

NOTICES

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending November 22, 2011.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>												
11-19-2011	<p><i>From:</i> Riverview National Bank Marysville Perry County</p> <p><i>To:</i> Riverview Bank Marysville Perry County</p> <p>Conversion from a national banking association to a Pennsylvania state-chartered bank. Riverview Bank is a wholly-owned subsidiary of Riverview Financial Corporation (5028521), Halifax, an existing bank holding company.</p> <p>Branch offices operated by Riverview Bank:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> 2040 Good Hope Road Enola Cumberland County </td> <td style="width: 50%; vertical-align: top;"> 34 South Market Street Elizabethville Dauphin County </td> </tr> <tr> <td style="vertical-align: top;"> Third and Market Streets Halifax Dauphin County </td> <td style="vertical-align: top;"> 1288 North Mountain Road Harrisburg Dauphin County </td> </tr> <tr> <td style="vertical-align: top;"> 311 South Market Street Millersburg Dauphin County </td> <td style="vertical-align: top;"> 55 South Main Street Duncannon Perry County </td> </tr> <tr> <td style="vertical-align: top;"> 500 South State Road Marysville Perry County </td> <td style="vertical-align: top;"> 920 East Wiconisco Avenue Tower City Schuylkill County </td> </tr> <tr> <td style="vertical-align: top;"> 57 South Sillyman Street Cressona Schuylkill County (Limited Purpose Office) </td> <td style="vertical-align: top;"> 1021 Centre Turnpike Orwigsburg Schuylkill County (Approved/Unopened) </td> </tr> <tr> <td style="vertical-align: top;"> 121 Progress Avenue Pottsville Schuylkill County (Approved/Unopened) </td> <td></td> </tr> </table>	2040 Good Hope Road Enola Cumberland County	34 South Market Street Elizabethville Dauphin County	Third and Market Streets Halifax Dauphin County	1288 North Mountain Road Harrisburg Dauphin County	311 South Market Street Millersburg Dauphin County	55 South Main Street Duncannon Perry County	500 South State Road Marysville Perry County	920 East Wiconisco Avenue Tower City Schuylkill County	57 South Sillyman Street Cressona Schuylkill County (Limited Purpose Office)	1021 Centre Turnpike Orwigsburg Schuylkill County (Approved/Unopened)	121 Progress Avenue Pottsville Schuylkill County (Approved/Unopened)		Effective
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Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
11-21-2011	<p>David Joseph Bursic Valerie Lee Bursic</p> <p>Application for approval to collectively acquire up to 24.9% of the common stock of WVS Financial Corp, Pittsburgh.</p>	Filed

NOTICES

Branch Applications**De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-31-2011	Somerset Trust Company Somerset Somerset County	228 West Main Street Ligonier Westmoreland County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
11-8-2011	Citizens Bank of Pennsylvania Philadelphia Philadelphia	<i>To:</i> 101 West Main Street Norristown Montgomery County <i>From:</i> 2 West Lafayette Street Norristown Montgomery County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
11-18-2011	Luzerne Bank Luzerne Luzerne County	1492 Highway 315 Plains Luzerne County	Filed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
11-15-2011	Quaint Oak Bank Southampton Bucks County	Filed

Amendment to Article II of the institution's Articles of Incorporation provides for changes to the principal place of business of the institution from 607 Lakeside Drive, Southampton, Bucks County, Pennsylvania 18966 to 501 and 503 Knowles Avenue, Southampton, Bucks County, Pennsylvania 18966.

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 11-2110. Filed for public inspection December 9, 2011, 9:00 a.m.]

Adjustment to Definition of "Base Figure" in the Loan Interest and Protection Law

The Department of Banking (Department), as required by the definition of "base figure" in section 101 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 101), known as the Loan Interest and Protection Law, is publishing the following notice regarding the inflation-adjusted base figure for the calendar year 2012. The Department has determined that the current base figure

of \$221,540 adjusted for annual inflation using the "Consumer Price Index—All Urban Consumers: U.S. All Items 1982-84 = 100" published by the United States Department of Labor Bureau of Labor Statistics results in a base figure of \$230,110. This new base figure will be effective January 1, 2012, for the calendar year 2012.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 11-2111. Filed for public inspection December 9, 2011, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Consolidated Plan Public Meeting and Regional Housing Advisory Committee Meetings

The Department of Community and Economic Development (Department) is preparing a draft of the Action Plan for Federal Fiscal Year (FFY) 2012 for the Program Year that begins January 1, 2012, as well as a Substantial Amendment to the Fiscal Year 2011 Action Plan. The Substantial Amendment includes revisions to activities that were listed in the 2011 Action Plan that were to be funded and carried out in 2011 with the use of Federal funds. These Action Plans are an update of the Commonwealth's Consolidated Plan for FFY 2009-2013. Both documents must be submitted to, and approved by, the United States Department of Housing and Urban Development (HUD) for the Commonwealth and organizations within this Commonwealth to receive funding under most HUD housing and community development programs. The Consolidated Plan creates a unified strategy for housing and community development programs, as well as the necessary linkages for building successful neighborhoods and communities.

The Commonwealth's 2009-2013 Consolidated Plan addresses how the Commonwealth intends to allocate funds under the following programs: Community Development Block Grant, HOME Investment Partnerships, Emergency Shelter Grant, Community and Housing Opportunities for People with AIDS and the Neighborhood Stabilization Program Grant.

Public Meeting

A public meeting will be conducted electronically by means of the Internet. The format will be more accessible than an in-person meeting because those who wish to make a comment or discuss policy may participate directly from their personal computer or from a computer location at their public library on Monday, December 19, 2011. Access to the discussion by means of the Internet will occur between 1:30 p.m. and 3 p.m. This more widely available personal computer access will replace the usual public meeting.

Any individual or organization may give testimony or comments by means of the Internet. Comments will be accepted about topics related to community development, housing, plans for the content of the Commonwealth's Action Plans for FFY 2012 and the process by which the public input is gathered. The Commonwealth encourages public participation in this process.

Anyone who wants to participate must register in advance. Contact Daniel Fox at (717) 720-7412 to receive registration instructions for the Internet meeting at least 24 hours prior to the meeting date. During the meeting if support is required call (717) 720-7401. The meeting will be shortened if there is no one to testify or if there is minimal response.

Persons who have a disability and wish to participate in the public meeting should contact Daniel Fox, Department of Community and Economic Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7412 to discuss how the Department can accommodate their

needs. Text telephone calls can be placed through the Pennsylvania AT&T Relay Service at (800) 654-5984. Calls will be relayed to the Department's number listed previously.

Written Comments

Written testimony, in lieu of Internet testimony, must be submitted by 5 p.m. on Friday, December 27, 2011. Submit comments to Daniel Fox, Department of Community and Economic Development, Center for Community Financing, 400 North Street, 4th Floor, Commonwealth Keystone Building, Harrisburg, PA 17120-0225.

Regional Housing Advisory Committee Meetings

The Commonwealth has five Regional Housing Advisory Committees across this Commonwealth comprised of appointed members. Meetings of these committees are open to the public under 65 Pa.C.S. Chapter 7 (relating to Sunshine Act). These committees advise the Department regarding housing and community development needs, as well as assist in fair housing planning. These meetings will be held as Internet-based public forums on the following dates:

December 12, 2011

Southeast Regional Housing Advisory Committee Meeting
1:30 p.m. to 3 p.m.

December 13, 2011

Central Regional Housing Advisory Committee Meeting
1:30 p.m. to 3 p.m.

December 14, 2011

Northeast Regional Housing Advisory Committee Meeting
1:30 p.m. to 3 p.m.

December 15, 2011

Northwest Regional Housing Advisory Committee Meeting
1:30 p.m. to 3 p.m.

December 16, 2011

Southwest Regional Housing Advisory Committee Meeting
1:30 p.m. to 3 p.m.

Anyone who wants to participate in the Regional Housing Advisory Committee meetings must register in advance. Contact Daniel Fox at (717) 720-7412 to receive registration instructions for these Internet-based meetings at least 24 hours prior to the meeting date. During the meeting if support is required call (717) 720-7404.

Persons with a disability who wish to participate in any of the Regional Advisory Committee meetings and requires an auxiliary aid, service or other accommodation to participate, should contact Daniel Fox, Department of Community and Economic Development, Center for Community Financing, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7412, to discuss how the Department may best accommodate their needs. Text telephone calls can be placed through the Pennsylvania AT&T Relay Service at (800) 654-5984. Calls will be relayed to the Department's number listed previously.

C. ALAN WALKER,
Secretary

[Pa.B. Doc. No. 11-2112. Filed for public inspection December 9, 2011, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application of Liberatoscioli, Inc., d/b/a The Restaurant School at Walnut Hill College and Walnut Hill College for Approval of an Amendment of the Articles of Incorporation to Change the Corporate Name to Walnut Hill College, Inc.

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application of Liberatoscioli, Inc., doing business in this Commonwealth under the names Walnut Hill College and The Restaurant School at Walnut Hill College, for a Certificate of Authority approving an amendment to the Articles of Incorporation to change the name of the corporation from Liberatoscioli, Inc. to Walnut Hill College, Inc.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon these items without hearing, unless, within 30 days after the publication of this notice in the *Pennsylvania Bulletin*, a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with Carol M. D. Gisselquist, Higher Education Specialist, Department of Education, 333 Market Street, Harrisburg, PA 17126-0333, before 4 p.m. within 30 days after date of publication of this notice. Persons wishing to review the application should call (717) 783-8228 or write to the previously listed address to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate should contact Carol

M. D. Gisselquist at (717) 783-8228 to discuss how the Department may best accommodate their needs.

RONALD J. TOMALIS,
Secretary

[Pa.B. Doc. No. 11-2113. Filed for public inspection December 9, 2011, 9:00 a.m.]

Application of Mercyhurst College for Approval of a Certificate of Authority to Operate as a University Under the Name of Mercyhurst University

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application of Mercyhurst College for approval of a Certificate of Authority to operate as a university under the legal name of Mercyhurst University.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon these items without hearing, unless, within 30 days after the publication of this notice in the *Pennsylvania Bulletin*, a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with Carol M. D. Gisselquist, Higher Education Specialist, Department of Education, 333 Market Street, Harrisburg, PA 17126-0333, before 4 p.m. within 30 days after date of publication of this notice. Persons wishing to review the application should call (717) 783-8228 or write to the previously listed address to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate should contact Carol M. D. Gisselquist at (717) 783-8228 to discuss how the Department may best accommodate their needs.

RONALD J. TOMALIS,
Secretary

[Pa.B. Doc. No. 11-2114. Filed for public inspection December 9, 2011, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, actions and special notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in

accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060763 (Sewage)	Middle Smithfield Township (Winona Lakes WWTP) 25 Municipal Drive East Stroudsburg, PA 18302	Monroe County Middle Smithfield Township	Bush Kill (1-D)	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0248215 (SEW)	Hurley/Morrison Lot 4 50 Frytown Rd Newville, PA 17241	Cumberland County / Upper Frankford Township	UNT to Conodoguinet Creek / 7B	Y
PA0248321 (SEW)	Hurly/Morrison Lot 2 50 Frytown Rd Newville, PA 17241	Cumberland County / Upper Frankford Township	UNT to Conodoguinet Creek / 7B	Y
PA0085014 (SEW)	Conestoga Township PO Box 98 Conestoga, PA 17516	Lancaster County / Conestoga Township	Pequea Creek / 7-K	Y
PA0088251 (SEW)	Upper Bern Township 25 North 5th Street Shartlesville, PA 19554	Berks County / Upper Bern Township	Wolf Creek / 3-C	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0239879 (Sewage)	Michael D. Wahlenmayer SFTF 7012 Bargain Road Erie, PA 16509	Erie County McKean Township	Unnamed tributary to Thomas Run HQ-CWF; MF 15	Y
PA0046337 (Sewage)	Colonial Village Subdivision 7655 Bridgewood Drive McKean, PA 16426	Erie Count McKean Township	Thomas Run 15	Y
PA0221619 (Sewage)	Otto Township STP Bakers Trestle Road Rixford, PA 16745	McKean County Otto Township	Knapp Creek 16-C	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

PA0051926, SIC Code 4911, **Exelon Generation Co. LLC**, 3146 Sanatoga Road, Pottstown, PA 19464-3418. Facility Name: Exelon Generation LLC Limerick. This existing facility is located in Limerick Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of various industrial wastewaters from Limerick Generating Station.

The receiving stream(s), Possum Hollow Run, Schuylkill River, and Sanatoga Creek, is located in State Water Plan watershed 3-D and 3-E and is classified for Warm Water Fishes, Migratory Fishes, Warm Water Fishes, Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 14.19 MGD are as follows

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Oxidants	XXX	XXX	XXX	XXX	0.2	0.5
Temperature (°F)	XXX	XXX	XXX	Report	Report	110
Total Suspended Solids (Influent)*	XXX	XXX	XXX	Report	Report	Report
Total Suspended Solids (Effluent Net)*	XXX	XXX	XXX	30	60	75
Total Suspended Solids (Effluent)*	XXX	XXX	XXX	Report	Report	Report
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	Report
Total Aluminum	XXX	XXX	XXX	Report	Report	Report
Total Cadmium	XXX	XXX	XXX	Report	Report	Report
Acute toxicity (Ceriodaphnia) (TUa)	XXX	XXX	XXX	Report	Report	XXX
Acute toxicity (Pimephales) (TUa)	XXX	XXX	XXX	Report	Report	XXX

*These limits applied during period of chemical additional.

The proposed effluent limits for Outfalls 002, 004 and 022 are based storm water event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 003 and 005 are based on a maximum discharge flow of 1.1 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Residual Oxidants	XXX	XXX	XXX	XXX	0.2	0.5
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	XXX	XXX	XXX	Report	Report	Report

The proposed effluent limits for Outfalls 010 and 011 are based on intake screen backwash event are as follows:

No monitoring Required.

The proposed effluent limits for Outfalls 006, 007, 008 and 009 are based on storm event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 012 are based on a design flow of 0.01 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH	XXX	XXX	Report	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	100	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Dissolved Iron	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	7.0	XXX

The proposed effluent limits for Outfalls 013, 014, 015, 016, 017, 018, and 019 are based storm event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 020 are based on a design flow of 1.5 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	Report	100	XXX

The proposed effluent limits for Outfall 021 are based on a storm event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 023 are based on a design flow of 0.1 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Oxidants	XXX	XXX	XXX	XXX	0.2	0.5
Total Suspended Solids	XXX	XXX	XXX	Report	100	Report

The proposed effluent limits for Outfall 030 are based on a storm event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 0.01 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30

The proposed effluent limits for Outfall 301 are based on a design flow of 0.001 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30

The proposed effluent limits for Outfall 401 are based on a design flow of 0.05 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	Report	Report

In addition, the permit contains the following major special conditions:

- Applicable BAT/BCT Standards
- Remedial Measure if Create Public Nuisance
- Change in Ownership
- Watershed TMDL/WLA analysis
- Proper Sludge Disposal
- TSS limitations and Monitoring Requirements
- PCBs Monitoring Requirements
- PPC Plan Requirements
- Cooling Water Intake Structure Requirements
- In stream Monitoring
- Compliance of US NRC and DRBC approval.
- Approved Chemical Usage Rates
- Whole Effluent Toxicity Testing Requirements
- Storm Water discharge Requirements.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0035769, SIC Code 2011, **JBS Souderton Inc.**, PO Box 395, Souderton, PA 18964. Facility Name: JBS Souderton Facility. This existing facility is located in Franconia Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater and storm water.

The receiving stream(s), Skippack Creek and Unnamed Tributary to Skippack Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.832 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Inst. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	Report	XXX	XXX
Temperature (°F)	XXX	XXX	XXX	XXX	Report	110
CBOD ₅						
(May 1 - Oct 31)	69	138	XXX	10	20	25
(Nov 1 - Apr 30)	138	276	XXX	20	40	50
Total Suspended Solids	208	416	XXX	30	60	75
Total Dissolved Solids	XXX	XXX	XXX	3,100	6,200	7,750
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	XXX	95	XXX
Oil and Grease	104	173	XXX	15	25	30
Fecal Coliform (CFU/100 ml)						
(May 1 - Sep 30)	XXX	XXX	XXX	200	XXX	1000
(Oct 1 - Apr 30)	XXX	XXX	XXX	Geo Mean 200	XXX	1000**
Total Nitrogen	XXX	XXX	XXX	Geo Mean Report	XXX	Report
Ammonia-Nitrogen						
(May 1 - Oct 31)	8.3	16.4	XXX	1.2	2.4	3.0
(Nov 1 - Apr 30)	25.0	50.0	XXX	3.6	7.2	9.0
Total Phosphorus						
(Apr 1 - Oct 31)	5.5	11.0	XXX	0.80	1.60	2.0
(Nov 1 - Mar 31)	11.0	22.0	XXX	1.6	3.2	4.0

The proposed effluent limits for Outfalls 002, 003, 004 and 101 are based on a storm water event.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Inst. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Notification of Designated Operator
- Fecal Coliform Requirements per DRBC and PADEP regulations
- Wastewater Operator Certification Requirements
- Operation and Maintenance plan
- PPC Plan Requirements
- Daily Inspection of Outfall area and downstream of discharge
- In stream and effluent monitoring for Temperature
- Storm water Requirements to Applicable Outfalls.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0035769, SIC Code 2011, **JBS Souderton Inc.**, PO Box 395, Souderton, PA 18964. Facility Name: JBS Souderton Facility. This existing facility is located in Franconia Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater and storm water.

The receiving stream(s), Skippack Creek and Unnamed Tributary to Skippack Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.832 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	Report	XXX	XXX
Temperature (°F)	XXX	XXX	XXX	XXX	Report	110
CBOD ₅						
(May 1 - Oct 31)	69	138	XXX	10	20	25
(Nov 1 - Apr 30)	138	276	XXX	20	40	50
Total Suspended Solids	208	416	XXX	30	60	75
Total Dissolved Solids	XXX	XXX	XXX	3,100	6,200	7,750
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	XXX	95	XXX
Oil and Grease	104	173	XXX	15	25	30
Fecal Coliform (CFU/100 ml)						
(May 1 - Sep 30)	XXX	XXX	XXX	200	XXX	1000
(Oct 1 - Apr 30)	XXX	XXX	XXX	Geo Mean 200	XXX	1000**
Total Nitrogen	XXX	XXX	XXX	Geo Mean Report	XXX	Report
Ammonia-Nitrogen						
(May 1 - Oct 31)	8.3	16.4	XXX	1.2	2.4	3.0
(Nov 1 - Apr 30)	25.0	50.0	XXX	3.6	7.2	9.0
Total Phosphorus						
(Apr 1 - Oct 31)	5.5	11.0	XXX	0.80	1.60	2.0
(Nov 1 - Mar 31)	11.0	22.0	XXX	1.6	3.2	4.0

The proposed effluent limits for Outfalls 002, 003, 004 and 101 are based on a storm water event.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Notification of Designated Operator
- Fecal Coliform Requirements per DRBC and PADEP regulations
- Wastewater Operator Certification Requirements
- Operation and Maintenance plan
- PPC Plan Requirements
- Daily Inspection of Outfall area and downstream of discharge
- In stream and effluent monitoring for Temperature
- Storm water Requirements to Applicable Outfalls.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0057061, Sewage, SIC Code 4952, **Upper Frederick Township Montgomery County**, P. O. Box 597, Frederick, PA 19435-0597. Facility Name: Ivy Ridge STP. This existing facility is located in Upper Frederick Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Scioto Creek, is located in State Water Plan watershed 3-E and is classified for Trout stocking Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0215 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Inst. Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.2	XXX	0.45
CBOD ₅						
(May 1 - Oct 31)	3.6	5.4	XXX	20	30	40
(Nov 1 - Apr 30)	4.5	7.2	XXX	25	40	50
Total Suspended Solids	3.6	5.4	XXX	20	30	40
Fecal Coliform (CFU/100 ml)						
(10/01 to 04/30)	XXX	XXX	XXX	200	XXX	1,000*
(05/01 to 09/30)	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen				Geo Mean		
(May 1 - Oct 31)	0.54	XXX	XXX	3.0	XXX	6.0
(Nov 1 - Apr 30)	0.72	XXX	XXX	4.0	XXX	8.0
Total Phosphorus	0.3	XXX	XXX	1.5	XXX	3.0

*Shall not exceed in more than ten percent of the samples.

In addition, the permit contains the following major special conditions:

- Operation and Maintenance Plan
- Certified Operator
- Small Stream Discharge
- Applicable TMDL/WLA Analysis.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0244091, SIC Code 3823, **Patriot Sensors & Controls Corporation Ametek Drexelbrook Division**, 205 Keith Valley Road, Horsham, PA 19044-1499. Facility Name: Ametek Drexelbrook Division. This existing facility is located in Horsham Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for a discharge of treated groundwater from a foundation groundwater trench to a stormsewer discharging to Park Creek. Groundwater is treated through a single activated carbon treatment unit prior to discharge.

The receiving stream, Park Creek, is located in State Water Plan watershed 2-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.009 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Monthly</i>		<i>Average Monthly</i>	<i>Average Monthly</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
1,1,1-Trichloroethane	XXX	XXX	0.0103	XXX	XXX	0.0258
1,1-Dichloroethylene	XXX	XXX	0.002	XXX	XXX	0.005
Influent 1,1,1-Trichloroethane	XXX	XXX	Report	XXX	XXX	XXX
Influent 1,1-Dichloroethylene	XXX	XXX	Report	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- Remedial measures if public nuisance
- Change of Ownership
- Proper Sludge Disposal
- Monitor System
- Specification of Test Method

- Development of PPC Plan
- Laboratory Certification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0261742, SIC Code 6514, **Samuel J. Smith**, 2307 Mount Joy Road, Manheim, PA 17545. Facility Name: Smith Residence. This proposed facility is located in Fannett Township, **Franklin County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated domestic sewage.

The receiving stream(s), Unnamed Tributary of Doylestown Stream, is located in State Water Plan watershed 12-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

(B.) PA0228338, Sewage, SIC Code 4952, **Union & Chapman Township Region Authority Snyder County**, 1510 Mcness Road, Port Trevorton, PA 17864-9422. Facility Name: Union Chapman Region Authority Sewer System STP. This existing facility is located in Union Township, **Snyder County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Silver Creek, is located in State Water Plan watershed 6-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.077 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	16	26	XXX	25	40	50
Total Suspended Solids	19	29	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
UV Intensity (µw/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0020656, Sewage, **Newell Municipal Authority**, 413 Second Street, PO Box 356, Newell, PA 15466-0356. Facility Name: Newell Sewage Treatment Plant. This existing facility is located in Newell Borough, **Fayette County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Monongahela River, is located in State Water Plan Watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD ₅	20.9	31.3 Wkly Avg	XXX	25	37.5	50
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	25.0	37.5 Wkly Avg	XXX	30	45	60
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000

The EPA Waiver is in effect.

Northwest Regional Office: Regional Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0103446, Industrial Waste, SIC Code 4953, **Veolia ES Greentree Landfill, LLC**, 635 Toby Road, Kersey, PA 15846-1033. Facility Name: Veolia ES Greentree Landfill. This existing facility is located in Fox Township, **Elk County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste. This is a second draft due to significant changes to the proposed effluent limitations due to a change in the calculated stream flow.

The receiving streams, Sawmill Run, Little Toby Creek, an Unnamed Tributary to Bear Run, an Unnamed Tributary to Little Toby Creek, and an Unnamed Tributary to Sawmill Run, are located in State Water Plan watershed 17-A and are classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.25 MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	10
Color (Pt-Co Units)	XXX	XXX	XXX	1,001	2,002	2,502
BOD ₅	110	165	XXX	53	163	163
Total Suspended Solids	64	128	XXX	31	60	77
Total Dissolved Solids	28,456	56,912	XXX	13,648	27,296	34,120
Osmotic Pressure	XXX	XXX	XXX	1,170	2,340	2,925
Oil and Grease	XXX	XXX	XXX	50.2	205	205
Fecal Coliform (CFU/100 ml)				200		1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	Geo Mean
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000 Geo Mean
Ammonia-Nitrogen	52	104	XXX	25	50	62
Total Antimony	0.075	0.150	XXX	0.036	0.072	0.090
Total Arsenic	Report	Report	XXX	0.104	0.162	0.260
Total Cadmium	0.037	0.075	XXX	0.018	0.036	0.045
Total Chromium	Report	Report	XXX	3.07	15.5	15.5

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Cobalt	Report	Report	XXX	0.124	0.192	0.310
Total Copper	1.555	3.110	XXX	0.746	1.492	1.865
Free Available Cyanide	0.252	0.504	XXX	0.121	0.242	0.302
Total Lead	Report	Report	XXX	0.283	1.32	1.32
Total Mercury	0.0012	0.0024	XXX	0.0006	0.0012	0.0015
Total Nickel	Report	Report	XXX	1.45	3.95	3.95
Total Selenium	0.241	0.483	XXX	0.116	0.232	0.290
Total Silver	Report	Report	XXX	0.0351	0.120	0.120
Total Tin	Report	Report	XXX	0.12	0.409	0.409
Total Titanium	Report	Report	XXX	0.0618	0.0947	0.1545
Total Vanadium	Report	Report	XXX	0.0662	0.218	0.218
Total Zinc	Report	Report	XXX	0.42	0.497	1.05
o-Cresol	Report	Report	XXX	0.561	1.92	1.92
2,4,6-Trichlorophenol	Report	Report	XXX	0.106	0.155	0.265
Phenol	Report	Report	XXX	1.08	3.65	3.65
Acetone	Report	Report	XXX	7.97	30.2	30.2
Acetophenone	Report	Report	XXX	0.0562	0.114	0.140
2-Butanone	Report	Report	XXX	1.85	4.81	4.81
p-Cresol	Report	Report	XXX	0.205	0.698	0.698
Pyridine	Report	Report	XXX	0.182	0.370	0.455

The proposed effluent limits for Stormwater Outfalls 002 through 017 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
BOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Requirement to Use eDMR System
- Equivalent Treatment Determination
- Management of Leachate Discharge Rates
- Requirements Applicable to Stormwater Outfalls
- Receipt of Residual Waste
- Future Acceptance of Natural Gas-Related Wastewaters

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3685404 11-1, Sewerage, **Quarryville Borough Authority**, 300 Saint Catherine Street, Quarryville, PA 17566-1236.

