contaminant emissions from two of the 36-inch belt conveyors, six of the 24-inch belt conveyors, one 20-inch drag conveyor, two of the bucket elevators, one of the 5-foot by 7-foot 5-deck screens, one of the double roll crushers, one of the load-out spouts and five of the storage silos, as well as from ten of the new storage silos (vibrating feeders only) associated with the lime storage area, shall be controlled by a pulse jet fabric collector, designated as 345-PDC-520. The fabric collector shall have a minimum fabric area of 7,068 square feet and handle no more than 30,000 actual cubic feet per minute.

8. A fine and pulverized lime system comprised of two existing 24-inch belt conveyors, three bucket elevators, one 6-foot by 14-foot double deck screen, two existing 5-foot by 7-foot five-deck screens, one existing hammermill crusher, three load-out spouts (one new, two existing), a mechanical separator and five storage silos (one new, four existing). The fugitive air contaminant emissions from sources comprising the system shall be controlled by an existing pulse jet fabric collector, designated as 505-PDC-6208. The fabric collector shall have a minimum fabric area of 4,083 square feet and handle no more than 20,450 actual cubic feet per minute.

This project will emit up to 1,476 tons of nitrogen oxides, 1,833 tons of SO_x, 2,464 tons of CO, 100.4 tons of PM, including PM₁₀, 48.45 tons of VOCs, 234.33 tons of hydrochloric acid and 172.13 tons of ammonia in any 12 consecutive month period.

This project is subject to the Prevention of Significant Deterioration (PSD) requirements of 25 Pa. Code §§ 127.81–127.83 and 40 CFR 52.21 for CO. In addition, evaluation of the proposed “alternate scenario” where only one lime kiln (kiln 6) would be constructed and three existing lime kilns at the Pleasant Gap site would not be shutdown, concluded that the potential emission of SO₂ would also exceed the significance threshold and would therefore be subject to the PSD requirements. In the case of the first scenario, where both lime kilns (kilns 6 and 7) are proposed to be constructed, seven existing lime kilns will be shutdown, including the three Pleasant Gap kilns. The Department has determined that the proposed level of CO and SO₂ emission control will satisfy the Best Available Control Technology requirement of these regulations and that the emission of these air contaminants will not endanger the maintenance of any applicable National Ambient Air Quality Standard or result in the consumption of more ambient increment than is available in the Spring Township area.

The maximum annual SO₂ ambient concentration is projected to be 57.4 micrograms per cubic meter (standard is 80 micrograms per cubic meter), the maximum 24-hour SO₂ ambient concentration is projected to be 331.6 micrograms per cubic meter (standard is 365 micrograms per cubic meter), the maximum 3-hour SO₂ ambient concentration is projected to be 1,250 micrograms per cubic meter (standard is 1,300 micrograms per

cubic meter), the maximum 8-hour CO ambient concentration is projected to be 4,946.5 micrograms per cubic meter (standard is 10,000 micrograms per cubic meter) and the maximum 1-hour CO ambient concentration is projected to be 13,973.1 micrograms per cubic meter (standard is 40,000 micrograms per cubic meter). The total amount of increment consumed at the respective site, including the impact of kiln 6, is projected to be 9.5 micrograms per cubic meter of the 20 micrograms per cubic meter of total allowable annual SO₂ increment, 89.9 micrograms per cubic meter of the 91 micrograms per cubic meter of the total allowable 24-hour SO₂ increment and 479.6 micrograms per cubic meter of the 512 total allowable 3-hour SO₂ increment. This will leave 10.5 micrograms per cubic meter of annual SO₂ increment, 1.1 micrograms per cubic meter of 24-hour SO₂ increment and 32.4 micrograms per cubic meter of 3-hour SO₂ increment available for future industrial, and the like, growth in the Spring Township area.

According to 40 CFR 52.21(l)(2), an alternative to the air quality models specified in 40 CFR Part 51, Appendix W (relating to Guideline on Air Quality Models) may be used to model air quality if the EPA approves the substitute model. Use of the substituted model must also be subject to notice and an opportunity for public comment.

As an alternative to EPA Guideline Models, AERMOD Version 02222 was used in the air quality analysis for the proposed Graymont facility. Specific approval for the use of AERMOD Version 02222 in this analysis was granted by the EPA Region III Administrator and was consistent with the recommendations under section 3.2 of 40 CFR Part 51, Appendix W. The Department is expressly requesting written comments on AERMOD Version 02222, the EPA-approved substitute model used for the lime kiln project. Under 25 Pa. Code §§ 127.44 and 127.83 and 40 CFR 52.21(l)(2) and (q), notice is given that the Department is soliciting written comments on the use of the nonguideline model, AERMOD Version 02222, approved by the EPA.

The PSD regulations also require an analysis of the impact of the facility's projected SO₂ and CO emissions on visibility, soils and vegetation. The Department has determined that there will be no adverse impact on local visibility and minimal impacts on soil and vegetation.

The Department's review of the information contained in the application indicates that the two new lime kilns and associated equipment and control devices will comply with all applicable requirements pertaining to air contamination sources and the emission of air contaminants including the PSD requirements of 25 Pa. Code §§ 127.81–127.83 and 40 CFR 52.21, the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, Subpart AAAAA of the National Emission Standards for Hazardous Air Pollutants for Lime Manufacturing, Subpart HH of the Federal Standards of Performance for Lime Manufacturing Plants, Subpart OOO of the Federal Standards of Performance for Nonmetallic Mineral Processing Plants and Subpart Y of the Federal Standards of Performance for Coal Preparation Plants. Based on this finding, the Department intends to approve the application and issue plan approval for the proposed construction.

The Department proposes to place in the plan approval the following conditions to ensure compliance with all applicable regulatory requirements:

1. All conditions in Title V Operating Permit 14-00002 remain in effect unless superseded or amended by condi-

tions contained herein. If there is a conflict between a condition or requirement this plan approval and a condition or requirement Title V Operating Permit 14-00002, the permittee shall comply with the condition or requirement this plan approval rather than the conflicting condition or requirement in Title V Operating Permit 14-00002.

2. Under the PSD provisions of 40 CFR 52.21 and 25 Pa. Code § 127.83, as well as of the extension provisions of 25 Pa. Code § 127.13, this plan approval shall be null and void if construction has not commenced within 18 months of the issuance of the plan approval or if there is more than an 18-month lapse in construction. Kiln construction may be phased. Construction of kiln 6 must commence within 18 months of issuance of the plan approval. Construction of kiln 7 must commence within 18 months of the completion of construction of kiln 6.

3. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions from each of the two kilns, identified herein, shall not exceed 0.10 pound per ton of limestone feed to the kiln and the particulate matter concentration of the exhaust from the fabric collectors controlling each of these kilns shall not exceed 0.01 grain per dry standard cubic foot as measured by 40 CFR Part 60 Appendix A, Method 5. Compliance with the pound per ton of limestone feed and grain per dry standard cubic foot emission limits shall be evaluated based upon stack testing done in accordance with the Department's Stack Testing Manual and approved by the Department. Additionally, the opacity of the exhaust from each of the fabric collectors shall not exceed 10%, as measured by the continuous opacity monitor, required herein.

4. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter concentration of the exhaust from the fabric collectors controlling sources comprising the lime and processed limestone handling operations, as identified herein, shall not exceed 0.01 grain per dry standard cubic foot. Compliance with the grain per dry standard cubic foot emission limit shall be evaluated based upon stack testing done in accordance with the Department's Stack Testing Manual and approved by the Department. Additionally, the opacity of the exhaust from the referenced fabric collectors shall not exceed 5%, as measured using Method 9, required herein.

5. Under 25 Pa. Code § 123.1, there shall be no fugitive emissions from new lime and processed limestone handling operations, as identified herein, whose emissions have not been specifically identified and quantified in the application.

6. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, all conveyors comprising the coal/petroleum coke feed system, as identified herein, not enclosed in a building shall be equipped with full covers.

7. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the 100-ton per hour triple roll crusher associated with the coal/petroleum coke feed system, as identified herein, shall be enclosed in a building.

8. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the VOC emissions from the two kilns, as identified herein, shall not exceed 0.118 pound per ton of lime, until final limits are established. Compliance with the pound per ton of lime emission limit shall be evaluated based upon stack testing done in accordance with the Department's Stack Testing Manual and approved by the Department. Final limits may remain the same or be adjusted downward based on stack testing results. Final

limits will be incorporated into the operating permit. The permittee retains the right to comment on the final limits. Limits may be adjusted upward only after evaluation and approval of a new plan approval application.

9. As per the permittee's request, the total combined emission of VOCs from all sources at the facility shall not equal or exceed 50 tons in any 12 consecutive month period.

10. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the NOx emissions (NOx expressed as NO₂) from kilns 6 and 7 shall not exceed 767 tons and 709 tons, respectively, in any 12 consecutive month period. Additionally, the NOx emissions from kilns 6 and 7 shall not exceed an average of 205 pounds per hour and 179 pounds per hour, respectively, in any 30 consecutive calendar day period, until final limits are established. Final limits will be established by the Department upon evaluation of 1 year or more of continuous emission monitoring data, with a minimum of 90% valid data, collected beginning at initiation of normal production for each kiln. Final limits may remain the same or be adjusted downward based on this evaluation. Final limits will be incorporated into the operating permit. The permittee retains the right to comment on the final limits. Limits may be adjusted upward only after evaluation and approval of a new plan approval application.

11. Under the PSD provisions of 25 Pa. Code §§ 127.81—127.83, the CO emissions from kilns 6 and 7 shall not exceed 1,431 pounds and 1,800 pounds, respectively, in a 1-hour period, until final limits are established. A 1-hour period is a separate and distinct 1-hour block of time measured from the start of an hour to the start of the following hour. Final limits will be established by the Department upon evaluation of 1 year or more of continuous emission monitoring data, with a minimum of 90% valid data, collected beginning at initiation of normal production for each kiln. Final limits may remain the same or be adjusted downward based on this evaluation. Final limits will be incorporated into the operating permit. The permittee retains the right to comment on the final limits. Limits may be adjusted upward only after evaluation and approval of a new plan approval application.

12. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the CO emissions from kilns 6 and 7 shall not exceed 1,314 tons and 1,150 tons, respectively, in any 12 consecutive month period.

13. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, in the event that both kilns 6 and 7 are constructed, the SOx emissions from kilns 6 and 7 shall not exceed 305.0 pounds per hour and 550.0 pounds per hour, respectively, in a 3-hour blocked period, until final limits are established. Three-hour blocked periods are nonoverlapping 3-hour blocks of time beginning at 12 a.m. each day. Final limits will be established by the Department upon analysis of 1 year or more of continuous emission monitoring data, with a minimum of 90% valid data, collected beginning at initiation of normal production for each kiln. The resultant limits will consider the difference between the measured annual average sulfur content in the fuel and 2% and 1% annual averages for kilns 6 and 7, respectively. Final limits may remain the same or be lowered, from the previous initial limits, based on this evaluation. Final limits will be incorporated into the operating permit. The permittee retains the right to comment on the final limits. Limits may be raised only after evaluation and approval of a new plan approval application.

14. Under the PSD provisions of 25 Pa. Code §§ 127.81—127.83, in the event that only kiln 6 is constructed, the SO_x emissions shall not exceed 305.0 pounds per hour in a 3-hour blocked period, until a final limit is established. Three-hour blocked periods are nonoverlapping 3-hour blocks of time beginning at 12 a.m. each day. Final limit will be established by the Department upon analysis of 1 year or more of continuous emission monitoring data, with a minimum of 90% valid data collected beginning at initiation of normal production for the kiln. The resultant limit will consider the difference between the measured annual average sulfur content in the fuel and a 2% annual average for kiln 6. Final limits may remain the same or be lowered, from the previous initial limit, based on this evaluation. Final limit will be incorporated into the operating permit. The permittee retains the right to comment on the final limit. The limit may be raised only after evaluation and approval of a new plan approval application.

15. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the SO_x emissions (SO_x expressed as SO₂) from kilns 6 and 7 shall not exceed 571 tons and 1,262 tons, respectively, in any 12 consecutive month period.

16. Under 25 Pa. Code § 123.21, sulfur dioxides emissions, expressed as SO₂, shall not exceed 500 parts per million (1-hour block average), by volume, dry basis.

17. Under the PSD provisions of 40 CFR 52.21 and 25 Pa. Code § 127.83, air quality modeling predicts that 479.6 µg/m³ of the 512 µg/m³ of allowable 3-hour SO₂ increment would be consumed, 89.9 µg/m³ of the 91 µg/m³ of allowable 24-hour SO₂ increment would be consumed and 9.5 µg/m³ of the 20 µg/m³ of allowable annual arithmetic mean SO₂ increment would be consumed, in the event that only kiln 6 is constructed.

18. Under the PSD provisions of 40 CFR 52.21 and 25 Pa. Code § 127.83, as well as the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the yearly average sulfur content of the coal/petroleum coke fuel blend during the year of continuous emission monitoring data collection for each kiln, referenced in conditions 10, 11, 13 and 14, shall be as close as achievable to 2% and 1% for kilns 6 and 7, respectively, and shall not exceed 2.5% and 1.25% for kilns 6 and 7, respectively. The 2.5% and 1.25% limits apply only during the period of continuous emission monitoring data collection for each kiln, specified in conditions 12, 13, 15 and 16.

19. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, any no. 2 fuel oil burned in either kiln referenced in condition 2 herein shall not contain sulfur in excess of 0.5% by weight. In addition, the no. 2 fuel oil shall be virgin fuel to which no reclaimed or waste oil or other waste materials have been added.

20. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the hydrogen chloride emissions from kilns 6 and 7 shall not exceed 28.5 pounds per hour and 25.0

pounds per hour, respectively, until final limits are established. Compliance with the pound per hour emission limits shall be evaluated based upon stack testing done in accordance with the Department's Stack Testing Manual and approved by the Department. Final limits will be established by the Department upon evaluation of results of stack testing required herein and will consider the variability of testing results.

21. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the ammonia emissions from kilns 6 and 7 shall not exceed 21.0 pounds per hour and 18.3 pounds per hour, respectively, until final limits are established. Compliance with the pound per hour emission limits shall be evaluated based upon stack testing done in accordance with the Department's Stack Testing Manual and approved by the Department. Final limits will be established by the Department upon evaluation of results of stack testing required herein and will consider the variability of testing results.

22. Under 25 Pa. Code § 127.211(b)(3)(iv), Bellefonte kilns 4 and 5 and Con Lime kilns 1 and 3 shall be permanently shut down within 180 days of the start of operation of kiln 6 identified herein. Additionally, Pleasant Gap kilns 1—3, Bellefonte kilns 4 and 5 and Con Lime kilns 1 and 3 shall be permanently shut down within 180 days of the start of operation of kiln 7 identified herein.

23. Under the PSD provisions of 25 Pa. Code §§ 127.81—127.83, during the 180 day shakedown period for kiln 7, only the following combinations of kilns may be operated at the same time: kilns 6 and 7; kiln 6 and Pleasant Gap kilns 1—3. During the 180 day shakedown period for kiln 7, simultaneous operation of kilns 6 and 7 and Pleasant Gap kilns 1—3 is prohibited.

24. Under the New Source Review provisions of 25 Pa. Code §§ 127.201—127.217, 746.64 tons of NO_x emission reduction credits will be generated upon the shutdown of Bellefonte kilns 4 and 5 and Con Lime kilns 1 and 3. These emission reduction credits shall be used to internally net out of the requirements of New Source Review for the construction of kiln 6 with respect to NO_x. 850.68 tons of NO_x emission reduction credits will be generated upon the shutdown of Pleasant Gap kilns 1—3. These emission reduction credits, as well as the emission reduction credits previously generated, shall be used to internally net out of the requirements of New Source Review for the construction of kiln 7 with respect to NO_x. 9.66 tons and 8.37 tons of VOC emission reduction credits will be generated upon the shutdown of Bellefonte kilns 4 and 5 and Con Lime kilns 1 and 3 and upon the shutdown of Pleasant Gap kilns 1—3, respectively. If only kiln 6 is constructed, the net NO_x emission increase for the contemporaneous period is 20.36 tons. If both kilns 6 and 7 are constructed, the net NO_x emission increase (credit) for the contemporaneous period is -121.32, which may be used for future netting or trading.

	<i>NO_x (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>	<i>SO_x (tons)</i>
<i>Pleasant Gap kiln 1</i> 13.25 tph coal/coke-fired w/fabric collector	288.26	2.84	216.91	842.10
<i>Pleasant Gap kiln 2</i> 13.25 tph coal/coke-fired w/fabric collector	281.82	2.77	212.06	816.36
<i>Pleasant Gap kiln 3</i> 13.25 tph coal/coke-fired w/fabric collector	280.60	2.76	211.14	834.44
<i>Bellefonte kiln 4</i> 18.75 tph coal/coke-fired w/wet scrubber	174.04	3.30	133.54	11.54

	<i>NOx (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>	<i>SOx (tons)</i>
<i>Bellefonte kiln 5</i> 18.75 tph coal/coke-fired w/venturi scrubber	311.33	3.57	144.78	39.92
<i>Con Lime kiln 1</i> 14 tph coal/coke-fired w/fabric collector	139.57	1.33	44.25	37.61
<i>Con Lime kiln 3</i> 17 tph coal/coke-fired w/fabric collector	121.70	1.46	48.79	41.47
Total ERCs/Actual Emissions	1,597.32	18.03	1,011.47	2,623.44

25. Under the PSD provisions of 40 CFR 52.21 and 25 Pa. Code § 127.83, prior to the start of operation of kiln 6, the exhaust stack for kilns 1–3 at Pleasant Gap shall be increased to a height of 65.0 meters above base elevation and be relocated to the UTM coordinates of 271,600.8 Easting and 4,530,242.4 Northing, as specified in the permittee's air dispersion modeling analysis, received by the Department on March 23, 2004.

26. Under 25 Pa. Code §§ 139.101 and 139.103, the permittee shall install, certify, maintain and operate a continuous emission monitoring system for NOx (NOx, expressed as NO₂), CO, SOx (SOx, expressed as SO₂) emissions and opacity on each kiln in accordance with all applicable requirements specified in 25 Pa. Code Chapter 139 and the Department's Continuous Source Monitoring Manual. The continuous emission monitoring systems shall be capable of monitoring the NOx, CO and SOx concentrations, expressed in ppmv, emission rates, expressed in pounds per hour and total emissions in any 12 consecutive month period, expressed in tons per year, for each kiln.

27. The permittee shall submit a Phase I application to the Department for the continuous emission monitoring system required by condition 26 herein at least 6 months prior to the anticipated startup date of the first of the two kilns.

28. The kilns identified herein shall not be operated for any reason unless the monitoring systems identified in condition 26 herein have received Phase I approval from the Department and have subsequently been installed and made operational.

29. For each of the two kilns, the required relative accuracy testing shall have been completed on the associated continuous emission monitoring system and the system shall be fully certified in accordance with all applicable State and Federal regulatory requirements within 180 days of startup of the respective kiln.

30. Within 120 days of achieving maximum production, but no later than 180 days after initial startup, the permittee shall perform testing on each of the kilns to determine the VOC (expressed as propane), particulate matter, hydrogen chloride and ammonia emissions, using test methods and procedures approved by the Department. Testing shall be performed while the kilns are operating at a minimum of 90% of the rated kiln capacity.

31. Within 120 days of achieving maximum production, but no later than 180 days after initial startup, the permittee shall perform testing on all sources identified herein, other than the kilns, which are controlled by fabric collectors to determine the particulate matter emissions, using test methods and procedures approved by the Department. Testing shall be performed while the lime processing operation is operating at a minimum of 90% of its rated capacity.

32. At least 180 days prior to the initial startup of kiln 6, the permittee shall perform testing on Bellefonte kilns 4 and 5 to determine the SOx (SOx, expressed as SO₂) emissions using test methods and procedures approved by the Department. The SOx emissions shall be reported as pounds per hour and shall be used to verify that the respective emissions from these kilns are at or below the amounts specified in Table 6.0-1 of the Ambient Air Quality Impacts Analysis, dated March 23, 2004. Testing shall be performed while the kilns are operating at a minimum of 90% of the rated kiln capacity.

33. At least 60 calendar days prior to the performance of any testing required by conditions 30–32 herein, the permittee shall submit two copies of a pretest protocol to the Department for review and approval. This protocol shall describe the test methods and procedures to be used in the performance of testing and shall include dimensioned sketches of the exhaust systems showing the locations of all proposed sampling ports. The protocol shall also identify all process data, which will be monitored and recorded to verify the rate of production during testing.

34. At least 14 calendar days prior to the performance of any testing required by conditions 30–32 herein, the permittee shall notify the Department of the actual dates and times that testing will occur so that Department personnel can arrange to be present during testing. The Department is under no obligation to accept the results of the testing without having been given proper notification.

