

# NOTICES

## DEPARTMENT OF AGRICULTURE

### Pennsylvania Potato Research Program

Under the applicable provisions of 3 Pa.C.S. Chapter 45 (relating to Agricultural Commodities Marketing Act), a review referendum was held from April 4 to April 18, 2011, to determine if the producers affected by the Pennsylvania Potato Research Program (Program) desired to continue the Program for an additional 5 years. To pass, a majority of eligible producers voting had to vote in favor of the Program's continuation. An impartial Teller Committee met on April 29, 2011, to count the ballots. The following results were submitted by the Teller Com-

mittee: a total of 35 eligible votes were cast with 28 producers voting in favor of and 7 voting against the continuation of the Program. An additional three ballots were invalid because they were either incomplete or ineligible due to the acreage requirement. Votes favoring continuation of the Program by number of producers represented 80% of eligible votes and votes against continuation of the Program represented 20% of eligible votes. Because a majority of the votes were cast in favor of the Program, it shall continue for 5 years, effective immediately.

GEORGE D. GREIG,  
*Secretary*

[Pa.B. Doc. No. 11-883. Filed for public inspection May 27, 2011, 9:00 a.m.]

## DEPARTMENT OF BANKING

### Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 10, 2011.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5/10/2011	Edward S. Crooks and Brian D. Selby Application for approval to collectively acquire up to 84.0% of the voting shares of Counsel Trust Company, York.	Approved

#### Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-4-2011	Donegal Financial Services Corporation Marietta Lancaster County Application for approval to acquire 100% of Union National Financial Corporation, Lancaster, and thereby indirectly acquire 100% of Union National Community Bank, Lancaster.	Approved

### Branch Applications

#### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-27-2011	Orrstown Bank Shippensburg Cumberland County	Carlisle Fairgrounds T Building 1000 Bryn Mawr Road Carlisle Cumberland County (Limited Service Facility)	Opened

**Branch Discontinuances**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-4-2011	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	6244 Bustleton Avenue Philadelphia Philadelphia County	Approved
5-4-2011	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	7124 Ridge Avenue Philadelphia Philadelphia County	Approved
5-4-2011	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	352 High Street Burlington Burlington County, NJ	Approved
5-4-2011	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	1703 Highland Avenue Cinnaminson Burlington County, NJ	Approved
5-4-2011	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	801 Burlington Avenue Delanco Burlington County, NJ	Approved
5-4-2011	Elderton State Bank Elderton Armstrong County	121 North McKean Street Kittanning Armstrong County	Approved

**SAVINGS INSTITUTIONS**

No activity.

**CREDIT UNIONS**

No activity.

The Department's web site at [www.banking.state.pa.us](http://www.banking.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 11-884. Filed for public inspection May 27, 2011, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

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#### APPLICATIONS

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### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

## I. NPDES Renewal Applications

## II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

*Southeast Regional Office: Regional Water Management Program Manager, 2 E Main Street, Norristown, PA 19401, Telephone: 484.250.5970.*

**PA0052566**, SIC Code 4952, **Christopher Hopkins**, 2015 Valley Road, Newtown Square, PA 19073-2722. Facility Name: Hopkins SRSTP. This existing facility is located in Edgmont Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Ridley Creek, is located in State Water Plan watershed 3G and is classified for High Quality Waters - Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	XXX	Instant. Minimum	Average Monthly	XXX	Instant. Maximum
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	2.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
CBOD <sub>5</sub>						
May 1 - Oct 31	XXX	XXX	XXX	15	XXX	30
Nov 1 - Apr 30	XXX	XXX	XXX	30	XXX	60
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)				200		
	XXX	XXX	XXX	Geo Mean	XXX	XXX

In addition, the permit contains the following major special conditions:

1. AMR to DEP
2. Abandon STP When Municipal Sewers Available
3. Remedial Measures
4. No Stormwater
5. Property Rights
6. Change of Ownership
7. Proper Sludge Disposal
8. Laboratory Certification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0021172**, Sewage, **Bucks County Water and Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976. This facility is located in Doylestown Township, **Bucks County**.

Description of Proposed Activity: Renewal of an NPDES permit to discharge treated sewage from Kings Plaza STP, located on Almshouse Road east of Easton Road.

The receiving stream, Neshaminy Creek, is in the State Water Plan watershed 2F and is classified for: TSF, MF, aquatic life, water supply, and recreation. The nearest downstream public water supply intake for the Aqua Pennsylvania Neshaminy Plant is located on Neshaminy Creek.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.425 MGD.

<i>Parameters</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous maximum (mg/l)</i>
CBOD <sub>5</sub>				
(05-01 to 10-31)	15	23		30
(11-01 to 04-30)	25	40		50
Suspended Solids	30	45		60
Ammonia (as N)				
(05-01 to 10-31)	2.0			4.0
(11-01 to 04-30)	6.0			12.0
NO <sub>2</sub> +NO <sub>3</sub> as N				
(07-01 to 10-31)	9.0			
(11-01 to 06-30)	Monitor/Report			
Total Kjeldahl Nitrogen	Monitor/Report			
Phosphorous (as P)				
first 12 months				
(04-01 to 10-31)	1.0			2.0
(11-01 to 03-31)	Monitor/Report			
after 12 months				
(04-01 to 10-31)	0.8			1.6
(11-01 to 03-31)	1.6			3.2
Fecal Coliform	200 #/100 ml as a geometric mean, nor greater than 1,000 #/100 ml			
Dissolved Oxygen	Minimum of 5.0 mg/l at all times			
pH	Within limits of 6.0—9.0 Standard Units at all times			
Total Residual Chlorine	0.5			1.6

In addition to the effluent limits, the permit contains the following major special conditions:

1. Designation of Responsible Operator
2. Remedial Measures if Public Nuisance
3. No Stormwater to Sewers
4. Necessary Property Rights
5. Small Stream Discharge
6. Change in Ownership
7. Proper Sludge Disposal
8. TMDL/WLA Analysis
9. Operator Training
10. Laboratory Certification

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*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0088188**, Sewage, SIC Code 4952, **Gratz Borough Municipal Authority Dauphin County**, 125 N Center Street, Gratz, PA 17030. Facility Name: Gratz Borough STP. This existing facility is located in Gratz Borough, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Wiconisco Creek, is located in State Water Plan watershed 6-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.12 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD <sub>5</sub>	25	40 Wkly Avg	XXX	25	40	50
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	30	45 Wkly Avg	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	3.5	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30	10.5	XXX	XXX	10.5	XXX	10.5

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0261645**, Sewage, SIC Code 7011, **Officers Christian Fellowship**, 4499 Milligans Cove Road, Manns Choice, PA 15550. Facility Name: Heritage House White Sulphur Springs STP. This proposed facility is located in Harrison Township, **Bedford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Sulphur Springs Creek, is located in State Water Plan watershed 11-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0098 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10,000

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Concentration (mg/l)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	380	XXX	XXX	XXX
Net Total Phosphorus	Report	0	XXX	XXX	XXX

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

**PA0081191**, Sewage, SIC Code 7033, **MHC PA Dutch Country LP**, 185 Lehman Road, Manheim, PA 17545-8720. Facility Name: PA Dutch Country Campground. This existing facility is located in West Cornwall Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Chickies Creek, is located in State Water Plan watershed 7-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.6	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18.0
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

**PA0083607**, Sewage, SIC Code 4952, **Union Township Lebanon County**, 3111 State Route 72, Jonestown, PA 17038. Facility Name: Union Township Lickdale STP. This existing facility is located in Union Township, **Lebanon County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Forge Creek, is located in State Water Plan watershed 7-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.15 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Residual Chlorine (Final)	XXX	XXX	XXX	0.07	XXX	0.24
CBOD <sub>5</sub> (Final)	13	19 Wkly Avg	XXX	10	15	20
BOD <sub>5</sub> Raw Sewage Influent (Final)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent (Final)	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent (Final)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent (Final)	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids (Final)	13	19 Wkly Avg	XXX	10	15	20
Fecal Coliform (CFU/100 ml) May 1 - Sep 30 (Final)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30 (Final)	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen May 1 - Oct 31 (Final)	1.3	XXX	XXX	1.0	XXX	2.0
Nov 1 - Apr 30 (Final)	3.8	XXX	XXX	3.0	XXX	6.0
Total Phosphorus (Final)	1.3	XXX	XXX	1.0	XXX	2.5

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	7,306	XXX	XXX	XXX
Net Total Phosphorus	Report	974	XXX	XXX	XXX

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

**PA0087041**, Sewage, SIC Code 7033, **Klaas Bakker Inc.**, 576 Yellow Hill Road, Narvon, PA 17555-9335. Facility Name: Lake In Woods Campground. This existing facility is located in Brecknock Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Black Creek, is located in State Water Plan watershed 7-J and is classified for High Quality Waters - Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.015 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.6	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9.0
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

*Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.*

**PA0009024**, Industrial Waste, SIC Code 3339, **Global Tungsten & Powders Corp**, Hawes Street, Towanda, PA 18848. Facility Name: Global Tungsten & Powders Corp. This existing facility is located in North Towanda Township, **Bradford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Unnamed Tributary to Susquehanna River, is located in State Water Plan watershed 4-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.894 MGD and are as follows:

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	285	582	XXX	Report	Report	99
Total Dissolved Solids	XXX	135,790	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	3,097	1,363	XXX	Report	Report	469
Total Arsenic	5.7	14.3	XXX	Report	Report	2.5
Total Cadmium	0.72	1.1	XXX	0.10	0.15	0.25
Total Cobalt	12.5	28.4	XXX	Report	Report	4.3
Total Copper	5.0	12.9	XXX	Report	Report	2.2
Fluoride	183	332	XXX	Report	Report	63
Total Lead	1.1	2.6	XXX	Report	Report	0.38
Total Molybdenum	228	456	XXX	Report	Report	79
Total Nickel	15.8	35.5	XXX	Report	Report	5.5
Total Selenium	2.2	5.5	XXX	Report	Report	0.8
Total Tantalum	3.4	3.4	XXX	Report	Report	1.2
Total Tungsten	463	1,041	XXX	Report	Report	161
Total Zinc	4.4	11.1	XXX	Report	Report	1.9

The proposed effluent limits for Outfall 002 are as follows:

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	12,195	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Total Copper	XXX	Report	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Molybdenum	XXX	Report	XXX	XXX	Report	XXX
Total Nickel	XXX	Report	XXX	XXX	Report	XXX
Total Zinc	XXX	Report	XXX	XXX	Report	XXX



The proposed effluent limits for Outfall 003 are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	1,599	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Total Copper	XXX	Report	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Molybdenum	XXX	Report	XXX	XXX	Report	XXX
Total Nickel	XXX	Report	XXX	XXX	Report	XXX
Total Zinc	XXX	Report	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	1,921	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Total Copper	XXX	Report	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Molybdenum	XXX	Report	XXX	XXX	Report	XXX
Total Nickel	XXX	Report	XXX	XXX	Report	XXX
Total Zinc	XXX	Report	XXX	XXX	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen (Interim)	Report	Report			
Net Total Nitrogen (Final)	Report	600,515			
Net Total Phosphorus (Interim)	Report	Report			
Net Total Phosphorus (Final)	Report	1,517			

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 002.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	Report			
Net Total Phosphorus	Report	Report			

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 003.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	Report			
Net Total Phosphorus	Report	Report			

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 004.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	Report			
Net Total Phosphorus	Report	Report			

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

\* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2011. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2011.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

**PA0020273**, Sewage, SIC Code 4952, **Milton Regional Sewer Authority**, PO Box 433, Milton, PA 17847. Facility Name: Milton Regional Sewer Authority Wastewater Treatment Facility. This existing facility is located in West Chillisquaque Township, **Northumberland County**.

Description of Existing Activity: Major amendment of an NPDES permit for an existing discharge of treated Sewage.

The permit is being redrafted as set forth in Exhibit A of the April 19, 2011 Stipulation of Settlement between the Commonwealth of Pennsylvania, Department of Environmental Protection and Milton Regional Sewer Authority. The following changes are proposed to NPDES Permit No. PA0020273, renewed on 7/31/2009.

1. Page 1, PO Box changed from "443" to "433" to accurately reflect the facility's address.
2. Page 3, Part A.I.A.3.c, the narrative fecal coliform requirements has been removed. Fecal coliform effluent limitations are already outlined in Part A.I.A.2.
3. Page 4, Monitoring Requirements for Ammonia-N and Total Phosphorous have been changed to 1/week to bring consistency to monitoring frequencies.
4. Page 11, Part B.I.F.2., "bypass unless:" changed to "bypassing unless:"
5. Page 14, Part C.I.A.1., "and Part A.I.C" is a typographical error and has been removed.
6. Page 14, Part C.I.B.6., definition of "Monthly Net Mass Load" has been revised to include delivery ratios.
7. Page 15, Part C.I.B.9., second sentence, "annual submittal" changed to "at least an annual submittal"
8. Page 16, changes to reflect the names of the updated supplemental report forms referenced and attached.
9. Revisions to attachments—DMRs adjusted to proper monitoring frequencies, the latest supplemental forms (Monthly Nitrogen Budget, Monthly Phosphorous Budget, and Annual Nutrient Summary) provided to replace the previous forms.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

**PA0228974**, CAFO SIC #0213 + #0251, **Scattered Acres Farms**, 213 Richard Road, Elysburg, PA 17824.

This proposed facility is located in Locust & Cleveland Townships, **Columbia County**.

Description of Proposed Activity: Scattered Acres Farms CAFO is a Hog and Chicken operation. There are 4 Broiler barns and 2 Swine barns. The chicken manure is scraped out of the barns and stored on concrete slabs as the houses are

emptied. The manure is land applied on the Scattered Acres Farms. The swine manure is stored in underbarn deep pits and land applied on Scattered Acres Farms in the spring and fall.

Scattered Acres Farms rents 1856.7 acres to spread 1,463,900 gallons of swine manure and 1,427 tons of broiler manure. No manure is exported. There are 580.2 AEU's with the swine and 377.3 AEU's with the broilers, totaling 957.5 AEU's.

The receiving stream, UNT to Roaring Creek, is in the State Water Plan watershed #5E and is classified for: CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

In addition to the effluent limits, the permit contains no major special conditions.

**PA0027553**, Sewage, SIC Code 4952, **Pine Creek Municipal Authority**, P. O. Box 608, Avis, PA 17721. Facility Name: Pine Creek Municipal Authority WWTP. This existing facility is located in Pine Creek Township, **Clinton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage, with considerations for an upgraded and expanded WWTP.

The receiving stream, Unnamed Tributary to West Branch Susquehanna River, is located in State Water Plan watershed 9-B and is classified for Cold Water Fishes (CWF) and Migratory Fishes (MF), aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on design flows of 1.3 MGD (interim) and 1.6 MGD (final).

Parameters	Mass (lb/day)			Concentration (mg/L)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (Interim)	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub> (Interim)	270	Wkly Avg 430	XXX	25	Wkly Avg 40	50
CBOD <sub>5</sub> (Final)	330	Wkly Avg 485	XXX	25	Wkly Avg 45	50
Total Suspended Solids (Interim)	325	Wkly Avg 600	XXX	30	Wkly Avg 45	60
Total Suspended Solids (Final)	400	Wkly Avg	XXX	30	Wkly Avg	60
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 2000	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean	XXX	10000
Total Aluminum	21.70	43.36	XXX	2.0	4.0	XXX
Total Copper (Interim)	XXX	XXX	XXX	Report	XXX	XXX
Total Copper (Final)	0.82	1.28	XXX	0.062	0.096	0.124
Total Iron	32.55	65.0	XXX	3.0	6.0	XXX
Total Manganese	21.70	43.36	XXX	2.0	4.0	XXX
UV Dosage (mjoule/cm <sup>2</sup> ) (Final)	XXX	XXX	Report	XXX	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/L)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen (Interim)	Report	Report			
Net Total Nitrogen (Final)	Report	23744			
Net Total Phosphorus (Interim)	Report	Report			
Net Total Phosphorus (Final)	Report	3166			

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and

Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

\* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2011. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2011.

\*\* Total Annual Ammonia Load will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012.

In addition, the permit contains the following major special conditions:

- Whole Effluent Toxicity Testing
- Operation & Implementation of Pretreatment Program
- Stormwater Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**PA0103446**, Industrial Waste, SIC Code 4953, **Veolia ES Greentree Landfill LLC**, 635 Toby Road, Kersey, PA 15846-1033. Facility Name: Veolia ES Greentree Landfill. This existing facility is located in Fox Township, **Elk County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving streams, Sawmill Run, Little Toby Creek, an Unnamed Tributary to Bear Run, an Unnamed Tributary to Little Toby Creek, and an Unnamed Tributary to Sawmill Run, are located in State Water Plan watershed 17-A and are classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.25 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	10
Color (Pt-Co Units) (Interim)	XXX	XXX	XXX	XXX	Report	XXX
Color (Pt-Co Units) (Final)	XXX	XXX	XXX	XXX	386	XXX
CBOD <sub>5</sub>	77	154	XXX	37	74	92
Total Suspended Solids	Report	Report	XXX	31	60	77
Total Dissolved Solids	XXX	8,937	XXX	XXX	Report	XXX
Osmotic Pressure	XXX	XXX	XXX	486	759	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30				200		1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	Geo Mean 10,000
May 1 - Oct 31	39	78	XXX	19	38	47
Nov 1 - Apr 30	118	236	XXX	57	114	142
Arsenic, Total (Interim)	XX	XX	XXX	0.104	0.162	0.260
Arsenic, Total (Final)	0.106	0.212	XXX	0.051	0.102	0.127
Boron, Total (Interim)	Report	Report	XXX	Report	Report	Report
Boron, Total (Final)	32.3	64.6	XXX	15.5	31.0	38.7
Cyanide, Free Available (Interim)	Report	Report	XXX	Report	Report	Report
Cyanide, Free Available (Final)	0.10	0.20	XXX	0.05	0.10	0.12
Selenium, Total (Interim)	Report	Report	XXX	Report	Report	Report
Selenium, Total (Final)	0.100	0.200	XXX	0.048	0.096	0.120
Thallium, Total (Interim)	Report	Report	XXX	Report	Report	Report
Thallium, Total (Final)	0.0025	0.0050	XXX	0.0012	0.0024	0.0030
Antimony, Total	0.058	0.116	XXX	0.028	0.056	0.070
Cadmium, Total	0.014	0.028	XXX	0.007	0.014	0.017
Chromium, Total	Report	Report	XXX	3.07	15.5	15.5

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Cobalt, Total	Report	Report	XXX	0.124	0.192	0.31
Copper, Total	0.623	1.246	XXX	0.299	0.598	0.747
Lead, Total	0.381	0.762	XXX	0.183	0.366	0.457
Mercury, Total	0.0004	0.0008	XXX	0.0002	0.0004	0.0005
Nickel, Total	2.25	4.5	XXX	1.08	2.16	2.70
Silver, Total	Report	Report	XXX	0.0351	0.120	0.120
Tin, Total	Report	Report	XXX	0.12	0.409	0.409
Titanium, Total (as Ti)	Report	Report	XXX	0.0618	0.0947	0.1545
Vanadium, Total	Report	Report	XXX	0.0662	0.218	0.218
Zinc, Total	Report	Report	XXX	0.42	0.497	1.05
Acetone	Report	Report	XXX	7.97	30.2	30.2
Acetophenone	Report	Report	XXX	0.0562	0.114	0.140
2-Butanone	Report	Report	XXX	1.85	4.81	4.81
<i>o</i> -Cresol	Report	Report	XXX	0.561	1.92	1.92
<i>p</i> -Cresol	Report	Report	XXX	0.205	0.698	0.698
Phenol	Report	Report	XXX	1.08	3.65	3.65
Pyridine	Report	Report	XXX	0.182	0.370	0.455
2,4,6-Trichlorophenol	0.087	0.174	XXX	0.042	0.084	0.105

The proposed effluent limits for Outfalls 002 through 017 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
BOD <sub>5</sub>	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Toxics Reduction Evaluation (TRE)
- Requirement to Use eDMR System
- Equivalent Treatment Determination
- Management of Leachate Discharge Rates
- Requirements Applicable to Stormwater Outfalls
- Receipt of Residual Waste
- Future Acceptance of Natural Gas-Related Wastewaters

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

**PA0028428**, Sewage, SIC Code 4952, **Brockway Area Sewer Authority Jefferson County**, 501 Main Street, Brockway, PA 15824-1240. Facility Name: Brockway Area WWTP. This existing facility is located in Brockway Borough, **Jefferson County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage. This is the third draft for this permit. This draft adds additional parameters of concern due to the acceptance of natural gas-related wastewaters.

The receiving stream, the Little Toby Creek, is located in State Water Plan watershed 17-A, and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.5 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
CBOD <sub>5</sub>	237	356	XXX	19	28.5	38
Total Suspended Solids	375	562	XXX	30	45	60
Total Dissolved Solids		29,143				
	17,574	Daily Max.	XXX	Report	XXX	Report
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	253	XXX	506

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30				200		1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000	XXX	Geo Mean 10,000
May 1 - Oct 31	81	121	XXX	6.5	9.7	13
Nov 1 - Apr 30	243	364	XXX	19.5	29.0	39
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	Report	XXX	Report
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	Report
Alkalinity, Total (as CaCO <sub>3</sub> )	Report	XXX	XXX	Report	XXX	Report
Total Barium	Report	XXX	XXX	Report	XXX	Report
Total Strontium	Report	XXX	XXX	Report	XXX	Report
Sulfate	Report	XXX	XXX	Report	XXX	Report
Total Uranium (µg/L)	Report	XXX	XXX	Report	XXX	Report
Chloride	Report	XXX	XXX	Report	XXX	Report
Bromide	Report	XXX	XXX	Report	XXX	Report
Gross Alpha (pCi/L)	Report	XXX	XXX	Report	XXX	Report
Radium 226/228, Total (pCi/L)	Report	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- Receipt of Residual Waste
- Limitation on Volume of Natural Gas-Related Wastewater
- Radiation Protection Action Plan
- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.*

**WQM Permit No. 4611202**, Industrial, **Brown Printing Company**, 668 Gravel Pike, East Greenville, PA 18041.

This proposed facility is located in Upper Hanover Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a wastewater sewage treatment plant.

**WQM Permit No. WQG02091105**, Sewage, **Warrington Township**, 852 Easton Road, Warrington, PA 18976.

This proposed facility is located in Warrington Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a new raw sewage pump station and force main.

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

**WQM Permit No. 4511401**, Sewerage, **Arrowhead Sewer Co., Inc.**, H.C. 88, Box 305, Pocono Lake, PA 18347

This proposed facility is located in Coolbaugh Twp., **Monroe County**, PA.

Description of Proposed Action/Activity: The application is for low pressure sewer extensions in Sections 1-13 of the Arrowhead Lakes Development.

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 5095401 Amendment 11-1**, Sewage, **Newport Plaza Association, LP**, 44 S Bayles Avenue, Port Washington, NY 11050-3765.

This proposed facility is located in Howe Township, **Perry County**.

Description of Proposed Action/Activity: Permit amendment approving the construction / modification of sewage facilities consisting of upgrades to the Newport STP to achieve compliance with the NPDES permit. The upgrades include installation of a grease / oil interceptor prior to the equalization tank, installation of chlorine disinfection system to replace existing ultraviolet system and upgrades to the tertiary filtration system.

**WQM Permit No. 0110407**, Sewage, **Robert J. Niner**, 1847 Ridge Road, Westminster, MD 21157.

This proposed facility is located in Straban Township, **Adams County**.

Description of Proposed Action/Activity: Permit approval for the construction of sewage facilities consisting of a 1,000 gallon two compartment septic → 500 gallon dosing tank with dosing pump → Ecoflo Peat Filer → UV disinfection.

*Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

**WQM Permit No. 0804202**, CAFO Operation [SIC 0213], **Van Blarcom Farms**, James Van Blarcom, 934 Besley Road, Columbia Cross Roads, PA 16914-7789.

This proposed facility is located in Columbia Township, **Bradford County**.

Description of Proposed Activity: Van Blarcom Farms, an existing dairy and swine farm, proposes construction of new and expanded swine barns with concrete under barn manure storage facilities and an additional HDPE lined manure storage facility impoundment. The proposed manure storage facilities will hold the following volumes of manure: breeding and gestation under barn storage (643,476 gallons), farrowing under barn storage (205,184 gallons) and gilt grower under barn storage (96,017 gallons) and a new manure storage facility impoundment (2,663,000 gallons). The new and existing manure storage facilities at this farm will hold a total stored volume of approximately 7,000,000 gallons of manure. All proposed facilities are designed with leak detection systems. A separate CAFO permit application was submitted with this WQM permit to amend the facility's existing NPDES permitted Animal Equivalent Units (AEUs) from 1316 to 2736.

This is a republish notice to correct an earlier publication error in the April 16, 2011 bulletin notice.

#### **IV. NPDES Applications for Stormwater Discharges from MS4**

#### **V. Applications for NPDES Waiver Stormwater Discharges from MS4**

#### **VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAS10-G259-R	Tattersall Development Co 1522 Tattersall Way West Chester, PA 19382	Chester	West Bradford Township	Broad Run (EV)
PAI01 151110	Francis Schorn 1532 Montvale Circle West Chester, PA 19380	Chester	West Bradford Township	Broad Run (EV)
PAI01 151111	Baxter Properties 1025 Andrew Drive, Suite 200 West Chester, PA 19380	Chester	Honey Brook Township	Unnamed Tributary West Branch Brandywine Creek (HQ-TSF)
PAI01 461001-1	111th Fighter Wing PA Air National Guard 2146 McGuire Street Willow Grove, PA 19090-52	Montgomery	Horsham Township	Unnamed Tributary Park Creek (TSF)
PAI01 4607002-1	Summit Realty Advisors, LLC 610 Germantown Pike Plymouth Meeting, PA 19462	Montgomery	Ambler Borough	Wissahickon Creek (TSF)

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Northampton County Conservation District: 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064, 610-746-1971.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024811004	Chihming Wong, UPG Fort James Investment, LP 3600 Glover Road Easton, PA 18040	Northampton	Forks Twp.	Bushkill Creek, HQ-CWF, MF

*Wayne County Conservation District: 648 Park Street, Honesdale, PA 18431, 570-253-0930.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI026411001	PPL Electric Utilities Corp. 39 Industrial Park Road Lake Ariel, PA 18436	Wayne	Palmyra Twp.	Wallenpaupack Creek, HQ-WWF,MF
PAI026411002	Lands of Doss Wesley Doss 390 Nelson Road Monroe, NY 10950	Wayne	Paupack Twp.	Purdy Creek, HQ-CWF,MF

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

<i>NPDES Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032105012R	Trindle Springs, Inc. (Trindle Springs Heights) 1737 W Main St Ephrata, PA 17522	Cumberland	Hampden Twp	Trindle Spring Run (HQ-CWF)
PAI032211001	Pa. Game Commission (Clarks Creek Road) 2001 Elmerton Ave. Harrisburg, PA 17110-9797	Dauphin	Rush Township	Clarks Creek (HQ-CWF)
PAI033611003	David H. Martin 420 Nottingham Road Nottingham, PA 19362	Lancaster	Little Britain Twp.	UNT Little Conowingo Creek (HQ-CWF)
PAI033611004	Custom Home Group, Inc./ Misty River, LLC (Camerons Knoll) 1302 Lancaster Pike Quarryville, PA 17566	Lancaster	Fulton Township	Conowingo Creek (HQ-CWF)

*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701**Clearfield County Conservation District: 650 Leonard Street, Clearfield, PA 16830, (814) 765-2629*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041711001	Lawrence Township PO Box 508 Clearfield, PA 16830	Clearfield	Lawrence Township	Lick Run HQ Trout Run HQ

*Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.**Indiana County Conservation District, 625 Kolter Drive, Suite 8, Indiana, PA 15701-3571 (724-471-4751)*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI053211001	Indiana County Municipal Services Authority 602 Kolter Drive Indiana, PA 15701	Indiana	Pine Township	UNT to Little Yellow Creek (HQ-CWF)

*Washington County Conservation District, 100 West Beau Street, Suite 105, Washington, PA 15301 (724-228-6774)*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI056311001	Robert Bayer 51 Lively Road Eighty-Four, PA 15330	Washington	Somerset Township	UNT to Little Chartiers Creek (HQ-WWF)

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481**Crawford County Conservation District, Woodcock Nature Center, 21742 German Road, Meadville, PA 16335**Erie County Conservation District, 1927 Wager Road, Erie, PA 16509**Forest County Conservation District, 526 Elm Street No. 4, Tionesta, PA 16353*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI 0620 11 001	DJ Howles Enterprises LLC 27827 Patterson Road Guys Mills PA 16327	Crawford	Woodcock Township	Woodcock Creek HQ-CWF
PAI 0625 11 001	Grace Baptist Church 7300 Grubb Road McKean PA 16426	Erie	McKean Township	Thomas Run CWF-MF
PAI 0627 11 002	BGCN Enterprises LLC 10509 Route 68 Rimersburg PA 16248	Forest	Jenks Township	Maple Creek HQ-CWF UNT Salmon Creek HQ-CWF



**VII. List of NOIs for NPDES and/or Other General Permit Types**

PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

**CAFO Notices of Intent Received**

*Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

**PAG124839**, CAFO SIC 0213, **Ridge Valley Farm II—Swine**, 4227 Ridge Road, Beaver Springs, PA 17812.

This proposed facility is located in West Beaver Township, **Snyder County**.

Description of Size and Scope of Proposed Operation/Activity: An existing 1050 head swine finishing operation located in West Beaver Township, Snyder County. They are proposing to construct a second swine barn on this operation that would house an additional 2400 head of finishing swine. The farm consists of 81 acres (29 acres cropland and 52 acres woodland). AEU's for the operation upon expansion would be 452.3 total AEU's and 15.6 AEU's/acre. It is estimated that an additional 631,620 gallons of manure would be generated.

The existing swine barn has an underbarn concrete manure storage measuring 200'x 40'x 6' with about 329,120 gallons of usable storage. The proposed barn would have concrete underbarn storage measuring 246'x 81'x 6' and would hold about 819,756 gallons of usable storage.

The receiving stream, South Branch Middle Creek, is in watershed 6A and classified for: Trout Stocking—TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**PUBLIC WATER SUPPLY (PWS) PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

<b>Permit No. 0611511</b> , Public Water Supply.	
Applicant	<b>Reading Area Water Authority</b>
Municipality	Robeson Township
County	<b>Berks</b>
Responsible Official	Dean Miller, Executive Director 815 Washington Street Reading, PA 19601
Type of Facility	Public Water Supply
Consulting Engineer	Thomas L Weld Jr, P.E. BCM Engineers 920 Germantown Pike Plymouth, PA 19462
Application Received:	4/29/2011
Description of Action	Construction of a booster chlorination station and chlorine monitoring station for the proposed Robeson Township transmission main.

<b>Permit No. 3611521</b> , Public Water Supply.	
Applicant	<b>Columbia Water Company</b>
Municipality	Columbia Borough
County	<b>Lancaster</b>

Responsible Official David T Lewis, General Manager  
220 Locust Street  
Columbia, PA 17512

Type of Facility Public Water Supply

Consulting Engineer Daniel Cargnel, P.E.  
Buchart Horn, Inc.  
445 West Philadelphia Street  
York, PA 17404

Application Received: 5/4/2011

Description of Action

### MINOR AMENDMENT

#### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

#### Application No. 6510503GWRA1, Minor Amendment.

Applicant **Ligonier Township Municipal Authority**  
1 Municipal Park Drive  
Ligonier, PA 15658

[Township or Borough] Ligonier Township

Responsible Official Daniel Palmer  
Ligonier Township Municipal Authority  
1 Municipal Park Drive  
Ligonier, PA 15658

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.  
450 Aberdeen Drive  
Somerset, PA 15501

Application Received Date May 4, 2011

Description of Action Amendment to the Authority's demonstration of 4-log treatment for groundwater sources

*Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

#### Application No. 3709504-MA1, Public Water Supply

Applicant **Pennsylvania American Water Company Ellwood**

Township or Borough Wayne Township, **Lawrence County**

Responsible Official William H. Lage, Project Manager

Consulting Engineer Jerry Hankey, PE  
Pennsylvania American Water Company  
1909 Oakland Avenue  
Indiana PA 15701

Application Received Date 05/11/2011

Description of Action Evans City meter connection—underground vault w/PRV & custody meter for water sales to Evans City.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 1

#### Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Chauca Residence**, 732 Greenleaf Street, Allentown City, **Lehigh County**. Andrew K. Markoski, Patriot Environmental Management, LLC, P. O. Box 629, 21 Unionville Road, Douglassville, PA 19518 has submitted a Notice of Intent to Remediate (on behalf of his client, Lucia Chauca, 732 Greenleaf Street, Allentown, PA 18102), concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release, which occurred during the delivery of fuel oil to the wrong address and was delivered to a fill pipe that wasn't connected to a storage tank. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

*Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Robin Reber Residence**, 542 South 12th Street, City of Reading, **Berks County**. Patriot Environmental Management, P. O. Box 629 Douglassville, PA 19518, on behalf of Robin Reber, 1415 Scott Street, Reading, PA 19607, submitted a Notice of Intent to Remediate site soils contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health standard.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**OTRT Inc.**, Interstate 80 MM202E, White Deer Township, **Union County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, PA 17857, on behalf of OTRT, Inc., 2682 Coyle Avenue, Elk Grove Village, IL 60007, has submitted a Notice of Intent to Remediate soil contaminated with diesel fuel. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was reported to have been published in *The Daily Item* on April 11, 2011. The site was and will remain a right-of-way area along the interstate highway.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Willard Michaels Residence**, Georges Township, **Fayette County**. Eicher Construction, 87 Mountain Road, Uniontown, PA 15401 on behalf of Willard Michaels, 207 Second Street, Uniontown, PA 15401 has submitted a Notice of Intent to Remediate. Approximately 100 gallons of home heating oil was spilled within the basement of Mr. Michaels' residence. The concrete basement floor and soil will be removed. The site will remain residential.

