

# NOTICES

## DEPARTMENT OF BANKING

### Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending December 27, 2011.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-21-2011	<i>From:</i> Third Federal Bank Newtown Bucks County  <i>To:</i> Third Bank Newtown Bucks County  Application for approval to convert from a Federal stock savings bank to state-chartered stock savings bank.	Approved
12-23-2011	<i>From:</i> First National Bank of Liverpool Liverpool Perry County  <i>To:</i> Liverpool Community Bank Liverpool Perry County  Conversion from a national banking association to a Pennsylvania state-chartered bank.	Effective

#### Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-23-2011	S & T Bank Indiana Indiana County  Application for approval to merge Mainline National Bank, Portage, with and into S & T Bank, Indiana.	Filed

#### Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-20-2011	Union Bank and Trust Company Pottsville Schuylkill County	<i>To:</i> 115 South Centre Street Pottsville Schuylkill County  <i>From:</i> 121 North Progress Avenue Pottsville Schuylkill County	Effective
12-23-2011	Union Bank and Trust Company Pottsville Schuylkill County	<i>To:</i> 1168 Centre Turnpike, Rt 61 Orwigsburg Schuylkill County  <i>From:</i> 300 Pinebrook Place, Rt 61 Orwigsburg Schuylkill County	Approved

## SAVINGS INSTITUTIONS

No activity.

## CREDIT UNIONS

No activity.

The Department's web site at [www.banking.state.pa.us](http://www.banking.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 12-45. Filed for public inspection January 13, 2012, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Community Conservation Partnerships Program Grants Available; Grant Workshops Scheduled

The Department of Conservation and Natural Resources (Department) announces the 2012 open application period for the Community Conservation Partnerships Program (C2P2) Grants administered by the Bureau of Recreation and Conservation (Bureau). The primary open application period officially began on January 11, 2012, and will end at 4 p.m. on April 4, 2012. Depending on the funding source, eligible applicants include Commonwealth municipalities and appropriate nonprofit organizations.

Applications must be submitted electronically through the Environmental eGrants System available at <https://www.grants.dcnr.state.pa.us/index.aspx>. No paper, faxed or e-mailed applications will be accepted. All grant information, project guidance documents, program policies and application instructions are available online at <http://www.dcnr.state.pa.us/brc/grants/index.aspx>. For assistance with the Environmental eGrants System, call the Department's Grants Customer Service Center at (800) 326-7734 or e-mail [DCNR-Grants@state.pa.us](mailto:DCNR-Grants@state.pa.us).

Grant assistance from the Department helps communities in this Commonwealth and organizations plan, acquire and develop recreation, park and trail facilities and conserve open space. The Bureau administers the C2P2 Program which combines several State and Federal funding sources into one grant program.

In 2012, the Department Grant Program will focus on making grant awards that enhance this Commonwealth's recreation and conservation infrastructure. Specific priorities for grant proposals include: the rehabilitation of existing park and recreation facilities, particularly through the incorporation of green principles; trail projects that close gaps in major Statewide greenways and regionally significant trails; implementation of Rivers Conservation Plans including enhancing water trails and improving public river access; planning to help park and recreation facilities become greener; land conservation for critical habitat, key connectors, expansion of existing park and recreation areas and the establishment of new community parks; and projects identified by regional partnerships including Conservation Landscape Initiatives, Heritage Areas and Statewide significant greenways. For more information on many of these priorities visit [www.paoutdoorrecPlan.com](http://www.paoutdoorrecPlan.com).

During February and March, free grants workshops are scheduled at the following locations throughout this Commonwealth, from 9:30 a.m. until 12:30 p.m., focusing on the Department's greening emphasis, how to develop a competitive and ready to go project and changes to the 2012 C2P2 Grants Program:

February 21, 2012—Pennsylvania State Association of Township Supervisors Building, Enola

February 22, 2012—Montgomery County Public Safety Training Campus, Conshohocken

February 28, 2012—Franklin Park Borough, Blueberry Hill Park Activity Center, Franklin Park

February 29, 2012—Clarion University, James Gemmill Student Complex, Clarion

March 1, 2012—Bucks County Conference and Visitor Bureau, Bensalem

March 6, 2012—Department of Environmental Protection, Moshannon District Mining Office, Philipsburg

March 8, 2012—Luzerne County Community College, Education Conference Center, Nanticoke

To register for these workshops, go to <http://www.dcnr.state.pa.us/calendar/list.asp?intDivisionID=24>. In the event of inclement weather, contact the Pennsylvania Recreation and Park Society (PRPS) at (814) 234-4272, and/or check the workshop status on the Department's Calendar at <http://www.dcnr.state.pa.us/calendar/list.asp?intDivisionID=24> or the PRPS web site at [www.prps.org](http://www.prps.org). If a workshop is cancelled due to inclement weather, a webinar on the C2P2 Grants Program will be held on Friday, March 23, 2012.

Persons with a disability who wish to submit an application and require assistance should contact Darrel Siesholtz at (717) 787-7672 to discuss how the Department may best accommodate their needs. Voice/TTY users should call (800) 654-5984.

RICHARD J. ALLAN,  
*Secretary*

[Pa.B. Doc. No. 12-46. Filed for public inspection January 13, 2012, 9:00 a.m.]

### Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, January 25, 2012 at 10 a.m. in Room 105, Lobby

Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Kurt Leitholf at (717) 705-0031.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Joan Dupes directly at (717) 705-0031 or through the

Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

RICHARD J. ALLAN,  
*Secretary*

[Pa.B. Doc. No. 12-47. Filed for public inspection January 13, 2012, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, actions and special notices

---

### APPLICATIONS

---

#### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**I. NPDES Renewal Applications**

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0029190 (Sewage)	Monsignor McHugh School Route 390 Cresco, PA 18326	Monroe County Paradise Township	Unnamed Tributary to Paradise Creek (1-E)	Y

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0259853 (CAFO)	Hillandale Gettysburg, LP 370 Spicer Road Gettysburg, PA 17325	Adams County Tyrone Township	UNT to Conewago Creek / 7-F	Y
PA0008486 (IW)	Ahlstrom Filtration, LLC 122 West Butler Street Mount Holly Springs, PA 17065-1218	Cumberland County Mount Holly Springs Borough	Mountain Creek / 7-E	Y
PA0031631 (Sew)	Twin Valley School District 4851 North Twin Valley Road Elverson, PA 19520-9310	Berks County Caernarvon Township	East Branch Conestoga River / 7-J	Y
PA0083887 (Sew)	Brush Creek Country Estates Brad Shover 225 Pine Hill Road Landisburg, PA 17040	Bedford County East Providence Township	Brush Creek / 11-C	Y
PA0087882 (Sew)	Vissagio's Ristorante William Lumadue 6990 Wertzville Road Enola, PA 17025	Cumberland County Silver Spring Township	Simmons Creek / 7-B	Y

*Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032816 A-1 (Sewage)	PA DOT I-80 Rest Area 33 Rest Area # 33 Lock Haven, PA 17745	Clinton County Greene Township	Fishing Creek (9-C)	Y
PA0228419 CAFO	Ideal Family Farms, LLC 89 BP Finishing Lane, Beavertown, PA 17813	Snyder County Beaver Township	Wetzel Run 06A	N

\*\*\*Renewal individuals

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0222020	Kuhl Road Property Association SFTF 5775 Kuhl Road Erie, PA 16510-4710	Erie County Harborcreek Township	Unnamed Tributary to Fourmile Creek	Y
PA0104191	National Fuel Gas Supply Heath Station P. O. Box 2081 Erie, PA 16512-2081	Jefferson Heath Township	Unnamed Tributary of Callen Run 17-B	Y

**II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications**

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**PA0027383**, Sewage, SIC Code 4952, **Southwest Delaware County Municipal Authority**, One Gamble Lane, Aston, PA 19014. Facility Name: Southwest Delaware County Municipal Authority STP. This existing facility is located in Aston Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage and stormwater.

The receiving stream(s), Baldwin Run and Chester Creek, are located in State Water Plan watershed 3-G and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 6 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	3.0	Report	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.1	XXX	0.3
CBOD <sub>5</sub>						
May 1 - Oct 31	750	1150	XXX	15	23	30
Nov 1 - Apr 30	1250	1900	XXX	25	Wkly Avg 38	50
Total Suspended Solids	1500	2250	XXX	30	Wkly Avg 45	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	Wkly Avg XXX	1000
Ammonia-Nitrogen						
May 1 - Oct 31	150	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	450	XXX	XXX	9.0	XXX	18.0
Total Copper	1.00	2.00	XXX	0.02	0.04	0.05
Free Available Cyanide	XXX	XXX	XXX	Report	Report	Report
Total Thallium	XXX	XXX	XXX	Report	Report	Report
Pentachlorophenol	XXX	XXX	XXX	Report	Report	Report
Acrolein	XXX	XXX	XXX	Report	Report	Report
Acrylonitrile	XXX	XXX	XXX	Report	Report	Report
Dieldrin (Interim) (µg/L)	XXX	XXX	XXX	Report	Report	Report
Dieldrin (Final) (µg/L)	XXX	XXX	XXX	0.0004	0.0008	0.001
Vinyl Chloride	XXX	XXX	XXX	Report	Report	Report

The proposed effluent limits for Outfall 003 are based on an average flow of stormwater run off.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are based on an average flow of stormwater run off.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- A. Operator Notification
- B. Average Weekly Definition

- C. Remedial Measures
- D. No Stormwater
- E. Acquire Necessary Property Rights
- F. Test Methods
- G. Chlorine Minimization
- H. Proper Sludge Disposal
- I. Watershed TMDL/WLA Data
- J. 2/ Month Sampling
- K. Operation and Maintenance Plan
- L. Laboratory Certification
- M. Fecal Coliform Reporting
- N. SSO Reporting
- O. Offsite Wastewater Information
- P. Compliance Schedule
- Q. Stormwater Outfall Condition
- R. Operation and Implementation of a Pretreatment Program
- S. WQBEL at or below Detection Limits

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

**PA0050504**, Sewage, SIC Code 4952, **East Goshen Municipal Authority Chester County**, 1580 Paoli Pike, West Chester, PA 19380-6107. Facility Name: East Goshen Municipal Authority STP & Sewer System. This existing facility is located in East Goshen Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Ridley Creek, is located in State Water Plan watershed 3-G and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.75 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD <sub>5</sub>						
May 1 - Oct 31	62	94	XXX	10	15	20
Nov 1 - Apr 30	125	188	XXX	20	30	40
BOD <sub>5</sub>						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids (Interim)	131	200	XXX	21	32	42
Total Suspended Solids (Final)	62	94	XXX	10	15	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
May 1 - Oct 31	16	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	44	XXX	XXX	7.0	XXX	14.0
Total Phosphorus	3.0	XXX	XXX	0.5	XXX	1.0

The proposed effluent limits for Outfall 002 are based on a design flow of 0.135 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD <sub>5</sub>						
May 1 - Oct 31	62	94	XXX	10	15	20
Nov 1 - Apr 30	125	188	XXX	20	30	40
Total Suspended Solids (Interim)	131	200	XXX	21	32	42
Total Suspended Solids (Final)	62	94	XXX	10	15	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
May 1 - Oct 31	16	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	44	XXX	XXX	7.0	XXX	14.0
Total Phosphorus	3.0	XXX	XXX	0.5	XXX	1.0

In addition, the permit contains the following major special conditions:

- Notification of the Operator
- Remedial Measures
- No Storm Water
- Sludge Disposal
- Lab Certification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0243914**, Industrial Waste, SIC 3273, **Delaware Valley Concrete Company, Inc.**, 248 East County Line Road, Hatboro, PA 19040.

This proposed facility is located in Plymouth Township, **Montgomery County**.

Description of Proposed Activity: The discharge of stormwater from a Ready-Mix Concrete Batch Plant property. This property is located at Conshohocken Road, Conshohocken, PA 19428.

The receiving stream, Schuylkill River, is in the State Water Plan watershed 3F and is classified for: WWF, MF, aquatic life, water supply, and recreation. The nearest downstream public water supply intake for Philadelphia Water Department—Queen Lane is located on Schuylkill River. This discharge is not expected to impact the water supply.

The proposed effluent limits for Outfall 001 is based on stormwater discharge.

Parameters	Mass (lb/day)		Concentration (mg/l)		Instantaneous
	Average Monthly	Maximum Daily	Average Annual	Maximum Daily	Maximum mg/l
Total Suspended Solids			50	100	100
pH			Within 6.0 and 9.0 Standard Units		
Oil and Grease			Monitor	Monitor	

In addition to the effluent limits, the permit contains the following major special conditions:

1. Implement Stormwater BMPs
2. Adopt Remedial Measures
3. Change of Ownership
4. Proper Disposal of Solids
5. Definition 10-Year, 24-Hour Rainfall Event
6. Requirements Applicable to Stormwater

**PA0012424**, SIC Code 2816, **Mcadoo & Allen Inc.**, 201 South Hellertown Avenue, Quakertown, PA 18951-1768. Facility Name: Quaker Color Pigment Manufacturing Plant. This existing facility is located in Quakertown Borough, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of noncontact cooling water and stormwater.

The receiving stream(s), Beaver Run, is located in State Water Plan watershed 2-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0264 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>		<i>Instant. Minimum</i>	<i>Average Monthly</i>		<i>Instant. Maximum</i>
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110

The proposed effluent limits for Outfall 002 are based on a design flow of 0.0264 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>		<i>Instant. Minimum</i>	<i>Average Monthly</i>		<i>Instant. Maximum</i>
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110

The proposed effluent limits for Outfall 003 are based on a design flow of 0.0264 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>		<i>Instant. Minimum</i>	<i>Average Monthly</i>		<i>Instant. Maximum</i>
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110

The proposed effluent limits for Outfall 004 are based on a design flow of 0.0264 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>		<i>Instant. Minimum</i>	<i>Average Monthly</i>		<i>Instant. Maximum</i>
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110

The proposed effluent limits for Outfall 005 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 006 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report



The proposed effluent limits for Outfall 007 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>			<i>Average Monthly</i>		
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 008 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>			<i>Average Monthly</i>		
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 009 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>			<i>Average Monthly</i>		
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 010 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>			<i>Average Monthly</i>		
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 011 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>			<i>Average Monthly</i>		
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 012 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>			<i>Average Monthly</i>		
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 013 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 014 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 105 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Instant. Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)						
Internal Monitoring Point	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)						
Internal Monitoring Point	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)						
Internal Monitoring Point	XXX	XXX	XXX	XXX	XXX	110

The proposed effluent limits for Outfall 106 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)						
Internal Monitoring Point	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)						
Internal Monitoring Point	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)						
Internal Monitoring Point	XXX	XXX	XXX	XXX	XXX	110

The proposed effluent limits for Outfall 109 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Instant. Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)						
Internal Monitoring Point	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)						
Internal Monitoring Point	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)						
Internal Monitoring Point	XXX	XXX	XXX	XXX	XXX	110

In addition, the permit contains the following major special conditions:

- No Chemical Additives
- Change of Ownership
- Temp. of the receiving stream
- TMDL/WLA Analysis
- I-Max Sampling
- 2/Month Sampling
- Stormwater Outfalls
- Special Protection Water (SPW) discharge

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0084883**, Sewage, SIC Code 4952, **Broad Top City Borough Huntingdon County**, P O Box 220, Broad Top, PA 16621-0220. Facility Name: Broad Top City Borough STP. This existing facility is located in Broad Top City Borough, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Shoup Run, is located in State Water Plan watershed 11-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	12.5	20.0	XXX	25	40	50
		Wkly Avg				
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	15.0	22.5	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Total Phosphorus	1.0	XXX	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

*Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

**PA0112411**, Sewage, SIC Code 6515, **Mark Ridgebury Association LP—D/B/A Hillside Acres**, 17 Hillside Acres, Gillett, PA 16925-9621. Facility Name: Hillside Acres MHP. This existing facility is located in Ridgebury Township, **Bradford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Buck Creek, is located in State Water Plan watershed 4-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.009 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.0	XXX	3.0
CBOD <sub>5</sub>						
May 1 - Sep 30	XXX	XXX	XXX	10	XXX	20
Oct 1 - Apr 30	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids						
May 1 - Sep 30	XXX	XXX	XXX	10	XXX	20
Oct 1 - Apr 30	XXX	XXX	XXX	20	XXX	40
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	23	XXX	46

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

**PA0234036**, SIC Code, **Reagent Chemicals & Research Inc.**, 115 Us Highway 202, Ringoes, NJ 08851. Facility Name: Reagent Chemicals Williamsport Site. This proposed facility is located in Williamsport City, **Lycoming County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated rinse water from HCl trucks and from stormwater.

The receiving stream(s), Unnamed Tributary of West Branch Susquehanna River, is located in State Water Plan watershed 10-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	75
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30

In addition, the permit contains the following major special conditions:

- Stormwater requirements
- Proper disposal of sludge
- Receiving stream impact condition

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

*Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000*

**PA0013820**, Industrial Waste, SIC Code 3312, **Allegheny Ludlum Steel Corp**, 100 River Road, Brackenridge, PA 15014-1537. Facility Name: Allegheny Ludlum Brackenridge Plant. This existing facility is located in Harrison Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for existing discharges of treated industrial waste, a proposed addition of a hot rolling processing facility wastewater discharge, non-contact cooling water discharges, and storm water runoff.

The receiving stream(s), the Allegheny River is located in State Water Plan watershed 18-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a variable storm water runoff volume.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	XXX	Monitor & Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Manganese	XXX	XXX	XXX	XXX	Monitor & Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 3.85 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Monitor & Report		XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	Monitor & Report	110	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Manganese	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Bromide	XXX	XXX	XXX	Monitor & Report		

The proposed effluent limits for Outfall 102 are based on a design flow of 2.85 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Monitor & Report		XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.0	XXX
Total Suspended Solids	1260	3142	XXX	15	40	50
Oil and Grease	243	983	XXX	Monitor & Report	10	12.5
Ammonia-Nitrogen	1193	2702	XXX	58.6	133.3	167
Total Cyanide	2.55	5.99	XXX	0.12	0.29	0.36
Fluoride	552	1225	XXX	26.4	59.5	74.4
Total Iron	XXX	XXX	XXX	0.61	1.20	1.5
Total Lead (MGD)	4.1	8.54	XXX	0.20	0.42	0.53
Total Titanium	XXX	XXX	XXX	0.41	0.94	1.18
Total Zinc	12.48	29.6	XXX	0.61	1.46	1.83

The proposed effluent limits for Outfall 003 are based on a design flow of 12.6 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Monitor & Report		XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	Monitor & Report	110	XXX
Total Suspended Solids	XXX	XXX	XXX	Monitor & Report		XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Dissolved Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Oil and Grease	XXX	XXX	XXX	Monitor & Report		XXX
Total Aluminum	XXX	XXX	XXX	Monitor & Report		XXX
Total Iron	XXX	XXX	XXX	Monitor & Report		XXX
Total Manganese	XXX	XXX	XXX	Monitor & Report		XXX
Bromide	XXX	XXX	XXX	Monitor & Report		XXX

The proposed effluent limits for Outfall 103 are based on a design flow of 27.5 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Monitor & Report		XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.0	XXX
Total Suspended Solids	2723	7268	XXX	15	40	50
Oil and Grease	Monitor & Report	1820	XXX	Monitor & Report	10	12.5

The proposed effluent limits for Outfall 004 are based on a design flow of 1.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Monitor & Report		XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Temperature (°F)	XXX	XXX	XXX	Monitor & Report	110	XXX
Total Dissolved Solids	XXX	XXX	XXX	Monitor & Report		XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Monitor & Report		XXX
Total Magnesium	XXX	XXX	XXX	Monitor & Report		XXX
Total Aluminum	XXX	XXX	XXX	Monitor & Report		XXX
Bromide	XXX	XXX	XXX	Monitor & Report		XXX

The proposed effluent limits for Outfall 104 are based on a design flow of 0.9 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Monitor & Report		XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.5
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.0	XXX
Total Suspended Solids	698	1627	XXX	30	70	87.5
Oil and Grease	221	664	XXX	10	30	30
Total Chromium	9.29	23.2	XXX	0.4	1.0	1.25
Total Iron	XXX	XXX	XXX	7.3	14.6	18.3
Total Nickel	6.98	19.9	XXX	0.3	0.9	1.13
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 13 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Monitor & Report		XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Temperature (°F)	XXX	XXX	XXX	Monitor & Report	110	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Bromide	XXX	XXX	XXX	Monitor & Report		XXX

The proposed effluent limits for Outfall 007 are based on a variable storm water runoff volume.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Monitor & Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Monitor & Report	XXX

The proposed effluent limits for Outfall 008 are based on a variable storm water runoff volume.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX

The proposed effluent limits for Outfall 901 are based on a variable storm water runoff volume.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX

The proposed effluent limits for Outfall 904 are based on a variable storm water runoff volume.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX

The proposed effluent limits for Outfall 908 are based on a variable storm water runoff volume.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	XXX	Monitor & Report	XXX

Outfalls 906 and 907 shall consist solely of river water intake strainer overflow. Debris collected on the strainer shall not be returned to the waterway.

In addition, the permit contains the following major special conditions:

- Discharge monitoring submission, controls of discharges of floating materials, oil, grease, scum and other substances, sludge disposal conditions, chemical additive conditions, storm water runoff conditions,

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

**PA0203777**, Sewage, **Ductmate Industries**, 1502 Industrial Drive, Monongahela, PA 15063-9700. Facility Name: Ductmate Industries STP. This existing facility is located in Forward Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.006 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>		<i>Minimum</i>	<i>Average</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>			<i>Monthly</i>		
Flow (MGD)	0.006	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000	XXX	10000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

**PA0254495**, sewage, **Lawrence Taylor**, 4600 Laurel Avenue, Grants Pass, OR 97527. Facility Name: Thomas Property SRSTP. This proposed facility is located in Penn Hills Township, **Allegheny County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage from Thomas Property SRSTP.

The receiving stream is Unnamed Tributary of the Allegheny River, which is located in State Water Plan watershed 18-A and is classified for warm water fishery with existing and/or potential uses for aquatic life, water supply and recreation. The nearest first downstream potable water supply intake is Wilkinsburg-Penn JT Water Plant. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	0.0004	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Dissolved Oxygen		6.0 mg/L	Minimum			
Fecal Coliform (CFU/100 ml)						
May 1 - Oct 31	XXX	XXX	XXX	200	XXX	1000
Nov 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10000
				geometric Mean		

The EPA Waiver is in effect.

**PA0218821**, Sewage, **Indiana County Municipal Services Authority**, 602 Kolter Drive, Indiana, PA 15701. Facility Name: Penn Run STP. This existing facility is located in Cherryhill Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Penn Run, is located in State Water Plan Watershed 18-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
CBOD <sub>5</sub>	6.3	XXX	XXX	25	XXX	50
Total Suspended Solids	7.5	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000	XXX	10000
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	1.3	XXX	XXX	5.0	XXX	10.0
Nov 1 - Apr 30	3.8	XXX	XXX	15.0	XXX	30.0

The EPA Waiver is in effect.



**PA0218651**, Sewage, **Indiana County Municipal Services Authority**, 602 Kolter Drive, Indiana, PA 15701. Facility Name: Armagh STP. This existing facility is located in East Wheatfield Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Mardis Run, is located in State Water Plan watershed 18-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.11 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD <sub>5</sub>	22.9	34.9	XXX	25	38	50
Total Suspended Solids	27.5	41.3	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000	XXX	10000
Ammonia-Nitrogen				Geo Mean		
May 1 - Oct 31	2.8	4.1	XXX	3.0	4.5	6.0
Nov 1 - Apr 30	7.8	11.7	XXX	8.5	12.8	17.0

The EPA Waiver is in effect.

**PA0092274**, Sewage, **Unity Township Municipal Authority**, 370 Pleasant Unity Mutual Road, Greensburg, PA 15601. Facility Name: Pleasant Unity STP. This existing facility is located in Unity Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Sewickley Creek, is located in State Water Plan Watershed 19-D, and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.95 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	7.0	XXX	XXX	XXX
CBOD <sub>5</sub>						
May 1 - Oct 31	79.2	118.8	XXX	10	15	20
Nov 1 - Apr 30	118.8	182.2	XXX	15	23	30
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	158.5	237.7	XXX	20	30	40
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	Report	Report	Report
May 1 - Oct 31	11.9	18.2	XXX	1.5	2.3	3.0
Nov 1 - Apr 30	35.7	53.9	XXX	4.5	6.8	9.0
Total Phosphorus	23.8	35.7	XXX	3.0	4.5	6.0

The EPA Waiver is in effect.

**PA0254525**, Sewage, **Trader Path Crossing LLC C/O New Vistas Corp**, 450 Tilton Road, Suite 220, Northfield, NJ 08225. Facility Name: Traders Path Crossing MHP STP. This facility is located in Lower Burrell City, **Westmoreland County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Chartiers Run, is located in State Water Plan watershed 18-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly		Minimum	Average Monthly		Instant. Maximum
Flow (MGD)	0.025	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Geo Mean						
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	6.0	XXX	12.0
Nov 1 - Apr 30	XXX	XXX	XXX	18.0	XXX	36.0

The EPA Waiver is in effect.

**PA0028657**, Sewage, SIC Code 4952, **Nanty Glo Borough Sanitary Sewer Authority Cambria County**, 879 Wood Street, Nanty Glo, PA 15943-1371. Facility Name: Nanty Glo STP. This existing facility is located in Nanty Glo Borough, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), South Branch Blacklick Creek, is located in State Water Plan watershed 18-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.975 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	0.975	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD <sub>5</sub>	203	305	XXX	25	37.5	50
Total Suspended Solids	244	366	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000	XXX	10000
Geo Mean						

The EPA Waiver is in effect.

*Northwest Regional Office: Regional Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.*

**PA0263923**, SIC Code 4952, 8811, **Brian Alter**, 319 Hannahstown Road, Cabot, PA 16023. Facility Name: Alter SRSTP. This proposed facility is located in Jefferson Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an un-named tributary of Sarver Run, located in State Water Plan watershed 18-F and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0008 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly		Minimum	Average Monthly		Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly		Minimum	Average Monthly		Instant. Maximum
BOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

**PA0263931**, Sewage, SIC Code 8800, **Thomas S. Wheeler**, 11247 East Law Road, North East, PA 16428. Facility Name: Thomas S. Wheeler SRSTP. This proposed facility is located at 2101 North Brickyard Road in North East Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for the discharge of treated wastewater from a single residence sewage treatment plant (SRSTP) that replaces an existing malfunctioning on-lot sewage disposal system.

The receiving stream, an unnamed tributary to Twelvemile Creek, is located in State Water Plan watershed 15 and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly		Minimum	Average Monthly		Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
Ultraviolet Light Disinfection	XXX	XXX	XXX	Geo Mean report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0028428**, Sewage, SIC Code 4952, **Brockway Area Sewer Authority**, 501 Main Street, Brockway, PA 15824-1240. Facility Name: Brockway Area WWTP. This existing facility is located in Brockway Borough, **Jefferson County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage. This is the fourth Draft NPDES Permit due to the acceptance of natural gas-related wastewaters at the facility.

The receiving stream, the Little Toby Creek, is located in State Water Plan watershed 17-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.5 MGD.

Parameters	Mass (lbs/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD <sub>5</sub>	237	355	XXX	19.0	28.5	38.0
Total Suspended Solids	375	562	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Ammonia-Nitrogen				Geo Mean		
May 1 - Oct 31	81	XXX	XXX	6.5	XXX	13.0
Nov 1 - Apr 30	243	XXX	XXX	19.5	XXX	39.0
Total Dissolved Solids	17,574	29,143	XXX	4,274	XXX	7,960
Osmotic Pressure (mOs/kg)	XXX	Daily Max	XXX	228	XXX	456
Total Barium	Report	XXX	XXX	Report	XXX	Report
Total Strontium	Report	XXX	XXX	Report	XXX	Report
Total Uranium (µg/L)	Report	XXX	XXX	Report	XXX	Report

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Chloride	Report	XXX	XXX	Report	XXX	Report
Gross Alpha (pCi/L)	Report	XXX	XXX	Report	XXX	Report
Radium 226/228, Total (pCi/L)	Report	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- Requirement to Use eDMR System
- Drilling Waste Volume
- Receipt of Residual Waste
- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect

**PA0023213**, Sewage, SIC Code 4952, **Ridgway Borough**, PO Box 149, Ridgway, PA 15853-0149. Facility Name: Ridgway Borough STP. This existing facility is located in Ridgway Borough, **Elk County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage, industrial wastewater and oil & gas brine wastewater (except from shale gas extraction activities). The permit is being redrafted to incorporate new standard permit language and to address previous draft permit comments.

The receiving stream, the Clarion River, is located in State Water Plan watershed 17-A and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.2 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	460	735	XXX	25	40	50
Total Suspended Solids	550	825	XXX	30	45	60
Total Dissolved Solids	76,299	183,826	XXX	Report	Report Daily Max	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000
Ammonia-Nitrogen	1,981		XXX	108		216
Fluoride	2,035	3,050	XXX	Report	Report	XXX
Total Barium	Report	XXX	XXX	Report	XXX	XXX
Total Strontium	Report	XXX	XXX	Report	XXX	XXX
Chloride	Report	XXX	XXX	Report	XXX	XXX
Sulfate	Report	XXX	XXX	Report	XXX	XXX
Bromide	Report	XXX	XXX	Report	XXX	XXX
Total Uranium (µg/L)	XXX	XXX	XXX	Report	XXX	XXX
Gross Alpha (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX
Radium 226/228, Total (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfalls 101, 006 & 007 are based on a design flow of N/A MGD.

The discharge(s) shall consist of uncontaminated stormwater runoff from the sewage treatment plant site.

In addition, the permit contains the following special conditions:

- TRC Minimization
- Sanitary Sewer Overflow prohibition
- Receipt of Residual Waste
- Pretreatment (continued implementation)
- Stormwater Best Management Practices

- WET testing for the renewal
- Limit on quantity of wastewater associated with natural gas drilling.
- Requirement for a Radiation Protection Action Plan
- eDMR Reporting Requirement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

---

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

---

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.*

**WQM Permit No. WQG02151117**, Sewage, **Little Anthony's Pizza**, 2800 Lancaster Avenue, Coatesville, PA 19363.

This proposed facility is located in Valley Township, **Chester County**.

Description of Action/Activity: Construction and operation of a pump station to service a pizza shop.

**WQM Permit No. 1508412**, Sewage, **Amendment, West Grove Borough Authority**, P. O. Box 61, 117 Rosehill Avenue, West Grove, PA 19390-0061.

This proposed facility is located in London Grove Township, **Chester County**.

Description of Action/Activity: Construct facilities for new influent organic load and total nitrogen effluent limitation.

**WQM Permit No. 2307201**, Sewage, **Amendment, Cott Beverage, Inc.**, 20 Aldan Avenue, Concordville, PA 19331.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Action/Activity: The upgrade of the existing treatment plant's capacity to 70,000 gpd and the converting of the plant's treatment process from activated sludge to a MBR.

**WQM Permit No. 0999429**, Sewage, **Amendment, Warminster Municipal Authority**, P. O. Box 2279, Warminster, PA 18974.

This proposed facility is located in Warminster Township, **Bucks County**.

Description of Action/Activity: Wastewater treatment plant with an organic capacity of 16,700 pounds/day.

**WQM Permit No. 1507405**, Sewage, **Amendment, Avon Grove School District**, 375 Jennerville Road, West Grove, PA 19390.

This proposed facility is located in New London Township, **Chester County**.

Description of Action/Activity: Upgrade the existing wastewater treatment plant to satisfy stricter NPDES discharge criteria for total nitrogen.

**WQM Permit No. 0999427**, Sewage, **Amendment, Chalfont-New Britian Township Joint Sewer Authority**, 1645 Upper State Road, Doylestown, PA 18901-2666.

This proposed facility is located in Doylestown Township, **Bucks County**.

Description of Action/Activity: Expansion of capacity from 4.0 mgd to 4.625 mgd.

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

**WQM Permit No. 3911402**, Sewerage, **Borough of Catasauqua**, 118 Bridge Street, Catasauqua, PA 18032.

This proposed facility is located in Borough of Catasauqua, **Lehigh County**, PA.

Description of Proposed Action/Activity: This Project involves replacing the existing chlorine disinfection system with new ultraviolet disinfection system.

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**WQM Permit No. 6511202**, Industrial Waste, **212 Water Services, LLC**, 2795 East Cottonwood Parkway, Suite 310, Salt Lake City, UT 84121-6980

This proposed facility is located in Rostraver Township, **Westmoreland County**

Description of Proposed Action/Activity: Application for the construction and operation of a water treatment recycle facility.

**WQM Permit No. 1111404**, Sewerage, **Highland Sew. & Water Auth.**, 120 Tank Dr., Johnstown, PA 15904

This proposed facility is located in Richland Twp./Geistown Boro, **Cambria Co.**

Description of Proposed Action/Activity: Application for the construction and operation of a sew. sys.

**IV. NPDES Applications for Stormwater Discharges from MS4****V. Applications for NPDES Waiver Stormwater Discharges from MS4****VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 1504026-R	T.R. Moser Builders, Inc. 1171 Lancaster Ave, Ste 201 Berwyn, PA 19312	Chester	East Fallowfield Township	Unnamed Tributary Brandywine River (EV)
PAI01 151133	Meadow Springs Farm, LLC 198 Brick Road Oxford, PA 19363	Chester	Oxford Borough	Big Elk Creek (HQ-TSF-MF)
PAI01 151134	Anna Chamness 13 Green Gable Lane Newtown Square, PA 19073	Chester	East Whiteland Township	Valley Creek (EV)

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Monroe County Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360, 570-629-3060.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024511018	PA Conference Association Of Seventh-Day Adventists, Inc. 720 Museum Rd. Reading, PA 19611	Monroe	Stroud Twp.	UNT Brodhead Creek, HQ-CWF, MF

*Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, 610-391-9583.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023909015(2)	Lehigh County Authority Aurel Arndt 1053 Spruce St. P. O. Box 3348 Allentown, PA 18106	Lehigh	City of Allentown, South Whitehall Twp., and Upper Macungie Township	Cedar Creek, HQ-CWF, MF
	Livengood Excavators Leo Livengood 4661 Lehigh Dr. Walnutport, PA 18088			

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032111012	Bradford Wenger 511 East Louther Street Carlisle, PA 17013	Cumberland	South Middleton Township	UNT to Letort Spring Run/ EV-MF

*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Columbia County Conservation District: 702 Sawmill Road, Suite 204, Bloomsburg, PA 17815, (570) 784-1310, X 102*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041911001	Richard S Lehet 5116 State Route 487 Benton PA 17814	Columbia	Sugarloaf Township	Coles Creek CWF

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.  
 Beaver County Conservation District, 156 Cowpath Road, Aliquippa, PA 15001, (724-378-1701)

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI050411005	Beaver County Airport Auth. 15 Piper Street Beaver Falls, PA 15010	Beaver	Chippewa Township	UNT of North Fork Little Beaver (HQ-TSF) & UNT to North Brand Brady (HQ-TSF)

**VII. List of NOIs for NPDES and/or Other General Permit Types**

PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

**STATE CONSERVATION COMMISSION  
 NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR  
 NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal / New
Chickies Creek Farm LLC Dan Hess 2537 Risser Mill Road Mount Joy, PA 17552	Lancaster	91.2	1200.16	Layers	NA	Renewal
Yippee Farms Arlin Benner 880 Pinkerton Road Mount Joy, PA 17552	Lancaster	741.5	1610.2	Dairy	NA	Renewal
Joe Burkholder 1440 Division Highway Ephrata, PA 17522	Lancaster	89.1	322.15	Swine	NA	Renewal
Geoffrey Rohrer 3392 Blue Rock Rd Lancaster, PA 17603	Lancaster	997	1144.58	Dairy/ Broiler	NA	R
Larry Brenman 774 Bunker Hill Rd Strasburg, PA 17579	Lancaster	130.5	361.64	Swine	NA	R
Steve Hershey 2024 Donegal Springs Rd Mount Joy, PA 17552	Lancaster	200.5	465.97	Layer/ Steer	HQ	R

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Junbro Farms, LCC James & John Junkin 14492 Path Valley Rd. Willow Hill, PA 17271	Franklin	344	875.47	Swine Turkey Sheep	NA	New
Pine Hurst Acres Stanley Crone 3036 Sunbury Road Danville, PA 17821	Northumberland	2,253.1	718.8	Hog finishers Beef cows Calves Bull Beef heifers Steers Boer Goats	NA	Renewal
Pine Hill Farm- Country View Family Farms 2547 Hickory Rd Columbia Cross Roads, PA 16914	Bradford	260	3243.9	Swine	none	Renewal
Sullivan Farm- Country View Family Farms 372 Hemlock Hill Rd Covington, PA 16917	Tioga	300	1618.85	Swine	none	Renewal
Remley Farms 1170 Salt Spring Rd Roaring Branch, PA 17765	Tioga	255.8	1386.03	Swine and Beef	HQ-CWF	Renewal

## PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

## SAFE DRINKING WATER

### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

#### Permit No. 3811518, Public Water Supply.

Applicant **West Lebanon Township**  
Municipality West Lebanon Township  
County **Lebanon**  
Responsible Official John Brenner, Commissioner  
322 North 22nd Street  
Lebanon, PA 17046-2711  
Type of Facility Public Water Supply  
Consulting Engineer Jennifer I. Kintzer, P.E.  
Steckbeck Engineering &  
Surveying  
279 North Zinns Mill Road  
Lebanon, PA 17042

Application Received: 12/16/2011

Description of Action Installation of GAC Treatment for PCE at Well No. 2.

#### Permit No. 3811517, Public Water Supply.

Applicant **Weber Properties**  
Municipality Jackson Township  
County **Lebanon**  
Responsible Official Samuel D. Abram Jr., Partner  
925 Noble Street  
Lebanon, PA 17042  
Type of Facility Public Water Supply



Consulting Engineer Charles A Kehew II, P.E.  
James R. Holley & Assoc., Inc.  
18 South George St.  
York, PA 17401

Application Received: 12/7/2011

Description of Action Installation of permanganate and greensand filtration, booster pump and contact tanks at the Twim Maples MHP.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Permit No. 3211507**, Public Water Supply.

Applicant **Green Township Municipal Authority**  
77 Musser Street  
Commodore, PA 15729

[Township or Borough] Green Township

Responsible Official David Putt, Vice Chairman  
Green Township Municipal Authority  
77 Musser Street  
Commodore, PA 15729

Type of Facility Commodore water system

Consulting Engineer Keller Engineers, Inc.  
420 Allegheny Street  
Hollidaysburg, PA 16648

Application Received Date December 21, 2011

Description of Action Construction of new water supply wells, water treatment facilities, new water storage tank and the demolition of the water supply reservoir.

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Clarion Borough	1400 East Main Street, Clarion	Clarion
Clarion Township	PO Box 270, Strattanville	Clarion
Monroe Township	17956 Route 68, Sligo	Clarion

*Plan Description:* The approved plan provides for the construction of new head-works and flow equalization (EQ) at the Waste Water Treatment Plant, re-rating of the existing facility to 2.9 MGD with inflow equalized to 4 MGD, construction of a 1 MGD EQ tank with a 7.2 MGD lift station at Liberty Street. Service will be extended to the Clarion-Limestone area school and the existing school treatment system will be abandoned. Additional collection/conveyance lines will be upgraded to accommodate additional flow, and supplemental ultra-violet disinfection will be added for peak flows. The project has been

submitted as required under the October 30, 2008 Consent Order and Agreement between the Department, Pennsylvania American Water Company (PAWC) and the above listed tributary municipalities. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of PAWC.

**LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995**

**PREAMBLE 1**

**Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form,

contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Merv Shenk Property/Delaware Valley Shippers Diesel Fuel Release**, 360 South Esbshade Road, Manheim, PA 17545, Rapho Township, **Lancaster County**. Pennsylvania Tectonics, Inc., 826 Main Street, Peckville, PA 18452, on behalf of Delaware Valley Shippers, Inc., 3685 Marshal Lane, Bensalem, PA 19020, and Merv Shenk, 360 South Esbshade Road, Manheim, PA 17545, submitted a Notice of Intent to Remediate site soils contaminated with diesel fuel released from a tractor-trailer accident. The site will be remediated to the Residential Statewide Health standard. Future use of the site remains farmland.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Ingersoll Rand Industrial Technologies, Bradford County**. ARCADIS, 465 New Karner Road, Albany, NY 12205 on behalf of Ingersoll Rand Industrial Technologies, 101 North Main Street, Athens, PA 18180 has submitted a Notice of Intent to Remediate soil and groundwater contaminated with volatile organic compounds at the plant. The applicant proposes to remediate the site to meet the Site-specific Standard.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Sandra Hardy Residence**, 93 Princeton Avenue, Uniontown, PA. Borough of Uniontown, **Fayette County**. Environmental Maintenance Company, Inc., 1420 E. Mermaid Lane, Glenside, PA 19038 on behalf of the Sandra Hardy Residence, has submitted a Notice of Intent to Remediate. Removal of an abandoned UST home heating oil tank and soil contaminated by No. 2 heating oil. The remediator is pursuing a statewide health residential standard. Notice was placed in the *Herald Standard* on October 19 2011.

## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**04-00471B: Marathon Petroleum Co., LLC** (PO Box 308, Route 68, Midland, PA 15059) for installation of a 36,000 gallon ethanol tank at the Midland Terminal in Industry Borough, **Beaver County**. The facility is currently permitted to handle the anticipated increased capacity of gasoline that it will be moving into the site.

**04-00084B: Monomoy Capital Partners LP, Anchor Acquisition** (400 Ninth Street, Monaca, PA 15061) to increase the glass furnace production rate through re-commissioning the supplemental gas-oxy firing burners during the 2012 cold furnace repair at the Anchor Hocking Monaca Plant in Monaca Borough, **Beaver County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**10-284F: Seneca Landfill, Inc.** (421 Hartmann Road, Evans City, PA 16033) for the adoption of alternative compliance procedures for the operation of the existing landfill gas extraction system at their municipal solid waste landfill facility in Jackson Township, **Butler County**.

**24-083U: Mersen USA—St. Marys** (215 Stackpole St., St. Marys, PA 15846) for the installation of a continuous baking kiln and associated regenerative thermal oxidizer and wet scrubber at their facility in the City of St. Marys, **Elk County**. This is a Title V facility.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**09-0021D: MRI Flexible Packaging Company** (120 Penns Trail, Newtown, PA 18940) for installation of a new printing press at an existing facility in Newtown Township, **Bucks County**. This facility is a synthetic minor facility for VOC emissions. The facility wide VOC emissions will stay below 25 tons per year. The combined HAP emissions will be below 25 tons per year. Each HAP emissions will stay below 10 tons per year. The Plan Approval and Operating Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**39-332-002: B Braun Medical Inc.** (901 Marcon Blvd, Allentown, PA 18109) for the reactivation and operation of an ethylene oxide (ETO) sterilization unit at the facility located in Hanover township, **Lehigh County**. Presently the company operates ethylene oxide (ETO) sterilization process consisting of nine (9) ETO sterilization chambers (Units 101—109); eight (8) of which are currently operational at the facility. By this Plan Approval Application the company has requested reactivation of Unit 109. The company will continue use the wet scrubber and catalytic oxidizer to control the ethylene oxide emissions from the operations. Oxidizer and scrubbers are designed to control at least 99% of ETO emission or to maintain an outlet ETO concentration of less than or equal to 1 ppmv in accordance with 40 CFR Part 63, Subpart O. Use of wet scrubber and oxidizer to control ETO emissions would constitute the BAT for this type of source. The company is subject to 40 CFR Part 63, Subpart O—Ethylene Oxide Emissions Standards for Sterilization Facilities, and has been complying with the regulation since its effective date. Unit 109 will also be subject to the requirements of 40 CFR Part 63, Subpart O. The company will operate the facility and maintain the sources in accordance with the good engineering practices to assure proper operation of sources. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

**66-329-012: Chief Gathering, LLC** (6051 Wallace Road Ext., Suite 210, Wexford, PA 15090) for the construction and operation of a eight (8) Caterpillar G3608LE engines with Oxidation Catalyst and two (2) Glycol Dehydrators with reboilers controlled by a Thermal Oxidizer at its Hirkey Compressor Station facility in

Lemon Township, **Wyoming County**. The plan approval will include all appropriate testing, monitoring, recordkeeping and reporting requirements designed to keep the operations within all applicable air quality requirements.

**58-399-016: Laser Northeast Gathering Company LLC** (333 Clay Street, STE 4500, Houston, TX 77002-4102) or their facility to be located in Liberty Twp., **Susquehanna County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Laser Northeast Gathering Company LLC (333 Clay Street, STE 4500, Houston, TX 77002-4102) for their facility to be located in Liberty Twp., Susquehanna County. This Plan Approval No. 58-399-016 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 58-399-016 is for the construction of a natural gas compressor station at the Snake Creek FRP Site. The station will consist of two CAT G3606LE engines and two dehydrators with reboilers. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NOx emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SOx, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to MACT 40 CFR Part 63 Subparts ZZZZ and HH, NSPS Subpart JJJJ and 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Emissions from the engines will meet MACT Subpart ZZZZ, MACT Subpart HH, BAT & NSPS Subpart JJJJ requirements. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No.: 58-399-016.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that

such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

**58-399-017: Laser Northeast Gathering Company LLC** (333 Clay Street, STE 4500, Houston, TX 77002-4102) for their facility to be located in Middletown Twp., **Susquehanna County**.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Laser Northeast Gathering Company LLC (333 Clay Street, STE 4500, Houston, TX 77002-4102) for their facility to be located in Middletown Twp., Susquehanna County. This Plan Approval No. 58-399-017 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 58-399-017 is for the construction of a natural gas compressor station at the Lane Road FRP Site. The station will consist of two CAT G3606LE engines and two dehydrators with reboilers. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NOx emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SOx, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to MACT 40 CFR Part 63 Subparts ZZZZ and HH, NSPS Subpart JJJJ and 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Emissions from the engines will meet MACT Subpart ZZZZ, MACT Subpart HH, BAT & NSPS Subpart JJJJ requirements. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No.: 58-399-017.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

**58-399-018: Laser Northeast Gathering Company LLC** (333 Clay Street, STE 4500, Houston, TX 77002-4102) for their facility to be located in Forest Lake Twp., **Susquehanna County**.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Laser Northeast Gathering Company LLC (333 Clay Street, STE 4500, Houston, TX 77002-4102) for their facility to be located in Forest Lake Twp., Susquehanna County. This Plan Approval No. 58-399-018 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 58-399-018 is for the construction of a natural gas compressor station at the Kane Road FRP Site. The station will consist of two CAT G3606LE engines and two dehydrators with reboilers. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NOx emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SOx, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to MACT 40 CFR Part 63 Subparts ZZZZ and HH, NSPS Subpart JJJJ and 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Emissions from the engines will meet MACT Subpart ZZZZ, MACT Subpart HH, BAT & NSPS Subpart JJJJ requirements. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered

prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No.: 58-399-018.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

**58-399-019: Gathering Company LLC** (333 Clay Street, STE 4500, Houston, TX 77002-4102) for their facility to be located in Liberty Twp., **Susquehanna County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Laser Northeast Gathering Company LLC (333 Clay Street, STE 4500, Houston, TX 77002-4102) for their facility to be located in Liberty Twp., Susquehanna County. This Plan Approval No. 58-399-019 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 58-399-019 is for the construction of a natural gas compressor station at the Lawrence NE FRP Site. The station will consist of two CAT G3606LE engines and two dehydrators with reboilers. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NO<sub>x</sub> emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SO<sub>x</sub>, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to MACT 40 CFR Part 63 Subparts ZZZZ and HH, NSPS Subpart JJJJ and 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Emissions from the engines will meet MACT Subpart ZZZZ, MACT Subpart HH, BAT & NSPS Subpart JJJJ requirements. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are

available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No.: 58-399-019.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863*

**36-05146A: PPL Renewable Energy, LLC** (Two North Ninth Street, Allentown, PA 18101) for the modification to the facility's operating permit for two landfill gas-fired Internal Combustion engines at the Frey Farm/Creswell Landfill in Manor Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the above mentioned company for the above mentioned project. This plan approval may be incorporated into the company's Title V operating permit via an administrative amendment at a later date.

This plan approval authorizes the removal of the major source threshold limits for Hazardous Air Pollutants, incorporates Formaldehyde emission limits, and incorporates the requirements of 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE). The facility's annual emission rate is not expected to increase beyond their current permitted levels. The Plan Approval and Operating permit will contain additional testing, recordkeeping, and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The project will not trigger PSD or NSR requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with

the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Tom Hanlon, East Permitting Section Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests, or requests for a public hearing.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00016B: Dalrymple Gravel and Contracting Co., Inc.** (2105 South Broadway, Pine City, NY 14871) for a modification of the existing drum and batch mix asphalt plants at their Chemung Plant in Athens Township, **Bradford County**. The modification to the drum mix plant includes an installation of a new countercurrent flow drum and a new tri-fuel (natural gas, #2 fuel oil and waste oil) burner. The modification to the batch mix plant is to allow the use of waste oil (on-specification type) in the existing burner. The air contaminant emissions from the drum mix plant and the batch mix plant will be controlled by the existing fabric collector on each respective plant.

The Department's review of the information contained in the application submitted by Dalrymple Gravel and Contracting Co., Inc. indicates that the sources and the air-cleaning devices will comply with all applicable air quality requirements pertaining to air contamination sources and the emission of air contaminants, including the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, the fugitive air contaminant emission requirement of 25 Pa. Code § 123.1, the visible emission limitation of 25 Pa. Code § 123.41, and 40 CFR 60, Subpart I requirements related to Standards of Performance for Hot Mix Asphalt Facilities. The plan approval, if issued, will subsequently be incorporated in an operating permit via an administrative amendment in accordance with 25 Pa. Code § 127.450 at a later date.

Based upon this finding, the Department proposes to issue a plan approval for the modification of the existing drum and batch mix asphalt plants. The following is a summary of the types of conditions the Department intends to place in the plan approval to ensure compliance with applicable regulatory requirements.

Drum mix plant:

1. Pursuant to BAT, the drum plant shall be fired only on natural gas, #2 fuel oil and waste oil. The #2 fuel oil fired in this plant shall not contain sulfur in excess of 0.2% by weight. The waste fuel oil fired in this plant shall not contain sulfur in excess of 0.5% by weight. Additionally, the ash percentage (by weight) of the waste oil shall be less than 1.0%.

2. Pursuant to BAT, the waste oil fired in this plant shall not contain contaminants in excess of the limitations specified below:

<i>Contaminant</i>	<i>Limitation (parts per million by weight)</i>
Arsenic	5 ppmw
Cadmium	2 ppmw
Chromium	10 ppmw
Lead	100 ppmw
Total halogens	1,000 ppmw
PCBs	2 ppmw

Additionally, the flash point of the waste oil shall be greater than 100 degree F.

3. Pursuant to BAT, the concentration of particulate matter contained in the exhaust from the plant shall not exceed 0.02 grains per dry standard cubic foot regardless of the type of fuel being fired.

4. Pursuant to BAT, the NO<sub>x</sub> emissions from the plant shall not exceed the following limitations for each of the fuels specified below.

<i>Fuel</i>	<i>NO<sub>x</sub> (lbs/ton of product)</i>	<i>NO<sub>x</sub> (lbs/hr)</i>
Natural gas	0.029	9.193
#2 fuel oil	0.055	17.43
Waste oil	0.078	24.73

Additionally, the annual NO<sub>x</sub> emissions from the plant shall not exceed 15.6 tons during any 12 consecutive month period.

5. Pursuant to BAT, the SO<sub>x</sub> emissions from the plant shall not exceed the following limitations for each of the fuels specified below.

<i>Fuel</i>	<i>SO<sub>x</sub> (lbs/ton of product)</i>	<i>SO<sub>x</sub> (lbs/hr)</i>
Natural gas	0.000	0.000
#2 fuel oil	0.032	10.15
Waste oil	0.056	17.75

Additionally, the annual SO<sub>x</sub> emissions from the plant shall not exceed 11.2 tons during any 12 consecutive month period.

6. Pursuant to BAT, the CO emissions from the plant shall not exceed the following limitations for each of the fuels specified below.

<i>Fuel</i>	<i>CO (lbs/ton of product)</i>	<i>CO (lbs/hr)</i>
Natural gas	0.092	29.16
#2 fuel oil	0.118	37.40
Waste oil	0.129	40.89

Additionally, the annual CO emissions from the plant shall not exceed 25.8 tons during any 12 consecutive month period.

7. Pursuant to 25 Pa. Code § 123.21(b), the concentration of sulfur oxides, expressed as SO<sub>2</sub>, contained in the exhaust from the plant shall not exceed 500 ppmvd.

8. Pursuant to BAT, the VOC emissions (expressed as methane) from the drum plant shall not exceed the following limitations for each of the fuel oil specified below.

<i>Fuel</i>	<i>VOC (lbs/ton of product)</i>	<i>VOC (lbs/hr)</i>
Natural gas	0.030	9.51
#2 fuel oil	0.032	10.15
Waste oil	0.032	10.15

Additionally, the annual VOC emissions from the plant shall not exceed 6.4 tons during any 12 consecutive month period. This limitation applies for when the plan is processing recycled asphalt pavement (RAP) up to the maximum rate of 50% of the total weight of all materials charged into the drum.

9. Pursuant to BAT, the total HAPs emissions from the plant shall not exceed 2.0 tons during any 12 consecutive month period.

10. Pursuant to BAT, the quantity of asphalt produced shall not exceed 400,000 tons during any 12 consecutive month period.

11. Pursuant to BAT, the drum plant shall not process RAP at a rate in excess of 50% of the total weight of all materials charged into the drum.

12. Pursuant to BAT, this plant shall not be used to dry stone, other than when the plant is simultaneously producing asphalt concrete.

13. Pursuant to BAT, the plant shall not be used to produce asbestos-containing asphalt material.

14. Pursuant to BAT, this plant shall not used to decontaminate, or otherwise treat soil or any other material which has been contaminated with gasoline, fuel oil or any other substance.

15. The air compressor supplying the cleaning air to the fabric collector shall be equipped with an air dryer and an oil trap.

16. The fabric collector shall be equipped with instrumentation to continuously monitor differential pressure across the collector and inlet temperature.

17. Appropriate stack test conditions in order to ensure compliance with the NOx, CO, and VOC limitations specified for each of the fuels approved herein. Additionally, appropriate stack test conditions in order to ensure compliance with the particulate matter and opacity standards specified by 40 CFR 60.92(a), as well as any limitations established herein.

18. Appropriate recordkeeping conditions.

19. All applicable requirements specified in Department's WDLF policy (Document No. 275-2101-009) relating to testing, sampling, reporting, monitoring, record-keeping requirements.

20. All conditions contained in Operating Permit 08-00016 remain in effect unless superseded or amended by conditions contained herein. If there is a conflict between a condition or requirement contained in this plan approval and a condition or requirement contained in Operating Permit 08-00016, the permittee shall comply with the condition or requirement contained in this plan approval rather than the conflicting condition or requirement contained in Operating Permit 08-00016.

Batch mix plant:

1. The batch plant shall be fired only on natural gas, #2 fuel oil and reprocessed oil (waste oil). The waste fuel

oil fired in this plant shall not contain sulfur in excess of 0.5% by weight. Additionally, the ash percentage (by weight) of the waste oil shall be less than 1.0%.

2. The waste oil fired in the batch plant shall not contain contaminants in excess of the limitations specified below:

<i>Contaminant</i>	<i>Limitation (parts per million by weight)</i>
Arsenic	5 ppmw
Cadmium	2 ppmw
Chromium	10 ppmw
Lead	100 ppmw
Total halogens	1,000 ppmw
PCBs	2 ppmw

Additionally, the flash point of the waste oil shall be greater than 100 degree F.

3. The particulate matter emissions from the exhaust of the batch plant shall not exceed 0.04 grains per dry standard cubic foot.

4. The NOx emissions from the batch plant while firing waste oil shall not exceed 0.078 pounds per ton of product and 15.6 pounds per hour. Additionally, the NOx emissions from the plant shall not exceed 7.8 tons during any 12 consecutive month period.

5. The SOx emissions from the batch plant while firing waste oil shall not exceed 0.056 pounds per ton of product and 11.2 pounds per hour. Additionally, the SOx emissions from the plant shall not exceed 5.6 tons during any 12 consecutive month period.

6. The CO emissions from the batch plant while firing waste oil shall not exceed 0.129 pounds per ton of product and 25.8 pounds per hour. Additionally, the CO emissions from the plant shall not exceed 12.9 tons during any 12 consecutive month period.

7. The VOC emissions from the batch plant while firing waste oil shall not exceed 0.032 pounds per ton of product and 6.4 pounds per hour. Additionally, the VOC emissions from the plant shall not exceed 3.20 tons during any 12 consecutive month period.

8. The total HAPs emissions from the batch plant while firing waste oil shall not exceed 0.0076 pounds per ton of product and 1.5 pounds per hour. Additionally, the total HAPs emissions from the plant shall not exceed 0.76 tons during any 12 consecutive month period.

9. The quantity of asphalt produced in the batch plant shall not exceed 200,000 tons during any 12 consecutive month period.

10. Appropriate stack test conditions in order to ensure compliance with the NOx, CO, and VOC limitations specified while using waste oil. Additionally, appropriate stack test conditions in order to ensure compliance with the particulate matter and opacity standards specified by 40 CFR 60.92(a), as well as any limitations established herein.

11. Appropriate recordkeeping conditions.

12. All applicable requirements specified in Department's WDLF policy (Document No. 275-2101-009) relating to testing, sampling, reporting, monitoring, record-keeping requirements.

13. All conditions contained in Operating Permit 08-00016 remain in effect unless superseded or amended by conditions contained herein. If there is a conflict between a condition or requirement contained in this plan approval and a condition or requirement contained in

Operating Permit 08-00016, the permittee shall comply with the condition or requirement contained in this plan approval rather than the conflicting condition or requirement contained in Operating Permit 08-00016.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Air Quality Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

*Department of Public Health, Air Management Services:  
321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**AMS 09197A: Chestnut Hill Hospital** (8835 Germantown Avenue, Philadelphia, PA 19118) for installation of a two (2) 16.74 MMBTU/hr boilers burning No.2 fuel oil or natural gas, two (2) 3 MMBTU/hr boilers burning No. 2 fuel oil or natural gas, and four (4) less than or equal to 450 kW emergency generators. The facility is restricted to 25 tons per year of Nitrogen Oxides (NOx) emissions. The plan approval contains operating and recordkeeping requirements to ensure operation within all applicable requirements.

This Plan Approval modifies the original AMS Plan Approval 09197 to include the Joint Commission requirement for six (6) engine tuning per year and 12 hours per year for preventive maintenance and equipment malfunctions during testing for each emergency generator.

**AMS 11296: SunGard Availability Services, LP** (1500 Spring Garden Street, Philadelphia, PA 19130) for modification of a Plan Approval for six (6) each 2000 KW, diesel emergency generators with Selective Catalytic Reduction (SCR) control device to reduce NOx emissions. The plan approval will contain operating, monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648*

---

#### PUBLIC MEETING AND PUBLIC HEARING

---

**Central New York Oil and Gas LLC,  
M1-S Compressor Station  
Davidson Township, Sullivan County**

The Department of Environmental Protection will conduct a public meeting at 6:30 p.m. on Wednesday, February 15, 2012 in the Muncy Valley Area Volunteer Fire Company, 11997 Route 42, Muncy Valley, to discuss an Air Quality plan approval application, 57-00004A, submitted by Central New York Oil and Gas LLC for construction of a new compressor station in Davidson Township, Sullivan County.

Staff from DEP's Air Quality Program will explain the application review process and applicable regulations, and Central New York officials will review the project with the audience. These presentations will be followed by a question and answer session with citizens.

Central New York Oil & Gas, LLC submitted a Plan Approval 57-00004A application to the Department on

December 14, 2010 for construction of a natural gas compressor station (M1-S Compressor Station) at a site located in Davidson Township, Sullivan County. The proposed construction includes an 8,180 horsepower, natural gas-fired Caterpillar model G16CM34 compressor engine and a 6,135 horsepower, natural gas-fired Caterpillar model G12CM34 compressor engine. The air contaminants are controlled by Emit Technologies oxidation catalysts. The proposed project also includes a 1,450 horsepower, natural gas-fired Dresser Waukesha model L5794LT engine equipped with a 1,025 kilowatt emergency generator, three VOC-containing storage tanks, a parts washer and a 0.35 million Btu per hour, natural gas-fired space heater. The subject compressor station is being constructed as part of a new natural gas pipeline MARC I Hub Line Project. The potential emissions of all criteria air contaminants, including greenhouse gases ("GHG"), from the proposed facility will not exceed the major emission thresholds. Therefore, the proposed facility will be a minor facility. Additionally, the Department published a notice of intent to issue the plan approval in the *Pennsylvania Bulletin* on October 1, 2011, for comments regarding the proposed Plan Approval 57-00004A.

The public meeting will be followed by a DEP public hearing beginning at 8:00 p.m. during which time citizens will have an opportunity to present oral testimony regarding the proposed Air Quality Plan Approval application. Anyone who wishes to present oral testimony during the public hearing may register that evening prior to the hearing. Citizens will have a maximum of five minutes each to present testimony. Written testimony of any length also will be accepted. The testimony will be recorded by a court reporter and transcribed into a written document. DEP will respond in writing to all relevant testimony provided during the public hearing.

Persons unable to attend the public hearing can submit three copies of a written statement to the Department by the close of business on Monday, February 27, 2012. The statement should be sent to: Muhammad Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Air Quality Program, 208 West Third St., Suite 101, Williamsport, Pa. 17701

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act of 1990 should contact Daniel Spadoni at 570-327-3659 or through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how DEP may accommodate your needs.

---

#### OPERATING PERMITS

---

**Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**26-00590: Carlisle Construction Materials** (2000 Summit View Drive, Smithfield, PA 15478) for manufacturing polystyrene foam products, urethane, and other foam products at Carlisle Construction Materials in Georges Township, **Fayette County**. This is a Title V Operating Permit Application submittal.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*



**10-00021: INDSPEC Chemical Corporation**, (113 Main Street, P. O. Box 307, Petrolia, PA 16050), the facility is located in Petrolia Borough, **Butler County**. This notice is for the intent to re-issue the Title V Operating Permit for this chemical manufacturing facility. The facility is a major source due to its potential to emit particulate matter less than ten microns in diameter, sulfur oxides, nitrogen oxides, VOCs, and HAPs.

**Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**48-00090: PPL Interstate Energy Company** (214 Shoemaker Road, Pottstown, PA 194646) a renewal State Only (Synthetic Minor) operating permit for an oil terminal facility located in Lower Mount Bethel Township, **Northampton County**. The facility's main sources include two (2) mainline heaters, two (2) maintenance heaters, and one (1) fire water tank heater. The facility is taking limitations on type of fuel and fuel usage in order to maintain Synthetic Minor Status. Compliance shall be verified through emission calculations and record keeping. The proposed operating permit contains all applicable Federal and State regulations including emissions, monitoring, record keeping, reporting, and work practice requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863*

**06-03049: Industrial Metal Plating, Inc.** (153 Wagner Lane, Reading, PA 19601-1195) for the aluminum anodizing and bright dip coating facility in Bern Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. The subject facility has actual emissions of 1.8 tpy of NOx and 2.5 tpy of SOx. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart WWW—National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Plating and Polishing Operations and 40 CFR Part 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Sources

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Chief, East Permitting Section may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**65-00863: Braeburn Alloy Steel** (1001 Braeburn Road, Lower Burrell, PA 15068) for blast furnaces and iron and steel mills at the Braeburn Alloy Steel Rolling Mill Factory in Lower Burrell City, **Westmoreland County**. This is a State Only Operating Permit Renewal Application submittal.

**63-00641: Regal Industrial Corp.** (PO Box 291, 98 E 1st Street, Donora, PA 15033) for manufacturing machine tools (metal cutting types) at their Donora Plant in Donora Borough, **Washington County**. This is a State Only Operating Permit Renewal Application submittal.

**03-00206: Rosebud Mining Co.** (301 Market Street, Kittanning, PA 16201) for bituminous coal mining underground at the Tracy Lynne Mine in Kiskiminetas Township, **Armstrong County**. This is a State Only Operating Permit Renewal Application submittal.

**26-00448: Gerome Manufacturing Co. Inc.** (PO Box 1089, 135 Oliver Road, Uniontown, PA 15401) for sheet metal work manufacturing at their Uniontown Plant in North Union Township, **Fayette County**. This is a State Only Operating Permit Renewal Application submittal.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**S11-022: Tasty Baking Company** (4300 S 26th St, Philadelphia, PA 19112) for the operation of a bakery the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include the following sources: two (2) 10.02 MMBtu/hr boilers, each firing natural gas; one (1) 150-kW emergency generator firing No. 2 oil; Eighteen (18) warm air furnaces each firing natural gas; seven (7) product oven lines each firing natural gas; One (1) Parts Washer; Twenty-two (22) Dust Collectors. The operating permit will be reissued under the 25 Pa. Code, 3 Philadelphia Code 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are

based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

**S11-028: Pont Breeze Terminal Management Corp, Point Breeze Terminal** (6310 West Passyunk Ave Street Philadelphia, PA 19153) for the operation of a gasoline loading terminal in the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include a gasoline and distillate truck loading rack, 6 gasoline storage tanks, 1 distillate storage tanks, 1 biodiesel storage tank, 2 additive tanks, and fugitive emissions from piping components. The gasoline and distillate loading racks vents to a vapor recovery unit.

The operating permit will be reissued under 25 Pa. Code, 3 Philadelphia Code and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**11050102 and NPDES PA0249831. Hoffman Mining, Inc.**, P. O. Box 130, 118 Runway Road, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and auger mine in Adams Township, **Cambria County**, affecting 90.6 acres. Receiving stream(s): UTS to/and Paint Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 15, 2011.

**32090103 and NPDES No. PA0262889. Alverda Enterprises, Inc.**, P. O. Box 246, Alverda, PA 15710, revision of an existing bituminous surface and auger mine to add 17.3 acres to the permit boundary in Pine Township, **Indiana County**, affecting 20.4 acres. Receiving stream(s): Yellow Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 21, 2011.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**26100104 and NPDES Permit No. PA0252158. Amerikohl Mining, Inc.** (1384 State Route 711, Stahlstown, PA 15687). Application for commencement, operation and reclamation of a bituminous surface mine, located in Wharton Township, **Fayette County**, affecting 100.6 acres. Receiving streams: unnamed tributaries to Mill Run and Mill Run, classified for the following use: HQ-CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: December 9, 2011.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**33020101. Cookport Coal Co., Inc.** (425 Market Street, Kittanning, PA 16201) Renewal of an existing bituminous surface mine in Perry Township, **Jefferson County** affecting 85.5 acres. Receiving streams: Unnamed tributary to Mahoning Creek, classified for the following statewide uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: December 19, 2011.

**10060103 and NPDES Permit No. PA0258172. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA

16001) Renewal of an existing bituminous surface mine in Clay & Center Townships, **Butler County** affecting 218.0 acres. Receiving streams: Unnamed tributary to Stony Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: December 23, 2011.

**10090101 and NPDES Permit No. PA0258733. Quality Aggregates, Inc.** (4955 Steubenville Pike, Suite 245, Pittsburgh, PA 15205) Transfer of a bituminous surface mine in Marion & Venango Townships, **Butler County** affecting 21.4 acres. Receiving streams: Seaton Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: December 27, 2011.

**1361-33090106-E-2. MSM Coal Co., Inc.** (P. O. Box 243, DuBois, PA 15801) Application for a stream encroachment to mine through the 100 foot barrier of Intermittent unnamed tributary No. 2 to Five Mile Run in Knox Township, **Jefferson County**. Receiving streams: Unnamed tributaries to Five Mile Run and Five Mile Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: December 28, 2011.

*Noncoal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**07092801. Catharine Properties, Inc.**, 149 Overlook Drive, Williamsburg, PA 16693, revision to the map of a small noncoal permit located in Catharine Township, **Blair County**. The map revision increases the length of an unnamed tributary to the Frankstown Branch of the Juniata River and shows delineated wetlands that were not originally shown. No wetlands are proposed to be affected by the operation. The permit includes a Chapter 105 encroachment to construct and maintain a haulroad adjacent to an unnamed tributary to the Frankstown Branch Juniata River and to construct and maintain a temporary crossing over the unnamed tributary. Receiving streams: unnamed tributary to the Frankstown Branch Juniata River and the Frankstown Branch Juniata River. There are no public water supplies located within 10 miles downstream. Application received: June 2, 2011.

**34112801. New Enterprise Stone & Lime Company, Inc.**, Box 77, Church Street, New Enterprise, PA 16664, commencement, operation and restoration of a small noncoal operation in Milford Township, **Juniata County**, affecting 5.0 acres, receiving stream(s): Juniata River; UT to Susquehanna River. Permit received: November 23, 2011.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**37960303. B & P Slag Corp.** (19 Lattavo Drive, New Castle, PA 16101) Renewal of existing NPDES Permit No. PA0227293 in Union Township, **Lawrence County**. Receiving streams: Mahoning River, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: December 20, 2011.

**10110306. Raducz Stone Corporation** (313 Pittsburgh Road, Butler, PA 16002) Commencement, operation and restoration of a large industrial minerals mine in Penn Township, **Butler County** affecting 36.8 acres. Receiving streams: Unnamed tributaries to Thorn Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: December 23, 2011.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**4776SM2—Bishop Brothers Construction, Inc.** (P. O. Box 289, Ulster, PA 18850). Transfer of an existing large industrial mineral mine from Wysox Sand and Gravel, Inc. located in Wysox Township, **Bradford County** affecting 20.0 acres. Receiving stream: Susquehanna River classified for warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 22, 2011.

**MINING ACTIVITY NPDES DRAFT PERMITS**

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

*Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

\*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT

limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer

and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**NPDES No. PA0225215 on Surface Mining Permit No. 40663034. Pagnotti Enterprises, Inc.,** (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), new NPDES Permit for an anthracite surface mine and coal refuse reprocessing operation in Foster Township, **Luzerne County**, affecting 360.0 acres. Receiving streams: Oley Creek and Pond Creek, classified for the following uses: HQ-cold water fishes and migratory fishes. Application received: December 14, 2011.

This permit is issued as a “Non-Discharge” permit with applicable BMP’s.