35. Within 60 calendar days following the completion of testing required by conditions 30–32 herein, the permittee shall submit two copies of a test report to the Department for review and approval. This test report shall contain the results of the testing, a description of the test methods and procedures actually used, copies of all raw test data with sample calculations and copies of all process data recorded during testing and operating load calculations. Since the testing is required for the purpose of demonstrating compliance with limitations identified in conditions contained herein, the results of the testing shall be expressed in units identical to the units of all the limitations identified herein for each of the respective air contaminants.

36. Within 60 days after initial startup, and every calendar month thereafter, the permittee shall perform Reference Method 9 testing on all fabric collector exhausts which control sources comprising the lime handling operations identified herein, except the lime kilns, as well as on all exhaust vents of all buildings which enclose sources associated with the processed limestone handling operations identified herein, to determine the percent opacity of visible emissions. Tests shall be performed by a certified observer while the lime processing operation is operating to demonstrate compliance. For any given stack or exhaust vent, if six consecutive monthly tests are performed which demonstrate compli-

ance with the opacity limitations specified herein, the frequency of the testing shall be reduced to semiannually. For any given stack or exhaust vent, if one semiannual test demonstrates compliance with the opacity limitations specified herein, the frequency of the testing shall be reduced to annually. For any given stack or exhaust vent, if any test performed demonstrates noncompliance with the opacity limitations specified herein, the frequency of the testing shall revert to monthly for that stack or exhaust vent and that schedule is maintained until six consecutive monthly observations show compliance with the applicable opacity limit and the cycle of reduced frequency is again implemented.

37. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall submit a monitoring plan, which describes the operating practices; measurable and controllable kiln operating variables and typical range for each; and sample handling and analysis techniques to be recorded during the year of continuous emission monitoring data collection for each kiln, referenced in conditions 10, 11, 13 and 14. The plan shall be submitted to the Department at least 4 months prior to the anticipated startup date of the first of the two kilns.

38. Under the BAT provisions of 25 Pa. Code §§ 127.1 and 127.12, during the period of continuous emission monitoring data collection for each kiln, referenced in conditions 10, 11, 13 and 14, a fuel (grab) sample shall be taken from the fuel supply conveyors for each kiln every 2 hours using a sampling technique capable of collecting a representative sample. Eight-hour composite samples for each kiln shall be generated from four samples taken at the 2-hour intervals. The composite sample shall be analyzed using reference method ASTM D4239, unless the Department specifies the use of alternate analytical technique and method, to determine the sulfur content of the coal/petroleum coke mixture. This ASTM method should be understood to be the most recent revision to the method. A duplicate 8-hour composite sample shall be taken once per week and retained onsite for at least 1 year after collection, for random selection and analysis by the Department. The retained samples are to be sealed and identified as to the sampling location, as well as the date and time the sample was taken.

39. The permittee shall maintain accurate and comprehensive records of the following:

- The time and date a type of lime product started production, as well as the time and date a type of lime product completed production. This recordkeeping requirement shall apply only during the period of continuous emission monitoring data collection for each kiln, referenced in conditions 10, 11, 13 and 14.
- Amount of lime produced in any given hour.
- Amount of limestone, coal and petroleum coke consumed in any given hour.
- Time, date, sampling location and sulfur content of all fuel samples taken as required by condition 38 herein. This recordkeeping requirement shall apply only during the period of continuous emission monitoring data collection for each kiln, referenced in conditions 10, 11, 13 and 14.
- Method 9 opacity readings from the exhaust of the fabric collectors controlling sources comprising the lime and processed limestone handling operations, as well as the opacity readings from any exhaust vents of all buildings which enclose sources associated with the processed limestone handling operations, as identified herein.

- Any other parameters deemed necessary by the Department to demonstrate compliance with any Federal and State rule or regulation or any conditions contained herein.

All records generated under this condition shall be retained onsite for at least 5 years from the date of generation and shall be provided to the Department upon request.

40. Sources comprising the coal feed system are subject to Subpart Y of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.250—60.254, the lime kilns are subject to Subpart HH of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.340—60.344, and sources comprising the processed limestone handling operations are subject to Subpart OOO of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.670—60.676. The company shall comply with all applicable requirements of these subparts as well as any other applicable subpart of the Standards of Performance, including any recordkeeping and reporting requirements. Under 40 CFR 60.4 of the Standards of Performance, the submission of all requests, reports, applications, submittals and other communications required by the Standards of Performance must be made both to the Department and the EPA. The EPA copies may be sent to U. S. EPA Region III, 1650 Arch Street, Philadelphia, PA 19106-2029.

41. This lime manufacturing operation is subject to Subpart AAAAA of the National Emission Standards for Hazardous Air Pollutants, 40 CFR 63.7080—63.7143. The company shall comply with all applicable requirements of this subpart as well as any other applicable subpart of the National Emission Standards, including any recordkeeping and reporting requirements. Under 40 CFR 63.13 of the National Emission Standards, the submission of all requests, reports, applications, submittals and other communications required by the National Emission Standards must be made both to the Department and the EPA. The EPA copies may be sent to the address identified in condition 40 herein.

42. The permittee shall report malfunctions which occur at this facility to the Department. A malfunction is any sudden, infrequent and not reasonably preventable failure of air pollution control equipment, process equipment or a process to operate in a normal or usual manner that may result in an increase in the emissions of air contaminants. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

This condition does not apply to reporting of emission exceedances recorded by or malfunctions of continuous emission monitors or auxiliary equipment.

Failures that are caused in part by poor maintenance or careless operation shall be reported as excess emissions or deviations from this permit's requirements.

When the malfunction, excess emissions or deviation from this permit's requirements poses an imminent and substantial danger to the public health and safety or environment, the permittee shall notify the Department by telephone no later than 1 hour after the incident.

A malfunction, excess emissions or deviation from this permit's requirements (or any malfunction resulting in a violation of this permit's requirements or any applicable Federal or State requirement) that is not subject to the notice requirements of this permit condition shall be reported to the Department within 24 hours of discovery. In notifying the Department, the permittee shall describe the name and location of the facility, the nature and

cause of the malfunction or breakdown, the time when the malfunction or breakdown was first observed, the expected duration of excess emissions, the estimated rate of emissions and corrective actions or preventative measures taken.

The permittee shall notify the Department immediately when corrective measures have been accomplished.

Upon the request of the Department, the permittee shall submit a full written report to the Regional Air Program Manager within 15 days of the malfunction, excess emissions or deviations from this permit's requirements.

43. This Plan Approval authorizes temporary operation of the sources covered by this Plan Approval provided the following conditions are met.

a) The Department must receive written notice from the owner/operator of the completion of construction and the operator's intent to commence operation at least 5 working days prior to the completion of construction. The notice should state when construction will be completed and when operator expects to begin operation.

b) Operation is authorized only to facilitate the start-up and shakedown of sources and air cleaning devices, to permit operations pending the issuance of an Operating Permit or to permit the evaluation of the sources for compliance with all applicable regulations and requirements.

c) This condition authorizes temporary operation of the sources for 180 days from the date of beginning of operation, provided the Department receives notice from the owner/operator under subpart (a).

d) The owner/operator may request an extension if compliance with all applicable regulations and Plan Approval requirements has not been established. The extension request shall be submitted in writing at least 15 days prior to the end of this period of temporary operation and shall provide a description of the compliance status of the source, a detailed schedule for establishing compliance and the reasons compliance has not been established.

e) The notice submitted by the owner/operator under subpart (a) prior to the expiration of this Plan Approval, shall modify the plan approval expiration date. The new plan approval expiration date shall be 180 days from the date of the written notice.

44. The permittee shall install a fence and gates, to enclose the entire plant property. The fence shall be at a minimum three-wire, barbed or smooth, the top wire at a height of no less than 4 feet and constructed so that an adult person cannot easily step through. The fence shall have signs spaced at intervals no greater than 100 yards, with the message "No Trespassing." Lockable gates shall be installed at both ends of formerly Airport Road and at any other place along plant property line where access through the fence is needed. The two gates installed at both ends of the former Airport Road will be locked open. Video cameras shall be installed, viewing gates at plant property entrances at both ends of Airport Road. These two gates shall be viewable on monitors installed in the plant main control room.

45. The permittee shall notify persons leasing property within the property boundaries of the permittee of the potential for exposure to air not meeting National Ambient Air Quality Standards for SO₂ and CO. The notification shall plainly state that persons occupying the leased property may be exposed to ambient air not meeting

national ambient standards including human health standards for SO₂ and CO, the potential short term and long term health effects related to those pollutants and that the lessees should exercise reasonable care to protect themselves against those potential exposures. The notification must further provide that the lessee understands these potential risks and freely engages in the activities allowed under the lease. The lease shall specify that lessees shall allow onto leased property only those persons related to the conduct of the lessees business. The notification shall appear in the lease or addendum thereto and must be acknowledged by the lessee, by signature, and notarized. Copies of notices to lessees and acknowledgements by lessees shall be kept at the plant site for examination by the Department upon request.

46. Any notification required as a result of any condition herein should be directed to David W. Aldenderfer, Environmental Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448, (570) 327-3648.

Copies of the application and the modeling analysis used in the evaluation of the application are available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling Kathy Arndt at (570) 327-3693.

Interested persons may submit written comments, suggestions or objections concerning the proposed plan approval and alternative air dispersion modeling to the regional office within 30 days of publication of this notice. Written comments submitted to the Department during the 30-day public comment period should include the name, address and telephone number of the commentator, identification of proposed Plan Approval 14-00002A and a concise statement regarding the relevancy of the information or objections to the issuance of the plan approval or the use of the alternative model.

A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, where the Department determines that notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to David W. Aldenderfer, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3648.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact the Department or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

41-00028A: Koppers, Inc. (436 Seventh Avenue, Pittsburgh, PA 15219) for the construction of a 33,475,000 Btu per hour no. 2 fuel oil-fired boiler at the Susquehanna Plant, 50 Koppers Lane, Clinton Township, **Lycoming County**.

The respective facility is a minor facility but is contiguous and adjacent to a major facility for which Title V Operating Permit 41-00002 has been issued.

The proposed boiler will be equipped with a low NO_x burner and will burn virgin no. 2 fuel oil with a maximum sulfur content of .2% (by weight). It will emit

up to 30.2 tons of SO_x, 17.6 tons of NO_x, 5.72 tons of CO, 3.08 tons of PM, 1.54 tons of which will be PM₁₀ and .41 ton of VOCs in any 12 consecutive month period.

The Department's review of the information submitted by Koppers, Inc. indicates that the proposed boiler will meet all applicable air quality requirements pertaining to air contamination sources and the emission of air contaminants including the BAT requirements of 25 Pa. Code §§ 127.1 and 127.12 and the requirements of Subpart Dc of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.40c—60.48c. Based on this finding, the Department proposes to issue a plan approval for the construction of the boiler. Additionally, if a plan approval is issued and the boiler is subsequently determined by the Department to have been constructed in accordance with the conditions of the plan approval as well as all applicable regulatory requirements, the conditions of the plan approval will be incorporated into Operating Permit 41-00028 by an administrative amendment in accordance with 25 Pa. Code § 127.450.

The following is a summary of the conditions the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable regulatory requirements:

1. The boiler shall only be fired on virgin no. 2 fuel oil to which no recycled/reprocessed oil or waste oil or other waste materials, have been added.

2. The sulfur content of the oil fired in the boiler shall not exceed .2% (by weight).

3. The boiler shall be equipped with a low NO_x burner capable of achieving an NO_x concentration in the boiler's exhaust of no greater than 90 parts per million (dry volume basis, corrected to 3% oxygen) and a CO concentration of no greater than 50 parts per million (dry volume basis, corrected to 3% oxygen).

4. The boiler shall be equipped with instrumentation to monitor and record fuel oil usage. Records shall be maintained of the amount of fuel oil combusted in the boiler each day. All records shall be retained for at least 5 years and shall be made available to the Department upon request.

5. The boiler shall comply with all applicable requirements of Subpart Dc of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.40c—60.48c.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Devendra Verma, New Source Review Chief, (814) 332-6940.

25-952E: Bush Industries, Inc. (2455 Robison Road, Erie, PA 16509) for modification of a maintenance schedule for fabric filters in the City of Erie, **Erie County**.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department intends to issue a plan approval to modify conditions in existing Plan Approvals 25-316-00003, PA 25-0952B and PA 25-0952C. All other conditions in referenced plan approvals will remain in effect. This plan approval will be incorporated into a State-only operating permit at a later date. This plan approval will modify the maintenance schedule for the nine fabric filters controlling emissions from the various woodworking sources. The source shall comply with the following conditions:

• The facility shall incorporate weekly baghouse maintenance schedules as indicated in the plan approval application. A log of the performed maintenance as recom-

mended by the manufacturer shall be kept. Records shall be maintained for a minimum of 5 years and shall be made available to the Department upon request.

• The pressure drop across the collector shall be recorded on a weekly basis. A log shall be maintained and kept on file for at least 5 years and made available to Departmental personnel on request.

• Pressure drop, for specific systems across the collector, shall fall within the following ranges:

System 1	1—5 inches
System 2	0.25—4.25 inch
System 3	1—5 inches
System 4	1—5 inches
System 5	1—5 inches
System 6	1—5 inches

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104; Edward Braun, Chief, (215) 823-7584.

AMS 02139: Kinder Morgan Liquid Terminals (3300 North Delaware Avenue, Philadelphia, PA 19134) for installation of a new truck loading position at existing loading rack X in the City of Philadelphia, **Philadelphia County**. This is a Title V facility. VOC emission increase from the new position is limited to 2 tons per rolling 12-month period. The plan approval will contain operating and recordkeeping requirements to ensure operation within all applicable requirements.

AMS 04072: Naval Surface Warfare Center—Carderock Division—Ship Systems Engineering Station (5001 South Broad Street, Code 357, Philadelphia, PA 19112) for transferring 30.5 tons of NO_x emission reduction credits and 249.66 tons of VOC emission reduction credits for the P-104 marine gas turbine project approved under Plan Approval 03165 in the City of Philadelphia, **Philadelphia County**. This is a Title V facility. The plan approval will contain requirements to ensure transfer within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Mark Wejkszner, New Source Review Chief, (570) 826-2531.

54-0013: Sara Lee Corp.—J. E. Morgan Knitting Plant (475 Corporate Square Drive, Winston-Salem, NC 27105) for operation of boilers and textile dryers and emergency generator in Rush Township, **Schuylkill County**. This action is a renewal of the Title V Operating Permit issued in 1997.

35-00002: PEI Power Corp.—Archbald Power Station (170 Power Blvd., Archbald, PA 18403) for operation of one 300 mmBtu/hr natural gas and/or landfill gas fired boiler, one 62.5 mmBtu/hr natural gas and/or landfill gas fired boiler, one gas turbine and two 9.2 mmBtu/hr green house boilers and other ancillary equipment for the operation of the power station in Archbald Borough, **Lackawanna County**. This action for issue the Title V Operating Permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Devendra Verma, New Source Review Chief, (814) 332-6940.

20-00194: Lord Corp. (601 South Street, Saegertown, PA 16433) for reissuance of a Title V Permit to operate an

adhesive and coating manufacturing facility in Saegertown Borough, **Crawford County**. The facility's major emission sources include material preparation, milling, grinding, mixing and miscellaneous natural gas usage. The facility is a major facility due to its potential to emit VOCs.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428; Thomas McGinley, New Source Review Chief, (610) 832-6242.

09-00057: Ametek US—Gauge Division (900 Clymer Avenue, Sellersville, PA 18960) for operation of four boilers, one degreaser and painting and coating operations at their manufacturing plant in Sellersville Borough, **Bucks County**. The permit is for a non-Title V (State-only) facility. The facility has elected to cap NOx and SOx emissions to less than 25 tons per year each; therefore, the facility is a Synthetic Minor. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00063: New Hope Crushed Stone and Lime Co. (6970 Phillips Mill Road, New Hope, PA 18938) for a non-Title V Facility, State-only, Synthetic Minor Permit in Solebury Township, **Bucks County**. New Hope Crushed Stone and Lime Company is a crushing plant. The sources of emissions include jaw crusher, cone crushers, double deck screens, triple deck screens, wet suppression, crushing and auxiliary equipment generators. Monitoring, recordkeeping and reporting requirements have been added to the permit to address applicable limitations.

23-00063: Department of Corrections—State Correctional Institute at Chester (500 4th Street, Chester, PA 19013) for a non-Title V Facility, State-only, Synthetic Minor Permit in Chester City, **Delaware County**. The State Correctional Institute at Chester consists of three boilers and three emergency generators. The facility has a potential to emit 24.9 tons of NOx. Monitoring, recordkeeping and reporting requirements have been added to the permit to address applicable limitations.

09-00123: Better Materials Corp. (1900 Sullivan Trail, Easton, PA 18040) for a non-Title V Facility, State-only, Synthetic Minor Permit in Nockamixon Township, **Bucks County**. Better Materials Corporation is a batch asphalt plant that produces hot mix asphalt from various aggregates. The sources of emissions are batch asphalt plant, baghouse and emergency back-up air compressor. Monitoring, recordkeeping and reporting requirements have been added to the permit to address applicable limitations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Ronald Davis, New Source Review Chief, (717) 705-4702.

07-03021: Altoona-Beasley Manufacturing, Inc. (210 East Plank Road, Altoona, PA 16603) for operation of a gasoline engine remanufacturing facility in the City of Altoona, **Blair County**. This is a non-Title V (State-only) facility. The State-only operating permit shall contain testing, monitoring, recordkeeping and reporting requirements, emission restrictions and work practice standards designed to keep the facility operating within all applicable air quality requirements.

38-05008: Rich Maid Kabinetry LLC (633 West Lincoln Avenue, Myerstown, PA 17067) for operation of a

wood furniture manufacturing facility in Jackson Township, **Lebanon County**. VOC emissions from the facility are limited to 25 tons per year. The State-only operating permit will include emission restrictions, work practice standards, monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Devendra Verma, New Source Review Chief, (814) 332-6940.

25-00946: PSB Industries, Inc. (1202 West 12th Street, Erie, PA 16501) natural Minor operating permit for emissions from a metal fabricating operation, including surface coating and abrasive blasting in the City of Erie, **Erie County**.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of an application is available for inspection at the district mining office indicated before an application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for certification.

Written comments, objections or requests for informal conferences on applications may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the district mining office indicated before an application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Where any of the mining activities listed will have discharges of wastewater to streams, the Department will incorporate NPDES permits into the mining activity permits issued in response to these applications. NPDES permits will contain, at a minimum, technology-based effluent limitations as identified in this notice for the respective coal and noncoal applications. In addition, more restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit, when necessary, for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies who have requested review of NPDES permit requirements for a particular mining activity within the previously mentioned public comment period will be provided with a 30-day period to review and submit comments on the requirements.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; the application number; a brief summary of the issues to be raised by the requestor

at the conference; and a statement whether the requestor wishes to have the conference conducted in the locality of the proposed mining activities.

Coal Applications Received

Effluent Limits—The following coal mining applications that include an NPDES permit application will be subject to, at a minimum, the following technology-based effluent limitations for discharges of wastewater to streams:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: (1) surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas, active areas disturbed by coal refuse disposal activities and mined areas backfilled and revegetated; and (2) drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

35840203R4. CSY, Inc. (400 Mill Street, Dunmore, PA 18512), renewal of an existing coal refuse reprocessing operation in the City of Scranton and Taylor Borough, **Lackawanna County**, affecting 61.5 acres. Receiving streams: None. Application received March 25, 2004.

54803004T2 and NPDES Permit No. PA0123927. Rausch Creek Land, LP (978 Gap Street, Valley View, PA 17983), transfer of an existing anthracite surface mine and coal ash reclamation operation from Harriman Coal Corporation in Hegins and Porter Townships, **Schuylkill County**, affecting 214.0 acres. Receiving streams: Good Spring Creek. Application received March 30, 2004.

California District Mining Office: 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769-1100.

32891701. NPDES Permit No. PA0124591, Bellaire Corporation (Eastern Division) (Box 245, Armagh, PA 15920-0245), to renew the permit for the Hutchison Hollow Treatment Plant in East Wheatfield Township, **Indiana County** and related NPDES permit. No additional discharges. Application received February 27, 2004.

32961302. NPDES Permit No. PA0214949, AMFIRE Mining Company, LLC (One Energy Place, Latrobe, PA 15650), to revise the permit for the Ondo Mine in Brush Valley and Center Townships, **Indiana County**, to add underground and subsidence control plan area permit boundary acres. Underground Acres Proposed 573.2, SCP Acres Proposed 530.5. No additional discharges. Application received March 8, 2004.

