

NOTICES

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 24, 2011.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-16-2011	Warren H. Weiner WFP2, LP. Application for approval to collectively acquire up to 138,334 of the common stock of Hyperion Bank, Philadelphia, Philadelphia County	Filed

Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-19-2011	Luzerne Bank Luzerne Luzerne County Application for approval to purchase assets and assume liabilities of one branch of First Columbia Bank & Trust Co., Bloomsburg, located at: 10 Dessen Drive Hazle Township West Hazleton Luzerne County	Approved

Branch Applications

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-18-2011	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	<i>To:</i> 2021-2023 Sproul Road Broomall Delaware County <i>From:</i> 1991 Sproul Road, Suite 22 Broomall Delaware County	Filed

Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-20-2011	S&T Bank Indiana Indiana County	<i>Into:</i> 410 Main Street Clarion Clarion County <i>From:</i> 650 Main Street Clarion Clarion County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-31-2011	VIST Bank Wyomissing Berks County	190 East DeKalb Pike King of Prussia Montgomery County	Closed

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-23-2011	First Columbia Bank & Trust Company Bloomsburg Columbia County	10 Dressen Drive West Haxleton Luzerne County	Approved
5-20-2011	Graystone Tower Bank Lancaster Lancaster County	1109 East Baltimore Pike Kennett Square Chester County	Withdrawn
5-20-2011	Graystone Tower Bank Lancaster Lancaster County	1660 East Street Kennett Square Chester County	Withdrawn

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Community Charter Conversions**

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
5-20-2011	Belco Community Credit Union Harrisburg Dauphin County Application for approval to merge LEBCO Educators Federal Credit Union, Lebanon, with and into Belco Community Credit Union, Harrisburg.	Approved

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 11-972. Filed for public inspection June 10, 2011, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

PA0026816, Sewage, SIC 4952, **East Norriton-Plymouth-Whitpain Joint Sewer Authority**, 200 Ross Street, Plymouth Meeting, PA 19462.

This facility is located in Plymouth Township, **Montgomery County**.

Description of Proposed Activity: Renewal of NPDES permit to discharge treated sewage effluent from the East Norriton-Plymouth STP through Outfall 001. Stormwater runoff discharges through Outfall 002.

The receiving stream, the Schuylkill River, is in the State Water Plan watershed 3F and is classified for: warm water fishes, aquatic life, migratory fishes, water supply, and recreation. The nearest downstream public water supply intake for the Philadelphia Water Department is located on the Schuylkill River and is approximately 10.4 miles below the point of discharge.

The proposed effluent limits for Outfall 001 are based on a design flow of 8.1 mgd:

<i>Parameters</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅ (05/01-10/31)	20	30		40
CBOD ₅ (11/01-04-30)	25	40		50
Total Suspended Solids	30	45		60
NH ₃ -N (11/01-04-30)	20.0			40.0
NH ₃ -N (05/01-10/31)	12.0			24.0
Fecal Coliform (col/100 ml)	200			1,000*
Dissolved Oxygen	5.0 min.			
pH (Std. units)	6.0			9.0
Total Dissolved Solids	1,000			2,500
Total Phosphorus	Monitor			Monitor
Copper	Monitor		Monitor	
Lead	Monitor		Monitor	
Zinc	Monitor		Monitor	
Free Cyanide	Monitor		Monitor	
Total Residual Chlorine	0.5			1.2

* Not to exceed 1,000 col/100 ml as an instantaneous maximum from May through September. Not to exceed 1,000 col/100 ml in greater than 10 percent of samples tested from October through April.

The proposed effluent limits for Outfall 002 are based on an average storm event:

<i>Parameters</i>	<i>Average Annual (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	Monitor		Monitor	
COD	Monitor		Monitor	
Total Suspended Solids	Monitor		Monitor	
Oil and Grease	Monitor		Monitor	
Fecal Coliform (col/100 ml)	Monitor		Monitor	
Total Phosphorus	Monitor		Monitor	
pH (Std. Units)	Monitor		Monitor	

In addition to the effluent limits, the permit contains the following major special conditions:

1. Notification of Responsible Operator
 2. Definition of "Average Weekly"
 3. Remedial Measures if Public Nuisance
 4. No Stormwater to Sanitary Sewers
 5. Necessary Property Rights
 6. Change in Ownership
 7. Chlorine Minimization
 8. Proper Sludge Disposal
 9. TMDL/WLA Analysis
 10. Operator Training Plan
 11. WETT with Renewal
 12. Instantaneous Maximum Limitations
 13. Operations and Maintenance Plan
 14. Laboratory Certification
 15. Fecal Coliform Reporting
 16. PCB TMDL
 17. Stormwater Requirements
 18. Pretreatment Program
- EPA waiver is not in effect.

PA0012432, SIC Code 2033, **Sunny Dell Foods, Inc.**, 135 North 5th Street, Oxford, PA 19363-1507. Facility Name: Sunny Dell Foods, Inc. This existing facility is located in Oxford Borough, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of non-contact cooling water.

The receiving stream(s), Unnamed Tributary to West Branch Big Elk Creek, is located in State Water Plan watershed 7-K and is classified for HQ-TSF, MF, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies. The discharge is a non-significant point source in the Chesapeake Bay watershed.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.05 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Instant. Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Total Annual</i>		<i>Average Monthly</i>		
Flow (MGD)	Report Avg Monthly	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
Temperature (°F)						
Jan 1-31	XXX	XXX	XXX	60	XXX	110
Feb 1-29	XXX	XXX	XXX	58	XXX	110
Mar 1-31	XXX	XXX	XXX	67	XXX	110
Apr 1-15	XXX	XXX	XXX	81	XXX	110
Apr 16-30	XXX	XXX	XXX	110	XXX	110
May 1-15	XXX	XXX	XXX	96	XXX	110
May 16-31	XXX	XXX	XXX	110	XXX	110
Jun 1-15	XXX	XXX	XXX	79	XXX	110
Jun 16-30	XXX	XXX	XXX	88	XXX	110
Jul 1-31	XXX	XXX	XXX	76	XXX	110
Aug 1-15	XXX	XXX	XXX	93	XXX	110

Parameters	Mass (lb/day)		Instant. Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Total Annual		Average Monthly		
Aug 16-31	XXX	XXX	XXX	110	XXX	110
Sep 1-15	XXX	XXX	XXX	105	XXX	110
Sep 16-30	XXX	XXX	XXX	93	XXX	110
Oct 1-15	XXX	XXX	XXX	93	XXX	110
Oct 16-31	XXX	XXX	XXX	80	XXX	110
Nov 1-15	XXX	XXX	XXX	81	XXX	110
Nov 16-30	XXX	XXX	XXX	60	XXX	110
Dec 1-31	XXX	XXX	XXX	57	XXX	110
CBOD ₅	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Nitrate as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

1. Effective Disinfection
2. Remedial Measures if Unsatisfactory Effluent
3. Discharge to Small Stream
4. BAT/ELG Reopener
5. 2° F Temperature Change in One-Hour
6. Change of Ownership
7. Chlorine Minimization
8. I-Max
9. 2/Month Monitoring Requirements
10. Laboratory Certification

Appointments can be made to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

PA0026921-A1, Sewage, **Greater Hazleton Joint Sewer Authority**, P. O. Box 651, Valmont Industrial Park, West Hazleton, PA 18201-0651.

This proposed facility is located in West Hazleton Borough, **Luzerne County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated sewage.

This proposed amendment is solely for the purpose of revising the substantial completion date contained in the compliance schedule for the Chesapeake Bay nutrient effluent limits from April 1, 2011 to December 1, 2011. The date for achieving compliance with the effluent limits, September 30, 2012, remains unchanged. There are no other changes to the permit.

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

PA0032492, Sewage, SIC Code 4952, **PA DCNR Bald Eagle State Park**, 149 Main Park Road, Howard, PA 16841-3508. Facility Name: Bald Eagle State Park. This existing facility is located in Liberty Township, **Centre County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Bald Eagle Creek, is located in State Water Plan watershed 9-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.45 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	94	150	XXX	25	40	50
Total Suspended Solids	113	169	XXX	30	45	60
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean Report	XXX	10,000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen (Interim)	Report	Report			
Net Total Nitrogen (Final)	Report	8219			
Net Total Phosphorus (Interim)	Report	Report			
Net Total Phosphorus (Final)	Report	1096			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2013. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2014. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2013.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0043893, Sewage, SIC Code 4952, **Western Clinton County Municipal Authority**, P. O. Box 363, Renovo, PA 17764-0363. Facility Name: Western Clinton County Municipal Authority Wastewater Treatment Plant. This existing facility is located in Renovo Borough, **Clinton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 9-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.9 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.0	XXX	2.3
CBOD ₅	188	300	XXX	25	40	50
Total Suspended Solids	225	338	XXX	30	45	60

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	1,000
Oct 1 - Apr 30				2,000		
	XXX	XXX	XXX	Geo Mean	XXX	10,000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Average Monthly	Maximum
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen (Interim)	Report	Report			
Net Total Nitrogen (Final)	Report	16,438			
Net Total Phosphorus (Interim)	Report	Report			
Net Total Phosphorus (Final)	Report	2,192			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2011. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012. This facility is required to monitor and report for Total Nitrogen and Total Phosphorus from the effective date of the permit until September 30, 2011.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693. The EPA Waiver is not in effect.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0023213, Sewage, SIC Code 4952, **Ridgway Borough**, PO Box 149, Ridgway, PA 15853-0149. Facility Name: Ridgway Borough STP. This existing facility is located in Ridgway Borough, **Elk County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage, industrial wastewater and oil & gas brine wastewater.

The receiving stream, the Clarion River, is located in State Water Plan watershed 17-A and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.2 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)		Report				
	Report	Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	460	735	XXX	25	40	50
Total Suspended Solids	550	825	XXX	30	45	60
Total Dissolved Solids		183,826			Report	
Osmotic Pressure (mOs/kg)	76,299	Daily Max	XXX	Report	Daily Max	XXX
	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	1000
Oct 1 - Apr 30				2000		
	XXX	XXX	XXX	Geo Mean	XXX	10000
Ammonia-Nitrogen	1,981		XXX	108		216

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Fluoride	2,035	3,050	XXX	Report	Report	XXX
Total Barium	Report	XXX	XXX	Report	XXX	XXX
Total Strontium	Report	XXX	XXX	Report	XXX	XXX
Chloride	Report	XXX	XXX	Report	XXX	XXX
Sulfate	Report	XXX	XXX	Report	XXX	XXX
Bromide	Report	XXX	XXX	Report	XXX	XXX
Total Uranium (µg/L)	XXX	XXX	XXX	Report	XXX	XXX
Gross Alpha (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX
Radium 226/228, Total (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfalls 101, 006 & 007 are based on a design flow of N/A MGD.

The discharge(s) shall consist of uncontaminated stormwater runoff from the sewage treatment plant site.

In addition, the permit contains the following special conditions:

- TRC Minimization
- Pretreatment (continued implementation)
- WET testing for the renewal
- Stormwater Best Management Practices
- Sanitary Sewer Overflow condition
- eDMR Reporting Requirement
- Brine Wastewater Treatment
- Limit on quantity of wastewater associated with natural gas drilling.
- Requirement for a Radiation Protection Action Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WQM Permit No. WQG02151106, Sewage, **Longwood Gardens Inc.**, Route 1, P. O. Box 501, Kennett Square, PA 19348.

This proposed facility is located in Pennsbury Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewage pump station.

WQM Permit No. 4611404, Sewage, **Upper Gwynedd Township, Parkside Place**, P. O. Box 1, West Point, PA 19486.

This proposed facility is located in Upper Gwynedd Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a 16 inch gravity sewer, pump station and 8 inch force main.

WQM Permit No. 1511403, Sewage, **Pennsylvania American Water**, 4 Wellington Boulevard, Wyomissing, PA 19610.

This proposed facility is located in Valley & East Fallowfield Township & City of Coatesville, **Chester County**.

Description of Action/Activity: Replacing existing sewer trunk line with larger diameter pipe, sewer trunk line realignment and sewer main extension.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

WQM Permit No. 5411403, Industrial Waste, **Commonwealth Environmental Systems, L.P.**, P. O. Box 322, Hegins, PA 17938

This proposed facility is located in Foster Twp., **Schuylkill County**, PA.

Description of Proposed Action/Activity: The application is for construction and operation of a wastewater treatment plant to treat landfill leachate.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

WQM Permit No. 0811201, CAFO Operation [SIC 0213], **Van Blarcom Farms**, James Van Blarcom, 934 Besley Road, Columbia Cross Roads, PA 16914-7789.

This proposed facility is located in Columbia Township, **Bradford County**.

Description of Proposed Activity: Van Blarcom Farms, an existing dairy and swine farm, proposes construction of new and expanded swine barns with concrete under barn manure storage facilities and an additional HDPE lined manure storage facility impoundment. The proposed manure storage facilities will hold the following volumes of manure: breeding and gestation under barn storage (643,476 gallons), farrowing under barn storage (205,184 gallons) and gilt grower under barn storage (96,017 gallons) and a new manure storage facility impoundment (2,663,000 gallons). The new and existing manure storage facilities at this farm will hold a total stored volume of approximately 7,000,000 gallons of manure. All proposed facilities are designed with leak detection systems. A separate CAFO permit application was submitted with this WQM permit to amend the facility's existing NPDES permitted Animal Equivalent Units (AEUs) from 1316 to 2736.

This is a republish notice to correct an earlier publication error in the April 16, 2011 bulletin notice.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Carbon County Conservation District: 5664 Interchange Road, Lehighton, PA 18235-5114, 610-377-4894

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI021311003	Jim Thorpe Area School District 410 Center Ave. Jim Thorpe, PA 18229	Carbon County	Jim Thorpe Boro.	Silkmill Run EV

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032810001(1)	Cumberland Valley Reg. Dev. Corp. (United Business Park) 100 Lincoln Way East, Suite A Chambersburg, PA 17201	Franklin	Southampton Twp.	Middle Spring Creek (HQ-CWF)

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Beaver County Conservation District, 156 Cowpath Road, Aliquippa, PA 15001 (724-378-1701)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI055611003	Beth Lavalley Beaver County Airport 15 Piper Street Beaver Falls, PA 15010	Beaver	Chippewa Township	UNT to North Fork Little Beaver Creek (HQ-CWF)

Central Office: Bureau of Waterways Engineering, 400 Market Street, Floor 3, PO Box 8554, Harrisburg, PA 17105-8554

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI144011001	Department of General Services, Bureau of Engineering and Architecture, 18th and Herr Streets, Harrisburg, PA 17125	Luzerne	Ashley Borough	HQ-CWF, MF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code

Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal / New</i>
Pine Hill Farm 2543 Hickory Rd Columbia Cross Roads, PA 16914	Bradford	260	3243.9	Swine	N/A	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 3511507MA

Applicant	Pennsylvania-American Water Company
[Township or Borough]	Clarks Summit Borough Lackawanna County
Responsible Official	David R. Kaufman, VP Engineering PA-AM Water Co. 800 West Hershey Park Drive Hershey, PA 17033
Type of Facility	Community Water System
Consulting Engineer	Daniel G. Rickard, PE PA-AM Water Co. 100 North Pennsylvania Avenue Wilkes-Barre, PA 18701 570-830-6531
Application Received Date	May 20, 2011
Description of Action	Application for replacement of existing chlorine gas disinfection feed systems at seven (7) Abington well stations with liquid sodium hypochlorite systems.

Water Allocations

Actions taken on applications received under the Act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

WA 53-252C, Water Allocations. **Galeton Borough Authority**, 4 Sherman Street, Galeton, PA 16922, West Branch Township, **Potter County**. This is a request for renewal and installation of infiltration galleries on Wetmore Run and Right Branch of Wetmore Run. The Authority already has received their PWS Major Permit Modification for changing of the raw water influent from direct intakes to infiltration galleries. The Authority would like to generate revenue by utilizing the excess allocation in their current situation to supply water to the oil & gas industry within the area.

Applications received under the Act of June 24, 1939 relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WA 16-1003A, Water Allocations. **Borough of East Brady**, 502 Ferry Street, Suite 15, East Brady, PA 16028, East Brady Borough, **Clarion County**. The permittee has requested to acquire water rights to utilize 100,800 gpd from a "River Well" identified as Well #3

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Fisher Property, 194 East Second Street, Franklin Township, **Carbon County**. John C. Lydzinski, Marshall Miller & Associates, Inc., 3913 Hartzdale Drive, Suite 1306, Camp Hill, PA 17011 has submitted a Notice of Intent to Remediate (on behalf of his client, Kelly Fisher, 263 Pinoak Road, Lehigh, PA 18235), concerning the remediation of soil found to have been impacted by fuel oil as a result of a release due to a loose fitting running from the aboveground storage tank to the furnace. The applicant proposes to remediate the site to meet the Statewide Health Standard for soil. It is anticipated that the property will continue to be used for residential purposes. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

Turkey Hill 123, 120 South Main Street, Shenandoah Borough, **Schuylkill County**. Kelly Lee Kinkaid, Liberty Environmental, Inc., 50 North 5th Street, 5th Floor, Reading, PA 19601 has submitted a Notice of Intent to Remediate (on behalf of her client, Turkey Hill, LP, 257 Centerville Road, Lancaster, PA 17603), concerning the remediation of soil and groundwater found to have been impacted by leaded gasoline as a result of a release from one or more closed-in-place underground storage tanks. The applicant proposes to remediate the site to meet the Site-Specific Standard by pathway elimination in both soil and groundwater on site and for groundwater off site. The property is intended to continue use as a commercial facility in the future. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

Gudz Estate, 206 N. 14th Street, Easton City, **Northampton County**. Dawn Washo, Resource Environmental Management, Inc., 37 Taylor Lane, Montrose, PA 18801 has submitted a Notice of Intent to Remediation (on behalf of her client, Clara Ulmer, 25 Hainesburg River Road, Columbia, NJ 07832), concerning the remediation of soil found to have been impacted by home heating oil, leaded gasoline and 1,1,2,2-tetrachloroethane as a result of a release from an underground storage tank during the tank's removal. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Lancaster Shopping Center, 1605-1659 Lititz Pike, Manheim Township, **Lancaster County**. Island Environmental Inc., 4253 Old National Pike, Suite 4, Middletown, MD 21769, on behalf of Federal Realty Investment Trust, 1626 East Jefferson Street, Rockville, MD 20852 and Manheim Associates, 33 Evergreen Place, East Orange, NJ 07018, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with chlorinated solvents from historical operations of a dry cleaners. The site will be remediated to the Non-Residential Statewide Health standard, and will remain a commercial facility.

Lancaster Family Medicine Associates, 2850 Willow Street Pike, West Lampeter Township, **Lancaster County**. Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, on behalf of WSK Partners, LLC, 2850 Willow Street Pike, Willow Street, PA 17584, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with No. 2 fuel oil from an unregulated underground storage tank. The site will remain a commercial/retail facility, and will be remediated to the Residential Statewide Health standard.

REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) received for Registration under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1004); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, telephone 412-442-4000.

General Permit No. WMGR109SW004. US Alternative Fuels Corp., 432 Horner Street, Johnstown, PA 15902. A residual waste general permit for the processing and beneficial use of used restaurant oil, yellow grease, grease trap waste, oils and animal fat from food processing or rendering plants, waste from ethanol production, soybean soap stock, float grease (from wastewater treatment plants), and off-specification vegetable oils for use as biofuel and biodiesel in the City of Johnstown, **Cambria County**, was received in the Regional Office on May 11, 2011.

Comments concerning the application should be directed to Diane McDaniel, Environmental Engineering Manager, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Persons interested in obtaining more information about the general permit application may contact the DEP Southwest Regional Office, Regional Files at 412-442-4000. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 30 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-2810: II-VI, Inc. (375 Saxonburg Boulevard, Saxonburg, PA 16056) for construction of an additional Hydrogen Selenide production process and associated scrubber in the existing DH building in Clinton Township, **Butler County**. This is a State Only facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

09-0090B: Praxair Distribution Mid-Atlantic, LLC—dba GTS—WELCO (One Steel Road East, Morrisville, PA 19067) to add a new automated gas cylinder coating booth and a decrease in capacity in the existing manual gas cylinder spray booths under Source ID No. 110 at their facility in Falls Township, **Bucks County**. The potential volatile organic compound emissions from the automated spray booth are expected to be 4.24 pounds per hour, 50.92 pounds per day, and 6.4 tons per year on a 12-month rolling sum basis. The automated spray booth is subject to the coating restrictions, testing, monitoring, and recordkeeping requirements from 25 Pa. Code § 129.52. The volatile organic compound emissions from Source ID No. 110 will be limited to 3 pounds per hour, 15 pounds per day, and 2.75 tons per year on a 12-month rolling sum basis, and Source ID No. 110 will no longer be subject to the coating restrictions, testing, monitoring, and recordkeeping requirements from 25 Pa. Code § 129.52. Monitoring and recordkeeping requirements were added to Source ID No. 110 to demonstrate compliance with the applicable limits on the source.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

PA-63-00922B: Robinson Power Co., LLC (PO Box 127, 563 Route 18, Burgettstown, PA 15021) for construction of a Gas Turbine Power Generating Facility, in Robinson Township, **Washington County**.

In accordance with 25 PA Code §§ 127.44(b) and 127.45, the Pennsylvania Department of Environmental Protection (PADEP) intends to issue an Air Quality Plan Approval to Robinson Power Company LLC to authorize the construction of a Gas Turbine Power Generating Facility, in Robinson Township, Washington County.

The proposed facility will consist of: a gas-fired, combined cycle, GE frame 7EA gas turbine, a heat recovery

steam generator (HRSG) with a duct burner, a steam turbine generator, condenser, and auxiliary equipment- a diesel powered fire water pump and a cooling tower. The gas and steam turbines will generate 82.3 MW and 65.5 MW, respectively, for a total of 147.8 MW. Robinson proposes to utilize locally available Marcellus Shale gas consisting of a mixture of methane and ethane.

The proposed facility is subject to the applicable requirements of 25 PA Code, Chapters 121 through 145, 40 CFR Part 60, Subparts KKKK and IIII, (related to standards of performance for Stationary Combustion Turbines and Stationary Compression Internal Combustion Engines), 40 CFR Parts 72 through 78 (related to acid rain), and 25 PA Code Chapter 145 (related to the NOx budget program). The Department believes that the facility will meet these requirements by complying with the emission limitation, testing, monitoring, recordkeeping, reporting and work practice standards established in the proposed Plan Approval

Annual emissions from this facility will not exceed 30 tons oxides of nitrogen (NOx), 80 tons of carbon monoxide (CO), 30 tons of non-methane organic compounds (NMOCs), 5 tons of sulfur dioxide (SO₂), 30 tons of particulate matter less than 10 microns in size (PM₁₀), 0.4 tons formaldehyde, 5 tons of all HAPs (hazardous air pollutants) and 620,000 tons of carbon dioxide equivalents (CO_{2e}).

In accordance with PA Code Title 25 § 127.1, the Department has determined that best available technology (BAT) for the turbine/HRSG/duct burner includes the use of gas as a fuel, good combustion practices, dry low NOx combustors, low NOx burners, selective catalytic reduction (SCR) and catalytic oxidation (CatOx). BAT for the diesel-fired fire water pump is the use of ultra low sulfur diesel fuel, limitations on hours of operation and compliance with 60 CFR 60, Subpart IIII. BAT for the cooling tower is the use of a source designed to minimize drift to less than 0.0005%, and control of the solids content of the cooling tower fluid through testing and appropriate purge/makeup.

