

NOTICES

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending March 13, 2012.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Dissolutions

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
3-12-2012	Right Bank Philadelphia Philadelphia County	Certificate of Dissolution filed with Department of State
	Institution shall cease corporate existence.	

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
3-12-2012	<i>From:</i> The Gratz National Bank Gratz Dauphin County <i>To:</i> The Gratz Bank Gratz Dauphin County	Filed
	Application for approval to convert from a National banking association to a Pennsylvania State-chartered bank.	

Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
3-9-2012	S & T Bank Indiana Indiana County	Effective
	Application for approval to merge Mainline National Bank, Portage, with and into S & T Bank, Indiana.	
	As a result of the merger, the following branch offices of Mainline National Bank became branch offices of S & T Bank:	
	3233 6th Avenue Altoona Blair County	701 Main Street Gallitzin Cambria County
	1516 Scalp Avenue Johnstown Cambria County	307 State Street Johnstown Cambria County
	180 St. Mary's Street Loretto Cambria County	737 Main Street Portage Cambria County
	3135 New Germany Road Portage Cambria County	Croyle Avenue Summerhill Cambria County

Branch Applications**De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-8-2012	Royal Bank America Narbeth Montgomery County	1990 New Brooklyn Road Sicklerville Camden County, NJ	Approved
3-13-2012	CNB Bank Clearfield Clearfield County	16039 Conneaut Lake Road Meadville Crawford County	Approved
3-13-2012	Greater Delaware Valley Savings Bank Broomall Delaware County	309 Lancaster Avenue Frazer Chester County	Approved
3-13-2012	Penn Liberty Bank Wayne Chester County	1210 East Lancaster Avenue Downingtown Chester County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-13-2012	First Keystone Community Bank Berwick Columbia County	<i>To:</i> 299 Wyoming Avenue Kingston Luzerne County <i>From:</i> 179 Wyoming Avenue Kingston Luzerne County	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-13-2012	Allegheny Valley Bank of Pittsburgh Pittsburgh Allegheny County	2686 Monroeville Boulevard Monroeville Allegheny County	Approved
3-13-2012	Greater Delaware Valley Savings Bank Delaware County Broomall	82 East Lancaster Avenue Paoli Chester County	Approved
3-13-2012	Northwest Savings Bank Warren Warren County	7310 Ritchie Highway Glen Burnie Anne Arundel County, MD	Approved

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Consolidations, Mergers, and Absorptions**

3-13-2012	Freedom Credit Union Warminster Bucks County Application for approval to merge Crestmont Baptist Federal Credit Union, Willow Grove, with and into Freedom Credit Union, Warminster.		Approved
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The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 12-581. Filed for public inspection March 30, 2012, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application of Ashland University of Ashland, Ohio, for Approval to Offer Graduate Courses in Philadelphia

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application from Ashland University of Ashland, Ohio, for approval of a Certificate of Authority to offer graduate courses in its American History and Government program in Philadelphia.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon this request without hearing, unless, within 30 days after the publication of this notice in the *Pennsylvania Bulletin*, a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accord-

ance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with Carol M. D. Gisselquist, Higher Education Specialist, Department of Education, 333 Market Street, Harrisburg, PA 17126-0333, before 4 p.m. within 30 days after date of publication of this notice. Persons wishing to review the application should phone (717) 783-8228 or write to the previously listed address to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate should contact Carol M. D. Gisselquist at (717) 783-8228 to discuss how the Department may best accommodate their needs.

RONALD J. TOMALIS,
Secretary

[Pa.B. Doc. No. 12-582. Filed for public inspection March 30, 2012, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final

determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062065 (Sewage)	YRC Wilkes/Barre Terminal 1284 South Main Road Mountain Top, PA 18707	Luzerne County Dorrance Township	Balliet Run Cold Water Fishes 5B	Y
PA0060259 (Sewage)	Tyler Hill Camp 1017 Cocheton Turnpike Tyler Hill, PA 18469	Wayne County Damascus Township	Laurel Lake (1-A)	Y
PA0065072	Pilot Travel Centers LLC Flying J # 710 1623 Oliver Road New Milford, PA 18834-7517	Susquehanna County New Milford Township	Unnamed Tributary of Nine Partners Creek (4-F)	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0033065 (Sew)	Vanderhomes, LLC (Palm City MHP) 2379 Brandt Road Annville, PA 17003	Lebanon County / South Annville Township	Killinger Creek / 7-D	Y
PA0029955 (Sew)	Southern Huntingdon County School District (Trough Creek Valley Elementary School) 10339 Pogue Road Three Springs, PA 17263	Huntingdon County / Cromwell Township	UNT Trough Creek / 11-D	Y
PA0029947 (Sew)	Southern Huntingdon County School District (Spring Farms Elementary School) 10339 Pogue Road Three Springs, PA 17263	Huntingdon County / Cromwell Township	Unt Spring Creek / 12-C	Y
PA0029939 (Sew)	Southern Huntingdon County School District (Southern Huntingdon County High/Middle School) 10339 Pogue Road Three Springs, PA 17263	Huntingdon County / Cromwell Township	Aughwick Creek / 12-C	Y
PA0084565 (Sew)	East Prospect Borough Authority PO Box 334 28 W. Maple Street East Prospect, PA 17317	York County / Lower Windsor Township	Cabin Creek / 7I	Y

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0209473	North Centre Township Municipal Building SFTP 277B Nursery Road, Berwick, PA 18603	Columbia County North Centre Township	Fester Hollow (5-D)	Y
PA0229460 (Sewage)	Abbott Township WWTP 1431 Germania Road Galeton, PA 16922-9445	Potter County Abbott Township	Germania Branch of Kettle Creek (9-B)	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0210013 (Sewage)	Cathleen M. and Edward W. Fisher SRSTP 72 Birchwood Drive Transfer, PA 16154-2418	Mercer County Pymatuning Township	Unnamed Tributary to the Shenango River 20-A	Y
PA0028207 (Sewage)	Reynoldsville Sewage Authority 400 North Fifth Street Reynoldsville, PA 15851	Jefferson County Reynoldsville Borough	Sandy Lick Creek (Outfall 001, 002, 004 and 005), Soldier Run (Outfall 003), and Pitchpine Run (Outfalls 007 and 008) 17-C	Y
PA0239861 (Sewage)	Cochranon Borough STP 109 East Adams Street, Cochranon, PA 16314-0066	Crawford County Cochranon Borough	French Creek 16-D	Y
PA0103926 (Industrial Waste)	Component Intertech 2426 Perry Highway Hadley, PA 16130-2924	Mercer County Perry Township	Unnamed Tributary to Little Shenango Rive 20-A	Y
PA0100986 (Industrial Waste)	PHB, Inc. Machining Division 8150 West Ridge Road, Fairview, PA 16415	Erie County Fairview Township	Trout Run 15	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

PA0046868, Sewage, SIC Code 4952, **Lower Moreland Township Municipal Authority**, 640 Red Lion Road, Huntingdon Valley, PA 19006-6217. Facility Name: Lower Moreland Chapel Hill STP. This existing facility is located in Lower Moreland Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Southampton Creek, is located in State Water Plan watershed 3-J and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.279 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Inst. Min</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅	23	35	XXX	10	15	20
Total Suspended Solids	23	35	XXX	10	15	20
Fecal Coliform (CFU/100 ml)						
(May 1 - Oct 31)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
(Nov 1 - Apr 30)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Inst. Min</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Ammonia-Nitrogen (May 1 - Oct 31)	3.5	XXX	XXX	1.5	XXX	3.0
(Nov 1 - Apr 30)	7.0	XXX	XXX	3.0	XXX	6.0
Total Phosphorus (Interim)	2.3	XXX	XXX	1.0	XXX	2.0
Total Phosphorus (May 1 - Oct 31 (Interim))	1.15	XXX	XXX	0.5	XXX	0.1
(Nov 1 - Apr 30 (Interim))	2.3	XXX	XXX	1.0	XXX	2.0
(May 1 - Oct 31 (Final))	0.18	XXX	XXX	0.08	XXX	1.6
(Nov 1 - Apr 30 (Final))	0.36	XXX	XXX	0.16	XXX	0.32
Total Copper	XXX	XXX	XXX	0.023	0.035 Daily Max	0.046

In addition, the permit contains the following major special conditions:

- Compliance Schedule for TMDL based Phosphorus Limits

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect due to TMDL.

PA0054089, Storm Water, SIC Code 4581, **Limerick Aviation LP**, 600 Horizon Drive, Chalfont, PA 18914. Facility Name: Pottstown Limerick Airport. This existing facility is located in Limerick Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Storm Water.

The receiving stream(s), Possum Hollow Run, and Unnamed Tributary to Hartenstein Creek, is located in State Water Plan watershed 3-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on storm water discharge from fuel farm and wash areas.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	XXX	30
TRPH	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX
Gasoline Range Organics	XXX	XXX	XXX	XXX	Report	XXX
Diesel Range Organics	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based storm water rom runway and surrounding areas.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Storm water Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0056880, SIC Code 4952, **Lower Bucks County Joint Municipal Authority**, 7811 New Falls Road, Levittown, PA 19058-0460. Facility Name: Lower Bucks County Joint Municipal Authority. This existing facility is located in Tullytown Borough, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated wastewater.

The receiving stream(s), Delaware River, is located in State Water Plan watershed 2-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 0.48 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
Total Suspended Solids	XXX	XXX	XXX	30	60	75
Total Aluminum	XXX	XXX	XXX	4.0	8.0	10.0
Total Iron	XXX	XXX	XXX	2.0	4.0	5.0
Total Manganese	XXX	XXX	XXX	1.0	2.0	2.5

The proposed effluent limits for Outfall 003 are based on a design flow of 0.7 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
Total Suspended Solids	XXX	XXX	XXX	30	60	75
Total Aluminum	XXX	XXX	XXX	4.0	8.0	10.0
Total Iron	XXX	XXX	XXX	2.0	4.0	5.0
Total Manganese	XXX	XXX	XXX	1.0	2.0	2.5

In addition, the permit contains the following major special conditions:

- Remedial Measures
- BAT/ELG Reopener
- Change of Ownership
- TRC Minimization
- IW Sludge Disposal
- TMDL/WLA Analysis
- I-Max Limits
- Sedimentation Basin Cleaning Operation
- Maximum Discharge Rate for Outfall 002
- Limited Discharge Period for Outfall 002
- Maximum High Tide condition
- Authorization to discharge into Authority's sanitary sewer during maintenance

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0083836, Sewage, SIC Code 3999, **ARM2-LLC**, 1880 Pine Run Road, Abbottstown, PA 17301-9723. Facility Name: Pine Run MHP. This existing facility is located in Hamilton Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Conewago Creek, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.04 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.016	XXX	0.053
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Geo Mean</i>	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0081051, Sewage, SIC Code 6515, **Round Top Campground LLC**, 1285 High Street, Auburn, CA 95603. Facility Name: Round Top Campground. This existing facility is located in Cumberland Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Plum Run, is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.042 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Geo Mean</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.012	XXX	0.038
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9.0
Total Phosphorus	Report	XXX	XXX	1.5	XXX	3.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0247910, Sewage, SIC Code 4952, **Bethel Township Municipal Authority Berks County**, PO Box 274, Bethel, PA 19507-0024. Facility Name: Bethel Township Frystown STP. This existing facility is located in Bethel Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Little Swatara Creek, is located in State Water Plan watershed 7-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0724 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	15	24	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	18	27	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0247677, Sewage, SIC Code 4952, **East Waterford Sewer Authority Juniata County**, 12988 Rt 75 S Suite 1, Honey Grove, PA 17035. Facility Name: East Waterford STP. This existing facility is located in Tuscarora Township, **Juniata County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Tuscarora Creek, is located in State Water Plan watershed 12-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	4.2	6.7	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	5.0	7.5	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0020885 A-3, Sewage, SIC Code 4952, **Mechanicsburg Borough**, 36 W Allen Street, Mechanicsburg, PA 17055. Facility Name: Mechanicsburg WWTP. This existing facility is located in Mechanicsburg Borough, **Cumberland County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Conodoguinet Creek, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes, Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The amendment revises the Chesapeake Bay Tributary Strategy Implementation interim milestone dates. The final compliance date is not affected.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0005037-A1, SIC Code 4911, **EME Homer City Generation LP**, 1750 Power Plant Road, Homer City, PA 15748-8009. Facility Name: EME Homer City Generating Station. This existing facility is located in Center Township, **Indiana County**.

Description of Existing Activity: The application is to amend the NPDES permit for discharges associated with the proposed coal combustion waste landfill expansion.

The receiving streams are an Unnamed Tributary of Blacklick Creek and an Unnamed Tributary of Muddy Run located in State Water Plan watershed 18-D, classified as Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 004 are based on an average flow of 0.32 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	0.32	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.72	XXX
Total Arsenic—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Arsenic—Final	XXX	XXX	XXX	0.010	0.016	XXX
Total Boron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Boron—Final	XXX	XXX	XXX	1.60	2.49	XXX
Total Cadmium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Cadmium—Final	XXX	XXX	XXX	0.00025	0.00040	XXX
Dissolved Iron—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Dissolved Iron—Final	XXX	XXX	XXX	0.19	0.30	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX
Total Nickel—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Nickel—Final	XXX	XXX	XXX	0.052	0.080	XXX
Total Thallium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Thallium—Final	XXX	XXX	XXX	0.00024	0.00038	XXX

The proposed effluent limits for Outfall 013 are based on a design flow of varied MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.75	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX

The proposed effluent limits for Internal Outfall 020 are based on a design flow of varied MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.72	XXX
Total Arsenic—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Arsenic—Final	XXX	XXX	XXX	0.010	0.016	XXX
Total Boron—Interim	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Boron—Final	XXX	XXX	XXX	1.60	2.49	XXX
Total Cadmium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Cadmium—Final	XXX	XXX	XXX	0.00025	0.00040	XXX
Dissolved Iron—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Dissolved Iron—Final	XXX	XXX	XXX	0.19	0.30	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX
Total Nickel—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Nickel—Final	XXX	XXX	XXX	0.052	0.080	XXX
Total Thallium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Thallium—Final	XXX	XXX	XXX	0.00024	0.00038	XXX

The proposed effluent limits for Outfall 029 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.75	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX

The proposed effluent limits for Outfall 030 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.75	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX

The proposed effluent limits for Outfall 031 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.75	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX

The proposed effluent limits for Outfall 032 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.75	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX

The proposed effluent limits for Outfall 033 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.75	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX

The proposed effluent limits for Internal Outfall 113 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.72	XXX
Total Arsenic—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Arsenic—Final	XXX	XXX	XXX	0.010	0.016	XXX
Total Boron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Boron—Final	XXX	XXX	XXX	1.60	2.49	XXX
Total Cadmium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Cadmium—Final	XXX	XXX	XXX	0.00025	0.00040	XXX
Dissolved Iron—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Dissolved Iron—Final	XXX	XXX	XXX	0.19	0.30	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX
Total Nickel—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Nickel—Final	XXX	XXX	XXX	0.052	0.080	XXX
Total Thallium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Thallium—Final	XXX	XXX	XXX	0.00024	0.00038	XXX

The proposed effluent limits for Internal Outfall 129 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.72	XXX
Total Arsenic—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Arsenic—Final	XXX	XXX	XXX	0.010	0.016	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Boron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Boron—Final	XXX	XXX	XXX	1.60	2.49	XXX
Total Cadmium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Cadmium—Final	XXX	XXX	XXX	0.00025	0.00040	XXX
Dissolved Iron—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Dissolved Iron—Final	XXX	XXX	XXX	0.19	0.30	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX
Total Nickel—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Nickel—Final	XXX	XXX	XXX	0.052	0.080	XXX
Total Thallium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Thallium—Final	XXX	XXX	XXX	0.00024	0.00038	XXX

The proposed effluent limits for Outfall 213 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Outfall 313 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Outfall 413 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.72	XXX
Total Arsenic—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Arsenic—Final	XXX	XXX	XXX	0.010	0.016	XXX
Total Boron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Boron—Final	XXX	XXX	XXX	1.60	2.49	XXX
Total Cadmium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Cadmium—Final	XXX	XXX	XXX	0.00025	0.00040	XXX
Dissolved Iron—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Dissolved Iron—Final	XXX	XXX	XXX	0.19	0.30	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX
Total Nickel—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Nickel—Final	XXX	XXX	XXX	0.052	0.080	XXX
Total Thallium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Thallium—Final	XXX	XXX	XXX	0.00024	0.00038	XXX

The proposed effluent limits for Internal Outfall 513 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Outfall 613 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Outfall 713 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Outfall 813 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Outfall 913 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Total Aluminum—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum—Final	XXX	XXX	XXX	0.48	0.72	XXX
Total Arsenic—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Arsenic—Final	XXX	XXX	XXX	0.010	0.016	XXX
Total Boron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Boron—Final	XXX	XXX	XXX	1.60	2.49	XXX
Total Cadmium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Cadmium—Final	XXX	XXX	XXX	0.00025	0.00040	XXX
Dissolved Iron—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Dissolved Iron—Final	XXX	XXX	XXX	0.19	0.30	XXX
Total Iron—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron—Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese—Interim	XXX	XXX	XXX	2.0	4.0	XXX
Total Manganese—Final	XXX	XXX	XXX	0.64	1.00	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Nickel—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Nickel—Final	XXX	XXX	XXX	0.052	0.080	XXX
Total Thallium—Interim	XXX	XXX	XXX	Report	Report	XXX
Total Thallium—Final	XXX	XXX	XXX	0.00024	0.00038	XXX

In addition, the permit contains the following major special conditions:

- Toxics Reduction Evaluation

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0025569, Sewage, SIC Code 4952, **Slippery Rock Municipal Authority**, PO Box 157, Slippery Rock, PA 16057-0157. Facility Name: Slippery Rock STP. This existing facility is located in Slippery Rock Borough, **Butler County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage with the addition of water treatment reject and backwash wastewater, and an additional new discharge of water treatment backwash wastewater.

The receiving streams, the Slippery Rock Creek and an Unnamed Tributary to the Slippery Rock Creek, are located in State Water Plan watershed 20-C and are classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.

Parameters	Loadings (lbs/day)			Concentrations (mg/l)		Instantaneous Maximum
	Monthly Average	Weekly Average	Minimum	Monthly Average	Weekly Average	
Flow (MGD)	Report	Report Max. Daily				
CBOD ₅	250	400		25	40	50
Total Suspended Solids	300	450		30	45	60
Ammonia-Nitrogen (05/01-10/31)	120			12		24
(11/01 - 04/30)	240			24		50
Fecal Coliform (05/01 - 09/30)				Geo Mean 200		1,000
(10/01 - 04/30)				2,000		10,000
Total Residual Chlorine				0.5		1.6
pH			6.0			9.0

The proposed limits for Internal Monitoring Point (IMP) 101 are based on a design flow of 0.19 MGD.

Parameters	Loadings (lbs/day)			Concentrations (mg/l)		Instantaneous Maximum
	Monthly Average	Weekly Average	Minimum	Monthly Average	Daily Maximum	
Flow (MGD)	Report					
Total Suspended Solids				30	60	75
Total Dissolved Solids	5,000*			Report	Report	Report
Total Iron				2.0	4.0	5.0
Total Aluminum				4.0	8.0	10.0
Total Manganese				1.0	2.0	2.5
Hardness (as CaCO ₃)				Report	Report	Report
Total Residual Chlorine				0.5	1.0	1.25
pH			6.0			9.0

* - Annual Average Mass Loading

The proposed limits for Internal Monitoring Point (IMP) 106 are based on a design flow of 0.01 MGD.

Parameters	Loadings (lbs/day)			Concentrations (mg/l)		Instantaneous Maximum
	Monthly Average	Weekly Average	Minimum	Monthly Average	Daily Maximum	
Flow (MGD)	Report					
Total Suspended Solids				30	60	75
Total Dissolved Solids				Report	Report	Report
Total Iron				2.0	4.0	5.0

Parameters	Loadings (lbs/day)		Minimum	Concentrations (mg/l)		Instantaneous Maximum
	Monthly Average	Weekly Average		Monthly Average	Daily Maximum	
Total Aluminum				4.0	8.0	10.0
Total Manganese				1.0	2.0	2.5
Hardness (as CaCO ₃)				Report	Report	Report
Total Residual Chlorine				0.5	1.0	1.25
pH			6.0			9.0

The proposed effluent limits for Outfall 002 are based on a design flow of 1.2 MGD.

Parameters	Loadings (lbs/day)		Minimum	Concentrations (mg/l)		Instantaneous Maximum
	Monthly Average	Weekly Average		Monthly Average	Weekly Average	
Flow (MGD)	Report	Report Max. Daily				
CBOD ₅				25		50
Total Suspended Solids				30		60
Ammonia-Nitrogen (05/01 - 10/31)				1.5		3.0
(11/01 - 04/30)				4.5		9.0
Fecal Coliform (05/01 - 09/30)				Geo Mean 200		1,000
(10/01 - 04/30)				2,000		10,000
Total Copper				Report		Report
Total Residual Chlorine				0.15		0.49
pH			Within limits of 6.0 to 9.0 standard units at all times			

In addition, the permit contains the following major special conditions:

- Requirement to Use eDMR System
- Emergency Outfall 002
- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI01 5107002-R	Penrose Park Associates, LP 1750 Walton Road Blue Bell, PA 19422-0465	Philadelphia	City of Philadelphia	Schuylkill River (WWF-MF)
PAI01 151207	Emanuel Stoltzfus 282 Mount Pleasant Road Honey Brook, PA 19344	Chester	Honey Brook Township	West Branch Brandywine Creek (HQ-TSF)

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI030611005	Quaker Hill Development Co. 4339 Morgantown Road Mohnton, PA 19540	Berks	Robeson Twp.	UNT to Beaver Run/ HQ-CWF

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI044112001	Centura Development Company Inc Water Tower Sq 1000 Commerce Park Dr Williamsport PA 17701	Lycoming	Old Lycoming Township	Lycoming Creek HQ-EV

Union County Conservation District: Union County Government Center, 155 North 15th Street, Lewisburg, PA 17837, (570) 524-3860

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI046007001R	Donald Hower 69 Maple St Mifflinburg PA 17844	Union	West Buffalo Township	Rapid Run HQ

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Somerset County Conservation District, 6024 Glades Pike Rd, Suite 103, Somerset, PA 15501 (814) 445-4352

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI055611007	Kantner Iron & Steel, Inc. c/o John Toth 365 Bassett Road Hooversville, PA 15936	Somerset	Quemahoning Township	Stonycreek River (TSF) Beaver Dam Creek (HQ-CWF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Unites	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal / New
Kent & Keith Beiler 2185 Smyrna Road Paradise, PA 17562	Lancaster	311.9	470.9	Swine/Dairy	NA	R

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Central Office: Bureau Director, Bureau of Safe Drinking Water, PO Box 8467, Harrisburg, PA 17105-8467

Permit No. [9996445], Public Water Supply.
 Applicant **[Premium Waters, Inc.]**
 [Township or Borough] [Greeneville, Tennessee]
 Responsible Official [Teddy Fillers, QA Manager]
 Type of Facility [Out of State Bottled Water System]
 Application Received Date [March 7, 2012]
 Description of Action [Applicant requesting a permit amendment to add two additional purified bottled water products to their permit. Bottled water to be sold in Pennsylvania under the brand names: Great Value Spring Water, Best Yet Drinking Water, IGA Pure and

Natural Drinking Water, IGA Pure Distilled Water, Little Ones Purified Drinking Water With Fluoride Added, Nature's Crystal Purified Water, Refreshe Purified Drinking Water, Glacier Clear Distilled Water and My Mart Purified Water.]

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Application No. 4612502 Public Water Supply
 Applicant **Audubon Water Company—Valley Forge Terrace MHP**
 Township Lower Providence
 County **Montgomery**
 Responsible Official J.H. Russell, Jr. CFO
 2650 Eisenhower Drive
 Suite 104-A
 Norristown, PA 19403
 Type of Facility PWS
 Application Received Date January 25, 2012
 Description of Action Construction of upgrades to the existing public water supply, including a new drilled well, a 60,000 gallon above ground storage tank, booster pumps, sequestration for manganese control, and sodium hypochlorite for disinfection.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Application No. 3612504 MA, Minor Amendment, Public Water Supply.
 Applicant **Ephrata Area Joint Authority**
 Municipality Ephrata Borough
 County **Lancaster**
 Responsible Official Stephen Bonner,
 Superintendent of
 Water & Sewer
 124 South State Street
 Ephrata, PA 17522
 Type of Facility Public Water Supply
 Consulting Engineer Timothy J Glessner, P.E.
 Gannett Fleming, Inc.
 207 Senate Avenue
 Camp Hill, PA 17011
 Application Received: 2/27/2012
 Description of Action SolarBee tank mixer for the Walnut Street Reservoir

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701

Application No. 0812501—Construction Public Water Supply.
 Applicant **Bradford County Sanitation, Inc.**
 [Township or Borough] Canton Borough
 County **Bradford**

Responsible Official Mr. Allen C. Palmer
President/Owner
Bradford County Sanitation, Inc.
13868 Route 14
Canton, PA 17724

Type of Facility Public Water Supply

Consulting Engineer Dennis P. Lingenfelter, P.E.
Uni-Tec Consulting
Engineers, Inc.
2007 Cato Avenue
State College, PA 16881

Application Received March 15, 2012

Description of Action Bulk water hauling. Truck
Terminal for bulk finished water
hauling tankers.

Application No. 5912501—Construction Public Wa-
ter Supply.

Applicant **Lawrenceville Exxon**

[Township or Borough] Lawrenceville Borough

County **Tioga**

Responsible Official Gurparkash S. Sanhoo
Vice President Sanhoo's, Inc.
13305 Route 49
Lawrenceville, PA 16929

Type of Facility Public Water Supply

Consulting Engineer Erica LS DeLattre, P.E.
TerraVite, Inc.
172 Stanford Road
Portersville, PA 16051

Application Received March 16, 2012

Description of Action Installation of a water softening
and reverse osmosis system to
treat/reduce elevated levels of
barium, chloride, iron,
manganese, total dissolved solids
and sodium.

*Northwest Region: Water Supply Management Program
Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

Permit No. 2012502, Public Water Supply

Applicant **Municipal Authority of
Conneaut Lake**

Township or Borough Borough of Conneaut Lake

County **Crawford**

Responsible Official William Sandberg

Type of Facility Public Water Supply

Consulting Engineer Steven R. Halmi, P.E.
Deiss & Halmi Engineering, Inc.
105 Meadville Street
Edinboro, PA 16412

Application Received March 12, 2012

Date

Description of Action Replacement of Well No. 1

Permit No. 2512501, Public Water Supply

Applicant **Municipal Authority of the
Borough of Union City**

Township or Borough Union Township

County **Erie**

Responsible Official Dan Brumagin

Type of Facility Public Water Supply

Consulting Engineer August E. Maas, P.E.
Hill Engineering, Inc.
8 Gibson Street
North East, PA 16428

Application Received March 15, 2012

Date

Description of Action Various upgrades and expansion
of treatment plant.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

*Northeast Region: Water Supply Management Program
Manager, 2 Public Square, Wilke-Barre, PA 18711-0790*

Application No. 4012501MA

Applicant **WJM Services, Inc.**

[Township or Borough] Rice Township
Luzerne County

Responsible Official William J. Miller, Jr., Owner
52 Zerbe Street
Cressona, PA 17929

Type of Facility Community Water System

Consulting Engineer Edward E. Davis, PE
Forino Co., LP
555 Mountain Home Road
Sinking Spring, PA 19608
610-670-2200, Ext. 157

Application Received March 12, 2012

Date

Description of Action Removal of two (2) existing wells
from the sources providing water
for the Valley Stream MHP
community water system.

Application No. 1312501MA

Applicant **Beaver Run Water
Association**

[Township or Borough] Kidder Township
Carbon County

Responsible Official Henry George, Trustee
P. O. Box 265
Albrightsville, PA 18210

Type of Facility Community Water System

Consulting Engineer Michael E. Gable, PE
Boucher & James, Inc.
910 Rim Rock Road
Stroudsburg, PA 18360
570-629-0300

Application Received January 6, 2012

Date

Description of Action Construction of a new chlorine
segment to meet requirements of
the Groundwater Rule.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 3391502—MA3, Minor Amendment.

Applicant	Knox Township Municipal Authority
Township or Borough	Knox Township
Responsible Official	Michele Wright
Type of Facility	Public Water Supply
Consulting Engineer	Brian S. Sekula, P.E. The EADS Group, Inc. (Clarion) 15392 Route 322 Clarion, PA 16214
Application Received Date	March 20, 2012
Description of Action	Add additional injection point in system for chlorine disinfection.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remedia-

tion and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Fillings Dry Cleaners, 3885 Columbia Avenue, Mountville, PA 17554, West Hempfield Township, **Lancaster County**. Geological Services, Inc., PO Box 578, Rock Hall, MD 21661, on behalf of Fillings Clothing, 681 Harrisburg Avenue, Lancaster, PA 17603, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with Stoddards Solvent. The site will be remediated to the Site-Specific Standard. Future use of the site is residential and commercial.

Zurin Rental Property, 375 Barbara Street, Landisville, PA 17538, East Hempfield Township, **Lancaster County**. Tetra Tech GEO, One Monarch Drive, Littleton, MA 01460, on behalf of Tim and Jessica Zurin, 137 Fuhrman Road, Marietta, PA 17547, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with #2 fuel oil. The site will be remediated to the Site-Specific and Statewide Health Standards. Future use of the site is residential.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Application for Registration Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

General Permit Application No. WMGM037SE001. Waste Management of Pennsylvania, Inc., 5245 Bleigh Avenue, Philadelphia PA 19136-4225. This registration application is to operate under General Permit Number WMGM037 for the processing and conversion of municipal waste into a fuel product. The new facility shall be called "WM SpecFUEL Facility" and it will be operating within the Forge Recycling and Resource Recovery Center, a municipal waste transfer and recycling facility located at 5245 Bleigh Avenue, Philadelphia, PA 19136, in the City of Philadelphia. The application for registration was considered administratively complete by the Southeast Regional Office on March 16, 2012.

RESIDUAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGR081D034. Commonwealth Computer Recycling, LLC, Suite #5, 609 N. Church Street, Mount Pleasant, PA 15666.

General Permit WMGR081 is established for the beneficial use of recycled electronic materials. Central Office received the application on March 1, 2012 and determined it administratively complete on March 15, 2012.

Comments concerning the application should be directed to Scott Walters, General Permits and Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 8472, Harrisburg, PA 17106-9170. Persons interested in obtaining more information about the general permit application may contact the Division at (717) 787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Modification(s) of Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit No. WMGR103SC001. Berks Soil and Stone, 63 S. Hampton Dr., Wyomissing, PA 19610

General Permit numbered WMGR103SC001 was issued on October 11, 2011, for the processing of: (1) spent mushroom substrate, (2) dredged river sand, (3) wood and yard waste, and (4) waste foundry sand generated at the Berks Soil and Stone facility, located in Ontelaunee Township, **Berks County**, to produce: (a) a manufactured topsoil, (b) construction aggregate, and (c) mulch material.

The permittee submitted a modification to the Department requesting that (i) water treatment residual from a water treatment plant be included in the processing authorized under WMGR103SC001, and (ii) the chemical concentration limit required for total level of Arsenic in the manufactured soil be set at 29 mg/kg to be consistent with current beneficial uses standards.

Comments concerning the permit's modifications should be directed to Scott C. Walters, Chief, General Permits and Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Land Recycling and Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. Persons interested in obtaining more information about the general permit application may contact the Division at (717) 787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-01017: Mountain Gathering, LLC (810 Houston Street, Fort Worth, Texas 76102) for installation of their compressor station in New Florence Borough, **Westmoreland County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

06-05061A: Cambridge-Lee Industries, LLC (P. O. Box 14026, Reading, PA 19612-4026) to install a copper tube continuous casting system at their Reading facility in Ontelaunee Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the abovementioned company for the abovementioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

06-05061A is for installation of a copper tube continuous casting system. The company shall be subject to and comply with best available technology (BAT) requirements of 25 Pa. Code § 127.12(a)(5). The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. Potential air emissions from the proposed project are 4 tpy NO_x, 3 tpy CO, 28 tpy VOC, 14 tpy PM and 8649 tpy CO₂e.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments; identification of the proposed permit by the permit number listed above; and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)—(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00010F: Global Tungsten & Powders, Corp. (Hawes Street, Towanda, PA 18848-0504) for replacement and operation of two process reactor tank (CR-2 & CR-5) and one new backup process chemical reactor tank (CR-7) for digesting tungsten carbide scrap metal with hydrochloric acid at their North Towanda Township, **Bradford County** facility. This is a state only facility. The facility has taken a synthetic minor restriction to limit the carbon monoxide, nitrogen oxides, and volatile organic compounds emissions below the major thresholds.

The Department's review of the information contained in the application submitted by GTP indicates that the hydrochloric acid emissions from the tanks controlled by the proposed Bionomics scrubber and the existing sources will comply with applicable air quality requirements pertaining to air contamination sources and the emission of air contaminants, including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction.

The emissions from the proposed new source combined with existing sources will not exceed 0.2 tons of hydrochloric acid per year. The following is a summary of the types of conditions the Department intends to place in the plan approval to ensure compliance with applicable regulatory requirements including the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12.

Work practice requirements to install and operate the sources and control device in accordance with manufacturer's recommendations and good air pollution control practices.

Monitoring and Recordkeeping conditions to verify compliance with the applicable requirements and good air pollution control practices.

A copy of the plan approval application and the Department's review is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

20-123E: Lord Corp. (124 Grant Street, Cambridge Springs, PA 16403) for authorization to construct and operate an additional metal parts passivation tank line for the passivation of stainless steel parts at their existing Cambridge Springs Plant in **Crawford County**. This is a Title V facility. Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V operating permit through an administrative amendment at a later date.

