NOTICES DEPARTMENT OF BANKING

Actions and Applications

The Department of Banking (Department) under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending October 6, 2009.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), persons wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers, and Absorptions

Date	Name and Location of Applicant	Action
9-30-2009	Affinity Bank of Pennsylvania	Effective

Wyomissing Berks County

Merger of Affinity Bank of Pennsylvania, Wyomissing, with and into Affinity Interim Bank, Wyomissing, with the resulting institution continuing under the name "Affinity Bank of Pennsylvania." As a result of this transaction, Affinity Bank of Pennsylvania has become the wholly-owned subsidiary of Affinity Bancorp, Inc., Wyomissing, a newly-formed holding company.

Branch Applications

De Novo Branches

Date	Name and Location of Applicant	Location of Branch	Action
9-28-2009	Northwest Savings Bank Warren Warren County	1632 Empire Boulevard Webster Monroe County, NY	Opened
9-30-2009	Integrity Bank Camp Hill Cumberland County	1683 Oregon Pike Lancaster Lancaster County	Filed
9-30-2009	Integrity Bank Camp Hill Cumberland County	300 Centerville Road Lancaster Lancaster County	Filed
10-2-2009	Northwest Savings Bank Warren Warren County	413 South Logan Boulevard Suite 3 Altoona Blair County	Filed
10-5-2009	Graystone Tower Bank Lancaster Lancaster County	830 North U.S. Highway 15 Dillsburg York County	Filed
10-5-2009	Graystone Tower Bank Lancaster Lancaster County	329 East Beaver Avenue State College Centre County	Filed

Articles of Amendment

Date	Name and Location of Institution	Action
8-4-2009	Hometown Bank of Pennsylvania Bedford	$\begin{array}{c} \text{Approved} \\ \text{and} \end{array}$
	Bedford County	Effective

Amendment to Article II of the institution's Articles of Incorporation changes the principal place of business of the institution from 500 East Pitt Street, Bedford, PA 15522 to 638 East Pitt Street, P. O. Box 652, Bedford, PA 15522.

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

STEVEN KAPLAN,

Secretary

[Pa.B. Doc. No. 09-1932. Filed for public inspection October 16, 2009, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Notice of Hearing Regarding Cyber Charter School Application

Notice is hereby given that the Department of Education (Department) has scheduled a public hearing regarding the two cyber charter school applications that it received on October 1, 2009. The hearing will be held on Friday, November 20, 2009, in Heritage A on the lobby level at 333 Market Street, Harrisburg, PA beginning at 10 a.m. The hearing pertains to applicants seeking to operate cyber charter schools beginning in the 2010-2011 school year: the Lighthouse Cyber Charter School and the William Penn Virtual Academy Public Charter School. The purpose of the hearing is to receive information from the applicants about the proposed cyber charter schools and to receive comments from interested persons regarding the applications. The applications can be viewed on the Department's web site at www.pde.state.pa.us.

The charter applicant will have 30 minutes to present information about the proposed cyber charter school. Individuals who wish to provide comments at the hearing must send the Department and the applicant a copy of the comments on or before November 6, 2009. Failure to comply with this deadline will preclude the respective individual from providing verbal comments at the hearing. Verbal comments may be limited based on the number of individuals requesting time to provide comments, and may also be limited if the comments are duplicative or repetitive of other individual's comments. A panel of individuals who have reviewed the applications will conduct the hearing. The panel members may question the applicants regarding issues identified during their review, as well as issues raised in the written comments filed before the hearing date. Panel members may also question individuals who offer verbal comments. Commentators will not be permitted to question either the applicants or the panel members. Individuals who are unable to attend the hearing may also provide the Department and the respective applicant with written comments on or before November 13, 2009. Any written comments provided to the Department by this deadline will become part of the certified record.

Comments sent to the Department should be addressed to Gregg Spadafore, Bureau of Community and Student Services, 333 Market Street, 5th Floor, Harrisburg, PA 17126-0333. An agenda will be prepared after November 6, 2009, when the Department is aware of the number of individuals who wish to provide verbal comments at the hearing. That agenda will provide the order of presentation, as well as specify the amount of time allotted to each commentator. Individuals wanting a copy of the agenda should call Gregg Spadafore at (717) 705-2881.

GERALD L. ZAHORCHAK, D.Ed., Secretary

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1933.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9\text{:}00\ a.m.]$

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a general permit. The applications concern, but are not limited to, discharges related to industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFOs). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

Location	$Permit\ Authority$	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or amendment
Section III	WQM	Industrial, sewage or animal waste; discharge into groundwater
Section IV	NPDES	MS4 individual permit
Section V	NPDES	MS4 permit waiver
Section VI	NPDES	Individual permit stormwater construction
Section VII	NPDES	NOI for coverage under NPDES general permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years, subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 individual permits and individual stormwater construction permits in Sections IV and VI, the Department, based upon preliminary reviews, has made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on an NPDES application are invited to submit a statement to the regional office noted before an application within 30 days from the date of this public notice. Persons wishing to comment on a WQM permit application are invited to submit a statement to the regional office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for a public hearing on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northcentral R	Region: Water Management Program	Manager, 208 West Thir	d Street, Williamsport, PA 17	701.
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	$EPA\ Waived\ Y/N\ ?$
PA0228796 (Sewage)	Matthew M. Barr 1957 Halfmoon Valley Road Port Matilda, PA 16870	Centre County Halfmoon Township	Halfmoon Creek HQ-CWF 11-A	Y
PA0228788 (Sewage)	Evergreen Youth Services, Inc. R. D. 1 Box 468 Mifflinville, PA 17059	Clearfield County Beccaria Township	Drainage swale to Cofinan Run SWP 8C	Y
PA0035777 SN	Hoeganaes Corporation 1315 Airport Road Gallatin, TN 37066	Northumberland County Delaware Township	UNT to Muddy Run 10D	Y
Northwest Reg	ion: Water Management Program M	anager, 230 Chestnut Str	reet, Meadville, PA 16335-348	31.
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	$EPA\ Waived\ Y/N\ ?$
PA0239291	Wintergreen Animal Hospital 9021 Wattsburg Road Erie, PA 16509-6023	Erie County Greene Township	UNT to Four Mile Creek 15	Y
PA0102822	Robert and Ronald Krenitsky, d/b/a Rolling Valley Estates 385 Eagle Mill Road Butler, PA 16001	Butler County Connoquenessing Township	UNT to Little Connoquenessing Creek 20-C	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

PA0244465, Industrial Waste, SIC 5171, Oehlert Brothers, Inc., 1203 South Township Line Road, Royersford, PA 19468. This facility is located in Limerick Township, Montgomery County. The application is issuance of an NPDES permit to discharge stormwater runoff from Royersford PA Bulk Petroleum Storage plant located at 1203 South Township Line Road, Royersford in Limerick Township, Montgomery County. This is a new discharge to a UNT (Stream Code 01615) to Mingo Creek. At point of discharge, stream is in the State Water Plan Watershed 3J and is classified for WWF.

The proposed effluent limits for Outfall 001, based on an average storm event, are as follows:

Effluent Concentration limitations (mg/l)

Parameter	Average	Daily	Instantaneous
	Monthly	Maximum	Maximum
Total Recoverable Petroleum Hydrocarbons	15	20	30
Oil and Grease	15		30
Total Suspended Solids pH (Standard Units)	30 6.0 Instantaneous Minimum	60	75 9.0

The proposed effluent limits for Outfall 001, during Hydrostatic test water discharges, are as follows:

Parameter	Instantaneous Maximum (mg/l)
Flow (gpm)	Monitor and Report
Duration (Hours)	Monitor and Report
Dissolved Oxygen	Minimum of 5.0 mg/l
Total Suspended Solids	60
Oil and Grease	30
Iron	7.0
Benzene*	0.0025
Total BETX*	0.25
Ethylbenzene*	Monitor and Report
Toluene*	Monitor and Report
Xylene (Total)*	Monitor and Report
Total Residual Chlorine**	0.5 mg/l
pH (Standard Units)	Within limits of 6.0 to 9.0 Standard
-	Units at all times

- * Not applicable to new pipelines and/or tanks.
- ** Applicable only if chlorinated water is used as the source of test water.

The EPA waiver is in effect.

Other Requirements:

- 1. Remedial Measure if creates Public Nuisances.
- 2. Applicable BAT/BCT Standards.
- 3. Change in Ownership.
- 4. Proper Sludge Disposal.
- 5. Small Stream Discharges.
- 6. Watershed TMDL/WLA Analysis.
- 7. Product Contaminated Stormwater Runoff.
- 8. Additional Monitoring and Reporting Requirements.
- 9. PPC Plan Requirements.
- 10. Other Wastewater Discharges Associated with Facility.
- 11. Definitions.
- 12. Hydrostatic Test Water Discharge Requirements.
- 13. Laboratory Certifications.

PA0031097, Sewage, SIC 4952, **Radley Run Country Club**, 1100 Country Club Road, West Chester, PA 19382. This proposed facility is located in Birmingham Township, **Chester County**.

Description of Proposed Activity: This application is for renewal of an NPDES permit to discharge treated sewage from the sewage treatment plant serving the Radley Run Country Club.

The receiving stream, Radley Run, a tributary to Brandywine Creek, is in the State Water Plan Watershed 3H and is classified for: WWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001 are based on a design flow of 17,000 gpd:

	$Mass\ (lb/day)$		C	$Concentration \ (mg/l)$		
Parameters	Average Monthly	$egin{aligned} Maximum\ Daily \end{aligned}$	$Average \ Monthly$	Maximum Daily	Instantaneous Maximum (mg/l)	
CBOD ₅ Total Suspended Solids Ammonia (as N) Phosphorus (as P) (4-1 to 10-31)			25 30 10 1.5		50 60 20 3.0	
(11-1 to 3-31) (years 1 and 2) (years 3—5) Total Residual Chlorine Fecal Coliform Dissolved Oxygen pH	M/R*		M/R* 2.0 0.5 200/100 ml 5.0 (Minimum) 6.0 (Minimum)		4.0 1,000/100 ml	
Total Nitrogen** (years 1 and 2)	M/R*		M/R*		9.0	

^{*} M/R = Monitor and Report

In addition to the effluent limits, the permit contains the following major special conditions:

- 1. Notification of Designation of Operator.
- 2. Abandon STP When Municipal Sewers Available.
- 3. Remedial Measures if Unsatisfactory Effluent.
- 4. No Stormwater.
- 5. Acquire Necessary Property Rights.
- 6. Change of Ownership.
- 7. Total Residual Chlorine Requirement.
- 8. Sludge Disposal Requirement.
- 9. I-Maximum.
- 10. 2/Month Sampling.
- 11. Laboratory Certification.
- 12. Fecal Coliform I-Maximum Reporting.
- 13. Certified Operator.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

Application No. PA 0027197, Sewage, The Harrisburg Authority (Harrisburg Advanced WWTF), One Keystone Plaza, Harrisburg, PA 17101. This facility is located in Harrisburg City, Dauphin County.

Description of activity: The application is for renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Susquehanna River, is in Watershed 7-C, and classified for WWF, water supply, recreation and fish consumption. The nearest downstream public water supply intake for Steelton Municipal Waterworks is located on the Susquehanna River, approximately 0.73 mile downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 for a design flow of 37.7 mgd are:

Average	Average	Instantaneous
$Monthly\ (mg/l)$	Weekly (mg/l)	Maximum (mg/l)
25	40	50
30	45	60
17		14
Report		
11		22
Report		
0.5		1.6
2.0		4.0
M	inimum of 5.0 at all tir	nes
	From 6.0 to 9.0 inclusiv	re
	Monthly (mg/l) 25 30 17 Report 11 Report 0.5 2.0	Monthly (mg/l) Weekly (mg/l) 25 40 30 45 17 Report 11 Report 0.5

^{**} Total Nitrogen = Total Kjeldahl-N + Nitrite-N + Nitrate-N

 $egin{array}{lll} Average & Average & Instantaneous \ Monthly\ (mg/l) & Weekly\ (mg/l) & Maximum\ (mg/l) \end{array}$

Fecal Coliform (5-1 to 9-30) (10-1 to 4-30)

Parameter

200/100 ml as a Geometric Average 2,000/100 ml as a Geometric Average

Chesapeake Bay Requirements

	$Concentration \ (mg/L)$	Mas	s (lbs)
	Monthly Average	Monthly	Annual
Ammonia-N	Report	Report	Report**
Kjeldahl-N	Report	Report	XXX
Nitrate-Nitrite as N	Report	Report	XXX
Total Nitrogen	Report	Report	Report
Total Phosphorus	Report	Report	Report
Net Total Nitrogen	XXX	Report	688,575*
Net Total Phosphorus	XXX	Report	91,810*

^{*} The permit contains conditions which authorize the permittee to apply nutrient reduction credits, to meet the Net Total Nitrogen and Net Total Phosphorus effluent limits, under the Department of Environmental Protection's (Department) Trading of Nutrient and Sediment Reduction Credits Policy and Guidelines (392-0900-001, December 30, 2006). The conditions include the requirement to report application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition to the effluent limits, the permit contains the following major special conditions:

- Requirements Applicable to Stormwater Outfalls.
- Industrial Pretreatment Program Implementation.
- Management and Control of Combined Sewer Overflows.
- Chesapeake Bay Nutrient Requirements.

Persons may make an appointment to review the Department's files on this case by calling the file review coordinator at (717) 705-4732.

The EPA waiver is not in effect.

Parameter

Suspended Solids

(11-1 to 4-30)

Ammonia Nitrogen (5-1 to 10-31)

 $CBOD_5$

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

PABIG 0801, McGuire's Septic Service, Sheshequin Township, **Bradford County**. McGuire's Septic Service, P. O. Box 289, Ulster, PA 18850 has applied to have their biosolids approved for beneficial use by land applications.

Individual permit is being applied for, due to the construction and utilization of a 704,600 gallon tank for processing.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

PA0096521, Sewage, Department of Conservation and Natural Resources, Bureau of State Parks, Ohiopyle State Park, P.O. Box 105, 168 Dinnerbell Road, Ohiopyle, PA 15470. This application is for renewal of an NPDES permit to discharge treated sewage from Ohiopyle State Park—Boater's Change House STP in Stewart Township, Fayette County.

The following effluent limitations are proposed for discharge to the receiving waters, known as Meadow Run, which are classified as a HQ-CWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the North Fayette County Municipal Authority.

Outfall 001: existing discharge, design flow of 0.008 mgd.

Average Average Maximum Instantaneous Monthly Weekly Daily Maximum 15 30 10 20

Concentration (mg/l)

 $\begin{array}{c}
1.5 \\
4.5
\end{array}$

^{*} Net Total Nitrogen and Net Total Phosphorus limits compliance date will begin on October 1, 2013. Since these reporting requirements are annual loads, reporting on compliance with the annual limitations will be required on the Supplemental DMR—Annual Nutrient Summary by November 28, 2014. The facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2013.

Concentration (mg/l)

Maximum Instantaneous Average Average Parameter Monthly Weekly Daily Maximum Fecal Coliform (5-1 to 9-30) 200/100 ml as a Geometric Mean (10-1 to 4-30) 2.000/100 ml as a Geometric Mean Total Residual Chlorine 3.3 1.4 not less than 6.0 nor greater than 9.0

The EPA waiver is in effect.

Southwest Regional Office: Regional Manager, Watershed Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

NPDES Permit No. PA0267694, CAFO, Zylstra Diary, Inc., 1161 Geiger Road, Friedens, PA 15541. This facility is located in Somerset Township, Somerset County.

Description of Size and Scope of Proposed Action/Activity: Authorization to operate a 798-Animal Equivalent Units dairy operation near a UNT of South Fork Beaverdam Creek, HQ-CWF in Watershed 18-E.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1— 691.1001)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

WQM Permit No. 0609402, Sewerage, Washington Township Municipal Authority, P. O. Box 156, Barto, PA 19604. This proposed facility is located in Washington Township, Berks County.

Description of Proposed Action/Activity: Seeking approval for the construction/operation of the West Trace temporary pump station.

IV. NPDES Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

V. Applications for NPDES Wavier Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction **Activities**

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Pike County Conservation District: 556 Route 402, Suite 1, Hawley, PA 18428, (570) 226-8220.

NPDES Applicant Name & Receiving Water / Use Permit No. AddressCounty Municipality PAI025203017R Kalian at Poconos, LLC Pike Lehman Township Saw Creek 225 Highway 35 HQ-CWF, MF

Red Bank, NJ 07701 Wyoming County Conservation District: One Hollowcrest Complex, Tunkhannock, PA 18657, (570) 836-2589.

NPDES Applicant Name & Receiving Permit No. $\overline{Address}$ County Municipality Water / Use

Department of Transportation, PAI026609002 Wyoming Forkston Township Mehoopany Creek District 4 HQ-CWF, MF

55 Keystone Industrial Park

Dunmore, PA 18512

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701. Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

NPDES Receiving Applicant Name & Permit No. AddressCounty Municipality Water / Use

PAS10F073-R Perry Desiato, President Benner Township UNT to Buffalo Run Centre **HQ-CWF** Village of Nittany Glen, LP

> 1490 Durham Road New Hope, PA 18938

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 Concentrated Animal Feeding Operations (CAFOs) **PAG-13** Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS FOR CONCENTRATED ANIMAL FEEDING OPERATIONS (CAFO)

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under the act of July 6, 2005 (Act 38 of 2005, 3 Pa.C.S. §§ 501—522) (hereinafter referred to as Act 38), and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92. This notice is provided in accordance with 25 Pa. Code Chapter 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC), or County Conservation Districts (CCD) working under a delegation agreement with the SCC, have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at www.pacd.org/districts/directory.htm or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based.

The address for the SCC is Agriculture Building, Room 407, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET—APPLICATIONS

Agricultural Operation Name and Address	County	$egin{aligned} Total \ Acres \end{aligned}$	Animal Equivalent Units	Animal Type	Protection Waters (HQ or EV or NA)	Renewal/New
Embrovac, LLC 616 Dairy Road Tamaqua, PA 18252	Schuylkill	212.7	453.13	Layers/ Roasters	HQ-CWF	New

PUBLIC WATER SUPPLY (PWS) PERMIT

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for a PWS permit to construct or substantially modify a public water system.

Persons wishing to comment on a permit application are invited to submit a statement to the office listed before the application within 30 days of this public notice. Comments received within the 30-day comment period will be considered in the formulation of the final determinations regarding the application. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (Department) of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and any related documents are on file at the office listed before the application and are available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Special

Persons with a disability who require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Application No. 0909517, Public Water Supply.

Applicant Richland Township Water Authority

Township or Borough Richland County Bucks

Responsible Official Timothy Arnold Executive Director

1328 California Road Suite D

Suite D

Quakertown, PA 18951

Type of Facility PWS

Consulting Engineer	Van Cleef Engineering Associates 551 Main Street Bethlehem, PA 18018	Description of Action	Convert iodine disinfection to sodium hypochlorite.
Application Received Date	September 21, 2009		: Water Supply Management Pro- lest Third Street, Williamsport, PA
Description of Action	Arsenic removal w/iron and manganese pretreatment at an existing public water storage and		09503—Construction, Public Wa-
~ .1 . 1 D .	distribution facility.	Applicant	Eyers' Manor Personal Care
Southcentral Region: gram Manager 909 F	Water Supply Management Pro- Elmerton Avenue, Harrisburg, PA	m 1: D 1	Home
17110.	20.11.0.11.0.11.0.11.0.11.0.11.0.11.0.1	Township or Borough	Point Township
Permit No. 3609508	3, Public Water Supply.	County	Northumberland
Applicant	Manheim Borough Authority	Responsible Official	Beverly Cook-Trego, Owner Eyers' Manor Personal Care
Township or Borough	Manheim Borough		Home
County	Lancaster		3196 Ridge Road Northumberland, PA 17857
Responsible Official	David Fenicle Operations Manager 15 East High Street	Type of Facility	Public Water Supply—Construction
	Manheim, PA 17545	Consulting Engineer	Chris Beidler, P. E.
Type of Facility	Public Water Supply		Larson Design Group
Consulting Engineer	Yves E. Pollart, BCEE, P. E.		1000 Commerce Park Drive Williamsport, PA 17701
	Rettew Associates, Inc.	Application Received	September 30, 2009
	2500 Gettysburg Road Camp Hill, PA 17011	Description of Action	Construction of a new drinking
Application Received	September 25, 2009	•	water well with disinfection,
Description of Action	Addition of sequestering		softening and iron and manganese removal.
•	chemical to reduse tuberculation		_
	and scaling.		Vater Supply Management Program
TO 11 37 0000 #00	D 111 III . G 1	Manager 230 Chestnu	t Street Meadville PA 16335-3481
	, Public Water Supply.	_	t Street, Meadville, PA 16335-3481.
Applicant	Herr Mobile Home Park	Application No. 33	09502, Public Water Supply.
Applicant Township or Borough	Herr Mobile Home Park West Earl Township	_	09502, Public Water Supply. Brockway Borough
Applicant Township or Borough County	Herr Mobile Home Park West Earl Township Lancaster	Application No. 33 Applicant	09502, Public Water Supply. Brockway Borough Municipal Authority
Applicant Township or Borough	Herr Mobile Home Park West Earl Township Lancaster Rick Herr	Application No. 33	09502, Public Water Supply. Brockway Borough Municipal Authority Brockway Borough Snyder Township
Applicant Township or Borough County	Herr Mobile Home Park West Earl Township Lancaster	Application No. 33 Applicant Township or Borough	09502, Public Water Supply. Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County
Applicant Township or Borough County	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street	Application No. 33 Applicant Township or Borough Responsible Official	O9502, Public Water Supply. Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager
Applicant Township or Borough County Responsible Official	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E.	Application No. 33 Applicant Township or Borough	O9502, Public Water Supply. Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E.
Applicant Township or Borough County Responsible Official Type of Facility	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd.	Application No. 33 Applicant Township or Borough Responsible Official	O9502, Public Water Supply. Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager
Applicant Township or Borough County Responsible Official Type of Facility	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E.	Application No. 33 Applicant Township or Borough Responsible Official	O9502, Public Water Supply. Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road
Applicant Township or Borough County Responsible Official Type of Facility	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received Date	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011 October 1, 2009
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer Application Received Description of Action	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522 September 29, 2009 Convert iodine disinfection to	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer Application Received Description of Action	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522 September 29, 2009 Convert iodine disinfection to sodium hypochlorite.	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received Date	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011 October 1, 2009 Relocation of disinfection; added storage/contact time; remote monitoring and emergency
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer Application Received Description of Action Permit No. 3609510	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522 September 29, 2009 Convert iodine disinfection to sodium hypochlorite. Public Water Supply.	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received Date	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011 October 1, 2009 Relocation of disinfection; added storage/contact time; remote
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer Application Received Description of Action Permit No. 3609510 Applicant	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522 September 29, 2009 Convert iodine disinfection to sodium hypochlorite. Public Water Supply. Groffdale Mobile Home Park	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received Date Description of Action	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011 October 1, 2009 Relocation of disinfection; added storage/contact time; remote monitoring and emergency
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer Application Received Description of Action Permit No. 3609510 Applicant Township or Borough	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522 September 29, 2009 Convert iodine disinfection to sodium hypochlorite. Public Water Supply. Groffdale Mobile Home Park Upper Leacock Township	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received Date Description of Action MINO Northwest Region: W	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011 October 1, 2009 Relocation of disinfection; added storage/contact time; remote monitoring and emergency generation.
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer Application Received Description of Action Permit No. 3609510 Applicant Township or Borough County	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522 September 29, 2009 Convert iodine disinfection to sodium hypochlorite. D, Public Water Supply. Groffdale Mobile Home Park Upper Leacock Township Lancaster Rick Herr 428 East Conestoga Street	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received Date Description of Action MINO Northwest Region: W Manager, 230 Chestnum	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011 October 1, 2009 Relocation of disinfection; added storage/contact time; remote monitoring and emergency generation. PR AMENDMENT Vater Supply Management Program
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer Application Received Description of Action Permit No. 3609510 Applicant Township or Borough County Responsible Official	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522 September 29, 2009 Convert iodine disinfection to sodium hypochlorite. Public Water Supply. Groffdale Mobile Home Park Upper Leacock Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received Date Description of Action MINO Northwest Region: W Manager, 230 Chestnum	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011 October 1, 2009 Relocation of disinfection; added storage/contact time; remote monitoring and emergency generation. PR AMENDMENT Vater Supply Management Program to Street, Meadville, PA 16335-3481. 298502-MA4, Minor Amendment. St. Marys Borough Area
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer Application Received Description of Action Permit No. 3609510 Applicant Township or Borough County Responsible Official Type of Facility	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522 September 29, 2009 Convert iodine disinfection to sodium hypochlorite. Public Water Supply. Groffdale Mobile Home Park Upper Leacock Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd.	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received Date Description of Action MINO Northwest Region: W Manager, 230 Chestnum Application No. 42 Applicant	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011 October 1, 2009 Relocation of disinfection; added storage/contact time; remote monitoring and emergency generation. PR AMENDMENT Vater Supply Management Program at Street, Meadville, PA 16335-3481. 198502-MA4, Minor Amendment. St. Marys Borough Area Water Authority
Applicant Township or Borough County Responsible Official Type of Facility Consulting Engineer Application Received Description of Action Permit No. 3609510 Applicant Township or Borough County Responsible Official Type of Facility	Herr Mobile Home Park West Earl Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E. Fuehrer Associates, Ltd. Box 541 Ephrata, PA 17522 September 29, 2009 Convert iodine disinfection to sodium hypochlorite. Public Water Supply. Groffdale Mobile Home Park Upper Leacock Township Lancaster Rick Herr 428 East Conestoga Street New Holland, PA 17557-1422 Public Water Supply John G. Fuehrer II, P. E.	Application No. 33 Applicant Township or Borough Responsible Official Consulting Engineer Application Received Date Description of Action MINO Northwest Region: W Manager, 230 Chestnum Application No. 42	Brockway Borough Municipal Authority Brockway Borough Snyder Township Jefferson County Michael Debich, Manager N. Peter Fleszar, P. E. Project Engineer Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011 October 1, 2009 Relocation of disinfection; added storage/contact time; remote monitoring and emergency generation. PR AMENDMENT Vater Supply Management Program to Street, Meadville, PA 16335-3481. 298502-MA4, Minor Amendment. St. Marys Borough Area

Responsible Official Dwight D. Hoare, P. E.

Authority Manager

St. Marys Area Water Authority

967 State Street P. O. Box 33

St. Marys, PA 15857

Type of Facility
Application Received

Public Water System

Applica Date September 24, 2009

Description of Action

Construction of additional 400,000-gallon welded steel water storage tank to be located adjacent to an existing identical water storage tank, to increase storage capacity and provide storage redundancy.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302-305 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the Background Standard, Statewide Health Standard, the Site-Specific Standard or who intend to remediate a site as a special industrial area must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one, a combination of the cleanup standards or who receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a Site-Specific Standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the sites identified, proposed for remediation to a Site-Specific Standard or as a special industrial area, the municipality within which the site is located may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment

period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office before which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Florence Titus Elementary School, Warrington Township, Bucks County. Daniel Lewis, Spots, Stevens and McCoy, Inc., 1047 North Park Road, Reading, PA 19610 on behalf of Michael Nickerson, Central Bucks School District, 320 West Swamp Road, Doylestown, PA 18901 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of No. 2 fuel oil. The future use of the site will continue to be that of a public elementary school. A summary of the Notice of intent to Remediate was reported to have been published in *The Intelligencer* on September 3, 2009.

2nd Attic Spruce Street, Borough of Pottstown, Montgomery County. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Stan McIlvee, 1028 Commerce Drive, Pottstown, PA 19464 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of unleaded gasoline. The intended future use of the site is commercial. A Summary of the Notice of Intent to Remediate was reported to have been published in *The Mercury* on June 13, 2009.

Lot 2 Hawks Crest, Pennsbury Township, Chester County. Samuel Kucia and Andre Hubley, Environmental Consulting, Inc., 500 West Washington Street, Suite 375, Norristown, PA, 19041, on behalf of Tom Spano, First Blackhawk, 364 Wilmington-West Chester Pike, Glen Mills, PA 19342 have submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of inorganics. The subject property has historically consisted of undeveloped land.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Former Lancaster Press Building, City of Lancaster, Lancaster County. Environmental Standards, Inc., 1140 Valley Forge Road, P. O. Box 810, Valley Forge, PA 19482-0810, on behalf of City of Lancaster, Economic Development and Neighborhood Revitalization, 120 North Duke Street, P. O. Box 1599, Lancaster, PA 17608 submitted a Notice of Intent to Remediate site soils contaminated with VOCs, PAHs, PCBs and metals. The currently vacant site will be developed for both residential and nonresidential use. The applicant intends to remediate to a combination of Nonresidential and Residential Statewide Health Standards.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department of Environmental Protection (Department) has developed an "integrated" plan approval, State operating permit and Title V operating permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department has received applications for plan approvals and/or operating permits from the following facilities.

Copies of the applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office identified in this notice. Persons interested in reviewing the application files should contact the appropriate regional office to schedule an appointment.

Persons wishing to receive a copy of a proposed plan approval or operating permit must indicate their interest to the Department regional office within 30 days of the date of this notice and must file protests or comments on a proposed plan approval or operating permit within 30 days of the Department providing a copy of the proposed document to that person or within 30 days of its publication in the Pennsylvania Bulletin, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Comments or protests filed with the Department regional offices must include a concise statement of the objections to the issuance of the Plan approval or operating permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the Pennsylvania Bulletin at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office identified before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (act) and regulations adopted under the act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2507.

35-322-011: Alliance Sanitary Landfill, 398 South Keyser Avenue, Taylor, PA 18517, for construction of a

landfill expansion at their facility in Ransom Township, Taylor and Old Forge Boroughs, Lackawanna County.

66-315-055: Procter & Gamble Paper Products Co., P. O. Box 32, Mehoopany, PA 18629-0032, for modification to their existing 2M paper machine to change the control technology at their facility in Washington Township, **Wyoming County**.

54-302-080: Pine Grove Area School District—Pine Grove High School, 101 School Street, Pine Grove, PA 17963, for the installation of a new backup coal fired boiler at their facility in Pine Grove Borough, **Schuylkill County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, George Monasky, New Source Review Chief, (814) 332-6940.

62-183A: PAPCO, Inc.—Warren Station, Route 6, Warren, PA 16365, for operation of a gas stripping plant consisting of a two gas compressor engine, dehydration plant, condenser and storage tanks at their facility in the Township of Mead, **Warren County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Sachin Shankar, New Source Review Chief, (484) 250-5920.

15-0078F: Centocor, Inc., 200 Great Valley Parkway, Malvern, PA 19355, for modification of two 16.8 mmBtu/hr boilers at the Centocor pharmaceutical research and development/manufacturing/biotechnological facility at 200 Great Valley Parkway, East Whiteland Township, Chester County. The permittee has requested to operate two existing boilers simultaneously which will result in an increase in NOx, CO, PM, SOx, VOC and HAP emission rates. The facility is a synthetic minor and operates under Operating Permit 15-00078. The permittee will take limitations to remain a synthetic minor facility for all pollutants. The Plan Approval will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

46-0035E: SmithKline Beecham Corp.—d/b/a GlaxoSmithKline, 709 Swedeland Road, King of Prussia, PA 19406, for a 750 Kw Diesel Fired Internal Combustion Engine to be installed in building 40 in Montgomery County. GlaxoSmithKline is a Title V Facility. This generator is subject to New Source Performance Standards. The Plan Approval will contain monitoring, recordkeeping and operating restrictions designed to minimize emissions and keep the facility operating within all applicable air quality requirements.

09-0031B: Eureka Stone Quarry, Inc., P. O. Box 249, Chalfont, PA 18914, for modifications to the operating conditions of the asphalt plant installed under Plan Approval 09-0031 at the Rush Valley 1 Quarry and Asphalt Plant in Wrightstown Township, Bucks County. Under this Plan Approval, a reduction in plant throughput is proposed, with a corresponding decrease in all pollutants except for SOx, which is proposed to increase. There is no increase in the sulfur content of the fuel; rather a change is made in the method of calculation. A modification in the pressure drop range across the

baghouse, which controls PM emissions, as well as the method of initiation of the baghouse cleaning cycle, is included in the Plan Approval application. These changes do not allow for an increase in PM emissions. The facility will remain a synthetic minor. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2507.

54-302-079: The County of Schuylkill-Schuylkill County Court House, 401 North Street, Pottsville, PA 17901, for installation and operation of a 4.612 mmBtu heat input anthracite coal fired boiler at the Schuylkill County Court House facility in the City of Pottsville, Schuylkill County. The boiler will utilizes anthracite coal containing ash less than 10% by weight. There are no New Source Performance Standards for this size of boiler while firing an anthracite coal. The company has proposed to use a multi cyclone to control PM emissions from the boiler, which will reduce the PM emissions from the boiler to 1.8 lb/hr and will meet the BAT requirements of the Department. SOx missions from the boiler will be less than 14.9 tpy. The company will operate and maintain the boiler in accordance with the good engineering practices to assure proper operation. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

54-302-078: The County of Schuylkill-Schuylkill County Prison, 401 North Street, Pottsville, PA 17901, for installation and operation of a 4.612 mmBtu heat input anthracite coal fired boiler at the Schuylkill County Prison's facility in the City of Pottsville, Schuylkill County. The boiler will utilizes anthracite coal containing ash less than 10% by weight. There are no New Source Performance Standards for this size of boiler while firing an anthracite coal. The company has proposed to use a multi cyclone to control PM emissions from the boiler, which will reduce the PM emissions from the boiler to 1.8 lb/hr and will meet the BAT requirements of the Department. SOx missions from the boiler will be less than 14.9 tpy. The company will operate and maintain the boiler in accordance with the good engineering practices to assure proper operation. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

05-05014A: WSI Sandy Run Landfill, Inc., 995 Landfill Road, Hopewell, PA 16650, for construction of an enclosed ground flare to control VOC emissions from their Sandy Run Landfill in Broad Top Township, Bedford County. The flare will be subject to 40 CFR Part 60, Subpart WWW—Standards of Performance for Municipal Solid Waste Landfills and 40 CFR Part 63, Subpart AAAA—National Emission Standards for HAPs: Municipal Solid Waste Landfills. The plan approval will include emission limits, testing and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428, Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

46-00137: Oehlert Bros., Inc., 1203 Township Line Road, Royersford, PA 19468, for a State-only, Natural Minor Operating Permit Renewal in Limerick Township, Montgomery County. Oehlert Bros., Inc. is in the business of retail/wholesale sale of petroleum products and HVAC sales and service. The facility operates two gasoline storage tanks which are a source of VOCs. A vapor recovery system is installed on the tanks as a control device. This facility does not have the potential to exceed any Title V thresholds. Monitoring, recordkeeping and reporting requirements have been added to the permit to address applicable limitations.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2507.

45-00019: Haines and Kibblehouse, Inc., 2052 Lucon Road, Skippack, PA 19474, for operation of a rock crushing operation and associated air cleaning devices at their Locust Ridge Quarry in Tobyhanna Township, **Monroe County**. This action is a renewal of the State-only (Natural Minor) Operating Permit for this facility. This Operating Permit shall include emission restrictions, monitoring, recordkeeping and reporting requirements designed to ensure this facility complies with all applicable air quality regulations.

54-00075: D. G. Yuengling and Sons, Inc., 310 Mill Creek Avenue, Pottsville, PA 17901, for operation of a aerobic reactor in Port Carbon Borough, **Schuylkill County**. This is a new State-only Operating Permit.

45-00012: Royal Chemical Co., Ltd., 8679 Freeway Drive, Macedonia, OH 44056, for renewal of an operating permit for a facility in East Stroudsburg Borough, Monroe County. The facility has the potential to emit pollutants above Title V emission thresholds and is taking elective restrictions on control device efficiencies and stack testing requirements to maintain synthetic minor operating permit status. The proposed State-only (Synthetic Minor) Operating Permit contains applicable requirements for emissions limitations, monitoring, recordkeeping, reporting and work practice standards designed to ensure facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

06-05104: H. B. Mellott Estate, Inc./Evansville Plant, 100 Mellott Drive, Suite 100, Warfordsburg, PA 17267-8555, for their mineral crushing plant in Maidencreek Township, Berks County. This is a renewal of the State-only operating permit issued in 2004 and modified in 2007.

22-03063: Chemetron Railway Products, Inc./ Steelton Rail Welding Plant, 1600 Progress Drive, P. O. Box 1037, Albertville, AL 35950, for their rail welding operation in Steelton Borough, **Dauphin County**. This is a renewal of the State-only operating permit issued in 2004.

22-05049: TW Cylinders, LLC/Harrisburg, P. O. Box 2365, Harrisburg, PA 17105-2365, for their compressed

gas cylinders manufacturing facility in the City of Harrisburg, **Dauphin County**. This is a renewal of the State-only operating permit issued in 2004 and amended in 2008.

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2507.

PA 35-318-095: BAE Systems—SDS of PA, Inc., 11 Alberigi Drive, Jessup, PA 18434, for the operation of a surface coating operation in Jessup Borough, Lackawanna County.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (Department) has received and intends to issue a Plan Approval to BAE Systems, SDS of PA, Inc. (11 Alberigi Drive, Jessup, PA 18434) for their facility in Jessup Borough, Lackawanna County. This Plan Approval No. 35-318-095 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 35-318-095 is for the operation of a surface coating operation. The application is also for the anticipation of production increases. VOC emissions from the plant will remain under 50 tpy threshold limit, 12-month rolling sum. PM emissions will not exceed 0.04 gr/dscf. The company shall be subject to and comply with 25 Pa. Code Chapter 129.52 for VOC emission limits. Total HAP emissions from the facility will be under 25 tpy, 12-month rolling sum. Single HAP emissions will be under 10 tpy, 12-month rolling sum. The company shall be subject to, and comply with, 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to, and comply with, 25 Pa. Code § 123.41 for Visible emissions. Emissions will be controlled by the use of a dry filters. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, Department's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No.: 35-318-095.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, (570) 826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permiting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District Mining Office indicated above each application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for the certification.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated above each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code §§ 77.123 or 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. The Department has made a tentative determination to issue the NPDES permit in conjunction with the mining activity permit, but the

issuance of the NPDES permit is contingent upon the approval of the associated mining activity permit.

For coal mining activities, NPDES permits, when issued, will contain effluent limits that do not exceed the technology-based effluent limitations. The proposed limits are listed in Table 1.

For noncoal mining activities, the proposed limits are found in Table 2. Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description below specifies the parameters. The limits will be in the ranges specified in Table 1.

More restrictive effluent limitations, restrictions on discharge volume, or restrictions on the extent of mining that may occur, will be incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding Concerning Water Quality Management, NPDES Program Implementation and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Loads (TMDLs).

Persons wishing to comment on an NPDES permit application should submit a statement to the Department

at the address of the district mining office indicated previously each application within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92.61. The request or petition for a public hearing shall be filed within 30 days of this public notice and shall contain the name, address, telephone number and the interest of the party filing the request, and shall state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. In the case where a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

	Table 1		
Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total) Manganese (Total) Suspended solids	1.5 to 3.0 mg/l 1.0 to 2.0 mg/l 10 to 35 mg/l	3.0 to 6.0 mg/l 2.0 to 4.0 mg/l 20 to 70 mg/l	3.5 to 7.0 mg/l 2.5 to 5.0 mg/l 25 to 90 mg/l
Aluminum (Total) pH ¹ Alkalinity greater than acidity ¹	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l greater than 6	2.0 to 5.0 mg/l .0; less than 9.0

¹The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100.

30841317 and NPDES Permit No. PA0213535, Consol Pennsylvania Coal Company, LLC, P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323, to revise the permit for the Enlow Fork Mine in East Finley Township, Washington County, United States Army Corps of Engineers, Pittsburgh District (Claysville, PA Quadrangle USGS map from N: 9.52 inches; W: 1.21 inches, N: 10.78 inches; W: 0.65 inch).

This is a Chapter 105 Water Obstruction and Encroachment permit application (Stream Module 15), and 401 Water Quality Certification request, if applicable, submit-

ted as part of the mining permit revision application to authorize the stream restoration for pooling or flow loss due to longwall mining in three areas of Templeton Fork.

Written comments or objections on the request for Section 401 Water Quality Certification or to the issuance of the Water Obstruction and Encroachment Permit, (Stream Module 15) may be submitted to the Department of Environmental Protection within 30 days of the date of this notice to the District Mining Office identified previously. Comments should contain the name, address and telephone number of the person commenting, identification of the request for 401 Water Quality Certification and Chapter 105 permit application, (Stream Module 15) to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including relevant facts upon which they are based.

The Water Obstruction and Encroachment permit application is available for review at the California District Mining Office, by appointment, at the address listed previously.

Application received June 1, 2009

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

56090110 and NPDES No. PA0262862. Godin Mining, Inc., 128 Colton Drive, Stoystown, PA 15563, commencement, operation and restoration of a bituminous surface and auger mine in Jenner Township, Somerset County, affecting 91.9 acres. Receiving stream: Hoffman Run classified for the following use: CWF. The first downstream potable water supply intake from the point of discharge is Cambria-Somerset Authority. Application received September 18, 2009.

56980103 and NPDES No. PA0234699. Godin Brothers, Inc., 195 East Philadelphia Street, P. O. Box 216, Armagh, PA 15920, revision of an existing surface and auger mine to add 4.5 acres to the surface mine permit boundary changing the total SMP acres from 133.5 to 138.0 in Jenner and Lincoln Townships, Somerset County, affecting 133.5 acres. Receiving stream: UNTs to Quemahoning Creek classified for the following use: CWF. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning SWI. Application received September 24, 2009

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, (724) 925-5500.

26090101 and NPDES Permit No. PA0251569. Neiswonger Construction, Inc., 17592 Route 322, Strattanville, PA 16258. Revision for stream variance and land use change from forestland to a postmining land use of pastureland/land occasionally cut for hay to the pend-

ing application for a bituminous surface mine located in Dunkard Township, **Fayette County**, affecting 160.7 acres. Receiving stream: Craig Branch to Bute Run classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Revision to application received September 28, 2009.

26080106 and NPDES Permit No. PA0251763. Amerikohl Mining, Inc., 1384 SR 711, Stahlstown, PA 15687. Application for commencement, operation and reclamation of a bituminous surface mine, located in Dunbar Township, Fayette County, affecting 464.6 acres. Receiving streams: UNTs to Youghiogheny River, classified for the following use: HQ-CWF. The potable water supplies with intake within 10 miles downstream from the point of discharge: North Fayette Municipal Authority and Municipal Authority of Westmoreland County. Application received September 29, 2009.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

10010101 and NPDES Permit No. PA0241873. Ancient Sun, Inc., P. O. Box 129, Main Street, Shippenville, PA 16254. Renewal of an existing bituminous surface strip operation in Muddy Creek Township, Butler County affecting 38.2 acres. Receiving stream: UNTs of Cheeseman Run, classified for the following use: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application for reclamation only. Application received September 29, 2009.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2 30-day Average

10 to 35 mg/l

Daily Maximum 20 to 70 mg/l Instantaneous Maximum 25 to 90 mg/l

greater than 6.0; less than 9.0

Parameter
Suspended solids
Alkalinity exceeding acidity*
pH*
* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118.

66090301. Noxen Sand and Materials, 2162 Chase Road, Shavertown, PA 18708, commencement, operation and restoration of a quarry operation in Noxen Township, **Wyoming County** affecting 55 acres, receiving stream: Beaver Run, classified for the following use: HQ-CWF. Application received September 29, 2009.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (Department). Section

401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the State to certify that the involved projects will not violate the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA or to the issuance of a Dam Permit, Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment must submit comments, suggestions or objections within 30 days of the date of this notice, as well as questions, to the regional office noted before the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Individuals will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on each working day at the regional office noted before the application.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Floodplain Management Act (32 P. S. § 679.302) and requests for certification under section 401(a) of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

E46-1044. Turnpike Commission, 700 South Eisenhower Boulevard, Middletown, PA 17057-5529, Plymouth, Worcester and Whitpain Townships, **Montgomery County**, United States Army Corps of Engineers, Philadelphia District.

Project Description:

This application is part of an overall project for associated impacts, to construct and maintain the proposed approximately 10-mile segment of roadway reconstruction and widening of Northeast Extension of the Turnpike (I-476) from Mid-County Interchange (MP A20.2) to the Lansdale Interchange (MP A30.3). The overall project will widen the turnpike from four-lanes to six-lanes (three-lanes per direction).

The overall 10-mile project proposes to permanently impact a total of approximately 1,297 linear feet of perennial streams and a total of approximately 2.27 acres of wetlands (PEM/PSS/PFO). Compensatory mitigation for the entire 10 mile project will occur at the Norristown Farm Park, East Norriton Township and Norristown Borough, located in Montgomery County. The total area of compensatory mitigation is 18.04 acres which includes the following:

- Establishment of approximately 5.76 acres of wetlands.
- Establishment of approximately 8.33 acres of riparian buffer along Stony Creek.
 - · Removal of the Stony Creek dam.
- Stabilization of approximately 300 feet of stream channel and stream bank.
- Protection of approximately 3.95 acres of existing wetlands and woodlands.

This permit is for the roadway reconstruction and widening of the 6-mile Southern Section of the Turnpike. The limit of work extends between Mid-County Interchange (MP A20.2) in Plymouth Township, Montgomery County (Norristown, PA USGS Quadrangle N: 21.1 inches; W: 4.0 inches) to just north of Bethel Road (MP A26.14) in Worcester Township, Montgomery County (Lansdale, PA USGS Quadrangle N: 12.3 inches; W: 9.2 inches).

The construction work for the Southern Section includes the following water obstruction and encroachment activities:

- 1. To place and maintain fill, to construct and maintain a retaining wall and to install, and maintain a temporary sediment basin in a UNT to Sawmill Run (WWF) at Station 87+00 (Lansdale, PA USGS Quadrangle N: 1.0 inch; W: 5.1 inches), permanently impacting 278 linear feet (0.04 acre) and temporarily impacting 591 linear feet (0.08 acre) of the stream.
- 2. To place and maintain fill, and to construct and maintain a retaining wall in a UNT to Sawmill Run (WWF) at Station 112+50 (Lansdale, PA USGS Quadrangle N: 2.2 inches; W: 5.3 inches), permanently impacting 148 linear feet (0.02 acre) and temporarily impacting 125 linear feet (0.02 acre) of the stream.
- 3. To place and maintain fill, and to extend a 36-inch RCP in wetlands which drains to a UNT to Sawmill Run (WWF) at Station 114+50 (Lansdale, PA USGS Quadrangle N: 2.6 inches; W: 5.4 inches), permanently impacting 0.50 acre and temporarily impacting 0.16 acre of wetlands.
- 4. To install and maintain a retaining wall and to conduct minor grading for roadway drainage adjacent to a UNT to Sawmill Run (WWF) at Station 123+50 (Lansdale, PA USGS Quadrangle N: 2.5 inches; W: 5.5 inches), temporarily impacting 57 linear feet (0.01 acre) of the stream.
- 5. To install and maintain a retaining wall and a temporary sediment basin, and to maintain surface runoff by installing a bioretention swale in a forested wetland which drains to a UNT to Sawmill Run (WWF) at Station 124+10 (Lansdale, PA USGS Quadrangle N: 2.6 inches; W: 5.5 inches), permanently impacting 0.01 acre of the wetlands.
- 6. To install and maintain a retaining wall and to maintain surface runoff by installing a bioretention swale in a wetland which drains to a UNT to Sawmill Run (WWF) at Station 125+00 (Lansdale, PA USGS Quadrangle N: 2.7 inches; W: 5.6 inches), permanently impacting 0.01 acre of the wetlands.
- 7. To place and maintain fill in a wetland which drains to Sawmill Run (WWF) at Station 130+60 (Lansdale, PA USGS Quadrangle N: 3.0 inches; W: 5.6 inches), permanently impacting 0.13 acre and temporarily impacting 0.06 acre of wetlands.
- 8. To extend and maintain a 6-foot wide by 6-foot rise box culvert in Sawmill Run (WWF) at Station 130+80 (Lansdale, PA USGS Quadrangle N: 3.0 inches; W: 5.6 inches), permanently impacting 61 linear feet (0.01 acre) and temporarily impacting 66 linear feet (0.01 acre) of the stream.
- 9. To place and maintain fill in a wetland which drains to Sawmill Run (WWF) at Station 131+00 (Lansdale, PA USGS Quadrangle N: 3.0 inches; W: 5.5 inches), permanently impacting 0.04 acre and temporarily impacting 0.09 acre of wetlands.
- 10. To place and maintain fill in a UNT to Stony Creek (TSF) at Station 158+15 (Lansdale, PA USGS Quadrangle N: 4.5 inches; W: 5.8 inches), permanently impacting 1,323 linear feet (0.30 acre) and temporarily impacting 109 linear feet (0.03 acre) of the stream.
- 11. To construct and maintain a noise barrier and a temporary sediment basin, and to place and maintain fill in a UNT to Stony Creek (TSF) at Station 172+20

- (Lansdale, PA USGS Quadrangle N: 5.2 inches; W: 6.2 inches), permanently impacting 436 linear feet (0.05 acre) and temporarily impacting 487 linear feet (0.08 acre) of the stream.
- 12. To place and maintain fill and to clean waterway of debris for proper drainage in a UNT to Stony Creek (TSF) at Station 172+20 (Lansdale, PA USGS Quadrangle N: 5.3 inches; W: 6.1 inches), permanently impacting 390 linear feet (0.05 acre) and temporarily impacting 739 linear feet (0.11 acre) of the stream.
- 13. To place and maintain fill in a UNT to Stony Creek (TSF) at Station 211+25 (Lansdale, PA USGS Quadrangle N: 6.8 inches; W: 7.0 inches), permanently impacting 490 linear feet (0.10 acre) of the stream.
- 14. To excavate and maintain a temporary sediment basin impacting 0.10 acre of wetlands which drains to a UNT to Stony Creek (TSF) at Station 221+80 (Lansdale, PA USGS Quadrangle N: 7.2 inches; W: 7.3 inches).
- 15. To place and maintain fill in a UNT to Stony Creek (TSF) at Station 222+00 (Lansdale, PA USGS Quadrangle N: 7.3 inches; W: 7.4 inches), permanently impacting 613 linear feet (0.13 acre) and temporarily impacting 31 linear feet (0.01 acre) of the stream.
- 16. To extend and maintain a 24-inch RC arch culvert in UNT to Stony Creek (TSF) at Station 222+40 (Lansdale, PA USGS Quadrangle N: 7.2 inches; W: 7.3 inches), permanently impacting 39 linear feet (0.02 acre) and temporarily impacting 30 linear feet (0.01 acre) of the stream. The work also includes placement and maintenance of 9,300 cy of fill in the 100-year floodplain of UNT to Stony Creek.
- 17. To place and maintain fill in a UNT to Stony Creek (TSF) at Station 228+00 (Lansdale, PA USGS Quadrangle N: 7.5 inches; W: 7.5 inches), permanently impacting 1,264 linear feet (0.23 acre) of the stream.
- 18. To place and maintain fill in a wetland which drains to a UNT to Stony Creek (TSF) at Station 231+00 (Lansdale, PA USGS Quadrangle N: 7.5 inches; W: 7.5 inches), permanently impacting 0.08 acre and temporarily impacting 0.10 acre of wetlands.
- 19. To place and maintain fill in a wetland which drains to a UNT to Stony Creek (TSF) at Station 232+90 (Lansdale, PA USGS Quadrangle N: 7.6 inches; W: 7.6 inches), permanently impacting 0.11 acre and temporary impacting 0.12 acre of wetlands.
- 20. To excavate and maintain a temporary sediment basin, impacting 236 linear feet (0.04 acre) of a UNT to Stony Creek (TSF) at Station 266+50 (Lansdale, PA USGS Quadrangle N: 9.2 inches; W: 8.1 inches).
- 21. To extend and maintain a 20-inch RC arch culvert in Stony Creek (TSF) at Station 268+10 (Lansdale, PA USGS Quadrangle N: 9.3 inches; W: 8.2 inches), permanently impacting 37 linear feet (0.03 acre) and temporarily impacting 64 linear feet (0.04 acre) of stream. This work also includes placement and maintenance of 1,300 cy of fill in the 100-year floodplain of Stony Creek.
- 22. To construct and maintain a bioretention swale for maintaining surface runoff in a wetland which drains to Stony Creek (TSF) at Station 271+25 (Lansdale, PA USGS Quadrangle N: 9.5 inches; W: 8.2 inches), permanently impacting 0.01 acre of wetlands.
- 23. To excavate, depress, extend and maintain a 42-inch RC culvert in a tributary to Stony Creek (TSF) at Station 304+70 (Lansdale, PA USGS Quadrangle N: 11.0

inches; W: 8.7 inches), permanently impacting 21 linear feet (< 0.01 acre) and temporarily impacting 40 linear feet (0.01 acre) of the stream.

