

NOTICES

CAPITOL PRESERVATION COMMITTEE

Request for Proposals

CPC 07.107: Preservation of Lawrie Bronze Doors.

The scope of work includes disassembly, repair, cleaning, reglazing of art bronze doors, hardware, frame and transom. The work also includes the modification of existing bronze sill and installation of new door closers and pivot sets, with the provision for temporary wood doors, frame, transom and hardware. Complete documentation (comprehensive text narration augmented with supporting documentation and photographs) of the disassembly, repair, cleaning, modification and finishing processes is required. A \$100 deposit is required for issuance of project documents. Issue date of the proposal will be at 2 p.m. on June 5, 2012. A mandatory preproposal conference and walk through will be held on June 12, 2012, at 10 a.m. in Room 630 Main Capitol. The proposal receipt date is July 3, 2012, at 2 p.m. Proposals must remain firm for 60 calendar days following proposal receipt date. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle, (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 12-907. Filed for public inspection May 18, 2012, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

Interim Guidelines for the Pennsylvania Preferred Trademark Licensure Program

The Department of Agriculture (Department) gives notice of the interim guidelines to be applied when the Department licenses third parties to make use of the Pennsylvania Preferred® trademark with respect to fluid milk.

a. Statutory Authority

The Pennsylvania Preferred Act (3 Pa.C.S. §§ 4601—4611) (act) authorizes the Department to adopt and use interim guidelines to implement the provisions of that statute through December 31, 2013, by which date successor regulations are to be in place.

b. Purpose and Background

The act establishes standards and requirements under which the Department licenses “qualified entities” to use the Pennsylvania Preferred® trademark. The terms and conditions of this license are set forth in a license agreement between the Department and the qualified entity.

The act provides the Department the discretion to determine whether a person is a qualified entity (3 Pa.C.S. § 4605(a)(4)). It also requires the Department to

consider the extent to which the agricultural commodity with respect to which the Pennsylvania Preferred® trademark would be used is “. . . to the maximum extent possible given production season restrictions or market availability . . . a Pennsylvania-produced agricultural commodity” (3 Pa.C.S. § 4604(2)(iii)).

Fluid milk includes whole milk, reduced fat milk, skim milk, flavored milk, cream, buttermilk, half-and-half and similar products. This Commonwealth’s dairy producers produce fluid milk in quantities that exceed the year-round needs of this Commonwealth’s milk processors and milk consumers; and this surplus Commonwealth-produced fluid milk supply generally remains available on the Commonwealth market throughout the year. Against this backdrop, the interim guidelines prohibit (with several exceptions) the use of the Pennsylvania Preferred® trademark with respect to fluid milk that is not entirely Commonwealth-produced fluid milk.

The interim guidelines acknowledge that there may be exceptions to the prohibition described previously, such as where there is a Statewide shortage of fluid milk or where a processor commingles Commonwealth-produced fluid milk with other fluid milk on an incidental, emergency or short-term-basis.

The Department will use the experience it gains in administering these interim guidelines in preparing the successor regulations.

c. Paperwork

The interim guidelines will not appreciably increase the paperwork requirements of fluid milk processors. Although they require a fluid milk processor that is licensed by the Department to use the Pennsylvania Preferred® trademark with respect to Commonwealth-produced fluid milk to keep a record of any commingling of that fluid milk with other fluid milk, this type of record is already routinely kept.

The interim guidelines will not appreciably increase the paperwork requirements of the Department. The Department licenses the use of the Pennsylvania Preferred® trademark through trademark license agreements that are not impacted by this document.

d. Fiscal Impact

The interim guidelines will be fiscally neutral. They will not result in appreciable costs or savings to the Department or the Commonwealth, to fluid milk processors or other private sector entities, to political subdivisions or the general public.

e. Effective Date

The interim guidelines will be effective immediately upon publication in the *Pennsylvania Bulletin*.

f. Contact Person

The contact person for the interim guidelines is Frank Jurbala, Director, Bureau of Market Development, Department of Agriculture, 2301 North Cameron Street, Harrisburg, PA 17110-9408.

g. Interim Guidelines

Section 1. *Definitions.*

The following words and terms, when used in these interim guidelines, have the following meanings, unless the context clearly indicates otherwise:

Act—The Pennsylvania Preferred Act (3 Pa.C.S. §§ 4601–4611).

Department—The Department of Agriculture of the Commonwealth.

Fluid milk—Milk, skimmed milk, cream, sour milk, buttermilk, and all other fluid derivatives of milk. The term includes milk from any hooved mammal species.

Licensee—A qualified entity that is subject to a current Pennsylvania Preferred® trademark license agreement with the Department.

Pennsylvania-produced fluid milk—Fluid milk that is entirely produced within the Commonwealth of Pennsylvania.

Pennsylvania Preferred® trademark—One or more trademarks that consist of the phrase “Pennsylvania Preferred” or “PA Preferred,” and that may include specific graphic designs or artwork as part of the trademark registration.

Person—An individual, partnership, corporation, association or any other legal entity.

Qualified entity—A person that produces, processes, prepares, sells, offers for sale, markets, promotes or is involved with any aspect of production, processing, preparation, promotion, marketing, sale or offering for sale of Pennsylvania-produced agricultural commodities.

Section 2. *Licensure of the Pennsylvania Preferred® trademark with respect to fluid milk.*

(a) *General availability of Pennsylvania-produced fluid milk.* The Department has determined that fluid milk is an agricultural commodity that is, in general, produced by Commonwealth dairy producers in quantities that exceed the year-round needs of this Commonwealth’s milk processors and milk consumers; and that this surplus Commonwealth-produced fluid milk supply generally remains available on this Commonwealth market throughout the year.

(b) *Eligibility.*

(1) A person that processes Commonwealth-produced fluid milk or that promotes or markets Commonwealth-produced fluid milk from such a processor is a qualified entity that is eligible to apply to be licensed by the Department to use the Pennsylvania Preferred® trademark with respect to that Commonwealth-produced fluid milk. Examples of fluid milk with respect to which this license may be granted include the following Commonwealth-processed or Commonwealth-produced items:

- Whole Milk
- Reduced Fat Milk
- Skim Milk
- Flavored Milk
- Cream

- Buttermilk
- Half-and-Half
- Other beverages comprised in whole or in part of fluid milk
- Other fluid derivatives of milk

(2) A person that processes fluid milk that is not Commonwealth-produced fluid milk, or that promotes or markets fluid milk from such a processor, shall not be a qualified entity and shall not be eligible to apply to be licensed by the Department to use the Pennsylvania Preferred® trademark with respect to such milk.

(3) Except as provided in subsections (c) or (d), fluid milk marketed under the Pennsylvania Preferred® trademark shall not be co-mingled with fluid milk produced outside this Commonwealth.

(c) *Exception; short Statewide supply.* Subsections (a) and (b) notwithstanding, if the Department determines that the available supply of Commonwealth-produced fluid milk is not generally available as described in subsection (a), it shall publish notice of this in the *Pennsylvania Bulletin* and, in that notice, designate a time period—not to exceed one year—within which the Department may license the Pennsylvania Preferred® trademark with respect to fluid milk that is not entirely Commonwealth-produced fluid milk.

(d) *Exception; incidental, emergency or short-term commingling.*

(1) Subsections (a) and (b) notwithstanding, a person that is licensed by the Department to use the Pennsylvania Preferred® trademark with respect to Commonwealth-produced fluid milk may, on an incidental, emergency or short-term basis, commingle Commonwealth-produced fluid milk with other fluid milk, provided that the licensee maintains a record of all the commingling, including the dates and the quantities of Commonwealth-produced fluid milk other fluid milk commingled. The records shall be retained by the licensee for the current month and each of the preceding 12 months, and shall be made available for inspection by the Department upon written or verbal request of the Department.

(2) The Department may review the referenced records and determine whether the commingling is acceptable under Paragraph (1). If the commingling was not acceptable, the Department shall provide the licensee a written warning to refrain from such commingling again; and may terminate the license if unacceptable commingling occurs a second time.

(3) If a person that is licensed by the Department to use the Pennsylvania Preferred® trademark with respect to Commonwealth-produced fluid milk seeks to commingle Commonwealth-produced fluid milk with other fluid milk, it may—before the commingling occurs—contact the Department for confirmation as to whether the proposed commingling is acceptable to the Department.

GEORGE D. GREIG,
Secretary

[Pa.B. Doc. No. 12-908. Filed for public inspection May 18, 2012, 9:00 a.m.]

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 1, 2012.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-23-2012	Luzerne Bank Luzerne Luzerne County	1077 Route 315 Plains Township Luzerne County	Opened
	*Previous approval granted for 1073 Route 315; address was changed to 1077 Route 315.		
4-26-2012	QNB Bank Quakertown Bucks County	127 Bethlehem Pike Colmar Montgomery County	Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-26-2012	Northwest Savings Bank Warren Warren County	<i>To:</i> Raymond Boulevard and Route 19 Washington Washington County <i>From:</i> 30 Trinity Point Drive Washington Washington County	Filed
4-27-2012	Atlantic Central Bankers Bank Camp Hill Cumberland County	<i>To:</i> 24 Commerce Street Newark Essex County, New Jersey <i>From:</i> 550 Broad Street Newark Essex County, New Jersey	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-20-2012	Firsttrust Savings Bank Conshohocken Montgomery County	4275 County Line Road Chalfont Bucks County	Closed
4-20-2012 ¹¹	Luzerne Bank Luzerne Luzerne County	1492 Highway 315 Plains Luzerne County	Closed

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Effective Date of the Building Standards Applicable to the Industrialized Housing and Components Program

As provided under section 5 of the Industrialized Housing Act (act) (35 P.S. § 1651.5), regarding the adoption of the building standards and in 12 Pa. Code § 145.44 (relating to adoption and effective dates—code amendments), the Department of Community and Economic Development (Department) has determined that a later date for the adoption of the 2012 edition of the International Code Council building standards listed in 12 Pa. Code § 145.41(a) (relating to adoption of standards) is necessary to implement the purposes of the act and to avoid unreasonable hardship on the manufacturers of industrialized housing.

Based on a recommendation made by the Industrialized Housing Advisory Group on March 1, 2012, 27 written requests as well as the testimony received at the public hearing held on May 3, 2012, the Department has determined the date of adoption of the 2012 International Code Council building standards is delayed until the time it can be determined adoption of these building standards is consistent with the purposes of the act. As a result, the 2009 International Code Council building standards will remain in effect until further notice.

C. ALAN WALKER,
Secretary

[Pa.B. Doc. No. 12-910. Filed for public inspection May 18, 2012, 9:00 a.m.]

Weatherization Assistance Program Proposed State Plan

The Department of Community and Economic Development (Department) will hold a public hearing on Thursday, May 31, 2012, at 1:30 p.m. in Pennsylvania Public Utility Commission Hearing Room 5, Plaza Level of the Commonwealth Keystone Building, 400 North Street, Harrisburg, PA. The purpose of this hearing is to receive comments on the proposed Pennsylvania 2012-13

annually-appropriated United States Department of Energy Weatherization Assistance Program Plan (regular plan).

The 2012-13 regular plan will authorize the current 2012-13 formula-based distribution of funds with the continuation of Performance Standards and Metrics. The specific performance goals include production, quality of the work product, prompt, accurate and complete reporting and compliance with program standards and regulations. These performance standards were implemented in the 2010-11 program year and will continue. The 2012-13 regular plan will also explain the final expenditure and production plans for ARRA and the use of other United States Department of Energy rollover funds.

The State-issued worker certification process, support of the weatherization training efforts, comprehensive monitoring and use of established priority points for the weatherization service list are all also proposed to continue in the 2012-13 regular plan as they were implemented and enhanced in the ARRA Weatherization Program and the regular 2010-11 program year.

A noteworthy change in the 2012-13 plan is the opportunity to promote consolidation of services among weatherization agencies in a region or specific area to make maximum use of limited funding. Agencies should contact the Department by June 11, 2012, if they intend to voluntarily partner and consolidate work with each other to deliver weatherization services to their counties.

Copies of the 2012-13 regular plan may be obtained beginning May 18, 2012, by contacting the Department of Community and Economic Development, Office of Energy Conservation and Weatherization, 4th Floor, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120 (717) 720-7456 or it can be downloaded from the Department's web site at www.newpa.com.

Written comments may be submitted to Lynette Praster, Deputy Director, Office of Energy Conservation and Weatherization, 4th Floor, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120 until 5 p.m. on May 30, 2012.

Persons with a disability who wish to attend this hearing and require auxiliary aid, services or other accommodations to participate in the proceedings should contact Ashley Seburn at (717) 720-7456 to discuss how the Department may accommodate their needs.

C. ALAN WALKER,
Secretary

[Pa.B. Doc. No. 12-911. Filed for public inspection May 18, 2012, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater

associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0028495 (Industrial Waste)	FedChem, LLC 275 Keystone Drive Bethlehem, PA 18020-9464	Northampton County Lower Nazareth Township	Monocacy Creek (02C)	Y
PA0029220 (Sewage)	Snydersville Diner WWTP 3209 Hamilton East Stroudsburg, PA 18360	Monroe County Hamilton Township	Kettle Creek (1-E)	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087572 (IW)	Williamstown Borough Authority Water Treatment Plant PO Box 32 Williamstown, PA 17096	Dauphin County / Williams Township	UNT Wiconisco Creek / 6-C	Y
PA0009440 (IW)	PA American Water—Silver Spring Water System 852 Wesley Drive Mechanicsburg, PA 17055	Cumberland County/ Silver Spring Township	Conodoguinete Creek / 7-B	Y
PA0084255 (SEW)	Swatara Mobile Homes 2222 Grace Avenue Lebanon, PA 17046-8028	Lebanon County / Swatara Township	UNT Little Swatara Creek / 7-D	Y

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0083569 (SEW)	Riverview Estates Homeowners Association 656 Excavating Drive Roaring Spring, PA 16673	Bedford County / West Providence Township	Raystown Branch Juniata River / 11-C	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

PA0051268, Sewage, SIC Code 8412, **PA Historical & Museum Comm**, PO Box 103, Washington Crossing, PA 18977. Facility Name: Washington Crossing Historic Park. This existing facility is located in Upper Makefield Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Delaware River, is located in State Water Plan watershed 2-E and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.009 MGD.

Parameters	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Minimum	Average Monthly	Instant. Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.2
CBOD ₅	2	XXX	XXX	25	50
Total Suspended Solids	2.25	XXX	XXX	30	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	1,000
Ammonia-Nitrogen	2	XXX	XXX	20	40
Total Phosphorus	0.30	XXX	XXX	2.0	4.0

In addition, the permit contains the following major special conditions:

- Designation of Responsible Operator
- Abandon STP
- Remedial Measures
- No Stormwater
- Necessary Property Rights
- Change in Ownership
- TRC Minimization
- Sludge Disposal
- Discharge to Special Protection Waters
- Imax Reporting
- Fecal Coliform Reporting
- 2/Month Monitoring Requirements
- Lab Certification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0247898, Sewage, SIC Code 6552, **David Fite Realty**, 103 Fite Way, Quarryville, PA 17566. Facility Name: Commerce Commons Development. This existing facility is located in **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), South Fork Big Beaver Creek, is located in State Water Plan watershed 7-K and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0186 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N	XXX	Report	XXX	Geo Mean Report	XXX	XXX
Total Nitrogen	XXX	Report	XXX	Daily Max Report	XXX	XXX
Ammonia-Nitrogen				Daily Max		
May 1 - Oct 31	XXX	XXX	XXX	4.0	XXX	8.0
Nov 1 - Apr 30	XXX	XXX	XXX	12	XXX	24
Total Kjeldahl Nitrogen	XXX	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Daily Max		
Total Phosphorus	XXX	113	XXX	2.0	XXX	4.0
				XXX	XXX	XXX

Total Annual

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0084484, Sewage, SIC Code 4952, **Salisbury Township Lancaster County**, 5581 Old Philadelphia Pike, Gap, PA 17527-9791. Facility Name: Salisbury Township—Rosehill STP. This existing facility is located in Salisbury Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Pequea Creek, is located in State Water Plan watershed 7-K and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.021 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	7.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.085	XXX	0.279
CBOD ₅						
May 1 - Oct 31	1.8	2.6	XXX	10	15	20
Nov 1 - Apr 30	3.5	Wkly Avg 5.2	XXX	20	30	40
Total Suspended Solids	1.8	Wkly Avg 2.6	XXX	10	15	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N	XXX	Report	XXX	Geo Mean Report	XXX	XXX
Total Nitrogen	XXX	Report	XXX	Daily Max Report	XXX	XXX
				Daily Max		

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Ammonia-Nitrogen						
May 1 - Oct 31	0.44	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	1.3	XXX	XXX	7.5	XXX	15
Total Kjeldahl Nitrogen	XXX	Report	XXX	Report	XXX	XXX
				Daily Max		
Total Phosphorus	0.35	XXX	XXX	2.0	XXX	4.0
Total Phosphorus	XXX	127	XXX	XXX	XXX	XXX
		Total Annual				

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0260908, Sewage, SIC Code 6514, **Bethanne V Schott**, 9499 Brogueville Road, Felton, PA 17322. Facility Name: Schott Residence. This existing facility is located in Chanceford Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Carter Creek, is located in State Water Plan watershed 7-I and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	Report
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0087700, Sewage, SIC Code 4952, **South Londonderry Township Municipal Authority Lebanon County**, P O Box 3, Campbelltown, PA 17010. Facility Name: South Londonderry Campbelltown East STP. This existing facility is located in South Londonderry Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Killinger Creek, is located in State Water Plan watershed 7-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.21 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.12	XXX	0.40
CBOD ₅	43	70	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	52	78	XXX	30	45	60
		Wkly Avg				

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000 Geo Mean	XXX	10000
Ammonia-Nitrogen						
May 1 - Oct 31	4.4	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	13.1	XXX	XXX	7.5	XXX	15
Total Phosphorus (Interim)	Report	XXX	XXX	Report	XXX	Report
Total Phosphorus (Final)	3.5	XXX	XXX	2.0	XXX	4.0
Total Phosphorus (lbs/year) (Interim)	XXX	Report	XXX	XXX	XXX	XXX
Total Phosphorus (lbs/year) (Final)	XXX	Total Annual 974	XXX	XXX	XXX	XXX
Total Copper	0.04	XXX	XXX	0.02	XXX	0.05

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)			Concentration (mg/l)	
	Monthly	Annual	Minimum	Monthly Average	Maximum
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northwest Regional Office: Regional Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0026379, Sewage, SIC Code 4952, **Bradford Sanitary Authority**, 28 Kennedy Street, Bradford, PA 16701-2006. Facility Name: Bradford STP. This existing facility is located in Foster Township, **McKean County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Tunungwant Creek, is located in State Water Plan watershed 16-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed interim effluent limits for Outfall 001 are based on a design flow of 6.3 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.27	XXX	0.47
CBOD ₅						
May 1 - Oct 31	526	789	XXX	10	15	20
Nov 1 - Apr 30	1,052	1,577	XXX	20	30	40
Total Suspended Solids	1,576	2,364	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	211	XXX	XXX	4	XXX	8
Nov 1 - Apr 30	631	XXX	XXX	12	XXX	24
Total Copper	0.8	XXX	XXX	0.015	XXX	0.03
Total Iron	115.6	XXX	XXX	2.2	XXX	4.4

The proposed final effluent limits for Outfall 001 are based on a design flow of 8.8 MGD.