The stainless steel passivation line's emissions will be captured via a series of push pull collection hoods located at each tank. Air contaminants will be reduced by a packed bed wet scrubber which is consistent with current best available technology (BAT).

The source shall comply with conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology for the source:

The scrubber shall be operated and maintained as prescribed by the manufacturer. A copy of the scrubber's operational and maintenance literature shall be maintained onsite with the unit at all times. The scrubber's pH and operating pressures shall be monitored and recorded to ensure compliance and proper operation. Excursions from the proper pressure and pH will activate an alarm.

Lord will properly maintenance the scrubber and keep records of the maintenance in a log. This record shall, at a minimum, include the time and date of observation, the name, title, and signature of the observer, a detailed description of the observation mad and any corrective action taken as result of the observation

The permittee shall maintain all logs on-site for a period of five years and furnish these records to the Department upon request.

Emissions from the facility will increase as a result of this project. Estimated emission increases in tons per year: 0.063 tpy HAP and 0.8 tpy total PM.

For additional information contact Jacob G. Chemsak at (814) 332-6638.

PLAN APPROVAL

PUBLIC HEARINGS

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: James Parette, New Source Review Chief—Telephone: 570-826-2531

Public Notification to Solicit Comments on Chief Gathering, LLC; Plan Approval Application No: 66-329-012

Notice is hereby given under 25 Pa. Code § 127.44(b)(5) and 127.424, that the Department of Environmental Protection (Department) is soliciting comments on the proposed Air Quality Plan Approval; No. 66-329-012 for Chief Gathering, LLC (the Permittee), 6051 Wallace Road Ext., Suite 210, Wexford, PA 15090, to construct the proposed Compressor Station, which is to be located in Washington Twp., Wyoming County as described in the

Permittee's July 5, 2011 Plan Approval Applications and any other subsequent supplemental submissions.

The station will consist of eight (8) (CAT G3608LE) Caterpillar natural gas fired compressor engines, two (2) dehydration unit with reboiler, catalytic converter, and thermal oxidizer. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NO_x emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SO_x, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to MACT 40 CFR Part 63 Subparts ZZZZ and HH, NSPS Subpart JJJJ and 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Emissions from the engines will meet MACT Subpart ZZZZ, MACT Subpart HH, BAT & NSPS Subpart JJJJ requirements. The Plan Approvals and Operating permits will contain additional recordkeeping and operating restrictions designed to keep the facilities operating within all applicable air quality requirements.

Persons wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of the Plan Approval, may submit the information to the address shown below. The Department will consider any written comments received within 30 days of the publication of this notice. Each written comment must contain the following: name, address and telephone number of the person submitting the comments; identification of the proposed Plan Approval; No. 66-329-012 a concise statement regarding the relevancy of the information or any objections to the issuance of the Plan Approval.

A public meeting will be held for the purpose of receiving comments on the proposed air quality plan approval. The meeting will be held on April 11, 2012 at 6:00 p.m. at the Tunkhannock Area Middle School located at 135 Tiger Drive, Tunkhannock, PA 18657. Persons interested in commenting are invited to appear. Staff from DEP's Air Quality Program will explain the application review process and applicable regulations, and Chief Gathering officials will review the project. These presentations will be followed by a question and answer session with citizens.

The public meeting will be followed by a DEP public hearing beginning at 7:30 p.m. during which time citizens will have an opportunity to present oral testimony regarding the proposed Air Quality Plan Approval application. Anyone who wishes to present oral testimony during the public hearing may register that evening prior to the hearing. Citizens will have a maximum of five minutes each to present testimony. Written testimony of any length also will be accepted. The testimony will be recorded by a court reporter and transcribed into a written document. DEP will respond in writing to all relevant testimony provided during the public hearing.

Copies of the application, the Department's technical review and other supporting documents are available for public inspection between the hours of 8 a.m. and 4 p.m. at the Department's Wilkes-Barre Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling (570) 826-2511.

The general procedures for the hearing are as follows:

To develop an agenda for the hearing, the Department requests that individuals wishing to testify at the hearing submit a written notice of their intent. The notice should be sent to Mark Wejkszner, Air Quality Program Manager, Department of Environmental Protection, Air Quality Program, Wilkes-Barre Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. The Department will accept notices up to the day of the public hearing.

This written notice should include the person's name, address, telephone number and a brief description as to the nature of the testimony. Individuals who submit a notice of intent to testify will be given priority on the agenda. If time permits, the Department will allow individuals who have not submitted a notice of intent to testify to present their comments.

Each individual will have up to 5 minutes to present testimony. The Department requests that individuals present written copies of their testimony in addition to their oral presentations.

To insure that all speakers have a fair and equal opportunity to present their testimony, relinquishing of time will be prohibited. Further details relating to the procedures to be followed at the hearing will be outlined at the beginning of the hearing.

Persons unable to attend the hearing can submit written testimony to the Department through 4/30/12.

The Department will address comments from the public before any final actions are taken on the proposals. A summary report addressing the concerns raised by the public will be released should the Department decide to issue the Plan Approval. Send written comments to Mark Wejkszner, Air Quality Program Manager, Department of Environmental Protection, Air Quality Program, Wilkes-Barre Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations should contact the Department at the address shown above, or the Pennsylvania AT&T relay service at (800) 654-5984 (TDD) to discuss how the Department may address their needs.

For additional information regarding the above, contact Mark Wejkszner at (570)-826-2511 or write to the Department at the Wilkes-Barre address given previously.

**Public Notification to Solicit Comments on
Laser Northeast Gathering Company, LLC; Plan
Approval Application Nos: 58-399-016, 58-399-017,
58-399-018, and 58-399-019**

Notice is hereby given under 25 Pa. Code § 127.44(b)(5) and 127.424, that the Department of Environmental Protection (Department) is soliciting comments on the proposed Air Quality Plan Approvals; No. 58-399-016, 58-399-017, 58-399-018, and 58-399-019 for Laser Northeast Gathering Company, LLC (the Permittee), 333 Clay Street, Suite 4500, Houston, TX 77022, to construct the proposed Compressor Stations, which are to be located in Liberty Twp., Middletown Twp., and Forest Lake Twp.

Susquehanna County as described in the Permittee's June 24, 2011 Plan Approval Applications and any other subsequent supplemental submissions.

The stations each will consist of two CAT G3606LE engines and two dehydrators with reboilers. The VOC emissions from each facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NO_x emissions from each facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SO_x, and CO emissions from each facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from each facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facilities are subject to MACT 40 CFR Part 63 Subparts ZZZZ and HH, NSPS Subpart JJJJ and 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Emissions from the engines will meet MACT Subpart ZZZZ, MACT Subpart HH, BAT & NSPS Subpart JJJJ requirements. The Plan Approvals and Operating permits will contain additional recordkeeping and operating restrictions designed to keep the facilities operating within all applicable air quality requirements.

Persons wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of the Plan Approval, may submit the information to the address shown below. The Department will consider any written comments received within 30 days of the publication of this notice. Each written comment must contain the following: name, address and telephone number of the person submitting the comments; identification of the proposed Plan Approvals; No. 58-399-016, 58-399-017, 58-399-018, and 58-399-019; a concise statement regarding the relevancy of the information or any objections to the issuance of the Plan Approval.

A public meeting will be held for the purpose of receiving comments on the proposed air quality plan approvals. The meeting will be held on April 17, 2012 at 6:00 p.m. at the Montrose Area Jr. / Sr. High Scholl located at 75 Meteor Way, Montrose, PA 18801. Persons interested in commenting are invited to appear.

Staff from DEP's Air Quality Program will explain the application review process and applicable regulations. This presentation will be followed by a question and answer session with citizens.

The public meeting will be followed by a DEP public hearing beginning at 7:30 p.m. during which time citizens will have an opportunity to present oral testimony regarding the proposed Air Quality Plan Approval applications. Anyone who wishes to present oral testimony during the public hearing may register that evening prior to the hearing. Citizens will have a maximum of five minutes each to present testimony. Written testimony of any length also will be accepted. The testimony will be recorded by a court reporter and transcribed into a written document. DEP will respond in writing to all relevant testimony provided during the public hearing.

Copies of the applications, the Department's technical reviews and other supporting documents are available for public inspection between the hours of 8 a.m. and 4 p.m. at the Department's Wilkes-Barre Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling (570) 826-2511.

The general procedures for the hearing are as follows:

To develop an agenda for the hearing, the Department requests that individuals wishing to testify at the hearing submit a written notice of their intent. The notice should be sent to Mark Wejkszner, Air Quality Program Manager, Department of Environmental Protection, Air Quality Program, Wilkes-Barre Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. The Department will accept notices up to the day of the public hearing.

This written notice should include the person's name, address, telephone number and a brief description as to the nature of the testimony. Individuals who submit a notice of intent to testify will be given priority on the agenda. If time permits, the Department will allow individuals who have not submitted a notice of intent to testify to present their comments.

Each individual will have up to 5 minutes to present testimony. The Department requests that individuals present written copies of their testimony in addition to their oral presentations.

To insure that all speakers have a fair and equal opportunity to present their testimony, relinquishing of time will be prohibited. Further details relating to the procedures to be followed at the hearing will be outlined at the beginning of the hearing.

Persons unable to attend the hearing can submit written testimony to the Department through 4/26/12.

The Department will address comments from the public before any final actions are taken on the proposals. A summary report addressing the concerns raised by the public will be released should the Department decide to issue the Plan Approval. Send written comments to Mark Wejkszner, Air Quality Program Manager, Department of Environmental Protection, Air Quality Program, Wilkes-Barre Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations should contact the Department at the address shown above, or the Pennsylvania AT&T relay service at (800) 654-5984 (TDD) to discuss how the Department may address their needs.

For additional information regarding the above, contact Mark Wejkszner at (570)-826-2511 or write to the Department at the Wilkes-Barre address given previously.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

046-00046: Accellent, Inc. (200 West 7th Avenue, Collegetown, PA 19426) for operation of a facility used to manufacture narrow metal tubing for use in medical and

aerospace applications in Trappe Borough, **Montgomery County**. The permit is for a Title V facility. The main emissions from this facility are trichloroethylene, a volatile organic compound and hazardous air pollutant from the degreasing of metal parts. The emissions of volatile organic compounds are limited to 56 tons per year on a 12-month rolling sum basis for all sources at this facility. The operation is subject to the requirements of 40 C.F.R. Part 63, Subpart T for halogenated solvent cleaning machines. The permit will include monitoring, record-keeping and reporting requirements designed to keep the plant operating within all applicable air quality requirements.

09-00028: Fibermark North America, Inc. (45 North Fourth Street, Quakertown, PA 18951) for renewal of the Title V Operating Permit in Quakertown Borough, **Bucks County** which will expire on May 28, 2012. The manufacturing plant operates saturators, graphic art lines, and surface coating lines, as well as various clean-up operations and combustion units. There are no control devices for sources operated at the facility. The facility is major for Volatile Organic Compounds (VOC) and Hazardous Air Pollutants (HAP) emissions. The saturators and coaters located at the facility (Source ID 101, 102, 104, 105 and 303) are subject to the requirements of 40 CFR Part 63, Subpart JJJJ—National Emission Standards for HAPs: Paper and Other Web Coating. The graphic arts lines 1 and 2 located at the facility (Source ID 301 and 302) are subject to the requirements of 40 CFR Part 63, Subpart KK—National Emission Standards for HAPs in the Printing and Publishing Industry and 40 CFR Part 63, Subpart OOOO—National Emission Standards for HAPs: Printing, Coating, and Dyeing of Fabrics and Other Textiles. The two (2) emergency generators (Source ID 051) are subject to the requirements of 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. No changes have taken place at this facility that were not previously permitted and there are no new sources at this facility. Sources at the facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64, and the facility is not subject to the Greenhouse Gas Requirements pursuant to the GHG Tailoring Rule, 40 CFR Parts 51, 52, 70, and 71, et al. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

19-00006: Del Monte Corp. (6670 Low Street, Bloomsburg, PA 17815) for renewal of the Title V operating permit for their Bloomsburg facility in South Centre Township, **Columbia County**. The facility's sources include two (2) #2 fuel oil/natural gas-fired boilers, two (2) #6 fuel oil/natural gas-fired boilers, twenty three (23) natural gas-fired heaters, four (4) parts washers, two (2) propane-fired welders, meat scrap storage, wastewater treatment operation, three (3) storage tanks, bulk material handling system, gravy mixing operation, "A" & "C" line meat mixers, four (4) natural gas-fired dryer lines which have the potential to emit major quantities of sulfur oxide (SO_x) emissions. The facility has the potential to emit carbon monoxide (CO), nitrogen oxides (NO_x) volatile organic compounds (VOCs), volatile hazardous air pollutants (VHAPs) and particulate matter (PM/PM₁₀) below the major emission thresholds. The proposed Title

V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

49-00002: Conagra Grocery Products Co. (30 Marr Street, Milton, PA 17847) for renewal of the Title V operating permit for their food manufacturing facility in Milton Borough, **Northumberland County**. The facility is currently operating under Title V operating permit 49-00002. The facility's main sources are four (4) natural gas/#2 fuel oil fired boilers, three (3) product storage silos, and a wastewater treatment plant which have the potential to emit major quantities of sulfur oxides (SO_x) and nitrogen oxides (NO_x). The facility has the potential to emit, 10 micron or less particulate matter (PM₁₀), carbon monoxide (CO), volatile organic compounds (VOCs), and hazardous air pollutants (HAPs) below the major emission thresholds. The proposed Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

42-00009: Pittsburgh Corning Corp.—Port Allegany Plant (701N Main Street, Port Allegany, PA 16743-1029) for a Modification of Title V Permit to operate architecture pressed and blown glass manufacturing facility in Port Allegany Borough, **McKean County**. The facility's major emission sources included, 1) Melting Furnaces (Lines 1—4), 2) Melting Furnaces (Lines 5—8), 3) Glass Block Edge Coaters (2), 4) Glass Block Edge Coaters (5), 5) Distributors, Fore hearths, Presses / Sealers, 6) Glass Block Annealing Lehrs (1—8), 7) #2 Batch Mixer & Conveyor and, 8) Miscellaneous Natural Gas Usage. The modification permit included the conditions for NO_x emissions control from glass melting furnaces (25 Pa. Code §§ 129.300—129.310), the milestones of SCR controls design and installation schedule and the Alternative Compliance Schedule for Source ID #201.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

V11-014: Veolia Energy Philadelphia—Schuylkill Station (2600 Christian Street, Philadelphia, PA 19146) for operation of a steam and electric generating facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two 795 MMBTU/hr #6 fuel oil-fired (#2 fuel oil ignition) boilers and a 761 MMBTU/hr natural gas or #6 fuel oil-fired boiler.

The operating permit will be issued under 25 Pa. Code, 3 Philadelphia Code and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice

will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00139: Spray Products Corporation, (1323 Conshohocken Road, Norristown, PA 19404) for a Non-Title V Facility, State-Only, Natural Minor Permit in Plymouth Township, **Montgomery County**. The sources of emissions are two Propellant Gasser / Production Filler Lines and a can crusher. The facility has a potential to emit less than 25 tons per year of Volatile Organic Compounds (VOCs). Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

01-03025: Valley Quarries, Inc. (P. O. Box 2009, Chambersburg, PA 17201) for operation of their limestone crushing plant at the Fairfield Quarry in Hamiltonban Township, **Adams County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

Actual particulate emissions at the facility are estimated to be less than 7 tons per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments; identification of the proposed permit by the permit number listed above; and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Mr. Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for

additional information or for the submission of comments, protests or requests for a public hearing.

67-03105: American Colloid Co. (600 Lincoln Street, York, PA 17401) for operation of their foundry pre-mix blending and cat litter packaging facility in York City, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The facility has an estimated potential to emit from the facility of 35 tons of PM-10 per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments; identification of the proposed permit by the permit number listed above; and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

36-03105: Pennsy Supply, Inc. (P. O. Box 3331, 1001 Paxton Street, Harrisburg, PA 17105-3331) for operation of their crushing and screening plant in East Hempfield Township, **Lancaster County**. This is a renewal of their State-Only Operating Permit issued in 2006.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has the potential to emit 36.0 tpy of PM & 13.8 tpy of PM₁₀. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours

at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments; identification of the proposed permit by the permit number listed above; and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

21-05032: Domestic Casting Company, LLC (275 North Queen Street, Shippensburg, PA 17257) for their Shippensburg grey iron foundry in Shippensburg Borough, **Cumberland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

Actual emissions for the facility in 2010 included 12.97 tons of volatile organic compounds (VOC) and 15 tons of particulate matter (PM). The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments; identification of the proposed permit by the permit number listed above; and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

06-03114: Aluminum Alloys, Inc. (P. O. Box 2197, Sinking Spring, PA 19608-2197) for operation of an aluminum foundry that manufactures aluminum castings in Lower Heidelberg Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection

(DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility's potential to emit overall emissions of particulate (PM), SO_x, CO, NO_x and VOCs are estimated to be 40, 5, 23, 20 and 10 tons per year, respectively.

The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

36-05065: Homette Corporation—Skyline Homes (99 Horseshoe Road, Leola, PA 17540) for operation of their modular home manufacturing facility in the Upper Leacock Township, **Lancaster County**. This is a renewal of their State-only Operating Permit issued in 2006.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emission around 2.5 tpy VOC & 0.11 tpy combined HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00008: Triangle Suspension Systems, Inc. (P. O. Box 425, Dubois, PA 15801) for issuance of a State-Only (Synthetic Minor) Operating Permit renewal for operation of their Dubois Plant facility in Sandy Township, **Clearfield County**. Triangle Suspension Systems operates 36 natural-gas fired space heaters ranging from 0.048 MMBtu/hr to 0.10 MMBtu/hr (Source ID 031), 31 natural-gas fired space heaters ranging from 0.15 MMBtu/hr to 0.40 MMBtu/hr (Source ID P032), two dip tanks—one amber and one black and associated drying racks (Source ID P101), one 6.05 MMBtu/hr natural-gas fired Fitter Draw Furnace No. 1063 (Source ID P201), one 4.27 MMBtu/hr natural-gas fired Unit Draw Furnace No. 1062 (Source ID P202), six natural-gas fired furnaces ranging from 0.55 MMBtu/hr to 2.5 MMBtu/hr (Source ID P400), three natural-gas fired furnaces each rated 0.20 MMBtu/hr (Source ID P500), one annealing process consisting of a 4.64 MMBtu/hr natural-gas fired Walking Beam Furnace No. 1057 and 7000 gallon quench oil tank (Source ID P601), one annealing process consisting of a 7.56 MMBtu/hr natural-gas fired Walking Beam Furnace No. 1058 and 7800 gallon quench oil tank (Source ID P602), one annealing process consisting of a 8.50 MMBtu/hr natural-gas fired Walking Beam Furnace No. 1080 and 4000 and 8000 gallon quench oil tanks (Source ID P603), and two Safety Kleen remote-reservoir cleaning machines rated 16 gallons and 30 gallons (Source ID P701). The Department of Environmental Protection proposes to issue State-Only (Synthetic Minor) Operating Permit 17-00008. The proposed renewal operating permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping, and reporting conditions regarding compliance with all applicable requirements are included.

59-00008: Tennessee Gas Pipeline Company, LLC, (1001 Louisiana Street, Houston TX 77002) for their transmission station facility located in Charleston Township, **Tioga County**. The facility's stationary air contaminant sources include three (3) small natural gas-fired combustion units (rated heat input < 1 MMBtu/hr, each). The facility has the potential to emit particulate matter, nitrogen oxides, carbon monoxide, volatile organic compounds, hazardous air pollutants and sulfur oxides below the major emission thresholds. The proposed operating permit contains applicable requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

55-00009: Conestoga Wood Specialties Corporation (441 West Market Street, Beavertown, PA 17813) on February 23, 2012, to issue a renewal state only operating permit for their facility located in the Borough of Beavertown, **Snyder County**. The facility's sources include four woodworking systems, three wood chip and sawdust loading operations, two boilers, one spray booth, one natural gas fired emergency generator, one diesel

fired fire sprinkler system pump, and one parts washer. The proposed state only (synthetic minor) operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions.

08-00029: PPL Renewable Energy LLC, (Two North Ninth Street, Allentown, PA 18101) for their landfill gas to energy facility located in West Burlington Township, **Bradford County**. The facility consists of a 1,600 kilowatt landfill gas fired reciprocating internal combustion engine and gen set. The facility has the potential to emit particulate matter, nitrogen oxides, carbon monoxide, volatile organic compounds, hazardous air pollutants and sulfur oxides below the major emission thresholds. The proposed operating permit contains applicable requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

25-00045: Saint Vincent Health Center (232 West 25th Street, Erie, PA 16544), for renewal of the State Only Operating Permit for the health center located in the City of Erie, **Erie County**. The sources at the facility include three natural gas-fired boilers, a histology lab, and 3 diesel-fired emergency generators. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00069: BASF Corporation (1729 East Avenue, Erie, PA 16503), for renewal of the State Only Operating Permit for the facility located in the City of Erie, **Erie County**. The sources at the facility include three natural gas-fired boilers, pneumatic conveyors, loaders, load hoppers, cone mixer, blenders, reactors, reduction vessels, acid removal ovens, catalyst dryers, and tableting operations for the manufacture of metal based catalysts. This facility is a natural minor. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00185: Universal Refractories (PO Box 97, 915 Clyde Street, Wampum, PA 16157), for renewal of the State Only Operating Permit for the non-clay refractory manufacturing facility located in Wampum Borough, **Lawrence County**. The sources at the facility include, 4 drying ovens, refractory finishing sander #5 (controlled by a baghouse), magnesium oxide processing (controlled by a baghouse), bulk blending (controlled by a baghouse), and miscellaneous natural gas usage. The facility is a synthetic minor due to the elective emission restriction on hazardous air pollutants of 9.9 TPY of phenol. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

The City of Philadelphia, Air Management Services (AMS) intends to issue a Minor State Only Operating Permit for the following facility:

S11-006: Amuneal Manufacturing Corp. (at 4737 Darrah St., Philadelphia, PA 19124) for the operation of a sheet metal fabrication facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes a batch vapor degreaser.

The operating permit will be issued under 25 Pa. Code, 3 Philadelphia Code and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

S11-024: Perfectseal (9800 Bustleton Avenue, Philadelphia, PA 19116) for the operation of a paper and paper products facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three boilers (less than 10 MMBtu/hr), five presses, one coater, one coater with 2 MMBtu/hr drying oven, trim systems, mixing operations, baghouse, and two cyclones.

The operating permit will be issued under 25 Pa. Code, 3 Philadelphia Code and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

54-399-052: Honeywell International Inc. (98 Westwood Road, Pottsville, PA 17901) for their facility in Norwegian Twp., **Schuylkill County**

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Honeywell International Inc. (98 Westwood Road, Pottsville, PA 17901) for their facility located in Norwegian Twp., Schuylkill County. This Plan Approval No. 54-399-052 will be incorporated into the company's State Only Permit through an administrative amendment at a later date.

Plan Approval No. 54-399-052 is for the installation of a new Pelletizing line with cyclones. VOC emissions from the plant will remain under 50 TPY threshold limit, 12-month rolling sum. Particulate emissions will not exceed 0.02 grains/dscf. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 54-399-052 and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone # 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district

mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

03801302 and NPDES No. PA0235385, Keystone Coal Mining Corporation, (P. O. Box 219, 400 Overview Drive, Shelocta, PA 15774), to renew the permit for the Margaret No. 7 Mine Water Treatment Plant in Plumcreek and Cowanshannock Townships, **Armstrong County** and related NPDES for reclamation/water treatment only. No additional discharges. The application was considered administratively complete on March 13, 2012. Application received: September 1, 2011.

30841312 and NPDES No. PA0013790, Consolidation Coal Company, (1 Bridge Street, Monongah, WV 26554), to revise the permit for the Blacksville Mine No. 2 in Jackson, Gilmore, and Wayne Townships, **Greene County** to add underground permit and subsidence control plan area acres for longwall mining. Potential stream restoration for stream flow loss from longwall mining may be necessary for three areas of Bloody Run, two areas of Roberts Run, and one area of Negro Run. Underground Acres Proposed 2161.1, Subsidence Control Plan Acres Proposed 3260.8. Application also includes a request for a Section 401 Water Quality Certification. No additional discharges. The application was considered administratively complete on March 15, 2012. Application received: July 19, 2011.

63831302 and NPDES No. PA0213608, Eighty Four Mining Company, (P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323), to revise the permit for the Mine No. 84 in Amwell Township, **Washington County** for a land use change on 11.8 surface acres at the SW Mains #3 Air Shaft site from pastureland to industrial/commercial. No additional discharges. The application was considered administratively complete on March 15, 2012. Application received: July 12, 2011.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56120106 and NPDES No. PA0268984. PBS Coals, Inc., 1576 Stoystown Road, P. O. Box 260, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface and auger mine in Quemahoning Township, **Somerset County**, affecting 150.4 acres. Receiving stream(s): UTS to/and Stonycreek River classified for the following use(s): trout stocked fishery; cold water fishery. The first downstream potable water supply intake from the point of discharge is Hooversville Municipal Authority. This application also includes a stream encroachment for a proposed haulroad crossing over unnamed tributary A. Application received: March 2, 2012.

32120101 and NPDES No. PA0268976. Amerikohl Mining, Inc., 1384 State Route 711, Stahlstown, PA 15687, commencement, operation and restoration of a bituminous surface mine in East Wheatfield Township, **Indiana County**, affecting 219.8 acres. Receiving stream(s): Blacklick Creek; UTS to/and Mardis Run classified for the following use(s): cold water fishery and trout stocked fishery. There are no potable water supply intakes within 10 miles downstream. The application includes a stream and wetland encroachment. The stream encroachment is necessary to upgrade an existing haulroad near the intersection with SR-0056. The wetland encroachment is necessary to remove coal along the Upper Kittanning cropline. The application also includes a request for a Section 401 Water Quality Certification. Application received: February 29, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

1192-33850118-E-1. P. and N. Coal Co., Inc. (P. O. Box 332, Punxsutawney, PA 15767) Application for a stream encroachment to utilize an existing stream crossing over an unnamed tributary to Soldier Run in Winslow Township, **Jefferson County**. Receiving streams: Three unnamed tributaries to Soldier Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 9, 2012.

16070101. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous surface mine in Monroe Township, **Clarion County** affecting 166.0 acres. Receiving streams: Unnamed tributaries to Brush Run and Brush Run, unnamed tributary to Piney Creek, all classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: March 16, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54920201R4. Northeastern Power Company, (P. O. Box 7, McAdoo, PA 18237), renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Kline and Packer Townships, **Schuylkill and Carbon Counties** affecting 876.0 acres,

receiving stream: unnamed tributary to the Little Schuylkill River, classified for the following use: cold water fishes. Application received: March 13, 2012.

Noncoal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

29120801. TMS Excavating, LLC, 226 Reservoir Road, McConnellsburg, PA 17233, commencement, operation and restoration of a small noncoal operation in Ayr Township, **Fulton County**, affecting 4.1 acres, receiving stream(s): Big Cove Creek. Permit received: March 5, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

7976SM2C10 and NPDES Permit No. PA0122351. Eureka Stone Quarry, Inc., (P. O. Box 249, Chalfont, PA 18914), renewal and modification of NPDES Permit for discharge of treated mine drainage from a quarry operation in Warrington Township, **Bucks County** affecting 134.9 acres, receiving stream: unnamed tributary to Neshaminy Creek, classified for the following uses: trout stock fishes and migratory fishes. Application received: March 8, 2012.

7774SM3A1C7 and NPDES Permit No. PA0224499. Eastern Industries, Inc., (4401 Camp Meeting Road, Center Valley, PA 18034), correction to an existing quarry operation to modify NPDES Permit for discharge of treated mine drainage in Maxatawny Township, **Berks County**, receiving stream: Saucony Creek, classified for the following use: trout stock fishes. Application received: March 9, 2012.

66090301 and NPDES Permit No. PA0225274. Noxen Sand & Materials, (2162 Chase Road, Shavertown, PA 18708), NPDES Permit for discharge of treated mine drainage from a quarry operation in Noxen Township, **Wyoming County** affecting 24.5 acres, receiving stream: Beaver Run, classified for the following use: HQ-cold water fishes. Application received: March 16, 2012.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT

limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*		greater than 6.0; less than 9.0	
pH*			

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. (N/A) (Mining permit no. 56060107), Coal Loaders, Inc., 210 East Main Street, Ligonier, PA 15658, renewal of an NPDES permit for surface coal mining operation in Quemahoning Township, **Somerset**

County, affecting 45.9 acres. Receiving stream(s): Higgins Run, classified for the following use(s): high quality cold water fishery. This receiving stream is included in the Kiskiminetas-Conemaugh River TMDL. Application received: November 17, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below require a non-discharge alternative:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
Treatment Pond 1	No
Treatment Pond 3	Yes
Sediment Pond 1	No
Sediment Pond 2	No
Sediment Pond 3	Yes

NPDES No. PA0268950 (Mining permit no. 56120104), Marquise Mining Corporation, P. O. Box 338, Blairsville, PA 15717 new NPDES permit for surface mining in Lincoln Township, **Somerset County**, affecting 72.0 acres. Receiving stream(s): unnamed tributaries to Quemahoning Creek, classified for the following use(s): cold water fisheries. This receiving stream is included in the Kiskiminetas-Conemaugh TMDL. Application received: February 22, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater listed below discharge to unnamed tributary to Quemahoning Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	Yes

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributary to Quemahoning Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002, 003	Yes

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 002, 003</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. 0257753 (Mining permit no. 14110101), Larry D. Baumgardner Coal Co., Inc., PO Box 186, Lanse, PA 16849, new NPDES permit for bituminous coal surface mining in Snow Shoe Township, **Centre County**, affecting 33.6 acres. Receiving streams: North Fork Beech Creek classified for the following use: Cold Water Fishery (Beech Creek Basin TMDL). Application received: July 14, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall listed below discharges to: Unnamed Tributary to North Fork Beech Creek.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TFA	Y
TFB	Y

The proposed effluent limits for the above listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	1.5	1.9
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)				50

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259217 (Permit No. 61110304). Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803) New NPDES permit for a large industrial minerals surface mine in Barkeyville Borough, **Venango County**, affecting 144.0 acres. Receiving streams: Unnamed tributaries to East Branch Wolf Creek and unnamed tributary to North Branch Slippery Rock Creek, both classified for the following uses: CWF. TMDL: None. Application received: December 15, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary No. 2 to North Branch Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TA	Y
TA-1	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	1.5	1.88
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary No. 3 to East Branch Wolf Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB	Y
TC	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary No. 2 to North Branch Slippery Rock Creek and unnamed tributaries Nos. 1 and 3 to East Branch Wolf Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	Y
B	Y
C	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 79.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E51-251. 121Point Breeze Management Corporation, 6300 W. Passyunk Avenue, Philadelphia, PA 19153-3517, City and County of Philadelphia, ACOE Philadelphia District.

To construct and maintain approximately 450 linear feet of 7.5-foot wide walkway and approximately 763 square feet of timber pile supported dock in and along the Schuylkill River (WWF, MF). The facility will include two 10-inch petroleum pipelines from the dock to the existing Point Breeze facility.

The site is located approximately 14,500 feet upstream of the confluence of the Schuylkill River with the Delaware River (Philadelphia, PA-NJ USGS Quadrangle North 6.5 inches; West 12.75 inches).

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4802.

E06-667: Borough of Kutztown, 45 Railroad Street, Kutztown, Pennsylvania 19530, in Maxatawny Township, Berks County, ACOE Philadelphia District

To: 1) remove 6,702.0 square feet of wastewater treatment structures from the 100-year flood-plain and install and maintain 7,497.0 square feet of wastewater treatment structures and 1,148.0 cubic yards of fill in the 100-year floodplain of the Sacony Creek (TSF, MF); and 2) install and maintain a 5.3-foot x 7.3-foot valve chamber and a 14.0-inch force main, below grade, in the floodway of the Sacony Creek (TSF, MF), all for the purpose of upgrading and expanding an existing sewage treatment plant. The project is located at 503 Krumsville Road, just north of Route 222, (Kutztown, PA Quadrangle; N: 5.1 inches, W: 4.6 inches; Latitude: 40°31'40", Longitude: -75°47'03") in Maxatawny Township, Berks County.

E38-179: Pa. Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, Pennsylvania 17103, in Millcreek Township, Lebanon County, ACOE, Philadelphia District

To: 1) remove the existing superstructure and construct and maintain a two-span spread box beam superstructure having two clear spans of 29.81 feet, a width of 31.00 feet, and a minimum underclearance of 4.17 feet across Mill Creek (TSF, MF) set on the existing concrete abutments and pier, and 2) to temporarily impact 0.01 acre of PEM wetland at the proposed bridge location, all for the purpose of improving transportation safety and roadway standards. The project is located along SR 2014 (Furnace Road) (Womelsdorf, PA Quadrangle; N: 20.7 inches, W: 13.8 inches; Latitude: 40°21'50", Longitude: -76°13'27") in Millcreek Township, Lebanon County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E17-471. United Electric Cooperative, Inc., PO Box 688, DuBois, PA 15801-0688. Merrill Road Power Line Extension Project, Girard Township, Clearfield County, ACOE Baltimore District (The Knobs, PA Quadrangle, Latitude: 41° 13' 17.07"; Longitude: 78° 18' 27.95").