This proposed facility is located in Providence Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking approval for the upgrade and expansion to the wastewater treatment plant to address the nutrient reduction requirements imposed by the Chesapeake Bay Tributary Strategy and to provide additional capacity for projected future growth.

WQM Permit No. 0611404, Sewerage, **Hamburg Municipal Authority**, 61 North 3rd Street, Hamburg, PA 19526.

This proposed facility is located in Hamburg Borough, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the Upgrades to the Ridge Lawn pump station—control building and wet well.

WQM Permit No. 3691410 Amendment 11-1, Industrial Waste, **Turkey Hill Dairy, Inc.**, 2601 River Road, Conestoga, PA 17516-9630.

This proposed facility is located in Manor Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking approval for the replacement of the existing sand filtration system with a disk filter at the existing wastewater treatment facility.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 5611404, Sewerage, **Ursina Borough**, 418 Park Street, Confluence, PA 15424

This proposed facility is located in Ursina Borough, **Somerset County**

Description of Proposed Action/Activity: Application for the construction and operation of a sewage treatment plant.

WQM Permit No. 6308403-A1, Sewerage, **Independence-Cross Creek Joint Sewer Authority**, PO Box 156, 34 Campbell Street, Avella, PA 15312

This existing facility is located in Independence and Cross Creek Townships, **Washington County**

Description of Proposed Action/Activity: Application for permit amendment.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI01 1506026-R	Phillips Mushroom Farms, LP 1011 Kaolin Road PO Box 190 Kennett Square, PA 19348	Chester	Lower Oxford Township	West Branch Big Elk Creek (HQ-TSF-MF)
PAI01 151131	Southdown Properties, Inc. 55 Country Club Dr, Ste 200 Downingtown, PA 19335	Chester	Caln Township	Valley Run (CWF)

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Northampton County Conservation District: Greystone Building, 14 Gracedale Ave., Nazareth, PA 18064, 610-746-1971.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI024811006	Charles Tuskes Stone Creek Development 4511 Falmer Drive Bethlehem, PA 18020	Northampton	Upper Nazareth Twp.	Monocacy Creek, HQ-CWF, MF

Wayne County Conservation District: 648 Park Street, Honesdale, PA 18431, 570-253-0930.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI026411004	Modern Gas Sales, Inc. P. O. Box 5001 Avoca, PA 18641	Wayne	Texas Twp.	Lackawaxen River, HQ-CWF, MF

Monroe County Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360, 570-629-3060.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI024511013	Thomas & Colby L. Shafer RR 3, Box 3863 E. Stroudsburg, PA 18301	Monroe	Jackson Twp.	Reeders Run, HQ-CWF

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI2030611008	Rick Greenly East Penn Manufacturing Deka Road, PO Box 147 Lyon Station, PA 19536	Berks	Richmond Township	Moselem Creek/ HQ, CWF

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Butler County Conservation District, 122 McCune Drive, Butler, PA 16001-6501

Jefferson County Conservation District, 1514 Route 28, Brookville, PA 15825

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI061011002	Chicora DPP V, LLC 201 Summit View Drive Brentwood TN 37027	Butler	Donegal Township	Buffalo Creek
PAI063311003	Graystone Court Punxsutawney LLC 1916 Hileman Road Tyrone PA 16686	Jefferson	Punxsutawney Borough	Mahoning Creek WWF
PAI063311004	DuBois Regional Airport 377 Aviation Way Reynoldsville PA 15851	Jefferson	Washington Township	UNT Keys Run CWF UNT Kyle Run HQ, CWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Unites	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal / New
Rocky Knoll / Joe Sweeney 1166 Gypsy Hill Road Lancaster, PA 17602	Lancaster	146	505.34	Swine	NA	Renewal
Wolgemuth Farview Farms Doug Wolgemuth 2914 Orchard Road Mount Joy, PA 17552	Lancaster	878.2	1229.05	Swine/ Layers	NA	Renewal
Lamar Horst 11599 Koons Rd. Waynesboro, PA 17268	Franklin	244	288.51	Layers	NA	Renewal
Jason Fox 15629 Trough Creek Valley Pike Huntingdon, PA 16652	Huntingdon	447.4 acres for nutrient application	563.59 AEU's 1.26 AEU's/ac	Swine	Not Applicable	Renewal

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Unites</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Pleasant View Farms Inc 261 Pleasant View Farms Lane Martinsburg, PA 16652	Blair	3417	2797	Dairy	Clover Creek, Piney Creek, Yellow Creek, Potter Creek Plum Creek	New
Sloat/Crane Farm Rose Crane 170 Daugherty Road York, PA 17404	Lancaster	166.3	340.1	Swine/ Steers Heifers	NA	R

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Permit No. 6411503, Public Water Supply.

Applicant	Fox Ledge Inc. 1432 Bethany Turnpike Honesdale, Pa
[Township or Borough]	Mt Pleasant Twp, Wayne County
Responsible Official	Dominic Panza
Type of Facility	Bottling Plant

Consulting Engineer	Keystone Consulting & Associates 34 Brown St Honesdale, Pa
Application Received Date	11/9/11
Description of Action	The addition of treatment at the bottling plant to create a fluoridated and mineral water product.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 1111511, Public Water Supply.

Applicant	Ebensburg Municipal Authority, 300 West High Street, Ebensburg, PA 15931
[Township or Borough]	Ebensburg Borough and Cambria Township
Responsible Official	Jerry McMullen, Chairman Ebensburg Municipal Authority, 300 West High Street, Ebensburg, PA 15931
Type of Facility	Water system
Consulting Engineer	L.R. Kimball, 615 West Highland Avenue, Ebensburg, PA 15931
Application Received Date	November 23, 2011
Description of Action	Construction of a clarifier and backwash tank; waterline replacement; pump station emergency generators, water meter replacement and SCADA system installation.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 4311504, Public Water Supply.

Applicant	Borough of Fredonia
Township or Borough	Fairview Township
County	Mercer
Responsible Official	Ronald Boyd, President of Council
Type of Facility	Public Water Supply

Consulting Engineer Joseph A. Kurtanich, P.E.
Kurtanich Engineers & Associates, Inc.
6124 East State Street
Heritage, PA 16148

Application Received Date November 21, 2011

Description of Action Provide capacity to meet 4-log treatment of viruses.

Permit No. 4211503, Public Water Supply

Applicant **Allegheny Crossroad**

Township or Borough Hamlin Township

County **McKean**

Responsible Official Wilbur W. Antrim, Owner

Type of Facility Public Water Supply

Consulting Engineer Roy P. Pedersen, P.E.
E&M Engineers and Surveyors, P.C.
24 Derrick Road
Bradford, PA 16701

Application Received Date November 23, 2011

Description of Action The operation of granular activated carbon filters for water treatment of benzene.

Permit No. 2011504, Public Water Supply

Applicant **Denny Ridge Mobile Home Park**

Township or Borough Hayfield Township

County **Crawford**

Responsible Official John C. Nickelson

Type of Facility Public Water Supply

Consulting Engineer Steven R. Halmi, P.E.
Deiss & Halmi Engineering, Inc.
105 Meadville Street
Edinboro, PA 16412

Application Received Date November 28, 2011

Description of Action Addition of a finished water storage tank.

Permit No. 2011505, Public Water Supply

Applicant **Fountain House Mobile Home Park**

Township or Borough Woodcock Township

County **Crawford**

Responsible Official Gregory A. Kasemer

Type of Facility Public Water Supply

Consulting Engineer Steven R. Halmi, P.E.
Deiss & Halmi Engineering, Inc.
105 Meadville Street
Edinboro, PA 16412

Application Received Date November 28, 2011

Description of Action Construction of a pipe loop at each well house for chlorine contact time.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 5211508MA, Minor Amendment.

Applicant **Aqua Pennsylvania, Inc Woodledge Village System**

[Township or Borough] Lackawaxen Township,
Pike County

Responsible Official Mr. Steve Clark
1775 North Main Street
Honesdale, PA. 18431

Type of Facility Public Water Supply

Consulting Engineer Entech Engineering, Inc.
4 South Fourth Street
PO Box 32
Reading, PA. 19603

Application Received Date October 31, 2011

Description of Action This project is an amendment to permit 5211503 that provided for changes to the well house at Woodledge Village. In this amendment the 5,000 gallon hydropneumatic tank will be replaced by a contact chamber consisting of 36 LF of 24 inch pipe and (3) 422 gallon smaller pressure vessels.

Application No. 6411502MA, Minor Amendment.

Applicant **Aqua Pennsylvania Inc.**
(Gouldsboro Water System)
1775 North Main St
Honesdale, Pa

[Township or Borough] Lehigh Twp, **Wayne County**

Responsible Official Roswell McMullen

Type of Facility Public Water System

Consulting Engineer Entech Engineering, Inc
4 South Fourth St
Reading, Pa

Application Received Date 11/7/11

Description of Action The addition of pH adjustment for corrosion control treatment.

Application No. 3911508MA, Minor Amendment.

Applicant **Nestle Waters North America Inc.**
305 Nestle Way
Breinigsville, Pa

[Township or Borough] Washington Twp,
Northampton County

Responsible Official Eric Andreus

Type of Facility Bottling Plant

Consulting Engineer Forino Co. LP
Edward Davis, P.E.
555 Mountain Home Rd
Sinking Spring, Pa

Application Received 11/7/11
Date
Description of Action A change in the apportioning of the withdrawals from boreholes 1 and 2 for Green Waltz Spring.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 5611523MA, Minor Amendment.

Applicant **Somerset Township Municipal Authority**, PO Box 247, Somerset, PA 15501
[Township or Borough] Somerset Township
Responsible Official Nancy Aultz, Manager Somerset Township Municipal Authority, PO Box 247, Somerset, PA 15501
Type of Facility Water system
Consulting Engineer CME Engineering, 165 East Union Street, Suite 100, Somerset, PA 15501
Application Received November 9, 2011
Date
Description of Action Installation of waterline to serve existing homes and businesses and the proposed Somerset Regional Water Resources Wastewater Facility

Application No. 0211514MA, Minor Amendment.

Applicant **The Municipal Authority of the Borough of Oakmont**, PO Box 73, 721 Allegheny Avenue, Oakmont, PA 15139
[Township or Borough] Oakmont Borough
Responsible Official John Dunlap, General Manager The Municipal Authority of the Borough of Oakmont, PO Box 73, 721 Allegheny Avenue, Oakmont, PA 15139
Type of Facility Water system
Consulting Engineer NIRA Consulting Engineers, Inc., 950 Fifth Avenue, Coraopolis, PA 15108
Application Received November 22, 2011
Date
Description of Action Renovations to the Hulton Purification plant's raw water clarifiers including concrete and steel repairs and protective coatings.

Application No. 2611506MA, Minor Amendment.

Applicant **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033

[Township or Borough] West Brownsville Borough
Responsible Official David Kaufman, P.E., Vice President-Engineering, Pennsylvania American Water Company, 800 West Hersheypark Drive, Hershey, PA 17033
Type of Facility Water system
Consulting Engineer AECOM, Four Gateway Center, 20th Floor, Pittsburgh, PA 15222
Application Received November 22, 2011
Date
Description of Action Construction of the 500,000 gallon Route 88 water storage tank and waterlines.

Application No. 6311501MA, Minor Amendment.

Applicant **The Authority of the Borough of Charleroi**, 3 McKean Avenue, Charleroi, PA 15022
[Township or Borough] Fallowfield Township
Responsible Official Edward Golanka, General Manager The Authority of the Borough of Charleroi, 3 McKean Avenue, Charleroi, PA 15022
Type of Facility Water system
Consulting Engineer Chester Engineers, 501 McKean Avenue, Charleroi, PA 15301
Application Received November 22, 2011
Date
Description of Action Installation of waterline along Kennedy Road in Fallowfield Township (Middle Monongahela Industrial Development Association/Kennedy Road waterline project).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief

description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Marsha Mellott Residence, 155 Little Egypt Road, Harrisonville, PA 17228, Licking Creek Township, **Fulton County**. Chambersburg Environmental, Incorporated, 2402 Philadelphia, Avenue, Chambersburg, PA 17201, on behalf of Marsha Mellott, 155 Little Egypt Road, Harrisonville, PA 17228, submitted a Notice of Intent to Remediate site soils, surface water and groundwater contaminated with fuel oil. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is residential.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Ridgway Substation, Ridgway Borough, **Elk County**. West Penn Power Company, 800 Cabin Hill Drive, Greensburg, PA 15601 has submitted a Notice of Intent to Remediate. The site is currently used as an electrical substation. A limited environmental investigation has identified one Area of Concern. During historical facility operations, polychlorinated biphenols were released into the environment. The intended future use of the property will be a substation. The proposed cleanup standard for the site is Site-Specific. The Notice of Intent to Remediate was published in *The Ridgway Record* on October 26-28, 2011.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Williams Residence, Smithton Borough, **Westmoreland County**. BBJ Group, 1641 Saw Mill Run Blvd, Pittsburgh, PA 15210 on behalf of Mr. Scott Taylor, Sear Holdings, 3333 Beverly Road, B5-335A, Hoffman Estates, IL 60179 has submitted a Notice of Intent to Remediate. Home heating oil from a residential boiler system was released from a leaking valve for approximately two months. The fuel oil impacted soil under the residence, a down-gradient spring and an adjacent unnamed creek. Remedial measures included removal of the concrete basement and soil disposal. Additional remedial measures are currently being evaluated.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 300852. Pottstown Industrial Investment, LLC, 1751 Easton Road, Willow Grove, PA 19090. This application is for permit transfer (reissuance) form Flagg Brass Industrial, LLC to Pottstown Industrial Investments, LLC pertaining to the Amcast/Flagg Brass Landfill, a closed residual waste landfill located at 1020 West High Street, Stowe, PA 19464 in the Borough of Pottstown, **Montgomery County**. The application was received by the Southeast Regional Office on November 23, 2011.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication

in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior to the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

25-025S: General Electric Transportation—Erie Plant (2901 East Lake Road, Bldg 9-201, Erie, PA 16531) for construction of a new paint booth in building 6 in Lawrence Park Township, **Erie County**. This is a Title V facility.

62-032I: Ellwood National Steel (3 Front Street, Irvine, PA 16329) for construction of a new vacuum oxygen decarburization (VOD) unit and seventh annealing furnace in Brokenstraw Township, **Warren County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0108D: Barry Callebaut USA, LLC (903 Industrial Highway, Eddystone, PA 19022) for installation of a second cocoa nib roaster and a third nib grinder at their cocoa processing facility in Eddystone Borough, **Delaware County**. This facility is a non-Title V facility. Most of the emissions of VOC from the new sources will be controlled by an existing regenerative thermal oxidizer. Site-wide emissions of VOC will remain below 24.9 TPY. The Plan Approval will contain monitoring, recordkeeping, and operating conditions designed to keep the facility

operating within the allowable emissions and all applicable air quality requirements.

23-0003V: ConocoPhillips Co. (4101 Post Road, Trainer, PA 19061-3812) for a project to increase ultra-low sulfur diesel production at their Trainer facility in Trainer Borough, **Delaware County**. This facility is a Title V facility. The project will result in minor emission increases. The Plan Approval and Operating Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

24-120C: Dominion Transmission, Inc.—Ardell Station (389 Crissman Road, Weedville, PA 15865) for construction of a 10,310 hp compressor turbine, removal of three existing microturbines (0.842 mmbtu/hr each—Source 104), construction of one Capstone C-800 microturbine (which consists of four 2.28 mmbtu/hr Capstone C-200 microturbines), removal of the existing 1.5 mmbtu/hr Ajax boiler (Source 031), construction of a new 2.1 mmbtu/hr Ajax boiler, and construction of four 0.075 mmbtu/hr natural gas space heaters in Benezette Township, **Elk County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or 127.505, be incorporated into the Title V operating permit at a later date.

This construction will result in emissions of ~ 2.97 tpy PM/PM10/PM2.5, 2.5 tpy SO_x, 9.2 tpy CO, 24.3 tpy NO_x, 2.68 tpy VOC, 0.19 tpy H₂SO₄, 0.284 tpy formaldehyde, 0.449 tpy HAPs, and 49,521.85 tpy CO₂. This Plan Approval will contain conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate BAT for the source including, but are not limited to, the following:

- Emission Reduction Credit Requirements
 - The permittee shall not operate the source(s) until the required emission reduction credits are provided to and processed through the ERC registry in accordance with 25 Pa. Code § 127.206(d)(1) and the Department certifies the required emissions reductions.
 - The permittee shall secure 55.75 tons of NO_x ERCs. ERCs shall be properly generated and certified by the Department.
 - Upon transfer, the permittee shall provide the Department with documentation clearly specifying the details of the ERC transaction. The 55.75 tons of ERCs was determined by the facility NO_x net emission increase of 48.47 tons times the offset of 1.15.
 - If the amount of required emission reduction credits increases, the company shall secure emission offsets according to a schedule determined by the Department.
- Ajax Boiler (Source 034)
 - Subject to 123.22
 - The emissions from the source shall not exceed the following:
 - NO_x: 0.81 tpy based on a 12-month rolling total

- PM/PM10/PM2.5: 0.07 tpy based on a 12-month rolling total
- The source shall only burn natural gas as a fuel.
- The permittee shall maintain and operate the source in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.
- Space Heaters (Source 033)
 - Subject to 123.13 and 123.21
 - The emissions from the source shall not exceed the following:
 - NOx: 0.13 tpy based on a 12-month rolling total
 - The source shall only burn natural gas as a fuel.
 - The permittee shall maintain and operate the source in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.
- Combustion Turbine (Source 107)
 - The emissions shall not exceed the following when operating during SoLoNOx operation:
 - NOx: 0.0541 #/mmbtu (15.0 ppm)
 - CO: 0.0110 #/mmbtu (5.0 ppm)
 - VOC: 0.0057 #/mmbtu (4.5 ppm)
 - SOx: 0.0056 #/mmbtu [Compliance with this requirement shows compliance with 40 CFR 60.4330]
 - PM/PM10/PM2.5: 0.0066 #/mmbtu
 - H2SO4: 0.0004 #/mmbtu
 - The emissions shall not exceed the following when operating during Non-SoLoNOx operation:
 - NOx: 13.8 #/hr (42.0 ppm)
 - CO: 4.0 #/hr (20.0 ppm)
 - VOC: 1.03 #/hr (9.0 ppm)
 - SOx: 0.51 #/hr [Compliance with this requirement shows compliance with 40 CFR 60.4330]
 - PM/PM10/PM2.5: 0.60 #/hr
 - H2SO4: 0.04 #/hr
 - The emissions shall not exceed the following:
 - NOx: 21.9 tpy based on a 12-month rolling total
 - CO: 4.49 tpy based on a 12-month rolling total
 - VOC: 2.27 tpy based on a 12-month rolling total
 - SOx: 2.23 tpy based on a 12-month rolling total
 - PM/PM10/PM2.5: 2.63 tpy based on a 12-month rolling total
 - H2SO4: 0.17 tpy based on a 12-month rolling total
 - Subject to 40 CFR 60 Subpart KKKK
 - Subject to 40 CFR 63 Subpart YYYY
 - The hours of operation in non-SoLoNOx mode shall not exceed 70 hours per year based on a 12-month rolling total. The definition of Non-SoLoNOx mode is all times when ambient temperature is below 0F or when the turbine operates below the minimum operating load (50%) and includes time for startups and shutdowns (typically 10 minutes).
 - All recordkeeping shall commence upon startup of the source and shall be kept for a period of 5 years and made available to the Department upon request.
- The company shall maintain records of the hours of operation during non-SoLoNOx operation.
- The company shall maintain a log of all preventative maintenance inspections of the source. The inspection logs, at a minimum, shall contain the dates of the inspections, the name of the person performing the inspection, any mechanical repairs and/or adjustments, any potential problems or defects that were encountered, and the steps taken to correct them.
- The company shall maintain a log of the following, at a minimum, from the operational inspections:
 - Completion of inspection—daily defined as at least once per calendar day, while the source is operating
- The company shall maintain records of the following:
 - Inlet and outlet temperature to the control device continuously—defined as at least once every 15 minutes
- The permittee shall perform a daily operational inspection of the source and control device.
- The permittee shall operate and maintain the inlet and outlet temperature probes in accordance with the manufacturer's requirements.
- The permittee shall adhere to the approved indicator range for the control device so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion. The approved indicator range for the following shall be determined during the initial performance test or any subsequently approved performance tests unless otherwise stated:
 - Inlet temperature
 - Outlet temperature
- The permittee, with prior Departmental approval, may conduct additional performance tests to determine a new inlet & outlet temperature. Within 24-hours of discovery of a reading outside of the prescribed range the permittee shall perform a maintenance inspection on the control device and take corrective action. Records of all maintenance inspections on the control device, and corrective actions taken, shall be maintained on site for a minimum period of five years. In the event of more than one documented excursion outside the prescribed range in any calendar quarter the permittee shall submit a corrective measure plan to the Department. Corrective measures may include an increase of the frequency of required preventative maintenance inspections of the control device, a modification of the prescribed range, or other appropriate action as approved by the Department. Upon receipt of a corrective measure plan the Department shall determine the appropriate corrective measure on a case-by-case basis.
- The permittee shall operate the control device at all times when the source when is in operation, except for initial unit start-up and for limited periods during start-up after maintenance is conducted on the source. Operation without the control device will be considered to be non-SoLoNOx operation.
- The permittee shall maintain and operate the source and the control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

- Capstone C-800 Microturbine (Source 109)
 - Each microturbine shall not emit into the outdoor atmosphere pollutants in excess of the following:
 - NO_x: 0.14 g/hp-hr
 - CO: 0.37 g/hp-hr
 - VOC: 0.034 g/hp-hr
 - PM/PM10/PM2.5: 0.0066 #/mmbtu
 - SO_x: 0.0056 #/mmbtu
 - H₂SO₄: 0.000429 #/mmbtu
 - The total from the 4 microturbines shall not emit into the outdoor atmosphere pollutants in excess of the following:
 - NO_x: 1.45 tpy based on a 12-month rolling total
 - CO: 3.83 tpy based on a 12-month rolling total
 - VOC: 0.35 tpy based on a 12-month rolling total
 - PM/PM10/PM2.5: 0.26 tpy based on a 12-month rolling total
 - SO_x: 0.22 tpy based on a 12-month rolling total
 - H₂SO₄: 0.0171 tpy based on a 12-month rolling total
 - The source shall only burn natural gas as a fuel.
 - All recordkeeping shall commence upon startup of the source and shall be kept for a period of 5 years and made available to the Department upon request.
 - The company shall maintain a log of all preventative maintenance inspections of the source. The inspection logs, at a minimum, shall contain the dates of the inspections, the name of the person performing the inspection, any mechanical repairs and/or adjustments, any potential problems or defects that were encountered, and the steps taken to correct them.
 - The company shall maintain a log of the following, at a minimum, from the operational inspections:
 - Completion of inspection—daily defined as at least once per calendar day
 - The permittee shall perform a daily operational inspection of the source.
 - The permittee shall maintain and operate the source in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the following:

- Name, address and telephone number of the person submitting the comments

- Identification of the proposed plan approval [24-120C]

- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to H. Thomas Flaherty, 230 Chestnut St., Meadville, PA 16335; Phone # (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for state only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

33-140B: Dominion Transmission, Inc.—Punxsutawney Station (88 Laska Road, Punxsutawney, PA 15767), for the construction of a 6,130 hp compressor turbine and one new 2.76 mmbtu/hr line heater for a measurement and regulation facility in Perry Township, **Jefferson County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the Title V operating permit at a later date.

This construction will result in emissions of ~ 1.76 tpy PM/PM10/PM2.5, 1.5 tpy SO_x, 14.77 tpy CO, 13.97 tpy NO_x, 8.69 tpy VOC, 0.12 tpy H₂SO₄, 2.59 tpy formaldehyde, 3.3 tpy HAPs, and 29,217.31 tpy CO₂. This Plan Approval will contain conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate BAT for the source including, but are not limited to, the following:

- Emission Reduction Credit Requirements

- The permittee shall not operate the source(s) until the required emission reduction credits are provided to and processed through the ERC registry in accordance with 25 Pa. Code § 127.206(d)(1) and the Department certifies the required emissions reductions.

- The permittee shall secure 58.16 tons of NO_x ERCs. ERCs shall be properly generated and certified by the Department.

- Upon transfer, the permittee shall provide the Department with documentation clearly specifying the details of the ERC transaction. The 58.16 tons of ERCs was determined by the facility NO_x net emission increase of 50.57 tons times the offset of 1.15.

- If the amount of required emission reduction credits increases, the company shall secure emission offsets according to a schedule determined by the Department.

