

NOTICES

DEPARTMENT OF BANKING

Action on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 9, 2002 (P. L. 1572, No. 207), known as the Credit Union Code, has taken the following action on applications received for the week ending June 13, 2006.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name of Corporation</i>	<i>Location</i>	<i>Action</i>
6-8-06	First Commonwealth Financial Corporation, Indiana, to acquire 100% of the Laurel Capital Group, Inc., Allison Park	Indiana	Filed

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
6-8-06	First Commonwealth Bank, Indiana, and Laurel Savings Bank, Allison Park Surviving Institution— First Commonwealth Bank, Indiana	Indiana	Filed

Branch Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
5-25-06	New Century Bank Phoenixville Chester County	Lincoln Court Shopping Center Route 30 Malvern East Whiteland Township Chester County	Opened
6-6-06	Mauch Chunk Trust Company Jim Thorpe Carbon County	735 Blakeslee Drive East Lehighton Mahoning Township Carbon County	Opened
6-7-06	Berkshire Bank Wyomissing Berks County	Lots 1 and 2 Crestwood East Office Park Neversink and Hearthstone Court Reading Exeter Township Berks County	Filed
6-8-06	MoreBank Philadelphia Philadelphia County	7042—7062 Terminal Square Upper Darby Delaware County	Filed
6-12-06	Graystone Bank Lancaster Lancaster County	Chateau Place, Lot 1 Linglestown Road Harrisburg Dauphin County	Approved
6-12-06	CommunityBanks Millersburg Dauphin County	1201 Carlisle Road York West Manchester Township York County	Approved

Branch Relocations

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
6-12-06	ESB Bank Ellwood City Lawrence County	To: SR 65, Ellwood Road New Castle Shenango Township Lawrence County	Approved

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
		<i>From:</i> The Lawrence Village Plaza New Castle Shenango Township Lawrence County	
6-12-06	Coatesville Savings Bank Coatesville Chester County	<i>To:</i> 1099 Georgetown Road Bart Lancaster County	Approved
		<i>From:</i> 1082 Georgetown Road Bart Lancaster County	

Branch Discontinuances

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
6-8-06	Orrstown Bank Shippensburg Cumberland County	13 Center Square Greencastle Franklin County	Approved

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Charter Conversions**

<i>Date</i>	<i>Name of Credit Union</i>	<i>Location</i>	<i>Action</i>
6-8-06	Lehigh Valley Educators Credit Union Allentown Lehigh County	Allentown	Filed

Application represents request for conversion from occupational-based credit union to a community-based charter to serve "all people who live, work, worship, attend school in, and businesses and other legal entities in Lehigh and Northampton County, in the Commonwealth of Pennsylvania." The subject conversion will be completed by filing Articles of Amendment with the Department of State.

Branch Applications

<i>Date</i>	<i>Name of Credit Union</i>	<i>Location</i>	<i>Action</i>
6-12-06	Healthcare First Credit Union Johnstown Cambria County	1152 Franklin Street Johnstown Cambria County	Approved

The Department's website at www.banking.state.pa.us includes public notices for more recently filed applications.

A. WILLIAM SCHENCK, III,
Secretary

[Pa.B. Doc. No. 06-1162. Filed for public inspection June 23, 2006, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of July 2006

The Department of Banking (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), hereby determines that the maximum lawful rate of interest for residential mortgages for the month of July 2006 is 7 3/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as a principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate

on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 5.23 to which was added 2.50 percentage points for a total of 7.73 that by law is rounded off to the nearest quarter at 7 3/4%.

A. WILLIAM SCHENCK, III,
Secretary

[Pa.B. Doc. No. 06-1163. Filed for public inspection June 23, 2006, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a general permit. The applications concern, but are not limited to, discharges related to industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFOs). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or amendment
Section III	WQM	Industrial, sewage or animal waste; discharge into groundwater
Section IV	NPDES	MS4 individual permit
Section V	NPDES	MS4 permit waiver
Section VI	NPDES	Individual permit stormwater construction
Section VII	NPDES	NOI for coverage under NPDES general permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 individual permits and individual stormwater construction permits in Sections IV and VI, the Department, based upon preliminary reviews, has made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the EPA Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on an NPDES application are invited to submit a statement to the regional office noted before an application within 30 days from the date of this public notice. Persons wishing to comment on a WQM permit application are invited to submit a statement to the regional office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for a public hearing on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

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Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PAS 802214 (Stormwater)	North American Bulk Transport, Inc. 3190 Daniels Road Nazareth, PA 18064-9054	Nazareth Borough Northampton County	UNT to Moncacy Creek 2C	Y
PA-0061042 Sewage	Miller's Country Store, LLC 1148 Old Trail Road Clarks Summit, PA 18411	Lackawanna Glenburn Township	Wet Weather Channel to Ackerly Creek 4F	Y
PA0029149 (Sewage)	Matzel Development of Pocono Manor Pocono Manor Inn P. O. Box 38 Pocono Manor, PA 18349	Monroe County Pocono Township	Swiftwater Creek 1E	Y
PA0064092	Beach Lake Municipal Authority P. O. Box 151 Beach Lake, PA 18405	Berlin Township Wayne County	Beach Lake Creek 1A	Y
PA0061093	Monroe Career & Technical Institute P. O. Box 66 Laurel Run Drive Bartonsville, PA 18321	Pocono Township Monroe County	Pocono Creek 1E	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

<i>NPDES No. Type</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N ?</i>
PA0080829 (IW)	Keystone Protein Company P. O. Box 37 568 Chestnut Hill Road Fredericksburg, PA 17026	Lebanon County Bethel Township	UNT to Beach Run 7-D	Y
PA0082007 (Sew)	Kimberly A. Browell 6827 Bedford Valley Road Bedford, PA 15522-6114	Bedford County Cumberland Valley Township	Sand Spring Run 13-A	Y
PA0030597 (Sew)	Franklin County General Authority 5121A Coffey Avenue Chambersburg, PA 17201	Franklin County Letterkenny Township	Greene Township Rocky Spring Creek 13-C	Y
PA0021717 (Sew)	Marietta-Donegal Joint Authority P. O. Box 167 Marietta, PA 17547	Lancaster County Marietta Borough	Susquehanna River 7-G	Y
PA0035823 (Sew)	Kent Saunders Saunders Park 5909 Little Cove Road Mercersburg, PA 17236-9409	Franklin County Warren Township	Little Cove Creek 13-B	Y
PA0008486 (IW)	Ahlstrom Mount Holly Springs, LLC 122 West Butler Street Mount Holly Springs, PA 17065-1218	Cumberland County Mount Holly Springs	Mountain Creek 7-E	Y
PA0080616 (Sew)	Ride Road Associates Mountain View MHP 20 Erford Road Suite 215 Lemoyne, PA 17043	Adams County Reading Township	Conewago Creek/Plum Run 7-F	Y
PA0088277 (Sew)	Test Enterprises, Inc. 1235 Abbottstown Pike Hanover, PA 17331	Adams County Berwick Township	UNT to Beaver Creek 7-F	Y

<i>NPDES No. Type</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N ?</i>
PA0070424 (Sew)	Caernarvon Township Municipal Authority P. O. Box 291 Morgantown, PA 19543	Berks County Caernarvon Township	Conestoga Creek 7-J	Y
PA0087882 (Sew)	Visaggio's Restaurant 6990 Wertzville Road Enola, PA 17025-1037	Cumberland County Silver Spring Township	Simmons Creek 7-B	Y
PA0033111 (Sew)	Oak Creek Campgrounds, Inc. P. O. Box 128 Bowmansville, PA 17507	Lancaster County Brecknock Township	Muddy Creek 7-J	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

PA0053546, SEW, SIC 8812, **Frank Dzedzy**, 412 Lincoln Road, Phoenixville, PA 19460. This proposed facility is located in East Pikeland Township, **Chester County**.

Description of Proposed Activity: renewal of an NPDES Permit to discharge 400 gpd of treated sewage into UNT to Pickering Creek.

The receiving stream, UNT to Pickering Creek, is in the State Water Plan Watershed 3D Manatawny and is classified for HQ Stream. The nearest downstream public water supply intake for Suburban Water Company is located on Schuylkill River and is 4.7 miles below the point of discharge.

The proposed effluent limits for Outfall 001 are based on a design flow of 400 gpd.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅		
(5-1 to 10-31)	10.0	20.0
(11-1 to 4-30)	20.0	40.0
Suspended Solids	10.0	20.0
Ammonia (as N)		
(5-1 to 10-31)	2.0	4.0
(11-1 to 4-30)	6.0	12.0
Total Residual Chlorine	Monitor and Report	Monitor and Report
Fecal Coliform	200 #/100 ml	1,000 #/100 ml
Dissolved Oxygen	minimum of 6.0 mg/l at all times	
pH	within limits of 6.0 to 9.0 Standard Units at all times	

The EPA waiver is in effect

PA0021857, Sewage, SIC 4952, **Souderton Borough**, 31 West Summit Street, Souderton, PA 18964. This Souderton facility is located in Franconia Township, **Montgomery County**.

Description of Proposed Activity: Discharge of treated sewage from Souderton Borough Wastewater Treatment Plant. The receiving stream, UNT to Skippack Creek, is in the State Water Plan Watershed 3E Perkiomen Creek Basin, and is classified for TSF. The nearest downstream public water supply intake for Philadelphia Suburban Water Company is located on Perkiomen Creek and is 16.25 miles below the point of discharge.

The proposed effluent limits for Outfall 001 are based on an average annual flow of 2.0 mgd.

<i>Parameters</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅				
(5-1 to 10-31)	15	23		30
(11-1 to 4-30)	25	40		50
Total Suspended Solids	30	45		60
NH ₃ -N				
(5-1 to 10-31)	1.8			3.6
(11-1 to 4-30)	3.6			7.2
Phosphorous as P				
1st year through 2nd year				
(4-1 to 10-31)	1.0			2.0
(11-1 to 3-31)	2.0			4.0
3rd year through 5th year				
(4-1 to 10-31)	0.24			0.48
(11-1 to 3-31)	0.48			0.96

<i>Parameters</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Dissolved Oxygen	6.0 minimum			
Fecal Coliform	200 # Col/100 ml			1,000 # Col/100 ml
pH (Std)	6.0 minimum			9.0
Total Dissolved Solids	1,000	1,500		2,000
Total Residual Chlorine	0.01			0.03
Copper, Total	0.067		0.134	0.167
Osmotic Pressure			100 moles/kg	

In addition to the effluent limits, the permit contains the following conditions:

1. Remedial Measures.
2. Sewage Sludge Disposal.
3. Whole Effluent Toxicity Tests at Renewal.
4. TMDL/WLA Analysis.
5. Operations and Maintenance Plan.
6. Laboratory Certification.
7. Pretreatment Program.
8. Chlorine Minimization.
9. Stream Sampling.

PA0050504, Sewage, SIC 4952, **East Goshen Municipal Authority**, 1580 Paoli Pike, West Chester, PA 19380. This proposed facility is located in East Goshen Township, **Chester County**.

Description of Proposed Activity: Renewal of an NPDES permit to discharge treated sewage from Ridley Creek STP. This is an existing discharge to Ridley Creek with a plant expansion from 0.4 mgd to 0.75 mgd.

The receiving stream, Ridley Creek, is in the State Water Plan Watershed 3G and is classified for HQ-TSF aquatic life, water supply and recreation. The nearest downstream public water supply intake for Aqua PA Main System is located on Ridley Creek and is 11 miles below the point of discharge.

The proposed effluent limits for Outfall 001, based on a design flow of 0.4 mgd from permit issuance through completion of plant expansion are as follows:

<i>Parameters</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-1 to 10-31)	10	15	20
(11-1 to 4-30)	20	30	40
Total Suspended Solids	30	45	60
Ammonia as N			
(5-1 to 10-31)	4.0		8.0
(11-1 to 4-30)	12.0		24.0
Fecal Coliform	#200/100 ml as a geometric mean		#1,000/100ml
Dissolved Oxygen	minimum of 5.0 mg/l at all times		
pH	within limits of 6.0 to 9.0 standard units at all times		

The proposed effluent limits for Outfall 001, based on a design flow of 0.75 mgd from completion of plant expansion through permit expiration are as follows:

<i>Parameters</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-1 to 10-31)	10	15	20
(11-1 to 4-30)	20	30	40
Total Suspended Solids	21	32	42
Ammonia as N			
(5-1 to 10-31)	2.5		5.0
(11-1 to 4-30)	7.0		14.0
Phosphorus as P	0.5		1.0
Fecal Coliform	#200/100 ml as a geometric mean		#1,000/100 ml
Dissolved Oxygen	minimum of 5.0 mg/l at all times		
pH	within limits of 6.0 to 9.0 standard units at all times		

The proposed effluent limits for Outfall 002, based on a design flow of 0.135 mgd from permit issuance through completion of plant expansion are as follows:

<i>Parameters</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-1 to 10-31)	10	15	20

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<i>Parameters</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
(11-1 to 4-30)	20	30	40
Total Suspended Solids	30	45	60
Ammonia as N			
(5-1 to 10-31)	4.0		8.0
(11-1 to 4-30)	12.0		24.0
Fecal Coliform	#200/100 ml as a geometric mean		#1,000/100 ml
Dissolved Oxygen	minimum of 5.0 mg/l at all times		
pH	within limits of 6.0 to 9.0 standard units at all times		

The proposed effluent limits for Outfall 002, based on a design flow of 0.135 mgd from completion of plant expansion through permit expiration are as follows:

<i>Parameters</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-1 to 10-31)	10	15	20
(11-1 to 4-30)	20	30	40
Total Suspended Solids	21	32	42
Ammonia as N			
(5-1 to 10-31)	2.5		5.0
(11-1 to 4-30)	7.0		14.0
Phosphorus as P	0.5		1.0
Fecal Coliform	200/100 ml as a geometric mean		#1,000/100 ml
Dissolved Oxygen	minimum of 5.0 mg/l at all times		
pH	within limits of 6.0 to 9.0 standard units at all times		

In addition to the effluent limits, the permit contains the following major special conditions:

1. Operator Notification.
2. Average Weekly Definition.
3. Remedial Measures.
4. No Stormwater.
5. Acquire Necessary Property Rights.
6. Change in Ownership.
7. Proper Sludge Disposal.
8. TMDL/WLA Analysis.
9. I-max Limitations.
10. Notification of Completion of Plant Expansion.
11. Laboratory Certification.
12. Compliance with Phosphorus Limitation.
13. Operator Training.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

PA0065072, Industrial, **Flying J., Inc.**, 333 W. Center Street, North Salt Lake, UT 85054. This proposed facility is located in New Milford Township, **Susquehanna County**.

Description of Proposed Activity: The receiving stream, UNT to Nine Partners Creek, is in the State Water Plan Watershed 04F and is classified for CWF, aquatic life and water supply recreation.

The proposed effluent limits for Outfall 001 based on a design flow of 0.010.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>	
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>
Oil and Grease			15	30
pH	6.0 to 9.0 standard units at all times			
Total Recoverable Petroleum Hydrocarbons	Monitor and Report			
Total BTEX	Monitor and Report			

PA0052167, Sewage, **Wind Gap Municipal Authority**, 16 South Broadway, Wind Gap, PA 18091. This proposed facility is located in Plainfield Township, **Northampton County**.

Description of Proposed Activity: Renewal of an NPDES Permit.

The receiving stream, a UNT of Little Bushkill Creek is in the State Water Plan Watershed 1F and is classified for HQ-CWF. The nearest downstream public water supply intake for Keystone Water Company, Yardley District is located on the Delaware River is 62 miles below the point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 1.0 mgd.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅ (5-1 to 10-31)	10	15	20
(11-1 to 4-30)	20	30	40
Total Suspended Solids	30	45	60
NH ₃ -N (5-1 to 10-31)	2	3	4
(11-1 to 4-30)	6	9	12
Dissolved Oxygen	a minimum of 6.0 mg/l at all times		
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric mean		
(10-1 to 4-30)	2,000/100 ml as a geometric mean		
pH	6.0 to 9.0 standard units at all times		
Total Residual Chlorine	0.15		0.34
Whole Effluent Toxicity	Less than 1.20 TUc		

The following effluent limit for Stormwater Outfall is 002.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>	
	<i>Average Monthly</i>	<i>Maximum Daily Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>
CBOD ₅				Report
Chemical Oxygen Demand				Report
Oil and Grease				Report
pH				Report
Total Suspended Solids (TSS)				Report
Total Kjeldahl Nitrogen (TKN)				Report
Total Phosphorus				Report
Iron (dissolved)				Report

Permittee has the option to perform an annual inspection of facilities in lieu of annual monitoring.

In addition to the effluent limits, the permit contains the following major special conditions: WETT test requirements, stormwater requirements.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

Application No. PA 0248193, Sewage, **Albert Kuhn**, P. O. Box 121, Carlisle, PA 17013. This facility is located in North Middleton Township, **Cumberland County**.

Description of activity: The application is for issuance of an NPDES permit for a new discharge of treated sewage.

The receiving stream, Conodoguinet Creek, is in Watershed 7-B and classified for WWF, water supply, recreation and fish consumption. The nearest downstream public water supply intake for Carlisle Borough is located on the Conodoguinet Creek, approximately 2.8 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 for a design flow of 0.0005 mgd are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	50
Total Suspended Solids	30	60
Total Residual Chlorine	Monitor and Report	
pH	from 6.0 to 9.0 inclusive	
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric average	
(10-1 to 4-30)	100,000/100 ml as a geometric average	

Persons may make an appointment to review the Department of Environmental Protection's files on this case by calling the file review coordinator at (717) 705-4732.

The EPA waiver is in effect.

NPDES Permit No. PA 0088943, Amendment No. 1, Concentrated Animal Feeding Operation (CAFO), **Cedar Hill Farm**, co-permittees: James Eisenhour, Jr., 721 Spring Valley Road, Wellsville, PA 17365 and Terry Sweitzer, 120 Harbold-Atland Road, Wellsville, PA 17365.

The Department of Environmental Protection (Department) proposes to reopen the NPDES permit for Cedar Hill Farm to remove one co-permittee, as requested, and to modify certain permit conditions. The farm includes one steer, one swine and one poultry operation in Warrington and Washington Townships, **York County**.

The CAFO is situated near Wolf Run, which is classified as a WWF. The CAFO is designed to maintain an animal population of approximately 1,177 animal equivalent units consisting of 750 sows, 2,100 nursery pigs, 600 grower pigs, 6 boars, 585 beef cows and calves and 48,000 laying hens. A release or discharge to waters of this Commonwealth under normal operating conditions is prohibited. Normal operating conditions are defined as conditions a 25-year, 24-hour storm event.

The draft permit amendment is on file at the Southcentral Regional Office of the Department. Persons may make an appointment to review the files by calling the file review coordinator at (717) 705-4732.

Persons wishing to comment on the proposed permit amendment are invited to submit written comments to the previous address within 30 days from the date of this public notice. Following the 30-day comment period, the Watershed Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time the determination may be appealed to the Environmental Hearing Board.

The Environmental Protection Agency permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

III. WQM Industrial Waste and Sewerage Applications Under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WQM Permit No. 4606406, Sewerage, **Berks—Montgomery Municipal Authority**, 136 Municipal Drive, P. O. Box 370, Gilbertsville, PA 19525-0370. This proposed facility is located in Douglas and Colebrookdale Townships, **Montgomery and Berks County**.

Description of Action/Activity: Construction and operation of sanitary sewer systems.

WQM Permit No. 1506406, Sewerage, **Downingtown Area Regional Authority**, 6 West Lancaster Avenue, Downingtown, PA 19335. This proposed facility is located in East Caln Township, **Chester County**.

Description of Action/Activity: Construction and operation of gravity thickener and sludge holding tanks.

WQM Permit No. 0906404, Sewerage, Buckingham Township, P. O. Box 413, Buckingham, PA 18912. This proposed facility is located in Buckingham Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a wastewater treatment plant.

WQM Permit No. 4606405, Sewerage, **Upper Hanover Authority**, 1704 Pillsbury Road, P. O. Box 205, East Greenville, PA 18041. This proposed facility is located in East Brandywine Township, **Chester County**.

Description of Action/Activity: Construction and operation of a 10" sanitary sewer and sewer extension to serve 250 EDUs from residential and commercial subdivision.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

WQM Permit No. 4906401, Sewerage 4952, **Milton Regional Sewerage Authority**, P. O. Box 433, 5585 South PA Route 405, Milton, PA 17847. This proposed facility is located in Milton Borough, **Northumberland County**.

Description of Proposed Action/Activity: The applicant is proposing improvements to their existing wastewater treatment plant. The proposed upgrades include the installation of a new centrifuge and polymer feed system and the addition of diffused aeration in the aeration tanks from new rotary positive displacement blowers and diffusers. The proposed improvements will increase the organic capacity at the facility to 23,870 lbs/day. The existing belt filter press will be demolished as part of this project.

IV. NPDES Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

V. Applications for NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011506037	Malvern Preparatory School The Center For The Arts 418 South Warren Avenue Malvern, PA 19355	Chester	Malvern Borough	Crum Creek HQ-WWF
PAI011506038	Bala Investments, Inc. Ashford Subdivision 321 South Valley Forge Road Devon, PA 19333	Chester	Charlestown Township	Pickering Creek HQ-TSF

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011506039	Wilkinson-Allegiance, LLC Havenstone II Subdivision 1020 Broad Run Road Landenberg, PA 19350	Chester	New London Township	Hodgson Run HQ-TSF-MF
PAI011506040	Bentley Communities, LP The Gray Property 1595 Paoli Pike, Suite 202 West Chester, PA 19380	Chester	West Bradford Township	Broad Run EV
PAI011506041	Gary Gorton 443 North Rose Lane Haverford, PA 19041-1923	Chester	Willistown Township	Crum Creek HQ-CWF
PAI010906020	Heritage Building Group, Inc. 2500 York Road Jamison, PA 19428	Bucks	Warrington Township	Neshaminy Creek WWF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Lehigh County Conservation District: Lehigh Ag. Ctr., Suite 102, 4184 Dorney Park Road, Allentown, PA 18104, (610)-391-9583.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023906011	Renee Miller John Folck 2968 Boger Stadt Road New Tripoli, PA 18066	Lehigh	Weisenberg Township	Lyon Creek HQ-CWF, MF

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033106002	Dominion Transmission Inc. 445 West Main Street Clarksburg, WV 26301	Juniata	Lack and Tuscarora Townships	Lick Run CWF Tuscarora Creek CWF Willow Run HQ-CWF Dougherty Creek HQ-CWF Blacklog Creek HQ-CWF East Licking Creek HQ-CWF Dougherty Run HQ/CWF Barn Run HQ-CWF Minehart Run HQ-CWF Carlisle Run WWF
		Mifflin	Bratton, Oliver, Granville and Union Townships	WWF Juniata River WWF Strode's Run HQ-CWF Little Kishacoquillas Creek HQ-CWF Frog Hollow CWF Wakefield Run HQ East Branch Standing Stone Creek HQ-CWF
		Huntingdon	Jackson Township	

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI041406001	Grove Park Associates, Inc. Tomasz Kulakowski P. O. Box 726 Lemont, PA 16851	Centre County	Benner Township	Buffalo Run HQ-CWF

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI041806003	R.C. Bowman, Inc. 1436 Nittany Valley Dr. Mill Hall, PA 17751	Clinton County	Lamar Township	Fishing Creek HQ

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

CAFO Notices of Intent Received

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

PAG124821, CAFO, SIC 0259, **Richard Daniels**, Justa Mere Farm, Box 35 Creek Road, Pillow, PA 17080. The existing facility, for which permit coverage is proposed, is located in Lower Mahanoy Township, **Northumberland County**.

Description of size and scope of existing Operation/Activity: Existing duck CAFO, including 30 beef cows with a combined total of 138 AEU's.

The receiving stream, Mahatango Creek is in watershed 6C and classified for WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a nondischarge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and The Clean Stream Law constitutes compliance with the State narrative water quality standards.

PAG124822, CAFO, **Kucharski Farms**, R. R. 1 Box 76K, Liberty, PA 16930. This proposed facility is located in Liberty Township, **Tioga County**.

Description of Size and Scope of Proposed Operation/Activity: Existing dairy and hog CAFO with a combined total of 652 AEU's.

The receiving stream, Blockhouse Creek, is in watershed 9A and classified for CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a nondischarge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and The Clean Stream Law constitutes compliance with the State narrative water quality standards.

PUBLIC WATER SUPPLY (PWS) PERMIT

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for a PWS permit to construct or substantially modify a public water system.