The applicant describes the project as the installation of a new 5.4 mile overhead power line along Merrill Road through the Quehanna Wild Area of Moshannon State Forest from north of McNerney Run south to Caledonia Pike. The coordinates of the endpoints are 41° 13' 17.07"; 78° 18' 27.95" (north end) and 41° 10' 19.28"; 78° 18' 9.59" (south end). Activities required to complete the project include the clearing of forested vegetation within 25 feet of the power line and setting of new poles every 250 feet. Most of the poles will be installed along Merrill

Road and Caledonia Pike and can be placed with equipment situated on the roads; thereby, reducing the total earth disturbance. There are delineated wetlands within the project area and a permanent 12 square foot impact will occur in one wetland where three poles will be installed. Temporary wetland impacts will total 4,400 square feet and are a result of installing a temporary access road across a large wetland to install the poles. All impacts associated with the temporary structures, approved by this permit, shall be temporary impacts for which no mitigation is required. The project will also result in overhead crossing of Gifford and McNerney Runs as well as two unnamed tributaries of Gifford Run.

Only one temporary stream crossing is necessary for the project and it is located on McNerney Run. Since McNerney Run is listed as a wild trout stream, no in-stream work will be permitted between October 1 and December 31 without prior written approval from the Pennsylvania Fish and Boat Commission.

E17-475. Houtzdale Municipal Authority, 561 Kirk Street, Houtzdale, PA 16651-8817. Ramey Water Main Replacement Project, Gulich and Woodward Townships, **Clearfield County**, ACOE Baltimore District (Ramey, PA Quadrangle, Latitude: 40° 18' 18.58"; Longitude: 78° 23' 36.98").

The applicant has proposed to replace, operate and maintain existing 71,000-feet of the Ramey Water Supply pipeline with an 8-inch diameter main line and laterals requiring encroachment of the following Four (4) waterways and three (3) wetlands:

<i>Encroachment ID</i>	<i>Activity</i>	<i>Resource</i>	<i>Water Quality</i>	<i>Latitude</i>	<i>Longitude</i>
Beaver Run	Permanent Water Line	Stream	CWF-MF	40° 48' 36"	78° 23' 24"
Wetland 1	Permanent Water Line	Wetland	CWF	40° 48' 28"	78° 23' 32"
Wetland 2	Permanent Water Line	Wetland	EV	40° 48' 37"	78° 23' 24"
Wetland 3	Permanent Water Line	Wetland	CWF	40° 48' 41'	78° 23' 20"
Beaver Run Trib. 1	Permanent Water Line	Stream	CWF	40° 48' 24"	78° 23' 35"
Beaver Run Trib. 2	Permanent Water Line	Stream	CWF	40° 48' 41"	78° 23' 20"
Beaver Run Trib. 3	Permanent Water Line	Stream	CWF	40° 48' 48"	78° 23' 12"

Construction of the pipeline, crossing the above listed waterways, shall be performed in dry work conditions by boring and dam and pumping or fluming stream flow around the work area. Since Beaver Run is a wild trout fishery, no construction or future repair work shall be completed in or along the stream channels between October 1 and December 31 without prior written approval from the Pennsylvania Fish and Boat Commission. The project is located along the southern right-of-way of SR 0253 (Ramey, PA Quadrangle, Latitude: 40° 18' 18.58"; Longitude: 78° 23' 36.98") in Gulich Township and Woodward Township, Clearfield County. This permit also authorizes construction, operation, maintenance and removal of temporary road crossings, cofferdams and stream diversion necessary for construction activities. All impacts associated with the temporary structures approved by this permit shall be temporary impacts, for which no mitigation is required. The project poses 0.164 of wetland impact for water pipeline crossing, for which the applicant offered no mitigation.

Southwest Region: Wetlands & Waterways Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E03-457. Pennsylvania Department of Transportation Engineering District 10-0, 2550 Oakland Avenue, Indiana, PA 15701, in Boggs Township, **Armstrong County**; ACOE, Pittsburgh District.

The applicant is proposing to do the following:

1. remove the existing SR 28 two lane, 42 foot wide by 26 foot long single span bridge having a minimum underclearance of 7.5 feet; construct and maintain a replacement two lane 45.5 foot wide by 210 foot long two span bridge having a minimum underclearance of 23 feet in Pine Creek (HQ-CWF) with a drainage area of 3.5 square miles;

2. remove the existing SR 28, 6 foot wide, 3.5 foot radius, open bottom arch culvert having a total length of 83 feet; construct and maintain a replacement 6 foot diameter 132 foot long RCP enclosure depressed 1 foot in an unnamed tributary to Pine Creek (HQ-CWF) with a drainage area of 0.14 square mile;

3. remove the existing SR 1018, 3 foot diameter culvert having a total length of 261 feet; construct and maintain a replacement 6 foot diameter 48 foot long RCP culvert depressed 1 foot in an unnamed tributary to Pine Creek (HQ-CWF) with a drainage area of 0.14 square mile;

4. in addition a total of 0.22 acre of permanent PEM/PSS exceptional value wetland will be filled and maintained; construct and maintain 260 feet of stream relocation on drainage areas less than 100 acres; installation of road associated stormwater outfalls; and stream and wetland mitigation will be created at the site.

This project is associated with Slabtown SR 28 improvement work with these encroachments extending approximately 0.25 mile east and 0.25 mile west of the SR 28 intersection with SR 1018 in the Boggs Township, Armstrong County (beginning Templeton PA Quadrangle, North 0.4 inch and West 3.4 inches; Latitude 40° 52' 38" and Longitude -79° 23' 59" and extending North 0.7 inch and West 2.6 inches; Latitude 40° 52' 40" and Longitude -79° 23' 40").

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E25-745, Arneman Place Limited Partnership, 229 Huber Village Boulevard, Suite 100, Westerville, OH 43081. Arneman Place Residential Development, in Harborcreek Township, **Erie County**, ACOE Pittsburgh District (Erie North, PA Quadrangle N: 42°, 09', 11.4"; W: -80°, 00', 19.8").

To permanently fill 0.92 acre of palustrine emergent/scrub shrub wetlands and temporarily impact 0.08 acre of palustrine forested wetlands within the watershed of Fivemile Creek (CWF, MF) for the construction of a housing development and associated infrastructure at a point approximately 600 feet northeast of the Iroquois Avenue and Nagle Road intersection. The applicant proposes to mitigate for the wetland impacts by constructing 1.01 acres of on-site replacement wetlands.

E42-353, SWEPI, LP, 190 Thorn Hill Rd., Warrendale, PA 15086. North Fork Chappel Fork Encroachment in Hamilton Township, **McKean County**, ACOE Pittsburgh District (Westline, PA Quadrangle N: 41°, 49', 06.0"; W: 78°, 51', 28.8").

To replace and maintain an existing four culvert crossing of North Fork Chappel Fork (16' bed width) with a 13' wide by 40' clear span pre-fabricated steel bridge placed on precast concrete blocks (2x2x4) and a 4" compacted crushed stone base (providing a 36' waterway opening) and an additional four secondary 18" dia. 55' high density polyethylene (HDPE) culvert pipes set 12' on center, embedded 6" below grade and yielding a 1' minimum cover.

E62-428, Youngsville Borough, 40 Railroad Street, Youngsville, PA 16371. Brokenstraw Creek Bike/Hike Trail, in Youngsville Borough, **Warren County**, ACOE Pittsburgh District (Youngsville, PA Quadrangle N: 41°, 40', 34"; W: -79°, 35', 33").

To construct and maintain a multiuse recreational trail parallel to and in the floodplain of Brokenstraw Creek (CWF) beginning at Island Park and ending at a point near the Route 6 interchange in the Borough of Youngsville. The proposed trail will have a total length of approximately 2 miles, an average width of 8 feet, and will permanently impact approximately 0.044 acre of Palustrine Scrub Shrub wetlands.

District Oil and Gas Operations: Eastern Oil and Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5729-029: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Fox Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate and maintain:

1. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 29 linear feet of an unnamed tributary to Porter Creek (EV, MF) and adjacent Palustrine Emergent Wetland (EV) impacting 856 square feet (Shunk, PA Quadrangle Latitude: 41°34'01", Longitude: -76°43'23"),

2. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 22 linear feet of an unnamed tributary to Porter Creek (EV, MF) (Shunk, PA Quadrangle Latitude: 41°33'58", Longitude: -76°43'17"),

3. two 16 inch temporary waterlines and a timber mat bridge across a Palustrine Forested Wetland and Palustrine Scrub-Shrub Wetland (EV). Impacted Area: 1,386 square feet (Shunk, PA Quadrangle, Latitude: 41°33'58", Longitude: -76°43'13"),

4. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 15 linear feet of an unnamed tributary to Porter Creek (EV, MF) and adjacent

Palustrine Forested Wetland (EV) impacting 171 square feet (Shunk, PA Quadrangle Latitude: 41°33'53", Longitude: -76°42'40"),

5. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 13 linear feet of an unnamed tributary to Porter Creek (EV, MF) (Shunk, PA Quadrangle Latitude: 41°33'54", Longitude: -76°42'39"),

The project will result in 79 linear feet and 291 square feet of temporary stream impacts and 2,413 square feet (0.06 acre) of temporary PEM, PSS and PFO wetland impacts from temporary waterlines and timber mat bridge crossings all for the purpose of establishing a temporary water supply for Marcellus well development.

E5729-025: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Cherry and Forks Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) a temporary road crossing using a wood matting and a 16 inch diameter gathering line impacting 4,085 square feet of a palustrine emergent (PEM) wetland (Overton, PA Quadrangle 41°32'57"N, 76°30'28"W);

(2) a temporary road crossing using a wood matting and a 16 inch diameter gathering line impacting 1,585 square feet of a palustrine emergent (PEM) wetland (Overton, PA Quadrangle 41°33'03"N, 76°30'21"W);

(3) a temporary road crossing using a steel mobile bridge and a 16 inch diameter gathering line impacting 192 linear feet of an unnamed tributary to Black Creek (EV) (Overton, PA Quadrangle 41°33'11"N, 76°30'02"W);

(4) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 161 linear feet of an unnamed tributary to Black Creek (EV) (Dushore, PA Quadrangle 41°33'14"N, 76°29'53"W);

(5) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 91 linear feet of an unnamed tributary to Black Creek (EV) (Dushore, PA Quadrangle 41°33'14"N, 76°29'50"W);

(6) a temporary road crossing using a steel mobile bridge and a 16 inch diameter gathering line impacting 192 linear feet of an unnamed tributary to Black Creek (EV) (Dushore, PA Quadrangle 41°33'15"N, 76°29'01"W);

(7) a temporary road crossing using a wood mat bridge and a 6 inch diameter gathering line impacting 156 square feet of a palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°33'17"N, 76°29'00"W);

(8) a permanent access road using a 40 foot long 71 inch wide by 47 inch high arch culvert impacting 43 linear feet of an unnamed tributary to Black Creek (EV) and 958 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°33'09"N, 76°28'35"W);

(9) a 6 inch diameter gathering line impacting 11 linear feet of an unnamed tributary to Black Creek (EV) (Dushore, PA Quadrangle 41°33'06"N, 76°28'38"W).

The project will result in 40 linear feet of permanent stream impacts, 650 linear feet of temporary stream impacts and, 6,784 square feet (0.16 acre) of temporary wetland impacts all for the purpose of installing a gathering line and associated access roads for Marcellus well development in Forks and Cherry Townships, Sullivan County.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0033472 (Sewage)	Camp Starlight 151 Starlight Lake Road Starlight, PA 18461	Wayne County Preston Township	Unnamed Tributary to Shehawken Creek (01A)	Y
PAS802222 (Storm Water)	Male Road Industrial Properties, L.P. 593 Male Road Wind Gap, PA 18091	Northampton County Plainfield Township	Unnamed Tributary to Little Bushkill Creek (1-F)	Y
PA0063037 (Sewage)	Stoney Creek Hotel Route 903 and Smith Road Albrightsville, PA 18229	Carbon County Penn Forest Township	Stoney Creek (2-B)	Y

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228311 A-1 (Sewage)	Brady Township Northwest WWTP 1986 Elimsport Road Montgomery, PA 17752	Lycoming County Brady Township	Unnamed Tributary to Black Hole Creek (10-C)	Y
PA0228435 A-1 (Sewage)	Brady Township Southeast WWTP Fritz Station Road Montgomery, PA 17752	Lycoming County Brady Township	Unnamed Tributary to Black Run (10-C)	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0100889 (Sewage)	Richard S. Wasielewski Water Treatment Plant 2350 West 4th Street, Erie, PA 16505	Erie County Millcreek Township	Presque Isle Bay (15)	Y
PA0221961 (Sewage)	Timberlee Valley STP Smalstig Road, Evans City, PA 16033	Butler County Connoquenessing Township	Crab Run (20-C)	Y
PA0221589 (Industrial Waste)	Linesville Business Park 764 Bessemer Street Suite 101 Meadville, PA 16335	Crawford County Linesville Borough	Linesville Creek (20-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0035769, IW, JBS Souderton Inc., P. O. Box 395, Souderton, PA 18964.

This proposed facility is located in Franconia Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated industrial wastewater and storm water runoff from a facility known as JBS Souderton Facility to Skippack Creek and Unnamed Tributary to Skippack Creek in Watershed 3-E.

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

PA0234036, SIC Code, Reagent Chemicals & Research Inc., 115 Us Highway 202, Ringoes, NJ 08851. Facility Name: Reagent Chemicals Williamsport Site. This proposed facility is located in Williamsport City, **Lycoming County**.

Description of action: The action is for a new NPDES permit for a new discharge of treated rinse water from HCl trucks and from stormwater.

The receiving stream(s), Unnamed Tributary of West Branch Susquehanna River, is located in State Water Plan watershed 10-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The effluent limits for Outfall 001 are based on a design flow of 0.00005 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	75
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30

In addition, the permit contains the following major special conditions:

- Stormwater requirements
- Proper disposal of sludge
- Receiving stream impact condition

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0234079, Sewage, SIC Code 4952, **Tiadaghton Valley Municipal Authority (TVMA)**, 232 Smith Street, Jersey Shore, PA 17740. Facility Name: Tiadaghton Valley Municipal Authority WWTP. This approved facility will be located in Nippenose Township, **Lycoming County**.

Description of Activity: The action is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-A and is classified for aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The effluent limits for Outfall 001 are based on a design flow of 1.05 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	218	350	XXX	25	40	50
Total Suspended Solids	262	394	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000
Total Aluminum	XXX	XXX	XXX	Report	XXX	XXX
Total Iron	XXX	XXX	XXX	Report	XXX	XXX
Total Manganese	XXX	XXX	XXX	Report	XXX	XXX
UV Dosage (mjoules/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

The monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)			Concentration (mg/l)	
	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	19178			
Net Total Phosphorus	Report	2557			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department. All annual loads must be report by November 28th each year.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Solids Management
- Sludge Disposal Requirements
- WET Test Condition
- Termination of Jersey Shore Borough's NPDES permit upon substantial completion of TVMA

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

WQM Permit No. 2312401, Sewage **Delaware County Regional Water Quality Control Authority**, P. O. Box 999, Chester, PA 19016-0999.

This proposed facility is located in Rose Valley Borough, **Delaware, County**.

Description of Action/Activity: The previous chlorination system that used chlorine gas is being replaced by one that uses a sodium hypochlorite solution. The previous dechlorination system used sodium sulfite tablets is being replaced by one that used sodium thiosulfate dry crystals.

WQM Permit No. 4611402, Sewage, **West Norriton Township**, 1630 West Marshall Street, Jeffersonville, PA 19403-3236.

This proposed facility is located in West Norriton Township, **Montgomery County**.

Description of Action/Activity: Rehabilitation of existing pump station and force main replacement.

WQM Permit No. WQG02461114, Sewage, **Lower Salford Township Authority**, 57 Main Street, P. O. Box 243, Harleysville, PA 19438.

This proposed facility is located in Lower Salford Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a force main and pump station.

WQM Permit No. 0912401, Sewage, **Wrightstown Township**, 2033 Second Street Pike, Wrightstown, PA 18940.

This proposed facility is located in Wrightstown Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a wastewater treatment system, individual grinder station and force main conveyance to treatment lagoon.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2180402, Amendment 12-1, Sewerage, **Hampden Township Sewer Authority**, 230 South Sporting Hill Road, Mechanicsburg, PA 17055.

This proposed facility is located in Hampden Township, **Cumberland County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of sewerage facilities consisting of a wastewater Treatment Plant upgrade.

WQM Permit No. 2111405, Sewerage, **Greencastle Borough**, 60 North Washington Street, Greencastle, PA 17225-1230.

This proposed facility is located in Greencastle Borough, **Franklin County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of the Washington Street Pumping Station and Generator Replacement.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

WQM Permit No. 5311201, CAFO Operation 0241, **Four Winds Dairy, LLC**, 400 Van Etten Road, Ulysses, PA 16948

This proposed facility is located in Harrison Township, **Potter County**.

Description of Proposed Action/Activity: Four Winds Dairy, LLC, an existing dairy farm, proposes construction of a new 4.06 MG, HDPE-lined, manure storage facility impoundment with related manure transfer piping. The new and existing manure storage facilities will hold a total stored volume of approximately 6.27 MG of manure. The proposed facility is designed with a leak detection system.

WQM Permit No. 4111201, Sewerage 4952, **Reagent Chemicals & Research Inc.**, 115 US Highway 202, Ringoes, NJ, 08851.

This facility will be located in Williamsport City, **Lycoming County**.

Description of Proposed Action/Activity: The applicant is approved to for the construction and operation of a wastewater treatment facility at a new hydrochloric acid rail car transloading facility. The water treatment facility will treat stormwater and truck rinse water (50 gallons per day) via a neutralization tank, a downstream valve box with a discharge pump, miscellaneous valves, piping and appurtenances.

WQM Permit No. 4111404, Sewerage 4952, **Tiadagton Valley Municipal Authority**, 232 Smith Road, PO Box 526, Jersey Shore, PA 17740.

This facility will be located in Nippenose Township, **Lycoming County**.

Description of Proposed Action/Activity: The applicant is approved to for the construction and operation of a new WWTP plant consisting of headworks (bar screen, manual screen, and Fluidyne Vortex Grit Removal System), 3 ISAM sequencing batch reactor (SBRs) processes, operating in parallel, consisting of: an anaerobic selector tank, a surge anoxic mix tank, and an aerobic reactor (SBR) tank. Also approved is the chemical addition of alum (aluminum sulfate) and carbon (glycerine), a post equalization basin, ultraviolet disinfection, sludge processing facilities (sludge conditioning tank and 2 rotary fan presses), and all support systems for the aforementioned facilities such as appropriate buildings, flow metering, pumps, blowers, air systems, electrical system, instrumental control systems, and all other facilities as proposed in Water Quality Management Permit Application No. 4111404.

This permit also approves the Jersey Shore Pump Station and associated force main, and the Antes Fort Collection System and 3 associated pump stations as described in Water Quality Management Permit Application No. 4111404.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 1008201, Industrial Waste, **Amendment, Seneca Landfill, Inc.**, 121 Brickyard Road, Mars, PA 16046.

This existing facility is located in Jackson Township, **Butler County**.

Description of Proposed Action/Activity: This amendment approves the construction/operation of industrial wastewater facilities.

IV. NPDES Stormwater Discharges from MS4 Permit Actions**V. NPDES Waiver Stormwater Discharges from MS4 Actions****VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions**

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 2305004	The Rouse Group Development Company, LP 2109 Bellemead Avenue Haverford, PA 19083	Delaware	Newtown Township	Crum Creek (HQ-CWF)
PAI01 511104	Krewstown Shopping Center Associates 212 Walnut Street Philadelphia, PA 19106	Philadelphia	City of Philadelphia	Pennypack Creek (TSF)

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023905018R	Frank Tercha & Kate E. M. Tercha 1919 Tercha Road Fogelsville, PA 18051	Lehigh	Weisenberg Twp.	UNT to Schaefer Run, HQ-CWF, MF; Lyon run, HQ-CWF, MF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

General Permit Type—PAG-02

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Elk Township Clarion County	PAG-02 101612003	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461	UNT to Judith Run [Ohio Basin, Sub basin Number 17, The Central Allegheny Watershed B, Lower Clarion River]	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461 717-783-7924

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Makefield Township Bucks County	PAG0200 0903185-R	Toll Brothers, Inc. 250 Gibraltar Road Horsham, PA 19044	Unnamed Tributary Jericho Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Wrightstown Township Bucks County	PAG0200 0904131-1-R	Toll Brothers, Inc. 250 Gibraltar Road Horsham, PA 19044	Newtown Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bensalem and Lower Southampton Townships Bucks County	PAG0200 0911080	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010	Unnamed Tributary Neshaminy and Poquessing Creeks (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Southampton Township Bucks County	PAG0200 0911054	Upper Southampton Township 939 Street Road Southampton, PA 18966	Southampton Creek (MF-TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Northampton Township Bucks County	PAG0200 0911013	Council Rock School District 30 North Chancellor Street Newtown, PA 18940	Delaware River Basin (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Newtown Township Delaware County	PAG0200 2312003	National Realty Company 1001 Baltimore Pike Springfield, PA 19064	Crum Creek (CWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Chester Heights Borough Delaware County	PAG0200 2307018-1	DiIgnazio Development, Inc. 611 Potter Court Media, PA 19063	Chester Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Chester Delaware County	PAG0200 2312001	PA Department of Transportation 1000 Geerdes Boulevard King of Prussia, PA 19406	Chester Creek (MF-WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511117	City of Philadelphia Depart of Parks and Recreation 1515 Arch Street, 10th Fl Philadelphia, PA 19102	Delaware Direct Watershed—North (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511137	Stanley's True Value Hardware 5555 Ridge Avenue Philadelphia, PA 19128	Lower Schuylkill River (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511201	Philadelphia Parks and Recreation One Parkway, 10th Fl 1515 Arch Street Philadelphia, PA 19102	Pennypack Creek and Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Scranton, Lackawanna County	PAG02003511020	Chris Trevisani Affordable Senior Housing 348 Harris Hill Rd. Williamsville, NY 14221	Lackawanna River, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Conewago Township Adams County	PAG02000111024	Barbara Krebs Borough of Hanover 44 Frederick Street Hanover, PA 17331	South Branch Conewago Creek/WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
McSherrystown Boro. Adams County	PAG02000110006(1)	Patrick and Elizabeth Sheaffer 1147 Eichelberger Street Hanover, PA 17331	Plum Creek/ WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
North Heidelberg Township Berks County	PAG02000611042	Russell Bickel 1056 Palisades Drive Leesport, PA 19533	Tulpehocken Creek/TSF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Hampden Township Cumberland County	PAG0200211205018R	Richard Yingst Rey, Inc. 4712 Smith Street Harrisburg, PA 17109	Conodoguinet Creek/ WWF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
Mechanicsburg Boro. and Monroe and Upper Allen Twps. Cumberland County	PAG02002104024R(1)	Frank Tamanini Trindle Station, LLC 832 Tamanini Way Mechanicsburg, PA 17055	Trindle Spring Run/ CWF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
North Middleton Township Cumberland County	PAG02002112003	Peter Selan Carlisle Boro. Municipal Auth. 53 West South Street Carlisle, PA 17013	Conodoguinet Creek/ WWF, MF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
Harrisburg City Dauphin County	PAG02002211036	Norfolk Southern Railway Co. 1200 Peachtree Street, NE 7-142 Atlanta, GA 30309-3579	Paxton Creek/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Susquehanna Twp. Dauphin County	PAG02002212004	John E. Noone Riverwatch Properties, LLC 3003 North Front Street, Suite 201 Harrisburg, PA 17110	Susquehanna River/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Swatara Township Dauphin County	PAG02002207024R	Triple Crown Corporation 5351 Jaycee Avenue Harrisburg, PA 17112	Beaver Creek/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Miller Township Perry County	PAG02035012001	Charles Connell Jr. 2250 Sharons Orchard Lane Newport, PA 17074	UNT to Little Buffalo Creek/ CWF	Perry Co. Conservation District 31 West Main St., PO Box 36 New Bloomfield, PA 17068 717.582.8988

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Penn Township York County	PAG02006705026R	Paul Berkentine 1500 Baltimore Pike Hanover, PA 17331	Oil Creek/ WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
West Manchester Township York County	PAG02006705032R	Kinsley Equities II 6259 Reynolds Mill Road Seven Valleys, PA 17360	Little Conewago Creek/ TSF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
York City York County	PAG02006712003	Kelley Coey 4949 Galaxy Parkway, Suite 5 Warren Heights, OH 44128	South Branch of Codorus Creek/ WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
East Manchester Twp. York County	PAG02006712009	D. Reid Townsend 729 East Pratt Street, Suite 401 Baltimore, MD 21202	Codorus Creek/ WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Conewago Township York County	PAG02006706044R	J. G. Leasing Co., Inc. Hillside Orchards 2780 York Haven Rd., PO Box 8 York Haven, PA 17370	Locust Run/ TSF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Athens Township Bradford County	PAG02000812006	Art Sherwood Susquehanna Hospitality LLC 415 Sherwood Ln Tunkhannock PA 18657	Chemung River WWF	Bradford County Conservation District Stoll Natural Resource Center 200 Lake Rd Ste E Towanda PA 18848 (570) 265-5539 X 120
Benner & Spring Townships Centre County	PAG02001405014R	Michael Glass Amberleigh LP PO Box 1998 Lancaster PA 17608	UNTs to Spring Creek & Logan Branch CWFs	Centre County Conservation District 414 Holmes Ave Suite 4 Bellefonte PA 16823 Phone: (814) 355-6817

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Findlay Township Allegheny County	PAG02000206024R	Maronda Homes, Inc. 1383 State Route Thirty McMurray, PA 15026	Montour Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper St. Clair Township Allegheny County	PAG02000206005R	Thomas Builders 212 Sussex Way McMurray, PA 15317	McLaughlin Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Pine Township Allegheny County	PAG02000211027	Pine Township 230 Pearce Mill Road Wexford, PA 15090	Pine Creek (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
McKees Rocks Borough Allegheny County	PAG02000211038	Blanchard & Calhoun Commercial 2743 Perimeter Parkway Agusta, GA 30909	Chartiers Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Scott Township Allegheny County	PAG02000211006	HMC Vanadium, LLC 224 Ash Court Wexford, PA 15090	Chartiers Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
West Deer Township Allegheny County	PAG02000211013	Deer Lakes School District PO Box 10 Russellton, PA 15076	Cunningham Run (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Moon Township Allegheny County	PAG02000211014	The Re-Development of Allegheny County 425 Sixth Avenue Pittsburgh, PA 15219	McCalarens Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
North Fayette Township Allegheny County	PAG02000205090-1R	Ashford Imperial Associates 103 Gamma Drive Pittsburgh, PA 15238	Robinson Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Municipality of Bethel Park Allegheny County	PAG02000209027-1	Bethel Park School District 301 Church Road Bethel Park, PA 15102	McLaughlin Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Versailles Borough Allegheny County	PAG02000211028	CSX Transportation 500 Water St., J-275 Jacksonville, FL 32202	Youghioghney River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Moon Township Allegheny County	PAG02000206049-2	Newpointe Realty, Inc. 3016 Fall Brook Dr. Coraopolis, PA 15108	Flaugherty Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Jefferson Hills Borough Allegheny County	PAG02000206103R	Gill Haul Land Co 375 Golfside Dr Wexford, PA 15090	Lick Run (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Findlay Township Allegheny County	PAG02000211012	The Elmhurst Group 1 Bigelow Square Pittsburgh, PA 15219	Raredon Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Moon Township Allegheny County	PAG02000206600R	Maronda Homes, Inc 1383 State Route 30 Clinton, PA 15026	Flaugherty Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Leetsdale Borough Allegheny County	PAG02000211049	The Buncher Co Penn Liberty Plaza Pittsburgh, PA 15222	Ohio River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Robinson Township Allegheny County	PAG02000211052	GW Robinson Partners Foster Plaza Nine Pittsburgh, PA 15220	Montour Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Municipality of Bethel Park Allegheny County	PAG02000211018	PA Department of Transportation 45 Thomas Run Road Bridgeville, PA 15017	Peters Creek (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
City of Pittsburgh Allegheny County	PAG02000211016	The Housing Authority of City of Pittsburgh 1000 Ross Street Pittsburgh, PA 15219	Allegheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Pine Township Allegheny County	PAG02000211024	Pine Township 230 Pearce Mill Rd Wexford, PA 15090	Pine Creek (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
North Fayette Township Allegheny County	PAG02000211025	Crossroads United Methodist Church 1000 Crossroads Dr Oakdale, PA 15071	Robinson Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Frazer Township Allegheny County	PAG02000211035	Springdale Open Bible Church 401 Colfax Street Springdale, PA 15071	Riddle Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
City of Pittsburgh Allegheny County	PAG02000211034	Dept of Public Works 611 Second Avenue Pittsburgh, PA 15219	Allegheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Municipality of Penn Hills City of Pittsburgh Plum & Verona Boroughs Allegheny County	PAG02000209062-3	Duquesne Light Co. 2825 New Beaver Ave Pittsburgh, PA 15233	Blacks Run, Indian Creek, Quigley Run, Plum Creek, Sandy Creek, Shades Run, Allegheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Elizabeth Borough Allegheny County	PAG02000211040	Elizabeth Borough Municipal Authority 1 Locust Street Elizabeth, PA 15233	Monongahela River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Municipality of Monroeville Allegheny County	PAG02000211051	CBL & Associates Management, Inc. 2300 Hamilton Place Blvd Chattanooga, TN 37421	Thompson Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Plum Borough Allegheny County	PAG02000211007	Grassinger Homes 8035S Saltsburg Road Pittsburgh, PA 15239	Little Plum Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Hampton Township Allegheny County	PAG02000211036	PA Turnpike Commission 700 South Eisenhower Blvd Middletown, PA 17057	Cedar Run (CWF) Crouse Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Potter Township Beaver County	PAG02000412003	Wayne Lewallen Explosive Ordinance Technologies 109 Tennessee Avenue Oak Ridge, TN 37830	Raccoon Creek (WWF)	Beaver County CD 156 Cowpath Rd Aliquippa, PA 15001 (724) 378-1701
Cumberland Township Greene County	PAG02003012002	Stallion Oilfield Services 501 Corporate Drive Suite 205 Cannonsburg, PA 15317	Little Whiteley Creek (WWF)	Greene County CD 19 South Washington Street Waynesburg, PA 15370 (724) 852-5278
Franklin Township	PAG02003012001	Chesapeake Land Development PO Box 18496 Oklahoma City, OK 73154	Tenmile Creek (WWF)	Greene County CD 19 South Washington Street Waynesburg, PA 15370 (724) 852-5278

*General Permit Type—PAG-03**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cranberry Township Butler County	PAG02001007002R	BelleVue Park Partners LP Attn: William Weaver PO Box 449 Mars PA 16046	Brush Creek WWF	Butler Conservation District 724-284-5270
Forward Township Butler County	PAG02001011025	Meadow Ridge Partners Attn: Mr. Steven Victor 241 Emmet Road Wexford PA 15090	Connoquenessing Creek (WWF)	Butler Conservation District 724-284-5270
City of Philadelphia Philadelphia County	PAR600025	SPC Corporation 143 Harding Avenue Bellmawr, NJ 08031	Schuylkill River—3F	Southeast Region Clean Water Program 484.250.5970
Logan Township Blair County	PAR503504	Altoona Solid Waste Transfer Station 1586 Old Sixth Ave. Rd Altoona, PA 16601	UNT Little Juniata River / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Halifax Township Dauphin County	PAR803551	Aumiller's Auto Parts P. O. Box 515 Halifax, PA 17032	UNT Susquehanna River / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-4**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Haycock Township Bucks County	PAG040164	Helverson Robert 1164 Richlandtown Pike Richlandtown, PA 18955	Dimple Creek—2D	Southeast Region Water Management 484-250-5970
Plumstead Township Bucks County	PAG040163	Salisbury Behavioral Health Inc. Durham House 6061 Durham Road Pipersville, PA 18947	Unnamed Tributary to Cabin Run—2D	Southeast Region Water Management 484-250-5970

*General Permit Type—PAG-8**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Penn Township Huntingdon County	PAG083599	Mr. Dwight Beall Army Corps of Engineers—Lake Raystown Project 6145 Seven Points Road Hesston, PA 16647	Seven Points Wastewater Treatment Plant 6145 Seven Points Road Hesston, PA 16647	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-9**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Montoursville Borough Lycoming County	PAG 09 4830	Kremser Brothers 1300 Jordan Avenue Montoursville, PA 17754	Kremser Brothers Montoursville Borough Lycoming County	NCRO 570-327-0526

General Permit Type—PAG-12

Facility Location:

Municipality & County

Permit No.

Applicant Name & Address

Receiving Water / Use

Contact Office & Phone No.

Strasburg Township
Lancaster County

PAG123727

Mr. Kenneth Meck
Kenneth Meck Farm
1503 Beaver Valley Pike
Willow Street, PA 17584

Little Beaver Creek /
TSF

DEP—SCRO
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717-705-4707

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Operations Permit No. 0912506 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, (PWSID #1460073), Bensalem Township, **Bucks County** on March 14, 2012 for the operation of Three 1,400 gpm pumps at the Haunted Lane Booster Station Improvements approved under construction permit # 0911545.