- Compressor Turbine (Source 137)

- The emissions shall not exceed the following when operating during SoLoNO_x operation:

- NO_x: 0.0541 #/mmbtu (15.0 ppm)
- CO: 0.011 #/mmbtu (5.0 ppm)
- VOC: 0.0057 #/mmbtu (4.5 ppm)
- SO_x: 0.0056 #/mmbtu [Compliance with this requirement shows compliance with 40 CFR 60.4330]
- PM/PM10/PM2.5: 0.0066 #/mmbtu
- H₂SO₄: 0.0004 #/mmbtu
 - The emissions shall not exceed the following when operating during Non-SoLoNO_x operation:
- NO_x: 0.1515 #/mmbtu (42.0 ppm)
- CO: 0.044 #/mmbtu (20.0 ppm)
- VOC: 0.0113 #/mmbtu (9.0 ppm)
- SO_x: 0.0056 #/mmbtu [Compliance with this requirement shows compliance with 40 CFR 60.4330]
- PM/PM10/PM2.5: 0.0066 #/mmbtu
- H₂SO₄: 0.0004 #/mmbtu
 - The emissions shall not exceed the following:
- NO_x: 13.86 tpy based on a 12-month rolling total
- CO: 2.84 tpy based on a 12-month rolling total
- VOC: 1.44 tpy based on a 12-month rolling total
- SO_x: 1.42 tpy based on a 12-month rolling total
- PM/PM10/PM2.5: 1.67 tpy based on a 12-month rolling total
- H₂SO₄: 0.11 tpy based on a 12-month rolling total
 - Subject to 40 CFR 60 Subpart KKKK
 - Subject to 40 CFR 63 Subpart YYYY
 - The hours of operation in non-SoLoNO_x mode shall not exceed 70 hours per year based on a 12-month rolling total. The definition of Non-SoLoNO_x mode is all times when ambient temperature is below 0F or when the turbine operates below the minimum operating load (50%) and includes time for startups and shutdowns (typically 10 minutes).
 - All recordkeeping shall commence upon startup of the source and shall be kept for a period of 5 years and made available to the Department upon request.
 - The company shall maintain records of the hours of operation during non-SoLoNO_x operation.
 - The company shall maintain a log of all preventative maintenance inspections of the source. The inspection logs, at a minimum, shall contain the dates of the inspections, the name of the person performing the inspection, any mechanical repairs and/or adjustments, any potential problems or defects that were encountered, and the steps taken to correct them.
 - The company shall maintain a log of the following, at a minimum, from the operational inspections:
- Completion of inspection—daily defined as at least once per calendar day, while the source is operating
 - The company shall maintain records of the following:
- Inlet and outlet temperature to the control device continuously—defined as at least once every 15 minutes
- The permittee shall perform a daily operational inspection of the source and control device.
- The permittee shall operate and maintain the inlet and outlet temperature probes in accordance with the manufacturer's requirements.
- The permittee shall adhere to the approved indicator range for the control device so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion. The approved indicator range for the following shall be determined during the initial performance test or any subsequently approved performance tests unless otherwise stated:
- Inlet temperature
- Outlet temperature
 - The permittee, with prior Departmental approval, may conduct additional performance tests to determine a new inlet & outlet temperature. Within 24-hours of discovery of a reading outside of the prescribed range the permittee shall perform a maintenance inspection on the control device and take corrective action. Records of all maintenance inspections on the control device, and corrective actions taken, shall be maintained on site for a minimum period of five years. In the event of more than one documented excursion outside the prescribed range in any calendar quarter the permittee shall submit a corrective measure plan to the Department. Corrective measures may include an increase of the frequency of required preventative maintenance inspections of the control device, a modification of the prescribed range, or other appropriate action as approved by the Department. Upon receipt of a corrective measure plan the Department shall determine the appropriate corrective measure on a case-by case basis.
- The permittee shall operate the control device at all times when the source when is in operation, except for initial unit start-up and for limited periods during start-up after maintenance is conducted on the source. Operation without the control device will be considered to be non-SoLoNO_x operation.
- The permittee shall maintain and operate the source and the control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.
- Line Heater (Source 139)
 - Subject to 25 Pa. Code §§ 123.13 and 123.21
 - The emissions shall not exceed the following:
 - NO_x: 0.11 tpy based on a 12-month rolling total
 - CO: 11.93 tpy based on a 12-month rolling total
 - VOC: 7.25 tpy based on a 12-month rolling total
 - PM/PM10/PM2.5: 0.09 tpy based on a 12-month rolling total
 - SO_x: 0.07 tpy based on a 12-month rolling total
 - H₂SO₄: 0.01 tpy based on a 12-month rolling total
 - The source shall only burn natural gas as a fuel.

- All recordkeeping shall commence upon startup of the source and shall be kept for a period of 5 years and made available to the Department upon request.
- The company shall maintain a log of all preventative maintenance inspections of the source. The inspection logs, at a minimum, shall contain the dates of the inspections, the name of the person performing the inspection, any mechanical repairs and/or adjustments, any potential problems or defects that were encountered, and the steps taken to correct them.
- The company shall maintain a log of the following, at a minimum, from the operational inspections:
 - Completion of inspection—daily defined as at least once per calendar day
 - The permittee shall perform a daily operational inspection of the source.
 - The permittee shall maintain and operate the source in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the following:

- Name, address and telephone number of the person submitting the comments
- Identification of the proposed plan approval [33-140B]
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to H. Thomas Flaherty, 230 Chestnut St., Meadville, PA 16335; Phone # (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for state only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00059: IPSCO Koppel Tubulars, LLC (PO Box 750, Beaver Falls, PA 15010-0750) for manufacturing blast furnaces and steel mills at IPSCO Koppel Works in Koppel Borough, **Beaver County**. This is a Title V Operating Permit Application submittal.

11-00034: Johnstown Specialty Casting (545 Central Avenue, Johnstown, PA 15902) for manufacturing steel foundries at the Johnstown Plant in Johnstown, **Cambria County**. This is a Title V Operating Permit Application submittal.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00052: Eastern Industries, Inc. (4401 Camp Meeting Road, Center Valley, PA 18034) for operation of a batch asphalt plant and crushing operation and associated air cleaning devices at their Ormrod facility in North Whitehall Township, **Lehigh County**. This action is a renewal of the State-only (Synthetic Minor) Operating Permit for this facility.

48-00051: Eastern Industries, Inc. (4401 Camp Meeting Road, Center Valley, PA 18034) for operation of a batch asphalt plant and associated air cleaning device at their Bath facility in East Allen Township, **Northampton County**. This action is a renewal of the State-only (Synthetic Minor) Operating Permit for this facility.

48-00052: Eastern Industries, Inc. (4401 Camp Meeting Road, Center Valley, PA 18034) for operation of a batch asphalt plant and associated air cleaning device in the City of Bethlehem, **Northampton County**. This action is a renewal of the State-only (Synthetic Minor) Operating Permit for this facility.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

01-03010: Dal-Tile Corp. (211 North 4th Street, Gettysburg, PA 17325) for their ceramic tile manufacturing facility in Gettysburg Borough, **Adams County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility has minimal annual potential emissions. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regula-

tions. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, Chief, West Permitting Section may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests

01-03016: Dal-Tile Corp. (2938 York Road, Gettysburg, PA 17325) for their ceramic tile manufacturing facility in Straban Township, **Adams County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility has minimal annual potential emissions. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, Chief, West Permitting Section may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests

06-05005: New Enterprise Stone & Lime Co., Inc.—Eastern Industries, Inc. Division (59 Beiber Mill Road, Oley, PA 19547) for their stone crushing and batch asphalt plants in Oley Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above-mentioned facility.

The subject facility has actual emissions of 1.48 tpy of PM-10, 8.36 tpy of CO, 2.51 tpy of NO_x, and 1.84 tpy of SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60 Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants and 40 CFR Part 60 Subpart I—Standards of Performance for Hot Mix Asphalt Facilities.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Chief, East Permitting Section may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00206: AMFIRE Mining Company, LLC (One Energy Place, Latrobe, PA 15650) for coal mining services at Clymer Tipple in Cherryhill Township, **Indiana County**. This is a State Only Operating Permit Application submittal.

32-00348: AMFIRE Mining Company, LLC (One Energy Place, Latrobe, PA 15650) for coal mining services at Nolo Deep Mine in Buffington Township, **Indiana County**. This is a State Only Operating Permit Application submittal.

11-00510: AMFIRE Mining Company, LLC (One Energy Place, Latrobe, PA 15650) for coal mining services at Madison Mine in Jackson Township, **Cambria County**. This is a State Only Operating Permit Application submittal.

04-00687: Penn State Special Metals, LLC (PO Box Q, Koppel, PA 16136) for manufacturing tube/bar from purchased steel at Koppel Plant in Big Beaver Borough, **Beaver County**. This is a State Only Operating Permit Application submittal.

30-00089: Dominion Transmission, Inc. (1875 Grange Road, Charleroi, PA 15022) for pipeline transportation of natural gas at Crayne Station in Franklin Township, **Greene County**. This is a State Only Operating Permit Application submittal.

30-00097: Pennsylvania Department of Corrections (169 Progress Drive, Waynesburg, PA 15370) for correctional institutions at State Correctional Institution at Greene in Franklin Township, **Greene County**. This is a State Only Operating Permit Application submittal.

63-00064: North Central Processing (PO Box 93941, Cleveland, OH 44101) for manufacturing—petroleum and coal products at Donora Site in Carroll Township, **Washington County**. This is a State Only Operating Permit Application submittal.

26-00472: Assad Iron and Metal, Inc. (PO Box 76 Albany Road, Brownsville, PA 15417) for wholesale trade—scrap and waste materials at Metalico Assad in Jefferson Township, **Fayette County**. This is a State Only Operating Permit application submittal.

04-00222: A Tops Corporation (PO Box 808, 1060 24th Street Ext, Beaver Falls, PA 15010) for ground or treated mineral and earth manufacturing at A Tops Vermiculite Plant in Beaver Falls, **Beaver County**. This is a State Only Operating Permit application submittal.

32-00148: MDS Energy, LTD (409 Butler Road, Suite A, Kittanning, PA 16201) for pipeline transportation of natural gas at Cookport Station in Green Township, **Indiana County**. This is a State Only Operating Permit application submittal.

26-00475: Amerikohl Aggregates, Inc. (1384 State Route 711, Stahlstown, PA 15687) for mining crushed and broken limestone at Jim Mountain Quarry in Springfield Township, **Fayette County**. This is a State Only Operating Permit application submittal.

32-00335: Superior Well Services, LTD / Black Lick Facility (Route 19 South, Black Lick, PA 15716) for the operation of a limestone processing facility located in Black Lick Township, **Indiana County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of one cement silo, two sand silos, one blend tank, one scale tanks and an hydrochloric storage tank used to store materials used for oil and gas well isolation. The facility has the potential to emit 52.11 tpy PM. The facility is required to conduct a daily survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the daily survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. The facility is also required to water all in-plant roads once per day, dependent on the weather, maintain a set vehicle pattern, post speed limit sign of 15 mph as well as promptly remove earth or other material from paved roads onto with earth or other material has been transported by trucking or earth moving equipment, or other means. Particulate matter emissions are not to

exceed 0.04 gr/dscf. The permit includes additional operation requirements, monitoring requirements, and record-keeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed Operating Permit (32-00335).
- Concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

N11-025: The Bellevue. (200 South Broad Street, Philadelphia, PA 19102) for the operation of a hotel and shops in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two 12.5 MMBTU/hr boilers firing natural gas or No.2 oil.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

S10-003: South Eastern Pennsylvania Transportation Authority,—Berridge/Courtland Maintenance Shop (200 West Wyoming Avenue, Philadelphia, PA 19140) for operation of a public transportation in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes two each 12.553 MMBTU/hr boilers, two each 5.021 MMBTU/hr boilers, one 2.95 MMBTU/hr and one 3.95MMBTu/hr heaters, and one 1MMBTU/hr, two each 0.5 MMBTU/hr and nine each 1.21MMBTU/hr hot water heaters, six pressure washers, two space heaters, one Catalyst Regeneration Unit, Stage 2 Vapor Recovery Units, Spray Booths, Printing Presses and a 200 KW emergency generator.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection

at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-399-075 Eastern Metal Recycling Terminal LLC (143 Harding Avenue, Bellmawr, NJ 08031) for construction of a metal shredding operation with cyclone for their facility in Hazle Township, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Eastern Metal Recycling Terminal LLC (143 Harding Avenue, Bellmawr, NJ 08031) for their facility to be located in Hazle Twp., Luzerne County. This Plan Approval No. 40-399-075 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 40-399-075 is for the construction of a metal shredding operation with cyclone. Particulate emissions will not exceed 0.02 grains/dscf. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for visible emissions. Emissions will be controlled by the use cyclone and water injection. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit No. 40-399-075.

- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone # 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for

an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30831303, Cumberland Coal Resources, LP, (158 Portal Road, P. O. Box 1020, Waynesburg, PA 15370), to revise the permit for the Cumberland Mine in Wayne Township, **Greene County** to install two boreholes at the #10 air shaft, Surface Acres Proposed 2.17. No additional discharges. The application was considered administratively complete on November 18, 2011. Application received: July 25, 2011.

30841316 and NPDES No. PA 0213535, Consol Pennsylvania Coal Company, LLC, (1525 Pleasant Grove Road, P. O. Box J, Claysville, PA 15323), to revise the permit for the Bailey Mine and Prep Plant in Richhill Township, **Greene County** and related NPDES permit to install the 1L bleeder shaft, six boreholes, and add NPDES outfall 031, Surface Acres Proposed 10.0. Receiving Streams: Jacob's Run, classified for the following use(s): HQ-WWF. The application was considered administratively complete on November 21, 2011. Application received: November 5, 2010.

32733709 and NPDES No. PA 02114159, Robindale Energy Services, Inc., (224 Grange Hall Road, P. O. box 228, Armagh, PA 15920), to renew the permit for the Dilltown Facility in Brush Valley Township, **Indiana County** and related NPDES permit. No additional discharges. The application was considered administratively complete on November 23, 2011. Application received: February 28, 2011.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

32990109 and NPDES No. PA0235148. Bedrock Mines, LP, 111 Freeport Road, Pittsburgh, PA 15215, permit renewal for reclamation only of a bituminous surface and auger mine in Washington Township, **Indiana County**, affecting 59.9 acres. Receiving stream(s): UTS to/and Sugarcamp Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: November 16, 2011.

56960107 and NPDES No. PA0234231. PBS Coals, Inc., P. O. Box 260, 1576 Stoystown Road, Friedens, PA 15541, revision of an existing bituminous surface mine to add 9.6 acres to the permit boundary for the area affected for construction of an AMD sump collection system in Jenner Township, **Somerset County**, affecting 129.9 acres. Receiving stream(s): UTS to/and Quemahoning Creek classified for the following use(s): cold water fishery. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning SWI. Application received: November 17, 2011.

56060107. Coal Loaders, Inc., 210 East Main Street, Ligonier, PA 15658, permit renewal for the continued operation and restoration of a bituminous surface mine in Quemahoning Township, **Somerset County**, affecting 26.4 acres. Receiving stream(s): Higgins Run, a tributary to Quemahoning Creek classified for the following use(s): high quality cold water fishery. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority and Johnstown Water Authority. Application received: November 17, 2011.

56860104 and NPDES No. PA0597061. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, permit renewal for the continued operation and restoration of a bituminous surface mine in Brothersvalley and Summit Townships, **Somerset County**, affecting 507.0 acres. Receiving stream(s): UTS to/and Bluelick Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: November 16, 2011.

56060108 and NPDES No. PA0249921. Rosebud Mining Company, 1117 Shaw Mines Road, Meyersdale, PA 15552, permit renewal for the continued operation and restoration of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 98.3 acres. Receiving stream(s): UTS to/and Millers Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: November 17, 2011.

05753004. NPDES No. PA0124869 and General Permit GP-12-05753004, Heritage Coal & Natural Resources, LLC, 208 West Mud Pike Road, Rockwood, PA 15557, revision of an existing bituminous coal mining site to obtain coverage for coal processing under air quality general permit GP-12 in Broad Top and Carbon Townships, **Bedford and Huntingdon Counties**, affecting 222.1 acres. Receiving stream(s): Unnamed Tributary to Coal Bank Run and to Coal Bank Run classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: November 15, 2011.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

65110101 and NPDES Permit No. PA0252140. Gary Gioia Coal Company (319 Karen Drive, Elizabeth, PA 15037). Application for commencement, operation and reclamation of a bituminous surface mine, located in South Huntingdon Township, **Westmoreland County**, affecting 188.2 acres. Receiving stream: unnamed tributary to Youghiogheny River, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: November 9, 2011.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

61110103 and NPDES Permit No. PA0259209. K & A Mining (P. O. Box 288, Grove City, PA 16127) Commencement, operation and restoration of a bituminous surface mine in Irwin Township, **Venango County** affecting 73.9 acres. Receiving streams: Unnamed tributaries to Scrubgrass Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: November 21, 2011.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17000109 and NPDES No. PA0242985. Waroquier Coal Co. (P. O. Box 128, Clearfield, PA 16830). Renewal of an existing bituminous surface mine located in Lawrence Township, **Clearfield County** affecting 38.0 acres. Receiving streams: unnamed tributary to Orrs Run and Orrs Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: November 14, 2011.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

49851603R5. Mid-Valley Coal Sales, Inc., (212 West Cherry Street, Mt. Carmel, PA 17851), renewal of an existing anthracite coal preparation plant operation in Ralpho Township, **Northumberland County** affecting 21.6 acres, receiving stream: Benny's Run, classified for the following use: cold water fishes and migratory fishes. Application received: November 14, 2011.

40663024R5 and NPDES Permit No. PA0225177. Coal Contractors (1991), Inc., (P. O. Box 39, Hazleton, PA 18201), NPDES Permit for discharge of treated mine drainage from an anthracite surface mine in Hazle Township, **Luzerne County**, receiving stream: Hazle Creek, classified for the following use: HQ-cold water fishes. Application received: November 16, 2011.

54111302. S & J Coal Company, (15 Motter Drive, Pine Grove, PA 17963), commencement, operation and restoration of an anthracite underground mine operation in Cass Township, **Schuylkill County** affecting 5.9 acres, receiving stream: Wagner Run, classified for the following use: cold water fishes. Application received: November 17, 2011.

Noncoal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

49960301C and NPDES Permit No. PA0225169. Central Builders Supply Co., (125 Bridge Avenue, Sunbury, PA 17801), incidental boundary correction of an existing quarry operation to add 13.8 acres for a total of 217.9 total acres and include an NPDES Permit for

discharge of treated mine drainage in West Chillisquaque Township, **Northumberland County**, receiving stream: unnamed tributary to West Branch Susquehanna River, classified for the following use: warm water fishes. Application received: November 9, 2011.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

*The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated

before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259152 (GFCC No. 33-11-16). P. and N. Coal Co., Inc. (P. O. Box 332, Punxsutawney, PA 15767) New NPDES permit for a Government Financed Construction Contract in Winslow Township, **Jefferson County**, affecting 32.2 acres. Receiving streams: Fehley Run, classified for the following uses: CWF. TMDL: None. Application received: September 1, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Fehley Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB1	Y

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. 0257427 (Mining permit no. 17100110), Allegheny Enterprises, Inc., 3885 Roller Coaster Road, Corsica, PA 15829, new NPDES permit for bituminous coal surface mining in Brady Township, **Clearfield County**, affecting 28 acres. Receiving streams: Stump Creek classified for the following use: Cold Water Fishery (Stump Creek Watershed TMDL). Application received: July 27, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall listed below discharges to: Stump Creek.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF-B	Y
SP-A	Y

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES No. PA224928 on Surface Mining Permit No. 40100201. Susquehanna Haul & Drilling, LLC, (249 Harland Street, Exeter, PA 18643), new NPDES Permit for an anthracite coal refuse reprocessing operation in Salem Township and Shickshinny Borough, **Luzerne County**, affecting 25.0 acres. Receiving stream: Paddy Run, classified for the following use: cold water fishes. Application received: March 3, 2011.

This permit is issued as a “Non-Discharge” permit with applicable BMP’s.

Unless otherwise noted, the proposed effluent limits in this permit are BAT limits described above for coal mining activities.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0612464 (Mining permit no. 6476SM12), N.L. Minich & Sons, Inc., 730 North College Street, Carlisle, PA 17013, renewal of an NPDES permit for surface mining in North Middleton Township, **Cumberland County**, affecting 95.6 acres. Receiving stream(s): Meetinghouse Run, classified for the following use(s): warm water fisheries. This receiving stream is not the subject of a TMDL. Application received: September 9, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Meetinghouse Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 & 002	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls:</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instantaneous</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Total Suspended Solids (mg/l)*	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			

*Discharges of surface runoff (not subject to mechanical control), from major erosion and sediment pollution controls (i.e. sediment basins), that are the result of a precipitation event and occur within 24 hours of said precipitation event shall not be subject to the total suspended solids limitations listed above. Discharges meeting this description shall meet a maximum total Settleable solids limit of 0.5 ml/l (milliliters per liter).

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES No. PA0612308 on Surface Mining Permit No. 7475SM3C3. Keystone Cement Company, (PO Box A, Route 329, Bath, PA 18014), renewal of an NPDES Permit for a Large Noncoal Quarry operation in East Allen Township, **Northampton County**, affecting 549.7 acres. Receiving stream: Monocacy Creek, classified for the following uses: HQ—cold water fishes and migratory fishes. Application received: May 19, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Monocacy Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	N	O.D.
002	N	O.D.
004	N	O.D.

NPDES No. PA0611964 on Surface Mining Permit No. 6575SM4C7. Haines & Kibblehouse, Inc. (PO Box 196, Skippack, PA 19474), renewal of an NPDES Permit for a Large Noncoal Quarry operation in Eldred & Ross Townships, **Monroe County**, affecting 56.03 acres. Receiving streams: Buckwha Creek and Aquashicola Creek, classified for the following uses: cold water fishes and HQ—cold water fishes. Application received: July 29, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Buckwa Creek and Aquashicola Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	N	E&S (inactive)
002	N	E&S
003	N	O.D. (inactive)
004	N	O.D. (inactive)
005	N	O.D. (inactive)
006	N	E&S
007	N	O.D./E&S
008	N	E&S

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as

relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a

concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.

E54-341 Reopen. Michelle Mattera, 1032 Ridgeview Drive, Orwigsburg, PA 17961, in West Brunswick Township, **Schuylkill County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain an approximately 150-foot long stream enclosure in a tributary to Mahannon Creek (CWF) with a 55-foot upstream extension of an existing 97-foot long, 5-foot diameter HDPE pipe and the construction of concrete wingwalls and placement of riprap on both the upstream and downstream ends. The extension consists of a 6-foot diameter corrugated metal pipe. The project is located at 1038 Centre Turnpike in West Brunswick Township, Schuylkill County (Orwigsburg, PA Quadrangle, Latitude: 40°38'27.7"; Longitude: -76°06'3.9").

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Telephone: 717-705-4707.

E06-673: Pa. Department of Transportation, Engineering District 5-0, 1002 Hamilton Street, Allentown, Pennsylvania 18101, in Washington Township, **Berks County**, ACOE Philadelphia District

To remove the existing structure and construct and maintain a two-span prestressed concrete spread box beam bridge skewed 90° having two clear spans of 54.5 feet, 3.0-foot-wide pier, underclearance of 6.0 feet, and out to out width of 41.37 feet to improve traffic safety. The project also includes the construction of a temporary bridge, downstream of the existing bridge, having a clear span of 96.00 feet and an underclearance of 6.0 feet. Both bridges are constructed across the West Branch of the Perkiomen Creek, a Cold Water Fishery (MF). The project is located along SR 0100 in Washington Township, Berks County (East Greenville, PA Quadrangle; Latitude: 40°23'16"N, Longitude -75°35'57"W). The impacts to wetlands are de minimis.

E07-441: Robert Franks, C.S.P. Investments (Sheetz Store #100), 5700 South Sixth Avenue, Altoona, Pennsylvania 16602, in Logan Township, **Blair County**, ACOE Baltimore District

To place approximately 1,086.0 cubic yards of fill and to install a 8.0-inch stormwater outfall structure with an R-5 riprap apron, a 8.0-inch stormwater outfall structure with an R-4 riprap apron, and a 15.0-inch stormwater outfall structure with an R-5 riprap apron in the floodway of and discharging to an unnamed tributary to Sandy Run (CWF, MF) in Logan Township, Blair County (Bellwood, PA Quadrangle; N: 7.37 inches, W: 14.5 inches; Latitude: 40°32'26.13", Longitude: -78°21'15.775"), for the purpose of building a larger convenience store, a one-bay carwash, an associated parking lot, and six fuel pump islands.

E28-372: Larry E. Harshman, 1227 Clay Hill Road, Chambersburg, Pennsylvania 17202-9334, in Antrim Township, **Franklin County**, ACOE Baltimore District

To construct and maintain an 8.0-foot high by 108.0-foot diameter concrete agricultural waste storage facility on the floodway of an unnamed tributary to Muddy Run (WWF, MF). The project is located at 1227 Clay Hill Road (Greencastle, PA Quadrangle; N: 12.61 inches, W: 6.08 inches; Latitude: 39°49'10", Longitude: -77°40'06") in Antrim Township, Franklin County. The purpose of the project is to control and prevent barnyard runoff and manure from flowing into the stream.