Unless otherwise noted, the proposed effluent limits in this permit are BAT limits described above for noncoal mining activities.

*Noncoal NPDES Draft Permits*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**NPDES No. PA0011789 on Surface Mining Permit No. 7775SM10. Lehigh Cement Company, LLC,** (7660 Imperial Way, Allentown, PA 18195), renewal of an

NPDES Permit for a limestone quarry operation in Maiden Creek Township, **Berks County**, affecting 329.92 acres. Receiving stream: Maiden Creek, classified for the following use: warm water fishes. Application received: December 16, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Maiden Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	O.D.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

---

**Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

---

### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**E07-442: Bald Eagle Sportsmen's Club, Inc.**, 1635 Mountain Laurel Court, Warriors Mark, Pennsylvania 16877, in Snyder Township, **Blair County**, ACOE Baltimore District

To convert the existing 177.0 feet long by 12.0 feet wide earthen raceway to a concrete raceway. This proposed raceway will be 176.0 feet long by 10.0 feet wide. The surface area of the water will be reduced by 364.0 square feet (0.008 acre). The nearest stream is Big Fill Run which is classified as a High Quality, Cold Water fishery, and Wild Trout. The project proposes to directly affect 177.0 feet of a body of water and approximately 0.008 acre of a floodway in Snyder Township, Blair County (Tyrone, PA Quadrangle; Latitude: 40°43'57.7"N, Longitude: -78°11'3.8"W).

*Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E02-1658. Amy Oleson**, 2821 Don Quixote, Santa Fe, NM 87505. The applicant proposes to construct and maintain a sheet pile wall approximately 40.0 feet in length in the channel and along the right bank of the Allegheny River (WWF-N) for the purpose of stabilizing the existing wall along applicant's property. The project is located approximately 3,000.0 feet upstream from the Hulton Bridge (New Kensington West PA Quadrangle N: 6.15 inches; W: 13.0 inches; Latitude: 40°-32'-02"; Longitude: 79°-50'-37") in Harmar Township, **Allegheny County** and will impact approximately 40.0 linear feet of stream channel.

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**E27-085, Sunesys LLC**, 185 Titus Avenue, Warrington, PA 18976. Allegheny River Crossing, in Tionesta Township, **Forest County**, ACOE Pittsburgh District (Thornhurst, PA Quadrangle N: 41°, 29', 42.679"; W: 79°, 27', 37.711").

To operate and maintain a 503' aerial Fiber Optic Communication Line crossing of the Allegheny River attached to existing power poles and setting 298' north/upstream of the US Route 32 bridge.

**E24-08-003, Seneca Resources Corporation**, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237. Spring Creek Surface Water Withdrawal and Waterline, in Spring Creek and Highland Townships, **Elk County**, United States Army Corps of Engineers Pittsburgh District.

Seneca Resources Corporation is proposing to construct and maintain a surface water withdrawal intake and waterline with 12 water obstructions and encroachments in and along Spring Creek (HQ-CWF) and unnamed tributaries thereof, and Big Run (HQ-CWF) and unnamed tributaries thereof. The project area has a proposed limit of disturbance of 16.8 acres. The surface water withdrawal intake consists of two pump enclosure screens on the surface of the stream bed, approximately 12 inches in diameter and 48 inches long. Submersible pumps will be located inside the screened enclosures, and the screen will be designed and sized to allow a maximum flow velocity across the screen of 0.5 feet per second to avoid entrainment/impingement of aquatic life. Water from the intakes will be conveyed by four-inch diameter flexible pipes to a single six-inch diameter pipe to a metering manhole and pump station building. A ten-inch water line will be trenched along existing access roads to transport freshwater from the pump station building to a freshwater storage area and natural gas well pad for use in natural gas well drilling operations.

Proposed stream impacts are limited to 11 linear feet of temporary impact to Spring Creek, associated with the water withdrawal intake. Other proposed water obstruc-

tions include boring the proposed waterline beneath Big Run, and trenching the waterline underneath existing culverts that convey the flows of unnamed tributaries to Spring Creek and Big Run. No permanent stream impacts are proposed. No temporary or permanent wetland impacts are proposed.

The project begins at the surface water withdrawal intake, which is located near the east bank of Spring Creek, approximately 3 miles upstream of the mouth of Spring Creek. The 4.64-mile waterline will follow existing access roads and transport freshwater from the intake to a freshwater storage area and natural gas well pad approximately 1.75 miles west of Owls Nest. (Hallton, PA Quadrangle, Latitude: Beginning 41° 25' 56" N, Ending 41° 28' 30" N; Longitude: Beginning -78° 57' 25" W, Ending -78° 55' 19" W)

*Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E4129-028 EXCO Resources (PA), LLC**, 3000 Ericson Drive, Suite 200, Warrendale, PA 15086, Porter Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain a surface water withdrawal along Pine Creek (EV) (Jersey Shore Quadrangle 41°12'30"N 77°18'22"W). The proposed withdrawal will include four removable intake structures placed on the stream bed. The project will result in 199 square feet of stream impact all for the purpose of obtaining water for use to develop multiple Marcellus Shale wells.

**E5729-018: Appalachia Midstream Services, LLC**, 100 IST Center, Horseheads, NY 14845, Cherry Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 150 linear feet of Little Loyalsock Creek (EV) and 7,721 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°32'13"N 76°21'09"W);

2) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 80 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) (Colley, PA Quadrangle 41°32'03"N 76°21'25"W);

3) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 191 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) and 17,931 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31'37"N 76°21'07"W);

4) a 20 inch diameter natural gas gathering line impacting 303 square feet of a palustrine forested (PFO) wetland (Colley, PA Quadrangle 41°33'05"N 76°21'49"W);

5) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 693 square feet of a palustrine scrub shrub (PSS) wetland (Colley, PA Quadrangle 41°33'02"N 76°21'42"W);

6) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 1,471 square feet of a palustrine scrub shrub (PSS) wetland (Colley, PA Quadrangle 41°33'00"N 76°21'39"W);

7) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 4,963 square feet of a palustrine scrub shrub (PSS) wetland (Colley, PA Quadrangle 41°32'46"N 76°20'55"W);

8) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 1,069 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°32'42"N 76°20'51"W);

9) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 41,483 square feet of a palustrine emergent and scrub shrub (EV-PEM/PSS) wetland (Colley, PA Quadrangle 41°32'28"N 76°20'52"W);

10) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 5,494 square feet of a palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°32'15"N 76°21'06"W);

11) a temporary road crossing using a mat bridge and a 20 inch diameter natural gas gathering line impacting 1,635 square feet of a palustrine emergent and forested (EV-PEM/PFO) wetland (Colley, PA Quadrangle 41°32'04"N 76°21'25"W);

12) a temporary road crossing using a mat bridge, a 20 inch diameter natural gas gathering line impacting 545 square feet of a palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31'57"N 76°21'22"W).

The project will result in 421 linear feet of temporary stream impacts, a total of 83,348 square feet (1.91 acres) of temporary wetland impacts, and 686 square feet (0.02 acre) of permanent wetland impacts all for the purpose of installing natural gas gathering line and associated access roadways.

**E5929-028: SWEPI LP**, 190 Thorn Hill Road, Warrendale, PA 15086, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct and maintain:

1) a 16 inch diameter natural gas gathering line, an 8 inch diameter natural gas gathering line, a 10 inch diameter fresh water line, and a fiber optic cable impacting 193 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°33'57"N 77°01'56"W);

The project will result in 193 square feet (0.004 acre) of temporary wetland impacts all for the purpose of installing the natural gas gathering lines, a fresh water line, a fiber optic cable, and associated access roadways.

**E0829-033: Angelina Gathering Company, LLC**, 2350 N. Sam Houston Parkway Houston, TX 77032, Herrick Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 8 linear feet of an unnamed tributary to Rummerfield Creek (WWF, MF) (Le Raysville, PA, Latitude: 41°48'35", Longitude: -76°17'03");

2. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 20 linear feet of Rummerfield Creek (WWF, MF) and a Palustrine Emergent Wetland impacting 335 square feet (Le Raysville, PA, Latitude: 41°48'34", Longitude: -76°16'51");

3. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 2 linear feet of an unnamed tributary to Rummerfield Creek (WWF, MF) and a Palustrine Emergent Wetland

impacting 1,385 square feet (Le Raysville, PA, Latitude: 41°48'45", Longitude: -76°16'20");

4. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 1,080 square feet of Palustrine Emergent Wetland (PEM) (Le Raysville, PA Quadrangle, Latitude: 41° 48'46", Longitude: -76° 16'07");

5. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 23 linear feet of an unnamed tributary to Rummerfield Creek (WWF, MF) (Le Raysville, PA, Latitude: 41°48'46", Longitude: -76°15'58");

6. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 2 linear feet of an unnamed tributary to Rummerfield Creek (WWF, MF) (Le Raysville, PA, Latitude: 41°48'45", Longitude: -76°15'52");

7. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 5 linear feet of an unnamed tributary to Rummerfield Creek (WWF, MF) (Le Raysville, PA, Latitude: 41°48'45", Longitude: -76°15'45");

8. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 2 linear feet of an unnamed tributary to Rummerfield Creek (WWF, MF) and a Palustrine Emergent Wetland impacting 50 square feet (Le Raysville, PA, Latitude: 41°48'43", Longitude: -76°15'34");

9. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 20 linear feet of Rummerfield Creek (WWF, MF) (Le Raysville, PA, Latitude: 41°48'26", Longitude: -76°16'21");

10. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting

3,945 square feet of Palustrine Emergent Wetland (PEM) (Le Raysville, PA Quadrangle, Latitude: 41° 48'16", Longitude: -76° 16'24");

The project will result in 82 linear feet and 2,150 square feet of temporary stream impacts, and 6,795 square feet (0.156 acre) of PEM wetland all for the purpose of installing a natural gas pipeline and water line with associated access roadways.

*Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105*

**E4014-002. Borough of Ashley**, 10 North Main Street, Ashley, PA 18706, Installation of Rectangular Concrete Channel on Sulfur Run, Ashley Borough, Luzerne County, USACOE Baltimore District.

This permit is requested to construct and maintain a concrete channel along an unnamed tributary to Solomon Creek, known locally as Sulfur Run. The flood protection project is known as the Installation of Rectangular Concrete Channel on Sulfur Run DGS 181-20 (DEP C40:12). The project area will be impacted during construction and a total of 0.49 acre below Ordinary High Water will be disturbed. Reference the USGS "WILKES-BARRE WEST" Quadrangle North 16.7 inches, West 3.5 inches. The following activities are associated with the construction of this project:

- Construct approximately 65 LF of trapezoidal grouted riprap channel.
- Construct approximately 225 LF of concrete open channel.
- Construct approximately 2,400 LF of precast concrete box culvert.

Anticipated construction time is 24 to 30 months.

## ACTIONS

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to

Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0046302 (IW)	PA American Water 200 East Canal Street Hummelstown, PA 17036	Dauphin County South Hanover Township	Manada Creek and Swatara Creek / 7-D	Y
PA0080624 (IW)	B & W Quality Growers Inc. Carlisle Facility 17825 79th Street Fellsmere, FL 23948	Cumberland County South Middleton Township	Letort Spring Run / 7-B	Y
PA0080926 Amendment 1 (Sew)	Robert L. Schroeder 205 Sleepy Hollow Road Lititz, PA 17543-9615	Lancaster County Elizabeth Township	UNT to Middle Creek / 7-J	Y
PA0086967 (IW)	Myerstown Water Authority 101 East Washington Street Myerstown, PA 17067-2169	Lebanon County Jackson Township	UNT to Tulpehocken Creek / 3-C	Y
PA0043486 (IW)	Lancaster County Solid Waste Management Authority Creswell Landfill PO Box 4425 Lancaster, PA 17604-4425	Lancaster County Manor Township	Manns Run / 7-J	Y

### II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0244236, SEW, Upper Makefield Township Bucks County**, 1076 Eagle Road, Newtown, PA 18940.

This proposed facility is located in Upper Makefield Township, **Bucks County**.

The following notice reflects changes to the notice published in the November 12, 2011 edition of the *Pennsylvania Bulletin*:

Effluent limitations for Total Residual Chlorine removed in the final permit.

**NPDES Permit No. PA0056537, IW, Highway Materials, Inc.**, 1750 Walton Road, Blue Bell, PA 19422-0465.

This proposed facility is located in East Whiteland Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge Stormwater from a facility known as Highway Materials Malvern Plant to Unnamed Tributary to Valley Creek in Watershed 3-F.

**NPDES Permit No. PA0244147, SEW, Wrightstown Township**, 2203 Second Street Pike, Wrightstown, PA 18940.

This proposed facility is located in Wrightstown Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 16,125 gallons per day of treated sewage from a facility known as Chapman Corners WWTF to a Stormwater detention basin draining to an Unnamed Tributary to Neshaminy Creek in Watershed 2-F.

*Southcentral Regional Office: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA, 17110-8200, 717.705.4707*

Final Notice is hereby given that the Department of Environmental Protection, after public notice, has on January 1, 2012 issued a National Pollutant Discharge Elimination System Permit No. PA0029041 to Living Waters Camp And Conference Center.



This notice reflects changes from the notice published in the *Pennsylvania Bulletin*.

Outfall 001, after 1/1/2015:

<i>Parameter</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Weekly Average</i>	<i>Instantaneous Maximum</i>
Total Residual Chlorine	XXX	0.5	XXX	1.6

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717.705.4732.

---

### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

---

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA*

**WQM Permit No. 2392414**, Sewage, **Transfer, Concord Township**, 43 Thornton Road, Glen Mills, PA 19342.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Action/Activity: Transfer from Concord Township Municipal Authority to Concord Township.

**WQM Permit No. 2306402**, Sewage, **Transfer, Concord Township**, 43 Thornton Road, Glen Mills, PA 19342.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Action/Activity: Transfer from Concord Township Municipal Authority to Concord Township.

**WQM Permit No. 1506410**, Sewage, **Renewal, Little Washington Wastewater Company**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3489.

This proposed facility is located in Londonberry Township, **Chester County**.

Description of Action/Activity: Renewal of existing operation of a gravity sewer line, pump station with associated force main, and wastewater treatment plant spray irrigation system.

**WQM Permit No. 1599418**, Sewage, **Renewal, East Whiteland Township**, 209 Conestoga Road, Frazer, PA 19355.

This proposed facility is located in East Whiteland Township, **Chester County**.

Description of Action/Activity: Renewal of a WQM Part II Permit to allow the continued operation of a sewage treatment plant with spray irrigation.

**WQM Permit No. 1587416**, Sewage, **Amendment, Longwood Gardens Inc.**, Route 1, P. O. Box 501, Kennett Square, PA 19348.

This proposed facility is located in East Marlborough Township, **Chester County**.

Description of Action/Activity: The installation of a plate settler. The plate settler will be installed into the treatment train immediately following the relocated flocculation tank.

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. WQG02061102**, Sewerage, **Tilden Township**, 874 Hex Highway, Hamburg, PA 19526.

This proposed facility is located in Tilden Township, **Berks County**.

Description of Proposed Action/Activity: Upgrade and extension of Hill Drive Sanitary Sewer System.

**WQM Permit No. 3811405**, Sewerage, **DMVA, PA Army National Guard**, Building 00-048, Annville, PA 17003.

This proposed facility is located in Union Township, **Lebanon County**

Description of Proposed Action/Activity: Sewer system improvements in areas 3, 4, 16 and 19 and construction of pump station for Building 04-117.

**WQM Permit No. 0183401 Amendment 11-1**, Sewerage, **Borough of Littlestown**, 30 South Queen Street, Littlestown, PA 17340-1612.

This proposed facility is located in Littlestown Borough, **Adams County**.

Description of Proposed Action/Activity: Sewage treatment plant upgrade for biological nutrient removal.

**WQM Permit No. 2811405**, Sewerage, **Borough of Greencastle**, 60 North Washington Street, Greencastle, PA 17225-1230.

This proposed facility is located in Greencastle Borough, **Franklin County**.

Description of Proposed Action/Activity: Replacement of Washington Street Pump Station.

**WQM Permit No. 3878202 11-1**, Industrial Waste, **BS Natural Chicken LLC**, PO Box 80, Fredericksburg, PA 17026.

This proposed facility is located in Bethel Township, **Lebanon County**.

Description of Proposed Action/Activity: Addition to a new Flow Equalization Tank, a new Dissolved Air Flotation Cell to replace the existing one, and a new Screw Press to process sludge.

**WQM Permit No. 3691410**, Industrial Waste, **Turkey Hill Dairy, Inc.**, 2601 River Road, Conestoga, PA 17516-9327.

This proposed facility is located in Manor Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit amendment approving the construction of industrial wastewater facilities consisting of Iso-Disc Disk Filter with three discs, filter grid, cloth media, vacuum cleaning assembly and PLC control system.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. WQG018824** Sewage, **Lacny SRSTP** 10995 US Route 19 Waterford, PA 16441.

This proposed facility is located in Waterford Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of a new permit for a Single Residence Sewage Treatment Plant.

**WQM Permit No. WQG018823** Sewage, **Buck & Deneil Baldwin**, 38 Mallard Wayk, Mercer, PA 16137

This proposed facility is located in Jefferson, **Mercer County**.

Description of Proposed Action/Activity: Issuance of a new permit for a Single Residence Sewage Treatment Plant.

#### IV. NPDES Stormwater Discharges from MS4 Permit Actions

#### V. NPDES Waiver Stormwater Discharges from MS4 Actions

#### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 1505050-R	SBCM, Inc. PO Box 3085 West Chester, PA 19381	Chester	West Chester Borough	Unnamed Tributary Blackhorse Run (TSF-MF)
PAI01 151120	Kenneth Graham 103 West Seven Stars Road Spring City, PA 19475	Chester	East Nantmeal Township	Beaver Run (EV)
PAI01 151127	East Goshen Municipal Authority 1580 Paoli Pike West Chester, PA 19380	Chester	East Goshen Township	Ridley Creek (HQ-TSF-MF)

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024509017	Farda Realty Associates P. O. Box 130 Tannersville, PA 18372	Monroe	Pocono Township	UNT to Pocono Creek, HQ-CWF, MF
PAI023904001(R)	Heritage Building Group, Inc. 865 Easton Road Suite 250 Warrington, PA 18976	Lehigh	Upper Macungie Twp.	UNT to Schaefer Run, HQ-CWF, MF

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI000110001(1)	GFTB Partners, LP 6375 Chambersburg Road Fayetteville, PA 17222-8308	Adams	Franklin	Clear Run/HQ-CWF

*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041406016R	David Biddison Liberty Hill Development 201 King of Prussia Rd Ste 370 Radnor PA 19087	Centre	Harris Township	UNT to Spring Creek HQ-CWF

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Erie County Conservation District, 1927 Wagner Road, Erie PA 16509

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI062511001	Grace Baptist Church 7300 Grubb Road McKean PA 16426	Erie	McKean Township	Thomas Run HQ; CWF-MF

## VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

### List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

#### General Permit Type—PAG-02

##### Facility Location:

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Falls Township Bucks County	PAG0200 0911068	Township of Falls 188 Lincoln Highway Fairless Hills, PA 19030	Delaware River South (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Quakertown Borough Bucks County	PAG0200 0907096-1	Morning Star Fellowship 429 South Ninth Street Quakertown, PA 18951	Beaver Run/ Tributary Tohickon Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
London Britain Township Chester County	PAG0200 1504071-R	Wilkinson Acclaim, LP 1020 Broad Run Road Landenberg, PA 19350	East Branch White Clay Creek (CWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Chester Borough West Goshen Township Chester County	PAG0200 1511046	The Chester County Hospital 701 East Marshall Street West Chester, PA 19380	Taylor Run (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Schuylkill Township Chester County	PAG0200 1511042	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010	Pickering Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Lower Gwynedd Township Montgomery County	PAG0200 4607136-1	Gwynedd Mercy College 1325 Sumneytown Pike Gwynedd Valley, PA 19437	Trewellyn Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Gwynedd Township Montgomery County	PAG0200 4611044	Margaret Lippincott 3300 Darby Road, Apt 4204 Haverford, PA 19041	Wissahickon Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Abington Township Montgomery County	PAG0200 4609081-R	Joseph Al. Casacio, Jr. 2010 County Line Road Huntingdon Valley, PA 19006	Tacony Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511134	Asociacion Puertorriquenos En Marcha 600 West Diamond Street Philadelphia, PA 19122 and Jonathan Rose Companies 551 Fifth Avenue, Floor 23 New York, NY 10176	Delaware River (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Dunmore Borough, Lackawanna County	PAG02003511011	Higher Education Solutions, LLC 372 Center Ave. PMB 114 Schuylkill Haven, PA 17972	Unnamed Tributary to Lackawanna River, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
Dickson City Borough, Lackawanna County	PAG02003511025	The Borough of Dickson City 801-805 Boulevard Avenue Dickson City, PA 18519	Lackawanna River, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
North Whitehall Township, Lehigh County	PAG02003911005	Richard Burke Yorgey Supply, Inc. 4542 Route 309 Schnecksville, PA 18078	Coplay Creek, CWF, MF	Lehigh Co. Cons. Dist. 610-391-9583
Smithfield Twp., & East Stroudsburg Borough, Monroe County	PAG02004511004	Smithfield Sewer Authority 1155 Red Fox Rd. East Stroudsburg, PA 18301	Sambo Creek CWF, MF	Monroe Co. Cons. Dist. 570-629-3060
Cumru Township Berks County	PAG02000611034	Michael Keiser PennDOT, District 5-0 1002 Hamilton Blvd Allentown, PA 18101	Schuylkill River/ WWF- MF	Berks Co. Conservation District 1238 County Welfare Rd Ste 200 Leesport, PA 19533 610.372.4657
Bethel Township Berks County	PAG02000608041(1)	Thomas McKeon Berks Co. Industrial Development Authority Berks Co. Services Center 633 Court St., 14th Floor Reading, PA 19601	UNT to Little Swatara Creek/ CWF	Berks County Conservation Dist. 1238 County Welfare Rd Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Bern and Lower Heidelberg Twps. Berks County	PAG02000611056	Leonard Bilger Western Berks Water Auth. 91 Water Road Sinking Spring, PA 19608	Tulpehocken & Plum Creeks/ WWF	Berks County Conservation Dist. 1238 County Welfare Rd Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Derry Township Dauphin County	PAG02002211027	John Sheppard Swatara Station Partners, LLC PO Box 944 Hershey PA 17033	Spring Creek / WWF	Dauphin Co. Conservation District 1451 Peters Mountain Road Dauphin PA 17018 717.921.8100
Harrisburg City Dauphin County	PAG02002210044	George A. Franklin Central PA Comm. College 100 HACC Drive Harrisburg, PA 17110	Paxton Creek/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Derry Township Mifflin County	PAG02004410001R(1)	DBG Properties, LP c/o Michael S. Glass 3335 Morgantown Road Mohnton, PA 19540	UNT to Kish Creek/ TSF-MF	Mifflin Co. Conservation District 20 Windmill Hill #4 Burnham, PA 17009 717.248.4695
Manchester Twp. York County	PAG02006706067R	Keith Hamberger Blackbridge Partnership 1732 West King Street York, PA 17404	Codorus Creek/ WWF	York Co. Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
York Township York County	PAG02006706074R	Timothy Pasch 2645 Carnegie Road York, PA 17402	UNT to Mill Creek/ WWF	York Co. Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
West Manchester Township York County	PAG2006711053	James Gibson Integrity Bank, Inc. 3345 Market Street Camp Hill, PA 17011	Willis Run/ WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

*Northcentral Region: Watershed Management Program Manager, 208 W Third Street, Williamsport, Pa 17701*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Williamsport Lycoming County	PAG02004111028	Jeffery Richards Williamsport School District 2780 W 4th St Williamsport PA 17701	UNT to West Branch Susquehanna River WWF	Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville PA 17754 (570) 433-3003
Charleston Township Tioga County	PAG02005911010(1)	Edward Fidurko PO Box 426 Mount Jewett PA 16740	UNT to North Elk Run CWF	Tioga County Conservation District 50 Plaza Ln Wellsboro PA 16901 (570) 724-1801 Ext. 5

*Southwest Region: Regional Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Westmoreland County Ligonier Township	PAG02006511019	Ligonier Township Mun. Authority One Muni. Park Drive Ligonier, PA 15658	Four Mile Run/Loyalhanna Creek (TSF)	Westmoreland County CD 218 Donhoe Road Greensburg, PA 15601 (724) 837-5271

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Westmoreland County Allegheny Township	PAG02006511021	Kiski Valley Water Pollution Control Auth. 1361 School Street Leechburg, PA 15656	Kiskiminetas River (WWF)	Westmoreland County CD 218 Donhoe Road Greensburg, PA 15601 (724) 837-5271
Westmoreland County Lower Burrell City	PAG02006511025	St. Margaret Marty Church Bill Staniszewski 3055 Leechburg Road Lower Burrell, PA 15068	UNT to Chartiers Run (TSF)	Westmoreland County CD 218 Donhoe Road Greensburg, PA 15601 (724) 837-5271
Westmoreland County Unity Township	PAG02006511026(1)	Westmoreland Co. Airport Auth. (Gabe Monzo) 148 Aviation Lane Latrobe, PA 15650	UNT to Ninemile Run (WWF)	Westmoreland County CD 218 Donhoe Road Greensburg, PA 15601 (724) 837-5271
Westmoreland County Murrysville Township	PAG02006511033	Cornerstone Ministries (Michael Printz) 2200 Cornerstone Lane Murrysville, PA 15632	UNT to Turtle Creek (TSF)	Westmoreland County CD 218 Donhoe Road Greensburg, PA 15601 (724) 837-5271
Westmoreland County Hempfield Township & New Stanton Borough	PAG02006511038	PennDot Dist. 12-0 (Joseph Szczur) PO Box 459 North Gallatin Avenue Ext. Uniontown, PA 15401	UNT to Sewickley Creek (WWF)	Westmoreland County CD 218 Donhoe Road Greensburg, PA 15601 (724) 837-5271
Cambria County Clearfield Township	PAG02001111017	Generations Skeet Club, LLC (Matt Holtz) 423 Marina Road Patton, PA 16668	Burgoon Run (CWF)	Cambria County CD 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 (814) 472-2120
Fayette County North Union Township	PAG02002611011	Fay-Penn Economic Development Council (Michael Krajovic) PO Box 2101 2 W Main Street Uniontown, PA 15401	Cove Run (WWF)	Fayette County CD 10 Nickman Plaza Lemont Furnace, PA 15456 (724) 438-4497
Jackson Township Butler County	PAG02001005023R	Tollgate Associates 550 Washington Road Carnegie PA 15106	UNT Glad Run WWF	Butler Conservation District 724-284-5270
Coal Township Northumberland County	PAG2-1149-11-001	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square 5th Floor Wilkes-Barre, PA 18711-0790	Unnamed Tributary of Shamokin Creek (CWF, MF)	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square 5th Floor Wilkes-Barre, PA 18711-0790 (570) 826-2371

*General Permit Type—PAG-03*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant's Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Telephone No.</i>
Hatfield Township Montgomery County	PAR800128	Americold Logistics LLC 2525 Bergey Road Hatfield, PA 19440	West Branch Neshaminy Creek / WWF -2F	Southeast Region Water Management 484.250.5970
York County / Hellam Township	PAR113559	Weir American Hydro Corporation PO Box 3628 York, PA 17402	UNT Kreutz Creek / WWF / 7I	DEP—Southcentral Region— Water Management 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
West Mead Township Crawford County	PAR208311	Meadville Forging Company P. O. Box 4590 Meadville, PA 16335	Unnamed Tributary to Bennyhoof Creek 16-D	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-4*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Limerick Township Montgomery County	PAG040161	Diesinger Ronald 23 Diesinger Drive Schwenksville, PA 19473-1680	Mine Run—3-E	Southeast Region Water Management 484-250-5970

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Waterford Township Erie County	PAG041058	Vera Lacny 10995 US Route 19 Waterford, PA 16441	Unnamed Tributary of LeBoeuf Creek 16-A	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Jefferson Mercer	PAG041057	Buck and Deneil Baldwin 38 Mallard Way Mercer, PA 16137	Unnamed tributary to Neshannock Creek	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Ceres Township McKean County	PAG041062	Llewellyn Cook 103 Powerhouse Road Shinglehouse, PA 16748	Unnamed Tributary to the Little Genesee Creek 16-C	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Farmington Township Warren County	PAG041063	Dean Thomas 1386 Thompson Hill Road Russell, PA 16345	Unnamed Tributary to Valentine Run 16-B	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-10*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Troy Township, Bradford County	PAG104826	Tennessee Gas Pipeline Co. Box 15 Tennessee Gas Road Troy, PA 16947	Unnamed Tributary to South Branch Sugar Creek—4-C	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3664

*General Permit Type—PAG-12*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
York County Washington Township	PAG123716	Laverne H. Rohrer 118 Bentz Mill Road East Berlin, PA 17316	North Branch Bermudian Creek / WWF	DEP / SCRO 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

## PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 2111507 MA, Minor Amendment**, Public Water Supply.

Applicant	<b>Shippensburg Borough Authority</b>
Municipality	Shippensburg Borough
County	<b>Cumberland</b>
Responsible Official	Earl Parshall, Borough Manager 111 North Fayette Street PO Box 129 Shippensburg, PA 17257-0129
Type of Facility	Temporary installation of a sodium hypochlorite injection system to replace a failing gas chlorination system until the new upgrades at the site are complete to install the sodium-hypochlorite generator system.
Consulting Engineer	Dennis Hammaker, P.E. RETTEW Associates, Inc. 3020 Columbia Avenue Lancaster, PA 17603

Permit to Construct Issued: 12/22/2011

**Permit No. 2111506**, Public Water Supply.

Applicant	<b>Carlisle Borough Water Authority</b>
Municipality	North Middleton Township
County	<b>Cumberland</b>
Responsible Official	Peter Selan, Treatments Plants Manager Municipal Building 53 W. South Street Carlisle, PA 17013
Type of Facility	Replacement of two (2) existing underground finished water reservoirs with two new above ground steel water storage tanks at the same site.
Consulting Engineer	Peng Chen, P.E. ARRO Consulting, Inc. 108 West Airport Road Lititz, PA 17543

Permit to Construct Issued: 12/22/2011

**Permit No. 2811502**, Public Water Supply.

Applicant	<b>Shippensburg Borough Authority</b>
Municipality	Southampton Township
County	<b>Franklin</b>
Responsible Official	Earl Parshall, Borough Manager 111 North Fayette Street PO Box 129 Shippensburg, PA 17257-0129
Type of Facility	Well #1 Upgrades.
Consulting Engineer	Daniel S Hershey Rettew Associates Inc 3020 Columbia Avenue Lancaster, PA 17603

Permit to Construct Issued: 12/22/2011

**Permit No. 2211510 MA, Minor Amendment**, Public Water Supply.

Applicant	<b>Crestview Village MHP</b>
Municipality	Londonderry Township
County	<b>Dauphin</b>
Responsible Official	Henry Nolt, Owner/ Primary Licensed Operator 455 B Middle Creek Road Lititz, PA 17543-7303
Type of Facility	Installation of additional contact piping for GWR 4-log treatment of viruses for EP 100.
Consulting Engineer	Thomas W Schreffler, P.E. Light-Heigel & Associates Inc. 430 East Main Street Palmyra, PA 17078

Permit to Construct Issued: 12/23/2011

**Permit No. 2811503 MA, Minor Amendment**, Public Water Supply.



Applicant **Shippensburg Borough Authority**  
 Municipality Southampton Township  
 County **Franklin**  
 Responsible Official Earl Parshall, Borough Manager  
 111 North Fayette Street  
 PO Box 129  
 Shippensburg, PA 17257-0129  
 Type of Facility New Timber Hill 3 MG Storage Tank.  
 Consulting Engineer Daniel S Hershey  
 Rettew Associates Inc  
 3020 Columbia Avenue  
 Lancaster, PA 17603  
 Permit to Construct Issued: 12/22/2011  
**Permit No. 3611547 MA, Minor Amendment, Public Water Supply.**

Applicant **Mountaintop Mobile Home Park**  
 Municipality Caernarvon Township  
 County **Lancaster**  
 Responsible Official Larry J. Farkas PE,  
 Professional Engineer  
 637 Jeffers Circle  
 Exton, PA 19341  
 Type of Facility Installation of chlorine contact piping and demonstration of 4-log treatment of viruses  
 Consulting Engineer Larry J. Farkas, P.E.  
 Cawley Environmental Services, Inc.  
 637 Jeffers Circle  
 Exton, PA 19341  
 Permit to Construct Issued: 12/22/2011  
**Permit No. 3611535, Public Water Supply.**

Applicant **Heritage Estates**  
 Municipality Providence Township  
 County **Lancaster**  
 Responsible Official P.C.S. Chadaga  
 1300 Market St, Suite 201  
 PO Box 622  
 Lemoyne, PA 17043-0622  
 Type of Facility Installation of four 4,000-gallon chlorine contact tank, a booster pump station and demonstration of 4-log treatment of viruses for EP 101.  
 Consulting Engineer Charles A Kehew II, P.E.  
 James R. Holley & Associates, Inc.  
 18 South George Street  
 York, PA 17401  
 Permit to Construct Issued: 12/22/2011

**Operations Permit** issued to: **Northwestern Lancaster County Authority**, 7360164, Penn Township, **Lancaster County** on 12/16/2011 for the operation of facilities approved under Construction Permit No. 3611519 A1.

**Operations Permit** issued to: **Borough of Chambersburg**, 7280005, Greene Township, **Franklin County** on 12/22/2011 for the operation of facilities approved under Construction Permit No. 2808504 MA.

**Operations Permit** issued to: **Camp Hebron**, 7220870, Halifax Township, **Dauphin County** on 12/23/2011 for the operation of facilities approved under Construction Permit No. 2209502.

**Operations Permit** issued to: **Halifax Area Water & Sewer Authority**, 7220040, Halifax Township, **Dauphin County** on 12/22/2011 for the operation of facilities approved under Construction Permit No. 2209503.

**Operations Permit** issued to: **Halifax Area Sewer & Water Authority**, 7220040, Halifax Township, **Dauphin County** on 12/22/2011 for the operation of facilities approved under Construction Permit No. 2210513 MA.

**Operations Permit** issued to: **Guilford Water Authority**, 7280038, Guilford Township, **Franklin County** on 12/21/2011 for the operation of facilities submitted under Application No. 2810504 MA.

**Operations Permit** issued to: **Halifax Area Water and Sewer Authority**, 7220040, Halifax Township, **Dauphin County** on 12/22/2011 for the operation of facilities approved under Construction Permit No. 2210517 MA.

*Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Permit No. 1411502**—Operation Public Water Supply.

Applicant **Bellefonte Borough Authority**  
 [Township or Borough] Spring Township  
 County **Centre**  
 Responsible Official Ralph Stewart, Manager  
 Bellefonte Borough Authority  
 236 West Lamb Street  
 Bellefonte, PA 16823  
 Type of Facility Public Water Supply  
 Consulting Engineer Eric S. Lundy, P.E.  
 Nittany Engineering & Assoc., LLC  
 2836 Earlstown Road, Suite 1  
 Centre Hall, PA 16828  
 Permit Issued December 23, 2011  
 Description of Action Operation of the public drinking water supply system of the Robert L. Kerstetter Estate Subdivision—New Weis Market site.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Operation Permit** issued to **Property One, Inc. d/b/a Doral Estate Mobile Home Park**, PWSID #6200010, Summit Township, **Crawford County**. Permit Number 2090502-T1-MA1, issued December 16, 2011 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Albion Borough**, PWSID #6250007, Albion Borough, **Erie County**. Permit Number 2509503 issued December 19, 2011 for the operation of the upgrades to the Gage Road Water Treatment Plant (Gage Road) which include: a new chlorination system, new pressure filters, changes in the

filter media, changes to the sequestering agent feed system, and removal of the previously permitted hydrogen peroxide and gas chlorine feed system.

**Permit No. 1011507** Public Water Supply

Applicant	<b>Boyers Water and Sewer Company</b>
Township or Borough	Marion Township
County	<b>Butler</b>
Type of Facility	Public Water Supply
Consulting Engineer	Joseph P. Pachioni, P.E. Herbert, Rowland & Grubic, Inc. 3755 East State Street Hermitage, PA 16148
Permit to Construct Issued	December 19, 2011

**Operation Permit** issued to **Hazel Hurst Water Company**, PWSID #6420017, Hamlin Township, **McKean County**. Permit Number 4200502-MA1, issued December 21, 2011 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Perryville Water Association**, PWSID #6160011, Perry Township, **Clarion County**. Permit Number 1687504-MA1, issued December 22, 2011 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Ronald Krenitsky d/b/a Rolling Valley Estates**, PWSID #5100009, Connoquenessing Township, **Butler County**. Permit Number 1089506-MA1, issued December 23, 2011 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Permit No. 2511504** Public Water Supply

Applicant	<b>Municipal Authority of the Borough of Union City</b>
Township or Borough	Union Township
County	<b>Erie</b>
Type of Facility	Public Water Supply
Consulting Engineer	August E. Maas, P.E. Hill Engineering, Inc. 8 Gibson Street North East, PA 16428
Permit to Construct Issued	December 28, 2011

**Operation Permit** issued to **Port O'Call Recreational Club**, PWSID #5100008, Penn Township, **Butler County**. Permit Number 1086504-MA1, issued December 29, 2011 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Mark Fort d/b/a Stoneworth Apartments**, PWSID #5100145, Worth Township, **Butler County**. Permit Number 1002505-MA1, issued December 29, 2011 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Mark Roman d/b/a Pine Grove Mobile Home Park**, PWSID #6430046, Coolspring Township, **Mercer County**. Permit Number

4388509-MA1, issued December 29, 2011 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Transfer of Operation Permit** issued to **Louie Sedmak d/b/a Crestview Mobile Home Park**, PWSID #6200033, Vernon Township, **Crawford County** on December 29, 2011. Action is for change in ownership; the potable water supplier will do business as Crestview Mobile Home Park. The new permit number is 2089508-T3.

**Transfer of Operation Permit** issued to **Sandra Moyer d/b/a Country Roads Mobile Home Park**, PWSID #6370019, Shenango Township, **Lawrence County** on December 29, 2011. Action is for change in ownership; the potable water supplier will do business as Country Roads Mobile Home Park. The new permit number is 3799501-T1.

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Jackson Township	1275 Huntsville Road Jackson Township, PA 18708	Luzerne

*Plan Description:* The Plan contains a description of the historic hydraulic overload conditions that occurred at the Township's Hillside Road Pumping Station (HRPS) between its construction in 1985 through and including 2004. Additionally, the Plan contained the steps taken by the Township, the now defunct General Municipal Authority of Jackson Township (GMAJT) and the neighboring Dallas Area Municipal Authority (DAMA) to correct the hydraulic overload at the HRPS that was identified by DAMA and the Department in 2004. This included the institution of a sewer connection prohibition for all connections upstream of the HRPS.

The information and analysis found in the Plan also concluded that the Hillside Road Pumping Station, as originally constructed, was not constructed according to the approved design drawings and specifications. An analysis of the available capacity for the station's wet-well and discharge force main concluded that both lacked the capacity needed to adequately convey wet-weather wastewater flows that were significantly higher than the station's dry-weather wastewater flows. As a result, overflows of untreated wastewater occurred numerous times through calendar year 2004 during wet-weather periods.

In 2005 the existing HRPS was replaced with a new pumping station at the same location and an enlarged force main. Subsequent flow monitoring of the new station has revealed that it appears to have sufficient capacity to adequately convey the wet-weather wastewater flows that it receives from its tributary collection system without becoming hydraulically overloaded. Based on this conclusion and the flow monitoring information and analysis found in the Plan, the Department concurs with the Plan's recommendation that the sewer connection prohibition for the HRPS service area can now be lifted.

*Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Woodward Township	11 Juniata Ave. Houtzdale, PA 16651	Clearfield
Gulich Township	525 Walnut Street Smithmill, PA 16651	Clearfield
Houtzdale Borough	704 Brisbin Street Houtzdale, PA 16651	Clearfield

*Plan Description:* The approved plan provides for sewers to serve 250 homes in Woodward and Gulich Townships. The new gravity sewer system and one new pump station will collect and transport the sewage from 73 homes to the existing Houtzdale sewage treatment plant and 177 homes to the Woodward Township sewage treatment plant for treatment. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

**SEWAGE FACILITIES ACT PLAN DISAPPROVAL****Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
District Township	202 Weil Rd, Boyertown PA 19512	Berks
Pike Township	810 Hill Church Rd, Boyertown PA 19512	Berks

*Plan Description:* The planning module for the Weise Estate Subdivision, DEP Code Nos. A3-06929-064-1 (District) and A3-06952-103-1 (Pike), APS Id 766678, consisting of a three lot residential subdivision of a 37.46 acre tract using individual on lot sewage disposal systems is disapproved. The proposed development is located on the north and south sides of Merkle Road, east of Goat Hill Road in District and Pike Townships. This plan is disapproved because the stream impact analysis did not use the correct locations of the proposed on lot sewage disposal systems and the topographic features on the plot plan are inconsistent with the Department's field verified conditions and the USGS Quadrangle map. For these reasons, the stream impact analysis incorrectly determined the point of compliance and incorrectly plotted the plumes from the proposed systems. The Department's analysis indicates that there will be an impact on the Exceptional Value waters of Oysterville Creek.

**LAND RECYCLING AND ENVIRONMENTAL REMEDIATION****UNDER ACT 2, 1995****PREAMBLE 2**

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

**Former McCrory Store**, 609 Main Street, Honesdale Borough, **Wayne County**. Martin Gilgallon, Pennsylvania Tectonics, Inc. has submitted a Final Report (on behalf of his client, R & K Real Estate Holdings, LLC, 469 Ridge Avenue, Hawley, PA 18428), concerning the remediation of soil and groundwater found to have been impacted by No. 2 fuel oil as a result of a release from an unregulated underground storage tank. The report was submitted to document attainment of the Residential Statewide Health Standard for soil and groundwater. A public notice regarding the submission of the Final Report was published in the *Wayne Independent* on December 13, 2011.

**Vottero Residence**, 214 South 23rd Street, Allentown City, **Lehigh County**. Christopher Jacangelo, J. Rockwood & Associates, Inc., P. O. Box 1006, Easton, PA 18044 has submitted a Final Report (on behalf of his client, Diane Vottero, 214 South 23rd Street, Allentown, PA 18104), concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a pitted and corrosive steel underground storage tank, which was observed during the tank's removal process. The report was submitted to document attainment of the Residential Statewide Health Standard

for soil. A public notice regarding the submission of the Final Report was published in *The Express Times* on December 14, 2011.

**Former Wilkes-Barre Water Street MGP Site**, City of Wilkes-Barre, **Luzerne County**. John Roberts, Stantec Consulting Services, Inc., 400 Dais Drive, Suite 400, Plymouth Meeting, PA 19462 has submitted a Final Report (on behalf of his client, UGI Penn Natural Gas, Inc., P. O. Box 12677, Reading, PA 19612-2677), concerning the remediation of site soils and groundwater found to have been impacted by manufactured gas plant constituents due to historical operations from a former manufactured gas plant. The report was submitted to document attainment of the Site-Specific Standard for soil and groundwater and the Statewide Health Standard for soil and groundwater. A public notice regarding the submission of the Final Report was published in *The Times Leader* on December 15, 2011.

*Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Columbia Fish & Game Association**, 4350 Marietta Avenue, Columbia, PA 17512, West Hempfield Township, **Lancaster County**. Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, on behalf of Columbia Fish & Game Association, 4339 Fairview Road, Columbia, PA 17512, submitted a Final Report concerning remediation of site soils contaminated with VOCs and metals. The report is intended to document remediation of the site to meet the Non-Residential Statewide Health standard.

**The Jay Group / Fire Pump House**, 1400 Zeager Road, Elizabethtown, PA, 17022 Elizabethtown Borough, **Lancaster County**. TIER Environmental Services, Inc. 5745 Lincoln Highway, Gap, PA 17527, on behalf of The Jay Group, 700 Indian Springs Road, Lancaster, PA 17601, submitted a Final Report concerning remediation of site soils contaminated with fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Mr. & Mrs. Grady Gafford Residence**, Delmar Township, **Tioga County**. Brooks Petroleum Contracting Company, 6622 Route 287, Wellsboro, PA 16901 on behalf of Mr. and Mrs. Grady Gafford, 454 Fishler Street, Wellsboro, PA 16901 has submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Pennsylvania General Energy Co., LLC**, Cummings Township, **Lycoming County**, Northridge Group, Inc., 1172 Ridge Road, Northumberland, PA 17857 on behalf of Pennsylvania General Energy Co., LLC., 120 Market Street, Warren, PA 16365 has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Cherry Flats Compressor Station**, Covington Township, **Tioga County**. EAP Industries, Inc., 701 E. Spring St., Box 16, Titusville, PA 16354, on behalf of NFG Midstream Covington, LLC, 6363 Main St., Williamsville, NY 14221 has submitted a Final Report concerning remediation of site soil contaminated with benzene at the Cherry Flats Compressor Station located at 1160 West Hill Road, Covington, PA. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Grosick**, Lancaster Township, **Butler County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412 on behalf of Rex Energy Operating Corporation, 476 Rolling Ridge Drive, Suite 300, State College, PA 16801 has submitted a Final Report concerning remediation of site soil contaminated with arsenic, barium, cadmium, chromium III—IV, iron, lead, manganese, selenium, silver, mercury, acetone, benzene, bromodichloromethane, tribromomethane (bromoform), bromomethane, methyl ethyl ketone (2-butanone), carbon disulfide, carbon tetrachloride, chlorobenzene, chloroethane, chloroform, methyl chloride (chloromethane), chlorodibromomethane (dibromochloromethane), 1,2-dichlorobenzene, 1,3-dichlorobenzene, p- dichlorobenzene (1,4- dichlorobenzene), 1,1-dichloroethane, 1,2-dichloroethane, 1,2-Dichloroethene (total), 1,1-dichloroethene, cis-1,2-dichloroethene, trans-1,2-dichloroethene, 1,2-dichloropropane, cis-1,3-dichloropropene, trans-1,3-dichloropropene, ethylbenzene, methyl n-butyl ketone (2-hexone), dichloromethane (methylene chloride), methyl isobutyl ketone (4-methyl-2-pentanone), methyl tertiary butyl ether, styrene, 1,1,2,2-tetrachloroethane, tetrachloroethene (PCE), toluene, 1,1,1-trichloroethane, 1,1,2-trichloroethane, trichloroethene (TCE) vinyl chloride, total xylenes, acenaphthene, acenaphthylene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[ghi]perylene, benzo[k]fluoranthene, benzyl alcohol, butyl benzyl phthalate, bis[2-chloroethoxy]methane, bis[2-chloroethyl]ether, bis[2-chloroisopropyl]ether, 2-chloronaphthalene, 2-chlorophenol, chrysene, dibenz[a,h]anthracene, dibenzofuran, 1,2-dichlorobenzene, 1,3-dichlorobenzene, 1,4-dichlorobenzene, 3,3-dichlorobenzidine, 2,4-dichlorophenol, diethyl phthalate, 2,4-dimethylphenol, 2,4-dinitrophenol, 2,4-dinitrotoluene, 2,6-dinitrotoluene, bis[2-ethylhexyl]phthalate, fluoranthene, fluorene, hexachlorobenzene, hexachlorocyclopentadine, hexachloroethane, Indeno [1,2,3-cd]pyrene, isophorone, 2-methylnaphthalene, 2-methylphenol, naphthalene, 2-nitroaniline, 3-nitroaniline, 4-nitroaniline, nitrobenzene, 2-nitrophenol, 4-nitrophenol, N-nitrosodi-n-propylamine, N-nitrosodiphenylamine, pentachlorophenol, phenanthrene, phenol, pyrene, 1,2,4-trichlorobenzene, 2,4,5-trichlorophenol, and 2,4,6-trichlorophenol. The report is intended to document remediation of the site within 90 days of the release to meet the Statewide Health Standard.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Chelsea Building Products**, Borough of Oakmont, **Allegheny County**. KU Resources, Inc., 22 South Linden Ave., Duquesne, PA 15110 on behalf of Tessengerlo USA, Inc. 2255 N. 44th Street, Suite 300 Phoenix, AZ 85008-3279 has submitted a Remedial Investigation Report concerning the remediation of site groundwater contaminated with volatile organic compounds to a site specific standard. The Remedial Investigation Report was submitted to the Department on December 21, 2011.

**Sandra Hardy Residence**, 93 Princeton Avenue, Uniontown, PA. Borough of Uniontown, **Fayette County**. Environmental Maintenance Company, Inc., 1420 E. Mermaid Lane, Glenside, PA 19038 on behalf of the Sandra Hardy Residence, has submitted a Final Report. Removal of an abandoned UST home heating oil tank and soil contaminated by No. 2 heating oil. The remediator is pursuing a statewide health residential standard. Notice was placed in the *Herald Standard* on October 19 2011.

**Donora Industrial Park**, Parcels 11-B, 11-C, 11-D & 3-A, Galiffa Drive and Sixth Street, Donora PA. **Washington County**. Civil & Environmental Consultants, Inc., 4000 Triangle Lane, Suite 200, Export PA 15632 on behalf of the Redevelopment Authority of the County of Washington. Robert C. Dlugos, P.G., J.D., Civil & Environmental Consultants, Inc., 4000 Triangle Lane, Suite 200, Export, PA 15632 has submitted a Baseline Environmental Report concerning the remediation of site soil and groundwater contaminated with volatile organic compounds and metals.

**Partners Investments, L.P. Former Amoco Bulk Plant**, 1925 Preble Avenue, City of Pittsburgh, **Allegheny County**. Shaw Environmental, Inc. Monroeville, PA, on behalf of BP Products North America Inc. Towson, Maryland has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with volatile, semi volatile compounds and metals.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995

#### PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Scottfield Stables**, 120 Scottfield Street, Forest Lake Township, **Susquehanna County**. Dawn L. Washo, Resource Environmental Management, Inc., 36 Taylor Lane, Montrose, PA 18801 submitted a Final Report (on behalf of her clients, Graydon and Lucille Frazier, 12429 Forest Lake Road, Montrose, PA 18801), concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a 4,000-gallon underground storage tank, which was discovered during the tank's removal process. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on October 7, 2011.

*Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Former Schmidt & Ault/Regis Paper Company**, 427 Kings Mill Road, York, PA 17403, York City and Spring Garden Township, **York County**. Herbert, Rowland, & Grubic, Inc., 369 East Park Drive, Harrisburg, PA 17111, on behalf of Tyler Run, LLC, 11915 Park Heights Avenue, Owings Mills, MD 21117, submitted a Final Report concerning remediation of groundwater contaminated with VOCs and SVOCs. The Final Report demonstrated attainment of the Site Specific standard, and was approved by the Department on December 22, 2011. Soils will be addressed in a separate report.

**Steel Way Properties II LP**, 1295 Manheim Pike, Lancaster City, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602-3236, on behalf of Steel Way Properties II, LP, 548 Steel Way, Lancaster, PA 17601, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with fuel oil and gasoline released from non-regulated underground storage tanks. The Final Report demonstrated attainment of the Residential Statewide Health and Site Specific standards, and was approved by the Department on December 23, 2011.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Universal Well Services**, City of Williamsport, **Lycoming County**. Sovereign Consulting, Inc., 50 West Welsh Pool Road, Suite 6, Exton, PA 19341 on behalf of Lundy Industrial Realty, 25 West Third Street, #504, Williamsport, PA 17701-6529 has submitted a Final Report concerning the remediation of site soil contaminated with used motor oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 23, 2011.

**G & B Specialties, Berwick Plant**, Berwick Borough, **Columbia County**, Penn Environmental & Remediations Inc., 2755 Bergey Road, Hatfield, Pa 19940 on behalf of Global Railway Industries Ltd., 155 Boul Montreal-

Toronto, Lachine, Quebec H8S 1B4 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with VOCs, PAHs and metals. The Final report demonstrated attainment of the State-wide Health Standard and was approved by the Department on November 18, 2011.

*Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Ezeflow USA, Inc.—Flowline Division** (Former "Low" Area), Shenango Township & City of New Castle, **Lawrence County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668-1848 on behalf of Ezeflow USA, Inc., 1400 New Butler Road, New Castle, PA 16107 has submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soils contaminated with Arsenic, Lead, Mercury and site groundwater contaminated with Dissolved Arsenic. The Remedial Investigation / Cleanup Plan was approved by the Department on December 27, 2011.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Robertshaw Controls Facility (Former)**, Youngwood Borough, **Westmoreland County**. American Geosciences, Inc., 3925 Reed Blvd, Suite 400, Murrysville PA 15668 on behalf of Robertshaw Controls Company c/o Invensys Foxboro, 33 Commercial Street, C41-2#, Foxboro, MA 02035. The Phase 1 Final Report concerning the remediation of site soil and groundwater contaminated with TCE and its degradation products to a non-residential site specific standard was approved by the Department on December 14 2011.

**Former Tippins International Inc.**, 62nd Street Industrial Park, 6132 Butler Street, City of Pittsburgh **Allegheny County**. GAI Consultants, Inc., 385 East Waterfront Dr., Homestead, PA 15120-5005 on behalf of The Urban Redevelopment Authority of Pittsburgh, 200 Ross Street, Pittsburgh, PA 15219. The Baseline Environmental Report was approved by the Department on December 27, 2011.

**Invensys Appliance Controls/Former Robert Shaw Controls Facility** New Stanton Borough, **Westmoreland County**. Shaw Environmental, Inc., 2790 Mosside Blvd., Monroeville, PA 15146. Shaw Environmental, Inc., 2790 Mosside Blvd., Monroeville, PA 15146 on behalf of Invensys Appliance Controls Facility, 1000 Westinghouse Dr. New Stanton, PA 15672. The Remedial Investigation Report concerning the remediation of site groundwater contaminated with chlorinated solvents was approved by the Department on December 27, 2011.

#### REGISTRATION FOR GENERAL PERMIT—RESIDUAL WASTE

**Registration Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Residual Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.**

*Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701*

**General Permit Registration No. WMGR123NC006. Clean Streams LLC**, 212 Colvin Street, Williamsport, PA 17701. Registration to operate under General Permit

No. WMGR123 for treatment and reuse of gas well frac water and production water. The registration was approved by NorthCentral Regional Office on December 23, 2011.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

### AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-329-015GP9: New Cingular Wireless PCS LLC dba AT&T Mobility** (485 Lasley Avenue, Wilkes-Barre, PA 18706) on December 27, 2011, to install and operate a Diesel I/C emergency generator at their site in Hanover Township, **Luzerne County**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863*

**GP1-36-03013: Burnham Commercial** (1239 Harrisburg Pike, Lancaster, PA 17603) on December 21, 2011, for a 16.7 MMBtu boiler fueled by natural gas and #2 oil, under GP1, at their boiler manufacturing facility in the City of Lancaster, **Lancaster County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**GP3-17-515: Kinkead Aggregates, LLC.** (2311 Route 56 Highway East, Homer City, PA 15748) on December 19, 2011, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Buena Vista Mine in Bell Township, **Clearfield County**.

**GP3-08-360: Eastern Industries, Inc.** (4401 Camp Meeting Road, Center Valley, PA 18034) on December 7, 2011, to construct and operate a portable nonmetallic mineral crusher with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Standing Stone Quarry in Standing Stone Township, **Bradford County**.

**GP3-08-360A: Eastern Industries, Inc.** (4401 Camp Meeting Road, Center Valley, PA 18034) on December 7, 2011, to construct and operate a portable nonmetallic mineral screener with associated water spray dust suppression system pursuant to the General Plan Approval

And/Or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Standing Stone Quarry in Standing Stone Township, **Bradford County**.

**GP9-17-515: Kinkead Aggregates, LLC.** (2311 Route 56 Highway East, Homer City, PA 15748) on December 19, 2011 January 5, 2012, to construct and operate two 749 brake horsepower Volvo Penta model TAD1642GE diesel-fired engines pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or No. 2 Fuel-fired Internal Combustion Engines at the Buena Vista Mine located in Bell Township, **Clearfield County**.

**GP9-08-360: Eastern Industries, Inc.** (4401 Camp Meeting Road, Center Valley, PA 18034) on December 7, 2011, to construct and operate one 350 brake horsepower Caterpillar model C9 diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or #2 Fuel-fired Internal Combustion Engines at their Standing Stone Quarry in Standing Stone Township, **Bradford County**.

**GP9-08-360A: Eastern Industries, Inc.** (4401 Camp Meeting Road, Center Valley, PA 18034) on December 7, 2011, to construct and operate one 111 brake horsepower Caterpillar model C4.4 diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or #2 Fuel-fired Internal Combustion Engines at the Standing Stone Quarry in Standing Stone Township, **Bradford County**.

**GP5-59-208B: Seneca Resources Corp.** (2131 Mars Court, Bakersfield, CA 93308) on December 19, 2011, to construct and operate six (6) 1,380 brake horsepower Waukesha model L5794GSI, rich-burn natural gas-fired engines, two (2) 550 brake horsepower, NG Engines model D219L, 4 stroke, rich-burn, natural gas-fired generator sets, one (1) 1,340 brake horsepower Caterpillar model G3516LE, 4 stroke, lean-burn engine, and two (2) 75 million standard cubic foot per day, natural gas-fired glycol dehydrators pursuant to the General Plan Approval And/Or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at the DCNR Tract 595 Compressor Station in Bloss Township, **Tioga County**.

**GP5-53-117A: Seneca Resources Corp.** (2131 Mars Court, Bakersfield, CA 93308) on December 12, 2011, to construct and operate a 1,340 brake horsepower, Caterpillar model G3516LE natural gas-fired engine and a 20 MMscf/day, Tri-ethylene glycol dehydrator pursuant to the General Plan Approval And/Or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at the DCNR Tract 001 Booster Compressor Station located in Sweden Township, **Potter County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**GP5-30-00180B: Consol Energy** (200 Evergreen Drive, Waynesburg, PA 15370) on December 29, 2011, to install and operate one (1) NATCO triethylene glycol (TEG) dehydration unit, rated at 20 MMscfd with a reboiler, rated at 0.55 MMBtu/hr. and two (2) condensate storage tanks one with a capacity of 500 gallons, and other with a capacity of 50 bbl, at their GH6 Rush Run Compressor Station, in Center Township, **Greene County**, PA.

**GP5-63-00969: MarkWest Liberty Midstream and Resources, LLC** (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on December 30, 2011, to install and operate a new natural gas production facility consisting of two rich burn natural gas-fired compressor engines rated at 1,480 bhp each and controlled by three-way catalysts, one dehydrator unit controlled by a flare with a reboiler rated at 2.0 MMBtu/hr, and five storage tanks including one gunbarrel separation tank, two produced water tanks, and two condensate tanks with capacities ranging from 400 to 500 bbl each. The facility will be authorized under GP-5 for natural gas production, be named Three Brothers Compressor Station, and to be in Smith Township, **Washington County**.

**GP5-63-00967: Consol Energy** (1000 Consol Energy Drive, Canonsburg, PA 15317) on December 30, 2011, to install and operate two (2) Caterpillar Engines, rated at 425 bhp 1,800 rpm, Four (4) Condensate/Storage Tanks three (3) with a capacity of 3,150 gallons, and one (1) with a capacity of 1,575 gallons at their California Compressor Station, in Fallowfield Township, **Washington County**, PA.

**GP9-63-00969: MarkWest Liberty Midstream and Resources, LLC** (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on December 30, 2011, to install and operate two generators driven by diesel-fired engines rated at 197 bhp at the proposed Three Brothers Compressor Station, to be located in Smith Township, **Washington County**.

---

**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**23-0108C: Barry Callebaut USA, LLC** (903 Industrial Highway, Eddystone, PA 19022) on December 29, 2011, for modification of emission limits of a regenerative thermal oxidizer, used to control emissions from a cocoa processing facility. This plan approval modifies Plan Approval No. 23-0108B. The cocoa processing facility is in Eddystone Borough, **Delaware County**. This facility is a non-Title V facility. The regenerative thermal oxidizer reduces VOC emissions by 98 percent or to a maximum concentration of 7 ppm, as propane. The facility will continue to utilize various cyclones and a mist eliminator to control emissions of PM from the facility. The Plan Approval will contain monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

**09-0007F: Waste Management Disposal Services of Pennsylvania, Inc.—WMDSPI** (1000 New Ford Mill Road, Morrisville, PA 19067) on December 29, 2011, to install two (2) propane fired crystallizers of 3 MMBtu/hr and 5 MMBtu/hr rated capacity at the Geological Reclamation Operations and Waste Systems (GROWS) in Falls Township, **Bucks County**. The crystallizers will be used within a new and upgraded leachate treatment system at the facility. The GROWS landfill is a Title V facility. The crystallizer installation is subject to the emissions offset requirements of 25 Pa. Code Chapter 127, Subchapter E (relating to nonattainment new source review). Emissions

that are required to be offset are: 34.0 tons of NO<sub>x</sub> and 25.9 tons of VOC. WMDSPI will use VOC ERCs to offset net increases of NO<sub>x</sub> and VOC, at the offset ratio of 1:1.3, in accordance with 25 Pa. Code § 127.210. An additional ratio of 1:1.3, as approved by the Environmental Protection Agency (EPA), is applied for substitution of NO<sub>x</sub> ERCs by VOC ERCs. A total of 91.2 tons of VOC ERCs are authorized for use for this project. The owner shall meet the use and transfer requirements of 25 Pa. Code § 127.208 for the VOC ERCs.

**46-0124A: Montgomery Chemicals, LLC** (901 Conshohocken Road, Conshohocken, PA 19428) on December 29, 2011, for addition of a scrubber system and the permitting of an existing facility to produce sodium borohydride in Upper Hanover Township, **Montgomery County**. This facility is subject to 40 C.F.R. Part 63, Subparts EEEE and FFFF for the parts of the facility that synthesizes methanol for use as an intermediate. The facility is also subject to 40 C.F.R. Part 60, Subparts VV and NNN for the methanol producing areas of the facility, but the requirements of 40 C.F.R. supersede these requirements. The methanol emissions from the facility after control with the new scrubber system and the addition of an equipment leak detection and repair program were estimated to be 32.2 tons per year with production limits for the facility that are included in the language of the plan approval.

**46-0037AB: Cabot Supermetals** (County Line Road, P. O. Box 1608, Boyertown, PA 19512-1608) on December 30, 2011, to install a RotoClone wet dust collector to replace a dry dust collector to replace an existing dry dust collector at their Boyertown facility in Douglass and Colebrookdale Townships, **Montgomery and Berks Counties**. The replacement of dust collector is to eliminate fire hazard. This facility is a Title V facility. The installation will result in particulate matter emission increase by 0.15 tons per year. The Plan Approval and Operating Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**13-302-025: Altadis USA** (1000 Tresckow Road, McAdoo, PA 18237) on December 28, 2011, for their existing boilers to use natural gas as a fuel at their facility in Banks Township, **Carbon County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863*

**22-05041B: The Hershey Co.** (1033 Old West Chocolate Avenue, Hershey, PA 17033) on December 22, 2011, to construct and temporarily operate a syrup manufacturing process at the Hershey West Plant in Derry Township, **Dauphin County**.

**01-050160: Specialty Granules, Inc.** (PO Box O, 1455 Old Waynesboro Road, Blue Ridge Summit, PA 17214-0914) on December 28, 2011, for to install and temporarily operate two secondary crushers to replace two existing secondary crushers, at their specialty granules manufacturing facility in Hamiltonban Township, **Adams County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**16-124B: Peoples Natural Gas Co., LLC.** (1201 Pitt Street, Pittsburgh, PA 15221-2029) on December 22, 2011, to replace a compressor engine at their Truittsburg Compressor Station in Fairmont City, **Clarion County**.

**24-131P: SGL Carbon LLC** (900 Theersia Street, St Marys, PA 15857) on December 19, 2011, to install a control device to five (5) graphitizing furnaces so they can be used as purification/graphitization furnaces. This action is under Plan Approval 24-131P for their facility in the City of St Marys, **Elk County**.

**62-141F: National Fuel Gas Supply Corp.** (1100 State St., Erie, PA 16512) on December 19, 2011, to install oxidation catalysts on five (5) existing natural gas compressor engines at their Roystone Compressor Station facility in Sheffield Township, **Warren County**. This is a Title V facility.

---

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

---

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**46-0112E: Palmer International, Inc.** (2036 Lucon Road, Skippack, PA 19474) on December 23, 2011, to operate thermal oxidizer in Skippack Township, **Montgomery County**.

**09-0091C: Miller & Son Paving, Inc.** (6100 Easton Road, Pipersville, PA 18947) on December 19, 2011, to operate a firing waste derived liquid fuel batch asphalt plant in Wrightstown Township, **Bucks County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863*

**38-05023C: Pennsy Supply, Inc.** (1 Clear Spring Road, Suite 1, Annville, PA 17003) on December 22, 2011, for the Source ID 401 hot mix asphalt plant at the Prescott Quarry in South Lebanon Township, **Lebanon County**. The plan approval was extended.

---

**Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

---

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863*

**67-05006: York County Solid Waste & Refuse Authority** (2700 Blackbridge Road, York, PA 17406-7901) on December 27, 2011, for their municipal waste incineration facility in Manchester Township, **York County**. The Title V permit was renewed.



**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00029: Glasgow, Inc.** (Route 309 & Hartman Road, Montgomeryville, PA 18936) On December 28, 2011, for a non-Title V facility renewal of a Synthetic Minor Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450 located in Montgomery Township, **Montgomery County**. The Operating Permit will contain record keeping requirements, monitoring requirements and operating conditions designed to keep the facility operating within the allowable emission limits and all applicable air quality requirements

**15-00136: Thomas Medical Products, Inc.** (65 Great Valley Parkway, Malvern, PA 19355-1302) on December 28, 2011, for a non-Title V, initial State Only Operating Permit in Malvern Borough, **Chester County**. Thomas Medical Products is a surgical and medical device manufacturer with a potential to emit 4.0 tons per year of volatile organic compounds (VOC). This facility is categorized as a natural minor facility. The permit includes monitoring, record keeping and reporting requirements to address all applicable air quality requirements.

**15-00137: Johnson Matthey, Inc.** (498 Acorn Lane, Downingtown, PA 19335) on December 29, 2011, for a State-Only, Synthetic Minor Operating Permit in Downingtown, **Chester County**. Johnson Matthey manufactures automotive glass enamel and silver conductive pastes for the automotive glass industry, and decorative ceramic and glass enamel pastes for ceramic glass decoration. This facility is a Synthetic Minor facility. Emissions from this facility consist of Volatile Organic Compounds and Hazardous Air Pollutants. This is an initial State Only Operating Permit for this facility. The Operating Permit will contain monitoring, recordkeeping, and reporting requirements designed to address all applicable air quality requirements.

**46-00112: Palmer International, Inc.** (2036 Lucon Road, Skippack, PA 19474) on December 30, 2011, for a non-Title V, Synthetic Minor facility located in Skippack Township, **Montgomery County**. The Synthetic Minor Operating Permit No. 46-00112 is being renewed for another five (5) year term. The Synthetic Minor Operating Permit will also incorporate the requirements of Plan Approval No. 46-0112E. The facility is a manufacturer of intermediate product materials, specifically resins and friction particles. There are no proposed changes to equipment or operating conditions. The permit will continue to include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-00094: Weir Hazelton, Inc.** (225 North Cedar Street, Hazelton, PA 18201) on December 28, 2011, to operate Pumps and Pumps Equipment Manufacturing facility in the City of Hazelton, **Luzerne County**. This is a renewal of the State-Only Natural Minor operating

permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863*

**07-05034: PA Dept. of Military & Veterans Affairs, Hollidaysburg Veterans Home** (PO Box 319, Hollidaysburg, PA 16648-0319) on December 21, 2011, for the Hollidaysburg Veterans Home boilers and generators in Allegheny Township, **Blair County**. The State-only permit was renewed.

**21-03004: ADM Milling Company** (PO Box 3100, Shiremanstown, PA 17011) on December 27, 2011, for their flour manufacturing facility in Camp Hill Borough, **Cumberland County**. The State-only permit was renewed.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**56-00156: Windber Medical Center** (600 Somerset Ave., Windber, PA 15963) for an Operating Permit renewal for the Windber Medical Center in Windber Borough, **Somerset County**. The permit is for the operation of one 10.5 mmbtu/hr tri-fuel boiler, one 7.72 mmbtu/hr natural gas boiler, four fuel oil or propane-fired small emergency generators and a 3M ethylene oxide sterilizer. The permit will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

**56-00157: Windber Area School District Jr—Sr High School** (2301 Graham Avenue Windber, PA 15963) for an operating permit renewal for the Windber Area Jr - Sr High School in Windber Borough, **Somerset County**. The permit is for the operation of two 7.741 mmbtu/hr tri-fuel boilers burning coal with #2 fuel oil as backup as well as several small miscellaneous combustion sources. The permit will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636*

**24-00166: National Fuel Gas Supply Corp.** (PO Box 2081, Erie, PA 16512-2081), on December 22, 2011, issued a new State Only Operating Permit for their facility in Highland Township, **Elk County**. The facility is a Natural Minor. The primary sources at the facility include a compressor engine and an auxiliary generator. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**24-00169: Modern Industries, Inc.—US Heat Treaters Div.** (PO Box 399, Erie, PA 16501-0399) on December 21, 2011, issued a new State Only Operating Permit for the facility located in Fox Township, **Elk County**. The

facility is a Natural Minor. The primary sources at the facility are five tempering furnaces. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00158: Colorcon, Inc.** (415 Moyer Boulevard, West Point, PA 19486) On December 28, 2011, for an Administrative Amendment to State Only (Natural Minor) Operating Permit No. 46-00158 for its facility located in Upper Gwynedd Township, **Montgomery County**. The Administrative Amendment incorporates the requirements of Plan Approval No. 46-0158C for the replacement of a reaction vessel, and the installation of another reaction vessel, for an existing polyvinyl acetate phthalate (PVAP) production process.