- 24. To excavate, depress, extend, relocate and maintain a 24-inch RC culvert in a UNT to Stony Creek (TSF) at Station 306+80 (Lansdale, PA USGS Quadrangle N: 11.0 inches; W: 8.7 inches), permanently impacting of 282 linear feet (0.04 acre) of the stream.
- E15-796. Brandywine Valley Association, 1760 Unionville-Wawaset Road, West Chester, PA 19382, Londonderry Township, Chester County, United States Army Corps of Engineers, Philadelphia District.

To perform the following Water Obstruction and Encroachment activities along a UNT to Doe Run (TSF-MF) associated with stream bank restoration project:

- 1. To restore and maintain approximately 1,955 linear feet of stream bank by utilizing Natural Stream Design techniques. This work includes installation of in-stream grade control, and habitat structures; and excavation of the existing floodplain.
- 2. To place fill in approximately 432 linear feet of existing channel.
 - 3. To place fill in 0.122 acre of wetland (PFO).
- 4. To relocate, and maintain two existing ford crossing along the stream.

The project is located along Tributary No. 11 of Doe Run. It commences approximately 457 feet Northeast of the intersection of Fernwood and Jackson Roads and extends approximately 1,325 feet along Jackson Road in Londonderry Township, Chester County (Parkesburg, PA USGS Quadrangle N: 14.38 inches; W: 11.96 inches).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

E52-216. Nikles Properties, 104 Bennett Avenue, Suite 1A, Milford, PA 18337, in Dingman Township, Pike County, United States Army Corps of Engineers, Philadelphia District.

To place fill in 0.01 acre of EV PEM wetlands for the purpose of constructing a driveway to provide access for a single-family dwelling. The project is located on the east side of Beaver Run, within the Conashaugh Lakes Development, approximately 5.39 miles southeast of the intersection of Interstate 84 and SR 0739 in Dingman Township, Pike County (Edgemere, PA Quadrangle Latitude: 41° 17′ 52″ N; Longitude: -74° 59′ 27″ W).

E45-547. Lake Naomi Club, Route 423, P.O. Box T, Pocono Pines, PA 18350-0620. Tobyhanna Township, **Monroe County**, United States Army Corps of Engineers, Philadelphia District.

To construct and maintain a pedestrian bridge having a single span of approximately 102 feet and a minimum underclearance of approximately 10 feet across Upper Tunkhannock Creek (HQ-CWF) and three road crossings in a de minimis area of Exceptional Value Wetlands equal to 0.05 acre for the purpose of constructing a pedestrian walkway. The project begins at a point 30 feet upstream of the SR 0423 bridge and includes approximately 2,600 feet of pedestrian walkway along SR 0423, northwest of Lake Naomi (Pocono Pines, PA Quadrangle Latitude: 41° 6′ 34″; Longitude: -75° 28′ 27″) in Tobyhanna Township, Monroe County. (Subbasin: 2A)

DAM SAFETY

Central Office: Bureau of Waterways Engineering, 400 Market Street, Floor 3, P. O. Box 8554, Harrisburg, PA 17105-8554. **D43-067.** Barbara A. Moreland and Harry Means, 88 Seidle Road, Mercer, PA 16137-2134. To modify, operate and maintain Looney Lake Dam across a tributary to Lackawannock Creek for the purpose of recreation (Fredonia, PA Quadrangle N: 3.85 inches; W: 10.32 inches) in Jefferson Township, Mercer County.

ACTIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

The Department of Environmental Protection (Department) has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and Notices of Intent (NOI) for coverage under general permits. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

Location	$Permit\ Authority$	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or amendment
Section III	WQM	Industrial, sewage or animal wastes; discharges to groundwater
Section IV	NPDES	MS4 individual permit
Section V	NPDES	MS4 permit waiver
Section VI	NPDES	Individual permit stormwater construction
Section VII	NPDES	NOI for coverage under NPDES general permits

Sections I—VI contain actions related to industrial, animal or sewage wastes discharges, discharges to groundwater and discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities and concentrated animal feeding operations (CAFOs). Section VII contains notices for parties who have submitted NOIs for coverage under general NPDES permits. The approval for coverage under general NPDES permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions set forth in each general permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. Permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Reg	rion: Water Management Program Mar	nager, 2 Public Square,	Wilkes-Barre, PA 18711-0790.	
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0061051	Farda Realty Associates, LP P. O. Box 130 Tannersville, PA 18372	Monroe County Pocono Township	Pocono Creek HQ-CWF Watershed 1E	Y
PA0061697	Gilberton Power Company 50 Eleanor Avenue Frackville. PA 17931	Schuylkill County West Mahanoy Township	Mahanoy Creek CWF Watershed 6B	

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0051781 (IW)	Reading Area Water Authority 815 Washington Street Reading, PA 19601	Berks County Ontelaunee Township	Maiden Creek 3B	Y
PA0087637 (Sew)	Thomas Rodas Mountain View Terrace MHP 1190 Wyndsong Drive York, PA 17403	Cumberland County Upper Frankford Township	UNT Conodoguinet Creek 7B	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0209805	Enterprises Real Estate, LLC 930 5th Avenue Ford City, PA 16226-1117	Clarion County Redbank Township	Town Run 17-C	Y
PA0210218	Beazer East, Inc. One Oxford Center Suite 300 Pittsburgh, PA 15219-6401	Butler County Petrolia Borough	South Branch Bear Creek 17-B	Y
PA0001945	CEMEX Wampum Cement Plant 2001 Portland Park Wampum, PA 16157	Lawrence County Wampum Borough	Beaver River and UNTs of the Beaver River 20-B	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES Permit No. PA0024716, Sewage, Borough of Freeland Municipal Authority, 711 Birkbeck Street, Freeland, PA 18224. This proposed facility is located in Foster Township, Luzerne County.

Description of Proposed Action/Activity: Issuance of NPDES Permit for the discharge of treated sewage, with a proposed expansion from a design flow of 0.750 mgd to 1.20 mgd.

NPDES Permit No. PA0028576, Sewage, Clarks Summit-South Abington Joint Sewer Authority, P. O. Box 199, Chinchilla, PA 18410-0199. This proposed facility is located in South Abington Township, Lackawanna County.

Description of Proposed Action/Activity: Revocation and Reissuance of NPDES Permit.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0209741, Sewage, Route 322 Mobile Home Park, 191 28th Division Highway, Carlton, PA 16311. This proposed facility is located in French Creek Township, Mercer County.

Description of Proposed Action/Activity: Issuance of a new NPDES permit replacing an expired NPDES permit for an existing discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WQM Permit No. 4009409, Sewerage, Little Washington Wastewater Company, 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3420. This proposed facility is located in White Haven Borough, Luzerne County.

Description of Proposed Action/Activity: Issuance of Water Quality Management Permit for modifications to the Powerhouse Road Pump Station and construction of approximately 1,380 feet of associated 8-inch force main. The project reflects a revision to the design as previously authorized under WQM Permit No. 4006405.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 4909402, Sewerage, SIC 4952, **Shamokin-Coal Township Joint Sewer Authority**, 114 Bridge Street, Shamokin, PA 17872-9603. This proposed facility will be located in Coal Township and the City of Shamokin, **Northumberland County**.

Description of Proposed Action/Activity: Permit issued authorizing the Springfield Area Sanitary Sewer Separation.

WQM Permit No. WQG015509011, Sewerage 4952, **Scott Garrison SFTF**, 10058 Route 235, Beavertown, PA 17813. This facility will be located in Adams Township, **Snyder County**.

Description of Action/Activity: The applicant has been approved for the construction and operation of a 400 gpd small flow treatment facility to serve a residence. The discharge will be to a UNT to North Branch Middle Creek.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WQM Permit No. 0473404-A3, Sewerage, Vanport Township Municipal Authority, 285 River Avenue, Vanport, PA 15009. This existing facility is located in Vanport Township, **Beaver County**.

Description of Proposed Action/Activity: Permit amendment issuance for the construction and operation of the water pollution control plant expansion.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. WQG028320, Sewerage, Breakneck Creek Regional Authority, P. O. Box 1180, Mars, PA 16046. This proposed facility is located in Adams Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of the Hutchman Road Sewer Line Extension Project that consists of the installation of approximately 27,800 feet pressure main, 19,200 feet of pressure service laterals, 3,800 feet of gravity sewer, manholes, 129 grinder pumps, control panels, accessories, restoration and incidental work to serve establishments with onlot systems of which a majority are malfunctioning.

WQM Permit No. WQG018710, Sewerage, Mr. and Mrs. Alan G. Cornell, 1052 West 31st Street, Erie, PA 16508. This proposed facility is located in Washington Township, Erie County.

Description of Proposed Action/Activity: Issuance of a single-residence sewage treatment plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES Applicant Name &

Permit No. AddressCounty Municipality Receiving Water/Use

PAI024009002 Gerald Bonner Wright Township Bow Creek Luzerne

HQ-CWF, MF 156 Fairway Drive

Mountaintop, PA 18707

PAI024009001 Apple Alley Associated, LP Luzerne Lehman Township Tributary to East Fork Harveys Creek

372 Center Avenue

CWF, MF PMB 114 **EV Wetlands** Schuylkill Haven, PA 17972

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Allegheny County Conservation District: Lexington Technology Park, Building 1, Suite 102, 400 North Lexington Avenue, Pittsburgh, PA 15208, (412) 241-7645.

NPDES Applicant Name &

Permit No. AddressCounty Municipality Receiving Water/Use

PAI050209003 **Brooks & Blair Waterfront** Allegheny Borough of Oakmont Allegheny River

WWF, N Properties, LP 310 Seven Fields Boulevard Plum Creek

Suite 350 WWF Seven Fields, PA 16046

Cambria County Conservation District: 401 Candlelight Drive, Suite 221, Ebensburg, PA 15931, (814) 472-2120.

NPDES Applicant Name &

Permit No. $\overrightarrow{Address}$ County Municipality Receiving Water/Use

UNT to Noel's Creek PAI051108001 Cambria Munster Township Michael E. Walsh

HQ-CWF Munster Holdings, LLC 796 Unionville Road North Branch of

Prospect, PA 16052 Little Conemaugh

River **CWF**

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-3

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities (PAR)

General Permit for Discharges of Stormwater From Industrial Activities

DAC 4	0 1	D '' C D' 1		4 T2 '11'4'		
PAG-4 PAG-5	General Permit for Discharges From Small Flow Treatment Facilities General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems					
PAG-6						
PAG-7		General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO) General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application				
PAG-8			ficial Use of Nonexceptional Quali			
	Agricultu	ıral Land, Fores	st, a Public Contact Site or a Land	Reclamation Site		
PAG-8 (SSN)		=	r Land Application Under Approve		=	
PAG-9		Permit for Bene r a Land Reclan	ficial Use of Residential Septage bation Site	y Land Application to	Agricultural Land,	
PAG-9 (SSN)	Site Suit	ability Notice fo	r Land Application Under Approve	ed PAG-9 General Pern	nit Coverage	
PAG-10	General	Permit for Disch	narge Resulting from Hydrostatic	Testing of Tanks and P	ipelines	
PAG-11	(To Be A	nnounced)				
PAG-12	Concentr	ated Animal Fe	eding Operations (CAFOs)			
PAG-13	Stormwa	ter Discharges f	from Municipal Separate Storm Se	ewer Systems (MS4)		
General Permi	t Type—PA	AG-2				
Facility Location	:		4 7 37 0	.	G O 00t	
Municipality & County	Per	mit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.	
City of Scranton Lackawanna Cou		G2003509017	Jeffrey Brazil City of Scranton 340 North Washington Avenue Scranton, PA 18503	Lackawanna River CWF, MF	Lackawanna County Conservation District (570) 281-9495	
City of Scranton Lackawanna Cou		G2003509018	James Devers University of Scranton 900 Mulberry Street Scranton, PA 18510	Lackawanna River CWF, MF	Lackawanna County Conservation District (570) 281-9495	
Hampden Towns Cumberland Cou		G2002109005	John Kennedy Cart 38, LTD 5020 East Trindle Road Mechanicsburg, PA 17055	UNT to Cedar Run CWF	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 (717) 240-7812	
Hampden Towns Cumberland Cou		G2002109015	John Hudson Hudson Companies 2450 Shenango Valley Freeway Hermitage, PA 16148	Sear Run WWF	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 (717) 240-7812	
Rye Township Perry County	PA	G2035009005	William Dittmar 57 Reitz Boulevard Suite 100 Lewisburg, PA 17827	Fishing Run WWF	Perry County Conservation District P. O. Box 36 31 West Main Street New Bloomfield, PA 17068 (717) 582-5119	
Manheim Towns Lancaster Count		G2003609024	Linford Good Landis Homes Retirement Community 1001 East Oregon Road Lititz, PA 17543	UNT to Kurtz Run—Kurtz Run WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361	
Manheim Towns Lancaster Count		G2003609058	George Hurst Hurst Enterprise 2870 Oregon Pike Lititz, PA 17543	Kurtz Run— Conestoga River WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361	

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Strasburg Borough Lancaster County	PAG2003609052	Keystone Custom Homes 227 Granite Run Drive Suite 100 Lancaster, PA 17601	Kendig Run WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361
Rapho Township Lancaster County	PAG2003609054	Four Star Associates P. O. Box 277 Landisville, PA 17358	Chiques Creek WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361
Manheim Township Lancaster County	PAG2003608081	Landis Valley Partners, LP 120 North Pointe Boulevard Suite 300 Lancaster, PA 17601	Landis Run WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361
East Cocalico Township Lancaster County	PAG2003609013	Benderson Development Co., Inc. 570 Delaware Avenue Buffalo, NY 14202	Little Muddy Creek WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361
Rapho Township Lancaster County	PAG2003609040	Department of Transportation District 8-0 2140 Herr Street Harrisburg, PA 17013	Chiques Creek WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361
East Hempfield Township Lancaster County	PAG2003609036	Campus Plaza, LLC P. O. Box 551 East Petersburg, PA 17520	UNT to Little Conestoga Creek WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361
Manheim Township Lancaster County	PAG2003609053	Mennonite Disaster Service 1018 Main Street Akron, PA 17501	UNT to Conestoga River WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361
Rapho Township Lancaster County	PAG2003609047	Joel H. Rutt 1178 White Oak Road Manheim, PA 17545	Chiques Creek WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361
Stewartstown Borough York County	PAG2006709034	David Hogg Stewartstown Courtyard, LP 146 Pine Grove Circle York, PA 17403	UNT to Ebaughs Creek CWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 (717) 840-7430
Newberry Township York County	PAG2006707095	Francis McNaughton Golf Enterprises, Inc. 1227 Valley Green Road Etters, PA 17319	Fishing Creek TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 (717) 840-7430

Facility Location:				
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Windsor Township York County	PAG2006704064-R	Kenneth R. Stoltzfus 67 Indian Springs Road Red Lion, PA 17356 and Scott Powell Scott Powell Construction 225 Navajo Drive Red Lion, PA 17356	Kruetz Creek WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 (717) 840-7430
East Manchester Township York County	PAG2006707066-1	Mark Paradise SADG-II Associates, LP 100 Colliery Road Dickson City, PA 18519	UNT to Codorus Creek WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 (717) 840-7430
Rye Township Perry County	PAG2035009005	William Dittmar 57 Reitz Boulevard Suite 100 Lewisburg, PA 17837	Fishing Run WWF	Perry County Conservation District P. O. Box 36 31 West Main Street New Bloomfield, PA 17068 (717) 582-5119
Rome Township Bradford County	PAG2000809006	Roger L. Druck Pine Cradle Lake Family Campground P. O. Box 113 Rome, PA 18837	Parks Creek CWF	Bradford County Conservation District Stoll Natural Resource Center R. R. 5 Box 5030C Towanda, PA 18848 (570) 265-5539, Ext. 6
Ralpho Township Northumberland County	PAG2004909008	Northumberland County Airport-Taxiway A 2095 SR 54 Elysburg, PA 17824	Miller's Run CWF	Northumberland County Conservation District R. R. 3 Box 238-C Sunbury, PA 17801 (570) 286-7114, Ext. 4
Chartiers Township Washington County	PAG2006304020-R	Margaret A. Strimel 303 Windsor Circle Washington, PA 15301	UNT to Chartiers Creek WWF	Washington County Conservation District (724) 228-6774
Mahoning Township Lawrence County	PAG2003709001	Calvary Temple of New Castle Attn: Dr. Abel Robles P. O. Box 820 New Castle, PA 16103	UNT to Shenango River WWF	Lawrence County Conservation District (724) 652-4512
Bradford Township McKean County	PAG2004209003	University of Pittsburgh Bradford Campus 300 Campus Drive Bradford, PA 16701	West Branch Tunungwant Creek CWF	McKean County Conservation District (814) 887-4001
General Permit Type	e—PAG-3			
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Potter Township Centre County	PAR604815	H. R. Bierly Auto Service 585 North Pennsylvania Avenue Centre Hall, PA 16828	Storm Drain to Gap Run CWF	Water Management Program Manager 208 West Third Street Williamsport, PA 17701 (570) 327-3664

Facility Location:				
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Clinton Township Lycoming County	PAR604816	B & C Auto Wreckers 4867 Route 15 Highway Montgomery, PA 17752	UNT to Black Hole Creek TSF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3666
Rankin Borough Allegheny County	PAR606125	Josh Steel Company 46 Sixth Street Braddock, PA 15104-1948	Monongahela River	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
North Apollo Borough Armstrong County	PAR806158	UPS, Inc. 521 North Center Avenue New Stanton, PA 15672	Kiskiminetas River	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
City of Pittsburgh Allegheny County	PAR806159	UPS, Inc. 521 North Center Avenue New Stanton, PA 15672	Chartiers Creek	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Rochester Township Beaver County	PAR806156	UPS, Inc. 521 North Center Avenue New Stanton, PA 15672	UNT of the Beaver River	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
East Huntingdon Township Westmoreland County	PAR116104	Sony Electronics, Inc. 1001 Technology Drive Mt. Pleasant, PA 15666	Belson Run	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
General Permit Typ	e—PAG-4			
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Bethel Township Berks County	PAG043729	Stephen Gass 159 Fort Henry Road Bethel, PA 19507	UNT Crosskill Creek CWF 7D	
Dauphin County East Hanover Township	PAG043652	Kathryn S. Watkins 124 Amor Drive Hershey, PA 17033	UNT Swatara Creek 7D	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

Facility Location:				
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Adams Township Snyder County	PAG045264	Scott Garrison 10058 Route 235 Beavertown, PA 17813	UNT to North Branch Middle Creek CWF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3666
Brothersvalley Township Somerset County	PAG046121	Charles Thomas, Jr. 2003 Garrett Shortcut Road Garrett, PA 15542	UNT to Buffalo Creek	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Washington Township Erie County	PAG049533	Mr. and Mrs. Alan G. Cornell 1052 West 31st Street Erie, PA 16508	Little Conneauttee Creek 16A	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
General Permit Type	e—PAG-10			
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
North Union Township Fayette County	PAG106125	Texas Eastern Transmission, LP 890 Winter Street Suite 300 Waltham, MA 02451-1493	UNT of Reitz Creek	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Center, Cumberland, Franklin, Jefferson, Morgan and Richhill Townships Greene County	PAG106124	Texas Eastern Transmission, LP 890 Winter Street Suite 300 Waltham, MA 02451-1493	N/A	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
General Permit Type	e—PAG-12			
Facility Location: Municipality & County East Hanover	Permit No. PAG123681	Applicant Name & Address Justin Beamsderfer	Receiving Water/Use 2 UNTs to Reeds	Contact Office & Phone No. DEP—SCRO—
Township Lebanon County		Thistle Creek Farm CAFO 10702 Jonestown Road Annville, PA 17003	Creek WWF 7D	Watershed Management 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4802
Washington Township Snyder County	PAG124827	Neal M. Hoover Shady Rill Farms CAFO 252 Tharp Road Mount Pleasant Mills, PA 17853-8310	North Branch Mahantango Creek CWF 6C	DEP—NCRO 208 West Third Street Williamsport, PA 17701 (570) 327-3636

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS FOR CONCENTRATED ANIMAL FEEDING OPERATIONS (CAFO)

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under the act of July 6, 2005 (Act 38 of 2005, 3 Pa.C.S. §§ 501—522) (hereinafter referred to as Act 38), for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92. This notice is provided in accordance with 25 Pa. Code Chapter 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

Persons aggrieved by any action may appeal under section 517 of Act 38, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachael Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

Agricultural Operation Name and Address	County	$Total \ Acres$	Animal Equivalent Units	Animal Type	Protection Waters (HQ or EV or NA)	Approved or Disapproved
Mason Dixon Farms 1800 Mason Dixon Road Gettysburg, PA 17325	Adams	2,892.3	4,634	Dairy	NA	Approved

PUBLIC WATER SUPPLY (PWS) PERMITS

The Department of Environmental Protection has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Special

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Program Manager, 2 East Main Street, Norristown, PA 19401.

Operations Permit No. 0909518 issued to **Buckingham Township**, P. O. Box 413, Buckingham, PA 18912.

(PWSID No. 1090159) Buckingham Township, **Bucks County** on September 30, 2009, for the operation of Facilities approved under construction permit No. 0908507 for Furlong Well F-9 with filtration, UV and chlorine disinfection.

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Permit No. 4809506MA, Minor Amendment, Public Water Supply.

Applicant **Bethlehem Authority** 10 East Church Street

Room B311 Bethlehem, PA 18018

City of Bethlehem

Township or Borough

County Northampton

Type of Facility **PWS**

Consulting Engineer Kirt Ervin, P. E.

U. S. Engineering, LLC 13742 Mary Lane Aviston, IL 62216

Permit to Construct

Issued

October 5, 2009

Permit No. 3909505, Public Water Supply.

Applicant Salisbury Township

2900 South Pike Avenue Allentown, PA 18103

Township or Borough Salisbury Township

County Lehigh **PWS** Type of Facility

Consulting Engineer David J. Tettemer, P. E.

Keystone Consulting Engineers,

6235 Hamilton Boulevard Wescosville, PA 18106

Permit to Construct

Issued

October 5, 2009

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA

Permit No. 6709508 MA, Minor Amendment, Public

Water Supply.

Applicant **Dover Township** Municipality Dover Township

County York

Type of Facility Replacing 4-inch and 6-inch waterline with 10-inch and

12-inch waterline to existing

residences.

Consulting Engineer Terry Myers, P. E.

> C. S. Davidson, Inc. 38 North Duke Street

York, PA 17401

Permit to Construct

September 29, 2009

Issued:

Operations Permit issued to Budget Inn Chambersburg, 7280312, Guilford Township, Franklin County on October 1, 2009, for the operation of facilities approved under Construction Permit No. 2807502.

Operations Permit issued to McAlisterville Area Joint Authority, 4340002, Fayette Township, Juniata County on September 29, 2009, for the operation of facilities approved under Construction Permit No. 3406501.

Operations Permit issued to Waynesboro Borough Authority, 7280032, Waynesboro Borough, Franklin County on September 29, 2009, for the operation of facilities approved under Construction Permit No. 2806501.

Source Water Protection Program Approval issued to Bernville Borough Authority, P. O. Box 104, 6602 Bernville Road, Bernville, PA 19506, PWSID 3060085, Bernville Borough, Berks County on October 5, 2009.

Wellhead Protection Program Approval issued to Newmanstown Water Authority, P. O. Box 247, Newmanstown, PA 17073, PWSID 7380028, Newmanstown Borough, **Lebanon County** on October 5, 2009.

Wellhead Protection Program Approval issued to Womelsdorf-Robesonia Joint Authority, 318 South Sheridan Road, Newmanstown, PA 17073, PWSID 3060080, Womelsdorf Borough, Berks County on October 5, 2009.

Wellhead Protection Program Approval issued to Richland Borough Water Supply, P. O. Box 676, Richland, PA 17087, PWSID 7380032, Richland Borough, Lebanon County on October 5, 2009.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operations Permit issued to Jay Township Water Authority, PWSID No. 6240005, Jay Township, Elk County, September 22, 2009, for the operation of the renovated 272,000-gallon steel storage tank, known as the "Byrnedale Tank," as approved by construction permit number 2493501-MA5, issued November 12, 2008.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101— 6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, shall also be published in the Pennsylvania Bulletin. These include the remedial investigation report, risk assessment report and cleanup plan for a Site-Specific Standard remediation. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media; benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the Environmental Cleanup Program manager in the Department regional office after which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Former Fort Hunter Station, Middle Paxton Township, Dauphin County. Herbert Rowland & Grubic, Inc., 1820 Linglestown Road, Harrisburg, PA 17110, on behalf of Dauphin County Parks and Recreation, 100 Fort Hunter Road, Harrisburg, PA 17110, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soils and groundwater contaminated with petroleum products. The site will be remediated to a combination of Statewide Health and Site-Specific Stan-

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Honeywell Wax Manufacturing Facility OLD, Emlenton Borough, Venango County. URS Corporation, Foster Plaza 4, 501 Holiday Drive, Suite 300, Pittsburgh, PA 15220 on behalf of Pennzoil-Quaker State Corporation, 700 Milam Street, 30th Floor, Houston, TX 77002 has submitted a Final Report concerning remediation of site soil contaminated with carbon disulfide, chloromethane, ethylbenzene, hexane, isopropylbenzene, methylene chloride, naphthalene, sec-butylbenzene, tert-butylbenzene, trichloroethane xylenes, 2-butanone, acenaphthene, benzo[a]anthracene, benzo[b]fluoranthene, benzo[k]fluoranthene, benzo[g,h,i]perylene, biphenyl, chrysene, fluoranthene, fluorene, indeno pyrene, phenanthrene, pyrene, 2-methylnaphthalene, aluminum, antimony, barium, beryllium, cadmium, cobalt, copper, iron, manganese, nickel, selenium, silver, vanadium, benzene, 1,2,4-TMB, 1,3,5-TMB, cyclohexane, toluene, benzo[a]pyrene, dibenzofuran, arsenic, chromium, lead, mercury and site groundwater contaminated with acetone, benzene, isopropylbenzene, p-isopropyltoluene, sec-butylenzene, tert-butylbenzene, 2-butanone, hexane, 1,2,4-TMB, 1,3,5-TMB, cyclohexane, chloroethane, chloromethane, ethylbenzene, toluene, m,p,o-xylenes, aluminum, antimony, arsenic, barium, beryllium, chromium, cobalt, copper, iron, lead, manganese, mercury, nickel, selenium, vanadium, and zinc. The report is intended to document remediation of the site to meet the Statewide Health and Site-Specific Standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of 25 Pa. Code § 250.8, administration of the Land Recycling and Environmental Remediation Standards Act (act), require the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin a notice of final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of

the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by provisions of the act for compliance with selection of remediation to a Site-Specific Standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media, benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by provisions of the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the Environmental Cleanup Program manager in the Department regional office before which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and

Northeast Region: Ronald S. Brezinski, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Snyder Residence, 47 Rushmore Road, Chestnuthill Township, Monroe County. Michael R. Schirato, P. G., Mountain Research, LLC, 825 25th Street, Altoona, PA 16601 submitted a Final Report, on behalf of his client, Lester Snyder, 47 Rushmore Road, Effort, PA 18330, concerning the remediation of soil found to have been impacted by diesel fuel, motor oil and antifreeze as a result of an electrical fire of a school bus that was parked in the property owner's driveway. The report documented attainment of the Residential Statewide Health Standard for soils and was approved on September 28, 2009. The report was originally submitted within 90 days of the release.

Former Ross Bicycle Facility/Conewago Equities, 200 Cascade Drive, Hanover Township, Lehigh County. Katherine K. Eyre, P. G., ARCADIS U. S., Inc., 6 Terry Drive, Suite 300, Newtown, PA 18940 submitted a Final Groundwater Report, on behalf of her client, First Industrial Realty Trust, Inc., 311 South Wacker Drive, Suite 4000, Chicago, IL 60606, concerning the remediation of groundwater found to have been impacted by chromium and trichloroethene constituents as a result of historical operations at the site. The report documented attainment of the nonuse aquifer, Statewide Health Standard and was approved on September 29, 2009.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Richard Rainey Property, Bell Township, Clearfield County. Environmental Remediation and Recovery, Inc., 4250 Route 6 North, Edinboro, PA 16412 on behalf of Richard A. Rainey, 1619 Stillwood Street, Chesapeake, VA 23320, has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with BTEX and PHCs. The Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department of Environmental Protection on September 30, 2009.

Palmer Industrial Coatings, Inc., Woodward Township, Lycoming County. Palmer Industrial Coatings Inc., 191 Palmer Industrial Road, Williamsport, PA 17701 has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department of Environmental Protection on September 30, 2009.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Andres Estate Property, Sugarcreek Borough, Venango County. Moody & Associates, Inc., 199 Johnson Road, Building 2, Suite 101, Houston, PA 15342 on behalf of Sugarcreek Ventures, LP, 1148 Old Freeport Road, Pittsburgh, PA 15238 and Sheetz, Inc., 5700 Sixth Avenue, Altoona, PA 16602, has submitted a Baseline Environmental Report concerning the remediation of site soil contaminated with 1,3,5-Trimethylbenzene, 1,1,2,2-Tetrachloroethane, lead and site groundwater contaminated with Bis[2-Ethylhexyl]phthalate and Arsenic. The Baseline Environmental Report demonstrated attainment of the Special Industrial Area Standard and was approved by the Department of Environmental Protection on October 2, 2009.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits Approved under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit Application No. 100934. The IESI Blue Ridge Landfill Corporation, located in Greene Township, Franklin County has submitted an application for permit renewal. The Department of Environmental Protection (Department) has reviewed the previously referenced application for permit renewal to determine whether it contains the information, maps, fees and other documents necessary to be considered administratively complete. Be advised that the application has been determined to be administratively complete.

Comments concerning the application should be directed to Anthony Rathfon, Program Manager, Southcentral Regional Office. Persons interested in obtaining more information about the general permit application may contact the Southcentral Regional Office, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60

days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

GP1-67-03159: Precision Custom Components, LLC, 500 Lincoln Street, York, PA 17405-7101, on September 29, 2009, for a Small Gas and No. 2 Oil Fired Combustion Unit under GP1 in the City of York, York District, **York County**.

GP3-21-03092: John W. Gleim, Jr., Inc., 625 Hamilton Street, Carlisle, PA 17013, on September 28, 2009, for a Portable Nonmetallic Mineral Processing Plant under GP3 in Upper Frankford Township, **Cumberland County**.

GP11-21-03092: John W. Gleim, Jr., Inc., 625 Hamilton Street, Carlisle, PA 17013, on September 28, 2009, for a Nonroad Engine under GP11 in Upper Frankford Township, Cumberland County.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Mark Gorog and Barb Hatch, Environmental Engineer Managers, (412) 442-4163/5226.

GP3-04-00718: Ennstone Inc., d/b/a Three Rivers Aggregates, P. O. Box 6090, Falmouth, VA 22405, on September 29, 2009, was authorized under GP-3 to continue to operate one Simplicity triple-deck screen, one Simplicity double-deck screen, one Nordberg crusher powered by a built-in engine and eight associated conveyors at their Palmer Plant facility in Darlington Township, Beaver County. This is a renewal of the GP-3 permit issued in 2003.

GP5-65-01005A: Rex Energy I, LLC, 476 Rolling Ridge Drive, Suite 300, State College, PA 16801-7639, on October 5, 2009, was authorized under GP-5 to construct and operate one Caterpillar G3516 LE natural gas compressor engine and continue to operate one existing Caterpillar G3508 LE natural gas compressor engine at their Bergman Road Compressor Station facility in Derry Township, Westmoreland County.

Plan Approvals Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

29-03001A: JLG Equipment Services, Inc., 1 JLG Drive, McConnellsburg, PA 17233-9502, on September 29, 2009, for modification of four spray booths at their Military Support Center in Ayr Township, Fulton County.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Edward Braun, Chief, (215) 685-9476.

AMS 09068: Inolex Chemical Co., 2101 South Swanson Street, Philadelphia, PA 19148-3497, on October 1, 2009, to replace one existing boiler with one 49.00 mmBtu/hr boiler firing No. 6 oil/natural gas or waste oil in the City of Philadelphia, Philadelphia County. The boiler will have the following combined potential annual emissions: 50 tons of CO, 22 tons of PM. The boiler will be limited to less than 25 tons of NOx and 40 tons of SO₂ emissions per year.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, M. Gorog and B. Hatch, Environmental Engineer Managers, (412) 442-4163/5226.

32-00040B: RRI Energy Wholesale Generation, LLC, 121 Champion Way, Suite 200, Canonsburg, PA 15317, on October 11, 2009, to allow for continued temporary operation of the sources covered under plan approval 32-00040B at their RRI Energy Seward Station, in East Wheatfield Township, Indiana County. It was formerly Reliant Energy Wholesale Generation, LLC. The plan approval extension is effective with an expiration date of April 11, 2010.

32-00040B: RRI Energy Wholesale Generation, LLC, 121 Champion Way, Suite 200, Canonsburg, PA 15317, on September 30, 2009, to change company name from Reliant Energy Wholesale Generation, LLC to RRI Energy Wholesale Generation, LLC at the RRI Energy Seward Station, in East Wheatfield Township, Indiana County.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

09-00125: Naceville Materials—Plumsteadville, 5031 Point Pleasant Pike, Doylestown, PA 18901, on October 1, 2009, for a renewal of the State-only (Natural Minor) Operating Permit in Plumstead Township, Bucks County. Naceville Materials operates and maintains a stone crushing plant, from which the main pollutant emitted is PM. No changes have occurred to the stone crushing plant since the permit was originally issued on July 2, 2004. The renewed permit will include monitoring, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2507.

40-00079: Johns Manville, Intl., 600 Jaycee Drive, Hazleton, PA 18202, on October 1, 2009, to renew the State-only permit to operate a urethane and foam product manufacturing facility in the City of Hazleton, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702. 01-05006: RRI Energy Mid-Atlantic Power Holdings, LLC, 121 Champion Way, Suite 200, Canonsburg, PA 15217-5817, on September 29, 2009, for operation of peaking power generating facilities in Highland Township, Adams County. This is a renewal of the State-only operating permit.

07-03018: Central Pennsylvania Humane Society, 1837 East Pleasant Valley Boulevard, Altoona, PA 16602-7348, on September 28, 2009, for their animal crematory in Logan Township, **Blair County**. This is a renewal of the State-only operating permit.

67-03096: Souriau USA, Inc., 25 Grumbacher Road, York, PA 17406, on October 1, 2009, for operation of their electronics connectors manufacturing facility in Manchester Township, **York County**. This is a renewal of the State-only operating permit.

67-03142: DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, CO 80202-5604, on September 30, 2009, for their propane terminal in West Manchester Township, **York County**.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Edward Braun, Chief, (215) 685-9476.

S09-008: Federal Detention Center—Philadelphia, 700 Arch Street, Philadelphia, PA 19105, on September 14, 2009, to operate a Federal prison facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three 10 mmBtu/hr boilers and one 1,250 kW Emergency Generator.

S09-012: Philadelphia Condominiums, 2401 Pennsylvania Avenue, Philadelphia, PA 19130, on October 5, 2009, to operate a condominium in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes two 600 hp boilers and two 200 hp boilers.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

36-03077: ICM of Pennsylvania, Inc., 638 Lancaster Avenue, Malvern, PA 19355-1898, on September 28, 2009, for their Wash Plant in Fulton Township, **Lancaster County**. This State-only operating permit has been administratively amended to incorporate Plan Approval No. 36-03077A. This is Revision No. 1.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

43-00270: CCL Container—Advanced Monobloc Aerosol Division, One Llodio Drive, Hermitage, PA 16148, on September 29, 2009, to administratively amend the Synthetic Minor Operating Permit for this aluminum can making facility in the City of Hermitage, Mercer County. The amendment was issued to correct language errors contained in the August 14, 2009, version of this permit.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51-30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification and the NPDES permit application. Mining activity permits issued in response to the applications will also address the application permitting requirements of the following statutes: the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

Coal Applications Returned

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100.

11991301 and NPDES Permit No. PA0215210, Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to revise the permit for the Twin Rocks Mine in Blacklick Township, Cambria County and related NPDES to add a new outfall and construct a ventilation shaft site. Surface Acres Proposed 12.5. Receiving stream: UNT No. 14 to Little Elk Creek, classified for the following use: CWF. Application received July 21, 2009. Application withdrawn September 28, 2009.

Coal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

56940105 and NPDES No. PA0212890. Action Mining, Inc., 117 Shaw Mines Road, Meyersdale, PA 15552, permit renewal for the continued operation and restoration of a bituminous surface mine in Elk Lick and Summit Townships, Somerset County, affecting 108 acres. Receiving streams: UNTs to/and Casselman River classified for the following uses: CWF and WWF. There are no potable water supply intakes within 10 miles downstream. Application received July 21, 2009. Permit issued September 28, 2009.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

14050101 and NPDES No. PA0256242. R. H. Carmen, LLC, 94 Spruce Street, Indiana, PA 15701, permit renewal for the continued operation and restoration of a bituminous surface mine in Rush Township, Centre County, affecting 34 acres. Receiving streams: Wolf Run, UNT to Moshannon Creek and Moshannon Creek, classified for the following use: CWF. There are no potable water supply intakes within 10 miles downstream. Application received July 24, 2009. Permit issued September 24, 2009.

17020102. AMFIRE Mining Company, LLC, One Energy Place, Latrobe, PA 15650, permit renewal for reclamation only of a bituminous surface mine in Penn Township, Clearfield County, affecting 34.6 acres. Permit issued September 25, 2009.

17930125 and NPDES No. PA0219665. EnerCorp, Inc., 1686 Allport Cutoff, Morrisdale, PA 16858, permit renewal for the continued operation and restoration of a bituminous surface mine in Morris Township, Clearfield County, affecting 130 acres. Receiving streams: UNT to Moshannon Creek to West Branch Susquehanna, classified for the following uses: CWF and WWF. There are no potable water supply intakes within 10 miles downstream. Application received July 31, 2009. Permit issued September 28, 2009.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118.

54830101R5 and NPDES Permit No. PA0595624. K & K Coal Company, 133 Valley Furnace Avenue, Port Carbon, PA 17965, renewal of an existing anthracite surface mine operation and NPDES Permit for discharge of treated mine drainage in Blythe Township, Schuylkill County affecting 176 acres, receiving streams: UNT to Schuylkill River. Application received February 4, 2009. Renewal issued September 30, 2009.

Noncoal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

01080301 and NPDES No. PA0594407, Valley Quarries, Inc., P. O. Box J, Chambersburg, PA 17201, commencement, operation and restoration of a bituminous surface mine in Cumberland Township, Adams County, affecting 9.4 acres. Receiving stream: Rock Creek, classified for the following use: WWF. There are no potable water supply intakes within 10 miles downstream. Application received June 24, 2008. Permit issued September 29, 2009.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, (724) 925-5500.

03070801. William L. Traister, 4393 St. Charles Road, New Bethlehem, PA 16242. Permit issued for commencement, operation and reclamation of a small noncoal (sandstone) surface mining site located in Madison Township, Armstrong County, affecting 5 acres. Receiving stream: Redbank Creek. Application received March 5, 2009. Permit issued September 29, 2009.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

53090801. Laurence T. Coole, 567 Bryant Hollow Road, Coudersport, PA 16915. Commencement, operation and restoration of a small PA Flagstone operation in Hebron Township, **Potter County**, affecting 3 acres. Receiving streams: Bryant Hollow, tributary to Oswayo River. Application received February 20, 2009. Permit issued September 24, 2009.

08090805. Bill Johnson, R. R. 4, Box 4018, Wyalusing, PA 18853. Commencement, operation and restoration of a small bluestone operation in Stevens Township, **Bradford County**, affecting 5 acres. Receiving streams: UNT, tributary to Wyalusing Creek. Application received June 11, 2009. Permit issued September 24, 2009.

08090803. Carr Farm, R. D. 1, Box 188, New Albany, PA 18833. Commencement, operation and restoration of a small gravel operation in Wilmot Township, **Bradford County**, affecting 2 acres. Receiving streams: Foster Branch UNT to Sugar Run, tributary to Susquehanna River. Application received April 20, 2009. Permit issued September 1, 2009.

08092808. Brian M. Edsall, R. R. 2, Box 94A, Towanda, PA 18848. Commencement, operation and restoration of a small bluestone/flagstone operation in Asylum Township, Bradford County, affecting 5 acres. Receiving streams: Bennets Creek, tributary to Susquehanna River. Application received July 22, 2009. Permit issued September 16, 2009.

57090801. Jack L. McClintock, 15222 Highway 220, Muncy Valley, PA 17758. Commencement, operation and restoration of a small stone operation in Schrewsbury Township, Sullivan County, affecting 5 acres. Receiving streams: UNT to Muncy Creek, tributary to Muncy Creek. Application received January 20, 2009. Permit issued September 2, 2009.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118.

48010301T2. Delaware Quarries, Inc., P. O. Box 778, New Hope, PA 18938, transfer of an existing quarry operation in Lower Mt. Bethel Township, **Northampton County** affecting 101.89 acres, receiving stream: none. Application received November 12, 2008. Transfer issued October 1, 2009.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 (43 P.S. §§ 151—161); and 25 Pa. Code § 211.124 (relating to blasting activity permits). Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

21094138. David H. Martin Excavating, 4961 Cumberland Highway, Chambersburg, PA 17201-9655, blasting activity permit issued for commercial development in Shippensburg Borough, Cumberland County. Blasting activity permit end date is September 16, 2010. Permit issued September 21, 2009.

21094141. Newville Construction Services, Inc., 408 Mohawk Road, Newville, PA 17241-9424, blasting activity permit issued for demolition development in Hopewell Township, Cumberland County. Blasting activity permit end date is September 22, 2010. Permit issued September 24, 2009.

21094140. Warrens Excavating & Drilling, Inc., P. O. Box 214, Myerstown, PA 17067-0214, blasting activity permit issued for residential development in Hampden Township, Cumberland County. Blasting activity permit end date is September 22, 2010. Permit issued September 24, 2009.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, (724) 925-5500.

26094008. Shallenberger Construction, Inc., 2611 Memorial Avenue, Connellsville, PA 15425. Blasting activity permit for gas well construction at the Fairbank Rod and Gun Club, located in Menallen Township, Fayette County. The duration of blasting is expected to be 180 days. Permit issued September 28, 2009

02094008. Kesco, Inc. P. O. Box 95, Adrian, PA 16210. Blasting activity permit for site development at the Moon Run Waste Water Treatment Plant, located in Robinson

Township, **Allegheny County**. The duration of blasting is expected to be 180 days. Permit issued September 28, 2009.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118.

45094131. Explosive Services, Inc., 7 Pine Street, Bethany, PA 18431, construction blasting for RGB Builders in Smithfield Township, **Monroe County** with an expiration date of September 23, 2010. Permit issued September 28, 2009.

22094001. Anrich, Inc., 1271 South Gulph Road, Wayne, PA 19087, and Bernard J. Hasara, 1125 East Mahanoy Avenue, Mahanoy City, PA 17948, construction blasting for the Williamstown Borough Sewer Job Contract No. 1 in Williams Township, **Dauphin County** with an expiration date of August 1, 2010. Permit issued October 1, 2009.

22094113. John W. Gleim, Jr., Inc., 625 Hamilton Street, Carlisle, PA 17013, construction blasting for Crooked Hill Development in Susquehanna Township, **Dauphin County** with an expiration date of October 15, 2010. Permit issued October 2, 2009.

38094124. Warren's Excavating & Drilling, Inc., P. O. Box 214, Myerstown, PA 17067, construction blasting for Lebanon Valley Business Park in South Lebanon Township, **Lebanon County** with an expiration date of September 24, 2010. Permit issued October 2, 2009.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501-508 and 701-704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Floodplain Management Act (32 P. S. §§ 679.302) and The Clean Streams Law (35 P. S. §§ 691.1—691.702) and Notice of Final Action for Certification under section 401 of the FWPCA (33 U.S.C.A. § 1341).

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

E23-345. Marple Associates, LP, 1604 Walnut Street, 4th Floor, Philadelphia, PA 19103, Marple Township, Delaware County, United States Army Corps of Engineers, Philadelphia District.

To extend and maintain the existing 340-foot long, 18-foot wide and 9-foot rise concrete box culvert across Langford Run (WWF, MF) approximately 30 feet on the upstream side associated with the construction of new Langford Run Road. This work also includes the construction and maintenance of the associated concrete head wall and wing walls.

This project connects West Chester Pike (SR 0003) and Langford Road located in Marple Township, Delaware County (Lansdowne, PA USGS Quadrangle N: 18.0 inches; W: 13.0 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under section 401(a) of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E09-885. Highglen-Pineville Quakertown Associates, LP, 8120 Old York Road, Elkins Park, PA 19027, Richland Township, Bucks County, United States Army Corps of Engineers, Philadelphia District.

To perform the following activities associated with the Trainers Corner Shopping Center:

- 1. To place and maintain fill in 0.11 acre of wetlands associated with the construction of the proposed SR 03909 multidirectional access drive. The construction of this access drive may also temporarily impact wetlands.
- 2. To extend an existing 48-inch stormwater outfall structure (EW 1) into wetlands associated with the construction of the proposed access drive.
- 3. To construct and maintain a 15-inch stormwater outfall structure (EW 2) into wetlands associated with the construction of the proposed access drive.
- 4. To modify an existing stream enclosure consisting of two pipes, a 48-inch RCP, and a 29-inch by 45-inch RCP. This enclosure which carries a UNT to Tohicken Creek (TSF) across SR 0309 was previously authorized by an encroachment Permit No. E09-738. The existing 29-inch by 45-inch RCP structure will be extended upstream by construction of 75 linear feet of twin 19-inch by 30-inch RCP and associated endwall. The existing 48-inch RCP structure will be modified by replacing the upstream 15

linear feet of pipe and endwall and placing a junction box and stormwater outfall associated with the proposed inlet 6.

E51-230. City of Philadelphia Water Department, 1101 Market Street, 2nd Floor, Aramark Tower, Philadelphia, PA 19107-2994.

To restore, stabilize, and maintain approximately 2,550 linear feet of the Red Rambler Run (TSF-MF) along four separate segments of the stream by utilizing natural stream design methodology. This work also includes the relocation of an existing swale and three manholes to accommodate the proposed restoration work.

The limit of this project is between Verree Road and Walley Street culverts in the City and County of Philadelphia (Frankford, PA-NJ USGS Quadrangle N: 17.50 inches; W: 6.41 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under section 401(a) of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E15-795. Dewson Construction Company, 7 South Lincoln Street, Wilmington, DE 19805, Pennsbury Township, Chester County, United States Army Corps of Engineers, Philadelphia District.

To construct and maintain a 149-foot long, 16-foot wide and 7 feet high, pile supported timber bridge which spans Craig's Mill Run (WWF), impacting permanently 0.01 acre of wetland (PEM/PFO) associated with the access road to Dewson Residential Subdivision. This work includes 0.03 acre of indirect wetland impacts and 0.16 acre of temporary wetland impacts.

The site is located approximately 2,300 linear feet west of the intersection of Fairville Chadds and Stabler Roads (Wilmington North, E-PA USGS Quadrangle N: 19.6 inches; W: 16.4 inches).

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.

E25-732. North East Borough. Waste Water Treatment Plant Expansion Site II, in North East Township, Erie County, United States Army Corps of Engineers, Pittsburgh District (North East, PA Quadrangle N: 42° 13′ 54″; W: 79° 50′ 11″).

To expand the North East Borough Site II Wastewater Treatment Plant including to fill a 0.295 acre wetland to construct an aeration tank and garage and to construct and maintain a 0.3 acre mitigation wetland onsite.

DAM SAFETY

Central Office: Bureau of Waterways Engineering, 400 Market Street, Floor 3, P. O. Box 8554, Harrisburg, PA 17105-8554.