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5729-018: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Colley Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 80 linear feet of an unnamed tributary to Sciota Brook (CWF) (Jenningsville, PA Quadrangle 41°32'25"N 76°13'33"W);

2) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 90 linear feet of an unnamed tributary to Sciota Brook (CWF) (Jenningsville, PA Quadrangle 41°32'11"N 76°13'57"W);

3) an 8 inch diameter natural gas gathering line impacting 4 linear feet of an unnamed tributary to Sciota Brook (CWF) (Jenningsville, PA Quadrangle 41°32'06"N 76°13'53"W);

4) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 8,213 square feet of an exceptional value, 10 acre palustrine emergent, scrub shrub, and forested (PEM/PSS/PFO) wetland (Jenningsville, PA Quadrangle 41°32'18"N 76°13'48"W);

5) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 3,792 square feet of a palustrine emergent (PEM) wetland (Jenningsville, PA Quadrangle 41°32'13"N 76°13'56"W).

6) an 8 inch diameter natural gas gathering line impacting 602 square feet of an exceptional value, 10 acre palustrine emergent, scrub shrub, and forested (PEM/PSS/PFO) wetland (Jenningsville, PA Quadrangle 41°31'56"N 76°13'47"W).

The project will result in 174 linear feet of temporary stream impacts, a total of 8,483 square feet (0.19 acres) of temporary wetland impacts, and 4,124 square feet (0.09

acres) of permanent wetland impacts all for the purpose of installing natural gas gathering line and associated access roadways.

E0829-029 Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 80 linear feet of an unnamed tributary to Miller Brook (CWF) (Jenningsville, PA Quadrangle 41°32'45"N 76°13'24"W);

2) an 8 inch diameter natural gas gathering line impacting 290 square feet of an exceptional value palustrine emergent (PEM) wetland (Jenningsville, PA Quadrangle 41°33'40"N 76°13'52"W).

The project will result in 80 linear feet of temporary stream impacts, a total of 290 square feet (0.01 acres) of temporary wetland impacts all for the purpose of installing natural gas gathering line and associated access roadways.

E6629-004: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, North Branch Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 1 linear foot of an unnamed tributary to Miller Brook (CWF) (Jenningsville, PA Quadrangle 41°33'33"N 76°12'54"W);

2) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 2 linear feet of an unnamed tributary to Miller Brook (CWF) (Jenningsville, PA Quadrangle 41°33'36"N 76°12'32"W);

3) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 2 linear feet of an unnamed tributary to Miller Brook (CWF) (Jenningsville, PA Quadrangle 41°33'36"N 76°12'29"W);

4) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 4 linear feet of an unnamed tributary to Sugar Run Creek (CWF) (Jenningsville, PA Quadrangle 41°33'50"N 76°12'02"W);

5) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 17 linear feet of an unnamed tributary to Sugar Run Creek (CWF) (Jenningsville, PA Quadrangle 41°33'52"N 76°11'51"W);

6) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 2 linear feet of an unnamed tributary to Miller Brook (CWF) (Jenningsville, PA Quadrangle 41°33'52"N 76°11'48"W);

7) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 22 linear feet of an unnamed tributary to Mehoopany Creek (CWF) (Jenningsville, PA Quadrangle 41°33'55"N 76°11'19"W);

8) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 28 linear feet of an unnamed tributary to Mehoopany Creek (CWF) and 2,587 square feet of a 10 acre palustrine emergent/palustrine forested (PEM/PFO) wetland (Jenningsville, PA Quadrangle 41°33'58"N 76°11'11"W);

9) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 47 linear feet of an unnamed tributary to Mehoopany Creek (CWF) (Jenningsville, PA Quadrangle 41°33'58"N 76°11'09"W);

10) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 26 linear feet of an unnamed tributary to Mehoopany Creek (CWF) (Jenningsville, PA Quadrangle 41°34'06"N 76°11'03"W);

11) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 135 square feet of a palustrine emergent (PEM) wetland (Jenningsville, PA Quadrangle 41°33'49"N 76°12'10"W);

12) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 324 square feet of a palustrine emergent (PEM) wetland (Jenningsville, PA Quadrangle 41°33'50"N 76°12'01"W);

13) a temporary road crossing using a mat bridge, two 16 inch diameter water line impacting 431 square feet of a palustrine emergent/palustrine forested (PEM/PFO) wetland (Jenningsville, PA Quadrangle 41°33'59"N 76°11'15"W).

The project will result in 151 linear feet of temporary stream impacts, a total of 3,477 square feet (0.08 acres) of temporary wetland impacts all for the purpose of installing a fresh waterline for Marcellus well development.

E0829-020: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Overton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Black Creek (EV-MF) impacting 203 linear feet of stream; (Dushore, PA Quadrangle, Latitude: 41°35'14", Longitude: -76°29'26");

2. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Black Creek (EV-MF) impacting 64 linear feet of stream; (Dushore, PA Quadrangle, Latitude: 41°35'15", Longitude: -76°29'30");

3. a 16 inch diameter natural gas line across an unnamed tributary to Black Creek (EV-MF) impacting 6 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'23", Longitude: -76°30'02");

4. a 16 inch diameter natural gas line across an unnamed tributary to Black Creek (EV-MF) impacting 8 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'34", Longitude: -76°30'09");

5. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Black Creek (EV-MF) impacting 6 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'35", Longitude: -76°30'10");

6. a 16 inch diameter natural gas line across Black Creek (EV-MF) impacting 15 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'49", Longitude: -76°30'53");

7. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Millstone Creek (HQ-CWF,MF) impacting 64 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'00", Longitude: -76°31'52");

8. a 16 inch diameter natural gas line across Millstone Creek (HQ-CWF,MF) impacting 4 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'14", Longitude: -76°32'14");

9. a 16 inch diameter natural gas line across an unnamed tributary to Millstone Creek (HQ-CWF,MF)

impacting 7 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'24", Longitude: -76°32'39");

10. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Millstone Creek (HQ-CWF,MF) impacting 107 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'25", Longitude: -76°32'41");

11. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Millstone Creek (HQ-CWF,MF) impacting 80 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'25", Longitude: -76°32'42");

12. a 16 inch diameter natural gas line across an unnamed tributary to Millstone Creek (HQ-CWF,MF) impacting 13 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°36'45", Longitude: -76°33'21");

13. a 16 inch diameter natural gas line across Chilson Run (HQ-CWF,MF) impacting 21 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°37'27", Longitude: -76°33'40");

14. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Black Creek (EV-MF) impacting 151 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'08", Longitude: -76°29'27");

15. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across Black Creek (EV-MF) impacting 150 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°34'29", Longitude: -76°30'23");

16. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 80 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°34'47", Longitude: -76°31'10");

17. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 150 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'00", Longitude: -76°31'35");

18. a 16 inch diameter natural gas line across an unnamed tributary to Level Branch (EV-MF) impacting 8 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°34'47", Longitude: -76°31'10");

19. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 33 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'01", Longitude: -76°31'36");

20. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across Level Branch (EV-MF) impacting 150 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'01", Longitude: -76°31'38");

21. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 80 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'07", Longitude: -76°32'31");

22. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Lick Creek (EV-MF) impacting 150 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'12", Longitude: -76°32'42");

23. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Level Branch (EV-MF) impacting 80 linear feet of stream; (Overton, PA Quadrangle, Latitude: 41°35'13", Longitude: -76°32'46");

24. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 8,851 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'19", Longitude: -76°29'57");

25. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 2,050 square feet; (Overton, PA Quadrangle, Latitude: 41°35'22", Longitude: -76°30'02");

26. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 406 square feet; (Overton, PA Quadrangle, Latitude: 41°35'26", Longitude: -76°30'05");

27. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 18 square feet; (Overton, PA Quadrangle, Latitude: 41°35'34", Longitude: -76°30'09");

28. a 16 inch diameter natural gas line across a Palustrine Forested Wetland (PFO) impacting 51 square feet; (Overton, PA Quadrangle, Latitude: 41°35'35", Longitude: -76°30'10");

29. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Scrub-Shrub Wetland (PSS) and a Palustrine Forested Wetland (PFO) impacting 1,400 square feet; (Overton, PA Quadrangle, Latitude: 41°35'36", Longitude: -76°30'12");

30. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 9,013 square feet; (Overton, PA Quadrangle, Latitude: 41°35'49", Longitude: -76°30'56");

31. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM), Palustrine Scrub-Shrub (PSS) and a Palustrine Forested Wetland (PFO) impacting 406 square feet; (Overton, PA Quadrangle, Latitude: 41°36'14", Longitude: -76°32'14");

32. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 624 square feet; (Overton, PA Quadrangle, Latitude: 41°36'15", Longitude: -76°32'16");

33. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 273 square feet; (Overton, PA Quadrangle, Latitude: 41°36'18", Longitude: -76°32'23");

34. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 177 square feet; (Overton, PA Quadrangle, Latitude: 41°36'19", Longitude: -76°32'27");

35. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 69 square feet; (Overton, PA Quadrangle, Latitude: 41°35'26", Longitude: -76°30'05");

36. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Forested Wetland (PFO) impacting 460 square feet; (Overton, PA Quadrangle, Latitude: 41°36'23", Longitude: -76°32'36");

37. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 123 square feet; (Overton, PA Quadrangle, Latitude: 41°36'25", Longitude: -76°32'40");

38. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 658 square feet; (Overton, PA Quadrangle, Latitude: 41°36'35", Longitude: -76°33'08");

39. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 260 square feet; (Overton, PA Quadrangle, Latitude: 41°37'11", Longitude: -76°33'47");

40. a 16 inch diameter natural gas line across a Palustrine Scrub-Shrub Wetland (PSS) impacting 81 square feet; (Overton, PA Quadrangle, Latitude: 41°37'26", Longitude: -76°33'39");

41. a 16 inch diameter natural gas line across a Palustrine Scrub-Shrub Wetland (PSS) and a Palustrine Forested Wetland (PFO) impacting 162 square feet; (Overton, PA Quadrangle, Latitude: 41°37'28", Longitude: -76°33'40");

42. a 16 inch diameter natural gas line across a Palustrine Forested Wetland (PFO) impacting 54 square feet; (Powell, PA Quadrangle, Latitude: 41°37'43", Longitude: -76°33'32");

43. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM), Palustrine Scrub-Shrub Wetland (PSS) and a Palustrine Forested Wetland (PFO) impacting 6,972 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'08", Longitude: -76°29'26");

44. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 1,187 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'26", Longitude: -76°30'05");

45. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PFO) impacting 63 square feet; (Overton, PA Quadrangle, Latitude: 41°34'30", Longitude: -76°30'23");

46. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 565 square feet; (Overton, PA Quadrangle, Latitude: 41°34'29", Longitude: -76°30'24");

47. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 4,815 square feet; (Overton, PA Quadrangle, Latitude: 41°34'35", Longitude: -76°30'38");

48. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 2,455 square feet; (Overton, PA Quadrangle, Latitude: 41°34'38", Longitude: -76°30'46");

49. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 775 square feet; (Overton, PA Quadrangle, Latitude: 41°35'15", Longitude: -76°32'47");

The project will result in 1,710 linear feet and 13,783 square feet of temporary stream impacts, 41,354 square feet (0.95 acres) of PEM/PSS/PFO temporary wetland impacts and 460 square feet (0.01 acres) of PEM/PSS/PFO permanent wetland impacts all for the purpose of installing a natural gas line with associated access roadways.

E0829-021: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Overton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 293 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'15", Longitude: -76°29'05");

2. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to Ladds Creek (CWF,MF) impacting 80 linear feet of stream; (Dushore, PA Quadrangle, Latitude: 41°35'12", Longitude: -76°28'25");

3. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 184 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'12", Longitude: -76°28'23");

4. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 619 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'11", Longitude: -76°28'20");

5. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 2,474 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'10", Longitude: -76°28'17");

6. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 434 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'08", Longitude: -76°27'51");

7. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 2,821 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'11", Longitude: -76°26'23");

8. a 16 inch diameter natural gas line across a Palustrine Forested Wetland (PFO) impacting 594 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'12", Longitude: -76°27'19");

9. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 4,771 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'12", Longitude: -76°28'23");

10. a 16 inch diameter natural gas line across a Palustrine Forested Wetland (PFO) impacting 195 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'15", Longitude: -76°26'54");

11. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PFO) impacting 4,429 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'17", Longitude: -76°26'46");

12. a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 2,536 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'16", Longitude: -76°26'40");

13. a 16 inch diameter natural gas line across Beaver Run (CWF,MF) impacting 13 linear feet of stream; (Dushore, PA Quadrangle, Latitude: 41°35'19", Longitude: -76°26'38");

14. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 7,196 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'17", Longitude: -76°26'09");

15. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 837 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'18", Longitude: -76°26'08");

16. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 5,105 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'21", Longitude: -76°26'05");

17. a 16 inch diameter natural gas line across a Palustrine Forested Wetland (PFO) impacting 213 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'26", Longitude: -76°26'00");

18. a 16 inch diameter natural gas line across South Branch Towanda Creek (CWF,MF) impacting 28 linear feet of stream; (Dushore, PA Quadrangle, Latitude: 41°35'19", Longitude: -76°25'59");

19. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 99 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'28", Longitude: -76°25'57");

20. a 16 inch diameter natural gas line across a Palustrine Forested Wetland (PFO) impacting 24 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'29", Longitude: -76°25'57");

21. a 16 inch diameter natural gas line across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 168 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'29", Longitude: -76°25'56");

22. a 16 inch diameter natural gas line across a Palustrine Forested Wetland (PEM) impacting 252 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'43", Longitude: -76°25'31");

23. a permanent access road crossing a Palustrine Emergent Wetland (PEM) impacting 894 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'34", Longitude: -76°28'23");

24. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 1,829 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'43", Longitude: -76°25'16");

25. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across an unnamed tributary to French Creek (CWF,MF) impacting 90 linear feet of stream; (Dushore, PA Quadrangle, Latitude: 41°35'43", Longitude: -76°24'54");

26. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 1,892 square feet; (Dushore, PA Quadrangle, Latitude: 41°35'43", Longitude: -76°24'52");

27. a 16 inch diameter natural gas line and a 12 foot wide equipment mat impacting 81 linear feet of French Creek (CWF, MF) and adjacent Palustrine Emergent Wetland (PEM), and Palustrine Forested Wetland (PFO) impacting 11,281 square feet (Dushore, PA, Latitude: 41°35'14", Longitude: -76°23'51");

28. a 16 inch diameter natural gas line and a 12 foot wide equipment mat impacting 81 linear feet of an unnamed tributary to Sugar Run (CWF, MF) and adjacent Palustrine Emergent Wetland (PEM), and Palustrine Scrub-Shrub Wetland (PSS) impacting 2,244 square feet (Dushore, PA, Latitude: 41°35'14", Longitude: -76°23'51");

29. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Forested Wetland (PF) impacting 9,800 square feet; (Dushore, PA Quadrangle, Latitude: 41°36'17", Longitude: -76°23'42");

30. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) and a Palustrine Scrub-Shrub Wetland (PSS) impacting 2,477 square feet; (Dushore, PA Quadrangle, Latitude: 41°36'21", Longitude: -76°23'36");

31. a 16 inch diameter natural gas line and a temporary 12 foot wide equipment mat across a Palustrine Emergent Wetland (PEM) impacting 4,961 square feet; (Dushore, PA Quadrangle, Latitude: 41°36'28", Longitude: -76°23'19");

32. a 16 inch diameter natural gas line and a 12 foot wide equipment mat impacting 81 linear feet of an unnamed tributary to Sugar Run (CWF, MF) and adjacent Palustrine Emergent Wetland (PEM), and Palustrine Scrub-Shrub Wetland (PSS) impacting 2,230 square feet (Dushore, PA, Latitude: 41°36'33", Longitude: -76°23'13");

33. a 16 inch diameter natural gas line and a 12 foot wide equipment mat impacting 152 linear feet of Sugar Run (CWF, MF) (Dushore, PA, Latitude: 41°36'47", Longitude: -76°22'59");

34. a 16 inch diameter natural gas line and a 12 foot wide equipment mat impacting 404 linear feet of Sugar Run (CWF, MF) and adjacent Palustrine Emergent Wetland (PEM) impacting 25,589 square feet (Dushore, PA, Latitude: 41°36'47", Longitude: -76°23'57");

The project will result in 1,010 linear feet and 10,644 square feet of temporary stream impacts, 95,547 square feet (2.19 acres) of PEM/PSS/PFO temporary wetland impacts and 894 square feet (0.02 acres) of PEM permanent wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways.

E0829-022: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Wilmot Township, **Bradford County**, ACOE Baltimore District. To construct, operate and maintain:

1. One 10 inch diameter waterline and a 16 foot wide equipment mat impacting 68 linear feet of an unnamed tributary to Susquehanna River (WWF, MF); (Wyalusing, PA Quadrangle, Latitude: 41°41'4", Longitude: -76°18'57").

2. One 10 inch diameter waterline impacting 42 linear feet of an unnamed tributary to Susquehanna River (WWF, MF); (Wyalusing, PA Quadrangle, Latitude: 41°41'1", Longitude: -76°18'58").

3. One 10 inch diameter waterline and a 16 foot wide equipment mat impacting 44 linear feet of an unnamed tributary to Susquehanna River (WWF, MF); (Wyalusing, PA Quadrangle, Latitude: 41°40'57", Longitude: -76°18'59").

4. One 10 inch diameter waterline and a 16 foot wide equipment mat across a Palustrine Emergent Wetland and a Palustrine Emergent Wetland. Impacted Area: 71 square feet; (Wyalusing, PA Quadrangle, Latitude: 41°40'48", Longitude: -76°18'54").

5. One 10 inch diameter waterline impacting 9 linear feet of an unnamed tributary to Susquehanna River (WWF, MF); (Wyalusing, PA Quadrangle, Latitude: 41°40'49", Longitude: -76°18'53").

6. One 10 inch diameter waterline and a 16 foot wide equipment mat impacting 28 linear feet of an unnamed tributary to Susquehanna River (WWF, MF) and an adjacent Palustrine Emergent Wetland impacting 13 square feet (Wyalusing, PA, Latitude: 41°40'48", Longitude: -76°18'53").

7. One 10 inch diameter waterline across a Palustrine Emergent Wetland, Palustrine Forested Wetland and a Palustrine Scrub-Shrub Wetland. Impacted Area: 744 square feet; (Wyalusing, PA Quadrangle, Latitude: 41°39'48", Longitude: -76°18'22").

8. One 10 inch diameter waterline and a 16 foot wide equipment mat impacting 54 linear feet of North Branch Sugar Run (CWF, MF) and an adjacent Palustrine Emergent Wetland impacting 5,799 square feet (Wyalusing, PA, Latitude: 41°39'24", Longitude: -76°18'20").

The project will result in 245 linear feet and 1,190 square feet of temporary stream impacts and 6,627 square feet (0.15 acres) of temporary PEM, PSS and PFO wetland impacts from temporary waterlines and temporary equipment mat crossings all for the purpose of establishing a temporary water supply for Marcellus well development. This application was published under the permit number of E0829-019 in a previous *Bulletin* post, which was incorrect. This is the corrected publication.

E5829-011: Williams Production Appalachia, LLC, 1000 Town Center, Suite 130, Canonsburg, PA 15317-5834, Liberty Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. a 12.0-inch diameter freshwater line impacting 120 square feet of unnamed tributary to Silver Creek (EV-CWF) (Laurel Lake, PA Quadrangle, Latitude: 41° 55' 58", Longitude: 75° 52' 05").

The project will result in 20 lineal feet of temporary stream impacts for the purpose of installing a freshwater line for Marcellus gas well development.

E5829-013: Laser Northeast Gathering Company, LLC, 1212 South Abington Road, Clarks Summit, PA 18411, Bridgewater, Forest Lake, and Silver Lake Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. a 16.0-inch diameter natural gas gathering line impacting 1,840 square feet of Palustrine Scrub Shrub Wetland (PSS) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 28", Longitude: 75° 54' 36"),

2. a 16.0-inch diameter natural gas gathering line impacting 40 lineal feet crossing an unnamed tributary to Fall Brook (EV-CWF) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 28", Longitude: 75° 54' 36"),

3. a 16.0-inch diameter natural gas gathering line impacting 40 lineal feet crossing an unnamed tributary to Fall Brook (EV-CWF) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 29", Longitude: 75° 54' 54"),

4. a 16.0-inch diameter natural gas gathering line impacting 2,840 square feet of Palustrine Emergent Wetland (PEM) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 28", Longitude: 75° 54' 58"),

5. a 16.0-inch diameter natural gas gathering line impacting 40 lineal feet crossing an unnamed tributary to Fall Brook (EV-CWF) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 20", Longitude: 75° 55' 17"),

The project will result in the impact of 120 lineal feet of temporary stream impacts and 4,680 square feet of wetlands impacts for the purpose of installing a natural gas gathering line for Marcellus gas well development. Wetland mitigation will be reviewed by the Department.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0041424 (Sewage)	Bushkill Inn and Conference Center 1 Bushkill Falls Road Bushkill, PA 18324	Pike County Lehman Township	Unnamed Tributary to Little Bush Kill (1-D)	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0010375 (IW)	Lehigh Cement Co., LLC— York PA Plant 200 Hokes Mill Road York, PA 17404-5540	York County / West Manchester Township	UNT Codorus Creek / 7-H	Y
PA0083704 (IW)	Earl Parshall Shippensburg Borough Authority (Gunter Valley WTP) 111 N. Fayette Street PO Box 129 Shippensburg, PA 17257-0129	Franklin County / Lurgan Township	Trout Run / 7-B	Y
PA0081525 (Sew)	Mohammad N Dowlet—Blair Chalet 1598 Reservoir Road Hollidaysburg, PA 16648-9516	Blair County / Blair Township	Frankstown Branch / Juniata River / 11-A	Y
PA0083712 (Sew)	Richard Nowell Bear Valley Franklin County PA Joint Authority PO Box 308 Saint Thomas, PA 17252-0294	Franklin County / St. Thomas Township	Broad Run / 13-C	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0096571 Sew	Beth Ctr Elem, Jr & Sr High Sch STP Fredericktown, PA 15333-2012	Washington Cnty Deemston Boro	UNT to Tenmile Crk	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0096725 Sew	Belmar-Marion Sch STP Rd #2 Crest Ave Belle Vernon, PA 15012	Fayette Cnty Washington Twp	Downers Run	Y
PA0252727 Sew	Tharp SR STP 18 Cherry Vly Ln McDonald, PA 15057	Washington Cnty Mt Pleasant Twp	Cherry Run	Y
PA0037940 Sew	Elkhorn Run STP 224 Ctr Grange Rd Aliquippa, PA 15001	Beaver Cnty Ctr Twp	Ohio River	N

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

NPDES Permit No. PA0065307, SIC Code 4953, **Commonwealth Environmental Systems LP**, 99 Commonwealth Road, Hegins, PA 17938.

This proposed facility is located in Foster Township, **Schuylkill County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated municipal landfill leachate.

III. QM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

QM Permit No. 3494402, Amendment 11-1, Sewerage, **Twin Boroughs Sanitary Authority**, PO Box 118, 17 River Drive, Mifflin, PA 17058-0118.

This proposed facility is located in Milford Township, **Juniata County**.

Description of Proposed Action/Activity: Approval for the installation of chemical feed system to remove phosphorus to meet proposed nutrient limits specified in NPDES permit issued on April 10, 2010.

QM Permit No. 2888407, Amendment 11-1, Sewerage, **Greencastle Borough Authority**, 60 N. Washington Street, Greencastle, PA 17225.

This proposed facility is located in Antrim Township, **Franklin County**.

Description of Proposed Action/Activity: Approval for the construction/operation of an alum feed system and a supplemental carbon feed system at their existing treatment plant.

QM Permit No. 2292407, Amendment 11-1, Sewerage, **Lykens Borough Authority**, 200 Main St-Ste C, Lykens, PA 17048.

This proposed facility is located in Lykens Borough, **Dauphin County**.

Description of Proposed Action/Activity: Approval for construction of sewerage facilities consist of new chemical addition facilities for phosphorus removal and SBR control systems to modify and control the air and anoxic timing in the existing SBR tanks to facilitate the removal of nitrogen.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

QM Permit No. 01491101, SIC Code 4952, **Service Electric Cablevision Inc.**, 500 Grant Street, Sunbury, PA 17801.

This proposed facility is located in Point Township, **Northumberland County**.