Persons wishing to comment on a permit application are invited to submit a statement to the office listed before the application within 30 days of this public notice. Comments received within the 30-day comment period will be considered in the formulation of the final determinations regarding the application. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (Department) of the exact basis of a comment and the relevant facts upon which it

is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and any related documents are on file at the office listed before the application and are available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability who require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office

listed before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Application No. 1306501, Public Water Supply

Applicant **Lehighon Water Authority**
Franklin Township
Carbon County

Responsible Official David Harleman, Chairperson
Lehighon Water Authority
Box 29 Municipal Building
Lehighon, PA 18235

Type of Facility PWS

Consulting Engineer James C. Elliot, P. E.
Gannett Fleming, Inc.
P. O. Box 67100
Harrisburg, PA 17106-7100

Application Received Date May 31, 2006

Description of Action The applicant proposes to replace the existing backwash pumps with units of higher capacity at the Lehighon Water Treatment Plant.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2205504, Public Water Supply.

Applicant **United Water Pennsylvania**
Municipality Hummelstown Borough
County **Dauphin**

Responsible Official Nancy J. Trushell, Engineering Manager
4211 East Park Circle
Harrisburg, PA 17111

Type of Facility Public Water Supply

Consulting Engineer Gary W. Snyder, P. E.
Black & Veatch
Curtis Center
Philadelphia, PA 19106

Application Received: 3/24/2005

Description of Action Construction of a new microfiltration treatment plant.

Permit No. 0106509, Public Water Supply.

Applicant **Oxen Country Meadows Development, LLC**
Municipality Oxford Township
County Adams

Responsible Official Randy B. Test, President
1235 Abbottstown Pike
Hanover, PA 17331

Type of Facility Public Water Supply

Consulting Engineer Janet R. McNally, P. E.
William F. Hill & Assoc., Inc.
207 Baltimore St.
Gettysburg, PA 17325

Application Received: 5/24/2006

Description of Action Development of a new community water system.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Application Minor Amendment.

Applicant **Lehigh County Authority**
Moore Township
Northampton County

Responsible Official Aurel M. Arndt, General Manager
Lehigh County Authority
1053 Spruce Street
P. O. Box 3348
Allentown, PA 18106-0348
(610) 398-2503

Type of Facility Community Water System

Consulting Engineer NA

Application Received Date June 2, 2006

Description of Action Application for transfer PWS operation permit Nos. 4872501 and 4876503, both issued March 26, 1986, from Clearview Farm Estates Water Co. to Lehigh County Authority.

Application No. 2646395, Minor Amendment.

Applicant **Fox Ledge Inc.**
Mount Pleasant Township
Wayne County

Responsible Official Alfred A. Alessi Jr., President

Type of Facility Bottled Water

Consulting Engineer Michael J. Propst P. E.
Keystone
Consulting & Associates, LLC
34 Brown Street
Honesdale, PA

Application Received Date 6/2/06

Description of Action The addition of a third 60,000-gallon water storage silo.

Central Office: Bureau Director, Water Standards and Facility Regulation, P. O. Box 8467, Harrisburg, PA 17105-8467.

Permit No. 9996311, Public Water Supply.

Applicant **A. T. Reynolds and Sons d/b/a Leisure Time Spring Water**
Township or Borough Kiamesha, NY

Responsible Official Harold B. Reynolds, Owner

Type of Facility	Out-of-State bottled water system
Application Received Date	May 22, 2006
Description of Action	Applicant requesting Department of Environmental Protection's approval to use new spring source water (Alpine Springs). Bottled water to be sold in this Commonwealth under the brand names: Leisure Time Spring Water and Leisure Time Distilled Water.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the Background Standard, Statewide Health Standard, the Site-Specific Standard or who intend to remediate a site as a special industrial area must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one, a combination of the cleanup standards or who receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a Site-Specific Standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the sites identified, proposed for remediation to a Site-Specific Standard or as a special industrial area, the municipality within which the site is located may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment

period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office before which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Automotive Service, Inc., Union Township, **Berks County**. Marshall Geoscience, Inc., 170 E. First Avenue, Collegeville, PA 19426, on behalf of Sandy's Garage, 1682 E. Main Street, Douglassville, PA 19518, submitted a Notice of Intent to Remediate site soil, sediment and surface water contaminated by No. 2 fuel oil. The property is a commercial property and will be used as such in the future. The applicant is seeking to remediate to the Statewide Health Standard.

David Logue Property, Oneida Township, **Huntingdon County**. Groundwater and Environmental Services, Inc., 6 Sheraton Drive, Suite 2, Altoona PA, 16601, on behalf of David T. Logue, 8176 Gorsuch Road, Huntingdon, PA 16652, submitted a Notice of Intent to remediate site soils and groundwater contaminated by leaded gasoline. The property is residential and commercial and will continued to be used as both in the future. The applicant is seeking to remediate to both the Statewide Health and Site-Specific Standards.

Penn State Fruit Research and Extension Center, Butler Township, **Adams County**. EPSYS Corporation, 1414 North Cameron Street, Harrisburg, PA 17103, on behalf of Penn State University, 6 Eisenhower Parking Deck, University Park, PA 16802, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with gasoline released from an unregulated tank. The applicant is seeking to remediate the site to a Statewide Health Standard. The site is currently used by Penn State for fruit production and tree research and the future use will be the same.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

V & H Motor Company, Inc. East Buffalo Township, **Union County**. United Environmental Services, Inc., 86 Hillside Drive, Drums, PA 18222 on behalf of Roger Holtzapple, V & H Motor Company, Inc., 2265 Old Turnpike Road, Lewisburg, PA 17837 has submitted a Notice of Intent to Remediate soil contaminated with leaded gasoline and used motor oil. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was reported to have been published in the *Standard Journal* on April 11, 2006.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application for Determination of Applicability received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and residual waste regulations for a general permit to operate residual waste processing facilities and/or the beneficial use of residual waste other than coal ash

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

General Permit Application No. WMGR096, Program I.D. WMGR096NE001, Hazleton Creek Properties, LLC, 580 Third Avenue, P. O. Box 1389, Kingston, PA 18704. A General Permit Determination of Applicability for the beneficial use of regulated fill as defined in Guidance Document 258-2182-773 (Management of Fill) for use as construction material for the Hazleton Mine Reclamation Project located in Hazleton City, **Luzerne County**. The application for Determination of Applicability was received in the Regional Office on June 9, 2006, and was deemed administratively complete as of June 12, 2006.

Persons interested in obtaining more information about the Determination of Applicability application should contact Robert C. Wallace, Chief, Engineering and Facilities Section, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711-0790, at (570) 826-2511. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

Public comments must be submitted within 30 days of the publication of this notice, and these comments may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department of Environmental Protection (Department) has developed an "integrated" plan approval, State operating permit and Title V operating permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department has received applications for plan approvals and/or operating permits from the following facilities.

Copies of the applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office identified in this notice. Persons interested in reviewing the application files should contact the appropriate regional office to schedule an appointment.

Persons wishing to receive a copy of a proposed plan approval or operating permit must indicate their interest to the Department regional office within 30 days of the date of this notice and must file protests or comments on a proposed plan approval or operating permit within 30

days of the Department providing a copy of the proposed document to that person or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Comments or protests filed with the Department regional offices must include a concise statement of the objections to the issuance of the Plan approval or operating permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office identified before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (act) and regulations adopted under the act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Mark Wejkszner, New Source Review Chief, (570) 826-2531.

35-399-043: Sandvik Materials Technology (P. O. Box 1220, Scranton, PA 18501) for installation of air cleaning devices (replacement) to capture emissions from the primary and final tube saws at the facility in the Industrial Park, 982 Griffin Pond Road, Scott Township, **Lackawanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ronald Davis, New Source Review Chief, (717) 705-4702.

06-05078F: FR & S, Inc. (727 Red Lane Road, Birdsboro, PA 19508) for modification of the sulfur dioxide limit on the enclosed ground flares operated to control the landfill gas generated by the municipal solid waste landfill in Exeter Township, **Berks County**. The source is subject to 40 CFR Part 60, Subpart WW and Part 63, Subpart AAAA. This application will not involve either of these regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, George Monasky, New Source Review Chief, (814) 332-6940.

33-145C: Huntington Foam Corp. (222 Industrial Park Drive, Brockway, PA 15824) for installation of three polystyrene molding presses at the Brockway Plant, in the Borough of Brockway, **Jefferson County**.

42-213A: M & M Royalty, Ltd. (Route 155, Port Allegheny, PA 16743) for construction/modification of a natural gas stripping operation in the Township of Liberty, **McKean County**.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Edward Braun, Chief, (215) 685-9476.

AMS 06074: New Century Petroleum, LLC (6318 West Passyunk Avenue, Philadelphia, PA 19153) for installation of a used lubricating oil recycling facility in the City of Philadelphia, **Philadelphia County**. Emission sources include a 125 mmBtu/hr gas-fired boiler with ultra low NOx burners, a 200 gal/min wastewater treatment plant, 7 petroleum products storage tanks, each with a capacity of around 700,000 gal, fugitive piping components and loading/unloading operations. Potential emissions from the facility are 8.2 tons per year of NOx, 45.99 tons per year of CO, 16.35 tons per year of VOCs, 0.3 ton per year of SOx and 4.2 tons per year of PM. The plan approval will contain operating, testing, monitoring, recordkeeping and reporting requirements to ensure operation within all applicable requirements.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Thomas McGinley, New Source Review Chief, (484) 250-5920.

09-0134C: Reed Minerals (905 Steel Road South, Fairless Hills, PA 19030) for the modification of their coal slag roofing granules plant, to replace a dust collector. The coal slag roofing granules plant is located in Falls Township, **Bucks County**. This facility is a non-Title V facility. The proposed dust collector will control emissions from the rotary dryer and the dryer feed conveyor. The new dust collector will have the same capture efficiency of the old dust collector. Therefore, there will be no change in potential emissions at the facility. Emissions of PM will remain below 0.02 grain per dry standard cubic feet. The Plan Approval will contain monitoring, recordkeeping and

operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790, Mark Wejkszner, New Source Review Chief, (570) 826-2531.

45-302-076: Sanofi Pasteur, Inc. (Discovery Drive, Swiftwater, PA 18370) for installation and operation of two natural gas/No. 2 fuel oil fired Johnston boilers (Nos. 11 and 12) at the existing facility located in Pocono Township, **Monroe County**.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (Department) intends to issue Plan Approval Nos. 45-302-076, 45-399-016 and 45-329-001 to Sanofi Pasteur, Inc, Discovery Drive, Swiftwater, PA 18370 for their facility in Pocono Township, Monroe County. These plan approvals will be incorporated into the Title V operating permit No. 45-00005 through an administrative amendment at a later date, and the action will be published as a notice in the *Pennsylvania Bulletin*.

Plan approval **No. 45-302-076** is for the installation and operation of two natural gas/No. 2 fuel oil fired Johnston boilers (Nos. 11 and 12) at the existing facility located in Pocono Township, Monroe County. The designed rated heat input to boiler Nos. 11 and 12 will be 30.98 mmBtu/hr for No. 2 oil and 32.3 mmBtu/hr for natural gas. Each boiler will fire No. 2 fuel oil as a primary fuel and natural gas as a backup and using a forced draft low NOX burner with internal flue gas recirculation. Also the company will convert three existing boilers, boilers 1—3 from No. 6 fuel oil to No. 2 fuel oil with low NOx burners and internal flue gas recirculation (IFGR). One additional fuel oil storage tank is also proposed.

The following emission limitations are set for each new boiler.

- NO_x emissions— From BAT, 30 PPM @ 3% O₂ when firing with natural gas.
90 PPM @ 3% O₂ when firing with No. 2 fuel oil.
- CO emission— From BAT, 100 PPM at 3% O₂.

Plan Approval **No. 45-399-016** is for the installation and operation of Influenza Vaccine Manufacturing Process equipment at the existing facility located in Pocono Township, Monroe County. The influenza vaccine manufacturing process uses eggs. The eggs are inoculated with influenza virus, incubated and refrigerated and processed through various steps to produce vaccine products. The eggs residue from the vaccine production area is processed through jacked ribbon blender and dryer. The dried egg waste is packed and sent off site for disposal. The egg waste processing area is expected to generate certain odorous, predominantly sulfur-bearing compounds

and minor amount of VOCs. Waste processing area hood, the ribbon blander and dryer will be exhausted through a thermal oxidizer to destroy malodors. The largest quantities of VOC emissions results from alcohol used to wipe surfaces for the disinfections and building wastewater. Only one area in the building handles buffering reagent, which is solids that may create dust. The area will be designed to perform all material handling activities under hoods that will be vented through a cartridge type Torit, or equivalent dust collector.

The following emissions will occur when operating the sources at a maximum rated capacity.

Process	VOC		PM10	
	Lb/hr	Tons/yr	Lb/hr	Tons/yr
Waste water	0.31	1.37		
IPA wipe solvent use	0.22	0.96		
Buffer preparation			0.6	2.63
Egg waste processing	0.0061	0.026	0.0044	0.02

Plan approval **No. 45-329-001** is for the installation and operation of three diesel or No. 2 fuel oil fired emergency generators with internal combustion engines at the existing facility located in Pocono Township, Monroe County. The generators will ensure that production in progress and stored product are not lost in the event of a power failure. Presently two of three generators are operating under a general permit and one emergency generator installed and operates under minor source exemption. This plan approval request that the existing three generators increase potential operation from 100 to 500 hours per year for operational flexibility.

The company has chosen a voluntary limitation for operation of each generator set to 500 hours per year based on 12-month rolling sum. The following emissions will occur from emergency generators based on 500 hour/yr operation limitations.

Pollutant	Engine								
	F-1			N-7			E-1		
	G/bhp-hr	Lb/hr	Tpy	G/bhp-hr	Lb/hr	Tpy	G/bhp-hr	Lb/hr	Tpy
PM	0.036	0.29	0.07	0.026	0.17	0.04	0.215	0.52	0.13
NOx	5.05	41.1	10.2	5.39	34.0	8.71	7.17	17.5	4.37
THC	0.10	0.81	0.2	0.11	0.71	0.18	0.25	0.61	0.15
CO	0.410	3.33	0.8	0.29	1.88	0.47	1.34	3.27	0.82
SOx	0.88	7.19	1.8	0.89	5.77	1.44	0.93	2.27	0.57

The facility is located in an area designated as a marginal nonattainment area for O₃. The project area is also included in the northeast Ozone Transport Region. The facility is currently a major source for NOx emissions only. The Federally enforceable limit chosen by the company for the NOx emission will keep the proposed emission increase from the facility below the NSR applicability triggering thresholds from the proposed new sources. Thus, the addition of sources will not subject the facility to the provisions of NA NSR for NOx. Emissions of SO₂, CO, NOx, TSP, PM10, lead, asbestos, beryllium, mercury, vinyl chloride, fluorides, sulfuric acid mist, hydrogen sulfide, total reduced sulfur and reduced sulfur compounds associated with the proposed projects will be below the PSD significant emission rates as the company will maintained the emissions from the entire facility below the PSD PALs level and thus are not subject to PSD review.

Copies of the applications, the Department's analysis and other documents used in the evaluation of the applications are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Persons wishing to provide the Department with additional information which they believe should be considered prior to the issuance of this permit should submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit Nos.: 45-302-076, 45-399-016 and 45-329-001.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the comments received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a newspaper or the *Pennsylvania Bulletin* or by telephone when the Department determines telephone notification is sufficient. Written comments or requests for a public hearing should be directed to Mark J. Wejkszner, P. E., Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, (570) 826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ronald Davis, New Source Review Chief, (717) 705-4702.

38-03051A: Grace Alloys (200 East Richland Avenue, Myerstown, PA 17067) for installation of a secondary aluminum sweat furnace in Myerstown Borough, **Lebanon County**. Annual facility emissions are estimated as 1.08 tons for PM, 2.19 tons for NOx and 1.84 tons for CO. The furnace is subject to 40 CFR Part 63, Subpart RRR—National Emission Standards for Hazardous Air Pollutants for Secondary Aluminum Plants. The plan approval and operating permit will include emission restrictions, testing requirements, work practice standards, monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality requirements.

67-03136A: Service Tire Truck Center, Inc. (3403 Concord Road, York, PA 17402) for installation of a truck retreading process in Springettsbury Township, **York County**. The plan approval will include monitoring, recordkeeping, reporting and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, David Aldenderfer, Program Manager, (570) 327-3637.

18-315-001B: First Quality Tissue, LLC (904 Woods Avenue, Lock Haven, PA 17815) for modification of gluing operations occurring in the converting area of a paper towel and tissue manufacturing facility as well as for the reassessment of best available technology and lowest achievable emission rate requirements previously established for an additive, fabric release, used in the paper towel and tissue manufacturing process in Castanea Township, **Clinton County**.

The proposed modification to the gluing operations is a significant increase in the amount of the various adhesives used. This increase will be accompanied by a 6.28 ton per year increase in the emission of VOCs from the gluing operations. This increase is necessitated by a gross underestimation by material suppliers of the permittee's true adhesive needs.

It should be noted that the increase in VOC emissions from the gluing operations will be less than it might otherwise have been due to the proposed use of a lower VOC content transfer glue.

The permittee has also proposed a significant increase in the amount of fabric release additive used in the paper towel and tissue manufacturing process, from 3.88 pounds per ton of product to 20 pounds per ton of product, but has offset the increase in usage by the proposed usage of a lower VOC content fabric release additive so that the net effect will be a decrease of 8.16 tons per year in the emission of VOCs resulting from the use of fabric release additive.

The respective facility is a major (Title V) facility for which a Title V operating permit has not yet been issued.

The Department of Environmental Protection's (Department) review of the information submitted by First Quality Tissue, LLC indicates that the proposed modification to the gluing operations and the increased usage of fabric release additive should comply with all applicable regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement of 25 Pa. Code §§ 127.1 and 127.12 and the New Source Review provisions of 25 Pa. Code §§ 127.201—127.217. Based on this finding, the Department proposes to issue plan approval.

The following is a summary of the conditions the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable requirements:

1. Conditions contained in Plan Approval 18-315-001 remain in effect unless superseded or amended by a condition contained in this notice. If there is a conflict between a condition contained herein and a condition contained in Plan Approval 18-315-001, the permittee shall comply with the condition contained herein rather than the conflicting condition contained in Plan Approval 18-315-001.

2. The total combined emission of VOCs from Dryer No. 1 incorporated in Paper Machine No. 1 shall not exceed 9.89 pounds per hour while manufacturing paper towel or other heavy stock paper products and the total combined emission of VOCs from Dryer No. 2 and the glue containment area incorporated in Paper Machine No. 1 shall not exceed 1.09 pounds per hour.

The total combined emission of VOCs from Dryer No. 1 incorporated in Paper Machine No. 2 shall not exceed 9.89 pounds per hour while manufacturing paper towel or other heavy stock paper products and the total combined emission of VOCs from Dryer No. 2 and the glue containment area incorporated in paper machine No. 2 shall not exceed 1.09 pounds per hour.

3. The total combined emission of VOCs from Dryer No. 1 incorporated in paper machine No. 1 shall not exceed 3.60 pounds per hour while manufacturing tissue paper or other light stock paper products and the total combined emission of VOCs from Dryer No. 2 and the glue containment area incorporated in Paper Machine No. 1 shall not exceed .33 pound per hour.

The total combined emission of VOCs from Dryer No. 1 incorporated in Paper machine No. 2 shall not exceed 3.60 pounds per hour while manufacturing tissue paper or other light stock paper products and the total combined emission of VOCs from Dryer No. 2 and the glue containment area incorporated in Paper Machine No. 2 shall not exceed .33 pound per hour.

4. The total combined emission of VOCs from each of the sources listed shall not exceed the respective limitation:

Paper machine No. 1 (includes wet-end, Dryer Nos. 1 and 2, glue containment area and DAF clarifier)	56.48 tons in any 12-consecutive month period (except as noted)
Paper machine No. 2 (includes wet-end, Dryer Nos. 1 and 2, glue containment area and DAF clarifier)	56.48 tons in any 12-consecutive month period (except as noted)
Adhesives	7.05 tons in any 12-consecutive month period (total)

Although the VOC emissions from each of the two paper machines may be up to 56.48 tons in any 12-consecutive month period, the total emission of VOCs from both machines combined shall not exceed 89.16 tons in any 12-consecutive month period.

5. The VOC content and vapor pressure of the fabric release additive used in this facility shall not exceed .23 pound per gallon and 10 millimeters of mercury at 20°C, respectively. The Department may revise these limitations in response to a request by first quality which includes justification for a change in the fabric release additive used, more accurate quantification of the vapor pressure of the fabric release additive used and documentation of investigation of alternate fabric release additives potentially emitting less VOCs. Prior Department approval is required for the use of an alternate fabric release additive containing HAPs or having a higher VOC content or a higher vapor pressure than the limitations specified in this notice. Substitution of a non-HAP containing fabric release additive having a lower potential to emit VOCs (factoring in both VOC content and vapor pressure) may be made without Department approval. In these instances, notification and supporting documentation must be submitted to the Department within 7 days following the substitution.

6. The total combined amount of VOCs which may be added to the manufacturing process through the use of paper additives shall not exceed 3.13 pounds per ton of paper towel or other heavy stock paper products manufactured and .58 pound per ton of paper tissue or other light stock paper products manufactured. Compliance with these limitations shall be based on a calendar month average.

7. The maximum amount of fabric release additive which may added to the paper products being manufactured shall not exceed 20 pounds per ton of product for the manufacture of both paper towel or other heavy stock paper products and tissue paper or other light stock paper products. Compliance with this limitation shall be based on a calendar month average. The Department may revise this limitation in response to a request by First Quality which includes justification for a change in fabric release additive usage rate and documentation of investigation of alternate fabric release additives having a lower potential to emit VOCs. Prior Department approval is required for a higher fabric release additive usage rate than that specified herein.

8. The VOC content and usage rate of each of the adhesives listed shall not exceed the limitations specified. The Department may revise these limitations in response to a request by First Quality which includes justification for a change in adhesive or a change in usage rate and documentation of investigation of alternate adhesives potentially emitting less VOCs. Prior Department ap-

proval is required for use of alternate adhesives containing HAPs or having a higher VOC content or for a higher adhesive usage rate than those specified in this notice. Substitution of a non-HAPs containing adhesive with a lower volatile organic compound content than is specified herein may be made without Department approval. In these instances, notification and supporting documentation must be submitted to the Department within 7 days following the substitution.

Adhesive	<i>Volatile Organic Compound Content</i>	<i>Usage Rate</i>
	<i>(pounds/gallon)</i>	<i>(gallons/day)</i>
laminating glue	.005	800
tail glue	.008	775
transfer glue	.170	151
core glue	.008	344

Compliance with these limitations shall be based on a calendar month average.

Additionally, the case glue used in this facility shall contain no VOCs.

9. The adhesives used in this facility shall contain no HAPs.

10. The amount of VOC emission reduction credits needed for paper machine No. 1 is hereby revised from 102.28 tons to 103.18 tons. The amount of additional VOC emission reduction credits which must be in the permittee's possession prior to the startup of Paper Machine No. 2 is hereby revised from 43.16 tons to 40.1 tons.

49-302-062: Sun-Re Cheese Corp. (178 Lenker Avenue, Sunbury, PA 17801) for construction of an anaerobic digestion system, the modification of a 4.2 million Btu per hour natural gas-fired boiler and the construction/installation of a biogas flare in the City of Sunbury, **Northumberland County**.

The anaerobic digestion system will be used to process cheese manufacturing wastes to produce "biogas" which will be burned, in combination with natural gas, in an existing 4.2 million Btu per hour boiler. In the event that the boiler is out of operation, the biogas will be burned in a biogas flare. The air contaminant emissions from the boiler and flare are not expected to exceed a combined total of 1.84 tons of NO_x, 1.55 tons of CO, 1.32 tons of SO_x, .14 ton of PM and .10 ton of VOCs per year.

The respective facility is not a major (Title V) facility for any air contaminant.

The Department of Environmental Protection's (Department) review of the information submitted by Sun-Re Cheese Corporation indicates that the proposed digestion system and flare and the modified boiler should comply with all applicable regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including the PM emission requirements of 25 Pa. Code §§ 123.11 and 123.13, the SO_x emission requirements of 25 Pa. Code §§ 123.21 and 123.22, the visible air contaminant emission requirements of 25 Pa. Code § 123.41 and the best available technology requirement of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department of Environmental Protection (Department) proposes to issue plan approval.

The following is a summary of the conditions the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable requirements:

1. The gas generated in the anaerobic digestion system shall be collected and either burned in the boiler or in the flare. It shall not be vented directed to the atmosphere.