D63-139. Minor Earthen Dam. Samuel Minor, 229 Linnwood Road, Eighty-Four, PA 15330. To construct, operate and maintain Minor Earthen Dam across a UNT of Little Chartiers Creek (HQ-WWF), impacting 0.32 acre of wetlands (Palustrine Emergent) and 125 feet of stream. The dam will provide a source of water to Samuel Minor for dairy operations. Mining activity has reduced the availability of groundwater for use on the farm. The permittee met wetland replacement requirements by contributing to the Pennsylvania Wetland Replacement Fund (Washington East, PA Quadrangle N: 13.1 inches; W: 4.4 inches) North Strabane Township, Washington County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control Permits have been issued.

Any person aggrieved by these actions may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. Chapter 5, Subchapter A (relating to practice and procedure of Commonwealth agencies), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If individuals want to challenge this action, their appeal must reach the Board within 30 days. Individuals do not need a lawyer to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. If individuals cannot afford a lawyer, individuals may qualify for pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

Southwest Region: Oil and Gas Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

09/22/09

ESCGP-1 No.: ESX09-125-0040

Applicant Name: Range Resources—Appalachia, LLC

Contact Person: Carla Suszkowski

Address: 380 Southpointe Boulevard, Suite 300

City: Canonsburg State: PA Zip Code: 15317

County: Washington Township: Amwell

Receiving Streams and Classifications: UNT to Bane

Creek, Other

09/22/09

ESCGP-1 No.: ESX09-059-0041

Applicant Name: Atlas Resources, LLC

Contact Person: Jeremy Hirtz Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Greene

Township: Cumberland

Receiving Streams and Classifications: Goose Run/Ohio

Basin Subbasin 19B, Other

09/22/09

ESCGP-1 No.: ESX09-129-0023

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Westmoreland Township: Rostraver

Receiving Streams and Classifications: UNT to

Youghiogheny River, OH

09/22/09

ESCGP-1 No.: ESX09-051-0032

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 800 Mountain View Drive City: Smithfield State: PA Zip Code: 15478

County: Fayette Township: Nicholson

Receiving Streams and Classifications: Jacobs Creek,

WWF, Other

09/22/09

ESCGP-1 No.: ESX09-125-0038

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Washington Township: Deemston

Receiving Streams and Classifications: UNT to Tenmile

Creek, Other

09/22/09

ESCGP-1 No.: ESX09-051-0031

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Fayette Township: Upper Tyrone

Receiving Streams and Classifications: UNT of the

Youghiogheny River, WWF, Other

09/22/09

ESCGP-1 No.: ESX09-051-0030

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Fayette Township: Redstone

Receiving Streams and Classifications: UNT to Dunlap

Creek, Other

09/23/09

ESCGP-1 No.: ESX09-059-0042

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 300 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478 County: Greene

County: Greene Township: Cumberland

Receiving Streams and Classifications: Little Whiteley

Creek, Other

09/23/09

ESCGP-1 No.: ESX09-051-0033

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 300 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Fayette Township: Nicholson

Receiving Streams and Classifications: UNT to WWF,

Other

09/23/09

ESCGP-1 No.: ESX09-051-0034

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 300 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Fayette Township: Georges

Receiving Streams and Classifications: UNT of York Run,

WWF, Other

09/28/2009

ESCGP-1 No.: ESX09-125-0042

Applicant Name: Range Resources—Appalachia, LLC

Contact Person: Carla Suszkowski

Address: 380 Southpointe Boulevard, Suite 300 City: Canonsburg State: PA Zip Code: 15317

County: Washington Township: Chartiers

Receiving Streams and Classifications: UNT to Chartiers

Run, Other

09/30/09

ESCGP-1 No.: ESX09-129-0024

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Westmoreland Township: South Huntingdon

Receiving Streams and Classifications: UNT to Sewickley

Creek, Other

09/30/09

ESCGP-1 No.: ESX09-129-0025

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Westmoreland Township: Rostraver

Receiving Streams and Classifications: UNT to Cedar

Creek/UNT to Speers Run, Other

09/30/09

ESCGP-1 No.: ESX09-111-0006

Applicant Name: Chief Oil and Gas, LLC

Contact Person: Michael Hritz

Address: 6051 Wallace Road Extension, Suite 210

City: Wexford State: PA Zip Code: 15090

County: Somerset Township: Jefferson

Receiving Streams and Classifications: UNT to Laurel

Hill Creek, HQ

10/02/09

ESCGP-1 No.: ESX09-125-0043

Applicant Name: Rice Drilling Be, LLC

Contact Person: Toby Rice

Address: 171 Hillpoint Drive, Suite 301 City: Canonsburg State: PA Zip Code: 15317

County: Washington Township: Amwell

Receiving Streams and Classifications: Shipe Run, Redd

Run, Tributary 40837 to Redd Run, Other

Northwest Region: Oil and Gas Program Manager, 230

Chestnut Street, Meadville, PA 16335.

ESCGP-1 No.: ESX09-065-0001 Applicant Name: PC Exploration, Inc.

Contact Person: Gary Clark Address 502 Keystone Drive

City: Warrendale State: PA Zip Code: 15086

County: Jefferson Township: Perry

Receiving Streams and Classifications: Big Run, CWF

STORAGE TANKS

SITE-SPECTIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Waste Management, Director, P. O. Box 8763, Harrisburg, PA 17105-8763.

SSIP Applicant Name &

Permit No. Address County
09-07-002 Sunoco Partners Marketing and Blair

Terminals, LP 525 Fritztown Road Sinking Spring, PA 19608 Attn: Jed A. Werner Municipality
Allegheny
Township

Tank Type
2 ASTs storing

biodiesel

Tank Capacity 67,680 gallons

total

Mitigation

SPECIAL NOTICES

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of September 2009, the Department of Environmental Protection, under the Radon Certification Act (63 P. S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed to perform radon-related activities in this Commonwealth. The period of certification is 2 years. For a complete list of persons currently certified to perform radon-related activities in this Commonwealth and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (800) 23RADON.

Name Address Type of Certification

Accredited Radon Mitigation 130 West Main Street

No. 186

Collegeville, PA 19426

Dr. Joseph Baicker 403 Skillman Road Laboratory

Skillman, NJ 08558

Name	Address	Type of Certification
George Basista	7501 East Parkside Drive Boardman, OH 44512	Testing
Terrance Best	65 Johnson Street Pittston, PA 18640	Testing
Bill Brodhead WPB Enterprises	2844 Slifer Valley Road Riegelsville, PA 18077	Mitigation
Gregory Frazier	1632 Aster Lane Crescent, PA 15046	Testing
David Gunselman	4 Theresa Drive Conestoga, PA 17516	Testing
Fred Hohman	26 Windihill Drive Greensburg, PA 15601	Testing
Rick Hynes	1037 Carnes School Road Seneca, PA 16346	Testing
Darryl Jamison	125 East 42nd Street Erie, PA 16504	Testing
Robert Johnson	340 Freed Road Harleysville, PA 19438	Testing
David Kapturowski AccuStar Labs	11 Awl Street Medway, MA 02053	Laboratory
Matthew Kennedy	3920 Market Street Camp Hill, PA 17011	Testing
Fred Klein	702 Manchester Drive Maple Glen, PA 19002	Testing
Thomas Murray	24 South Pearl Street North East, PA 16428	Testing
Wayne F. Murray	63 Bethesda Church Road East Holtwood, PA 17532	Testing
Timothy A. Musser	213 North 14th Street Allentown, PA 18106	Mitigation
Thomas O'Hara	104 Spring Street Wilkes-Barre, PA 18702	Testing
Prosser Laboratories, Inc.	P. O. Box 118 Effort, PA 18330	Laboratory
Radon Technology and Environmental	828 Oak Street Royersford, PA 19468	Mitigation
Jerry Reed	456 Avoy Road Lake Ariel, PA 18436	Testing
Brian Reuss Radon Control Services, LLC	9125 Marshall Road Suite B-12 Cranberry Township, PA 16066	Mitigation
Jooik Ro	30 Sunset Drive Carlisle, PA 17013	Testing
David Scott	417 Pikeland Avenue Spring City, PA 19475	Testing and Mitigation
Jacob Troost	332 Church Drive Palmerton, PA 18071	Testing

[Pa.B. Doc. No. 09-1934. Filed for public inspection October 16, 2009, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at http://www.depweb.state.pa.us (DEP Keywords: "eLibrary"). The "Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Draft Technical Guidance" heading is the link to the Department's draft technical guidance documents

The Department will continue to revise its nonregulatory documents, as necessary, throughout 2009.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance

DEP ID: 275-2101-009. Title: Waste Derived Liquid Fuels (WDLF). Description: The Department has finalized the revision to the technical guidance document for the use of Waste Derived Liquid Fuels (WDLF). The notice of availability of the proposed technical guidance document was published at 39 Pa.B. 4175 (July 18, 2009). A 45-day comment period was provided and no comments were received. The objective of this technical guidance is to establish air quality permit review procedures for sources that use WDLF and to establish a method to classify WDLF for ease in permit review using minimum contaminant and physical property specifications. Waste oil fuel that does not exceed the specifications is termed "on-specification waste oil fuel." Waste oil fuel that exceeds any specification level is termed "off-specification waste oil fuel." The classification will be used in conjunction with the permit review requirements to identify the level of permit review required. Contact: Questions regarding the final guidance document should be directed to Joseph White at (717) 787-2856 or jowhite@state.pa.us. Effective Date: October 17, 2009.

Draft Technical Guidance

DEP ID: 363-2134-008. Title: Erosion and Sediment Control Best Practices Management (BMP) Manual. Description: The Department of Environmental Protection (Department) by this notice is proposing to revise and update the Erosion and Sediment Pollution Control Program Manual (Document No. 363-2134-008, April 15, 2000), with the Erosion and Sediment Control BMP manual. The draft Erosion and Sediment Control BMP Manual includes specific guidance, performance requirements, and design criteria to support the implementation of the Department's water quality regulatory requirements.

A summary of the revisions for the Erosion and Sediment Control BMP Manual include: the addition of new BMPs that have been established for use since the publication of the April 2000 version of the manual; BMP sequencing requirements; site access and roadway BMPs; dewatering requirements; pumped water filter bag requirements; compost filter socks and berms; wood chip filter berms; expanded information for sediment basins and sediment traps; erosion control blankets; timber harvesting information; streambank stabilization requirements to include bioengineering; grading standards; areas of special concern such as sinkhole prone areas, contaminated sites and antidegradation requirements to include non-discharge alternatives and ABACT BMPs. Several new appendices have been added to include soil loss limitations; level spreaders, dust suppression; preserving trees; planting trees; and E & S requirements for water well drilling and aquifer testing. An expanded list of tables, figures, construction details and a glossary have also been added to the BMP Manual.

Generally, the manual has been designed to be more user-friendly and to compliment the Pennsylvania Stormwater BMP Manual (Document No. 363-0300-002, December 2006). The manual has been revised to follow an overall approach that supports the managing of stormwater for erosion and sediment control during earth disturbance activities that are compatible with, and can be integrated into, structural and non-structural post construction stormwater management practices. Written Comments: Interested persons may submit written comments on this guidance by December 15, 2009. Comments submitted by facsimile will not be accepted. The Department will accept comments submitted by e-mail. A return name and address must be included in each e-mail transmission. Written comments should be submitted to Dennis Stum, Department of Environmental Protection, Bureau of Watershed Management, Rachel Carson State Office Building, P. O. Box 8775, 10th Floor, Harrisburg, PA 17105-8775, (717) 772-5963 or EP-ESManual Comments@state.pa.us. Contact: Questions regarding the draft guidance document should be directed to Dennis Stum, (717) 772-5963 or dstum@state.pa.us. Effective Date: Upon publication as final in the *Pennsylvania* Bulletin.

> JOHN HANGER, Secretary

[Pa.B. Doc. No. 09-1935. Filed for public inspection October 16, 2009, 9:00 a.m.]

Clean Air Interstate Rule (CAIR); Proposed 2010-2013 Annual and Ozone Season CAIR Nitrogen Oxides (NOx) Allowance Allocations

In accordance with 25 Pa. Code §§ 145.211(d) and 145.221(d) (relating to timing requirements for CAIR NOx allowance allocations; and timing requirements for CAIR NOx ozone season allowance allocations), the Department of Environmental Protection (Department) is providing notice and an opportunity to comment on the proposed 2010-2013 annual and ozone season CAIR NOx allowance allocations during the required 15-day public comment period. Pennsylvania's NOx budget for the annual CAIR program contains 99,049 NOx allowances; 97,761 NOx allowances are proposed for allocation. The remaining 1,288 (1.3% of the annual CAIR program budget) NOx allowances are set-aside for future allocation in accord-

ance with 25 Pa. Code §§ 145.221(f)(2). Pennsylvania's NOx Budget for the ozone season CAIR program contains 42,171 NOx allowances, all of which are in the proposed allocations.

For each CAIR unit and qualifying resource receiving an NOx allocation, Tables 1—8 that follow, list the following: the facility name, ORIS code, the unit ID for each CAIR unit, either the gross loading or steam loading depending on type of unit, county, converted heat input from the base year and control period allowance allocation. The notice of the final annual and ozone season CAIR NOx allowance allocations will not be published in the *Pennsylvania Bulletin* until the Environmental Protection Agency adopts a final rule approving the Pennsylvania CAIR SIP revision.

Action at the Federal or State level could affect these allocations, once final. Annual and ozone season CAIR NOx allowances do not constitute property rights.

Written Comments

Written comments on the proposed annual and ozone season CAIR NOx allowance allocations for 2010-2013 should be sent to the attention of Randy Bordner, Environmental Group Manager, Air Resource Management Division, Bureau of Air Quality, DEP, P. O. Box 8468, Harrisburg, PA 17105-8468 or e-mail to ranbordner@ state.pa.us no later than November 2, 2009. Any written comments (including e-mails) should include the name, affiliation (if any), mailing address and telephone number of the interested person and contain "Proposed 2010-2013 Annual and Ozone Season CAIR Nitrogen Oxides (NOx) Allowance Allocations" in the subject line.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how Department can best accommodate their needs.

JOHN HANGER, Secretary

Table 1: Proposed Pennsylvania 2010 Annual CAIR NOx Allowance Allocations

FACILITY_NAME	ORISPL _CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2004 Converted Heat Input MMBtu	2010 CAIR NOx Allowance Allocation
AES Beaver Valley LLC	10676	32	0	3,076,421	Beaver	3,711,894	335
AES Beaver Valley LLC	10676	33	0	3,178,213	Beaver	3,834,712	346
AES Beaver Valley LLC	10676	34	0	2,712,209	Beaver	3,272,449	295
AES Beaver Valley LLC	10676	35	0	1,497,451	Beaver	1,806,768	163
AES Ironwood	55337	1	347,651	0	Lebanon	2,320,570	209
AES Ironwood	55337	2	335,049	0	Lebanon	2,236,452	202
Allegheny Energy Hunlock Unit 4	56397	4	51,842	0	Luzerne	346,045	31
Allegheny Energy Unit 1 and Unit 2	55196	1	55,257	0	Allegheny	368,840	33
Allegheny Energy Unit 1 and Unit 2	55196	2	53,289	0	Allegheny	355,704	32
Allegheny Energy Unit 8 and Unit 9	55377	8	49,079	0	Fayette	327,602	30
Allegheny Energy Unit 8 and Unit 9	55377	9	48,927	0	Fayette	326,588	29
Allegheny Energy Units 3, 4 & 5	55710	3	174,002	0	Allegheny	1,161,463	105
Allegheny Energy Units 3, 4 & 5	55710	4	160,867	0	Allegheny	1,073,787	97
Armstrong Energy Ltd Part	55347	1	67,950	0	Armstrong	453,566	41
Armstrong Energy Ltd Part	55347	2	21,399	0	Armstrong	142,838	13
Armstrong Energy Ltd Part	55347	3	62,059	0	Armstrong	414,244	37
Armstrong Energy Ltd Part	55347	4	69,759	0	Armstrong	465;641	42
Armstrong Power Station	3178	1	1,106,651	0	Armstrong	8,742,543	788
Armstrong Power Station	3178	2	1,127,734	0	Armstrong	8,909,099	803
Bethlehem Power Plant	55690	1	114,737	0	Northampton	765,869	69
Bethlehem Power Plant	55690	2	111,358	0	Northampton	743,315	67
Bethlehem Power Plant	55690	3	115,634	0	Northampton	771,857	70
Bethlehem Power Plant	55690	5	116,028	0	Northampton	774,487	70
Bethlehem Power Plant	55690	6	107,231	0	Northampton	715,767	65
Bethlehem Power Plant	55690	7	109,537	0	Northampton	731,159	66
Bruce Mansfield	6094	1	6,558,687	0	Beaver	51,813,627	4,673
Bruce Mansfield	6094	2	6,590,764	0	Beaver	52,067,036	4,695
Bruce Mansfield	6094	3	6,850,611	0	Beaver	54,119,827	4,881
Brunner Island	3140	1	2,475,912	0	York	19,559,705	1,764
Brunner Island	3140	2	2,749,676	0	York	21,722,440	1,959
Brunner Island	3140	3	5,732,660	0	York	45,288,014	4,084
Brunot Island Power Station	3096	2A	740	0	Allegheny	4,940	0
Brunot Island Power	3096	2B	3,646	0	Allegheny	24,337	2

Station							
Brunot Island Power Station	3096	3	4,180	0	Allegheny	27,902	3
Cambria Cogen	10641	1	0	3,519,861	Cambria	4,246,932	383
Cambria Cogen	10641	2	0	3,409,276	Cambria	4,113,505	371
Chambersburg Units 12 and 13	55654	12	61,411	0 -	Franklin	409,918	37
Chambersburg Units 12 and 13	55654	13	59,128	0	Franklin	394,679	36
Cheswick	8226	1	3,331,994	0	Allegheny	26,322,753	2,374
Colver Power Project	10143	AAB01	936,140	0	Cambria	7,395,506	667
Conemaugh	3118	1	7,343,486	0	Indiana	58,013,539	5,232
Conemaugh	3118	2	6,439,070	0	Indiana	50,868,653	4,587
Cromby	3159	1	774,759	0	Chester	6,120,596	552
Cromby	3159	2	256,545	0	Chester	1,712,438	154
Croydon Generating Station	8012	11	375	0	Bucks	2,502	0
Croydon Generating Station	8012	12	375	- 0	Bucks	2,502	0
Croydon Generating Station	8012	21	434	0	Bucks	2,896	0
Croydon Generating Station	8012	22	407	0	Bucks	2,717	0
Croydon Generating Station	8012	31	380	0	Bucks	2,538	0
Croydon Generating Station	8012	32	1,050	0	Bucks	7,007	1
Croydon Generating Station	8012	41	370	0	Bucks	2,467	0
Croydon Generating Station	8012	42	964	0	Bucks	6,435	1
Delaware	3160	71	0	0	Philadelphia	0	0
Delaware	3160	81	26,695	0	Philadelphia	178,189	16
Ebensburg Power Company	10603	31	0	4,961,789	Cambria	5,986,709	540
Eddystone Generating Station	3161	1	1,398,159	0	Delaware	11,045,456	996
Eddystone Generating Station	3161	2	1,621,667	0	Delaware	12,811,169	1,155
Eddystone Generating Station	3161	3	377,607	0	Delaware	2,520,527	227
Eddystone Generating Station	3161	4	310,044	0	Delaware	2,069,544	187
Elrama	3098	1	341,728	0	Washington	2,699,651	243
Elrama	3098	2	522,852	0	Washington	4,130,531	372
Elrama	3098	3	433,429	0	Washington	3,424,089	309
Elrama	3098	4	796,643	0	Washington	6,293,480	568
FPL Energy MH50	50074	1	37,506	0	Delaware	250,353	23
FPL Energy Marcus Hook, LP	55801	1	69,185	0	Delaware	461,810	42
FPL Energy Marcus Hook, LP	55801	2	59,429	0	Delaware	396,689	36
FPL Energy Marcus Hook, LP	55801	3	55,183	0	Delaware	368,347	33
Fairless Energy, LLC	55298	1A	438,400	0	Bucks	2,926,320	264
Fairless Energy, LLC	55298	1B	430,895	0	Bucks	2,876,224	259

Fairless Energy, LLC	55298	2A	417,205	0	Bucks	2,784,843	251
Fairless Energy, LLC	55298	2B	445,338	0	Bucks	2,972,631	268
Fairless Hills Generating Station	7701	PHBLR 3	319	0	Bucks	2,517	0
Fairless Hills Generating Station	7701	PHBLR 4	108,772	0	Bucks	859,300	77
Fairless Hills Generating Station	7701	PHBLR 5	58,996	0	Bucks	466,071	42
Fayette Energy Facility	55516	CTG1	141,074	0	Fayette	941,669	85
Fayette Energy Facility	55516	CTG2	148,964	0	Fayette	994,335	90
G F Weaton	50130	34	296,073	0	Beaver	2,338,978	211
G F Weaton	50130	35	329,289	0	Beaver	2,601,382	235
Gilberton Power Company	10113	31	0	3,385,942	Schuylkill	4,085,351	368
Gilberton Power Company	10113	32	0	3,393,363	Schuylkill	4,094,305	369
Grays Ferry Cogen Partnership	54785	2	432,900	0	Philadelphia	2,889,608	261
Grays Ferry Cogen Partnership	54785	25	0	1,853,489	Philadelphia	2,236,350	202
Handsome Lake Energy	55233	EU-1A	2,024	0	Venango	13,510	1
Handsome Lake Energy	55233	EU-1B	2,040	0	Venango	13,617	1
Handsome Lake Energy	55233	EU-2A	2,375	Ö	Venango	15,853	<u>.</u> 1
Handsome Lake Energy	55233	EU-2B	2,344	0	Venango	15,646	<u>.</u>
Handsome Lake Energy	55233	EU-3A	1,647	0	Venango	10,994	<u> </u>
Handsome Lake Energy	55233	EU-3B	1,825	0	Venango	12,182	<u> </u>
Handsome Lake Energy	55233	EU-4A	1,489	0	Venango	9,939	<u> </u>
Handsome Lake Energy	55233	EU-4B	1,498	0	Venango	9,999	<u>.</u> 1
Handsome Lake Energy	55233	EU-5A	1,518	0	Venango	10,133	1
Handsome Lake Energy	55233	EU-5B	1,534	Ö	Venango	10,239	<u> </u>
Hatfields Ferry Power Station	3179	1	3,714,746	0	Greene	29,346,493	2,647
Hatfields Ferry Power Station	3179	2	1,910,504	0	Greene	15,092,982	1,361
Hatfields Ferry Power Station	3179	3	3,237,877	0	Greene	25,579,228	2,307
Homer City	3122	1	4,634,921	0	Indiana	36,615,876	3,302
Homer City	3122	2	5,002,972	0	Indiana	39,523,479	3,564
Homer City	3122	3	4,494,562	0	Indiana	35,507,040	3,202
Hunlock Power Station	3176	6	303,122	0	Luzerne	2,394,664	216
Hunterstown Combined Cycle	55976	CT101	67,810	0	Adams	452,632	41
Hunterstown Combined Cycle	55976	CT201	61,661	0	Adams	411,587	37
Hunterstown Combined Cycle	55976	CT301	73,565	0	Adams	491,046	44
Keystone	3136	1	6,801,613	0	Armstrong	53,732,743	4,846
Keystone	3136	2	6,205,368	0	Armstrong	49,022,407	4,421
Liberty Electric Power Plant	55231	1	447,482	0	Delaware	2,986,942	269
Liberty Electric Power Plant	55231	2	466,122	0	Delaware	3,111,364	281
Lower Mount Bethel Energy	55667	CT01	318,272	0	Northampton	2,124,466	192
Lower Mount Bethel Energy	55667	CT02	310,192	0	Northampton	2,070,532	187

Martins Creek	3148	1	558,409	0	Northampton	4,411,431	398
Martins Creek	3148	2	598,520	0	Northampton	4,728,308	426
Martins Creek	3148	3	1,236,982	0	Northampton	8,256,855	745
Martins Creek	3148	4	829,778	0	Northampton	5,538,768	499
Mitchell Power Station	3181	1	1,502	0	Washington	10,026	1
Mitchell Power Station	3181	2	959	0	Washington	6,401	1
Mitchell Power Station	3181	3	0	0	Washington	0	0
Mitchell Power Station	3181	33	1,551,398	0	Washington	12,256,044	1,105
Montour	3149	1	5,319,040	0	Montour	42,020,416	3,789
Montour	3149	2	5,008,737	0	Montour	39,569,022	3,568
Mountain	3111	31	2,242	0	Cumberland	14,965	1
Mountain	3111	32	842	0	Cumberland	5,620	11
Mt. Carmel Cogeneration	10343	SG- 101	312,043	0	Northumberland	2,465,140	222
New Castle	3138	3	480,365	0	Lawrence	3,794,884	342
New Castle	3138	4	412,641	0	Lawrence	3,259,864	294
New Castle	3138	5	714,465	0	Lawrence	5,644,274	509
North East Cogeneration Plant	54571	1	10,358	0	Erie	69,140	6
North East Cogeneration Plant	54571	2	7,404	0	Erie	49,422	4
Northampton Generating Plant	50888	NGC01	906,115	0	Northampton	7,158,309	646
Northeastern Power Company	50039	31	487,727	0	Schuylkill	3,853,043	347
Ontelaunee Energy Center	55193	CT1	425,562	0	Berks	2,840,626	256
Ontelaunee Energy Center	55193	CT2	424,797	0	Berks	2,835,520	256
Panther Creek Energy Facility	50776	1	372,159	0	Carbon	2,940,056	265
Panther Creek Energy Facility	50776	2	369,193	0	Carbon	2,916,625	263
Piney Creek Power Plant	54144	31	293,253	0	Clarion	2,316,699	209
Portland	3113	1	865,712	0	Northampton	6,839,125	617
Portland	3113	2	1,298,216	0	Northampton	10,255,906	925
Portland	3113	5	39,931	0	Northampton	266,539	24
Richmond	3168	91	643	0	Philadelphia	4,292	0
Richmond	3168	92	603	0	Philadelphia	4,025	0
Schuylkill	3169	1	79,071	0	Philadelphia	527,799	48
Scrubgrass Generating Plant	50974	1	384,666	0	Venango	3,038,861	274
Scrubgrass Generating Plant	50974	2	385,614	0	Venango	3,046,351	275
Seward	3130	1 1	221,884	0	Indiana	1,752,884	158
Seward	3130	12	0	0	Indiana	0	0
Seward	3130	14	0	0	Indiana	0	0
Seward	3130	15	0	0	Indiana	0	0
Seward	3130	2	315,366	0	Indiana	2,491,391	225
Shawville	3131	1	716,183	Ö	Clearfield	5,657,846	510
Shawville	3131	2	751,080	0	Clearfield	5,933,532	535
Shawville	3131	3	1,088,211	0	Clearfield	8,596,867	775
Shawville	3131	4	824,786	0	Clearfield	6,515,809	588
St. Nicholas							
Cogeneration Project	54634	1	0	6,665,372	Schuylkill	8,042,188	725

					Total	1,084,091,404	97,761
Williams Generation Co (Hazleton)	10870	TURBI N	1,372	0	Luzerne	9,158	1
Williams Generation Co (Hazleton)	10870	TURB4	969	0	Luzerne	6,468	1
Williams Generation Co (Hazleton)	10870	TURB3	1,462	0	Luzerne	9,759	1
Williams Generation Co (Hazleton)	10870	TURB2	888	0	Luzerne	5,927	1
Wheelabrator - Frackville	50879	GEN1	0	3,393,096	Schuylkill	4,093,982	369
Wayne	3134	31	770	0	Crawford	5,140	0
Warren	3132	5	1,633	0	Warren	10,900	1
WPS Westwood Generation, LLC	50611	31	236,528	0	Schuylkill	1,868,571	169
Trigen Energy Corporation-Edison St	880006	4	0	4,332	Philadelphia	5,227	0
Trigen Energy Corporation-Edison St	880006	3	0	4,493	Philadelphia	5,421	0
Trigen Energy Corporation-Edison St	880006	2	0	3,754	Philadelphia	4,529	0
Trigen Energy Corporation-Edison St	880006	1	0	4,574	Philadelphia	5,519	0
Trigen Energy - Schuykill	50607	26	0	861,050	Philadelphia	1,038,911	94
Trigen Energy - Schuykill	50607	24	0	507,819	Philadelphia	612,715	55
Trigen Energy - Schuykill	50607	23	0	223,669	Philadelphia	269,871	24
Tolna	3116	32	2,772	0	York	18,503	2
Tolna	3116	31	2,649	0	York	17,682	2
Titus	3115	3	420,386	0	Berks	3,321,049	299
Titus	3115	2	384,879	0	Berks	3,040,544	274
Titus	3115	1	404,754	0	Berks	3,197,557	288
Sunbury	3152	4	465,936	0	Snyder	3,680,894	332
Sunbury	3152	3	393,318	0	Snyder	3,107,212	280
Sunbury	3152	2B	196,404	0	Snyder	1,551,592	140
Sunbury	3152	2A	178,115	0	Snyder	1,407,108	127
Sunbury Sunbury	3152 3152	1A 1B	274,065 174,239	0	Snyder Snyder	2,165,117 1,376,485	195 124

Table 2: Proposed Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations

FACILITY_NAME	ORISPL _CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2004 OS Converted Heat Input MMBtu	2010 CAIR NOx Ozone Season Allowance Allocation
AES Beaver Valley LLC	10676	32	0	1,285,234	Beaver	1,550,716	141
AES Beaver Valley LLC	10676	33	0	1,351,203	Beaver	1,630,311	149
AES Beaver Valley LLC	10676	34	0	1,073,618	Beaver	1,295,387	118
AES Beaver Valley LLC	10676	35	0	619,812	Beaver	747,841	68
AES Ironwood	55337	1	265,364	0	Lebanon	1,771,305	161
AES Ironwood	55337	2	252,656	0	Lebanon	1,686,479	154
Allegheny Energy Hunlock Unit 4	56397	4	27,714	0	Luzerne	184,991	17
Allegheny Energy Unit 1 and Unit 2	55196	1	23,302	, 0	Allegheny	155,541	14
Allegheny Energy Unit 1 and Unit 2	55196	2	22,950	0	Allegheny	153,191	14
Allegheny Energy Unit 8 and Unit 9	55377	8	21,671	0	Fayette	144,654	13
Allegheny Energy Unit 8 and Unit 9	55377	9	21,983	0	Fayette	146,737	13
Allegheny Energy Units 3, 4 & 5	55710	3	78,472	0	Allegheny	523,801	48
Allegheny Energy Units 3, 4 & 5	55710	4	71,933	0	Allegheny	480,153	44
Armstrong Energy Ltd Part	55347	1	29,082	0	Armstrong	194,122	18
Armstrong Energy Ltd Part	55347	2	15,661	0	Armstrong	104,537	10
Armstrong Energy Ltd Part	55347	3	30,135	0	Armstrong	201,151	18
Armstrong Energy Ltd Part	55347	4	32,450	0	Armstrong	216,604	20
Armstrong Power Station	3178	1	414,248	0	Armstrong	3,272,559	298
Armstrong Power Station	3178	2	448,091	0	Armstrong	3,539,919	323
Bethlehem Power Plant	55690	1	50,811	0	Northampton	339,163	31
Bethlehem Power Plant	55690	2	46,534	0	Northampton	310,614	28
Bethlehem Power Plant	55690	3	47,179	0	Northampton	314,920	29
Bethlehem Power Plant	55690	5	58,420	0	Northampton	389,954	36
Bethlehem Power Plant	55690	6	55,771	0	Northampton	372,271	34
Bethlehem Power Plant	55690	7	53,719	0	Northampton	358,574	33
Bruce Mansfield	6094	1	2,798,472	0	Beaver	22,107,929	2,015
Bruce Mansfield	6094	2	2,780,946	0	Beaver	21,969,473	2,002
Bruce Mansfield	6094	3	2,949,353	0	Beaver	23,299,889	2,123
Brunner Island	3140	1	932,681	0	York	7,368,180	672
Brunner Island	3140	2	1,052,353	0	York	8,313,589	758
Brunner Island	3140	3	2,277,171	0	York	17,989,651	1,640
Brunot Island Power Station	3096	2A	567	0	Allegheny	3,785	0
Brunot Island Power Station	3096	2B	3,338	0	Allegheny	22,281	2
Brunot Island Power	3096	3	3,873	0	Allegheny	25,852	2

Station				1			
Cambria Cogen	10641	1	0	1,498,906	Cambria	1,808,524	165
Cambria Cogen	10641	2	0	1,458,418	Cambria	1,759,672	160
Chambersburg Units 12 and 13	55654	12	34,487	0	Franklin	230,201	21
Chambersburg Units 12 and 13	55654	13	33,558	0	Franklin	224,000	20
Cheswick	8226	1	917,589	0	Allegheny	7,248,953	661
Colver Power Project	10143	AAB0 1	413,586	0	Cambria	3,267,329	298
Conemaugh	3118	1	3,188,285	0	Indiana	25,187,452	2,295
Conemaugh	3118	2	2,571,838	0	Indiana	20,317,520	1,852
Cromby	3159	1	364,212	0	Chester	2,877,275	262
Cromby	3159	2	99,951	0	Chester	667,173	61
Croydon Generating Station	8012	11	70	0	Bucks	467	0
Croydon Generating Station	8012	12	70	0	Bucks	467 ·	0
Croydon Generating Station	8012	21	81	0	Bucks	541	0
Croydon Generating Station	8012	22	76	0	Bucks	507	0
Croydon Generating Station	8012	31	71	0	Bucks	474	0
Croydon Generating Station	8012	32	196	0	Bucks	1,308	0
Croydon Generating Station	8012	41	69	0	Bucks	461	0
Croydon Generating Station	8012	42	180	0	Bucks	1,202	0
Delaware	3160	71	0	0	Philadelphia	0	0
Delaware	3160	81	0	0	Philadelphia	0	0
Ebensburg Power Company	10603	31	0	2,053,748	Cambria	2,477,975	226
Eddystone Generating Station	3161	1	705,198	0	Delaware	5,571,064	508
Eddystone Generating Station	3161	2	629,041	0	Delaware	4,969,424	453
Eddystone Generating Station	3161	3	141,525	0	Delaware	944,679	86
Eddystone Generating Station	3161	4	139,547	0	Delaware	931,476	85
Elrama	3098	1	34,663	0	Washington	273,838	25
Elrama	3098	2	155,672	0	Washington	1,229,809	112
Elrama	3098	3	177,724	0	Washington	1,404,020	128
Elrama	3098	4	339,665	0	Washington	2,683,354	245
Fairless Energy, LLC	55298	1A	312,181	0	Bucks	2,083,808	190
Fairless Energy, LLC	55298	1B	318,838	0	Bucks	2,128,244	194
Fairless Energy, LLC	55298	2A	292,994	0	Bucks	1,955,735	178
Fairless Energy, LLC	55298	2B	306,595	0	Bucks	2,046,522	187
Fairless Hills Generating Station	7701	PHBL R3	332	0	Bucks	2,215	0
Fairless Hills Generating Station	7701	PHBL R4	48,480	0	Bucks	323,603 ·	29
Fairless Hills Generating Station	7701	PHBL R5	18,892	0	Bucks	126,106	11

Fayette Energy Facility	55516	CTG1	75,522	0	Fayette	504,109	46
Fayette Energy Facility	55516	CTG2	80,355	0	Fayette	536,370	49
FPL Energy Marcus Hook, LP	55801	1	15,513	0	Delaware	103,549	9
FPL Energy Marcus Hook, LP	55801	2	13,211	. 0	Delaware	88,183	8
FPL Energy Marcus Hook, LP	55801	3	11,549	0	Delaware	77,090	7
FPL Energy MH50	50074	1	37,506	0	Delaware	250,353	23
G F Weaton	50130	34	113,306	0	Beaver	895,117	82
G F Weaton	50130	35	129,377	0	Beaver	1,022,078	93
Gilberton Power Company	10113	31	0	1,437,690	Schuylkill	1,734,663	158
Gilberton Power Company	10113	32	0	1,441,947	Schuylkill	1,739,799	159
Grays Ferry Cogen Partnership	54785	2	252,594	0	Philadelphia	1,686,065	154
Grays Ferry Cogen Partnership	54785	25	0	261,913	Philadelphia	316,014 [·]	29
Handsome Lake Energy	55233	EU-1A	514	0	Venango	3,431	0
Handsome Lake Energy	55233	EU-1B	535	0	Venango	3,571	0
Handsome Lake Energy	55233	EU-2A	687	0	Venango	4,586	0
Handsome Lake Energy	55233	EU-2B	689	0	Venango	4,599	0
Handsome Lake Energy	55233	EU-3A	485	0	Venango	3,237	0
Handsome Lake Energy	55233	EU-3B	509	0	Venango	3,398	0
Handsome Lake Energy	55233	EU-4A	342	0	Venango	2,283	0
Handsome Lake Energy	55233	EU-4B	351	0	Venango	2,343 ·	0
Handsome Lake Energy	55233	EU-5A	402	0	Venango	2,683	0
Handsome Lake Energy	55233	EU-5B	400	0	Venango	2,670	0
Hatfields Ferry Power Station	3179	1	1,644,057	0	Greene	12,988,050	1,184
Hatfields Ferry Power Station	3179	2	911,838	0	Greene	7,203,520	657
Hatfields Ferry Power Station	3179	3	966,442	0	Greene	7,634,892	696
Homer City	3122	1	2,083,100	0	Indiana	16,456,490	1,500
Homer City	3122	2	1,964,262	0	Indiana	15,517,670	1,414
Homer City	3122	3	2,336,160	0	Indiana	18,455,664	1,682
Hunlock Power Station	3176	6	105,342	0	Luzerne	832,202	76
Hunterstown Combined Cycle	55976	CT101	58,693	0	Adams	391,776	36
Hunterstown Combined Cycle	55976	CT201	54,899	0	Adams	366,451	33
Hunterstown Combined Cycle	55976	CT301	64,667	0	Adams	431,652	39
Keystone	3136	1	2,889,537	0	Armstrong	22,827,342	2,080
Keystone	3136	2	2,639,591	0	Armstrong	20,852,769	1,900
Liberty Electric Power Plant	55231	1	279,042	0	Delaware	1,862,605	170
Liberty Electric Power Plant	55231	2	290,382	0	Delaware	1,938,300	177
Lower Mount Bethel Energy	55667	CT01	189,960	0	Northampton	1,267,983	116
Lower Mount Bethel Energy	55667	CT02	202,980	0	Northampton	1,354,892	123
Martins Creek	3148	1	200,302	0	Northampton	1,582,386	144

Martins Creek	3148	2	227,038	0	Northampton	1,793,600	163
Martins Creek	3148	3	472,800	0	Northampton	3,155,940	288
Martins Creek	3148	4	257,176	0	Northampton	1,716,650	156
Mitchell Power Station	3181	1	1,256	0	Washington	8,384	1
Mitchell Power Station	3181	2	772	0	Washington	5,153	0
Mitchell Power Station	3181	3	0	0	Washington	0	0
Mitchell Power Station	3181	33	691,964	0	Washington	5,466,516	498
Montour	3149	1	2,281,125	0	Montour	18,020,888	1,642
Montour	3149	2	2,490,505	0	Montour	19,674,990	1,793
Mountain	3111	31	1,304	0	Cumberland	8,704	1
Mountain	3111	32	842	0	Cumberland	5,620	1
Mt. Carmel Cogeneration	10343	SG- 101	127,597	0	Northumberland	1,008,016	92
New Castle	3138	3	182,386	0	Lawrence	1,440,849	131
New Castle	3138	4	209,801	0	Lawrence	1,657,428	151
New Castle	3138	5	277,137	0	Lawrence	2,189,382	200
North East Cogeneration Plant	54571	1	1,843	0	Erie	12,302	1
North East Cogeneration Plant	54571	2	1,926	0	Erie	12,856	1
Northampton Generating Plant	50888	NGC0 1	307,144	0	Northampton	2,426,438	221
Northeastern Power Company	50039	31	211,610	0	Schuylkill	1,671,719	152
Ontelaunee Energy Center	55193	CT1	257,263	0	Berks	1,717,231	157
Ontelaunee Energy Center	55193	CT2	252,778	0	Berks	1,687,293	154
Panther Creek Energy Facility	50776	1	149,576	0	Carbon	1,181,650	108
Panther Creek Energy Facility	50776	2	152,951	0	Carbon	1,208,313	110
Piney Creek Power Plant	54144	31	110,893	0	Clarion	876,055	80
Portland	3113	1	397,228	0	Northampton	3,138,101	286
Portland	3113	2	502,916	0	Northampton	3,973,036	362
Portland	3113	5	9,816	0	Northampton	65,522	6
Richmond	3168	91	643	0	Philadelphia	4,292	0
Richmond	3168	92	356	0	Philadelphia	2,376	0
Schuylkill	3169	1	38,380	0	Philadelphia	256,187	23
Scrubgrass Generating Plant	50974	1	149,576	0	Venango	1,181,650	108
Scrubgrass Generating Plant	50974	2	152,951	0	Venango	1,208,313	110
Seward	3130	1	219,279	0	Indiana	1,732,301	158
Seward	3130	2	299,973	0	Indiana	2,369,787	216
Shawville	3131	1	243,992	0	Clearfield	1,927,537	176
Shawville	3131	2	256,011	0	Clearfield	2,022,487	184
Shawville	3131	3	393,010	0	Clearfield	3,104,779	283
Shawville	3131	4	437,100	0	Clearfield	3,453,090	315
St. Nicholas Cogeneration Project	54634	1	0	2,733,631	Schuylkill	3,298,297	301
Sunbury	3152	1A	81,420	0	Snyder	643,217	59
Sunbury	3152	1B	160,426	0	Snyder	1,267,365	116
Sunbury	3152	2A	67,850	0	Snyder	536,017	49
Sunbury	3152	2B	79,006	0	Snyder	624,148	57

Sunbury	3152	3	179.861	0	Snyder	1,420,902	129
Sunbury	3152	4	202,322	0	Snyder	1,598,344	146
Titus	3115	1	186,134	0	Berks	1,470,459	134
Titus	3115	2	170,887	0	Berks	1,350,007	123
		3	185,481	0	Berks	1,465,300	134
Titus	3115	31		0	York	17,682	2
Tolna	3116		2,649	0	York	10,773	1
Tolna	3116	32	1,614			1,893	0
Trigen Energy - Schuykill	50607	23	0	1,569	Philadelphia		8
Trigen Energy - Schuykill	50607	24	0	72,767	Philadelphia	87,798	<u>0</u> 14
Trigen Energy - Schuykill	50607	26	0	125,035	Philadelphia	150,863	14
Trigen Energy Corporation-Edison St	880006	1	0	1,583	Philadelphia	1,910	0
Trigen Energy Corporation-Edison St	880006	2	0	1,147	Philadelphia	1,384	0
Trigen Energy Corporation-Edison St	880006	3	0	2,016	Philadelphia	2,432	0
Trigen Energy Corporation-Edison St	880006	4	0	2,089	Philadelphia	2,521	0
WPS Westwood Generation, LLC	50611	31	94,634	0	Schuylkill	747,609	68
Warren	3132	5	.99	0	Warren	661	0
Wavne	3134	31	0	0	Crawford	0	0
Wheelabrator - Frackville	50879	GEN1	0	1,450,098	Schuylkill	1,749,634	159
Williams Generation Co (Hazleton)	10870	TURB 2	638	0	Luzerne	4,259	0
Williams Generation Co (Hazleton)	10870	TURB 3	1,117	0	Luzerne	7,456	1
Williams Generation Co (Hazleton)	10870	TURB 4	517	0	Luzerne	3,451	0
Williams Generation Co	10870	TURBI	332	0	Luzerne	2,216	0
(Hazleton)	l	N		<u> </u>			

Table 3: Proposed Pennsylvania 2011 Annual CAIR NOx Allowance Allocations

FACILITY_NAME	ORISPL _CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2005 Converted Heat Input MMBtu	2011 CAIR NOx Allowance Allocation
AES Beaver Valley LLC	10676	32	0	2,907,655	Beaver	3,508,268	302
AES Beaver Valley LLC	10676 [*]	33	0	2,897,466	Beaver	3,495,974	301
AES Beaver Valley LLC	10676	34	0	2,834,538	Beaver	3,420,047	295
AES Beaver Valley LLC	10676	35	0	1,452,842	Beaver	1,752,944	151
AES Ironwood	55337	1	251,157	0	Lebanon	1,676,473	144
AES Ironwood	55337	2	246,448	0	Lebanon	1,645,040	142
Allegheny Energy Hunlock Unit 4	56397	4	67,120	0	Luzerne	448,026	39
Allegheny Energy Unit 1 and Unit 2	55196	1	56,603	0	Allegheny	377,825	33
Allegheny Energy Unit 1 and Unit 2	55196	2	56,501	0	Allegheny	377,144	32
Allegheny Energy Unit 8 and Unit 9	55377	8	37,358	0	Fayette	249,365	21
Allegheny Energy Unit 8 and Unit 9	55377	9	36,739	0	Fayette	245,233	21
Allegheny Energy Units 3, 4 & 5	55710	3	46,069	0	Allegheny	307,511	26
Allegheny Energy Units 3, 4 & 5	55710	4	52,642	0	Allegheny	351,385	30
Armstrong Energy Ltd Part	55347	1	41,900	0	Armstrong	279,683	24
Armstrong Energy Ltd Part	55347	2	56,281	0	Armstrong	375,676	32
Armstrong Energy Ltd Part	55347	3	37,643	0	Armstrong	251,267	22
Armstrong Energy Ltd Part	55347	4	56,092	0	Armstrong	374,414	32
Armstrong Power Station	3178	1	1,075,703	0	Armstrong	8,498,054	732
Armstrong Power Station		2	1,104,531	0	Armstrong	8,725,795	752
Bethlehem Power Plant	55690	1	185,060	0	Northampton	1,235,276	106
Bethlehem Power Plant	55690	2	184,006	0	Northampton	1,228,240	106
Bethlehem Power Plant	55690	3	176,511	0	Northampton	1,178,211	101
Bethlehem Power Plant	55690	5	130,857	0	Northampton	873,470	75
Bethlehem Power Plant	55690	6	125,417	0	Northampton	837,158	72
Bethlehem Power Plant	55690	7	118,358	0	Northampton	790,040	68
Bruce Mansfield	6094	1	5,370,616	0	Beaver	42,427,866	3,654
Bruce Mansfield	6094	2	7,178,118	0	Beaver	56,707,132	4,884
Bruce Mansfield	6094	3	7,350,662	0	Beaver	58,070,230	5,001
Brunner Island	3140	1	2,470,149	0	York	19,514,177	1,681
Brunner Island	3140	2	2,531,342	0	York	19,997,602	1,722
Brunner Island	3140	3	5,717,559	0	York	45,168,716	3,890
Brunot Island Power Station	3096	2A	3,449	0	Allegheny	23,022	2
Brunot Island Power Station	3096	2B	4,227	0	Allegheny	28,215	2
Brunot Island Power Station	3096	3	4,601	0	Allegheny	30,712	3

Cambria Cogen	10641	1	0	3,292,811	Cambria	3,972,982	342
Cambria Cogen	10641	2	0	3,292,811	Cambria	3,972,982	342
Chambersburg Units 12 and 13	55654	12	86,333	0	Franklin	576,273	50
Chambersburg Units 12 and 13	55654	13	84,251	0	Franklin	562,375	48
Cheswick	8226	1	3,010,302	0	Allegheny	23,78.1,386	2,048
Colver Power Project	10143	AAB0 1	915,462	0	Cambria	7,232,150	623
Conemaugh	3118	1	6,455,910	0	Indiana	51,001,689	4,393
Conemaugh	3118	2	7,293,288	0	Indiana	57,616,975	4,962
Cromby	3159	1	780,057	0	Chester	6,162,450	531
Cromby	3159	2	333,558	0	Chester	2,226,500	192
Croydon Generating Station	8012	11	478	0	Bucks	3,191	0
Croydon Generating Station	8012	12	6,676	0	Bucks	44,562	4
Croydon Generating Station	8012	21	5,908	0	Bucks	39,436	3
Croydon Generating Station	8012	22	11,948	0	Bucks	79,753	7
Croydon Generating Station	8012	31	8,646	0	Bucks	57,712	5
Croydon Generating Station	8012	32	1,452	0	Bucks	9,692	1
Croydon Generating Station	8012	41	7,456	0	Bucks	49,769	4
Croydon Generating Station	8012	42	7,992	0	Bucks	53,347	5
Ebensburg Power Company	10603	31	0	4,713,863	Cambria	5,687,570	490
Eddystone Generating Station	3161	1	1,577,858	0	Delaware	12,465,078	1,074
Eddystone Generating Station	3161	2	1,756,769	0	Delaware	13,878,475	1,195
Eddystone Generating Station	3161	3	458,852	0	Delaware	3,062,837	264
Eddystone Generating Station	3161	4	484,549	0	Delaware	3,234,365	279
Elrama	3098	1	335,058	0	Washington	2,646,958	228
Elrama	3098	2	391,502	0	Washington	3,092,866	266
Elrama	3098	3	325,744	0	Washington	2,573,378	222
Elrama	3098	4	757,523	0	Washington	5,984,432	515
FPL Energy MH50	50074	1	85,323	0	Delaware	569,531	49
FPL Energy Marcus Hook, LP	55801	1	341,630	0	Delaware	2,280,380	196
FPL Energy Marcus Hook, LP	55801	2	363,356	0	Delaware	2,425,401	209
FPL Energy Marcus Hook, LP	55801	3	359,628	0	Delaware	2,400,517	207
Fairless Energy, LLC	55298	1A	584,849	0	Bucks	3,903,867	336
Fairless Energy, LLC	55298	1B	615,971	0	Bucks	4,111,606	354
Fairless Energy, LLC	55298	2A	566,577	0	Bucks	3,781,901	326
Fairless Energy, LLC	55298	2B	500,606	0	Bucks	3,341,545	288
Fairless Hills Generating Station	7701	PHBL R3	0		Bucks	0	0

