

NOTICES

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending August 30, 2011.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-24-2011	Colonial American Bank Horsham Montgomery County Application for approval to merge Colonial American Bank of New Jersey, Middletown, NJ, with and into Colonial American Bank, Horsham.	Approved

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-26-2011	Harleysville Savings Bank Harleysville Montgomery County	800 Maple Avenue Harleysville Montgomery County (Limited Service Facility)	Approved
8-26-2011	Somerset Trust Company Somerset Somerset County	3720 State Route 711 Ligonier Westmoreland County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-26-2011	Northwest Savings Bank Warren Warren County	<i>To:</i> 2502 East 3rd Street Williamsport Lycoming County <i>From:</i> 815 Westminster Drive Williamsport Lycoming County	Approved

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

Change of Principal Place of Business

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Address</i>	<i>Action</i>
8-25-2011	Superior Credit Union Collegeville Montgomery County	<i>To:</i> 100 Crosskeys Road Collegeville Montgomery County <i>From:</i> 100 Crosskeys Road Collegeville Montgomery County	Approved and Effective

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 11-1602. Filed for public inspection September 16, 2011, 9:00 a.m.]

Actions on Applications

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BANKING INSTITUTIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
9-2-2011	<i>From:</i> Third Federal Bank Newtown Bucks County <i>To:</i> Third Bank Newtown Bucks County Application for approval to convert from a Federal stock savings bank to state-chartered stock savings bank.	Filed

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-15-2011	First Savings Bank of Perkasie Perkasie Bucks County	3969 Durham Road Buckingham Township Bucks County	Opened
8-30-2011	Customers Bank Phoenixville Chester County	102 South Ridge Street Rye Brook Westchester County, NY	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
9-6-2011	Northwest Savings Bank Warren Warren County	104 North Centre Street Pottsville Schuylkill County	Approved

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
9-6-2011	Milestone Bank Doylestown Bucks County Amendment to Article VI of the institution's Articles of Incorporation provides for the issuance of preferred stock.	Approved and Effective

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Articles of Amendment**

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
9-6-2011	Belco Community Credit Union Harrisburg Dauphin County	Approved and Effective

Amendment to Article IV part 2 of the credit union's Articles of Incorporation provides for a statement that the credit union is organized and operated as a nonprofit corporation.

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 11-1603. Filed for public inspection September 16, 2011, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of October 2011

The Department of Banking (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of October, 2011, is 5 1/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.77 to which was added 2.50 percentage points for a total of 5.27 that by law is rounded off to the nearest quarter at 5 1/4%.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 11-1604. Filed for public inspection September 16, 2011, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Monday, October 3, 2011, at 6:30 p.m. at Point Park University, Lawrence Hall Ballroom, Corner of Boulevard of the Allies and Wood Street, 201 Wood Street, Pittsburgh, PA.

Questions concerning this meeting or agenda items can be directed to Kurt Leitholf at (717) 705-0031.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Joan Dupes directly at (717) 705-0031 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

RICHARD J. ALLAN,
Secretary

[Pa.B. Doc. No. 11-1605. Filed for public inspection September 17, 2011, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, actions and special notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a

General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0036269 (Sew)	Stewartstown Borough Authority 6 North Main Street Stewartstown, PA 17363	York County Hopewell Township	Ebaugh's Creek/ 7-1	Y
PA0008541 (IW)	Johnson Controls, Inc. PO Box 1592-082K York, PA 17405	York County Spring Garden Township	Codorus Creek/ 7-H	Y

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0113093 (Non-Municipal)	Christ Wesleyan Church WWTP 363 Stamm Road Milton, PA 17847	Northumberland County Turbot Township	Unnamed Tributary to Limestone Run (10-D)	Y
PA0229130 (Non-Municipal)	R&R Properties SFTF 420 Blueberry Ridge Howard, PA 16841	Centre County Liberty Township	Unnamed Tributary to Hunter;s Run (9C)	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0034568 (Sewage)	Harbor Mobile Home Park 1650 Harlansburg Road New Castle, PA 16105	Lawrence County Union Township	Unnamed tributary to the Shenango River 20-A	Y
PA0239771 (Sewage)	Mark D. Roberts d/b/a/ Green Meadows MHP 2186 White Oak Trail Warrior, AL 3580	Lawrence County New Beaver borough	Unnamed tributary to Jenkins Run 20-B	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilke-Barre, PA 18711-0790

PA0061123, Sewage, SIC Code 4952, **Moscow Sewer Authority**, P. O. Box 525, Moscow, PA 18444-0525. Facility Name: Moscow Sewer Authority STP. This existing facility is located in Moscow Borough, **Lackawanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Roaring Brook, is located in State Water Plan Watershed 05A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.300 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.4	XXX	1.0
CBOD ₅	39.0	58.5	XXX	15.6	23.4	31.2
Total Suspended Solids	43.8	65.8	XXX	17.5	26.3	35.0
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	3.7	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	11.3	XXX	XXX	4.5	XXX	9.0
Nitrates/Nitrites NO ₂ -NO ₃	20.5	XXX	XXX	8.2	XXX	16.4
Phosphorus	1.0	XXX	XXX	0.4	XXX	0.8

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	9,740			
Net Total Phosphorus	Report	1,217			

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin upon permit issuance. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012.

** Total Annual Ammonia Load will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0055123, Industrial Waste, SIC Code 9999, **American Household Inc.**, 2381 Executive Center Drive, Boca Raton, FL 33431. Facility Name: Bally Municipal Well 3 Air Stripper System WTP. This existing facility is located in Bally Borough, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving streams, West Branch Perkiomen Creek or Unnamed Tributary of the West Branch Perkiomen Creek, are located in State Water Plan watershed 3-E and are classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.317 MGD.

Unnamed Tributary of the West Branch Perkiomen Creek

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant. Maximum
	Monthly	Maximum		Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	Report	Report	XXX	Report	Report	XXX
1,4-Dioxane (Interim)	Report	Report	XXX	Report	Report	XXX
1,4-Dioxane (Final)	0.013	0.026	XXX	0.005	0.01	0.013
1,1,1-Trichloroethane	Report	Report	XXX	Report	Report	XXX
Chloroform	0.005	0.010	XXX	0.002	0.004	0.005
Methylene Chloride	Report	Report	XXX	Report	Report	XXX
Tetrachloroethylene	0.002	0.004	XXX	0.0007	0.0014	0.0017
Trichloroethylene	0.008	0.016	XXX	0.003	0.006	0.007

The proposed effluent limits for Outfall 002 are based on a design flow of 0.317 MGD.

West Branch Perkiomen Creek

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant. Maximum
	Monthly	Maximum		Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	Report	Report	XXX	Report	Report	XXX
1,4-Dioxane	0.29	0.581	XXX	0.110	0.22	0.275
1,1,1-Trichloroethane	Report	Report	XXX	Report	Report	XXX
Chloroform	0.555	1.11	XXX	0.21	0.42	0.525
Methylene Chloride	Report	Report	XXX	Report	Report	XXX
Tetrachloroethylene	0.066	0.132	XXX	0.025	0.050	0.063
Trichloroethylene	0.243	0.486	XXX	0.092	0.184	0.230

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0261599, SIC Code 6514, **Herzberg Delores A & Herzberg Kurt V**, 25 Grandview Drive, Duncannon, PA 17020. Facility Name: Herzberg Res. This proposed facility is located in Tell Township, **Huntingdon County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated.

The receiving stream(s), Unnamed Tributary to Trough Spring Branch, is located in State Water Plan watershed 12-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant. Maximum
	Monthly	Maximum		Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	XXX	XXX	XXX	25	XXX	50

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>		<i>Instant. Maximum</i>
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000	XXX	10,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0041581, Sewage, SIC Code 4952, **Liverpool Borough Municipal Authority Perry County**, PO Box 357, Liverpool, PA 17045-357. Facility Name: Liverpool STP. This existing facility is located in Liverpool Borough, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 6-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.175 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	44	66	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	36	58	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000	XXX	10,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

PA0234028, Sewage, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801-8499. Facility Name: Advanced Water Treatment Building. This proposed facility is located in College Township, **Centre County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of Class A+ Reclaimed Water.

The receiving surface water(s), Slab Cabin Run and University Area Joint Authority High Purity Water Wetland, are located in State Water Plan watershed 9-C and are classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.05 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine	XXX	XXX	XXX	0.27	XXX	0.88
BOD ₅	Report	Report	XXX	2.0	4.0	5.0
Turbidity (NTU)	XXX	XXX	XXX	0.3	XXX	1.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	2.2	XXX	23
Ammonia-Nitrogen	26	52	XXX	3.0	6.0	7.5
Total Organic Halogens	Report	Report	XXX	0.2	0.4	0.5
UV Dosage (mjoules/cm ²)	XXX	XXX	50	XXX	XXX	XXX
Total Organic Carbon	Report	Report	XXX	1.0	2.0	2.5
Total Nitrogen	Report	Report	XXX	10	20	25

The proposed effluent limits for Outfall 002 are based on a design flow of 1.05 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.27	XXX	0.88
BOD ₅	Report	Report	XXX	2.0	4.0	5.0
Turbidity (NTU)	XXX	XXX	XXX	0.3	XXX	1.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	2.2	XXX	23
Ammonia-Nitrogen	26	52	XXX	3.0	6.5	7.5
Total Organic Halogens	Report	Report	XXX	0.2	0.4	0.5
UV Dosage (mjoules/cm ²)	XXX	XXX	50	XXX	XXX	XXX
Total Organic Carbon	Report	Report	XXX	1.0	2.0	2.5
Total Nitrogen	Report	Report	XXX	10	20	25

The proposed effluent limits for Outfall 003 are based on a design flow of 0.9 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.27	XXX	0.88
BOD ₅	Report	Report	XXX	2.0	4.0	5.0
Turbidity (NTU)	XXX	XXX	XXX	0.3	XXX	1.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	2.2	XXX	23
Ammonia-Nitrogen	22	45	XXX	3.0	6.0	7.5
Total Organic Halogens	Report	Report	XXX	0.2	0.4	0.5
UV Dosage (mjoules/cm ²)	XXX	XXX	50	XXX	XXX	XXX
Total Organic Carbon	Report	Report	XXX	1.0	2.0	2.5
Total Nitrogen	Report	Report	XXX	10	20	25

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001, 002 and 003.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	0			
Net Total Phosphorus	Report	0			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on the Permit Effective Date. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012.

In addition, the permit contains the following major special conditions:

- This permit approves offsets for TN and TP for use in permits PA0234028 and PA0026239. One permitted facility may provide an offset to the other permitted facility based on treatment performance. The monthly offset shall be reported as pounds offset for that month on the DMR Supplemental form for Nitrogen and Phosphorous. For the permitted facility giving an offset to the other permitted facility, the offset will be reported as a negative value. For the permitted facility receiving the offset, the offset will be reported as a positive value. The offsets described in this paragraph are not to be considered permanent and may vary month to month. These offsets shall not be used to adjust the nutrient cap loads in future permits.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0228915 A-1, Sewage, SIC Code 4952, **ORD Sewer Authority**, 235 Skips Lane, Osceola Mills, PA 16666-1753. Facility Name: ORD Wastewater Treatment Facility. This existing facility is located in Decatur Township, **Clearfield County**.

Description of Existing Activity: The application is for a major amendment of an NPDES permit for an existing discharge of treated Sewage. The permit is amended to include Total Residual Chlorine (TRC) limits and new Fecal Coliform limits. The permit also includes eDMR requirement in the Part C Condition of the permit and the new Chapter 92a. boilerplate conditions have been added to the permit.

The receiving stream(s), Moshannon Creek, is located in State Water Plan watershed 8-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0008591, Industrial Waste, SIC Code 2631, **NGC Industries, LLC**, 2586 Old Route 15, New Columbia, PA 17856. Facility Name: NGC Industries, LLC. This existing facility is located in White Deer Township, **Union County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.128 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅	106	160	XXX	100	150	200
Total Suspended Solids	106	160	XXX	100	150	200
Oil and Grease	16	XXX	XXX	15	XXX	30

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Concentration (mg/l)</i>		
	<i>Monthly Report</i>	<i>Annual Report</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Net Total Nitrogen	Report	2,758			
Net Total Phosphorus	Report	132			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on the Permit Effective Date. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0026310 A-2, Sewage, SIC Code 4952, **Clearfield Municipal Authority**, 107 E Market Street, Clearfield, PA 16830. Facility Name: Clearfield Municipal Authority WWTP. This existing facility is located in Lawrence Township, **Clearfield County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 8-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed amendment is in accordance with the Department's draft "Policy and Procedure for NPDES Permitting of Discharges of Total Dissolved Solids (TDS)—25 PA Code § 95.10 (Document No. 385-2100-002." The permittee has been accepting drilling wastes and produced fluids from oil and gas operations since 1985 and is considered an existing facility by the provisions of 25 PA Code § 95.10. The following are the proposed changes that will be implemented into the draft permit for Outfall 001:

- The applicant will be limited to the existing maximum daily influent of brine wastewater not to exceed 12,000 gallons per day. Acceptance of Marcellus Shale wastewater is prohibited.
- 1/Week monitoring of TDS, chloride, total barium, total strontium, radium, 226/228, gross alpha, and uranium will be required.
- Part C condition requiring a Radiation Protection Action Plan to be submitted within 180 days to the Bureau of Radiation Protection
- New residual waste reporting condition with gas wastewater language
- CSO Outfall 040 has been removed since it no longer exists

Additionally, the permit will contain the new 25 Pa Code Chapter 92a boilerplate language and fecal coliform instant maximum limitations. Also, the permit will require mandatory eDMR submittal as per the Department's policy for significant Bay dischargers.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Regional Office: Regional Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0020401, Sewage, SIC Code 4952, **Johnsonburg Borough Municipal Authority**, 520-A Market Street, Johnsonburg, PA 15845. Facility Name: Johnsonburg STP. This existing facility is located in Johnsonburg Borough, **Elk County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Clarion River, is located in State Water Plan watershed 17-A and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	205	330	XXX	25	40	50
Total Suspended Solids	250	375	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000	XXX	10000
				Geo Mean		

In addition, the permit contains the following major special conditions:

- Effluent Chlorine Minimization
- Whole Effluent Toxicity testing for the renewal permit
- Electronic Discharge Monitoring Report filing requirement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WQM Permit No. 4611405, Sewage, **Nathan Kleintop**, 677 Kulp Road, Perkiomenville, PA 18074.

This proposed facility is located in New Hanover Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a small flow sewage treatment facility.

WQM Permit No. 4611406, Sewage, **Whitemarsh Township Authority**, 616 Germantown Pike, Lafayette Hill, PA 19444.

This proposed facility is located in Whitemarsh Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a wastewater pumping station to serve residential, commercial and industrial uses. A new 12' force main.

WMQ Permit No. 2311403, Sewage, **Newtown Township Municipal Authority**, 209 Bishop Hollow Road, Newtown Square, PA 19073.

This proposed facility is located in Newtown Township, **Delaware County**.

Description of Action/Activity: Construction and operation of a sewage pumping station.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2888407 Amendment 11-1, Sewerage, **Greencastle Borough**, 60 North Washington Street, Greencastle, PA 17225-1230.

This proposed facility is located in Antrim Township, **Franklin County**.

Description of Proposed Action/Activity: Biological nutrient removal upgrades to comply with Chesapeake Bay Strategy.

WQM Permit No. 6711402, Sewerage, **York Township Water & Sewer Authority**, 190 Oak Road, Dallastown, PA 17313.

This proposed facility is located in York Township, **York County**.

Description of Proposed Action/Activity: Improvements to the Honey Valley and Marlborough pumping stations. The work includes removal of existing facilities and construction of new wet well, dry well and control building.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. WQG016188, Sewerage, **Thomas Martelli**, 26 Cherry Hill, Sewickley, PA 15143

This proposed facility is located in Economy Borough, **Beaver County**

Description of Proposed Action/Activity: Application for the construction and operation of a small flow treatment facility.

IV. NPDES Applications for Stormwater Discharges from MS4**V. Applications for NPDES Waiver Stormwater Discharges from MS4****VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Lackawanna County Conservation District: 1300 Old Plank Road, Mayfield, PA 18433, 570-281-9495.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023511002	BRT ICE, LLP 3 West Olive St. Scranton, PA 18508	Lackawanna	City of Scranton	Lackawanna River, CWF, MF

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, 610-391-9583.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023911013	Pennsylvania CVS Pharmacy, LLC John Zaharchuk 610 W. Germanton Pike Plymouth Meeting, PA 19462	Lehigh	City of Allentown	Trout Creek, HQ-CWF, MF

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041410008(1)	Gray's Woods Professional Dev 428 Windmere Dr Ste 200 State College, PA 16801	Centre	Patton Township	UNT to Buffalo Run HQ-CWF

Potter County Conservation District: 107 Market Street, Coudersport, PA 16915 (814) 274-8411, X 4

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI045311002	Kevin Kline PA Dept of Transportation 2-0 1924 Daisy St Ext Clearfield, PA 16830	Potter	Portage Township	HQ-CWF

Union County Conservation District: Union County Government Center, 155 North 15th Street, Lewisburg, PA 17837, (570) 524-3860

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI046011001	James W. Showers 767 Gray Hill Rd New Columbia, PA 17856	Union	White Deer Township	White Deer Creek HQ-CWF

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Jefferson County Conservation District, 1514 Route 28, Brookville PA 15825

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI 0633 11 002	EXCO Resources (PA) LLC 3000 Ericsson Drive, Suite 200 Warrendale PA 15086	Jefferson	Eldred Twp	Red Lick Run & Mill Creek HQ; CWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

CAFO Notices of Intent Received

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

PAG124805, CAFO 0213, **David N. Groff**, 262 Pawlings Road, Lewisburg, PA 17837-7311.

This proposed facility is located in Kelly Township, **Union County**.

Description of Size and Scope of Proposed Operation/Activity: Swine finishing for 4400 hogs (604.8 AEU's).

The receiving stream, UNT of Susquehanna River, is in watershed Buffalo Creek (10C) and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR
NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
David L. Weaver 740 Marion Drive, Womelsdorf, PA 19567	Berks	101.00	352.11	Layer/ Beef	NA	Renewal
Hamilton Farms LLC 10049 Ferguson Valley Rd Lewistown, PA 17044	Snyder		734.14	Swine	HQ	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 5211505, Public Water Supply.

Applicant **Pocono Mountain Lake Estates**
 [Township or Borough] Lehman Township, **Pike County**
 Responsible Official Margaret Trinkle, 1st. Vice President
 Pocono Mountain Lake Estates
 49 Pocono Mt. Lake Estates Road
 Bushkill, PA 18324
 Type of Facility Community Water System
 Consulting Engineer Michael E. Gable, PE
 Boucher & James, Inc.
 910 Rim Rock Road
 Stroudsburg, PA 18360
 570-629-0300
 Application Received Date June 28, 2011
 Description of Action Application for construction of a new well and associated treatment.

Application No. 3911502, Public Water Supply.

Applicant **Tuthill Corporation**
 DbA Blue Mountain Ski Area
 PO Box 216
 Palmerton, PA. 18071
 [Township or Borough] Lower Towamensing Township,
Carbon County
 Responsible Official Ms. Barbara Green
 Type of Facility Public Water Supply
 Consulting Engineer Keystone Consulting Engineers,
 Inc.
 2870 Emrick Boulevard
 Bethlehem, PA. 18020
 Application Received Date August 12, 2011
 Description of Action This project provides for the construction and installation of a zinc orthophosphate feed system to each water supply line to eliminate red water from iron corrosion in the distribution system.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 1011508, Public Water Supply

Applicant **Slippery Rock Boro Municipal Authority**
 Township Slippery Rock
 County **Butler**
 Responsible Official Paul A. Dickey
 Type of Facility PWS

Consulting Engineer Daniel Dow
 Herbert Rowland & Grubic
 200 West Kensing Drive, Ste 400
 Cranberry Township, PA 16066
 Application Received Date August 22, 2011
 Description of Action Installation of 1.152 MGD water treatment process for groundwater source
 Applicant **Slippery Rock Boro Municipal Authority**
 Township Slippery Rock
 County **Butler**
 Responsible Official Paul A. Dickey
 Type of Facility PWS
 Consulting Engineer Daniel Dow
 Herbert Rowland & Grubic
 200 West Kensing Drive, Ste 400
 Cranberry Township, PA 16066
 Application Received Date August 24, 2011
 Description of Action Construction of a waterline that will connect the new Hines Rd WTP to the existing distribution system
 Applicant **Jay Township Water Authority**
 Township Jay Township
 County **Elk**
 Responsible Official Richard Liptak
 Type of Facility PWS
 Consulting Engineer Peter Buss
 Gibson-Thomas Engineering Co.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650
 Application Received Date September 1, 2011
 Description of Action Installation of anew static mixer and liquid chlorination system. These will replace an existing undersized mixer and gas chlorination system

MINOR AMENDMENT**Applications Received Under the Pennsylvania Safe Drinking Water Act**

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 4011509MA, Minor Amendment.

Applicant **Ecumenical Enterprises, Inc.**
 EEI Meadows Complex
 55 West Center Hill Road
 Dallas, PA. 18612
 [Township or Borough] Dallas Township, **Luzerne County**
 Responsible Official Mr. Carl Noto

Type of Facility	Public Water Supply
Consulting Engineer	Mr. Walter Poplawski, PE A&E Group, Inc. 140 Maffet Street Wilkes-Barre, PA. 18705
Application Received Date	August 25, 2011
Description of Action	This project provides for the construction of a chlorine contact chamber to provide additional chlorination contact time to meet the requirements of the Ground Water Rule.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop

and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Campus Oral Surgery, 1000 Rohrerstown Road, Lancaster, PA, 17601, East Hempfield Township, **Lancaster County**. Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, on behalf of Dr. Eric Katch, 2100 Harrisburg Pike, Suite 22, Lancaster, PA 17604, submitted a Notice of Intent to Remediate site soils contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health Standard. Future use of the site will remain a commercial medical facility.