30841307. NPDES Permit No. PA0213438, RAG Emerald Resources, LP (P. O. Box 1020, 148 Portal Road, Waynesburg, PA 15370), to revise the permit for the

Emerald Mine No. 1 in Whiteley Township, **Greene County**, to add acreage to install five additional ventilation boreholes. Surface Acres Proposed 1.58. No additional discharges. Application received March 8, 2004.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

33040102 and NPDES Permit No. PA0242519. MSM Coal Company, Inc. (P. O. Box 243, DuBois, PA 15801), commencement, operation and restoration of a bituminous surface strip operation in Union Township, **Jefferson County**, affecting 41.4 acres. Receiving streams: Little Mill Creek to Mill Creek (CWF). There are no potable surface water supply intakes within 10 miles downstream. Application received March 29, 2004.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

11793025 and NPDES Permit No. PA0089524. E. P. Bender Coal Company (South Main Street, P. O. Box 565-566, Carrolltown, PA 15722), SMP renewal for reclamation only in Dean Township, **Cambria County**, affecting 400 acres. Receiving streams: unnamed tributary to Brubaker Run (CWF). There are no potable water supply intakes within 10 miles downstream. Application received March 25, 2004.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

17880126 and NPDES Permit No. PA0116599. Waroquier Coal Company (P. O. Box 128, Clearfield, PA 16830), revision to an existing bituminous surface mine permit for a change in land use from forestland to pastureland/land occasionally cut for hay. The permit is in Lawrence Township, **Clearfield County** and affects 290.4 acres. Receiving streams: unnamed tributaries to the West Branch of the Susquehanna River. Application received March 2, 2004.

Noncoal Applications Received

Effluent Limits—The following noncoal mining applications that include an NPDES permit application will be subject to, at a minimum, the following technology-based effluent limitations for discharges of wastewater to streams:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

*The parameter is applicable at all times.

A settleable solids instantaneous maximum of 0.5 ml/l applied to surface runoff resulting from a precipitation event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

25990303. Waste Management Disposal Service of PA, Inc. (1121 Bordertown Road, Morrisville, PA 19467), renewal of NPDES Permit No. PA0227994, Summit Township, **Erie County**. Receiving streams: unnamed tributary to Walnut Creek (CWF, MF). There are no potable surface water supply intakes within 10 miles downstream. NPDES Renewal application received March 29, 2004.

20040302. Sam Barnhart & Son (R. D. 1, Box 45-B, Titusville, PA 16354), commencement, operation and restoration of a gravel operation in Oil Creek Township, **Crawford County**, affecting 15.0 acres. Receiving streams: none. There are no potable surface water supply intakes within 10 miles downstream. Application received March 26, 2004.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

53040802. John A. Miller (169 Musto Hollow Road, Ulysses, PA 16948), commencement, operation and restoration of a Small Industrial Minerals (flagstone) permit in Bingham Township, **Potter County**, affecting 3 acres. Receiving streams: Turner River, tributary to East Branch of Genessee River. Application received February 25, 2004.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (Department). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the State to certify that the involved projects will not violate the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA or to the issuance of a Dam Permit, Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment must submit comments, suggestions or objections within 30 days of the date of this notice, as well as questions, to the regional office noted before the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if

deemed necessary. Individuals will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on each working day at the regional office noted before the application.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and requests for certification under section 401 of the FWPCA (33 U.S.C.A. § 1341(a)).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

E48-346. Forks Township, 1606 Sullivan Trail, Easton, PA 18040-8398 in Forks Township, **Northampton County**, U. S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a channel change in a tributary to the Delaware River (CWF) with work consisting of reconstructing a trapezoidal channel having a bottom width of 20 feet, a maximum depth of 4 feet with 3H:1V side slopes. The project will be confined to a 40-foot wide drainage easement along a 2,000-foot long reach of stream channel in the Frost Hollow Subdivision, approximately 0.5 mile north of Frost Hollow Road (Easton, PA-NJ Quadrangle N: 18.2 inches; W: 11.15 inches).

E48-345. Stewart Associates, LP, 8108 East Buckspark Lane, Potomac, MD 20854-4267 in Williams Township, **Northampton County**, U. S. Army Corps of Engineers, Philadelphia District.

To expand the reservoir of a nonjurisdictional dam to construct a retention pond for stormwater management and water quality purposes. The pond is spring fed and will have a maximum storage capacity of approximately 2 acre feet and a surface area of approximately 0.5 acre. This work is associated with a proposed ten-lot residential subdivision, known as Bougher Hill Estates III, between Township Road T410 (Bougher Hill Road) and Connard Drive (Riegelsville, PA Quadrangle N: 20.0 inches; W: 12.4 inches).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E22-470: Department of Transportation, District 8-0, 2140 Herr Street, Harrisburg, PA 17103 in Harrisburg City, **Dauphin County**, ACOE Baltimore District.

To remove the existing underpass bridge, south ramp and then to construct and maintain: (1) a new underpass bridge with a span of 67.5 feet with an underclearance of 12.5 feet; (2) the south ramp with a width of 24 feet; (3) refurbish the underpass roadway; and (4) widen the north ramp of the City Island, which are within the 100-year floodway and floodplain of the Susquehanna River (WWF) (Harrisburg West, PA Quadrangle N: 0.8 inch; W: 1.7 inches) in Harrisburg City, Dauphin County.

E06-585: Trap Rock Railroad, Inc., 234 North 6th Street, Reading, PA 19601 in the Borough of Birdsboro, Berks County, ACOE Philadelphia District.

To install and maintain a concrete jacket and riprap around the existing piers of Trap Rock Railroad Bridge No. 85 which crosses over Hay Creek (CWF, MF) for the purpose of armoring the pier footings against scour, just west of Route 82 (Birdsboro, PA Quadrangle N: 1.8 inches; W: 10.6 inches) in the Borough of Birdsboro, Berks County.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

E41-535. Department of Transportation, Engineering District 3-0, P. O. Box 218, Montoursville, PA 17754-0218. SR 0442 Little Muncy Creek bridge replacement in Moreland Township, Lycoming County, ACOE Susquehanna River Basin District (Hughesville, PA Quadrangle N: 9.65 inches; W: 5.875 inches).

To remove an existing two-span concrete bridge and construct and maintain a single span prestressed concrete box beam bridge having a clear span of 95 feet, with a minimum underclearance of 15.6 feet on a skew of 90° over Little Muncy Creek (CWF), along SR 0442, 7 miles east of Muncy and to construct, maintain and remove a temporary causeway consisting of clean R-7 rock, all of which is in Moreland Township, Lycoming County. This project proposes to have a minimal impact on Little Muncy Creek. This project does not propose to impact any jurisdictional wetlands.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1459. Borough of Green Tree, 10 West Manilla Avenue, Pittsburgh, PA 15220. Energy dissipater in Green Tree Borough, Allegheny County, Pittsburgh ACOE District (Pittsburgh West, PA Quadrangle N: 6.9 inches; W: 7.2 inches) (Latitude: 40° 24' 47" and Longitude: 80° 3' 8"). The applicant proposes to construct and maintain an energy dissipater for approximately 41 feet for an existing 54-inch diameter culvert in Whiskey Run (WWF). The project is on the north side of Glencoe Avenue approximately 350 feet west of its intersection with Dale Drive. The total stream impact to Whiskey Run is 41 feet.

E02-1460. Borough of Green Tree, 10 West Manilla Avenue, Pittsburgh, PA 15220. Energy dissipater in Green Tree Borough, Allegheny County, Pittsburgh ACOE District (Pittsburgh West, PA Quadrangle N: 6.7 inches; W: 7.5 inches) (Latitude: 40° 24' 44" and Longitude: 80° 3' 14"). The applicant proposes to construct and maintain an energy dissipater for approximately 24 feet for an existing 60-inch diameter culvert in Whiskey Run (WWF). The applicant will also remove approximately 2 feet of the

existing culvert. The project is on the north side of Glencoe Avenue approximately .2 mile west of its intersection with Dale Drive. The total stream impact to Whiskey Run is 24 feet.

E63-558. Washington County Commissioners, Courthouse Square, Suite 701, Washington, PA 15301. County Bridge Pike No. 24 in West Pike Run Township, Washington County, Pittsburgh ACOE District (California, PA Quadrangle N: 11.2 inches; W: 14.3 inches) (Latitude: 40° 3' 42" and Longitude: 79° 58' 38"). The applicant proposes to remove the existing structures and to construct and maintain: (1) a prestressed concrete, adjacent box beam bridge having a normal span of 32.9 feet and an underclearance of 6.3 feet over Pike Run (TSF); (2) two 18-inch diameter reinforced concrete pipe outfalls downstream from the bridge; (3) two R-4 rock-lined outfalls upstream from the bridge; and (4) temporary sandbag cofferdams during construction of the bridge abutments. The project will impact 100 linear feet of perennials stream; no vegetated wetlands will be impacted.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E42-306, Foster Township, 1185 East Main Street, Bradford, PA 16701-3220. Tuna Cross Road bridge replacement in Foster Township, McKean County, ACOE Pittsburgh District (Derrick City, PA Quadrangle N: 21.15 inches; W: 16.85 inches).

To remove the existing reinforced concrete piers and to construct and maintain a composite beam bridge with reinforced concrete deck having two spans each at 98.75 feet with maximum underclearances of 15 feet and 13 feet across the Tunungwant Creek (WWF) and to place fill within a palustrine emergent wetland having a de minimis impact of 0.013 acre at a point approximately 1,000 feet west of SR 0219 along Tuna Crossroads.

E43-305, Tri-County Landfill, Inc., 159 TCI Park Drive, Grove City, PA 16127. Tri-County Landfill remediation project in Pine and Liberty Townships, Mercer County, ACOE Pittsburgh District (Mercer, PA Quadrangle N: 3.2 inches; W: 1.3 inches).

To excavate and or fill approximately 2.48 acres of palustrine scrub-shrub, palustrine emergent and palustrine forested wetlands as part of a landfill remediation project approximately 3,750 feet east of the intersection of SR 0208 and SR 0250 at the Tri-County Landfill, Inc. properties. The applicant is required to provide 4.41 acres of replacement wetlands

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105.

D65-161EA. Forest Lake Group, LLC, 10 Morewood Street, Mount Pleasant, PA 15666, Mount Pleasant Township, Westmoreland County, ACOE Pittsburgh District.

Project proposes to breach and remove Cummingswood Dam across a tributary to Jacobs Creek (CWF) to eliminate a threat to public safety and to restore the stream to a free flowing condition. The dam is approximately 400 feet south of the intersection of SR 31 and T 876 (Donegal, PA Quadrangle N: 21.9 inches; W: 4.1 inches).

ACTIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE
ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY
MANAGEMENT (WQM) PERMITS

The Department of Environmental Protection (Department) has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and Notices of Intent (NOI) for coverage under general permits. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or amendment
Section III	WQM	Industrial, sewage or animal wastes; discharges to groundwater
Section IV	NPDES	MS4 individual permit
Section V	NPDES	MS4 permit waiver
Section VI	NPDES	Individual permit stormwater construction
Section VII	NPDES	NOI for coverage under NPDES general permits

Sections I—VI contain actions related to industrial, animal or sewage wastes discharges, discharges to groundwater and discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities and concentrated animal feeding operations (CAFOs). Section VII contains notices for parties who have submitted NOIs for coverage under general NPDES permits. The approval for coverage under general NPDES permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions set forth in each general permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. Permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0052990	Rodney A. Mitchell 221 Valley Green Drive Coatesville, PA 19320	Chester County West Caln Township	Brandywine Creek	Y

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0020109	PPL Interstate Energy Co. 214 Shoemaker Road Pottstown, PA 19464	Lower Mt. Bethel Township Northampton County	Bushkill Watershed 1E Delaware River WWF-MF	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0087793 Industrial Waste	Arthur Saunders United Water Pennsylvania, Inc. 4211 East Park Circle Harrisburg, PA 17111-0151	Cumberland County Mechanicsburg Borough	Trindle Spring Run 7B	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

NPDES Permit No. PA0008010, Industrial Waste, **William D. Robinson, Registered Agent, CHP Acquisitions, LLC**, 220 North Center Street, P. O. Box 10, Fredricksburg, PA 17026-0010. This proposed facility is in Bethel Township, **Lebanon County**.

Description of Proposed Action/Activity: Transfer of permit.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No. PA0026905-A1, Sewage, **Connellsville Municipal Authority**, P. O. Box 925, Connellsville, PA 15425. This proposed facility is in Connellsville, **Fayette County**.

Description of Proposed Action/Activity: Discharge of uncontaminated stormwater from the sewage treatment plant site.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WQM Permit No. 4803406, Sewerage, **PPL Martins Creek, LLC**, Two North Ninth Street, Allentown, PA 18101-1179. This proposed facility is in Lower Mount Bethel Township, **Northampton County**.

Description of Proposed Action: Issuance of Water Quality Management Permit for a 12,000-gallon equalization tank.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

WQM Permit No. 2180402, Amendment 04-1, Sewerage, **Hampden Township Sewer Authority**, 230 South Sporting Hill Road, Mechanicsburg, PA 17055. This proposed facility is in Hampden Township, **Cumberland County**.

Description of Proposed Action/Activity: Phase 1 solids handling improvements at the Roth Lane Wastewater Treatment Plant.

WQM Permit No. 3604407, Sewerage, **Keith Murphy, Chairperson, West Donegal Township Authority**, One Municipal Drive, Elizabethtown, PA 17022. This proposed facility is in West Donegal Township, **Lancaster County**.

Description of Proposed Action/Activity: Construction/operation of the Bossler Road No. 1 Force Main.

WQM Permit No. 0704402, Sewerage, **Randy Stoltz, Manager, Martinsburg Municipal Authority**, 133 East Allegheny Street, Martinsburg, PA 16662-0307. This proposed facility is in North Woodbury Township, **Blair County**.

Description of Proposed Action/Activity: Construction/operation of a dechlorination system.

WQM Permit No. 3878201 (04-1) and 3887201 (04-1), Industrial Waste, **William D. Robinson, Registered Agent, CHP Acquisitions, LLC**, 220 North Center Street, P. O. Box 10, Fredricksburg, PA 17026-0010. This proposed facility is in Bethel Township, **Lebanon County**.

Description of Proposed Action/Activity: Transfer of permits.

WQM Permit No. 6703203, Amendment 04-1, Industrial Waste, **Michael Salvo, Operations Manager, Pennsylvania American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055-4475. This proposed facility is in Fairview Township, **York County**.

Description of Proposed Action/Activity: Construction of two transfer basins with duplex pumps, two HDPE-lined lagoons and outfall at the West Shore Regional Water Plant.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WQM Permit No. 0203410, Sewerage, **Municipal Authority of the Borough of West View—Wastewater Department**, 210 Perry Highway, Pittsburgh, PA 15229. This proposed facility is in West View Borough, **Allegheny County**.

Description of Proposed Action/Activity: Rochester Road sanitary sewer line rehabilitation and realignment.

WQM Permit No. 0403403, Keller Land Development Company, LLC, 2002 McMinn Street, Aliquippa, PA 15001. This proposed facility is in Conway Borough, **Beaver County**.

Description of Proposed Action/Activity: Construction of grinder pump and pressure sewer system to serve Birchwood Falls Plan of Lots.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI130542	Upper Providence Township 935 N. Providence Rd. Media, PA 19063	Delaware	Upper Providence	Ridley and Crum Creeks

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Department Protocol (Y/N)</i>
PAI136101	Indiana Township 941 Route 910 P. O. Box 788 Indianola, PA 15051	Allegheny	Indiana Township	East Little Pine Creek TSF Squaw Run HQ-WWF Deer Creek TSF Little Deer Creek HQ-WWF	Y
PAI136102	Fox Chapel Borough 401 Fox Chapel Road Pittsburgh, PA 15238	Allegheny	Fox Chapel Borough	Glade Run HQ-WWF Guyasuta Run HQ-WWF Squaw Run HQ-WWF Stoney Camp Run HQ-WWF UNT of Pine Creek TSF	Y
PAI136103	Edgeworth Borough 301 Beaver Road Edgeworth, PA 15143	Allegheny	Edgeworth Borough	Little Sewickley Creek HQ-TSF Ohio River WWF	Y
PAI136104	White Oak Borough 2280 Lincoln Way White Oak, PA 15131	Allegheny	White Oak Borough	Long Run Creek HQ-TSF, TSF Jacks Run Creek HQ-TSF Crooked Run Creek WWF Youghioghney River WWF	Y
PAI136105	North Huntingdon Township 11279 Center Hwy. North Huntingdon, PA 15642	Westmoreland	North Huntingdon Township	Long Run HQ-TSF Jacks Run HQ-TSF Brush Creek TSF Coal Run TSF Tinkers Run TSF	Y
PAI136106	Chippewa Township 2811 Darlington Road Beaver Falls, PA 15010	Beaver	Chippewa Township	North Fork Little Beaver Creek HQ-CWF Wallace Run WWF Walnut Bottom Run WWF Brady Run TSF North Branch Brady Run TSF	Y

NOTICES

2113

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Department Protocol (Y/N)</i>
PAI136107	Dunbar Township 128 Township Drive Dunbar, PA 15431	Fayette	Dunbar Township	Dunbar Creek TSF, HQ-CWF Opossum Run WWF Dickerson Run WWF Gist Run TSF UNTs of Youghiogheny River WWF	Y
PAI136108	Leet Township 198 Ambridge Avenue Fair Oaks, PA 15003	Allegheny	Leet Township	Ohio River WWF Big Sewickley Creek TSF Little Sewickley Creek HQ-TSF	Y
PAI136109	Municipality of Murrysville 4100 Sardis Rd. Murrysville, PA 15668	Westmoreland	Municipality of Murrysville	Turtle Creek TSF Haymakers Run HQ-CWF Steel Run HQ-CWF Pucketa Creek TSF Lyons Run TSF	Y
PAI136110	City of Connellsville P. O. Box 698 Connellsville, PA 15425	Fayette	City of Connellsville	Youghiogheny River WWF, HQ-CWF Connell Run WWF Mounts Creek WWF Opossum Run WWF UNTs of Youghiogheny River WWF	Y
PAI136111	South Beaver Township 1164 SR 168 Darlington, PA 16115	Beaver	South Beaver Township	Brush Run HQ-CWF UNTs of Brush Run HQ-CWF Painter Run HQ-CWF UNTs of North Fork Little Beaver Creek HQ-CWF	Y
PAI136112	Fayette County Fourth Floor, Fayette County Courthouse 61 East Main Street Uniontown, PA 15401	Fayette	City of Uniontown	Big Sandy Creek HQ-CWF Little Sandy Creek HQ-CWF Meadow Run HQ-CWF Mill Run HQ-CWF Deadman Run HQ-CWF	Y
PAI136113	Leetsdale Borough 85 Broad Street Leetsdale, PA 15056	Allegheny	Leetsdale Borough	Ohio River WWF Big Sewickley Creek TSF Little Sewickley Creek HQ-TSF	Y

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Department Protocol (Y/N)</i>
PAI136115	Adams Township P. O. Box 112 Sidman, PA 15955	Cambria	Adams Township	South Fork Little Conemaugh River EV Bottle Run HQ-CWF UNTs of South Fork Little Conemaugh River HQ-CWF Paint Creek CWF	Y
PAI136116	North Versailles Township 1401 Greensburg Avenue North Versailles, PA 15137	Allegheny	North Versailles Township	Turtle Creek WWF Crooked Creek WWF Jacks Run HQ-TSF	Y
PAI136118	South Strabane Township 550 Washington Rd. Washington, PA 15301	Washington	South Strabane Township	Little Chartiers Creek HQ-WWF Chartiers Creek WWF	Y
PAI136119	South Connellsville Borough 1503 South Pittsburgh Street South Connellsville, PA 15425	Fayette	South Connellsville Borough	Youghiogheny River HQ-CWF UNTs of Youghiogheny River WWF	Y
PAI136120	Upper Yoder Township 302 Elim Street Johnstown, PA 15905-3199	Cambria	Upper Yoder Township	Mill Creek HQ-CWF Cherry Run WWF	Y
PAI136121	Westmont Borough 1000 Luzerne Street Johnstown, PA 15905	Cambria	Westmont Borough	Mill Creek EV	Y
PAI136122	Nottingham Township 909 Sugar Run Rd. Eighty Four, PA 15330	Washington	Nottingham Township	Mingo Creek HQ-TSF	Y
PAI136123	Salem Township Congruity Road R. R. 4, Box 200 Greensburg, PA 15601	Westmoreland	Salem Township	Beaver Run HQ-CWF Bushy Run TSF	Y
PAI136125	Delmont Borough 77 Greensburg St. Delmont, PA 15626	Westmoreland	Delmont Borough	Beaver Run HQ-CWF	Y
PAI136127	Mount Pleasant Township P. O. Box 158 Mammoth, PA 15664	Westmoreland	Mount Pleasant Township	Jacobs Creek CWF, WWF Sewickley Creek HQ-CWF WWF Shupe Run CWF Welty Run WWF	Y
PAI136128	O'Hara Township 325 Fox Chapel Road Pittsburgh, PA 15238	Allegheny	O'Hara Township	Pine Creek TSF Guyasuta Run HQ-WWF Squaw Run HQ-WWF Allegheny River WWF Powers Run WWF	Y