The Administrative Amendment is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-705-4863*

**36-03054: Esbenshades Greenhouses, Inc.** (546 E 28th Division Highway, Lititz, PA 17543-9766) on December 20, 2011 for the greenhouse operation located in Elizabeth Township, **Lancaster County**. The State-only permit was administratively amended to incorporate the provisions of Plan Approval No. 36-03054B.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**55-00017: Durabuilt Homes, LLC** (1910 North Old Trail Road, Selinsgrove, PA 17870), issued a revised State Only operating permit, Revision No. 1, on December 19, 2011, for a change of ownership of the Selinsgrove facility from Modular Structures of Pa, Inc. to Durabuilt Homes, LLC. This facility is located in Monroe Township, **Snyder County**. This revised State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**GP3-17-515: Kinkead Aggregates, LLC.** (2311 Route 56 Highway East, Homer City, PA 15748) on December 19, 2011, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Buena Vista Mine located in Bell Township, **Clearfield County**.

**GP3-08-360: Eastern Industries, Inc.** (4401 Camp Meeting Road, Center Valley, PA 18034) on December 7, 2011, to construct and operate a portable nonmetallic mineral crusher with associated water spray dust sup-

pression system pursuant to the General Plan Approval And/Or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Standing Stone Quarry located in Standing Stone Township, **Bradford County**.

**GP3-08-360A: Eastern Industries, Inc.** (4401 Camp Meeting Road, Center Valley, PA 18034) on December 7, 2011, to construct and operate a portable nonmetallic mineral screener with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Standing Stone Quarry located in Standing Stone Township, **Bradford County**.

**GP9-17-515: Kinkead Aggregates, LLC.** (2311 Route 56 Highway East, Homer City, PA 15748) on December 19, 2011 January 5, 2012, to construct and operate two 749 brake horsepower Volvo Penta model TAD1642GE diesel-fired engines pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or No. 2 Fuel-fired Internal Combustion Engines at the Buena Vista Mine located in Bell Township, **Clearfield County**.

**GP9-08-360: Eastern Industries, Inc.** (4401 Camp Meeting Road, Center Valley, PA 18034) on December 7, 2011, to construct and operate one 350 brake horsepower Caterpillar model C9 diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or No. 2 Fuel-fired Internal Combustion Engines at the Standing Stone Quarry located in Standing Stone Township, **Bradford County**.

**GP9-08-360A: Eastern Industries, Inc.** (4401 Camp Meeting Road, Center Valley, PA 18034) on December 7, 2011, to construct and operate one 111 brake horsepower Caterpillar model C4.4 diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or No. 2 Fuel-fired Internal Combustion Engines at the Standing Stone Quarry located in Standing Stone Township, **Bradford County**.

**GP5-59-208B: Seneca Resources Corporation** (2131 Mars Court, Bakersfield, CA 93308) on December 19, 2011, authorize the construction and operation of six (6) 1,380 brake horsepower Waukesha model L5794GSI, rich-burn natural gas-fired engines, two (2) 550 brake horsepower, NG Engines model D219L, 4 stroke, rich-burn, natural gas-fired generator sets, one (1) 1,340 brake horsepower Caterpillar model G3516LE, 4 stroke, lean-burn engine, and two (2) 75 million standard cubic foot per day, natural gas-fired glycol dehydrators pursuant to the General Plan Approval And/Or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at the DCNR Tract 595 Compressor Station located in Bloss Township, **Tioga County**.

**GP5-53-117A: Seneca Resources Corporation** (2131 Mars Court, Bakersfield, CA 93308) on December 12, 2011, authorize the construction and operation of a 1,340 brake horsepower, Caterpillar model G3516LE natural gas-fired engine and a 20 MMscf/day, Tri-ethylene glycol dehydrator pursuant to the General Plan Approval And/Or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at the DCNR Tract 001 Booster Compressor Station located in Sweden Township, **Potter County**.

---

**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**


---

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**10-00021: INDSPEC Chemical Corporation** (P. O. Box 307, Petrolia, PA 16050-0307), for its facility located

---

<i>Date</i>	<i>Source</i>	<i>PM10 (tons)</i>	<i>SOx (tons)</i>	<i>NOx (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
11-8-11	Mixer, Slurry Tank and Weigh Hopper replacement	0.18				
Total Reported Increases		0.18				
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

---

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

### *Coal Permits Actions*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**56100105. NPDES No. PA0263079 and General Permit GP-12-56100105, Wilson Creek Energy, LLC**, 140 West Union Street, Somerset, PA 15501, revision of an existing bituminous coal mining site to obtain coverage for coal processing under air quality general permit GP-12 in Black Township, **Somerset County**, affecting 140.3 acres. Receiving stream(s): Wilson Creek and Coxes Creek classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 20, 2011. Permit issued: December 15, 2011.

**11850103 and NPDES No. PA0597112. L & J Energy Company, Inc.**, P. O. Box J, Grampian, PA 16838, permit renewal for reclamation only of a bituminous surface and auger mine in Susquehanna Township, **Cambria County**, affecting 98.0 acres. Receiving stream(s): West Branch of Susquehanna classified for the following use(s): warm water fishery. There are no potable water supply

in Petrolia Borough, **Butler County**. The de minimis increase is a result of the replacement of a fusion mixer, a dissolver slurry tank and a weigh hopper (Source 154). The Department has started a list of de minimis increases as prescribed in 25 PA Code 127.449(i).

Since the March 9, 2007 TV Permit issuance date, INDSPEC Chemical Corporation has notified the Department of the following de minimis emission increases at the Petrolia Plant:

intakes within 10 miles downstream. Application received: September 6, 2011. Permit issued: December 15, 2011.

**56100101 and NPDES No. PA0262951. Berwind Coal Sales Company**, 509 15th Street, Windber, PA 15963, commencement, operation and restoration of a bituminous surface mine in Paint Township, **Somerset County**, affecting 263.6 acres. Receiving stream(s): unnamed tributaries to/and Stonycreek River classified for the following use(s): cold water fishery and warm water fishery. There are no potable water supply intakes within 10 miles downstream. The permit includes three Chapter 105 stream encroachment authorizations to conduct the following activities: 1) construct and maintain temporary haulroad crossings on unnamed tributaries A & C; 2) to remove abandoned coal refuse along the Stonycreek River; 3) construct and maintain a sediment pond and ditches along unnamed tributary B. Application received: January 20, 2010. Permit issued: December 19, 2011.

**56020105 and NPDES No. PA0249262. Fieg Brothers**, 3070 Stoystown Road, Stoystown, PA 15563, transfer of an existing surface and auger mine from Black Resources, Inc., 162 Cumberland Street, Berlin, PA 15530, located in Brothersvalley Township, **Somerset County**, affecting 87.7 acres. Receiving stream(s): UNTs of Millers Run and Sandy Hollow classified for the following use(s): cold water fishery; cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 12, 2011. Permit issued: December 19, 2011.

**32010111 and NPDES No. PA0249050, Alverda Enterprises, Inc.**, P. O. Box 87, Alverda, PA 15710, permit renewal for reclamation only of a bituminous surface mine in Pine Township, **Indiana County**, affecting 49.8 acres. Receiving stream(s): UT to Yellow Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 8, 2011. Permit issued: December 15, 2011.

**3366BSM2 and NPDES No. PA0249998. PBS Coals, Inc.**, P. O. Box 260, Friedens, PA 15541, renewal of NPDES permit, Stonycreek Township, **Somerset County**. Receiving stream(s): unnamed tributaries of Stonycreek classified for the following use(s): cold water fishery. There are no potable water supply intakes within

10 miles downstream. Application received: April 1, 2011. Permit issued: December 15, 2011.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**03830116 and NPDES Permit No. PA0599727. Bedrock Mines, LP** (111 Freeport Road, Pittsburgh, PA 15215). Revision permit issued to add a sedimentation pond that will discharge into an unnamed tributary to Mill Run to an existing bituminous surface mine, located in Kittanning Township, **Armstrong County**, affecting 830 acres. Receiving streams: unnamed tributaries to Mill Run. Application received: August 12, 2011. Permit issued: December 21, 2011.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17090107 and NPDES Permit No. PA0257257. RES Coal LLC**, (224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920), commencement, operation and restoration of a bituminous surface mine operation located in Goshen Township, **Clearfield County** for 575.9 acres. Receiving stream(s): Little Trout Run—High Quality Cold Water Fishery, Chubb Run—Cold Water Fishery, Surveyor Run—Cold Water Fishery, unnamed tributaries to the West Branch of the Susquehanna River—Cold Water Fishery. The first downstream potable water supply source within 10 miles: Croft Water Association. Application received: November 23, 2009. Permit issued: December 9, 2011.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**49663009R5 and NPDES Permit No. PA0594318. Mallard Contracting Co., Inc.**, (122 Wilburton Road, Mt. Carmel, PA 17851), renewal of an anthracite surface mine, coal refuse reprocessing, refuse disposal and prep plant operation in Mt. Carmel and Conyngham Townships, **Northumberland** and **Columbia Counties** affecting 1200.0 acres, receiving stream: Shamokin Creek. Application received: January 18, 2011. Renewal issued: December 23, 2011.

**40663031R5 and NPDES Permit No. PA0225070. Jeddo-Highland Coal Company**, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an anthracite surface mine, coal refuse reprocess and refuse disposal operation in Foster Township, **Luzerne County** affecting 536.0 acres, receiving stream: Black Creek and Sandy Run. Application received: December 23, 2010. Renewal issued: December 23, 2011.

#### *Noncoal Permits Actions*

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**10070304 and NPDES Permit No. PA0258466. Glacial Sand & Gravel Company** (P. O. Box 1022, Kittanning, PA 16201) Commencement, operation and restoration of a large industrial minerals mine in Worth Township, **Butler County** affecting 77.6 acres. Receiving streams: Unnamed tributaries to Black Run, classified for the following uses: CWF. Application received: October 22, 2007. Permit Issued: December 20, 2011.

**4950-10070304-E-1. Glacial Sand & Gravel Company** (P. O. Box 1022, Kittanning, PA 16201) Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary No. 1 to Black Run in Worth Township, **Butler County**. Receiving streams: Unnamed tributaries to Black Run, classified for the

following uses: CWF. Application received: October 22, 2007. Permit Issued: December 20, 2011.

**4950-10070304-E-2. Glacial Sand & Gravel Company** (P. O. Box 1022, Kittanning, PA 16201) Application for a stream encroachment to allow for the placement of support facilities within an approximate 250 foot section of unnamed tributary No. 3 to Black Run. Receiving streams: Unnamed tributaries to Black Run, classified for the following uses: CWF. In conjunction with this approval, the Department is granting a 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of Sections 301—303, 306 and 307 of the Federal Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: October 22, 2007. Permit Issued: December 20, 2011.

**10070304. Glacial Sand & Gravel Company** (P. O. Box 1022, Kittanning, PA 16201) Application for a wetlands encroachment to allow for direct impacts to 2.49 acres of wetlands connected to an unnamed tributary to Black Run. As replacement for the wetland impacts, 2.70 acres of shallow wetland communities will be developed according to the Module 14.5 mitigation plan. Receiving streams: Unnamed tributaries to Black Run, classified for the following uses: CWF. In conjunction with this approval, the Department is granting a 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of Sections 301—303, 306 and 307 of the Federal Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: October 22, 2007. Permit Issued: December 20, 2011.

**33060802. David J. Weaver** (4149 Route 36, Punxsutawney, PA 15767). Final bond release for a small industrial minerals surface mine in Big Run Borough, **Jefferson County**. Restoration of 2.0 acres completed. Receiving streams: Big Run. Application Received: August 15, 2011. Final bond release approved: December 12, 2011.

**10060807. Bernard J. McCrea Excavating** (100 Pine Haven Drive, Fenelton, PA 16034). Final bond release for a small industrial minerals surface mine in Clearfield Township, **Butler County**. Restoration of 1.0 acre completed. Receiving streams: Unnamed tributary to Little Buffalo Run. Application Received: September 21, 2011. Final bond release approved: December 16, 2011.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08110304. TMT Gravel and Contracting, Inc.** (1609 Pennsylvania Ave., Pine City, NY 14871-9100). Commencement, operation and restoration of a large surface noncoal mine located in Wells Township, **Bradford County** affecting 60.3 acres. Receiving stream: Seeley Creek classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: March 7, 2011. Permit issued: December 21, 2011.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**4874SM1A1C11 and NPDES Permit No. PA0119628. County Line Quarry, Inc.**, (P. O. Box 99, Wrightsville, PA 17368), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Wrightsville Borough and Hellam Township, **York County**, receiving stream: Kreutz Creek. Application received: October 19, 2011. Renewal issued: December 23, 2011.

## ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

### *Blasting Permits Actions*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08114023. NESL dba Eastern Industries, Inc.** (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034-9454. Blasting at the Standing Stone GP-103 short term project, permit number 08111003, located in Standing Stone Township, **Bradford County**. Permit issued December 15, 2011. This blasting activity permit has as expiration date to coincide with GP-103 #08111003.

**08114142. Maurer & Scott Sales, Inc.** (122 Thomas St., Coopersburg, PA 18036-2100). Construction blasting for a well pad located in Smithfield Township, **Bradford County**. Permit issued: December 20, 2011. Permit expires: June 30, 2012.

**08114143. Doug Wathen LLC** (16282 State Highway 13, Suite J, Branson West, MO 65737). Construction blasting for a well pad located in Terry Township, **Bradford County**. Permit issued: December 21, 2011. Permit expires: December 19, 2012.

**08114144. Maurer & Scott Sales, Inc.** (122 Thomas St., Coopersburg, PA 18036-2100). Construction blasting for a well pad located in Towanda Township, **Bradford County**. Permit issued: December 23, 2011. Permit expires: June 1, 2012.

**57114007. Vanderra Resources** (P. O. Box 122448, Fort Worth, TX 76121). Construction blasting for a well pad located in Shrewsbury Township, **Sullivan County**. Permit issued: December 14, 2011. Permit expires: March 31, 2012.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**52114114. ER Linde Construction Corp.**, (9 Collan Park, Honesdale, PA 18431), construction blasting for Route 2001 & 2003 Milford Road in Lehman Township, **Pike County** with an expiration date of December 30, 2012. Permit issued: December 21, 2011.

**58114144. Doug Wathen, LLC**, (16282 State Highway 13, Suite J, Branson West, MO 65737), construction blasting for Makosky Gas Pad in Brooklyn Township, **Susquehanna County** with an expiration date of December 17, 2012. Permit issued: December 21, 2011.

**58114145. Rock Work, Inc.**, (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for HDK Unit Well Pad in Franklin Township, **Susquehanna County** with an expiration date of December 14, 2012. Permit issued: December 21, 2011.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

### **WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**E51-247. The Piers Marina**, 31 N. Columbus Boulevard, Philadelphia, PA 19106, City and **County of Philadelphia**, ACOE Philadelphia District.

To perform the maintenance dredging for two dock basins within Pier 3 Marina, Pier 5 Marina, and Pier 9 Marina. Both basins are approximately 216 feet wide and extend about 507 feet to the Delaware River (WWF, MF). The work includes the rehabilitation and maintenance of marina docking facilities; replacing of chain and dead man dock attachments; and installing several composite pilings. The site is located within Pier Nos. 3, 5, and 9 along the Delaware River (Philadelphia, PA-NJ, USGS Quadrangle N: 13.82 inches, W: 2.02 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E12-183. Peggy Letterman.** 2965 Rich Valley Road, Emporium, PA 15834-4113. Letterman Dwelling Addition in Driftwood Branch—Sinnemahoning Creek Floodway, Shippen Township, Cameron County, ACOE Baltimore District (Rich Valley, PA Quadrangle Latitude: 41° 32' 06.4"; Longitude: 78° 17' 33.1").

The applicant proposes to construct, operate and maintain the 20-foot x 20-foot addition to an existing dwelling that is located in the 100-year floodway of Driftwood Branch, Sinnemahoning Creek. Construction of the dwelling additional shall not include any fill placement in the floodway so that flood storage capacity and water surface elevations are unaltered. The project is located along the western right-of-way of SR 4004 approximately 1.2-miles west of SR 0046 and SR 4004 intersection. This permit was issued under Section 105.13(e) "Small Projects."

**E18-466. Pennsylvania Department of Conservation and Natural Resources,** P. O. Box 8451, Harrisburg, PA 17105-8451. Beaverdam Road over the Left Fork of Beaverdam Run Culvert Installation, in Leidy Township, **Clinton County**, ACOE Baltimore District (Hammersley Fork, PA Quadrangle N: 41°24'17"; W: 77°57'8").

To construct and maintain a 20-foot span by 6-foot rise by 42-foot long pre-cast box culvert with concrete end sections and wing walls depressed one foot in the Left Fork of Beaverdam Run to improve water quality at this existing muddy ford crossing. This permit also includes 401 Water Quality Certification.

**E53-441. Maurice Moore,** 23 Falconcrest Lane, Orchard Park, NY 14127-1673. Moore Single Residence Dwelling in Freeman Run Floodway, Austin Borough, **Potter County**, ACOE Baltimore District (Austin, PA Quadrangle Latitude: 41° 38' 6.43"; Longitude: 78° 05' 23.78").

The applicant proposes remove an existing dwelling and outbuilding then construct, operate and maintain a single residence dwelling that is located within the 100-year floodway of Freeman Run. Lot grading and construction of the new dwelling within the floodway shall be completed without placement of fill, so that existing elevation of 1367-feet is maintained and diminishment of flood storage capacity is minimized. The project is located along the western right-of-way of SR 0872 immediately east of Railroad Street and Shea Street intersection. This permit was issued under Section 105.13(e) "Small Projects."

*Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E02-919. Tri-State River Products, Inc.,** Box 218, 334 Insurance Street, Beaver PA 15009, in Vanport and Potter Townships, Beaver County, Pittsburgh ACOE District. Authorizes commercial sand and gravel dredging in select areas of the Allegheny River (WWF) and Ohio River (WWF), subject to review of fish surveys, mussel surveys, and prescribed setbacks in Allegheny, Armstrong, **Beaver** and **Westmoreland Counties** to include Ohio River Mile Points 27.2 to 27.92 (Upstream beginning point: Beaver, PA Quadrangle N: 10.5 inches, W: 7.8 inches; Latitude: 40°41'0.5", Longitude: -80°19'5.76". Downstream end point: Beaver, PA Quadrangle N: 9.9 inches, W: 6.2 inches; Latitude: 40°40'47.58", Longitude: -80°19'44.82"), left and right descending banks in Vanport and Potter Townships, Beaver County.

**E02-584. Hanson Aggregates PMA, Inc.,** 2200 Springfield Pike, Connellsville, Pa. 15425, in Vanport and Potter Townships, **Beaver County**, Pittsburgh ACOE

District. Authorizes commercial sand and gravel dredging in select areas of the Allegheny River (WWF) and Ohio River (WWF), subject to review of fish surveys, mussel surveys, and prescribed setbacks in Allegheny, Armstrong, Beaver and Westmoreland Counties to include Ohio River Mile Points 27.2 to 27.92 (Upstream beginning point: Beaver, PA Quadrangle N: 10.5 inches, W: 7.8 inches; Latitude: 40°41'0.5", Longitude: -80°19'5.76". Downstream end point: Beaver, PA Quadrangle N: 9.9 inches, W: 6.2 inches; Latitude: 40°40'47.58", Longitude: -80°19'44.82"), left and right descending banks in Vanport and Potter Townships, Beaver County.

**E02-1640. Plum Borough,** 4545 New Texas Road, Pittsburgh, PA 15239. Has been authorized to:

1. Remove the existing 37.5' long, 10'H x 8'W culvert, with wingwalls, and the construction of a box culvert having a span of 10.0 feet, with an underclearance of 8.0 feet, in the channel of Little Plum Creek (WWF), for the purpose of providing access to a new, Plum Borough Municipal Center complex, with baffles, wingwalls, inlet and outlet protection, and the invert depressed 1' below the existing stream bed elevation;

2. Place fill in approximately 0.46 acre of various wetlands and 123' of an unnamed tributary (DW-4) to Little Plum Creek, for the purpose of developing a new, Plum Borough Municipal Center complex;

3. Construct additional road crossings over unnamed tributaries to Little Plum Creek (DW-1 and DW-3);

4. Restore approximately 15' of Little Plum Creek and 0.02 acre of Wetland W, to construct and maintain a sanitary sewer line stream crossing and lateral connection, respectively; and the construction of approximately 0.62 acre of replacement wetland.

The project is located approximately 1,700.0 feet downstream from the intersection of Little Plum Creek and Renton Road (New Kensington East, PA Quadrangle N: 1.5 inches; W 14.4 inches; Latitude: 40°-30'-30"; Longitude: 79°-43'43") in Plum Borough, Allegheny County. To compensate for the impacts to wetlands, the permittee will construct and monitor approximately 0.62 acre of replacement wetland.

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Northcentral Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESX11-015-0280  
Applicant Name Talisman Energy USA, Inc.  
Contact Person Tracy Gregory  
Address 337 Daniel Zenker Drive  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Pike, Orwell, and Warren Townships  
Receiving Stream(s) and Classification(s) Pendleton Creek, NT of Johnson Creek and Beaver Creek (all CWF, MF)

ESCGP-1 # ESX11-015-0292  
Applicant Name Chief Oil & Gas LLC  
Contact Person Michael Hritz  
Address 6051 Wallace Road, Ext. Suite 210  
City, State, Zip Wexford, PA 15090  
County Bradford County  
Township(s) Monroe Township  
Receiving Stream(s) and Classification(s) UNT to Towanda Creek (CWF, MF), Towanda Creek (TSF, MF);  
Secondary: Susquehanna River (WWF)

ESCGP-1 # ESX11-015-0290  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford County  
Township(s) Wyalusing Township  
Receiving Stream(s) and Classification(s) UNT to Wyalusing Creek (WWF, MF); UNT to Susquehanna River (CWF);  
Secondary: Wyalusing Creek (WWF, MF), Susquehanna River (CWF)

ESCGP-1 # ESX11-023-0009  
Applicant Name Seneca Resources Corporation  
Contact Person Michael Clinger  
Address 51 Zents Boulevard  
City, State, Zip Brookville, PA 15825  
County Cameron County  
Township(s) Shippen Township  
Receiving Stream(s) and Classification(s) Havens Run and Cooks Run (both CWF, MF);  
Secondary: Potato Creek to Allegheny River; and Driftwood Branch Sinnemahoning Creek to West Branch Susquehanna River

ESCGP-1 # ESX11-115-0059 (01)  
Applicant Name Marcellus Midstream Energy, LLC  
Contact Person Kevin Marion  
Address 3008 State Route 492  
City, State, Zip New Milford, PA 18834  
County Susquehanna and Wyoming Counties  
Township(s) Bridgewater, Dimock, Jessup, Springville, Lemon and Washington Townships  
Receiving Stream(s) and Classification(s) South Branch Wyalusing Creek (WWF, MF), Elk Lake Stream, West Creek, West Branch Meshoppen Creek, Meshoppen Creek (all CWF, MF)

ESCGP-1 # ESX11-081-0060  
Applicant Name SWEPI LP  
Contact Person James Sewell  
Address 190 Thorn Hill Road

City, State, Zip Warrendale, PA 15086  
County Lycoming County  
Township(s) Jackson Township  
Receiving Stream(s) and Classification(s) UNT to Roaring Branch/Susquehanna River Basin in PA—West Branch Susquehanna River (List L); UNT to Blockhouse Creek/Susquehanna River Basin in PA—West Branch Susquehanna River (List L)

ESCGP-1 # ESX11-015-0206 (01)  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Rome and Sheshequin Townships  
Receiving Stream(s) and Classification(s) CWF, MF—Tributary 30144 to Wysox Creek, Tributaries 30110, 30126, and 30129 to Bullard Creek; Bullard Creek; Hicks Creek, Tributary 30829 to Snyder Creek; Tributaries 30824 and 30825 to Deer Lick Creek; Deer Lick Creek; WWF, MF—Tributaries 30124, 30126 and 30224 to Laning Creek; Laning Creek; Horn Brook; Tributaries 30819 and 30818 to Susquehanna River

ESCGP-1 # ESX11-117-0071  
Applicant Name SWEPI LP  
Contact Person James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Deerfield Township  
Receiving Stream(s) and Classification(s) UNT to Yarnell Brook, trib. To Yarnell Brook, trib. To Crooked Creek—Susquehanna River Basin in PA—Tioga River (List H) UNT to Losey Creek, trib. To Losey Creek, trib. To Cowanesque River—Susquehanna River Basin in PA—Tioga River (List H);  
Secondary: Yarnell Brook, trib. to Crooked Creek—Susquehanna River Basin in PA—Tioga River (List H), Losey Creek, trib. to Cowanesque River—Susquehanna River Basin in PA—Tioga River (List H)

ESCGP-1 # ESX11-081-0079 (01)  
Applicant Name EXCO Resources (PA), LLC  
Contact Person Larry Sanders  
Address 3000 Ericsson Drive, Suite 200  
City, State, Zip Warrendale, PA 15086  
County Lycoming County  
Township(s) Penn Township  
Receiving Stream(s) and Classification(s) Sugar Run, UNT Sugar Run, Big Run, UNT Big Run

ESCGP-1 # ESX09-015-0080 (02)  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford County  
Township(s) North Towanda Township  
Receiving Stream(s) and Classification(s) Sugar Creek (EV)

ESCGP-1 # Esx09-081-007 (01)  
Applicant Name EXCO Resources (PA), LLC  
Contact Person Larry Sanders  
Address 3000 Ericsson Drive, Suite 200  
City, State, Zip Warrendale, PA 15086  
County Lycoming County  
Township(s) Mifflin Township  
Receiving Stream(s) and Classification(s) Mud Run (EV), First Fork Larry's Creek (EV);  
Secondary: Larry's Creek (EV)

## ESCGP-1 # ESX11-015-0296

Applicant Name Jon Jorgenson  
 Contact Person EOG Resources, Inc.  
 Address 2039 South Sixth Street  
 City, State, Zip Indiana, PA 15701  
 County Bradford County  
 Township(s) Springfield Township  
 Receiving Stream(s) and Classification(s) UNT Leonard  
 Creek and UNT Mill Creek;  
 Secondary: Leonard Creek and Mill Creek

## ESCGP-1 # ESX11-131-0041

Applicant Name Laser Northeast Gathering Company,  
 LLC  
 Contact Person Kevin Marion  
 Address 1212 South Abington Road  
 City, State, Zip Clarks Summit, PA 18411  
 County Wyoming County  
 Township(s) Washington Township  
 Receiving Stream(s) and Classification(s) Meshoppen  
 Creek (CWF); Taques Creek (CWF)

## ESCGP-1 # ESX11-015-0291

Applicant Name Chesapeake Appalachia, LLC  
 Contact Person Eric Haskins  
 Address 101 North Main Street  
 City, State, Zip Athens, PA 18810  
 County Bradford County  
 Township(s) LeRaysville Township  
 Receiving Stream(s) and Classification(s) UNT to  
 Rockwell Creek (WWF);  
 Secondary: Wyalusing Creek (WWF)

## ESCGP-1 # ESX11-113-0021

Applicant Name Chief Gathering LLC  
 Contact Person Ted Wurfel  
 Address 6051 Wallace Road, Suite 210  
 City, State, Zip Wexford, PA 15090  
 County Sullivan County  
 Township(s) Davidson Township  
 Receiving Stream(s) and Classification(s) UNT to Muncy  
 Creek (HQ-CWF, MF), Muncy Creek (CWF, MF)

## ESCGP-1 # ESX10-015-0193 (01)

Applicant Name Appalachia Midstream Services, LLC  
 Contact Person Patrick Myers, Jr.  
 Address 100 1st Center  
 City, State, Zip Horseheads, NY 14845  
 County Bradford County  
 Township(s) Wyalusing Township  
 Receiving Stream(s) and Classification(s) Susquehanna  
 River (CWF, MF); Tributaries: 29600, 29599, and 29598  
 to Brewer Creek, Wyalusing Creek (WWF, MF)

## ESCGP-1 # ESX11-015-0289

Applicant Name Appalachia Midstream Services, LLC  
 Contact Person Patrick Myers, Jr.  
 Address 100 1st Center  
 City, State, Zip Horseheads, NY 14845  
 County Bradford County  
 Township(s) Sheshequin Township  
 Receiving Stream(s) and Classification(s) Spaulding  
 Creek, Snyder Creek, Susquehanna River, Tributaries  
 30830 and 30829 to Snyder Creek, Tributaries 30825  
 and 30824 to Deer Lick Creek (WWF, MF)

## ESCGP-1 # ESX10-081-0032 (02)

Applicant Name XTO Energy Inc.  
 Contact Person Dewey Chalos  
 Address 810 Houston Street  
 City, State, Zip Fort Worth, TX 76102  
 County Lycoming County  
 Township(s) Franklin and Moreland Townships

Receiving Stream(s) and Classification(s) UNT to Little  
 Muncy, UNT to Derr Run, Little Muncy Creek, German  
 Run, UNT to German Run, UNT to Laurel Run and  
 Laurel Run (all CWF, MF)

## ESCGP-1 # ESX11-035-0027

Applicant Name Anadarko Marcellus Midstream, LLC  
 Contact Person Nathan S. Bennett  
 Address 33 W. 3rd Street  
 City, State, Zip Williamsport, PA 17701  
 County Clinton County  
 Township(s) Lock Haven City  
 Receiving Stream(s) and Classification(s) Susquehanna  
 River (CWF, MF)

## ESCGP-1 # ESX11-115-0173

Applicant Name Williams Field Services Company, LLC  
 Contact Person Kristy Flavin  
 Address 1605 Coraopolis Heights Road  
 City, State, Zip Coraopolis, PA 15108-4310  
 County Susquehanna County  
 Township(s) Brooklyn Township  
 Receiving Stream(s) and Classification(s) Horton Creek  
 and UNT to Horton Creek/Upper Susquehanna—  
 Tunkhannock Watershed

## ESCGP-1 # ESX11-033-0035

Applicant Name EOG Resources, Inc.  
 Contact Person Jon Jorgenson  
 Address 2039 South Sixth Street  
 City, State, Zip Indiana, PA 15701  
 County Clearfield County  
 Township(s) Gerard and Goshen Townships  
 Receiving Stream(s) and Classification(s) Stump Lick  
 Run, Little Trout R, Crooked Run, and Dixon Run  
 (HQ);  
 Secondary: Trout Run

## ESCGP-1 # ESX11-015-0293

Applicant Name Chesapeake Appalachia, LLC  
 Contact Person Eric Haskins  
 Address 101 North Main Street  
 City, State, Zip Athens, PA 18810  
 County Bradford County  
 Township(s) Monroe and Overton Townships  
 Receiving Stream(s) and Classification(s) Schrader Creek  
 and Millstone Creek (HQ);  
 Secondary: Towanda Creek (TSF)

## ESCGP-1 # ESX11-015-0301

Applicant Name Chesapeake Appalachia, LLC  
 Contact Person Eric Haskins  
 Address 101 North Main Street  
 City, State, Zip Athens, PA 18810  
 County Bradford County  
 Township(s) Wilmot Township  
 Receiving Stream(s) and Classification(s) UNT to Sugar  
 Run (CWF) and Sugar Run (CWF);  
 Secondary: Sugar Run (CWF)

## ESCGP-1 # ESX11-015-0302

Applicant Name Chesapeake Appalachia, LLC  
 Contact Person Eric Haskins  
 Address 101 North Main Street  
 City, State, Zip Athens, PA 18810  
 County Bradford County  
 Township(s) Wysox Township  
 Receiving Stream(s) and Classification(s) Pond Hill Run  
 (CWF);  
 Secondary: Wysox Creek (CWF)

## ESCGP-1 # ESX11-115-0170

Applicant Name Talisman Energy USA, Inc.  
 Contact Person Tracy Gregory



Address 337 Daniel Zenker Drive  
City, State, Zip Horseheads, NY 14845  
County Susquehanna County  
Township(s) Rush Township  
Receiving Stream(s) and Classification(s) UNT to Wyalusing Creek, Wyalusing Creek (both WWF/MF)

ESCGP-1 # ESX11-015-0285  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Granville and West Burlington Townships  
Receiving Stream(s) and Classification(s) North Towanda Creek, and UNT to Sugar Creek (CWF/TSF)

ESCGP-1 # ESX11-115-0058 (01)  
Applicant Name Williams Production Appalachia, LLC  
Contact Person David Freudenrich  
Address 1000 Town Center Way, Suite 130  
City, State, Zip Canonsburg, PA 15317  
County Susquehanna County  
Township(s) Franklin Township  
Receiving Stream(s) and Classification(s) UNT Snake Creek (CWF, MF);  
Secondary: Snake Creek

ESCGP-1 # ESX11-115-0156 (01)  
Applicant Name Williams Marcellus Gathering, LLC  
Contact Person David Freudenrich  
Address 1000 Town Center Way, Suite 130  
City, State, Zip Canonsburg, PA 15317  
County Susquehanna County  
Township(s) Liberty Township  
Receiving Stream(s) and Classification(s) Trib. 31975/ Dubois Creek, Trib. 31846 & Snake Creek;  
Secondary: Snake Creek (CWF, MF), Dubois Creek (CWF, MF)

ESCGP-1 # ESX11-015-033  
Applicant Name Talisman Energy USA, Inc.  
Contact Person Tracy Gregory  
Address 337 Daniel Zenker Drive  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Pike and Stevens Townships  
Receiving Stream(s) and Classification(s) Cold Creek—WWF, MF

ESCGP-1 # ESX11-115-0153  
Applicant Name Williams Production Appalachia, LLC  
Contact Person David Freudenrich  
Address 1000 Town Center Way, Suite 130  
City, State, Zip Canonsburg, PA 15317  
County Susquehanna County  
Township(s) Liberty and Franklin Townships  
Receiving Stream(s) and Classification(s) Trib. 31874 and Trib. 31876 to Snake Creek;  
Secondary: Snake Creek

ESCGP-1 # ESX11-115-0148  
Applicant Name Williams Production Appalachia, LLC  
Contact Person David Freudenrich  
Address 1000 Town Center Way, Suite 130  
City, State, Zip Canonsburg, PA 15317  
County Susquehanna County  
Township(s) Middletown Township  
Receiving Stream(s) and Classification(s) Trib. 29906 and 29907 to Mid Branch Wyalusing Creek;  
Secondary: Mid Branch Wyalusing Creek (CWF, MF)

ESCGP-1 # ESX11-033-0032  
Applicant Name Northeast Natural Energy, LLC  
Contact Person Brett Loflin  
Address 707 Virginia Street, Suite 1400  
City, State, Zip Charleston, WV 25301  
County Clearfield County  
Township(s) Cooper and Graham Townships  
Receiving Stream(s) and Classification(s) UNT to Browns Run, UNT to Alder Run;  
Secondary: West Branch Susquehanna River

ESCGP-1 # ESX11-015-0297  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Canton, Granville and Leroy Township  
Receiving Stream(s) and Classification(s) Wallace Brook, UNT's to Towanda Creek, Wallace Brook and Gulf Brook (all CWF/MF)

ESCGP-1 # ESX11-015-0300  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford County  
Township(s) Wilmot Township  
Receiving Stream(s) and Classification(s) UNT to Sugar Run (CWF) Trib. To Sugar Run Creek and UNT to Susquehanna River (WWF);  
Secondary: Sugar Run Creek (CWF) and Susquehanna River (WWF)

ESCGP-1 # ESX11-027-0008  
Applicant Name Carrizo Marcellus, LLC  
Contact Person Gary Byron  
Address 251 Drain Lick Road  
City, State, Zip Drifting, PA 16834  
County Centre County  
Township(s) Rush Township  
Receiving Stream(s) and Classification(s) Bear Run, UNT to Mountain Branch (CWF);  
Secondary: Moshannon Creek

ESCGP-1 # ESX11-015-0304  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford County  
Township(s) Standing Stone and Wysox Townships  
Receiving Stream(s) and Classification(s) Vought Creek, UNT to Rummerfield Creek (WWF), Fall Creek (CWF);  
Secondary: Rummerfield Creek (WWF)

ESCGP-1 # ESX11-117-0116  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Shippen Township  
Receiving Stream(s) and Classification(s) Middle Ridge Swamp/West Branch Stony Fork/ Susquehanna River Basin in PA—West Branch Susquehanna River (List L);  
Secondary: Stony Fork/Babb Creek/Pine Creek/West Branch Susquehanna River

ESCGP-1 # ESX10-117-0209 (01)  
 Applicant Name SWEPI LP  
 Contact Person H. James Sewell  
 Address 190 Thorn Hill Road  
 City, State, Zip Warrendale, PA 15086  
 County Tioga County  
 Township(s) Sullivan Township  
 Receiving Stream(s) and Classification(s) North: UNT to  
 Corey Creek/Susquehanna river Basin in PA (List H);  
 South/West: Corey Creek/Susquehanna River Basin in  
 PA (List H);  
 Secondary: N: Corey Creek (CWF); S/W: Tioga River  
 (CWF)

ESCGP-1 # ESX11-115-0161  
 Applicant Name Southwestern Energy Production  
 Company  
 Contact Person Dave Sweeley  
 Address 917 State Route 92 North  
 City, State, Zip Tunkhannock, PA 18657  
 County Susquehanna County  
 Township(s) Jackson Township  
 Receiving Stream(s) and Classification(s) UNT to  
 Tunkhannock Creek Watershed;  
 Secondary: Susquehanna River

ESCGP-1 # ESX11-117-0126  
 Applicant Name SWEPI LP  
 Contact Person H. James Sewell  
 Address 190 Thorn Hill Road  
 City, State, Zip Warrendale, PA 15086  
 County Tioga County  
 Township(s) Rutland Township  
 Receiving Stream(s) and Classification(s) Elk Run (TSF);  
 Secondary: Mill Creek

ESCGP-1 # ESX11-015-0288  
 Applicant Name Talisman Energy USA, Inc.  
 Contact Person Tracy Gregory  
 Address 337 Daniel Zenker Drive  
 City, State, Zip Horseheads, NY 14845  
 County Bradford County  
 Township(s) Orwell and Warren Townships  
 Receiving Stream(s) and Classification(s) Johnson Creek  
 CWF-MF & Beaver Creek CWF-MF & Tributaries to  
 Beaver Creek CWF-MF

ESCGP-1 # ESX11-035-0026  
 Applicant Name Enerplus Resources (USA) Corporation  
 Contact Person Robert Bleil  
 Address 950 17th Street, Suite 2200  
 City, State, Zip Denver, CO 80202  
 County Clinton County  
 Township(s) East Keating  
 Receiving Stream(s) and Classification(s) Moccasin Run  
 (HQ-CWF) and Wistar Run (WWF)/Susquehanna River;  
 Secondary: Sinnemahoning Creek

ESCGP-1 # ESX11-115-0167  
 Applicant Name Southwestern Energy Production  
 Company  
 Contact Person Dave Sweeley  
 Address 917 State Route 92 North  
 City, State, Zip Tunkhannock, PA 18657  
 County Susquehanna County  
 Township(s) New Milford Township  
 Receiving Stream(s) and Classification(s) Tributaries to  
 East Lake Creek;  
 Secondary: Salt Lick Creek/Susquehanna River

ESCGP-1 # ESX11-117-0143  
 Applicant Name SWEPI LP  
 Contact Person H. James Sewell  
 Address 190 Thorn Hill Road  
 City, State, Zip Warrendale, PA 15086  
 County Tioga County  
 Township(s) Jackson Township  
 Receiving Stream(s) and Classification(s) Alder Run, and  
 UNT to Alder Run (CWF, MF)

*Southwest Region: Oil & Gas Program Manager, 400  
 Waterfront Drive, Pittsburgh, PA*

12/09/2011  
 ESCGP-1 No: ESX11-125-0115  
 Applicant Name: Range Resources—Appalachia LLC  
 Contact Person Glenn Truzzi  
 Address: 3000 Town Center Boulevard  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township: Independence  
 Receiving Stream (s) And Classifications: Coal Hollow and  
 UNT to Cross Creek/Racoon Creek Watershed, Other

12/08/2011  
 ESCGP-1 No.: ESX10-125-0102 Minor Revision  
 Applicant Name: Rice Drilling B LLC  
 Contact Person: Toby Rice  
 Address: 171 Hillpointe Drive Suite 301  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): Amwell  
 Receiving Stream(s) and Classifications: UNT of Little  
 Tenmile Creek, Other

12/08/2011  
 ESCGP-1 No.: ESX10-125-0041 Minor Revision  
 Applicant Name: Rice Drilling B LLC  
 Contact Person: Toby Rice  
 Address: 171 Hillpointe Drive Suite 301  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): Amwell  
 Receiving Stream(s) and Classifications: Little Tenmile  
 Creek, Other

12/08/2011  
 ESCGP-1 No.: ESX10-125-0035 Minor Revision  
 Applicant Name: Rice Drilling B LLC  
 Contact Person: Toby Rice  
 Address: 171 Hillpointe Drive Suite 301  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): Amwell  
 Receiving Stream(s) and Classifications: Little Tenmile  
 Creek, Other

10/03/2011  
 ESCGP-1 No.: ESX09-051-0044  
 Applicant Name: Chevron Appalachia LLC  
 Contact Person: Jeremy Hirtz  
 Address: 800 Mountain View Drive  
 City: Smithfield State: PA Zip Code: 15478  
 COUNTY Fayette Township(s): Bullskin Township  
 Receiving Stream(s) and Classifications: Irish run—WWF/  
 Youghioghney River WWF Galley run—WWF/  
 Youghioghney River WWF, Other

12/13/2011  
 ESCGP-1 No.: ESX11-005-0015 Minor Revision  
 Applicant Name: EXCO Resources (PA) LLC  
 Contact Person: Larry Sanders  
 Address: 3000 Ericsson Drive Suite 200  
 City: Warrendale State: PA Zip Code: 15086-6501  
 County: Armstrong Township(s): West Franklin  
 Receiving Stream(s) and Classifications: Little Buffalo  
 Run/Little Buffalo Creek, Other HQ

10/11/2011  
 ESCGP-1 No.: ESX11-059-0063  
 Applicant Name: Alpha Shale Resources LP  
 Contact Person: Tonya Winkler  
 Address: 171 Hillpointe Drive  
 City: Canonsburg State: PA Zip Code 15317  
 County: Greene Township(s): Jackson  
 Receiving Stream(s) and Classifications: Garner Run,  
 House Run, Grinage Run, HQ WWF, Tenmile Creek  
 Watershed

11/23/2011  
 ESCGP-1 No.: ESX11-125-0110  
 Applicant Name: Chesapeake Appalachia LLC  
 Contact Person: Eric Haskins  
 Address: 101 North Main Street  
 City: Athens State: PA Zip Code: 18810  
 County: Washington Township(s): Donegal  
 Receiving Stream(s) and Classifications: UNT to Ralston  
 Run HQ-WWF/Upper Ohio South, HQ

11/09/2011  
 ESCGP-1 No.: ESX10-051-0040 Major Revision  
 Applicant Name: Chevron Appalachia LLC  
 Contact Person: Jeremy Hirtz  
 Address: 800 Mountain View Drive  
 City: Smithfield State: PA Zip Code: 15478  
 County: Fayette Township(s): German  
 Receiving Stream(s) and Classifications: UNT 41111 to  
 Middle Monongahela River Watershed, Other

11/04/2011  
 ESCGP-1 NO.: ESX11-059-0067  
 Applicant Name: Coal Gas Recovery LLC  
 CONTACT PERSON: Joanne Reilly  
 ADDRESS: 158 Portal Road P O Box 1020  
 City: Waynesburg State: PA Zip Code: 15370  
 County: Greene Township(s): Morgan  
 Receiving Stream(s) and Classifications: UNT to Castile  
 Run, Castile Run WWF

*Northwest Region: Oil and Gas Program Manager, 230  
 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX11-053-0026—Kline Lease 30 Well Project  
 Applicant Cougar Energy Inc.  
 Contact Dale Flockerzi  
 Address 1049 West 2nd Street  
 City Oil City State PA Zip Code 16301  
 County Forest County Township Harmony Township  
 Receiving Stream(s) and Classification(s) Allegheny River

ESCGP-1 #ESX11-019-0111—Vic Nor Farms to Marburger  
 Pipeline  
 Applicant Mountain Gathering LLC  
 Contact Dewey Chalos  
 Address 810 Houston Street  
 City Fort Worth State TX Zip Code 76102  
 County Butler Township(s) Forward(s)  
 Receiving Stream(s) and Classification(s) UNT of Break-  
 neck Creek—WWF, UNT of Connoquenessing Creek—  
 WWF, Breakneck Creek—WWF

ESCGP-1 #ESX11-047-0028A—Owls Nest Prospect  
 Phase 2  
 Applicant Seneca Resources Corporation  
 Contact Michael Clinger  
 Address 51 Zents Boulevard  
 City Brookville State PA Zip Code 15825  
 County Elk Township(s) Highland(s)  
 Receiving Stream(s) and Classification(s) Big Run, UNT  
 to Pigeon Run, UNT to Big Run, HQ, CWF

ESCGP-1 #ESX11-053-0016A—Weld McCool Lease  
 Applicant D&S Energy Corporation  
 Contact Matthew Neely  
 Address PO Box 102  
 City Tiona State PA Zip Code 16352  
 County Forest Township(s) Howe(s)  
 Receiving Stream(s) and Classification(s) UNT to Tionesta  
 Creek—Other

---

## SPECIAL NOTICES

---

### Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of December 2011 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P. L. 238, No. 43 (63 P. S. Sections 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Ben Chamberlin	393 Chestnut Drive Boiling Springs, PA 17007	Testing
Michael Conroy	201 Faculty Road Duncannon, PA 17020	Testing
James DeBellis	2700 Cumberland Avenue Mount Penn, PA 19606	Mitigation
Larry Grove	929 South High Street Suite 169 West Chester, PA 19382	Testing
Robert Haushalter, Jr.	4786 Cypress Street Pittsburgh, PA 15224	Testing
Michael Imperial	2646 Fallow Hill Lane Jamison, PA 18929	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
John LoMonaco	2592 Route 6 Hawley, PA 18428	Testing
Gary Lyons	911 Main Street Avoca, PA 18461	Testing
Richard Malin	2075 Haymaker Road Monroeville, PA 15146	Testing
John Mallon Radon Detection & Control	P. O. Box 419 South Heights, PA 15081	Testing & Mitigation
Frank Marsico	5156 Kylock Road Mechanicsburg, PA 17055	Mitigation
Robert Raishart	778 Armel Hollow Road Latrobe, PA 15650	Testing
Keith Roe	1510 Gary Street Bethlehem, PA	Testing
John Rogers	1129 Old Eagle Road Lancaster, PA 17601	Testing
Kenneth Schutter	117 Dennis Lane Phoenix, PA 19460	Testing

#### Categorical Exclusion

*Southcentral Region, Water Management Program Manager, 909 Elmerton Ave. Harrisburg, PA 17110. Phone 717-705-4707.*

The proposed action/activity is located in Marysville Borough, Perry County.

Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Marysville Borough proposes to separate 17,000 feet of combined sewers and eliminate two combined sewer overflow discharges to the Susquehanna River. The Department's review of the project concluded that the project is eligible to be categorically excluded from the environmental review process, and a subsequent public review confirmed that there are no exceptional circumstances that warrant an Environmental Assessment.

[Pa.B. Doc. No. 12-48. Filed for public inspection January 13, 2012, 9:00 a.m.]

#### Small Business Compliance Advisory Committee Meeting Cancellation

The January 26, 2012, meeting of the Small Business Compliance Advisory Committee (Committee) is cancelled. The next meeting is scheduled for April 25, 2012, at 10 a.m. on the 12th Floor, Rachel Carson State Office Building, Harrisburg, PA. Questions concerning the next scheduled meeting of the Committee can be directed to Susan Foster at (717) 787-7019 or [sufoster@pa.gov](mailto:sufoster@pa.gov). The agenda and meeting materials for the meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.depweb.state.pa.us> (select "Public Participation").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 787-7019 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 12-49. Filed for public inspection January 13, 2012, 9:00 a.m.]

## DEPARTMENT OF GENERAL SERVICES

### Lease Office Space to the Commonwealth

#### Montgomery County

Proposals are invited to provide the Department of General Services with 1,470 usable square feet of office space for the Department of Treasury, Southeast Regional Office in Montgomery County. Downtown locations will be considered. Interested parties wishing to receive the packet of SFP No. 10001396, which is due on Monday, January 23, 2012, should contact Jennings Ward at (717) 787-0952 or [jeward@pa.gov](mailto:jeward@pa.gov).

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 12-50. Filed for public inspection January 13, 2012, 9:00 a.m.]

### Lease Office Space to the Commonwealth

#### Montgomery County

Proposals are invited to provide the Department of General Services with 5,723 usable square feet of office space for the Department of Labor and Industry in

Montgomery County, Norristown. Downtown locations will be considered. For more information on SFP No. 10001393, which is due on Monday, February 6, 2012, visit [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or contact Jennings Ward at (717) 787-0952.

SHERI PHILLIPS,  
Secretary

[Pa.B. Doc. No. 12-51. Filed for public inspection January 13, 2012, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Health Care Associated Infection Benchmarking Areas for Hospitals under the Medical Care Availability and Reduction of Error (MCARE) Act

The Department of Health (Department), under section 408(8) and (9) of the Medical Care Availability and Reduction of Error (MCARE) Act (MCARE Act) (40 P.S. § 1303.408(8) and (9)), publishes this notice regarding the methods to be used to measure progress of hospitals in reducing the occurrence of health care-associated infections (HAIs) and identify hospitals not meeting benchmark reduction targets.

#### A. Purpose and Statutory Authority

Section 408(8) of the MCARE Act requires that the Department develop, in consultation with the Patient Safety Authority and the Pennsylvania Health Care Cost Containment Council, “reasonable benchmarks to measure the progress [hospitals] make toward reducing health care-associated infections.” The section further provides, “Beginning in 2010, all health care facilities shall be measured against these benchmarks.”

Section 408(9) of the MCARE Act requires that the Department publish a notice in the *Pennsylvania Bulletin* of the specific benchmarks the Department will use under section 408(8) of the MCARE Act to measure health care facilities. Prior to publishing the final notice, the Department is to seek public comment for at least 30 days on the benchmarks and respond to the comments received during the public comment period.

#### B. Background

Since the HAI reporting provisions of Chapter 4 of the MCARE Act (40 P.S. §§ 1303.401–1303.411) took effect in February 2008, the Department has used the following list of HAIs for benchmarking purposes:

- Central Line Associated Blood Stream Infection (CLABSI)
- Catheter Associated Urinary Tract Infection (CAUTI)
- Surgical Site Infection (SSI) for:
  - o Coronary artery bypass graft with both chest and donor site incisions
  - o Coronary artery bypass graft with chest incision only
  - o Cardiac Surgery
  - o Hip arthroplasty
  - o Knee arthroplasty
  - o Abdominal hysterectomy (HYST)

Data on these benchmark HAIs have been published annually. Currently, data from 2009 is considered to be

the baseline year for trend analysis. As published at 41 Pa.B. 6454 (December 3, 2011), beginning January 1, 2012, the Department will also collect data regarding SSIs for colon surgeries for benchmarking purposes in the future.

Infections associated with surgeries that involve an implant may not develop or be detectable for some time following the surgical procedure. Accordingly, the United States Department of Health and Human Services, Centers for Disease Control and Prevention, National Healthcare Safety Network, requires a full year of patient follow-up for complete identification and reporting of infections associated with procedures that involve an implant. Among the six surgical procedure types selected for benchmark SSI consideration, all but HYSTs may involve an implant. Consequently, annual data on SSIs are published in the year after data on CLABSIs and CAUTIs is published, that is, HAI data published in 2011 includes the CLABSI and CAUTI data for procedures completed in 2010 and the SSI data for procedures completed in 2009. At this time, the 2010 data for SSIs that is required for comparison to the 2009 baseline year are not yet available. However, the 2010 data needed to measure health care facilities against benchmarks are available for CLABSIs and CAUTIs.

#### C. Benchmark Methodology

The Department uses two metrics for calculating rates for CAUTIs and CLABSIs. The first metric is the incidence rate of infection. For CAUTIs, this is the number of infections per 1,000 urinary catheter days. For CLABSIs, this is the number of infections per 1,000 central line days. The second metric used by the Department is the standardized infection ratio (SIR). The SIR consists of the number of infections observed (reported) by the hospital divided by the number of infections predicted to be reported by the hospital. The predicted number is a risk-adjusted calculation made by the Department based on Statewide rates of HAIs. The methodology for risk adjustment and calculation of the predicted number of infections can be found in the annual HAI reports prepared by the Department and posted on its web site, <http://www.health.state.pa.us>. SIRs are produced for each hospital.

For the initial measurement of hospital progress in reducing HAIs, the Department proposes to rank all hospitals separately by their incidence rates of infection and SIRs for CAUTIs and CLABSIs, in two separate consecutive years, currently 2009 and 2010. Accordingly, hospitals will be ranked for:

##### CAUTI Benchmark Targets:

- 1) Incidence rate of infection for CAUTIs in year one
- 2) SIRs for CAUTIs in year one
- 3) Incidence rate of infection for CAUTIs in year two
- 4) SIRs for CAUTIs in year two

##### CLABSI Benchmark Targets:

- 1) Incidence rates of infection for CLABSIs in year one
- 2) SIRs for CLABSIs in year one
- 3) Incidence rates of infection for CLABSIs in year two
- 4) SIRs for CLABSIs in year two

The Department will then identify the hospitals that fall above the 90th percentile for all Commonwealth hospitals in each of the previously listed rankings. As an example, the 90th percentile for the 2010 CAUTI rate was 3.81 per 1,000 catheter days and the 90th percentile

for the 2010 CAUTI SIR was 2.37. Any hospital identified as having both an incidence rate of CAUTIs and an SIR for CAUTIs above the 90th percentile for all Commonwealth hospitals in two consecutive years shall be considered not making progress towards the reduction of CAUTI HAI rates. Similarly, any hospital identified as having both an incidence rate of CLABSIs and an SIR for CLABSIs above the 90th percentile for all Commonwealth hospitals in two consecutive years shall be considered not making progress towards the reduction of CLABSI HAI rates.

When the 2010 data are available for SSIs, similar procedures will be used to identify the hospitals not making progress towards the reduction of SSI HAI rates for each individual procedure. In subsequent years, the Department will conduct a similar analysis for CAUTIs, CLABSIs and SSIs using the most currently available annual data for two consecutive years.

Section 408(8) of the MCARE Act also provides minimum requirements relating to actions that must be taken by a hospital and the Department when the hospital is identified as not making progress in reducing HAI rates. At this time, the procedures for implementation of these requirements in section 408(8) of the MCARE Act have not been finalized. The Department will review and consider any comments submitted in response to this notice respective to these requirements.

#### D. *Affected Persons*

All hospitals are currently required to comply with the HAI reporting requirements of the MCARE Act and will be measured for progress in meeting benchmark targets previously set forth. Section 103 of the MCARE Act (40 P.S. § 1303.103) defines a "hospital" as "An entity licensed as a hospital under the act of June 13, 1967 (P. L. 31, No. 21), known as the Public Welfare Code, or the act of July 19, 1979 (P. L. 130, No. 48), known as the Health Care Facilities Act."

#### E. *Comment Period and Contact Person*

As required under section 408(9) of the MCARE Act, the Department is soliciting public comment for 30 days from the publication date of this notice on the HAI benchmarking areas previously described. Written comments may be submitted to Kimberly Buffington, Director, Health Care-Associated Infection Prevention Section, Department of Health, 8th Floor, Forum Place, 555 Walnut Street, Harrisburg, PA 17101, (717) 425-5422. Comments submitted by facsimile or e-mail will not be accepted.

Persons with a disability who require an alternative format of this notice or wish to submit questions in alternative formats such as large print, audio tape or Braille should contact Kimberly Buffington at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 12-52. Filed for public inspection January 13, 2012, 9:00 a.m.]

### Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code §§ 205.33(a), 205.36(f) and (h) and 205.67(k) (relating to utility room; bathing facilities; and electric requirements for existing and new construction):

St. Joseph's Manor  
d/b/a Entity of HRHS  
1616 Huntingdon Pike  
Meadowbrook, PA 19046  
FAC ID 451002

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.18(e) (relating to management):

RMH-HB/SNF  
US Route 1  
1078 West Baltimore Pike  
Media, PA 19063-5177  
FAC ID 440502

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 12-53. Filed for public inspection January 13, 2012, 9:00 a.m.]

### Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board, established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Friday, February 3, 2012. The meeting will be held from 10 a.m. to 3 p.m. in the large conference room of the Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

For additional information, or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so, contact Naomi Zeiset, Administrative Assistant, Division of Child and Adult Health Services at (717) 772-2762, for

speech and/or hearing impaired persons contact V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 12-54. Filed for public inspection January 13, 2012, 9:00 a.m.]

## DEPARTMENT OF PUBLIC WELFARE

### Additional Class of Disproportionate Share Payments to Qualifying Teaching Hospitals

The Department of Public Welfare (Department) is announcing its intent to allocate funding for Fiscal Year (FY) 2011-2012 for disproportionate share hospital (DSH) payments to qualifying teaching hospitals that provide psychiatric services to Medical Assistance (MA) recipients at the same level as was allocated for FY 2010-2011. There will be no change in the current qualifying criteria or methodology for determining eligibility for these payments.

#### *Fiscal Impact*

The FY 2011-2012 fiscal impact, as a result of this additional class of DSH payments is \$0.500 million (\$0.225 million in State General Funds and \$0.275 million in Federal Funds upon approval by the Centers for Medicare and Medicaid Services).

#### *Public Comment*

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,  
*Secretary*

**Fiscal Note:** 14-NOT-736. (1) General Fund; (2) Implementing Year 2011-12 is \$225,000; (3) 1st Succeeding Year 2012-13 is \$229,000; 2nd Succeeding Year 2013-14 is \$229,000; 3rd Succeeding Year 2014-15 is \$229,000; 4th Succeeding Year 2015-16 is \$229,000; 5th Succeeding Year 2016-17 is \$229,000; (4) 2010-11 Program—\$243,809,000; 2009-10 Program—\$371,515,000; 2008-09 Program—\$426,822,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 12-55. Filed for public inspection January 13, 2012, 9:00 a.m.]

## DEPARTMENT OF TRANSPORTATION

### Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under section 2003(e)(7) of The Administrative Code of 1929 (71 P. S. § 513(e)(7)), intends to sell certain land owned by the Department.

The following property is available for sale by the Department.

*Parcel No. 8A—Venango County*

This parcel contains approximately 2.37 acres of land situated off of SR 322, just south of the SR 322 and SR 257 interchange, in Cranberry Township, Venango County. The property will be sold in “as is condition.” The estimated fair market value of the parcel is \$4,200. It has been determined that the land is no longer needed for present or future transportation purposes.

Interested public entities are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to William G. Petit, District Engineer, Department of Transportation, Engineering District 1-0, 255 Elm Street, P. O. Box 398, Oil City, PA 16301.

BARRY J. SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 12-56. Filed for public inspection January 13, 2012, 9:00 a.m.]

### Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under section 2003(e)(7) of The Administrative Code of 1929 (71 P. S. § 513(e)(7)), intends to sell certain land owned by the Department.

The following property is available for sale by the Department.

*Parcel No. 8A—Venango County*

This parcel contains approximately 3.45 acres of land situated off of SR 322, just south of the SR 322 and SR 257 interchange, in Cranberry Township, Venango County. The property will be sold in “as is condition.” The estimated fair market value of the parcel is \$18,300. It has been determined that the land is no longer needed for present or future transportation purposes.

Interested public entities are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to William G. Petit, District Engineer, Department of Transportation, Engineering District 1-0, 255 Elm Street, P. O. Box 398, Oil City, PA 16301.

BARRY J. SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 12-57. Filed for public inspection January 13, 2012, 9:00 a.m.]

### Finding Carbon County

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Director of the Bureau of Project Delivery, as delegated by the Secretary of Transportation, makes the following written finding:

The Department of Transportation (Department) plans to replace the Jim Thorpe Bridge (SR 903, Section 03B) which crosses the Lehigh River in Carbon County.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level 2 Categorical Exclusion (CE) elevation has been prepared to obtain environmental clearance for the removal of the Jim Thorpe Bridge, which is available in the CE/EA Expert System.

There are thirteen Section 2002 resources within the project area consisting of a mixture of public parks and historic resources. There are eight historic resources, five public parks and one water trail. In addition to the replacement of the Jim Thorpe Bridge, this project includes improvements to roadway alignment to improve the geometry of the curve and provide a smoother transition across the bridge. A Level 2 CE has been prepared to obtain environmental clearance for the replacement of the Jim Thorpe Bridge. This CE takes into

account all environmental features and the proposed engineering features incorporated into the proposed action.

BRIAN G. THOMPSON, P.E.,  
*Director*  
*Bureau of Project Delivery*

[Pa.B. Doc. No. 12-58. Filed for public inspection January 13, 2012, 9:00 a.m.]

## GOVERNOR'S ADVISORY COUNCIL ON PRIVATIZATION AND INNOVATION

### Meeting Scheduled

The Governor's Advisory Council on Privatization and Innovation will be meeting Tuesday, January 17, 2012. The meeting will begin at 1:30 p.m. in the Rachel Carson State Office Building, Room 105. Persons with any questions should contact Christopher Gray at (717) 772-3820 or chrgray@pa.gov.

JOHN A. BARBOUR,  
*Chairperson*

[Pa.B. Doc. No. 12-59. Filed for public inspection January 13, 2012, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agencies must consider these comments in preparing the final-form regulation. The final-form regulations must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
10-190	Department of Health Emergency Medical Services System 41 Pa.B. 5865 (October 29, 2011)	11/28/11	12/28/11
125-159	Pennsylvania Gaming Control Board Table Game Rules of Play for Spanish 21, Poker, Mississippi Stud and Crazy 4 Poker 41 Pa.B. 5963 (November 5, 2011)	12/05/11	01/04/12
7-463	Board of Coal Mine Safety Requirements for Automated External Defibrillators 41 Pa.B. 5959 (November 5, 2011)	12/05/11	01/04/12
35-32	Constables' Education and Training Board Constables' Education and Training Board Amendments 41 Pa.B. 5961 (November 5, 2011)	12/05/11	01/04/12



**Department of Health**  
**Regulation #10-190 (IRRC #2917)**  
**Emergency Medical Services System**  
**December 28, 2011**

We submit for your consideration the following comments on the proposed rulemaking published in the October 29, 2011 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Department of Health (Department) to respond to all comments received from us or any other source.

**1. Whether the regulation is consistent with the intent of the General Assembly.**

This proposed rulemaking is intended to facilitate the implementation of the Emergency Medical Services System Act of 2009 (Act) (35 Pa.C.S. §§ 8101—8157). Both the Act and the proposed rulemaking are comprehensive documents. We appreciate the time and effort put forth by the Department in developing this regulatory package.

When reviewing a regulation, and as required by the Regulatory Review Act (71 P.S. §§ 745.1—745.14), this Commission must first and foremost determine whether the agency has the statutory authority to promulgate the regulation and whether the regulation conforms to the intention of the General Assembly. (71 P.S. § 745.5b.) In the Regulatory Analysis Form (RAF) submitted with the rulemaking, the Department has identified sections of the Act that provide the Department with both general and specific statutory authority. However, the identified sections of the Act are not cross-referenced to specific sections of the regulation. In order to assist this Commission in determining if the regulation is consistent with the intent of the General Assembly, we request that the Department identify specific sections of the Act that correlate to specific sections of the regulation.

**2. Publications in the *Pennsylvania Bulletin*.—Consistency with statute; Implementation procedures; Reasonableness; Clarity.**

The Emergency Medical Services System Act provides for the Department to publish changes in the *Pennsylvania Bulletin* relating to Emergency Medical Services (EMS) patient reports (35 Pa.C.S.A. § 8106(f)), skills within the scope of practice of each type of EMS provider (35 Pa.C.S.A. § 8113(g)) and vehicle construction and equipment and supply requirements for EMS agencies (35 Pa.C.S.A. § 8129(j)). In several of the provisions, the regulation provides for changes to requirements through publication in the *Pennsylvania Bulletin*. Provisions in the regulation that provide for Department publications in the *Pennsylvania Bulletin* include:

- |                   |                   |                      |
|-------------------|-------------------|----------------------|
| • § 1021.24(b)    | • § 1023.26(d)(1) | • § 1023.31(g)(1)    |
| • § 1021.24(e)    | • § 1023.26(d)(2) | • § 1023.31(h)(1)    |
| • § 1021.25(10)   | • § 1023.26(d)(3) | • § 1023.34(b)       |
| • § 1021.41(a)    | • § 1023.27(d)(1) | • § 1027.1(b)(6)     |
| • § 1021.41(c)    | • § 1023.27(d)(2) | • § 1027.3(c)        |
| • § 1021.43(c)    | • § 1023.27(d)(3) | • § 1027.4(b)        |
| • § 1023.24(d)(1) | • § 1023.31(a)    | • § 1027.6(c)        |
| • § 1023.24(d)(2) | • § 1023.31(b)(1) | • § 1027.36(d)       |
| • § 1023.24(d)(3) | • § 1023.31(c)(1) | • § 1027.37(f)       |
| • § 1023.25(d)(1) | • § 1023.31(d)(1) | • § 1027.38(b)(1)    |
| • § 1023.25(d)(2) | • § 1023.31(e)(1) | • § 1027.38(b)(2)(i) |
| • § 1023.25(d)(3) | • § 1023.31(f)(1) | • § 1029.21(b)       |

The above provisions relate to scope of practice, continuing education, reporting, equipment, licensure, funding, medications and facilities.

We have three concerns relating to the use of publications in the *Pennsylvania Bulletin*. First, we ask the Department to explain how each of the regulation's use of publications in the *Pennsylvania Bulletin* is consistent with the Act.

Second, Governor's Executive Order 1996-1 at 1.f., states, "Compliance shall be the goal of all regulations." As a practical matter, portions of this regulation will not present the information needed to comply. Instead, the reader will have to search the *Pennsylvania Bulletin* to see if the Department published any changes and if so, what the changes are. This would be further complicated in the future, if the Department has the need to publish more than one change to a provision. While these publications in the *Pennsylvania Bulletin* may provide flexibility for the Department, the Department should explain how the regulated community can reasonably comply because the regulated community will need to know whether the requirements in the regulation have been amended and how to find those specific publications in the *Pennsylvania Bulletin*.

Finally, related to the above concerns, the Department should explain how it will implement provisions that can be altered by publication in the *Pennsylvania Bulletin*. Has the Department considered, for example, placing on its website a compendium of changes published in the *Pennsylvania Bulletin* after the effective date of this regulation?

**3. Economic impact of the regulation.**

In the responses to questions 17 to 20 of the RAF, the Department describes several costs. For example, in Response 17, the Department recognizes additional costs for the regulated community to operate on a full-time basis and for a medical director. However, the Department concludes it is impossible to estimate the costs and shows zero dollars in the cost estimate in response to Question 20. In fact, the only cost shown in response to Question 20 is \$84,000 to \$95,000 in state government costs. We ask the Department to review its responses to questions 17 to 20 and, to the best of its ability, provide dollar estimates of the costs and/or savings associated with implementation of the regulation.

**4. Section 1012.2. Definitions.—Whether the regulation is consistent with the intent of the General Assembly; Implementation procedures; Clarity.**

*Ambulance*—The regulatory definition of this term differs from the statutory definition. It does not include a "water vehicle." We ask the Department to explain the reason for this difference and how this deviation is consistent with the legislative intent of the General Assembly.

*Medical command*—This term is not defined in this section. However, it is used throughout the regulation. We believe a definition for this term would improve the clarity of the regulation and assist the regulated community with compliance.

*PSAP—Public safety answering point*—Paragraph (ii) of this definition states that "A PSAP is operated 24 hours a day." This provision is substantive (i.e., regulatory). Substantive provisions are not appropriate for definitions. We recommend that the provision be moved to the body of the regulation. See § 1.7(c) of the Pennsylvania Code and Bulletin Style Manual.

*Specialty receiving facility*—This definition states that a "special receiving facility" will be "identified" by the Department. What process will the Department use to

make this designation and is the process set forth in regulation? Would a facility have to request this designation from the Department? How would the regulated community know if a facility has been identified as a "special receiving facility"?

**5. Section 1021.24. Use of EMSOF funding by a regional EMS council.—Clarity.**

Subsection (a)(1)(i) includes the term "911 system" and Subsection (a)(1)(ii) includes the term "specialty services." We believe definitions for these terms would improve the clarity of the regulation and assist the regulated community with compliance.

**6. Section 1021.62. Regional quality improvement programs.—Reasonableness; Clarity.**

We have three concerns with this section. First, a commentator believes that the regulation should specifically list the parties that will be asked to provide input on regional EMS quality improvement programs. We believe it would be reasonable to include such a provision and ask the Department to consider it as it prepares the final-form regulation.

Second, under Paragraph (1), regional EMS councils are required to conduct quality improvement audits of regional EMS systems. The final-form regulation should specify how often quality improvement audits must be conducted.

Third, Paragraph (5) requires regional EMS councils to "Submit to the Department reports as prescribed by the Department." This requirement is vague. It does not establish a binding norm and would be difficult to comply with. We recommend that it be deleted or enhanced to specify the type of information that would be required in the reports.

**7. Section 1021.83. Complaints.—Economic impact; Need.**

A commentator notes the potential for duplicative investigations by the Department and the Division of Acute and Ambulatory Care, which is also under the Department. The Department should explain how these investigations will be conducted and whether there is any duplication. If there is any duplication, the Department should explain why the duplication is needed and how the cost of the duplication is justifiable.

**8. Section 1021.103. Governing body.—Economic impact; Reasonableness.**

Subsection (d) requires the governing body to make the annual report available to the public. Would placing this annual report on the council's or governing body's website satisfy this requirement? If so, we suggest adding this to the regulation.

**9. Chapter 1023. Personnel, Subchapter A. Administrative and Supervisory EMS Personnel.—Protection of the public health, safety and welfare.**

This subchapter establishes the roles and responsibilities and the minimum qualifications for the EMS agency medical directors, medical command physicians, medical command facility medical directors, regional EMS medical directors and Commonwealth EMS Medical Directors. Some of these positions require the completion of an application for the position and triennial renewal, but other positions do not. What are the reasons for these differences? Is the public health, safety and welfare of the citizens of the Commonwealth adequately protected without the requirement for the submittal of applications and triennial renewal for all positions?

**10. Section 1023.21. General rights and responsibilities.—Protection of the public health, safety and welfare.**

Paragraph (b)(1) states, in part, that "An applicant for an EMSVO [Emergency Medical Services Vehicle Operator] certification shall also report to the Department any other conviction of an offense involving reckless driving or driving under the influence of alcohol or drugs." We note that EMSVO is defined in Section 1021.1 of the regulation and the Act as "an individual who is certified by the Department to operate a ground EMS vehicle." A commentator questions why the reporting requirements only apply to ambulances and therefore, paramedics and Emergency Medical Technicians. The commentator believes the requirements should also be applicable to Quick Response Service, rescue squad, fire truck, motorcycle and police vehicles.