#### RESIDUAL WASTE GENERAL PERMITS

**Application(s) Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101–4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

**Central Office:** Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

**General Permit Number WMGR114SC001. CRS Reprocessing LLC**, 569 Industrial Drive, Lewisberry PA 17339. General Permit Number WMGR114 authorizes the processing of spent polyethylene glycol slurry containing silicon and silicon carbide or diamond and beneficial use in fresh slurry and in production of silicon ingots and silicon carbide. The processing is limited to mechanical separation, including filtration, thin film vacuum evaporation, spray drying, classification and grinding. The application is for a major modification to General Permit Number WMGR114 to allow processing of used aluminum cold rolling lubricant for reuse by the generator and to recover waste oil. The application was received by Central Office on May 2, 2011.

Comments concerning the application should be directed to Scott E. Walters, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

**General Permit Application No. WMGR130. Waste Recovery Solutions, Inc.**, 343 King Street, Myerstown, PA 17067. This application is for processing and beneficial use of residual waste including wastes that have a fuel value from the following categories: combustion residues, metallurgical process residues, sludges, chemical wastes, generic manufacturing wastes, special handling wastes, and non-coal mining, oil and gas, and other well drilling wastes to be used in the creation of alternative fuels. The application was determined to be administratively complete by Central Office on May 11, 2011.

Comments concerning the application should be directed to Scott E. Walters, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, 717-787-7381. Persons interested in obtaining more information about the general permit application may contact the Central Office, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

#### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

**Application(s) received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

**Permit Application No. 603455. WeCare Organics LLC**, WeCare Organics LLC, 12 Tremont Road, Tremont, PA 17981. An application to construct and operate the Blackwood Farms Class-A Biosolids Management Facility located in Reilly Township, **Schuylkill County**. The application was received in the Regional Office on February 24, 2011, with supplemental information received on March 24, 2011. The Local Municipality Involvement Process (LMIP) meeting was conducted on May 12, 2011, and as of May 13, 2011, the application was found to be administratively complete.

Comments concerning the application should be directed to Bill Tomayko, Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.*

**Permit ID No. 101176. Deep Valley Landfill, Inc.,** c/o Waste Management, 625 Cherrington Parkway, Moon Township, PA 15108. Application for a permit renewal of a municipal waste landfill in North Fayette Township, **Allegheny County** was received in the Regional Office on May 9, 2011.

**Permit ID No. 101439. Joseph J. Brunner, Inc.,** 211 Brunner Road, Zelienople, PA 16063. Brunner Municipal Waste Landfill, 211 Brunner Road, Zelienople, PA 16063. Application for a permit renewal of a municipal waste landfill in New Sewickley Township, **Beaver County** was received in the Regional Office on May 17, 2011

## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed

before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**46-0275: Custom Processing Services, LLC** (461 State Street, East Greenville, PA 18041) for installation of a baghouse replacing the existing baghouse on Rotary Dryer in East Greenville Borough, **Montgomery County**. The company provides customized grinding, milling, blending, and drying services of various mineral products. The pollutant of concern is particulate matter. Dust collectors are used on all sources for particulate matter control. The Plan Approval and Operating Permit will include monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**03-00253: Western Allegheny Energy, LLC** (301 Market Street, Kittanning, Pa 16201-9642) for installation of a coal screening operation at Parkwood Mine in Plumcreek Township, **Greene County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481 Contact: Edward Orris, New Source Review Chief - Telephone: 814-332-6636*

**20-040H: Advanced Cast Products, Inc.** (18700 Mill Street, Meadville, PA 16335) for modification of PM emission limitation from plan approval 20-040D and for the replacement of a bond silo that will be controlled by a Torit baghouse in Vernon Township, **Crawford County**. This is a Title V facility.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**09-0186C: Kinder Morgan Bulk Terminals, Inc.** (1 Sinter Lane, Fairless Hills, PA 19030) for modification of a Bulk Material Handling System (Source ID 101) and

Self-unloading Vessels (Source ID 103), to: 1) operate without a material moisture content limit; 2) increase the allowable stockpile acreage from 20 to 60 acres; 3) increase allowed vehicle miles traveled (VMT) from unpaved roads from 5,063 miles to 7,595 miles per 12-month rolling period; and 4) increase allowed VMT from paved roads from 16,657 miles to 24,986 miles per 12-month rolling period in Falls Township, Bucks County. The only pollutants of concern from this operation are PM and HAP emissions. The facility will not exceed its site-wide limits of: 1) 99.0 tons of PM-10 per 12-month rolling period; 2) 24.9 tons of total HAP per 12-month rolling period; and 3) 9.9 tons of any individual HAP per 12-month rolling period. This facility will continue to be a non-Title V facility. PM and HAP emissions will be controlled by water suppression, chemical suppression, covers, and barriers, as needed, and good management practices. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

**09-0186D: Kinder Morgan Bulk Terminals, Inc.** (1 Sinter Lane, Fairless Hills, PA 19030) for installation of a coal and coke import/export process, to be designated Source ID 104 in Falls Township, **Bucks County**. The only pollutants of concern from this operation are PM and HAP emissions. The facility will not exceed its site-wide limits of: 1) 99.0 tons of PM-10 per 12-month rolling period; 2) 24.9 tons of total HAP per 12-month rolling period; and 3) 9.9 tons of any individual HAP per 12-month rolling period. This facility will continue to be a non-Title V facility. PM and HAP emissions will be controlled by water suppression, chemical suppression, covers, and barriers, as needed, and good management practices. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

**09-0186E: Kinder Morgan Bulk Terminals, Inc.** (1 Sinter Lane, Fairless Hills, PA 19030) for expansion of a

Fertilizer Transfer and Storage process (Source ID 102), to add two (2) new domes and increase the throughput by 300,000 tons per year in Falls Township, **Bucks County**. The only pollutants of concern from this operation are PM. The facility will not exceed its site-wide limit of 99.0 tons of PM-10 per 12-month rolling period. This facility will continue to be a non-Title V facility. PM emissions will at a minimum be controlled by covers, enclosures, and good management practices. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

**23-0003S: ConocoPhillips Co.** (4101 Post Road, Trainer, PA 19061-3812) for installation of a flare gas recovery system at their Trainer facility in Trainer Borough, **Delaware County**. This facility is a Title V facility. Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**PA 66-328-002: Procter and Gamble Co.** (P. O. Box 32, Route 87 South, Mehoopany, PA 18629) for construction and operation of the following in Washington Township, **Wyoming County**:

- \* One GE LM6000 PC-Sprint OR Rolls Royce Trent 60 CTG.

- \* Nominal 12,000-gallon capacity aqueous ammonia storage tank.

- \* The proposed emission control systems are steam or water injection, CO oxidation catalyst and selective catalytic reduction ("SCR") systems. The turbine emission rate limits for each pollutant and the associated pollutant control technologies are as follows:

<i>Pollutant</i>	<i>Control Level</i>	<i>Control Technology</i>	<i>Emission Limitation</i>
NOx	State BAT	* Water or Steam Injection * Selective Catalytic Reduction	* 2.5 ppmvd at 15% O <sub>2</sub> —Natural gas, normal operation
CO	State BAT	* Oxidation Catalyst * Good Combustion Practices	* 4.0 ppmvd at 15% O <sub>2</sub> (GE LM6000) or 5.0 ppm at 15% O <sub>2</sub> (Rolls Royce Trent 60)—Natural gas, normal operation. Temperature > 32° F * 10.0 ppmvd at 15% O <sub>2</sub> —Natural gas, normal operation. Temperature < 32° F
VOC	State BAT	* Good Combustion Practices * Oxidation Catalyst	* 1.20 ppmvd at 15% O <sub>2</sub> —Natural gas, normal operation. Temperature > 32° F * 4.0 ppmvd at 15% O <sub>2</sub> —Natural gas, normal operation. Temperature < 32° F
PM10	State BAT	* Good Combustion Practices * Clean Fuels	* 0.01 lb/MMBtu at 15% O <sub>2</sub> —Natural gas, normal operation
PM2.5	State BAT	* Good Combustion Practices * Clean Fuels	* 0.01 lb/MMBtu at 15% O <sub>2</sub> —Natural gas, normal operation
SO <sub>2</sub>	State BAT	* Good Combustion Practices * Clean Fuels	* 0.0030 lb/MMBtu at 15% O <sub>2</sub> —Natural gas, normal operation

Emission increases will not exceed the following: NOX: 26.62 tons per year, VOC: 2.26 tons per year, SO<sub>2</sub>: 7.67 tons per year, CO: 28.93 tons per year, and PM<sub>2.5</sub>: 9.90 tons per year.

Procter and Gamble will be taking federally enforceable limits restricting fuel consumption on Nos. 1, 2, and 4 Boilers to fire natural gas only.

The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. Also, the company shall be required to monitor and record NOX and CO emissions on a continuous basis by use of a Continuous Monitoring System.

Additionally a PSD and NSR applicability analysis was conducted to determine if the Project would result in a significant net increase of any regulated pollutant. This analysis took into account emission increases attributable to the installation of the new combustion turbine, emission increases during the contemporaneous period, and emission decreases associated with the fuel restriction on Nos. 1, 2, and 4 Boilers. The analysis has determined that the proposed turbine project does not trigger the requirements of Prevention of Significant Deterioration or Nonattainment New Source Review permitting regulations.

This facility is a Title V facility. The plan approval will include all appropriate testing, monitoring, recordkeeping and reporting requirements designed to keep the operations within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935*

**67-03027A: Pretium Packaging LLC** (1 Devco Drive, Manchester, PA 17345) for construction of three (3) plastic blow mold lines at their facility in East Manchester Township, **York County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

Plan Approval No. 67-03027A authorizes the construction of the abovementioned sources. Hydrofluoric acid (HF) emissions from the sources will be controlled by an existing wet caustic scrubber. The Plan Approval and Operating Permit will contain emission restrictions, work practice standards, and testing, monitoring, record keeping, and reporting requirements to ensure the plant complies with the applicable air quality requirements. Potential HF emissions from the proposed sources will be 0.4 TPY.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with

the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, PE may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issues to sources identified in 25 Pa. Code Section 127.44(b)(1)—(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**41-00078C: Chief Gathering, LLC** (6051 Wallace Road Ext., Suite 210, Wexford, PA 15090) has submitted an application (41-00078C) to the Pennsylvania Department of Environmental Protection for plan a approval to construct four (4) natural-gas fired compressor engines each equipped with oxidation catalysts, one (1) glycol dehydrator, to incorporate two (2) existing natural-gas fired compressor engines and three (3) existing glycol dehydrators at their Barto Compressor Station in Penn Township, Lycoming County. The proposed facility will be a synthetic minor facility. This notice supersedes all previous notices regarding Plan Approval 41-00078C.

The Department's review of the information submitted by Chief Gathering, LLC indicates that the construction of the compressor engines equipped with oxidation catalysts and glycol dehydrator and the two existing natural-gas fired compressor engines and three existing glycol dehydrators will meet all applicable air quality regulatory requirements pertaining to air-contamination sources and the emission of air contaminants. Based on these findings, the Department intends to approve the application and issue plan approval for the construction of the compressor engines equipped with oxidation catalysts and to incorporate two existing natural-gas fired compressor engines and three existing glycol dehydrators. Additionally, if the Department determines that the compressor engines equipped with oxidation catalysts and glycol dehydrator and the two existing natural-gas fired compressor engines and three existing glycol dehydrators are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a State Only (Synthetic Minor) operating permit via an administrative amendment pursuant to 25 Pa. Code Sections 127.450.

The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable regulatory requirements:

1. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the four 2370 brake horsepower, natural-gas fired reciprocating

internal combustion engines shall incorporate a “clean burn” electronic control system to control NO<sub>x</sub> emissions. Additionally, the carbon monoxide, volatile organic compounds, and formaldehyde emissions from each engine shall be controlled by a DCL International QUICK-LID model DC69.5A-20 oxidation catalyst unit. The permittee shall not operate any of the engines without the simultaneous operation of each respective oxidation catalyst at any time.

2. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall only use natural gas as fuel for each engine.

3. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall not permit the following air contaminant emissions from the exhaust of each oxidation catalyst associated with each engine in excess of the limitations listed below:

a. nitrogen oxides (NO<sub>x</sub>, expressed as NO<sub>2</sub>)—0.50 gm/bhp-hr, 2.61 lb/hr, and 11.44 tons in any 12 consecutive month period,

b. carbon monoxide (CO)—0.28 gm/bhp-hr, 1.44 lb/hr and 6.29 tons in any 12 consecutive month period,

c. volatile organic compounds (VOC)—0.13 gm/bhp-hr, 0.66 lb/hr, and 2.88 tons in any 12 consecutive month period,

d. particulate matter (PM/PM<sub>10</sub>)—0.03 gm/bhp-hr, 0.16 lb/hr and 0.70 tons in any 12 consecutive month period,

e. formaldehyde—0.04 gm/bhp-hr, 0.21 lb/hr and 0.92 tons in any 12 consecutive month period.

f. sulfur oxides (SO<sub>x</sub>, expressed as SO<sub>2</sub>) emissions to not exceed 2 parts per million, by volume, dry basis.

4. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, each oxidation catalyst shall be capable of reducing the carbon monoxide emissions by at least 90% from each engine.

5. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall equip each oxidation catalyst with instrumentation to monitor and record pressure drop across each oxidation catalyst and the inlet gas temperature of each oxidation catalyst and shall monitor these parameters on a continuous basis.

6. The permittee shall comply with all applicable requirements of Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants for each engine as specified in 40 CFR Sections 63.6580—63.6675.

7. The permittee shall comply with all applicable requirements of Subpart JJJJ of the Standards of Performance for New Stationary Sources for each engine as specified in 40 CFR Sections 60.4230—60.4248.

8. The permittee shall perform nitrogen oxide (NO<sub>x</sub>, expressed as NO<sub>2</sub>), carbon monoxide, volatile organic compound and formaldehyde stack tests upon each engine within 120 days from the commencement of operation of each engine to demonstrate compliance with the emission limitations and the carbon monoxide destruction efficiency requirements from each oxidation catalyst associated with each engine.

9. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall only use natural gas as fuel for Source ID P203.

10. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall not permit the following air contaminant emissions from the exhaust of the glycol regenerator incorporated in Source ID P203 in excess of the limitations listed below:

a. volatile organic compounds (VOC)—7.34 tons in any 12 consecutive month period

b. there shall not be any benzene emissions

c. particulate matter (PM/PM<sub>10</sub>)—0.01 grains per dry standard cubic foot (gr/dscf),

d. sulfur oxides (SO<sub>x</sub>, expressed as SO<sub>2</sub>) emissions to not exceed 500 parts per million, by volume, dry basis.

e. nitrogen oxides (NO<sub>x</sub>, expressed as NO<sub>2</sub>)—0.64 tpy

11. As elected by CG, the carbon monoxide, volatile organic compounds, and formaldehyde emissions from Source ID P105 (Eng-1) and Source ID P106 (Eng-2) shall be controlled by DCL International QUICK-LID model 2-DC65A-12 oxidation catalyst units (Control Device IDs C105 and C106). The permittee shall not operate Source IDs P105 and P106 without the simultaneous operation of each respective oxidation catalyst (Control Device IDs C105 and C106) at any time.

12. Pursuant to their respective GP5 authorizations, Source IDs P105 and P106, when operating at conditions less than rated capacity, are limited to emitting no more than they emit at rated capacity and speed, on a pounds-per-hour basis.

13. Pursuant to their respective GP5 authorizations, visible emissions from Source IDs P105 and P106 are required to not equal or exceed 10% for 3 minutes in any 1-hour period and not equal or exceed 30% at any time.

14. The permittee shall only use natural gas as fuel for Source IDs P105 and P106.

15. As elected by CG, the permittee shall not permit the following air contaminant emissions from the exhaust of oxidation catalyst (IDs C105 and C106) associated with Source IDs P105 and P106 in excess of the limitations listed below:

a. nitrogen oxides (NO<sub>x</sub>, expressed as NO<sub>2</sub>)—0.5 gm/bhp-hr, 1.52 lb/hr, and 6.66 tons in any 12 consecutive month period,

b. carbon monoxide (CO)—0.07 gm/bhp-hr, 0.22 lb/hr and 0.97 tons in any 12 consecutive month period,

c. volatile organic compounds (VOC)—0.12 gm/bhp-hr, 0.37 lb/hr, and 1.60 tons in any 12 consecutive month period,

d. particulate matter (PM/PM<sub>10</sub>)—0.04 grains per dry standard cubic foot (gr/dscf),

e. formaldehyde—0.03 gm/bhp-hr, 0.08 lb/hr and 0.35 tons in any 12 consecutive month period.

f. sulfur oxides (SO<sub>x</sub>, expressed as SO<sub>2</sub>) emissions to not exceed 500 parts per million, by volume, dry basis.

16. As elected by CG, oxidation catalyst (IDs C105 and C106) shall be capable of reducing the carbon monoxide emissions by at least 97% from Source IDs P105 and P106.

17. The permittee shall comply with all applicable requirements of Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants for each engine as specified in 40 CFR Sections 63.6580—63.6675.

18. The permittee shall comply with all applicable requirements of Subpart JJJJ of the Standards of Performance for New Stationary Sources for each engine as specified in 40 CFR Sections 60.4230–60.4248.

19. The permittee shall perform nitrogen oxide (NO<sub>x</sub>, expressed as NO<sub>2</sub>), carbon monoxide, volatile organic compound, and formaldehyde stack tests upon Source IDs P105 and P106 within 120 days of issuance of this plan approval to demonstrate compliance with these respective emission limitations and the carbon monoxide destruction efficiency requirement from oxidation catalysts (IDs C105 and C106) associated with Source IDs P105 and P106.

20. The permittee shall only use natural gas as fuel for Source IDs P201, P202, and P204.

21. The permittee shall not permit the following air contaminant emissions from the exhaust of the glycol regenerators incorporated in Source IDs P201, P202, and P204 in excess of the limitations listed below:

- a. Particulate matter—0.04 gr/dscf and
- b. Sulfur oxides—500 ppmvd
- c. nitrogen oxides (NO<sub>x</sub>, expressed as NO<sub>2</sub>)—0.32 tpy (Source ID P201), 0.85 tpy (Source ID P202), and 0.32 tpy (Source ID P204)
- d. carbon monoxide—0.27 tpy (Source ID P201), 0.71 tpy (Source ID P202), and 0.27 tpy (Source ID P204)
- e. Volatile organic compounds—3.15 tpy (Source ID P201), 9.95 (Source ID P202), and 1.49 tpy (Source ID P204)

22. The total combined volatile organic compounds emissions from all four 6500-gallon slop tanks incorporated in Source ID P301 shall not exceed 0.66 tpy.

23. The total combined volatile organic compounds emissions from all seven 300-gallon oil tanks incorporated in Source ID P302 shall not exceed 0.06 tpy.

24. The permittee shall keep comprehensive and accurate records of the vapor pressure of the contents of the storage tanks incorporated in Source ID P301 and P302, the calculations to demonstrate compliance with their respective emission limitations, and the supporting documentation used to calculate the volatile organic compounds emissions.

25. The permittee shall not store anything in any of the storage tanks incorporated in Source ID P301 and P302 with a vapor pressure greater than 1.5 psia.

26. The total combined facility-wide emissions for the following air contaminants shall not equal or exceed the following limitations:

- a. Nitrogen oxides (expressed as NO<sub>2</sub>): 100 tpy
- b. Carbon monoxide: 100 tpy
- c. Sulfur oxides (expressed as SO<sub>2</sub>): 100 tpy
- d. Particulate matter less than 10 microns in diameter: 100 tpy
- e. Volatile organic compounds: 50 tpy
- f. Any single hazardous air pollutant: 10 tpy
- g. Any combination of hazardous air pollutants: 25 tpy

The plan approval contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulatory requirements.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office. Appointments for

scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**63-00922B: Robinson Power Co., LLC** (PO Box 127, 563 Route 18, Burgettstown, PA 15021) for construction of a Gas Turbine Power Generating Facility, in Robinson Township, Washington County.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.45 that Pennsylvania Department of Environmental Protection (PADEP) intends to issue an Air Quality Plan Approval to Robinson Power Company LLC to authorize the construction of a Gas Turbine Power Generating Facility, in Robinson Township, Washington County.

The proposed facility will consist of: a gas-fired, combined cycle, GE frame 7EA gas turbine, a heat recovery steam generator (HRSG) with a duct burner, a steam turbine generator, condenser, and auxiliary equipment—a diesel powered fire water pump and a cooling tower. The gas and steam turbines will generate 82.3 MW and 65.5 MW, respectively, for a total of 147.8 MW. Robinson proposes to utilize locally available Marcellus Shale gas consisting of a mixture of methane and ethane.

The proposed facility is subject to the applicable requirements of 25 Pa. Code, Chapters 121 through 145, 40 CFR Part 60, Subparts KKKK and IIII, (related to standards of performance for Stationary Combustion Turbines and Stationary Compression Internal Combustion Engines), 40 CFR Parts 72 through 78 (related to acid rain), and 25 Pa. Code Chapter 145 (related to the NO<sub>x</sub> budget program). The Department believes that the facility will meet these requirements by complying with the emission limitation, testing, monitoring, recordkeeping, reporting and work practice standards established in the proposed Plan Approval

Annual emissions from this facility will not exceed 30 tons oxides of nitrogen (NO<sub>x</sub>), 80 tons of carbon monoxide (CO), 30 tons of non-methane organic compounds (NMOCs), 5 tons or sulfur dioxide (SO<sub>2</sub>), 30 tons of particulate matter less than 10 microns in size (PM<sub>10</sub>), 0.4 tons formaldehyde, 5 tons of all HAPs (hazardous air pollutants) and 620,000 tons of carbon dioxide equivalents (CO<sub>2</sub>e).

In accordance with 25 Pa. Code § 127.1, the Department has determined that best available technology (BAT) for the turbine/HRSG/duct burner includes the use of gas as a fuel, good combustion practices, dry low NO<sub>x</sub> combustors, low NO<sub>x</sub> burners, selective catalytic reduction (SCR) and catalytic oxidation (CatOx). BAT for the diesel-fired fire water pump is the use of ultra low sulfur diesel fuel, limitations on hours of operation and compliance with 60 CFR 60, Subpart IIII. BAT for the cooling tower is the use of a source designed to minimize drift to less than 0.0005%, and control of the solids content of the cooling tower fluid through testing and appropriate purge/makeup.

Application and other supporting documentation are available at the address shown below. Any person wishing to either object to issuance of the plan approval or a



proposed condition thereof, or to provide the Department with additional information that they believe should be considered prior to the issuance of the plan approval, or to request a hearing may submit the information in writing to the Department. Written comments should be mailed to the Department at the address shown below. A comment period of 30 days from the date of publication of this notice shall exist. All comments must be received within thirty days of the date of this public notice. In accordance with Pa. Code Title 25 § 127.46, comments shall include the following:

1. Name, address, and telephone number of the person filing the comment.
2. Identification of the proposed plan approval issuance being opposed (PA-63000922B).
3. Concise statement of the objections to the plan approval issuance, and the relevant facts upon which the objections are based

Written comments should be mailed to Barbara R. Hatch, P.E., Environmental Engineer Manager, PADEP, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-4000.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**62-150C: Superior Tire & Rubber Corp.** (1818 Pennsylvania Avenue West, PO Box 308, Warren, PA 16365) for construction of an automated adhesive spray system in Spray Finishing 1 & 2 booth and for a VOC emission increase in Warren City, **Warren County**. This is a State Only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the State Only operating permit through an administrative amendment at a later date. The source shall comply with the following conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology for the source:

- The facility VOC emissions shall not exceed 49.5 tpy based on a 12-month rolling total.
- The facility shall maintain records of the VOC emissions from all sources at the facility. The facility shall maintain a list of each VOC source, monthly VOC emissions from each VOC source, 12-month rolling totals for each VOC source, and 12-month rolling total for the entire facility.
  - Subject to 25 Pa. Code 123.13.
  - VOC emissions from the surface coating booth and adhesive booth (combined) shall not exceed 45 tons in any twelve (12) month rolling period. [This condition replaces Plan Approval # 62-150A, Condition #6]
  - The facility is subject to 25 Pa. Code 129.77 on or after January 1, 2012.
  - Subject to 25 Pa. Code 129.52.
  - The facility shall keep records of the adhesives used and the VOC and HAP emissions from the adhesives.
  - The pressure gauges, measuring pressure drop across the dry filter bank shall be maintained in working, readable condition at all times. The pressure drop across the filters shall be maintained in the appropriate pressure drop range, as dictated by the gauge manufacturer

and previous gauge operating parameters. Readings will be recorded weekly, and a record of the readings and maintenance log, which would include when filters are changed, will be kept for five years.

- The facility shall maintain records of the following from the operational inspections:
  - Leak detection of lines and guns
  - The facility shall determine that proposed changes in coatings and formulations are compliant with the emission limitation from Table 1 of 25 Pa. Code 129.52 prior to implementation of the new coating or formulation. This determination shall be done by one of the following methods:
    - Calculation of the VOC content of the as applied coating as in 25 Pa. Code 129.52(b)(1)(i)
    - As applied coating sampling done in accordance with EPA methods
    - Coating certified product data sheets or equivalent when no additional solvents are added
    - After the company has determined that the coating or formulation meets the required emission limitation, the facility shall notify the Department of the new coating or formulation at least two weeks prior to implementation. [This condition replaces Condition #5 from Plan Approval 62-150A - Proposed changes in coatings and formulations shall be indicated to the Department at least two weeks prior to implementation.]
- The permittee shall perform a daily operational inspection of the automated adhesive spray system when in operation.
- The source shall not operate when the control device is not operating.
- A magnehelic gauge (or equivalent) shall be permanently installed and maintained at a conveniently readable location to indicate the pressure drop across the collector.
- Whenever a condition in this permit requires the measurement of pressure drop across any part of the unit or its control device, the gauge employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale.
- The facility shall maintain the pressure drop across the collector between 0.01 to 0.5 inches of water column.
- The facility shall comply with the following BAT requirements:
  - As-applied coatings (which do not include adhesives) used in the spray booths shall comply with the applicable limit(s) in 25 Pa. Code 129.52.
  - All spray guns used in these booths shall be of the high volume, low pressure (HVLP) type, or a type equivalent to or better than HVLP in terms of transfer efficiency.
  - All spray guns shall be cleaned as needed or before allowing to set idle for extended periods. All spray guns used in these booths shall always be cleaned with enclosed spray gun cleaning equipment designed specifically for this purpose.
  - The system shall be checked daily for leaks of lines and guns.
  - Good housekeeping practices shall be followed at all times, including but not limited to, any spills of adhesive,

paint and solvent being cleaned up immediately, and containers of adhesive, paint and solvent kept closed when not in use.

### OPERATING PERMITS

#### Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935*

**36-05002: Armstrong World Industries, Inc.** (P. O. Box 3001, Lancaster, PA 17604) for their flooring manufacturing plant in the City of Lancaster, **Lancaster County**. This is a renewal of their Title V Operating Permit issued in 2006.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 3.8 tpy of CO, 9.4 tpy NO<sub>x</sub>, 0.3 tpy PM<sub>10</sub>, 0.3 tpy PM<sub>2.5</sub>, 1.6 tpy SO<sub>x</sub>, 67.9 tpy VOC, 3.1 tpy combined HAPs, and 1.5 tpy of a single HAP (toluene). The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart Dc—Standards of Performance for Small Industrial—Commercial-Institutional Steam Generating Units, 40 CFR 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers, & 40 CFR 63, Subpart KK—National Emission Standards for the Printing and Publishing Industry.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Chief, East Permitting Section, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00002: E.I. DuPont de Nemours and Co.** (192 Patterson Boulevard, Towanda, PA 18848) for renewal of the Title V Operating Permit for their Towanda facility in North Towanda Township, **Bradford County**. The facility's sources includes four (4) #6 fuel oil/natural gas-fired boilers, eight (8) surface coating operations, two (2) storage tanks, three (3) fire pumps, one (1) heat treat furnace and one (1) parts washer, which have the potential to emit major quantities of nitrogen oxides (NO<sub>x</sub>), sulfur oxide (SO<sub>x</sub>), volatile organic compounds (VOCs) and volatile hazardous air pollutants (VHAPs) emissions. The facility has the potential to emit carbon monoxide (CO) and particulate matter (PM/PM<sub>10</sub>) below the major emission thresholds. The proposed Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

**41-00013: JW Aluminum Co.** (2475 Trenton Avenue, Williamsport, PA 17701) for renewal of the Title V Operating Permit for their facility in Williamsport, **Lycoming County**. The facility's sources include nineteen (19) storage tanks, fourteen (14) natural gas-fired heaters and boilers, eight (8) coil coating lines, eight (8) natural gas-fired process heaters and ovens, four (4) cold rolling mills, three (3) annealing ovens, two (2) parts washers, one (1) vegetable/animal fat application process, quality control laboratory operations, and a coating solutions storage area which have the potential to emit major quantities of volatile organic compound emissions. The facility has the potential to emit carbon monoxide (CO), nitrogen oxides (NO<sub>x</sub>), sulfur oxide (SO<sub>x</sub>), volatile hazardous air pollutants (VHAPs) and particulate matter (PM/PM<sub>10</sub>) emissions below the major emission thresholds. The proposed Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. The proposed Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**42-00011: International Waxes Plant** (45 Route 446, Smethport, PA 16749-5413) for reissuance of the Title V Permit for their Farmers Valley Plant in Keating Township, **McKean County**. The facility's representative to contact concerning this application is Mr. Daniel Goldsmith, Environmental Manager. His phone number is (814) 887-4056.

The facility's major emission sources include the boilers (controlled by an ESP), rerun unit charge heater 2, crude unit vacuum heater, resin heater, No. 2 Earth Burner (controlled by a scrubber), emergency fire pumps and compressors, storage tanks (controlled by a flare), plant wide-fugitive emissions, wastewater treatment, propane deresiner unit (controlled by a flare), degreasers, flue gas holder, coal unloading, and flyash loading. The facility is a major facility due to its potential to emit Nitrogen Oxides (NO<sub>x</sub>), Sulfur Oxides (SO<sub>x</sub>), and Volatile Organic Compounds (VOCs). The facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The facility is subject to the

New Source Performance Standards (NSPS) for Stationary Compression Ignition Internal Combustion Engines (40 CFR 60, Subpart IIII) and the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Organic Hazardous Air Pollutant for Equipment Leaks (40 CFR 63, Subpart H), Recovery Device and Routing to Fuel Gas System or a Process (40 CFR 63, Subpart SS), Organic Liquids Distribution (40 CFR 63, Subpart EEEE), Stationary Reciprocating Internal Combustion Engines (40 CFR 63, Subpart ZZZZ), and, Industrial, Commercial and Institutional Boilers and Process Heaters (40 CFR 63, Subpart DDDDD).

**Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**15-00077: Hanson Aggregates PA, LLC** (499 Quarry Road, East Caln Township, PA 19335) for a State Only, Natural Minor Operating Permit in East Caln Township, **Chester County**. This is a nonmetallic mineral processing plant. The pollutant of concern is particulate matter. Dust collectors and wet suppression system are used on all sources for particulate matter control. The permit will include monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**54-00071: VanHoekelen Greenhouses, Inc.** (Route 309, PO Box 88, McAdoo, PA 18237-0088) to operate boilers at their greenhouse operation in Kline Township, **Schuylkill County**. This is a renewal of a State-Only Operating Permit.

**35-00054: Bardane Manufacturing Co.** (P O Box 70, Delaware Street, Jermyn, PA 18433-0070) for operation and manufacturing of aluminum die castings facility and its associated activities at their facility in Jermyn Borough, **Lackawanna County**. The proposed State Only Operating Permit contains applicable requirements for emissions limitations, monitoring, record keeping, reporting, and work practice standards used to maintain facility compliance with Federal and State air pollution regulations.