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Fairless Hills Generating Station	7701	PHBL R4	70,791	0	Bucks	·	
Fairless Hills Generating Station	7701	PHBL R5	157,596	0	Bucks	1,051,956	91
Fayette Energy Facility	55516	CTG1	167,010	0	Fayette	1,114,792	96
Fayette Energy Facility	55516	CTG2	164,607	0	Fayette	1,098,752	95
G F Weaton	50130	34	309,799	0	Beaver	2,447,414	211
G F Weaton	50130	35	289,125	0	Beaver	2,284,086	197
Gilberton Power	10113	31	0	3,353,081	Schuylkill	4,045,702	348
Company	, , , , ,		-	, ,	1		
Gilberton Power Company	10113	32	0	3,329,506	Schuylkill	4,017,257	346
Grays Ferry Cogen	54785	2	394,233	0	Philadelphia	2,631,505	227
Partnership	E 470E	25	0	1 002 992	Philadelphia	2,404,537	207
Grays Ferry Cogen Partnership	54785	25		1,992,882	·		
Handsome Lake Energy	55233	EU-1A	8,779	0	Venango	58,600	5
Handsome Lake Energy	55233	EU-1B	8,672	0	Venango	57,886	5
Handsome Lake Energy	55233	EU-2A	10,243	0	Venango	68,372	6
Handsome Lake Energy	55233	EU-2B	10,117	0	Venango	67,531	6
Handsome Lake Energy	55233	EU-3A	7,446	0	Venango	49,702	4
Handsome Lake Energy	55233	EU-3B	8,252	0	Venango	55,082	5
Handsome Lake Energy	55233	EU-4A	9,530	0	Venango	63,613	5
Handsome Lake Energy	55233	EU-4B	9,676	0	Venango	64,587	6
Handsome Lake Energy	55233	EU-5A	7,852	0	Venango	52,412	5
Handsome Lake Energy	55233	EU-5B	7,865	0	Venango	52,499	5
Hatfields Ferry Power Station	3179	1	2,225,125	0	Greene	17,578,488	1,514
Hatfields Ferry Power Station	3179	2	3,495,762	0	Greene	27,616,520	2,379
Hatfields Ferry Power Station	3179	3	3,413,812	0	Greene	26,969,115	2,323
Homer City	3122	1	4,529,326	0	Indiana	35,781,675	3,082
Homer City	3122	2	5,124,622	0	Indiana	40,484,514	3,487
Homer City	3122	3	4,858,383	0	Indiana	38,381,226	3,306
Hunlock Power Station	3176	6	265,596	0	Luzerne	2,098,208	181
Hunterstown Combined Cycle	55976	CT101	177,345	0	Adams	1,183,778	102
Hunterstown Combined Cycle	55976	CT201	134,704	0	Adams	899,149	77
Hunterstown Combined Cycle	55976	CT301	183,060	0	Adams	1,221,926	105
Keystone	3136	1 1	7,215,057	0	Armstrong	56,998,950	4,909
Keystone	3136	2	7,053,118	0	Armstrong	55,719,632	4,799
Liberty Electric Power	55231	1	140,437	0	Delaware	937,417	81
Plant Liberty Electric Power	55231	2	144,570	0	Delaware	965,005	83
Plant						·	
Lower Mount Bethel Energy	55667	CT01	384,721	0	Northampton	2,568,013	221
Lower Mount Bethel	55667	CT02	419,195	0	Northampton	2,798,127	241
	3148	1	460.976	0	Northampton	3.641.710	314
Lower Mount Bethel Energy Martins Creek Martins Creek Martins Creek Martins Creek Martins Creek	3148 3148 3148 3148 3148	1 2 3 4	419,195 460,976 334,940 1,505,598 1,216,616	0 0 0 0	Northampton Northampton Northampton Northampton Northampton	2,798,127 3,641,710 2,646,026 10,049,867 8,120,912	241 314 228 866 699

Martins Creek	3148	AUX4 B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	1,406	0	Washington	9,385	1
Mitchell Power Station	3181	2	1,952	0	Washington	13,030	1
Mitchell Power Station	3181	3	0	0	Washington	0	0
Mitchell Power Station	3181	33	1,844,036	0	Washington	14,567,884	1,255
Montour	3149	1	5,234,055	0	Montour	41,349,035	3,561
Montour	3149	2	5,688,402	0	Montour	44,938,376	3,870
Mountain	3111	31	4,107	0	Cumberland	27,414	2
Mountain	3111	32	4,107	0	Cumberland	27,414	2
Mt. Carmel Cogeneration	10343	SG-	320,160	0	Northumberland	2,529,264	218
1		101					
New Castle	3138	3	406,662	0	Lawrence	3,212,630	277
New Castle	3138	4	431,607	0	Lawrence	3,409,695	294
New Castle	3138	5	583,661	0	Lawrence	4,610,922	397
North East Cogeneration Plant	54571	1	19,814	0	Erie	132,258	11
North East Cogeneration Plant	54571	2	10,336	0	Erie	68,993	6
Northampton Generating Plant	50888	NGC0	901,669	0	Northampton	7,123,185	613
Northeastern Power Company	50039	31	346,772	0	Schuylkill	2,739,499	236
Ontelaunee Energy Center	55193	CT1	405,935	0	Berks	2,709,616	233
Ontelaunee Energy Center	55193	CT2	445,446	0	Berks	2,973,352	256
Panther Creek Energy Facility	50776	1	361,168	0	Carbon	2,853,223	246
Panther Creek Energy Facility	50776	2	361,168	0	Carbon	2,853,223	246
Piney Creek Power Plant	54144	31	297,896	0	Clarion	2,353,378	203
Portland	3113	1	863,327	0	Northampton	6,820,283	587
Portland	3113	2	1,436,497	0	Northampton	11,348,326	977
Portland	3113	5	57,401	0	Northampton	383,152	33
Richmond	3168	91	3,373	0	Philadelphia	22,515	2
Richmond	3168	92	3,625	0	Philadelphia	24,197	2
Schuylkill	3169	1	140,699	0	Philadelphia	939,166	81
Scrubgrass Generating Plant	50974	1	373,532	0	Venango	2,950,903	254
Scrubgrass Generating Plant	50974	2	378,398	0	Venango	2,989,344	257
Seward	3130	1	1,639,644	0	Indiana	12,953,185	1,116
Seward	3130	2	1,611,123	0	Indiana	12,727,869	1,096
Shawville	3131	1	781,269	0	Clearfield	6,172,025	532
Shawville	3131	2	664,559	0	Clearfield	5,250,016	452
Shawville	3131	3	1,033,673	0	Clearfield	8,166,017	703
Shawville	3131	4	1,001,653	0	Clearfield	7,913,059	682
St. Nicholas Cogeneration Project	54634	1	0	6,576,411	Schuylkill	7,934,851	683
Sunbury	3152	1A	237,304	0	Snyder	1,874,705	161
Sunbury	3152	1B	247,928	0	Snyder	1,958,628	169
Sunbury	3152	2A	251,251	0	Snyder	1,984,882	171
Sunbury	3152	2B	266,323	0	Snyder	2,103,952	181
Sunbury	3152	3	413,185	0	Snyder	3,264,163	281

Sunbury	3152	4	397,593	0	Snyder	3,140,988	271
Titus	3115	1	464,758	0	Berks	3,671,588	316
Titus	3115	2	449,768	0	Berks	3,553,167	306
Titus	3115	3	454,196	0	Berks	3,588,148	309
Tolna	3116	31	5.123	0	York	34,196	3
Tolna	3116	32	5,213	0	York	34,797	3
Trigen Energy - Schuykill	50607	23	0	616,761	Philadelphia	744,161	64
Trigen Energy - Schuykill	50607	24	0	488,251	Philadelphia	589,105	51
Trigen Energy - Schuykill	50607	26	0	655,489	Philadelphia	790,888	68
Trigen Energy	880006	1	0	3,131	Philadelphia	3,778	0
Corporation-Edison St		·			'	,	
Trigen Energy	880006	2	0	2,294	Philadelphia	2,768	0
Corporation-Edison St				,			
Trigen Energy	880006	3	0	5,386	Philadelphia	6,499	1
Corporation-Edison St				·			
Trigen Energy	880006	4	0	4,127	Philadelphia	4,979	0
Corporation-Edison St							
WPS Westwood	50611	31	261,427	0	Schuylkill	2,065,273	178
Generation, LLC							
Warren	3132	5	411	0	Warren	2,743	0
Wheelabrator - Frackville	50879	GEN1	0	3,508,844	Schuylkill	4,233,640	365
Williams Generation Co	10870	TURB	6,116	0	Luzerne	40,824	4
(Hazleton)		2					
Williams Generation Co	10870	TURB	6,549	0	Luzerne	43,715	4
(Hazleton)		3					
Williams Generation Co	10870	TURB	7,296	0	Luzerne	48,701	4
(Hazleton)		4					
Williams Generation Co	10870	TURBI	3,077	0	Luzerne	20,539	2
(Hazleton)	<u> </u>	N					
					Total	1,135,076,701	97,761

Table 4: Proposed Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocations

FACILITY_NAME	ORISPL _CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2005 OS Converted Heat Input MMBtu	2011 CAIR NOx Ozone Season Allowance Allocation
AES Beaver Valley LLC	10676	32	0	1,199,724	Beaver	1,447,542	121
AES Beaver Valley LLC	10676	33	0	1,075,890	Beaver	1,298,129	108
AES Beaver Valley LLC	10676	34	0	1,139,104	Beaver	1,374,401	115
AES Beaver Valley LLC	10676	35	0	590,019	Beaver	711,894	59
AES Ironwood	55337	1	223,712	Ó	Lebanon	1,493,278	124
AES Ironwood	55337	2	219,779	0	Lebanon	1,467,025	122
Allegheny Energy Hunlock Unit 4	56397	4	34,581	0	Luzerne	230,828	19
Allegheny Energy Unit 1 and Unit 2	55196	1	27,543	0	Allegheny	183,850	15
Allegheny Energy Unit 1 and Unit 2	55196	2	28,037	0	Allegheny	187,147	16
Allegheny Energy Unit 8 and Unit 9	55377	8	18,550	0	Fayette	123,821	10
Allegheny Energy Unit 8 and Unit 9	55377	9	18,311	0	Fayette	122,226	10
Allegheny Energy Units 3, 4 & 5	55710	3	33,841	0	Allegheny	225,889	19
Allegheny Energy Units 3, 4 & 5	55710	4	46,308	0	Allegheny	309,106	26
Armstrong Energy Ltd Part	55347	1	40,314	0	Armstrong	269,096 ·	22
Armstrong Energy Ltd Part	55347	2	23,845	0	Armstrong	159,165	13
Armstrong Energy Ltd Part	55347	3	21,482	0	Armstrong	143,392	12
Armstrong Energy Ltd Part	55347	4	28,789	0	Armstrong	192,167	16
Armstrong Power Station	3178	1	443,655	0	Armstrong	3,504,875	292
Armstrong Power Station	3178	2	439,379	0	Armstrong	3,471,094	289
Bethlehem Power Plant	55690	1	110,310	0	Northampton	736,319	61
Bethlehem Power Plant	55690	2	107,677	0	Northampton	718,744	60
Bethlehem Power Plant	55690	3	101,444	0	Northampton	677,139	56
Bethlehem Power Plant	55690	5	86,742	0	Northampton	579,003	48
Bethlehem Power Plant	55690	6	84,843	0	Northampton	566,327	47
Bethlehem Power Plant	55690	7	80,244	0	Northampton	535,629	45
Bruce Mansfield	6094	1	2,805,817	0	Beaver	22,165,954	1,847
Bruce Mansfield	6094	2	3,020,334	0 -	Beaver	23,860,639	1,988
Bruce Mansfield	6094	3	3,092,076	0	Beaver	24,427,400	2,035
Brunner Island	3140	1	988,609	0	York	7,810,011	651
Brunner Island	3140	2	993,391	0	York	7,847,789	654
Brunner Island	3140	3	2,410,262	0	York	19,041,070	1,587
Brunot Island Power Station	3096	2A	2,191	0	Allegheny	14,625	1
Brunot Island Power Station	3096	2B	2,906	0	Allegheny	19,398	2
Brunot Island Power	3096	3	3,353	0	Allegheny	22,381	2

Station							
Cambria Cogen	10641	1	0	1,479,522	Cambria	1,785,136	149
Cambria Cogen	10641	2	0	1,465,989	Cambria	1,768,807	147
Chambersburg Units 12 and 13	55654	12	55,083	0	Franklin	367,679	31
Chambersburg Units 12 and 13	55654	13	55,145	0	Franklin	368,093	31
Cheswick	8226	1	1,310,781	0	Allegheny	10,355,170	863
Colver Power Project	10143	AAB0 1	380,147	0	Cambria	3,003,161	250
Conemaugh	3118	1	2,750,460	0	Indiana	21,728,634	1,811
Conemaugh	3118	2	2,952,424	0	Indiana	23,324,150	1,943
Cromby	3159	1	324,360	0	Chester	2,562,444	214
Cromby	3159	2	185,058	0	Chester	1,235,262	103
Croydon Generating Station	8012	11	239	0	Bucks	1,595	0
Croydon Generating Station	8012	12	3,338	0	Bucks	22,281	2
Croydon Generating Station	8012	21	2,954	0	Bucks	19,718	2
Croydon Generating Station	8012	22	5,974	0	Bucks	39,876	3
Croydon Generating Station	8012	31	4,323	0	Bucks	28,856	2
Croydon Generating Station	8012	32	726	0	Bucks	4,846	0
Croydon Generating Station	8012	41	3,728	0	Bucks	24,884	2
Croydon Generating Station	8012	42	3,996	0	Bucks	26,673	2
Ebensburg Power Company	10603	31	0	1,910,681	Cambria	2,305,356	192
Eddystone Generating Station	3161	1	764,656	0	Delaware	6,040,782	503
Eddystone Generating Station	3161	2	837,688	0	Delaware	6,617,735	551
Eddystone Generating Station	3161	3	306,552	0	Delaware	2,046,235	171
Eddystone Generating Station	3161	4	326,141	0	Delaware	2,176,991	181
Elrama	3098	1	186,273	0	Washington	1,471,557	123
Elrama	3098	2	185,890	0	Washington	1,468,531	122
Elrama	3098	3	160,240	0	Washington	1,265,896	105
Elrama	3098	4	413,826	0	Washington	3,269,225	272
Fairless Energy, LLC	55298	1A	360,169	Ö	Bucks	2,404,128	200
Fairless Energy, LLC	55298	1B	371,043	0	Bucks	2,476,712	206
Fairless Energy, LLC	55298	2A	329,051	0	Bucks	2,196,415	183
Fairless Energy, LLC	55298	2B	305,893	0	Bucks	2,041,836	170
Fairless Hills Generating Station	7701	PHBL R3	Ö	0	Bucks	0	0
Fairless Hills Generating Station	7701	PHBL R4	34,633	0	Bucks	231,175	19
Fairless Hills Generating Station	7701	PHBL R5	63,191	0	Bucks	421,800	35
Fayette Energy Facility	55516	CTG1	116,426	0	Fayette	777,144	65
Fayette Energy Facility	55516	CTG2	117,462	0	Fayette	784,059	65

FPL Energy Marcus Hook, LP	55801	1	228,261	0	Delaware	1,523,642	127
FPL Energy Marcus Hook, LP	55801	2	257,839	0	Delaware	1,721,075	143
FPL Energy Marcus Hook, LP	55801	3	246,872	0	Delaware	1,647,871	137
FPL Energy MH50	50074	1	85,107	0	Delaware	568,089	47
G F Weaton	50130	34	135,072	0	Beaver	1,067,069	89
G F Weaton	50130	35	126,058	0	Beaver	995,858	83
Gilberton Power	10113	31	120,000	1,452,631	Schuylkill	1,752,690	146
Company					•	1,709,948	142
Gilberton Power Company	10113	32		1,417,206	Schuylkill	•	
Grays Ferry Cogen Partnership	54785	2	217,733	0	Philadelphia	1,453,368	121
Grays Ferry Cogen Partnership	54785	25		298,905	Philadelphia	360,648	30
Handsome Lake Energy	55233	EU-1A	5,953	0	Venango	39,736	3
Handsome Lake Energy	55233	EU-1B	5,860	0	Venango	39,116	3
Handsome Lake Energy	55233	EU-2A	7,339	0	Venango	48,988	4
Handsome Lake Energy	55233	EU-2B	7,286	0	Venango	48,634	4
Handsome Lake Energy	55233	EU-3A	3,869	0	Venango	25,826	2
Handsome Lake Energy	55233	EU-3B	4,675	0	Venango	31,206	3
Handsome Lake Energy	55233	EU-4A	6,108	0	Venango	40,771	3
Handsome Lake Energy	55233	EU-4B	6,083	0	Venango	40,604	3
Handsome Lake Energy	55233	EU-5A	4,322	0	Venango	28,849	2
Handsome Lake Energy	55233	EU-5B	4,316	0	Venango	28,809	2
Hatfields Ferry Power Station	3179	1	970,357	0	Greene	7,665,820	639
Hatfields Ferry Power Station	3179	2	1,450,889	0	Greene	11,462,023	955
Hatfields Ferry Power Station	3179	3	1,376,135	0	Greene	10,871,467	906
Homer City	3122	1	2,279,229	0	Indiana	18,005,909	1,500
Homer City	3122	2	2,336,526	0	Indiana	18,458,555	1,538
Homer City	3122	3	1,843,551	0	Indiana	14,564,053	1,214
Hunlock Power Station	3176	6	108,314	0	Luzerne	855,681	71
Hunterstown Combined	55976	CT101	134,962	0	Adams	900,871	75
Cycle							
Hunterstown Combined Cycle	55976	CT201	104,462	0	Adams	697,284	58
Hunterstown Combined Cycle	55976	CT301	138,781	0	Adams	926,363	77
Keystone	3136	1	3,073,601	0	Armstrong	24,281,448	2,023
Keystone	3136	2	2,933,857	0	Armstrong	23,177,470	1,931
Liberty Electric Power Plant	55231	1	26,023	0	Delaware	173,704	14
Liberty Electric Power Plant	55231	2	27,224	0	Delaware	181,720	15
Lower Mount Bethel Energy	55667	CT01	297,532	0	Northampton	1,986,026	165
Lower Mount Bethel	55667	CT02	332,565	0	Northampton	2,219,871	185
Energy Martina Crook	2140	+ 1	233,811	0	Northamatan	1,847,107	154
Martins Creek	3148	1 1		0	Northampton	990,241	83
Martins Creek	3148	2	125,347		Northampton		420
Martins Creek	3148	3	755,828	0	Northampton	5,045,152	420

Martins Creek	3148	4	544,792	0	Northampton	3,636,487	303
Martins Creek	3148	AUX4	0 1 1,1 02	0	Northampton	0	0
		В					
Mitchell Power Station	3181	1	1,060	0	Washington	7,076	1
Mitchell Power Station	3181	2	1,635	0	Washington	10,914	1
Mitchell Power Station	3181	3		0	Washington	0	0
Mitchell Power Station	3181	33	720,551	0	Washington	5,692,353	474
Montour	3149	1	2,397,830	0	Montour	18,942,857	1,578
Montour	3149	2	2,347,440	0	Montour	18,544,776	1,545
Mountain	3111	31	2,882	0	Cumberland	19,237	2
Mountain	3111	32	2,731	0	Cumberland	18,229	2
Mt. Carmel Cogeneration	10343	SG-	136,738	0	Northumberland	1,080,230	90
With Garmon Gogorianann	10010	101	100,100			.,,	
New Castle	3138	3	180,063	0	Lawrence	1,422,498	119
New Castle	3138	4	185,035	0	Lawrence	1,461,777	122
New Castle	3138	5	247,294	0	Lawrence	1,953,623	163
North East Cogeneration	54571	1	16,530	0	Erie	110,338	9
Plant	04071	' '	10,000	Ŭ		1.10,000	Ĭ
North East Cogeneration	54571	2	6,972	0	Erie	46,538	4
Plant	0 107 1	_	0,072			.0,000	·
Northampton Generating	50888	NGC0	401,539	0	Northampton	3,172,158	264
Plant	00000	1	101,000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Northeastern Power	50039	31	118,251	0	Schuylkill	934,183	78
Company	00000	•	,				
Ontelaunee Energy	55193	CT1	328,938	0	Berks	2,195,661	183
Center			0_0,000				
Ontelaunee Energy	55193	CT2	349,114	0	Berks	2,330,336	194
Center			,			, ,	
Panther Creek Energy	50776	1	136,536	0	Carbon	1,078,635	90
Facility			,				
Panther Creek Energy	50776	2	138,880	0	Carbon	1,097,152	91
Facility			,				
Piney Creek Power Plant	54144	31	122,929	0	Clarion	971,139	81
Portland	3113	1	408,521	0	Northampton	3,227,316	269
Portland	3113	2	645,764	0	Northampton	5,101,536	425
Portland	3113	5	26,638	0	Northampton	177,809	15
Richmond	3168	91	3,373	0	Philadelphia	22,515	2
Richmond	3168	92	3,625	0	Philadelphia	24,197	2
Schuylkill	3169	1	83,280	0	Philadelphia	555,894	46
Scrubgrass Generating	50974	1	171,857	0	Venango	1,357,670	113
Plant		1				.,,.	
Scrubgrass Generating	50974	2	176,298	0	Venango	1,392,754	116
Plant		-				, ,	
Seward	3130	1	901,571	0	Indiana	7,122,412	593
Seward	3130	2	797,486	0	Indiana	6,300,142	525
Shawville	3131	1	321,277	0	Clearfield	2,538,088	211
Shawville	3131	2	209,720	0	Clearfield	1,656,788	138
Shawville	3131	3	437,178	0	Clearfield	3,453,706	288
Shawville	3131	4	423,151	0	Clearfield	3,342,893	279
St. Nicholas	54634	1	0	3,051,060	Schuylkill	3,681,295	307
Cogeneration Project	J-034	1 '		3,001,000	Geriayikiii	3,001,230	307
Sunbury	3152	1A	100,336	183,742	Snyder	792,654	66
	3152	1B		0			55
Sunbury			83,406		Snyder	658,908	
Sunbury	3152	2A	92,603	196,900	Snyder	731,565	61
Sunbury	3152	2B	104,297	0	Snyder	823,945	69

Sunbury Sunbury	3152	3 4	167,671 191,921	0	Snyder Snyder	1,324,601 1,516,176	126
Titus	3115	1	199,431	0	Berks	1,575,505	131
Titus	3115	2	183,157	0	Berks	1,446,940	121
Titus	3115	3	199,902	0	Berks	1,579,226	132
Tolna	3116	31	5,123	0	York	34,196	3
Tolna	3116	32	5,213	0	York	34,797	3
Trigen Energy - Schuykill	50607	23	0	169,181	Philadelphia	204,127	17
Trigen Energy - Schuykill	50607	24	0	2,848	Philadelphia	3,436	0
Trigen Energy - Schuykill	50607	26	0	0	Philadelphia	0	0
Trigen Energy Corporation-Edison St	880006	1	0	1,203	Philadelphia	1,451	0
Trigen Energy Corporation-Edison St	880006	2	0	307	Philadelphia	370	0
Trigen Energy Corporation-Edison St	880006	3	0	2,681	Philadelphia	3,235	0
Trigen Energy Corporation-Edison St	880006	4	0	2,399	Philadelphia	2,895	0
WPS Westwood Generation, LLC	50611	31	102,804	0	Schuylkill	812,152	68
Warren	3132	5		0	Warren	0 '	0
Wheelabrator - Frackville	50879	GEN1	0	1,458,612	Schuylkill	1,759,907	147
Williams Generation Co (Hazleton)	10870	TURB 2	5,987	0	Luzerne	39,963	3
Williams Generation Co (Hazleton)	10870	TURB 3	6,263	0	Luzerne	41,806	3
Williams Generation Co (Hazleton)	10870	TURB 4	7,046	0	Luzerne	47,032	4
Williams Generation Co	10870	TURBI	3,077	0	Luzerne	20,539	2
(Hazleton)		N		i	1	1	

Table 5: Proposed Pennsylvania 2012 Annual CAIR NOx Allowance Allocations

FACILITY_NAME	ORISPL _CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2006 Converted Heat Input MMBtu	2012 CAIR NOx Allowance Allocation
AES Beaver Valley LLC	10676	32	0	2,840,756	Beaver	3,427,550	296
AES Beaver Valley LLC	10676	33	0	3,051,835	Beaver	3,682,230	318
AES Beaver Valley LLC	10676	34	0	2,801,885	Beaver	3,380,649	292
AES Beaver Valley LLC	10676	35	0	1,469,717	Beaver	1,773,305	153
AES Ironwood	55337	1	488,847	0	Lebanon	3,263,054	282
AES Ironwood	55337	2	444,645	0	Lebanon	2,968,005	257
Allegheny Energy Hunlock Unit 4	56397	4	22,177	0	Luzerne	148,031	13
Allegheny Energy Unit 1 and Unit 2	55196	1	23,626	0	Allegheny	157,704	14
Allegheny Energy Unit 1 and Unit 2	55196	2	23,165	0	Allegheny	154,626	13
Allegheny Energy Unit 8 and Unit 9	55377	8	16,590	0	Fayette	110,738	10
Allegheny Energy Unit 8 and Unit 9	55377	9	16,525	0	Fayette	110,304	10
Allegheny Energy Units 3, 4 & 5	55710	3	64,459	0	Allegheny	430,264	37
Allegheny Energy Units 3, 4 & 5	55710	4	71,295	0	Allegheny	475,894	41
Armstrong Energy Ltd Part	55347	1	15,978	0	Armstrong	106;653	9
Armstrong Energy Ltd Part	55347	2	19,199	0	Armstrong	128,153	11
Armstrong Energy Ltd Part	55347	3	20,394	0	Armstrong	136,130	12
Armstrong Energy Ltd Part	55347	4	7,237	0	Armstrong	48,307	4
Armstrong Power Station	3178	1	947,578	0	Armstrong	7,485,866	647
Armstrong Power Station	3178	2	1,005,265	0	Armstrong	7,941,594	686
Bethlehem Power Plant	55690	1	116,198	0	Northampton	775,622	67
Bethlehem Power Plant	55690	2	114,721	0	Northampton	765,763	66
Bethlehem Power Plant	55690	3	109,814	0	Northampton	733,008	63
Bethlehem Power Plant	55690	5	126,402	0	Northampton	843,733	73
Bethlehem Power Plant	55690	6	126,303	0	Northampton	843,073	73
Bethlehem Power Plant	55690	7	119,611	0	Northampton	798,403	69
Bruce Mansfield	6094	1	7,426,706	0	Beaver	58,670,977	5,071
Bruce Mansfield	6094	2	5,539,700	0	Beaver	43,763,630	3,783
Bruce Mansfield	6094	3	7,288,493	0	Beaver	57,579,095	4,977
Brunner Island	3140	1	2,332,333	0	York	18,425,431	1,593
Brunner Island	3140	2	2,910,813	0	York	22,995,423	1,988
Brunner Island	3140	3	4,391,756	0	York	34,694,872	2,999
Brunot Island Power Station	3096	2A	3,189	0	Allegheny	21,287	2
Brunot Island Power Station	3096	2B	3,290	0	Allegheny	21,961	2
Brunot Island Power Station	3096	3	2,873	0	Allegheny	19,177 ·	2

Cambria Cogen	10641	1	0	3,519,874	Cambria	4,246,948	367
Cambria Cogen	10641	2	0	3,435,930	Cambria	4,145,664	358
Chambersburg Units 12 and 13	55654	12	57,712	0	Franklin	385,228	33
Chambersburg Units 12 and 13	55654	13	56,317	0	Franklin	375,916	32
Cheswick	8226	1	2,965,783	0	Allegheny	23,429,686	2,025
Colver Power Project	10143	AAB0 1	852,301	0	Cambria	6,733,178	582
Conemaugh	3118	1	7,703,744	0	Indiana	60,859,578	5,260
Conemaugh	3118	2	7,452,360	0	Indiana	58,873,644	5,089
Cromby	3159	1	742,546	0	Chester	5,866,113	507
Cromby	3159	2	74,778	0	Chester	499,143	43
Croydon Generating Station	8012	11	191	0	Bucks	1,273	0
Croydon Generating Station	8012	12	2,656	0	Bucks	17,731	2
Croydon Generating Station	8012	21	74	0	Bucks	492	0
Croydon Generating Station	8012	22	2,528	0	Bucks	16,874	1
Croydon Generating Station	8012	31	2,355	0	Bucks	15,720	1
Croydon Generating Station	8012	32	1,528	0	Bucks	10,202	1
Croydon Generating Station	8012	41	2,698	0	Bucks	18,011	2
Croydon Generating Station	8012	42	2,099	0	Bucks	14,014	1
Ebensburg Power Company	10603	31	0	4,895,604	Cambria	5,906,852	511
Eddystone Generating Station	3161	1	1,551,562	0	Delaware	12,257,340	1,059
Eddystone Generating Station	3161	2	1,712,142	0	Delaware	13,525,922	1,169
Eddystone Generating Station	3161	3	81,778	0	Delaware	545,868	47
Eddystone Generating Station	3161	4	73,228	0	Delaware	488,797	42
Elrama	3098	1	448,926	0	Washington	3,546,515	307
Elrama	3098	2	441,594	0	Washington	3,488,593	302
Elrama	3098	3	460,867	0	Washington	3,640,849	315
Elrama	3098	4	1,047,681	0	Washington	8,276,680	715
FPL Energy MH50	50074	11	89,714	0	Delaware	598,841	52
FPL Energy Marcus Hook, LP	55801	1	499,381	0	Delaware	3,333,368	288
FPL Energy Marcus Hook, LP	55801	2	505,013	0	Delaware	3,370,962	291
FPL Energy Marcus Hook, LP	55801	3	501,430	0	Delaware	3,347,045	289
Fairless Energy, LLC	55298	1A	651,694	0	Bucks	4,350,057	376
Fairless Energy, LLC	55298	1B	661,937	0	Bucks	4,418,429	382
Fairless Energy, LLC	55298	2A	746,088	0	Bucks	4,980,137	430
Fairless Energy, LLC	55298	2B	705,575	0	Bucks	4,709,713	407
Fairless Hills Generating Station	7701	PHBL R3	0	0	Bucks	0	0

			10 710			004.040	
Fairless Hills Generating	7701	PHBL R4	43,718	0	Bucks	291,818	25
Station	7704		102 661		Buelse	1,225,937	106
Fairless Hills Generating	7701	PHBL	183,661	0	Bucks	1,225,937	106
Station	55540	R5	404.047		Covette.	1 000 140	95
Fayette Energy Facility	55516	CTG1	164,217	0	Fayette	1,096,148	93
Fayette Energy Facility	55516	CTG2	161,230	0	Fayette	1,076,210	
G F Weaton	50130	34	296,957	0	Beaver	2,345,960	203
G F Weaton	50130	35	307,843	0	Beaver	2,431,960	210
Gilberton Power	10113	31	0	3,372,391	Schuylkill	4,069,001	352
Company							
Gilberton Power	10113	32	0	3,335,265	Schuylkill	4,024,206	348
Company							
Grays Ferry Cogen	54785	2	125,763	0	Philadelphia	839,468	73
Partnership							
Grays Ferry Cogen	54785	25	0	2,804,497	Philadelphia	3,383,801	292
Partnership							
Handsome Lake Energy	55233	EU-1A	10,110	0	Venango	67,484	6
Handsome Lake Energy	55233	EU-1B	9,804	0	Venango	65,442	6
Handsome Lake Energy	55233	EU-2A	9,185	0	Venango	61,310	5
Handsome Lake Energy	55233	EU-2B	9,231	0	Venango	61,617	5
Handsome Lake Energy	55233	EU-3A	9,807	0	Venango	65,462	6
Handsome Lake Energy	55233	EU-3B	10,032	0	Venango	66,964	6
Handsome Lake Energy	55233	EU-4A	9,142	0	Venango	61,023	5
Handsome Lake Energy	55233	EU-4B	9,183	0	Venango	61,297	5
	55233	EU-5A	8,699	0	Venango	58,066	5
Handsome Lake Energy				0		57,785	5
Handsome Lake Energy	55233	EU-5B	8,657	0	Venango		2,793
Hatfields Ferry Power	3179	1	4,090,208	U	Greene	32,312,643	2,793
Station	0470	_	0.000.007		0	25,759,032	2,226
Hatfields Ferry Power	3179	2	3,260,637	0	Greene	25,759,032	2,220
Station	0470		0.440.040		0	40 206 027	1 660
Hatfields Ferry Power	3179	3	2,442,649	0	Greene	19,296,927	1,668
Station	0.400		4 750 575		l. dia.	27.552.042	2.046
Homer City	3122	1	4,753,575	0	Indiana	37,553,243	3,246
Homer City	3122	2	4,452,800	0	Indiana	35,177,120	3,041
Homer City	3122	3	3,882,966	0	Indiana	30,67.5,431	2,651
Hunlock Power Station	3176	6	264,492	0	Luzerne	2,089,487	181
Hunterstown Combined	55976	CT101	187,367	0	Adams	1,250,675	108
Cycle							
Hunterstown Combined	55976	CT201	126,337	0	Adams	843,299	73
Cycle							
Hunterstown Combined	55976	CT301	184,646	0	Adams	1,232,512	107
Cycle							
Keystone	3136	1	6,204,925	0	Armstrong	49,018,908	4,237
Keystone	3136	2	7,265,385	0	Armstrong	57,396,542	4,961
Liberty Electric Power	55231	1	320,547	0	Delaware	2,139,651	185
Plant		'	,			_, ,	
Liberty Electric Power	55231	2	335,099	0	Delaware	2,236,786	193
Plant	00201	-	000,000	"	Bolawaro	2,200,700	
Lower Mount Bethel	55667	CT01	484,829	0	Northampton	3,236,234	280
	33007	5101	404,029		Normaniplon	3,230,234	200
Energy	EE667	CTOO	400 740	0	Northamatan	2 275 750	283
Lower Mount Bethel	55667	CT02	490,749	"	Northampton	3,275,750	∠83
Energy	04.40		005.010	 	NItl- · · ·	F 444 000	400
Martins Creek	3148	1	685,016	0	Northampton	5,411,626	468
Martins Creek	3148	2	475,037	0	Northampton	3,752,792	324
Martins Creek	3148	3	272,019	0	Northampton	1,815,727	157
Martins Creek	3148	4	148,022	0	Northampton	988,047	85

Martins Creek	3148	AUX4	0	0	Northampton	0	0
		В					
Mitchell Power Station	3181	1	3,261	0	Washington	21,767	2
Mitchell Power Station	3181	2	1,023	0	Washington	6,829	1
Mitchell Power Station	3181	3	4,296	0	Washington	28,676	2
Mitchell Power Station	3181	33	1,768,469	00	Washington	13,970,905	1,208
Montour	3149	1	5,603,506	0	Montour	44,267,697	3,826
Montour	3149	2	5,849,762	0	Montour	46,213,120	3,994
Mountain	3111	31	7,595	00	Cumberland	50,697	4
Mountain	3111	32	3,396	0	Cumberland	22,668	2
Mt. Carmel Cogeneration	10343	SG- 101	294,776	0	Northumberland	2,328,730	201
New Castle	3138	3	332,018	0	Lawrence	2,622,942	227
New Castle	3138	4	367,752	0	Lawrence	2,905,241	251
New Castle	3138	5	519,691	0	Lawrence	4,105,559	355
North East Cogeneration Plant	54571	1	15,040	0	Erie	100,392	9
North East Cogeneration Plant	54571	2	13,597	0	Erie	90,760	8
Northampton Generating Plant	50888	NGC0 1	1,005,963	0	Northampton	7,947,108	687
Northeastern Power Company	50039	31	487,197	0	Schuylkill	3,848,856	333
Ontelaunee Energy Center	55193	CT1	690,068	0	Berks	4,606,204	398
Ontelaunee Energy Center	55193	CT2	705,854	0	Berks	4,711,575	407
Panther Creek Energy Facility	50776	1	397,677	0	Carbon	3,141,652	272
Panther Creek Energy Facility	50776	2	383,317	0	Carbon	3,028,201	262
Piney Creek Power Plant	54144	31	306,172	0	Clarion	2,418,759	209
Portland	3113	1	950,858	0	Northampton	7,511,778	649
Portland	3113	2	1,342,128	0	Northampton	10,602,811	916
Portland	3113	5	7,693	0	Northampton	51,351	4
Richmond	3168	91	3,183	0	Philadelphia	21,247	2
Richmond	3168	92	4,969	0	Philadelphia	33,168	3
Schuylkill	3169	1	30,520	0	Philadelphia	203,721	18
Scrubgrass Generating Plant	50974	1	408,225	0	Venango	3,224,978	279
Scrubgrass Generating Plant	50974	2	400,437	0	Venango	3,163,452	273
Seward	3130	1	1,846,024	0	Indiana	14,583,593	1,261
Seward	3130	2	1,887,210	0	Indiana	14,908,962	1,289
Shawville	3131	1	719,232	0	Clearfield	5,681,933	491
Shawville	3131	2	804,439	0	Clearfield	6,355,068	549
Shawville	3131	3	1,110,791	0	Clearfield	8,775,249	758
Shawville	3131	4	1,135,751	0	Clearfield	8,972,433	776
St. Nicholas Cogeneration Project	54634	1	0	7,082,554	Schuylkill	8,545,544	739
Sunbury	3152	1A	218,809	0	Snyder	1,728,593	149
Sunbury	3152	1B	214,275	0	Snyder	1,692,772	146
Sunbury	3152	2A	199,238	0	Snyder	1,573,978	136
Sunbury	3152	2B	227,164	0	Snyder	1,794,597	155
Sunbury	3152	3	420,936	0	Snyder	3,325,395	287

Locust Ridge Windfarm			1				
Williams Generation Co (Hazleton) Bear Creek Windfarm &	10870	TURBI N RE	51,855	0	Luzerrie	176,981	15
Williams Generation Co (Hazleton)	10870	TURB 4	7,046 4,531	0	Luzerne Luzerne	47,032 30,244	4 3
Williams Generation Co (Hazleton)	10870	TURB 3	6,325	0	Luzerne	42,219	4
Williams Generation Co (Hazleton)	10870	TURB 2	6,088	0	Luzerne	40,637	4
Wheelabrator - Frackville	50879	GEN1	0	3,390,244	Schuylkill	4,090,541	354
Warren	3132	5	0	0	Warren	0	0
WPS Westwood Generation, LLC	50611	31	237,041	0	Schuylkill	1,872,624	162
Trigen Energy Corporation-Edison St	880006	4	0	2,002	Philadelphia	2,416	0
Trigen Energy Corporation-Edison St	880006	3	0	1,754	Philadelphia	2,116	0
Trigen Energy Corporation-Edison St	880006	2	0	1,977	Philadelphia	2,385	0
Trigen Energy Corporation-Edison St	880006	1	0	1,362	Philadelphia	1,643	0
Trigen Energy - Schuykill	50607	26	0	531,983	Philadelphia	641,871	55
Trigen Energy - Schuykill	50607	24	0	573,163	Philadelphia	691,557	60
Trigen Energy - Schuykill	50607	23	0	450,996	Philadelphia	544,155	47
Tolna	3116	32	1,313	0	York	8,764	1
Tolna	3116	31	1,799	0	York	12.008	1
Titus	3115	3	447,452	0	Berks	3,534,871	306
Titus	3115	2	375,399	0	Berks	2,965,652	256
Sunbury Titus	3152 3115	1	462,277 436,785	0	Snyder Berks	3,651,991 3,450,602	316 298

Table 6: Proposed Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocations

FACILITY_NAME	ORISPL _CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2006 OS Converted Heat Input MMBtu	2012 CAIR NOx Ozone Season Allowance Allocation
AES Beaver Valley LLC	10676	32	0	1,077,359	Beaver	1,299,901	110
AES Beaver Valley LLC	10676	33	0	1,133,956	Beaver	1,368,189	116
AES Beaver Valley LLC	10676	34	0	1,160,243	Beaver	1,399,905	118
AES Beaver Valley LLC	10676	35	0	627,296	Beaver	756,872	64
AES Ironwood	55337	1	423,593	0	Lebanon	2,827,483	239
AES Ironwood	55337	2	350,078	0	Lebanon	2,336,771	197
Allegheny Energy Hunlock Unit 4	56397	4	8,023	0	Luzerne	53,554	5
Allegheny Energy Unit 1 and Unit 2	55196	1	11,184	0	Allegheny	74,653	6
Allegheny Energy Unit 1 and Unit 2	55196	2	10,672	0	Allegheny	71,236	6
Allegheny Energy Unit 8 and Unit 9	55377	8	8,407	0	Fayette	56,117	5
Allegheny Energy Unit 8 and Unit 9	55377	9	8,755	0	Fayette	58,440	5
Allegheny Energy Units 3, 4 & 5	55710	3	46,747	0	Allegheny	312,036	26
Allegheny Energy Units 3, 4 & 5	55710	4	53,650	0	Allegheny	358,114	30
Armstrong Energy Ltd Part	55347	1	15,595	0	Armstrong	104,097	9
Armstrong Energy Ltd Part	55347	2	11,842	0	Armstrong	79,045	7
Armstrong Energy Ltd Part	55347	3	14,937	0	Armstrong	99,704	8
Armstrong Energy Ltd Part	55347	4	5,268	0	Armstrong	35,164	3
Armstrong Power Station	3178	1	390,639	0	Armstrong	3,086,048	261
Armstrong Power Station	3178	2	448,072	0	Armstrong	3,539,769	299
Bethlehem Power Plant	55690	1	91,232	0	Northampton	608,974	51
Bethlehem Power Plant	55690	2	89,696	0	Northampton	598,721	51
Bethlehem Power Plant	55690	3	87,195	0	Northampton	582,027	49
Bethlehem Power Plant	55690	5	88,120	0	Northampton	588,201	50
Bethlehem Power Plant	55690	6	87,222	0	Northampton	582,207	49
Bethlehem Power Plant	55690	7	83,524	0	Northampton	557,523	47
Bruce Mansfield	6094	1	3,201,702	0	Beaver	25,293,446	2,135
Bruce Mansfield	6094	2	2,242,058	0	Beaver	17,712,258	1,495
Bruce Mansfield	6094	3	3,077,340	0	Beaver	24,310,986	2,052
Brunner Island	3140	1	979,056	0	York	7,734,542	653
Brunner Island	3140	2	1,159,711	0	York	9,161,717	773
Brunner Island	3140	3	1,890,020	0	York	14,931,158	1,261
Brunot Island Power Station	3096	2A	3,189	0	Allegheny	21,287	2
Brunot Island Power Station	3096	2B	3,290	0	Allegheny	21,961	2
Brunot Island Power	3096	3	2,748	0	Allegheny	18,343	2

Station							
Cambria Cogen	10641	1	0	1,454,465	Cambria	1,754,903	148
Cambria Cogen	10641	2	0	1,421,720	Cambria	1,715,394	145
Chambersburg Units 12 and 13	55654	12	34,740	0	Franklin	231,890	20
Chambersburg Units 12 and 13	55654	13	33,435	0	Franklin	223,179	19
Cheswick	8226	1	999,349	0	Allegheny	7,894,857	667
Colver Power Project	10143	AAB0 1	402,360	0	Cambria	3,178,644	268
Conemaugh	3118	1	3,251,182	0	Indiana	25,684,338	2,168
Conemaugh	3118	2	3,126,880	0	Indiana	24,702,352	2,085
Cromby	3159	1	341,947	0	Chester	2,701,381	228
Cromby	3159	2	45,274	0	Chester	302,204	26
Croydon Generating Station	8012	11	150	0	Bucks	1,001 ·	0
Croydon Generating Station	8012	12	2,089	0	Bucks	13,944	1
Croydon Generating Station	8012	21	58	0	Bucks	387	0
Croydon Generating Station	8012	22	1,988	0	Bucks	13,270	1
Croydon Generating Station	8012	31	1,852	0	Bucks	12,362	1
Croydon Generating Station	8012	32	1,202	0	Bucks	8,023	1
Croydon Generating Station	8012	41	2,122	0	Bucks	14,164	1
Croydon Generating Station	8012	42	1,651	0	Bucks	11,020	1
Ebensburg Power Company	10603	31	0	2,091,899	Cambria	2,524,007	213
Eddystone Generating Station	3161	1	669,697	0	Delaware	5,290,606	447
Eddystone Generating Station	3161	2	700,248	0	Delaware	5,531,959	467
Eddystone Generating Station	3161	3	68,714	0	Delaware	458,666	39
Eddystone Generating Station	3161	4	73,184	0	Delaware	488,503	41
Elrama	3098	1	155,121	0	Washington	1,225,456	103
Elrama	3098	2	190,259	0	Washington	1,503,046	127
Elrama	3098	3	181,166	0	Washington	1,431,211	121
Elrama	3098	4	440,283	0	Washington	3,478,236	294
Fairless Energy, LLC	55298	1A	348,169	0	Bucks	2,324,028	196
Fairless Energy, LLC	55298	1B	356,686	0	Bucks	2,380,879	201
Fairless Energy, LLC	55298	2A	414,522	0	Bucks	2,766,934	234
Fairless Energy, LLC	55298	2B	386,500	0	Bucks	2,579,888	218
Fairless Hills Generating Station	7701	PHBL R3	0	0	Bucks	0	0
Fairless Hills Generating Station	7701	PHBL R4	11,659	0	Bucks	77,824	7
Fairless Hills Generating Station	7701	PHBL R5	81,124	0	Bucks	541,503	46
Fayette Energy Facility	55516	CTG1	100,150	0	Fayette	668,501	56
Fayette Energy Facility	55516	CTG2	101,726	0	Fayette	679,021	57