Description of Proposed Action/Activity: Construction of a new small flow treatment system for Service Electric Cablevision, Inc. A new small flow treatment system consists of 5,000 gallon septic tank, 2,620 gallon dose tank, accessible sand filter, UV disinfection system, and the discharge point

IV. NPDES Stormwater Discharges from MS4 Permit Actions**V. NPDES Waiver Stormwater Discharges from MS4 Actions****VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions**

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 151112	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010	Chester	East Brandywine Township	Indian Run Creek (HQ-CWF-MF)
PAI01 151113	Philips Brothers Electrical Contractors, Inc. 235 Sweet Spring Road Glenmoore, PA 19343	Chester	East Nantmeal Township	Lyons Run (HQ-TSF-MF)
PAI01 151123	Remo Toto PO Box 870 Avondale, PA 19311	Chester	Upper Oxford Township	Unnamed Tributary East Branch Big Elk Creek (HQ-TSF-MF)

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025410001	Avere, LLC Post Office Box 265 Orwigsburg, PA 17961	Schuylkill	Norwegian Twp.	UNT to West Branch of Schuylkill River, CWF, MF
PAI024509014	Coleman Kennedy Partners, LP P. O. Box 527 Stroudsburg, PA 18360	Monroe	Middle Smithfield Twp.	Tributary to Bushkill Creek, HQ-CWF, MF
PAI025811001	Elk Mountain Ski Resort, Inc. RR2, Box 3328 Union Dale, PA 18470	Susquehanna	Herrick Twp.	East Branch Tunkhannock Creek, CWF, MF
PAI024010004(3)	PPL Electric Utilities Co. 2 North Ninth St. Allentown, PA 18101	Wayne	South Canaan Twp., Lake Twp., Paupack Twp. and Palmyra Twp.	Wallenpaupack Creek, HQ-CWF; Middle Creek, HQ-CWF; Wallenpaupack Creek, HQ-WWF

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI2030608012	Gary McEwen Oak Grove Partners, LLC 380 South Twin Valley Road Elverson, PA 19520	Berks	Robeson Township	Hay Creek/EV
PAI032111001	Borough of Shippensburg 111 North Fayette Street Shippensburg, PA 17257	Cumberland	Shippensburg Boro. & Shippensburg Twp.	Middle Spring Creek/ HQ-CWF
PAI036711001	Joseph Myers 160 Ram Drive Hanover, PA 17331	York	Hopewell Township	UNT to Leib's Creek/HQ-CWF

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Columbia County Conservation District: 702 Sawmill Road, Suite 204, Bloomsburg, PA 17815, (570) 784-1310, X 102

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041910003	PA Dept of Conservation & Natural Resources PO Box 8552 Harrisburg PA 17105	Columbia	Conyngham Township	South Branch Roaring Creek HQ-CWF

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Butler County Conservation District, 122 McCune Drive, Butler Pa 16001-6501

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI061010003	Neupert Raceway Park 210 Neupert Park Road Cabot PA 16023	Butler	Jefferson Township	Sarver Run HQ-TSF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

General Permit Type—PAG-02

Facility Location:

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Springfield Township Bucks County	PAG0200 0911055	PPL Electric Utilities Corporation 2 North Ninth Street, GENN3 Allentown, PA 18101	Unnamed Tributary Tohickon Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hilltown Township Bucks County	PAG0200 0911056	Guidi Homes, Inc. 925 Harvest Drive, Suite 220 Blue Bell, PA 19422	Unnamed Tributary North Branch Neshaminy Creek/ Deep Run to Tohickon Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Falls Township Bucks County	PAG0200 0909105-1	PA Department of Transportation 7000 Geerdes Boulevard King of Prussia, PA 19067	Pidcock-Mill Creeks (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Horsham Township Montgomery County	PAG0200 4611035	Madlyn & Leonard Abramson 1425 Horsham Road North Wales, PA 19454	Park Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

NOTICES

6725

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lower Salford Township Montgomery County	PAG0200 4611058	PA Department of Transportation 7000 Geerdes Boulevard King of Prussia, PA 19406	East Branch Perkiomen Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Hanover Township Montgomery County	PAG0200 4606152-R	Upper Perkiomen Ambulance 719 Main Street Red Hill, PA 18076	Macoby Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Washington Twp., Schuylkill County	PAG02005411012	Eric T. Wolfe 181 Wolfes Road Pine Grove, PA 17963	UNT to Upper Little Swatara Creek	Schuylkill Co. Cons. Dist. 570-622-3742
Stroudsburg Borough, Monroe County	PAG02004510001R	Brodhead Creek Regional Authority c/o Kenneth R. Brown 410 Stokes Ave. East Stroudsburg, PA 18301	Brodhead Creek, McMichael's Creek, TSF, MF	Monroe Co. Cons. Dist. 570-629-3060
		Co-permittee: Allan A. Myers, LP c/o Donald C. Wagoner 1805 Berks Rd. P. O. Box 98 Worcester, PA 19490		
Kingston Borough, Luzerne County	PAG02004011017	Municipality of Kingston Paul Keating 500 Wyoming Ave. Kingston, PA 18704	Susquehanna River, WWF	Luzerne Co. Cons. Dist. 570-674-7991
Lower Saucon Twp., Northampton County	PAG02004811010	Saucon Valley School District 2097 Polk Valley Road Hellertown, PA 18055	Saucon Creek Unnamed Tributary, CWF, MF	Northampton Co. Cons. Dist. 610-746-1971
Forks Twp., Northampton County	PAG02004810015	Richard Schnaedter Forks Township 1606 Sullivan Trail Easton, PA 18040	Unnamed Tributary to the Delaware River, CWF, MF	Northampton Co. Cons. Dist. 610-746-1971
Nanticoke City, Luzerne County	PAG02004011007	Earth Conservancy Michael Dziak 101 S. Main St. Ashley, PA 18706	Espy Run, CWF	Luzerne Co. Cons. Dist. 570-674-7991
Spring Township Berks County	PAG02000608048	David Rick Tulpehocken, Ltd. 2650 Westview Drive Wyomissing, PA 19610	UNT to Tulpehocken Creek / CWF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Maxatawny Twp. Berks County	PAG02000611045	Terry Brown Kutztown University PO Box 730 Kutztown, PA 19530	Sacony Creek/ TSF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Logan Township Blair County	PAG02000705002RR	Douglas Endler Kettle Creek Partners, LP PO Box 34 Roaring Spring, PA 16673	Brush Run/ WWF	Blair Co Conservation District 1407 Blair St Hollidaysburg, PA 16648 814.696.0877
East Hanover Township Lebanon County	PAG02003811017	James Metcalfe Dept. of Veterans Affairs Indiantown Gap Nationally Cemetery RR 2, Box 484 Indiantown Gap Road Annville, PA 17003-9618	Swatara Creek/ WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Union Township Lebanon County	PAG02003809011(5)	LTC William Yearwood PANG-DMVA FTIG Building T-0-1 Annville, PA 17003	Swatara Creek/ WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Newberry Twp. York County	PAG02006711048	Neil Brennan / Fulton Bank One Penn Square PO Box 4887 Lancaster, PA 17604	Susquehanna River / WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402 717.840.7430

Northcentral Region: Watershed Management Program Manager, 208 W Third Street, Williamsport, Pa 17701

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Athens Township Bradford County	PAG02000811018	Wal-Mart Real Estate Business Trust 2001 SE 10th St Mail Stop 5570 Bentonville AR 72716	Chemung River WWF, MF	Bradford County Conservation District Stoll Natural Resource Center 200 Lake Rd Ste E Towanda PA 18848 (570) 265-5539 X 120
Sandy Township City of DuBois Clearfield County	PAG02001710004(1)	Fort Worth Pipe Services LP PO Box 388 Falls Creek PA 15840	Clear Run CWF Sandy Lick TSF	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield PA 16830 Phone: (814) 765-2629
Borough of Selinsgrove Snyder County	PAG02005511003	James Lisa Susquehanna Real Estate Investors LP 116 Quarry Rd Coatesville PA 19320	Penns Creek WWF	Snyder County Conservation District 10541 Route 522 Middleburg PA 17842 (570) 837-3000

NOTICES

6727

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Buffalo Township Union County	PAG02006011014	Michael Noll 2018 Hoffa Mill Rd Mifflinburg PA 17844	Limestone Run WWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg PA 17837 (570) 524-3860
Cranberry Township Butler County	PAG02001011014(1)	American Transmission Systems Inc. (ATSI) 76 South Main Street Akron OH 44308	UNT Brush Creek WWF	Butler Conservation District 724-284-5270
Cambria County, Susquehanna Township and Northern Cambria Borough	PAG02-0911-11-007	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Unnamed tributary to Fox Run to West Branch Susquehanna River/CWF	PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

General Permit Type—PAG-03

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Falls Township Bucks County	PAR800165	Rite Aid Corporation 30 Hunter Lane Camp Hill, PA 17011	Rock Run—2E	Southeast Region Water Management 484.250.5970
Bristol Township Bucks	PAR900003	Exelon Generation Company, LLC 3901 North Delaware Avenue Philadelphia, PA 19137	Delaware River—2E	Southeast Region Water Management 484.250.5970
York County / Penn Township	PAR113541	SKF USA, Inc. 20 Industrial Drive Hanover, PA 17331	Oil Creek / WWF / 7-H	DEP—Water Management 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
City of Dubois Clearfield County	PAR804886	C & S Wholesale Grocers, Inc. 7 Corporate Drive Keene, NH 03431-5042	Sandy Lick Creek—17-C	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Upper Augusta Township Northumberland County	PAR704808	Anthracite Industries, Inc. P. O. Box 112 Sunbury, PA 17801-0112	Shamokin Creek and Unnamed Tributary to Shamokin Creek—6-B	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Shamokin Township Northumberland County	PAR704818	Anthracite Industries, Inc. P. O. Box 112 Sunbury, PA 17801	Shamokin Creek—6-B	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Confluence Borough Somerset County	PAR806278	Luther P. Miller, Inc. 641 South Edgewood Avenue PO Box 714 Somerset, PA 15501	UNT to Casselman River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Summit Township Erie County	PAR508301	Waste Management of PA, Inc. 851 Robison Road East Erie, PA 16509-5339	Unnamed Tributaries to Walnut Creek 15	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
City of Erie Erie County	PAR208353	Accuride Corporation 1015 East 12th St. Erie, PA 16503	Erie municipal sewers to Presque Isle Bay and Outer Erie Harbor— Lake Erie 15	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
City of Titusville Crawford County	PAR228340	HomerWood Hardwood Flooring, Inc. 1026 Industrial Drive Titusville, PA 16354	Unnamed tributary to Oil Creek 16-E	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Conewango Township Warren County	PAR708313	IA Construction Corp. 158 Lindsay Road Zelienople, PA 16063	Allegheny River (Outfall 001) and Unnamed Tributary to Allegheny River (Outfall 002) 16-B	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Point Township Northumberland County	PAG045276	Service Electric Cablevision Inc. 500 Grant Street Sunbury, PA 17801	Raups Run—5-E	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664

*General Permit Type—PAG-8**Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Site Name &
Location**Contact Office &
Phone No.*Peach Bottom Twp.
York CountyPAG080002,
PAG080003,
PAG080004,
PAG080006,
PAG080018,
PAG082201,
PAG082203,
PAG082211,
PAG083501,
PAG083502,
PAG083506,
PAG083510,
PAG083515,
PAG083517,
PAG083518,
PAG083522,
PAG083535,
PAG083540,
PAG083542,
PAG083547,
PAG083551,
PAG083556,
PAG083565,
PAG083567,
PAG083573,
PAG083596,
PAG083600,
PAG083825,
PAG089903,
PAG089904,
PAG089905,
PABIG9903Synagro
1605 Dooley Rd
PO Box B
Whiteford, MD 21160Edwin Grimmel
Farm #2DEP-SCRO
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717-705-4707Antis Township
Blair CountyPAG083511
PAG083512Altoona Water Authority
144 Westerly Treatment
Plant Road
Duncansville, PA 16635

Bernard Smith Farm

DEP-SCRO
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717-705-4707Little Britain Twp.
Lancaster CountyPAG080002
PAG080005
PAG080007
PAG080011
PAG080013
PAG080017
PAG080018
PAG080020
PAG082203
PAG083518
PAG083522
PAG083533
PAG083551
PAG083605
PAG089910Jesse Baro, Inc.
157 Quarry Road
Douglassville, PA 19518Wabank Farm
Springhill Road
Quarryville, PA
17566DEP-SCRO
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717-705-4707

General Permit Type—PAG-10

Facility Location:

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Dallas Twp. Luzerne County, Tunkhannock Twp., Wyoming County Springville Twp. Susquehanna County	PAG102221	Williams Field Service Co. LLC Westpoint Center 3 1605 Coraopolis Heights Road Moon Township, PA 15108	UNT of Mill Run CWF, MF: Thomas Creek CWF, MF; UNT of Trout Brook TSF, MF; Moneypenny Creek, CWF, MF; Tunkhannock Creek TSF, MF; Unnamed Tributary of Tunkhannock Creek CWF, MF and Unnamed Tributary to Martin Creek CWF,—4-F, 4-G and 5-B	DEP Northeast Regional Office Water Management 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2553

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 1511514 Public Water Supply
Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Township West Brandywine
County **Chester**
Type of Facility PWS
Consulting Engineer Gannett Fleming, Inc.
P. O. Box 80791
Valley Forge, PA 19494
Permit to Construct Issued November 22, 2011

Operations Permit No. 1511540 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, (PWSID#1460073), Honey Brook Township, **Chester County** on November 18, 2011 for the operation of a Grandstaff Tank 180,000 gallons approved under construction permit #1510521.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 4411504 MA, Minor Amendment, Public Water Supply.

Applicant **Granville Township Sewer/Water Department**
Municipality Granville Township
County **Mifflin**
Responsible Official Mark M. Ellinger, Chairman
100 Helen Street
Lewistown, PA 17044
Type of Facility Installation of approximately 31' of 24" piping to provide more choline contact time.
Demonstration of 4-Log Treatment of Viruses for GWR.
Consulting Engineer N Peter Fleszar, P.E.
Glace Associates, Inc.
3705 Trindle Road
Camp Hill, PA 17011
Permit to Construct Issued: 11/17/2011

Permit No. 3411503 MA, Minor Amendment, Public Water Supply.

Applicant **Locust Grove Retirement Home**
 Municipality Milford Township
 County **Juniata**
 Responsible Official Jerry Noviello, Executive Director
 69 Cottage Street
 Mifflin, PA 17058
 Type of Facility Installation of two (2) 120 gallon storage tanks and approximately 26' of 24" contact pipe to increase chlorine contact time. Demonstration of 4-Log Treatment of Viruses for GWR.
 Consulting Engineer Harry E Bingaman, P.E.
 Glace Assoc., Inc.
 3705 Trindle Rd.
 Camp Hill, PA 17011
 Permit to Construct Issued: 11/17/2011

Permit No. 0511503 MA, Minor Amendment, Public Water Supply.

Applicant **Fishertown Water Association**
 Municipality East St. Clair Township
 County **Bedford**
 Responsible Official John Comp, Operator
 PO Box 149
 Fishertown, PA 15539
 Type of Facility Installation of a static mixer and replace 4" pipe with 2" pipe to the plant headworks.
 Consulting Engineer 1—Not Available
 Permit to Construct Issued: 11/15/2011

Operations Permit issued to: Maxatawny Township Municipal Authority, 3060013, Maxatawny Township, Berks County on 11/17/2011 for the operation of facilities submitted under Application No. 0611523 MA.

Operations Permit issued to: Fredericksburg Water Association, 4070031, North Woodbury Township, Blair County on 11/17/2011 for the operation of facilities submitted under Application No. 0793504.

Operations Permit issued to: Borough of Boyertown, 3060081, Berks, Berks County on 11/15/2011 for the operation of facilities submitted under Application No. 0611519 MA.

Operations Permit issued to: Buck's Campground, 4310870, Hopwell Township, Huntingdon County on 11/2/2011 for the operation of facilities submitted under Application No. 3111505 MA.

Operations Permit issued to: Three Springs Borough, 4310030, Three Springs Borough, Huntingdon County on 10/24/2011 for the operation of facilities submitted under Application No. 3111503 MA.

Operations Permit issued to: Village of Laurel Run, 7010007, Franklin Township, Adams County on 10/7/2011 for the operation of facilities submitted under Application No. 0111509 MA.

Operations Permit issued to: Castle Hill MHP, 7010014, Straban Township, Adams County on 10/31/2011 for the operation of facilities submitted under Application No. 0111511 MA.

Operations Permit issued to: Sunrise Trailer Court, 7380014, Bethel Township, Lebanon County on 11/17/2011 for the operation of facilities submitted under Application No. 3811505 MA.

Operations Permit issued to: Myerstown Water Authority, 7380025, Jackson Township, Lebanon County on 10/13/2011 for the operation of facilities approved under Construction Permit No. 3811503.

Operations Permit issued to: Palm City MHP, 7380005, South Annville Township, Lebanon County on 11/15/2011 for the operation of facilities submitted under Application No. 3811504 MA.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Permit No. MA (1471502-T1)—Construction Public Water Supply.

Applicant **Mountaintop Regional Water Authority**
 [Township or Borough] Snow Shoe Township
 County **Centre**
 Responsible Official Scott Cingle, Chairman
 Mountaintop Regional Water Authority
 P. O. Box 294
 Snow Shoe, PA 16874
 Type of Facility Public Water Supply
 Consulting Engineer Joshua T. James, P.E.
 Gwin, Dobson & Foreman, Inc.
 3121 Fairway Drive
 Altoona, PA 16602
 Permit Issued November 22, 2011
 Description of Action Authorizes repainting and making improvements to the 200,000 gallon Fire Tower water storage tank.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 3010502MA—Reissuance, Minor Amendment. Public Water Supply.

Applicant **Southwestern Pennsylvania Water Authority,**
 PO Box 187,
 1442 Jefferson Road,
 Jefferson, PA 15344
 [Borough or Township] Richhill Township
 County **Greene**
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.

Permit to Construct Issued On July 28, 2011 the Department issued the permit under the PA Safe Drinking Water Act to SPWA authorizing construction of a waterline. The Department conditioned the permit on delivery of water to 40 homes along the line and the Authority appealed to the Environmental Hearing Board. In resolution of the appeal, the Department has amended the permit to remove the limiting condition and to impose three new conditions. The conditions require the submission of an application for a permit to construct Phase I of the filtration plant expansion, accomplishment of substantial construction within two years of issuance of that permit and completion of the construction project.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 6179501-T1-MA1 Public Water Supply
 Applicant **Sugar Creek Station**
 Township or Borough Sugarcreek Borough
 County **Venango**
 Type of Facility Public Water Supply
 Consulting Engineer Raymond H. Antonelli, Sr., P.E.
 NIRA Consulting Engineers, Inc.
 950 Fifth Avenue
 Coraopolis, PA 15108
 Permit to Construct Issued November 21, 2011

Operations Permit issued to **Guys Mills Mutual Water Association**, PWSID #6200062, Randolph Township, **Crawford County**. Permit Number 2093502-MA1, issued November 18, 2011 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

Operations Permit issued to **Aqua Pennsylvania Incorporated**, PWSID #6270008, Jenks Township, **Forest County**. Permit Number 2703502-MA2 issued November 18, 2011 for the operation of the 0.5 Million Gallon welded steel clearwell storage tank. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on October 28, 2011.

Transfer of Operations Permit issued to **Thomas E. Barrows, Barbara A. Stafford d/b/a Grandview Acres Mobile Home Park**, PWSID #6430042, Perry Township, **Mercer County** on September 8, 2011. Action is for change in ownership; the potable water supplier will do business as Grandview Acres Mobile Home Park. The new permit number is 4388503-T1.

Permit No. 2498502-MA5 Public Water Supply
 Applicant **St. Marys Area Water Authority**
 Township or Borough Fox Township
 County **Elk**

Type of Facility Public Water Supply
 Consulting Engineer Craig J. Bauer, P.E.
 KLH Engineers, Inc.
 5173 Campbells Run Road
 Pittsburgh, PA 15205
 Permit to Construct Issued June 28, 2011

Operations Permit issued to **St. Marys Area Water Authority**, PWSID #6240016, Fox Township, **Elk County**. Permit Number 2498502-MA5 issued November 22, 2011 for the operation of the newly renovated 400,000 gallon welded-steel water storage tank known as the "Fox Township Tank". This permit is issued in response to documentation provided to the Department on November 3, 2011 indicating the renovated storage tank is completed per the construction permit specifications and meets all obligations established in the special conditions accompanying the construction permit.

Cancellation of Operation Permit issued to **South Western Alpha Housing and Health Care, Inc.**, PWSID #6430060, Coolsprings Township, **Mercer County** on November 29, 2011. This action represents the cancellation of Permit Number 4386502-T2 issued November 19, 2010. This action is a result of Avalon Springs Nursing Center no longer being a Public Water Supply.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in

the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Pickelner—Woodland Bank, Loyalsock Township, **Lycoming County**. Letterle & Associates, LLC, 629 Rolling Ridge Drive, Bellefonte, PA 16823 on behalf of Woodlands Bank, 2450 East Third Street, Williamsport, Pa 17701 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with methyl tert-butyl ether (MTBE), benzene, toluene, ethylbenzene, total xylenes, cumene naphthalene, 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), fluorene, phenanthrene, and dissolved lead. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Campus Theatre, Lewisburg Borough, **Union County**. Alternative Environmental Solutions, 480 New Holland Avenue, Suite 8203, Lancaster, PA 17602 on behalf of Bucknell Real Estate, Bucknell University, Lewisburg, PA 17837 has submitted a Final Report concerning remediation of site soil contaminated with Trimethylbenzene, 1,3,4, Trimethylbenzene, 1,2,4, Trimethylbenzene, 1,3,5, Naphthalene, Benzene, Toluene, Ethylbenzene, Cumene, MTBE. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NLMK Pennsylvania Corporation (Duferco Farrell Corporation Facility), Keating Township, **McKean County**. Cummings Riter Consultants, Inc., 300 Penn Center Boulevard, Suite 800, Pittsburgh, PA 15235 on behalf of NLMK Pennsylvania Corporation, 15 Roemer Boulevard, Farrell, PA 16121 has submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning remediation of site soil contaminated with PCBs and inorganics. The Report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental

media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Edward Weiler Residence, 115 North Lime Street, Lancaster, PA 17602, City of Lancaster, **Lancaster County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Edward Weiler, 603 Rockland Street, Lancaster, PA 17602, submitted a Final Report concerning the remediation of site soils contaminated with fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on November 22, 2011.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Exxon Mobil Irwin Terminal (Former), North Huntingdon Township, **Westmoreland County**. Groundwater and Environmental Services, Inc. 800 Commonwealth Drive, Suite 201, Warrendale, PA 15086 on behalf of Exxon Mobil Environmental Services Company, 1545 Route 22 East, Room CCM09E, Annandale, NJ 08801 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with leaded gasoline constituents. The Final Report was approved on November 23, 2011.

RESIDUAL WASTE GENERAL PERMITS

Permit Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR066. Enviro Waste Oil Recovery, LLC. PO Box 747, 279 Route 6, Mahopac, NY 10541. This permit is for processing of waste oil, virgin fuel oil tank bottoms, spent antifreeze, and waste oil/water mixtures via operation of a transfer facility. The permit was issued by Central Office on November 23, 2011.

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

REGISTRATION FOR GENERAL PERMIT-RESIDUAL WASTE

Registration issued Under the Solid Waste Management Act; the Residual Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit Registration No. WMGR123NC004A. Chesapeake Appalachia, LLC, 238 Sollicks Road, Towanda, PA 18848. Registration to operate under General Permit No. WMGR123 for treatment and reuse of gas well frac water and production water. The registration was approved by NorthCentral Regional Office on November 15, 2011.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Withdrawn Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 100148. Waste Management Disposal Service of Pennsylvania, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, the GROWS

Landfill, located in Falls Township, **Bucks County**. The subject minor permit modification application was originally submitted on August 4, 2009 to integrate a new Leachate Treatment Plant into the site's solid waste permit. The application has now been withdrawn by the applicant. The Department review was terminated on November 18, 2011.

Permit Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 301220. Clean Earth Of Philadelphia Inc., 3201 South 61st Street, Philadelphia PA 19153-3502, City of Philadelphia, **Philadelphia County**. This solid waste permit is being issued to allow for the short-term, continued operation under previously permitted terms and conditions at the Clean Earth of Philadelphia, Inc., facility, an existing residual waste processing facility, during the review of the facility's 10-year renewal application. The permit was issued by the Southeast Regional Office on November 22, 2011.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

GP13-67-05079B: York Building Products Co., Inc. (950 Smile Way, York, PA 17404) on November 22, 2011, for relocation of a batch asphalt plant under GP13 to the company's Thomasville site in Jackson Township, **York County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP3-17-511: HRI, Inc. (1750 West College Avenue, State College, PA 16801) on October 4, 2011, to construct and operate a portable non-metallic mineral screening plant with an associated water spray dust suppression systems pursuant to the General Plan Approval/General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Hepburnia Coal Company's Bean Mine in Bell Township, **Clearfield County**.

GP3-08-336B: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on December 1, 2011, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at their Carter Bronson Facility in North Towanda Township, **Bradford County**.

GP9-08-336B: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on December 1, 2011, to construct and operate one 480 brake horsepower, CAT model C-9 DITA diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or #2 Fuel-fired Internal Combustion Engines at their Carter Bronson Facility in North Towanda Township, **Bradford County**.

GP3-17-494D: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on October 24, 2011, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at their Pottersdale Facility in Karthaus Township, **Clearfield County**.

GP11-17-494D: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on October 24, 2011, to construct and operate one 305 brake horsepower, Cummins model QSC CPL 8539 diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad engines at their Pottersdale Facility in Karthaus Township, **Clearfield County**.

GP5-17-514: Caiman Penn Midstream, LLC (5949 Sherry Lane, Suite 1300, Dallas, TX 75225-8036) on November 9, 2011, to construct and operate a 630 brake horsepower, Caterpillar model G3508 LE natural gas-fired engine with an oxidation catalyst and a 10 MMscf/day KW International dehydrator pursuant to the General Plan Approval And/Or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at their Hutton Compressor Station in Chest Township, **Clearfield County**.

GP5-12-059: Seneca Resources Corp. (5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237) on November 9, 2011, to construct and operate a 840 brake horsepower, Waukesha model VHP-F3524GSI natural gas-fired engine with an oxidation catalyst and a 10 MMscf/day dehydrator pursuant to the General Plan Approval And/Or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at their Beechwood Compressor Station in Shippen Township, **Cameron County**.