York Plant Holding, 651 Memory Lane, York, PA 17402, Springettsbury Township, **York County**. AECOM, 100 Sterling Parkway, Suite 205, Mechanicsburg, PA 17055, on behalf of Equity Industrial Properties, 145 Rosemary Street, Suite E, Needham, MA 02494 and York Plant Holding, LLC, 651 Memory Lane, York, PA 17402, submitted a Notice of Intent to Remediate site soils contaminated with kerosene released from subsurface piping. The site will be remediated to the Residential Statewide Health standard. The site will remain an electrical power generation facility.

Reading School District Maintenance Garage, 717 Tulpehocken Street, Reading, PA 19601, City of Reading, **Berks County**. SSM Group, Inc., 1047 North Park Road, P. O. Box 6307, Reading, PA 19610, on behalf of Reading School District, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with petroleum hydrocarbons upon the removal of three underground storage tanks. The site will be remediated to the Site Specific Standard. Future site use was not provided.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Taylor Property, Bloomfield Township, **Crawford County**. Marshall, Miller, & Associates, Inc., 3913 Hartzdale Drive, Suite 1306, Camp Hill, PA 17011 on behalf of U.S. Foodservices, 1114 Garden Street, Greensburg, PA 15601 has submitted a Notice of Intent Remediate. A truck accident occurred on November 9, 2010, resulting in the release of approximately 70 gallons of diesel fuel and engine motor oil onto the ground and surface water. The proposed future use of the property will be residential. The intended cleanup standard is Statewide Health. The Notice of Intent to Remediate was published in The Titusville Herald on July 27, 2011.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Stewart Compressor Station, Mt. Pleasant Township, **Washington County**. Tetra Tech, Inc., 661 Andersen Drive, Pittsburgh PA 15220 on behalf of

MarkWest Liberty Midstream, LLC 601 Technology Drive, Suite 130, Canonsburg, PA 15317 and Ms. Nancy Stewart, 131 Caldwell Road, Hickory, PA 15340 has submitted a Notice of Intent to Remediate. Methanol was released from an above ground storage tank. The intended use of the property is nonresidential but the Site will be remediated to a residential standard.

Dryer Compressor Station, Independence Township, **Washington County**. Tetra Tech, Inc., 661 Andersen Drive, Pittsburgh PA 15220 on behalf of MarkWest Liberty Midstream, LLC 601 Technology Drive, Suite 130, Canonsburg, PA 15317 and Mr. and Mrs. John Dryer, 690 Washington Pike, Avella PA 15312 has submitted a Notice of Intent to Remediate soil and groundwater. Primary chemicals of concern include benzene, toluene ethylbenzene and xylenes. The intended use of the property is nonresidential but the Site will be remediated to a residential standard.

MUNICIPAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act (35 P. S. §§ 6018.10—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Correction

The Department is making a minor correction to the permit number for the general permit application, listed below, which was incorrect as printed at 41 Pa.B. 4647, 4664 (August 27, 2011).

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGM019D007. Diamond Mulch, LLC, 121 Brickyard Road, Mars, PA 16046 General Permit Application Number WMGM019 is for processing for beneficial use the following: wood waste, wood mulching, reuse of concrete and asphalt, as well as, timber waste, leaf and yard waste at the above-stated company site of Mars PA, located in Indiana Township, **Allegheny County**. The application for determination of applicability was determined to be administratively complete by the Central Office on August 2, 2011.

Persons interested in reviewing the general permit application and/or providing comments are directed to Scott E. Walters, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments or recommendations for revision must be submitted by October 26, 2011

RESIDUAL WASTE GENERAL PERMITS

Permit Renewal and Amendments Proposed Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Number WMGR064. General Permit Number WMGR065 authorizes the beneficial use of natural gas well brines for roadway pre-wetting (brines mixed with antiskid materials prior to roadway application), anti-icing (brines applied directly to roadway and walkway surfaces prior to precipitation event), and for roadway de-icing purposes (brine is applied directly to roadway surfaces after precipitation event). The Department is proposing to renew General Permit Number WMGR065 and make a major modification to the general permit to also authorize the beneficial use of natural gas well brines for (i) dust suppressant and (ii) stabilizer for unpaved secondary roadway systems.

Comments concerning the proposal should be directed to Scott E. Walters, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the proposed to the general permit amendment and renewal of the general permit.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 400633. Wheelabrator Falls Inc., 1201 New Ford Mill Road, Morrisville PA 19067-3701. This application is for the 10-year permit renewal to continue operations of the Wheelabrator Falls, Inc.'s resource recovery facility located in Falls Township, **Bucks County**. The application was received by the Southeast Regional Office on September 1, 2011.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

43-356B: Hermitage Municipal Authority (800 North Hermitage Road, Hermitage PA, 16148) for modifications to Plan Approval 43-356A for the expansion of the Bobby Run Watter Pollution Control Plant in the City of Hermitage, **Mercer County**. The modifications include changes to the plan approval requirements for Sources 101 (Combined Heat and Power Unit) and 105 (Emergency Generator).

61-219A: GOC Property Holdings, LLC (175 Main Street, Oil City, PA 16301) for construction of a new heat treating facility in the Borough of Rouseville, **Venango County**. Sources at the facility will consist of two (2) furnaces, a quench system, a 1.8 MMBtu/hr boiler and a cooling tower.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

15-0060G: Southeastern Chester County Refuse Authority (SECCRA) (PO Box 221 Kennett Square, PA 19348) for the expansion of its existing landfill located in London Grove Township, **Chester County**. The facility has recently become a Title V facility and the Department has requested the company to submit a Title V Operating Permit application. The expansion will increase the total capacity of the landfill to 4,046,364 tons of municipal solid waste (MSW). Emissions at the facility of nitrogen oxides (NOx), volatile organic compounds (VOC) and carbon monoxide (CO) will not increase above existing permitted levels in tons/year. Emissions of volatile organic compounds (VOC) and hazardous air pollutants (HAPs) will be controlled by a landfill gas collection system, with 90% capture efficiency at closure of the landfill. Landfill gas collected will be combusted in any combination of two existing internal combustion (IC) engines to produce power or in an existing enclosed flare. The engines and flare have already been permitted and there are some modifications to the emissions limits. The expansion will make the landfill subject to the provisions of Standard of Performance for Municipal Solid Waste Landfills, 40 CFR Part 60 Subpart WWW. SECCRA will follow the monitoring, recordkeeping and reporting requirements of NSPS Subpart WWW which are also written in the Plan Approval.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00078C: Chief Gathering, LLC (6051 Wallace Road Ext., Suite 210, Wexford, PA 15090) has submitted an application (41-00078C) to the Pennsylvania Department of Environmental Protection for plan approval to construct four natural-gas fired compressor engines (Source IDs P107-P110) each equipped with oxidation catalysts (C107-C110). The proposed plan approval also incorporates two existing natural-gas fired compressor engines (Source IDs P105 and P106), each equipped with oxidation catalysts (C105 and C106), two existing glycol dehydrators (Source IDs P201 and P202) and three existing natural-gas fired compressor engines (Source IDs P101-P103) each equipped with oxidation catalysts (C101-C103) operated under Plan Approval 41-00078B. Additionally, the proposed plan approval establishes more stringent volatile organic compound (“VOC”) emission limitations than those established in Plan Approval 41-00078B. The existing sources including the VOC emission limitations for four existing 6500-gallon slop tanks (Source ID P301), seven existing 300-gallon oil tanks (Source ID P302), and one methanol tank (Source ID P303) are also included in this plan approval. The compressor station is located at the Barto Compressor Station located in Penn Township, **Lycoming County**. The proposed facility is a State Only facility; however, due to the greenhouse gas emissions exceeding the major emission threshold, the proposed facility will be a Title V facility. The proposed plan approval revises the previously proposed Plan Approval 41-00078C including the notices previously published in the *PA Bulletin*.

The Department’s review of the information submitted by Chief Gathering, LLC indicates that the construction of the compressor engines equipped with oxidation catalysts, and the two existing natural-gas fired compressor engines with oxidation catalysts, two existing glycol dehydrators, and three existing natural-gas fired compressor engines with oxidation catalysts, and four existing 6500-gallon slop tanks, seven existing 300-gallon oil tanks, and

one methanol tank will meet all applicable air quality regulatory requirements pertaining to the air contamination sources and controlling the emission of air contaminants. Based on these findings, the Department intends to approve the application and issue this plan approval for the construction and operation of the air contamination sources and control devices as specified above. Additionally, if the Department determines that the above listed sources and control devices are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V operating permit via an administrative amendment pursuant to 25 Pa. Code Sections 127.450.

The following is a summary of the conditions that the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the four 2370 brake horsepower, natural-gas fired reciprocating internal combustion engines (Source IDs P107-P110) shall incorporate a "clean burn" electronic control system to control NO_x emissions. Additionally, the carbon monoxide, volatile organic compounds, and formaldehyde emissions from each engine shall be controlled by a DCL International QUICK-LID model DC69.5A-20 oxidation catalyst unit. The permittee shall not operate any of the engines without the simultaneous operation of the respective oxidation catalyst at any time.

2. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall only use natural gas as fuel for each engine in Source IDs P107-P110.

3. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the following air contaminant emissions from the exhaust of the respective oxidation catalyst associated with its respective engine (Source IDs P107-P110) shall not exceed the limitations listed below:

a. nitrogen oxides (NO_x, expressed as NO₂)—0.50 gm/bhp-hr, 2.61 lb/hr, and 11.44 tons in any 12 consecutive month period,

b. carbon monoxide (CO)—0.28 gm/bhp-hr, 1.46 lb/hr and 6.41 tons in any 12 consecutive month period,

c. volatile organic compounds (VOC)—0.13 gm/bhp-hr, 0.68 lb/hr, and 2.98 tons in any 12 consecutive month period,

d. particulate matter (PM/PM₁₀)—0.03 gm/bhp-hr, 0.16 lb/hr and 0.70 tons in any 12 consecutive month period,

e. formaldehyde—0.04 gm/bhp-hr, 0.21 lb/hr and 0.92 tons in any 12 consecutive month period.

f. sulfur oxides (SO_x, expressed as SO₂) emissions to not exceed 2 parts per million, by volume, dry basis.

4. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, each oxidation catalyst shall reduce the carbon monoxide emissions by at least 90% from its respective engine (Source IDs P107-P110).

5. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, each oxidation catalyst shall be equipped with instrumentation to monitor and record pressure drop across each oxidation catalyst and the inlet gas temperature of each oxidation

catalyst and the permittee shall monitor and record these parameters on a continuous basis.

6. The permittee shall perform nitrogen oxide (NO_x, expressed as NO₂), carbon monoxide, volatile organic compound and formaldehyde stack tests upon each engine (Source IDs P107-P110) within 120 days from the commencement of operation of each engine to demonstrate compliance with the emission limitations and the carbon monoxide destruction efficiency requirement for the oxidation catalyst of each engine.

7. The permittee shall keep records of the following information:

a. The supporting calculations on a monthly basis used to demonstrate compliance with the nitrogen oxide, carbon monoxide, volatile organic compound, and formaldehyde emission limitations for Source IDs P107-P110 in any 12 consecutive month period.

b. The number of hours Source IDs P107-P110 operate and the amount of fuel used by Source IDs P107-P110 each calendar year.

c. The test reports and supporting calculations used to demonstrate compliance with the nitrogen oxide, carbon monoxide, volatile organic compound, formaldehyde emission limitations, and carbon monoxide destruction efficiency requirement from oxidation catalysts (IDs C107-C110) associated with Source IDs P107-P110.

These records shall be kept for a minimum of five years and shall be made available to the Department upon request.

8. The following air contaminant emissions from the exhaust of each oxidation catalyst associated with each engine (Source IDs P101-P103) shall not exceed the limitations listed below:

a. nitrogen oxides (NO_x, expressed as NO₂)—0.50 gm/bhp-hr, 2.61 lb/hr, and 11.44 tons in any 12 consecutive month period,

b. carbon monoxide (CO)—0.28 gm/bhp-hr, 1.46 lb/hr and 6.41 tons in any 12 consecutive month period,

c. volatile organic compounds (VOC)—0.13 gm/bhp-hr, 0.68 lb/hr, and 2.98 tons in any 12 consecutive month period,

d. particulate matter (PM/PM₁₀)—0.03 gm/bhp-hr, 0.16 lb/hr and 0.70 tons in any 12 consecutive month period,

e. formaldehyde—0.04 gm/bhp-hr, 0.21 lb/hr and 0.92 tons in any 12 consecutive month period.

f. sulfur oxides (SO_x, expressed as SO₂) emissions to not exceed 2 parts per million, by volume, dry basis.

9. The permittee shall perform volatile organic compound and formaldehyde stack tests upon each engine (Source IDs P101-P103) within 120 days from the issuance of Plan Approval 41-00078C to demonstrate compliance with the emission limitations from the oxidation catalyst associated with each engine.

10. The permittee shall keep additional records of the following information:

a. The supporting calculations on a monthly basis used to demonstrate compliance with the nitrogen oxide, carbon monoxide, volatile organic compound, and formaldehyde emission limitations for Source IDs P101-P103 in any 12 consecutive month period.

b. The number of hours Source IDs P101-P103 operate and the amount of fuel used by Source IDs P101-P103 each calendar year.

c. The test reports and supporting calculations used to demonstrate compliance with the nitrogen oxide, carbon monoxide, volatile organic compound, and formaldehyde emission limitations.

These records shall be kept for a minimum of five years and shall be made available to the Department upon request.

11. The carbon monoxide, volatile organic compounds, and formaldehyde emissions from Source ID P105 and Source ID P106 shall be controlled by DCL International QUICK-LID model 2-DC65A-12 oxidation catalyst units (Control Device IDs C105 and C106). The permittee shall not operate Source IDs P105 and P106 without the simultaneous operation of the respective oxidation catalyst (Control Device IDs C105 and C106) at any time.

12. Pursuant to 25 Pa. Code Sections 127.601—127.642, Source IDs P105 and P106, when operating at conditions less than rated capacity, are limited to emitting no more than they emit at rated capacity and speed, on a pounds-per-hour basis.

13. Pursuant to 25 Pa. Code Sections 127.601—127.642, visible emissions from Source IDs P105 and P106 shall not equal or exceed 10% for 3 minutes in any 1-hour period and not equal or exceed 30% at any time.

14. The permittee shall only use natural gas as fuel for Source IDs P105 and P106.

15. The following air contaminant emissions from the exhaust of oxidation catalyst (IDs C105 and C106) associated with Source IDs P105 and P106 shall not exceed the limitations listed below:

a. nitrogen oxides (NO_x, expressed as NO₂)—0.5 gm/bhp-hr, 1.52 lb/hr, and 6.66 tons in any 12 consecutive month period,

b. carbon monoxide (CO)—0.07 gm/bhp-hr, 0.22 lb/hr and 0.97 tons in any 12 consecutive month period,

c. volatile organic compounds (VOC)—0.12 gm/bhp-hr, 0.37 lb/hr, and 1.60 tons in any 12 consecutive month period,

d. particulate matter (PM/PM₁₀)—0.04 grains per dry standard cubic foot (gr/dscf),

e. formaldehyde—0.03 gm/bhp-hr, 0.08 lb/hr and 0.35 tons in any 12 consecutive month period.

f. sulfur oxides (SO_x, expressed as SO₂) emissions to not exceed 500 parts per million, by volume, dry basis.

16. The oxidation catalyst (IDs C105 and C106) shall reduce the carbon monoxide emissions by at least 97% from Source IDs P105 and P106.

17. The permittee shall perform nitrogen oxide (NO_x, expressed as NO₂), carbon monoxide, volatile organic compound, and formaldehyde stack tests upon Source IDs P105 and P106 within 120 days of issuance of this plan approval to demonstrate compliance with these respective emission limitations and the carbon monoxide destruction efficiency requirement from oxidation catalysts (IDs C105 and C106) associated with Source IDs P105 and P106.

18. The permittee shall keep records of the following information:

a. The supporting calculations on a monthly basis used to demonstrate compliance with the nitrogen oxide, carbon monoxide, volatile organic compound, and formaldehyde emission limitations for Source IDs P105 and P106 in any 12 consecutive month period.

b. The number of hours Source IDs P105 and P106 operate and the amount of fuel used by Source IDs P105 and P106 each calendar year.

c. The test reports and supporting calculations used to demonstrate compliance with the nitrogen oxide, carbon monoxide, volatile organic compound, formaldehyde emission limitations, and carbon monoxide destruction efficiency requirement from oxidation catalysts (IDs C105 and C106) associated with Source IDs P105 and P106.

These records shall be kept for a minimum of five years and shall be made available to the Department upon request.

19. The permittee shall only use natural gas as fuel for Source IDs P201 and P202.

20. The following air contaminant emissions from the exhaust of the glycol regenerators incorporated in Source IDs P201 and P202 shall not exceed the limitations listed below:

a. Particulate matter—0.04 gr/dscf and

b. Sulfur oxides—500 ppm_v

c. nitrogen oxides (NO_x, expressed as NO₂)—0.32 tpy (Source ID P201) and 0.85 tpy (Source ID P202)

d. carbon monoxide—0.27 tpy (Source ID P201) and 0.71 tpy (Source ID P202)

e. Volatile organic compounds—3.15 tpy (Source ID P201) and 9.95 (Source ID P202)

21. The total combined volatile organic compounds emissions from all four 6500-gallon slop tanks incorporated in Source ID P301 shall not exceed 0.66 tpy.

22. The total combined volatile organic compounds emissions from all seven 300-gallon oil tanks incorporated in Source ID P302 shall not exceed 0.06 tpy.

23. The total combined volatile organic compounds emissions from methanol tank incorporated in Source ID P303 shall not exceed 0.01 tpy.

24. The permittee shall keep comprehensive and accurate records of the vapor pressure of the contents of the storage tanks incorporated in Source ID P301, P302, and P303 the calculations to demonstrate compliance with their respective emission limitations, and the supporting documentation used to calculate the volatile organic compounds emissions.

25. The permittee shall only store materials with a vapor pressure no greater than 1.5 psia in the storage tanks incorporated in Source IDs P301, P302, and P303

26. The total combined facility-wide emissions for the following air contaminants shall not equal or exceed the following limitations:

a. Nitrogen oxides (expressed as NO₂): 100 tpy

b. Carbon monoxide: 100 tpy

c. Sulfur oxides (expressed as SO₂): 100 tpy

d. Particulate matter less than 10 microns in diameter: 100 tpy

e. Volatile organic compounds: 50 tpy

f. Any single hazardous air pollutant: 10 tpy

g. Any combination of hazardous air pollutants: 25 tpy

27. The permittee shall keep comprehensive and accurate records to demonstrate compliance with the facility-wide emission limitations.

28. The permittee shall comply with all applicable requirements of Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants for each engine as specified in 40 CFR Sections 63.6580 through 63.6675.

29. The permittee shall comply with all applicable requirements of Subpart JJJJ of the Standards of Performance for New Stationary Sources for each engine as specified in 40 CFR Sections 60.4230 through 60.4248.

30. The permittee shall comply with all applicable requirements of Subpart HH of the National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities, 40 CFR Sections 63.760 through 63.777 at all times.

The plan approval contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulatory requirements.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

37-317B: Ellwood Mill Products (712 Moravia Street, New Castle, PA 16101) for the construction of a natural gas-fired forge furnace with a total heat input of 26.4 mmbtu/hr in New Castle City, **Lawrence County**. This is a State Only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the Title V operating permit at a later date.

This construction of the natural gas-fired forge furnace will result in annual emission increase of 11.6 tpy for NO_x, 9.71 tpy for CO, 0.64 tpy for VOC, 0.88 tpy for PM/PM₁₀/PM_{2.5}, and 0.07 tpy for SO_x. This Plan Approval will contain conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate BAT for the source including, but are not limited to, the following:

- Subject to 25 PA Code §§ 123.13 and 123.21 for PM and Sulfur Oxides
- The source shall not exceed the following NO_x limitations:
 - For the Large Box furnace: 0.1 #/mmbtu
- Stack test for CO and NO_x using Department approved portable analyzer
- The permittee shall maintain a record of all preventative maintenance inspections of the source. These records shall, at a minimum, contain the dates of the inspections, any problems or defects, the actions taken to correct the problem or defects, and any routine maintenance performed.

- The company shall maintain a log of the following, at a minimum, from the operational inspections:

- Operational checks were performed
- The permittee shall perform a daily operational inspection of the source when it is operating.
- The permittee shall perform an annual adjustment or tune-up on the combustion process with rated heat input greater than 10 mmbtu/hr. This adjustment shall include, at a minimum, the following:
 - Inspection, adjustment, cleaning or replacement of fuel-burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.
 - Inspection of the flame pattern or characteristics and adjustments necessary to minimize total emissions of NO_x, and to the extent practicable minimize emissions of CO.

- Inspection of the air-to-fuel ratio control system and adjustments necessary to ensure proper calibration and operation as specified by the manufacturer.

- Records of each adjustment conducted, the records shall contain, at a minimum, the following:

- The date of the tuning procedure
- The name of the service company and technicians
- The final operating rate or load
- The final CO and NO_x emission rates
- The final excess oxygen rate

- The source shall be maintained and operated in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

In accordance with 25 PA Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 PA Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the following:

- Name, address and telephone number of the person submitting the comments
- Identification of the proposed plan approval [37-317B]
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests

for a public hearing should be directed to H. Thomas Flaherty, 230 Chestnut St., Meadville, PA 16335; Phone # (814) 332-6940.