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.23	XXX	0.74
CBOD ₅						
May 1 - Oct 31	1,100	1,650	XXX	15	22.5	30
Nov 1 - Apr 30	1,835	2,935	XXX	25	40	50
Total Suspended Solids	2,200	3,300	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Ammonia-Nitrogen				Geo Mean		
May 1 - Oct 31	255	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30	770	XXX	XXX	10.5	XXX	21
Total Copper	0.8	XXX	XXX	0.011	XXX	0.023
Total Iron	205	XXX	XXX	2.8	XXX	5.6

In addition, the permit contains the following major special conditions:

- POTW Pretreatment Program Implementation
- Requirement to Use eDMR System
- Solids Management
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WQM Permit No. WQG02151201, Sewage, **Little Washington Wastewater Company**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Willistown Township, **Chester County**.

Description of Action/Activity: Installation of a new sanitary sewer grinder pump station and associated force main to discharge into an existing force main.

WQM Permit No. 1512409, Sewage, **New Garden Township Sewer Authority**, 299 Starr Road, Landenberg, PA 19350.

This proposed facility is located in New Garden Township, **Chester County**.

Description of Action/Activity: Construction and operation of sewage pumping station to convey domestic wastewater flow of 6,600 gpd via 3' force main.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0712201, CAFO, **Mill Hill Farms, LLC**—5866 Clover Creek Road Williamsburg, PA 16693.

This proposed facility is located in Woodbury Township, **Blair County**.

Description of Proposed Action/Activity: Seeking permit approval for construct/operation a new 16' x 100' circular concrete manure storage structure.

WQM Permit No. 6791410, Sewerage, **York Water Company**, 130 East Market Street, PO Box 15089, York, PA 17405.

This proposed facility is located in East Manchester Township, **York County**.

Description of Proposed Action/Activity: Transfer from the Asbury Pointe Water and Sewer Company, LLC.

WQM Permit No. 6701401, Sewerage, **Wayne A. Luckenbaugh**, 3801 Ridgewood Road, York, PA 17406.

This proposed facility is located in Springettsbury Township, **York County**.

Description of Proposed Action/Activity: Transfer of ownership from Cris VanVugt.

WQM Permit No. 4473401 12-1, Sewerage, **Brown Township Municipal Authority**, 7748 State Route 655, Reedsville, PA 17084.

This proposed facility is located in Brown Township, **Mifflin County**.

Description of Proposed Action/Activity: Upgrades to the treatment system to comply with nutrient removal limits.

WQM Permit No. 2196201 12-1, Industrial Waste, **Land O' Lakes, Inc.**, 405 Park Drive, Carlisle, PA 17015-9270.

This proposed facility is located in South Middleton Township, **Cumberland County**.

Description of Proposed Action/Activity: Conversion of an aerobic digester to aeration tank for additional biological treatment capacity, modification to remaining aerobic digester, and installation of tertiary filtration.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 0270205-T2A1, Industrial Waste, **GenOn Power Midwest, LP**, 121 Champion Way, Suite 300, Canonsburg, PA 15317

This existing facility is located in Springdale Borough, **Allegheny County**

Description of Proposed Action/Activity: Permit amendment application.

WQM Permit No. 5685404-A2, Sewerage, **Seven Springs Municipal Authority**, 290 Lagoon Lane, Champion, PA 15622

This existing facility is located in Middlecreek Township, **Somerset County**

Description of Proposed Action/Activity: Permit amendment application.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2012201, Industrial Waste, **Bortnick Dairy LLC**, 21820 Palmer Road, Conneautville, PA 16406

This proposed facility is located in Beaver Township, **Crawford County**.

Description of Proposed Action/Activity: Application for the construction and operation of new earthen manure storage, concrete aprons, and a pump transfer for leachate.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI01 0707019— Phase 3	PA Turnpike Commission 700 South Eisenhower Boulevard Harrisburg, PA 17057-5529	Bucks	Bensalem, Bristol and Middletown Townships	Unnamed Tributaries to Neshaminy Creek, Mill Creek, Black Ditch Creek and Delaware River (MF-WWF-TSF)
PAI01 151211	LeBoutillier Road Associates Acquisition Corporation	Chester	Tredyffrin Township	Valley Creek (EV)
PAI01 151212	Tredyffrin Township 1100 Duportail Road Berwyn, PA 19312	Chester	Tredyffrin Township	Crabby Creek/Valley Creek (MF-EV)
PAI01 511008— Phase 2	Arsenal Associates PO Box 26767 Elkins Park, PA 19027	Philadelphia	City of Philadelphia	Delaware River (WWF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI044112002	Sam Marranta Shumbat Partnership LP 41 South Main Street Pittston PA 18640	Lycoming	Old Lycoming Township	Lycoming Creek EV, WWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
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**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 407, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Sperry Farm 11420 Sperry Road Atlantic, PA 16111	Crawford	1	3407.92	Poultry	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office

listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Central Office: Bureau Director, Water Standards and Facility Regulation, PO Box 8467, Harrisburg, PA 17105-8467

Permit No. [9996585], Public Water Supply.

Applicant	A Clear Alternative
Township or Borough	Pennsauken, New Jersey
Responsible Official	John Dipietro, President
Type of Facility	Out of State Bulk Water Hauling System
Application Received Date	May 3, 2012
Description of Action	Applicant requesting Department approval to sell bulk water in Pennsylvania. Drinking Water will be hauled from the Doylestown Township Municipal Authority using four 6000-gallon tanker trucks.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3612510, Public Water Supply.
 Applicant **Millersville University**
 Municipality Millersville Borough
 County **Lancaster**
 Responsible Official Kenneth E. Dearstyne, Assoc. VP
 for Finance and Administration
 PO Box 1002
 Millersville, PA 17551
 Type of Facility Public Water Supply
 Consulting Engineer J. Anthony Sauder, P.E.
 Pennoni Associates, Inc.
 3001 Market Street
 Philadelphia, PA 19143
 Application Received: 4/18/2012
 Description of Action Primary disinfection change from
 sodium hypochlorite to gas
 chlorine.

Permit No. 6712508, Public Water Supply.
 Applicant **The York Water Company**
 Municipality West Manheim Township
 County **York**
 Responsible Official Mark S Snyder, Engineering
 Manager
 130 East Market Street
 PO Box 15089
 York, PA 17405-7089
 Type of Facility Public Water Supply
 Consulting Engineer Mark S Snyder, P.E.
 The York Water Company
 130 East Market Street
 PO Box 15089
 York, PA 17405-7089
 Application Received: 4/27/2012
 Description of Action Discontinuation of fluoride
 treatment in the West Manheim
 Township, York County water
 system.

Application No. 3612511 MA, Minor Amendment,
 Public Water Supply.
 Applicant **City of Lancaster**
 Municipality West Lampeter Township
 County **Lancaster**
 Responsible Official Charlotte Katzenmoyer, Public
 Works Director
 120 North Duke Street
 Lancaster, PA 17608-1559
 Type of Facility Public Water Supply
 Consulting Engineer Robert J. Ruth, P.E.
 City of Lancaster
 120 N. Duke Street
 Lancaster, PA 17608-1599
 Application Received: 5/2/2012
 Description of Action Repairs, renovations and
 repainting to the Willow Street
 Tank.

*Northwest Region: Water Supply Management Program
 Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

Permit No. 2512504, Public Water Supply
 Applicant **Country Gardens Mobile
 Home Park**
 [Township or Borough] Girard Township
 [County] **Erie**
 Responsible Official John D. Clark
 Type of Facility Public Water Supply
 Consulting Engineer
 Robert L. Rabell
 R.L. Rabell Surveying &
 Engineering
 10560 Walnut Street
 Albion, PA 16401
 Application Received Date April 30, 2012
 Description of Action Upgrade disinfection residence
 time.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

*Northeast Region: Water Supply Management Program
 Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

Application No. 5812503MA, Minor Amendment.

Applicant **Rock Creek Golf Course**
 [Township or Borough] Lenox Township, Susquehanna
 Responsible Official Mr. Cecil Kilmer
 RR 1 Box 1372
 Nicholson, PA. 18446
 Type of Facility Non-community Water System
 Consulting Engineer Mr. George Parker, PE.
 Shoener Environmental, Inc.
 Lackawanna Executive Park
 239 Main Street-Suite 301
 Dickson City, PA. 18510
 Application Received Date 4/19/2012
 Description of Action This project provides for the
 installation of a disinfection
 system and additional treated
 water storage to meet the
 requirements of the Ground
 Water Rule.

*Southwest Region: Water Supply Management Program
 Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-
 4745*

Application No. 0212515MA, Minor Amendment.

Applicant **Wilksburg Penn Joint
 Water Authority**
 2200 Robinson Boulevard
 Pittsburgh, PA 15221
 [Township or Borough] Wilksburg
 Responsible Official Mark Lerch, Director of Supply
 Wilksburg-Penn Joint Water
 Authority
 2200 Robinson Boulevard
 Pittsburgh, PA 15221
 Type of Facility Water system

Consulting Engineer	NIRA Consulting Engineers, Inc. 950 Fifth Avenue Coraopolis, PA 15108
Application Received Date	May 4, 2012
Description of Action	Installation of approximately 1,200 feet of transmission line and slip-lining of approximately 1,580 feet of existing waterline.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 2501503-MA1, Minor Amendment.

Applicant	Borough of Wattsburg
Township or Borough	Venango Township
Responsible Official	William Senyo
Type of Facility	Public Water Supply
Consulting Engineer	Steven R. Halmi, P.E. Deiss & Halmi Engineering, Inc. 105 Meadville Street Edinboro, PA 16412
Application Received Date	April 27, 2012
Description of Action	Installation of a solar powered mixer in an existing finished water storage tank.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period

for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Strohl Automotive, 7831 Main Street, Upper Macungie Township, **Lehigh County**. Mr. Jamie Kleinle, Barry Isett & Associates, Inc., 85 South Route 100 & Kressler Lane, Allentown, PA 18106 has submitted a Notice of Intent to Remediate on behalf of his client, Strohl Automotive, 7831 Main Street, Fogelsville, PA 18051, concerning the remediation of soil found to have been impacted by lead as a result of discharged automobile fluids below the concrete floor slab onto the ground surface due to an unlined floor drain at this automobile dealership/service center and gas filling station. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil. The future use of the property will remain automobile sales and service. A summary of the Notice of Intent to Remediate was published in *The Morning Call* on March 29, 2012. A Final Report was simultaneously submitted.

Heitsman 2V/4H Well Site, Troy Road and State Route 19, Dimock Township, **Susquehanna County**. James Pinta and David Testa, URS Corporation, 501 Holiday Drive, Foster Plaza 4, Suite 300, Pittsburgh, PA 15220 have submitted a Notice of Intent to Remediate on behalf of their client, Cabot Oil & Gas Corporation, Five Penn Center West, Suite 401, Pittsburgh, PA 15276, concerning the remediation of soil found to have been impacted by drilling mud and hydraulic fracturing fluid as a result of releases to the site. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard and Background Standard for soil. The expected future use of the site will be for the production of natural gas. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future. A Final Report was simultaneously submitted.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Gandley Property (Fmr. Taylor Property), Bloomfield Township, **Crawford County**. Marshall, Miller, &

Associates, Inc., 2 Gunpowder Road, Mechanicsburg, PA 17050 on behalf of US Foods, Inc., 1114 Garden Street, Greensburg, PA 15601 has submitted a Final Report concerning remediation of site soils contaminated with diesel fuel and used motor oil. The report is intended to document remediation of the site to meet the Statewide Health standard.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Applications received or withdrawn under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

New Applications Received

Med Waste Management, LLC., 1860 52nd Street, Brooklyn, NY 11204 License No. PA-HC0242. Received on February 28, 2012.

Triumvirate Environmental, Inc., 61 Innerbelt Road, Somerville, MA 02143. License No. PA-HC0245. Received on May 2, 2012.

Renewal Applications Received

Orchard Hill Memorial Park, Inc., 187 State Route 94, Lafayette, NJ 07848-4614. License No. PA-HC 0163. Received on January 18, 2012.

EPS of Vermont, Inc., 532 Statte Fair Blvd., P. O. Box 315, Syracuse, NY 13204. License No. PA-HC0238. Received on March 22, 2012.

Med-Flex, Inc., P. O. Box 357, Hainesport, NJ 08036. License No. PA-HC0207. Received on May 1, 2012.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 101639. L & S Demo Recycling, 884 Brook Road, Conshohocken, PA 19428. This is a major permit modification is for the addition of a mechanical picking/sorting line and a grinder to enhance recycling operations at L & S Demo Recycling Transfer Facility, an existing construction and demolition (C&D) waste transfer and processing facility located in Plymouth Township, **Montgomery County**. The permit was issued by the Southeast Regional Office on April 20, 2012.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to

complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

63-00969A: Markwest Liberty Midstream & Resources, LLC (1515 Arapahoe Street Tower 1, Suite 1600, Denver, CO 80202-2137) for expansion of Three Brothers Compressor Station in Smith Township, **Washington County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

07-05021A: Albemarle Corp. (2858 Back Vail Road, Tyrone, PA 16686) for construction of additional chemical manufacturing equipment and the installation of a flare at their facility in Tyrone Borough, **Blair County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the abovementioned company for the abovementioned project.

Plan Approval No. 07-05021A is for the construction of chemical manufacturing equipment and the installation of a flare to control the volatile organic compound (VOC) emissions generated from the operation of the chemical manufacturing equipment. The process will have an emission of volatile organic compounds of 0.57 tons per year and hazardous air pollutants of 0.32 tons per year. The plan approval will contain monitoring, recordkeeping & work practice standards designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, PE, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

54-00009: Omnova Solutions, Inc. (95 Hickory Drive, Auburn, PA 17922) a renewal Title V Operating Permit for a decorative building products facility in West

Brunswick Township, **Schuylkill County**. The facility sources include: two (2) boilers, one (1) hot oil furnace, one (1) pump house heater, two (2) printer lines, three (3) calender lines, three (3) embosser lines, one (1) ink mix room, one (1) UV coater, one (1) proof press, two (2) storage tanks, seven (7) emergency generators, two (2) water pumps, one surface coating line/mix room, one (1) thermal oxidizer, and one (1) parts washer. These sources have the potential to emit major quantities of Volatile Organic Compound (VOC) emissions above the Title V emission thresholds. The proposed renewal Title V Operating Permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, record keeping and reporting conditions regarding compliance with all applicable requirements are included.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

62-00141: National Fuel Gas Supply Corp.—Roystone Compressor Station (P. O. Box 2081, Erie, PA 16512) to re-issue a Title V Operating Permit to operate their Natural Gas Compressor Station at Star Route Box 574, Sheffield Township, **Warren County**.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00007: Holy Redeemer Hospital & Medical Center (1648 Huntingdon Pike, Meadowbrook, PA 19047) for a non-Title V, State Only, Synthetic Minor Operating Permit in Abington Township, **Montgomery County**. This facility has three boilers, one of which was replaced during the effective period of the current operating permit, and the facility has three emergency generators, two existing and one new emergency generator, that are located on the facility grounds. The main emissions from the facility are nitrogen oxides, and the facility has a limit of 25 tons of nitrogen oxide emissions per year. The permit contains fuel usage limits for the boilers and limits on hours of operation for the emergency generators. The requirements from 40 C.F.R. Part 63, Subpart JJJJJ were applied to the boilers, and the requirements of 40 C.F.R. Part 60, Subpart Dc were applied to the new boiler. The requirements of 40 C.F.R. Part ZZZZ were applied to all emergency generators, and the requirements of 40 C.F.R. Part 60, Subpart IIII were applied to the new emergency generator. The permit contains monitoring and recordkeeping requirements to address applicable limitations.