2. The PM emissions from the boiler shall comply with the applicable limitation specified in 25 Pa. Code § 123.11, the SO_x emissions shall comply with the applicable limitation specified in 25 Pa. Code § 123.22 and the visible air contaminant emissions shall comply with the limitations specified in 25 Pa. Code § 123.41.

3. The flare shall be equipped with an automatic ignitor, a flame arrester and a flame detection system which shall automatically shut off the biogas flow to the flare and signal an alarm if no flame is detected.

4. The PM emissions from the flare shall comply with the applicable limitation specified in 25 Pa. Code § 123.13 and the SO_x emissions shall comply with the applicable limitation specified in 25 Pa. Code § 123.21.

5. There shall be no visible air contaminant emissions from the flare other than steam or water vapor.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, George Monasky, New Source Review Chief, (814) 332-6940.

24-012F: C/G Electrodes LLC—St. Marys Plant (800 Theresia Street, St. Marys, PA 15857-1898) for construction of two car bottom baking kilns Nos. 493 and 494 exhausting to existing thermal incinerator and wet-limestone scrubber in St. Marys City, **Elk County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval at Title V facilities in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V operating permit through an administrative amendment at a later date. The source shall comply with the following conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology for the source:

- SO_x emissions shall not exceed 18.7 #/hr or 71 ppmv from all 14 car bottom kilns (1 hour average).
- SO_x emissions shall not exceed 6.3 #/hr or 30 ppmv from all 14 car bottom kilns (full cycle average).
- SO_x emissions shall not exceed 28 tpy from all 14 car bottom kilns (12-month rolling total).
- CO emissions shall not exceed 0.4 #/hr from all 14 car bottom kilns.
- PM emissions shall not exceed 8.7 #/hr from all 14 car bottom kilns.
- VOC emissions shall not exceed 1.49 #/ton of carbon baked.
- Compliance with the SO_x emission limitations will be shown through a CEM.
- Continuously record thermal oxidizer inlet and outlet temperature.
- Maintain and operate transmissometers for opacity.
- The permittee shall maintain a record of all preventative maintenance inspections of the control device. These records shall, at a minimum, contain the dates of the inspections, any problems or defects, the actions taken to correct the problem or defects, and any routine maintenance performed.
- The permittee shall operate the control device at all times that the source is operation.

- The permittee shall maintain and operate the source and control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

10-281I: II-VI, Inc. (375 Saxonburg Blvd., Saxonburg, PA 16056) for construction of a new hydrogen selenide/hydrogen sulfide emergency scrubber (potassium hydroxide scrubbing solution) in Saxonburg, **Butler County**. The scrubber will only be activated in the event of an accidental leak in either the delivery vault or the furnace flow panels. The purpose of the scrubber is to prevent the emission of any accidental leak of hydrogen selenide or hydrogen sulfide. This is a State-only V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the State-only operating permit through an administrative amendment at a later date. The source shall comply with the following conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology for the source:

- The source and control device shall comply with the following:
 - Subject to 25 Pa. Code §§ 123.1, 123.31 and 123.41 for fugitive matter, odor and visible emissions.
 - Subject to 25 Pa. Code §§ 123.13 and 123.21 for PM and sulfur emissions.
 - The permittee shall maintain a record of all preventative maintenance inspections of the control device. These records shall, at a minimum, contain the dates of the inspections, any problems or defects, the actions taken to correct the problem or defects, and any routine maintenance performed.
 - The permittee shall maintain a record of the following from the operational inspections:
 - Scrubber gas flow rate
 - Liquid pressure or flow rate
 - Scrubbing liquid pH
 - Pressure drop
 - Outlet gas temperature
 - The permittee shall perform a daily operational inspection of the control device when in operation.
 - A magnehelic gauge or equivalent shall be permanently installed and maintained at a convenient location to indicate the pressure drop across the control device.
 - All gauges employed (scrubber gas flow rate, liquid pressure or flow rate, scrubbing liquid pH, pressure drop and outlet gas temperature) shall have a scale so that the expected normal reading shall be no less than 20% of full scale and be accurate within plus or $\pm 2\%$ of full scale reading.
 - The permittee shall operate the control device whenever there is a leak of hydrogen selenide or hydrogen sulfide from cylinders and/or manifolds within the delivery vault and whenever there is a leak within the furnace flow panels.
 - The permittee shall maintain and operate the source and control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

62-032B: Ellwood National Steel (1 Front Street Irvine, PA 16329) for installation of a new ladle furnace and increase production at the facility from 46,200 tpy to 150,000 tpy in Brokenstraw Township, **Warren County**.

In accordance with 25 Pa. Code §§ 127.44, 127.83 and 40 CFR 52.21(l)(2) and (q), the Department of Environmental Protection (Department) intends to issue a plan approval to Ellwood National Steel in the Brokenstraw Township, Warren County. The facility currently has a Title V permit No. 62-00032.

Ellwood National Steel has filed an application with the Department of Environmental Protection (230 Chestnut Street, Meadville, PA 16335) to install a new ladle furnace and increase production at the facility from 46,200 tpy to 150,000 tpy. Applicable requirements for the proposed application include the Prevention of Significant Deterioration (PSD) regulations (40 CFR 52.21). This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V operating permit through an administrative amendment at a later date.

NO_x and CO emissions will increase by 29.1 tpy and 317 tpy, respectively, from the 1996/1997 baseline emissions. VOC, PM₁₀ and SO₂ emissions will increase by 16 tpy, 9.7 tpy and 25.2 tpy, respectively, from the 1996/1997 baseline emissions.

According to 40 CFR 52.21(l)(2), an alternative to the air quality models specified in 40 CFR Part 51, Appendix W (relating to Guideline on Air Quality Models) may be used to model air quality if the United States Environmental Protection Agency (EPA) approves the substitute model. Use of the substituted model must also be subject to notice and an opportunity for public comment.

As an alternative to EPA Guideline Models, ISC-Prime was used in the air quality analysis for the proposed project. Specific approval for the use of ISC-Prime in this analysis was granted by the EPA Region III Administrator on September 19, 2005, and was consistent with the recommendations under Section 3.2 of Appendix W to 40 CFR Part 51. The Department is expressly requesting written comments on the ISC-Prime, the EPA-approved substitute model used for the project. Under 25 Pa. Code §§ 127.44, 127.83 and 40 CFR 52.21(l)(2) and (q), notice is hereby given that the Department is soliciting written comments on the use of the nonguideline model, ISC-Prime, approved by the Environmental Protection Agency (EPA).

Sources subject to PSD regulations must meet certain conditions prior to the issuance of a preconstruction/modification approval. These conditions are briefly described herein. For exact text, please refer to the regulations.

1. The best available control technology must be utilized to limit the emissions of all pollutants regulated under the act, which are emitted in "significant" amounts. This determination is made on a case-by-case basis taking into account energy, environmental, and economic impacts and other costs.

2. A source impact analysis must be performed to demonstrate that the proposed emissions would not cause or contribute to air pollution in violation of any National Ambient Air Quality Standard or any maximum allowable increase over baseline concentrations.

Information submitted by Ellwood National Steel indicates that the emissions from the source shall comply with all applicable requirements of PSD regulations and

any applicable requirements contained in the State Implementation Plan (SIP) as approved for this Commonwealth by the EPA.

The permit would be subject to the following conditions.

1. The production and operations of the sources shall be modified in accordance with the plan submitted with the application (as approved herein).

2. The ladle furnace shall be controlled by the fabric collector during all times that the sources are operated.

3. The permittee shall notify the Department of the ladle furnace fabric collector manufacturer and model number and provide the specific details of the control device (including drawings) that were not included in the plan approval application within 30 days of issuance of the plan approval.

4. The sources are subject to 25 Pa. Code §§ 123.1, 123.31 and 123.41 for fugitive, odor and visible emissions respectively.

5. The production of steel ingots from the facility shall not exceed 150,000 ton of steel ingots per year (based on a 12-month rolling total).

6. The total natural gas consumption from the Union Boiler shall not exceed 140,000 MCF of natural gas per year (based on a 12-month rolling total). The NOx emissions from Union Boiler shall not exceed 100 lb/MMCF and 7.0 tpy (based on a 12-month rolling total). The CO emissions from the Union Boiler shall not exceed 84 lb/MMCF and 5.9 tpy (based on a 12-month rolling total).

7. The total natural gas consumption from the package degasser Boiler shall not exceed 63,409 MCF of natural gas per year (based on a 12-month rolling total). The NOx emissions from the package degasser Boiler shall not exceed 50 lb/MMCF and 1.6 TPY (based on a 12-month rolling total). The CO emissions from the package degasser Boiler shall not exceed 84 lb/MMCF and 2.7 tpy (based on a 12-month rolling total).

8. The total natural gas consumption from the package heating boilers shall not exceed 52,500 MCF of natural gas per year (based on a 12-month rolling total). The NOx emissions from the package heating Boilers shall not

exceed 50 lb/MMCF and 1.3 tpy (based on a 12-month rolling total). The CO emissions from the package degasser Boiler shall not exceed 84 lb/MMCF and 2.2 tpy (based on a 12-month rolling total).

9. The total natural gas consumption from the miscellaneous space heaters shall not exceed 100,000 MCF of natural gas per year (based on a 12 month rolling total).

10. The natural gas consumption from the ENS annealing furnaces shall not exceed 238,125 MCF of natural gas per year (based on a 12 month rolling total). The NOx emissions from the annealing furnaces shall not exceed 140 lb/MMCF and 16.7 tpy (based on a 12-month rolling total). The CO emissions from the annealing furnaces shall not exceed 84 lb/MMCF and 10.0 TPY (based on a 12-month rolling total).

11. The natural gas consumption from the ENC heat treat furnaces shall not exceed 162,987 MCF of natural gas per year (based on a 12-month rolling total). The NOx emissions from the ENC heat treat furnaces shall not exceed 140 lb/MMCF and 11.4 tpy (based on a 12-month rolling total). The CO emissions from the ENC heat treat furnaces shall not exceed 84 lb/MMCF and 6.8 tpy (based on a 12-month rolling total).

12. The natural gas consumption from the ENF heat treat furnaces shall not exceed 72,500 MCF of natural gas per year (based on a 12-month rolling total). The No. 2 oil consumption from the ENF heat treat furnaces shall not exceed 10,000 gallons per year (based on a 12-month rolling total). The NOx emissions from the ENF heat treat furnaces shall not exceed 140 lb/MMCF and 5.1 tpy (based on a 12-month rolling total). The CO emissions from the ENF heat treat furnaces shall not exceed 84 lb/MMCF and 3.0 tpy (based on a 12-month rolling total).

13. The natural gas consumption from the vertical dryer shall not exceed 3,333 MCF of natural gas per year (based on a 12-month rolling total). The natural gas consumption from the EAF oxyfuel preheater shall not exceed 3,333 MCF of natural gas per year (based on a 12-month rolling total).

14. The emissions from the EAF shall not exceed the following (the tpy limit shall be based on a 12-month rolling total). The EAF shall not exceed the PM limit of 0.0052 gr/dscf

<i>Source</i>	<i>CO (TPY)</i>	<i>NOx (TPY)</i>	<i>Sox (TPY)</i>	<i>VOC (TPY)</i>	<i>PM-10 (TPY)</i>
EAF	450	28.5	41.3	20.6	8.3
<i>Source</i>	<i>CO (lb/ton)</i>	<i>NOx (lb/ton)</i>	<i>SOx (lb/ton)</i>	<i>VOC (lb/ton)</i>	<i>PM10 (lb/ton)</i>
EAF	6.0	0.38	0.55	0.28	0.11

15. The PM10 emissions from the baghouse that controls the ladle furnace shall not exceed 1.5 tpy (based on a 12-month rolling total), and shall not exceed 0.02 lb/ton of steel. The ladle furnace shall not exceed the particulate emission rate of 0.0035 gr/dscf.

16. Within 60 days of issuance of this plan approval, a test procedure and a sketch with dimensions indicating the location of sampling ports and other data to ensure the collection of representative samples shall be submitted to the Department.

17. Within 180 days of startup of the ladle furnace stack tests shall be performed in accordance with the provisions of 25 Pa. Code Chapter 139 to show compliance with the emission limits for the EAF and the ladle furnace. The stack tests shall be performed while the

forementioned sources are operating at the maximum rated capacity as stated on the application (based on 150,000 tpy). During the stack test for PM10, the sampling time and volume for each run shall be at least 4 hours and 160 dscf. The CO, testing for the EAF shall be conducted in the duct prior to the positive pressure baghouse. In addition to initial compliance testing, the facility will be required to test the ladle furnace and EAF every 5 years to demonstrate ongoing compliance with the emission limits.

18. At least 2 weeks prior to the test, the Department shall be informed of the date and time of the test.

19. Within 45 days after completion of the test, two copies of the complete test report, including all operating

conditions, shall be submitted to the Department for approval.

20. A magnehelic gauge shall be permanently installed and maintained at a conveniently readable location to indicate the pressure drop across each of the baghouses.

21. Twenty percent of the total number of bags in each of the baghouses is required to be on hand.

22. The EAF and ladle furnace and the controls for these sources shall be maintained and operated in accordance with the manufacturer's specifications and in accordance with good air pollution control practices. The owner and operator of the facility shall perform weekly preventative maintenance inspections of the fabric filters, and check the pressure drop across each of the fabric filters.

23. The owner and operator of the facility shall maintain a rolling total of the CO, NO_x, SO_x, VOC and PM₁₀ emissions from the EAF. The rolling total shall be determined by adding the amount of emissions from the most recent calendar month to the previous 11 calendar months.

24. The owner and operator of the facility shall maintain a rolling total of the natural gas consumption and facility production by adding the monthly totals to the 11 previous months.

25. The owner and operator of the facility shall install and maintain fuel meters to indicate the natural gas consumption of the individual boilers, the ENS annealing furnaces, ENC heat treat furnaces, ENF heat treat furnaces, EAF oxyfuel preheater, the EAF preheater and the miscellaneous space heaters.

26. The permittee shall prepare and operate at all times according to a written Scrap Management Plan that details the Melt Shop's purchase and use of only ferrous scrap materials that do not include lead components, mercury switches, combustibles (plastics, wood, paper, rubber and free organic liquids), nonferrous solid materials (concrete, stone, dirt, insulation), excessive rust, closed containers (such as, drums and oil filters), cable, tin/terne coatings, nonferrous metals (such as, copper, lead or tin), and nonradioactive materials. For the purpose of this paragraph, "free organic liquids" is defined as material that fails the paint filter test by EPA Method 9095A, "Paint Filter Liquids Test" (Revision 1, December 1996), as published in EPA Publication SW-846 "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods" (incorporated by reference—see § 63.14). Any postconsumer engine blocks, postconsumer oil filters, or oily turnings that are processed and/or cleaned to the extent practicable so that the materials do not include lead components, mercury switches, plastics or free organic liquids can be included in this Scrap Management Plan.

27. The permittee shall prepare and operate at all times according to a written plan for the selection and inspection of iron and steel scrap to minimize, to the extent practicable, the amount of organics and HAP metals in the charge materials used by the electric arc furnace Melt Shop. This scrap selection and inspection plan is subject to approval by the Department.

28. The permittee shall keep a copy of the scrap management plan onsite and readily available to all plant personnel with materials acquisition or inspection duties.

The permittee must provide a copy of the material specifications to each of their scrap vendors. The plan must include the information specified in paragraphs (1)–(3).

(1) A materials acquisition program to limit organic contaminants according to the following requirements:

(i) For scrap charged to the EAF, specifications for scrap materials to be depleted (to the extent practicable) of the presence of unprocessed used oil filters, plastic parts, organic liquids and a program to ensure the scrap materials are drained of free liquids.

(2) A materials acquisition program specifying that the scrap supplier remove accessible mercury switches from the trunks and hoods of any automotive bodies contained in the scrap and remove accessible lead components such as batteries and wheel weights. Persons must obtain and maintain onsite a copy of the procedures used by the scrap supplier for either removing accessible mercury switches to the extent practicable or for purchasing automobile bodies that have had mercury switches removed to the extent practicable, as applicable.

(3) Procedures for visual inspection of a representative portion of all incoming scrap shipments to ensure the materials meet the facility's nonferrous scrap specifications.

(i) The inspection procedures must identify the locations where inspections are to be performed for each type of shipment. Inspections may be performed at the scrap supplier's facility. The selected locations must provide a reasonable vantage point, considering worker safety, for visual inspection.

(ii) The inspection procedures must include recordkeeping requirements that document each visual inspection and the results.

(iii) The inspection procedures must include provisions for rejecting scrap shipments that do not meet specifications and limiting purchases from vendors whose shipments fail to meet specifications for more than three inspections in one calendar year.

(iv) If the inspections are performed at the scrap supplier's facility, the inspection procedures must include an explanation of how the periodic inspections ensure that a representative portion of scrap purchased from each supplier is subject to inspection.

29. The plan approval will include the CAM requirements for the EAF and the Ladle Furnace. The indicators for the EAF include monitoring the baghouse pressure drop, baghouse inlet temperature, fan amperage and visible emissions. The indicators for the Ladle Furnace include the baghouse pressure drop, fan amperage and visible emissions. The CAM plans include establishing the indicator ranges, the monitoring frequency, data collection procedures, data representativeness and quality assurance of the monitoring data.

30. The ladle furnace and the controls for the source shall be maintained and operated in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

31. The owner and operator of the facility shall perform weekly preventative maintenance inspections of the fabric filters, and check the pressure drop across each of the fabric filters.

32. The permittee shall conduct a weekly inspection of the dust removal system to ensure proper function of the removal mechanisms.

33. The permittee shall perform a monthly visual inspection of the bag cleaning mechanisms for proper function.

34. The permittee shall perform a monthly visual inspection of the bag tensioning mechanism.

35. The permittee shall perform a quarterly inspection of the physical integrity of the baghouse including inspecting the interior for air leaks.

36. The permittee shall inspect the fan for signs of wear, material buildup and corrosion on a quarterly basis.

37. The PM10 emissions from the vacuum degasser shall not exceed 0.02 lb/ton and 1.5 tpy (based on a 12-month rolling total). The throughput for the degasser shall not exceed 150,000 ton of steel based on a 12-month rolling total.

38. The PM10 emissions from teeming shall not exceed 0.021 lb/ton and 1.6 tpy (based on a 12-month rolling total). The throughput for teeming shall not exceed 150,000 ton of steel based on a 12-month rolling total.

39. The PM10 emissions from scrap handling shall not exceed 0.025 lb/ton of scrap loaded to the EAF and 2.06 tpy (based on a 12-month rolling total). The scrap throughput shall not exceed 165,000 tpy (based on a 12-month rolling total).

40. The VOC emissions from the crankshaft degreasing solution shall not exceed 7.6 lb/gallon. The VOC emissions from the source shall not exceed 9.5 tpy from the source based on a 12-month rolling total). The permittee shall not use more than 2,500 gallons of degreasing solution for this source based on a 12-month rolling total.

41. The EAF is subject to Subpart AAa of the Standards of Performance for New Stationary Sources and shall comply with all applicable requirements of this Subpart. 40 CFR 60.4 requires submission of copies of all requests, reports, applications, submittals and other communications to both the EPA and the Department. The EPA copies shall be forwarded to: Director; Air, Toxics and Radiation Division; US EPA, Region III; 1650 Arch St. Philadelphia, PA 19103-2029.

42. The plan approval will include additional monitoring, recordkeeping and work practice requirements to ensure compliance with the restrictions applied in the plan approval.

The Department has determined that the application reflects the use of Best Available Control Technology, as required by the PSD regulations.

Emission sources that will be modified as a result of the proposed modifications were characterized in the model as twelve point sources. Building and stack downwash parameters for on-site ENS sources were entered into the model. These parameters were calculated by the PRIME version of the Building Profile Input Program (BPIPPRM version 04274).

Inventories entered into the model for the NAAQS analysis included 99 additional point and volume sources,

which represent the permitted major CO emitting facilities within 50 km of the significant impact area (SIA) surrounding the facility. These sources are listed in Appendix F of the plan approval application.

Impacts from sources not directly modeled (e.g. natural sources, minor sources and distant major sources) were represented in the NAAQS analysis by conservatively monitored CO values from the Department's Erie CBD air quality monitor, which is located approximately 75 kilometers northwest of the facility. The Department suggested the use of the Erie CBD monitor as opposed to the Buffalo, NY monitor that was proposed in the application due to the closer proximity of the Erie CBD station to the modeled area. The Erie CBD monitor was relocated in October 2004. Due to this move, the most recent available three years of complete data are from 2001 to 2003. The highest, second-high 8-hour CO concentration from the Erie CBD was applied to the 8-hour analysis, as the highest reported CO value appears to have occurred during an isolated event in which meteorological conditions support that a major source local to the Erie CBD monitor significantly inflated the readings. There is no such CO source in the proximity of ENS, which is in a more rural setting than the Erie CBD monitor, hence the Department feels comfortable deeming the highest, second-high value as a conservative value for this set of circumstances.

Four receptor networks were utilized in this analysis. The entire modeling domain, extending approximately 8 kilometers from the center of the facility, was covered by a coarse 500-meter grid; a 100-meter grid extends out approximately 2 km from the center of the facility. Within 500 m of the center of the facility, receptors were placed on a 30 m grid to accompany the 25 m spacing that was applied along the fence line of the facility. Receptor elevations were derived from 7.5-minute United States Geological Survey (USGS) digital elevation model (DEM) data. The extent and density of the receptors were appropriate to determine the maximum impacts for both the preliminary and NAAQS analyses.

ISC-PRIME utilized screen meteorological data. The meteorology data for this analysis was calculated using the METISC program as designed by Pat Hanrahan of the Oregon Department of Environmental Quality (DEQ). All of the stability classes and wind speed were calculated at 1-degree intervals using the METISC program.

The estimated maximum 8-hour CO impacts exceed the Class II significant impact levels (SILs), published in Chapter C, Section IV.B of EPA's New Source Review (NSR) Workshop Manual (Draft, October 1990). A 'multisource' CO analysis was therefore required to demonstrate that the proposed facility modifications would not cause or significantly contribute to air pollution in violation of the NAAQS standard. Increasing the 1-hour to 8-hour screening factor applied when utilizing screening meteorological data to 0.75 from the 0.7 that was submitted in the application increased the SIA to approximately 2 km. The model also estimates that the 8-hour CO impact is above the monitoring de minimis levels. The preconstruction ambient monitoring data requirement was fulfilled by conservatively applying existing data from the Department's monitoring station located in Erie.

The results of the preliminary analysis are summarized in the following table:

Table 1—Results of Preliminary Analysis

Pollutant	Averaging Period	Maximum Impact	Class II SIL	Impact Area Radius	de minimis level
CO	1-hour	$\mu\text{g}/\text{m}^3$ 1,434	$\mu\text{g}/\text{m}^3$ 2,000	km N/A	$\mu\text{g}/\text{m}^3$ N/A
	8-hour	2,664	500	2.0	575

In the 'multisource' analysis, the estimated model concentrations convey that the proposed facility modifications will not cause or significantly contribute to air pollution in violation of the CO NAAQS. The slight increase in the SIA required no further action, as all major CO sources located within 50 km of the altered SIA were contained within 50 km of the initial SIA.

Results of the NAAQS analysis are summarized in the following table:

Table 2—Results of NAAQS Analysis

Pollutant	Averaging Period	Model Design Value	Monitored Background Value	Total Value	NAAQS
CO	1-hour	$\mu\text{g}/\text{m}^3$ 12,261	$\mu\text{g}/\text{m}^3$ 8,592	$\mu\text{g}/\text{m}^3$ 20,853	$\mu\text{g}/\text{m}^3$ 40,000
	8-hour	3,851	5,155	9,006	10,000

Under 40 CFR 52.21(o), additional analyses were performed. It appears the air quality impact due to commercial, residential and industrial growth with the proposed modifications will be minimal as few additional employees will be necessary and an adequate local labor pool already exists in the area. No adverse impact to soils and vegetation is expected. CO emissions do not play a significant role in visibility degradation, thus the proposed modification is not expected to have an adverse effect on visibility.

The straight-line distance to the nearest mandatory Class I Area (Dolly Sods National Wilderness Area in West Virginia) is greater than 317 kilometers.

The Department has made a preliminary determination to approve the plans submitted by Ellwood National Steel subject to the conditions listed above. A final determination will be made based on any additional inputs received.

The Department will consider any written comments received within 30 days of the publication of this notice. Persons may oppose this preliminary determination by filing a written notice with the Department of Environmental Protection, Air Quality Program, 230 Chestnut Street, Meadville, PA 16335, Attn.: New Source Review Chief George Monasky P. E.

Each protest shall include the following:

1. Name, address and telephone number of the person filing each protest.
2. Identification of the proposed plan approval issuance being opposed.
3. Concise statement of the reasons for objection to the issuance of the plan approval and the relevant facts upon which the objections are based.