Application and other supporting documentation are available at the address shown below. Any person wishing to either object to issuance of the plan approval or a proposed condition thereof, or to provide the Department with additional information that they believe should be considered prior to the issuance of the plan approval, or to request a hearing may submit the information in writing to the Department. Written comments should be mailed to the Department at the address shown below. A comment period of 30 days from the date of publication of this notice shall exist. All comments must be received within thirty days of the date of this public notice. In accordance with PA Code Title 25 § 127.46, comments shall include the following:

1. Name, address, and telephone number of the person filing the comment.
2. Identification of the proposed plan approval issuance being opposed (PA-63000922B).
3. Concise statement of the objections to the plan approval issuance, and the relevant facts upon which the objections are based

Written comments should be mailed to Barbara R. Hatch, P.E., Environmental Engineer Manager, PADEP, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-4000.

26-00590: Carlisle Construction Materials (PO Box 7000, Carlisle, PA 17013) for installation and initial

temporary operation of an Insulfoam expanded polystyrene block molded product line at their Hunter Panels LLC facility in Georges Township, **Fayette County**.

In accordance with 25 Pa. Code §§ 127.44—127.46, the Department of Environmental Protection (DEP) intends to issue Air Quality Plan Approval No. 26-00590 to Carlisle Construction Materials to allow the installation and initial temporary operation of an Insulfoam expanded polystyrene block molded product line at the Hunter Panels LLC facility located off of Summit View Drive in the Fayette Industrial Park, Georges Township, Fayette County. The proposed system will include collection and control of emissions of pentane released during the manufacturing process from the pre-expansion and molding process; a permanent total enclosure with capture from the bead aging process; and destruction of captured emissions via a regenerative thermal oxidizer. Emissions that escape the collection system as well as those from product storage areas will be emitted as fugitive emissions.

Annual potential emissions from the project are estimated to be 49.3 tons of volatile organic compounds (VOC), 5.5 tons of hazardous air pollutants (HAP), 3.5 tons of carbon monoxide (CO), 4.2 tons of nitrogen oxides (NO_x), less than 1.0 ton of particulate matter (PM), and less than 1.0 ton of sulfur dioxide (SO_x). Hunter Panels, LLC as a subsidiary (which is shared ownership with Insulfoam) of the parent corporation Carlisle Construction Materials. Neither the Hunter Panels, LLC facility nor the proposed project by Carlisle Construction Materials is major by itself. This review has been conducted considering Carlisle Construction Materials and Hunter Panels, LLC as a single facility as defined by Title 25 Pa Code Section 121.1 and as a result of the proposed project the facility will become major for Title V purposes. The project does not trigger the requirements of Title 25 PA Code Subchapters D or E. The Plan Approval has been conditioned to ensure compliance with all applicable regulatory requirements and will include federally enforceable emission limitations on allowable, visible, fugitive, and malodorous emissions, as well as, requirements for stack testing, monitoring, proper maintenance, record keeping, and emission reporting. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently apply for a Title V Operating Permit in accordance with Title 25 PA Code Subchapter G.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to: Mark Gorog, Pennsylvania Department of Environmental Protection, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed Plan Approval (PA-26-00590).

Concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication.

For additional information you may contact Mark Gorog at 412-442-4150.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

43-292A: Tri County Landfill, Inc. (159 TCI Park Drive, Grove City, PA 16127) for air emission sources associated with the reopening and expansion of Tri County Landfill's municipal solid waste landfill in Pine and Liberty Townships, **Mercer County**. This will be a Title V facility.

Pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b) the Department of Environmental Protection (DEP) intends to issue Plan Approval 43-292A to Tri-County Landfill, Inc. for air emission sources associated with the reopening and expansion of Tri County Landfill's municipal solid waste landfill in Pine and Liberty Townships, Mercer County. The Plan Approval will subsequently be incorporated into a Title V Operating Permit.

Plan Approval No. 43-292A is for air emission sources associated with the reopening and expansion of Tri County Landfill's municipal solid waste landfill in Pine and Liberty Townships, Mercer County. This project includes the relocation of approximately 1,550,000 cubic yards of waste from the previously existing landfill to the proposed disposal area, and the installation of an associated landfill gas control system, with two (2) enclosed flares. Based on the information provided by the applicant and DEP's own analysis, the proposed landfill will have potential emissions of 238.3 tons per year of particulate matter, 57.8 tons of which will be particulate matter less than 10 microns (PM-10), 31 tons per year of carbon monoxide, 22.9 tons per year of nitrogen oxides (NO_x), 18.0 tons per year of volatile organic compounds (VOC), 12.8 tons per year of sulfur oxides (SO_x), 12.2 tons per year of total Hazardous Air Pollutants (HAP), and 97,127 tons per year (CO₂ equivalent) of greenhouse gases.

The Plan Approval will contain additional testing, monitoring, recordkeeping, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. The facility will additionally be subject to 40 CFR 60 Subpart WWW and 40 CFR 63 Subpart AAAA, the applicable requirements of which are contained in the Plan Approval, and will be required to comply with the Department's established Best Available Technology requirements for municipal solid waste landfills.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the following:

1. Name, address, and telephone number of the person submitting comments.
2. Identification of the proposed Plan Approval; No. 43-292A.
3. Concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to John Guth, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00020: Superior Tube Co., Inc. (3900 Germantown Pike, Collegeville, PA 19426) for renewal of the original Title V Operating Permit, which was issued on August 8, 2006, and amended on December 8, 2009, in Lower Providence Township, **Montgomery County**. This proposed renewal of the Title V Operating permit does not authorize any increase in air emissions of regulated pollutants above previously approved levels. Some sources have been, however, been removed from the facility. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00005: Prior Coated Metals, Inc. (2233 26th Street SW, Allentown, PA 18103) for issuance of a Title V Permit in Allentown City, **Lehigh County**. This facility consists of a coil coating operation. These sources have the potential to emit major quantities of regulated pollutants (VOC) above Title V emission thresholds. No change has taken place at this facility that were not previously permitted. The proposed Title V Operating Permit contains applicable requirements for emissions limitations, monitoring, record keeping, reporting, and work practice standards used to maintain facility compliance with Federal and State air pollution regulations.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00262: Penn Color, Inc. (2755 Bergey Road, Hatfield, PA 19440) for issuance of a State Only Operating Permit to operate pigment manufacturing equipment at their pigment manufacturing facility in Hatfield Township, **Montgomery County**. Plan Approvals, 46-313-146 and 46-0262A, are being incorporated into the facility synthetic minor initial operating permit, 46-00262. This

Operating Permit shall include monitoring and recordkeeping requirements to ensure that this facility complies with all applicable air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

06-03062: Theodore C. Auman, Inc. (247 Penn Street, Reading, PA 19601) for operation of a human crematory at their funeral home in the City of Reading, **Berks County**. This is a renewal of their State-Only Operating Permit issued in 2006.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has the potential to emit 0.4 tpy of CO, 0.1 tpy NO_x, 0.4 tpy PM₁₀, 0.1 tpy SO_x, & 0.7 tpy VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Chief, East Permitting Section, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

26-00488: Laurel Aggregates, Inc.—Wymps Gap—Lake Lynn Quarry (2480 Springhill Furnace Road, Lake Lynn, PA 15451) for operation of a limestone processing facility in Springhill Township, **Fayette County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of the portable processing equipment including six crushers, eight screens, and various conveyors and stackers. The facility has the potential to emit 26.13 tpy PM₁₀. The facility is required to conduct weekly surveys of the site for fugitive emissions and malodors, and must take all actions to prevent particulate matter from becoming airborne. The proposed authorization is subject to State and Federal Regulations (OOO). The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed Operating Permit (26-00488).

Concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. This is an Intent to renew the SOOP.

56-00011: New Enterprise Stone and Lime Co.—Central City Sand Plant (417 Sand Plant Road, Cairnbrook, PA 15924) for operation of a sand processing plant located in Shade Township, **Somerset County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of the following processing equipment: six crushers, four screens, one sand classifier and transfer belts. The facility is limited to 1,000,000 tons of product per consecutive 12-month period. The facility also operates two diesel generators: Caterpillar 3508, rated at 1089 bhp and a Caterpillar D398 rated at 939 bhp. The 939 bhp engine is limited to 3,500 hours per consecutive 12-month period. The facility has the potential to emit: 98.9 tpy NO_x; 18.3 tpy SO_x; 8.0 tpy CO; 1.10 tpy VOC; 66.61 tpy PM and 23.91 PM-10. The facility is required to conduct daily inspections of the site, as well as maintain records of throughput, fuel usage, hours of operation, and actual emissions to ensure compliance with the operating permit limitations. The proposed authorization is subject to State and Federal Regulations (40 CFR Part 60, Subpart OOO). The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed Operating Permit (56-00011).

Concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. This is an Intent to renew the SOOP.

30-00131: Johnston The Florist (14179 Lincoln Way, North Huntingdon, PA 15642-2138) for operation of oil boiler, coal fired boiler and emergency diesel generator at Lincoln Way Greenhouse in North Huntingdon Township, **Westmoreland County**. This is a State Only Operating Permit Renewal submittal.

30-00116: Columbia Gas Transmission Corp. (1700 MacCorkle, Avenue., S.E. Charleston, WV 25314) for operation of Waynesburg Compressor Station in Waynesburg Borough, **Greene County**. This is a State Only Operating Permit Renewal submittal.

11-00377: New Enterprise Stone and Lime Co.—Ebensburg Pulverizing Plant (235 Rubisch Road, Ebensburg, PA 15931) for the operation of a limestone processing facility in Cambria Township, **Cambria County**.

In accordance with 25 Pa Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of the portable processing equipment including three crushers, three screens, 3 roll mills and four storage silos. The facility also consists of a natural gas rotary dryer. The facility has the potential to emit less than the major thresholds: 9.48 tpy NO_x, 7.94 tpy CO, 5.0 tpy PM, 2.0 tpy PM₁₀ and less than 1 tpy for all other criteria pollutants. The facility is required to conduct weekly surveys of the site for fugitive emissions and malodors, and must take all actions to prevent particulate matter from becoming airborne. The proposed authorization is subject to State and Federal Regulations (OOO). The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed Operating Permit (11-00377).

Concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed Operating Permit (03-00194).

Concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. This is a State Only Operating Permit Renewal submittal.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

33-00144: National Fuel Gas Supply Corp.—Heath Station (17447 Route 949, Heath Township, PA 15860) has applied for a Natural Minor Permit to operate a natural gas compressor station and gas processing plant in Heath Township, **Jefferson County**.

42-00184: Keystone Powdered Metal Co.—Lewis Run Plant (8 Hanley Drive, Lewis Run, PA 16738) for the re-issuance of a Natural Minor Operating Permit to operate a powdered metal part manufacturing facility, in the Borough of Lewis Run, **McKean County**. The facility's primary emission sources include Sintering and Heat Treating Furnaces. The emissions of criteria pollutants from this facility are below major source levels.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

66-310-024: Noxen Sand and Materials (2162 Chase Road, Shavertown, PA 18708-9771) for operation of a new non-coal mineral processing plant with water sprays at their facility in Noxen Borough, **Wyoming County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Noxen Sand and Materials (2162 Chase Road, Shavertown, PA 18708-9771) for their facility located in Noxen Borough, Wyoming County. This Plan Approval No. 66-310-024 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 66-310-024 is for operation of a new non-coal mineral processing plant with water sprays. The crushing operation is subject to NSPS Subpart OOO requirements. The company shall be subject to and comply with 25 PA Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code §§ 123.1 and 123.2 for fugitive emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain

additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No.: 66-310-024.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone # 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or

objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

17101601 and NPDES No. PA0236055, Victor, LLC, (3056 Washington Avenue, P. O. Box 128, Clearfield, PA 16830), to operate the Victor Tipple in Greenwood Township, **Clearfield County** and related NPDES permit. Surface Acres Proposed 25.56. Receiving stream: West Branch of Susquehanna River, classified for the following use: WWF. Application received: November 19, 2010.

32111601 and NPDES No. PA0236039, Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201), to operate the Blairsville Preparation Tipple in Burrell Township, **Indiana County** a new coal preparation plant and related NPDES permit with three NPDES outfalls. Surface Acres Proposed 44.4. Receiving streams: Unnamed Tributaries to Conemaugh River, classified for the following use: CWF. Application received: January 13, 2011.

30101302 and NPDES No. PA0236047, Dana Mining Company of PA, LLC, (308 Dents Run Road, Morgantown, WV 26501), to operator the Garards Fort Mine in Greene and Dunkard Townships, **Greene County** a new underground mine and related NPDES permit. Surface Acres Proposed 35.9, Underground Acres Proposed 1383.5, Subsidence Control Plan Acres Proposed 1383.5. Application also includes a request for a Section 401 Water Quality Certification. Written comments or objection on the permit application and the request for Section 401 Water Quality Application may be submitted to the Department. Receiving stream: Whitley Creek, classified for the following use: WWF. Application received: July 28, 2010.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

32050101. TLH Coal Company, 4401 Pollock Road, Marion Center, PA 15759, permit renewal for reclamation only of a bituminous surface mine in East Mahoning Township, **Indiana County**, affecting 95.9 acres. Receiving stream(s): unnamed tributaries to/and Pickering Run classified for the following use(s): high quality cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 19, 2011.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

30010101 and NPDES Permit No. PA0202975. Patriot Mining Co., Inc. (2708 Cranberry Square,

Morgantown, WV 26508). Renewal application for continued operation and reclamation to an existing bituminous surface mine, located in Dunkard Township, **Greene County**, affecting 336 acres. Receiving streams: Dooley Run to Dunkard Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 20, 2011.

65050101 and NPDES Permit No. PA0250775. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687.) Renewal request for reclamation only to an existing bituminous surface mine, located in Derry & Ligonier Townships, **Westmoreland County**, affecting 450 acres. Receiving streams: unnamed tributaries to Loyalhanna Creek, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 23, 2011.

03980101 and NPDES Permit No. PA0202541. Walter L. Houser Coal Co., Inc. (37 Copper Valley Road, Creekside, PA 15732). Revision application for land use change from forestland to industrial/commercial use of 7 acres to the existing bituminous surface mine, located in Kittanning Township, **Armstrong County**, affecting 207 acres. Receiving streams: Mill Run and unnamed tributaries to Mill Run, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: May 25, 2011

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33110102 and NPDES Permit No. PA0259101. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Commencement, operation and restoration of a bituminous strip operation in Union Township and Corsica Borough, **Jefferson County** affecting 33.5 acres. Receiving streams: Unnamed tributary No. 1 to Welch Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 19, 2011.

24010101 and NPDES Permit No. PA0241857. AMFIRE Mining Company, LLC (One Energy Place, Suite 2800, Latrobe, PA 15650) Renewal of an existing bituminous strip, auger and clay removal operation in Horton Township, **Elk County** affecting 264.3 acres. Receiving streams: Unnamed tributary "G" to Mead Run and unnamed tributaries to Johnson Run, both classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 25, 2011.

33110103 and NPDES Permit No. PA0259110. Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767) Commencement, operation and restoration of a bituminous strip operation in Perry Township, **Jefferson County** affecting 99.0 acres. Receiving streams: One unnamed tributary to Mahoning Creek and Mahoning Creek, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 25, 2011.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54111301 and NPDES Permit No. PA0225011. Little Buck Coal Company, (57 Lincoln Road, Pine Grove, PA 17963), commencement, operation and restoration of an anthracite underground mine operation that includes an NPDES Permit for discharge of treated mine drainage in Tremont Township, **Schuylkill County** affecting 1.5

acres, receiving stream: Stumps Run, classified for the following use: cold water fishery. Application received: May 10, 2011.

54830702R5 and NPDES Permit No. PA0613578. Swatara Coal Company, (345 Freemans Road, Schuylkill Haven, PA 17972), renewal of an existing coal refuse disposal, refuse reprocessing and prep plant operation for reclamation activities only in Reilly Township, **Schuylkill County** affecting 180.4 acres, receiving stream: Swatara Creek, classified for the following use: cold water fishery. Application received: May 17, 2011.

Noncoal Applications Received

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03010407 and NPDES Permit No. PA0250040. Stitt Coal Company, Inc. (811 Garretts Run Road, Ford City, PA 16226). NPDES renewal application for continued mining of an existing large noncoal surface mine, located in Kittanning Township, **Armstrong County**, affecting 301 acres. Receiving streams: Garretts Run to Allegheny River, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 23, 2011.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

4875SM2A2C10 and NPDES Permit No. PA0119563. Glen-Gery Corporation, (P. O. Box 7001, Wyomissing, PA 19610), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Dover Township, **York County**, receiving stream: Fox Run to

Little Conewago Creek, classified for the following use: trout stock fishery. Application received: May 13, 2011.

7475SM3C3 and NPDES Permit No. PA0612308. Keystone Cement Company, (P. O. Box A, Route 309, Bath, PA 18014), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in East Allen Township, **Northampton County**, receiving stream: Monocacy Creek, classified for the following use: High Quality, cold water fishes. Application received: May 19, 2011.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act(33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapters 77 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*		greater than 6.0; less than 9.0	

*The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. PA0613143 (Mining Permit No. 6276SM4), New Enterprise Stone & Lime Co., Inc. d/b/a Martin Limestone, Inc., (P. O. Box 550, Blue Ball, PA 17506), renewal of an NPDES Permit for a Quartzite, phyllite and sand quarry in Honey Brook and Caernarvon Townships, **Chester and Lancaster Counties**, affecting 150.2 acres. Receiving stream: West Branch Brandywine Creek, classified for the following use: High Quality—trout stock and migratory fishes. Application received: January 13, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The stormwater outfall(s) listed below discharge to: West Branch Brandywine Creek

<i>Outfall No.</i>	<i>Average Discharge</i>	<i>New Outfall (Y/N)</i>	<i>Increased Discharge (Y/N)</i>
001	< 1.0 MGD	No	No

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person

commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E09-954. Pennsylvania Department of Transportation, 7000 Geerdes Boulevard, King of Prussia, PA 19106, Borough of Chalfont, **Bucks County**, ACOE Philadelphia District.

To remove the existing bridge, and to construct and maintain, in its place, an approximately 134.5-foot long single span bridge, with 55.5-foot span, and 10.11-foot underclearance, across the West Branch of the Neshaminy Creek (WWF-MF) associated with SR 0202, Section BBR bridge replacement project. This work includes the associated rip-rap at the abutments. The project temporarily impacts 0.14 acre, and permanently impacts 0.0013 acre of wetlands (PEM).

The project site is located approximately 364 feet north of the intersection of Butler Pike (SR 0202) and Limekiln Pike (SR 0152) in Chalfont Borough, Bucks county (Doylestown, PA USGS Quadrangle N: 6.32 inches; W: 11.67 inches).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.

E64-288. Sonia & John J. Batten III, 1349 Lexington Avenue, New York, NY 10128, in Damascus Township, **Wayne County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain 32-foot by 40-foot single family house in the floodway of the Delaware River (CWF-MF), elevated on concrete piers above the 100-yr water surface elevation. The project is located at the end of Tammany Flats Road approximately 0.4 miles southeast of its intersection with River Road (Callicoon, NY-PA Quadrangle Latitude: 41° 45' 01.0"; Longitude: -75° 03' 18.5") in Damascus Township, Wayne County.

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

E36-883: John Smucker, Millcreek Preservation Association, Farm and Home Center, 1383 Arcadia Road, Room 200, Lancaster, PA 17601-3149, in Leacock and Upper Leacock Townships, **Lancaster County**, ACOE Baltimore District

To: 1) remove an existing structure and to construct and maintain a 12.0 foot x 50.0 foot cattle crossing, 2) 600.0 feet of mud sills, 3) two-log cross vanes, 4) two temporary crossings to be converted to permanent 12.0-foot x 50.0-foot agricultural crossings, 5) 2,800.0 feet of streambank fencing for the purpose of restoring and stabilizing 3,065.0 feet of Mill Creek (WWF) and an unnamed tributary of Mill Creek (WWF). The project is located beginning at the North Hollander Road Bridge and continues downstream to the Centerville Road Bridge (New Holland, PA Quadrangle, N: 12.7 inches, W: 15.4 inches; Latitude: 40°04'10.1", Longitude: -76°06'30.1") in Leacock and Upper Leacock Townships, Lancaster County.

E36-884: City of Lancaster, 120 North Duke Street, PO Box 1599, Lancaster, PA 17608-1599, Lancaster Township, **Lancaster County**, ACOE Baltimore District

To: 1) remove an existing structure and construct and maintain a 1,070.0 square foot sewage pumping station in the floodway of the Conestoga River (WWF, MF) and 2) install and maintain a 1,397.0-square foot paved driveway in the floodway of the Conestoga River (WWF, MF) for the purpose of improving a municipal sewage pump station. The project is located on Conestoga Boulevard (Conestoga, PA Quadrangle N: 26.0", W: 17"; Latitude: 39°59'47", Longitude: -76°20'44") in Lancaster Township, Lancaster County.

E36-885: PA Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103, in East Cocalico Township, **Lancaster County**, U.S. Army Corps of Engineers, Baltimore District

To: 1) remove the existing structure, 2) construct and maintain a single span concrete spread box beam bridge having a length of 95.00 feet, a width of 61.29 feet, and an underclearance of 11.44 feet across Cocalico Creek (WWF, MF), 3) temporarily impact 0.01 acre of PEM wetland, and 4) place and maintain fill in 0.01 acre of PEM wetland, all for the purpose of improving transportation safety and roadway standards. The project is located along SR 0272 (North Reading Road) in East Cocalico Township, Lancaster County (Ephrata, PA Quadrangle; N: 15.2 inches, W: 1.5 inches; Latitude: 40°12'32", Longitude: -76°8.0'9.0"). The amount of wetland impact is considered a de minimus impact of 0.01 acre and wetland replacement is not required.

E67-892, PA Department of Transportation Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103, in Washington Township, **York County**, U.S. Army Corps of Engineers, Baltimore District To: 1) remove the remains of the previous structure, 2) construct and maintain a single span pre-stressed concrete spread box beam bridge skewed 90° having a clear span of 59.500 feet, a width of 27.375 feet, and an underclearance of 7.083 feet across North Branch Bermudian Creek (WWF, MF), 3) temporarily impact 0.01 acre of PEM wetland, and 4) place and maintain fill in 0.01 acre of PEM wetland, all for the purpose of improving transportation safety and roadway standards. The project is located along SR 4032 (Ridge Road) in Washington Township, York County (Dillsburg, PA Quadrangle; N: 4.9 inches, W: 0.1 inches; Latitude: 40°1.0'37", Longitude: -77°0.0'3.0"). The amount of wetland impact is considered a de minimus impact of 0.01 acre and wetland replacement is not required.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E10-469, PA DOT, District 10-0, 2550 Oakland Ave, PO Box 429, Indiana, PA 15701. S.R. 4006, Section 250 Keister Road Bridge Across Slippery Rock Creek, in Slippery Rock Township, **Butler County**, ACOE Pittsburgh District (West Sunbury, PA Quadrangle N: 41°, 02', 51"; W: 79°, 59', 51").

To remove the existing two span steel I-beam bridge and to construct and maintain a 31.4-foot out to out steel plate girder bridge having a single normal clear span of 114.2 feet and an underclearance of 15.4 feet across Slippery Rock Creek within the flood plain and re-aligned upstream of existing structure. The roadway will also be re-aligned on both approaches of the new structure located at S.R. 4006, Segment 0010, Offset 3038 approximately 2 miles southwest of the village of Branchton.

DEP- Bureau of Waterways Engineering, Water Management Program Manager, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8554, Harrisburg, PA 17105-8554

E4014-003, Luzerne County Flood Protection Authority, Luzerne County Courthouse, 200 North River Street, Wilkes-Barre, PA 18642, Mill Creek Elevated Floodplain Project, Duryea Borough, **Luzerne County** and Moosic Borough, **Lackawanna County**, USACOE Baltimore District.