46-00022: Arkema, Inc. (900 First Avenue, King of Prussia, PA 19406) for a non-Title V, State Only, Synthetic Minor Operating Permit in Upper Merion Township, **Montgomery County**. This facility has two boilers, a thermal oxidizer to control odor emissions from two pilot plant operations, three pilot plant operations, laboratories, and four emergency generators that are located on the facility grounds. The main emissions from the facility are nitrogen oxides, and the facility has a limit of 16.41 tons of nitrogen oxide emissions per year. The permit contains fuel usage limits for the boilers and limits on hours of operation for the emergency generators. The requirements from 40 C.F.R. Part 63, Subpart JJJJJ are

were applied to the boilers, and the requirements of 40 C.F.R. Part 60, Subpart Dc were applied to the most recently installed boiler. The requirements of 40 C.F.R. Part ZZZZ were applied to all emergency generators, and the requirements of 40 C.F.R. Part 60, Subparts IIII were applied to the most recently installed emergency generator. The permit contains monitoring and recordkeeping requirements to address applicable limitations.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00083: Multi-Plastics Extrusions, Inc. (600 Dietrich Avenue, Hazleton, PA 18201-7754) a renewal operating permit for a plastic film / sheet manufacturing facility in the City of Hazleton, **Luzerne County**. The proposed operating permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are also included.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

67-03030: Bickel's Snack Foods, Inc. (1120 Zinns Quarry Road, York, PA 17404) for operation of their snack foods facility in West Manchester Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The estimated potential emissions in year 2011 were: 8 tons of PM-10 per year; 15 tons of CO per year; 18 tons of NO_x per year; 0.1 ton of SO_x per year; 3 tons of VOCs per year; and 1 ton of HAPs per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

28-03011: ATI Landis Threading System, Inc. (360 South Church Street, Waynesboro, PA 17268) for operation of two natural gas fired boilers, 20.3 mmBtu/hr each, and three blast cabinets controlled by fabric collectors, in Waynesboro Borough, **Franklin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a State Only Air Quality Operating Permit renewal for the above mentioned facility.

The potential emissions of NO_x and PM from the operation are 17 tons per year and less than 3 tons per year respectively. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

10-00030: Concast Metal Products Co. (Myoma Road, Mars, PA 16046) to issue a State Only Operating Permit renewal for their facility in Adams Township, **Butler County**. The facility is a Natural Minor. The primary sources at the facility include induction furnaces, a machine shop, and a diesel emergency generator. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841317. Consol Pennsylvania Coal Company, LLC, (1525 Pleasant Grove Road, P. O. Box J, Claysville, PA 15323). To revise the permit for the Enlow Fork Mine in East Finley Township, **Greene County**, ACOE Pittsburgh. (Claysville, PA Quadrangle, from N: 4.58 inches; W: 0.32 inches to N: 4.66 inches; W: 0.18 inches) This is a Chapter 105 Water Obstruction and Encroachment permit

application (Stream Module 15), and 401 Water Quality Certification request, if applicable, submitted as part of the mining permit revision application to authorize stream restoration to eliminate stream pooling resulting from longwall mining to approximately 570 feet of Rocky Run.

Written comments or objections on the request for Section 401 Water Quality Certification or to the issuance of the Water Obstruction and Encroachment Permit, (Stream Module 15) may be submitted to the Department within 30 days of the date of this notice to the District Mining Office identified above. Comments should contain the name, address and telephone number of the person commenting, identification of the request for 401 Water Quality Certification and Chapter 105 permit application (Stream Module 15) to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including relevant facts upon which they are based. The Water Obstruction and Encroachment permit application is available for review at the California District Mining Office, by appointment, at the address listed above.

The application was considered administratively complete on May 1, 2012. Application received: January 17, 2012.

30743705 and NPDES No. PA0214752. Dana Mining Company of PA, LLC, (308 Dents Run Road, Morgantown WV 26501). To renew the permit for the Mundell Hollow Refuse Disposal Area in Dunkard Township, **Green County** and related NPDES permit. No additional discharges. The application was considered administratively complete on May 2, 2012. Application received: April 22, 2011.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

05753004 and NPDES No. PA0124869. J & J Svonavec Excavating, Inc., 618 Samuels Road, Somerset, PA 15501, transfer of an existing bituminous surface mine from Heritage Coal located in Broadtop Township, **Bedford County**, affecting 222.1 acres. Receiving stream(s): UTS to/and Coal Bank Run classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: April 23, 2012.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

65970103 and NPDES Permit No. PA0201898. Derry Stone & Lime Co., Inc. (117 Marcia Street, Latrobe, PA 15650). Renewal application for continued operation and reclamation to an existing bituminous surface mine, located in Derry Township, **Westmoreland County**, affecting 139.1 acres. Receiving stream: unnamed tributary to Stoney Run, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: April 30, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54861601R5. Schuylkill Coal Processing, Inc., (P. O. Box 134, Ashland, PA 17921), renewal of an existing anthracite coal preparation plant operation in Butler

Township, **Schuylkill County** affecting 18.3 acres, receiving stream: Mahanoy Creek, classified for the following use: warm water fishes. Application received: April 26, 2012.

Noncoal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

01930302 and NPDES No. PA0223239. Specialty Granules, Inc., 1455 Old Waynesboro Road, Blue Ridge Summit, PA 17214, revision of an existing bituminous surface mine to redesign 23 acres within the current permitted area from support to mining and will include associated revised reclamation plans in Hamiltonban Township, **Adams County**, affecting 313.2 acres. Receiving stream(s): unnamed tributaries to Toms Creek classified for the following use(s): high quality cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: April 11, 2012.

6477SM5 and NPDES No. PA0009059. Specialty Granules, Inc., 1455 Old Waynesboro Road, Blue Ridge Summit, PA 17214, revision of an existing bituminous surface mine to redesign 23 acres within the current permitted area from support to mining and will include associated revised reclamation plans in Hamiltonban Township, **Adams County**, affecting 306.6 acres. Receiving stream(s): unnamed tributaries to Toms Creek classified for the following use(s): high quality cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: April 11, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10072802. Natural Sand Company, Inc. (4783 Harlansburg Road, Slippery Rock, PA 16057) Renewal of NPDES Permit No. PA0258431, Buffalo Township, **Butler County**. Receiving streams: Unnamed tributary to Little Bull Creek, classified for the following uses: TSF. The first downstream potable water supply intake from the

point of discharge is New Kensington Municipal Authority. Application received: May 2, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14120301 and NPDES No. PA0257907. New Enterprise Stone & Lime Co., Inc. (Box 77, Church St, New Enterprise, PA 16664). Commencement, operation and restoration of a large industrial mineral surface mine located in Burnside Township, **Centre County** affecting 89.2 acres. Receiving streams: unnamed tributaries to Seven Mile Run and Seven Mile Run classified as cold water fisheries, Moshannon Creek classified as trout stocked fisheries to the West Branch of the Susquehanna River classified as warm water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: April 25, 2012.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in

surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0268984 (Mining permit no. 56120106), PBS Coals, Inc., P. O. Box 260, Friedens, PA 15541, new NPDES permit for a bituminous surface mine in Quemahoning Township, **Somerset County**, affecting 150.4 acres. Receiving stream(s): unnamed tributaries to and Stonycreek River, classified for the following use(s): cold water fishery and trout stocked fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: March 2, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Stonycreek River.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	Y
002	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to unnamed tributaries to Stonycreek River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003	Y
004	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0263419 (Mining permit no. 56120102), Rosebud Mining Company, 1117 Shaw Mines Road, Meyersdale, PA 15552, new NPDES permit for mining in Jenner Township, **Somerset County**, affecting 114.7 acres. Receiving stream(s): Unnamed tributaries to Pickings Run and unnamed tributary to Coal Run, classified for the following use(s): High Quality Cold Water Fishery and Cold Water Fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: January 12, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Coal Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Treatment Pond 1	Y
002—Sediment Pond 1	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

There are no proposed surface discharges from the facilities listed below to the unnamed tributaries to Pickings Run due to the implementation of non-discharge alternatives.

The outfall(s) listed below will be using non-discharge alternatives:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003—Sediment Pond 2	Y
004—Sediment Pond 3	Y

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0612430 (Mining permit no. 4975SM5), Glen Gery Corporation, P. O. Box 7001, Wyomissing, PA 19610, renewal of an NPDES permit for noncoal surface in Oxford Township, **Adams County**, affecting 110.3 acres. Receiving stream(s): Unnamed Tributary to South Branch Conewago Creek, classified for the following use(s): warm water fishery. Application received: April 13, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Unnamed tributary to South Branch Conewago Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Average Discharge Rate (MGD)		0.10	0.29
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E15-827. Hammell-O'Donnell Properties LLC, 125 Lewis Mill Road, Honey Brook, PA 19344, West Nantmeal Township, West Brandywine Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain an outfall structure which discharges storm water to an existing wetland (HQ, CWF) impacting approximately a de minimus area of wetlands, associated with the construction of the Hammell-O'Donnell business park. The site is located near the intersection of Honey Brook and Chestnut Tree Roads (Wagontown, PA USGS Quadrangle N: 8.6 inches; W: 9.0 Inches).

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E10-474, Mars Area School District, 545 Route 288, Mars, PA 16046. Mars Middle School Access Road Project, in Adams Township, **Butler County**, ACOE Pittsburgh District (Valencia, PA Quadrangle N: 40°, 41', 47"; W: 79°, 58', 58").

To install and maintain two HDPE culvert pipes (72" diameter 96' long & 48" diameter 61' long, both 12" depressed) on two UNTs of Breakneck Creek (WWF), two stormwater management basins (3,379 ft³ & 3,412 ft³), and an on-site wetland mitigation area (~0.137 acre impacted) associated with the construction of a Mars Area Middle School access road from 3 Degree Road approximately 0.7 mile north of Route 288.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E6629-008: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Windham Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Penecale Gathering Line, with impacts as follows:

1. one 16 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 46.0 linear feet of a UNT to Roaring Run (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°37'06.7", Longitude: W76°11'35.2");

2. one 16 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 1,948 square feet of Palustrine Emergent/Scrub Shrub (PEM/PSS) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°37'06.1", Longitude: W76°11'34.5");

3. one 16 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 942 square feet of Palustrine Emergent/Scrub Shrub (PEM/PSS) (Jenningsville, PA Quadrangle, Latitude: N41°36'53.2", Longitude: W76°11'39.6");

4. one 16 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 53.0 linear feet of a UNT to Roaring Run (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°36'52.8", Longitude: W76°11'39.3");

5. one 16 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 593 square feet of Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°36'38.9", Longitude: W76°11'49.9");

6. one 16 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 46.0 linear feet of a UNT to Roaring Run (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°36'.9", Longitude: W76°11'38.4");

7. one 16 inch diameter natural gas line via boring impacting 169 square feet of Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°36'14.2", Longitude: W76°11'40.4");

8. one 16 inch diameter natural gas line via boring impacting 8.0 linear feet of a UNT to Sugar Run Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°35'56.2", Longitude: W76°12'06.3");

9. one 6 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 640 square feet of Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°35'17.3", Longitude: W76°12'10.0");

10. one 20 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 4,016 square feet of Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°35'01.6", Longitude: W76°11'56.3");

11. one 20 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 12.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°35'01.2", Longitude: W76°11'55.7");

12. a temporary road crossing impacting 71 square feet of Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°35'01.1", Longitude: W76°11'49.3");

13. a temporary road crossing impacting 34.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°35'01.2", Longitude: W76°11'49.1");

14. one 20 inch diameter natural gas line via horizontal directional drilling impacting 38.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°34'56.2", Longitude: W76°11'36.0");

15. one 20 inch diameter natural gas line via horizontal directional drilling impacting 18.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°34'56.3", Longitude: W76°11'35.1");

16. one 20 inch diameter natural gas line via horizontal directional drilling impacting 124 square feet of Palustrine Forested (PFO) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°34'56.6", Longitude: W76°11'33.7");

17. one 20 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 74.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°34'50.1", Longitude: W76°11'04.6");

18. one 20 inch diameter natural gas line via open cut trenching impacting 4,098 square feet of Palustrine Emergent/Scrub Shrub (PEM/PSS) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°34'35.3", Longitude: W76°10'57.6");

19. one 20 inch diameter natural gas line via boring impacting 124 square feet of Palustrine Forested (PFO) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°34'34.9", Longitude: W76°10'56.5");

20. one 20 inch diameter natural gas line via boring impacting 27.0 linear feet of Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°34'34.7", Longitude: W76°10'55.8");

21. one 20 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 562 square feet of Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°34'31.0", Longitude: W76°10'53.5");

22. one 20 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 41.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°34'30.0", Longitude: W76°10'53.7"); and

23. one 20 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 163 square feet of Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°34'23.9", Longitude: W76°10'55.2").

The project will result in 397.0 linear feet of temporary stream impacts, 6,214 square feet (0.14 acre) of temporary PEM wetland impacts, 6,988 square feet (0.16 acre) of temporary PEM/PSS wetland impacts, and 248 square

feet (0.01 acre) of temporary PFO wetland impacts all for the purpose of installing a natural gas pipeline and associated access roadways for Marcellus shale development.

E5329-011: Tenaska Midstream Pennsylvania, LLC, 375 Southpointe Boulevard, Suite 350, Canonsburg, PA 15317-8587, Abbot and West Branch Townships, **Potter County**, ACOE Baltimore District.

To construct, operate and maintain Germania (Area-17) Phase 1 Pipeline, with impacts as follows:

1. one 12 inch diameter natural gas line and two 6 inch diameter waterlines via open cut trenching and a temporary timber mat crossing impacting 52.0 linear feet of Boedler Branch (EV, MF) (Galeton, PA Quadrangle, Latitude: N41°38'55.7", Longitude: W77°40'35.7");

2. one 10 inch diameter natural gas line and two 6 inch diameter waterlines via horizontal directional drilling and a temporary timber mat crossing impacting 66.0 linear feet of Germania Branch (EV, MF) (Galeton, PA Quadrangle, Latitude: N41°39'18.8", Longitude: W77°39'56.1");

3. one 10 inch diameter natural gas line and two 6 inch diameter waterlines via horizontal directional drilling and a temporary timber mat crossing impacting 4,792 square feet (0.11 acres) of Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands (Galeton, PA Quadrangle, Latitude: N41°39'18.6", Longitude: W77°39'55.5");

4. one 10 inch diameter natural gas line and two 6 inch diameter waterlines via open cut trenching and a temporary timber mat crossing impacting 2,614 square feet (0.06 acres) of Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands (Galeton, PA Quadrangle, Latitude: N41°39'24.1", Longitude: W77°38'28.1");

5. one 10 inch diameter natural gas line and two 6 inch diameter waterlines via open cut trenching and a temporary timber mat crossing impacting 1,743 square feet (0.04 acres) of Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands (Marshlands, PA Quadrangle, Latitude: N41°39'58.9", Longitude: W77°37'06.2"); and

6. one 10 inch diameter natural gas line and two 6 inch diameter waterlines via open cut trenching and a temporary timber mat crossing impacting 52.0 linear feet of Sliders Branch (EV, MF) (Marshlands, PA Quadrangle, Latitude: N41°39'58.8", Longitude: W77°37'06.0").

The project will result in 170.0 linear feet of temporary stream impacts and 9,149 square feet (0.21 acre) of temporary Exceptional Value PEM wetland impacts all for the purpose of installing a natural gas pipeline, two waterlines, and associated access roadways for Marcellus shale development.

E6629-009: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Windham Township, **Wyoming County**, ACOE Baltimore District. To construct, operate and maintain two 16-inch, aboveground, temporary waterlines and temporary construction access utilizing timber matting, with impacts as follows:

1. 995 square feet of Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°35'26.5", Longitude: W76°11'58.6");

2. 2,350 square feet of Palustrine Emergent/Forested (PEM/PFO) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°35'31.2", Longitude: W76°11'52.1");

3. 19.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°35'32.1", Longitude: W76°11'50.5");

4. 789 square feet of Palustrine Forested (PFO) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41° 35'32.7", Longitude: W76°11'50.8"); and

5. 340 square feet of Palustrine Forested (PFO) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41° 35'31.4", Longitude: W76°11'18.2").

The project will result in 19.0 linear feet of temporary stream impacts and 4,474 square feet (0.10 acre) of temporary wetland impacts all for the purpose of installing two temporary, aboveground waterlines, and associated construction access for Marcellus shale development.

E4129-037: PVR Marcellus Gas Gathering, LLC, 100 Penn Tower, Suite 201 & 202, 25 West Third Street, Williamsport, PA 17701, Jackson Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 30 inch natural gas pipeline and one 12 inch water line impacting 32 linear feet of an unnamed tributary to Blockhouse Creek (CWF) (Liberty Quadrangle 41°30'55"N 77°05'15"W);

(2) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 50 linear feet of an unnamed tributary to Roaring Branch (EV, MF) (Liberty Quadrangle 41°31'06"N 77°04'32"W);

(3) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 26,838 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°31'51"N 77°04'11"W);

(4) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 55 linear feet of Roaring Branch (EV, MF) and 3,423 square feet of adjacent palustrine emergent (PEM) wetlands (Liberty Quadrangle 41°31'58"N 77°04'09"W);

(5) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 51 linear feet of an unnamed tributary to Roaring Branch (EV, MF) (Liberty Quadrangle 41°32'19"N 77°04'17"W);

(6) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 51 linear feet of Little Elk Run (EV, MF) (Liberty Quadrangle 41°32'44"N 77°03'41"W).

The project will result in 239 linear feet of stream impacts and 0.69 acre of wetland impacts, all for the purpose of installing a natural gas gathering line and water line with associated access roadways for Marcellus well development. These impacts are associated with the impacts of E5929-030 and E0829-039.