Copies of the application and the modeling analysis used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. At the Department's Northwest Regional Office, 230 Chestnut Street, Meadville, PA. Appointments for scheduling a review may be made by calling Linda Conway at (814) 332-6340.

If sufficient public interest is generated, the Department, prior to the issuance of the plan approvals, may in its discretion, hold a public meeting or fact-finding conference, at which time any person may appear and give testimony. If it is decided to hold a public hearing, then a

notice to this effect shall be published in the local newspaper giving the place and time of a hearing.

For any additional information, contact George Monasky P. E. or Matthew Williams at (814) 332-6940 or by writing the Department at the Meadville address given previously.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should by contacting the Department, or the Pennsylvania AT&T relay service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

42-111D: Ethan Allen Mfg. Corp.—Eldred Division (3289 Route 446, Eldred, PA 16731) for converting the current surface coating system (Booths 5—7 and Ovens E and F) from a two-pass system to a new one-pass system which will include new Booths 1—4 and Ovens A—C in Eldred Township, **McKean County**. This is a State-only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the State-only operating permit through an administrative amendment at a later date. The source shall comply with the following conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology for the source:

- The Natural gas-fired ovens (Source 105A) shall comply with the following:
 - Subject to 25 Pa Code §§ 123.13 and 123.21 for PM and Sulfur Emissions.
 - The permittee shall only use natural gas as a fuel for this source.
 - The permittee shall maintain and operate the source in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.
- The Spray Booths (7) (Source 110) shall comply with the following:
 - Subject to 25 Pa Code §§ 123.13 for PM Emissions.
 - Subject to 25 Pa Code § 129.52 for Surface Coating processes.

- Subject to 25 Pa. Code §§ 129.101—129.107 for Wood Furniture Manufacturing Operations.
- The permittee shall maintain a record of all preventative maintenance inspections of the control device. These records shall, at a minimum, contain the dates of the inspections, any problems or defects, the actions taken to correct the problem or defects and any routine maintenance performed.
- The permittee shall maintain a record of the following from the operational inspections:
 - Pressure drop across the control device
- The permittee shall perform a weekly operational inspection of the control device.
- The permittee shall maintain a manometer or similar device to measure the pressure drop across the control device. Gauges employed shall have a scale such that the expected normal reading shall be no less than 20% of full scale and be accurate within plus or $\pm 2\%$ of full scale reading.
- The permittee shall operate the control device at all times that the source is in operation.
- The source and control device shall be maintained and operated in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.
- The facility shall comply with 25 Pa. Code § 127.25 as follows:
 - A person may not cause or permit the operation of a source subject to 25 Pa. Code § 127.11 (relating to plan approval requirements), unless the source and air cleaning devices identified in the application for the plan approval and the plan approval issued to the source, are operated and maintained in accordance with specifications in the application and conditions in the plan approval issued by the Department. A person may not cause or permit the operation of an air contamination source subject to this chapter in a manner inconsistent with good operating practices.
- The facility shall incorporate the use of a finishing system of sealers and topcoats that complies with VOC content levels defined in the most current version of the US EPA's Guideline Series (CTG), "Control of Volatile Organic Compound Emissions from Wood Furniture Manufacturing Operations," or 25 Pa. Code § 129.52 Table 1(11), whichever is more restrictive. The April 1996 version of the CTG defines the use of a finishing system of sealers with a VOC content of no greater than 1.9 lb VOC/lb solids, as applied, and topcoats with a VOC content of no greater than 1.8 lb VOC/lb solids, as applied.
- Work practice standards, compliance procedures and monitoring requirements, performance test methods and reporting requirements defined in the most current version of the "Control of Volatile Organic Compound Emissions from Wood Furniture Manufacturing Operations" CTG shall be incorporated by reference.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104, Edward
Braun, Chief, (215) 685-9476.*

AMS 06026: Perfecseal, Inc. (9800 Bustleton Avenue, Philadelphia, PA 19115) for operation of a coater using water-based paints that contain VOCs and to remove a

requirement to submit semiannual reports of material usage records for four presses in the City of Philadelphia, **Philadelphia County**. The potential emissions from the facility will remain limited at 25 tons per rolling 12-month period of VOCs, 10 tons per rolling 12-month period of individual HAPs and 25 tons per rolling 12-month period of combined HAPs. The plan approval will contain operating and recordkeeping requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Mark Wayner, Facilities Permitting Chief, (412) 442-4174.

30-00099: Allegheny Energy Supply Co. (800 Cabin Hill Drive, Greensburg, PA 15601) for operation of Hatfields Ferry Power Station in Monongahela Township, **Greene County**. This is a Title V Operating Permit Renewal.

30-00072: Consol Pennsylvania Coal Co. (1800 Washington Road, Pittsburgh, PA 15241) for operation at Bailey Prep Plant in Richhill Township, **Greene County**. This is a Title V Operating Permit Renewal.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ronald Davis, New Source Review Chief, (717) 705-4702.

36-03165: Nexans, Inc. (132 White Oak Road, New Holland, PA 17522) for operation of a nonferrous wire drawing and insulation manufacturing facility in Earl Township, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, David Aldenderfer, Program Manager, (570) 327-3637.

47-00012: HRI, Inc. (1750 West College Avenue, State College, PA 16801) for their Milton facility in Limestone Township, **Montour County**. The facility is a manufacturer of hot mix asphalt concrete for road and paving construction. It's main sources include a hot mix asphalt plant and five storage tanks. The facility has the potential to emit major quantities of SO_x, CO and VOCs and has taken an elective throughput restriction not to exceed the major thresholds for these contaminants. The potential to emit PM/PM₁₀, NO_x and HAPs is below the major emission thresholds. The proposed operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

25-01000: Advanced Mold Tech, Inc.—Erie City (2011 East 30th Street, Erie, PA 16510) for operation of their Plating and Polishing Plant in Erie City, **Erie County**.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of an application is available for inspection at the district mining office indicated before an application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for certification.

Written comments, objections or requests for informal conferences on applications may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the district mining office indicated before an application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Where any of the mining activities listed will have discharges of wastewater to streams, the Department will incorporate NPDES permits into the mining activity permits issued in response to these applications. NPDES permits will contain, at a minimum, technology-based effluent limitations as identified in this notice for the respective coal and noncoal applications. In addition, more restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit, when necessary, for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies who have requested review of NPDES permit requirements for a particular mining activity within the previously mentioned public comment period will be provided with a 30-day period to review and submit comments on the requirements.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor wishes to have the conference conducted in the locality of the proposed mining activities.

Coal Applications Received

Effluent Limits—The following coal mining applications that include an NPDES permit application will be subject to, at a minimum, the following technology-based effluent limitations for discharges of wastewater to streams:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: (1) surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and (2) drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100.

30831303 and NPDES Permit No. PA0013511. Cumberland Coal Resources, LP (158 Portal Road, P. O. Box 1020, Waynesburg, PA 15370), to revise the permit for the Cumberland Mine in Whiteley Township, **Greene County** to add surface acres to install the No. 5 Bleeder Shaft for ventilation. Surface Acres Proposed 8.05. No additional discharges. Application received May 5, 2006.

3284134 and NPDES Permit No. PA0037109, Helvetia Coal Company (P. O. Box 219, 400 Overview

Drive, Shelocta, PA 15774), to renew the permit and related NPDES permit for reclamation only and to revise the permit for the Lucerne No. 9 Mine in Young and Conemaugh Townships, **Indiana County** to combine Lucerne No. 8 permit (CMAP No. 32841320) with this permit. No additional discharges. Application received March 21, 2006.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

32050104 and NPDES No. PA0249742. Mears Energy, LLC, 225 Rich Hill Road, Penn Run, PA 15765, transfer of an existing bituminous surface and auger mine from Short Brothers, Inc., 15 Rayne Run Road, Marion Center, PA 15759, located in West Mahoning Township, **Indiana County**, affecting 126.0 acres. Receiving stream: Carr Run classified for the following use: CWF. There are no potable water supply intakes within 10 miles downstream. Application received June 6, 2006.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

33910106 and NPDES Permit No. PA0208451. Renewal of an existing bituminous surface strip and auger operation in Perry Township, **Jefferson County** affecting 195.0 acres. Receiving streams: Foundry Run and two UNTs to Foundry Run, classified for the following use: CWF. There are no potable surface water supply intakes

within 10 miles downstream. Application for reclamation only. Application received: June 2, 2006.

Noncoal Applications Received

Effluent Limits

The following noncoal mining applications that include an NPDES permit application will be subject to, at a minimum, the following technology-based effluent limitations for discharges of wastewater to streams:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity ¹ pH ¹		greater than 6.0; less than 9.0	

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

4275SM14(T) and NPDES No. PA0124532. New Enterprise Stone & Lime Company, Inc., P. O. Box 77, New Enterprise, PA 16664, revision of an existing noncoal (industrial minerals) operation to deepen the quarry, add additional mining and support area, add an additional sediment pond, add a NPDES discharge point and change the postmining land use on New Enterprise Stone & Lime Company's property from forest and cropland to unmanaged natural habitat (251.4 acres) and permanent water impoundment (137.4 acres) in Warriors Mark and Snyder Townships, **Huntingdon and Blair Counties**, affecting 415.3 acres. Receiving streams: Logan Spring Run; UNT to Little Juniata River; and to Little Juniata River. Logan Spring Run and the UNT to Logan Spring Run are classified for the use of WWF; the Little Juniata River is classified for the use of CWF. There are no potable water supply intakes within 10 miles downstream. Application received March 3, 2006. Note: Notice of this application appeared in the 36 Pa.B. 1426 (March 25, 2006). This notice corrects/clarifies the receiving stream classification information for the application.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118

58992805. Douglas G. Kilmer (R. R. 1, Box 85K, Union Dale, PA 18470), Stages I and II bond release for a quarry operation in New Milford Township, **Susquehanna County** affecting 2.0 acres on property owned by Bluebeck, Ltd. Application received June 2, 2006.

40890803. Dallas Nurseries & Landscape, Inc. (R. R. 5 Box 120, Dallas, PA 18612), Stages I and II bond release for a quarry operation in Nanticoke City, **Luzerne County** affecting 5.0 acres on property owned by Dallas Nursery. Application received June 5, 2006.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water

Quality Certification have been received by the Department of Environmental Protection (Department). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the State to certify that the involved projects will not violate the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA or to the issuance of a Dam Permit, Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment must submit comments, suggestions or objections within 30 days of the date of this notice, as well as questions, to the regional office noted before the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Individuals will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on each working day at the regional office noted before the application.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and requests for certification under section 401(a) of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

E45-489. Crisse A. Witte, P. O. Box 623, Saylorburg, PA 18353, Polk Township, **Monroe County**, United States Army Corps of Engineers, Philadelphia District.

To place fill in approximately 0.11 acre of PFO/PEM wetlands for the purpose of constructing a gravel driveway to serve as an access to a proposed single family dwelling in uplands. The project is located on the east side of Pheasant Lane at Lot No. 2 of Tall Pine Acres residential subdivision (Brodheads ville, PA Quadrangle N: 6.5 inches; W: 13.25 inches).

E64-260. Frank and Michael Muggeo, 73 Buckingham Drive, Beacon Falls, CT 06403, in Lake Township, **Wayne County**, United States Army Corps of Engineers, Philadelphia District.

To construct and maintain a 150-foot long driveway crossing through a de minimis area of wetlands equal to 0.05 acre for the purpose of providing access to a single family residence. The project is located on the northeast side of SR 0296 approximately 0.9 mile southeast of its intersection with SR 0196. (Lake Ariel, PA Quadrangle N: 18.1 inches; W: 1.0 inch).

E39-463. Airport Associates, LP, 1288 Valley Forge Road, Suite 987, Valley Forge, PA 19482, in Hanover Township, **Lehigh County**, United States Army Corps of Engineers, Philadelphia District.

To construct and maintain a 1,750-foot long, 12-foot by 8-foot single cell concrete box stream enclosure with a 200-foot long cable-concrete apron in a tributary to the Lehigh River (CWF); to construct and maintain numerous utility line crossings above the stream enclosure; to construct numerous stormwater outfall connections to the stream enclosure; to construct and maintain a cable-concrete outfall channel in the floodway of the tributary; and to construct and maintain a 1,000-foot long stream restoration project downstream of the stream enclosure for the purpose of providing mitigation for stream impacts. The water obstructions and encroachments are part of the airport center retail development. The project is located immediately north of the intersection of Airport Road (SR 1003) and Downs Drive (Catasauqua, PA Quadrangle N: 2.6 inches; W: 9.0 inches).

E39-464. Saucon Valley Country Club, 2050 Saucon Valley Road, Bethlehem, PA 18015, in Upper Saucon Township, **Lehigh County**, United States Army Corps of Engineers, Philadelphia District.

To construct and maintain a 1,750-foot long, 12-foot by 8-foot single cell concrete box stream enclosure with a 200-foot long cable-concrete apron in a tributary to the Lehigh River (CWF); to construct and maintain numerous utility line crossings above the stream enclosure; to construct numerous stormwater outfall connections to the stream enclosure; to construct and maintain a cable-concrete outfall channel in the floodway of the tributary; and to construct and maintain a 1,000-foot long stream restoration project downstream of the stream enclosure for the purpose of providing mitigation for stream impacts. The water obstructions and encroachments are part of the airport center retail development. The project is located immediately north of the intersection of Airport Road (SR 1003) and Downs Drive (Catasauqua, PA Quadrangle N: 2.6 inches; W: 9.0 inches).

E45-490. Best Way of Pennsylvania, Inc., 3870 SR 191/390, Cresco, PA 18326, in Bear Township, **Monroe County**, United States Army Corps of Engineers, Philadelphia District.

To construct and maintain a road crossing consisting of an open-bottom aluminum box culvert having a span of

14 feet 1 inch and an underclearance of 6 feet 2 inches in Cranberry Creek (HQ-CWF) and adjacent PEM/SS Wetlands for the purpose of providing access to a lumber stockpile area. The project is located on the east side of SR 0191, approximately 0.2 mile south of SR 1008. (Saylorburg, PA Quadrangle N: 4.6 inches; W: 4.5 inches).

E39-462. Lower Macungie Township, 3400 Brookside Road, Macungie, PA 18062, in Lower Macungie Township, **Lehigh County**, United States Army Corps of Engineers, Philadelphia District.

To construct and maintain a wooden pedestrian bridge across the Little Lehigh Creek (HQ-CWF). The project is located approximately 0.25 mile west of the intersection of Mill Creek Road and Spring Creek Road. (Allentown West, PA Quadrangle N: 7.9 inches; W: 10.8 inches).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

E38-150. Triple Crown Corporation, 5351 Jaycee Avenue, Harrisburg, PA 17112 in South Londonderry Township, **Lebanon County**, ACOE Baltimore District

To: 1) fill and maintain 6,445 square feet of PEM wetland for a road crossing at (Palmyra, PA Quadrangle N: 3.93 inches; W: 12.47 inches; Latitude: 40° 16' 17.88"; Longitude: 76° 35' 21.81"); 2) fill and maintain 1,634 square feet of PEM wetland for a road crossing at (Palmyra, PA Quadrangle N: 4.12 inches; W: 12.24 inches; Latitude: 40° 16' 21.71"; Longitude: 76° 35' 15.84"); 3) fill and maintain 83-feet of stream channel at (Palmyra, PA Quadrangle N: 4.12 inches; W: 12.24 inches; Latitude: 40° 16' 21.71"; Longitude: 76° 35' 15.84"); 4) construct and maintain 60 linear feet of twin 2-foot by 6-foot box culverts for a road crossing at (Palmyra, PA Quadrangle N: 4.71 inches; W: 12.01 inches; Latitude: 40° 16' 33.40"; Longitude: 76° 35' 10.11"); 5) construct and maintain 86 linear feet of 24-inch SBCPP for a road crossing at (Palmyra, PA Quadrangle N: 4.26 inches; W: 11.47 inches; Latitude: 40° 16' 24.37"; Longitude: 76° 34' 55.95"); 6) construct and maintain 121 linear feet of 18-inch SBCPP for a road crossing at (Palmyra, PA Quadrangle N: 3.65 inches; W: 11.25 inches; Latitude: 40° 16' 12.43"; Longitude: 76° 34' 50.29"); 7) construct and maintain 100 linear feet of 24-inch SBCPP for a road crossing at (Palmyra, PA Quadrangle N: 3.72 inches; W: 11.30 inches; Latitude: 40° 16' 13.71"; Longitude: 76° 34' 51.74"); 8) fill and maintain 3,446 square feet of PEM wetland for a road crossing at (Palmyra, PA Quadrangle N: 3.99 inches; W: 9.97 inches; Latitude: 40° 16' 19.12"; Longitude: 76° 34' 17.35"); 9) construct and maintain 101 linear feet of 15-inch SBCPP for a road crossing at (Palmyra, PA Quadrangle N: 3.99 inches; W: 9.97 inches; Latitude: 40° 16' 19.12"; Longitude: 76° 34' 17.35"); and 10) fill and maintain 37 square feet of PEM wetland for a road crossing at (Palmyra, PA Quadrangle N: 4.11 inches; W: 11.41 inches; Latitude: 40° 16' 21.43"; Longitude: 76° 34' 54.38") to facilitate the development of Carriage Park Subdivision. All activities are associated with UNTs to Spring Creek (WWF) and associated wetlands with UNTs to Spring Creek. The project is located off of Route 322 East, onto Schoolhouse Road approximately 0.4 mile on left side (Palmyra, PA Quadrangle N: 4.2 inches; W: 11.9 inches; Latitude: 40° 16' 23"; Longitude: 76° 35' 10") in South Londonderry Township, Lebanon County.

The permittee is required to replace 0.27 acre of replacement wetland, the replacement area is located at the north eastern corner of the subdivision.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

E08-440: Water Obstruction and Encroachment. Troy Area School District, 310 Elmira Street, Sayre, PA 16947. Troy Borough, **Bradford County**. United States Army Corps of Engineers, Baltimore District. Troy, PA. (7.5' Quadrangle N: 7.4" W: 4.9")

To place and maintain fill in 0.54 acre of a palustrine emergent wetland system and to place and maintain fill in 0.54 acre of an open water system for the purpose of constructing a new track on the Middle School property. 0.64 acre of replacement wetlands are proposed. The site is located in the Sugar Creek watershed, approximately a few hundred yards north of the Middle School property, near the intersection of King and High Streets in Troy, PA.

E08-433. Schrader Creek Watershed Association, c/o Hugh McMahon, R. D. 2, Box 292, Towanda, PA 18848. Three passive treatment systems, in Canton Township, **Bradford County**, ACOE Baltimore District (Grover, PA Quadrangle N: 17.49 inches; W: 6.25 inches).

In Leroy Township, Bradford County, ACOE Baltimore District, (Leroy, PA Quadrangle N: 0.64 inch; W: 12.86 inches).

In Leroy Township, Bradford County, ACOE Baltimore District, (Canton, PA Quadrangle N: 0.50 inch; W: 0.53 inch).

To construct and maintain: 1) three separate aerobic limestone basins, an aerobic vertical flow wetland combination passive treatment system for the abatement of suppressed water chemistry in the Schrader Creek Upper Watershed; and 2) three culvert access road crossing pipes, two at 48 inch diameter and one at 36 inch diameter smooth bore pipe. Each treatment impoundment will disturb between 6,000 square feet to 10,000 square feet for a total project earth disturbance of about 1.0 acre.

Each treatment system will be fed from a low head pump bypass on stream dam system. The project will also include the following access road stream crossings:

1. Lye Run—Lye Pond Site—48" pipe
2. Little Schrader Creek Site—36" diameter and 48" diameter pipes

The project will have a de minimis impact on less than 0.05 acre of wetlands while impacting about 200 feet of waterway and creating about 1.0 acre of earth disturbance. All impacted streams are EV fisheries.

E17-418. Harold Leach, R. R. 1, DuBois, PA 15801. Fontana & Fontana, Inc., Townhouse Development, in Sandy Township, **Clearfield County**, ACOE Pittsburgh District (Luthersburg, PA Quadrangle N: 20.1 inches; W: 14.9 inches).

To place and maintain fill in 0.10 acre of wetland associated with a UNT to Reisinger Run (CWF) for the development residential townhouses. The 0.10 acre of permanent wetland impacts result from construction of roadways, stormwater collection and conveyances, and other utilities. In addition to the 0.10 acre of permanent wetland impacts, development construction will also result in the construction, operation and maintenance of two stream enclosures in the UNT to Reisinger Run (CWF). The first stream enclosure will be constructed south of Chestnut Avenue with a corrugated plastic pipe having a diameter of 21 inches and a length of 475 feet. The second enclosure will be constructed to carry Wood

Street over the UNT with a corrugated plastic pipe having a diameter of 24 inches and a length of 120 feet. Both stream enclosures shall be constructed, operated and maintained to pass the 100-year frequency flood. As proposed, the project will permanently impact 0.10 acre of wetland and 595-foot waterway that is located along southern right-of-way of SR 4014 approximately 350 feet southwest of SR 4017 and SR 4014 intersection. The permittee shall mitigate the 0.10 acre of permanently impacted wetland onsite with a minimum of 0.10 acre of replacement wetland.

E55-208. Jackson Township Supervisor, R. R. 1, Box 324A, Winfield, PA 17889. Tuscarora Creek Bridge Replacement, in Jackson Township, **Snyder County**, ACOE Baltimore District (Middleburg, PA Quadrangle N: 21.4 inches; W: 0.9 inch).

The permit application proposes to remove the existing bridge structure and install a precast concrete box culvert. The culvert is intended to measure 63-feet long and be set on a 45° skew from the roadway. The new culvert is intended to have a 20-foot clear span and a 6-foot underclearance with a 1-foot depression. Additionally, the project proposes to relocate the stream channel to improve the existing alignment. Currently the stream bends at a 90° angle directly upstream of the existing structure. The new alignment will reduce that bend to a 45° angle and allow for better hydraulic capacity through the structure and lower the 25 year waters surface elevation. An overall loss of 15 linear feet of Tuscarora Creek, CWF, is proposed. There are no wetland impacts associated with this project and the total stream disturbance is intended to be 130 linear feet.

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1532. No. 1 Cochran Automotive, 4520 William Penn Highway, Monroeville, PA 15143. To construct a stream enclosure in Robinson Township, **Allegheny County**, Pittsburgh ACOE District. (Oakdale, PA Quadrangle N: 12 inches; W: 4 inches and Latitude: 40° 26' 31"—Longitude: 80° 09' 24"). The applicant proposes to place and maintain fill on 0.047 acre of wetlands, and to construct and maintain a 287.5 ft. 42" diameter RCP stream enclosure, in the watershed of a UNT to Campbells Run (CWF) for the purpose of constructing a vehicle storage and display area. The project is located at the intersection of Campbell's Run Road and Devassie Road. The project impacts are 0.047 acre of wetlands and 287.5 ft. of stream channel.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105.

D46-114EA. David Froehlich, Executive Director, Wissahickon Valley Watershed Association, 12 Morris Road, Ambler, PA 19002, Upper Dublin Township, **Montgomery County**, ACOE Philadelphia District.

Project proposes to breach and remove K & M Dam across Wissahickon Creek (TSF) for the purpose of eliminating a threat to public safety and restoring the stream to a free flowing condition. The project will restore approximately 200 feet of stream channel. The dam is located approximately 1,200 feet Northeast of the intersection of West Butler Pike and Morris Road (SR 2001) (Ambler PA Quadrangle N: 5.1 inches; W: 14.55 inches).

EA14-005. Mr. and Mrs. Paul Weener, 1023 Torrey Lane, Boalsburg, PA 16827, Harris Township, **Centre County**, ACOE Baltimore District.

Project proposes to construct, operate and maintain a nonjurisdictional dam across a tributary to Spring Creek (CWF) for recreational and aesthetic purposes. The project will impact approximately 80 feet of stream channel. The dam is located approximately 2,900 feet southeast of the intersection of Torrey Lane (T362) and Loop Road (T357) (State College, PA Quadrangle, N: 3.75", W: 3.8").

