

NOTICES

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending October 4, 2011.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Action</i> |
|-------------|--|---------------|
| 9-30-2011 | <p><i>From:</i> The First National Bank of Palmerton Palmerton Carbon County</p> <p><i>To:</i> First Northern Bank and Trust Co. Palmerton Carbon County</p> <p>Application for approval to convert from a national bank to a Pennsylvania state-chartered bank and trust company.</p> | Approved |

Holding Company Acquisitions

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Action</i> |
|-------------|--|---------------|
| 9-29-2011 | <p>F.N.B. Corporation Hermitage Mercer County</p> <p>Application for approval to acquire 100% of Parkvale Financial Corporation, Monroeville, and thereby indirectly acquire 100% of Parkvale Savings Bank, Monroeville.</p> | Filed |
| 10-1-2011 | <p>Susquehanna Bancshares, Inc. Lititz Lancaster County</p> <p>Application for approval to acquire 100% of Abington Bancorp, Inc., Jenkintown, and thereby indirectly acquire 100% of Abington Savings Bank, Jenkintown.</p> | Effective |

Consolidations, Mergers, and Absorptions

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Action</i> |
|-------------|--|---------------|
| 10-1-2011 | <p>Susquehanna Bank Lititz Lancaster County</p> <p>Merger of Abington Savings Bank, Jenkintown, with and into Susquehanna Bank, Lititz</p> <p>All branch offices of Abington Savings Bank will become branch offices of Susquehanna Bank including the former main office of Abington Savings Bank located at:</p> <p>180 Old York Road Jenkintown Montgomery County</p> | Effective |

Branch Applications**De Novo Branches**

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|---|---|---------------|
| 9-12-2011 | Harleysville Savings Bank Harleysville Montgomery County | 800 Maple Avenue Harleysville Montgomery County (Limited Service Facility) | Opened |
| 9-20-2011 | Peoples State Bank of Wyalusing Wyalusing Bradford County | Towne Plaza Shopping Ctr Tunkhannock Wyoming County | Opened |
| 9-26-2011 | Graystone Tower Bank Lancaster Lancaster County | 212 West Lincoln Avenue Myerstown Lebanon County | Opened |
| 9-29-2011 | Customers Bank Phoenixville Chester County | 102 South Ridge Street Rye Brook Westchester County, NY | Approved |

Branch Relocations

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|---|---|---------------|
| 9-28-2011 | Northwest Savings Bank Warren Warren County | <i>To:</i> 2200 South Atherton Drive State College Centre County <i>From:</i> 611 University Drive State College Centre County | Approved |
| 10-3-2011 | Miners Bank Minersville Schuylkill County | <i>To:</i> 504 South Atherton Avenue Frackville Schuylkill County <i>From:</i> 452 Lehigh Avenue Frackville Schuylkill County | Approved |

Branch Discontinuances

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|--|---|---------------|
| 10-4-2011 | Customers Bank Phoenixville Chester County | 2493 Bernville Road Reading Berks County | Filed |
| 10-4-2011 | Customers Bank Phoenixville Chester County | 555 Penn Avenue West Reading Berks County | Filed |
| 10-4-2011 | Customers Bank Phoenixville Chester County | 601 N. Main Street Port Chester New York | Filed |

Articles of Amendment

| <i>Date</i> | <i>Name and Location of Institution</i> | <i>Action</i> |
|-------------|--|---------------|
| 9-29-2011 | Colonial American Bank Horsham Montgomery County Amendment to Article VII of the institution's Articles of Incorporation increases the maximum size of the Board to 16 members and reduces the terms of all of the directors to 1 year. | Filed |

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Consolidations, Mergers, and Absorptions**

| | | |
|-----------|---|-----------|
| 9-30-2011 | Bradford Postal Credit Union Bradford McKean County | Effective |
|-----------|---|-----------|

Merger of Bradford Postal Credit Union, Bradford with and into Bradford Area Federal Credit Union, Bradford.

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 11-1791. Filed for public inspection October 21, 2011, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of November 2011

The Department of Banking (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of November, 2011, is 5%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which

the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.41 to which was added 2.50 percentage points for a total of 4.91 that by law is rounded off to the nearest quarter at 5%.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 11-1792. Filed for public inspection October 21, 2011, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, actions and special notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Waste; Discharge into Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--|--|----------------------------|
| PAS232209 (Storm Water) | Jeld-Wen Inc. 700 West Main Ringtown, PA 17967 | Schuylkill County Ringtown Borough | Unnamed Tributary to Dark Creek and Unnamed Tributary to little Catawissa Creek High Quality Cold Water Fishes (5-E) | Y |
| PA0041424 (Sewage) | Bushkill Inn and Conference Center 1 Bushkill Falls Road Bushkill, PA 18324 | Pike County Lehman Township | Unnamed Tributary to Little Bush Kill (1-D) | Y |
| PA0070114 (Sewage) | Melanie Manor MHP 2600 Melanie Manor Ringtown, PA 17967-9727 | Schuylkill County Union Township | Unnamed Tributary to Dark Run (5-E) | Y |
| PA0029149 (Sewage) | Pocono Manor Investors, PT1, LP Pocono Manor Inn Route 314 Pocono Manor, PA 18349 | Monroe County Pocono Township | Swiftwater Creek High Quality Cold Water Fishes (1-E) | Y |
| PA0062472 (Sewage) | Chestnut Ridge MHP Lower Smith Gap Road Palmerton, PA 18071 | Carbon County Lower Towamensing Township | Aquashicola Creek (2-B) | Y |
| PAS232207 (Storm Water) | Gellner Industrial, LLC 105 Tide Road Tidewood East Industrial Park Hometown, PA 18252 | Schuylkill County Rush Township | Unnamed Tributary of Nesquehoning Creek (2-B) | Y |

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|---|--------------------------------------|----------------------------|
| PA0259918 (CAFO) | Meadow Vista Dairy LLC 166 Risser Road Bainbridge, PA 17502 | Lancaster County/ Conoy Township | UNT Susquehanna River/ WWF / 7G | Y |
| PA0259900 (CAFO) | Bryan Byers 81 Four Pines Road Quarryville, PA 17566 | Lancaster County/ East Drumore Township | UNT Conowingo Creek/ HQ-CWF / 7-K | Y |

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed#)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|--|----------------------------|
| PA0029114 (Sewage) | Clintonville Borough Sewer & Water Authority P. O. Box 292 Clintonville, PA 16372 | Venango County Clintonville Borough | Unnamed tributary of Scrubgrass Creek 16-G | Y |

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

PA0056944, Storm Water, SIC Code 4613, **Sunoco Pipeline LP**, # 4 Hog Island Road, Philadelphia, PA 19153. Facility Name: Sunoco Twin Oaks Pump Station. This existing facility is located in Upper Chichester Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Storm Water.

The receiving stream(s), Unnamed Tributary to Marcus Hook Creek, is located in State Water Plan watershed 3-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. There are no downstream public water supply intakes in Pennsylvania.

The proposed effluent limits and monitoring requirements for Outfall 001 are as follows:

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | |
|---|-----------------|---------------|---------|----------------------|---------------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | Instant. Maximum |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | 30 | 30 |
| TRPH (Total Recoverable Petroleum Hydrocarbons) | XXX | XXX | XXX | XXX | Report | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

PA0028576, Sewage, SIC Code 4952, **Abington Region WW Authority**, 200 Northern Boulevard PO Box 199, Chinchilla, PA 18410-0199. Facility Name: Abington Region WW Authority. This existing facility is located in South Abington Township, **Lackawanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Leggetts Creek, is located in State Water Plan watershed 5-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.34 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | |
|--|-----------------|------------------|---------|----------------------|----------------|------------------|
| | Average Monthly | Weekly Average | Minimum | Average Monthly | Weekly Average | Instant. Maximum |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 6.0 | XXX | XXX | XXX |
| CBOD ₅ | 696 | 1114 | XXX | 25 | 40 | 50 |
| Total Suspended Solids | 836 | 1254 | XXX | 30 | 45 | 60 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2000 Geo Mean | XXX | 10000 |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | 217 | XXX | XXX | 7.8 | XXX | 15.6 |
| Nov 1 - Apr 30 | 72 | XXX | XXX | 2.6 | XXX | 5.2 |
| Total Aluminum | Report | Report | | Report | Report | XXX |
| Total Zinc | Report | Max day Report | | Report | Max day Report | XXX |
| Total Copper | Report | Max day | | Report | Max day | XXX |
| Effective date through year three of permit term | Report | Report Max day | | Report | Report Max day | XXX |
| Total Copper | | 908 | | | 32.6 | |
| Year four and five | 454 | Max Day | | 16.3 | Max day | XXX |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| <i>Parameters</i> | <i>Mass (lbs)</i> | | <i>Concentration (mg/l)</i> | | |
|----------------------|-------------------|---------------|-----------------------------|------------------------|----------------|
| | <i>Monthly</i> | <i>Annual</i> | <i>Minimum</i> | <i>Monthly Average</i> | <i>Maximum</i> |
| Ammonia—N | Report | Report | | Report | |
| Kjeldahl—N | Report | | | Report | |
| Nitrate-Nitrite as N | Report | | | Report | |
| Total Nitrogen | Report | Report | | Report | |
| Total Phosphorus | Report | Report | | Report | |
| Net Total Nitrogen | Report | 66,483 | | | |
| Net Total Phosphorus | Report | 8,310 | | | |

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2015. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2016. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2015.

** Total Annual Ammonia Load will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2016.

In addition, the permit contains the following major special conditions:

- Whole Effluent Toxicity Testing
- Built-In Excess Hydraulic Capacity
- Toxics Reduction Evaluation

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

PA0034517, Industrial Waste, SIC Code 4941, **East Stroudsburg Borough**, PO Box 303, 24 Analomink Street, East Stroudsburg, PA 18301. Facility Name: East Stroudsburg Borough Water Filtration Plant. This existing facility is located in Smithfield Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Sambo Creek, is located in State Water Plan watershed 1-E and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.090 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | |
|-------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 0.5 | 1.0 | XXX |
| Total Suspended Solids | XXX | XXX | XXX | 30.0 | 60.0 | XXX |
| Total Dissolved Solids | XXX | XXX | XXX | 1000 | | |
| Ammonia-Nitrogen | XXX | XXX | XXX | Avg Qrtly Report | XXX | XXX |
| Nitrate as N | XXX | XXX | XXX | Avg Qrtly Report | XXX | XXX |
| Total Phosphorus | XXX | XXX | XXX | Avg Qrtly Report | XXX | XXX |
| Total Aluminum | XXX | XXX | XXX | 2.8 | 5.6 | XXX |
| Total Iron | XXX | XXX | XXX | 2.0 | 4.0 | XXX |
| Total Manganese | XXX | XXX | XXX | 1.0 | 2.0 | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

PA0009911, Industrial Waste, SIC Code 2015, **Papettis Hygrade Egg Products Inc.**, 68 Spain Road, Klingerstown, PA 17941-9656. Facility Name: Michael Foods Egg Products. This existing facility is located in Upper Mahantango Township, **Schuylkill County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste and sewage.

The receiving stream(s), Unnamed Tributary to Pine Creek, is located in State Water Plan watershed 6-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. Stormwater is discharged to Pine Creek (Outfalls 002 and 004) and Mahantango Creek (Outfall 003) a Warm Water Fishes. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.295 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Minimum</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-----------------------------|------------------------|------------------|----------------|-----------------------------|------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Max</i> | | <i>Average Monthly</i> | <i>Daily Max</i> | |
| Flow (MGD) | | Report | | | | |
| pH (S.U.) | Report XXX | Daily Max XXX | XXX 6.0 | XXX XXX | XXX XXX | XXX 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 1.0 Avg Mo | XXX | 2.0 |
| CBOD ₅ | Report | Report | XXX | 25 Avg Mo | 50 Daily Max | 62 |
| Total Suspended Solids | Report | Report | XXX | 30 Avg Mo | 60 Daily Max | 75 |
| Oil and Grease | XXX | XXX | XXX | 15 Avg Mo | 30 Daily Max | XXX |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2000 Geo Mean | XXX | 10,000 |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Sep 30 | 37 | 74 | XXX | 15 Avg Mo | 30 Daily Max | XXX |

The proposed effluent limits for Outfalls 002, 003, and 004 Stormwater Appendix J.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Minimum</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-------------------------|------------------------|-----------------------|----------------|-----------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Daily Maximum</i> | <i>Weekly Average</i> | |
| Total Suspended Solids | XXX | XXX | XXX | Report | XXX | XXX |
| Total Iron | XXX | XXX | XXX | Report | XXX | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| <i>Parameters</i> | <i>Mass (lbs)</i> | | <i>Minimum</i> | <i>Concentration (mg/l)</i> | |
|----------------------|-------------------|---------------|----------------|-----------------------------|----------------|
| | <i>Monthly</i> | <i>Annual</i> | | <i>Monthly Average</i> | <i>Maximum</i> |
| Ammonia—N | Report | Report | | Report | |
| Kjeldahl—N | Report | | | Report | |
| Nitrate-Nitrite as N | Report | | | Report | |
| Total Nitrogen | Report | Report | | Report | |
| Total Phosphorus | Report | Report | | Report | |
| Net Total Nitrogen | Report | 8,104 | | | |
| Net Total Phosphorus | Report | 532 | | | |

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2013. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2014. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2012.

** Total Annual Ammonia Load will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2014.

In addition, the permit contains the following major special conditions:

- Chemical Additives
- Chesapeake Bay Special conditions
- Stormwater

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0026646, Sewage, SIC Code 4952, **Antietam Valley Municipal Authority Berks County**, 502 Butter Lane, Reading, PA 19606. Facility Name: Antietam Valley STP. This existing facility is located in Saint Lawrence Borough, **Berks County**.

Description of Existing Activity: The application is for an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Antietam Creek is located in State Water Plan watershed 3-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.225 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|------------------|---------|----------------------|----------------|------------------|
| | Average Monthly | Weekly Average | Minimum | Average Monthly | Weekly Average | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Total Residual Chlorine | XXX | XXX | XXX | 0.21 | XXX | 0.68 |
| CBOD ₅ | 255 | 383 | XXX | 25 | 40 | 50 |
| BOD ₅ | | | | | | |
| Raw Sewage Influent | Report | XXX | XXX | Report | XXX | XXX |
| Total Suspended Solids | | | | | | |
| Raw Sewage Influent | Report | XXX | XXX | Report | XXX | XXX |
| Total Suspended Solids | 306 | 460 | XXX | 30 | 45 | 60 |
| Total Dissolved Solids | Report | XXX | XXX | 1,000 | XXX | XXX |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | | | | 200 | | |
| | XXX | XXX | XXX | Geo Mean | XXX | XXX |
| Oct 1 - Apr 30 | | | | 2,000 | | |
| | XXX | XXX | XXX | Geo Mean | XXX | XXX |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | 26 | XXX | XXX | 2.5 | XXX | 5.0 |
| Nov 1 - Apr 30 | 77 | XXX | XXX | 7.5 | XXX | 15 |

In addition, the permit contains the following major special conditions: Maximum monthly flow is being increased from 1.225 MGD to 2.45 MGD You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0110931, Sewage, SIC Code 7033, **George Bernard**, 166 Shellbark Road, Manns Choice, PA 15550-8614. Facility Name: Shellbark Campground. This existing facility is located in Napier Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Raystown Branch Juniata River, is located in State Water Plan watershed 11-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0042 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|---------------|---------|----------------------|-----|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Total Residual Chlorine | XXX | XXX | XXX | 0.5 | XXX | 1.6 |
| CBOD ₅ | XXX | XXX | XXX | 25 | XXX | 50 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | XXX | 60 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | | | | 200 | | |
| | XXX | XXX | XXX | Geo Mean | XXX | 1,000 |
| Oct 1 - Apr 30 | | | | 2000 | | |
| | XXX | XXX | XXX | Geo Mean | XXX | 10,000 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732. The EPA Waiver is in effect.

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

PA0112445 A-1, SIC Code 2011, **P & N Packing Inc.**, 11627 Rt. 187, Wyalusing, PA 18853. Facility Name: P & N Packing Wyalusing Meat Pack Plant. This existing facility is located in Terry Township, **Bradford County**.

Description of Existing Activity: The application is for NPDES permit for an existing discharge of treated industrial wastes.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 4-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.045 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|--------------------------------------|--------------------|------------------|---------|----------------------|-----|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 1.0 | XXX | 2.3 |
| BOD ₅ | 17 | 35 | XXX | Report | XXX | 210 |
| Total Suspended Solids | 25 | 49 | XXX | Report | XXX | 300 |
| Oil and Grease | XXX | XXX | XXX | 15 | XXX | 30 |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | XXX | XXX | 400 |
| Ammonia-Nitrogen | 25 | 49 | XXX | Report | XXX | 300 |
| UV Dosage (mjoules/cm ²) | XXX | XXX | Report | XXX | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0234052, CAFO 0213, 0212, 0272, **James W. Showers**, 767 Gray Hill Road, New Columbia, PA 17856-9407.

This proposed facility is located in White Deer Township, **Union County**.

Description of Proposed Activity: The Showers Farm CAFO is an existing beef cattle and horse operation adding a finishing swine operation, totaling 384.44 AEUs. The farm consists of 139 acres which includes approximately 23 acres of pasture land, approximately 87 acres of cropland and the balance in farmstead and woods. The hogs will produce 900,000 gallons of liquid manure per year. All hog manure will be collected in a 809,000 gallon underbarn storage. Beef cattle and horse manure is collected during part of the year as a solid. All manure is land-applied in accordance with the farm's Nutrient Management Plan during the Spring, Summer and Fall. Up to 625,000 gallons of manure may be exported offsite.

The receiving stream, UNT of White Deer Creek, is in the State Water Plan watershed 10C (White Deer Creek) and is classified for: HQ-CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

In addition to the effluent limits, the permit contains the following major special conditions.

1. Compliance with the farm's Nutrient Management Plan
2. Compliance with the farm's Preparedness, Prevention and Contingency Plan
3. Compliance with the Farm's Erosion & Sedimentation Control Plan for plowing and tilling
4. Erosion & Sedimentation Control Plan requirements for stormwater during construction activities
5. Animal mortality handling and disposing requirements
6. Certification requirements for manure storage facilities
7. Requirements for storage of feed and other raw materials
8. Best Management Practices requirements.

In addition to the other requirements of this Permit, the permittee shall maintain compliance with the following CAFO specific requirements.

9. Stockpiling- Manure that is stockpiled for 15 consecutive days or longer shall be under cover or otherwise stored to prevent discharge to surface water during a storm event up to and including the appropriate design storm for that type of operation under § 91.36(a)(1) and (5) (relating to pollution control and prevention at agricultural operations).

10. Freeboard- The permittee shall maintain a minimum of 2 feet freeboard at the liquid manure storage structures at all times.

11. Manure Exportation Report- If the permittee exports manure, then the permittee shall complete the Manure Exportation Report form and submitted it to the Department with the CAFO Quarterly Self-Inspection Report.

12. Winter Spreading- The permittee shall not spread manure during the Winter, as defined in 25 Pa. Code Section § 83.201, unless otherwise authorized in the permittee’s Nutrient Management Plan, or unless the permittee has fully complied with 25 Pa. Code Section § 83.372, and has obtained a plan amendment due to unforeseen circumstances. Winter is defined as, “December 15 to February 28, or any time the ground is frozen at least 4 inches deep or is snow covered.” If winter spreading is approved in the NMP all setbacks must be followed: There shall be no winter application within, 1) 100 ft. of an above ground agricultural drain inlet where surface flow is toward the inlet, 2) 100 foot of a wetland on the NWI map which is within the 100 year floodplain of an EV stream segment if surface flow is toward the wetland and 3) fields must have 25% cover or an established cover crop—see § 83.294.

PA0229016, SIC Code 4952, **Andrew S. Vogelsong**, 767 N. Shaffer Hill Road, Cogan Station, PA 17728. Facility Name: Andrew S. Vogelsong SFTF. This existing facility is located in Lycoming Township, **Lycoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated.

The receiving stream(s), Unnamed Tributary to Hoagland Run, is located in State Water Plan watershed 10-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|---------|---------|----------------------|------------------|------------------|
| | Average Monthly | Minimum | Minimum | Average Monthly | Instant. Maximum | |
| Flow (MGD) | Monitor | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | Report | XXX | Report |
| BOD ₅ | XXX | XXX | XXX | 10 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 20 | XXX | 40 |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0037940, Sewage, **Center Township Sewer Authority**, 224 Center Grange Road, Aliquippa, PA 15001. Facility Name: Elkhorn Run STP. This existing facility is located in Center Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Ohio River, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.0 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|-----------------|---------|----------------------|----------------|------------------|
| | Average Monthly | Weekly Average | Minimum | Average Monthly | Weekly Average | |
| Flow (MGD) | Report | Report DailyMax | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 0.5 | XXX | 1.0 |
| CBOD ₅ | 417.3 | 625.9 | XXX | 25 | 37.5 | 50 |
| Total Suspended Solids | 500.7 | 751.1 | XXX | 30 | 45 | 60 |
| Fecal Coliform (CFU/100 ml) | | | | 200 GeoMean | XXX | 400 |
| May 1 - Sep 30 | XXX | XXX | XXX | 2000 GeoMean | XXX | 10000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2000 GeoMean | XXX | 10000 |

The first three years of the renewal permit include quarterly monitoring requirements for certain nutrients (nitrogen and phosphorus components) for Outfall 001. This is in accordance with Ohio River Valley Water Sanitation Commission’s (ORSANCO’s) recent meeting in which the Commission states, including Pennsylvania, agreed to include said monitoring in the NPDES permits for all major discharges of 1 million gallons per day (mgd) or greater to the Ohio River.

The EPA Waiver is not in effect.

PA0096571, Sewage, SIC Code 8211, **Bethlehem Center School District**, 194 Crawford Road, Fredericktown, PA 15333. Facility Name: Beth Center Elementary Jr Sr High School STP. This existing facility is located in Deemston Borough, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Blackdog Hollow, is located in State Water Plan watershed 19-B and is classified for Trout Stocking Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|--------------------|------------------|---------|----------------------|------------------|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | |
| Flow (MGD) | 0.025 | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 6.0 | XXX | XXX | XXX |
| Total Residual Chlorine | XXX | XXX | XXX | 0.05 | XXX | 0.11 |
| CBOD ₅ | XXX | XXX | XXX | 15 | XXX | 30 |
| Total Suspended Solids | XXX | XXX | XXX | 25 | XXX | 50 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | | | | 200 | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2000 | XXX | 1000 |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | XXX | XXX | XXX | 3.0 | XXX | 6.0 |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 5.0 | XXX | 10.0 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0096725, Sewage, SIC Code 8211, **Belle Vernon Area School District**, 270 Crest Avenue, Belle Vernon, PA 15012. Facility Name: Belmar-Marion School STP. This existing facility is located in Washington Township, **Fayette County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Downers Run, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0163 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|--------------------|------------------|---------|----------------------|------------------|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | |
| Flow (MGD) | 0.0163 | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 1.4 | XXX | 3.3 |
| CBOD ₅ | XXX | XXX | XXX | 25 | XXX | 50 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | XXX | 60 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | | | | 200 | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2000 | XXX | 1000 |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | XXX | XXX | XXX | 5.5 | XXX | 11.0 |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 16.5 | XXX | 33.0 |

The EPA Waiver is in effect.

Northwest Regional Office: Regional Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PAS128301, Storm Water, SIC Code 2047, **Ainsworth Pet Nutrition, Inc.**, 18746 Mill Street, Meadville, PA 16335-3644. Facility Name: Ainsworth Pet Nutrition. This existing facility is located in Vernon Township, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of Storm Water.

The receiving stream, the French Creek, is located in State Water Plan watershed 16-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of N/A MGD.

| Parameters | Mass (lbs/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-------------------|--------------------|------------------|---------|----------------------|------------------|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Annual Average | Daily Maximum | |
| pH (S.U.) | XXX | XXX | Report | Report | XXX | Report |
| CBOD ₅ | XXX | XXX | XXX | Report | XXX | Report |

| Parameters | Mass (lbs/day) | | | Concentration (mg/l) | | |
|-------------------------|--------------------|------------------|---------|----------------------|------------------|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Annual Average | Daily Maximum | Instant. Maximum |
| Chemical Oxygen Demand | XXX | XXX | XXX | Report | XXX | Report |
| Total Suspended Solids | XXX | XXX | XXX | Report | XXX | Report |
| Oil and Grease | XXX | XXX | XXX | Report | XXX | Report |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | XXX | Report |
| Total Phosphorus | XXX | XXX | XXX | Report | XXX | Report |
| Total Iron | XXX | XXX | XXX | Report | XXX | Report |

The proposed effluent limits for Outfall 002 are based on a design flow of N/A MGD.

| Parameters | Mass (lbs/day) | | | Concentration (mg/l) | | |
|-------------------------|--------------------|------------------|---------|----------------------|------------------|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Annual Average | Daily Maximum | Instant. Maximum |
| pH (S.U.) | XXX | XXX | Report | Report | XXX | Report |
| CBOD ₅ | XXX | XXX | XXX | Report | XXX | Report |
| Chemical Oxygen Demand | XXX | XXX | XXX | Report | XXX | Report |
| Total Suspended Solids | XXX | XXX | XXX | Report | XXX | Report |
| Oil and Grease | XXX | XXX | XXX | Report | XXX | Report |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | XXX | Report |
| Total Phosphorus | XXX | XXX | XXX | Report | XXX | Report |
| Total Iron | XXX | XXX | XXX | Report | XXX | Report |

In addition, the permit contains the following major special conditions:

- Requirement to Use eDMR System
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

Northwest Regional Office: Regional Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0263664, Industrial Waste, SIC Code 4953, **Tri County Landfill Inc.**, 159 TCI Park Drive, Grove City, PA 16127. Facility Name: Tri County Landfill. This proposed facility is located in Liberty & Pine Townships, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated municipal landfill leachate, truck wash water, sanitary sewage and stormwater.

The receiving streams are unnamed tributaries to Black Run located in State Water Plan watershed 20-C and are classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.085 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | |
|-----------------------------|--------------------|------------------|---------|----------------------|------------------|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | Instant. Maximum |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 6.0 | XXX | XXX | XXX |
| Total Residual Chlorine | XXX | XXX | XXX | 0.23 | XXX | 0.53 |
| BOD ₅ | Report | Report | XXX | 37 | 140 | 140 |
| Total Suspended Solids | Report | Report | XXX | 27 | 88 | 88 |
| Oil and Grease | XXX | XXX | XXX | 15 | XXX | 30 |
| Fecal Coliform (CFU/100 ml) | | | | 200 | | |
| May 1 - Sep 30 | XXX | XXX | XXX | Geo Mean | XXX | 1000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2000 Geo Mean | XXX | 10000 |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | 1.06 | 2.13 | XXX | 1.5 | 3.0 | 3.8 |
| Nov 1 - Apr 30 | 3.2 | 6.4 | XXX | 4.5 | 9.0 | 11 |
| Total Aluminum | 0.36 | 0.72 | XXX | 0.51 | 1.02 | 1.28 |
| Total Antimony | 0.004 | 0.01 | XXX | 0.006 | 0.012 | 0.015 |
| Total Arsenic | 0.01 | 0.02 | XXX | 0.011 | 0.022 | 0.028 |
| Total Barium | 1.84 | 3.69 | XXX | 2.6 | 5.2 | 6.5 |
| Total Boron | 1.21 | 2.41 | XXX | 1.7 | 3.4 | 4.2 |
| Total Cadmium | 0.01 | 0.02 | XXX | 0.012 | 0.024 | 0.03 |
| Total Cobalt | 0.01 | 0.03 | XXX | 0.02 | 0.04 | 0.05 |

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | |
|----------------------------|-----------------|---------------|---------|----------------------|---------------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | Instant. Maximum |
| Total Copper | 0.04 | 0.08 | XXX | 0.053 | 0.106 | 0.13 |
| Free Available Cyanide | 0.004 | 0.01 | XXX | 0.0055 | 0.011 | 0.014 |
| Total Iron | 1.13 | 2.3 | XXX | 1.6 | 3.2 | 4.0 |
| Total Mercury | 0.00004 | 0.00008 | XXX | 0.000053 | 0.00011 | 0.00013 |
| Total Nickel | 0.01 | 0.02 | XXX | 0.015 | 0.03 | 0.038 |
| Total Zinc | Report | Report | XXX | 0.11 | 0.2 | 0.28 |
| Phenol | Report | Report | XXX | 0.015 | 0.026 | 0.038 |
| a-Terpineol | Report | Report | XXX | 0.016 | 0.033 | 0.040 |
| Benzene | 0.02 | 0.03 | XXX | 0.023 | 0.046 | 0.058 |
| Benzoic Acid | Report | Report | XXX | 0.071 | 0.12 | 0.18 |
| 1,2-Dichloroethane | 0.0005 | 0.001 | XXX | 0.0007 | 0.0014 | 0.0018 |
| Bis(2-Ethylhexyl)Phthalate | 0.002 | 0.0033 | XXX | 0.0023 | 0.0046 | 0.0058 |
| p-Cresol | Report | Report | XXX | 0.014 | 0.025 | 0.035 |

In addition, the permit contains the following major special conditions:

- Chlorine Minimization
- Effective Disinfection
- Stormwater Best Management Practices
- Electronic DMR reporting requirement
- Land Use/Zoning

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

WQM Permit No. 4511402, Sewerage, **Snydersville Development Group, LLC**, PO Box K, Stroudsburg, PA 18360

This proposed facility is located in Hamilton Township, **Monroe County**, PA. Description of Proposed Action/Activity: This project involves construction of a 18,000 gallons per day community on-lot sewage system to serve Hamilton Commons.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0191402, Amendment 11-1, Sewerage, **Arendtsville Municipal Authority**, 1 Chestnut Street, Arendtsville, PA 17303.

This proposed facility is located in Arendtsville Borough, **Adams County**.

Description of Proposed Action/Activity: Seeking permit approval for headworks upgrade, including installation of a new comminutor and associated piping.

WQM Permit No. 0611402, Sewerage, **City of Reading, Department of Public Works**, 815 Washington Street, Reading, PA 19601-3690.

This proposed facility is located in Reading City, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation/installation of a new 42-inch ductile iron force main and associated equipment as well as relining the existing parallel 42-inch forcemain from the 6th & Canal Street Pump Station to the South side of Angelical Creek to tie into another 42-inch forcemain.

WQM Permit No. 2190401, Amendment 11-1, Sewerage, **Upper Allen Township**, 100 Gettysburg Road, Mechanicsburg, PA 17055.

This proposed facility is located in Upper Allen Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for upgrades to existing wastewater treatment plant to meet Chesapeake Bay requirements including SBR, headworks, pump replacement and solids handling; there will be no change to existing flow.

WQM Permit No. 3878202, Amendment 11-1, Industrial Waste, **BC Natural Chicken, LLC**, PO Box 80, Fredericksburg, PA 17026.

This proposed facility is located in Bethel Township, **Lebanon County**.

Description of Proposed Action/Activity: Seeking permit approval for the installation/operation of a new flow equalization tank, dissolved air flotation cell and screw press.

WQM Permit No. 6709201, Amendment 11-1, Industrial Waste, **P. H. Glatfelter Company**, 228 South Main Street, Spring Grove, PA 17362-0500.

This proposed facility is located in Spring Grove Borough and North Codorus Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for a permit amendment for their effluent cooling system overflow modification project.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 6570201-A1, Industrial Waste, **Alcoa, Inc.**, Alcoa Tech Ctr, 100 Tech Dr, Alcoa Ctr, PA 15069-0001

This existing facility is located in Upper Burrell Twp, **Westmoreland County**.

Description of Proposed Action/Activity: Application for permit amendment.

WQM Permit No. 5611403, Sewerage, **Meyersdale Muni Auth**, PO Box 37, 215 Main St, Room 2B, Meyersdale, PA 15552

This proposed facility is located in Meyersdale Boro, **Somerset County**.

Description of Proposed Action/Activity: Application for the construction and operation of a sewer system.

WQM Permit No. WQG026133, Sewerage, **Central Indiana County Jt. Sani. Auth.**, 603 S. Main St. Ext., Homer City, PA 15748

This proposed facility is located in Center Twp., **Indiana County**.

Description of Proposed Action/Activity: Application for the construction and operation of a sewer system.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG028329, Sewerage, **Winfield Township**, 194 Brose Road, Cabot, PA 16023

This proposed facility is located in Winfield Township, **Butler County**. Description of Proposed Action/Activity: Installation of seven (7) residential grinder pumps on a HDPE force main.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---|------------------------------------|
| PAS10-G464-RR-A1 | Trammell Crow Development, Inc. 300 Conshohocken State Road Suite 250 Conshohocken, PA 19428 | Chester | East Whiteland and Tredyffrin Townships | Cedar Hollow Run/Valley Creek (EV) |
| PAI01 151128 | Sabre Healthcare Group 315 East London Grove Road West Grove, PA 19390 | Chester | London Grove Township | East Branch White Clay Creek (EV) |
| PAI01 231102 | Stevens Airport Realty Associates, LP 343 Thornall Street Edison, NJ 08818-7817 | Delaware | Tinicum Township | Long Hook Creek (WWF) |

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Clearfield County Conservation District: 650 Leonard Street, Clearfield, PA 16830, (814) 765-2629

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|---------------------------|---|
| PAI041711005 | PA DCNR Moshannon State Forest 3372 State Park Rd Penfield, PA 15849 EOG Resources Inc 191 Beaver Dr DuBois PA 15801 | Clearfield | Lawrence & Pine Townships | Moose Creek HQ-CWF Lick Run HQ-CWF Fork Run HQ-CWF |

VII. List of NOIs for NPDES and/or Other General Permit Types

| | |
|--------|--------------------------------|
| PAG-12 | CAFOs |
| PAG-13 | Stormwater Discharges from MS4 |

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR
NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Renewal/ New</i> |
|--|---------------|------------------------|--|------------------------|---|-------------------------|
| Hammer Creek Holsteins Lavern Martin 260 Schaeffer Road Lebanon, PA 17042 | Lebanon | 223 | 791.87 | Dairy & Poultry | HQ | Renewal |

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office

listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

| | |
|--|---|
| Permit No. 3611535 , Public Water Supply. | |
| Applicant | P.C.S. Chadaga |
| Municipality | Providence Township |
| County | Lancaster |
| Responsible Official | P.C.S. Chadaga 1300 Market St, Suite 201 PO Box 622 Lemoyne, PA 17043-0622 |
| Type of Facility | Public Water Supply |
| Consulting Engineer | Charles A Kehew II, P.E. James A Holley & Associates Inc 18 South George Street York, PA 17401 |
| Application Received: | 9/22/2011 |
| Description of Action | Installation of four 4,000-gallon chlorine contact tank, a booster pump station and demonstration of 4-log treatment of viruses for EP 101. |

Permit No. 3811513, Public Water Supply.
 Applicant **ROGC Golf Partners LP dba Royal Oaks Golf Club**
 Municipality North Cornwall Township
 County **Lebanon**
 Responsible Official Michael Caporaletti, General Manager
 3350 West Oak Street
 Lebanon, PA 17042
 Type of Facility Public Water Supply
 Consulting Engineer Charles A Kehew II, P.E.
 James R. Holley & Assoc., Inc.
 18 South George St.
 York, PA 17401
 Application Received: 9/30/2011
 Description of Action Installation of Nitrate Treatment and GWR 4-Log treatment of Viruses for EP 102.