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Department Protocol (Y/N)</i>
PAI136129	North Strabane Township 1929 Route 519 Canonsburg, PA 15317	Washington	North Strabane Township	Chartiers Creek WWF Little Chartiers Creek HQ-WWF	Y
PAI136130	Allegheny County 119 County Courthouse 436 Grant Street Pittsburgh, PA 15219	Allegheny	City of Pittsburgh	Squaw Run HQ-WWF Shades Run WWF Guyasuta Run HQ-WWF Allegheny River WWF Bull Creek TSF	Y
PAI136131	Union Township 3904 Finley-Elrama Road Finleyville, PA 15332	Washington	Union Township	Peters Creek TSF Monongahela River WWF Mingo Creek HQ-TSF Froman Run TSF	Y

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAS10G527	Toll Brothers, Inc. Orleans Homebuilders, Inc. K. Hovnanian, Inc. Byers Station Development 257 Birchwood Drive West Chester, PA 19380	Chester	Upper Uwchlan Township	Tributary to Pickering Creek HQ
PAI011503025	James Mark McBerty Property P. O. Box 63 New London, PA 19360	Chester	New London Township	Big Elk Creek HQ-TSF, MF
PAI011503059	Cindy Lee Clark Subdivision 2534 Flowing Springs Road Chester Springs, PA 19425	Chester	West Vincent Township	Birch Run EV
PAI011503070	The Bentley Communities, LLP Valley Park Subdivision 1595 Paoli Pike, Suite 202 West Chester, PA 19380	Chester	Schuylkill Township	Pickering Creek HQ-TSF
PAI011503083	Robert and Joan Zelnio Residence Box 415 Unionville, PA 19375	Chester	West Marlborough Township	East Branch White Clay Creek EV West Branch Red Clay Creek TSF
PAI011503086	LTK Associates, Inc. Lionville Commons 55 Country Club Dr., Suite 200 Downingtown, PA 19355-3062	Chester	Uwchlan Township	Unnamed tributary Shamona Creek HQ-TSF-MF
PAI011503092	Angelo Popolizio Property 2413 West Chester Road Coatesville, PA 19320-4727	Chester	West Bradford Township	Unnamed tributary West Branch Brandywine Creek EV

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011503110	PECO Energy Company Eagle Substation 400 Park Avenue Warminster, PA 18974	Chester	Upper Uwchlan Township	Pickering Creek HQ
PAI011503113	Snyder Developers Red Oak Court a/k/a Carriage Lantern Court 119 West Lancaster Avenue Shillington, PA 19067	Chester	Honey Brook Township	Unnamed tributary West Branch Brandywine Creek HQ-TSF-MF

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023903033	WAWA, Inc. 260 W. Baltimore Pike Wawa, PA 19036	Lehigh	City of Bethlehem	Monocacy Creek HQ-CWF
PAI024503017	Tarisa Realty, LLC P. O. Box 159 Shippers Road Macungie, PA 18062	Monroe	Middle Smithfield Township	Sand Hill Creek HQ-CWF
PAS10S097-1	LTS Development, Inc. P. O. Box 160 Shawnee on Delaware, PA 18356	Monroe	Middle Smithfield Township	Brodhead and Marshalls Creeks HQ-CWF
PAI024803032	Thomas W. Houser 505 9th Avenue Bethlehem, PA 18018	Northampton	Williams Township	Frya Run HQ-CWF, MF
PAI025203008	United States Department of Agriculture, Forest Service Grey Towers National Historic Landmark 151 Grey Towers Drive P. O. Box 188 Milford, PA 18337-0188	Pike	Milford Township	Sawkill Creek EV

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041404003	Schlow Memorial Library 100 E. Beaver Ave. State College, PA 16801	Centre	State College Borough	Thompson Run HQ-CWF

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Allegheny County Conservation District: Lexington Technology Park, Building 1, Suite 102, 400 North Lexington Avenue, Pittsburgh, PA 15208, (412) 241-7645.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI050204001	Quaker Valley School District 203 Graham Street Sewickley, PA 15143	Allegheny	Leetsdale Borough	Tributary to Little Sewickley Creek HQ-TSF

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI064203002	DL Resources, Inc. 1066 Hoover Road Smicksburg, PA 16256	McKean	Hamilton, Hamlin and Lafayette Townships	Kinzua Creek CWF Windfall Run HQ CWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Single Residence Sewage Treatment Plants
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

General Permit Type—PAG-2

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Elverson Borough Chester County	PAG2001503134	Municipal Authority of Borough of Elverson Wastewater Facility Upgrade P. O. Box 266 Elverson, PA 19520	Conestoga Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Phoenixville Borough Chester County	PAG2001503097	Ira and Gary Berman Box King 40 South 2nd Avenue Phoenixville, PA 19450	Schuylkill River CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
West Nottingham Township Chester County	PAG2001504005	West Nottingham Township Extension of Nottingham Dr. 100 Park Rd. Nottingham, PA 19362	Unnamed tributary North East Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
East Nottingham Township Chester County	PAG2001503135	Clyde Cameron Cameron Development 2375 Baltimore Pk. Oxford, PA 19363	Blackburn Run WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
London Grove Township Chester County	PAG2001503021	Willow Creek LLC Gouge Estates a/k/a Stonecroft 214A Willow Valley Lakes Dr. Willow Street, PA	Middle Branch White Clay Creek TSF, MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
East Nottingham Township Chester County	PAG2001503034	Paul Smoker Proposed Duck Farm 133 Woodland Road Oxford, PA 19363	North East Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
White Whiteland Township Chester County	PAG2001504031	Louise McIlvain Run Stream Relocation 107 South Whitford Road Exton, PA 19341	West Valley Creek CWF, MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
East Marlborough Township Chester County	PAG2001504010	Greg Lingo 825 Oak Tree Rd. Development 34 Lakewood Circle, New Newark, DE 19711	Unnamed tributary Pocopson Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Kennett Square Borough Chester County	PAG2001503121	Kennett Consolidated School District Kennett High School 300 East South Street Kennett Square, PA 19348	East Branch Red Clay Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Pennsbury Township Chester County	PAG2001504021	Jack Becker Penns Village 90 Harvey Road Chadds Ford, PA 19317	Ring Run WWF, MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Newtown Township Radnor Township Delaware County	PAG2002304016	St. Davids Episcopal Church 763 Valley Forge Road Wayne, PA 19087	Darby Creek CWF, MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Middletown Township Delaware County	PAG2002303062	Steven Grieco 13 Mt. Pleasant Drive Aston, PA 19014	Ridley Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Haverford Township Delaware County	PAG2002304014	Haverford College 370 Lancaster Avenue Haverford, PA 19104	Cobbs Creek WWF, MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
New Hanover Township Montgomery County	PAG2004603247	Boyertown Area School District Junior High East Expansion 911 Montgomery Avenue Boyertown, PA 19512	Swamp Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Montgomery Township Montgomery County	PAG2004603216	Rotelle Builders, Inc. The Crispo Tract 219 Niantic Road Barto, PA 19504	Unnamed tributary Little Neshaminy Creek	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Lower Providence Township Montgomery County	PAG2004603120	Gambone Brothers Dev. Company Palm Beach II P. O. Box 287 Fairview Village, PA 19409	Perkiomen Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Lehigh County Upper Saucon Township	PAG2003904005	Hampton Homes, Inc. 7785 Spring Creek Rd. Macungie, PA 18062	Saucon Creek CWF	Lehigh County Conservation District (610) 391-9583
Lower Paxton Township Dauphin County	PAG2002203051	Anderson & Gulotta Holding Group, LLC 1110 N. Mountain Road Harrisburg, PA 17112	Paxton Creek WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Lower Paxton Township Dauphin County	PAG2002204007	Department of Transportation District 8-0 2140 Herr Street Harrisburg, PA 17103	Paxton Creek WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100

NOTICES

2119

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Susquehanna Township Dauphin County	PAG2002204014	Central Penn, Inc. Campus on College Hill Summerdale, PA 17093	Beaver Creek WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Lower Paxton Township Dauphin County	PAG2002204015	Janet Coxon 1633 Berkshire Lane Harrisburg, PA 17111	Beaver Creek WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Swatara Township Dauphin County	PAG2002204009	Liberty Excavators Inc. 4410 Gettysburg Road Camp Hill, PA 17001	Beaver Creek WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Warwick Township Lancaster County	PAG2003604031	Ivan Zimmerman 126 Snavely Mill Road Lititz, PA 17543	UNT to Hammer Creek TSF	Lancaster County Conservation District 1383 Arcadia Road Room 6 Lancaster, PA 17601 (717) 299-5361
West Lampeter Township Lancaster County	PAG2003604005	Horst & Son 120 N. Pointe Boulevard Lancaster, PA 17601	Mill Creek CWF	Lancaster County Conservation District 1383 Arcadia Road Room 6 Lancaster, PA 17601 (717) 299-5361
Warwick Township Lancaster County	PAG2003604007	Donald R. Groff 2006 Main Street Lititz, PA 17543	Lititz Run/Cocalico Creek WWF	Lancaster County Conservation District 1383 Arcadia Road Room 6 Lancaster, PA 17601 (717) 299-5361
Salisbury Township Lancaster County	PAG2003604012	Advanced Trim Specialties Inc. P. O. Box 120 7 S. Kinzer Road Kinzers, PA 17535	Houston Run CWF	Lancaster County Conservation District 1383 Arcadia Road Room 6 Lancaster, PA 17601 (717) 299-5361
Caernarvon Township Lancaster County	PAG2003604019	Granger Energy of Honey Brook 16980 Wood Road Box 27185 Lansing, MI 27185	Houston Run CWF	Lancaster County Conservation District 1383 Arcadia Road Room 6 Lancaster, PA 17601 (717) 299-5361
Mount Joy Township Lancaster County	PAG2003604024	Paul M. Wolgemuth, Jr. 273 Greentree Road Elizabethtown, PA 17022	UNT to Little Chickies Creek WWF	Lancaster County Conservation District 1383 Arcadia Road Room 6 Lancaster, PA 17601 (717) 299-5361
Denver Borough Lancaster County	PAG2003604025	F & M Hat Company, Inc. 103 Walnut Street Denver, PA 17517	Little Cocalico Creek TSF	Lancaster County Conservation District 1383 Arcadia Road Room 6 Lancaster, PA 17601 (717) 299-5361

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
West Earl Township Lancaster County	PAG2003604027	Fairmount Homes 232 Cats Back Road Ephrata, PA 17522	Conestoga River WWF	Lancaster County Conservation District 1383 Arcadia Road Room 6 Lancaster, PA 17601 (717) 299-5361
West Earl Township Lancaster County	PAG2003604028	Leola Produce Auction P. O. Box 307 Leola, PA 17540	UNT to Groff Creek WWF	Lancaster County Conservation District 1383 Arcadia Road Room 6 Lancaster, PA 17601 (717) 299-5361
Cornwall Borough Lebanon County	PAG2003804005	Paul Weidman Cornwall Manor P. O. Box 125 Cornwall, PA 17016	Snitz Creek TSF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 (717) 272-3908
North Londonderry Township Lebanon County	PAG2003804009	DeDo Corporation 345 Elm Street Hershey, PA 17033	Spring Creek WWF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 (717) 272-3908
South Lebanon Township Lebanon County	PAG2003803046	Leonard Martin 595 Stracks Dam Road Myerstown, PA 17067	Quittapahilla Creek TSF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 (717) 272-3908
Lebanon County North Cornwall Township	PAG2003804002	Valenti Development Group 1771 Moriah Woods Blvd. Memphis, TN 38117	Quittapahilla Creek TSF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 (717) 272-3908
South Lebanon Township Lebanon County	PAG2003804011	Richard Zeigler 555 Furnace Hill Road Lititz, PA 17543	Quittapahilla Creek TSF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 (717) 272-3908
South Lebanon Township Lebanon County	PAG2003804012	Leon Zimmerman 1680 Lehman Street Lebanon, PA 17046	Quittapahilla Creek TSF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 (717) 272-3908
Centre County Walker Township	PAR10F091-R	Walker Meadows Johnson Farm Assoc. 501 Rolling Ridge Dr. State College, PA 16801	UNT Nittany Creek CWF	Centre County Conservation District 414 Holmes Ave. Suite 5 Bellefonte, PA 16823 (814) 355-6817
Centre County College Township	PAG2001404001	Vijay Argawala 910 Robin Rd. State College, PA 16801	Slab Cabin Run CWF	Centre County Conservation District 414 Holmes Ave. Suite 5 Bellefonte, PA 16823 (814) 355-6817

NOTICES

2121

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Columbia County Mifflin Township	PAG2001903016	Mifflinville Congregation of Jehovah's Witnesses Sandro Sorge 344 College Hill Bloomsburg, PA 17815	Susquehanna River CWF	Columbia County Conservation District 702 Sawmill Road Suite 204 Bloomsburg, PA 17815 5700784-1310
Tioga County Nelson Township	PAG2005904001	Michael Engleston R. R. 1, Box 12 Elkland, PA 16920	Cowanesque River CWF	Tioga County Conservation District 29 East Ave. Wellsboro, PA 16901 (570) 724-1801
Erie County Millcreek Township	PAG2002504005	Patrick McGraw Timberwood Estates Subdivision 11109 Firethorn Road Wattsburg, PA 16442	UNT to Lake Erie CWF; MF	Erie County Conservation District (814) 825-6403
Erie County Millcreek Township	PAG2002504006	Thomas Calicchio Seaway Electric 100 State Street Erie, PA 16501	UNT to Mill Creek WWF; MF	Erie County Conservation District (814) 825-6403
Lawrence County North Beaver Township	PAG2003704002	Wampum Hardward Company Attn: Gerald David Emulsion Plant 636 Paden Road New Galilee, PA 16141	Edwards Run WWF Jenkins Run WWF	Lawrence County Conservation District (724) 652-4512
Venango County Cranberry Township	PAG2006104002	The Home Depot, USA The Home Depot Retail Center 1400 West Dundee Road Arlington Heights, IL 60004	UNT to East Sandy Creek CWF	Venango County Conservation District (814) 676-2832
Beccaria Township Clearfield County	PAG2101704002	BAMR P. O. Box 8476 Harrisburg, PA 17105-8476	UNT to Clearfield Creek CWF South Witmer Run to North Witmer Run CWF	BAMR P. O. Box 8476 Harrisburg, PA 17105-8476 (717) 783-1311

General Permit Type—PAG-3

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Doylestown Township Bucks County	PAR800123	Central Bucks School District 320 W. Swamp Rd. Doylestown, PA 18901	Pike Run 2F Watershed	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5970
Warwick Township Bucks County	PAR800125	Central Bucks School District 320 W. Swamp Rd. Doylestown, PA 18901	UNT to Neshaminy Creek 2F Watershed	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5970
New Britain Borough Bucks County	PAR800124	Central Bucks School District 320 W. Swamp Rd. Doylestown, PA 18901	Cooks Run 2F Watershed	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5970
Ridley Township Delaware County	PAR200040	Matrix Service Co. 1500 Chester Pike Eddystone, PA 19022	Stony Creek 3G Watershed	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5970

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
West Whiteland Township Chester County	PAR230083	LNP Engineering Plastics 475 Creamery Way Exton, PA 19341	Valley Creek 3H Watershed	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5970
Towamencin Township Montgomery County	PAR230084	Accupac Inc. 1501 Industrial Way Mainland, PA 19451	UNT to Skippack Creek 3E Watershed	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5970
Penn Township Westmoreland County	PAR116119	Leybold Vacuum USA Inc. 5700 Mellon Road Export, PA 15632	UNT to Turtle Creek	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Port View Borough Allegheny County	PAR606107	ELG Metals Inc. 15th St. and River Road P. O. Box 369 McKeesport, PA 15134	Youghiogheny River	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000

General Permit Type—PAG-4

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Upper Mt. Bethel Township Northampton County	PAG042205	Marion Pearce 125 South 9th Street Easton, PA 18042	Jacoby Creek	NERO Water Management Program 2 Public Square Wilkes-Barre, PA 18711-0790 (570) 826-2511
Bedford County Liberty Township	PAG043609	William Baker 2305 Pinchot Road Saxton, PA 16678	UNT Juniata River	SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

General Permit Type—PAG-8

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Site Name and Location</i>	<i>Contact Office and Telephone No.</i>
Mount Pleasant Township Adams County	PAG083588	Abbottstown-Paradise Joint Sewer Authority WWTP P. O. Box 505 Abbottstown, PA 17301		SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Union Township Lebanon County	PAG083531	Northern Lebanon County Authority Jonestown WWTP P. O. Box 434 Jonestown, PA 17038		SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Upper Paxton Township Dauphin County	PAG083544	Millersburg Area Authority WWTF 101 West Street Millersburg, PA 17061		SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Site Name and Location</i>	<i>Contact Office and Telephone No.</i>
Washington Township Franklin County	PAG083538	Washington Township Municipal Authority WWTF 11102 Buchanan Trail East Waynesboro, PA 17268		SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Cumberland Township Adams County	PAG083540	Gettysburg Municipal Authority WWTP 601 E. Middle Rd. P. O. Box 3307 Gettysburg, PA 17325-3307		SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Monroe Township Cumberland County	PAG083528	Borough of Mechanicsburg 842 West Church Rd. Mechanicsburg, PA 17055	Raymond Diehl Farm 3	SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
East Providence Township Bedford County	PAG083562	Borough of Everett Municipal Authority 100 Mechanic St. Everett, PA 15537	LoJo Farm Field 32	SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707

General Permit Type—PAG-12

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Lancaster County Rapho Township	PAG123582	Lester Weaver Lester Weave Farm CAFO 2560 Sunnyside Road Manheim, PA 17545	UNT Brubaker Run 7-G	SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

General Permit Type—PAG-13

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Department Protocol (Y/N)</i>
PAG136160	Peters Township 610 East McMurray Road McMurray, PA 15317	Washington	Peters Township	Chartiers Creek WWF Brush Run Creek WWF Peters Creek WWF Piney Fork Creek WWF	N
PAG136326	City of Arnold 1829 Fifth Avenue Arnold, PA 15068	Westmoreland	City of Arnold	Allegheny River WWF	Y
PAG136327	West Newton Borough 112 South Water Street West Newton, PA 15089	Westmoreland	West Newton Borough	Youghiogheny River WWF	Y
PAG136328	Derry Borough 114 East Second Avenue Derry, PA 15627	Westmoreland	Derry Borough	McGee Run TSF	Y
PAG136330	Derry Township 650 Derry Road Derry, PA 15627	Westmoreland	Derry Township	Conemaugh River WWF Loyalhanna Creek WWF	Y
PAG136331	Hempfield Township R. D. 6, Box 500 Woodward Drive Greensburg, PA 15601	Westmoreland	Hempfield Township	Township Line Run WWF Little Sewickley Creek TSF Jacks Run WWF	Y

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Department Protocol (Y/N)</i>
PAG136332	Unity Township 1106 Beatty County Road Latrobe, PA 15650	Westmoreland	Unity Township	Township Line Run WWF Sewickley Creek WWF Crabtree Creek WWF Loyalhanna Creek WWF	Y
PAG136356	Beaver County Courthouse 810 Third Street Beaver, PA 15009	Beaver	Beaver County	Brady's Run TSF UNT Moon Run WWF Ohio River WWF Two Mile Run WWF	Y

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG130167	Schwenksville Borough 140 Main St. Schwenksville, PA 19426	Montgomery	Schwenksville	Swamp Creek
PAG130025	Cheyney University of Pennsylvania P. O. Box 260 Cheyney, PA 19319	Delaware	Thornbury	Ridley Watershed

PUBLIC WATER SUPPLY (PWS) PERMITS

The Department of Environmental Protection has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 4604502, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 762 W. Lancaster Avenue Bryn Mawr, PA 19010
Township	Perkiomen
County	Montgomery
Type of Facility	PWS
Consulting Engineer	CET Engineering Services 1240 N. Mountain Road Harrisburg, PA 17112
Permit to Construct Issued	March 26, 2004

Operations Permit issued to **Upper Hanover Authority**, P. O. Box 205, East Greenville, PA 18901, PWS ID 1460036, Upper Hanover Township, **Montgomery County** on April 1, 2004, for the operation of facilities approved under Construction Permit No. 4602501.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 6704504 MA, Minor Amendment, Public Water Supply.

Applicant	The York Water Company
Municipality	York Township
County	York

Type of Facility This permit approves the construction York Water Company's raw water outfall structure into Lake Redman.

Consulting Engineer Robert J. Halbert, P. E.
Rummel Klepper & Kahl LLP
2641 Carnegie Road
York, PA 17402

Permit to Construct Issued March 23, 2004

Permit No. 6703512, Public Water Supply.

Applicant **Pennsylvania American Water**

Municipality Fairview Township

County **York**

Type of Facility Construction permit for a new West Shore regional water treatment plant, raw water pumping station and necessary transmission mains.

Consulting Engineer Gene C. Koontz, P. E.
Gannett Fleming, Inc.
P. O. Box 67100
Harrisburg, PA 17106-7100

Permit to Construct Issued March 24, 2004

Permit No. 6703515, Public Water Supply.

Applicant **Goldsboro Firemans Club**

Municipality Goldsboro Borough

County **York**

Type of Facility Construction of a nitrate removal system followed by pH neutralization.