E5929-030: PVR Marcellus Gas Gathering, LLC, 100 Penn Tower, Suite 201 & 202, 25 West Third Street, Williamsport, PA 17701, Liberty & Union Townships, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 30 inch natural gas pipeline and one 12 inch water line impacting 1,146 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°33'15"N 77°02'41"W);

(2) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 58 linear feet of an unnamed tributary to Brion Creek (EV, MF) (Liberty Quadrangle 41°33'19"N 77°02'33"W);

(3) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 83 linear feet of Brion Creek (EV, MF), 136 linear feet of unnamed

tributaries to Brion Creek (EV, MF), and 336 square feet of adjacent palustrine emergent (PEM) wetland (Liberty Quadrangle 41°33'20"N 77°02'30"W);

(4) one 30 inch natural gas pipeline and one 12 inch water line impacting 771 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°33'50"N 77°01'31"W);

(5) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 110 linear feet of an unnamed tributary to Salt Spring Run (EV, MF) (Liberty Quadrangle 41°34'00"N 77°01'10"W);

(6) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 90 linear feet of Salt Spring Run (EV, MF), 790 linear feet of unnamed tributaries to Salt Spring Run (EV, MF), and 2,429 square feet of adjacent palustrine emergent (PEM) and palustrine forested (PFO) wetlands (Liberty Quadrangle 41°34'04"N 77°00'46"W);

(7) one 30 inch natural gas pipeline and one 12 inch water line impacting 1295 square feet of palustrine scrub-shrub (PSS) wetland (Liberty Quadrangle 41°34'05"N 77°00'40"W);

(8) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 52 linear feet of French Lick Run (EV, MF) (Ralston Quadrangle 41°34'14"N 76°59'06"W);

(9) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 1,126 square feet of palustrine emergent (PEM) wetlands (Ralston Quadrangle 41°34'25"N 76°58'43"W);

(10) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 105 linear feet of an unnamed tributary to French Lick Run (EV, MF) (Ralston Quadrangle 41°34'26"N 76°58'38"W);

(11) one 30 inch natural gas pipeline and one 12 inch water line impacting 451 feet of palustrine scrub-shrub (PSS) wetland (Ralston Quadrangle 41°34'34"N 76°58'15"W);

(12) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 60 linear feet of West Mill Creek (HQ-CWF) (Ralston Quadrangle 41°34'40"N 76°57'46"W);

(13) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 126 linear feet of an unnamed tributary to Mill Creek (HQ-CWF) (Ralston Quadrangle 41°34'49"N 76°57'10"W);

(14) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 90 linear feet of Mill Creek (HQ-CWF) (Ralston Quadrangle 41°34'49"N 76°57'07"W);

(15) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 7,232 square feet of palustrine scrub-shrub (PSS) wetland (Ralston Quadrangle 41°35'07"N 76°56'30"W);

(16) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 77 linear feet of Sugar Works Run (HQ-CWF) (Ralston Quadrangle 41°35'12"N 76°55'52"W);

(17) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 132 linear feet of an unnamed tributaries to Lycoming Creek (HQ-CWF) (Ralston Quadrangle 41°35'18"N 76°55'30"W);

(18) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 155

linear feet of unnamed tributaries to Lycoming Creek (HQ-CWF) (Ralston Quadrangle 41°35'23"N 76°55'14"W);

(19) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 8,197 square feet of palustrine scrub-shrub (PSS) wetland (Ralston Quadrangle 41°35'30"N 76°54'49"W);

(20) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 150 linear feet of an unnamed tributaries to Lycoming Creek (HQ-CWF) (Ralston Quadrangle 41°35'33"N 76°54'41"W);

(21) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 65 linear feet of an unnamed tributary to Lycoming (HQ-CWF) (Ralston Quadrangle 41°35'34"N 76°54'36"W);

(22) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 3,547 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'38"N 76°54'27"W);

(23) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 4,613 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'43"N 76°54'13"W);

(24) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 2,426 square feet of adjacent palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'44"N 76°54'07"W);

(25) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 52 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF) (Ralston Quadrangle 41°35'50"N 76°54'05"W);

(26) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 80 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF) (Ralston Quadrangle 41°35'55"N 76°53'59"W);

(27) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 3,430 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'58"N 76°53'29"W);

(28) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 75 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF) (Ralston Quadrangle 41°36'12"N 76°52'58"W);

(29) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 2,613 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°36'20"N 76°52'51"W);

(30) a temporary mat bridge impacting 20 linear feet of an unnamed tributary to Mill Creek (HQ-CWF) (Ralston Quadrangle 41°34'52"N 76°57'10"W);

(31) a temporary mat bridge impacting 418 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°34'19"N 76°58'43"W);

(32) a temporary mat bridge impacting 20 linear feet of an unnamed tributary to French Lick Run (HQ-CWF) (Ralston Quadrangle 41°34'28"N 76°59'05"W).

The project will result in 2,526 linear feet of stream impacts and 0.92 acre of wetland impacts, all for the purpose of installing a natural gas gathering line and water line with associated access roadways for Marcellus well development. These impacts are associated with the impacts of E4129-037 and E0829-039.

E0829-039: PVR Marcellus Gas Gathering, LLC, 100 Penn Tower, Suite 201 & 202, 25 West Third Street,

Williamsport, PA 17701, Canton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 30 inch natural gas pipeline and one 12 inch water line impacting 8,459 square feet of palustrine emergent (PEM) wetland (Grover Quadrangle 41°36'27"N 76°52'02"W).

The project will result in 0.19 acre of wetland impacts, all for the purpose of installing a natural gas gathering line and water line with associated access roadways for Marcellus well development. These impacts are associated with the impacts of E4129-037 and E5929-030.

E0829-044: Chief Gathering LLC, 999 North Loyalsock Ave. Suite G, Montoursville, PA 17754, Leroy, Franklin and Burlington Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. one 12 inch diameter natural gas line impacting 120 linear feet of an unnamed tributary to Preacher Brook (CWF,MF) and impacting 4,688 square feet of an adjacent Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°43'14", Longitude: -76°33'57");

2. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 15,933 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°42'58", Longitude: -76°33'47");

3. one 12 inch diameter natural gas line impacting 1,389 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°42'41", Longitude: -76°34'06");

4. one 12 inch diameter natural gas line impacting 44 linear feet of an unnamed tributary to Preacher Brook (CWF, MF) (Powell, PA, Latitude: 41°42'40", Longitude: -76°34'11");

5. one 12 inch diameter natural gas line impacting 61 linear feet of Preacher Brook (CWF, MF) (Powell, PA, Latitude: 41°42'39", Longitude: -76°34'14");

6. one 12 inch diameter natural gas line impacting 22 linear feet of an unnamed tributary to Preacher Brook (CWF, MF) (Powell, PA, Latitude: 41°42'39", Longitude: -76°34'17");

7. a temporary timber mat bridge impacting 15 linear feet of an unnamed tributary to Preacher Brook (CWF, MF) (Powell, PA, Latitude: 41°42'34", Longitude: -76°34'25");

8. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 73 linear feet of an unnamed tributary to Preacher Brook (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'26", Longitude: -76°34'33");

9. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 1,182 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°42'23", Longitude: -76°34'36");

10. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 2,298 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°42'09", Longitude: -76°34'56");

11. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 30 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'09", Longitude: -76°34'57");

12. one 12 inch diameter natural gas line impacting 104 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'56", Longitude: -76°34'56");

13. one 12 inch diameter natural gas line impacting 116 linear feet of Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'54", Longitude: -76°34'56");

14. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 103 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) and impacting 2,435 square feet of an adjacent Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'51", Longitude: -76°34'56");

15. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 8 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'53", Longitude: -76°35'02");

16. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 68 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'53", Longitude: -76°35'07");

17. one 12 inch diameter natural gas line, and a temporary timber mat bridge impacting 8 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'53", Longitude: -76°35'11");

18. one 12 inch diameter natural gas line, and a temporary timber mat bridge impacting 325 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'52", Longitude: -76°35'13");

19. one 12 inch diameter natural gas line, and a temporary timber mat bridge impacting 314 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'54", Longitude: -76°35'14");

20. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 43 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'54", Longitude: -76°35'30");

21. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 71 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'52", Longitude: -76°35'35");

22. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 67 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'40", Longitude: -76°35'37");

23. one 12 inch diameter natural gas line, and a temporary timber mat bridge impacting 12,040 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'39", Longitude: -76°35'39");

24. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 69 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) and impacting 7,798 square feet of an adjacent Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'38", Longitude: -76°35'47");

25. one 12 inch diameter natural gas line, and a temporary timber mat bridge impacting 3,874 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'39", Longitude: -76°35'53");

26. one 12 inch diameter natural gas line impacting 37 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'42", Longitude: -76°35'52");

27. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 115 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'25", Longitude: -76°35'50");

28. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 154 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'18", Longitude: -76°35'51");

29. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 69 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'21", Longitude: -76°35'51");

30. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 94 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'15", Longitude: -76°35'51");

31. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 63 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'11", Longitude: -76°35'54");

32. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 151 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'10", Longitude: -76°36'07");

33. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 61 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'09", Longitude: -76°36'08");

34. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 35 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'09", Longitude: -76°36'10");

35. one 12 inch diameter natural gas line, and a temporary timber mat bridge impacting 874 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'19", Longitude: -76°36'19");

36. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 743 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'23", Longitude: -76°36'21");

37. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 62 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'30", Longitude: -76°36'50");

38. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 24 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) and impacting 973 square feet of an adjacent Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'32", Longitude: -76°36'52");

39. one 12 inch diameter natural gas line impacting 94 linear feet of Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'48", Longitude: -76°36'56");

40. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 77 linear feet of North Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'48", Longitude: -76°37'56");

41. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 51 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'33", Longitude: -76°37'52");

42. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 3,150 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'27", Longitude: -76°38'11");

43. one 12 inch diameter natural gas line impacting 113 linear feet of Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'24", Longitude: -76°38'11");

44. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 4,289 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°41'15", Longitude: -76°38'11");

45. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 34 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°41'32", Longitude: -76°36'54");

46. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 32 linear feet of an unnamed tributary to Preacher Brook (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'40", Longitude: -76°33'47");

47. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 72 linear feet of an unnamed tributary to Preacher Brook (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'38", Longitude: -76°33'46");

48. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 60 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'24", Longitude: -76°33'45");

49. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 15 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) and impacting 981 square feet of an adjacent Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°42'23", Longitude: -76°33'45");

50. one 12 inch diameter natural gas line, and a temporary timber mat bridge impacting 400 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°42'29", Longitude: -76°33'46");

51. one 12 inch diameter natural gas line, and a temporary timber mat bridge impacting 689 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°42'23", Longitude: -76°33'46");

52. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 3 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'25", Longitude: -76°33'41");

53. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 123 linear feet of

an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'26", Longitude: -76°33'41");

54. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 122 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'19", Longitude: -76°33'47");

55. one 12 inch diameter natural gas line 30 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'15", Longitude: -76°33'52");

56. one 12 inch diameter natural gas line impacting 200 linear feet of Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'09", Longitude: -76°33'51");

57. one 12 inch diameter natural gas line, and a temporary timber mat bridge impacting 2,276 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41°42'06", Longitude: -76°33'52");

58. one 12 inch diameter natural gas line and a temporary timber mat bridge impacting 137 linear feet of an unnamed tributary to Towanda Creek (CWF,MF) (Powell, PA Quadrangle, Latitude: 41°42'05", Longitude: -76°33'54");

The project will result in 2,888 linear feet or 31,479 square feet of temporary stream impacts and 63,678 square feet (1.46 acres) of PEM wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development.

E4129-034: Anadarko Marcellus Midstream, L.L.C., 33 West Third Street, Suite 200, Williamsport, PA 17701, Gamble, Cascade, Cogan House, & Pine Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 1,501 square feet of a palustrine scrub shrub (PSS) wetland (Bodines, PA Quadrangle 41°24'21"N 76°57'32"W);

2) a temporary road crossing using a timber mat bridge two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 3,773 square feet of a palustrine scrub shrub (PSS) wetland (Bodines, PA Quadrangle 41°24'25"N 76°57'33"W);

3) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 96 square feet of a palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°24'48"N 76°57'20"W);

4) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 69 linear feet of East Branch Murray Run (EV, MF) and 18,870 square feet of adjacent palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°24'23"N 76°56'57"W);

5) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 4,649 square feet of a

palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°24'23"N 76°56'48"W);

6) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 572 square feet of a pond (Bodines, PA Quadrangle 41°25'26"N 76°57'39"W);

7) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 189 square feet of a palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°24'22"N 76°56'11"W);

8) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 138 linear feet of an unnamed tributary (UNT) to Wallis Run (EV, MF) (Bodines, PA Quadrangle 41°24'22"N 76°56'06"W);

9) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 64 linear feet of an unnamed tributary (UNT) to Wallis Run (EV, MF) (Bodines, PA Quadrangle 41°24'37"N 76°55'53"W);

10) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 63 linear feet of Roaring Run (EV, MF) (Bodines, PA Quadrangle 41°24'42"N 76°55'38"W);

11) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 83 linear feet of an unnamed tributary (UNT) to West Branch Murray Run (EV, MF) (Bodines, PA Quadrangle 41°24'44"N 76°57'50"W);

12) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 518 square feet of a palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°24'43"N 76°57'48"W);

13) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 76 linear feet of an unnamed tributary (UNT) to East Branch Murray Run (EV, MF) (Bodines, PA Quadrangle 41°25'09"N 76°57'12"W);

14) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 96 linear feet of an unnamed tributary (UNT) to East Branch Murray Run (EV, MF) (Bodines, PA Quadrangle 41°24'55"N 76°57'25"W);

15) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 11,516 square feet of a palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°27'15"N 76°54'43"W);

16) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 66 linear feet of an unnamed tributary (UNT) to Slacks Run (HQ-CWF, MF) and 21,199 square feet of adjacent palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'16"N 76°54'30"W);

17) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 280 linear feet of an unnamed tributary (UNT) to Slacks Run (HQ-CWF, MF) and 2,814 square feet of adjacent palustrine scrub-shrub (PSS) wetland (Bodines, PA Quadrangle 41°27'17"N 76°54'25"W);

18) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 4,408 square feet of a palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°27'18"N 76°53'59"W);

19) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 7,316 square feet of a palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'18"N 76°53'56"W);

20) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline and one electric/fiber optic line bored beneath 100 linear feet of an unnamed tributary (UNT) to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°27'18"N 76°53'51"W);

21) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 4,846 square feet of a palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'19"N 76°53'42"W);

22) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 254 linear feet of an unnamed tributary (UNT) to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°27'19"N 76°53'41"W);

23) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 289 linear feet of an unnamed tributary (UNT) to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°27'19"N 76°53'38"W);

24) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 94 linear feet of an unnamed tributary (UNT) to Salt Run (EV, MF) and 26,025 square feet of adjacent palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'19"N 76°53'19"W);

25) a timber mat bridge impacting 35 linear feet of an unnamed tributary to Salt Run (EV, MF) and 1,254 square feet of adjacent palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°27'14"N 76°53'16"W);

26) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch

HDPE waterline, and one electric/fiber optic line impacting 130 linear feet of an unnamed tributary (UNT) to Salt Run (EV, MF) and 42,826 square feet of adjacent palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°27'16"N 76°53'07"W);

27) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 239 linear feet of an unnamed tributary (UNT) to Salt Run (EV, MF) and 14,326 square feet of adjacent palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'12"N 76°52'59"W);

28) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 15,754 square feet of a palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'06"N 76°52'35"W);

29) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 1,834 square feet of a palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'06"N 76°52'29"W);

30) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 60 linear feet of an unnamed tributary (UNT) to West Branch Wallis Run (EV, MF) and 4,621 square feet of adjacent palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°27'06"N 76°52'26"W);

31) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch steel gas line, one 12 inch HDPE waterline, and one electric/fiber optic line bored beneath 60 linear feet of an unnamed tributary (UNT) to West Branch Wallis Run (EV, MF) (Barbours, PA Quadrangle 41°27'06"N 76°52'24"W);

32) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 6,826 square feet of a palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°24'15"N 76°59'03"W);

33) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 12 inch HDPE waterline, and one electric/fiber optic line impacting 27,125 square feet of a palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°24'15"N 76°59'08"W);

34) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 24 inch steel gas line, one 12 inch HDPE waterline, one electric/fiber optic line impacting 13 linear feet of an unnamed tributary (UNT) to Bear Run (EV, MF) (White Pine, PA Quadrangle 41°26'29"N 77°12'08"W);

35) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 24 inch steel gas line, one 12 inch HDPE waterline, one electric/fiber optic line impacting 69 linear feet of an unnamed tributary (UNT) to Bear Run (EV, MF) and 106 square feet of adjacent palustrine emergent (PEM) wetland (White Pine, PA Quadrangle 41°26'45"N 77°12'01"W);

36) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 24 inch steel gas line, one 12 inch HDPE waterline, one electric/fiber optic line 88 linear feet of Bear Run (EV, MF) and 169 square feet of adjacent palustrine emergent (PEM) wetland (White Pine, PA Quadrangle 41°26'47"N 77°12'01"W);

37) two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 24 inch steel gas line, one 12 inch HDPE waterline, one electric/fiber optic line impacting 5 linear feet of an unnamed tributary (UNT) to Bear Run (EV, MF) (White Pine, PA Quadrangle 41°27'18"N 77°12'01"W);

38) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 24 inch steel gas line, one 12 inch HDPE waterline, one electric/fiber optic line impacting 79 linear feet of an unnamed tributary (UNT) to Bear Run (EV, MF) (White Pine, PA Quadrangle 41°27'40"N 77°11'57"W);

39) a temporary road crossing using a timber mat bridge, two 6 inch flex steel gas lines, two 6 inch flex steel waterlines, one 24 inch steel gas line, one 12 inch HDPE waterline, one electric/fiber optic line impacting 63 linear feet of an unnamed tributary (UNT) to Bear Run (EV, MF) (White Pine, PA Quadrangle 41°27'41"N 77°11'58"W).

The project will result in 1,656 linear feet of temporary stream impacts and 3.62 acres of temporary wetland impacts all for the purpose of installing natural gas and freshwater pipelines with associated roadways for Marcellus well development.

DAM SAFETY

Central Office: Bureau of Waterways Engineering, 400 Market Street, Floor 3, PO Box 8460, Harrisburg, PA 17105-8460

D10-128. PennDOT District 10-0, 2550 Oakland Avenue, Indiana, PA 15701. To modify, operate and maintain SR 0228 Wet Pond Dam across a tributary to Breakneck Creek (WWF) impacting 0.25 acre of wetlands (PEM) and 266 feet of stream and providing 0.25 acre of wetland mitigation, for the purpose of creating stormwater management. (Mars, PA Quadrangle N: 11 inches, E: 17 inches; Latitude: 40° 41' 27" N, Longitude: -80° 00' 05" W) Adams Township, **Butler County**.