Application No. 3611538 MA, Minor Amendment, Public Water Supply.
 Applicant **Ridgewood Manor MHP, Inc.**
 Municipality Rapho Township
 County **Lancaster**
 Responsible Official Richard E Haldeman, Owner
 President
 101 Ridgewood Manor Inc
 Manheim, PA 17545
 Type of Facility Public Water Supply
 Consulting Engineer David J Gettle
 Kohl Bros., Inc.
 PO Box 350
 Myerstown, PA 17067
 Application Received: 9/27/2011
 Description of Action Installation of 100 feet of 18-inch chlorine contact piping and demonstration of 4-log treatment of viruses.

Application No. 3611534 MA, Minor Amendment, Public Water Supply.
 Applicant **F & P Enterprises**
 Municipality Brecknock Township
 County **Lancaster**
 Responsible Official David C. Fulton, Managaer
 100 Birchview Drive
 Coatesville, PA 19320
 Type of Facility Public Water Supply
 Consulting Engineer Charles A Kehew II, P.E.
 James R. Holley & Assoc., Inc.
 18 South George St.
 York, PA 17401
 Application Received: 9/14/2011
 Description of Action Installation of 200 feet of 10-inch chlorine contact piping and demonstration of 4-log treatment of viruses for EP 100.

Application No. 3611537 MA, Minor Amendment, Public Water Supply.
 Applicant **Model Enterprises, Inc.**

Municipality Rapho Township
 County **Lancaster**
 Responsible Official Stuart H. Loss, President
 630 Delp Road
 Lancaster, PA 17601
 Type of Facility Public Water Supply
 Consulting Engineer Charles A Kehew II, P.E.
 James R. Holley & Assoc., Inc.
 18 South George St.
 York, PA 17401
 Application Received:
 Description of Action Installation of twenty 120-gallon chlorine contact tanks and demonstration of 4-log treatment of viruses.

Application No. 3811512 MA, Minor Amendment, Public Water Supply.
 Applicant **Countryside Christian Community**
 Municipality North Annville Township
 County **Lebanon**
 Responsible Official Mary Ellen Rohrer,
 Administrator
 200 Bellann Court
 Annville, PA 17003
 Type of Facility Public Water Supply
 Consulting Engineer Charles A Kehew II, P.E.
 James R. Holley & Assoc., Inc.
 18 South George St.
 York, PA 17401
 Application Received: 9/30/2011
 Description of Action Installation of Greensand filtration for iron & manganese treatment and the installation of additional contact tanks for GWR 4-Log treatment of viruses for EP 102.

Application No. 3611544, Minor Amendment, Public Water Supply.
 Applicant **Lil Country Store**
 Municipality Paradise Township
 County **Lancaster**
 Responsible Official Henry Stoltzfus, Owner
 264 Paradise Lane
 Ronks, PA 17572
 Type of Facility Public Water Supply
 Consulting Engineer Thomas J Whitehill, P.E.
 Whitehill Consulting Engineers
 763 Conowingo Rd.
 Quarryville, PA 17566
 Application Received: 10/6/2011
 Description of Action Installation of an anion exchange treatment system for nitrate, a sodium hypochlorite disinfection system, and demonstration of 4-log treatment of viruses.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 2611505, Public Water Supply.

Applicant **North Fayette County Municipal Authority**,
1634 University Drive,
Dunbar, PA 15431

[Township or Borough] Dunbar Township

Responsible Official Robert Softcheck, Manager
North Fayette County Municipal
Authority,
1634 University Drive,
Dunbar, PA 15431

Type of Facility Water system

Consulting Engineer Widmer Engineering, Inc.,
225 West Crawford Avenue,
Connellsville, PA 15425

Application Received Date September 30, 2011

Description of Action Replacement of the Dunbar
booster station and installation
of 10,000 L.F. of 30-inch
transmission main.

*Northwest Region: Water Supply Management Program
Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

Permit No. 2511505, Public Water Supply

Applicant **Girard Borough**

Borough Girard Borough

County **Erie County**

Responsible Official Robert Stubenbort

Type of Facility Public Water Supply

Consulting Engineer Mark J. Corey, P.E.
Mark J. Corey & Associates
P. O. Box 268
Harborcreek, PA 16421

Application Received Date September 30, 2011

Description of Action Addition of booster pump to
Butternut system and addition of
chlorine contact at Mohring well.

MINOR AMENDMENT**Applications Received Under the Pennsylvania Safe
Drinking Water Act**

*Northeast Region: Water Supply Management Program
Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

Application No. 5411507MA, Minor Amendment.

Applicant **Aqua Pennsylvania Inc.**
1 Aqua Way
White Haven, Pa

[Township or Borough] North Union Twp,
Schuylkill County

Responsible Official Joshua Shoff

Type of Facility Public Water System

Consulting Engineer CET Engineering Services
1240 N. Mountain Rd
Harrisburg, Pa

Application Received Date 9/28/11

Description of Action The installation of a contact
pipeline at the Cove Village
Water System to meet the log 4
inactivation requirements of the
groundwater rule.

Application No. 4011513MA, Minor Amendment.

Applicant **Aqua Pennsylvania Inc.**
1 Aqua Way
White Haven, Pa

[Township or Borough] Lehman Twp,
Luzerne County

Responsible Official Joshua Shoff

Type of Facility Public Water System

Consulting Engineer CET Engineering Services
1240 N. Mountain Rd
Harrisburg, Pa

Application Received Date 9/29/11

Description of Action The installation of a contact
pipeline at the Greenbriar Water
System to meet the log 4
inactivation requirements of the
groundwater rule.

Application No. 4511502MA

Applicant **Aqua Pennsylvania, Inc.**

[Township or Borough] Tobyhanna Township
Monroe County

Responsible Official Steve Clark, Honesdale Division
Mgr.
Aqua Pennsylvania, Inc.
1775 North Main Street
Honesdale, PA 18431

Type of Facility Community Water System

Consulting Engineer Douglas E. Berg, PE
Entech Engineering, Inc.
4 South 4th Street
Reading, PA 19603
610-373-6667

Application Received Date September 2, 2011

Description of Action Application for modification of
the community water system
serving the Wild Pines
development to construct a large
diameter chlorine contact
segment to meet 4-log
inactivation of viruses.

Application No. 5811503MA, Minor Amendment.

Applicant **Aqua Pennsylvania Inc.**
1 Aqua Way
White Haven, Pa

[Township or Borough] Hop Bottom Borough,
Susquehanna County

Responsible Official Joshua Shoff

Type of Facility Public Water System

Consulting Engineer CET Engineering Services
1240 N. Mountain Rd
Harrisburg, Pa

Application Received Date 9/29/11
 Description of Action The installation of a contact pipeline at the Hop Bottom Water System to meet the log 4 inactivation requirements of the groundwater rule.

Application No. 3511512MA

Applicant **Aqua Pennsylvania, Inc.**
 [Township or Borough] South Abington Township
Lackawanna County
 Responsible Official Patrick R. Burke, Regional Manager
 Northeast & Central Operations
 1 Aqua Way
 White Haven, PA 18661
 Type of Facility Community Water System
 Consulting Engineer Peter J. Lusardi, PE
 CET Engineering Services
 1240 North Mountain Road
 Harrisburg, PA 17112
 717-541-0622
 Application Received Date September 30, 2011
 Description of Action Construction of approximately 900 feet of conveyance line from the Stanton CWS Well No. 1 to the Well No. 3 facility and construction of a large diameter chlorine contact segment to meet 4-log inactivation of viruses.

Application No. 3511513 MA, Minor Amendment, Public Water Supply.

Applicant **GSP Management Co.**
 Pocono Mobile Manor
 Mobile Home Park
 [Township or Borough] Clifton Township,
Lackawanna County
 Responsible Official Mr. Frank Perano
 PO Box 677
 Morgantown, PA. 19543
 Type of Facility Public Water Supply
 Consulting Engineer Act One Consultants, Inc.
 200 S. 41st Street
 Suite A
 Harrisburg, PA. 17111
 Application Received Date September 30, 2011
 Description of Action This project provides for the installation of additional contact chambers at Wells 1, 2 & 3. New contact tanks and/or re-plumbing of existing tanks are necessary in order for the wells to meet the chlorination contact time requirements of the Ground Water Rule.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 5611518MA, Minor Amendment.

Applicant **Indian Lake Borough,**
 1301 Causeway Drive,
 Central City, PA 15926
 [Township or Borough] Indian Lake Borough
 Responsible Official Dean Snyder, Operator
 Indian Lake Borough,
 1301 Causeway Drive,
 Central City, PA 15926
 Type of Facility Water system
 Consulting Engineer CME Management LP
 165 East Union Street
 Suite 100
 Somerset, PA 15501
 Application Received Date October 11, 2011
 Description of Action Installation of waterline from Well #2 pump house.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may

request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former McCrory Store, 609 Main Street, Honesdale Borough, **Wayne County**. Martin Gilgallon, Pennsylvania Tectonics, Inc. has submitted a Notice of Intent to Remediate (on behalf of his client, R & K Real Estate Holdings, LLC, 469 Ridge Avenue, Hawley, PA 18428), concerning the remediation of soil and groundwater found to have been impacted by No. 2 fuel oil as a result of a release from an unregulated underground storage tank. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil and groundwater. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

Katz Property, Leamour Court, Stroud Township, **Monroe County**. Timothy Pilcher, B & B Diversified Enterprises, Inc., P. O. Box 188, Gwynedd, PA 19436 has submitted a Notice of Intent to Remediation (on behalf of his client, Lea Z. Katz, P. O. Box 510, Stroudsburg, PA 18360), concerning the remediation of soil and groundwater found to have been impacted by No. 2 fuel oil as a result of a release from a 500-gallon, non-regulated underground storage tank, which contained holes in it. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil and groundwater. The current and intended use of the property is for residential purposes. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

York Plant Holding, 651 Memory Lane, York, PA 17402, Springettsbury Township, **York County**. AECOM, 100 Sterling Parkway, Suite 205, Mechanicsburg, PA 17055, on behalf of Equity Industrial Properties, 145 Rosemary Street, Suite E, Needham, MA 02494 and York Plant Holding, LLC, 651 Memory Lane, York, PA 17402, submitted a revised Notice of Intent to Remediate site soils and groundwater contaminated with kerosene released from subsurface piping. The site will be remediated to the Site-Specific standard and remain an electrical power generation facility.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Burlington Farms, Route 706, Stevens Township, **Bradford County**. Golder Associates, Inc., 209 N. Main St., Horseheads, NY 14845 on behalf of Porlanick, Inc., P. O. Box 248, 35 Canton St., Troy, PA 16947 has submitted a Notice of Intent to Remediate soil contaminated with mineral oil based drilling mud and a small amount of diesel fuel. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was reported to have been published in *The Daily Review* on August 16, 2011. Future use of the property is intended to remain as an organic farm.

RESIDUAL WASTE GENERAL PERMITS

Permit Renewal and Amendments Proposed Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Correction

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Number WMGR064. General Permit Number WMGR064 authorizes the beneficial use of natural gas well brines for roadway pre-wetting (brines mixed with antiskid materials prior to roadway application), anti-icing (brines applied directly to roadway and walkway surfaces prior to precipitation event), and for roadway de-icing purposes (brine is applied directly to roadway surfaces after precipitation event). The Department is proposing to renew General Permit Number WMGR064 and make a major modification to the general permit to also authorize the beneficial use of natural gas well brines for (i) dust suppressant and (ii) stabilizer for unpaved secondary roadway systems.

The body of the last second paragraph in the notice published on September 17, 2011, referenced General Permit Number WMGR065 instead of General Permit Number WMGR064. That has been corrected in this notice.

Comments concerning the proposal should be directed to Scott E. Walters, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted by November 16, 2011 and may recommend revisions to, and approval or denial of the proposed to the general permit amendment and renewal of the general permit.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its

application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

39-332-002: B. Braun Medical, Inc. (901 Marcon Boulevard, Allentown, PA 18109) for the re-activation of ETO sterilizer (source 109) at their existing facility in Hanover Township, **Lehigh County**.

58-399-029: Williams Field Services Company LLC (Westpointe Center Three, 1605 Coraopolis Heights Road, Moon Township, PA 15108) for installation of three new compressor engines, one turbine and other equipment at the Central Compressor Station site to be located in Bridgewater and Brooklyn Townships, **Susquehanna County**.

66-399-012: Williams Field Services Company, LLC (Westpointe Center Three, 1605 Coraopolis Heights Road,

Moon Township, PA 15108) for installation of two (2) new turbines and ancillary equipment at their Wilcox Compressor Station site in Tunkhannock Township, **Wyoming County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

32-00055H: Homer City OL1—OL8, LLC (1750 Power Plant Road, Homer City, PA 15748) for installation of new SO₂ Flue Gas Desulfurization (FGD) systems on Units 1 and 2 at the Homer City Generating Station in Center Township, **Indiana County**.

11-00423H Johnstown Wire Technologies, Inc. (124 Laurel Avenue, Johnstown, PA 15906-2246) for construction of a new wire cleaning operation to replace an existing operation at Johnstown Wire Technologies in Johnstown, **Cambria County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-399-072: Schott Glass Technologies, Inc. (400 York Avenue, Duryea, PA, 18642) for establishing new NO_x emission limits for five (5) of their existing melting furnaces (MF3, MF4, MF5, MF6 and MF8) in Duryea Borough, **Luzerne County**. The maximum NO_x emissions from all five furnaces shall not exceed 235 TPY (from nitrate compounds involved in glass melting operations) and 14.9 TPY (from fuel combustion), based on a 12-month rolling sum. The maximum NO_x emissions from any one of the furnaces shall not exceed 49.9 TPY, based on a 12-month rolling sum. Each furnace will have a maximum production rate not to exceed 3.5 tons/day, based on a 30-day rolling average. Schott Glass is a major facility subject to Title V permitting requirements. The company currently has a Title V Permit 40-00034. The plan approval will include all appropriate monitoring, record keeping, and reporting requirements designed to keep the booth operating within all applicable air quality requirements. The Plan Approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V Operating Permit through an administrative amendment at a later date. For further details, contact Ray Kempa at (570) 826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

06-05025C: Morgan Truck Body, LLC (35 thousand Oaks Blvd, Morgantown, PA 19543) for construction of a spray paint booth at the Morgantown Plant in Caernarvon Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the abovementioned company for the abovementioned

project. This plan approval will be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

Plan Approval 06-05025C is for the construction of a spray paint booth to be used at the facility's Service Division for painting those truck bodies that were damaged in accidents. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The majority of the emissions associated with the use of the new booth will be in the form of volatile organic compounds (VOCs). The facility's annual emissions of VOCs are expected to increase by approximately 2.51 tons.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Tom Hanlon, East Permitting Section Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests, or requests for a public hearing.

Plan approvals issued to sources identified in 25 Pa. Code Section 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

AMS 11044: (SunGard Availability Services, Inc.—401 N Broad Street, Philadelphia, PA 19108) for the installation, replacement, and modification of the following sources in the City of Philadelphia, **Philadelphia County**:

1. Replacement one (1) 2036 kilowatt (kW) Emergency Generator with a 2000 kW Emergency Generator with Selective Catalytic Reductive (SCR) control device for Nitrogen Oxides (NO_x),
2. Installation of two (2) 2000 kW emergency generators, each equipped with NO_x SCR Control Device.

3. Modify the requirement under Plan Approval No. 10135 for an annual catalytic activities test to be conducted on each NO_x SCR to at least every two (2) years.

4. Modify the requirement under Plan Approval No. 10135 for continuous temperature monitors and recorders to be installed on each of the SCR for Emergency Generator Nos. 2 thru 9 with the following requirements:

- (a) NO_x portable analyzer test or NO_x stack test at least every five (5) years.
- (b) Tuning of the SCR injection control panel at least every five (5) years.

After the replacement, installation, and modification there will be a potential decrease of 8.8 tpy of NO_x; and a potential increase of 4.5 tpy for Sulfur Oxides, 21.4 tpy for Carbon Monoxide, and 6.8 tpy for Particulate Matter. The Plan Approval will contain operating, testing, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

V05-011: Sunoco Inc.—Schuylkill River Tank Farm (70th and Essington Avenue, Philadelphia PA 19145) for operation of a tank farm in the City of Philadelphia, **Philadelphia County**. The Title V facility's air emission sources include the following: twenty one (21) internal floater tanks with capacities between 2.6 million -4.9 million gallons; two (2) open floater tanks, each with a capacity of 4.8144 million gallons; one (1) oil -water separator; one (1) propane loading rack; one (1) flare; one (1) 290 horsepower diesel fire pump; and one (1) 255 horsepower diesel fire pump.

The operating permit will be reissued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00029: Glasgow, Inc. (Route 309 & Hartman Road, Montgomeryville, PA 18936) for a non-Title V facility renewal of a Synthetic Minor Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450 located in Montgomery Township, **Montgomery County**. The Operating Permit will contain record keeping requirements, monitoring requirements and operating conditions designed to keep the facility operating within the allowable emission limits and all applicable air quality requirements.

09-00146: Pelmor Laboratories, Inc. (3161 State Road, Bensalem, PA 19020) for a Non-Title V Facility, State-Only, Natural Minor Permit in Bensalem Township, **Bucks County**. The sources of emissions include four rubber mills controlled by a baghouse. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00093: Fabri—Kal Corp. (150 Lions Drive, Valmont Industrial Park, Hazle Township, PA 18202) for a plastic product manufacturing facility in the Hazle Township, **Luzerne County**. This is a renewal of the State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

67-03023: Magnesita Refractories Co. (425 S. Salem Church Road, York, PA 17408) for their limestone crushing plant in West Manchester Township, **York County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility's crushing/screening/conveying activities have a combined emissions potential of less than 25 tons per year of particulate matter. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.

- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, Chief, West Permitting Section may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

44-05014: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) for their Milroy limestone crushing and asphalt plants in Armagh Township, **Mifflin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility's crushing/screening/conveying equipment and batch asphalt plant have a combined emissions potential of more than 25 tons per year of particulate matter. The site includes equipment subject to 40 CFR Part 60, Subpart OOO for non-metallic mineral processing and Subpart I for asphalt plants. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, Chief, West Permitting Section may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

22-05045: The Harrisburg Authority (212 Locust Street, Suite 302 Harrisburg, PA 17101) for operation of an advanced wastewater facility in Swatara Township, **Dauphin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility. This is a renewal of the facility's State-only Synthetic Minor operating permit issued in 2006.

The subject facility has actual emissions of approximately 1.0 tons per year of volatile organic compounds (VOCs); 70.0 tons per year of nitrogen oxides (NO_x); and 58.0 tons per year of carbon monoxide (CO). The facilities two (2) boilers are subject to the area boiler MACT of 40 CFR Part 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boiler Area Sources. The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Chief, East Permitting Section, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests

36-03165: Nexans Inc., DBA Berk-Tek (132 White Oak Road, New Holland, PA 17557) for operation of a cable manufacturing facility in Earl Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. This is a renewal of the facility's permit issued in 2006.

The facility averages around 36 tons of VOC emissions annually. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.

- Identification of the proposed permit by the permit number listed above.

- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Chief, East Permitting Section, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests

06-03077: F.M. Brown's Sons, Inc. (205 Woodrow Avenue, Sinking Spring, PA 19608) for the operation of feed mills in Sinking Spring Borough, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. This is a renewal of the facility's State-only Natural Minor operating permit issued in 2006.

The subject facility has actual emissions of approximately 1.0 ton per for Sulfur Oxides (SO_x) and 1.0 ton or less of Nitrogen Oxides (NO_x). The facilities boiler is subject to the area boiler MACT of 40 CFR Part 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boiler Area Sources. The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Chief, East Permitting Section, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

12-00008: GKN Sinter Metals, Inc. (RR 2 Box 47, Cameron Road, Emporium, PA 15834) for their facility in the Borough of Emporium, **Cameron County**. The facili-

ty's main sources include fifteen (15) sintering furnaces, nineteen (19) forging furnaces, two endothermic gas generators and one oil impregnator with associated tank. The facility has the potential to emit sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO), particulate matter with an aerodynamic diameter of 10 microns or less (PM₁₀), volatile organic compounds (VOCs), and hazardous air pollutants (HAPs) below the major emission thresholds. The proposed operating permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

S11-007: Fox Chase Cancer Center (7701 Burholme Avenue, Philadelphia PA 19111) for operation of a hospital and research facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include the following: three 5.5 MMBTU/hr boilers firing natural gas; one (1) 8.5 MMBTU/hr boiler firing natural gas; one (1) 17.0 MMBtu/hr boiler firing natural gas; and four (4) emergency generators firing natural gas, each at 350 kilowatt or less; and four (4) emergency generators firing diesel fuel, each rated at 300 kilowatt or less.

The operating permit will be reissued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

S05-017: SunGard Availability Services, Inc. (401 North Broad Street, Philadelphia, PA 19108) for operation of a computer facilities management facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include nine (9) emergency generators, each firing diesel fuel oil and rated between 1750kw—2,036 kW.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating

permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841312 and NPDES No. NA, Consolidation Coal Company, (1 Bridge Street, Monongah, WV 26554), to revise the permit for the Blacksville Mine No. 2 in Gilmore Township, **Greene County** to add subsidence control plan area acres for development mining. Subsidence Control Plan Acres Proposed 822.1. No additional

discharges. The application was considered administratively complete on September 30, 2011. Application received: August 4, 2011.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

11060102 and NPDES No. PA0262200. E. P. Bender Coal Company, Inc., P. O. Box 594, Carrolltown, PA 15722, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Reade Township, **Cambria County**, affecting 73.0 acres. Receiving stream(s): Uts to/and Fallentimber Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 28, 2011.

Noncoal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

40960302C2 and NPDES Permit No. PA0223671. Hanover Nursery, (5 Crystal Street, Hanover Township, PA 18706), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Plymouth Township, **Luzerne County**, receiving stream: Susquehanna River, classified for the following use: warm water fishes. Application received: September 27, 2011.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

| <i>Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|----------------------------------|---------------------------------|----------------------|------------------------------|
| Iron (Total) | 3.0 mg/l | 6.0 mg/l | 7.0 mg/l |
| Manganese (Total) | 2.0 mg/l | 4.0 mg/l | 5.0 mg/l |
| Suspended solids | 35 mg/l | 70 mg/l | 90 mg/l t |
| pH* | greater than 6.0; less than 9.0 | | |
| Alkalinity greater than acidity* | | | |

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

| <i>Parameter</i> | <i>30-day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|-------------------------------|---------------------------------|----------------------|------------------------------|
| Suspended solids | 35 mg/l | 70 mg/l | 90 mg/l |
| Alkalinity exceeding acidity* | | | |
| pH* | greater than 6.0; less than 9.0 | | |

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0607878 (Mining permit no. 39A77SM4), Bentley Development Company, Inc., P. O. Box 338, Blairsville, PA 15717, renewal of an NPDES permit for bituminous surface mine in West Wheatfield Township, **Indiana County**, affecting 197.0 acres. Receiving stream(s): UNT to Conemaugh River, classified for the following use(s): warm water fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: April 4, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharges to an UNT to Conemaugh River:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|----------------------|--------------------------|
| 001 (Treatment Pond) | N |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|---|---------------------------|--------------------------|-----------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.5 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 1.5 | 1.9 |
| Total Suspended Solids (mg/l) | 35 | 70 | 90 |
| Osmotic Pressure (milliosmoles/kg) | 50 | 50 | 50 |
| pH (S.U.): Must be between 6.0 and 9.0 standard units at all times | | | |
| Alkalinity must exceed acidity at all times | | | |

NPDES No. PA0263346 (Mining permit no. 56100201), Alverda Enterprises, Inc., P. O. Box 245, Alverda, PA 15710, new NPDES permit for coal surface mine operation in Conemaugh Township, **Somerset County**, affecting 11.8 acres. Receiving stream(s): Stonycreek River, classified for the following use(s): warm water fishery. This receiving stream is included in the Kiskiminetas-Conemaugh River. Application received: June 29, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Stonycreek River:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 001 (Sediment Trap) | Y |
| 002 (Sediment Trap) | Y |
| 003 (Sediment Trap) | Y |
| 004 (Sediment Trap) | Y |
| 005 (Sediment Trap) | Y |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Outfalls: Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|---|---------------------------|--------------------------|-----------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.5 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 1.5 | 1.9 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |
| Osmotic Pressure (milliosmoles/kg) | 50.0 | 50.0 | 50.0 |
| pH (S.U.): Must be between 6.0 and 9.0 standard units at all times | | | |
| Alkalinity must exceed acidity at all times | | | |

NPDES No. PA0235202 (Mining permit no. 56990105), Marquise Mining Corporation, P. O. Box 338, Blairsville, PA 15717, renewal of an NPDES permit for reclamation only on a surface coal mine operation in Quemahoning Township, Somerset County, affecting 168.5 acres. Receiving stream(s): unnamed tributaries to/and the Stonycreek River, classified for the following use(s): cold water fishery/trout stocked fishery. This receiving stream is included in the Kiskiminetas-Conemaugh River TMDL. Application received: July 11, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to/and the Stonycreek River:

No treatment facilities exist on the permit because of reclamation only status.

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|----------------------------|--------------------------|
| (003) Sedimentation Pond 1 | N |
| (004) Sedimentation Pond 2 | N |
| (006) Sedimentation Pond 3 | N |
| (007) Sedimentation Pond 4 | N |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Outfalls: Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|---|---------------------------|--------------------------|-----------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.5 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 1.5 | 1.9 |
| pH (S.U.): Must be between 6.0 and 9.0 standard units at all times | | | |
| Alkalinity must exceed acidity at all times | | | |

NPDES No. PA0234192 (Mining permit no. 56960106), AMFIRE Mining Company, LLC, One Energy Place, Latrobe, PA 15650, renewal of an NPDES permit for a bituminous surface mine in Lincoln Township, Somerset County, affecting 352.6 acres. Receiving stream(s): North Branch Quemahoning Creek and Horner Run, classified for the following use(s): cold water fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: September 21, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to North Branch Quemahoning Creek:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 006 | N |
| 008 | N |
| 009 | N |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Outfalls: Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|---|---------------------------|--------------------------|-----------------------------|
| Iron (mg/l) | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |
| Osmotic Pressure (milliosmoles/kg) | | | 50 |
| pH (S.U.): Must be between 6.0 and 9.0 standard units at all times | | | |
| Alkalinity must exceed acidity at all times | | | |

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259047 (Permit No. 16110102), Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) New NPDES permit for a bituminous surface mine in Monroe Township, Clarion County, affecting 144.5 acres. Receiving

streams: Unnamed tributaries to Piney Creek and unnamed tributary to Brush Run, both classified for the following uses: CWF. TMDL: Lowe Clarion River. Application received: March 17, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary No. 2 to Piney Creek:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| TP1 | Y |
| TP2 | Y |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3 | 6 | 7 |
| Manganese (mg/l) | | 2 | 4 | 5 |
| Aluminum (mg/l) | | .75 | 1.5 | 1.8 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |
| Osmotic Pressure (milliosmoles/kg) | | | | 50 |

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary No. 6 to Piney Creek:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| TP3 | Y |
| TP4 | Y |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 2.8 | 5.6 | 6.5 |
| Manganese (mg/l) | | 1.9 | 3.8 | 4.4 |
| Aluminum (mg/l) | | .75 | 1.5 | 1.8 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |
| Osmotic Pressure (milliosmoles/kg) | | | | 50 |

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary No. 8 to Brush Creek, unnamed tributary Nos. 2 and 6 to Piney Creek:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| SPA | Y |
| SPB | Y |
| SPC | Y |
| SPD | Y |
| SPE | Y |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | | | 7.0 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Settleable Solids (ml/l) | | | | 0.5 |

NPDES No. PA0241539 (Permit No. 33990109). McKay Coal Company, Inc. (P. O. Box 343, Punxsutawney, PA 15767) Renewal of an NPDES permit for a bituminous surface and auger mine in Perry Township, **Jefferson County**, affecting 66.0 acres. Receiving streams: Perryville Run, classified for the following uses: CWF. TMDL: None. Application received: August 24, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Perryville Run:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| TA | N |
| TB | N |
| TF1 | N |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3 | 6 | 7 |
| Manganese (mg/l) | | 2 | 4 | 5 |
| Aluminum (mg/l) | | 2 | 4 | 5 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to Perryville Run:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| A | N |
| B | N |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | | | 7.0 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Settleable Solids (ml/l) | | | | 0.5 |

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. 0257141 (Mining permit no. 17090104), RES Coal, LLC, 8912 Clearfield-Curwensville Highway, Clearfield, PA 16830, new NPDES permit for bituminous coal surface mining in Woodward Township, **Clearfield County**, affecting 221 acres. Receiving streams: Whiteside Run and Moshannon Creek classified for the following use: Cold Water Fishery (Moshannon Creek Watershed TMDL). Application received: May 12, 2009.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall listed below discharges to: Whiteside Run

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| TF1 | Y |

The proposed effluent limits for the above listed outfall are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 1.5 | 3.0 | 3.8 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Suspended Solids (mg/l) | | 35.0 | 70.0 | 90.0 |
| Osmotic Pressure (milliosmoles/kg) | | | | 50 |

¹ The parameter is applicable at all times.

The outfalls listed below discharge to: Moshannon Creek

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| TF3 | Y |
| TF4 | Y |
| TF5 | Y |
| TF6 | Y |
| TF7 | Y |

The proposed effluent limits for the above listed outfalls are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | | 1.3 | 2.6 | 3.3 |
| Aluminum (mg/l) | | 0.75 | 1.5 | 1.9 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Suspended Solids (mg/l) | | 35.0 | 70.0 | 90.0 |
| Osmotic Pressure (milliosmoles/kg) | | | | 50 |

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0208442 (Permit No. 37910303). ESSROC Cement Corporation (P. O. Box 779, Bessemer, PA 16112) Renewal of an NPDES permit for a large industrial minerals surface mine in North Beaver Township, **Lawrence County**, affecting 29.0 acres. Receiving streams: Unnamed tributary to Mahoning River, classified for the following use: WWF; and Hickory Run, classified for the following use: TSF. TMDL: None. Application received: June 13, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Mahoning River:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| 002 | N |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3 | 6 | 7 |
| Manganese (mg/l) | | 2 | 4 | 5 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Suspended Solids (mg/l) | | 30 | 70 | 90 |

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to Hickory Run:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| 001 | N |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | | | 7.0 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Settleable Solids (ml/l) | | | | 0.5 |

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. 0257591 (Mining permit no. 41110301), E & J Construction LLC, 1842 Marsten Road, Canton, PA 17724-9317 new NPDES permit for Large Noncoal (Industrial Minerals) Surface Mining Permit in McNett Township, **Lycoming County**, affecting 21.2 acres. Receiving stream(s): North Pleasant Run classified for the following use(s): HQ-CWF. Application received: March 29, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The sedimentation pond outfall(s) to North Pleasant Run listed below require non-discharge alternatives:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| SP-1 | Y |
| SP-2 | Y |
| SP-3 | Y |
| SP-4 | Y |

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices. NPDES No. 0257486 (Mining permit no. 59100301), Wesley J. Cole, 343 Jess Drive Lane, Middlebury Center, PA 16935, new NPDES permit for Noncoal surface mining in Middlebury Township, Tioga County, affecting 20.0 acres. Receiving stream: Crooked Creek, classified for the following use: WWF. Application received: 12/17/10.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall listed below discharges to: Crooked Creek.

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| 001 SPA | Y |

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES No. PA0117986 on Surface Mining Permit No. 8275SM3. New Enterprise Stone & Lime Co., Inc. d/b/a Martin Limestone, Inc. (PO Box 550, Blue Ball, PA 17506), renewal of an NPDES Permit for a large noncoal quarry

operation in Caernarvon and East Earl Townships, **Lancaster County**, affecting 123.0 acres. Receiving stream: unnamed tributary to Conestoga Creek, classified for the following use: warm water fishes. Application received: June 20, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Conestoga Creek.

| <i>Outfall No.</i> | <i>New Outfall Y/N</i> | <i>Type</i> |
|--------------------|------------------------|-------------|
| 1 | No | Stormwater |

NPDES No. PA0594211 on Surface Mining Permit No. 22880302C6. Haines & Kibblehouse, Inc., (PO Box 196, Skippack, PA 19474), renewal of an NPDES Permit for a Limestone/Dolomite Quarry operation in Lower Swatara Township, **Dauphin County**, affecting 126.0 acres. Receiving stream: Swatara Creek, classified for the following use: warm water fishes. Application received: September 16, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Swatara Creek.

| <i>Outfall No.</i> | <i>New Outfall Y/N</i> | <i>Type</i> |
|--------------------|------------------------|-------------|
| 001 | N | pit sump |
| 002 | N | pit sump |

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.

E35-436. Higher Education Solutions, LLC, 372 Center Avenue, Schuylkill Haven, PA 17972, in Dunmore Borough, **Lackawanna County**, U.S. Army Corps of Engineers, Baltimore District.

To place fill in 0.21 acre of isolated wetlands for the purpose of constructing a student housing facility.

The project is located on the south side of University Drive approximately 0.2 mile west of its intersection with SR 0347 (Oneill Highway) in Dunmore Borough, Lackawanna County (Olyphant, PA Quadrangle, Latitude: 41°26'18.5"; Longitude: -75°37'19").