Hook, LP								
FPL Energy Marcus		55801	1	286,245	0	Delaware	1,910,685	161
FPL Energy Marcus	FPL Energy Marcus	55801	2	287,263	0	Delaware	1,917,481	162
FPL Energy MH50	FPL Energy Marcus	55801	3	287,307	0	Delaware	1,917,774	162
G F Weaton 50130 34 326,526 0 Beaver 1,092,728 92 0 F Weaton 50130 35 317,543 0 Beaver 958,623 81 0 Giberton Power 10113 31 0 1,447,700 Schuykill 1,746,741 147 Company 10113 31 0 1,447,700 Schuykill 1,746,741 147 Company 10113 32 0 1,424,491 Schuykill 1,718,737 145 Company Giberton Power Company Grays Ferry Cogen Patnership Patnership Grays Ferry Cogen Patnership Handsome Lake Energy 55233 EU-18 8,223 0 Venango 56,557 5 Handsome Lake Energy 55233 EU-18 8,223 0 Venango 54,889 5 Handsome Lake Energy 55233 EU-18 8,223 0 Venango 54,889 5 Handsome Lake Energy 55233 EU-28 8,099 0 Venango 54,061 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-38 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-54 7,501 0 Venango 59,069 4 Handsome Lake Energy 55233 EU-54 7,501 0 Venango 59,069 4 Handsome Lake Energy 55233 EU-58 7,488 0 Venango 59,069 4 Handsome Lake Energy 55233 EU-58 7,488 0 Venango 59,069 4 Handsome Lake Energy 55233 EU-58 7,488 0 Venango 59,069 4 Handsome Lake Energy 55233 EU-58 7,488 0 Venango 59,069 4 Handsome College 5523 EU-58 7,488 0 Venango 59,069 4 Handsome College 5523 EU-58 7,488 0 Venango 59,069 4 Handsome College 5523 EU-58 7,488 0 Venango 59,069 4 Handsome College 5523 EU-58 7,488 0 Venango 59,069 4 Handsome College 5523 EU-58 7,488 0 Venango 59,069 4 Handsome College 5523 EU-58 7,488 0 Venango 59,069 4 Handsome College 5523 EU-58 7,488 0 Venango 59,069 1 1,499 1 1,697 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106 1 1,106	· · · · · · · · · · · · · · · · · · ·	50074	1	89 714	0	Delaware	598.841	51
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Gilberton Power Company Compan		10110	"	ŭ	., ,		.,,.	
Grays Ferry Cogen S4785 2 58,774 0 Philadelphia 392,316 33	Gilberton Power	10113	32	0	1,424,491	Schuylkill	1,718,737	145
Grays Ferry Cogen Partnership	Grays Ferry Cogen	54785	2	58,774	0	Philadelphia	392,316	33
Handsome Lake Energy 55233 EU-1A 8.473 0 Venango 56.557 5 Handsome Lake Energy 55233 EU-2B 8.223 0 Venango 54.889 5 Handsome Lake Energy 55233 EU-2B 8.099 0 Venango 53.901 5 Handsome Lake Energy 55233 EU-3B 8.099 0 Venango 54.061 5 Handsome Lake Energy 55233 EU-3B 8.566 0 Venango 57.005 5 Handsome Lake Energy 55233 EU-3B 8.566 0 Venango 57.005 5 Handsome Lake Energy 55233 EU-3B 8.566 0 Venango 57.178 5 Handsome Lake Energy 55233 EU-4B 7.832 0 Venango 52.132 4 Handsome Lake Energy 55233 EU-4B 7.832 0 Venango 52.279 4 Handsome Lake Energy 55233 EU-5B 7.501 0 Venango 50.069 4 Handsome Lake Energy 55233 EU-5B 7.601 0 Venango 50.069 4 Handsome Lake Energy 55233 EU-5B 7.468 0 Venango 50.997 5 Hatfields Ferry Power 3179 1 1.657.883 0 Greene 13.097.276 1,106 Hatfields Ferry Power 3179 2 1.387.325 0 Greene 10.959.868 925 Station Hatfields Ferry Power 3179 3 1,060.150 0 Greene 8.375.185 707 Station Homer City 3122 1 2.218.858 0 Indiana 17.528.978 1.480 Homer City 3122 2 1,888.732 0 Indiana 14.920.983 1.260 Hunlock Power Station 3176 6 113.369 0 Luzerne 495.615 76 Hunterstown Combined 55976 CT101 166.275 0 Adams 1.109.886 94 Hunterstown Combined 55976 CT201 123.725 0 Adams 1.084.554 92 Keystone 3136 1 3.087.430 0 Armstrong 24.90.697 2.059 Keystone 3136 1 3.087.430 0 Armstrong 24.90.697 2.059 Keystone 3136 2 3.154.669 0 Armstrong 24.90.697 2.059 Keystone 55231 2 237.147 0 Delaware 1.528.188 129 Liberty Electric Power 55231 2 237.147 0 Delaware 1.528.188 129 Liberty Electric Power 55231 2 237.147 0 Delaware 1.528.188 129 Liberty Electric Power 55231 2 2	Grays Ferry Cogen	54785	25	0	768,594	Philadelphia	927,357	78
Handsome Lake Energy 55233 EU-1B 8,223 0 Venango 54,889 5 Handsome Lake Energy 55233 EU-2A 8,075 0 Venango 53,901 5 Handsome Lake Energy 55233 EU-2B 8,999 0 Venango 54,061 5 Handsome Lake Energy 55233 EU-3B 8,566 0 Venango 57,005 5 Handsome Lake Energy 55233 EU-3B 8,566 0 Venango 57,178 5 Handsome Lake Energy 55233 EU-4B 7,810 0 Venango 52,132 4 Handsome Lake Energy 55233 EU-4B 7,832 0 Venango 52,279 4 Handsome Lake Energy 55233 EU-4B 7,832 0 Venango 52,279 4 Handsome Lake Energy 55233 EU-4B 7,832 0 Venango 52,279 4 Handsome Lake Energy 55233 EU-5A 7,501 0 Venango 50,069 4 Handsome Lake Energy 55233 EU-5B 7,468 0 Venango 50,069 4 Handsome Lake Energy 55233 EU-5B 7,468 0 Venango 50,089 5 Hatfields Ferry Power Station 3179 1 1,657,883 0 Greene 13,097,276 1,106 Hatfields Ferry Power Station 3179 2 1,387,325 0 Greene 10,959,868 925 Hatfields Ferry Power Station 3179 3 1,060,150 0 Greene 8,375,185 707 Station Homer City 3122 1 2,218,858 0 Indiana 17,528,978 1,480 Homer City 3122 3 2,127,191 0 Indiana 14,920,983 1,260 Homer City 3122 3 2,127,191 0 Indiana 14,920,983 1,260 Hunlock Power Station 3176 6 113,369 0 Luzerne 895,615 76 Hunterstown Combined Cycle CT201 123,725 0 Adams 1,084,554 92 Keystone 3136 1 3,087,430 0 Armstrong 24,390,697 2,059 Keystone 3136 1 3,087,430 0 Armstrong 24,390,697 2,059 Keystone 3136 1 3,087,430 0 Armstrong 24,390,697 2,059 Keystone 55231 2 237,147 0 Delaware 1,582,956 134 Liberty Electric Power Plant Liberty Electric Power 55231 2 237,147 0 Delaware 1,582,956 134 Lower Mount Bethel Energy Lower Mount Bethel Energy Lower Mount		55233	EU-1A	8.473	0	Venango	56,557	5
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Handsome Lake Energy 55233 EU-5B 7,468 0 Venango 58,997 5								4
Hatfields Ferry Power Station								5
Hatfields Ferry Power Station	Hatfields Ferry Power							1,106
Hatfields Ferry Power Station	Hatfields Ferry Power	3179	2	1,387,325	0	Greene	10,959,868	925
Homer City 3122 1 2,218,858 0 Indiana 17,528,978 1,480	Hatfields Ferry Power	3179	3	1,060,150	0	Greene	8,375,185	707
Homer City 3122 2 1,888,732 0 Indiana 14,920,983 1,260		3122	1	2 218 858	0	Indiana	17.528.978	1.480
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Cycle Hunterstown Combined Cycle 55976 CT201 123,725 0 Adams 825,864 70 Hunterstown Combined Cycle 55976 CT301 162,480 0 Adams 1,084,554 92 Keystone 3136 1 3,087,430 0 Armstrong 24,390,697 2,059 Keystone 3136 2 3,154,669 0 Armstrong 24,921,885 2,104 Liberty Electric Power Plant 55231 1 228,942 0 Delaware 1,528,188 129 Liberty Electric Power Plant 55231 2 237,147 0 Delaware 1,582,956 134 Lower Mount Bethel Energy 55667 CT01 384,106 0 Northampton 2,563,908 216 Energy Martins Creek 3148 1 263,536 0 Northampton 2,081,934 176 Martins Creek 3148 2 194,674 0 Northampton 1,537,925 130								
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Cycle 3136 1 3,087,430 0 Armstrong 24,390,697 2,059 Keystone 3136 2 3,154,669 0 Armstrong 24,921,885 2,104 Liberty Electric Power Plant 55231 1 228,942 0 Delaware 1,528,188 129 Liberty Electric Power Plant 55231 2 237,147 0 Delaware 1,582,956 134 Lower Mount Bethel Energy 55667 CT01 384,106 0 Northampton 2,563,908 216 Energy Martins Creek 3148 1 263,536 0 Northampton 2,081,934 176 Martins Creek 3148 2 194,674 0 Northampton 1,537,925 130	Cycle							
Keystone 3136 2 3,154,669 0 Armstrong 24,921,885 2,104 Liberty Electric Power Plant 55231 1 228,942 0 Delaware 1,528,188 129 Liberty Electric Power Plant 55231 2 237,147 0 Delaware 1,582,956 134 Lower Mount Bethel Energy 55667 CT01 384,106 0 Northampton 2,563,908 216 Lower Mount Bethel Energy 55667 CT02 384,139 0 Northampton 2,564,128 216 Martins Creek 3148 1 263,536 0 Northampton 2,081,934 176 Martins Creek 3148 2 194,674 0 Northampton 1,537,925 130	Cycle							
Liberty Electric Power Plant 55231 1 228,942 0 Delaware 1,528,188 129 Liberty Electric Power Plant 55231 2 237,147 0 Delaware 1,582,956 134 Lower Mount Bethel Energy 55667 CT01 384,106 0 Northampton 2,563,908 216 Lower Mount Bethel Energy 55667 CT02 384,139 0 Northampton 2,564,128 216 Martins Creek 3148 1 263,536 0 Northampton 2,081,934 176 Martins Creek 3148 2 194,674 0 Northampton 1,537,925 130			1 1					
Plant Liberty Electric Power Plant S5231 2 237,147 0 Delaware 1,582,956 134								
Plant Lower Mount Bethel Energy 55667 CT01 384,106 0 Northampton 2,563,908 216 Lower Mount Bethel Energy 55667 CT02 384,139 0 Northampton 2,564,128 216 Martins Creek 3148 1 263,536 0 Northampton 2,081,934 176 Martins Creek 3148 2 194,674 0 Northampton 1,537,925 130	Plant							
Energy Lower Mount Bethel 55667 CT02 384,139 0 Northampton 2,564,128 216 Energy Martins Creek 3148 1 263,536 0 Northampton 2,081,934 176 Martins Creek 3148 2 194,674 0 Northampton 1,537,925 130		55231	2	237,147	0	Delaware		
Lower Mount Bethel Energy 55667 CT02 384,139 0 Northampton 2,564,128 216 Martins Creek 3148 1 263,536 0 Northampton 2,081,934 176 Martins Creek 3148 2 194,674 0 Northampton 1,537,925 130		55667	CT01	384,106	0	Northampton	2,563,908	216
Martins Creek 3148 1 263,536 0 Northampton 2,081,934 176 Martins Creek 3148 2 194,674 0 Northampton 1,537,925 130	Lower Mount Bethel	55667	CT02	384,139	0	Northampton	2,564,128	216
Martins Creek 3148 2 194,674 0 Northampton 1,537,925 130		3148	1	263 536	1 0	Northampton	2.081.934	176
4 MARINES LIBER 3 140 3 707 397 U UNDIDADDON 1704 647 UDI	Martins Creek Martins Creek	3148	3	267,392	0	Northampton	1,784,842	151

						212 222	
Martins Creek	3148	4	122,595	0	Northampton	818,322	69
Martins Creek	3148	AUX4	0	0	Northampton	0	0
		В					
Mitchell Power Station	3181	1	2,549	0	Washington	17,015	1
Mitchell Power Station	3181	2	0	0	Washington	0	0
Mitchell Power Station	3181	3	3,211	0	Washington	21,433	2
Mitchell Power Station	3181	33	721,262	0	Washington	5,697,970	481
Montour	3149	1	2,393,420	0	Montour	18,908,018	1,596
Montour	3149	2	2,429,026	0	Montour	19,189,305	1,620
Mountain	3111	31	5,444	0	Cumberland	36,339	3
Mountain	3111	32	3,396	0	Cumberland	22,668	2
Mt. Carmel Cogeneration	10343	SG-	139,020	0	Northumberland	1,098,258	93
Mt. Carrier Cogeneration	10040	101	100,020	Ū	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000,200	
New Castle	3138	3	111,338	0	Lawrence	879,570	74
New Castle	3138	4	145,812	0	Lawrence	1,151,915	97
	3138	5	217,181	0	Lawrence	1,715,730	145
New Castle				0	Erie	87,576	7
North East Cogeneration	54571	1	13,120	U	Elle	67,570	′
Plant	F 4 F 7 4	_	44.407		Erio	74,673	6
North East Cogeneration	54571	2	11,187	0	Erie	14,013	O
Plant		11000	400.000		N1414	2 226 020	282
Northampton Generating	50888	NGC0	422,396	0	Northampton	3,336,928	282
Plant		1				4.075.007	444
Northeastern Power	50039	31	212,068	0	Schuylkill	1,675,337	141
Company						· · · · · · · · · · · · · · · · · · ·	
Ontelaunee Energy	55193	CT1	438,571	0	Berks	2,927,461	247
Center							
Ontelaunee Energy	55193	CT2	455,550	0	Berks	3,040,796	257
Center							
Panther Creek Energy	50776	1	144,283	0	Carbon	1,139,834	96
Facility							
Panther Creek Energy	50776	2	148,793	0	Carbon	1,175,467	99
Facility							
Piney Creek Power Plant	54144	31	124,304	0	Clarion	982,002	83
Portland	3113	1	393,001	0	Northampton	3,104,708	262
Portland	3113	2	504,934	0	Northampton	3,988,979	337
Portland	3113	5	6,751	0	Northampton	45,063	4
Richmond	3168	91	3,183	0	Philadelphia	21,247	2
Richmond	3168	92	3,984	0	Philadelphia	26,593	2
Schuylkill	3169	1	27,626	0	Philadelphia	184,404	16
Scrubgrass Generating	50974	+ ;	168,659	0	Venango	1,332,406	112
Plant	30974	'	100,009		Venango	1,002,700	114
	50074	2	162,287	0	Venango	1,282,067	108
Scrubgrass Generating	50974	4	102,287	"	venango	1,202,007	100
Plant	2420	+	602 524		Indiana	5 300 017	456
Seward	3130	1 1	683,534	0	Indiana	5,399,917	
Seward	3130	2	682,072	0	Indiana	5,388,369	455
Shawville	3131	1	311,959	0	Clearfield	2,464,476	208
Shawville	3131	2	323,601	0	Clearfield	2,556,448	216
Shawville	3131	3	449,984	0	Clearfield	3,554,874	300
Shawville	3131	4	489,726	0	Clearfield	3,868,835	327
St. Nicholas	54634	1	0	2,872,507	Schuylkill	3,465,859	293
Cogeneration Project					1		
Sunbury	3152	1A	82,458	0	Snyder	651,421	55
Sunbury	3152	1B	93,948	0	Snyder	742,186	63
Sunbury	3152	2A	65,381	Ö	Snyder	516,508	44
Sunbury	3152	2B	129,845	0	Snyder	1,025,778	87
Guilbury	J 10Z	_ ZD	123,043		1 Onlydei	1,020,770	1 01

					Totals	499,512,532	42,171
Bear Creek	9999000 08831	RE	14,569	0		49,724	
Williams Generation Co (Hazleton)	10870	TURBI N	3,815	0	Luzerne	25,465 49,724	2
Williams Generation Co (Hazleton)	10870	TURB 4	5,887	0	Luzerne	39,296	3
Williams Generation Co (Hazleton)	10870	TURB 3	4,822	0	Luzerne	32,187	3
Williams Generation Co (Hazleton)	10870	TURB 2	4,829	0	Luzerne	32,234	3
Wheelabrator - Frackville	50879	GEN1	0	1,324,621	Schuylkill	1,598,238	135
Warren	3132	5	0	0	Warren	0	0
WPS Westwood Generation, LLC	50611	31	92,022	0	Schuylkill	726,974	61
Trigen Energy Corporation-Edison St	880006	4	0	218	Philadelphia	263	0
Trigen Energy Corporation-Edison St	880006	3	0	535	Philadelphia	646	0
Trigen Energy Corporation-Edison St	880006	2	0	581	Philadelphia	701	0
Trigen Energy Corporation-Edison St	880006	1	0	253	Philadelphia	305	0
Γrigen Energy - Schuykill	50607	26	0	80,754	Philadelphia	97,435	8
Frigen Energy - Schuykill	50607	24	0	233,837	Philadelphia	282,139	24
Гrigen Energy - Schuykill	50607	23	0	151,001	Philadelphia	182,192	15
Tolna	3116	32	1,313	0	York	8,764	1
Tolna	3116	31	1,608	0	York	10,733	1
Titus	3115	3	194,251	0	Berks	1,534,583	130
Titus	3115	2	169,039	0	Berks	1,335,408	113
Titus	3115	1	187,374	0	Berks	1,480,255	125
Sunbury Sunbury	3152	4	182,717 211,736	0	Snyder Snyder	1,672,714	141

Table 7: Proposed Pennsylvania 2013 Annual CAIR NOx Allowance Allocations

FACILITY_NAME	ORISPL CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2007Converted Heat Input MMBtu	2013 CAIR NOx Allowance Allocation
AES Beaver Valley LLC	10676	32	0	3,039,526	Beaver	3,667,378	306
AES Beaver Valley LLC	10676	33	0	2,846,987	Beaver	3,435,068	287
AES Beaver Valley LLC	10676	34	0	2,844,663	Beaver	3,432,264	287
AES Beaver Valley LLC	10676	35	0	1,500,570	Beaver	1,810,531	151
AES Ironwood	55337	1	786,084	O O	Lebanon	5,247,111	438
AES Ironwood	55337	2	766,758	0	Lebanon	5,118,110	427
Allegheny Energy Hunlock Unit 4	56397	4	38,052	0	Luzerne	253,997	21
Allegheny Energy Unit 1 and Unit 2	55196	1	43,914	0	Allegheny	293,126	24
Allegheny Energy Unit 1 and Unit 2	55196	2	39,424	0	Allegheny	263,155	22
Allegheny Energy Unit 8 and Unit 9	55377	8	9,982	0	Fayette	66,630	6
Allegheny Energy Unit 8 and Unit 9	55377	9	35,034	0	Fayette	233,852	20
Allegheny Energy Units 3, 4 & 5	55710	3	194,133	0	Allegheny	1,295,838	108
Allegheny Energy Units 3, 4 & 5	55710	4	216,707	0	Allegheny	1,446,519	121
Armstrong Energy Ltd Part	55347	1	10,411	0	Armstrong	69,493	6
Armstrong Energy Ltd Part	55347	2	23,863	0	Armstrong	159,286	13
Armstrong Energy Ltd Part	55347	3	24,653	0	Armstrong	164,559	14
Armstrong Energy Ltd Part	55347	4	10,298	0	Armstrong	68,739	6
Armstrong Power Station	3178	1	1,153,711	0	Armstrong	9,114,317	761
Armstrong Power Station	3178	2	1,119,506	0	Armstrong	8,844,097	739
Bethlehem Power Plant	55690	1	223,273	0	Northampton	1,490,347	124
Bethlehem Power Plant	55690	2	221,833	0	Northampton	1,480,735	124
Bethlehem Power Plant	55690	3	212,556	0	Northampton	1,418,811	119
Bethlehem Power Plant	55690	5	191,574	0	Northampton	1,278,756	107
Bethlehem Power Plant	55690	6	188,682	0	Northampton	1,259,452	105
Bethlehem Power Plant	55690	7	186,879	0	Northampton	1,247,417	104
Bruce Mansfield	6094	1	6,448,972	0	Beaver	50,946,879	4,255
Bruce Mansfield	6094	2	6,900,505	0	Beaver	54,513,990	4,553
Bruce Mansfield	6094	3	6,021,153	0	Beaver	47,567,109	3,973
Brunner Island	3140	1	2,185,416	0	York	17,264,786	1,442
Brunner Island	3140	2	2,944,138	0	York	23,258,690	1,943
Brunner Island	3140	3	5,858,829	0	York	46,284,749	3,866
Brunot Island Power Station	3096	2A	2,730	0	Allegheny	18,223	2
Brunot Island Power Station	3096	2B	2,837	0	Allegheny	18,937	2
Brunot Island Power Station	3096	3	3,551	0	Allegheny	23,703	2

Cambria Cogen	10641	1	0	3,497,926	Cambria	4,220,466	353
Cambria Cogen	10641	2	0	3,376,621	Cambria	4,074,104	340
Chambersburg Units 12 and 13	55654	12	53,130	0	Franklin	354,643	30
Chambersburg Units 12 and 13	55654	13	74,373	0	Franklin	496,440	41
Cheswick	8226	1	3,085,749	0	Allegheny	24,377,417	2,036
Colver Power Project	10143	AAB0 1	964,607	0	Cambria	7,620,395	637
Conemaugh	3118	1	7,159,816	0	Indiana	56,562,546	4,724
Conemaugh	3118	2	6,585,098	0	Indiana	52,022,274	4,345
Cromby	3159	1	790,447	0	Chester	6,244,531	522
Cromby	3159	2	134,793	0	Chester	899,743	75
Croydon Generating Station	8012	11	498	0	Bucks	3,324	0
Croydon Generating Station	8012	12	473	0	Bucks	3,157	0
Croydon Generating Station	8012	21	960	0	Bucks	6,408	1
Croydon Generating Station	8012	22	852	0	Bucks	5,687	0
Croydon Generating Station	8012	31	479	0	Bucks	3,197	0
Croydon Generating Station	8012	32	540	0	Bucks	3,605	0
Croydon Generating Station	8012	41	378	0	Bucks	2,523	0
Croydon Generating Station	8012	42	578	0	Bucks	3,858	0
Ebensburg Power Company	10603	31	0	4,967,966	Cambria	5,994,161	501
Eddystone Generating Station	3161	1	1,506,313	0	Delaware	11,899,873	994
Eddystone Generating Station	3161	2	1,553,452	0	Delaware	12,272,271	1,025
Eddystone Generating Station	3161	3	186,174	0	Delaware	1,242,711	104
Eddystone Generating Station	3161	4	170,717	0	Delaware	1,139,536	95
Elrama	3098	1	405,764	0	Washington	3,205,536	268
Elrama	3098	2	388,419	0	Washington	3,068,510	256
Elrama	3098	3	500,963	0	Washington	3,957,608	331
Elrama	3098	4	936,502	0	Washington	7,398,366	618
FPL Energy MH50	50074	1	179,815	0	Delaware	1,200,265	100
FPL Energy Marcus Hook, LP	55801	1	518,114	0	Delaware	3,458,411	289
FPL Energy Marcus Hook, LP	55801	2	562,187	0	Delaware	3,752,598	313
FPL Energy Marcus Hook, LP	55801	3	555,946	0	Delaware	3,710,940	310
Fairless Energy, LLC	55298	1A	858,590	0	Bucks	5,731,088	479
Fairless Energy, LLC	55298	1B	887,396	0	Bucks	5,923,368	495
Fairless Energy, LLC	55298	2A	1,023,479	0	Bucks	6,831,722	571
Fairless Energy, LLC	55298	2B	1,020,955	0	Bucks	6,814,875	569
Fairless Hills Generating Station	7701	PHBL R3	0	0	Bucks	0	0

Fairless Hills Generating	7701	PHBL	120,495	0	Bucks	804,304	67
Station Fairless Hills Generating		R4 PHBL		0	Dueles	·	66
Station	7701	R5	118,281	0	Bucks	789,526	66
Fayette Energy Facility	55516	CTG1	331,502	0	Fayette	2,212,776	185
Fayette Energy Facility	55516	CTG2	323,893	0	Fayette	2,161,986	181
G F Weaton	50130	34	267,180	0	Beaver	2,110,722	176
G F Weaton	50130	35	290,247	0	Beaver	2,292,951	192
Gilberton Power Company	10113	- 31	0	3,282,915	Schuylkill	3,961,042	331
Gilberton Power Company	10113	32	0	3,226,253	Schuylkill	3,892,676	325
Grays Ferry Cogen Partnership	54785	2	289,048	0	Philadelphia	1,929,395	161
Grays Ferry Cogen Partnership	54785	25	0	2,775,820	Philadelphia	3,349,200	280
Handsome Lake Energy	55233	EU-1A	14,494	0	Venango	96,747	8
Handsome Lake Energy	55233	EU-1B	14,240	0	Venango	95,052	8
Handsome Lake Energy	55233	EU-2A	16,550	0	Venango	110,471	9
Handsome Lake Energy	55233	EU-2B	16,561	0	Venango	110,545	9
Handsome Lake Energy	55233	EU-3A	15,077	0	Venango	100,639	8
Handsome Lake Energy	55233	EU-3B	15,011	0	Venango	100,198	8
Handsome Lake Energy	55233	EU-4A	9,012	0	Venango	60,155	5
Handsome Lake Energy	55233	EU-4B	13,855	0	Venango	92,482	8
Handsome Lake Energy	55233	EU-5A	13,333	0	Venango	88,998	7
Handsome Lake Energy	55233	EU-5B	12,678	0	Venango	84,626	7
Hatfields Ferry Power Station	3179	1	3,998,351	0	Greene	31,586,973	2,638
Hatfields Ferry Power Station	3179	2	3,083,323	0	Greene	24,358,252	2,035
Hatfields Ferry Power Station	3179	3	3,949,473	0	Greene	31,200,837	2,606
Homer City	3122	1	4,836,563	0	Indiana	38,208,848	3,191
Homer City	3122	2	4,340,020	0	Indiana	34,286,158	2,864
Homer City	3122	3	5,346,270	0	Indiana	42,235,533	3,528
Hunlock Power Station	3176	6	293,312	0	Luzerne	2,317,165	194
Hunterstown Combined Cycle	55976	CT101	307,103	0	Adams	2,049,913	171
Hunterstown Combined Cycle	55976	CT201	183,468	0	Adams	1,224,649	102
Hunterstown Combined Cycle	55976	CT301	322,787	0	Adams	2,154,603	180
Keystone	3136	1	7,380,040	0	Armstrong	58,302,316	4,870
Keystone	3136	2	5,627,837	0	Armstrong	44,459,912	3,714
Liberty Electric Power Plant	55231	1	585,819	0	Delaware	3,910,342	327
Liberty Electric Power Plant	55231	2	586,106	0	Delaware	3,912,258	327
Lower Mount Bethel Energy	55667	CT01	655,656	0	Northampton	4,376,504	366
Lower Mount Bethel Energy	55667	CT02	635,394	0	Northampton	4,241,255	354
Martins Creek	3148	1	509,240	0	Northampton	4,022,996	336
Martins Creek	3148	2	461,647	0	Northampton	3,647,011	305
Martins Creek	3148	3	500,390	0	Northampton	3,340,103	279

Martins Creek	3148	4	259,162	0	Northampton	1,729,906	144
Waitins Creek	3140		209, 102	<u> </u>	Horthampton	1,720,000	
Martins Creek	3148	AUX4 B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	1,928	0	Washington	12,869.	1
Mitchell Power Station	3181	2	446	0	Washington	2,977	0
Mitchell Power Station	3181	3	1,480	0	Washington	9,879	1
Mitchell Power Station	3181	33	948,641	0	Washington	7,494,264	626
Montour	3149	1	5,496,212	0	Montour	43,420,075	3,627
Montour	3149	2	5,103,141	0	Montour	40,314,814	3,367
Mountain	3111	31	5,988	0	Cumberland	39,970	3
Mountain	3111	32	5,329	0	Cumberland	35,571	3
Mt. Carmel Cogeneration	10343	SG- 101	312,481	0	Northumberland	2,468,600	206
New Castle	3138	3	461,477	0	Lawrence	3,645,668	305
New Castle	3138	4	508,309	0	Lawrence	4,015,641	335
New Castle	3138	5	574,923	0	Lawrence	4,541,892	379
North East Cogeneration Plant	54571	1	9,251	0	Erie	61,750	5
North East Cogeneration Plant	54571	2	14,497	0	Erie	96,767	8
Northampton Generating Plant	50888	NGC0 1	924,061	0	Northampton	7,300,082	610
Northeastern Power Company	50039	31	491,900	0	Schuylkill	3,886,010	325
Ontelaunee Energy Center	55193	CT1	534,851	0	Berks	3,570,130	298
Ontelaunee Energy Center	55193	CT2	683,174	0	Berks	4,560,186	381
Panther Creek Energy Facility	50776	1	361,089	0	Carbon	2,852,603	238
Panther Creek Energy Facility	50776	2	376,100	0	Carbon	2,971,190	248
Piney Creek Power Plant	54144	31	299,239	0	Clarion	2,363,988	197
Portland	3113	1	975,476	0	Northampton	7,706,260	644
Portland	3113	2	1,410,853	0	Northampton	11,145,739	931
Portland	3113	5	14,633	0	Northampton	97,675	8
Richmond	3168	91	1,076	0	Philadelphia	7,182	11
Richmond	3168	92	637	0	Philadelphia	4,252	0
Schuylkill	3169	1	86,025	0	Philadelphia	574,217	48
Scrubgrass Generating Plant	50974	1	383,055	0	Venango	3,026,135	253
Scrubgrass Generating Plant	50974	2	397,413	0	Venango	3,139,563	262
Seward	3130	1	2,119,538	0	Indiana	16,744,350	1,399
Seward	3130	2	1,942,918	0	Indiana	15,349,052	1,282
Shawville	3131	1	806,968	0	Clearfield	6,375,047	532
Shawville	3131	2	773,653	0	Clearfield	6,111,859	510
Shawville	3131	3	967,690	0	Clearfield	7,644,751	639
Shawville	3131	4	1,169,799	0	Clearfield	9,241,412	772
St. Nicholas Cogeneration Project		1	0	6,508,961	Schuylkill	7,853,468	656
Sunbury	3152	1A	316,733	0	Snyder	2,502,187	209
Sunbury	3152	1B	296,492	0	Snyder	2,342,285	196
Sunbury	3152	2A	303,437	0	Snyder	2,397,156	200
Sunbury	3152	2B	315,462	Ō	Snyder	2,492,147	208

					Total	1,170,432,010	97.761
Bear Creek Windfarm & Locust Ridge Windfarm (PPL Energy Plus)	999900 008831	RE	124,456	0	0	424,768	35
Williams Generation Co (Hazleton)	10870	TURBI N	1,395	0	Luzerne	9,312	1
Williams Generation Co (Hazleton)	10870	TURB 4	4,054	0	Luzerne	27,060	2
Williams Generation Co (Hazleton)	10870	TURB 3	3,147	0	Luzerne	21,006	2
Williams Generation Co (Hazleton)	10870	TURB 2	3,580	0	Luzerne	23,897	2
Wheelabrator - Frackville	50879	GEN1	0	3,472,041	Schuylkill	4,189,234	350
Warren	3132	5	3	0	Warren	20	0
WPS Westwood Generation, LLC	50611	31	175,787	0	Schuylkill	1,388,717	116
Trigen Energy Corporation-Edison St	880006	4	0	130,309	Philadelphia	157,226	13
Trigen Energy Corporation-Edison St	880006	3	0	176,519	Philadelphia	212,981	18
Trigen Energy Corporation-Edison St	880006	2	0	94,030	Philadelphia	113,453	9
Trigen Energy Corporation-Edison St	880006	1	0	101,570	Philadelphia	122,551	10
Trigen Energy - Schuykill	50607	26	0	262,419	Philadelphia	316,625	26
Trigen Energy - Schuykill	50607	24	0	403,764	Philadelphia	487,167	41
Trigen Energy - Schuykill	50607	23	0	332,928	Philadelphia	401,698	34
Tolna	3116	32	2,548	0	York	17,008	1
Tolna	3116	31	2,957	0	York	19,738	2
Titus	3115	3	440.584	0	Berks	3,480,614	291
Titus	3115	2	510,685	0	Berks	4.034.412	337
Titus	3115	1	529,713	0	Berks	4,184,733	350
Sunbury Sunbury	3152 3152	3 4	657,605 457,241	0	Snyder Snyder	5,195,080 3.612.206	434 302

Table 8: Proposed Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocations

FACILITY_NAME	ORISPL CODE	UNIT	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2007 OS Converted Heat Input MMBtu	2013 CAIR NOx Ozone Season Allowance Allocation
AES Beaver Valley LLC	10676	32	0	1,325,711	Beaver	1,599,553	132
AES Beaver Valley LLC	10676	33	0	1,226,733	Beaver	1,480,130	122
AES Beaver Valley LLC	10676	34	0	1,164,797	Beaver	1,405,400	116
AES Beaver Valley LLC	10676	35	0	610,352	Beaver	736,428	61
AES Ironwood	55337	1	469,186	0	Lebanon	3,131,817	258
AES Ironwood	55337	2	445,244	0	Lebanon	2,972,004	245
Allegheny Energy Hunlock Unit 4	56397	4	19,819	0	Luzerne	132,292	11
Allegheny Energy Unit 1 and Unit 2	55196	1	26,839	0	Allegheny	179,150	15
Allegheny Energy Unit 1 and Unit 2	55196	2	21,131	0	Allegheny	141,049	12
Allegheny Energy Unit 8 and Unit 9	55377	8	3,223	0	Fayette	21,514	2
Allegheny Energy Unit 8 and Unit 9	55377	9	19,701	0	Fayette	131,504	11
Allegheny Energy Units 3, 4 & 5	55710	3	176,340	0	Allegheny	1,177,070	97
Allegheny Energy Units 3, 4 & 5	55710	4	195,458	0	Allegheny	1,304,682	108
Armstrong Energy Ltd Part	55347	1	10,134	0	Armstrong	67,644	6
Armstrong Energy Ltd Part	55347	2	13,874	0	Armstrong	92,609	8
Armstrong Energy Ltd Part	55347	3	19,336	0	Armstrong	129,068	11
Armstrong Energy Ltd Part	55347	4	6,740	0	Armstrong	44,990	4
Armstrong Power Station	3178	1	493,558	0	Armstrong	3,899,108	321
Armstrong Power Station	3178	2	516,052	0	Armstrong	4,076,811	336
Bethlehem Power Plant	55690	1	127,204	0	Northampton	849,087	70
Bethlehem Power Plant	55690	2	125,364	0	Northampton	836,805	69
Bethlehem Power Plant	55690	3	120,828	0	Northampton	806,527	66
Bethlehem Power Plant	55690	5	112,917	0	Northampton	753,721	62
Bethlehem Power Plant	55690	6	110,302	0	Northampton	736,266	61
Bethlehem Power Plant	55690	7	109,170	0	Northampton	728,710	60
Bruce Mansfield	6094	1	2,923,872	0	Beaver	23,098,589	1,904
Bruce Mansfield	6094	2	3,050,433	0 .	Beaver	24,098,421	1,987
Bruce Mansfield	6094	3	2,505,710	0	Beaver	19,795,109	1,632
Brunner Island	3140	1	852,334	0	York	6,733,439	555
Brunner Island	3140	2	1,176,855	0	York	9,297,155	766
Brunner Island	3140	3	2,303,966	0	York	18,201,331	1,500
Brunot Island Power Station	3096	2A	1,874	0	Allegheny	12,509	1
Brunot Island Power Station	3096	2B	1,970	0	Allegheny	13,150	1
Brunot Island Power	3096	3	2,728	0	Allegheny	18,209	2

Station							
Cambria Cogen	10641	1	0	1,405,695	Cambria	1,696,059	140
Cambria Cogen	10641	2	0	1,365,620	Cambria	1,647,706	136
Chambersburg Units 12 and 13	55654	12	33,573	0	Franklin	224,100 .	18
Chambersburg Units 12 and 13	55654	13	41,664	0	Franklin	278,107	23
Cheswick	8226	1	1,187,411	0	Allegheny	9,380,547	773
Colver Power Project	10143	AAB0 1	390,336	0	Cambria	3,083,654	254
Conemaugh	3118	1	3,003,487	0	Indiana	23,727,547	1,956
Conemaugh	3118	2	2,430,708	0	Indiana	19,202,593	1,583
Cromby	3159	1	349,647	0	Chester	2,762,211	228
Cromby	3159	2	80,812	0	Chester	539,420	44
Croydon Generating Station	8012	11	489	0	Bucks	3,264	0
Croydon Generating Station	8012	12	473	0	Bucks	3,157	0
Croydon Generating Station	8012	21	960	0	Bucks	6,408	1
Croydon Generating Station	8012	22	852	0	Bucks	5,687	0
Croydon Generating Station	8012	31	479	0	Bucks	3,197	0
Croydon Generating Station	8012	32	540	0	Bucks	3,605	0
Croydon Generating Station	8012	41	378	0	Bucks	2,523	0
Croydon Generating Station	8012	42	578	0	Bucks	3,858	0
Ebensburg Power Company	10603	31	0	2,192,298	Cambria	2,645,145	218
Eddystone Generating Station	3161	1	771,505	0	Delaware	6,094,890	502
Eddystone Generating Station	3161	2	768,220	0	Delaware	6,068,938	500
Eddystone Generating Station	3161	3	101,740	0	Delaware	679,115	56
Eddystone Generating Station	3161	4	81,079	0	Delaware	541,202	45
Elrama	3098	1	149,934	0	Washington	1,184,479	98
Elrama	3098	2	205,726	0	Washington	1,625,235	134
Elrama	3098	3	177,042	0	Washington	1,398,632	115
Elrama	3098	4	339,003	0	Washington	2,678,124	221
Fairless Energy, LLC	55298	1A	454,326	0	Bucks	3,032,626	250
Fairless Energy, LLC	55298	1B	486,878	0	Bucks	3,249,911	268
Fairless Energy, LLC	55298	2A	503,423	0	Bucks	3,360,349	277
Fairless Energy, LLC	55298	2B	498,147	0	Bucks	3,325,131	274
Fairless Hills Generating Station	7701	PHBL R3	0	0	Bucks	0 .	0
Fairless Hills Generating Station	7701	PHBL R4	87,284	0	Bucks	582,621	48
Fairless Hills Generating Station	7701	PHBL R5	12,952	0	Bucks	86,455	7
Fayette Energy Facility	55516	CTG1	225,818	0	Fayette	1,507,335	124
Fayette Energy Facility	55516	CTG2		0	Fayette	1,524,210	126

FPL Energy Marcus Hook, LP	55801	1	256,769	0	Delaware	1,713,933	141
FPL Energy Marcus Hook, LP	55801	2	276,792	0	Delaware	1,847,587	152
FPL Energy Marcus Hook, LP	55801	3	285,890	0	Délaware	1,908,316	157
FPL Energy MH50	50074	1	105,936	0	Delaware	707,123	58
G F Weaton	50130	34	121,370	0	Beaver	958,823	79
G F Weaton	50130	35	133,497	0	Beaver	1,054,626	87
Gilberton Power Company	10113	31	0	1,423,189	Schuylkill	1,717,166	142
Gilberton Power Company	10113	32	0	1,376,237	Schuylkill	1,660,516	137
Grays Ferry Cogen Partnership	54785	2	90,859	0	Philadelphia	606,484	50
Grays Ferry Cogen Partnership	54785	25	0	845,443	Philadelphia	1,020,080	84
Handsome Lake Energy	55233	EU-1A	8,118	0	Venango	54,188	4
Handsome Lake Energy	55233	EU-1B	8,001	0	Venango	53,407	4
Handsome Lake Energy	55233	EU-2A	8,025	0	Venango	53,567	4
Handsome Lake Energy	55233	EU-2B	7,986	0	Venango	53,307	4
Handsome Lake Energy	55233	EU-3A	7,187	0	Venango	47,973	4
Handsome Lake Energy	55233	EU-3B	7,185	0	Venango	47,960	4
Handsome Lake Energy	55233	EU-4A	3,978	0	Venango	26,553	2
Handsome Lake Energy	55233	EU-4B	7,199	0	Venango	48,053	4
Handsome Lake Energy	55233	EU-5A	7,926	ő	Venango	52,906	4
Handsome Lake Energy	55233	EU-5B	7,918	Ö	Venango	62,552	5
Hatfields Ferry Power		LO-3D					
Station	3179	1	1,594,586 	0	Greene	12,597,229	1,038
Hatfields Ferry Power Station	3179	2	1,371,964	0	Greene	10,838,516	894
Hatfields Ferry Power Station	3179	3	1,513,452	0	Greene	11,956,271	986
Homer City	3122	1	2,153,022	0	Indiana	17,008,874	1,402
Homer City	3122	2	2,088,524	0	Indiana	16,499,340	1,360
Homer City	3122	3	2,213,823	0	Indiana	17,489,202	1,442
Hunlock Power Station	3176	6	121,422	0	Luzerne	959,234	79
Hunterstown Combined Cycle	55976	CT101	195,113	. 0	Adams	1,302,379	107
Hunterstown Combined Cycle	55976	CT201	155,493	0	Adams	1,037,916	86
Hunterstown Combined Cycle	55976	CT301	206,668	0	Adams	1,379,509	114
Keystone	3136	1	3,119,412	0	Armstrong	24,643,355	2,032
Keystone	3136	2	2,951,609	0	Armstrong	23,317,711	1,922
Liberty Electric Power Plant	55231	1	348,679	0	Delaware	2,327,432	192
Liberty Electric Power Plant	55231	2	348,154	0	Delaware	2,323,928	192
Lower Mount Bethel Energy	55667	CT01	390,877	0	Northampton	2,609,104	215
Lower Mount Bethel Energy	55667	CT02	380,792	0	Northampton	2,541,787	210
Martins Creek	3148	1	279,880	0	Northampton	2,211,052	182
Martins Creek	3148	2	267,460	0	Northampton	2,112,934	174
Martins Creek	3148	3	263,161	0	Northampton	1,756,600	145

Martins Creek	3148	4	138,442	0	Northampton	924,100	76
Martins Creek	3148	AUX4 B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	1,130	0	Washington	7,543	1
Mitchell Power Station	3181	2	0	0	Washington	0 .	0
Mitchell Power Station	3181	3	1,480	0	Washington	9,879	1
Mitchell Power Station	3181	33	139,747	0	Washington	1,104,001	91
Montour	3149	1	2,403,224	0	Montour	18,985,470	1,565
Montour	3149	2	1,892,161	0	Montour	14,948,072	1,232
Mountain	3111	31	5,988	0	Cumberland	39,970	3
Mountain	3111	32	5,329	0	Cumberland	35,571	3
Mt. Carmel	10343	SG-	131,805	0	Northumberland	1,041,260	86
Cogeneration		101					
New Castle	3138	3	207,529	0	Lawrence	1,639,479	135
New Castle	3138	4	200,159	0	Lawrence	1,581,256	130
New Castle	3138	5	249,489	0	Lawrence	1,970,963	162
North East Cogeneration Plant	54571	1	4,432	0	Erie	29,584	2
North East Cogeneration Plant	54571	2	6,404	0	Erie	42,747	4
Northampton Generating Plant	50888	NGC0 1	389,975	0	Northampton	3,080,803	254
Northeastern Power Company	50039	31	209,715	0	Schuylkill	1,656,749	137
Ontelaunee Energy Center	55193	CT1	333,783	0	Berks	2,228,002	184
Ontelaunee Energy Center	55193	CT2	408,268	0	Berks	2,725,189	225
Panther Creek Energy Facility	50776	1	156,418	0	Carbon	1,235,702	102
Panther Creek Energy Facility	50776	2	170,453	0	Carbon	1,346,579	111
Piney Creek Power Plant	54144	31	119,372	0	Clarion	943,039	78
Portland	3113	1	416,705	0	Northampton	3,291,970	271
Portland	3113	2	668,924	0	Northampton	5,284,500	436
Portland	3113	5	6,199	0	Northampton	41,378	3
Richmond	3168	91	1,076	0	Philadelphia	7,182	1
Richmond	3168	92	637	0	Philadelphia	4,252	0
Schuylkill	3169	1	41,693	0	Philadelphia	278,301	23
Scrubgrass Generating Plant	50974	1	142,962	0	Venango	1,129,400	93
Scrubgrass Generating Plant	50974	2	151,893	0	Venango	1,199,955	99
Seward	3130	1	985,694	0	Indiana	7,786,983	642
Seward	3130	2	839,623	0	Indiana	6,633,022	547
Shawville	3131	1	336,099	0	Clearfield	2,655,182	219
Shawville	3131	2	305,166	0	Clearfield	2,410,811	199
Shawville	3131	3	454,664	0	Clearfield	3,591,846	296
Shawville	3131	4	469,074	0	Clearfield	3,705,685	305
St. Nicholas Cogeneration Project	54634	1	0	2,677,521	Schuylkill	3,230,596	266
Sunbury	3152	1A	122,773	0	Snyder	969,908	80
Sunbury	3152	1B	114,765	0			
Sunbury	3152	2A	118,313	0	Snyder Snyder	906,643	75 77
Sunbury	3152	2B	120,263	0	Snyder	934,671	78
Guilbury	0102	20	120,203	<u> </u>	Julyuei	950,077	1 /0

Sunbury	3152	3	237,868	0	Snyder	1,879,160	155
Sunbury	3152	4	201,192	0	Snyder	1,589,415	131
Titus	3115	1	228,094	0	Berks	1,801,943	149
Titus	3115	2	210,390	0	Berks	1,662,081	137
Titus	3115	3	202,408	0	Berks	1,599,023	132
Tolna	3116	31	2,957	0	York	19,738	2
Tolna	3116	32	2,548	0	York	17,008	1
Trigen Energy - Schuykill	50607	23	0	45,828	Philadelphia	55,294	5
Trigen Energy - Schuykill	50607	24	0	60,364	Philadelphia	72,833	6
Trigen Energy - Schuykill	50607	26	0	29,977	Philadelphia	36,169	3
Trigen Energy Corporation-Edison St	880006	1	0	48,392	Philadelphia	58,388	5
Trigen Energy Corporation-Edison St	880006	2	0	50,470	Philadelphia	60,895	5
Trigen Energy Corporation-Edison St	880006	3	0	108,925	Philadelphia	131,425	11
Trigen Energy Corporation-Edison St	880006	4	0	22,262	Philadelphia	26,860	2
WPS Westwood Generation, LLC	50611	31	90,206	0	Schuylkill	712,627	59
Warren	3132	5	3	0	Warren	20	0
Wheelabrator - Frackville	50879	GEN1	0	1,403,886	Schuylkill	1,693,876	140
Williams Generation Co (Hazleton)	10870	TURB 2	2,925	0	Luzerne	19,524	2
Williams Generation Co (Hazleton)	10870	TURB 3	2,752	0	Luzerne	18,370	2
Williams Generation Co (Hazleton)	10870	TURB 4	2,984	0	Luzerne	19,918	2
Williams Generation Co (Hazleton)	10870	TURBI N	1,061	0	Luzerne	7,082	1
Bear Creek Windfarm & Locust Ridge Windfarm (PPL Energy Plus)	9999000 08831	RE	33,204	0	0	113,325	9
-					Total	511,650,670	42,171

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1936.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9:00\ a.m.]$

Proposed Revisions to General NPDES Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines (PAG-10)

The Department of Environmental Protection (Department) by this notice is proposing to revise and renew its National Pollutant Discharge Elimination System (NPDES) General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines (PAG-10) for reissuance for another 5 years. This General Permit is issued under the authority of The Pennsylvania Clean Streams Law (35 P. S. §§ 691.1—691.1001), and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P. S. §§ 510-5, 510-17 and 510-20). The current General Permit was scheduled to expire on August 20, 2009, and was extended until December 20, 2009, by a notice at 39 Pa.B. 4908 (August 15, 2009), and will continue to be in force until the final renewed version of PAG-10 is completed and made available by notice in the

Pennsylvania Bulletin. This General Permit will continue to be not applicable for discharges to "high quality" and "exceptional value" waters, designated under 25 Pa. Code Chapter 93 (relating to water quality standards). An individual permit is required for such discharges.

In this revised General Permit, the entire section III. Results Less Than Detection Limits, under Part C. Special Conditions was revised to be consistent with methods for reporting below detection limit samples found in the Water Quality Toxics Management Strategy (Document No. 361-0100-003, June 20, 2009).

The Department by this notice invites public comments on the proposed revisions to PAG-10. Comments must be submitted by November 16, 2009. If there is significant public interest or if requested, the comment period may be extended at the Department's discretion for an additional 15-day period. Only comments received during the specified comment period will be considered in the final General Permit. If more significant issues of public

interest are raised, the Department may schedule a public meeting or hearing. Written comments should be submitted to Dharmendra Kumar at the address listed. The Department will also accept comments submitted by e-mail to dkumar@state.pa.us.

The proposed General Permit package is available by contacting Dharmendra Kumar, Department of Environmental Protection, Bureau of Water Standards and Facility Regulation, Division of Water Management, Rachel Carson State Office Building, P. O. Box 8774, 11th Floor, Harrisburg, PA 17105-8774, (717) 783-2288.

The proposed General Permit package is also available on the Department's web site at www.depweb.state.pa.us (choose "Public Participation"; then scroll down to "Proposals currently open for Comment"). The document number is: 3800-PM-WSFR0173.

Persons with a disability may contact the Department by using the Pennsylvania AT&T Relay Service by calling (800) 654-5984 (TDD users) or (800) 654-5988 (voice users). Following the specific comment period, the Department will review all submitted comments, prepare a comment and response document and the final documents package for this General Permit. Availability of the final permit documents will be announced in the *Pennsylvania Bulletin*.

JOHN HANGER, Secretary

[Pa.B. Doc. No. 09-1937. Filed for public inspection October 16, 2009, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Real Estate for Sale Northampton County

The Department of General Services (Department) will accept bids for the purchase of 0.48-acre ± of land and building formerly known as the Easton Job Center located at 220 Ferry Street, City of Easton, Northampton County. Bids are due Monday, January 11, 2010. Interested parties wishing to receive a copy of Solicitation No. 94299 should view the Department's web site at www. dgs.state.pa.us or call Lisa Kettering at (717) 787-1321.

JAMES P. CREEDON,

Secretary

[Pa.B. Doc. No. 09-1938. Filed for public inspection October 16, 2009, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Associates in Kidney Disease and Hypertension, P. C. for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) hereby gives notice that Associates in Kidney Disease and Hypertension, P. C. has requested an exception to the requirements of 28 Pa. Code § 551.21(d)(2) (relating to criteria for ambulatory surgery).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, paexcept@health.state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before they decide whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact the Division at the previously listed address or phone numbers or for speech and/or hearing impaired persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Services at (800) 654-5984.

EVERETTE JAMES,

Secretary

[Pa.B. Doc. No. 09-1939. Filed for public inspection October 16, 2009, 9:00 a.m.]

Application of Hazleton General Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Hazleton General Hospital has requested an exception to the requirements of 28 Pa. Code § 127.32 (relating to written orders).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, paexcept@health.state.pa.us.

This facility is requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact the Division at the previously listed address or phone numbers or for speech and/or hearing Impaired Persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

EVERETTE JAMES, Secretary

[Pa.B. Doc. No. 09-1940. Filed for public inspection October 16, 2009, 9:00 a.m.]

Application of LifeCare Hospitals of Pittsburgh for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that LifeCare Hospitals of Pittsburgh has requested an exception to the requirements of 28 Pa. Code § 107.26 (relating to additional committees).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, paexcept@health.state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before they decide whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact the Division at the previously listed address or phone numbers or for speech and/or hearing impaired persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

EVERETTE JAMES,

Secretary

[Pa.B. Doc. No. 09-1941. Filed for public inspection October 16, 2009, 9:00 a.m.]

Application of Renal Endocrine Associates, P. C. for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Renal Endocrine Associates, P. C. has requested an exception to the requirements of 28 Pa. Code § 551.21(d)(1) (relating to criteria for ambulatory surgery).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, paexcept@health.state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before they decide whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact the Division at the previously listed address or phone numbers, or for speech and/or hearing impaired persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

EVERETTE JAMES,

Secretary

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1942.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9:00\ a.m.]$

Application of The Surgery Center at Brinton Lake for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that The Surgery Center at Brinton Lake has requested an exception to the requirements of 28 Pa. Code § 555.32(9) (relating to administration of anesthesia).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, paexcept@health.state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed above.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before they decide whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980 for speech and/or hearing impaired persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

EVERETTE JAMES,

Secretary

[Pa.B. Doc. No. 09-1943. Filed for public inspection October 16, 2009, 9:00 a.m.]

Application of Wayne Memorial Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Wayne Memorial Hospital has requested an exception to the requirements of 28 Pa. Code § 51.23 (relating to positron emission tomography).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, paexcept@health.state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before they decide whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact the Division at the previously listed address or phone numbers or for speech and/or

hearing Impaired Persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Services at (800) 654-5984.

EVERETTE JAMES, Secretary

[Pa.B. Doc. No. 09-1944. Filed for public inspection October 16, 2009, 9:00 a.m.]

Applications for Exception to 28 Pa. Code § 569.35

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that the following facility has requested an exception to the requirement of 28 Pa. Code § 569.35 (relating to general safety precautions).

Hazleton General Hospital Apple Hill Surgical Center

Nephrology Hypertension Associates of the Lehigh Valley Eastern Pennsylvania Nephrology Associates

These requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, paexcept@health.state.pa.us.

The facility is requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone numbers or for speech and/or hearing impaired persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

EVERETTE JAMES,

Secretary

[Pa.B. Doc. No. 09-1945. Filed for public inspection October 16, 2009, 9:00 a.m.]

Bureau of Emergency Medical Services; Quick Response Service Program Recognition Requirements

Under 28 Pa. Code § 1015.1(a) (relating to quick response service), the following equipment and supplies shall be maintained and readily available in working order for use by a quick response service (QRS) recognized by the Department of Health under 28 Pa. Code § 1015.1 and by an applicant for QRS recognition.

A. Vehicle Requirements

Although a QRS is not required to have a vehicle to respond to emergencies, if it does, the vehicle being used on the highways of this Commonwealth must conform to all applicable reqirements of 75 Pa.C.S. (relating to the Vehicle Code). If the QRS will not be using a vehicle, it must provide information on how it will transport its personnel and its equipment and supplies to the scene of an emergency.

B. Required Equipment and Supplies

The following equipment and supplies must be carried and readily available and in working order for use by a QRS:

1. Portable suction unit with wide-bore tubing with a lumen of at least 7 mm. The suction unit must be able to achieve a vacuum of 300 mm/Hg or 11.8" of water in 4 seconds.