In accordance with 25 Pa Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for state only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

36-05140D: Valley Proteins, Inc. (693 Wide Hollow Road, East Earl, PA 17519) for the use of natural gas combustion in the facility's boilers located at the Terre Hill Facility in East Earl Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the above mentioned company for the above mentioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

This plan approval is for the authorization to combust natural gas in the facility's two existing boilers and the recently constructed boiler. This modification to the boilers will increase the potential emissions of Carbon Monoxide (CO) by about 33.56 tpy, and decrease the potential emissions of Sulfur Dioxide (SO₂) and Nitrogen Oxides by 33.9 tpy and 1.5 tpy, respectively. Changes in the emissions of Volatile Organic Compounds (VOCs), and Particulate Matter (PM) will be of minor significance. The Plan Approval and Operating permit will contain additional testing, recordkeeping, and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The project will not trigger PSD or NSR requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Tom Hanlon, East Permitting Section Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests, or requests for a public hearing.

Plan approvals issues to sources identified in 25 Pa. Code Section 127.44(b)(1)—(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Kanu Patel, Facilities Permitting Chief—Telephone: 717-705-4702

01-05035: Tucker Industrial Liquid Coatings, Inc. (407 North Avenue, East Berlin, PA 17316) operation of two (2) conveyor painting lines, two (2) overhang carry painting lines, two (2) spray booths, facility pretreatment wash operations and a cure oven at their facility in East Berlin Borough, **Adams County**.

In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The actual annual emissions based on 2010 data were approximately 14.76 tons of VOC and 0.49 tons of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping, and reporting requirements to ensure the facility complies with the applicable air quality regulations.

The company shall be subject to and comply with 25 PA Code §§ 127.11, 123.1, 123.2, 123.41, 123.31, 127.1, 129.52 and 40 CFR Part 63 Subpart M—National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. They can also be found online at:

http://www.portal.state.pa.us/portal/server.pt/community/southcentral_regional_office/13781/community_information/592731

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Thomas J. Hanlon, P.E., East Permitting Section Chief may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

Permits issued to sources identified in 25 Pa. Code § 127.44(b)(1)—(4) or permits issued to sources with limitations on the potential to emit used to avoid otherwise applicable Federal requirements may become part of the SIP, and will be submitted to the EPA for review and approval.

05 SC Intent to Issue TV OP

21-05055: Frog Switch & Manufacturing Company (600 East High Street, Carlisle, PA 17013) for their steel foundry in Carlisle Borough, **Cumberland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility.

The subject facility has the following actual emissions: 34 TPY of CO; 31 TPY of PM₁₀; 25 TPY of VOC; 8 TPY of NO_x; 4 TPY of SO_x; 4 TPY of manganese; and 5 TPY of aggregate HAPs. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations. Both electric arc furnaces (Source IDs 112 and 113) and furnace charging operations (Source ID 148) are subject to 40 CFR Part 63, Subpart ZZZZZ—National Emission Standards for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *PA Bulletin* will exist for the submission of comments or protests.

Daniel C. Husted, P.E., Chief, West Permitting Section, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00058: Effort Foundry, Inc. (PO Box 158, Bath, PA 18014-0158) a renewal State Only Operating Permit for an iron foundry facility in East Allen Township, **Northampton County**. The proposed State Only Operating Permit contains applicable requirements for emissions limitations, monitoring, record keeping, reporting and work practice standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

22-05036: Millersburg Area School District/Millersburg High School (799 Center Street, Millersburg, PA 17061) for the elementary school in Millersburg Borough, **Dauphin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 15.26 tpy of SO_x, 1.76 tpy of NO_x and 1.41 tpy of PM. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63 Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Source.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Chief, East Permitting Section may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

67-03146: Johnson Controls Inc., Grantley Plant (PO Box 1592, York, PA 17405-1592) for operation of air conditioning equipment manufacturing plant in Spring Garden Township, **York County**. This state only permit is a renewal for their permit issued in 2005 (TVOP No. 67-05008 expired on November 2010).

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. The primary emission from the facility is VOC. Based on the 2010 data, the actual facility emission was 1.6 tons of VOC.

The Operating Permit will include emission limits and work practice standards along with monitoring, record-keeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elberton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Dan Husted, Chief, West Permitting Section, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

38-03059: Beck Aluminum Alloy, LTD (24 Keystone Drive, Lebanon, PA 17042) for the operations of a secondary aluminum processing plant in South Lebanon Township, **Lebanon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has the potential to emit 6.21 tpy of sulfur oxides (SO_x), 5.98 tpy of nitrogen oxides (NO_x), 0.98 tpy of particulate matter (PM), 5.53 tpy of hazardous air pollutants (HAPs), and less than one ton of carbon monoxide (CO). The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart RRR, "National Emission Standards for Hazardous Air Pollutants for Secondary Aluminum Production."

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours

at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Thomas J. Hanlon, P.E., Chief, East Permitting Section Chief may be contacted at (717) 705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

06-03072: Animal Rescue League of Berks County (P.O. Box 69, Mohnton, PA 19540) for operation of an animal crematorium in Cumru Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The subject facility has actual emissions of about 3.5 tons per year (tpy) of particulate matter (PM-10), 1.31 tpy of nitrogen oxides (NO_x), and 0.02 tpy of volatile organic compounds (VOCs). The Operating Permit will include emission limits, work practice standards, monitoring requirements, recordkeeping, and reporting requirements to ensure that the facility complies with the all the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Chief, East Permitting Section may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

07-03049: A.P. Green Refractories, Inc. (RR#1, Box 588D, Claysburg, PA 16625) for their refractory production facility in Greenfield Township, **Blair County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The subject facility has potential particulate matter emissions of less than 10 tons per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, Chief, West Permitting Section may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

28-03049: Geisel Funeral Home (333 Falling Spring Road, Chambersburg, PA 17201) for operation of the human crematory in Guilford Township, **Franklin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The subject facility has actual emissions below Title-V permitting thresholds. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing,

by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, Chief, West Permitting Section may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

26-00353: Bute Coal Recovery LLC (195 Enterprise Lane, Connellsville, PA 15425) for a Natural Minor Operating Permit for operation of a coal preparation plant, known as the Bute Prep Plant, in Dunbar Township, **Fayette County**.

The facility contains air contamination sources, consisting of one 150 tph wet screen, one 250 tph wet screen, one heavy media bath/cyclone, conveyers, and storage piles. Facility emissions are 17.19 tons per year of PM10. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to state requirements as well as 40 CFR 60, Subpart Y—Standards of Performance for Coal Preparation and Processing Plants. The permit includes emission limitations, operational requirements, monitoring requirements, and recordkeeping requirements for the facility

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this State Only Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments,

Identification of the proposed Operating Permit (specify Operating Permit OP-26-00353), and

Concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with PA Code Title 25 § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by

publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

03-00025: P.J. Greco & Sons (593 Tarrtown Road, Kittanning, PA 16201) In accordance with 25 Pa Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) to P.J. Greco & Sons to authorize the operation of a scrap metals recycling facility at their Kittanning Plant located in the Kittanning Township, **Armstrong County**. The facility consists of a Cobbler by American Pulverizer Company, torch cutter, magnetic metal separator, a grapple, conveyor, rolloff boxes, storage piles, and other miscellaneous equipment associated with this type of operations.

The facility has a baghouse to control emissions of particulate matter (PM) from the cobbler. Emissions from this facility are 1.53 ton per year of PM and insignificant amount of other pollutants. The proposed SOOP contains conditions relating to monitoring, recordkeeping and work practice standards.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Operating Permit renewal may submit the information to Barbara Hatch, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222, 412-442-5226. Written comments must contain the following:

Name, address and telephone number of the person submitting the comments,

Identification of the proposed Operating Permit (SOOP-03-00025), and

Concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

25-00967: Spectrum Control, Inc. (8061 Avonia Road, Fairview, PA 16415) to issue a renewal of the State Only Operating Permit for the electronic connector manufacturing facility in Fairview Township, **Erie County**. The sources at the facility include an N-Propyl Bromide batch vapor degreaser, a TCE batch vapor degreaser, and a N-Methyl Pyrrolidone batch vapor degreaser. The facility is a natural minor. The TCE batch vapor degreaser is subject to the requirements of 40 CFR 63, Subpart T—NESHAP for Halogenated Solvent Cleaning. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00012: Dunbar Asphalt Products, Inc.—Hillsville Plant (4877 West State Street, Hillsville, PA 16132) for renewal of the Synthetic Minor Permit to operate an asphalt paving mixtures and blocks manufacturing facility in Mahoning Township, **Lawrence County**. The facility's emitting sources include, Rotary Dryer, Stockpile & Cold Aggregate Bins, Raw material Handling Equipment, Miscellaneous Asphalt Handling and Asphalt Cement Storage and Heating. The facility has taken a production restriction of 495,000 tons product per year

based on 12-month rolling total to stay below the emission threshold of Title V (less than 100 TPY of Carbon Monoxide). Thus, the facility becomes Synthetic Minor.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

S11-008: Episcopal Hospital (at 100 East Lehigh Avenue, Philadelphia, PA 19125) for the operation of a hospital facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes a two 475 HP boilers and five (5) emergency generator.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); the Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

56773707 and NPDES No. PA 0215775, PBS Coals, Inc., (1576 Stoystown Road, P. O. Box 260, Friedens, PA 15541), to renew the permit for the Cambria Fuel Refuse Disposal Area in Stonycreek Township, **Somerset County** and related NPDES permit. No additional discharges. The application was considered administratively complete on August 31, 2011. Application received: March 25, 2011.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33110104 and NPDES Permit No. PA0259144. P. and N. Coal Co., Inc. (P. O. Box 332, Punxsutawney, PA 15767) Commencement, operation and restoration of a bituminous surface mine in Union Township, **Jefferson County** affecting 73.2 acres. Receiving streams: Little Mill Creek, classified for the following uses: CWF, and Mill Creek, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 25, 2011.

Noncoal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

21900301 and NPDES Permit No. PA0595055. E. E. Kough Sons, P. O. Box 134, 195 Green Springs Road, Newville, PA 17241, renewal of NPDES Permit, North Newton Township, **Cumberland County**. Receiving stream(s): unnamed tributary to Conodoguient Creek classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: July 28, 2011.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

26950401 and NPDES Permit No. PA0201294. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001). Revision application to add 70 acres for the Phase 7 of an existing large noncoal surface mine, located in Springfield Township, **Fayette County**, affecting 640 acres. Receiving streams: unnamed tributaries to Clay Run and Buck Run, classified for the following use: HQ-CWF. The potable water supply intake within 10 miles downstream from the point of discharge: Municipal Authority of Westmoreland County. Revision application received: August 10, 2011.

65110601 and NPDES Permit No. PA0252107. CH & D Enterprises (100 Brady Place, New Stanton, PA 15672). Application for commencement, operation and reclamation of large noncoal surface mine, located in South Huntingdon Township, **Westmoreland County**, affecting 21.1 acres. Receiving streams: Sewickley Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: August 2, 2011.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

43060302. Terra Resources, LLC (267 Gilmore Road, Enon Valley, PA 16120) Revision to an existing large industrial minerals mine to add 12.2 acres in Jefferson Township, **Mercer County** affecting 73.2 acres. Receiving streams: Lackawannock Creek, classified for the following uses: TSF; and unnamed tributary to the Shenango River, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: September 2, 2011.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT

limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0241962 (Permit No. 10010310). Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Renewal of an NPDES permit for a large industrial minerals surface mine in Mercer & Pine Townships, **Butler & Mercer Counties**, affecting 253.8 acres.

Receiving streams: Unnamed tributary to Swamp Run, classified for the following uses: CWF. TMDL: None. Application received: May 5, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Swamp Run:

<i>Treatment Facilities:</i> <i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
AB	N
BB	N
CB	N

The outfall(s) listed below discharge to unnamed tributary to Swamp Run:

<i>Sedimentation Ponds:</i> <i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N
C	N
D	N

NPDES No. PA0241831 (Permit No. 37000302). I.A. Construction Corporation (158 Lindsay Road, Zelienople, PA 16063) Renewal of an NPDES permit for a large industrial minerals surface mine in Wayne Township, **Lawrence County**, affecting 82.0 acres. Receiving streams: Unnamed tributary No. 2 to Connoquenessing Creek, classified for the following uses: WWF. TMDL: None. Application received: August 24, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Unnamed tributary No. 2 to Connoquenessing Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
006	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>30-Day Minimum</i>	<i>Daily Average</i>	<i>Instant. Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6			9
Iron (mg/l)		3	6	7
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

¹The parameter is applicable at all times.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. 0257575 (Mining permit no. 08110304), TMT Gravel & Contracting, Inc., 1609 Pennsylvania Avenue, Pine City, New York, 14871 new NPDES permit for Noncoal surface mining in Wells Township, **Bradford County**, affecting 60.33 acres. Receiving stream(s): Seeley Creek, classified for the following use(s): CWF/MF. Application received: Feb. 25, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Seeley Creek.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP-1	Y

NPDES No. PA 0257087 (Mining permit no. 14090301), Hanson Aggregates PA, Inc., 7660 Imperial Way, Allentown, PA 18195, new NPDES permit for large industrial mineral surface mine in Spring and Marion Townships, **Centre County**, affecting 76.7 acres. Receiving stream(s): Nittany Creek, classified for the following use(s): HQ-CWF. Application received: 02/11/2009.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Nittany Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001 TF-1	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		XXX	XXX	XXX
Manganese (mg/l)		XXX	XXX	XXX
Aluminum (mg/l)		XXX	XXX	XXX
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		25	50	62.5

The outfall(s) listed below require a non-discharge alternative:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
002 SB-E	Y
003 SB-F	Y
004 SB-J	Y
005 SB-K	Y

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E14-544. Mervin L. Moyer, 600 Moyer Drive, Howard, PA 16841-1801. Moyer Crossing, in Boggs Township, **Centre County**, ACOE Baltimore District (Snow Shoe SE, PA Quadrangle N: 41°01'42.6"; W: -77°47'02.9").

To remove an existing bridge and to construct and maintain an 8-foot diameter culvert in an unnamed tributary to Little Marsh Creek located at 601 Richner Hollow Road. This project proposes to impact 20 linear feet of Little Marsh Creek, which is classified as a Cold Water Fishery.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335 814-332-6860

E24-08-002, Seneca Resources Corporation, 51 Zents Boulevard, Brookville, PA 15825. Owl 1 Pipeline, in Highland Township, **Elk County**, Army Corps of Engineers Pittsburgh District (Hallton, PA Quadrangle N: 41° 28' 30"; W: 79° 55' 21").

The applicant proposes to construct and maintain approximately 12,685 feet of 12" diameter steel natural gas pipeline located in State Game Lands No. 28 and the Allegheny National Forest in Highland Township, Elk County. The proposed pipeline will connect a natural gas pad to an existing pipeline along Owls Nest Road. The water obstructions and encroachments for the purpose of installing the natural gas gathering line are described below:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude/ Longitude</i>
1	A 12" diameter natural gas pipeline to be open trenched under a palustrine emergent (PEM) EV wetland and a temporary equipment crossing with 1804 square feet of temporary impacts.	41.47245° 78.89073°

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude/ Longitude</i>
2	A 12" diameter natural gas pipeline to be open trenched under a palustrine emergent (PEM) EV wetland and a temporary equipment crossing with 6394 square feet of temporary impacts.	41.47388° 78.89426°
3	Replacement of two 8" steel culverts with a 24" culvert, installation of a 12" diameter natural gas pipeline to be open trenched under a palustrine emergent (PEM) EV wetland and an intermittent stream, and a temporary equipment crossing with 3492 square feet of temporary wetlands impacts, 65 square feet of permanent wetland impacts, 46 linear feet of temporary stream impacts, and 14 linear feet of permanent stream impacts.	41.47520° 78.8958°
4	A 12" diameter natural gas pipeline to be open trenched under a palustrine emergent (PEM) EV wetland and a perennial stream and a temporary equipment crossing with 8780 square feet of temporary wetland impacts and 77 linear feet of temporary stream impacts.	41.47763° 78.90058°
5	A 12" diameter natural gas pipeline to be open trenched under a palustrine emergent (PEM) EV wetland and a temporary equipment crossing with 1713 square feet of temporary impacts.	41.47805° 78.90472°
6	A 12" diameter natural gas pipeline to be open trenched under a palustrine emergent (PEM) EV wetland and a temporary equipment crossing with 4712 square feet of temporary impacts.	41.47793° 78.90672°
7	A 12" diameter natural gas pipeline to be open trenched under a palustrine emergent (PEM) EV wetland and a temporary equipment crossing with 5547 square feet of temporary impacts.	41.47851° 78.90925°
8	A 12" diameter natural gas pipeline to be open trenched under a palustrine emergent (PEM) EV wetland and a temporary equipment crossing with 1287 square feet of temporary impacts.	41.48076° 78.91157°
9	A 12" diameter natural gas pipeline to be open trenched under a palustrine emergent (PEM) EV wetland and an intermittent stream and a temporary equipment crossing with 1636 square feet of temporary wetland impacts and 75 linear feet of temporary stream impacts.	41.47904° 78.91945°

The project will result in a total of 198 linear feet of temporary stream impacts, 14 linear feet of permanent stream impacts, and 0.81 acres of temporary wetland impacts, and 0.001 acres of permanent wetland impacts from utility line and road crossings. The unnamed tributaries to Big Run and Pigeon Run are classified as high quality cold water fishery (HQ-CWF).

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701

E0829-017: Chief Gathering, LLC, 6051 Wallace Road, Suite 210, Wexford, PA 15090, Burlington and Towanda Township, **Bradford County**, ACOE Baltimore District. To construct, operate and maintain:

1. One 8 inch diameter natural gas line impacting 39 linear feet of an unnamed tributary to Bailey Run (WWF, MF), an adjacent Palustrine Scrub-Shrub Wetland impacting 21,365 square feet and an adjacent Palustrine Forested Wetland impacting 6,659 square feet (Powell, PA Quadrangle, Latitude: 41°44'45.80", Longitude: -76°32'2.67").

2. One 8 inch diameter natural gas line impacting 15 linear feet of an unnamed tributary to Bailey Run (WWF, MF), and an adjacent Palustrine Forested Wetland impacting 2863 square feet (Powell, PA Quadrangle, Latitude: 41°44'39.33", Longitude: -76°32'2.29").

3. One 8 inch diameter natural gas line and a 16 foot wide equipment mat impacting 6 linear feet of an unnamed tributary to Bailey Run (WWF, MF) (Powell, PA Quadrangle, Latitude: 41°44'33.96", Longitude: -76°31'59.94").

4. One 8 inch diameter natural gas line and a 16 foot wide equipment mat impacting 8,914 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°44'36.20", Longitude: -76°31'51.20").

5. One 8 inch diameter natural gas line and a 16 foot wide equipment mat impacting 7 linear feet of an unnamed tributary to Bailey Run (WWF, MF), an adjacent Palustrine Scrub-Shrub Wetland impacting 1,489 square feet and an adjacent Palustrine Forested/Scrub-Shrub Wetland impacting 2.5 square feet (Powell, PA Quadrangle, Latitude: 41°44'38.87", Longitude: -76°31'46.38").

6. One 8 inch diameter natural gas line and a 16 foot wide equipment mat impacting 3 linear feet of an unnamed tributary to Bailey Run (WWF, MF) (Powell, PA Quadrangle, Latitude: 41°44'44.03", Longitude: -76°31'39.87").

7. One 8 inch diameter natural gas line and a 16 foot wide equipment mat impacting 6 linear feet of an unnamed tributary to Bailey Run (WWF, MF) (Powell, PA Quadrangle, Latitude: 41°44'48.59", Longitude: -76°31'19.40").

8. One 8 inch diameter natural gas line and a 16 foot wide equipment mat impacting 3,494 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°44'49.38", Longitude: -76°31'17.07").

9. One 8 inch diameter natural gas line and a 16 foot wide equipment mat impacting 3,494 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°44'44.64", Longitude: -76°31'13.74").

10. One 8 inch diameter natural gas line and a 16 foot wide equipment mat impacting 3 linear feet of an un-

named tributary to Bailey Run (WWF, MF) (Powell, PA Quadrangle, Latitude: 41°44'33.87", Longitude: -76°31'17.77").

The project will result in 86 linear feet and 3,383 square feet of temporary stream impacts and 72,677.5 square feet (1.67 acres) of PEM/PSS and PFO wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

EA05-011: Broad Top Township, PO Box 57, Defiance, Pennsylvania 16633, in Broad Top Township and Coaldale Borough, **Bedford County**, ACOE Baltimore District

To construct and maintain two 8.0-inch waterline crossings in and across Sixmile Run (WWF) for the purpose of capturing two acid mine drainage (AMD) discharges and conveying them approximately 2,700.0 feet to a proposed AMD treatment site. The project is located along the southern border of Coaldale (Saxton, PA Quadrangle; Latitude: 40°09'56", Longitude: -78°13'10") in Broad Top Township and Coaldale Borough, Bedford County.

Central Office: Bureau of Watershed Management, Rachel Carson State Office Building, Floor 10, P. O. Box 8775 Harrisburg, PA 17105-8775

EA9915-04. Division of Habitat Management, PA Fish & Boat Commission, 450 Robinson Lane, Bellefonte, PA 16823. Statewide coverage. ACOE Baltimore, Pittsburgh and Philadelphia Districts.

To evaluate the PA Fish & Boat Commission's Cooperative Habitat Improvement Program (CHIP) for conducting habitat improvement and/or habitat restoration of stream and lake resources across the Commonwealth under the provisions of Chapter 105.12(a)(16) waiver of permit requirements for activities undertaken and conducted pursuant to a restoration plan which has been approved in writing by the Department. This review will entail evaluating the planning, implementation and performance of the CHIP program to determine if the activities performed constitute restoration activities and if determined so, to waive the requirements for obtaining Chapter 105 permits pursuant to submission of project specific plans for review and approval in writing by the Department in accordance with the afore mentioned waiver requirements. This application is being evaluated for issuance of a 401 water quality certification.

ACTIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PAS802217 (Storm Water)	UPS Freight—Bethlehem Facility 342 Stoke Park Road Bethlehem, PA 18017	Northampton County Bethlehem City	Unnamed Tributary to Monocacy Creek (2-C)	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0205095 Sewage	Kowalik SR STP 1613 Keystone Park Road New Alexandria, PA 15670-9260	Westmoreland County New Alexandria Borough	UNT of Loyalhanna Creek	Y
PA0203696 Sewage	South Side Area School District STP 4949 State Route 151 Hookstown, PA 15050	Beaver County Greene Township	Tributary of Little Traverse Creek	Y
PA0204986 Sewage	Highway Playground STP I 70 Exit 25 Yukon, PA 15698	Westmoreland County South Huntingdon Township	Lick Run	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0239721	Bear Creek Watershed Authority 259 Argyle Street Petrolia, PA 16050	Butler County Fairview Townsihp	Unnamed Tributary to Bear Creek 17-C	Y
PA0103641	Wilmington Twp Sewer Authority 669 Wilson Mill Road New Castle, PA 16105	Lawrence County Wilmington County	Unnamed Tributary to Little Neshannock Creek 20-A	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0052256, SW, **The Fredericks Co.**, 2400 Philmont Avenue, Huntingdon Valley, PA 19006-6232.

This proposed facility is located in Lower Moreland Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge NCCW and Stormwater from a facility known as Fredericks—Philmont Facility to Huntingdon Valley Creek in Watershed 3-J.

NPDES Permit No. PA0012416, IW, **Pennsylvania American Water**, 800 West Hershey Park Drive, Hershey, PA 17033.

This proposed facility is located in West Caln Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated filter backwash water and supernatant from sludge holding tanks from a facility known as Rock run WFP to Rock Run Reservoir in Watershed 3-H.

NPDES Permit No. PA0057908, Sewage, **Jericho National Golf Club, Inc.**, 250 Brownsburg Road, New Hope, PA 18938.

This proposed facility is located in Upper Makefield Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 4,220 GPD of treated sewage from a facility known as Jericho National Golf Club STP to Unnamed Tributary to Jericho Creek in Watershed 2E.

NPDES Permit No. PA0058670 Amendment No. 1, IW, Eureka Stone Quarry, Inc., 851 County Line Road, Huntingdon Valley, PA 19006.

This proposed facility is located in Plymouth Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for an amendment to change the name of the owner from J.D.M. Materials to Eureka Stone Quarry, Inc. Permit is for the discharge of Stormwater from a concrete manufacturing facility STP to Diamond Run in Watershed 3-F.

NPDES Permit No. PA0058939, A-1, Stormwater, Eureka Stone Quarry, Inc., 851 County Line Road, Huntingdon Valley, PA 19006-1111.

This proposed facility is located in Schuylkill Township, **Chester County**.

Description of Proposed Action/Activity: The Department initiated permit amendment to reflect the correct permittee's name. The legal permittee name is Eureka Stone quarry, d/b/a JDM Materials Company. No other changes were made to the permit.

NPDES Permit No. PA0058963, A-1, Stormwater, Eureka Stone Quarry, Inc., 851 County Line Road, Huntingdon Valley, PA 19006-1111.

This proposed facility is located in Telford Borough, **Bucks County**.

Description of Proposed Action/Activity: The Department initiated permit amendment to reflect the correct permittee's name. The legal permittee name is Eureka Stone quarry, d/b/a JDM Materials Company. No other changes were made to the permit.

NPDES Permit No. PA0058921, A-1, Stormwater, Eureka Stone Quarry, Inc., 851 County Line Road, Huntingdon Valley, PA 19006.

This proposed facility is located in Upper Southampton Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for an amendment to discharge Stormwater from a facility known as JDM Materials Company—County Line Batch Plant to the Unnamed Tributary to Southampton Creek (PA Stream Code 02453) in Watershed 3J-Pennypack.

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.

NPDES Permit No. PA0027553, Sewage, SIC Code 4952, Pine Creek Township Municipal Authority Clinton County, P. O. Box 608, Avis, PA 17721.

This existing facility is located in Pine Creek Township, **Clinton County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

NPDES Permit No. PA0020338, Sewage, SIC Code 4952, Kulpmont-Marion Heights Joint Municipal Authority P. O. Box 126, Kulpmont, PA 17834.

This existing facility is located in Coal Township, **Northumberland County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA

WQM Permit No. 0993205, Industrial Waste, Clean Earth of Southeast Pennsylvania, LLC, 7 Steel Road East, Morrisville, PA 19067.

This proposed facility is located in Falls Township, **Bucks County**.

Description of Action/Activity: Permit renewal of continued operation of an industrial facility with the primary operation of thermally treating petroleum contaminated soil.

WQM Permit No. 1506409, Sewage, Renewal, Little Washington Wastewater Company, 762 Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This proposed facility is located in Thornbury Township, **Chester County**.

Description of Action/Activity: Permit renewal to continued operation of a gravity sewer, conveyance system, pump station, force main, treatment plant and drip irrigation system.

WQM Permit No. 1596414, Sewage, London Grove Township Municipal Authority, 372 Rose Hill Road, Suite 300, West Grove, PA 19390.

This proposed facility is located in London Grove, **Chester County**.

Description of Action/Activity: A comminutor, two aerated treatment lagoons, two sand filters, four storage lagoons, one primary and one secondary spray field.

WQM Permit No. 1508411, Sewage, Amendment No. 2, London Grove Township Municipal Authority, 372 Rose Hill Road, Suite 300, West Grove, PA 19390.

This proposed facility is located in London Grove, **Chester County**.

Description of Action/Activity: A comminutor, two aerated treatment lagoons, two sand filters, four storage lagoons, one primary and one secondary spray field.

WQM Permit No. WQG010036, Sewage, **Mr. Louis Wagner, Jr.**, 10 Shelley Road, Quakertown, PA 18951.

This proposed facility is located in Richland Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a small flow treatment plant.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

WQM Permit No. 5711401, Sewerage [SIC Code 4952], **Eagles Mere Borough Authority**, 915 Laporte Ave, Eagles Mere, PA 17731.

This proposed facility is located in Eagles Mere Borough, **Sullivan County**.

Description of Proposed Action/Activity: The construction of a new pump station to convey influent wastewater to the Outlet Wastewater Treatment Plant.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. WQG016187, Sewerage, **Historical Society of Western PA**, Meadowcroft Rockshelter & Historic Village, 401 Meadowcroft Road, Avella, PA 15312-2759

This proposed facility is located in Jefferson Township, **Washington County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a small flow treatment facility.

WQM Permit No. 3011401, Sewerage, **Alexander Shuppe**, PO Box 218, 637 State Route 2011, Dillner, PA 15327

This proposed facility is located in Dunkard Township, **Greene County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of an extended aeration STP.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQ018813, Sewage, **Larry Magoon**, 10094 PA Route 89, North East, PA 16428.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: A single residence sewage treatment plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI024804011(1)	Deluca Homes 370 East Maple Avenue Suite 101 Langhorne, PA 19047	Northampton	Upper Nazareth Twp.	Monocacy Creek, HQ-CWF, MF

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Beaver County Conservation District, 156 Cowpath Road, Aliquippa, PA 15001. (724-378-1701)

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI050410001	Borough of Ambridge Water Authority	Beaver	Raccoon Township	Service Creek to Beaver River (HQ-CWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems

PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

General Permit Type—PAG-02

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Saucon Twp., Lehigh Co.	PAG02003907018(5)	Marc Albanese DeSales University 2755 Station Ave. Center Valley, PA 18034	Saucon Creek, CWF, MF	Lehigh Co. Cons. Dist. 610-391-9583
City of Scranton, Lackawanna Co.	PAG02003506007(3)	University of Scranton David Wilson Smurfit Arts Center 445 Madison Ave. Scranton, PA 18510	Lackawanna River, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
Jessup Borough, Lackawanna Co.	PAG02003511018	The Housing Authority of Lackawanna County James Dartt 2019 West Pine St. Dunmore, PA 18512	Sterry Creek, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
City of Reading Berks County	PAG02000604069(2)	Smith, Douglas F. Alvernia University 400 St. Bernardine Street Reading, PA 19607	Angelica Creek (CWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Cumru Township Berks County	PAG02000606001R	Colarusso, Patrick Freemansville View LLC 5064 Cherrywood Drive Mohnton, PA 19540	UNT to Schuylkill River (WWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
East Pennsboro Township Cumberland County	PAR10H283R(1)	1250 Associates 4479 Chambers Hill Road Harrisburg PA 17111	UNT to Susquehanna River (WWF)	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717-240-7812
East Pennsboro Township Cumberland County	PAR10H283R(1)	1250 Associates 4479 Chambers Hill Road Harrisburg PA 17111	UNT to Susquehanna River (WWF)	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717-240-7812

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Greene Township Franklin County	PAG2002806045R	Edwin Martin David H. Martin Business Site David H. Martin Excavating 4961 Cumberland Highway Chambersburg, PA 17201	UNT to East Branch Conococheague (CWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499
Hamilton Twp Franklin County	PAG02002811026	Aaron Horton 2321 Majestic Court Chambersburg, PA 17201	UNT to Conococheague (WWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499
Washington Twp Franklin County	PAG02002811022	David Philips Capitol Camps 11300 Rockville Pike, Ste. 407 Rockville, MD 20852	Red Run (CWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499
Waynesboro Boro Franklin County	PAG02002811024	Kevin Grubbs Storm Drain System PO Box 310 Waynesboro, PA 17268	East Branch of Antietam Creek (CWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499
Letterkenny Twp Franklin County	PAG2002811028	Randy Quinn Letterkenny Milvan Container Storage Area One Overcash Ave., Bldg. 14 Chambersburg, PA 17201	Muddy Run (WWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499
Southampton Twp Franklin County	PAG2002805076R	Robert Kiel 74 West Broad Street, Ste. 530 Bethlehem, PA 18018	Furnace Run (CWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499
Jackson Twp Lebanon County	PAG2003806017R	Samuel D. Abram, Jr. Twin Maples 925 Noble Street Lebanon, PA 17042	Tulpehocken Creek (TSF)	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-272-3908 ext. 4

NOTICES

5021

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Asylum Township Bradford County	PAG2000811010	Red Kennedy Red Bone Services LLC PO Box 887 Elk City, OK 73648	Susquehanna River WWF	Bradford County Conservation District Stoll Natural Resource Center 200 Lake Rd Ste E Towanda PA 18848 (570) 265-5539 X 120
Mahoning & Valley Townships Montour County	PAG2004704002R	Danville Associates 2300 Atherton St State College, PA 16801	Sechler Run CWF Kase Run CWF	Montour County Conservation District 112 Woodbine Ln Ste 2 Danville PA 17821 Phone: (570) 271-1140
Ralpho Township Northumberland County	PAG2004911006	Roseview Estates 1750 Clinton Ave Coal Township, PA 17866	UNT to Shamokin Creek CWF, MF Millers Run CWF, MF	Northumberland Cnty Conservation Dist 441 Plum Creek Rd Sunbury PA 17801 (570) 286-7114 Ext. 4
Armstrong County Mahoning Township	PAG02000311004	Township of Mahoning 987 State Route 1025 New Bethlehem, PA 16242	Mahoning Creek (CWF)	Armstrong County CD Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201
Beaver County Chippewa Township	PAG02000411008	Blackhawk School District—Michelle Miller 500 Blackhawk Road Beaver Falls, PA 15010	North Branch Bradys Run (TSF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001
Beaver County Economy Borough & New Sewickley Township	PAG02000406021(R)	Traditions of America— David O. Biddison 201 King of Prussia Road Suite 370 Radnor, PA 19087	Crow's Run (WWF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001
Beaver County Center Township	PAG02000406014R	Zokaites Contracting Inc.— Frank Zokaites 375 Golfside Drive Wexford, PA 15090	UNT to Moon Run (WWF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001
Cambria County Cresson Township	PAG020011110112	Municipal Authority of the Borough of Cresson— Philip Miller 631 Second Street Cresson, Pa 16630	UNT to Little conemaugh River (CWF) & Little Conemaugh River (CWF)	Cambria County CD 401 Candlelight Drive Suite 221 Ebensburg, PA 15931
Cambria County Chest Township	PAG02001111007	Rock Run Recreation Area, Inc.—Gary Haluska 1228 St. Lawrence Road Patton, PA 16668	Chest Creek (CWF) Rock Run (CWF)	Cambria County CD 401 Candlelight Drive Suite 221 Ebensburg, PA 15931
Fayette County Georges Township	PAG2002606017R	Kelly L. Piatti P. O. Box 606 Smithfield, PA 15478	Georges Creek (WWF)	Fayette County CD 10 Nickman Plaza Lemont Furnace, PA 15456

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Indiana County White Township	PAG02003211006	PennDOT District 10-0— Brian N. Allen 2550 Oakland Avenue P. O. Box 429 Indiana, PA 15701	Two Lick Creek—(TSF)	Indiana County CD 625 Kolter Drive, Suite 8 Indiana, PA 15701-3571
Somerset County Somerset Township	PAG02005609012(1)	Somerset Regional Water Resources, LLC— Larry Mostoller 207 SR 29N Tunkhannock, PA 18657	UNTB to the East Branch of Coxes Creek, (TSF)	Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15501
Washington County Chartiers Township & South Strabane Township	PAG02006310005R	PennDOT District 12-0 825 North Gallatin Avenue Uniontown, PA 15401	Chartiers Creek (WWF)	Washington County CD 100 West Beau Street Suite 105 Washington, PA 15301
Washington County Chartiers Township	PAG0206311002	Stone & Company P. O. Box 776 Connellsville, PA 15425	Plum Run (WWF)	Washington County CD 100 West Beau Street Suite 105 Washington, PA 15301
Westmoreland County Hempfield Township	PAG02006511005	Commonwealth of PA Dept. of General Services— Richard E. Miller Public Works Complex 18th & Herr Streets Harrisburg, PA 17125	Jacks Run (WWF)	Westmoreland CD 218 Donohoe Road Greensburg, PA 15601
Westmoreland County City of Lower Burrell	PAG02006511004	Hanson Aggregates BMC, Inc.—Joseph P. Conte & Ronald Kurpiel 3100 Seventh Street Road Lower Burrell, PA 15068-3701	Unt. To Little Pucketa Creek (TSF)	Westmoreland CD 218 Donohoe Road Greensburg, PA 15601
Westmoreland County Hempfield Township	PAG02006511013	Hempfield Township Supervisors 1132 Woodward Drive Greensburg, PA 15601	Township Line Run (WWF)	Westmoreland CD 218 Donohoe Road Greensburg, PA 15601
Westmoreland County Murrysville	PAG02006511008	Hills Church Associates, LP— J. Michael Ruefle P. O. Box 420 Murrysville, PA 15668	Unt. To Turtle Creek (TSF)	Westmoreland CD 218 Donohoe Road Greensburg, PA 15601
Westmoreland County Allegheny Township	PAG02006510032	Sevic Landscape & Supply— Daniel L. Sevic, Jr. & Ronald Kurpiel 4749 Leechburg Road New Kensington, PA 15068	Unt. To Chartiers Run (TSF)	Westmoreland CD 218 Donohoe Road Greensburg, PA 15601
Westmoreland County City of Lower Burrell	PAG2006505022	Gary M. Sukala 1723 Ridge Avenue Arnold, PA 15068	Chartiers Creek (TSF)	Westmoreland CD 218 Donohoe Road Greensburg, PA 15601
Westmoreland County Export Borough	PAG02006510024	Westmoreland County Industrial Development Corporation—Jay P. Bandiermonte	Unt. To Turtle Creek (TSF)	Westmoreland CD 218 Donohoe Road Greensburg, PA 15601

*General Permit Type—PAG-3**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Ivyland Borough Bucks County	PAR110038	Milton Roy Americas 201 Ivyland Road Warminster, PA 18974	Unnamed Tributary to Little Neshaminy Creek—2-F	Southeast Region Water Management 484.250.5970
River Road Transfer Station 400 River Road Upper Merion Township Montgomery County	PAR800039	BFI Transfer Systems of Pennsylvania, LLC 400 River Road Conshohocken, PA 19428	Schuylkill River— 3F	Southeast Region Water Management 484.250.5970
Upper Merion Township Montgomery County	PAR600062	Rossi Auto Salvage Inc. 1700 Dekalb Street King of Prussia, PA 19406	Schuylkill River— 3-F	Southeast Region Water Management 484.250.5970
City of Philadelphia Philadelphia County	PAR140023	Rock Tenn CP. LLC 9820 Blue Grass Road Philadelphia, PA 19114	Wooden Bridge Run—3J	Southeast Region Water Management 484.250.5970
City of Philadelphia Philadelphia County	PAR230045	Honeywell International, Inc. 4698 Bermuda Street Philadelphia, PA 19137	Unnamed Tributary to Delaware River— 3J	Southeast Region Water Management 484.250.5970
Chester Township Delaware County	PAR140010	Rock Tenn CP. LLC 100 McDonald Boulevard Aston, PA 19014	Unnamed Stream— 3G Delaware River	Southeast Region Water Management 484.250.5970
City of Philadelphia Philadelphia County	PAR600107	Fifth Street Auto Parts, Inc. 3105 North 5th Street Philadelphia, PA 19133	Frankford Creek— 3J	Southeast Region Water Management 484.250.5970
City of Philadelphia Philadelphia County	PAR600108	Fifth Street Auto Parts, Inc. 3105 North 5th Street Philadelphia, PA 19133	Frankford Creek— 3J	Southeast Region Water Management 484.250.5970
Willow Grove ARS 1120 Fairchild Street Horsham Township Montgomery County	PAR800120	PA Air National Guard 1120 Fairchild Street Horsham, PA 19044-5236	UNT Park Creek— 2F	Southeast Region Water Management 484.250.5970
Montgomery Township Montgomery County	PAR230021	Illinois Tool Works DBA Philadelphia Resins Corp 130 Commerce Drive Montgomeryville, PA 18936	Park Creek—2F	Southeast Region Water Management 484.250.5970
Wright Twp. Luzerne County	PAR122216	Gruma Corp. dba Mission Foods 15 Elmwood Ave. Mountaintop, PA 18707	Bow Creek (CWF, MF)	PA DEP Northeast Regional Office 2 Public Square Wilkes Barre, PA 18701-1915 570-826-2511
Cherry Township Sullivan County	PAR224856	A & L Wood, Inc. 8779 Route 220 Dushore, PA 18614	Unnamed Tributary of Birch Creek— 10-B	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Tarentum Borough Allegheny County	PAR216138	Worldwide Refractories, Inc. 6th and Center Streets PO Box 28 Tarentum, PA 15084	Allegheny River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Dunkard Township Greene County	PAR606185	Jordan Auto Parts, Inc. 217 Moffit Road Dilliner, PA 15327	UNT to the Monongahela River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Potter Township Centre County	PAG045275	Ronald J. & Robin L. Kuhlman 250 Chestnut Street Spring Mills, PA 16875	Unnamed Tributary to Potter Run—6-A	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Jefferson Township Washington County	PAG046427	Historical Society of Western Pennsylvania Meadowcroft Rockshelter and Historic Village 401 Meadowcroft Road Avella, PA 15312-2759	Cross Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
Greenfield Township Erie County	PAG041048	Larry Magoon 10094 PA Route 89 North East, PA 16428	Unnamed tributary to West Branch French Creek 16-A	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-9

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Perry Township, Snyder County	PAG 09 4801	Henry Wendt 724 Brosius Hill Road Mount Pleasant Mills, PA 17853	Wendt Farm Perry Township, Snyder County	NCRO 570-327-0526

General Permit Type—PAG-12

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Spring Twp., Snyder Co.	PAG124804	John D. & Trisha A. Stone 12547 Stage Road McClure, PA 17841	Unt to Middle Creek/CWF	Northcentral Regional Office Watershed Management Program 208 W. Third St., Suite 101 Williamsport, Pa 17701 (570)-327-3667

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR
NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Malcolm Boone 6990 Old Harrisburg Road York Springs, PA 17372	Adams	10.2	220.5	Turkeys	na	Approved
Granite Ridge Farms Malcolm and Rosanna Rudolph 200 Ginzle Road New Oxford, PA 17350	Adams	514	660.65	Swine	na	Approved

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 5011506 MA, Minor Amendment, Public Water Supply.

Applicant	Ickesburg Volunteer Fire Department
Municipality	Saville Township
County	Perry
Responsible Official	Jack Furler, Financial Secretary PO Box 126 Ickesburg, PA 17037

Type of Facility Install sodium hypochlorite disinfection for 4-log treatment of viruses.

Consulting Engineer Janet R McNally, P.E.
William F. Hill & Assoc., Inc.
207 Baltimore St.
Gettysburg, PA 17325

Permit to Construct Issued: 8/29/2011

Permit No. 0611518 MA, Minor Amendment, Public Water Supply.

Applicant **Lyons Borough Municipal Authority**

Municipality Lyons Borough

County **Berks**

Responsible Official Debra D. Loy, Chairperson
PO Box 131
Lyon Station, PA 19536

Type of Facility Replace existing gas chlorine disinfection equipment with sodium hypochlorite disinfection equipment.

Consulting Engineer Russell M Smith, P.E.
Spotts Stevens and McCoy Inc
345 North Wyomissing Boulevard
Reading, PA 19610-0307

Permit to Construct Issued: 8/31/2011

Permit No. 2911501 MA, Minor Amendment, Public Water Supply.