This permit is requested for a 1,100-foot-long x 40-foot-wide elevated floodplain project along the right overbank of Mill creek. All work will be performed above the stream's normal high water mark. Reference the USGS "Avoca" Quadrangle, North 18.0 inches, West 16.0 inches. The following activities are associated with the construction of this project:

- Clear and grub approximately 5 acres of the 12-acre project site. The remaining project site acreage is a barren, abandoned, strip mine area.
- Excavate approximately 215,000 C.Y. of earth and mine spoil material from the right overbank of Mill Creek to the property limit of the Canadian Pacific Railroad, and from 100 feet to 1,200 feet downstream of the concrete arch culvert that carries the Pocono Northeast Railroad embankment and tracks over Mill Creek.
- All non-marketable materials from clearing, grubbing, and excavation will be spoiled on-site within the excavated area and outside the elevated floodplain.
- Uniformly grade all excavated areas to allow positive sheet runoff.
- Install 8,500 S.Y. of erosion control blanket on the excavated floodplain and adjacent 3:1 slope. All disturbed areas will be seeded and mulched.

Anticipated construction time is 18 to 24 months.

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701

E4129-013: Chief Gathering, LLC, 6051 Wallace Road, Suite 210, Wexford, PA 15090, Franklin & Jordan Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

- (1) one 12 inch gas pipeline impacting 4 linear feet of an unnamed tributary to Little Muncy Creek (CWF, MF) and 485 square feet of adjacent palustrine forested (PFO) wetland (Lairdsville Quadrangle 41°14'16"N 76°35'57"W),
- (2) one 12 inch gas pipeline across an unnamed tributary to Little Muncy Creek (CWF, MF) impacting 4 linear feet (Lairdsville Quadrangle 41°14'1"N 76°35'12"W),
- (3) one 12 inch gas pipeline across an unnamed tributary to Little Muncy Creek (CWF, MF) impacting 11 linear feet (Lairdsville Quadrangle 41°13'36"N 76°34'16"W),
- (4) one 12 inch gas pipeline across an unnamed tributary to Little Muncy Creek (CWF, MF) impacting 9 linear feet (Lairdsville Quadrangle 41°13'29"N 76°34'16"W),
- (5) one 12 inch gas pipeline across an unnamed tributary to German Run (CWF, MF) impacting 9 linear feet (Lairdsville Quadrangle 41°12'15"N 76°35'9"W),
- (6) one 12 inch gas pipeline impacting 352 square feet of a palustrine emergent (PEM) wetland adjacent to an unnamed tributary to German Run (Lairdsville Quadrangle 41°12'14"N 76°35'8.94"W),

(7) one 12 inch gas pipeline across an unnamed tributary to German Run (CWF, MF) impacting 8 linear feet (Lairdsville Quadrangle 41°12'11"N 76°35'16"W),

(8) one 12 inch gas pipeline impacting 3562 square feet of a palustrine emergent (PEM) wetland adjacent to an unnamed tributary to German Run (Lairdsville Quadrangle 41°12'28"N 76°35'52"W),

(9) one 12 inch gas pipeline across an unnamed tributary to German Run (CWF, MF) impacting 4 linear feet (Lairdsville Quadrangle 41°12'30"N 76°35'52"W),

(10) one 12 inch gas pipeline across an unnamed tributary to German Run (CWF, MF) impacting 15 linear feet (Lairdsville Quadrangle 41°12'34"N 76°36'9"W),

(11) one 12 inch gas pipeline across an unnamed tributary to Little Muncy Creek (CWF, MF) impacting 4 linear feet (Lairdsville Quadrangle 41°13'12"N 76°34'7"W),

(12) one 12 inch gas pipeline across an unnamed tributary to West Branch Run (CWF, MF) impacting 4 linear feet (Lairdsville Quadrangle 41°12'51"N 76°32'53"W).

The project will result in 72 linear feet of temporary stream impacts and 4399 square feet of wetland impacts from utility line crossings. These crossings will accumulate a total of 0.09 acres of watercourse impacts and 0.10 acres of wetland impacts all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development.

E4129-014 Anadarko E&P Company, LP, P. O. Box 1330, Houston, Texas 77251-1330, Cummings Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain 3600 cubic yards of gravel within the floodway of an unnamed tributary to Second Fork Larrys Creek (EV) (Salladasburg Quadrangle 41°21'15"N 77°15'3"W). The project proposes to place approximately 16 inches of gravel over an existing roadway and to widen the roadway all for the purpose of providing access to Marcellus Shale well pads. DEP permit number E4129-006 is also associated with this project.

E4129-015 Southwestern Energy Production Company, 2350 North Sam Houston Parkway East, Suite 125, Houston, Texas 77032, Jackson Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain a surface water withdrawal along Blockhouse Creek (EV) adjacent to Route 284 west of Route 15 (White Pine Quadrangle 41°29'48"N 77°10'6"W). The proposed withdrawal will include the construction of an 18 inch diameter T-intake set below the stream bed and a temporary cofferdam. The project will result in 737 square feet of temporary stream impacts all for the purpose of obtaining water to use to develop multiple Marcellus Shale wells.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

D39-123EA. Essroc Italcementi Group, 3251 Bath Pike, Nazareth, PA 18064. Whitehall Township, **Lehigh County**. ACOE Philadelphia District.

Project proposes to breach and remove Essroc Dam across Coplay Creek (CWF) for the purpose of eliminating a threat to public safety and restoring the stream to a free flowing condition. The project will restore approxi-

mately 300 feet of stream channel. The dam is located approximately 3800 feet southeast of the intersection of SR329 and Reliance Street (Cementon, PA Quadrangle; Latitude: 40° 40' 25", Longitude: -75° 32' 06").

D52-204EA. John Dzedzina, 223 Chamonix Drive, St. Davids, PA 19087, Lackawaxen Township **Pike County**, ACOE Philadelphia District.

To rehabilitate and maintain Lord's Creek Dam across Lord's Creek (HQ-CWF) for recreational use. Modifications include embankment reconstruction, overtopping protection and outlet structure replacement. The dam is located approximately 1850-feet northwest of the intersection of Campen Road and SR 590 (Rowland, PA Quadrangle, Latitude: 41°27'48"; Longitude: -75°00'16"). The project proposes temporary impacts to 0.23-acre of PEM wetland and permanent impacts to 45 lineal feet of Lord's Creek and 0.02-acre of associated PEM wetland. The permanent wetland impact is considered de minimus and replacement is not required.

DAM SAFETY

Central Office: Bureau of Waterways Engineering, 400 Market Street, Floor 3, PO Box 8554, Harrisburg, PA 17105-8554.

D52-093. William B. Troy, 393 Rt 2001, Milford, PA 18337. Description: To operate and maintain Beaver Lake Lodge Dam across Raymondskill Creek (HQ-CWF), for the purpose of obtaining the required permit for continued operation and maintenance of this dam in (Milford, PA Quadrangle N: 9.4 inches; W: 15.1 inches) in Dingman Township, **Pike County**.

D54-002. Lower Owl Creek Dam, Borough of Tamaqua, 320 East Broad Street, Tamaqua PA 18252. To modify, operate, and maintain the Lower Owl Creek Dam across Owl Creek (HQ-CWF), impacting 0.0 acres of wetlands and 0 feet of stream for the purpose of raising the dam four feet, constructing a new drop box spillway and constructing an articulated concrete block emergency spillway to meet the current Department Regulations. (Tamaqua, PA Quadrangle N: 7.7 inches; W: 6.6 inches) in Tamaqua Borough, **Schuylkill County**.

D65-141. Kale Partners, LP, 615 Shale Lane, P. O. Box 66, Youngstown, PA, 15696. To modify, operate, and maintain to Breskin No. 1 Dam across a Tributary to Four Mile Run, TSF impacting 0 acres of wetlands and 0 feet of stream for the purpose of upgrading the dam's spillway and performing rehabilitation work to the dam. (Stahlstown, PA Quadrangle N: 19.4 inches; W: 10 inches) in Ligonier Township, **Westmoreland County**.

D10-125. David McFayden, 116 Lakeland Drive, Mars, PA 16046. To modify, operate and maintain Lakeland Country Estates Green Lake Dam across a tributary to Wolfe Run (WWF), for the purpose of recreation in Mars, PA Quadrangle in Adams Township, **Butler County**.

D10-082B. AK Steel Corporation-Butler Works, P. O. Box 832, 210 Pittsburgh Road, Butler PA 16003-0832. To operate and maintain No. 4 Sludge Bed Landfill across watershed of Connoquenessing Creek (WWF) impacting 0 acres of wetlands and 0 feet of stream in Butler PA Quadrangle N: 16.4 inches; E: 10 inches) in Butler Township, **Butler County**.

ACTIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board

within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0028371	Youngsville Borough 40 Railroad Street Youngsville, PA 16371	Warren County Youngsville Borough	Brokenstraw Creek 16-B	Y
PA0022608 (Industrial Waste)	Molded Fiber Glass Tray Company 6175 U.S. Highway 6 Linesville, PA 16424	Crawford County Pine Township	Unnamed tributary of Pymatuning Reservoir (Shenango River) 20-A	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0052728, Sewage, **Turkey Hill Minit Market No. 177 STP**, 257 Centerville Road, Lancaster, PA 17603.

This proposed facility is located in City of Coatesville, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 400 gpd of treated sewage from a small flow STP from a facility known as Turkey Hill Minit Market STP to an Unnamed Tributary to West Branch Brandywine Creek in Watershed 3-H.

NPDES Permit No. PA0031887, Sewage, **Green Hill MHC LLC**, PO Box 677, Morgantown, PA 19543.

This proposed facility is located in Marlborough Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 0.03 MGD of treated sewage from a facility known as Green Hill MHP to Perkiomen Creek in Watershed 3-E.

NPDES Permit No. PA0029530, Sewage, **Palisades School District**, Kintnersville, PA 18930, Nockamixon Township, **Bucks County**.

The following notice reflects changes to the notice published in the March 26, 2011, *Pennsylvania Bulletin*:

Effluent limits for Ammonia-Nitrogen (May 1—October 31) are revised from 11 mg/l (Avg. Mo.), 22 mg/l (Inst. Max.) to 13 mg/l (Avg. Mo.), 26 mg/l (Inst. Max.). The Ammonia-Nitrogen limits (November 1—April 30), are revised from 15 mg/l (Avg. Mo.), 30 mg/l (Inst. Max.) to 20 mg/l (Avg. Mo.), 40 mg/l (Inst. Max.).

NPDES Permit No. PAI120503, CAFO, **Mr. Joseph Wilson, Chief Operating Officer**, Philadelphia Park, 3001 Street Road, Bensalem, PA 19020.

This proposed facility is located in Bensalem Township, **Bucks County**.

Description of Size and Scope of Proposed Operation/Activity: Authorization to operate a 1500-AEU 1500 Horses in Watershed 2F.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

NPDES Permit No. PA0064378, Industrial Waste, NAICS Codes 331492, 325188, and 331423, **Horsehead Corporation**, 900 Delaware Avenue, Palmerton, PA 18071.

This existing facility is located in Palmerton Borough, **Carbon County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial waste.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0005304, Industrial Waste, **United Refining Company**, 15 Bradley Street, Warren, PA 16365-3299.

This existing facility is located in City of Warren, **Warren County**.

Description of Proposed Action/Activity: Issuance of a renewal NPDES permit for an existing discharge of treated Industrial Waste, non-contact cooling water, steam condensate, groundwater, and stormwater. This is a major discharge.

NPDES Permit No. PA0263796, Sewage, **Robert J. Rylands Jr.**, 4849 Middle Road, Allison Park, PA 15101.

This existing facility is located in Tionesta Township, **Forest County**.

Description of Proposed Action/Activity: Issuance of a new NPDES permit for an existing discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA

WQM Permit No. 4611201, Industrial, **Sunoco Inc.**, (R&M), 10 Industrial Highway, Lester, PA 19029.

This proposed facility is located in Norristown Township, **Montgomery County**.

Description of Action/Activity: Groundwater remediation system at retail gasoline station with discharge to on-site re-infiltration gallery.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

WQM Permit No. 5411404, Sewage, SIC Code 4952, **Butler Township Municipal Authority**, 572 Dutchtown Road, Ashland, PA 17921.

This proposed facility is located in Butler Township, **Schuylkill County**.

Description of Proposed Action/Activity: Approval to convert the existing gas chlorination facilities at the WWTP to a liquid sodium hypochlorite feed system for disinfection purposes.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6110401, Sewage, **Township of Cornplanter**, 136 Petroleum Center Road, Oil City, PA 16301.

This proposed facility is located in Cornplanter Township, **Venango County**.

Description of Proposed Action/Activity: Issuance of a Water Quality Management Permit for construction of public sewers for Route 8 Industrial Corridor South, Clapp Farm and McClintockville. Wastewater will be routed to the Oil City STP for ultimate treatment.

WQM Permit No. 2511401, Sewerage, **Erie Sewer Authority c/o Knox, McLaughlin, Gornall & Sennett, P.C.**, 120 West 10th Street, Erie, PA 16501-1461.

This proposed facility is located in City of Erie, **Erie County**.

Description of Proposed Action/Activity: Issuance of a new Water Quality Management Permit that is replacing the existing, three belt filter presses with three centrifuge dewatering units.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023909015(1)	Lehigh County Authority 1053 Spruce St., PO Box 3348 Allentown PA 18106	Lehigh Co.	Upper Macungie & South Whitehall Twps. and City of Allentown	Cedar Creek (HQ-CWF, MF)
PAI024810017	Career Institute of Technology 5335 Kesslersville Road Easton PA 18040	Northampton Co.	Forks Twp.	UNT to Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI035009001	Michael R. Wise 1997 Airport Road Loysville PA 17047	Perry County	Southwest Madison Township	UNT to Sherman Creek HQ-CWF
PAI030510001	Bedford Township Municipal Authority	Bedford County	Bedford Township	Shober's Run HQ-CWF

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI 0610 10 006	Penn United Technologies 799 N. Pike Road Cabot PA 16023	Butler	Jefferson Township	UNT Little Buffalo Creek HQ; TSF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

General Permit Type—PAG-02

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Scranton Lackawanna Co.	PAG02003511006	Pennsylvania American Water Company David R. Kaufman 800 Hershey Park Drive Hershey PA 17033	Keyser Creek (CWF, MF)	Lackawanna Co. Conservation District 570-281-9495
Upper Saucon Township Lehigh Co.	PAG02003910005	Kenneth Redles Strawberry Hill Associates, L.P. PO Box 304 Coopersburg, PA 18036	UNT to Saucon Creek (CWF, MF)	Lehigh Co. Conservation District 610-391-9583
Hanover Twp. Luzerne Co.	PAG02004010001	Earth Conservancy Michael Dziak 101 South Main Street Ashley PA 18706	Sugar Notch Run (CWF, MF)	Luzerne Co. Conservation District 570-674-7991
East Pennsboro Township, Cumberland County	PAG02002111005	Landspan, LLC Peter Weigher Villa Vista 3425 Market Street Camp Hill, PA 17011	UNT Conodoguinet Creek-WWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle PA 17013 717-240-7812
Carlisle Borough, Dickinson Township, and South Middleton Township, Cumberland County	PAG02002110026	The Center at Rocky Meadows L.P. David Loring 140 Huffaker Lane, Suite 509 Reno, NV 89511	UNT to Conodoguinet Creek-WWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle PA 17013 717-240-7812

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Paxton Township, Dauphin County	PAG02002210042	Michael Ricker Ricker Development LLC 6453 McCormick Ln Harrisburg, PA 17111	Wiconisco Creek/WWF	Dauphin County Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018
Susquehanna Township, Dauphin County	PAG02002211008	Shannon Williams Harrisburg Authority 212 Locust St Suite 302 Harrisburg, PA 17101	Paxton Creek/WWF and Asylum Run/WWF	Dauphin County Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018
Halifax Township, Dauphin County	PAG02002211007	Jeff Grosser Halifax Water & Sewer Authority PO Box 443 Halifax, PA 17032	Susquehanna River/ WWF	Dauphin County Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018
Londonderry Township, Dauphin County	PAG02002211009	Merle Gruber 4830 E Harrisburg Pike Elizabethtown, PA 17022	Conewago Creek/WWF	Dauphin County Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018
Caernarvon Twp Lancaster County	PAG02003610059	BENCO Associates LLC 625 Todd Road Honey Brook PA 19344	UNT Conestoga River/ WWF	Lancaster County Conservation District 1383 Arcadia Rd Rm 200 Lancaster PA 17601 717-299-5361 Ext. 5
West Hempfield Twp Lancaster County	PAG02003611021	Hempfield School District 200 Church St Landisville PA 17538	UNT Conestoga River/ WWF	Lancaster County Conservation District 1383 Arcadia Rd Rm 200 Lancaster PA 17601 717-299-5361 Ext. 5
Elizabethtown Boro Lancaster County	PAG02003611037	Conoy Crossing LLP 777 Neville Rd Elizabethtown PA 17022	Conoy Crossing/ TSF; MF	Lancaster County Conservation District 1383 Arcadia Rd Rm 200 Lancaster PA 17601 717-299-5361 Ext. 5
East Hempfield Twp Lancaster County	PAG02003611038	Millfield Construction Co 2130 Marietta Pike Lancaster PA 17603	Millers Run/CWF	Lancaster County Conservation District 1383 Arcadia Rd Rm 200 Lancaster PA 17601 717-299-5361 Ext. 5
Manheim Twp Lancaster County	PAG02003611039	Franklin & Marshall College PO Box 3003 Lancaster PA 17604	Little Conestoga Creek/ WWF; MF	Lancaster County Conservation District 1383 Arcadia Rd Rm 200 Lancaster PA 17601 717-299-5361 Ext. 5
City of DuBois Clearfield County	PAG2001708009(1)	Paris Companies 67 Hoover Ave DuBois, PA 15801	Sandy Lick Creek CWF, TSF	Clearfield County Conservation District 650 Leonard Street Clearfield, PA 16830 (814) 765-2629
Rockefeller Township Northumberland County	PAG2004911001	Witmer Poultry Barn Rob Witmer 1094 Plum Creek Rd Sunbury, PA 17801	Plum Creek CWF	Northumberland County Conservation District RR 3, Box 238-C Sunbury, PA 17801 (570) 286-7114, X 4
Borough of Watsonstown Delaware Township Northumberland County	PAG2004911025	Moran Industries Watsonstown Facilities 601 Liberty Street Watsonstown, PA 17777	Spring Run WWF	Northumberland County Conservation District RR 3, Box 238-C Sunbury, PA 17801 (570) 286-7114, X 4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Richmond Township Tioga County	PAG2005911001	C&D Real Estate 16552 Route 6 Mansfield, PA 16933	Ellen Run WWF, MF	Tioga County Conservation District 50 Plaza Lane Wellsboro, PA 16901 (570) 724-1801, X 3
Lawrenceville Borough Tioga County	PAG2005911008	Lawrenceville Softball Assoc PO Box 184 Lawrenceville, PA 16929	Cowanesque River CWF	Tioga County Conservation District 50 Plaza Lane Wellsboro, PA 16901 (570) 724-1801, X 3
Summit Township Erie County	PAG02 0025 11 002	Pennsylvania Dept. of Transportation 255 Elm Street PO Box 398 Oil City, PA 16301	Walnut Creek; CWF; MF	Erie Conservation District 814-825-6403
Millcreek Township Erie County	PAG02 0025 11 012	Millcreek Township Sewer Authority 3608 West 26th Street Erie PA 16506	Walnut Creek CWF; MF	Erie Conservation District 814-825-6403
Millcreek Township Erie County	PAG02 0025 11 013	Millcreek Township Sewer Authority 3608 West 26th Street Erie PA 16506	UNT Millcreek WWF;MF	Erie Conservation District 814-825-6403

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant's Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Chichester Township Delaware County	PAR200048	PA Machine Works, Inc. 201 Bethel Avenue Aston, PA 19401	Marcus Hook Creek—3G	Southeast Region Water Management 484.250.5970
Pine Grove Boro. Schuylkill County	PAR132201	Gold Mills, LLC 1 Penn Dye Street Pine Grove PA 17963	Wideawake Creek (CWF, MF)	PA DEP Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915 570-826-2511
Washington Township Clarion County	PAR228333	Allegheny Wood Products International, Inc. P. O. Box 30 Marble, PA 16334	Unnamed tributary to East Sandy Creek 16-G	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Horton Township Elk County	PAR608302	Cristina Auto Wrecking Inc. 8234 Route 153 Brockport, PA 15823	Bear Run (Outfall 001) 16-G and an unnamed tributary to the Little Toby Creek (Outfall 002) 16-G	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-7

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Upper Hanover Township Montgomery County	PAG07-0010	Upper Montgomery Joint Authority P. O. Box 6 Pennsburg, PA 18073	Upper Montgomery Joint Authority 1100 Mensch Dam Road Pennsburg, PA 18073	DEP Southeast Regional Office Water Management 2 East Main Street Norristown, PA 19401 (484) 250-5970

*General Permit Type—PAG-8 (SSN)**Facility Location:
Municipality &
County*Canton Borough
Bradford County

Permit No.

PAG 084822

*Applicant Name &
Address*Canton Borough
Authority
PO Box 237
Canton, PA 17724*Site Name &
Location*Owen Farm
Canton Township
Bradford County*Contact Office &
Phone No.*NCRO
570-327-0526*General Permit Type—PAG-9**Facility Location:
Municipality &
County*Union Township
Adams County

Permit No.

PAG09351

*Applicant Name &
Address*Herrick Building &
Excavating
1685 Whitehall Rd.
Littlestown, PA 17340*Site Name &
Location*Herrick Building &
Excavating
1685 Whitehall Rd.
Littlestown, PA 17340*Contact Office &
Phone No.*DEP—SCRO
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717-705-4707*General Permit Type—PAG-12**Facility Location:
Municipality &
County*Woodland
View Farm
133 Woodland Road
Oxford, PA 19363
East Nottingham
Township
Chester County

Permit No.

PAG120006

*Applicant Name &
Address*Mr. Paul Smoker
305 Barnsley Road
Oxford, PA 19363*Receiving
Water/Use*

Northeast Creek

*Contact Office &
Phone No.*Southeast Region
Water Management
484-250-5970**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
McMichael Farm 791 Street Road Oxford, PA 19363	Chester	59.9	432.8	Swine	NA	Update
Hickory Hollow Farms 491 Barnsley Road Oxford, PA 19363	Chester	561	620.25	Swine	HQ	Approved

PUBLIC WATER SUPPLY (PWS) PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Change of Ownership

WA 06-127A. Succession to Water Rights. The Department has acknowledged that Reading Area Water Authority, Reading, **Berks County**, has given notice that it succeeded to all rights and obligations under the permit, issued to the former City of Reading, Reading, Berks County on June 1, 1994.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, (35 P. S. § 750.5)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Tower City Borough	219 East Colliery Avenue Tower City, PA 17980	Schuylkill
Porter Township	309 West Wiconisco Street Muir, PA 17957	Schuylkill
Porter-Tower Joint Municipal Authority	860 West Grand Avenue Tower City, PA 17980	Schuylkill

Plan Description: The approved plan, dated November 2010, proposes an upgrade and expansion of the PTJMA's

Wastewater Treatment Plant (WWTP) to 0.722 MGD as an average annual daily flow; installation of the Fluidyne ISAM Sequencing Batch reactor (SBR) System; WWTP modifications: headworks; disinfection facilities; sludge management facilities; effluent filter; and other changes; and, wet weather flow management by converting the existing biological treatment process tanks to a wet weather flow storage facility.

The PTJMA's WWTP discharges wastewater to the Wiconisco Creek, a tributary of the Susquehanna River. The project is subject to nutrient cap loads due to the Chesapeake Bay requirements.

The Department's review of the Plan has not identified any significant environmental impacts from the proposal. Any required NPDES permits or WQM permits must be obtained in the name of the Porter-Tower Joint Municipal Authority.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Public Notice of First Modification to the January 28, 2009 Consent Order and Agreement

DuPont/New Castle Junk Site City of New Castle and Union Township, Lawrence County

Pursuant to Section 1113 of the Pennsylvania Hazardous Sites Cleanup Act, Act of October 18, 1988, P. L. 756, No. 108, 35 P. S. §§ 6020.101—6020.1305 ("HSCA"), notice is hereby provided that the Pennsylvania Department of Environmental Protection ("Department") has agreed to modify the January 28, 2009 Consent Order and Agreement ("2009 CO&A") with CJLM Real Estate, L.P. ("CJLM") regarding the transfer of a certain parcel of property known as "Riverview Parcel 3" located on a portion of the DuPont/New Castle Junk Site ("Site").