Consulting Engineer John L. Latsha, P. E.
Glacé Associates Inc.
3705 Trindle Road
Camp Hill, PA 17011

Permit to Construct Issued March 31, 2004

Permit No. 0103511, Public Water Supply.

Applicant **Hillandale Gettysburg LP**

Municipality Tyrone Township

County **Adams**

Type of Facility Installation of a nitrate removal system.

Consulting Engineer Max E. Stoner, P. E.
Glacé Associates, Inc.
3705 Trindle Rd.
Camp Hill, PA 17011

Permit to Construct Issued March 31, 2004

Permit No. 6704501, Public Water Supply.

Applicant **Exelon Generation**

Municipality Delta Borough

County **York**

Type of Facility Construction of modifications to the disinfection system and raw water instrumentation.

Consulting Engineer Walter J. Bieter, P. E.
Sargent & Lundy
1313 North Market Street
Wilmington, DE 19801

Permit to Construct Issued April 5, 2004

Operations Permit issued to **Municipal Authority of the Borough of Lewistown**, 4440010, Armagh Township, **Mifflin County** on April 2, 2004, for the operation of facilities approved under Construction Permit No. 4403501.

Operations Permit issued to **Locust Grove MHP**, 7380008, East Hanover Township, **Lebanon County** on March 26, 2004, for the operation of facilities approved under Construction Permit No. 3887504.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted under the Pennsylvania Sewage Facilities Act (35 P. S. §§ 750.1—750.20a)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Bethel Township	3015 South Pine Grove Street Fredricksburg, PA 17026	Lebanon

Plan Description: The approved plan provides for the construction of collection, conveyance and a 0.1 MGD sewage treatment plant facilities with discharge to the Swatara Creek for the Monroe Valley area of Bethel Township. The approved plan also provides for an upgrade and expansion of the Fredricksburg sewage treatment plant to 0.3 MGD including an expanded sewer service area in the Elk Drive, Deer Drive and Greble Road area. Additionally, Bethel Township will adopt an onlot disposal system (OLDS) management ordinance to address all remaining OLDS in the municipality. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES permits or WQM permits must be obtained in the name of the municipality or authority as appropriate

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of 25 Pa. Code § 250.8, administration of the Land Recycling and Environmental Remediation Standards Act (act), require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a

description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by provisions of the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media, benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by provisions of the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the Environmental Cleanup Program manager in the Department regional office before which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

P & C Parking Lot Cleanup, Sayre Borough, **Bradford County**. Teeter Environmental Services, Inc., on behalf of Anthony Creaton, 333 North Hamilton Street, Painted Post, NY 14870, has submitted a Final Report concerning soil contaminated with unleaded gasoline. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 22, 2004.

Shamokin Area Community Hospital, Coal Township, **Northumberland County**. Northeastern Environmental Management, on behalf of Shamokin Area Community Hospital, 4200 Hospital Road, Coal Township, PA 17866, has submitted a Final Report concerning soil and groundwater contaminated with unleaded gasoline. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 26, 2004.

Supelco, Inc., Spring Township, **Centre County**. Groundwater Sciences Corporation, on behalf of Supelco, Inc., Supelco Park, Bellefonte, PA 16823-0048, has submitted a Final Report concerning groundwater contami-

nated with chlorinated solvents. This Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 1, 2003.

GROWMARK FS, Inc. (AEP Fertilizer Plant), Spring Township, **Centre County**. Groundwater Sciences Corporation, on behalf of GROWMARK FS, Inc., P. O. Box 4741, Syracuse, NH 13221-4741, has submitted a Final Report concerning soil contaminated with inorganics and pesticides. This Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 1, 2004.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits Issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and regulations to operate solid waste processing or disposal area or site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 101432. Onyx Waste Service Inc., P. O. Box 30, Norristown, PA 19404, Borough of Norristown, **Montgomery County**. This amended waste management permit is to bring the Onyx Waste Services, Inc. Transfer Station into compliance with the radiation protection action plan requirement. The permit was issued by the Southeast Regional Office on March 31, 2004.

Permit No. 101609. BFI Waste System of North America, Inc., 400 River Road, Conshohocken, PA 19428-2600, Upper Merion Township, **Montgomery County**. This amended waste management permit is to bring the River Road Transfer Station into compliance with the radiation protection action plan requirement. The permit was issued by the Southeast Regional office on March 31, 2004.

Permit No. 101463. BFI Waste System of North America, Inc., 2904 South Delaware Avenue, Philadelphia, PA 19148-5106, Philadelphia City, **Philadelphia County**. This amended waste management permit is to bring the TRC Transfer Station into compliance with the radiation protection action plan requirement. The permit was issued by the Southeast Regional Office on March 31, 2004.

MUNICIPAL AND RESIDUAL WASTE TRANSPORTER AUTHORIZATION

Issued applications for Municipal and Residual Waste Transporter Interim Authorization received under the Waste Transportation Safety Act (27 Pa.C.S. §§ 6201—6209) and regulations to transport municipal or residual waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Municipal and Residual Waste, P. O. Box 8472, Harrisburg, PA 17105-8472.

R. W. Construction Corp., 19 Travis Dr., E. Stroudsburg, PA 18301. Authorization No. WH5992. Effective March 26, 2004.

Jay Fulkroad & Sons, Inc., R. R. 1 Box 3060, McAlisterville, PA 17049-9600. Authorization No. WH6004. Effective March 23, 2004.

Daniel J. McGouldrick, 2280 Benders Dr., Bath, PA 18014. Authorization No. WH6006. Effective March 23, 2004.

R & S Transport, P. O. Box 672, Pottstown, PA 19461. Authorization No. WH6007. Effective March 23, 2004.

Mill Creek, Inc. t/a R. G. Williams Plumbing & Heating, P. O. Box 754, Levittown, PA 19058. Authorization No. WH6008. Effective March 23, 2004.

George H. Treibley, Jr., 86 Country Lane, New Columbia, PA 17856. Authorization No. WH6009. Effective March 23, 2004.

Tomrone G. Harris, P. O. Box 768, Clearfield, PA 16830. Authorization No. WH6010. Effective March 23, 2004.

Manuel Tello, 145 Berkshire Ave., Paterson, NJ 07502. Authorization No. WH6011. Effective March 25, 2004.

DJ Excel, Inc., 900 Westminster Ave., Hillside, NJ 07205. Authorization No. WH6012. Effective March 23, 2004.

Angel L. Ramos-Rivera, 645 N. Front St., Reading, PA 19601. Authorization No. WH6013. Effective March 23, 2004.

Julio Tello, 23425 SW 53 Ave. B, Boca Raton, FL 33433. Authorization No. WH6014. Effective March 26, 2004.

J. Silra Trucking Corp., 92 Lenape Trail, Washington, NJ 07882. Authorization No. WH6015. Effective March 23, 2004.

Heliodomar A. De Oliveira, Apt. 1R, 625 Ferry St., Newark, NJ 07105. Authorization No. WH6016. Effective March 31, 2004.

Robert J. Jefferis, Jr., 6481 Jefferis Ln., Petersburg, PA 16669. Authorization No. WH6017. Effective March 26, 2004.

T & D Hauling Co., Apt. C2, 303 W. 8th St., Bridgeport, PA 19405. Authorization No. WH6018. Effective March 30, 2004.

M & A Excavating, LLC, 1523 Memorial Hwy., Oley, PA 19547. Authorization No. WH6019. Effective March 26, 2004.

McAdoo's Auto Wrecking, 467 Old National Pike, W. Alexander, PA 15376. Authorization No. WH6020. Effective March 26, 2004.

Pittsburgh Mobile Television Inc., 478 Murrysville Rd., Trafford, PA 15085. Authorization No. WH6021. Effective March 26, 2004.

Guardian Construction Management Svcs., Inc., 568 Braddock Ave., E. Pittsburgh, PA 15112-1223. Authorization No. WH6022. Effective March 26, 2004.

Bruce Guerrier, 318 Lakewood Rd., New Egypt, NJ 08533. Authorization No. WH6023. Effective March 26, 2004.

Dawson Mai, Apt. 1C, 230 Mt. Vernon Place, Newark, NJ 07106. Authorization No. WH6025. Effective March 26, 2004.

Oliveira Trucking, Apt. 3A, 36 Winding Wood Dr., Sayreville, NJ 08872-2074. Authorization No. WH6027. Effective March 26, 2004.

Ryder Integrated Logistics, 2650 Kirila Rd., Hermitage, PA 16148. Authorization No. WH6028. Effective March 30, 2004.

Plain Grove Paving, Inc., 253 Book Rd., Volant, PA 16156. Authorization No. WH6029. Effective March 30, 2004.

Russell L. Dunbar, Jr., P. O. Box 524, Bushkill, PA 18324. Authorization No. WH6030. Effective March 30, 2004.

Gurcharan Singh, Apt. 3, 300 Elmira St., White Haven, PA 18661. Authorization No. WH6031. Effective March 30, 2004.

Robert E. Gearhart, 1507 Village Rd., Clearfield, PA 16830. Authorization No. WH6032. Effective March 30, 2004.

David Bastos, 788 Devon St., Kearny, NJ 07032. Authorization No. WH6033. Effective March 30, 2004.

Mario A. Molina, Apt. 1, 5111 Liberty Ave., N. Bergen, NJ 07047. Authorization No. WH6034. Effective March 31, 2004.

Fausto L. Munoz, 14 Gillespie Rd., Bloomfield, NJ 07003. Authorization No. WH6036. Effective March 31, 2004.

Matt Alsop Metro Remodeling, 4054 Narbatrol Court, Murrysville, PA 15668. Authorization No. WH6037. Effective March 31, 2004.

City Line Fire & Water Restoration, 2851 S. Pike Ave., Allentown, PA 18103. Authorization No. WH6039. Effective March 31, 2004.

Allison, Inc., R. R. 4, Box 509, Williamsport, PA 17701. Authorization No. WH6040. Effective March 31, 2004.

Victor R. Burgos & Son, Inc., 290 Edgemont Ave., Brookhaven, PA 19015-3205. Authorization No. WH6041. Effective March 31, 2004.

A. J. Forwarding, Inc., 140 New Paltz Rd., Highland, NY 12528. Authorization No. WH6043. Effective April 1, 2004.

Cesar M. Ramirez, 84 Somme St., Newark, NJ 07105. Authorization No. WH6044. Effective April 1, 2004.

Middle Smithfield Materials, Inc., P. O. Box 674, Bushkill, PA 18324-0674. Authorization No. WH6045. Effective April 1, 2004.

J. A. Frisina, Inc., P. O. Box 154, 2 Kinzua St., Bradford, PA 16701-0154. Authorization No. WH6046. Effective April 1, 2004.

J. W. Transport, Inc., 2437 Durham Rd., Bristol, PA 19007. Authorization No. WH6047. Effective April 1, 2004.

H & R Landscaping, Inc., 1822 Gallagher Rd., Plymouth Meeting, PA 19462-2839. Authorization No. WH6048. Effective April 1, 2004.

William Roy Kennedy Trucking, 5755 Somerset Pike, Boswell, PA 15531-1803. Authorization No. WH6049. Effective April 1, 2004.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Ronald Davis, New Source Review Chief, (717) 705-4702.

GP1-28-03021: Department of Public Welfare—South Mountain Restoration Center (10058 South Mountain Road, South Mountain, PA 17261) on March 30, 2004, for small gas and no. 2 oil fired combustion units under GP1 in Quincy Township, **Franklin County**.

GP3-4-05-03010: New Enterprise Stone and Lime Co., Inc. (P. O. Box 77, New Enterprise, PA 16664) on March 29, 2004, for portable nonmetallic mineral processing plants under GP3 in Snake Spring Township, **Bedford County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Ronald Davis, New Source Review Chief, (717) 705-4702.

01-03016A: Dal-Tile Corp. (2938 York Road, Gettysburg, PA 17325) on March 29, 2004, to install six trim presses and one associated baghouse at their existing facility in Straban Township, **Adams County**.

06-05029B: Reading Body Works, Inc. (P. O. Box 650, Reading, PA 19607-0650) on March 29, 2004, to modify two surface coating lines controlled by dry filters and low VOC coatings in the City of Reading, **Berks County**.

22-03052A: Harman Stove Co. (352 Mountain Road, Halifax, PA 17032) on April 1, 2004, to construct a paint booth for a stove coating operation in Jackson Township, **Dauphin County**.

38-03014B: Pennsy Supply, Inc. (1001 Paxton Street, P. O. Box 3331, Harrisburg, PA 17104-3331) on March 30, 2004, to modify their Millard limestone crushing plant in North Londonderry Township, **Lebanon County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; William Charlton, New Source Review Chief, (412) 442-4174.

65-00661B: Derry Construction (R. D. 5, Box 34, Latrobe, PA 15650) on March 29, 2004, for the authorized use of waste derived liquid fuel and recycled asphalt at their existing Derry construction hot mix asphalt plant in Salem Township, **Westmoreland County**.

04-00446E: AES Beaver Valley, LLC (394 Frankfort Road, Monaca, PA 15061) on March 29, 2004, for the permanent installation of SNCR technology on boiler units 032—035.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Devendra Verma, New Source Review Chief, (814) 332-6940.

25-069I: Engelhard Corp. (1729 East Avenue, Erie, PA 16503) on March 23, 2004, to increase production and modification of VOC emission limit in Plan Approval 25-313-025E from 3.0 #/hr to 4.9 #/hr for their Maleic Plant at their catalyst manufacturing plant in the City of Erie, **Erie County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401; Thomas McGinley, New Source Review Chief, (484) 250-5920.

46-0005W: Merck and Co., Inc. (Sumneytown Pike, P. O. Box WP20, West Point, PA 19486) on March 30, 2004, to operate a 770-Bhp emergency generator in Upper Gwynedd Township, **Montgomery County**.

15-0115: QVC, Inc. (1200 Wilson Drive, West Chester, PA 19380) on March 30, 2004, to operate two 12.55 mmBtu/hr gas/fuel boilers in West Goshen Township, **Chester County**.

46-322-007: Waste Management Disposal Services (1425 Sell Road, Pottstown, PA 19464) on March 30, 2004, to operate a municipal solid waste landfill in West Pottsgrove Township, **Montgomery County**.

46-0161A: Reading Materials, Inc. (2052 Lucon Road, Skippack, PA 19474) on March 30, 2004, to operate a recycled asphalt pavement in Lower Pottsgrove Township, **Montgomery County**.

23-0001S: Sunoco, Inc.—R and M (100 Green Street, P. O. Box 426, Marcus Hook, PA 19061) on March 30, 2004, to operate a boiler and heater in Marcus Hook Borough, **Delaware County**.

46-0062: Jefferson Smurfit Corp.—US (500 Church Road, North Wales, PA 19454) on March 30, 2004, to modify for operation a thermal oxidizer in Upper Gwynedd Township, **Montgomery County**.

09-0068A: Orchard Hill Memorial Park, Inc. (75 Sterling Road, Warren, PA 07059) on March 30, 2004, to operate incinerators in Richland Township, **Bucks County**.

09-0158: Allied Cremation, Inc. (864 Bristol Pike, Bensalem, PA 19020) on March 5, 2004, to operate a crematory in Bensalem Township, **Bucks County**.

09-0123: Better Materials Corp. (P. O. Box 231, Easton, PA 18044) on March 5, 2004, to operate a batch asphalt plant in Nockamixon Township, **Bucks County**.

15-0029D: Dopaco, Inc. (100 Arrandale Boulevard, Exton, PA 19341) on March 5, 2004, to operate ten-color flexographic press in Downingtown Borough, **Chester County**.

09-0053: Greif Containers, Inc. (366 Greif Parkway, Delaware, OH 43015) on March 5, 2004, to operate a lining surface coating booth in Warminster Township, **Bucks County**.

46-0169B: H and N Packaging, Inc. (92 County Line Road, Colmar, PA 18915) on March 5, 2004, to operate five-color flexographic printing presses in Hatfield Township, **Montgomery County**.

46-0169A: H and N Packaging, Inc. (92 County Line Road, Colmar, PA 18915) on March 5, 2004, to operate an ink room in Hatfield Township, **Montgomery County**.

09-0152: Gelest, Inc. (612 William Leigh Drive, Tullytown, PA 19007) on March 5, 2004, to operate equipment for specialty chemicals in Falls Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Mark Wejkszner, New Source Review Chief, (570) 826-2531.

48-309-121: Keystone Cement Co. (P. O. Box A, Bath, PA 18014) on March 24, 2004, for installation of an air

cleaning device on the no. 2 cement kiln at their facility in East Allen Township, **Northampton County**. The Plan Approval has been extended.

35-303-011D: Dunmore Materials—Division of Haines and Kibblehouse Inc. (P. O. Box 196, 2052 Lucon Road, Skippack, PA 19474) on March 30, 2004, for modification of a batch asphalt plant and associated air cleaning device at their facility on Dunham Drive, Dunmore Borough, **Lackawanna County**. The Plan Approval has been extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; David Aldenderfer, Program Manager, (570) 327-3637.

14-318-001B: Spectra Wood (2651 Carolean Industrial Drive, State College, PA 16801) on March 31, 2004, to operate a modified wood furniture finishing operation on a temporary basis, until July 29, 2004, in College Township, **Centre County**. The Plan Approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; William Charlton, New Source Review Chief, (412) 442-4174.

65-00865B: Reliant Energy Seward, LLC (121 Champion Way, Canonsburg, PA 15317) on March 30, 2004, to construct and operate two CFB boilers and related/supporting equipment to repower the existing Seward Station in East Wheatfield Township, **Indiana County**. The Plan Approval for this facility has been revised and the following Special Condition has been removed.

Plan Approval Condition No. 28: "The Owner or Operator shall submit an appropriate operating permit application to the Department within 120 days of the completion of construction (25 Pa. Code 127.403)." The method for incorporating Plan Approval requirements into existing Operating Permits is through Administrative Amendment. Consequently, Condition No. 28 was determined to be inappropriate and has been removed.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

16-00035: The Commodore Corp.—Commodore/Colony Factory Crafted Homes (20898 Paint Boulevard, Clarion, PA 16743) on March 31, 2004, the Department issued a Title V Permit to operate a mobile/modular home manufacturing facility in Shipperville Borough, **Clarion County**. This is a major facility due to its potential to emit VOC emissions from the surface coating and adhesive application operations.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Ronald Davis, New Source Review Chief, (717) 705-4702.

28-03022: Valley Quarries, Inc. (169 Quarry Road, Chambersburg, PA 17201) on March 29, 2004, for rock

crushing operations at their Mt. Cydonia Sand Plant I in Guilford Township, **Franklin County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Devendra Verma, New Source Review Chief, (814) 332-6940.

25-00995: Alliance Plastics, Inc. (3123 Station Road, Erie, PA 16510) on March 30, 2004, for a Natural Minor Operating Permit for a plastisol dip molding process in Erie, **Erie County**.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401; Thomas McGinley, New Source Review Chief, (484) 250-5920.

23-00016: PQ Corp. (P. O. Box 840, Valley Forge, PA 19482) on April 1, 2004, minor operating permit modification for a cleaver brooks boiler in City of Chester, **Delaware County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification and the NPDES permit application. Mining activity permits issued in response to the applications will also address the application permitting requirements of the following statutes: the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

Coal Permit Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

54930201R2. Wheelabrator Culm Services, Inc. (4 Liberty Lane West, Hampton, NH 03842), renewal of an existing coal refuse reprocessing operation in Mahanoy Township, **Schuylkill County**, affecting 117.0 acres. Receiving streams: None. Application received October 28, 2003. Renewal issued March 29, 2004.

54830207R4. Blaschak Coal Corp. (P. O. Box 12, Mahanoy City, PA 17948), renewal of an existing coal refuse reprocessing operation in Mahanoy Township, **Schuylkill County**, affecting 280.0 acres. Receiving streams: None. Application received December 3, 2003. Renewal issued March 29, 2004.

54900101R2 and NPDES Permit No. PA0594725. Blackwood, Inc. (P. O. Box 639, Wind Gap, PA 18091), renewal of an existing surface mine, refuse reprocessing and refuse disposal operation in Branch, Reilly and Tremont Townships, **Schuylkill County**, affecting

1,847.6 acres. Receiving streams: Panther Creek and Swatara Creek. Application received December 17, 2003. Renewal issued March 31, 2004.

22031301. Ladnar, Inc. (1165 Trail Road, Hummels-town, PA 17035), commencement, operation and restoration of an anthracite underground mine operation in Williams Township, **Dauphin County**, affecting 3.0 acres. Receiving streams: None. Application received March 11, 2003. Permit issued April 1, 2004.

California District Mining Office: 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769-1100.

32841303. NPDES Permit No. PA0001775, Helvetia Coal Company (400 Overview Drive, P. O. Box 219, Shelocta, PA 15774), to revise the permit for the Lucerne No. 6 Mine in Center Township, **Indiana County**, to change the post-mining land use. No additional discharges. Permit issued March 30, 2004.