Permit No. 4611527 Public Water Supply.
Applicant **Superior Water Company**
1885 Swamp Pike
Gilbertsville, PA 19525-9666
Township Upper Frederick
County **Montgomery**

Type of Facility PWS
Consulting Engineer Entech Engineering
4 South Fourth Street
P. O. Box 32
Reading, PA 19603

Permit to Construct Issued March 14, 2012

Permit No. 4612501 Public Water Supply.
Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Borough Hatboro
County **Montgomery**

Type of Facility PWS
Consulting Engineer Aqua Pennsylvania, Inc.
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Permit to Construct Issued March 14, 2012

Permit No. 4611525, Public Water Supply.
Applicant **Windhaven Mobile Homes**
2917 East High Street, Office
Pottstown, PA 19464-3129

Township Lower Pottsgrove
County **Montgomery**

Type of Facility PWS
Consulting Engineer James A. Koppenhaver
304 Logan Avenue
Wyomissing, PA 19610

Permit to Construct Issued March 14, 2012

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Operations Permit issued to: **ATG Properties, LLC** (Newberry Estates MHP), 7670119, Newberry Township, **York County** on 3/2/2012 for the operation of facilities submitted under Application No. 6711515 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Somers Lane Mobile Home Park**

[Township or Borough] Lawrence Township
County **Tioga**

Responsible Official	Mr. Charles Wilcox Somers Lane Mobile Home Park 229 Upper Somers Lane Lawrenceville, PA 16829	Permit Issued	March 16, 2012
Type of Facility	Public Water Supply	Description of Action	4-log inactivation of viruses at Entry Point 101 (Well Nos. 1 and 2).
Consulting Engineer	N/A	Permit No. Minor Amendment —Operation Public Water Supply.	
Permit Issued	March 13, 2011	Applicant	Salem Manor Mobile Home Park
Description of Action	4-log inactivation of viruses at Entry Point 101 (Well No. 2).	[Township or Borough]	Penn Township
Permit No. Minor Amendment —Operation Public Water Supply.		County	Snyder
Applicant	Mountaintop Regional Water Authority—Pine Glen Water System	Responsible Official	Mr. Robert L. Kiefer Salem Manor Enterprises, Inc. 67 Salem Manor Court Selinsgrove, PA 17870
[Township or Borough]	Burnside Township	Type of Facility	Public Water Supply
County	Centre	Consulting Engineer	Raymond Robbins, P.E. RH Robbins Enterprise, LLC 805 Johnstown Road Mifflinburg, PA 17844
Responsible Official	Mr. John Rigg Mountaintop Regional Water Authority P. O. Box 294 Snow Shoe, PA 16874	Permit Issued	March 16, 2012
Type of Facility	Public Water Supply	Description of Action	4-log inactivation of viruses at Entry Point 100 (Well Nos. 1 and 2).
Consulting Engineer	N/A	Permit No. 4112501 —Operation Public Water Supply.	
Permit Issued	March 13, 2012	Applicant	Montgomery Water and Sewer Authority
Description of Action	4-log inactivation of viruses at Entry Point 101 (Sterling Spring).	[Township or Borough]	Montgomery Borough
Permit No. Minor Amendment —Operation Public Water Supply.		County	Lycoming
Applicant	Laporte Borough Municipal Water System	Responsible Official	Jerry Yeagles, Operator Montgomery Water and Sewer Authority 35 South Main Street Montgomery, PA 17752
[Township or Borough]	Laporte Borough	Type of Facility	Public Water Supply
County	Sullivan	Consulting Engineer	Eric Raski, P.E. Larson Design Group 1000 Commerce Park Drive Williamsport, PA 17701
Responsible Official	Mr. Charles Shultz Borough Supervisor Laporte Borough Municipal Water System P. O. Box 125 Laporte, PA 18626	Permit Issued	March 19, 2011
Type of Facility	Public Water Supply	Description of Action	Construction of transmission main and a booster pump station.
Consulting Engineer	N/A	Permit No. Minor Amendment —Operation Public Water Supply.	
Permit Issued	March 15, 2012	Applicant	Collumsville Mutual Waterworks Association
Description of Action	4-log inactivation of viruses at Entry Point 102 (Makoma Well and the Spring).	[Township or Borough]	Limestone Township
Permit No. Minor Amendment —Operation Public Water Supply.		County	Lycoming
Applicant	Cogan Valley Farms, Inc.	Responsible Official	Dale Winter, Operator Collumsville Mutual Waterworks Association 342 Wells Road South Williamsport, PA 17702
[Township or Borough]	Hepburn Township	Type of Facility	Public Water Supply
County	Lycoming	Consulting Engineer	N/A
Responsible Official	Mr. Stanley Brass Cogan Valley Farms, Inc. 480 Route 973 West Cogan Station, PA 17728	Permit Issued	March 20, 2012
Type of Facility	Public Water Supply		
Consulting Engineer	N/A		

Description of Action 4-log inactivation of viruses at Entry Point 101 (Well Nos. 1 and 2).

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Ralston Area Joint Authority**

[Township or Borough] McIntyre Township

County **Lycoming**

Responsible Official John P. Orr, Operator
Ralston Area Joint Authority
P. O. Box 146
Ralston, PA 17763

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 20, 2012

Description of Action 4-log inactivation of viruses at Entry Point 101 (Well Nos. 2 and 3).

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Penn Township Water District**

[Township or Borough] Penn Township

County **Centre**

Responsible Official Mr. Richard Musser
Penn Township Water District
572 Main Street
P. O. Box 125
Coburn, PA 16832

Type of Facility Public Water Supply

Consulting Engineer Eric Lundy, P.E.
Nittany Engineering &
Assoc., LLC
2836 Earlstown Road, Suite 1
Centre Hall, PA 16828

Permit Issued March 19, 2012

Description of Action 4-log inactivation of viruses at Entry Point 100 (Well Nos. 1 and 2).

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Blossburg Township Municipal Authority**

[Township or Borough] Blossburg Township

County **Tioga**

Responsible Official Mr. Chester Mahosky
Water Supervisor Blossburg
Township Municipal Authority
P. O. Box 70
Arnot, PA 16911

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 20, 2012

Description of Action 4-log inactivation of viruses at Entry Point 101 (South Spring).

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Perry Township Municipal Authority**

[Township or Borough] Perry Township

County **Snyder**

Responsible Official Steven M. Sauers, Operator
Perry Township Municipal
Authority
9351 Route 35
Mt. Pleasant Mills, PA 17853

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 20, 2012

Description of Action 4-log inactivation of viruses at Entry Point 101 (CHE Well).

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Harvest Moon Mobile Home Park**

[Township or Borough] Woodward Township

County **Lycoming**

Responsible Official Mr. David Liberti
Harvest Moon Mobile
Home Park
38 Harvest Moon MHP
Linden, PA 17744

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 20, 2012

Description of Action 4-log inactivation of viruses at Entry Point 101 (Well Nos. 1, 3, 4 and 5).

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Cancellation of Permit issued to **Youngsville Borough**, PWSID #6620039, Youngsville Borough, **Warren County** on March 12, 2012. This action represents the cancellation of Permit Number 6200501 issued December 8, 2000. This action is due to a consolidation of certain permits related to Well No. 3.

Cancellation of Permit issued to **Youngsville Borough**, PWSID #6620039, Youngsville Borough, Warren County on March 12, 2012. This action represents the cancellation of Permit Number 6200501-MA4 issued April 12, 2011. This action is due to the removal of Entry Point 100.

Permit No. 4311504 Public Water Supply

Applicant **Borough of Fredonia**

Township or Borough Fairview Township

County **Mercer**

Type of Facility Public Water Supply

Consulting Engineer Joseph A. Kurtanich Kurtanich
Engineers & Associates, Inc.
6124 East State Street
Hermitage, PA 16148

Permit to Construct Issued March 14, 2012

Operation Permit issued to **VisionQuest National, LTD.**, PWSID #6201174, East Mead Township, **Crawford County**. Permit Number 2011501 issued March 15, 2012 for the operation of the VisionQuest Lee Prep Academy located east of the intersection of State Route 77 and State Route 198 in East Mead Township, Crawford County. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on February 14, 2012.

Operation Permit issued to **William Cunningham d/b/a Cedar Acres Mobile Home Park**, PWSID #6370910, Scott Township, **Lawrence County**. Permit Number 3793503-T1-MA1, issued March 15, 2012 for the operation of 4-Log treatment of viruses for Entry Points 101 and 102. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Palmer Shores Water Association**, PWSID #6250035, Fairview Township, **Erie County**. Permit Number 2505501-MA1, issued March 15, 2012 for the operation of 4-Log treatment of viruses for Entry Point 001. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Quality Life Services, Inc. d/b/a Chicora Medical Center**, PWSID #5100127, Donegal Township, **Butler County**. Permit Number 1091501-T1-MA1, issued March 20, 2012 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Sandy Hill Estates Mobile Home Park, L.P.**, PWSID #5100018, Middlesex Township, **Butler County**. Permit Number 1088512-T2-MA1, issued March 20, 2012 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Nuangola Borough	5150 Nuangola Road Mountain Top, PA 18707	Luzerne

Plan Description: The Plan's selected alternative is Alternative No.1. The selected alternative does not alter the layout of the Borough's proposed wastewater collection system within the corporate boundaries of Nuangola Borough. The layout of the proposed collection system remains the same as outlined in the Official Sewage Facilities Plan Update Revision approved by the Department on May 13, 2005. Alternative No. 1 of the current Plan does, however, revise the route and type of the Borough's proposed wastewater conveyance facilities located outside of the Borough in Rice and Dorrance Townships. Wastewater will be conveyed from the Nuangola Borough/Rice Township boundary on Church Road through a low-pressure force main to a proposed high-pressure pumping station to be located near the existing wastewater treatment facility on the Crestwood School District's Rice Elementary School Campus adjacent to the intersection of Church and Stairville Roads.

The existing wastewater treatment facility utilized by the school will be abandoned. Wastewater from the school will be discharged via a gravity lateral to the proposed pumping station. The combined sanitary wastewater stream from the school and the Borough will then be pumped through a proposed force main that will travel from the pumping station, south on Church Road, west on Stairville Road and southeast on Blytheburn Road. The force main will be located within the rights-of-way of each of the previously mentioned roadways. The force main will terminate and tie into an existing gravity manhole owned by the Mountaintop Area Joint Sanitary Authority (MAJSA) located in the right-of-way of Blytheburn Road approximately 425 feet south of the intersection of Blytheburn and Prospect Roads. Wastewater will then be conveyed from the tie-in point, as shown for Alternative No. 1 on the "Alternatives" Drawing found in the Plan, to the MAJSA Wastewater Treatment Facility for treatment with ultimate discharge of the treated wastewater to Big Wapwallopen Creek.

Financing of the proposed wastewater collection and conveyance system is to be provided by the United States Department of Agriculture's Rural Development Program.

Any additional wastewater-related improvements, additions, deletions or changes outside of those explicitly described in the Plan and its correspondence, must be in compliance with the Department's regulations and be submitted to and approved by the Department in writing. This approval correspondence covers only the wastewater planning aspects of the selected wastewater disposal alternative as it relates to Nuangola Borough's Official Sewage Facilities Plan. This review has also not identified any significant environmental impacts resulting from this proposal.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Grove City Borough	123 West Main Street, Grove City, PA 16127	Mercer

Plan Description: The approved plan provides for amending a previous plan which would have resulted in an increase to the rated capacity of the WWTP from 3.0 to 3.525 MGD. The selected plan now recommends undertaking rehabilitation projects that will maintain the existing two-stage activated sludge treatment process and will allow the Grove City WWTP to continue to treat sewage flows up to 3.0 MGD. The WWTP will undergo two phases of rehabilitation. The flow allocation for each municipality will remain as previously established in their respective wastewater treatment service agreements. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Notice of Prompt Interim Response

**West Lebanon Groundwater Site
West Lebanon Township, Lebanon County**

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites

Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305) has initiated a prompt interim response at the West Lebanon Groundwater Site (Site).

The Site is located in West Lebanon Township, Lebanon County. Groundwater from a public supply well is contaminated with tetrachloroethylene, also referred to as perchloroethylene (PCE). The West Lebanon Township Water System has 310 metered connections that serve a population of approximately 900 people.

The proposed response will consist of using an interconnection with the City of Lebanon Water Authority, treatment of the West Lebanon Municipal water supply, and removal of PCE contaminated soil. The interconnection with City of Lebanon Authority was initiated on November 14, 2011. At that time, the Township took Well #2 offline and activated the emergency interconnection. The Township has applied for and received permit approval for the addition of carbon treatment for the water supply. Areas of PCE contaminated soil in excess of the Land Recycling and Remediation Standards Act (Act 2) Residential Statewide Health Standard Soil to Groundwater Medium Specific Concentration of 0.5 ppm will be excavated and disposed in accordance with regulatory requirements. Clean fill will be used to replace the volume of excavated materials and the area will be graded and grass planted to restore the affected areas. Further investigation to determine the extent of soil and groundwater contamination will be conducted to determine if additional response actions are necessary.

The Department is providing this notice under sections 505(b) and 506(b) of HSCA (35 P. S. Sections 6020.505(b) and 6020.506(b)), and the publication of this notice in the *Pennsylvania Bulletin* starts the administrative record period under HSCA. The Administrative Record which contains information about this site and which supports the Department's decision to perform this action at the site is available for public review and comment. The Administrative Record can be examined Monday through Friday from 8:00 a.m. to 4:00 p.m. at the Department's Southcentral Regional Office located at 909 Elmerton Avenue, Harrisburg, PA 17110, by contacting Ms. Ruth Bishop at 717-705-4833. The Administrative Record can also be reviewed at the West Lebanon Township Building, 322 North 22nd Street, Lebanon, PA during normal business hours.

The Administrative record will be open for comment from the date of publication of this notice in the *Pennsylvania Bulletin* on March 31, 2012, and will remain open for 90 days. Persons may submit written comments regarding this action to the Department before June 29, 2012, by mailing them to Ms. Bishop at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

The public will have an opportunity to present oral comments regarding the proposed action at a public hearing. The hearing has been scheduled for May 16, 2012, at 7:00 p.m. at the West Lebanon Township Building, 322 North 22nd Street, Lebanon, PA. Persons wishing to present formal oral comment at the hearing should register before 3:30 p.m., May 11, 2012, by calling Ms. Bishop at the above number. There will be an informational presentation of the Department's activities at this site prior to the public hearing.

Persons with a disability, who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should call Ms. Bishop at the above number or through the

Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Mt. Airy USA, City of Philadelphia, **Philadelphia County**. Jeremy W. Bolyn, Environmental Management Company, Inc. 1420 East Mermaid Lane, Glenside, PA, 19038 on behalf of Jason Salus, Mt. Airy USA, 6702 Germantown Avenue, Suite 200, Philadelphia PA 19067 has submitted a Final Report concerning remediation of site soil contaminated with lead. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Westnor LP Facility, West Norriton Township, **Montgomery County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA

19406 on behalf of Martin Macgregor, Westnor, L.P., 10059 Sandmeyer Lane, Philadelphia, PA 19116 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

St Joseph University, City of Philadelphia, **Philadelphia County**. David B Farrington, P.G., Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Howard R. Heim, Saint Joseph University, 5600 City Avenue, Philadelphia, PA 19006 has submitted a Final Report concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Bristol Steel Treat Company, Bristol Borough, **Bucks County**. Samuel J. Kucia, Environmental Consulting, Inc. 500 East Washington Street, Suite 375, Norristown, PA 19401, Andrew Hubley, Environmental Consulting, Inc. 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Robert White, Bucks County Redevelopment Authority, Suite 1, One North Wilson Avenue, Bristol, PA 19007 has submitted a Baseline Environmental Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Special Industrial Area.

Brigs Jones Property, City of Philadelphia, **Philadelphia County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Scott Nichols, State Farm, Pennsylvania Fire Claims, PO Box 106110, Atlanta, GA 30348-6110 on behalf of Denise Briggs-Jones, 3337 Longshore Avenue, Philadelphia, PA 19149 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Mancill Mill Road Company, Upper Merion Township **Montgomery County**. Walter Hungarter, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Annunzio Calvarese, Mancill Road Company, 50 Brandon Road, Jeffersonville, PA 19403 has submitted a Cleanup Plan concerning the remediation of site soil contaminated with asbestos. The report is intended to document remediation of the site to meet the Site Specific Standard.

Ludwigs Construction Equipment, West Vincent Township **Chester County**. Richard D. Trimpi, Trimpi Associates, Inc. 1635 Old Plains Road, Pennsburg, PA 18073, Frank Lynch, EnviroLink, Inc. 165 Daleville Road, Cochranville, PA 19330 on behalf of Rob Haly, MCH Management, LLC 1235 Pottstown Pike, Glenmoore, PA 19343 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Environmental Cleanup & Brown fields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former Ashland Specialty Chemical Company, 400 Island Park Road, Glendon Borough, **Northampton County**. Nicholas DeSalvo, ARCADIS U.S., Inc., 500 N. Gulph Road, King of Prussia, PA 19406 has submitted a Notice of Intent to Remediate (on behalf of his client, Air Products and Chemicals, Inc., 7201 Hamilton Boulevard, Allentown, PA 18195-1501), concerning the remediation of soil and groundwater found to have been impacted by

chlorinated VOCs as a result of historical chemical, industrial processes and disposal on the property, associated with operations prior to Ashland's ownership of the facility. The applicant proposes to remediate the site to meet the Statewide Health Standard for soil and the Site-Specific Standard for soil and groundwater. A summary of the Notice of Intent to Remediate was published in *The Express Times* on August 6, 2010.

Turkey Hill 123, 120 South Main Street, Shenandoah Borough, Schuylkill County. Kelly Lee Kinkaid, Liberty Environmental, Inc., 50 North 5th Street, 5th Floor, Reading, PA 19601 has submitted a combined Remedial Investigation Report/Site Characterization Report/Remedial Action Plan on behalf of her client, Turkey Hill, LP, 257 Centerville Road, Lancaster, PA 17603, concerning the remediation of soil and groundwater found to have been impacted by leaded gasoline as a result of a release from one or more closed-in-place underground storage tanks. The combined report was submitted to document attainment of the Site-Specific Standard by pathway elimination in both soil and groundwater on site and for groundwater off site. A public notice regarding the submission of the combined report was published in *The Republican-Herald* on May 5, 2011.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to

be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Mancill Mill Road Company, Upper Merion Township **Montgomery County**. Walter Hungarter, III, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Annunzio Calvarese, Mancill Road Company, 50 Brandon Road, Jeffersonville, PA 19403 has submitted a Cleanup Plan concerning the remediation of site soil contaminated with asbestos. The Cleanup Plan was approved by the Department on February 23, 2012.

Florence Titus Elementary School, Warrington Township **Bucks County**. Daniel B. Lewis, SSM Group, Inc. 1947 North Park Road, Reading, PA 19610 on behalf of Central Bucks School District, 320 West Swamp Road, Doylestown, PA 18901 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with Statewide Health Standard. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 17, 2012.

3101 West Girard Avenue, Lot 2, City of Philadelphia **Philadelphia County**. Angelo Waters, Urban Engineers, Inc. 530 Walnut Street, 14th Floor, Philadelphia, PA 19106, Lawrence McKnight, Westrum BT3, L.P. 370 Commerce Drive, Fort Washington, PA 19034 on behalf of John Mershon, Westrum BT3, L.P. 370 Commerce Drive, Fort Washington, PA 19034 has submitted a Cleanup Plan and Remedial Investigation Final Report concerning the remediation of site groundwater and soil contaminated with pcb. The Cleanup Plan and Remedial Investigation Report were approved by the Department on February 10, 2012.

Ludwigs Construction Equipment, West Vincent Township **Chester County**. Richard D. Trimpi, Trimpi Associates, Inc. 1635 Old Plains Road, Pennsburg, PA 18073, Frank Lynch, EnviroLink, Inc. 165 Daleville Road, Cochranville, PA 19330 on behalf of Rob Haly, MCH Management, LLC 1235 Pottstown Pike, Glenmoore, PA 19343 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 5, 2012.

Briggs Jones Property, City of Philadelphia, **Philadelphia County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Scott Nichols, State Farm, Pennsylvania Fire Claims, PO Box 106110, Atlanta, GA 30348-6110 on behalf of Denise Briggs-Jones, 3337 Longshore Avenue, Philadelphia, PA 19149 has submitted a Final Report concerning remediation

of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 7, 2012.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Turkey Hill 123, 120 South Main Street, Shenandoah Borough, **Schuylkill County**. Kelly Lee Kinkaid, Liberty Environmental, Inc., 50 North 5th Street, 5th Floor, Reading, PA 19601 submitted a combined Remedial Investigation Report/Site Characterization Report/Remedial Action Plan on behalf of her client, Turkey Hill, LP, 257 Centerville Road, Lancaster, PA 17603, concerning the remediation of soil and groundwater found to have been impacted by leaded gasoline as a result of a release from one or more closed-in-place underground storage tanks. The combined report documented attainment of the Site-Specific Standard by pathway elimination in both soil and groundwater on site and for groundwater off site and was "conditionally" approved on March 13, 2012.

Cricket Hill Golf Course, RR 2, Cricket Hill Road, Berlin Township, **Wayne County**. Martin P. Gilgallon, Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, PA 18403 submitted a Final Report (on behalf of his client, FNB Holding Corp., 4866 State Route 52, Jeffersonville, NY 12748), concerning the remediation of soil and groundwater found to have been impacted by leaded and unleaded gasoline as a result of the disposal of these contaminants into an on-lot septic system. The report documented attainment of the Residential Statewide Health Standard for soil and groundwater and was approved on March 14, 2012.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Gasoline Spill at Junction of Routes 222 and 30, Manheim Township, **Lancaster County**. ARM Group, Inc., 1129 West Governor Road, PO Box 797, Hershey, PA 17033, on behalf of Grandview Chase Condominium Association, 1935 Fruitville Pike, No. 230, Lancaster, PA 17601, PA Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103 and E.C. Barnes Inc., 8632 Lincoln Way West, Saint Thomas, PA 17252, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with unleaded gasoline. The report demonstrated attainment of a combination of the Residential Statewide Health and Site-Specific Standards and was approved by the Department on March 15, 2012.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Warrant 2244 Westline Compressor Discharge Line Spill, Lafayette Township, **McKean County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412 on behalf of EnerVest Operating, LLC., 300 Capitol Street, Suite 300, Charleston, WV 25301 has submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Ethylbenzene, Toluene, and Xylenes. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 13, 2012.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Triangle Fasteners, (former Amoco Bulk Plant), City of Pittsburgh, **Allegheny County.** Shaw Environmental, Inc., 2790 Mossie Boulevard, Monroeville, PA 15146 on behalf of Steve Gonzalski, Atlantic Richfield Company, a BP Products, North America Inc. Company, 1 West Pennsylvania Avenue, Suite 440, Towson, Maryland, 21204, has submitted a Final Report concerning the remediation of site soils and groundwater contaminated with diesel and leaded gasoline constituents. The Final Report was approved by the Department on March 15 2012. The Final Report demonstrated attainment of a site specific standard for soils and groundwater.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit Revoked Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 101696. Swanson Rail Transfer Station, 13 Pattison Avenue, Philadelphia PA 19148, City of Philadelphia, **Philadelphia County.** Permittee has requested final closure certification approval for the Swanson Rail Transfer Station located at 13 Pattison Avenue in the City of Philadelphia. The facility was approved to be constructed and operated as a municipal waste and construction/demolition waste transfer station. However, the facility was never constructed subsequent to the permit issuance on January 15, 2010, and the final closure certification has been accepted pursuant to the requirements of the closure requirements contained in Solid Waste Permit No. 101696. Accordingly, the permit was revoked by the Southeast Regional Office on March 7, 2012.

Permit No. 100708. Jones & Losito Inc., 485 Willow Street, Toughkenamon, PA 19374. Permittee has requested final closure certification approval for the former Cloud Landfill, a closed municipal waste landfill located at 320 Reedville Road in Lower Oxford Township, **Chester County.** The final closure certification has been accepted pursuant to the requirements of 25 Pa. Code § 271.342. Accordingly, the permit was revoked by the Southeast Regional Office on March 9, 2012.

Permit Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 301165. Emanuel Tire of Pennsylvania Inc., 1251 Conshohocken Road, Conshohocken, PA 19428-1030. This amended permit is for a change in existing configuration of Processing Area 2 and for the addition of two small storage area bins without changing the overall storage or processing capacity at Emanuel Tire of Pennsylvania, Inc.'s tire processing facility, located at 1251 Conshohocken Road, in Plymouth Township, **Montgomery County.** The permit amendment was issued by the Southeast Regional Office on March 7, 2012.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

GP3-46-0099: Mobile Aggregate Recycling Services (P. O. Box 1374, HC 1, Brodheadsville, PA 18322) On March 12, 2012, was authorized to operate a portable nonmetallic mineral processing plant in Whitpain Township, **Montgomery County.**

GP9-46-0054: Mobile Aggregate Recycling Services (P. O. Box 1374, HC 1, Brodheadsville, PA 18322) On March 12, 2012, was authorized to operate a diesel/No. 2 fuel-fired internal combustion engines in Whitpain Township, **Montgomery County.**

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

58-399-038GP5: Bluestone Pipeline Company of PA, LLC (1 Energy Plaza, WCB 2084, Detroit, MI 48226) on March 7, 2012 for the construction and operation of a Natural Gas Compressor Station at the site located in Harford Twp., **Susquehanna County.**

66-399-013GP5: Chief Gathering LLC (6051 Wallace Road Ext., Suite 210, Wexford, PA 15090) on March 7, 2012 for the construction and operation of two dehydrators at the Hirkey Site located in Washington Twp., **Wyoming County.**

66-399-014GP5: Chief Gathering LLC (6051 Wallace Road Ext., Suite 210, Wexford, PA 15090) on March 7, 2012 for the construction and operation of two dehydrators at the Chaplin Site located in Monroe Twp., **Wyoming County.**

58-310-056GP3: E.R. Linde Construction Inc. (9 Collan Park, Honesdale, PA 18431) on March 6, 2012 for the construction and operation of a Portable Crushing Operation with watersprays at the site located in Bridgewater Twp., **Susquehanna County.**

58-329-049GP9: E.R. Linde Construction Inc. (9 Collan Park, Honesdale, PA 18431) on March 6, 2012 for the installation and operation of Diesel I/C engines located at the site located in Bridgewater Twp., **Susquehanna County.**

40-323-020GP4: InterMetro Industries Corp. (651 North Washington Street, Wilkes-Barre, PA 18705) on March 9, 2012 for the construction and operation of a Natural Gas Burn Off Oven at the site located in Wilkes-Barre, **Luzerne County.**

58-310-057GP3: New Enterprise Stone & Lime Co. Inc d/b/a Eastern Industries Inc (4401 Camp Meeting Road, Center Valley, PA 18034) on March 6, 2012 for the construction and operation of a Portable Crushing Operation with watersprays at the site located in Clifford Twp., **Susquehanna County.**

58-329-0502GP9: New Enterprise Stone & Lime Co. Inc d/b/a Eastern Industries Inc (4401 Camp Meeting Road, Center Valley, PA 18034) on March 6, 2012 for the installation and operation of a Diesel I/C engine located at the site located in Clifford Twp., **Susquehanna County**.

54-302-081GP1: PA Dept. of Corrections (301 Morea Road, Frackville, PA 17932-0001) on March 7, 2012 for the operation of a 27.7 MMBTU Boiler at the site located in Frackville Borough, **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

GP1-21-03081A: Keystone Biofuels, Inc. (2850 Appleton Street, Suite E, Camp Hill, PA 17011) on March 12, 2012 for the reactivation as a new source under GP1, of a 25 MMBtu/hr natural gas-fired boiler, at the biofuel manufacturing facility located in Lower Allen Township, **Cumberland County**.

GP2-07-05021: Albemarle Corporation (2858 Back Vail Road, Tyrone, PA 16686-8100) on March 13, 2012 for the conversion of an existing fixed roof storage tank, under GP2, to hold VOC/HAP liquids, at the specialty chemical manufacturing facility located in Tyrone Borough, **Blair County**.

GP14-29-03011: BL Cornelius Crematory, LLC (122 Leasure Mountain Road, McConnellsburg, PA 17233) on March 14, 2012 for the installation and operation of a human crematory at the Kelso Cornelius Funeral Home located in McConnellsburg Borough, **Fulton County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP3-08-340F: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on March 13, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Bradford County Quarry located in Burlington Borough, **Bradford County**.

GP11-08-340F: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on March 13, 2012, to construct and operate one 340 brake horsepower, Cummins QSC8.3-C diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad engines at the Bradford County Quarry located in Burlington Borough, **Bradford County**.

GP5-59-217A: SWEPI, LP (190 Thorn Hill Road, Warrendale, PA 15086) on February 23, 2012, for installation and operation of two Miratech model SP-ZES-30x310120XH2B1 oxidation catalysts on two existing 1340 bhp Caterpillar model 3516 TALE (serial numbers WPW02706 and WPW02575) four-stroke lean-burn compressor engines, the construction and operation one new 1380 bhp Caterpillar G3516B LE (serial number) four-stroke ultra-lean-burn compressor engine equipped with a Miratech model IQ-RE-30EH (element)/IQ-30-16-HSG (housing), the addition of one 95 hp GM 4.3L Vortec rich-burn natural gas fired generator engine, update one

30.0 MMscf/day NATCO model SB12-8 dehydrator unit equipped with a 0.275 MMBtu/hr reboiler heater, one 60.0 MMscf/day NATCO SB12-8 dehydrator unit equipped with a 0.55 MMBtu/hr reboiler heater, and one 10,000 gallon produced water tank at the Netterman Compressor Station located in Charleston Township, **Tioga County**.

GP5-59-229: SWEPI, LP (190 Thorn Hill Road, Warrendale, PA 15086) on February 29, 2012, for the construction and operation of four 1380 bhp Caterpillar model G3516B LE (serial numbers TBD) four-stroke ultra-lean-burn compressor engines, one 95 hp GM 4.3L Vortec rich-burn natural gas fired generator engine, two 60.0 MMscf/day glycol dehydrator units each equipped with a 0.55 MMBtu/hr reboiler heater, and one 10,000 gallon produced water tank at the Yaggie Compressor Station located in Union Township, **Tioga County**.

GP5-59-219A: SWEPI, LP (190 Thorn Hill Road, Warrendale, PA 15086) on February 28, 2012, for the installation and operation of three Miratech model IQ-RE-30EH (element)/IQ-30-16-HSG (housing) oxidation catalysts on three existing 1380 bhp Caterpillar model G3516B LE (serial numbers JEF01210, JEF01239, & JEF01240) four-stroke ultra-lean-burn compressor engines, the addition of one 95 hp GM 4.3L Vortec rich-burn natural gas fired generator engine, and update one 30.0 MMscf/day glycol dehydrator unit equipped with a 0.275 MMBtu/hr reboiler heater, one 60.0 MMscf/day glycol dehydrator unit equipped with a 0.55 MMBtu/hr reboiler heater, and one 10,000 gallon produced water tank at the Shelman Compressor Station located in Charleston Township, **Tioga County**.

GP5-59-220B: SWEPI, LP (190 Thorn Hill Road, Warrendale, PA 15086) on March 1, 2012, for the installation and operation of three Miratech model IQ-RE-30EH (element)/IQ-30-16-HSG (housing) oxidation catalysts on three existing 1380 hp Caterpillar model G3516B LE (serial numbers JEF01183, JEF01182, & JEF01194) four-stroke lean-burn natural-gas fired compressor engines, to revise two existing NATCO model SB 12-8 glycol dehydration units (30 MMSCFD and 60 MMSCFD, respectively) each equipped with separate reboiler heater (0.275 MMBtu/hr and 0.55 MMBtu/hr, respectively). There is also one 95 hp GM 4.3L Vortec natural-gas fired generator engine and one 10,000 gallon drained water tank at the Trimble Compressor Station located in Union Township, **Tioga County**.

GP5-59-228: SWEPI, LP (190 Thorn Hill Road, Warrendale, PA 15086) on March 1, 2012, for the construction and operation of four 1380 bhp Caterpillar model G3516B LE (serial numbers 27297, 27295, 27296, & 27217) four-stroke ultra-lean-burn compressor engines, one 95 hp GM 4.3L Vortec rich-burn natural gas fired generator engine, two 60.0 MMscf/day glycol dehydrator units each equipped with a 0.55 MMBtu/hr reboiler heater, and one 10,000 gallon produced water tank at the Warren Johnson Compressor Station located in Delmar Township, **Tioga County**.

GP5-53-115A: Penn Virginia Oil & Gas Corporation (1000 Town Center Way, Suite 210, Canonsburg, PA 15317) on February 17, 2012, authorize the construction and operation of a 690 brake horsepower, Caterpillar model G3516B natural gas-fired engine to be equipped with an Emit Technologies, Inc. model ELS-3550Z-1616F-32CEE-241 oxidation catalyst and a 15 MMscf/day, Exterran, model SN1239 Tri-ethylene glycol dehydrator pursuant to the General Plan Approval And/Or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/

GP5) at the Finley Run Compressor Station located in Shippen Township, **Cameron County**.

GP3-08-340D: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on March 5, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Bradford County Quarry located in Burlington Borough, **Bradford County**.

GP3-08-340E: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on March 5, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Bradford County Quarry located in Burlington Borough, **Bradford County**.

GP11-08-340E: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on March 5, 2012, to construct and operate one 300 brake horsepower, Caterpillar model C9 DITA diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad engines at the Bradford County Quarry located in Burlington Borough, **Bradford County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0121: Main Line Hospitals, Inc.—dba Lankenau Medical Center (100 Lancaster Avenue, Wynnewood, PA 19096) On March 12, 2012, for authorization to combust #2 fuel oil in four steam boilers as a backup fuel to natural gas in Lower Merion Township, **Montgomery County**. The additional fuel use would not cause the facility to exceed any major source thresholds. The facility will continue to maintain a synthetic minor operating status. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

46-0108C: Highway Materials, Inc. (1128 Crusher Road, Perkiomenville, PA 18074) On March 14, 2012, for installation of a secondary crusher and baghouse at their Perkiomenville Quarry in Marlborough Township, **Bucks County**. The crusher replaces an existing secondary crusher and will be electrically powered. This replacement will not cause the facility to exceed any major source thresholds and the facility will continue to maintain its synthetic minor operating status. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

58-310-057GP3: New Enterprise Stone & Lime Co. Inc d/b/a Eastern Industries, Inc (4401 Camp Meeting Road, Center Valley, PA 18034) on March 6, 2012 for the construction and operation of a Portable Crushing Operation with watersprays at the site located in Clifford Twp., **Susquehanna County**.