In the past, wastes containing hazardous substances were disposed at the Site and these substances contaminated the environment at the Site. The Department and some of the responsible persons for the Site conducted a response action at the Site between 1992 and 2002. This response action included treatment of wastes and soils contaminated by hazardous substances, followed by placement of a soil cap on one portion of the treated wastes at a portion of the site referred to as the "Battery Property". Upon completion of the response action, the Battery Property at the Site was acquired by the Lawrence County Economic Development Corporation ("LCEDC") and made available for re-development. CJLM intends to purchase an additional 0.19 acre parcel from LCEDC and add it to Riverview Parcel 3, altering the previous definition as specified in the 2009 CO&A. The provisions in the Approved Management Plan contained in the 2009 CO&A shall apply to the additional parcel and an environmental covenant will be recorded for the additional parcel. CJLM is not a "responsible party" as defined in Section 103 of HSCA, 35 P. S. § 6020.103.

The specific terms of this settlement are set forth in the Agreement between the Department and LCEDC. The Department will receive and consider comments relating to the Agreement for sixty (60) days from the date of this Public Notice. The Department has the right to withdraw its consent to the Agreement if the comments disclose facts or considerations that indicate that the Agreement is inappropriate, improper, or not in the public interest. After the public comment period, the Department's settlement with CJLM shall be effective upon the date that the Department notifies CJLM, in writing, that this Agree-

ment is final and effective in its present form, and that the Department has filed a response to significant written comments to the Agreement, or that no such comments were received.

Copies of the Agreement are available for inspection at the Department's Northwest Regional Office. Comments may be submitted, in writing, to Mr. Gary Mechtly, Environmental Group Manager, Hazardous Sites Cleanup, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. Further information may be obtained by contacting Mr. Mechtly, at 814-332-6648. TDD users may contact the Department through the Pennsylvania Relay Services at 800-645-5984.

Notice of Interim Response

T.P. Corporation Site Duryea Borough, Luzerne County

The Commonwealth of Pennsylvania, Department of Environmental Protection ("Department"), under the authority of the Hazardous Sites Cleanup Act, 35 P.S. § 6020.101 et seq. ("HSCA"), has initiated a prompt interim response action at the T.P. Corporation Site ("Site"). This response has been undertaken pursuant to Sections 505(b) & (c) of HSCA, 35 P.S. § 6020.505(b) & (c). The Site is located at 620 Foote Avenue in Duryea Borough, Luzerne County, Pennsylvania.

The Site contains abandoned chemical containers within a large building and one outbuilding. A site visit was conducted by the Department on February 9, 2011. Approximately 100-150, 55-gallon drums, 50-100, 35 gallon drums and 100, 5 gallon containers were observed within the building and one out building at the Site. The following chemical classes were documented as observed from labels on the drums: Flammable Solids and Liquids, Acids (Sulfuric Acid), Potassium Hydroxide, paint and acetone.

These containers were stored in proximity to each other without any secondary containment to prevent the mixing of incompatible chemicals should they leak. Mixing of incompatible chemical could cause a fire and/or an air release that could pose a threat to nearby residential occupants and recreational area users. Although the building has been secured by the owner, it appears the building has been vandalized and the abandoned chemicals present a potential threat and pose an unacceptable risk to human health and the environment. Some of the chemical pose threats from direct contact, toxicity, flammability, or reactivity.

The Department has determined that the following hazardous substances as defined by HSCA have been abandoned and therefore, released as defined by HSCA, or present a threat of release at the Site: Sulfuric Acid (Acids) and Potassium Hydroxide (Base)—(Corrosive Hazardous Waste—D002), Paint, Acetone and other Flammable Liquids and Solids (Flammable Liquids and Ignitable Hazardous Waste—D001).

Based upon the fact that a release of a hazardous substance as defined by HSCA has occurred and that the threat of a release of hazardous substances exists and that an ongoing release is likely if no actions are taken, the Department is authorized to undertake a response action at this Site under Section 501(a) of HSCA, 35 P.S. § 6020.501(a).

A Prompt Interim Response is justified at this Site for the following reasons: Characterization and removal of the hazardous substances and wastes is needed in a time

frame that prohibits developing and closing an administrative record prior to response initiation given the condition of the building and the potential threats to public health and the environment. This prompt interim response action will cost less than \$1 million and take less than 1 year to implement.

The Department is undertaking a prompt interim response at the Site pursuant to its authority under Section 501(a) of HSCA, 35 P.S. § 6020.501(a). Prompt action is necessary to protect the public health, safety, and the environment from the release and threat of release of hazardous substances from the Site. The Department evaluated two alternatives for this proposed interim response which include:

1) No Action

2) Waste Removal and Off-Site Reuse, Recycling, or Disposal: This alternative includes the testing and classification of abandoned wastes and other materials in drums and smaller containers. After classification and lab-packing or consolidation of these chemicals, the containers will be prepared for shipment and staged and stored properly until they can be removed for reuse, recycling, or disposal at facilities approved by the Department.

Based upon an evaluation of the Alternatives using criteria including protection of human health and the environment, compliance with applicable and relevant and appropriate requirements (ARARs), feasibility, permanence, and cost-effectiveness, the Department has selected Alternative 2 as the proposed interim response for the Site.

This notice is being provided pursuant to Section 506(b) of HSCA 35 P.S. § 6020.501(b). The administrative record, which contains the information that forms the basis and documents the selection of the response action, is available for public review and comment. The administrative record is located at the Duryea Borough Municipal Office, 315 Main Street, Duryea, Pennsylvania and is available for review Monday through Friday from 9 am to 12 pm and 1 pm to 3 pm. The administrative record will be open for comment from June 11, 2011 through September 9, 2011. Persons may submit written comments into the record during this time only, by sending them to Jeremy Miller, Compliance Specialist, at the Department's Northeast Regional Office at 2 Public Square, Wilkes-Barre, PA 18701, or by delivering them to that office in person.

In addition, persons may present oral comments, for inclusion in the administrative record, at a public hearing. The Department has scheduled the hearing for July 27, 2011 at 10 AM at the Duryea Borough Building, 15 Main Street, Duryea. The testimony at the public hearing will be limited to the prompt interim response, which involves removal and off-site reuse, recycling, and/or disposal of the hazardous substances and waste. An informal public meeting will be held after the public hearing is concluded. Persons wishing to present testimony at the July 27, 2011 hearing regarding this prompt interim response should register with Jeremy Miller before July 15, 2011 by telephone at (570) 826-2511, or in writing to Jeremy Miller at the Department's Northeast Regional Office.

Persons with a disability who wish to attend the July 27, 2011 hearing and require auxiliary aid, service or other accommodations to participate in the proceedings, should contact Jeremy Miller or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Oak Knoll Estates, Lot 36, 36 Oak Knoll Estates, Elizabethtown, PA 17022 Conewago Township, **Dauphin County**. Brownfield Associates, Inc., 500 Coatesville Road, West Grove, PA 19390, on behalf of PCS Chadaga (dba, Oak Knoll Estates) c/o Property Management, Inc., 1300 Market Street, Lemoyne, PA 17043, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

A&A Construction Co., Inc., Coudersport Pike Release. Woodward Township, **Clinton County**. Groundwater Environmental Services Inc., 1350 Washington

Blvd., Williamsport, PA 17701 on behalf of A&A Construction Co., Inc., 1262 Ridge Road, Clarence, PA 16829 has submitted a Final Report within 90 days of the release concerning remediation of site soil contaminated with filtered flowback water and diesel fuel located at 209 German Road and adjacent to properties at 10 Berry Lane and 17 Sawmill Lane. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Calumet Lubricants Rouseville Plant 1 (PQS Company Former Rouseville Refinery—Plant 1), Rouseville Borough, **Venango County**. URS Corporation, 1125 Mill Mar Road, Lancaster, PA 17601 on behalf of Pennzoil-Quaker State Company, 700 Milam, Houston, TX 77002 has submitted a Cleanup Plan concerning remediation of site soil and site groundwater contaminated with separate phase liquids. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

RIDC City Center of Duquesne, City of Duquesne, **Allegheny County**. KU Resources, 22 South Linden Street, Duquesne PA 15110 on behalf of the RIDC of Southwestern Pennsylvania, the American textile Company, Inc., MBC Properties (Miller Bros Construction), Ruttenberg Realty Company, LLC., Greater Pittsburgh Community Food Bank, and the Regional Trail Alliance has submitted a Final Report concerning the remediation of site soil and groundwater. Soil is contaminated with semi-volatile organic compounds, volatile organic compounds, metals and PCBs while groundwater is contaminated with volatile organic compounds and metals. The Final Report was noticed in the *McKeesport Daily News* on March 24, 2011.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and

cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

North Cedar Street Properties, 135-137 North Cedar Street, Lititz Borough, **Lancaster County**. Roux Associates, Inc., 1222 Forest Parkway, Suite 190, West Deptford, NJ 08066, on behalf of Keith and Bena Montgomery, 748 Snyder Hill Road, Lititz, PA 17543, submitted a Final Report concerning the remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health standard, and was approved by the Department on May 26, 2011.

Wyeth-Marietta—Debris Area, 325 North Bridge Street, East Donegal Township, **Lancaster County**. Malcolm Pirnie, Inc, 824 Market Street, Suite 820, Wilmington, DE 19801, on behalf of GlaxoSmithKline, 2200 Renaissance Boulevard, Suite 105, King of Prussia, PA 19406, Wyeth, Five Giralda Farms, Madison, NJ 07940, and Quantum Management Group, 3550 Burch Avenue, 2nd Floor, Cincinnati, OH 45208 submitted a Final Report concerning investigation of an unpermitted landfill. The Final Report demonstrated attainment of the Non-Residential Statewide Health standard for soils and groundwater contaminated with mercury, VOCs, SVOCs and Inorganics. The Final Report was approved by the Department on May 26, 2011.

Former UGI Harrisburg Maintenance Facility, 1500 Paxton Street, City of Harrisburg, **Dauphin County**. EPSYS LLC, 1414 North Cameron Street, Harrisburg, PA 17103, on behalf of Journal Publications, Inc., 1500 Paxton Street, Harrisburg, PA 17104, submitted a Remedial Investigation Report, Risk Assessment Report, and Cleanup Plan concerning remediation of site soils and groundwater contaminated with chlorinated solvents from the operation of a maintenance facility. The Remedial Investigation Report, Risk Assessment Report and

Cleanup Plan were approved by the Department on May 27, 2011. The site will be remediated to a Site-Specific standard.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Draft permits issued, revised or withdrawn under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

PAD003043353. Cherokee Pharmaceuticals, LLC, a Subsidiary of Merck, Sharpe and Dohme Corporation, 100 Avenue C, Riverside, PA 17868, located in Riverside Borough, **Northumberland County**. The permit was issued on May 24, 2011 for treatment, storage and disposal of their hazardous waste.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 301220. Clean Earth Of Philadelphia, Inc., 3201 South 61st Street, Philadelphia PA 19153-3502, City of Philadelphia, **Philadelphia County**. This solid waste permit is being issued to allow for the short-term, continued operation of the Clean Earth of Philadelphia, Inc., an existing residual waste processing facility, during the review of the facility's 10-year renewal application. The permit was issued by the Southeast Regional Office on May 23, 2011.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

GP3-21-05035A: Hempt Bros., Inc. (205 Creek Road, Camp Hill, PA 17011) on May 23, 2011, to install and operate a portable nonmetallic mineral processing plant at their Locust Point Quarry in Silver Spring Township, **Cumberland County**.

GP11-21-05035A: Hempt Brothers, Inc. (205 Creek Road, Camp Hill, PA 17011) on May 23, 2011, to install and operate a non-road diesel engine at their Locust Point Quarry in Silver Spring Township, **Cumberland County**.

GP14-21-03099: Hollinger Pet Crematory, Inc. (411 Zion Road, Carlisle, PA 17013) on May 25, 2011, to install and operate an animal crematory under GP14, in South Middleton Township, **Cumberland County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-17-28B: Caiman Penn Midstream LLC (5949 Sherry Lane, Suite 1300, Dallas, TX 75225) on May 9, 2011, to construct and operate one (1) natural gas-fired compressor engine rated at 630 brake-horsepower and one (1) 200,000 Btu per hour glycol dehydrator under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5) at their Clearfield Compressor Station in Boggs Township, **Clearfield County**.

GP3-08-327A: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 10, 2011, to construct and operate a portable non-metallic mineral mobile scalping and conveying unit with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their North Orwell facility in Rome, Orwell and Windham Townships, **Bradford County**.

GP3-53-111B: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 10, 2011, to construct and operate a portable non-metallic mineral jaw crusher and two portable conveyors with associated water spray dust suppression systems pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Roulette facility in Roulette Township, **Potter County**.

GP11-53-111B: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 10, 2011, to construct and operate one Caterpillar model C-9 JSC 05460 diesel-fired engine with a rating of 300 brake horsepower (bhp) pursuant to the General Plan Approval and/or General Operating Permit (BAQ-GPA/GP-11) Nonroad Engines at their Roulette facility in Roulette Township, **Potter County**.

GP3-17-501C: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on April 5, 2011, to construct and operate a portable non-metallic mineral jaw crusher with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Grampian facility in Pike and Penn Townships, **Clearfield County**.

GP11-17-501C: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on April 5, 2011, to construct and operate one Cummins model QSC CPL 8539 diesel-fired engine with a rating of 305 brake horsepower (bhp) pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad Engines at their Grampian facility in Pike and Penn Townships, **Clearfield County**.

GP3-08-341: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on April 5, 2011, to construct and operate a portable non-metallic mineral jaw crusher with associated water spray dust suppression systems pursuant to the General Plan Approval And/Or

General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3): at their Rocky Forest Quarry in Wilmont Township, **Bradford County**.

GP11-08-341: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on April 5, 2011, to construct and operate three (3) diesel-fired engines (a Caterpillar model C-12 BDL03201 425 horsepower (hp) engine to power the Trakpactor crusher, a Deutz model BFM2012 109 hp engine to power the Powerscreen 2100 and a Cummins 85 hp engine to power the Powerscreen M85 stacking conveyor) pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad Engines at their Rocky Forest Quarry in Wilmont Township, **Bradford County**.

GP3-14-319A: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 18, 2011, to construct and operate a portable non-metallic mineral crushing unit with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Recycling facility located in Patton Township, **Centre County**.

GP11-14-319A: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 18, 2011, to construct and operate one Caterpillar model C-12 DITA diesel-fired engine with a rating of 425 brake horsepower (bhp) pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad Engines at their Recycling facility in Patton Township, **Centre County**.

GP5-53-101C: Pennsylvania General Energy Company, LLC. (120 Market Street, Warren, PA 16365) on May 12, 2011, to construct and operate a natural gas fired compressor engine pursuant to the General Plan Approval and General Operating Permit for Natural Gas Production Facilities (BAQ-GPA/GP-5) in Wharton Township, **Potter County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

06-05036B: Cryovac, Inc. (PO Box 295, Reading, PA 19603-0295) on May 20, 2011, to replace an existing thermoform and the establishment of a VOC PAL of 711.4 tons per year, at their polystyrene foam product manufacturing facility in Muhlenberg Township, **Berks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

57-00003A: Sullivan County School District (101 East Main Street, PO Box 346, Dushore, PA 18614-0346) on May 24, 2011, to construct a 4.0 million Btu per hour, biomass fired boiler at their facility in Laporte Borough, **Sullivan County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

15-0027I: Johnson Matthey, Inc. (436 Devon Park Drive, Wayne, PA 19087) on May 26, 2011, to operate (2) two diesel catalyst production lines in Tredeffrin Township, **Chester County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00080A: Chief Gathering, LLC (6051 Wallace Road Ext., Suite 210, Wexford, PA 15090-7386) on May 25, 2011, to modify Plan Approval 41-00080A to reflect the oxidation catalysts (IDs C101 and C102) associated with the compressor engines incorporated in Source IDs P101 and P102 in Plan Approval 41-00080A at their Canoe Run Compressor Station in Mifflin Township, **Lycoming County**.

08-00003G: CraftMaster Manufacturing, Inc. (PO Box 311, Shiner Road, Towanda, PA 18848) on May 26, 2011, to extend the authorization to exhaust the refiner reject emissions from Source IDs 141P and 142P to scrubbers (IDs D41 and E42) on a temporary basis until December 22, 2011, at their facility in Wysox Township, **Bradford County**. This plan approval has been extended.

08-00003F: CraftMaster Manufacturing, Inc. (PO Box 311, Shiner Road, Towanda, PA 18848) on May 26, 2011, to extend the authorization to operate two regenerative thermal oxidizers; one on the Line 1 pressurized refiners and first stage dryers, and one on the line 2 pressurized refiners and first stage dryers, each preceded by a water dropout box on a temporary basis until December 22, 2011, at the facility in Wysox Township, **Bradford County**. This plan approval has been extended.

17-00001D: GenOn REMA, LLC (121 Champion Way, Suite 200, Canonsburg, PA 15317) on May 23, 2011, to extend the authorization to temporarily operate a carbon injection system on Units 3 & 4 at their Shawville station in Bradford Township, **Clearfield County** for an additional 180 days from June 1, 2011 until November 28, 2011. This plan approval has been extended.

18-00011H: Croda, Inc. (8 Croda Way, Mill Hall, PA 17751) on May 23, 2011 to extend the authorization to temporarily operate a BTMS production facility with scrubber at their McElhattan plant in Bald Eagle Township, **Clinton County** for an additional 180 days from June 3, 2011 until November 30, 2011.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

03-00229E: Rosebud Mining Co. (301 Market Street, Kittanning, PA 16201) on May 20, 2011, for an extension of the Plan Approval to complete the construction of the

Logansport Coal Preparation Plant. The plant is located at Bethel Township, **Armstrong County**. This is a Plan Approval Extension.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00051: Schlosser Steel, Inc. (2641 Township Line Road, Hatfield, PA 19440) on May 23, 2011, for renewal of the Title V Operating Permit, in Hatfield Township, **Montgomery County**. The initial permit was issued on February 1, 1999. Schlosser Steel Incorporated is a steel coating operation for fabricated structural steel. The following insignificant sources are being added to the permit: three (3) additional forklifts and one (1) 250-gallon fuel tank. A parts washer (Source ID 202) has not been used by the facility and will be removed from the operating permit. The steel coating operation is subject to the requirements 25 Pa. Code §§ 130.601 through 130.611. The facility will be subject to the following emission limits: (a) VOC are limited to less than 71 tons/year; (b) NOx are limited to less than 3 tons/year; (c) HAP are limited to less than 2.7 tons/year; and (d) CO, PM, and SOx are limited to less than 1 ton/year. The facility is not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64. The operating permit will contain requirements to keep the facility operating within all applicable air quality requirements for this source.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00129: Dominion Transmission Inc., Rochester Mills Compressor Station (501 Martindale St., Suite 400, Pittsburgh, PA, 15212) on May 20, 2011, for a Title V Operating Permit in East Mahoning Township, **Indiana County**. The facility's major source of emissions include four (4) internal combustion engines, a dehydration unit, storage tanks, an emergency generator, a thermal oxidizer controlling VOC emissions from the dehydration unit, and fugitive emissions. The primary pollutants emitted from this facility include NOx and CO from the combustion sources.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

20-00145: Pittsburgh Glass Works—Meadville Works 8 (PO Box 800, Kebert Industrial Park, Meadville, PA 16335) on May 25, 2011, issued an administrative amendment to the Title V Operating Permit to incorporate the plan approval 20-145B requirements for the facility located in Greenwood Township, **Crawford County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

36-03020: Bachman Co. (150 Industrial Drive, Ephrata, PA 17522-9252) on May 24, 2011, for their snack food manufacturing facility in Ephrata Borough, **Lancaster County**. This is a renewal of the State-only operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00064: Glenn O. Hawbaker, Inc. (711 East College Ave., Bellefonte, PA 16823) on May 24, 2011, to operate their Armstrong Township Crushing Plant facility in Armstrong Township, **Lycoming County**.

17-00050: GKN Sinter Metals, Inc. (PO Box 493, DuBois, PA 15801) on May 25, 2011, issued a State Only operating permit for their powdered metal parts manufacturing facility in City of DuBois, **Clearfield County**. The facility's main sources include eleven (11) sintering furnaces, three (3) parts washers, and four (4) oil impregnation systems. The State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

56-00230: Somerset Area School District—Friedens Elementary School (645 South Columbia Avenue, Somerset, PA, 15501-2551) on May 20, 2011, for two (2) coal fired boilers and a small emergency generator in Somerset Township, **Somerset County**. The facility's major sources of emissions include one 2.6 mmbtu/hr coal-fired boiler, a second coal-fired boiler used for backup or auxiliary heating capacity, and a small propane fired emergency generator.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

36-05067: C & D Technologies, Inc. (82 East Main Street, Leola, PA 17540-1963) on May 25, 2011, for their battery manufacturing facility in Upper Leacock Township, **Lancaster County**. The State-only permit was administratively amended to incorporate the provisions of plan approval No. 36-05067K.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

37-00302: Axion Power Battery Mfg., Inc. (3601 Clover Lane, New Castle, PA 16105) on May 26, 2011, issued an administrative amendment to the State Operating Permit to incorporate the change in responsible

official to Philip S. Baker—COO for their facility in Neshannock Township, **Lawrence County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Applications Returned

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

02100301 and NPDES Permit No. PA0251909. Taylor Road Co., LLC (P. O. Box 427, Lisbon, OH 44432). Returned application for commencement, operation and reclamation of a bituminous surface mine, located in West Mifflin Borough, **Allegheny County**, affecting 125.0 acres. Receiving streams: unnamed tributaries to Streets Run. Application received: March 24, 2010. Application returned: May 24, 2011.

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

56841612 and GP12-56841612-R8, Svonvec, Inc., (150 W. Union Street, Suite 201, Somerset, PA 15501), to revise the permit for the Coal Preparation Plant No. 2 in Black Township, **Somerset County** to establish an emissions inventory for coal handling based on maximum total annual raw coal throughput at the facility of 2,336,000 tons per calendar year. Emission sources are conveyors, transfer points, raw coal truck and loader dumps, raw coal crushing, storage piles, rail car loader, truck loading, and haul roads. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-56841612-R8. No additional discharges. Application received: March 23, 2011. Permit issued: May 24, 2011.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

11000102 and NPDES No. PA0235342. M. B. Energy, Inc., 175 McKnight Road, Blairsville, PA 15717, permit renewal for reclamation only of a bituminous surface and auger mine in Susquehanna and Barr Townships, **Cambria County**, affecting 450.0 acres. Receiving stream(s): unnamed tributaries to and Moss Creek; UTS to and West Branch Susquehanna River classified for the following use(s): cold water fishery; cold water fishery. There are no potable water supply intakes within 10

miles downstream. Application received: March 16, 2011. Permit issued: May 24, 2011.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16000101 and NPDES Permit No. PA0241695. Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803) Renewal of an existing bituminous strip operation in Richland & Licking Townships, **Clarion County** affecting 83.6 acres. Receiving streams: Unnamed tributaries to the Clarion River. Application received: November 12, 2010. Permit Issued: May 24, 2011.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03060102 and NPDES Permit No. PA0250902. P & N Coal Co., Inc. (P. O. Box 332, 240 West Mahoning Street, Punxsutawney, PA 15767). Permit renewal issued for continued reclamation only of a bituminous surface mining site located in Sugarcreek Township, **Armstrong County**, affecting 252.2 acres. Receiving streams: Patterson Creek and unnamed tributaries to Patterson Creek. Renewal application received: February 9, 2011. Renewal issued: May 26, 2011.