**35-00023: United Gilsonite Laboratories** (1396 Jefferson Avenue, Dunmore, PA 18510) for operation of a paint/coating manufacturing facility in Dunmore Borough, **Lackawanna County**. This is a renewal of a State-Only Operating Permit.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935*

**36-03066: Perdue Agribusiness** (1609 River Road, Marietta, PA 17547) for operation of a grain handling and storage facility in East Donegal Township, **Lancaster County**. This is a renewal of their State-Only Operating Permit issued in 2006.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 23.6 tpy PM & 5.8 tpy PM10. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Chief, East Permitting Section, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**19-00020: Kawneer Co., Inc.** (500 East 12th Street, Bloomsburg, PA 17815) to revise the State Only (Synthetic Minor) operating permit reporting requirements of the coatings applied on a monthly basis at their facility in **Columbia County**. This revision is in response to a Notice of Violation. The revised State only (Synthetic Minor) operating permit will contain all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131*

**37-00319: Three Rivers Aggregate LLC**, Wampum plant, previously Ennstone Inc. (3118 Wampum Road, Wampum, PA 16157) for a Natural Minor Permit to operate sand and gravel processing plant in North Beaver Township, **Lawrence County**. The sources include crushers, screens, conveyors, storage piles and a diesel generator. The facility is natural minor because the emission of the pollutants is less than the Title V threshold limit and there is a previous plan approval. The mineral processing equipments are subject to 40 CFR Part 60 Subpart OOO and Diesel generator is subject to 40 CFR Part 63, Subpart ZZZZ.

*Department of Public Health, Air Management Services:  
321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**S11-004: The Wistar Institute** (3601 Spruce Street, Philadelphia, PA 19104) for operation of a biomedical research facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes three 448 Hp boilers and five emergency generators.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

### COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003). The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

#### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**Permit No. 30841317. Emerald Coal Resources, LP**, (PO Box 1020, 158 Portal Road, Waynesburg, PA 15370), to revise the permit for the Emerald Mine No. 1 in Jefferson and Franklin Townships, **Greene County**, ACOE Pittsburgh. (Garards Fort and Mather, PA Quadrangles, bound by the following points for restoration areas 1 through 6 from N: 0.15 inches; W: 15.20 inches to N: 2.01 inches; W: 10.80 inches and for restoration area 7 from N: 2.45 inches; W: 12.46 inches to N: 2.36 inches; W: 12.33 inches. This is a Chapter 105 Water Obstruction and Encroachment permit application (Stream Module 15), and 401 Water Quality Certification request, if applicable, submitted as part of the mining permit revision application to authorize the stream restoration for possible stream flow loss resulting from longwall mining to four areas of Muddy Creek and three areas of unnamed tributaries to Muddy Creek. Minor forms of restoration may be performed in Muddy Creek, Coal Lick Run and their associated tributaries. Written comments or objections on the request for Section 401 Water Quality Certification or to the issuance of the Water Obstruction and Encroachment Permit, (Stream Module 15) may be submitted to the Department within 30 days of the date of this notice to the District Mining Office identified above. Comments should contain the name, address and telephone number of the person commenting, identification of the request for 401 Water Quality Certification and Chapter 105 permit application, (Stream Module 15) to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including relevant facts upon which they are based. The Water Obstruction and Encroachment permit application is available for review at the California District Mining Office, by appointment, at the address listed above. Application received December 16, 2010.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**Permit No. 03050104 and NPDES Permit No. PA0250813. D J & W Mining, Inc.** (Box 425, Indiana, PA 15701). Renewal application for continued mining of an existing bituminous surface mine, located in Kiskiminetas Township, **Armstrong County**, affecting 168.6 acres. Receiving streams: unnamed tributaries to Crooked Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 5, 2011.

**Permit No. 03060101 and NPDES Permit No. PA0250848. State Industries, Inc.** (P. O. Box 1022, Kittanning, PA 16201). Renewal application for reclamation only of an existing bituminous surface mine, located in Boggs Township, **Armstrong County**, affecting 175.9 acres. Receiving streams: Nicholson Run, classified for the following use: WWF. The potable water supply intake within 10 miles downstream from the point of discharge: Municipal Authority of Buffalo Run. Renewal application received: May 4, 2011.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**Permit No. 33930102 and NPDES Permit No. PA0211508. Original Fuels, Inc.** (P. O. Box 343, Punxsutawney, PA 15767) Renewal of an existing bituminous strip and auger operation in Oliver Township, **Jefferson County** affecting 120.3 acres. Receiving streams: Two unnamed tributaries to Little Sandy Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 2, 2011.

**Permit No. 33010102 and NPDES Permit No. PA0241890. McKay Coal Co., Inc.** (P. O. Box 343, Punxsutawney, PA 15767) Renewal of an existing bituminous strip, auger, tippel refuse disposal and limestone removal operation in Perry Township, **Jefferson County** affecting 56.4 acres. Receiving streams: Two unnamed tributaries to Foundry Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 2, 2011.

**Permit No. 10110105 and NPDES Permit No. PA0259098. K & A Mining** (P. O. Box 288, Grove City,

PA 16127) Commencement, operation and restoration of a bituminous strip operation in Cherry Township, **Butler County** affecting 34.3 acres. Receiving streams: South Branch Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 6, 2011.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 35910101R4 and NPDES Permit No. PA0595187. Pioneer Aggregates, Inc.**, (215 East Saylor Avenue, Wilkes-Barre, PA 18702), renewal of an existing anthracite surface mine operation and NPDES Permit for discharge of treated mine drainage in Fell Township, **Lackawanna County** affecting 425.0 acres, receiving stream: Wilson Creek, classified for the following use: cold water fishes. Application received: May 2, 2011.

*Coal NPDES Draft Permits*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0248851 (Mining permit no. 11000104), Hoffman Mining, Inc.**, P. O. Box 130, 118 Runway Road, Friedens, PA 15541, renewal of an NPDES permit for surface/auger mine in Adams Township, **Cambria County**, affecting 151.0 acres. Receiving stream(s): Paint Creek, classified for the following use(s): cold water fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: December 20, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to Paint Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001, 002, 003	No

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001, 002, 003</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to Paint Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004, 005, 006, 007	No

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 004, 005, 006, 007</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

*Noncoal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 6477SM5. ISP Minerals, Inc.**, P. O. Box O, Blue Ridge Summit, PA 17214, renewal of NPDES Permit No. PA0009059 Hamiltonban and Washington Townships, **Adams** and **Franklin Counties**. Receiving stream(s): Miney Branch classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received April 29, 2011.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**Permit No. 10110303 and NPDES Permit No. PA0259170. Allegheny Mineral Corporation** (P. O. Box 1022, Kittanning, PA 16201) Commencement, operation and restoration of a large industrial mineral operation in Washington Township, **Butler County** affecting 309.0 acres. Receiving streams: One unnamed tributary to Glade Dam Lake, four unnamed tributaries to South Branch Slippery Rock Creek and South Branch Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 27, 2011.

**Permit No. 1270-10110303-E-1. Allegheny Mineral Corporation** (P. O. Box 1022, Kittanning, PA 16201) Application for a stream encroachment to conduct mining support activities no closer than 25 feet and construct a stream crossing over unnamed tributary No. 1 to South Branch Slippery Rock Creek. Receiving streams: One unnamed tributary to Glade Dam Lake, four unnamed tributaries to South Branch Slippery Rock Creek and South Branch Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: April 27, 2011.

**Permit No. 25970306. Raymond D. Showman & Sons, Inc.** (12851 Sharp Road, Edinboro, PA 16412) Revision to add 2.0 acres to an existing large industrial mineral operation in LeBoeuf Township, **Erie County**. Total acreage to be affected is 22.2 acres. Receiving streams: French Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 4, 2011.

**Permit No. 10960302. Allegheny Mineral Corporation** (P. O. Box 1022, Kittanning, PA 16201) Renewal of NPDES Permit No. PA0227200 in Marion Township, **Butler County**. Receiving streams: Unnamed tributary to North Branch Slippery Rock Creek and three unnamed tributaries to Black Creek, all classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 5, 2011.

**Permit No. 10020306. Allegheny Mineral Corporation** (P. O. Box 1022, Kittanning, PA 16201) Renewal of NPDES Permit No. PA0242250 in Worth Township, **Butler County**. Receiving streams: Two unnamed tributaries to Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 5, 2011.

**Permit No. 10010310. Allegheny Mineral Corporation** (P. O. Box 1022, Kittanning, PA 16201) Renewal of NPDES Permit No. PA0241962 in Mercer & Pine Town-

ships, **Butler & Mercer Counties**. Receiving streams: Unnamed tributary to Swamp Run, classified for the following uses: CWF. The first downstream potable surface water supply intake from the point of discharge is the Slippery Rock Public Water Supply. Application received: May 5, 2011.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 4873SM8C and NPDES Permit No. PA0594644. Kinsley Construction, Inc.**, (PO Box 2886, York, PA 17405), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in West Manchester Township, **York County**, receiving stream: unnamed tributary to Codorus Creek, classified for the following uses: warm water fishes and migratory fishes. Application received: May 3, 2011.

**Permit No. 5273SM2C17 and NPDES Permit No. PA0594130. Hanson Aggregates Pennsylvania, LLC**, (7660 Imperial Way, Allentown, PA 18195), correction to an existing quarry operation to update the NPDES Points for discharge of treated mine drainage and change 3.76 acres from mining to support of 247.3 total permitted acres, receiving stream: Chester Creek and unnamed tributaries to Chester Creek, classified for the following use: trout stock fishery. Application received: May 4, 2011.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**E07-434: Hollidaysburg Sewer Authority Wastewater Treatment Plant Upgrades, 401 Blair Street, Hollidaysburg, PA 16648, in Frankstown Township, Blair County, ACOE Baltimore District**

To construct and maintain a new sludge management building, two (2) digester tanks, a grit building with pump pits, parking lot, and a detention pond, along with associated grading and piping including 24.0-inch DIP sewer line, 12.0-inch PVC sewer line, 8.0-inch PVC sewer line, two (2) 6.0-inch DIP waterlines, 4.0-inch DIP waterline, and four (4) manholes. All impacts are located within the 100-yr floodway and floodplain of Frankstown Branch Juniata River (WWF, MF) and will permanently impact 2.34 acres of the 100-year floodway and 0.13 acre of floodplain. The purpose of the project is to improve the existing Hollidaysburg Sewer Authority Wastewater Treatment Plant. The project is located at 2681 Reservoir Road, Frankstown Township, Blair County (Harrisburg West, PA Quadrangle N: 10.0 inches, W: 15.13 inches; Latitude: 40°25'48", Longitude: -78°21'32").

**E22-548: Derry Township, 600 Clearwater Road, Hershey, PA 17033, in Derry Township, Dauphin County, ACOE Baltimore District**

To 1) regrade an existing stormwater channel impacting 0.02-acre of palustrine emergent (PEM) wetland associated with an unnamed tributary to Spring Creek (WWF, MF) and construct and maintain a 28.0-inch wide by 20.0-inch high CMP stormwater outfall with endwall and depressed riprap outlet protection discharging to an unnamed tributary to Spring Creek (WWF, MF), impacting 0.01-acre of palustrine emergent wetland (Hershey, PA Quadrangle; N: 3.80 inches, W: 3.25 inches; Latitude: 40°16'15.5", Longitude: -76°38'53"); 2) relocate 334.0 feet and to restore a total of 945.0 feet of an unnamed tributary to Spring Creek (WWF, MF) including regrading to create a low flow channel and a floodplain bench impacting 0.05-acre of PEM wetland (Hershey, PA Quadrangle; N: 3.95 inches, W: 3.20 inches; Latitude: 40°16'18", Longitude: 76°38'52.2"); 3) install and maintain concrete plugs and flowable fill into existing dual 42.0-inch diameter pipes in an unnamed tributary to Spring Creek (WWF, MF) (Hershey, PA Quadrangle; N: 4.30 inches, W: 3.25 inches; Latitude: 40°16'25.1", Longitude: -76°38'54.1"); 4) construct and maintain a 12.0-foot long, 1.0-foot depressed, 75.0-inch high by 112.0-inch wide CMP arch culvert with headwall, endwall and depressed riprap apron in an unnamed tributary to Spring Creek (WWF, MF) to provide pedestrian access to an adjacent property (Hershey, PA Quadrangle; N: 4.30 inches, W: 3.25 inches; Latitude: 40°16'25.1", Longitude: -76°38'54.1"); 5) construct and maintain a 78.0-foot long, 1.0-foot depressed, 96.0-inch RCP culvert with headwall in an unnamed tributary to Spring Creek (WWF, MF) (Hershey, PA Quadrangle; N: 4.45 inches, W: 3.25 inches; Latitude: 40°16'28.8", Longitude: -76°38'53.9"); 6) construct and

maintain two (2) Type 10 junction boxes and a 297.0-foot long, 1.0-foot depressed, 75.0-inch by 112.0-inch CMP with endwall and depressed riprap apron outlet protection in an unnamed tributary to Spring Creek (WWF, MF) (Hershey, PA Quadrangle; N: 4.45 inches, W: 3.25 inches; Latitude: 40°16'28.8", Longitude: -76°38'53.9"); 7) install and maintain 54.0 lineal feet of 10.0-inch diameter PVC sanitary sewer line between existing manhole MH-57-16 and proposed Manhole MH-G290A, in the floodway of an unnamed tributary to Spring Creek (WWF, MF) (Hershey, PA Quadrangle; N: 4.65 inches, W: 3.25 inches; Latitude: 40°16'32.5", Longitude: -76°38'53"); and 8) install and maintain 97.0 lineal feet of 8.0-inch diameter PVC sanitary sewer line between proposed Manhole MH-G290A and existing Manhole MH-G290 in the floodway of an unnamed tributary to Spring Creek (WWF, MF) (Hershey, PA Quadrangle; N: 4.40 inches, W: 3.25 inches; Latitude: 40°16'27", Longitude: -76°38'53.8"). The project is located at the intersection of Governor Road (SR 0322) and Cocoa Avenue (SR 0743) in Derry Township, Dauphin County. The purpose of the project is to improve stormwater conveyance and decrease flooding. The project will permanently impact 0.078 acre of PEM wetland and the permittee is required to provide a minimum of 0.161 acres of replacement PEM wetlands onsite.

**E22-576: South Hanover Township Sewer Authority, 111 West Third Street, Hershey, PA 17033, South Hanover Township, Dauphin County, ACOE Baltimore District**

To install and maintain an upgrade to the existing sewage pump station located in the floodway of Kellock Run (WWF, MF) along Stoudt Road (Hershey, PA Quadrangle; N: 8.52 inches, W: 11.66 inches; Latitude: 40°17'48.8", Longitude: -76°42'31") in South Hanover Township, Dauphin County. The purpose of this upgrade is to meet sewage demand due to the construction of the Grandview Estates subdivision and the Ridgewood subdivision.

**E28-367: PA Department of Transportation Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103, in Southampton Township, Franklin County, ACOE Baltimore District**

To: 1) remove the existing structure, 2) construct and maintain a two-span prestressed concrete adjacent box beam bridge skewed 82°30'00", having a total clear span of 93.0 feet, a width of 37.375 feet, and an underclearance of 6.98 feet across Muddy Run (WWF, MF), 3) relocate and maintain approximately 281.0 feet of an unnamed tributary to Muddy Run (WWF, MF) underneath the proposed bridge, 4) temporarily impact 0.07 acre of PEM wetland, and 5) place and maintain fill in 0.02 acre of PEM wetland all for the purpose of improving transportation safety and roadway standards. The project is located along SR 0533 (Orrstown Road) in Southampton Township, Franklin County (Shippensburg, PA Quadrangle; N: 11.5 inches, W: 12.6 inches; Latitude: 40°3'48", Longitude: -77°35'25"). The amount of wetland impact is considered a de minimus impact of 0.02 acre and wetland replacement is not required.

**E28-368: PA Department of Transportation Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103-1699, in Hamilton and St. Thomas Townships, Franklin County, ACOE, Baltimore District.**

To: 1) remove the existing structure, 2) construct and maintain a two-span prestressed concrete bulb-tee beam bridge skewed 70°, having a total clear span of 112.30 feet, a width of 35.375 feet, and an underclearance of

10.33 feet across Back Creek (WWF, MF), 3) relocate and maintain approximately 55.0 feet of an unnamed tributary to Back Creek (WWF, MF) underneath the proposed bridge, and 4) place and maintain fill in 0.01 acre of PEM wetland, all for the purpose of improving transportation safety and roadway standards. The project is located along SR 3012 (Jack Road) in Hamilton and St. Thomas Townships (Chambersburg, PA Quadrangle, N: 3.3 inches, W: 16.3 inches; Latitude: 39°53'35", Longitude: -77° 44' 29"). The amount of wetland impact is considered de minimus impact 0.01 acre and wetland replacement is not required.

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**E42-351, FHO Corporation**, 1000 Glendorn Drive, Bradford, PA 16701, Glendorn Sewer Connection in Bradford Township, **McKean County**, ACOE Pittsburgh District (Bradford, PA Quadrangle N: 41°, 54', 54"; W: 78°, 42', 50").

Project is to replace several failing on-lot septic systems with a new 1.25" to 3" grinder pump low-pressure force main to the Bradford Township public sanitary sewer system. Installation includes roughly 22,800' of pipe, 5 directional bore wetland crossings and 2 stream crossings of Fuller Brook and Langmade Brook.

*Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E4129-003 Anadarko E&P Company, LP**, P. O. Box 1330, Houston, Texas 77251-1330, McHenry Township, **Lycoming County**, ACOE Baltimore District. To construct, operate, and maintain a surface water withdrawal along Pine Creek (HQ-CWF) adjacent to Route 414 south of Jersey Mills (Jersey Mills Quadrangle 41° 21' 3.26"N 77° 24' 10.3"W). The proposed withdrawal will include two adjacent submersible pumps with related materials set below the stream bed parallel to the direction of stream flow. The project will result in 264 square feet of stream impacts all for the purpose of obtaining water to use to develop multiple Marcellus Shale wells.

**E1929-001: Mountain Gathering, LLC**, 810 Huston Street, Forth Worth, TX 76102-6298, Pine & Jackson Townships, **Columbia County**, ACOE Baltimore District. To construct, operate, and maintain:

(1) one 24 inch gas pipeline impacting 18 linear feet an unnamed tributary to Little Brier Run (EV) and 22 square feet of adjacent palustrine emergent (PEM) wetland next to Kessler Hollow Road; (Benton Quadrangle 41°14'38" N 76°28'3"W).

(2) one 12 inch and one 24 inch gas pipeline impacting 16 linear feet of Little Brier Run (EV) and 762 square feet of adjacent palustrine forested (PFO) wetland; (Elk Grove Quadrangle 41°15'11" N 76°27'52"W).

(3) one 24 inch gas pipeline impacting 54 linear feet of Little Fishing Creek (EV) and 577 square feet of adjacent palustrine forested (PFO) wetland; (Elk Grove Quadrangle 41°15'6" N 76°27'6"W).

The project will result in 88 linear feet of stream impacts and 1361 square feet of wetland impacts from utility line crossings. These crossings will accumulate a total of 0.01 acres of watercourse impacts and 0.03 acres of wetland impacts all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development.

**E4129-011: Anadarko Marcellus Midstream, LLC**, PO Box 1330, Houston, TX 77251, Loyalsock, Eldred, Gamble, & Cascade Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line impacting 31088 square feet of a palustrine emergent (PEM) wetland adjacent; (Montoursville North Quadrangle 41°17'7"N 76°58'13"W).

(2) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Millers Run (WWF-MF) impacting 2 linear feet; (Montoursville North Quadrangle 41°17'47"N 76°58'11"W).

(3) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Mill Creek (TSF-MF) impacting 8 linear feet and 2159 square feet of adjacent palustrine emergent (PEM) wetland; (Montoursville North Quadrangle 41°17'59"N 76°57'43"W).

(4) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Lick Creek (TSF-MF) impacting 3 linear feet and 7066 square feet of adjacent palustrine emergent (PEM) wetland; (Montoursville North Quadrangle 41°18'49"N 76°58'17"W).

(5) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Lick Run (TSF-MF) impacting 11 linear feet and 14661 square feet of adjacent palustrine emergent (PEM) wetland; (Montoursville North Quadrangle 41°18'55"N 76°58'19"W).

(6) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line impacting 14084 square feet of a palustrine emergent (PEM) wetland; (Montoursville North Quadrangle 41°19'5"N 76°58'21"W).

(7) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across Lick Run (TSF-MF) impacting 4 linear feet and 409 square feet of adjacent palustrine forested (PFO) wetlands; (Montoursville North Quadrangle 41°19'7"N 76°58'21"W).

(8) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Mill Creek (TSF-MF) impacting 3 linear feet; (Montoursville North Quadrangle 41°19'43"N 76° 58' 12"W).

(9) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across Mill Creek (TSF-MF) impacting 24 linear feet adjacent to Pleasant Valley Road; (Montoursville North Quadrangle 41° 20' 14"N 76°57'54"W).

(10) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line impacting 439 square feet of a palustrine scrub shrub (PSS) wetland adjacent to Mill Creek; (Montoursville North Quadrangle 41°20'17"N 76°57'54"W).

(11) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across Calebs Run (EV, MF) impacting 6 linear feet; (Montoursville North Quadrangle 41°22'14"N 76°57'16"W).



(12) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Murray Run (EV, MF) impacting 2 linear feet; (Bodines Quadrangle 41°23'13"N 76°56'20"W).

(13) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across unnamed tributaries to Murray Run (EV, MF) impacting 17 linear feet; (Bodines Quadrangle 41°23'20"N 76°56'21"W).

(14) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across Murray Run (EV, MF) impacting 26 linear feet; (Bodines Quadrangle 41°23'29"N 76°56'13"W).

(15) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Wallis Run (EV, MF) impacting 2 linear feet adjacent to Wallis Run Road; (Bodines Quadrangle 41°23'40"N 76°55'49"W).

(16) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Wallis Run (EV, MF) impacting 3 linear feet adjacent to Wallis Run Road; (Bodines Quadrangle 41°24'13"N 76°55'36"W).

(17) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Wallis Run (EV, MF) impacting 3 linear feet and 5836 square feet of adjacent palustrine forested (PFO) wetland adjacent to Wallis Run Road; (Bodines Quadrangle 41°24'13"N 76°55'35"W).

(18) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line across Roaring Run (EV, MF) impacting 9 linear feet; (Bodines Quadrangle 41°24'17"N 76°55'23"W).

(19) two 6 inch and one 24 inch gas pipelines, one 16 inch waterline, and electrical line impacting 13979 square feet of a palustrine emergent (PEM) wetland; (Bodines Quadrangle 41°24'49"N 76°55'14"W).

(20) two 6 inch and one 16 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Roaring Run (EV, MF) impacting 2 linear feet; (Bodines Quadrangle 41°24'54"N 76°55'30"W).

(21) two 6 inch and one 16 inch gas pipelines, one 16 inch waterline, and electrical line across an unnamed tributary to Roaring Run (EV, MF) impacting 12 linear feet and 1397 square feet of adjacent palustrine forested (PFO) wetland; (Bodines Quadrangle 41°25'0"N 76° 55' 33"W).

The project will result in 137 linear feet of temporary stream impacts and 91118 square feet of wetland impacts from utility line crossings. These crossings will accumulate a total of 0.31 acres of watercourse impacts and 2.09 acres of wetland impacts all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development.

**E5929-016 Keystone Clearwater Solutions, LLC**, 1129 West Governor Road, P. O. Box 797, Hershey, PA 17033 Morris Township, **Tioga County**, ACOE Baltimore District. To construct, operate, and maintain a surface water withdrawal along Babb Creek (EV-CWF) adjacent to Route 287 south of Morris (Morris Quadrangle 41° 35' 30.8"N 77° 17' 51.4"W). The proposed withdrawal will include a portable pump with overland piping to nearby tanks. The project will result in 17 square feet of stream impacts all for the purpose of obtaining water to use to develop multiple Marcellus Shale wells.

**E5329-007. Victory Energy Corporation**, 220 Airport Road, Indiana, PA, 15701-8944. Pike Township, **Potter County**, ACOE Baltimore District. (Marshlands, PA Quadrangle, N: 21.41 inches; W: 15.29 inches, Latitude: 41°44'33.26"N, Longitude: 77°36'41.82"W). To construct, operate and maintain a water withdrawal on Pine Creek (EV) utilizing a 4 inch flexible hose connected to a submerged intake structure on the southern side of Pine Creek impacting 14.1 feet of Pine Creek, 117 feet of EV wetlands in the floodplain of Pine Creek, and 25 feet of an overflow channel of Pine Creek all for the purpose of obtaining water to utilize for obtaining natural gas from the Marcellus Shale.

#### **EROSION AND SEDIMENT CONTROL PERMITS**

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

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#### **Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402)**

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*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Clearfield County Conservation District: 511 Spruce Street, Suite 6, Clearfield, PA 16830 814-765-2629*

<i>ESCP No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
1711801	Industrial Timber & Lumber Co. PO Box 67 Endeavor, PA 16322	Clearfield	Bell Township	Fryor Run CWF Laurel Run CWF Whiskey Run CWF Hazlett Run CWF Curry Run CWF Laurel Run Trib to East Branch Mahoning HQ-CWF Buck Run CWF

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**ACTIONS**


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**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT**
**FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE  
ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY  
MANAGEMENT (WQM) PERMITS**

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**I. NPDES Renewal Permit Actions**

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0086622 (Sew)	Newport Plaza Association LP 44 S Bayles Avenue Port Washington, NY 11050-3765	Perry County Howe Township	UNT to Juniata River / 12-B	Y
PA0247413 (Sew)	Paul S. Deal 880 Fickes Road Dillsburg, PA 17019-8906	York County Warrington Township	UNT of Doe Run / 7-F	Y
PA0043575 (Sew)	Lykens Borough Authority 200 Main Street Lykens, PA 17048-1132	Dauphin County Lykens Borough	Wiconisco Creek / 6-C	Y

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0034924	Paint-Elk Joint Sewer Authority 22139 Route 66 Shipperville, PA 16254	Clarion County Paint Township	Paint Creek 17-B	Y
PA0100048	Spectrum Control, Inc. 8061 Avonia Road Fairview, PA 16145	Erie County Fairview Township	Unnamed Tributary to Brandy Run 15	Y

**II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions**

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0058866**, Industrial, **Blommer Chocolate Company**, 1101 Blommer Drive, East Greenville, PA 18041.

This proposed facility is located Upper Hanover Township, **Montgomery County**.

Description of Action/Activity: Renewal of an NPDES permit to discharge non contact cooling water, boiler blow down, softener and dealcalizer reject water and storm water from Blommer Chocolate to unnamed tributary to Perkiomen Creek in Watershed 3E.

**NPDES Permit No. PA0055913, Amendment 1**, Sewage, **Corco Chemicals Corporation**, Tyburn Road and Cedar Lane, Fairless Hills, PA 19030-4501.

This proposed facility is located in Fall Township, **Bucks County**.

Description of Action/Activity: Amendment of the existing NPDES permit regarding submission of an annual Evaluation Report for Groundwater Remediation System at Corco Chemical Corporation to Lake Nos. 1 and 2 in Watershed 2E.

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

**NPDES Permit No. PA0053147-A1**, Sewage, SIC Code 4952, **Upper Saucon Sewage Treatment Authority**, 5500 Camp Meeting Road, Center Valley, PA 18034-9444.

This existing facility is located in Upper Saucon Township, **Lehigh County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated Sewage. The amended permit is based upon site-specific criteria for copper, as developed from the results of a Water-Effect Ratio (WER) study.

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**NPDES Permit No. PA0261629**, Sewage, **Robert J. Niner**, 155 Pine Tree Road, New Oxford, PA 17350.

This proposed facility is located in Straban Township, **Adams County**.

Description of Proposed Action/Activity: Authorization to discharge to a UNT of Beaverdam Creek in Watershed 7-F.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**NPDES Permit No. PA0023124**, Sewage, **Albion Borough**, 26 Smock Avenue, Albion, PA 16401.

This existing facility is located in Conneaut Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of a renewal NPDES permit for an existing discharge of treated sewage. This is a Major discharge.

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**III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law**


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*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA*

**WQM Permit No. 2308404**, Sewage, **Amendment 1, Borough of Brookhaven**, 2 Cambridge Road, Brookhaven, PA 19015.

This proposed facility is located in Borough of Brookhaven in **Delaware County**.

Description of Action/Activity: Conversion of existing primary clarifier to an aerated sludge holding tank.

**WQM Permit No. 4611202**, Industrial, **Brown Printing Company**, 668 Gravel Pike, East Greenville, PA 18041.

This proposed facility is located in Upper Hanover Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a wastewater sewage treatment plant.

**WQM Permit No. WQG02091105**, Sewage, **Warrington Township**, 852 Easton Road, Warrington, PA 18976.

This proposed facility is located in Warrington Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a new raw sewage pump station and force main.

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 5095401 Amendment 11-1**, Sewage, **Newport Plaza Association, LP**, 44 S Bayles Avenue, Port Washington, NY 11050-3765.

This proposed facility is located in Howe Township, **Perry County**.

Description of Proposed Action/Activity: Permit amendment approving the construction / modification of sewage facilities consisting of upgrades to the Newport STP to achieve compliance with the NPDES permit. The upgrades include installation of a grease / oil interceptor prior to the equalization tank, installation of chlorine disinfection system to replace existing ultraviolet system and upgrades to the tertiary filtration system.

**WQM Permit No. 0110407**, Sewage, **Robert J. Niner**, 1847 Ridge Road, Westminster, MD 21157.

This proposed facility is located in Straban Township, **Adams County**.

Description of Proposed Action/Activity: Permit approval for the construction of sewage facilities consisting of a 1,000 gallon two compartment septic → 500 gallon dosing tank with dosing pump → Ecoflo Peat Filer → UV disinfection.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 101040**, Sewage, **Keystone Senior Care LLC**, 4550 Lena Drive, Suite 150, Mechanicsburg, PA 17055-4920.

This existing facility is located in Penn Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of a Water Quality Permit for replacement of an existing sewage treatment plant for the Keystone Senior Care's Shelbourne Assisted Living Residence.