E40-717. William E. & Victoria H. Cannon, 52 Owl Hole Road, White Haven, PA 18661, in Foster Township, **Luzerne County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 20-foot wide driveway across 285 feet of EV wetlands with cross pipes spaced 10 feet on center. The driveway will impact 0.13 acre of wetlands. The project is located on the north side of SR 0940 approximately 1.7 miles southwest of its intersection with Interstate 80 (White Haven, PA Quadrangle, Latitude: 41°2'38"; Longitude: -75°48'1").

E54-438. DCNR, P. O. Box 8451, Harrisburg, PA 17105-8451, in South Manheim Township, **Schuylkill County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a road crossing of a tributary to Bear Creek (CWF, MF) consisting of an 87-foot long, 95" by 67" corrugated metal pipe arch with metal end sections and riprap aprons. The project is located on the south side of West Deer View Drive (T-661) approximately 1.8 miles south of its intersection with SR 0895 in South Manheim Township, Schuylkill County (Friedensburg, PA Quadrangle, Latitude: 40°33'46.9"; Longitude: -76°9'1.2").

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

E06-671: City of Reading, Department of Public Works, 815 Washington Street, Reading, Pennsylvania 19601-3690, in Reading City, **Berks County**, ACOE Philadelphia District

The applicant proposes to: 1) conduct maintenance on an existing 42.0-inch force main beginning at the northern most crossing of the Schuylkill River (WWF, MF) (Latitude: 40°19'24.9594", Longitude: -75°55'37.5594") and terminating at the southern-most crossing of Angelica Creek (CWF, MF) (Latitude: 40°18'55.4394", Longitude: -75°54'43.5594"); 2) install and maintain 6,800.0 linear feet of 42.0-inch ductile iron force main in and across the Schuylkill River (WWF, MF) (Latitude: 40°19'24.9594", Longitude: -75°55'37.5594"), Angelica Creek (CWF, MF) (Latitude: 40°18'55.4394", Longitude: -75°54'43.5594"), and two wetlands associated with the Schuylkill River (WWF, MF) (Latitude: 40°18'33.1194", Longitude: -75°55'19.56"); 3) install and maintain temporary mat bridge wetland crossings in two wetlands associated with the Schuylkill River; 4) install and maintain 57,046.0 square feet of structures associated with the 42.0-inch force main in the floodway and floodplain of the Schuylkill River and Angelica Creek, all for the purpose of upgrading the sanitary sewer system. The project location begins at the northern most crossing of the Schuylkill River at the 6th and Canal Street Pump Station (WWF, MF) (Reading, PA Quadrangle; N: 13.5 inches, W: 7.3 inches; Latitude: 40°19'24.9594", Longitude: -75°55'37.5594") and terminates at the southern-most crossing of Angelica Creek (CWF, MF) (Latitude: 40°18'55.4394", Longitude: -75°54'43.5594") (Reading, PA Quadrangle; N: 10.7 inches, W: 6.5 inches; Latitude: 40°18'55.4394", Longitude: -75°54'43.5594"). The project will temporarily impact a total of 60.0 linear feet of stream, 0.403 acre of wetland and 49,695.0 square feet of floodway and floodplain. The project will permanently impact 7,351.0 square feet of floodway and floodplain.

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1655. The applicant proposes to construct a bridge having a span of 26.0 feet with an underclearance of 8.5 feet across the channel of Big Sewickley Creek (TSF) for the purpose of providing access to a three (3) lot residential subdivision. The project is located on the west side of Warrendale Bayne Road, approximately 1,300.0 feet north from the intersection of Warrendale Bayne Road and Cliff Road (Baden, PA Quadrangle N: 2.2 inches; W: 1.9 inches; Latitude: 40°-38'-14"; Longitude: 80°-08'-19") in Marshall Township, **Allegheny County** and will impact approximately 26.0 linear feet of stream channel.

E32-497. GenOn Northeast Management Company, 6121 Champion Way, Suite 200, Canonsburg, PA 15317, West Wheatfield Township, **Indiana County**. To reconstruct, expand, operate and maintain a 1.1 acre (expanded size) desilting basin within the floodplain of the Conemaugh River (WWF). The project is located at the GenOn Conemaugh Power Station along SR 2008 (USGS New Florence, PA Quadrangle N: 2.125 inches; W: 8.0 inches; Latitude: 40° 23' 15"; Longitude: 79° 03' 27").

E63-636. East Bethlehem Township Board of Commissioners, P. O. Box 687, 36 Water Street, Fredericktown, PA 15333, East Bethlehem Township, Washington County. The applicant proposes to construct, operate and maintain a 100 foot expansion of their existing 120' docking facility along the Monongahela River (WWF). The project is located along PA 88 (Water Street) at the East Bethlehem Township Offices. (USGS Carmichaels, PA

Quadrangle; N: 22.5 inches, W: 17 inches; Latitude: 40° 00' 00"; Longitude: 79° 59' 48") in East Bethlehem Township, **Washington County**.

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701

E4129-023: NFG Midstream Trout Run, LLC, 6363 Main Street, Williamsville, N.Y. 14221, Gamble, Lewis, and McIntyre Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 18 inch culvert on an unnamed tributary to Lycoming Creek (HQ-CWF, MF) impacting 25 linear feet (Cogan Station Quadrangle 41°22'21" N 77°02'25" W),

(2) one 20 inch natural gas pipeline and 16 foot wide equipment matting across an unnamed tributary to Lycoming Creek (HQ-CWF, MF) impacting 53 linear feet; (Trout Run Quadrangle 41°22'54" N 77°03'09" W),

(3) one 20 inch natural gas pipeline and 16 foot wide equipment matting impacting 18910 square feet of a palustrine forested (PFO) wetland adjacent to Lycoming Creek (EV, MF) (Trout Run Quadrangle 41°22'55" N 77°03'08" W),

(4) one 20 inch natural gas pipeline and 16 foot wide equipment matting across an unnamed tributary to Lycoming Creek (HQ-CWF, MF) impacting 110 linear feet (Trout Run Quadrangle 41°23'10" N 77°02'57" W),

(5) one 20 inch natural gas pipeline and temporary cofferdam across Lycoming Creek (EV, MF) impacting 182 linear feet (Trout Run Quadrangle 41°23'18" N 77°02'59" W),

(6) one 20 inch natural gas pipeline and 16 foot wide equipment matting across an unnamed tributary to Lycoming Creek (HQ-CWF, MF) impacting 60 linear feet (Trout Run Quadrangle 41°23'22" N 77°03'05" W),

(7) one 20 inch natural gas pipeline and 16 foot wide equipment matting impacting 1833 square feet of a palustrine emergent (PEM) wetland adjacent to Lycoming Creek (EV, MF) (Trout Run Quadrangle 41°23'22" N 77°03'06" W),

(8) one 8 inch natural gas pipeline, one 12 inch natural gas pipeline, one 16 inch waterline, and 32 foot wide equipment matting across an unnamed tributary to Fourmile Hollow (HQ-CWF, MF) impacting 92 linear feet (Trout Run Quadrangle 41°27'31" N 77°03'17" W).

The project will result in 522 linear feet of stream impacts and 0.48 acres of wetland impacts, all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development.

E4129-021: Chief Gathering LLC, 6051 Wallace Road, Suite 210, Wexford, Pa 15090, Franklin & Penn Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) one 8 inch natural gas pipeline bored to avoid impacting 60 linear feet of Marsh Run (CWF MF) and 19439 square feet of an adjacent palustrine forested (PFO) wetland (Sonestown PA Quadrangle 41°17'00"N 76°34'17"W),

2) one 8 inch natural gas pipeline and a temporary road crossing using a timber mat bridge impacting 16 linear feet of an unnamed tributary to Marsh Run (CWF, MF) (Sonestown PA Quadrangle 41°17'17"N 76°34'54"W),

3) one 8 inch natural gas pipeline and a temporary road crossing using a timber mat bridge impacting 5 linear feet of an unnamed tributary to Marsh Run (CWF, MF) (Sonestown PA Quadrangle 41°17'17"N 76°34'57"W),

4) one 8 inch natural gas pipeline and a temporary road crossing using a timber mat bridge impacting 2275 square feet of a palustrine emergent (PEM) wetland (Sonestown PA Quadrangle 41°17'13"N 76°35'8"W),

5) one 8 inch natural gas pipeline and a temporary road crossing using a timber mat bridge impacting 80 linear feet of an unnamed tributary to Marsh Run (CWF, MF) (Sonestown PA Quadrangle 41°17'04"N 76°35'13"W),

6) one 8 inch natural gas pipeline impacting 281 square feet of a palustrine emergent (PEM) wetland (Sonestown PA Quadrangle 41°17'02"N 76°35'15"W).

The project will result in 161 linear feet of temporary stream impacts and 0.50 acres of temporary wetland impacts all for the purpose of installing a natural gas and water pipelines with associated access roadways for Marcellus well development.

E4129-024: PVR Marcellus Gas Gathering, LLC, 100 Penn Tower, Suite 201 & 202, 25 West Third Street, Williamsport, PA 17701, Anthony & Mifflin Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 12 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge across Mash Run (EV) impacting 50 linear feet (Salladasburg Quadrangle 41°19'25" N 77°11'38" W),

(2) one 12 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge across an unnamed tributary to Larrys Creek (EV) impacting 50 linear feet; (Salladasburg Quadrangle 41°18'29" N 77°12'08" W),

(3) one 12 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge across an unnamed tributary to Larrys Creek (EV) impacting 50 linear feet (Trout Run Quadrangle 41°18'07" N 77°12'26" W),

(4) one 12 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge across an unnamed tributary to Larrys Creek (EV) impacting 50 linear feet (Trout Run Quadrangle 41°18'06" N 77°12'29" W),

(5) one 12 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge across an unnamed tributary to Larrys Creek (EV) impacting 50 linear feet (Trout Run Quadrangle 41°17'51" N 77°12'51" W),

(6) one 12 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge across an unnamed tributary to Larrys Creek (EV) impacting 50 linear feet (Trout Run Quadrangle 41°17'49" N 77°13'00" W),

The project will result in 300 linear feet of stream impacts and 0.0 acres of wetland impacts, all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development.

E5729-015: Chesapeake Appalachia, LLC, 101 N. Main Street, Athens, PA 18810, Fox Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) two 16.0 inch diameter temporary water lines and a timber mat across an unnamed tributary to Pleasant Stream (EV, MF) impacting 33 linear feet (Grover Quadrangle 41°32'08"N 76°47'40"W),

(2) two 16.0 inch diameter temporary water lines and a timber mat impacting 362 square feet of a palustrine emergent (PEM) wetland (Grover Quadrangle 41°32'08"N 76°47'33"W),

(3) two 16.0 inch diameter temporary water lines and a timber mat impacting 2504 square feet of palustrine forested (PFO) wetland (Grover Quadrangle 41°32'15"N 76°47'25"W),

(4) two 16.0 inch diameter temporary water lines and a timber mat across an unnamed tributary to Pleasant Stream (EV, MF) impacting 21 linear feet (Grover Quadrangle 41°32'20"N 76°46'59"W),

The project will result in 54 linear feet of temporary stream impacts and 2866 square feet of temporary wetland impacts from water lines and temporary mat crossings. These crossings will accumulate a total of less than 0.01 acres of watercourse impacts and 0.07 acres of wetland impacts all for the purpose of installing temporary water lines with associated access roadways for Marcellus well development.

E0829-019: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. One 10 inch diameter waterline and a 16 foot wide equipment mat impacting 68 linear feet of an unnamed tributary to Susquehanna River (WWF, MF); (Wyalusing, PA Quadrangle, Latitude: 41°41'4", Longitude: -76°18'57").

2. One 10 inch diameter waterline impacting 42 linear feet of an unnamed tributary to Susquehanna River (WWF, MF); (Wyalusing, PA Quadrangle, Latitude: 41°41'1", Longitude: -76°18'58").

3. One 10 inch diameter waterline and a 16 foot wide equipment mat impacting 44 linear feet of an unnamed tributary to Susquehanna River (WWF, MF); (Wyalusing, PA Quadrangle, Latitude: 41°40'57", Longitude: -76°18'59").

4. One 10 inch diameter waterline and a 16 foot wide equipment mat across a Palustrine Emergent Wetland and a Palustrine Emergent Wetland. Impacted Area: 71 square feet; (Wyalusing, PA Quadrangle, Latitude: 41°40'48", Longitude: -76°18'54").

5. One 10 inch diameter waterline impacting 9 linear feet of an unnamed tributary to Susquehanna River (WWF, MF); (Wyalusing, PA Quadrangle, Latitude: 41°40'49", Longitude: -76°18'53").

6. One 10 inch diameter waterline and a 16 foot wide equipment mat impacting 28 linear feet of an unnamed tributary to Susquehanna River (WWF, MF) and an adjacent Palustrine Emergent Wetland impacting 13 square feet (Wyalusing, PA, Latitude: 41°40'48", Longitude: -76°18'53").

7. One 10 inch diameter waterline across a Palustrine Emergent Wetland, Palustrine Forested Wetland and a Palustrine Scrub-Shrub Wetland. Impacted Area: 744 square feet; (Wyalusing, PA Quadrangle, Latitude: 41°39'48", Longitude: -76°18'22").

8. One 10 inch diameter waterline and a 16 foot wide equipment mat impacting 54 linear feet of North Branch Sugar Run (CWF, MF) and an adjacent Palustrine Emergent Wetland impacting 5,799 square feet (Wyalusing, PA, Latitude: 41°39'24", Longitude: -76°18'20").

The project will result in 245 linear feet and 1,190 square feet of temporary stream impacts and 6,627 square feet (0.15 acres) of temporary PEM, PSS and PFO wetland impacts from temporary waterlines and temporary equipment mat crossings all for the purpose of establishing a temporary water supply for Marcellus well development.

E4029-002: Chief Gathering LLC, 6051 Wallace Road Extension, Suite 210, Wexford, PA 15090, Dallas Township, **Luzerne County**, ACOE Baltimore District.

To construct and maintain:

1) a permanent road crossing impacting 1,894 square feet of a palustrine forested (PFO) wetland (Kingston, PA Quadrangle 41° 20' 51", -75° 56' 50");

2) a permanent road crossing impacting 7,346 square feet of a palustrine scrub shrub (PSS) wetland (Kingston, PA Quadrangle 41° 20' 54", -75° 56' 54");

3) a permanent road crossing impacting 10,320 square feet of a palustrine emergent (PEM) wetland (Kingston, PA Quadrangle 41° 20' 57", -75° 56' 54");

4) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 21,108 square feet of a palustrine forested (PFO1) wetland (Kingston, PA Quadrangle 41° 20' 59", -75° 56' 49");

5) a temporary road crossing using a 65 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 186 square feet of an unnamed tributary (UNT) to Trout Brook (CWF, MF) (Kingston, PA Quadrangle 41° 20' 58", -75° 56' 50");

6) a 24 inch natural gas pipeline impacting 183 lineal feet of a palustrine forested (PFO1) wetland (Kingston, PA Quadrangle 41° 21' 23", -75° 56' 56");

7) a 24 inch natural gas pipeline impacting 5 lineal feet of an unnamed tributary (UNT) to Toby Creek (CWF, MF) (Kingston, PA Quadrangle 41° 21' 26", -75° 56' 57");

8) a 24 inch natural gas pipeline impacting 364 lineal feet of a palustrine emergent, palustrine forested, palustrine scrub shrub (PEM1/PSS1/PFO1) wetland (Kingston, PA Quadrangle 41° 21' 29", -75° 56' 57");

9) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,892 square feet of a riparian scrub shrub (RP1SS6) wetland (Kingston, PA Quadrangle 41° 22' 05", -75° 57' 53");

10) a temporary road crossing using a 53 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 510 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Kingston, PA Quadrangle 41° 22' 05", -75° 57' 53");

11) a temporary road crossing using a 144 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 656 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Kingston, PA Quadrangle 41° 22' 14", -75° 58' 33");

12) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 7,315 square feet of a palustrine emergent (PEM1) wetland (Kingston, PA Quadrangle 41° 22' 14", -75° 58' 43");

13) a temporary road crossing using a 119 feet long, 13 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,001 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Kingston, PA Quadrangle 41° 22' 12", -75° 58' 46");

14) a temporary road crossing using a 406 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,055 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Kingston, PA Quadrangle 41° 22' 11", -75° 58' 53");

15) a temporary road crossing using a 117 feet long, 9 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 963 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Kingston, PA Quadrangle 41° 22' 20", -75° 59' 10");

16) a temporary road crossing using a 87 feet long timber mat bridge and a 24 inch natural gas pipeline impacting 274 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Kingston, PA Quadrangle 41° 22' 24", -75° 59' 11");

17) a 24 inch natural gas pipeline impacting 420 lineal feet of a palustrine forested (PFO1) wetland (Kingston, PA Quadrangle and Center Moreland, PA Quadrangle 41° 22' 29", -75° 59' 11");

18) a 24 inch natural gas pipeline impacting 62 lineal feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Kingston, PA Quadrangle 41° 22' 25", -75° 59' 11");

19) a 24 inch natural gas pipeline impacting 7 lineal feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Kingston, PA Quadrangle 41° 22' 28", -75° 59' 12");

20) a 24 inch natural gas pipeline impacting 4 lineal feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Kingston, PA Quadrangle 41° 22' 28", -75° 59' 12");

21) a 24 inch natural gas pipeline impacting 326 lineal feet of a palustrine emergent and palustrine scrub shrub (PEM1/PSS1) wetland (Kingston, PA Quadrangle 41° 22' 29", -75° 59' 11");

22) a 24 inch natural gas pipeline impacting 17 lineal feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 22' 32", -75° 59' 13");

23) a 24 inch natural gas pipeline impacting 338 lineal feet of a palustrine forested (PFO1) wetland (Center Moreland, PA Quadrangle 41° 23' 05", -75° 59' 15");

24) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 569 square feet of a palustrine forested (PFO1) wetland (Center Moreland, PA Quadrangle 41° 23' 08", -75° 59' 15");

25) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 4,520 square feet to a palustrine forested (PFO1) wetland (Center Moreland, PA Quadrangle 41° 23' 10", -75° 59' 16");

26) a temporary road crossing using a 128 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 552 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 10", -75° 59' 16");

27) a temporary road crossing using a 109 feet long, 8 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 547 square feet to an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 19", -75° 59' 08");

28) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 6,132

square feet of a palustrine emergent (PEM1) wetland (Center Moreland, PA Quadrangle 41° 23' 20", -75° 59' 08");

29) a temporary road crossing using a 118 feet long, 13 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 770 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 23", -75° 59' 08");

30) a temporary road crossing using a 395 feet long timber mat bridge and a 24 inch natural gas pipeline impacting 1,232 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 28", -75° 58' 59");

31) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 730 square feet of a palustrine emergent (PEM1) wetland (Center Moreland, PA Quadrangle 41° 23' 29", -75° 59' 01").

The Wyoming Pipeline project will gather natural gas from well sites located around Wyoming County and convey it to a meter station located in Dallas Township, Luzerne County; where it will enter the Williams Transco Natural Gas Transmission Line. The project will result in 2,451 linear feet (14,357 square feet) of temporary stream impacts and a total of 2.69 acres of wetland impacts all for the purpose of constructing, operating, and maintaining a natural gas gathering line, freshwater line, fiber optic cable, and associated access roadways. Wetland mitigation will be determined by the Department, during the permit review process.

E6629-003: Chief Gathering LLC, 6051 Wallace Road Extension, Suite 210, Wexford, PA 15090, Washington, Lemon, Tunkhannock, Eaton and Monroe Townships, **Wyoming County**, ACOE Baltimore District.

To construct and maintain:

1) a temporary road crossing using a 106 feet long, 18 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,777 square feet to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 28", -75° 58' 58");

2) a temporary road crossing using a 158 feet long, 9 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 751 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 28", -75° 58' 57");

3) a temporary road crossing using a timber mat bridge impacting 455 square feet of a palustrine emergent (PEM1) wetland (Center Moreland, PA Quadrangle 41° 23' 25", -75° 58' 57");

4) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 5,510 square feet of a palustrine forested (PFO1) wetland (Center Moreland, PA Quadrangle 41° 23' 44", -75° 59' 02");

5) a temporary road crossing using a 37 feet long timber mat bridge and a 24 inch natural gas pipeline impacting 139 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 44", -75° 59' 02");

6) a temporary road crossing using a 39 feet long timber mat bridge and a 24 inch natural gas pipeline impacting 168 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 44", -75° 59' 02");

7) a temporary road crossing using a 164 feet long, 25 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 2,663 square feet of Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 43", -75° 59' 03");

8) a temporary road crossing using a 78 feet long timber mat bridge and a 24 inch natural gas pipeline impacting 324 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 23' 44", -75° 59' 03");

9) a temporary road crossing using a 106 feet long, 1 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 280 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 24' 08", -75° 59' 10");

10) a temporary road crossing using a 115 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 410 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 24' 11", -75° 59' 12");

11) a temporary road crossing using a 104 feet long, 7 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 492 square feet of an ephemeral unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 24' 11", -75° 59' 13");

12) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 36,964 square feet of a palustrine scrub shrub (PSS1) wetland (Center Moreland, PA Quadrangle 41° 24' 26", -75° 59' 22");

13) a temporary road crossing using a 112 feet long, 8 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 753 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 24' 25", -75° 59' 21");

14) a temporary road crossing using a 132 feet long timber mat bridge and a 24 inch natural gas pipeline impacting 168 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 24' 33", -75° 59' 19");

15) a temporary road crossing using a 49 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 147 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 24' 46", -75° 59' 28");

16) a temporary road crossing using a 184 feet long, 9 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,433 square feet of a unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 24' 48", -75° 59' 33");

17) a temporary road crossing using a 85 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 310 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 17", -76° 00' 04");

18) a temporary road crossing using a 105 feet long, 15 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,325 square feet of a unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 18", -76° 00' 07");

19) a temporary road crossing using a 91 feet long, 2 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 150 square feet of an unnamed tribu-

tary (UNT) to Leonard Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 19", -76° 00' 08");

20) a temporary road crossing using a 49 feet long, 4 feet wide timber mat bridge impacting 191 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 53", -76° 02' 19");

21) a temporary road crossing using a 39 feet long, 4 feet wide timber mat bridge impacting 163 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 28' 29", -76° 02' 21");

22) a temporary road crossing using a 101 feet long, 38 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 3,887 square feet of Leonard Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 26", -76° 00' 33");

23) a temporary road crossing using a 102 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 265 square feet of an unnamed tributary (UNT) to Leonard Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 24", -76° 00' 34");

24) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 7 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 25' 20", -76° 00' 39");

25) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 13,907 square feet of a palustrine forested (PFO1) wetland (Noxen, PA Quadrangle 41° 25' 15", -76° 01' 01");

26) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 7,976 square feet of a palustrine forested (RP1FO6) wetland (Noxen, PA Quadrangle 41° 25' 15", -76° 01' 19");

27) a temporary road crossing using a 275 feet long, 18 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,046 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 16", -76° 01' 19");

28) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 6,241 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 25' 13", -76° 01' 23");

29) a 24 inch natural gas pipeline impacting 102 lineal feet of Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 38", -76° 01' 37");

30) a temporary road crossing using a 49 feet long, 10 feet wide timber mat bridge impacting 414 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 38", -76° 01' 41");

31) a temporary road crossing using a 147 feet long, 17 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 3,716 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 46", -76° 01' 46");

32) a temporary road crossing using a 127 feet long, 11 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 563 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 47", -76° 01' 47");

33) a temporary road crossing using a 140 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 434 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 53", -76° 01' 58");

34) a temporary road crossing using a 138 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 812 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 56", -76° 02' 00");

35) a temporary road crossing using a 115 feet long, 6 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 406 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 25' 57", -76° 02' 01");

36) a temporary road crossing using a 144 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 592 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 26' 03", -76° 02' 07");

37) a temporary road crossing using a 116 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 352 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 26' 03", -76° 02' 07");

38) a temporary road crossing using a timber mat bridge impacting 189 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 26' 05", -76° 02' 08");

39) a temporary road crossing using a 38 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 103 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 26' 05", -76° 02' 10");

40) a temporary road crossing using a 164 feet long, 6 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,157 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 26' 41", -76° 02' 08");

41) a temporary road crossing using a 104 feet long, 9 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 626 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 26' 43", -76° 02' 09");

42) a temporary road crossing using a 122 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 664 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 26' 45", -76° 02' 09");

43) a temporary road crossing using a 207 feet long, 10 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,004 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 26' 51", -76° 02' 09");

44) a temporary road crossing using a 167 feet long, 25 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 2,536 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 26' 58", -76° 02' 09");

45) a temporary road crossing using a 48 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 182 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 26' 59", -76° 02' 09");

46) a temporary road crossing using a 68 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 213 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 03", -76° 02' 09");

47) a temporary road crossing using a 219 feet long, 2 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 416 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 03", -76° 02' 09");

48) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 10,983 square feet of a palustrine scrub shrub (PSS1) wetland (Noxen, PA Quadrangle 41° 27' 10", -76° 02' 10");

49) a temporary road crossing using a 291 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 695 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 10", -76° 02' 10");

50) a temporary road crossing using a 119 feet long, 9 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,333 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 12", -76° 02' 10");

51) a temporary road crossing using a 795 feet long, 4 feet wide timber mat bridge impacting 671 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 22", -76° 01' 57");

52) a temporary road crossing using a timber mat bridge impacting 838 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 27' 23", -76° 02' 01");

53) a temporary road crossing using a 116 feet long, 2 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 256 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA 41° 27' 23", -76° 02' 11");

54) a temporary road crossing using a 104 feet long, 6 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 636 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 27", -76° 02' 12");

55) a temporary road crossing using a 129 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 713 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 30", -76° 02' 12");

56) a temporary road crossing using a 19 feet long, 3 feet wide timber mat bridge impacting 79 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 33", -76° 02' 06");

57) a temporary road crossing using a 111 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 388 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 32", -76° 02' 12");

58) a temporary road crossing using a 112 feet long, 11 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 730 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 35", -76° 02' 12");

59) a temporary road crossing using a timber mat bridge impacting 2,969 square feet of a palustrine emergent (PFO1) wetland (Noxen, PA Quadrangle 41° 27' 36", -76° 02' 06");

60) a temporary road crossing using a 37 feet long, 6 feet wide timber mat bridge impacting 199 square feet of

an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 39", -76° 02' 10");

61) a temporary road crossing using a timber mat bridge impacting 1,374 square feet of a palustrine forested (PEM1) wetland (Noxen, PA Quadrangle 41° 27' 39", -76° 02' 10");

62) a temporary road crossing using a 21 feet long timber mat bridge impacting 33 square feet of an unnamed tributary (UNT) to Roaring Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 41", -76° 02' 14");

63) a temporary road crossing using a 84 feet long timber mat bridge and a 24 inch natural gas pipeline impacting 488 square feet of an unnamed tributary (UNT) to Roaring Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 44", -76° 02' 14");

64) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 13,787 square feet of palustrine forested (PFO) wetland (Noxen, PA Quadrangle 41° 27' 49", -76° 02' 19");

65) a temporary road crossing using a 139 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 376 square feet of an unnamed tributary (UNT) to Roaring Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 49", -76° 02' 17");

66) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,140 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 27' 50", -76° 02' 20");

67) a temporary road crossing using a 375 feet long, 20 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 920 square feet of an unnamed tributary (UNT) to Roaring Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 49", -76° 02' 18");

68) a temporary road crossing using a 105 feet long, 43 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 5,096 square feet to stream Roaring Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 52", -76° 02' 18");

69) a temporary road crossing using a 453 feet long, 11 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,319 square feet of an unnamed tributary (UNT) to Roaring Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 27' 54", -76° 02' 17");

70) a temporary road crossing using a timber mat bridge impacting 478 square feet of a palustrine forest (PFO1) wetland (Noxen, PA Quadrangle 41° 27' 56", -76° 02' 18");

71) a temporary road crossing using a 88 feet long, 1 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 204 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 19", -76° 02' 23");

72) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,491 square feet of a palustrine forest (PFO) wetland (Noxen, PA Quadrangle 41° 28' 26", -76° 02' 26");

73) a temporary road crossing using a 490 feet long, 12 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,627 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 27", -76° 02' 26");

74) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,444

square feet of a palustrine forest (PFO) wetland (Noxen, PA Quadrangle 41° 28' 27", -76° 02' 28");

75) a temporary road crossing using a 157 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 662 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 29", -76° 02' 27");

76) a temporary road crossing using a 113 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 448 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 31", -76° 02' 28");

77) a temporary road crossing using a 122 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 301 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 33", -76° 02' 28");

78) a temporary road crossing using a 106 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 337 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 33", -76° 02' 28");

79) a temporary road crossing using a 54 feet long, 54 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 86 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 37", -76° 02' 27");

80) a temporary road crossing using a 35 feet long, 35 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 33 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 38", -76° 02' 27");

81) a temporary road crossing using a 120 feet long, 1 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 116 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 39", -76° 02' 26");

82) a temporary road crossing using a 109 feet long, 15 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,571 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 41", -76° 02' 25");

83) a temporary road crossing using a 101 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 375 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 28' 54", -76° 02' 35");

84) a temporary road crossing using a 41 feet long, 1 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 41 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 29' 02", -76° 02' 39");

85) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 606 square feet of a palustrine emergent (PEM) wetland (Noxen, PA Quadrangle 41° 29' 03", -76° 02' 39");

86) a temporary road crossing using a 3 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 10 square feet of an unnamed tributary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 29' 05", -76° 02' 39");

87) a temporary road crossing using a 175 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 495 square feet of an unnamed tribu-

tary (UNT) to Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 29' 08", -76° 02' 41");

88) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,104 square feet of a palustrine open water (POW) wetland (Noxen, PA Quadrangle 41° 29' 09", -76° 02' 41");

89) a temporary road crossing using a 102 feet long, 8 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 796 square feet of Newton Run (CWF, MF) (Noxen, PA Quadrangle 41° 29' 27", -76° 02' 07");

90) a temporary road crossing using a 49 feet long, 6 feet wide timber mat bridge impacting 74 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 39", -76° 01' 22");

91) a temporary road crossing using a 162 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 361 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 46", -76° 00' 54");

92) a temporary road crossing using a 153 feet long, 39 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 2,933 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 46", -76° 00' 53");

93) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 26 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 29' 45", -76° 00' 43");

94) a temporary road crossing using a 169 feet long, 3 feet wide timber mat bridge impacting 486 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 47", -76° 00' 35");

95) a temporary road crossing using a timber mat bridge impacting 550 square feet of a palustrine forested (PFO1) wetland (Noxen, PA Quadrangle 41° 29' 47", -76° 00' 33");

96) a temporary road crossing using a 30 feet long, 2 feet wide timber mat bridge impacting 60 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 47", -76° 00' 33");

97) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,327 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 29' 45", -76° 00' 31");

98) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 3,517 square feet of a palustrine scrub shrub (PSS1) wetland (Noxen, PA Quadrangle 41° 29' 45", -76° 00' 31");

99) a temporary road crossing using a 10 feet long, 8 feet wide timber mat bridge impacting 79 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 44", -76° 00' 30");

100) a temporary road crossing using a 139 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 396 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 45", -76° 00' 29");

101) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,983

square feet of a palustrine scrub shrub (PSS1) wetland (Noxen, PA Quadrangle 41° 29' 45", -76° 00' 29");

102) a temporary road crossing using a 103 feet long, 2 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 230 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 45", -76° 00' 27");

103) a temporary road crossing using a 101 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 406 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 47", -76° 00' 23");

104) a temporary road crossing using a 113 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 489 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 47", -76° 00' 22");

105) a temporary road crossing using a 110 feet long, 6 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 707 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 49", -76° 00' 19");

106) a temporary road crossing using a 108 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 257 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 50", -76° 00' 17");

107) a temporary road crossing using a 128 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 523 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 50", -76° 00' 15");

108) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 7,009 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 29' 50", -76° 00' 13");

109) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 3,962 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 29' 50", -76° 00' 11");

110) a temporary road crossing using a 28 feet long, 1 foot wide timber mat bridge and a 24 inch natural gas pipeline impacting 32 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 51", -76° 00' 10");

111) a temporary road crossing using a 111 feet long, 2 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 253 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 50", -76° 00' 10");

112) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 14,669 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 29' 51", -76° 00' 08");

113) a temporary road crossing using a 46 feet long, 2 feet wide timber mat bridge impacting 200 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 51", -76° 00' 08");

114) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 2,495 square feet of a palustrine emergent (PEM1) wetland (Noxen, PA Quadrangle 41° 29' 51", -76° 00' 05");

115) a temporary road crossing using a 93 feet long, 2 feet wide timber mat bridge impacting 292 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Noxen, PA Quadrangle 41° 29' 51", -76° 00' 03");

116) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 4,975 square feet of a palustrine emergent (PEM1) wetland (Center Moreland, PA Quadrangle 41° 29' 51", -75° 59' 60");

117) a temporary road crossing using a 55 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 240 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 29' 51", -75° 59' 57");

118) a temporary road crossing using a 111 feet long, 6 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 550 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 29' 05", -75° 59' 57");

119) a temporary road crossing using a 98 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 300 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 29' 50", -75° 59' 56");

120) a temporary road crossing using a 281 feet long, 6 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,580 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 29' 51", -75° 59' 54");

121) a temporary road crossing using a timber mat bridge impacting 3,028 square feet of a palustrine forested (PFO1) wetland (Center Moreland, PA Quadrangle 41° 29' 52", -75° 59' 53");

122) a temporary road crossing using a 86 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 213 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 29' 52", -75° 59' 52");

123) a temporary road crossing using a 139 feet long, 3 feet wide timber mat bridge impacting 355 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 29' 52", -75° 59' 51");

124) a temporary road crossing using a 120 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 428 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 29' 52", -75° 59' 51");

125) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 8,730 square feet of a palustrine emergent (PEM1) wetland (Center Moreland, PA Quadrangle 41° 29' 54", -75° 59' 48");

126) a temporary road crossing using a 41 feet long, 2 feet wide timber mat bridge impacting 117 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 29' 54", -75° 59' 48");

127) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 150 square feet of a palustrine emergent (PEM1) wetland (Center Moreland, PA Quadrangle 41° 29' 58", -75° 59' 39");

128) a temporary road crossing using a 104 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 328 square feet of an unnamed tributary (UNT) to Bowman Run (HQ-CWF, MF) (Center Moreland, PA Quadrangle 41° 29' 57", -75° 59' 39");