Applicant **Leisure Living Retirement Home**

Municipality Dublin Township

County **Fulton**

Responsible Official Clyde White, Owner
29101 Great Cove Road
Ft. Littleton, PA 17223

Type of Facility Installation of sodium hypochlorite disinfection. Also installing contact pipe. Submitted demonstration for 4-log inactivation of viruses.

Consulting Engineer Janet R McNally, P.E.
William F. Hill & Assoc., Inc.
207 Baltimore St.
Gettysburg, PA 17325

Permit to Construct Issued: 8/30/2011

Operations Permit issued to: **Little Britain Menno-nite School**, 7361108, Little Britain Township, **Lancaster County** on 8/29/2011 for the operation of facilities approved under Construction Permit No. 3610535.

Operations Permit issued to: **Yellow Breeches Education Center**, 7220418, West Hanover Township, **Dauphin County** on 8/29/2011 for the operation of facilities approved under Construction Permit No. 2210510.

Operations Permit issued to: **Halifax Area Sewer & Water Authority**, 7220040, Halifax Township, **Dauphin County** on 8/29/2011 for the operation of facilities approved under Construction Permit No. 2210513 MA.

Operations Permit issued to: **Strohecker Mobile Home Park**, 7220009, Halifax Township, **Dauphin County** on 9/1/2011 for the operation of facilities submitted under Application No. 2211508 MA.

Operations Permit issued to: **Perry County Generations**, 7500365, Spring Township, **Perry County** on 8/11/2011 for the operation of facilities approved under Construction Permit No. 5011502 MA.

Operations Permit issued to: **Cumberland Valley School District (Monroe Elementary)**, 7210322, Monroe Township, **Cumberland County** on 8/23/2011 for the operation of facilities approved under Construction Permit No. 2111503 MA.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Permit No. Minor Amendment—Construction Public Water Supply.

Applicant **College Township Water Authority**

[Township or Borough] College Township

County **Centre**

Responsible Official Mr. Martin McGann, Chairman
College Township Water Authority
1481 East College Avenue
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer Robert Weir, P.E.
Entech Engineering, Inc.
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Permit Issued August 30, 2011

Description of Action Upgrade of the emergency interconnect with Penn State University.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Operations Permit issued to: **Somerset County General Authority**, 146 West Main Street, Somerset, PA, 15501, (PWSID #4560009) Jenner Township, **Somerset County** on September 1, 2011 for the operation of facilities approved under Construction Permit # 5604502A1.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335

Permit No. 4211502, Public Water Supply.

Applicant **Bradford City Water Authority**

[Borough or Township] Foster Township

County **McKean**

Type of Facility PWSID

Consulting Engineer Allan Vanderpoel, P.E.
E&M Engineers
24 Derrick Road
Bradford, PA 16701

Permit to Construct Issued September 6, 2011

SEWAGE FACILITIES ACT PLAN APPROVAL**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Dickinson Township	219 Mountain View Road, Mt. Holly Springs, PA 17065	Cumberland

Plan Description: Approval of a revision to the Official Sewage Plan of Dickinson Township, Cumberland County. The proposed Woods of Barnitz subdivision consists of 87 new residential building lots for single family dwellings to be served by individual on-lot sewage disposal systems and a lot addition. The proposed development is located on both the east and west sides of Township Road 474 (Mountain View Road), just south of its intersection with Township Road 475 (West Pine Street). The Department's review of the sewage facilities update revision has not identified any significant impacts resulting from this proposal.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Delaware Township	815 Quarry Road, McAlisterville, PA 17049	Juniata

Plan Description: Approval of a revision to the Official Sewage Plan of Delaware Township, Juniata County. The proposed Burns Farm Phase 1 subdivision consists of 18 new single family residential building lots, 10 duplexes and 14 townhouses (42 EDU's) proposing connection to the Thompsontown Municipal Authority's public sewer collection system through a new sewer extension. The total estimated sewage flow of 10,500 gallons per day will ultimately be treated at the Thompsontown Municipal Authority's Wastewater Treatment Plant. The proposed development is located on the west side of State Road 333, approximately .5 mile south of Thompsontown. The Department's review of the sewage facilities update revision has not identified any significant impacts resulting from this proposal.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL**Plan Disapprovals Granted under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Fayette Township	PO Box 68, McAlisterville, PA 17049	Juniata

Plan Description: Disapproval of a revision to the Official Sewage Plan of Fayette Township, Juniata County. The proposed Althea Smith Site 1 Subdivision consists of one new residential building lot proposing an individual on-lot sewage disposal system, one lot with an existing dwelling served by an existing on-lot sewage disposal system, one lot addition and a vacant residual lot. The

proposed development is located on the west side of State Road 235 at Harold Lane and the east side of State Road 235 at Van Ormer Road. The plan was disapproved because the consulting hydrogeologist for the project incorrectly used Lost Creek as the point of assessment within the Nitrogen Stream Load Calculation report instead of an unnamed tributary to Lost Creek. When the correct stream is used, calculations show that there will be an impact on the High Quality stream. The applicant did not propose the use of best management practices for on lot sewage disposal to mitigate this impact to the stream.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988**Notice of Prompt Interim Response Tamenend PCE, New Britain Borough, Bucks County**

The Department of Environmental Protection (Department) under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.102—6020.1303) is proposing an interim response at Tamenend PCE, located within the New Britain Borough, Bucks County, Pennsylvania. Tamenend PCE is a mixed residential and industrial area. Most of the site's industrial activities are concentrated along Spring Lake Drive. A total of sixty-eight (68) residential and commercial property wells were sampled during August 2008, February 2009, June 2010, and April 2011. Fourteen (14) of the sixty-eight (68) wells that were sampled contained Volatile Organic Compounds above Maximum Contaminant Levels (MCLs) during at least one sampling event. Cooks Run flows through the southern edge of the site towards Neshaminy Creek. Surface water sampling has revealed no contamination.

The Tamenend PCE site was referred to the PADEP Hazardous Sites Cleanup Program (HSCLP) in April 2008 after the Bucks County Health Department (BCHD) discovered elevated levels of PCE dissolved in groundwater underlying the site. Additionally, trichloroethene (TCE) and cis 1,2 dichloroethene (cis 1,2 DCE) were detected within safe drinking water levels. The Department initiated an investigation in 2008 to both confirm the Health Department's results and expand sampling efforts in the area. This investigation is still ongoing to locate the source of the contamination.

Carbon filters and or the maintenance of filters and bottled water are currently being provided to affected residents by the Department.

To address the release and threat of release of hazardous substances at the Site, and corresponding threats to human health and the environment, the Department proposes a response action at the Site under Sections 501(a) of HSCA, 35 P. S. § 6020.501(a). The Department hereby proposes the installation of whole house carbon filtration units on affected private residential water supplies combined with restrictions on the use of groundwater.

An Administrative Record, which contains more detailed information concerning this interim response action, is available for public inspection. The Administrative Record may be examined from 8:00 am until 4:00 pm at the Department's office at 2 East Main Street, Norristown PA 19401. An additional copy of the Administrative Record is available for review at the New Britain Borough Office, located at 45 Keeley Avenue in New Britain, PA 18901.

Pursuant to Sections 505(b) and 506(d) of HSCA, 35 P. S. §§ 6020.505(b) and 6020.506(d), the Department will conduct a public hearing on November 1, 2011 at 7:00 PM at the New Britain Borough Hall located at 56 Keeley Avenue in New Britain, PA. Anyone who would like to present formal oral comments regarding this proposed response may do so by registering with the Department before the meeting. Individuals may register by calling the Department's Community Relations Coordinator, Lynda Rebarchak (484) 250-5820.

Any person with a disability who wishes to attend the public hearing and will require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Lynda Rebarchak at the telephone number listed above or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs. The public may also submit written comments regarding the Department's Interim Response action during the period of public comment. In accordance with Section 506(c) of HSCA, 35 P. S. § 6020.506(c), the Department has established a period for public comment that is now open until close of business December 16, 2011. Written comments should be addressed to Jonathan Lorio, Project Officer, Pennsylvania Department of Environmental Protection, 2 East Main Street, Norristown, PA 19401. Anyone with questions regarding this notice should contact Jonathan Lorio at (484) 250-5784 or William Blasberg at 484.250.5865.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Sherman Hills Apartments, 300 Parkview Circle, Wilkes-Barre City, **Luzerne County**. David Fife and Daniel Nealon, Quad Three Group, Inc., 72 Glenmaura National Boulevard, Moosic, PA 18507 have submitted a Remedial Investigation Report and a Risk Assessment Report (on behalf of their client, Sherman Hills Apartments, 300 Parkview Circle, Wilkes-Barre, PA 18702), concerning the remediation of soil found to have been impacted by lead and inorganics as a result of historical operations of a former incinerator at the site. The reports were submitted in partial fulfillment of the Site-Specific Standard for soil. A public notice regarding the submission of the Remedial Investigation Report and the Risk Assessment Report was published in *The Times Leader* on August 10, 2011.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Former Ephrata Manufacturing Company, 104 West Pine Street, Ephrata, PA 17522, Ephrata Borough, **Lancaster County**. Environmental Standards, Inc., 1140 Valley Forge, P. O. Box 810, Valley Forge, PA 19482, on behalf of Ephrata National Bank, 31 East Main Street, Ephrata, PA 17522, submitted a Remedial Investigation Report and Cleanup Plan concerning the remediation of site soils contaminated with arsenic and lead. The Report and Plan are intended to document remediation of the site to meet the Site Specific Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Coryland Spill Site, Wells Township, **Bradford County**. ERM, 25 W. 3rd Street, Suite 302, Williamsport, PA 17701 on behalf of Edger Enterprises, RR 1248C Route 6, Towanda, PA 18848 has submitted a Final Report within 90 days of release concerning remediation of site soil contaminated with diesel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Kennedy Highlands Development, Kennedy Township, **Allegheny County**. CP Environmental Group, 1092 Fifth Avenue, New Kensington, PA 15068 on behalf of Maronda Homes Inc., 1383 St. Route 30, Clinton, PA15026 has submitted a Statewide Health Standard Final Report concerning the remediation of site soil contaminated by a former municipal landfill. The Final Report intends to demonstrate attainment of the residential statewide health standard.

Fyock Residence, Bullsken Township, **Fayette County**. Brickhouse Environmental, 515 S. Franklin Street, West Chester, PA 19382 on behalf of Mr. and Mrs.

David Fyock, 322 S. Locust Road, Acme, PA 15610 has submitted a Final Report for contaminated soil and groundwater. The Final Report expects to show attainment of the residential statewide health standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Baver Residence, 1 Rolling Mill Road, West Brunswick Township, **Schuylkill County**. James Cinelli and Jason Spanier, Liberty Environmental, Inc., 50 N. 5th Street, 5th Floor, Reading, PA 19601 submitted a Final Report (on behalf of their clients, Frank and Marion Baver, 1 Rolling Mill Road, Auburn, PA 17922), concerning the remediation of soil found to have been impacted by diesel fuel as a result of a release from a punctured saddle tank of a truck, which accidentally skidded through a guard rail and came to rest on the property. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on August 25, 2011.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

10 Boathouse Road, Hershey, PA 17033, Derry Township, **Dauphin County**. URS Corp., 4507 N. Front Street, Harrisburg, PA 17110, on behalf of Hershey Trust Company, 100 Mansion Road East, Hershey, PA 17033, submitted a Final Report concerning the remediation of site soils, groundwater and surface water contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on August 29, 2011.

Former Ephrata Manufacturing Company, 104 West Pine Street, Ephrata, PA 17522, Ephrata Borough, **Lancaster County**. Environmental Standards, Inc., 1140 Valley Forge, P. O. Box 810, Valley Forge, PA 19482, on behalf of Ephrata National Bank, 31 East Main Street, Ephrata, PA 17522, submitted a Remedial Investigation Report and Cleanup Plan concerning the remediation of site soils contaminated with arsenic and lead. The Report and Plan were approved by the Department on September 1, 2011.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Spectrum Control Inc., Ferguson Township, **Centre County**. Conestoga Rovers & Assoc., 651 Colby Drive, Waterloo, Ontario, Canada N2V 1C2 on behalf of Spectrum Control Inc., 8031 Avonia Road, Fairview, PA 16415 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with tetrachloroethylene, trichloroethylene, barium and lead. The Final Report demonstrated attainment of the Site Specific Standard and was approved by the Department on August 26, 2011.

American Rock Salt Co., LLC, Dubois City and Sandy Township **Clearfield County**. EnSol, Inc., 661 Main St., Niagara Falls, NY 14301 on behalf of American Rock Salt Co., PO Box 190, Mt. Morris, NY 14510 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with inorganics, including chlorides. The Final Report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on August 23, 2011.

Former Getty Pumping Station Griffith Road, Muncy Creek Township **Lycoming County**. SAIC, 6310 Allentown Blvd., Harrisburg, PA 17112 on behalf of Texaco downstream Properties, Inc., c/o CBRES, 6001 Bollinger Canyon Road, San Ramon, CA 94583 has submitted a Cleanup Plan concerning the remediation of site soil and groundwater contaminated with various volatile organic compounds associated with petroleum products such as diesel fuel and crude oil. The Cleanup Plan was approved by the Department on August 31, 2011.

Asplundh Construction Corporation Accident, Brennan's Farm Road (SR2034), Mount Carmel Township **Northumberland County**. Northridge Group, Inc. 1172 Ridge Road, Northumberland, PA 17857 on behalf of Asplundh Construction Corporation, 250 Laird St., Plains, PA 18705 has submitted a Final Report within 90 days concerning the remediation of site soil contaminated with diesel fuel and hydraulic fluid. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on September 6, 2011.

MUNICIPAL WASTE GENERAL PERMITS

Permit(s) modified Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 300538 ArcelorMittal Steelton, LLC, 215 South Front St. Harrisburg PA 17113. This is a major permit modification to Solid Waste Permit No. 300538 this modification approves a revision to the groundwater monitoring system as well as a name change of the permittee issued in accordance with Article V of the Solid Waste Management Act, 35 P. S. Sections 6018.101, et seq.

Compliance with the terms and conditions set forth in the permit is mandatory. You have the right to file an appeal as to these terms and conditions.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application received under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit Application No 100945. Community Refuse Service Inc. d/b/a Cumberland County Landfill. Hopewell and North Newton Townships, **Cumberland County**. This is a major permit modification to Solid Waste Permit No. 100945 for the operation of the Cumberland County landfill, issued in accordance with Article V of the Solid Waste Management Act, 35 P. S. Sections 6018.101, et seq.

This major permit modification approves an increase in the average daily volume from 1500 tons per day to 2500 tons per day, and an increase in the maximum daily volume from 1950 tons per day to 2950 tons per day

Compliance with the terms and conditions set forth in the permit is mandatory. You have the right to file an appeal as to these terms and conditions.

Permit No. 101705 Chesapeake Waste Solutions Inc. 190 Shellyland Road, Manheim, PA 17545. Permit is for the operation for a municipal waste transfer facility, issued in accordance with Article V of the Solid Waste Management Act, 35 P. S. Sections 6018.101, et seq.

Compliance with the terms and conditions set forth in the permit is mandatory. You have the right to file an appeal as to these terms and conditions.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

GP9-21-05049B: Pennsy Supply, Inc. (1001 Paxton Street, PO Box 3331, Harrisburg, PA 17105) on August 22, 2011, to install and operate under GP9 a portable internal combustion engine to power a shingle shredder at the Penn Township Quarry in Penn Township, **Cumberland County**.

GP1-06-03103: Aramark Uniform Services (424 Blair Avenue, Reading, PA 19601) on August 22, 2011, for the natural gas-fired boiler under GP1 at their Aramark facility in the City of Reading, **Berks County**. The GP1 authorization was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-12-060: J-W Gathering Co. (15505 Wright Brother Drive, Addison, TX 75001) on August 22, 2011, to construct and operate a 1,005 brake horsepower, Caterpillar model G3512 LE natural gas-fired engine with an oxidation catalyst and a 10 MMscf/day Valerus dehydrator pursuant to the General Plan Approval And/OR General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at their Finley Run Compressor Station in Shippen Township, **Cameron County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP5-10-376A: Rex Energy—Cheeseman Compressor Station (Cheeseman Road, Portersville, PA 16051) on August 30, 2011, to operate four (4) natural gas fired compressor engines and two (2) triethylene glycol dehydrators (BAQ-GPA/GP-5) in Muddy Creek Township, **Butler County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0005AH: Merck, Sharp & Dohme Corp. (770 Sumneytown Pike, West Point, PA 19486) on August 31, 2011, to transfer and use 81.0 tons of VOC Emission Reduction Credits (ERCs) as emission offsets for current projects under 25 Pa. Code § 127.208(2) in Upper Gwynedd Township, **Montgomery County**. The 81.0

tons of VOC ERCs are the result of the shutdown of sources at the Minnesota Mining and Manufacturing Co. (3M), Bristol Township, Bucks County. Merck, Sharp & Dohme, Corp. is a major facility subject to the emission offset requirements of 25 Pa. Code Chapter 127, Subchapter E. This plan approval authorizes an increase in VOC emissions from 24.993 to 60.693 tons per year. The current projects of this plan approval are the increase in production and corresponding disinfection operations for the Chickenpox/Shingles and Rotovirus vaccines. There will be no air pollution control devices and air emissions will be controlled through the use of on-going good manufacturing and operating practices. Appropriate monitoring and recordkeeping requirements have been incorporated into this plan approval.

46-0005AG: Merck, Sharp & Dohme Corp. (770 Sumneytown Pike, West Point, PA 19486) on August 31, 2011, to transfer and use 81.0 tons of VOC Emission Reduction Credits in Upper Gwynedd Township, **Montgomery County** from Minnesota Mining & Manufacturing Co. in Bristow Township, Bucks County.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

01-05016M: ISP Minerals, Inc. (PO Box O, 1455 Old Waynesboro Road, Blue Ridge Summit, PA 17214-0914) on August 22, 2011, to install and operate a Back Surfacing System, with a 75 tph Air Classifier and Air Slide controlled by two baghouses, at their Charmian Quarry in Hamiltonban Township, **Adams County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

26-00413A: Texas Eastern Transmission, L.P. (P.P. Box 1642, Houston, TX 77251-1642) on August 30, 2011, to extend the period of temporary operation of facility upgrades including a new electric compressor and uprate of an existing electric compressor resulting in VOC emission increases, and a new natural gas-fired space heater until February 27, 2012, at Uniontown Compressor Station located in North Union township, **Fayette County**. The Plan Approval has been extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

42-184J: Keystone Powdered Metal Co. (8 Hanley Drive, Lewis Run, PA 16738-3804) on August 25, 2011, to modify throughput restrictions associated with an existing induction heat treater (Source ID 4733) at their facility in Lewis Run Borough, **Elk County**. The installation of this unit was previously permitted by the Department under Plan Approval 42-184H.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0031C: SmithKline Beecham dba GlaxoSmith-Kline (1250 South Collegeville Road, Collegeville, PA 19426) on September 1, 2011, to operate a scrubber in Upper Providence Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

34-05001D: Armstrong Cabinet Products (12393 William Penn Highway, Thompsontown, PA 17094) on August 22, 2011, to modify and add to the wood cabinet surface coating operation in Delaware Township, **Juniata County**. The plan approval was extended.

67-03162A: Church & Dwight Company, Inc. (5197 Commerce Drive, York, PA 17408) on August 31, 2011 for the construction of a new cat litter manufacturing line at the facility located in Jackson Township, **York County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00005G: Dominion Transmission, Inc. (501 Martindale Street, Suite 400, Pittsburgh, PA 15212-5817) on August 30, 2011, to extend the authorization for the construction of a 2370 horsepower, natural gas-fired reciprocating internal combustion compressor engine controlled by a pre-chambered combustion system, an LE-54C air/fuel ratio controller and an EAS model EN4YE28 oxidation catalyst, for the construction of a 5810 horsepower (49.98 million Btu per hour heat input), natural gas-fired compressor turbine, controlled by a dry low NOx (SoLoNOx) combustion system and a Universal Silencer oxidation catalyst and for the construction of eight 65 kilowatt model C65 NG Low NOx Capstone MicroTurbines, at the Sabinsville Station in Clymer Township, **Tioga County** to March 12, 2012. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

63-00963D: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on September 1, 2011, as a result of equipment startup, to establish the 180-day period of temporary operation of the fractionator tower and natural gas-fired process heater rated at 148 MMBtu/hr authorized under plan approval PA-63-00936D, until February 27, 2012, at the Houston Gas Plant located in Chartiers Township, **Washington County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2507

39-00019: Buckeye Pipe Line Co., LP (P. O. Box 368, 5002 Buckeye Road, Emmaus, PA 18049) on August 31, 2011, to operate the Macungie Station facility in Lower

Macungie Township, **Lehigh County**. This is a renewal of the Title V Operating Permit. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code, Chapter 127, Subchapter G. The Title V Operating Permit includes emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

06-05040: East Penn Manufacturing Co., Inc. (PO Box 147, Lyon Station, PA 19536) on August 22, 2011, for the secondary lead smelting facility in Richmond Township, **Berks County**. The Title V permit was renewed.

36-05002: Armstrong World Industries, Inc. (1067 Dillerville Road, Lancaster, PA 17603-2613) on August 23, 2011 for the residential and commercial floor products manufacturing facility located in Lancaster City, **Lancaster County**. The Title V permit was renewed.

36-05142: Mars Snack Foods, Inc. (295 Brown Street, Elizabethtown, PA 17022-2127) on August 23, 2011 for the snack food manufacturing facility located in Elizabethtown Borough, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00007: Brodart Co. (500 Arch Street, Williamsport, PA 17701) on September 6, 2011, to issue a renewal Title V Operating Permit for their facility in the Wayne Township, **Clinton County**. The renewal Title V Operating Permit 18-00007 contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State air regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

20-00123: Lord Corp.—Cambridge Springs (124 Grant Street, Cambridge Springs, PA 16403-1014) on August 26, 2011, issued an administrative amendment to the Title V Operating Permit to incorporate the change in responsible for their facility in Cambridge Springs Borough, **Crawford County**.