56021301. NPDES Permit No. PA0235547, Elk Lick Energy, Inc. (P. O. Box 240, Friedens, PA 15541), to operate the Roytown Mine in Lincoln Township, **Somerset County**, a new mine and for discharge of treated mine drainage. Surface Acres Proposed 67.2, Underground Acres Proposed 1,133, SCP Acres Proposed 1,133. Receiving streams: North Branch Quemahoning Creek (CWF) and Homer Run (CWF). Permit issued March 30, 2004.

65840701. NPDES Permit No. PA0214809, Crows Nest Synfuels, LP (113 Elm Street, Suite 300, Cohasset, MA 02025), to renew the permit for the Crows Nest Wash Plant in Hempfield Township, **Westmoreland County** and related NPDES permit. Receiving streams: tributary to Jacks Run (WWF) and Jacks Run (WWF). Permit issued March 30, 2004.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

61980103 and NPDES Permit No. PA0227846. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127), renewal of an existing bituminous strip operation in Irwin Township, **Venango County**, affecting 111.0 acres. Receiving streams: five unnamed tributaries to Scrubgrass Creek. Application received August 14, 2003. Permit issued March 25, 2004.

10930111 and NPDES Permit No. PA0211834. JMW Enterprises, Inc. (P. O. Box 81, Rock Glen, PA 18246), renewal of an existing bituminous strip and auger operation in Washington Township, **Butler County**, affecting 115.5 acres. Receiving streams: unnamed tributaries to South Branch Slippery Rock Creek. Application received September 5, 2003. Permit issued March 31, 2004.

16980105 and NPDES Permit No. PA0227749. Milestone Crushed, Inc. (521 South Street, P. O. Box 644, Clarion, PA 16214), renewal of an existing bituminous strip operation in Perry Township, **Clarion County**, affecting 60.0 acres. This renewal is issued for reclamation only. Receiving streams: Dunlap Creek, unnamed tributary to Allegheny River. Application received February 10, 2004. Permit issued March 31, 2004.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

32803010 and NPDES Permit No. PA0124834. Keystone Coal Mining Corporation (P. O. Box 219, Shelocta, PA 15774), surface mining permit renewal for reclamation only in Blacklick Township, **Indiana County**, affecting 89.9 acres. Receiving streams: un-

named tributary to Aultman's Run (TSF). The first downstream potable water supply intake from the point of discharge is the Saltsburg Borough Indiana County Municipal Waterworks Conemaugh River Surface Water Withdrawal. Application received January 23, 2004. Permit issued March 31, 2004.

32970112 and NPDES Permit No. PA0234605. AMFIRE Mining Company, LLC (One Energy Place, Latrobe, PA 15650), transfer from Mears Enterprises, Inc. for continued operation of a bituminous surface and auger mine in Green Township, **Indiana County**, affecting 103.3 acres. Receiving streams: Buck Run, Dixon Run (CWF). The first downstream potable water supply intake from the point of discharge is the Pennsylvania American Water Company Two Lick Creek Surface Water Intake. Application received December 17, 2003. Permit issued April 2, 2004.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982, (724) 925-5500.

65980105 and NPDES Permit No. 0202363. Gary Gioia Coal Company (319 Karen Drive, Elizabeth, PA 15037), transfer permit from Joseph Rostosky Coal Co. for continued operation and reclamation of an existing bituminous surface mine in Rostraver Township, **Westmoreland County**, affecting 28.8 acres. Receiving streams: unnamed tributary to Monongahela River. Transfer application received November 25, 2002. Transfer permit issued April 1, 2004.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

17990121 and NPDES Permit No. PA0242764. Lee Coal Contracting, Inc. (147 Loop Road, West Decatur, PA 16878), transfer of an existing bituminous surface mine permit from Larson Enterprises, Inc. The permit is in Cooper Township, **Clearfield County** and affects 23.9 acres. Receiving streams: tributary to Sulphur Run to Moshannon Creek to the West Branch of the Susquehanna River. Application received December 12, 2003. Permit issued March 23, 2004.

17020111 and NPDES Permit No. PA0243329. Lee Coal Contracting, Inc. (147 Loop Road, West Decatur, PA 16878), transfer of an existing bituminous surface mine permit application from Larson Enterprises, Inc. The permit is in Cooper Township, **Clearfield County** and affects 19.4 acres. Receiving streams: Sulphur Run to Moshannon Creek to West Branch Susquehanna River. Application received December 12, 2003. Permit issued March 23, 2004.

Coal Permits Withdrawn

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

17960121 and NPDES Permit No. PA0220485, River Hill Coal Co., Inc. (P. O. Box 141, Kylertown, PA 16847), transfer of an existing bituminous surface mine-auger permit from K & J Coal Co., Inc. This permit is in Chest and Ferguson Townships, **Clearfield County** and affects 161 acres. Receiving streams: unnamed tributary to Wilson Run and unnamed tributary to Chest Creek. Application received January 31, 2003. Permit withdrawn: March 25, 2004.

Noncoal Permit Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

7975SM1C7 and NPDES Permit No. PA0045047. Haines & Kibblehouse, Inc. (P. O. Box 196, Skippack, PA 19474), correction to an existing quarry operation and NPDES permit for discharge of treated mine drainage in Hilltown Township, **Bucks County**, affecting 47.5 acres. Receiving streams: unnamed tributary to Morris Run. Application received June 11, 2003. Correction issued March 30, 2004.

40040801. Piacenti Trucking & Excavating, Inc. (Rear 538 Putnam Street, West Hazleton, PA 18202), commencement, operation and restoration of a small quarry operation in Butler Township, **Luzerne County**, affecting 5.0 acres. Receiving streams: tributary to Nescopeck Creek. Application received February 9, 2004. Permit issued April 1, 2004.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

3779103. Cemex, Inc. (840 Gessner, Suite 1400, Houston, TX 77002), renewal of NPDES Permit No. PA0109258 in Shenango and Taylor Townships, **Lawrence County**. Receiving streams: unnamed tributary to McKee Run and unnamed tributary to Beaver Run. Application received February 3, 2004. Permit issued March 31, 2004.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 (73 P.S. §§ 151–161) and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

21044011. M & J Explosives, Inc. (P. O. Box 608, Carlisle, PA 17013), construction blasting at Westbrook Excavating in Middlesex Township, **Cumberland County**, with an expiration date of March 31, 2005. Permit issued March 31, 2004.

28044012. Geological Technologies, Inc. (715 Baltimore Street, Martinsburg, WV 25401), construction blasting in Antrim Township, **Franklin County**, with an expiration date of April 30, 2004. Permit issued March 31, 2004.

28044013. Geological Technologies, Inc. (715 Baltimore Street, Martinsburg, WV 25401), construction blasting at sewer extension for Mitchell Machine Shop in Antrim Township, **Franklin County**, with an expiration date of July 31, 2004. Permit issued March 31, 2004.

09044006. Eastern Blasting Company, Inc. (1292 Street Road, New Hope, PA 18938), construction blasting at Estates At Woods Edge in Solebury Township, **Bucks County**, with an expiration date of April 21, 2005. Permit issued April 1, 2004.

48044010. Horst Drilling & Blasting, Inc. (141 Ranck's Church Road, New Holland, PA 17557), construction blasting at Foxwood Farms in Lower Nazareth Township, **Northampton County**, with an expiration date of April 25, 2005. Permit issued April 1, 2004.

01044006. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting at Adams County National Bank in Straban Township, **Adams County**, with an expiration date of March 31, 2005. Permit issued April 1, 2004.

36044024. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting at Veranda in East Hempfield Township, **Lancaster County**, with an expiration date of April 29, 2005. Permit issued April 1, 2004.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

14044006. Robert R. Long (P. O. Box 268, Centre Hall, PA 16828), for construction blasting in Gregg Township, **Centre County**, with an expected duration of 180 days. Permit issued March 31, 2004.

14044007. Stone Valley Construction (P. O. Box 369, Pine Grove Mills, PA 16868), for construction blasting in Benner Township, **Centre County**, with an expected duration of 180 days. Permit issued March 31, 2004.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501–508 and 701–704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501–508 and 701–704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O.

Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law (35 §§ 691.1—691.702) and Notice of Final Action for Certification under section 401 of the FWPCA (33 U.S.C.A. § 1341).

Permits, Environmental Assessments and 401 Water Quality Certifications Issued

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

E09-868. Tincum Township, 163 Municipal Road, Pipersville, PA 18947, Tincum Township, **Bucks County**, ACOE Philadelphia District.

To restore, stabilize and maintain approximately 130 linear feet of eroded streambank along the Tincum Creek (EV) utilizing bioengineering methods. Work will also include the installation of J-hook weirs to abate future erosion. The site is along Sheep Hole Road, between Geigel Hill Road and Headquarters Road (Bedminster USGS Quadrangle N: 19.0 inches; W: 3.1 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under section 401 of the Federal Water Pollution Control Act.

E51-187. City of Philadelphia, The Aramark Tower, 1101 Market Street, 2nd Floor, Philadelphia, PA 19107, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To modify and maintain the existing Dobson's Run stormwater conduit by constructing a stormwater outfall structure along the Schuylkill River (WF, MF) in the vicinity of Laurel Hill Cemetery and CSX Railroad Bridge in the City's East Falls section (Germantown, PA USGS Quadrangle N: 4.25 inches; W: 3.75 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under section 401 of the Federal Water Pollution Control Act.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

E45-460. Shawnee Holding, Inc., P. O. Box 67, 1 River Road, Shawnee-on-Delaware, PA 18356, Smithfield Township, **Monroe County**, Army Corps of Engineers Philadelphia District, Subbasin 1D.

To construct and maintain a seasonal timber bridge having 14 spans totaling 284 feet and a maximum underclearance of approximately 17.5 feet across a side channel of the Delaware River (WWF, MF, perennial). The bridge will be attached to existing concrete abutments and will serve as access to 24 golf holes on Shawnee Island. The project is at the Shawnee Inn and Golf Resort, approximately 0.5 mile southwest of the intersection of SR 2023 and Township Road T663 (Bushkill, PA-NJ Quadrangle N: 1.1 inches; W: 16.0 inches). The project purposes to seasonally affect 12 linear feet of stream channel.

E48-336. Strausser Enterprises, Inc., 602 Village at Stones Crossing, Easton, PA 18042, Forks Township, **Northampton County**, Army Corps of Engineers Philadelphia District, Subbasin 1F.

To remove the existing structures and to construct and maintain the following water obstructions: (1) a pedestrian bridge having a single span of 50.0 feet and underclearance of approximately 6.1 feet across a tributary to the Delaware River (WWF, MF, perennial); (2) a road crossing consisting of a CMP arch culvert having a span of 11.42 feet and a rise of 7.25 feet with a 12-inch culvert depression in a tributary to the Delaware River (CWF, intermittent) to serve as access to the proposed maintenance buildings; (3) a golf cart bridge having a single span of 40.0 feet and underclearance of approximately 7.5 feet across a tributary to the Delaware River; (4) a road crossing consisting of a bridge having a single span of 25.0 feet and underclearance of approximately 6.3 feet across a tributary to the Delaware River to serve as access to a proposed bed and breakfast; (5) a golf cart bridge having a single span of 46.0 feet and underclearance of approximately 6.5 feet across a tributary to the Delaware River; (6) a 10-inch diameter PVC sanitary sewer line under a tributary to the Delaware River; and (7) a 60-inch diameter RCP stormwater outfall structure and associated energy dissipator in the floodway of the Delaware River. This work is associated with Riverview Estates residential subdivision and golf course and is northwest of the intersection of SR 2038 (Frost Hollow Road) and SR 0611 (Easton, PA-NJ Quadrangle N: 18.0 inches; W: 9.0 inches) in Forks Township, Northampton County. The project proposes to directly affect 205 linear feet of stream channel in the tributary and 0.02 acre of floodway to the Delaware River and temporarily affect 10 linear feet of stream channel in the tributary.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

E59-448. John Felton, 942 Camp Trail Road, Quakertown, PA 18951, private bridge crossing in Middlebury Township, **Tioga County**, ACOE Baltimore District (Crooked Creek, PA Quadrangle N: 17 inches; W: 13.8 inches).

To remove the existing abutment in its entirety and to construct a new abutment that is 10 feet wide by 7 feet high with wingwalls that tie into the bank that is 5 feet long. This permit also authorizes operation and maintenance of the remaining portion of the bridge along with the new abutment. This bridge crossing is in Hills Creek (WWF). This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E25-675, CSX Transportation, 1 Bell Crossing Rd., Selkirk, NY 12158, UNT Twelvemile Creek Crossing in Harborcreek Township, **Erie County**, ACOE Pittsburgh District (Harborcreek, PA Quadrangle N: 13.15 inches; W: 3.8 inches).

The applicant proposes to remove the steel girder superstructure of the existing railroad bridge and to construct and maintain a 60-foot long, 15.25-foot wide multiplate open bottom arch with a maximum underclearance of 11.41 feet in a UNT to Twelvemile Creek (HQ CWF, MF, perennial) approximately 0.5 mile southeast of the intersection of US Route 20 and Moorheadville Road. The proposed structure would be set on the existing stone masonry abutments and a CIP concrete benchwall. The project proposes to directly affect a total of approximately 60 linear feet of stream channel.

SPECIAL NOTICES

Certification to Perform Radon-Related Activities in this Commonwealth

During March 2004, the Department of Environmental Protection, under the Radon Certification Act (63 P. S. §§ 2001—2014) and regulations promulgated thereunder in 25 Pa. Code Chapter 240, has certified the following persons to perform radon-related activities in this Commonwealth. The period of certification is 2 years. For a complete list of persons currently certified to perform radon-related activities in this Commonwealth and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (800) 23RADON.

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Terry Amsley	74 Derbyshire Drive Carlisle, PA 17013	Testing
Robert Balzer	2894 Spring View Court Export, PA 15632	Testing
Thomas Berardelli	R. R. 7, Box 7229 Suite 101 Moscow, PA 18444	Testing
Frederick Buck	1009 Primrose Avenue Stroudsburg, PA 18360	Testing
David DeMar Accurate Radon Control, Inc.	P. O. Box 296 Green Lane, PA 18054	Mitigation
Heber Dreher, III	23 North Derr Drive Suite 29 Lewisburg, PA 17837	Testing
David Dziak	R. R. 3, Box 161 Harveys Lake, PA 18618	Testing
Alfred Ernst, Jr.	661 Clearview Drive Bethel Park, PA 15102	Testing
Tracy Fawley	41 Indian Rocks Lake Ariel, PA 18436	Testing
John Goldsworthy, Jr.	P. O. Box 96 Jamison, PA 18929	Testing
Robert Hannabery	P. O. Box 1582 Bethlehem, PA 18016	Testing
Nick Hindley	100 4th Street Honesdale, PA 18431	Testing
Steven Hunn	1341 North Delaware Avenue Suite 205 Philadelphia, PA 19125	Testing
Daniel Keogh PEACH Inspections	518 Kimberton Road Suite 311 Phoenixville, PA 19460	Testing
Raymond King	1812 Willow Street Pike Lancaster, PA 17602	Testing
David Morgan	44 Crestview Road Phoenixville, PA 19460	Testing
Keith Nixdorf	600 Sickman Mill Road Conestoga, PA 17516	Testing
Mavis Robinson URS Corporation	2325 Maryland Road Willow Grove, PA 19090	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Matthew Stabinski	219 West Grove Street P. O. Box 266 Clarks Summit, PA 18411	Testing
David Steinman	1899 Lititz Pike Lancaster, PA 17601	Testing
Timothy Stewart	1341 North Delaware Avenue Philadelphia, PA 19125	Testing
Richard Stump, II Suburban Water Testing Labs, Inc.	4600 Kutztown Road Temple, PA 19560	Testing
Barbara Sykes	88 Cherry Lane Doylestown, PA 18901	Testing
John Sykes	88 Cherry Lane Doylestown, PA 18901	Testing and Mitigation
Brian Taylor	1186 Easton Road Roslyn, PA 19001	Testing
Stanley Watras S. J. Watras, Inc.	32 Indian Lane Boyertown, PA 19512	Testing and Mitigation
John Wilson	107 Lockerbie Lane West Chester, PA 19382	Testing
Ronald Zimmerman	2879 Pricetown Road Temple, PA 19560	Testing

Availability of Final Total Maximum Daily Load (TMDL) for the Neshaminy Creek Watershed in Bucks and Montgomery Counties

A TMDL has been developed by the Department of Environmental Protection (Department) for the Neshaminy Creek Watershed. The TMDL sets loadings of sediment and phosphorous which are allocated among the sources in the watershed. The TMDL has been approved by the EPA and satisfies the Department's obligations under section 303(d) of the Federal Clean Water Act.

To request a copy of the TMDL, contact the Division of Water Quality Assessment and Standards, Department of Environmental Protection, P. O. Box 8467, Harrisburg, PA 17105-8467, (717) 787-9637, rnaugle@state.pa.us or access the TMDL through the Department's website: www.dep.state.pa.us/watermanagement_apps/tmdl/ (choose "Neshaminy Creek" under "Select By TMDL Name:").

[Pa.B. Doc. No. 04-659. Filed for public inspection April 16, 2004, 9:00 a.m.]

Proposed Pennsylvania NPDES Individual Permit for Stormwater Discharges from Department of Transportation Roadway Systems in Urbanized Areas; Extension of Public Comment Period

By this notice, the Department of Environmental Protection (Department) is extending the public comment period on the Commonwealth's proposed NPDES Individual Permit for Stormwater Discharges for Department of Transportation roadway systems in urbanized areas (PENNDOT MS4). The initial notice seeking comments on this proposed permit was published at 34 Pa.B. 644 (January 31, 2004). The extended comment period will end May 17, 2004.

The proposed PENNDOT MS4 package is available by contacting the Department of Environmental Protection, Bureau of Watershed Management, 400 Market Street, 10th Floor, P. O. Box 8555, Harrisburg, PA 17105-8555, (717) 772-4048, rpatel@state.pa.us. The permit package is also available on the Department's website: www.dep.state.pa.us (DEP Keyword: Participate; scroll down to "Proposals Open for Comment" then choose "Regulations & Other Proposals").

Comments on the proposed PENNDOT MS4 package must be submitted to the Department by May 17, 2004. Only comments received by the Department on or before May 17, 2004, will be considered in finalizing the PENNDOT MS4 permit package. Persons wishing to comment on the proposed permit package should include their name, address and telephone number and a concise comment statement to inform the Department of the exact basis of the comment and the relevant facts upon which it is based. Written comments should be submitted to the previous address. Comments will also be accepted by e-mail and should be sent by May 17, 2004, to Ratilal Patel at rpatel@state.pa.us. Comments will not be accepted by facsimile or voice mail.

Persons with a disability may use the AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users). Following the specified comment period, the Department will review all submitted comments, prepare a written comment and response document and prepare a final documents package for this permit. An availability notice of the final permit documents will be announced in the *Pennsylvania Bulletin*. Individuals wishing to receive a copy of the final documents may request them by contacting the previous addresses or telephone numbers.

KATHLEEN A. MCGINTY,
Secretary

[Pa.B. Doc. No. 04-660. Filed for public inspection April 16, 2004, 9:00 a.m.]

DEPARTMENT OF HEALTH

Drug, Device and Cosmetic Board Meeting

The Department of Health's Drug, Device and Cosmetic Board (Board) has scheduled a meeting for Wednesday, April 21, 2004, at 9 a.m. at 132 Kline Plaza, Suite A, Harrisburg, PA. The purpose of the meeting is for the Board to review petitions presented by the Office of Attorney General to schedule the following drugs as Schedule I Controlled Substances: TFMPP (1-(3-trifluoromethylphenyl)piperazine), BZP (N-Benzylpiperazine), AMT (Alpha-Methyltryptamine), 2C-T-7 (2,5 dimethoxy-4-(N)-propylthiophenethylamine) and 5-MEO-DIPT (5-methoxy-N, N-diisopropyltryptamine). The petitions request that the drugs be scheduled as Schedule I Controlled Substances to reflect the current Federal schedule status. A Schedule I Controlled Substance has a high potential for abuse, no currently accepted medical use in the United States and lack of accepted safety for use without medical supervision.

For additional information, contact Carol Williams, Director, Bureau of Community Program Licensure and Certification, (717) 783-8665.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, or Braille) should contact Carol Williams, (717) 783-8665, for speech and/or hearing impaired persons, V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Services at (800) 654-5984.

This meeting is subject to cancellation without notice.

CALVIN B. JOHNSON, M.D., M.P.H.,
Secretary

[Pa.B. Doc. No. 04-661. Filed for public inspection April 16, 2004, 9:00 a.m.]

Renal Disease Advisory Committee Meeting

The Renal Disease Advisory Committee, established by 35 P. S. § 6204, will hold a public meeting on Wednesday, May 5, 2004, from 10 a.m. to 3 p.m. in Conference Room 327, Health and Welfare Building, Commonwealth Avenue and Forster Street, Harrisburg, PA.

For additional information, or persons with a disability who wish to attend the meeting and require auxiliary aid, service or other accommodation to do so, contact Elaine E. Gible, Program Administrator, Chronic Renal Disease Program, (717) 772-5138, for speech and/or hearing impaired persons, V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Services at (800) 654-5984.