- 2. Suction Catheters, pharyngeal:
- a. Rigid (1)
- b. Flelxible, sizes 6 and 8 (1 ea.) 10 or 12 (2) 14 or 16 (2)
- 3. Airways:
- a. Oropharyngeal (6 different sizes including at least one pediatric)
 - b. Nasopharyngeal (5 different sizes)
 - 4. Sphygmomanometer:

Small, medium and large (1 each). Interchangeable cuffs are permitted.

- 5. Stethoscope (1 Adult and 1 Pediatric)
- 6. Penlight (1)
- 7. Portable Oxygen Unit (1):
- a. Cylinder with a capacity of at least 300-liters/D size/500 psi $\,$
 - b. Non-0sparking wrench/tank opening device
- c. Gauge/flow meter not gravity dependent and capable of delivering 0-25 liters per minute
 - d. Full spare cylinder with a 300 liter capacity
 - 8. Oxygen Delivery Devices:
 - a. Nasal cannula, adult and pediatric (1 each)
- b. High concentration masks capable of providing 80% or greater concentration pediatric, infant and adult (1 each)
 - c. Pocket mask with one-way valve and oxygen port (1)
- d. Bag-valve-mask devices, hand operated adult (1) and hand operated infant/pediatric (450-700cc) (1), must be capable of high concentration oxygen delivery with adult and pediatric masks
 - 9. Dressings:
 - a. Multi trauma (10" × 30") (4)
 - b. Occlusive $(3'' \times 4'')$ (4)
 - c. Sterile gauze pads $(3'' \times 3'')$ (25)
 - d. Soft self-adhering (6 rolls)
 - 10. Adhesive tape:
 - 4 rolls, one of which must be hypoallergenic
 - 11. Immobilization Devices:
 Rigid/Semi rigid neck immobilizer: S, M, L and pediatric (1 each)
 - 12. Sterile burn sheet $(4' \times 4')$ (2)
 - 13. Cold packs, chemical (4)
 - 14. Sterile Water/Normal Saline (2 liters)
 - 15. Triangular bandages (8)
- 16. Sterile OB kit (1)—The kit must be sealed as a sterile unit, with contents listed on kit
 - 17. Separate bulb syringe (1)
 - 18. Bandage shears (1)
 - 19. Regional Approved Triage tags (20)

- 20. Blankets (2)
- 21. Instant glucose (45 grams)
- 22. Emergency jump kit (1), capable of holding all supplies
 - 23. Splinting devices:

Upper and lower extremity splints (2 each) or padded board splints, sized 15", 3' and 4.5' (2 each)

- 24. Personal Protective Equipment (PPE)-helmet, eye protection, work gloves and high-visibility safety apparel (1 per provider)
- 25. Emergency Response Guidebook published by the U.S. Department of Transportation, current edition
 - 26. Radio Communication Equipment:

Equipment, per regional requirements and capable of communicating with a public safety answering point (PSAP) and ambulance services within the response areas of the QRS. A cellular phone may only be used as a backup means of communication

- 27. Automated External Defibrillator (AED). (Effective January 01, 2011)
- 28. Personal Infection Control Kit (1) set for each crew member, consisting of:
 - a. Eye protection
 - b. Face mask
 - c. Gown
 - d. Surgical cap
 - e. Foot coverings
 - f. Double barrier gloves
- g. Fit-tested disposable N95 respirator (1 per crew member)
- 29. Biological waste container per Infection Control Plan
 - 30. Infection Control Plan
- 31. Hand disinfectant—nonwater hand cleaner/ disinfectant
- C. Recommendation Regarding Latex

Some patients and QRS personnel may have an allergy to latex. It is recommended, but not required, that where possible, latex free supplies and equipment should be carried.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact George Aupperlee, Department of Health, Bureau of Emergency Medical Services, Room 606, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0701, (717) 787-8740. Persons with a speech or hearing impairment may telephone V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

EVERETTE JAMES,

Secretary

[Pa.B. Doc. No. 09-1946. Filed for public inspection October 16, 2009, 9:00 a.m.]

Governor's Council on Physical Fitness and **Sports Committee; Public Meeting**

The Governor's Council on Physical Fitness and Sports will hold a meeting on Thursday, October 22, 2009, from 10 a.m. to 3 p.m. The meeting will be held at the Clothes Tree Building, 25 Beech Drive, Harrisburg, PA 17110.

For additional information, or persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodations to do so, contact Jessica Zilka, Bureau of Health Promotion & Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA at (717) 787-6214 or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

EVERETTE JAMES,

Secretary

[Pa.B. Doc. No. 09-1947. Filed for public inspection October 16, 2009, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for **Exception**

The following long-term care nursing facility is seeking an exception to 28 Pa. Code §§ 201.18(e) and 211.12(b) (relating to management; and nursing services).

Schuylkill Medical Center-South Jackson Street Transitional Care Unit 420 South Jackson Street Pottsville, PA 17901

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facisimile to the Division and address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

EVERETTE JAMES,

Secretary

[Pa.B. Doc. No. 09-1948. Filed for public inspection October 16, 2009, 9:00 a.m.]

Required Ground and Air Ambulance Equipment and Supplies

Under 28 Pa. Code §§ 1005.10(c) and 1007.7(c) (relating to licensure and general operating standards; and licensure and general operating requirements), the following equipment and supplies shall be carried and readily available in working order for use on basic life support (BLS) and advanced life support (ALS) ambulances, which also includes air (rotorcraft) ambulances.

A. Ground Ambulance Requirements

Ground Ambulances: Basic Life Support/ALS Mobile Care Unit /ALS Squad Unit

- 1. The ambulance must meet the requirements of Federal Specifications KKK 1822 and AMD Standards in effect at the time of the vehicles manufacture. (Does not apply to an ALS squad unit.)
- 2. The ambulance must meet the Pennsylvania Vehicle Code requirements for vehicle registration and liability insurance, and the requirements of all Pennsylvania Department of Transportation regulations relating to flashing and revolving lights, including intersection lights.
- 3. Emblems and markings must be affixed to the ambulance exterior as follows:
- a. The word "AMBULANCE" shall be mirror imaged in letters not less than 4" high, centered above the grill. The placement of the word "AMBULANCE" shall be on the rear of the vehicle and the curved surface of the hood or can be placed on a flat bug screen.
- b. "Star of Life" shall appear on the ambulance in the following sizes and numbers:
- Two 3" size "Stars of Life" on each side of the word "AMBULANCE" on the hood of the vehicle or on a bug screen.
- \bullet Two 16" size "Stars of Life" on the right and left side panels.
 - Two 12" size "Stars of Life" on the rear of the vehicle.
 - One 32" size "Star of Life" on the vehicle rooftop.

Note: An ALS squad unit must have at least 3" size "Stars of Life," one on each side, and two in front and two on the rear of the vehicle.

- c. The Department issued licensure decal must be applied to right and left exterior sides of the vehicle in a conspicuous place.
- d. A reflective chevron is not required. If used, a reflective chevron may be placed on the rear vertical surface of the exterior of the vehicle. The chevron pattern shall slant downward on both sides of the vehicle at an angle of 45°, pointing in the direction of the bottom rear corner of the tailboard. The pattern shall resemble an inverted V with the point at the top center of the vehicle. The Chevron shall use an alternating color pattern. The vertical panels shall be: 8" to 12" wide and at least 24" in height, and consist of alternating color retro-reflective stripes at least 4" in width. If the panel height is greater than 36" the stripes shall be 6" wide, shall slope down at 45°, and have a minimum of 270 square inches of retro-reflective area facing traffic.

4. The name of the ambulance service or its registered fictitious name in letters at least 3" in size must appear on both the right and left exterior sides of the ambulance. The name must be the dominant lettering. The word "Ambulance" or words such as Emergency Medical Services, EMS, and Rescue must also appear on both exterior sides and rear of the vehicle.

- 5. The ambulance must be equipped with an electronically operated audible warning device with a 100-watt or higher watt speaker.
- 6. The ambulance must have overhead interior lighting that illuminates the entire top surface of the patient litter, stair-well lighting and courtesy lights that must illuminate the ambulance's controls. (Does not apply to an ALS squad unit.)
- 7. The ambulance must have a dual battery system. (Does not apply to an ALS squad unit.)
- 8. Effective January 1, 2011, the ambulance must have two minimum 5 lb. unit fire extinguishers (ABC dry chemical or carbon dioxide) in a quick-release bracket, one in the driver/cab compartment or in the body of the ambulance reachable from outside the vehicle and one in the patient compartment. When located in either the driver or patient compartment the mounting bracket shall be of a stable design. Each fire extinguisher must be intact with a safety seal, have been inspected within the previous 12 calendar months and have the appropriate completed inspection tag attached.
- 9. The ambulance must have a power supply to generate sufficient current to operate all accessories without excessive demand on the generating system. All exterior and interior lighting and onboard equipment shall be able to run for at least 5 minutes without placing a demand on the engine.
- 10. The ambulance must have a nonskid floor that is flat, reasonably unencumbered, free of equipment in the walk-through areas, and well maintained. (Does not apply to an ALS squad unit.)
- 11. The ambulance must have minimum interior dimensions of $60^{\prime\prime}$ from floor to ceiling. (Does not apply to an ALS squad unit.)
- 12. The ambulance must have a patient partition to separate the patient area from the driver area. (Does not apply to an ALS squad unit.)
- 13. The ambulance must have storage cabinets with sliding doors or with latches, or have a cargo-type netting or other means to ensure against opening during vehicle movement. (Does not apply to an ALS squad unit.)
- 14. Bulky items such as portable radios and AEDs, oxygen equipment and jump bags must be secured at all times during patient transport to prevent them from falling on patients or crew or becoming projectiles if the vehicle is involved in an accident. Equipment on an ALS squad unit must be in cabinets or otherwise secured at all times.
- 15. The ambulance must have two IV hangers mounted flush with the ceiling. (Does not apply to an ALS squad unit.)

- 16. The ambulance must have a litter for transporting a patient and at least three patient restraint straps in good operating condition that are secured to the litter. (Does not apply to an ALS squad unit.)
- 17. The ambulance must have doors that function properly with door seals that are not cracked, broken or missing pieces, and are otherwise in good condition.
- 18. The ambulance must have both "No Smoking Oxygen Equipped" and "Fasten Seat Belts" signs (in English) in both the driver and the patient compartment. (GSA KKK-1822F) (3/15.2). An ALS squad unit is required to have these signs in the driver compartment.
- 19. The ambulance must have operational heating, cooling and ventilation equipment meeting GSA KKK-1822 Standard 3.13.
- 20. The ambulance must have current vehicle inspection validation issued by the state where the vehicle is registered.
- 21. The ambulance must have communication equipment that is in compliance with the regional communication plan. This equipment shall allow for direct communication with a public safety answering point (PSAP) and hospitals in the ambulance response/service areas. A cellular phone may be used as a backup means of communication and not as the primary means of communication.
- 22. The ambulance must have an installed, onboard oxygen system with the following (Does not apply to an ALS squad unit.):
- a. At least 122 cubic feet supply of oxygen in a cylinder that is secured to provide maximum safety for patients and personnel. The oxygen cylinders shall be mounted with restraining devices, as required for the crashworthiness tests of AMD Standard 003, Oxygen Tank Retention System. A liquid oxygen system that provides the same volume of oxygen and meets AMD Standard 003 is also acceptable.
- b. The cylinder must have more than 500 liters of oxygen at all times and be secured with at least three metal or nylon brackets while in the compartment.
- c. The unit must be equipped with a reducing valve (from 2,000 psi to 50 psi line pressure).
- d. The unit must be equipped with one flow meter with a range of 0-25 lpm delivery.
- 23. The ambulance must have an installed onboard suctioning system with the following components and/or capabilities (Does not apply to an ALS squad unit.):
 - a. It is fitted with a large bore, nonkinking tubing.
- b. It has power enough to provide within 4 seconds a vacuum of over 300 mm/Hg or 11.8 inches of water when the tube is clamped.
- c. It is controllable for use on children and intubated patients. The vacuum gauge, when attached to the tubing, must be adjustable to the amount of vacuum needed to ensure that the unit can maintain vacuum levels without requiring continuous increase in control.
- d. It is equipped with a lateral opening between the suction tube and the suction source.
- e. The tubing must be able to reach airways of patients regardless of the patient's position in the ambulance and must be able to reach the head and foot of the litter.
- 24. The ambulance must have onboard proof of current motor vehicle insurance.

B. Air (Rotorcraft) Ambulance Requirements

The following will apply to all air ambulances. The air ambulance must have:

- 1. The name of the air ambulance service or its registered fictitious name prominently displayed on the exterior of the aircraft.
- 2. Exterior lighting that illuminates the tail rotor and pilot controllable search/spot/landing lights.
- 3. An "Air Worthiness Certificate" from the Federal Aviation Administration (FAA).
- 4. A patient litter capable of carrying one adult in the supine position and capable of being secured according to FAA requirements.
- 5. An FAA Form 337 with items 1 (which identifies the aircraft), 2 (which identifies the aircraft owner) and 7 (which shows that the aircraft is approved to "Return to Service") completed and signed by the appropriate FAA official.
- 6. Climate controls for maintaining an ambient cabin temperature of between 60-85° during flight.
- 7. Sufficient interior lighting to allow for close observation of patients.
- 8. A pilot partition to prevent patient interference with flight controls.
- 9. A barrier or an FAA approved mechanism for securing a patient's chest, pelvis, legs, wrists and ankles.
- 10. A 110-volt electrical outlet for each patient transported.
- 11. Two-way radio communications for the pilot to be able to communicate with hospitals, PSAPs and ground ambulances in areas to which the air ambulance routinely provides service.
- 12. At least three headsets to allow for voice communication among the crew when the aircraft is operating and noise levels prevent normal conversation.
- 13. One fully charged fire extinguisher rated at least 5 B:C, securely mounted where it can be reached by the pilot or crewmembers. The fire extinguisher must be intact with safety seal, have been inspected within the previous 12 calendar months and have the appropriate inspection tag attached.
- 14. Installed onboard suctioning equipment that meets the same requirements as a transporting ground ambulance. (See requirements under Ground Ambulances.)
 - 15. An onboard oxygen system with the following:
 - a. Cylinders with a capacity of 1,200 liters.
- b. The cylinders must have at least 1,650 psi at the time of inspection.
- c. If a liquid oxygen system is used, manufacturer documentation must be provided that the system has at least a 1,200-liter capacity.
 - d. A flow meter with a range of 0-25 lpm delivery.

Required Equipment and Supplies

Approved equipment and supplies shall be carried and readily available in working order for use on both ground and air ambulances. Some patients and crewmembers of an ambulance service may have allergies to latex. Latex free supplies are recommended, where possible. The following equipment and supplies must be carried on each ground and air ambulance, as indicated.

EQUIPMENT/ SUPPLIES	AMBULANCE TYPE					
	BLS	ALS MOBILE CARE	ALS SQUAD	AIR		
 Portable Suction Unit with wide-bore tubing. Must achieve 300 mm/Hg or 11.8" in 4 sec. 	X	X	X	X		
 2. Suction catheters, pharyngeal: Rigid (2) Flexible: 6 and 8 (1 ea) 10 or 12 (2) 14 or 16 (2) Total of 6 (Must be sterile) Size is FR for each 	X	X	X	X		
3. Airways: Nasopharyngeal (5 different sizes) Oropharyngeal (6 different sizes)	X	X	X	X		
4. Sphygmomanometer: Child, Adult and Thigh (large) (1 each) Interchangeable gauges are permitted	X	X	X	X		
5. Stethoscope (1) Adult and (1) Pediatric	X	X	X	X		
6. Stethoscope Doppler (1)				X		
7. Penlight (1)	X	X	X	X		
8. Portable Oxygen Unit (1): Cylinder capacity of at least 300 Liters, (D Size), with 500 psi Yoke Cylinder with a minimum total pressure of 500 psi. Nonsparking wrench/tank opening device. Gauge/flow meter not gravity dependent and can deliver 0-25 liter per minute Full spare cylinder with at least 300 liter capacity	X	X	X	X		
Cylinders must be secured in the vehicle at all times.						
9. Folding Litter/Collapsible Device (1)	X	X				
 Oxygen Delivery Devices: Nasal Cannulae—adult/pediatric 1 ea. High concentration mask capable of providing 80% or greater concentration adult, pediatric, infant—1 each. Pocket mask with one way valve and oxygen port 	X	X	X	X		
11. Humidifier bottle (1)	X	X				
12. Adhesive Tape (4 rolls assorted) 1 roll must be hypoallergenic.	X	X	X	X		
13. Dressings: Multi Trauma (10" by 30") (4) Occlusive (3" by 4") (4) Sterile Gauze Pads (3" by 3") (25) Soft self-adhering (6 rolls)	X	X	X	X		
14. Bandage Shears (1)	X	X	X	X		
15. Immobilization Devices: Lateral cervical spine device (1) Long spine board (1) Short spine board (1) Rigid/Semirigid neck immobilizer S, M, L, pediatric (1 each) Multi-size are permitted and will suffice for the S, M, L (3)	X	X	X	X (Short board not required)		
16. Bag-Valve-Mask Devices: Hand operated adult (1) Hand operated infant/pediatric (450-700cc) (1) Must be capable of high concentration oxygen delivery with adult and pediatric masks	X	X	X	X		

EQUIPMENT/ SUPPLIES			NCE TYPE	
	BLS	ALS MOBILE CARE	ALS SQUAD	AIR
17. Pediatric length-based Drug Dosing/Equipment Sizing Tape	X (Equipment Sizing Tape/Chart)	X	X	X
18. Straps—9' (5) (may substitute spider straps or speed clips for 3 straps)	X	X	X	X
19. Splinting Devices: Lower extremity mechanical traction splint adult and pediatric (1 each or combination) Upper and Lower extremity splints (2 ea)	X	X		
20. Sterile Water/Normal Saline (2 liters)	X	X	X	X
21. Sterile Burn Sheet (4' by 4') (2)	X	X	X	
22. Cold Packs, Chemical (4)	X	X	X	X
23. Heat Packs, Chemical (4)	X	X	X	X
24. Triangular Bandages (8)	X	X	X	
25. Sterile OB Kits (2)	X	X	X	X (Only 1 required)
26. Separate Bulb Syringe (1) Sterile	X	X	X	X
27. Sterile Thermal Blanket (Silver Swaddler) (1), or 1 roll of sterile aluminum foil for use on infants/newborns	X	X	X	X
28. Blankets (2)	X	X	X	X
29. Sheets (4)	X	X		X
30. Pillowcases (2)	X	X		
31. Pillow (1)	X	X		
32. Towels (4)	X	X		
33. Disposable Tissues (1 box)	X	X		
34. Emesis Container (1)	X	X		
35. Urinal (1)	X	X		
36. Bed Pan (1)	X	X		
37. Disposable Paper Drinking Cups (3 oz) (4)	X	X		
38. Regional Approved Triage Tags (20)	X	X	X	
39. Hand-lights (6 volts) (2)	X	X	X	X
40. Hazard Warning Device (3)	X	X	X	
41. Emergency Jump Kit (1)	X	X	X	X
42. Survival Bag (1)				X
43. Emergency Response Guidebook (1) (current edition)	X	X	X	
44. Thermometer—electronic, digital, non-tympanic	X	X	X	X
45. Sharps Receptacle—Secured	X	X	X	X
46. Instant Glucose (40% dextrose-d-glucose gel) 45 grams	X	X	X	
47. Personal Protective Equipment (PPE) Helmet, eye protection, gloves and high-visibility safety apparel (1 per provider)	X	X	X	
48. Flight Helmet (1 per crewmember)				X

EQ	UIPMENT/ SUPPLIES		AMBULANCE TYPE				
		BLS	ALS MOBILE CARE	ALS SQUAD	AIR		
49.	Personal Infection Control Kit, which includes the following: Eye protection, clear, disposable (1 per crew member) Face Mask, disposable (1 per crew member) Gown/coat (1 per crew member) Surgical Cap/Foot Coverings, disposable (1 set per crew member) Double Barrier Gloves (1 set per crew member) Sharps Containers and Red Bags per Infectious Control Plan Fit-tested disposable N95 respirator (1 per crew members) Hand Disinfectant—Nonwater hand cleaner/disinfectant (1 container)	X	X	X	X		
50.	Sponges, Alcohol, Prep (10)		X	X	X		
	Endotracheal Tubes Sizes/Quantities: 2.5 mm or 3.0 mm (2 uncuffed) 3.5 mm or 4.0 mm (2 uncuffed) 4.5 mm or 5.0 mm (2) 5.5 mm or 6.0 mm (2) 6.5 mm or 7.0 mm (2) 7.5 mm or 8.0 mm (2) 8.5 mm or 9.0 mm (2) st be sterile and individually wrapped		X	X	X		
52.	Nonsurgical Alternative/Rescue Airways. Either 2 Combitubes, TM small and adult, or 3 King, LT 3, 4 and 5.		X	X	X		
53.	Electronic Wave-Form Capnography		X	X	X		
54.	Laryngoscope handle with batteries and spare batteries and bulbs and the following blades: Straight Curved #1 (S) #3 #2 (M) #4 #3 (L) (1 each of the blades)		X	X	X		
55.	Meconium Aspirator (1)		X	X	X		
56.	Lubrication (2cc or larger tubes) sterile water soluble (2)	X	X	X	X		
57.	Forceps, Magill (adult/pediatric 1 ea)		X	X	X		
58.	Medication and Supplies: Emergency Drugs—(per regional protocols and within state rules and regulations and within exp. date) Nebulizer System (1) Hypodermic needles: 16-18 gauge (4), 20-22 gauge (4), 23-25 gauge, (4) Total of 12 and each Must be individually wrapped and sterile.		X	X	X		
59.	Defibrillator/Monitor: (FDA approved) (battery powered, monophasic or biphasic, energy dose range capable of treating adult and pediatric patients, paper readout), ECG cables with 3 lead capability and pediatric and adult paddles with pacing capabilities or separate stand-alone pacer.		X	X	X		

EQUIPMENT/ SUPPLIES		AMBULA	NCE TYPE	
	BLS	ALS MOBILE CARE	ALS SQUAD	AIR
60. Defibrillator/Monitor Supplies: Paddle pads (4) or electric gel (2 tubes), electrodes, (ECG, adult and pediatric sizes 6 each)		X	X	X
61. Automated External Defibrillator (required for all BLS service as of January 1, 2011)	X			
62. CPAP Ventilation-portable equipment	X	X	X	
63. Stylette, Malleable—pediatric (2)/adult (1). must be sterile.		X	X	X
64. Cricothyrotomy Set (Surgical or Needle) must be sterile.	X			
65. Phlebotomy Equipment (per regional protocols)		X	X	
66. Flutter valve (1) Must be sterile.				X
67. Pulse Oximetry (for authorized BLS services) (Not required for licensure)		X	X	X
68. Electronic Glucose Meter		X	X	X
69. "IV" fluid Therapy Supplies Catheters over the Needle sized (per regional requirements): 14, 16, 18, 20, 22 (4 ea) and 24 (2) Micro drip 50-60 drops/ml(2) Macro drip 10-20 drops/ml (2) I.V. solutions (2,250) ml total Tourniquets (2) Intraosseus Needle 14-18 gauge (2)		X	X	X

Equipment that may be used in direct contact with patients must be reasonably clean and easily cleaned of blood and body fluids. No drug and/or medication may be carried beyond an expiration date assigned to it.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact George J. Aupperlee, Department of Health, Bureau of Emergency Medical Services, Room 606 Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0701, (717) 787-8740. Persons with a speech or hearing impairment may use V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

EVERETTE JAMES,

Secretary

[Pa.B. Doc. No. 09-1949. Filed for public inspection October 16, 2009, 9:00 a.m.]

them, or any firms, corporations or partnerships in which either one of these contractors has an interest, shall be awarded no contract for 3 years after the date listed.

Contractor	Address	Date of Debarment
Richard F. Bondurant, LLC and Richard F. Bondurant, Individually	228 Brooke Street Media, PA 19063-3621 3621	9/28/2009
G.F. Insulations, Inc. and Gregory C. Fernberg, Individually	1520 Columbiana Lisbon Road Columbiana, OH 44408	9/23/2009
	CA	NIDI MIMO

SANDI VITO, Secretary

[Pa.B. Doc. No. 09-1950. Filed for public inspection October 16, 2009, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Current Prevailing Wage Act Debarments

The contractors referenced have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P. S. §§ 165-1—165-17). This notice is published for the information and convenience of public entities subject to the act. Under section 11(e) of the act (43 P. S. § 165-11(e)), these contractors, or either one of

Schedule of Meeting for Uniform Construction Code (UCC) Review and Advisory Council

The Department of Labor and Industry (Department) will have a meeting on Thursday, November 12, 2009, 10 a.m.—5 p.m., at 651 Boas Street, Room E-100, Harrisburg, PA 17121.

Additional information concerning the meeting may be found on the Department's web site at www.dli.state. pa.us/codes. Scroll down and click on the link for UCC Review and Advisory Council.

Questions concerning this may be directed to Edward Leister at (717) 783-6304.

SANDI VITO, Secretary

[Pa.B. Doc. No. 09-1951. Filed for public inspection October 16, 2009, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Availability of the Fiscal Year 2010 Low-Income Home Energy Assistance Program State Plan

Purpose of Notice

The Department of Public Welfare (Department) is making available to the public the 2010 Low-Income Home Energy Assistance Program State Plan (State Plan). The State Plan describes how the Department plans to use block grant funds provided under the Low-Income Home Energy Assistance Act of 1981, Title XXVI of the Omnibus Budget Reconciliation Act of 1981 (Pub. L. No. 97-35) (42 U.S.C.A. §§ 8621—8629) during the 2009-2010 program year.

An online version of the State Plan can be found on the Department's LIHEAP web site at: http://www.dpw.state.pa.us/ServicesPrograms/LIHEAP/. In addition, copies of the State Plan are available upon written request to the Director, Division of Federal Programs and Program Management, Department of Public Welfare, DGS Annex, Room 224 Willow Oak Building, 1006 Hemlock Drive, Harrisburg, PA 17110.

ESTELLE B. RICHMAN, Secretary

[Pa.B. Doc. No. 09-1952. Filed for public inspection October 16, 2009, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania \$1 Million Jolly Jackpot Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. Name: The name of the game is Pennsylvania \$1 Million Jolly Jackpot.
- 2. *Price*: The price of a Pennsylvania \$1 Million Jolly Jackpot instant lottery game ticket is \$20.
- 3. *Play Symbols*: Each Pennsylvania \$1 Million Jolly Jackpot instant lottery game ticket will contain one play area featuring a "CANDY CANE NUMBERS" area, a "SANTA'S NUMBERS" area and a "DOUBLE BONUS PLAY" area. The play symbols and their captions located in the "CANDY CANE NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN),

12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the "SANTA'S NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), Toy Sack symbol (TOYSACK), Reindeer symbol (REINDEER) and a Sleigh symbol (SLEIGH). The play symbols and their captions located in the "DOUBLE BONUS PLAY" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY).

- 4. Prize Symbols: The prize symbols and their captions located in the "SANTA'S NUMBERS" area are: $\$10^{.00}$ (TEN DOL), $\$20^{.00}$ (TWENTY), $\$40^{.00}$ (FORTY), $\$50^{.00}$ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$2,500 (TWYFIVHUN), \$10,000 (TEN THO), \$100,000 (ONEHUNTHO) and \$1MILL (ONE MIL).
- 5. Prizes: The prizes that can be won in this game are: \$10, \$20, \$40, \$50, \$100, \$200, \$400, \$500, \$1,000, \$2,500, \$10,000, \$100,000 and \$1,000,000. A player can win up to 20 times on a ticket.
- 6. Second-Chance Drawings: The Pennsylvania Lottery will conduct five Grand-A-Day Holiday Giveaway second-chance drawings for which non-winning Pennsylvania \$1 Million Jolly Jackpot instant lottery game tickets may be eligible as provided for in section 10.
- 7. Approximate Number of Tickets Printed For the Game: Approximately 1,920,000 tickets will be printed for the Pennsylvania \$1 Million Jolly Jackpot instant lottery game.
 - 8. Determination of Prize Winners:
- (a) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$1MILL (ONE MIL) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000,000. This prize shall be paid as a lump-sum cash payment.
- (b) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

- (c) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$10,000 (TEN THO) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10,000.
- (d) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Sleigh symbol (SLEIGH), and a prize symbol of \$500 (FIV HUN) appears in twenty of the "prize" areas, on a single ticket, shall be entitled to a prize of \$10,000.
- (e) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$2,500 (TWYFIVHUN) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2,500.
- (f) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.
- (g) Holders of tickets upon which the "DOUBLE BONUS PLAY" symbol matches any of the "SANTA'S NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.
- (h) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Sleigh symbol (SLEIGH), and a prize symbol of 20^{00} (TWENTY) appears in five of the "prize" areas, and a prize symbol of 40^{00} (FORTY) appears in ten of the "prize" areas, and a prize symbol of 100 (ONE HUN) appears in five of the "prize" areas, on a single ticket, shall be entitled to a prize of 1,000.
- (i) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.
- (j) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Sleigh symbol (SLEIGH), and a prize symbol of $\$20^{.00}$ (TWENTY) appears in fifteen of the "prize" areas, and a prize symbol of $\$40^{.00}$ (FORTY) appears in five of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.
- (k) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$400 (FOR HUN) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.
- (1) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Toy Sack symbol (TOYSACK), and a prize symbol of \$400 (FOR HUN) appears under the Toy Sack symbol (TOYSACK), on a single ticket, shall be entitled to a prize of \$400.
- (m) Holders of tickets upon which the "DOUBLE BONUS PLAY" symbol matches any of the "SANTA'S NUMBERS" play symbols and a prize symbol of \$200 (TWO HUN) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.

- (n) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Sleigh symbol (SLEIGH), and a prize symbol of $\$20^{.00}$ (TWENTY) appears in twenty of the "prize" areas, on a single ticket, shall be entitled to a prize of \$400.
- (o) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.
- (p) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Toy Sack symbol (TOYSACK), and a prize symbol of \$100 (ONE HUN) appears under the Toy Sack symbol (TOYSACK), on a single ticket, shall be entitled to a prize of \$100.
- (q) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Reindeer symbol (REINDEER), shall be entitled to a prize of \$100.
- (r) Holders of tickets upon which the "DOUBLE BONUS PLAY" symbol matches any of the "SANTA'S NUMBERS" play symbols and a prize symbol of \$50.00 (FIFTY) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100
- (s) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$50.00 (FIFTY) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.
- (t) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Toy Sack symbol (TOYSACK), and a prize symbol of \$50.00 (FIFTY) appears under the Toy Sack symbol (TOYSACK), on a single ticket, shall be entitled to a prize of \$50.
- (u) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of \$40.00 (FORTY) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.
- (v) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Toy Sack symbol (TOYSACK), and a prize symbol of \$40.00 (FORTY) appears under the Toy Sack symbol (TOYSACK), on a single ticket, shall be entitled to a prize of \$40.
- (w) Holders of tickets upon which the "DOUBLE BONUS PLAY" symbol matches any of the "SANTA'S NUMBERS" play symbols and a prize symbol of \$20.00 (TWENTY) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.
- (x) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the "CANDY CANE NUMBERS" play symbols and a prize symbol of $\$20^{.00}$ (TWENTY) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.
- (y) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols is a Toy Sack symbol (TOYSACK), and a prize symbol of \$20.00 (TWENTY) appears under the Toy Sack symbol (TOYSACK), on a single ticket, shall be entitled to a prize of \$20.

- (z) Holders of tickets upon which the "DOUBLE BONUS PLAY" symbol matches any of the "SANTA'S NUMBERS" play symbols and a prize symbol of \$10⁻⁰⁰ (TEN DOL) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20
- (aa) Holders of tickets upon which any one of the "SANTA'S NUMBERS" play symbols matches any of the

"CANDY CANE NUMBERS" play symbols and a prize symbol of $10^{.00}$ (TEN DOL) appears under the matching "SANTA'S NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of $10^{.00}$.

9. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

When Any Of Santa's Numbers Match Any Of The Candy Cane Numbers, Win With Prize(s) Of:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 1,920,000 Tickets
$$10 \times 2$	\$20	20	96,000
\$10 w/DOUBLE BONUS PLAY	\$20	20	96,000
\$20 w/TOY SACK	\$20	30	64,000
\$20 \$10 × 4	\$20 \$40	$\frac{20}{120}$	96,000
\$10 × 4 \$20 × 2	\$40 \$40	120	16,000 16,000
\$20 × 2 \$20 w/DOUBLE BONUS PLAY	\$40 \$40	60	32,000
\$40 w/TOY SACK	\$40	60	32,000
\$40	\$40	60	32,000
$\$10 \times 5$	\$50	120	16,000
(\$20 w/DOUBLE BONUS PLAY) + \$10	\$50	120	16,000
\$50 w/TOY SACK	\$50	120	16,000
\$50	\$50	120	16,000
$$10 \times 10$	\$100	150	12,800
\$50 w/DOUBLE BONUS PLAY	\$100	150	12,800
\$100 w/REINDEER	\$100	150	12,800
\$100 w/TOY SACK	\$100 \$100	150 150	12,800 12,800
\$100 \$20 × 20	\$100 \$400	6,000	320
SLEIGH w/\$20 × 20	\$400 \$400	2,609	736
\$40 × 10	\$400	6,000	320
\$50 × 8	\$400	6,000	320
$(\$100 \text{ w/REINDEER}) + (\$100 \times 3)$	\$400	6,000	320
\$200 w/DOUBLE BONUS PLAY	\$400	6,000	320
\$400 w/TOY SACK	\$400	12,000	160
\$400	\$400	6,000	320
SLEIGH w/($$20 \times 15$) + ($$40 \times 5$)	\$500	5,455	$\frac{352}{320}$
$(\$40 \times 10) + (\$50 \times 2)$ $\$100 \times 5$	\$500 \$500	6,000 6,000	$\frac{320}{320}$
(\$100 × 5) (\$100 w/REINDEER) + (\$100 × 4)	\$500 \$500	6,000	320 320
(\$200 w/DOUBLE BONUS PLAY) + \$100	\$500 \$500	6,000	320
\$500	\$500	6,000	320
SLEIGH w/($\$20 \times 5$) + ($\40×10) + ($\$100 \times 5$)	\$1,000	20,000	96
$$50 \times 20$	\$1,000	20,000	96
$$100 \times 10$	\$1,000	20,000	96
$(\$100 \text{ w/REINDEER}) + (\$100 \times 9)$	\$1,000	20,000	96
\$500 w/DOUBLE BONUS PLAY	\$1,000	20,000	96
\$1,000	\$1,000	20,000	96
\$500 × 5 \$2,500	\$2,500 \$2,500	$120,000 \\ 120,000$	16 16
\$2,500 SLEIGH w/\$500 × 20	\$2,500 \$10,000	960,000	
\$1,000 × 10	\$10,000	960,000	2 2 2 2 2
\$2,500 × 4	\$10,000	960,000	$\frac{2}{2}$
\$10,000	\$10,000	960,000	$\frac{1}{2}$
\$100,000	\$100,000	960,000	
\$1,000,000	\$1,000,000	480,000	4

[&]quot;TOY SACK" (TOYSACK) symbol = Win prize shown under that symbol.

[&]quot;DOUBLE BONUS PLAY" = When the DOUBLE BONUS PLAY number matches any of SANTA'S NUMBERS, win double the prize shown under the matching number.

[&]quot;REINDEER" (REINDEER) symbol = Win \$100 instantly.

[&]quot;SLEIGH" (SLEIGH) symbol = Win all 20 prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

- 10. Pennsylvania Lottery Grand-A-Day Holiday Giveaway Requirements:
- (a) To be eligible for the Pennsylvania Lottery Grand-A-Day Holiday Giveaway, players must mail non-winning qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of exactly \$20 in an envelope no larger than 4 1/8 inches by 9 1/2 inches addressed to Pennsylvania Lottery Grand-A-Day Holiday Giveaway, P. O. Box 4000, Middletown, PA 17057-4000. The player shall affix proper postage to the entry. The qualifying Pennsylvania Lottery holiday instant tickets and their respective purchase prices are: Pennsylvania \$1 Million Jolly Jackpot '09 (\$20); Pennsylvania Frosty's Fortune '09 (\$10); Pennsylvania Candy Cane Cash '09 (\$5); Pennsylvania Holiday Lucky Times 10 (\$3); Pennsylvania Freezin' Greetings (\$2); and Pennsylvania Holiday Bucks '09 (\$1).
- (b) Envelopes containing qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of less than or more than \$20 shall be disqualified. Envelopes containing non-qualifying Pennsylvania Lottery instant tickets will be disqualified.
- (c) Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in an envelope larger than 4 1/8 inches by 9 1/2 inches shall be disqualified. The only exception is for Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in a United States Post Office "damaged-in-mail-process" envelope.
- (d) Winning Pennsylvania Lottery instant tickets submitted to the Pennsylvania Lottery Grand-A-Day Holiday Giveaway address will not be paid or honored. Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries containing winning Pennsylvania Lottery instant game tickets will be disqualified.
- (e) The back of each non-winning qualifying Pennsylvania Lottery holiday instant ticket entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway must be completed by the same player in a legible manner, including the player's name, address, city, state, zip code, telephone number and signature. Only one claimant per ticket allowed. Claimant must be 18 years of age or older. Incomplete tickets shall be disqualified.
- 11. Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. Ten finalists will be selected in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. December 11, 2009, will be eligible to participate in one of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All time references in this section are Eastern Standard Time.
- (1) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. November 13, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 17, 2009.
- (2) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 13, 2009, through and including 4:00 p.m. November 20, 2009, will be eligible to participate in

- the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 24, 2009.
- (3) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 20, 2009, through and including 4:00 p.m. November 30, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 1, 2009.
- (4) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 30, 2009, through and including 4:00 p.m. December 4, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Giveaway drawing which will be held at Lottery Headquarters on or about December 8, 2009.
- (5) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. December 4, 2009, through and including 4:00 p.m. December 11, 2009, will be eligible to participate in the final Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 15, 2009.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings will be conducted in the following manner:
- (1) All entries received at Lottery Headquarters that are eligible to participate in a particular drawing, will be placed in numbered containers, each containing approximately 500 envelopes.
- (2) A computer-generated randomizer will be used to select the numbered containers from which the ten Pennsylvania Lottery Grand-A-Day Holiday Giveaway finalists will be selected. The randomizer will not be programmed to eliminate the possibility of the same container being selected more than once.
- (3) One envelope will be randomly drawn from each of the selected numbered containers. As each entry envelope is selected, its contents will be qualified according to the requirements of section 10. If the entry does not meet the requirements of section 10, another entry will be selected from that container; and so on, until a qualified entry has been chosen. Once a qualified entry has been selected, further validation will take place by verifying the status of the tickets contained in the entry envelope drawn by entering the ticket information into the computerized instant ticket database. The first qualified and validated entry from each of the designated containers will entitle its owner to participate in the grand prize drawing from among the ten finalists selected.
- (4) The odds of an entry being selected in a Pennsylvania Lottery Grand-A-Day Holiday drawing depends upon the number of entries received for that drawing.
- (5) To be eligible to participate in a particular Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, a player must have complied with the requirements of section 10.
- (6) The Lottery assumes no responsibility for a lost or misplaced entry not entered into one of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings.
- (7) A Pennsylvania Lottery Grand-A-Day Holiday Giveaway entry is eligible for only one Grand-A-Day Holiday Giveaway drawing. An entry that is not eligible in one group, may, at the discretion of the Secretary, remain

eligible for a subsequent Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing.

- (8) If a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing entry is rejected during a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, the sole remedy is to select another entry to replace the rejected entry in accordance with Lottery procedure.
- (9) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 12. Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 17, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 21, 2009, at a location designated by the Secretary.
- (2) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 24, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 28, 2009, at a location designated by the Secretary.
- (3) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 1, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 5, 2009, at a location designated by the Secretary.
- (4) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 8, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 12, 2009, at a location designated by the Secretary.
- (5) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 15, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 19, 2009, at a location designated by the Secretary.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings will utilize a computer-generated randomizer to select the grand prize winner from among the ten finalists for each grand prize drawing.
- 13. Description of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway prizes:
- (a) There will be one grand prize winner in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. There will be nine consolation prizes of \$1,000 awarded in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. The consolation prizes will be awarded to the nine finalists not selected as the grand prize winner in each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.

(1) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 21, 2009, will be entitled to a prize in the amount of \$31,000.

- (2) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 28, 2009, will be entitled to a prize in the amount of \$31,000.
- (3) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 5, 2009, will be entitled to a prize in the amount of \$31,000.
- (4) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 12, 2009, will be entitled to a prize in the amount of \$31,000.
- (5) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 19, 2009, will be entitled to a prize in the amount of \$365,000.
- (b) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize payments will be made as a one-time, lump-sum cash payment in the amount of the prize won, less required federal withholding if applicable.
- (c) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 14. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania \$1 Million Jolly Jackpot instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).
- 15. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania \$1 Million Jolly Jackpot, prize money from winning Pennsylvania \$1 Million Jolly Jackpot instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$1 Million Jolly Jackpot instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.
- 16. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.
- 17. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$1 Million Jolly Jackpot or through normal communications methods.

STEPHEN H. STETLER, Secretary

[Pa.B. Doc. No. 09-1953. Filed for public inspection October 16, 2009, 9:00 a.m.]

Pennsylvania 2nd Edition Goldbar Cro\$\$word '09 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. Name: The name of the game is Pennsylvania 2nd Edition Goldbar Cro\$\$word '09.
- 2. *Price*: The price of a Pennsylvania 2nd Edition Goldbar Cro\$\$word '09 instant lottery game ticket is \$3.
- 3. Play Symbols: Each Pennsylvania 2nd Edition Goldbar Cro\$\$word '09 instant lottery game ticket will feature a "YOUR LETTERS" area, a crossword puzzle play grid for the "Goldbar Cro\$\$word" game and a "BONUS" play area. The "BONUS" area is played separately. The play symbols and their captions located in the "YOUR LETTERS" area are: the letters A through and including Z. The play symbols located in the "Goldbar Cro\$\$word" puzzle play grid are: the letters A through and including Z. The play symbols and their captions located in the "BONUS" play area are: Cash symbol (CASH), Chest symbol (CHEST), Gift symbol (GIFT), Moneybag symbol (MNYBAG), Money symbol (MONEY), Gold Nugget symbol (GLDNGT) and a Gold Bar symbol (GLDBAR).
- 4. *Prizes*: The prizes that can be won in the "Goldbar Cro\$\$word" game are: \$3, \$5, \$10, \$20, \$30, \$50, \$100, \$1,000 and \$60,000. The prizes that can be won in the "BONUS" game are: \$10 and \$100. A player can win up to 2 times on a ticket.
- 5. Approximate Number of Tickets Printed For the Game: Approximately 14,400,000 tickets will be printed for the Pennsylvania $2^{\rm nd}$ Edition Goldbar Cro\$\$word '09 instant lottery game.
 - 6. Determination of Prize Winners:
- (a) The determination of the prize winners for the "Goldbar Cro\$\$word" game are:
- (1) Holders of tickets where the player completely uncovers 10 words in the crossword puzzle play grid for the "Goldbar Cro\$\$word" game, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$60,000.
- (2) Holders of tickets where the player completely uncovers 9 words in the crossword puzzle play grid for the "Goldbar Cro\$\$word" game, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$1,000.
- (3) Holders of tickets where the player completely uncovers 8 words in the crossword puzzle play grid for the "Goldbar Cro\$\$word" game, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$100.
- (4) Holders of tickets where the player completely uncovers 7 words in the crossword puzzle play grid for the "Goldbar Cro\$\$word" game, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$50.
- (5) Holders of tickets where the player completely uncovers 6 words in the crossword puzzle play grid for the "Goldbar Cro\$\$word" game, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$30.

- (6) Holders of tickets where the player completely uncovers 5 words in the crossword puzzle play grid for the "Goldbar Cro\$\$word" game, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$20.
- (7) Holders of tickets where the player completely uncovers 4 words in the crossword puzzle play grid for the "Goldbar Cro\$\$word" game, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$10.
- (8) Holders of tickets where the player completely uncovers 3 words in the crossword puzzle play grid for the "Goldbar Cro\$\$word" game, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$5.
- (9) Holders of tickets where the player completely uncovers 2 words in the crossword puzzle play grid for the "Goldbar Cro\$\$word" game, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$3.
- (b) The determination of the prize winners for the "BONUS" area are:
- (1) Holders of tickets with a Gold Bar (GLDBAR) play symbol in any "BONUS" spot, on a single ticket, shall be entitled to a prize of \$10.
- (2) Holders of tickets with a Gold Bar (GLDBAR) play symbol in each of the five "BONUS" spots, on a single ticket, shall be entitled to a prize of \$100.
- 7. Game Play Instructions for the "Goldbar Cro\$\$word" game are:
- (a) The player shall scratch the "YOUR LETTERS" area to reveal 18 letters. For each of the 18 letters revealed in the "YOUR LETTERS" area, the player shall rub the same letter each time it is found in the "Goldbar Cro\$\$word" puzzle play area.
- (b) When a player reveals two or more entire words in the "Goldbar Cro\$\$word" puzzle play area, the player is entitled to win a prize as described in Section 6(a).
- (c) Only the highest prize won in the "Goldbar Cro\$\$word" instant lottery game and the highest prize won in the "BONUS" game will be paid if the ticket meets the criteria established in 61 Pa. Code § 819.213 (relating to ticket validation and requirements).
- (d) For purposes of this game, a word must contain at least three letters and cannot be formed by linking letters diagonally or by reading the letters from the bottom to the top.
- (e) Letters combined to form a word must appear in an unbroken horizontal or vertical string of letters in the "Goldbar Cro\$\$word" puzzle play area. An unbroken string of letters cannot be interrupted by a black space and must contain every single letter square between two black spaces.
- (f) Every single letter in the unbroken string must be revealed in the "YOUR LETTERS" area and be included to form a word.
- (g) The possible complete words for each ticket in the game are shown on the "Goldbar Cro\$\$word" puzzle play grid of the ticket. The player must match all of the letters in a possible complete word in order to complete the word.
- 8. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

Win Prize(s) With:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 14,400,000 Tickets:
2 WORDS	\$3	7.69	1,872,000
3 WORDS	\$5	12.50	1,152,000
4 WORDS	\$10	125	115,200
\$10 (GOLD BAR)	\$10	55.56	259,200
5 WORDS	\$20	200	72,000
4 WORDS + \$10 (GOLD BAR)	\$20	100	144,000
6 WORDS	\$30	1,200	12,000
5 WORDS + \$10 (GOLD BAR)	\$30	1,200	12,000
7 WORDS	\$50	800	18,000
8 WORDS	\$100	1,200	12,000
\$100 (GOLD BAR)	\$100	385.85	37,320
9 WORDS	\$1,000	10,909	1,320
10 WORDS	\$60,000	720,000	20

BONUS = Get a GOLD BAR (GLDBAR) symbol in any spot, win \$10. Get five GOLD BAR (GLDBAR) symbols, win \$100.

Prizes, including top prizes, are subject to availability at the time of purchase.

- 9. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania 2nd Edition Goldbar Cro\$\$word '09 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).
- 10. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania 2nd Edition Goldbar Cro\$\$word '09, prize money from winning Pennsylvania 2nd Edition Goldbar Cro\$\$word '09 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania 2nd Edition Goldbar Cro\$\$word '09 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.
- 11. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.
- 12. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania 2nd Edition Goldbar Cro\$\$word '09 or through normal communications methods.

STEPHEN H. STETLER, Secretary

[Pa.B. Doc. No. 09-1954. Filed for public inspection October 16, 2009, 9:00 a.m.]

Pennsylvania Candy Cane Cash '09 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. Name: The name of the game is Pennsylvania Candy Cane Cash '09.
- 2. *Price*: The price of a Pennsylvania Candy Cane Cash '09 instant lottery game ticket is \$5.
- 3. Play Symbols: Each Pennsylvania Candy Cane Cash '09 instant lottery game ticket will contain one play area featuring a "CASH NUMBERS" area and a "CANDY CANE NUMBERS" area and a separate "PEPPERMINT TWIST" play area. The play symbols and their captions located in the "CASH NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR) and 25 (TWYFIV). The play symbols and their captions, located in the "CANDY CANE NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV) and a Stocking symbol (STKNG). The prize play and play symbols and their captions located in the "PEPPERMINT TWIST" area are: \$5.00 (FIV DOL), \$10.00 (TEN DOL), \$20.00 (TWENTY), \$25.00 (TWY FIV), \$40.00 (FORTY), \$50.00 (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$1,000 (ONE THO), NO BONUS (TRY AGAIN) and TRY AGAIN (NO BONUS). The "PEPPERMINT TWIST" area is played separately from the rest of the game.
- 4. *Prize Symbols*: The prize symbols and their captions located in the "CANDY CANE NUMBERS" area are: $\$5^{.00}$ (FIV DOL), $\$10^{.00}$ (TEN DOL), $\$20^{.00}$ (TWENTY), $\$25^{.00}$ (TWY FIV), $\$40^{.00}$ (FORTY), $\$50^{.00}$ (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO) and \$100,000 (ONEHUNTHO).
- 5. *Prizes*: The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$400, \$500, \$1,000, \$10,000 and \$100,000. The prizes that can be won in the "PEPPERMINT TWIST" area are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$400, and \$1,000. The player can win up to 12 times on a ticket.
- 6. Second-Chance Drawings: The Pennsylvania Lottery will conduct five Grand-A-Day Holiday Giveaway second-

chance drawings for which non-winning Pennsylvania Candy Cane Cash '09 instant lottery game tickets may be eligible as provided for in section 10.