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is cur-

rently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Waste Management, Division of Storage Tanks, P. O. Box 8763, Harrisburg, PA 17105-8763, within 30 days from the date of this publication. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504 and 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

SSIP

<i>Application No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
06009	Chemstream Corporation North Star Industrial Park Commerce Drive Stoystown, PA 15563	Somerset	Jenner Township	three ASTs storing Caustic Soda	45,000 gallons total

ACTIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

The Department of Environmental Protection (Department) has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and Notices of Intent (NOI) for coverage under general permits. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or amendment
Section III	WQM	Industrial, sewage or animal wastes; discharges to groundwater
Section IV	NPDES	MS4 individual permit
Section V	NPDES	MS4 permit waiver
Section VI	NPDES	Individual permit stormwater construction
Section VII	NPDES	NOI for coverage under NPDES general permits

Sections I—VI contain actions related to industrial, animal or sewage wastes discharges, discharges to groundwater and discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities and concentrated animal feeding operations (CAFOs). Section VII contains notices for parties who have submitted NOIs for coverage under general NPDES permits. The approval for coverage under general NPDES permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions set forth in each general permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. Permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of

practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0088251 (Sew)	Upper Bern Township (Upper Bern Township Treatment Plant) P. O. Box 185 Shartlesville, PA 19554	Berks County Upper Bern Township	Wolf Creek 3-C	Y
PA0070050 (IW)	Reading Alloys, Inc. P. O. Box 53 Robesonia, PA 19551-0053	Berks County Heidelberg Township	UNT Spring Creek 3-C	Y
PA0010294 (IW)	Tyco Electronics Corporation M.S. 140-42 P. O. Box 3608 Harrisburg, PA 17105-3608	Dauphin County Williamstown Borough	Wiconisco Creek 6-C	Y
PA0070149 (Sew)	Leesport Borough Authority Ten East Wall Street P. O. Box 201 Leesport, PA 19533	Berks County Leesport Borough	Schuylkill River 3-B	Y

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0060305 IW	Department of Conservation and Natural Resources Bureau of State Parks Mt. Pisgah State Park R. R. 3, Box 362 Troy, PA 16947-9948	Bradford County West Burlington Township	UNT to Mill Creek 4C	Y
PA0114898 SP	Madison Township Municipal Authority P. O. Box 620 Millville, PA 17846-0620	Columbia County Madison Township	Mud Creek 10D	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0053635, Industrial Waste, **Buckeye Terminals, LLC**, 5002 Buckeye Road, P. O. Box 368 Emmaus, PA 18049. This proposed facility is located in East Whiteland Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal and authorization to discharge stormwater runoff from a facility known as Malvern Terminal into Little Valley Creek in Watershed 3F.

NPDES Permit No. PA0029980, Sewage, **Sleighton School**, 485 Valley Road, Glen Mills, PA 19342. This proposed facility is located in Middletown Township, **Delaware County**.

Description of Proposed Action/Activity: Approval for the renewal and authorization to discharge treated sewage into Rocky Run in Watershed 3G.

NPDES Permit No. PA0029912, Sewage, **Department of Public Welfare**, 1822 West Strasburg Road, Coatesville, PA 19320. This proposed facility is located in Newlin Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal and authorization to discharge from a facility known as Embreeville Complex STP into the West Branch Brandywine Creek in Watershed 3H.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

NPDES Permit No. PA0045004, Sewerage, **Bennett Leas, Manager, Lake Meade Municipal Authority**, 59 Curtis Drive, East Berlin, PA 17316. This proposed facility is located in Reading Township, **Adams County**.

Description of Proposed Action/Activity: Authorization to discharge to Mud Run in Watershed 7-F.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WQM Permit No. WQG02460616, Sewerage, **Lower Salford Authority**, 57 Main Street, P. O. Box 243, Mainland, PA 19451-0243. This proposed facility is located in Lower Salford Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a pump station.

WQM Permit No. 2305407, Sewerage, **Chadds Ford Township**, 10 Station Way Road, P. O. Box 181, Chadds Ford, PA 19317. This proposed facility is located in Chadds Ford Township, **Delaware County**.

Description of Action/Activity: Construction and operation of a pump station.

WQM Permit No. WQG02150618, Sewerage, **Valley Township**, 890 West Lincoln Highway, P. O. Box 467, Coatesville, PA 19320. This proposed facility is located in Valley Township, **Chester County**.

Description of Action/Activity: Construction and operation of a pump station and sewer extension.

WQM Permit No. WQG02460614, Sewerage, **Lower Salford Township Authority**, P. O. Box 243, 57 Main Street, Mainland, PA 19451. This proposed facility is located Lower Salford Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a pump station.

WQM Permit No. 0906401, Sewerage, **Bedminster Municipal Authority**, P. O. Box 92, Bedminster, PA 18910. This proposed facility is located in Bedminster Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a sewage treatment plant to serve 30 single family homes.

WQM Permit No. WQG02090617, Sewerage, **Warwick Township Water and Sewer Authority**, 1733 Township Greene, Jamison, PA 18929. This proposed facility is located in Warwick Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a sewage pump station.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

WQM Permit No. 0105402, Sewerage, **Lake Meade Municipal Authority**, 59 Curtis Drive, East Berlin, PA 17316. This proposed facility is located in Reading Township, **Adams County**.

Description of Proposed Action/Activity: Approval for construction/operation of sewerage facilities consisting of mechanical screening; duplex SBR system (ABJ ICEAS); UV disinfection system; SBR blower/control building; and existing Schreiber unit converted to aerobic digester at the Lake Meade STP.

WQM Permit No. 2206401, Sewerage, **Derry Township Municipal Authority**, 670 Clearwater Road, Hershey, PA 17033-2453. This proposed facility is located in Derry Township, **Dauphin County**.

Description of Proposed Action/Activity: This approves the construction and modification of sewerage facilities at the Park Avenue Pump Station consisting of a duplex submersible wet well pump station with a capacity of 400 gpm, which will replace two dry pit flooded suction pumps with a design capacity of 250 gpm.

WQM Permit No. 0606401, Sewerage, **Washington Township Municipal Authority**, P. O. Box 156, Barto, PA 19504. This proposed facility is located in Washington Township, **Berks County**.

Description of Proposed Action/Activity: This permit approves the construction of sewerage facilities at Washington Mews Pump Station consisting of a wet well grinder and building that houses an emergency generator and appurtenances alms with associated 4-inch diameter force main. This permit authorizes the connection of 96 EDUs to the pump station. Additional EDUs will require prior planning approval by the Department before connection.

WQM Permit No. 6705412, Sewerage, **Northeastern York County Sewer Authority**, 175 Chestnut Street, P. O. Box 519, Mount Wolf, PA 17347. This proposed facility is located in East Manchester Township, **York County**.

Description of Proposed Action/Activity: This permit approves the construction/operation of sewerage facilities at Long Road Pump Station and Riverview Drive Pump Station consisting of two pump stations both discharging to the Saginaw STP.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 4106402, Sewerage 4952, **Beaver Lake Sewer Company**, P. O. Box 1, Cambra, PA 18611-0001. This proposed facility is located in Penn Township, **Lycoming County**.

Description of Proposed Action/Activity: Applicant is granted a Water Quality Management General permit for the installation of a replacement wastewater treatment plant.

WQM Permit No. 1406404, Sewerage, **Spring-Benner-Walker Joint Authority**, 170 Irish Hollow Road, Bellefonte, PA 16823-6200. This proposed facility is located in Spring Township, **Centre County**.

Description of Proposed Action/Activity: Permit issued for new collection service consisting of 3,000 lf of gravity sewer, 2,000 lf of forcemain and one 0.0058 mgd pump station.

WQM Permit No. WQG01080602, Sewerage, **Steven Green**, R. D. 1, Box 1175, Gillett, PA 16925. This proposed facility is located in South Creek Township, **Bradford County**.

Description of Proposed Action/Activity: The applicant is approved to construct and operate a 1900 gallons per day treatment plant to treat sewage from Green Restaurant. The treatment plant will consist of a 5,000-gallon septic tank, effluent filter, a 1,305 square foot subsurface sand filter and chlorine disinfection.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011504092	James DiGiuseppe 7743 Woody Avenue Van Nuys, CA 91406	Chester	East Coventry Township	UNT Pigeon Creek (HQ-TSF)
PAS10G370R	East Vincent Development Co., LP 654 Enterprise Drive Limerick, PA 19468	Chester	East Vincent Township	Stony Run (HQ-TSF) UNT Schuylkill River (WWF)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI026405009	Wayne County Commissioners 925 Court St. Honesdale, PA 18431-1996	Wayne	Texas Township	Indian Orchard Brook HQ-CWF, MF

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030506002	Department of Transportation Engineering District 8-0 2140 Herr Street Harrisburg, PA 17103	Bedford	Bedford Township	Shobers Run HQ-CWF and UNT to Shobers Run HQ-CWF
PAI033105003	Mr. and Mrs. Silas Dubbel 63764 A Cold Springs Road Huntingdon, PA 16652	Huntingdon	Oneida Township	UNT Standing Stone Creek HQ-CWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Single Residence Sewage Treatment Plants
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage

PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

General Permit Type—PAG-2

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
New Britain Township Bucks County	PAG2000906028	Nicholas Braccia Contractor, Inc. 536 Easton Road Horsham, PA 19044	Pine Run (WWF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
West Whiteland Township Chester County	PAG2001506009	P & B Builders, Inc. 1575 Poorhouse Road Downingtown, PA 19335	East Branch Brandywine Creek (CWF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
East Fallowfield Township Chester County	PAG2001506012	Edward Fitts 355 Fairview Road Coatesville, PA 19320	Buck Run (TSF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Thornbury Township Chester County	PAG2001505068	OHB Homes One Greenwood Square 3333 Street Road Bensalem, PA 19020	East Branch Chester Creek (TSF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
London Grove Township Chester County	PAG2001505086	Spe-Lisacul Company, LP 2109 Bellemead Avenue Havertown, PA 19083	UNT East Branch White Clay Creek (CWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
London Grove Township Chester County	PAG2001504109	London Grove North, LLC 600 Evergreen Drive Suite 640 Glen Mills, PA 19342	East Branch White Clay Creek (CWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Honey Brook Township Chester County	PAG2001506027	RPC Bramlage Wilko USA, Inc. 1075 Hemlock Road Morgantown, PA 19543	Conestoga River (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
West Whiteland Township Chester County	PAG2001506014	HSC Builders 304 New Mill Lane Exton, PA 19341	West Valley Creek (CWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Upper Chichester Township Delaware County	PAG2002306006	Town & Country Development Assoc. 321 South Valley Forge Road Devon, PA 19333	East Branch Naamans/Marcus Hook Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Ridley Township Delaware County	PAG2002306002	Chester Pike, LLC 204 Wundom Lane Radnor, PA 19087	Crum Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Upper Chichester Township Delaware County	PAG2002306027	Williams Gas Pipeline Transco 2800 Post Oak Boulevard Houston, TX 77056	Spring Run (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Aston Township Delaware County	PAG2002306004	Colebrock, Inc. 104 Spring Valley Road Aston, PA 19014	Baldwin Run (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Concord Township Delaware County	PAG2002305061	Brandolini Companies 1301 Lancaster Avenue Berwyn, PA 19312	Webb Creek (TSF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900

NOTICES

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<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Dublin Township Montgomery County	PAG2004605135	Bethel Associates, Inc. 1120 North Bethlehem Pike Spring House, PA 19477	UNT Park Creek (WWF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Red Hill Borough Montgomery County	PAG2004605168	Nick Paone, Inc. 3220 Bergey Road Hatfield, PA 19440	Macoby Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Montgomery Township Montgomery County	PAG2004605230	Montgomeryville Real Estate Assoc. 47 Old Covered Bridge Road Newtown Square, PA 19454	UNT Trewellyn Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Upper Merion Township Montgomery County	PAG2004605085	Swedeland Development Corporation 404 Sumneytown Pike, Suite 100 North Wales, PA 19454	Matsunk Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Lower Providence Township Montgomery County	PAG2004606003	Peter Corbo 539 West Germantown Pike Norristown, PA 19403	UNT Skippack Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Cheltenham Township Montgomery County	PAG2004605225	Matrix/Ashbourne Associates Forgate Drive CN 4000 Cranbury, NJ 08512	Tacony Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Marlborough Township Montgomery County	PAG2004605207	John Yanan P. O. Box 720 6320 Fourth Street Green Lane, PA 18054	UNT Perkiomen Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Lower Moreland Township Montgomery County	PAG2004606035	Sheldon and Janette Margolis 3579 Oriole Drive Huntingdon Valley, PA 19006	Huntingdon Valley Creek (TSF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Limerick Township Montgomery County	PAG2004605216	Limerick Shopping Center, LP 1301 Lancaster Avenue Berwyn, PA 19312	UNT Schuylkill River (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
West Norriton Township Montgomery County	PAG200460610	The Church of Jesus Christ of Latter Day Saints P. O. Box 318 Ramsey, NJ 07446	Schuylkill River (WWF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Lower Providence Township Montgomery County	PAG2004606002	B & D Land Development, LLC 265 Carmen Drive Collegeville, PA 19426	UNT Perkiomen Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
Lower Frederick Township Montgomery County	PAG2004606044	BC Fisher Contracting 257 High Street Sellersville, PA 18960	Perkiomen Creek (WWF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
City of Philadelphia Philadelphia County	PAG2015106003	MDC Philadelphia 11401 Strang Line Road Lenexa, KS 66215	Mingo Creek (CWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900
City of Philadelphia Philadelphia County	PAG2016106022	Campanelli Associates Construction Co. One Campanelli Drive Braintree, MA 02184	Delaware River (WWF, MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 (484) 250-5900

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Pen Argyl Boro. Northampton County	PAG2004806022	Green & White Youth Association, Inc. Attn: Myles Garrison P. O. Box 132 Pen Argyl, PA 18072	Waltz Creek (Source to Greenwalk Creek) CWF, MF	Northampton County Conservation District (610) 746-1971
Hunlock Township Luzerne County	PAG2004006010	Hunlock Township P. O. Box 164 Hunlock Creek, PA 18621	Susquehanna River WWF	Luzerne County Conservation District (570) 674-7991
Upper Mahantongo Township Schuylkill County	PAG2005406008	Joshua Blyler 17 Municipal Rd. Klingerstown, PA 17941	Mahantongo Creek CWF	Schuylkill County Conservation District (570) 622-3742
West Penn Township Schuylkill County	PAG2005405026	West Penn Township 27 Municipal Rd. New Ringgold, PA 17960	Mahaning Creek	Schuylkill County Conservation District (570) 622-3742
Belfast Township Fulton County	PAG2002906002	Richard Harr Belfast Township Supervisors 121 Homestead Lane Needmore, PA 17238	Tonoloway Creek WWF Barnetts Run TSF Palmer Run WWF	Steven J Thomas 216 North 2nd Street McConnellsburg, PA 17233 (717) 485-3547, Ext. 109
Derry Township Dauphin County	PAG2002206025	Lee J. Moyer 851 Bullfrog Valley Rd. Hummelstown, PA 17036-9742	Swatara Creek WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018
Penn Township Berks County	PAG2000606049	Dale Gassert 144 Heppner Road Hamburg, PA 19526	UNT to Plum Creek WWF	Berks County Conservation District 1238 County Welfare Road P. O. Box 520 Leesport, PA 19533-0520 (610) 372-4657, Ext. 201
Exeter Township Berks County	PAG2000606043	James Clouser 301 Wegman Road Reading, PA 19606	UNT to Owatin Creek WWF	Berks County Conservation District 1238 County Welfare Road P. O. Box 520 Leesport, PA 19533-0520 (610) 372-4657, Ext. 201
College, Ferguson and Patton Township s Centre County	PAG2001406002	Penn State University—North Campus Ian Salada 101P Physical Plant Bldg. University Park, PA 16802	Big Hollow CWF	Centre County Conservation District 414 Holmes Ave, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Madison Township Columbia County	PAG2001906004	PPL Generation, LLC Dennis J. Murphy 2 North Ninth Street Allentown, PA 18101	Chillisquaque Creek WWF	Columbia County Conservation Dist 702 Sawmill Rd. Suite 204 Bloomsburg, PA 17815 (570) 784-1310
Wolf Township Lycoming County	PAG2004106006	Sterlyn May 5850 Main Rd. Hunlock Creek, PA 18121	Wolf Run WWF	Lycoming County Conservation District 542 County Farm Road, Suite 202 Montoursville, PA 17754 (570) 433-3003

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<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Anthony, Derry and Limestone Townships Montour County	PAG2004906008	PPL Montour SES Industrial Waste Pipeline Washingtonville, PA 17884	Warrior Run Beaver Run Middle and West Branch of Chillisquaque Creek West Branch Susquehanna River WWF	Montour County Conservation District 112 Woodbine Lane, Suite 2 Danville, PA 17821 (570) 271-1140
Delaware and Lewis Townships Turbotville Borough Northumberland County				Northumberland County Conservation District R. R. 3, Box 238C Sunbury, PA 17801 (570) 286-7114, Ext. 4
Washington Township & Freeburg Borough Snyder County	PAG2005506007	John Kerschner Eastern Commuinites, LTD 7300 Derby St. Harrisburg, PA 17111	Susquehecka Creek CWF	Snyder County Conservation District 403 W Market Street Middleburg, PA 17842 (570) 837-0007, Ext. 112
Monroe Township Snyder County	PAG2005506008	Doug Grayson PREIT Services, LLC 200 S. Broad Street Philadelphia, PA 19102	UNT to Susquehanna River WWF	Snyder County Conservation District 403 W Market Street Middleburg, PA 17842 (570) 837-0007, Ext. 112
Wellsboro Borough Tioga County	PAG2005906005	Foster C. West 90 Bodine Street Wellsboro, PA 16901	Sanders Creek CWF	Tioga County Conservation District 50 Plaza Lane Wellsboro, PA 16901 (570) 724-1801, Ext. 101
Richmond Township Tioga County	PAG2005906007	Ron D. Mosti 4459 Saurbrier Road Cameron, NY 14819-4459	Tioga River WWF	Tioga County Conservation District 50 Plaza Lane Wellsboro, PA 16901 (570) 724-1801, Ext. 101
Charleston Township Tioga County	PAG2005906008	Lewis Homes, Inc. 13117 Route 6 Wellsboro, PA 16901	Charleston Creek WWF	Tioga County Conservation District 50 Plaza Lane Wellsboro, PA 16901 (570) 724-1801, Ext. 101
Osceola Township Tioga County	PAG2005906010	Osceola Township Municipal Authority P. O. Box 249 Osceola, PA 16942	Holden Creek WWF Cowanesque River WWF	Tioga County Conservation District 50 Plaza Lane Wellsboro, PA 16901 (570) 724-1801, Ext. 101
Beaver County Beaver Borough	PAG2000406007	Ronald J. Tarquinio JJJ Properties, Inc. 2403 Sydney Street Suite 200 Pittsburgh, PA 15203	Ohio River WWF	Beaver County Conservation District (724) 378-1701
Cambria County Richland Township	PAG2001106007	Johnstown Industrial Development Corporation 111 Market Street Johnstown, PA 15901	UNT Sandy Run CWF	Cambria County Conservation District (814) 472-2120
Washington County Peters Township	PAG2006306001	Ted Taylor Builders 608 East McMurray Road Suite 101 McMurray, PA 15317	Tributary to Peters Creek TSF	Washington County Conservation District (724) 228-6774
Washington County North Franklin Township	PAG2006306012	Albert Malie 170 West Chestnut Street Washington, PA 15301	Catfish Creek WWF	Washington County Conservation District (724) 228-6774

General Permit Type—PAG-3

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
York County Fairview Township	PAR803648	Defense Distribution Depot Susquehanna Pennsylvania 2001 Mission Drive Bldg 1-1 Second Floor New Cumberland, PA 17070	Marsh Run WF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Bradford County North Towand Township	PAR114811	E. I. DuPont De Nemours Co., Inc. R. R. 1, Box 15 Patterson Boulevard Towanda, PA 18848	Sugar Creek WWF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3664
Columbia Township Bradford County	PAR214814 (Stormwater)	Judson's Inc. P. O. Box 67 Austinville Road Columbia Cross Roads, PA 16914	N Branch Sugar Creek TSF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3664

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Buckingham Township Bucks County	PAG040049	Lucy L. Green Mark S. Sfirri 1669 Pineville Road New Hope, PA 18938-5401	UNT to Pidcock Creek Watershed 2E.	Southeast Regional Office 2 East Main Street Norristown, PA 19401
Plumstead Township Bucks County	PAG040050	Hugh Sharp 5326 Valley Park Road Doylestown, PA 18901	UNT to North Branch Neshaminy Creek Watershed 2F	Southeast Regional Office 2 East Main Street Norristown, PA 19401
Wrightstown Township Bucks County	PAG040051	James & Maureen Skelly 234 Ridge Avenue Newtown, PA 18940	UNT to Jericho Creek Watershed 2E.	Southeast Regional Office 2 East Main Street Norristown, PA 19401
South Creek Township Bradford County	PAG045216	Steven Green Green Restaurant R. D. 1, Box 1175 Gillett, PA 16925	South Creek TSF	Northcentral Regional Office Water Management Program 208 West Third Street, Suite 101 Williamsport, PA 17701 (570) 327-3666

General Permit Type—PAG-5

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
West Hazleton City Luzerne County	PAG052211	Sunoco Inc. (R & M) (Sunoco Service Station) West Hazleton 0364-1891) 1109 Milton Avenue Syracuse, NY 13204	Black Creek CWF	DEP—NERO Water Mgmt. Program 2 Public Square Wilkes-Barre, PA 18711-0790 (570) 826-2511

General Permit Type—PAG-8 (SSN)

Facility Location:

Municipality & County	Permit No.	Applicant Name & Address	Site Name & Location	Contact Office & Phone No.
Fulton County Todd Township	PAG083541	McConnellsburg Sewerage Authority P. O. Box 681 McConnellsburg, PA 17233	Reed Englert Farm	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Cumberland County South Middleton Township	PAG083577	Mount Holly Springs Borough Authority 11-13 Mill Street Mount Holly Springs, PA 17065-1208	Patrick Belt Farm	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Bellefonte Borough Boggs Township Centre County	PAG084814	Borough of Bellefonte 236 West Lamb Street Bellefonte, PA 16823	Frank and Bessie Fisher Boggs Township Centre County	NCRO 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3636

PUBLIC WATER SUPPLY (PWS) PERMITS

The Department of Environmental Protection has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Permit No. 3905503 , Public Water Supply.
Applicant South Whitehall Township Authority South Whitehall Township Lehigh County
Responsible Official Gerald J. Gasda, Manager South Whitehall Township Authority 4444 Walbert Avenue Allentown, PA 18104-1699
Type of Facility Community Water System
Permit Issuance Date June 2, 2006
Description of Action PWS Construction permit issued to South Whitehall Township Authority for modification of the community water system serving Cedarbrook Nursing Home.

Permit No. 3390044 , Public Water Supply.
Applicant Borough of Catasauqua Borough of Catasauqua Lehigh County
Responsible Official Eugene L. Goldfeder Borough Manager Borough of Catasauqua 118 Bridge Street Catasauqua, PA 18032
Type of Facility Community Water System
Permit Issuance Date June 2, 2006
Description of Action PWS operation permit issued following completion of work approved under a minor permit amendment issued on May 3, 2005.

Permit No. 3905503 , Public Water Supply.
Applicant South Whitehall Township Authority South Whitehall Township Lehigh County

Responsible Official Gerald J. Gasda, Manager
South Whitehall Township
Authority
4444 Walbert Avenue
Allentown, PA 18104-1699

Type of Facility Community Water System

Permit Issuance Date June 2, 2006

Description of Action PWS Construction permit issued to South Whitehall Township Authority for modification of the community water system serving Cedarbrook Nursing Home.

Southcentral Region: Water Supply Management Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3606507 MA, Minor Amendment, Public Water Supply.

Applicant **Columbia Water Company**

Municipality West Hempfield Township

County **Lancaster**

Type of Facility This project is for painting the interiors of the 500,000-gallon and 50,000-gallon Ironville storage tanks. All internal painting material is NSF approved.

Consulting Engineer David T. Lewis, P. E.
Columbia Water Company
220 Locust Street
Columbia, PA 17512

Permit to Construct Issued: 5/26/2006

Operations Permit issued to **Pennsylvania-American Water Company**, 3060088, Amity Township, **Berks County** on 5/31/2006 for the operation of facilities approved under Construction Permit No. 0605514.

Operations Permit issued to **Pennsylvania-American Water Company**, 3060088, Amity Township, **Berks County** on 5/31/2006 for the operation of facilities approved under Construction Permit No. 0605515 MA.

Northcentral Region: Water Supply Management Program Manager; 208 West Third Street, Williamsport, PA 17701.

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Pennsylvania-American Water Company—Milton District**

Township or Borough Milton Borough

County **Northumberland**

Responsible Official Michael Salvo
Pennsylvania-American Water Company
852 Wesley Drive
Mechanicsburg, PA 17055

Type of Facility Public Water Supply—Operation

Consulting Engineer N/A

Permit Issued Date 6/12/06

Description of Action Operation of two new Grundfos, model CR32-2, 7.5 HP, vertical, nonselfpriming, multistage, inline, centrifugal booster pumps at the Turbot Avenue Pump Station.