Regarding emergency vehicle operators under the Department's jurisdiction, we ask the Department to review this provision of the regulation and explain whether the reporting requirements in Paragraph (b)(1) apply to all vehicle operators under its jurisdiction. If not, the Department should explain why this reporting is not necessary for all vehicle operators.

**11. Section 1023.31. Continuing education requirements.—Clarity.**

Subsection (a) pertains to continuing education requirements for EMS vehicle operators. The subsection requires continuing education, but fails to specify the subject areas that would be appropriate. This differs from continuing education requirements for other personnel listed under this section. For example, Subsection (b) requires EMR continuing education instruction in subjects related to an EMR's scope of practice. We recommend that Subsection (a) be amended to include the type of instruction that would be appropriate for EMS vehicle operator continuing education.

**12. Section 1023.51. Certified EMS instructors.—Consistency with statute; Clarity.**

Under Subsection (a), an individual seeking certification as an EMS instructor must meet seven qualifications. One of the qualifications is to successfully complete an EMS instructor course approved by the Department or possess, "at a minimum, a bachelor's degree in education or a teacher's certification in education." A commentator has noted that this provision differs from the corresponding provision found in the Act, which includes a reference to a "doctorate or master's degree." 35 Pa.C.S. § 8124. What is the reason for this deviation from the Act? Would an individual with a doctorate or a master's degree satisfy this requirement?

**13. Section 1025.22. Responsibilities of continuing education sponsors.—Clarity.**

Subsection (f) requires continuing education sponsors to retain records for "at least 4 years from the presentation of the course." This requirement is vague and should be amended to include a specific time frame such as "4 years from the presentation of the course."

**14. Section 1027.3. Licensure and general operating standards.—Statutory authority; Implementation procedures; Fiscal impact; Clarity.**

Subsection (h) pertains to dispatching. We have two concerns. First, Subsection (h)(3) states that certain costs of PEMA and local governments associated with training and certification/recertification of an EMS agency dispatch center's calltakers and dispatchers is the responsi-

bility of the EMS agency. What is the Department's statutory authority for this provision? How would it be implemented? What is the anticipated cost to the entire EMS agency community for this provision?

Second, Subsection (h)(5) states, "References in 4 Pa. Code §§ 120d.104 and 120d.105 to the Pennsylvania Emergency Management Agency, 911 communications centers and remote dispatch points are replaced with the Department and EMS agency dispatch centers for the purpose of this regulation." We believe the clarity would be improved and the regulated community better served if the requirements of 4 Pa. Code §§ 120d.104 and 120d.105 were set forth in directly in this regulation.

**15. Section 1029.21. Receiving facilities.—Consistency with statute; Economic impact; Reasonableness.**

Subsection (b) would allow the Department to publish a list of special receiving facilities through notice in the *Pennsylvania Bulletin* and to update the list as appropriate. A commentator states that this is problematic because it would give the Department great authority to determine where EMS providers transport patients with certain conditions, but there is no criteria identifying how the Department's decisions would be made. The commentator recommends a public comment period.

We agree that changes to the list will have significant implications to receiving facilities. What is the Department's specific statutory authority to establish, maintain and update a list of special receiving facilities via publication in the *Pennsylvania Bulletin*? In addition, the Department should consider adding provisions to the regulation explaining the process that will be used to update the list and how the affected parties will have the opportunity to comment on any contemplated changes.

**16. Chapter 1031. Complaints, disciplinary actions, adjudications and appeals.—Statutory authority; Consistency with intent of the General Assembly.**

This chapter sets forth the grounds for discipline and the types of authorized discipline for the various professions and agencies that are subject to this regulation. The grounds for discipline and the types of authorized discipline for EMS providers, EMS vehicle operators and EMS agencies closely follow similar provisions in the Act. However, this chapter applies to other professions and agencies beyond those listed above. What is the statutory basis for imposing discipline on the other professions and agencies? In addition, what is the Department's statutory authority for Section 1031.6, relating to emergency suspension for EMS provider and EMS vehicle operator certifications, and Section 1031.9, relating to automatic suspension for incapacity?

**17. Section 1031.1. Administrative and appellate procedure.—Implementation procedures; Clarity.**

This section of the rulemaking adds a reference to 1 Pa. Code Part II (relating to general rules of administrative practice and procedure or GRAPP). Subsection (b) also adds rules supplementing GRAPP. In order to assist the regulated community with compliance, we recommend that a cross-reference be included to show which GRAPP provisions are being supplemented. For example, the Department should consider including a new subsection that reads, "(6) Subsection (b) supplements 1 Pa. Code § \_\_\_\_\_ (relating to \_\_\_\_\_)."

**18. Chapter 1033. Special event EMS.—Implementation procedures.**

A "special event" is defined in Section 1021.2 as "a planned and organized activity or contest, which places

participants or attendees, or both, in a defined geographical area in which the potential need for EMS exceeds local EMS capabilities or where access by emergency vehicles might be delayed due to crowd or traffic congestion at or near the event." Section 1027.38, relating to special operations EMS service, includes Subsection (e), relating to mass-gathering EMS services. In the Preamble to the final-form regulation, we ask the Board to explain how Chapter 1033 will be administered in conjunction with Section 1027.38(e).

**Pennsylvania Gaming Control Board  
Regulation #125-159 (IRRC #2919)**

**Table Game Rules of Play for Spanish 21, Poker,  
Mississippi Stud and Crazy 4 Poker**

**January 4, 2012**

We submit for your consideration the following comments on the proposed rulemaking published in the November 5, 2011 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Pennsylvania Gaming Control Board (Board) to respond to all comments received from us or any other source.

**1. Adverse effects on prices, productivity or competition.**

Section 22 of the Regulatory Analysis Form asks how this regulation compares with those of other states and how it will affect Pennsylvania's ability to compete with other states. The Board's response to these questions is that the regulations are consistent with the standards throughout the gaming industry and should not affect Pennsylvania's ability to compete with other states.

While we have no reason to doubt the Board's response to these questions, we seek more information on the house advantage that these regulations establish for the table games of Spanish 21, Mississippi Stud and Crazy 4 Poker. We ask the Board to provide this information and to compare it to other gaming jurisdictions, including New Jersey. This information will assist this Commission in determining if the regulation is in the public interest.

In addition, we seek information on how other gaming jurisdictions regulate the rake for nonbanking Poker games and what the common practice is in those jurisdictions.

**2. Clarity and lack of ambiguity.**

Throughout this proposed rulemaking, licensed facilities that hold table game operation certificates (certificate holders) are required to obtain certain approvals from the Board, the Board's Bureau of Gaming Operations, the Bureau of Gaming Laboratory Operations, or the Bureau of Casino Compliance. For example, Section 635a.2(b) states, in part, the following: "The layout for a Spanish 21 table shall be approved by the Bureau of Gaming Operations and contain, at a minimum: . . ." We are concerned that the proposed rulemaking does not include the procedures for obtaining the necessary approvals. To assist the regulated community in understanding how to submit the requests for certain approvals, we suggest that the final-form regulation include the procedures or appropriate cross-references to where the procedures can be found. We have identified the following sections that contain references to approvals:

- § 635a.2(b)
- § 635a.2(b)(3)(iii)
- § 635a.2(b)(4)
- § 635a.2(c)
- § 635a.2(d)
- § 635a.5(h)
- § 635a.7(a)
- § 637a.2(a)
- § 637a.2(b)
- § 637a.2(c)
- § 637a.2(d)
- § 637a.7(a)
- § 637a.7(e)(4)(ii)
- § 637a.9(a)(6)
- § 637a.15(i)
- § 655a.2(b)
- § 655a.2(d)
- § 655a.5(g)
- § 655a.8(a)
- § 657a.2(b)
- § 657a.2(d)
- § 657a.5(g)
- § 657a.8(a)

### 3. Adverse effects on prices, productivity and competition.

A commentator has noted that the state of New Jersey's Division of Gaming Enforcement has recently added more Poker games to their body of regulations. In order to remain competitive with New Jersey, the commentator recommends that the Board add additional types of Poker Games. We ask the Board to consider the request of the commentator. If the Board decides to add new types of Poker games, we recommend that those new Poker games be promulgated via a separate and distinct proposed rulemaking and not this regulatory package.

### 4. Section 637a.3. Cards; number of decks.—Fiscal impact; Protection of the public health, safety and welfare.

Subsection (c) requires decks of cards used in non-banking Poker games to be changed at least every six hours. A commentator notes a deck of cards used in non-banking Poker games costs \$18.50 compared to \$0.91 for banked table games. Assuming that the figures provided by the commentator are accurate, this could impose significant costs to certificate holders. Would the integrity of gaming be compromised if the requirement to change cards was amended from six hours to 24 hours? We ask the Board to quantify this cost and to explain why cards must be changed every six hours.

### 5. Section 637a.9. Permissible Poker games; announcement of available games and seats.—Reasonableness; Implementation procedures; Clarity.

Subsection (c) permits a certificate holder to announce, in the area where Poker tables are located, the types of Poker games that are available, the table minimum and maximum bets that are being offered and the availability of any vacant seats at particular Poker tables. We note that the Board's temporary regulations found at § 521.7, relating to minimum and maximum wagers and additional wagering requirements, and § 521.8, relating to rules of the games and notice, provide guidance to certificate holders on how patrons will be notified of what minimum and maximum bets are and how and when those limits can be changed by the certificate holder. Similar provisions are also included in §§ 601a.6 and 601a.7 of the Board's proposed regulations that were published in the April 2, 2011 *Pennsylvania Bulletin*. (41 Pa.B. 1773 (April 2, 2011))

Are there any rules or guidelines in place that address the availability of seating at Poker tables and how vacant seats are filled? For example, is it based on the concept of "first come, first served" or would a certificate holder have the ability to seat patrons based on other criteria? Is this type of information included in a certificate holder's Rules of Submission that are required by the Board's temporary and proposed regulations found at §§ 521.2 and 601a.2 respectively? We believe that patrons of Pennsylvania's casinos would benefit, and the integrity of gaming would be enhanced, if certificate holders were required to disclose how patrons are seated at Poker tables and ask the Board to consider adding signage provisions similar to the

provisions found in the sections of temporary and proposed regulations noted above.

### 6. Section 637a.10. Seven-card Stud Poker; procedures for dealing the cards; completion of each round of play.—Clarity.

Subsection (k) allows a player to use the same five-card grouping to make a high hand and a low hand for the games of Seven-card Stud High-low Split Poker and Seven-card Stud High-low Split Eight or Better Poker. Paragraphs (1) and (2) of this subsection provide examples that would qualify as a straight or a flush. As written, it would appear that the examples are applicable to both games. We question if the example provided in Paragraph (1) is applicable to the game of Seven-card Stud High-low Split Eight or Better Poker. We ask the Board to review Paragraphs (1) and (2) to ensure both are accurate.

### 7. Section 637a.16. High Hand Jackpot payout; posting of rules; contributions; counting and displaying of payout amount; procedures for implementation.—Reasonableness; Need.

What is the need for the provision under Subsection (h) that requires High Hand Jackpot payouts to be paid from the main cage or a satellite cage? Would the integrity of gaming be compromised if the payouts were made in the Poker room?

### 8. Section 637a.17. Poker revenue.—Adverse effects on prices, productivity or competition; Reasonableness.

This section allows a certificate holder to use one or more of the following procedures to determine and extract the rake for nonbanking Poker games: a percentage rake; an incremental rake; or a rake based on time charges. Has the Board considered adding a provision that would cap the amount of rake for each of the procedures? While we understand that a higher rake equates to more tax revenue for the Commonwealth and local governments, a rake that is higher than other gaming jurisdictions could lead to less play of Poker and less tax revenue. As the Board prepares the final rulemaking, we ask that it consider the possibility of placing a maximum limit on the rake that could be collected that is consistent with other gaming jurisdictions.

### 9. Section 657a.11. Procedures for completion of each round of play.—Clarity.

Subsections (c)(3)(ii)(B) and (C) conclude with the sentence, "The player's Super Bonus Wager will be returned if the player's winning hand is not a straight or better." We question if the same concluding sentence should be added to Subsection (c)(3)(ii)(A).

## Board of Coal Mine Safety Regulation #7-463 (IRRC #2920)

### Requirements for Automated External Defibrillators January 4, 2012

We submit for your consideration the following comments on the proposed rulemaking published in the November 5, 2011, *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Board of Coal Mine Safety (Board) to respond to all comments received from us or any other source.

In the Preamble, the Board states it is "responding to a letter from a citizen who requested that AEDs [Auto-

mated External Defibrillators] be placed in coal mines for coal miners' safety" and that the Board "agreed that placing AEDs at coal mines would be in the best interests of the miners' safety." We commend the Board for this proposed regulation to improve safety at mines. These comments are intended to promote clear standards in the regulation that will facilitate the common goal of protection of the public health, safety and welfare through compliance with the regulation.

**Section 208.70. Automated external defibrillators.— Protection of the public health, safety and welfare; Economic impact; Implementation procedures; Clarity.**

1. *"Consistent with the Equipment Approval Task Force Guidelines"*

Subsection (a) designates that AEDs must be located "consistent with the Equipment Approval Task Force guidelines." The Equipment Approval Task Force Guidelines (guidelines) provided by the Board state the following in regard to medical devices: "Emergency medical apparatus may be used underground and may be stored in fresh air locations underground."

We have two concerns relating to the incorporation of guidelines into the regulation. First, these guidelines can be amended outside of the procedures in the Regulatory Review Act, without notice and the opportunity for public comment, review by the legislature and this Commission. The guidelines could also be amended without consideration of the effect on this regulation and compliance by the regulated community. Therefore, the regulation lacks clarity because it relies on a guidance document which is subject to change.

Second, the guidelines do not provide clear direction regarding the location of AEDs, which is the title of Subsection (a). For both of these reasons, we recommend deleting the reference to guidelines from Subsection (a).

2. *Effective location of AEDs*

Paragraph (a)(1) requires an AED to be placed at "a location on the surface of the mine." This requirement is vague because the term "surface of the mine" is not defined and could encompass many acres.

Paragraph (a)(2) requires an AED to be placed "on or near each coal producing section." This requirement is also vague. The phrase "on or near" is subjective and could be interpreted in many ways.

It is important in the event of an emergency for rescue personnel to quickly locate and bring the AED to the victim. According to American Heart Association literature available on the internet, the effectiveness of an AED diminishes in relation to the amount of time it takes to attach the AED to the person in distress. An AED is most effective when used within three to five minutes, although the American Heart Association concedes this goal is difficult to meet. See [http://www.heart.org/idc/groups/heart-public/@wcm/@private/@ecc/documents/downloadable/ucm\\_308905.pdf](http://www.heart.org/idc/groups/heart-public/@wcm/@private/@ecc/documents/downloadable/ucm_308905.pdf).

We are concerned that a mine could technically comply with the wording of the regulation, but not effectively accomplish the intent of improving safety. We recommend that the Board consult with emergency medical personnel including the "emergency medical technicians" and "emergency medical technician paramedics" required by 52 P. S. § 690-602 to determine the best placement of AEDs.

Given the variable number of employees, size of the mines, distances underground and underground layout of

the mines, it may be impractical to prescribe uniform requirements in regulation for the effective placement of AEDs in a mine. As an alternative, the Board may want to consider a regulatory scheme which requires a minimum number of AEDs at a mine, perhaps based on the number of personnel, but allows the placement of the AEDs to be determined by the mine operator in consultation with the emergency medical personnel required by 52 P. S. § 690-602. If the Board uses this regulatory scheme, the Board should also designate in the regulation how the mine owner must document the consultation between the mine owner and medical personnel, how long the documentation must be retained by the mine operator and whether the documentation must be submitted to the Board. The final-form regulation should be written to provide for effective placement of AEDs for the safety of mine personnel.

3. *"Emergency medical personnel"*

Paragraphs (b)(1) and (2) use the term "emergency medical personnel." The requirements in Subsection (b) invoke training requirements for emergency medical personnel and non-emergency medical personnel. However, the regulation is not clear regarding who specifically are "emergency medical personnel," and consequently who are non-emergency medical personnel. We note that the Act defines the terms "emergency medical technician" and "emergency medical technician paramedic." See 52 P. S. § 690-601. The Board should replace the term "emergency medical personnel" with the statutory terms. Alternatively, the Board could define the term "emergency medical personnel" in Section 208.1 to include both of the statutory terms "emergency medical technician" and "emergency medical technician paramedic."

4. *Training*

Both paragraphs (b)(1) and (2) require training in the use of AEDs. In the event the victim is in full cardiac arrest, the AED would direct the administration of Cardio Pulmonary Resuscitation (CPR). Since AEDs cannot do CPR, the administration of CPR would have to be performed by the rescuer(s). For this reason, we recommend that the regulation specifically require CPR training in addition to AED training for mine personnel.

5. *Maintenance and inspection*

We have two concerns relating to Subsection (c). First, an AED is an electronic device intended to produce an electric shock to restore a stable heart rhythm and uses a speaker to communicate with the operator. These mechanisms may be susceptible to malfunction and deterioration when exposed to the dust and moisture found in a mine. We also recognize the safety concern of placing an electronic device in a mine where a spark could ignite an explosion of gasses present in a mine. Therefore, if the Board believes there is a need for the AEDs to meet specific safety requirements to be used in a mine or that AEDs need to be protected from the elements present in a mine, it would be appropriate to add specific requirements for AEDs to Subsection (c) or to add another subsection dedicated to these topics.

Second, the response to Regulatory Analysis Form (RAF) Question 27 states the regulation will not require any additional recordkeeping or paperwork. We question this statement in relation to Subsection (c), which requires maintenance and inspection in accordance with manufacturer's operational guidelines. It would appear that some recordkeeping would be needed to ensure proper maintenance and inspection of AEDs and to demonstrate compliance with Subsection (c). We ask the

Board to review its response to RAF Question 27 and explain why it is accurate. The Board should also designate minimum recordkeeping requirements in the regulation.

**Constables' Education and Training Board  
Regulation #35-32 (IRRC #2921)**

**Constables' Education and Training Board  
Amendments**

**January 4, 2012**

We submit for your consideration the following comments on the proposed rulemaking published in the November 5, 2011 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Constables' Education and Training Board (Board) to respond to all comments received from us or any other source.

**1. Fiscal impact.**

This regulation proposes various amendments relating to certification and attendance policies for training and continuing education of constables and deputy constables. In the Regulatory Analysis Form (RAF #20), the Board provides an estimate of savings and costs associated with the regulation for the current year and five subsequent years. The Board projects an increase in the savings and costs of 8% per year for the five subsequent fiscal years. The Board should explain how it derived the 8% increase.

**2. Clarity.**

The first paragraph of the Preamble states that the Board is amending “§§ 431.14, 431.15, 431.22, 431.32, and 431.42.” However, this citation does not reflect all of the sections amended by this rulemaking, as the Annex also includes amendments to §§ 431.25, 431.35, 431.43, 431.47 and 431.48. In addition, the regulation does not amend § 431.32. The Board should correct this citation in the Preamble for the final-form regulation.

**3. Section 431.25. Attendance policies.—Clarity.**

*“All or part”*

This phrase is used inconsistently throughout the regulation with respect to a school's assessment for a failing grade in various types of courses. In Subsection (a), the Board deletes the phrase when referencing assessment of a failed basic training course. However, Section 431.35(a) is amended to permit schools to assess “all or part” of a failing grade for a continuing education course. In Section 431.47(a), this phrase remains as existing language which would result in an assessment of “all or part” of a failing grade for a firearms qualification course. We recommend that this phrase be used consistently in the final-form regulation.

*“Deemed untimely”*

Subsection (b) references a notice of a basic training course withdrawal that is “deemed untimely.” The final-form regulation should clarify how the Board establishes that notices are “deemed untimely.” Similar language is included for withdrawal notices for continuing education courses and firearms training courses in Sections 431.35 (b) and 431.47 (b).

*Subsection (c)*

Subsection (c) prohibits constables from attending another basic training course in the same training year of a successful completion of such a course. Section 431.47 (c)(1) also includes similar language with respect to

firearms qualification courses. However, Section 431.35 (c) discusses a constable “or deputy constable” who successfully completes a continuing education course. Are only constables permitted to attend basic training and firearms qualification courses? The final-form regulation should clarify this issue.

**4. Section 431.47. Attendance policies.—Clarity.**

*“Good cause”*

Both sections 431.25 and 431.35 permit demonstration of “good cause” as a proper method of withdrawal from basic training and continuing education courses. However, Section 431.47(a) does not include “good cause” as a permissible manner of withdrawal. Nevertheless, Section 431.47(b) states that constables will bear the cost of additional firearms qualification courses if “good cause” is not shown. The Board should add a reference to “good cause” in Section 431.47(a) so that the attendance policies are consistent throughout the regulation.

In addition, Subsection (a) is titled “Withdrawal” and Subsection (b) is titled “Financial responsibility.” Sections 431.25 (a) and (b) and 431.35 (a) and (b) contain similar language but have no titles included. Why are the subsections in Section 431.47 titled? The Board should clarify this issue.

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 12-60. Filed for public inspection January 13, 2012, 9:00 a.m.]

## INSURANCE DEPARTMENT

### **Aetna Health, Inc.; Changes to Experience Rating Methodology and Portfolio Rating Methodology; Rate Filing**

On December 12, 2011, Aetna Health, Inc. (HMO) submitted a filing requesting approval of a new manual rating methodology for employer groups with 51 to 100 or more eligible subscribers.

Unless formal administrative action is taken prior to March 29, 2012, the subject filing may be deemed approved by operation of law.

Interested parties are invited to submit written comments, suggestions or objections to James Sabater, Actuary, Bureau of Accident and Health Insurance, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120, jsabater@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-61. Filed for public inspection January 13, 2012, 9:00 a.m.]

### **Aetna Health, Inc.; Premium Rate Filing for Individual Advantage HMO Plans**

On November 22, 2011, Aetna Health, Inc. submitted a filing for its Individual Advantage HMO Plans requesting an aggregate rate increase of 2.3%. The filing will affect 19,169 policyholders. An effective date of April 1, 2012, is requested.

Unless formal administrative action is taken prior to March 29, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find..." click on "PA Bulletin."

Copies of the filing are also available for public inspection during normal working hours, by appointment, at the Department's Harrisburg regional office.

Interested parties are invited to submit written comments, suggestions or objections to James Sabater, Actuary, Bureau of Accident and Health Insurance, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120, [jsabater@pa.gov](mailto:jsabater@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,  
Insurance Commissioner

[Pa.B. Doc. No. 12-62. Filed for public inspection January 13, 2012, 9:00 a.m.]

### List of Names of Qualified Unlicensed Reinsurers

Under section 319.1 of The Insurance Company Law of 1921 (40 P.S. § 442.1), the Insurance Commissioner (Commissioner) hereby lists reinsurers not licensed by the Insurance Department (Department) which shall be considered qualified to accept reinsurance from insurers licensed by the Department.

This listing of qualified unlicensed reinsurers shall be published in the *Pennsylvania Bulletin* when additions to or deletions from such listing are made by the Commissioner. This present listing shall replace in their entirety previously published listings of qualified unlicensed reinsurers which appeared at 6 Pa.B. 2423 (September 25, 1976); 6 Pa.B. 3140 (December 18, 1976); 7 Pa.B. 501 (February 19, 1977); 7 Pa.B. 1766 (June 25, 1977); 8 Pa.B. 276 (January 28, 1978); 8 Pa.B. 1646 (June 17, 1978); 8 Pa.B. 3461 (December 2, 1978); 9 Pa.B. 4235 (December 22, 1979); 11 Pa.B. 38 (January 3, 1981); 12 Pa.B. 37 (January 2, 1982); 12 Pa.B. 2368 (July 23, 1982); 13 Pa.B. 657 (February 5, 1983); 13 Pa.B. 2826 (September 10, 1983); 14 Pa.B. 1053 (March 24, 1984); 14 Pa.B. 3065 (August 18, 1984); 15 Pa.B. 402 (February 2, 1985); 15 Pa.B. 3214 (September 7, 1985); 16 Pa.B. 290 (January 25, 1986); 17 Pa.B. 461 (January 24, 1987); 17 Pa.B. 5368 (December 26, 1987); 18 Pa.B. 5540 (December 10, 1988); 19 Pa.B. 713 (February 18, 1989); 19 Pa.B. 3129 (July 22, 1989); 19 Pa.B. 5476 (December 23, 1989); 20 Pa.B. 6227 (December 15, 1990); 21 Pa.B. 3286 (July 20, 1991); 21 Pa.B. 5445 (November 23, 1991); 22 Pa.B. 4591 (September 5, 1992); 23 Pa.B. 60 (January 2, 1993); 23 Pa.B. 5678 (November 27, 1993); 24 Pa.B. 4151 (August 13, 1994); 24 Pa.B. 6033 (December 3, 1994); 25 Pa.B. 5799 (December 16, 1995); 26 Pa.B. 5665 (November 16, 1996); 27 Pa.B. 2593 (May 24, 1997); 27 Pa.B. 6019 (November 15, 1997); 28 Pa.B. 5733 (November 14, 1998); 28 Pa.B. 5922 (December 5, 1998); 29 Pa.B. 5965 (November 20, 1999); 30 Pa.B. 6033 (November 18, 2000); 31 Pa.B. 205 (January 13, 2001); 31 Pa.B. 6251 (November 10, 2001); 31 Pa.B. 7083 (December 29, 2001); 33 Pa.B. 92 (January 4, 2003); 33 Pa.B. 6474 (December 27, 2003); 34 Pa.B. 6617 (December 11, 2004); 35 Pa.B. 7073 (December 31, 2005); 36 Pa.B. 7359 (December 2, 2006); 38 Pa.B. 327 (January 12, 2008); 38 Pa.B. 6670 (December 6, 2008); 40 Pa.B. 824

(February, 6, 2010); 40 Pa.B. 1613 (March 20, 2010); 41 Pa.B. 577 (January 22, 2011).

### Qualified Unlicensed Reinsurers List

- |       |   |
|-------|---|
| 15539 | AAA Northern California, Nevada & Utah Insurance Exchange, Walnut Creek, California |
| 10852 | Allstate New Jersey Insurance Company, Northbrook, Illinois                         |
| 37990 | American Empire Insurance Company, Cincinnati, Ohio                                 |
| 10316 | Appalachian Insurance Company, Johnston, Rhode Island                               |
| 11680 | Aspen Insurance UK Limited, London, England   |
| 27189 | Associated International Insurance Company, Woodland Hills, California              |
| 98167 | Blue Cross Blue Shield of Florida, Jacksonville, Florida                            |
| 27081 | Bond Safeguard Insurance Company, Louisville, Kentucky                              |
| 30511 | Castle Key Insurance Company, Northbrook, Illinois                                  |
| 36951 | Century Surety Company, Columbus, Ohio  |
| 10932 | Chartis Select Insurance Company, Wilmington, Delaware                              |
| 26883 | Chartis Specialty Insurance Company, Anchorage, Alaska                              |
| 36552 | Coliseum Reinsurance Company, Wilmington, Delaware                                  |
| 39993 | Colony Insurance Company, Richmond, Virginia  |
| 27812 | Columbia Insurance Company, Omaha, Nebraska   |
| 40371 | Columbia Mutual Insurance Company, Columbia, Missouri                               |
| 40509 | EMC Reinsurance Company, Des Moines, Iowa   |
| 39020 | Essex Insurance Company, Wilmington, Delaware                                       |
| 35378 | Evanston Insurance Company, Evanston, Illinois                                      |
| 21555 | Farm Bureau Mutual Insurance Company of Michigan, Lansing, MI                       |
| 97071 | Generali USA Life Reassurance Company, Lansing, Michigan                            |
| 11049 | Genworth Mortgage Reinsurance Corporation, Raleigh, NC                              |
| 37532 | Great American E & S Insurance Company, Wilmington, Delaware                        |
| 41858 | Great American Fidelity Insurance Company, Wilmington, Delaware                     |
| 14117 | Grinnell Mutual Reinsurance Company, Grinnell, Iowa                                 |
| 88340 | Hannover Life Reassurance Company of America, Orlando, Florida                      |
| 10241 | Hannover Ruckversicherung AG, Hannover, Germany                                     |
| 93505 | Hartford International Life Reassurance Corporation, Hartford, Connecticut          |
| 42374 | Houston Casualty Company, Houston, Texas  |
| 27960 | Illinois Union Insurance Company, Chicago, Illinois                                 |

22829 Interstate Fire & Casualty Company, Chicago, Illinois

22993 Kentucky Farm Bureau Mutual Insurance Company, Louisville, Kentucky

35637 Landmark Insurance Company, Los Angeles, California

19437 Lexington Insurance Company, Wilmington, Delaware

41939 Liberty Northwest Insurance Corporation, Portland, Oregon  
Lloyd's Underwriters, London, England

12324 Mapfre Re, Compania de Reaseguros, S.A., Madrid, Spain

10744 Markel International Insurance Company Limited, London, England

32089 Medmarc Mutual Insurance Company, Montpelier, Vermont

13921 Montpelier Reinsurance Ltd., Hamilton, Bermuda

20079 National Fire & Marine Insurance Company, Omaha, Nebraska

41629 New England Reinsurance Corporation, Hartford, Connecticut

17400 Noetic Specialty Insurance Company, Chicago, Illinois

31143 Old Republic Union Insurance Company, Chicago, Illinois

88099 Optimum Re Insurance Company, Dallas, Texas  
Partner Reinsurance Company Ltd., Hamilton, Bermuda

38636 Partner Reinsurance Company of the U. S., New York, New York

88536 Protective Life and Annuity Insurance Company, Birmingham, Alabama

29807 PXRE Reinsurance Company, Hartford, Connecticut

11515 QBE Specialty Insurance Company, New York, New York  
RiverStone Insurance (UK) Limited, London, England

38300 Samsung Fire & Marine Insurance Company Ltd. (U.S. Branch), New York, New York

21911 San Francisco Reinsurance Company, Novato, California

87017 SCOR Global Life Re Insurance Company of Texas, Los Angeles, California

90670 Scottish Re Life Corporation, Dover, Delaware

41297 Scottsdale Insurance Company, Columbus, Ohio

23388 Shelter Mutual Insurance Company, Columbia, Missouri

26557 Shelter Reinsurance Company, Columbia, Missouri

39187 Suecia Insurance Company, Nanuet, New York

19887 Trinity Universal Insurance Company, Dallas, Texas

37982 Tudor Insurance Company, Keene, New Hampshire

10292 Unionamerica Insurance Company Limited, London, England

36048 Unione Italiana Reinsurance Company of America, Inc., New York, New York

10172 Westchester Surplus Lines Insurance Company, Atlanta, Georgia

13196 Western World Insurance Company, Keene, New Hampshire

10242 Zurich Specialties London Limited, London, England

### Changes to the Qualified Unlicensed Reinsurers List

The following companies have been added since the List was published at 41 Pa.B. 577:

- AAA Northern California, Nevada & Utah Insurance Exchange
- Bond Safeguard Insurance Company
- Kentucky Farm Bureau Mutual Insurance Company
- Montpelier Reinsurance Ltd.
- QBE Specialty Insurance Company

The following company voluntarily withdrew from the List since it was last published at 41 Pa.B. 577:

- Healthy Alliance Life Insurance Company

The following company received licensure in this Commonwealth since the List was last published at 41 Pa.B. 577:

- AIG Global Trade & Political Risk Insurance Company

The following company was mistakenly left on the List when it was last published at 41 Pa.B. 577:

- Commercial Risk Re-Insurance Company

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-63. Filed for public inspection January 13, 2012, 9:00 a.m.]

## LEGISLATIVE REFERENCE BUREAU

### Lancaster County

The Legislative Reference Bureau has been informed that the County of Lancaster, under section 210(3)(ii) of The County Code (16 P. S. § 210(3)(ii)), as added by the act of December 22, 2011 (P. L. 610, No.132), by Resolution 86 of 2011, elected to remain a Third Class County.

ROBERT W. ZECH, Jr.,  
*Director*

[Pa.B. Doc. No. 12-64. Filed for public inspection January 13, 2012, 9:00 a.m.]



**Right-to-Know Requests**

Any technical difficulties experienced by users of the Legislative Reference Bureau's Right-to-Know e-mail address have been rectified as of January 5, 2011.

ROBERT W. ZECH, Jr.,  
*Director*

[Pa.B. Doc. No. 12-65. Filed for public inspection January 13, 2012, 9:00 a.m.]

**Location:** Real Estate Division, 158 Purity Road,  
Suite B, Pittsburgh, PA 15235-4441  
**Contact:** Bruce R. VanDyke, Jr., (412) 723-0124  
JOSEPH E. BRION,  
*Chairperson*

[Pa.B. Doc. No. 12-66. Filed for public inspection January 13, 2012, 9:00 a.m.]

**LIQUOR CONTROL BOARD****Expiration of Leases**

The Liquor Control Board seeks the following new site:

Washington County, Wine & Spirits Store #6314/#6301  
(Consolidation/Relocation)

Wine & Spirits Store #6314, 980 Jefferson Avenue, PA  
15301-3868

Wine & Spirits Store #6301, 189 South Main Street, PA  
15301-4948

*Lease expiration dates:* #6314 entered 90-day status since  
April 1, 2009; #6301 entered 90-day status since October  
1, 2007.

Lease retail commercial space to the Commonwealth.  
Proposals are invited to provide the Liquor Control Board  
with approximately 4,500 to 5,000 net useable square feet  
of new or existing retail commercial space on Jefferson  
Avenue in Washington, PA. Location between Wylie Av-  
enue and Maiden Street preferred. The proposed location  
must have free off-street parking and provide tractor  
trailer delivery access, Washington County.

*Proposals due:* January 27, 2012, at 12 p.m.

**Department:** Liquor Control Board

**Products Registered by Manufacturers as Malt or Brewed Beverages**

The Liquor Control Board (Board) publishes the following list to identify those products that have been registered by their manufacturers as "malt or brewed beverages" under section 445 of the Liquor Code (47 P.S. § 4-445). Section 445 of the Liquor Code prohibits the distribution or sale of malt or brewed beverages in this Commonwealth unless the manufacturer has registered the brand or brands of malt or brewed beverages with the Board. "Malt or brewed beverages" are defined in section 102 of the Liquor Code (47 P.S. § 1-102) as "any beer, lager beer, ale, porter or similar fermented malt beverage containing one-half of one per centum or more of alcohol by volume."

The fact that a particular product is not listed does not necessarily mean that the product does not otherwise meet the definition of a "malt or brewed beverage" under the Liquor Code.

The Board, through its Malt Beverage Compliance Officer, processes and investigates applications for malt or brewed beverage registration on an ongoing basis. For updates to the list of properly registered brands, refer to the Board's web site at [www.lcb.state.pa.us](http://www.lcb.state.pa.us) or contact the Malt Beverage Compliance Officer at (717) 265-8433.

JOSEPH E. BRION,  
*Chairperson*

**BRANDS ALPHABETICALLY-NO CLOSEOUTS**

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
215	41	'OL RED CEASE & DESIST SCOTTISH ALE	40401 CORP LLC
760	1	'T GAVERHOPKE EXTRA	TWELVE PERCENT LLC
760	3	'T GAVERHOPKE SINGING BLOND	TWELVE PERCENT LLC
511	6	'TELL ME RYE' GOLDEN ALE (OPO)	CARLISLE PUBS INC
603	12	12 DOGS OF CHRISTMAS ALE	THIRSTY DOG BREWING COMPANY
334	14	120 MINUTE IPA	DOGFISH HEAD CRAFT BREWERY INC
827	4	16 MILE HARVEST ALE	16 MILE BREWING COMPANY INC
827	6	16 MILE INLET INDIA PALE ALE	16 MILE BREWING COMPANY INC
827	5	16 MILE RESPONDERS ALE	16 MILE BREWING COMPANY INC
774	9	16 TON INDIA PALE ALE	BREAKER BREWING COMPANY
690	13	1845 PILS	MOUNTAIN CREST SRL LLC
309	9	2000 TRIPPEL	LAWRENCEVILLE BREWERY INC
781	9	21ST AMENDMENT IMPERIAL JACK IMPERIAL ESB	21ST AMENDMENT BREWERY CAFE LLC
781	10	21ST AMENDMENT SPECIAL EDITION ALLIES WIN THE WAR! ALE	21ST AMENDMENT BREWERY CAFE LLC
462	5	3 HORSES LAGER BEER	GLOBAL VILLAGE IMPORTS LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
239	1	33 EXPORT BEER	LUNEAU USA INC
467	15	3C EXTREME IPA (OPO)	BARLEY BOYS INC
630	25	400 POUND MONKEY	INDIAN PEAKS BREWING COMPANY
666	10	471 EXTRA SPECIAL BITTER ALE	BRECKENRIDGE BREWERY OF COLORADO LLC
666	5	471 INDIA PALE ALE	BRECKENRIDGE BREWERY OF COLORADO LLC
774	13	5 WHISTLE WHEAT ALE	BREAKER BREWING COMPANY
94	31	7-SPRINGS MOUNTAIN ALE	PENNSYLVANIA BREWING COMPANY
334	33	75 MINUTE INDIAN PALE ALE	DOGFISH HEAD CRAFT BREWERY INC
480	8	8-BALL STOUT ALE	TABLE BLUFF BREWING INC
53	155	83 LAGER	ANHEUSER-BUSCH LLC
334	34	90 MINUTE SQUALL IPA	DOGFISH HEAD CRAFT BREWERY INC
819	7	A.Z.O.	MKGFB INC
690	24	A:M BLACK RASPBERRY	MOUNTAIN CREST SRL LLC
690	23	A:M MELON BALL	MOUNTAIN CREST SRL LLC
690	25	A:M WHITE CITRUS	MOUNTAIN CREST SRL LLC
455	11	ABBAYE DU VAL-DIEU BROWN ALE	D & V INTERNATIONAL INC
455	12	ABBAYE DU VAL-DIEU TRIPLE ALE	D & V INTERNATIONAL INC
817	3	ABBEY WRIGHT BLACK & BLUE (OPO)	ABBEY WRIGHT BREWING CO
817	6	ABBEY WRIGHT INDIAN PALE ALE (OPO)	ABBEY WRIGHT BREWING CO
817	2	ABBEY WRIGHT LAGER LIGHT (OPO)	ABBEY WRIGHT BREWING CO
817	11	ABBEY WRIGHT SAISON (OPO)	ABBEY WRIGHT BREWING CO
817	9	ABBEY WRIGHT WICKED PEACH WHEAT (OPO)	ABBEY WRIGHT BREWING CO
581	19	ABBOT ALE KEG ALE ABBOT ALE	VINO.COM LLC
581	20	ABBOT ALE PUB CAN ALE ABBOT ALE	VINO.COM LLC
515	17	ABITA ABBEY ALE	ABITA BREWING COMPANY INC
515	1	ABITA AMBER	ABITA BREWING COMPANY INC
515	16	ABITA ANDYGATOR HELLES DOPPLEBOCK	ABITA BREWING COMPANY INC
515	9	ABITA CHRISTMAS ALE	ABITA BREWING COMPANY INC
515	8	ABITA FALL FEST SEASONAL	ABITA BREWING COMPANY INC
515	2	ABITA GOLDEN	ABITA BREWING COMPANY INC
515	15	ABITA JOCKAMO IPA	ABITA BREWING COMPANY INC
515	11	ABITA LIGHT BEER	ABITA BREWING COMPANY INC
515	5	ABITA MADRI GRAS BOCK SEASONAL	ABITA BREWING COMPANY INC
515	14	ABITA PECAN HARVEST ALE	ABITA BREWING COMPANY INC
515	4	ABITA PURPLE HAZE	ABITA BREWING COMPANY INC
515	6	ABITA RED ALE SEASONAL	ABITA BREWING COMPANY INC
515	12	ABITA RESTORATION PALE ALE	ABITA BREWING COMPANY INC
515	18	ABITA SATSUMA HARVEST WIT	ABITA BREWING COMPANY INC
515	19	ABITA SOS SAVE OUR SHORES	ABITA BREWING COMPANY INC
515	13	ABITA STRAWBERRY HARVEST LAGER	ABITA BREWING COMPANY INC
515	3	ABITA TURBODOG	ABITA BREWING COMPANY INC
515	7	ABITA WHEAT SEASONAL	ABITA BREWING COMPANY INC
309	32	ABSOLUTION ALE (OPO)	LAWRENCEVILLE BREWERY INC
678	5	ABW ALE	FEGLEY ENTERPRISES II INC
678	6	ABW LAGER	FEGLEY ENTERPRISES II INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
418	53	ACHEL 8	SHELTON BROTHERS INC
418	21	ACHEL BRUIN	SHELTON BROTHERS INC
418	10	ACHEL TRAPPIST EXTRA	SHELTON BROTHERS INC
211	13	ACME CALIFORNIA IPA	NORTH COAST BREWING COMPANY
211	9	ACME CALIFORNIA PALE ALE	NORTH COAST BREWING COMPANY
581	43	AFFLIGEM BLOND ALE	VINO.COM LLC
581	45	AFFLIGEM DUBBEL ALE	VINO.COM LLC
581	46	AFFLIGEM NOEL CHRISTMAS ALE	VINO.COM LLC
581	44	AFFLIGEM TRIPEL ALE	VINO.COM LLC
666	12	AGAVE WHEAT ALE	BRECKENRIDGE BREWERY OF COLORADO LLC
741	81	AGUILA	MILLERCOORS LLC
459	9	ALDARA LUKSUS	DOYNA LTD
645	3	ALE MARY WHEAT	SFBW INC
230	4	ALEXANDER HAMILTON'S FEDERALIST ALE	YARDS BREWING COMPANY
53	216	ALEXANDER KEITH'S NOVA SCOTIA STYLE BROWN ALE	ANHEUSER-BUSCH LLC
53	215	ALEXANDER KEITH'S NOVA SCOTIA STYLE LAGER	ANHEUSER-BUSCH LLC
53	214	ALEXANDER KEITH'S NOVA SCOTIA STYLE PALE ALE	ANHEUSER-BUSCH LLC
673	3	ALFA BEER	ATHENEE IMPORTERS & DISTRIBUTORS LTD
819	1	ALL-IN AMBER BEER	MKGFB INC
471	32	ALLAGASH AVANCE ALE	ALLAGASH BREWING COMPANY INC
471	35	ALLAGASH BIG LITTLE BEER	ALLAGASH BREWING COMPANY INC
471	24	ALLAGASH BLACK BELGIAN STYLE STOUT	ALLAGASH BREWING COMPANY INC
471	30	ALLAGASH BLONDE ALE	ALLAGASH BREWING COMPANY INC
471	25	ALLAGASH BOURBON BARREL BLACK STOUT	ALLAGASH BREWING COMPANY INC
471	22	ALLAGASH CONFLUENCE ALE	ALLAGASH BREWING COMPANY INC
471	27	ALLAGASH COOLSHIP CERISE	ALLAGASH BREWING COMPANY INC
471	26	ALLAGASH COOLSHIP RED	ALLAGASH BREWING COMPANY INC
471	28	ALLAGASH COOLSHIP RESURGAM	ALLAGASH BREWING COMPANY INC
471	10	ALLAGASH CURIEUX ALE	ALLAGASH BREWING COMPANY INC
471	2	ALLAGASH DUBBEL (RESERVE)	ALLAGASH BREWING COMPANY INC
471	38	ALLAGASH FLUXUS ALE 2011	ALLAGASH BREWING COMPANY INC
471	9	ALLAGASH FOUR ALE	ALLAGASH BREWING COMPANY INC
471	41	ALLAGASH GHOULSHIP	ALLAGASH BREWING COMPANY INC
471	36	ALLAGASH GRAND CRU	ALLAGASH BREWING COMPANY INC
471	19	ALLAGASH HUGE MALONE ALE	ALLAGASH BREWING COMPANY INC
471	12	ALLAGASH INTERLUDE	ALLAGASH BREWING COMPANY INC
471	31	ALLAGASH LARRY ALE	ALLAGASH BREWING COMPANY INC
471	34	ALLAGASH LITTLE BIG BEER	ALLAGASH BREWING COMPANY INC
471	33	ALLAGASH MATTINA ROSSA	ALLAGASH BREWING COMPANY INC
471	17	ALLAGASH ODYSSEY ALE	ALLAGASH BREWING COMPANY INC
471	39	ALLAGASH THING 1 BEER	ALLAGASH BREWING COMPANY INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
471	40	ALLAGASH THING 2 ALE	ALLAGASH BREWING COMPANY INC
471	3	ALLAGASH TRIPEL RESERVE	ALLAGASH BREWING COMPANY INC
471	18	ALLAGASH VICTOR ALE	ALLAGASH BREWING COMPANY INC
471	14	ALLAGASH VICTORIA ALE	ALLAGASH BREWING COMPANY INC
471	37	ALLAGASH VRIENDEN ALE	ALLAGASH BREWING COMPANY INC
471	1	ALLAGASH WHITE BEER	ALLAGASH BREWING COMPANY INC
94	24	ALLEGHENY PALE ALE	PENNSYLVANIA BREWING COMPANY
480	7	ALLEYCAT AMBER ALE	TABLE BLUFF BREWING INC
782	1	ALMAZA BEER	AMERICAN FIDELITY TRADING LTD
534	15	ALTENMUNSTER MAIBOCK	BINDING BRAUEREI USA INC
418	353	AMAGER BRYGHUS BATCH ONE	SHELTON BROTHERS INC
418	311	AMAGER BRYGHUS SUNDBY STOUT	SHELTON BROTHERS INC
418	417	AMAGER FRU FREDERIKSEN	SHELTON BROTHERS INC
418	310	AMAGER FUSION	SHELTON BROTHERS INC
418	122	AMAGER HR FREDERICKSON	SHELTON BROTHERS INC
418	418	AMAGER IMPERIAL STOUT	SHELTON BROTHERS INC
418	354	AMAGER RYE	SHELTON BROTHERS INC
418	330	AMAGER XBEERIMENT #44	SHELTON BROTHERS INC
418	331	AMAGER XBERRIMENT BLACK FORCE ONE	SHELTON BROTHERS INC
791	9	AMBAR	IRON HORSE BEVERAGE LLC
506	8	AMBER ALE	JONE'S FAMILY SEAFOOD-CRABBY LARRY'S
671	2	AMBER ALE	TRIUMPH BREWING CO OF
771	1	AMBER ALE	EEL RIVER BREWING COMPANY
827	1	AMBER SUN ALE	16 MILE BREWING COMPANY INC
662	5	AMBERLY EYES ALE (OPO)	GEROME A. MARTIN
309	37	AMBROSIA ALE (OPO)	LAWRENCEVILLE BREWERY INC
859	1	AMERICAN	ICB ACQUISITIONS LLC
859	2	AMERICAN LIGHT	ICB ACQUISITIONS LLC
53	46	AMERICAN RED LAGER	ANHEUSER-BUSCH LLC
536	3	AMISH 4 GRAIN ALE	LANCASTER BREWING COMPANY
520	37	AMITY STREET WHEAT	CRAFTWORKS RESTAURANTS AND
16	2	AMSTEL LIGHT BEER	HEINEKEN USA INC
15	3	ANCHOR BOCK BEER	ANCHOR BREWING COMPANY LLC
15	1	ANCHOR PORTER	ANCHOR BREWING COMPANY LLC
15	8	ANCHOR SMALL BEER	ANCHOR BREWING COMPANY LLC
15	2	ANCHOR STEAM BEER	ANCHOR BREWING COMPANY LLC
15	9	ANCHOR SUMMER BEER	ANCHOR BREWING COMPANY LLC
418	373	ANCHORAGE BITTER MONK	SHELTON BROTHERS INC
418	374	ANCHORAGE LOVE BUZZ SAISON	SHELTON BROTHERS INC
418	370	ANCHORAGE WHITEOUT WIT BIER	SHELTON BROTHERS INC
736	2	ANNIVERSARY BARLEY WINE	UINTA BREWING COMPANY
774	1	ANTHRACITE ALE	BREAKER BREWING COMPANY
348	62	APPALACHIAN HINTERLAND HEFE WEIZEN WHEAT ALE	APPALACHIAN BREWING CO INC
348	17	APPALACHIAN HOPPY TRAILS I.P.A.	APPALACHIAN BREWING CO INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
348	4	APPALACHIAN JOLLY SCOT SCOTTISH ALE	APPALACHIAN BREWING CO INC
348	13	APPALACHIAN KIPONA FEST	APPALACHIAN BREWING CO INC
348	20	APPALACHIAN MOUNTAIN LAGER	APPALACHIAN BREWING CO INC
348	2	APPALACHIAN PURIST PALE ALE	APPALACHIAN BREWING CO INC
348	3	APPALACHIAN SUSQUEHANNA STOUT	APPALACHIAN BREWING CO INC
348	1	APPALACHIAN WATER GAP WHEAT	APPALACHIAN BREWING CO INC
659	5	APPARITION AMBER ALE (OPO)	THE BREWERIE AT UNION STATION INC
321	14	APRICOT WHEAT	SCHNOCH CORPORATION
543	2	APRICOT WHEAT ALE	C & D BREWING VENTURES INC
678	22	ARCTIC ALCHEMY	FEGLEY ENTERPRISES II INC
336	8	ARNOLD PALMER LIGHT MALT BEVERAGE	HORNELL BREWING CO INC
492	65	AROOGA'S AMBER ALE	BOSTON BEER CORPORATION
517	1	ARROGANT BASTARD ALE	KOOCHENVAGNER'S BREWING COMPANY
459	59	ARSENALUOE EXTRA LAGER	DOYNA LTD
543	93	ARTHUR'S CENTENNIAL ALE (OPO)	C & D BREWING VENTURES INC
543	69	ARTHUR'S INDIA PALE ALE (OPO)	C & D BREWING VENTURES INC
543	77	ARTHUR'S MILD ALE	C & D BREWING VENTURES INC
543	94	ARTHUR'S NUGGET ALE (OPO)	C & D BREWING VENTURES INC
543	86	ARTHUR'S NUT BROWN ALE	C & D BREWING VENTURES INC
543	75	ARTHUR'S OLD ALE	C & D BREWING VENTURES INC
543	87	ARTHUR'S ROBUST PORTER ALE	C & D BREWING VENTURES INC
543	8	ARTHURS BEST BITTER ALE	C & D BREWING VENTURES INC
53	78	ARUBA RED LAGER	ANHEUSER-BUSCH LLC
382	1	ASAHI KURONAMA BLACK DRAFT ALE	ASAHI BEER USA INC
382	5	ASAHI SELECT	ASAHI BEER USA INC
382	3	ASAHI SUPER DRY	ASAHI BEER USA INC
730	3	ATOMIC RAYGUN IMPERIAL RED ALE	SPRING HOUSE BREWING COMPANY
811	4	ATWATER BLOKTOBERFEST	DETROIT RIVERTOWN
811	3	ATWATER DITRY BLONDE ALE	DETROIT RIVERTOWN
811	11	ATWATER GRAND CIRCUS IPA	DETROIT RIVERTOWN
811	10	ATWATER LAGER	DETROIT RIVERTOWN
811	6	ATWATER MAI BOCK	DETROIT RIVERTOWN
811	1	ATWATER VANILLA JAVA PORTER	DETROIT RIVERTOWN
811	9	ATWATER VJ BLACK	DETROIT RIVERTOWN
811	5	ATWATER VOODOOVATOR	DETROIT RIVERTOWN
811	2	ATWATER WINTER BOCK	DETROIT RIVERTOWN
418	332	AU BARON CUVÉE DES JONQUILLES	SHELTON BROTHERS INC
144	7	AUGUST SCHELL PILSNER	AUGUST SCHELL BREWING COMPANY
271	30	AUGUSTIJN ALE	WIN-IT-TOO INC
271	84	AUGUSTIJN DONKER ALE	WIN-IT-TOO INC
271	64	AUGUSTIJN GRAND CRU BELGIAN ALE	WIN-IT-TOO INC
859	3	AUGUSTINER LAGER	ICB ACQUISITIONS LLC
462	9	AUGUSTINERBRAU EDELSTOFF	GLOBAL VILLAGE IMPORTS LLC
462	10	AUGUSTINERBRAU MAXIMATOR	GLOBAL VILLAGE IMPORTS LLC
666	8	AUTUMN ALE	BRECKENRIDGE BREWERY OF COLORADO LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
666	1	AVALANCHE AMBER ALE	BRECKENRIDGE BREWERY OF COLORADO LLC
569	3	AVALANCHE INDIA PALE ALE	NPC OF BLAIR COUNTY LLC
656	1	AVANT GARDE ALE	PORT BREWING LLC
325	42	AVERY DIHOS DACTYLION BARREL-AGED SOUR ALE	AVERY BREWING COMPANY
325	37	AVERY DUGANA IPA	AVERY BREWING COMPANY
325	14	AVERY HOG HEAVEN BARLEYWINE-STYLE ALE	AVERY BREWING COMPANY
325	13	AVERY INDIA PALE ALE	AVERY BREWING COMPANY
325	41	AVERY JOE'S PREMIUM AMERICAN PILSNER	AVERY BREWING COMPANY
325	3	AVERY MEPHISTOPHELES' STOUT	AVERY BREWING COMPANY
325	44	AVERY MERETRIX BARREL-AGED SOUR ALE	AVERY BREWING COMPANY
325	40	AVERY RUMPKIN	AVERY BREWING COMPANY
325	45	AVERY RUMPKIN ALE	AVERY BREWING COMPANY
325	28	AVERY SALVATION BELGIAN-STYLE GOLDEN ALE	AVERY BREWING COMPANY
325	32	AVERY SAMAEI'S OAK AGED ALE	AVERY BREWING COMPANY
325	27	AVERY THE KAISER IMPERIAL OKTOBERFEST	AVERY BREWING COMPANY
325	29	AVERY THE MAHARAJA IMPERIAL IPA	AVERY BREWING COMPANY
325	15	AVERY THE REVEREND BELGIAN-STYLE QUADRUPEL ALE	AVERY BREWING COMPANY
126	42	AVRIL	VANBERG & DEWULF CO INC
690	21	AXEHEAD BLACK CHERRY	MOUNTAIN CREST SRL LLC
690	20	AXEHEAD FRUIT PUNCH	MOUNTAIN CREST SRL LLC
690	3	AXEHEAD MALT LIQUOR	MOUNTAIN CREST SRL LLC
690	18	AXEHEAD WATERMELON	MOUNTAIN CREST SRL LLC
48	38	AYINGER ALTBAIRISCH DUNKEL MALT BEV.	GOURMET BEER INTERNATIONAL INC
48	33	AYINGER BRAU-WEISSE-MALT LIQUOR	GOURMET BEER INTERNATIONAL INC
48	36	AYINGER JAHRHUNDERT-BIER	GOURMET BEER INTERNATIONAL INC
48	74	AYINGER KIRTA-BIER	GOURMET BEER INTERNATIONAL INC
48	37	AYINGER OKTOBER FEST-MARSEN-MALT BEV.	GOURMET BEER INTERNATIONAL INC
48	34	AYINGER UR-WEISSE MALT LIQUOR	GOURMET BEER INTERNATIONAL INC
48	67	AYINGER WEIZEN-BOCK	GOURMET BEER INTERNATIONAL INC
736	24	BABA BLACK LAGER	UINTA BREWING COMPANY
53	131	BACARDI SILVER MOJITO	ANHEUSER-BUSCH LLC
53	88	BACARDI SILVER RAZ	ANHEUSER-BUSCH LLC
53	173	BACARDI SILVER SIGNATURE LEMONADE	ANHEUSER-BUSCH LLC
53	176	BACARDI SILVER SIGNATURE SANGRIA	ANHEUSER-BUSCH LLC
53	10	BACARDI SILVER STRAWBERRY	ANHEUSER-BUSCH LLC
212	38	BACCHUS BELGIAN ALE	WETTEN IMPORTERS INC
781	3	BACK IN BLACK INDIA PALE ALE	21ST AMENDMENT BREWERY CAFE LLC
418	300	BAD ELF	SHELTON BROTHERS INC
6	44	BAD SUN GERMAN STYLE PILSNER	JONES BREWING COMPANY
678	21	BAGPIPER'S SCOTCH ALE	FEGLEY ENTERPRISES II INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
691	3	BAILEY'S BLONDE ALE	CISCO BREWERS INC
418	250	BAIRD RISING SUN PALE ALE	SHELTON BROTHERS INC
459	71	BAKALAR	DOYNA LTD
459	70	BAKALAR AMBER DARK	DOYNA LTD
459	73	BAKALAR LAGER	DOYNA LTD
2	9	BALL AND CHAIN LAGER	THE LION BREWERY INC
25	115	BALLANTINE ALE	PABST BREWING COMPANY
256	23	BALTIC PORTER	SMUTTYNOSE BREWING CO
536	19	BALTIC PORTER	LANCASTER BREWING COMPANY
459	43	BALTIKA #2	DOYNA LTD
459	57	BALTIKA #5 GOLDEN LAGER	DOYNA LTD
459	54	BALTIKA #7	DOYNA LTD
459	61	BALTIKA (NON-ALCOHOLIC)	DOYNA LTD
459	5	BALTIKA 3 CLASSIC	DOYNA LTD
459	6	BALTIKA 6 PORTER	DOYNA LTD
459	60	BALTIKA COOLER	DOYNA LTD
459	41	BALTIKA EXTRA #9	DOYNA LTD
459	40	BALTIKA ORIGINAL #4	DOYNA LTD
459	52	BALTIKA WHEAT #8	DOYNA LTD
589	1	BAR HARBOR BLUEBERRY ALE	SALISBURY COVE ASSOCIATES INC
589	2	BAR HARBOR REAL ALE	SALISBURY COVE ASSOCIATES INC
132	33	BARBAR ALE	BELUKUS MARKETING INC
132	34	BARBAR WINTER BOK	BELUKUS MARKETING INC
639	2	BARD'S GOLD SORGUM MALT BEER	BARD'S TALE BEER COMPANY LLC
603	14	BARKTOBERFEST LAGER	THIRSTY DOG BREWING COMPANY
256	14	BARLEYWINE STYLE ALE	SMUTTYNOSE BREWING CO
232	29	BARNEY FLATS OATMEAL STOUT	ANDERSON VALLEY ACQUISITIN CO LLC
704	11	BARREL AGED BORIS	HOPPIN' FROG LIMITED
520	21	BARREL CONDITIONED STOUT	CRAFTWORKS RESTAURANTS AND
2	5	BARTELS	THE LION BREWERY INC
53	124	BASS PALE ALE	ANHEUSER-BUSCH LLC
741	106	BATCH 19	MILLERCOORS LLC
620	3	BAVARIA	WINERY EXCHANGE INC
271	42	BAVIK	WIN-IT-TOO INC
271	85	BAVIK WITTEKERKE FRAMBOISE	WIN-IT-TOO INC
388	1	BBW ALE	FEGLEY ENTERPRISES
388	2	BBW LAGER	FEGLEY ENTERPRISES
388	10	BBW LAMBIC (OPO)	FEGLEY ENTERPRISES
53	53	BEACH BUM BLONDE ALE	ANHEUSER-BUSCH LLC
711	7	BEAR REPUBLIC SPECIALTY	BEAR REPUBLIC BREWING CO INC
847	5	BEAVER 724 IMPERIAL PALE ALE	DANIEL T WOODSKE
847	3	BEAVER BASIL	DANIEL T WOODSKE
847	7	BEAVER BOYS AT THE LAB SERIES	DANIEL T WOODSKE
847	2	BEAVER CHAMOMILE WHEAT	DANIEL T WOODSKE
847	1	BEAVER I.PORTER.A	DANIEL T WOODSKE
847	4	BEAVER KVASS	DANIEL T WOODSKE
847	8	BEAVER PECAN PIE	DANIEL T WOODSKE

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
847	6	BEAVER SAISON DE BEAVER	DANIEL T WOODSKE
53	113	BECK'S DARK	ANHEUSER-BUSCH LLC
53	116	BECK'S NON ALCOHOLIC	ANHEUSER-BUSCH LLC
53	115	BECK'S OKTOBERFEST	ANHEUSER-BUSCH LLC
53	112	BECK'S PILSNER	ANHEUSER-BUSCH LLC
53	114	BECK'S PREMIUM LIGHT	ANHEUSER-BUSCH LLC
542	14	BEER 30 ICE	MELANIE BREWERY COMPANY INC
542	13	BEER 30 LIGHT	MELANIE BREWERY COMPANY INC
418	132	BEER HERE DARK HOPS	SHELTON BROTHERS INC
418	133	BEER HERE MORKE	SHELTON BROTHERS INC
11	3	BEERLAO DARK LAGER	PALEEWONG TRADING COMPANY INC
11	2	BEERLAO LAGER	PALEEWONG TRADING COMPANY INC
816	4	BELFAST BLACK ALE (OPO)	LAVERY BREWING COMPANY LLC
309	35	BELGIAN BLACK ALE (OPO)	LAWRENCEVILLE BREWERY INC
132	29	BELHAVEN SCOTTISH ALE	BELUKUS MARKETING INC
132	30	BELHAVEN ST. ANDREWS	BELUKUS MARKETING INC
132	41	BELHAVEN TWISTED THISTLE	BELUKUS MARKETING INC
132	31	BELHAVEN WEE HEAVY	BELUKUS MARKETING INC
309	4	BELL TOWER BROWN ALE	LAWRENCEVILLE BREWERY INC
474	3	BELL'S AMBER ALE	BELL'S BREWERY INC
474	5	BELL'S BEST BROWN ALE	BELL'S BREWERY INC
474	29	BELL'S BLACK NOTE BOURBON BARREL AGED STOUT	BELL'S BREWERY INC
474	7	BELL'S CHERRY STOUT	BELL'S BREWERY INC
474	26	BELL'S CHRISTMAS ALE	BELL'S BREWERY INC
474	25	BELL'S CONSECRATOR DOPPLEBOCK BEER	BELL'S BREWERY INC
474	14	BELL'S EXPEDITION STOUT	BELL'S BREWERY INC
474	32	BELL'S HARRY MAGILL'S SPICED STOUT	BELL'S BREWERY INC
474	22	BELL'S HELL HATH NO FURY...ALE	BELL'S BREWERY INC
474	9	BELL'S HOPSLAM ALE	BELL'S BREWERY INC
474	17	BELL'S JAVA STOUT	BELL'S BREWERY INC
474	6	BELL'S KALAMAZOO STOUT	BELL'S BREWERY INC
474	24	BELL'S LAGER BEER	BELL'S BREWERY INC
474	41	BELL'S LE BATTEUR	BELL'S BREWERY INC
474	40	BELL'S LE CONTREBASSISTE ALE	BELL'S BREWERY INC
474	39	BELL'S LE PIANISTE	BELL'S BREWERY INC
474	28	BELL'S OARSMAN ALE	BELL'S BREWERY INC
474	11	BELL'S OBERON ALE	BELL'S BREWERY INC
474	21	BELL'S OKTOBERFEST BEER	BELL'S BREWERY INC
474	4	BELL'S PALE ALE	BELL'S BREWERY INC
474	16	BELL'S PORTER	BELL'S BREWERY INC
474	35	BELL'S QUINANNAN FALLS SPECIAL LAGER BEER	BELL'S BREWERY INC
474	51	BELL'S SPARKLING ALE	BELL'S BREWERY INC
474	12	BELL'S SPECIAL DOUBLE CREAM STOUT	BELL'S BREWERY INC
474	33	BELL'S THE ORACLE DIP ALE	BELL'S BREWERY INC
474	50	BELL'S THIS ONE GOES TO 11 ALE	BELL'S BREWERY INC