- 7. Approximate Number of Tickets Printed For the Game: Approximately 5,760,000 tickets will be printed for the Pennsylvania Candy Cane Cash '09 instant lottery game.
 - 8. Determination of Prize Winners:
- (a) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.
- (b) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$10,000 (TEN THO) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10,000.
- (c) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.
- (d) Holders of tickets with a prize play symbol of \$1,000 (ONE THO) in the "PEPPERMINT TWIST" area, on a single ticket, shall be entitled to a prize of \$1,000.
- (e) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.
- (f) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols is a Stocking symbol (STKNG), and a prize symbol of \$100 (ONE HUN) appears under the Stocking symbol (STKNG), on a single ticket, shall be entitled to a prize of \$500.
- (g) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$400 (FOR HUN) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.
- (h) Holders of tickets with a prize play symbol of \$400 (FOR HUN) in the "PEPPERMINT TWIST" area, on a single ticket, shall be entitled to a prize of \$400.
- (i) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.
- (j) Holders of tickets with a prize play symbol of \$100 (ONE HUN) in the "PEPPERMINT TWIST" area, on a single ticket, shall be entitled to a prize of \$100.
- (k) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols is a Stocking symbol (STKNG), and a prize symbol of \$20.00 (TWENTY) appears under the Stocking symbol (STKNG), on a single ticket, shall be entitled to a prize of \$100.

- (l) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$50.00 (FIFTY) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.
- (m) Holders of tickets with a prize play symbol of \$50.00 (FIFTY) in the "PEPPERMINT TWIST" area, on a single ticket, shall be entitled to a prize of \$50.
- (n) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols is a Stocking symbol (STKNG), and a prize symbol of $\$10^{.00}$ (TEN DOL) appears under the Stocking symbol (STKNG), on a single ticket, shall be entitled to a prize of \$50.
- (o) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$40.00 (FORTY) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.
- (p) Holders of tickets with a prize play symbol of \$40^{.00} (FORTY) in the "PEPPERMINT TWIST" area, on a single ticket, shall be entitled to a prize of \$40.
- (q) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of $\$25^{.00}$ (TWY FIV) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.
- (r) Holders of tickets with a prize play symbol of $\$25^{.00}$ (TWY FIV) in the "PEPPERMINT TWIST" area, on a single ticket, shall be entitled to a prize of \$25.
- (s) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols is a Stocking symbol (STKNG), and a prize symbol of \$5.00 (FIV DOL) appears under the Stocking symbol (STKNG), on a single ticket, shall be entitled to a prize of \$25.
- (t) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$20.00 (TWENTY) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.
- (u) Holders of tickets with a prize play symbol of \$20.00 (TWENTY) in the "PEPPERMINT TWIST" area, on a single ticket, shall be entitled to a prize of \$20.
- (v) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$10.00 (TEN DOL) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.
- (w) Holders of tickets with a prize play symbol of \$10^{.00} (TEN DOL) in the "PEPPERMINT TWIST" area, on a single ticket, shall be entitled to a prize of \$10.
- (x) Holders of tickets upon which any one of the "CANDY CANE NUMBERS" play symbols matches any of the "CASH NUMBERS" play symbols and a prize symbol of \$5.00 (FIV DOL) appears under the matching "CANDY CANE NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.
- (y) Holders of tickets with a prize play symbol of \$5.00 (FIV DOL) in the "PEPPERMINT TWIST" area, on a single ticket, shall be entitled to a prize of \$5.

9. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate

number of winners, amounts of prizes and approximate odds of winning:

When Any Of The Candy Cane Numbers Match Any Of The Cash Numbers, Win Prize Shown With Prize(s) Of:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 5,760,000 Tickets
\$5	\$5	8.57	672,000
(\$5 w/PEPPERMINT TWIST) + \$5	\$10	40	144,000
$$5 \times 2$	\$10	60	96,000
\$10	\$10	40	144,000
$\$5 \times 4$	\$20	300	19,200
$$10 \times 2$	\$20	300	19,200
(\$10 w/PEPPERMINT TWIST) + \$10	\$20	300	19,200
\$20 w/PEPPERMINT TWIST	\$20	300	19,200
\$20	\$20	300	19,200
\$5 w/STOCKING	\$25	300	19,200
$(\$5 \text{ w/PEPPERMINT TWIST}) + (\$5 \times 4)$	\$25	300	19,200
$(\$10 \text{ w/PEPPERMINT TWIST}) + (\$5 \times 3)$	\$25	300	19,200
\$25 w/PEPPERMINT TWIST	\$25	300	19,200
\$25	\$25	300	19,200
$$5 \times 8$	\$40	600	9,600
$$10 \times 4$	\$40	600	9,600
(\$20 w/PEPPERMINT TWIST) + \$20	\$40	600	9,600
\$40 w/PEPPERMINT TWIST	\$40	600	9,600
\$40	\$40	600	9,600
$$5 \times 10$	\$50	600	9,600
\$10 w/STOCKING	\$50	600	9,600
(\$25 w/PEPPERMINT TWIST) + \$25	\$50	600	9,600
\$50 w/PEPPERMINT TWIST	\$50	600	9,600
\$50	\$50	600	9,600
$$10 \times 10$	\$100	1,600	3,600
\$20 w/STOCKING	\$100	1,600	3,600
$$25 \times 4$	\$100	1,600	3,600
(\$50 w/PEPPERMINT TWIST) + \$50	\$100	1,600	3,600
\$100 w/PEPPERMINT TWIST	\$100	1,600	3,600
\$100	\$100	1,600	3,600
$($20 \text{ w/STOCKING}) + ($25 \times 10) + 50	\$400	40,000	144
$$40 \times 10$	\$400	40,000	144
(\$50 w/PEPPERMINT TWIST) + (\$50 \times 7)	\$400	40,000	144
$$100 \times 4$	\$400	40,000	144
\$400 w/PEPPERMINT TWIST	\$400	40,000	144
\$400	\$400	40,000	144
$$50 \times 10$	\$500	40,000	144
\$100 w/STOCKING	\$500	40,000	144
$(\$100 \text{ w/PEPPERMINT TWIST}) + (\$100 \times 4)$	\$500	40,000	144
\$500	\$500	40,000	144
$$100 \times 10$	\$1,000	60,000	96
$(\$100 \text{ w/STOCKING}) + (\$100 \times 5)$	\$1,000	60,000	96
\$1,000 w/PEPPERMINT TWIST	\$1,000	60,000	96
\$1,000	\$1,000	40,000	144
\$10,000	\$10,000	960,000	6
\$100,000	\$100,000	480,000	12

PEPPERMINT TWIST = Reveal a prize amount from \$5 to \$1,000 and win that prize. STOCKING (STKNG) = Win 5 times the prize shown under that symbol.

Prizes, including top prizes, are subject to availability at the time of purchase.

- 10. Pennsylvania Lottery Grand-A-Day Holiday Giveaway Requirements:
- (a) To be eligible for the Pennsylvania Lottery Grand-A-Day Holiday Giveaway, players must mail non-winning qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of exactly \$20 in an envelope no larger than 4 1/8 inches by

9 1/2 inches addressed to Pennsylvania Lottery Grand-A-Day Holiday Giveaway, P. O. Box 4000, Middletown, PA 17057-4000. The player shall affix proper postage to the entry. The qualifying Pennsylvania Lottery holiday instant tickets and their respective purchase prices are: Pennsylvania \$1 Million Jolly Jackpot '09 (\$20); Pennsylvania Frosty's Fortune '09 (\$10); Pennsylvania Candy Cane Cash '09 (\$5); Pennsylvania Holiday Lucky Times 10 (\$3); Pennsylvania Freezin' Greetings (\$2); and Pennsylvania Holiday Bucks '09 (\$1).

- (b) Envelopes containing qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of less than or more than \$20 shall be disqualified. Envelopes containing non-qualifying Pennsylvania Lottery instant tickets will be disqualified.
- (c) Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in an envelope larger than 4 1/8 inches by 9 1/2 inches shall be disqualified. The only exception is for Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in a United States Post Office "damaged-in-mail-process" envelope.
- (d) Winning Pennsylvania Lottery instant tickets submitted to the Pennsylvania Lottery Grand-A-Day Holiday Giveaway address will not be paid or honored. Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries containing winning Pennsylvania Lottery instant game tickets will be disqualified.
- (e) The back of each non-winning qualifying Pennsylvania Lottery holiday instant ticket entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway must be completed by the same player in a legible manner, including the player's name, address, city, state, zip code, telephone number and signature. Only one claimant per ticket allowed. Claimant must be 18 years of age or older. Incomplete tickets shall be disqualified.
- 11. Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. Ten finalists will be selected in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. December 11, 2009, will be eligible to participate in one of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All time references in this section are Eastern Standard Time.
- (1) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. November 13, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 17, 2009.
- (2) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 13, 2009, through and including 4:00 p.m. November 20, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 24, 2009.
- (3) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 20, 2009, through and including 4:00 p.m. November 30, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 1, 2009.
- (4) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 30, 2009, through and including 4:00 p.m. December 4, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Giveaway drawing which will be held at Lottery Headquarters on or about December 8, 2009.
- (5) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after

- 4:00 p.m. December 4, 2009, through and including 4:00 p.m. December 11, 2009, will be eligible to participate in the final Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 15, 2009.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings will be conducted in the following manner:
- (1) All entries received at Lottery Headquarters that are eligible to participate in a particular drawing, will be placed in numbered containers, each containing approximately 500 envelopes.
- (2) A computer-generated randomizer will be used to select the numbered containers from which the ten Pennsylvania Lottery Grand-A-Day Holiday Giveaway finalists will be selected. The randomizer will not be programmed to eliminate the possibility of the same container being selected more than once.
- (3) One envelope will be randomly drawn from each of the selected numbered containers. As each entry envelope is selected, its contents will be qualified according to the requirements of section 10. If the entry does not meet the requirements of section 10, another entry will be selected from that container; and so on, until a qualified entry has been chosen. Once a qualified entry has been selected, further validation will take place by verifying the status of the tickets contained in the entry envelope drawn by entering the ticket information into the computerized instant ticket database. The first qualified and validated entry from each of the designated containers will entitle its owner to participate in the grand prize drawing from among the ten finalists selected.
- (4) The odds of an entry being selected in a Pennsylvania Lottery Grand-A-Day Holiday drawing depends upon the number of entries received for that drawing.
- (5) To be eligible to participate in a particular Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, a player must have complied with the requirements of section 10.
- (6) The Lottery assumes no responsibility for a lost or misplaced entry not entered into one of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings.
- (7) A Pennsylvania Lottery Grand-A-Day Holiday Giveaway entry is eligible for only one Grand-A-Day Holiday Giveaway drawing. An entry that is not eligible in one group, may, at the discretion of the Secretary, remain eligible for a subsequent Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing.
- (8) If a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing entry is rejected during a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, the sole remedy is to select another entry to replace the rejected entry in accordance with Lottery procedure.
- (9) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 12. Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 17, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 21, 2009, at a location designated by the Secretary.

- (2) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 24, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 28, 2009, at a location designated by the Secretary.
- (3) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 1, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 5, 2009, at a location designated by the Secretary.
- (4) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 8, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 12, 2009, at a location designated by the Secretary.
- (5) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 15, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 19, 2009, at a location designated by the Secretary.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings will utilize a computer-generated randomizer to select the grand prize winner from among the ten finalists for each grand prize drawing.
- 13. Description of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway prizes:
- (a) There will be one grand prize winner in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. There will be nine consolation prizes of \$1,000 awarded in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. The consolation prizes will be awarded to the nine finalists not selected as the grand prize winner in each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 21, 2009, will be entitled to a prize in the amount of \$31,000.
- (2) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 28, 2009, will be entitled to a prize in the amount of \$31,000.
- (3) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 5, 2009, will be entitled to a prize in the amount of \$31,000.
- (4) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 12, 2009, will be entitled to a prize in the amount of \$31,000.
- (5) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 19, 2009, will be entitled to a prize in the amount of \$365,000.
- (b) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize payments will be made as a one-time, lump-sum cash payment in the amount of the prize won, less required federal withholding if applicable.

(c) Determination of winners will be made by the Secretary, whose judgment will be final and binding.

- 14. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Candy Cane Cash '09 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).
- 15. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania Candy Cane Cash '09, prize money from winning Pennsylvania Candy Cane Cash '09 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Candy Cane Cash '09 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.
- 16. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.
- 17. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Candy Cane Cash '09 or through normal communications methods.

STEPHEN H. STETLER, Secretary

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1955.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9:00\ a.m.]$

Pennsylvania Cash 2 Go Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. Name: The name of the game is Pennsylvania Cash $2\ \mathrm{Go}$.
- 2. Price: The Pennsylvania Cash 2 Go instant lottery game ticket is a promotional item and has no sale price.
- 3. Promotional Game Details: Pennsylvania Cash 2 Go instant lottery game tickets will be provided to retailers to use to augment retailer promotions and to other persons for promotional purposes as approved by the Director of the Lottery.
- 4. Play Symbols: Each Pennsylvania Cash 2 Go instant lottery game ticket will contain one play area featuring a "WINNING SYMBOL" area and a "YOUR SYMBOLS" area. The play symbols and their captions located in the "WINNING SYMBOL" area are: Moneybag symbol (MNYBAG), Bell symbol (BELL), Chest symbol (CHEST), Clover symbol (CLOVER), Coins symbol (COINS), Diamond symbol (DMND), Piggy Bank symbol (PIGBNK), Pot symbol (POT), Rainbow symbol (RAINBW), Safe symbol (SAFE), Shoe symbol (SHOE), 7 symbol (SVN), Wallet symbol (WALLET) and a Cash symbol (CASH). The play symbols and their captions located in the "YOUR SYMBOLS" area are: Moneybag symbol

- (MNYBAG), Bell symbol (BELL), Chest symbol (CHEST), Clover symbol (CLOVER), Coins symbol (COINS), Diamond symbol (DMND), Piggy Bank symbol (PIGBNK), Pot symbol (POT), Rainbow symbol (RAINBW), Safe symbol (SAFE), Shoe symbol (SHOE), 7 symbol (SVN), Wallet symbol (WALLET) and a Cash symbol (CASH).
- 5. *Prize Symbols*: The prize symbols and their captions located in the "YOUR SYMBOLS" area are: FREE (TICKET), $\$1^{.00}$ (ONE DOL), $\$2^{.00}$ (TWO DOL), $\$3^{.00}$ (THR DOL), $\$5^{.00}$ (FIV DOL), $\$10^{.00}$ (TEN DOL), $\$15^{.00}$ (FIFTN), $\$20^{.00}$ (TWENTY), $\$40^{.00}$ (FORTY) and \$100 (ONE HUN).
- 6. *Prizes*: The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$3, \$5, \$10, \$15, \$20, \$40 and \$100. The player can win up to four times on a ticket.
- 7. Approximate Number of Tickets Printed For the Game: Approximately 960,000 tickets will be printed for the Pennsylvania Cash 2 Go instant lottery game.
 - 8. Determination of Prize Winners:
- (a) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of \$100.
- (b) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of 40^{00} (FORTY) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of 40.
- (c) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of \$20.00 (TWENTY) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of \$20.
- (d) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of \$15.00 (FIFTN) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of \$15.

- (e) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of \$10⁻⁰⁰ (TEN DOL) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of \$10
- (f) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of \$5.00 (FIV DOL) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of \$5.
- (g) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of \$3^{.00} (THR DOL) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of \$3
- (h) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of \$2.00 (TWO DOL) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of \$2.
- (i) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of $\$1^{.00}$ (ONE DOL) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of \$1.
- (j) Holders of tickets upon which any one of the "YOUR SYMBOLS" play symbols matches the "WINNING SYMBOL" play symbol and a prize symbol of Free (TICKET) appears under the matching "YOUR SYMBOLS" play symbol, on a single ticket, shall be entitled to a prize of one Pennsylvania Cash 2 Go instant game ticket or one Pennsylvania Lottery instant game ticket with a \$1 sale price which is currently on sale.
- 9. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amount of prizes and approximate odds of winning:

When Any Of Your Symbols Match The Winning Symbol, Win With Prize(s) Of:	Win	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 960,000 Tickets
FREE	FREE \$1 TICKET	8.33	115,200
\$1	\$1	12.20	78,720
$$1 \times 2$	\$2	25	38,400
\$2	\$2	25	38,400
$$1 \times 3$	\$3	125	7,680
\$3	\$3	125	7,680
\$2 + \$3	\$5	166.67	5,760
\$5	\$5	166.67	5,760
$(\$3 \times 3) + \1	\$10	250	3,840
\$10	\$10	250	3,840
\$15	\$15	500	1,920
\$20	\$20	500	1,920
\$10 × 4	\$40	21,818	44
$(\$15 \times 2) + (\$5 \times 2)$	\$40	24,000	40
$$20 \times 2$	\$40	21,818	44
\$40	\$40	21,818	44
$(\$40 \times 2) + (\$10 \times 2)$	\$100	60,000	16
\$100	\$100	60,000	16

Prizes, including top prizes, are subject to availability at the time of purchase.

- 10. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania Cash 2 Go, prize money from winning Pennsylvania Cash 2 Go instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Cash 2 Go instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.
- 11. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.
- 12. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Cash 2 Go or through normal communications methods.

STEPHEN H. STETLER,

Secretary

[Pa.B. Doc. No. 09-1956. Filed for public inspection October 16, 2009, 9:00 a.m.]

Pennsylvania Freezin' Greetings Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. Name: The name of the game is Pennsylvania Freezin' Greetings.
- 2. *Price*: The price of a Pennsylvania Freezin' Greetings instant lottery game ticket is \$2.
- 3. Play Symbols: Each Pennsylvania Freezin' Greetings instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions, printed in black ink and located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions, printed in blue ink and located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions, printed in black ink and located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT) and an Igloo (IGLOO) symbol. The play sym-

bols and their captions, printed in blue ink and located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT).

- 4. *Prize Symbols*: The prize symbols and their captions located in the "YOUR NUMBERS" area are: $\$1^{.00}$ (ONE DOL), $\$2^{.00}$ (TWO DOL), $\$4^{.00}$ (FOR DOL), $\$5^{.00}$ (FIV DOL), $\$10^{.00}$ (TEN DOL), $\$20^{.00}$ (TWENTY), $\$40^{.00}$ (FORTY), $\$50^{.00}$ (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and \$20,000 (TWY THO).
- 5. *Prizes*: The prizes that can be won in this game are: \$1, \$2, \$4, \$5, \$10, \$20, \$40, \$50, \$100, \$400, \$500, \$1,000 and \$20,000. A player can win up to 10 times on a ticket.
- 6. Second-Chance Drawings: The Pennsylvania Lottery will conduct five Grand-A-Day Holiday Giveaway drawings for which non-winning Pennsylvania Freezin' Greetings instant lottery game tickets may be eligible, as provided for in section 10.
- 7. Approximate Number of Tickets Printed For the Game: Approximately 8,400,000 tickets will be printed for the Pennsylvania Freezin' Greetings instant lottery game.
 - 8. Determination of Prize Winners:
- (a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$20,000 (TWY THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20,000.
- (b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$1,000 (ONE THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.
- (c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Igloo symbol (IGLOO), and a prize symbol of \$100 (ONE HUN) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.
- (d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$500 (FIV HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.
- (e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Igloo symbol (IGLOO), and a prize symbol of \$50.00 (FIFTY) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$500.
- (f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$400 (FOR

HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.

- (g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Igloo symbol (IGLOO), and a prize symbol of \$40^{.00} (FORTY) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$400.
- (h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in blue ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in blue ink, and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$200.
- (i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.
- (j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in blue ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in blue ink, and a prize symbol of \$50⁻⁰⁰ (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.
- (k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Igloo symbol (IGLOO), and a prize symbol of \$10.00 (TEN DOL) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$100.
- (l) Holders of tickets upon which any one of "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$50.00 (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.
- (m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Igloo symbol (IGLOO), and a prize symbol of $\$5^{.00}$ (FIV DOL) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$50.
- (n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$40.00 (FORTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.
- (o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in blue ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in blue ink, and a prize symbol of \$20.00 (TWENTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

- (p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Igloo symbol (IGLOO), and a prize symbol of \$4.00 (FOR DOL) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$40.
- (q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$20.00 (TWENTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.
- (r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in blue ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in blue ink, and a prize symbol of \$10.00 (TEN DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.
- (s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Igloo symbol (IGLOO), and a prize symbol of \$2.00 (TWO DOL) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$20.
- (t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$10.00 (TEN DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.
- (u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Igloo symbol (IGLOO), and a prize symbol of $\$1^{.00}$ (ONE DOL) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$10.
- (v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in blue ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in blue ink, and a prize symbol of \$4.00 (FOR DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$8.
- (w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$5.00 (FIV DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.
- (x) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$4.00 (FOR DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.
- (y) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in blue ink, matches either of the "WIN-

NING NUMBERS" play symbols, with the symbol and caption printed in blue ink, and a prize symbol of $\$2^{.00}$ (TWO DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(z) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$2.00 (TWO DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(aa) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in blue ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and

caption printed in blue ink, and a prize symbol of \$1.00 (ONE DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(bb) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches either of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$1.00 (ONE DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1.

9. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

When Any Of Your Numbers Match Either Winning Number, Win With Prize(s) Of:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 8,400,000 Tickets
$$1 \times 2$	\$2	30	280,000
\$1 w/BLUE NUMBER MATCH	\$2	25	336,000
\$2	\$2	30	280,000
$\$1 \times 4$	\$4	75	112,000
\$2 × 2	\$4 \$4	75 50	112,000
\$2 w/BLUE NUMBER MATCH	54 84	50	168,000
\$4 \$1 × 5	\$4 \$5	75 75	$112,000 \\ 112,000$
(\$2 w/BLUE NUMBER MATCH) + \$1	ър \$5	75 75	112,000
\$5	\$5	150	56,000
IGLOO w/\$1 × 10	\$10	300	28,000
\$2 × 5	\$10 \$10	300	28,000
(\$2 w/BLUE NUMBER MATCH) + (\$2 \times 3)	\$10	300	28,000
(\$4 w/BLUE NUMBER MATCH) + \$2	\$10	300	28,000
\$10	\$10	300	28,000
$\overline{\text{IGLOO}}$ w/\$2 × 10	\$20	750	11,200
$\$4 \times 5$	\$20	750	11,200
$\$5 \times 4$	\$20	750	11,200
$$10 \times 2$	\$20	750	11,200
\$10 w/BLUE NUMBER MATCH	\$20	750	11,200
\$20	\$20	750	11,200
IGLOO w/ $$4 \times 10$	\$40	2,400	3,500
$\$5 \times 8$	\$40	2,400	3,500
$$10 \times 4$	\$40	2,400	3,500
\$20 × 2	\$40	2,400	3,500
\$20 w/BLUE NUMBER MATCH	\$40	2,308	3,640
\$40	\$40	2,400	3,500
IGLOO w/ $\$5 \times 10$	\$50	2,667	3,150
\$10 × 5	\$50	3,000	2,800
(\$10 w/BLUE NUMBER MATCH) + (\$10 × 3) (\$20 w/BLUE NUMBER MATCH) + (\$5 × 2)	\$50 \$50	$2,667 \\ 2,927$	$3,150 \\ 2,870$
\$50	\$50 \$50	3,000	2,800
IGLOO w/\$10 × 10	\$100	5,000 5,455	$\frac{2,800}{1,540}$
\$20 × 5	\$100 \$100	6,000	1,400
$\$50 \times 2$	\$100 \$100	6,000	1,400
\$50 w/BLUE NUMBER MATCH	\$100 \$100	6,000	1,400
\$100	\$100	6,000	1,400
IGLOO w/\$40 × 10	\$400	60,000	140
$$100 \times 4$	\$400	60,000	140
(\$100 w/BLUE NUMBER MATCH) + (\$100 × 2)	\$400	60,000	140
\$400	\$400	60,000	140
$IGLOO \text{ w/}\$50 \times 10$	\$500	120,000	70
\$100 × 5	\$500	120,000	70
(\$100 w/BLUE NUMBER MATCH) + (\$100 \times 3)	\$500	120,000	70
\$500	\$500	120,000	70
IGLOO w/ $$100 \times 10$	\$1,000	120,000	70

When Any Of Your Numbers Match Either Winning Number, Win With Prize(s) Of:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 8,400,000 Tickets
\$1,000	\$1,000	120,000	70
\$20,000	\$20,000	840,000	10

BLUE NUMBER MATCH = When the matching number is in blue, win double the prize shown under that number. IGLOO (IGLOO) = Win all ten prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

- 10. Pennsylvania Lottery Grand-A-Day Holiday Giveaway Requirements:
- (a) To be eligible for the Pennsylvania Lottery Grand-A-Day Holiday Giveaway, players must mail non-winning qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of exactly \$20 in an envelope no larger than 4 1/8 inches by 9 1/2 inches addressed to Pennsylvania Lottery Grand-A-Day Holiday Giveaway, P. O. Box 4000, Middletown, PA 17057-4000. The player shall affix proper postage to the entry. The qualifying Pennsylvania Lottery holiday instant tickets and their respective purchase prices are: Pennsylvania \$1 Million Jolly Jackpot '09 (\$20); Pennsylvania Frosty's Fortune '09 (\$10); Pennsylvania Candy Cane Cash '09 (\$5); Pennsylvania Holiday Lucky Times 10 (\$3); Pennsylvania Freezin' Greetings (\$2); and Pennsylvania Holiday Bucks '09 (\$1).
- (b) Envelopes containing qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of less than or more than \$20 shall be disqualified. Envelopes containing non-qualifying Pennsylvania Lottery instant tickets will be disqualified.
- (c) Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in an envelope larger than 4 1/8 inches by 9 1/2 inches shall be disqualified. The only exception is for Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in a United States Post Office "damaged-in-mail-process" envelope.
- (d) Winning Pennsylvania Lottery instant tickets submitted to the Pennsylvania Lottery Grand-A-Day Holiday Giveaway address will not be paid or honored. Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries containing winning Pennsylvania Lottery instant game tickets will be disqualified.
- (e) The back of each non-winning qualifying Pennsylvania Lottery holiday instant ticket entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway must be completed by the same player in a legible manner, including the player's name, address, city, state, zip code, telephone number and signature. Only one claimant per ticket allowed. Claimant must be 18 years of age or older. Incomplete tickets shall be disqualified.
- 11. Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. Ten finalists will be selected in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. December 11, 2009, will be eligible to participate in one of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All time references in this section are Eastern Standard Time.

- (1) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. November 13, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 17, 2009.
- (2) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 13, 2009, through and including 4:00 p.m. November 20, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 24, 2009.
- (3) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 20, 2009, through and including 4:00 p.m. November 30, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 1, 2009.
- (4) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 30, 2009, through and including 4:00 p.m. December 4, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Giveaway drawing which will be held at Lottery Headquarters on or about December 8, 2009.
- (5) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. December 4, 2009, through and including 4:00 p.m. December 11, 2009, will be eligible to participate in the final Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 15, 2009.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings will be conducted in the following manner:
- (1) All entries received at Lottery Headquarters that are eligible to participate in a particular drawing, will be placed in numbered containers, each containing approximately 500 envelopes.
- (2) A computer-generated randomizer will be used to select the numbered containers from which the ten Pennsylvania Lottery Grand-A-Day Holiday Giveaway finalists will be selected. The randomizer will not be programmed to eliminate the possibility of the same container being selected more than once.
- (3) One envelope will be randomly drawn from each of the selected numbered containers. As each entry envelope is selected, its contents will be qualified according to the requirements of section 10. If the entry does not meet the requirements of section 10, another entry will be selected from that container; and so on, until a qualified entry has been chosen. Once a qualified entry has been selected, further validation will take place by verifying the status

- of the tickets contained in the entry envelope drawn by entering the ticket information into the computerized instant ticket database. The first qualified and validated entry from each of the designated containers will entitle its owner to participate in the grand prize drawing from among the ten finalists selected.
- (4) The odds of an entry being selected in a Pennsylvania Lottery Grand-A-Day Holiday drawing depends upon the number of entries received for that drawing.
- (5) To be eligible to participate in a particular Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, a player must have complied with the requirements of section 10.
- (6) The Lottery assumes no responsibility for a lost or misplaced entry not entered into one of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings.
- (7) A Pennsylvania Lottery Grand-A-Day Holiday Giveaway entry is eligible for only one Grand-A-Day Holiday Giveaway drawing. An entry that is not eligible in one group, may, at the discretion of the Secretary, remain eligible for a subsequent Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing.
- (8) If a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing entry is rejected during a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, the sole remedy is to select another entry to replace the rejected entry in accordance with Lottery procedure.
- (9) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 12. Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 17, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 21, 2009, at a location designated by the Secretary.
- (2) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 24, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 28, 2009, at a location designated by the Secretary.
- (3) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 1, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 5, 2009, at a location designated by the Secretary.
- (4) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 8, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 12, 2009, at a location designated by the Secretary.
- (5) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 15, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 19, 2009, at a location designated by the Secretary.

(b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings will utilize a computer-generated randomizer to select the grand prize winner from among the ten finalists for each grand prize drawing.

- 13. Description of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway prizes:
- (a) There will be one grand prize winner in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. There will be nine consolation prizes of \$1,000 awarded in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. The consolation prizes will be awarded to the nine finalists not selected as the grand prize winner in each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 21, 2009, will be entitled to a prize in the amount of \$31,000.
- (2) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 28, 2009, will be entitled to a prize in the amount of \$31,000.
- (3) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 5, 2009, will be entitled to a prize in the amount of \$31,000.
- (4) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 12, 2009, will be entitled to a prize in the amount of \$31,000.
- (5) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 19, 2009, will be entitled to a prize in the amount of \$365,000.
- (b) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize payments will be made as a one-time, lump-sum cash payment in the amount of the prize won, less required federal withholding if applicable.
- (c) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 14. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Freezin' Greetings instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).
- 15. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania Freezin' Greetings, prize money from winning Pennsylvania Freezin' Greetings instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Freezin' Greetings instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.
- 16. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

17. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Freezin' Greetings or through normal communications methods.

STEPHEN H. STETLER

Secretary

[Pa.B. Doc. No. 09-1957. Filed for public inspection October 16, 2009, 9:00 a.m.]

Pennsylvania Frosty's Fortune '09 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. Name: The name of the game is Pennsylvania Frosty's Fortune '09.
- 2. *Price*: The price of a Pennsylvania Frosty's Fortune '09 instant lottery game ticket is \$10.
- 3. Play Symbols: Each Pennsylvania Frosty's Fortune '09 instant lottery game ticket will contain one play area featuring a "YOUR NUMBERS" area, a "FROSTY'S NUMBERS" area and a separate "Cold Cash Bonus" area containing one play symbol. The play symbols and their captions located in the "FROSTY'S NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), Snowman symbol (SNOW-MAN) and a Mitten symbol (MITTEN). The play symbols and their captions located in the "Cold Cash Bonus" area are: Wreath symbol (WREATH), Earmuff symbol (EARMF), Hat symbol (HAT), Drum symbol (DRUM), Candle symbol (CANDLE), Ornament symbol (ORMNT), Horn symbol (HORN), Gingerbread Man symbol (GB-MAN), Bell symbol (BELL), Reindeer symbol (RNDEER), Angel symbol (ANGEL), Light symbol (LIGHT), Flake symbol (FLAKE), Nutcracker symbol (NTCRKR), Gift symbol (GIFT), Scarf symbol (SCARF) and an Icicle symbol (ICICLE).
- 4. Prize Symbols: The prize symbols and their captions located in the "YOUR NUMBERS" area are: $\$5^{.00}$ (FIV DOL), $\$10^{.00}$ (TEN DOL), $\$20^{.00}$ (TWENTY), $\$40^{.00}$

- (FORTY), $\$50^{.00}$ (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$25,000 (TWYFIVTHO) and \$250,000 (TWHNFYTH).
- 5. *Prizes*: The prizes that can be won in this game are: \$5, \$10, \$20, \$40, \$50, \$100, \$400, \$500, \$1,000, \$25,000 and \$250,000. A player can win up to 15 times on a ticket.
- 6. Second-Chance Drawings: The Pennsylvania Lottery will conduct five Grand-A-Day Holiday Giveaway drawings for which non-winning Pennsylvania Frosty's Fortune '09 instant lottery game tickets may be eligible, as provided for in section 10.
- 7. Approximate Number of Tickets Printed For the Game: Approximately 4,800,000 tickets will be printed for the Pennsylvania Frosty's Fortune '09 instant lottery game.
 - 8. Determination of Prize Winners:
- (a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of \$250,000 (TWHNFYTH) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$250,000.
- (b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of \$25,000 (TWYFIVTHO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25,000.
- (c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.
- (d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Mitten (MITTEN) symbol and a prize symbol of \$1,000 (ONE THO) appears under that Mitten (MITTEN) symbol, on a single ticket, shall be entitled to a prize of \$1,000.
- (e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Snowman (SNOWMAN) symbol and a prize symbol of \$100 (ONE HUN) appears under that Snowman (SNOWMAN) symbol, on a single ticket, shall be entitled to a prize of \$1,000.
- (f) Holders of tickets with an Icicle (ICICLE) symbol in the "Cold Cash Bonus" area, and a prize symbol of \$50^{.00} (FIFTY) appears in ten of the "prize" areas, and a prize symbol of \$100 (ONE HUN) appears in five of the "prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.
- (g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.
- (h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Mitten (MITTEN) symbol and a prize symbol of \$500 (FIV HUN) appears under that Mitten (MITTEN) symbol, on a single ticket, shall be entitled to a prize of \$500.
- (i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Snowman (SNOWMAN) symbol and a prize symbol of $\$50^{.00}$ (FIFTY) appears

under that Snowman (SNOWMAN) symbol, on a single ticket, shall be entitled to a prize of \$500.

- (j) Holders of tickets with an Icicle (ICICLE) symbol in the "Cold Cash Bonus" area, and a prize symbol of $$20^{.00}$ (TWENTY) appears in five of the "prize" areas, and a prize symbol of $$40^{.00}$ (FORTY) appears in ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.
- (k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of \$400 (FOR HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.
- (l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Mitten (MITTEN) symbol and a prize symbol of \$400 (FOR HUN) appears under that Mitten (MITTEN) symbol, on a single ticket, shall be entitled to a prize of \$400.
- (m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Snowman (SNOWMAN) symbol and a prize symbol of \$40.00 (FORTY) appears under that Snowman (SNOWMAN) symbol, on a single ticket, shall be entitled to a prize of \$400.
- (n) Holders of tickets with an Icicle (ICICLE) symbol in the "Cold Cash Bonus" area, and a prize symbol of $\$20^{.00}$ (TWENTY) appears in ten of the "prize" areas, and a prize symbol of $\$40^{.00}$ (FORTY) appears in five of the "prize" areas, on a single ticket, shall be entitled to a prize of \$400.
- (o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.
- (p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Mitten (MITTEN) symbol and a prize symbol of \$100 (ONE HUN) appears under that Mitten (MITTEN) symbol, on a single ticket, shall be entitled to a prize of \$100.
- (q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Snowman (SNOWMAN) symbol and a prize symbol of \$10.00 (TEN DOL) appears under that Snowman (SNOWMAN) symbol, on a single ticket, shall be entitled to a prize of \$100.
- (r) Holders of tickets with an Icicle (ICICLE) symbol in the "Cold Cash Bonus" area, and a prize symbol of $\$5^{.00}$ (FIV DOL) appears in ten of the "prize" areas, and a prize symbol of $\$10^{.00}$ (TEN DOL) appears in five of the "prize" areas, on a single ticket, shall be entitled to a prize of \$100.
- (s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol

of $$50^{.00}$ (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

- (t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Mitten (MITTEN) symbol and a prize symbol of \$50.00 (FIFTY) appears under that Mitten (MITTEN) symbol, on a single ticket, shall be entitled to a prize of \$50.
- (u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Snowman (SNOWMAN) symbol and a prize symbol of $\$5^{.00}$ (FIV DOL) appears under that Snowman (SNOWMAN) symbol, on a single ticket, shall be entitled to a prize of \$50.
- (v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of \$40.00 (FORTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.
- (w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Mitten (MITTEN) symbol and a prize symbol of $$40^{.00}$ (FORTY) appears under that Mitten (MITTEN) symbol, on a single ticket, shall be entitled to a prize of \$40.
- (x) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of $\$20^{.00}$ (TWENTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.
- (y) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Mitten (MITTEN) symbol and a prize symbol of \$20^{.00} (TWENTY) appears under that Mitten (MITTEN) symbol, on a single ticket, shall be entitled to a prize of \$20.
- (z) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of $$10^{.00}$ (TEN DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.
- (aa) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Mitten (MITTEN) symbol and a prize symbol of $$10^{.00}$ (TEN DOL) appears under that Mitten (MITTEN) symbol, on a single ticket, shall be entitled to a prize of \$10.
- (bb) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "FROSTY'S NUMBERS" play symbols and a prize symbol of \$5.00 (FIV DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.
- 9. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

When Any Of Your Numbers Match Any Of Frosty's Numbers, Win With Prize(s) Of:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 4,800,000 Tickets
$\$5 \times 2$	\$10	20	240,000
\$10 w/MITTEN	\$10	20	240,000
\$10	\$10	17.14	280,000
\$5 imes 4	\$20	60	80,000

When Any Of Your Numbers Match Any Of Frosty's Numbers, Win With Prize(s) Of:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 4,800,000 Tickets
$$10 \times 2$	\$20	60	80,000
\$20 w/MITTEN	\$20	60	80,000
\$20	\$20	30	160,000
$\$5 \times 8$	\$40	300	16,000
$$10 \times 4$	\$40	300	16,000
$$20 \times 2$	\$40	300	16,000
\$40 w/MITTEN	\$40	300	16,000
\$40	\$40	300	16,000
\$5 w/SNOWMAN	\$50	600	8,000
$$10 \times 5$	\$50	600	8,000
$(\$20 \times 2) + \10	\$50	600	8,000
\$50 w/MITTEN	\$50	600	8,000
\$50	\$50	600	8,000
ICICLE $w/(\$5 \times 10) + (\$10 \times 5)$	\$100	300	16,000
\$10 w/SNOWMAN	\$100	300	16,000
$$20 \times 5$	\$100	600	8,000
$$50 \times 2$	\$100	600	8,000
\$100 w/MITTEN	\$100	600	8,000
\$100	\$100	600	8,000
ICICLE $w/(\$20 \times 10) + (\$40 \times 5)$	\$400	7,500	640
\$40 w/SNOWMAN	\$400	7,500	640
$$50 \times 8$	\$400	8,000	600
$$100 \times 4$	\$400	8,000	600
\$400 w/MITTEN	\$400	8,000	600
\$400	\$400	6,000	800
ICICLE w/($\$20 \times 5$) + ($\40×10)	\$500	12,000	400
$(\$40 \times 10) + (\$50 \times 2)$	\$500	12,000	400
\$50 w/SNOWMAN	\$500	12,000	400
$$100 \times 5$	\$500	12,000	400
500 w/MITTEN	\$500	12,000	400
\$500	\$500	10,909	440
ICICLE $w/(\$50 \times 10) + (\$100 \times 5)$	\$1,000	10,909	440
\$100 w/SNOWMAN	\$1,000	10,909	440
\$500 × 2	\$1,000	12,000	400
\$1,000 w/MITTEN	\$1,000	12,000	400
\$1,000	\$1,000	12,000	400
\$25,000	\$25,000	240,000	20
\$250,000	\$250,000	480,000	10

MITTEN (MITTEN) symbol = Win prize shown under it automatically. SNOWMAN (SNOWMAN) symbol = Win 10 times the prize shown under it. ICICLE (ICICLE) symbol in the Cold Cash Bonus = Win all 15 prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

- 10. Pennsylvania Lottery Grand-A-Day Holiday Giveaway Requirements:
- (a) To be eligible for the Pennsylvania Lottery Grand-A-Day Holiday Giveaway, players must mail non-winning qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of exactly \$20 in an envelope no larger than 4 1/8 inches by 9 1/2 inches addressed to Pennsylvania Lottery Grand-A-Day Holiday Giveaway, P. O. Box 4000, Middletown, PA 17057-4000. The player shall affix proper postage to the entry. The qualifying Pennsylvania Lottery holiday instant tickets and their respective purchase prices are: Pennsylvania \$1 Million Jolly Jackpot '09 (\$20); Pennsylvania Frosty's Fortune '09 (\$10); Pennsylvania Candy Cane Cash '09 (\$5); Pennsylvania Holiday Lucky Times 10 (\$3); Pennsylvania Freezin' Greetings (\$2); and Pennsylvania Holiday Bucks '09 (\$1).
- (b) Envelopes containing qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of less than or more than \$20 shall be disqualified. Envelopes containing non-qualifying Pennsylvania Lottery instant tickets will be disqualified.
- (c) Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in an envelope larger than 4 1/8 inches by 9 1/2 inches shall be disqualified. The only exception is for Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in a United States Post Office "damaged-in-mail-process" envelope.
- (d) Winning Pennsylvania Lottery instant tickets submitted to the Pennsylvania Lottery Grand-A-Day Holiday Giveaway address will not be paid or honored. Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries containing winning Pennsylvania Lottery instant game tickets will be disqualified.
- (e) The back of each non-winning qualifying Pennsylvania Lottery holiday instant ticket entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway must be

completed by the same player in a legible manner, including the player's name, address, city, state, zip code, telephone number and signature. Only one claimant per ticket allowed. Claimant must be 18 years of age or older. Incomplete tickets shall be disqualified.

- 11. Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. Ten finalists will be selected in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. December 11, 2009, will be eligible to participate in one of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All time references in this section are Eastern Standard Time.
- (1) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. November 13, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 17, 2009.
- (2) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 13, 2009, through and including 4:00 p.m. November 20, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 24, 2009.
- (3) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 20, 2009, through and including 4:00 p.m. November 30, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 1, 2009.
- (4) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 30, 2009, through and including 4:00 p.m. December 4, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Giveaway drawing which will be held at Lottery Headquarters on or about December 8, 2009.
- (5) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. December 4, 2009, through and including 4:00 p.m. December 11, 2009, will be eligible to participate in the final Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 15, 2009.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings will be conducted in the following manner:
- (1) All entries received at Lottery Headquarters that are eligible to participate in a particular drawing, will be placed in numbered containers, each containing approximately 500 envelopes.
- (2) A computer-generated randomizer will be used to select the numbered containers from which the ten Pennsylvania Lottery Grand-A-Day Holiday Giveaway finalists will be selected. The randomizer will not be programmed to eliminate the possibility of the same container being selected more than once.
- (3) One envelope will be randomly drawn from each of the selected numbered containers. As each entry envelope

is selected, its contents will be qualified according to the requirements of section 10. If the entry does not meet the requirements of section 10, another entry will be selected from that container; and so on, until a qualified entry has been chosen. Once a qualified entry has been selected, further validation will take place by verifying the status of the tickets contained in the entry envelope drawn by entering the ticket information into the computerized instant ticket database. The first qualified and validated entry from each of the designated containers will entitle its owner to participate in the grand prize drawing from among the ten finalists selected.

- (4) The odds of an entry being selected in a Pennsylvania Lottery Grand-A-Day Holiday drawing depends upon the number of entries received for that drawing.
- (5) To be eligible to participate in a particular Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, a player must have complied with the requirements of section 10.
- (6) The Lottery assumes no responsibility for a lost or misplaced entry not entered into one of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings.
- (7) A Pennsylvania Lottery Grand-A-Day Holiday Giveaway entry is eligible for only one Grand-A-Day Holiday Giveaway drawing. An entry that is not eligible in one group, may, at the discretion of the Secretary, remain eligible for a subsequent Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing.
- (8) If a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing entry is rejected during a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, the sole remedy is to select another entry to replace the rejected entry in accordance with Lottery procedure.
- (9) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 12. Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 17, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 21, 2009, at a location designated by the Secretary.
- (2) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 24, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 28, 2009, at a location designated by the Secretary.
- (3) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 1, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 5, 2009, at a location designated by the Secretary.
- (4) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 8, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 12, 2009, at a location designated by the Secretary.
- (5) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or

about December 15, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 19, 2009, at a location designated by the Secretary.

- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings will utilize a computer-generated randomizer to select the grand prize winner from among the ten finalists for each grand prize drawing.
- 13. Description of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway prizes:
- (a) There will be one grand prize winner in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. There will be nine consolation prizes of \$1,000 awarded in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. The consolation prizes will be awarded to the nine finalists not selected as the grand prize winner in each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 21, 2009, will be entitled to a prize in the amount of \$31,000.
- (2) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 28, 2009, will be entitled to a prize in the amount of \$31,000.
- (3) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 5, 2009, will be entitled to a prize in the amount of \$31,000.
- (4) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 12, 2009, will be entitled to a prize in the amount of \$31,000.
- (5) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 19, 2009, will be entitled to a prize in the amount of \$365,000.
- (b) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize payments will be made as a one-time, lump-sum cash payment in the amount of the prize won, less required federal withholding if applicable.
- (c) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 14. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Frosty's Fortune '09 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).
- 15. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania Frosty's Fortune '09, prize money from winning Pennsylvania Frosty's Fortune '09 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Frosty's Fortune '09 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.
- 16. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State

Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

17. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Frosty's Fortune '09 or through normal communications methods.

STEPHEN H. STETLER, Secretary

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1958.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9\text{:}00\ a.m.]$

Pennsylvania Holiday Bucks '09 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. Name: The name of the game is Pennsylvania Holiday Bucks '09.
- 2. *Price*: The price of a Pennsylvania Holiday Bucks '09 instant lottery game ticket is \$1.
- 3. *Play Symbols*: Each Pennsylvania Holiday Bucks '09 instant lottery game ticket will contain one play area. The play symbols and their captions located in the play area are: Sleigh symbol (SLEIGH), Reindeer symbol (RNDEER) and an X symbol (XXX).
- 4. *Prizes*: The prizes that can be won in this game are: Free \$1 Ticket, \$2, \$5, \$10, \$20, \$40, \$100 and \$1,000.
- 5. Second-Chance Drawings: The Pennsylvania Lottery will conduct five Grand-A-Day Holiday Giveaway second-chance drawings for which non-winning Pennsylvania Holiday Bucks '09 instant lottery game tickets may be eligible as provided for in section 9.
- 6. Approximate Number of Tickets Printed For the Game: Approximately 15,600,000 tickets will be printed for the Pennsylvania Holiday Bucks '09 instant lottery game.
 - 7. Determination of Prize Winners:
- (a) Holders of tickets with three matching Reindeer (RNDEER) play symbols appearing in a left to right diagonal line in the play area, and a prize amount of \$1,000 appears below the arrow pointing to that win, on a single ticket, shall be entitled to a prize of \$1,000.
- (b) Holders of tickets with three matching Reindeer (RNDEER) play symbols appearing in a right to left diagonal line in the play area, and a prize amount of \$100 appears below the arrow pointing to that win, on a single ticket, shall be entitled to a prize of \$100.
- (c) Holders of tickets with three matching Reindeer (RNDEER) play symbols appearing in the bottom row in the play area, and a prize amount of \$40 appears above the arrow pointing to that win, on a single ticket, shall be entitled to a prize of \$40.
- (d) Holders of tickets with three matching Reindeer (RNDEER) play symbols appearing in the right column in the play area, and a prize amount of \$20 appears to the

left of the arrow pointing to that win, on a single ticket, shall be entitled to a prize of \$20.

- (e) Holders of tickets with three matching Reindeer (RNDEER) play symbols appearing in the top row in the play area, and a prize amount of \$10 appears above the arrow pointing to that win, on a single ticket, shall be entitled to a prize of \$10.
- (f) Holders of tickets with Sleigh (SLEIGH) play symbol in the play area, on a single ticket, shall be entitled to a prize of \$10.
- (g) Holders of tickets with three matching Reindeer (RNDEER) play symbols appearing in the left column in the play area, and a prize amount of \$5 appears to the left of the arrow pointing to that win, on a single ticket, shall be entitled to a prize of \$5.
- (h) Holders of tickets with three matching Reindeer (RNDEER) play symbols appearing in the middle row in the play area, and a prize amount of \$2 appears above the arrow pointing to that win, on a single ticket, shall be entitled to a prize of \$2.
- (i) Holders of tickets with three matching Reindeer (RNDEER) play symbols appearing in the middle column in the play area, and a prize amount of "Free" appears to the left of the arrow pointing to that win, on a single ticket, shall be entitled to a prize of one Pennsylvania Holiday Bucks '09 instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.
- 8. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

Get 3 "Reindeer" Symbols In Any Row, Column Or Diagonal And Win Prize Shown By The Arrow Pointing To That Win. Win With Prize(s) Of:	$\it Win:$	Approximate Odds Are 1 In:	Approximate No. of Winners Per 15,600,000 Tickets
FREE MIDDLE COLUMN	FREE \$1 TICKET	9.68	1,612,000
\$2 MIDDLE ROW	\$2	15.79	988,000
\$5 LEFT COLUMN	\$5	37.50	416,000
\$10 (SLEIGH)	\$10	120	130,000
\$10 TOP ROW	\$10	300	52,000
\$10 (SLEIGH) + \$10 TOP ROW	\$20	600	26,000
\$20 RIGHT COLUMN	\$20	600	26,000
\$40 BOTTOM ROW	\$40	979.59	15,925
\$100 RIGHT DIAGONAL	\$100	2,400	6,500
\$1,000 LEFT DIAGONAL	\$1,000	240,000	65

Sleigh (SLEIGH) = Win \$10 automatically.

Prizes, including top prizes, are subject to availability at the time of purchase.

- 9. Pennsylvania Lottery Grand-A-Day Holiday Giveaway Requirements:
- (a) To be eligible for the Pennsylvania Lottery Grand-A-Day Holiday Giveaway, players must mail non-winning qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of exactly \$20 in an envelope no larger than 4 1/8 inches by 9 1/2 inches addressed to Pennsylvania Lottery Grand-A-Day Holiday Giveaway, P. O. Box 4000, Middletown, PA 17057-4000. The player shall affix proper postage to the entry. The qualifying Pennsylvania Lottery holiday instant tickets and their respective purchase prices are: Pennsylvania \$1 Million Jolly Jackpot '09 (\$20); Pennsylvania Frosty's Fortune '09 (\$10); Pennsylvania Candy Cane Cash '09 (\$5); Pennsylvania Holiday Lucky Times 10 (\$3); Pennsylvania Freezin' Greetings (\$2); and Pennsylvania Holiday Bucks '09 (\$1).
- (b) Envelopes containing qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of less than or more than \$20 shall be disqualified. Envelopes containing non-qualifying Pennsylvania Lottery instant tickets will be disqualified.
- (c) Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in an envelope larger than 4 1/8 inches by 9 1/2 inches shall be disqualified. The only exception is for Pennsylvania Lottery Grand-A-Day Holi-

- day Giveaway entries received in a United States Post Office "damaged-in-mail-process" envelope.
- (d) Winning Pennsylvania Lottery instant tickets submitted to the Pennsylvania Lottery Grand-A-Day Holiday Giveaway address will not be paid or honored. Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries containing winning Pennsylvania Lottery instant game tickets will be disqualified.
- (e) The back of each non-winning qualifying Pennsylvania Lottery holiday instant ticket entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway must be completed by the same player in a legible manner, including the player's name, address, city, state, zip code, telephone number and signature. Only one claimant per ticket allowed. Claimant must be 18 years of age or older. Incomplete tickets shall be disqualified.
- 10. Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. Ten finalists will be selected in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. December 11, 2009, will be eligible to participate in one of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All time references in this section are Eastern Standard Time.