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of this Commonwealth

Southcentral Region: Water Supply Management Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110.

WA 28-631D, Water Allocations. Bear Valley Franklin County Pennsylvania Joint Authority, Franklin County. Water allocation for the right to purchase up to 1 million gpd from the Borough of Chambersburg, based on a 30-day average. Consulting Engineer: David R. Knapton, P. E., Gannett Fleming, Inc.. Permit Issued: 5/17/2006.

WA 67-62C d, Water Allocations. York Water Company, Adams County. Water Allocation Permit to expand the service area to include portions of Jackson Township and Paradise Township in York County, and Abbottstown Borough and portions of Hamilton Township, Berwick Township and Oxford Township in Adams County. Consulting Engineer: Ryan M. Ural, P. E., The York Water Company.

Northcentral Region: Water Supply Management Program Manager; 208 West Third Street, Williamsport, PA 17701.

WA 17-51C, Water Allocations. Clearfield Municipal Authority, 107 East Market Street, Clearfield, PA 16830-2496, Clearfield Borough, Clearfield County. Grants the right to withdraw a maximum of 2,500,000 gpd from all surface sources. The Authority may withdraw up to 2,500,000 gpd from Montgomery Run and up to 500,000 gpd from Moose Creek. Both facilities are located in Clearfield County.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted under the Pennsylvania Sewage Facilities Act (35 P. S. §§ 750.1—750.20a)

Southeast Region: Water Management Program Manager; 2 East Main Street Norristown, PA 19401.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Dublin Borough	P. O. Box 52 Dublin, PA 18917	Bucks

Plan Description: Dublin Borough I/I Projects. The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for the projects. Dublin Borough proposes the following projects:

*Project 1—High Street Sewage Collection System Replacement—*Replace approximately 1,550 linear feet of vitrified clay sanitary sewer main, manholes and the service laterals extending between manholes Nos. 37 and 41, inclusive.

Project 2—Elephant Road Trunkline Rehabilitation— Root treatment, joint testing/grouting, defective service lateral replacement, manhole pipe entry repairs and pipeline relining: MH 14 - MH 13.

Project 3—Middle Road Sewer Line Rehabilitation— Root treatment, joint testing/grouting, defective service lateral replacement, manhole pipe entry repairs.

The Department of Environmental Protection's (Department) review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
North Wales Borough	300 School Street North Wales, PA 19454	Montgomery

Plan Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for the projects. North Wales Borough proposes the following projects:

Phase 1—Wastewater Collection System:

Sewer Project 1: Rehabilitation of approximately 6,400 feet of sanitary sewer piping and appurtenances in Beaver, Walnut and Tenth Streets, budgeted at \$.905 million to be completed in 2006.

Sewer Project 2: Rehabilitation of approximately 7,900 feet of sanitary sewer piping and appurtenances in Second, Third, Fourth, School, Walnut and Ninth Streets, budgeted at \$1.195 million to be completed in 2007.

Phase 2—Wastewater Treatment Plant:

WWTP Project: Facility planning and alternative treatment evaluation for permit compliance to proceed in 2006, and design and construction projected to 2008, budgeted at \$1.500 million.

The Department's review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
North Middleton Township	2051 Spring Rd. Carlisle, PA 17013	Cumberland

Plan Description: The approved plan provides for a Small Flow Treatment Facility (SFTF) of 500 gpd to serve the proposed new residence on the 48-acre Fred Gettys Subdivision located at the southwest corner of Route 944

and Hoy Road. The proposed SFTF will discharge to a UNT of Wertz Run. The The Department of Environmental Protection's (Department) review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lower Windsor Township	2425 Craley Road Wrightsville, PA 17368	York
East Prospect Borough	28 W. Maple Street P. O. Box 134 East Prospect, PA 17317	York

Plan Description: A3-67937-276-3 and A3-67918-017-3, The Fields at East Prospect: The approved plan provides for a 214 lot single-family residential subdivision on 57 acres with total estimated sewage flows 53,500 gpd tributary to the East Prospect Borough Wastewater Treatment Plant. The plan also proposes expansion to the East Prospect Borough Wastewater Treatment Plant by an additional 87,500 gpd, which will be completed at developer cost. The subdivision is located on the south side of Nursery Road and on the north side of East Prospect Road (SR 124) across from Corinne Drive in East Prospect Borough and Lower Windsor Township, York County. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Newberry Township	1915 Old Trail Road Etters, PA 17319	York

Plan Description: A3-67945-332-2, Rick Drawbaugh: The plan consists of a two lot single-family residential subdivision on 6.33 acres with total proposed sewage flows of 400 gpd to be treated by an individual onlot disposal system. The proposed development is located on the south side of Steinhour Road, approximately 400 feet east of Kise Mill Road in Newberry Township, York County. The plan was disapproved because the hydrogeologic study included with the planning information received by the Department and required by 25 Pa. Code § 71.62(c) (relating to individual and community onlot sewage systems) indicates that the groundwater will be polluted on a portion of the property and the onsite sewage systems proposed for this subdivision will pollute the waters of this Commonwealth in violation of The Clean Streams Law. The condition is considered a nuisance and is prohibited. Specifically, the proposed groundwater easements are not located down gradient from the lots and/or septic systems they are intended to mitigate, and Lot 2 is not sized large to attenuate the nitrate-nitrogen on that lot.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, shall also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media; benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the Environmental Cleanup Program manager in the Department regional office after which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

V & H Motor Company, Inc. East Buffalo Township, **Union County.** United Environmental Services, Inc., 86 Hillside Drive, Drums, PA 18222 on behalf of Roger Holtzapfel, V & H Motor Company, Inc., 2265 Old Turnpike Road, Lewisburg, PA 17837 has submitted a Final Report concerning remediation of site soil contaminated with leaded gasoline and used motor oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of 25 Pa. Code § 250.8, administration of the Land Recycling and Environmental Remediation Standards Act (act), require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by provisions of the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media, benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by provisions of the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the Environmental Cleanup Program manager in the Department regional office before which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

2006 Messiah College Hoffman UST Release, Upper Allen Township, **Cumberland County.** HRP Associates, Inc., 4811 Jonestown Road, Suite 235, Harrisburg, PA on

behalf of Messiah College, One College Avenue, Grantham, PA 17027, submitted a Final Report concerning remediation of site soils contaminated with No. 2 heating oil. The site was determined to qualify for the Department's low-risk sites program, and the findings of the Final Report were based upon the judgment of James LaRegina, P. G., who is the Pennsylvania licensed professional under whose seal the Report was submitted. A technical review was not performed by Department staff on this report. The site was afforded liability protection as outlined in Chapter 5 of Act 2 in a letter dated June 5, 2006.

Adhesives Research, Springfield Township, **York County**. URS Corporation, 5010 Ritter Road, Suite 101, Mechanicsburg, PA 17055, on behalf of Adhesives Research, Inc., 400 Seaks Run Road, P. O. Box 100, Glen Rock, PA 17327, submitted a Final Report within 90 days of release concerning remediation of site soils contaminated with VOCs. The final report demonstrated attainment of the residential Statewide Health Standard, and was approved by the Department on June 7, 2006.

Newark Paperboard Products, Mercer Division, Manchester Township, **York County**. EPSYS Corporation, 1414 North Cameron Street, Suite A, Harrisburg, PA 17103, on behalf of Robert H. Mullen, The Newark Group, Inc., 20 Jackson Drive, Cranford, NJ 07016 and Rick Theriault, The Newark Group, Inc., 100 South Kimball Street, Bradford, MA 01835, submitted a Final Report concerning the remediation of site soils and groundwater contaminated with No. 2 fuel oil. The final report demonstrated attainment of the residential Statewide Health Standard, and was approved by the Department on June 8, 2006.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Penns Creek Elementary School, Centre Township, **Snyder County**. Chambers Environmental Group, Inc., 629 East Rolling Ridge Dr., Bellefonte, PA 16823 on behalf of Mid-West School District, 568 East Main St., Middleburg, PA 17842 has submitted a Remedial Investigation Report/Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Remedial Investigation/Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on June 8, 2006.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and regulations to operate solid waste processing or disposal area or site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit ID No. 300720. Cheswick Ash Disposal Site, P. O. Box 65, Old Freeport Road, Cheswick, PA 15024. Operation of a captive residual waste landfill in Indiana Township, **Allegheny County**. Permit renewal issued in the Regional Office on June 13, 2006.

AIR QUALITY

Plan Approvals Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401; Thomas McGinley, New Source Review Chief, (484) 250-5920.

09-0117B: Heucotech, Ltd. (99 Newbold Road, Fairless Hills, PA 19030) On June 8, 2006, to operate a pigment mixing operations in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Ronald Davis, New Source Review Chief, (717) 705-4702.

06-05106A: SFS Intec, Inc. (P. O. Box 6326, Spring Street and Van Reed Road, Wyomissing, PA 19610) on June 7, 2006, to construct two paint spray booths controlled by dry filters and a drying oven in Exeter Township, **Berks County**.

36-03052A: Boose Aluminum Foundry (P. O. Box 261, Reamstown, PA 17567-0261) on June 7, 2006, to install a replacement thermal sand reclamation system at the foundry in East Cocalico Township, **Lancaster County**.

36-05067J: C & D Technologies, Inc. (82 East Main Street, Leola, PA 17540-1963) on June 9, 2006, to modify the existing lead-acid battery manufacturing plant in Upper Leacock Township, **Lancaster County**.

36-05086C: Donsco, Inc. (P. O. Box 2001, Wrightsville, PA 17368-0040) on June 6, 2006, to install of two 3-ton electric furnaces to replace an existing electric furnace at the ferrous foundry in Mount Joy Borough, **Lancaster County**.

50-03004A: Tuscarora Hardwoods, Inc. (2240 Shermans Valley Road, Elliptsburg, PA 17024-9182) on June 6, 2006, to install a 27.4 mmBtu/hr wood fired boiler in Spring Township, **Perry County**.

67-05005E: PPL Brunner Island, LLC (2 North 9th Street, Allentown, PA 18101-1139) on June 7, 2006, to construct a limestone and gypsum handling operation at the Brunner Island Steam Electric Station in East Manchester Township, **York County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; William Charlton, New Source Review Chief, (412) 442-4174.

26-00560A: Ferguson Funeral Home & Cremation Services (700 Broad Avenue, Belle Vernon, PA 15012-1513) on June 9, 2006, to install and operate a human crematory with an afterburner in Belle Vernon Borough, **Fayette County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; George Monasky, New Source Review Chief, (814) 332-6940.

33-175A: Matson Lumber Co.—Corsica Plant (Route 949, Corsica, PA 15825) on June 9, 2006, to construct a wood-fired boiler rated at 18.9 mmBtu/hr in Union Township, **Jefferson County**. This is a State-only facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401; Thomas McGinley, New Source Review Chief, (484) 250-5920.

09-0037E: CMS Gilbreth Packaging Systems, Inc. (3001 State Road, Croydon, PA 19021) on June 8, 2006, to operate a manual dip tank in Bristol Township, **Bucks County**.

23-0001Z: Sunoco, Inc. (R&M) (P. O. Box 426, Marcus Hook, PA 19061-0426) on June 8, 2006, to operate four auxiliary boilers in Marcus Hook Borough, **Delaware County**.

09-0024C: Waste Management Disposal Services of PA Inc. (1121 Bordentown Road, Morrisville, PA 19067) on June 12, 2006, to operate a landfill in Tullytown Borough, **Bucks County**.

46-0167: Parkhouse (1600 Black Rock Road, Upper Providence, PA 19468) On June 12, 2006, to operate two boilers/No.2 fuel oil in Upper Providence Township, **Montgomery County**.

15-0078D: Centocor, Inc. (200 Great Valley Parkway, Malvern, PA 19355) On June 12, 2006 an electric generator in East Whiteland Township, **Chester County**.

09-0087B: Air Products & Chemicals, Inc. (351 Philadelphia Avenue, Morrisville, PA 19067) On June 12, 2006, to operate a SiF4 process scrubber in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Ronald Davis, New Source Review Chief, (717) 705-4702.

07-03049A: A. P. Green Refractories, Inc. (400 Fairway Drive, Moon Township, PA 15108) on May 29, 2006, to modify the rotary dryer and No. 2 castable processes and the replacement of a ball mill and various fabric collectors in Greenfield Township, **Blair County**. This plan approval was extended.

21-05049A: Pennsy Supply, Inc. (1001 Paxton Street, P. O. Box 3331, Harrisburg, PA 17104-3331) on May 14, 2006, to install an oil-fired hot mix asphalt plant controlled by a fabric filter in Penn Township, **Cumberland County**. This plan approval was extended.

67-05092E: Starbucks Coffee Co. (3000 Espresso Way, York, PA 17402) on June 10, 2006, to construct two batch coffee roasters and two cooling trays at their York Roasting Plant in East Manchester Township, **York County**. This plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; David Aldenderfer, Program Manager, (570) 327-3637.

41-399-027: Smurfit-Stone Container Enterprises, Inc. (P. O. Box 3097, Williamsport, PA 17701) on June 6, 2006, to operate a paperboard/plastic film gluing operation on a temporary basis until October 4, 2006, at 64 River Road in Porter Township, **Lycoming County**. The plan approval has been extended.

17-305-051: Parkwood Resources, Inc. (511 Railroad Avenue, Homer City, PA 15748) on June 8, 2006, to operate a coal stockpiling and truck loading operation on a temporary basis until October 6, 2006, at the Cherry

Tree Mine in Burnside Township, **Clearfield County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; William Charlton, New Source Review Chief, (412) 442-4174.

04-00033A: Nova Chemicals, Inc. (400 Frankford Road, Monaca, PA 15061) on June 12, 2006, to allow completion of the shakedown of the air pollution control equipment at the Beaver Valley Site located in Potter Township, **Beaver County**. This plan approval was extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; George Monasky, New Source Review Chief, (814) 332-6940.

24-083D: Carbone of America—Graphite Materials Division (1032 Trout Run Road, St. Marys, PA 15857) on June 28, 2006, to construct a CBH Kiln in Benzinger Township, **Elk County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Michael Safko, Facilities Permitting Chief, (570) 826-2531.

54-00021: Pine Grove Landfill, Inc. (193 Shultz Road, Pine Grove, PA 17963-8634) on May 18, 2006, for a landfill facility in Pine Grove Township, **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Yasmin Neidlinger, Facilities Permitting Chief, (717) 705-4702.

22-05047: Dura Bond Pipe, LLC (2716 South Front Street, Steelton, PA 17113-3099) on June 9, 2006, for their pipe and structural shapes manufacturing facility in Steelton Borough, **Dauphin County**.

38-05011: Plain N Fancy Kitchens, Inc. (P. O. Box 519, Oak Street and Route 501, Schaefferstown, PA 17088) on June 5, 2006, to manufacture wood products for kitchens in Heidelberg Township, **Lebanon County**. This is a renewal of the Title V operating permit.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401; Edward Jurdon Brown, Facilities Permitting Chief, (484) 250-5920.

15-302-098GP: Cephalon, Inc. (145 Brandywine Parkway, West Chester, PA 19380) On June 8, 2006, to operate two natural gas boilers in West Goshen Township, **Chester County**.

46-310-062GP: Haines & Kibblehouse, Inc. (2052 Lucon Road, Skippack, PA 19474) On June 6, 2006, to operate a portable non-metallic mineral in Lower Pottsgrove Township, **Montgomery County**.

46-310-063GP: Ratoskey & Trainor, Inc. (115 Fayette Street, Conshohocken, PA 19428) On June 8, 2006, to operate a nonmetallic mineral processor in Upper Merion Township, **Montgomery County**.

15-302-099GP: Sanofi-Aventis U. S., Inc. (9 Great Valley Parkway, Malvern, PA 19355) On June 12, 2006, to

operate two 14.65 mmBtu/hr combustion units in East Whiteland Township, **Chester County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Mark Wejkszner, New Source Review Chief, (570) 826-2531.

40-00083: Alcoa KAMA, Inc. (600 Dietrich Avenue, Hazelton, PA 18201-7754) on June 8, 2006, to issue a state only operating permit for a plastic film/sheet manufacturing facility located in Hazelton City, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Ronald Davis, New Source Review Chief, (717) 705-4702.

22-03014: Stewart Amos Steel, Inc. (4400 Paxton Street, P. O. Box 4259, Harrisburg, PA 17111) on June 6, 2006, to operate the surface coating operation at their Harrisburg plant in Swatara Township, **Dauphin County**. This is a renewal of the State-only operating permit.

34-03005: Energex American, Inc. (R. R. 5, Box 343, Mifflintown, PA 17059-9576) on June 7, 2006, to operate a wood pellet manufacturing plant in Walker Township, **Juniata County**.

36-05008: Tyson Foods, Inc. (P. O. Box 1156, 403 South Custer Avenue, New Holland, PA 17557-0901) on June 5, 2006, to operate a chicken processing facility in Earl Township, **Lancaster County**. This is a renewal of the State-only operating permit.

67-03134: Key Plastics, LLC (3350-3390 Farmtrail Road, York, PA 17402-9614) on June 7, 2006, to operate three automated paint lines controlled by dry filters and a regenerative thermal oxidizer in Manchester Township, **York County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Mark Wayner, Facilities Permitting Chief, (412) 442-4174.

03-00209: Buffalo Limestone, Inc. (R. R. No.1, Box 198A-1, Ford City, PA 16226) on May 31, 2006 to operate a limestone crushing/screening plant and two diesel generator engines at their Stitt Mine facility located in Kittanning Township, **Armstrong County**.

30-00106: Equitable Production Co. (1710 Pennsylvania Avenue, Charleston, WV 25302) on June 7, 2006, for a state only operating permit for two internal combustion engines at the Waynesburg Compressor Station in Franklin Township, **Greene County**.

04-00006: Brighton Electric Steel Casting (510 45th Street, Beaver Falls, PA 15010) on June 5, 2006, for their steel foundry operation in Beaver Falls, **Beaver County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

20-00135: Clear Lake Lumber Inc.—Spartansburg Plant (409 Main Street, Spartansburg, PA 16434-0129) on June 6, 2006, to operate a wood fired boiler with a multiclone in Spartansburg Borough, **Crawford County**.

37-00121: Markovitz Enterprises Inc.—Flowline Division (1400 New Butler Road, New Castle, PA 16107) on June 12, 2006, to operate a valves and fittings production facility in New Castle City, **Lawrence County**. The facility's major emissions include a degreaser boiler, plasma torch cutting, hand grinding stations (4), a batch vapor degreaser, acid cleaning, press operations and miscellaneous natural gas fired furnaces.

The facility has changed the degreasing solvent from Trichloroethylene (HAP) to n-Propyle Bromide (VOC) and is now natural minor.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Mark Wayner, Facilities Permitting Chief, (412) 442-4174.

04-00502- Shasta Inc. (300 Steel Street, Aliquippa, PA 15001) on June 5, 2006, for their fabricated structural metal grinding operation in Aliquippa, **Beaver County**. The Department has changed the mailing address of the permit.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification and the NPDES permit application. Mining activity permits issued in response to the applications will also address the application permitting requirements of the following statutes: the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100.

23991301 and NPDES Permit No. PA0235466. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201), to revise the permit for the Little Toby Mine in Horton Township, **Elk County** to add underground permit and subsidence control area acres. Underground Acres Proposed 269.0, SCP Acres Proposed 269.0. No additional discharges. Application received November 18, 2005. Permit issued June 5, 2006.

30031301 and NPDES Permit No. PA0235610. Dana Mining Company of PA, Inc. (P. O. Box 1170, Morgantown, WV 26507), to revise the permit for the 4 West Mine in Dunkard Township, **Greene County** and related NPDES permit to install the 4 West Brewer Shaft site. Surface Acres Proposed 5.5. Receiving stream: UNT to Meadow Run classified for the following use: WWF. Application received October 7, 2005. Permit issued June 5, 2006.

56961303 and NPDES Permit No. PA0214957. Svonavec, Inc. (150 W. Union Street, Suite 201, Somerset, PA 15501), to renew the permit for the Milford No. 3 Mine in Milford Township, **Somerset County** and related NPDES permit. No additional discharges. Application received November 16, 2004. Permit issued June 5, 2006.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

32890109 and NPDES Permit No. PA0598640. Keystone Coal Mining Corporation, P. O. Box 219, 400 Overview Drive, Shelocta, PA 15774, permit renewal for reclamation only of a bituminous surface mine in Blacklick Township, **Indiana County**, affecting 18.4 acres. Receiving stream: Aultmans Run classified for the following use: TSF. There are no potable water supply intakes within 10 miles downstream. Application received March 24, 2005. Permit issued June 2, 2006.

32850114 and NPDES No. PA0597457. Beilchick Brothers, P. O. Box 7, Heilwood, PA 15745-0007, permit renewal for the continued operation and restoration of a bituminous surface mine in Pine Township, **Indiana County**, affecting 147.5 acres. Receiving streams: UNTs of Little Yellow Creek classified for the following use: HQ. There are no potable water supply intakes within 10 miles downstream. Application received March 27, 2006. Permit issued June 5, 2006.

3279103. Keystone Coal Mining Corporation, P. O. Box 219, Shelocta, PA 15774, renewal of NPDES Permit No. PA0079791, Young Township, **Indiana County**. Receiving stream UNT to Big Run, NPDES Renewal application received June 16, 2005. Permit issued June 2, 2006.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

10030101 and NPDES Permit No. PA0242331. Quality Aggregates, Inc. (200 Neville Road, Neville Island, PA 15225-0347.) Revision to an existing bituminous strip, auger and coal ash placement operation to add 13.0 acres to the surface mining permit in Venango Township, **Butler County**. Receiving streams: UNT No. 2 to Seaton Creek. Application received: January 27, 2006. Permit Issued: June 7, 2006.

37050101 and NPDES Permit No. PA0242616. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001.) Commencement, operation and restoration of a bituminous strip operation in Wayne & Shenango Townships, **Lawrence County** affecting 147.0 acres. Receiving streams: UNTs to Duck Run. Application received: January 26, 2005. Permit Issued: June 6, 2006.

1475-37050101-E-1. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001.) Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary No. 1 to Duck Run in Wayne and Shenango Townships, **Lawrence County**. Receiving streams: UNTs to Duck Run. Application received: January 26, 2005. Permit Issued: June 6, 2006.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

17050103 and NPDES No. PA0256196. RAMM Coal, Inc. (1092 Spruce Hill Road, Rockton, PA 15856), commencement, operation and restoration of a bituminous surface mine permit in Brady Township, **Clearfield County**, affecting 49.1 acres. Receiving streams: UNT to Little Anderson Creek. There are no potable water supply intakes within 10 miles downstream. Application received: May 18, 2005. Permit issued: May 30, 2006.

17030106 and NPDES No. PA0243477. Waroquier Coal Company (P. O. Box 128, Clearfield, PA 16830), commencement, operation, and restoration of a bituminous surface mine permit in Beccaria Township, **Clearfield County**, affecting 244 acres. Receiving streams: Dotts Hollow and Clearfield Creek. There are no

potable water supply intakes within 10 miles downstream. Application received: April 14, 2003. Permit issued: May 30, 2006.

Noncoal Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

37020307 and NPDES Permit No. PA0242276. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Commencement, operation and restoration of a bituminous strip operation in Wayne Township, **Lawrence County** affecting 231.9 acres. Receiving streams: UNT to the Beaver River and UNT to Snake Run. Application Received: December 24, 2002. Permit Issued: May 25, 2006.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

08970814. Carl E. and Timothy Nagle (4257 Highland Parkway, Blasdel, NY 14219), transfer of an existing small noncoal (bluestone) surface mine application from Herbert E. Nagle. The site is located in Sheshequin Township, **Bradford County**, affecting 3.0 acres. Receiving stream: Hornbrook, tributary to Susquehanna, classified for the following use: WWF. Application received: May 17, 2006.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118.

58060818. Mark T. Dunnnett (R. R. 2, Box 36, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Forest Lake Township, **Susquehanna County** affecting 5.0 acres. Receiving stream: none. Application received March 21, 2006. Permit issued June 6, 2006.

58060822. Douglas P. Pascoe (R. R. 1, Box 1400, Hop Bottom, PA 18834), commencement, operation and restoration of a quarry operation in New Milford Township, **Susquehanna County** affecting 5.0 acres. Receiving stream: none. Application received March 27, 2006. Permit issued June 6, 2006.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 (73 P. S. §§ 151–161) and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Greensburg District Mining Office: Armbrust Professional Center; 8205 Route 819, Greensburg, PA 15601, (724) 925-5500.