<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
474	36	BELL'S WEDDING ALE	BELL'S BREWERY INC
474	18	BELL'S WINTER WHITE ALE	BELL'S BREWERY INC
774	7	BELSNICKLER ALE	BREAKER BREWING COMPANY
455	5	BELZEBUTH	D & V INTERNATIONAL INC
671	3	BENGAL GOLD IPA (OPO)	TRIUMPH BREWING CO OF
831	1	BENNY BREW CO AMBER LAGER	MARTY'S BLUE ROOM INC
831	4	BENNY BREW CO BENNYFEST	MARTY'S BLUE ROOM INC
831	5	BENNY BREW CO DUNKEL	MARTY'S BLUE ROOM INC
831	3	BENNY BREW CO HOPENSTEIN	MARTY'S BLUE ROOM INC
831	7	BENNY BREW CO SUMMER ALE	MARTY'S BLUE ROOM INC
831	6	BENNY BREW CO WIT	MARTY'S BLUE ROOM INC
511	8	BESSIE'S BROWN ALE (OPO)	CARLISLE PUBS INC
721	6	BEST BITTER ALE	BREW CORPORATION
734	9	BEST BLONDE ALE	ROY-PITZ BREWING CO LLC
721	7	BEST BROWN ALE	BREW CORPORATION
730	2	BEYOND THE GATES DOUBLE IPA	SPRING HOUSE BREWING COMPANY
271	63	BIEKEN	WIN-IT-TOO INC
126	31	BIERE DE MIEL	VANBERG & DEWULF CO INC
309	39	BIERE DE NOEL	LAWRENCEVILLE BREWERY INC
271	48	BIERE DU BOUCANIER	WIN-IT-TOO INC
271	78	BIERE DU BOUCANIER DARK ALE	WIN-IT-TOO INC
271	77	BIERE DU BOUCANIER RED ALE	WIN-IT-TOO INC
256	15	BIG A IPA	SMUTTYNOSE BREWING CO
711	3	BIG BEAR BLACK STOUT	BEAR REPUBLIC BREWING CO INC
25	19	BIG BEAR MALT LIQUOR	PABST BREWING COMPANY
565	16	BIG CHOUFFE	DUVEL MOORTGAT USA LTD
542	6	BIG CITY ICE	MELANIE BREWERY COMPANY INC
542	4	BIG CITY LAGER	MELANIE BREWERY COMPANY INC
542	5	BIG CITY LIGHT	MELANIE BREWERY COMPANY INC
699	13	BIG EASY IMPERIAL MAIBOCK LAGER	LAKEFRONT BREWERY INC
597	1	BIG HOP INDIA PALE ALE	EAST END BREWING CO INC
597	16	BIGGER HOP BEER	EAST END BREWING CO INC
467	10	BILL PAYER ALE (OPO)	BARLEY BOYS INC
321	3	BILLTOWN BLONDE	SCHNOCH CORPORATION
690	11	BILLY BOCK BEER	MOUNTAIN CREST SRL LLC
418	30	BINK TRIPLE	SHELTON BROTHERS INC
851	5	BIRRA DOLOMITI	PAULANER USA LLC
581	15	BIRRA MORETTI	VINO.COM LLC
581	16	BIRRA MORETTI LA ROSSA	VINO.COM LLC
657	3	BISCHOFF PREMIUM BLACK LAGER	IMPORT-A-N-T WINES INC
657	2	BISCHOFF PREMIUM DOPPELBOCK	IMPORT-A-N-T WINES INC
657	4	BISCHOFF PREMIUM HEFEWEIZEN	IMPORT-A-N-T WINES INC
657	1	BISCHOFF PREMIUM PILSNER	IMPORT-A-N-T WINES INC
76	1	BITBURGER PILS	GALLI BEER DISTRIBUTING COMPANY INC
781	6	BITTER AMERICAN	21ST AMENDMENT BREWERY CAFE LLC
45	8	BLACK & TAN ENGLISH STYLE DARK BEER	D G YUENGLING & SON INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
418	111	BLACK ALBERT ROYAL STOUT	SHELTON BROTHERS INC
721	8	BLACK FLY STOUT	BREW CORPORATION
2	10	BLACK GHOST PORTER	THE LION BREWERY INC
574	22	BLACK HATTER INDIA PALE ALE	NEW HOLLAND BREWING COMPANY
630	13	BLACK JACK PORTER	INDIAN PEAKS BREWING COMPANY
527	18	BLACK LAB STOUT (OPO)	MCKENZIE BREW HOUSE
25	42	BLACK LABEL 11-11 MALT LIQUOR	PABST BREWING COMPANY
25	41	BLACK LABEL BEER	PABST BREWING COMPANY
774	11	BLACK MARIAH	BREAKER BREWING COMPANY
543	35	BLACK MO STOUT	C & D BREWING VENTURES INC
628	4	BLACK RASPBERRY RESERVE	SLY FOX BREWING COMPANY INC
597	2	BLACK STRAP STOUT	EAST END BREWING CO INC
574	10	BLACK TULIP	NEW HOLLAND BREWING COMPANY
450	15	BLACKOUT STOUT	GREAT LAKES BREWING COMPANY
791	14	BLANCHE DE METEOR	IRON HORSE BEVERAGE LLC
132	32	BLANCHEDE BRUXELLES	BELUKUS MARKETING INC
25	117	BLAST BLUEBERRY POMEGRANATE	PABST BREWING COMPANY
309	7	BLAST FURNACE STOUT	LAWRENCEVILLE BREWERY INC
25	118	BLAST GRAPE	PABST BREWING COMPANY
25	119	BLAST RASPBERRY WATERMELON	PABST BREWING COMPANY
25	120	BLAST STRAWBERRY LEMONADE	PABST BREWING COMPANY
25	1	BLATZ BEER	PABST BREWING COMPANY
25	43	BLATZ LIGHT BEER	PABST BREWING COMPANY
418	251	BLAUGIES DARBYSTE	SHELTON BROTHERS INC
418	419	BLAUGIES LA MONEUSE SPECIAL WINTER	SHELTON BROTHERS INC
418	1	BLAUGIES LAMONEUSE SAISON	SHELTON BROTHERS INC
418	252	BLAUGIES SAISON D'EPEAUTRE	SHELTON BROTHERS INC
606	9	BLIND PIG IPA	23 BOTTLES OF BEER LLC
741	16	BLUE MOON BELGIAN WHITE ALE	MILLERCOORS LLC
741	91	BLUE MOON BELGIAN WHITE GRAND CRU	MILLERCOORS LLC
741	105	BLUE MOON FARMHOUSE ALE	MILLERCOORS LLC
741	19	BLUE MOON HARVEST MOON PUMPKIN ALE	MILLERCOORS LLC
741	100	BLUE MOON LEMON WHEAT ALE	MILLERCOORS LLC
741	101	BLUE MOON LIME WHEAT ALE	MILLERCOORS LLC
741	35	BLUE MOON PALE MOON BELGIAN STYLE	MILLERCOORS LLC
741	102	BLUE MOON PEANUT BUTTER ALE	MILLERCOORS LLC
741	103	BLUE MOON SPICED AMBER ALE	MILLERCOORS LLC
741	33	BLUE MOON SPRING BLONDE WHEAT ALE	MILLERCOORS LLC
741	30	BLUE MOON SUMMER HONEY WHEAT ALE	MILLERCOORS LLC
741	99	BLUE MOON VALENCIA AMBER ALE	MILLERCOORS LLC
741	104	BLUE MOON VINTAGE BLONDE ALE	MILLERCOORS LLC
741	32	BLUE MOON WINTER ABBEY ALE	MILLERCOORS LLC
211	4	BLUE STAR WHEAT BEER	NORTH COAST BREWING COMPANY
574	16	BLUE SUNDAY	NEW HOLLAND BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
418	56	BLUEBIRD BITTER	SHELTON BROTHERS INC
418	29	BLUEBIRD BITTER PREMIUM XB	SHELTON BROTHERS INC
827	3	BLUES' GOLDEN ALE	16 MILE BREWING COMPANY INC
53	120	BODDINGTONS PUB ALE DRAUGHT	ANHEUSER-BUSCH LLC
16	13	BOHEMIA	HEINEKEN USA INC
406	8	BOHEMIAN BLONDE	PHILADELPHIA BEER WORKS INC
876	1	BONER SUN-KISSED WHEAT ALE	BONER BREWING COMPANY
492	58	BONES BREW	BOSTON BEER CORPORATION
232	28	BOONT AMBER ALE	ANDERSON VALLEY ACQUISITIN CO LLC
232	27	BOONT EXTRA SPECIAL BEER	ANDERSON VALLEY ACQUISITIN CO LLC
704	3	BORIS THE CRUSHER OATMEAL IMPERIAL STOUT	HOPPIN' FROG LIMITED
271	28	BORNEM DOUBLE ALE	WIN-IT-TOO INC
271	29	BORNEM TRIPLE ALE	WIN-IT-TOO INC
869	1	BOTTLETREE BLONDE	BOTTLETREE BEER CO LLC
271	91	BOUCANIER CHRISTMAS ALE	WIN-IT-TOO INC
415	25	BOULDER HOOPLA PALE ALE	BOULDER BEER INC
415	12	BOULDER PLANET PORTER	BOULDER BEER INC
132	54	BOURGOGNE DES FLANDRES	BELUKUS MARKETING INC
809	2	BOXCAR BROWN ALE	BOXCAR BREWING COMPANY LLC
809	4	BOXCAR COMMUNITY SUPPORTED BEER	BOXCAR BREWING COMPANY LLC
809	3	BOXCAR IPA	BOXCAR BREWING COMPANY LLC
809	1	BOXCAR ORIGINAL ALE	BOXCAR BREWING COMPANY LLC
690	22	BOXER ICE	MOUNTAIN CREST SRL LLC
126	48	BRASSERIE DUBUISSON PECHE MEL SCALDIS	VANBERG & DEWULF CO INC
760	26	BRAVOURE	TWELVE PERCENT LLC
230	3	BRAWLER ALE	YARDS BREWING COMPANY
666	17	BRECKENRIDGE '72 IMPERIAL CHOCOLATE CREAM STOUT	BRECKENRIDGE BREWERY OF COLORADO LLC
666	16	BRECKENRIDGE REGAL PILSNER	BRECKENRIDGE BREWERY OF COLORADO LLC
15	11	BREKLE'S BROWN ALE	ANCHOR BREWING COMPANY LLC
781	1	BREW FREE! OR DIE I.P.A.	21ST AMENDMENT BREWERY CAFE LLC
520	14	BREW MASTER SPECIAL	CRAFTWORKS RESTAURANTS AND
15	17	BREWDOG 5 AM SAINT	ANCHOR BREWING COMPANY LLC
15	13	BREWDOG HARDCORE IPA	ANCHOR BREWING COMPANY LLC
15	12	BREWDOG PUNK IPA	ANCHOR BREWING COMPANY LLC
15	18	BREWDOG TOKIO	ANCHOR BREWING COMPANY LLC
94	28	BREWER'S CHICE 25TH ANNIVERSARY PILS	PENNSYLVANIA BREWING COMPANY
94	25	BREWER'S CHOICE	PENNSYLVANIA BREWING COMPANY
699	15	BRIDGE BURNER SPECIAL RESERVE ALE	LAKEFRONT BREWERY INC
212	8	BRIGAND BELGIAN ALE	WETTEN IMPORTERS INC
211	17	BRO THELONIOUS BELGIAN STYLE ABBAY ALE	NORTH COAST BREWING COMPANY
523	5	BROK EXPORT	MYSSURA TRADING COMPANY
154	5	BROOKLYN BLACK CHOCOLATE STOUT	BROOKLYN BREWERY
154	53	BROOKLYN BLACK OPS	BROOKLYN BREWERY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
154	47	BROOKLYN BLAST	BROOKLYN BREWERY
154	2	BROOKLYN BROWN ALE	BROOKLYN BREWERY
154	6	BROOKLYN EAST INDIA PALE ALE	BROOKLYN BREWERY
154	1	BROOKLYN LAGER	BROOKLYN BREWERY
154	39	BROOKLYN LOCAL 1	BROOKLYN BREWERY
154	54	BROOKLYN LOCAL 2	BROOKLYN BREWERY
154	28	BROOKLYN MONSTER ALE-BARLEY WINE	BROOKLYN BREWERY
154	29	BROOKLYN OKTOBERFEST	BROOKLYN BREWERY
154	8	BROOKLYN PENNANT PALE ALE	BROOKLYN BREWERY
154	9	BROOKLYN PILSNER	BROOKLYN BREWERY
154	58	BROOKLYN SORACHI ACE ALE	BROOKLYN BREWERY
154	44	BROOKLYN SUMMER ALE	BROOKLYN BREWERY
154	38	BROOKLYN WINTER ALE	BROOKLYN BREWERY
154	7	BROOKLYNER WEISSE BEER	BROOKLYN BREWERY
232	33	BROTHER DAVID'S DOUBLE ABBEY STYLE ALE	ANDERSON VALLEY ACQUISITIN CO LLC
232	34	BROTHER DAVID'S TRIPLE ABBEY STYLE ALE	ANDERSON VALLEY ACQUISITIN CO LLC
60	16	BROUGHTON BLACK DOUGLAS ALE	ST KILLIAN IMPORTING CO INC
60	15	BROUGHTON MERLIN'S ALE	ST KILLIAN IMPORTING CO INC
60	14	BROUGHTON OLD JOCK ALE	ST KILLIAN IMPORTING CO INC
590	5	BROWN SHUGGA	THE LAGUNITAS BREWING COMPANY
271	60	BRUGSE ZOT	WIN-IT-TOO INC
271	86	BRUGSE ZOT DUBBEL	WIN-IT-TOO INC
873	6	BRUTON 10	SPECIALITY CELLARS, PEACH SYSTEMS INC
873	5	BRUTON BIANCA	SPECIALITY CELLARS, PEACH SYSTEMS INC
873	1	BRUTON DI BRUTON	SPECIALITY CELLARS, PEACH SYSTEMS INC
873	3	BRUTON LILITH	SPECIALITY CELLARS, PEACH SYSTEMS INC
873	2	BRUTON MOMUS	SPECIALITY CELLARS, PEACH SYSTEMS INC
873	4	BRUTON STONE R	SPECIALITY CELLARS, PEACH SYSTEMS INC
418	312	BRYGGERIET DJAEVLEBRYG GUDELOS	SHELTON BROTHERS INC
528	14	BUBE'S BROWN ALE (OPO)	BUBE'S RESTAURANTS INC
528	15	BUBE'S HARD CIDER (OPO)	BUBE'S RESTAURANTS INC
528	6	BUBE'S HEFEWEIZEN (OPO)	BUBE'S RESTAURANTS INC
528	12	BUBE'S HONEY CREAM ALE (OPO)	BUBE'S RESTAURANTS INC
528	9	BUBE'S IPA (OPO)	BUBE'S RESTAURANTS INC
528	5	BUBE'S KOLSCH (OPO)	BUBE'S RESTAURANTS INC
528	13	BUBE'S LAGER (OPO)	BUBE'S RESTAURANTS INC
528	4	BUBE'S PORTER (OPO)	BUBE'S RESTAURANTS INC
528	7	BUBE'S RED ALE (OPO)	BUBE'S RESTAURANTS INC
528	8	BUBE'S SCOTCH ALE (OPO)	BUBE'S RESTAURANTS INC
53	99	BUD ICE	ANHEUSER-BUSCH LLC
53	2	BUD LIGHT	ANHEUSER-BUSCH LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
53	137	BUD LIGHT & CLAMATO	ANHEUSER-BUSCH LLC
53	178	BUD LIGHT GOLDEN WHEAT	ANHEUSER-BUSCH LLC
53	154	BUD LIGHT LIME	ANHEUSER-BUSCH LLC
53	228	BUD LIGHT PLATINUM	ANHEUSER-BUSCH LLC
53	1	BUDWEISER	ANHEUSER-BUSCH LLC
53	136	BUDWEISER & CLAMATO	ANHEUSER-BUSCH LLC
53	156	BUDWEISER AMERICAN ALE	ANHEUSER-BUSCH LLC
53	87	BUDWEISER SELECT	ANHEUSER-BUSCH LLC
768	70	BUFFALO BILL'S BREWERY ALIMONY ALE	LABATT USA OPERATING CO LLC
768	67	BUFFALO BILL'S BREWERY BLUEBERRY OATMEAL STOUT	LABATT USA OPERATING CO LLC
768	68	BUFFALO BILL'S BREWERY PUMPKIN ALE	LABATT USA OPERATING CO LLC
768	69	BUFFALO BILL'S ORANGE BLOSSOM CREAM ALE	LABATT USA OPERATING CO LLC
25	44	BULL ICE MALT LIQUOR	PABST BREWING COMPANY
321	148	BULLFROG OLD TOAD BARLEYWINE STYLE (OPO)	SCHNOCH CORPORATION
861	2	BURGER CLASSIC	CMB CINCINNATI LLC
309	19	BURLEY FRIAR BARLEYWINE (OPO)	LAWRENCEVILLE BREWERY INC
450	4	BURNING RIVER PALE ALE	GREAT LAKES BREWING COMPANY
334	21	BURTON BATON	DOGFISH HEAD CRAFT BREWERY INC
53	3	BUSCH	ANHEUSER-BUSCH LLC
53	63	BUSCH ICE BEER	ANHEUSER-BUSCH LLC
53	15	BUSCH LIGHT	ANHEUSER-BUSCH LLC
574	3	CABIN FEVER BROWN ALE	NEW HOLLAND BREWING COMPANY
589	6	CADILLAC MOUNTAIN STOUT	SALISBURY COVE ASSOCIATES INC
271	80	CAINS BITTER ALE	WIN-IT-TOO INC
271	81	CAINS DARK MILD ALE	WIN-IT-TOO INC
271	79	CAINS EXPORT LAGER	WIN-IT-TOO INC
418	287	CALABAZA NOEL SPECIAL ALE	SHELTON BROTHERS INC
785	3	CALDERA ASHLAND AMBER	CALDERA BREWING COMPANY
785	2	CALDERA INDIA PALE ALE	CALDERA BREWING COMPANY
785	1	CALDERA PALE ALE	CALDERA BREWING COMPANY
771	4	CALIFORNIA BLONDE ALE	EEL RIVER BREWING COMPANY
460	4	CAMO BLACK EXTRA	CAMO BREWING CO INC
689	1	CAMO BLACK ICE	FIVE STAR BREWING COMPANY INC
460	3	CAMO SILVER ICE	CAMO BREWING CO INC
418	264	CANTILLION IRIS	SHELTON BROTHERS INC
418	80	CANTILLON CLASSIC GUEUZE	SHELTON BROTHERS INC
418	82	CANTILLON CUVÉE DEMONK'S GUEUZE	SHELTON BROTHERS INC
418	358	CANTILLON CUVÉE DES CHAMPIONS	SHELTON BROTHERS INC
418	279	CANTILLON FOU'FOUNE	SHELTON BROTHERS INC
418	60	CANTILLON GRAND CRU	SHELTON BROTHERS INC
418	58	CANTILLON GUEUZE	SHELTON BROTHERS INC
418	59	CANTILLON KRIEK	SHELTON BROTHERS INC
418	265	CANTILLON LOU PEPE KRIEK	SHELTON BROTHERS INC
418	365	CANTILLON MAMOUCHE	SHELTON BROTHERS INC
418	241	CANTILLON ST. LAMVINUS	SHELTON BROTHERS INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
418	253	CANTILLON VIGNERONNE	SHELTON BROTHERS INC
418	372	CANTILLON ZWANZE	SHELTON BROTHERS INC
590	10	CAPPUCCINO STOUT	THE LAGUNITAS BREWING COMPANY
38	4	CAPT MORGAN PARROT BAY WAVE RUNNER	DIAGEO—GUINNESS USA INC
38	33	CAPT. MORGAN PARROT BAY PINEAPPLE COLADA	DIAGEO—GUINNESS USA INC
38	39	CAPTAIN MORGAN PARROT BAY MOJITO	DIAGEO—GUINNESS USA INC
38	43	CAPTAIN MORGAN PARROT BAY STRAW. DAIQUIR	DIAGEO—GUINNESS USA INC
691	5	CAPTAIN SWAIN'S EXTRA STOUT	CISCO BREWERS INC
289	5	CARIB LAGER BEER	DCI MIAMI INC
511	9	CARLISLE BLUE BREW (OPO)	CARLISLE PUBS INC
60	32	CARLSBERG	ST KILLIAN IMPORTING CO INC
60	37	CARLSBERG ELEPHANT	ST KILLIAN IMPORTING CO INC
16	11	CARTA BLANCA	HEINEKEN USA INC
126	35	CASTELAIN FRENCH ALE	VANBERG & DEWULF CO INC
728	5	CAVE CREEK CHILI BEER	ALTA MARKETING CO
48	25	CELEBRATOR DOPPLEBOCK	GOURMET BEER INTERNATIONAL INC
309	1	CELESTIAL GOLD PILSENER	LAWRENCEVILLE BREWERY INC
586	1	CELIS GRAND CRU	MICHIGAN BREWING COMPANY
586	3	CELIS PALE BOCK	MICHIGAN BREWING COMPANY
586	4	CELIS RASPBERRY	MICHIGAN BREWING COMPANY
586	2	CELIS WHITE BEER	MICHIGAN BREWING COMPANY
536	17	CELTIC ROSE	LANCASTER BREWING COMPANY
590	3	CENSORED	THE LAGUNITAS BREWING COMPANY
885	2	CENTENNIAL LEWIS & CLARK LAGER	CENTENNIAL ENTERTAINMENT GROUP LLC
885	1	CENTENNIAL TONGANOXIE HONEY WHEAT	CENTENNIAL ENTERTAINMENT GROUP LLC
603	5	CERBERUS BELGIAN TRIPPEL ALE	THIRSTY DOG BREWING COMPANY
630	5	CHAINSAW ALE	INDIAN PEAKS BREWING COMPANY
25	45	CHAMPALE MALT LIQUOR EXTRA DRY	PABST BREWING COMPANY
25	46	CHAMPALE MALT LIQUOR GOLDEN	PABST BREWING COMPANY
25	47	CHAMPALE MALT LIQUOR PINK	PABST BREWING COMPANY
25	98	CHAMPALE RED BERRY	PABST BREWING COMPANY
574	14	CHARKOOTA RYE	NEW HOLLAND BREWING COMPANY
735	1	CHATEAU NEUBOURG PILSNER	ASSOCIATED BREWING COMPANY
201	84	CHATOE ROGUE DIRTOIR BLACK LAGER	OREGON BREWING CO INC
201	89	CHATOE ROGUE OREGASMIC ALE	OREGON BREWING CO INC
201	88	CHATOE ROGUE SINGLE MALT ALE	OREGON BREWING CO INC
271	34	CHERISH	WIN-IT-TOO INC
271	39	CHERISH RASPBERRY	WIN-IT-TOO INC
671	8	CHICO ALE (OPO)	TRIUMPH BREWING CO OF
653	2	CHIMAY CINQ CENTS TRIPLE ALE	MANNEKEN-BRUSSEL IMPORTS INC
653	3	CHIMAY GRANDE RESERVE ALE	MANNEKEN-BRUSSEL IMPORTS INC
653	1	CHIMAY PREMIERE ALE	MANNEKEN-BRUSSEL IMPORTS INC
819	2	CHINOOKIE I.P.A.	MKGFB INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
268	29	CHOCOLATE OAK AGED YETI IMPERIAL STOUT	GREAT DIVIDE BREWING COMPANY
660	2	CHOCOLATE STOUT	AMBIANCE INC
565	41	CHOUFFE BIERE DU SOLEIL	DUVEL MOORTGAT USA LTD
355	32	CHRISTMAS ALE	CHESTER COUNTY BREWING COMPANY
450	6	CHRISTMAS ALE	GREAT LAKES BREWING COMPANY
666	9	CHRISTMAS ALE	BRECKENRIDGE BREWERY OF COLORADO LLC
721	4	CHRISTMAS ALE	BREW CORPORATION
418	259	CHRISTOFFEL NOBEL	SHELTON BROTHERS INC
795	7	CIGAR CITY HUMIDOR SERIES ALE	CIGAR CITY BREWING LLC
795	3	CIGAR CITY JAI ALAI IPA	CIGAR CITY BREWING LLC
795	2	CIGAR CITY MADURO BROWN ALE	CIGAR CITY BREWING LLC
691	12	CISCO PUMPLE DRUMKIN ALE	CISCO BREWERS INC
268	27	CLAYMORE SCOTCH ALE	GREAT DIVIDE BREWING COMPANY
690	2	CLEAR CREEK ICE	MOUNTAIN CREST SRL LLC
330	20	CLIMAX BREWING ESB ALE	CLIMAX BREWING CO INC
330	21	CLIMAX BREWING INDIA PALE ALE	CLIMAX BREWING CO INC
330	22	CLIMAX BREWING NUT BROWN ALE	CLIMAX BREWING CO INC
330	25	CLIMAX GOLDEN ALE	CLIMAX BREWING CO INC
330	26	CLIMAX HOFFMANN BAVARIAN DARK	CLIMAX BREWING CO INC
330	27	CLIMAX HOFFMANN DOPPELBOCK	CLIMAX BREWING CO INC
330	23	CLIMAX HOFFMANN HELLES BEER	CLIMAX BREWING CO INC
330	28	CLIMAX HOFFMANN OKTOBERFEST	CLIMAX BREWING CO INC
589	3	COAL PORTER	SALISBURY COVE ASSOCIATES INC
736	20	COCKEYED COOPER BOURBON BARREL BARLEYWINE ALE	UINTA BREWING COMPANY
309	36	COCONUT STOUT (OPO)	LAWRENCEVILLE BREWERY INC
778	1	COLD SPRING HARD LEMONADE	COLD SPRING BREWING COMPANY
778	12	COLD SPRING HARD LEMONADE CRAN RAZZ	COLD SPRING BREWING COMPANY
778	3	COLD SPRING HONEY ALMOND WEISS	COLD SPRING BREWING COMPANY
778	14	COLD SPRING IPA	COLD SPRING BREWING COMPANY
778	5	COLD SPRING MOONLIGHT ALE	COLD SPRING BREWING COMPANY
268	33	COLETTE FARMHOUSE ALE	GREAT DIVIDE BREWING COMPANY
325	33	COLLABORATION NOT LITIGATION ALE	AVERY BREWING COMPANY
418	119	COLOMBA	SHELTON BROTHERS INC
25	48	COLT 45 DOUBLE MALT	PABST BREWING COMPANY
25	3	COLT 45 HIGH GRAVITY LAGER	PABST BREWING COMPANY
25	49	COLT 45 ICE MALT LIQUOR	PABST BREWING COMPANY
25	50	COLT 45 MALT LIQUOR	PABST BREWING COMPANY
450	17	COMMODORE PERRY	GREAT LAKES BREWING COMPANY
420	3	CONEY ISLAND ALBINO PYTHON	RELETA BREWING COMPANY LLC
420	36	CONEY ISLAND FREAKTOBERFEST	RELETA BREWING COMPANY LLC
420	9	CONEY ISLAND HUMAN BLOCKHEAD	RELETA BREWING COMPANY LLC
420	1	CONEY ISLAND LAGER	RELETA BREWING COMPANY LLC
420	28	CONEY ISLAND MERMAID PILSNER	RELETA BREWING COMPANY LLC
420	7	CONEY ISLAND SWORD SWALLOWER	RELETA BREWING COMPANY LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
606	11	CONSECRATION ALE	23 BOTTLES OF BEER LLC
450	7	CONWAY'S IRISH ALE	GREAT LAKES BREWING COMPANY
15	15	COOPERS BEST EXTRA STOUT	ANCHOR BREWING COMPANY LLC
15	14	COOPERS PALE ALE	ANCHOR BREWING COMPANY LLC
15	16	COOPERS SPARKLING ALE	ANCHOR BREWING COMPANY LLC
741	1	COORS	MILLERCOORS LLC
741	6	COORS EXTRA GOLD	MILLERCOORS LLC
741	2	COORS LIGHT	MILLERCOORS LLC
25	51	COQUI 900 MALT LIQUOR	PABST BREWING COMPANY
60	13	CORESENDONK ABBEY PALE ALE	ST KILLIAN IMPORTING CO INC
687	3	CORONA EXTRA	CROWN IMPORTS LLC
687	13	CORONA FAMILIAR	CROWN IMPORTS LLC
687	4	CORONA LIGHT	CROWN IMPORTS LLC
783	4	CORONADO GOLDEN	CORONADO BREWING COMPANY INC
783	3	CORONADO HOPPY DAZE	CORONADO BREWING COMPANY INC
783	1	CORONADO ISLANDER IPA	CORONADO BREWING COMPANY INC
783	2	CORONADO MERMAID'S RED	CORONADO BREWING COMPANY INC
687	10	CORONITA	CROWN IMPORTS LLC
690	7	CORSAIRS MOJITO	MOUNTAIN CREST SRL LLC
690	9	CORSAIRS ORANGE SQUEEZE	MOUNTAIN CREST SRL LLC
60	12	CORSENDONK ABBEY BROWN ALE	ST KILLIAN IMPORTING CO INC
60	17	CORSENDONK CHRISTMAS ALE	ST KILLIAN IMPORTING CO INC
730	6	COSMIC MONSTER BELGIAN STYLE QUAD ALE	SPRING HOUSE BREWING COMPANY
25	99	COUNTRY CLUB MALT LIQUOR	PABST BREWING COMPANY
536	20	COUNTRY CREAM ALE	LANCASTER BREWING COMPANY
760	32	COURAGE	TWELVE PERCENT LLC
336	7	CRAZY STALLION	HORNELL BREWING CO INC
699	6	CREAM CITY PALE ALE	LAKEFRONT BREWERY INC
550	24	CREME BRULEE STOUT	SOUTHERN TIER BREWING COMPANY INC
741	79	CRISTAL	MILLERCOORS LLC
741	80	CUSQUENA	MILLERCOORS LLC
126	46	CUVEE DES TROLLS	VANBERG & DEWULF CO INC
212	40	CUVEE DU CHATEAU	WETTEN IMPORTERS INC
325	1	CZAR IMPERIAL STOUT	AVERY BREWING COMPANY
309	38	CZECH PILS (OPO)	LAWRENCEVILLE BREWERY INC
53	138	CZECHVAR PREMIUM LAGER	ANHEUSER-BUSCH LLC
534	1	DAB ORIGINAL	BINDING BRAUEREI USA INC
734	4	DADDY FAT SACKS	ROY-PITZ BREWING CO LLC
608	1	DALE'S PALE ALE	OSKAR BLUES BREWERY LLC
606	1	DAMNATION ALE	23 BOTTLES OF BEER LLC
792	10	DARK HORSE 3 GUY OFF THE SCALE OLD ALE	MOR-DALL ENTERPRISES INC
792	4	DARK HORSE AMBER ALE	MOR-DALL ENTERPRISES INC
792	6	DARK HORSE BOFFO BROWN ALE	MOR-DALL ENTERPRISES INC
792	1	DARK HORSE CROOKED TREE INDIA PALE ALE	MOR-DALL ENTERPRISES INC



<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
792	8	DARK HORSE DOUBLE CROOKED TREE INDIA PALE ALE	MOR-DALL ENTERPRISES INC
792	7	DARK HORSE PERKULATOR COFFEE DOPPLEBOCK	MOR-DALL ENTERPRISES INC
792	3	DARK HORSE RASPBERRY ALE	MOR-DALL ENTERPRISES INC
792	2	DARK HORSE RESERVE SPECIAL BLACK BIER	MOR-DALL ENTERPRISES INC
792	5	DARK HORSE SAPIENT TRIP ALE	MOR-DALL ENTERPRISES INC
792	9	DARK HORSE SCOTTY KARATE SCOTCH ALE	MOR-DALL ENTERPRISES INC
60	22	DARWIN ORIGINAL FLAG PORTER	ST KILLIAN IMPORTING CO INC
271	89	DE GARRE BELGIUM ALE	WIN-IT-TOO INC
418	298	DE LA SENNE EQUINOX	SHELTON BROTHERS INC
418	299	DE LA SENNE STOUTERIK	SHELTON BROTHERS INC
418	375	DE LA SENNE VERY SPECIAL BEIGE	SHELTON BROTHERS INC
418	376	DE LA SENNE XMAS ZINNEBIR	SHELTON BROTHERS INC
418	315	DE LA SENNE ZINNEBIR	SHELTON BROTHERS INC
418	337	DE MOLEN AMARILLO	SHELTON BROTHERS INC
418	377	DE MOLEN BED & BREAKFAST	SHELTON BROTHERS INC
418	378	DE MOLEN BOMMEN & GETOGEN	SHELTON BROTHERS INC
418	314	DE MOLEN CEASE & DESIST	SHELTON BROTHERS INC
418	316	DE MOLEN ENGALS	SHELTON BROTHERS INC
418	379	DE MOLEN GEBOREN & GETOGEN	SHELTON BROTHERS INC
418	338	DE MOLEN HEAVEN & HELL	SHELTON BROTHERS INC
418	123	DE MOLEN HEL & VEDOEMENIS	SHELTON BROTHERS INC
418	380	DE MOLEN MOLENBIER	SHELTON BROTHERS INC
418	381	DE MOLEN OP & TOP	SHELTON BROTHERS INC
418	343	DE MOLEN PEK & VEREN	SHELTON BROTHERS INC
418	435	DE MOLEN PORTER	SHELTON BROTHERS INC
418	382	DE MOLEN ROCK & VUUR	SHELTON BROTHERS INC
418	333	DE MOLEN SSS	SHELTON BROTHERS INC
418	339	DE MOLEN STORM & AVERIJ	SHELTON BROTHERS INC
418	340	DE MOLEN VUUR & VLAM	SHELTON BROTHERS INC
418	16	DE PROEF K-0	SHELTON BROTHERS INC
418	109	DE RANKE CUVÉE DE RANKE	SHELTON BROTHERS INC
418	317	DE RANKE GULDENBERG	SHELTON BROTHERS INC
418	307	DE RANKE HOP HARVEST	SHELTON BROTHERS INC
418	318	DE RANKE KRIEK	SHELTON BROTHERS INC
418	306	DE RANKE NOIR DE DOTIGNIES	SHELTON BROTHERS INC
418	73	DE RANKE PERE NOEL	SHELTON BROTHERS INC
418	305	DE RANKE SAISON DE RANKE	SHELTON BROTHERS INC
418	319	DE STRUISE PANNEPOT RESERVA	SHELTON BROTHERS INC
474	31	DEB'S RED ALE	BELL'S BREWERY INC
215	1	DEFENDERS OF FREEDOM CHOICE ALE PREMIUM BEER	40401 CORP LLC
565	37	DEKONINCK BELGIAN AMBER ALE	DUVEL MOORTGAT USA LTD
212	26	DELIRIUM NOCTERNUM	WETTEN IMPORTERS INC
212	31	DELIRIUM NOEL	WETTEN IMPORTERS INC
212	19	DELIRIUM TREMENS	WETTEN IMPORTERS INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
268	15	DENVER PALE ALE	GREAT DIVIDE BREWING COMPANY
215	3	DERAILED ALE	40401 CORP LLC
418	35	DERANKE XX BITTER	SHELTON BROTHERS INC
455	35	DES ROCS GRAND CRU	D & V INTERNATIONAL INC
823	9	DESCHUTES BLACK BUTTE PORTER	DESCHUTES BREWERY INC
823	4	DESCHUTES HOP HENGE EXPERIMENTAL INDIA PALE ALE	DESCHUTES BREWERY INC
823	12	DESCHUTES HOP IN THE DARK CASCADIAN DARK ALE	DESCHUTES BREWERY INC
823	14	DESCHUTES INVERSION IPA	DESCHUTES BREWERY INC
823	8	DESCHUTES MIRROR POND PALE ALE	DESCHUTES BREWERY INC
823	10	DESCHUTES OBSIDIAN STOUT	DESCHUTES BREWERY INC
823	13	DESCHUTES THE ABYSS	DESCHUTES BREWERY INC
823	3	DESCHUTES THE DISSIDENT	DESCHUTES BREWERY INC
823	11	DESCHUTES TWILIGHT SUMMER ALE	DESCHUTES BREWERY INC
736	17	DETOUR DOUBLE INDIA PALE ALE	UINTA BREWING COMPANY
507	16	DEUS BRUT DES FLANDRES	ARTISANAL IMPORTS INC
656	5	DEVOTION ALE	PORT BREWING LLC
418	235	DIEU DU CIEL APHRODITE	SHELTON BROTHERS INC
418	231	DIEU DU CIEL CORNE DU DIABLE	SHELTON BROTHERS INC
418	232	DIEU DU CIEL DERNIERE VOLONTE	SHELTON BROTHERS INC
418	233	DIEU DU CIEL ROSEE D'HIBISCUS	SHELTON BROTHERS INC
418	121	DIEU DU CIEL! EQUINOXE DE PRINTEMPS	SHELTON BROTHERS INC
418	344	DIEU DU CIEL! ROUTE DES EPICES	SHELTON BROTHERS INC
418	320	DIEU DU CIEL! SOLSTICE D' HIVER	SHELTON BROTHERS INC
507	40	DIRTY DICK'S AUDIT ALE	ARTISANAL IMPORTS INC
851	6	DIXIE BLACKENED VODOO LAGER	PAULANER USA LLC
851	7	DIXIE JAZZ AMBER LIGHT	PAULANER USA LLC
851	9	DIXIE LAGER	PAULANER USA LLC
756	1	DOC'S DRAFT HARD APPLE	WARWICK VALLEY WINE CO INC
756	2	DOC'S DRAFT HARD PEAR	WARWICK VALLEY WINE CO INC
756	3	DOC'S DRAFT HARD RASPBERRY	WARWICK VALLEY WINE CO INC
813	27	DOCK STREET ABBEY SINGLE	OLD DOCK STREET BREWERY LLC
813	26	DOCK STREET BELGIAN BLACK IPA	OLD DOCK STREET BREWERY LLC
813	2	DOCK STREET BOHEMIAN PILSNER	OLD DOCK STREET BREWERY LLC
813	5	DOCK STREET BUBBLY WIT	OLD DOCK STREET BREWERY LLC
813	23	DOCK STREET FLEMISH RED SOUR ALE	OLD DOCK STREET BREWERY LLC
813	25	DOCK STREET JUSTIN'S MOUSTACHE	OLD DOCK STREET BREWERY LLC
813	21	DOCK STREET KOLSCH	OLD DOCK STREET BREWERY LLC
813	22	DOCK STREET MAN FULL OF PUMPKIN PORTER	OLD DOCK STREET BREWERY LLC
813	3	DOCK STREET MAN FULL OF TROUBLE PORTER	OLD DOCK STREET BREWERY LLC
813	24	DOCK STREET OLD ALE	OLD DOCK STREET BREWERY LLC
813	18	DOCK STREET OMG PALE ALE	OLD DOCK STREET BREWERY LLC
813	10	DOCK STREET PIMP MY RYE	OLD DOCK STREET BREWERY LLC
813	12	DOCK STREET PRINCE MYSHKIN RIUSSIAN IMPERIAL STOUT	OLD DOCK STREET BREWERY LLC
813	15	DOCK STREET PRISONER OF HELL	OLD DOCK STREET BREWERY LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
813	14	DOCK STREET PUMPKIN ALE	OLD DOCK STREET BREWERY LLC
813	1	DOCK STREET RYE IPA	OLD DOCK STREET BREWERY LLC
813	20	DOCK STREET SATELLITE ESPRESSO STOUT	OLD DOCK STREET BREWERY LLC
813	4	DOCK STREET SEXY BEAST CHOCOLATE STOUT	OLD DOCK STREET BREWERY LLC
813	16	DOCK STREET SUDAN GRASS	OLD DOCK STREET BREWERY LLC
813	9	DOCK STREET SUMMER SESSION	OLD DOCK STREET BREWERY LLC
768	52	DOG BITE HIGH GRAVITY LAGER	LABATT USA OPERATING CO LLC
334	10	DOGFISH 90 MINUTE I.P.A.	DOGFISH HEAD CRAFT BREWERY INC
334	11	DOGFISH HEAD 60 MINUTE I.P.A.	DOGFISH HEAD CRAFT BREWERY INC
334	4	DOGFISH HEAD APRIHOP ALE	DOGFISH HEAD CRAFT BREWERY INC
334	26	DOGFISH HEAD BLACK & BLUE	DOGFISH HEAD CRAFT BREWERY INC
334	42	DOGFISH HEAD BLACK AND RED ALE	DOGFISH HEAD CRAFT BREWERY INC
334	25	DOGFISH HEAD CHATEAU JIAHU	DOGFISH HEAD CRAFT BREWERY INC
334	2	DOGFISH HEAD CHICORY STOUT	DOGFISH HEAD CRAFT BREWERY INC
334	22	DOGFISH HEAD FORT	DOGFISH HEAD CRAFT BREWERY INC
334	3	DOGFISH HEAD IMMORT ALE	DOGFISH HEAD CRAFT BREWERY INC
334	7	DOGFISH HEAD INDIAN BROWN ALE	DOGFISH HEAD CRAFT BREWERY INC
334	39	DOGFISH HEAD MILES DAVIS' BITCHES BREW	DOGFISH HEAD CRAFT BREWERY INC
334	37	DOGFISH HEAD MY ANTONIA	DOGFISH HEAD CRAFT BREWERY INC
334	38	DOGFISH HEAD NAMASTE	DOGFISH HEAD CRAFT BREWERY INC
334	36	DOGFISH HEAD PANGAEA	DOGFISH HEAD CRAFT BREWERY INC
334	43	DOGFISH HEAD PEARL JAM FAITHFULL ALE	DOGFISH HEAD CRAFT BREWERY INC
334	27	DOGFISH HEAD RED & WHITE	DOGFISH HEAD CRAFT BREWERY INC
334	41	DOGFISH HEAD ROBERT JOHNSON'S HELLHOUND ON MY ALE	DOGFISH HEAD CRAFT BREWERY INC
334	40	DOGFISH HEAD SAISON DU BUFF	DOGFISH HEAD CRAFT BREWERY INC
334	1	DOGFISH HEAD SHELTER PALE ALE	DOGFISH HEAD CRAFT BREWERY INC
334	44	DOGFISH HEAD TA HENKET	DOGFISH HEAD CRAFT BREWERY INC
517	15	DOGFISH HEAD/VICTORY/STONE SAISON DU BUFF	KOOCHENVAGNER'S BREWING COMPANY
334	9	DOGFISH MIDAS TOUCH	DOGFISH HEAD CRAFT BREWERY INC
334	8	DOGFISH RAISON D'ETRE	DOGFISH HEAD CRAFT BREWERY INC
334	6	DOGFISH WORLD WIDE STOUT	DOGFISH HEAD CRAFT BREWERY INC
226	22	DOGTOBERFEST MARZEN ALE	FLYING DOG BREWERY LLLP
53	141	DOMINION ALE	ANHEUSER-BUSCH LLC
53	164	DOMINION BALTIC PORTER	ANHEUSER-BUSCH LLC
53	153	DOMINION BEACH HOUSE GOLDEN PILSNER	ANHEUSER-BUSCH LLC
53	203	DOMINION BIG THAW	ANHEUSER-BUSCH LLC
53	175	DOMINION HOP MOUNTAIN PALE ALE	ANHEUSER-BUSCH LLC
53	142	DOMINION LAGER	ANHEUSER-BUSCH LLC
53	143	DOMINION MILLENNIUM	ANHEUSER-BUSCH LLC
53	144	DOMINION OAK BARREL STOUT	ANHEUSER-BUSCH LLC
53	145	DOMINION OCTOBERFEST	ANHEUSER-BUSCH LLC
53	147	DOMINION SPRING BREW	ANHEUSER-BUSCH LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
53	152	DOMINION SPRING BUCK BLONDE ALE	ANHEUSER-BUSCH LLC
53	148	DOMINION SUMMER WHEAT	ANHEUSER-BUSCH LLC
53	149	DOMINION WINTER BREW	ANHEUSER-BUSCH LLC
848	3	DONNER WEISS BIER	MDW ENTERPRISES LLC
536	11	DOPPELBOCK	LANCASTER BREWING COMPANY
704	15	DORIS THE DESTROYER DOUBLE IMPERIAL STOUT	HOPPIN' FROG LIMITED
450	1	DORTMUNDER GOLD	GREAT LAKES BREWING COMPANY
534	3	DORTMUNDER HANSA	BINDING BRAUEREI USA INC
16	9	DOS EQUIS AMBAR	HEINEKEN USA INC
16	8	DOS EQUIS SPECIAL LAGER	HEINEKEN USA INC
517	4	DOUBLE BASTARD ALE	KOOCHENVAGNER'S BREWING COMPANY
536	24	DOUBLE CHOCOLATE MILK STOUT ALE	LANCASTER BREWING COMPANY
543	12	DOUBLE D INDIA PALE ALE	C & D BREWING VENTURES INC
226	18	DOUBLE DOG DOUBLE PALE ALE	FLYING DOG BREWERY LLLP
517	22	DOUBLE DRY HOPPED STONE RUINATION IPA	KOOCHENVAGNER'S BREWING COMPANY
480	5	DOWNTOWN BROWN	TABLE BLUFF BREWING INC
418	313	DRAECKENIER	SHELTON BROTHERS INC
574	12	DRAGON'S MILK	NEW HOLLAND BREWING COMPANY
693	9	DRAGOON'S DRY IRISH STOUT	MOYLAN'S BREWING CO LTD
354	13	DREAM WEAVER WHEAT BEER	TROEGS BREWING COMPANY
418	266	DRIE FONTEINEN OUDE GEUZE	SHELTON BROTHERS INC
418	2	DRIE FONTEINEN OUDE KRIEK	SHELTON BROTHERS INC
418	3	DRIE FONTEINEN SCHAERBEEKSE KRIEK	SHELTON BROTHERS INC
418	369	DRIE FONTEINEN ZWET.BE	SHELTON BROTHERS INC
517	18	DRY HOPPED ARROGANT BASTARD ALE	KOOCHENVAGNER'S BREWING COMPANY
736	21	DUBHE IMPERIAL BLACK IPA	UINTA BREWING COMPANY
455	19	DUCHESS DE BOURGOGNE ALE	D & V INTERNATIONAL INC
764	4	DUCK-RABBIT AMBER ALE	THE DUCK-RABBIT CRAFT BREWERY INC
764	7	DUCK-RABBIT BALTIC PORTER	THE DUCK-RABBIT CRAFT BREWERY INC
764	6	DUCK-RABBIT BARLEYWINE ALE	THE DUCK-RABBIT CRAFT BREWERY INC
764	3	DUCK-RABBIT BROWN ALE	THE DUCK-RABBIT CRAFT BREWERY INC
764	9	DUCK-RABBIT DOPPELBOCK	THE DUCK-RABBIT CRAFT BREWERY INC
764	11	DUCK-RABBIT MARZEN	THE DUCK-RABBIT CRAFT BREWERY INC
764	1	DUCK-RABBIT MILK STOUT	THE DUCK-RABBIT CRAFT BREWERY INC
764	2	DUCK-RABBIT PORTER	THE DUCK-RABBIT CRAFT BREWERY INC
764	5	DUCK-RABBIT RABID DUCK RUSSIAN IMPERIAL	THE DUCK-RABBIT CRAFT BREWERY INC
764	10	DUCK-RABBIT SCHWARZBIER	THE DUCK-RABBIT CRAFT BREWERY INC
764	8	DUCK-RABBIT WEE HEAVY SCOTCH STYLE ALE	THE DUCK-RABBIT CRAFT BREWERY INC
760	42	DUGGES 1/2 IDJIT!	TWELVE PERCENT LLC
760	41	DUGGES NEVER MIND THE BOLLOX!	TWELVE PERCENT LLC
536	26	DUN WURKYN LAGER	LANCASTER BREWING COMPANY
768	82	DUNDEE ENGLISH-STYLE ALE	LABATT USA OPERATING CO LLC
768	39	DUNDEE FESTIVE ALE	LABATT USA OPERATING CO LLC
768	18	DUNDEE INDIA PALE ALE	LABATT USA OPERATING CO LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
768	46	DUNDEE IRISH RED LAGER	LABATT USA OPERATING CO LLC
768	47	DUNDEE KOLSCH-STYLE ALE	LABATT USA OPERATING CO LLC
768	81	DUNDEE NUT BROWN ALE	LABATT USA OPERATING CO LLC
768	40	DUNDEE OKTOBERFEST	LABATT USA OPERATING CO LLC
768	15	DUNDEE ORIGINAL HONEY BROWN	LABATT USA OPERATING CO LLC
768	17	DUNDEE PALE ALE	LABATT USA OPERATING CO LLC
768	19	DUNDEE PALE BOCK	LABATT USA OPERATING CO LLC
768	55	DUNDEE PILSNER	LABATT USA OPERATING CO LLC
768	22	DUNDEE PORTER	LABATT USA OPERATING CO LLC
768	48	DUNDEE STOUT	LABATT USA OPERATING CO LLC
768	50	DUNDEE SUMMER WHEAT	LABATT USA OPERATING CO LLC
671	6	DUNKEL (OPO)	TRIUMPH BREWING CO OF
628	3	DUNKEL LAGER	SLY FOX BREWING COMPANY INC
536	22	DUNKEL WEIZEN	LANCASTER BREWING COMPANY
565	4	DUVEL BEER	DUVEL MOORTGAT USA LTD
565	28	DUVEL BELGIAN GOLDEN ALE	DUVEL MOORTGAT USA LTD
565	36	DUVEL SINGLE	DUVEL MOORTGAT USA LTD
565	31	DUVEL TRIPEL HOP	DUVEL MOORTGAT USA LTD
733	6	EARTHQUAKE HIGH GRAVITY LAGER	PHUSION PROJECTS LLC
866	1	EAST COAST BEACH HAUS CLASSIC AMERICAN PILSNER	EAST COAST BREWING CO LLC
866	2	EAST COAST BEACH HAUS WINTER RENTAL	EAST COAST BREWING CO LLC
597	19	EAST END COFFEE PORTER	EAST END BREWING CO INC
597	22	EAST END OLD NEBBY STOCK ALE	EAST END BREWING CO INC
597	5	EAST END WITTE	EAST END BREWING CO INC
699	8	EASTSIDE DARK	LAKEFRONT BREWERY INC
443	9	EB BEER	AMTEC INTERNATIONAL OF NY CORP
459	65	EDELMEISTER	DOYNA LTD
209	37	EDELWEISS	STANLEY STAWSKI DISTRIBUTING CO INC
321	2	EDGAR INDIA PALE ALE	SCHNOCH CORPORATION
450	3	EDMUND FITZGERALD PORTER	GREAT LAKES BREWING COMPANY
771	7	EEL RIVER BREWING ACAI BERRY WHEAT	EEL RIVER BREWING COMPANY
771	10	EEL RIVER BREWING EARTH THIRST DOUBLE IPA	EEL RIVER BREWING COMPANY
760	7	EERWAARDE PATER	TWELVE PERCENT LLC
624	1	EFES PILSENER	ARINS ENTERPRISES INC
645	5	EFFIN' BEER	SFBW INC
212	15	EGGENBER URBOCK 023 ALE	WETTEN IMPORTERS INC
418	66	EKU 28	SHELTON BROTHERS INC
418	65	EKU PILS	SHELTON BROTHERS INC
450	2	ELIOT NESS	GREAT LAKES BREWING COMPANY
550	32	ELLCOTTVILLE BLUEBERRY WHEAT	SOUTHERN TIER BREWING COMPANY INC
550	37	ELLCOTTVILLE MOW MASTER ULTRA PALE ALE	SOUTHERN TIER BREWING COMPANY INC
550	33	ELLCOTTVILLE NUT BROWN ALE	SOUTHERN TIER BREWING COMPANY INC
550	40	ELLCOTTVILLE OKTOBERFEST LAGER	SOUTHERN TIER BREWING COMPANY INC
550	31	ELLCOTTVILLE PALE ALE	SOUTHERN TIER BREWING COMPANY INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
550	36	ELLCOTTVILLE WINTER WITTE	SOUTHERN TIER BREWING COMPANY INC
325	19	ELLIE'S BROWN ALE	AVERY BREWING COMPANY
760	25	EMBRASSE	TWELVE PERCENT LLC
760	28	EMELISSE DOUBLE IPA	TWELVE PERCENT LLC
760	34	EMELISSE ESPRESSO STOUT	TWELVE PERCENT LLC
760	29	EMELISSE IMPERIAL RUSSIAN STOUT	TWELVE PERCENT LLC
760	30	EMELISSE WINTERBIER	TWELVE PERCENT LLC
271	92	ENAME CUVÉE 974 ABBEY ALE	WIN-IT-TOO INC
271	62	ENAME TRIPLE ABBEY ALE	WIN-IT-TOO INC
271	82	ERTVELD'S WIT AUTHENTIC BELGIAN WHEAT ALE	WIN-IT-TOO INC
155	15	ESP (EXTRA SPECIAL PALE ALE)	SIERRA NEVADA BREWING CO
6	3	ESQUIRE PREMIUM BEER	JONES BREWING COMPANY
364	84	ESTRELLA DAMM DAURA	UNITED STATES BEVERAGE LLC
364	81	ESTRELLA DAMM INEDIT	UNITED STATES BEVERAGE LLC
364	83	ESTRELLA DAMM LAGER	UNITED STATES BEVERAGE LLC
455	3	EULOGY'S BUSTY BLONDE (KEG)	D & V INTERNATIONAL INC
542	9	EVIL EYE HIGH GRAVITY	MELANIE BREWERY COMPANY INC
542	11	EVIL EYE KIWI STRAWBERRY	MELANIE BREWERY COMPANY INC
542	10	EVIL EYE SOUR GREEN APPLE	MELANIE BREWERY COMPANY INC
889	1	EVIL GENIUS EVIL EYE PA INDIA PALE ALE	BOWEN HAYWARD GROUP LLC
889	2	EVIL GENIUS GOOD 'N EVIL GOLDEN ALE	BOWEN HAYWARD GROUP LLC
889	3	EVIL GENIUS NAUGHTY OR NICE?	BOWEN HAYWARD GROUP LLC
760	52	EVIL TWIN BREWING BEFORE DURING AND AFTER CHRISTMAS BEER	TWELVE PERCENT LLC
760	51	EVIL TWIN BREWING SOFT DK IMPERIAL STOUT	TWELVE PERCENT LLC
760	53	EVIL TWIN BREWING YANG IMPERIAL TAIJI IPA	TWELVE PERCENT LLC
760	54	EVIL TWIN BREWING YIN IMPERIAL TAIJI IPA	TWELVE PERCENT LLC
511	5	EXCALIBER'S IMPERIAL STOUT (OPO)	CARLISLE PUBS INC
326	15	EXIT 4 AMERICAN TRIPPEL	FLYING FISH BREWING CO LLC
268	28	EXPRESSO OAK AGED YETI IMPERIAL STOUT	GREAT DIVIDE BREWING COMPANY
420	8	EYE OF THE HAWK SELECT ALE	RELETA BREWING COMPANY LLC
630	24	FADE TO BLACK ALE	INDIAN PEAKS BREWING COMPANY
215	2	FALLENBOCK LAGER	40401 CORP LLC
418	31	FANTOME CHOCOLAT	SHELTON BROTHERS INC
418	308	FANTOME DARK WHITE	SHELTON BROTHERS INC
418	436	FANTOME NOEL	SHELTON BROTHERS INC
418	64	FANTOME SAISON	SHELTON BROTHERS INC
256	2	FARMHOUSE ALE	SMUTTYNOSE BREWING CO
574	24	FARMHOUSE HATTER ALE	NEW HOLLAND BREWING COMPANY
34	50	FAT DOG STOUT	STOUT BREWING CO INC
597	9	FAT GARY ALE	EAST END BREWING CO INC
776	2	FAT HEAD'S #1	CHISWICK BREWERIES INC
776	9	FAT HEAD'S BATTLEAXE	CHISWICK BREWERIES INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
776	11	FAT HEAD'S CHRISTMAS ALE	CHISWICK BREWERIES INC
776	4	FAT HEAD'S GOGGLE FOGGER HEFE-WEIZEN	CHISWICK BREWERIES INC
776	1	FAT HEAD'S HEAD HUNTER	CHISWICK BREWERIES INC
776	5	FAT HEAD'S HEAD TRIP	CHISWICK BREWERIES INC
776	10	FAT HEAD'S HOP JUJU	CHISWICK BREWERIES INC
776	3	FAT HEAD'S SORCERER	CHISWICK BREWERIES INC
776	7	FAT HEAD'S STARLIGHT	CHISWICK BREWERIES INC
776	8	FAT HEAD'S UP IN SMOKE	CHISWICK BREWERIES INC
678	32	FEGLEY'S BREW WORKS ALWAYS SUNNY PALE ALE	FEGLEY ENTERPRISES II INC
678	3	FEGLEY'S BREW WORKS AMBER LAGER	FEGLEY ENTERPRISES II INC
678	25	FEGLEY'S BREW WORKS BLUE MOUNTAIN WHITE	FEGLEY ENTERPRISES II INC
678	27	FEGLEY'S BREW WORKS DEVIOUS IMPERIAL PUMPKIN	FEGLEY ENTERPRISES II INC
678	33	FEGLEY'S BREW WORKS DOUBLE-O SEVEN	FEGLEY ENTERPRISES II INC
678	14	FEGLEY'S BREW WORKS EPIPHANY BELGIAN STYLE ALE	FEGLEY ENTERPRISES II INC
678	23	FEGLEY'S BREW WORKS HEFEWEIZEN	FEGLEY ENTERPRISES II INC
678	16	FEGLEY'S BREW WORKS HOP EXPLOSION IPA	FEGLEY ENTERPRISES II INC
678	26	FEGLEY'S BREW WORKS KNUCKLEBALL ALE	FEGLEY ENTERPRISES II INC
678	29	FEGLEY'S BREW WORKS MAIBOCK	FEGLEY ENTERPRISES II INC
678	19	FEGLEY'S BREW WORKS PAWN SHOP PORTER	FEGLEY ENTERPRISES II INC
678	4	FEGLEY'S BREW WORKS PIG PEN PILSNER	FEGLEY ENTERPRISES II INC
678	24	FEGLEY'S BREW WORKS STRUMMIN' SUMMER BLONDE	FEGLEY ENTERPRISES II INC
678	38	FEGLEY'S BREW WORKS THE PEACEFUL ELF	FEGLEY ENTERPRISES II INC
678	35	FEGLEY'S BREW WORKS WEIZENBOCK	FEGLEY ENTERPRISES II INC
388	6	FEGLEY'S ESB (EXTRA SPECIAL BITTER)	FEGLEY ENTERPRISES
678	17	FEGLEY'S MONKEY WRENCH	FEGLEY ENTERPRISES II INC
34	32	FEST	STOUDT BREWING CO INC
536	21	FEST BEER AMBER LAGER	LANCASTER BREWING COMPANY
334	28	FESTINA PECHE	DOGFISH HEAD CRAFT BREWERY INC
645	6	FIGHTING SCOTCHTOBER FEST ALE	SFBW INC
781	8	FIRESIDE CHAT	21ST AMENDMENT BREWERY CAFE LLC
560	10	FIRESTONE DBA DOUBLE BARREL ALE	FIRESTONE WALKER LLC
560	6	FIRESTONE DOUBLE JACK	FIRESTONE WALKER LLC
560	15	FIRESTONE FIFTEENTH ANNIVERSARY ALE	FIRESTONE WALKER LLC
560	12	FIRESTONE PALE 31 CALIFORNIA PALE ALE	FIRESTONE WALKER LLC
560	5	FIRESTONE PARABOLA	FIRESTONE WALKER LLC
560	13	FIRESTONE SOLACE	FIRESTONE WALKER LLC
560	11	FIRESTONE UNION JACK INDIA PALE ALE	FIRESTONE WALKER LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
560	14	FIRESTONE VELVET MERLIN	FIRESTONE WALKER LLC
560	4	FIRESTONE WALKER'S RESERVE	FIRESTONE WALKER LLC
581	9	FISCHER AMBER	VINO.COM LLC
699	16	FIXED GEAR AMERICAN RED ALE	LAKEFRONT BREWERY INC
415	23	FLASHBACK ANNIVERSARY ALE	BOULDER BEER INC
6	43	FLAT ROCK INCLINED PLANE ALE	JONES BREWING COMPANY
418	441	FLEMISH PRIMITIVE WILD ALE	SHELTON BROTHERS INC
725	6	FLEUR DE LEHIGH	PHILADELPHIA BREWERS & BOTTLERS LLC
212	6	FLORIS APPLE	WETTEN IMPORTERS INC
212	7	FLORIS FRAMBOISE	WETTEN IMPORTERS INC
226	8	FLYING DOG "DOGGIE STYLE" CLASS.PALE ALE	FLYING DOG BREWERY LLLP
226	34	FLYING DOG THE FEAR IMPERIAL PUMPKIN ALE	FLYING DOG BREWERY LLLP
326	19	FLYING FISH BELGIAN STYLE DUBBEL	FLYING FISH BREWING CO LLC
326	21	FLYING FISH ESB AMBER ALE	FLYING FISH BREWING CO LLC
326	1	FLYING FISH EXTRA PALE ALE	FLYING FISH BREWING CO LLC
326	10	FLYING FISH FARMHOUSE SUMMER ALE	FLYING FISH BREWING CO LLC
326	20	FLYING FISH GRAND CRU WINTER RESERVE	FLYING FISH BREWING CO LLC
326	18	FLYING FISH HOPFISH INDIA PALE ALE	FLYING FISH BREWING CO LLC
601	2	FLYING HORSE	SPECIALTY BEER INVESTMENTS INC
569	10	FORBES TRAIL PALE ALE	NPC OF BLAIR COUNTY LLC
792	13	FORE SMOKED STOUT	MOR-DALL ENTERPRISES INC
126	18	FORET ALE	VANBERG & DEWULF CO INC
126	55	FORET BLANCHE BELGIAN WHITE BEER	VANBERG & DEWULF CO INC
660	9	FORT COLLINS RED BANSHEE	AMBIANCE INC
6	42	FORT PITT ULTRA PREMIUM BEER	JONES BREWING COMPANY
741	36	FOSTER'S LAGER	MILLERCOORS LLC
741	38	FOSTER'S PREMIUM ALE	MILLERCOORS LLC
672	16	FOUNDERS BACKSTAGE SERIES ALE	CANAL STREET BREWING COMPANY LLC
672	11	FOUNDERS BACKWOODS BASTARD	CANAL STREET BREWING COMPANY LLC
672	7	FOUNDERS BREAKFAST STOUT	CANAL STREET BREWING COMPANY LLC
672	2	FOUNDERS CENTENNIAL IPA	CANAL STREET BREWING COMPANY LLC
672	6	FOUNDERS CERISE	CANAL STREET BREWING COMPANY LLC
672	9	FOUNDERS CURMUDGEON	CANAL STREET BREWING COMPANY LLC
672	5	FOUNDERS DEVIL DANCER TRIPLE IPA	CANAL STREET BREWING COMPANY LLC
672	1	FOUNDERS DIRTY BASTARD ALE	CANAL STREET BREWING COMPANY LLC
672	13	FOUNDERS DOUBLE TROUBLE	CANAL STREET BREWING COMPANY LLC
672	10	FOUNDERS HARVEST ALE	CANAL STREET BREWING COMPANY LLC
672	8	FOUNDERS IMPERIAL STOUT	CANAL STREET BREWING COMPANY LLC
672	15	FOUNDERS KBS	CANAL STREET BREWING COMPANY LLC
672	4	FOUNDERS PALE ALE	CANAL STREET BREWING COMPANY LLC
672	12	FOUNDERS PORTER	CANAL STREET BREWING COMPANY LLC
672	3	FOUNDERS REDS RYE	CANAL STREET BREWING COMPANY LLC
733	8	FOUR LOKO BLUE RASPBERRY	PHUSION PROJECTS LLC
733	13	FOUR LOKO BLUEBERRY LEMONADE	PHUSION PROJECTS LLC



<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
733	10	FOUR LOKO CRANBERRY LEMONADE	PHUSION PROJECTS LLC
733	2	FOUR LOKO FRUIT PUNCH	PHUSION PROJECTS LLC
733	12	FOUR LOKO GREEN APPLE	PHUSION PROJECTS LLC
733	11	FOUR LOKO LEMON LIME	PHUSION PROJECTS LLC
733	9	FOUR LOKO LEMONADE	PHUSION PROJECTS LLC
733	3	FOUR LOKO ORANGE	PHUSION PROJECTS LLC
733	4	FOUR LOKO UVA	PHUSION PROJECTS LLC
733	5	FOUR LOKO WATERMELON	PHUSION PROJECTS LLC
733	14	FOUR POCO LOKO BLACK CHERRY	PHUSION PROJECTS LLC
733	15	FOUR POCO LOKO GREEN APPLE	PHUSION PROJECTS LLC
733	17	FOUR POCO LOKO LEMONADE	PHUSION PROJECTS LLC
733	16	FOUR POCO LOKO MANGO	PHUSION PROJECTS LLC
418	282	FRANCONIAN LAGER	SHELTON BROTHERS INC
536	27	FRANKLIN HOUSE LAGER	LANCASTER BREWING COMPANY
402	8	FRANZISKANER HEFE-WEISS DUNKEL	SPATEN NORTH AMERICA INC
402	2	FRANZISKANER HEFE-WEISS MALT LIQUOR	SPATEN NORTH AMERICA INC
418	254	FRIE FONTEINEN DOESJEL	SHELTON BROTHERS INC
704	10	FROG'S HOLLOW DOUBLE PUMPKIN ALE	HOPPIN' FROG LIMITED
704	13	FROSTED FROG	HOPPIN' FROG LIMITED
851	10	FRULI STRAWBERRY BEER	PAULANER USA LLC
699	4	FUEL CAFE COFFEE STOUT	LAKEFRONT BREWERY INC
574	5	FULL CIRCLE	NEW HOLLAND BREWING COMPANY
819	8	FULL PINT FESTIVUS ALE	MKGFB INC
819	10	FULL PINT P.E.B ROBUST PORTER	MKGFB INC
819	12	FULL PINT RUMPELPISEN PILSNER	MKGFB INC
819	11	FULL PINT TRI P.A. IMPERIAL INDIA PALE ALE	MKGFB INC
851	19	FULLER'S 1845	PAULANER USA LLC
851	22	FULLER'S BENGAL LANCER	PAULANER USA LLC
851	20	FULLER'S CHISWICK BITTER	PAULANER USA LLC
851	15	FULLER'S ESB	PAULANER USA LLC
851	17	FULLER'S LONDON PORTER	PAULANER USA LLC
851	16	FULLER'S LONDON PRIDE	PAULANER USA LLC
851	21	FULLER'S ORGANIC HONEY DEW ALE	PAULANER USA LLC
790	3	FURTHERMORE APPLE CREAM ALE	FURTHERMORE BREWING LLC
790	6	FURTHERMORE FATTY BOOMBALATTY	FURTHERMORE BREWING LLC
790	2	FURTHERMORE KNOT STOCK	FURTHERMORE BREWING LLC
790	7	FURTHERMORE OSCURA	FURTHERMORE BREWING LLC
790	1	FURTHERMORE PROPER	FURTHERMORE BREWING LLC
790	4	FURTHERMORE THREE FEET DEEP STOUT	FURTHERMORE BREWING LLC
608	7	G'KNIGHT	OSKAR BLUES BREWERY LLC
850	6	GAGELEER SWEET GALE ALE	WATERLOO BEVERAGES LLC
94	5	GANDY DARK LAGER	PENNSYLVANIA BREWING COMPANY
628	7	GANG AFT AGLEY	SLY FOX BREWING COMPANY INC
226	24	GARDE DOG	FLYING DOG BREWERY LLLP
418	34	GEANTS GOLIATH	SHELTON BROTHERS INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
418	13	GEANTS SAISON VOISIN	SHELTON BROTHERS INC
230	19	GENERAL WASHINGTON TAVERN PORTER	YARDS BREWING COMPANY
768	83	GENESEE 12 HORSE ALE	LABATT USA OPERATING CO LLC
768	23	GENESEE BEER	LABATT USA OPERATING CO LLC
768	26	GENESEE BOCK	LABATT USA OPERATING CO LLC
768	20	GENESEE CREAM ALE	LABATT USA OPERATING CO LLC
768	16	GENESEE ICE	LABATT USA OPERATING CO LLC
768	24	GENNY LIGHT	LABATT USA OPERATING CO LLC
271	66	GENTSE TRIPLE BELGIAN ALE	WIN-IT-TOO INC
741	3	GEORGE KILLIAN'S IRISH RED	MILLERCOORS LLC
506	7	GERMAN WHEAT	JONE'S FAMILY SEAFOOD-CRABBY LARRY'S
2	4	GIBBONS	THE LION BREWERY INC
455	33	GIRARDIN GUEUZE	D & V INTERNATIONAL INC
734	12	GOBBLER LAGER	ROY-PITZ BREWING CO LLC
25	52	GOEBEL BEER	PABST BREWING COMPANY
6	9	GOLD CROWN PREMIUM BEER	JONES BREWING COMPANY
34	35	GOLD LAGER	STOUDT BREWING CO INC
506	6	GOLDEN ALE	JONE'S FAMILY SEAFOOD-CRABBY LARRY'S
848	1	GOLDEN AVALANCHE BLONDE LAGER	MDW ENTERPRISES LLC
848	7	GOLDEN AVALANCHE TAVERN ALE	MDW ENTERPRISES LLC
848	6	GOLDEN AVALANCHE TAVERN LAGER	MDW ENTERPRISES LLC
574	2	GOLDEN CAP SAISON ALE	NEW HOLLAND BREWING COMPANY
781	5	GOLDEN DOOM	21ST AMENDMENT BREWERY CAFE LLC
215	35	GOLDEN FLEECE MAI BOCK LAGER	40401 CORP LLC
209	1	GOLDEN PHEASANT_BEER	STANLEY STAWSKI DISTRIBUTING CO INC
899	3	GOLDEN TOOS	MILLBOCK BREWING COMPANY
774	4	GOLDIES ALE	BREAKER BREWING COMPANY
418	342	GOLIATH GOUYASS	SHELTON BROTHERS INC
226	1	GONZO IMPERIAL PORTER	FLYING DOG BREWERY LLLP
630	26	GOOD JUJU	INDIAN PEAKS BREWING COMPANY
730	5	GOOFY FOOT SUMMER WHEAT	SPRING HOUSE BREWING COMPANY
53	197	GOOSE ISLAND HONKER'S ALE	ANHEUSER-BUSCH LLC
53	198	GOOSE ISLAND INDIA PALE ALE	ANHEUSER-BUSCH LLC
212	36	GOUDEN CARLOUS AMBRIO	WETTEN IMPORTERS INC
212	10	GOUDEN CARLOUS CUVÉE VAN DE KEIZER	WETTEN IMPORTERS INC
212	29	GOUDEN CAROLUS	WETTEN IMPORTERS INC
212	33	GOUDEN CAROLUS GRAND CRU OF THE EMPEROR	WETTEN IMPORTERS INC
212	9	GOUDEN CAROLUS HOPSINJOOR	WETTEN IMPORTERS INC
212	32	GOUDEN CAROLUS TRIPLE	WETTEN IMPORTERS INC
597	4	GRATITUDE BARLEYWINE STYLE ALE	EAST END BREWING CO INC
256	5	GRAVITATION ALE	SMUTTYNOSE BREWING CO
268	37	GREAT DIVIDE BALTIC PORTER	GREAT DIVIDE BREWING COMPANY
268	40	GREAT DIVIDE BELGIAN-STYLE YETI	GREAT DIVIDE BREWING COMPANY
268	35	GREAT DIVIDE FRESH HOP PALE ALE	GREAT DIVIDE BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
268	36	GREAT DIVIDE RUMBLE	GREAT DIVIDE BREWING COMPANY
450	27	GREAT LAKES BARREL-AGED BLACKOUT STOUT	GREAT LAKES BREWING COMPANY
450	28	GREAT LAKES BIG BLACK SMOKE PORTER	GREAT LAKES BREWING COMPANY
450	25	GREAT LAKES ENGINE 20 SMOKED PALE ALE	GREAT LAKES BREWING COMPANY
450	26	GREAT LAKES GRAND CRU ALE	GREAT LAKES BREWING COMPANY
450	19	GREAT LAKES OKTOBERFEST	GREAT LAKES BREWING COMPANY
450	23	GREAT LAKES PUMPKIN ALE	GREAT LAKES BREWING COMPANY
450	22	GREAT LAKES RACKHOUSE ALE	GREAT LAKES BREWING COMPANY
450	24	GREAT LAKES RYE OF THE TIGER INDIA PALE ALE	GREAT LAKES BREWING COMPANY
450	21	GREAT LAKES THE DOPPELROCK	GREAT LAKES BREWING COMPANY
525	2	GREAT NORTHERN PORTER	SUMMIT BREWING COMPANY
480	4	GREAT WHITE BEER	TABLE BLUFF BREWING INC
152	6	GREEN APPLE SPARKLETINI MALT BEVERAGE	CARRIAGE HOUSE IMPORTS LTD
583	9	GREEN FLASH BARLEYWINE STYLE ALE	GFBC INC
583	8	GREEN FLASH BELGIAN STYLE TRIPPEL ALE	GFBC INC
583	11	GREEN FLASH DOUBLE STOUT BLACK ALE	GFBC INC
583	1	GREEN FLASH GRAND CRU DARK ALE	GFBC INC
583	12	GREEN FLASH HOP HEAD RED RED INDIA PALE ALE	GFBC INC
583	10	GREEN FLASH IMPERIAL IPA	GFBC INC
583	2	GREEN FLASH LE FREAK ALE	GFBC INC
583	13	GREEN FLASH SUMMER SAISON	GFBC INC
583	7	GREEN FLASH WEST COAST IPA	GFBC INC
581	49	GREEN KING IPA	VINO.COM LLC
48	2	GREEN'S DISCOVERY AMBER BEER	GOURMET BEER INTERNATIONAL INC
48	3	GREEN'S ENDEAVOR DUBBEL DARK BEER	GOURMET BEER INTERNATIONAL INC
48	4	GREEN'S QUEST TRIPEL BLONDE BEER	GOURMET BEER INTERNATIONAL INC
765	1	GREENVILLE PALE ALE	TWIN LAKES BREWING COMPANY LP
696	4	GRIESKIRCHNER PILS	WEIN-BAUER INC
696	3	GRIESKIRCHNER WEISSE	WEIN-BAUER INC
60	39	GRIMBERGEN BLONDE ALE	ST KILLIAN IMPORTING CO INC
60	38	GRIMBERGEN DOUBLE ALE	ST KILLIAN IMPORTING CO INC
741	87	GROLSCH PREMIUM LAGER	MILLERCOORS LLC
7	4	GROUNDHOG BREW LIGHT BEER	STRAUB BREWERY INC
608	6	GUBNA	OSKAR BLUES BREWERY LLC
212	39	GUEUZE FOND TRADITION BELGIAN ALE	WETTEN IMPORTERS INC
38	42	GUINNESS 250TH ANNIVERSARY STOUT	DIAGEO—GUINNESS USA INC
38	60	GUINNESS BLACK LAGER	DIAGEO—GUINNESS USA INC
38	13	GUINNESS DRAUGHT	DIAGEO—GUINNESS USA INC
38	1	GUINNESS EXTRA STOUT	DIAGEO—GUINNESS USA INC
38	52	GUINNESS FOREIGN EXTRA STOUT	DIAGEO—GUINNESS USA INC
271	27	GULDEN DRAAK	WIN-IT-TOO INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
418	202	HAANDBRYGGENET NORSE PORTER	SHELTON BROTHERS INC
418	420	HAANDBRYGGERIET BESTEFAR	SHELTON BROTHERS INC
418	103	HAANDBRYGGERIET DARK FORCE	SHELTON BROTHERS INC
418	236	HAANDBRYGGERIET DOBBEL DRAM	SHELTON BROTHERS INC
418	345	HAANDBRYGGERIET DRAFT	SHELTON BROTHERS INC
418	237	HAANDBRYGGERIET HAANDBAKK	SHELTON BROTHERS INC
418	256	HAANDBRYGGERIET HESJEOL	SHELTON BROTHERS INC
418	421	HAANDBRYGGERIET NISSEFAR	SHELTON BROTHERS INC
418	104	HAANDBRYGGERIET NORWEGIAN WOOD	SHELTON BROTHERS INC
418	131	HAANDBRYGGERIET ODIN'S TIPPLE	SHELTON BROTHERS INC
418	257	HAANDBRYGGERIET WILD THING	SHELTON BROTHERS INC
418	255	HAANDBRYGGERIET BARREL-AGED PORTER	SHELTON BROTHERS INC
851	8	HACKER-PSCHORR ALT MUNICH DARK ALE	PAULANER USA LLC
851	11	HACKER-PSCHORR BOCK ALE	PAULANER USA LLC
851	13	HACKER-PSCHORR MUNICH GOLD ALE	PAULANER USA LLC
851	14	HACKER-PSCHORR ORIGINAL OKTOBERFEST	PAULANER USA LLC
851	18	HACKER-PSCHORR WEISSE	PAULANER USA LLC
851	12	HACKER-PSCHORR WEISSE DARK ALE	PAULANER USA LLC
268	24	HADES ALE	GREAT DIVIDE BREWING COMPANY
842	1	HAFFENREFFER PRIVATE STOCK MALT LIQUOR	HAFFENREFFER & CO INC
814	1	HAIR OF THE DOG ADAM OLD WORLD ALE	HAIR OF THE DOG BREWING CO
814	4	HAIR OF THE DOG BLUE DOT DOUBLE INDIA PALE ALE	HAIR OF THE DOG BREWING CO
814	2	HAIR OF THE DOG FRED GOLDEN SPECIAL ALE	HAIR OF THE DOG BREWING CO
814	3	HAIR OF THE DOG RUTH ALL AMERICAN ALE	HAIR OF THE DOG BREWING CO
590	6	HAIRY EYEBALL	THE LAGUNITAS BREWING COMPANY
721	3	HALLOWEEN ALE	BREW CORPORATION
760	45	HANTVERKSBRYGGERIET BARONEN	TWELVE PERCENT LLC
760	46	HANTVERKSBRYGGERIET JULNARREN	TWELVE PERCENT LLC
760	43	HANTVERKSBRYGGERIET KOSACKEN	TWELVE PERCENT LLC
760	44	HANTVERKSBRYGGERIET MUNKEN	TWELVE PERCENT LLC
848	8	HAPPY DUTCHMAN OKTOBERFEST LAGER	MDW ENTERPRISES LLC
492	24	HARDCORE CRISP HARD CIDER (CRISP APPLE)	BOSTON BEER CORPORATION
420	37	HARLEM SUGAR HILL GOLDEN ALE	RELETA BREWING COMPANY LLC
38	2	HARP LAGER	DIAGEO—GUINNESS USA INC
153	41	HARPOON BELGIAN PALE ALE	MASS BAY BREWING COMPANY INC
153	57	HARPOON BLACK IPA	MASS BAY BREWING COMPANY INC
153	50	HARPOON BOHEMIAN PILSNER	MASS BAY BREWING COMPANY INC
153	49	HARPOON CATAMOUNT MAPLE WHEAT	MASS BAY BREWING COMPANY INC
153	29	HARPOON CELTIC ALE	MASS BAY BREWING COMPANY INC
153	4	HARPOON CHOCOLATE STOUT	MASS BAY BREWING COMPANY INC
153	22	HARPOON CIDER	MASS BAY BREWING COMPANY INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
153	38	HARPOON GINGER WHEAT	MASS BAY BREWING COMPANY INC
153	45	HARPOON GRATEFUL HARVEST	MASS BAY BREWING COMPANY INC
153	5	HARPOON INDIA PALE ALE	MASS BAY BREWING COMPANY INC
153	27	HARPOON LEVIATHAN BALTIC PORTER	MASS BAY BREWING COMPANY INC
153	47	HARPOON LEVIATHAN BARLEYWINE STYLE ALE	MASS BAY BREWING COMPANY INC
153	26	HARPOON LEVIATHAN IMPERIAL IPA	MASS BAY BREWING COMPANY INC
153	40	HARPOON LEVIATHAN IMPERIAL RED	MASS BAY BREWING COMPANY INC
153	31	HARPOON LEVIATHAN QUAD	MASS BAY BREWING COMPANY INC
153	19	HARPOON MUNICH DARK	MASS BAY BREWING COMPANY INC
153	6	HARPOON OCTOBERFEST BEER	MASS BAY BREWING COMPANY INC
153	52	HARPOON RICH & DAN'S RYE IPA	MASS BAY BREWING COMPANY INC
153	15	HARPOON SUMMER BEER	MASS BAY BREWING COMPANY INC
153	7	HARPOON WINTER WARMER BEER	MASS BAY BREWING COMPANY INC
725	9	HARVEST FROM THE HOOD	PHILADELPHIA BREWERS & BOTTLERS LLC
94	30	HARVEST RYE PA	PENNSYLVANIA BREWING COMPANY
894	1	HATUEY CERVEZA ALE	BACARDI USA INC
630	3	HAYSTACK WHEAT	INDIAN PEAKS BREWING COMPANY
415	15	HAZED & INFUSED DRY HOPPED ALE	BOULDER BEER INC
736	25	HAZEL AMBER WHEAT ALE	UINTA BREWING COMPANY
420	24	HE'BREW BITTERSWEET LENNY'S R.I.P.A.	RELETA BREWING COMPANY LLC
420	14	HE'BREW GENESIS ALE	RELETA BREWING COMPANY LLC
420	15	HE'BREW MESSIAH BOLD	RELETA BREWING COMPANY LLC
420	25	HE'BREW ORIGIN POMEGRANATE ALE	RELETA BREWING COMPANY LLC
309	11	HEAVENLY HEFE WEIZEN (OPO)	LAWRENCEVILLE BREWERY INC
368	26	HEAVY SEAS BELOW DECKS BARLEYWINE ALE	CLIPPER CITY BREWING COMPANY LP
368	40	HEAVY SEAS BELOW DECKS BOURBON OAK BARLEYWINE STYLE ALE	CLIPPER CITY BREWING COMPANY LP
368	41	HEAVY SEAS BELOW DECKS CABERNET BARLEYWINE STYLE ALE	CLIPPER CITY BREWING COMPANY LP
368	45	HEAVY SEAS BLACK CANNON	CLIPPER CITY BREWING COMPANY LP
368	33	HEAVY SEAS CLASSIC LAGER	CLIPPER CITY BREWING COMPANY LP
368	48	HEAVY SEAS DAVY JONES'S LAGER	CLIPPER CITY BREWING COMPANY LP
368	46	HEAVY SEAS DUBBEL CANNON	CLIPPER CITY BREWING COMPANY LP
368	34	HEAVY SEAS GOLD ALE	CLIPPER CITY BREWING COMPANY LP
368	39	HEAVY SEAS LETTER OF MARQUE	CLIPPER CITY BREWING COMPANY LP
368	38	HEAVY SEAS LOOSE CANNON HOP3 ALE	CLIPPER CITY BREWING COMPANY LP
368	36	HEAVY SEAS MARZEN	CLIPPER CITY BREWING COMPANY LP
368	35	HEAVY SEAS PALE ALE	CLIPPER CITY BREWING COMPANY LP
368	24	HEAVY SEAS PEG LEG STOUT	CLIPPER CITY BREWING COMPANY LP
368	22	HEAVY SEAS RED SKY AT NIGHT	CLIPPER CITY BREWING COMPANY LP
368	37	HEAVY SEAS SIREN NOIRE IMPERIAL CHOCOLATE STOUT	CLIPPER CITY BREWING COMPANY LP
368	23	HEAVY SEAS SMALL CRAFT WARNING	CLIPPER CITY BREWING COMPANY LP
368	2	HEAVY SEAS THE GREAT PUMPKIN	CLIPPER CITY BREWING COMPANY LP
368	44	HEAVY SEAS THE GREATER PUMPKIN	CLIPPER CITY BREWING COMPANY LP
368	21	HEAVY SEAS WINTER STORM ALE	CLIPPER CITY BREWING COMPANY LP