129) a temporary road crossing using a 144 feet long, 4 feet wide timber mat bridge impacting 512 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 30' 07", -75° 59' 19");

130) a temporary road crossing using a 108 feet long, 16 feet wide timber mat bridge impacting 596 square feet of Sugar Hollow Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 30' 25", -75° 59' 09");

131) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,999 square feet of a palustrine emergent (PEM) wetland (Tunkhannock, PA Quadrangle 41° 30' 48", -75° 58' 44");

132) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 385 square feet of a palustrine emergent (PEM) wetland (Tunkhannock, PA Quadrangle 41° 30' 48", -75° 58' 44");

133) a temporary road crossing using a 106 feet long, 21 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,783 square feet of an unnamed tributary (UNT) to Benson Hollow (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 30' 50", -75° 58' 27");

134) a temporary road crossing using a 426 feet long, 26 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 5,832 square feet of an unnamed tributary (UNT) to Benson Hollow (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 30' 57", -75° 58' 27");

135) a temporary road crossing using a 106 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 432 square feet of an unnamed tributary (UNT) to Benson Hollow (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 30' 60", -75° 58' 27");

136) a temporary road crossing using a 465 feet long, 96 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 2,183 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 31' 27", -75° 58' 22");

137) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,203 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 31' 26", -75° 58' 22");

138) a temporary road crossing using a 109 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 403 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 31' 31", -75° 58' 21");

139) a temporary road crossing using a 89 feet long, 2 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 228 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 31' 33", -75° 58' 22");

140) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 4,394 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 31' 34", -75° 58' 20");

141) a temporary road crossing using a 114 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 458 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 31' 34", -75° 58' 22");

142) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 2,835 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 31' 36", -75° 58' 23");

143) a temporary road crossing using a 129 feet long, 7 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 727 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 31' 38", -75° 58' 24");

144) a temporary road crossing using a 103 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 239 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 31' 40", -75° 58' 25");

145) a temporary road crossing using a 103 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 391 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 31' 44", -75° 58' 25");

146) a temporary road crossing using a 107 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 528 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 31' 44", -75° 58' 25");

147) a temporary road crossing using a timber mat bridge impacting 888 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 31' 44", -75° 58' 24");

148) a temporary road crossing using a 52 feet long timber mat impacting 254 square feet of an unnamed tributary (UNT) to Bowman Creek (HQ-CWF, MF) (Tunkhannock, PA Quadrangle 41° 31' 49", -75° 58' 29");

149) a temporary road crossing using a 132 feet long, 6 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 637 square feet of an unnamed tributary (UNT) to Susquehanna River (CWF, MF) (Tunkhannock, PA Quadrangle 41° 32' 14", -75° 58' 32");

150) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 7,920 square feet of a palustrine forested (PFO1) wetland (Tunkhannock, PA Quadrangle 41° 32' 17", -75° 58' 34");

151) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 9,347 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 32' 18", -75° 58' 33");

152) a 24 inch natural gas pipeline impacting 754 lineal feet of the Susquehanna River (CWF, MF) (Tunkhannock, PA Quadrangle 41° 32' 37", -75° 58' 31");

153) a temporary road crossing using a 143 feet long, 15 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 388 square feet of an unnamed tributary (UNT) to Swale Brook (CWF, MF) (Tunkhannock, PA Quadrangle 41° 33' 14", -75° 58' 03");

154) a temporary road crossing using a 104 feet long, 3 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,361 square feet of an unnamed tributary (UNT) to Swale Brook (CWF, MF) (Tunkhannock, PA Quadrangle 41° 33' 14", -75° 58' 03");

155) a temporary road crossing using a timber mat impacting 2,517 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 33' 23", -75° 57' 50");

156) a temporary road crossing using a 25 feet long timber mat impacting 45 square feet of an unnamed

tributary (UNT) to Swale Brook (CWF, MF) (Tunkhannock, PA Quadrangle 41° 33' 23", -75° 57' 49");

157) a temporary road crossing using a 88 feet long timber mat bridge and a 24 inch natural gas pipeline impacting 1,131 square feet of an unnamed tributary (UNT) to Swale Brook (CWF, MF) (Tunkhannock, PA Quadrangle 41° 33' 20", -75° 57' 46");

158) a temporary road crossing using a 144 feet long, 27 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 2,819 square feet of an unnamed tributary (UNT) to Swale Brook (CWF, MF) (Tunkhannock, PA Quadrangle 41° 33' 20", -75° 57' 46");

159) a temporary road crossing using a 45 feet long, 5 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 279 square feet of an unnamed tributary (UNT) to Swale Brook (CWF, MF) (Tunkhannock, PA Quadrangle 41° 34' 05", -75° 57' 16");

160) a 24 inch natural gas pipeline impacting 303 lineal feet of a palustrine forested (PFO1) wetland (Tunkhannock, PA Quadrangle 41° 34' 19", -75° 57' 07");

161) a 24 inch natural gas pipeline impacting 4 lineal feet of Swale Brook (CWF, MF) (Tunkhannock, PA Quadrangle 41° 34' 21", -75° 57' 06");

162) a temporary road crossing using a timber mat bridge impacting 1,428 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 34' 27", -75° 56' 58");

163) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 12 square feet of a palustrine scrub shrub (PSS1) wetland (Tunkhannock, PA Quadrangle 41° 34' 33", -75° 57' 02");

164) a 24 inch natural gas pipeline impacting 1221 lineal feet of a palustrine forested, palustrine scrub shrub, palustrine emergent (PFO1/PSS1/PEM1) wetland (Tunkhannock, PA Quadrangle 41° 34' 49", -75° 57' 02");

165) a 24 inch natural gas pipeline impacting 1176 lineal feet of an unnamed tributary (UNT) to Kern Glen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 34' 40", -75° 57' 01");

166) a temporary road crossing using a 85 feet long timber mat impacting 239 square feet of an unnamed tributary (UNT) to Kern Glen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 34' 56", -75° 57' 13");

167) a temporary road crossing using a 31 feet long timber mat impacting 222 square feet of an unnamed tributary (UNT) to Kern Glen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 34' 56", -75° 57' 13");

168) a temporary road crossing using a timber mat bridge impacting 844 square feet of a palustrine forested (PFO1) wetland (Tunkhannock, PA Quadrangle 41° 34' 57", -75° 57' 12");

169) a temporary road crossing using a timber mat bridge impacting 1,054 square feet of a palustrine scrub shrub (PSS1) wetland (Tunkhannock, PA Quadrangle 41° 34' 56", -75° 57' 13");

170) a temporary road crossing using a timber mat bridge impacting 16 square feet of a palustrine forested (PFO1) wetland (Tunkhannock, PA Quadrangle 41° 34' 57", -75° 57' 15");

171) a 24 inch natural gas pipeline impacting 873 lineal feet of a palustrine forested (PFO1) wetland (Tunkhannock, PA Quadrangle 41° 35' 14", -75° 57' 13");

172) a temporary road crossing using a 83 feet long, 2 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 162 square feet of an unnamed tributary (UNT) to Kern Glen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 35' 26", -75° 57' 16");

173) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 10,314 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 35' 37", -75° 57' 43");

174) a temporary road crossing using a 95 feet long, 4 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 403 square feet of an unnamed tributary (UNT) to Taques Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 35' 36", -75° 57' 44");

175) a temporary road crossing using a 49 feet long, 2 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 89 square feet of an unnamed tributary (UNT) to Taques Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 35' 36", -75° 57' 58");

176) a permanent impact by the construction of a compressor station impacting 308 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 36' 14", -75° 57' 43");

177) a permanent impact by the construction of a compressor station impacting 1,728 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 36' 14", -75° 57' 46");

178) a permanent impact by the construction of a compressor station impacting 430 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 36' 15", -75° 57' 51");

179) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 37,312 square feet of a palustrine forested (PFO1) wetland (Tunkhannock, PA Quadrangle 41° 36' 19", -75° 57' 53");

180) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 857 square feet of a palustrine forested (PFO1) wetland (Tunkhannock, PA Quadrangle 41° 36' 29", -75° 57' 45");

181) a temporary road crossing using a 84 feet long, 8 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 657 square feet of an unnamed tributary (UNT) to Billings Mill Brook (CWF, MF) (Tunkhannock, PA Quadrangle 41° 36' 29", -75° 57' 43");

182) a temporary road crossing using a timber mat bridge and a 24 inch natural gas pipeline impacting 1,235 square feet of a palustrine emergent (PEM1) wetland (Tunkhannock, PA Quadrangle 41° 36' 58", -75° 57' 44");

183) a temporary road crossing using a 123 feet long, 9 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,010 square feet of an unnamed tributary (UNT) to Meshoppen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 36' 58", -75° 57' 43");

184) a 24 inch natural gas pipeline impacting 22 lineal feet of Meshoppen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 37' 14", -75° 57' 43");

185) a temporary road crossing using a 34 feet long, 2 feet wide timber mat bridge impacting 112 square feet of an unnamed tributary (UNT) to Meshoppen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 37' 19", -75° 57' 28");

186) a temporary road crossing using a 24 feet long, 2 feet wide timber mat bridge impacting 91 square feet of an unnamed tributary (UNT) to Meshoppen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 37' 18", -75° 57' 30");

187) a temporary road crossing using a 10 feet long, 2 feet wide timber mat bridge impacting 28 square feet of an unnamed tributary (UNT) to Meshoppen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 37' 15", -75° 57' 34");

188) a temporary road crossing using a 136 feet long, 14 feet wide timber mat bridge and a 24 inch natural gas pipeline impacting 1,469 square feet of an unnamed tributary (UNT) to Meshoppen Creek (CWF, MF) (Tunkhannock, PA Quadrangle 41° 37' 23", -75° 57' 44").

The Wyoming Pipeline project will gather natural gas from well sites located around Wyoming County and convey it to a meter station located in Dallas Township, Luzerne County; where it will enter the Williams Transco Natural Gas Transmission Line. The project will result in 15,146 linear feet (83,052 square feet) of temporary stream impacts and a total of 4.40 acres of wetland impacts all for the purpose of constructing, operating, and maintaining a natural gas gathering line, freshwater line, fiber optic cable, and associated access roadways. Wetland mitigation will be determined by the Department, during the permit review process.

E0829-014: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Overton Township, Bradford County, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Black Creek (EV-MF) impacting 203 linear feet of stream; (Dushore, PA Quadrangle, Latitude: 41°35'14", Longitude: -76°29'26");

2. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Black Creek (EV-MF) impacting 64 linear feet of stream; (Dushore, PA Quadrangle, Latitude: 41°35'15", Longitude: -76°29'30");

3. a 16 inch diameter natural gas line across an unnamed tributary to Black Creek (EV-MF) impacting 6 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'23", Longitude: -76°30'02");

4. a 16 inch diameter natural gas line across an unnamed tributary to Black Creek (EV-MF) impacting 8 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'34", Longitude: -76°30'09");

5. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Black Creek (EV-MF) impacting 6 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'35", Longitude: -76°30'10");

6. a 16 inch diameter natural gas line across Black Creek (EV-MF) impacting 15 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'49", Longitude: -76°30'53");

7. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Millstone Creek (HQ-CWF,MF) impacting 64 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'00", Longitude: -76°31'52");

8. a 16 inch diameter natural gas line across Millstone Creek (HQ-CWF,MF) impacting 4 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'14", Longitude: -76°32'14");

9. a 16 inch diameter natural gas line across an unnamed tributary to Millstone Creek (HQ-CWF,MF) impacting 7 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'24", Longitude: -76°32'39");

10. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Millstone Creek (HQ-CWF,MF) impacting 107 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'25", Longitude: -76°32'41");

11. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Millstone Creek (HQ-CWF,MF) impacting 80 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'25", Longitude: -76°32'42");

12. a 16 inch diameter natural gas line across an unnamed tributary to Millstone Creek (HQ-CWF,MF) impacting 13 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'45", Longitude: -76°33'21");

13. a 16 inch diameter natural gas line across Chilson Run (HQ-CWF,MF) impacting 21 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°37'27", Longitude: -76°33'40");

14. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Black Creek (EV-MF) impacting 151 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'08", Longitude: -76°29'27");

15. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across Black Creek (EV-MF) impacting 150 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°34'29", Longitude: -76°30'23");

16. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 80 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°34'47", Longitude: -76°31'10");

17. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 150 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'00", Longitude: -76°31'35");

18. a 16 inch diameter natural gas line across an unnamed tributary to Level Branch (EV-MF) impacting 8 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°34'47", Longitude: -76°31'10");

19. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 33 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'01", Longitude: -76°31'36");

20. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across Level Branch (EV-MF) impacting 150 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'01", Longitude: -76°31'38");

21. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 80 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'07", Longitude: -76°32'31");

22. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Lick Creek (EV-MF) impacting 150 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'12", Longitude: -76°32'42");

23. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 80 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'13", Longitude: -76°32'46");

24. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 8,851 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'19", Longitude: -76°29'57");

25. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 2,050 square feet; (Overton, PA Quadrangle, Latitude: 41°35'22", Longitude: -76°30'02");

26. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 406 square feet; (Overton, PA Quadrangle, Latitude: 41°35'26", Longitude: -76°30'05");

27. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 18 square feet; (Overton, PA Quadrangle, Latitude: 41°35'34", Longitude: -76°30'09");

28. a 16 inch diameter natural gas line across a Palustrine Forested Wetland (PFO) impacting 51 square feet; (Overton, PA Quadrangle, Latitude: 41°35'35", Longitude: -76°30'10");

29. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Scrub-Shrub Wetland (PSS) and a Palustrine Forested Wetland (PFO) impacting 1,400 square feet; (Overton, PA Quadrangle, Latitude: 41°35'36", Longitude: -76°30'12");

30. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 9,013 square feet; (Overton, PA Quadrangle, Latitude: 41°35'49", Longitude: -76°30'56");

31. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM), Palustrine Scrub-Shrub (PSS) and a Palustrine Forested Wetland (PFO) impacting 406 square feet; (Overton, PA Quadrangle, Latitude: 41°36'14", Longitude: -76°32'14");

32. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 624 square feet; (Overton, PA Quadrangle, Latitude: 41°36'15", Longitude: -76°32'16");

33. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 273 square feet; (Overton, PA Quadrangle, Latitude: 41°36'18", Longitude: -76°32'23");

34. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 177 square feet; (Overton, PA Quadrangle, Latitude: 41°36'19", Longitude: -76°32'27");

35. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 69 square feet; (Overton, PA Quadrangle, Latitude: 41°35'26", Longitude: -76°30'05");

36. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Forested Wetland (PFO) impacting 460 square feet; (Overton, PA Quadrangle, Latitude: 41°36'23", Longitude: -76°32'36");

37. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 123 square feet; (Overton, PA Quadrangle, Latitude: 41°36'25", Longitude: -76°32'40");

38. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 658 square feet; (Overton, PA Quadrangle, Latitude: 41°36'35", Longitude: -76°33'08");

39. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 260 square feet; (Overton, PA Quadrangle, Latitude: 41°37'11", Longitude: -76°33'47");

40. a 16 inch diameter natural gas line across a Palustrine Scrub-Shrub Wetland (PSS) impacting 81 square feet; (Overton, PA Quadrangle, Latitude: 41°37'26", Longitude: -76°33'39");

41. a 16 inch diameter natural gas line across a Palustrine Scrub-Shrub Wetland (PSS) and a Palustrine Forested Wetland (PFO) impacting 162 square feet; (Overton, PA Quadrangle, Latitude: 41°37'28", Longitude: -76°33'40");

42. a 16 inch diameter natural gas line across a Palustrine Forested Wetland (PFO) impacting 54 square feet; (Powell, PA Quadrangle, Latitude: 41°37'43", Longitude: -76°33'32");

43. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM), Palustrine Scrub-Shrub Wetland (PSS) and a Palustrine Forested Wetland (PFO) impacting 6,972 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'08", Longitude: -76°29'26");

44. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 1,187 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'26", Longitude: -76°30'05");

45. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PFO) impacting 63 square feet; (Overton, PA Quadrangle, Latitude: 41°34'30", Longitude: -76°30'23");

46. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 565 square feet; (Overton, PA Quadrangle, Latitude: 41°34'29", Longitude: -76°30'24");

47. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 4,815 square feet; (Overton, PA Quadrangle, Latitude: 41°34'35", Longitude: -76°30'38");

48. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 2,455 square feet; (Overton, PA Quadrangle, Latitude: 41°34'38", Longitude: -76°30'46");

49. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 775 square feet; (Overton, PA Quadrangle, Latitude: 41°35'15", Longitude: -76°32'47");

The project will result in 1,710 linear feet and 13,783 square feet of temporary stream impacts, 41,354 square feet (0.95 acres) of PEM/PSS/PFO temporary wetland impacts and 460 square feet (0.01 acres) of PEM/PSS/PFO permanent wetland impacts all for the purpose of installing a waterline with associated access roadways.

ENVIRONMENTAL ASSESSMENT

Cambria District: Environmental Program Manager, 286 Industrial Pk Rd, Ebensburg, PA 15931-4119.

EA1009-017. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Rd., Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Cherry Township, **Butler County**, Pittsburgh COE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 1,800 linear feet of dangerous highwall. The project will also include the backfilling of 0.21 acres of open water that has developed at the base of the highwall. (West Sunbury Quadrangle N: 7 inches, W: 13.5 inches). the protest or comments

within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

S05-017: SunGard Availability Services, Inc. (401 North Broad Street, Philadelphia, PA 19108) for operation of a computer facilities management facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include nine (9) emergency generators, each firing diesel fuel oil and rated between 1750kw—2,036 kW.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Wastes; Discharges to Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users

may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--|---|----------------------------|
| PA0061077 (Sewage) | Lake Winola Municipal Authority State Route 2010 Lake Winola, PA 18625 | Wyoming County Tunkhannock Township | Ousterhout Creek (Mill Run) Cold water fishes (4-G) | Y |
| PA0063444 (Sewage) | Butler Township Municipal Authority 572 Dutchtown Road Ashland, PA 17921 | Schuylkill County Butler Township | Mahanoy Creek (06B) | Y |
| PA0040444 (Sewage) | Pocono Mountain High School (Swiftwater Campus) School Road Swiftwater, PA 18370 | Monroe County Pocono Township | Swiftwater Creek (1-E) | Y |
| PA0061361 (Sewage) | Smithfield Sewer Authority WWTP 1155 Red Fox Road East Stroudsburg, PA 18301-9106 | Monroe County Smithfield Township | Little Sambo Creek (01E) | Y |

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N ?</i> |
|-----------------------------|--|--------------------------------------|--------------------------------------|-----------------------------|
| PA0088064 (CAFO) | Country View Family Farms, LLC 1301 Fulling Mill Road Middletown, PA 17057 and Porcine Farms, LLC 411 Chestnut Street Lebanon, PA 17042 | Perry County / Jackson Township | Watershed 7-A | Y |

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed#)</i> | <i>EPA Waived Y/N ?</i> |
|-----------------------------|--|--|-------------------------------------|-----------------------------|
| PA0228231 (Sewage) | Lower Mahanoy Twp Municipal Auth. Lower Mahanoy Twp WWTP 132 River Road Dalmatia, PA 17017 | Lower Mahanoy Township, Northumberland County | Susquehanna River, WWF | Yes |

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|---|--|----------------------------|
| PA0055671 (Sewage) | Berwick Place STP E Mt Kirk Road Worcester, PA 19490-0767 | Montgomery County Worcester Township | Unnamed Tributary to Skeppack Creek (3-E) | Y |

In the final permit Phosphorus limit is adjusted based on plant performance at an existing load as follows:

| Parameter | Effluent Limitations | | | Concentrations (mg/l) | |
|-----------------|----------------------|------------------|------------------|-----------------------|------------------|
| | Average Month | Daily Maximum | Average Month | Daily Maximum | Inst. Maximum |
| Phosphorus as P | 0.5 | 1.0 | 1.5 | Report | 3.0 |

****Renewal individuals

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

| NPDES No. (Type) | Facility Name & Address | County & Municipality | Stream Name (Watershed #) | EPA Waived Y/N ? |
|---------------------------------|--|---------------------------------------|---|---------------------|
| PA0220817 (Industrial Waste) | TA Operating, LLC 24601 Center Ridge Road Westlake, OH 44145 | Venango County Barkeyville Borough | Unnamed tributary to East Branch Wolf Creek 20-C | Y |

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

NPDES Permit No. PA0026361-A1, Sewage, SIC Code 4952, **Lower Lackawanna Valley Sanitary Authority**, PO Box 2067, Coxton Road, Duryea, PA 18642-2067.

This existing facility is located in Duryea Borough, **Luzerne County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit amendment for the purpose of revising the construction activity dates contained in the compliance schedule in Part C of the permit, for an existing discharge of treated sewage.

NPDES Permit No. PAS602206-A1, Stormwater, SIC Code 5015, 5093, **Sibum's Auto Parts, Inc.**, 932 Analomink Road, East Stroudsburg, PA 18301.

This existing facility is located in Stroud Township, **Monroe County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of stormwater from an auto parts facility.

NPDES Permit No. PA0046272, Sewage, SIC Code 4952, **Porter Tower Joint Municipal Authority**, 860 West Grand Avenue, Tower City, PA 17980.

This existing facility is located in Porter Township, **Schuylkill County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage to Wiconisco Creek (6-C), WWF & MF.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0026484, Amendment No. 1, Sewage, **Mr. Wayne Schutz, Derry Township Municipal Authority**, 670 Clearwater Road, Hershey, PA 17033-2453.

This proposed facility is located in Derry Township, **Dauphin County**.

Description of Proposed Action/Activity: Authorization to discharge to Swatara Creek in Watershed 7-D.

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

PA0020036, Sewage, SIC Code 4952, **Blossburg Municipal Authority**, 245 Main Street, Blossburg, PA 16912-1125. Facility Name: Blossburg Municipal Authority STP. This existing facility is located in Blossburg Borough, **Tioga County**.

Description of Activity: The action is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Tioga River, is located in State Water Plan watershed 4-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | |
|-------------------------|--------------------|---------------------|---------|----------------------|-------------------|---------------------|
| | Average Monthly | Weekly Average | Minimum | Average Monthly | Weekly Average | Instant. Maximum |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 0.5 | XXX | 1.6 |
| CBOD ₅ | 83 | 133 | XXX | 25 | 40 | 50 |
| Total Suspended Solids | 100 | 150 | XXX | 30 | 45 | 60 |

NOTICES

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | |
|-----------------------------|------------------------|-----------------------|----------------|-----------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Weekly Average</i> | <i>Instant. Maximum</i> |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2,000 | XXX | 10,000 |
| Ammonia-Nitrogen | XXX | XXX | XXX | Geo Mean Report | XXX | XXX |
| Total Phosphorus | 6.5 | 10 | XXX | 2.0 | 3.0 | 4.0 |

The monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| <i>Parameters</i> | <i>Mass (lbs)</i> | | | <i>Concentration (mg/l)</i> | |
|--------------------------------|-------------------|---------------|----------------|-----------------------------|----------------|
| | <i>Monthly</i> | <i>Annual</i> | <i>Minimum</i> | <i>Monthly Average</i> | <i>Maximum</i> |
| Ammonia—N | Report | Report | | Report | |
| Kjeldahl—N | Report | | | Report | |
| Nitrate-Nitrite as N | Report | | | Report | |
| Total Nitrogen | Report | Report | | Report | |
| Total Phosphorus | Report | Report | | Report | |
| Net Total Nitrogen (Interim) | Report | Report | | | |
| Net Total Nitrogen (Final) | Report | 7306 | | | |
| Net Total Phosphorus (Interim) | Report | Report | | | |
| Net Total Phosphorus (Final) | Report | 974 | | | |

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on 10/1/2013. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by 11/28/2014. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until 9/30/2013.

In addition, the permit contains the following major special conditions: Chesapeake Bay Requirements, Solids Management Requirements, and Sludge Disposal Conditions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0020567, Sewage, SIC Code 4952, **Northumberland Borough Sewer Authority** Northumberland County, 100 Water Street, Northumberland, PA 17857-1945. Facility Name: Northumberland Sewer Authority WWTP. This existing facility is located in Northumberland Borough, **Northumberland County**.

Description of Existing Activity: The approval is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Susquehanna River, is located in State Water Plan watershed 5-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.125 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | |
|-----------------------------|------------------------|-----------------------|----------------|-----------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Weekly Average</i> | <i>Instant. Maximum</i> |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 0.5 | XXX | 1.6 |
| CBOD ₅ | 234 | 375 | XXX | 25 | 40 | 50 |
| Total Suspended Solids | 281 | 422 | XXX | 30 | 45 | 60 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2,000 | XXX | 10,000 |
| | | | | Geo Mean | | |

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | |
|-------------------|------------------------|-----------------------|----------------|-----------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Weekly Average</i> | <i>Instant. Maximum</i> |
| Ammonia-Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Phosphorus | XXX | XXX | XXX | Report | XXX | XXX |

The monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| <i>Parameters</i> | <i>Mass (lbs)</i> | | | <i>Concentration (mg/l)</i> | |
|------------------------------|-------------------|---------------|----------------|-----------------------------|----------------|
| | <i>Monthly</i> | <i>Annual</i> | <i>Minimum</i> | <i>Monthly Average</i> | <i>Maximum</i> |
| Ammonia—N | Report | Report | | Report | |
| Kjeldahl—N | Report | | | Report | |
| Nitrate-Nitrite as N | Report | | | Report | |
| Total Nitrogen | Report | Report | | Report | |
| Total Phosphorus | Report | Report | | Report | |
| Net Total Nitrogen | Report | Report | | | |
| Net Total Nitrogen (Final) | Report | 26748 | | | |
| Net Total Phosphorus | Report | Report | | | |
| Net Total Phosphorus (Final) | Report | 2740 | | | |

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on 9/30/2013. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR - Annual Nutrient Summary by November 28, 2013. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2012.

In addition, the permit contains the following major special conditions:

- Solids Management
- Sludge Disposal Requirements
- WET Test Condition

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

NPDES Permit No. PA0028461, Sewage, SIC Code 4952, **Mifflinburg Borough**, 120 N 3rd Street, Mifflinburg, PA 17844-1134.

This existing facility is located in Mifflinburg Borough, **Union County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA

WQM Permit No. 4611405, Sewage, **Mr. Nathan Kleintop, Owner**, 677 Kulp Road, Perkiomenville, PA 18074.

This proposed facility is located in New Hanover Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a small flow sewage treatment plant for a single family residence.

WQM Permit No. WQG02151111, Sewage, **Tel Hai Retirement Community**, 1200 Tel Hai Circle, P. O. Box 190, Honey Brook, PA 19344.

This proposed facility is located in Honey Brook Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewer extension and pump station for senior living facility.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

WQM Permit No. 3910403, SIC Code 4952, **Coplay Whitehall Sewer Authority**, 3213 MacArthur Road, Whitehall, PA 18052.

This proposed facility is located in Whitehall Township, **Lehigh County**.

Description of Proposed Action/Activity: Issuance of Water Quality Management Permit for the replacement and realignment of segments of the Coplay Creek Interceptor and Lehigh Creek Interceptor.

WQM Permit No. WQG022218, SIC Code 4952, **Smithfield Sewer Authority** Monroe County, 1155 Red Fox Road, East Stroudsburg, PA 18301.

This proposed facility is located in Smithfield Township, **Monroe County**.

Description of Proposed Action/Activity: Construction of Marshall Creek Pump Station and related sewer extension.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2294401, Amendment 10-1, Sewerage, **West Hanover Water & Sewer Authority**, 7901 Jonestown Road, Harrisburg, PA 17112.

This proposed facility is located in West Hanover Township, **Dauphin County**.

Description of Proposed Action/Activity: Construction/Operation of sewage facilities consisting of: a new influent pump station, screening removal facilities, biological treatment including an additional SBR tank with associated facilities and additional digester tankage, UV equipment replacement and upgrade auxiliary power facilities.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

WQM Permit No. 5911401, SIC Code 4952, **Nathan Singer**, 2210 Balsam Road, Wellsboro, PA 16901. Facility Name: Nathan Singer SRSTP.

This proposed facility is located in Delmar Township, **Tioga County**.

Description of Proposed Activity: The WQM permit is for the replacement of the current onlot system that will be replaced by a single residence sewage treatment plant.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 0211201, Industrial Waste, **US Steel Corp., Mon Vly Works, Edgar Thomson Plt.**, 13th St & Braddock Ave., Braddock, PA 15104

This proposed facility is located in Braddock Boro, **Allegheny Cnty**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a new basic oxygen process blowdown WWTP.

WQM Permit No. 3086401-A2, Sewerage, **Lower Ten Mile Jt. Sew. Auth.**, 144 Chartiers Rd., Jefferson, PA 15344

This existing facility is located in Morgan Twp., **Greene Cnty**

Description of Proposed Action/Activity: Permit amendment issuance.

WQM Permit No. 6589410-A2, Sewerage, **Ashbridge Oil Co., Inc.** 335 Nees Ave., Johnstown, PA 15904-1239

This existing facility is located in Donegal Twp., **Westmoreland Co.**

Description of Proposed Action/Activity: Permit amendment issuance.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

| NPDES Permit No. | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|------------------|--|---------|----------------------|---|
| PAI011505074-R | The Rutt Family Sonshine, LP 227 Granite Run Drive, Suite 100 Lancaster, PA 17601 | Chester | Honey Brook Township | Unnamed Tributary West Branch Brandywine Creek (HQ-TSF-MF) |

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

| NPDES Permit No. | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|------------------|--|--------|---------------------|----------------------------|
| PAI023911004 | City of Allentown 3000 Parkway Blvd. Allentown, PA 18104 | Lehigh | City of Allentown | Lehigh River, WWF, MF |
| PAI023911009 | Monogram Land Holding, LTD 6366 Robin Road Coopersburg, PA 18106 | Lehigh | Upper Macungie Twp. | Cedar Creek, HQ-CWF, MF |

*Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.
Washington County Conservation District, 100 West Beau Street, Suite 105, Washington, PA 15301*

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-----------------------------|---|---------------|---------------------|--------------------------------|
| PAI056310011 | Washington County Council on Economic Development 40 S. Main Street Washington, PA 15301 | Washington | Hanover Township | UNT of Raccoon Creek (WWF) |

Fayette County Conservation District, 10 Nickman Plaza, Lemont Furnace, PA 15456, (724.438.4497)

| <i>Permit No.</i> | <i>Applicant & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Stream Name</i> |
|-------------------|---|---------------|---------------------|--|
| PAI052611005 | GBT Realty Bob Gage 201 Summit View Dr. Suite 110 Brentwood, TN 37027 | Fayette | Wharton Township | Deadman Run/ Meadow Run (HQ-WWF) |

Washington County Conservation District, 100 West Beau Street, Suite 105, Washington, PA 15301, (724.228.6774)

| <i>Permit No.</i> | <i>Applicant & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Stream Name</i> |
|-------------------|--|---------------|----------------------------|---|
| PAI056311005 | McMurray Cooling & Heating John Fink 33 South Central Ave. Canonsburg, PA 15317 | Washington | North Strabane Township | UNT to Little Chartiers Creek (HQ-WWF) |

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Crawford Conservation District: Woodcock Nature Center, 21742 German Road, Meadville PA 16335

Elk Conservation District: Elk Courthouse Annex, 300 Center Street, PO Box 448, Ridgway PA 15853

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-----------------------------|--|---------------|---------------------|---|
| PAI 0620 11 001 | Jason Howles Enterprises 27828 Patterson Road Guys Mills PA 16327 | Crawford | Woodcock Township | Unt Woodcock Creek HQ; CWF |
| PAI 0624 11 003 | USCOE Pittsburgh District 2200 W.S. Moorhead Federal Bldg 1000 Liberty Avenue Pittsburgh PA 15222-4186 | Elk | Jones Township | East Branch Clarion River / Upper Clarion River Watershed HQ; CWF' |

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

| | |
|-------------|--|
| PAG-1 | General Permit for Discharges from Stripper Oil Well Facilities |
| PAG-2 | General Permit for Discharges of Stormwater Associated with Construction Activities (PAR) |
| PAG-3 | General Permit for Discharges of Stormwater from Industrial Activities |
| PAG-4 | General Permit for Discharges from Small Flow Treatment Facilities |
| PAG-5 | General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems |
| PAG-6 | General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems |
| PAG-7 | General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application |
| PAG-8 | General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site |
| PAG-8 (SSN) | Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage |
| PAG-9 | General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site |
| PAG-9 (SSN) | Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage |
| PAG-10 | General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines |
| PAG-11 | (To Be Announced) |
| PAG-12 | CAFOs |
| PAG-13 | Stormwater Discharges from MS4 |