GP5-08-358: Angelina Gathering Co., LLC (2350 North Sam Houston Parkway E, Suite 125, Houston, TX 77032) on November 10, 2011, to construct and operate three (3) 90 MMscf/day Exterran dehydrators pursuant to the General Plan Approval And/Or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at their Stagecoach Connector Station in Herrick Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP5-30-00209: M3 Appalachia Gathering, LLC. (600 Travis Street, Houston, TX 77002) on November 17, 2011, to install and operate five (5) TEG dehydrators, rated at 125 MMBtu/hr with five (5) reboilers, rated at 2.0 MMBtu/hr, controlled by Promax Fire Tube. One (1) EG dehydrator, rated at 2.0 Scfm with a reboiler, rated at 6.0 MMBtu/hr, and eight (8) condensate storage tanks, rated at 400 bbl at their Momentum Highnoon Compressor Station in Whiteley Township, **Greene County, PA**.

GP13-65-00657: Tresco Paving Co. (P. O. Box 14004, Pittsburgh, PA 15239) on November 22, 2011, to construct and operate one batch mix hot mix asphalt plant, rated at 400 tph, containing a burner, rated at 123.8 MMBtu/hr, and controlled by a suction design fabric collector, rated at 89,204 ACFM at 275°F, in Salem Township, **Westmoreland County, PA**.

GP5-30-00155B: Energy Corporation of America (1380 Route 286 Hwy E, Suite 221, Indiana, PA 15701) on November 29, 2011, for the installation and operation of two new and one replacement oxidation catalysts controlling lean burn compressor engines rated at 1,265 and 1,340 bhp, and two thermal oxidizers controlling triethylene glycol dehydrators at the Cumberland/Henderson Compressor Station, located in Cumberland Township, **Greene County**. Additionally, this authorization includes voluntary federally enforceable restrictions on potential to emit, and combines authorizations for what were the previously separately authorized Cumberland and Henderson Compressor Stations. A total of four compressor engines are authorized for operation at this site.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP5-43-320B: Vista Resources, Inc.—Deer Creek Compressor Station (Grange Road, Mercer, PA 16137) on November 18, 2011, to operate two (2) natural gas fired compressor engines, one (1) natural gas dehydrator, and four (4) storage tanks (BAG-GPA/GP-5) in Deer Creek Township, **Mercer County**. This general permit replaces permit no. GP5-43-320A.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

09-0186C: Kinder Morgan Bulk Terminals, Inc. (1 Sinter Lane, Fairless Hills, PA 19030) on November 23, 2011, to modify a Bulk Material Handling System (Source ID 101) and Self-unloading Vessels (Source ID 103), to: 1) operate without a material moisture content limit; 2) increase the allowable stockpile acreage from 20 to 60 acres; 3) increase allowed vehicle miles traveled (VMT) from unpaved roads from 5,063 miles to 7,595 miles per 12-month rolling period; and 4) increase allowed VMT from paved roads from 16,657 miles to 24,986 miles per 12-month rolling period in Falls Township, **Bucks County**. The only pollutants of concern from this operation are PM and HAP emissions. The facility will not exceed its site-wide limits of: 1) 99.0 tons of PM-10 per 12-month rolling period; 2) 24.9 tons of total HAP per 12-month rolling period; and 3) 9.9 tons of any individual HAP per 12-month rolling period. This facility will continue to be a non-Title V facility. PM and HAP emissions will be controlled by water suppression, chemical suppression, covers, and barriers, as needed, and good management practices. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

09-0186D: Kinder Morgan Bulk Terminals, Inc. (1 Sinter Lane, Fairless Hills, PA 19030) on November 23, 2011, for installation of a coal and coke import/export process, to be designated Source ID 104 in Falls Township, **Bucks County**. The only pollutants of concern from this operation are PM and HAP emissions. The facility will not exceed its site-wide limits of: 1) 99.0 tons of PM-10 per 12-month rolling period; 2) 24.9 tons of total HAP per 12-month rolling period; and 3) 9.9 tons of any individual HAP per 12-month rolling period. This facility will continue to be a non-Title V facility. PM and HAP emissions will be controlled by water suppression, chemical suppression, covers, and barriers, as needed, and good management practices. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

09-0186E: Kinder Morgan Bulk Terminals, Inc. (1 Sinter Lane, Fairless Hills, PA 19030) on November 23, 2011, for expansion of a Fertilizer Transfer and Storage process (Source ID 102), to add two (2) new domes and increase the throughput by 300,000 tons per year in Falls Township, **Bucks County**. The only pollutants of concern from this operation are PM. The facility will not exceed its site-wide limit of 99.0 tons of PM-10 per 12-month rolling period. This facility will continue to be a non-Title V facility. PM emissions will at a minimum be controlled by covers, enclosures, and good management practices. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

52-303-003: Eureka Stone Quarry, Inc. (PO Box 249, Chalfont, PA 18914) on November 17, 2011, to use rap at their existing asphalt plant in Milford Borough, **Pike County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

36-03186A: Kline's Services, Inc. (5 Holland Street, Salunga, PA 17538) for installation of an anaerobic waste digester process to produce electricity at their facility in East Hempfield Township, **Lancaster County**. The process will include the construction of one (1) digester, one (1) 1,057 bhp biogas fired IC engine and one (1) 852 kwe generator. The air contaminant emissions from the operation of the biogas fired engine will be controlled by an H₂S biogas scrubber.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

15-00271: Johnson Matthey, Inc. (456 Devon Park Drive, Wayne, PA 19087) on November 18, 2011, to operate diesel catalyst production lines in Treddyfrin Township, **Chester County**.

46-0200C: John Middleton Co. (P. O. Box 85108, Richmond, VA 23285) on November 18, 2011, to operate a natural gas boiler in Upper Merion Township, **Montgomery County**.

23-0003P: ConocoPhillips Co. (4101 Post Road, Trainer, PA 19061) on November 18, 2011, to operate petroleum refineries in Trainer Borough, **Delaware County**.

46-0020G: Superior Tube Company, Inc. (3900 Germantown Pike, Collegeville, PA 19426) on November 18, 2011, to operate a pickling and passivate tanks stack in Lower Providence Township, **Montgomery County**.

15-0054B: Highway Materials, Inc. (1750 Walton Road, Blue Bell, PA 19422) on November 18, 2011, to operate a new burner in East Whiteland Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

44-05001C: Standard Steel (500 North Walnut Street, Burnham, PA 17009-1644) on November 21, 2011, to construct a baghouse and modify an existing fume control system for existing electric arc furnaces at their steel manufacturing facility in Burnham Borough, **Mifflin County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00002C: Dominion Transmission, Inc. (445 West Main Street, Clarksburg, WV 26301) on November 22, 2011, to extend the authorization to install oxidation catalysts (Control Devices C101 and C102) to control the carbon monoxide and non-methane hydrocarbon emissions from the two (2) existing natural gas-fired compressor engines (Source ID P101 and P102) and to modify the volatile organic compounds emission limitations for Source IDs P101 and P102 at the Dominion Transmission, Inc. Tioga Compressor Station located in Farmington Township, **Tioga County** to June 2, 2012. The plan approval has been extended.

59-00005J: Dominion Transmission, Inc. (445 West Main St., Clarksburg, WV 26301) on November 22, 2011, to extend the authorization to construct a 12.07 million Btu per hour ETI model THE-1207 natural-gas fired salt bath heater (Source ID 044) and a 3.0 million Btu per hour Ajax model WRFG-3000 natural-gas fired boiler (Source ID 045) at their Sabinsville Compressor Station in Clymer Township, **Tioga County** to June 2, 2012. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

03-00246A: Bedrock Mines, LP (111 Freeport Road, Pittsburgh, PA 15215) on November 18, 2011, for a Plan Approval extension for their Keystone East Mine in West Plumcreek Township, **Armstrong County**.

32-00393B: Prime Metals & Alloys, Inc. (101 Innovation Drive, P. O. Box 194, Lucernemines, PA 15754) on November 22, 2011, to extend the period of temporary operation of four electric induction furnaces, one argon-

oxygen decarburization (AOD) vessel, four natural gas-fired annealing boxes, two natural gas-fired ladle preheaters, ingot and pig pouring, slag handling, and a parts washer at their Lucernemines Plant in Center Township, **Indiana County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-001N: AK Steel Butler Works (P. O. Box 832, Butler, PA 16003) on November 30, 2011, to modify the No. 26 Carlite Furnace which includes increasing the line speed of the unit from 440 fpm to 580 and install new low NOx burners (increasing the fire rate from 24.4 mmbtu/hr to 26.8 mmbtu/hr). This is a Title V facility.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

01-05035: Tucker Industrial Liquid Coatings, Inc. (407 North Avenue, East Berlin, PA 17316) on November 23, 2011, for their surface coating facility at 407 North Avenue, East Berlin Borough, **Adams County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863

67-05117: York Building Products Co., Inc. (PO Box 1708, York, PA 17405) on November 21, 2011, for the fluidized bed dryer for sand and pea gravel at their facility in Jackson Township, **York County**.

22-03005: Harsco Metals—Americas Division of Harsco Corp. (PO Box 5003, Cranberry Township, PA 16066-5003) on November 18, 2011, for their slag processing plant in Steelton Borough, **Dauphin County**. The State-only permit was renewed.

38-03055: Always Bagels, Inc. (10 Keyland Ct, Bohemia, NY 11716-2620) on November 18, 2011, for their bagel bakery in North Lebanon Township, **Lebanon County**.

06-05128: Reading Truck Body LLC (PO Box 650, Reading, PA 19607-0650) on November 16, 2011, for their truck body manufacturing facility Reading City, **Berks County**.

06-03134: SEPS Reading, LLC (136 Fox Run Drive, Defiance, OH 43512) on November 16, 2011, for their milk spray drying operation in Exeter Township, **Berks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

60-00005: Elkay Wood Products Co. (100 Industrial Park, Mifflinburg PA 17844) on November 18, 2011, to issue a State Only Operating Permit for their facility in Mifflinburg, **Union County**. State Only Operating Permit 60-00005 contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulatory requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

03-00185: Vista Metals, Inc. (1024 East Smithfield St., McKeesport, PA 15135) on November 18, 2011, for a State Only Operating Permit (SOOP) renewal to Vista Metals to authorize the continued operation of a carbide facility located in Kittanning, E. Franklin Township, **Armstrong County**.

56-00155: Somerset Area School District (645 S Columbia Ave, Somerset, PA 15501-2513) on November 18, 2011 for an Operating Permit renewal for the Somerset Area Junior/Senior High School in Somerset Borough, **Somerset County**. The permit is for the operation of two 14.9 mmbtu/hr tri-fuel boilers and a 55 kW natural gas-fired emergency generator. The permit will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00034: Valspar Coatings—Rochester Plant (372 Cleveland Street, Rochester, PA 15074-1624) on November 22, 2011, to administratively amend the State Only Operating Permit to incorporate the change of responsible official into the Operating Permit in Rochester Township, **Beaver County**. All permitted sources, control devices and conditions remain the same as in the previously issued operating permit.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

25-00095: LORD Corp. (1635 West 12th Street Erie, PA 16505) for their West 12th Street site in the City of Erie, **Erie County**. The De minimis emission increases are for a replacement parts washer and two rubber preheat ovens. This source is exempt from plan approval as it complies with 25 Pa. Code § 127.449.

The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the State Only Operating Permit issuance on November 6th 2009.

Date	Source	PM ₁₀ (tons)	SOx (tons)	NOx (tons)	VOC (tons)	CO (tons)
11-23-2011	Replacement Parts Washer	-	-	-	0.61	-
11-23-2011	Replacement Rubber Preheat Oven	0.0026	-	-	-	-
Total Reported Increases		0.0026	-	-	0.61	-
Allowable		0.6 tpy per source / 3 tpy per facility	1.6 tpy per source / 8 tpy per facility	1 t tpy per source / 5 tpy per facility	1 t tpy per source / 5 tpy per facility	4 t tpy per source / 20 tpy per facility

If you should have any questions regarding this matter, please do not hesitate to contact Edward Orris at (814) 332-6636 or Jacob Chemsak at (814) 332-6638.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30031301, Dana Mining Company of Pennsylvania, LLC, (308 Dents Run Road, Morgantown, WV 26501), to renew the permit for the 4-West Mine in Dunkard Township, **Greene County**. No additional discharges. The application was considered administratively complete on November 30, 2009. Application received: October 23, 2009. Permit issued: November 2, 2011. Note: The November 19, 2011 publication of this issuance erroneously indicated that NPDES Permit PA 0235610 was issued; NPDES Permit PA 0235610 has not been renewed or reissued.

30031301, Dana Mining Company of Pennsylvania, LLC, (308 Dents Run Road, Morgantown, WV 26501), to revise the permit for the 4-West Mine in Perry Township, **Greene County** for installation of two boreholes and pipeline for the Calvin Run Site, Surface Acres Proposed 11.9, no additional discharges. The application was considered administratively complete on February 23, 2011. Application received: January 24, 2011. Permit issued: November 2, 2011. Note: The November 19, 2011 publication of this issuance erroneously indicated that NPDES Permit PA 0235610 was issued; NPDES Permit PA 0235610 has not been renewed or reissued.

32991301, AMFIRE Mining Company, LLC, (One Energy Place Latrobe, PA 15650), to revise the permit for the Nolo Deep Mine in Buffington, Pine, Cherryhill and Brush Valley Township, **Indiana County** to add underground and subsidence control plan acres to the permit areas, Underground Acres Proposed 1490.0, Subsidence Control Plan Acres Proposed 1490.0. No additional discharges. The application was considered administratively complete on February 10, 2008. Application received: December 30, 2008. Permit issued November 9, 2011.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

26060108 and NPDES Permit No. PA0251003. David L. Patterson, Jr. (12 Shortcut Road, Smithfield, PA 15478). Renewal permit issued for reclamation only to an existing bituminous surface mine, located in Nicholson Township, **Fayette County**, affecting 41 acres. Receiving streams: unnamed tributary to Cats Run and Jacobs Creek. Renewal application received: September 13, 2011. Renewal permit issued: November 23, 2011.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

4777SM7 and NPDES No. PA0257567. Warner Company (c/o Waste Management, 4 Liberty Lane West, Hampton, NH 03842). Application for an NPDES permit to cover treatment facility discharges from a surface mine located in Snow Shoe Township, **Centre County** affecting 238.1 acres. Receiving stream: unnamed tributary of Beech Creek classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: February 22, 2011. Permit issued: November 18, 2011.

17050109 and NPDES No. PA0256293. Forcey Coal, Inc. (P. O. Box 225, Madera, PA 16661). Renewal of an existing bituminous surface mine for reclamation activities only located in Bloom Township, **Clearfield County** affecting 119.9 acres. Receiving streams: unnamed tributary to Little Anderson Creek and unnamed tributary to Bell Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: November 1, 2011. Permit issued: November 17, 2011.

17010102 and NPDES No. PA0243043. Compass Coal Co., Inc. (P. O. Box 169, Punxsutawney, PA 15767). Renewal of an existing bituminous surface mining operation located in Chest Township, **Clearfield County** affecting 117.0 acres. Receiving streams: unnamed tributaries to North Camp Run and North Camp Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: September 15, 2011. Permit issued: November 17, 2011.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54900103R4. EOJ, Inc. (2401 Summer Valley Road, New Ringgold, PA 17960), renewal of an existing anthracite surface mine operation in East Norwegian Township, **Schuylkill County** affecting 192.6 acres, receiving stream: Schuylkill River. Application received: November 1, 2010. Renewal issued: November 16, 2011.

54900103GP104. EOJ, Inc. (2401 Summer Valley Road, New Ringgold, PA 17960), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54900103 in East Norwegian Township, **Schuylkill County**, receiving stream: Schuylkill River. Application received: May 9, 2011. Permit issued: November 16, 2011.

49840103R4. Reading Anthracite Company, (P. O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine operation in East Cameron Township, **Northumberland County** affecting 127.0 acres, receiving stream: Mahanoy Creek. Application received: March 26, 2009. Renewal issued: November 21, 2011.

49840103GP104 General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49840103 in East Cameron Township, **Northumberland County**, receiving stream: Mahanoy Creek. Application received: September 13, 2011. Permit issued: November 21, 2011.

Noncoal Applications Returned

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

26050401 and NPDES Permit No. PA0250643. Laurel Aggregates, Inc. (300 Dents Run Road, Morgantown, WV 26501). Returned revision application for an increase of 29.76 acres to an existing large noncoal surface mine, located in Springhill Township, **Fayette County**, affecting 151.20 acres. Receiving stream: Rubles Run. Application received: November 3, 2011. Revision application returned: November 18, 2011.

Noncoal Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37910303. ESSROC Cement Corp. (P. O. Box 779, Bessemer, PA 16112) Renewal of NPDES Permit No. PA0208442 in North Beaver Township, **Lawrence County**. Receiving streams: Unnamed tributary to Mahoning River; unnamed tributary to Hickory Run and Hickory Run. Application received: June 13, 2011. Permit Issued: November 23, 2011.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

41110301 and NPDES No. PA0257591. E & J Construction, LLC (1842 Masten Road, Canton, PA 17724-9317). Commencement, operation and restoration of a large non-coal surface mine (sandstone, shale and bluestone) located in McNett Township, **Lycoming County** affecting 25.0 acres. Receiving streams: unnamed tributary to North Pleasant Stream to North Pleasant Stream classified for high quality cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: March 29, 2011. Permit issued: November 17, 2011.

08112505 Insinger Excavating, Inc. (3046 Dushore-Overton Road, Dushore, PA 18614), authorization to extract bluestone in Windham Township, **Bradford**

County. Receiving stream(s): Unnamed Tributary to Wappasening Creek. Application received: June 17, 2011. Permit issued: November 1, 2011.

08112505GP-104 Insinger Excavating, Inc. (3046 Dushore-Overton Road, Dushore, PA 18614), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with NPDES Permit to the following surface waters in Windham Township, **Bradford County**. Receiving stream(s): Unnamed Tributary to Wappasening Creek. Application received: June 17, 2011. Permit issued: November 1, 2011.

08112503 Anthony P. Bennett (3657 Old Stage Coach Road, Wyalusing, PA 18853), authorization to extract bluestone in Pike Township, **Bradford County**. Receiving streams: Unnamed Tributary to Williams Creek. Application received: March 4, 2011. Authorization approved: November 1, 2011.

08112503GP-104 Anthony P. Bennett (3657 Old Stage Coach Road, Wyalusing, PA 18853), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with NPDES Permit to the following surface water in Pike Township, **Bradford County**. Receiving streams: Unnamed Tributary to Williams Creek. Application received: March 4, 2011. Authorization approved: November 1, 2011.

08030805 Anthony P. Bennett (3657 Old Stage Coach Road, Wyalusing, PA 18853). Bond release for a small non coal mining operation in Pike Township, **Bradford County**. Receiving stream(s): Johnson Creek. Bond release approved: November 1, 2011.

59111002 Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16804), authorization to extract sandstone in Sullivan Township, **Tioga County** in order to provide fill material to the Talisman Energy USA Inc. construction project. Receiving streams: Gaffers Creek. Authorization approved: November 1, 2011.

59111002GP-104 Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16804), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with NPDES Permit to the following surface waters in Sullivan Township, **Tioga County**. Receiving streams: Gaffers Creek, Tributary to Elk Run, which is a Tributary to Mill Creek. Application received: September 8, 2011. Permit Issued: November 1, 2011.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

30114005. Del-Rick Corp. (P. O. Box 693, Tazewell, VA 24651). Blasting activity permit for the construction of the Mor-17 reserve pit, located in Morris Township, **Greene County**. The duration of blasting is expected to last 5 days. Blasting permit issued: November 21, 2011.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

45114129. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Pocono Farms in Coolbaugh Township, **Monroe County** with an expiration date of November 30, 2012. Permit issued: November 18, 2011.

46114111. Ed Wean Drilling & Blasting, Inc., (112 Ravine Road, Stewartsville, NJ 08886), construction blasting for Pottstown Center Walmart in Pottstown Borough, **Montgomery County** with an expiration date of February 1, 2012. Permit issued: November 18, 2011.

58114138. Maine Drilling & Blasting, (PO Box 1140, Gardiner, ME 04345), construction blasting for Valentine Compressor Station in Lenox Township, **Susquehanna County** with an expiration date of November 10, 2012. Permit issued: November 18, 2011.

58114038. Doug Wathen LLC, (11934 Fairway Lakes Road, Suite 1, Fort Myers, FL 33913), construction blasting for the A. Ellsworth Gas Pad in Bridgewater Township, **Susquehanna County** with an expiration date of August 15, 2012. Permit issued: November 21, 2011.

58114039. Doug Wathen LLC, (11934 Fairway Lakes Road, Suite 1, Fort Myers, FL 33913), construction blasting for the F. Lippencott Gas Pad & Tank Farm in Brooklyn Township, **Susquehanna County** with an expiration date of August 31, 2012. Permit issued: November 21, 2011.

58114040. Doug Wathen LLC, (11934 Fairway Lakes Road, Suite 1, Fort Myers, FL 33913), construction blasting for the P. Wells Gas Pad in Bridgewater Township, **Susquehanna County** with an expiration date of November 23, 2012. Permit issued: November 21, 2011.

58114041. John Brainard, (3978 State Route 2073, Kingsley, PA 18826), construction blasting for Range Unit 33 Gas Pad in New Milford Township, **Susquehanna County** with an expiration date of June 30, 2012. Permit issued: November 21, 2011.

58114042. John Brainard, (3978 State Route 2073, Kingsley, PA 18826), construction blasting for the Deriance Tank Farm/Well in Bridgewater Township, **Susquehanna County** with an expiration date of June 30, 2012. Permit issued: November 21, 2011.

38114001. John Koehler, (5400 Crestwood Drive, Knoxville, TN 37914) and VRHabilis LLC, (11130 Kingston Pike, Knoxville, TN 37934-8425), demolition of 2 Steel Stacks in Millcreek Township, **Lebanon County** with an expiration date of December 28, 2011. Permit issued: November 22, 2011.

06114108. J Roy's, Inc., (PO Box 125, Bowmansville, PA 17507), construction blasting for Corporate Boulevard Lots 9 & 10 in South Heidelberg Township, **Berks County** with an expiration date of November 20, 2012. Permit issued: November 22, 2011.

36114170. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Ben King chicken house in West Lampeter Township, **Lancaster County** with an expiration date of December 31, 2011. Permit issued: November 23, 2011.

46114112. American Infrastructure, Inc., (P. O. Box 98, Worcester, PA 19490), construction blasting for Szlavik Home in Upper Salford Township, **Montgomery County** with an expiration date of December 31, 2012. Permit issued: November 23, 2011.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E08-471. Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, TX 77002-5089. Water Obstruction and Encroachment Joint Application, 300 Line Project-315 Loop, in Armenia, Troy Townships, **Bradford County**, ACOE Baltimore District (Roseville, PA Quad-range N: 41°44' 51"; W: 76° 51' 28").

To construct, operate and maintain 4.99 miles of 30" natural gas pipeline within the North Branch of the Susquehanna River watershed (Warm Water Fishery).

Construction of the pipeline loop will require fifteen (15) stream and sixteen (16) wetland crossings associated with the pipeline right-of-way (ROW) and access roads. The project is centered approximately 5 miles southwest of the village of Troy in Bradford County. The 315 Loop will start N 41° 44' 59.8"; W 76° 53' 38.6"—terminate N 41° 44' 17.9"; W 76° 47' 57.4".

WATER QUALITY CERTIFICATIONS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19428

401 Water Quality Certification Request Initiated By Department of the Army, Philadelphia District, Corps of

Engineers, Wanamaker Building, 100 Penn Square East, Philadelphia, PA 19107-3390.