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, PO Box 8763, Harrisburg, PA 17105-8763, within 30 days from the date of this publication. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

<i>SSIP Application No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
12010	Pat's Offroad P. O. Box 1993 Williston, ND 58802-1993 Attn: Clint Hudkins	Bradford	Springfield Township	2 ASTs storing used motor oil	84,000 gallons

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062324 (Sewage)	Pike County Environmental, Inc. 1116 Delaware Drive Matamoras, PA 18336	Pike County Westfall Township	Delaware River (1-D)	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0088684	Pleasant Hills Campground LLC PO Box 86 Hesston, PA 16647-0086	Huntingdon County Penn Township Juniata Township	UNT to Raystown Branch Juniata Branch	Y

****Renewal individuals

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0100056	Rose Point Park Campground 314 Rose Point Road New Castle, PA 16101-9358	Lawrence County Slippery Rock Township	Slippery Rock Creek 20-C	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0057479, IW, **Rhoads Industries, Inc.**, 1117 Admiral Peary Way, Philadelphia, PA 19112.

This proposed facility is located in City of Philadelphia, **Philadelphia County**.

Description of Proposed Action/Activity: Approval for the transfer/renewal of an NPDES permit to discharge from a facility known as Philadelphia Navy Yard Dry—Dry Dock 2 to Delaware River in Watershed 3J.

NPDES Permit No. PA0011657 Amendment 1, IW, **Exelon Generation Co. LLC**, 3901 North Delaware Avenue, Philadelphia, PA 19137.

This proposed facility is located in City of Philadelphia, **Philadelphia County**.

Description of Proposed Action/Activity: Approval for the amendment of an NPDES permit to reduce discharge flow from 360 MGD to 231.84 MGD from a facility known as Exelon Schuylkill Generating Station to Schuylkill River and Unnamed Stream in Watershed 3F.

NPDES Permit No. PA0020303, Sewage, **Schwenksville Borough Authority**, P. O. Box 458, Schwenksville, PA 19473-0458.

This proposed facility is located in Schwenksville Borough, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 0.3 MGD of treated sewage from a facility known as Schwenksville Borough WWTP to Perkiomen Creek in Watershed 3-E.

NPDES Permit No. PA0032301 A-1, Sewage, **M & B Environmental, Inc.**, 744 Harleysville Pike, Harleysville, PA 19438.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit to discharge from a facility known as Concord Industrial Park STP to the West Branch Chester Creek in Watershed 3G.

NPDES Permit No. PA0051454, Sewage, **John Alfonse**, 809 Collegeville Road, Mont Clare, PA 19453.

This proposed facility is located in East Norriton Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Alfonse Property to an Unnamed Tributary to Stony Creek in Watershed 3-F.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

NPDES Permit No. PA0023558, Sewage, SIC Code 4952, **Ashland Borough**, 401 S. 18th Street, Ashland, PA 17921.

This existing facility is located in Ashland Borough, **Schuylkill County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0261823, Sewage, **David L. & Meagen L. Jones**, 322 Sleepy Hollow Road, Shermans Dale, PA 17032.

This proposed facility is located in Carroll Township, **Perry County**.

Description of Proposed Action/Activity: Authorization to discharge to an unnamed tributary of Sherman Creek in Watershed 7-A.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

WQM Permit No. 0998420, Sewage, **Transfer, Bryan J. Gill**, 506 Old Bethlehem Road, Quakertown, PA 18951.

This proposed facility is located in Haycock Township, **Bucks County**.

Description of Action/Activity: Permit transferred ownership from Jeanette DeMoreland to Bryan Gill with continued operation of a single residence sewage treatment plant.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 5012402, Sewerage, **David L. & Meagen L. Jones**, 322 Sleepy Hollow Road, Shermans Dale, PA 17032.

This proposed facility is located in Carroll Township, **Perry County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of sewage facilities consisting of a SFTF with septic tank, EcoFlo peat filter, chlorine disinfection and outfall.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 5612401, Sewerage, **Indian Lake Borough**, 1301 Causeway Drive, Central City, PA 15926

This proposed facility is located in Indian Lake Borough, **Somerset County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a single residence sewage treatment facility.

WQM Permit No. 0411401, Sewerage, **Rochester Borough Sewer and Maintenance Authority**, PO Box 563, Rochester, PA 15074

This proposed facility is located in Rochester Borough, **Beaver County**

Description of Proposed Action/Activity: Permit issuance for construction and operation of a sewer system.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01231002	Delaware County Council County of Delaware 201 West Front Street Media, PA 19063	Delaware	Aston and Middletown Townships	Chester Creek (TSF-MF)

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024805003R	CMC Development Corp. 4511 Falmer Drive Bethlehem, PA 18020	Northampton	Bushkill Twp.	UNT to Bushkill Creek, HQ-CWF, MF

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717-705-4802.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI035010001	Mr. Kenneth Dommel 89 Covered Bridge Road Pequea, PA 17565	Perry	Saville Township	Panther Creek (HQ-CWF, MF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems

PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cooper Township Clearfield County	PAG-02 101712005	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461	UNT's (CWF) to Moshannon Creek (TSF)	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461 717-783-7924
Doylestown Borough Bucks County	PAG0200 0911083	635 Main Street, LLC 217 Delmont Avenue Warminster, PA 18976	Cooks Run (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warrington Township Bucks County	PAG0200 0911081	The Cutler Group, Inc. 5 Apollo Road, Suite One Plymouth Meeting, PA 19462	Little Neshaminy Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Haverford Township Delaware County	PAG0200 2312009	VPS Builders, LLC 114 Black Bass Lane West Media, PA 1063	Darby Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Limerick Township Montgomery County	PAG0200 4612006	Giovanna Raffaelli 865 Easton Road, Suite 250 Warrington, PA 18976	Mingo Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Ambler Borough Montgomery County	PAG0200 4612013	Eric Seidman 2110 Executive Drive Salisbury, NC 28145	Wissahickon Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Montgomery Township Montgomery County	PAG0200 4606015-R	David Cutler 5 Apollo Road, Suite 1 Plymouth Meeting, PA 19462	Little Neshaminy Creek (TSF-WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

NOTICES

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
City of Philadelphia Philadelphia County	PAG0201 511122	PA Department of Transportation District 6-0 7000 Geerdes Boulevard King of Prussia, PA 19406	Pennypack Creek (Mf-TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Archbald Borough, Lackawanna County	PAG02003510006R	Natalie Gelb Lackawanna Heritage Valley Authority 538 Spruce St. Suite 516 Scranton, PA 18503	Laurel Run, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
Cumberland Twp. Adams County	PAG02000110002R	Zachary Biliitho, Gettysburg National Military Park 790 Baltimore Pike Gettysburg, PA 17325	UNTs to Rock Creek/WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Oxford Township Adams County	PAG02000104023R	John Grim Irish Meadows Partners 300 Frederick Street Hanover, PA 17331	UNT to South Branch Conewago Creek/WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Spring Township Berks County	PAG02000604119R	Fiorino Grande Grande Land, LP 2213 Quarry Road West Lawn, PA 19609	Cacoosing Creek/WWF, MF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
South Middleton Township Cumberland County	PAG02002112004	RSJ Holdings, LLC Trindle Self Storage 1450 Trindle Road Carlisle, PA 17015	Hogestown Run/CWF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
Lower Paxton Twp. Dauphin County	PAG02002212019	Handwerk Site Contractors PO Box 326 Hummelstown, PA 17011	Beaver Creek/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Lower Swatara Twp. Dauphin County	PAG02002212009	Ray Nielson HMS Host Corporation 6905 Rockledge Drive Bethesda, MD 20817	Susquehanna River/WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100

*Facility Location:
Municipality &
County*Swatara Township
Dauphin County*Permit No.*

PAG02002210007R

*Applicant Name &
Address*Kalbach Associates, Liberty
Excavators, Inc.
4402 Gettysburg Road
Camp Hill, PA 17011*Receiving
Water/Use*Beaver Creek/
WWF*Contact Office &
Phone No.*Dauphin Co
Conservation
District
1451 Peters
Mountain Rd
Dauphin, PA 17018
717.921.8100*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701
570.327.3636**Facility Location:
Municipality &
County*Patton Township
Centre County*Permit No.*

PAG02001412004

*Applicant Name &
Address*Robert Franks
Sheetz Inc
5700 Sixth Ave
Altoona PA 16606*Receiving
Water/Use*UNT to Big Hollow
Run CWF*Contact Office &
Phone No.*Centre County
Conservation
District
414 Holmes Ave
Suite 4
Bellefonte PA 16823
Phone:
(814) 355-6817City of DuBois
Sandy Township
Clearfield County

PAG02001710005

PA Dept of Transportation
District 2-0
PO Box 342
Clearfield PA 16830Sandy Lick Creek
CWFClearfield County
Conservation
District
511 Spruce St Ste 6
Clearfield PA 16830
Phone:
(814) 765-2629Richmond Township
Tioga County

PAG02005912002

William Robinson
16064 Route 6
Mansfield PA 16933

Ellen Run CWF

Tioga County
Conservation
District
50 Plaza Ln
Wellsboro PA 16901
(570) 724-1801
Ext. 5Cranberry Township
Butler County

PAG02001012022

The Peter E. Armstrong
Sr. Revocable Trust
1001 New Castle Road
Prospect PA 16052Kaufman Run
WWFButler County
Conservation
District
724-284-5270Mars Borough
Butler County

PAG02001012023

Breakneck Creek Regional
Authority
PO Box 1180
Mars Borough, PA 16046Kaufman Run
WWFButler County
Conservation
District
724-284-5270Cranberry Township
Butler County

PAG02001010001R

Warner Pacific Properties
507 Mortimer Avenue
Sturgis MI 49091UNT Brush Creek
WWFButler County
Conservation
District
724-284-5270Adams Township
Butler County

PAG02001010003R

Echo5 LLC
Attn: James A. West
100 Arthur Drive
Wexford PA 15090UNT Breakneck
Creek WWFButler County
Conservation
District
724-284-5270Cranberry Township
Butler County

PAG02001010005R

Regional Industrial
Development Corporation of
Southwestern PA
425 Sixth Avenue, Ste 500
Pittsburgh PA 15219

Brush Creek WWF

Butler County
Conservation
District
724-284-5270Cranberry Township
Butler County

PAG02001011027

PENNDOT District 10
2550 Oakland Avenue
PO Box 429
Indiana PA 15701

Brush Creek WWF

Butler County
Conservation
District
724-284-5270

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Northeast Borough Erie County	PAG02002504031R(2)	Thornton Subdivision Dave Thornton 10650 West Main Street North East PA 16428	UNT Sixteen Mile Creek	Erie County Conservation District 814-825-6403
Sergeant Township McKean County	PAG02004212002	CARES McKean LLC 25 Green Hills Lane Rutland VT 05701	Sicily Run CWF	McKean County Conservation District 814-887-4001
Canal Township Venango County	PAG02006112001	Homer Hoolabaugh Canal Wesleyan Methodist Church 160 Deckards Run Road Utica PA 16362	Warden Run CWF	Venango County Conservation District 814-676-2832
Westmoreland County, Donegal Township	PAG2096512004	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Fourmile Run/TSF	PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800
Butler County, Cherry Township	PAG2091012005	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Slippery Rock Creek/CWF	PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Dunmore Boro. Lackawanna County	PAR602201	DeNaples Auto Parts Bush Street Facility 400 Mill Street Dunmore, PA 18512	Roaring Brook Creek From Elmhurst Reservoir to mouth (CWF, MF)	PA DEP Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915 570-826-2511
Carlisle Borough Cumberland County	PAR803730	Celadon Trucking Services, Inc 1711 Shearer Drive Carlisle, PA 17013	Conodoguinet Creek /WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
City of Harrisburg	PAR403508	Harrisburg Authority Ash Landfill 212 Locust Street Suite 302 Harrisburg, PA 17101	Spring Creek / CWF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Conewango Township Warren County	PAR708318	West Penn Oil Company, Inc. 1425 Market Street Warren, PA 16365	Jackson Run 16-B	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Saint Marys Elk County	PAR228313	Penn Pallet Incorporated 675 Fillmore Road Saint Marys, PA	Unnamed Tributary to Elk Creek 17-A	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Mahoning Township Lawrence County	PAR238304	Sealmaster Manufacturing of PA, Inc. P. O. Box 282 Hillsville, PA 16132-0282	Unnamed Tributary to Mahoning River 20-B	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Sugar Grove Township Mercer County	PAR808307	AC Coach Operations, Inc. 1 Anderson Plaza Greenville, PA 16125-9443	Unnamed Tributary to Shenango River 20-A	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-4**Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Haycock Township Bucks County	PAG040168	Bryan J. Gill Sr. 506 Old Bethlehem Road Quakertown, PA 18951	Dimple Creek—2D	Southeast Region Water Management 484-250-5970
Upper Hanover Township Montgomery County	PAG040175	Litka James & Mistic Barbara 2106 Ridge Way East Greenville, PA 18041	Macoby Creek to Perkiomen Creek—3-E	Southeast Region Water Management 484-250-5970
Birmingham Township Chester County	PAG040172	Winona N. Crampton 1109 Daniel Davis Lane West Chester, PA 19382-8072	Radley Run—3-H	Southeast Region Water Management 484-250-5970

*General Permit Type—PAG-8 (SSN)**Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Penn Township Cumberland County	PAG083556 PAG083605 PAG080016	Merrell Bros., Inc. 8811 W. 500 N. Kokomo, IN 46901	Doug Hodecker Farm 1604 Pine Road Carlisle, PA 17015	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-10**Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Stream or Body of Water</i>	<i>Contact Office & Phone No.</i>
Solebury Township Bucks County	PAG100037	Texas Eastern Transmission, LP 5400 Westheimer Court 5D-65 Houston, TX 77056	Pennsylvania Canal	Southeast Region Clean Water Program 484-250-5970
Plymouth Township West Conshohocken Borough Conshohocken Borough Montgomery County	PAG100038	Texas Eastern Transmission, LP 890 Winter Street, Suite 300 Waltham, MA 02451	Schuylkill River- 3F	Southeast Region Clean Water Program 484-250-5970

General Permit Type—PAG-12

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Conestoga Township Lancaster County	PAG123729	Bacon Acres Farm 151 Pequea Creek Road Conestoga, PA 17516	UNT to Pequea Creek / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
West Lampeter Township Lancaster	PAG123633	Douglas E Rohrer Farm 1728 Bridge Road Lancaster, PA 17602	UNT to Pequea Creek / WWF	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Ken Meck 1503 Beaver Valley Pike Willow Street, PA 17584	Lancaster	261.2	408.4	Pullets / Beef	NA	Approved
Harold Barley III 230 Indian Run Road Millersville, PA 17551	Lancaster	600	450.7	Layers/ Beef	HQ	Approved
Country View Family Farms, LLC MACH Farm 651 Pine Rd Palmyra, PA 17078	Lebanon	0	718.34	Swine	NA	Approved
Country View Family Farms LLC Swatara Swine Farm 1921 Blacks Bridge Road Annville, PA 17003	Lebanon	0	805.15	Swine	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3612501, Public Water Supply.

Applicant	Ames Resse, Inc.
Municipality	East Lampeter Township
County	Lancaster
Responsible Official	Enrique Traval, VP/ General Manager PO Box 413 Bird In Hand, PA 17505-0413
Type of Facility	Installation of VOC treatment and 4-log treatment of viruses
Consulting Engineer	Charles A Kehew II, P.E. James R. Holley & Associates, Inc. 18 South George Street York, PA 17401
Permit to Construct Issued:	5/7/2012

Permit No. 0512502 MA, Minor Amendment, Public Water Supply.

Applicant	Brookwood Countryside Community MHP
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Municipality	Bedford Township
County	Bedford
Responsible Official	Larry J. Farkas PE, Professional Engineer 637 Jeffers Circle Exton, PA 19341
Type of Facility	Chlorine contact tank installation.
Consulting Engineer	Larry J. Farkas, P.E. Cawley Environmental Services, Inc. 637 Jeffers Circle Exton, PA 19341
Permit to Construct Issued:	5/3/2012

Permit No. 3612503, Public Water Supply.

Applicant	New Danville Six Pack, Inc.
Municipality	Pequea Township
County	Lancaster
Responsible Official	Leang J. Ngo, Owner 2096 New Danville Pike Lancaster, PA 17602
Type of Facility	Addition of nitrate treatment by anion exchange
Consulting Engineer	James R. Sanchez, P.E. Sanchez & Associates, Inc. 460 N. George Street Millersville, PA 17551
Permit to Construct Issued:	5/3/2012

Operations Permit issued to: **Paul Lantz Builders, Inc.**, 7360184, Bart Township, **Lancaster County** on 5/7/2012 for the operation of facilities approved under Construction Permit No. 3610501.

Operations Permit issued to: **Silver Spring Water Association**, 7280061, Hamilton Township, **Franklin County** on 5/7/2012 for the operation of facilities submitted under Application No. 2811508 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Permit No. 4189514-T3—Transfer Public Water Supply.

Applicant	Chadlee Mobile Home Park
[Township or Borough]	Armstrong Township
County	Lycoming
Responsible Official	Darcy Delainey Walkhampton Capitol Group 17701 LLC 2325-168 St. Moritz Drive, S.W. Calgary, Alberta, Canada T3H OK4
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	May 7, 2012

Description of Action Operation of the existing water system at Chadlee Mobile Home Park, including Well Nos. 1 and 2, phosphate sequestration, sodium hypochlorite disinfection, detention tanks, and distribution system.

Permit No. 1801502-T1—Transfer Public Water Supply.

Applicant **Eagle Ridge Personal Care Home, LLC**

[Township or Borough] Colebrook Township

County **Clinton**

Responsible Official Steven L. and Lisa A. Stem
253 Sycamore Lane
Julian, PA 16844

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued May 7, 2012

Description of Action Name change from Oakridge Personal Care Home and operation of Well No. 1

Permit No. 4146426EP123—Permit-By-Rule Public Water Supply.

Applicant **H2O to Go, Inc.**

[Township or Borough] Bellefonte Borough

County **Centre**

Responsible Official Lloyd K. Smucker, President
H2O to Go, Inc.
12 East Elizabeth Street
Maytown, PA 17550

Type of Facility Public Water Supply—Operation

Consulting Engineer N/A

Permit Issued May 7, 2012

Description of Action The bottled water system has complied with the requirements of Chapter 109.1005(c)(1)—(4) and is authorized to operate under the PBR provisions of Chapter 109.1005(c).