*General Permit Type—PAG-02**Facility Location:*

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|------------------------|---|---|---|
| Plumstead Township Bucks County | PAG0200 0910051-R | Plough Lane Associates, Inc. 4030 Skyrun Drive, Suite H Doylestown, PA 18901 | Unnamed Tributary Pine Run (WWF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Buckingham Township Bucks County | PAG0200 0911046 | Zaveta Custom Homes, LLC 3040 Skyrun Drive, Suite H Doylestown, PA 18901 | Unnamed Tributary Pidcock Creek (WWF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Kennett Township Chester County | PAG0200 1511028 | Southern Chester County Soccer Association 1 Hilltop Road Kennett Square, PA 19348 | Red Clay Creek (TSF-CWF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Pocopson Township Chester County | PAG0200 1511025 | Bainbridge Homes, Inc. 276A Dilworthtown Road West Chester, PA 19382 | Pocopson Creek (TSF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| West Caln Township Chester County | PAG0200 1511017 | Leroy J. Lapp 283 Beacon Light Road Parkesburg, PA 19365 | Unnamed Tributary Indian Spring Run (CWF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Upper Merion Township Montgomery County | PAG0200 4610062 | Valley Forge Colonial, LP 1628 JFK Boulevard 8 Penn Center, 23rd Fl Philadelphia, PA 19103 | Trout Creek (WWF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Whitpain Township Montgomery County | PAG0200 4605100-1 | Wings Field Preservation Assoc 1501 Narcissa Road Blue Bell, PA 19422 | Unnamed Tributary Wissahickon Creek (TSF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Whitpain Township Montgomery County | PAG0200 4609006-1 | Montgomery County Community College 340 DeKalb Pike Blue Bell, PA 19422 | Stony Creek (TSF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Schwenksville Borough Montgomery County | PAG0200 4609100 | Schwenksville Investment Prop 1202 North Gravel Pike Zeiglersville, PA 19492 | Perkiomen Creek (TSF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Lower Salford Township Montgomery County | PAG0200 4611049 | Moulton Builders, Inc. 301 North Broad Street Lansdale, PA 19446 | Skippack Creek (TSF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Lower Merion Township Montgomery County | PAG0200 46052004-IR | Lower Merion School District 301 East Montgomery Avenue Ardmore, PA 19003 | Mill Creek (TSF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Limerick Township Montgomery County | PAG0200 4611038 | Jeff Buckman 105 Airport Road Pottstown, PA 19464 | Brooke Evans Run and Possum Run (WWF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| City of Philadelphia Philadelphia County | PAG0201 5108036 | Ranger Properties, LLC 434 Broadway, 8th Floor New York, NY 10013 | Schuylkill River A (MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|----------------------|---|---|---|
| City of Philadelphia Philadelphia County | PAG0201 5106026-R | Westrum Development Company 370 Commerce Drive Fort Washington, PA 19034 | Tacony Creek /Frankfurt Creek (WWF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| City of Philadelphia Philadelphia County | PAG0201 511114 | Children's Hospital of Philadelphia 34th and Civic Center Boulevard Philadelphia, PA 19104-4699 | Delaware River (WWF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| City of Philadelphia Philadelphia County | PAG0201 511105 | City of Philadelphia, Department of Recreation 1515 Arch Street One Parkway Bldg 10th Fl Philadelphia, PA 19102 | Schuylkill River (WWF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Salem Township, Luzerne County | PAG02004011011 | PPL Corporation Barry Acker 651 Delp Road Lancaster, PA 17601 | UNT to Susquehanna River, CWF, MF | Luzerne County Cons. Dist. 570-674-7991 |
| Plains Township, Luzerne County | PAG02004011016 | Richland Real Estate Investments, LTD Robert Tamburro 1140 Route 315 Wilkes-Barre, PA 18711 | Mill Creek, CWF, MF | Luzerne County Cons. Dist. 570-674-7991 |
| Girardville Borough and Butler Township, Schuylkill County | PAG02005411011 | Aqua Pennsylvania, Inc. Attn: Joshua P. Shoff, Roaring Creek Division 204 E. Sunbury St. Shamokin, PA 17872 | Mahanoy Creek, WWF, MF | Schuylkill Co. Cons. Dist. 570-622-3742 |
| Bedford Township Bedford County | PAG02000511004 | Doug & Mari-Pat Lingsch 1032 Grindstone Court Everett, PA 15537 | UNT of Juniata River (WWF) | Bedford Co. Conservation District 702 West Pitt Street Bedford, PA 15522 814.623.7900 |
| Swatara Twp. Lebanon County | PAG02003811012 | Bryan H. Rueppel 127 Black Oak Road Lebanon, PA 17046 | Swatara Creek/WWF | Lebanon Co. Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-272-3908 ext. 4 |
| Penn Township York County | PAG2006711043 | Frank Lecrone Aquaphoenix Scientific 9 Barnhart Drive Hanover, PA 7331 | Gitts Run (WWF) | York Co. Conservation District 118 Pleasant Acres Road York, PA 17402-8984 717.840.7430 |

Northcentral Region: Watershed Management Program Manager, 208 W Third Street, Williamsport, Pa 17701

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|--|---|
| Muncy Creek Township Lycoming County | PAG02004111020 | Roger Jarrett 5680 Route 405 Muncy PA 17756 | UNT to West Branch Susquehanna River WWF | Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville PA 17754 (570) 433-3003 |

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|--|---|
| McIntyre Township Lycoming County | PAG02004111022 | Colin Featherstone RMT Inc 744 Heartland Trail Madison WI 53717 | Red Run CWF | Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville PA 17754 (570) 433-3003 |
| Clinton Township Lycoming County | PAG02004111023 | Wayne Martin Express Energy Services 776 Saegers Station Rd Montgomery PA 17752 | UNT to West Branch Susquehanna River WWF | Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville PA 17754 (570) 433-3003 |
| Clinton Township Lycoming County | PAG02004111024 | Walter Nyman Pa College of Technology One College Ave Williamsport PA 17701 | Black Hole Creek TSF, MF | Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville PA 17754 (570) 433-3003 |
| Kelly Township Union County | PAG02006011012 | Charles Zaleski 758 Moores School Rd Lewisburg PA 17837 | UNT to Susquehanna River WWF | Union County Conservation District Union County Government Center 155 N 15th St Lewisburg PA 17837 (570) 524-3860 |

Southwest Region: Regional Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|---|---|
| Beaver County Potter Township | PAG02000411006 | Ronald A. Crisi Center Township Water Authority 224 Center Grange Road Aliquippa, PA 15001 | Ohio River (WWF) | Beaver County CD 156 Cowpath Road Aliquippa, PA 15001 |
| Cambria County Cresson Township | PAG02001111013 | Mount Aloysius College 7373 Admiral Peary Hwy Cresson, PA 16630 | UNT Little Conemaugh River (CWF) | Cambria County CD 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 |
| Cambria County Richland Township | PAG02001111014 | Matthew Smith Laurelco Leasing 933 Eisenhower Blvd. Johnstown, PA 15904 | UNT Stonycreek River (CWF) | Cambria County CD 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 |
| Greene County Cumberland Township | PAG02003011005 | Carmichaels DPPV, LLC—(Bob Gage) 201 Summit View Drive Suite 110 Brentwood, TN 37027 | Glade Run (WWF) | Greene County CD 19 South Washington St. Waynesburg, PA 15370 |
| Somerset County Brothersvalley Township | PAG02005611007 | Tom McClintock 161 Samuels Road Somerset, PA 15501 | Laurel Run (WWF) | Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15501 |
| Washington County Cross Creek & Independence Townships | PAG2006308013-1 | Independence-Cross Creek Joint Sewer Authority 16 Campbell Street P. O. Box 156 Avella, PA 15312 | Cross Creek-North Fork and Middle Fork (WWF) | Washington County CD 100 West Beau Street Suite 105 Washington, PA 15301 |

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|---------------------|--|----------------------------------|---|
| Westmoreland County East Huntingdon Township | PAG02006511022 | Howard Levine Steel City Vacuums 919 Penn Avenue Wilksburg, PA 15221 | UNT to Wilson Run (WWF) | Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 |
| Jackson Township Butler County | PAG02 0010 11 013-1 | The Buncher Company Penn Liberty Plaza 1 1300 Penn Avenue, Ste 300 Pittsburgh PA 15222 | UNT Glade Run WWF | Butler Conservation District 724-284-5270 |
| Young Township Jefferson County | PAG02 0033 11 002 | Universal Well Services 13549 South Mosiertown Road Meadville PA 16335 | Unt Mahoning Creek CWF | Jefferson Conservation District 814-849-7463 |
| Borough of Grove City Mercer County | PAG02 0043 11 006 | Kert Schumacher 1250 Slippery Rock Road Slippery Rock PA 16057 | Unt Wolf Creek CWF | Mercer Conservation District 724-662-2242 |
| Cornplanter Township Venango County | PAG02 0061 11 007 | PA DOT Attn: Donald Hall 255 Elm Street, PO Box 398 Oil City PA 16301 | Oil Creek WWF | Venango Conservation District 814-676-2832 |

General Permit Type—PAG-3

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|---------------------------------------|--|
| Hatfield Township Montgomery County | PAR800084 | First Student Inc. 3435 Trewigtown Road Colmar, PA 18915 | West Branch Neshaminy Creek WWF-2F | Southeast Region Water Management 484.250.5970 |
| Doylestown Township Montgomery County | PAR800161 | First Student Inc. 4070 Skyron Drive Doylestown, PA 18901 | UNT to Pine Run 2-F | Southeast Region Water Management 484.250.5970 |
| Philadelphia City Philadelphia County | PAR600074 | Freddie's Auto Parts, Inc. dba Cartel Auto Parts 6330 W. Passyunk Avenue Philadelphia, PA 19153 | Schuylkill River—3F | Southeast Region Water Management 484.250.5970 |
| City of Philadelphia Philadelphia County | PAR120003 | Bottling Group LLC 11701 Roosevelt Boulevard Philadelphia, PA | Unnamed Tributary to Walton Run—3J | Southeast Region Water Management 484.250.5970 |
| Lancaster County / West Donegal Township | PAR123554 | Wenger's Feed Mill, Inc. 101 West Harrisburg Avenue Rheems, PA 17570-0026 | UNT Donegal Creek / CWF / 7-G | DEP—SCRO— Water Management 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707 |
| Dauphin County / Lower Swatara Township | PAR803571 | Fedex Freight Inc - NHS Harrisburg Terminal 2200 Forward Drive, DC: 2219 Harrison, AZ 72601 | Swatara Creek / WWF / 7-D | DEP—SCRO— Water Management 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707 |
| Lancaster County / Mount Joy Borough | PAR123567 | Cargill Cocoa & Chocolate 200 Chocolate Avenue Mount Joy, PA 17552-2000 | Little Chickies Creek / TSF / 7-G | DEP—SCRO— Water Management 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707 |

*Facility Location:
Municipality &
County*

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|--|---|
| Berks County / Union Township | PAR803695 | Richland Partners, LLC 15 Mount Joy Street Mount Joy, PA 17552 | UNT Schuylkill River / WWF / 3-D | DEP—SCRO—WQM 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707 |
| Spring Township Centre County | PAR804879 | Dominion Transmission, Inc. 670 Witherite Road Pleasant Gap, PA 16823 | Unnamed Tributary to Gap Run—9-C | DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664 |
| Clinton Township Lycoming County | PAR314813 | Halliburton Energy Service, Inc. P. O. Box 42810 MC 91-1NE16K Houston, TX 77242-2810 | Unnamed Tributary to West Branch Susquehanna River 10-D. | DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664 |

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

*Facility Location:
Municipality &
County*

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|----------------------------------|---|
| Oil Creek Crawford | PAR228323 | Northwest Hardwoods 11117 Skyline Drive Titusville, PA 16354 | Oil Creek 16-E | DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |

General Permit Type—PAG-4

*Facility Location:
Municipality &
County*

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|----------------------------------|---|
| Dauphin County / East Hanover Township | PAG043568 | Mildred Zimmerman 1014 Manada Bottom Road Harrisburg, PA 17112-8824 | Manada Creek / 7-D | DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707 |
| Bedford County / Kimmel Township | PAG043525 | Clair B. Glass 2944 Schellsburg Road Claysburg, PA 16625 | UNT Beaverdam Creek / 11-A | DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707 |

General Permit Type—Site Suitability Notice

*Facility Location:
Municipality &
County*

| <i>Facility Location: Municipality & County</i> | <i>Applicant Name & Address</i> | <i>Site Name</i> | <i>Permit Number</i> | <i>Contact Office & Phone No.</i> |
|---|--|------------------|----------------------|--|
| Conemaugh Township Indiana County | Synagro 264 Prisani Street PO Box 35 Bovard, PA 15619 | Bolen Farm | 744305 | Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000 |

*General Permit Type—PAG-9**Facility Location:
Municipality &
County*Penn Township
York CountyPermit No.
PAG093552*Applicant Name &
Address*
Steve Smith
Smiths Sanitary Septic
Service LLC
1234 Baltimore Street
Hanover, PA 17331-4414*Site Name &
Location*
Smiths Sanitary
Septic Service LLC
1234 Baltimore Street
Hanover, PA 17331-4414*Contact Office &
Phone No.*
DEP-SCRO
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717-705-4707*General Permit Type—PAG-10**Facility Location:
Municipality &
County*Franklin Township
Greene CountyPermit No.
PAG106141*Applicant Name &
Address*
Caiman Penn
Midstream, LLC
5949 Sherry Lane
Suite 1300
Dallas, TX 75225-8008*Receiving
Water/Use*
UNT of S Fork Tenmile
Creek & S Fork Tenmile
Creek*Contact Office &
Phone No.*
Southwest
Regional Office:
Water Management
Program Manager
400 Waterfront Drive
Pittsburgh PA 15222-4745
(412) 442-4000*General Permit Type—PAG-12**Facility Location:
Municipality &
County*Berks County /
Heidelberg
TownshipPermit No.
PAG123711*Applicant Name &
Address*
Furnace Hill Farm
CAFO
232 Old Mill Road
Newmanstown, PA 17073*Receiving
Water/Use*
UNT Mill Creek /
CWF / 3-C*Contact Office &
Phone No.*
DEP—SCRO—
Watershed Management
2nd Floor,
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4802Franklin County /
Guilford TownshipPermit No.
PAG123712*Applicant Name &
Address*
Shank's Hen House
4640 Lighthouse Road
Chambersburg, PA 17201*Receiving
Water/Use*
UNT Conococheague
Creek / WWF / 13-C*Contact Office &
Phone No.*
DEP—SCRO—
Watershed Management
2nd Floor,
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4802Berks County /
Wood TownshipPermit No.
PAG123595*Applicant Name &
Address*
Spring Pond Farm CAFO
92 Deck Road
Womelsdorf, PA 19567*Receiving
Water/Use*
UNT Little Swatara
Creek / CWF / 7D*Contact Office &
Phone No.*
DEP—SCRO—
Watershed Management
2nd Floor,
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4802Franklin County /
Metal TownshipPermit No.
PAG123577*Applicant Name &
Address*
Tuscarora Farms LLC
PO Box 154
Roxbury, PA 17251*Receiving
Water/Use*
West Branch
Conococheague Creek /
CWF / 13-C*Contact Office &
Phone No.*
DEP—SCRO—
Watershed Management
2nd Floor,
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4802Lebanon County /
Swatara TownshipPermit No.
PAG123620*Applicant Name &
Address*
Werner Turkey Operation
897 N. Lancaster Street
Jonestown, PA 17038*Receiving
Water/Use*
UNT Swatara Creek /
WWF / 7-D*Contact Office &
Phone No.*
DEP—SCRO—
Watershed Management
2nd Floor,
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4802

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR
NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Approved or Disapproved</i> |
|---|---------------|--------------------|--------------------------------|--------------------|---|--------------------------------|
| Esbenshade Farms 220 Eby Chiques Rd Mount Joy, Pa 17552 | Lancaster | 347.9 | 8733.24 | Broilers | NA | Approved |

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 0611506, Minor Amendment, Public Water Supply.

| | |
|---|--|
| Applicant | Advanced H2O, LLC |
| Municipality | Hamburg Borough |
| County | Berks |
| Responsible Official | Jeff Skirvin, Plant Manager 316 Front Street Hamburg, PA 19526 |
| Type of Facility | Permitting of an existing bottled water facility. |
| Consulting Engineer | Brian T. Evans, P.E. Evans Engineering Inc. 2793 Old Post Road Harrisburg, PA 17110 |
| Permit to Construct Issued: | 9/9/2011 |
| Permit No. 0611514, Public Water Supply. | |
| Applicant | Seafood Holding Company |
| Municipality | Fleetwood Borough |
| County | Berks |
| Responsible Official | Randy S Eddinger, Consultant/ PADEP operator 1697 Swamp Pike Gibbertsville, PA 19525 |
| Type of Facility | Installation of nitrate treatment. |
| Consulting Engineer | George W Ruby, P.E. Ruby Engineering 3605 Island Club Drive North Port, FL 34288-6611 |
| Permit to Construct Issued: | 9/26/2011 |

Operations Permit issued to: **Silver Spring Water Association**, 7280061, Hamilton Township, **Franklin County** on 10/7/2011 for the operation of facilities approved under Construction Permit No. 2808511.

Operations Permit issued to: **Reading Area Water Authority**, 3060059, Ontelaunee Township, **Berks County** on 2/16/2010 for the operation of facilities approved under Construction Permit No. 0609515.

Operations Permit issued to: **Ickesburg Volunteer Fire Department**, 7500857, Saville Township, **Perry County** on 10/7/2011 for the operation of facilities approved under Construction Permit No. 5011506 MA.

Operations Permit issued to: **Crestwood Estates Mobile Home Park**, 7360052, Salisbury Township, **Lancaster County** on 9/26/2011 for the operation of facilities submitted under Application No. 3611536 MA.

Operations Permit issued to: **Village of Rivermoor**, 7360080, East Donegal Township, **Lancaster County** on 9/26/2011 for the operation of facilities submitted under Application No. 3611529 MA.

Operations Permit issued to: **Timber Villa, Inc.**, 7360051, West Donegal Township, **Lancaster County** on 9/26/2011 for the operation of facilities submitted under Application No. 3611530 MA.

Operations Permit issued to: **Lancaster Estates Condo Association**, 7360090, Rapho Township, **Lancaster County** on 9/28/2011 for the operation of facilities submitted under Application No. 3611532 MA.

Operations Permit issued to: **Keystone Properties**, 7360072, Penn Township, **Lancaster County** on 10/7/2011 for the operation of facilities submitted under Application No. 3611533 MA.

Operations Permit issued to: **Glenwood Mobile Home Park**, 7360048, Ephrata Township, **Lancaster County** on 10/7/2011 for the operation of facilities submitted under Application No. 3611539 MA.

Operations Permit issued to: **Conestoga Hills Community**, 7360015, Conestoga Township, **Lancaster County** on 10/7/2011 for the operation of facilities submitted under Application No. 3611531 MA.

Operations Permit issued to: **Green Acres Mobile Home Park**, 7360161, West Earl Township, **Lancaster County** on 10/7/2011 for the operation of facilities submitted under Application No. 3611541 MA.

Source Water Protection Program Approval issued to **Boyertown Water Authority**, 100 South Washington Street, Boyertown, PA 19512, PWSID 3060081, Borough of Boyertown, **Berks County** on October 7, 2011.

Source Water Protection Program Approval issued to **Western Berks Water Authority**, 91 Water Road, Sinking Spring, PA 19608, PWSID 3060066, Lower Heidelberg Township, **Berks County** on October 7, 2011.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Permit No. Minor Amendment—Construction and Operation Public Water Supply.

| | |
|-----------------------|--|
| Applicant | Appalachian Utilities, Inc. |
| [Township or Borough] | Pine Creek Township |
| County | Clinton |
| Responsible Official | Frank Sargent, President Appalachian Utilities, Inc. P. O. Box 118 Woolrich, PA 17779 |
| Type of Facility | Public Water Supply |
| Consulting Engineer | N/A |
| Permit Issued | October 5, 2011 |

| | |
|-----------------------|---|
| Description of Action | Addition of a bulk water filling/metering station in Pine Creek Township on Fritz Lane. |
|-----------------------|---|

STORMWATER MANAGEMENT

Action on plans submitted under the Stormwater Management Act (32 P. S. § 680.9)

Bureau of Watershed Management, P. O. Box 8775, Harrisburg, Pennsylvania 17105-8775

The Act 167 Countywide Stormwater Management Plan for Forest County, submitted by Forest County, was approved on October 4, 2011. This plan applies to all watersheds and all areas within Forest County.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southwest Regional Office, Regional Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|-------------------------------|---|---------------|
| Penn Borough & Hempfield Twp. | Penn Borough Mr. Randy Dreistdat 9th & Magee Avenue Jeannette, PA 15644 | Westmoreland |
| | Hempfield Township Supervisors Mr. Kurt M. Ferguson, Manager Suite A, 1132 Woodward Drive Greensburg, PA 15601 | |

Plan Description: The project is located in the Brush Creek Watershed, the Sewage Treatment Plant Expansion will occur in Penn Borough and the expansion of the new service area will take place in Hempfield Township, Westmoreland County.

The Act 537 Plan proposes expansion and upgrade of the Sewage Treatment Plant (STP) including the construction of a new head-works building, two Sequential Batch Reactor Tanks, a new blower building and a ultra-violet disinfection system. The new plant treatment components will be installed in parallel with the existing treatment facilities. This expansion/upgrade will enable the STP to treat 10.25 million gallons per day peak sewage flows. The Plan also allows for the extension of the Hempfield Township Municipal Authority's sewers to provide sewer service to the Lincoln Heights area in Hempfield Township.

The sewer line extension will serve the structures located on Ambler and Landis Streets in the Lincoln Heights plan. This project will contribute 56 Equivalent Dwelling Units or 13,608 gpd of additional flow to the City of Jeannette Mun. Auth. STP.

The Department's review of the sewage facilities update revision has not identified any significant environmental impacts results from this proposal.

Any required WQM Permits must be obtained in the name of the City of Jeannette Municipal Authority as appropriate.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location: on the east side of Erford Road, 200 feet north of Grandview Avenue, East Pennsboro Township, Cumberland County

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|------------------------------------|-------------------|
| East Pennsboro Township | 98 S Enola Dr Enola PA 17025 | Cumberland County |

Plan Description: The approved plan revision for The Overlook Subdivision consists of 288 apartment units and a clubhouse with total flows of 72,250 gallons per day using East Pennsboro Township sewage collection, conveyance and treatment. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|--|---------------|
| Chambersburg Borough | 100 South 2nd Street, Chambersburg, PA 17201 | Franklin |

Plan Description: The approved plan provides for an upgrade and expansion of the existing 6.8 MGD sewage treatment plant to 11.28 MGD average daily flow in order to meet the nutrient reduction requirements imposed by the Chesapeake Bay Tributary Strategy and the twenty year flow projections. The Plan includes many equipment and process upgrades including a sequencing batch reactor to treat filtrate from the belt filter presses to reduce the recycle nutrient loads to the head of the plant. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Plan Location: Morgan Hills

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|--|---------------|
| Weisenberg Township | 2175 Seipstown Road Fogelsville, PA 18051-2022 | Lehigh |

Plan Description: The approved plan provides for a 41 lot residential subdivision of a 27.95 acre tract. Two of the lots are designated as open space for stormwater detention basins. The remaining 39 lots will contain single family homes.

A new Pump Station, 2" PVC Force Main, and 8" PVC Gravity Sewer Line will be constructed to serve the development. The force main will connect to the Gravity Sewer Line at the intersection of Wertman Road and Packhouse Road. The new Gravity Sewer line will connect to the Lehigh County Authority Conveyance Line at MH GB-3. The Pump Station, Force Main, Gravity Sewer Line, and Collection System within the development will be owned by Lehigh County Authority. The proposed 8697 gpd of sewage flows will be conveyed through the Lehigh County Authority's Western Lehigh Interceptor via the

Upper Macungie Township Authority's Applewood Pump Station to the City of Allentown's Wastewater Treatment Plant. Lehigh County Authority will provide public water to the project.

The proposed development is located at the intersection of Wertman & Packhouse Roads, Weisenberg Township, Lehigh County.

Any required NPDES Permits or WQM Permits must be obtained in the name of Lehigh County Authority.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Notice of Proposed Interim Response Mill Creek TCE HSCA Site Wrightstown and Buckingham Townships, Bucks County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act, Act of October 18, 1988, P. L. 756, No. 108, 35 P. S. §§ 6020.101—6020.1305 ("HSCA"), is proposing a response action at the Mill Creek TCE HSCA Site (Site) in Wrightstown and Buckingham Townships, Bucks County, Pennsylvania.

The Department, under the authority of HSCA, has been conducting an environmental investigation of the Site. This investigation included the sampling of private drinking water supply wells located along portions of Mill Creek Road, Forest Grove Road, Township Line Road, Park Avenue, and Washington Avenue. Sampling revealed levels of Trichloroethene (TCE), and/or 1,1-Dichloroethene (1,1-DCE) exceeding Safe Drinking Water Maximum Contaminant Levels.

To address the release and threat of release of hazardous substances at the Site, and corresponding threats to human health and the environment, the Department proposes to implement a response action at the Site under Sections 501(a) of HSCA, 35 P. S. § 6020.501(a). The Department hereby proposes the maintenance of previously installed whole-house carbon filtration systems. This proposed alternative complies with Applicable, Relevant and Appropriate Requirements (ARARs) and is feasible and cost-effective. Other possible alternatives include no action, supplying bottled water to affected residences, or the installation of a public water supply.

An Administrative Record, which contains more detailed information concerning this proposed response action, is available for public inspection. The Administrative Record may be examined from 8 a.m. until 4 p.m. at the Department's office at 2 East Main Street, Norristown PA 19401. Those interested in examining the Administrative Record should contact Carly Nagle at (484) 250-5730 to arrange for an appointment. Additional copies of the Administrative Record are available for review at the Wrightstown Township Building, 2203 Second Street Pike, Wrightstown, PA 18940.

Pursuant to Section 506(d) of HSCA, 35 P. S. § 6020.506(d), the Department shall conduct a public hearing on November 29, 2011 at 7 p.m. at the Wrightstown Township Building. Anyone who would like to present formal oral comments regarding this proposed response may do so by calling DEP Community Relations Coordinator Lynda Rebarchak, at (484) 250-5820 to register.

Any person with a disability who wishes to attend the public hearing and will require an auxiliary aid, service

or other accommodation to participate in the proceedings should contact Lynda Rebarchak at the telephone number listed above or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs. Members of the public may also submit written comments regarding the Department's proposed Interim Response action during the period of public comment. In accordance with Section 506(c) of HSCA, 35 P. S. § 6020.506(c), the Department has established a period for public comment that is now open until close of business January 20, 2012. Written comments should be addressed to Carly Nagle, Project Officer, Pennsylvania Department of Environmental Protection, 2 East Main Street, Norristown, PA 19401.

Anyone with questions regarding this notice should contact Carly Nagle at (484) 250-5730.

**Notice of Proposed Settlement under
HSCA/CERCLA**

**YMCA of Philadelphia and Vicinity and the
Township of Haverford Haverford Township,
Delaware County**

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA), 35 P. S. Section 6020.101 et seq., and the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), 42 U.S.C. Section 9601 et seq., has entered into a proposed De Minimis Settlement Agreement with the YMCA of Philadelphia & Vicinity and the Township of Haverford related to the Havertown PCP Superfund Site in Haverford Township, Delaware County, Pennsylvania.

The Havertown PCP National Priority List ("NPL") Site originated from the unlawful handling and disposal of PCP-laden fuel oil (pentachlorophenyl) from the National Wood Preservers property located along Eagle Road in Haverford Township. Pursuant to their authority under CERCLA, the USEPA and the Department have conducted extensive environmental investigations and implemented various response actions to address the releases of hazardous substances at the Site. The former Philadelphia Chewing Gum Company operated a factory on property of approximately 6.4 acres directly across Eagle Road from the National Wood Preservers property, and groundwater contaminated with PCP and other hazardous substances has migrated from the National Wood Preservers property, beneath the Philadelphia Chewing Gum property, and discharged into Naylor's Run. The USEPA and the Department have constructed a groundwater extraction and treatment facility at the Site among other response actions to address this contamination.

The Township of Haverford acquired the Philadelphia Chewing Gum property through its exercise of Eminent Domain authority and has entered into a lease with the YMCA of Philadelphia & Vicinity, which intends to construct and operate a YMCA facility thereon. The Department has determined that neither the Township of Haverford nor the YMCA of Philadelphia and Vicinity has caused or contributed to any of the releases of hazardous substances that make up the Havertown PCP NPL Site.

Under the terms and conditions of the Settlement Agreement, the Township of Haverford and the YMCA of Philadelphia & Vicinity will make a contribution to the Department's response costs incurred at the Site and will agree to provide access to the Department and the USEPA and avoid interference with the continued implementation of response actions at the Havertown PCP NPL Site.

This notice is provided pursuant to Section 1113 of HSCA, 35 P. S. § 6020.1113. The Settlement Agreement may be examined from 8 AM to 4 PM at the Department's offices at 2 East Main Street, Norristown, PA by contacting Mr. Ragesh Patel at 484-250-5719 or Mr. Anderson Lee Hartzell at 484-250-5866. A public comment period on the Settlement Agreement will extend for a period of 60 days from the date of this notice. Interested persons may submit written comments regarding the Settlement Agreement to the Department by submitting them to Mr. Patel at the above address.

**LAND RECYCLING AND
ENVIRONMENTAL REMEDIATION**

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Scottfield Stables, 120 Scottfield Street, Forest Lake Township, **Susquehanna County**. Dawn L. Washo, Resource Environmental Management, Inc., 36 Taylor Lane, Montrose, PA 18801 has submitted a Final Report (on

behalf of her clients, Graydon and Lucille Frazier, 12429 Forest Lake Road, Montrose, PA 18801), concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a 4,000-gallon underground storage tank, which was discovered during the tank's removal process. The report was submitted to document attainment of the Residential Statewide Health Standard for soil. A public notice regarding the submission of the Final Report was published in the *Susquehanna County Transcript* on August 31, 2011.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Edward Weiler Residence, 115 North Lime Street, Lancaster, PA 17602, Lancaster City, **Lancaster County**. Trimpi and Associates, 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Edward Weiler, 603 Rockland Street, Lancaster, PA 17602, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the residential Statewide Health Standard.

Former Schmidt & Ault/Regis Paper Company, 427 Kings Mill Road, York, PA 17403, York City and Spring Garden Township, **York County**. Herbert, Rowland, & Grubic, Inc., 369 East Park Drive, Harrisburg, PA 17111, on behalf of Tyler Run, LLC, 11915 Park Heights Avenue, Owings Mills, MD 21117, submitted a Final Report concerning remediation of groundwater contaminated with benzene, chlorinated solvents and PCBs. The applicant is seeking to remediate the site to a combination of Statewide Health and Site-Specific standards. Soils will be addressed in a separate report.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Sowinski Property, City of Pittsburgh, **Allegheny County**. Pennsylvania Tectonics, Inc., 826 Main Street, Peckville, PA 18452 on behalf of Yvonne Sowinski, 1800 Whited Street, Clover Trailer Park, Lot # 50, Pittsburgh PA 15210 has submitted a Final Report. The site is seeking to attain a residential statewide health standard. The Final Report was noticed in the *Pittsburgh Tribune Review* on September 26, 2011.

Former Invensys Appliance Controls Facility, Former Robertshaw Controls, Solvent Impacted Act 2 Site, New Stanton Borough, **Westmoreland County**. Shaw Environmental Inc., 2970 Mossie Boulevard, Monroeville, PA 15146 on behalf of the Invensys Inc., 33 Commercial Street, Foxboro, Massachusetts, 02035 has submitted a Remedial Investigation Report for the Solvent Impacted Act 2 Site concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Remedial Investigation Report was noticed in the *Pittsburgh Tribune Review* on September 12, 2011.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

G & B Specialties, Inc. Property, Borough of Berwick, **Columbia County**. Services, Inc., 1350 Washington Blvd., Williamsport, PA 17701 on behalf of Anadarko Petroleum Corporation, 1201 Lake Robbins Dr., The Woodlands, TX 77380 has submitted a Final Report within 90 days of release concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Besecker Excavating and Paving, Inc., 2701 Hamilton E. Street, Hamilton Township, **Monroe County**. David Everitt and Mark Ellis, MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18013 submitted a Final

Report (on behalf of their client, William Besecker, 1211 Bush Road, Cresco, PA 18326), concerning the remediation of soil found to have been impacted by No 2 fuel oil as a result of a release from a 1,000-gallon underground storage tank, which had a broken return line. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on September 14, 2011.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Former Knight Celotex Site, City of Sunbury Northumberland County. Marks Environmental, Inc., 140 Bollinger Road, Elverson, PA 19520 on behalf of JDM Acquisitions, LLC, P. O. Box 295, Watsonstown, PA 17777 has submitted a combined Remedial Investigation Report/Final Report concerning the remediation of site soil and groundwater contaminated with VOC and arsenic. The Final report demonstrated attainment of the Site Specific Standard and was approved by the Department on September 19, 2011.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Standard Steel, LLC—Machine Shop #1, 500 North Walnut Street, Derry Township and Burnham Borough, **Mifflin County.** Mountain Research, LLC, 825 25th Street, Altoona PA 16601, on behalf of Standard Steel, LLC, 500 North Walnut Street, Altoona, PA 16601, submitted a Remedial Investigation Report and Final Report concerning remediation of site groundwater contaminated with machining oil. The reports demonstrated attainment of the Site-Specific standard, and were approved by the Department on October 4, 2011. Soil contamination was addressed in a separate report.

Agouridis MHP, Lot #4, 454 West Main Street, Lot No. 4, Mount Joy, PA 17552, Mount Joy Borough, **Lancaster County.** AES, Incorporated, on behalf of Nick Agouridis, 1605 Aldred Circle, Lancaster, PA 17601, submitted a Final Report concerning the remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on October 4, 2011.

Lasater Residence, 35 Fawn Drive, Shillington, PA 19607, Cumru Township, **Berks County.** Barry Isett and Associates Incorporated, PO Box 147, Trexlertown, PA 18087, on behalf of William and Susan Lasater, 35 Fawn Drive, Shillington, PA 19607, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on October 4, 2011.

MUNICIPAL WASTE GENERAL PERMITS

Permit(s) Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit No. WMGM008D001. Hatfield Quality Meats, 2700 Clemens Road, Hatfield, PA 19440-0902.

The Department of Environmental Protection, Bureau of Waste Management has renewed the statewide municipal waste General Permit Numbered WMGM008D001. The WMGM008D001 is for the beneficial use of restaurant oil and animal fat generated at Hatfield Quality Meats' facility located in Hatfield Township, **Montgomery County**, as an alternative fuel. The general permit was issued by Central Office on October 04, 2011.

Persons interested in obtaining more information, or obtaining copies of the general permit may contact Mr. Scott Walters, General Permits and Beneficial Use Section, Division of Municipal and Residual waste, Bureau of Waste Management, Rachel Carson State Office Building, P. O. Box 8472, Harrisburg, PA 17105-8472, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Registration(s) Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit Registration No. WMGM041NC001. Milton Regional Sewer Authority, 5585 S.R. 405, P. O. Box 433, Milton, PA 17847. Registration to operate under General Permit No. WMGM041 for sale and reuse of treated effluent for use for the development of natural gas wells. The registration was approved by NorthCentral Regional Office on September 26, 2011.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Withdrawn Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 101703. Aramingo Rail Transfer, L.P., 2580 Church Street, Philadelphia Pennsylvania 19148-5605, City of Philadelphia, **Philadelphia County.** The subject application was originally submitted in June 2010 and was for the construction and operation of a new truck-to-rail transfer station for municipal and construction/demolition waste to be located in the vicinity of Aramingo Avenue & Church Street in the City of Philadelphia. The application has now been withdrawn by the applicant. The Department review was terminated on September 30, 2011.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

58-310-045GP3: F.S. Lopke Contracting, Inc. (3430 State Route 434, Apalachin, NY 13732) on September 20, 2011, to construct and operate a Portable Crushing Operation with watersprays at their site in Harford Township, **Susquehanna County**.