Noncoal Permits Actions

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08020806. Walter A. Dickerson (1259 Green Mountain Road, Gillett, PA 16925). Transfer of an existing small noncoal (shale) operation from Strong Excavating in Ridgebury Township, **Bradford County** affecting 1.5 acres. Receiving stream(s): Bentley Creek. Application received: March 23, 2011. Permit issued: May 18, 2011

08020806-GP104. Walter A. Dickerson (1259 Green Mountain Road, Gillett, PA 16925) hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with NPDES permit to the following surface water in Ridgebury Township, **Bradford County**. Receiving stream(s): Bentley Creek. Application received: March 23, 2011. Permit issued: May 18, 2011.

**ACTIONS ON BLASTING
ACTIVITY APPLICATIONS**

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

58114016. John Brainard, (3978 SR 2073, Kingsley, PA 18826), construction blasting for Valentine CC in Lenox Township, **Susquehanna County** with an expiration date of August 30, 2011. Permit issued: May 25, 2011.

58114017. John Brainard, (3978 SR 2073, Kingsley, PA 18826), construction blasting for the Belcher Well Pad in Clifford Township, **Susquehanna County** with an expiration date of August 30, 2011. Permit issued: May 25, 2011.

52114106. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Lackawaxen, PA 18435), construction blasting for Columbia Gas to Millium Pipeline 1278 in Dingman, Westfall and Milford Townships, **Pike County** with an expiration date of May 18, 2012. Permit issued: May 24, 2011.

64114106. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for TGP Loop 321 in Honesdale and Union Dale Boroughs, **Wayne and Susquehanna Counties** with an expiration date of December 31, 2011. Permit issued: May 24, 2011.

64114107. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Lackawaxen, PA 18435), construction blasting for a single dwelling in Dyberry Township, **Wayne County** with an expiration date of October 21, 2011. Permit issued: May 24, 2011.

45114110. Pact Construction, Inc., (P. O. Box 74, Ringoes, NJ 08551), construction blasting for SR 611 Pocono & Hamilton Townships Sewer System Contract 5 & 7 in Pocono and Hamilton Townships, **Monroe County** with an expiration date of May 18, 2012. Permit issued: May 26, 2011.

**FEDERAL WATER POLLUTION
CONTROL ACT SECTION 401**

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1624. Allegheny County Department of Public Works, 542 Forbes Avenue, Room 501, Pittsburgh, PA 15219-2904. The applicant proposes to remove existing structures, construct and maintain a box culvert approximately 23 feet long, having a span of 20.0 feet with an underclearance of 6.0 feet (1.0 foot depressed below the stream bed) in the channel of Sleepy Hollow Run (TSF), to construct and maintain an outfall structure on the left bank of Piney Fork (TSF), to construct and maintain various outfall structures on the right and left banks of Sleepy Hollow Run (TSF), and to construct and maintain approximately 500 linear feet of stream bank stabilization (74. linear feet of a vegetated gabion wall and 260 linear feet of rock rip rap and 170 linear feet of live crib wall) along the right bank of Sleepy Hollow Run (TSF) and to place and maintain fill in the floodway of Sleepy Hollow Run (TSF) and Piney Fork (TSF) for the purpose of constructing a new pedestrian and bicycle trail known as the South Park to Montour Trail. The project is located approximately 1,300.0 feet north from the confluence of Sleepy Hollow Run and Piney Fork (Bridgeville, PA Quadrangle N: 7.4 inches; W: 0.4 inches; Latitude: 40° 17' 27"; Longitude: 80° 00' 10") in South Park Township, **Allegheny County**.

E02-1648. ABARTA, Inc., 1000 Gamma Drive, Suite 500, Pittsburgh, PA 15238. The applicant proposes to place and maintain fill in approximately 0.096 acre of PEM wetlands and to relocate and maintain approximately 288.0 linear feet of an Unnamed Tributary to the Allegheny River (WWF) for the purpose of constructing the proposed ABARTA Office Building. A 0.096 acre replacement wetland will be constructed onsite as part of the wetland mitigation. The project is located on the north side of Alpha Drive, approximately 500.0 feet north from the intersection of Alpha Drive and Freeport Road (Braddock, PA Quadrangle N: 21.3 inches; W: 16.2 inches; Latitude: 40°-29'-32"; Longitude: 79°-51'-59") in O'Hara Township, **Allegheny County**.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

D14-109EA. Howard Borough, P. O. Box 378, Howard, PA 16841. Marion Township, **Centre County**, ACOE Baltimore District. Project proposes to breach and remove Howard Dam across a tributary to Lick Run (HQ-CWF) for the purpose of eliminating a threat to public safety and restoring the stream to a free flowing condition. The project will restore approximately 250 linear feet of stream channel. The dam is located approximately 2000 feet northwest of the intersection of Walnut Street (SR26) and Slaughter House Road (T478) (Mingoville, PA Quadrangle; Latitude: 40° 59' 59", Longitude: -77° 38' 77").

D39-020EA. John M. Gallagher and Deana M. Zosky, 3705 Orchid Place, Emmaus, PA 18049. Lower Macungie Township, **Lehigh County**, ACOE Philadelphia District. Project proposes to breach and remove Mill Dam across Little Lehigh Creek (HQ-CWF) for the purpose of eliminating a treat to public safety and restoring the stream to a free flowing condition. The project will restore approximately 800 feet of stream channel. The dam is located approximately 1800 feet east of the intersection of Cedar Crest Blvd (SR29) and Lower Macungie Road (SR2012) (Allentown, West, PA Quadrangle; Latitude: 40° 32' 29", Longitude: -75° 30' 49").

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Southwest Region: Oil & Gas Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

3/28/2011

ESCGP-1 No.: ESX11-125-0026

Applicant Name: Atlas America LLC

CONTACT: Jeremy Hirtz

Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Washington Township(s): Deemston

Receiving Stream(s) And Classifications: UNT to Plum Run/ Tenmile Creek Watershed, Other

4/4/11

ESCGP-1 No.: ESX11-063-0003

Applicant Name: EXCO Resources (PA)LLC

Contact Person: Larry Sanders

Address: 3000 Ericsson Drive Suite 200

City: Warrendale State: PA Zip Code: 15086

County: Indiana Township(s): Cherryhill

Receiving Stream(s) and Classifications: Dixon Run CWF Buck Run CWF, Two Lick Creek TSF, Other

4/6/11 ESCGP-1 No.: ESX11-129-0011
 Applicant Name: EXCO Resources (PA) LLC
 Contact Person: Larry Sanders
 Address: 3000 Ericsson Drive, Suite 200
 City: Warrendale State: PA Zip Code: 15086
 County: Westmoreland Township(s): Derry
 Receiving Stream(s) and Classifications: Spruce Run, HQ

4/7/2011

ESCGP-1 No.: ESX11-063-0005
 Applicant Name: EQT Production Co
 Contact Person: Todd Klaner
 Address: 455 Racetrack Road Suite 101
 City: Washington State: PA Zip Code: 15301
 County: Indiana Township(s): S Mahoning and Wash-
 ington
 Receiving Stream(s) and Classifications: North Branch of
 Plum Creek CWF, Other

3/28/2011

ESCGP-1 No.: ESX11-125-0027
 Applicant Name: CNX Gas Company LLC
 Contact Person: Daniel Bitz
 Address: 200 Evergreene Drive
 City: Waynesburg State: PA Zip Code: 15370
 County: Greene & Washington Township(s): Morris &
 Morris
 Receiving Stream(s) and Classifications: UNT to Tenmile
 Creek/ River and UNT to Bates Fork to Browns
 Creek/Monongahela River

04/25/2011

ESCGP-1 No.: ESX11-125-0035
 Applicant Name: Rice Drilling B LLC
 Contact Person: Toby Rice
 Address: 171 Hillpointe Drive Suite 301
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): North Bethlehem
 Receiving Stream(s) and Classifications: UT to Pigeon
 Creek WWF/ Mononaghela River Basin, Other

4/7/2011

ESCGP-1 No.: ESX10-129-0039 Subsequent Phase
 Applicant Name: Consol Gas Company
 Contact Person: Craig Neal
 Address: 280 Indiana Springs Road Suite 333
 City: Indiana State: PA Zip Code: 15701
 County: Westmoreland Township(s): Washington/Bell
 Receiving Stream(s) and Classifications: Beaver Run
 Reservoir/ Poke Run/Beaver Run HQ

5/9/2011

ESCGP-1 No.: ESX10-059-0076 Minor Revision
 Applicant Name: CNX Gas Company LLC
 Contact Person: Dan Bitz
 Address: 200 Evergreen Drive
 City: Waynesburg State: PA Zip Code: 15370
 County: Greene Township(s): Center/Morris
 Receiving Stream(s) and Classifications: South Fork
 Tenmile Creek, Scott Run, West Run, Patterson
 Creek HQ WWF

3/25/2011

ESCGP-1 NO.: ESX11-125-0025
 Applicant Name: Laurel Mountain Midstream LLC
 CONTACT PERSON: Clayton Roesler
 ADDRESS: 550 Coraoplis Heights Rd, Suite 140
 City: Moon Township State: PA Zip Code: 15108
 County: Washington Township(s): Amwell & West
 Bethlehem
 Receiving Stream(s) and Classifications: UNT to Little
 Tenmile Ck TSE, Smith Run TSE, Lower Monongahela
 River Watershed HUC8 05020005

4/25/2011

ESCGP-1 NO.: ESX11-129-0012
 Applicant Name: Williams Production Appalachia LLC
 CONTACT: David Freudenrich
 ADDRESS: 1000 Town Center Suite 130
 City: Canaonsburg State: PA Zip Code: 15317
 County: Westmoreland Township(s): Donegal
 Receiving Stream(s) and Classifications:

4/27/2011

ESCGP-1 NO.: ESX09-063-0005 Major Revision
 Applicant Name: XTO Energy Inc
 CONTACT: Stacey Vehovic
 ADDRESS: 395 Airport Road
 City: Indiana State: Pa Zip Code: 15701
 County: Indiana Township(s): Center
 Receiving Stream(s) and Classifications: Cherry Run
 CWF, Other

3/28/2011

ESCGP-1 NO.: ESX10-059-0032 Major Revision
 Applicant Name: Atlas America LLC
 CONTACT: Jeremy Hirtz
 ADDRESS: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Greene Township(s): Cumberland
 Receiving Stream(s) and Classifications: UNT's to Muddy
 Creek/Tenmile Creek, Other

4/21/2011

ESCGP-1 NO.: ESX11-125-0033
 Applicant Name: Range Resources—Appalachia LLC
 CONTACT: Carla Suszkowski
 ADDRESS: 380 Southpointe Blvd.
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Hopewell
 Receiving Stream(s) and Classifications: UNT 32919 to
 Brush Rn/Wheeling-Buffalo Creeks Watershed, HQ

04/27/2011

ESCGP-1 No.: ESX11-059-0027
 Applicant Name: Atlas American LLC
 CONTACT: Jeremy Hirtz
 Address: 800 Mt. View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Greene Township(s): Dunkard
 Receiving Stream(s) And Classifications: UNT to Dunkard
 Creek/Upper Monongahela

4/25/2011

ESCGP-1 No.: ESX11-111-0005
 Applicant Name: Chief Oil & Gas LLC
 Contact Person: Michael Hritz
 Address: 6051 Wallace Rd, Ext Suite 210
 City: Wexford State: PA Zip Code: 15090
 County: Somerset Township(s): Black
 Receiving Stream(s) and Classifications: Isers Run EV
 UNT to Isers Run EV

04/07/2011

ESCGP-1 No.: ESX10-059-0084 Major Revision
 Applicant Name: Energy Corporation of America
 Contact Person: Seth Burdette
 Address: 1380 Route 286 Highway Suite 221
 City: Indiana State: PA Zip Code: 15701
 County: Greene Township(s): Cumberland
 Receiving Stream(s) and Classifications: UNT to Muddy
 Creek WWF Upper Monongahela, Other

5/5/2011

ESCGP-1 No.: ESX11-059-0019 Major Revision
 Applicant Name: EQT Production
 Contact Person: Todd Klaner

Address: 455 Racetrack Road
 City: Washington State: PA Zip Code: 15301
 County: Greene Township(s): Center
 Receiving Stream(s) and Classifications: UNT to Rush
 Run HQ Rush Run HQ WWF Tenmile Creek Watershed

5/5/2011

ESCGP-1 No.: ESX11-125-0007 Major Revision
 Applicant Name: Rice Drilling B LLC
 Contact Person: Toby Rice
 Address: 171 Hillpointe Drive Suite 301
 City: Canonsburg State: PA Zip Code: 15317
 COUNTY Washington Township(s): North Bethlehem
 Receiving Stream(s) and Classifications: Pine Run TSF
 Tenmile Creek, Other

03/02/2011

ESCGP-1 No.: ESX11-059-0018
 Applicant Name: Laurel Mountain Midstream LLC
 Contact Person: Lisa Reaves
 Address: 1550 Coraopolis Heights Road
 City: Moon Township State: PA Zip Code: 15108
 County: Greene Township(s): Dunkard
 Receiving Stream(s) and Classifications: UNT's WWF,
 Crooked Run WWf, Dunkard Creek WWF, Bell Run
 WWF/lower and Upper Monongahela Watershed

5/9/2011

ESCGP-1 No.: ESX11-059-0020 Major Revision
 Applicant Name: Energy Corporation of America
 Contact Person: Mark Fry
 Address: 1380 Route 286 Highway East Suite 221
 City: Indiana State: PA Zip Code: 15701
 County: Greene Township(s): Cumberland
 Receiving Stream(s) and Classifications: UNT to
 Southbranch Muddy Creek WWF Muddy Creek

5/4/11

ESCGP-1 No.: ESX10-129-0022 Major Revision
 Applicant Name: Atlas America, LLC
 Contact Person: Jeremy Hirtz
 Address: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Westmoreland Township(s): South Huntingdon
 Receiving Stream(s) and Classifications: UNT to Barren
 Run/Lower Youghiogheny River Watershed, Other

5/2/2011

ESCGP-1 No.: ESX11-125-0002 Major Revision
 Applicant Name: Laurel Mountain Midstream LLC
 Contact Person: Clayton Roesler
 Address: 1605 Coraopolis Heights Road
 City: Moon Township State: PA Zip Code: 15108
 County: Washington Township(s): West Bethlehem
 Receiving Stream(s) and Classifications: Daniel's Run
 TSF UNT to Tenmile Creek TSF UNT's to Daniel's Run
 TSF and Horn Run TSF/ Middle Monongahela River
 Watershed

4/18/2011

ESCGP-1 NO.: ESX10-051-0051 Major Revision
 Applicant Name: Atlas America LLC
 CONTACT PERSON: Jeremy Hirtz
 ADDRESS: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Fayette Township(s): Redstone
 Receiving Stream(s) and Classifications: UNT to Dunlap
 Creek & UNT to Lilly run/Middle Monongahela River
 Watershed

3/31/2011

ESCGP-1 NO.: ESX11-063-0001 Major Revision
 Applicant Name: CNX Gas Company LLC
 CONTACT: Craig Neal

ADDRESS: 280 Indian Springs Rd Suite 333
 City: Indiana State: PA Zip Code: 15701
 County: Indiana Township(s): Young
 Receiving Stream(s) and Classifications: Nesbit Run 7
 Trib 4321 to Whiskey Run/Nesbit & Whiskey Run
 Watersheds, Other

5/4/2011

ESCGP-1 NO.: ESX10-125-0074 Major Revision
 Applicant Name: MarkWest Liberty Midstream &
 Resources LLC
 CONTACT: Robert McHale
 ADDRESS: 601 Technology Dr Suite 130
 City: Canonsburg State: PA Zip Code: 15137
 County: Washington Township(s): Chartiers, Cecil & Mt
 Pleasant
 Receiving Stream(s) and Classifications: Brush Run,
 Plum Run and a UNT to Plum Run, Other

5/9/2011

ESCGP-1 NO.: ESX11-059-0026
 Applicant Name: CNX Gas Company
 CONTACT: Daniel Bitz
 ADDRESS: 200 Evergreene Drive
 City: Waynesburg State: PA Zip Code: 15370
 County: Greene Township(s): Morris
 Receiving Stream(s) and Classifications: UNT to Bates
 Fork/South Fork Tenmile Creek, High Quality

5/23/11

ESCGP-1 NO.: ESX11/021/0004
 Applicant Name: Carrizo Marcellus LLC
 CONTACT: Gary Byron
 ADDRESS: 251 Drainlick Rd P O Box 321
 City: Drifting State: PA Zip Code: 16834
 County: Cambria Township(s): Reade
 Receiving Stream(s) and Classifications: Fallentimber
 Run, Other

*Northcentral Region: Oil & Gas Management Program
 Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESX11-117-0041

Applicant Name Novus Operating, LLC
 Contact Person Jim Wood
 Address 2963 Ruger Drive
 City, State, Zip Royse City, TX 75189
 County Tioga
 Township(s) Brookfield Twp.
 Receiving Stream(s) and Classification(s) UNT of Califor-
 nia Br/California Br, UNT of North Br/North Br, UNT
 of N Fork Cowanesque R, N Fork Cowanesque R—
 HQ-CWF

ESCGP-1 # ESX11-117-0053

Applicant Name SWEPI LP
 Contact Person Richard Lewis
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Tioga
 Township(s) Sullivan Twp.
 Receiving Stream(s) and Classification(s) Corey Cr/
 Susquehanna R Basin in PA—Susquehanna R—CWF;
 Tioga R/Susquehanna R Basin in PA—Susquehanna R

ESCGP-1 # ESX11-015-0086

Applicant Name Talisman Energy USA, Inc.
 Contact Person Tracy Gregory
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845
 County Bradford
 Township(s) Pike Twp.
 Receiving Stream(s) and Classification(s) Rockwell Cr—
 WWF

ESCGP-1 # ESX10-117-0203(01)

Applicant Name SWEPI LP
 Contact Person Richard Lewis
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Lycoming and Tioga
 Township(s) McNett Twp (Lycoming); Union Twp (Tioga)
 Receiving Stream(s) and Classification(s) Lycoming Cr
 (CWF,MF); E Br Sugar Works Run (HQ-CWF, MF); Trib
 to Sugar Works Run (HQ-CWF, MF); Trib to Lycoming
 Cr (CWF,MF)

ESCGP-1 # ESX11-117-0054

Applicant Name SWEPI LP
 Contact Person Richard Lewis
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Tioga
 Township(s) Chatham, Farmington, and Middlebury
 Twps.
 Receiving Stream(s) and Classification(s) Losey Cr (WWF,
 MF) and tribs to Losey Cr (WWF, MF)

ESCGP-1 # ESX11-023-0004

Applicant Name J-W Operating Company
 Contact Person Brenda Reed
 Address 2200 Georgetown Dr, Ste 301
 City, State, Zip Sewickley, PA 15143
 County Cameron
 Township(s) Shippen Twp.
 Receiving Stream(s) and Classification(s) Sterling Run
 (CWF-MF); Driftwood Br Sinnemahoning Cr

ESCGP-1 # ESX10-115-0066(01)

Applicant Name Laser Northeast Gathering Company
 LLC
 Contact Person I "Chip" Berthelot, II
 Address 333 Clay, Ste 4500
 City, State, Zip Houston, TX 77002
 County Susquehanna
 Township(s) Liberty, Great Bend, & Franklin Twps.
 Receiving Stream(s) and Classification(s) Susquehanna R
 (WWF, MF); Trowbridge Cr, Snake Cr, Trib. to Dubois
 Cr (CWF, MF)

ESCGP-1 # ESX10-115-0035

Applicant Name Laser Northeast Gathering Company
 LLC
 Contact Person I "Chip" Berthelot, II
 Address 333 Clay, Ste 4500
 City, State, Zip Houston, TX 77002
 County Susquehanna
 Township(s) Liberty, Silver Lake, Franklin, Forest Lake,
 Jessup, Middletown Twps.
 Receiving Stream(s) and Classification(s) Middle & North
 Br Wyalusing, Stone Street Cr, Laurel Cr (CWF, MF);
 Silver Cr (CWF, EV)

ESCGP-1 # ESX11-115-0041

Applicant Name Cabot Oil & Gas Corp
 Contact Person Phil Stalnaker
 Address Five Penn Center West, Ste 401
 City, State, Zip Pittsburgh, PA 15276
 County Susquehanna
 Township(s) Forest Lake Twp.
 Receiving Stream(s) and Classification(s) Forest Lake Cr,
 UNT to Forest Lake Cr (CWF, MF)

ESCGP-1 # ESX11-015-0084

Applicant Name Chief Oil & Gas LLC
 Contact Person Michael Hritz
 Address 6051 Wallace Road Ext, Ste 210
 City, State, Zip Wexford, PA 15090

County Bradford

Township(s) Monroe Twp.
 Receiving Stream(s) and Classification(s) (2) UNTs to
 Bennetts Cr, Bennetts Cr, Susquehanna R. (WWF)

ESCGP-1 # ESX11-115-0040

Applicant Name Chief Oil & Gas LLC
 Contact Person Michael Hritz
 Address 6051 Wallace Road Ext, Ste 210
 City, State, Zip Wexford, PA 15090
 County Susquehanna
 Township(s) Springville Twp.
 Receiving Stream(s) and Classification(s) Field Br (CWF),
 Tunkhannock Cr (TSF)

ESCGP-1 # ESX11-015-0087

Applicant Name Chief Oil & Gas LLC
 Contact Person Michael Hritz
 Address 6051 Wallace Road Ext, Ste 210
 City, State, Zip Wexford, PA 15090
 County Bradford
 Township(s) Monroe Twp.
 Receiving Stream(s) and Classification(s) UNT to South
 Br Towanda Cr (CWF); Ellis Cr, Bennetts Cr, Towanda
 Cr, Susquehanna R (WWF)

ESCGP-1 # ESX10-081-0088(01)

Applicant Name Range Resources—Appalachia, LLC
 Contact Person Carla Suszkowski
 Address 380 Southpointe Blvd
 City, State, Zip Canonsburg, PA 15317
 County Lycoming
 Township(s) Cogan House Twp.
 Receiving Stream(s) and Classification(s) UNT 21299 to
 Bear Run/Pine Cr watershed (HQ), Bear Run

ESCGP-1 # ESX11-015-0090

Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Bradford
 Township(s) Sheshequin Twp.
 Receiving Stream(s) and Classification(s) Deer Lick Cr
 (WWF/MF), Susquehanna River (WWF/MF)

ESCGP-1 # ESX11-115-0050

Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Susquehanna
 Township(s) Rush Twp.
 Receiving Stream(s) and Classification(s) Deer Lick Cr (to
 South); UNT Deer Lick Creek (to North), E. Br. Wyalus-
 ing Cr (CWF)

ESCGP-1 # ESX11-015-0092

Applicant Name EOG Resources, Inc.
 Contact Person Jon Jorgenson
 Address 400 Southpointe Blvd, Plaza 1, Ste 300
 City, State, Zip Canonsburg, PA 15317
 County Bradford
 Township(s) Springfield Twp.
 Receiving Stream(s) and Classification(s) Leonard Cr,
 Sugar Cr

ESCGP-1 # ESX11-015-0085

Applicant Name EOG Resources, Inc.
 Contact Person Jon Jorgenson
 Address 400 Southpointe Blvd, Plaza 1, Ste 300
 City, State, Zip Canonsburg, PA 15317
 County Bradford

Township(s) Burlington Twp.
Receiving Stream(s) and Classification(s) Tomjack Cr,
Wallace Cr, Sugar Cr

ESCGP-1 # ESX11-081-0046

Applicant Name Pennsylvania General Energy Company,
LLC

Contact Person Douglas Kuntz
Address 120 Market St
City, State, Zip Warren, PA 16365
County Lycoming

Township(s) McHenry and Cummings Twps.
Receiving Stream(s) and Classification(s) Boone Run
(EV), Dry Run (HQ-CWF), Pine Cr (HQ-CWF), W. Br.
Susquehanna R (WWF)

ESCGP-1 # ESX11-081-0049

Applicant Name Pennsylvania General Energy Company,
LLC

Contact Person Douglas Kuntz
Address 120 Market St
City, State, Zip Warren, PA 16365
County Lycoming

Township(s) McHenry and Cummings Twps.
Receiving Stream(s) and Classification(s) Boone Run
(EV), Dry Run (HQ-CWF), Pine Cr (HQ-TSF), UNT to
Pine Cr (HQ-CWF) W. Br. Susquehanna R (WWF)

ESCGP-1 # ESX11-081-0047

Applicant Name Pennsylvania General Energy Company,
LLC

Contact Person Douglas Kuntz
Address 120 Market St
City, State, Zip Warren, PA 16365
County Lycoming

Township(s) McHenry and Cummings Twps.
Receiving Stream(s) and Classification(s) Boone Run
(EV), Dry Run (HQ-CWF), Pine Cr (HQ-TSF)

ESCGP-1 # ESX11-081-0041

Applicant Name Anadarko Marcellus Midstream, LLC
Contact Person Bertha Nefe

Address P. O. Box 1330
City, State, Zip Houston, TX 77251-1330
County Lycoming

Township(s) McHenry Twp.
Receiving Stream(s) and Classification(s) Pine Cr, Trout
Run, Lick Run—HQ-CWF, MF; Miller Run, First Big
Fork, Robbins Run

ESCGP-1 # ESX11-081-0045

Applicant Name Anadarko E&P Company LP

Contact Person Bertha Nefe
Address P. O. Box 1330
City, State, Zip Houston, TX 77251-1330
County Lycoming, Clinton

Township(s) Cummings Twp (Lycoming); Gallagher Twp
(Clinton)
Receiving Stream(s) and Classification(s) Veley Fork,
Upper Pine Btm Run, 2nd Br Ott Fork, Ott Fork—
HQ-CWF, MF; Pine Cr—HQ-TSF, MF

ESCGP-1 # ESX11-115-0049

Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth Marcum
Address Five Penn Center West, Ste 401
City, State, Zip Pittsburgh, PA 15276
County Susquehanna

Township(s) Bridgewater Twp.
Receiving Stream(s) and Classification(s) South Brank
Wyalusing Cr, UNT to South Br Wyalusing Cr (WWF)

ESCGP-1 # ESX11-015-0094

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins
Address 101 North Main St
City, State, Zip Athens, PA 18810
County Wyoming and Bradford

Township(s) Braintrim Twp (Wyoming); Tuscarora Twp
(Bradford)

Receiving Stream(s) and Classification(s) Little Tuscarora
Cr (CWF, MF), Tuscarora Cr (CWF, MF), Susquehanna
River (WWF, MF)

ESCGP-1 # ESX11-015-0082

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins
Address 101 North Main St
City, State, Zip Athens, PA 18810
County Bradford

Township(s) Tuscarora Twp.
Receiving Stream(s) and Classification(s) Tuscarora Cr
(CWF); Susquehanna River (WWF)

ESCGP-1 # ESX11-081-0048

Applicant Name Range Resources—Appalachia, LLC

Contact Person Carla Suszkowski
Address 380 Southpointe Blvd
City, State, Zip Canonsburg, PA 15317
County Lycoming

Township(s) Jackson Twp.
Receiving Stream(s) and Classification(s) UNT to
Packhorse Cr, Steam Valley Run/Pine Cr watershed
(EV)

ESCGP-1 # ESX11-115-0037

Applicant Name Southwestern Energy Production Co.