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 2011504 Public Water Supply

Applicant **John C. Nickelson, Denny Ridge Mobile Home Park**

Township or Borough Hayfield Township

County **Crawford**

Type of Facility Public Water Supply

Consulting Engineer Steven Halmi, P.E.
Deiss & Halmi Engineering, Inc.
105 Meadville Street
Edinboro, PA 16412

Permit to Construct Issued May 7, 2012

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
South Abington Township	104 Shady Lane Road PO Box 259 Chinchilla, PA 18410	Lackawanna
Clarks Summit Borough	304 South State Street Clarks Summit, PA 18411	Lackawanna
Clarks Green Borough	104 N. Abington Road Clarks Green, PA 18411	Lackawanna

Plan Description: The selected alternatives chosen to address the existing wastewater disposal needs of the planning area provide for upgrades and process improvements to the existing wastewater treatment plant (WWTP) necessary to meet NPDES permitting requirements and to comply with the Chesapeake Bay Nutrient Reduction limitations. The WWTP improvements will also address adequate capacity to treat wet weather flows, and will also provide adequate capacity to meet the future wastewater disposal needs of the planning area.

The selected alternative relative to the needs of the sewage collection and conveyance system is the implementation of a comprehensive Sewer System Evaluation Survey (SSES) and rehabilitation program to address collection and conveyance system issues within each of the three (3) municipalities tributary to the Authority's WWTP. This will also include replacement of approximately 1,600 feet of the ARWA's Main Interceptor, along with the abandonment of South Abington Township's existing Pump Stations Nos. 1 and 2, with both pump stations being replaced by construction of a new gravity trunk sewer (Leggetts Creek Trunk Sewer) to the ARWA Main Interceptor.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Settlement under the Hazardous Sites Cleanup Act and Comprehensive Environmental Response, Compensation and Liability Act

Industrial Solvents and Chemical Company Site Newberry Township, York County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305) and the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (42 U.S.C.A. §§ 9601—9675), has entered into a proposed settlement with Martin Rutkowski ("Settlor").

The proposed settlement resolves claims of the Department with the Settlor under HSCA, CERCLA for the Department's response costs, as defined in HSCA, for the Industrial Solvents and Chemical Company Site (Site) located at 210 Stevens Road in Newberry Township, York County, Pennsylvania.

The proposed settlement obligates the Settlor to remit \$30,000 to the Department. The Settlor will own the Property and based upon the information that the Department has obtained concerning the Settlor and the Site, and the information certified to by Settlor, the Department has determined that Settlor: (1) did not conduct or permit the generation, transportation, storage, treatment or disposal of any hazardous substances at the Site; and (2) did not contribute to the release or threatened release of hazardous substances at the Site through any act or omission.

Settlor and its agents, successors, or assigns shall not conduct any activity at the Property that would be inconsistent with, or disturb, the Response actions at the Property or at the rest of the Site. Settlor and its agents, successors, or assigns shall maintain the asphalt cap and storm water control structures at the Site. An Environmental Covenant that pertains to this site will be recorded with the Recorder of Deeds for York County. The Department believes that the proposed settlement is fair, reasonable, and practicable, in the public interest and in furtherance of the statutory goals of HSCA and CERCLA.

For a period of 60 (sixty) days beginning with the May 19, 2012, publication date of this Notice in the *Pennsylvania Bulletin*, the public is invited to review the Consent Order and Agreement, Monday through Friday, from 8 a.m. to 4 p.m., at the Department's Southcentral Region Office located at 909 Elmerton Avenue, Harrisburg, PA 17110, by contacting Steven DeMars at 717-705-4832.

After review, the public may submit written comments on the Consent Order and Agreement before July 18, 2012, by mailing them to Steven DeMars at the Department's Southcentral Regional Office at the address noted above. A person adversely affected by the settlement may also file an appeal to the Environmental Hearing Board.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media;

benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Feasterville Plaza Shopping Center, Lower Southampton Township, **Bucks County**. Michael A. Christie, Penn Environmental & Remediation, 2755 Bergey Road, Hatfield, PA 19440, Deborah A. Colson, Federal Realty Investment Trust, 1626 East Jefferson Street, Rockville, MD on behalf of Jeffrey W. Franz, FTP Feasterville Plaza, LP, 1138 Sewell Lane, Jenkintown, PA 19046 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with inorganics and chlorinated solvents. The report is intended to document remediation of the site to meet the Background Standard and Statewide Health Standard.

Green Wood Charter School, City of Philadelphia, **Philadelphia County**. Toby J. Kessler, P.G. Gilmore & Associates, Inc., 65 East Avenue, Suite 100, New Britain, PA 18901 on behalf of Green Wood Charter School, 8480 Hagys Mill Road, Philadelphia, PA 19128, Donna Lee Sickenberger, Keenan Valley View Inn, 468 Domino Lane, Philadelphia, PA 19128 has submitted a Remedial Investigation Report concerning remediation of site groundwater and soil contaminated with benzo, arsenic and lead. The report is intended to document remediation of the site to meet the Site Specific Standard.

Sunoco Inc. Philadelphia Refinery Schuylkill River Tank Farm A01-7, City of Philadelphia, **Philadelphia County**. Colleen Costello, Langan Engineering and Environmental Services, 2700 Kelly Road, Suite 200, Warrington, PA 18976, James Oppenheim, Colleen Costello, Langan Engineering and Environmental Services, 2700 Kelly Road, Suite 200, Warrington, PA 18976 on behalf of Scott Baker, Sunoco, Inc., (R&M) 3144 Passyunk Avenue, PA 19145 has submitted a Remedial Investigation Report concerning remediation of site groundwater and soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Site Specific Standard.

Krasny Residence, Lower Merion Township, **Bucks County**. Thomas Hippensteal, Environsearch Consultants, Inc., PO Box 940, Springhouse, PA 19477 on behalf of Scott Krasny, 1007 Yardley Road, Yardley, PA 19067 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Amos Realty LP, Ridley Township, **Delaware County**. Phil Getty, Boucher & James, Inc., 1456 Ferry Road, Doylestown, PA 18901, Greg Tax, US Environmental, 409 Boot Road, Downingtown, PA 19335 on behalf of

Mike Evans, Amos Realty LLP, 126 Talbot Avenue, Holmes, PA 19403 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

777 South Broad Street, City of Philadelphia, **Philadelphia County**. William F. Schmidt, Pennoni Associates, Inc. 3001 Market Street, Philadelphia, PA 19104, William Schmidt, Pennoni Associates, Inc. 3001 Market Street, Philadelphia, PA 19104 on behalf of Josh Weingra, 777 South Broad Associates, LP, 3180 Chestnut, Street, Philadelphia, PA 19104 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with lead, benzo and unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Quality Gas, Warwick Township, **Bucks County**. Jeffery A. WarmKessel, PG, Center Point Tank Services, Inc. 536 East Benjamin Franklin Highway, Douglasville, PA 19518 on behalf of Don & Theresa Jakeman, 2140 York Road, Jamison, PA 18920 has submitted a 90 day Final Report concerning remediation of site soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

335 South Bellevue Avenue Property, Langhorne Borough, **Bucks County**. Jason Pero, Brilliant Environmental Services, 3070 Bristol Pike, Building 2, Suite 105, Bensalem, PA 19020, Dan Forest, Bristol Environmental Services Company, 311 State Road, Croydon, PA 19020 on behalf of James Allen, Wood Service, P. O. Box 36, Longhorn, PA 19047 has submitted a 90 day Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Solid State Scientific Inc., Montgomery Township, **Montgomery County**. Paul C. Miller, Environmental Alliance Inc. 5341 Limestone Road, Wilmington, DE 19808 on behalf of Anthony Cino, 160 Commerce Drive, LP, 301 Oxford Valley Road, Suite 702 Yardley, PA 19067-7713 has submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with other organics. The report is intended to document remediation of the site to meet the Site Specific Standard.

Ursinus College, Collegeville Borough, **Montgomery County**. Gilbert Marshall, Marshall Geoscience, Inc. 170 East First Avenue, Collegeville, PA 19426, Darryl Borrelli, Manko, Gold, Katcher & Fox, LLP, 401 City Avenue, Suite 500, Bala Cynwyd, PA 19004 on behalf of Andrew Feick, Ursinus College, 601 Main Street, Collegeville, PA 19426 has submitted a Remedial Investigation Report concerning remediation of site groundwater contaminated with inorganics. The report is intended to document remediation of the site to meet the Site Specific Standard.

Gateway Shopping Center/Gateway Cleaners, Tredyffrin Township, **Chester County**. George Keil, URS Corporation, 335 Commerce Drive, Suite 300, Fort Washington, PA 19034 has submitted a Remedial Investigation Report concerning remediation of site groundwater contaminated with PCE and chloride. The report is intended to document remediation of the site to meet the Site Specific Standard.

Apfelbaum Residence, Cheltenham Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pottsville, PA 18073, Ed

Applegate, State Farm, Insurance, Pennsylvania Fire Claims, PO, Box, 10610, Atlanta, GA 30348-6110 on behalf of Sharon Hicson-Camack, 210 Paxson Avenue, Glenside, PA 19038 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Parring Southampton Road Armory, City of Philadelphia, **Philadelphia County**. David Swetland, P.G., Converse Consultants, 2738 West College Avenue, State College, PA 16801, on behalf of Dave Miles, PA DMVA, Bldg 0-11 Fort Indiantown Gap, Annville, PA 17003 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Naval Support Activity Bldgs. 22 & 10, City of Philadelphia, **Philadelphia County**. Joseph S. Tomalavage, Tetra Tech Inc., 234 Mall Boulevard, Suite 260, King of Prussia, PA 19406 on behalf of Terence Earley, US Navy, 700 Robbins Avenue, Philadelphia, PA 19111 has submitted a Final Report concerning remediation of site leaded soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Umbria Street Property, City of Philadelphia, **Philadelphia County**. Bill Schmidt, Pennoni Associates, Inc. 3001 Market Street, Philadelphia, PA 19119, Dan Lacz, JERC Partners XVI, L.P., 171 State Road 173, Asbury, NJ 08802 on behalf of David Stubbs, Stubbs Enterprises, Inc., 371 Pelham Road, Philadelphia, PA 19119 has submitted a Cleanup and Remedial Investigation Report concerning remediation of site groundwater and soil contaminated with pah, inorganics and chlorinate solvents. The report is intended to document remediation of the site to meet the Statewide Health Standard and Site Specific Standard.

3101 Red Lion Road Site, City of Philadelphia, **Philadelphia County**. Jeremy Boly, Environmental Maintenance Company Inc., 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Miles Gross, 3070 Bristol Pike, Bensalem, PA 19020 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with inorganic. The report is intended to document remediation of the site to meet the statewide Health Standard.

Ginyard Residence, East Norriton Township, **Montgomery County**. Mark Zunich, Reliance Environmental, Inc. 130 East Chestnut Street, Lancaster PA 17602 on behalf of Delores Ginyard, 3012 Cottage Lane, Norristown, PA 19401 has submitted a 90 day Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Dansko District Center, Penn Township, **Chester County**. Jennifer Risser, Reliance Environmental, Inc. 130 East Chester Street, Lancaster, PA 17601 on behalf of Daria Payne Cabot Kjellerup Realty Trust, 8 Federal Road, West Grove, PA 19390 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

CTS Flooring, Limerick Township, **Montgomery County**. Staci Cottone, J&J Spill Services and Supplies Inc., PO Box 370, Blue Bell, PA 19422 on behalf of Ken Brown, CTS Flooring & Collegeville, Contracting, Inc. 319

West Ridge, Limerick PA 19468 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Strohl Automotive, 7831 Main Street, Upper Macungie Township, **Lehigh County**. Mr. Jamie Kleinle, Barry Isett & Associates, Inc., 85 South Route 100 & Kressler Lane, Allentown, PA 18106 has submitted a Final Report on behalf of his client, Strohl Automotive, 7831 Main Street, Fogelsville, PA 18051, concerning the remediation of soil found to have been impacted by lead as a result of discharged automobile fluids below the concrete floor slab onto the ground surface due to an unlined floor drain at this automobile dealership/service center and gas filling station. The report was submitted to document attainment of the Residential Statewide Health Standard for soil. A public notice regarding the submission of the Final Report appeared in *The Morning Call* on March 29, 2012. A Notice of Intent to Remediate was simultaneously submitted.

Heitsman 2V/4H Well Site, Troy Road and State Route 19, Dimock Township, **Susquehanna County**. James Pinta and David Testa, URS Corporation, 501 Holiday Drive, Foster Plaza 4, Suite 300, Pittsburgh, PA 15220 have submitted a Final Report on behalf of their client, Cabot Oil & Gas Corporation, Five Penn Center West, Suite 401, Pittsburgh, PA 15276, concerning the remediation of soil found to have been impacted by drilling mud and hydraulic fracturing fluid as a result of releases to the site. The report was submitted to document attainment of the Residential Statewide Health Standard and Background Standard for soil. The expected future use of the site will be for the production of natural gas. A Notice of Intent to Remediate was simultaneously submitted.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Lock Haven Bald Eagle Street Former Manufactured Gas Plant Site, City of Lock Haven, **Clinton County**. The Mahfood Group LLC, 1061 Waterdam Plaza Drive, Suite 201, McMurray, Pa 15317 has submitted a Final Report concerning remediation of site soils contaminated with Benzene, Ethylbenzene, Toluene, Xylenes (total), Acenaphthene, Acenaphthylene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Benzo(k)fluoranthene, Chrysene, Dibenz(a,h)anthracene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, Naphthalene, Phenanthrene, Pyrene. The report is intended to document remediation of the site to meet the Statewide Health Standard/Site -Specific Standard.

UGI PNG Bloomsburg Former Mfg. Plant (MGP), Town of Bloomsburg, **Columbia County**. UGI Utilities, Inc., PO Box 12677, Reading, Pa 19612-2677 on behalf of Mr. Tony Rymar has submitted a Cleanup Plan concerning remediation of site soil contaminated with gas constituents. The report outlines planned remediation of the site to meet the Site-specific Standard.

Kroening Rental Lot #39, Montour Township, **Columbia County**. Reliance Environmental, Inc., 130 E. Chestnut Street, Lancaster, Pa 17602 on behalf of Ms. Joy Kroening, 522 Montour Boulevard, Lot #39, Bloomsburg, PA 17815 has submitted a Final Report

concerning remediation of site soils contaminated with Benzene, Cumene, Ethylbenzene, MTBE, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

JMC Steel Group (Fmr. John Maneely Company)—Wheatland Tube Cold Draw Facility, Wheatland Borough, **Mercer County**. ENVIRON International Corporation, 1760 Market Street, Suite 1000, Philadelphia, PA 19103 on behalf of JMC Steel Group, 1 Council Avenue, Wheatland, PA 16161 has submitted a Remedial Investigation/Risk Assessment Report concerning remediation of site soil contaminated with VOCs, Arsenic and site groundwater contaminated with VOCs, SVOCs, PCBs, Metals, nitrate, nitrite, sulfate, vinyl chloride and TCE. The report is intended to document remediation of the site to meet the Site-Specific and Statewide Health Standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports

submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

St Joseph's University, Lower Merion Township **Montgomery County**. David Farrington, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382, Victoria M. Ryan, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Howard R. Heim, St. Joseph's University, 5600 City Avenue, Philadelphia, PA 19131 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 21, 2012.

Frazer Shop Center, East Whiteland Township **Chester County**. Michael Stapler, Metropol Properties, L.P., PO Box 1189, Frazer, PA 19355 on behalf of Phil Gray, Phoenix Geo Environmental, LLC, 445 Bethlehem Pike, Suite 108, Colmar, PA 18915 has submitted a Remedial Investigation/Final Report concerning the remediation of site groundwater and soil contaminated with chlorinated. The Remedial Investigation/Final report demonstrated attainment of the Site Specific Standard and was approved by the Department on March 5, 2012.

Barney Residence, East Vincent Township **Chester County**. Jeremy Bolyn, Environmental Maintenance Company, Inc, 1420 East Mermaid Lane, Glenside, PA 19038, Bill Yoeman, Plott's Oil, 462 Main Street, PO Box 130, Royersford, PA 19466 on behalf of Gerald Barney, 11 Kenneth Avenue, Spring City, PA 19475 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 9, 2012.

900 Tryens Road Site, Aston Borough **Delaware County**. Michael McCann, Ferguson & McCann, Inc., 270 Bodley Road, Aston, PA 19014 on behalf of David Matthias, Penn Photo, Inc., 900A Tryens Road, Aston, PA 19014 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 13, 2012.

905 Montgomery Avenue Site, Lower Merion Township **Montgomery County**. Brenda Kellogg, REPSG, 6901 Kingsessing Avenue, Philadelphia, PA 19142, James Manuel, REPSG, 6901 Kingsessing Avenue, Philadelphia, PA 19142, Lee Brahin, Brahin Properties, Inc., 1535 Chestnut Street, Philadelphia, PA 19102 on behalf of Joe Savaro, Trust UWO Leon Freeman, 1535 Chestnut Street, Philadelphia, PA 19102 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with inorganics. The Final report demonstrated attain-

ment of the Statewide Health Standard and was approved by the Department on March 14, 2012.

Mt. Airy USA, City of Philadelphia **Philadelphia County**. Jeremy W. Bolyn, Environmental Management Company Inc., 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Jason Salus, Mt. Airy USA, 6703 Germantown, Philadelphia, PA 19146 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 14, 2012.

Pitt Estate, Jenkintown Borough **Montgomery County**. Richard D. Trimpi, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg PA 18073, Clare Erskine, Allstate Company, 1200 Atwater Drive, Suite 110, Malvern, PA 19355 on behalf of Courtney Pitt, 429 Clement Road, Jenkintown, PA 19046 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 2, 2012.

Family Center Building, City of Philadelphia, **Philadelphia County**. Thomas Buggiey, Roux Associates, Inc., 1222 Forest Parkway, Suite 1909, West Deptford, NJ 08066 on behalf of Charles Silverman, PA Department of General Services, 515 North Office Building, Harrisburg, PA 17125 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 29, 2012.