58-329-0502GP9: New Enterprise Stone & Lime Co. Inc d/b/a Eastern Industries Inc (4401 Camp Meeting Road, Center Valley, PA 18034) on March 6, 2012 for the installation and operation of a Diesel I/C engine located at the site located in Clifford Twp., **Susquehanna County**.

54-302-081GP1: PA Dept. of Corrections (301 Morea Road, Frackville, PA 17932-0001) on March 7, 2012 for the operation of a 27.7 MMBTU Boiler at the site located in Frackville Borough, **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

06-03151A: Luicana Industries, Inc. (230 East Philadelphia Avenue, Boyertown, PA 19512-1187) on March 8, 2012, for the installation and temporary operation of a gelcoat spray booth, open molding process and cold cleaning station (degreaser) at the cast polymer products manufacturing facility in Bally Borough, **Berks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00032A: PVS Choralkali, Inc. (10900 Harper Avenue, Detroit, MI 48213) on February 29, 2012 for the installation of a packed bed scrubber at their facility located in Castanea Township, **Clinton County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0037AB: Global Advanced Metals USA, Inc. (650 County Line Road, Boyertown, PA 19512) On March 15, 2012, issued a revised Plan Approval for a change of ownership of the Boyertown facility from Cabot Supermetals to Global Advanced Metals USA, Inc. This facility is located in Douglass Township, **Montgomery County**. This revised plan approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

46-313-146: Penn Color, Inc. (2755 Bergey Road, Hatfield, PA 19440) On March 19, 2012, to operate (2) two dust collectors in Hatfield Township, **Montgomery County**.

09-0007C: Waste Management Disposal Services of PA, Inc. (1000 New Ford Mill Road, Morrisville, PA 19067) On March 19, 2012, to operate back-up flares in Falls Township, **Bucks County**.

15-0060F: Southeastern Chester County Refuse Authority (P. O. Box 221, Kennett Square, PA 19348) On March 19, 2012, to operate an IC engine/generator in London Grove Township, **Chester County**.

23-0100A: Haines & Kibblehouse, Inc. (Pyramid Materials (2052 Lucon Road, Skippack, PA 19474) On March 19, 2012, to operate a nonmetallic mineral processing plant with IC engines in Aston Township, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

06-05002H: Lehigh Cement Company (537 Evansville Road, Fleetwood, Pa, 19522) on March 13, 2012, for the installation of SNCR NO_x controls on the two cement kilns at the cement manufacturing facility located in Maiden Creek Township, **Berks County**. The Plan Approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00066A: Forum US Inc. (PO Box 897, Gainesville, TX 76241-0897), issued a revised plan approval on March 15, 2012 for the change of ownership from Allied Production Services Inc. to Forum US Inc. for the facility located in Lawrence Township, **Clearfield County**.

18-315-001F: First Quality Tissue, LLC (904 Woods Avenue, Lock Haven, PA 17702-7428) on February 24, 2012 to extend the authorization to operate a paper towel and tissue manufacturing operation at their facility in Castanea Township, **Clinton County** on a temporary basis to August 24, 2012. The plan approval has been extended.

59-00006B: Dominion Transmission, Inc. (PO Box 2450, Clarksburg, WV 26302-2450), on February 21, 2012, for the construction and operation of a natural gas-fired salt bath heater; an increase in hours of operation for an existing heater and dehydration engine. In addition, Dominion Transmission, Inc. is proposing to decrease the operational hour limitation of Engine #9 to offset the increase in air contaminant emissions due to the proposed construction and operation of the salt bath heater at their Boom Compressor Station located in Lawrence Township, **Tioga County**. The plan approval has been extended.

59-00005G: Dominion Transmission, Inc. (501 Martindale St. Suite 400, Pittsburgh, PA 15212-5817) on March 5, 2012, to extend the authorization for the construction of a 2370 horsepower, natural-gas fired reciprocating internal combustion compressor engine controlled by a prechambered combustion system, an LE-54C air/fuel ratio controller and an EAS model EN4YE28 oxidation catalyst, for the construction of a 5810 horsepower (49.98 million Btu per hour heat input), natural-gas fired compressor turbine, controlled by a dry low NO_x (SoLoNO_x) combustion system and a Universal Silencer oxidation catalyst and for the construction of eight 65 kilowatt model C65 NG Low NO_x Capstone MicroTurbines, at the Sabinsville Station located in

Clymer Township, **Tioga County** to September 8, 2012. The plan approval has been extended.

08-313-004J: Global Tungsten & Powders, Corp. (Hawes Street, North Towanda, PA 18848) on March 5, 2012, to extend the authorization to temporarily operate two new process tanks and associated scrubber at their facility located in North Towanda Township, **Bradford County** until September 1, 2012. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

11-00241A: Pennsylvania Department of Corrections, (1920 Technology Parkway, Mechanicsburg, PA 17050) On March 13, 2012, as a result of necessary additional equipment shakedown time, to establish an additional 180-day period of temporary operation of the Hurst Wood Fired Boiler authorized under plan approval PA-11-00241A, until September 14, 2012, at the SCI Cresson Center, located in Cresson Township, **Cambria County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00001: Avery Dennison Corp.—Fasson Roll Division (35 Penn Am Drive, Quakertown, PA 18951) On March 14, 2012, for renewal of a Title V Operating Permit in Richland Township, **Bucks County**. Avery Dennison Corp. manufactures pressure sensitive adhesive label stock. Sources at the facility include an adhesive coating line, emergency electric generator, diesel fire pump engine, wash tanks, and maintenance & cleaning equipment. The facility is categorized as a major source for volatile organic compounds (VOC) with a potential to emit greater than 25 tons per year. The facility is not a major source of HAP emissions. The permit includes monitoring, record keeping, and reporting requirements designed to address all applicable air quality requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

42-00028: Saint Gobain Containers (1 Glass Place, Port Allegany, PA 16743), on March 9, 2012, issued an administrative amendment to the Title V Operating Permit to incorporate the change in responsible official for the facility located in Port Allegany Borough, **McKean County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-323-020GP4: InterMetro Industries Corp. (651 North Washington Street, Wilkes-Barre, PA 18705) on March 9, 2012 for the construction and operation of a Natural Gas Burn Off Oven at the site located in Wilkes-Barre, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

06-03107: Morgan Corporation (PO Box 588, Morgantown, PA 19543-0588) on March 13, 2012 for the facility that manufacturers flatbed truck bodies, frames and parts, located in New Morgan Borough, **Berks County**. The State-only permit was renewed.

06-03128: Royal Green, LLC (Huller Lane, PO Box 9, Temple, PA 19560) on March 14, 2012 for the ferrous metal shredding facility located in Ontelaunee Township, **Berks County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00018: Arcos Industries LLC. (1 Arcos Drive, Mount Carmel, PA 17851-2504), issued a state only permit on March 1, 2012 for the operation of their production facility. This facility is located in Mount Carmel Township, **Northumberland County**.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00102: Clean Earth of Southeast PA, Inc. (7 East Steel Road, Morrisville, PA 19067) On March 12, 2012, is a non-Title V facility located in Falls Township, **Bucks County**. The Synthetic Minor Operating Permit No. 09-00102 has been amended to incorporate conditions from Plan Approval No. 09-0102D, under which the permittee installed a 36-Cone Multi-Cone Cyclone (Source ID C05), which replaced a High Efficiency Cyclone (Source ID C01). The installation of the 36-Cone Multi-Cone Cyclone does not result in any increase in emissions from the facility. The permittee will maintain the pressure drop across the 36-Cone Multi-Cone Cyclone between 3.0 and 8.0 inches water gauge to ensure proper operation

of the unit. The administrative amendment also incorporates Request for Determination (RFD) No. 2481, which allows for the permittee to accept and process Marcellus shale drill cuttings at this facility without a Plan Approval. This too will not increase emissions from the facility. The handling of Marcellus shale drill cuttings shall be done so in accordance with the requirements of the Synthetic Minor Operating Permit. The RFD requirements are included in Section G of the amended permit. The Synthetic Minor Operating Permit contains monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

46-00037: Global Advanced Metals USA, Inc. (650 County Line Road, Boyertown, PA 19512) On March 15, 2012, issued a revised Title V Operating Permit for a change of ownership of the Boyertown facility from Cabot Supermetals to Global Advanced Metals USA, Inc. This facility is located in Douglass Township, **Montgomery County**. This revised operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

S10-003: Southeastern Pennsylvania Transportation Authority Berridge/Courtland Maintenance Shop (200 West Wyoming Avenue, Philadelphia, PA 19140) for the operation of a Trolley maintenance facility in the City of Philadelphia, **Philadelphia County**. The operating permit was administratively amended to correct typographically errors and facility contact information.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

42-00194: Glenn O Hawbaker Inc., Shinglehouse Plant 8 (711 East College Avenue, Bellefonte, PA 16823), for its facility located at 497 Horse Run Road, in Shinglehouse, PA. This site is located in Ceres Township, **McKean County**. The de minimis emission increase is due to the addition of a 6 feet by 16 feet 2D screen at the facility. The Department has started a list of de minimis increases as prescribed in 25 Pa. Code § 127.449(i).

Since the November 13, 2007 State Only Permit issuance date, Glenn O. Hawbaker, Inc. has notified the Department of the following de minimis emission increases at the Shinglehouse Plant 8:

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
12-19-11	Addition of 6' x 16' 2D Screen	0.055				
6-23-11	Conveyor mods and additions	0.353				
4-2-08	24' x 50' stacking conveyor	0.071				

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
2-11-08	10' x 14' bin, 36' belt feeder, 36" x 400' conveyor	0.564				
Total Reported Increases		1.043				
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

65091301 and NPDES No. PA 0235873, C&D Coal Company, (145 Ivy Lane, Tazwell, VA 24651), to operate the Kinston-West Mine in Derry Township, **Westmoreland County** a new underground mine and related NPDES permit. Surface Acres Proposed 10.0, Underground Acres Proposed 999.0, Subsidence Control Plan Acres Proposed 599.0. Receiving streams: Unnamed Tributaries to Loyalhanna Creek, classified for the following use: WWF. The application was considered administratively complete on September 1, 2009. Application received: April 24, 2009. Permit issued: March 16, 2012.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

11050102 and NPDES PA0249831. Hoffman Mining, Inc., P. O. Box 130, 118 Runway Road, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and auger mine in Adams Township, **Cambria County**, affecting 90.6 acres. Receiving stream(s): UTS to/and Paint Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 15, 2011. Permit issued: March 8, 2012.

32070103 and NPDES No. N/A. RES Coal LLC, 224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in East Mahoning Township, **Indiana County**, affecting 201.4 acres. Receiving stream(s): Little Mahoning Creek classified for the following use(s): high quality—cold water

fishery. There are no potable water supply intakes within 10 miles downstream. Application received: October 31, 2011. Permit issued: March 8, 2012.

56960106 and NPDES No. PA0234192. AMFIRE Mining Company, LLC, One Energy Place, Latrobe, PA 15650, permit renewal for the continued operation and restoration of a bituminous surface mine in Lincoln Township, **Somerset County**, affecting 352.6 acres. Receiving stream(s): North Branch Quemahoning Creek and Horner Run classified for the following use(s): cold water fishery. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning SWI. Application received: September 21, 2011. Permit issued: March 6, 2012.

Permit No. 32100201 and NPDES No. PA0262960. Robindale Energy Services, Inc., 224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920, commencement, operation and restoration of a bituminous surface coal refuse reprocessing mine in Brush Valley Township, **Indiana County**, affecting 58.5 acres. Receiving stream(s): Blacklick Creek classified for the following use(s): trout stocked fishery. There are no potable water supply intakes within 10 miles downstream. Application received: February 17, 2010. Permit issued: March 13, 2012.

Noncoal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

7075SM1 and NPDES Permit No. PA0612120. Pennsy Supply, Inc., 1001 Paxton Street, Harrisburg, PA 17105, renewal of NPDES Permit, Spring Township, **Perry County**. Receiving stream(s): Shermans Creek classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. NPDES renewal application received: January 18, 2012. Permit issued: March 13, 2012.

50820303 and NPDES Permit No. PA0613169, Pennsy Supply, Inc., 1001 Paxton Street, Harrisburg, PA 17105, renewal of NPDES Permit, Oliver Township, **Perry County**. Receiving stream(s): Little Buffalo Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. NPDES renewal application received: January 18, 2012. Permit issued: March 13, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37910305. Three Rivers Aggregates, LLC. (225 North Shore Drive, Pittsburgh, PA 15212) Renewal of NPDES Permit No. PA0208485 in Plain Grove Township, **Lawrence County**. Receiving streams: Taylor Run and unnamed tributary to Taylor Run. Application received: December 14, 2011. Permit Issued: March 14, 2012.

20090303. Hasbrouck Sand & Gravel, Inc. (12225 Gresham Road, Titusville, PA 16354) Commencement, operation and restoration of a large industrial minerals mine in Oil Creek Township, **Crawford County** affecting

56.6 acres. Receiving streams: Oil Creek. Application received: September 22, 2009. Permit Issued: March 14, 2012.

1929-20090303-E-1. Hasbrouck Sand & Gravel, Inc. (12225 Gresham Road, Titusville, PA 16354) Application for a stream encroachment to conduct mining activities within 100 feet of Oil Creek in Oil Creek Township, **Crawford County**. Receiving streams: Oil Creek. Application received: September 22, 2009. Permit Issued: March 14, 2012.

20090303-GP-104. Hasbrouck Sand & Gravel, Inc. (12225 Gresham Road, Titusville, PA 16354) General NPDES Permit for stormwater discharge associated with mining activities on Surface Mining Permit Nos. 20090303, 3075SM16 and 20020303 in Oil Creek Township & Hydetown Borough, **Crawford County**. Receiving streams: Oil Creek. Application received: December 1, 2011. Permit Issued: March 14, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

40090302 and NPDES Permit No. PA0224782. Pennsy Supply, Inc., (1001 Paxton Street, P. O. Box 3331, Harrisburg, PA 17104), commencement, operation and restoration of a quarry operation and NPDES Permit for discharge of treated mine drainage in Dorrance Township, **Luzerne County** affecting 316.75 acres, receiving stream: an unnamed tributary to Big Wapwallopen Creek. Application received: March 27, 2009. Permit issued: March 12, 2012.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

02124002. Waste Management, Inc. (600 Thomas St., Monroeville, PA 15146). Blasting activity permit for construction of cell development at the Monroeville Landfill, located in Monroeville Borough, **Allegheny County**. The duration of blasting is expected to last one year. Blasting permit issued: March 15, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

23124103. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Agnes Irwin School in Radnor Township, **Delaware County** with an expiration date of March 6, 2013. Permit issued: March 12, 2012.

46124105. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Southview in Lower Pottsgrove Township, **Montgomery County** with an expiration date of March 6, 2013. Permit issued: March 12, 2012.

38124108. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Wilmer Good addition in Millcreek Township, **Lebanon County** with an expiration date of June 30, 2012. Permit issued: March 14, 2012.

06124105. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Maxatawny Marketplace in Maxatawny Township, **Berks County** with an expiration date of March 13, 2013. Permit issued: March 15, 2012.

36124110. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Willow Ridge Manor in West Lampeter Township, **Lancaster County** with an expiration date of March 12, 2013. Permit issued: March 15, 2012.

36124111. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Chris King manure pit in West Earl Township, **Lancaster County** with an expiration date of June 30, 2012. Permit issued: March 15, 2012.

58124005. Tidelands Geophysical, Inc., (101 East Park Boulevard, Suite 955, Plano, TX 75074), seismic testing for the Susquehanna East 3-D site in Gibson, Ararat, Thompson and Jackson Townships, **Susquehanna County** with an expiration date of August 31, 2012. Permit issued: March 16, 2012.

58124007. Holbert Explosives, Inc., (237 Masthope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting for the Central Gas Pad Site/Linde Corporation in Bridgewater and Brooklyn Townships, **Susquehanna County** with an expiration date of March 8, 2013.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once.

Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5729-018: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Colley Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 80 linear feet of an unnamed tributary to Sciota Brook (CWF) (Jenningsville, PA Quadrangle 41°32'25"N 76°13'33"W);

2) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 90 linear feet of an unnamed tributary to Sciota Brook (CWF) (Jenningsville, PA Quadrangle 41°32'11"N 76°13'57"W);

3) an 8 inch diameter natural gas gathering line impacting 4 linear feet of an unnamed tributary to Sciota Brook (CWF) (Jenningsville, PA Quadrangle 41°32'06"N 76°13'53"W);

4) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 8,213 square feet of an exceptional value, scrub shrub, and forested (PEM/PSS/PFO) wetland (Jenningsville, PA Quadrangle 41°32'18"N 76°13'48"W);

5) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 3,792 square feet of a palustrine emergent (PEM) wetland (Jenningsville, PA Quadrangle 41°32'13"N 76°13'56"W).

6) an 8 inch diameter natural gas gathering line impacting 602 square feet of an exceptional value, scrub shrub, and forested (PEM/PSS/PFO) wetland (Jenningsville, PA Quadrangle 41°31'56"N 76°13'47"W).

The project will result in 174 linear feet of temporary stream impacts, a total of 8,483 square feet (0.19 acre) of temporary wetland impacts, and 4,124 square feet (0.09 acre) of permanent wetland impacts all for the purpose of installing natural gas gathering line and associated access roadways in Colley Township, Sullivan County. This project is associated with permit application number E0829-029. The permittee will provide 0.09 acre of compensatory mitigation at the Hardenstine Site (Wyalusing, PA Quadrangle 41°37'55"N 76°20'57"W) and along the right of way near impact 4 (Jenningsville, PA Quadrangle 41°32'18"N 76°13'48"W).

E0829-029 Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a mat bridge, an 8 inch diameter natural gas gathering line impacting 80 linear feet of an unnamed tributary to Miller Brook (CWF) (Jenningsville, PA Quadrangle 41°32'45"N 76°13'24"W);

2) an 8 inch diameter natural gas gathering line impacting 290 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Jenningsville, PA Quadrangle 41°33'40"N 76°13'52"W).

The project will result in 80 linear feet of temporary stream impacts, a total of 290 square feet (0.01 acre) of temporary wetland impacts all for the purpose of installing natural gas gathering line and associated access roadways in Wilmot Township, Bradford County. This project is associated with permit number E5729-018.

E0829-027: Angelina Gathering Company, LLC, 2350 N. Sam Houston Parkway Houston, TX 77032, Herrick Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 12 inch diameter natural gas line impacting 8 linear feet of an unnamed tributary to Cold Creek (WWF, MF) and adjacent Palustrine Emergent Wetland (PEM) impacting 4,585 square feet (Le Raysville, PA, Latitude: 41°48'30", Longitude: -76°13'14");

2. a 12 inch diameter natural gas line and a permanent access road impacting 1,616 square feet of Palustrine Emergent Wetland (PEM) (Le Raysville, PA Quadrangle, Latitude: 41° 48'29", Longitude: -76° 13'03");

The project will result in 8 linear feet of temporary stream impacts, 4,585 square feet (0.105 acre) of PEM wetland and 1,616 (0.37) permanent PEM wetland impact all for the purpose of installing a natural gas pipeline with associated access roadways.

E5729-019: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Cherry Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 150 linear feet of Little Loyalsock Creek (EV) and 7,721 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°32'13"N 76°21'09"W);

2) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 80 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) (Colley, PA Quadrangle 41°32'03"N 76°21'25"W);

3) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 191 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) and 17,931 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31'37"N 76°21'07"W);

4) a 20 inch diameter natural gas gathering line impacting 303 square feet of a palustrine forested (PFO) wetland (Colley, PA Quadrangle 41°33'05"N 76°21'49"W);

5) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 693 square feet of a palustrine scrub shrub (PSS) wetland (Colley, PA Quadrangle 41°33'02"N 76°21'42"W);

6) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 1,471 square feet of a palustrine scrub shrub (PSS) wetland (Colley, PA Quadrangle 41°33'00"N 76°21'39"W);

7) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 4,963 square feet of a palustrine scrub shrub (PSS) wetland (Colley, PA Quadrangle 41°32'46"N 76°20'55"W);

8) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 1,069 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°32'42"N 76°20'51"W);

9) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 41,483 square feet of a palustrine emergent and scrub shrub (EV-PEM/PSS) wetland (Colley, PA Quadrangle 41°32'28"N 76°20'52"W);

10) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 5,494 square feet of a palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°32'15"N 76°21'06"W);

11) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 1,635 square feet of a palustrine emergent and forested (EV-PEM/PFO) wetland (Colley, PA Quadrangle 41°32'04"N 76°21'25"W);

12) a temporary road crossing using a mat bridge, a 20 inch diameter natural gas gathering line impacting 545 square feet of a palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31'57"N 76°21'22"W).

The project will result in 421 linear feet of temporary stream impacts, a total of 83,348 square feet (1.91 acres) of temporary wetland impacts, and 686 square feet (0.02 acre) of permanent wetland impacts all for the purpose of installing natural gas gathering line and associated access roadways in Cherry Township, Bradford County. The permittee will provide 0.14 acre of compensatory mitigation at the Hardenstine Site (Wyalusing, PA Quadrangle 41°37'55"N 76°20'57"W) and along the right of way near impact 11 (Colley, PA Quadrangle 41°32'04"N 76°21'22"W).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-251.

E48-415. Borough of Freemansburg, 600 Monroe Street Freemansburg, PA 18017. Borough of Freemansburg, **Northampton County**, Army Corps of Engineers Philadelphia District.

To construct and maintain an approximately 0.63 mile long section of an 8-foot wide at-grade stone recreational biking/hiking trail in the floodway of the Lehigh River. The project is located on an existing towpath between the Lehigh Canal and Lehigh River beginning at the Freemansburg Borough/ City of Bethlehem line (Hellertown, PA Quadrangle Latitude: 40° 37' 16.6"; Longitude -75° 20' 50.5") and extending approximately 1.43 miles upstream to the confluence of the Lehigh River and Nancy Run (Nazareth, PA Quadrangle Latitude: 40° 37' 55.1", Longitude: -75° 20' 3.1"). Subbasin: 2C.

E45-563. Middle Smithfield Township, 25 Municipal Drive, East Stroudsburg, PA 18302. Middle Smithfield Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To remove the existing structure and to construct and maintain a road crossing (Big Ridge Drive) of tributary to Pond Creek (HQ-CWF, MF) and 170 feet of adjacent wetlands consisting of four 60-inch diameter HDPE culverts and five 24-inch diameter HDPE culverts. Portions of the project were previously authorized by Emergency Permit EP4510403. The permittee is required to provide for 0.25 acre of replacement wetlands by participating in the Pennsylvania Wetland Replacement Project. The project is located on Big Ridge Drive approximately 1.0 mile north of its intersection with SR 0209 (Bushkill Quadrangle Latitude: 41°03'53"; Longitude: -75°06'14"). Subbasin: 1E.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E63-636. East Bethlehem Township, P. O. Box 687, 36 Water Street, Fredericktown, PA 15333, East Bethlehem Township, **Washington County**; ACOE Pittsburgh District

Has been given consent to operate and maintain an existing 120 foot long dock and construct and maintain a 100 foot expansion of their existing docking facility for a total length of 220 feet along the Monongahela River (WWF). The project is located along PA88 (Water Street) at the East Bethlehem Township Offices. (Carmichaels, PA Quadrangle; N: 22.5 inches, W: 17 inches; Latitude: 40°00'00"; Longitude: 79°-59'-48") in East Bethlehem Township, Washington County.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

EA21-008: Gene Giza, Cumberland Valley Trout Unlimited, PO Box 520, Carlisle, PA 17013, in South Middleton Township, **Cumberland County**, ACOE Baltimore District

To line 150.0 linear feet of streambank with sandbags and coir logs and fill subsided pockets along the floodway of LeTort Spring Run (EV) following emergency sinkhole repair, temporarily impacting 0.02 acre and permanently impacting 0.01 acre of Exceptional Value Palustrine Emergent (PEM) Wetland, all for the purpose of restoring the banks and preventing future sinkhole formation. The project is located approximately 1,500 feet northeast of the intersection of SR 34 and Bonneybrook Road in South Middleton Township, Cumberland County (Carlisle, PA Quadrangle; N: 9.89 inches, W: 8.71 inches; Latitude: 40° 10'46", Longitude: -77°11'14.5").

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

D46-070EA. Mr. James Mensch, American Legion Post 184, 744 Gravel Pike, East Greenville, PA 18041. Upper Hanover Township, **Montgomery County**, ACOE Philadelphia District.

Project proposes to remove the remaining portions of Mill Side Park Dam across Perkiomen Creek (TSF) for the purpose of eliminating a threat to public safety and restoring the stream channel. The dam is located approximately 300 feet west of the intersection of SR 029 and Water Street (T218) (East Greenville, PA Quadrangle; Latitude: 40° 25' 22", Longitude: -75° 31' 30").

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest Region: Oil & Gas Program 400 Waterfront Drive Pittsburgh, PA

1/26/12

ESCGP-1 No.: ESX11-063-0001 MAJOR REVISION
Applicant Name: CNX GAS COMPANY LLC
Contact Person CRAIG NEAL
Address: 280 INDIAN SPRINGS ROAD SUITE 333
City: INDIANA State: PA Zip Code: 15701
County: INDIANA Township: YOUNG
Receiving Stream (s) And Classifications: NESBIT RUN & TRIB 43217 TO WHISKY RUN / NESBIT & WHISKY RUN WATERSHEDS; OTHER CWF

2/16/12

ESCGP-1 No.: ESX11-051-0011 MAJOR REVISION
Applicant Name: LAUREL MOUNTAIN MIDSTREAM LLC
Contact Person: CLAYTON A ROESLER
Address: 1605 CORAOPOLIS HEIGHTS RD
City: MOON TOWNSHIP State: PA Zip Code: 15108
County: FAYETTE Township(s): BULLSKIN & UPPER TYRONE TWP
Receiving Stream(s) and Classifications: UNT TO JACOBS CREEK (WWF), UNT TO GALLEY RUN (WWF) & UNT TO IRISH RUN (WWF) LOWER YOUGHLOGHENY RIVER WATERSHED; OTHER

2/17/12

ESCGP-1 No.: ESX12-059-0002
Applicant Name: ALPHA SHALE RESOURCES LP
Contact Person: TOBY Z RICE
Address: 171 HILLPOINTE DRIVE STE 301
City: CANONSBURG State: PA Zip Code: 15317
County: GREENE Township(s): CENTER
Receiving Stream(s) and Classifications: UNT TO HARGUS CREEK AND PURSLEY CREEK / S. FORK TENMILE CREEK

2/2/12

ESCGP-1 No.: ESX12-005-0003
Applicant Name: NORTHEAST NATURAL ENERGY LLC
Contact Person: BRETT D LOFLIN
Address: 707 VIRGINIA STREET E #1400
City: CHARLESTON State: WV Zip Code: 25301
County: ARMSTRONG Township(s): WAYNE
Receiving Stream(s) and Classifications: TWO UNT TO MAHONING CREEK (CWF); ONE UNT TO SCRUBGRASS CREEK (CWF) CAVE RUN (WWF N); OTHER

12/6/11

ESCGP-1 No.: ESX11-129-0044
Applicant Name: CNX GAS COMPANY LLC
Contact Person: MR DANIEL BITZ
Address: 280 INDIAN SPRINGS ROAD SUITE 333
City: INDIANA State: PA Zip Code: 15701
COUNTY WESTMORELAND Township(s): WASHINGTON AND BELL
Receiving Stream(s) and Classifications: TRIBUTARIES OF BEAVER RUN (HQ-CWF), BEAVER RUN (TSF) AND ASSOCIATED TRIBUTARIES IN KISKIMINETAS RIVER WATERSHED (WWF).
SEE ESS PLAN FOR COMPLETE LIST OF TRIBUTARIES; HQ

11/23/11

ESCGP-1 No.: ESX11-059-0070
Applicant Name: COAL GAS RECOVERY LLC
Contact Person: JOANNE REILLY
Address: 158 PORTAL ROAD PO BOX 1020 City: WAYNESBURG State: PA Zip Code: 15370
County: GREENE Township(s): JACKSON
Receiving Stream(s) and Classifications: UNT TO HOUSE RUN / S FORK TENMILE CREEK; HQ

1/20/12

ESCGP-1 No.: ESX12-125-0014
Applicant Name: CHESAPEAKE APPALACHIA LLC
Contact Person: ERIC HASKINS
Address: 101 NORTH MAIN STREET
City: ATHENS State: PA Zip Code 18810
County: WASHINGTON Township(s): DONEGAL
Receiving Stream(s) and Classifications: DOG RUN—(HQ-WWF)/UPPER OHIO-SOUTH;HQ

1/24/12

ESCGP-1 No.: ESX12-125-0017
Applicant Name: RANGE RESOURCES APPALACHIA LLC
Contact Person: LAURA RUSMISEL
Address: 3000 TOWN CENTER BOULEVARD
City: CANONSBURG State: PA Zip Code: 15317
County: WASHINGTON Township(s): DONEGAL
Receiving Stream(s) and Classifications: UNTs TO MIDDLE WHEELING CREEK/WHEELING-BUFFALO CREEKS WATERSHED; OTHER

2/6/12

ESCGP-1 No.: ESX12-059-0005
Applicant Name: RICE DRILLING B LLC
Contact Person: TOBY Z RICE
Address: 171 HILLPOINTE DRIVE SUITE 301
City: CANONSBURG State: PA Zip Code: 15317
County: GREENE Township(s): GRAY
Receiving Stream(s) and Classifications: GRINNAGE RUN/GRAYS FORK; HQ

1/19/12
 ESCGP-1 NO.: ESX12-007-0001
 Applicant Name: CHESAPEAKE APPALACHIA LLC
 CONTACT PERSON: ERIC HASKINS
 ADDRESS: 101 NORTH MAIN STREET
 City: ATHENS State: PA Zip Code: 18810
 County: BEAVER Township(s): SOUTH BEAVER
 Receiving Stream(s) and Classifications: UNT OF BRUSH
 RUN-(HQ-CWF)/LITTLE BEAVER CREEK; HQ

12/13/11
 ESCGP-1 NO.: ESX11-125-0116
 Applicant Name: RANGE RESOURCES APPALACHIA
 LLC
 CONTACT: GLENN D TRUZZI
 ADDRESS: 3000 TOWN CENTER BOULEVARD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): ROBINSON
 Receiving Stream(s) and Classifications: UNTs TO
 LITTLE RACCOON RUN/RACCOON CREEK WATER-
 SHED; OTHER

12/1/11
 ESCGP-1 NO.: ESX11-125-0113
 Applicant Name: RANGE RESOURCES APPALACHIA
 LLC
 CONTACT: GLENN D TRUZZI
 ADDRESS: 3000 TOWN CENTER BOULEVARD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): CROSS CREEK
 Receiving Stream(s) and Classifications: UNTs TO
 SOUTH FORK CROSS CREEK / RACCOON CREEK
 WATERSHED; HQ

11/23/11
 ESCGP-1 NO.: ESX11-007-0020

Applicant Name: CHESAPEAKE APPALACHIA LLC
 CONTACT: ERIC HASKINS
 ADDRESS: 101 NORTH MAIN STREET
 City: ATHENS State: PA Zip Code: 18810
 County: BEAVER Township(s): DARLINGTON
 Receiving Stream(s) and Classifications: DILWORTH
 RUN (HQ-CWF) LITTLE BEAVER CREEK; HQ

1/3/12
 ESCGP-1 NO.: ESX12-125-0001
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &
 RESOURCES LLC
 CONTACT: RICK LOWRY
 ADDRESS: 824 MORGANZA ROAD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): HOPEWELL
 Receiving Stream(s) and Classifications: UNTs TO
 CROSS CREEK

2/27/12
 ESCGP-1 NO.: ESX11-059-0048
 Applicant Name: CHEVRON APPALACHIA LLC
 CONTACT: JEREMY HIRTZ
 ADDRESS: 800 MT VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code: 15478
 County: GREENE Township(s): CUMBERLAND
 Receiving Stream(s) and Classifications: UNT TO LITTLE
 WHITELEY CREEK (WWF)/UPPER
 MONONGAHELA; OTHER

*Southwest Region: Waterways & Wetlands Program
 Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-
 4745.*

*Greene County Conservation District: 19 South Wash-
 ington Street, Waynesburg, PA 15370 (724) 852-5278*

<i>ESCGP-1 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
OG30128-001	Dominion Transmission 466 E. Pittsburgh St. Greensburg, PA 15601	Greene	Wayne Township	Pursley Creek (HQ-WWF)

*Northwest Region: Oil and Gas Program Manager, 230
 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX12-123-0017—FOREST BROKENSTRAW
 PAD A
 Applicant Pennsylvania General Energy Company LLC
 Contact Mark Mummert
 Address 120 Market Street
 City Warren State PA Zip Code 16365
 County Warren Township(s) Brokenstraw(s)
 Receiving Stream(s) and Classification(s) Brokenstraw
 Creek (CWF), UNT to Brokenstraw Creek (CWF), UNT
 to Allegheny River (CWF)

ESCGP-1 #ESX11-083-0059—MOJ-4 Pipeline Project
 Applicant NFG Midstream Mt. Jewett, LLC
 Contact Duane A. Wassum
 Address 6363 Main St
 City Williamsville State NY Zip Code 14221
 County McKean Township(s) Wetmore(s)
 Receiving Stream(s) and Classification(s) Glad Run/
 Lanigan Brook/Buck Run/Wilson Run, S. Branch
 Kinzua Creek & W. Branch Clarion River—HQ

ESCGP-1 #ESX12-019-0132-Pallack Pipeline
 Applicant Keystone Midstream Services LLC
 Contact David Yourd

Address 11400 Westmoor Circle, Suite 325
 City Westminster State CO Zip Code 80021
 County Butler Township(s) Lancaster(s)
 Receiving Stream(s) and Classification(s) UNT to Yellow
 Creek and Yellow Creek (CWF), and UNT to Crab Run
 (CWF)

ESCGP-1 #ESX12-123-0015—Bear Lake Properties
 Applicant Bear Lake Properties, LLC
 Contact Mr. Karl Kimmich
 Address 3000 Village Run Road, Unit 103, #223
 City Wexford State PA Zip Code 15090
 County Warren Township(s) Columbus(s)
 Receiving Stream(s) and Classification(s) Brokenstraw
 Creek Watershed/Pine Valley Creek Watershed

ESCGP-1 #ESX12-083-0063—SG G Pipeline
 Applicant EOG Resources Inc
 Contact Greg Shaffer
 Address 191 Beaver Drive
 City Dubois State PA Zip Code 15801
 County McKean Township(s) Sergeant(s)
 Receiving Stream(s) and Classification(s) Buck Run, West
 Fork West Branch Potato Ck, Gumboot Run & E.
 Branch Clarion River

ESCGP-1 #ESX11-019-0108A—Paul Smith Freshwater Impoundment
 Applicant XTO Energy, Inc
 Contact Melissa Breitenbach
 Address 502 Keystone Drive
 City Warrendale State PA Zip Code 15086
 County Butler Township(s) Jefferson(s)
 Receiving Stream(s) and Classification(s) UNT of Thorn Creek—CWF

SPECIAL NOTICES

Construction Contract for Abandoned Mine Land Reclamation

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

P & N Coal Company, Inc., GFCC No. 17-08-02, Lower Slab Run Operation, Sandy Township, **Clearfield County** (Slab Run to Sandy Lick Creek -Upper Allegheny Watershed): A construction contract has been awarded to P & N Coal Company, Inc., that will result in the reclamation of approximately 17.0 acres of abandoned mine land, the elimination and reclamation of 7,850-feet of abandoned highwall and the recovery of approximately 94,000 tons of remaining coal reserves. The site will be reclaimed and regraded to approximate original contour. The estimated value of the reclamation work is \$400,000.00 which will be done at no cost to the Commonwealth. The site is located to the northwest of the city of Dubois on State Game Lands No 77 on lands formerly mined and subsequently abandoned by McIntosh Coal Company in the late 1950's. P&N will add 32,000 tons of lime to the mining area to prevent acid drainage. In addition, in order to further restore water quality in Slab Run, the Department has also awarded the operator \$150,000.00 in Growing Greener funds to pay for an additional 14,000 tons of lime to be incorporated into the backfill. Slab Run is a tributary of Sandy Lick Creek.