02064006. Kesco, Inc. (P. O. Box 95, Adrian, PA 16210). Permit issued for construction blasting, located at Leetsdale, **Allegheny County**, with an expected duration of 180 days. Permit issued: May 30, 2006.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

42064004. U. S. Energy Development Corporation (2350 North Forest Road, Getzville, NY 14068). Blasting activity permit to conduct blasting for the construction of roads for gas and oil exploration in Corydon Township, **McKean County**. This blasting activity permit will expire on June 5, 2007. Application received: June 2, 2006. Application Issued: June 5, 2006.

20064005. Great Lakes Geophysical, Inc. (P. O. Box 127, Williamsburg, MI 49690). Blasting activity permit to conduct blasting for gas and oil exploration in Beaver and Conneaut Townships, **Crawford and Erie Counties**. This blasting activity permit will expire on July 15, 2006. Application received: June 2, 2006. Application Issued: June 5, 2006.

10064003. Milestone Crushed, Inc. (521 South Street, Clarion, PA 16214). Blasting activity permit to conduct blasting in conjunction with excavation for fill material related to railroad bridge construction in Donegal Township, **Butler County**. This blasting activity permit will expire on August 5, 2006. Application received: June 5, 2006. Application Issued: June 5, 2006.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118.

36064157. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting for DS Burkholder Electric Company in Adamstown Borough, **Lancaster County** with an expiration date of September 30, 2006. Permit issued June 6, 2006.

36064158. Brubacher Excavating, Inc. (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Manheim Township High School in Manheim Township, **Lancaster County** with an expiration date of December 31, 2007. Permit issued June 6, 2006.

15064116. Allan A. Myers, Inc. d/b/a Independence Construction Materials (P. O. Box 98, Worcester, PA 19490), construction blasting for Sheeder Tract in Pocopson Township, **Chester County** with an expiration date December 31, 2007. Permit issued June 8, 2006.

23064105. American Rock Mechanics, Inc. (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Concordville Town Centre with an expiration date of December 30, 2007. Permit issued June 8, 2006.

36064159. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting for Conestoga Wood Products with an expiration date of December 30, 2006. Permit issued June 8, 2006.

36064160. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting for a pool on Creighton Drive Rapho Township, **Lancaster County** with an expiration date of July 30, 2006. Permit issued June 8, 2006.

39064108. Austin Powder Company (25800 Science Park Drive, Cleveland, OH 44122), construction blasting for Graymoor Development in Lower Macungie Township, **Lehigh County** with an expiration date of June 6, 2007. Permit issued June 8, 2006.

48064115. Austin Powder Company (25800 Science Park Drive, Cleveland, OH 44122), construction blasting for Valley View Development in Hanover Township, **Northampton County** with an expiration date of June 7, 2007. Permit issued June 8, 2006.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the con-

struction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law (35 §§ 691.1—691.702) and Notice of Final Action for Certification under section 401 of the FWPCA (33 U.S.C.A. § 1341).

Permits, Environmental Assessments and 401 Water Quality Certifications Issued

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

E05-338: Department of Transportation, Engineering District 9-0, 2140 Herr Street, Harrisburg, PA 17103 in Bedford Township, **Bedford County**, ACOE Baltimore District.

To relocate 0.7 mile of SR 4009 (Business Route 220) located adjacent to the historic Bedford Springs Hotel for the purpose of improving roadway safety. The project will include the construction and maintenance of approximately 1,025 feet of retaining wall along the left bank of Shobers Run (HQ-CWF) and a 140.0-foot long 36-inch RCP stream enclosure in a UNT to Shobers Run (HQ-CWF) (Rainsburg, PA Quadrangle, Latitude: 39° 59' 51"; Longitude: 78° 30' 16"; N: 22.3 inches; W: 0.6 inches). The project will impact 0.05 acre of PEM wetlands, and 0.01 acre of PSS wetlands. Compensation for the 0.06 acre of wetland impact will be charged to the Huntingdon County Advance Wetland Compensation Site.

E36-807: Chester Water Authority, P. O. Box 467, Chester, PA 19106-0467 in Fulton Township, **Lancaster County**, ACOE Baltimore District.

To construct and maintain a new building at the Chester Water Authority's Susquehanna River Pump Station site to house existing and new equipment needed for improvements to the pump station (Conowingo Dam, PA-MD Quadrangle N: 21.8 inches, W: 14.2 inches; Latitude: 39° 44' 42", Longitude: 76° 13' 32") located in Fulton Township, Lancaster County.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

E41-559. Robert Glunk, Jersey Shore State Bank, 115 South Main Street, Jersey Shore, PA 17740-1139. Small Projects Water Obstruction and Encroachment Joint Permit, in the Borough of Jersey Shore, **Lycoming County**, ACOE Susquehanna River Basin District (Jersey Shore, PA Quadrangle N: 13.94 inches; W: 0.53 inches).

To construct and maintain a 25 foot by 28 foot drive-through canopy and adjacent at-grade parking area in the

floodway of the West Branch of the Susquehanna River, all of which is located at 115 South Main Street in the Borough of Jersey Shore, Lycoming County. This project does not propose to impact any wetlands. This permit was issued under Section 105.13(e) "Small Projects."

E41-561. Transcontinental Gas Pipe Line Corporation, 2800 Post Oak Boulevard, Houston, TX 77056. Water Obstruction and Encroachment Joint Permit Issuance, Leidy to Long Island Expansion Loop—Hughesville Loop, in Wolf and Muncy Townships, **Lycoming County**, ACOE Baltimore District (Huntersville, PA Quadrangle N: 4 inches; W: 14.5 inches).

To construct, operate and maintain approximately 3.41 miles of 42-inch steel gas pipeline within the Susquehanna River watershed (WWF) for the expansion of and existing line. Construction of the gas line will require the eleven stream and nine wetland crossings that are as follows:

<i>Stream Name</i>	<i>Crossing Length (ft.)</i>	<i>Latitude</i>	<i>Longitude</i>
<i>Wetlands</i>			
UNT Carpenters Run	97	41° 16' 41"	76° 47' 37"
UNT Carpenters Run	38	41° 16' 41"	76° 47' 35"
UNT Oak Run	2	41° 16' 41"	76° 46' 41"
UNT Oak Run	7	41° 16' 36"	76° 46' 11"
Wolf Run	46	41° 16' 33"	76° 45' 36"
Wolf Run	51	41° 16' 33"	76° 45' 37"
UNT Wolf Run	46	41° 16' 31"	76° 45' 19"
UNT Wolf Run	5	41° 16' 30"	76° 45' 02"
UNT Wolf Run	73	41° 16' 26"	76° 44' 34"
<i>Streams</i>			
UNT Carpenters Run	19	41° 16' 41"	76° 47' 37"
UNT Carpenters Run	12	41° 16' 41"	76° 47' 34"
UNT Carpenters Run	8	41° 16' 42"	76° 47' 48"
UNT Oak Run	14	41° 16' 38"	76° 46' 41"
UNT Oak Run	11	41° 16' 36"	76° 46' 11"
Wolf Run	18	41° 16' 33"	76° 45' 35"
UNT Wolf Run	10	41° 16' 19"	76° 45' 03"
UNT Wolf Run	12	41° 16' 28"	76° 44' 51"
UNT Wolf Run	20	41° 16' 26"	76° 44' 38"
UNT Wolf Run	21	41° 16' 26"	76° 44' 33"
UNT Wolf Run	12	41° 16' 26"	76° 44' 34"

All gas line crossings shall be constructed with a minimum of 3 feet of cover. Trench plugs or clay dikes shall be used at every gas line crossing a waterway or wetland to ensure the hydrology of the streams or wetland is not altered. The project will impact 365 linear feet of jurisdictional wetlands and 157 linear feet of waterway. The project is located between the western right-of-way of SR 0220 and right-of-way of SR 2051 eastern approximately 3 miles north of Pennsdale in Wolf and Muncy Townships, Lycoming County. This permit also includes 401 Water Quality Certification.

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1521. Turnpike Commission, P. O. Box 67676, Harrisburg, PA 17106-6766. To construct an extension on a box culvert in Pine and Marshall Townships, **Allegheny County**, Pittsburgh ACOE District. (Mars, PA Quadrangle N: 5.6 inches; W: 10.0 inches and Latitude: 40° 39' 19"—Longitude: 80° 04' 27"). To construct and maintain a 24 LF inlet extension and a 12 LF cap on the open section to an existing 233 LG long, 10-foot wide by 6-foot rise concrete box culvert with a drainage area of 253 acres; relocate 30 feet of an adjacent UNT with a drainage area of 7 acres through the construction and maintenance of a 35-foot channel; and fill in adjacent de minimis areas of PEM wetlands equal to 0.02 acre. The applicant also proposes to construct and maintain a 13

LF extension to an existing 115LF long, 54-inch diameter concrete culvert in an adjacent drainage area of 54 acres. This project is associated with the widening and improvements to the Turnpike (I-76) in the Warrendale Toll Plaza area. Total project impacts are 37 LF of additional culvert, 30 feet of stream relocation and 0.02 acre of deminimis wetland in and along UNTs to Brush Creek (WWF).

E63-582. Claysville Borough, 154 Main Street, P. O. Box 423, Claysville, PA 15323. To construct a pedestrian walking bridge in Claysville Borough, **Washington County**, Pittsburgh ACOE District. (Claysville, PA Quad-angle N: 20.0 inches; W: 6.5 inches and Latitude: 40° 06' 36"—Longitude: 80° 25' 17"). To construct and maintain the Brownlee pedestrian walking bridge having a span of 32.0 feet with an underclearance of 6.25 feet across the channel of Dutch Fork (HQ-WWF) for the purpose of providing pedestrian access to Claysville Borough Park. The project is located on the west side of LR 62118 approximately 2,300.0 feet southwest from the intersection of LR 62118 and SR 231, and will impact 10.0 feet of stream channel.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

EA22-002: Dauphin County Conservation District, 1451 Peters Mountain Road, Dauphin, PA 17018 in Wiconisco Township, **Dauphin County**, ACOE Baltimore District.

Dauphin County Conservation District proposes treatment of an abandoned mine discharge, the Lykens Tunnel and two minor seeps. The passive treatment system will involve the construction of 3 sedimentation basins. These will encroach on 695 linear feet (5,250 square feet) of 4 UNTs to Bear Creek (CWF—Lykens Quad; Latitude: 40° 34' 56", Longitude: 76° 41' 59"). This a joint project between 5 agencies that will improve the water quality and fishery of Bear Creek, Wiconisco Township, Dauphin County.

SPECIAL NOTICES

Drinking Water State Revolving Fund

Special Notice Under the Federal Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Project Location:

Applicant	Applicant Address	County
Aqua PA, Inc.	Palmyra Professional Center HCR 6, Box 6040 Hawley, PA 18428	Lackawaxen Township Pike County

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Aqua PA, Inc. proposed the construction of approximately 15,000 lineal feet of 12 ductile iron watermain with related appurtenances to interconnect three existing water systems (Fawn Lake Forest, Woodloch Pines and Woodloch Springs) and the construction of a new 0.5 mg finished water storage tank. This project was proposed under PWS Minor Permit Amendment issued June 21, 2002 and PENNVEST Project ME 88015. The Department of Environmental

Protection's (Department) review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Abandoned Strip Mine Project; Pine, Liberty and Mercer, Mercer and Butler Counties

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

Under Act 181 of 1984, the Department of Environmental Protection solicits letters of interest from the landowners and licensed mine operators for the reclamation of the following abandoned strip mine project:

Project No.	Municipality	County	Acres
43820102.1	Pine, Liberty and Mercer	Mercer and Butler	14.0

C & K Coal Company, SMP No. 43820102 on the J. Leslie Pizor et ux property, requires backfilling, selective grading, seeding and mulching.

Letters of interest must be received by Javed I. Mirza, District Mining Manager, Department of Environmental Protection, P. O. Box 669, Knox, PA 16232 no later than 4:30 p.m. June 30, 2006, to be considered.

Telephone inquiries should be directed to Javed I. Mirza at (814) 797-1191.

[Pa.B. Doc. No. 06-1164. Filed for public inspection June 23, 2006, 9:00 a.m.]

Availability of Final General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5)

The Department of Environmental Protection (Department) has revised and finalized the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5). The primary purpose of the revision was to add coal bed methane recovery facilities in this general permit along with natural gas production facilities. This general permit is issued in accordance with section 6.1(f) of the Air Pollution Control Act (35 P.S. § 4006.1(f)) and 25 Pa. Code §§ 127.514 and 127.611 (relating to general operating permits at Title V facilities; and general plan approvals and general operating permits) and authorizes the construction and/or operation of a natural gas, coal bed methane or gob gas production or recovery facility.

This general permit is limited to a facility engaged in the production of natural gas, coal bed methane or gob gas only. It does not include facilities operated as a part of a transmission pipeline (which shall not be construed to mean any gathering system or associated equipment) or gas storage field, nor does it cover the compression of other types of gases from landfills, refineries, coke ovens, and the like. A natural gas, coal bed methane or gob gas production or recovery facility may include internal combustion (compressor) engines, gas dehydration units, crude oil and brine storage tanks, vents and other equipment associated with this activity.

After publishing the notice of availability of the draft general permit at 35 Pa.B. 6462 (November 26, 2005), a

45-day comment period was provided and written comments were received from one commentator, CNX Gas Corporation (CNX). In the comment, CNX proposed to expand the use of the general permit for coal mine methane and gob gas production or recovery facilities also. The Department determined that coal mine methane is the subset of coal bed methane that is released from the coal seams during the process of coal mining and need not be included separately. The Department accepted the proposed inclusion of gob gas along with natural gas and coal bed methane production or recovery facilities in the revised general permit. Apart from enlarging the scope of applicability of the general permit, the changes did not affect any of the general permit conditions. The general permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) is now approved by the Department and available for use by qualifying applicants.

Copies of the general permit documents package and comment and response document can be obtained by contacting Jeanette Van Skike, Bureau of Air Quality, Rachel Carson State Office Building, P. O. Box 8468, Harrisburg, PA 17105-8468, (717) 787-4325. Persons with a disability may obtain these documents by contacting the AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users). These documents are also available on the Department's website at www.depweb.state.pa.us (DEP Keywords: Air Permits).

KATHLEEN A. MCGINTY,
Secretary

[Pa.B. Doc. No. 06-1165. Filed for public inspection June 23, 2006, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) website at www.depweb.state.pa.us (DEP Keyword: Technical Guidance). The "Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Draft Technical Guidance" heading is the link to the Department's draft technical guidance documents.

The Department will continue to revise its nonregulatory documents, as necessary, throughout 2006.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance—Substantive Revision

DEP ID: 383-2126-303. Title: Public Water Supply Manual—Part III; Bottled Water, Bulk Water Hauling, Water Vending Machines and Retail Water Facilities. Description: This guidance was developed for bottled water and vended water systems, retail water facilities and bulk water hauling systems. It provides design standards, operation and maintenance standards and permitting procedures for bulk water hauling systems selling water in this Commonwealth. Revisions were made to the guidance to incorporate recent changes on source water development made to Part II of the Public Water Supply Manual for community water systems (DEP ID 383-2125-108). Those revisions include substantive changes to Sections I.C and I.E of the manual. The guidance is issued under the authority of the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) and 25 Pa. Code Chapter 109 (relating to safe drinking water). Written Comments: The Department is seeking public comments on the substantive revisions to technical guidance 383-2126-303. Interested persons may submit written comments by July 24, 2006. Comments submitted by facsimile will not be accepted. The Department will accept comments submitted by e-mail. A return name and address must be included in each e-mail transmission. Written comments should be submitted to Godfrey Maduka, Department of Environmental Protection, Bureau of Water Standards and Facility Regulation, P. O. Box 8774, Rachel Carson State Office Building, 11th Floor, Harrisburg, PA 17105-8774, gomaduka@state.pa.us. Contact: Questions regarding the technical guidance document should be directed to Godfrey Maduka, (717) 783-7088, gomaduka@state.pa.us. Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

DEP ID: 563-2504-001 Title: Conventional Bonding for Land Reclamation—Coal. Description: This guidance describes the regulatory and statutory requirements for determining bond amounts. It also establishes bond rates and the process for determining the bond for land reclamation. Substantive revisions were made to the guidance, including revisions relating to the Annual Review requirement. Previously, the bond rates applied each year for land reclamation were not always the most current rates. To minimize any discrepancy, the Department is proposing that annual review calculations be based upon the current bond rate guidelines when the Annual Review is filed. This proposed change is a result of a program evaluation conducted by the Department and is recommended by the Mining and Reclamation Advisory Board. This guidance is issued under the authority of the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a) and the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66). Written Comments: The Department is seeking public comments on the substantive revisions to technical guidance 563-2504-001. Interested persons may submit written comments by July 24, 2006. Comments submitted by facsimile will not be accepted. The Department will accept comments submitted by e-mail. A return name and address must be included in each e-mail transmission. Written comments should be submitted to William S. Allen, Jr., Department of Environmental Protection, Bureau of Mining and Reclamation, P. O. Box 8461, Rachel Carson State Office Building, 5th Floor, Harrisburg, PA 17105-8461, wallen@state.pa.us. Contact: Questions regarding the technical guidance document should be directed to William S. Allen, Jr., (717) 787-5103, wallen@state.pa.us. Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

Draft Technical Guidance

DEP ID: 562-4000-102. Title: Increased Operation and Maintenance Costs of Replacement Water Supplies. Description: This guidance document describes the process the Department will use to determine the bond amount needed to assure permanent payment of increased operation and maintenance costs for replacement water supplies. The guidance also describes alternative settlement/release provisions that may be followed by mine operators who opt to permanently pay the increased operation and maintenance costs for replacement water supplies through settlements with the affected water supply owners. The guidance is issued under the authority of the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a), The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21) and the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326). Written Comments: The Department is seeking public comments on technical guidance 562-4000-102. Interested persons may submit written comments by July 24, 2006. Comments submitted by facsimile will not be accepted. The Department will accept comments submitted by e-mail. A return name and address must be included in each e-mail transmission. Written comments should be submitted to William S. Allen, Jr., Department of Environmental Protection, Bureau of Mining and Reclamation, P. O. Box 8461, Rachel Carson State Office Building, 5th Floor, Harrisburg, PA 17105-8461, or by e-mail to wallen@state.pa.us. Contact: Questions regarding the technical guidance document should be directed to William S. Allen, Jr., (717) 787-5103, wallen@state.pa.us. Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

DEP ID: 383-2100-109. Title: Treatment of Groundwater Under the Direct Influence of Surface Water (GUDI) Sources at Noncommunity Water Systems and Small Community Water Systems. Description: This guidance establishes alternate disinfection treatment design standards that may be used by noncommunity water systems and small community water systems that provide treatment of groundwater under the direct influence of surface water (GUDI) sources. The guidance is consistent with the Federal Surface Water Treatment Rule (40 CFR 141.70) and, once finalized, will allow the use of certain innovative, low cost filtration technologies to treat GUDI sources. On May 18, 2006, the Small Water Systems Technical Assistance Center Advisory Board reviewed the draft technical guidance and provided unanimous support for the guidance document. The document is issued under the authority of the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) and 25 Pa. Code Chapter 109. Written Comments: The Department is seeking public comments on technical guidance 383-2100-109. Interested persons may submit written comments by July 24, 2006. Comments submitted by facsimile will not be accepted. The Department will accept comments submitted by e-mail. A return name and address must be included in each e-mail transmission. Written comments should be submitted to Tom Franklin, Department of Environmental Protection, Bureau of Water Standards and Facility Regulation, P. O. Box 8774, Rachel Carson State Office Building, 11th Floor, Harrisburg, PA 17105-8774, thfranklin@state.pa.us. Contact: Questions regarding the technical guidance document should be directed to

Tom Franklin, (717) 787-8184, thfranklin@state.pa.us. Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

KATHLEEN A. MCGINTY,
Secretary

[Pa.B. Doc. No. 06-1166. Filed for public inspection June 23, 2006, 9:00 a.m.]

Stream Redesignation Evaluation; Water Quality Standards Review

Under 25 Pa. Code § 93.4d (relating to processing of petitions, evaluations and assessments to change a designated use), the Department of Environmental Protection (Department) hereby gives notice that an evaluation of all or a portion of the stream listed will be conducted. Persons who have technical data concerning the water quality, instream habitat or biological condition of this stream are encouraged to make it available to the Department for consideration in the assessment. This assessment may lead to a recommendation to the Environmental Quality Board for redesignation.

Data should be submitted to Tony E. Shaw, Division of Water Quality Standards, Bureau of Water Standards and Facility Regulation, P. O. Box 8467, Harrisburg, PA 17105-8467, tshaw@state.pa.us. Data should be submitted no later than July 21, 2006. Questions concerning the evaluation should be directed to Tony E. Shaw at (717) 787-9637.

<i>Stream Name</i>	<i>County</i>	<i>Tributary To</i>
Antes Creek	Lycoming	West Branch Susquehanna River

Gallows Run	Bucks	Delaware River
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Persons in need of accommodations as provided for in the Americans With Disabilities Act of 1990 should contact Tony E. Shaw directly at (717) 787-9637 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

KATHLEEN A. MCGINTY,
Secretary

[Pa.B. Doc. No. 06-1167. Filed for public inspection June 23, 2006, 9:00 a.m.]

DEPARTMENT OF REVENUE

Adjustment of Program Service Revenue Amounts

In accordance with section 6(a)(5) of the Institutions of Purely Public Charity Act (act) (10 P. S. § 376(a)(5)), the Department of Revenue is required to adjust the annual program service revenue amount used as a benchmark in section 6(a)(1) and (2) of the act (10 P. S. § 376(a)(1) and (2)) for the purpose of asserting a rebuttable presumption.

The annual program service revenue amounts referred to in section 6(a)(1) and (2) of the act shall be increased by 1% as follows:

- (1) Effective July 1, 1999—Program Service Revenues—\$10,100,000.
- (2) Effective July 1, 2000—Program Service Revenues—\$10,201,000.
- (3) Effective July 1, 2001—Program Service Revenues—\$10,303,010.
- (4) Effective July 1, 2002—Program Service Revenues—\$10,406,040.
- (5) Effective July 1, 2003—Program Service Revenues—\$10,510,100.
- (6) Effective July 1, 2004—Program Service Revenues—\$10,615,201.
- (7) Effective July 1, 2005—Program Service Revenues—\$10,721,353.
- (8) Effective July 1, 2006—Program Service Revenues—\$10,828,567.

GREGORY C. FAJT,
Secretary

[Pa.B. Doc. No. 06-1168. Filed for public inspection June 23, 2006, 9:00 a.m.]

Pennsylvania Lightning Bucks Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. *Name:* The name of the game is Pennsylvania Lightning Bucks.
- 2. *Price:* The price of a Pennsylvania Lightning Bucks instant lottery game ticket is \$1.
- 3. *Play Symbols:* Each Pennsylvania Lightning Bucks instant lottery game ticket will contain one play area containing nine prize play symbols and a separate “QUICK \$10” bonus play area containing one play symbol. The prize play symbols and their captions located in the play area are: FREE (TICKET), \$1^{.00} (ONE DOL), \$2^{.00} (TWO DOL), \$5^{.00} (FIV DOL), \$10^{.00} (TEN DOL), \$20\$ (TWENTY), \$30\$ (THIRTY), \$50\$ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN) and \$2,000 (TWO THO). The Play symbols located in the “QUICK \$10” bonus play area are: Firefly symbol (FIREFLY) and NO BONUS (TRY AGAIN). The “QUICK \$10” bonus is played separately from the rest of the game.
- 4. *Prizes:* The prizes that can be won in this game are: Free Ticket, \$1, \$2, \$5, \$10, \$20, \$30, \$50, \$100, \$500 and \$2,000. The prize that can be won in the “QUICK \$10” bonus play area is \$10.

5. *Approximate Number of Tickets Printed for the Game:* Approximately 12,000,000 tickets will be printed for the Pennsylvania Lightning Bucks instant lottery game.

6. *Determination of Prize Winners:*

- (a) Holders of tickets with three matching prize play symbols of \$2,000 (TWO THO) in the play area on a single ticket, shall be entitled to a prize of \$2,000.
- (b) Holders of tickets with three matching prize play symbols of \$500 (FIV HUN) in the play area on a single ticket, shall be entitled to a prize of \$500.
- (c) Holders of tickets with three matching prize play symbols of \$100 (ONE HUN) in the play area on a single ticket, shall be entitled to a prize of \$100.
- (d) Holders of tickets with three matching prize play symbols of \$50\$ (FIFTY) in the play area on a single ticket, shall be entitled to a prize of \$50.

(e) Holders of tickets with three matching prize play symbols of \$30\$ (THIRTY) in the play area on a single ticket, shall be entitled to a prize of \$30.