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**IV. NPDES Stormwater Discharges from MS4 Permit Actions**


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**V. NPDES Waiver Stormwater Discharges from MS4 Actions**


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**VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions**


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*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030610006	Mr. John Smith Forino Company, LP 555 Mountain Home Road Sinking Spring, PA 19608	Berks	Ontelaunee Twp.	Willow Creek (HQ-CWF)
PAI030710002	Mr. John Mueller Mueller's Auto Recycling and Sales, Inc. 1555 Mill Run Road Altoona, PA 16602	Blair	Logan Township	Mill Run (HQ-CWF)
PAI033610005	Mr. James Landis 825 Little Britain Road North Quarryville, PA 17566	Lancaster	Little Britain Twp.	West Branch Octoraro Creek (HQ-CWF)

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI041411003	Patrick Hubert Patton Township 100 Patton Plz State College, PA 16803	Centre	Patton Township	Buffalo Run HQ-CWF

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Washington County Conservation District, 602 Courthouse Square, Washington, PA 15301 (724-228-6774)

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI056310004	Pennsylvania Department of Transportation, D-12 825 North Gallatin Avenue Uniontown, PA 15401	Washington	South Strabane Township	UNT to Chartiers Creek (HQ-WWF)

**VII. Approvals to Use NPDES and/or Other General Permits**

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

**List of NPDES and/or Other General Permit Types**

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

*General Permit Type—PAG-02*

*Facility Location:*

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Newtown Township Bucks County	PAG0200 091035	Newtown Racquetball Associates 209 Penns Trail Newtown, PA 18940	Core Creek (CWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Southampton Township Bucks County	PAG0200 091056	Centennial School District 433 Centennial Road Warminster, PA 18974-5455	Mill Creek/Neshaminy Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Makefield Township Bucks County	PAG0200 091019	Zubaida Fountain 855 Big Oak Road Yardley, PA 19067	Delaware Canal (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Wrightstown Township Bucks County	PAG0200 091110	Tami R. Herman 42 Alexander Court Newtown, PA 18940-3640	Jericho Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bristol Borough Bucks County	PAG0200 091117	Borough of Bristol 250 Pond Street Bristol, PA 19007	Bristol Marsh/Mill Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hilltown Township Bucks County	PAG0200 091109	JAJOPE, LLC 2188 Detwielier Road Harleysville, PA 19438	North Branch Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Makefield Township Bucks County	PAG0200 091112	Richard L. Foster PO Box 390 Newtown, PA 18940	Jericho Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Chester City Delaware County	PAG0200 231006	Widener University One University Place Chester, PA 19013	Chester Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Rose Valley Borough Delaware County	PAG0200 2306058-1	NVWS Associates 347 East Conestoga Road Wayne, PA 19087	Ridley Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Gwynedd Township Montgomery County	PAG0200 4610091	LG homes Associates 731 Skippack Pike Blue Bell, PA 19422	Unnamed Tributary Wissahickon Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hatfield Township Montgomery County	PAG0200 461109	Mikelen, LLC 2965 West Germantown Pike Fairview Village, PA 19409	West Branch Neshaminy Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG0200 461112	Hollowell Construction Company 123 West Wayne Drive Ardmore, PA 19003	Sawmill Run (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Towamencin Township Montgomery County	PAG0200 461101	North Penn School District 401 East Hancock Street Lansdale, PA 19466	Unnamed Tributary Towamencin Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
North Whitehall Twp., Lehigh County	PAG02003906009R	Kenneth Snyder SK Development Co., Inc. 3312 Seventh St. Whitehall, PA 18052	Fells Creek, CWF,MF	Lehigh Co. Cons. Dist. 610-391-9583
Butler Twp., Luzerne County	PAG02004005047R	Lamont Development Company, Inc. Kevin Lamont 330 W. Butler Ave. Drums, PA 18222	Little Nescopeck Creek, CWF,MF	Luzerne Co. Cons. Dist. 570-674-7991
Berwick Township Adams County	PAG02000111005	Jeff Faulkroad J. D. Eckman, Inc. P. O. Box 160 Atglen, PA 19310	South Branch Conewago Creek/WWF, MF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 (717) 334-0636

## NOTICES

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Spring Township Berks County	PAG02000610001	Vaughan, Jay W. Township of Spring 2850 Windmill Road Reading, PA 19608	Cacoosing Creek (CWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Cumru Township Berks County	PAG02000611012	William Whitman Berkshire Greens, Inc. 10 Village Center Drive Reading, PA 19607	UNT to Schuylkill River & Angelica Creek (WWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Heidelberg Township Berks County	PAG02000606031	LGN Management, LLC 155 Phillips Park Drive S Williamsport, PA 17702-7049	UNT to Tulpehocken Creek (TSF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Oley Township Berks County	PAG02000611013	Matlock, Michael A. Matlock Family Trust 21 Foxglove Lane Oley, PA 19547	Little Manatawny Creek (CWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Exeter Township Berks County	PAG02000611022	Snyder, Leon Snyder Construction 230 Poplar Road Fleetwood, PA 19522	Trout Run (WWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Maxatawny Township Berks County	PAG02000607080	Mark A. Austin/ PA Dept of Military/ Veteran Affairs Bur of Fac & Mgmt Building 0-10 Fort Indiantown Gap Annville, PA 17003	UNT to Sacony Creek (TSF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Logan Township Blair County	PAG2000711001	ALDI Inc. (PA) Christina L. Morascyzk, 6000 North Noah Drive, Saxonburg, PA 16056	Brush Run	Logan Township, Blair County
South Middleton & Dickinson Townships	PAG2002105032R	A.C. Kuhn and Son, Inc. AC Kuhn-Dennison Farm P. O. Box 121 Carlisle PA 17013	Alexanders Spring Creek-CWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle PA 17013 717-240-7812
West Hanover Township Dauphin County	PAG02002206018	The McNaughton Co 4400 Deer Path Rd Suite 201 Harrisburg, PA 17110	Manada Creek/WWF	Dauphin County Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018
Lower Paxton Township Dauphin County	PAG02002206031R	Joseph Gallo Palm Development Inc. 10 W Chocolate Ave Hershey, PA 17033	Beaver Creek/WWF	Dauphin County Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018
Lower Paxton Township Dauphin County	PAG020022100241	Daniel Schiavoni 2401 N Front St Harrisburg, PA 17110	Beaver Creek/WWF	Dauphin County Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Rapho Township Lancaster County	PAG02003610070	Mount Hope Nazarene Retire Comm. 3026 Mt Hope Home Rd Manheim PA 17545	Brubaker Run/WWF	Lancaster County Conservation District 1383 Arcadia Rd Rm 200 Lancaster PA 17601 717-299-5361 Ext. 5
Sadsbury Township Lancaster County	PAG02003610071	Kauffman Family LP 160 Route 41 PO Box 549 Gap PA 17527	Williams Run/TSF; MF	Lancaster County Conservation District 1383 Arcadia Rd Rm 200 Lancaster PA 17601 717-299-5361 Ext. 5
New Holland Borough Lancaster County	PAG02003611014	Geoffrey H Class 508 W Main St New Holland PA 17551	UNT Mill Creek/WWF	Lancaster County Conservation District 1383 Arcadia Rd Rm 200 Lancaster PA 17601 717-299-5361 Ext. 5
Millersville Borough Lancaster County	PAG02003611025	Millersville University PO Box 1002 Millersville PA 17551	UNT Conestoga River/WWF	Lancaster County Conservation District 1383 Arcadia Rd Rm 200 Lancaster PA 17601 717-299-5361 Ext. 5
Patton Township Centre County	PAG2001406011-R	Joe Sattazahn PA Air National Guard 1500 York Rd Anncville, MD 17003	Big Hollow CWF Spring Creek CWF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Washington County West Brownsville Borough	PAG02006311012	Bill Saghy 532 Pittsburgh Road, W Brownsville, PA 15417  Glenn Johnston, Inc. 1055 Center Street McKeesport, PA 15132	UNT to Monongahela River (WWF)	Washington County CD 602 Courthouse Square Washington, PA 15301
Washington County South Strabane Township	PAG02006311013	Swank Associated Companies, Inc. 632 Hunt Valley Road New Kensington, PA 15068	Chartiers Creek (WWF)	Washington County CD 602 Courthouse Square Washington, PA 15301
Westmoreland County Ligonier Township	PAG02006511014	Kim Miller- Kananga Farm 213 People Road Ligonier, PA 15658	Mill Creek (TSF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601
Westmoreland County Ligonier Township	PAG02006511006	Denison Investments, LLC PO Box 100 Ligonier, PA 15658	Mill Creek (CWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601
Westmoreland County Ligonier Township	PAG02006511010	Municipal Authority of Westmoreland County 124 Park Road Ligonier, PA 15658	Mill Creek (TSF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601

*General Permit Type—PAG-3*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Blair County / Taylor Township	PAR323514	New Enterprise Stone & Lime Company, Roaring Spring Quarry PO Box 77 New Enterprise, PA 16664	Plum Creek / WWF	DEP—SCRO— Water Management Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4800



<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Berks County/ Ontelaunee Township	PAR603526	Pollock Reading Scrap Recycling PO Box 737 Temple, PA 19560	Willow Creek / CWF	DEP—SCRO— Water Management Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4800
Lancaster County / East Cocalico Township	PAR203579	Boose Aluminum Foundry Co., Inc. PO Box 261 77 N. Reamstown Road Reamstown, PA 17567-0261	Stony Run / WWF	DEP—SCRO— Water Management Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4800
West Burlington Township Bradford County	PAR504802	Northern Tier Swa PO Box 10 Burlington, PA 18814	Unnamed Tributary to Sugar Creek—4-C	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Bald Eagle Township Clinton County	PAR604835	Martin Motor Company 2512 Eagle Valley Road Mill Hall, PA 17751	Unnamed Tributary to Bald Eagle Creek—9-C	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Canton Borough Bradford County	PAR124805	H. Rockwell & Son, Inc. PO Box 197, 430 Troy Street Canton, PA 17724-1021	Mill Creek—4-C	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Middlecreek Township Snyder County	PAR224828	Bingaman & Son Lumber Inc. PO Box 247 Kreamer, PA 17833	Middle Creek—6-A	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Old Lycoming Township, Lycoming County	PAR124802 (Stormwater)	Frito-Lay, Inc. 220 N. Reach Road Williamsport, PA 17701	Unnamed Tributary to Fox Hollow Run, WWF	Northcentral Regional Office Water Management Program 208 West Third Street, Suite 101 Williamsport, PA 17701 (570) 327-3666

*General Permit Type—PAG-8 (SSN)*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Jordan Township Clearfield County	PAG-089908	Kyler Environmental 1269 Piedmont Road Somerset, PA 15501	Lamborn LLC Mine Reclamation Site Jordan Township Clearfield County	NCRO 570-327-0526

*General Permit Type—PAG-9**Facility Location:  
Municipality &  
County*City of St. Marys  
Elk County*Permit No.*

PAG098309

*Applicant Name &  
Address*John Buerk  
1039 Brusselles Street  
Saint Marys, PA 15857*Site Name &  
Location*Buerk's Septic Service  
1039 Brusselles Street  
Saint Marys, PA 15857*Contact Office &  
Phone No.*DEP NWRO  
Water Management  
230 Chestnut Street  
Meadville, PA 16335-3481  
814/332-6942*General Permit Type—PAG-10**Facility Location:  
Municipality &  
County*Charleston  
Township  
Tioga County*Permit No.*

PAG104821

*Applicant Name &  
Address*Tennessee Gas  
Pipeline Co.  
197 Tennessee Road  
Coudersport, PA 16915*Receiving  
Water / Use*Unnamed Tributary to  
Catlin Hollow-4-A*Contact Office &  
Phone No.*DEP Northcentral  
Regional Office  
Water Management  
208 W Third Street  
Suite 101,  
Williamsport, PA  
17701-6448  
570.327.3664*General Permit Type—PAG-12**Facility Location:  
Municipality &  
County*Harrison Township,  
Potter County*Permit No.*

PAG124824

*Applicant Name &  
Address*Rodney E. Lane,  
Lane Farms,  
750 Woodard Road,  
Harrison Valley, PA  
16927-9434*Receiving  
Water / Use*North Branch  
Cowanesque River, Cold  
Water Fishery (CWF)*Contact Office &  
Phone No.*PADEP-North  
Central Regional Office  
Watershed Management,  
208 West Third Street,  
Suite 101,  
Williamsport, PA  
17701-6448  
570-327-0529**PUBLIC WATER SUPPLY (PWS)  
PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**SAFE DRINKING WATER****Actions taken under the Pennsylvania Safe Drinking Water Act**

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 0611509, Public Water Supply.**

Applicant

**Superior Water Company, Inc.**Municipality  
CountyWashington Township  
**Berks**

Responsible Official

Louise Knight, Chief  
Operating Officer  
1885 Swamp Pike  
Gibbertsville, PA 19525-9666

Type of Facility

New 100,000 gallon finished  
water storage tank and booster  
pumping facilities.

Consulting Engineer Steven E Riley, P.E.  
Entech Engineering, Inc  
PO Box 32  
Reading, PA 19603

Permit to Construct 5/9/2011  
Issued:

**Permit No. 4411502 MA, Minor Amendment, Public Water Supply.**

Applicant **Municipal Authority of the Borough of Lewistown**

Municipality Armagh Township

County **Mifflin**

Responsible Official Thomas G. White Jr.,  
Operations Manager  
70 Chestnut Street  
Lewistown, PA 17044-2216

Type of Facility Permit to rebuild Filter  
Cell No. 2.

Consulting Engineer John T Mazich, P.E.  
Uni-Tec Consulting  
Engineers, Inc.  
2007 Cato Avenue  
State College, PA 16801

Permit to Construct 5/12/2011  
Issued:

**Operations Permit** issued to: **New Oxford Municipal Authority**, 7010025, New Oxford Borough, **Adams County** on 5/12/2011 for the operation of facilities approved under Construction Permit No. 0109502 MA.

**Operations Permit** issued to: **City of Lebanon Authority**, 7380010, North Lebanon Township, **Lebanon County** on 5/13/2011 for the operation of facilities approved under Construction Permit No. 3809504 MA.

**Operations Permit** issued to: **Pennsylvania American Water**, 7220017, South Hanover Township, **Dauphin County** on 5/12/2011 for the operation of facilities approved under Construction Permit No. 2211502 MA.

**Operations Permit** issued to: **Meadow View Village Mobile Home Park**, 7500013, Centre Township, **Perry County** on 5/12/2011 for the operation of facilities submitted under Application No. 7500013.

**Operations Permit** issued to: **Cornell Companies dba Abraxas Academy**, 3060127, New Morgan Borough, **Berks County** on 5/6/2011 for the operation of facilities approved under Construction Permit No. 0610509.

**Operations Permit** issued to: **Aqua Pennsylvania**, 3060811, Cumru Township, **Berks County** on 5/10/2011 for the operation of facilities submitted under Application No. 0610546 MA.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Operations Permit** issued to: **Southwestern Pennsylvania Water Authority**, PO Box 187, 1442 Jefferson Road, Jefferson, PA 15344 (PWSID #5300017) Franklin Township, **Greene County** on May 16, 2011 for the operation of facilities approved under Construction Permit # 3010501.

**Permit No. 8623WT1-MA, Minor Amendment.** Public Water Supply.

Applicant **Pennsylvania American Water Company**  
800 West Hersheypark Drive  
PO Box 888  
Hershey, PA 17033

[Borough or Township] White Township

County **Indiana**

Type of Facility PAWC—Indiana water treatment plant

Consulting Engineer

Permit to Operate May 16, 2011  
Issued

**Permit No. 0410515GWR, Minor Amendment.** Public Water Supply.

Applicant **Vanport Township Municipal Authority**  
285 River Avenue  
Vanport, PA 15009

[Borough or Township] Vanport Township

County **Beaver**

Type of Facility Groundwater rule approval

Consulting Engineer

Permit to Operate May 16, 2011  
Issued

*Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Permit No. 6111501, Public Water Supply**

Applicant **Pleasantville Borough**

Township or Borough Pleasantville Borough & Oil  
Creek Township

County **Venango County**

Type of Facility Public Water Supply

Consulting Engineer Arthur Kuholski, PE

Permit to Construct 05/13/2011  
Issued

**Operations Permit** issued to **Pinebloom Corporation, Wolfs Camping Resort**, PWSID, #6160861, Beaver Township, **Clarion County**. Permit Number 1605501-MA1, issued May 12, 2011, for operation of the Camping Resort's water treatment plant. Permit is issued in response to an inspection conducted by Department personnel on May 5, 2011, and in accordance with construction permit 1605501-MA1, issued March 3, 2011.

**Operations Permit** issued to **Borough of Zelienople**, PWSID #5100093, Zelienople Borough, **Butler County**. Permit Number 1011503, issued May 13, 2011, for operation of the Zelienople Public Water Supply as a consecutive system to the Beaver Falls Municipal Authority. Permit is issued in response to actions required by the January 25, 2007 Consent Order and Agreement with the Department of Environmental Protection.

**Operations Permit** issued to **Mount Jewett Borough Authority**, PWSID, #6420018, Mount Jewett Borough, **McKean County**. Permit Number 8444W-T1-MA4, issued May 17, 2011, for operation of 4-Log treatment of viruses for Entry Point 129. This action is taken under the requirements of the Groundwater Rule.

## SEWAGE FACILITIES ACT PLAN APPROVAL

### Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

#### Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Maxatawny	127 Quarry Road, Kutztown, PA 19530	Berks County

*Plan Description:* The approved plan provides for a one lot commercial development proposing to replace their current visitor center on-lot system with an on-lot system that will require a Water Quality Management permit. The proposed system consists of an effluent pretreatment system involving wetland cells prior to final disposal in a drip irrigation absorption bed on-lot system. The visitor center generates 400 gallons of sewage per day. The proposed development is located on Siegfriedale Rd., Maxatawny Township, Berks County. The plan revision DEP number is A3-06944-176-3. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995

#### PREAMBLE 2

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Robin Reber Residence**, 542 South 12th Street, City of Reading, **Berks County**. Patriot Environmental Management, P. O. Box 629 Douglassville, PA, 19518, on behalf of Robin Reber, 1415 Scott Street, Reading, PA, 19607, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

**333 South Queen Street**, Lancaster, PA 17602, City of Lancaster, **Lancaster County**. Alternative Environmental Solutions 480 New Holland Avenue, Suite 8203 Lancaster, PA 17602, on behalf of Randy Patterson, 120 N. Duke Street, Lancaster, PA 17602, submitted a Remedial Investigation, Risk Assessment, and Final Report concerning remediation of site soils contaminated with lead and arsenic. The reports are intended to document remediation of the site to meet the Site Specific Standard.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Shamokin-Coal Township Joint Sewer Auth.**, Ralpho Township, **Northumberland County**. Alternative Environmental Solutions, Inc., 480 New Holland Ave., Suite 8203, Lancaster, PA 17602 on behalf of Shamokin Coal Township Joint Sewer Authority, 114 Bridge St., Shamokin, PA 17872 has submitted a Final Report to remediate soil and groundwater contaminated with heating oil, used motor oil, leaded and unleaded gasoline constituents along the west side of Route 61 north of the intersection with Bridge Street. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**OTRT Inc. Interstate 80 @ MM202E**, White Deer Township, **Union County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, PA 17857, on behalf of OTRT, Inc., 2682 Coyle Avenue, Elk Grove Village, IL 60007, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Gilbert Maton Property**, Nippenose Township, **Lycoming County**. Pennsylvania Tectonics, Inc., 826 Main Street, Peckville, PA 18452, on behalf of Superior Plus Energy Services, 760 Brooks Ave., Rochester, NY 14619, has submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Former Newell Rubbermaid, Inc. Former Palmieri Site**, Center Township, **Beaver County**. AECOM Four Gateway Center, 444 Liberty Avenue, Suite 700, Pitts-

burgh Pa 15222 on behalf of Newell Rubbermaid, Inc., 6833 Stalter Drive, Suite 101, Rockford, IL 61109, and the Estate of Mary A. Palmieri, c/o John A. Palmieri, 3399 Broadhead Road, Aliquippa, PA 15001 has submitted a Final Report concerning the remediation of site soil contaminated with lead and heavy metals. The Final Report was noticed in the *Beaver County Times* on May 2, 2011.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

**Molycorp Washington Remediation Site**, Canton Township **Washington County**. Arcadis U.S. Inc., One Adams Place, 310 Seven Fields Blvd, Suite 210, Seven Fields, PA 16046 on behalf of Molycorp, Inc., P. O. Box 469 Questa, NM 87556 and Chevron Environmental Management Company, 6101 Bollinger Canyon Road, BR1Z/5354, San Ramon, CA 94583, has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with VOCs, SVOCs, metals, and cyanide. The Final Report was noticed in the *Washington Observer Reporter* on April 30, 2011.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Betty Transportation Services, Inc.**, Interstate 80@MM186E, Greene Township, **Clinton County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, PA 17857, on behalf of Betty Transportation Services, Inc., 13 Melblum Lane, Edison, NJ 08837, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel along I-80 at MM 186E. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 6, 2011.

**Cooney Bulk Sales, Ltd.**, Interstate 180 @ MM8W, Delaware Township, **Northumberland County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, PA 17857, on behalf of Cooney Bulk Sales, Ltd., P. O. Box 186, Trenton, Ontario, Canada K8V5R2, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 11, 2011.

### RESIDUAL WASTE GENERAL PERMITS

**Permits Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**General Permit No. WMGR028SW001C. Lane Construction Corporation**, 2 Prestley Road, Bridgeville, PA 15017. Crafton Plant, 1601 Chartiers Valley Lane, Pittsburgh, PA 15205. Application for the beneficial use of baghouse fines in the City of Pittsburgh, **Allegheny County**. The permit was issued by the Regional Office on May 16, 2011.

**General Permit No. WMGR028SW001D. Lane Construction Corporation**, 2 Prestley Road, Bridgeville, PA 15017. Springdale Plant, 1000 Sherosky Way, Springdale, PA 15144. Application for the beneficial use of baghouse fines in Springdale Borough, **Allegheny County**. The permit was issued by the Regional Office on May 16, 2011.

Persons interested in reviewing the general permit may contact Diane McDaniel, Environmental Engineering Manager, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**OPERATE WASTE PROCESSING OR DISPOSAL  
AREA OR SITE**

**Permits Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401*

**Permit No. 101463. BFI Transfer Systems of Pennsylvania, LLC**, 2904 South Christopher Columbus Blvd., Philadelphia, PA 19148. This permit is issued for the operation of a single-stream recycling center (SSRC) within a portion of the municipal solid waste (MSW) transfer building at the TRC Transfer Station Facility located at 2904 South Christopher Columbus Avenue, in the City of Philadelphia, **Philadelphia County**. The permit was issued by the Southeast Regional Office on May 10, 2011.

**AIR QUALITY**

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**GP3-09-0101: DeNucci Excavating Corp.** (2807 Old Rodgers Road, Bristol, PA 19007) on May 13, 2011, to construct and operate a portable nonmetallic mineral processing plant in Middletown Township, **Bucks County**.

**GP9-09-0031: DeNucci Excavating Corp.** (2807 Old Rodgers Road, Bristol, PA 19007) on May 13, 2011, to construct and operate diesel-fired internal combustion engines in Middletown Township, **Bucks County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935*

**GP9-06-05007M: Carpenter Technology Corp.** (101 Bern Street, PO Box 14662, Reading, PA 19612-4662) on May 10, 2011, for installation and operation of a 500 Kilowatt emergency generator powered by a 67 BHP diesel engine under GP9, at their specialty steel manufacturing facility in the City of Reading, **Berks County**.

**GP9-36-03183: Chester Water Authority** (415 Welsh Street, PO Box 467, Chester, PA 19016) on May 11, 2011, for two (2) diesel fired internal combustion engines under GP9, to power two (2) emergency generators at their Octoraro Water Treatment Plant in Little Britain Township, **Lancaster County**.

**GP3-38-05039: Mellott Co.** (100 Mellott Drive, Warfordsburg, PA 17267) on May 10, 2011, for installation and operation of a portable nonmetallic mineral processing plant at the Pennsy Supply Prescott Quarry in South Lebanon Township, **Lebanon County**.

**GP11-38-05039: Mellott Co.** (100 Mellott Drive, Warfordsburg, PA 17267) on May 10, 2011, for installation and operation of a non-road diesel engine at the Pennsy Supply Prescott Quarry in South Lebanon Township, **Lebanon County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**GP3-08-314A: Marcus Cole Construction, Inc.** (PO Box 158, Nichols, NY 13812) on April 26, 2011, to construct and operate a 2000 vintage Eagle model 500-05CV portable crushing plant, a 2008 vintage Fintec model 1107 portable crushing plant, two 2005 vintage Fintec model 1107 portable crushing plants, a 1998 vintage Extec S5 portable screening plant, a 2008 vintage Fintec 640 portable screening plant and four stacker conveyors under the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at their site in Windham Township, **Bradford County**.

**GP9-08-314A: Marcus Cole Construction, Inc.** (PO Box 158, Nichols, NY 13812) on April 26, 2011, to construct and operate a 2000 vintage 217 brake-horsepower John Deere model 6081A diesel engine, a 2008 vintage 350 brake-horsepower Caterpillar model C9 MBD05972 diesel engine, two 2005 vintage 365 brake-horsepower Duetz model BF6M1015C diesel engines and a 1998 vintage 100 brake-horsepower Deutz model BF4M2012 diesel engine under the General Plan Approval and/or General Operating Permit for Diesel-Fired Internal Combustion Engines (BAQ-GPA/GP-9) at their site in Windham Township, **Bradford County**.

**GP3-17-503A: Russell Stone Products** (2640 Greenville Pike, Grampian, PA 16838) on April 27, 2011, to construct and operate a 2010 vintage Kolberg model FT2650 portable crushing plant under the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at their site in Bloom and Pike Townships, **Clearfield County**.

**GP9-17-503A: Russell Stone Products.** (2640 Greenville Pike, Grampian, PA 16838) on April 27, 2011, to construct and operate a 2010 vintage 275 brake-horsepower Caterpillar model C-9 diesel engine under the General Plan Approval and/or General Operating Permit for Diesel-Fired Internal Combustion Engines (BAQ-GPA/GP-9) at their site in Bloom and Pike Townships, **Clearfield County**.

**GP3-17-502A: Russell Stone Products** (2640 Greenville Pike, Grampian, PA 16838) on April 27, 2011, to construct and operate a 2010 vintage Kolberg model FT2650 portable crushing plant under the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at their site in Bloom Township, **Clearfield County**.

**GP9-17-502A: Russell Stone Products.** (2640 Greenville Pike, Grampian, PA 16838) on April 27, 2011, to construct and operate a 2010 vintage 275 brake-horsepower Caterpillar model C-9 diesel engine under the General Plan Approval and/or General Operating Permit for Diesel-Fired Internal Combustion Engines (BAQ-GPA/GP-9) at their site in Bloom Township, **Clearfield County**.

**GP3-41-647A: Kinsley Construction, Inc.** (P. O. Box 2886, York, PA 17405-2886) on May 11, 2011, to construct and operate a portable non-metallic mineral screen pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Minnier Quarry facility in McNett Township, **Lycoming County**.

**GP9-41-647A: Kinsley Construction, Inc.** (P. O. Box 2886, York, PA 17405-2886) on May 11, 2011, to construct and operate one 100 hp Deutz model BF4M2012 diesel-fired engine pursuant to the General Plan Approval and/or General Operating Permit BAQ-GPA/GP-9: Diesel or #2 fuel-fired Internal Combustion Engines, at their Minnier Quarry in McNett Township, **Lycoming County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**GP5-30-00201 Coal Gas Recovery, LLC** (158 Portal Road, P. O. Box 1020, Waynesburg, PA 15370) on May 4, 2011, to allow the installation and operation of a new coal bed methane extraction facility under GP-5 consisting of one natural gas fired engine at 425 bhp and controlled by an oxidation catalyst to be named DFM 3/4 and, located in Center Township, **Greene County**.

**GP5-56-00313: Caiman Penn Midstream, LLC** (5949 Sherry Lane, Suite 1300 Dallas, TX 75225) on May 16, 2011, to allow construction and operation of a natural gas-fired compressor engine rated at 630 bhp and a triethylene glycol (TEG) dehydrator, with reboiler, under GP-5 for natural gas production at the proposed Miller Connect Compressor Station, located in Middlecreek Township, **Somerset County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**GP2-10-021D: INDSPEC Chemical Corp.** (133 Main Street, Petrolia, PA 16050) on May 9, 2011, for storage tanks for volatile organic liquids, Tank T3069, (BAQ-GPA/GP-2) in Petrolia, **Butler County**.

**GP9-62-018A: DPW—Warren State Hospital** (33 Main Drive, Warren, PA 16365) on May 10, 2011, to operate a diesel or #2 fuel fired internal combustion engine (BAQ-GPA/GP-9) in Conewango Township, **Warren County**.

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**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**09-0059A: Saint Mary Medical Center** (1201 Langhorne-Newtown Road, Langhorne, PA 19047) on May 9, 2011, for installation of one (1) 1,000 kW internal combustion generator used for Peak Shaving and emergency use, at their facility in Middletown Township, **Bucks County**. Saint Mary Medical Center is a Synthetic Minor facility, operating under SMOP 09-00059. The Plan Approval will contain monitoring, recordkeeping

and operating restrictions designed to minimize emissions and keep the facility operating within all applicable air quality requirements.

**46-0069E: Highway Materials, Inc.—Plymouth Meeting Quarry** (5000 Joshua Road, Plymouth Meeting, PA 19462) on May 13, 2011, for replacement of the primary crusher at their existing stone crushing facility in Whitmarsh Township, **Montgomery County**. Sources at the quarry currently operate under Synthetic Minor Operating Permit No. 46-00069. Facility Nitrogen Oxide (NO<sub>x</sub>) emissions are restricted to less than 25 tons per year. The new crusher has a maximum capacity of 925 tons per hour. Particulate matter emissions from the new primary crusher will be controlled by the existing pulse jet baghouse (C28) and a wet suppression system. The project is subject to the New Source Performance Standards, 40 CFR Part 60 Subpart OOO. Plan Approval No. 46-0069E will include monitoring, testing, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**17-00066A: Allied Production Services, Inc.** (1102 Industrial Park Drive, Clearfield, PA 16830) on April 12, 2011, to construct a surface coating operation consisting of a paint booth and natural gas fired curing oven at their facility in Lawrence Township, **Clearfield County**.

**60-00014A: Evangelical Community Hospital.** (One Hospital Drive, Lewisburg, PA 17837) on April 15, 2011, to construct a 24.7 million Btu per hour, biomass-fired boiler at their facility in Kelly Township, **Union County**.

**08-00030A: Angelina Gathering Co.** (2350 North Sam Houston Parkway East, Houston, TX 77009) on April 19, 2011, to modify Plan Approval 08-00030A to reflect the model numbers for the oxidation catalysts (ID C101) associated with the compressor engines incorporated in Source ID P101 in Plan Approval 08-00030A at their Greenzweig Compressor Station in Herrick Township, **Bradford County**.

**59-00017B: Hitachi Metals Automotive Components USA, LLC** (18986 Route 87, Tioga, PA 16946-8815) on May 5, 2011, to modify to increase the melt capacity of the iron foundry at their facility in Lawrence Township, **Tioga County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**25-025Q: General Electric Transportation—Erie Plant** (2901 East Lake Road, Building 9-201, Erie, PA 16531) on May 11, 2011, to modify plan approval 25-025Q with regards to the test cells in buildings 4E and 63 in Lawrence Park Township, **Erie County**. This is a Title V facility.

**62-185A: Berenfield Containers, Inc.** (304 Main Avenue, Warren, PA 16365) on May 6, 2011, to construct a metal container manufacturing facility in the City of Warren, **Warren County**. The inside liner coating and exterior paint will be applied using high volume, low pressure (HVLP) spray guns in spray booths. Emissions from spray booths will be controlled by fiber filter pads. A recuperative thermal oxidizer (RTO) will be used to control VOC emissions from the curing process.

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**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

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*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**PA-65-00966A: Greensburg Thermal, LLC** (755 Opossum Lake Road, Carlisle, PA, 17015) on May 5, 2011, to revise the fuel requirements and associated conditions to include coal/biomass blend and to incorporate emissions limitations at their SCI Greensburg steam plant in Hempfield Township, **Westmoreland County**. The Plan Approval Expires on July 6, 2011.

**PA-63-00549B: Arden Landfill, Inc.** (625 Cherrington Parkway, Moon Township, PA 15108) on May 4, 2011, for an extension of the Plan Approval to amend the Title V Permit after the approval of emissions tests by central office at Chartiers Township, **Washington County**. This plan approval has been extended.

**PA-63-00110H: World Kitchen, Inc.** (100 Eighth Street, Charleroi, PA 15022) on May 6, 2011, to increase allowable SO<sub>x</sub> emissions from Source 107. This plan approval has also been extended to November 7, 2011. This is a plan approval modification and extension.

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**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935*

**06-03065: Tube City IMS LLC** (1155 Business Center Drive, Horsham, PA 19044-3422) on May 11, 2011, for their steel slag processing facility in Muhlenberg Township, **Berks County**. The State-only permit was renewed.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**59-00021: Phoenix Resources, Inc.** (782 Antrim Road, Wellsboro, PA 16901) on May 2, 2011, for their construction and demolition landfill in Duncan Township, **Tioga County**. The facility's main sources include site haul roads and construction/operation activities. The State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

**08-00024: Glenn O. Hawbaker, Inc.** (711 East College Avenue, Bellefonte, PA 16823) on April 15, 2011, for operation of their Canton Aggregate Plant No. 21 facility in Canton Township, **Bradford County**.

**49-00046: Kurt Weiss Greenhouses of PA, Inc.** (225 Arcos Road, Mt. Carmel, PA 17851) on May 2, 2011, for operation of their Mt. Carmel Greenhouse facility in Mt. Carmel Township, **Northumberland County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**04-00252: Alex E. Paris Contracting** (1595 Smith Township State Road, Atlasburg, PA 15004) on May 17, 2011, for renewal of its State Only Operating Permit for its flyash disposal site in Atlasburg, **Beaver County**. This is a state only renewal submittal.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**S10-027: Penn Maid Ready Foods** (10975 Dutton Street, Philadelphia, PA 19154) on May 17, 2011, for operation of manufacturing and distributing of dairy products in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one (1) 33.6 MMBTU/hr boilers burning either natural gas or #2 oil and two (2) less than 34 MMBTU/hr boilers burning natural gas.

**S10-013: Ardex Laboratories** (2050 Byberry Rd, Philadelphia, PA 19116) on May 16, 2011, reissued for the operation of manufacturing and distributor of automotive cleaning and detailing products in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include a mixing tank, thirteen (13) mixing vessels, tank truck unloading, drum filling and packaging, and three (3) combustion units each rated less than 1 MMBTU/hr.

**N05-006: Drexel University—Queen Lane Campus** (2900 Queen Lane, Philadelphia PA 19129) on May 16, 2011, for the operation of a medical college in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include 5 boilers, each 225 Hp or less, and one 1500 kW emergency generator, one 200 kW emergency generator, and 110 hp fire pump.

**N09-017: Deer Meadows** (8301 Roosevelt Boulevard, Philadelphia, PA) on May 16, 2011, for the operation of a residential care and nursing home in the City of Philadelphia, **Philadelphia County**. The facilities air emission sources include seven boilers at 5.5 MMBTU/hr or less that burn natural gas or #2 fuel oil, two emergency generators that burn #2 fuel oil, and a fire pump.

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**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

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*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935*

**21-05021: Mechanicsburg Terminals Corp.** (PO Box 2621, Harrisburg, PA 17105) on May 9, 2011, to operate the Mechanicsburg North Terminal in Silver Spring Township, **Cumberland County**. This is an administrative amendment to the state-only permit to incorporate the requirements of Plan Approval No. 21-05021A, and to incorporate the requirements of GP9-21-05021A and related provisions of NSPS Subpart IIII, and to incorporate the requirements for GP2-21-05021B and for certain sources constructed under GP2-21-05021A, and to make minor administrative corrections to the incorporation of MACT Subpart BBBBBB.



Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

**14-00005: Pennsylvania Department of Corrections** (Box A, Bellefonte, Pa 16823) on April 8, 2011, issued a revised Title V operating permit through an administrative amendment to incorporate terms and conditions from Plan Approval 14-00005B into operating permit TVOP 14-00005B, for the installation a fabric collector to control the air contaminant emissions from the (3) existing coal-fired boilers (Source IDs 031, 032 and 033) at their Rockview State Correctional Institution located in Benner Township, **Centre County**. This revised Title V operating permit contains all applicable regulatory requirements including monitoring, record-keeping and reporting conditions.

**17-00060: Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201) on April 21, 2011, issued a revised state only operating permit No. 2, for a change of ownership of the Lady Jane Plant from Penfield Collieries, LLC to Rosebud Mining Company. This facility is located in Huston Township, **Clearfield County**. This revised State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Date	Source	PM10 (tons)	SOx (tons)	NOx (tons)	VOC (tons)	CO (tons)
7-10-10	EFI Vutek digital printer	0.001			0.02	
5-12-11	Tiger M-Press digital printer	0.002				
Total Reported Increases		0.003			0.02	
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

**37-00243: INMETCO** (1 Inmetco Drive, Ellwood City, PA 16117) for its facility located in Ellwood City Borough, **Lawrence County**. The De minimis emission increase is for the construction of the battery shredding equipment. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the State Only Operating Permit issuance on April 13, 2011.

Date	Source	PM10 (tons)	SOx (tons)	NOx (tons)	VOC (tons)	CO (tons)
5-13-11	Battery Shredding	0.5				
Total Reported Increases		0.5				
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

**COAL AND NONCOAL MINING ACTIVITY APPLICATIONS**

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

**65-00354: Sunoco Partners M&T** (525 Fritztown Road, Sinking Spring, PA 19607). Per Title 25 Pa. Code Section 127.449(i), on May 11, 2011 Notice is for the following de minimis emission increase at the Sunoco Partners M&T, Delmont Facility located in Salem Township, **Westmoreland County**.

Emissions from the construction and operation of an 8,000 gallon Winter Blend Lubricity Additive Storage Tank will not exceed 0.015 tpy VOC.

The list of de minimis increases includes only this project. This is a Title V Facility.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

**10-00350: iDL Worldwide—Cloverleaf Group, Inc.** (500 Grant Avenue, PO Box 569, East Butler, PA 16029) for its facility located in East Butler Borough, **Butler County**. The De minimis emission increase is for the construction of a Tiger M-Press digital printer. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the State Only Operating Permit issuance on July 22, 2008.

P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015);

the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code §§ 77.123 or 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

#### *Coal Permits Actions*

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**Permit No. 33050106. Original Fuels, Inc.** (P. O. Box 343, Punxsutawney, PA 15767) Renewal of an existing bituminous strip and auger operation in Knox & Oliver Townships, **Jefferson County** affecting 75.3 acres. Receiving streams: Unnamed tributary to Sandy Creek. This renewal is issued for reclamation only. Application received: March 16, 2011. Issued: May 4, 2011.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**Permit No. 17070106 and NPDES No. PA0256528. Junior Coal Contracting, Inc.** (2330 Six Mile Road, Philipsburg, PA 16866). Renewal of an existing bituminous surface mine located in Decatur Township, **Clearfield County** affecting 245.6 acres. Receiving stream: Big Run classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received March 22, 2011. Permit expires May 21, 2016.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 54733020R5 and NPDES Permit No. PA0012360. BET Associates IV, LLC**, (PO Box 150, Tamaqua, PA 18252), renewal of an existing anthracite

surface mine, refuse reprocessing, refuse disposal and preparation plant operation in Tamaqua, Coaldale, Lansford, Summit Hill and Nesquehoning Boroughs, **Schuylkill and Carbon Counties** affecting 7596.4 acres, receiving stream: Little Schuylkill River. Application received: March 9, 2010. Renewal issued: May 13, 2011.

**Permit No. 54733020T2 and NPDES Permit No. PA0012360. BET Associates IV, LLC**, (PO Box 150, Tamaqua, PA 18252), transfer of an existing anthracite surface mine, refuse reprocessing, refuse disposal and preparation plant operation in Tamaqua, Coaldale, Lansford, Summit Hill and Nesquehoning Boroughs, **Schuylkill and Carbon Counties** affecting 7596.4 acres, receiving stream: Little Schuylkill River. Application received: July 28, 2010. Transfer issued: May 13, 2011.

**Permit No. 54-305-016GP12. BET Associates IV, LLC**, (PO Box 150, Tamaqua, PA 18252), general operating permit to operate a coal preparation plant on Surface Mining Permit No. 54733020 in Tamaqua, Coaldale, Lansford, Summit Hill and Nesquehoning Boroughs, **Schuylkill and Carbon Counties**. Application received: February 22, 2011. Permit issued May 13, 2011.

#### *Noncoal Permits Actions*

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**Permit No. 02010301 and NPDES Permit No. PA0202916. Redland Brick, Inc.** (375 Rich Hill Road, Cheswick, PA 15024-2317). NPDES permit renewal issued for continued operation and reclamation of a large noncoal surface mining site located in Harmar Township, **Allegheny County**, affecting 48 acres. Receiving stream: Deer Creek. Application received: December 1, 2010. Renewal issued: May 13, 2011.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**Permit No. 25100303 and NPDES Permit No. PA0258997. J. D. Diversified Services, Inc.** (3463 Beaver Street, Springboro, PA 16435-4403) Commencement, operation and restoration of a large industrial mineral operation in Springfield Township, **Erie County** affecting 43.0 acres. Receiving streams: Unnamed tributary to Crooked Creek. Application received: December 21, 2010. Permit Issued: May 9, 2011.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**Permit No. 08090807 Robert E. Harkness** (RR 2 Box 49, Wysox, PA 18854), commencement, operation, and restoration of a small noncoal (Flagstone) operation in Wysox Township, **Bradford County** affecting 5.0 acres. Receiving stream(s): Wysox Creek and Susquehanna River. Application received: November 18, 2009. Permit issued May 4, 2011.

**Permit No. 08100801 Daniel B. Force** (RR 1 Box 1086, Laceyville, PA 18623), commencement, operation, and restoration of a small noncoal (Bluestone) operation in Tuscarora Township, **Bradford County** affecting 5.0 acres. Receiving stream(s): Unnamed Tributary to Tuscarora Creek and North Branch Susquehanna River. Application received: March 26, 2010. Permit issued May 5, 2011.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 58100809. Douglas Decker**, (314 Montrose Terrace Park, Montrose, PA 18801), commence-

ment, operation and restoration of a quarry operation in New Milford Township, **Susquehanna County** affecting 5.0 acres, receiving stream: Martins Creek. Application received: July 7, 2010. Permit issued: May 10, 2011.

**Permit No. 7474SM2C7 and NPDES Permit No. PA0124303. Essroc Cement Corp.**, (3938 Easton Nazareth Highway, Nazareth, PA 18064), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Upper and Lower Nazareth Townships and Nazareth Borough, **Northampton County**, receiving stream: unnamed tributary to Shoeneck Creek. Application received: January 11, 2011. Renewal issued: May 13, 2011.

**Permit No. 7175SM2C7 and NPDES Permit No. PA0124061. New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc.**, (4401 Camp Meeting Road, Center Valley, PA 18034), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Washington and Jackson Townships, **Dauphin County**, receiving stream: Wiconisco and Armstrong Creeks. Application received: January 13, 2011. Renewal issued: May 13, 2011.

#### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

##### *Blasting Permits Actions*

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**Permit No. 10114001. Mashuda Corporation** (21101 Route 19, Cranberry Township, PA 16066) Blasting activity permit for construction of a commercial park in Jackson Township, **Butler County**. This blasting activity permit will expire on June 15, 2011. Permit Issued: May 5, 2011.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 38114107. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Greystone Crossings in North Cornwall Township, **Lebanon County** with an expiration date of May 31, 2011. Permit issued: May 10, 2011.

**Permit No. 49114002. Daniel Shingara Enterprises**, (5965 State Route 61, Paxinos, PA 17860) and Pennex Powder Company, (1357 Scott Street, Kulpmont, PA 17834), construction blasting for Shingara Enterprises in Shamokin Township, **Northumberland County** with an expiration date of May 31, 2012. Permit issued: May 11, 2011.

**Permit No. 15114103. American Infrastructure, Inc.**, (PO Box 98, Worcester, PA 19490), construction blasting for SR 29 Interchange in Charlestown, West Whiteland and Tredyffrin Townships, **Chester County** with an expiration date of May 3, 2012. Permit issued: May 11, 2011.

**Permit No. 45114108. Explosive Services, Inc.**, (7 Pine Street, Bethany, PA 18431), construction blasting for Pocono Highland Estates in Pocono Township, **Monroe County** with an expiration date of May 31, 2012. Permit issued: May 11, 2011.

**Permit No. 45114109. Explosive Services, Inc.**, (7 Pine Street, Bethany, PA 18431), construction blasting for Skytop Lodge in Barrett Township, **Monroe County** with an expiration date of May 31, 2012. Permit issued: May 11, 2011.

**Permit No. 64114105. Explosive Services, Inc.**, (7 Pine Street, Bethany, PA 18431), construction blasting for Paupacken Lake Estates in Paupack and Lake Townships, **Wayne County** with an expiration date of May 31, 2012. Permit issued: May 11, 2011.

**Permit No. 66114109. Meshoppen Blasting, Inc.**, (PO Box 127, Meshoppen, PA 18630), construction blasting for Mazzara Well site in Washington Township, **Wyoming County** with an expiration date of September 1, 2011. Permit issued: May 11, 2011.

**Permit No. 40114108. Maurer & Scott Sales, Inc.**, (PO Box 20843, Lehigh Valley, PA 18002), construction blasting for Freeland Municipal Authority water treatment plant expansion in Freeland Borough, **Luzerne County** with an expiration date of December 31, 2011. Permit issued: May 13, 2011.

**Permit No. 52114104. Explosive Services, Inc.**, (7 Pine Street, Bethany, PA 18431), construction blasting for Birchwood Lakes in Delaware Township, **Pike County** with an expiration date of May 10, 2012. Permit issued: May 13, 2011.

**Permit No. 58114109. Midstream Explosives, LLC**, (289 Southside Drive, Newville, PA 17241), construction blasting for Kerr to Squire Gathering pipeline in Thompson and Lathrop Townships, **Susquehanna County** with an expiration date of May 10, 2012. Permit issued: May 13, 2011.

**Permit No. 58114110. Midstream Explosives, LLC**, (289 Southside Drive, Newville, PA 17241), construction blasting for Wilson to Oliver Gathering pipeline in Springville and Lemon Townships, **Susquehanna and Wyoming Counties** with an expiration date of May 10, 2012. Permit issued: May 13, 2011.

**Permit No. 15114105. M & J Explosives, Inc.**, (PO Box 608, Carlisle, PA 17013), construction blasting for Eagle View in Uwchlan Township, **Chester County** with an expiration date of May 16, 2012. Permit issued: May 16, 2011.

#### FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483.

TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E0829-011: Chesapeake Appalachia, LLC**, 101 North Main Street, Athens, PA 18810, Rome and Sheshequin Township, **Bradford County**, ACOE Baltimore District. To construct, operate and maintain:

1. Two 16 inch diameter temporary waterlines and a 16 foot wide equipment mat across Dry Run (CWF, MF). Impacted Area: 129 square feet; (Towanda, PA Quadrangle N: 18.5 inches, W: 1.4 inches, Latitude: 41° 51'2.59", Longitude: -76° 23'12.59") in Rome Township, Bradford County.

2. Two 16 inch diameter temporary waterlines and a 16 foot wide equipment mat across an unnamed tributary to Dry Run (CWF, MF). Impacted Area: 95 square feet; (Towanda, PA Quadrangle N: 18.5 inches, W: 1.4 inches, Latitude: 41° 51'4.48", Longitude: -76° 23'23.74") in Rome Township, Bradford County.

3. Two 16 inch diameter temporary waterlines and a 16 foot wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 1,887 square feet; (Towanda, PA Quadrangle N: 18.5 inches, W: 1.4 inches, Latitude: 41°51'15.37", Longitude: -76° 24'12.09") in Rome Township, Bradford County.

4. Two 16 inch diameter temporary waterlines and a 16 foot wide equipment mat across an unnamed tributary to Laning Creek (WWF, MF) and adjacent Palustrine Emergent Wetland. Impacted Area: 601 square feet; (Towanda, PA Quadrangle N: 18.5 inches, W: 1.4 inches, Latitude: 41° 51'15.00", Longitude: -76° 23'18.70") in Rome Township, Bradford County.

5. Two 16 inch diameter temporary waterlines and a 16 foot wide equipment mat across a Palustrine Emergent

Wetland. Impacted Area: 1,125 square feet; (Towanda, PA Quadrangle N: 18.5 inches, W: 1.4 inches, Latitude: 41° 51'25.02", Longitude: -76° 24'46.15") in Sheshequin Township, Bradford County.

6. Two 16 inch diameter temporary waterlines and a 16 foot wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 1,826 square feet; (Towanda, PA Quadrangle N: 18.5 inches, W: 1.4 inches, Latitude: 41° 51'47.49", Longitude: -76° 24'44.90") in Sheshequin Township, Bradford County.

7. Two 16 inch diameter temporary waterlines and a 16 foot wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 445 square feet; (Towanda, PA Quadrangle N: 18.5 inches, W: 1.4 inches, Latitude: 41° 52'7.69", Longitude: -76° 24'59.70") in Sheshequin Township, Bradford County.

8. Two 16 inch diameter temporary waterlines and a 16 foot wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 777 square feet; (Towanda, PA Quadrangle N: 18.5 inches, W: 1.4 inches, Latitude: 41° 52'10.54", Longitude: -76° 25'5.12") in Sheshequin Township, Bradford County.

9. Two 16 inch diameter temporary waterlines and a 16 foot wide equipment mat across an unnamed tributary to Bullard Creek and adjacent Palustrine Emergent and Palustrine Scrub-Shrub Wetland. Impacted Area: 12,583 square feet; (Litchfield, PA Quadrangle N: 18.5 inches, W: 1.4 inches, Latitude: 41° 52'54.70", Longitude: -76° 25'8.51") in Sheshequin Township, Bradford County.

The project will result in 27 linear feet of temporary stream impacts and 19,244 square feet of temporary wetland impacts from waterlines and temporary mat crossings. These crossings will accumulate a total of 0.44 acres of PEM wetland impacts for the purpose of establishing temporary water supply for Marcellus well development.

**E5929-007: Seneca Resources Corporation**, 51 Zents Boulevard, Brookville, PA 15825, Richmond Township, **Tioga County**, ACOE Baltimore District. To construct and maintain:

1) a temporary road crossing using a wood mat bridge and a 16 inch diameter fresh waterline impacting 653 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Mansfield, PA Quadrangle 41° 45' 10.86"N 77°7'28.51"W);

2) a temporary road crossing using a wood mat bridge and a 16 inch diameter fresh waterline impacting 48 square feet of an Unnamed Tributary to Elk Run (CWF) (Crooked Creek, PA Quadrangle 41° 45' 10.62"N 77° 7' 32.10"W);

3) a 16 inch diameter fresh waterline impacting 27 square feet of Elk Run (CWF) (Crooked Creek, PA Quadrangle 41° 45' 24.24"N 77° 7' 43.82"W);

4) a 16 inch diameter fresh waterline impacting 15 square feet of an Unnamed Tributary to Elk Run (CWF) (Crooked Creek, PA Quadrangle 41° 45' 34.92"N 77° 7' 47.89"W).

The project will result in 31 linear feet of temporary stream impacts, a total of 653 square feet (0.02 acres) of temporary wetland impacts all for the purpose of installing a fresh waterline to transport water which will be used for hydraulic fracturing.

**E5929-006: SWEPI LP**, 190 Thorn Hill Road, Warrendale, PA 15086, Union Township, **Tioga County**, ACOE Baltimore District.

To construct and maintain:

1) a temporary road crossing using a wood mat bridge, a 12 inch diameter natural gas gathering line and a 10 inch diameter fresh waterline impacting 777 square feet of an Unnamed Tributary to Salt spring Run (HQ-CWF) (Liberty, PA Quadrangle 41°34'5.69"N 77°0'17.30"W);

2) a temporary road crossing using a wood mat bridge, a 12 inch diameter natural gas line and a 10 inch diameter fresh waterline impacting 3,377 square feet of an exceptional value palustrine scrub shrub and palustrine emergent (EV-PSS/PEM) wetland (Liberty, PA Quadrangle 41°34'22.18"N 77°0'35.69"W);

3) a temporary road crossing using a wood mat bridge, a 12 inch diameter natural gas line and a 10 inch diameter fresh water line impacting 4,451 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°34'20.10"N 77°0'36.99"W);

4) a temporary road crossing using a wood mat bridge, a 12 inch diameter natural gas line and a 10 inch diameter fresh water line impacting 1,445 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°34'17.41"N 77°0'37.63"W);

5) a temporary road crossing using a wood mat bridge, a 12 inch diameter natural gas line and a 10 inch diameter fresh water line impacting 780 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°34'6.84"N 77°0'27.09"W);

6) a temporary road crossing using a wood mat bridge, a 12 inch diameter natural gas line and a 10 inch diameter fresh water line impacting 5 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°34'5.10"N 77°0'21.20"W);

The project will result in 16 linear feet of temporary stream impacts, a total of 10,058 square feet (0.23 acres) of temporary wetland impacts all for the purpose of installing a natural gas gathering line with associated access roadways.

**E5329-002. Allegheny Enterprises, Inc.**, 3885 Roller Coaster Road, Corsica, PA, 15829-3833. Kelly Troyer/Edgerton Pipeline, in Bingham Township, **Potter County**, ACOE Baltimore District.

To construct, operate, and maintain a 4" natural gas pipeline with impacts to the following:

(1) Crossing 236.0 lineal feet of EV wetland (PEM) and 7.0 lineal feet of Turner Creek (CWF) via boring, (Ulysses, PA Quadrangle, Latitude: 41°57'18.8", Longitude: 77°46'25.6");

(2) Crossing 52.0 lineal feet of EV wetland (PEM) and 6.0 lineal feet of an unnamed tributary to Turner Creek (CWF) via boring, (Ulysses, PA Quadrangle, Latitude: 41°57'47.0", Longitude: 77°46'52.0");

(3) Crossing 3.0 lineal feet of an unnamed tributary to Turner Creek (CWF) via open cut trenching, with temporary impacts to 61.2 square feet (0.001 acre), (Ulysses, PA Quadrangle, Latitude: 41°57'49.0", Longitude: 77°47'41.7");

(4) Crossing 1.5 lineal feet of Shanty Hollow (CWF) via open cut trenching, with temporary impacts to 31.4 square feet (0.001 acre), (Ulysses, PA Quadrangle, Latitude: 41°57'57.8", Longitude: 77°48'5.9");

(5) Crossing 111.0 lineal feet of EV wetland (PEM) via open cut trenching, with temporary impacts to 2166.0 square feet (0.050 acre), (Ulysses, PA Quadrangle, Latitude: 41°57'45.6", Longitude: 77°49'42.6");

(6) Crossing 2.0 lineal feet of an unnamed tributary to Genesee River (CWF) via open cut trenching; with temporary impacts to 39.0 square feet (0.001 acre), (Ulysses, PA Quadrangle, Latitude: 41°57'44.7", Longitude: 77°49'41.9");

(7) Crossing 235.0 lineal feet of EV wetland (PEM) via open cut trenching, with temporary impacts to 3583.0 square feet (0.082 acre), (Ulysses, PA Quadrangle, Latitude: 41°57'42.6", Longitude: 77°49'47.3");

(8) Crossing 61.0 lineal feet of EV wetland (PFO) via open cut trenching, with temporary impacts to 1205.0 square feet (0.028 acre), (Ulysses, PA Quadrangle, Latitude: 41°57'36.1", Longitude: 77°50'0.6");

(9) Crossing 170.0 lineal feet of EV wetland (R3EM) and 30.0 lineal feet of Genesee River (CWF) via boring, (Ulysses, PA Quadrangle, Latitude: 41°57'32.9", Longitude: 77°50'6.8").

The project will result in 458.0 lineal feet of temporary EV wetland impacts via boring, 431.0 lineal feet of temporary channel impacts via boring, 407.0 lineal feet (6954.0 square feet) of temporary EV wetland impacts via open cut trenching, and 6.5 lineal feet (131.6 square feet) of temporary channel impacts via open cut trenching.

*Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**E23-491. David Sciocchetti, Chester Economic Development Authority**, P. O. Box 407, 511 Welsh Street, Chester, PA 19016-0407, City of Chester, **Delaware County**, ACOE Philadelphia District.

To construct and maintain a recreation facility along floodplain of Chester Creek (WWF-MF).

The site is located approximately 150 feet southeast of the intersection of Penn Street and Seventh Avenue (Bridgeport, N.J- PA, USGS Quadrangle N: 17.95 inches; W: 16.05 inches) in City of Chester, Delaware County.

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511*

**E52-224. Columbia Gas Transmission, LLC**, 1700 MacCorkle Avenue SE, Charleston, WV 25314. Delaware, Dingman, Milford & Westfall Townships, **Pike County**, Army Corps of Engineers Philadelphia District.

To abandon the existing pipeline and to construct and maintain the following water obstructions and encroachments associated with the 11.4 mile long natural gas transmission pipeline - Line 1278 replacement project:

1. (SPA-DJC-001) a 20-inch diameter pipeline crossing of an UNT to Raymondskill Creek (HQ-CWF, MF), impacting approximately 95 feet of channel, by means of open trench cut (Latitude: 41° 17' 39.5"; Longitude: -74° 52' 21.9") in Dingman Township.

2. (SPA-DJC-002) a 20-inch diameter pipeline crossing of Raymondskill Creek (HQ-CWF, MF), impacting approximately 76 feet of channel, by means of open trench cut (Latitude: 41° 18' 13.7"; Longitude: -74° 51' 59.8"), in Dingman Township.

3. (SPA-DJC-008) a 20-inch diameter pipeline crossing of an UNT to Raymondskill Creek (HQ-CWF, MF), impacting approximately 189 feet of channel, by means of open trench cut (Latitude: 41° 18' 26.4"; Longitude: -74° 51' 50.9") in Dingman Township.

4. (SPA-DJC-007) a 20-inch diameter pipeline crossing of an UNT to Raymondskill Creek (HQ-CWF, MF), impacting approximately 108 feet of channel, by means of

open trench cut (Latitude: 41° 18' 26.6"; Longitude: -74° 51' 50.5") in Dingman Township.

5. (SPA-DJC-003) a 20-inch diameter pipeline crossing of an UNT to Swale Brook (HQ-CWF, MF), impacting approximately 80 feet of channel, by means of open trench cut (Latitude: 41° 18' 59.1"; Longitude: -74° 51' 25.0") in Dingman Township.

6. (SPA-DJC-009) a 20-inch diameter pipeline crossing of Swale Brook (HQ-CWF, MF), impacting approximately 82 feet of channel, by means of open trench cut (Latitude: 41° 19' 14.9"; Longitude: -74° 51' 11.1") in Dingman Township.

7. (SPA-DJC-010) a 20-inch diameter pipeline crossing of Sloat Brook (EV, MF), impacting approximately 86 feet of channel, by means of open trench cut (Latitude: 41° 19' 43.9"; Longitude: -74° 50' 41.5") in Dingman Township.

8. (SPA-DJC-011) a 20-inch diameter pipeline crossing of an UNT to Sloat Brook (EV, MF), impacting approximately 76 feet of channel, by means of open trench cut (Latitude: 41° 19' 58.4"; Longitude: -74° 50' 26.0") in Dingman Township.

9. (SPA-DJC-013) a 20-inch diameter pipeline crossing of an UNT to Sawkill Creek (EV, MF), impacting approximately 87 feet of channel, by means of open trench cut (Latitude: 41° 20' 14.2"; Longitude: -74° 50' 01.2") in Milford Township.

10. (SPA-DJC-012) a 20-inch diameter pipeline crossing of an UNT to Sawkill Creek (EV, MF), impacting approximately 9 feet of channel, by means of open trench cut (Latitude: 41° 20' 15.2"; Longitude: -74° 50' 0.3") in Milford Township.

11. (SPA-BMC-001) a 20-inch diameter pipeline crossing of Sawkill Creek (EV, MF), impacting approximately 143 feet of channel, by means of open trench cut (Latitude: 41° 20' 37.6"; Longitude: -74° 49' 40.9") in Milford Township.

12. (SPA-BMC-002) a 20-inch diameter pipeline crossing of an UNT to Vantine Brook (HQ-CWF, MF), impacting approximately 88 feet of channel, by means of open trench cut (Latitude: 41° 21' 15.9"; Longitude: -74° 49' 07.3") in Westfall Township.

13. (SPA-BMC-003) a 20-inch diameter pipeline crossing of an Vandermark Creek (HQ-CWF, MF), impacting approximately 84 feet of channel, by means of open trench cut (Latitude: 41° 22' 10.0"; Longitude: -74° 48' 01.3") in Westfall Township.

14. (SPA-DJC-014) a 20-inch diameter pipeline crossing of an UNT to Cummins Creek (HQ-CWF, MF), impacting approximately 11 feet of channel, by means of open trench cut (Latitude: 41° 23' 25.3"; Longitude: -74° 46' 29.7") in Westfall Township.

15. (SPA-DJC-017) a 20-inch diameter pipeline crossing of an UNT to Bush Kill Creek (EV, MF), impacting approximately 90 feet of channel, by means of open trench cut (Latitude: 41° 23' 52.1"; Longitude: -74° 45' 56.0") in Westfall Township.

16. (SPA-DJC-015) Dual 10-inch diameter pipeline crossing of an UNT to the Delaware River (HQ-CWF, MF), impacting approximately 96 feet of channel, by means of open trench cut (Latitude: 41° 24' 29.1"; Longitude: -74° 44' 35.1") in Westfall Township.

17. (WPA-DJC-001) a 20-inch diameter pipeline crossing of 34 feet of wetlands, temporarily impacting 0.04 acres of PEM wetlands (EV) (Latitude: 41° 17' 32.4"; Longitude: -74° 52' 25.6") in Dingman Township.

18. (WPA-DJC-002) a 20-inch diameter pipeline crossing of 263 feet of wetlands, temporarily impacting 0.42 acres of PEM/PFO wetlands (EV), by means of open trench cut (Latitude: 41° 17' 39.3"; Longitude: -74° 52' 22.0") in Dingman Township.

19. (WPA-DJC-003) a 20-inch diameter pipeline crossing of 177 feet of wetlands, temporarily impacting 0.13 acres of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 21' 56.2"; Longitude: -74° 48' 18.2") in Dingman Township.

20. (WPA-DJC-004) a 20-inch diameter pipeline crossing of 45 feet of wetlands, temporarily impacting 0.04 acres of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 21' 13.4"; Longitude: -74° 49' 09.9") in Dingman Township.

21. (WPA-DJC-013) a 20-inch diameter pipeline crossing of 272 feet of wetlands, temporarily impacting 0.32 acres of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 18' 16.6"; Longitude: -74° 51' 58.1") in Dingman Township.

22. (WPA-DJC-008) a 20-inch diameter pipeline crossing of 503 feet of wetlands, temporarily impacting 0.33 acres of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 18' 24.9"; Longitude: -74° 51' 52.0") in Dingman Township.

23. (WPA-DJC-005) a 20-inch diameter pipeline crossing of 69 feet of wetlands, temporarily impacting 0.03 acres of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 18' 45.2"; Longitude: -74° 51' 36.3") in Dingman Township.

24. (WPA-DJC-006) a 20-inch diameter pipeline crossing of 52 feet of wetlands, temporarily impacting 0.02 acres of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 18' 49.8"; Longitude: -74° 51' 32.6") in Dingman Township.

25. (WPA-DJC-007) a 20-inch diameter pipeline crossing of 361 feet of wetlands, temporarily impacting 0.30 acres of PEM/PFO wetlands (EV), by means of open trench cut (Latitude: 41° 18' 58.7"; Longitude: -74° 51' 25.5") in Dingman Township.

26. (WPA-DJC-009) a 20-inch diameter pipeline crossing of 109 feet of wetlands, temporarily impacting 0.10 acres of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 19' 15.0"; Longitude: -74° 51' 11.2") in Dingman Township.

27. (WPA-DJC-010) a 20-inch diameter pipeline crossing of 109 feet of wetlands, temporarily impacting 0.11 acres of PEM/PFO wetlands (EV), by means of open trench cut (Latitude: 41° 19' 52.1"; Longitude: -74° 50' 33.0") in Dingman Township.

28. (WPA-DJC-011) a 20-inch diameter pipeline adjacent to PEM wetlands (EV), by means of open trench cut, temporarily impacting 0.02 acre (Latitude: 41° 20' 0.1"; Longitude: -74° 50' 34.9") in Dingman Township.

29. (WPA-DJC-012) a 20-inch diameter pipeline crossing of 16 feet of wetlands, temporarily impacting 0.03 acres of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 20' 17.8"; Longitude: -74° 49' 58.9") in Milford Township.

30. (WPA-BMC-004) a 20-inch diameter pipeline crossing of 63 feet of wetlands, temporarily impacting 0.07 acres of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 17' 54.4"; Longitude: -74° 52' 12.7") in Milford Township.

31. (WPA-BMC-003) a 20-inch diameter pipeline adjacent to PEM wetlands (EV) by means of open trench cut, temporarily impacting 0.04 acres (Latitude: 41° 17' 52.4"; Longitude: -74° 52' 13.6") in Westfall Township.

32. (WPA-BMC-001) a 20-inch diameter pipeline crossing of 291 feet of wetlands, temporarily impacting 0.41 acre of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 22' 10.5"; Longitude: -74° 48' 0.8") in Westfall Township.

33. (WPA-BMC-002) a 20-inch diameter pipeline crossing of 232 feet of wetlands, temporarily impacting 0.10 acre of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 22' 07.6"; Longitude: -74° 48' 04.1") in Westfall Township.

34. (WPA-DJC-015) a 20-inch diameter pipeline adjacent to PEM wetlands (EV), by means of open trench cut, temporarily impacting 0.03 acre (Latitude: 41° 22' 43.5"; Longitude: -74° 47' 20.3") in Westfall Township.

35. (WPA-DJC-016) a 20-inch diameter pipeline crossing of 120 feet of wetlands, temporarily impacting 0.08 acre of PEM/PFO wetlands (EV), by means of open trench cut (Latitude: 41° 23' 17.5"; Longitude: -74° 46' 39.1") in Westfall Township.

36. (WPA-DJC-018) a 20-inch diameter pipeline crossing of 74 feet of wetlands, temporarily impacting 0.10 acre of PEM wetlands (EV), by means of open trench cut (Latitude: 41° 23' 24.0"; Longitude: -74° 46' 29.6") in Westfall Township.

37. (WPA-DJC-019) a 20-inch diameter pipeline adjacent to PEM/PFO wetlands (EV), by means of open trench cut, temporarily impacting 0.03 acre (Latitude: 41° 23' 47.8"; Longitude: -74° 46' 03.1") in Westfall Township.

38. (WPA-DJC-023) a 20-inch diameter pipeline crossing of 434 feet of wetlands, temporarily impacting 0.55 acre of PEM/PFO wetlands (EV), by means of open trench cut (Latitude: 41° 23' 51.8"; Longitude: -74° 45' 56.2") in Westfall Township.

39. (WPA-DJC-020) a 20-inch diameter pipeline crossing of 55 feet of wetlands, temporarily impacting 0.06 acre of PEM/PFO wetlands (EV), by means of open trench cut (Latitude: 41° 24' 0.5"; Longitude: -74° 45' 38.6") in Westfall Township.

40. (WPA-DJC-021) a 20-inch diameter pipeline crossing adjacent to PSS wetlands (EV), by means of open trench cut, temporarily impacting 0.01 acre (Latitude: 41° 24' 04.8"; Longitude: -74° 45' 31.6") in Westfall Township.

The project will temporarily impact 3.33 acres of wetlands (2.96-PEM and 0.37-PFO) and 1,425 linear feet of stream channel.

The project site is located on the north side of Weber Road approximately 0.2 mile from its intersection of State Route 2001 (Edgemere, PA Quadrangle Latitude: 41° 17' 05.2"; Longitude -74° 52' 40.8") and runs northeasterly direction and ends on the east side of River Road approximately 0.2 mile from its intersection with Bluestone Boulevard (Port Jervis North, NY-PA Quadrangle Latitude: 41° 24' 27.3"; Longitude -74° 44' 33.7") in Dingman Township, Milford Township and Westfall Township. Subbasin: 1D.