25-00035: Molded Fiber Glass Co.—Union City (55 4th Avenue, Union City, PA 16438-1247) on August 29, 2011, issued an administrative amendment to the Title V Operating Permit to incorporate the plan approval 25-035B requirements into the permit for their facility in Union City Borough, **Erie County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00228: Plymouth Meeting Mall, Inc. (500 Germantown Pike, Suite 150, Plymouth Meeting, PA 19462) on August 30, 2011, to operate a retail shopping mall in Plymouth Township, **Montgomery County**. The permit is for a non-Title V (State only) facility. Sources of air emissions are two (2) boilers and one emergency generator. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

08-00026: New Enterprise Stone and Lime Co., Inc. (4401 Camp Meeting Road, Center Valley, PA 18034) on August 29, 2011, to operate their Sheshequin Plant facility in Sheshequin Township, **Bradford County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

22-03009: Dauphin Precision Tool, LLC (200 Front Street, Millersburg, Pennsylvania 17061-1324) on August 11, 2011, for the precision metal cutting tools manufacturing facility in Millersburg Borough, **Dauphin County**. The State Only Operating permit was renewed.

67-05092: Starbucks Coffee Company (3000 Espresso Way, York, PA 17402-8035) on September 1, 2011 for the coffee manufacturing facility located in East Manchester Township, **York County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00026: New Enterprise Stone and Lime Co., Inc. (4401 Camp Meeting Road, Center Valley, PA 18034) on August 29, 2011, to operate their Sheshequin Plant facility in Sheshequin Township, **Bradford County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

10-00312: Purvis Brothers, Inc.—Mars Facility (321 Mars-Valencia Road, Mars, PA 16406) on August 25, 2011, to re-issue a Synthetic Minor Permit to operate a Petroleum Bulk Station in Adams Township, **Butler County**.

24-00135: National Fuel Gas Supply Corp.—Island Run Compressor Station (R.D. 2, St. Marys, PA 15857) on August 25, 2011, to re-issue a Synthetic Minor Permit to operate a natural gas compressor station in Ridgeway Township, **Elk County**.

33-00038: Brookville Wood Products Inc. (12942 Route 322, Brookville, PA 15825) on August 30, 2011, to renew the Natural Minor Permit to operate sawmill, wood processing facility in Brookville Borough, **Jefferson County**. The facility's major emission sources include Titusville steam boiler, Honeywell silo, Molders and saw, Drying kiln and miscellaneous natural gas usage. The emission of the pollutants from the facility is less than Title V threshold limits. Thus the facility is natural minor. The Titusville boiler is subject to 40 CFR Part 63, Subpart JJJJJ.

42-00184: Keystone Powdered Metal Co.—Lewis Run Plant (8 Hanley Drive, Lewis Run, PA 16738) on August 31, 2011, to operate a powdered metal part manufacturing facility in the Borough of Lewis Run, **McKean County**. The emissions of criteria pollutants from this facility remain below major source levels.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00028: FiberMark North America, Inc. (45 North 4th Street, Quakertown, PA 18951) On August 29, 2011, for operation of saturators, graphic art lines, and surface coating lines, as well as various clean-up operations and combustion units at their manufacturing plant, in Quakertown Borough, **Bucks County**. There are no control devices for sources operated at the facility. The facility is major for VOCs and HAPs emissions. Saturators and coaters located at the facility (Source ID 101, 102, 104, 105 and 303) are subject to the requirements of 40 CFR Part 63, Subpart JJJJ—National Emission Standards for HAPs: Paper and Other Web Coating. Graphic arts lines 1 and 2 located at the facility (Source ID 301 and 302) are subject to the requirements of 40 CFR Part 63, Subpart KK—National Emission Standards for HAPs in the Printing and Publishing Industry and 40 CFR Part 63, Subpart OOOO—National Emission Standards for HAPs: Printing, Coating, and Dyeing of Fabrics and Other Textiles. Administrative Amendment of Title V Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450. The amendment incorporates terms and conditions from Plan Approval No. 09-0028E, which allows for the increase the VOC content limit of coatings from 0.05 to 1.81 pound of VOC per gallon of coating solids, as applied, and decrease the source VOC emission limit from 20 tons per year to 10 tons per year for existing Source ID 303: Surface Coater No. 1. There are no physical changes to the source equipment. The amendment also addresses the change of ownership from Fibermark, Inc. (Tax ID 82-0429330) to FiberMark North America, Inc. (Tax ID 54-1684641). The amendment also addresses an update in the responsible official contact from Andy Haug to Troy Hagenbuch. The amended permit will include monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

46-00005: Merck Sharp & Dohme, Corp. (770 Sumneytown Pike, West Point, PA 19486-0004) on September 1, 2011, located in Upper Gwynedd Township, **Montgomery County**. This amendment is to correct typographical errors and remove the following from the Title V permit: Boiler 6 (Source 038), FujiFilm plate maker, Fluids Manufacturing Department 110, and the Pharmaceutical Tablet Printer (all from Source 378), emergency generators 35-1 and 62-1 (both from Source 746), and two VOC control devices, OX2 (Source C100) and the Carbon Adsorption Unit (Source C002). This amendment also corrects several typographical errors and the removal of AOS-3 as the associated control devices have been removed. The facility will continue to operate under its Title V operating permit, including its Alternative Operating Scenarios (AOS) for no, and low, VOC batch content. Administrative Amendment and modification of Title V Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

09-00173: P & R Industries, Inc. (d/b/a Arbonite) (3826 Old Easton Rd, Doylestown PA 18902) on September 1, 2011, the State-only Operating Permit has been modified to lower the operating temperature of the combustion chamber of the afterburner after demonstrating, through stack testing, that the destruction efficiency is greater than 99%. The modified State-only Operating Permit contains all of the applicable regulatory requirements including monitoring, recordkeeping, reporting and emission limits.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

06-05009: New Enterprise Stone & Lime Company, Inc. (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034-9467) on August 22, 2011, for the stone crushing and batch asphalt production facility located in Maxatawny Township, **Berks County**. The State-only permit was administratively amended to reflect a change of ownership.

22-05035: New Enterprise Stone & Lime Company, Inc. (PO Box 177, Winfield, PA 17889-0177) on July 25, 2011 for the Elizabethville Quarry located in Washington Township, **Dauphin County**. The State-only permit was administratively amended due to a change in ownership.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.431 and 127.461.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00079: United States Navy—Naval Air Station Joint Reserve Base (Easton Road and Rt. 611, Willow Grove, PA 19090) on August 30, 2011, for operation of a national security facility in Horsham Township, **Montgomery County**. This operating permit was revoked because of a permanent shutdown of operations at the facility.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Applications Returned

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

11773037 and NPDES No. PA0069159. Cooney Brothers Coal Company, P. O. Box 246, Cresson, PA 16630, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Conemaugh Township, **Cambria County**, affecting 358.7 acres. Receiving stream(s): unnamed tributaries to/and Little Conemaugh River classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: November 9, 2010. Application returned: September 1, 2011.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

04070104 and NPDES Permit No. PA0251291. Bedrock Mines, LP (111 Freeport Road, Pittsburgh, PA 15215). Withdrawal of a transfer application permitted to Mashuda Corp. for an existing bituminous surface mine, located in Franklin and Perry Townships, **Beaver and Lawrence Counties**, affecting 103.8 acres. Receiving streams: unnamed tributaries to Slippery Rock Creek. Transfer application received: February 7, 2011. Application withdrawn: August 30, 2011.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14050101 and NPDES No. PA0256242. CMT Energy, Inc. (108 South Twigg St, Box 23, Smoke Run, PA 16681). Permit renewal of an existing bituminous surface mine located in Rush Township, **Centre County** affecting 28.1 acres. Receiving streams: Wolf Run classified for cold water fishery and unnamed tributaries to Moshannon Creek classified for high quality cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: August 5, 2011. Application returned: September 1, 2011.

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

32031301 and NPDES No. PA 0235580, Rosebud Mining Company, (301 Market Street, Kittanning, PA

16201), to revise the permit for the Lowry Deep Mine in White Township, **Indiana County** and related NPDES permit to add surface acreage to install a sludge disposal borehole and associated pipeline. Surface Acres Proposed 4.2. No additional discharges. The application was considered administratively complete on February 28, 2011. Application received: November 22, 2011. Permit issued: August 31, 2011.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56900113 and NPDES No. PA0598992. Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, permit renewal for reclamation only of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 99.5 acres. Receiving stream(s): unnamed tributaries to/and Hays Run; unnamed tributaries to/and Buffalo Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 9, 2011. Permit issued: August 29, 2011.

56090111 and NPDES No. PA0262871. PBS Coals, Inc., P. O. Box 260, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface and auger mine in Quemahoning and Somerset Townships, **Somerset County**, affecting 233.6 acres. Receiving stream(s): unnamed tributaries to/and Wells Creek, Stonycreek River classified for the following use(s): cold water fishery. The permit also authorizes 3 Chapter 105 stream encroachments for the purpose of installing support facilities within fifty feet of two unnamed tributaries and to install and maintain a stream crossing on an unnamed tributary. The first downstream potable water supply intake from the point of discharge is Hooversville Municipal Water Authority. Application received: September 25, 2009. Permit issued: August 30, 2011.

56090111 and NPDES No. PA0262871 and General Permit No. GP-12-56090111, PBS Coals, Inc., P. O. Box 260, Friedens, PA 15541, revision of an existing bituminous coal mining site to obtain coverage for coal processing under air quality general permit GP-12 in Quemahoning and Somerset Townships, **Somerset County**, affecting 135.7 acres. Receiving stream(s): unnamed tributary to/and Wells Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 29, 2010. Permit issued: August 30, 2011.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17000107 and NPDES No. PA0242951. King Coal Sales, Inc. (P. O. Box 712, Philipsburg, PA 16866). Transfer of an existing bituminous surface mine from Shud's Coal Hounds, Inc. located in Woodward and Bigler Townships, **Clearfield County** affecting 167.8 acres. Receiving streams: unnamed tributaries to Upper Morgan Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: May 25, 2011. Permit issued: August 23, 2011.

Noncoal Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

42110301. Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803) Commencement, operation and restoration of a large industrial minerals mine in Ceres Township & Shinglehouse Borough, **McKean & Potter Counties** affecting 74.8 acres. Receiving streams:

Raub Hollow & Horse Run. Application received: April 1, 2011. Permit Issued: August 25, 2011.

42110301-GP-104. Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803) General NPDES Permit for stormwater discharges associated with mining activity on Surface Mining Permit No. 42110301 in Ceres Township & Shinglehouse Borough, **McKean & Potter Counties**. Application received: April 1, 2011. Permit Issued: August 25, 2011.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

42114004. Seneca Resources Corporation (51 Zents Boulevard, Brookville, PA 15825) Blasting activity permit for stone removal in Mt. Jewett Borough & Hamlin Township, **McKean County**. This blasting activity permit will expire on July 1, 2012. Permit Issued: August 29, 2011.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08114129. Maurer & Scott Sales, Inc. (122 Thomas St., Coopersburg, PA 18036-2100). Blasting for construction of a natural gas well pad located in Wilmot Township, **Bradford County**. Permit issued: August 23, 2011. Permit expires: February 28, 2012.

08114130. Maurer & Scott Sales, Inc. (122 Thomas St., Coopersburg, PA 18036-2100). Blasting for construction of a natural gas well pad located in Burlington Township, **Bradford County**. Permit issued: August 26, 2011. Permit expires: February 28, 2012.

08114131. Maurer & Scott Sales, Inc. (122 Thomas St., Coopersburg, PA 18036-2100). Blasting for construction of a natural gas well pad located in Ulster Township, **Bradford County**. Permit issued: September 2, 2011. Permit expires: June 1, 2012.

59114106. M & J Explosives, Inc. (P. O. Box 608, Carlisle, PA 17013-0608). Construction blasting for a pipeline located in Covington Township, **Tioga County**. Permit issued: August 26, 2011. Permit expires: August 23, 2012.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

E01-299: Pa. Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, Pennsylvania 17103, in Menallen Township, **Adams County**, ACOE Baltimore District, State College Field Office

To: 1) remove the existing structure, 2) construct and maintain a 36.0-foot, 6.5-inch-long, 22.0-foot wide x 7.0-foot, 6.0-inch high, 1.0-foot depressed with baffles, reinforced concrete box culvert in Quaker Run (TSF, MF) with depressed concrete aprons extending 12.0 feet upstream and 12.0 feet downstream, and depressed rock aprons extending an additional 5.0 feet upstream and 5.0 feet downstream, 3) relocate and maintain approximately 65.0 feet of an unnamed tributary to Quaker Run (TSF, MF), and 4) place and maintain fill in 0.02 acre of PEM wetland, all for the purpose of improving transportation safety and roadway standards. The project is located along SR 0034 (Carlisle Road) in Menallen Township, Adams County (Biglerville, PA Quadrangle; N: 9.2 inches, W: 7.1 inches; Latitude: 39°57'33", Longitude: -77°15'7"). The amount of wetland impact is considered a de minimus impact of 0.02 acre and wetland replacement is not required.

E07-428: Logan Township, 800 39th Street, Altoona, Pennsylvania 16602, in Logan Township, **Blair County**, ACOE Baltimore District, State College Field Office

To restore and maintain approximately 3,000.0 feet of Mill Run including the construction and maintenance of 18 cross rock vanes, 240.0-feet of rock riprap protection, and conduct bank grading of Mill Run (WWF) located at a point starting from the downstream area of the Allegheny Reservoir and continuing downstream for approximately 3,000.0 feet (Altoona, PA Quadrangle from N: 1.48 inches, W: 8.72 inches; Latitude: 40°30'29", Longitude: -78°26'16" to N: 0.65 inches, W: 7.5 inches; Latitude: 40°30'13", Longitude: -78°25'44") in Logan Township, Blair County, all for the purpose of stabilizing eroding streambanks.

E28-367: Pa. Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, Pennsylvania 17103, in Southampton Township, **Franklin County**, ACOE Baltimore District, State College Field Office

To: 1) remove the existing structure, 2) construct and maintain a two-span pre-stressed concrete adjacent box beam bridge skewed 82°30'00", having two clear spans of 93.0 feet each, a width of 37.375 feet, and an underclearance of 6.98 feet across Muddy Run (WWF, MF), 3) relocate and maintain approximately 281.0 feet of an unnamed tributary to Muddy Run (WWF, MF) underneath the proposed bridge, 4) temporarily impact 0.07 acre of PEM wetland, and 5) place and maintain fill in 0.02 acre of PEM wetland, all for the purpose of improving transportation safety and roadway standards. The project is located along SR 0533 (Orrstown Road) in Southampton Township, Franklin County (Shippensburg, PA Quadrangle; N: 11.5 inches, W: 12.6 inches; Latitude: 40°03'48", Longitude: -77°35'25"). The amount of wetland impact is considered a de minimus impact of 0.02 acre and wetland replacement is not required.

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E17-468. Paris Companies, Inc., P. O. Box 1043, DuBois, PA 15801. Parking Area Expansion, City of DuBois, **Clearfield County**, ACOE Pittsburgh District (Luthersburg, PA Quadrangle: Latitude 41° 07' 12.58", Longitude: 78° 44' 47.02").

The applicant plans to expand their Tom Mix Drive parking lot to the west to accommodate one additional double-row of employee parking spaces by placing and maintaining fill in a wetland within the Sandy Lick Creek watershed. As approved, the project shall include, but not be limited to, permanently filling 0.18 acre of palustrine emergent wetland (PEM) that abuts the existing parking area and extends west into the neighboring property. Paris expects the new parking spaces will be required for the increased workforce following the company's expansion. The project will also enlarge the retention basin to accommodate additional stormwater generated from the new impervious areas. Prior to commencing the wetland encroachment, the applicant shall make a \$1,000 contribution to the National Fish and Wildlife Foundation, Pennsylvania Wetland Replacement Project.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

EA67-018: Brad Pealer (Dogwood Run Restoration), 90 Spring Lane Road, Dillsburg, Pennsylvania 17019, in Carroll Township, **York County**, ACOE Baltimore District

To install a channel block and remove approximately 200 linear feet of gravel bar material in Dogwood Run (CWF, MF) for the purpose of restoring Dogwood Run back to its historic channel, located approximately 200

linear feet northeast of the intersection of Spring Lane Road and State Route 74 in Carroll Township, York County (Latitude: 40°08'09"; Longitude: -77°02'14").

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

D46-347EA. PA DCNR Bureau of State Parks—Region 4, Perkasie, PA 18944, Norristown Borough, **Montgomery County**, ACOE Philadelphia District.

Project proposes to breach and remove Norristown Farm Park Dam across Stony Creek (TSF) for the purpose of eliminating a threat to public safety and restoring the stream to a free flowing condition. The project will restore approximately 900 feet of stream channel. The dam is located approximately 4500 feet east of the intersection of N. Whitehall Road (SR3006) and Sterigere Street (Lansdale, PA Quadrangle; Latitude: 40° 08' 18", Longitude: -75° 20' 49").

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Watershed Management Program Manager, 208 W Third Street, Williamsport, Pa 17701

ESCP # ESCP 0811803

Applicant Name Central New York Oil & Gas Co

Contact Person Dave Smith

Address 800 Robinson Rd

City, State, Zip Owego, NY 13827

County Bradford

Township(s) Wyalusing Township

Receiving Stream(s) and Classification(s) Wyalusing

Creek CWF, MF

ESCP # ESCP 1811801

Applicant Name Dominion Transmission

Contact Person

Address 1875 Grange Road

City, State, Zip Charleroi, PA 15022

County Clinton

Township(s) Leidy Township

Receiving Stream(s) and Classification(s) Kettle Creek EV

- ESCGP-1 # ESX11-115-0059
 Applicant Name Marcellus Midstream Energy LLC
 Contact Person Kevin Marion
 Address 1212 S Abington Rd
 City, State, Zip Clarks Summit, PA 18411
 County Susquehanna & Wyoming
 Township(s) Bridgewater, Dimock, Jessup, Lemon, Springville, Washington Twps.
 Receiving Stream(s) and Classification(s) S. Br Wyalusing Cr (WWF,MF); Elk Lake Stream, W Cr, W Br Meshoppen Cr, Meshoppen Cr (CWF, MF)
- ESCGP-1 # ESX11-131-0018(01)
 Applicant Name Citrus Energy Crop
 Contact Person Kyle Johns
 Address 2600 Network Blvd, Ste 400
 City, State, Zip Frisco, TX 75034
 County Wyoming
 Township(s) Meshoppen & Washington Twps.
 Receiving Stream(s) and Classification(s) UNT to Susquehanna R (CWF, MF)
- ESCGP-1 # ESX11-115-0105
 Applicant Name Williams Field Services Company, LLC
 Contact Person Frank Canneto
 Address 1605 Coraopolis Heights Rd
 City, State, Zip Moon Twp, PA 15108
 County Susquehanna
 Township(s) Lenox Twp.
 Receiving Stream(s) and Classification(s) Trib of Tower Br Cr / Tunkhannock Cr Watershed
- ESCGP-1 # ESX11-117-0099
 Applicant Name SWEPI LP
 Contact Person James Sewell
 Address 190 Thorn Hill Rd
 City, State, Zip Warrendale, PA 15086
 County Tioga
 Township(s) Chatham Twp.
 Receiving Stream(s) and Classification(s) UNT to Losey Cr—Susquehanna R Basin—Tioga R (WWF); Losey Cr, Crooked Cr
- ESCGP-1 # ESX11-115-0087
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address Five Penn Center W, Ste 401
 City, State, Zip Pittsburgh, PA 15276
 County Susquehanna
 Township(s) Harford Twp.
 Receiving Stream(s) and Classification(s) UNT to Butler Cr (CWF)
- ESCGP-1 # ESX11-081-0089
 Applicant Name Anadarko E&P Co LP
 Contact Person Nathan Bennett
 Address 33 W 3rd St
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) McHenry Twp.
 Receiving Stream(s) and Classification(s) Browns Run, Campbell Run (HQ, EV)
- ESCGP-1 # ESX11-081-0087
 Applicant Name Seneca Resources Corp
 Contact Person Michael Clinger
 Address 51 Zents Blvd
 City, State, Zip Brookville, PA 15825
 County Lycoming
 Township(s) Lewis Twp.
 Receiving Stream(s) and Classification(s) Hagerman Run, Lycoming Cr (EV)
- ESCGP-1 # ESX11-115-0081
 Applicant Name Laser Northeast Gathering
 Contact Person Kevin Marion
 Address 1212 S Abington Rd
 City, State, Zip Clarks Summit, PA 18411
 County Susquehanna
 Township(s) Liberty Twp.
 Receiving Stream(s) and Classification(s) Snake Cr (CWF)
- ESCGP-1 # ESX11-115-0063
 Applicant Name Appalachia Midstream Serv LLC
 Contact Person Patrick Myers
 Address 100 1st Center
 City, State, Zip Horseheads, NY 14845
 County Susquehanna
 Township(s) Rush Twp.
 Receiving Stream(s) and Classification(s) UNT to Deer Lick Cr, Deer Lick Cr, UNT to Elk Lake Stream, Elk Lake Stream, Wysox-Wyalusing Cr Watersheds, E Br Wyalusing Cr (CWF)
- ESCGP-1 # ESX11-035-0003(02)
 Applicant Name Mountain Gathering LLC
 Contact Person Dewey Chalos
 Address 810 Houston St
 City, State, Zip Fort Worth, TX 76102-6298
 County Clinton
 Township(s) Chapman Twp.
 Receiving Stream(s) and Classification(s) UNT to Dry Run & Dry Run, UNT to W Br Susquehanna R—HQ
- ESCGP-1 # ESX11-131-0024
 Applicant Name Chief Oil & Gas LLC
 Contact Person Michael Hritz
 Address 6051 Wallace Rd Ext, Ste 210
 City, State, Zip Wexford, PA 15090
 County Wyoming
 Township(s) Lemon Twp.
 Receiving Stream(s) and Classification(s) Oxbow Cr, Billings Mill Br, Tunkhannock Cr (CWF)
- ESCGP-1 # ESX11-081-0081
 Applicant Name EXCO Resources (PA), LLC
 Contact Person Larry Sanders
 Address 3000 Ericsson Dr, Ste 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming
 Township(s) Penn Twp.
 Receiving Stream(s) and Classification(s) Beaver Run, UNT Beaver Run, Muncy Cr, UNT Muncy Cr (HQ)
- ESCGP-1 # ESX11-081-0078
 Applicant Name EXCO Resources (PA), LLC
 Contact Person Larry Sanders
 Address 3000 Ericsson Dr, Ste 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming
 Township(s) Penn Twp.
 Receiving Stream(s) and Classification(s) Sugar Run, Unt to Sugar Run, Big Run, UNT to Big Run
- ESCGP-1 # ESX11-081-0079
 Applicant Name EXCO Resources (PA), LLC
 Contact Person Larry Sanders
 Address 3000 Ericsson Dr, Ste 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming
 Township(s) Penn Twp.
 Receiving Stream(s) and Classification(s) Sugar Run, Unt to Sugar Run, Big Run, UNT to Big Run
- ESCGP-1 # ESX11-081-0082
 Applicant Name EXCO Resources (PA), LLC
 Contact Person Larry Sanders
 Address 3000 Ericsson Dr, Ste 200
 City, State, Zip Warrendale, PA 15086