58-310-046GP3: F.S. Lopke Contracting, Inc. (3430 State Route 434, Apalachin, NY 13732) on September 20, 2011, to construct and operate a Portable Crushing Operation with watersprays at their site in Harford Township, **Susquehanna County**.

58-329-045GP9: F.S. Lopke Contracting, Inc. (3430 State Route 434, Apalachin, NY 13732) on September 20, 2011, to install and operate a Diesel I/C Engine(s) at their site in Harford Township, **Susquehanna County**.

58-329-046GP9: F.S. Lopke Contracting, Inc. (3430 State Route 434, Apalachin, NY 13732) on September 20, 2011, to install and operate a Diesel I/C Engine(s) at their site in Harford Township, **Susquehanna County**.

64-301-008GP14: James Wilson Funeral Home (PO Box 7, Lake Ariel, PA 18436-0007) on September 20, 2011, to operate a human remains crematory at their site in Lake Township, **Wayne County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

GP1-01-03012A: Temple-Inland (136 East York Street, PO Box 808, Biglerville, PA 17307-9425) on October 3, 2011, for a Small Gas & #2 Oil Fired Combustion Unit under GP1 in Biglerville Borough, **Adams County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-08-352: Angelina Gathering Co., LLC (2350 North Sam Houston Parkway E, Suite 125, Houston, TX 77032) on September 26, 2011, to construct and operate twelve (12) Caterpillar model G3516B lean-burn natural gas-fired compressor engines each rated at 1,380 brake horsepower to be equipped with Miratech model IQ-26-12-EH1 oxidation catalyst, two (2) 60 MMscf/day NATCO dehydrators and one (1) 208 brake horsepower, Generac model QT130A, natural gas-fired emergency generator pursuant to the General Plan Approval and General Operating Permit for Natural Gas Production Facilities (BAQ-GPA/GP-5) at their Cole Compressor Station in Herrick Township, **Bradford County**.

GP9-17-508A: EOG Resources, Inc. (Southpointe Plaza 1, 400 Southpointe Boulevard, Suite 300, Canonsburg, PA 15317) on September 29, 2011, to construct and operate two Magnum model MMG405 genera-

tors each powered by a John Deere model RG6135HF485 diesel-fired engine each rated 489 bhp each equipped with a Nett Technologies Inc. Nett BlueMAX 300 selective catalytic reduction unit pursuant to the General Plan Approval and /or General Operating Permit BAQ-GPA/GP-9: Diesel or #2 fuel-fired Internal Combustion Engines, at the Clearfield County Tank Farm in Lawrence Township, **Clearfield County**.

GP3-59-221: Tioga Sand & Rock LLC (232 Bradshaw Road, Tioga, PA 16946) on September 9, 2011, to construct and operate a portable non-metallic mineral screening plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Bradshaw Pit facility in Lawrence Township, **Tioga County**.

GP9-59-221: Tioga Sand & Rock LLC (232 Bradshaw Road, Tioga, PA 16946) on September 9, 2011, to construct and operate one Cummins model 6BT5.0 diesel-fired engine with a rating of 126 brake horsepower (bhp) pursuant to the General Plan Approval And/Or General Operating Permit for Diesel or #2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at their Bradshaw Pit in Lawrence Township, **Tioga County**.

GP3-14-329: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on August 22, 2011, to construct and operate a portable non-metallic mineral crushing plant and associated portable conveyors with associated water spray dust suppression systems pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Recycling facility in Patton Township, **Center County**.

GP11-14-329: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on August 22, 2011, to construct and operate one Cummins model QSM11-C diesel-fired engine with a rating of 400 brake horsepower (bhp) pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad Engines at their Recycling facility in Patton Township, **Center County**.

GP3-53-111C: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on August 12, 2011, to construct and operate a portable non-metallic mineral mobile screen and associated portable conveyors with associated water spray dust suppression systems pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Roulette facility in Roulette Township, **Potter County**.

GP3-17-494C: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on August 9, 2011, to construct and operate a portable non-metallic mineral mobile scalping and conveying plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Pottersdale facility in Karthaus Township, **Clearfield County**.

GP3-08-341A: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on June 21, 2011, to construct and operate a portable non-metallic mineral jaw crusher with associated water spray dust suppression systems pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Min-

eral Processing Plants (BAQ-PGPA/GP-3) at the Avery Well Impoundment in Charleston Township, **Tioga County**.

GP11-08-341A: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on June 21, 2011, to construct and operate three (3) diesel-fired engines (a Caterpillar model C-12 BDL03201 425 horsepower (hp) engine to power the Trakpactor crusher, a Deutz model BFM2012 109 hp engine to power the Powerscreen 2100 and a Cummins 85 hp engine to power the Powerscreen M85 stacking conveyor) pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad Engines at the Avery Well Impoundment in Charleston Township, **Tioga County**.

GP11-08-341B: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on July 8, 2011, to construct and operate three (3) diesel-fired engines (a Caterpillar model C-12 BDL03201 425 horsepower (hp) engine to power the Trakpactor crusher, a Deutz model BFM2012 109 hp engine to power the Powerscreen 2100 and a Cummins 85 hp engine to power the Powerscreen M85 stacking conveyor) pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad Engines at the Swingle Well Impoundment in Canton Township, **Bradford County**.

GP3-08-341B: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on July 8, 2011, to construct and operate a portable non-metallic mineral jaw crusher with associated water spray dust suppression systems pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the Swingle Well Impoundment located in Canton Township, **Bradford County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

15-0115F: QVC, Inc. (1200 Wilson Drive, West Chester, PA 19380) on October 7, 2011, to modify formaldehyde emissions from a replacement 2-MW generator at an existing facility and for updating engine information in West Goshen Township, **Chester County**. The engine for this generator is a 2009 model. Formaldehyde emissions will increase from a limit of 725 ppmdv, corrected to 15% O₂, to 1,106 ppmdv, corrected to 15% O₂. The new limit is equivalent to 0.01 TPY of formaldehyde emissions. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00006B: Dominion Transmission, Inc. (445 West Main Street, Clarksburg, WV 26301-2843) on September 28, 2011, to issue a plan approval to construct and operate a natural gas-fired salt bath heater; an increase in hours of operation for an existing heater and dehydra-

tion engine at their Boom Compressor Station in Lawrence Township, **Tioga County**. In addition, Dominion Transmission, Inc. is proposing to decrease the operational hour limitation of Engine No. 9 to offset the increase in air contaminant emissions due to the proposed construction and operation of the salt bath heater.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

AMS 11170: RR Donnelly Baum (9985 Gantry Road, Philadelphia, PA 19115) on October 5, 2011, to install one (1) non-heatset, sheet-feed lithographic printing presses in the City of Philadelphia, **Philadelphia County**. There will be a potential annual emission increase of 2.8 tons for Volatile Organic Compounds and a potential annual emission increase of 0.64 tons for Hazardous Air Pollutants. The plan approval will contain operating, testing, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0262B: Penn Color, Inc. (2755 Bergey Road, Hatfield, PA 19440) on October 4, 2011, to operate a (2) two extruders in Hatfield Township, **Montgomery County**.

46-01980: Blommer Chocolate Co. (1101 Blommer Drive, East Greenville, PA 18041) on October 6, 2011, to operate a dust collector in East Greenville Borough, **Montgomery County**.

15-0061A: Phoenixville Hospital Company, LLC. (140 Nutt Road, Phoenixville, PA 19460) on October 6, 2011, to operate an emergency generator in Phoenixville Borough, **Chester County**.

09-0022C: Cleveland Steel Container Corp. (350 Mill Street, Quakertown, PA 18951) On October 6, 2011, to operate booth filters in Quakertown Borough, **Bucks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

53-00009D: Morgan Advance Materials & Technology, Inc. (1118 East Second Street, Coudersport, PA 16915) on September 8, 2011, to extend the authorization to temporarily operate an electric powered de-bind oven (Source ID 122) equipped with a natural gas fired thermal oxidizer (control device ID C122) to control the air contaminant emissions from the oven at their Coudersport plant in Eulalia Township, **Potter County** until April 22, 2012. The plan approval has been extended.

08-313-004J: Global Tungsten & Powders, Corp. (Hawes Street, North Towanda, PA 18848) on September 27, 2011, to extend the authorization to temporarily operate two new process tanks and associated scrubber at their facility located in North Towanda Township, **Bradford County** until April 7, 2012. The plan approval has been extended.

41-00033A: Susquehanna Health System (777 Rural Avenue, Williamsport, PA 17740) on September 22, 2011, to the construct and operate of a natural gas-fired reciprocating internal combustion engine equipped with low NOx electronic control system to control nitrogen oxide (NOx) emissions from the engine rated at 2,671 brake-horsepower (Source ID P104) and the installation of an oxidation catalyst (ID C104) to control the carbon monoxide, volatile organic compound and formaldehyde emissions from the engine in Williamsport, **Lycoming County**. The plan approval has been extended.

08-00010D: Global Tungsten & Powders, Corp. (Hawes Street, North Towanda, PA 18848) on September 28, 2011, to extend the authorization to temporarily operate two new plasma spray systems used to coat fuel cell interconnectors (Source ID P229) and a grit blaster used to prepare the interconnector surfaces prior to coating (Source ID P230) at their facility located in North Towanda Township, **Bradford County** until May 9, 2012. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

32-00055F: EME Homer City Generation, LP (1750 Power Plant Road, Homer City, PA 15748) on October 3, 2011, to extend the period of temporary operation of the 313 MMBtu/hr distillate oil-fired auxiliary boiler authorized under plan approval PA-32-00055F, until April 4, 2012, at Homer City Generating Station in Black Lick and Center Townships, **Indiana County**. The plan approval has been extended.

26-00588: Laurel Mountain Midstream, LLC (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) on October 3, 2011, as a result of equipment startup, to establish the 180-day period of temporary operation of three new ultra lean burn natural gas-fired compressor engines rated at 1,380 bhp each and controlled by oxidation catalysts authorized under plan approval PA-26-00588, until November 16, 2011, at Shamrock Compressor Station located in German Township, **Fayette County**.

65-00966A: Greensburg Thermal, LLC (755 Opossum Lake Road, Carlisle, PA, 17015) on September 28, 2011, for minor plan approval modification to revise the fuel limitations and associated conditions to include coal/biomass fuel blend at the SCI Greensburg steam plant in Hempfield Township, **Westmoreland County**. The Plan Approval Expires on January 6, 2012.

30-00072E: Consol Pennsylvania Coal Co., LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) on October 10, 2011 for a plan approval extension with an expiration date of April 10, 2012, for continued temporary operation of sources associated with the Crabapple Overland Conveyor, located in Richhill Township, **Greene County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00011: Sunoco Partners Marketing & Terminal, L.P.—Darby Creek Tank Farm (Hook & Calcon Hook Roads, Sharon Hill, PA 19079) on October 6, 2011, for a renewal of the Title V Operating Permit (“TVOP”) No. 23-00011 in Darby Township, **Delaware County**. The facility’s air emissions sources consist of 26 crude oil (external floating roof) storage tanks, a waste oil (fixed roof) storage tank, and a wastewater separator. These sources are subject to volatile organic compound (“VOC”) emission restrictions, as follows: 95 tons/yr for the 26 crude oil storage tanks, 2 tons/yr for the waste oil storage tank, and 10 tons/yr for the wastewater separator. No changes have occurred at the facility since the TVOP was last renewed (in 2005). The facility is not subject to the Compliance Assurance Monitoring (“CAM”) requirements of 40 C.F.R. Part 64. The Title V Operating Permit will continue to include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirement.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

24-00167: E Carbon America, LLC—St. Marys Plant (806 Theresia Street, St. Marys, PA 15857) on October 4, 2011, for a Title V Operating Permit to this carbon and graphite manufacturing facility in the City of St. Marys, **Elk County**. This facility is classified as a major source due to its’ potential to emit VOC emissions.

25-00025: GE Transportation Systems (2901 East Lake Road, Erie, PA 16531) on September 29, 2011, issued a Title V Permit for their locomotive manufacturing facility in Lawrence Park Township, **Erie County**. The facility’s major emission sources include four natural gas-fired boilers (3 at 98.6 million Btu/hr each and 1 at 133 million Btu/hr), paint booths, varnish application systems, vacuum pressure impregnation systems, diesel engine test cells, machining and grinding operations, emergency diesel-fired generators and emergency natural gas-fired generators, and gasoline and diesel storage tanks. The facility is a major facility due to its potential to emit Nitrogen Oxides (NOx) and Volatile Organic Compounds (VOCs) and Carbon Monoxide (CO).

42-00004: American Refining Group, Inc., (77 North Kendall Avenue, Bradford, PA 16701) on October 5, 2011, to re-issue the Title V Operating Permit to operate a petroleum products processing facility, in the City of Bradford, **McKean County**.

43-00310: NLMK Pennsylvania Corp. (15 Roemer Boulevard, Farrell, PA 16121) on October 7, 2011, to issue an administrative amendment to the Title V Operating Permit to incorporate the name change and change in responsible for their facility City of Farrell, **Mercer County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00074: SHI APD Cryogenics, Inc. (1833 Vultee Street, Allentown, PA 18103) on October 7, 2011, for a State-only (Synthetic Minor) Operating Permit in Allentown City, **Lehigh County**. The issued State-only (Synthetic Minor) Operating Permit contains other applicable requirements for emissions limitations, monitoring, recordkeeping, reporting and work practice standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

67-03052: BIMAX, Inc. (158 Industrial Road, Glen Rock, PA 17327-8626) on September 21, 2011, for their specialty chemicals manufacturing facility in Springfield Township, **York County**. The State-only permit was renewed.

36-03098: Powell Steel Corp. (625 Baumgardner Road, Lancaster, PA 17603-9649) on September 30, 2011, for their steel fabricating facility in Pequea Township, **Lancaster County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00016: Pine Hill, Inc. (PO Box 62, Blossburg, PA 16912-0062) on October 4, 2011, issued a state only operating permit for their facility in Ward Township, **Tioga County**. The facility's sources include a residual waste landfill. The potential emission of all air contaminants are below their respective major emission thresholds. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

41-00065: Fisher Mining, Co. (40 Choate Circle, Montoursville, PA 17754-9791) on October 4, 2011, issued a state only operating permit for their facility in Pine Township, **Lycoming County**. The facility's sources include a coal preparation operation. The potential emission of all air contaminants are below their respective major emission thresholds. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

25-00911: Humane Society of Northwestern Pennsylvania (2407 Zimmerly Road, Erie, PA 16506-4905) on October 5, 2011, to renew the Natural Minor Operating Permit to operate a pet shelter and crematory in Millcreek Township, **Erie County**. The emitting sources included 1) Incinerator and, 2) Secondary chamber. The

emission of pollutants from the facility is less than the Title V threshold-limits. Thus, the facility is natural minor.

43-00034: Dunbar Asphalt Products, Inc.—Wheatland Plant (300, Ohio Street, Wheatland, PA 16161), on October 7, 2011, to renew the Synthetic Minor Permit to operate an asphalt paving mixtures and blocks manufacturing facility in Wheatland Borough, **Mercer County**. The facility's emitting sources include, Rotary dryer Barber Greene plant 2 BMA plant, Miscellaneous asphalt handling plant 2, Asphalt cement storage & heating plant 2, Raw material handling equipment plant 2, Rotary dryer, McCarter plant 4 BMA plant, Miscellaneous asphalt handling plant 4, Asphalt cement storage & heating plant 4, Stockpile & cold aggregate bins plant 4, Raw material handling equipment plant 4, RAP storage hopper and Horizontal rotary mixing drum. The facility has taken a production restriction of 495,000 tons product per year based on 12-month rolling total to stay below the emission threshold of Title V (less than 100 TPY of Carbon Monoxide). Thus, the facility becomes Synthetic Minor.

61-00185: Heath Oil, Inc. (5609, State Road, Route 8, RD #1, Harrisville, PA 16038) on October 5, 2011, for a renewal of the Natural Minor Operating Permit to operate a petroleum product storage and distribution facility in Barkeyville Borough, **Venango County**. The emitting sources included 1) Large and small oil heaters, 2) Internal floating roof tanks, 3) Fugitives from equipment leaks, 4) Two distillation columns, 5) Petroleum recovery system and 6) Tank wagon loading rack. The emission of pollutants from the facility is less than the Title V threshold-limits. Thus, the facility is natural minor. The facility is subject to 40 CFR Part 63, Subpart CCCCCC pertaining to the National Emission Standards for Hazardous Air Pollutants for Gasoline Dispensing Facilities.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00045: Sunoco Partners Market & Terminal, LP—Sunoco (525 Fritztown Road, Sinking Spring, PA 19608) on October 7, 2011, a major bulk gasoline terminal facility located at 4041 Market Street, Aston, PA 19014, Upper Chichester Township, **Delaware County**. This Title V Operating Permit was administratively amended in accordance with 25 Pa. Code Section 127.450, to incorporate conditions of a plan approval number 23-0045A issued for the increase in gasoline loading throughput to 826,000,000 gallons per year (12-month rolling sum) and the installation of a vapor recovery unit on the gasoline loading rack as a primary control unit. The source uses the existing vapor combustion unit as a backup control device with a maximum annual gasoline throughput of 207,000,000 gallons. The source is subject to the MACT regulations of 40 CFR Part 63 Subpart BBBBBB. The installation of vapor recovery unit resulted in no increase in previously permitted emissions.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56100107 and NPDES No. PA0263117. Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, commencement, operation and restoration of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County**, affecting 193.6 acres. Receiving stream(s): unnamed tributaries to/and Buffalo Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: November 23, 2010. Permit issued: September 29, 2011.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

65-07-03 and PAG-02 256511001. Coal Loaders, Inc. (P. O. Box 556, Ligonier, PA 15658). Government Financed Construction Contract issued for reclamation of abandon mine lands, and general NPDES permit for stormwater discharges, located in Ligonier Township, **Westmoreland County**, affecting 19.1 acres. Receiving streams: unnamed tributaries to Hannas Run and unnamed tributary to Mill Creek. Application received: February 18, 2010. Permit issued: October 4, 2011.

03060103 and NPDES Permit No. PA0250911. Black Rock Coal Co., Inc. (1107 University Drive, Dunbar, PA 15431). Transfer permit from State Industries, Inc. issued for continued operation and reclamation of a bituminous surface mine, located in Burrell Township, **Armstrong County**, affecting 75.3 acres. Receiving streams: unnamed tributary "C" to Crooked Creek and Crooked Creek. Application received: January 5, 2010. Permit issued: October 7, 2011.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33980110. Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767) Renewal of an existing bituminous surface mine in Perry Township, **Jefferson County** affecting 137.0 acres. Receiving streams: Unnamed tributary to Mahoning Creek. This renewal is issued for reclamation only. Application received: August 15, 2011. Permit Issued: October 5, 2011.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14080101 and NPDES No. PA0256773. Warren C. Hartman Contracting (5315 Bigler Road, Clearfield, PA 16830). Revision to an existing bituminous surface mine located in Burnside and Snow Shoe Townships, **Centre County** to add biosolids for reclamation activities affecting 325.0 acres. Receiving streams: unnamed tributary to Little Sandy Run and an unnamed tributary to Contrary Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: June 13, 2011. Permit issued: September 29, 2011.

17080118 and NPDES No. PA0257028. Waroquier Coal Co. (P. O. Box 128, Clearfield, PA 16830). Commencement, operation and restoration of a bituminous surface mine located in Lawrence Township, **Clearfield County** affecting 53.0 acres. Receiving streams: unnamed tributary to the West Branch of the Susquehanna River and West Branch of the Susquehanna River classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: December 23, 2008. Permit issued: September 29, 2011.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

02114004. Geokinetics USA Inc. (1500 City West Boulevard, Houston, TX 77042). Permit issued for seismic exploration located in Frazer, West Deer, Indiana, Harmar, Springdale, East Deer, Fawn, Buffalo and Clinton Townships, **Allegheny and Butler Counties**, with an expected duration of one year. Permit issued: September 30, 2011

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10114004. Quality Aggregates, Inc. (4955 Steubenville Pike, Suite 245, Pittsburgh, PA 15205) Blasting Activity Permit to blast on GFCC No. 10-06-02 in Allegheny Township, **Butler County**. This blasting activity permit expires on May 1, 2012. Permit Issued: October 6, 2011.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08114133. Meshoppen Blasting, Inc. (Frantz Road, P. O. Box 127, Meshoppen, PA 18630). Blasting for a well site located in Tuscarora Township, **Bradford County**. Permit issued: September 29, 2011. Permit expires: December 31, 2011.

12114002. Tidelands Geophysical Co., Inc. (101 East Park Blvd., Suite 955, Plano, TX 75074). Seismic exploration blasting located in Shippen Township, **Cameron County**. Permit issued: September 27, 2011. Permit expires: May 31, 2012.

41114110. Dyno Nobel, Inc. (1320 Galiffa Drive, Donora, PA 15033). Blasting for a pipeline located in Loyalsock, Hepburn and Gamble Townships, **Lycoming County**. Permit issued: September 29, 2011. Permit expires: August 30, 2012.

41114111. Midstream Explosives, LLC (289 Southside Drive, Newville, PA 17241). Blasting for a pipeline located in Mifflin and Cogan House Townships, **Lycoming County**. Permit issued: September 29, 2011. Permit expires: October 1, 2012.

59114005. Tideland Geophysical Co., Inc. (101 East Park Blvd., Suite 955, Plano, TX 75074). Seismic exploration blasting located in Bloss, Hamilton and Covington Townships, **Tioga County**. Permit issued: August 9, 2011. Permit expires: March 31, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

67114001. Contract Drilling & Blasting, (470 Broadway 314, Bayonne, NJ 07002), demolition blasting for the Harley Davidson Smoke Stack in Springettsbury Township, **York County** with a demolition date of October 7, 2011. Permit issued: October 5, 2011.

58114033. Doug Wathen LLC, (11934 Fairway Lakes Road, Suite 1, Fort Myers, FL 33913), construction blasting for the C. Frystak Gas Pad in Bridgewater Township, **Susquehanna County** with an expiration date of September 28, 2012. Permit issued: October 5, 2011.

58114034. Doug Wathen LLC, (11934 Fairway Lakes Road, Suite 1, Fort Myers, FL 33913), construction blasting for the Burts Gas Pad in Forest Lake Township, **Susquehanna County** with an expiration date of September 28, 2012. Permit issued: October 5, 2011.

35114104. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting at the Alliance Sanitary Landfill in Taylor and Old Forge Boroughs, City of Scranton, Ransom and Roaring Brook Townships, **Lackawanna County**, Duryea Borough and Bear Creek Township, Luzerne County and Lehigh Township, Wayne County with an expiration date of October 1, 2012. Permit issued: October 5, 2011.

36114160. Brubacher Excavating, Inc., (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Weiler house in East Earl Township, **Lancaster County** with an expiration date of September 20, 2012. Permit issued: October 5, 2011.

36114161. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Bank Barn Lane in West Lampeter Township, **Lancaster County** with an expiration date of September 23, 2012. Permit issued: October 5, 2011.

36114162. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for a single dwelling in Penn Township, **Lancaster County** with an expiration date of October 30, 2011. Permit issued: October 5, 2011.

36114163. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Laurel Pond Development in Manheim Township, **Lancaster County** with an expiration date of December 30, 2012. Permit issued: October 5, 2011.

38114118. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Keystone Drive Solar Farm in South Lebanon Township, **Lebanon County** with an expiration date of April 1, 2012. Permit issued: October 5, 2011.

40114112. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Lackawaxen, PA 18435), construction blasting for Goodleigh Manor in Dallas Township, **Luzerne County** with an expiration date of October 3, 2012. Permit issued: October 5, 2011.

66114119. Meshoppen Blasting, Inc., (P. O. Box 127, Meshoppen, PA 18630), construction blasting for Alderdice Well Site and Road in Meshoppen Township, **Wyoming County** with an expiration date of February 28, 2012. Permit issued: October 5, 2011.

36114164. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Oregon Dairy's animal waste lagoon in Manheim Township, **Lancaster County** with an expiration date of December 31, 2011. Permit issued: October 6, 2011.

52114112. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Lackawaxen, PA 18435), construction blasting for Blue Heron Woods in Blooming Grove and Lackawaxen Townships, **Pike County** with an expiration date of October 3, 2012. Permit issued: October 6, 2011.

09114108. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Carriage Hill off-site trench in Doylestown and Plumstead Townships, **Bucks County** with an expiration date of October 1, 2012. Permit issued: October 7, 2011.

46114108. Allan A. Myers, Inc. d/b/a Independence Construction Materials, (P. O. Box 98, Worcester, PA 19490), construction blasting for Stoney Creek Farms in Worcester Township, **Montgomery County** with an expiration date of September 28, 2012. Permit issued: October 7, 2011.

46114109. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Stony Creek in Worcester Township, **Montgomery County** with an expiration date of October 4, 2012. Permit issued: October 7, 2011.

48114117. Schlouch, Inc., (P. O. Box 69, Blandon, PA 19510), construction blasting for Griffin Land in Bethlehem and Lower Nazareth Townships, **Northampton County** with an expiration date of September 29, 2012. Permit issued: October 7, 2011.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed

with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1649. Blank River Services, Inc., 1 Church Street, Elizabeth, PA 15037. The applicant proposes to construct a bridge having a span of 26.0 feet with an underclearance of 8.5 feet across the channel of Big Sewickley Creek (TSF) for the purpose of providing access to a three (3) lot residential subdivision. The project is located on the west side of Warrendale Bayne Road, approximately 1,300.0 feet north from the intersection of Warrendale Bayne Road and Cliff Road (Baden, PA Quadrangle N: 2.2 inches; W: 1.9 inches; Latitude: 40°-38'-14"; Longitude: 80°-08'-19") in Marshall Township, **Allegheny County** and will impact approximately 26.0 linear feet of stream channel.

E56-359. Pennsylvania Department of Transportation, District 9-0, 1620 North Juniata Street, Hollidaysburg, PA 16648. The applicant proposes to remove the existing 28' wide, 159' long, two span, SR 4021 bridge with a 90 degree skew and to construct and maintain a new 29.5' wide, 153.1' long, three span bridge with minimum 10' underclearance over Stony Creek (TSF); to construct and maintain associated outfalls; and construct temporary causeways. The new bridge is located 22' upstream of the existing bridge with a pier skew change to 80 degrees to better align with stream flow. (Hooversville, PA Quadrangle: N: 4.5 inches; W: 5.25 inches; Latitude: 40° 9' 00"; Longitude: 78° 54' 47") in Hooversville Borough, **Somerset County**.

ENVIRONMENTAL ASSESSMENTS

Cambria District: Environmental Program Manager, 286 Industrial Pk Rd, Ebensburg, PA 15931-4119.

EA4309-003. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Rd.,

Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Springfield Township, **Mercer County**, Pittsburgh ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 350 linear feet of dangerous highwall. The project will also include the backfilling of 0.64 acres of open water that has developed at the base of the highwall. (Mercer Quadrangle N: 4.5 inches, W: 2 inches).

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

D42-038—D42-078. Mr. David Okerlund, The Lodge at Glendorn, 1000 Glendorn Drive, Bradford, PA 16701. Bradford Township, **McKean County**, ACOE Pittsburgh District.

Project proposes to breach and remove 41 dams in a 2 mile section of Fuller Brook and a tributary to Fuller Brook (HQ-CWF) for the purpose of eliminating a threat to public safety and restoring the stream to a free flowing condition. The dams are approximately 2-3 feet high and are approximately 18-20 feet long. The project will also involve the removal of 17 crib structures, one log vane, one rock deflector and the construction of 54 rock wad structures, 30 J-Hook structures, and 3 rock cross vanes. The project will restore approximately 4000 feet of stream channel and temporarily impact 0.10 acres of wetlands. The project is located approximately 1.25 miles of the town of Hazleton Mills. (Bradford, PA Quadrangle; Latitude: 41° 55' 02", Longitude: -78° 43' 49").

D15-416EA. Mr. Robert Jones, 4030 Whitehorse Road, Devault, PA 19432. Charlestown Township, **Chester County**, ACOE Philadelphia District.

Project proposes to breach and remove Charlestown Park Dam across a tributary to French Creek (TSF) for the purpose of eliminating a threat to public safety and restoring the stream to a free flowing condition. The project will restore approximately 300 feet of stream channel. The dam is located approximately 600 feet northeast of the intersection of Township Line Road (T459) and Cold Stream Road (SR 1028) (Malvern, PA Quadrangle; Latitude: 40° 07' 07", Longitude: -75° 33' 22").

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX11-115-0121
Applicant Name Cabot Oil & Gas Corporation
Contact Person Kenneth Marcum
Address 5 Penn Center West Suite 401
City, State, Zip Pittsburgh, PA 15276
County Susquehanna County
Township(s) Springville Township
Receiving Stream(s) and Classification(s) Thomas Creek (CWF)

ESCGP-1 # ESX11-081-0093
Applicant Name Range Resources—Appalachia, LLC
Contact Person Mary Patton
Address 100 Thockmorton Street, Suite 1200
City, State, Zip Ft. Worth, TX 76102
County Lycoming County
Township(s) Cogan House Township
Receiving Stream(s) and Classification(s) Roaring Run (EV)

ESCGP-1 # ESX11-081-0067 (01)
Applicant Name Anadarko E&P Company LP
Contact Person Rane Wilson
Address 33 W. 3rd Street
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Cogan House Township
Receiving Stream(s) and Classification(s) Birch Run, Dibber Hollow Run, Little Sandy Run, UNT to Hoagland Run, Larry's Creek, and Big Sand Run (all HQ-CWF)

ESCGP-1 # ESX11-081-0092
Applicant Name Range Resources—Appalachia, LLC
Contact Person Mary Patton
Address 100 Thockmorton Street, Suite 1200
City, State, Zip Ft. Worth, TX 76102
County Lycoming County
Township(s) Cogan House Township
Receiving Stream(s) and Classification(s) Hoagland Run (HQ-CWF)

ESCGP-1 # ESX11-015-0175
Applicant Name Chief Oil & Gas LLC
Contact Person Michael Hritz
Address 6051 Wallace Road Ext., Suite 201
City, State, Zip Wexford, PA 15090
County Bradford County
Township(s) Overton Township
Receiving Stream(s) and Classification(s) UNT to Lick Creek, Mill Creek (Both EV);
Secondary: Little Loyalsock Creek (CWF)

ESCGP-1 # ESX09-115-0024 (02)
Applicant Name Williams Production Appalachia, LLC
Contact Person David Freudenrich
Address 1000 Town Center, Suite 130
City, State, Zip Canonsburg, PA 15317
County Susquehanna County
Township(s) Forest Lake and Middletown Townships

Receiving Stream(s) and Classification(s) Middle Branch Wyalusing Creek (MBWC)/UNT 32374 to MBWC / UNT 53931 to MBWC / UNT 73534 to MBWC

ESCGP-1 # ESX11-115-0109
Applicant Name Southwestern Energy Production Company
Contact Person Dave Sweeley
Address 917 State Route 92 North
City, State, Zip Tunkhannock, PA 18657
County Susquehanna County
Township(s) Lenox Township
Receiving Stream(s) and Classification(s) UNT to East Branch of Tunkhannock (CWF with Native Trout Reproduction);
Secondary: Tunkhannock Creek (CWF)

ESCGP-1 # ESX11-113-0014
Applicant Name EXCO Resources (PA), LLC
Contact Person Larry Sanders
Address 3000 Ericsson Drive, Suite 200
City, State, Zip Warrendale, PA 15086
County Sullivan County
Township(s) Davidson Township
Receiving Stream(s) and Classification(s) UNT to Muncy Creek (HQ-CWF);
Secondary: Muncy Creek (TSF)

ESCGP-1 # ESX11-081-0103
Applicant Name PVR Marcellus Gas Gathering, LLC
Contact Person Kevin Roberts
Address 25 W. Third Street, 100 Penn Tower, Suite 201-201
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Cogan House Township
Receiving Stream(s) and Classification(s) UNT to Hoagland Run

ESCGP-1 # ESX11-117-0056 (01)
Applicant Name EQT Production Company
Contact Person Todd Klaner
Address 455 Racetrack Road
City, State, Zip Washington, PA 15301
County Tioga County
Township(s) Duncan Township
Receiving Stream(s) and Classification(s) Babb Creek (HQ-CWF), and an UNT to Babb Creek (HQ-CWF);
Secondary: Pine Creek (EV)

ESCGP-1 # ESX11-081-0106
Applicant Name Seneca Resources
Contact Person Mike Clinger
Address 51 Zents Boulevard
City, State, Zip Brookville, PA 15825
County Lycoming County
Township(s) Lewis and McIntyre Townships
Receiving Stream(s) and Classification(s) Hagerman Run, Trout Run;
Secondary: Lycoming Creek

ESCGP-1 # ESX11-033-0024
Applicant Name Carrizo Marcellus LLC
Contact Person Gary Byron
Address 251 Drain Lick Road
City, State, Zip Drifting, PA 16834
County Clearfield County
Township(s) Covington Township
Receiving Stream(s) and Classification(s) UNT to Grimes Run;
Secondary: Moshannon-Mosquito Creek

ESCGP-1 # ESX11-035-0016

Applicant Name Anadarko E&P Company LP
 Contact Person Nathan S. Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Clinton County
 Township(s) Beech Creek Township
 Receiving Stream(s) and Classification(s) UNT to Middle
 Branch Big Run (EV, MF);
 Secondary: Middle Branch Big Run (EV, MF)

ESCGP-1 # ESX11-035-0018

Applicant Name Anadarko E&P Company LP
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Clinton County
 Township(s) Noyes Township
 Receiving Stream(s) and Classification(s) Rock Run
 (HQ-CWF, MF);
 Secondary: Shoemaker Branch (HQ-CWF, MF)

ESCGP-1 # ESX11-035-0015

Applicant Name Anadarko E&P Company LP
 Contact Person Rane Wilson
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Clinton County
 Township(s) Beech Creek Township
 Receiving Stream(s) and Classification(s) East Branch Big
 Run (EV, MF);
 Secondary: Big Run (CWF, MF)

ESCGP-1 # ESX11-081-0109

Applicant Name Anadarko E&P Company
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Lewis Township
 Receiving Stream(s) and Classification(s) Lycoming Creek
 (EV)

ESCGP-1 # ESX11-081-0107

Applicant Name Anadarko E&P Company LP
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cummings Township
 Receiving Stream(s) and Classification(s) Second Fork
 Larry's Creek (EV, MF)