This meeting is subject to cancellation without notice.

CALVIN B. JOHNSON, M.D., M.P.H.,
Secretary

[Pa.B. Doc. No. 04-662. Filed for public inspection April 16, 2004, 9:00 a.m.]

Update of the List of Citations to ACIP Recommendations Prescribing Child Immunization Practices and Immunizing Agents and Doses

In accordance with 31 Pa. Code §§ 89.806(a) and 89.807(b) (relating to coverage of child immunizations; and immunizing agents, doses and AWP's), the Department of Health (Department), Bureau of Communicable Diseases, Division of Immunization, is updating 31 Pa. Code Chapter 89, Appendices G and H (relating to ACIP recommendations prescribing child immunization practices; and immunizing agents and doses). The Department has primary responsibility for the interpretation and the implementation of 31 Pa. Code §§ 89.806 and 89.807. See 31 Pa. Code § 89.801(b) (relating to authority and purpose; implementation).

Health insurance policies are required by the Childhood Immunization Insurance Act (act) (40 P. S. §§ 3501—3508) and regulations promulgated thereunder, 31 Pa. Code §§ 89.801—89.809 (relating to childhood immunization insurance), to include coverage for certain childhood immunizations, unless the policies are exempted by the act and 31 Pa. Code § 89.809 (relating to exempt policies). The childhood immunizations covered are those that meet Advisory Committee on Immunization Practices (ACIP) standards in effect on May 21, 1992 (see 31 Pa. Code § 89.806(a)). A list of the Morbidity and Mortality Weekly Report (MMWR) publications containing ACIP recommendations issued under the ACIP standards in effect on May 21, 1992, appears in 31 Pa. Code Chapter 89 Appendix G.

The Department is required to update the list of these MMWR publications in 31 Pa. Code Chapter 89, Appendix G. See 31 Pa. Code § 89.806(a). The additions to the list are as follows. The remainder of the list in 31 Pa. Code Chapter 89, Appendix G remains in full force and effect:

- August 8, 2003/Vol. 52/No. 31
 - Pneumococcal Vaccination for Cochlear Implant Candidates and Recipients: Updated Recommendations of the Advisory Committee on Immunization Practices
- August 22, 2003/Vol. 52/No. 33
 - Notice to Readers: Supplemental Recommendations About the Timing of Influenza Vaccination, 2003-04 Season
- September 26, 2003/Vol. 52/No. 38
 - Notice to Readers: FDA Approval of Diphtheria and Tetanus Toxoids and Acellular Pertussis Vaccine Adsorbed, (INFANRIX®) for Fifth Consecutive DTaP Vaccine Dose
- October 10, 2003/Vol. 52/No. 40
 - Notice to Readers: Revised Standards for Adult Immunization Practices and Child and Adolescent Immunization Practices, 2003
- December 19, 2003/Vol. 52/No. 50
 - Notice to Readers: Limited Supply of Pneumococcal Conjugate Vaccine
- January 16, 2004/Vol. 52/No. 1
 - Recommended Childhood and Adolescent Immunization Schedule—United States, January—June 2004

The Department is also required to update information relating to immunizing agents and doses that the Department has extracted from ACIP recommendations issued

under the standards in 31 Pa. Code § 89.806(a). See 31 Pa. Code § 89.807(b). The Department is also to periodically list the average wholesale price (AWP) for immuniz-

ing agents. See 31 Pa. Code § 89.807(b). This information currently appears in 31 Pa. Code Chapter 89, Appendix H. The updated information is as follows:

2004 List of Immunizing Agents and Average Wholesale Prices

<i>Product Name, Company</i>	<i>Brand/Product Name</i>	<i>NDC Number</i>	<i>Unit</i>	<i>Dose</i>	<i>AWP/ Dose*</i>
<i>Diphtheria Tetanus acellular Pertussis Vaccine (DTaP):</i>					
Aventis Pasteur	Tripedia	49281-0278-10	10 × 1	0.5 ml	\$14.85
Aventis Pasteur	Daptacel	49281-0286-05	10 × 1	0.5 ml	\$24.29
Aventis Pasteur	Daptacel	49281-0286-10	10 × 1	0.5 ml	\$24.29
GlaxoSmithKline	Infanrix	58160-0840-11	10 × 1	0.5 ml	\$24.29
<i>Diphtheria Tetanus pediatric Vaccine (DT pediatric):</i>					
Aventis Pasteur	DT Pediatric	49281-0275-10	5.0 ml	0.5 ml	\$10.91
<i>Diphtheria Tetanus acellular Pertussis/Haemophilus Influenzae B (DTaP-HIB):</i>					
Aventis Pasteur	TriHIBit	49281-0597-05	5 × 1	0.5 ml	\$23.13
<i>Tetanus Diphtheria adult Vaccine (Td adult):</i>					
Aventis Pasteur	Td Adult	49281-0271-83	5.0 ml	0.5 ml	\$10.91
<i>Diphtheria, Tetanus, acellular Pertussis, Hepatitis B, Polio (DTaP, Hep B, OPV):</i>					
GlaxoSmithKline	Pediarix	58160-0841-11	10 × 1	0.5 ml	\$78.71
GlaxoSmithKline	Pediarix	58160-0841-46	5 × 1	0.5 ml	\$78.71
<i>Haemophilus Influenzae B Vaccine (HIB):</i>					
Wyeth-Lederle	HibTITER	0005-0104-32	5 × 0.5	0.5 ml	\$25.54
Aventis Pasteur	ActHIB	49281-0545-05	5 × 1	0.5 ml	\$24.33
Merck & Co.	Pedvax HIB	0006-4897-00	10 × 0.5	0.5 ml	\$24.03
<i>Injectable Polio Vaccine Inactivated (Salk Enhanced IPV):</i>					
Aventis Pasteur	IPOL	49281-0860-10	5.0 ml	0.5 ml	\$24.35
<i>Measles Mumps Rubella Vaccine (MMR):</i>					
Merck & Co.	MMR II	0006-4749-00	0.5 ml	0.5 ml	\$44.28
Merck & Co.	MMR II	0006-4681-00	10 × 0.5	0.5 ml	\$38.56
<i>Measles Vaccine (Rubeola):</i>					
Merck & Co.	Atenuvax	0006-4709-00	0.5 ml	0.5 ml	\$17.73
Merck & Co.	Atenuvax	0006-4589-00	10 × 0.5	0.5 ml	\$14.23
<i>Mumps Vaccine (Mumps):</i>					
Merck & Co.	Mumpsvax	0006-4753-00	0.5 ml	0.5 ml	\$20.45
Merck & Co.	Mumpsvax	0006-4584-00	10 × 0.5	0.5 ml	\$18.40
<i>Rubella (German Measles):</i>					
Merck & Co.	Meruvax II	0006-4747-00	0.5 ml	0.5 ml	\$18.57
Merck & Co.	Meruvax II	0006-4673-00	10 × 0.5	0.5 ml	\$15.85
<i>Hepatitis A Vaccine Pediatric (HEP-A):</i>					
Merck & Co.	VAQTA	0006-4831-00	0.5 ml	0.5 ml	\$35.30
Merck & Co.	VAQTA	0006-4831-41	10 × 0.5	0.5 ml	\$33.32
Merck & Co.	VAQTA syringe	0006-4845-00	0.5 ml	0.5 ml	\$35.30
Merck & Co.	VAQTA syringe	0006-4845-38	5 × 0.5	0.5 ml	\$33.32
GlaxoSmithKline	Havrix	58160-0837-01	0.5 ml	0.5 ml	\$31.36
GlaxoSmithKline	Havrix	58160-0837-11	10 × 0.5	0.5 ml	\$29.99
GlaxoSmithKline	Havrix syringe	58160-0837-50	25 × 0.5	0.5 ml	\$29.99
GlaxoSmithKline	Havrix syringe	58160-0837-46	5 × 0.5	0.5 ml	\$29.99
GlaxoSmithKline	Havrix syringe	58160-0837-50	25 × 0.5	0.5 ml	\$29.99
GlaxoSmithKline	Havrix syringe	58160-0837-56	25 × 0.5	0.5 ml	\$29.41

<i>Product Name, Company</i>	<i>Brand/Product Name</i>	<i>NDC Number</i>	<i>Unit</i>	<i>Dose</i>	<i>AWP/ Dose*</i>
<i>Hepatitis A Vaccine Adult (HEP-A):</i>					
Merck & Co.	VAQTA	0006-4841-00	1.0 ml	1.0 ml	\$70.60
Merck & Co.	VAQTA	0006-4841-38	5 × 1.0	1.0 ml	\$66.64
Merck & Co.	VAQTA	0006-4841-41	10 × 1.0	1.0 ml	\$66.64
Merck & Co.	VAQTA syringe	0006-4844-00	1.0 ml	1.0 ml	\$70.60
Merck & Co.	VAQTA syringe	0006-4844-38	5 × 1.0	1.0 ml	\$66.64
GlaxoSmithKline	Havrix	58160-0835-01	0.5 ml	0.5 ml	\$62.35
GlaxoSmithKline	Havrix syringe	58160-0835-41	1 × 0.5	0.5 ml	\$61.01
GlaxoSmithKline	Havrix syringe	58160-0835-46	5 × 0.5	0.5 ml	\$61.01
<i>Hepatitis B Vaccine (HEP-B):</i>					
Merck & Co.	(1) Recombivax HB	00006-4980-00	0.5 ml	0.5 ml	\$27.42
Merck & Co.	(1) Recombivax HB	00006-4981-00	10 × 0.5 ml	0.5 ml	\$26.10
Merck & Co.	(2) Recombivax HB	00006-4769-00	.5 ml	0.5 ml	\$27.42
Merck & Co.	(2) Recombivax HB	00006-4876-00	10 × 0.5	0.5 ml	\$25.79
Merck & Co.	(2) Recombivax HB	00006-4849-00	5 × 0.5	0.5 ml	\$27.45
Merck & Co.	(2) Recombivax HB	00006-4969-00	5 × 0.5	0.5 ml	\$27.45
Merck & Co.	(3) Recombivax HB	00006-4773-00	3.0 ml	0.5 ml	\$67.10
Merck & Co.	(3) Recombivax HB	00006-4775-00	1.0 ml	1.0 ml	\$67.16
Merck & Co.	(3) Recombivax HB	00006-4872-00	10 × 1.0	1.0 ml	\$66.47
Merck & Co.	(3) Recombivax HB	00006-4873-00	10 × 3.0	0.5 ml	\$66.50
Merck & Co.	(3) Recombivax HB	00006-4848-00	5 × 1.0	1.0 ml	\$67.17
Merck & Co.	(3a) Recombivax HB	00006-4995-00	1.0 ml	1.0 ml	\$66.99
Merck & Co.	(3a,b) Recombivax HB	00006-4995-41	10 × 1.0	1.0 ml	\$66.31
Merck & Co.	(3c) Recombivax HB	00006-4992-00	1.0 ml	1.0 ml	\$186.62
GlaxoSmithKline	(4) Engerix-B	58160-0856-01	0.5 ml	0.5 ml	\$23.86
GlaxoSmithKline	(4) Engerix-B	58160-0856-11	10 × 0.5	0.5 ml	\$23.86
GlaxoSmithKline	(4) Engerix-B syringe	58160-0856-46	5 × 0.5	0.5 ml	\$23.87
GlaxoSmithKline	(4) Engerix-B syringe	58160-0856-50	25 × 0.5	0.5 ml	\$23.86
GlaxoSmithKline	(4) Engerix-B syringe	58160-0856-57	25 × 0.5	0.5 ml	\$23.86
GlaxoSmithKline	(5) Engerix-B	58160-0857-01	1.0 ml	1.0 ml	\$57.63
GlaxoSmithKline	(5) Engerix-B syringe	58160-0857-46	5 × 1.0	1.0 ml	\$56.47
GlaxoSmithKline	(5) Engerix-B syringe	58160-0857-50	25 × 1.0	1.0 ml	\$56.47
(1) Pediatric/Adolescent formulation (preservative free) @ 5mcg/.5ml (2) Adolescent/infant high risk formulation @ 10 mcg/ml DISCONTINUED (3) Adult formulation @ 10 mcg/1 ml DISCONTINUED (3a) Adult formulation (preservative free) @ 10 mcg/1 ml (3b) Two dose regimen for 11 through 15 years of age (preservative free) (3c) Dialysis formulation (preservative free) @ 40mcg/1ml (4) Pediatric formulation @ 10 mcg/0.5 ml (5) Adult formulation @ 20 mcg/ml					
<i>Hepatitis B/HIB:</i>					
Merck & Co.	COMVAX	0006-4898-00	10 × 0.5	0.5 ml	\$47.98
<i>Hepatitis A & Hepatitis B Vaccine:</i>					
GlaxoSmithKline	Twinrix	58160-0850-01	1.0 ml	1.0 ml	\$88.33
GlaxoSmithKline	Twinrix	58160-0850-11	10 × 1.0	1.0 ml	\$86.91
GlaxoSmithKline	Twinrix syringe	58160-0850-46	5 × 1.0	1.0 ml	\$87.21

<i>Product Name, Company</i>	<i>Brand/Product Name</i>	<i>NDC Number</i>	<i>Unit</i>	<i>Dose</i>	<i>AWP/ Dose*</i>
<i>Influenza (split virus) Vaccine:</i>					
Aventis Pasteur	Fluzone	49281-0370-15	10 × 0.5	0.5 ml	\$15.75
Aventis Pasteur	Fluzone PF	49281-0371-25	10 × 1	0.25 ml	\$13.50
Evans	Fluvirin	19650-0103-10	5.0 ml	0.5 ml	\$5.95
Evans	Fluvirin/syringe	19650-0103-01	10 × 0.5	0.5 ml	\$8.55
<i>Rabies Vaccine:</i>					
Aventis Pasteur	Imovax Rabies	49281-0250-10	1.0 ml	1.0 ml	\$148.86
<i>Pneumococcal Vaccine:</i>					
Wyeth-Lederle	Prevnar	0005-1970-67	5 × 0.5	0.5 ml	\$68.51
Merck & Co.	Pneumovax 23	0006-4739-00	2.5 ml	0.5 ml	\$18.37
Merck & Co.	Pneumovax 23	0006-4739-50	10 × 2.5ml	0.5 ml	\$34.36
Merck & Co.	Pneumovax 23	0006-4943-00	10 × 0.5	0.5 ml	\$20.61
Merck & Co.	Pneumovax 23 syringe	0006-4894-00	5 × 0.5	0.5 ml	\$19.30
<i>Meningococcal Vaccine:</i>					
Aventis Pasteur	Menomune	49281-0489-05	5 × 0.5	0.5 ml	\$71.06
Aventis Pasteur	Menomune	49281-0489-91	5.0 ml	0.5 ml	\$62.10
<i>Varicella Virus Vaccine Live (Chickenpox):</i>					
Merck & Co.	Varivax**	00006-4827-00	10 × 0.5	0.5 ml	\$65.20
Merck & Co.	Varivax**	00006-4826-00	0.5 ml	0.5 ml	\$68.39
**Comes with a box of 10 vials of diluent (package B: 00006-4309-00)					
<i>Gamma Globulin/Immune Globulin (GG/IG):</i>					
Bayer	Gamimune N 10%***	0026-0648-12	1 g	2.0 ml	\$9.11/g
Bayer	Gamimune N 10%***	0026-0648-15	2.5 g	2.0 ml	\$9.11/g
Bayer	Gamimune N 10%***	0026-0648-20	5 g	2.0 ml	\$9.11/g
Bayer	Gamimune N 10%***	0026-0648-71	10 g	2.0 ml	\$9.11/g
Bayer	Gamimune N 10%***	0026-0648-24	20 g	2.0 ml	\$9.11/g
***Dosage will vary depending upon the weight of the child and the disease for which the child is being immunized. 150 Pct AWP/dose is to be calculated based upon the dosage used.					
<i>Hepatitis B Immune Globulin (HBIG):</i>					
NABI	NABI-HB	59730-4402-01	1.0 ml	1.0 ml	\$157.50
NABI	NABI-HB	59730-4403-01	5.0 ml	5.0 ml	\$126.00
<i>Varicella-Zoster Immune Globulin (VZIG):</i>					
Mass. PHBL	VZIG****	52769-0574-66	625 u	250 u	\$504.00
****Dosage will vary depending upon the weight of the child. If any portion of a vial is used to immunize a child, and the remainder cannot be used to immunize another individual, the entire vial shall be considered as part of the dosage used. 150 Pct LST/Dose is to be calculated based upon the dosage used.					
<i>Rabies Immune Globulin (RIG):</i>					
Aventis Pasteur	Imogam Rabies-HT****	49281-0190-10	10.0 ml	1.0ml	\$76.21
Aventis Pasteur	Imogam Rabies-HT****	49281-0190-20	2.0 ml	1.0ml	\$76.22
****Dosage will vary depending upon the weight of the child. Each 1.0 ml contains 150 IU units. If any portion of the vial is used to immunize a child, and the remainder cannot be used to immunize another individual, the entire vial shall be considered as part of the dosage used. 150 Pct AWP/dose is to be calculated based upon the dosage used.					
<i>Tetanus Immune Globulin (TIG):</i>					
Bayer	Baytet syringe	00026-0634-02	250.0 unit/in	1.0 ml	\$118.12

* Indicates the Estimated Acquisition Cost as stated in 55 Pa. Code § 1121.55 (relating to method of payment).

Persons with disability who require an alternative format of this notice (for example, large print, audiotope or Braille) should contact Alice Gray, Director, Division of Immunizations, Department of Health, P. O. Box 90, Harrisburg, PA

17108-0090, (717) 787-5681, for speech and/or hearing impaired persons, V/TT: (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

CALVIN B. JOHNSON, M.D., M.P.H.,
Secretary

[Pa.B. Doc. No. 04-663. Filed for public inspection April 16, 2004, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Current Prevailing Wage Act Debarments

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P. S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P. S. § 165-11(e)), these contractors, or either one of them or their firm, or any firms, corporations or partnerships in which these contractors, or either one of them or their firm, have an interest, shall be awarded no contract for 3 years after the date listed.

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
Current Electric, Inc. (Fed. ER I. D. No. 23-3858097) -and- Vincent J. Angelini	4812 Drexelbrook Drive Drexel Hills, PA 19026	3/23/04
Total Construction, Inc. (Fed. ER I. D. No. 23-2586442) -and- Vincent J. Angelini	4812 Drexelbrook Drive Drexel Hills, PA 19026	3/23/04

STEPHEN M. SCHMERIN,
Secretary

[Pa.B. Doc. No. 04-664. Filed for public inspection April 16, 2004, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Income Limits for the Categorically Needy Non-money Payment Medicaid Program

The Department of Public Welfare (Department) increased the income limits codified in 55 Pa. Code § 181.1(f)(1), (2) and (4) (relating to general policy on MA income common to all categories of MA) effective January 1, 2004.

The regulations in 55 Pa. Code § 181.1(f)(1), (2) and (4) establish that the income limits for the Categorically Needy Nonmoney Payment Medicaid Program (program) for aged, blind and disabled persons are based on the Supplemental Security Income (SSI) Federal benefit rate payable under Title XVI of the Social Security Act (42 U.S.C.A. §§ 1381—1383c). Effective January 1, 2004, the Federal benefit rate was increased due to the Federal cost-of-living increase.

As required under 55 Pa. Code § 181.1(f), the Department revised the income limits for the program for aged, blind and disabled persons effective January 1, 2004. Those limits are set forth in Appendices A, B and D, which are recommended for codification in 55 Pa. Code Chapter 181 (relating to income provisions for categorically needy NMP-MA and MNO-MA). Appendix A is the SSI Federal benefit rate plus the State supplement payable under Title XVI of the Social Security Act. Appendix B is 300% of the SSI Federal benefit rate payable under Title XVI of the Social Security Act. Appendix D is the SSI Federal benefit rate payable under Title XVI of the Social Security Act. Item 1 of Appendix D is 1/2 of the SSI Federal benefit rate for one person. Item 2 of Appendix D is 1/2 of the Federal benefit rate for two persons.

ESTELLE B. RICHMAN,
Secretary

Fiscal Note: 14-NOT-385. (1) General Fund;

	<i>Inpatient</i>	<i>Outpatient</i>	<i>Capitation</i>
(2) Implementing Year 2003-04 is	\$7,000	\$12,000	\$55,000
(3) 1st Succeeding Year 2004-05 is	\$23,000	\$44,000	\$130,000
2nd Succeeding Year 2005-06 is	\$24,000	\$47,000	\$143,000
3rd Succeeding Year 2006-07 is	\$25,000	\$51,000	\$157,000
4th Succeeding Year 2007-08 is	\$26,000	\$55,000	\$173,000
5th Succeeding Year 2008-09 is	\$27,000	\$59,000	\$190,000
	<i>Inpatient</i>	<i>Outpatient</i>	<i>Capitation</i>
(4) 2002-03 Program—	\$407,104,000	\$666,832,000	\$1,863,772,000
2001-02 Program—	\$417,512,000	\$705,750,000	\$1,711,084,000
2000-01 Program—	\$418,707,000	\$668,586,000	\$1,487,944,000

(7) MA—Inpatient, MA—Outpatient and MA—Capitation; (8) recommends adoption. Funds have been included in the Department's 2003-03 and 2004-05 budgets.