Project Description/Location: This project involves the discharge of 7.5 MGD for 15-20 days of supernatant from the Fort Mifflin confined disposal facility (CDF) resulting from the routine maintenance dredging at three berths collectively called the McFarland Berths. Approximately 58,000 cubic yards of sediment will be removed by hydraulic cutterhead dredging and placed in the CDF located at the confluence of the Schuylkill and Delaware Rivers. Sediments will settle out in the basin and the supernatant will be returned to the Delaware Estuary. The following effluent limits in mg/l based on a flow of 7.5 MGD apply:

<i>Parameter</i>	<i>Average Monthly Limit (mg/l)</i>	<i>Maximum Daily Limit (mg/l)</i>	<i>Instantaneous Maximum Limit (mg/l)</i>	<i>Monitoring Frequency</i>
Flow (MGD)	Monitor/Report	Monitor/Report	Monitor/Report	Daily
Total Suspended Solids	3,000		4,500	Daily
pH		6-9 units at all times		Daily
Aluminum, Total	2.37	3.55		1/Week
Selenium, Total	0.015	0.00225		1/Week
Copper, Total	0.028	0.042		1/Week
Chromium, Hexavalent	0.032	0.048		1/Week
Nickel, Total	0.164	0.246		1/Week
Lead, Total	0.008	0.012		1/Week
Mercury Total	0.0016	0.0024		1/Week
Zinc, Total	0.38	0.57		1/Week
4, 4' DDT	Not Detectable	Using EPA Method 608 (GC/ECD)		1/Week
4, 4' DDD	Not Detectable	Using EPA Method 608 (GC/ECD)		1/Week
4, 4' DDE	Not Detectable	Using EPA Method 608 (GC/ECD)		1/Week
Heptachlor	Not Detectable	Using EPA Method 608 (GC/ECD)		1/Week
PCBs, Total	Not Detectable	Using EPA Method 608 (GC/ECD)		1/Week
PCBs—209 Congeners		Monitor/Report Using EPA Method 1668A		2/month

Final Action on Request: Certification granted.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free

pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX11-015-0247
 Applicant Name Angelina Gathering Company LLC
 Contact Person Danny Spaulding
 Address 2350 N. Sam Houston Pkwy, E., Suite 125
 City, State, Zip Houston, TX 77032
 County Bradford
 Township(s) Herrick
 Receiving Stream(s) and Classification(s) UNT to Cold Creek (WWF, MF)

ESCGP-1 # ESX1-015-0259
 Applicant Name Chief Oil & Gas LLC
 Contact Person Michael Hritz
 Address 6051 Wallace Road, Ext., Suite 210
 City, State, Zip Wexford, PA 15090
 County Bradford
 Township(s) Ridgebury
 Receiving Stream(s) and Classification(s) UNT to Stone Lick Creek (WWF, MF) and Stone Lick Creek (WWF, MF);
 Secondary: Chemung River (WWF, MF)

ESCGP-1 # ESX11-069-0001
 Applicant Name Southwestern Energy Production Company
 Contact Person Dave Sweeley
 Address 917 State Route 92 North
 City, State, Zip Tunkhannock, PA 18657

County Lackawanna
Township(s) Benton
Receiving Stream(s) and Classification(s) UNT to the
South Branch of the Tunkhannock Creek (CWF);
Secondary: Tunkhannock Creek (TSF)

ESCGP-1 # ESX11-115-0145
Applicant Name Bluestone Pipeline Company of
Pennsylvania, LLC
Contact Person Bruce Nieman
Address 1708 WCB, Second Avenue
City, State, Zip Detroit, MI 48266
County Susquehanna
Township(s) New Milford
Receiving Stream(s) and Classification(s) Tributary 29153
to Nine Partners Creek/Upper Susquehanna-Tunkhan-
nock

ESCGP-1 # ESX11-115-0141
Applicant Name Southwestern Energy Production
Company
Contact Person Dave Sweeley
Address 917 State Route 92 North
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) Jackson
Receiving Stream(s) and Classification(s) Tunkhannock
Creek;
Secondary: Susquehanna River (WWF)

ESCGP-1 # ESX11-015-0258
Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Litchfield
Receiving Stream(s) and Classification(s) Tributary 30834
to Spaulding Creek; Spaulding Creek (WWF, MF)

ESCGP-1 # ESX11-117-0111
Applicant Name Seneca Resources
Contact Person Michael Clinger
Address 51 Zents Boulevard
City, State, Zip Brookville, PA 15825
County Tioga
Township(s) Bloss
Receiving Stream(s) and Classification(s) Red Run;
Secondary: Landrus Creek

ESCGP-1 # ESX11-081-0151
Applicant Name Anadarko Marcellus Midstream
Contact Person Nathan Bennett
Address 33 W. 3rd Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) Cogan House
Receiving Stream(s) and Classification(s) Big Sandy
(HQ-CWF)

ESCGP-1 # ESX11-015-0264
Applicant Name Talisman Energy USA, Inc.
Contact Person Tracy Gregory
Address 337 Daniel Zenker Drive
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Warren
Receiving Stream(s) and Classification(s) Wappasening
Creek (CWF-MF)

ESCGP-1 # ESX11-117-0104
Applicant Name SWEPI LP
Contact Person James Sewell
Address 190 Thorn Hill Road

City, State, Zip Warrendale, PA 15086
County Tioga
Township(s) Deerfield
Receiving Stream(s) and Classification(s) Boatman Brook/
Susquehanna River Basin in PA (WWF)

ESCGP-1 # ESX11-115-0156
Applicant Name Williams Marcellus Gathering LLC
Contact Person David Freudenrich
Address 1000 Town Center Way, Suite 130
City, State, Zip Canonsburg, PA 15317
County Susquehanna
Township(s) Liberty
Receiving Stream(s) and Classification(s) Tributary
31975/Dubois Creek, Tributary 31846/Snake Creek/
Snake Creek;
Secondary: Snake Creek (CWF, MF), Dubois Creek
(CWF, MF)

ESCGP-1 # ESX11-115-0137
Applicant Name Williams Field Services Company, LLC
Contact Person Clayton Roesler
Address 1605 Coraopolis Heights Road
City, State, Zip Moon Township, PA 15108-4310
County Susquehanna
Township(s) Auburn and Springville
Receiving Stream(s) and Classification(s) Dority, Nick,
Riley, and Tributary of White Creeks; Upper Susque-
hanna-Tunkhannock Watershed

ESCGP-1 # ESX11-015-0255
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 101 North Main Street
City, State, Zip Athens, PA 18810
County Bradford
Township(s) Litchfield
Receiving Stream(s) and Classification(s) UNT to Browns
Run (WWF), UNT to Sackett Creek (WWF);
Secondary: Parks Creek (WWF) from Browns Run;
Little Wapessening Creek (WWF)

ESCGP-1 # ESX11-035-0024
Applicant Name XTO Energy, Inc.
Contact Person Bernhardt Kissel
Address 395 Airport Road
City, State, Zip Indiana, PA 15701
County Clinton
Township(s) Chapman
Receiving Stream(s) and Classification(s) UNT to West
Branch Susquehanna River (HQ, CWF, MF);
Secondary: West Branch Susquehanna River (HQ, CWF,
MF)

ESCGP-1 # ESX11-023-0001 (01)
Applicant Name EQT Production Company
Contact Person Carl Trexler
Address 455 Racetrack Road
City, State, Zip Washington, PA 15301
County Cameron County
Township(s) Shippen Township
Receiving Stream(s) and Classification(s) East Branch
Hicks Run (HQ-CWF), Whippoowill Hollow Run (HQ-
CWF) and Bigger Run (HQ-CWF);
Secondary: Bennett Branch Sinnemahoning Creek

*Southwest Region: Oil & Gas Program Manager, 400
Waterfront Drive, Pittsburgh, PA*

11/14/2011
ESCGP-1 No: ESX11-129-0004 Minor Revision
Applicant Name: XTO Energy Inc
Contact Person Dewey Chalos
Address: 810 Houston St

City: Fort Worth State: TX Zip Code: 76102-6298
 County: Westmoreland Township: Fairfield
 Receiving Stream(s) And Classifications: Hypocrite
 Creek, Other

10/31/2011

ESCGP-1 No.: ESX10-059-0085 Major Revision
 Applicant Name: Laurel Mountain Midstream LLC
 Contact Person: Clayton Roesler
 Address: 1605 Corapolis Heights Road
 City: Moon Township State: Pa Zip Code: 15108
 County: Greene Township(s): Monongahela & Greene
 Receiving Stream(s) and Classifications: Whiteley Creek
 WWF & UNT to Whiteley Creek WWF Monongahela
 River, Other

11/04/11

ESCGP-1 No.: ESX10-051-0050 Major Revision
 Applicant Name: Laurel Mountain Midstream LLC
 Contact Person: Clayton Roesler
 Address: 1605 Corapolis Heights Road
 City: Moon Township State: PA Zip Code: 15108
 County: Fayette Township(s): Menallen
 Receiving Stream(s) and Classifications: UNTs to Fans
 Run WWF & Fans Run WWF /Lower Youghiogheny
 River Watershed

10/31/11

ESCGP-1 No.: ESX10-059-0085 Major Revision
 Applicant Name: Laurel Mountain Midstream LLC
 Contact Person: Clayton Roesler
 Address: 1605 Corapolis Heights Road
 City: Mon Township State: PA Zip Code: 15108
 County: Greene Township(s): Monongahela & Greene
 Receiving Stream(s) and Classifications: Whiteley Creek
 WWF & UNT to Whiteley Creek WWF Monongahela
 River, Other

10/18/2011

ESCGP-1 No.: ESX11-059-0062
 Applicant Name: CNX Gas Company LLC
 Contact Person: Rhonda Crawford
 Address: 200 Evergreene Drive
 City: Waynesburg State: PA Zip Code: 15370-6002
 COUNTY Greene Township(s): Morris and Washington
 Receiving Stream(s) and Classifications: Browns Creek
 and Ruff Creek, HQ and Other

October 31, 2011

ESCGP-1 No.: ESX11-125-0100
 Applicant Name: MarkWest Liberty Midstream &
 Resources LLC
 Contact Person: Rick Lowry
 Address: 824 Morganzo Road
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Amwell
 Receiving Stream(s) and Classifications: UNTs to Redd
 Run TSF and Red Run TSF, Other

October 12, 2011

ESCGP-1 No.: ESX11-125-0094
 Applicant Name: MarkWest Liberty Midstream &
 Resources, LLC
 Contact Person: Robert McHale
 Address: 601 Technology Drive Suite 130

City: Canonsburg State: PA Zip Code 15137
 County: Washington Township(s): Mount Pleasant
 Receiving Stream(s) and Classifications: UNTs to Raccoon
 Creek and Raccoon Creek WWF, Other

October 18, 2011

ESCGP-1 No.: ESX11-059-0061
 Applicant Name: EQT Production Company
 Contact Person: Todd Klaner
 Address: 455 Racetrack Road
 City: Washington State: PA Zip Code: 15301
 County: Greene Township(s): Center
 Receiving Stream(s) and Classifications: Tributary 40620
 to Rush Run—HQ WWF Rush Run HQ—WWF Tribu-
 tary 40625 to Lightner Run—HQ WWF Lightner Run—
 HQ—WWF South Fork Tenmile Creek Watershed HQ—
 WWF, HQ

10/21/11

ESCGP-1 No.: ESX11-125-0017 3rd Major Revision
 Applicant Name: MarkWest Liberty Midstream & Re-
 sources LLC
 Contact Person: Rick Lowry
 Address: 824 Morganza Road
 City: Caononsburg State: PA Zip Code: 15317
 County: Washington Township(s): Blaine, Buffalo,
 Hopewell
 Receiving Stream(s) and Classifications: UNTs to Brush
 Run HQ-WWF, Brush Run HQ-WWF, UNTs to Buffalo
 Creek HQ-WWF, UNTs to Cross Creek HQ-WWF.
 Brush Run and Buffalo Creek Watershed, HQ

10/17/11

ESCGP-1 NO.: ESX11-005-0020
 Applicant Name: Appalachia Midstream LLC
 CONTACT PERSON: Larry Sanders
 ADDRESS 3000 Ericsson Drive Suite 200
 City: Warrendale State: PA Zip Code: 15086-6501
 County: Armstrong Township(s): East and West Franklin
 Receiving Stream(s) and Classifications: UNTs to Buffalo
 Creek/Buffalo Creek HQ-TSF UNTs to Glad Run TSF
 HQ, Other

10/14/11

ESCGP-1 NO.: ESX11-051-0036
 Applicant Name: Chevron Appalachia LLC
 CONTACT: Jeremy Hirtz
 ADDRESS: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Fayette Township(s): Jefferson
 Receiving Stream(s) and Classifications: UNT to Crab-
 apple Creek, Other

10/31/2011

ESCGP-1 NO.: ESX11-125-0087 Major Revision
 Applicant Name: MarkWest Liberty Midstream &
 Resources LLC
 CONTACT: Rick Lowry
 ADDRESS: 824 Morganza Road
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Mount Pleasant
 Receiving Stream(s) and Classifications: South Fork Cross
 Creek HQ-WWF

*Northwest Region: Water Management Program Man-
 ager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>ESCGP -1 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
10 11 801	Mountain Gathering, LLC Attn: Dewey M. Chalos 810 Houston Street Fort Worth TX 76102	Butler	Penn Township	Thorn Creek CWF

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX11-019-0097—Albert F. Fritz et al,
et ux No. 1H, 2H
Applicant XTO Energy, Inc
Contact Ms. Melissa Breitenbach
Address 502 Keystone Drive
City Warrendale State PA Zip Code 15086
County Butler Township(s) Adams & Middlesex(s)
Receiving Stream(s) and Classification(s) UNT of Glade Run—WWF; Glade Run—WWF

ESCGP-1 #ESX11-019-0104—Albert F. Fritz et al, Fresh Water Impoundments
Applicant XTO Energy, Inc
Contact Ms. Melissa Breitenbach
Address 502 Keystone Drive
City Warrendale State PA Zip Code 15086
County Butler Township(s) Adams & Middlesex(s)
Receiving Stream(s) and Classification(s) UNT of Glade Run—WWF; Glade Run—WWF

ESCGP-1 #ESX11-053-0022—Jocelyn Oil Lease
Applicant Devonian Resources, Inc
Contact Stan Thompson
Address P. O. Box 329
City Pleasantville State PA Zip Code 16341
County Forest Township(s) Harmony(s)
Receiving Stream(s) and Classification(s) Stewart Run (CWF)/Allegheny River;
Secondary Water Allegheny River—WWF

ESCGP-1 #ESX11-121-0008—Say A Unit #1HWell Pad
Applicant Range Resources Appalachia, LLC
Contact Mary Patton
Address 100 Throckmorton Street, Suite 1200
City Fort Worth State TX Zip Code 76102
County Venango Township(s) Oakland(s)
Receiving Stream(s) and Classification(s) Prather Creek (CWF), and two UNT to Parther Creek (CWF), Little Sugar Creek—Other

ESCGP-1 #ESX11-073-0006—Kephart Unit 2019
Applicant SWEPI LP
Contact H. James Sewell
Address 190 Thorn Hill Road
City Warrendale State PA Zip Code 15086
County Lawrence Township(s) North Beaver(s)
Receiving Stream(s) and Classification(s) Hickory Run, UNT to Sugar Creek, Mahoning River and Honey Creek—TSF

ESCGP-1 #Seneca Resources Ridgway Production Pad B—ESX11-047-0036
Applicant Seneca Resources
Contact Mr. Mike Clinger
Address 51 Zents Boulevard
City Brookville State PA Zip Code 15825
County Elk Township(s) Ridgway(s)
Receiving Stream(s) and Classification(s) Windfall Run & Big Mill Creek High Quality;
Secondary Water Clarion River

ESCGP-1 #ESX11-019-0108 / Paul Smith Freshwater Impoundment

Applicant XTO Energy, Inc
Contact Ms. Melissa Breitenbach
Address 502 Keystone Drive
City Warrendale State PA Zip Code 15086
County Butler Township(s) Jefferson(s)
Receiving Stream(s) and Classification(s) UNT of Thorn Creek—CWF

SPECIAL NOTICES

Notice of Plan Revision Approval under the Municipal Waste Planning Recycling and Waste Reduction Act Of 1988, Act 101

Northeast Region: William Tomayko, Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

The Department of Environmental Protection (DEP) approved a revision to the Northampton County Municipal Waste Management Plan on November 21, 2011.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of this appeal form and the Board's rules of practiced and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30 days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717-787-3483) for more information.

The plan revision is a public document and may be viewed at the DEP Regional Office noted above.

Questions concerning this approval should be directed William Tomayko, Regional Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Notice of Plan Revision Approval under the Municipal Waste Planning Recycling and Waste Reduction Act of 1988, Act 101

Northeast Region: William Tomayko, Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

The Department of Environmental Protection (DEP) approved a revision to the Luzerne County Municipal Waste Management Plan on November 22, 2011.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of this appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

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Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717-787-3483) for more information.

The plan revision is a public document and may be viewed at the DEP Regional Office noted above.

Questions concerning this approval should be directed William Tomayko, Regional Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

**Notice of Plan Revision Approval under the
Municipal Waste Planning Recycling and Waste
Reduction Act of 1988, Act 101**

Northeast Region: William Tomayko, Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

The Department of Environmental Protection (DEP) approved a revision to the Wayne County Municipal Waste Management Plan on November 23, 2011.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of this appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30 days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717-787-3483) for more information.

The plan revision is a public document and may be viewed at the DEP Regional Office noted above.

Questions concerning this approval should be directed William Tomayko, Regional Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Categorical Exclusion

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Borough of Middleburg	13 North Main Street, Middleburg, PA 17842	Snyder

Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The Middleburg Municipal Authority proposes an upgrade of the existing wastewater treatment facility to treat for nutrient removal and the rehabilitation/lining of approximately 8,400 lineal feet of existing sewer mains. The Department's review of the project and the information received has not identified any significant, adverse environmental impacts resulting from this proposal. The Department has categorically excluded this project from the State Environmental Review Process.

[Pa.B. Doc. No. 11-2115. Filed for public inspection December 9, 2011, 9:00 a.m.]

Addendum to Storm Relief Advantage Grant Program Projects Regarding Rebates and Incentives Provided by Others

The Department of Environmental Protection (Department) announces an addendum to the Storm Relief Advantage Grant Program (grant program) currently described in the program guidelines located on the Department web site as described as follows. The subject addendum pertains to utility rebates or incentives made available to grantees. Revisions have been made to the application and guidance.

The grant program provides up to 50% reimbursement grants, to a maximum of \$9,500, to assist small businesses in this Commonwealth to recover from the effects of hurricane Irene or tropical storm Lee through the acquisition of energy efficient or pollution prevention equipment or processes.

An eligible applicant must be a for-profit small business owner whose business or facility is located within this Commonwealth. All Commonwealth small businesses are eligible, including but not limited to manufacturers, retailers, service providers, mining businesses and agricultural concerns. The project to which the grant will apply must be located within the following Commonwealth counties (as of November 18, 2011): Adams, Bedford, Berks, Blair, Bradford, Bucks, Cambria, Carbon, Centre, Chester, Clinton, Columbia, Cumberland, Dauphin, Delaware, Franklin, Fulton, Huntingdon, Juniata, Lackawanna, Lancaster, Lebanon, Lehigh, Luzerne, Lycoming, Mifflin, Montgomery, Monroe, Montour, Northampton, Northumberland, Perry, Philadelphia, Pike, Schuylkill, Snyder, Somerset, Sullivan, Susquehanna, Tioga, Union, Wayne, Wyoming and York.

For a copy of the application and addendum contact the Department's Small Business Ombudsman at (717) 772-

8909. To ask a specific question concerning a project type, write to epadventuregrant@state.pa.us before submitting an application. The Department will continue accepting applications until December 31, 2011.

Applications and addenda are most quickly obtained from the Department's web site at <http://www.depweb.state.pa.us> (DEP Keyword: SBAdvantage). Applications and addenda are also available by contacting the Department's Small Business Ombudsman, 15th Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8772, Harrisburg, PA 17105-8772, (717) 772-8909.

Applications must be postmarked or hand delivered by 4 p.m. on December 31, 2011. Faxes or other electronic submissions will not be accepted.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-2116. Filed for public inspection December 9, 2011, 9:00 a.m.]

Nutrient Credit Trading Program; Actions

The Department of Environmental Protection (Department) provides notice of the following actions under the Nutrient Credit Trading Program (Trading Program). These actions were taken under 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

Nutrient trading is a market-based program that provides incentives for entities to create nutrient reduction credits (credits) by going beyond statutory, regulatory or voluntary obligations and goals to remove nutrients from a watershed. The credits can be traded to help others more cost-effectively meet their obligations or goals. The primary purpose of the Trading Program is to provide for more efficient ways for National Pollutant Discharge Elimination System permittees to meet their effluent limits for nutrients.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot

afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

For further information about these actions or the Trading Program, contact Ann Roda, Interstate Waters Office, Department of Environmental Protection, P. O. Box 2063, Harrisburg, PA 17105-2063, (717) 787-4785, aroda@pa.gov or visit the Department's web site at www.depweb.state.pa.us (DEP Keywords: "Nutrient Trading").

The following certification requests have been approved by the Department. The approval of these requests is considered a final action of the Department.

Lycoming County Conservation District (542 County Farm Road, Suite 202, Montoursville, PA 17754). This approval is applicable to nitrogen reduction credits to be generated by Client GrLoT0001 from the pollutant reduction activities of 61.7 acres of precision grazing, 18 acres of continuous no-till and the installation of off-stream watering with fencing on 17.4 acres of pasture. This approval includes a verification plan, and authorizes the generation of 289 nitrogen reduction credits. This certification of annual credits is valid until September 30, 2016, as long as the pollution reduction activities are implemented, maintained and verified under the terms and conditions contained in the certification. After September 30, 2016, credits for the pollution reduction activities may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 41 Pa.B. 3940 (July 16, 2011).

Red Barn Trading Company (1383 Arcadia Road, Lancaster, PA 17601). This approval is applicable to nitrogen reduction credits to be generated by Daniel Smucker from the pollutant reduction activities of 28.5 acres of continuous no-till and cover crops. This approval includes a verification plan, and authorizes the generation of 851 nitrogen reduction credits and 5 phosphorus reduction credits. This certification of annual credits is valid until September 30, 2016, as long as the pollution reduction activities are implemented, maintained and verified under the terms and conditions contained in the certification. After September 30, 2016, credits for the pollution reduction activities may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 41 Pa.B. 4167 (July 30, 2011).

CET Engineering Services (321 Washington Street, Huntingdon, PA 16652). This approval is applicable to nitrogen reduction credits to be generated from the pollutant reduction activity of the Borough of Tyrone Wastewater Treatment Facility's installed treatment process. This approval includes a verification plan, and authorizes the generation of 48,260 nitrogen reduction credits. This certification of annual credits is valid until September 30, 2016, as long as the pollution reduction activities are implemented, maintained and verified under the terms and conditions contained in the certification. After September 30, 2016, credits for the pollution reduction activities may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 41 Pa.B. 4167.

Herbert Rowland & Grubic, Inc. (130 Buffalo Road, Suite 103, Lewisburg, PA 17837). This approval is appli-

cable to nitrogen reduction credits to be generated from the pollutant reduction activity of Kelly Township Municipal Authority's installed treatment process. This approval includes a verification plan, and authorizes the generation of 38,300 nitrogen reduction credits. This certification of annual credits is valid until September 30, 2016, as long as the pollution reduction activities are implemented, maintained and verified under the terms and conditions contained in the certification. After September 30, 2016, credits for the pollution reduction activities may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 40 Pa.B. 7159 (December 11, 2010).

Buchart Horn, Inc. (The Russell E. Horn Building, 445 West Philadelphia Street, York, PA 17401). This approval is applicable to nitrogen and phosphorus reduction credits to be generated from the pollutant reduction activity of East Berlin Area Joint Authority's installed treatment process. This approval includes a verification plan, and authorizes the generation of 2,571 nitrogen reduction credits and 170 phosphorus reduction credits. This certification of annual credits is valid only for compliance year 2011 (October 1, 2010, through September 30, 2011). After September 30, 2011, credits for the pollution reduction activities may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 41 Pa.B. 5229 (October 1, 2011).

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-2117. Filed for public inspection December 9, 2011, 9:00 a.m.]

Nutrient Credit Trading Program; Notice of Certification Requests

The Department of Environmental Protection (Department) provides notice of the following certification requests that have been submitted under the Nutrient Credit Trading Program (Trading Program). See 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

Nutrient trading is a market-based program that provides incentives for entities to create nutrient reduction credits (credits) by going beyond statutory, regulatory or voluntary obligations and goals to remove nutrients from a watershed. The credits can be traded to help others more cost-effectively meet their obligations or goals. The primary purpose of the Trading Program is to provide for more efficient ways for National Pollutant Discharge Elimination System (NPDES) permittees to meet their effluent limits for nutrients.

The information described in this notice relates to submitted certification requests from September 19, 2011, through November 21, 2011.

Background

Before a credit can be used by an NPDES permittee, a three-step process is followed: (1) the certification request must be approved; (2) generation of the credits must be verified; and (3) the credits must be registered.

Approval is also known as certification, which is a written approval by the Department for the use of a pollutant reduction activity to generate credits. Certifications are based on at least: (1) a written request describing the qualifying pollutant reduction activity that will reduce the pollutant loadings delivered to the applicable watershed; (2) the calculation to quantify the pounds of reductions expected; and (3) a verification plan that, when implemented, ensures that the qualifying pollutant reduction activity has taken place.

Once the credits are certified, they must be verified to be applied toward an NPDES permit for compliance with effluent limits. Verification means implementation of the verification plan contained in the certification. Verification plans require annual submittal of documentation to the Department that demonstrates that the qualifying pollutant reduction activity has taken place for the applicable compliance year.

The credits also need to be registered by the Department before they can be applied toward an NPDES permit for compliance with effluent limits. Registration occurs only after credits have been certified, verified and a contract has been submitted. The Department registers credits for use during the compliance year in which the qualifying pollutant reduction activity has taken place. The Department provides registered credits with an annual registry number for reporting and tracking purposes.

Certification Requests

The following request is being reviewed by the Department. The Department will accept written comments on this proposed pollutant reduction activity for 30 days.

<i>Applicant</i>	<i>Pollution Reduction Activity Description</i>
Red Barn Trading Company on behalf of Lancaster Farmland Trust and John Dougherty	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Charles and Elaine Craig	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Dennis Eby	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Steve Groff	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.

<i>Applicant</i>	<i>Pollution Reduction Activity Description</i>
Red Barn Trading Company on behalf of Lancaster Farmland Trust and A. Dale Herr	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Jay Hess	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of riparian buffers, continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Matthew Martin	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Daniel Petersheim	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Tobin Shank	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Gerald Zimmerman	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Dwight Brubaker	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops.
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Roman Stoltzfoos	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of precision grazing and off-stream watering with stream fencing (pasture).
Red Barn Trading Company on behalf of Lancaster Farmland Trust and Townsend Moore	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of precision grazing and off-stream watering with stream fencing (pasture).
Buchart Horn, Inc. on behalf of Springettsbury Township Wastewater Treatment Facility (NPDES Permit No. PA0026808)	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of Springettsbury Township Wastewater Treatment Facility's installed treatment process.