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**E36-882: Pennsylvania Department of Transportation, Engineering District 8-0**, 2140 Herr Street, Har-

risburg, PA 17103, Brecknock and East Earl Townships, **Lancaster County**, ACOE Baltimore District

To remove the existing structure and to construct and maintain a two-span composite prestressed concrete bridge having a clear span of 142.62 feet, a width of 33.4 feet, and a minimum underclearance of 4.92 feet across Muddy Run (TSF, MF) for the purpose of improving transportation safety and roadway standards. The project is located along Dry Tavern Road in Brecknock and East Earl Townships, Lancaster County (Terre Hill, PA Quadrangle; N: 9.2 inches, W: 7.1 inches; Latitude: 40°10'32", Longitude: -76°3.0'3.0"). The project involves approximately 292.0 linear feet of streambank stabilization.

*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E59-507. Mansfield University**, 115 Sherwood Street, Mansfield, PA 16933-1143. Water Obstruction and Encroachment Joint Permit, in Mansfield Borough and Richmond Township, **Tioga County**, ACOE Susquehanna River Basin District (Mansfield, PA Quadrangle N: 41° 48' 60"; W: 77° 4' 04").

To construct and maintain 27 linear feet of aluminum box culvert having a span of 17-feet, 9-inches and an underclearance of 3-feet, 10-inches over an UNT to Corey Creek (CWF). The culvert is located off Newtown Hill Road, 0.25 miles northeast of SR 0006 in Mansfield Borough, Tioga County. This project does not propose to impact any wetlands. This permit was issued under Section 105.13(e) "Small Projects."

*Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E63-628. Pennsylvania Department of Transportation—District 12-0**, PO Box 459, Uniontown, PA 15401. The applicant proposes to construct and maintain a 87 ft long extension of an existing 508 ft long, 8 ft span arch culvert with a drainage area of 201 acres under the to be widened SR79 and access ramp to SR70 in an unnamed tributary to Little Chartiers Creek (HQ-WWF); 253 ft of stream relocation associated with the above culvert extension and road bank fill; a 7 span two lane high level connection ramp overpass over an existing culvert in Little Chartiers Creek (HQ-WWF); and road construction associated temporary encroachments and stormwater outfalls.

Mitigation for the stream relocation will be on site. Mitigation for the culvert extension and one of the outfall structures will be off site. The off site mitigation was approved under Permit E63-622. This project is associated with SR70 and SR79 interchange improvements east of Washington, PA located in South Strabane Township (Washington East, PA Quadrangle: North: 5.7 inches and West: 10.1 inches; Latitude 40° 10' 9.3" and Longitude 80° 12' 20.7"), Washington County.

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.*

**E37-185, Jeffery Reckard**, 1150 Eastbrook-Harlansburg Road, New Castle, PA 16101. Hottenbaugh Run & UNT Crossings - Jeff Reckard Subdivision, in Scott Township, Lawrence County, ACOE Pittsburgh District (Harlansburg, PA Quadrangle N: 41°, 2', 36"; W: 80°, 13', 28").

The applicant proposes to construct and maintain the following: (1) a steel arch crossing of Hottenbaugh Run (TSF) having a clear span of 12 feet, a rise of 5 feet, and

an instream length of 22 feet; (2) a 48 inch diameter 20 feet long CPP culvert in an unnamed tributary to Hottenbaugh Run (TSF); (3) to permanently fill 0.038 acres of PEM wetlands adjacent to the unnamed tributary to Hottenbaugh Run (TSF) all within the Jeff Reckard Subdivision located approximately 3500 feet west of the S.R. 0956 and Eastbrook-Harlansburg Road intersection in Scott Township, Lawrence County.

**EROSION AND SEDIMENT CONTROL**

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this

notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Pike County Conservation District: 556 Route 402, Ste. 1, Hawley, PA 18428, 570-226-8220.*

<i>ESCP No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESCGP-1 5211801	Columbia Gas Transmission, LLC Ms. A. Rebekah Hovermale 1700 MacCorkle Ave. Southeast Charleston, WV 25314	Pike	Delaware Twp., Dingman Twp., Milford Twp., and Westfall Township	Unnamed Tributary to Raymondskill Creek, HQ-CWF,MF;  Raymondskill Creek, HQ-CWF,MF;  Unnamed Tributary to Raymondskill Creek, HQ-CWF,MF;  Unnamed Tributary to Raymondskill Creek, HQ-CWF,MF;  Unnamed Tributary to Swale Brook, HQ-CWF,MF;  Swale Brook, HQ-CWF,MF;  Sloat Brook, EV,MF;  Unnamed Tributary to Sloat Brook, EV,MF;  Unnamed Tributary to Sawkill Creek, EV,MF;  Unnamed Tributary to Sawkill Creek, EV,MF;  Sawkill Creek, EV,MF;  Unnamed Tributary to Vantine Brook, HQ-CWF,MF;  Vandermark Creek, HQ-CWF,MF;



<i>ESCP No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
				Unnamed Tributary to Cummins Creek, HQ-CWF,MF;
				Unnamed Tributary to Bush Kill, EV,MF;
				Unnamed Tributary to Bush Kill, EV,MF;
				Unnamed Tributary to Delaware River, HQ-CWF,MF
				Vandermark Creek, HQ-CWF,MF;
				Unnamed Tributary to Delaware River, HQ-CWF,MF
<hr/>				
	<i>Northcentral Region: Oil &amp; Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701</i>			
ESCGP-1 # ESX11-117-0052	Applicant Name SWEPI LP Contact Person Richard Lewis Address 190 Thorn Hill Road City, State, Zip Warrendale, PA 15086 County Tioga Township(s) Sullivan Twp. Receiving Stream(s) and Classification(s) UNT Corey Cr/Susquehanna R Basin in PA—Tioga R (CWF), Corey Cr to Tioga River			ESCGP-1 # ESX11-081-0043 Applicant Name Anadarko Marcellus Midstream LLC Contact Person Bertha Nefe Address P. O. Box 1330 City, State, Zip Houston, TX 77251-1330 County Lycoming Township(s) Cummings and McHenry Twps. Receiving Stream(s) and Classification(s) Zinck Fork, UNT Upper Pine Bottom Run, Upper Pine Bottom Run (HQ-CWF,MF); Pine Cr (HQ-TSF, MF)
ESCGP-1 # ESX11-081-0031	Applicant Name Anadarko Marcellus Midstream LLC Contact Person Bertha Nefe Address P. O. Box 1330 City, State, Zip Houston, TX 77251-1330 County Lycoming Township(s) Cummings Twp. Receiving Stream(s) and Classification(s) UNT to Carson Run/Dam Run/English/First Fork Larry's Cr; Run Carson Run, Dam Run, English Run, (HQ-EV)			ESCGP-1 # ESX11-081-0039 Applicant Name Anadarko Marcellus Midstream LLC Contact Person Bertha Nefe Address P. O. Box 1330 City, State, Zip Houston, TX 77251-1330 County Lycoming Township(s) McHenry Twp. Receiving Stream(s) and Classification(s) English Run, UNT Pine Cr, Browns Run (HQ-CWF, MF); Pine Cr (HQ-TSF, MF); W. Br. Susquehanna R (WWF, MF)
ESCGP-1 # ESX11-081-0037	Applicant Name Anadarko Marcellus Midstream LLC Contact Person Bertha Nefe Address P. O. Box 1330 City, State, Zip Houston, TX 77251-1330 County Lycoming Township(s) Cummings and Cogan House Twps. Receiving Stream(s) and Classification(s) UNT to 1st Fork Larrys Cr/Right & Left Fork Funston Run; 1st & 2nd Fork Larrys Cr, Larrys Cr, Right & Left Fork Funston Run, Bear Hollow Run, Lawshe Run, Funston Run			ESCGP-1 # ESX11-015-0089 Applicant Name Appalachia Midstream Services LLC Contact Person Patrick Myers Address 100 1st Center City, State, Zip Horseheads, NY 14845 County Bradford Township(s) Smithfield and Ulster Twps. Receiving Stream(s) and Classification(s) Tomjack Cr, Peas Cr, Brown Cr, Tribs to Browns Cr, Peas Cr, Tomjack Cr, W. Br Tomjack Cr (TSF, WWF, MF)
ESCGP-1 # ESX11-081-0038	Applicant Name Anadarko Marcellus Midstream LLC Contact Person Bertha Nefe Address P. O. Box 1330 City, State, Zip Houston, TX 77251-1330 County Lycoming Township(s) Cummings Twps. Receiving Stream(s) and Classification(s) English Run, Naval Run, McKees Run, Little Pine Cr (EV, MF)			ESCGP-1 # ESX11-015-0077 Applicant Name Chesapeake Appalachia, LLC Contact Person Eric Haskins Address 101 North Main Street City, State, Zip Athens, PA 18810 County Bradford Township(s) Albany Twp. Receiving Stream(s) and Classification(s) UNT of Sugar Run, Sugar Run (CWF)
				ESCGP-1 # ESX09-015-0060(02) Applicant Name Chesapeake Appalachia, LLC Contact Person Eric Haskins

Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford  
Township(s) Wyalusing Twp.  
Receiving Stream(s) and Classification(s) UNT to  
Susquehanna R—CWF

ESCGP-1 # ESX10-015-0141(01)  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford  
Township(s) Overton Twp.  
Receiving Stream(s) and Classification(s) Chilson Run is a  
trib. to Millstone Cr, which discharges to Schrader  
Cr—HQ-CWF

ESCGP-1 # ESX11-015-0091  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford  
Township(s) Wysox Twp.  
Receiving Stream(s) and Classification(s) Laning Cr,  
Susquehanna R. (WWF/MF)

ESCGP-1 # ESX11-081-0044  
Applicant Name Range Resources—Appalachia, LLC  
Contact Person Carla Suszkowski  
Address 380 Southpointe Blvd  
City, State, Zip Canonsburg, PA 15317  
County Lycoming  
Township(s) Lewis Twp.  
Receiving Stream(s) and Classification(s) UNT 20579 to  
Hoagland Run/Wheeling-Buffalo Cr (HQ), Hoagland  
Run

ESCGP-1 # ESX11-033-014  
Applicant Name EQT Production Company  
Contact Person Todd Klaner  
Address 455 Racetrack Rd, Ste 101  
City, State, Zip Washington, PA 15301  
County Clearfield  
Township(s) Chest Twp.  
Receiving Stream(s) and Classification(s) Huckenberry  
Run, Holes Run, Davidson Run, North Witmer Run—  
CWF, MF; Clearfield Cr—WWF, MF

ESCGP-1 # ESX11-115-0034  
Applicant Name Appalachia Midstream Services LLC  
Contact Person Patrick Myers  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Susquehanna and Wyoming Counties  
Township(s) Auburn Twp (Susquehanna); Meshoppen &  
Washington Twps (Wyoming)  
Receiving Stream(s) and Classification(s) Trib 29351 &  
29358 to Little Meshoppen Cr; 29374 to W. Br Meshop-  
pen Cr; Trib to 29397 to Meshoppen Cr; W. Br. Meshop-  
pen Cr, Baker Cr, Riley Cr—CWF, MF

ESCGP-1 # ESX11-015-0068  
Applicant Name Appalachia Midstream Services LLC  
Contact Person Patrick Myers  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Bradford  
Township(s) Leroy and Granville Twps.  
Receiving Stream(s) and Classification(s) UNTs to  
Towanda Cr (TSF-MF); Towanda Cr (TSF-MF); Trib to  
Gulf Br (CW-MF)

ESCGP-1 # ESX11-081-0034  
Applicant Name Range Resources—Appalachia, LLC  
Contact Person Carla Suszkowski  
Address 380 South Pointe Blvd, Ste 300  
City, State, Zip Canonsburg, PA 15317  
County Lycoming  
Township(s) Gamble Twp.  
Receiving Stream(s) and Classification(s) UNT to Mill Cr  
(West)(EV) and two UNT to Mill Cr (WWF)

ESCGP-1 # ESX11-033-0010  
Applicant Name EOG Resources, Inc.  
Contact Person William Burket  
Address 400 Southpointe Blvd, Ste 300  
City, State, Zip Canonsburg, PA 15317-8548  
County Clearfield  
Township(s) Lawrence Twp.  
Receiving Stream(s) and Classification(s) UNT to  
Coldstream Run (HQ)

ESCGP-1 # ESX11-015-0076  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main St  
City, State, Zip Athens, PA 18810  
County Bradford  
Township(s) Springfield Twp.  
Receiving Stream(s) and Classification(s) Mill Cr (TSF)

ESCGP-1 # ESX11-015-0070  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Bradford  
Township(s) Monroe Twp.  
Receiving Stream(s) and Classification(s) Two Trib to  
Bennetts Cr (WWF, MF)

ESCGP-1 # ESX11-015-0067  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Bradford  
Township(s) Leroy Twp.  
Receiving Stream(s) and Classification(s) Towanda Cr  
(TSF/MF), tribs. to Towanda Cr (CWF/MF)

ESCGP-1 # ESX11-115-0038  
Applicant Name Southwestern Energy Production  
Company  
Contact Person Dave Sweeley  
Address 917 SR 92 North  
City, State, Zip Tunkhannock, PA 18657  
County Susquehanna  
Township(s) New Milford Twp.  
Receiving Stream(s) and Classification(s) E. Br. Martins  
Cr (CWF)

ESCGP-1 # ESX11-015-0081  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Bradford  
Township(s) Towanda Twp.  
Receiving Stream(s) and Classification(s) Towanda Cr  
(CWF, MF)

ESCGP-1 # ESX11-015-0062  
 Applicant Name Appalachia Midstream Services, LLC  
 Contact Person Patrick Myers  
 Address 100 1st Center  
 City, State, Zip Horseheads, NY 14845  
 County Bradford  
 Township(s) Monroe Twp.  
 Receiving Stream(s) and Classification(s) Trib to stream  
 to S. Br Towanda Cr & S Br Towanda Cr (CWF, MF)

ESCGP-1 # ESX11-033-0012  
 Applicant Name Carrizo Marcellus, LLC  
 Contact Person Gary Byron  
 Address 251 Drain Lick Rd  
 City, State, Zip Drifting, PA 16834  
 County Clearfield  
 Township(s) Beccaria Twp.  
 Receiving Stream(s) and Classification(s) Turner Run,  
 Blain Run

ESCGP-1 # ESX11-033-0011  
 Applicant Name Carrizo Marcellus, LLC  
 Contact Person Gary Byron  
 Address 251 Drain Lick Rd  
 City, State, Zip Drifting, PA 16834  
 County Clearfield  
 Township(s) Gulich Twp.  
 Receiving Stream(s) and Classification(s) Whiteside  
 Run—CWF, Moshannon Cr

ESCGP-1 # ESX11-117-0034  
 Applicant Name EQT Gathering, LLC  
 Contact Person Hanna McCoy  
 Address 625 Liberty Avenue, Ste 1700  
 City, State, Zip Pittsburgh, PA 15222-3114  
 County Tioga  
 Township(s) Charleston & Duncan Twps.  
 Receiving Stream(s) and Classification(s) Babb Cr/Pine  
 Cr; Catlin Hollow/Crooked Cr; Charleston Cr/Marsh Cr;  
 Hills Cr/Crooked Cr; North Elk Run/Elk Run; Rock  
 Run/Babb Cr; HQ-EV; Pine Cr, Tioga River

ESCGP-1 # ESG11-117-0026  
 Applicant Name Talisman Energy USA, Inc.  
 Contact Person Eric Potter  
 Address 337 Daniel Zenker Road  
 City, State, Zip Horseheads, NY 14845  
 County Tioga  
 Township(s) Jackson Twp.  
 Receiving Stream(s) and Classification(s) UNT to Ham-  
 mond Cr, Hammond Cr (CWF-MF)

ESCGP-1 # ESX11-015-0029(01)  
 Applicant Name Talisman Energy USA, Inc.  
 Contact Person Tracy Gregory  
 Address 337 Daniel Zenker Road  
 City, State, Zip Horseheads, NY 14845  
 County Bradford  
 Township(s) Herrick, Orwell, Pike Twps.  
 Receiving Stream(s) and Classification(s) South Cr,  
 Rockwell Cr and Cold Cr (WWF & MF)

ESCGP-1 # ESX11-131-0011  
 Applicant Name Chief Oil & Gas LLC  
 Contact Person Michael Hritz  
 Address 6051 Wallace Rd Ext., Ste 210  
 City, State, Zip Wexford, PA 15090  
 County Wyoming  
 Township(s) Tunkhannock Twp.  
 Receiving Stream(s) and Classification(s) Tunkhannock  
 Cr (TSF, MF); UNT to Tunkhannock Cr (CWF, MF)

ESCGP-1 # ESX11-015-0074  
 Applicant Name Chief Oil & Gas LLC  
 Contact Person Michael Hritz  
 Address 6051 Wallace Rd Ext., Ste 210  
 City, State, Zip Wexford, PA 15090  
 County Bradford  
 Township(s) Asylum Twp.  
 Receiving Stream(s) and Classification(s) UNT to  
 Towanda Cr (CWF); Towanda Cr (WWF)

ESCGP-1 # ESX11-131-0012  
 Applicant Name Chief Oil & Gas LLC  
 Contact Person Michael Hritz  
 Address 6051 Wallace Rd Ext., Ste 210  
 City, State, Zip Wexford, PA 15090  
 County Wyoming  
 Township(s) Monroe Twp.  
 Receiving Stream(s) and Classification(s) Marsh Cr,  
 Sugar Run, Bowman Cr (HQ-CWF, MF)

ESCGP-1 # ESX11-081-0040  
 Applicant Name Range Resources—Appalachia, LLC  
 Contact Person Carla Suszkowski  
 Address 380 Southpoint Blvd, Ste 300  
 City, State, Zip Canonsburg, PA 15317  
 County Lycoming  
 Township(s) Anthony Twp.  
 Receiving Stream(s) and Classification(s) Stony Gap Run,  
 and (2) UNTs to Stony Gap Run (HQ-CWF)

*Northwest Region: Oil and Gas Program Manager, 230  
 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX10-083-0033B Phase 3—Warrant 4871  
 Applicant U.S. Energy Development Corporation  
 Contact Doug Walsh  
 Address 2350 North Forest Road  
 City Getzville State NY Zip Code 14068  
 County McKean Township(s) Corydon(s)  
 Receiving Stream(s) and Classification(s) Coon Run,  
 North Branch Willow Creek—HQ-CWF

ESCGP-1 #ESX11-019-0069—McElhinney (Double to  
 Behm) Pipeline  
 Applicant Keystone Midstream Services, LLC  
 Contact Mike Brinkmeyer  
 Address 11400 Westmoor Circle, Suite 325  
 City Westminster State CO Zip Code 80021  
 County Butler Township(s) Connoquenessing(s)  
 Receiving Stream(s) and Classification(s) UNT to Con-  
 noquenessing Creek—WWF, Connoquenessing Creek—  
 Other

ESCGP-1 #ESX11-083-0042 SRC 18H Well Pad SG-V  
 Applicant EOG Resources, Inc.  
 Contact Jon Jorgenson  
 Address 400 Southpointe Blvd., Plaza 1, Suite 300  
 City Canonsburg State PA Zip Code 15317  
 County McKean Township(s) Sergeant  
 Receiving Stream(s) and Classification(s) East Branch  
 Clarion River—HQ—Secondary Water—Clarion River

[Pa.B. Doc. No. 11-885. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Alternative Fuels Incentive Grant Program; Solici- tation Clarification

The Department of Environmental Protection (Depart-  
 ment), Bureau of Energy, Innovations and Technology  
 Deployment announce clarifications to pages 12 and 13 of

the 2011 Alternative Fuels Incentive Grant solicitation originally published at 41 Pa.B. 1970 (April 9, 2011). The changes are as follows:

Under “Examples of eligible projects include, but are not limited to:” the fourth bullet has been eliminated.

Under “Projects that are not eligible include:” the seventh bullet is changed to read: “Projects requesting infrastructure funding for a fleet consisting exclusively of vehicles that are in excess of 26,000 gross vehicle weight.”

Under “Projects must comply with the following in order to be funded:” the fourth bullet is changed to read: “Infrastructure projects must belong to a fleet that contains at least one vehicle with a gross vehicle weight of less than 26,000 pounds.”

These changes are reflected in a revised Alternative Fuels Incentive Grant Program (Program) application document which has replaced the previous document.

For persons who have any questions or require further clarification on the changes, contact Carmen LaRosa or Mark Brojakowski at (717) 783-8411.

The Program provides grants to improve this Commonwealth’s air quality and reduce consumption of imported oil through the use of homegrown alternative fuels that will help the economy and environment in this Commonwealth. The Department is seeking applications for innovative, advanced fuel and vehicle technology projects resulting in cleaner advanced alternative transportation within this Commonwealth.

Funding is available for school districts, municipal authorities, political subdivisions, nonprofit entities, corporations, limited liability companies or partnerships incorporated or registered in this Commonwealth to retrofit fleet vehicles to operate on alternative fuels, subsidize the cost of the purchase of an alternative fuel vehicle for a fleet or subsidize the cost to install fleet refueling equipment for alternative fuel vehicles or support next-phase advanced research, development and training related to alternative fuels and alternative fuel vehicles.

Funding is also available for school districts, municipal authorities, political subdivisions and nonprofit entities to subsidize the incremental cost to purchase biofuel and provide refueling and storage equipment or related tank cleaning.

Project costs cannot be incurred before July 1, 2011.

The Program guidelines and application instructions are available on the Department’s web site at <http://www.depweb.state.pa.us> (click on “DEP Programs” and then “Alternative Fuels”). Applications will be accepted online through the eGrants system. Visit <https://www.grants.dcnr.state.pa.us/> and click on “Find a Grant.” Scroll down to “AFIG” and click “Apply for this grant.”

The application period opened on April 15, 2011. Applications must be submitted by 4 p.m. on June 17, 2011. Hardcopy applications will not be accepted.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 11-886. Filed for public inspection May 27, 2011, 9:00 a.m.]

### **Proposed Water Quality Certification Under Section 401 of the Federal Clean Water Act and Federal Consistency Review under the Coastal Zone Management Act of 1972 for the Army Corps of Engineers Pennsylvania State Programmatic General Permit (PASPGP-4)**

On November 1, 2010, the Baltimore, Philadelphia and Pittsburgh Districts of the Army Corps of Engineers, under the authority of section 404(e) of the Federal Clean Water Act (33 U.S.C.A. § 1344(e)), proposed by its Special Public Notice 10-65, to issue Pennsylvania State Programmatic General Permit-4 (PASPGP-4) for a 5-year period. Section 401(a) of the Federal Clean Water Act (33 U.S.C.A. § 1341(a)) requires the Commonwealth to certify that any activity requiring a Federal license or permit, which may result in a discharge into the waters of the United States, will comply with the applicable provisions of the Federal Clean Water Act as well as Commonwealth water quality standards. In addition, section 307 of the Coastal Zone Management Act of 1972 (33 U.S.C.A. § 1456) requires that any Federal action which affects the coastal use or resource of a coastal state will be undertaken in a manner consistent to the maximum extent practicable with the enforceable policies of that state’s approved Coastal Management Program. On April 15, 2011, the Army Corps of Engineers furnished to the Department of Environmental Protection (Department) a final copy of the PASPGP-4 to be issued for a 5-year period with an effective date of July 1, 2011.

This action by the Army Corps of Engineers continues the present Federal permitting process undertaken jointly with the State permitting process for activities affecting waterways, water bodies and wetlands authorized under the Dam Safety and Encroachment Act (32 P.S. §§ 693.1—693.27). PASPGP-4 places the Department and delegated county conservation districts in the lead for the majority of permit actions. Through the incorporation of Federal and State permitting standards in one process, the PASPGP-4 continues a streamlined process for permit applicants without compromising comprehensive environmental protection.

The Department, by this notice, proposes to certify that the construction, operation and maintenance of an encroachment or water obstruction as proposed in PASPGP-4 complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The Department further proposes to certify that the construction, operation and maintenance of the projects complies with Commonwealth water quality standards and that the construction, operation and maintenance of the projects does not violate applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the projects complies with the criteria and conditions of the permit.

The Department further intends that this certification be subject to the following condition: Prior to commencing any activity covered by PASPGP-4, the applicant must obtain all necessary permits or approvals from the Department, including, but not limited to, those required by the The Clean Streams Law (35 P.S. §§ 691.1—691.1001), the Dam Safety and Encroachments Act, the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Hazardous Sites Cleanup Act (35 P.S. §§ 6020.101—6020.1305), the Land Recycling and Remediation Standards Act (35 P.S. §§ 6026.101—6026.908) and the regulations promulgated thereunder

including 25 Pa. Code Chapters 75, 91—93, 95, 102, 105 and 260—299. Additionally, all environmental assessments required under these regulations, in addition to other regulatory requirements, must be complied with as a condition of the Section 401 Water Quality Certification for the PASPGP-4.

Furthermore, PASPGP-4 is a Federal action subject to review for consistency with the enforceable policies of the Commonwealth Coastal Resources Management (CRM) Program. As required under section 306(d)(14) of the Coastal Zone Management Act of 1972 (33 U.S.C.A. § 1455(d)(14)), the CRM Program is providing the public this opportunity to provide comments on whether the PASPGP-4 is consistent with the CRM Program's policies. The CRM Program's policies can be found on the Department's web site at [www.depweb.state.pa.us](http://www.depweb.state.pa.us) by selecting Water; The Water Planning Office; Coastal Resources Management Program; Program Reference Documents; Program Guidance Document.

Prior to final action on the proposed section 401 Water Quality Certification and Coastal Zone Management (CZM) Consistency for the PASPGP-4, consideration will be given to any comments, suggestions or objections which are submitted in writing by June 27, 2011. Comments concerning the proposed 401 Water Quality Certification and CZM consistency for PASPGP-4 should be directed to Kenneth Murin, Chief, Division of Waterways, Wetlands and Stormwater Management, Bureau of Watershed Management, P. O. Box 8775, Harrisburg, PA 17105-8775, (717) 787-6827 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted. The Department will consider all relevant and timely comments received. Comments must be submitted by June 27, 2011.

The proposed PASPGP-4 and Army Corps of Engineers public notices can be viewed on the Army Corps of Engineers web page at <http://www.nab.usace.army.mil/Wetlands%20Permits/>. Copies of the PASPGP-4 and the Army Corps of Engineers public notices may be obtained by contacting Mary Lou Martin, U.S. Army Corps of Engineers, Baltimore District, State College Field Office, 1631 South Atherton Street, State College, PA 16801 or (814) 235-0570.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 11-887. Filed for public inspection May 27, 2011, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Application of Altoona Regional Health System for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Altoona Regional Health System has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility

specifically requests exception from the following standard contained in this publication: 2.2-5.7.1 (relating to morgue location).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, [ra-paexcept@state.pa.us](mailto:ra-paexcept@state.pa.us).

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 11-888. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of Comprehensive Pain Centers for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Comprehensive Pain Centers has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standard contained in this publication: Table 3.1-1 (relating to station outlets for oxygen, vacuum and mechanical air in outpatient facilities).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, [ra-paexcept@state.pa.us](mailto:ra-paexcept@state.pa.us).

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or

hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 11-889. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of Easton Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Easton Hospital has requested an exception to the requirements of 28 Pa. Code § 51.23 (relating to positron emission tomography).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 11-890. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application for Exception to 28 Pa. Code § 29.33(6)

Under 28 Pa. Code § 29.42 (relating to exceptions), the Department of Health (Department) gives notice that the following facilities have requested an exception to the requirements of 28 Pa. Code § 29.33(6) (relating to requirements for abortion):

Allentown Medical Services  
American Women's Services  
Planned Parenthood of Central Pennsylvania, Inc.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be

reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 11-891. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application for Exception to 28 Pa. Code § 123.25(2)

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that the following facilities have requested an exception to the requirements of 28 Pa. Code § 123.25(2) (relating to regulations for control of anesthesia explosion hazards):

Mercy Philadelphia Hospital  
St. Luke's Riverside Hospital

These requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

The facilities are requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 11-892. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of Hospital of the University of Pennsylvania—Penn Medicine Radnor for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Hospital of the University of Pennsylvania—Penn Medicine Radnor has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 3.1-3.2.2.2(2) and 3.1-3.2.4.2(2) (relating to clearances), 3.1-3.6.9 (relating to clean storage) and 3.1-3.6.10 (relating to soiled holding).

This request is on file with the Department. Persons may receive a copy of a request for exception by request-

ing a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-893. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of Jefferson Regional Medical Center—Bethel Park Imaging Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Jefferson Regional Medical Center—Bethel Park Imaging Center has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standard contained in this publication: 2.2-3.4.5.3(1) (relating to patient toilet).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-894. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of Jefferson Regional Medical Center—Brentwood Imaging Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Jefferson Regional Medical Center—Brentwood Imaging Center has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 2.2-3.4.3.5 (relating to hand-washing station), 2.2-3.4.5.3(1) (relating to patient toilet) and 3.1-7.2.2.1(1) (relating to corridor width).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-895. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of Jefferson Regional Medical Center—Charleroi Imaging Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Jefferson Regional Medical Center—Charleroi Imaging Center has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 2.2-3.4.2.3(1), 2.2-3.4.3.4, 2.2-3.4.3.5, 2.2-3.4.4.4, 2.2-3.4.4.2, 2.2-3.4.5.1, 2.2-3.4.8.3, 3.1-3.2.2.2(2) and 3.1-7.2.2.1(1).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and

Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-896. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of Jefferson Regional Medical Center—Jefferson MRI for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Jefferson Regional Medical Center—Jefferson MRI has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 2.2-3.4.4.2 (relating to MRI suite) and 3.1-7.2.2.1(1) (relating to corridor width).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-897. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of Lancaster General Health for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Lancaster General Health has requested an exception to the requirements of 28 Pa. Code § 115.25 (relating to infant footprints).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-898. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of Regional Hospital Surgery Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Regional Hospital Surgery Center has requested an exception to the requirements of 28 Pa. Code §§ 553.1—553.4, 553.31(b), 555.1—555.4, 557.2—557.4, 561.2, 563.1, 563.2 and 567.2.

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or



hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-899. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of St. Luke's Riverside Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that St. Luke's Riverside Hospital has requested an exception to the requirements of 28 Pa. Code § 107.62(b) (relating to oral orders).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-900. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of St. Luke's Riverside Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that St. Luke's Riverside Hospital has requested an exception to the requirements of 28 Pa. Code § 127.32 (relating to written orders).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

The facility is requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or

hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-901. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of The Western Pennsylvania Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that The Western Pennsylvania Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standard contained in this publication: 2.2-3.10.2.8(1) (relating to visual control).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 11-902. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Application of York Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that York Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standard contained in this publication: 2.2-2.2.2.7 (relating to patient bathing facilities).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of

Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 11-903. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Bradford Ecumenical Home  
100 St. Francis Drive  
Bradford, PA 16701  
FAC ID 281402

The following long-term care nursing facility is seeking exceptions to 28 Pa. Code §§ 205.28(c)(3) and 205.36(e) and (f) (relating to nurses' station; and bathing facilities):

Foulkeways at Gwynedd  
1120 Meetinghouse Road  
Gwynedd, PA 19436  
FAC ID 060902

These requests are on file with the Department of Health (Department). Persons may receive a copy of the request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for

speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 11-904. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Newborn Screening and Follow-Up Program Technical Advisory Committee Meeting

The Newborn Screening and Follow-Up Program, established under the Newborn Child Testing Act (35 P. S. §§ 621—625) will hold a public meeting on Monday, June 20, 2011, from 10 a.m. to 3 p.m., at Dixon University Center, Administration Building, Administration Building Conference Room C, 2986 North Second Street, Harrisburg, PA.

For additional information or for persons with a disability wishing to attend the meeting and require auxiliary aid, service or other accommodations to do so, contact Suzanne Bellotti, Public Health Program Administrator, Division of Newborn Screening and Genetics at (717) 783-8143, or speech and/or hearing impaired persons may use V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT). R.S.V.P. by June 6, 2010, to Jen Wilt at (717) 783-8143.

This meeting is subject to cancellation without notice.

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 11-905. Filed for public inspection May 27, 2011, 9:00 a.m.]

## DEPARTMENT OF LABOR AND INDUSTRY

### Current Prevailing Wage Act Debarments

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P. S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P. S. § 165-11(e)), these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, shall be awarded no contract for 3 years after the date listed.

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
Apex Electric, Inc., Mark Dunlap, Individually, and Patricia Dunlap, Individually EIN # 25-1723577	119 Dunlap Lane Valencia, PA 16059	5/6/2011

JULIA K. HEARTHWAY,  
*Acting Secretary*

[Pa.B. Doc. No. 11-906. Filed for public inspection May 27, 2011, 9:00 a.m.]

## DEPARTMENT OF PUBLIC WELFARE

### Additional Class of Disproportionate Share Payments

The Department of Public Welfare (Department) is providing final notice of decreased funding for Fiscal Year (FY) 2010-2011 for disproportionate share hospital (DSH) payments to certain qualifying Medical Assistance (MA) enrolled hospitals that advance the Department's goal of enhancing access to multiple types of medical care in economically distressed areas of this Commonwealth. This decrease is the result of the Commonwealth's budget constraints. There is no change in the qualifying criteria or payment methodology for this additional class of DSH payments.

In making these payments, the Department ensures that no acute care general hospital receives any DSH payment that is in excess of its hospital specific DSH upper payment limit and the Commonwealth does not exceed its aggregate annual DSH allotment.