APPENDIX A

**CATEGORICALLY NEEDY NONMONEY PAYMENT
MONTHLY INCOME LIMITS FOR THE AGED,
BLIND AND DISABLED CATEGORIES**

EFFECTIVE JANUARY 1, 2004

1 PERSON	\$591.40
2 PERSONS	\$889.70

APPENDIX B

**CATEGORICALLY NEEDY NONMONEY PAYMENT
MONTHLY INCOME LIMITS FOR THE AGED,
BLIND AND DISABLED CATEGORIES RECEIVING
SKILLED CARE, HEAVY CARE/INTERMEDIATE
SERVICES OR INTERMEDIATE CARE**

EFFECTIVE JANUARY 1, 2004

1 PERSON	\$1,692.00
----------	------------

APPENDIX D

MONTHLY FEDERAL BENEFIT RATE

EFFECTIVE JANUARY 1, 2004

1 PERSON	\$564.00
2 PERSONS	\$846.00

**PERCENTAGES OF MONTHLY FEDERAL
BENEFIT RATE**

EFFECTIVE JANUARY 1, 2004

ITEM 1) 50% of Federal Benefit Rate for 1 person	= \$282.00
ITEM 2) 50% of Federal Benefit Rate for 2 persons	= \$423.00

[Pa.B. Doc. No. 04-665. Filed for public inspection April 16, 2004, 9:00 a.m.]

**DEPARTMENT OF
TRANSPORTATION**

**Addendum and Revision of the Listing of Ap-
proved Speed-Timing Devices and Appointment
of Maintenance and Calibration Stations**

The Department of Transportation (Department), Bureau of Motor Vehicles, under the authority of 75 Pa.C.S. § 3368 (relating to speed timing devices), published at 33 Pa.B. 6469 (December 27, 2003) a notice of approved speed-timing devices and maintenance and calibration stations for use until the next comprehensive list is published.

Addition

As an addendum to the list of approved Official Maintenance and Calibration Stations, the Department hereby gives notice of the addition, as a stopwatch calibration inspection station, of the following station:

R & R Timing, 529 Freeport Road, New Kensington, Westmoreland County, PA 15068. The station number will be W10.

Comments, suggestions or questions should be directed to Peter Gertz, Manager, Admin/Tech Support Section, Vehicle Inspection Division, Bureau of Motor Vehicles, Third Floor, Riverfront Office Center, 1101 South Front Street, Harrisburg, PA 17104, (717) 783-7016.

Other approved speed-timing devices and appointment of maintenance and calibration stations appear at 34 Pa.B. 1295 (February 28, 2004).

ALLEN D. BIEHLER, P. E.,
Secretary

[Pa.B. Doc. No. 04-666. Filed for public inspection April 16, 2004, 9:00 a.m.]

**Finding
Bucks County**

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Secretary of Transportation makes the following written finding:

Bucks County, in cooperation with the Department of Transportation (Department), plans to reconstruct Bucks County Bridge No. 145, the Pickertown Road Bridge across Mill Creek. The Bucks County Bridge No. 145 Project (project) study area lies completely within Warrington Township in central Bucks County and is located 1 1/2 miles southeast of the Borough of Chalfont.

The scope of the project involves eliminating weight limit restrictions currently assigned to Bucks County Bridge No. 145 by providing a new bridge. The Pickertown Road Bridge approaches are under Warrington Township jurisdiction, while the Bucks County Bridge No. 145 is a County-owned structure.

The proposed bridge replacement project will impact one Section 2002 resource, Bucks County Bridge No. 145, the Pickertown Road Bridge which was determined eligible for listing on the National Register of Historic Places. The project, as proposed, will have an adverse effect on the National Register-eligible Bucks County Bridge No. 145. Based upon these studies, there is no feasible and prudent alternative to the total replacement of the Bucks County Bridge No. 145.

The Recommended Alternative for the Bucks County Bridge No. 145 replacement meets the purpose and need of the project while mitigating the impacts to the existing historic Bucks County Bridge No. 145. Two mitigation measures, as per the Memorandum of Understanding (MOU), have been proposed for the project: (1) provide recordation of the existing Bucks County Bridge No. 145 to State-level recordation standards; and (2) rehabilitate the truss members of the existing Bucks County Bridge No. 145 and attach them to the fascia beams of the new Bucks County Bridge No. 145 to maintain the aesthetic appearance of the Bucks County Bridge No. 145 and the rural character of the project area. The Historic and Museum Commission has concurred with these mitigation measures as a signatory to the MOU, dated May 17, 2002.

The Secretary has considered the environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 and has concluded that there is no feasible and prudent alternative to the project as designed, and all reasonable steps have been taken to minimize the effect.

ALLEN D. BIEHLER, P. E.,
Secretary

[Pa.B. Doc. No. 04-667. Filed for public inspection April 16, 2004, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulation on the date indicated. To obtain the date and time of the meeting at which the Commission will consider this regulation, contact the Commission at (717) 783-5417 or visit its website at www.irrc.state.pa.us. To obtain a copy of the regulation, contact the promulgating agency.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>
18-374	Department of Transportation Physical and Mental Criteria, Including Vision Standards Relating to the Licensing of Drivers	4/7/04

JOHN R. MCGINLEY, Jr.,
Chairperson

[Pa.B. Doc. No. 04-668. Filed for public inspection April 16, 2004, 9:00 a.m.]

INSURANCE DEPARTMENT

Export List of Insurance Coverages; Request for Comments

The Insurance Commissioner (Commissioner) published a notice at 34 Pa.B. 928 (February 14, 2004) soliciting comments to the export list published at 33 Pa.B. 2444 (May 17, 2003). No comments were received during the comment period. The Commissioner proposes to amend the export list published at 33 Pa.B. 2444 to delete "night clubs."

Persons wishing to comment on the Commissioner's proposal are invited to submit a written statement within 15 days from the date of this publication. Written statements must include sufficient detail and relevant facts to inform the Insurance Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Office of Regulation of Companies, Insurance Department, 1345 Strawberry Square, Harrisburg, PA, 17120, fax (717) 787-8557, cbybee@state.pa.us. Formal notification of changes will be published in the *Pennsylvania Bulletin* after the 15-day comment period or a notice will be published stating that the export list published at 33 Pa.B. 2444 remains in effect.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 04-669. Filed for public inspection April 16, 2004, 9:00 a.m.]

Health Maintenance Organization Certificate of Authority Application Filed by UPMC For You, Inc.

Notice is hereby given that on April 1, 2004, UPMC For You, Inc. filed an application with the Department of

Health and the Insurance Department for a certificate of authority to establish, operate and maintain a health maintenance organization under the provisions of the Health Maintenance Organization Act (40 P. S. §§ 1551—1567), 28 Pa. Code §§ 9.621—9.654 and 31 Pa. Code §§ 301.1—301.204.

The proposed service area of the applicant is Allegheny, Armstrong, Beaver, Bedford, Blair, Butler, Cambria, Cameron, Clarion, Clearfield, Crawford, Elk, Erie, Fayette, Forest, Greene, Indiana, Jefferson, Lawrence, Mercer, McKean, Somerset, Venango, Warren, Washington and Westmoreland Counties.

A copy of the application is available for public inspection, by appointment only, at the Department of Health, Bureau of Managed Care, Room 912, Health and Welfare Building, Harrisburg, PA 17109-0900, (717) 787-5193; and the Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 787-2735.

Interested parties are invited to submit written comments to Allen Mercik, Department of Health, or Robert Brackbill, Insurance Department, at the previous addresses. Persons wishing to submit written comments regarding the application may do so within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Persons with disabilities may submit information and comments through alternative formats (such as by audio tape or Braille) or the Department of Health TDD: (717) 783-6514. Persons with a disability requesting alternative forms should contact Allen Mercik so that he may make the necessary arrangements.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 04-670. Filed for public inspection April 16, 2004, 9:00 a.m.]

Keystone Health Plan West; Revised Conversion Rates; Rate Filing

On March 31, 2004, Keystone Health Plan West submitted a filing to modify the conversion benefit level. The following changes to the benefit design are being requested:

<i>Benefit</i>	<i>Current Coverage</i>	<i>New Coverage</i>
Deductible (Individual/Family)	Not Applicable	\$100/\$200
Specialist Office/Home Visit	\$15 copayment per visit	\$25 copayment per visit
Hospital Expenses (Inpatient)	\$100 copayment per admission, including maternity	Eliminated. Replaced by overall deductible.
Outpatient Physical Therapy	\$15 copayment per visit	\$25 copayment per visit
Outpatient Speech and Occupational Therapy	\$15 copayment per visit	\$25 copayment per visit
Substance Abuse Outpatient	Full or Partial Session—\$15 copayment per visit	Full or Partial Session—\$25 copayment per visit

The approved conversion rates will be adjusted by a factor of .9697 to reflect the benefit changes. The proposed effective date is July 1, 2004.

This filing is available for public inspection during normal working hours at the Insurance Department's regional offices in Harrisburg and Pittsburgh.

Interested parties are invited to submit written comments, suggestions or objections to Cherri Sanders-Jones, Actuary, Insurance Department, Bureau of Accident and Health Insurance, Office of Rate and Policy Regulation, 1311 Strawberry Square, Harrisburg, PA 17120 within 15 days of publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 04-671. Filed for public inspection April 16, 2004, 9:00 a.m.]

Medical Care Availability and Reduction of Error Fund; Calculation of Podiatrist Liability; Notice 2004-02

The Insurance Department (Department), Medical Care Availability and Reduction of Error Fund, under section 716 of the Medical Care Availability and Reduction of Error (MCARE) Act (act) (40 P.S. § 1303.716), has prepared a report that calculates the amount necessary to arrange for the separate retirement of the Medical Care Availability and Reduction of Error (MCARE) Fund's liabilities associated with podiatrists, a health care provider class that is eligible to participate in MCARE under the act. The report estimates that as of April 30, 2004, MCARE's outstanding liability associated with podiatrists is approximately \$7.4 million.

JENNIFER M. MCHUGH,
Deputy Insurance Commissioner

[Pa.B. Doc. No. 04-672. Filed for public inspection April 16, 2004, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P.S. § 1171.8) in connection with their company's termination of the insureds' policy. The administrative hearing will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Philadelphia Regional Office, Room 1701 State Office Building, 1400 Spring Garden Street, Philadelphia, PA 19130.

Appeal of Howard and Sherry B. Steidle, Jr.; file no. 04-215-0220; Fireman's Fund Insurance Company; doc. no. PH04-03-035; May 12, 2004, 2:30 p.m.

Each party may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend an administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator, (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 04-673. Filed for public inspection April 16, 2004, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of Bulletin). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution #CB-04-054, Dated March 16, 2004. Authorizes the implementation of the Memorandum of Understanding between the Commonwealth of Pennsylvania and PSSU effective July 1, 2003, through June 30, 2007.

Resolution #CB-04-055, Dated March 16, 2004. Authorizes the implementation of the Collective Bargaining Agreement between the Commonwealth of Pennsylvania and PSSU effective July 1, 2003, through June 30, 2007.

Governor's Office

Manual M210.3—Index of Issuances—Directives Management System, Amended March 12, 2004.

Management Directive No. 205.9—Implementation of Financial Disclosure Provisions of the Governor's Code of Conduct, Amended March 10, 2004.

Management Directive No. 205.10—Financial Disclosures Required by the Public Official and Employee Ethics Act, Act 93 of 1998, 65 Pa.C.S. §§ 1101—1113, Amended March 10, 2004.

Management Directive No. 205.12—Financial Disclosures Required of Former Employees by the Public Official and Employee Ethics Act, Act 93 of 1998, 65 Pa.C.S. §§ 1101—1113, Amended March 10, 2004.

Management Directive No. 505.9—Standard Abbreviations for Use With the Compensation Plan and SAP R/3 System, Amended March 11, 2004.

Administrative Circular No. 04-5—Closing Instruction No. 1, Fiscal Year 2003-2004 Submission of Purchasing Documents, Dated March 4, 2004.

MARY JANE PHELPS,
Director
Pennsylvania Bulletin

[Pa.B. Doc. No. 04-674. Filed for public inspection April 16, 2004, 9:00 a.m.]

LIQUOR CONTROL BOARD

Expiration of Leases

The following Liquor Control Board leases will expire:

Bucks County, Wine & Spirits Shoppe #0920, Quakertown Shopping Center, 1465 W. Broad Street, Quakertown, PA 18951-1189.

Lease Expiration Date: February 29, 2008

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 8,000 to 10,000 net useable square feet of new or existing retail commercial space in a 1/2-mile radius on Route 309 near the intersection with Route 313, Quakertown.

Proposals due: May 7, 2004, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, 8305 Ridge Avenue, Philadelphia, PA 19128
Contact: Robert J. Jolly, (215) 482-9671

Delaware County, Wine & Spirits Shoppe #2317, 12-14 Hinckley Avenue, Ridley Park, PA 19078.

Lease Expiration Date: 90-day status since October 1, 1997

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 2,350 net useable square feet of new or existing retail commercial space in a 1/2-mile radius of Swarthmore Avenue and Hinckley Avenue.

Proposals due: May 7, 2004, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, 8305 Ridge Avenue, Philadelphia, PA 19128
Contact: James M. Bradley, (215) 482-9671

Lehigh County, Wine & Spirits Shoppe #3916, Trexler Mall, 6900 Hamilton Blvd., Trexlertown, PA 18087.

Lease Expiration Date: January 31, 2006

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 5,000 net useable square feet of new or existing retail commercial space within 1 mile of the intersection of Hamilton Blvd. (Route 222) and East Texas-Lower Macungie Road, Lower Macungie Township.

Proposals due: May 7, 2004, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, Brandywine Plaza, 2223 Paxton Church Road, Harrisburg, PA 17110-9661
Contact: Willard J. Rhodes, (717) 657-4228

Northumberland County, Wine & Spirits Shoppe #4903, 602 Market Street, Sunbury, PA 17801.

Lease Expiration Date: August 31, 2004

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 3,600 net useable square feet of new or existing retail commercial space within 1/2 mile of the intersection of N. 4th Street and Shikellamy Street, Sunbury Borough.

Proposals due: May 7, 2004, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, Brandywine Plaza, 2223 Paxton Church Road, Harrisburg, PA 17110-9661
Contact: Willard J. Rhodes, (717) 657-4228

The Liquor Control Board seeks the following new site:

Northampton County, Wine & Spirits Shoppe #4815, Forks Township.

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 4,000 net useable square feet of new or existing retail commercial space within 1 mile of the intersection of Sullivan Trail and Old Mill Road, Forks Township.

Proposals due: May 7, 2004, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, Brandywine Plaza, 2223 Paxton Church Road, Harrisburg, PA 17110-9661
Contact: Willard J. Rhodes, (717) 657-4228

JONATHAN H. NEWMAN,
Chairperson

[Pa.B. Doc. No. 04-675. Filed for public inspection April 16, 2004, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule for All Milk Marketing Areas; Over-Order Premium

Under the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Areas 1—6 on May 20, 2004, at 9 a.m. in Room 309, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning the continuation of the Class I over-order premium that is scheduled to expire on June 30, 2004, and whether an adjustment should be made to the level of the over-order premium.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 4 p.m. on April 29, 2004, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 4 p.m. on April 29, 2004, notification of their desire to be included as a party.

The parties shall observe the following requirements for advance filing of witness information and exhibits. The Board may exclude witnesses or exhibits of a party that

fails to comply with these requirements. In addition, the parties shall have available in the hearing room at least 20 additional copies made available for the use of nonparties attending the hearing.

1. By 4 p.m. on May 3, 2004, each party shall file with the Board seven copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 4 p.m. on May 18, 2004, each party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board or wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties. In addition, at least 20 copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 4 p.m. on April 23, 2004.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons who require this information in an alternate format should call (717) 787-4194 or (800) 654-5984 (Pennsylvania Relay Service for TDD users).

TIMOTHY A. MOYER,
Acting Secretary

[Pa.B. Doc. No. 04-676. Filed for public inspection April 16, 2004, 9:00 a.m.]

Rescheduled Hearing and Rebuttal Presubmission Schedule for All Milk Marketing Areas; Emergency Hearing to Address Increased Cost of Fuel

Under the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Areas 1—6 on May 5, 2004, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA. This is a reschedule of the hearing originally scheduled for April 7, 2004.

The purpose of the hearing is: (1) to receive testimony and exhibits to consider an increase in minimum wholesale prices as a result of the increasing cost of diesel fuel used in delivering milk products to retailers; and (2) to receive testimony and exhibits to consider an increase in the Class I over-order premium as a result of increasing fuel costs.

The parties shall observe the following requirements for advance filing of rebuttal witness information and exhibits. The Board may exclude rebuttal witnesses or exhibits

of a party that fails to comply with these requirements. In addition, the parties shall have available in the hearing room at least 20 additional copies made available for the use of nonparties attending the hearing.

1. By 4 p.m. on April 30, 2004, each party shall file with the Board seven copies and ensure receipt by all other parties of one copy of:

a. A list of rebuttal witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise.

b. Each rebuttal exhibit to be presented, including testimony to be offered in written form.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board or wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties. In addition, at least 20 copies shall be available for distribution to nonparties attending the hearing.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons who require this information in an alternate format should call (717) 787-4194 or (800) 654-5984 (Pennsylvania Relay Service for TDD users).

TIMOTHY A. MOYER,
Acting Secretary

[Pa.B. Doc. No. 04-677. Filed for public inspection April 16, 2004, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-311297F7001. Verizon North Inc. and Volo Communications of Pennsylvania, Inc. Joint petition of Verizon North Inc. and Volo Communications of Pennsylvania, Inc. for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Verizon North Inc. and Volo Communications of Pennsylvania, Inc., by its counsel, filed on April 1, 2004, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North Inc. and Volo Communications of Pennsylvania, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 04-678. Filed for public inspection April 16, 2004, 9:00 a.m.]

Wastewater Service

A-230097. Maiden Creek Associates, Inc. d/b/a Jordan Crossing Sewer Company. Application of Maiden Creek Associates, Inc. d/b/a Jordan Crossing Sewer Company for approval to begin to offer, render, furnish or supply wastewater service to the public in portions of Centre Township, Berks County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before May 3, 2004. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Maiden Creek Associates, Inc. d/b/a Jordan Crossing Sewer Company

Through and By Counsel: James P. Melia, Esquire, Kirkpatrick and Lockhart, LLP, 240 North Third Street, Harrisburg, PA 17101-1507.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 04-679. Filed for public inspection April 16, 2004, 9:00 a.m.]

Water Service

A-210104S0050. Aqua Pennsylvania, Inc. Application of Aqua Pennsylvania, Inc. for approval to begin to offer, render, furnish and supply water service to the public in an additional portion of East Brandywine Township, Chester County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before May 3, 2004. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.

Through and By Counsel: Frances P. Orth, Esquire, Assistant General Counsel, 762 West Lancaster Avenue, Bryn Mawr, PA 19010.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 04-680. Filed for public inspection April 16, 2004, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project # 04-044.1, Inshore Yard Paving, Pier 80 South, until 2 p.m. on Thursday, May 6, 2004. The bid documents can be obtained from the Director of Procurement, PRPA, 3460 N. Delaware Avenue, 2nd Floor, Philadelphia, PA 19134, (215) 426-2600 and will be available April 20, 2004. Additional information and project listings can be found at www.philaport.com. The cost of the bid document is \$35 (includes 7% Pennsylvania sales tax). The cost is nonrefundable. PRPA is an equal opportunity employer. Contractors must comply with all applicable equal opportunity laws and regulations.

A mandatory prebid job site meeting will be held at 10 a.m. on Thursday, April 29, 2004, at Pier 80 South, Columbus Blvd. and Snyder Avenue, Philadelphia, PA 19148.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 04-681. Filed for public inspection April 16, 2004, 9:00 a.m.]

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed proposals for Project #04-047.1, Signage at Various PRPA Terminals, Warehouses and Buildings, Philadelphia, PA, until 2 p.m. on Thursday, May 6, 2004. The proposal documents can be obtained from the Director of Procurement, PRPA, 3460 N. Delaware Ave., 2nd Floor, Philadelphia, PA 19134, (215) 426-2600 and will be available on April 20, 2004. The cost of the bid document is \$25 (includes 7% Pennsylvania sales tax). The cost is nonrefundable. PRPA is an equal opportunity employer. Offerors must comply with all applicable equal opportunity laws and regulations.

A mandatory pre-proposal meeting will be held at 10 a.m. on April 29, 2004, at the Port Authority Administration Building, 3460 N. Delaware Ave., 2nd Floor Conference Room, Philadelphia, PA 19134.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 04-682. Filed for public inspection April 16, 2004, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School