Written Comments

Interested persons may submit written comments on this proposed pollutant reduction activity by January 9, 2012. The Department will accept comments submitted by e-mail, but comments submitted by facsimile will not be accepted. A return name and address must be included in each e-mail transmission. Written comments should be submitted to Ann Roda, Interstate Waters Office, Department of Environmental Protection, P. O. Box 2063, Harrisburg, PA 17105-2063, (717) 787-4785, aroda@pa.gov.

For further information about this certification request or the Trading Program contact Ann Roda, at the previously listed address or phone number or visit the Department's web site at www.depweb.state.pa.us (DEP Keywords: "Nutrient Trading").

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-2118. Filed for public inspection December 9, 2011, 9:00 a.m.]

Nutrient Credit Trading Program; Notice of Registration

The Department of Environmental Protection (Department) provides notice of the following credit registration recorded under the Nutrient Credit Trading Program (Trading Program). The request for registration was submitted under 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

Nutrient credit trading is a market-based program that provides incentives for entities to create nutrient reduction credits by going beyond statutory, regulatory or

voluntary obligations and goals by removing nutrients from a watershed. The credits can be traded to help others more cost-effectively meet their obligations or goals. The primary purpose of the Trading Program is to provide for more efficient ways for National Pollutant Discharge Elimination System permittees to meet their effluent limits for nutrients and sediment. Currently, the focus of the program is on the Chesapeake Bay Watershed.

This notice relates to the registration of credits through November 21, 2011. For background information related to these credits, see the Department's certifications published at:

- 38 Pa.B. 1887 (April 19, 2008)—Chesapeake Nutrient Management
- 40 Pa.B. 5021 (August 28, 2010)—ElectroCell Technologies, Inc.

- 41 Pa.B. 661 (January 29, 2011)—Berwick Area Joint Authority
- 41 Pa.B. 6449 (December 3, 2011)—Lancaster Area Sewer Authority

The Department has registered the following credits.

<i>Seller/Generator</i>	<i>Location of Use</i>	<i>Credits Registered</i>	<i>Credit Generating Activity / Generator</i>	<i>Compliance Year</i>
Lancaster Area Sewer Authority	City of Harrisburg, Harrisburg, PA	5,260 Nitrogen	Lancaster Area Sewer Authority's installed treatment process.	October 2010—September 2011
ElectroCell Technologies, Inc.	Borough of Westfield	429 Nitrogen	The operation of the Patz® OZy™ unit on a farm located in Lancaster County and the land applied nutrients.	October 2010—September 2011
Chesapeake Nutrient Management, LLC	Williamstown Borough Authority, Williamstown, PA	523 Phosphorus	Poultry manure export out of Chesapeake Bay Watershed.	October 2010—September 2011
Berwick Area Joint Authority	Mountaintop Area Joint Sanitary Authority, Mountain Top, PA	389 Phosphorous	Berwick Area Joint Authority's installed treatment process.	October 2010—September 2011
Lancaster Area Sewer Authority	City of Lancaster, Lancaster, PA	18,283 Nitrogen	Lancaster Area Sewer Authority's installed treatment process.	October 2010—September 2011

For further information about this registration or the Trading Program, contact Ann Roda, Interstate Waters Office, Department of Environmental Protection, P. O. Box 2063, Harrisburg, PA 17105-2063, (717) 787-4726, aroda@pa.gov or visit the Department's web site at www.depweb.state.pa.us (DEP Keywords: "Nutrient Trading").

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 11-2119. Filed for public inspection December 9, 2011, 9:00 a.m.]

DEPARTMENT OF REVENUE

Rates of Tax on Aviation Gasoline and Jet Fuel for 2012; Oil Company Franchise Tax Rate for 2012; Alternative Fuels Tax Rates for 2012

Aviation Gasoline and Jet Fuels

Aviation Gasoline Rate for 2012

Under 74 Pa.C.S. § 6121(b) (relating to tax on aviation fuels), the Secretary of Revenue (Secretary) announces that for calendar year 2012 the rate of tax on aviation gasoline and all other liquid fuels used or sold and delivered by distributors within this Commonwealth for use as fuel in propeller-driven piston engine aircraft or aircraft engines increases to the new rate of 5.9¢¹ per gallon or fractional part thereof.

Jet Fuel Rate for 2012

Under 74 Pa.C.S. § 6131(b) (relating to tax on jet fuels), the Secretary announces that for calendar year 2012 the rate of tax on jet fuels used or sold and delivered by distributors within this Commonwealth for

use as fuel in turbine-propeller jet, turbojet and jet-driven aircraft and aircraft engines increases to the new rate of 2.0¢ per gallon or fractional part thereof.

Calculating the 2012 Aviation Gasoline and Jet Fuel Rates

The rate of tax on aviation gasoline is adjusted annually beginning on January 1, 1985, and each January 1 thereafter. The rate of tax on jet fuels is adjusted annually beginning on January 1, 1986, and each January 1 thereafter. Under 74 Pa.C.S. §§ 6121(b) and 6131(b), the rate of each tax increases or decreases 0.1¢ per gallon for each 10% increase or decrease in the producer price index for jet fuel as determined by the United States Department of Labor, Bureau of Labor Statistics, for the most recent 12-month period available as of November 1, subject to a maximum rate of 6.0¢ per gallon for aviation gasoline and 2.0¢ per gallon for jet fuels.

On November 1, 2011, the most recently available 12-month period was September 2010 to September 2011, as reported in Bureau of Labor Statistics, United States Department of Labor, Producer Price Indexes, September 2011, USDL 11-1497, released October 18, 2011, for which the percentage change was +40.9%. Accordingly, the aviation gasoline tax rate increases from the 2011 rate of 5.5¢ per gallon to the new 2012 rate of 5.9¢ per gallon; the jet fuel tax rate also increases, from the 2011 rate of 1.7¢ per gallon to the new 2012 rate of 2.0¢ per gallon.

¹ The rate of 5.9¢ per gallon consists of the 1.5¢ per gallon tax imposed by 75 Pa.C.S. § 9004(c)(1), and the 4.4¢ per gallon additional tax imposed by 74 Pa.C.S. § 6121(a). As limited by 74 Pa.C.S. § 6121(b), the combined rate of these two component taxes may never exceed 6¢ per gallon or be less than 3¢ per gallon.

Oil Company Franchise Tax

Oil Company Franchise Tax Rate for 2012

The Secretary announces that for the calendar year 2012, the rate of the oil company franchise tax remains at the current rate of 19.2¢ per gallon on all liquid fuels and 26.1¢ per gallon on all fuels used or sold and delivered by distributors within this Commonwealth under 75 Pa.C.S. § 9004(b) (relating to imposition of tax, exemptions and deductions).

Calculating the 2012 Oil Company Franchise Tax Rate

The rate of the oil company franchise tax imposed under 75 Pa.C.S. Chapter 95 (relating to taxes for highway maintenance and construction), 75 Pa.C.S. § 9502 (relating to imposition of tax), and collected under 75 Pa.C.S. Chapter 90 (relating to liquid fuels and fuels tax), 75 Pa.C.S. § 9004(b), is determined annually by the Department of Revenue (Department) and announced by each December 15 for the following calendar year. The tax rate is determined on a “cents per gallon equivalent basis,” which is defined by 75 Pa.C.S. § 9002 (relating to definitions) as:

The average wholesale price per gallon multiplied by the decimal equivalent of any tax imposed by section 9502 (relating to imposition of tax), the product of which is rounded to the next highest tenth of a cent per gallon. The rate of tax shall be determined by the Department of Revenue on an annual basis beginning every January 1 and shall be published as a notice in the *Pennsylvania Bulletin* no later than the preceding December 15. In the event of a change in the rate of tax imposed by section 9502, the Department shall redetermine the rate of tax as of the effective date of such change and give notice as soon as possible.

“Average wholesale price” as previously used is defined as:

The average wholesale price per gallon of all taxable liquid fuels and fuels, excluding the Federal excise tax and all liquid fuels taxes, as determined by the Department of Revenue for the 12-month period ending on the September 30 immediately prior to January 1 of the year for which the rate is to be set. In no case shall the average wholesale price be less than 90¢ nor more than \$1.25 per gallon.

For the 12-month period ending September 30, 2011, the Department has determined that the average wholesale price of liquid fuels and fuels was \$2.826 per gallon,

which exceeds the statutory maximum of \$1.25; therefore, an average wholesale price of \$1.25 is used to compute the tax rate for 2012.

The oil company franchise tax imposed under 75 Pa.C.S. § 9502 in terms of mills applicable to each gallon is:

<i>Imposition Section</i>	<i>Liquid Fuels</i>	<i>Fuels</i>
75 Pa.C.S. § 9502(a)(1)	60.0	60.0
75 Pa.C.S. § 9502(a)(2)	55.0	55.0
75 Pa.C.S. § 9502(a)(3)	38.5	38.5
75 Pa.C.S. § 9502(a)(4)	<u>00.0</u>	<u>55.0</u>
Total Mills per Gallon:	153.5	208.5
Decimal Equivalent:	.1535	.2085
Multiply by Average Wholesale Price:	<u>× \$1.25</u>	<u>× \$1.25</u>
Product:	19.188¢	26.063¢
Oil Company Franchise Tax per Gallon (Rounded Up to Next Highest Tenth):	19.2¢	26.1¢

Collection of Oil Company Franchise Tax

The act of April 17, 1997 (P. L. 6, No. 3) provides that the oil company franchise tax as previously computed is collected at the same time as the liquid fuels and fuels tax of 12¢ per gallon; therefore, effective January 1, 2012, the combined rate of tax for liquid fuels (primarily gasoline) is 31.2¢ per gallon and for fuels (primarily undyed diesel fuel) is 38.1¢ per gallon.

Alternative Fuels Tax Rates For 2012

Under 75 Pa.C.S. § 9004(d), the Secretary is required to compute the rate of tax applicable to each alternative fuel on a gallon-equivalent-basis. Under 75 Pa.C.S. § 9002, “gallon-equivalent-basis” is defined as the “amount of any alternative fuel as determined by the Department to contain 114,500 BTUs.” The amount determined on a “gallon-equivalent-basis” for each alternative fuel is subject to the liquid fuels and oil company franchise taxes currently imposed on 1 gallon of gasoline. The rate of tax on 1 gallon of gasoline during the period of this notice is 12.0¢ for the liquid fuels tax and 19.2¢ for the oil company franchise tax for a total tax of 31.2¢ per gallon of gasoline.

The Secretary announces that the 2012 tax rates for alternative fuels are as follows:

<i>Alternative Fuel</i>	<i>Rate of Conversion (BTU/gal of alternative fuel)</i>	<i>Amount Equivalent to One Gallon of Gasoline @ 114,500 BTU per gallon</i>	<i>Tax Rate per Gallon of Alternative Fuel</i>
Ethanol	76,400	1.499	\$.208
Methanol	56,560	2.024	\$.154
Propane/LPG	83,500	1.371	\$.228
E-85	80,460	1.423	\$.219
M-85	65,350	1.752	\$.178
Compressed Natural Gas	29,000 @ 3,000 PSI	3.948	\$.079

<i>Alternative Fuel</i>	<i>Rate of Conversion (BTU/gal of alternative fuel)</i>	<i>Amount Equivalent to One Gallon of Gasoline @ 114,500 BTU per gallon</i>	<i>Tax Rate per Gallon of Alternative Fuel</i>
Liquefied Natural Gas	66,640	1.718	\$.182
Electricity	3,412 Btu/KWH	33.558 KWH	\$.0093/KWH

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 11-2120. Filed for public inspection December 9, 2011, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The December 20, 2011, meeting of the Environmental Quality Board (Board) is cancelled. The next regularly scheduled meeting of the Board will occur on Tuesday, January 17, 2012, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105. An agenda and meeting materials for the January 17, 2012, meeting will be available on the Department of Environmental Protection's web site at <http://www.depweb.state.pa.us> (Select "Public Participation"; "Public Participation Center").

Questions concerning the Board's next scheduled meeting may be directed to Michele Tate at (717) 783-8727 or mtate@pa.gov.

MICHAEL L. KRANCER,
Chairperson

[Pa.B. Doc. No. 11-2121. Filed for public inspection December 9, 2011, 9:00 a.m.]

FISH AND BOAT COMMISSION

Proposed Nursery Water Designation; Shenango River, Crawford County

Under 58 Pa. Code § 67.1 (relating to nursery waters and exhibition areas), the Executive Director of the Fish and Boat Commission (Commission), with the approval of the Commission, may designate waters as nursery waters or exhibition areas to which the penalties in 30 Pa.C.S.

§ 2106 (relating to fishing in hatchery or nursery waters) apply. The designation of waters as nursery waters or exhibition areas shall be effective upon posting of the waters after publication of a notice that the waters have been so designated in the *Pennsylvania Bulletin*.

The Commission previously designated the sanctuary and the spillway area of Pymatuning Lake, Crawford County, as nursery waters. This designation is effective year-round. To protect hatchery stock of walleye from the sanctuary, the Commission now proposes to extend the nursery waters designation to a portion of the Shenango River on a seasonal basis. At the next Commission meeting on January 30 and 31, 2012, the Commission will consider designating the Shenango River, from the Pymatuning Lake sanctuary boundary at the Route 285 Bridge, locally known as the Blair Bridge, upstream 100 yards. The Commission proposes that this designation be effective from March 1 to the first Saturday in May.

At this time, the Commission is soliciting public input concerning the previous designation. Persons with comments, objections or suggestions concerning the designation are invited to submit comments in writing to Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 11-2122. Filed for public inspection December 9, 2011, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, Commission will provide a copy or a copy can be obtained from the Commission's web site, www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
125-138	Pennsylvania Gaming Control Board Table Game Devices	11/22/11	1/12/11

Final-Form

125-142	Pennsylvania Gaming Control Board General Table Games Provisions; Credit; Table Game Minimum Training Standards	11/22/11	1/12/11
125-148	Pennsylvania Gaming Control Board Table Game Rules for Roulette, Big Six Wheel and Casino War	11/22/11	1/12/11
125-149	Pennsylvania Gaming Control Board Table Game Rules for Pai Gow, Craps and Mini-Craps and Sic Bo	11/22/11	1/12/11
125-151	Pennsylvania Gaming Control Board Table Game Rules for Minibaccarat, Midibaccarat and Baccarat	11/22/11	1/12/11

Final-Omit

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
54-67	Pennsylvania Liquor Control Board Connection With Other Business	11/29/11	12/15/11

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 11-2123. Filed for public inspection December 9, 2011, 9:00 a.m.]

INSURANCE DEPARTMENT

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by FCNRC, LP

FCNRC, LP has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Forest City Nursing and Rehab Center in Forest City, PA. The initial filing was received on November 14, 2011, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P. S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 15 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or syerger@state.pa.us.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-2124. Filed for public inspection December 9, 2011, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Green Ridge Healthcare Group, LLC

Green Ridge Healthcare Group, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Green Ridge Village of

Scranton in Scranton, PA. The initial filing was received on November 28, 2011, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P. S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 21 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or syerger@state.pa.us.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-2125. Filed for public inspection December 9, 2011, 9:00 a.m.]

Pennsylvania Compensation Rating Bureau; Workers' Compensation Loss Cost Filing

On November 29, 2011, the Insurance Department received from the Pennsylvania Compensation Rating Bureau (PCRB) a filing for a loss cost level change for Workers' Compensation insurance. This filing is made in accordance with section 705 of the act of July 2, 1993 (P. L. 190, No. 44). The PCRB requests an overall 5.66% decrease in collectible loss costs, effective April 1, 2012, on a new and renewal basis. Also, the PCRB has calculated the Employer Assessment Factor effective April 1, 2012, to be 2.25%, as compared to the currently approved provision of 1.88%. Updates to a variety of other rating values to reflect the most recent available experience are also being submitted for approval.

The entire April 1, 2012, loss cost filing is available for review on the PCRB's web site at www.pcrb.com in the "Filings" section.

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, gzhou@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-2126. Filed for public inspection December 9, 2011, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Robert Bolus; file no. 11-216-109251; Nationwide Property and Casualty Insurance Company; Doc. No. P11-11-019; January 12, 2012, 9:30 a.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 11-2127. Filed for public inspection December 9, 2011, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Gas Service

A-2011-2275595. Leatherstocking Gas Company, LLC. Application of Leatherstocking Gas Company, LLC, for approval to supply natural gas service to the public in northern Susquehanna County, in the Townships of Bridgewater, Forest Lake, Great Bend, Harmony, New Milford and Oakland and in the Boroughs of Great Bend, Hallstead, Lanesboro, Montrose, New Milford, Oakland and Susquehanna.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before December 27, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: Leatherstocking Gas Company, LLC

Through and By Counsel: Thomas J. Sniscak, Esquire, Todd S. Stewart, Esquire, Janet L. Miller, Esquire, Hawke, McKeon & Sniscak, LLP, 100 North Tenth Street, P. O. Box 1778, Harrisburg, PA 17105-1778

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-2128. Filed for public inspection December 9, 2011, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by December 27, 2011. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2011-2265607. Howell L. Crockett, Jr., t/a Jr. Crockett (5421 Old Philadelphia Pike, Intercourse, Lancaster County, PA 17534)—persons, in paratransit service, whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Lancaster, to points in Pennsylvania, and return.

A-2011-2266067. James T. St. John and Christie A. St. John, Tenants By Entirety (17 Hedgewood Avenue, Ronks, Lancaster County, PA 17572)—persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

A-2011-2268700. Visit Vans, LLC (325 North 8th Street, Allentown, Lehigh County, PA 18102)—persons, in paratransit service, from points in the Counties of Lehigh and Northampton, to any state correctional facility in Pennsylvania, and return.

A-2011-2268719. Aegis Ambulette Service, LLC (9 Chestnut Drive, Richboro, Bucks County, PA 18954)—a limited liability corporation of the Commonwealth of Pennsylvania—in paratransit service, between points in the Counties of Bucks, Chester, Delaware and Montgomery; and the City and County of Philadelphia.

A-2011-2270247. Bonnie Arthur (58 Peach Lane, Ronks, Lancaster County, PA 17572)—persons, in paratransit service, whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Lancaster, to points in Pennsylvania, and return.

A-2011-2272110. Nick A. Cillo (2600 Lincoln Drive, Montoursville, Lycoming County, PA 17754)—persons in paratransit service, between points in Pennsylvania.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2011-2270367. Regency Transportation Group, Ltd. (1411 Beaver Avenue, Pittsburgh, PA 15233)—a corporation of the Commonwealth of Pennsylvania—persons, in Group and Party service, in vehicles seating between 11 and 15 passengers, including the driver, between points in Pennsylvania. *Attorney:* William A. Gray, Esq., Vuono & Gray, LLC, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under each application.

A-2011-2267142. Brothers Movers, LLC (264 Surrey Road, Southampton, Bucks County, PA 18966)—household goods in use, between points in the Counties of Philadelphia, Bucks, Montgomery, Chester and Delaware.

A-2011-2267220. Brujus, Inc. (106 Sycamore Avenue, Folsom, Delaware County, PA 19033)—household goods in use, from points in the Counties of Berks, Chester, Dauphin, Delaware, Lancaster, Lebanon, Montgomery, York and the City and County of Philadelphia.

A-2011-2271979. Fresh Start Herbs, Inc., t/a Rising Star Moving & Storage (1250 Bethlehem Pike, Unit 323, Hatfield, Montgomery County, PA 19440)—household goods in use, from points in the County of Bucks to points in Pennsylvania, and vice versa.

Application of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of household goods by transfer of rights as described under the application.

A-2011-2272932. Mckean & Burt, Inc., t/a All Ways Moving & Storage (326 West Maiden Street, Washing-

ton, Washington County, PA 15301)—a corporation of the Commonwealth of Pennsylvania—household goods in use, from points in Allegheny and Washington Counties, as more thoroughly described in the order granting authority: *So As To Permit* the transport, as a common carrier, by motor vehicle, household goods in use, from points in Greene County, to points in Pennsylvania, and vice versa.

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*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Paul Cab Co.;*
Doc. No. C-2011-2263782; A-00113415

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings, which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Paul Cab Co., Respondent, maintains a principal place of business at 223 Pine Street, Turnersville, NJ 08012.

2. That Respondent was issued a Certificate of Public Convenience by this Commission on February 18, 1997, at A-00113415.

3. That Respondent was advised by letter dated May 10, 2005, that its medallion authority was being transferred to the Philadelphia Parking Authority. At that time, Respondent was advised that its taxicab service which had an origin and destination outside of the City of Philadelphia remained subject to the regulatory oversight of the PA PUC. Respondent was also told that, if it chose to retain the authority under the jurisdiction of this Commission, an acceptable tariff must be filed showing the rates for the transportation service. Respondent failed to file an acceptable tariff.

4. That Respondent was advised by letter dated September 11, 2009, that it failed to file a valid tariff with this Commission as required by 52 Pa. Code § 23.11(a). Respondent was given an additional 60 days to file an acceptable tariff. Again, Respondent failed to file an acceptable tariff.

5. That, on April 12, 2010, a Complaint was instituted against Respondent at C-2010-2132461 for failure to file an acceptable tariff. Respondent was given 30 days to file an answer to the complaint or to file a tariff and pay a \$250 penalty. No response was received; therefore, the Complaint was adjudicated by Secretarial Letter dated July 8, 2011.

6. That, to date, Respondent has failed to file an acceptable tariff showing the rates for the transportation service provided. This is a violation of 52 Pa. Code § 23.11(a) and § 29.314(b)(6). The Bureau of Investigation and Enforcement's penalty for this violation is cancellation of the Certificate of Public Convenience.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission cancel Paul Cab Co.'s Certificate of Public Convenience at A-00113415 for the illegal activity described in the complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, Michael E. Hoffman, Manager of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/19/2011 _____ Michael E. Hoffman, Manager
Bureau of Investigation & Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original and three (3) copies sent to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty (20) days of the date of service, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty proposed in this Complaint. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the cancellation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty proposed in this Complaint, which may include the cancellation of your Certificate of Public Convenience. Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

D. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth in the Complaint.

E. If you would like an alternative format to this Complaint (for persons with disabilities) or if you have questions regarding this Complaint, please contact the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-2129. Filed for public inspection December 9, 2011, 9:00 a.m.]

Telecommunications

A-2011-2274979. Verizon North, LLC and BCN Telecom, Inc. Joint petition of Verizon North, LLC and BCN Telecom, Inc. for approval of an amended, extended and restated interconnection agreement under section 252(e) of The Telecommunications Act of 1996.

Verizon North, LLC and BCN Telecom, Inc., by its counsel, filed on November 23, 2011, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amended, extended and restated interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, LLC and BCN Telecom, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-2130. Filed for public inspection December 9, 2011, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Proposals

The Philadelphia Regional Port Authority (PRPA) will accept sealed proposals for Project No. 11-089.P, Design of Fire Suppression System, Pier 84, until 2 p.m. on Thursday, January 5, 2012. Information concerning this project can be obtained from the PRPA web site www.philaport.com under Procurement, or call the Department at (215) 426-2600.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 11-2131. Filed for public inspection December 9, 2011, 9:00 a.m.]

STATE BOARD OF COSMETOLOGY

Bureau of Professional and Occupational Affairs v. Kevin Gaskins; Doc. No. 1801-45-2011

On October 13, 2011, Kevin Gaskins, license nos. CO234027L and CT177176, of Philadelphia, Philadelphia County, was suspended under the Order of the Court of Common Pleas of Philadelphia County dated September 16, 2011, which the Court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649.

MARY LOU ENOCHES,
Chairperson

[Pa.B. Doc. No. 11-2132. Filed for public inspection December 9, 2011, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Chris Van Ly and Kieu Trinh Duong, t/d/b/a Pink Nails and Spa; Doc. No. 1755-45-11

On October 14, 2011, Chris Van Ly and Kieu Trinh Duong, t/d/b/a Pink Nails and Spa, license no. CY194973 of Folsom, Delaware County, had their license suspended for nonpayment of a previously imposed civil penalty.

Individuals may obtain a copy of the adjudication by writing to C. William Fritz, Board Counsel, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and final order represents the State Board of Cosmetology's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

MARY LOU ENOCHES,
Chairperson

[Pa.B. Doc. No. 11-2133. Filed for public inspection December 9, 2011, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Melissa A. Nieves; Doc. No. 1803-51-2011

On October 13, 2011, Melissa A. Nieves, Pennsylvania license no. RN519898L, of Las Vegas, NV, was suspended under the Order of the Court of Common Pleas of Berks County dated September 14, 2011, which the Court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

JOSEPH J. NAPOLITANO, PhD, MPH, CRNP,
Chairperson

[Pa.B. Doc. No. 11-2134. Filed for public inspection December 9, 2011, 9:00 a.m.]

STATE REAL ESTATE COMMISSION

Bureau of Professional and Occupational Affairs v. Robert Maurice Bouknight; Doc. No. 1805-56- 2011

On October 13, 2011, Robert Maurice Bouknight, license no. RS309742, of Philadelphia, Philadelphia County, was suspended under the Order of the Court of Common Pleas of Philadelphia County dated September 15, 2011, which the Court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Real Estate Commission, P. O. Box 2649, Harrisburg, PA 17105-2649.

JOSEPH J. MCGETTIGAN,
Chairperson

[Pa.B. Doc. No. 11-2135. Filed for public inspection December 9, 2011, 9:00 a.m.]