Delaware Valley Interchange MP, 358 Bristol Township **Bucks County**. John R. Boullanger, GAI Consultants, Inc. 385 East Waterfront Drive, Homestead, PA 15120-5005 on behalf of Deann Metro, P.E., Pennsylvania Turnpike Commission, P. O. Box 67676, Harrisburg, PA 17106 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 7, 2012.

Minute Man Press, Bristol Township **Bucks County**. Staci Cottone, J&J Spill Service and Supplies, Inc., PO Box 370, Blue Bell, PA 19422 on behalf of Ted Pagano, 1 Kerlin Court, Garnett Valley, PA 19060 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 2, 2012.

Peco Distribution Pole #29717, Plumstead Township **Bucks County**. George Horvat, PECO Energy, 2301 Market Street, Philadelphia, PA 19103 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with pcb. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 14, 2012.

Camilla Hall Nursing Home, East Whiteland Township **Chester County**. Richard J. Burns, Conestoga-Rover & Associates, 410 Eagleview Blvd. Exton PA 19341 on behalf of Sister Joanne Ralph, Sister, Servants of the Immaculate Heart of Mary, 1140 King Road, Immaculata, PA 19345-0200 has submitted a Final Report concerning the remediation of site groundwater contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 9, 2012.

Albert Einstein Medical Center, City of Philadelphia **Philadelphia County**. Thomas R. Marks, Marks Environmental, Inc. 140 Bollinger Road, Elverson, PA 19520 on behalf of Craig Sieving, Albert Einstein Medical Center, 5501 Old York Road, Philadelphia, PA 19141 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with unleaded gasoline. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 1, 2012.

Sunoco Pipeline LP Marcus Hook Tank Farm, Upper Chichester Township **Delaware County**. Tiffanie Doerr, P.G. Auaterra Technologies, 122 South Church Street, West Chester, PA 19382, Brad Fish, Sunoco Logistics Partners, 10 Industrial Highway, MS4, Lester, PA 19029 on behalf of Gus Bozkland, Sunoco, Pipeline, LP, 1818 Market Street, Suite 1500, Philadelphia, PA 19103 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with unleaded gasoline. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 13, 2012.

Biase & Nugent Property, North Wales Borough **Montgomery County**. Jason Pero, Brilliant Environmental Services, 3070 Bristol Pike, Building 2, Suite 105, Bensalem, PA 19020, Anthony Parator, Miller Environmental Group, Inc. 105 Riverview Drive Palsboro, NJ 08066 on behalf of Christine Nugent, 312 West Walnut Street, North Wales, PA 19545 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 27, 2012.

Rite Aid 2451, City of Philadelphia, **Philadelphia County**. Ken Yoder, BL Companies, 4242 Carlisle Pike, Suite 260, Camp Hill PA 17011 on behalf of Robert Lerner, Rite Aid Corporation, 30 Hunter Lane, Camp Hill, PA 17011 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with motor oil. The Final report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on January 13, 2012.

Red Lion Inn, Bensalem Township **Bucks County**. Richard S. Werner, Environmental Consulting, Inc. 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Robert White, Redevelopment Authority of the County of Bucks, 1 North Wilson Avenue, Bristol, PA 19007 has submitted a Final Report concerning the remediation of site groundwater contaminated with diesel fuel, no. 2 fuel oil, unleaded gasoline and unleaded gasoline. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 16, 2012.

Conshohocken Rail LLC, Plymouth Township **Montgomery County**. Craig Herr, RT Environmental Serves Inc. 215 West Church Road, King of Prussia, PA 19406 on behalf of Andrew Cahill, TWL Lending, LLC, 4537 South Valentia Way, Suite 340, Greenwood Village, CO 80111 has submitted a Remedial Investigation and Cleanup Plan concerning the remediation of site groundwater and soil contaminated with inorganics. The Cleanup Plan and Remedial Investigation Report were approved by the Department on March 26, 2012.

Moore Residence, Pennsburg Township **Chester County**. James Maddox, J&M Industries, 11 Millside Drive, Wilmington, DE 19801 on behalf of Ann E. Moore,

1 Red Oak Road, Wilmington, DE 19086 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on January 9, 2012.

Miller Trailer Park, Bristol Borough **Bucks County**. Lawrence W. Bily, RT Environmental Services, Inc. 215 West Church Road, King of Prussia, PA 19406, Gary R. Brown P.E., RT Environmental Services, Inc. 215 West Church Road, King of Prussia, PA 19406 on behalf of Nicholas J. Mink, Highlander Realty Management, LLC, 306 West Cuthbert Blvd. Haddon Township NJ 08108 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site groundwater and soil contaminated with chlorinated solvents. The Cleanup Plan and Remedial Investigation Report was withdrawn by the Department on December 2, 2011

Sunoco Inc. Philadelphia Refinery Schuylkill River Tank Farm AO1-5, City of Philadelphia, **Philadelphia County**. Colleen Costello, Langan Engineering and Environmental Services, 30 South 17th Street, Suite 1500, Philadelphia, PA 19103, James Oppenheim, Sunoco, Inc. (R&M), 100 Green Street, Marcus Hook, PA 19061 on behalf of Scott Baker, Sunoco, Inc. (R&M) 3144 Passyunk Avenue, Philadelphia, PA 19145 has submitted a Remedial Investigation Report and Cleanup Plan concerning the remediation of site Groundwater and soil contaminated with other organics. The Remedial Investigation Report and Cleanup Plan were disapproved by the Department on March 15, 2012.

Rite Aid Store 3495-03, Borough of Royersford **Montgomery County**. Jeffery Bauer, PG, Whitestone Associates, Inc. 1600 Manor Drive, Suite 220, Chalfont, PA 19446 on behalf of Richard Bradley, Rite Aid Pennsylvania, 11750 Bustleton Avenue, Philadelphia, PA 19116 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 9, 2012.

33-51 East Laurel Street Site, City of Philadelphia, **Philadelphia County**. Brooke Ann Brigant, EWMA, 1 Princess Road, Suite B, Lawrenceville, NJ 08648 on behalf of 33-51 East Laurel Street, LLC, 45 Deal Street, Harrington, NJ 07640 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with leaded gasoline and unleaded gasoline, diesel fuel, no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 13, 2012.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

W. Brooks 1V/5H Well Site, Springville Township, **Susquehanna County**. James Pinta and David Testa, URS Corporation, 501 Holiday Drive, Suite 300, Pittsburgh, PA 15220 submitted a Final Report on behalf of their client, Cabot Oil & Gas Corporation, 5 Penn Center West, Suite 401, Pittsburgh, PA 15276, concerning the remediation of soil found to have been impacted by methanol as a result of a release of black water from the drainage way along the western side of the well site. The report documented attainment of the Residential Statewide Health Standard and the Background Standard for soil and was approved on May 1, 2012. The report was originally submitted within 90 days of the release.

Gesford 1H/5H Well Site, Dimock Township, **Susquehanna County**. James Pinta and David Testa,

URS Corporation, 501 Holiday Drive, Foster Plaza 4, Suite 300, Pittsburgh, PA 15220 submitted a Final Report on behalf of their client, Cabot Oil & Gas Corporation, 5 Penn Center West, Suite 401, Pittsburgh, PA 15276, concerning the remediation of soil found to have been impacted by gas well drilling fluids as a result of a leaking reserve pit liner. The report documented attainment of the residential Statewide Health Standard and the Background Standard for soil and was approved on May 3, 2012. The report was originally submitted within 90 days of the release.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Lock Haven Bald Eagle Street Former Manufactured Gas Plant Site, City of Lock Haven, **Clinton County**. The Mahfood Group LLC, 1061 Waterdam Plaza Drive, Suite 201, McMurry, PA 15317 has submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Ethylbenzene, Toluene, Xylenes (total), Acenaphthene, Acenaphthylene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Benzo(k)fluoranthene, Chrysene, Dibenz(a,h)anthracene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, Naphthalene, Phenanthrene, Pyrene. The Final report demonstrated attainment of the Statewide Health Standard/Site-Specific Standard and was approved by the Department on April 27, 2012.

Vera Grove Rishel Estate Property, Point Township, **Northumberland County**. Pennsylvania Tectonics, Inc., 826 Main Street, Peckville, Pa 18452 on behalf of Vera Grove Rishel Estate Property, 2747-2757 Point Township Drive (Route 11), Northumberland, Pa 17857 has submitted a Final Report concerning the remediation of site soil contaminated with leaded gasoline. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department of April 24, 2012.

Halliburton Energy Services, Inc., Clinton Township, **Lycoming County**. Northridge Group, Inc. on behalf of Halliburton Energy Services, Inc., 4 Girton Drive, Muncy, Pa 17756 has submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Fluorene, Anthracene, Phenanthrene, Pyrene, Benzo(a) anthracene, Chrysene, Benzo(b)Fluoranthene, Benzo(a)Pyrene, Benzo(g,h,i.)perylene, Naphthalene, 1,3,5-Trimethylbenzene, and 1,2,4-Trimethylbenzene. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 10, 2012.

Mod Trans, Inc. Selinsgrove Borough, **Snyder County**. Northridge Group, Inc. on behalf of Mod Trans Inc., 6130 South Susquehanna Trail, Port Trevorton, Pa 17801 has submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl tertiary Butyl Ether. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 26, 2012.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Trinity Industries, Inc. South Plant, Borough of Greenville & Hempfield Township, **Mercer County**. Golder & Associates, Inc., Spring Mill Corporation Center, 555 North Lane, Suite 6057, Conshohocken, PA 19428 on behalf of Trinity Industries, Inc., 2525 Stemmons Freeway, Dallas, TX 75207 has submitted a Cleanup Plan

concerning the remediation of site soil contaminated with metals—primarily Lead, and groundwater contaminated with Manganese, and Arsenic. The Cleanup Plan was disapproved by the Department on April 27, 2012.

New Castle Industries—Tanner Plating Division, City of New Castle, **Lawrence County**. SE Technologies, LLC., 98 Vanadium Road, Building D 2nd Floor, Bridgeville, PA 15017 on behalf of New Castle Industries, Inc.—Tanner Plating Division, 925 Industrial Street, New Castle, PA 16102 has submitted a Remedial Investigation / Cleanup Plan / Final Report concerning the remediation of site soil contaminated with Antimony, Chromium and site groundwater contaminated with Antimony and Chromium. The Cleanup Plan was approved by the Department on May 3, 2012. The Remedial Investigation / Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on May 3, 2012.

Gandley Property (Fmr. Taylor Property), Bloomfield Township, **Crawford County**. Marshall, Miller, & Associates, Inc., 2 Gunpowder Road, Mechanicsburg, PA 17050 on behalf of US Foods, Inc., 1114 Garden Street, Greensburg, PA 15601 has submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel and used motor oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 2, 2012.

ARL, Inc.—Diesel Spill, Waterford Township, **Erie County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412 on behalf of ARL, Inc., 1155 Stoops Ferry Road, Coraopolis, PA 15108 has submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Ethylbenzene, Toluene, Cumene, MTBE, 1,2,4 Trimethyl Benzene, 1,3,5 Trimethyl Benzene, and Naphthalene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 3, 2012.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Hazardous Waste Transporter License Issued

Connecticut Tank Removal, Inc., 118 Burr Center, Bridgeport, CT 06605. License No. PA-AH 0794. Effective February 29, 2012.

WM Curbside, LLC, 5101 E. LA Palma Avenue, Suite 206, Anaheim, CA 92807. License No. PA-AH 0793. Effective January 18, 2012.

Ecology Services, Inc., 9135 Guilford Road, Columbia, MD 21046. License No. PA-AH 0789. Effective March 22, 2012.

Hazardous Waste Transporter License Renewed

Orgco Company, Inc., 208 Route 109, Farmingdale, NY 11735. License No. PA-AH 0391. Effective January 18, 2012.

Providence Environmental Concepts, 312 Sharp Road, Columbia, SC 29203. License No. PA-AH 0739. Effective January 24, 2012.

Interstate Chemical Company, Inc., 2797 Freeland Road, Hermitage, PA 16148. License No. PA-AH 0689. Effective January 26, 2012.

J & D Trucking, Inc., 3526 Northwest Blvd, Vineland, NJ 08360. License No. PA-AH 0652. Effective January 26, 2012.

Safety-Kleen Canada, Inc., 300 Woolwich Road, Breslau, ON N0B 1M0. License No. PA-AH 0517. Effective February 2, 2012.

AERC.COM, Inc., 2591 Mitchell Avenue, Allentown, PA 18103-6609. License No. PA-AH 0687. Effective February 3, 2012.

Freehold Cartage Inc., P. O. Box 5010, Freehold, NJ 07728-5010. License No. PA-AH 0067. Effective February 6, 2012.

U.S. Bulk Transport, Inc., 205 Pennbriar Drive, Erie, PA 16509. License No. PA-AH 0408. Effective February 7, 2012.

Chemical Analytics, Inc., 29959 Beverly Road, Romulus, MI 48174. License No. PA-AH 0584. Effective February 8, 2012.

Edward Armstrong & Sons, Inc., 205 Greenfield Road, Lancaster, PA 17601. License No. Pa-AH 0027. Effective February 7, 2012.

Price Trucking Corporation, 67 Beacon Street, Buffalo, NY 14220. License No. PA-AH 0371. Effective February 13, 2012.

Environmental Specialists, Inc., 1101 Andrews Avenue, Youngstown, OH 44505. License No. PA-AH 0587. Effective February 15, 2012.

E.I. Dupont DE Nemours and Company, Experimental Station, P. O. Box 80249, Route 141, Wilmington, DE 19880-0249. License No. PA-AH S227. Effective February 15, 2012.

Advanced Waste Carriers, Inc., 1126 South 70th Street, Suite N408B, West Allis, WI 53214. License No. PA-AH 0742. Effective February 21, 2012.

Carlucci Construction Company, Inc., 401 Meadow Street, Cheswick, PA 15024. License No. PA-AH 0297. Effective February 21, 2012.

ETC Logistics, LLC., P. O. Box 462, Parkman, OH 44080. License No. PA-AH 0688. Effective February 28, 2012.

Elk Transportation, Inc., 1420 Clarion Street, Reading, PA 19061. License No. PA-AH 0413. Effective March 1, 2012.

Lewis Environmental, Inc., P. O. Box 639, 455 Railroad Plaza, Royersford, PA 19468. License No. PA-AH 0591. Effective March 6, 2012.

Sunpro, Inc., 7640 Whipple Avenue Northwest, North Canton, OH 44720. License No. PA-AH 0659. Effective March 6, 2012.

R.E.D. Technologies, LLC., 10 Northwood Drive, Bloomfield, CT 06002. License No. PA-AH 0772. Effective March 8, 2012.

EAP Industries, Inc., P. O. Box 275, 1575 Smith Township State Road Route 18, Atlasburg, PA 15004. License No. PA-AH 0660. Effective March 14, 2012.

Baltimore Tank Lines, Inc., P. O. Box 1028, Glen Burnie, MD 21060-1028. License No. PA-AH 0458. Effective March 12, 2012.

Univar USA, Inc., 328 Bunola River Road, Bunola, PA 15020. License No. PA-AH 0334. Effective March 19, 2012.

Berner Trucking, Inc., P. O. Box 660, Dover, OH 44622. License No. PA-AH 0382. Effective March 19, 2012.

Smith Systems Transportation, Inc., P. O. Box 2455, Scottsbluff, NE 69361. License No. PA-AH 0654. Effective March 21, 2012.

Ken's Marine Service, Inc., P. O. Box 4001, Bayonne, NJ 07002. License No. PA-AH S154. Effective March 20, 2012.

Gemchem, Inc., P. O. Box 384, Lititz, PA 17543. License No. PA-AH 0259. Effective March 21, 2012.

A & D Environmental Services (SC), LLC., 1741 Calks Ferry Road, Lexington, SC 29073. Effective March 26, 2012.

S & C Transport, Inc., 12600 Stark Road, Livonia, MI 48150. License No. PA-AH 0446. Effective March 29, 2012.

R&R Trucking, Inc., 302 Thunder Road, Duenweg, MO 64841. License No. PA-AH 0592. Effective April 4, 2012.

Stericycle Specialty Waste Solutions, 18 Water Street, Reading, PA 19605. License No. PA-AH 0770. Effective April 10, 2012.

Environmental Products & Services, P. O. Box 315, Syracuse, NY 13209. License No. PA-AH 0748. Effective April 11, 2012.

Duquesne Light Company, Construction Coord & Underground, 2645 New Beaver Avenue, Pittsburgh, PA 15233. License No. PA-AH 0462. Effective April 12, 2012.

United Oil Recovery, Inc., 47 Gracey Avenue, Meriden, CT 06451. License No. PA-AH 0378. Effective April 10, 2012.

Bestrans, Inc., 19 Davidson Lane, New Castle, DE 19720. License No. PA-AH 0766. Effective April 12, 2012.

Thunderbird Trucking, LLC., 4343 Kennedy Avenue, East Chicago, IN 46312. License No. PA-AH 0745. Effective April 18, 2012.

Altom Transport, Inc., 4242 S. Knox Avenue, Chicago, IL 60632. License No. PA-AH 0693. Effective May 1, 2012.

Aqua-Tex Transport, Inc., P. O. Box 1204, Hamonton, NJ 08037. License No. PA-AH S179. Effective May 3, 2012.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Hazardous Waste Transporter License Voluntarily Terminated

A & D Environmental Services, Inc., 2718 Uwharrie Road, Archdale, NC 27263. License No. PA-AH 0760. Effective January 26, 2012.

Ashland, Inc., 5200 Blazer Parkway, Dublin, OH 43017. License No. PA-AH 0121. Effective March 1, 2012.

Consolidated Transportation, Inc., 23 Perrine Street, P. O. Box 768, Auburn, NY 13021. License No. PA-AH 0059. Effective April 1, 2012.