County Lycoming
Township(s) Penn Twp.
Receiving Stream(s) and Classification(s) Sugar Run,
UNT to Sugar Run

ESCGP-1 # ESX11-115-0057
Applicant Name Southwestern Energy Production Co.
Contact Person Dave Sweeley
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) New Milford Twp.
Receiving Stream(s) and Classification(s) Meylert Cr (HQ-
CWF); Martins Cr (CWF), Tunkhannock Cr (TSF), Salt
Like Cr (HQ-CWF)

ESCGP-1 # ESX11-115-0084
Applicant Name Southwestern Energy Production Co.
Contact Person Dave Sweeley
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) Lennox Twp.
Receiving Stream(s) and Classification(s) UNTs to E Br of
Tunkhannock Cr (CWF)

ESCGP-1 # ESG11-015-0151
Applicant Name Chief Gathering, LLC
Contact Person Ted Wurfel
Address 6051 Wallace Rd, Ste 210
City, State, Zip Wexford, PA 15090
County Bradford
Township(s) Burlington & Towanda Twps.
Receiving Stream(s) and Classification(s) UNT to Bailey
Run, UNT to French Run (CWF, MF)

ESCGP-1 # ESX11-015-0169
Applicant Name Talisman Energy USA, Inc
Contact Person Tracy Gregory
Address 337 Daniel Zenker Dr
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Columbia & Wells Twps.
Receiving Stream(s) and Classification(s) UNTs to Wolfe
Hollow Cr (TSF, MF); UNTs to South Cr (CWF-MF)

ESCGP-1 # ESX11-081-0041 (01)
Applicant Name Anadarko E&P Company, LP
Contact Person Nathan Bennett
Address 33 W. 3rd Street
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) McHenry Township
Receiving Stream(s) and Classification(s) Pine Creek,
Trout Run and Lick Run, all (HQ,-CWF, MF);
Secondary: Miller Run; First Big Fork; Robbins Run

ESCGP-1 # ESX11-115-0103
Applicant Name Angelina Gathering Company, LLC
Contact Person Danny Spaulding
Address 2350 N. Sam Houston Parkway E., Suite 125
City, State, Zip Houston, TX 77032
County Susquehanna County
Township(s) Clifford and Lenox Townships
Receiving Stream(s) and Classification(s) Tunkhannock
Creek and UNT to Tunkhannock Creek (CWF, MF)

ESCGP-1 # ESX11-115-0095
Applicant Name Williams Field Services Company, LLC
Contact Person Clayton Roesler
Address 1605 Coraopolis Heights Road
City, State, Zip Coraopolis, PA 15108-4310
County Susquehanna County
Township(s) Dimock Township
Receiving Stream(s) and Classification(s) White Creek

ESCGP-1 # ESX11-081-0090
Applicant Name Anadarko E&P Company, LP
Contact Person Nathan Bennett
Address 33 W. 3rd Street
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Cogan House Township
Receiving Stream(s) and Classification(s) UNT Wolf Run,
Big Sandy Run, (HQ)

ESCGP-1 # ESX11-081-0088
Applicant Name Anadarko E&P Company, LP
Contact Person Nathan Bennett
Address 33 W. 3rd Street
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Watson Township
Receiving Stream(s) and Classification(s) North Fork
Tombs Run;
Secondary Water: Tombs Run, both (HQ- CWF, MF)

*Northwest Region: Oil and Gas Program Manager 230
Chestnut St. Meadville, PA 16335*

ESCGP-1 #ESX10-083-0033 Warrant 4871 Phase 4&5
Applicant US Energy Development Corp
Contact Charles Lang
Address 2350 North Forest Road
City Getzville State NY Zip Code 14068
County Mckean Township(s) Corydon(s)
Receiving Stream(s) and Classification(s) Coon Run and
Yeager Brook HQ-CWF

ESCGP-1 #ESX11-019-0081-Merten Unit 1H and 2H
Applicant XTO Energy, Inc.
Contact Melissa Breitenbach
Address 502 Keystone Drive
City Warrendale State PA Zip Code 15086
County Butler Township(s) Forward and Adams
Receiving Stream(s) and Classification(s) UNT of Break-
neck Creek—WWF, Breakneck Creek—WWF—Second-
ary Water Connoquenessing Creek—WWF

ESCGP-1 #ESX11-019-0065A—Plesniak A Well Pad &
Impoundment—Major Modification
Applicant Rex Energy Operating Corporation
Contact Russell Macaw
Address 476 Rolling Ridge Drive, Suite 300
City State College State PA Zip Code 16801
County Butler Township(s) Lancaster(s)
Receiving Stream(s) and Classification(s) UNT to Yellow
Creek—CWF, Yellow Creek—other

ESCGP-1 #ESX11-019-0078—Hindman 3H
Applicant Chevron Appalachia, LLC
Contact Jeremy Hirtz
Address 800 Mountain View Drive
City Smithfield State PA Zip Code 15748
County Butler Township(s) Washington(s)
Receiving Stream(s) and Classification(s) UNT to Bear
Creek—CWF, UNT to Silver Creek—HQ/CWF, Alle-
gheny River Watershed, Bear Creek—CWF

ESCGP-1 #ESX11-047-0028—Owls Nest Prospect
Applicant Seneca Resources Corporation
Contact Mike Clinger
Address 51 Zents Boulevard
City Brookville State PA Zip Code 15825
County Elk Township(s) Highland(s)
Receiving Stream(s) and Classification(s) Red Lick Run
and Big Run—HQ, Bear Creek and Spring Creek

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa Code Chapter 245, Subchapter C, have been issued by the Bureau of Waste Management, Director, PO Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
11-46-005	Haines & Kibblehouse, Inc. 2052 Lucon Road Skippack, PA 19474 Attn: Andrew Curtis	Montgomery	Skippack Township	1 AST storing diesel fuel	30,000 gallons

SPECIAL NOTICES

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of August 2011 the Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P. L. 238, No. 43 (63 P. S. Sections 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Robert Alton Accredited Air Radon Systems	4885 McKnight Road Pittsburgh, PA 15237	Mitigation
Ronald Black	P. O. Box 20323 Lehigh Valley, PA 18002	Testing
Anthony Carrozza, Jr.	369 Nottingham, Road Quarryville, PA 17566	Testing
George Curry	505 Philmar Court Unit "B" Springfield, PA 19064	Mitigation
Richard Delaney	275 Pioneer Road Franklin, PA 18323	Testing
Tony Domingues	5477 Reppert Lane Allentown, PA 18106	Testing
Peter Farrell	2701 Brunner Road Emmaus, PA 18049	Testing
Harlan Glebe	P. O. Box 1245 Blue Bell, PA 19422	Testing
Joseph Hancaviz	P. O. Box 354 Nazareth, PA 18064	Testing
Ross Hartley	115 Hospital Road Gettysburg, PA 17325	Testing
Eric Hunt Accredited Radon Removal	P. O. Box 186 Collegetown, PA 19426	Mitigation
Brian Kampi	2175 Ridge Drive Mars, PA 16046	Testing
Kevin Kerr	363 Hill Road Honey Brook, PA 19344	Testing
Anthony LaMastra A.B.E. Radiation Measure- ments Laboratory	1005 Old 22 Lenhartsville, PA 19534	Testing & Laboratory Analysis
Stephen Maurer	3633 Buttonwood Drive Doylestown, PA 18902	Testing
Robert Meyer, Jr. Central Penn Radon, Inc.	247 Mine Bank Road Wellsville, PA 17365	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Lawrence Nies	11021 May Road Wattsburg, PA 16442	Testing
Rachelle Painter	4821 Havana Drive Pittsburgh, PA 15239	Testing
Dominick Peda	40 North Featherling Road Media, PA 19063	Testing
Lynne Russell	80 Cedar Ridge Hawley, PA 18478	Testing
Martin Smith U.S. Inspect, LLC	3650 Concorde Parkway Suite 100 Chantilly, VA 20151	Laboratory Analysis
Timothy Vogt	15755 US Highway 6 & 19 Meadville, Pa 16335	Testing
Timothy Vogt Vogt Heating & Cooling, Inc.	15755 US Highway 6 & 19 Meadville, Pa 16335	Mitigation
William Wright, IV	768 State Route 307 Suite 101 Spring Brook, PA 18444	Testing

DRINKING WATER STATE REVOLVING FUND

Special Notice Under the federal Safe Drinking Water Act (42 U.S.C.A. §§ 300f, et. seq.)

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Bradford Township	2289 Barrett Road, Suite B, Woodland, PA 16881	Clearfield

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Bradford Township propose to extend 17,000 linear feet of 8" ductile iron pipe to 65 residences along Shiloh Road and 5,200 feet of 6" ductile iron pipe to 8 residences along Houser Road. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

[Pa.B. Doc. No. 11-1606. Filed for public inspection September 16, 2011, 9:00 a.m.]

Bid Opportunity

OSM 16(0982)101.1, Abandoned Mine Land Reclamation Project, Clarion High School West, Clarion Township, Clarion County. The principal items of work and approximate quantities include mobilization and demobilization; implementation of the erosion and sediment control plan; grading 183,000 cubic yards; clearing and grubbing; ditch excavation 120 cubic yards; high velocity erosion control blanket 470 square yards and seeding 19 acres. This bid issues September 16, 2011, and bids will be opened on October 18, 2011, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1607. Filed for public inspection September 16, 2011, 9:00 a.m.]

Bid Opportunity

OSM 16(6080)101.1, Abandoned Mine Reclamation Project, Miola West, Highland Township, Clarion County. The principal items of work and approximate quantities include mobilization and demobilization; implementation of the erosion and sediment control plan; grading 100,000 cubic yards; clearing and grubbing; tree planting 7,275; and seeding 14.5 acres. This bid issues September 16, 2011, and bids will be opened on October 13, 2011, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1608. Filed for public inspection September 16, 2011, 9:00 a.m.]

Bid Opportunity

OSM 26(0430)101.1, Abandoned Mine Reclamation Project, Normalville South, Springfield Township, Fayette County. The principal items of work and approximate quantities include mobilization and demobilization; clearing and grubbing; subsurface drain 730 cubic yards; slide stabilization; guide rail 200 linear feet; and seeding. This bid issues September 16, 2011, and bids will be opened on October 18, 2011, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1609. Filed for public inspection September 16, 2011, 9:00 a.m.]

Extension of the Current Pennsylvania National Pollutant Discharge Elimination System General Permit for Stormwater Discharges from Municipal Separate Storm Sewer Systems (PAG-13)

Under The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P.S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department) is, by this notice, extending the availability of PAG-13, the current National Pollutant Discharge Elimination System general permit for stormwater discharges from regulated small municipal separate storm sewer systems (MS4s). The current PAG-13 permit was last extended for 6 months at 40 Pa.B. 7159 (December 11, 2010) and is scheduled to expire at midnight on June 9, 2012. This extension will be effective on June 10, 2012, and will expire at midnight on March 15, 2013.

The Department is extending the availability of this permit to provide additional time for the United States Environmental Protection Agency Region III Office and the Department to undertake municipal outreach on the revised permit and to provide municipalities time to prepare their renewal permit applications and supporting information. By this notice, the Department also is extending all existing PAG-13 permit approvals, waivers from permit application requirements and exemptions from the MS4 operator designation, which may also be scheduled to expire. Existing operators of regulated small MS4s who are operating under the current PAG-13 are authorized to continue to discharge stormwater in accordance with the terms and conditions of that permit. Included in this extension is the requirement to continue implementation of the existing program and to provide annual reports on the progress of program implementation.

Permittees covered by an individual permit shall continue to implement the requirements of their permit and shall request a renewal of coverage based on the expiration date and terms and condition of their permit.

The existing PAG-13 permit documents will continue to be available from the Department's regional offices until

they are replaced or updated. In addition, the permit documents are on file at the Department's Bureau of Watershed Management, Rachel Carson State Office Building, 400 Market Street, 10th Floor, Harrisburg, PA 17101. This package also is available on the DEP's web site at www.depweb.state.pa.us (DEP Keyword: Stormwater).

The permit documents also can be obtained by calling (717) 772-5807. Persons with a disability may use the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1610. Filed for public inspection September 16, 2011, 9:00 a.m.]

Extension of Pennsylvania National Pollutant Discharge Elimination System Concentrated Animal Feeding Operations General Permit (PAG-12)

Under The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P.S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department) is, by this notice, extending for an additional 18 months the availability of the current National Pollutant Discharge Elimination System General Permit (PAG-12) for Concentrated Animal Feeding Operations (CAFOs). The current PAG-12 permit is scheduled to expire at midnight on September 30, 2011. This 18-month extension will be effective on October 1, 2011, and will expire at midnight on March 31, 2013.

The Department is extending the availability of this permit to provide additional time for the United States Environmental Protection Agency Region III office and the Department to complete coordination on the renewal of PAG-12, to provide the Department time to revise the permit application and supporting materials and to provide time for outreach to permittees and the regulated community. By this notice, the Department also is extending all existing PAG-12 permit approvals. Existing operators of regulated CAFOs who are using the general permit are authorized to continue to operate in accordance with the terms and conditions of the general permit. Included in this extension is the requirement on the part of the Department to continue implementation of the existing program and of the permittees to provide the required notifications to municipalities and reports to the Department.

Permittees covered by an individual permit shall continue to implement the requirements of their permit and shall request a renewal of coverage based on the expiration date and terms and conditions of their permit.

The existing PAG-12 permit documents will continue to be available from the Department's regional offices until they are replaced or updated. In addition, the permit documents are on file at the Department's Bureau of Watershed Management, Rachel Carson State Office Building, 400 Market Street, 10th Floor, Harrisburg, PA 17101. This package also is available on the Department's web site at www.depweb.state.pa.us (DEP Keyword: PAG-12).

The permit documents can also be obtained by contacting Penda Powell at pepowell@pa.gov or (717) 772-5807. Persons with a disability may use the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1611. Filed for public inspection September 16, 2011, 9:00 a.m.]

Renewal of Pennsylvania National Pollutant Discharge Elimination System General Permit for Stormwater Discharges from Municipal Separate Storm Sewer Systems (PAG-13)

Under The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P.S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department) is, by this notice, announcing the renewal of Pollutant Discharge Elimination System General Permit (PAG-13) (issued in 2003), the National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4s), for another 5 years. The current PAG-13 permit was extended by a separate notice in this issue of the *Pennsylvania Bulletin* and is scheduled to expire at midnight on June 11, 2013. See 41 Pa.B. 5041 (September 17, 2011). The term of the renewal PAG-13 is from March 16, 2013, and continues for 5 years to midnight on March 15, 2018.

A summary of the revisions to PAG-13 are as follows: the title of the protocol has been changed to the stormwater management program; field inspection of outfalls has been modified; inspection of outfalls for renewal permittees has been changed to once within the permit term for areas where there are no reports of problems and no outfalls with dry weather flows; a requirement for preparation of an MS4 Total Maximum Daily Load (TMDL) Plan by permittees with regulated small MS4s that discharge to impaired waters with an applicable Waste Load Allocation in an approved TMDL; and preparation of a Chesapeake Bay Pollutant Reduction Plan for permittees with regulated small MS4s that are located in and discharge to receiving watersheds that drain to the Chesapeake Bay. The Department is also increasing the filing fee for PAG-13 from \$100 to \$500, payable to the Commonwealth of Pennsylvania Clean Water Fund.

To renew PAG-13, Federal regulations require that complete and acceptable Notices of Intent (NOI) be submitted to the Department not later than September 14, 2012, a minimum of 180 days prior to the expiration date of the current PAG-13, March 15, 2013.

The permit materials include the following documents: (1) a cover sheet and table of contents; (2) a short fact sheet; (3) the NOI instructions; (4) the NOI; (5) the NOI checklist; (6) the Department's Approval of Coverage; (7) the Authorization to Discharge (the PAG-13 permit); (8) the preapproved Stormwater Management Program; (9) the Request for Waiver Instructions; (10) the Request for Waiver; (11) the Stormwater Management Ordinance Checklists; (12) stormwater management ordinances; and (13) a detailed fact sheet.

PAG-13 can be used by all eligible operators of regulated small MS4s to comply with the Federal Phase II stormwater regulations (see 64 FR 68722 (December 8, 1999) and 40 CFR 122-26—123.35), which are incorporated by reference into 25 Pa. Code § 92a.3 (relating to incorporation of Federal regulations by reference). Additional information about these Federal permit requirements is available on the United States Environmental Protection Agency web site: http://cfpub1.epa.gov/npdes/home.cfm?program_id=6.

Eligibility requirements for using PAG-13 are described in the permit documents. An important limitation on eligibility is that PAG-13 is not available for discharges into water bodies classified as Exceptional Value or High Quality under 25 Pa. Code Chapter 93 (relating to water quality standards). An "individual permit" will be required for discharges to those categories of water bodies.

The renewal PAG-13 permit is available by contacting the Department's Bureau of Watershed Management, Rachel Carson State Office Building, P.O. Box 8775, 10th Floor, Harrisburg, PA 17105-8775, (717) 787-6827, ra-epwater@state.pa.us. The renewal PAG-13 permit also is available on the Department's web site at www.depweb.state.pa.us (In the left-hand column, click on "Water," then click on "Watershed Management." Next, in the right-hand column click on "Stormwater Management," then scroll down and click on "NPDES MS4 Permit (PAG-13)."

Persons with a disability may contact the Department by using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1612. Filed for public inspection September 16, 2011, 9:00 a.m.]

State Board for Certification of Water and Wastewater Systems Operators Rescheduled Meeting

The State Board for Certification of Water and Wastewater Systems Operators meeting scheduled for Friday, December 2, 2011, was rescheduled for Tuesday, December 13, 2011, at 10 a.m. in the 10th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105.

Questions concerning the meeting can be directed to Cheri Sansoni at (717) 772-5158 or csansoni@pa.gov. The agenda and meeting material for the previously listed meeting date will be available through the Public Participation Center on the Department's web site at <http://www.depweb.state.pa.us> (DEP Keywords: "Public Participation, Participate").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Cheri Sansoni at (717) 772-5158, or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1613. Filed for public inspection September 16, 2011, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Finding Crawford County

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)), the Director of the Bureau of Project Delivery as delegated by the Secretary of Transportation makes the following written finding:

The Federal Highway Administration and the Department of Transportation (Department) are planning to replace the Mercer Pike Bridge which carries SR 2003 over the Conneaut Creek outlet in Crawford County. The project will require the use of the Mercer Pike Bridge which is eligible for the National Register of Historic Places and therefore qualifies as a Section 4(f)/Section 2002 resource. The project will also require a De Minimis use of approximately 0.5 acre of State Game Lands No. 213 which also qualifies as a Section 4(f)/Section 2002 resource.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level-2 Categorical Exclusion Evaluation (CEE) has been developed for the subject project along with a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land document and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges document to evaluate the potential environmental impacts caused by the subject project. The Section 4(f) documents also serve as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System.

Based upon studies, there is no feasible and prudent alternative to the proposed action. Mitigation measures will be taken to minimize harm as stipulated in the Level-2 CEE and the Section 4(f) documents.

The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 have been considered. It has been concluded that there is no feasible and prudent alternative to the project as designed and all reasonable steps have been taken to minimize the effects.

BRIAN G. THOMPSON, P.E.,
Director
Bureau of Project Delivery

[Pa.B. Doc. No. 11-1614. Filed for public inspection September 16, 2011, 9:00 a.m.]

Finding Philadelphia County

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)), the Director of the Bureau of Project Delivery as delegated by the Secretary of Transportation makes the following written finding:

The Department of Transportation (Department) is planning a project to reconstruct portions of SR 0095, Sections BRI and BSR in the City of Philadelphia in Philadelphia County. The project area includes the Betsy

Ross Interchange and Interstate 95 from Wheatsheaf Lane to Bridge Street in the City of Philadelphia.