[Pa.B. Doc. No. 12-583. Filed for public inspection March 30, 2012, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.eLibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance—Substantive Revision

DEP ID: 363-2134-008. Title: Erosion and Sediment Pollution Control Program Manual. Description: The Department by this notice is providing the final version of the Erosion and Sediment Pollution Control Program Manual; Document No. 363-2134-008, March 2012 (Manual). The Manual includes specific guidance, performance requirements and design criteria to support the implementation of the Department's water quality regulatory requirements, including those found at 25 Pa. Code Chapter 102 (relating to erosion and sediment control).

The draft version of the Manual was announced for a 60-day public comment period at 39 Pa.B. 6121 (October 17, 2009). In response to the notice the Department received 607 comments from 24 commenters. The Department has developed a Comment and Response document that summarizes the comments received and the Department's response to the comments. The final version of the Manual reflects changes made to the draft Manual based on comments received, updating and correcting typographical errors and improving formatting, photos and drawings for clarity.

The Manual has been designed to be more user-friendly and to complement the Pennsylvania Stormwater BMP Manual; Document No. 363-0300-002, December 2006. The Manual has been revised to follow an overall approach that supports the managing of stormwater for erosion and sediment control during earth disturbance activities that are compatible with, and can be integrated into, structural and non-structural post construction stormwater management practices. Contact: Questions regarding this final guidance document should be directed to Jennifer Orr, (717) 772-5961 or jeorr@pa.gov.

Effective Date: Upon publication as final in the *Pennsylvania Bulletin*.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-584. Filed for public inspection March 30, 2012, 9:00 a.m.]

Bid Opportunity

BOGM 11-8, Cleaning Out and Plugging Eight Abandoned Gas/Oil, Gas and Oil Wells (Joseph N. Denardo, William Graziani and Mr. and Mrs. Robert A. Steele Properties), Cecil Township, Washington County. The principal items of work and approximate quantities are to clean-out and plug eight abandoned gas/oil, gas and oil wells, estimated to be 3,500 feet in depth, to Department of Environmental Protection specifications; to prepare and restore well sites/site; and to mobilize and demobilize plugging equipment. This project issues on March 30, 2012, and bids will be opened on May 3, 2012, at 2 p.m. Bid documents cost \$10 per set and will

not be mailed until payment has been received. A prebid conference is planned for April 10, 2012, at 10 a.m. Use the contact information contained in this advertisement to find out more about the prebid. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-585. Filed for public inspection March 30, 2012, 9:00 a.m.]

Mine Families First Response Communications and Advisory Council Meeting Change

The April 24, 2012, meeting location and time of the Mine Families First Response and Communications Advisory Council has been changed. The meeting will now take place at 9 a.m. in the First Floor Conference Room, Rachel Carson State Office Building, Harrisburg, PA.

Questions concerning the meeting can be directed to Allison D. Gaida at (724) 439-7289 or agaida@pa.gov.

The agenda and meeting materials for the meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.dep.state.pa.us> (DEP Keywords: "Public Participation, Participate").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Allison Gaida directly at (724) 439-7289 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-586. Filed for public inspection March 30, 2012, 9:00 a.m.]

Small Business Compliance Advisory Committee Meeting Change

The April 25, 2012, meeting of the Small Business Compliance Advisory Committee (Committee) will convene at an alternate location than was previously published at 42 Pa.B. 272 (January 14, 2012). The meeting will begin at 10 a.m. at the Emerging Technology Applications Center Facility, Fowler Family Southside Center, 511 East Third Street, Bethlehem, PA.

Questions concerning the next scheduled meeting of the Committee can be directed to Susan Foster at (717) 787-7019 or sufoster@pa.gov. The agenda and meeting materials for the meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.dep.state.pa.us> (select "Public Participation").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 787-7019 or through the Pennsylvania AT&T Relay Service at (800) 654-5984

(TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-587. Filed for public inspection March 30, 2012, 9:00 a.m.]

DEPARTMENT OF HEALTH

Breastfeeding Awareness and Support Program; Breastfeeding and Birthing Hospital and Birthing Centers Initiative for State Fiscal Year 2012-2013

The Department of Health's Breastfeeding Awareness and Support Program (Program) is announcing the Breastfeeding and Birthing Hospital and Birthing Centers Initiative for State Fiscal Year 2012-2013 (July 2, 2012, to June 30, 2013). This initiative aims to support and enhance existing breastfeeding activities within birthing hospitals/centers across this Commonwealth with the overarching goals of continuing to develop baby friendly birthing hospitals and centers and increasing this Commonwealth's overall breastfeeding initiation and duration rates.

Total funding of \$50,000 is available to fund between 10 and 12 small no-bid grants at \$3,000 to \$4,999 each for the period of July 1, 2012, to June 30, 2013. For additional information or to apply, visit the Program's web page at <http://www.health.state.pa.us/breastfeeding> and click on the link "2012-2013 Birthing Hospital/Center Small No-Bid Grant Application" under the Quick Links section of the page. Note, funding for these grants will not be made available until the State Fiscal Year 2012-2013 Commonwealth budget is passed by the Legislature.

Persons with questions regarding this information should contact Kay Hoover, Coordinator of the Breastfeeding Awareness and Support Program, c-kahoover@pa.gov, (717) 772-2763.

Persons with a disability who require an alternative format of this Notice (for example, large print, audiotape, Braille) should contact Kay Hoover, Department of Health, Bureau of Family Health, Health and Welfare Building, 7th Floor, Harrisburg, PA 17120 or (717) 772-2763, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-588. Filed for public inspection March 30, 2012, 9:00 a.m.]

Health Policy Board Meeting

The Health Policy Board is scheduled to hold a meeting on Wednesday, April 18, 2012, at 10 a.m. in Room 812, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Katrina Kyle, Bureau of Health Planning, Room

1033, Health and Welfare Building, Harrisburg, PA 17120, (717) 772-5298, katkyle@pa.gov, or V/TT (717) 783-6514 for speech and/or hearing impaired persons, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-589. Filed for public inspection March 30, 2012, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Millionaire Raffle XIV Raffle Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 874.4 (relating to notice of raffle lottery game rules), the Secretary of Revenue hereby provides public notice of the rules for the following raffle lottery game:

1. *Name:* The name of the raffle game is Pennsylvania Millionaire Raffle XIV.

2. *Price:* The price of a Pennsylvania Millionaire Raffle XIV lottery game ticket is \$20.

3. *Ticket Sales And Drawing Date:* Pennsylvania Millionaire Raffle XIV lottery game tickets sales will commence on or after May 4, 2012, and will continue until all 500,000 tickets have been sold, or 5:00 p.m. on July 7, 2012, whichever occurs earlier.

4. *Ticket Characteristics:* Each Pennsylvania Millionaire Raffle XIV lottery game ticket will contain one unique eight-digit number between 00000001 and 00500000, for a total of 500,000 tickets.

5. *Prizes:* The prizes that can be won in this game are \$100, \$1,000, \$100,000 and \$1,000,000. A player may only win one time on each ticket or chance.

6. *Maximum Number of Tickets Printed and Sold for the Game:* There will be no more than 500,000 tickets printed and sold for the Pennsylvania Millionaire Raffle XIV lottery game. The chances will be sequentially issued on a statewide basis from the range of individual unique numbers representing the chances available for the game.

7. *Conduct of Drawing:* The results of the Pennsylvania Millionaire Raffle XIV will be televised on July 7, 2012, at or about 7:00 p.m. A computer-generated randomizer will be used to conduct the drawing. Six-thousand (6,000) unique eight-digit numbers will be drawn from the range of numbers representing the chances sold. The first four unique eight-digit numbers drawn will be the first-prize-tier winning numbers. The fifth through eighth unique eight-digit numbers drawn will be the second-prize-tier winning numbers. The ninth through 108th unique eight-digit numbers drawn will be the third-prize-tier winning numbers. The 109th through 6,000th unique eight-digit numbers drawn will be the fourth-prize-tier winning numbers.

8. Determination of Prize Winners:

(a) Holders of tickets upon which the unique eight-digit number matches exactly one of the first-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000,000.

(b) Holders of tickets upon which the unique eight-digit number matches exactly one of the second-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which the unique eight-digit number matches exactly one of the third-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which the unique eight-digit number matches exactly one of the fourth-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100.

9. *Number and Description of Prizes and Approximate Odds:* The Pennsylvania Millionaire Raffle XIV prizes and determination of winners are as follows:

Ticket Matching Exactly the Unique Eight-digit Number Drawn:

First-Prize-Tier	\$1,000,000
Second-Prize-Tier	\$100,000
Third-Prize-Tier	\$1,000
Fourth-Prize-Tier	\$100

Maximum Odds Of Winning Are 1 In:

125,000
125,000
5,000
84.86

Number Of Winners

4
4
100
5,892

All Pennsylvania Millionaire Raffle XIV lottery game prize payments, including first-prize-tier prizes, will be made as one-time lump-sum cash payments.

10. *Consumer Promotional Programs:* The Lottery may conduct promotional activities to promote the sale of Pennsylvania Millionaire Raffle XIV lottery game tickets, including offering tickets at a discounted price. Details of any such offering will be disseminated through media used to advertise or promote Millionaire Raffle XIV or through normal communications methods.

11. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Millionaire Raffle XIV lottery

game tickets. The conduct of the Program will be governed by 61 Pa. Code § 811.41 (relating to promotional prizes).

12. *Unclaimed Prize Money:* Unclaimed prize money on winning PA Millionaire Raffle XIV lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the announced close of the Raffle XIV lottery game. If no claim is made within 1 year of the announced close of the Raffle XIV lottery game conducted by the State Lottery, the right of a ticket holder to claim the prize represented by that ticket, if any, expires and the prize money will be paid into the State Lottery Fund and used for purposes otherwise provided for by statute.

13. *Governing Law*: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 12-590. Filed for public inspection March 30, 2012, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Medical Advisory Board Meeting

The Medical Advisory Board (Board) will meet on Friday, April 13, 2012, at 10 a.m. at the Riverfront Office Center, Transportation University, 1101 South Front Street, Harrisburg, PA. The meeting is open to the public. Chairperson Janet L. Dolan will preside.

Members of the public interested in addressing the Board with a concern relating to medical regulations must contact Laura Krol at (717) 783-4534 by Friday, April 6, 2012. These concerns will be discussed during “Items from the Floor” on the Agenda, which will open at 1:30 p.m.

The meeting location is accessible to persons with disabilities. Persons with special needs or requiring special aids are also requested to contact Laura Krol at (717) 783-4534 prior to the meeting so that disability needs may be accommodated.

BARRY J. SCHOCH, P. E.,
Secretary

[Pa.B. Doc. No. 12-591. Filed for public inspection March 30, 2012, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Horsham Water & Sewer Authority v. DEP; EHB Doc. No. 2012-044-C

Horsham Water & Sewer Authority has appealed the issuance by the Department of Environmental Protection of an NPDES Permit No. PA0051985 to Horsham Water & Sewer Authority for a facility in Horsham Township, Montgomery County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board’s rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 12-592. Filed for public inspection March 30, 2012, 9:00 a.m.]

GOVERNOR’S ADVISORY COMMISSION ON POSTSECONDARY EDUCATION

Meeting Scheduled

The Governor’s Advisory Commission on Postsecondary Education will be meeting Monday, April 16, 2012. The meeting will begin at 12:30 p.m. in the Rachel Carson State Office Building, Room 105, 400 Market Street, Harrisburg, PA. Persons with any questions should contact Becky Myers at (717) 772-9048 or rebmyers@pa.gov.

ROBERT WONDERLING,
Chairperson

[Pa.B. Doc. No. 12-593. Filed for public inspection March 30, 2012, 9:00 a.m.]

INSURANCE DEPARTMENT

Progressive Advanced Insurance Company; Progressive Preferred Insurance Company; Progressive Specialty Insurance Company; Private Passenger Automobile; Rate and Rule Revisions

On March 1, 2012, the Insurance Department (Department) received from Progressive Advanced Insurance Company, Progressive Preferred Insurance Company and Progressive Specialty Insurance Company a filing for rate level changes for private passenger automobile insurance.

The companies request an overall 4.9% increase, amounting to \$10,154,765, to be effective June 29, 2012, for new business and August 8, 2012, for renewal business. This overall figure represents an average; the effect of this filing on the rates for individual consumers may vary.

The filing also includes significant revisions to the companies’ rules, including an Occupation/Education rating variable. Section 5(a)(7)(iii) of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.5(a)(7)(iii)) prohibits insurers from “[m]aking or permitting any unfair discrimination between individuals of the same class and essentially the same hazard with regard to underwriting standards and practices or eligibility requirements by reason of . . . occupation,” among other things. The act, however, further provides that “[t]he terms ‘underwriting standards and practices’ or ‘eligibility rules’ do not include the promulgation of rates if made or promulgated in accordance with the appropriate rate regulatory act.”

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. Under the tab "How to Find..." click on "PA Bulletin." Refer to rules P41 and P97, the Occupation Group Table, the Occupation/Education Rank Table and the Occupation/Education Factor Table for the full details regarding the proposed Occupation/Education rating variable.

Unless formal administrative action is taken prior to April 30, 2012, the subject filing may be deemed approved by operation of law.

Interested parties are invited to submit written comments regarding the filing to Michael McKenney, Insurance Department, Office of Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, mmckenney@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-594. Filed for public inspection March 30, 2012, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Act 13 of 2012—Implementation of Unconventional Gas Well Impact Fee Act; Tentative Implementa- tion Order

Public Meeting held
March 15, 2012

Commissioners Present: Robert F. Powelson, Chairperson; John F. Coleman, Jr., Vice Chairperson; Wayne E. Gardner; James H. Cawley; Pamela A. Witmer

*Act 13 of 2012—Implementation of Unconventional Gas
Well Impact Fee Act; M-2012-2288561*

Tentative Implementation Order

By the Commission:

On February 14, 2012, Governor Corbett signed into law Act 13 of 2012, the Unconventional Gas Well Impact Fee Act (Act 13), which amends Title 58 (Oil and Gas) of the Pennsylvania Consolidated Statutes. Act 13 provides, inter alia, for an impact fee, Oil and Gas Act amendments and standards for local ordinances. Act 13 allows counties to pass ordinances to impose an impact fee on unconventional gas well producers and, alternatively, allows municipalities, under certain circumstances, to adopt resolutions compelling the imposition of fees if a county elects not to do so.

The Pennsylvania Public Utility Commission's (Commission) administrative responsibilities for implementing the provisions of Act 13 are contained within Chapters 23 and 33 of the Act. In general, Chapter 23 addresses the determination, collection and disbursement of the impact fees established by Act 13, as well as the method by which counties and municipalities may adopt ordinances and resolutions to qualify for impact fee disbursements. Chapter 33 addresses uniformity of local ordinances, the processes for obtaining advisory reviews of proposed local ordinances and substantive reviews of disputed ordinances, and the ineligibility of a local government for impact fee disbursements if its local ordinance is inconsistent with state law, as provided by Act 13. Accordingly,

this Tentative Implementation Order will address those responsibilities and propose procedures to carry out the administrative responsibilities contained in these two chapters.

Chapter 23—Determination, Collection and Disbursement of Impact Fees

Chapter 23 defines the unconventional gas well fee, as well as the Commission's responsibilities for the collection, administration and distribution of fees collected from producers and distributed to qualified counties, municipalities, and other specified recipients. Specific statutory provisions are discussed below.

Section 2302. Unconventional gas well fee.

Impact Fee Notification Procedures and Notice Content

Section 2302 explains the process by which counties may establish impact fee ordinances. Under Section 2302(a), the governing body of a county that has unconventional gas wells¹ located within its borders may elect to impose a fee on such wells spud in that county.² By Monday, April 16, 2012, the governing body of each county may adopt an ordinance to impose an unconventional gas well fee.

The ordinance imposing a fee under subsection (a.1) must be in language that is readily understandable and must include specific language in the following form:

The county of (insert name) hereby imposes an unconventional gas well fee on each unconventional gas well spud in this county.

Further, each county governing body electing to implement an impact fee must notify the Commission and give public notice of its intent to adopt an ordinance. See Section 2302(a.1). In order to administer the collection and disbursement of the impact fee, this notice must be provided to the Commission in a timely fashion. Accordingly, counties that adopt impact fee ordinances must provide notice to the Commission, in the form of an official filing directed to the Secretary of the Commission, together with a verified copy of the ordinance, as soon as possible after its adoption but no later than April 23, 2012.³

These official filings must contain the docket number (M-2012-2288561) for this matter (unless a new matter/filing). They may be filed via U.S. mail (first class, certified or overnight delivery⁴); in person⁵; or via the Commission's eFiling system.⁶ Faxes or filings attached to an email are not acceptable. We recognize that these notification procedures may not become final prior to April 23, 2012. To address this possibility, we note that the above procedures should be used pending the issuance of our Final Implementation Order.

¹ "Unconventional gas well" is defined as "a bore hole drilled or being drilled for the purpose of or to be used for the production of natural gas from an unconventional formation." 58 Pa.C.S. § 2301. "Unconventional formation" is defined as "a geological shale formation existing below the base of the Elk Sandstone or its geologic equivalent stratigraphic interval where natural gas generally cannot be produced at economic flow rates or in economic volumes except by vertical or horizontal well bores stimulated by hydraulic fracture treatments or by using multi-lateral well bores or other techniques to expose more of the formation of the wellbore." Id.

² "Spud" is defined as "the actual start of drilling on an unconventional gas well." Id.

³ The County Commissioners Association of Pennsylvania has developed a standardized form that the Commission has determined fulfills this requirement. That form is available at www.pacounties.org. Click on "Shale Gas/Act 13 Analysis and resources," then under "Attachments," click on "Model County Ordinance."

⁴ Date of deposit or postmark or shipping date by first class mail, certified or overnight delivery must be the same date the filing is due.

⁵ In person filings may be made between 8 a.m. and 4:30 p.m. Monday through Friday on the date due at the Commission's offices at 400 North St., Harrisburg, in the Secretary's Bureau Filing Room, located on the Second Floor.

⁶ Information on eFiling is located at www.puc.state.pa.us. Click on "eFiling" on the left. A tutorial for eFiling can be found at http://www.puc.state.pa.us/naturalgas/naturalgas_marcellus_Shale.aspx.

Section 2302(a.3) provides that a county that does not adopt an ordinance imposing an unconventional gas well fee by April 16, 2012 will be prohibited from receiving any funds generated by the fee under this section. This prohibition on the receipt of funds by the county, which extends to its municipalities, will expire and funds may be received for the calendar year following the adoption of an ordinance imposing the fee.

However, Section 2302(a.4) establishes an alternative fee implementation mechanism. If a county's governing body does not impose an unconventional gas well fee under subsection (a.1), the municipalities in that county can compel the imposition of an unconventional gas well fee on every unconventional gas well located in the county if an adequate number of municipalities adopt resolutions to compel the county to impose an impact fee. See Section 2302(a.4)(1).

Specifically, Section 2302(a.4)(2) provides that between April 16 and June 13, 2012,⁷ if the governing bodies of at least half of the municipalities located in a county or municipalities representing at least 50% of the county's population adopt resolutions to impose unconventional gas well fees on all unconventional gas wells in the county, the fee will take effect. A copy of each municipally adopted resolution must be sent to both the governing body of the county and the Commission.

Municipalities that adopt resolutions and are located in more than one county must transmit a copy of the adopted resolution to the Commission and the governing body of each county in which the municipality is located. See Section 2302(a.4)(2). The population of municipalities located in more than one county will be determined separately for each county based on the municipality's population within each county. *Id.* at 2302(a.4)(3).

Per Section 2302(a.4)(4), municipal resolutions adopted under this section of Act 13 are required to contain the following language:

The (insert name) in the county of (insert name) hereby resolves to have the county impose an unconventional gas well fee on each unconventional gas well spud in the county.

Similar to ordinances adopted by counties, in order to properly administer our duties under the Act, each municipality's notice must be provided to the Commission in a timely fashion. The Commission will tally the municipal resolutions for each county and determine whether either the 50% of municipalities or 50% of a county's population standard has been met to qualify that county for imposition of the impact fee. Accordingly, each municipality that adopts a resolution to impose an unconventional gas well fee must provide notice to the Commission, in the form of an official filing directed to the Secretary of the Commission as described on page 3, together with a verified copy of the resolution, as soon as possible after its adoption but no later than June 20, 2012.

Municipalities located in a county that does not adopt an ordinance imposing an unconventional gas well fee and that do not adopt a resolution under the alternative mechanism by June 13, 2012, will be prohibited from receiving funds under Section 2314(d) of Act 13. Thus, except as provided in Section 2303(a.3), Act 13 does not provide for any subsequent opportunity for municipalities to adopt such resolutions.⁸

⁷ June 13, 2012 is 120 days from February 14, 2012, the effective date of Chapter 23.
⁸ Alternatively, Act 13 does permit counties to receive funds in subsequent years upon adoption of an ordinance imposing the impact fee even if the county failed to adopt such an ordinance previously. See 58 Pa.C.S. § 2302(a.3)(2).

Application of Impact Fee to Wells Spud 2011 or Prior

Section 2302(b) provides that the fee adopted under Section 2302 will be imposed on every producer and will apply to all unconventional gas wells regardless of when those wells were spud. Unconventional gas wells spud before the fee is imposed will be considered to have been spud in the calendar year prior to the imposition of the fee for purposes of determining the amount of the fee. In other words, all unconventional wells spud in calendar year 2011 or before 2011 will be treated as if they were spud in calendar year 2011.

Calculation of Impact Fee

Sections 2302(b)(1)—(b)(6) provide a detailed description of how the impact fee will be calculated based on factors including: when the well was spud, the number of years the well has been subject to the impact fee and the average annual price of natural gas.⁹ Under Section 2302(b.1), for an unconventional well that begins paying the impact fee and is subsequently capped or is producing less than a stripper well,¹⁰ the Commission's initial interpretation is that the unconventional well will pay the impact fee for at least the first three years of production; if the well then qualifies as a stripper well or is capped after the third year of paying the fee, the fee shall be suspended. A vertical gas well,¹¹ however, would only pay a fee (20% of the unconventional well fee) provided that it produces more than a stripper well. See Section 2302(f). Also, for purposes of calculating production from a stripper well, the Commission expects producers to simply divide the well's annual production by the number of days the well is in production in the relevant calendar year.

Section 2302(c) provides for an annual adjustment of the fee to reflect any "upward changes" in the Consumer Price Index (CPI) for the Mid-Atlantic Region.

The Commission interprets this section to mean that if there is no upward change in the CPI, no CPI adjustment will be made to the impact fee.¹² In addition, this subsection provides that the annual CPI adjustment will take effect only if "the total number of unconventional gas wells spud in the adjustment year exceeds the total number of unconventional wells spud in the prior year." In other words, the CPI adjustment to the impact fee will be applicable only if the industry is growing.

Section 2302(d) provides for impact fee assessment procedures for re-stimulated unconventional wells. Section 2302(e) provides that payments of the fee will cease upon certification to the Pennsylvania Department of Environmental Protection (DEP) by the producer that the unconventional gas well has ceased production and has been plugged according to DEP regulations.

Section 2303. Administration.

Fee Collection Timing and Procedures

Section 2303(a)(1) establishes the due date for payment of the fee imposed under this chapter for wells spud after January 1, 2012 to be April 1, 2013 and each April 1

⁹ "Average annual price of natural gas" is defined as "the arithmetic mean of the New York Mercantile Exchange (NYMEX) settled price for the near-month contract, as reported by the Wall Street Journal for the last trading day of each month of a calendar year for the 12-month period ending December 31." 58 Pa.C.S. § 2301.

¹⁰ "Stripper well" is defined as "an unconventional gas well incapable of producing more than 90,000 cubic feet of gas per day during any calendar month, including production from all zones and multi-lateral well bores at a single well, without regard to whether the production is separately metered." *Id.*

¹¹ "Vertical gas well" is defined as "an unconventional gas well which utilizes hydraulic fracture treatment through a simple vertical well bore and produces natural gas in quantities greater than that of a stripper well." *Id.*

¹² It should be noted that even if the CPI remains unchanged, the fee may change due to changes in the price of gas as provided for in Sections 2302(b)(1)—(b)(6).

thereafter. For wells spud before January 1, 2012, initial fees imposed under this chapter are due by September 1, 2012.

Section 2303(b) requires each producer to submit payment of the fee and a report of such payment to the Commission by September 1, 2012 and each April 1 thereafter.¹³ The report to the Commission must include the following information: (1) the number of that producer's spud unconventional gas wells in each municipality within each county that has imposed a fee; and (2) the date that each unconventional gas well was spud or ceased production of gas. In order to fulfill this requirement and track information necessary to administer the Act, the Commission has developed a draft of a Producer Report form, which is labeled as Attachment "A" to this Tentative Implementation Order outlining the information to be contained in the annual report to the Commission. Comments to improve the draft report are welcome.

Administrative Charges

Section 2303(c)(1) authorizes the Commission to impose an annual administrative charge of not more than \$50 per spud unconventional gas well to cover the costs incurred to administer and enforce the requirements of Act 13. Sections 2303(c)(2) and (c)(3) generally establish procedures for the Commission to estimate its annual expenditures directly attributable to administration and enforcement of this chapter, after subtracting any funds received from the \$50 per well fee and Section 2314(c.1) amounts received by the Commission, and allows the Commission to assess any remaining balance on all producers in proportion to the number of wells owned by each producer. Payment of the assessment is due within 30 days of receipt of the invoice.

Further, by June 30, 2012, and each June 30 thereafter, the Commission must estimate its expenditures attributable to the administration and enforcement of Act 13. The Commission has established time codes within the agency to track employee hours and costs associated with the administration of Act 13, and will use that data to develop a fair, accurate and transparent assessment process. Finally, if any disputes are raised regarding the calculated assessment amounts, Act 13 provides that producers may challenge these amounts under the procedures set forth in Section 510 of the Public Utility Code, 66 Pa.C.S. § 510.¹⁴

Section 2304. Well information.

Section 2304 requires the DEP, by February 28, 2012, to provide the Commission and, upon request, a county, with a list of all spud unconventional gas wells. Further, the DEP must update the list and provide it on a monthly basis to the Commission. The Commission has already received this well information from the DEP and it is under review for integration into the Commission's impact fee determination, collection and disbursement processes under the Act.¹⁵

Additional requirements are placed on producers to self-report and update the Commission regarding: (1) the spudding of additional wells; (2) the initiation of production at an unconventional well; and (3) the removal of an unconventional gas well from production.¹⁶ Lastly, we

¹³ Based on the average annual price of natural gas for the 12-month period ending December 31, 2011, the Commission has determined that the fee shall be \$50,000 per unconventional well for year 1.

¹⁴ An explanation of the procedure for challenging the assessment will be included with each invoice.

¹⁵ DEP well information can be found at http://files.dep.state.pa.us/OilGas/OilGasLandingPageFiles/Act13/PUC_2011_Web.pdf.

¹⁶ The form for the Producer Well Update Report is at Attachment B. Comments on this draft form are welcome.

note here that if a producer or local government determines that the well information provided by the DEP to the Commission is incomplete or otherwise inaccurate, the producer should address that concern with the DEP.

Section 2305. Duties of department.

Section 2305(a) requires the DEP to confirm that, prior to issuance of a permit, all fees owed for an existing unconventional gas well have been paid. Section 2305(b) prohibits the DEP from issuing a permit to a producer to drill an unconventional gas well until all fees owed have been paid. Section 2305(c) requires the Commission to provide the DEP with the information necessary to determine that a producer has paid gas well fees owed for all unconventional gas wells under Section 2302.

Section 2307. Commission.

Section 2308. Enforcement.

Section 2309. Enforcement orders.

Section 2310. Administrative penalties.

Sections 2307 through 2310 are related and we address them collectively. Section 2307 authorizes the Commission to make all inquiries and determinations necessary to calculate and collect impact fees, administrative charges and assessments to be paid by producers, including interest and penalties. Section 2308 authorizes the Commission to assess interest, penalties, and deficiency notices on producers, and also make available equitable remedies including liens and execution of judgments in state civil court for non-payment.¹⁷ Section 2309 allows the Commission to issue enforcement orders. Section 2310 authorizes the Commission to assess civil penalties for violations of this chapter.¹⁸

The Commission expects that producers will cooperate by responding timely to any inquiry necessary to calculate and collect the impact fees imposed under Act 13. At the same time, and consistent with basic due process, the Commission intends to provide producers with notice and an opportunity to be heard before any final enforcement order or measure is rendered. The Commission will issue additional orders and/or Secretarial Letters as needed to inform interested parties of any future developments regarding these investigation and enforcement processes.

Section 2312. Recordkeeping.

Section 2313. Examinations.

Section 2312 establishes record-keeping requirements on producers, and authorizes the Commission to require producers to make reports, render statements or keep records as deemed necessary to determine liability for the impact fee. Section 2313 authorizes the Commission to access, review and audit records maintained by producers and requires producers to maintain records for at least three years. Section 2313 also provides certain confidential protections for information obtained from producers.

Section 2314. Distribution of fee.

Section 2314(a) establishes a fund in the State Treasury known as the "Unconventional Gas Well Fund" that will be administered by the Commission. Section 2314(b) requires that all fees imposed and collected under Chap-

¹⁷ Under Section 2308, if a producer fails to make a timely payment of the fee, there shall be added to the amount of the fee due a penalty of 5% of the amount of the fee for less than a month with an additional 5% penalty for each additional month or fraction of a month not to exceed 25% in the aggregate.

¹⁸ Under Section 2310, the Commission may assess a civil penalty not to exceed \$2,500 per violation upon a producer for the violation of this chapter. In determining the amount of the penalty, the Commission must consider the willfulness of the violation and other relevant factors. Each violation for each separate day and each violation of this chapter shall constitute a separate offense.

ter 23 must be deposited into this fund. Section 2314(c) provides a detailed allocation procedure for the distribution of collected funds to various recipients including conservation districts, state agencies and to the “Marcellus Legacy Fund.”¹⁹ See Sections 2314(c), (c.1), (c.2).

Fee Distribution to Localities

Section 2314(d) provides that for the year 2011 and each year thereafter, 60% of the funds remaining in the Unconventional Gas Well Fund, after specified distributions, will be allocated to counties and municipalities for those purposes specifically authorized in Section 2314(g). The legislation also specifies, at Sections 2314(d)(1), (2) and (3), that the remaining amount will be allocated to counties and municipalities by a formula whose denominator is “the number of spud unconventional gas wells in this Commonwealth.” See *id.* at §§ 2314(d)(1), (d)(2), (d)(3). The intention of the legislation is to distribute this entire 60% amount to the entities described in these three subsections. At the same time, all spud wells may not be subject to the impact fee under Act 13 if a county declines to participate. Accordingly, for purposes of calculating the disbursement, the Commission will interpret these subsections as referring to the total number of spud unconventional wells subject to the impact fee under Act 13.

Also, 40% of the remaining funds of the Unconventional Gas Well Fund, following specific distributions, will be deposited in the Marcellus Legacy Fund, appropriated to the Commission and distributed to various recipients pursuant to Section 2315. The Commission is presently developing the algorithms and computer programs necessary to distribute the Unconventional Gas Well Funds in accordance with this statutory formula.