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
536	16	HEFE WEIZEN (ORIG. REG. 8/6/02-SEE #14)	LANCASTER BREWING COMPANY
543	59	HEFEWEIZEN ALE	C & D BREWING VENTURES INC
25	53	HEIDELBERG BEER	PABST BREWING COMPANY
25	80	HEILEMAN'S SPECIAL EXPORT BEER	PABST BREWING COMPANY
25	81	HEILEMAN'S SPECIAL EXPORT LIGHT BEER	PABST BREWING COMPANY
16	4	HEINEKEN DARK LAGER	HEINEKEN USA INC
16	1	HEINEKEN LAGER BEER	HEINEKEN USA INC
16	14	HEINEKEN PREMIUM LIGHT LAGER	HEINEKEN USA INC
16	17	HEINEKEN TARWEBOK BEER	HEINEKEN USA INC
677	2	HEINNIEWEISSE WEISSEBIER	BUTTERNUTS BEER AND ALE LLC
781	2	HELL OR HIGH WATERMELON WHEAT BEER	21ST AMENDMENT BREWERY CAFE LLC
645	1	HELLBENDER FARM BREWED PORTER	SFBW INC
355	10	HELLES GOLDEN LAGER	CHESTER COUNTY BREWING COMPANY
883	2	HELLTOWN DEVIOUS ALE	HELLTOWN BREWING LLC
883	5	HELLTOWN IDLE HANDS ALE	HELLTOWN BREWING LLC
883	3	HELLTOWN INSIDIOUS INDIA PALE ALE	HELLTOWN BREWING LLC
883	1	HELLTOWN MISCHIEVOUS BROWN ALE	HELLTOWN BREWING LLC
883	6	HELLTOWN RAPTURE INDIA PALE ALE	HELLTOWN BREWING LLC
581	2	HEN'S TOOTH ALE	VINO.COM LLC
565	2	HENNEPIN ALE	DUVEL MOORTGAT USA LTD
534	14	HENNINGER PREMIUM BIER	BINDING BRAUEREI USA INC
418	216	HERCULE STOUT	SHELTON BROTHERS INC
268	18	HERCULES DOUBLE IPA	GREAT DIVIDE BREWING COMPANY
251	50	HERESY	WEYERBACHER BREWING CO INC
215	36	HERITAGE ALT BEER	40401 CORP LLC
443	23	HEVELIUS KAPER	AMTEC INTERNATIONAL OF NY CORP
268	23	HIBERNATION ALE	GREAT DIVIDE BREWING COMPANY
520	16	HIGH LEVEL BROWN	CRAFTWORKS RESTAURANTS AND
885	5	HIGH NOON ANNIE'S AMBER ALE	CENTENNIAL ENTERTAINMENT GROUP LLC
885	4	HIGH NOON OREGON TRAIL RASPBERRY WHEAT	CENTENNIAL ENTERTAINMENT GROUP LLC
885	3	HIGH NOON STAMPEDE STOUT	CENTENNIAL ENTERTAINMENT GROUP LLC
586	6	HIGH SEAS INDIA PALE ALE	MICHIGAN BREWING COMPANY
656	10	HIGH TIDE ALE	PORT BREWING LLC
569	5	HIGHWAY 22 WHEAT BEER	NPC OF BLAIR COUNTY LLC
736	16	HIVE HONEY STUNG ALE	UINTA BREWING COMPANY
53	128	HOEGAARDEN WHEAT ALE	ANHEUSER-BUSCH LLC
760	36	HOF TEN DORMAAL AMBER	TWELVE PERCENT LLC
760	35	HOF TEN DORMAAL BLOND	TWELVE PERCENT LLC
760	49	HOF TEN DORMAAL DARK	TWELVE PERCENT LLC
760	50	HOF TEN DORMAAL WINTER	TWELVE PERCENT LLC
632	5	HOFBRAU DUNKEL	HOFBRAUHAUS OF AMERICA LLC
632	2	HOFBRAU HEFE WEIZEN	HOFBRAUHAUS OF AMERICA LLC
632	4	HOFBRAU MAIBOCK	HOFBRAUHAUS OF AMERICA LLC
632	3	HOFBRAU OKTOBERFEST	HOFBRAUHAUS OF AMERICA LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
632	1	HOFBRAU ORIGINAL	HOFBRAUHAUS OF AMERICA LLC
699	17	HOLIDAY SPICE LAGER	LAKEFRONT BREWERY INC
620	4	HOLLANDIA	WINERY EXCHANGE INC
450	18	HOLY MOSES WHITE ALE	GREAT LAKES BREWING COMPANY
597	20	HOMEWOOD RESERVE SMALL BATCH BEER	EAST END BREWING CO INC
671	1	HONEY WHEAT (OPO)	TRIUMPH BREWING CO OF
309	31	HONEY WIT (OPO)	LAWRENCEVILLE BREWERY INC
620	5	HOOK & LADDER BACKDRAFT BROWN ALE	WINERY EXCHANGE INC
620	6	HOOK & LADDER EMBER AMBER	WINERY EXCHANGE INC
620	7	HOOK & LADDER FLASHPOINT PALE ALE	WINERY EXCHANGE INC
620	8	HOOK & LADDER GOLDEN ALE	WINERY EXCHANGE INC
418	70	HOOK NORTON DOUBLE STOUT	SHELTON BROTHERS INC
418	280	HOOK NORTON HOOKY BITTER	SHELTON BROTHERS INC
418	258	HOOK NORTON HOOKY GOLD	SHELTON BROTHERS INC
418	260	HOOK NORTON OLD HOOKY	SHELTON BROTHERS INC
418	71	HOOK NORTON TWELVE DAYS	SHELTON BROTHERS INC
656	9	HOP 15	PORT BREWING LLC
662	1	HOP ATTACK I.P.A. (OPO)	GEROME A. MARTIN
781	7	HOP CRISIS IMPERIAL IPA	21ST AMENDMENT BREWERY CAFE LLC
704	14	HOP DAM	HOPPIN' FROG LIMITED
232	30	HOP OTTIN' INDIA PALE ALE	ANDERSON VALLEY ACQUISITIN CO LLC
711	6	HOP ROD RYE ALE	BEAR REPUBLIC BREWING CO INC
678	11	HOP'SOLUTELY TRIPLE INDIA PALE ALE	FEGLEY ENTERPRISES II INC
126	49	HOP-RUITER BLONDE HOPPY	VANBERG & DEWULF CO INC
659	4	HOPNESS MONSTER IPA (OPO)	THE BREWERIE AT UNION STATION INC
736	23	HOPNOTCH IPA	UINTA BREWING COMPANY
550	17	HOPPE	SOUTHERN TIER BREWING COMPANY INC
704	16	HOPPIN' FROG TURBO SHANDY CITRUS ALE	HOPPIN' FROG LIMITED
704	2	HOPPIN' TO HEAVEN IPA	HOPPIN' FROG LIMITED
603	2	HOPPUS MAXIMUS	THIRSTY DOG BREWING COMPANY
755	5	HOPPY CLAUS HOLIDAY ALE	HOPPY BREWING COMPANY
755	2	HOPPY FACE AMBER ALE	HOPPY BREWING COMPANY
693	6	HOPSICKLE IMPERIAL I.P.A.	MOYLAN'S BREWING CO LTD
6	40	HOPSTAR INDIA PALE ALE	JONES BREWING COMPANY
132	50	HOPUS ALE	BELUKUS MARKETING INC
678	10	HORLACHER (OPO)	FEGLEY ENTERPRISES II INC
226	15	HORN DOG BARLEY WINE STYLE ALE	FLYING DOG BREWERY LLLP
268	31	HOSS	GREAT DIVIDE BREWING COMPANY
565	13	HOUBLON CHOUFFE	DUVEL MOORTGAT USA LTD
507	35	HUE BEER	ARTISANAL IMPORTS INC
15	10	HUMMING ALE	ANCHOR BREWING COMPANY LLC
53	90	HURRICANE HIGH GRAVITY	ANHEUSER-BUSCH LLC
53	47	HURRICANE MALT LIQUOR	ANHEUSER-BUSCH LLC
418	244	HUVILA EXTRA SPECIAL BITTER ALE	SHELTON BROTHERS INC
774	5	I LOVE PA ALE	BREAKER BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
771	2	I.P.A.	EEL RIVER BREWING COMPANY
693	4	I.P.A. (INDIA PALE ALE)	MOYLAN'S BREWING CO LTD
859	4	IC LIGHT	ICB ACQUISITIONS LLC
859	7	IC LIGHT MANGO	ICB ACQUISITIONS LLC
741	52	ICEHOUSE BEER	MILLERCOORS LLC
574	8	ICHABOD	NEW HOLLAND BREWING COMPANY
734	13	ICHABOD CRANE'S MIDNIGHT RIDE BELGIAN STYLE ALE	ROY-PITZ BREWING CO LLC
628	2	ICHOR	SLY FOX BREWING COMPANY INC
783	7	IDIOT IPA	CORONADO BREWING COMPANY INC
597	18	ILLUSTRATION ALE	EAST END BREWING CO INC
696	10	IMPER ALE AMBRATA	WEIN-BAUER INC
696	8	IMPER ALE BIONADA	WEIN-BAUER INC
696	11	IMPER ALE CHIARA	WEIN-BAUER INC
696	7	IMPER ALE NERA	WEIN-BAUER INC
696	9	IMPER ALE ROSSA	WEIN-BAUER INC
768	87	IMPERIAL BEER	LABATT USA OPERATING CO LLC
550	1	IMPERIAL CHOKLAT STOUT	SOUTHERN TIER BREWING COMPANY INC
816	6	IMPERIAL FRENCH ALE (OPO)	LAVERY BREWING COMPANY LLC
550	22	IMPERIAL GEMINI BLENDED UNFILTERED ALE	SOUTHERN TIER BREWING COMPANY INC
574	13	IMPERIAL HATTER	NEW HOLLAND BREWING COMPANY
232	36	IMPERIAL INDIA PALE ALE	ANDERSON VALLEY ACQUISITIN CO LLC
590	7	IMPERIAL RED ALE	THE LAGUNITAS BREWING COMPANY
816	1	IMPERIAL RED ALE (OPO)	LAVERY BREWING COMPANY LLC
226	14	IN HEAT WHEAT ALE	FLYING DOG BREWERY LLLP
355	21	INCUBUS ALE	CHESTER COUNTY BREWING COMPANY
480	6	INDICA-INDIA PALE ALE	TABLE BLUFF BREWING INC
691	7	INDIE PALE ALE	CISCO BREWERS INC
492	72	INFINIUM	BOSTON BEER CORPORATION
550	29	INIQUITY IMPERIAL	SOUTHERN TIER BREWING COMPANY INC
678	12	INSIDIOUS IMPERIAL STOUT ALE	FEGLEY ENTERPRISES II INC
590	1	IPA	THE LAGUNITAS BREWING COMPANY
636	4	IPSWICH DARK ALE	MERCURY BREWING & DISTRIBUTION CO INC
636	2	IPSWICH I P A	MERCURY BREWING & DISTRIBUTION CO INC
636	3	IPSWICH OATMEAL STOUT	MERCURY BREWING & DISTRIBUTION CO INC
636	1	IPSWICH ORIGINAL ALE	MERCURY BREWING & DISTRIBUTION CO INC
603	13	IRISH SETTER RED ALE	THIRSTY DOG BREWING COMPANY
506	5	IRISH STOUT	JONE'S FAMILY SEAFOOD-CRABBY LARRY'S
859	5	IRON CITY	ICB ACQUISITIONS LLC
859	8	IRON CITY AMBER CLASSIC	ICB ACQUISITIONS LLC
888	5	IRON FIST DUBBEL FISTED	IRON FIST BREWING COMPANY INC
888	6	IRON FIST GOLDEN AGE	IRON FIST BREWING COMPANY INC
888	2	IRON FIST HIRED HAND	IRON FIST BREWING COMPANY INC



<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
888	3	IRON FIST OFF HAND	IRON FIST BREWING COMPANY INC
888	1	IRON FIST RENEGADE BLONDE	IRON FIST BREWING COMPANY INC
888	4	IRON FIST SPICE OF LIFE	IRON FIST BREWING COMPANY INC
888	7	IRON FIST THE GAUNTLET	IRON FIST BREWING COMPANY INC
888	8	IRON FIST VELVET GLOVE	IRON FIST BREWING COMPANY INC
201	69	ISSAQUAH BREWERY MENAGE A FROG	OREGON BREWING CO INC
665	1	ITHACA APRICOT WHEAT	ITHACA BEER COMPANY INC
665	3	ITHACA CASCAZILLA RED ALE	ITHACA BEER COMPANY INC
665	23	ITHACA COLD FRONT	ITHACA BEER COMPANY INC
665	18	ITHACA EXCELSIOR ALPHALPHA	ITHACA BEER COMPANY INC
665	14	ITHACA EXCELSIOR BRUTE GOLDEN SOUR ALE	ITHACA BEER COMPANY INC
665	20	ITHACA EXCELSIOR LEBLEU	ITHACA BEER COMPANY INC
665	16	ITHACA EXCELSIOR OLD HABIT	ITHACA BEER COMPANY INC
665	24	ITHACA EXCELSIOR THIRTEEN	ITHACA BEER COMPANY INC
665	21	ITHACA EXCELSIOR TWELVE	ITHACA BEER COMPANY INC
665	6	ITHACA FLOWER POWER	ITHACA BEER COMPANY INC
665	7	ITHACA GORGES SMOKED PORTER	ITHACA BEER COMPANY INC
665	19	ITHACA GROUND BREAK	ITHACA BEER COMPANY INC
665	26	ITHACA HOP STASH INDIA PALE ALE	ITHACA BEER COMPANY INC
665	2	ITHACA NUT BROWN ALE	ITHACA BEER COMPANY INC
665	22	ITHACA PALE ALE	ITHACA BEER COMPANY INC
542	12	JACK HAMMER	MELANIE BREWERY COMPANY INC
860	1	JACK'S HARD CIDER	HAUSER ESTATE INC
25	40	JACOB BEST ICE BEER	PABST BREWING COMPANY
25	20	JACOB BEST PREMIUM LIGHT BEER	PABST BREWING COMPANY
25	38	JACOB BEST PREMIUM PILSNER	PABST BREWING COMPANY
690	15	JAGUAR ICE	MOUNTAIN CREST SRL LLC
690	16	JAGUAR LAGER	MOUNTAIN CREST SRL LLC
550	13	JAH*VA COFFEE STOUT	SOUTHERN TIER BREWING COMPANY INC
206	3	JAMAICA BRAND RED ALE	MAD RIVER BREWING CO
206	9	JAMAICA SUNSET INDIA PALE ALE	MAD RIVER BREWING CO
462	18	JAMES BOAG'S PREMIUM LAGER BEER	GLOBAL VILLAGE IMPORTS LLC
418	240	JANDRAIN IV SAISON	SHELTON BROTHERS INC
418	268	JANDRAIN V CENSE	SHELTON BROTHERS INC
418	269	JENLAIN AMBREE	SHELTON BROTHERS INC
418	437	JENLAIN NOEL	SHELTON BROTHERS INC
418	286	JENLAIN NOEL FRENCH CHRISTMAS ALE	SHELTON BROTHERS INC
38	54	JEREMIAH WEED LIGHTNING LEMONADE	DIAGEO—GUINNESS USA INC
38	56	JEREMIAH WEED SPIKED COLA	DIAGEO—GUINNESS USA INC
38	55	JERIMIAH WEED ROADHOUSE TEA	DIAGEO—GUINNESS USA INC
671	11	JEWISH RYE (OPO)	TRIUMPH BREWING CO OF
517	31	JF & KS/TROEGS/STONE CHERRY CHOCOLATE STOUT	KOOCHENVAGNER'S BREWING COMPANY
684	1	JK SCRUMPYS ORCHARD GATE GOLD	RENTABBQ
725	7	JOE COFFEE PORTER	PHILADELPHIA BREWERS & BOTTLERS LLC
778	2	JOHN HENRY 3 LICK SPIKER ALE	COLD SPRING BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
418	349	JOLLY PUMPKIN 10 SAISON	SHELTON BROTHERS INC
418	5	JOLLY PUMPKIN BAM BIERE	SHELTON BROTHERS INC
418	283	JOLLY PUMPKIN BAM NOIRE	SHELTON BROTHERS INC
418	9	JOLLY PUMPKIN CALABAZA BLANCA	SHELTON BROTHERS INC
418	423	JOLLY PUMPKIN CALABAZA NOEL	SHELTON BROTHERS INC
418	362	JOLLY PUMPKIN E S BAM	SHELTON BROTHERS INC
418	434	JOLLY PUMPKIN FUEGO DEL OTONO	SHELTON BROTHERS INC
418	284	JOLLY PUMPKIN LA PARCELA	SHELTON BROTHERS INC
418	7	JOLLY PUMPKIN LAROJA	SHELTON BROTHERS INC
418	360	JOLLY PUMPKIN LUCIERNAGA	SHELTON BROTHERS INC
418	245	JOLLY PUMPKIN MADRUGADA OBSCURA	SHELTON BROTHERS INC
418	422	JOLLY PUMPKIN MARACAIBO ESPECIAL	SHELTON BROTHERS INC
418	8	JOLLY PUMPKIN ORO DE CALABAZA	SHELTON BROTHERS INC
418	361	JOLLY PUMPKIN WEIZEN BAM	SHELTON BROTHERS INC
543	68	JOLLY ROGER IMPERIAL STOUT	C & D BREWING VENTURES INC
729	22	JOOSE CHERRY LIME	UNITED BRANDS COMPANY INC
729	4	JOOSE DRAGON	UNITED BRANDS COMPANY INC
729	21	JOOSE FRUIT PUNCH	UNITED BRANDS COMPANY INC
729	20	JOOSE GREEN APPLE	UNITED BRANDS COMPANY INC
729	23	JOOSE KIWI STRAWBERRY	UNITED BRANDS COMPANY INC
729	17	JOOSE LEMON TEA	UNITED BRANDS COMPANY INC
729	24	JOOSE LEMONADE	UNITED BRANDS COMPANY INC
729	25	JOOSE MAS MANGO	UNITED BRANDS COMPANY INC
729	18	JOOSE RASPBERRY LEMONADE	UNITED BRANDS COMPANY INC
729	16	JOOSE WATERMELON	UNITED BRANDS COMPANY INC
271	51	JOSEPH	WIN-IT-TOO INC
656	6	JUDGEMENT DAY ALE	PORT BREWING LLC
729	5	JUNGLE JOOSE MALT BEVERAGE	UNITED BRANDS COMPANY INC
696	6	JURAND EXTRA	WEIN-BAUER INC
696	5	JURAND PREMIUM	WEIN-BAUER INC
226	13	K-9 CRUISER ALE	FLYING DOG BREWERY LLLP
94	7	KAISER PILSNER	PENNSYLVANIA BREWING COMPANY
760	20	KALLE BELGIAN TRIPEL	TWELVE PERCENT LLC
209	25	KALNAPILIS 7.30	STANLEY STAWSKI DISTRIBUTING CO INC
209	39	KALNAPILIS GRAND	STANLEY STAWSKI DISTRIBUTING CO INC
209	24	KALNAPILIS ORIGINAL	STANLEY STAWSKI DISTRIBUTING CO INC
459	75	KAMENITZA	DOYNA LTD
271	44	KAPITTEL	WIN-IT-TOO INC
271	74	KAPITTEL BLOND ALE	WIN-IT-TOO INC
271	76	KAPITTEL PATER ALE	WIN-IT-TOO INC
271	75	KAPITTEL PRIOR ALE	WIN-IT-TOO INC
696	12	KAPSREITER LANDBIER	WEIN-BAUER INC
418	36	KAPUZINER SCHWARZ-WEIZEN	SHELTON BROTHERS INC
418	68	KAPUZINER WEISSE	SHELTON BROTHERS INC
209	15	KARLOVACKO BEER	STANLEY STAWSKI DISTRIBUTING CO INC
325	30	KARMA ALE	EVERY BREWING COMPANY
459	63	KARPACKIE	DOYNA LTD

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
459	62	KARPACKIE PREMIUM	DOYNA LTD
212	18	KASTEEL BIER BROWN ALE	WETTEN IMPORTERS INC
212	17	KASTEEL BIER GOUDEN TRIPLE	WETTEN IMPORTERS INC
212	37	KASTEEL ROUGE ALE	WETTEN IMPORTERS INC
543	6	KCLINGER'S BROWN ALE	C & D BREWING VENTURES INC
271	65	KEIZERSBERG BELGIAN ALE	WIN-IT-TOO INC
671	4	KELLERBIER (OPO)	TRIUMPH BREWING CO OF
726	1	KENTUCKY ALE	ALLTECH INC
726	2	KENTUCKY ALE LIGHT	ALLTECH INC
726	3	KENTUCKY BOURBON BARREL ALE	ALLTECH INC
725	1	KENZINGER	PHILADELPHIA BREWERS & BOTTLERS LLC
673	4	KEO BEER	ATHENEE IMPORTERS & DISTRIBUTORS LTD
226	23	KERBEROS TRIPEL	FLYING DOG BREWERY LLLP
418	98	KERKOM BINK BLOESEM	SHELTON BROTHERS INC
418	96	KERKOM BINK BLOND	SHELTON BROTHERS INC
418	97	KERKOM BINK BRUIN	SHELTON BROTHERS INC
418	350	KERKOM BINK GRAND CRU	SHELTON BROTHERS INC
418	61	KERKOM WINTERKONINKSKE	SHELTON BROTHERS INC
418	438	KERSTMUTSKE	SHELTON BROTHERS INC
662	4	KESWICK LIGHT (OPO)	GEROME A. MARTIN
741	8	KEYSTONE	MILLERCOORS LLC
741	15	KEYSTONE ICE	MILLERCOORS LLC
741	9	KEYSTONE LIGHT	MILLERCOORS LLC
690	5	KICK AXE MALT LIQUOR	MOUNTAIN CREST SRL LLC
645	4	KICK BOCK	SFBW INC
660	4	KIDD LAGER	AMBIANCE INC
38	51	KILKENNY	DIAGEO—GUINNESS USA INC
415	18	KILLER PENGUIN BARLEYWINE	BOULDER BEER INC
693	1	KILTFLIFTER SCOTCH ALE	MOYLAN'S BREWING CO LTD
725	10	KILTY PLEASURE SCOTCH ALE	PHILADELPHIA BREWERS & BOTTLERS LLC
415	24	KINDA BLUE BLUEBERRY WHEAT BEER	BOULDER BEER INC
53	7	KING COBRA	ANHEUSER-BUSCH LLC
2	69	KING COOL LIGHT	THE LION BREWERY INC
420	12	KING FISHER PREMIUM LAGER BEER	RELETA BREWING COMPANY LLC
890	1	KINZUA DAM FISH TALE ALE	KINZUA DAM BEER CO LLC
890	2	KINZUA DAM GENERAL JOE IPA	KINZUA DAM BEER CO LLC
890	3	KINZUA DAM MY HEARTS CONTENT ALE	KINZUA DAM BEER CO LLC
53	58	KIRIN ICHIBAN	ANHEUSER-BUSCH LLC
53	60	KIRIN LIGHT	ANHEUSER-BUSCH LLC
699	5	KLISCH PILSNER BEER	LAKEFRONT BREWERY INC
271	71	KLOKKE ROELAND BELGIAN ALE	WIN-IT-TOO INC
418	341	KLOSTERBRAU WEISSENOHE BONATOR	SHELTON BROTHERS INC
760	10	KOEKELARING BELGIAN BROWN ALE	TWELVE PERCENT LLC
536	25	KOLSCH	LANCASTER BREWING COMPANY
569	25	KOLSCH ALE	NPC OF BLAIR COUNTY LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
53	231	KONA FIRE ROCK PALE ALE	ANHEUSER-BUSCH LLC
53	232	KONA KOKO BROWN ALE	ANHEUSER-BUSCH LLC
53	233	KONA LONGBOARD ISLAND LAGER	ANHEUSER-BUSCH LLC
53	234	KONA PIPELINE PORTER	ANHEUSER-BUSCH LLC
53	235	KONA WAILUA WHEAT ALE	ANHEUSER-BUSCH LLC
51	8	KONIG LUDWIG WEISS	WARSTEINER IMPORTERS AGENCY INC
132	40	KONIG PILSNER	BELUKUS MARKETING INC
76	6	KOSTRITZER BLACK LAGER	GALLI BEER DISTRIBUTING COMPANY INC
550	25	KRAMPUS IMPERIAL HELLES LAGER	SOUTHERN TIER BREWING COMPANY INC
60	33	KRONEBBOURG 1664	ST KILLIAN IMPORTING CO INC
418	69	KULMBACHER EISBOCK	SHELTON BROTHERS INC
418	105	KULMBACHER PILS	SHELTON BROTHERS INC
507	2	KWAK BELGIAN ALE	ARTISANAL IMPORTS INC
760	31	L'ENFANT TERRIBLE	TWELVE PERCENT LLC
126	54	LA BIERE DE BELOEIL BELGIAN ALE	VANBERG & DEWULF CO INC
455	28	LA BINCHOISE RESERVE SPECIALE	D & V INTERNATIONAL INC
760	5	LA BOTTERESSE AMBREE	TWELVE PERCENT LLC
760	4	LA BOTTERESSE BLOND	TWELVE PERCENT LLC
760	22	LA BOTTERESSE BRUNE	TWELVE PERCENT LLC
760	6	LA BOTTERESSE NOIRE	TWELVE PERCENT LLC
565	14	LA CHOUFFE	DUVEL MOORTGAT USA LTD
418	424	LA CHOULETTE DE NOEL	SHELTON BROTHERS INC
418	270	LA CHOULETTE FRAMBOISE	SHELTON BROTHERS INC
418	275	LA CHOULETTE LES SANS CULOTTES	SHELTON BROTHERS INC
271	46	LA DEVINE	WIN-IT-TOO INC
271	72	LA DIVINE DOUBLE BLONDE ALE	WIN-IT-TOO INC
418	431	LA GROGNARDE	SHELTON BROTHERS INC
418	432	LA MISTINGUETT	SHELTON BROTHERS INC
507	31	LA TRAPPE DUBBEL	ARTISANAL IMPORTS INC
507	3	LA TRAPPE ISID'OR	ARTISANAL IMPORTS INC
507	30	LA TRAPPE QUADRUPLE	ARTISANAL IMPORTS INC
507	32	LA TRAPPE TRIPEL	ARTISANAL IMPORTS INC
768	13	LABATT 50	LABATT USA OPERATING CO LLC
768	1	LABATT BLUE	LABATT USA OPERATING CO LLC
768	2	LABATT BLUE LIGHT	LABATT USA OPERATING CO LLC
768	45	LABATT BLUE LIGHT LIME	LABATT USA OPERATING CO LLC
768	9	LABATT BLUE NON ALCOHOLIC MALT BEVERAGE	LABATT USA OPERATING CO LLC
768	76	LABATT BROWN ALE	LABATT USA OPERATING CO LLC
768	74	LABATT CLASSIC PORTER	LABATT USA OPERATING CO LLC
768	8	LABATT HONEY LAGER	LABATT USA OPERATING CO LLC
768	3	LABATT ICE	LABATT USA OPERATING CO LLC
768	75	LABATT MARZEN	LABATT USA OPERATING CO LLC
768	73	LABATT RED LAGER	LABATT USA OPERATING CO LLC
768	49	LABATT SELECT	LABATT USA OPERATING CO LLC
603	6	LABRADOR LAGER	THIRSTY DOG BREWING COMPANY
736	19	LABYRINTH BLACK ALE	UINTA BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
691	8	LADY OF THE WOODS ALE	CISCO BREWERS INC
590	25	LAGUNITAS A LITTLE SUMPIN ALE	THE LAGUNITAS BREWING COMPANY
590	26	LAGUNITAS A LITTLE SUMPIN EXTRA ALE	THE LAGUNITAS BREWING COMPANY
590	28	LAGUNITAS A LITTLE SUMPIN WILD ALE	THE LAGUNITAS BREWING COMPANY
590	36	LAGUNITAS BAVARIAN STYLED DOPPEL WEIZEN	THE LAGUNITAS BREWING COMPANY
590	34	LAGUNITAS FUSION VII ALE	THE LAGUNITAS BREWING COMPANY
590	22	LAGUNITAS HOP STOOPID ALE	THE LAGUNITAS BREWING COMPANY
590	35	LAGUNITAS LUCKY 13 ALT	THE LAGUNITAS BREWING COMPANY
590	23	LAGUNITAS MAXIMUS IPA ALE	THE LAGUNITAS BREWING COMPANY
590	32	LAGUNITAS OLDE GNARLYWINE STYLE ALE	THE LAGUNITAS BREWING COMPANY
590	20	LAGUNITAS PALE ALE NEW DOGTOWN	THE LAGUNITAS BREWING COMPANY
590	37	LAGUNITAS SONOMA FARMHOUSE SAISON	THE LAGUNITAS BREWING COMPANY
590	38	LAGUNITAS SUCKS HOLIDAY ALE	THE LAGUNITAS BREWING COMPANY
450	20	LAKE ERIE MONSTER IMPERIAL INDIA PALE ALE	GREAT LAKES BREWING COMPANY
65	111	LAKE PLACID BARKEATER AMBER	MATT BREWING COMPANY INC
65	6	LAKE PLACID INDIA PALE ALE	MATT BREWING COMPANY INC
65	8	LAKE PLACID UBU ALE	MATT BREWING COMPANY INC
65	106	LAKE PLACID WINTER LAGER	MATT BREWING COMPANY INC
699	14	LAKEFRONT BOCK BEER	LAKEFRONT BREWERY INC
699	12	LAKEFRONT CHERRY LAGER	LAKEFRONT BREWERY INC
699	11	LAKEFRONT INDIA PALE ALE	LAKEFRONT BREWERY INC
699	18	LAKEFRONT OKTOBERFEST LAGER	LAKEFRONT BREWERY INC
699	2	LAKEFRONT ORGANIC ESB	LAKEFRONT BREWERY INC
699	9	LAKEFRONT PUMPKIN LAGER	LAKEFRONT BREWERY INC
126	59	LAMBICKX TRADITIONAL BELGIAN LAMBIC	VANBERG & DEWULF CO INC
536	28	LANCASTER BOSS HOG ALE	LANCASTER BREWING COMPANY
536	29	LANCASTER HOP HOG INDIA PALE ALE	LANCASTER BREWING COMPANY
536	30	LANCASTER LAGER	LANCASTER BREWING COMPANY
53	107	LAND SHARK LAGER	ANHEUSER-BUSCH LLC
25	23	LASER SPECIALTY MALT LIQUOR	PABST BREWING COMPANY
784	1	LASKO CLUB BEER	JOSEPH RAMSAK & SONS INC
864	8	LAUGHING DOG ALPHA DOG IMPERIAL IPA	KYSELA PERE ET FILS LTD
864	9	LAUGHING DOG DEVIL DOG IMPERIAL IPA	KYSELA PERE ET FILS LTD
864	6	LAUGHING DOG IPA	KYSELA PERE ET FILS LTD
864	7	LAUGHING DOG ROCKET DOG RYE IPA	KYSELA PERE ET FILS LTD
864	10	LAUGHING DOG SNEAKY PETE IMPERIAL IPA	KYSELA PERE ET FILS LTD
816	5	LAVERY LIOPARD OIR FARMHOUSE ALE	LAVERY BREWING COMPANY LLC
734	11	LAYDOWN STAY DOWN ALE	ROY-PITZ BREWING CO LLC
690	4	LAZY MUTT FARMHOUSE ALE	MOUNTAIN CREST SRL LLC
211	16	LE MERLE SAISON BELG STYLE FARMHOUSE ALE	NORTH COAST BREWING COMPANY
741	78	LECH	MILLERCOORS LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
53	126	LEFFE BLOND ALE	ANHEUSER-BUSCH LLC
53	127	LEFFE BROWN	ANHEUSER-BUSCH LLC
630	29	LEFT HAND BARREL AGED WAKE UP DEAD	INDIAN PEAKS BREWING COMPANY
630	16	LEFT HAND MILK STOUT	INDIAN PEAKS BREWING COMPANY
630	12	LEFT HAND SAWTOOTH ALE	INDIAN PEAKS BREWING COMPANY
630	32	LEFT HAND STRANGER PALE ALE	INDIAN PEAKS BREWING COMPANY
630	30	LEFT HAND WAKE UP DEAD	INDIAN PEAKS BREWING COMPANY
630	33	LEFT HAND WEEK SAUCE PORTER	INDIAN PEAKS BREWING COMPANY
741	44	LEINENKUGEL SUNSET WHEAT	MILLERCOORS LLC
741	88	LEINENKUGEL'S 1888 BOCK	MILLERCOORS LLC
741	69	LEINENKUGEL'S AMBER LIGHT	MILLERCOORS LLC
741	60	LEINENKUGEL'S BERRY WEISS	MILLERCOORS LLC
741	107	LEINENKUGEL'S BIG EDDY RUSSIAN IMPERIAL STOUT	MILLERCOORS LLC
741	89	LEINENKUGEL'S CLASSIC AMBER	MILLERCOORS LLC
741	65	LEINENKUGEL'S CREAMY DARK	MILLERCOORS LLC
741	67	LEINENKUGEL'S DOPPELBOCK BIG BUTT	MILLERCOORS LLC
741	83	LEINENKUGEL'S FIRESIDE NUT BROWN	MILLERCOORS LLC
741	56	LEINENKUGEL'S HONEY WEISS	MILLERCOORS LLC
741	59	LEINENKUGEL'S NORTHWOOD LAGER	MILLERCOORS LLC
741	72	LEINENKUGEL'S OKTOBERFEST	MILLERCOORS LLC
741	66	LEINENKUGEL'S ORIGINAL	MILLERCOORS LLC
741	53	LEINENKUGEL'S RED LAGER	MILLERCOORS LLC
741	61	LEINENKUGEL'S SPECIAL ALE	MILLERCOORS LLC
741	45	LEINENKUGEL'S SUMMER SHANDY	MILLERCOORS LLC
850	4	LEIREKEN WILD BERRIES	WATERLOO BEVERAGES LLC
126	22	LES BONS VOEUX	VANBERG & DEWULF CO INC
271	45	LEUTEBOK	WIN-IT-TOO INC
443	1	LEZAJSK BEER	AMTEC INTERNATIONAL OF NY CORP
15	4	LIBERTY ALE	ANCHOR BREWING COMPANY LLC
2	7	LIEBOTSCHANER	THE LION BREWERY INC
565	34	LIEFMANS CUVÉE BRUT	DUVEL MOORTGAT USA LTD
565	32	LIEFMANS FRUITESSE	DUVEL MOORTGAT USA LTD
565	33	LIEFMANS GOUDENBAND	DUVEL MOORTGAT USA LTD
565	40	LIEFMANS OUD BRUIN	DUVEL MOORTGAT USA LTD
45	11	LIGHT LAGER	D G YUENGLING & SON INC
645	7	LIGHTNING ROD	SFBW INC
48	44	LINDEMAN'S CUVÉE RENE	GOURMET BEER INTERNATIONAL INC
48	52	LINDEMANS CASSIS LAMBIC	GOURMET BEER INTERNATIONAL INC
48	72	LINDEMANS FARO LAMBIC	GOURMET BEER INTERNATIONAL INC
48	11	LINDEMANS FRAMBOISE LAMBIC	GOURMET BEER INTERNATIONAL INC
48	10	LINDEMANS KRIEK LAMBIC	GOURMET BEER INTERNATIONAL INC
48	29	LINDEMANS PECHE LAMBIC	GOURMET BEER INTERNATIONAL INC
48	1	LINDEMANS POMME LAMBIC	GOURMET BEER INTERNATIONAL INC
2	6	LIONSHEAD	THE LION BREWERY INC
2	21	LIONSHEAD LIGHT BEER	THE LION BREWERY INC
892	6	LIQUID HERO ADAM'S STOUT	LIQUID HERO BREWERY LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
892	3	LIQUID HERO AMERICAN HERO	LIQUID HERO BREWERY LLC
892	7	LIQUID HERO FREIGHT HOUSE	LIQUID HERO BREWERY LLC
892	1	LIQUID HERO HEROWEIZEN	LIQUID HERO BREWERY LLC
892	5	LIQUID HERO HOP HERO	LIQUID HERO BREWERY LLC
892	2	LIQUID HERO RED HORN ALE	LIQUID HERO BREWERY LLC
892	4	LIQUID HERO SCHWEET ALE	LIQUID HERO BREWERY LLC
755	1	LIQUID SUNSHINE BLONDE ALE	HOPPY BREWING COMPANY
861	1	LITTLE KINGS CREAM ALE	CMB CINCINNATI LLC
543	96	LOCAL HOP ALE (OPO)	C & D BREWING VENTURES INC
569	24	LOCKE MOUNTAIN LAGER	NPC OF BLAIR COUNTY LLC
569	1	LOCKE MOUNTAIN LIGHT (OPO)	NPC OF BLAIR COUNTY LLC
523	3	LOMZA EXPORT	MYSSURA TRADING COMPANY
523	1	LOMZA MALT LIQUOR	MYSSURA TRADING COMPANY
523	2	LOMZA PREMIUM BEER	MYSSURA TRADING COMPANY
25	54	LONE STAR BEER	PABST BREWING COMPANY
25	55	LONE STAR LIGHT BEER	PABST BREWING COMPANY
681	1	LONG TRAIL ALE	LONG TRAIL BREWING COMPANY
681	8	LONG TRAIL BELGIAN WHITE	LONG TRAIL BREWING COMPANY
681	3	LONG TRAIL BLACKBEARY WHEAT ALE	LONG TRAIL BREWING COMPANY
681	16	LONG TRAIL CENTENNIAL RED	LONG TRAIL BREWING COMPANY
681	11	LONG TRAIL COFFEE STOUT	LONG TRAIL BREWING COMPANY
681	2	LONG TRAIL DOUBLE BAG ALE	LONG TRAIL BREWING COMPANY
681	12	LONG TRAIL DOUBLE IPA	LONG TRAIL BREWING COMPANY
681	6	LONG TRAIL HARVEST ALE	LONG TRAIL BREWING COMPANY
681	5	LONG TRAIL HIBERNATOR ALE	LONG TRAIL BREWING COMPANY
681	17	LONG TRAIL HIT THE TRAIL ALE	LONG TRAIL BREWING COMPANY
681	14	LONG TRAIL IMPERIAL PORTER	LONG TRAIL BREWING COMPANY
681	15	LONG TRAIL PALE ALE	LONG TRAIL BREWING COMPANY
681	13	LONG TRAIL POLLENATOR	LONG TRAIL BREWING COMPANY
681	9	LONG TRAIL TRIPLE BAG ALE	LONG TRAIL BREWING COMPANY
681	7	LONG TRAIL UNFILTERED IPA	LONG TRAIL BREWING COMPANY
45	3	LORD CHESTERFIELD ALE	D G YUENGLING & SON INC
656	3	LOST & FOUND ALE	PORT BREWING LLC
480	10	LOST COAST IMPERIAL STOUT ALE	TABLE BLUFF BREWING INC
480	11	LOST COAST WINTERBRAUN ALE	TABLE BLUFF BREWING INC
671	7	LOVE POTION (OPO)	TRIUMPH BREWING CO OF
734	1	LOVITZ LAGER	ROY-PITZ BREWING CO LLC
53	125	LOWENBRAU DARK	ANHEUSER-BUSCH LLC
53	122	LOWENBRAU OKTOBERFESTBIER	ANHEUSER-BUSCH LLC
53	123	LOWENBRAU ORIGINAL	ANHEUSER-BUSCH LLC
590	16	LUCKY 13	THE LAGUNITAS BREWING COMPANY
493	3	LUCKY NUMBER HIGH GRAVITY LAGER	MILWAUKEE PREMIUM BREWING COMPANY LLC
666	15	LUCKY U IPA	BRECKENRIDGE BREWERY OF COLORADO LLC
734	3	LUDWIG'S REVENGE	ROY-PITZ BREWING CO LLC
520	7	LUMPY DOG LIGHT LAGER	CRAFTWORKS RESTAURANTS AND
774	10	LUNCH PAIL ALE	BREAKER BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
586	7	MACKINAC PALE ALE	MICHIGAN BREWING COMPANY
215	30	MAD ANTHONY'S AMERICAN PALE ALE	40401 CORP LLC
857	5	MAD BALLR FRUIT PUNCH	ATOMIC BRANDS INC
857	7	MAD BALLR LEMONADE	ATOMIC BRANDS INC
857	8	MAD BALLR RASPBERRY LEMONADE	ATOMIC BRANDS INC
309	6	MAD BREWER MAIBOCK	LAWRENCEVILLE BREWERY INC
574	4	MAD HATTER	NEW HOLLAND BREWING COMPANY
94	11	MAERZEN FEST BEER	PENNSYLVANIA BREWING COMPANY
768	58	MAGIC HAT #9	LABATT USA OPERATING CO LLC
768	86	MAGIC HAT +/-	LABATT USA OPERATING CO LLC
768	62	MAGIC HAT BLIND FAITH	LABATT USA OPERATING CO LLC
768	60	MAGIC HAT CIRCUS BOY	LABATT USA OPERATING CO LLC
768	64	MAGIC HAT DEMO IPA	LABATT USA OPERATING CO LLC
768	56	MAGIC HAT ENCORE IPA ON TOUR	LABATT USA OPERATING CO LLC
768	71	MAGIC HAT HEX	LABATT USA OPERATING CO LLC
768	63	MAGIC HAT HI.P.A.	LABATT USA OPERATING CO LLC
768	59	MAGIC HAT HOWL	LABATT USA OPERATING CO LLC
768	72	MAGIC HAT HUMBLE PATIENCE	LABATT USA OPERATING CO LLC
768	84	MAGIC HAT RAVELL	LABATT USA OPERATING CO LLC
768	65	MAGIC HAT SINGLE CHAIR	LABATT USA OPERATING CO LLC
768	61	MAGIC HAT VINYL	LABATT USA OPERATING CO LLC
768	66	MAGIC HAT WACKO	LABATT USA OPERATING CO LLC
497	2	MAGNERS IRISH PEAR CIDER	WM MAGNER INC
497	1	MAGNERS ORIGINAL VINTAGE CIDER	WM MAGNER INC
741	47	MAGNUM MALT LIQUOR	MILLERCOORS LLC
418	425	MAHR'S BRAU CHRISTMAS BOCK	SHELTON BROTHERS INC
418	321	MAHR'S DER WEISSE BOCK	SHELTON BROTHERS INC
418	20	MAHR'S HELL	SHELTON BROTHERS INC
418	322	MAHR'S SAPHIR WEISS	SHELTON BROTHERS INC
418	272	MAHR'S UNGESPUNDET	SHELTON BROTHERS INC
671	10	MAI BOCK (OPO)	TRIUMPH BREWING CO OF
603	15	MAIBARK LAGER	THIRSTY DOG BREWING COMPANY
256	22	MAIBOCK	SMUTTYNOSE BREWING CO
569	18	MAIBOCK LAGER	NPC OF BLAIR COUNTY LLC
659	3	MAJOR MCNAIR BROWN ALE (OPO)	THE BREWERIE AT UNION STATION INC
660	1	MAJOR TOM'S POMEGRANATE WHEAT	AMBIANCE INC
132	37	MALHEUR 10	BELUKUS MARKETING INC
132	1	MALHEUR 12	BELUKUS MARKETING INC
132	38	MALHEUR BRUT RESERVE	BELUKUS MARKETING INC
132	39	MALHEUR DARK BRUT	BELUKUS MARKETING INC
774	2	MALTY MAQUIRE ALE	BREAKER BREWING COMPANY
608	5	MAMA'S LITTLE YELLA PILS	OSKAR BLUES BREWERY LLC
406	24	MANAYUNK BILL'S PILS	PHILADELPHIA BEER WORKS INC
406	28	MANAYUNK BLACK EYE P A	PHILADELPHIA BEER WORKS INC
406	30	MANAYUNK DREAMIN' DOUBLE INDIA PALE ALE	PHILADELPHIA BEER WORKS INC
406	21	MANAYUNK HOP PHANATIC	PHILADELPHIA BEER WORKS INC



<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
406	9	MANAYUNK KROOK'S MILL AMERICAN PALE ALE	PHILADELPHIA BEER WORKS INC
406	25	MANAYUNK MONK FROM THE YUNK	PHILADELPHIA BEER WORKS INC
406	22	MANAYUNK PHILADELPHIA PORTER	PHILADELPHIA BEER WORKS INC
406	26	MANAYUNK ST ALPHA	PHILADELPHIA BEER WORKS INC
406	27	MANAYUNK YUNKERS NOCTURNUM	PHILADELPHIA BEER WORKS INC
760	19	MANTEN BELGIAN ALE	TWELVE PERCENT LLC
673	2	MARATHON BEER	ATHENEE IMPORTERS & DISTRIBUTORS LTD
565	20	MAREDSOUS BLONDE	DUVEL MOORTGAT USA LTD
565	21	MAREDSOUS BRUNE	DUVEL MOORTGAT USA LTD
565	11	MAREDSOUS TRIPLE	DUVEL MOORTGAT USA LTD
53	212	MARGARITAVILLE SPIKED LEMONADE	ANHEUSER-BUSCH LLC
53	211	MARGARTITAVILLE SPIKED TEA	ANHEUSER-BUSCH LLC
791	7	MARIACHI	IRON HORSE BEVERAGE LLC
511	2	MARKET CROSS PUB PORTER	CARLISLE PUBS INC
511	1	MARKET CROSS RED ALE	CARLISLE PUBS INC
569	2	MARZONI'S AMBER LAGER	NPC OF BLAIR COUNTY LLC
569	55	MARZONI'S LIBERTY POLE PILSNER	NPC OF BLAIR COUNTY LLC
569	54	MARZONI'S SAISON ALE (OPO)	NPC OF BLAIR COUNTY LLC
768	6	MAX ICE	LABATT USA OPERATING CO LLC
565	15	MC CHOUFFE	DUVEL MOORTGAT USA LTD
527	2	MCKENZIE LIGHT LAGER (OPO)	MCKENZIE BREW HOUSE
725	13	MCSHEA'S OLD GREEN PICK UP PALE ALE	PHILADELPHIA BREWERS & BOTTLERS LLC
25	58	MCSORLEY'S DOUBLE DARK ALE	PABST BREWING COMPANY
25	104	MCSORLEY'S IRISH BLACK LAGER	PABST BREWING COMPANY
25	103	MCSORLEY'S IRISH PALE ALE	PABST BREWING COMPANY
25	95	MCSORLEY'S LAGER	PABST BREWING COMPANY
25	59	MCSORLEY'S WINTERTIME ALE	PABST BREWING COMPANY
704	6	MEAN MANALISHI DOUBLE IPA	HOPPIN' FROG LIMITED
507	37	MEANTIME CHOCOLATE PORTER	ARTISANAL IMPORTS INC
507	28	MEANTIME COFFEE PORTER	ARTISANAL IMPORTS INC
507	26	MEANTIME IPA	ARTISANAL IMPORTS INC
507	41	MEANTIME LONDON LAGER	ARTISANAL IMPORTS INC
507	42	MEANTIME LONDON PALE ALE	ARTISANAL IMPORTS INC
507	43	MEANTIME LONDON PILSNER BEER	ARTISANAL IMPORTS INC
507	27	MEANTIME LONDON PORTER	ARTISANAL IMPORTS INC
507	36	MEANTIME LONDON SCOTCH ALE	ARTISANAL IMPORTS INC
420	6	MENDOCINO BLACK HAWK STOUT	RELETA BREWING COMPANY LLC
420	29	MENDOCINO BLONDE ALE	RELETA BREWING COMPANY LLC
420	5	MENDOCINO BLUE HERON PALE ALE	RELETA BREWING COMPANY LLC
420	31	MENDOCINO IMPERIAL BARLEYWINE ALE	RELETA BREWING COMPANY LLC
420	30	MENDOCINO IMPERIAL IPA	RELETA BREWING COMPANY LLC
420	33	MENDOCINO IMPERIAL STOUT	RELETA BREWING COMPANY LLC
420	32	MENDOCINO OATMEAL STOUT	RELETA BREWING COMPANY LLC
420	4	MENDOCINO RED TAIL ALE	RELETA BREWING COMPANY LLC
791	15	METEOR GRAND MALT	IRON HORSE BEVERAGE LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
791	12	METEOR LAGER	IRON HORSE BEVERAGE LLC
791	13	METEOR WENDELINUS	IRON HORSE BEVERAGE LLC
53	4	MICHELOB	ANHEUSER-BUSCH LLC
53	24	MICHELOB AMBER BOCK	ANHEUSER-BUSCH LLC
53	157	MICHELOB DUNKEL WEISSE	ANHEUSER-BUSCH LLC
53	25	MICHELOB GOLDEN DRAFT	ANHEUSER-BUSCH LLC
53	26	MICHELOB GOLDEN DRAFT LIGHT	ANHEUSER-BUSCH LLC
53	51	MICHELOB HONEY LAGER BEER	ANHEUSER-BUSCH LLC
53	163	MICHELOB IRISH RED	ANHEUSER-BUSCH LLC
53	5	MICHELOB LIGHT	ANHEUSER-BUSCH LLC
53	68	MICHELOB MARZEN	ANHEUSER-BUSCH LLC
53	59	MICHELOB PORTER	ANHEUSER-BUSCH LLC
53	71	MICHELOB ULTRA	ANHEUSER-BUSCH LLC
53	11	MICHELOB ULTRA AMBER	ANHEUSER-BUSCH LLC
53	186	MICHELOB ULTRA DRAGON FRUIT PEACH	ANHEUSER-BUSCH LLC
53	110	MICHELOB ULTRA LIME CACTUS	ANHEUSER-BUSCH LLC
53	109	MICHELOB ULTRA POMEGRANATE RASPBERRY	ANHEUSER-BUSCH LLC
586	8	MICHIGAN NUT BROWN ALE	MICHIGAN BREWING COMPANY
741	63	MICKEY'S ICE	MILLERCOORS LLC
741	64	MICKEY'S MALT LIQUOR	MILLERCOORS LLC
451	20	MIKE'S HARD BLACK CHERRY LEMONADE	MARK ANTHONY BRANDS INC
451	4	MIKE'S HARD CRANBERRY LEMONADE	MARK ANTHONY BRANDS INC
451	34	MIKE'S HARD FRUIT PUNCH	MARK ANTHONY BRANDS INC
451	2	MIKE'S HARD LEMONADE	MARK ANTHONY BRANDS INC
451	5	MIKE'S HARD LIMEADE	MARK ANTHONY BRANDS INC
451	22	MIKE'S HARD MANGO PUNCH	MARK ANTHONY BRANDS INC
451	21	MIKE'S HARD PINK LEMONADE	MARK ANTHONY BRANDS INC
451	19	MIKE'S HARD RASPBERRY LEMONADE	MARK ANTHONY BRANDS INC
451	35	MIKE'S HARD STRAWBERRY LEMONADE	MARK ANTHONY BRANDS INC
451	40	MIKE'S HARD WINTER BLACKBERRY	MARK ANTHONY BRANDS INC
451	26	MIKE'S HARDER BLACK CHERRY LEMONADE	MARK ANTHONY BRANDS INC
451	39	MIKE'S HARDER BLUEBERRY LEMONADE	MARK ANTHONY BRANDS INC
451	25	MIKE'S HARDER CRANBERRY LEMONADE	MARK ANTHONY BRANDS INC
451	33	MIKE'S HARDER FRUIT PUNCH	MARK ANTHONY BRANDS INC
451	36	MIKE'S HARDER GRAPE PUNCH	MARK ANTHONY BRANDS INC
451	24	MIKE'S HARDER LEMONADE	MARK ANTHONY BRANDS INC
451	38	MIKE'S HARDER LIMEADE	MARK ANTHONY BRANDS INC
451	28	MIKE'S HARDER MANGO PUNCH	MARK ANTHONY BRANDS INC
451	37	MIKE'S HARDER ORANGE CITRUS PUNCH	MARK ANTHONY BRANDS INC
451	30	MIKE'S LIME MARGARITA	MARK ANTHONY BRANDS INC
451	10	MIKE'S LITE HARD CRANBERRY LEMONADE	MARK ANTHONY BRANDS INC
451	6	MIKE'S LITE HARD LEMONADE	MARK ANTHONY BRANDS INC
451	31	MIKE'S PEACH MARGARITA	MARK ANTHONY BRANDS INC
451	32	MIKE'S RASPBERRY MARGARITA	MARK ANTHONY BRANDS INC
418	274	MIKKELLER 10	SHELTON BROTHERS INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
418	261	MIKKELLER 1000 IBU	SHELTON BROTHERS INC
418	106	MIKKELLER BEER GEEK BREAKFAST STOUT	SHELTON BROTHERS INC
418	124	MIKKELLER BEER GREEK BRUNCH	SHELTON BROTHERS INC
418	334	MIKKELLER BEER HOP BREAKFAST	SHELTON BROTHERS INC
418	394	MIKKELLER BIG WORSE BOURBON BARREL EDITION	SHELTON BROTHERS INC
418	309	MIKKELLER BIG WORSE RED WINE	SHELTON BROTHERS INC
418	355	MIKKELLER BIG WORST	SHELTON BROTHERS INC
418	248	MIKKELLER BLACK	SHELTON BROTHERS INC
418	42	MIKKELLER BLACK HOLE	SHELTON BROTHERS INC
418	383	MIKKELLER BOOGOOP	SHELTON BROTHERS INC
418	324	MIKKELLER CHIPOTLE PORTER	SHELTON BROTHERS INC
418	384	MIKKELLER CREAM ALE	SHELTON BROTHERS INC
418	351	MIKKELLER DRAFT	SHELTON BROTHERS INC
418	385	MIKKELLER DRAFT BEAR	SHELTON BROTHERS INC
418	386	MIKKELLER DRINK IN THE SUN 11	SHELTON BROTHERS INC
418	387	MIKKELLER FRESLER	SHELTON BROTHERS INC
418	388	MIKKELLER FROM VIA TO BARREL-AGED	SHELTON BROTHERS INC
418	263	MIKKELLER FUNKY E-STAR	SHELTON BROTHERS INC
418	352	MIKKELLER GREEN GOLD	SHELTON BROTHERS INC
418	262	MIKKELLER HOPPY EASTER	SHELTON BROTHERS INC
418	273	MIKKELLER I BEAT U	SHELTON BROTHERS INC
418	327	MIKKELLER I HARDCORE YOU	SHELTON BROTHERS INC
418	346	MIKKELLER IT'S ALIVE	SHELTON BROTHERS INC
418	326	MIKKELLER IT'S ALRIGHT!	SHELTON BROTHERS INC
418	107	MIKKELLER JACKIE BROWN	SHELTON BROTHERS INC
418	325	MIKKELLER KOPPI COFFEE IPA	SHELTON BROTHERS INC
418	389	MIKKELLER NELSON SAUVIN BRUT	SHELTON BROTHERS INC
418	115	MIKKELLER NOT JUST ANOTHER WIT	SHELTON BROTHERS INC
418	356	MIKKELLER RAUCH GEEK BREAKFAST	SHELTON BROTHERS INC
418	390	MIKKELLER RED WHITE CHRISTMAS	SHELTON BROTHERS INC
418	391	MIKKELLER RIS A LA M'ALE	SHELTON BROTHERS INC
418	439	MIKKELLER SANTA'S LITTLE HELPER 2010	SHELTON BROTHERS INC
418	392	MIKKELLER SANTA'S LITTLE HELPER BARREL-AGED	SHELTON BROTHERS INC
418	393	MIKKELLER SOUR BITCH	SHELTON BROTHERS INC
418	249	MIKKELLER TOMAHAWK SINGLE HOP IPA	SHELTON BROTHERS INC
418	395	MIKKELLER TRIPPELBOCK	SHELTON BROTHERS INC
536	2	MILK STOUT	LANCASTER BREWING COMPANY
899	2	MILLBOCK WHITE	MILLBOCK BREWING COMPANY
741	76	MILLER CHILL	MILLERCOORS LLC
741	46	MILLER GENUINE DRAFT	MILLERCOORS LLC
741	51	MILLER GENUINE DRAFT LIGHT	MILLERCOORS LLC
741	77	MILLER GENUINE DRAFT LIGHT—64	MILLERCOORS LLC
741	41	MILLER HIGH LIFE	MILLERCOORS LLC
741	57	MILLER HIGH LIFE LIGHT	MILLERCOORS LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
741	42	MILLER LITE	MILLERCOORS LLC
741	98	MILLER MGD 64 LEMONADE	MILLERCOORS LLC
493	4	MILWAUKEE PREMIUM CLASSIC ICE	MILWAUKEE PREMIUM BREWING COMPANY LLC
493	1	MILWAUKEE PREMIUM CLASSIC LAGER	MILWAUKEE PREMIUM BREWING COMPANY LLC
493	2	MILWAUKEE PREMIUM CLASSIC LIGHT	MILWAUKEE PREMIUM BREWING COMPANY LLC
554	5	MILWAUKEE SELECT PREMIUM BREWED BEER	PIG'S EYE BREWING COMPANY LLC
554	7	MILWAUKEE SELECT PREMIUM BREWED ICE BEER	PIG'S EYE BREWING COMPANY LLC
554	6	MILWAUKEE SELECT PREMIUM BREWED LGT BEER	PIG'S EYE BREWING COMPANY LLC
741	48	MILWAUKEE'S BEST	MILLERCOORS LLC
741	55	MILWAUKEE'S BEST ICE BEER	MILLERCOORS LLC
741	50	MILWAUKEE'S BEST LIGHT	MILLERCOORS LLC
690	6	MINHAS LIGHT BEER	MOUNTAIN CREST SRL LLC
215	42	MISERY BAY IPA	40401 CORP LLC
598	18	MISSING ELF	AIKO IMPORTERS INC
336	4	MISSISSIPPI MUD BLACK & TAN BEER	HORNELL BREWING CO INC
687	7	MODELO ESPECIAL	CROWN IMPORTS LLC
126	36	MOINETTE BELGIUM ALE	VANBERG & DEWULF CO INC
126	33	MOINETTE BRUNE	VANBERG & DEWULF CO INC
415	16	MOJO INDIA PALE ALE	BOULDER BEER INC
415	20	MOJO RISIN' DOUBLE IPA	BOULDER BEER INC
741	10	MOLSON CANADIAN	MILLERCOORS LLC
741	12	MOLSON CANADIAN LIGHT	MILLERCOORS LLC
741	94	MOLSON CANADIAN X	MILLERCOORS LLC
741	7	MOLSON EXPORT ALE	MILLERCOORS LLC
741	5	MOLSON GOLDEN	MILLERCOORS LLC
741	11	MOLSON ICE BEER	MILLERCOORS LLC
741	92	MOLSON WINTERBREW	MILLERCOORS LLC
741	13	MOLSON XXX	MILLERCOORS LLC
418	246	MONCHSHOF KELLERBRAU	SHELTON BROTHERS INC
418	74	MONCHSHOF SCHWARZBIER	SHELTON BROTHERS INC
781	4	MONK'S BLOOD	21ST AMENDMENT BREWERY CAFE LLC
271	47	MONK'S CAFE ALE	WIN-IT-TOO INC
126	52	MONK'S STOUT	VANBERG & DEWULF CO INC
597	12	MONKEY BOY BEER	EAST END BREWING CO INC
467	13	MONKEY KNIFE FIGHT (OPO)	BARLEY BOYS INC
597	21	MONKEY'S UNCLE WEIZENBOCK BEER	EAST END BREWING CO INC
836	1	MONKS' ALE	ABBAY BEVERAGE COMPANY LLC
836	2	MONKS' WIT BELGIAN STYLE WHEAT ALE BREWED WITH SPICES	ABBAY BEVERAGE COMPANY LLC
736	11	MONKSHINE BELGIAN STYLE PALE ALE	UINTA BREWING COMPANY
691	11	MONOMOY KRIEK ALE	CISCO BREWERS INC
677	4	MOO THUNDER STOUT	BUTTERNUTS BEER AND ALE LLC
691	4	MOOR PORTER	CISCO BREWERS INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
690	14	MOUNTAIN CREEK CLASSIC LAGER	MOUNTAIN CREST SRL LLC
690	1	MOUNTAIN CREST CLASSIC LAGER	MOUNTAIN CREST SRL LLC
690	10	MOUNTAIN CREST GOLD LAGER	MOUNTAIN CREST SRL LLC
693	5	MOYLANDER DOUBLE I.P.A.	MOYLAN'S BREWING CO LTD
589	4	MT. DESERT ISLAND GINGER	SALISBURY COVE ASSOCIATES INC
543	16	MT. NITTANY PALE ALE	C & D BREWING VENTURES INC
863	8	MUDHOOK CRAPPIE DUNKELWEIZEN (OPO)	MUDHOOK BREWING COMPANY LLC
863	2	MUDHOOK DEEP SEA STOUT(OPO)	MUDHOOK BREWING COMPANY LLC
863	9	MUDHOOK HOOK HOPPER IPA (OPO)	MUDHOOK BREWING COMPANY LLC
863	4	MUDHOOK LIVE BAIT (OPO)	MUDHOOK BREWING COMPANY LLC
863	3	MUDHOOK PANFISH PALE ALE (OPO)	MUDHOOK BREWING COMPANY LLC
863	6	MUDHOOK THE RED EYE (OPO)	MUDHOOK BREWING COMPANY LLC
364	6	MURPHY'S RED BEER	UNITED STATES BEVERAGE LLC
364	7	MURPHY'S STOUT	UNITED STATES BEVERAGE LLC
815	1	MYTHOS HELLENIC LAGER	HELLAS IMPORT LTD
565	17	N'ICE CHOUFFE	DUVEL MOORTGAT USA LTD
805	5	NAPA SMITH AMBER ALE	NAPA SMITH BREWERY & WINERY LLC
805	4	NAPA SMITH BREWERY BONFIRE	NAPA SMITH BREWERY & WINERY LLC
805	3	NAPA SMITH BREWERY LOST DOG	NAPA SMITH BREWERY & WINERY LLC
805	1	NAPA SMITH BREWERY PALE ALE	NAPA SMITH BREWERY & WINERY LLC
805	2	NAPA SMITH BREWERY WHEAT BEER	NAPA SMITH BREWERY & WINERY LLC
805	7	NAPA SMITH COOL BREW	NAPA SMITH BREWERY & WINERY LLC
805	8	NAPA SMITH CRUSH BEER	NAPA SMITH BREWERY & WINERY LLC
805	6	NAPA SMITH ORGANIC IPA	NAPA SMITH BREWERY & WINERY LLC
25	97	NATIONAL BOHEMIAM ICE (BOH ICE)	PABST BREWING COMPANY
25	96	NATIONAL BOHEMIAN	PABST BREWING COMPANY
53	223	NATTY DADDY	ANHEUSER-BUSCH LLC
53	33	NATURAL ICE BEER	ANHEUSER-BUSCH LLC
53	8	NATURAL LIGHT	ANHEUSER-BUSCH LLC
662	3	NAUGHTY BOY STOUT (OPO)	GEROME A. MARTIN
687	5	NEGRA MODELO	CROWN IMPORTS LLC
760	18	NETEBUK BELGIAN ALE	TWELVE PERCENT LLC
415	19	NEVER SUMMER ALE	BOULDER BEER INC
115	1	NEW AMSTERDAM AMBER BEER	CHATHAM IMPORTS INC
115	19	NEW AMSTERDAM NEW YORK ALE	CHATHAM IMPORTS INC
699	1	NEW GRIST	LAKEFRONT BREWERY INC
574	18	NEW HOLLAND BEERHIVE TRIPLE	NEW HOLLAND BREWING COMPANY
574	17	NEW HOLLAND EL MOLE OCHO	NEW HOLLAND BREWING COMPANY
574	19	NEW HOLLAND ENVIOUS	NEW HOLLAND BREWING COMPANY
574	20	NEW HOLLAND HOPIVORE	NEW HOLLAND BREWING COMPANY
325	2	NEW WORLD PORTER	AVERY BREWING COMPANY
725	2	NEWBOLD IPA	PHILADELPHIA BREWERS & BOTTLERS LLC
16	5	NEWCASTLE BROWN ALE	HEINEKEN USA INC
16	15	NEWCASTLE SUMMER ALE	HEINEKEN USA INC
16	16	NEWCASTLE WEREWOLF RED ALE	HEINEKEN USA INC
16	19	NEWCASTLE WINTER IPA	HEINEKEN USA INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
574	1	NIGHT TRIPPER IMPERIAL STOUT	NEW HOLLAND BREWING COMPANY
542	7	NIGHTHAWK ICE	MELANIE BREWERY COMPANY INC
542	8	NIGHTHAWK PREMIUM MALT LIQUOR	MELANIE BREWERY COMPANY INC
492	64	NIKO'S LEBANON VALLEY TRADIONAL BEER	BOSTON BEER CORPORATION
760	27	NOBLESSE	TWELVE PERCENT LLC
16	18	NOCHE BUENA	HEINEKEN USA INC
467	4	NODDING BERLINER WEISSE (OPO)	BARLEY BOYS INC
467	6	NODDING HEAD GROG (OPO)	BARLEY BOYS INC
467	2	NODDING HEAD PORTER (OPO)	BARLEY BOYS INC
467	5	NODDING HEAD SEASONAL ALE (OPO)	BARLEY BOYS INC
467	8	NODDING HEAD STOUT (OPO)	BARLEY BOYS INC
467	3	NODDING HEAD STRONG ALE (OPO)	BARLEY BOYS INC
271	69	NOEL DE SILLY BELGIAN ALE	WIN-IT-TOO INC
418	204	NOGNE O #100	SHELTON BROTHERS INC
418	92	NOGNE O BROWN ALE	SHELTON BROTHERS INC
418	347	NOGNE O DRAFT	SHELTON BROTHERS INC
418	243	NOGNE O IMPERIAL BROWN ALE	SHELTON BROTHERS INC
418	242	NOGNE O IMPERIAL DUNKLEWIT	SHELTON BROTHERS INC
418	359	NOGNE O IMPERIAL INDIA PALE ALE #500	SHELTON BROTHERS INC
418	271	NOGNE O IMPERIAL STOUT	SHELTON BROTHERS INC
418	205	NOGNE O INDIA PALE ALE	SHELTON BROTHERS INC
418	94	NOGNE O PORTER	SHELTON BROTHERS INC
418	290	NOGNE O RED HORIZON	SHELTON BROTHERS INC
418	206	NOGNE O SAISON	SHELTON BROTHERS INC
418	288	NOGNE O SPECIAL ALE	SHELTON BROTHERS INC
418	130	NOGNE O SUNTURNBREW	SHELTON BROTHERS INC
418	291	NOGNE O SWEET HORIZON	SHELTON BROTHERS INC
418	336	NOGNE O TIGER TRIPEL	SHELTON BROTHERS INC
418	357	NOGNE O TWO CAPTAINS	SHELTON BROTHERS INC
418	399	NOGNE-O BRIDGE ROAD INDIA STYLE SAISON	SHELTON BROTHERS INC
418	398	NOGNE-O HOLY SMOKE	SHELTON BROTHERS INC
418	397	NOGNE-O PECULIAR YULE	SHELTON BROTHERS INC
418	396	NOGNE-O WINTER ALE	SHELTON BROTHERS INC
309	22	NON DENOMINATOR DOPPELBOCK (OPO)	LAWRENCEVILLE BREWERY INC
211	22	NORTH COAST GRAND CRU	NORTH COAST BREWING COMPANY
602	3	NORTH COUNTRY AMBER (OPO)	NORTH COUNTRY BREWING CO LLC
602	10	NORTH COUNTRY BROWN ALE (OPO)	NORTH COUNTRY BREWING CO LLC
602	8	NORTH COUNTRY EXPORT STOUT (OPO)	NORTH COUNTRY BREWING CO LLC
602	13	NORTH COUNTRY FIREHOUSE RED	NORTH COUNTRY BREWING CO LLC
602	1	NORTH COUNTRY NORTHERN LITE (OPO)	NORTH COUNTRY BREWING CO LLC
602	5	NORTH COUNTRY PADDLER'S PALE	NORTH COUNTRY BREWING CO LLC
602	6	NORTH COUNTRY PALEO I.P.A.	NORTH COUNTRY BREWING CO LLC
602	11	NORTH COUNTRY PORTER (OPO)	NORTH COUNTRY BREWING CO LLC
602	9	NORTH COUNTRY RASPBERRY (OPO)	NORTH COUNTRY BREWING CO LLC
602	12	NORTH COUNTRY SEASONAL (OPO)	NORTH COUNTRY BREWING CO LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
602	2	NORTH COUNTRY SLIPPERY ROCK DEW (OPO)	NORTH COUNTRY BREWING CO LLC
602	7	NORTH COUNTRY STONEHOUSE STOUT (OPO)	NORTH COUNTRY BREWING CO LLC
778	10	NORTHERN RESERVE GOLDEN LAGER	COLD SPRING BREWING COMPANY
778	8	NORTHERN RESERVE HONEY BROWN LAGER	COLD SPRING BREWING COMPANY
778	9	NORTHERN RESERVE SPECIAL LIGHT	COLD SPRING BREWING COMPANY
450	16	NOSFERATU	GREAT LAKES BREWING COMPANY
455	34	NOSTRADAMUS	D & V INTERNATIONAL INC
851	4	O'HARA'S IRISH PALE ALE	PAULANER USA LLC
851	1	O'HARA'S IRISH RED	PAULANER USA LLC
851	2	O'HARA'S IRISH STOUT	PAULANER USA LLC
851	3	O'HARA'S IRISH WHEAT	PAULANER USA LLC
355	4	O'REILLY'S STOUT	CHESTER COUNTY BREWING COMPANY
574	15	OAK AGED HATTER	NEW HOLLAND BREWING COMPANY
550	30	OAK AGED UNEARTHLY INDIA PALE ALE	SOUTHERN TIER BREWING COMPANY INC
630	19	OAK AGED WIDDERSHINS BARLEYWINE STYL ALE	INDIAN PEAKS BREWING COMPANY
736	26	OAK JACKED IMPERIAL PUMPKIN	UINTA BREWING COMPANY
517	10	OAKED ARROGANT BASTARD ALE	KOOCHENVAGNER'S BREWING COMPANY
550	20	OAT	SOUTHERN TIER BREWING COMPANY INC
215	37	OATMEAL STOUT	40401 CORP LLC
666	3	OATMEAL STOUT	BRECKENRIDGE BREWERY OF COLORADO LLC
671	5	OATMEAL STOUT (OPO)	TRIUMPH BREWING CO OF
652	2	OB GOLDEN LAGER	JNY CORP
459	68	OBOLON BILE	DOYNA LTD
459	1	OBOLON LAGER	DOYNA LTD
459	55	OBOLON MAGNAT	DOYNA LTD
459	4	OBOLON OKSAMYTOVE	DOYNA LTD
459	2	OBOLON PREMIUM	DOYNA LTD
459	66	OBOLON PSHENYCHNE	DOYNA LTD
459	69	OBOLON SOBORNE	DOYNA LTD
459	67	OBOLON SVITLE	DOYNA LTD
415	21	OBOVOID EMPIRICAL STOUT	BOULDER BEER INC
355	31	ODYSSEY IMPERIAL INDIA PALE ALE	CHESTER COUNTY BREWING COMPANY
60	35	OKOCIM	ST KILLIAN IMPORTING CO INC
60	36	OKOCIM OK BEER	ST KILLIAN IMPORTING CO INC
309	8	OKTOBERFEST	LAWRENCEVILLE BREWERY INC
536	9	OKTOBERFEST	LANCASTER BREWING COMPANY
94	8	OKTOBERFEST BEER	PENNSYLVANIA BREWING COMPANY
569	22	OKTOBERFEST LAGER	NPC OF BLAIR COUNTY LLC
628	6	OKTOBERFEST LAGER	SLY FOX BREWING COMPANY INC
630	6	OKTOBERFEST MARZEN LAGER	INDIAN PEAKS BREWING COMPANY
765	3	OKTOBERFEST VIENA STYLE LAGER	TWIN LAKES BREWING COMPANY LP
326	14	OKTOBERFISH	FLYING FISH BREWING CO LLC
34	79	OLD ABOMINABLE	STOUDT BREWING CO INC
230	20	OLD BARTHOLOMEW ALE	YARDS BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
2	46	OLD BASTARD ALE	THE LION BREWERY INC
256	11	OLD BROWN DOG ALE	SMUTTYNOSE BREWING CO
608	2	OLD CHUB SCOTCH ALE	OSKAR BLUES BREWERY LLC
827	2	OLD COURT ALE	16 MILE BREWING COMPANY INC
15	6	OLD FOGHORN BARLEYWINE STYLE ALE	ANCHOR BREWING COMPANY LLC
543	76	OLD FUGGERT BARLEY WINE ALE (OPO)	C & D BREWING VENTURES INC
859	6	OLD GERMAN	ICB ACQUISITIONS LLC
251	44	OLD HEATHEN	WEYERBACHER BREWING CO INC
734	8	OLD JAIL ALE	ROY-PITZ BREWING CO LLC
778	13	OLD JOHNNIE ALE	COLD SPRING BREWING COMPANY
325	21	OLD JUBILATION ALE	AVERY BREWING COMPANY
603	3	OLD LEGHUMPER	THIRSTY DOG BREWING COMPANY
25	60	OLD MILWAUKEE BEER	PABST BREWING COMPANY
25	61	OLD MILWAUKEE ICE BEER	PABST BREWING COMPANY
25	62	OLD MILWAUKEE LIGHT BEER	PABST BREWING COMPANY
211	3	OLD NO. 38 STOUT	NORTH COAST BREWING COMPANY
211	7	OLD RASPUTIN RUSSIAN IMPERIAL STOUT	NORTH COAST BREWING COMPANY
268	26	OLD RUFFIAN BARLEY WINE STYLE ALE	GREAT DIVIDE BREWING COMPANY
226	12	OLD SCRATCH AMBER ALE	FLYING DOG BREWERY LLLP
581	3	OLD SPECKLED HEN ALE	VINO.COM LLC
211	14	OLD STOCK ALE 2012	NORTH COAST BREWING COMPANY
25	63	OLD STYLE BEER	PABST BREWING COMPANY
25	64	OLD STYLE CLASSIC DRAFT BEER	PABST BREWING COMPANY
25	65	OLD STYLE LIGHT BEER	PABST BREWING COMPANY
25	66	OLD STYLE LOW ALCOHOL	PABST BREWING COMPANY
581	21	OLD SUFFOLK ALE BOTTLE ALE ENGLISH ALE	VINO.COM LLC
581	8	OLD THUMPER EXTRA SPECIAL ALE	VINO.COM LLC
741	4	OLD VIENNA	MILLERCOORS LLC
656	4	OLD VISCOSITY ALE	PORT BREWING LLC
511	3	OLD YELLER IPA (OPO)	CARLISLE PUBS INC
848	4	OLDE BRICK ALTBIER	MDW ENTERPRISES LLC
741	62	OLDE ENGLISH 800 MALT LIQUOR	MILLERCOORS LLC
741	68	OLDE ENGLISH HG800	MILLERCOORS LLC
774	3	OLDE KING COAL ALE	BREAKER BREWING COMPANY
334	12	OLDE SCHOOL ALE	DOGFISH HEAD CRAFT BREWERY INC
656	11	OLDER VISCOSITY	PORT BREWING LLC
25	7	OLYMPIA BEER	PABST BREWING COMPANY
25	17	OLYMPIA GENUINE DRAFT BEER	PABST BREWING COMPANY
25	15	OLYMPIA GOLD LT BEER	PABST BREWING COMPANY
25	30	OLYMPIA ICE BEER	PABST BREWING COMPANY
507	39	OMER TRADITIONAL BLONDE	ARTISANAL IMPORTS INC
565	1	OMMEGANG ABBEY ALE	DUVEL MOORTGAT USA LTD
565	25	OMMEGANG ADORATION	DUVEL MOORTGAT USA LTD
565	39	OMMEGANG APHRODITE	DUVEL MOORTGAT USA LTD
565	26	OMMEGANG BPA	DUVEL MOORTGAT USA LTD
565	18	OMMEGANG CHOCOLATE INDULGENCE	DUVEL MOORTGAT USA LTD