Section BRI extends from the northern limit of the structure over Wheatsheaf Lane to the southern limit of the structure over Bridge Street. The approximate mainline construction length is 6,995 feet. The mainline will be widened to carry four lanes in each direction and eliminate the Collector/Distributor roadway on each side of the mainline. Included within the project area is the reconstruction/rehabilitation of the interchange with the Betsy Ross Bridge, including two new ramps from Aramingo Avenue to the Betsy Ross Bridge. Section BRI consists of 19 bridge structures as either new, replacement or rehabilitation; 5 bridge structures for removal; 1 combination sewer relocation for the Philadelphia Water Department; 4 retaining walls for removal and replacement; 1 retaining wall for removal; and sound walls along the eastern side of I-95 for removal and replacement.

Section BSR is to eliminate the southbound lane drop at the James Street Ramp, eliminate the northbound add lane at Bridge Street and widen I-95 to four lanes in each direction from Orthodox Street to Levick Street. Exclusive acceleration/deceleration lanes will be added at the interchanges. Six dual, mainline bridges and one-ramp bridge will be replaced and one mainline structure will be widened. Long retaining walls will line I-95 through much of this section and two sound barriers will be constructed.

The proposed project will impact the National Registered Henry Longfellow School and the 1967-1968 steel through-girder bridge carrying the Pennsylvania Railroad-Philadelphia to Southern New Jersey over SR 0095 (a noncontributing element to the Pennsylvania Railroad-Philadelphia to New Jersey Line). Other resources in the project area include the National Register listed Frankford Arsenal and the East Coast Greenway. No Use of the Frankford Arsenal or the East Coast Greenway are anticipated to occur as part of the project. The project impacts resulted in an Adverse Effect determination.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level 2 Categorical Exclusion Evaluation (CEE) has been developed for the subject project along with an Individual Section 4(f) Evaluation document to evaluate the potential environmental impacts caused by the subject project. The document also serves as the Section 2002 Evaluation.

Based upon studies, there is no feasible and prudent alternative to the proposed action. Mitigation measures will be taken to minimize harm as stipulated in the Level 2 CEE Reevaluation and Individual Section 4(f) Evaluation.

The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929, have been considered. It has been concluded that there is no feasible and prudent alternative to the project as designed, and all reasonable steps have been taken to minimize the effects.

BRIAN G. THOMPSON, P.E.,
Director
Bureau of Project Delivery

[Pa.B. Doc. No. 11-1615. Filed for public inspection September 16, 2011, 9:00 a.m.]

Finding
Philadelphia County

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Director of the Bureau of Project Delivery as delegated by the Secretary of Transportation makes the following written finding:

The Department of Transportation (Department) is planning a project known as SR 0095, Section GR1 in the City of Philadelphia, Philadelphia County. The project will relocate or reconstruct most of Richmond Street. Richmond Street will be relocated approximately 60 to 70 feet east, (measured from existing eastern most curbline to proposed eastern most curbline). Girard Avenue will also be reconstructed between Fletcher Street and Richmond Street. The project will include reconstruction of the Girard Avenue Bridge over northbound Aramingo Avenue, replacement of the four bridges carrying Conrail over relocated Richmond Street and construction of new retaining walls along Richmond Street.

Richmond Street will be reprofiled underneath the Conrail bridges to provide 14 feet, 6 inches under clearances to accommodate truck traffic under these structures. Associated detour route improvements will also be made such as temporary intersection improvements and signal retimings. This section also includes the SEPTA Route 15 Trolley relocation and associated catenary work and relocation of Conrail's Belt and Loop Lines. Pedestrian and bicycle facilities are present along Richmond Street. The pedestrian and bicycle facilities will be expanded under this project to include wider sidewalks and bike lanes. Appropriate pedestrian access will be provided by signalized crossings, refuge medians, signing, hand/man signals and visible pavement markings.

The project will also include the installation of Intelligent Transportation Systems devices such as dynamic message signs and closed circuit television cameras along the mainline and associated arterials between Broad Street and the Betsy Ross Bridge. Additionally, fiber connecting to the DVRPC infrastructure at the Commodore Barry Bridge will also be installed.

The proposed project will impact two contributing resources to the National Register Eligible Fishtown Historic District. The Section 4(f) resources that will be impacted by the proposed project are the I.P. Morris Co. Machine Shop 2 and the Standard Feather Company. The impacts described in the Section 4(f) Evaluation involve the acquisition and demolition of both Section 4(f) Resources. The project impacts resulted in an Adverse Effect determination.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level 2 Categorical Exclusion Evaluation (CEE) has been developed for the subject project along with an Individual Section 4(f) Evaluation document to evaluate the potential environmental impacts caused by the subject project. The document also serves as the Section 2002 Evaluation.

Based upon studies, there is no feasible and prudent alternative to the proposed action. Mitigation measures will be taken to minimize harm as stipulated in the Level 2 CEE Reevaluation and Individual Section 4(f) Evaluation.

The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 have been considered. It has been concluded that there is no feasible and prudent

alternative to the project as designed, and all reasonable steps have been taken to minimize the effects.

BRIAN G. THOMPSON, P.E.,
Director
Bureau of Project Delivery

[Pa.B. Doc. No. 11-1616. Filed for public inspection September 16, 2011, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Pen Argyl Municipal Authority v. DEP; EHB Doc. No. 2011-129-C

Pen Argyl Municipal Authority has appealed the issuance by the Department of Environmental Protection of an NPDES Permit to Pen Argyl Municipal Authority's facility, located in Pen Argyl Borough, Northampton County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 11-1617. Filed for public inspection September 16, 2011, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Meetings Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meetings: Wednesday, September 21, 2011, 10 a.m. Data Systems Committee and 1 p.m. Payment Data Advisory Group; Thursday, September 22, 2011, 10 a.m. Council Meeting.

The meetings will be either held or accessible from the conference room at the Council Office, 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons in need of accommodations due to a disability who wish to attend the meetings should contact Reneé Greenawalt, (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 11-1618. Filed for public inspection September 16, 2011, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, in Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from the web site, www.irrc.state.pa.us.

Final-Form

Reg. No.	Agency/Title	Received	Public Meeting
126-1	Philadelphia Parking Authority Philadelphia Taxicab and Limousine Regulations	8/31/11	10/6/11
18-422	Department of Transportation Odometer Reading Disclosure Statements	9/1/11	10/6/11

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 11-1619. Filed for public inspection September 16, 2011, 9:00 a.m.]

INSURANCE DEPARTMENT

Agency Contract Termination of Medical Liability Agency under Act 143; Medical Protective Company; Doc. No. AT11-08-019

A prereview telephone conference initiated by this office is scheduled for November 1, 2011, at 10 a.m. A date for the review of the agency contract termination is scheduled for November 15, 2011, at 9 a.m.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any, must be filed on or before September 30, 2011, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before October 14, 2011.

Persons with a disability who wish to attend the previously-referenced administrative review and require an auxiliary aid, service or other accommodation to participate in the review, contact Donna R. Fleischauer, Human Resources Director at (717) 705-3873.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1620. Filed for public inspection September 16, 2011, 9:00 a.m.]

Allstate Property and Casualty Insurance Company; Private Passenger Automobile; Rate Revisions

On August 31, 2011, the Insurance Department (Department) received from Allstate Property and Casualty Insurance Company a filing for rate level changes for private passenger automobile insurance.

The company requests an overall 1.0% increase amounting to \$1,019,000 annually, to be effective January 5, 2012, for renewal business. This overall figure represents an average; the effect of this filing on the rates for individual consumers may vary.

Unless formal administrative action is taken prior to October 30, 2011, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. To access the filing, under "How to Find..." click on "View Current Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to Xiaofeng Lu, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, xlu@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1621. Filed for public inspection September 16, 2011, 9:00 a.m.]

Application and Request for Approval to Redomesticate from Elizabethtown Insurance Company

Elizabethtown Insurance Company, a domestic stock property insurance company, has filed an application for approval of a plan of redomestication whereby the state of domicile would change from Pennsylvania to Delaware. The initial filing was made under 15 Pa.C.S. §§ 4161 and 4162 (relating to domestication; and effect of domestication).

Persons wishing to comment on the grounds of public or private interest to the issuance of the Insurance Department's (Department) order approving the redomestication are invited to submit a written statement to the Department within 7 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company

Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or rbrackbill@state.pa.us.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1622. Filed for public inspection September 16, 2011, 9:00 a.m.]

Blue Cross of Northeastern Pennsylvania; Request for Approval to Increase Rates for the Special Care Program; Rate Filing

Blue Cross of Northeastern Pennsylvania submitted a filing requesting the Insurance Department's (Department) approval to increase the monthly rates by 4.9% for the Blue Cross Special Care Program and to add a \$25 copay to diagnostic services effective January 1, 2012. The estimated additional revenue generated from this rate increase is \$300,000 and requires a contribution from company surplus of approximately \$7,100,000. The projected average number of members per month during the January 1, 2012, through December 31, 2012, period is approximately 6,500 members.

Unless formal administrative action is taken prior to December 1, 2011, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. To access the filing, under "How to Find..." click on "View Current Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1623. Filed for public inspection September 16, 2011, 9:00 a.m.]

Capital BlueCross and Capital Advantage Insurance Company No. 11-41; Request for Approval to Increase Rates for the Individual Direct Pay Special Care Basic Hospitalization and Medical-Surgical Plans; Rate Filing

Capital BlueCross and Capital Advantage Insurance Company are requesting a 4.5% increase. This will affect 2,702 contracts and generate an additional \$28,737 per month in premium. The requested effective date of the change is January 1, 2012.

Unless formal administrative action is taken prior to December 1, 2011, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov. To access the filing, under "How to Find..." click on "View Current Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1624. Filed for public inspection September 16, 2011, 9:00 a.m.]

Capital BlueCross and Capital Advantage Insurance Company; Traditional Non-Group Individual Direct Pay Basic Hospitalization/Medical-Surgical/Major Medical Preferred Provider Program; Rate Filing

By filing 11-39, Capital BlueCross and Capital Advantage Insurance Company requested approval to adjust the premium rates for the Traditional Non-Group Individual Direct Pay Basic Hospitalization/Medical-Surgical/Major Medical Preferred Provider Program. The overall requested rate increase is 19.8%. The proposed rate increase would affect approximately 360 contracts and would produce additional annual income of about \$1 million. The requested effective date of the change is January 1, 2012.

Unless formal administrative action is taken prior to December 1, 2011, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To access the filing, under "How to Find..." click on "View Current Rate Filings."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Rashmi Mathur, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, rmathur@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1625. Filed for public inspection September 16, 2011, 9:00 a.m.]

Donegal Mutual Insurance Company; Homeowners; Rate Revisions

On August 29, 2011, the Insurance Department (Department) received from Donegal Mutual Insurance Company a filing for rate level changes for homeowners insurance.

The company requests an overall 5.5% increase amounting to \$2,425,000 annually, to be effective November 1, 2011, for new business and December 1, 2011, for

renewal business. This overall figure represents an average; the effect of this filing on the rates for individual consumers may vary.

Unless formal administrative action is taken prior to October 28, 2011, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. To access the filing, under "How to Find..." click on "View Current Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to Xiaofeng Lu, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, xlu@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1626. Filed for public inspection September 16, 2011, 9:00 a.m.]

Insurance Services Office, Inc.; Homeowners Loss Cost Revision; Rate Filing

On August 26, 2011, the Insurance Department (Department) received from Insurance Services Office, Inc. a filing for a proposed loss cost level change for Homeowners insurance.

The advisory organization requests an overall 5.1% increase in loss costs effective March 1, 2012.

Unless formal administrative action is taken prior to October 25, 2011, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. To access the filing, under "How to Find..." click on "View Current Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to Bojan Zorkic, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, bzorkic@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1627. Filed for public inspection September 16, 2011, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policies. The hearings will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional offices in Harris-

burg and Philadelphia, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Mark Neetz; file no. 11-181-106003; Progressive Preferred Insurance Company; Doc. No. P11-08-016; October 18, 2011, 10 a.m.

The following hearing will be held in the Philadelphia Regional Office, Hearing Conference Room, 4th Floor, 801 Market Street, Philadelphia, PA 19107.

Appeal of Robert C. Bolus; file no. 11-119-105782; Nationwide Affinity Insurance Company; Doc. No. P11-08-011; October 20, 2011, 2 p.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1628. Filed for public inspection September 16, 2011, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insurer has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will

be held in the Insurance Department's regional office in Philadelphia, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Philadelphia Regional Office, Hearing Conference Room, 4th Floor, 801 Market Street, Philadelphia, PA 19107.

Appeal of State Farm Fire and Casualty Insurance Company; file no. 11-216-105048; Janie L. Haskins; Doc. No. P11-08-020; October 20, 2011, 1 p.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1629. Filed for public inspection September 16, 2011, 9:00 a.m.]

Travelers Home and Marine Insurance Company; Homeowners; Rate Revision

On September 1, 2011, the Insurance Department (Department) received from Travelers Home and Marine Insurance Company a filing for a rate level change for homeowners insurance.

The Travelers Home and Marine Insurance Company requests an overall 8.04% increase amounting to \$8,602,070 annually, to be effective October 28, 2011, for new business and January 3, 2012, for renewal business. These overall figures represent averages; the effect of this filing on the rates for individual consumers may vary.

Unless formal administrative action is taken prior to October 31, 2011, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. To access the filing, under "How to Find..." click on "View Current Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, gzhou@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1630. Filed for public inspection September 16, 2011, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Manual M110.1—2012-13 Budget Instructions, Amended August 15, 2011.

Manual M210.3—Index of Issuances, Amended July 12, 2011.

Administrative Circular No. 11-12—2012-2013 Program Policy Guidelines, Agency Budget Requests, Dated August 11, 2011.

MARY JANE PHELPS,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 11-1631. Filed for public inspection September 16, 2011, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by October 3, 2011. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2011-2256386. Richard Daum, Jr., t/a Daum Transport (3453 Fall Run Road, Wysox, Bradford County, PA 18854)—limited to persons who are wheelchair bound, from points in Bradford County, to points in Pennsylvania, and return.

A-2011-2258008. Kuhn Transportation, LLC (3 Adventure Lane, Jim Thorpe, Carbon County, PA 18229)—persons, in airport transfer service, from points in the

Counties of Carbon, Monroe, Lehigh, Northampton and Schuylkill to the following airports: Queen City and Lehigh Valley International located in the City of Allentown, Lehigh County; Slatington, located in the Borough of Slatington, Lehigh County; Wyoming Valley and Wilkes-Barre/Scranton, located in the City of Wilkes-Barre, Lackawanna County; Beltzville, located in the Township of Franklin, Carbon County; Jake Amer Memorial, located in the Township of Mahoning, Carbon County; Hazleton Municipal, located in the City of Hazleton, Luzerne County; Flying Dollar, located in the Borough of Canadensis, Monroe County, Stroudsburg-Pocono, located in the Borough of Mount Pocono, Monroe County; and Braden Airpark, located in the City of Easton, Northampton County.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under each application.

A-2011-2255111. Austin's A-1 Transportation Service, LLC (1005 Pontiac Drive, Drexel Hill, Delaware County, PA 19026)—a limited liability corporation of the Commonwealth of Pennsylvania—in paratransit service, from points in the City and County of Philadelphia, and the Counties of Montgomery and Delaware, to any federal, state, or county correctional facility in Pennsylvania, and return, which is to be a transfer of all rights authorized under the certificate issued at A-00123697, F. 3, to Platinum Touch Transportation, LLC, subject to the same rights and limitations. *Attorney:* Anthony Richardson 1518 Walnut Street, Suite 1110, Philadelphia, PA 19102.

A-2011-2256963. Charles J. Spellman Ambulance Service, Inc. (100 Dille Street, Forty Fort, Luzerne County, PA 18704)—a corporation of the Commonwealth of Pennsylvania—in paratransit service, from points in the Counties of Luzerne, Lackawanna, and Wyoming, to points in Pennsylvania, and return, which is to be a transfer of all rights authorized under the certificate issued at A-00117965 to Northeast Paramedic Services, Inc., subject to the same limitations and conditions.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2011-2254320. Star Express Transport, LLC, t/a Star Express Shuttle Service (110 Hunters Ridge Drive, Harrisburg, Dauphin County, PA 17110)—persons, in group and party service, in vehicles seating 11 to 15 passengers, from points in the Counties of Dauphin, Cumberland, Lancaster, York, Perry, Adams and Lebanon, to points in Pennsylvania and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Malik & Singh Cab Co.;
Doc. No. C-2011-2131189; A-00110998

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings, which are prosecutory in nature to the Bureau of Transportation

and Safety and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

1. That Malik & Singh Cab Co., Respondent, maintains a principal place of business at 6856 Marshall Road, 1st floor, Philadelphia, PA 19082.

2. That Respondent was issued a Certificate of Public Convenience by this Commission on November 2, 1993, at A-00110998.

3. That Respondent was advised by letter dated May 10, 2005, that its medallion authority was being transferred to the Philadelphia Parking Authority. At that time, Respondent was advised that its taxicab service which had an origin and destination outside of the City of Philadelphia remained subject to the regulatory oversight of the PA PUC.

4. That Respondent was advised by letter dated September 4, 2009, that it failed to file a valid tariff with this Commission as required by 52 Pa. Code § 23.11. Respondent was provided 60 days to file an acceptable tariff. To date, Respondent has not filed an acceptable tariff. The Bureau of Transportation and Safety's Motor Carrier Services and Enforcement Prosecutory Staff's proposed civil penalty for this violation is \$250.00.

Wherefore, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine Malik & Singh Cab Co., the sum of two hundred and fifty dollars (\$250.00) for the illegal activity described in the complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Director
Bureau of Transportation and Safety
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, Michael E. Hoffman, Director of the Bureau of Transportation and Safety, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/23/11 _____

Michael E. Hoffman, Director
Bureau of Transportation and Safety

NOTICE

A. You must file an answer within twenty (20) days of the date of service of this complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this complaint. Your answer must be verified and the original and three (3) copies sent to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

B. If you fail to answer this complaint within twenty (20) days of the date of service, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing the penalty proposed in this complaint. Each day you continue to violate any regulation, direction, requirement or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this complaint by filing an acceptable tariff and by paying the fine proposed in this Complaint by certified check or money order. The tariff must be filed with the:

Compliance Office, Bureau of Transportation and Safety
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

The fine payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of an acceptable tariff and payment of the proposed fine, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing the penalty proposed in this complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth in this complaint.

F. If you have questions regarding this Complaint or if you would like an alternative format to this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-1632. Filed for public inspection September 16, 2011, 9:00 a.m.]

PENNSYLVANIA STIMULUS OVERSIGHT COMMISSION

Public Meeting

The Pennsylvania Stimulus Oversight Commission will hold a meeting on Thursday, September 22, 2011, at 11 a.m. in Conference Room 1, 7th Floor, Forum Place Building, 555 Walnut Street, Harrisburg, PA.

CHARLES ZOGBY,
Chairperson

[Pa.B. Doc. No. 11-1633. Filed for public inspection September 16, 2011, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept bids for Mustin Field Demolition and Site Work No. 11-061.1 until 2 p.m. on Thursday, October 13, 2011. Information concerning this project can be obtained from the PRPA web site www.philaport.com under Procurement and will be available Tuesday, September 20, 2011. PRPA is an equal opportunity employer. Firms must comply with all applicable equal employment opportunity laws and regulations.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 11-1634. Filed for public inspection September 16, 2011, 9:00 a.m.]

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept bids for Third Party Monitoring For Mustin Housing No. 11-063.S until 2 p.m. on Thursday, October 13, 2011. Information concerning this project can be obtained from the PRPA web site www.philaport.com under Procurement and will be available Tuesday, September 20, 2011. PRPA is an equal opportunity employer. Firms must comply with all applicable equal employment opportunity laws and regulations.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 11-1635. Filed for public inspection September 16, 2011, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Erin Marie Castiglia-Shaffer, LPN; Doc. No. 1633- 51-2010

On May 10, 2011, Erin Marie Castiglia-Shaffer, license no. PN271114, of Dallastown, York County, had her license suspended for not less than 3 years based on findings that she received Accelerated Rehabilitative Disposition in the disposition of felony charges in the courts of this Commonwealth.

Individuals may obtain a copy of the adjudication by writing to Beth Sender Michlovitz, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and final order represents the State Board of Nursing's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of

their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

JOSEPH J. NAPOLITANO, PhD, MPH, CRNP,
Chairperson

[Pa.B. Doc. No. 11-1636. Filed for public inspection September 16, 2011, 9:00 a.m.]

**Bureau of Professional and Occupational Affairs v.
Jennifer Hanna Johnson, LPN; Doc. No. 1901-51-
10; File No. 07-51-03513**

On September 28, 2010, the Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against Jennifer Hanna Johnson, LPN by filing an Order to Show Cause before the State Board of Nursing alleging that she has violated certain provisions of the Practical Nurse Law (63 P. S. §§ 651—667.8). Under 1 Pa. Code § 33.31 (relating to service by the agency) and Pa.R.C.P. Rule 430, providing for service of process upon Jennifer Hanna Johnson, LPN by publication.

Notice

Formal disciplinary action has been filed against you by way of an Order to Show Cause. You may lose your nursing license, certificate, registration or permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation.

If you wish to defend against the charges in the Order To Show Cause or to present evidence to mitigate any

penalty that may be imposed, the procedures for doing so are explained in the Order To Show Cause. You may obtain a copy of the Order to Show Cause from the Prothonotary, Department of State, 2601 North Third Street, Harrisburg, PA 17110, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within 30 days of this notice. If you do not file an answer, disciplinary action may be taken against you without a hearing. To file your answer, you must bring or send an original and three copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary
Department of State
2601 North Third Street
Harrisburg, PA 17110

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order To Show Cause.

JOSEPH J. NAPOLITANO, PhD, MPH, CRNP,
Chairperson

[Pa.B. Doc. No. 11-1637. Filed for public inspection September 16, 2011, 9:00 a.m.]