The Department published notice of its intent to decrease the funding allocation for DSH payments to certain qualifying MA enrolled hospitals at 40 Pa.B. 7161 (December 11, 2010). The Department received no public comments during the 30-day comment period, and will implement the changes described in its notice of intent.

#### *Fiscal Impact*

The FY 2010-2011 fiscal impact of this allocation for the additional class of DSH payments is \$36.105 million (\$16.016 million in State funds). These funds are provided for in the FY 2010-2011 MA—Inpatient appropriation.

GARY D. ALEXANDER,  
*Acting Secretary*

**Fiscal Note:** 14-NOT-691. (1) General Fund; (2) Implementing Year 2010-11 is \$16,016,000; (3) 1st Succeeding Year 2011-12 is \$16,016,000; 2nd Succeeding Year 2012-13 is \$16,016,000; 3rd Succeeding Year 2013-14 is \$16,016,000; 4th Succeeding Year 2014-15 is \$16,016,000; 5th Succeeding Year 2015-16 is \$16,016,000; (4) 2007-08 Program—\$468,589,000; 2008-09 Program—\$426,822,000; 2009-10 Program—\$373,515,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 11-907. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Additional Class of Disproportionate Share Payments for Critical Access Hospitals and Qualifying Rural Hospitals

The Department of Public Welfare (Department) is providing final notice of increased funding for Fiscal Year (FY) 2010-2011 for disproportionate share hospital (DSH) payments to qualifying hospitals based on the designation as a Critical Access Hospital (CAH) or as a qualifying rural hospital. There is no change in the current qualifying criteria or methodology for determining eligibility for these payments.

The Department published notice of its intent to increase the funding allocation for DSH payments to hospi-

tals based on the designation as a CAH or as a qualifying rural hospital at 40 Pa.B. 7162 (December 11, 2010). The Department received no public comments during the 30-day comment period, and will implement the changes described in its notice of intent.

#### *Fiscal Impact*

For FY 2010-2011, CAH DSH payments in the amount of \$10.543 million (\$4.677 million in State funds and \$5.866 million in Federal funds upon approval by the Centers for Medicare and Medicaid Services) will be paid to qualifying hospitals.

GARY D. ALEXANDER,  
*Acting Secretary*

**Fiscal Note:** 14-NOT-689. (1) General Fund; (2) Implementing Year 2010-11 is \$4,677,000; (3) 1st Succeeding Year 2011-12 is \$0; 2nd Succeeding Year 2012-13 is \$0; 3rd Succeeding Year 2013-14 is \$0; 4th Succeeding Year 2014-15 is \$0; 5th Succeeding Year 2015-16 is \$0; (4) 2007-08 Program—\$0; 2008-09 Program—\$4,888,000; 2009-10 Program—\$4,378,000; (7) Medical Assistance—CAH; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 11-908. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Additional Class of Payments to Qualifying Acute Care General Hospitals for Obstetrical and Neonatal Intensive Care Services

The Department of Public Welfare (Department) is announcing its intent to increase the allocation of funding for Fiscal Year (FY) 2010-2011 for disproportionate share hospital (DSH) payments to certain qualifying hospitals based on obstetrical and neonatal intensive care cases. There will be no change in the current qualifying criteria or methodology for determining eligibility for these payments.

#### *Fiscal Impact*

For FY 2010-2011, obstetrical and neonatal DSH payments in the amount of \$10.854 million (\$4.815 million in State funds) will be paid to qualifying hospitals.

#### *Public Comment*

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,  
*Acting Secretary*

**Fiscal Note:** 14-NOT-690. (1) General Fund; (2) Implementing Year 2010-11 is \$4,815,000; (3) 1st Succeeding Year 2011-12 is \$0; 2nd Succeeding Year 2012-13 is \$0; 3rd Succeeding Year 2013-14 is \$0; 4th Succeeding Year 2014-15 is \$0; 5th Succeeding Year 2015-16 is \$0; (4) 2007-08 Program—\$5,000,000; 2008-09 Program—\$6,544,000; 2009-10 Program—\$4,500,000; (7) Medical

Assistance—Obstetric and Neonatal Services; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 11-909. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Medical Assistance Program Fee Schedule Revisions

The Department of Public Welfare (Department) announces that it will revise the fees, or a component of the fee, on the Medical Assistance (MA) Program Fee Schedule for select medical, surgical, laboratory, durable medical equipment and radiological services effective May 30, 2011.

#### Fee Schedule Revisions

The Pennsylvania Medicaid State Plan (State Plan) specifies that maximum fees for services covered under the MA Program are to be determined on the basis of the following: fees may not exceed the Medicare upper limit when applicable; fees must be consistent with efficiency, economy and quality of care; and fees must be sufficient to assure the availability of services to recipients. MA

regulations in 55 Pa. Code § 1150.62(a) (relating to payment levels and notice of rate setting changes) also specify that the MA fees may not exceed the Medicare upper limit.

The Department has determined that MA fees for approximately 112 medical, surgical, laboratory, durable medical equipment and radiological procedure codes or combinations of procedure codes and modifiers are above the Medicare upper limit for the same procedure codes. The Department is adjusting the fees on the MA Program Fee Schedule for these combinations of procedure codes and modifiers to equal the Medicare upper limit. Revision of these fees is necessary to comply with the regulation and State Plan and to avoid a Federal disallowance.

As set forth as follows, the Department has revised the total fee (billed with no modifier) and, as applicable, the professional component fee (billed with modifier 26), the technical component fee (billed with modifier TC), the physician office procedure fee (billed with modifier SU) and the fee when billing for the purchase (billed with modifier NU) or rental (billed with modifier RR) of durable medical equipment. "N/A" indicates that the modifier is not on the MA Program Fee Schedule for the procedure code and "N/C" indicates that there is no change in the fee associated with the modifier:

<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Professional Component Fee Revision (Billing with Modifier 26)</i>	<i>Technical Component Fee Revision (Billing with Modifier TC)</i>	<i>Billing with No Modifier or with Pricing Modifier SU</i>	<i>Billing with Pricing Modifiers NU or RR</i>
25335	Centralization of wrist on ulna (for example, radial club hand)	N/A	N/A	\$815.98	N/A
27250	Closed treatment of hip dislocation, traumatic; without anesthesia	N/A	N/A	\$204.65	N/A
52400	Cystourethroscopy with incision, fulguration, or resection of congenital posterior urethral valves, or congenital obstructive hypertrophic mucosal folds	N/A	N/A	\$493.01	N/A
52640	Transurethral resection; of postoperative bladder neck contracture	N/A	N/A	\$303.27	N/A
55250	Vasectomy, unilateral or bilateral (separate procedure), including postoperative semen examination(s)	N/A	N/A	\$417.84 (SU)	N/A
55873	Cryosurgical ablation of the prostate (includes ultrasonic guidance and monitoring)	N/A	N/A	\$855.70	N/A
57155	Insertion of uterine tandem and/or vaginal ovoids for clinical brachytherapy	N/A	N/A	\$179.75	N/A
59414	Delivery of placenta (separate procedure)	N/A	N/A	\$85.42	N/A

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<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Professional Component Fee Revision (Billing with Modifier 26)</i>	<i>Technical Component Fee Revision (Billing with Modifier TC)</i>	<i>Billing with No Modifier or with Pricing Modifier SU</i>	<i>Billing with Pricing Modifiers NU or RR</i>
59857	Induced abortion, by 1 or more vaginal suppositories (for example, prostaglandin) with or without cervical dilation (for example, laminaria), including hospital admission and visits, delivery of fetus and secundines; with hysterotomy (failed medical evacuation)	N/A	N/A	\$516.11	N/A
64416	Injection, anesthetic agent; brachial plexus, continuous infusion by catheter (including catheter placement)	N/A	N/A	\$81.06	N/A
64446	Injection, anesthetic agent; sciatic nerve, continuous infusion by catheter (including catheter placement)	N/A	N/A	\$82.36	N/A
64448	Injection, anesthetic agent; femoral nerve, continuous infusion by catheter (including catheter placement)	N/A	N/A	\$73.22	N/A
64449	Injection, anesthetic agent; lumbar plexus, posterior approach, continuous infusion by catheter (including catheter placement)	N/A	N/A	\$83.66	N/A
67028	Intravitreal injection of a pharmacologic agent (separate procedure)	N/A	N/A	\$105.88	N/A
69801	Labyrinthotomy, with perfusion of vestibuloactive drug(s); transcanal	N/A	N/A	\$294.59	N/A
70371	Complex dynamic pharyngeal and speech evaluation by cine or video recording	\$40.73	\$48.42	N/C	N/A
71250	Computed tomography, thorax; without contrast material	\$50.49	\$83.10	N/C	N/A
72125	Computed tomography, cervical spine; without contrast material	\$50.49	\$83.10	N/C	N/A
72128	Computed tomography, thoracic spine; without contrast material	\$50.49	\$90.60	N/C	N/A
72131	Computed tomography, lumbar spine; without contrast material	\$50.49	\$88.10	N/C	N/A
73020	Radiologic examination, shoulder; 1 view	\$7.42	\$14.51	N/C	N/A
73200	Computed tomography, upper extremity; without contrast material	\$50.59	\$79.04	N/C	N/A
73700	Computed tomography, lower extremity; without contrast material	\$50.59	\$79.04	N/C	N/A
74485	Dilation of nephrostomy, ureters, or urethra, radiological supervision and interpretation	\$26.96	\$77.77	N/C	N/A

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<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Professional Component Fee Revision (Billing with Modifier 26)</i>	<i>Technical Component Fee Revision (Billing with Modifier TC)</i>	<i>Billing with No Modifier or with Pricing Modifier SU</i>	<i>Billing with Pricing Modifiers NU or RR</i>
75630	Aortography, abdominal plus bilateral iliofemoral lower extremity, catheter, by serialography, radiological supervision and interpretation	\$89.30	\$154.98	\$244.28	N/A
75962	Transluminal balloon angioplasty, peripheral artery other than cervical carotid, renal or other visceral artery, iliac or lower extremity, radiological supervision and interpretation	\$26.63	\$178.42	\$205.05	N/A
75964	Transluminal balloon angioplasty, each additional peripheral artery other than cervical carotid, renal or other visceral artery, iliac and lower extremity, radiological supervision and interpretation (List separately in addition to code for primary procedure)	\$18.28	\$109.74	\$128.02	N/A
75966	Transluminal balloon angioplasty, renal or other visceral artery, radiological supervision and interpretation	\$66.01	\$181.67	\$247.68	N/A
75968	Transluminal balloon angioplasty, each additional visceral artery, radiological supervision and interpretation (List separately in addition to code for primary procedure)	\$17.81	\$107.46	\$125.27	N/A
75978	Transluminal balloon angioplasty, venous (for example, subclavian stenosis), radiological supervision and interpretation	\$26.30	\$179.07	\$205.37	N/A
76098	Radiological examination, surgical specimen	\$8.09	\$10.62	N/C	N/A
76820	Doppler velocimetry, fetal; umbilical artery	\$24.20	\$21.53	\$45.73	N/A
76827	Doppler echocardiography, fetal, pulsed wave and/or continuous wave with spectral display; complete	\$27.89	\$36.55	N/C	N/A
76946	Ultrasonic guidance for amniocentesis, imaging supervision and interpretation	\$18.49	\$18.60	\$37.09	N/A
76977	Ultrasound bone density measurement and interpretation, peripheral site(s), any method	\$2.72	\$7.53	\$10.25	N/A
77012	Computed tomography guidance for needle placement (for example, biopsy, aspiration, injection, localization device), radiological supervision and interpretation	\$56.53	\$102.25	\$158.78	N/A

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<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Professional Component Fee Revision (Billing with Modifier 26)</i>	<i>Technical Component Fee Revision (Billing with Modifier TC)</i>	<i>Billing with No Modifier or with Pricing Modifier SU</i>	<i>Billing with Pricing Modifiers NU or RR</i>
77031	Stereotactic localization guidance for breast biopsy or needle placement (for example, for wire localization or for injection), each lesion, radiological supervision and interpretation	\$79.67	\$78.17	\$157.84	N/A
77051	Computer-aided detection (computer algorithm analysis of digital image data for lesion detection) with further physician review for interpretation, with or without digitization of film radiographic images; diagnostic mammography (List separately in addition to code for primary procedure)	\$3.06	\$8.19	\$11.25	N/A
77052	Computer-aided detection (computer algorithm analysis of digital image data for lesion detection) with further physician review for interpretation, with or without digitization of film radiographic images; screening mammography (List separately in addition to code for primary procedure)	\$3.06	\$8.19	\$11.25	N/A
77053	Mammary ductogram or galactogram, single duct, radiological supervision and interpretation	\$17.49	\$48.22	\$65.71	N/A
77079	Computed tomography, bone mineral density study, 1 or more sites; appendicular skeleton (peripheral) (for example, radius, wrist, heel)	\$10.78	\$38.46	\$49.24	N/A
77081	Dual-energy X-ray absorptiometry (DXA), bone density study, 1 or more sites; appendicular skeleton (peripheral) (for example, radius, wrist, heel)	\$9.80	\$17.68	N/C	N/A
77295	Therapeutic radiology simulation-aided field setting; 3-dimensional	\$227.38	\$321.46	\$548.84	N/A
77305	Teletherapy, isodose plan (whether hand or computer calculated); simple (1 or 2 parallel opposed unmodified ports directed to a single area of interest)	\$21.18	\$30.32	N/C	N/A
77333	Treatment devices, design and construction; intermediate (multiple blocks, stents, bite blocks, special bolus)	\$41.75	\$16.97	\$58.72	N/A
77620	Hyperthermia generated by intracavitary probe(s)	\$74.68	\$110.15	N/C	N/A

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<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Professional Component Fee Revision (Billing with Modifier 26)</i>	<i>Technical Component Fee Revision (Billing with Modifier TC)</i>	<i>Billing with No Modifier or with Pricing Modifier SU</i>	<i>Billing with Pricing Modifiers NU or RR</i>
78016	Thyroid carcinoma metastases imaging; with additional studies (for example, urinary recovery)	\$37.45	\$56.55	N/C	N/A
78320	Bone and/or joint imaging; tomographic (SPECT)	\$50.55	\$176.58	N/C	N/A
78710	Kidney imaging morphology; tomographic (SPECT)	\$30.94	\$175.06	N/C	N/A
78730	Urinary bladder residual study (List separately in addition to code for primary procedure)	\$8.07	\$36.15	N/C	N/A
79403	Radiopharmaceutical therapy, radiolabeled monoclonal antibody by intravenous infusion	\$110.83	\$88.35	\$199.18	N/A
80047	Basic metabolic panel (Calcium, ionized) This panel must include the following: Calcium, ionized (82330), Carbon dioxide (82374), Chloride (82435), Creatinine (82565), Glucose (82947), Potassium (84132), Sodium (84295), Urea Nitrogen (BUN) (84520)	N/A	N/A	\$11.91	N/A
88182	Flow cytometry, cell cycle or DNA analysis	\$34.44	\$6.87	N/C	N/A
88355	Morphometric analysis; skeletal muscle	\$82.95	\$33.32	N/C	N/A
88358	Morphometric analysis; tumor (for example, DNA ploidy)	\$41.86	\$20.63	N/C	N/A
89230	Sweat collection by iontophoresis	N/A	N/A	\$2.98	N/A
91040	Esophageal balloon distension provocation study	\$49.38	\$280.62	\$330.00	N/A
92285	External ocular photography with interpretation and report for documentation of medical progress (for example, close-up photography, slit lamp photography, gonioscopy, stereo-photography)	\$4.03	\$9.22	N/C	N/A
92977	Thrombolysis, coronary; by intravenous infusion	N/A	N/A	\$88.68	N/A
93000	Electrocardiogram, routine ECG with at least 12 leads; with interpretation and report	N/A	N/A	\$19.22	N/A
93005	Electrocardiogram, routine ECG with at least 12 leads; tracing only, without interpretation and report	N/A	N/A	\$10.46	N/A
93015	Cardiovascular stress test using maximal or submaximal treadmill or bicycle exercise, continuous electrocardiographic monitoring, and/or pharmacological stress; with physician supervision, with interpretation and report	N/A	N/A	\$89.75	N/A



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<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Professional Component Fee Revision (Billing with Modifier 26)</i>	<i>Technical Component Fee Revision (Billing with Modifier TC)</i>	<i>Billing with No Modifier or with Pricing Modifier SU</i>	<i>Billing with Pricing Modifiers NU or RR</i>
93224	External electrocardiographic recording up to 48 hours by continuous rhythm recording and storage; includes recording, scanning analysis with report, physician review and interpretation	N/A	N/A	\$93.65	N/A
93226	External electrocardiographic recording up to 48 hours by continuous rhythm recording and storage; scanning analysis with report	N/A	N/A	\$39.76	N/A
93270	External patient and, when performed, auto activated electrocardiographic rhythm derived event recording with symptom-related memory loop with remote download capability up to 30 days, 24-hour attended monitoring; recording (includes connection, recording, and disconnection)	N/A	N/A	\$14.70	N/A
93278	Signal-averaged electrocardiography (SAECG), with or without ECG	\$12.45	\$21.53	\$33.98	N/A
93320	Doppler echocardiography, pulsed wave and/or continuous wave with spectral display (List separately in addition to codes for echocardiographic imaging); complete	\$19.14	\$41.39	\$60.53	N/A
93321	Doppler echocardiography, pulsed wave and/or continuous wave with spectral display (List separately in addition to codes for echocardiographic imaging); follow-up or limited study (List separately in addition to codes for echocardiographic imaging)	\$7.75	\$20.55	\$28.30	N/A
93724	Electronic analysis of antitachycardia pacemaker system (includes electrocardiographic recording, programming of device, induction and termination of tachycardia via implanted pacemaker, and interpretation of recordings)	\$251.30	\$44.32	\$295.62	N/A
95811	Polysomnography; sleep staging with 4 or more additional parameters of sleep, with initiation of continuous positive airway pressure therapy or bilevel ventilation, attended by a technologist	\$129.89	\$517.67	N/C	N/A

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<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Professional Component Fee Revision (Billing with Modifier 26)</i>	<i>Technical Component Fee Revision (Billing with Modifier TC)</i>	<i>Billing with No Modifier or with Pricing Modifier SU</i>	<i>Billing with Pricing Modifiers NU or RR</i>
96151	Health and behavior assessment (for example, health-focused clinical interview, behavioral observations, psychophysiological monitoring, health-oriented questionnaires), each 15 minutes face-to-face with the patient; re-assessment	N/A	N/A	\$19.94	N/A
96154	Health and behavior intervention, each 15 minutes, face-to-face; family (with the patient present)	N/A	N/A	\$18.59	N/A
97598	Debridement (for example, high pressure waterjet with/without suction, sharp selective debridement with scissors, scalpel and forceps), open wound, (for example, fibrin, devitalized epidermis and/or dermis, exudate, debris, biofilm), including topical application(s), wound assessment, use of a whirlpool, when performed and instruction(s) for ongoing care, per session, total wound(s) surface area; each additional 20 sq cm, or part thereof (List separately in addition to code for primary procedure)	N/A	N/A	\$11.56	N/A
E0143	Walker, folding, wheeled, adjustable or fixed height	N/A	N/A	N/A	N/C (NU) \$19.52 (RR)
E0158	Leg extensions for walker, per set of 4	N/A	N/A	N/A	\$29.09 (NU)
E0250	Hospital bed, fixed height, with any type side rails, with mattress	N/A	N/A	N/A	N/C (NU) \$88.38 (RR)
E0251	Hospital bed, fixed height, with any type side rails, without mattress	N/A	N/A	N/A	N/C (NU) \$66.97 (RR)
E0255	Hospital bed, variable height, hi-lo, with any type side rails, with mattress	N/A	N/A	N/A	N/C (NU) \$103.40 (RR)
E0256	Hospital bed, variable height, hi-lo, with any type side rails, without mattress	N/A	N/A	N/A	N/C (NU) \$70.60 (RR)
E0260	Hospital bed, semi-electric (head and foot adjustment), with any type side rails, with mattress	N/A	N/A	N/A	N/C (NU) \$126.99 (RR)
E0261	Hospital bed, semi-electric (head and foot adjustment), with any type side rails, without mattress	N/A	N/A	N/A	N/C (NU) \$116.31 (RR)
E0271	Mattress, innerspring	N/A	N/A	N/A	N/C (NU) \$20.85 (RR)
E0272	Mattress, foam rubber	N/A	N/A	N/A	N/C (NU) \$19.10 (RR)
E0280	Bed cradle, any type	N/A	N/A	N/A	\$33.46 (NU)

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<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Professional Component Fee Revision (Billing with Modifier 26)</i>	<i>Technical Component Fee Revision (Billing with Modifier TC)</i>	<i>Billing with No Modifier or with Pricing Modifier SU</i>	<i>Billing with Pricing Modifiers NU or RR</i>
E0290	Hospital bed, fixed height, without side rails, with mattress	N/A	N/A	N/A	N/C (NU) \$67.57 (RR)
E0291	Hospital bed, fixed height, without side rails, without mattress	N/A	N/A	N/A	N/C (NU) \$49.09 (RR)
E0292	Hospital bed, variable height, hi-lo, without side rails, with mattress	N/A	N/A	N/A	N/C (NU) \$73.30 (RR)
E0293	Hospital bed, variable height, hi-lo, without side rails, without mattress	N/A	N/A	N/A	N/C (NU) \$64.66 (RR)
E0296	Hospital bed, total electric (head, foot, and height adjustments), without side rails, with mattress	N/A	N/A	N/A	N/C (NU) \$148.45 (RR)
E0297	Hospital bed, total electric (head, foot, and height adjustments), without side rails, without mattress	N/A	N/A	N/A	N/C (NU) \$127.18 (RR)
E0431	Portable gaseous oxygen system, rental; includes portable container, regulator, flowmeter, humidifier, cannula or mask, and tubing	N/A	N/A	N/A	\$28.74 (RR)
E0434	Portable liquid oxygen system, rental; includes portable container, supply reservoir, humidifier, flowmeter, refill adaptor, contents gauge, cannula or mask, and tubing	N/A	N/A	N/A	\$28.74 (RR)
E0560	Humidifier, durable for supplemental humidification during IPPB treatment or oxygen delivery	N/A	N/A	N/A	\$18.17 (RR)
E0910	Trapeze bars, also known as Patient Helper, attached to bed, with grab bar	N/A	N/A	N/A	N/C (NU) \$18.08 (RR)
E2209	Accessory, arm trough, with or without hand support, each	N/A	N/A	N/A	\$96.88 (NU) \$9.71 (RR)
E2210	Wheelchair accessory, bearings, any type, replacement only, each	N/A	N/A	N/A	\$5.92 (NU)
E2601	General use wheelchair seat cushion, width less than 22 in, any depth	N/A	N/A	N/A	\$55.29 (NU) \$5.54 (RR)
E2602	General use wheelchair seat cushion, width 22 in or greater, any depth	N/A	N/A	N/A	\$107.95 (NU) \$10.80 (RR)
E2603	Skin protection wheelchair seat cushion, width less than 22 in, any depth	N/A	N/A	N/A	\$137.05 (NU) \$13.72 (RR)
E2604	Skin protection wheelchair seat cushion, width 22 in or greater, any depth	N/A	N/A	N/A	\$170.34 (NU) \$17.02 (RR)
E2605	Positioning wheelchair seat cushion, width less than 22 in, any depth	N/A	N/A	N/A	\$243.36 (NU) \$24.35 (RR)

<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Professional Component Fee Revision (Billing with Modifier 26)</i>	<i>Technical Component Fee Revision (Billing with Modifier TC)</i>	<i>Billing with No Modifier or with Pricing Modifier SU</i>	<i>Billing with Pricing Modifiers NU or RR</i>
E2611	General use wheelchair back cushion, width less than 22 in, any height, including any type mounting hardware	N/A	N/A	N/A	\$282.40 (NU) \$28.23 (RR)
E2612	General use wheelchair back cushion, width 22 in or greater, any height, including any type mounting hardware	N/A	N/A	N/A	\$382.02 (NU) \$38.20 (RR)
Q0035	Cardiokymography	\$8.10	\$9.82	\$17.92	N/A

*Fiscal Impact*

It is anticipated that these revisions will result in savings of \$0.135 million (\$0.065 million in State funds) in the MA Outpatient Program in Fiscal Year 2011-2012 and annualized savings of \$0.147 million (\$0.071 million in State funds) in Fiscal Year 2012-2013. These State fund estimates are based on the increased Federal Medical Assistance Percentages as determined under the American Recovery and Reinvestment Act of 2009.

*Public Comment*

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions of the MA Program Fee Schedule.

Persons with a disability who require auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,  
*Acting Secretary*

**Fiscal Note:** 14-NOT-694. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 11-910. Filed for public inspection May 27, 2011, 9:00 a.m.]

**Pharmacy Prior Authorization; Duplicate Therapy**

The Department of Public Welfare (Department) announces it will add duplicate therapy to the Medical Assistance (MA) Program's list of services and items requiring prior authorization.

Section 443.6(b)(7) of the Public Welfare Code (62 P. S. § 443.6(b)(7)) authorizes the Department to add items and services to the list of services requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*.

The MA Program will require prior authorization of prescription for a medication when there is a record of a recent paid claim for another drug within the same therapeutic class of drugs in the Department's pharmacy claims processing system.

The Department will phase-in implementation of prior authorization of duplicate therapy and will issue MA Bulletins to providers enrolled in the MA Program specifying each class of drugs subject to a review for therapeutic duplication, the effective date of implementation and the procedures for obtaining prior authorization of prescriptions that are considered duplicate therapy. The first phase of implementation will be for drugs dispensed on or after June 6, 2011.

*Fiscal Impact*

It is anticipated that these changes will result in savings of \$9.292 million (\$4.162 million in State funds) in the MA Outpatient Program in Fiscal Year (FY) 2011-2012 and annualize savings of \$10.137 million (\$4.584 million in State funds) in FY 2012-2013.

*Public Comment*

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515 Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions to these prior authorization requirements.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,  
*Acting Secretary*

**Fiscal Note:** 14-NOT-688. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 11-911. Filed for public inspection May 27, 2011, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Mega Millions® Terminal-Based Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 875.4 (relating to notice of terminal-based lottery game rules), the Secretary of Rev-

enue hereby provides public notice of changes to the Mega Millions® terminal-based lottery game rules that were published at 40 Pa.B. 676 (January 30, 2010); and amended at 40 Pa.B. 5263 (September 11, 2011) and 40 Pa.B. 6846 (November 27, 2010).

This amendment further provides for the Megaplier® promotion by clarifying that the second category prize shall be \$1,000,000 with a Megaplier® wager and will be effective on the publication date of this Notice.

The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 40 Pa.B. 676—681, 40 Pa.B. 5263 and 5264 and 40 Pa.B. 6846 and 6847:

\* \* \* \* \*

2. *Definitions:* The following words and terms, when used in this notice, have the following meanings, unless the context clearly indicates otherwise:

\* \* \* \* \*

Megaplier® promotion—A Mega Millions® game feature by which a player, for an additional wager of \$1 per play, can increase the third through the ninth category set prize amounts or the third through the ninth category parimutuel set prize amounts, as applicable, by a factor of two, three or four times depending upon the multiplier number that is drawn prior to a Mega Millions® drawing. The second category prize shall be \$1,000,000 regardless of the Megaplier® number drawn. The Megaplier® does not apply to the jackpot category prize.

\* \* \* \* \*

10. *Megaplier® promotion.*

(a) The Megaplier® promotion shall be available in association with the Mega Millions® game and will continue until the Secretary publicly announces a suspension or termination thereof. The Megaplier® promotion will be conducted in accordance with the Mega Millions® rules except that players may purchase the Megaplier® promotion for the chance to multiply or increase the third through the ninth category set prizes won as a result of a Mega Millions® drawing by a number ranging from 2 to 4. The Secretary on occasion may announce, as a special promotion, multipliers greater than four or a greater second category prize amount. The second category prize shall be \$1,000,000 unless a higher limited promotional dollar amount is announced by the Secretary. The Mega Millions® jackpot category prize will not be eligible for multiplication under the Megaplier® promotion.

\* \* \* \* \*

(d) Mega Millions® tickets that contain the Megaplier® promotion and one or more plays eligible for Mega Millions® third through ninth category prizes, identified in section 7 (relating to prizes available to be won and determination of prize winners), shall be entitled to a total set prize calculated by multiplying each Mega Millions® third through ninth category prize by the Megaplier® number selected for the drawing in which the ticket was entered. Mega Millions® tickets that contain the Megaplier® promotion and one or more plays eligible for the Mega Millions® second category prize shall be entitled to prize of \$1,000,000 unless a higher limited promotional dollar amount is announced by the Secretary.

\* \* \* \* \*

(g) When the Mega Millions® second through fifth category prizes become parimutuel, the third through the fifth category prizes won will be calculated by multiplying the parimutuel prize value by the Megaplier® number.

The second category prize amount may be reduced as announced by the MUSL Mega Millions® Product Group.

(h) If the total of the Mega Millions® set prizes, as determined in section 7(b) and the Megaplier® prizes, as determined in this section, awarded in a drawing exceeds the percentage of the sales allocated to the Mega Millions® set prizes and the Megaplier® prizes, then the amount needed to fund the Mega Millions® set prizes and the Megaplier® prizes awarded shall be drawn from the following sources, in the following order: (i) the amount allocated to the set prizes and carried forward from previous draws, if any; (ii) an amount from the reserve accounts not to exceed the lesser of 300% of draw sales or 50% of draw sales plus \$50 million. If, after these sources are depleted, there are not sufficient funds to pay the second through the ninth category prizes awarded, including the Megaplier® prizes, then the second through fifth category prize levels shall become a parimutuel prize, as set out in section 7(d). The funds dedicated to the payment of Mega Millions® set prizes and the Megaplier® prizes shall be combined in the rare instance when the set prizes are paid on a parimutuel basis, so that the Megaplier® will remain in effect for all prize levels. The second category prize may be reduced as announced by the Mega Millions Product Group.

\* \* \* \* \*

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 11-912. Filed for public inspection May 27, 2011, 9:00 a.m.]

**Pennsylvania Diamond Millionaire Instant Lottery Game**

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Diamond Millionaire.

2. *Price:* The price of a Pennsylvania Diamond Millionaire instant lottery game ticket is \$20.

3. *Play Symbols:* Each Pennsylvania Diamond Millionaire instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16

(SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), Cash (CASH) symbol, 10X (10X) symbol, Necklace (NECKLACE) symbol and a Millionaire (\$1MIL) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$10<sup>00</sup> (TEN DOL), \$20<sup>00</sup> (TWENTY), \$25<sup>00</sup> (TWY FIV), \$40<sup>00</sup> (FORTY), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO), \$50,000 (FTY THO), \$100,000 (ONEHUNTHO) and \$1MILL (ONE MIL).

5. *Prizes:* The prizes that can be won in this game are: \$10, \$20, \$25, \$40, \$50, \$100, \$200, \$500, \$1,000, \$5,000, \$50,000, \$100,000 and \$1,000,000. A player can win up to 20 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 7,200,000 tickets will be printed for the Pennsylvania Diamond Millionaire instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1MILL (ONE MIL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000,000. This prize shall be paid as a lump-sum cash payment.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Millionaire (\$1MIL) symbol, on a single ticket, shall be entitled to a prize of \$1,000,000. This prize shall be paid as a lump-sum cash payment.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Necklace (NECKLACE) symbol, and a prize symbol of \$5,000 (FIV THO) appears in twenty of the "prize" areas, on a single ticket, shall be entitled to a prize of \$100,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$50,000 (FTY THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50,000.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 10X (10X) symbol, and a prize symbol of \$5,000 (FIV THO) appears in the "prize" area under the 10X (10X) symbol, on a single ticket, shall be entitled to a prize of \$50,000.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5,000 (FIV THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 10X (10X) symbol, and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the 10X (10X) symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Necklace (NECKLACE) symbol, and a prize symbol of \$200 (TWO HUN) appears in ten of the "prize" areas, a prize symbol of \$500 (FIV HUN) appears in five of the "prize" areas and a prize symbol of \$100 (ONE HUN) appears in five of the "prize" areas, on a single ticket, shall be entitled to a prize of \$5,000.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Cash (CASH) symbol, and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 10X (10X) symbol, and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the 10X (10X) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Necklace (NECKLACE) symbol, and a prize symbol of \$40<sup>00</sup> (FORTY) appears in ten of the "prize" areas, a prize symbol of \$50<sup>00</sup> (FIFTY) appears in eight of the "prize" areas and a prize symbol of \$100 (ONE HUN) appears in two of the "prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Cash (CASH) symbol, and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$500.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 10X (10X) symbol, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in the "prize" area under the 10X (10X) symbol, on a single ticket, shall be entitled to a prize of \$500.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Necklace (NECKLACE) symbol, and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in ten of the "prize" areas and a prize symbol of \$40<sup>00</sup> (FORTY) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 10X (10X) symbol, and a prize symbol of \$25<sup>00</sup> (TWY FIV) appears in the "prize" area under the 10X (10X) symbol, on a single ticket, shall be entitled to a prize of \$250.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under the Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$200.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 10X (10X) symbol, and a prize symbol of \$20.00 (TWENTY) appears in the “prize” area under the 10X (10X) symbol, on a single ticket, shall be entitled to a prize of \$200.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Necklace (NECKLACE) symbol, and a prize symbol of \$10.00 (TEN DOL) appears in twenty of the “prize” areas, on a single ticket, shall be entitled to a prize of \$200.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$100.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 10X (10X) symbol, and a prize symbol of \$10.00 (TEN DOL) appears in the “prize” area under the 10X (10X) symbol, on a single ticket, shall be entitled to a prize of \$100.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50.00 (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$50.00 (FIFTY) appears in the “prize” area under the Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$50.