<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
565	30	OMMEGANG CUP O KYNDNES	DUVEL MOORTGAT USA LTD
565	35	OMMEGANG GNOMEGANG	DUVEL MOORTGAT USA LTD
565	42	OMMEGANG SEDUCTION	DUVEL MOORTGAT USA LTD
565	27	OMMEGANG TRIPEL PERFECTION	DUVEL MOORTGAT USA LTD
565	6	OMMEGANG WITTE WHEAT ALE	DUVEL MOORTGAT USA LTD
565	29	OMMEGANG ZUUR	DUVEL MOORTGAT USA LTD
792	11	ONE OATMEAL STOUT	MOR-DALL ENTERPRISES INC
848	5	ONYX CREAM STOUT	MDW ENTERPRISES LLC
783	5	ORANGE AVENUE WIT	CORONADO BREWING COMPANY INC
462	3	ORANJEBOOM HOLLAND PREMIUM LAGER	GLOBAL VILLAGE IMPORTS LLC
721	5	ORIGINAL PUB STYLE ALE	BREW CORPORATION
60	20	ORKNEY DARK ISLAND	ST KILLIAN IMPORTING CO INC
60	18	ORKNEY DRAGONHEAD	ST KILLIAN IMPORTING CO INC
60	19	ORKNEY RED MACGREGOR	ST KILLIAN IMPORTING CO INC
60	21	ORKNEY SKULL SPLITTER	ST KILLIAN IMPORTING CO INC
603	7	ORTHUS BELGIAN DUBBEL	THIRSTY DOG BREWING COMPANY
48	14	ORVAL TRAPPIST ALE	GOURMET BEER INTERNATIONAL INC
760	37	OSTALGIA BLOND	TWELVE PERCENT LLC
760	38	OSTALGIA ROUSSE	TWELVE PERCENT LLC
170	54	OTTER CREEK BLACK IPA	OTTER CREEK BREWING COMPANY LLC
170	23	OTTER CREEK COPPER ALE	OTTER CREEK BREWING COMPANY LLC
170	27	OTTER CREEK OKTOBERFEST	OTTER CREEK BREWING COMPANY LLC
170	24	OTTER CREEK PALE ALE	OTTER CREEK BREWING COMPANY LLC
170	25	OTTER CREEK STOVEPIPE PORTER	OTTER CREEK BREWING COMPANY LLC
170	51	OTTER CREEK SUMMER ALE	OTTER CREEK BREWING COMPANY LLC
170	56	OTTER CREEK TWENTIETH ANNIVERSARY ALE	OTTER CREEK BREWING COMPANY LLC
170	57	OTTER CREEK WINTER RED ALE	OTTER CREEK BREWING COMPANY LLC
543	92	OTTO'S GOLDEN ALE (OPO)	C & D BREWING VENTURES INC
543	88	OTTO'S MAIBOCK LAGER	C & D BREWING VENTURES INC
543	91	OTTO'S MOM'S ELDERBERRY STOUT (OPO)	C & D BREWING VENTURES INC
543	97	OTTO'S OKTOBERFEST LAGER	C & D BREWING VENTURES INC
543	90	OTTO'S WEIZENBOCK (OPO)	C & D BREWING VENTURES INC
850	3	LOUD BEERSEL BERSALIS	WATERLOO BEVERAGES LLC
455	44	LOUD BEERSEL FRAMBOISE ALE	D & V INTERNATIONAL INC
455	43	LOUD BEERSEL OUDE GEUZE VIELLE ALE	D & V INTERNATIONAL INC
455	36	LOUD BEERSEL OUDE KRIEK VIELLE	D & V INTERNATIONAL INC
760	56	OUDE GUEUZE TILQUIN A L'ANCIENNE	TWELVE PERCENT LLC
271	83	OUDE ZUIPERS BELGIAN ALE	WIN-IT-TOO INC
15	5	OUR SPECIAL ALE	ANCHOR BREWING COMPANY LLC
325	20	OUT OF BOUNDS STOUT	AVERY BREWING COMPANY
418	366	OUTBLACK BELGIAN ALE	SHELTON BROTHERS INC
704	9	OUTTA KILTER	HOPPIN' FROG LIMITED
271	8	OVER-THE-EDGE ALE	WIN-IT-TOO INC
25	112	PABST BLUE RIBBON BEER	PABST BREWING COMPANY
25	113	PABST BLUE RIBBON LIGHT BEER	PABST BREWING COMPANY
25	114	PABST EXTRA LIGHT BEER	PABST BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
25	24	PABST GENUINE DRAFT BEER	PABST BREWING COMPANY
25	25	PABST GENUINE DRAFT LIGHT BEER	PABST BREWING COMPANY
25	28	PABST ICE DRAFT BEER	PABST BREWING COMPANY
687	6	PACIFICO CLARA	CROWN IMPORTS LLC
418	278	PAGE 24 RESERVE HILDEGARDE BLONDE	SHELTON BROTHERS INC
334	31	PALO SANTO MARRON	DOGFISH HEAD CRAFT BREWERY INC
666	11	PANDORA'S BOCK BEER	BRECKENRIDGE BREWERY OF COLORADO LLC
418	32	PANIL BARRIQUE	SHELTON BROTHERS INC
38	57	PARROT BAY FROZEN MANGO DAIQUIRI	DIAGEO—GUINNESS USA INC
38	58	PARROT BAY FROZEN PINA COLADA	DIAGEO—GUINNESS USA INC
38	59	PARROT BAY FROZEN STRAWBERRY DAIQUIRI	DIAGEO—GUINNESS USA INC
665	10	PARTLY SUNNY WHEAT ALE	ITHACA BEER COMPANY INC
569	4	PATCHWAY PALE ALE	NPC OF BLAIR COUNTY LLC
851	24	PAULANER HEFE WEIZEN	PAULANER USA LLC
851	25	PAULANER MUNICH LAGER	PAULANER USA LLC
851	26	PAULANER OCKTOBERFEST MARZEN	PAULANER USA LLC
851	27	PAULANER PREMIUM PILS ALE	PAULANER USA LLC
851	28	PAULANER SALVATOR DOUBLE BOCK ALE	PAULANER USA LLC
851	30	PAULANER THOMAS BRAU NON ALCOHOLIC BREW	PAULANER USA LLC
851	29	PAULANER WIESN BIER	PAULANER USA LLC
851	23	PAULANER WIESN GIFT PACK	PAULANER USA LLC
152	2	PEACH SPARKLETINI MALT BEVERAGE	CARRIAGE HOUSE IMPORTS LTD
664	3	PEAK ORGANIC AMBER ALE	PEAK ORGANIC BREWING CO LLC
664	5	PEAK ORGANIC ESPRESSO AMBER ALE	PEAK ORGANIC BREWING CO LLC
664	10	PEAK ORGANIC FALL SUMMIT ALE	PEAK ORGANIC BREWING CO LLC
664	13	PEAK ORGANIC HOP NOIR	PEAK ORGANIC BREWING CO LLC
664	7	PEAK ORGANIC INDIA PALE ALE	PEAK ORGANIC BREWING CO LLC
664	8	PEAK ORGANIC KING CRIMSON ALE	PEAK ORGANIC BREWING CO LLC
664	1	PEAK ORGANIC NUT BROWN ALE	PEAK ORGANIC BREWING CO LLC
664	2	PEAK ORGANIC PALE ALE	PEAK ORGANIC BREWING CO LLC
664	6	PEAK ORGANIC POMEGRANATE WHEAT ALE ACAI	PEAK ORGANIC BREWING CO LLC
664	12	PEAK ORGANIC SIMCOE SPRING ALE	PEAK ORGANIC BREWING CO LLC
664	9	PEAK ORGANIC SUMMER SESSION ALE	PEAK ORGANIC BREWING CO LLC
664	4	PEAK ORGANIC THE MAPLE COLLABORATION	PEAK ORGANIC BREWING CO LLC
664	14	PEAK ORGANIC WEISS PRINCIPAL ALE	PEAK ORGANIC BREWING CO LLC
664	11	PEAK ORGANIC WINTER SESSION ALE	PEAK ORGANIC BREWING CO LLC
418	22	PECHE MORTEL	SHELTON BROTHERS INC
597	3	PEDAL PALE ALE	EAST END BREWING CO INC
586	9	PENINSULA PORTER	MICHIGAN BREWING COMPANY
94	2	PENN DARK	PENNSYLVANIA BREWING COMPANY
94	14	PENN GOLD LAGER BEER	PENNSYLVANIA BREWING COMPANY
94	3	PENN PILSNER	PENNSYLVANIA BREWING COMPANY
94	15	PENN WEIZEN BEER	PENNSYLVANIA BREWING COMPANY
94	20	PENN WEIZEN BOCK BEER	PENNSYLVANIA BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
94	19	PENNDEMONIUM	PENNSYLVANIA BREWING COMPANY
725	8	PENNSYLVANIA PALE ALE	PHILADELPHIA BREWERS & BOTTLERS LLC
523	4	PERLA	MYSSURA TRADING COMPANY
209	22	PERLA CHMIELOWA	STANLEY STAWSKI DISTRIBUTING CO INC
741	74	PERONI NASTRO AZZURRO	MILLERCOORS LLC
711	5	PETE BROWN TRIBUTE ALE	BEAR REPUBLIC BREWING CO INC
7	5	PETER STRAUB'S SPECIAL DARK	STRAUB BREWERY INC
462	1	PETERS BRAND HOLLAND BEER	GLOBAL VILLAGE IMPORTS LLC
271	50	PETRUS AGED PALE ALE	WIN-IT-TOO INC
271	56	PETRUS BLOND	WIN-IT-TOO INC
271	57	PETRUS DUBBEL BRUIN	WIN-IT-TOO INC
271	55	PETRUS GOUDEN TRIPLE	WIN-IT-TOO INC
271	43	PETRUS OLD BROWN	WIN-IT-TOO INC
271	58	PETRUS SPECIALE	WIN-IT-TOO INC
271	49	PETRUS WINTER	WIN-IT-TOO INC
271	90	PETRUS WINTER #9 ALE	WIN-IT-TOO INC
725	14	PHILADELPHIA CIDER	PHILADELPHIA BREWERS & BOTTLERS LLC
230	14	PHILADELPHIA PALE ALE	YARDS BREWING COMPANY
725	12	PHILADELPHIA SHACKAMAXIUM	PHILADELPHIA BREWERS & BOTTLERS LLC
355	22	PHOENIX PALE ALE	CHESTER COUNTY BREWING COMPANY
25	67	PIELS BEER	PABST BREWING COMPANY
25	68	PIELS LIGHT BEER	PABST BREWING COMPANY
760	8	PIET-AGORAS	TWELVE PERCENT LLC
418	328	PIETRA AMBER	SHELTON BROTHERS INC
554	3	PIG'S EYE LEAN LIGHT BEER	PIG'S EYE BREWING COMPANY LLC
554	1	PIG'S EYE PILSNER BEER	PIG'S EYE BREWING COMPANY LLC
355	20	PIKELAND PILS LAGER	CHESTER COUNTY BREWING COMPANY
271	88	PILAARBIJTER ALE	WIN-IT-TOO INC
574	21	PILGRIM'S DOLE WHEATWINE	NEW HOLLAND BREWING COMPANY
34	30	PILS	STOUDT BREWING CO INC
590	2	PILS	THE LAGUNITAS BREWING COMPANY
543	67	PILSENER LAGER	C & D BREWING VENTURES INC
536	1	PILSNER	LANCASTER BREWING COMPANY
671	9	PILSNER (OPO)	TRIUMPH BREWING CO OF
741	39	PILSNER URQUEL	MILLERCOORS LLC
271	73	PINK KILLER	WIN-IT-TOO INC
48	6	PINKUS MULLER JUBILATE DARK LAGER	GOURMET BEER INTERNATIONAL INC
48	50	PINKUS ORGANIC HEFE-WEIZEN	GOURMET BEER INTERNATIONAL INC
48	49	PINKUS ORGANIC MUNSTER ALT	GOURMET BEER INTERNATIONAL INC
48	51	PINKUS ORGANIC UR-PILS	GOURMET BEER INTERNATIONAL INC
309	2	PIOUS MONK DUNKLE	LAWRENCEVILLE BREWERY INC
309	3	PIPE ORGAN PALE ALE	LAWRENCEVILLE BREWERY INC
271	26	PIRAAT ALE	WIN-IT-TOO INC
554	4	PIT BULL HIGH GRAVITY ICE MALT LIQUOR	PIG'S EYE BREWING COMPANY LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
517	26	PIZZA PORT CARLSBAD HIGHWAY 78 SCOTCH ALE	KOOCHENVAGNER'S BREWING COMPANY
792	14	PLEAD THE FIFTH IMPERIAL STOUT	MOR-DALL ENTERPRISES INC
606	3	PLINY THE ELDER ALE	23 BOTTLES OF BEER LLC
606	14	PLINY THE YOUNGER ALE	23 BOTTLES OF BEER LLC
648	19	POINT 2012 BLACK ALE	SPB LLC
648	11	POINT BELGIAN WHITE	SPB LLC
648	18	POINT BURLY BROWN AMERICAN BROWN ALE	SPB LLC
648	4	POINT CASCADE PALE ALE	SPB LLC
648	2	POINT CLASSIC AMBER	SPB LLC
648	15	POINT HORIZON WHEAT	SPB LLC
648	16	POINT NUDE BEACH SUMMER WHEAT ALE	SPB LLC
648	12	POINT OKTOBERFEST	SPB LLC
648	1	POINT SPECIAL LAGER	SPB LLC
232	32	POLEEKO PALE ALE	ANDERSON VALLEY ACQUISITIN CO LLC
630	4	POLESTAR PILSNER	INDIAN PEAKS BREWING COMPANY
896	1	PONG BEER	PRIVATE STOCK SPIRITS INC
230	2	POOR RICHARD'S TAVERN SPRUCE ALE	YARDS BREWING COMPANY
271	36	POPERINGS HOMMEL ALE	WIN-IT-TOO INC
677	1	PORKSLAP PALE ALE	BUTTERNUTS BEER AND ALE LLC
656	19	PORT BREWING ANNIVERSARY ALE	PORT BREWING LLC
656	22	PORT BREWING HOT ROCKS LAGER	PORT BREWING LLC
656	31	PORT BREWING MIDNIGHT EXPRESSION	PORT BREWING LLC
656	21	PORT BREWING MONGO ALE	PORT BREWING LLC
656	18	PORT BREWING PAMZER IMPERIAL PILSNER	PORT BREWING LLC
656	27	PORT BREWING SANTA'S LITTLE HELPER (AGED OAK BARRELS)	PORT BREWING LLC
656	17	PORT BREWING SHARK ATTACK DOUBLE RED ALE	PORT BREWING LLC
656	28	PORT BREWING SUMMER PALE ALE	PORT BREWING LLC
771	3	PORTER	EEL RIVER BREWING COMPANY
459	45	PORTERIS	DOYNA LTD
126	53	POSCO RUSTICA	VANBERG & DEWULF CO INC
154	15	POST ROAD PUMPKIN ALE	BROOKLYN BREWERY
774	8	POTBELLY PUMPKIN ALE	BREAKER BREWING COMPANY
760	17	POTTELOEREKE	TWELVE PERCENT LLC
211	10	PRANQSTER BELGIAN STYLE ALE	NORTH COAST BREWING COMPANY
215	31	PRESQUE ISLE PILSNER	40401 CORP LLC
810	3	PRETTY THINGS BABY TREE	PRETTY THINGS BEER AND
810	6	PRETTY THINGS FIELD MOUSE'S FAREWELL	PRETTY THINGS BEER AND
810	4	PRETTY THINGS FLUFFY WHITE RABBITS	PRETTY THINGS BEER AND
810	1	PRETTY THINGS JACK D'OR	PRETTY THINGS BEER AND
810	2	PRETTY THINGS ST. BOTOLPH'S TOWN	PRETTY THINGS BEER AND
581	38	PUGSLEY'S SIG. SER. BARLEYWINE STYLE ALE	VINO.COM LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
581	37	PUGSLEY'S SIG. SERIES IMPERIAL PORTER	VINO.COM LLC
550	21	PUMKING	SOUTHERN TIER BREWING COMPANY INC
256	18	PUMPKIN ALE	SMUTTYNOSE BREWING CO
388	11	PUMPKIN ALE	FEGLEY ENTERPRISES
603	11	PUMPKIN ALE	THIRSTY DOG BREWING COMPANY
678	7	PUMPKIN ALE	FEGLEY ENTERPRISES II INC
736	12	PUNK'N HARVEST PUMPKIN ALE	UINTA BREWING COMPANY
334	15	PUNKIN ALE	DOGFISH HEAD CRAFT BREWERY INC
309	34	QUADZILLA-CHERRY QUADRUPLE	LAWRENCEVILLE BREWERY INC
774	12	QUIET CANARY	BREAKER BREWING COMPANY
462	8	QUILMES	GLOBAL VILLAGE IMPORTS LLC
864	1	R J ROCKERS BELL RINGER ALE	KYSELA PERE ET FILS LTD
864	3	R J ROCKERS BUCKWHEAT AFTER DARK	KYSELA PERE ET FILS LTD
864	5	R J ROCKERS FISH PARALYZER BEGIUM STYLE PALE ALE	KYSELA PERE ET FILS LTD
864	2	R J ROCKERS PATRIOT PALE ALE	KYSELA PERE ET FILS LTD
864	4	R J ROCKERS SON OF A PEACH WHEAT ALE	KYSELA PERE ET FILS LTD
711	2	RACER 5 INDIA PALE ALE	BEAR REPUBLIC BREWING CO INC
534	13	RADEBERGER PILSNER	BINDING BRAUEREI USA INC
226	27	RAGING BITCH BELGIAN STYLE IPA	FLYING DOG BREWERY LLLP
215	29	RAILBENDER ALE	40401 CORP LLC
659	6	RAILWAY HEFE WEIZEN (OPO)	THE BREWERIE AT UNION STATION INC
565	3	RARE VOS AMBER ALE	DUVEL MOORTGAT USA LTD
603	8	RASPBERRY ALE	THIRSTY DOG BREWING COMPANY
152	5	RASPBERRY SPARKLETINI MALT BEVERAGE	CARRIAGE HOUSE IMPORTS LTD
771	5	RAVENS EYE IMPERIAL STOUT	EEL RIVER BREWING COMPANY
539	5	REAL ROCK—HARD PEACH	GELOSO BEVERAGE GROUP
256	4	REALLY OLD BROWN DOG ALE	SMUTTYNOSE BREWING CO
581	36	REBEL	VINO.COM LLC
656	2	RED BARN ALE	PORT BREWING LLC
25	69	RED BULL MALT LIQUOR	PABST BREWING COMPANY
783	6	RED DEVIL	CORONADO BREWING COMPANY INC
741	54	RED DOG BEER	MILLERCOORS LLC
53	84	RED FOX AMBER ALE	ANHEUSER-BUSCH LLC
462	17	RED HORSE MALT LIQUOR	GLOBAL VILLAGE IMPORTS LLC
543	9	RED MO ALE	C & D BREWING VENTURES INC
38	16	RED STRIPE	DIAGEO—GUINNESS USA INC
38	47	RED STRIPE LIGHT LAGER	DIAGEO—GUINNESS USA INC
53	72	REDBRIDGE	ANHEUSER-BUSCH LLC
53	106	REDHOOK COPPERHOOK	ANHEUSER-BUSCH LLC
53	194	REDHOOK EISBOCK 28	ANHEUSER-BUSCH LLC
53	188	REDHOOK ESB	ANHEUSER-BUSCH LLC
53	36	REDHOOK HEFE-WEIZEN ALE	ANHEUSER-BUSCH LLC
53	65	REDHOOK LATE HARVEST ALE	ANHEUSER-BUSCH LLC
53	182	REDHOOK LIMITED RELEASE 8-4-1 EXPEDITION ALE	ANHEUSER-BUSCH LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
53	108	REDHOOK LONG HAMMER INDIA PALE ALE	ANHEUSER-BUSCH LLC
53	200	REDHOOK MUDSLINGER SPRING ALE	ANHEUSER-BUSCH LLC
53	227	REDHOOK NUT BROWN ALE	ANHEUSER-BUSCH LLC
53	204	REDHOOK PILSNER	ANHEUSER-BUSCH LLC
53	184	REDHOOK ROPE SWING SUMMER PILSNER	ANHEUSER-BUSCH LLC
53	77	REDHOOK SUNRYE ALE	ANHEUSER-BUSCH LLC
53	174	REDHOOK TREBLEHOOK BARLEY WINE ALE	ANHEUSER-BUSCH LLC
53	172	REDHOOK TRIPEL BELGIAN STYLE ALE	ANHEUSER-BUSCH LLC
53	42	REDHOOK WINTERHOOK ALE	ANHEUSER-BUSCH LLC
53	209	REDHOOK WIT	ANHEUSER-BUSCH LLC
53	171	REDHOOK'S SLIM CHANCE	ANHEUSER-BUSCH LLC
839	1	RHEINGOLD BEER	DRINKS AMERICAS INC
711	1	RICARDO'S RED ROCKET ALE	BEAR REPUBLIC BREWING CO INC
899	1	RICHARD CRANIUM RYE	MILLBOCK BREWING COMPANY
418	401	RIDGEWAY BAD ELF	SHELTON BROTHERS INC
418	329	RIDGEWAY BAD KING JOHN	SHELTON BROTHERS INC
418	404	RIDGEWAY CRIMINALLY BAD ELF	SHELTON BROTHERS INC
418	412	RIDGEWAY DRAFT	SHELTON BROTHERS INC
418	99	RIDGEWAY FOREIGN EXPORT STOUT	SHELTON BROTHERS INC
418	405	RIDGEWAY INSANELY BAD ELF	SHELTON BROTHERS INC
418	28	RIDGEWAY IPA	SHELTON BROTHERS INC
418	407	RIDGEWAY LUMP OF COAL	SHELTON BROTHERS INC
418	364	RIDGEWAY OXFORDSHIRE BLUE	SHELTON BROTHERS INC
418	410	RIDGEWAY PICKLED SANTA	SHELTON BROTHERS INC
418	411	RIDGEWAY QUERKUS SMOKED PORTER	SHELTON BROTHERS INC
418	409	RIDGEWAY REINDEER DROPPINGS	SHELTON BROTHERS INC
418	408	RIDGEWAY REINDEER'S REVOLT	SHELTON BROTHERS INC
418	400	RIDGEWAY SANTA'S BUTT	SHELTON BROTHERS INC
418	403	RIDGEWAY SERIOUSLY BAD ELF	SHELTON BROTHERS INC
418	402	RIDGEWAY VERY BAD ELF	SHELTON BROTHERS INC
418	406	RIDGEWAY WARM WELCOME	SHELTON BROTHERS INC
819	4	RIVERTOWNE BABBLING BLONDE BEER	MKGFB INC
819	3	RIVERTOWNE OLD WYLIE'S I.P.A.	MKGFB INC
819	13	RIVERTOWNE RT LAGER	MKGFB INC
699	3	RIVERWEST STEIN	LAKEFRONT BREWERY INC
226	10	ROAD DOG ALE	FLYING DOG BREWERY LLLP
48	70	ROCHEFORT 10 TRAPPIST ALE	GOURMET BEER INTERNATIONAL INC
48	68	ROCHEFORT 6 TRAPPIST ALE	GOURMET BEER INTERNATIONAL INC
48	69	ROCHEFORT 8 TRAPPIST ALE	GOURMET BEER INTERNATIONAL INC
209	31	ROCK	STANLEY STAWSKI DISTRIBUTING CO INC
520	17	ROCK BOTTOM AMERICAN DREAM IPA	CRAFTWORKS RESTAURANTS AND
520	39	ROCK BOTTOM BRAKEMAN'S BREAKFAST STOUT	CRAFTWORKS RESTAURANTS AND
520	13	ROCK BOTTOM FIRE CHIEF ALE	CRAFTWORKS RESTAURANTS AND
520	49	ROCK BOTTOM INDIA PALE ALE	CRAFTWORKS RESTAURANTS AND

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
520	48	ROCK BOTTOM KOLSCH-STYLE ALE	CRAFTWORKS RESTAURANTS AND
520	40	ROCK BOTTOM OPEN HEARTH IMPERIAL PALE ALE	CRAFTWORKS RESTAURANTS AND
520	46	ROCK BOTTOM RED ALE	CRAFTWORKS RESTAURANTS AND
520	43	ROCK BOTTOM ROCKTOBERFEST BEER	CRAFTWORKS RESTAURANTS AND
520	42	ROCK BOTTOM SAISON JONQUILLE BEER	CRAFTWORKS RESTAURANTS AND
520	41	ROCK BOTTOM SNOW MOON BELGIAN STYLE TRIPPEL BEER	CRAFTWORKS RESTAURANTS AND
520	47	ROCK BOTTOM WHITE ALE	CRAFTWORKS RESTAURANTS AND
53	132	ROCK LIGHT	ANHEUSER-BUSCH LLC
660	6	ROCKY MOUNTAIN IPA	AMBIANCE INC
520	34	ROCTOBERFEST ALE	CRAFTWORKS RESTAURANTS AND
201	35	ROGUE AMERICAN AMBER	OREGON BREWING CO INC
201	51	ROGUE ANNIVERSARY ALE	OREGON BREWING CO INC
201	38	ROGUE BRUTAL BITTER ALE	OREGON BREWING CO INC
201	76	ROGUE CAPTAIN SIG'S NORTHWESTERN ALE	OREGON BREWING CO INC
201	52	ROGUE CHIPOTLE ALE	OREGON BREWING CO INC
201	45	ROGUE CHOCOLATE STOUT	OREGON BREWING CO INC
201	96	ROGUE DAD'S LITTLE HELPER BLACK IPA	OREGON BREWING CO INC
201	29	ROGUE DEAD GUY ALE	OREGON BREWING CO INC
201	72	ROGUE DEADLIEST CATCH	OREGON BREWING CO INC
201	91	ROGUE DOUBLE CHOCOLATE STOUT	OREGON BREWING CO INC
201	67	ROGUE DOUBLE DEAD GUY ALE	OREGON BREWING CO INC
201	98	ROGUE GOOD CHIT PILSNER	OREGON BREWING CO INC
201	36	ROGUE HAZELNUT BROWN NECTAR ALE	OREGON BREWING CO INC
201	62	ROGUE IRISH STYLE LAGER	OREGON BREWING CO INC
201	90	ROGUE JOHN JOHN ALE	OREGON BREWING CO INC
201	80	ROGUE JOHN JOHN DEAD GUY ALE	OREGON BREWING CO INC
201	55	ROGUE JUNIPER PALE ALE	OREGON BREWING CO INC
201	31	ROGUE MOCHA PORTER	OREGON BREWING CO INC
201	79	ROGUE MOGUL ALE	OREGON BREWING CO INC
201	5	ROGUE MOM HEFEWEIZEN ALE	OREGON BREWING CO INC
201	53	ROGUE MORIMOTO BLACK OBI SOBA ALE	OREGON BREWING CO INC
201	50	ROGUE MORIMOTO IMPERIAL PILSNER	OREGON BREWING CO INC
201	49	ROGUE MORIMOTO SOBA ALE	OREGON BREWING CO INC
201	56	ROGUE RED FOX AMBER ALE	OREGON BREWING CO INC
201	40	ROGUE SANTA'S PRIVATE RESERVE ALE	OREGON BREWING CO INC
201	33	ROGUE SHAKESPEARE STOUT	OREGON BREWING CO INC
201	28	ROGUE SMOKE ALE	OREGON BREWING CO INC
201	37	ROGUE ST. ROGUE RED ALE	OREGON BREWING CO INC
201	94	ROGUE WET HOP ALE	OREGON BREWING CO INC
201	57	ROGUE WHITE CRANE BITTER ALE	OREGON BREWING CO INC
201	82	ROGUE XS IMPERIAL PALE ALE	OREGON BREWING CO INC
201	83	ROGUE XS IMPERIAL STOUT	OREGON BREWING CO INC
201	81	ROGUE XS OLD CRUSTACEAN BARLEYWINE STYLE ALE	OREGON BREWING CO INC
201	73	ROGUE YELLOW SNOW IPA	OREGON BREWING CO INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
201	34	ROGUE YOUNGER'S SPECIAL BITTER	OREGON BREWING CO INC
53	66	ROLLING ROCK	ANHEUSER-BUSCH LLC
418	76	ROSE DE GAMBRINUS	SHELTON BROTHERS INC
520	11	ROTATING DARK BEER (OPO)	CRAFTWORKS RESTAURANTS AND
201	64	ROUGE BUCKWHEAT ALE	OREGON BREWING CO INC
201	65	ROUGE XS IMPERIAL YOUNGERS SPECIAL BITTER	OREGON BREWING CO INC
355	27	ROUTE 113 INDIA PALE ALE	CHESTER COUNTY BREWING COMPANY
725	3	ROWHOUSE RED	PHILADELPHIA BREWERS & BOTTLERS LLC
289	6	ROYAL EXTRA STOUT	DCI MIAMI INC
355	2	ROYAL WEISSE ALE	CHESTER COUNTY BREWING COMPANY
581	4	RUDDLES COUNTY ALE	VINO.COM LLC
678	8	RUDE ELF'S RESERVE	FEGLEY ENTERPRISES II INC
211	1	RUEDRICH'S RED SEAL ALE	NORTH COAST BREWING COMPANY
536	23	RUMSPRINGA	LANCASTER BREWING COMPANY
606	16	RUSSIAN RIVER REDEMPTION	23 BOTTLES OF BEER LLC
606	17	RUSSIAN RIVER SANCTIFICATION	23 BOTTLES OF BEER LLC
606	18	RUSSIAN RIVER SYMPOSIUM SOUR BROWN ALE	23 BOTTLES OF BEER LLC
645	2	RUSTBELT AMBER ALE	SFBW INC
2	60	RUSTIC KITCHEN ALE	THE LION BREWERY INC
574	23	RYE HATTER INDIA PALE ALE	NEW HOLLAND BREWING COMPANY
879	1	SAGRES BEER	SARAIVA ENTERPRISES, INC.
334	35	SAH'TEA	DOGFISH HEAD CRAFT BREWERY INC
852	5	SAINT BONIFACE 3 LB IPA	SAINT BONIFACE CRAFT BREWING COMPANY
852	9	SAINT BONIFACE BLACK CURRANT STOUT	SAINT BONIFACE CRAFT BREWING COMPANY
852	3	SAINT BONIFACE EPIPHANY BELGIAN STYLE DUBBEL ALE	SAINT BONIFACE CRAFT BREWING COMPANY
852	4	SAINT BONIFACE EXTRA SPECIAL BITTER ALE	SAINT BONIFACE CRAFT BREWING COMPANY
852	2	SAINT BONIFACE HEGEMONY IMPERIAL STOUT	SAINT BONIFACE CRAFT BREWING COMPANY
852	1	SAINT BONIFACE LIBATION DOUBLE INDIA PALE ALE	SAINT BONIFACE CRAFT BREWING COMPANY
852	7	SAINT BONIFACE SCOTTISH 60 SHILLING ALE	SAINT BONIFACE CRAFT BREWING COMPANY
852	6	SAINT BONIFACE TRIPEL BELGIAN STYLE ALE	SAINT BONIFACE CRAFT BREWING COMPANY
852	8	SAINT BONIFACE WHEAT ALE	SAINT BONIFACE CRAFT BREWING COMPANY
76	2	SAINT MARTIN BLOND	GALLI BEER DISTRIBUTING COMPANY INC
76	3	SAINT MARTIN DARK	GALLI BEER DISTRIBUTING COMPANY INC
230	8	SAISON BELGIAN ALE	YARDS BREWING COMPANY
271	70	SAISON DE SILLY BELGIAN ALE	WIN-IT-TOO INC
126	19	SAISON DUPONT BELGIAN FARMHOUSE ALE	VANBERG & DEWULF CO INC
628	1	SAISON VOS	SLY FOX BREWING COMPANY INC
209	33	SAKU ORIGINAL	STANLEY STAWSKI DISTRIBUTING CO INC



<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
209	34	SAKU PORTER	STANLEY STAWSKI DISTRIBUTING CO INC
209	35	SAKU TUME	STANLEY STAWSKI DISTRIBUTING CO INC
606	10	SALVATION DARK ALE	23 BOTTLES OF BEER LLC
492	25	SAM ADAMS LIGHT	BOSTON BEER CORPORATION
212	35	SAMICHLAUS BIER	WETTEN IMPORTERS INC
212	3	SAMICHLAUS HELLES	WETTEN IMPORTERS INC
492	101	SAMUEL ADAMS ALPINE SPRING	BOSTON BEER CORPORATION
492	67	SAMUEL ADAMS AMERICAN KRIEK	BOSTON BEER CORPORATION
492	95	SAMUEL ADAMS BLACK & BREW COFFEE STOUT	BOSTON BEER CORPORATION
492	33	SAMUEL ADAMS BLACK LAGER	BOSTON BEER CORPORATION
492	45	SAMUEL ADAMS BLACKBERRY WITBIER	BOSTON BEER CORPORATION
492	92	SAMUEL ADAMS BONFIRE RAUCHBIER	BOSTON BEER CORPORATION
492	2	SAMUEL ADAMS BOSTON ALE	BOSTON BEER CORPORATION
492	1	SAMUEL ADAMS BOSTON LAGER	BOSTON BEER CORPORATION
492	37	SAMUEL ADAMS BROWN ALE	BOSTON BEER CORPORATION
492	81	SAMUEL ADAMS CHERRY CHOCOLATE BOCK	BOSTON BEER CORPORATION
492	4	SAMUEL ADAMS CHERRY WHEAT	BOSTON BEER CORPORATION
492	31	SAMUEL ADAMS CHOCOLATE BOCK	BOSTON BEER CORPORATION
492	57	SAMUEL ADAMS COASTAL WHEAT	BOSTON BEER CORPORATION
492	5	SAMUEL ADAMS CRANBERRY LAMBIC	BOSTON BEER CORPORATION
492	3	SAMUEL ADAMS CREAM STOUT	BOSTON BEER CORPORATION
492	6	SAMUEL ADAMS DOUBLE BOCK	BOSTON BEER CORPORATION
492	94	SAMUEL ADAMS DOUBLE PUMPKIN ALE	BOSTON BEER CORPORATION
492	19	SAMUEL ADAMS DUNKELWEIZEN	BOSTON BEER CORPORATION
492	80	SAMUEL ADAMS EAST-WEST KOLSCH	BOSTON BEER CORPORATION
492	97	SAMUEL ADAMS GRIFFIN'S BOW	BOSTON BEER CORPORATION
492	40	SAMUEL ADAMS HALLERTAU IMPERIAL PILSNER	BOSTON BEER CORPORATION
492	71	SAMUEL ADAMS HARVEST PUMPKIN ALE	BOSTON BEER CORPORATION
492	32	SAMUEL ADAMS HOLIDAY PORTER	BOSTON BEER CORPORATION
492	38	SAMUEL ADAMS HONEY PORTER	BOSTON BEER CORPORATION
492	48	SAMUEL ADAMS IMPERIAL DOUBLE BOCK	BOSTON BEER CORPORATION
492	47	SAMUEL ADAMS IMPERIAL STOUT	BOSTON BEER CORPORATION
492	46	SAMUEL ADAMS IMPERIAL WHITE	BOSTON BEER CORPORATION
492	42	SAMUEL ADAMS IRISH RED	BOSTON BEER CORPORATION
492	89	SAMUEL ADAMS LATITUDE 48 AHTANUM IPA	BOSTON BEER CORPORATION
492	85	SAMUEL ADAMS LATITUDE 48 EAST KENT GOLDINGS IPA	BOSTON BEER CORPORATION
492	86	SAMUEL ADAMS LATITUDE 48 HALLERTAU MITTELFRUEH IPA	BOSTON BEER CORPORATION
492	63	SAMUEL ADAMS LATITUDE 48 IPA	BOSTON BEER CORPORATION
492	87	SAMUEL ADAMS LATITUDE 48 SIMCOE IPA	BOSTON BEER CORPORATION
492	88	SAMUEL ADAMS LATITUDE 48 ZEUS IPA	BOSTON BEER CORPORATION
492	66	SAMUEL ADAMS NEW WORLD TRIPEL	BOSTON BEER CORPORATION
492	59	SAMUEL ADAMS NOBLE PILS	BOSTON BEER CORPORATION
492	82	SAMUEL ADAMS OAK-AGED PORTER	BOSTON BEER CORPORATION

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
492	8	SAMUEL ADAMS OCTOBERFEST	BOSTON BEER CORPORATION
492	9	SAMUEL ADAMS OLD FEZZIWIG ALE	BOSTON BEER CORPORATION
492	10	SAMUEL ADAMS PALE ALE	BOSTON BEER CORPORATION
492	74	SAMUEL ADAMS REVOLUTIONARY RYE ALE	BOSTON BEER CORPORATION
492	79	SAMUEL ADAMS RUSTIC SAISON	BOSTON BEER CORPORATION
492	29	SAMUEL ADAMS SCOTCH ALE	BOSTON BEER CORPORATION
492	68	SAMUEL ADAMS STONEY BROOK RED	BOSTON BEER CORPORATION
492	11	SAMUEL ADAMS SUMMER ALE	BOSTON BEER CORPORATION
492	98	SAMUEL ADAMS TASMEN RED	BOSTON BEER CORPORATION
492	100	SAMUEL ADAMS THE VIXEN	BOSTON BEER CORPORATION
492	99	SAMUEL ADAMS THIRD VOYAGE	BOSTON BEER CORPORATION
492	93	SAMUEL ADAMS THIRTEENTH HOUR	BOSTON BEER CORPORATION
492	13	SAMUEL ADAMS TRIPLE BOCK	BOSTON BEER CORPORATION
492	41	SAMUEL ADAMS UTOPIAS	BOSTON BEER CORPORATION
492	73	SAMUEL ADAMS WEE HEAVY	BOSTON BEER CORPORATION
492	27	SAMUEL ADAMS WHITE ALE	BOSTON BEER CORPORATION
492	14	SAMUEL ADAMS WINTER LAGER	BOSTON BEER CORPORATION
48	23	SAMUEL SMITH IMPERIAL STOUT	GOURMET BEER INTERNATIONAL INC
48	47	SAMUEL SMITH INDIA ALE	GOURMET BEER INTERNATIONAL INC
48	20	SAMUEL SMITH NUT BROWN ALE	GOURMET BEER INTERNATIONAL INC
48	22	SAMUEL SMITH OATMEAL STOUT	GOURMET BEER INTERNATIONAL INC
48	19	SAMUEL SMITH OLD BREWERY PALE ALE	GOURMET BEER INTERNATIONAL INC
48	63	SAMUEL SMITH ORGANIC CHERRY	GOURMET BEER INTERNATIONAL INC
48	64	SAMUEL SMITH ORGANIC RASPBERRY	GOURMET BEER INTERNATIONAL INC
48	65	SAMUEL SMITH ORGANIC STRAWBERRY	GOURMET BEER INTERNATIONAL INC
48	56	SAMUEL SMITH ORGANICALLY PRODUCED ALE	GOURMET BEER INTERNATIONAL INC
48	57	SAMUEL SMITH ORGANICALLY PRODUCED LAGER	GOURMET BEER INTERNATIONAL INC
48	26	SAMUEL SMITH PURE BREWED LAGER BEER	GOURMET BEER INTERNATIONAL INC
48	21	SAMUEL SMITH TADDY PORTER	GOURMET BEER INTERNATIONAL INC
48	30	SAMUEL SMITH WINTER WELCOME	GOURMET BEER INTERNATIONAL INC
48	66	SAMUEL SMITH YORKSHIRE STINGO ALE	GOURMET BEER INTERNATIONAL INC
48	5	SAMUEL SMITH'S ORGANIC CIDER	GOURMET BEER INTERNATIONAL INC
268	25	SAMURAI ALE	GREAT DIVIDE BREWING COMPANY
462	13	SAN MIG LIGHT	GLOBAL VILLAGE IMPORTS LLC
462	20	SAN MIGUEL CERVEZA NEGRA	GLOBAL VILLAGE IMPORTS LLC
462	12	SAN MIGUEL DARK LAGER	GLOBAL VILLAGE IMPORTS LLC
462	19	SAN MIGUEL PALE PILSEN BEER	GLOBAL VILLAGE IMPORTS LLC
462	11	SAN MIGUEL PREMIUM LAGER	GLOBAL VILLAGE IMPORTS LLC
691	2	SANKATY LIGHT LAGER	CISCO BREWERS INC
418	302	SANTA'S BUTT WINTER PORTER	SHELTON BROTHERS INC
656	7	SANTA'S LITTLE HELPER	PORT BREWING LLC
102	10	SAPPORO PREMIUM BEER	SAPPORO USA INC
102	13	SAPPORO PREMIUM LIGHT	SAPPORO USA INC
102	11	SAPPORO RESERVE	SAPPORO USA INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
271	68	SARA BUCKWEAT ALE	WIN-IT-TOO INC
65	1	SARANAC ADIRONDACK LAGER	MATT BREWING COMPANY INC
65	100	SARANAC AMBER ALE	MATT BREWING COMPANY INC
65	109	SARANAC BELGIAN WHITE	MATT BREWING COMPANY INC
65	26	SARANAC BIG MOOSE ALE	MATT BREWING COMPANY INC
65	39	SARANAC BLACK & TAN	MATT BREWING COMPANY INC
65	47	SARANAC BLACK FOREST LAGER	MATT BREWING COMPANY INC
65	17	SARANAC BOHEMIAN PILSENER	MATT BREWING COMPANY INC
65	5	SARANAC BROWN ALE	MATT BREWING COMPANY INC
65	68	SARANAC CARAMEL PORTER	MATT BREWING COMPANY INC
65	112	SARANAC CHOCOLATE LAGER	MATT BREWING COMPANY INC
65	108	SARANAC HEFEWEIZEN WHEAT ALE	MATT BREWING COMPANY INC
65	11	SARANAC IMPERIAL INDIA PALE ALE	MATT BREWING COMPANY INC
65	14	SARANAC IMPERIAL STOUT	MATT BREWING COMPANY INC
65	104	SARANAC INDIA COPPER ALE	MATT BREWING COMPANY INC
65	53	SARANAC INDIA PALE ALE	MATT BREWING COMPANY INC
65	98	SARANAC IRISH RED ALE	MATT BREWING COMPANY INC
65	101	SARANAC IRISH STOUT	MATT BREWING COMPANY INC
65	107	SARANAC KOLSCH	MATT BREWING COMPANY INC
65	105	SARANAC LAKE EFFECT LAGER	MATT BREWING COMPANY INC
65	74	SARANAC OCTOBERFEST	MATT BREWING COMPANY INC
65	42	SARANAC PALE ALE	MATT BREWING COMPANY INC
65	21	SARANAC PALE PALE ALE	MATT BREWING COMPANY INC
65	13	SARANAC POMEGRANATE WHEAT BEER	MATT BREWING COMPANY INC
65	2	SARANAC PUMPKIN ALE	MATT BREWING COMPANY INC
65	24	SARANAC SUMMER ALE	MATT BREWING COMPANY INC
65	3	SARANAC SUMMER BREW	MATT BREWING COMPANY INC
65	16	SARANAC VANILLA STOUT	MATT BREWING COMPANY INC
65	113	SARANAC WHITE IPA	MATT BREWING COMPANY INC
126	9	SCALDIS ALE	VANBERG & DEWULF CO INC
126	26	SCALDIS NOEL ALE	VANBERG & DEWULF CO INC
126	37	SCALDIS NOEL PREMIUM	VANBERG & DEWULF CO INC
126	1	SCALDIS PRESTIGE	VANBERG & DEWULF CO INC
126	44	SCALDIS PRESTIGE DE NUIT	VANBERG & DEWULF CO INC
126	43	SCALDIS REFERMENTEE	VANBERG & DEWULF CO INC
126	45	SCALDIS TRIPLE	VANBERG & DEWULF CO INC
34	49	SCARLET LADY ALE E.S.B.	STOUDT BREWING CO INC
25	70	SCHAEFER BEER	PABST BREWING COMPANY
25	71	SCHAEFER LIGHT BEER	PABST BREWING COMPANY
144	3	SCHELL'S HEFE WEIZEN	AUGUST SCHELL BREWING COMPANY
144	10	SCHELL'S OCTOBERFEST	AUGUST SCHELL BREWING COMPANY
25	72	SCHLITZ BEER	PABST BREWING COMPANY
25	102	SCHLITZ HIGH GRAVITY LAGER BEER	PABST BREWING COMPANY
25	73	SCHLITZ ICE BEER	PABST BREWING COMPANY
25	74	SCHLITZ LIGHT BEER	PABST BREWING COMPANY
25	75	SCHLITZ MALT LIQUOR	PABST BREWING COMPANY
25	76	SCHMIDT'S BEER	PABST BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
25	77	SCHMIDT'S ICE BEER	PABST BREWING COMPANY
25	78	SCHMIDT'S LIGHT BEER	PABST BREWING COMPANY
406	7	SCHUYLKILL PUNCH RASPBERRY ALE	PHILADELPHIA BEER WORKS INC
543	7	SCHWARTZ BER (OPO)	C & D BREWING VENTURES INC
271	32	SCOTCH DE SILLY ALE	WIN-IT-TOO INC
256	20	SCOTCH STYLE ALE	SMUTTYNOSE BREWING CO
721	1	SCOTTISH STYLE ALE	BREW CORPORATION
211	2	SCRIMSHAW PILSNER	NORTH COAST BREWING COMPANY
581	47	SEADOG APRICOT WHEAT BEER	VINO.COM LLC
581	34	SEADOG HAZELNUT PORTER	VINO.COM LLC
581	35	SEADOG IPA	VINO.COM LLC
581	7	SEADOG RASPBERRY WHEAT ALE	VINO.COM LLC
581	6	SEADOG WILD BLUEBERRY WHEAT ALE	VINO.COM LLC
768	33	SEAGRAM'S BLACK CHERRY	LABATT USA OPERATING CO LLC
768	36	SEAGRAM'S CALYPSO COLADA	LABATT USA OPERATING CO LLC
768	85	SEAGRAM'S ESCAPES APPLE POMEGRANATE MIMOSA	LABATT USA OPERATING CO LLC
768	31	SEAGRAM'S ESCAPES BAHAMA MAMA	LABATT USA OPERATING CO LLC
768	29	SEAGRAM'S ESCAPES CLASSIC LIME MARGARITA	LABATT USA OPERATING CO LLC
768	30	SEAGRAM'S ESCAPES JAMAICAN ME HAPPY	LABATT USA OPERATING CO LLC
768	41	SEAGRAM'S ESCAPES LIME MELONADE	LABATT USA OPERATING CO LLC
768	53	SEAGRAM'S ESCAPES MANGO COOLER	LABATT USA OPERATING CO LLC
768	38	SEAGRAM'S ESCAPES PEACH FUZZY NAVEL	LABATT USA OPERATING CO LLC
768	51	SEAGRAM'S ESCAPES PINK PUNCH COOLER	LABATT USA OPERATING CO LLC
768	54	SEAGRAM'S ESCAPES SANGRIA COOLER	LABATT USA OPERATING CO LLC
768	37	SEAGRAM'S ESCAPES STRAWBERRY DAIQUIRI	LABATT USA OPERATING CO LLC
768	28	SEAGRAM'S ESCAPES TAHITIAN SUNSET	LABATT USA OPERATING CO LLC
768	27	SEAGRAM'S ESCAPES WILD BERRIES	LABATT USA OPERATING CO LLC
768	79	SEAGRAM'S SMOOTH CLASSIC LEMONADE	LABATT USA OPERATING CO LLC
768	77	SEAGRAM'S SMOOTH LIMEADE	LABATT USA OPERATING CO LLC
768	78	SEAGRAM'S SMOOTH POMEGRANATE LEMON	LABATT USA OPERATING CO LLC
768	80	SEAGRAM'S SMOOTH TEA LEMONADE & MANGO	LABATT USA OPERATING CO LLC
628	5	SEAMUS RED ALE	SLY FOX BREWING COMPANY INC
53	179	SELECT 55	ANHEUSER-BUSCH LLC
725	5	SELECT ALE	PHILADELPHIA BREWERS & BOTTLERS LLC
418	297	SERAFIYN CHRISTMAS ANGEL	SHELTON BROTHERS INC
418	348	SERAFIYN PALE ALE	SHELTON BROTHERS INC
772	1	SERIOUS ALE	ROYERSFORD BREWING COMPANY
418	303	SERIOUSLY BAD ELF	SHELTON BROTHERS INC
597	6	SESSION ALE	EAST END BREWING CO INC
730	1	SEVEN GATES PALE ALE	SPRING HOUSE BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
289	7	SHANDY CARIB GINGER FLAVORED BEER	DCI MIAMI INC
289	9	SHANDY CARIB LIME	DCI MIAMI INC
289	8	SHANDY CARIB SORRELL FLAVORED BEER	DCI MIAMI INC
881	6	SHAWNEECRAFT AMERICAN BLONDE ALE	SHAWNEE INN, INC.
881	3	SHAWNEECRAFT DOPPELBOCK LAGER	SHAWNEE INN, INC.
881	2	SHAWNEECRAFT DOUBLE PALE ALE	SHAWNEE INN, INC.
881	5	SHAWNEECRAFT GOLD LAGER	SHAWNEE INN, INC.
881	4	SHAWNEECRAFT NUT BROWN ALE	SHAWNEE INN, INC.
881	8	SHAWNEECRAFT OKTOBERFEST BEER	SHAWNEE INN, INC.
881	1	SHAWNEECRAFT SESSION PORTER	SHAWNEE INN, INC.
881	7	SHAWNEECRAFT STOCK ALE	SHAWNEE INN, INC.
581	24	SHIPYARD BLUE FIN STOUT BEER	VINO.COM LLC
581	33	SHIPYARD CHAMBERLAIN PALE ALE	VINO.COM LLC
581	10	SHIPYARD EXPORT ALE	VINO.COM LLC
581	11	SHIPYARD INDIA PALE ALE FUGGLES IPA	VINO.COM LLC
581	48	SHIPYARD PRELUDE ALE	VINO.COM LLC
581	12	SHIPYARD PUMPKINHEAD ALE	VINO.COM LLC
581	13	SHIPYARD SUMMER ALE	VINO.COM LLC
536	18	SHO-FLY PORTER	LANCASTER BREWING COMPANY
256	10	SHOALS PALE ALE	SMUTTYNOSE BREWING CO
53	165	SHOCK TOP BELGIAN WHITE	ANHEUSER-BUSCH LLC
53	219	SHOCK TOP PUMPKIN WHEAT	ANHEUSER-BUSCH LLC
53	207	SHOCK TOP RASPBERRY WHEAT	ANHEUSER-BUSCH LLC
53	236	SHOCK TOP WHEAT IPA	ANHEUSER-BUSCH LLC
603	4	SIBERIAN NIGHT	THIRSTY DOG BREWING COMPANY
155	30	SIERRA NEVADA BELGIAN STYLE TRIPPEL	SIERRA NEVADA BREWING CO
155	5	SIERRA NEVADA BIG FOOT_ALE	SIERRA NEVADA BREWING CO
155	28	SIERRA NEVADA BROWN SAISON	SIERRA NEVADA BREWING CO
155	4	SIERRA NEVADA CELEBRATION_ALE	SIERRA NEVADA BREWING CO
155	23	SIERRA NEVADA CHICO INDIA PALE ALE	SIERRA NEVADA BREWING CO
155	43	SIERRA NEVADA ESTATE HOMEGROWN ALE	SIERRA NEVADA BREWING CO
155	11	SIERRA NEVADA HARVEST FRESH HOP ALE	SIERRA NEVADA BREWING CO
155	46	SIERRA NEVADA HOPTIMUM	SIERRA NEVADA BREWING CO
155	26	SIERRA NEVADA IMPERIAL SMOKED PORTER	SIERRA NEVADA BREWING CO
155	9	SIERRA NEVADA INDIA PALE ALE	SIERRA NEVADA BREWING CO
155	27	SIERRA NEVADA KELLERWEIS HEFEWEIZEN	SIERRA NEVADA BREWING CO
155	44	SIERRA NEVADA NORTHERN HEMISPHERE HARVEST ALE	SIERRA NEVADA BREWING CO
155	12	SIERRA NEVADA OCTOBERFEST BEER	SIERRA NEVADA BREWING CO
155	47	SIERRA NEVADA OVILA DUBBEL	SIERRA NEVADA BREWING CO
155	1	SIERRA NEVADA PALE ALE	SIERRA NEVADA BREWING CO
155	29	SIERRA NEVADA PILSNER	SIERRA NEVADA BREWING CO
155	2	SIERRA NEVADA PORTER	SIERRA NEVADA BREWING CO
155	61	SIERRA NEVADA RUTHLESS RYE IPA	SIERRA NEVADA BREWING CO