Contact Person Dave Sweeley
Address 917 State Route 92 North
City, State, Zip Tunkhannock, PA 18657
County Susquehanna

Township(s) New Milford Twp.
Receiving Stream(s) and Classification(s) UNT to Meylert
Cr (HQ-CWF), Meylert Cr (HQ-CWF), Salt Lick Cr

ESCGP-1 # ESX11-015-0097

Applicant Name Chief Oil & Gas LLC

Contact Person Michael Hritz
Address 6051 Wallace Rd Ext., Ste 210
City, State, Zip Wexford, PA 15090
County Bradford

Township(s) Asylum Twp.
Receiving Stream(s) and Classification(s) UNT to
Susquehanna River (WWF, MF), Susquehanna River
(WWF, MF)

ESCGP-1 # ESX11-105-0005

Applicant Name Penn Virginia Oil & Gas Corp.

Contact Person Jim Burns
Address 1000 Town Center Way, Ste 210
City, State, Zip Canonsburg, PA 15317
County Potter

Township(s) Allegany Twp.
Receiving Stream(s) and Classification(s) UNT to Alle-
gheny R/Allegheny R—CWF

ESCGP-1 # ESG11-015-0054

Applicant Name Chief Gathering, LLC

Contact Person Ted Wurfel
Address 6051 Wallace Rd Ext, Ste 210
City, State, Zip Wexford, PA 15090
County Bradford

Township(s) Granville, Franklin & West Burlington Twps.
Receiving Stream(s) and Classification(s) UNT to N. Br.
Towanda Cr & North Towanda Cr—CWF

ESCGP-1 # ESG11-081-0032

Applicant Name Chief Gathering, LLC

Contact Person Ted Wurfel
Address 6051 Wallace Rd Ext, Ste 210
City, State, Zip Wexford, PA 15090
County Lycoming
Township(s) Franklin and Jordan Twp.
Receiving Stream(s) and Classification(s) UNT to Little
Muncy Cr (CWF, MF), UNT to German Run (CWF,
MF), W. Br. Run (CWF, MF)

ESCGP-1 # ESX10-015-0384(01)
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 101 North Main St
City, State, Zip Athens, PA 18810
County Bradford
Township(s) Albany Twp.
Receiving Stream(s) and Classification(s) Ladds Cr, S. Br.
Towanda Cr (CWF)

ESCGP-1 # ESX11-081-0050
Applicant Name EXCO Resources (PA), LLC
Contact Person Larry Sanders
Address 3000 Ericsson Dr, Ste 200
City, State, Zip Warrendale, PA 15086
County Lycoming
Township(s) Franklin Twp.
Receiving Stream(s) and Classification(s) Little Muncy Cr
(CWF), W. Br. Susquehanna R (WWF)

ESCGP-1 # ESX11-033-0013
Applicant Name Carrizo Marcellus, LLC
Contact Person Gary Byron
Address 251 Drainlick Rd
City, State, Zip Drifiting, PA 16834
County Clearfield
Township(s) Woodward Twp.
Receiving Stream(s) and Classification(s) UNT to Gose
Run, Gose Run

ESCGP-1 # ESX11-081-0033
Applicant Name Seneca Resources Corp.
Contact Person Michael Clinger
Address 51 Zents Blvd
City, State, Zip Brookville, PA 15825
County Lycoming
Township(s) Lewis and McIntyre Twps.
Receiving Stream(s) and Classification(s) Long Run, Dry
Run, Hagerman Run, and Fourmile Hollow—HQ

ESCGP-1 # ESX11-035-0001
Applicant Name XTO Energy, Inc.
Contact Person Stacey Vehovic
Address 395 Airport Rd
City, State, Zip Indiana, PA 15701
County Clinton
Township(s) Chapman Twp.
Receiving Stream(s) and Classification(s) UNT to W. Br.
Susquehanna R (HQ, CWF, MF), W. Br. Susquehanna R
(HQ, CWF, MF)

ESCGP-1 # ESX11-015-0096
Applicant Name Talisman Energy USA, Inc.
Contact Person Tracy Gregory
Address 337 Daniel Zenker Dr
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Wells Twp.
Receiving Stream(s) and Classification(s) Beckwith Cr
(CWF, MF), Seeley Cr

ESCGP-1 # ESX11-081-0051
Applicant Name Seneca Resources Corp
Contact Person Michael Clinger
Address 51 Zents Blvd
City, State, Zip Brookville, PA 15825
County Lycoming
Township(s) Lewis Twp.
Receiving Stream(s) and Classification(s) Lycoming Cr—
CWF, MF; W. Br. Susquehanna River

*Northwest Region: Oil and Gas Program Manager, 230
Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX11-019-0071 John R Fry et ux No. 1
Applicant Phillips Exploration Inc
Contact Gary Clark
Address 502 Keystone Drive
City Warrendale State PA Zip Code 15086
County Butler Township(s) Connoquenessing(s)
Receiving Stream(s) and Classification(s) UNT of Crab
Run/Crab Run-WWF

ESCGP-1 #ESX11-019-0070—Bluestone Gas Processing
Plant
Applicant Keystone Midstream Services, LLC
Contact Mr. Mike Brinkmeyer
Address 11400 Westmoor Circle, Suite 325
City Westminster State CO Zip Code 80021
County Butler Township(s) Jackson Township(s)
Receiving Stream(s) and Classification(s) Unnamed Tribu-
tary to Connoquenessing Creek (WWF)

ESCGP-1 #ESX11-047-0022—HM4 WT 3044 PAT
Applicant Hunt Marcellus Operating Company, LLC
Contact Mr. David Hulslander
Address 106 North Michael Street, Suite 3
City St Mary's State PA Zip Code 15857
County Elk Township(s) Jones(s)
Receiving Stream(s) and Classification(s) Wolf Run, HQ,
CWF

ESCGP-1 #ESX11-019-0060A—Godfrey Unit No. 1H 2H—
Major Modification
Applicant Phillips Exploration, Inc.
Contact Gary A. Clark
Address 502 Keystone Drive
City Warrendale State PA Zip Code 15086
County Butler Township(s) Penn(s)
Receiving Stream(s) and Classification(s) UNT of Thorn
Creek—WWF, Thorn Creek—WWF

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 504, 1101—1102) and under 25 Pa Code Chapter 245, Subchapter C, have been issued by the Bureau of Waste Management, Director, PO Box 8763, Harrisburg, PA 17105-8763.

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
11-41-003	Halliburton Energy Services, Inc. 10200 Bellaire Boulevard Houston, TX 77072-5206 Attn: Brian Jernigan	Lycoming	Clinton Township	10 ASTs storing base oil and drilling fluids	315,000 gallons total

SPECIAL NOTICES

DRINKING WATER STATE REVOLVING FUND

Special Notice Under the federal Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Indiana County Municipal Services Authority	602 Kolter Drive Indiana, PA 15701	Indiana

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Indiana County Municipal Services Authority proposes construction of a new well with disinfection, submersible water pump, a 220,000 gallon above ground water storage tank and the installation of approximately 40,000 feet of waterline to service approximately 236 homes (8" and 6") to serve the Plumville area. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Indiana County Municipal Services Authority	602 Kolter Drive Indiana, PA 15701	Indiana

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Indiana County Municipal Services Authority proposes a waterline extension into Pine Township which will connect to the Heilwood Water Treatment Plant and construction of the 317,000 gallon Strongstown water storage tank, a waterline extension to Ernest which will provide 209 new service connections to existing customers and the Rossiter Reservoir will be dredged to restore its original design capacity as a water supply impoundment. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Somerset Township Municipal Authority	2209 North Center Avenue Somerset, PA 15501	Somerset

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Indiana County Municipal Services Authority proposes a connection to the Somerset County General Authority pipeline, installation of a 500,000 gallon water storage tank and the replacement of the Friedens distribution system. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

CATEGORICAL EXCLUSION

Northeast Region: Water Management Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Project Information:

<i>Project Applicant</i>	<i>Project Applicant's Address</i>	<i>Project Location (Municipality)</i>	<i>Project Location (County)</i>
City of Bethlehem	10 East Church Street Bethlehem, PA 18018	City of Bethlehem	Northampton

Description: The City proposes to improve the wet weather handling capabilities of their existing wastewater treatment facility by addressing current problems associated with the digester systems and waste activated sludge thickening process. Digester system improvements include installation of new mixing and heating systems in all three primary digesters; a new energy efficient boiler; new gas piping; new storage cover; structural repairs; new sludge pumps; and associated plumbing, electrical, and instrumentation upgrades. Sludge Thickening improvements include replacement of existing thickeners with two new gravity belt thickener units; new energy efficient sludge pumps; upgraded polymer feed system; and associated HVAC, electrical, and instrumentation upgrades. The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The Department's review of the project and the information received has not identified any significant adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

Request for Comments on the Proposed Total Maximum Daily Loads (TMDLs) Developed for the Potato Valley Run Watershed in Snyder County Pennsylvania

The Department of Environmental Protection will accept comments on the proposed TMDLs developed for the Potato Valley Run Watershed in Snyder County, PA. These TMDLs were established in accordance with the requirements of Section 303(d) of the Clean Water Act. The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included impaired stream segments in this watershed. The listings of these waterbodies were due to use impairments caused by excessive siltation from agriculture.

There currently are no state or federal instream numerical water quality criteria for siltation. Therefore, the Department utilized a reference watershed approach to implement the applicable narrative criteria. These proposed

TMDLs set allowable loadings of sediment in the Potato Valley Run Watershed. The sediment loadings were allocated among cropland, hay/pasture land, low intensity development and stream bank categories present in the watershed. Data used in establishing these TMDLs was generated using a water quality analysis model (AVGWLF) designed by the Pennsylvania State University.

The following table shows the estimated current sediment loadings for the watershed. Overall load reductions necessary in order to meet the TMDLs are also identified.

Summary of TMDL Based Load Reductions in the Potato Valley Run Watershed

POLLUTANT	EXISTING LOAD (lbs./yr.)	EXISTING LOAD (lbs./day)	TMDL (lbs./yr.)	TMDL (lbs./day)	PERCENT REDUCTION
Sediment	1,241,600	3,402	950,872	2,605	23%

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. The proposed TMDLs and information on the TMDL program can be viewed on the Department's website (www.dep.state.pa.us/watermanagement_apps/tmdl/). To request a copy of any of the proposed TMDLs contact:

Gary M. Gocek, Water Program Specialist
Watershed Protection Division, Central Office
Pennsylvania Department of Environmental Protection
Rachel Carson State Office Building
Harrisburg, PA 17105
Phone: 717-772-1674, e-mail: ggocek@state.pa.us

The Department will consider all comments in developing the final TMDLs, which will be submitted to EPA for approval. Written comments will be accepted at the above address and must be postmarked by 45 days after publication in the *PA Bulletin*. A public meeting to discuss the technical merits of the TMDLs will be held upon request.

Request for Comments on the Proposed Total Maximum Daily Loads (TMDLs) Developed for the Silver Creek Watershed in Snyder County Pennsylvania

The Department of Environmental Protection will accept comments on the proposed TMDLs developed for the Silver Creek Watershed in Snyder County, PA. These TMDLs were established in accordance with the requirements of Section 303(d) of the Clean Water Act. The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included impaired stream segments in this watershed. The listings of these waterbodies were due to use impairments caused by excessive siltation from grazing related agriculture.

There currently are no state or federal instream numerical water quality criteria for siltation. Therefore, the Department utilized a reference watershed approach to implement the applicable narrative criteria. These proposed TMDLs set allowable loadings of sediment in the Silver Creek Watershed. The sediment loadings were allocated among cropland, hay/pasture land, transitional land and stream bank categories present in the watershed. Data used in establishing these TMDLs was generated using a water quality analysis model (AVGWLF) designed by the Pennsylvania State University.

The following table shows the estimated current sediment loadings for the watershed. Overall load reductions necessary in order to meet the TMDLs are also identified.

Summary of TMDL Based Load Reductions in the Silver Creek Watershed

POLLUTANT	EXISTING LOAD (lbs./yr.)	EXISTING LOAD (lbs./day)	TMDL (lbs./yr.)	TMDL (lbs./day)	PERCENT REDUCTION
Sediment	3,129,000	8,573	1,591,811	4,361	49%

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. The proposed TMDLs and information on the TMDL program can be viewed on the Department's website (www.dep.state.pa.us/watermanagement_apps/tmdl/). To request a copy of any of the proposed TMDLs contact:

Gary M. Gocek, Water Program Specialist
Watershed Protection Division, Central Office
Pennsylvania Department of Environmental Protection
Rachel Carson State Office Building
Harrisburg, PA 17105
Phone: 717-772-1674, e-mail: ggocek@state.pa.us

The Department will consider all comments in developing the final TMDLs, which will be submitted to EPA for approval. Written comments will be accepted at the above address and must be postmarked by 45 days after publication in the *PA Bulletin*. A public meeting to discuss the technical merits of the TMDLs will be held upon request.

[Pa.B. Doc. No. 11-973. Filed for public inspection June 10, 2011, 9:00 a.m.]

Alternative Fuels Incentive Grant Program; Pennsylvania Turnpike Electric Vehicle Charging Infrastructure; Solicitation

The Department of Environmental Protection (Department), Bureau of Energy, Innovations and Technology Deployment announces an opportunity to apply for the Pennsylvania Turnpike Electric Vehicle Infrastructure Grant as part of a special solicitation under the Alternative Fuels Incentive Grant Program. With the advent of new electric vehicle (EV) technology, the Department is partnering with the Pennsylvania Turnpike Commission (PTC) to establish the necessary infrastructure to support EV travel and transport along the Turnpike system. The Turnpike system includes the main east to west corridor stretching between New Jersey and Ohio as well as the northeast and southwest extensions.

This solicitation is necessary to facilitate travel by EV along the Turnpike and to eliminate the need for travelers to exit and reenter the Turnpike after charging their vehicles. The Department is interested in receiving proposals that will establish EV recharging infrastructure at each service plaza throughout the Turnpike system.

This grant solicitation provides corporations, limited liability companies and partnerships incorporated or registered in this Commonwealth with the opportunity to receive a matching reimbursement grant to install EV charging systems along the Turnpike. It is anticipated that one award of up to \$1 million will be made to meet the needs of this solicitation. Additionally, the PTC has committed \$500,000 towards increased voltage upgrades that may be necessary to facilitate the installation of EV charging equipment.

Beginning on June 11, 2011, the solicitation guidelines and application will be available on the Department's web site at <http://www.depweb.state.pa.us> (click on "DEP Programs" and then "Alternative Fuels"). Applications will be accepted from June 11, 2011, through July 29, 2011.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-974. Filed for public inspection June 10, 2011, 9:00 a.m.]

Mining and Reclamation Advisory Board; Meeting Change

This is an update for the Mining and Reclamation Advisory Board (Board) notice which was published at 40 Pa.B. 7430 (December 25, 2010). The Board announced a meeting for July 14, 2011. The location and time of the meeting was "TBA." The location and time has been determined. The time of the meeting will be from 9 a.m. to 12 p.m. at the Elk County Visitor Center, 134 Homestead Drive, Benzette, PA 15821.

Questions concerning the meeting can be directed to James Charowsky at (717) 787-7007 or jcharowskys@state.pa.us. The agenda and meeting materials for the meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.depweb.state.pa.us> (DEP Keywords: "Public Participation, Participate").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact James Charowsky at (717) 787-7007 or the Pennsyl-

vania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-975. Filed for public inspection June 10, 2011, 9:00 a.m.]

Nutrient Credit Trading Program Action

The Department of Environmental Protection (Department) provides notice of the following action under the Nutrient Credit Trading Program (Trading Program). This action was taken under 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

Nutrient trading is a market-based program that provides incentives for entities to create nutrient reduction credits (credits) by going beyond statutory, regulatory or voluntary obligations and goals to remove nutrients from a watershed. The credits can be traded to help others more cost-effectively meet their obligations or goals. The primary purpose of the Trading Program is to provide for more efficient ways for National Pollutant Discharge Elimination System permittees to meet their effluent limits for nutrients.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

For further information about this action or the Trading Program, contact Ann Roda, Water Planning Office, Department of Environmental Protection, P. O. Box 2063, Harrisburg, PA 17105-2063, (717) 787-4785, aroda@state.pa.us or visit the Department's web site at www.depweb.state.pa.us (DEP Keywords: "Nutrient Trading").

The following certification request has been approved by the Department. The approval of this request is considered a final action of the Department.

Bion Environmental Technologies and Bion PA1, LLC (1775 Summitview Way, P. O. Box 566, Crestone, CO 81131). This approval is applicable to the nutrient reductions generated from the operation of the Bion Combustion Facility (Facility) that, as described in the certification request, will process poultry manure from Kreider Farms to reduce nutrients while producing residual ash that will be land-filled or beneficially used for its nutrient content. The Facility will be designed to accept other biomass sources, such as the cellulosic coarse solids produced by the Kreider Dairy Bion Environmental Management System. This approval states that no nutrient credits can be generated until Bion provides the final location of the Facility, Bion receives final Department approval of all required permits needed for the construction and operation of the Facility, and the applicable Nutrient Management Plans are modified to reflect the processing of the manure. This approval includes a verification plan and authorizes the generation of nitrogen credits. This certification of annual credits is valid until September 30, 2022, as long as the pollution reduction activity is implemented maintained and verified under the terms and conditions contained in the certification. After September 30, 2022, credits for the pollution reduction activity may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 39 Pa.B. 2493 (May 16, 2009).

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-976. Filed for public inspection June 10, 2011, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application for Exception to 28 Pa. Code § 127.32

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that the following facilities have requested an exception to the requirements of 28 Pa. Code § 127.32 (relating to written orders):

Hanover Hospital
Meyersdale Medical Center

These requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

The facilities are requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 11-977. Filed for public inspection June 10, 2011, 9:00 a.m.]

Application of Meadville Medical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Meadville Medical Center has requested an exception to the requirements of 28 Pa. Code § 101.31(7) (relating to hospital requirements).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 11-978. Filed for public inspection June 10, 2011, 9:00 a.m.]

Application of The Scranton Endoscopy Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that The Scranton Endoscopy Center has requested an exception to the requirements of 28 Pa. Code § 567.2(1) (relating to committee responsibilities).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 11-979. Filed for public inspection June 10, 2011, 9:00 a.m.]

Application of York Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that York Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standard contained in this publication: 2.2-2.2.2.7 (relating to patient bathing facilities).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 11-980. Filed for public inspection June 10, 2011, 9:00 a.m.]

Draft Title V Maternal and Child Health Services Block Grant 2010 Report and 2012 Application; Public Comment Period

The Bureau of Family Health (Bureau) is accepting public comments on the Commonwealth's draft of the Title V Maternal and Child Health Services Block Grant 2010 Report (2010 Report) and 2012 Application (2012 Application) from June 3, 2011, through July 1, 2011. A draft of the 2012 Application will be electronically accessible through the Department of Health's web site at <http://www.health.state.pa.us>. Comments must be submitted in writing to Peggy Forte, pforte@state.pa.us or in hard copy to the address listed as follows. Comments must be received no later than 5 p.m. on July 1, 2011.

Persons with a disability or individuals who require an alternative format for review of the Commonwealth's 2010 Report and 2012 Application should contact the Bureau in writing or electronically at Title V Block Grant Coordinator, Bureau of Family Health, Health and Welfare Building, 7th Floor East, 625 Forster Street, Harrisburg, PA 17120, (717) 772-2763, TDD (717) 783-6514, fax (717) 772-0323, pforte@state.pa.us; or for speech and/or

hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 11-981. Filed for public inspection June 10, 2011, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.3 (relating to definitions):

Aristacare at Meadow Springs
845 Germantown Pike
Plymouth Meeting, PA 19462-2453
FAC ID 393602

This request is on file with the Department of Health (Department). Persons may receive a copy of the request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 11-982. Filed for public inspection June 10, 2011, 9:00 a.m.]