(f) Holders of tickets with three matching prize play symbols of \$20\$ (TWENTY) in the play area on a single ticket, shall be entitled to a prize of \$20.

(g) Holders of tickets with a Firefly symbol (FIREFLY) in the “QUICK \$10” bonus play area, on a single ticket, shall be entitled to a prize of \$10.

(h) Holders of tickets with three matching prize play symbols of \$10^{.00} (TEN DOL) in the play area on a single ticket, shall be entitled to a prize of \$10.

(i) Holders of tickets with three matching prize play symbols of \$5^{.00} (FIV DOL) in the play area on a single ticket, shall be entitled to a prize of \$5.

(j) Holders of tickets with three matching prize play symbols of \$2^{.00} (TWO DOL) in the play area on a single ticket, shall be entitled to a prize of \$2.

(k) Holders of tickets with three matching prize play symbols of \$1^{.00} (ONE DOL) in the play area on a single ticket, shall be entitled to a prize of \$1.

(l) Holders of tickets with three matching prize play symbols of FREE (TICKET) in the play area on a single ticket, shall be entitled to a prize of one Pennsylvania Lightning Bucks instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

Get 3 Like Amounts,
Win That Prize.
Win With Prize(s)
of:

3-FREE's
3-\$1's
3-\$2's
3-\$5's
3-\$10's
QUICK \$10 (FIREFLY)

TICKET
\$1
\$2
\$5
\$10
\$10

Approximate
Odds of 1 In:

15
15
18.75
37.50
300
100

Approximate No.
of Winners Per
12,000,000
Tickets:

800,000
800,000
640,000
320,000
40,000
120,000

Get 3 Like Amounts,
Win That Prize.
Win With Prize(s)

		Approximate	Approximate No. of Winners Per 12,000,000
3-\$20's	\$20	600	20,000
3-\$10's + QUICK \$10 (FIREFLY)	\$20	600	20,000
3-\$30's	\$30	3,000	4,000
3-\$20's + QUICK \$10 (FIREFLY)	\$30	3,000	4,000
3-\$50's	\$50	6,000	2,000
3-\$100's	\$100	48,000	250
3-\$500's	\$500	240,000	50
3-\$2,000's	\$2,000	1,200,000	10

QUICK \$10 (FIREFLY) = Win \$10 automatically.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Lightning Bucks instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentives).

9. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Lightning Bucks, prize money from winning Pennsylvania Lightning Bucks instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Lightning Bucks instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

10. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law, 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Lightning Bucks or through normal communications methods.

GREGORY C. FAJT,
Secretary

[Pa.B. Doc. No. 06-1169. Filed for public inspection June 23, 2006, 9:00 a.m.]

Pennsylvania Lucky Genie Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Lucky Genie.
2. *Price:* The price of a Pennsylvania Lucky Genie instant lottery game ticket is \$2.
3. *Play Symbols:* Each Pennsylvania Lucky Genie instant lottery game ticket will contain a "LUCKY NUM-

BERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "LUCKY NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT) and a Lamp symbol (LAMP).

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$4⁰⁰ (FOR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20\$ (TWENTY), \$50\$ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN) and \$25,000 (TWYFIVTHO).

5. *Prizes:* The prizes that can be won in this game are: \$1, \$2, \$4, \$5, \$10, \$20, \$50, \$100, \$500 and \$25,000. A player can win up to 10 times on a ticket.

6. *Approximate Number of Tickets Printed for the Game:* Approximately 7,200,000 tickets will be printed for the Pennsylvania Lucky Genie instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$25,000 (TWYFIVTHO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25,000.

(b) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(c) Holders of tickets upon which any of the "YOUR NUMBERS" is a Lamp symbol (LAMP), and a prize symbol of \$50\$ (FIFTY) appears under the Lamp symbol (LAMP), on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(e) Holders of tickets upon which any of the "YOUR NUMBERS" is a Lamp symbol (LAMP), and a prize symbol of \$10.⁰⁰ (TEN DOL) appears under the Lamp symbol (LAMP), on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$50\$ (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(g) Holders of tickets upon which any of the "YOUR NUMBERS" is a Lamp symbol (LAMP), and a prize symbol of \$5.⁰⁰ (FIV DOL) appears under the Lamp symbol (LAMP), on a single ticket, shall be entitled to a prize of \$50.

(h) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$20\$ (TWENTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets upon which any of the "YOUR NUMBERS" is a Lamp symbol (LAMP), and a prize symbol of \$2.⁰⁰ (TWO DOL) appears under the Lamp symbol (LAMP), on a single ticket, shall be entitled to a prize of \$20.

(j) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$10.⁰⁰ (TEN DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(k) Holders of tickets upon which any of the "YOUR NUMBERS" is a Lamp symbol (LAMP), and a prize symbol of \$1.⁰⁰ (ONE DOL) appears under the Lamp symbol (LAMP), on a single ticket, shall be entitled to a prize of \$10.

(l) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$5.⁰⁰ (FIV DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(m) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$4.⁰⁰ (FOR DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(n) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$2.⁰⁰ (TWO DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(o) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols match either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$1.⁰⁰ (ONE DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

<i>When Any of Your Numbers Match Either of the Lucky Numbers Win With Prize(s) of:</i>	<i>Win:</i>	<i>Approximate Odds of 1 In:</i>	<i>Approximate No. of Winners Per 7,200,000 Tickets</i>
\$1 × 2	\$2	18.75	384,000
\$2	\$2	18.75	384,000
\$2 × 2	\$4	30	240,000
\$4	\$4	30	240,000
\$1 × 5	\$5	50	144,000
\$5	\$5	50	144,000
\$1 × 10	\$10	300	24,000
\$2 × 5	\$10	300	24,000
\$1 w/LAMP	\$10	150	48,000
\$10	\$10	150	48,000
\$2 × 10	\$20	750	9,600
\$4 × 5	\$20	1,500	4,800
\$5 × 4	\$20	1,500	4,800
\$10 × 2	\$20	750	9,600
\$2 w/LAMP	\$20	750	9,600
\$20	\$20	750	9,600
\$5 × 10	\$50	1,846	3,900
\$10 × 5	\$50	1,846	3,900
\$5 w/LAMP	\$50	1,846	3,900
\$50	\$50	1,690	4,260
\$10 × 10	\$100	4,800	1,500
\$20 × 5	\$100	4,800	1,500
\$10 w/LAMP	\$100	4,800	1,500
\$100	\$100	4,800	1,500
\$50 × 10	\$500	40,000	180

When Any of Your
Numbers Match
Either of the Lucky

Approximate
No. of Winners

\$50 w/LAMP	\$500	40,000	180
\$500	\$500	40,000	180
\$25,000	\$25,000	720,000	10

LAMP (LAMP) = Win 10 times the prize shown under it.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Lucky Genie instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentives).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Lucky Genie, prize money from winning Pennsylvania Lucky Genie instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Lucky Genie instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law, 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Lucky Genie or through normal communications methods.

GREGORY C. FAJT,
Secretary

[Pa.B. Doc. No. 06-1170. Filed for public inspection June 23, 2006, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Application for Lease of Right-of-Way

The Department of Transportation (Department), under 67 Pa. Code § 495.4(d) (relating to application procedure), gives notice that an application to lease highway right-of-way has been submitted to the Department by Erie-Western Pennsylvania Port Authority, 208 East Bayfront Parkway, Suite 201, Erie, PA 16507-2405, seeking to lease highway right-of-way located along the southerly side of SR 0079-A00/4034-A00 at Bayfront Parkway and also on the easterly side of Lincoln Avenue, bisected by West 11th Street in the City of Erie, Erie County containing 1.526 acres/66,460 sq. ft. ± for the purpose of a park and ride facility. Interested persons are invited to submit, within 30 days from the publication of this notice in the *Pennsylvania Bulletin*, written comments, suggestions and/or objections regarding the approval of this applica-

tion to William G. Petit, P. E., District Executive, Engineering District 1-0, P. O. Box 398, Oil City, PA 16301-0398.

Questions regarding this application or the proposed use should be directed to Jeffrey E. Hahne, Right-of-Way Administrator, P. O. Box 398, Oil City, PA, (814) 678-7069.

ALLEN D. BIEHLER, P. E.,
Secretary

[Pa.B. Doc. No. 06-1171. Filed for public inspection June 23, 2006, 9:00 a.m.]

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under section 2003(e)(7) of The Administrative Code of 1929 (71 P. S. § 513(e)(7)), intends to sell certain land owned by the Department.

The following property is available for sale by the Department.

Parcel No. 06-009-0200, Brookville Borough, Jefferson County. This parcel contains approximately 3.94 acres of land situated at the corner of East Main Street and Water Plant Road. The property will be sold in "as is condition." The estimated fair market value of the parcel is \$170,000. It has been determined that the land is no longer needed for present or future transportation purposes.

Interested public entities are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to William J. Young, District Right-of-Way Administrator, Department of Transportation, Engineering District 10-0, 2550 Oakland Avenue, P. O. Box 429, Indiana, PA 15701.

ALLEN D. BIEHLER, P. E.,
Secretary

[Pa.B. Doc. No. 06-1172. Filed for public inspection June 23, 2006, 9:00 a.m.]

Finding

Fayette and Greene Counties

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Deputy Secretary for Highway Administration makes the following written finding:

The Federal Highway Administration (FHWA) and the Department of Transportation (Department) are planning to replace the Point Marion Bridge, which carries SR 0088 over the Monongahela River between Fayette and Greene Counties.

The subject project is considered a Level 2 Categorical Exclusion in accordance with 23 CFR Part 771.117(d), Items 1 and 3 as published in the August 28, 1987 *Federal Register*.

The bridge is listed in the National Register of Historic Places and is, therefore, a Section 2002/Section 4(f) resource. Removal of the existing bridge will constitute a use of the Section 2002/Section 4(f) resource.

Based upon studies, there is no prudent and feasible alternative to the proposed action. Mitigation measures will be taken to minimize harm as stipulated in the Categorical Exclusion Evaluation/Programmatic Section 4(f) Evaluation and the Memorandum of Agreement between FHWA and the State Historic Preservation Officer.

The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code have been considered. It has been concluded that there is no feasible and prudent alternative to the project as designed and all reasonable steps have been taken to minimize the effects.

RICHARD H. HOGG, P. E.,
Deputy Secretary for Highway Administration

[Pa.B. Doc. No. 06-1173. Filed for public inspection June 23, 2006, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Ewing Oil Co., Inc. v. DEP; EHB Doc. No. 2006-103-K

The Department of Environmental Protection (Department) and Ewing Oil Co., Inc. have agreed to a settlement of the previously captioned matter. The Commonwealth had ordered under date of February 27, 2006, Ewing Oil Co., Inc. that the submitted Site Characterization Report for the Lawrence Service Center/Longwood Citgo located in East Marlborough Township, Chester County was disapproved.

The parties have agreed to a Settlement, the major provisions of which include:

1. Ewing agrees to perform additional site characterization at Lawrence's Service Center, 804 E. Baltimore Pike, Kennett Square, Chester County.
2. Ewing will withdraw its appeal.

Copies of the full agreement are in the hands of Steven G. Hull, General Counsel, Ewing Oil Co., Inc., 11949 Robinwood Drive, Hagerstown, MD 21742-4483; Wm. Stanley Sneath, Assistant Counsel, Department of Environmental Protection, Office of Chief Counsel, Southeast Region, 2 East Main Street, Norristown, PA 19401, (484) 250-5859; and at the office of the Environmental Hearing Board (Board) and may be reviewed by any interested party on request during normal business hours.

Persons wishing to comment on the settlement may do so in writing to the Board within 30 days of the date of this publication at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 783-4739.

The Board is empowered to approve this settlement if no objection is timely made and is not precluded from approving this settlement by the filing of objections.

MICHAEL L. KRANCER,
Chairperson

[Pa.B. Doc. No. 06-1174. Filed for public inspection June 23, 2006, 9:00 a.m.]

INSURANCE DEPARTMENT

Notice of Agent Education and Training Requirement Changes; Notice 2006-06

The Insurance Department (Department) wants to remind insurance companies and agents of a law which impacts the training and education requirements of insurance agents who sell flood insurance policies. Section 207 of the Flood Insurance Reform Act of 2004 (Pub. L. No. 264, 264, 118 Stat. 712) requires the Director of the Federal Emergency Management Agency (FEMA) to cooperate with the insurance industry, state insurance departments and other interested parties to establish minimum training and education requirements for all insurance agents who sell flood insurance policies.

Although FEMA has not yet published these requirements, the Department wants to inform insurance companies and agents of the new law and encourage all agents to pursue continuing education credits through the National Flood Insurance Program's flood insurance program workshops. As an incentive, the Department processes the continuing education credits for those insurance producers who successfully complete the insurance workshops.

Questions regarding this notice should be directed to Jack Yanosky at (717) 787-3840 or ra-in-producer@state.pa.us.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 06-1175. Filed for public inspection June 23, 2006, 9:00 a.m.]

Per Diem Charges for Financial Examinations; Notice 2006-04

Under the authority contained in section 907 of the Insurance Department Act of 1921 (40 P. S. § 323.7) and under 31 Pa. Code § 12.4 (relating to per diem charges), an updated schedule of per diem charges for financial examinations conducted by the Insurance Department (Department) is hereby adopted.

The new schedule of charges is as follows:

Examiner Trainee	\$267 per day
Actuarial Associate 1	\$265 per day
Actuary 1	\$525 per day
Examiner 1	\$315 per day
Examiner 2	\$438 per day
Examiner 3	\$493 per day
Examination Manager	\$607 per day

As prescribed in 31 Pa. Code § 12.4(c), the Department will calculate and bill per diem charges for financial examination costs in 1/2 hour units.

This schedule is effective July 1, 2006.

This document supersedes the notice published at 35 Pa.B. 3116 (May 21, 2005) and shall remain in effect until a subsequent notice is published in the *Pennsylvania Bulletin*.

M. DIANE KOKEN
Insurance Commissioner

[Pa.B. Doc. No. 06-1176. Filed for public inspection June 23, 2006, 9:00 a.m.]

Per Diem Charges for Market Conduct Examinations; Notice 2006-05

Under the authority in section 907 of The Insurance Department Act of 1921 (40 P.S. § 323.7) and 31 Pa. Code § 12.4 (relating to per diem charges), an updated schedule of per diem charges for market conduct examinations conducted by the Insurance Department (Department) is adopted.

The new schedule of charges is as follows:

Examiner Trainee	\$237 per day
Examiner 1	\$318 per day
Examiner 2	\$404 per day
Examiner 3	\$411 per day
Examiner Manager	\$524 per day

As prescribed in 31 Pa. Code § 12.4(c), the Department will calculate and bill per diem charges for examination costs in 1/2 hour units.

This schedule is effective July 1, 2006.

This document supersedes the notice published at 35 Pa.B. 3116 (May 21, 2005) and shall remain in effect until a subsequent notice is published in the *Pennsylvania Bulletin*.

M. DIANE KOKEN
Insurance Commissioner

[Pa.B. Doc. No. 06-1177. Filed for public inspection June 23, 2006, 9:00 a.m.]

Professional Corporations, Professional Associations and Partnerships; Notice 2006-07

This notice clarifies what entities may participate in the Medical Care Availability and Reduction of Error Fund (MCARE Fund). On September 1, 1994, the Director of the Medical Professional Liability Catastrophe Loss Fund (CAT Fund) took the opportunity to remind primary insurers writing medical malpractice insurance in this Commonwealth for professional corporations, professional associations and partnerships of the importance of ensuring that entities reported to the CAT Fund were eligible for CAT Fund participation.

Professional corporations, professional associations and partnerships are not health care providers as defined by the act of March 20, 2002 (P. L. 154, No. 13). However, MCARE Fund participation is mandatory for a professional corporation, professional association or partnership that is completely owned by health care providers as defined by the Act and elects to obtain basic coverage insurance. The professional corporations, professional associations and partnerships are required to pay the applicable assessment.

MCARE Fund participation is limited to those types of professional corporations, professional associations or partnerships that were in existence on November 26, 1978. Nothing in this notice should be construed as a change in the Fund's position.

Issuance of this notice is consistent with the authority granted to the MCARE Fund under 31 Pa. Code § 242.14 (relating to bulletins and notices).

PETER J. ADAMS
Deputy Insurance Commissioner

[Pa.B. Doc. No. 06-1178. Filed for public inspection June 23, 2006, 9:00 a.m.]

LIQUOR CONTROL BOARD

Expiration of Leases

The Liquor Control Board seeks the following new sites:

Bucks County, Wine & Spirits Shoppe #0912, Levittown.

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 3,500 net useable square feet of new or existing retail commercial space within 1/2 mile of the intersection of New Falls and Oxford Valley Roads, Bristol.

Proposals due: July 14, 2006, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, 8305 Ridge Avenue, Philadelphia, PA 19128-2113
Contact: Robert Jolly, (215) 482-9671

Chester County, Wine & Spirits Shoppe #1529, Chester Springs.

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 3,500 net useable square feet of new or existing retail commercial space within 1 mile of the intersection of Little Conestoga Road and Route 100, Chester Springs, Upper Uwchlan.

Proposals due: July 14, 2006, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, 8305 Ridge Avenue, Philadelphia, PA 19128-2113
Contact: Robert Jolly, (215) 482-9671

Montgomery County, Wine & Spirits Shoppe #4624, Wyncote.

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 3,500 net useable square feet of new or existing retail commercial space within 1 mile of the intersection of Cheltenham and Ogontz Avenues, Wyncote.

Proposals due: July 14, 2006, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, 8305 Ridge Avenue, Philadelphia, PA 19128-2113
Contact: Robert Jolly, (215) 482-9671

Philadelphia County, Wine & Spirits Shoppe #5125, Mt. Airy.

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 3,500 net useable square feet of new or existing retail commercial space within 1/4 mile of the intersection of Mt. Airy and Germantown Avenue, Philadelphia.

Proposals due: July 14, 2006, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, 8305 Ridge Avenue, Philadelphia, PA 19128-2113
Contact: Henry Blocker, Jr., (215) 482-9671
 JONATHAN H. NEWMAN,
Chairperson

[Pa.B. Doc. No. 06-1179. Filed for public inspection June 23, 2006, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by July 17, 2006. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin* operating as *common carriers* for transportation of persons as described under each application.

A-00122865. Capitol Limousine Service, Inc. (110 Third Street, Suite 200, New Cumberland, Cumberland County, PA 17070), a corporation of the Commonwealth—persons, in limousine service, from points in the Counties of Cumberland, Dauphin, Franklin, Perry and York, to points in Pennsylvania, and return. *Attorney:* Clifton Guise, 1013 Mumma Road, Suite 100, Lemoyne, PA 17043.

A-00122837 (Corrected). Hugh A. McKnight (265 McKnight Road, McClure, Snyder County, PA 17841)—persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Mifflin and Snyder to points in Pennsylvania, and return.

Application of the following for approval of the *beginning* of the exercise of the right and privilege of operating motor vehicles as *common carriers* for the transportation of *household goods* as described under the application.

A-00122870. Rudy Gobin t/a A-1 Moving (168 Congress Street, Bradford, McKean County, PA 16701—household goods in use, from points in the County of McKean, to points in Pennsylvania, and vice versa. *Attorney:* Daniel J. Hartle, 78 Main Street, Bradford, PA 16701.

Application of the following for the approval of the *transfer of stock* as described under the application.

A-00117258, F.5. Reach for the Stars Limousine Service, Inc. (551 Burlington Avenue, Delanco, NJ 08075) a corporation of the Commonwealth—for the approval of the transfer of 100% of shares of issued and outstanding stock from Arthur Skill, Jr. to Integrity Transportation Services, LLC.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1180. Filed for public inspection June 23, 2006, 9:00 a.m.]

Wastewater Service

A-230240F0026. Little Washington Wastewater Company. Application of Little Washington Wastewater Company for approval to begin to offer, render, furnish and provide wastewater service to the public in portions of Cumberland Township, Adams County, PA known as the Preserve at Plum Run.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 10, 2006. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Little Washington Wastewater Company

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong and Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1181. Filed for public inspection June 23, 2006, 9:00 a.m.]

Wastewater Service

A-230240F0027. Little Washington Wastewater Company. Application of Little Washington Wastewater Company for approval to begin to offer, render, furnish and provide wastewater service to the public in portions of Kidder Township, Carbon County, PA, known as Meadows Subdivision.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 10, 2006. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Little Washington Wastewater Company

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong and Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1182. Filed for public inspection June 23, 2006, 9:00 a.m.]

Wastewater Service

A-230240F0028. Little Washington Wastewater Company. Application of Little Washington Wastewater Company for approval to begin to offer, render, furnish and provide wastewater service to the public in portions of Worcester Township, Montgomery County, PA, known as Stony Creek Farms.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 10, 2006. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Little Washington Wastewater Company

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong and Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1183. Filed for public inspection June 23, 2006, 9:00 a.m.]

Wastewater Service

A-230240F0029. Little Washington Wastewater Company. Application of Little Washington Wastewater Company for approval to begin to offer, render, furnish and provide wastewater service to the public in portions of Cumberland Township, Adams County, PA known as the Links at Gettysburg.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 10, 2006. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Little Washington Wastewater Company

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong and Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1184. Filed for public inspection June 23, 2006, 9:00 a.m.]

Water Service

A-210104F0070. Aqua Pennsylvania, Inc. Application of Aqua Pennsylvania, Inc. for approval to begin to offer, render, furnish and provide water service to the public in portions of Cumberland Township, Adams County, PA known as the Preserve at Plum Run.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 10, 2006. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong and Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1185. Filed for public inspection June 23, 2006, 9:00 a.m.]

Water Service

A-210104F0071. Aqua Pennsylvania, Inc. Application of Aqua Pennsylvania, Inc. for approval to begin to offer, render, furnish and provide water service to the public in portions of Kidder Township, Carbon County, PA, known as the Meadows Subdivision.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 10, 2006. The documents filed in support of the application are available for inspection and

copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong and Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1186. Filed for public inspection June 23, 2006, 9:00 a.m.]

Water Service

A-210104F0072. Aqua Pennsylvania, Inc. Application of Aqua Pennsylvania, Inc. for approval to begin to offer, render, furnish and provide water service to the public in portions of Cumberland Township, Adams County, PA known as The Links at Gettysburg.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 10, 2006. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong and Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1187. Filed for public inspection June 23, 2006, 9:00 a.m.]

Water Service

A-210104F0073. Aqua Pennsylvania, Inc. Application of Aqua Pennsylvania, Inc. for approval of: 1) the acquisition by Aqua Pennsylvania, Inc. of the water system assets of Floral Estates Associates, LP; and 2) the right of Aqua Pennsylvania, Inc. to begin to offer, render, furnish or supply water service to the public in a portion of Jefferson Township, Lackawanna County, PA.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 10, 2006. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong and Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1188. Filed for public inspection June 23, 2006, 9:00 a.m.]

Water Service

A-210104F0074. Aqua Pennsylvania, Inc. Application of Aqua Pennsylvania, Inc. for approval to begin to offer, render, furnish and provide water service to the public in portions of Dallas Township, Luzerne County, PA, known as Saddle Ridge.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 10, 2006. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong and Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 06-1189. Filed for public inspection June 23, 2006, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Projects #06-050.1, General Construction and #06-049.4, Electrical Construction, New Terminal Gate Facilities and Security Improvements at Tioga Marine Terminal (TMT) until 2 p.m. on Thursday, July 20, 2006. The bid documents can be obtained from the Director of Procurement, PRPA, 3460 N. Delaware Ave., 2nd Floor, Philadelphia, PA 19134, (215) 426-2600 and will be available June 27, 2006. Additional information and project listings may be found at www.philaport.com. The cost of the bid document is \$35 (includes 7% Pennsylvania Sales Tax). The cost is nonrefundable. PRPA is an equal opportunity employer. Contractors must comply with all applicable equal opportunity laws and regulations. Bidders must provide to the Procurement Department in writing, the names of individuals that will be attending prebid meetings. This information is needed 24 hours prior to the meeting. Fax to (215) 426-6800, ATTN: Procurement Department.

A mandatory prebid job site meeting will be held on July 6, 2006, at 10 a.m. at Delaware Avenue and Tioga Street (inside gate entrance), Philadelphia, PA.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 06-1190. Filed for public inspection June 23, 2006, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of claimant's request concerning the indicated account.

The hearing will be held before a hearing examiner at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

September 27, 2006

Patricia A. Sweigart
(Change of Option)

1 p.m.

Persons with a disability who wish to attend the listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Marilyn Fuller-Smith, Assistant to the Executive Director at (717) 720-4921 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

JEFFREY B. CLAY,
Executive Director

[Pa.B. Doc. No. 06-1191. Filed for public inspection June 23, 2006, 9:00 a.m.]