(bb) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40.00 (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(cc) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$40.00 (FORTY) appears in the “prize” area under the Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$40.

(dd) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$25.00 (TWY FIV) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25.

(ee) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$25.00 (TWY FIV) appears in the “prize” area under the Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$25.

(ff) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.00 (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(gg) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$20.00 (TWENTY) appears in the “prize” area under the Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$20.

(hh) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10.00 (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(ii) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$10.00 (TEN DOL) appears in the “prize” area under the Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$10.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

*When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With Prize(s) Of:*

\$10 × 2  
 (\$10 w/CASH) × 2  
 \$20 w/CASH  
 \$20  
 \$25 w/CASH  
 \$25  
 \$10 × 4

*Win:*  
 \$20  
 \$20  
 \$20  
 \$20  
 \$25  
 \$25  
 \$40

*Approximate Odds Are*  
*1 In:*  
 30  
 60  
 60  
 30  
 30  
 30  
 75

*Approximate No. Of Winners Per*  
 7,200,000  
*Tickets:*  
 240,000  
 120,000  
 120,000  
 240,000  
 240,000  
 240,000  
 96,000

When Any Of Your Numbers  
Match Any Winning Number,  
Win Prize Shown Under The  
Matching Number. Win With  
Prize(s) Of:

Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 7,200,000 Tickets:	
\$20 × 2	\$40	75	96,000
(\$20 w/CASH) × 2	\$40	75	96,000
\$40 w/CASH	\$40	75	96,000
\$40	\$40	75	96,000
\$10 × 5	\$50	150	48,000
\$25 × 2	\$50	150	48,000
(\$20 × 2) + \$10	\$50	150	48,000
\$50 w/CASH	\$50	150	48,000
\$50	\$50	150	48,000
\$10 × 10	\$100	150	48,000
\$20 × 5	\$100	300	24,000
\$10 w/10X	\$100	300	24,000
(\$50 w/CASH) × 2	\$100	150	48,000
\$100	\$100	150	48,000
NECKLACE w/(\$10 × 20)	\$200	800	9,000
\$20 × 10	\$200	1,500	4,800
\$25 × 8	\$200	1,500	4,800
\$20 w/10X	\$200	960	7,500
(\$40 w/CASH) × 5	\$200	1,200	6,000
\$100 × 2	\$200	1,500	4,800
\$200 w/CASH	\$200	960	7,500
\$200	\$200	1,500	4,800
\$25 × 20	\$500	4,800	1,500
(\$25 × 10) + (\$50 × 5)	\$500	8,000	900
\$50 × 10	\$500	6,000	1,200
[( \$100 w/CASH) × 2] + [( \$50 w/CASH) × 4] + [( \$20 w/CASH) × 5]	\$500	6,000	1,200
\$100 × 5	\$500	6,000	1,200
NECKLACE w/(\$10 × 10) + (\$40 × 10)	\$500	3,429	2,100
\$50 w/10X	\$500	4,800	1,500
\$500 w/CASH	\$500	6,000	1,200
\$500	\$500	6,000	1,200
\$50 × 20	\$1,000	15,000	480
(\$50 w/10X) × 2	\$1,000	10,000	720
(\$100 × 6) + (\$40 × 10)	\$1,000	20,000	360
\$200 × 5	\$1,000	15,000	480
\$100 w/10X	\$1,000	12,000	600
\$500 × 2	\$1,000	15,000	480
NECKLACE w/(\$40 × 10) + (\$50 × 8) + (\$100 × 2)	\$1,000	6,000	1,200
\$1,000 w/CASH	\$1,000	12,000	600
\$1,000	\$1,000	15,000	480
NECKLACE w/(\$200 × 10) + (\$500 × 5) + (\$100 × 5)	\$5,000	120,000	60
(\$25 w/10X) × 20	\$5,000	120,000	60
\$1,000 × 5	\$5,000	120,000	60
\$500 w/10X	\$5,000	120,000	60
\$5,000	\$5,000	120,000	60
\$50,000	\$50,000	1,800,000	4
\$5,000 w/10X	\$50,000	1,440,000	5
NECKLACE w/(\$5,000 × 20)	\$100,000	2,400,000	3
\$100,000	\$100,000	2,400,000	3
\$1,000,000 w/MILLIONAIRE	\$1,000,000	3,600,000	2
\$1,000,000	\$1,000,000	2,400,000	3

Get a "CASH" (CASH) symbol, win prize shown under it automatically.

Get a "10X" (10X) symbol, win 10 times the prize shown under it.

Get a "NECKLACE" (NECKLACE) symbol, win all 20 prizes shown.

Reveal a "MILLIONAIRE" (\$1MIL) symbol, win \$1 million automatically.



Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Diamond Millionaire instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Diamond Millionaire, prize money from winning Pennsylvania Diamond Millionaire instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Diamond Millionaire instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Diamond Millionaire or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 11-913. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Pennsylvania Gold Class Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Gold Class.

2. *Price:* The price of a Pennsylvania Gold Class instant lottery game ticket is \$1.

3. *Play Symbols:* Each Pennsylvania Gold Class instant lottery game ticket will contain one play area. The play symbols and their captions, located in the play area are: Bell (BELL) symbol, Chest (CHEST) symbol, Clover (CLOVER) symbol, Coins (COINS) symbol, Diamond (DMND) symbol, Piggy Bank (PIGBNK) symbol, Pot of Gold (POT) symbol, Rainbow (RAINBW) symbol, Safe (SAFE) symbol, Horse Shoe (SHOE) symbol, Wallet (WALLET) symbol, Moneybag (MNYBAG) symbol and a Goldbar (GOLDBAR) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: FREE (TICKET), \$1<sup>00</sup> (ONE DOL), \$2<sup>00</sup> (TWO DOL), \$3<sup>00</sup> (THR DOL), \$4<sup>00</sup> (FOR DOL), \$5<sup>00</sup> (FIV DOL), \$10<sup>00</sup> (TEN DOL), \$20<sup>00</sup> (TWENTY), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN) and \$10,000 (TEN THO).

5. *Prizes:* The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$3, \$4, \$5, \$10, \$20, \$50, \$100, \$500 and \$10,000. The player can win up to 5 times on the ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,560,000 tickets will be printed for the Pennsylvania Gold Class instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$10,000 (TEN THO) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(b) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$500 (FIV HUN) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$500.

(c) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$100.

(d) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$50.

(e) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$20.

(f) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$10.

(g) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$5.

(h) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$4<sup>00</sup> (FOR DOL) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$4.

(i) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$3<sup>00</sup> (THR DOL) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$3.

(j) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears in the “Prize” area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$2.

(k) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of \$1<sup>00</sup> (ONE DOL) appears in the “Prize” area under that Goldbar

(GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of \$1.

(1) Holders of tickets with a Goldbar (GOLDBAR) symbol in the play area, and a prize symbol of FREE (TICKET) appears in the "Prize" area under that Goldbar (GOLDBAR) symbol, on a single ticket, shall be entitled to a prize of one Pennsylvania Gold Class instant game

Reveal A "GOLDBAR"  
(GOLDBAR) Symbol In The  
Play Area, Win Prize Shown  
Below It. Win With Prizes Of:

	Win
FREE	FREE \$1 TICKET
\$1 × 2	\$2
\$2	\$2
\$1 × 3	\$3
\$1 + \$2	\$3
\$3	\$3
\$1 × 5	\$5
\$5	\$5
(\$1 × 2) + (\$4 × 2)	\$10
\$2 × 5	\$10
\$5 × 2	\$10
(\$2 × 2) + (\$3 × 2)	\$10
\$10	\$10
(\$5 × 3) + \$3 + \$2	\$20
\$10 × 2	\$20
(\$5 × 2) + \$10	\$20
\$20	\$20
\$10 × 5	\$50
\$20 + (\$10 × 2) + (\$5 × 2)	\$50
(\$20 × 2) + \$10	\$50
\$50	\$50
\$20 × 5	\$100
\$50 × 2	\$100
\$100	\$100
\$100 × 5	\$500
\$500	\$500
\$10,000	\$10,000

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Gold Class instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Gold Class, prize money from winning Pennsylvania Gold Class instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Gold Class instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets

ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

Approximate Odds Are 1 In:	Approximate No. Of Winners Per 10,560,000 Tickets
9.52	1,108,800
42.86	246,400
37.50	281,600
100	105,600
100	105,600
100	105,600
136.36	77,440
130.43	80,960
750	14,080
1,000	10,560
1,000	10,560
1,500	7,040
300	35,200
1,000	10,560
1,000	10,560
1,500	7,040
1,500	7,040
3,000	3,520
3,000	3,520
3,000	3,520
3,000	3,520
12,000	880
15,000	704
17,143	616
30,000	352
30,000	352
704,000	15

from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Gold Class or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 11-914. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Pennsylvania Mustang Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Mustang.

2. *Price:* The price of a Pennsylvania Mustang instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Mustang instant lottery game ticket will contain one play area featuring a

“WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN) and 30 (THIRTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN), 30 (THIRTY), Wheel (WHEEL) symbol and a Key (KEY) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$2.<sup>00</sup> (TWO DOL), \$5.<sup>00</sup> (FIV DOL), \$10.<sup>00</sup> (TEN DOL), \$20.<sup>00</sup> (TWENTY), \$40.<sup>00</sup> (FORTY), \$50.<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$100,000 (ONEHUNTHO) and MUSTANG (MUSTANG) symbol.

5. *Prizes:* The prizes that can be won in this game are: \$2, \$5, \$10, \$20, \$40, \$50, \$100, \$200, \$400, \$1,000, \$10,000, \$100,000 and a 2012 Ford Mustang GT prize package. A player can win up to 10 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 7,200,000 tickets will be printed for the Pennsylvania Mustang instant lottery game.

#### 7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Key (KEY) symbol, on a single ticket, shall be entitled to a prize of a \$60,000 Mustang Prize Package. The Mustang Prize Package \$60,000 value is based on a base model 2012 Ford Mustang GT Convertible with 6 speed automatic transmission, \$6,000 winner selected options, registration, dealer fees, taxes and \$15,000 in federal withholding.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10,000 (TEN THO) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$400 (FOR HUN) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wheel (WHEEL) symbol, and a prize symbol of \$400 (FOR HUN) appears under the Wheel (WHEEL) symbol, on a single ticket, shall be entitled to a prize of \$400.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$200 (TWO HUN) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wheel (WHEEL) symbol, and a prize symbol of \$200 (TWO HUN) appears under the Wheel (WHEEL) symbol, on a single ticket, shall be entitled to a prize of \$200.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wheel (WHEEL) symbol, and a prize symbol of \$100 (ONE HUN) appears under the Wheel (WHEEL) symbol, on a single ticket, shall be entitled to a prize of \$100.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50.<sup>00</sup> (FIFTY) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wheel (WHEEL) symbol, and a prize symbol of \$50.<sup>00</sup> (FIFTY) appears under the Wheel (WHEEL) symbol, on a single ticket, shall be entitled to a prize of \$50.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40.<sup>00</sup> (FORTY) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wheel (WHEEL) symbol, and a prize symbol of \$40.<sup>00</sup> (FORTY) appears under the Wheel (WHEEL) symbol, on a single ticket, shall be entitled to a prize of \$40.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.<sup>00</sup> (TWENTY) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wheel (WHEEL) symbol, and a prize symbol of \$20.<sup>00</sup> (TWENTY) appears under the Wheel (WHEEL) symbol, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol

of \$10.<sup>00</sup> (TEN DOL) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wheel (WHEEL) symbol, and a prize symbol of \$10.<sup>00</sup> (TEN DOL) appears under the Wheel (WHEEL) symbol, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5.<sup>00</sup> (FIV DOL) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wheel (WHEEL) symbol, and a prize symbol of \$5.<sup>00</sup> (FIV DOL) appears under the Wheel (WHEEL) symbol, on a single ticket, shall be entitled to a prize of \$5.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$2.<sup>00</sup> (TWO DOL) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With Prize(s) Of:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 7,200,000 Tickets:</i>
\$5	\$5	15	480,000
\$5 w/WHEEL	\$5	20	360,000
\$2 x 5	\$10	120	60,000
\$5 x 2	\$10	120	60,000
\$10	\$10	40	180,000
\$10 w/WHEEL	\$10	120	60,000
\$5 x 4	\$20	120	60,000
\$20	\$20	120	60,000
\$20 w/WHEEL	\$20	60	120,000
\$5 x 8	\$40	600	12,000
\$10 x 4	\$40	600	12,000
\$20 x 2	\$40	600	12,000
\$40	\$40	600	12,000
\$40 w/WHEEL	\$40	600	12,000
\$5 x 10	\$50	600	12,000
\$10 x 5	\$50	600	12,000
\$50	\$50	300	24,000
\$50 w/WHEEL	\$50	600	12,000
\$10 x 10	\$100	1,000	7,200
\$50 x 2	\$100	1,000	7,200
\$100	\$100	1,000	7,200
\$100 w/WHEEL	\$100	1,000	7,200
\$20 x 10	\$200	24,000	300
\$100 x 2	\$200	24,000	300
\$200	\$200	24,000	300
\$200 w/WHEEL	\$200	24,000	300
\$40 x 10	\$400	40,000	180
\$100 x 4	\$400	40,000	180
\$400	\$400	40,000	180
\$400 w/WHEEL	\$400	60,000	120
\$100 x 10	\$1,000	24,000	300
(\$400 x 2) + (\$100 x 2)	\$1,000	24,000	300
\$1,000	\$1,000	24,000	300
\$1,000 x 10	\$10,000	240,000	30
\$10,000	\$10,000	240,000	30
2012 MUSTANG GT w/KEY	\$60,000	720,000	10
\$100,000	\$100,000	720,000	10

“WHEEL” (WHEEL) symbol = win prize shown under it automatically.  
 “KEY” (KEY) symbol = win a 2012 Ford Mustang GT instantly!

MUSTANG = Mustang Prize Package \$60,000 value is based on a base model 2012 Ford Mustang GT Convertible with 6 speed automatic transmission, \$6,000 winner selected options, registration, dealer fees, taxes and \$15,000 in federal withholding.

Winners opting for the cash value of the Mustang Prize Package will receive \$45,000 in cash and a \$15,000 federal withholding credit.

Non-winning Pennsylvania Mustang instant lottery tickets may be entered in bonus promotional drawings via

the Lottery's website (<http://www.palottery.com>) for a chance to win bonus prizes as determined by the Secretary and announced on the Lottery's website. These prizes are not part of the Prize Structure and are provided to the Pennsylvania Lottery at no additional cost.

Entries submitted via the Lottery's website must be submitted from a computer within Pennsylvania.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Mustang instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Mustang, prize money from winning Pennsylvania Mustang instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Mustang instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Mustang or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 11-915. Filed for public inspection May 27, 2011, 9:00 a.m.]

## Powerball

In accordance with 61 Pa. Code § 871.21 (relating to future changes to Powerball), the Secretary of Revenue (Secretary) announces the following changes to the Powerball regulations. This amendment further provides for the power play promotion by clarifying that the second category prize shall be \$1,000,000 with a power play wager.

These changes will affect ticket sales beginning on the publication date of this Notice. The changes to the regulation will be codified as paragraph (4) in 61 Pa. Code § 871.22 (relating to changes to Powerball):

\* \* \* \* \*

(4) Changes effective for Powerball tickets sold on or after the publication date of this Notice:

(i) *Section 871.20(a) (relating to power play promotion).* The power play promotion shall be available in association with the Powerball game and will continue until the

Secretary publicly announces a suspension or termination thereof. The power play promotion will be conducted in accordance with the Powerball rules except that players may purchase the power play option for the chance to multiply or increase the third through the ninth category set prizes won as a result of a Powerball drawing by a number ranging from 2 to 5. The Powerball grand prize, the second category prize and the Match 5 Bonus prizes will not be eligible for multiplication under the power play promotion. The Secretary will on occasion announce, as a special promotion, multipliers greater than 5 or a greater second category prize amount. The second category prize shall be \$1,000,000 unless a higher promotional dollar amount is announced by the Secretary.

(ii) *Section 871.20(d).* Powerball tickets that contain the power play option and one or more plays eligible for Powerball third through ninth category prizes identified in § 871.8(a) (relating to expected prize payout percentages) shall be entitled to a total set prize calculated by multiplying each Powerball third through ninth category prize by the power play number. Powerball tickets that contain the power play option and one or more plays eligible for a Powerball second category prize shall be entitled to a prize of \$1,000,000 unless a higher limited promotional dollar amount is announced by the Secretary.

(iii) *Section 871.20(g).* If, with respect to a single Powerball drawing and associated power play drawing, the total of the Powerball set prizes without the power play option and the Powerball set prizes increased by the power play option exceeds the percentage of the prize pools allocated to the set prizes, the amount needed to fund those combined set prizes shall be drawn from the following sources in the following order:

(1) The amount allocated to the set prizes and carried forward from previous Powerball drawings and power play drawings, if any.

(2) An amount from the Powerball set prize reserve account, if available, not to exceed \$25,000,000 per drawing.

(iv) *Section 871.20(h).* If the sources set forth in subsection (g) are depleted and there still are not sufficient funds to pay the set prizes for a particular Powerball drawing and associated power play drawing, the highest set prize, including the prize increased by the power play option, shall become a parimutuel prize. If the amount of the highest set prize, when paid as a parimutuel prize, is less than or equal to the next highest set prize and there are still not sufficient funds to pay the remaining prizes, the next highest set prize, including the prize increased by the power play option, shall become a parimutuel prize. If necessary under the same test set forth in the preceding sentence, each succeeding set prize level shall be converted to a parimutuel prize, in order, until all set prizes become parimutuel. If all set prizes are converted to parimutuel prizes, the money available from the funding sources listed in subsection (g) shall be divided among the winning plays in proportion to their respective prize percentages.

(v) *Section 871.20(j).* Except as otherwise provided, all power play set prizes shall be paid in single, lump-sum payments. Power play prizes for the third through the ninth category prizes shall be determined by multiplying the Powerball set prize by the number selected in the power play drawing. The power play prize for the second category prize level shall be paid \$1,000,000. Power play prize levels shall be paid as follows:

Prize Level	Powerball Set Prize Amount		Regardless of Power Play Number Selected:			
			4X	3X	2X	
Second Prize	\$200,000	\$1,000,000				
Third Prize	\$10,000	\$50,000	\$40,000	\$30,000	\$20,000	
Fourth Prize	\$100	\$500	\$400	\$300	\$200	
Fifth Prize	\$100	\$500	\$400	\$300	\$200	
Sixth Prize	\$7	\$35	\$28	\$21	\$14	
Seventh Prize	\$7	\$35	\$28	\$21	\$14	
Eighth Prize	\$4	\$20	\$16	\$12	\$8	
Ninth Prize	\$3	\$15	\$12	\$9	\$6	

(vi) *Section 871.20(k)*. When the Powerball set prizes become parimutuel, the Powerball set prize amounts will be less than the amount shown and the power play prizes for the third through the ninth category prizes shall be a multiple of the new Powerball set prize amount and the power play prize for the second category prize shall be reduced as announced by the MUSL Powerball Product Group.

DANIEL MEUSER,  
*Secretary*

[Pa.B. Doc. No. 11-916. Filed for public inspection May 27, 2011, 9:00 a.m.]

**Quinto Terminal-Based Lottery Game**

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 875.4 (relating to notice of terminal-based lottery game rules), the Secretary of Revenue hereby provides public notice of changes to the Quinto terminal-based lottery game rules that were published at 38 Pa.B. 4166 (August 2, 2008).

The following changes to the Quinto terminal-based lottery game will be effective upon publication.

This amendment will permit special drawings to take place from time to time, thus allowing players additional chances to win a prize. While no dates are specified for special drawings the option is deemed necessary to further promote the game and to increase public awareness, and will be exercised as required.

The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 38 Pa.B. 4166—4169:

\* \* \* \* \*

5. *Time, place and manner of conducting drawings.*

\* \* \* \* \*

(d) Special drawings. The Secretary may designate and announce through available media special drawings to be held in addition to those previously scheduled. A ticket purchased for a drawing shall be valid for that drawing's associated special drawing held on the same date. Tickets eligible for a drawing's associated special drawing shall also be eligible for the prizes as provided in section 6 (relating to prizes available to be won and determination of prize winners). Money for the prizes to be paid to

winners of special drawings, under section 6, will be paid from funds authorized for the payment of prizes.

\* \* \* \* \*

DANIEL MEUSER,  
*Secretary*

[Pa.B. Doc. No. 11-917. Filed for public inspection May 27, 2011, 9:00 a.m.]

**DEPARTMENT OF  
TRANSPORTATION**

**Finding  
Lehigh County**

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)), the Director of the Bureau of Project Delivery as delegated by the Secretary of Transportation, makes the following written finding:

The Department of Transportation (Department) plans to remove the Centennial Bridge (SR 2030, Section 01B) which crosses a tributary of the Saucon Creek in Center Valley, Upper Saucon Township, Lehigh County.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level 2 Environmental Documentation has been prepared to obtain environmental clearance for the removal of the Centennial Bridge, which is available in the CE/EA Expert System.

Two Section 2002 resources are identified in the project area. Centennial Bridge, listed in the National Register of Historic Places (NRHP), and the Center Valley Historic District listed as eligible for the NRHP. Centennial Bridge is considered a contributing element to the district. In addition to the removal of the Centennial Bridge, this project includes construction of a cul-de-sac at the east side of the structure. The bridge has been closed to vehicular and pedestrian traffic since April 1992 when a routine bridge inspection revealed cracks in its supporting stone arches. A Level 2 Environmental Documentation (ED) has been prepared to obtain environmental clearance for the removal of the Centennial Bridge on Station Avenue (SR 2030). This ED takes into account all environmental features and the proposed engineering features incorporated into the proposed action.

BRIAN G. THOMPSON, P.E.,  
*Director  
Bureau of Project Delivery*

[Pa.B. Doc. No. 11-918. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Invitation to Submit Applications Under the Automated Red Light Enforcement Transportation Enhancement Grants Program

Under 67 Pa. Code Chapter 233 (relating to transportation enhancement grants from automated red light enforcement system revenues), the Department of Transportation (Department) is inviting city, county and municipal governments, and other local boards or bodies with authority to enact laws relating to traffic in this Commonwealth, to submit applications, in accordance with the parameters delineated in 67 Pa. Code Chapter 233. Applications will be accepted until July 31, 2011.

Applications can be obtained at <ftp://ftp.dot.state.pa.us/public/Bureaus/HighwaySafety/ARLE%20Grant%20Application.doc>.

Additional guidance information can be found on the Department's Traffic Signal Resource Portal located at [http://www.dot.state.pa.us/Portal%20Information/Traffic%20Signal%20Portal/index\\_files/Automated\\_Red\\_Light\\_Enforcement.htm](http://www.dot.state.pa.us/Portal%20Information/Traffic%20Signal%20Portal/index_files/Automated_Red_Light_Enforcement.htm).

Completed applications should be submitted electronically to [ARLE\\_Grants@state.pa.us](mailto:ARLE_Grants@state.pa.us) and be followed by the submission of a hard copy. Any questions should be directed to Larry Shifflet, Director, Center for Program Development and Management, 400 North Street, 6th Floor, Harrisburg, PA 17120, (717) 787-2862, [ARLE\\_Grants@state.pa.us](mailto:ARLE_Grants@state.pa.us).

BARRY J. SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 11-919. Filed for public inspection May 27, 2011, 9:00 a.m.]

## HOUSING FINANCE AGENCY

### Homeowner's Emergency Mortgage Assistance Program; Unavailability of Funds

Under section 409-C of the Housing Finance Agency Law (35 P. S. § 1680.409c), (Act), the Executive Director of the Housing Finance Agency (Agency) has determined that as of July 1, 2011, the Agency will have insufficient money available in the Homeowner's Emergency Mortgage Assistance Program (Fund) to accept new applications for emergency mortgage assistance.

The Agency projects that the money available in the Fund will be insufficient to pay out on new applications that are expected to be received after June 30, 2011, and at the same time to continue making disbursements on behalf of mortgagors previously approved.

The Agency will continue to accept applications for mortgage assistance up to and including June 30, 2011. The applications will be considered on a first-come, first-served basis, based on availability of funds.

Effective July 31, 2011, mortgagees shall no longer be subject to the provisions of Article IV-C of the act (35 P. S. §§ 1680.401c—1680.412c), and mortgagees may, at any time on or after August 1, 2011, take legal action to enforce the mortgage without any further restriction or requirement of the article. Notwithstanding the previous information, however, mortgagees shall not take legal action against mortgagors who applied for mortgage

assistance on or before July 1, 2011, and whose application was approved by the Agency in a timely manner; while continuing mortgage assistance disbursements are being made on their behalf by the Agency; or during the time that their mortgage assistance loan is being prepared for closing by the Agency.

If funds become replenished in sufficient amount, by an appropriation or otherwise, to continue the Fund, a new notice will be published in accordance with the act announcing that fact and thereafter mortgagees and mortgages shall again be subject to the provisions of Article IV-C of the act. Additional information on funding availability may be available at [www.phfa.org](http://www.phfa.org) and all mortgagors and mortgagees are encouraged to visit the web site for updated status.

Nothing in this notice affects other Agency funding programs. Specifically, the Agency continues to have available funds in the Federal Emergency Homeowners' Loan Program (EHLP) for qualifying mortgagors. Additional information about the EHLP is available at [www.phfa.org](http://www.phfa.org).

BRIAN A. HUDSON, Sr.,  
*Executive Director*

[Pa.B. Doc. No. 11-920. Filed for public inspection May 27, 2011, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Application for the Merger of Atlantic Employers Insurance Company with and into ACE American Insurance Company

An application has been received requesting approval of the merger of Atlantic Employers Insurance Company, a nonadmitted insurance company organized under the laws of the State of New Jersey, with and into ACE American Insurance Company, a stock casualty insurance company organized under the laws of the Commonwealth. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413); 15 Pa.C.S. §§ 1921—1932 (relating to merger, consolidation, share exchanges and sale of assets) and the GAA Amendments Act of 1990 (15 P. S. §§ 21101—21208).

Persons wishing to comment on the merger are invited to submit a written statement to the Insurance Department (Department) within 14 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, [cbybee@state.pa.us](mailto:cbybee@state.pa.us).

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 11-921. Filed for public inspection May 27, 2011, 9:00 a.m.]

### Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Morris G. and Mary Ann Strickland; file no. 11-188-102016; Erie Insurance Exchange; Doc. No. P11-05-007; June 29, 2011, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to

participate in the hearing should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 11-922. Filed for public inspection May 27, 2011, 9:00 a.m.]

## LIQUOR CONTROL BOARD

### Expiration of Leases

Delaware County, Wine & Spirits Store # (TBD) (New Store), Middletown Township, PA

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 5,500 to 6,500 net useable square feet of new or existing retail commercial space within a 1.5-mile radius of the intersection of Route 1 and Oriole Avenue in the Middletown Township, PA area.

*Proposals due:* June 17, 2011, at 12 p.m.

**Department:** Liquor Control Board  
**Location:** 7114 Ridge Avenue  
Philadelphia, PA 19128-3250  
**Contact:** James M. Bradley  
(215) 482-9671

The following text replaces the lease expiration notice for Wine & Spirits Store #0909 published at 41 Pa.B. 2670 (May 21, 2011):

Bucks County, Wine & Spirits Store #0909 (Relocation), Newtown, PA

*Lease expiration date:* Entered 90-day status since July 1, 2009.

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 9,000 to 12,000 net useable square feet of new or existing retail commercial space within a 2.5-mile radius of the intersection of Routes 332 and 532, Buck Road, Newtown Township, Newtown, PA.

*Proposals due:* June 10, 2011, at 12 p.m.

**Department:** Liquor Control Board  
**Location:** 7114 Ridge Avenue  
Philadelphia, PA 19128-3250  
**Contact:** James M. Bradley  
(215) 482-9671

PATRICK J. STAPLETON, III,  
*Chairperson*

[Pa.B. Doc. No. 11-923. Filed for public inspection May 27, 2011, 9:00 a.m.]



# MILK MARKETING BOARD

## Sunshine Meeting Calendar for Fiscal Year 2011-2012

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, July 6, 2011	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, August 3, 2011	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, September 7, 2011	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, October 5, 2011	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, November 9, 2011*	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, December 7, 2011	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, January 4, 2012	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, February 8, 2012*	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, March 7, 2012	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, April 4, 2012	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, May 2, 2012	202 Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, June 6, 2012	202 Agriculture Building Harrisburg, PA 17110	1 p.m.

\* Not the first Wednesday of the month due to conflicts.

TIM MOYER,  
*Acting Secretary*

[Pa.B. Doc. No. 11-924. Filed for public inspection May 27, 2011, 9:00 a.m.]

## PENNSYLVANIA COUNCIL ON AGING

### Meeting Change

The June 8, 2011, meeting of the Pennsylvania Council on Aging (Council) has been rescheduled for Wednesday, June 15, 2011, at 9 a.m. at the Crowne Plaza Hotel, 23 South Second Street, Harrisburg, PA.

Questions concerning this meeting can be directed to Anne Shriver at [ashriver@state.pa.us](mailto:ashriver@state.pa.us) or (717) 783-2233. Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Anne Shriver directly to discuss how the Council may accommodate their needs.

BRIAN M. DUKE,  
*Secretary*

[Pa.B. Doc. No. 11-925. Filed for public inspection May 27, 2011, 9:00 a.m.]

## PENNSYLVANIA HIGHER EDUCATION ASSISTANCE AGENCY

### Request for Proposal

The Pennsylvania Higher Education Assistance Agency, located in Harrisburg, PA, is seeking public accounting firms to respond to a Request for Proposal to provide independent audit services and project-focused internal audit outsourcing. For more information, visit [www.pheaa.org](http://www.pheaa.org).

JAMES L. PRESTON,  
*President and Chief Executive Officer*

[Pa.B. Doc. No. 11-926. Filed for public inspection May 27, 2011, 9:00 a.m.]

# PENNSYLVANIA PUBLIC UTILITY COMMISSION

## Telecommunications

**A-2011-2241748. United Telephone Company of Pa, LLC, d/b/a CenturyLink and USA Mobility Wireless, Inc.** Joint petition of United Telephone Company of Pa, LLC, d/b/a CenturyLink and USA Mobility Wireless, Inc. for approval of a paging agreement under section 252(e) of the Telecommunications Act of 1996.

United Telephone Company of Pa, LLC, d/b/a Century Link and USA Mobility Wireless, Inc., by its counsel, filed on May 16, 2011, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of a paging agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the United Telephone Company of Pa, LLC, d/b/a Century Link and USA Mobility Wireless, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 11-927. Filed for public inspection May 27, 2011, 9:00 a.m.]

## Telecommunications Services

**A-2011-2242109. NTELOS of West Virginia, Inc., t/a NTELOS.** Application of NTELOS of West Virginia, Inc., t/a NTELOS for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territory of Windstream Pennsylvania, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before June 13, 2011. The documents

filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.state.pa.us](http://www.puc.state.pa.us), and at the applicant's business address.

*Applicant:* NTELOS of West Virginia, Inc., t/a NTELOS

*Through and By Counsel:* Mary McDermott, SR VP-Legal & Regulatory Affairs, NTELOS, Inc., 401 Spring Lane, Waynesboro, VA 22980

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 11-928. Filed for public inspection May 27, 2011, 9:00 a.m.]

## Transfer of Control and Assets

**A-2011-2241983 and A-2011-2241984. Value-Added Communications, Inc. and Global Tel\*Link Corporation.** Joint application of Value-Added Communications, Inc. and Global Tel\*Link Corporation for approval to transfer control and assets of value-added communications to Global Tel\*Link Corporation.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before June 13, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.state.pa.us](http://www.puc.state.pa.us), and at the applicant's business address.

*Joint Applicants:* Value-Added Communications, Inc., Global Tel\*Link Corporation

*Through and by Counsel:* Lance J. M. Steinhart, Esquire, Lance J. M. Steinhart P.C., 1720 Windward Concourse, Suite 115, Alpharetta, GA 30005

John T. Nakahata, Esquire, Jonathan B. Mirsky, Esquire, Wiltshire & Grannis, LLP, 1200 Eighteenth Street, North West, Washington, DC 20036

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 11-929. Filed for public inspection May 27, 2011, 9:00 a.m.]