In addition, because Section 2314(e) provides that the amount allocated to each municipality shall not exceed the greater of \$500,000 or 50% of the total budget for the prior fiscal year beginning with the 2010 budget year, the Commission needs budget information regarding each municipality that qualifies for impact fee disbursements under Subsection (d). Accordingly, in order to administer the distributions in accordance with the statutory formula for impact fee disbursement to local governments, the Commission has developed a draft Municipality Budget Report form for the use of municipalities, located at Attachment “C” to this Tentative Implementation Order. Comments to improve the draft budget report are welcome.

Reporting

Section 2314(h)(1) establishes a requirement on the Commission to submit an annual report to the Senate and House of Representatives Appropriations Committees and Environmental Resources and Energy Committees by December 30, 2012 and by September 30 of each year thereafter. The initial report must include a detailed listing of all deposits to and expenditures from the fund.

Section 2314(h)(2) requires that all counties and municipalities receiving funds submit information to the Commission on a Commission prepared form that sets forth the amount and use of funds received in the prior year. Specifically, the form will document that the funds

received were committed to a specific project or used as authorized in Chapter 23 of the Act. Further, Section 2314(h)(2) requires that these reports must be published annually on the county or municipality’s publicly accessible website. In order to comply with the requirements of this Section, the Commission has developed a draft Impact Fee Disbursements Report form for use of counties and municipalities, marked as Attachment “D” to this Tentative Implementation Order. Comments to improve the draft disbursements report are welcome.

Section 2315. Statewide initiatives.

Section 2315 establishes a State Treasury fund known as the Marcellus Legacy Fund and provides detailed requirements for the distribution of the proceeds of that Fund. As noted, this Legacy Fund receives 40% of the impact fee monies remaining in the Unconventional Gas Well Fund, after specific distributions. The Commission is presently developing the algorithms and computer coding necessary to distribute the Marcellus Legacy Funds in accordance with this statutory formula.

Chapter 33. Local Ordinances Relating to Oil and Gas Operations.

Chapter 33 governs the enactment by local governments of local ordinances that impose conditions, requirements or limitations on those aspects of oil and gas operations regulated by Chapter 32 (relating to development of oil and gas operations).²⁰ More specifically, Chapter 33 preempts and supersedes the local regulation of oil and gas operations that are inconsistent with Act 13 standards. Accordingly, no local ordinances adopted pursuant to the Municipalities Planning Code (MPC), 53 P. S. § 10101 et seq., or the Flood Plain Management Act (FPMA), 32 P. S. § 679.101 et seq., can contain provisions that impose conditions, requirements or limitations on the same features of oil and gas operations regulated by Chapter 32 or that accomplish the same purposes as set forth in Chapter 32.

In addition, Chapter 33 provides processes for obtaining advisory opinions from the Commission of proposed local ordinances regarding oil and gas operations, substantive reviews of disputed ordinances and appeals, and the ineligibility of a local government for impact fee disbursement if its local ordinance is inconsistent with state law, as provided by Act 13.

Section 3301. Definitions.

A number of terms are defined within Chapter 33. Of particular significance is the definition of “oil and gas operations” which is defined as follows:

The term includes the following:

- (1) well location assessment, including seismic operations, well site preparation, construction, drilling, hydraulic fracturing and site restoration associated with an oil or gas well of any depth;
- (2) water and other fluid storage or impoundment areas used exclusively for oil and gas operations;
- (3) construction, installation, use, maintenance and repair of: (i) oil and gas pipelines; (ii) natural gas compressor stations; and (iii) natural gas processing plants or facilities; and
- (4) construction, installation, use, maintenance and repair of all equipment directly associated with activities specified in paragraphs (1),

¹⁹ The Marcellus Legacy Fund, as defined in Section 2315, is a fund established in the State Treasury for the deposit of 40% of the remaining revenue following distribution under Section 2314(c), (c.1) and (c.2) from fees collected for 2011 and thereafter. The proceeds of this fund are to be distributed as follows: (1) 20% to the Commonwealth Financing Agency; (2) 10% to the Environmental Stewardship Fund; (3) 25% to the Highway Bridge Fund; (4) 15% for county conservation projects; (5) 25% for water and sewer projects; and (6) 5% to the Department of Community and Economic Development. Section 2314(c.2) provides for additional amounts to be deposited into the Marcellus Legacy Fund for distribution to DEP for the Natural Gas Energy Development Program.

²⁰ Chapter 32 substantially replaces the former Oil & Gas Act of 1984 and, in its place, establishes a new statutory framework for well permitting registration and identification; well location, site restrictions, plugging and site restoration; protection of surface and groundwater supplies; corrosion control; gathering lines; treatment of wastewater; and reporting requirements. All of the statutory requirements imposed by Chapter 32 are delegated to the DEP to administer.

(2), and (3), to the extent that the equipment is necessarily located at or immediately adjacent to a well site, impoundment area, oil and gas pipeline, natural gas compressor station or natural gas processing plant; and the activities are authorized and permitted under the authority of a Federal or Commonwealth agency.

For purposes of application of the provisions of Chapter 33, the Commission will be required to interpret local government ordinances that purport to regulate "oil and gas operations" pursuant to the above definition.

Section 3302. Oil and gas operations regulated pursuant to Chapter 32.

Section 3302 preempts all local ordinances purporting to regulate "oil and gas operations" except with respect to local ordinances adopted pursuant to the MPC and the FPMA. In addition, no local ordinance adopted pursuant to the MPC or the FPMA may impose conditions, requirements or limitations over the same aspects of oil and gas operations now regulated by Chapter 32.

Section 3303. Oil and gas operations regulated by environmental acts.

Section 3303 further preempts and supersedes local ordinances that are inconsistent with existing state or federal environmental statutes regulating environmental aspects of oil and gas operations. However, because the environmental regulation of oil and gas operations are exclusively regulated by the DEP under environmental acts, the Commission will render no determinations in this area.

Section 3304. Uniformity of local ordinances.

Section 3304 provides that all local ordinances addressing development of oil and gas operations "must allow for the reasonable development of oil and gas resources" based on the standards set forth in Sections 3304(b)(1) through (b)(10). These provisions, as well as standards established in Chapter 32, provide the guidelines against which the Commission will evaluate local government ordinances presented to it for issuance of either an advisory opinion or request for review as described in Section 3305.

Section 3305. Commission.

Commission Procedures for Ordinance Review

Section 3305 establishes the scope of Commission review regarding local government ordinances presented to it for evaluation. Two procedures are contemplated under this provision, depending on which entity seeks review. Of note, these procedures are applicable pending the issuance of our final Implementation Order.

Advisory Opinions

Where a municipality requests a review of a local ordinance prior to its enactment, Section 3305(a) provides that the Commission shall issue "advisory opinions" to municipalities regarding whether proposed ordinances violate the MPC, Chapter 32 (relating to development of oil and gas resources) or Chapter 33 (relating to local ordinances affecting oil and gas operations). These opinions are advisory in nature, and are not appealable. See Section 3305(3).

Municipal requests for advisory opinions regarding proposed local ordinances must be officially filed with the Commission's Secretary's Bureau as described on page 3. Requests need to include a complete copy of the proposed ordinance for which advice is requested, as well as an identification of the specific section of the ordinance that

is in potential conflict with Chapter 32 and/or 33 of Act 13 or the MPC. The Commission must issue an advisory opinion within 120 days of the filing. Section 3305(2).

In order to assist municipalities with these requirements, the Commission has developed a draft Request for Advisory Opinion Form for counties and municipalities at Attachment "E" to this Tentative Implementation Order. Comments to improve the draft Request for Advisory Opinion Form are welcome. Although not required by statute, the Commission will also accept, as resources permit, requests for advisory opinions regarding previously enacted local ordinances.

Requests for Review

Section 3305(b) allows owners or operators of an oil or gas operation or a person living within the geographic boundaries of a local government, aggrieved by enactment or enforcement of a local ordinance, to request that the Commission review the ordinance in question to determine whether the local ordinance violates the MPC, Chapter 32 and/or Chapter 33 of Act 13. The Commission must issue an Order within 120 days of receipt of the request. Participation in the Commission review under this provision will be limited to the owner or operator of the gas well, the resident who brings the action and the local government.

Requests for review of a local ordinance under Section 3305(b) shall be filed with the Commission Secretary's Bureau. The request for review must include the following: (1) the exact name and address of the local government whose ordinance is to be reviewed, (2) a complete copy of the ordinance for which review is requested, and (3) an identification of the section of the ordinance or issue with the ordinance that is in potential conflict with Chapters 32, 33 or the MPC. The Commission will serve a copy of the request for review and a notice to respond on the local government that enacted the ordinance.

The local government served with the request for review will have 20 days from the date of service to file, with the Secretary of the Commission, an answer to the request for review. See 52 Pa. Code § 1.11 (date of filing) and § 1.56 (date of service). Requests for review and answers may be filed by mail, in person, or electronically consistent with the Commission's rules of practice and procedure found at 52 Pa. Code §§ 1.1—1.59.

The Commission has developed a draft Request for Review Form for use by owners or operators of an oil or gas operation or a person residing in the local government's geographic boundaries at Attachment "F" of this Tentative Implementation Order. Comments to improve the draft request for review form are welcome.

The Commission anticipates that, absent unusual circumstances, requests for review will involve issues regarding potential inconsistencies between the local ordinance and the requirements of Chapters 32, 33 and the MPC and, accordingly, will not require an oral hearing to resolve contested material facts. However, the Commission reserves the right, in its sole discretion, to refer a matter involving any disputed issues of fact to the Office of Administrative Law Judges (OALJ) for an expedited hearing and the development of a record. The hearing, if held, will be convened in person or, if appropriate, telephonically. The record will then be certified to the Commission so that it may complete its review within 120 days.

As indicated above, the Commission must issue an order regarding the request for review within 120 days of the filing. In order to allow the Commission to meet this

120 day deadline, Act 13 has exempted the Commission from the requirements of the Sunshine Act, which would otherwise require the Commission's votes to be cast at a public meeting. Nevertheless, this will be a public and transparent process. All requests for review and answers thereto will be public documents, available on the Commission's website. Moreover, each Commissioner's vote will be noted on the face of the order and each order, including any statements and dissenting opinions, will be public documents posted to the Commission's website.

Lastly, while the ex parte prohibitions in Public Utility Code do not apply, the Commission will nevertheless continue to abide and require the parties to abide by the ex parte prohibitions set forth in Section 334. The requests for review under Act 13 are contested proceedings and, accordingly, basic principles of due process require that no party should have the ability to hold off the record communications with the Commission regarding the merits of the contested matter.

An order issued by the Commission in response to a request for review is subject to de novo review by the Commonwealth Court. This allows the court to review the entire matter and to supplement the Commission record as needed.

Section 3305(d) provides the Commission with additional authority to employ persons, issue orders and promulgate temporary and permanent regulations to implement provisions of the legislation. The Commission anticipates that it will acquire additional resources to assist the Commission in handling advisory opinions and requests for review under this section.

Section 3306. Civil actions.

Section 3306 authorizes anyone aggrieved by the enactment or enforcement of a local ordinance to bypass Commission review and, instead, file a civil action directly with Commonwealth Court in order to attempt to invalidate an ordinance that violates the MPC, Chapter 32 or Chapter 33 of this legislation. An aggrieved party may elect to proceed under this Section without seeking review of an ordinance before the Commission. See section 3306(2). However, there is no statutory deadline for action by the Commonwealth Court.

Section 3307. Attorney fees and costs.

Section 3307 allows for recovery of reasonable costs and fees from a local government by a plaintiff if that party successfully prevails over the local government and establishes that the local ordinance was enacted with willful or reckless disregard of the law. Similarly, if the action is deemed "frivolous or was brought without substantial justification," the Commonwealth Court (not the Commission) may order the plaintiff to pay reasonable attorney fees and other reasonable costs incurred by the local government in defending the civil action. This provision applies only to civil matters originating in Commonwealth Court under Section 3306(1) and not to matters adjudicated before the Commission.

Section 3308. Ineligibility.

Section 3308 provides that if the Commission or Court issues an order that a local ordinance violates the MPC, Chapter 32 or Chapter 33 of Act 13, the local government will be "immediately ineligible" to receive any impact fee funds. The local government shall remain ineligible until it amends or repeals its ordinance or a determination that the local ordinance is unlawful is reversed on appeal.

In the event that the Commission determines, in the context of a request for review, that the local ordinance is

inconsistent with Chapter 32, 33 or the MPC, the local government may elect to amend or repeal the ordinance to remove the inconsistency. The amendment or repeal of the inconsistent ordinance should be filed with the Commission within five (5) business days of the local government's action. If, upon review by the Commission, the inconsistency is determined to have been cured, the Commission will so notify the local government by subsequent order or Secretarial Letter and restore the local government to the list of municipalities eligible to receive funds under Chapter 23.

Section 3309. Applicability.

Section 3309(a) provides that this chapter shall apply to the enforcement of all local ordinances existing on the effective date of this chapter and to the enactment and enforcement of a local ordinance enacted on or after the effective date of this chapter.

The legislation also provides, at Section 3309(b), that local governments will have 120 days from the effective date of this chapter, April 14, 2012, to review and amend an existing ordinance to comply with Act 13. Because the ability of persons aggrieved by the enactment or enforcement of a local ordinance to file a request for review under Section 3305(b) also commences on April 14, 2012, the Commission advises local governments that intend to revise their ordinances to comply with the act to do so in advance of the 120 day deadline or by Monday, August 13, 2012. This avoids the potential for issuance of a Commission order triggering ineligibility under Section 3308.

Conclusion

The Unconventional Gas Well Impact Fee Act (Act 13) establishes an impact fee for unconventional wells that will be administered by the Commission and, further, establishes a uniformity of local ordinances standard regarding oil and gas operations that will be subject to review by the Commission and de novo review by the Commonwealth Court. The Commission has issued this Tentative Implementation Order in order to outline the key portions of the act that this agency is required to administer and to provide our tentative views on how those provisions will be implemented. At this juncture, our order will be issued for public comment and, upon review of those comments and further meetings with stakeholders as appropriate, the Commission will issue a final implementation order to set forth its interpretations and processes.

Finally, in addition to this Implementation Order process, we will continue to respond to informal inquiries made to the Commission's resource account at ra-Act13@pa.gov, update frequently asked questions (FAQs) as appropriate and, as needed, issue Secretarial Letters to provide guidance on further issues that may arise regarding the implementation of Act 13. Requests for advisory opinions or requests for reviews related to local ordinances should not be emailed to the Commission at the ra-Act13@pa.gov email account. Those requests must be officially filed with the Secretary of the Commission as described on page 3.

In the meantime, work to implement Act 13 will continue. The Commission will be developing the processes to determine, collect and distribute the impact fee funds, and the Commission will provide advisory opinions regarding proposed local ordinances. The Commission also recognizes that it is addressing a new set of issues with stakeholders that are unfamiliar with our processes. In an effort to familiarize these parties with our procedures, we have informally met with stakeholders, produc-

ers and local governments, and will continue to do so, as needed, to ensure that we understand their concerns, and that we implement Act 13 in a manner that is fair, transparent and consistent with its legislative intent. While this order addresses the key issues necessary for implementation of Act 13, we recognize that there are other issues not presently addressed or that may arise and require resolution in the future. Accordingly, if there are additional issues that should be addressed, commenters may, by April 30, 2012, identify these issues and propose resolutions for our consideration and disposition in a Supplemental Implementation Order. *Therefore,*

It Is Ordered That:

1. Upon issuance of a Final Implementation Order in this matter, each producer with unconventional wells spud in this Commonwealth shall submit payment of the impact fee imposed under Chapter 23, for each county that has imposed an impact fee, to the Unconventional Gas Well Fund by September 1, 2012 and by April 1 of each year thereafter, and shall file a Producer Report with the Commission regarding such payments using the form set forth in Attachment A of this Order by those same dates.

2. Each producer shall file a Producer Well Update Report with the Commission by September 1, 2012 and each April 1 thereafter, using the form set forth in Attachment B of this Order.

3. Each municipality qualified to receive disbursements from the impact fee imposed under Chapter 23 shall file a Municipality Budget Report with the Commission by July 6, 2012 using the form set forth in Attachment C of this Order.

4. Each county and municipality receiving disbursements from the impact fee imposed under Chapter 23 shall file an Impact Fee Disbursements Report with the Commission by April 15 of each year, using the form set forth in Attachment D of this Order.

5. The draft Advisory Opinion and Requests for Review forms in Attachments E and F shall be used for any such requests filed on and after the entry date of this order pending any changes to these forms that may be directed as a result of our final implementation order.

6. Any interested party may submit comments regarding this Tentative Implementation Order within twenty (20) days of entry of this Order.

7. Any interested party may, by April 30, 2012, propose issues beyond those addressed in this order that warrant our consideration and disposition in a supplemental implementation order.

8. A copy of this Tentative Order shall be published in the Pennsylvania Bulletin and posted on the Commission's website at www.puc.state.pa.us click on Natural Gas/Act 13 (Impact Fee).

9. A copy of this Tentative Order be served on the following organizations: County Commissioners Association of Pennsylvania, Pennsylvania State Association of Boroughs, Pennsylvania Association of State Township Supervisors and the Pennsylvania League of Cities and Municipalities.

ROSEMARY CHIAVETTA,
Secretary

Instructions for Completion of Annual Act 13 of 2012 Well Report

Rows:

- 1 **Company Name** is the legal entity responsible for the operation and oversight of well production and listed on the Department of Environmental Protection (DEP) permit application or well registration as of December 31 of the reporting Calendar Year.
- 2 **Date of Report** is the day the report is completed for submission to the Commission.
- 3 **Address field** is for the corporate address where all correspondence is to be directed.
- 4 **Contact Name** is the person responsible for the information contained in the report and can answer questions regarding the report.
- 5 **Telephone number** is for the person listed as the contact.
- 6 **e-mail** is the contact e-mail address if applicable. If not available write N/A.

Columns:

- (1) **Spud date** is the begin date of actual drilling of an unconventional gas well. However for the purposes of reporting under this Act all wells spud prior to January 1, 2011 is considered spud in Calendar year 2010. For reporting purposes these wells should all have a spud date of 12/31/2011. The year a well is restimulated is considered first year of spud if done after the 10th year of operation or if the restimulation results in a substantial increase in production. Please see Section 2302 regarding Unconventional gas well fee.
- (2) **API** is the American Petroleum Institute (API) unique, permanent, numeric identifier assigned to each drilled well and used to report production.
- (3) **County** is the legal name of the Pennsylvania County where the well is located. **Are there any wells that cross county borders and how is that reported?**
- (4) **Municipality** is the legal name of the Pennsylvania municipality where the well is located. **(Same question as above?)**
- (5) **Latitude** The latitude value, in decimal degrees, as it relates to the position of the well.
- (6) **Longitude** The longitude value, in decimal degrees as it relates to the position of the well.
- (7) **Horizontal** If the well is a Horizontal (as defined in the Act) = Y, if not = N.
- (8) **Well status** A = Active and producing more than 90,000 cf of gas on any one day in any one calendar month of the reporting year. S = Spud but not producing. R = Restimulated (fee is applicable). P = Plugged according to DEP regulations. X = not required (by the Act) to pay the fee.
- (9) **Cease Date** is the date the well ceased production and has been plugged according to the DEP regulations.
- (10) **Fee** This is the amount applicable to the well based on spud date, production and any other specifics defined in the Act. The fee amounts will be published yearly in the PA Bulletin.

ATTACHMENT B

PRODUCER MONTHLY UPDATE - UNCONVENTIONAL GAS WELL DATA
ACT 13 OF 2012 SECTION 2304(b)

PRODUCER: _____ REPORTING MONTH/YEAR: _____
 REPORT COMPLETED BY: _____ DATE OF REPORT: _____
 PHONE NUMBER: _____

SPU Date	API Number	DEP Well Permit Number	County	Municipality	Latitude	Longitude	Horizontal	Production Level	Notes
9/22/2010	009-20085-00-00	009-20085	Bedford	West Saint Clair Twp	40.19638	-78.661111	Y	Active	EXAMPLE

DRAFT

Instructions:

Producer: The Legal Name of the Entity currently authorized to engage in the business of severing natural gas.

Reporting Month/Year: The month and year that the actual change occurred.

Report Completed by: Name of individual responsible for the data included in the report.

Phone Number: Contact number for the individual responsible for the data included in the report.

Spud Date: The actual date the well was spud.

API Number: The American Petroleum Industry unique identifying number for the well.

DEP Well Permit Number: The Department of Environmental Protection unique identifying number for the well.

County: Pennsylvania County where the well is located.

Municipality: The name of the borough, city, town or township where the well is located.

Latitude and Longitude: A geographic coordinate system where Latitude is the horizontal position and Longitude is the vertical position.

Horizontal: Y if the unconventional well is horizontal or N if the unconventional well is vertical.

Production Level:

A = Actively producing unconventional well that does not meet the definition of Stripper Well

B = An unconventional well that **now** meets the definition of Stripper Well

C = Cessation must be certified by DEP and plugged/capped.

N/A = Well was just spud.

Production Level Notes:

A = Date that the spud well began production

B = Date that the well production dropped meeting stripper well definition. C =

Date plugged/capped and date DEP certified.

Or any other information on that particular well relevant to Act 13 reporting.

ATTACHMENT C

Pennsylvania Public Utility Commission
Bureau of Administration
PO Box 3265
Harrisburg, PA 17105-3265

For questions call: 717-783-6190

eFile:<http://www.puc.state.pa.us/efiling/default.aspx>

2010 MUNICIPALITY APPROVED BUDGET REPORT

County: _____ Name of Municipality: _____

Contact Name: _____

Address: _____ Email Address: _____

Address 2: _____ Telephone No.: _____ ext: _____

City: _____ State: PA Zip Code: _____

2010 APPROVED BUDGET AMOUNT: _____

VERIFICATION STATEMENT

I, the undersigned, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Signature of Individual or Officer

Date

Name of person to be contacted for additional information: _____

Phone Number: _____

Email: _____

ATTACHMENT D

Pennsylvania Public Utility Commission
 Bureau of Administration
 PO Box 3265
 Harrisburg, PA 17105-3265

For questions call: 717-783-6190
 eFile: <http://www.puc.state.pa.us/efiling/default.aspx>

UNCONVENTIONAL GAS WELL FUND USAGE REPORT

Calendar Year Reporting: _____ SAP Vendor No.: _____

County: _____ Name of Municipality: _____

County / Municipal Website: _____

Contact Name: _____

Address: _____ Email Address: _____

Address 2: _____ Telephone No.: _____ ext: _____

City: _____ State: PA Zip Code: _____

TOTAL AMOUNT OF FUNDS RECEIVED: _____

USE OF UNCONVENTIONAL GAS WELL FUNDS	AMOUNT <small>(rounded to the nearest hundred)</small>
1. Construction, reconstruction, maintenance and repair of roadways, bridges and public infrastructure.	
2. Water, storm water and sewer systems, including construction, reconstruction, maintenance and repair	
3. Emergency preparedness and public safety, including law enforcement and fire services, hazardous material response, 911, equipment acquisition and other services	
4. Environmental programs, including trails, parks and recreation, open space, flood plain management, conservation districts and agricultural preservation	
5. Preservation and reclamation of surface and subsurface waters and water supplies	
6. Tax reductions, including homestead exclusions	
7. Projects to increase the availability of safe and affordable housing to residents	
8. Records management, geographic information systems and information technology	
9. The delivery of social services	
10. Judicial services	
11. Deposit into the municipality's capital reserve fund if the funds are used solely for a purpose set forth in Act 13 of 2012	
12. Career and technical centers for training of workers in the oil and gas industry	
13. Local or regional planning initiatives under the act of July 31, 1968 (P.L. 805, No. 247), known as the Pennsylvania Municipalities Planning Code	
TOTAL FUND USAGE	

Rev. 3-2-2012

Calendar Year Reporting: _____ SAP Vendor No.: _____

County: _____ Name of Municipality: _____

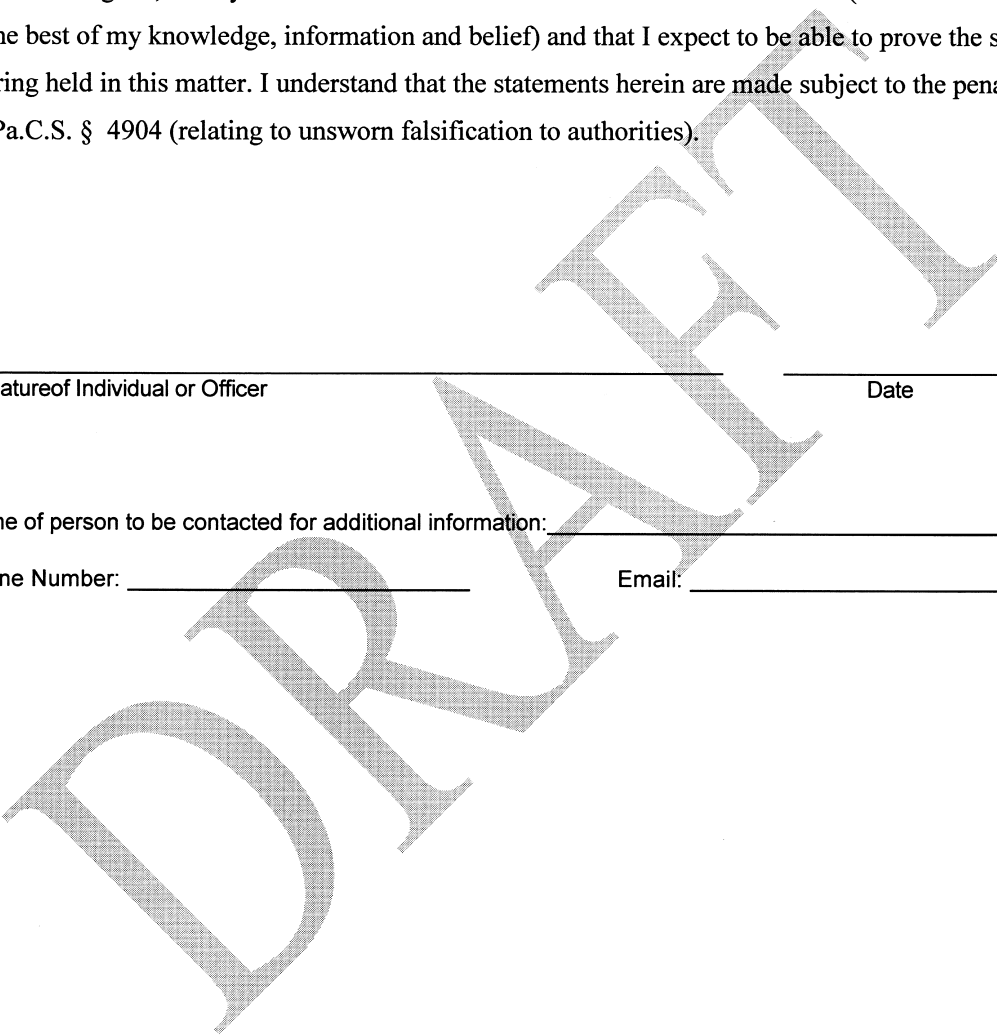
VERIFICATION STATEMENT

I, the undersigned, hereby state that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Signature of Individual or Officer Date _____

Name of person to be contacted for additional information: _____

Phone Number: _____ Email: _____



Instructions for Unconventional Gas Well Fund Usage Report

1. **Calendar Year Reporting** is the prior calendar year that is applicable to funds received from Unconventional Gas Well Fees.
2. **SAP Vendor Number** is the unique number assigned to your organization through the Department of General Services, Bureau of Procurement. This number is necessary in order to process payment.
3. **County** is the name of the county submitting the report or if a municipality this is the county where the municipality is located.
4. **Municipality** is the name of your municipality as listed with the IRS.
5. **County/Municipal Website** is the address of the website where this financial information contained in this report will be published as required by the Act.
6. **Contact Name** is the person responsible for the information contained in this report and who will be able to address any questions or concerns.
7. **Address** is the mailing address where all correspondence related to this Act should be directed.
8. **E-mail Address** is the e-mail address of the contact listed on this form. If an e-mail address is not available please write N/A
9. **Total Amount of Funds Received** is the amount received applicable to the distribution of funds contained in the Act and received by your organization in the calendar year of this report.
10. **Usage of funds:** The Act defines 13 broad categories where funds received from the Unconventional Gas Well fees may be used. All of the funds must be placed in one of the defined categories. The funds do not need to be spent by a date certain, they just need to be committed through any authorizing body as defined by your organization. These amounts will be subject to audit.

ATTACHMENT E

Pennsylvania Public Utility Commission

Request for Advisory Opinion

Pursuant to Section 3305(a) of Act 13, a local government may request the Commission to review a **proposed** local ordinance and to issue an advisory opinion on whether ordinance violates the Municipalities Planning Code, Chapter 32 and/or Chapter 33. In order to facilitate a request for a Commission advisory opinion, a local government should use the attached form to make that request. The Commission will docket the request and issue an advisory opinion within 120 days of filing.

An advisory opinion issued by the Commission is not a binding legal determination by the Commission regarding the validity of the proposed ordinance and does not preclude any subsequent formal legal review by this Commission or the Courts.

Please read and follow the attached instructions to make sure your Request for Advisory Opinion is properly completed.

Instructions

There are three ways to file: In person with the Secretary's Bureau in Harrisburg, mailing by first class, certified, or overnight delivery to the Secretary of the Commission, or eFile with the Commission's eFiling system at www.puc.state.pa.us

These instructions will help you fill out each section of the Request form. Please print in ink, type, or eFile this form with the Commission's eFiling system at the Commission's website at www.puc.state.pa.us . Facsimiles and/or filings attached to an email will not be accepted.

- 1. Your name, mailing address, county, daytime telephone number, and e-mail address.**

Fill in your name, mailing address (this must be the address where you receive your mail), county and local government (township, borough, town, city), phone number, and e-mail address.

- 2. Full name of the local government that is requesting an advisory opinion from the Commission.**

- 3. Details of Request.**

The request shall include a complete copy of the **proposed ordinance** for which advice is requested, as well as an identification of the specific section of the ordinance that is in potential conflict with Chapter 32, Chapter 33 or the Municipalities Planning Code (MPC).

4. **You must sign your Request form.**
5. **Filing. If mailing, please return the completed form to one of the addresses listed below:**

If using U.S. Postal Service:

If using overnight delivery service:

Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265	Secretary Pennsylvania Public Utility Commission 400 North Street Commonwealth Keystone Building, 2 nd Floor Harrisburg, Pennsylvania 17120
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OR eFile using the Commission's eFiling system at www.puc.state.pa.us , click onto eFiling at left, create an account and follow the instructions. Upon successful submission of this form, you will receive a confirmation number and M docket number.

If you have any questions about filling out this form, please contact the Secretary's Bureau at 717-772-7777.

PENNSYLVANIA PUBLIC UTILITY COMMISSION
REQUEST FOR ADVISORY OPINION

Please print in ink, type or eFile.

1. INFORMATION

Your name, mailing address, county and local government (township, borough, town, city), and your telephone number:

Name _____

Street/P.O. Box _____ Apt # _____

City _____ State _____ Zip _____

County _____ Municipality _____

Daytime Telephone Number Where We Can Contact You:(____) _____

E-mail Address : _____

2. FULL NAME OF THE LOCAL GOVERNMENT REQUESTING THE ADVISORY OPINION:

3. DETAILS OF REQUEST.

The request shall include a complete copy of the **proposed ordinance** for which advice is requested, as well as an identification of the specific section(s) of the ordinance that is in potential conflict with Chapter 32, Chapter 33 or the Municipalities Planning Code (MPC).

The ordinance or specific provisions may be attached to this form or uploaded with your eFiling.

4. SIGNATURE OF LOCAL GOVERNMENT OFFICIAL OR EMPLOYEE

(Signature)

(Date)

Title of authorized employee or official

5. FILING

Please mail the completed form to one of the addresses listed below:

If using U.S. Postal Service:

If using overnight delivery service:

Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265	Secretary Pennsylvania Public Utility Commission 400 North Street Commonwealth Keystone Building, 2 nd Floor Harrisburg, Pennsylvania 17120
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OR eFile with the Commission at www.puc.state.pa.us

If you have any questions about filling out this form, please contact the Secretary's Bureau at 717-772-7777.

Keep a copy for your records.

ATTACHMENT F

Pennsylvania Public Utility Commission

Request For Review of Ordinance

The Ordinance Review process involves a legal proceeding before the PUC. Your Request for Review will require Notice and an opportunity for the local government to respond. Your Request must clearly state what specific provisions of the local zoning ordinance, the Municipalities Planning Code, Chapter 32 and/or Chapter 33 is violated by the local government zoning ordinance you want reviewed.

A Request For Review may be filed with the Commission in person, by first class or certified mail, or by overnight delivery, or by eFiling this form at the Commission's website at www.puc.state.pa.us.

Once your Request For Review is filed, the Secretary of the Commission will serve your Request on the local government by certified mail. The local government will then have twenty (20) days from the date of service to file an answer with the Commission.

Instructions

This form can be filed in one of three ways: In Person with the Secretary's Bureau in Harrisburg, mailing it to the Commission by either first class or overnight delivery OR eFile this form through the Commission's website at www.puc.state.pa.us. Facsimiles and/or filings attached to an email will not be accepted.

Please print or type the information required.