Pennsylvania Cancer Control, Prevention and Research Advisory Board Meeting

The Pennsylvania Cancer Control, Prevention and Research Advisory Board, established under section 3 of the Pennsylvania Cancer Control, Prevention and Research Act (35 P. S. § 5633), will hold a meeting on Wednesday, June 22, 2011, from 9 a.m. to 12 p.m. by means of webinar call. The meeting will be held at the Department of Health, Bureau of Health Promotion and Risk Reduction, Conference Room 1000, 625 Forster Street, Harrisburg, PA 17120, (717) 787-5251.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Kathleen A. Zitka at the address and telephone number listed previously, or for speech and/or hearing

impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 11-983. Filed for public inspection June 10, 2011, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on June 1, 2011, the following access route for use by the types of truck combinations as indicated:

1. (x) 102" wide up to 53' long trailer.
2. (x) 102" wide twin trailers (28-1/2' maximum length-each)
3. (x) 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
SR 0653	From SR 0653, Rockwood, PA to SR 0219, Garret, PA	7.9

Any questions should be directed to Matt Hedge at (717) 772-5462.

BARRY J. SCHOCH, P.E.,
Secretary

[Pa.B. Doc. No. 11-984. Filed for public inspection June 10, 2011, 9:00 a.m.]

Finding Cumberland County

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)), the Director of the Bureau of Project Delivery, as delegated by the Secretary of Transportation, makes the following written finding:

The Department of Transportation (Department) is planning to replace the structurally deteriorated superstructure (piers and abutments will remain) of the SR 0641 bridge over Big Spring Run in Newville Borough, Cumberland County. The structure will not be widened and the current sidewalk will be replaced on the same side of the bridge.

Permanent right-of-way (ROW) takes are required for this project to incorporate the existing wingwalls into the Department ROW and to allow for future Department maintenance. The ROW acquisitions are required from two Section 4(f) properties: the Big Spring Presbyterian Church property (0.0043 acre) located within the Newville Historic District and the Newville Water Company (0.0047 acre) which is eligible for the National

Register of Historic Places. The Newville Water Company property is also a public recreation area; therefore, two Section 4(f) documents were developed for this ROW take. The ROW takes from these two properties will constitute Section 2002 resource use.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level-1b Environmental Document has been developed for the subject project to evaluate the potential environmental impacts caused by the subject project along with two Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties documents and one Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Recreation Area document. The Section 4(f) documents also serve as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System. The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resources for the proposed action.

BRIAN G. THOMPSON, P.E.,
Director
Bureau of Project Delivery

[Pa.B. Doc. No. 11-985. Filed for public inspection June 10, 2011, 9:00 a.m.]

Finding Lebanon County

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)), the Director of the Bureau of Project Delivery as delegated by the Secretary of Transportation, makes the following written finding:

The Department of Transportation (Department) is planning to replace the structurally deteriorated bridge on SR 4022 over Vesle Run (a tributary to Indiantown Run) in Union Township, Lebanon County. The existing bridge will be replaced with a new precast box culvert at the same location on the same alignment and the same width. Standard barriers, transitions and guiderail treatments will be installed.

The new structure will require permanent right-of-way (ROW) acquisitions on each side of the bridge to contain the structure and guiderail within the Department ROW. The ROW takes totaling 0.099 acre is contained entirely within the boundary of the Fort Indiantown Gap Historic District and will constitute Section 2002 resource use.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level-1b Environmental Document has been developed for the subject project to evaluate the potential environmental impacts caused by the subject project along with a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties document. The Section 4(f) document also serves as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System. The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 have been considered. Based upon studies, there is no

feasible and prudent alternative to the use of the Section 2002 resources for the proposed action.

BRIAN G. THOMPSON, P.E.,
Director
Bureau of Project Delivery

[Pa.B. Doc. No. 11-986. Filed for public inspection June 10, 2011, 9:00 a.m.]

Finding Snyder County

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)), the Director of the Bureau of Project Delivery makes the following written finding:

The Federal Highway Administration and the Department of Transportation are planning the construction of a new vehicular bridge carrying SR 3007 over Middle Creek in Snyder County. The project will also include approach roadway work and guiderail installation.

Information describing the project, with the associated Categorical Exclusion Evaluation, is contained in the Programmatic Section 4(f) Evaluation that was prepared for this project.

Based upon studies, there is no prudent and feasible alternative to the proposed action.

The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 have been considered. It has been concluded that there is no feasible and prudent alternative to the project as designed, and all reasonable steps have been taken to minimize effects.

BRIAN G. THOMPSON, P. E.,
Director
Bureau of Project Delivery

[Pa.B. Doc. No. 11-987. Filed for public inspection June 10, 2011, 9:00 a.m.]

Proposed Disadvantaged Business Enterprise Goals for Participation in Federally Funded Highway and Transit Contracts for Federal Fiscal Years 2012-2014

The Department of Transportation (Department) is providing notice of its proposed goals for Federal Fiscal Years 2012-2014. The goals for Disadvantaged Business Enterprise participation cover contracts assisted with Federal highway and transit funds. The proposed 2012-2014 goals are as follows:

- The overall goal for Federally-assisted highway contracts is 6.63%.
- The overall goal for Federally-assisted transit contracts is 6.95%.

The proposed methodologies used in determining the goals are available for inspection and upon request at the Department's Bureau of Equal Opportunity during normal business hours at Department of Transportation, Bureau of Equal Opportunity, 400 North Street, 5th Floor, Harrisburg, PA 17120-0041, (717) 787-5891 or (800) 468-4201.

The documents can also be viewed online at <http://www.padbegoals.org>.

Documents will be available for inspection for 30 days from the date of this notice. The Department will also accept written comments on the methodologies and goals for 45 days from the date of this notice. Comments, questions or suggestions regarding this notice may be directed in writing to Jocelyn I. Harper, Director, at the previously listed address.

BARRY J. SCHOCH, P. E.,
Secretary

[Pa.B. Doc. No. 11-988. Filed for public inspection June 10, 2011, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The June 21, 2011, meeting of the Environmental Quality Board (Board) is cancelled. The next regularly scheduled meeting of the Board is scheduled for Tuesday, July 19, 2011, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105. An agenda and meeting materials for the July 19, 2011, meeting will be available on the Department of Environmental Protection's web site at <http://www.depweb.state.pa.us> (Select "Public Participation" then "Public Participation Center").

Questions concerning the Board's next scheduled meeting may be directed to Michele Tate at (717) 783-8727 or mtate@state.pa.us.

MICHAEL L. KRANCER,
Chairperson

[Pa.B. Doc. No. 11-989. Filed for public inspection June 10, 2011, 9:00 a.m.]

FISH AND BOAT COMMISSION

2011 Classification of Wild Trout Streams Additions, Adjustments and Removals

The Fish and Boat Commission (Commission) has approved the addition of 99 new waters, adjustments in the limits of 8 waters and the removal of 16 waters from its list of wild trout streams as published at 41 Pa.B. 1294 (March 5, 2011) and 41 Pa.B. 1412 (March 12, 2011).

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate man-

agement of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams. It is available on the Commission's web site at http://www.fish.state.pa.us/trout_repro.htm.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 11-990. Filed for public inspection June 10, 2011, 9:00 a.m.]

GAME COMMISSION

Voluntary Public Access-Habitat Incentives Program; Final Programmatic Environmental Assessment and Finding of No Significant Impact

The Game Commission (Commission) in partnership with the United States Department of Agriculture, Farm Service Agency announces the availability of a Finding of No Significant Impact (FONSI) and Final Programmatic Environmental Assessment (PEA) for the Voluntary Public Access-Habitat Incentives Program (VPA-HIP). The primary objective of the activity is to provide private landowners various incentives to open their land to public hunting and wildlife related recreation and to improve conditions for wildlife and their habitats.

The Commission is accepting comments on the FONSI and Final PEA through July 3, 2011. The FONSI and Final PEA can be reviewed either online at www.pgc.state.pa.us and view the VPA-HIP link or in person at the Commission headquarters office in Harrisburg and its six region offices located as follows:

Game Commission
Headquarters Office
2001 Elmerton Avenue
Harrisburg, PA 17110-9797

Northwest Region
1415 Pittsburgh Road
Franklin, PA 16323
(814) 432-3187

Northcentral Region
1566 South Route 44
Highway
P. O. Box 5038
Jersey Shore, PA
17740-5038
(570) 398-4744

Northeast Region
Intersection of Routes 415
and 118
P. O. Box 220
Dallas, PA 18612-0220
(570) 675-1143

Southwest Region
4820 Route 711
Bolivar, PA 15923
(724) 238-9523

Southcentral Region
8627 William Penn
Highway
Huntingdon, PA 16652
(814) 643-1831

Southeast Region
448 Snyder Road
Reading, PA 19605
(610) 926-3136

Comments should be submitted to Michael Pruss, Chief—Private Lands Section at the Harrisburg address or by e-mail to vpahip@state.pa.us.

CARL G. ROE,
Executive Director

[Pa.B. Doc. No. 11-991. Filed for public inspection June 10, 2011, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Meetings Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meetings: Executive Committee on Monday, June 13, 2011, at 9:30 a.m. and Tuesday, June 14, 2011, at 9 a.m. and 11 a.m.

Meetings will be accessible from the conference room at the Council Office, 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons in need of accommodations due to a disability who wish to attend any meeting should contact Renee Greenawalt, (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 11-992. Filed for public inspection June 10, 2011, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, May 19, 2011, and announced the following:

Action Taken—Regulation Disapproved

Pennsylvania Public Utility Commission #57-265: Standards and Billing Practices for Residential Utility Services (amends 52 Pa. Code Chapter 56)

Disapproval Order

Public Meeting held
May 19, 2011

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; Arthur Coccodrilli; John F. Mizner, Esq., by phone; Lawrence J. Tabas, Esq.

*Pennsylvania Public Utility Commission—
Standards and Billing Practices for Residential Utility
Services;
Regulation No. 57-265 (#2743)*

On February 4, 2009, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Public Utility Commission (PUC). This rulemaking amends 52 Pa. Code Chapter 56. The proposed regulation was published in the February 14, 2009 *Pennsylvania Bulletin* with a 65-day public comment period. The final-form regulation was submitted to the Commission on April 7, 2011.

This regulation implements that portion of the law commonly known as Chapter 14 or the Responsible Utility Customer Protection Act. It includes provisions necessary to administer and enforce Chapter 14, as well as language added as a result of the PUC's review of Chapter 56 in its entirety.

On May 13, 2011, the PUC submitted a letter that asked this Commission to disapprove the rulemaking. The PUC stated that certain sections of the regulation may be inconsistent with Chapter 14. The sections of the rulemaking cited by the PUC are:

- §§ 56.2 and 56.252, pertaining to the definition of “household income”;
- §§ 56.17 and 56.267, pertaining to advance payments;
- § 56.111, pertaining to general provision;
- § 56.191, pertaining to payment and timing; and
- Appendix B, pertaining to medical emergency notice.

Without support from the promulgating agency, this regulation does not meet the reasonableness criterion set forth in the Regulatory Review Act and is not in the public interest. 71 P. S. § 745.5b(3).

In addition, we have other concerns with the rulemaking. First, in our comments on the proposed rulemaking, we asked the PUC to explain its statutory authority for promulgating Subchapters L through V. We have reviewed the PUC’s response to this comment and request further explanation of its statutory authority for Subchapters L through V. 71 P. S. § 745.5b(a).

Second, our comments on the proposed rulemaking asked for a more detailed cost-benefit and fiscal impact analysis of the regulation. We appreciate the time and effort spent by the PUC in preparing Attachment Three of the final regulatory package, entitled “Revisions to Chapter 56 That Will Promote Greater Efficiencies and Cost-Savings.” However, an analysis that includes actual dollar amounts is needed to determine the true economic or fiscal impact the regulation will have on the Commonwealth, political subdivisions and the private sector. 71 P. S. § 745.5b(1).

Third, commentators have expressed concern with sections of the rulemaking not included in the PUC’s letter of May 13, 2011. These commentators share similar concerns pertaining to the manual reading of utility meters and a utility communicating with non-English and non-Spanish speaking customers. The sections cited by the commentators are:

- § 56.12, pertaining to meter reading, estimated billing and customer readings;
- § 56.91, pertaining to general notice provisions and contents of termination notice;
- §§ 56.93 and 56.333, pertaining to personal contact;
- §§ 56.201 and 56.431, pertaining to public information; and
- § 56.331, pertaining to general notice provisions and contents of termination notice.

The commentators believe that the language in these sections does not adequately protect the public health, safety and welfare of the citizens of the Commonwealth. In light of these comments, we question whether these sections could have a detrimental effect on the well-being of some citizens of the Commonwealth. In the report submitted with the revised final regulation, we ask the PUC to analyze the sections noted above in conjunction with the comments and explain how the regulation adequately protects the public health, safety and welfare of the citizens of the Commonwealth. 71 P. S. § 745.5b(2).

Our fourth and final concern relates to clarity and lack of ambiguity. 71 P. S. § 745.5b(3)(ii). Under § 56.13, a cross-reference to § 56.83(3) would improve the clarity of the regulation. Also, under § 56.36, the comment and response document submitted with the final regulation states that references to “customer” in Subsection (b)(1) were deleted. However, the references are still in the regulation.

Having considered the PUC’s request for disapproval of the regulation and all of the criteria of the Regulatory Review Act, we find promulgation of this regulation is not in the public interest.

By Order of the Commission:

This regulation is disapproved.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 11-993. Filed for public inspection June 10, 2011, 9:00 a.m.]

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in Section 5.2 of the Act (71 P. S. § 645.5b).

The Commission has issued comments on the following proposed regulation. The agencies must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within two years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
125-142	Pennsylvania Gaming Control Board General Table Games Provisions; Credit; Table Game Minimum Training Standards 41 Pa.B. 1769 (April 2, 2011)	5/2/11	6/1/11

**Pennsylvania Gaming Control Board
Regulation #125-142 (IRRC #2890)**

**General Table Games Provisions; Credit;
Table Game Minimum Training Standards**

June 1, 2011

We submit for your consideration the following comments on the proposed rulemaking published in the April 2, 2011 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Pennsylvania Gaming Control Board (Board) to respond to all comments received from us or any other source.

**CHAPTER 601a. GENERAL TABLE GAMES
PROVISIONS**

1. Section 601a.3. Request to offer a new table game or new feature for an existing table game.—Clarity and lack of ambiguity; Implementation procedures.

Under this section, a certificate holder that wants to offer a new game, wager or feature must file a written request with the Board's Executive Director. It is unclear what happens to the request once it is filed. This lack of clarity raises questions on how the section will be administered. For example, can the request be denied? What criteria will be used to evaluate the request? How long will the Board have to respond to the request? We suggest that the final-form regulation include the procedures and criteria that will be used to evaluate a request or an appropriate cross-reference to where the procedures can be found.

2. Section 601a.4. Waiver of existing table game regulations.—Clarity and lack of ambiguity; Implementation procedures.

Subsection (a) allows a certificate holder to file a petition in accordance with Section 493a.4 (relating to petitions generally) if it wants to operate a table game in a manner inconsistent with the Board's regulation. If a certificate holder wants to offer an authorized table game on an electronic gaming table in a manner that is inconsistent with the Board's regulations, it must file a written request with the Board's Executive Director. We have two comments. First, why do Subsections (a) and (b) have different procedures for waiving Board regulations? Second, if a written request to the Board's Executive Director is all that is needed to waive certain regulations, we question what procedures and criteria will be used to evaluate the request. These procedures and criteria should be included in the final-form regulation.

3. Section 601a.5. Electronic, electrical and mechanical devices prohibited.—Consistency with the intent of the General Assembly; Clarity and lack of ambiguity; Implementation procedures.

This section prohibits a person from using certain electronic, electrical and mechanical devices when playing table games. The section begins with the phrase, "Except as specifically permitted by the Board. . . ." Under what circumstances would the Board allow the use of these types of devices? How would a person secure permission to use any of these devices? Would the use of these devices compromise the integrity of gaming in any way? The Board should either clarify this section to address these concerns or delete the phrase from the final-form regulation.

4. Section 601a.6. Minimum and maximum wagers; additional wagering requirements.—Reasonableness.

A commentator requested an addition to the language of Subsection (c) that would allow the dealer to announce a "Pay or take to the table limit." The commentator believes this additional language would be consistent with industry standards and allow games to proceed without an interruption to review each wager. The Board should consider the addition of this language.

5. Section 601a.7. Rules of the game; notice.—Reasonableness; Clarity and lack of ambiguity; Implementation procedures; Need.

Subsection (c)

This subsection establishes the procedures that a certificate holder must follow when it wants to change the permissible minimum or maximum wager at a table game. A commentator believes that the requirements of Subparagraphs (c)(2)(i) and (ii) are not needed when the minimum wager amount is lowered. The commentator states that patrons are not at risk of losing more money and it provides the casinos with the ability make adjustments to their business when demand is not as great as anticipated. The Board should explain why it is necessary for Subparagraphs (c)(2)(i) and (ii) to apply to minimum wagers.

Subsection (d)

This subsection requires the Board's Bureau of Gaming Operations to approve the location, size and language of each sign required under this section. However, the proposed rulemaking does not include the procedures for obtaining the necessary Board approval. We suggest that the final-form regulation include the procedures or an appropriate cross-reference to where the procedures can be found. We have a similar concern with Subsections 601a.8(a), (c) and (d) (relating to patron access to the rules of the game; gaming guides).

6. Section 601a.9. Table game taxes and gross table game revenue.—Consistency with the intent of the General Assembly; Possible conflict with or duplication of statutes or existing regulation.

Section 13A02(2.1) of the Pennsylvania Race Horse Development and Gaming Act (Act) (4 Pa.C.S. § 13A02(2.1)) requires the Board, in consultation with the Department of Revenue (Department), to promulgate regulations that establish the method for calculating gross table game revenue. We have two questions. First, has the Board consulted with the Department as required by the Act? Second, is this regulation consistent with the Department's Pennsylvania Gaming Cash Flow regulations found at 61 Pa. Code Chapter 1001?

Additionally, this section includes references to regulations that have not been promulgated. The subsections are: (c)(1); (c)(4); and (d). It is our understanding that the references are to other Board table game regulations that will be promulgated in the near future. We are concerned that this rulemaking will be finalized before the other regulations are finalized. If this occurs, it could lead to a confusing regulatory environment for those that must comply with the rulemaking. In the Preamble to the final version of this rulemaking, we ask the Board to explain its plan for promulgating all of these regulations in a manner that ensures all references are valid.

CHAPTER 609a. CREDIT**7. Section 609a.1. Definitions.—Clarity and lack of ambiguity.**

Chapter 609a uses the terms “casino credit bureau,” “consumer credit bureau” and “bank verification service.” These terms are not defined in the Act or the Board’s regulations. We recommend that these terms be defined under this section of the regulation.

8. Section 609a.3. Application and verification procedures for granting credit.—Reasonableness.*Date the account was opened*

Under Subparagraph (c)(4)(ii), a commentator notes that, for security reasons, banking institutions will not provide the date that an account was opened. It suggests additional language that states “or the patron has had a financial relationship with their banking institution for greater than one year.” The Board should consider adding this language.

Written documentation

Subparagraph (c)(4)(vii) requires that verifications performed by phone include a request for written documentation of the information obtained as soon as possible. A commentator suggests that written documentation should not be required if the credit clerk spoke with a live person and recorded the name, title, date, and time of the telephone conversation in the patron credit file. Would this less burdensome documentation sufficiently protect the public interest?

9. Section 609a.4. Approval of credit limits.—Reasonableness.*“This Trip Only” or “TTO”*

A commentator states that New Jersey state regulations allow a temporary credit increase of 25% once every 30 days known as “This Trip Only” or “TTO.” This temporary increase allows the patron to continue a game without the disruption of a full verification of the patron’s credit. The commentator believes this is preferable to a permanent increase that could inflate credit limits. The Board should review the New Jersey regulations and consider whether this provision may be appropriate for Pennsylvania regulation.

Subsection (a)

Paragraph (1) specifies job positions that can approve or change credit limits. The regulation includes “. . . or other key employee in a direct reporting line above the credit manager.” A commentator believes the regulation is too restrictive for a facility that does not use a credit department. The commentator would like to add to the list other employees that hold a Key Employee License, such as Director of Slot Operations, Director of Table Games and Assistant General Manager. The Board should either expand the list or explain why the list in the final-form regulation is appropriate.

10. Section 609a.5. Derogatory information; reduction or suspension of credit.—Reasonableness.

Subsection (d) requires a certificate holder to suspend a patron’s credit privileges if a check is returned unless the check was returned due to a bank’s error. A commentator suggests that certificate holder errors should also be exempted. We agree that the patron should not be penalized if an error occurs that is not the patron’s fault. We recommend amending the regulation accordingly.

11. Section 609a.14. Issuance and reconciliation of Counter Checks.—Economic impact; Reasonableness.*Cage cashier or above*

Under Subparagraph (c)(1)(ii), a commentator suggests that the attestation of a cage supervisor be replaced with the attestation of a “cage cashier or above.” This would allow more flexibility in operations. The Board should consider this amendment.

Slot attendant or above

Similar to the above comment, commentators request more flexibility in Subsection (d) by replacing the term “slot supervisor” with “slot attendant or above.” The Board should also consider this amendment.

12. Section 609a.15. Redemption of Counter Checks.—Reasonableness.*Personal check*

Under Paragraph (b)(1), a commentator would like the ability to accept any personal check for the redemption of a counter check, provided that the verification process has been completed. The commentator notes that patrons often use multiple accounts and many couples pay for one party’s markers. The Board should consider this amendment. The same concern applies to Paragraph 609a.16(a)(1).

Most recently dated check first

Under Subsection (d), a patron that has more than one unredeemed Counter Check must redeem the most recently dated check first. A commentator states the industry standard is first in, first out. Why does the regulation require use of the most recent check rather than the oldest check?

13. Section 609a.17. Deposit of Counter Checks and personal checks substituted for Counter Checks.—Reasonableness.

Paragraph (a)(1) allows 15 days to deposit checks under \$5,000 and Paragraph (2) allows 30 days for checks of \$5,000 or more. A commentator stated it needs the ability to aggregate the total amount of credit issued in one gaming day to count toward these requirements. The commentator gives the example that if a patron takes ten \$2,000 markers in one day, this should count in the aggregate of \$20,000 in one day to allow 30 days until the markers are due, not as ten individual \$2,000 markers due in 15 days. The Board should consider amending the regulation to accommodate this concern.

CHAPTER 611a. TABLE GAME MINIMUM TRAINING STANDARDS**14. Section 611a.2. Minimum proficiency requirements.—Reasonableness; Implementation procedures; Economic impact.**

A commentator believes that the additional training required for dealers to deal a different game can be reduced because some of the training a dealer would receive for any game is universal. Specifically, the commentator states that the training required under Section 611a.3 is universal for dealers of any game and should not be additional training for dealers wanting to deal a new game. It requests that Subsection (b) be amended to address this redundancy in training.

Is the training required by Section 611.3a included in the minimum hours of instruction for each game in Paragraph (a)(1)? If so, we agree that requirements, such as training in cardio pulmonary resuscitation (CPR),

would be redundant, particularly if the dealer has current CPR certification. The Board should review the minimum hours of instruction in Paragraph (a)(1) and consider amending them to reflect prior training a dealer has already completed.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 11-994. Filed for public inspection June 10, 2011, 9:00 a.m.]

INSURANCE DEPARTMENT

Continental Casualty Company; Requested 45% Rate Increase Filing for Several Long-Term Care Policies; Rate Filing

Continental Casualty Company is requesting an increase of 45% on the following LTC policy groups: the "Con Care A" grouping which includes forms P1-54076-A37 and P1-54076-B37; the "Con Care B" grouping which is P1-59433-A37; the "LTC 1" grouping which is P1-15203-A37; the "Premier/Classic" grouping which includes P1-18215-A37, P1-18215-A87, P1-18876-A37 and P1-18876-A87; the "Preferred Advantage" grouping which is forms P1-21295-A37, P1-21295-A87, P1-21300-A37, P1-21300-A87, P1-21305-A37 and P1-21305-A87; and the "TQ" grouping which includes P1-N0022-A37, P1-N0022-B37, P1-N0022-A87, P1-N0022-B87, P1-N0023-A37, P1-N0023-B37, P1-N0026-A37, P1-N0026-B37, P1-N0026-A87, P1-N0026-B87, P1-N0027-A37, P1-N0027-B37, P1-N0027-A87, P1-N0030-A37, P1-N0030-A87, P1-N0031-A37, P1-N0034-A37 and P1-N0034-A87.