- (1) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. November 13, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 17, 2009.
- (2) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 13, 2009, through and including 4:00 p.m. November 20, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 24, 2009.
- (3) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 20, 2009, through and including 4:00 p.m. November 30, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 1, 2009.
- (4) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 30, 2009, through and including 4:00 p.m. December 4, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Giveaway drawing which will be held at Lottery Headquarters on or about December 8, 2009.
- (5) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. December 4, 2009, through and including 4:00 p.m. December 11, 2009, will be eligible to participate in the final Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 15, 2009.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings will be conducted in the following manner:
- (1) All entries received at Lottery Headquarters that are eligible to participate in a particular drawing, will be placed in numbered containers, each containing approximately 500 envelopes.
- (2) A computer-generated randomizer will be used to select the numbered containers from which the ten Pennsylvania Lottery Grand-A-Day Holiday Giveaway finalists will be selected. The randomizer will not be programmed to eliminate the possibility of the same container being selected more than once.
- (3) One envelope will be randomly drawn from each of the selected numbered containers. As each entry envelope is selected, its contents will be qualified according to the requirements of section 9. If the entry does not meet the requirements of section 9, another entry will be selected from that container; and so on, until a qualified entry has been chosen. Once a qualified entry has been selected, further validation will take place by verifying the status of the tickets contained in the entry envelope drawn by entering the ticket information into the computerized instant ticket database. The first qualified and validated entry from each of the designated containers will entitle its owner to participate in the grand prize drawing from among the ten finalists selected.
- (4) The odds of an entry being selected in a Pennsylvania Lottery Grand-A-Day Holiday drawing depends upon the number of entries received for that drawing.

- (5) To be eligible to participate in a particular Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, a player must have complied with the requirements of section 9.
- (6) The Lottery assumes no responsibility for a lost or misplaced entry not entered into one of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings.
- (7) A Pennsylvania Lottery Grand-A-Day Holiday Giveaway entry is eligible for only one Grand-A-Day Holiday Giveaway drawing. An entry that is not eligible in one group, may, at the discretion of the Secretary, remain eligible for a subsequent Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing.
- (8) If a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing entry is rejected during a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, the sole remedy is to select another entry to replace the rejected entry in accordance with Lottery procedure.
- (9) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 11. Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 17, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 21, 2009, at a location designated by the Secretary.
- (2) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 24, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 28, 2009, at a location designated by the Secretary.
- (3) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 1, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 5, 2009, at a location designated by the Secretary.
- (4) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 8, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 12, 2009, at a location designated by the Secretary.
- (5) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 15, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 19, 2009, at a location designated by the Secretary.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings will utilize a computer-generated randomizer to select the grand prize winner from among the ten finalists for each grand prize drawing.
- 12. Description of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway prizes:
- (a) There will be one grand prize winner in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. There will be nine consola-

tion prizes of \$1,000 awarded in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. The consolation prizes will be awarded to the nine finalists not selected as the grand prize winner in each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.

- (1) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 21, 2009, will be entitled to a prize in the amount of \$31,000.
- (2) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 28, 2009, will be entitled to a prize in the amount of \$31,000.
- (3) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 5, 2009, will be entitled to a prize in the amount of \$31,000.
- (4) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 12, 2009, will be entitled to a prize in the amount of \$31,000.
- (5) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 19, 2009, will be entitled to a prize in the amount of \$365,000.
- (b) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize payments will be made as a one-time, lump-sum cash payment in the amount of the prize won, less required federal withholding if applicable.
- (c) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 13. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Holiday Bucks '09 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive)
- 14. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania Holiday Bucks '09, prize money from winning Pennsylvania Holiday Bucks '09 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Holiday Bucks '09 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.
- 15. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.
- 16. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Holiday Bucks '09 or through normal communications methods.

STEPHEN H. STETLER,

Secretary

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1959.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9\text{:}00\ a.m.]$

Pennsylvania Holiday Lucky Times 10 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. Name: The name of the game is Pennsylvania Holiday Lucky Times 10.
- 2. Price: The price of a Pennsylvania Holiday Lucky Times 10 instant lottery game ticket is \$3.
- 3. Play Symbols: Each Pennsylvania Holiday Lucky Times 10 instant lottery game ticket will contain one play area featuring a "LUCKY ORNAMENTS" area, a "GAME 1," "GAME 2," "GAME 3," "GAME 4," "GAME 5," "GAME 6," "GAME 7," "GAME 8," "GAME 9" and a "GAME 10" area. Each game is played separately. The play symbols and their captions located in the "LUCKY ORNAMENTS" area are: 11 (ELV), 12 (TLV), 13 (THN), 14 (FRN), 15 (FTN), 16 (SXT), 17 (SVT), 18 (EGN), 19 (NIT), 20 (TWY), 21 (TTO), 22 (TTW), 23 (TTR), 24 (TTF), 25 (TYF), 26 (TTS), 27 (TYS), 28 (TTE), 29 (TTN), 30 (TRY), 31 (TRO), 32 (TRT), 33 (TYT), 34 (TRF), 35 (TFV), 36 (TRS), 37 (TRV), 38 (TRE), 39 (TRN), 40 (FRY), 41 (FTO), 42 (FFT), 43 (FTE), 44 (FRF), 45 (FRV), 46 (FRS), 47 (FSN), 48 (FRE), 49 (FNI), 50 (FTY), 51 (FFN), 52 (FTT), 53 (FTR), 54 (FTF), 55 (FTV), 56 (FTX), 57 (FSV), 58 (FEG), 59 (FNN), 60 (SXY), 61 (SXO), 62 (SXW), 63 (SXR), 64 (SXF), 65 (SXV), 66 (SXX), 67 (SXS), 68 (SEG), 69 (SNN) and 70 (SAY), 06 (SAA), 07 (SAS), 08 (SEG), 09 (SININ) and 70 (SVY). The play symbols and their captions located in the "GAME 1," "GAME 2," "GAME 3," "GAME 4," "GAME 5," "GAME 6," "GAME 7," "GAME 8," "GAME 9" and "GAME 10" areas are: 11 (ELV), 12 (TLV), 13 (THN), 14 (FRN), 15 (FTN), 16 (SXT), 17 (SVT), 18 (EGN), 19 (NIT), 20 (TWY), 21 (TTO), 22 (TTW), 23 (TTW), 24 (TTTE), 25 (TWY), 26 (TTW), 27 (TWY), 28 (TTWE), 27 (TWY), 28 (TTWE), 27 (TWY), 28 (TTWE), 27 (TWY), 28 (TWY), (TWY) (TTR), 24 (TTF), 25 (TYF), 26 (TTS), 27 (TYS), 28 (TTE), 29 (TTN), 30 (TRY), 31 (TRO), 32 (TRT), 33 (TYT), 34 (TRF), 35 (TFV), 36 (TRS), 37 (TRV), 38 (TRE), 39 (TRN), 40 (FRY), 41 (FTO), 42 (FFT), 43 (FTE), 44 (FRF), 45 (FRV), 46 (FRS), 47 (FSN), 48 (FRE), 49 (FNI), 50 (FTY), 51 (FFN), 52 (FTT), 53 (FTR), 54 (FTF), 55 (FTV), 56 (FTX), 57 (FSV), 58 (FEG), 59 (FNN), 60 (SXY), 61 (SXO), 62 (SXW), 63 (SXR), 64 (SXF), 65 (SXV), 66 (SXX), 67 (SXS), 68 (SEG), 69 (SNN) and 70 (SVY).
- 4. Prize Symbols: The prize symbols and their captions located in the "GAME 1 PRIZE" area of "GAME 1" are: \$3.00 (THR DOL), \$5.00 (FIV DOL), \$6.00 (SIX DOL), \$9.00 (NIN DOL), \$10.00 (TEN DOL), \$20.00 (TWENTY), \$30.00 (THIRTY), \$40.00 (FORTY), \$50.00 (FIFTY), \$60.00 (SIXTY), \$70.00 (SEVENTY), \$80.00 (EIGHTY), \$90.00 (NINTY), \$100 (ONE HUN), \$200 (TWO HUN), \$300 (THR HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$600 (SIX HUN), \$700 (SVN HUN), \$800 (EGT HUN), \$900 (NIN HUN), \$1,000 (ONE THO), \$5,000 (FIV THO), \$30,000 (TRY THO) and \$60,000 (STY THO). The prize symbols and their captions located in the "GAME 2 PRIZE" area of "GAME 2" are: \$3.00 (THR DOL), \$5.00 (THIRTY), \$40.00 (FORTY), \$50.00 (FIV HUN). The prize symbols and their captions located in the "GAME 3 PRIZE" area of "GAME 3" are: \$3.00 (THUN). The prize symbols and their captions located in the "GAME 3 PRIZE" area of "GAME 3" are: \$3.00 (THR DOL), \$5.00 (FIV DOL), \$10.00 (TEN DOL), \$20.00 (TWENTY) and \$30.00 (THIRTY). The prize symbols and their captions located in the "GAME 3 PRIZE" area of "GAME 4" are: \$5.00 (THIRTY). The prize symbols and their captions located in the "GAME 4" are: \$5.00 (FIV DOL), \$10.00 (TEN DOL), \$20.00 (TWENTY), \$50.00 (FIV DOL), \$10.00 (TEN DOL), \$20.00 (TWENTY), \$60.00 (FIV DOL), \$10.00 (TEN DOL), \$20.00 (TWENTY), \$10.00 (FIV DOL), \$10.00 (TEN DOL), \$10.00 (TWENTY), \$10.00 (TWENTY), \$10.00 (TWENTY), \$10.00 (TWENTY), \$10.00 (TWENTY), \$10.00 (TWENTY), \$10.00 (TWE

The prize symbols and their captions located in the "GAME 5 PRIZE" area of "GAME 5" are: \$6.00 (SIX DOL), \$9.00 (NIN DOL), \$10.00 (TEN DOL), \$20.00 (TWENTY), \$60.00 (SIXTY), \$100 (ONE HUN), \$1,000 (ONE THO) and \$2,000 (TWO THO). The prize symbols and their captions located in the "GAME 6 PRIZE" area of "GAME 6" are: \$5.00 (FIV DOL), \$10.00 (FIV THO). The prize symbols and their captions located in the "GAME 6" are: \$5.00 (FIV DOL), \$10.00 (FIV THO). The prize symbols and their captions located in the "GAME 7" are: \$5.00 (FIV DOL), \$10.00 (TEN DOL) and \$100 (ONE HUN). The prize symbols and their captions located in the "GAME 8" are: \$5.00 (FIV DOL) and \$10.00 (TEN DOL). The prize symbols and their captions located in the "GAME 9" are: \$5.00 (FIV DOL), \$10.00 (TEN DOL) and \$100 (ONE HUN). The prize symbols and their captions located in the "GAME 9 PRIZE" area of "GAME 9" are: \$5.00 (FIV DOL), \$10.00 (TEN DOL) and \$100 (ONE HUN). The prize symbols and their captions located in the "GAME 10 (TEN DOL), \$6.00 (SIX DOL), \$9.00 (THR DOL), \$5.00 (FIV DOL), \$6.00 (SIX DOL), \$9.00 (NIN DOL), \$10.00 (TEN DOL), \$30.00 (THIRTY), \$40.00 (FORTY), \$50.00 (FIFTY), \$60.00 (SIXTY), \$70.00 (SEVENTY), \$80.00 (FIFTY), \$90.00 (NINTY), \$100 (ONE HUN), \$500 (FIV HUN) and \$5,000 (FIV THO).

- 5. *Prizes*: The prizes that can be won in this game are: \$3, \$5, \$6, \$9, \$10, \$20, \$30, \$40, \$50, \$60, \$70, \$80, \$90, \$100, \$200, \$300, \$400, \$500, \$600, \$700, \$800, \$900, \$1,000, \$2,000, \$5,000, \$30,000 and \$60,000. A player can win up to 3 times on a ticket.
- 6. Second-Chance Drawings: The Pennsylvania Lottery will conduct five Grand-A-Day Holiday Giveaway second-chance drawings for which non-winning Pennsylvania Holiday Lucky Times 10 instant lottery game tickets may be eligible as provided for in section 10.
- 7. Approximate Number of Tickets Printed For the Game: Approximately 6,600,000 tickets will be printed for the Pennsylvania Holiday Lucky Times 10 instant lottery game.
 - 8. Determination of Prize Winners:
- (a) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches the play symbol number found underneath the "GAME 1" designation number shall be entitled to a prize in the amount of the prize symbol which appears in the "GAME 1 PRIZE" area.
- (b) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches either of the play symbol numbers found underneath the "GAME 2" designation number shall be entitled to a prize in the amount of two times the prize symbol which appears in the "GAME 2 PRIZE" area.
- (c) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches

- any one of the play symbol numbers found underneath the "GAME 3" designation number shall be entitled to a prize in the amount of three times the prize symbol which appears in the "GAME 3 PRIZE" area.
- (d) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches any one of the play symbol numbers found underneath the "GAME 4" designation number shall be entitled to a prize in the amount of four times the prize symbol which appears in the "GAME 4 PRIZE" area.
- (e) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches any one of the play symbol numbers found underneath the "GAME 5" designation number shall be entitled to a prize in the amount of five times the prize symbol which appears in the "GAME 5 PRIZE" area.
- (f) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches any one of the play symbol numbers found underneath the "GAME 6" designation number shall be entitled to a prize in the amount of six times the prize symbol which appears in the "GAME 6 PRIZE" area.
- (g) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches any one of the play symbol numbers found underneath the "GAME 7" designation number shall be entitled to a prize in the amount of seven times the prize symbol which appears in the "GAME 7 PRIZE" area.
- (h) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches any one of the play symbol numbers found underneath the "GAME 8" designation number shall be entitled to a prize in the amount of eight times the prize symbol which appears in the "GAME 8 PRIZE" area.
- (i) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches any one of the play symbol numbers found underneath the "GAME 9" designation number shall be entitled to a prize in the amount of nine times the prize symbol which appears in the "GAME 9 PRIZE" area.
- (j) Holders of tickets upon which any one of the "LUCKY ORNAMENTS" play symbol numbers matches any one of the play symbol numbers found underneath the "GAME 10" designation number shall be entitled to a prize in the amount of ten times the prize symbol which appears in the "GAME 10 PRIZE" area.
- 9. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

Get:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 6,600,000 Tickets
\$3 w/1X	\$3	8.70	759,000
\$5 w/1X	\$5	16.67	396,000
\$6 w/1X	\$6	100	66,000
\$3 w/2X	\$6	50	132,000
\$9 w/1X	\$9	200	33,000
(\$3 w/1X) + (\$3 w/2X)	\$9	200	33,000
\$3 w/3X	\$9	200	33,000
\$10 w/1X	\$10	166.67	39,600
\$5 w/2X	\$10	100	66,000

		A	Approximate No.
Get:	Win:	Approximate Odds Are 1 In:	Of Winners Per 6,600,000 Tickets
\$20 w/1X	\$20	500	13,200
\$10 w/2X	\$20	500	13,200
(\$5 w/1X) + (\$5 w/3X)	\$20	333.33	19,800
\$5 w/4X \$30 w/1X	\$20 \$30	333.33 $4,000$	19,800 1,650
\$10 w/3X	\$30 \$30	4,000	1,650
\$5 w/6X	\$30	4,000	1,650
\$6 w/5X	\$30	4,000	1,650
\$3 w/10X	\$30	3,871	1,705
\$40 w/1X \$20 w/2X	\$40 \$40	4,800 4,800	1,375 1,375
\$10 w/4X	\$40	4,800	1,375
(\$5 w/1X) + (\$5 w/7X)	\$40	4,800	1,375
\$5 w/8X	\$40	4,800	1,375
\$50 w/1X (\$5 w/2X) + (\$40 w/1X)	\$50 \$50	$10,000 \\ 10,000$	660 660
\$10 w/5X	\$50 \$50	10,000	660
(\$5 w/1X) + (\$5 w/9X)	\$50	10,000	660
\$5 w/10X	\$50	10,000	660
\$60 w/1X	\$60	15,000	440
\$30 w/2X \$20 w/3X	\$60 \$60	$15,000 \\ 15,000$	$\frac{440}{440}$
\$10 w/6X	\$60	15,000	440
\$6 w/10X	\$60	15,000	440
\$70 w/1X	\$70	12,000	550
\$10 w/7X \$80 w/1X	\$70 \$80	$12,000 \\ 24,000$	$ \begin{array}{r} 550 \\ 275 \end{array} $
\$40 w/2X	\$80	24,000	$\begin{array}{c} 275 \\ 275 \end{array}$
\$20 w/4X	\$80	24,000	275
\$10 w/8X	\$80	24,000	275
(\$9 w/5X) + (\$5 w/6X) + (\$5 w/1X)	\$80	24,000	275
\$90 w/1X \$30 w/3X	\$90 \$90	$24,000 \\ 24,000$	$ \begin{array}{r} 275 \\ 275 \end{array} $
\$10 w/9X	\$90	24,000	275
\$9 w/10X	\$90	24,000	275
\$100 w/1X	\$100	3,636	1,815
\$50 w/2X (\$30 w/3X) + (\$5 w/2X)	\$100 \$100	3,636 3,636	1,815 1,815
\$20 w/5X + (\$5 w/2X)	\$100 \$100	3,636	1,815
\$10 w/10X	\$100	3,529	1,870
\$200 w/1X	\$200	12,000	550
\$100 w/2X \$50 w/4X	\$200 \$200	12,000	550 550
\$300 w/4X \$300 w/1X	\$300	$12,000 \\ 120,000$	55 55
\$60 w/5X	\$300	120,000	55
\$50 w/6X	\$300	120,000	55
\$30 w/10X	\$300	120,000	55
\$400 w/1X \$200 w/2X	\$400 \$400	$120,000 \\ 120,000$	55 55
\$100 w/4X	\$400	120,000	55
\$40 w/10X	\$400	120,000	55
\$500 w/1X	\$500	120,000	55
\$100 w/5X \$50 w/10X	\$500 \$500	$120,000 \\ 120,000$	55 55
\$600 w/1X	\$600	120,000	55 55
\$100 w/6X	\$600	120,000	55
\$60 w/10X	\$600	120,000	55
\$700 w/1X \$100 w/7X	\$700 \$700	120,000	55 55
\$100 w/7X \$70 w/10X	\$700 \$700	$120,000 \\ 120,000$	55
\$800 w/1X	\$800	120,000	55
\$200 w/4X	\$800	120,000	55
\$80 w/10X	\$800	120,000	55
\$900 w/1X \$100 w/9X	\$900 \$900	$120,000 \\ 120,000$	55 55
\$100 w/9X \$90 w/10X	\$900	120,000	55 55
•	T		30

$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Get:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 6,600,000 Tickets
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	\$1,000 w/1X	\$1,000	120,000	55
\$5,000 w/1X	\$500 w/2X	\$1,000	120,000	55
\$1,000 w/5X	\$100 w/10X	\$1,000	120,000	55
\$500 w/10X	\$5,000 w/1X	\$5,000	1,320,000	5
\$30,000 w/1X \$30,000 1,320,000 5 \$5,000 w/6X \$30,000 1,320,000 5 \$60,000 w/1X \$60,000 1,320,000 5	\$1,000 w/5X	\$5,000	1,320,000	5
\$5,000 w/6X \$30,000 1,320,000 5 \$60,000 w/1X \$60,000 1,320,000 5	\$500 w/10X	\$5,000	1,320,000	5
\$60,000 w/1X \$60,000 1,320,000 5	\$30,000 w/1X	\$30,000	1,320,000	5
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	\$5,000 w/6X	\$30,000	1,320,000	5
(\$5,000 w/10X) + (\$2,000 w/5X) $$60,000$ $1,320,000$ 5	T /	\$60,000	1,320,000	5
	(\$5,000 w/10X) + (\$2,000 w/5X)	\$60,000	1,320,000	5

Prizes, including top prizes, are subject to availability at the time of purchase.

- 10. Pennsylvania Lottery Grand-A-Day Holiday Giveaway Requirements:
- (a) To be eligible for the Pennsylvania Lottery Grand-A-Day Holiday Giveaway, players must mail non-winning qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of exactly \$20 in an envelope no larger than 4 1/8 inches by 9 1/2 inches addressed to Pennsylvania Lottery Grand-A-Day Holiday Giveaway, P. O. Box 4000, Middletown, PA 17057-4000. The player shall affix proper postage to the entry. The qualifying Pennsylvania Lottery holiday instant tickets and their respective purchase prices are: Pennsylvania \$1 Million Jolly Jackpot '09 (\$20); Pennsylvania Frosty's Fortune '09 (\$10); Pennsylvania Candy Cane Cash '09 (\$5); Pennsylvania Holiday Lucky Times 10 (\$3); Pennsylvania Freezin' Greetings (\$2); and Pennsylvania Holiday Bucks '09 (\$1).
- (b) Envelopes containing qualifying Pennsylvania Lottery holiday instant tickets having an individual or combined purchase price of less than or more than \$20 shall be disqualified. Envelopes containing non-qualifying Pennsylvania Lottery instant tickets will be disqualified.
- (c) Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in an envelope larger than 4 1/8 inches by 9 1/2 inches shall be disqualified. The only exception is for Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received in a United States Post Office "damaged-in-mail-process" envelope.
- (d) Winning Pennsylvania Lottery instant tickets submitted to the Pennsylvania Lottery Grand-A-Day Holiday Giveaway address will not be paid or honored. Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries containing winning Pennsylvania Lottery instant game tickets will be disqualified.
- (e) The back of each non-winning qualifying Pennsylvania Lottery holiday instant ticket entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway must be completed by the same player in a legible manner, including the player's name, address, city, state, zip code, telephone number and signature. Only one claimant per ticket allowed. Claimant must be 18 years of age or older. Incomplete tickets shall be disqualified.
- 11. Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. Ten finalists will be selected in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries re-

- ceived at Lottery Headquarters on or before 4:00 p.m. December 11, 2009, will be eligible to participate in one of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings. All time references in this section are Eastern Standard Time.
- (1) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters on or before 4:00 p.m. November 13, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 17, 2009.
- (2) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 13, 2009, through and including 4:00 p.m. November 20, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about November 24, 2009.
- (3) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 20, 2009, through and including 4:00 p.m. November 30, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 1, 2009.
- (4) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. November 30, 2009, through and including 4:00 p.m. December 4, 2009, will be eligible to participate in the Pennsylvania Lottery Grand-A-Day Giveaway drawing which will be held at Lottery Headquarters on or about December 8, 2009.
- (5) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway entries received at Lottery Headquarters after 4:00 p.m. December 4, 2009, through and including 4:00 p.m. December 11, 2009, will be eligible to participate in the final Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing which will be held at Lottery Headquarters on or about December 15, 2009.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings will be conducted in the following manner:
- (1) All entries received at Lottery Headquarters that are eligible to participate in a particular drawing, will be placed in numbered containers, each containing approximately 500 envelopes.
- (2) A computer-generated randomizer will be used to select the numbered containers from which the ten Pennsylvania Lottery Grand-A-Day Holiday Giveaway finalists will be selected. The randomizer will not be

programmed to eliminate the possibility of the same container being selected more than once.

- (3) One envelope will be randomly drawn from each of the selected numbered containers. As each entry envelope is selected, its contents will be qualified according to the requirements of section 10. If the entry does not meet the requirements of section 10, another entry will be selected from that container; and so on, until a qualified entry has been chosen. Once a qualified entry has been selected, further validation will take place by verifying the status of the tickets contained in the entry envelope drawn by entering the ticket information into the computerized instant ticket database. The first qualified and validated entry from each of the designated containers will entitle its owner to participate in the grand prize drawing from among the ten finalists selected.
- (4) The odds of an entry being selected in a Pennsylvania Lottery Grand-A-Day Holiday drawing depends upon the number of entries received for that drawing.
- (5) To be eligible to participate in a particular Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, a player must have complied with the requirements of section 10.
- (6) The Lottery assumes no responsibility for a lost or misplaced entry not entered into one of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawings.
- (7) A Pennsylvania Lottery Grand-A-Day Holiday Giveaway entry is eligible for only one Grand-A-Day Holiday Giveaway drawing. An entry that is not eligible in one group, may, at the discretion of the Secretary, remain eligible for a subsequent Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing.
- (8) If a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing entry is rejected during a Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing, the sole remedy is to select another entry to replace the rejected entry in accordance with Lottery procedure.
- (9) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 12. Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing procedures:
- (a) The Lottery will conduct five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 17, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 21, 2009, at a location designated by the Secretary.
- (2) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about November 24, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on November 28, 2009, at a location designated by the Secretary.
- (3) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 1, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 5, 2009, at a location designated by the Secretary.
- (4) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 8, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand

prize drawing which will be held on December 12, 2009, at a location designated by the Secretary.

- (5) The ten finalists selected in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway drawing held on or about December 15, 2009, will be entered in the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing which will be held on December 19, 2009, at a location designated by the Secretary.
- (b) Each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings will utilize a computer-generated randomizer to select the grand prize winner from among the ten finalists for each grand prize drawing.
- 13. Description of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway prizes:
- (a) There will be one grand prize winner in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. There will be nine consolation prizes of \$1,000 awarded in each of the five Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings. The consolation prizes will be awarded to the nine finalists not selected as the grand prize winner in each of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawings.
- (1) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 21, 2009, will be entitled to a prize in the amount of \$31,000.
- (2) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on November 28, 2009, will be entitled to a prize in the amount of \$31,000.
- (3) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 5, 2009, will be entitled to a prize in the amount of \$31,000.
- (4) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 12, 2009, will be entitled to a prize in the amount of \$31,000.
- (5) The grand prize winner of the Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize drawing to be held on December 19, 2009, will be entitled to a prize in the amount of \$365,000.
- (b) All Pennsylvania Lottery Grand-A-Day Holiday Giveaway grand prize payments will be made as a one-time, lump-sum cash payment in the amount of the prize won, less required federal withholding if applicable.
- (c) Determination of winners will be made by the Secretary, whose judgment will be final and binding.
- 14. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Holiday Lucky Times 10 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).
- 15. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania Holiday Lucky Times 10, prize money from winning Pennsylvania Holiday Lucky Times 10 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Holiday Lucky Times 10 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will

expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

- 16. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.
- 17. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Holiday Lucky Times 10 or through normal communications methods.

STEPHEN H. STETLER,

Secretary

[Pa.B. Doc. No. 09-1960. Filed for public inspection October 16, 2009, 9:00 a.m.]

Pennsylvania Money Farm '09/High Steaks/ Chicken Scratch/Makin' Bacon/Lucky Ewe Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

- 1. Name: The name of the game is Pennsylvania Money Farm '09/High Steaks/Chicken Scratch/Makin' Bacon/Lucky Ewe. The name appearing on the tickets will be one of the following on a consecutive basis: High Steaks, Chicken Scratch, Makin' Bacon or Lucky Ewe. There is no difference in game play method. For readability, this notice will use a generic title, Money Farm '09, to represent the four different game scenes.
- 2. Price: The price of a Pennsylvania Money Farm '09 instant lottery game ticket is \$1.
- 3. *Play Symbols*: Each Pennsylvania Money Farm '09 instant lottery game ticket will contain one play area. The prize play symbols and play symbol and their captions located in the play area are: FREE (TICKET), \$1.00 (ONE DOL), \$2.00 (TWO DOL), \$4.00 (FOR DOL), \$5.00 (FIV DOL), \$10.00 (TEN DOL), \$20.00 (TWENTY), \$40.00 (FORTY), \$50.00 (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$1,000 (ONE THO), and a Barn Symbol (BARN).
- 4. *Prizes*: The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$4, \$5, \$10, \$20, \$40, \$50, \$100, \$200, \$400 and \$1,000.
- 5. Approximate Number of Tickets Printed For the Game: Approximately 14,400,000 tickets will be printed for the Pennsylvania Money Farm '09 instant lottery game.
 - 6. Determination of Prize Winners:
- (a) Holders of tickets with three matching prize play symbols of \$1,000 (ONE THO) in the play area, on a single ticket, shall be entitled to a prize of \$1,000.

- (b) Holders of tickets with three matching prize play symbols of \$400 (FOR HUN) in the play area, on a single ticket, shall be entitled to a prize of \$400.
- (c) Holders of tickets with two matching prize play symbols of \$200 (TWO HUN) and a Barn Symbol (BARN) in the play area, on a single ticket, shall be entitled to a prize of \$400.
- (d) Holders of tickets with three matching prize play symbols of \$200 (TWO HUN) in the play area, on a single ticket, shall be entitled to a prize of \$200.
- (e) Holders of tickets with two matching prize play symbols of \$100 (ONE HUN) and a Barn Symbol (BARN) in the play area, on a single ticket, shall be entitled to a prize of \$200.
- (f) Holders of tickets with three matching prize play symbols of \$100 (ONE HUN) in the play area, on a single ticket, shall be entitled to a prize of \$100.
- (g) Holders of tickets with two matching prize play symbols of $\$50^{.00}$ (FIFTY) and a Barn Symbol (BARN) in the play area, on a single ticket, shall be entitled to a prize of \$100.
- (h) Holders of tickets with three matching prize play symbols of \$50.00 (FIFTY) in the play area, on a single ticket, shall be entitled to a prize of \$50.
- (i) Holders of tickets with three matching prize play symbols of \$40^{.00} (FORTY) in the play area, on a single ticket, shall be entitled to a prize of \$40.
- (j) Holders of tickets with two matching prize play symbols of \$20^{.00} (TWENTY) and a Barn Symbol (BARN) in the play area, on a single ticket, shall be entitled to a prize of \$40.
- (k) Holders of tickets with three matching prize play symbols of \$20.00 (TWENTY) in the play area, on a single ticket, shall be entitled to a prize of \$20.
- (l) Holders of tickets with two matching prize play symbols of $10^{.00}$ (TEN DOL) and a Barn Symbol (BARN) in the play area, on a single ticket, shall be entitled to a prize of 20.
- (m) Holders of tickets with three matching prize play symbols of \$10^{.00} (TEN DOL) in the play area, on a single ticket, shall be entitled to a prize of \$10.
- (n) Holders of tickets with two matching prize play symbols of $\$5^{.00}$ (FIV DOL) and a Barn Symbol (BARN) in the play area, on a single ticket, shall be entitled to a prize of \$10.
- (o) Holders of tickets with three matching prize play symbols of $\$5^{.00}$ (FIV DOL) in the play area, on a single ticket, shall be entitled to a prize of \$5.
- (p) Holders of tickets with three matching prize play symbols of \$4^{.00} (FOR DOL) in the play area, on a single ticket, shall be entitled to a prize of \$4.
- (q) Holders of tickets with two matching prize play symbols of $\$2^{.00}$ (TWO DOL) and a Barn Symbol (BARN) in the play area, on a single ticket, shall be entitled to a prize of \$4.

- (r) Holders of tickets with three matching prize play symbols of $\$2^{.00}$ (TWO DOL) in the play area, on a single ticket, shall be entitled to a prize of \$2.
- (s) Holders of tickets with two matching prize play symbols of $\$1^{.00}$ (ONE DOL) and a Barn Symbol (BARN) in the play area, on a single ticket, shall be entitled to a prize of \$2.
- (t) Holders of tickets with three matching prize play symbols of $\$1^{.00}$ (ONE DOL) in the play area, on a single ticket, shall be entitled to a prize of \$1.
- (u) Holders of tickets with three matching prize play symbols of FREE (TICKET) in the play area, on a single ticket, shall be entitled to a prize of one Pennsylvania Money Farm '09 instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.
- 7. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

Get Three Like Amounts, Win With Prizes Of:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 14,400,000 Tickets
,			
FREE	FREE \$1 TICKET	$\frac{12}{22}$	1,200,000
\$1	\$1	60	240,000
\$1 w/BARN	\$2	30	480,000
\$2	\$2	30	480,000
\$2 w/BARN	\$2 \$2 \$4 \$4	150	96,000
\$4	\$4	150	96,000
\$5	\$5	75	192,000
\$5 w/BARN	\$10	200	72,000
\$10	\$10	200	72,000
\$10 w/BARN	\$20	600	24,000
\$20	\$20	600	24,000
\$20 w/BARN	\$40	1,778	8,100
\$40	\$40	1,778	8,100
\$50	\$50	1,778	8,100
\$50 w/BARN	\$100	21,818	660
\$100	\$100	24,000	600
\$100 w/BARN	\$200	48,000	300
\$200	\$200	48,000	300
\$200 w/BARN	\$400	240,000	60
\$400	\$400	240,000	60
\$1,000	\$1,000	720,000	20

BARN: Get 2 like amounts and a "BARN" (BARN) symbol, win DOUBLE that amount.

Prizes, including the top prizes, are subject to availability at the time of purchase.

- 8. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Money Farm '09 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).
- 9. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania Money Farm '09, prize money from winning Pennsylvania Money Farm '09 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Money Farm '09 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.
- 10. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Money Farm '09 or through normal communications methods.

STEPHEN H. STETLER, Secretary

[Pa.B. Doc. No. 09-1961. Filed for public inspection October 16, 2009, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Medical Advisory Board Meeting

The Transportation Medical Advisory Board (Board) will meet on Friday, November 13, 2009, at 10 a.m. and is open to the public at the Riverfront Office Center, Transportation University, 1101 South Front Street, Harrisburg, PA. Chairperson Janet L. Dolan will preside.

Members of the public interested in addressing the Board with a concern relating to medical regulations must contact Chris Miller at (717) 783-4534 by Friday, November 6, 2009. These concerns will be discussed during "Items from the Floor" on the Agenda, which will open at 2 p.m.

The meeting location is accessible to persons with disabilities. Persons with special needs or requiring special aids are also requested to contact Chris Miller at (717) 783-4534 prior to the meeting so that disability needs may be accommodated.

ALLEN D. BIEHLER, P. E.,

Secretary

[Pa.B. Doc. No. 09-1962. Filed for public inspection October 16, 2009, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The October 20, 2009, meeting of the Environmental Quality Board (Board) is cancelled. The next regularly scheduled meeting of the Board is scheduled for Tuesday, November 17, 2009, at 9 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105. An agenda and meeting materials for the November 17, 2009, meeting will be available on the Department of Environmental Protection's web site at http://www.depweb.state.pa.us (DEP Keywords: "EQB").

Questions concerning the Board's next scheduled meeting may be directed to Michele Tate at (717) 783-8727 or mtate@state.pa.us.

JOHN HANGER, Chairperson

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1963.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9\text{:}00\ a.m.]$

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10:30 a.m., Thursday, October 1, 2009, and announced the following:

Action Taken—Regulations Approved:

Department of Health # 10-184: Home Care Agencies and Home Care Registries (amends 28 Pa. Code Chapter 611)

Approval Order

Public Meeting held October 1, 2009

Commissioners Voting: Arthur Coccodrilli, Chairperson; George D. Bedwick, Vice Chairperson; S. David Fineman, Esq.; Silvan B. Lutkewitte, III; John F. Mizner, Esq.

Department of Health—Home Care Agencies and Home Care Registries; Regulation No. 10-184 (#2623)

On August 6, 2007, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Department of Health (Department). This rulemaking amends 28 Pa. Code Chapter 611. The proposed regulation was published in the August 11, 2007 Pennsylvania Bulletin with a 30-day public comment period. The final-form regulation was submitted to the Commission on August 24, 2009.

This final-form rulemaking implements certain provisions of Act 69 of 2006, which require the Department to license home care agencies and home care registries.

We have determined this regulation is consistent with the statutory authority of the Department (35 P. S. § 448.803(1)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

ARTHUR COCCODRILLI,

Chairperson

[Pa.B. Doc. No. 09-1964. Filed for public inspection October 16, 2009, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10:30 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained on the web site, www.irrc.state.pa.us.

Final-Form Reg. No.	Agency / Title	Received	Public Meeting
16A-5124	State Board of Nursing Certified Registered Nurse Practitioner General Provisions	10-1-09	11/5/09
7-432	Environmental Quality Board Administration of the Storage Tank and Spill Prevention Program	10-2-09	11/5/09

Final-Form Reg. No.	Agency/Title	Received	Public Meeting
7-439	Environmental Quality Board Safe Drinking Water Amendments (Stage 2 Disinfectants and Disinfection Byproducts Rule (Stage 2 DBPR), Long Term 2 Enhanced Surface Water Treatment Rule (LT2ESWTR) and Groundwater Rule (GWR))	10-2-09	11/5/09
16A-4317	State Board of Chiropractic Needle Acupuncture	10-6-0	11/19/09
16A-4816	State Board of Funeral Directors Preneed Activities of Unlicensed Employee	10-6-09	11/19/09
16A-5416	State Board of Pharmacy Revisions Regarding Current Pharmacy Practice	10-6-09	11/19/09

ARTHUR COCCODRILLI, Chairperson

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1965.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9:00\ a.m.]$

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of Shared Services Insurance Group, Inc.

ISG Acquisition IV, Inc. has filed an application for approval to acquire control of Shared Services Insurance Group, Inc., a Pennsylvania domiciled stock casualty insurance company. The filing was made under the requirements set forth under the Insurance Holding Companies Act of 1921 (40 P. S. §§ 991.1402—991.1413).

Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party, identification of the application to which the statement is addressed, and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or e-mail rbrackbill@state.pa.us.

JOEL SCOTT ARIO, Insurance Commissioner

[Pa.B. Doc. No. 09-1966. Filed for public inspection October 16, 2009, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *the Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Manual No. M110.1—2010-11 Budget Instructions, Amended August 17, 2009.

Management Directive No. 310.26—Vendor Data Management Unit (VDMU) for Agencies Using SAP, Amended September 18, 2009.

Management Directive No. 310.33—Processing Electronic Invoices in SAP, Dated August 21, 2009.

Management Directive No. 310.34—Use of Agency-Level Dun and Bradstreet Data Universal Numbering System (DUNS) Numbers in Applications for Federal Grants and Cooperative Agreements, Dated September 18, 2009.

Management Directive No. 325.3—Performance of Audit Responsibilities, Amended August 27, 2009.

Management Directive No. 325.4—Agency Annual Audit Plan, Amended August 27, 2009.

Management Directive No. 325.10—Review of Auditor General, Treasury, Legislative Budget and Finance Committee, and Other Audit Reports, Amended August 27, 2009.

Management Directive No. 505.7—Personnel Rules, Amended September 1, 2009.

Management Directive No. 530.18—Benefit Rights of Furloughed Employees, Amended August 27, 2009.

Management Directive No. 580.19—Promotion in the Classified Service Without Examination, Amended August 31, 2009.

Administrative Circular No. 09-15—2010-11 Budget Instructions, Dated August 17, 2009.

MARY JANE PHELPS,

Director

Pennsylvania Code and Bulletin

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1967.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9:00\ a.m.]$

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error Act (40 P. S. § 1303.303), enacted on March 20, 2002, announces a meeting of the Authority's Board to be held at the Harrisburg Area Community College, One HACC Drive, Harrisburg, PA at 10 a.m. on Tuesday, October 27, 2009.

Individuals having questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING, Executive Director

[Pa.B. Doc. No. 09-1968. Filed for public inspection October 16, 2009, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Public Input Hearing

R-2009-2115743; C-2009-2120536; C-2009-2126531; C-2009-2119255; C-2009-2122588; C-2009-2126525; C-2009-2126537; C-2009-2129331. Pennsylvania Public Utility Commission, et al. v. Lake Spangenberg Water Company Rate Increase.

By the Commission

JAMES J. MCNULTY,

Secretary

Notice

This is to inform you that Public Input Hearings on the previously-captioned case will be held as follows:

Type: Public Input Hearing
Date: Tuesday, October 27, 2009

Time: 2 p.m. 6 p.m.

Location: Jefferson Township Municipal Building

487 Cortez Road

Jefferson Township, PA 18436

Contact: Coleen Watt, Secretary

(570) 689-7028 (Monday, Thursday, and

Friday)

Type: Public Input Hearing

Presiding: Administrative Law Judge Ember S.

Jandebeur

317 Scranton State Office Building

100 Lackawanna Avenue Scranton, PA 18503 Telephone: (570) 963-4818 Fax: (570) 963-3310

For persons with a disability wishing to attend the hearing, the Pennsylvania Public Utility Commission (Commission) may be able to make arrangements for your special needs. Call the scheduling office at the Commission at least 5 business days prior to your hearing to submit your request.

For individuals requiring an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to your hearing to submit your request.

• Scheduling Office: (717) 787-1399

• Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

[Pa.B. Doc. No. 09-1969. Filed for public inspection October 16, 2009, 9:00 a.m.]

Public Input Hearing

R-2009-2117532; C-2009-2122885; R-2009-2117740; C-2009-2123083. Pennsylvania Public Utility Commission and Office of Consumer Advocate v. Penn Estates Utilities, Inc. Rate Increase.

By the Commission

JAMES J. MCNULTY,

Secretary

Notice

This is to inform you that a Public Input Hearing on the previously-captioned case will be held as follows:

Type: Public Input Hearing
Date: Tuesday, October 20, 2009

Time: 7 p.m.

Location: Club House

Penn Estates 3445 Penn Estates

East Stroudsburg, PA 18301

Presiding: Administrative Law Judge Charles E.

Rainey, Jr. Suite 4063 801 Market Street Philadelphia, PA 19107 Telephone: (215) 560-2105 Fax: (215) 560-3133

For persons with a disability wishing to attend the hearing, the Pennsylvania Public Utility Commission (Commission) may be able to make arrangements for your special needs. Call the scheduling office at the Commission at least 5 business days prior to your hearing to submit your request.

For individuals requiring an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the

scheduling office at the Commission at least 10 business days prior to your hearing to submit your request.

• Scheduling Office: (717) 787-1399

• Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

[Pa.B. Doc. No. 09-1970. Filed for public inspection October 16, 2009, 9:00 a.m.]

Public Input Hearing

R-2009-2117402; C-2009-2122932; C-2009-2125887; C-2009-2129358. Pennsylvania Public Utility Commission, et al. v. Utilities Inc. of Pennsylvania.

By the Commission

JAMES J. MCNULTY,

Secretary

Notice

This is to inform you that the Public Input Hearing on the previously-captioned case will be held as follows:

Type: Public Input Hearing

Date: Thursday, October 22, 2009

Time: 6 p.m.

Location: Downingtown Country Club

85 Country Club Drive Downingtown, PA 19335-3060

Presiding: Administrative Law Judge Angela Jones

801 Market Street 4th Floor Suite 4063

Philadelphia, PA 19107 Phone: (215) 560-2105 Fax: (215) 560-3133

For persons with a disability wishing to attend the hearing, the Commission may be able to make arrangements for your special needs. Call the scheduling office at the Commission at least 5 business days prior to your hearing to submit your request.

For individuals requiring an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to your hearing to submit your request.

• Scheduling Office: (717) 787-1399

• Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

[Pa.B. Doc. No. 09-1971. Filed for public inspection October 16, 2009, 9:00 a.m.]

Public Input Hearing

R-2009-2117389; C-2009-2123116; 1308(D). Pennsylvania Public Utility Commission, et al. v. Utilities, Inc.—Westgate.

By the Commission

JAMES J. MCNULTY,

Secretary

Notice

This is to inform you that the Public Input Hearing on the previously-captioned case will be held as follows: Type: Public Input Hearing
Date: Monday, October 19, 2009

Time: 6 p.m.

Location: Hanover Township Community Center

3660 Jacksonville Road Bethlehem, PA 18017

Presiding: Administrative Law Judge Angela Jones

Suite 4063

801 Market Street Philadelphia, PA 19107 Telephone: (215) 560-2105 Fax: (215) 560-3133

For persons with a disability wishing to attend the hearing, the Pennsylvania Public Utility Commissioner (Commissioner) may be able to make arrangements for your special needs. Call the scheduling office at the Commission at least 5 business days prior to your hearing to submit your request.

For individuals requiring an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to your hearing to submit your request.

• Scheduling Office: (717) 787-1399

• Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

[Pa.B. Doc. No. 09-1972. Filed for public inspection October 16, 2009, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by November 2, 2009. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.

A-2009-2133593. Royal Transportation Group, LLC (383 Kane Boulevard, Pittsburgh, Allegheny County, PA 15243), a limited liability company of the Commonwealth—persons, in limousine service, from points in the Counties of Allegheny, Beaver, Butler, Fayette, Lawrence, Somerset, Washington and Westmoreland, to points in Pennsylvania and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. Attorney: David M. O'Boyle, 1450 Two Chatham Center, 112 Washington Place, Pittsburgh, PA 15219.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under each application.

A-2009-2133494. AKS, Inc. (6020 Butler Street, Pittsburgh, Allegheny County, PA 15201), a corporation of the Commonwealth—persons, in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the Counties of Beaver, Butler, Washington, Westmoreland and Fayette, and from points in said counties and the County of Allegheny to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. Attorney: William A. Gray, Vuono & Gray, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219-238.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2009-2133123. Harris Donald Longdon (431 Bryant Drive, Pittsburgh, Allegheny County, PA 15235), to begin to transport, as a common carrier, by motor vehicle, households goods in use, limited to the transportation of pianos, between points in Allegheny County.

JAMES J. MCNUTLY,

Secretary

[Pa.B. Doc. No. 09-1973. Filed for public inspection October 16, 2009, 9:00 a.m.]

Telecommunications

A-2009-2133533. Verizon North, Inc. and BLC Management, LLC, d/b/a Angles Communication Solutions. Joint petition of Verizon North, Inc. and BLC Management, LLC, d/b/a Angles Communication Solutions for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, Inc. and BLC Management, LLC, d/b/a Angles Communication Solutions, by its counsel, filed on September 30, 2009, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, Inc. and BLC Management, LLC, d/b/a Angles Communication Solutions joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,

Secretary

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1974.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9\text{:}00\ a.m.]$

Telecommunications

A-2009-2133295. Verizon North, Inc. and Clear Rate Communications, Inc. Joint petition of Verizon North, Inc. and Clear Rate Communications, Inc. for adoption of an interconnection agreement and amendment No. 1, under section 252(i) of the Telecommunications Act of 1996.

Verizon North, Inc. and Clear Rate Communications, Inc., by its counsel, filed on September 30, 2009, at the Pennsylvania Public Utility Commission (Commission), a joint petition for adoption of an interconnection agreement and amendment No. 1 under sSections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, Inc. and Clear Rate Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 09-1975. Filed for public inspection October 16, 2009, 9:00 a.m.]

Telecommunications

A-2009-2133524. Verizon Pennsylvania, Inc. and BLC Management, LLC, d/b/a Angles Communication Solutions. Joint petition of Verizon Pennsylvania, Inc. and BLC Management, LLC, d/b/a Angles Communication Solutions for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and BLC Management, LLC, d/b/a Angles Communication Solutions, by its counsel, filed on September 30, 2009, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and BLC Management, LLC, d/b/a Angles Communication Solutions joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 09-1976. Filed for public inspection October 16, 2009, 9:00 a.m.]

Telecommunications

A-2009-2133377. Verizon Pennsylvania, Inc. and Clear Rate Communications, Inc. Joint petition of Verizon Pennsylvania, Inc. and Clear Rate Communications, Inc. for adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and Clear Rate Communications, Inc., by its counsel, filed on September 30, 2009, at the Pennsylvania Public Utility Commission (Commission), a joint petition for adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and Clear Rate Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 09-1977. Filed for public inspection October 16, 2009, 9:00 a.m.]

Telecommunications Services

A-2009-2133334. Access Point, Inc. Application of Access Point, Inc. for approval to offer, render, furnish or supply telecommunications services to the public as a Competitive Local Exchange Carrier in the service territory of Windstream Pennsylvania, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before November 2, 2009. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Access Point, Inc.

Through and By Counsel: Philip Macres, Bingham McCutchen, LLP, 2020 K Street, NW, Washington, DC 20006-1806, (203) 373-6000, fax (202) 373-6001

JAMES J. MCNULTY,

Secretary

 $[Pa.B.\ Doc.\ No.\ 09\text{-}1978.\ Filed\ for\ public\ inspection\ October\ 16,\ 2009,\ 9\text{:}00\ a.m.]$

Wastewater Service

A-2009-2133285. Samuel and Beryl Bottone, Wastewater Service, d/b/a Beryl Acres Sewage Treatment Plant. Application of Samuel and Beryl Bottone, d/b/a Beryl Acres Sewage Treatment Plant for approval of the sale of its Wastewater System Assets to Robert Michael Merashoff, Jr., and for the abandonment of wastewater service by Samuel and Beryl Bottone, d/b/a Beryl Acres Sewage Treatment Plant to its wastewater service customers in the Beryl Acres Plan of Lots in North Bethlehem Township, Washington County, PA.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant before November 2, 2009. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Beryl Acres Sewage Treatment Plant

Through and By Counsel: Dennis R. Paluso, Esquire, 230 Fallowfield Avenue, Charleroi, PA 15022

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 09-1979. Filed for public inspection October 16, 2009, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations, and Concentrated Animal Feeding Operations and Volunteers Complying with Pennsylvania's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for odor management plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board.

The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of apeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, therefore individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

Ag Operation Name, Address	County/Township	Animal Equivalent Units	Animal Type	New or Amended	Action Taken
Jay Gingrich 151 Meckville Road Myerstown, PA 17067	Berks County Bethel Township	262.01	Broilers	New	10/1/2009
Matthew Slaymaker 1004 Breneman Road Millersville, PA 17551	Lancaster County Manor Township	0—manure storage only	Pullet	New	9/21/2009
Carl Musser 420 West Girl Scout Road Stevens, PA 17578	Lancaster County Clay Township	0—manure storage/ composting	Broiler	New	9/21/2009

[Pa.B. Doc. No. 09-1980. Filed for public inspection October 16, 2009, 9:00 a.m.]

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