- 1. Your name, mailing address where you receive your mail, the name of the county and local government where you reside or do business (township, borough, town, city), your daytime telephone number, and your e-mail address.**
- 2. Full name of the local government that enacted or seeks to enforce a zoning ordinance which is the subject of your Request for Review.**
Give the full name of the local government (county, township, borough, town or city).
- 3. The mailing address and the physical address of the local government. You are required to provide this information so the Commission can serve your Request For Review to the correct address of the local government.**
- 4. Give the name of the county where the local government is located.**

5. Details of Request For Review.

Please identify the section(s) of the zoning ordinance you want the Commission to review and explain the issue with the ordinance that is in potential conflict with Chapter 32, Chapter 33, or the Municipalities Planning Code (MPC). You may use additional pages if needed.

6. Attach a copy of the zoning ordinance including the specific zoning provisions that you want the Commission to review. If eFiling, scan and upload the ordinance as part of your filing.

7. If you are represented by a lawyer in this matter, you must provide your lawyer's name, address, telephone number, and e-mail address, if known. Please know that you do not need to be represented by a lawyer in this proceeding.

8. You must sign your Request For Review form.

You **must** print or type in your name in the space provided in the verification paragraph, and you **must** sign and date your Request form on the lines in this Section. If eFiling, you can use an electronic signature.

9. Please file the completed form by mailing it to one of the addresses listed below:

If using U.S. Postal Service:

If using overnight delivery service:

Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265	Secretary Pennsylvania Public Utility Commission 400 North Street Commonwealth Keystone Building, 2 nd Floor Harrisburg, Pennsylvania 17120
---	--

OR eFile with the Commission's eFiling system at www.puc.state.pa.us

Facsimiles and/or filings attached to an email will not be accepted.

If you have any questions about filling out this form, please contact the Secretary's Bureau at 717-772-7777.

**PENNSYLVANIA PUBLIC UTILITY COMMISSION
REQUEST FOR REVIEW OF ORDINANCE**

Please print in ink, type or eFile.

1. INFORMATION

Your name, mailing address, county and local government where you reside or do business (township, borough, town, city), your telephone number, and email address:

Name _____

Street/P.O. Box _____ Apt # _____

City _____ State _____ Zip _____

County _____

Township/Borough/Town/City _____

Daytime Telephone Number Where We Can Contact You: (____)-_____

E-mail Address: _____

2. FULL NAME OF THE LOCAL GOVERNMENT THAT ENACTED OR IS SEEKING TO ENFORCE THE ZONING ORDINANCE YOU WANT REVIEWED (RESPONDENT):

NAME _____

3. MAILING ADDRESS AND PHYSICAL ADDRESS OF THE LOCAL GOVERNMENT:

MAILING ADDRESS _____

PHYSICAL ADDRESS _____

4. COUNTY WHERE THE LOCAL GOVERNMENT IS LOCATED

5. DETAILS REGARDING REQUEST FOR REVIEW

Please identify the section(s) of the zoning ordinance you want the Commission to review and explain the issue with the ordinance that is in potential conflict with Chapter 32, Chapter 33, or the Municipalities Planning Code (MPC). You may use additional pages if needed.

6. ATTACH COPY OF ZONING ORDINANCE INCLUDING SPECIFIC ZONING PROVISIONS THAT YOU WANT REVIEWED. (scan and upload the ordinance as part of your eFiling).

7. LEGAL REPRESENTATION. Note: you do not need to be represented by a lawyer in this proceeding.

If you are represented by a lawyer in this matter you must provide your lawyer's name, address, telephone number, and e-mail address.

Lawyer's Name _____

Street _____

City _____ State _____ Zip _____

Area Code/Phone Number _____

E-mail Address _____

8. VERIFICATION AND SIGNATURE

You must print or type your name below on the line provided for the verification paragraph, and you must sign and date (in ink) this form on the lines provided.

Verification:

I _____, hereby state that the facts set forth above are true and correct (or are true and correct to the best of my knowledge, information and belief) and that I expect to be able to prove the same in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

(Signature)

(Date)

Title of authorized employee or officer

9. FILING

Please return the completed form to one of the addresses listed below:

If using U.S. Postal Service:

If using overnight delivery service:

Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265	Secretary Pennsylvania Public Utility Commission 400 North Street Commonwealth Keystone Building, 2 nd Floor Harrisburg, Pennsylvania 17120
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OR eFile with the Commission's eFiling system at www.puc.state.pa.us

Facsimiles and/or filings attached to an email will not be accepted.

If you have any questions about filling out this form, please contact the Secretary's Bureau at 717-772-7777.

Keep a copy for your records.

Implementation of the Federal Communications Commission's Order of November 18, 2011 as Amended or Revised and Coordination with Certain Intrastate Matters

Public Meeting held
March 15, 2012

Commissioners Present: Robert F. Powelson, Chairperson; John F. Coleman, Jr., Vice Chairperson; Wayne E. Gardner; James H. Cawley; Pamela A. Witmer

Implementation of the Federal Communications Commission's Order of November 18, 2011 as Amended or Revised and Coordination with Certain Intrastate Matters; M-2012-2291824

Opinion and Order

By the Commission:

The recent decision by the Federal Communications Commission (FCC) in *In re Connect America Fund et al.*, WC Docket No. 10-90 et al., FCC 11-161 (November 18, 2011) (FCC Order), which promulgated a series of changes and reforms in the federal universal service fund (USF) mechanism and in various parameters of interstate and intrastate intercarrier compensation, interacts with and materially affects rulings that this Commission already has rendered in certain adjudications and their subsequent implementation. Although the FCC Order has been appealed, it has not been stayed, and it triggers a series of compliance obligations and associated deadlines that involve both regulated telecommunications carriers and State utility commissions. This Commission, therefore, must take appropriate actions to synchronize and properly coordinate some of our own rulings and pending matters with the intrastate implementation of the FCC Order.

In a separate Opinion and Order, which we also adopted today, we have reopened the record in our recently-concluded RLEC Access Charge Investigation¹ for the limited purpose of examining the cross-effects of the FCC Order on our July 18, 2011 Order in that proceeding. By the instant Opinion and Order, we are opening a separate proceeding to address other issues related to the implementation of the FCC Order and its prospective effect on various intrastate matters. As part of this new proceeding, we shall convene an on-the-record collaborative workshop session before an Administrative Law Judge to be held on April 20, 2012, in Hearing Room 1 of the Commonwealth Keystone Building in Harrisburg, Pennsylvania at a time to be announced.

Discussion

The implementation of the FCC Order will entail a series of activities and tasks that need to be performed by this Commission. Of critical importance are the upcoming intrastate intercarrier compensation reforms that the FCC has directed to be implemented on July 1, 2012. This Commission and other State utility regulatory agencies maintain certain oversight and enforcement duties over the future submissions of intrastate carrier access tariffs that will implement these reforms. Such duties potentially include the policing of carrier actions so that their implementation of the FCC's directives does not "enable a windfall and/or double recovery" and ensures "consistency with the uniform [FCC Order] framework." FCC Order,

¶ 813, at 277. Naturally, the filing of the contemplated intrastate carrier access tariffs needs to be coordinated with the corresponding transitional use by the affected carriers of the federal Eligible Recovery mechanism inclusive of the new federal Access Recovery Charge (ARC) and the potential availability and utilization of support from the federal Connect America Fund (CAF).

The particular mechanics of implementing many aspects of the FCC Order are still in flux. For example, the FCC has permitted "carriers to determine at the holding company level how Eligible Recovery will be allocated among their incumbent LECs' ARCs" and found that by "providing this flexibility, carriers will be able to spread the recovery of Eligible Recovery among a broader set of customers, minimizing the increase experienced by any one [wireline end-user] customer." FCC Order, ¶ 910, at 327. This provision is the subject of a Petition for Reconsideration filed by the Public Service Commission of the District of Columbia (DC PSC) that currently is pending before the FCC. Multi-state allocations of Eligible Recovery are not favorably viewed by the DC PSC and other State utility commissions in light of the fact that the wireline end-user consumers of a particular jurisdiction potentially can be disadvantaged by this type of recovery.

For these reasons, we are of the opinion that it is appropriate to open a proceeding to afford all interested stakeholders with the opportunity to present appropriate information and material regarding this Commission's implementation of the FCC's directives well in advance of the carrier access tariff submissions that will put in place the intercarrier compensation reforms mandated by the FCC. As part of this proceeding, we shall convene an on-the-record collaborative workshop session on April 20, 2012, where stakeholders will be invited to provide recommendations to the Commission regarding the implementation of the FCC Order. The presentations of the interested and participating parties should at a minimum address the following areas:

1. The appropriate legal boundaries of the Commission's authority and jurisdiction to exercise appropriate oversight and enforcement while implementing the FCC's directives including but not limited to:

a. Requiring the timely submission of the proposed tariffs and supporting data demonstrating that the FCC-mandated intercarrier compensation reforms comply with the FCC's directives and do not lead to a potential "windfall and/or double recovery" if and when a carrier also utilizes the federal Eligible Recovery mechanism inclusive of the ARC and CAF support.

b. Requiring the timely submission of the necessary assurances, jurisdictional allocations and accompanying data by incumbent local exchange carriers (ILECs) that are subsidiaries or affiliates of holding companies demonstrating that the federal Eligible Recovery amounts at issue arising from their interstate and intrastate carrier access services are properly allocated or otherwise attributed to their Pennsylvania operations and do not include any cross-jurisdictional amounts.

c. Monitoring any broadband deployment requirements under the FCC Order standards where the relevant obligation may have been triggered by a federal price cap utilization of federal Eligible Recovery and CAF intercarrier compensation support.

¹ Investigation Regarding Intrastate Access Charges and IntraLATA Toll Rates of Rural Carriers and The Pennsylvania Universal Service Fund et al., Docket No. I-00040105, C-2009-2098380, et al. (Order entered July 18, 2011) (July 18, 2011 Order).

2. Appropriate and demonstrative methods and quantitative examples of the following:

a. How carriers will determine the federal Eligible Recovery amounts inclusive of the ARC and CAF support. This information should be provided in a disaggregated fashion for the relevant components (ARC versus CAF support), and for the applicable time frames when such support components will be recovered or otherwise utilized. This information also should be provided based on the appropriate ILEC classifications, e.g., federal price cap and rate-of-return (ROR) ILECs, while also taking into account the existing ILEC basic residential local exchange service rates vis-à-vis the FCC's Residential Rate Ceiling.

b. How, within specific and applicable time frames, carriers will properly document and verify the reconciliation between the access reforms contemplated in the FCC Order and the utilization of the federal Eligible Recovery mechanism inclusive of the ARC and CAF support. This information also should be provided based on the appropriate ILEC classifications, e.g., federal price cap and ROR ILECs, while also taking into account the existing ILEC basic residential local exchange service rates vis-à-vis the FCC's Residential Rate Ceiling.

3. The potential modifications that will be required in existing interconnection agreements in order to timely effectuate the FCC's directives on intercarrier compensation where such interconnection agreements also involve wireline and wireless carriers.²

4. Whether individual federal price cap ILECs operating in Pennsylvania will be utilizing Eligible Recovery and CAF intercarrier compensation support with the concurrent accrual of broadband deployment obligations under the FCC Order standards.

5. The use of properly designed informal dispute resolution processes with or without the involvement of Commission Staff for addressing such areas as:

a. The verification of intrastate intercarrier compensation rates and amounts.

b. Intercarrier compensation disputes that may arise within or outside the context of interconnection agreements and where such disputes may involve both direct and indirect interconnection.

Stakeholders who wish to request the opportunity to make a presentation at the collaborative session are directed to contact the Commission's FCC Order Task Force³ on or before April 6, 2012, at RA-PUCTelco@pa.gov, and provide the name and title of the person who would be presenting on behalf of the stakeholder, along with the a brief summary of the topic(s) that will be covered. After that date, the Commission's FCC Order Task Force will organize representative panels among those stakeholders that have selected to make presentations, and will post an agenda and other information concerning the collaborative session on the Commission's website at: http://www.puc.state.pa.us/telecom/FCC_Implementation_Order.aspx.

All stakeholders, including those that are selected to participate in panel presentations at the collaborative session, are invited to submit detailed information and

material to the Commission as outlined in this Opinion and Order.

The Office of Administrative Law Judge will simply preside over the collaborative session. Following the collaborative session, we shall assess the information that has been submitted by interested parties and determine what further actions by this Commission may be necessary to implement the FCC's directives.

Conclusion

For the reasons in the foregoing discussion, we shall convene an on-the-record collaborative workshop session on April 20, 2012, where interested stakeholders will be afforded the opportunity to present recommendations regarding this Commission's implementation of the FCC Order; *Therefore*,

It Is Ordered That:

1. An on-the-record collaborative session shall be convened on April 20, 2012, for the purpose of facilitating discussion and soliciting comments, presentations and recommendations from interested stakeholders regarding this Commission's implementation of the recent decision by the FCC in *In re Connect America Fund et al.*, WC Docket No. 10-90 et al., FCC 11-161 (November 18, 2011).

2. The Office of Administrative Judge shall assign an Administrative Law Judge to preside over the April 20, 2012 on-the-record collaborative session, to be held in Hearing Room 1 of the Commonwealth Keystone Building, Harrisburg, Pennsylvania, at a time to be announced. Requests to make presentations at the collaborative session must be submitted on or before April 6, 2012, to the Commission's FCC Order Task Force at RA-PUCTelco@pa.gov. Stakeholders requesting the opportunity to make a presentation shall provide the name and title of the person who would be presenting on behalf of the stakeholder, along with a brief summary of the topics that would be covered. An agenda and further information about the collaborative session will be posted by April 13, 2012, on the Commission's website at the FCC Order Task Force web page at: http://www.puc.state.pa.us/telecom/FCC_Implementation_Order.aspx.

3. The deadline for submitting the information and material requested by this Opinion and Order is April 11, 2012. Stakeholders shall file an original and five copies with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3264. In addition, an electronic copy of the information and material shall be submitted to the Commission's FCC Order Task Force at RA-PUCTelco@pa.gov.

4. Following the collaborative session, the record will be certified to the Commission and assigned to the FCC Order Task Force for the purpose of preparing a recommendation to the Commission regarding what further steps may need to be taken to implement the directives in the Federal Communication Commission's recent decision in *In re Connect America Fund et al.*, WC Docket No. 10-90 et al., FCC 11-161 (November 18, 2011).

5. This Opinion and Order be served on all Incumbent Local Exchange Carriers, Competitive Local Exchange Carriers, Competitive Access Providers, Interexchange Carriers, Interexchange Resellers, the Pennsylvania Telephone Association, the Broadband Cable Association of Pennsylvania, the Office of Consumer Advocate, and

² FCC Order on Reconsideration, WC Docket No. 10-90 et al., December 23, 2011.

³ The FCC Order Task Force is an ad hoc task force comprised of staff from the Commission's Law Bureau, Office of Special Assistants, Bureau of Technical Utility Services, Bureau of Consumer Services and the Executive Office that recently was formed to provide advice to the Commission and coordinate related activities regarding the implementation of the FCC Order.

the Office of Small Business Advocate. In addition, this Opinion and Order shall be posted on the Commission's website.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-596. Filed for public inspection March 30, 2012, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by April 16, 2012. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2011-2279531. Bucks County Food Tours, LLC (5326 Ash Road, Doylestown, Bucks County, PA 18902)—persons, in paratransit service, between points in Bucks County, limited to transportation to dairy and vegetable farms, farmers' markets, orchards, bakeries, ice cream stores, restaurants, butchers and other food producers.

A-2012-2284218. Heath Magill Limousine Service, LLC (112 Franklin Avenue, Cheltenham, Montgomery County, PA 19012)—persons, in limousine service, from points in the Counties of Montgomery, Bucks and Philadelphia, to points in Pennsylvania and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2012-2286479. Grandeur Executive Transportation, LLC (286 Stanton Court, Glen Mills, PA 19342) for the right to begin as a common carrier, persons in limousine service, between points in Pennsylvania, excluding areas under the jurisdiction of the Philadelphia Parking Authority.

A-2012-2287026. LLG Transportation, LLC (1163 George Street, Jenkintown, PA 19046), for the right to begin to transport as a common carrier, by motor vehicle, persons in paratransit service in the City and County of Philadelphia to medical facilities in Pennsylvania, and return. *Attorney:* Jeanne Hainz, P. O. Box 541, Feasterville-Trevoze, PA 19053.

A-2012-2288574. Pearl Express, LLC (770 Fahs Street, York, PA 17404) for the right to begin to transport, as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the County of York, to casino's in the Counties of Bucks, Delaware, Dauphin, Philadelphia, Lancaster and York, and return.

A-2012-2289325. Family Ties Transportation, LLC (1707 South Conestoga Street, Philadelphia, PA 19143)

for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points within the City and County of Philadelphia, to points in Pennsylvania and return.

A-2012-2289612. McCarthy Flowered Cabs, Inc. (1932 Cedar Avenue, Scranton, PA 18505) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in the County of Lackawanna. *Attorney:* Paul S. Guarnieri, Esquire, Malone Middleman, PC, Northridge Office Plaza, Suite 310, 117 VIP Drive, Wexford, PA 15090.

Application of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under the application.

A-2012-2285526. E & E Consulting, LLC, t/a E & E Transport (9849 Bonner Street, Philadelphia, Philadelphia County, PA 19115) a limited liability company of the Commonwealth of Pennsylvania—for amendment to its common carrier certificate, which grants the right, to transport by motor vehicle, persons in paratransit service, between points in the City and County of Philadelphia: *So As To Permit:* the transportation of persons in paratransit service, from points in the Counties of Bucks, Chester, Delaware and Montgomery, to points in Pennsylvania, and return. *Attorney:* David Temple, Gallagher, Malloy & Georges, 1760 Market Street, Suite 1100, Philadelphia, PA 19103-4104.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2012-2283976. Nikos Movers, Inc. (7100 Airport Highway, Pennsauken, NJ 08109)—household goods in use, between points in the Counties of Philadelphia, Bucks, Montgomery, Chester and Delaware.

Application of the following for the approval of the transfer of stock as described under the application.

A-2012-2281563. Burgit City Taxi, Inc. (565 South Main Street, Wilkes-Barre, Luzerne County, PA 18702), ownership transfer for the approval of the transfer of 51 shares of stock held by Robert L. Burgit to Robert B. Burgit. *Attorney:* Patrick J. Aregood, 1218 South Main Street, Wilkes-Barre, PA 18706.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Limo Van Inc, t/a Limo Van Express; Doc. No. C-2011-2271059

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Limo Van Inc, t/a Limo Van Express, Respondent, maintains a principal place of business at 4644 Huckleberry Road, Orefield, PA 18069.

2. That Respondent was issued a certificate of public convenience by this Commission on August 11, 2000, at Docket No. A-00116227,F.1, for limousine authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its limousine authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.333(d). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Limo Van Inc, t/a Limo Van Express the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/29/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Good Samaritan
Limousine Service Inc; Doc. No. C-2011-2271011*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Good Samaritan Limousine Service Inc, Respondent, maintains a principal place of business at 6 Helb Street, New Freedom, PA 17349.

2. That Respondent was issued a certificate of public convenience by this Commission on December 20, 2005, at Docket No. A-00121679, for limousine authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its limousine authority. The list must contain the year, make, vehicle identification number and registration number for

each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.333(d). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Good Samaritan Limousine Service Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direc-

tion, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Galaxy Limousine Inc;
Doc. No. C-2011-2271004

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Galaxy Limousine Inc, Respondent, maintains a principal place of business at 38 Quill Road, Levittown, PA 19057.

2. That Respondent was issued a certificate of public convenience by this Commission on August 8, 1996, at Docket No. A-00113053,F.1, for limousine authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its limousine authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code

§ 29.333(d). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Galaxy Limousine Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your

certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Ellas Limo Inc;
Doc. No. C-2011-2270882*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Ellas Limo Inc, Respondent, maintains a principal place of business at 371 Avon Street, Philadelphia, PA 19111.

2. That Respondent was issued a certificate of public convenience by this Commission on September 9, 2005, at Docket No. A-00121390,F.1, for limousine authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its limousine authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.333(d). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Ellas Limo Inc the sum of two hundred and fifty dollars (\$250)

for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

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Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Eagle Limousine & Motorcoach Inc; Doc. No. C-2011-2270777

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Eagle Limousine & Motorcoach Inc, Respondent, maintains a principal place of business at 10 Malin Road, Malvern, PA 19355-1734.

2. That Respondent was issued a certificate of public convenience by this Commission on August 12, 1993, at Docket No. A-00110753,F.1, for limousine authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its limousine authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.333(d). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Eagle Limousine & Motorcoach Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Carol A Deberardinis, t/a White Star Limousine Service;
Doc. No. C-2011-2270767

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Carol A Deberardinis, t/a White Star Limousine Service, Respondent, maintains a principal place of business at 3831 Kelly Hollow Road, Monongahela, PA 15063.

2. That Respondent was issued a certificate of public convenience by this Commission on September 5, 2003, at Docket No. A-00119298, for limousine authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of her vehicles utilized under her limousine authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.333(d). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Carol A Deberardinis, t/a White Star Limousine Service the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/21/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law

judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Yannis Cab Co;
Doc. No. C-2011-2270562

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Yannis Cab Co, Respondent, maintains a principal place of business at 918 Canal Street, Philadelphia, PA 19123.

2. That Respondent was issued a certificate of public convenience by this Commission on November 3, 2004, at Docket No. A-00120932,F.3, on March 8, 2005, at Docket No. A-00120932,F.4, and on March 24, 2005, at Docket No. A-00120932,F.5, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Yannis Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/17/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
 Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
 Bureau of Investigation and Enforcement
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
 Investigation and Enforcement v. Wlawala Cab Co;
 Doc. No. C-2011-2270560*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Wlawala Cab Co, Respondent, maintains a principal place of business at 1100 Spring Garden St, Philadelphia, PA 19123.

2. That Respondent was issued a certificate of public convenience by this Commission on March 28, 2002, at Docket No. A-00118559, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Wlawala Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
 Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/17/11 Michael E. Hoffman, Manager
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the

outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
 Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
 Bureau of Investigation and Enforcement
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
 Investigation and Enforcement v. JIP Inc;
 Doc. No. C-2011-2270333*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That JIP Inc, Respondent, maintains a principal place of business at 6437 Emlen Street, Philadelphia, PA 19119.

2. That Respondent was issued a certificate of public convenience by this Commission on November 16, 1998, at Docket No. A-00115294,F.1, and on December 30, 1998, at Docket No. A-00115294,F.2, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine JIP Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
 Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/11 Michael E. Hoffman, Manager
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
 Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
 Bureau of Investigation and Enforcement
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

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D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
 Investigation and Enforcement v. Wanna Cab Inc;
 Doc. No. C-2011-2270556*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Sec-

tion 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Wanna Cab Inc, Respondent, maintains a principal place of business at 306 East Baltimore Pike, Suite A, Media, PA 19063.

2. That Respondent was issued a certificate of public convenience by this Commission on December 3, 1987, at Docket No. A-00107461,F.1, and on June 23, 1995, at Docket No. A-00107461,F.4, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Wanna Cab Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
 Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/17/11 Michael E. Hoffman, Manager
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
 Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

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P. O. Box 3265
Harrisburg, PA 17105-3265

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D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Stephanie Cab Co;
Doc. No. C-2011-2270541*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Stephanie Cab Co, Respondent, maintains a principal place of business at 100 Spring Garden Street, Philadelphia, PA 19123.

2. That Respondent was issued a certificate of public convenience by this Commission on January 18, 2002, at Docket No. A-00118480, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Stephanie Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/17/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

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Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Slog Enterprises Inc;
Doc. No. C-2011-2270539

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Slog Enterprises Inc, Respondent, maintains a principal place of business at 5 Chippenham Drive, Voorhees, NJ 08043.

2. That Respondent was issued a certificate of public convenience by this Commission on June 29, 1998, at Docket No. A-00115013,F.1, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for

each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Slog Enterprises Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/17/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direc-

tion, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Satti Cab Corp;
Doc. No. C-2011-2270533*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Satti Cab Corp, Respondent, maintains a principal place of business at 7122 Pennsylvania Avenue, Upper Darby, PA 19082.

2. That Respondent was issued a certificate of public convenience by this Commission on December 11, 2001, at Docket No. A-00118357, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code

§ 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Satti Cab Corp the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/17/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your

certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Satkartar Enterprises Inc; Doc. No. C-2011-2270532

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Satkartar Enterprises Inc, Respondent, maintains a principal place of business at 141 Hampden Road, Upper Darby, PA 19082.
2. That Respondent was issued a certificate of public convenience by this Commission on February 18, 2003, at Docket No. A-00119537, for call or demand authority.
3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Satkartar Enterprises Inc the sum of two hundred and fifty dollars

((\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/17/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. M Sall Inc;
Doc. No. C-2011-2270529*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That M Sall Inc, Respondent, maintains a principal place of business at 934 Bridge Street, Philadelphia, PA 19124.

2. That Respondent was issued a certificate of public convenience by this Commission on July 11, 2002, at Docket No. A-00118995, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine M Sall Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/17/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commis-

sion to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Salgan Inc;
Doc. No. C-2011-2270528*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Salgan Inc, Respondent, maintains a principal place of business at 10124 Wilbur Street, Philadelphia, PA 19116.

2. That Respondent was issued a certificate of public convenience by this Commission on June 17, 2002, at Docket No. A-00118836, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Salgan Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/17/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law

judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. RCW Cab Company;
Doc. No. C-2011-2270515*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That RCW Cab Company, Respondent, maintains a principal place of business at P. O. Box 50054, Philadelphia, PA 19132.

2. That Respondent was issued a certificate of public convenience by this Commission on September 2, 1992, at Docket No. A-00110293, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine RCW Cab Company the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/10/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. PS Trans Inc;
Doc. No. C-2011-2270505*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That PS Trans Inc, Respondent, maintains a principal place of business at 810 Pulinski Road, Ivyland, PA 18974.

2. That Respondent was issued a certificate of public convenience by this Commission on March 23, 2004, at Docket No. A-00120364, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine PS Trans Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/10/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the

outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Raymonde Cab Co;
Doc. No. C-2011-2270514*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Raymonde Cab Co, Respondent, maintains a principal place of business at 1461 Mckinley Street, Philadelphia, PA 19149.

2. That Respondent was issued a certificate of public convenience by this Commission on July 10, 1998, at Docket No. A-00114749, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Raymonde Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/10/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

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P. O. Box 3265
Harrisburg, PA 17105-3265

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E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Penntaxi Inc;
Doc. No. C-2011-2270495*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Sec-

tion 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Penntaxi Inc, Respondent, maintains a principal place of business at 1405 West Pike Street, Philadelphia, PA 19140.

2. That Respondent was issued a certificate of public convenience by this Commission on October 26, 1995, at Docket No. A-00112151, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Penntaxi Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/10/11 Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

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Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

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Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

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E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-597. Filed for public inspection March 30, 2012, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Application for New Luxury Limousine Service in the City of Philadelphia

Permanent or temporary authority to transport persons in luxury limousine service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant at Docket A-12-03-04.

AJ & M Limo Service, LLC, 2121 South Daggett Street, Philadelphia, PA 19142 registered with the Commonwealth on January 6, 2012.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 18, 2012. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday through Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 12-598. Filed for public inspection March 30, 2012, 9:00 a.m.]

Checker Cab Philadelphia, Inc., 2301 Church Street Philadelphia, PA 19124, registered with the Commonwealth on November 28, 2011.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicants by April 18, 2012. Documents filed in support of the application are available for inspection at the TLD office between 9 a.m. and 4:30 p.m. Monday through Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 12-600. Filed for public inspection March 30, 2012, 9:00 a.m.]

Motor Carrier Application for New Rights for Service in the City of Philadelphia to Transport Passengers in Vehicles with Seating for 9 to 15 People

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant at Docket A-12-03-03. The company is operating under CPC 1010116-07 and has requested a new PPA right under limousine service to transport passengers between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Park Avenue Luxury Limousine, Inc., 4206 Old Lincoln Highway, Trevese, PA 19053, registered with the Commonwealth on October 26, 1987.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 18, 2012. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday through Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 12-599. Filed for public inspection March 30, 2012, 9:00 a.m.]

Motor Carrier Dispatch Transfer Application for Medallion Taxicab Dispatch Service in the City of Philadelphia

Permanent or temporary authority to render service as a common carrier in the City of Philadelphia as a Medallion Taxicab Dispatch Service has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant, docketed at A-12-02-002. The rights requested are held by All City Taxi, Inc., a PPA certified dispatch association.

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Proposals

The Philadelphia Regional Port Authority (PRPA) will accept sealed proposals for Project No. 12-031.P, Request for Proposal—Design of Pier 122 South Rehabilitation Work, until 2 p.m. on Thursday, April 26, 2012 (mandatory request for proposals meeting at 10 a.m. on April 12, 2012). Information concerning this project can be obtained from the PRPA web site www.philaport.com under Procurement, or call the Engineering Department at (215) 426-2600.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 12-601. Filed for public inspection March 30, 2012, 9:00 a.m.]

STATE BOARD OF EDUCATION

Approval of Resolution Establishing a Special Committee on the Riegelsville Independent School District

On March 15, 2012, at a regular public meeting of the State Board of Education (Board), the Board approved a resolution establishing a Special Committee on the Riegelsville Independent School District. The resolution follows.

KAREN MOLCHANOW,
Acting Executive Director

Application of Riegelsville Independent School District for Transfer to the Palisades School District

Resolution

Whereas, pursuant to section 242.1(a) of the Public School Code of 1949 (School Code), as amended, 24 P. S. § 2-242.1(a), a majority of the taxable inhabitants of the now-constituted Riegelsville Independent School District

(Riegelsville), constituting a territory located within Bucks County and the Easton Area School District (Easton), presented their petition to the Court of Common Pleas of Bucks County (docketed as 2007-02132-31), asking that the territory be established as an independent school district for the sole purpose of transfer to the Palisades School District (Palisades), an adjacent school district contiguous to Riegelsville; and

Whereas, the Secretary of Education, pursuant to section 242.1(a) of the Public School Code, passed approvingly, from an educational standpoint, upon the merits of the petition for the creation and transfer of the independent school district; and

Whereas, by decree entered February 24, 2012, pursuant to section 242.1(a) of the School Code, the Court of Common Pleas of Bucks County (1) established Riegelsville for the sole purpose of its transfer from Easton to Palisades; (2) determined the amount of the indebtedness and obligations of Easton that Palisades must assume and pay and the schedule for remitting payment; and (3) stipulated that the transfer will take effect July 1, 2013, subject to approval of the State Board; and

Whereas, the Court of Common Pleas, pursuant to section 292.1 of the School Code, as amended, 24 P. S. § 2-292.1, on February 24, 2012, submitted to the State Board a certified copy of its decree creating Riegelsville; and

Whereas, under section 293.1 of the School Code, as amended, 24 P. S. § 2-293.1, the State Board is obligated, upon receipt of a court decree creating an independent district for transfer purposes, to place the item on its agenda and either to approve or disapprove the creation and transfer; and

Whereas, there are no statutory or regulatory procedures, other than the General Rules of Administrative Practice and Procedure (1 Pa. Code Part II), that govern the manner in or procedure by which the State Board is to carry out its duties under section 293.1 of the School Code; and

Whereas, on previous occasions when presented with applications of an independent school district for transfer, the State Board has designated a panel of its members to conduct proceedings and to prepare a report for consideration by the State Board, as approved by the Commonwealth Court of Pennsylvania in *Independent School District v. State Board of Education*, 53 Pa. Commw. 38, 417 A.2d 269 (1980); and

Whereas, the State Board, having discretion to supplement the General Rules of Administrative Practice and Procedure in carrying out its obligations under section 293.1 of the School Code finds it desirable and appropriate that a committee of the State Board be created for the purpose of conducting proceedings under 1 Pa. Code Part II, and preparing a report to the State Board;

Now, Therefore, It Is Hereby Resolved as follows:

1. The chairperson of the State Board will designate a committee of three (3) members to conduct such proceedings as might be appropriate under the General Rules of Administrative Practice and Procedure, to take any action (except final action) that may or must be taken under the rules by the agency or agency head, and to report to the State Board in accordance with this Resolution. All details of these matters, including the designation of a presiding officer, if appropriate, shall be left to the discretion of the committee.

2. Upon completion of all appropriate proceedings, the committee shall report promptly to the State Board, recommending the proper disposition of the application for transfer.

3. Upon receipt of the report of the committee, the matter shall be placed upon the agenda for action at the next available meeting of the State Board, and the participants shall be so notified.

Given under my hand and our seal
this 15th day of March, 2012

Larry Wittig,
Chairperson

Attest:

Karen Molchanow,
Acting Executive Director

[Pa.B. Doc. No. 12-602. Filed for public inspection March 30, 2012, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Low Flow Protection Policy

As part of its regular business meeting held on March 15, 2012, in Harrisburg, PA, the Susquehanna River Basin Commission (Commission) approved the release of a proposed Low Flow Protection Policy (Policy) for public review and comment. The Policy can be accessed on the Commission's web site at <http://www.srbcc.net/pubinfo/businessmeeting.htm> or by contacting the Commission to receive a copy by first-class mail. Persons interested in providing comments are directed to submit the same in writing on or before May 16, 2012, by contacting John Balay, Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391 or through the previously listed web address.

For further information contact John Balay, Manager of Planning and Operations, (717) 238-0423, fax (717) 238-2436.

Supplementary Information

On March 15, 2012, the Commission approved the release of a proposed Policy for public review and comment. The Policy was developed over the past year in coordination with the Commission's Water Resources Management Advisory Committee to improve low flow protection standards associated with approved water withdrawals. The improvements are largely based on scientific advances in ecosystem flow protection. The Commission will use the Policy and supporting technical guidance when reviewing withdrawal applications to establish limits and conditions on approvals consistent with the Commission's regulatory standards (18 CFR 806.23 (relating to standards for water withdrawals)).

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: March 15, 2012.

PAUL O. SWARTZ,
Executive Director

[Pa.B. Doc. No. 12-603. Filed for public inspection March 30, 2012, 9:00 a.m.]