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
155	18	SIERRA NEVADA SCHWARZ BEER	SIERRA NEVADA BREWING CO
155	20	SIERRA NEVADA SCOTCH ALE	SIERRA NEVADA BREWING CO
155	19	SIERRA NEVADA SO HEMISPHERE HARVEST ALE	SIERRA NEVADA BREWING CO
155	3	SIERRA NEVADA STOUT	SIERRA NEVADA BREWING CO
155	6	SIERRA NEVADA SUMMERFEST BEER	SIERRA NEVADA BREWING CO
155	25	SIERRA NEVADA TORPEDO EXTRA IPA	SIERRA NEVADA BREWING CO
155	42	SIERRA NEVADA TUMBLER AUTUMN BROWN ALE	SIERRA NEVADA BREWING CO
704	8	SILK PORTER	HOPPIN' FROG LIMITED
6	39	SILVER FOX PREMIUM BEER	JONES BREWING COMPANY
25	79	SILVER THUNDER MALT LIQUOR	PABST BREWING COMPANY
803	1	SINGHA	SINGHA NORTH AMERICA INC
803	2	SINGHA LIGHT	SINGHA NORTH AMERICA INC
415	13	SINGLE TRACK COPPER ALE	BOULDER BEER INC
760	16	SINT CANARUS	TWELVE PERCENT LLC
773	33	SIXPOINT 90211 PORTER	MAD SCIENTISTS BREWING PARTNERS LLC
773	10	SIXPOINT AUTOBAHN IPA ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	32	SIXPOINT AUTUMNATION ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	13	SIXPOINT BARK RED ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	35	SIXPOINT BELGIAN-STYLE DOUBLE INDIA PALE ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	40	SIXPOINT BELGIAN-STYLE INDIA PALE ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	4	SIXPOINT BENGALI TIGER INDIA PALE ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	2	SIXPOINT BROWNSTONE ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	18	SIXPOINT CRISP LAGER	MAD SCIENTISTS BREWING PARTNERS LLC
773	22	SIXPOINT DIESEL STOUT	MAD SCIENTISTS BREWING PARTNERS LLC
773	12	SIXPOINT DOUBLE SWEET ACTION ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	21	SIXPOINT EL BARRIO ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	11	SIXPOINT ENTERPRISE ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	41	SIXPOINT FILLING STATION ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	44	SIXPOINT GEMINI DOUBLE IPA	MAD SCIENTISTS BREWING PARTNERS LLC
773	8	SIXPOINT GORILLA WARFARE PORTER	MAD SCIENTISTS BREWING PARTNERS LLC
773	24	SIXPOINT MAD SCIENTISTS SERIES ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	38	SIXPOINT OLD KRUSHER ALE	MAD SCIENTISTS BREWING PARTNERS LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
773	7	SIXPOINT OTIS STOUT	MAD SCIENTISTS BREWING PARTNERS LLC
773	34	SIXPOINT OYSTER STOUT	MAD SCIENTISTS BREWING PARTNERS LLC
773	23	SIXPOINT P&K MIDDLETON ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	9	SIXPOINT RED TUFT ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	14	SIXPOINT REDD ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	3	SIXPOINT RIGHTEOUS ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	36	SIXPOINT SIGNAL ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	42	SIXPOINT SMP ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	31	SIXPOINT SPICE OF LIFE SERIES ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	1	SIXPOINT SWEET ACTION ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	37	SIXPOINT TRIPLE SWEET ACTION ALE	MAD SCIENTISTS BREWING PARTNERS LLC
773	16	SIXPOINT VIENNA STYLE PALE ALE	MAD SCIENTISTS BREWING PARTNERS LLC
418	38	SLAAPMUTSKE	SHELTON BROTHERS INC
418	292	SLAAPMUTSKE DRY-HOPPED LAGER	SHELTON BROTHERS INC
418	63	SLAAPMUTSKE KERSTMUTSKE	SHELTON BROTHERS INC
543	78	SLAB CABIN INDIA PALE ALE	C & D BREWING VENTURES INC
271	61	SLOEBER	WIN-IT-TOO INC
628	15	SLY FOX ABBEY XTRA	SLY FOX BREWING COMPANY INC
628	10	SLY FOX BELGIAN STYLE DUBBEL	SLY FOX BREWING COMPANY INC
628	21	SLY FOX BURN'S SCOTTISH-STYLE ALE	SLY FOX BREWING COMPANY INC
628	8	SLY FOX CHESTER COUNTY BITTER	SLY FOX BREWING COMPANY INC
628	14	SLY FOX CHESTER COUNTY BROWN	SLY FOX BREWING COMPANY INC
628	20	SLY FOX GRISETTE	SLY FOX BREWING COMPANY INC
628	19	SLY FOX JAKE'S ESB	SLY FOX BREWING COMPANY INC
628	12	SLY FOX MAIBOCK	SLY FOX BREWING COMPANY INC
628	16	SLY FOX PUGHTOWN PORTER	SLY FOX BREWING COMPANY INC
628	11	SLY FOX RAUCH BIER	SLY FOX BREWING COMPANY INC
628	25	SLY FOX SHAN'S IRISH-STYLE STOUT	SLY FOX BREWING COMPANY INC
628	22	SLY FOX VIENNA-STYLE LAGER	SLY FOX BREWING COMPANY INC
38	48	SMIRNOFF BLUEBERRY & LEMONADE	DIAGEO—GUINNESS USA INC
38	50	SMIRNOFF CLASSIC LEMONADE	DIAGEO—GUINNESS USA INC
38	49	SMIRNOFF CRANBERRY & LIME	DIAGEO—GUINNESS USA INC
38	21	SMIRNOFF ICE	DIAGEO—GUINNESS USA INC
38	53	SMIRNOFF ICE CHERRY LIME	DIAGEO—GUINNESS USA INC
38	25	SMIRNOFF ICE GREEN APPLE BITE	DIAGEO—GUINNESS USA INC
38	40	SMIRNOFF ICE MANGO	DIAGEO—GUINNESS USA INC
38	41	SMIRNOFF ICE PASSION FRUIT	DIAGEO—GUINNESS USA INC
38	46	SMIRNOFF ICE PINEAPPLE	DIAGEO—GUINNESS USA INC
38	11	SMIRNOFF ICE POMEGRANATE FUSION	DIAGEO—GUINNESS USA INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
38	27	SMIRNOFF ICE RASPBERRY BURST	DIAGEO—GUINNESS USA INC
38	37	SMIRNOFF ICE STRAWBERRY ACAI	DIAGEO—GUINNESS USA INC
38	23	SMIRNOFF ICE TRIPLE BLACK	DIAGEO—GUINNESS USA INC
38	62	SMIRNOFF ICE TROPICAL FRUIT	DIAGEO—GUINNESS USA INC
38	30	SMIRNOFF ICE WATERMELON	DIAGEO—GUINNESS USA INC
38	31	SMIRNOFF ICE WILD GRAPE	DIAGEO—GUINNESS USA INC
38	61	SMIRNOFF SIGNATURE SCREWDRIVER	DIAGEO—GUINNESS USA INC
38	28	SMITHWICK'S	DIAGEO—GUINNESS USA INC
256	21	SMUTTONATOR DOUBLE BOCK	SMUTTYNOSE BREWING CO
256	28	SMUTTYNOSE HOMUNCULUS ALE	SMUTTYNOSE BREWING CO
256	26	SMUTTYNOSE IMPERIAL STOUT	SMUTTYNOSE BREWING CO
256	17	SMUTTYNOSE INDIA PALE ALE (IPA)	SMUTTYNOSE BREWING CO
256	13	SMUTTYNOSE ROBUST PORTER	SMUTTYNOSE BREWING CO
256	25	SMUTTYNOSE SHORT BATCH BEER	SMUTTYNOSE BREWING CO
256	27	SMUTTYNOSE SUMMER WEIZEN ALE	SMUTTYNOSE BREWING CO
256	1	SMUTTYNOSE WINTER ALE	SMUTTYNOSE BREWING CO
699	19	SNAKE CHASER IRISH STYLE STOUT	LAKEFRONT BREWERY INC
226	11	SNAKE DOG IPA	FLYING DOG BREWERY LLLP
677	3	SNAPPERHEAD IPA	BUTTERNUTS BEER AND ALE LLC
597	10	SNOW MELT WINTER ALE	EAST END BREWING CO INC
16	12	SOL	HEINEKEN USA INC
550	38	SOUTHERN TIER 215 PALE ALE	SOUTHERN TIER BREWING COMPANY INC
550	42	SOUTHERN TIER 2X DOUBLE MILK STOUT	SOUTHERN TIER BREWING COMPANY INC
550	34	SOUTHERN TIER 2XIPA	SOUTHERN TIER BREWING COMPANY INC
550	6	SOUTHERN TIER 422 PALE WHEAT ALE	SOUTHERN TIER BREWING COMPANY INC
550	39	SOUTHERN TIER EUROTRASH PILZ PILSNER LAGER	SOUTHERN TIER BREWING COMPANY INC
550	5	SOUTHERN TIER HARVEST SPECIAL ALE	SOUTHERN TIER BREWING COMPANY INC
550	8	SOUTHERN TIER HOP SUN	SOUTHERN TIER BREWING COMPANY INC
550	2	SOUTHERN TIER IPA	SOUTHERN TIER BREWING COMPANY INC
550	41	SOUTHERN TIER OAK AGED PUMKING	SOUTHERN TIER BREWING COMPANY INC
550	7	SOUTHERN TIER OLD MAN WINTER ALE	SOUTHERN TIER BREWING COMPANY INC
550	9	SOUTHERN TIER PALE ALE	SOUTHERN TIER BREWING COMPANY INC
550	10	SOUTHERN TIER PHIN & MATT'S EXTRAORDINARY ALE	SOUTHERN TIER BREWING COMPANY INC
550	3	SOUTHERN TIER PORTER	SOUTHERN TIER BREWING COMPANY INC
550	18	SOUTHERN TIER RASPBERRY WHEAT ALE	SOUTHERN TIER BREWING COMPANY INC
678	13	SPACE MONKEY	FEGLEY ENTERPRISES II INC
364	4	SPANISH PEAKS BLACK DOG ALE	UNITED STATES BEVERAGE LLC
364	5	SPANISH PEAKS HONEY RASPBERRY ALE	UNITED STATES BEVERAGE LLC
741	70	SPARKS	MILLERCOORS LLC
741	95	SPARKS BLACKBERRY ULTRAVIOLET MALT BEVERAGE	MILLERCOORS LLC
741	96	SPARKS ICED TEA	MILLERCOORS LLC
741	93	SPARKS LEMON STINGER	MILLERCOORS LLC
741	97	SPARKS LEMONADE	MILLERCOORS LLC
741	75	SPARKS LIGHT	MILLERCOORS LLC
741	82	SPARKS RED	MILLERCOORS LLC



<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
402	10	SPATEN MUNCHEN DUNKEL	SPATEN NORTH AMERICA INC
402	1	SPATEN MUNICH OKTOBERFEST	SPATEN NORTH AMERICA INC
402	7	SPATEN OPTIMATOR	SPATEN NORTH AMERICA INC
402	6	SPATEN PREMIUM LAGER	SPATEN NORTH AMERICA INC
402	13	SPATEN PREMIUM PILS MALT LIQUOR	SPATEN NORTH AMERICA INC
230	17	SPECIAL ALE	YARDS BREWING COMPANY
850	2	SPECIAL DE RYCK	WATERLOO BEVERAGES LLC
711	4	SPECIAL XP PALE ALE	BEAR REPUBLIC BREWING CO INC
443	31	SPECJAL	AMTEC INTERNATIONAL OF NY CORP
418	77	SPEZIAL RAUCHBIER	SHELTON BROTHERS INC
719	7	SPRECHER ABBEY TRIPLE	SPRECHER BREWING CO INC
719	2	SPRECHER BLACK BAVARIAN	SPRECHER BREWING CO INC
719	9	SPRECHER DOPPLE BOCK	SPRECHER BREWING CO INC
719	3	SPRECHER HEFE WEISS	SPRECHER BREWING CO INC
719	8	SPRECHER IPA2	SPRECHER BREWING CO INC
719	13	SPRECHER MAI BOCK	SPRECHER BREWING CO INC
719	17	SPRECHER OKTOBERFEST	SPRECHER BREWING CO INC
719	10	SPRECHER PIPER'S SCOTCH ALE	SPRECHER BREWING CO INC
719	4	SPRECHER PUB BROWN ALE	SPRECHER BREWING CO INC
719	11	SPRECHER RUSSIAN IMPERIAL STOUT	SPRECHER BREWING CO INC
719	1	SPRECHER SPECIAL AMBER	SPRECHER BREWING CO INC
719	14	SPRECHER STOUT	SPRECHER BREWING CO INC
719	12	SPRECHER WINTER BREW	SPRECHER BREWING CO INC
536	4	SPRING BOCK	LANCASTER BREWING COMPANY
848	10	SPRING BOCK BEER	MDW ENTERPRISES LLC
543	72	SPRING CREEK LAGER	C & D BREWING VENTURES INC
730	11	SPRING HOUSE BRAAAIINS! FOR ZOMBIES ALE	SPRING HOUSE BREWING COMPANY
730	4	SPRING HOUSE DIABOLICAL DOCTOR WIT	SPRING HOUSE BREWING COMPANY
730	10	SPRING HOUSE KERPLUNK! STOUT	SPRING HOUSE BREWING COMPANY
730	8	SPRING HOUSE PLANET BEAN COFFEE STOUT	SPRING HOUSE BREWING COMPANY
730	7	SPRING HOUSE SMOKED PORTER	SPRING HOUSE BREWING COMPANY
730	9	SPRING HOUSE TWO FRONT TEETH HOLIDAY ALE	SPRING HOUSE BREWING COMPANY
543	74	SPRUCE CREEK LAGER	C & D BREWING VENTURES INC
648	17	ST BENEDICT'S WINTER ALE	SPB LLC
507	44	ST FEULLIEN BLONDE	ARTISANAL IMPORTS INC
418	440	ST GERMAIN PAGE 24 BIERE DE NOEL	SHELTON BROTHERS INC
212	1	ST LOUIS FRAMBOISE	WETTEN IMPORTERS INC
212	4	ST LOUIS KRIEK	WETTEN IMPORTERS INC
212	2	ST LOUIS PECHE	WETTEN IMPORTERS INC
126	13	ST. ARMAND FRENCH COUNTRY ALE	VANBERG & DEWULF CO INC
455	30	ST. BERNARDUS ABT 12	D & V INTERNATIONAL INC
455	45	ST. BERNARDUS CHRISTMAS ALE	D & V INTERNATIONAL INC
455	39	ST. BERNARDUS PATER 6	D & V INTERNATIONAL INC
455	29	ST. BERNARDUS PRIOR 8	D & V INTERNATIONAL INC
455	40	ST. BERNARDUS WITBIER	D & V INTERNATIONAL INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
418	18	ST. DRUON DE SEBOURG	SHELTON BROTHERS INC
507	38	ST. FEUILLIEN BIERE DE L'AMITIE	ARTISANAL IMPORTS INC
507	18	ST. FEUILLIEN BRUNE	ARTISANAL IMPORTS INC
507	19	ST. FEUILLIEN CUVEE DE NOEL	ARTISANAL IMPORTS INC
507	1	ST. FEUILLIEN SAISON	ARTISANAL IMPORTS INC
507	12	ST. FEUILLIEN TRIPEL	ARTISANAL IMPORTS INC
25	83	ST. IDES CROOKED I SPEC BREW BERRY	PABST BREWING COMPANY
25	85	ST. IDES CROOKED I SPEC BREW KIWI-STRAWB	PABST BREWING COMPANY
25	87	ST. IDES CROOKED I SPEC BREW MIXED FRUIT	PABST BREWING COMPANY
25	88	ST. IDES CROOKED I SPEC BREW PASSION	PABST BREWING COMPANY
25	90	ST. IDES CROOKED I SPEC BREW TROPICAL	PABST BREWING COMPANY
25	82	ST. IDES PREMIUM MALT LIQUOR	PABST BREWING COMPANY
94	9	ST. NIKOLAUS BOCK BEER	PENNSYLVANIA BREWING COMPANY
687	9	ST. PAULI GIRL DARK BEER	CROWN IMPORTS LLC
687	8	ST. PAULI GIRL LAGER BEER	CROWN IMPORTS LLC
687	11	ST. PAULI GIRL N.A.	CROWN IMPORTS LLC
729	6	STACK MALT BEVERAGE	UNITED BRANDS COMPANY INC
520	15	STACKS PALE ALE	CRAFTWORKS RESTAURANTS AND
25	91	STAG BEER	PABST BREWING COMPANY
256	24	STAR ISLAND SINGLE	SMUTTYNOSE BREWING CO
856	1	STAROPRAMEN PREMIUM BEER	S&H INDEPENDENT PREMIUM BRANDS LLC
53	158	STARR HILL AMBER ALE	ANHEUSER-BUSCH LLC
53	159	STARR HILL DARK STARR STOUT	ANHEUSER-BUSCH LLC
53	201	STARR HILL FESTIE AMBER LAGER	ANHEUSER-BUSCH LLC
53	160	STARR HILL JOMO LAGER	ANHEUSER-BUSCH LLC
53	185	STARR HILL LUCY	ANHEUSER-BUSCH LLC
53	161	STARR HILL PALE ALE	ANHEUSER-BUSCH LLC
53	162	STARR HILL THE LOVE ALE	ANHEUSER-BUSCH LLC
209	40	STAWSKI EXPORT	STANLEY STAWSKI DISTRIBUTING CO INC
209	41	STAWSKI MALT	STANLEY STAWSKI DISTRIBUTING CO INC
209	36	STAWSKI PREMIUM	STANLEY STAWSKI DISTRIBUTING CO INC
741	71	STEEL RESERVE HIGH GRAVITY LAGER	MILLERCOORS LLC
678	1	STEELGAARDEN WIT	FEGLEY ENTERPRISES II INC
206	7	STEELHEAD DOUBLE IPA	MAD RIVER BREWING CO
206	1	STEELHEAD EXTRA PALE ALE	MAD RIVER BREWING CO
206	6	STEELHEAD SCOTCH PORTER	MAD RIVER BREWING CO
388	4	STEELWORKER'S OATMEAL STOUT	FEGLEY ENTERPRISES
2	1	STEGMAIER	THE LION BREWERY INC
2	63	STEGMAIER AMBER LAGER	THE LION BREWERY INC
2	34	STEGMAIER BREWHOUSE BOCK	THE LION BREWERY INC
2	62	STEGMAIER GOLD	THE LION BREWERY INC
2	71	STEGMAIER INDIA PALE ALE	THE LION BREWERY INC
2	42	STEGMAIER OKTOBERFEST	THE LION BREWERY INC
2	72	STEGMAIER PALE ALE	THE LION BREWERY INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
2	11	STEGMAIER PORTER	THE LION BREWERY INC
2	81	STEGMAIER PUMPKIN ALE	THE LION BREWERY INC
2	74	STEGMAIER SUMMER STOCK PILS	THE LION BREWERY INC
2	73	STEGMAIER WHITE ALE	THE LION BREWERY INC
2	78	STEGMAIER WINTER WARMER	THE LION BREWERY INC
53	121	STELLA ARTOIS	ANHEUSER-BUSCH LLC
856	3	STIEGL GOLDBRAU PREMIUM LAGER	S&H INDEPENDENT PREMIUM BRANDS LLC
856	2	STIEGL PILS	S&H INDEPENDENT PREMIUM BRANDS LLC
856	4	STIEGL WORLD CLASSIC	S&H INDEPENDENT PREMIUM BRANDS LLC
760	33	STILLWATER ARTISANAL ALES STATESIDE SAISON	TWELVE PERCENT LLC
760	40	STILLWATER ARTISANAL AMERICAN FARMHOUSE ALE	TWELVE PERCENT LLC
760	39	STILLWATER ARTISANAL AUTUMNAL SAISON	TWELVE PERCENT LLC
760	55	STILLWATER ARTISANAL DEBUTANTE AMERICAN FARMHOUSE ALE	TWELVE PERCENT LLC
760	47	STILLWATER ARTISANAL EXISTENT	TWELVE PERCENT LLC
760	48	STILLWATER ARTISANAL MIKKELLER TWO GYPSIES OUR SIDE	TWELVE PERCENT LLC
816	3	STINGY JACK PUMPKIN ALE (OPO)	LAVERY BREWING COMPANY LLC
517	30	STONE 15TH ANNIVERSARY ESCONDIDIAN IMPERIAL BLACK IPA	KOOCHENVAGNER'S BREWING COMPANY
517	9	STONE ANNIVERSARY ALE	KOOCHENVAGNER'S BREWING COMPANY
517	28	STONE BELGO ANISE IMPERIAL RUSSIAN STOUT	KOOCHENVAGNER'S BREWING COMPANY
517	14	STONE CALI BELGIQUE IPA	KOOCHENVAGNER'S BREWING COMPANY
517	16	STONE DOUBLE DRY HOPPED IPA	KOOCHENVAGNER'S BREWING COMPANY
517	27	STONE HIGHWAY 78 SCOTCH ALE	KOOCHENVAGNER'S BREWING COMPANY
517	8	STONE IMPERIAL RUSSIAN STOUT	KOOCHENVAGNER'S BREWING COMPANY
517	24	STONE IMPERIAL RUSSIAN STOUT AGED IN BOURBON BARRELS	KOOCHENVAGNER'S BREWING COMPANY
517	3	STONE IPA INDIA PALE ALE	KOOCHENVAGNER'S BREWING COMPANY
517	12	STONE LEVITATION ALE	KOOCHENVAGNER'S BREWING COMPANY
569	6	STONE MASON STOUT	NPC OF BLAIR COUNTY LLC
517	21	STONE OLD GAUDIAN BELGO BARLEY WINE	KOOCHENVAGNER'S BREWING COMPANY
517	6	STONE OLD GUARDIAN BARLEY WINE	KOOCHENVAGNER'S BREWING COMPANY
517	11	STONE PALE ALE	KOOCHENVAGNER'S BREWING COMPANY
517	5	STONE RUINATION IPA (INDIA PALE ALE)	KOOCHENVAGNER'S BREWING COMPANY
517	2	STONE SMOKED PORTER	KOOCHENVAGNER'S BREWING COMPANY
517	17	STONE SMOKED PORTER WITH VANILLA BEANS	KOOCHENVAGNER'S BREWING COMPANY
517	23	STONE SMOKED PORTER/W CHIPOTLE PEPPERS	KOOCHENVAGNER'S BREWING COMPANY
517	13	STONE SUBLIMELY SELF RIGHTEOUS ALE	KOOCHENVAGNER'S BREWING COMPANY
517	7	STONE VERTICAL EPIC ALE	KOOCHENVAGNER'S BREWING COMPANY
755	3	STONE FACE RED ALE	HOPPY BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
6	1	STONEYS BEER	JONES BREWING COMPANY
6	15	STONEYS DARK BEER	JONES BREWING COMPANY
6	2	STONEYS LIGHT BEER	JONES BREWING COMPANY
34	101	STOUDT'S ABBEY DOUBLE	STOUDT BREWING CO INC
34	48	STOUDT'S ABBEY TRIPLE	STOUDT BREWING CO INC
34	54	STOUDT'S AMERICAN PALE ALE	STOUDT BREWING CO INC
34	87	STOUDT'S BLONDE DOUBLE MAI BOCK	STOUDT BREWING CO INC
34	78	STOUDT'S DOUBLE IPA	STOUDT BREWING CO INC
34	95	STOUDT'S DUKE'S RIVERSIDE LAGER	STOUDT BREWING CO INC
34	91	STOUDT'S EX GRATIA ALE	STOUDT BREWING CO INC
34	81	STOUDT'S HEIFER-IN-WHEAT	STOUDT BREWING CO INC
34	85	STOUDT'S KARNIVAL KOLSCH	STOUDT BREWING CO INC
34	84	STOUDT'S LOUIE LAGER	STOUDT BREWING CO INC
34	86	STOUDT'S MCGILLINS OLD ALE HOUSE 1860 IPA	STOUDT BREWING CO INC
34	77	STOUDT'S OKTOBERFEST	STOUDT BREWING CO INC
34	100	STOUDT'S PUMPKINFEST	STOUDT BREWING CO INC
34	98	STOUDT'S REVEL RED	STOUDT BREWING CO INC
34	88	STOUDT'S SMOOTH HOPERATOR	STOUDT BREWING CO INC
34	96	STOUDT'S WILLIE'S GOLD LAGER	STOUDT BREWING CO INC
7	1	STRAUB BEER	STRAUB BREWERY INC
7	2	STRAUB LIGHT	STRAUB BREWERY INC
520	28	STRAWBERRY BLONDE (OPO)	CRAFTWORKS RESTAURANTS AND
536	7	STRAWBERRY WHEAT	LANCASTER BREWING COMPANY
25	93	STROH'S BEER	PABST BREWING COMPANY
25	94	STROH'S LIGHT BEER	PABST BREWING COMPANY
486	35	STRONGBOW CIDER	VERMONT HARD CIDER COMPANY LLC
850	1	STRUBBE'S GRAND CRU	WATERLOO BEVERAGES LLC
418	433	STRUISE AMATUS 12	SHELTON BROTHERS INC
418	442	STRUISE BLACK DAMNATION	SHELTON BROTHERS INC
418	368	STRUISE ELLIOT BREW	SHELTON BROTHERS INC
418	413	STRUISE PANNEPOT	SHELTON BROTHERS INC
418	414	STRUISE PANNEPOT GRAND REDERVA	SHELTON BROTHERS INC
418	371	STRUISE SVEA IPA	SHELTON BROTHERS INC
418	415	STRUISE TSJEESES	SHELTON BROTHERS INC
418	416	STRUISE TSJEESES RESERVA	SHELTON BROTHERS INC
734	10	STUBBORN PRIG IRISH STYLE PORTER	ROY-PITZ BREWING CO LLC
603	9	STUD SERVICE STOUT	THIRSTY DOG BREWING COMPANY
736	15	SUM'R ORGANIC SUMMER ALE	UINTA BREWING COMPANY
569	50	SUMMER ALE (OPO)	NPC OF BLAIR COUNTY LLC
94	27	SUMMER BERRY	PENNSYLVANIA BREWING COMPANY
666	7	SUMMER BRIGHT ALE	BRECKENRIDGE BREWERY OF COLORADO LLC
232	35	SUMMER SOLSTICE	ANDERSON VALLEY ACQUISITIN CO LLC
525	1	SUMMIT EXTRA PALE ALE	SUMMIT BREWING COMPANY
525	14	SUMMIT HORIZON RED ALE	SUMMIT BREWING COMPANY
525	3	SUMMIT INDIA PALE ALE	SUMMIT BREWING COMPANY
525	6	SUMMIT MAIBOCK	SUMMIT BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
525	9	SUMMIT OATMEAL STOUT	SUMMIT BREWING COMPANY
525	7	SUMMIT OKTOBERFEST	SUMMIT BREWING COMPANY
525	13	SUMMIT PILSENER	SUMMIT BREWING COMPANY
525	8	SUMMIT WINTER ALE	SUMMIT BREWING COMPANY
574	6	SUNDOG	NEW HOLLAND BREWING COMPANY
507	29	SUNNER KOLSCH	ARTISANAL IMPORTS INC
586	10	SUNSET AMBER LAGER	MICHIGAN BREWING COMPANY
586	11	SUPERIOR STOUT	MICHIGAN BREWING COMPANY
606	13	SUPPLICATION ALE	23 BOTTLES OF BEER LLC
415	17	SWEATY BETTY BLONDE WHEAT	BOULDER BEER INC
690	12	SWISS STYLE AMBER	MOUNTAIN CREST SRL LLC
874	1	TAILGATE BLACKTOP BLONDE	TAILGATE BEER LLC
874	2	TAILGATE HEFEWEIZEN	TAILGATE BEER LLC
601	1	TAJ MAHAL	SPECIALTY BEER INVESTMENTS INC
855	1	TALLGRASS ALE	TALLGRASS BREWING COMPANY
855	4	TALLGRASS BUFFALO SWEAT STOUT	TALLGRASS BREWING COMPANY
855	5	TALLGRASS HALCYON UNFILTERED WHEAT BEER	TALLGRASS BREWING COMPANY
855	2	TALLGRASS IPA	TALLGRASS BREWING COMPANY
855	3	TALLGRASS OASIS ALE	TALLGRASS BREWING COMPANY
855	6	TALLGRASS VELVET ROOSTER BELGIAN-STYLE TRIPEL ALE	TALLGRASS BREWING COMPANY
480	1	TANGERINE WHEAT BEER	TABLE BLUFF BREWING INC
581	5	TANNER'S JACK ALE	VINO.COM LLC
418	40	TARAS BOULBA	SHELTON BROTHERS INC
443	30	TATRA	AMTEC INTERNATIONAL OF NY CORP
443	32	TATRA MALT	AMTEC INTERNATIONAL OF NY CORP
16	10	TECATE	HEINEKEN USA INC
887	1	TELEGRAPH CALIFORNIA ALE	TELEGRAPH BREWING CO INC
887	8	TELEGRAPH CERVEZA DE FIESTA PILSNER	TELEGRAPH BREWING CO INC
887	4	TELEGRAPH GYPSY ALE	TELEGRAPH BREWING CO INC
887	9	TELEGRAPH OBSCURA ARBOREA	TELEGRAPH BREWING CO INC
887	10	TELEGRAPH PETIT OBSCURA	TELEGRAPH BREWING CO INC
887	5	TELEGRAPH RESERVE WHEAT ALE	TELEGRAPH BREWING CO INC
887	6	TELEGRAPH RHINOCEROS	TELEGRAPH BREWING CO INC
887	2	TELEGRAPH STOCK PORTER	TELEGRAPH BREWING CO INC
887	3	TELEGRAPH WHITE ALE	TELEGRAPH BREWING CO INC
887	7	TELEGRAPH WINTER ALE	TELEGRAPH BREWING CO INC
606	12	TEMPTATION BLONDE ALE	23 BOTTLES OF BEER LLC
608	4	TEN FIDY	OSKAR BLUES BREWERY LLC
751	5	TERRAPIN HOP KARMA BROWN IPA	TERRAPIN BEER COMPANY
751	6	TERRAPIN HOPSECUTIONER IPA	TERRAPIN BEER COMPANY
751	16	TERRAPIN HOPZILLA	TERRAPIN BEER COMPANY
751	9	TERRAPIN MONK'S REVENGE BELGIAN STYLE IPA	TERRAPIN BEER COMPANY
751	20	TERRAPIN MOO HOO CHOCOLATE MILK STOUT	TERRAPIN BEER COMPANY
751	7	TERRAPIN OAK AGED ALE	TERRAPIN BEER COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
751	18	TERRAPIN PUMPKINFEST	TERRAPIN BEER COMPANY
751	1	TERRAPIN RYE PALE ALE	TERRAPIN BEER COMPANY
751	12	TERRAPIN SIDE PROJECT ALE	TERRAPIN BEER COMPANY
751	19	TERRAPIN SO FRESH & SO GREEN, GREEN	TERRAPIN BEER COMPANY
751	21	TERRAPIN WNB COFFEE OATMEAL IMPERIAL STOUT	TERRAPIN BEER COMPANY
60	34	TETLEY'S ENGLISH ALE	ST KILLIAN IMPORTING CO INC
325	25	THE BEAST GRAND CRU ALE	AVERY BREWING COMPANY
154	69	THE BROOKLYN COMPANION	BROOKLYN BREWERY
154	68	THE BROOKLYN CONCOCTION	BROOKLYN BREWERY
759	5	THE BRUERY AUTUMN MAPLE	THE BRUERY LLC
759	7	THE BRUERY HOTTENROTH BERLINER WEISSE	THE BRUERY LLC
759	9	THE BRUERY MISCHIEF	THE BRUERY LLC
759	10	THE BRUERY RUGBROD	THE BRUERY LLC
759	11	THE BRUERY SAISON DE LENTE	THE BRUERY LLC
759	3	THE BRUERY SAISON RUE	THE BRUERY LLC
759	4	THE BRUERY TRADE WINDS TRIPEL	THE BRUERY LLC
853	10	THE GAMBLE MILL BROCKERHOFF FEST BEER	KDP BELLEFONTE INC
853	7	THE GAMBLE MILL BUFFALO RUN WINTER ALE	KDP BELLEFONTE INC
853	4	THE GAMBLE MILL BUSH HOUSE BROWN ALE	KDP BELLEFONTE INC
853	2	THE GAMBLE MILL HB-48 SESSION ALE	KDP BELLEFONTE INC
853	3	THE GAMBLE MILL J ROSE PALE ALE	KDP BELLEFONTE INC
853	1	THE GAMBLE MILL LAME DEVIL FARMHOUSE ALE	KDP BELLEFONTE INC
853	9	THE GAMBLE MILL LIT WIT ALE	KDP BELLEFONTE INC
853	5	THE GAMBLE MILL MONTE WEIZEN	KDP BELLEFONTE INC
853	6	THE GAMBLE MILL PIG IRON	KDP BELLEFONTE INC
853	8	THE GAMBLE MILL THE CURTIN ABBEY DUBBEL ALE	KDP BELLEFONTE INC
691	6	THE GREY LADY	CISCO BREWERS INC
656	24	THE LOST ABBEY 10 COMMANDMENTS ALE	PORT BREWING LLC
656	32	THE LOST ABBEY AMAZING GRACE	PORT BREWING LLC
656	12	THE LOST ABBEY ANGELS SHARE ALE	PORT BREWING LLC
656	14	THE LOST ABBEY CARNEVALE ALE	PORT BREWING LLC
656	25	THE LOST ABBEY CUVÉE DE TOMME	PORT BREWING LLC
656	30	THE LOST ABBEY DELIVERANCE	PORT BREWING LLC
656	29	THE LOST ABBEY DUCK DUCK GOOZE	PORT BREWING LLC
656	23	THE LOST ABBEY FRAMBOISE DE AMOROSA	PORT BREWING LLC
656	15	THE LOST ABBEY GIFT OF THE MAGI ALE	PORT BREWING LLC
656	13	THE LOST ABBEY INFERNO ALE	PORT BREWING LLC
656	33	THE LOST ABBEY RED POPPY	PORT BREWING LLC
656	16	THE LOST ABBEY SERPENTS STOUT	PORT BREWING LLC
656	26	THE LOST ABBEY WITCH'S WIT	PORT BREWING LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
281	19	THE MAD KING'S WEISS	VICTORY BREWING COMPANY
574	7	THE POET	NEW HOLLAND BREWING COMPANY
368	3	THE RAVEN SPECIAL LAGER	CLIPPER CITY BREWING COMPANY LP
418	276	THEILLIER LA BAVAISIEENNE	SHELTON BROTHERS INC
334	32	THEOBROMA	DOGFISH HEAD CRAFT BREWERY INC
474	13	THIRD COAST OLD ALE	BELL'S BREWERY INC
418	427	THIRIEZ BIERE DE NOEL	SHELTON BROTHERS INC
418	26	THIRIEZ XXTRA	SHELTON BROTHERS INC
882	2	THOMAS CREEK APPALACHIAN AMBER ALE	THOMAS CREEK BREWERY LLC
882	3	THOMAS CREEK CLASS FIVE IPA	THOMAS CREEK BREWERY LLC
882	4	THOMAS CREEK DEEP WATER DOPPLEBOCK LAGER	THOMAS CREEK BREWERY LLC
882	1	THOMAS CREEK RIVER FALLS RED ALE	THOMAS CREEK BREWERY LLC
651	1	THOMAS HOOKER BLONDE ALE	THOMAS HOOKER BREWING COMPANY LLC
651	3	THOMAS HOOKER HOP MEADOW IPA	THOMAS HOOKER BREWING COMPANY LLC
651	8	THOMAS HOOKER IMPERIAL PORTER	THOMAS HOOKER BREWING COMPANY LLC
651	4	THOMAS HOOKER IRISH RED ALE	THOMAS HOOKER BREWING COMPANY LLC
651	2	THOMAS HOOKER LIBERATOR DOPPELBOCK	THOMAS HOOKER BREWING COMPANY LLC
651	7	THOMAS HOOKER MUNICH STYLE GOLDEN LAGER	THOMAS HOOKER BREWING COMPANY LLC
651	10	THOMAS HOOKER NOR'EASTER LAGER	THOMAS HOOKER BREWING COMPANY LLC
651	5	THOMAS HOOKER OCTOBERFEST LAGER	THOMAS HOOKER BREWING COMPANY LLC
651	11	THOMAS HOOKER WATERMELON ALE	THOMAS HOOKER BREWING COMPANY LLC
230	18	THOMAS JEFFERSON TAVERN ALE	YARDS BREWING COMPANY
565	5	THREE PHILOSOPHERS QUADRUPEL	DUVEL MOORTGAT USA LTD
589	5	THUNDER HOLE ALE	SALISBURY COVE ASSOCIATES INC
309	33	THUNDERHOP IPA	LAWRENCEVILLE BREWERY INC
364	87	TIGER	UNITED STATES BEVERAGE LLC
271	2	TIKKA	WIN-IT-TOO INC
53	196	TILT GRAPE (PURPLE LABEL)	ANHEUSER-BUSCH LLC
53	93	TILT LIME (GREEN LABEL)	ANHEUSER-BUSCH LLC
53	222	TILT LONG ISLAND ICED TEA	ANHEUSER-BUSCH LLC
53	213	TILT PINA COLADA	ANHEUSER-BUSCH LLC
53	187	TILT TROPICAL PUNCH (RED LABEL)	ANHEUSER-BUSCH LLC
53	206	TILT WATERMELON (PINK LABEL)	ANHEUSER-BUSCH LLC
736	18	TILTED SMILE IMPERIAL PILSNER	UINTA BREWING COMPANY
132	51	TIMMERMANS FRAMBOISE	BELUKUS MARKETING INC
132	53	TIMMERMANS KRIEK	BELUKUS MARKETING INC
132	56	TIMMERMANS OUDE GUEUZE	BELUKUS MARKETING INC
132	52	TIMMERMANS STRAWBERRY	BELUKUS MARKETING INC
693	7	TIPPERARY PALE ALE	MOYLAN'S BREWING CO LTD

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
226	9	TIRE BITE GOLDEN ALE	FLYING DOG BREWERY LLLP
603	17	THIRSTY DOG IIPPAA DOUBLE PALE ALE	THIRSTY DOG BREWING COMPANY
268	16	TITAN IPA	GREAT DIVIDE BREWING COMPANY
418	428	TO OL BLACK BALL	SHELTON BROTHERS INC
418	429	TO OL SNOWBALL SAISON	SHELTON BROTHERS INC
60	10	TOMOS WATKIN LOVELY ALE	ST KILLIAN IMPORTING CO INC
60	6	TOMOS WATKIN OSB	ST KILLIAN IMPORTING CO INC
364	86	TONA	UNITED STATES BEVERAGE LLC
792	12	TOO CREAM STOUT	MOR-DALL ENTERPRISES INC
760	11	TORIA BELGIAN BLOND ALE	TWELVE PERCENT LLC
755	4	TOTAL ECLIPSE BLACK ALE	HOPPY BREWING COMPANY
760	14	TOURNAY	TWELVE PERCENT LLC
760	15	TOURNAY BLACK	TWELVE PERCENT LLC
760	21	TOURNAY DE NOEL	TWELVE PERCENT LLC
348	49	TRAIL BLAZE ORGANIC BROWN ALE	APPALACHIAN BREWING CO INC
48	31	TRAQUAIR HOUSE ALE	GOURMET BEER INTERNATIONAL INC
48	53	TRAQUAIR JACOBITE ALE	GOURMET BEER INTERNATIONAL INC
507	8	TRIPEL KARMELIET	ARTISANAL IMPORTS INC
771	6	TRIPLE EXULATION	EEL RIVER BREWING COMPANY
549	19	TRIUMPH AMBER	UNION RESTAURANT LP
549	20	TRIUMPH BENGAL GOLD	UNION RESTAURANT LP
549	27	TRIUMPH COFFEE & CREAM STOUT (OPO)	UNION RESTAURANT LP
549	36	TRIUMPH DUNKLES (OPO)	UNION RESTAURANT LP
549	26	TRIUMPH HEFEWEIZEN	UNION RESTAURANT LP
549	22	TRIUMPH HELLES LAGER	UNION RESTAURANT LP
549	18	TRIUMPH HONEY WHEAT	UNION RESTAURANT LP
549	33	TRIUMPH IMPERIAL STOUT (OPO)	UNION RESTAURANT LP
549	23	TRIUMPH IRISH DRY STOUT	UNION RESTAURANT LP
549	37	TRIUMPH JEWISH RYE (OPO)	UNION RESTAURANT LP
549	30	TRIUMPH KELLERBIER (OPO)	UNION RESTAURANT LP
549	40	TRIUMPH MAI-BOCK (OPO)	UNION RESTAURANT LP
549	24	TRIUMPH OATMEAL STOUT	UNION RESTAURANT LP
549	28	TRIUMPH OCTOBERFEST	UNION RESTAURANT LP
549	21	TRIUMPH PILSNER	UNION RESTAURANT LP
549	32	TRIUMPH PORTER (OPO)	UNION RESTAURANT LP
549	29	TRIUMPH PUMPKIN ALE	UNION RESTAURANT LP
549	31	TRIUMPH RAUCHBIER (OPO)	UNION RESTAURANT LP
549	44	TRIUMPH SCOTCH ALE (OPO)	UNION RESTAURANT LP
354	8	TROEGENATOR DOUBLE BOCK BEER	TROEGS BREWING COMPANY
354	17	TROEGS DEAD RECKONING PORTER	TROEGS BREWING COMPANY
354	22	TROEGS FLYING MOUFLAN ALE	TROEGS BREWING COMPANY
354	9	TROEGS HOPBACK AMBER ALE	TROEGS BREWING COMPANY
354	23	TROEGS JAVAHEAD	TROEGS BREWING COMPANY
354	10	TROEGS MAD ELF ALE	TROEGS BREWING COMPANY
354	21	TROEGS NAKED ELF ALE	TROEGS BREWING COMPANY
354	12	TROEGS NUGGET NECTOR ALE	TROEGS BREWING COMPANY
354	30	TROEGS PALE ALE	TROEGS BREWING COMPANY



<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
354	34	TROEGS PERPETUAL IPA	TROEGS BREWING COMPANY
354	3	TROEGS RUGGED TRAIL ALE	TROEGS BREWING COMPANY
354	20	TROEGS SCRATCH BEER	TROEGS BREWING COMPANY
354	35	TROEGS SCRATCH BEER—NAKED ELF	TROEGS BREWING COMPANY
354	26	TROEGS SCRATCH BELGIAN STYLE BROWN ALE	TROEGS BREWING COMPANY
354	28	TROEGS SCRATCH BELGIAN STYLE PALE ALE	TROEGS BREWING COMPANY
354	31	TROEGS SCRATCH BOCK BEER	TROEGS BREWING COMPANY
354	32	TROEGS SCRATCH FRESH HOP ALE	TROEGS BREWING COMPANY
354	27	TROEGS SCRATCH INDIA PALE ALE	TROEGS BREWING COMPANY
354	29	TROEGS SCRATCH STOUT	TROEGS BREWING COMPANY
354	24	TROEGS SPLINTER BEER GOLD	TROEGS BREWING COMPANY
354	25	TROEGS SPLINTER BEER RED	TROEGS BREWING COMPANY
354	33	TROEGS SPLINTER BLACK	TROEGS BREWING COMPANY
354	7	TROEGS SUNSHINE PILS	TROEGS BREWING COMPANY
271	3	TROUBADOUR BLOND	WIN-IT-TOO INC
271	67	TROUBADOUR MAGMA ALE	WIN-IT-TOO INC
271	1	TROUBADOUR OBSCURA	WIN-IT-TOO INC
230	15	TRUBBEL DE YARDS	YARDS BREWING COMPANY
734	7	TRULY HONEST ALE	ROY-PITZ BREWING CO LLC
687	1	TSINGTAO BEER	CROWN IMPORTS LLC
687	2	TSINGTAO PURE DRAFT BEER	CROWN IMPORTS LLC
534	12	TUCHER DUNKLES HEFE WEIZEN	BINDING BRAUEREI USA INC
534	8	TUCHER HELLES HEFE WEIZEN MALT LIQUOR	BINDING BRAUEREI USA INC
534	10	TUCHER KRISTALL WEIZEN MALT LIQUOR	BINDING BRAUEREI USA INC
690	17	TUNDRA ICE	MOUNTAIN CREST SRL LLC
60	9	TUSKER PREMIUM LAGER	ST KILLIAN IMPORTING CO INC
765	4	TWEEDS TAVERN STOUT	TWIN LAKES BREWING COMPANY LP
765	6	TWIN LAKES BLACK AND TAN	TWIN LAKES BREWING COMPANY LP
765	5	TWIN LAKES ROUTE 52 PILSNER	TWIN LAKES BREWING COMPANY LP
603	10	TWISTED KILT	THIRSTY DOG BREWING COMPANY
492	84	TWISTED TEA BLUEBERRY	BOSTON BEER CORPORATION
492	28	TWISTED TEA HALF & HALF	BOSTON BEER CORPORATION
492	39	TWISTED TEA LIGHT	BOSTON BEER CORPORATION
492	21	TWISTED TEA ORIGINAL	BOSTON BEER CORPORATION
492	34	TWISTED TEA PEACH	BOSTON BEER CORPORATION
492	23	TWISTED TEA RASPBERRY	BOSTON BEER CORPORATION
492	83	TWISTED TEA SUN TEA STYLE	BOSTON BEER CORPORATION
474	8	TWO HEARTED ALE	BELL'S BREWERY INC
741	40	TYSKIE	MILLERCOORS LLC
153	18	UFO HEFEWEIZEN	MASS BAY BREWING COMPANY INC
153	37	UFO PALE ALE	MASS BAY BREWING COMPANY INC
153	54	UFO PUMPKIN	MASS BAY BREWING COMPANY INC
153	1	UFO RASPBERRY HEFEWEIZEN	MASS BAY BREWING COMPANY INC
153	32	UFO WHITE	MASS BAY BREWING COMPANY INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
550	12	UN*EARTHLY IPA	SOUTHERN TIER BREWING COMPANY INC
659	1	UNCLE JACKSON BLONDE ALE (OPO)	THE BREWERIE AT UNION STATION INC
590	13	UNDERCOVER SHUT-DOWN ALE	THE LAGUNITAS BREWING COMPANY
102	14	UNIBROUE BLANCHE DE CHAMBLY	SAPPORO USA INC
102	19	UNIBROUE DON DE DIEU	SAPPORO USA INC
102	24	UNIBROUE EAU BENITE	SAPPORO USA INC
102	17	UNIBROUE EPHEMERE	SAPPORO USA INC
102	18	UNIBROUE EPHEMERE BLACK CURRANT	SAPPORO USA INC
102	16	UNIBROUE LA FIN DU MONDE	SAPPORO USA INC
102	15	UNIBROUE MAUDITE	SAPPORO USA INC
102	23	UNIBROUE NOIRE DE CHAMBLY	SAPPORO USA INC
102	21	UNIBROUE RAFTMAN	SAPPORO USA INC
102	22	UNIBROUE TERRIBLE	SAPPORO USA INC
102	20	UNIBROUE TROIS PISTOLES	SAPPORO USA INC
527	1	UNICORN AMBER (OPO)	MCKENZIE BREW HOUSE
492	15	UNO'S AMER ALE	BOSTON BEER CORPORATION
520	38	UPPITY JAG-OFF IPA	CRAFTWORKS RESTAURANTS AND
507	23	URTHEL HOP-IT	ARTISANAL IMPORTS INC
507	34	URTHEL SAISONNIERE BLONDE SPECIAL ALE	ARTISANAL IMPORTS INC
507	17	URTHEL SAMARANTH QUADRIUM	ARTISANAL IMPORTS INC
65	56	UTICA CLUB LIGHT PILSENER BEER	MATT BREWING COMPANY INC
65	55	UTICA CLUB PILSENER BEER	MATT BREWING COMPANY INC
721	2	VACATIONLAND SUMMER ALE	BREW CORPORATION
455	41	VAL-DIEU BLOND	D & V INTERNATIONAL INC
760	12	VALEIR BLOND	TWELVE PERCENT LLC
760	13	VALEIR DIVERS	TWELVE PERCENT LLC
760	24	VALEIR EXTRA	TWELVE PERCENT LLC
388	5	VALLEY GOLDEN ALE	FEGLEY ENTERPRISES
459	64	VAN PUR PREMIUM	DOYNA LTD
126	47	VANBERG & DEWULF LAMBRUCHA	VANBERG & DEWULF CO INC
666	6	VANILLA PORTER	BRECKENRIDGE BREWERY OF COLORADO LLC
690	8	VELVET ICE	MOUNTAIN CREST SRL LLC
152	1	VERDI SPARKLING ITALIAN MALT BEVERAGE	CARRIAGE HOUSE IMPORTS LTD
126	57	VICARIS GENERAL BELGIAN ALE	VANBERG & DEWULF CO INC
126	56	VICARIS TRIPEL WITH GUEUZE BELGIAN ALE	VANBERG & DEWULF CO INC
281	17	VICTORY ALL MALT DARK LAGER	VICTORY BREWING COMPANY
281	16	VICTORY ALL MALT LAGER	VICTORY BREWING COMPANY
281	30	VICTORY BALTIC THUNDER	VICTORY BREWING COMPANY
281	37	VICTORY BRAUMEISTER PILS	VICTORY BREWING COMPANY
281	43	VICTORY DARK INTRIGUE	VICTORY BREWING COMPANY
281	29	VICTORY DONNYBROOK STOUT	VICTORY BREWING COMPANY
281	3	VICTORY FESTBIER	VICTORY BREWING COMPANY
281	38	VICTORY FISTS OF FEURY	VICTORY BREWING COMPANY
281	15	VICTORY GOLDEN MONKEY TRIPEL ALE	VICTORY BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
281	44	VICTORY HEADWATERS PALE ALE	VICTORY BREWING COMPANY
281	35	VICTORY HELIOS ALE	VICTORY BREWING COMPANY
281	2	VICTORY HOP DEVIL ALE	VICTORY BREWING COMPANY
281	24	VICTORY HOP WALLOP ALE	VICTORY BREWING COMPANY
281	8	VICTORY LIMITED ALE	VICTORY BREWING COMPANY
281	7	VICTORY LIMITED LAGER	VICTORY BREWING COMPANY
281	13	VICTORY MOONGLOW WEIZENBOCK (WHEAT ALE)	VICTORY BREWING COMPANY
281	10	VICTORY OLD HORIZONTAL	VICTORY BREWING COMPANY
281	45	VICTORY OTTO ALE	VICTORY BREWING COMPANY
281	6	VICTORY PRIMA PILS	VICTORY BREWING COMPANY
281	40	VICTORY SAISON DU BUFF	VICTORY BREWING COMPANY
281	28	VICTORY ST BOISTEROUS HELLERBOCK	VICTORY BREWING COMPANY
281	26	VICTORY ST VICTORIOUS DOPPELBOCK	VICTORY BREWING COMPANY
281	9	VICTORY STORM KING IMPERIAL STOUT	VICTORY BREWING COMPANY
281	39	VICTORY SUMMER LOVE	VICTORY BREWING COMPANY
281	12	VICTORY SUNRISE WEISSBIER (WHEAT ALE)	VICTORY BREWING COMPANY
281	25	VICTORY THROWBACK LAGER	VICTORY BREWING COMPANY
281	22	VICTORY V TWELVE	VICTORY BREWING COMPANY
281	41	VICTORY VILLAGE	VICTORY BREWING COMPANY
281	46	VICTORY VOLVER ALE	VICTORY BREWING COMPANY
281	18	VICTORY WHIRLWIND WITBIER	VICTORY BREWING COMPANY
281	34	VICTORY WILDDEVIL ALE	VICTORY BREWING COMPANY
281	42	VICTORY YAKIMA GLORY	VICTORY BREWING COMPANY
725	4	WALT WIT	PHILADELPHIA BREWERS & BOTTLERS LLC
443	14	WARKA BEER	AMTEC INTERNATIONAL OF NY CORP
443	29	WARKA FULL LIGHT	AMTEC INTERNATIONAL OF NY CORP
51	9	WARSTEINER OKTOBERFEST	WARSTEINER IMPORTERS AGENCY INC
51	6	WARSTEINER PREMIUM DUNKEL	WARSTEINER IMPORTERS AGENCY INC
51	14	WARSTEINER PREMIUM HILIGHT	WARSTEINER IMPORTERS AGENCY INC
51	13	WARSTEINER PREMIUM RADLER	WARSTEINER IMPORTERS AGENCY INC
51	1	WARSTEINER PREMIUM VERUM	WARSTEINER IMPORTERS AGENCY INC
6	41	WEATHER REPORT WINTER WHEAT ALE	JONES BREWING COMPANY
581	26	WEIHENSTEPHANER FESTBIER BEER	VINO.COM LLC
581	27	WEIHENSTEPHANER HEFE WEISSBIER	VINO.COM LLC
581	28	WEIHENSTEPHANER HEFE WEISSBIER DARK	VINO.COM LLC
581	29	WEIHENSTEPHANER KORBINIAN MALT LIQUOR	VINO.COM LLC
581	30	WEIHENSTEPHANER KRISTALL WEISSBIER	VINO.COM LLC
581	31	WEIHENSTEPHANER ORIGINAL LAGER	VINO.COM LLC
581	32	WEIHENSTEPHANER VITUS BEER	VINO.COM LLC
418	430	WEISSENOHE MONK'S CHRISTMAS	SHELTON BROTHERS INC
418	110	WEISSENOHE MONK'S FEST	SHELTON BROTHERS INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
132	43	WELL'S BANANA BREAD BEER	BELUKUS MARKETING INC
132	42	WELL'S BOMBARDIER PREMIUM ALE	BELUKUS MARKETING INC
48	59	WESTMALLE DUBBEL TRAPPIST ALE	GOURMET BEER INTERNATIONAL INC
48	60	WESTMALLE TRIPEL TRAPPIST ALE	GOURMET BEER INTERNATIONAL INC
850	5	WESTOEK	WATERLOO BEVERAGES LLC
581	23	WEXFORD IRDISH ALE KEG ALE	VINO.COM LLC
581	22	WEXFORD IRISH ALE CAN BEER 6/4 PK	VINO.COM LLC
251	40	WEYERBACHER AUTUMFEST ALE	WEYERBACHER BREWING CO INC
251	78	WEYERBACHER BIG ERN'S IPA	WEYERBACHER BREWING CO INC
251	46	WEYERBACHER BLANCHE	WEYERBACHER BREWING CO INC
251	56	WEYERBACHER BLASPHEMY ALE	WEYERBACHER BREWING CO INC
251	31	WEYERBACHER BLITHERING IDIOT ALE	WEYERBACHER BREWING CO INC
251	1	WEYERBACHER DOUBLE SIMCOE IPA	WEYERBACHER BREWING CO INC
251	2	WEYERBACHER FIRESIDE ALE	WEYERBACHER BREWING CO INC
251	36	WEYERBACHER HOPS INFUSION ALE	WEYERBACHER BREWING CO INC
251	73	WEYERBACHER IMPERIAL PUMPKIN ALE	WEYERBACHER BREWING CO INC
251	51	WEYERBACHER INSANITY	WEYERBACHER BREWING CO INC
251	45	WEYERBACHER MERRY MONKS' ALE	WEYERBACHER BREWING CO INC
251	41	WEYERBACHER QUAD ALE	WEYERBACHER BREWING CO INC
251	88	WEYERBACHER RAPTURE ALE	WEYERBACHER BREWING CO INC
251	63	WEYERBACHER RISERVA	WEYERBACHER BREWING CO INC
251	84	WEYERBACHER SIXTEEN ALE	WEYERBACHER BREWING CO INC
251	62	WEYERBACHER SLAM DUNKEL	WEYERBACHER BREWING CO INC
251	74	WEYERBACHER TINY	WEYERBACHER BREWING CO INC
251	75	WEYERBACHER VERBOTEN	WEYERBACHER BREWING CO INC
251	38	WEYERBACHER WINTER ALE	WEYERBACHER BREWING CO INC
691	1	WHALE'S TALE PALE ALE	CISCO BREWERS INC
699	20	WHEAT MONKEY ALE	LAKEFRONT BREWERY INC
256	19	WHEAT WINE ALE	SMUTTYNOSE BREWING CO
586	12	WHEATLAND WHEAT BEER	MICHIGAN BREWING COMPANY
467	12	WHIPLASH IPA (OPO)	BARLEY BOYS INC
603	16	WHIPPET WHEAT	THIRSTY DOG BREWING COMPANY
699	10	WHITE BEER	LAKEFRONT BREWERY INC
665	11	WHITE GOLD WHEAT ALE	ITHACA BEER COMPANY INC
420	13	WHITE HAWK IPA	RELETA BREWING COMPANY LLC
734	2	WHITE HORSE HEFFENWEISEN	ROY-PITZ BREWING CO LLC
819	5	WHITE LIGHTNING BELGIAN STYLE WHEAT ALE	MKGFB INC
325	24	WHITE RASCAL BELGIAN-STYLE WHEAT ALE	AVERY BREWING COMPANY
648	23	WHOLE HOG BARLEY WINE STYLE ALE	SPB LLC
648	22	WHOLE HOG PUMPKIN ALE	SPB LLC
648	21	WHOLE HOG RASPBERRY SAISON	SPB LLC
648	20	WHOLE HOG RUSSIAN IMPERIAL STOUT	SPB LLC
527	3	WICKED WILL'S PALE ALE (OPO)	MCKENZIE BREW HOUSE
53	220	WIDMER BROTHERS BRRR SEASONAL ALE	ANHEUSER-BUSCH LLC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
53	190	WIDMER BROTHERS BRRRBON	ANHEUSER-BUSCH LLC
53	210	WIDMER BROTHERS CITRA BLONDE	ANHEUSER-BUSCH LLC
53	193	WIDMER BROTHERS DEADLIFT IMPERIAL IPA	ANHEUSER-BUSCH LLC
53	166	WIDMER BROTHERS DRIFTER PALE ALE	ANHEUSER-BUSCH LLC
53	167	WIDMER BROTHERS DROP TOP	ANHEUSER-BUSCH LLC
53	218	WIDMER BROTHERS FALCONERS IPA	ANHEUSER-BUSCH LLC
53	76	WIDMER BROTHERS HEFEWEIZEN	ANHEUSER-BUSCH LLC
53	221	WIDMER BROTHERS LEMONGRASS WHEAT ALE	ANHEUSER-BUSCH LLC
53	202	WIDMER BROTHERS NELSON IMPERIAL IPA	ANHEUSER-BUSCH LLC
53	224	WIDMER BROTHERS O'RYELY IPA	ANHEUSER-BUSCH LLC
53	226	WIDMER BROTHERS OATMEAL PORTER	ANHEUSER-BUSCH LLC
53	217	WIDMER BROTHERS OKTO FESTIVAL ALE	ANHEUSER-BUSCH LLC
53	199	WIDMER BROTHERS PITCH BLACK IPA	ANHEUSER-BUSCH LLC
53	230	WIDMER BROTHERS RASPBERRY RUSSIAN IMPERIAL STOUT	ANHEUSER-BUSCH LLC
53	208	WIDMER BROTHERS RESERVE GALAXY HOPPED BARLEYWINE ALE	ANHEUSER-BUSCH LLC
53	181	WIDMER BROTHERS RESERVE PRICKLY PEAR BRAGGOT	ANHEUSER-BUSCH LLC
53	229	WIDMER BROTHERS SPICED IPA	ANHEUSER-BUSCH LLC
53	225	WIDMER BROTHERS W'12 DARK SAISON	ANHEUSER-BUSCH LLC
53	205	WIDMER BROTHERS X-114 IPA	ANHEUSER-BUSCH LLC
53	177	WIDMER RESERVE CHERRY OAK DOPPELBOCK	ANHEUSER-BUSCH LLC
590	27	WILCO TANGO FOXTROT ALE	THE LAGUNITAS BREWING COMPANY
53	14	WILD BLUE, BLUEBERRY LAGER	ANHEUSER-BUSCH LLC
226	19	WILD DOG BARREL-AGED GONZO IMPERIAL PORT	FLYING DOG BREWERY LLLP
226	28	WILD DOG COFFEE STOUT	FLYING DOG BREWERY LLLP
845	3	WILD ONION JACK STOUT	ONION PUB & BREWERY INC
845	1	WILD ONION PADDY PALE ALE	ONION PUB & BREWERY INC
845	2	WILD ONION PUMPKIN ALE	ONION PUB & BREWERY INC
268	14	WILD RASPBERRY ALE	GREAT DIVIDE BREWING COMPANY
60	27	WILLIAMS BROS ALBA SCOTS PINE ALE	ST KILLIAN IMPORTING CO INC
60	26	WILLIAMS BROS EBULUM ELDERBERRY BLACK ALE	ST KILLIAN IMPORTING CO INC
60	23	WILLIAMS BROS FROACH HEATHER ALE	ST KILLIAN IMPORTING CO INC
60	25	WILLIAMS BROS GROZET GOOSEBERRY & WHEAT ALE	ST KILLIAN IMPORTING CO INC
60	24	WILLIAMS BROS KELPIE SEAWEEED ALE	ST KILLIAN IMPORTING CO INC
60	31	WILLIAMS BROS SCOTTISH HEAVY EIGHTY SHILLING BEER	ST KILLIAN IMPORTING CO INC
60	28	WILLIAMS BROS SCOTTISH JOKER I.P.A. INDIA PALE ALE	ST KILLIAN IMPORTING CO INC
60	29	WILLIAMS BROS SCOTTISH MIDNIGHT SUN DARK PORTER ALE	ST KILLIAN IMPORTING CO INC

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
60	30	WILLIAMS BROS SCOTTISH SESSION GOLDEN ALE	ST KILLIAN IMPORTING CO INC
848	9	WINTER BOCK BEER	MDW ENTERPRISES LLC
232	31	WINTER SOLSTICE	ANDERSON VALLEY ACQUISITIN CO LLC
536	6	WINTER WARMER	LANCASTER BREWING COMPANY
725	11	WINTER WUNDER	PHILADELPHIA BREWERS & BOTTLERS LLC
741	25	WINTERFEST	MILLERCOORS LLC
765	2	WINTERTHUR SPRING WHEAT	TWIN LAKES BREWING COMPANY LP
656	8	WIPEOUT IPA	PORT BREWING LLC
126	58	WITKAP-PATER ABBEY SINGEL	VANBERG & DEWULF CO INC
271	35	WITTEKERKE	WIN-IT-TOO INC
271	54	WITTEKERKE ROSE	WIN-IT-TOO INC
271	87	WITTEKERKE WINTER WHITE ALE	WIN-IT-TOO INC
170	31	WOLAVER'S BROWN ALE	OTTER CREEK BREWING COMPANY LLC
170	30	WOLAVER'S INDIA PALE ALE	OTTER CREEK BREWING COMPANY LLC
170	33	WOLAVER'S OATMEAL STOUT	OTTER CREEK BREWING COMPANY LLC
170	5	WOLAVER'S ORGANIC ALTA CRACIA COFFEE	OTTER CREEK BREWING COMPANY LLC
170	55	WOLAVER'S PUMPKIN ALE	OTTER CREEK BREWING COMPANY LLC
170	53	WOLAVER'S WILDFLOWER WHEAT ALE	OTTER CREEK BREWING COMPANY LLC
791	6	WOLTERS FEST BIER	IRON HORSE BEVERAGE LLC
791	1	WOLTERS PILSNER	IRON HORSE BEVERAGE LLC
486	44	WOODCHUCK HARD CIDER 802	VERMONT HARD CIDER COMPANY LLC
486	43	WOODCHUCK HARD CIDER AMBER	VERMONT HARD CIDER COMPANY LLC
486	53	WOODCHUCK HARD CIDER BELGIAN WHITE	VERMONT HARD CIDER COMPANY LLC
486	52	WOODCHUCK HARD CIDER CRISP	VERMONT HARD CIDER COMPANY LLC
486	48	WOODCHUCK HARD CIDER FALL	VERMONT HARD CIDER COMPANY LLC
486	45	WOODCHUCK HARD CIDER GRANNY SMITH	VERMONT HARD CIDER COMPANY LLC
486	46	WOODCHUCK HARD CIDER PEAR	VERMONT HARD CIDER COMPANY LLC
486	47	WOODCHUCK HARD CIDER RASPBERRY	VERMONT HARD CIDER COMPANY LLC
486	50	WOODCHUCK HARD CIDER SPRING	VERMONT HARD CIDER COMPANY LLC
486	51	WOODCHUCK HARD CIDER SUMMER	VERMONT HARD CIDER COMPANY LLC
486	49	WOODCHUCK HARD CIDER WINTER	VERMONT HARD CIDER COMPANY LLC
486	34	WOODPECKER CIDER	VERMONT HARD CIDER COMPANY LLC
226	20	WOODY CREEK WHITE BELGIAN STYLE WIT BEER	FLYING DOG BREWERY LLLP
60	8	WURZ HOF JUL ECHTER HEFE-WEISS DUNKEL	ST KILLIAN IMPORTING CO INC
60	5	WURZ. HOF. JULIUS ECHTER HEFE-WEISSBIER	ST KILLIAN IMPORTING CO INC
60	1	WURZBURGER HOFBRAU LIGHT	ST KILLIAN IMPORTING CO INC
486	37	WYDER'S HARD CIDER APPLE	VERMONT HARD CIDER COMPANY LLC
486	38	WYDER'S HARD CIDER BERRY BURST	VERMONT HARD CIDER COMPANY LLC
486	39	WYDER'S HARD CIDER PEAR	VERMONT HARD CIDER COMPANY LLC
486	40	WYDER'S HARD CIDER RASPBERRY	VERMONT HARD CIDER COMPANY LLC
736	22	WYLD ORGANIC EXTRA PALE ALE	UINTA BREWING COMPANY

<i>Brand Control No.</i>	<i>Brand No.</i>	<i>Brand Name</i>	<i>Manufacturer</i>
230	22	YARDS CAPE OF GOOD HOPE IPA	YARDS BREWING COMPANY
230	1	YARDS EXTRA SPECIAL	YARDS BREWING COMPANY
230	11	YARDS INDIA PALE ALE	YARDS BREWING COMPANY
230	9	YARDS LOVE STOUT	YARDS BREWING COMPANY
230	21	YARDS SUGARHOUSE ALE	YARDS BREWING COMPANY
459	53	YARPIVO YANTARNOE AMBER	DOYNA LTD
268	17	YETI IMPERIAL STOUT	GREAT DIVIDE BREWING COMPANY
132	25	YOUNG'S DOUBLE CHOCOLATE STOUT	BELUKUS MARKETING INC
132	55	YOUNG'S RAM ROD	BELUKUS MARKETING INC
848	2	YOUNGALLENS' LAGER	MDW ENTERPRISES LLC
45	7	YUENGLING BOCK BEER	D G YUENGLING & SON INC
45	4	YUENGLING BREWED PORTER	D G YUENGLING & SON INC
45	12	YUENGLING OKTOBERFEST BEER	D G YUENGLING & SON INC
45	1	YUENGLING PREMIUM BEER	D G YUENGLING & SON INC
45	2	YUENGLING PREMIUM LIGHT	D G YUENGLING & SON INC
45	6	YUENGLING TRADITIONAL LAGER AMERICAN	D G YUENGLING & SON INC
660	5	Z LAGER	AMBIANCE INC
48	62	ZATEC BRIGHT LAGER BEER	GOURMET BEER INTERNATIONAL INC
48	71	ZATEC DARK LAGER BEER	GOURMET BEER INTERNATIONAL INC
459	46	ZELTA GOLD	DOYNA LTD
543	79	ZENO'S HOPPY RYE ALE	C & D BREWING VENTURES INC
459	3	ZHIGULJOVSKOJE	DOYNA LTD
209	5	ZIPFER	STANLEY STAWSKI DISTRIBUTING CO INC
443	26	ZLOTY KUR	AMTEC INTERNATIONAL OF NY CORP
388	8	ZOMERBIER (OPO)	FEGLEY ENTERPRISES
443	15	ZYWIEC BEER	AMTEC INTERNATIONAL OF NY CORP
443	27	ZYWIEC PORTER	AMTEC INTERNATIONAL OF NY CORP

[Pa.B. Doc. No. 12-67. Filed for public inspection January 13, 2012, 9:00 a.m.]

## PATIENT SAFETY AUTHORITY

### Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a meeting of the Authority's Board to be held at the Sheraton Harrisburg/Hershey Hotel, 4650 Lindle Road, Harrisburg, PA at 10 a.m. on Tuesday, January 24, 2012.

Individuals having questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING,  
*Executive Director*

[Pa.B. Doc. No. 12-68. Filed for public inspection January 13, 2012, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Right-of-Way and Easement

Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) (relating to additional powers of certain public utility corporations) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a right-of-way and easement over and across the lands of the following property owners in Lower Mahanoy Township, Northumberland County: A-2011-2267352 Randall Clark; A-2011-2267353 John and Evelyn Zeiders; A-2011-2267416 Roy and Cindy Maurer; A-2011-2267418 Ronald and Dianne Mace; A-2011-2267426 The Shoop Family Trust, c/o Edwin and Denny Shoop; A-2011-2267429 Gary and Dorene Lahr; and A-2011-2267446 Elijah and Faye Lahr.

The following property owners in Perry Township, Snyder County: A-2011-2267349 Michael and Logan Wendt, proposed Richfield-Dalmatia 69 kV transmission

tie line necessary or proper for the service, accommodation, convenience or safety of the public.

The following property owners in Susquehanna Township, Juniata County: A-2011-2267448 Marvin Roger Hess and Leona Hess, proposed Richfield-Dalmatia 69 kV transmission tie line and Meiserville 69-12 kV substation necessary or proper for the service, accommodation, convenience or safety of the public.

A public input hearing on the previously-captioned cases will be held as follows:

*Type:* Public Input Hearing

*Date:* Wednesday, March 7, 2012

*Time:* 6 p.m.

*Location:* Hickory Corners Fire Company  
1124 Hickory Road  
Dalmatia, PA 17017  
(570) 850-2957

*Presiding:* Administrative Law Judges Joel H. Cheskis  
and David A. Salapa  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
Phone: (717) 787-1399  
Fax: (717) 787-0481

Persons with a disability who wish to attend the hearing should contact the Pennsylvania Public Utility Commission (Commission) to make arrangements for their special needs. Call the scheduling office at the Commission at least 5 business days prior to the hearing to submit a request.

For persons who require an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to the hearing to submit a request.

- Scheduling Office: (717) 787-1399
- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-69. Filed for public inspection January 13, 2012, 9:00 a.m.]

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by January 30, 2012. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

### Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

**A-2011-2258646. Duncannon Emergency Medical Services, Inc.** (16 Shermanta Drive, Duncannon, Perry County, PA 17020-9710)—for the right to begin to transport, as a common carrier, persons in paratransit service, from points in Perry County, to points in Pennsylvania, and return.

**A-2011-2268359. Corrected JLH Transit, LLC** (7227 Monticello Street, Suite A, Pittsburgh, Allegheny County, PA 15208)—for the right to begin to transport, as a common carrier, persons in paratransit service, from points in the City of Pittsburgh, Allegheny County, to Commonwealth correctional facilities in Pennsylvania, and return.

**A-2011-2269955. Reliable Transit, Inc.** (2049 North Philip Street, Philadelphia, Philadelphia County, PA 19122)—for the right to begin to transport, as a common carrier, persons in paratransit service by providing nonemergency medical transportation and transportation to treatment facilities, from points in the City of Philadelphia, to points in Pennsylvania, and return.

**A-2011-2270950. Paul S. Beiler** (436 South Kinzers Road, Paradise, PA 17562)—persons, in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

**A-2011-2273756. Manuals Basic Business Systems, LLC, t/a Basic Car Service** (3050 Stump Hall Road, Collegeville, PA 19426)—for the right to begin to transport, as a common carrier, persons in limousine service, from points in Bucks and Montgomery Counties to points in Pennsylvania, and return.

### Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.

**A-2011-2274076. Gem Ambulance, LLC** (1750 Cedar Bridge Avenue, Lakewood, Ocean County, NJ 08701)—in paratransit service, which is to be a transfer of all rights authorized under the certificate issued at A-0009936 to Transit Aide, Inc., subject to the same limitations and conditions. *Attorney:* Craig A. Doll, P. O. Box 403, Hummelstown, PA 17036-0403.

### Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

**A-2011-2266294. Paradise Transit, Inc.** (23 North Sheridan Street, Coal Township, Northumberland County, PA 17866)—a corporation of the Commonwealth of Pennsylvania—to transport, as a common carrier, persons in Group and Party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Delaware, Montgomery, Chester, Bucks, Berks and Lancaster, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-70. Filed for public inspection January 13, 2012, 9:00 a.m.]



## PHILADELPHIA REGIONAL PORT AUTHORITY

### Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project No. 11-082.1, Packer Avenue Traffic Signal, until 2 p.m. on Thursday, February 9, 2012. Information concerning this project can be obtained from the PRPA web site [www.philaport.com](http://www.philaport.com) under Procurement or call the Department at (215) 426-2600.

JAMES T. MCDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 12-71. Filed for public inspection January 13, 2012, 9:00 a.m.]

## STATE BOARD OF VEHICLE MANUFACTURERS, DEALERS AND SALESPERSONS

### Bureau of Professional and Occupational Affairs v. Tina D. Seaman; Doc. No. 1274-60-11

On November 17, 2011, Tina D. Seaman, vehicle salesperson license no. MV145120L, of Portage, Cambria County, was revoked and assessed a civil penalty of \$5,000 based upon her criminal conviction for crimes of moral turpitude related to the vehicle profession.

Individuals may obtain a copy of the adjudication by writing to C. William Fritz, II, Board Counsel, State

Board of Vehicle Manufacturers, Dealers and Salespersons, P. O. Box 2649, Harrisburg, PA 17105-2649.

KENNETH GLOTFELTY,  
*Chairperson*

[Pa.B. Doc. No. 12-72. Filed for public inspection January 13, 2012, 9:00 a.m.]

## STATE ETHICS COMMISSION

### Public Meeting

Under 65 Pa.C.S. §§ 1101—1113 (relating to Public Official and Employee Ethics Act) (act), the State Ethics Commission (Commission) is required to hold at least two public hearings each year to seek input from persons and organizations who represent any individual subject to the provisions of the act and from other interested parties.

The Commission will conduct a public meeting in Room 307, Finance Building, Harrisburg, PA on January 31, 2012, beginning at 9 a.m. for purposes of receiving input and for the conduct of other Commission business. Public officials, public employees, organizations and members of the general public may attend.

Persons seeking to testify or present any statement, information or other comments in relation to the act, the regulations of the Commission or Commission operations should contact Claire J. Hershberger at (717) 783-1610 or (800) 932-0936. Written copies of any statement should be provided at the time of the meeting.

JOHN J. CONTINO,  
*Executive Director*

[Pa.B. Doc. No. 12-73. Filed for public inspection January 13, 2012, 9:00 a.m.]