This increase will impact 11,222 policyholders in this Commonwealth. Unless formal administrative action is taken prior to August 25, 2011, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov. To access the filing, under "How to Find . . ." click on "View Current Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, jlaverty@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-995. Filed for public inspection June 10, 2011, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will

be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Sarah Gutilla; file no. 11-119-102567; State Farm Mutual Automobile Insurance Company; Doc. No. P11-05-017; July 12, 2011, 9:30 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-996. Filed for public inspection June 10, 2011, 9:00 a.m.]

PENNSYLVANIA EMERGENCY MANAGEMENT AGENCY

Application for the Volunteer Fire Company and Volunteer Ambulance Services Grant Program

This notice provides information about the Volunteer Fire Company and Volunteer Ambulance Services Grant Program (Program). Volunteer fire companies and volunteer ambulance services seeking grants under this Program shall submit completed applications no later than 4 p.m. on October 21, 2011. Written instructions and guidelines for the Program will be available online at the Office of State Fire Commissioner (Commissioner) web site www.osfc.state.pa.us no later than September 1, 2011. Grant applications will be available online at the Commissioner's web site no later than September 6, 2011.

This notice is provided in accordance with section 302.1 of the Volunteer Fire Company and Volunteer Ambulance Services Grant Act (35 P. S. § 6942.302.1).

GLENN CANNON,
Director

[Pa.B. Doc. No. 11-997. Filed for public inspection June 10, 2011, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Gas Service

A-2011-2243670. UGI Utilities, Inc.—Gas Division. Application of UGI Utilities, Inc.—Gas Division, for approval to offer, render, furnish or supply gas utility service to the public in Brecknock Township, Lancaster County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before June 27, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: UGI Utilities, Inc.—Gas Division

Through and By Counsel: Melanie J. Elatieh, Esquire, UGI Utilities, Inc., 460 North Gulph Road, King of Prussia, PA 19406

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-998. Filed for public inspection June 10, 2011, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 27, 2011. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under the application.

A-2011-2239852. Rescue Tech, Inc. (465 A Veit Road, Huntingdon Valley, Bucks County, PA 19006)—a corpora-

tion of the Commonwealth of Pennsylvania—amendment to its common carrier certificate which grants the right to transport as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Delaware and Philadelphia, to points in Pennsylvania, and return; *So As To Permit* transportation of persons in paratransit/wheelchair van service, ill or injured non-exempt passengers to and from health care facilities, and physician's offices, of non-ambulatory persons or those ambulatory persons who are in need of transportation to or from health care facilities or physician's office, that do not meet the exemption status as put forth by the Pennsylvania Public Utility Commission, 52 Pa. Code § 41.11 (relating to transportation of persons to or from medical locations by paratransit operations utilizing specialized equipment—statement of policy): Between points in Yardley, Lower Makefield Township, Falls Township, Newtown Township, Middletown Township, Bristol Township, Bensalem Township, Lower Southampton Township, Upper Southampton Township, Northampton Township, and Warminster Township, all in Bucks County, and Horsham, Upper Moreland Township, Lower Moreland Township, Hatboro, Upper Dublin Township, Abington Township, Cheltenham Township, Springfield Township, Whitmarsh Township, Plymouth Township, Norristown, Upper Merion Township, Lower Merion Township, all in Montgomery County, and from said Townships and Boroughs to health care facilities and/or physician's offices to points in Pennsylvania, and return.

Applications of the following for the approval of the transfer of stock as described under each application.

A-2011-2234309. Reading Checker Cab, Inc. (543 Elm Street, Reading, Berks County, PA 19601)—a corporation of the Commonwealth of Pennsylvania—approval of the transfer of 40 shares of the issued and outstanding stock held by Barbara Wyke, Susan Innes and Deborah Stricker to Curtis Stricker. *Attorney:* David P. Temple, Esquire, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

A-2011-2238962. Ace Transit Management, LLC (1532-A Marcey Place, Philadelphia, Philadelphia County, PA 19115), a limited liability company of the Commonwealth of Pennsylvania, for the approval of the transfer of the 51% membership interest of Alla Nudel to Semen Berkovich, increasing Semen Berkovich's 49% membership interest to 100%. *Attorney:* David P. Temple, Esquire, 1760 Market Street, Suite 1100 Philadelphia, PA 19103.

A-2011-2234401. Reading Metro Taxicab, Inc. (543 Elm Street, Reading, Berks County, PA 19601)—a corporation of the Commonwealth of Pennsylvania—approval of the transfer of 200 shares of the issued and outstanding stock held by Frederick Brubaker and Curtis Stricker to Deborah Stricker. *Attorney:* David P. Temple, Esquire, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

A-2011-2234425. Reading Yellow Cab, Inc. (543 Elm Street, Reading, Berks County, PA 19601)—a corporation of the Commonwealth of Pennsylvania—approval of the transfer of 200 shares of the issued and outstanding stock held by Susan Innes and Barbara Wyke to Deborah Stricker. *Attorney:* David P. Temple, Esquire, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-999. Filed for public inspection June 10, 2011, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Taxicab and Limousine Division; Approved Fee Schedule for the Fiscal Year beginning July 1, 2011

The following table lists the fees or assessments for the Taxicab and Limousine Division for the Fiscal Year 2012, beginning July 1, 2011. The Philadelphia Parking Authority may also charge for goods such as postings in taxicabs, training material and incidental services such as copying, computer access and record checks.

<i>Fee Description</i>	<i>Fee</i>
Annual Medallion Fee	\$1,250 / vehicle
Annual Metered Limousine Fee (as authorized)	\$1,250 / vehicle
Annual Fee for Partial Rights Cabs	\$1,500 / vehicle
Annual Fee for Limousines—All Classes 1—15	\$300 for the first 15 vehicles
Annual Fee for Limousines—All Classes 16—30	\$275 for the second 15 vehicles
Annual Fee for Limousines—All Classes 31 or more	\$250 for all additional vehicles
Daily Passes for Temporary Vehicles	\$30 / vehicle / day
Alternative Registration Fee (Remote and 16 Passenger + Vehicles with Public Utility Commission Rights)	\$15 / vehicle
Annual Fee for Dispatcher	\$2,500 / certificate
Dispatcher Change in Colors and Markings Scheme	\$500
Annual Renewal Fee for Driver Certificates	\$80
New Driver Certification with Classroom Training	\$130
New Driver Certification without Classroom Training	\$100
Medallion / Limousine / Ownership Transfer Fees	\$2,000 or 2% of purchase price, whichever is greater
Annual Financial Service Provider Registration Fees	\$1,000
New Dispatcher Application Fee	\$10,000
New Limousine Certificate Application Fee	\$10,000
New Limousine Certificate Application Protest Fee	\$2,500
Petition Filing fee for Regulation Waivers and Non-Waiver Petitions	\$200
New Car and Replacement Vehicle Transfers	\$200
State and Taxicab and Limousine Division Semi Annual Inspections	\$75
Re-Inspection Fee at 3rd Inspection after 2 Failures	\$100
Return to Service Inspections (Inspect and Remove Out of Service Sticker)	\$20
Medallion Return after Sheriff Levy	\$200
Administrative Hearing Fee (upon finding of liability)	\$50
Cab Replacement Postings (each)	\$10 (each posting)
Lien Registration Fees	\$20 / lien
Department of Transportation Processing Fees (above Department of Transportation costs)	\$20
Communication Fee Associated with Hospitality Initiative	\$18 per month
Taxi Technology Replacement Fund	\$25 per year
Replacement Registration Sticker	\$30
Bounced Check Fee	\$200
Voluntary Suspension of CPC or Medallion	\$25
Additional Limousine Rights at time of Initial Application	\$2,500
Additional Limousine Rights after Initial Rights Granted by Board	\$5,000
Emission Waiver	\$100

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 11-1000. Filed for public inspection June 10, 2011, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project No. 11-039.6, Replace Sprinkler System Valves at Building 7, Packer Avenue Marine Terminal until 2 p.m. on Thursday, July 7, 2011. All data for this project can be obtained from the PRPA web site www.philaport.com under Procurement, or call the Procurement Department at (215) 426-2600.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 11-1001. Filed for public inspection June 10, 2011, 9:00 a.m.]

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed Proposals for Project No. 11-037.P, Design Port Access Improvements, until 2 p.m. on Thursday, July 7, 2011. All information concerning this project can be obtained from the PRPA web site www.philaport.com under Procurement, or call the Department at (215) 426-2600.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 11-1002. Filed for public inspection June 10, 2011, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. James J. Schneider; Doc. No. 2387-51-2010

On December 29, 2010, the State Board of Nursing (Board) suspended the license of James J. Schneider, license no. RN332868L of Wilmington, DE. The Board took this action under the order of the Court of Common Pleas of Erie County dated December 7, 2010, which the Court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

JOSEPH J. NAPOLITANO, PhD, MPH, CRNP,
Chairperson

[Pa.B. Doc. No. 11-1003. Filed for public inspection June 10, 2011, 9:00 a.m.]

STATE BOARD OF VEHICLE MANUFACTURERS, DEALERS AND SALESPERSONS

Bureau of Professional and Occupational Affairs v. Charles Costa, Jr.; Doc. No. 0207-60-2011

On February 17, 2011, the State Board of Vehicle Manufacturers, Dealers and Salespersons (Board) suspended the license of Charles Costa, Jr., license no. MV219083 of Erie, Erie County. The Board took this action under the order of the Court of Common Pleas of Erie County dated January 12, 2011, which the Court issued under Section 4355 of the Domestic Relations Code. The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Vehicle Manufacturers, Dealers and Salespersons, P. O. Box 2649, Harrisburg, PA 17105-2649.

KENNETH I. GLOTFELTY,
Chairperson

[Pa.B. Doc. No. 11-1004. Filed for public inspection June 10, 2011, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved the following list of projects, during March 1, 2011, through April 30, 2011.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 306, fax (717) 238-2436, rcairo@srbc.net; or Stephanie L. Richardson, Secretary to the Commission, (717) 238-0423, Ext. 304, fax (717) 238-2436, srichardson@srbc.net; or mail inquiries to Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process set forth in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period specified previously:

Approvals By Rule Issued Under 18 CFR 806.22(e):

1. Hydro Recovery, LP, Treatment Plant For High TDS Fluids, ABR-201103052, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 0.200 mgd; Approval Date: March 31, 2011.

Approvals By Rule Issued Under 18 CFR 806.22(f):

1. EOG Resources, Inc., Pad ID: COP Pad N, ABR-201103001, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: March 4, 2011.

2. Penn Virginia Oil & Gas Corporation, Pad ID: Hurler Pad, ABR-201103002, Harrison Township, Potter County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 7, 2011.

3. Talisman Energy USA, Inc., Pad ID: 02 128 Brier Mountain Sportsmen, ABR-201103003, Liberty Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: March 9, 2011.

4. Talisman Energy USA, Inc., Pad ID: 05 102 Wheeler E, ABR-201103004, Warren Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: March 9, 2011.

5. Talisman Energy USA, Inc., Pad ID: 03 088 Andrews A, ABR-201103005, Wells Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: March 11, 2011.

6. Southwestern Energy Production Company, Pad ID: Mastri Pad, ABR-201103006, Lenox Township, Susquehanna County, PA; Consumptive Use of up to 4.990 mgd; Approval Date: March 11, 2011.

7. Southwestern Energy Production Company, Pad ID: Ransom Pad, ABR-201103007, Lenox Township, Susquehanna County, PA; Consumptive Use of up to 4.990 mgd; Approval Date: March 11, 2011.

8. Southwestern Energy Production Company, Pad ID: Valentine.A Pad, ABR-201103008, Lenox Township, Susquehanna County, PA; Consumptive Use of up to 4.990 mgd; Approval Date: March 11, 2011.

9. Cabot Oil & Gas Corporation, Pad ID: HawleyJ P1, ABR-201103009, Forest Lake Township, Susquehanna County, PA; Consumptive Use of up to 3.575 mgd; Approval Date: March 11, 2011.

10. Aruba Petroleum, Inc., Pad ID: Lundy Well Pad, ABR-201103010, Gamble Township, Lycoming County, PA; Consumptive Use of up to 3.600 mgd; Approval Date: March 11, 2011.

11. Chesapeake Appalachia, LLC, Pad ID: DPH, ABR-201103011, Windham Township, Wyoming County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: March 14, 2011.

12. Chesapeake Appalachia, LLC, Pad ID: Dziuba, ABR-201103012, Tuscarora Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: March 14, 2011.

13. Chesapeake Appalachia, LLC, Pad ID: Acton, ABR-201103013, Rome Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: March 16, 2011.

14. Chief Oil & Gas, LLC, Pad ID: W & L Wilson Drilling Pad No. 1, ABR-201103014, Lemon Township, Wyoming County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: March 16, 2011.

15. Chief Oil & Gas, LLC, Pad ID: PMG Annie Drilling Pad No. 1, ABR-201103015, Springville Township, Susquehanna County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: March 17, 2011.

16. Chief Oil & Gas, LLC, Pad ID: R & A Harris Drilling Pad No. 1, ABR-201103016, Tunkhannock Town-

ship, Wyoming County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: March 17, 2011.

17. SWEPI LP, Pad ID: M L Mitchell Trust 554, ABR-201103017, Middlebury Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 17, 2011.

18. EXCO Resources (PA), LLC, Pad ID: Arthur Pad, ABR-201103018, Franklin Township, Lycoming County, PA; Consumptive Use of up to 8.000 mgd; Approval Date: March 17, 2011.

19. Chesapeake Appalachia, LLC, Pad ID: Burke, ABR-201103019, Wilmot Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: March 17, 2011.

20. Cabot Oil & Gas Corporation, Pad ID: ZickJ P1, ABR-201103020, Lenox Township, Susquehanna County, PA; Consumptive Use of up to 3.575 mgd; Approval Date: March 17, 2011.

21. EOG Resources, Inc., Pad ID: SGL 90D Pad, ABR-201103021, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: March 22, 2011.

22. Chesapeake Appalachia, LLC, Pad ID: Jones Pad, ABR-201103022, Standing Stone Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: March 22, 2011.

23. EOG Resources, Inc., Pad ID: PPHC Pad B, ABR-201103023, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: March 22, 2011.

24. EOG Resources, Inc., Pad ID: PHC Pad Z, ABR-201103024, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: March 22, 2011.

25. EOG Resources, Inc., Pad ID: PHC Pad DD, ABR-201103025, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: March 22, 2011.

26. Carrizo Marcellus, LLC, Pad ID: Kile, ABR-201103026, Washington Township, Wyoming County, PA; Consumptive Use of up to 2.100 mgd; Approval Date: March 22, 2011.

27. EOG Resources, Inc., Pad ID: PHC Pad CC, ABR-201103027, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: March 22, 2011.

28. EOG Resources, Inc., Pad ID: PHC Pad BB, ABR-201103028, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: March 22, 2011.

29. EOG Resources, Inc., Pad ID: COP Pad S, ABR-201103029, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: March 22, 2011.

30. EOG Resources, Inc., Pad ID: COP Pad O, ABR-201103030, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: March 22, 2011.

31. Range Resources—Appalachia, LLC, Pad ID: Bobst Mountain Hunting Club Nos. 18H—23H Drilling Pad, ABR-201103031, Cogan House Township, Lycoming County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: March 22, 2011.

32. XTO Energy Incorporated, Pad ID: Litwhiler Unit A, ABR-201103032, Pine Township, Columbia County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 22, 2011.
33. XTO Energy Incorporated, Pad ID: Renn Unit A, ABR-201103033, Jordan Township, Lycoming County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 22, 2011.
34. XTO Energy Incorporated, Pad ID: Raymond Unit B, ABR-201103034, Pine Township, Columbia County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 22, 2011.
35. Carrizo Marcellus, LLC, Pad ID: Mazzara, ABR-201103035, Washington Township, Wyoming County, PA; Consumptive Use of up to 2.100 mgd; Approval Date: March 22, 2011.
36. Anadarko E&P Company, LP, Pad ID: Eugene P Nelson Pad A, ABR-201103036, Cascade Township, Lycoming County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 23, 2011.
37. SWEPI, LP, Pad ID: Butler 853, ABR-201103037, Middlebury Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 23, 2011.
38. Anadarko E&P Company, LP, Pad ID: Cynthia M Knispel Pad A, ABR-201103038, Cogan House Township, Lycoming County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 24, 2011.
39. EXCO Resources (PA), LLC, Pad ID: Cadwalader Pad, ABR-201103039, Cogan House Township, Lycoming County, PA; Consumptive Use of up to 8.000 mgd; Approval Date: March 24, 2011.
40. Chief Oil & Gas, LLC, Pad ID: Kerrick Drilling Pad No. 1, ABR-201103040, Asylum Township, Bradford County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: March 24, 2011.
41. Chesapeake Appalachia, LLC, Pad ID: Sarah, ABR-201103041, Athens Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: March 25, 2011.
42. Seneca Resources Corporation, Pad ID: DCNR 007 PAD C, ABR-201103042, Shippen Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 25, 2011.
43. Range Resources—Appalachia, LLC, Pad ID: Gulf USA No. 63H Drilling Pad, ABR-201103043, Snow Shoe Township, Centre County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: March 25, 2011.
44. Chesapeake Appalachia, LLC, Pad ID: Barclay, ABR-201103044, Franklin Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: March 28, 2011.
45. SWEPI LP, Pad ID: Weiner 882, ABR-201103045, Farmington Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 25, 2011.
46. SWEPI, LP, Pad ID: Salevsky 335, ABR-201103046, Charleston Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 25, 2011.
47. Seneca Resources Corporation, Pad ID: DCNR 595 PAD C, ABR-201103047, Bloss Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: March 28, 2011.
48. Chief Oil & Gas, LLC, Pad ID: R & L Wilson Drilling Pad No. 1, ABR-201103048, Eaton Township, Wyoming County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: March 28, 2011.
49. Carrizo Marcellus, LLC, Pad ID: Baker West (Brothers), ABR-201103049, Forest Lake Township, Susquehanna County, PA; Consumptive Use of up to 2.100 mgd; Approval Date: March 28, 2011.
50. Chesapeake Appalachia, LLC, Pad ID: King, ABR-201103050, Sheshequin Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: March 28, 2011.
51. Chesapeake Appalachia, LLC, Pad ID: Hi-Lev, ABR-201103051, Troy Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: March 28, 2011.
52. Anadarko E&P Company, LP, Pad ID: COP Tr 728 D, ABR-201104001, Cummings Township, Lycoming County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: April 4, 2011.
53. Chesapeake Appalachia, LLC, Pad ID: Sensinger, ABR-201104002, Franklin Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: April 4, 2011.
54. Ultra Resources, Inc., Pad ID: Geiser 907, ABR-201104003, Abbott Township, Potter County, PA; Consumptive Use of up to 4.990 mgd; Approval Date: April 4, 2011.
55. Anadarko E&P Company, LP, Pad ID: COP Tr 728 C, ABR-201104004, Watson Township, Lycoming County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: April 5, 2011.
56. Range Resources—Appalachia, LLC, Pad ID: Carmen III Unit No. 1H Drilling Pad, ABR-201104005, Rush Township, Centre County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: April 5, 2011.
57. Chief Oil & Gas, LLC, Pad ID: McVicker Drilling Pad No. 1, ABR-201104006, West St. Clair Township, Bedford County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: April 5, 2011.
58. Carrizo Marcellus, LLC, Pad ID: Armbruster, ABR-201101007, Jessup Township, Susquehanna County, PA; Consumptive Use of up to 2.100 mgd; Approval Date: April 6, 2011.
59. Talisman Energy USA, Inc. Pad ID: 05 011 Alderson V, ABR-201104008, Pike Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: April 8, 2011.
60. Chesapeake Appalachia, LLC, Pad ID: Beaver Dam, ABR-201104009, Cherry Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: April 8, 2011.
61. Chesapeake Appalachia, LLC, Pad ID: WRW, ABR-201104010, Cherry Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: April 8, 2011.
62. Range Resources—Appalachia, LLC, Pad ID: Null, Eugene Unit Nos. 2H—7H Drilling Pad, ABR-201104011, Lewis Township, Lycoming County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: April 8, 2011.
63. Range Resources—Appalachia, LLC, Pad ID: Ritzenthaler Living Trust Unit Nos. 1H—4H Drilling Pad, ABR-201104012, Gamble Township, Lycoming County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: April 8, 2011.

64. Range Resources—Appalachia, LLC, Pad ID: Bidlespacher Unit Nos. 1H—4H Drilling Pad, ABR-201104013, Gamble Township, Lycoming County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: April 8, 2011.

65. Range Resources—Appalachia, LLC, Pad ID: Shipman, James Nos. 1H and 2H Drilling Pad, ABR-201104014, Lewis Township, Lycoming County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: April 8, 2011.

66. Chief Oil & Gas, LLC, Pad ID: Noble Drilling Pad No. 1, ABR-201104015, Brooklyn Township, Susquehanna County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: April 12, 2011.

67. Range Resources—Appalachia, LLC, Pad ID: Shipman-Goodwill Unit Nos. 1H—4H Drilling Pad, ABR-201104016, Lewis Township, Lycoming County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: April 13, 2011.

68. Southwestern Energy Production Company, Pad ID: Price Pad, ABR-201104017, Lenox Township, Susquehanna County, PA; Consumptive Use of up to 4.990 mgd; Approval Date: April 13, 2011.

69. Cabot Oil & Gas Corporation, Pad ID: LymanJ P1, ABR-201104018, Springville Township, Susquehanna County, PA; Consumptive Use of up to 3.575 mgd; Approval Date: April 15, 2011.

70. Southwestern Energy Production Company, Pad ID: Valentine.F Pad, ABR-201104019, Lenox Township, Susquehanna County, PA; Consumptive Use of up to 4.990 mgd; Approval Date: April 15, 2011.

71. Chesapeake Appalachia, LLC, Pad ID: Stempel, ABR-201104020, Asylum Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: April 20, 2011.

72. Chesapeake Appalachia, LLC, Pad ID: Hulslander, ABR-201104021, Smithfield Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: April 20, 2011.

73. Seneca Resources Corporation, Pad ID: DCNR 007 Pad L, ABR-201104022, Shippen Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: April 21, 2011.

74. XTO Energy Incorporated, Pad ID: PA TRACT 8524H, ABR-201104023, Chapman Township, Clinton County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: April 22, 2011.

75. Chief Oil & Gas, LLC, Pad ID: Taylor Drilling Pad No. 1, ABR-201104024, Lenox Township, Susquehanna County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: April 25, 2011.

76. Chief Oil & Gas, LLC, Pad ID: Polovitch West Drilling Pad No. 1, ABR-201104025, Nicholson Township, Wyoming County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: April 25, 2011.

77. Penn Virginia Oil & Gas Corporation, Pad ID: Kibbe Pad, ABR-201104026, Harrison Township, Potter County, PA; Consumptive Use of up to 4.500 mgd; Approval Date: April 25, 2011.

78. Chesapeake Appalachia, LLC, Pad ID: Moody, ABR-201104027, Springfield Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: April 25, 2011.

79. Chesapeake Appalachia, LLC, Pad ID: Crain, ABR-201104028, Rome Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: April 26, 2011.

80. Chesapeake Appalachia, LLC, Pad ID: Kingsley, ABR-201104029, Smithfield Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: April 26, 2011.

81. Chesapeake Appalachia, LLC, Pad ID: MPC New, ABR-201104030, Cherry Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: April 26, 2011.

82. SWEPI, LP, Pad ID: Swan 1122, ABR-201104031, Farmington Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: April 28, 2011.

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: May 23, 2011.

PAUL O. SWARTZ,
Executive Director

[Pa.B. Doc. No. 11-1005. Filed for public inspection June 10, 2011, 9:00 a.m.]