ESCGP-1 # ESX11-081-0108

Applicant Name Anadarko E&P Company LP
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cogan House Township
 Receiving Stream(s) and Classification(s) UNT to Larry's
 Creek (EV)

ESCGP-1 # ESX11-015-0205

Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Litchfield Township
 Receiving Stream(s) and Classification(s) WWF, MF:
 Tributaries 31600 and 31601 to Parks Creek; Parks
 Creek, Tributary 31609 to Sackett Creek; CWF, MF;
 Tributaries 31577, 31583 and 31585 to Satterlee Creek

ESCGP-1 # ESX11-015-0194

Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Sheshequin Township
 Receiving Stream(s) and Classification(s) Horn Brook
 River, Tributary 30804 to Susquehanna River, Tributary
 30799 to Susquehanna River, Tributary 30802 to
 Susquehanna River; all WWF, MF

ESCGP-1 # ESX11-117-0103

Applicant Name Talisman Energy USA, Inc.
 Contact Person Tracy Gregory
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845
 County Tioga County
 Township(s) Hamilton Township
 Receiving Stream(s) and Classification(s) Morris Run
 Tributaries (CWF, MF);
 Secondary: Morris Run

ESCGP-1 # ESX11-015-0200

Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Smithfield and Ulster Township
 Receiving Stream(s) and Classification(s) Browns and
 Cash Creeks—(WWF, MF); Tributaries to Browns and
 Cash Creeks (WWF, MF)

ESCGP-1 # ESX11-015-0015 (01)

Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Wysox, Standing Stone, and Herrick
 Townships
 Receiving Stream(s) and Classification(s) Tribs. 29979,
 29980, 29978, and 29971 to Rummerfield Creek,
 Susquehanna River, Trib. 29611 to Billings Creek,
 Vought Creek, King Creek, Rummerfield Creek, Billings
 Creek (WWF, MF; Trib. 30045 to Wysox Creek (CWF,
 MF) Susquehanna Watershed

ESCGP-1 # ESX11-115-0106

Applicant Name Williams Production Appalachia, LLC
 Contact Person David Freudenrich
 Address 1000 Town Center, Suite 130
 City, State, Zip Canonsburg, PA 15317
 County Susquehanna County
 Township(s) Silver Lake Township
 Receiving Stream(s) and Classification(s) Tributary to
 Fall Brook (EV);
 Secondary: Silver Creek

ESCGP-1 # ESX11-117-0098

Applicant Name Shell Appalachia, SWEPI, LP
 Contact Person Jim Sewell
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Tioga County
 Township(s) Delmar Township
 Receiving Stream(s) and Classification(s) West Branch
 Stony Fork Creek

ESCGP-1 # ESX11-115-0115

Applicant Name Chief Oil & Gas LLC
 Contact Person Michael Hritz

Address 6051 Wallace Road, Ext., Suite 210
 City, State, Zip Wexford, PA 15090
 County Susquehanna County
 Township(s) Springville Township
 Receiving Stream(s) and Classification(s) Monroe Creek
 (CWF, MF);
 Secondary: Tunkhannock Creek (TSF)

ESCGP-1 # ESX11-015-0088
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 East Main Street
 City, State, Zip Athens, PA 18810
 County Bradford County
 Township(s) Wilmot Township
 Receiving Stream(s) and Classification(s) Susquehanna
 River (WWF, MF)

ESCGP-1 # ESX11-037-0009
 Applicant Name Williams Production Appalachia, LLC
 Contact Person David Freudenrich
 Address 1000 Town Center Way, Suite 130
 City, State, Zip Canonsburg, PA 15317
 County Columbia County
 Township(s) Sugarloaf Township
 Receiving Stream(s) and Classification(s) Coles Creek and
 Fishing Creek (both CWF)

ESCGP-1 # ESX11-115-0091
 Applicant Name Southwestern Energy Production
 Company (SEPCO)
 Contact Person Dave Sweeley
 Address 917 State Route 92 North
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna County
 Township(s) Gibson Township
 Receiving Stream(s) and Classification(s) UNT to
 Tunkhannock Creek (EV)

ESCGP-1 # ESX11-115-0117
 Applicant Name Angelina Gathering Company, LLC
 Contact Person Danny Spaulding
 Address 2350 N. Sam Houston Parkway E., Suite 125
 City, State, Zip Houston, TX 77032
 County Susquehanna County
 Township(s) Lenox and Clifford Townships
 Receiving Stream(s) and Classification(s) UNT to
 Tunkhannock Creek (WWF, MF)

ESCGP-1 # ESX11-117-0026 (01)
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Tracy Gregory
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845
 County Tioga County
 Township(s) Jackson Township
 Receiving Stream(s) and Classification(s) UNT to Ham-
 mond Creek (CWF-MF), Hammond Creek (CWF-MF)

ESCGP-1 # ESX11-115-0113
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Susquehanna County
 Township(s) Auburn and Rush Township
 Receiving Stream(s) and Classification(s) Tuscarora Creek
 (CWF), UNT to Tuscarora Creek (CWF), UNT to Der
 Lick Creek (CWF), Wysox-Wyalusing Creeks Watershed;
 Secondary: Susquehanna River (WWF)

ESCGP-1 # ESX11-081-0098
 Applicant Name Seneca Resources Corporation
 Contact Person Michael Clinger

Address 51 Zents Boulevard
 City, State, Zip Brookville, PA 15825
 County Lycoming County
 Township(s) Gamble Township
 Receiving Stream(s) and Classification(s) UNT to Mill
 Creek—TSF (EV);
 Secondary: Mill Creek (TSF)

ESCGP-1 # ESX11-015-0190
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Rome and Sheshequin Townships
 Receiving Stream(s) and Classification(s) MF, WWF—
 Tributaries 30211, 30212, 30213, 30214, 30215, 30217,
 30218 and 30221 Laning Creek; Laning Creek; Tribu-
 taries to 30799, 30802, and 64360 to Susquehanna
 River; Susquehanna River; CWF, MF—Hollow Run;
 Susquehanna River Watershed

ESCGP-1 # ESX11-033-0022
 Applicant Name Energy Corporation of America
 Contact Person Mark Fry
 Address 1380 Route 286 Highway East, Suite 221
 City, State, Zip Indiana, PA 15701
 County Clearfield Township
 Township(s) Goshen Township
 Receiving Stream(s) and Classification(s) Deer Creek,
 West Branch of the Susquehanna (CWF)

ESCGP-1 # ESX11-015-0202
 Applicant Name EOG Resources, Inc.
 Contact Person Jon Jorgenson
 Address 400 Southpointe Blvd, Plaza 1, Suite 300
 City, State, Zip Canonsburg, PA 15317
 County Bradford County
 Township(s) Springfield Township
 Receiving Stream(s) and Classification(s) Leonard Creek;
 Secondary: Sugar Creek

ESCGP-1 # ESX11-035-0017
 Applicant Name Enerplus Resources (USA) Corporation
 Contact Person Robert Bleil
 Address 950 17th Street, Suite 2200
 City, State, Zip Denver, CO 80202
 County Clinton County
 Township(s) East Keating Township
 Receiving Stream(s) and Classification(s) Shade Fork
 and Moccasin Run/West Branch Susquehanna
 River (HQ, CWF);
 Secondary: Sinnemahoning Creek/Grove Run

ESCGP-1 # ESX11-081-0102
 Applicant Name Seneca Resources
 Contact Person Michael Clinger
 Address 51 Zents Boulevard
 City, State, Zip Brookville, PA 15825
 County Lycoming County
 Township(s) McIntyre Township
 Receiving Stream(s) and Classification(s) Grays Run,
 Heylman Run (HQ)

ESCGP-1 # ESX11-081-0111
 Applicant Name Anadarko E&P Company LP
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Gamble Township
 Receiving Stream(s) and Classification(s) East Branch of
 Murray Run (HQ-CWF); Murray Run (HQ-CWF)

ESCGP-1 # ESX11-081-0112
 Applicant Name Anadarko E&P Company
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Gamble Township
 Receiving Stream(s) and Classification(s) UNT West
 Branch Murry Run, West Branch Murry Run (EV)

ESCGP-1 # ESX11-081-0114
 Applicant Name Anadarko E&P Company, LP
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Lycoming Township
 Receiving Stream(s) and Classification(s) UNT Hoagland
 Run, UNT Beautys Run, (EV)

ESCGP-1 # ESX11-015-0125 (01)
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Tracy Gregory
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Columbia Township
 Receiving Stream(s) and Classification(s) Wolfe Creek
 (TSF-MF)

ESCGP-1 # ESX11-115-0107
 Applicant Name Cabot Oil & Gas Corporation
 Contact Person Kenneth Marcum
 Address Five Penn Center West, Suite 401
 City, State, Zip Pittsburgh, PA 15276
 County Susquehanna County
 Township(s) Bridgewater Township
 Receiving Stream(s) and Classification(s) UNT to
 Meshoppen Creek, UNT to Hop Bottom Creek,
 UNT to Meshoppen Creek, Meshoppen Creek
 (CWF)

ESCGP-1 # ESX11-117-0105
 Applicant Name SWEPI LP
 Contact Person James Sewell
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Tioga County
 Township(s) Charleston Township
 Receiving Stream(s) and Classification(s) Caitlin Hollow
 (TSF, MF)

ESCGP-1 # ESX11-015-0209
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Bradford County
 Township(s) Tuscarora Township
 Receiving Stream(s) and Classification(s) UNT to Fargo
 Creek, Little Tuscarora Creek, UNT to Little Tuscarora
 Creek (all CWF);
 Secondary: Tuscarora Creek, Susquehanna River (both
 CWF)

ESCGP-1 # ESX11-035-0014
 Applicant Name XTO Energy, Inc.
 Contact Person Stacey Vehovic
 Address 395 Airport Road
 City, State, Zip Indiana, PA 15701
 County Clinton County
 Township(s) Chapman Township

Receiving Stream(s) and Classification(s) Abe's Run
 (CWF, MF);
 Secondary: Hyner Run (HQ, CWF, MF)

ESCGP-1 # ESX11-015-0204
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Tracy Gregory
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Columbia Township
 Receiving Stream(s) and Classification(s) UNT to Sugar
 Creek (TSF/MF);
 Secondary: Sugar Creek (TSF/MF)

ESCGP-1 # ESX11-081-0019
 Applicant Name Anadarko Marcellus Midstream, LLC
 Contact Person Bertha Nefe
 Address P. O. Box 1330
 City, State, Zip Houston, TX 77251-1330
 County Lycoming County
 Township(s) Mifflin, Cogan House, and Lewis Townships
 Receiving Stream(s) and Classification(s) UNT to Lick
 Run (HQ-CWF), UNT to Larry's Creek, UNT to Mash
 Run, Second Fork Larry's Creek, UNT to Wolf Run,
 Wolf Run, Wendell Run (EV)

ESCGP-1 # ESX11-081-0002—Phase 2
 Applicant Name Anadarko E&P Company LP
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cummings and Watson Townships
 Receiving Stream(s) and Classification(s) UNT Chatham
 Run, Lower Pine Bottom Run, UNT Gamble Run (all
 HQ-CWF, MF);
 Secondary: Chatham Run, Gamble Run (both HQ-CWF,
 MF); Pine Creek (HQ-TSF)

ESCGP-1 # ESX11-081-0116
 Applicant Name Anadarko E&P Company, LP
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cogan House Township
 Receiving Stream(s) and Classification(s) Larry's Creek
 (EV)

ESCGP-1 # ESX11-081-0115
 Applicant Name Anadarko E&P Company, LP
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cogan House Township
 Receiving Stream(s) and Classification(s) Larry's Creek
 and Sandy Run (HQ, EV)

ESCGP-1 # ESX11-081-0117
 Applicant Name Anadarko Marcellus Midstream
 Contact Person Nathan Bennett
 Address 33 West Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cogan House Township
 Receiving Stream(s) and Classification(s) Big Sandy Run
 (HQ)

ESCGP-1 # ESX11-081-0113
 Applicant Name Anadarko Marcellus Midstream
 Contact Person Nathan Bennett
 Address 33 W. Third Street

City, State, Zip Williamsport, PA 17401
 County Lycoming County
 Township(s) Cummings Township
 Receiving Stream(s) and Classification(s) Bull Run,
 Gamble Run, Lower Pine Bottom Run (HQ-CWF, MF)

ESCGP-1 # ESX11-015-0196
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Albany and Monroe Townships
 Receiving Stream(s) and Classification(s) Tributaries to
 South Branch of Towanda Creek (CWF, MF)

ESCGP-1 # ESX10-117-0142 (01)
 Applicant Name SWEPI LP
 Contact Person James Sewell
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Tioga County
 Township(s) Delmar and Shippen Townships
 Receiving Stream(s) and Classification(s) West Branch
 Stony Fork, UNT to West Branch Stony Fork (CWF)

ESCGP-1 # ESX11-015-0208
 Applicant Name SWEPI LP
 Contact Person James Sewell
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Bradford County
 Township(s) Canton Township
 Receiving Stream(s) and Classification(s) UNT to
 Towanda Creek (CWF, MF)

ESCGP-1 # ESX11-035-0020
 Applicant Name Anadarko Marcellus Midstream, LLC
 Contact Person Nathan Bennett
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Clinton County
 Township(s) Grugan Township
 Receiving Stream(s) and Classification(s) UNT Right
 Branch Hyner Run (HQ-CWF); Right Branch Hyner
 Run (HQ-CWF, MF)

ESCGP-1 # ESX11-015-0195
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Tracy Gregory
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Columbia Township
 Receiving Stream(s) and Classification(s) Trib. To North
 Branch Sugar Creek (TSF, MF);
 Secondary: North Branch Sugar Creek

ESCGP-1 # ESX11-035-0019
 Applicant Name XTO Energy, Inc.
 Contact Person Stacey Vehovic
 Address 395 Airport Road
 City, State, Zip Indiana, Pa 15701
 County Clinton County
 Township(s) Chapman Township
 Receiving Stream(s) and Classification(s) Long Run
 (HQ- CWF-MF);
 Secondary: Hyner Run (HQ-CWF-MF)

ESCGP-1 # ESX11-015-0210
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Tracy Gregory
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845

County Bradford County
 Township(s) Granville Township
 Receiving Stream(s) and Classification(s) Wallace Brook
 (CWF-MF);
 Secondary: Towanda Creek (TSF)

ESCGP-1 # ESX11-015-0207
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Bradford & Susquehanna Counties
 Township(s) Tuscarora Township & Auburn Township
 Receiving Stream(s) and Classification(s) Tuscarora Creek
 (CWF, MF);
 Secondary: Susquehanna River

ESCGP-1 # ESX11-035-0013
 Applicant Name XTO Energy Inc.
 Contact Person Stacy Vehovic
 Address 395 Airport Road
 City, State, Zip Indiana, PA 15701
 County Clinton County
 Township(s) Chapman Township
 Receiving Stream(s) and Classification(s) Hyner Run
 (HQ-CWF, MF);
 Secondary: Susquehanna River

ESCGP-1 # ESX11-015-0203
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Tracy Gregory
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Warren Township
 Receiving Stream(s) and Classification(s) Pendleton
 Creek, UNT to Pendleton Creek (CWF/MF);
 Secondary: Wappasening Creek (CWF/MF)

ESCGP-1 # ESX11-015-0215
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Susquehanna County
 Township(s) Auburn Township
 Receiving Stream(s) and Classification(s) Little Tuscarora
 Creek, Trib. 29500 to Little Tuscarora Creek, Tuscarora
 Creek, Trib. 29473 to Fargo Creek, Fargo Creek,
 Transue Creek, Benninger Creek (CWF, MF)

ESCGP-1 # ESX11-015-0093
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 East Main Street
 City, State, Zip Athens, PA 18810
 County Bradford County
 Township(s) Ulster Township
 Receiving Stream(s) and Classification(s) Susquehanna
 River (WWF, MF)

ESCGP-1 # ESX11-081-0100
 Applicant Name EXCO Resources (PA) LLC
 Contact Person Larry Sanders
 Address 3000 Ericsson Drive, Suite 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming County
 Township(s) Penn Township
 Receiving Stream(s) and Classification(s) Derr Run (CWF
 MF); Big Run (HQ-CWF, MF);
 Secondary: Little Muncy Creek

ESCGP-1 # ESX11-033-0017 (01)
 Applicant Name EQT Production Company
 Contact Person Todd Klaner
 Address 455 Racetrack Road, Suite 101
 City, State, Zip Washington, PA 15301
 County Clearfield County
 Township(s) Huston Township
 Receiving Stream(s) and Classification(s) Bark Camp Run, Matley Hollow, Moose Run (CWF, MF); South Bennett Branch, Anderson Creek, Wise Run (HQ-CWF, MF)

ESCGP-1 # ESX11-115-0090
 Applicant Name Carrizo (Marcellus), LLC
 Contact Person Gary Byron
 Address 251 Drain Lick Road
 City, State, Zip Drifting, PA 16834
 County Susquehanna County
 Township(s) Silver Lake Township
 Receiving Stream(s) and Classification(s) Silver Creek (CWF), UNT to Silver Creek (CWF), 2 UNT to Fall Brook (CWF)

ESCGP-1 # ESX11-081-0101
 Applicant Name EXCO Resources (PA), LLC
 Contact Person Larry Sanders
 Address 3000 Ericsson Drive, Suite 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming County
 Township(s) Franklin Township
 Receiving Stream(s) and Classification(s) Big Run, UNT Little Muncy Creek;
 Secondary: Little Muncy Creek

ESCGP-1 # ESX11-115-0118
 Applicant Name Carrizo (Marcellus), LLC
 Contact Person Gary Byron
 Address 251 Drain Lick Road
 City, State, Zip Drifting, PA 16834
 County Susquehanna County
 Township(s) Forest Lake and Bridgewater Township
 Receiving Stream(s) and Classification(s) 2 UNT to Forest Lake Creek (CWF), JNT to Beebe Creek (CWF)

ESCGP-1 # ESX11-117-0079
 Applicant Name SWEPI LP
 Contact Person James Sewell
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Tioga County
 Township(s) Farmington Township
 Receiving Stream(s) and Classification(s) Cummings Creek/Susquehanna River Basin in PA—Tioga River List H;
 Secondary: Cowanesque River

ESCGP-1 # ESX10-081-0070(01)
 Applicant Name Pennsylvania General Energy Company, LLC
 Contact Person Douglas Kuntz
 Address 120 Market Street
 City, State, Zip Warren, PA 16365
 County Lycoming County
 Township(s) Cummings & Watson Township
 Receiving Stream(s) and Classification(s) Ritter Run (HQ/CWF); North Fork Tombs Run (HQ/CWF);
 Secondary: Tombs Run, Tarkiln Run (HQ/CWF)

ESCGP-1 # ESX11-033-0029
 Applicant Name EOG Resources Inc.
 Contact Person Jon Jorgenson
 Address 2039 S. 6th Street
 City, State, Zip Indiana, PA 15701-6012

County Clearfield County
 Township(s) Lawrence Township
 Receiving Stream(s) and Classification(s) UNT Coldstream Run

ESCGP-1 # ESX11-015-0214
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 1st Center
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Rome and Orwell Townships
 Receiving Stream(s) and Classification(s) Tribs. 30168, 30189, 30188, 30187, and 30172 to Wysox Creek, Trout Stream, Wysox Creek (CWF, MF, and Parks Creek (WWF,MF)); Susquehanna River Watershed

ESCGP-1 # ESX11-033-0028
 Applicant Name EQT Production Company
 Contact Person Todd Klaner
 Address 455 Racetrack Road
 City, State, Zip Washington, PA 15301
 County Clearfield County
 Township(s) Pine Township
 Receiving Stream(s) and Classification(s) Whitney Run (part of Anderson Creek Basin) (HQ);
 Secondary: Anderson Creek (HQ, CWF, MF)

ESCGP-1 # ESX11-015-0216
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Bradford County
 Township(s) Wilmot Township
 Receiving Stream(s) and Classification(s) UNT to Foster Branch Sugar Run, and Foster Branch Sugar Run, which are Tributaries to Sugar Run Creek (CWF/MF);
 Secondary: Sugar Run Creek (CWF)

Southwest Region: Oil & Gas Program Manager, 400 Waterfront Drive, Pittsburgh, PA

09/12/2011
 ESCGP-1 No: ESX11-125-0078
 Applicant Name: Range Resources—Appalachia LLC
 Contact Person Joseph Frantz
 Address: 380 Southpointe Boulevard
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township: Hopewell
 Receiving Stream (s) And Classifications: Cross Creek, UNTs to Cross Creek/raccoon Creek Watershed, HQ

8/23/2011
 ESCGP-1 No.: ESX10-051-0021 Major Revision
 Applicant Name: Chevron Appalachia LLC
 Contact Person: Jeremy Hirtz
 Address: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Fayette Township(s): Menallen
 Receiving Stream(s) and Classifications: Fans River and UNTs to Fans River/Middle Monongahela River Watershed

7/18/2011
 ESCGP-1 No.: ESX11-059-0020 Major Revision
 Applicant Name: Energy Corporation of America
 Contact Person: Mark Fry
 Address: 1380 Route 286 Highway East Suite 221
 City: Indiana State: PA Zip Code: 05701
 County: Washington Township(s):
 Receiving Stream(s) and Classifications: UNT to Southbranch Muddy Creek WWF Muddy Creek, Other

6/8/2011
 ESCGP-1 No.: ESX11-021-0005
 Applicant Name: Chief Oil & Gas LLC
 Contact Person: Michael Hritz
 Address: 6051 Wallace Road Ext Suite 210
 City: Wexford State: PA Zip Code: 15090
 County: Cambria Township(s): Adams
 Receiving Stream(s) and Classifications: South Fork Little
 Conemaugh River EV (Exceptional Value)

09/01/2011
 ESCGP-1 No.: ESX11-007-0009
 Applicant Name: Range Resources—Appalachia LLC
 Contact Person: Carla Suszkowski
 Address: 380 Southpointe Boulevard
 City: Canonsburg State: PA Zip Code: 15317
 COUNTY Beaver Township(s): Hanover
 Receiving Stream(s) and Classifications: UNT to Aunt
 Clara Fork Kings Creek & Wingfield Run/Raccoon
 Creek Watershed, Other

8/15/2011
 ESCGP-1 No.: ESX10-059-0073 Major Revision
 Applicant Name: Chesapeake Appalachia LLC
 Contact Person: Eric Haskins
 Address: 101 N Main St
 City: Athens State: PA Zip Code: 15312
 County: Greene Township(s): Aleppo
 Receiving Stream(s) and Classifications: UNT to Mudlick
 Fork, UNT to Grave Creek WWF, Grave Creek WWF
 Confluence, Other

6/14/11
 ESCGP-1 No.: ESX11-051-0020

Applicant Name: Laurel Mountain Midstream LLC
 Contact Person: Michael Hopkins
 Address: 1605 Coraopolis Heights Road
 City: Moon Township State: PA Zip Code 15108
 County: Fayette Township(s): Menallen and Redstone
 Receiving Stream(s) and Classifications: Rowes Run
 WWF, UNTs to Rowes Run WWF Colvin Run WWF,
 UNTs to Colvin Run WWF & UNTs to Dunlap Creek
 WWF/Monongahela River Watershed

7/7/2011
 ESCGP-1 No.: ESX10-129-0039 Major Revision Phase
 1 & 2
 Applicant Name: CNX Gas Company LLC
 Contact Person: Craig Neal
 Address: 280 Indian Springs Road—Suite 333
 City: Indiana State: PA Zip Code: 15701
 County: Westmoreland Township(s): Washington
 Receiving Stream(s) and Classifications: UNT to Beaver
 Run Reservoir/Beaver Run Reservoir, HQ

8/24/2011
 ESCGP-1 No.: ESX11-051-0032
 Applicant Name: Laurel Mountain Midstream, LLC
 Contact Person: Frank Canneto
 Address: 1605 Coraopolis Heights Road
 City: Moon Township State: PA Zip Code: 15108
 County: Fayette Township(s): Frankline
 Receiving Stream(s) and Classifications: UNT's to
 Redstone Creek WWF/Monongahela River Watershed
*Washington County Conservation District: 100 West
 Beau Street, Suite 105, Washington, PA 15301.
 (724.228.6774)*

| <i>ESCGP-1 No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|--------------------|--|---------------|---------------------|---|
| 63118003 | MarkWest Liberty Midstream & Resources, LLC 601 Technology Drive, Suite 130 Canonsburg, PA 15317 | Washington | Chartiers Township | UNT to Westland Run (WWF) and UNT to Chartiers Run (WWF) |

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

| <i>ESCGP -1 No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|---------------------|---|---------------|---------------------|---|
| 24 11 801 | C2 Energy Solutions LLC PO Box 8069 Erie PA 16505 and Veolia Environmental Service— Greentree Landfill Greentree Landfill Road Kersey PA 15846 | Elk | Fox Township | UNT Sawmill Run CWF; UNT Bear Run CWF; Clarion River Watershed |

*Northwest Region: Oil and Gas Program Manager, 230
 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX11-047-0029—HM1 to Dominion Tap
 Pipeline
 Applicant Hunt Marcellus Operating Company, LLC
 Contact Diane Prier
 Address 1900 N. Akard Street
 City Dallas State TX Zip Code 75201
 County Elk Township(s) Ridgway(s)
 Receiving Stream(s) and Classification(s) Little Mill
 Creek HQ-CWF, Silver Creek HQ-CWF, Clarion River—
 CWF

ESCGP-1 #ESX11-031-0022—Stewart Freshwater
 Impoundment
 Applicant Northeast Natural Energy
 Contact Joshua Diaz
 Address 707 Virginia Street Suite 1400
 City Charleston State WV Zip Code 25301
 County Clarion Township(s) Porter(s)
 Receiving Stream(s) and Classification(s) UNT to Wildcat
 Run East Fork (CWF)

ESCGP-1 #ESX11-083-0051—Stickney Well Sites, Dennis
 Sabella Property
 Applicant U.S. Energy Development Corporation

Contact Mr. Todd Witmer
 Address 2350 North Forest Road
 City Getzville State NY Zip Code 14068
 County McKean Township(s) Corydon(s)
 Receiving Stream(s) and Classification(s) High Quality
 Boatroad Run, Willow Creek, North Branch Willow
 Creek

ESCGP-1 #ESX11-065-0037—R. C. Winslow 1H
 Applicant XTO Energy
 Contact Ms. Melissa Breitenbach
 Address 502 Keystone Drive
 City Warrendale State PA Zip Code 15086
 County Jefferson Township(s) Calmont(s)
 Receiving Stream(s) and Classification(s) Little Sandy
 Creek TSF / Little Sandy Creek Watershed

SPECIAL NOTICES

NOTICE OF SUSPENSION OF CERTIFICATION TO PERFORM RADON TESTING ACTIVITIES IN PENNSYLVANIA

In the Matter of Nicholas Wypych

On September 27, 2011, the Pennsylvania Department of Environmental Protection ("Department"), under the authority contained in the Radon Certification Act (63 P. S. §§ 2001—2014) and the regulations promulgated thereunder at 25 Pa. Code § 240.203(b), suspended Nicholas Wypych's certification to perform radon-related activities in Pennsylvania. The Department suspended Mr. Wypych's radon mitigation individual certification #2789 for his failure to submit the required 45-day reporting and late reporting fee in violation of 25 Pa. Code § 240.303(a), 25 Pa. Code Ch. 240 Appendix A, and 25 Pa. Code § 240.203(a)(3). Copies of Mr. Wypych's Suspension are available from Kelley Oberdick, Department of Environmental Protection, 400 Market Street, 13th Floor, Harrisburg, PA 17101, (717) 783-3594.

Name
 Nicholas Wypych

Address
 354 Center Street
 Landing, NJ 07850-1023

Type of Radon Certification
 Mitigation individual

Categorical Exclusion

Southwest Regional Office, Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Location: Ferndale Borough, 109 Station Street, Johnstown, PA 15905

Description: The Pennsylvania Infrastructure Investment Authority which administers Pennsylvania's State Revolving Fund is intended to be the funding source for this project.

The Borough proposes to separate its existing Combined Sewer System in accordance with its Long Term Control Plan—NPDES Permit #PA0253936. Construction will occur in the same area as the existing sewers.

The Department's review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

Categorical Exclusion

Location: City of Johnstown, 401 Main Street, Johnstown, PA 15901

Description: The Pennsylvania Infrastructure Investment Authority which administers Pennsylvania's State Revolving Fund is intended to be the funding source for this project.

The Borough proposes to rehabilitate existing sewers in the Hornerstown and Walnut Grove areas to remove extraneous flows in accordance with a DEP Consent Order & Agreement. Construction will occur in the same area as the existing sewers.

The Department's review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

Public Notice of a Request for Proposals (RFP) to retain up to seven (7) firms to provide professional design services, feasibility studies and other technical services as required for the reclamation of abandoned mine lands including surface mine reclamation, surface and underground mine fires, closure of mine openings, abatement or treatment of Acid Mine Drainage (AMD) water pollution, evaluation or rehabilitation of existing passive and active AMD treatment systems and water supply replacement. The projects will be located in the bituminous coalfields of western and the anthracite coalfields of northeastern Pennsylvania.

RFP No. BMP PA(DES-11). Notice is given that the Department of Environmental Protection is issuing a Request for Proposals (RFP) to retain up to seven (7) firms to provide professional design services, feasibility studies and other technical services as required for the reclamation of abandoned mine lands including surface mine reclamation, surface and underground mine fires, closure of mine openings, abatement or treatment of Acid Mine Drainage (AMD) water pollution, evaluation or rehabilitation of existing passive and active AMD treatment systems and water supply replacement. The projects will be located in the bituminous coalfields of western and the anthracite coalfields of northeastern Pennsylvania. Copies of RFP support documents may be requested by mail or e-mail. Department of Environmental Protection (DEP), Bureau of Mining Programs, Division of Environmental Analysis and Support (EA&S), 400 Market Street, P. O. Box 8461, Harrisburg, Pennsylvania 17105-8461 or RA-RFPBids@pa.gov

You are invited to submit a proposal for Professional Design Services in accordance with the RFP. Five (5) paper copies and one (1) PDF electronic version of the proposal must be submitted to Department of Environmental Protection (DEP), Bureau of Mining Programs, Division of Environmental Analysis and Support (EA&S), 400 Market Street, P. O. Box 8461, Harrisburg, Pennsylvania 17105-8461. Proposals must be received at the above address no later than 2:00 p.m., local time, December 5, 2011. Late proposals will not be considered regardless of the reason. Any questions related to the RFP must be submitted in writing via email (title subject line "RFP BMP PA (DES-11) Question") to: RA-RFPBids@pa.gov no later than November 4, 2011. The questions and answers regarding the RFP will be furnished by November 18, 2011, to all Professionals who received the RFP. Please note that questions will NOT be accepted or answered via telephone or fax. All questions and written answers will be issued as an addendum to and become part of this RFP.

[Pa.B. Doc. No. 11-1793. Filed for public inspection October 21, 2011, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Interim Final Technical Guidance

DEP ID: 270-0810-006. Title: Guidance for Performing Single Stationary Source Determinations for Oil and Gas Industries. Description: The Department announces the availability of interim final technical guidance for performing single stationary source determinations for Oil and Gas Industries. There are significant gas exploration and extraction activities occurring in the Commonwealth within the Marcellus Shale formation and other formations. This guidance is intended to assist the Department air program permitting staff in making single source determinations for oil and gas industries in this Commonwealth.

Single source determinations arise when air contamination sources under common control are located on one or more contiguous or adjacent properties. These determinations will be made in the Commonwealth on a fact-specific and case-by-case basis, applying the "common sense notion of plant." This interim final guidance applies to case-by-case analyses conducted by the Department's air program permitting staff when determining whether stationary sources should be considered a single source for permitting requirements applicable to programs including Prevention of Significant Deterioration Nonattainment New Source Review and Title V permitting programs. Contact: Questions regarding the interim final guidance can be directed to Krishnan Ramamurthy, Chief of the Division of Permits, Bureau of Air Quality at kramamurth@pa.gov or (717) 787-4325. Written Comments: Interested persons may submit written comments on this interim final technical guidance document by November 21, 2011. The Department will accept comments submitted by e-mail, but comments submitted by facsimile will not be accepted. A return name and address must be included in each e-mail transmission. Written

comments should be submitted to Krishnan Ramamurthy, Department of Environmental Protection, Bureau of Air Quality, P. O. Box 8468, Harrisburg, PA 17105-8468 or kramamurth@pa.gov.

Effective Date: This interim final technical guidance is effective on October 12, 2011. The Department's Air Quality permitting staff will begin implementing the technical guidance in permitting decisions on an interim basis immediately, while public comments are being received and considered.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1794. Filed for public inspection October 21, 2011, 9:00 a.m.]

Bid Opportunity

OSM 10(7228)101.1, Abandoned Mine Reclamation Project, Walley Mill North, Parker Township, Butler County. The principal items of work and approximate quantities include mobilization and demobilization; Erosion and Sediment Pollution Control Plan; clearing and grubbing; grading 158,500 cubic yards; subsurface drain 245 linear feet; and seeding 33.5 acres. This bid issues October 21, 2011, and bids will be opened on November 17, 2011, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1795. Filed for public inspection October 21, 2011, 9:00 a.m.]

Bid Opportunity

OSM 11(2810)101.1, Abandoned Mine Reclamation Project, Slate Lick Run East, White Township, Cambria County. The principal items of work and approximate quantities include grading 153,000 cubic yards; seeding 21 acres; and tree planting 15,580 trees. This bid issues October 21, 2011, and bids will be opened on November 17, 2011, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1796. Filed for public inspection October 21, 2011, 9:00 a.m.]

Storm Relief Grant Funding

The Department of Environmental Protection (Department) announces the availability of emergency Storm Relief Grant Funding of 50% up to \$9,500 from the Commonwealth's Advantage Grant Program (Program) for small business pollution prevention. Small Business Storm Relief Advantage is a grant program which may enable a small business to implement pollution prevention project, must prevent or mitigate an imminent threat to public health or safety and can help small businesses cut costs and reduce the risk of potential regulatory problems. Costs incurred after August 26, 2011, and before December 31, 2011, are eligible for grant consideration.

An eligible applicant must be a for-profit small business owner whose business or facility is located within this Commonwealth. All Commonwealth small businesses are eligible, including, but not limited to, manufacturers, retailers, service providers, mining businesses and agricultural concerns. The project to which the grant will apply must be located within the applicant's Commonwealth facility.

For a copy of the application to review the Program's eligibility requirements, contact Rhonda Brown, Office of the Small Business Ombudsman, (717) 772-8909. To ask a specific question concerning a project type, write to epadvantagegrant@state.pa.us before submitting an application. The Department will continue accepting applications until December 31, 2011, or until funds are exhausted, whichever occurs first.

Applications are most quickly obtained from the Department's web site at www.dep.state.pa.us (DEP Keyword: sradvantage). Applications are also available by contacting the Department of Environmental Protection, Office of the Small Business Ombudsman, 15th Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8772, Harrisburg, PA 17105-8772, (717) 772-8909. The application package contains the materials and instructions necessary for applying for a grant.

Applications must be postmarked or hand delivered by 4 p.m. on December 31, 2011. Faxes or other electronic submissions will not be accepted.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-1797. Filed for public inspection October 21, 2011, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Uniform Construction Code Review and Advisory Council Meeting

The Uniform Construction Code Review and Advisory Council will hold a meeting on Wednesday, November 9, 2011, at 10 a.m., in Great Room A, Regional Learning Alliance at Cranberry Woods, 850 Cranberry Woods Drive, Cranberry Township, PA 16066.

Additional information concerning the meeting may be found on the Department of Labor and Industry web site at www.dli.state.pa.us. Scroll down and click on the link for UCC Review and Advisory Council.

Questions concerning this may be directed to Edward Leister at (717) 783-6304.

JULIA K. HEARTHWAY,
Secretary

[Pa.B. Doc. No. 11-1798. Filed for public inspection October 21, 2011, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Treasure Tree '11 Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Treasure Tree '11.

2. *Price:* The price of a Pennsylvania Treasure Tree '11 instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Treasure Tree '11 instant lottery game ticket will contain one play area. The play symbols and their captions located in the play area are: Angel (ANGEL) symbol, Bell (BELL) symbol, Candle (CANDLE) symbol, Candy Cane (CANE) symbol, Cup (CUP) symbol, Drum (DRUM) symbol, Earmuff (EARMF) symbol, Gingerbread Man (GBMAN) symbol, Gold Bar (GOLD) symbol, Hat (HAT) symbol, Holly (HOLLY) symbol, Horn (HORN) symbol, Jingle Bell (JINGLE) symbol, String of Lights (LIGHT) symbol, Mitten (MITTEN) symbol, Dollar Sign (MONEY) symbol, Nutcracker (NTRKR) symbol, Reindeer (RNDEER) symbol, Scarf (SCARF) symbol, Sleigh (SLEIGH) symbol, Snowflake (SNOWFLK) symbol, Snowman (SNOWMAN) symbol, Star (STAR) symbol, Stocking (STOCKING) symbol, Toy Sack (TOYS) symbol, Wreath (WREATH) symbol, Ornament (ORNAMENT) symbol and a Gift (GIFT) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO), \$10,000 (TEN THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$400, \$500, \$1,000, \$5,000, \$10,000 and \$100,000. The player can win up to 12 times on the ticket.

6. *Second-Chance Drawings:* The Pennsylvania Lottery will conduct two \$100,000 Jolly Jackpot second-chance drawings for which non-winning Pennsylvania Treasure Tree '11 instant lottery game tickets may be eligible as provided for in section 10.

7. *Approximate Number of Tickets Printed For the Game:* Approximately 8,640,000 tickets will be printed for the Pennsylvania Treasure Tree '11 instant lottery game.

8. *Determination of Prize Winners:*

(a) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$100,000

(ONEHUNTHO) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$5,000 (FIV THO) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(d) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$400.

(g) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$50^{.00}

(FIFTY) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$50.

(i) Holders of tickets with a Gift (GIFT) symbol in the play area, and a prize symbol of \$50^{.00} (FIFTY) appears in the “prize” area under that Gift (GIFT) symbol, on a single ticket, shall be entitled to a prize of \$50.

(j) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$40^{.00} (FORTY) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$40.

(k) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$25^{.00} (TWY FIV) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$25.

(l) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$20^{.00} (TWENTY) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$20.

(m) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$10^{.00} (TEN DOL) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$10.

(n) Holders of tickets with an Ornament (ORNAMENT) symbol in the play area, and a prize symbol of \$5^{.00} (FIV DOL) appears in the “prize” area under that Ornament (ORNAMENT) symbol, on a single ticket, shall be entitled to a prize of \$5.

9. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

Scratch The Entire Tree Play Area. Reveal An “ORNAMENT” (ORNAMENT) Symbol, Win Prize Shown Under It. Win With:

| <i>Win With:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 8,640,000 Tickets</i> |
|-------------------|-------------|-----------------------------------|---|
| \$5 | \$5 | 8.57 | 1,008,000 |
| \$5 × 2 | \$10 | 30 | 288,000 |
| \$10 | \$10 | 30 | 288,000 |
| \$5 × 4 | \$20 | 300 | 28,800 |
| \$10 × 2 | \$20 | 150 | 57,600 |
| \$20 | \$20 | 150 | 57,600 |
| \$5 × 5 | \$25 | 300 | 28,800 |
| (\$10 × 2) + \$5 | \$25 | 300 | 28,800 |
| (\$5 × 3) + \$10 | \$25 | 300 | 28,800 |
| \$20 + \$5 | \$25 | 300 | 28,800 |
| \$25 | \$25 | 300 | 28,800 |
| \$5 × 8 | \$40 | 600 | 14,400 |
| \$10 × 4 | \$40 | 600 | 14,400 |
| \$20 × 2 | \$40 | 600 | 14,400 |
| \$25 + \$10 + \$5 | \$40 | 600 | 14,400 |
| \$40 | \$40 | 600 | 14,400 |
| \$50 w/GIFT | \$50 | 600 | 14,400 |
| \$5 × 10 | \$50 | 600 | 14,400 |
| \$10 × 5 | \$50 | 600 | 14,400 |
| \$25 × 2 | \$50 | 600 | 14,400 |
| \$50 | \$50 | 600 | 14,400 |
| (\$50 w/GIFT) × 2 | \$100 | 1,412 | 6,120 |

Scratch The Entire Tree Play
Area. Reveal An
"ORNAMENT"
(ORNAMENT) Symbol, Win
Prize Shown Under It.
Win With:

| | Win: | Approximate Odds Are 1 In: | Approximate No. Of Winners Per 8,640,000 Tickets |
|----------------------------|-----------|----------------------------------|--|
| (\$50 w/GIFT) + (\$10 × 5) | \$100 | 1,412 | 6,120 |
| \$10 × 10 | \$100 | 1,500 | 5,760 |
| \$20 × 5 | \$100 | 1,500 | 5,760 |
| \$50 × 2 | \$100 | 1,500 | 5,760 |
| \$100 | \$100 | 1,500 | 5,760 |
| (\$50 w/GIFT) × 8 | \$400 | 30,000 | 288 |
| \$40 × 10 | \$400 | 30,000 | 288 |
| (\$25 × 10) + \$100 + \$50 | \$400 | 30,000 | 288 |
| \$50 × 8 | \$400 | 30,000 | 288 |
| \$100 × 4 | \$400 | 30,000 | 288 |
| \$400 | \$400 | 30,000 | 288 |
| (\$50 w/GIFT) × 10 | \$500 | 40,000 | 216 |
| (\$40 × 10) + (\$50 × 2) | \$500 | 40,000 | 216 |
| \$100 × 5 | \$500 | 40,000 | 216 |
| \$500 | \$500 | 40,000 | 216 |
| \$100 × 10 | \$1,000 | 60,000 | 144 |
| (\$400 × 2) + (\$100 × 2) | \$1,000 | 60,000 | 144 |
| \$500 × 2 | \$1,000 | 60,000 | 144 |
| \$1,000 | \$1,000 | 60,000 | 144 |
| \$500 × 10 | \$5,000 | 576,000 | 15 |
| \$1,000 × 5 | \$5,000 | 576,000 | 15 |
| \$5,000 | \$5,000 | 576,000 | 15 |
| \$10,000 | \$10,000 | 411,429 | 21 |
| \$100,000 | \$100,000 | 576,000 | 15 |

Reveal a "GIFT" (GIFT) symbol, win \$50 automatically.

Prizes, including top prizes, are subject to availability at the time of purchase.

10. Pennsylvania Lottery's \$100,000 Jolly Jackpot Second-Chance Drawings' Requirements:

(a) To be eligible for the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings, players must enter non-winning qualifying Pennsylvania Lottery 2011 holiday instant tickets via the Lottery's website (palottery.com). To enter qualifying non-winning tickets players must visit the Lottery's website, click on the \$100,000 Jolly Jackpot promotional link, follow the instructions to establish an entry account and enter the identifying information from at least one non-winning qualifying Pennsylvania Lottery 2011 holiday instant lottery ticket.

(1) Players must be members of the Pennsylvania Lottery VIP Players Club to submit entries.

(2) The contents of the entry account must be accurate and complete. Incomplete entry accounts cannot be submitted.

(3) Only one claimant per entry allowed.

(4) Claimant must be 18 years of age or older.

(5) Entries must be submitted from a computer within Pennsylvania.

(6) The only entry method for the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings is via the Lottery's website.

(b) The purchase price of each non-winning qualifying Pennsylvania Lottery 2011 holiday instant ticket entered will determine the number of entries a player will receive. For example, entering a non-winning PA-0906 Treasure Tree '11 (\$5) ticket will entitle the player to 5 entries.

(c) The qualifying Pennsylvania Lottery 2011 holiday instant tickets, their respective purchase prices and corre-

sponding number of entries are: PA—0904 Merry Millions (\$20) = 20 entries; PA—0905 Holiday Gifts '11 (\$10) = 10 entries; PA—0906 Treasure Tree '11 (\$5) = 5 entries; PA—0907 Peng-Win (\$3) = 3 entries; PA—0908 Season's Greetings '11 (\$2) = 2 entries; and PA—0909 Candy Cane Cash '11 (\$1) = 1 entry.

11. Pennsylvania Lottery's \$100,000 Jolly Jackpot Second-Chance Drawings:

(a) The Lottery will conduct two second-chance drawings, an Early Bird and a Grand Prize drawing, as part of the Pennsylvania Lottery's \$100,000 Jolly Jackpot promotion. All time references in this section are Eastern Standard Time.

(1) All Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings entries received on or before 11:59:59 p.m. November 28, 2011, will be entered in the Pennsylvania Lottery's \$100,000 Jolly Jackpot Early Bird drawing, which will be held the week of November 29, 2011, and the Pennsylvania Lottery's \$100,000 Jolly Jackpot Grand Prize drawing, which will be held the week of January 3, 2012.

(2) All Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings entries received after 11:59:59 p.m. November 28, 2011, through 11:59:59 p.m. January 2, 2012, will be eligible to participate in the Pennsylvania Lottery's \$100,000 Jolly Jackpot Grand Prize drawing, which will be held the week of January 3, 2012.

(3) The winners of the Pennsylvania Lottery's \$100,000 Jolly Jackpot Early Bird drawing will be announced during the Pennsylvania Lottery's live drawing show on December 3, 2011.

(4) The winners of the Pennsylvania Lottery's \$100,000 Jolly Jackpot Grand Prize drawing will be announced during the Pennsylvania Lottery's live drawing show on January 7, 2012.

(5) The odds of an entry being selected in a Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawing depend upon the number of entries received for that drawing.

(b) To be eligible to participate in a particular Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawing, entries must have complied with the requirements of section 10.

(c) The Lottery assumes no responsibility for late, lost or misdirected entries not entered into the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings.

(d) If a Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings entry is rejected during or following a Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawing, the sole remedy is to select another entry to replace the rejected entry in accordance with these rules and Lottery procedure.

(e) A computer-generated randomizer will be used to select the winners.

(f) A player may only win the prize for which they are first selected in each of the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings. Subsequent entries, from the same individual, selected in the same Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawing will be disqualified and a replacement entry will be selected.

(g) If any discrepancy exists between the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings rules and any material describing the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings, the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings rules shall govern.

(h) Employees of the Pennsylvania Lottery, MARC Advertising, Scientific Games International Inc., MDI Entertainment, LLC and other agents and families living in the same household of each are not eligible to participate in the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings. Offer void where prohibited or restricted.

(i) If, for any reason, the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings are not capable of running as planned due to, without limitation, errors in these rules or advertising, tampering, unauthorized intervention, fraud, technical failures, human error or any other cause beyond the control of the Pennsylvania Lottery that, in the sole judgment of the Pennsylvania Lottery, could corrupt or affect the administration, security, fairness, integrity or proper conduct of the drawings, the Pennsylvania Lottery reserves the right, at its sole discretion, to cancel, terminate, modify or suspend the Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings.

(j) All entries shall be subject to verification by the Pennsylvania Lottery.

(k) The Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings are governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(l) Prizes must be claimed within one year of the drawing date of the drawing in which the prize was won.

(m) Determination of winners will be made by the Secretary, whose judgment will be final and binding.

(n) The payment of a prize awarded in the Pennsylvania Lottery's Jolly Jackpot second-chance drawings to a person who dies before receiving the prize shall be paid according to 61 Pa. Code §§ 811.16 (relating to prizes payable after death of a prize winner).

12. *Description of Pennsylvania Lottery's \$100,000 Jolly Jackpot second-chance drawings prizes:*

(a) The first through the tenth winner selected in the Pennsylvania Lottery's \$100,000 Jolly Jackpot Early Bird drawing, held the week of November 29, 2011, shall be entitled to \$10,000. This prize shall be paid as a lump-sum cash payment.

(b) The first winner selected in the Pennsylvania Lottery's \$100,000 Jolly Jackpot Grand Prize drawing, held the week of January 3, 2012, shall be entitled to \$100,000. This prize shall be paid as a lump-sum cash payment.

13. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Treasure Tree '11 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

14. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Treasure Tree '11, prize money from winning Pennsylvania Treasure Tree '11 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Treasure Tree '11 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

15. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

16. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Treasure Tree '11 or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 11-1799. Filed for public inspection October 21, 2011, 9:00 a.m.]

DEPARTMENT OF STATE

Corporation Bureau Advisory Committee Meeting

The Corporation Bureau Advisory Committee (Committee), under 15 Pa.C.S. § 155(c) (relating to disposition of funds), has scheduled a meeting for Tuesday, November 15, 2011, at 11 a.m. for discussion of the Corporation Bureau's budget. The meeting will be held in Room 303/304, Executive Office Conference Room, Department of State, North Office Building, 3rd Floor, Harrisburg, PA 17120. The public is invited to attend. Persons who need accommodation due to a disability and wish to attend the meetings should contact Barbara Kennedy at (717) 783-9210 so that arrangements can be made.

CAROL AICHELE,
Secretary

[Pa.B. Doc. No. 11-1800. Filed for public inspection October 21, 2011, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Medical Advisory Board Meeting

The Medical Advisory Board (Board) will meet on Friday, November 4, 2011. The meeting will begin at 10 a.m. and is open to the public at the Riverfront Office Center, Transportation University, 1101 South Front Street, Harrisburg, PA. Chairperson Janet L. Dolan will preside.

Members of the public interested in addressing the Board with a concern relating to medical regulations must contact Laura Krol at (717) 783-4534 by Friday, October 28, 2011. These concerns will be discussed during "Items from the Floor" on the Agenda, which will open at 1:30 p.m.

The meeting location is accessible to persons with disabilities. Persons with special needs or requiring special aids are also requested to contact Laura Krol prior to the meeting so that disability needs may be accommodated.

BARRY J. SCHOCH, P. E.,
Secretary

[Pa.B. Doc. No. 11-1801. Filed for public inspection October 21, 2011, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, October 6, 2011, and announced the following:

Action Taken—Regulations Approved

Department of Transportation #18-422: Odometer Reading Disclosure Statements (deletes Chapter 21 of 67 Pa. Code)

Philadelphia Parking Authority #126-1: Philadelphia Taxicab and Limousine Regulations (adds Part II to 52 Pa. Code)

Approval Order

Public Meeting held
October 6, 2011

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; Arthur Coccodrilli; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.

*Department of Transportation—
Odometer Reading Disclosure Statements;
Regulation No. 18-422 (#2906)*

On September 1, 2011, the Independent Regulatory Review Commission (Commission) received this regulation from the Department of Transportation (Department). This rulemaking deletes Chapter 21 of 67 Pa. Code. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This final-omitted rulemaking deletes Chapter 21 of the Department's regulations. Chapter 21 was promulgated in 1977, and its purpose was to establish the form and manner in which odometer disclosure statements were made as prescribed by Section 1112 of the Vehicle Code (75 Pa.C.S.A. § 1112). Section 1112 was repealed in 1983.

We have determined this regulation is consistent with the statutory authority of the Department (75 Pa.C.S.A. § 6103(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting held
October 6, 2011

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; Arthur Coccodrilli; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.

*Philadelphia Parking Authority—
Philadelphia Taxicab and Limousine Regulations;
Regulation No. 126-1 (#2885)*

On December 28, 2010, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Philadelphia Parking Authority (PPA). This rulemaking adds Part II to 52 Pa. Code. The proposed regulation was published in the January 15, 2011 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on July 21, 2011 and withdrawn on August 12, 2011. The final-form regulation was re-submitted to the Commission on August 31, 2011.

This final-form regulation is a comprehensive rulemaking that establishes standards of operation for Philadelphia taxicab and limousine service providers.

We have determined this regulation is consistent with the statutory authority of the PPA (53 Pa.C.S. §§ 5701 et. seq.) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 11-1802. Filed for public inspection October 21, 2011, 9:00 a.m.]

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agencies must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

| <i>Reg. No.</i> | <i>Agency/Title</i> | <i>Close of the Public Comment Period</i> | <i>IRRC Comments Issued</i> |
|-----------------|---|---|-------------------------------------|
| 125-155 | Pennsylvania Gaming Control Board Table Game Rules for Blackjack and Pai Gow Poker 41 Pa.B. 4421 (August 13, 2011) | 9/12/11 | 10/12/11 |

Comments of the Independent Regulatory Review Commission

Pennsylvania Gaming Control Board Regulation #125-155 (IRRC #2901)

Table Game Rules for Blackjack and Pai Gow Poker October 12, 2011

We submit for your consideration the following comments on the proposed rulemaking published in the August 13, 2011 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Gaming Control Board (Board) to respond to all comments received from us or any other source.

1. Adverse effects on prices, productivity or competition.

Section 25 of the Regulatory Analysis Form asks how this regulation compares with those of other states and how it will affect Pennsylvania's ability to compete with other states. The Board's response to these questions is that the regulations are consistent with the objectives and requirements of the Gaming Act. The Board also notes that having more advantageous rules of play in Blackjack should attract more patrons to gaming in the Commonwealth versus other states and should not negatively affect Pennsylvania's ability to compete with other states.

While we appreciate the Board's response to these questions, we seek more information on the house advantage that these regulations establish for each of the table games contained in this rulemaking. We ask the Board to provide this information and to compare it to other gaming jurisdictions, including New Jersey. This information will assist this Commission in determining if the regulation is in the public interest.

2. Implementation procedures.

This proposed rulemaking includes references to regulations that have not been promulgated. The sections of this rulemaking that include the references are:

- § 633a.2(b)
- § 633a.2(b)(3)(iii)
- § 633a.2(c)
- § 633a.2(d)
- § 633a.5(g)(2)(ii)
- § 633a.5(h)
- § 633a.7(a)
- § 645a.2(b)
- § 645a.2(c)(1)
- § 645a.2(c)(2)
- § 645a.2(c)(3)
- § 645a.2(e)
- § 645a.5(g)(2)(ii)
- § 645a.5(h)
- § 645a.5(j)
- § 645a.8(a)

It is our understanding that the references are to other Board table game regulations that will be promulgated in the near future. We are concerned that this rulemaking will be finalized before the other regulations are finalized. If this occurs, it could lead to a confusing regulatory environment for those that must comply with the rulemaking. In the Preamble to the final version of this rulemaking, we ask the Board to explain its plan for promulgating all of these regulations in a manner that ensures all references are valid.

3. Clarity and ambiguity.

Throughout this proposed rulemaking, licensed facilities that hold table game operation certificates (certificate holders) are required to obtain certain approvals from the Board's Bureau of Gaming Operations, the Bureau of Gaming Laboratory Operations, or the Bureau of Casino Compliance. For example, Section 633a.2(b) states, in part, the following: "The layout for a Blackjack table shall be approved by the Bureau of Gaming Operations and contain, at a minimum. . . ." We are concerned that the proposed rulemaking does not include the procedures for obtaining the necessary approvals. To assist the regulated community in understanding how to submit the requests for certain approvals, we suggest that the final-form regulation include the procedures or appropriate cross-references to where the procedures can be found. We have identified the following sections that contain references to approvals:

- § 633a.4(f)
- § 633a.5(a)
- § 633a.6(e)
- § 633a.6(f)
- § 633a.7(r)
- § 633a.11(c)
- § 633a.12(a)
- § 633a.12(b)
- § 633a.13(f)
- § 633a.13(g)
- § 633a.13(j)
- § 645a.2(d)
- § 645a.4(e)
- § 645a.5(a)
- § 645a.7(e)
- § 645a.7(f)
- § 645a.11(a)(1)
- § 645a.11(c)
- § 645a.12(a)
- § 645a.12(e)
- § 645a.12(i)
- § 645a.13(b)
- § 645a.13(c)
- § 645a.13(d)
- § 645a.13(e)(2)
- § 645a.13(f)

4. Section 633a.7. Procedure for dealing the cards; completion of each round of play.—Reasonableness.

Subsection (n) requires a dealer to draw additional cards in the game of Blackjack until he has a hard or soft total of 17, 18, 19, 20 or 21. Casino patrons have submitted comments in favor of this provision. They note that this provision, along with others, is the reason they patronize Pennsylvania casinos more than casinos in other states. A certificate holder also submitted comments on this section stating that this requirement limits its ability to maximize gross table game revenue. It suggests

that the provision be amended to allow certificate holders the option of staying or hitting on a soft 17. This change would align Pennsylvania regulations with standards of other gaming jurisdictions. In the Preamble to the final-form regulation, we ask the Board to explain its rationale for this provision and why it is appropriate for both Pennsylvania certificate holders and patrons of casinos.

5. Section 633a.8. Insurance wager.—Reasonableness.

A certificate holder submitted comments on this section proposing that it be amended to allow certificate holders to offer “even money” in lieu of an insurance wager when the player’s hand contains a two-card Blackjack. The commentator notes that once a player is dealt a two-card Blackjack and decides to take insurance, the player will always end up with a net gain equal to the original wager. The commentator believes that allowing this option would be more efficient and customer friendly. We believe the suggestion is reasonable and ask the Board to consider it as it prepares the final-form regulation.

6. Section 645a.3. Cards; number of decks.—Reasonableness.

A commentator has suggested that the requirement of changing cards used in an automatic dealing shoe for the

game of Pai Gow Poker be amended from every eight hours to twelve hours. They note that when the game is halted to change cards, revenue is not being generated. If the Board believes this amendment would not hinder the integrity of gaming, we suggest that it be incorporated into the final-form rulemaking.

7. Section 645a.9. Procedures for dealing the cards from the hand.—Reasonableness.

Subsection (a)(1) requires an automated shuffling device to be used for the game of Pai Gow Poker if the cards are dealt from the dealer’s hand. Has the Board considered allowing certificate holders the option of using an automated shuffling device or manually shuffling the cards? This flexibility could assist in instances when the automated shuffling device becomes inoperable. We suggest that the Board amend the final-form rulemaking accordingly, or explain why doing so would diminish the integrity of gaming.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 11-1803. Filed for public inspection October 21, 2011, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, Commission will provide a copy or a copy can be obtained from the web site, www.irrc.state.pa.us.

Final-Form

| <i>Reg. No.</i> | <i>Agency/Title</i> | <i>Received</i> | <i>Public Meeting</i> |
|-----------------|--|-----------------|-----------------------|
| 57-271 | Public Utility Commission Utilities; Service Outage Response and Restoration Practices | 10/11/11 | 11/17/11 |

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 11-1804. Filed for public inspection October 21, 2011, 9:00 a.m.]

INSURANCE DEPARTMENT

Janet Gutman, t/d/b/a World Insurance; Order to Show Cause; Doc. No. SC11-06-018

A hearing shall occur on November 15, 2011, at 11 a.m. in the Administrative Hearings Office, Capitol Associates Buildings, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1805. Filed for public inspection October 21, 2011, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with their companies’ termination of the insured’s homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department’s regional office in Harrisburg, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Anil Agarwal; file no. 11-183-106374; First Liberty Insurance Corporation; Doc. No. P11-09-012; November 16, 2011, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-1806. Filed for public inspection October 21, 2011, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Gas Service

A-2011-2264538. UGI Penn Natural Gas, Inc. Amended application of UGI Penn Natural Gas, Inc. for approval to offer, render, furnish or supply gas utility service to the public in the additional territories of Grugan and Wayne Townships, Clinton County; Jessup Borough, Lackawanna County; Dingman Township, Pike County; Lewis Township, Union County; and Clinton Township, Wayne County.

This amended application removes Crawford Township, Clinton County and Limestone Township, Montour County from the original application.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before November 1, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: UGI Penn Natural Gas, Inc.

Through and By Counsel: Mark C. Morrow, Esquire, UGI Corporation, P. O. Box 858, Valley Forge, PA 19482

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-1807. Filed for public inspection October 21, 2011, 9:00 a.m.]

Pro Forma Intra-Corporate Transactions

A-2011-2266958 and A-2011-2266959. DSLNet Communications, LLC and DIECA Communications, Inc. Joint application of DSLNet Communications, LLC and DIECA Communications, Inc. for approval to complete certain Pro Forma Intra-Corporate Transactions.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before November 7, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: DSLNet Communications, LLC and DIECA Communications, Inc.

Through and By Counsel: John F. Povilaitis, Esquire, Buchanan Ingersoll & Rooney, PC, 17 North Second Street, 15th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-1808. Filed for public inspection October 21, 2011, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by November 7, 2011. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Sawink, Inc. t/a County Cab Co.; Doc. No. C-2011-2223867; A-00122187

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Transportation and Safety and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

1. That Sawink, Inc., t/a County Cab Co., respondent, maintains its principal place of business at 702 MacDade Boulevard, Collingdale, Pennsylvania 19023.

2. That respondent was issued a certificate of public convenience by this Commission on July 11, 2006, at Docket No. A-00122187.

3. That respondent, on January 10, 2011, at 10:15 a.m., at 69th and Market Streets, Upper Darby, Delaware County, Pennsylvania, permitted a certain 2004 Ford taxi, bearing Pennsylvania License No. TX46192, Vehicle Identification No. 2FAFP70W34X135814, to be operated.

4. That the vehicle described in Paragraph 3 of this Complaint was inspected by Enforcement Officer Anthony Bianco, a duly authorized officer of this Commission, on the date and at the place specified in Paragraph 3 and the following violation was disclosed.

(a) No lease on board.

5. That respondent, by failing to carry a lease agreement in the leased vehicle, violated 52 Pa. Code § 29.101(b)(2)(i). The Bureau of Transportation and Safety Motor Carrier Services and Enforcement's Prosecutory staff's proposed civil penalty is \$50.00.

6. That respondent, on January 10, 2011, at 11:00 a.m., at 69th and Market Streets, Upper Darby, Delaware County, Pennsylvania, permitted a certain 2005 Ford taxi, bearing Pennsylvania License No. TX45323, Vehicle Identification No. 2FAFP70W75X154254, to be operated.

7. That the vehicle described in Paragraph 6 of this Complaint was inspected by Enforcement Officer Anthony Bianco, a duly authorized officer of this Commission, on the date and at the place specified in Paragraph 6 and the following violation was disclosed.

(a) No lease on board.

8. That respondent, by failing to carry a lease agreement in the leased vehicle, violated 52 Pa. Code § 29.101(b)(2)(i). The Bureau of Transportation and Safety Motor Carrier Services and Enforcement's Prosecutory staff's proposed civil penalty is \$50.00 for each vehicle for a total of \$100.00.

Wherefore, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine Sawink, Inc., t/a County Cab Co., the sum of one hundred dollars (\$100.00) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Director
Bureau of Transportation and Safety
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, Michael E. Hoffman, Director of the Bureau of Transportation and Safety, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect the Bureau to be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Director
Bureau of Transportation and Safety

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original and three (3) copies sent to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty (20) days, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which admits or fails to deny the allegations of the Complaint, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. If you have questions regarding this Complaint or if you would like an alternative format of this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-1809. Filed for public inspection October 21, 2011, 9:00 a.m.]

Transfer of Assets, Abandon Service and Tariff Changes

A-2011-2266911 and A-2011-2266914. DQE Communications Network Services, LLC and MetNet Communications Services, Inc. Joint general rule application of DQE Communications Network Services, LLC and MetNet Communications Services, Inc. for approval, Nunc Pro Tunc, of: 1) MetNet Communications Services, Inc. to transfer its assets to DQE Communications Network Services, LLC; 2) for MetNet Communications Services, Inc. to abandon service and for the assumption of that service by DQE Communications Network Services, LLC;

and 3) cancel MetNet tariff and approval tariff modifications to DQE Communications Network Services tariff.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before November 7, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: DQE Communications Network Services, LLC and MetNet Communications Services, Inc.

Through and By Counsel: Gary A. Jack, Assistant General Counsel, 411 Seventh Avenue, 16th Floor, Pittsburgh, PA 15219

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-1810. Filed for public inspection October 21, 2011, 9:00 a.m.]

Transfer of Control

A-2011-2266833, A-2011-2266834 and A-2011-2266835. First Communications, LLC, Globalcom, Inc., Xtension Services, Inc. and Gores AC Holdings LLC. Joint application of First Communications, LLC, Globalcom, Inc., Xtension Services, Inc. and Gores AC Holdings, LLC for approval of a transfer of control.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before November 7, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: First Communications, LLC, Globalcom, Inc. and Xtension Services, Inc.

Through and By Counsel: Daniel P. Delaney, Esquire, K&L Gates, LLP, 17 North Second Street, 18th Floor, Harrisburg, PA 17101-1507

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-1811. Filed for public inspection October 21, 2011, 9:00 a.m.]

Transfer Control

A-2011-2266938. SelecTel, Inc. Application of SelecTel, Inc. for approval to transfer control from Lanz Jackson to Matt O'Flaherty, Terri O'Flaherty and Stacy Hergenrader.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities).

Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before November 7, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: SelecTel, Inc.

Through and By Counsel: Lance J. M. Steinhart, Esquire, Lance J. M. Steinhart, PC, 1725 Windward Course, Suite 150, Alpharetta, GA 30005

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-1812. Filed for public inspection October 21, 2011, 9:00 a.m.]

Transfer of Indirect Control

A-2011-2266941 and A-2011-2266839. 360networks Corporation, 360networks (USA), Inc. and Zayo Group, LLC. Joint application of 360networks Corporation, 360networks (USA), Inc. and Zayo Group, LLC for approval of the transfer of indirect control of 360networks (USA), Inc. to Zayo Group, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before November 7, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: 360networks (USA), Inc. and Zayo Group, LLC

Through and By Counsel: Daniel P. Delaney, Esquire, K&L Gates, LLP, 17 North Second Street, 18th Floor, Harrisburg, PA 17101-1507

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-1813. Filed for public inspection October 21, 2011, 9:00 a.m.]

STATE BOARD OF MEDICINE

Bureau of Professional and Occupational Affairs v. Daniel Ryan Kensinger, M.D.; Doc. No. 1997-49-09

On August 29, 2011, Daniel Ryan Kensinger, M.D., license no. MD420383, of Dakota Dunes, SD, had his Pennsylvania license reprimanded based on disciplinary

action taken against Dr. Kensinger's license to practice medicine by the proper licensing authority of another state.

Individuals may obtain a copy of the final order by writing to Steven R. Dade, Board Counsel, State Board of Medicine, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Medicine's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

CAROL E. ROSE, M.D.,
Chairperson

[Pa.B. Doc. No. 11-1814. Filed for public inspection October 21, 2011, 9:00 a.m.]

STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.
Lisa Ann Schatz, LPN; Doc. No. 1831-51-2010**

On June 14, 2011, Lisa Ann Schatz, license no. PN253827L, of Hatfield, Montgomery County, had her nursing license indefinitely suspended based on findings that she is unable to practice the profession with reasonable skill and safety to patients by reason of mental or physical illness or condition or physiological or psychological dependence upon alcohol, hallucinogenic or narcotic drugs or other drugs which tend to impair judgment or coordination.

Individuals may obtain a copy of the adjudication by writing to Roberta L. Silver, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and final order represents the State Board of Nursing's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

JOSEPH J. NAPOLITANO, PhD, MPH, CRNP,
Chairperson

[Pa.B. Doc. No. 11-1815. Filed for public inspection October 21, 2011, 9:00 a.m.]

STATE BOARD OF VEHICLE MANUFACTURERS, DEALERS AND SALESPERSONS

**Bureau of Professional and Occupational Affairs v.
Chase Auto Center, Inc.; Doc. No. 1291-60-2011**

On July 19, 2011, Chase Auto Center, Inc., of Manheim, Lancaster County, was suspended for failing to comply with a previously issued State Board of Vehicle Manufacturers, Dealers and Salespersons order.

Individuals may obtain a copy of the adjudication by writing to C. William Fritz, II, Board Counsel, State Board of Vehicle Manufacturers, Dealers and Salespersons, P. O. Box 2649, Harrisburg, PA 17105-2649.

KENNETH GLOTFELTY,
Chairperson

[Pa.B. Doc. No. 11-1816. Filed for public inspection October 21, 2011, 9:00 a.m.]

STATE REAL ESTATE COMMISSION

**Bureau of Professional and Occupational Affairs v.
Eric A. Wheatley; Doc. No. 1090-56-11**

On June 20, 2011, Eric A. Wheatley, license no. RS305861, of Saltsburg, Indiana County, was suspended for failing to pay a previously imposed civil penalty.

Individuals may obtain a copy of the order by writing to Judith Pachter Schulder, Commission Counsel, State Real Estate Commission, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Real Estate Commission's (Commission) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Commission with a copy of their petition for review. The Commission contact for receiving service of the appeals is the previously-named Commission counsel.

JOSEPH J. MCGETTIGAN,
Chairperson

[Pa.B. Doc. No. 11-1817. Filed for public inspection October 21, 2011, 9:00 a.m.]