Hazardous Waste Transporter License Expired

Pure Earth Recycling (NJ), Inc., P. O. Box 92, Franklinville, NJ 08322-0092. License No. PA-AH 0307. Effective March 31, 2012.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Actions on applications for Infectious and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Infectious and Chemotherapeutic Waste Transporter License Issued

Med Waste Management, LLC., 1860 52nd Street, Brooklyn, NY 11204 License No. PA-HC0242. Effective on February 28, 2012.

Triumvirate Environmental, Inc., 61 Innerbelt Road, Somerville, MA 02143. License No. PA-HC0245. Effective on May 2, 2012.

Infectious and Chemotherapeutic Waste Transporter License Renewed

Orchard Hill Memorial Park, Inc., 187 State Route 94, Lafayette, NJ 07848-4614. License No. PA-HC 0163. Effective on January 18, 2012.

EPS of Vermont, Inc., 532 State Fair Blvd., P. O. Box 315, Syracuse, NY 13204. License No. PA-HC0238. Effective on March 22, 2012.

Med-Flex, Inc., P. O. Box 357, Hainesport, NJ 08036. License No. PA-HC0207. Effective on May 1, 2012.

Infectious and Chemotherapeutic Waste Transporter License Voluntarily Terminated

Advant-Edge Solutions, Inc., 1 Shea Way, Newark, DE 19713. License No. PA-HC 0239. Effective December 31, 2011.

Stericycle Environmental Department, Atlantic Region, 3614 Hoskins Court, Hamilton, OH 45011. License No. PA-HC0217. Effective February 7, 2012.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 101639. L & S Demo Recycling, 884 Brook Road, Conshohocken, PA 19428. This is a major permit modification is for the addition of a mechanical picking/sorting line and a grinder to enhance recycling operations at L&S Demo Recycling Transfer Facility, an existing construction and demolition (C&D) waste transfer and processing facility located in Plymouth Township, **Montgomery County**. The permit was issued by the Southeast Regional Office on April 20, 2012.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

GP3-46-0103: Highway Materials, Inc. (1750 Walton Road, Blue Bell, PA 19422) on May 2, 2012, to operate a portable nonmetallic mineral processing plant in Marlborough Township, **Montgomery County**.

GP9-46-0058: Highway Materials, Inc. (1750 Walton Road, Blue Bell, PA 19422) on May 2, 2012, to operate two (2) diesel/#2 fuel-fired internal combustion engines in Marlborough Township, **Montgomery County**.

GP3-15-0063: Terra Technical Services, LLC. (600 Brandywine Avenue, Downingtown, PA 19335) on May 2, 2012, to operate a portable nonmetallic mineral processing plant in Malvern Borough, **Chester County**.

GP9-15-0015: Terra Technical Services, LLC. (600 Brandywine Avenue, Downingtown, PA 19335) on May 2, 2012, to operate a diesel/#2 fuel-fired internal combustion engines in Malvern Borough, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

GP3-21-03100: Hempt Brothers, Inc. (205 Creek Road, Camp Hill, PA 17011) on May 1, 2012, to install and operate a portable nonmetallic mineral processing plant at approximately mile marker 218 on the PA Turnpike in West Pennsboro Township, **Cumberland County**.

GP11-21-03100: Hempt Brothers, Inc. (205 Creek Road, Camp Hill, PA 17011) on May 1, 2012, to install and operate a non-road diesel engine located at approximately mile marker 218 on the PA Turnpike in West Pennsboro Township, **Cumberland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP14-25-1011A: Dusckas Martin Funeral Home (4216 Sterretania Road, Erie, PA 16506) on May 1, 2012, for operation of a Human Crematory (B & L Cremation Systems) equipped with two (2) ThermJet Burners (BAQ-GPA/GP-14) in Millcreek Township, **Erie County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0007: Holy Redeemer Hospital & Medical Center (1648 Huntingdon Pike, Meadowbrook, PA 19046) on May 7, 2012, for the addition of a stationary spark ignition reciprocating internal combustion engine for the production of electricity for the hospital and a system of heat exchangers to recover the heat from the exhaust from the engine for heating requirements throughout the hospital in Abington Township, **Montgomery County**. This engine is subject to 40 C.F.R. Part 63, Subpart ZZZZ because the hospital is an area source of hazardous air pollutants, and this engine is subject to 40 C.F.R. Part 60, Subpart JJJJ for new spark ignition reciprocating internal combustion engines.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

54-310-055: Richard E. Pierson Construction Co. Inc.—Middleport Quarry (P. O. Box 4309, Woodstown, NJ 08098-0430) on April 13, 2012, to construct a new crushing plant with water sprays at their Middleport Quarry facility in Walker Township, **Schuylkill County**.

66-399-012: Williams Field Services Company, LLC (Westpointe Center Three, 1605 Coraopolis Heights Road, Moon Township, PA 15108) on April 20, 2012, for installation of two (2) 7,301 Bhp natural gas fired Low NO_x turbines and (1) 402 Bhp emergency generator with oxidation catalyst at their Wilcox Compressor Station site in Tunkhannock Township, **Wyoming County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00010F: Global Tungsten & Powders, Corp. (Hawes Street, Towanda, PA 18848-0504) on May 1, 2012, to construct and operate two (2) process chemical reactor tanks (CR-2 & CR-5) and one new backup process chemical reactor tank (CR-7) for digesting tungsten carbide scrap metal with hydrochloric acid at the facility in North Towanda Township, **Bradford County**. This is a state only facility.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-00642A: Equitrans LP (625 Liberty Avenue, Pittsburgh, PA 15222) on May 2, 2012, to issue a Plan Approval to authorize the installation of Cameron Compressor Systems Cleanburn Technology packages (Cleanburn) on three existing Cooper-Bessemer engines, the uprate of the engines from 1,100 hp to 1,350 hp, and the establishment of Federally enforceable synthetic minor emission limitations for the Hartson Station in Finleyville Boro, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

62-032I: Ellwood National Steel (3 Front Street, Irvine, PA 16329) on May 1, 2012, to construct a new vacuum oxygen decarburization (VOD) unit and seventh annealing furnace in Brokenstraw Township, **Warren County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0274: Tegrant Diversified Brands, Inc. (161 Corporate Drive, Montgomeryville, PA 18936) on May 4, 2012, to operate rigid polyurethane foam molding operation in Montgomery Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

06-05105B: Green Gas Pioneer Crossing Energy, LLC (4251 SW High Meadows Avenue, Palm City, Florida 34990-3726) on May 1, 2012, to add two (2) landfill gas-fired reciprocating internal combustion engines (2,233 HP each) to power two (2) 1,600 KW electric generators at their landfill gas to energy facility at the Pioneer Crossing Landfill in Exeter Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00003F: CraftMaster Manufacturing, Inc. (PO Box 311, Shiner Road, Towanda, PA 18848) on May 1, 2012, to extend the authorization to operate two regenerative thermal oxidizers; one on the Line 1 pressurized refiners and first stage dryers, and one on the line 2 pressurized refiners and first stage dryers, each preceded by a water dropout box on a temporary basis until December 16, 2012, at their facility in Wysox Township, **Bradford County**. The plan approval has been extended.

08-00003G: CraftMaster Manufacturing, Inc. (PO Box 311, Shiner Road, Towanda, PA 18848) on May 1, 2012, to extend the authorization to exhaust the refiner reject emissions from Source IDs 141P and 142P to scrubbers (IDs D41 and E42) on a temporary basis to December 16, 2012, at their facility in Wysox Township, **Bradford County** until Derry Township, **Montour County**. The plan approval has been extended.

18-00011H: Croda, Inc. (8 Croda Way, Mill Hall, PA 17751) on May 1, 2012, to extend the temporary period of operation for the pastillation of Behentrimonium Methosulfate (BTMS) process at their facility in Bald Eagle Township, **Clinton County** for period from May 28, 2012 until November 24, 2012 in order for the Department to incorporate the source into an operating permit. The plan approval has been extended.

47-309-001: United States Gypsum Co. (60 PPL Road, Danville, PA 17821) on May 1, 2012 to extend the authorization to temporarily operate an additional 180 days from May 22, 2012 until November 18, 2012 in order to complete the demonstration of compliance evaluation in Derry Township, **Montour County**. The plan approval has been extended.

47-00014B: United States Gypsum Co. (60 PPL Road, Danville, PA 17821) on May 1, 2012, to extend the authorization to temporarily operate an additional 180

days from June 14, 2012 until December 11, 2012 in order to complete the demonstration of compliance evaluation in Derry Township, **Montour County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

63-00110H: World Kitchen, Inc. (100 Eighth Street, Charleroi, PA 15022) on May 2, 2012, to extend PA-63-00110H until November 8, 2012 in **Washington County**. PA-63-00110H was originally issued on April 19, 2010 to authorize the installation of additional electric boost capacity on Source 107, to establish Source 107 NO_x emissions at less than 50 tpy, to establish the entire facility as a Synthetic Minor, and to approve the generation of Emission Reduction Credits generated from the shutdown of Source 105.

63-00549B: Arden Landfill, Inc. (625 Charrington Parkway, Moon Township, PA 15108) on May 7, 2012, to extend Plan Approval PA-63-00549B to authorize the temporary operation of the Landfill Expansion at Arden Landfill at Chartiers Township, **Washington County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00027: Fres-Co System USA, Inc. (3005 State Road, Telford, PA 18969) on May 3, 2012, for renewal of the Title V Operating Permit in West Rockhill Township, **Bucks County**. The facility is primarily involved in commercial printing. Fres-Co operates boilers, Rotogravure and Flexographic presses. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting. The sources at this facility are subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

37-00059: Praxis Companies—Praxis Northeast Plant (435 Industrial Drive, Savannah, TN 38372-5996) on May 4, 2012, to re-issue the Title V Operating Permit for this Reinforced Plastics Plumbing Fixture manufacturing facility at 372 Rundle Road, in Taylor Township, **Lawrence County**. The facility is a major source due to its potential to emit VOCs and HAPs.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Thomas Huynh, Chief—Telephone: 215-685-9476

V11-035: Philadelphia Prison System (8001 State Road, Philadelphia, PA 19136) for the operation of a correctional institution which houses inmates in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include 57 boilers and hot water heaters that burn natural gas or #2 fuel oil, all are rated under 15 MMBTU/hr. Other air emission sources include a 365 Hp natural gas fired chiller, ten emergency generators.

Modifying Installation Permits to add eight (8) combustion units and one (1) emergency generator to be under a 25 tons per rolling 12-month period NO_x limit.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00139: Spray Products Corp. (1323 Conshohocken Road, Norristown, PA 19404) on May 7, 2012, for a Non-Title V Facility, State-Only, Natural Minor Permit in Plymouth Township, **Montgomery County**. The sources of emissions are two Propellant Gasser / Production Filler Lines and a can crusher. The facility has a potential to emit less than 25 tons per year of Volatile Organic Compounds (VOCs). Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

07-05041: Diversapack LLC (13985 South Eagle Valley Road, Tyrone, PA 16686-7905) on May 1, 2012, for their flexible packaging manufacturing and printing facility in Snyder Township, **Blair County**.

01-03025: New Enterprise Stone & Lime Co., Inc.—dba Valley Quarries, Inc. (PO Box J, Chambersburg, PA 17201-0809) on May 1, 2012, for the Fairfield Quarry operations in Hamiltonban Township, **Adams County**. The State-only permit was renewed.

67-05080: York Building Products Co., Inc. (PO Box 1708, York, PA 17405-1708) on April 27, 2012, for their Thomasville Lincoln Stone Plant operations in Jackson Township, **York County**. The State-only permit was renewed.

36-03105: Pennsy Supply, Inc. (1001 Paxton Street, PO Box 3331, Harrisburg, PA 17105-3331) on May 1, 2012, for the East Petersburg Quarry operations in East Hempfield Township, **Lancaster County**. The State-only permit was renewed.

67-03105: American Colloid Co. (600 Lincoln Street, York, PA 17401-3317) on May 2, 2012, for the foundry pre-mix blending and cat litter packaging facility in York City, **York County**. The State-only permit was renewed.

44-05016: Lewistown Cabinet Center, Inc. (PO Box 507, Reedsville, PA 17084) on May 2, 2012, for their wood cabinet manufacturing facility in Armagh Township, **Mifflin County**. The State-only permit was renewed.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

N11-027: Septa Frankford (Frankford Ave & Bridge St, Philadelphia, PA 19124) for the operation of a bus repair and maintenance shop in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include Six (6) Boilers less than 5 MMBTU/hr firing

natural gas or No. 2, One (1) 0.72 MMBTU/hr Pressure Washer firing natural gas, Three (3) Emergency generators less than 150 kW firing natural gas, One (1) 6000 gallon gasoline storage tank with Stage 2 vapor recovery, One (1) Cold cleaning degreaser.

N11-026: Septa Germantown Brake Shop (6725 Germantown Brake Shop Philadelphia, PA 19119) for the operation of a bus repair and maintenance shop in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include Two (2) 4.718 MMBTU/hr Boiler firing natural gas or No. 2, One (1) 0.44 MMBTU/hr Pressure washer firing natural gas, One (1) 1000 underground gasoline storage tank both with Stage 2 vapor recovery, One (1) Cold cleaning degreaser.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00090: NE OPco Inc.—DBA National Envelope (303 Eagle View Blvd, Exton, PA 19341) on May 3, 2012, for operation of a printing facility in Newtown Township, **Chester County**. This amendment is to incorporate plan approval, number 15-0090D into the facility-wide air quality operating permit. Administrative Amendment of State-Only Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

S10-006: St. Agnes Continuing Care Center (1930 S Broad St, Unit 1, Philadelphia, PA 19145) administratively amended on May 4, 2012 to incorporate a change of ownership to Center for Medicine and Commerce and to change contact information. The Synthetic Minor operating permit was originally issued on May 11, 2010.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Applications Returned

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

1192-33850118-E-1. P. and N. Coal Company, Inc. (P. O. Box 332, Punxsutawney, PA 15767). Application for a stream encroachment to utilize an existing stream crossing over an unnamed tributary to Soldier Run in Winslow Township, **Jefferson County**. Receiving streams: Three unnamed tributaries to Soldier Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 9, 2012. Application Withdrawn: May 3, 2012.

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

03961302 and NPDES No. PA0214531, Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201), to transfer the permit and related NPDES permit for the Darmac No. 3 Deep Mine in Plumcreek Township, **Armstrong County** and Washington Township, **Indiana County** to Rosebud Mining Company from TJS Mining, Inc. No additional discharges. The application was considered administratively complete on March 1, 2012. Application received: January 30, 2012. Permit issued: May 1, 2012.

03031302 and NPDES No. PA0235598, Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201), to transfer the permit and related NPDES permit for the TJS No. 5 Deep Mine in South Bend Township, **Armstrong County** to Rosebud Mining Company from TJS Mining, Inc. No additional discharges. The application was considered administratively complete on February 28, 2012. Application received: January 30, 2012. Permit issued: May 2, 2012.

03901302 and NPDES No. PA0215325, Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201), to transfer the permit and related NPDES permit for the TJS No. 1 Deep Mine in South Bend Township, **Armstrong County** to Rosebud Mining Company from TJS Mining, Inc. No additional discharges. The application was considered administratively complete on February 29, 2012. Application received: January 30, 2012. Permit issued: May 2, 2012.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56080104 and NPDES No. PA0262625. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, revision of an existing bituminous surface and auger mine to add an additional NPDES point in Paint and Adams Townships, **Somerset and Cambria Counties**, affecting 252.9 acres. Receiving stream(s): unnamed tributaries to Paint Creek, Paint Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: January 19, 2012. Permit issued: April 30, 2012.

56110102 and NPDES No. PA0263184, Marquise Mining Corporation, P. O. Box 338, Blairsville, PA 15717, commencement, operation and restoration of a bituminous surface mine in Lincoln Township, **Somerset County**, affecting 45.5 acres. Receiving stream(s): Quemahoning Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. The permit includes a Chapter 105 wetland encroachment to affect 0.09 acre

of wetlands during active mining of Phase I. Application received: March 2, 2011. Permit issued: April 30, 2012.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03090102 and NPDES Permit No. PA0251623. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Permit issued for commencement, operation and reclamation of a bituminous surface mine and auger mining, located in Plumcreek Township, **Armstrong County**, affecting 25.5 acres. Receiving streams: Plumcreek Application received: April 6, 2009. Permit issued: May 1, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16070101. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous surface mine in Monroe Township, **Clarion County** affecting 166.0 acres. Receiving streams: Unnamed tributaries to Brush Run and Brush Run, unnamed tributaries to Piney Creek. This renewal is issued for reclamation only. Application received: March 16, 2012. Permit Issued: May 1, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17050108 and NPDES No. PA0256277. King Coal Sales, Inc. (P. O. Box 712, Philipsburg, PA 16866). Renewal of an existing bituminous surface mine located in Graham and Morris Townships, **Clearfield County** affecting 91.2 acres. The company is also requesting a change in land use from forestland to rural residential. Receiving stream: Moravian Run classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: February 16, 2012. Permit issued: May 4, 2012.

17110101. A. W. Long Coal Co. (1203 Presqueisle St., Philipsburg, PA 16866). Commencement, operation and restoration of a bituminous surface mine located in Morris Township, **Clearfield County** affecting 302.8 acres. Receiving streams: unnamed tributaries to Emigh Run and Emigh Run (cold water fisheries) and unnamed tributaries to Hawk Run and Hawk Run (cold water fisheries). There are no potable water supply intakes within 10 miles downstream. Application received: January 5, 2011. Permit issued: April 24, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54111301 and NPDES Permit No. PA0225011. Little Buck Coal Company, (57 Lincoln Road, Pine Grove, PA 17963), commencement, operation and restoration of an anthracite underground mine operation in Tremont Township, **Schuylkill County** affecting 1.5 acres, receiving stream: Stumps Run. Application received: May 10, 2011. Permit issued: May 1, 2012.

54860109R5. Rausch Creek Land, LP, (978 Gap Street, Valley View, PA 17983), renewal of an existing anthracite surface mine operation for reclamation activities only in Tremont Township, **Schuylkill County** affecting 35.0 acres, receiving stream: none. Application received: April 11, 2012. Renewal issued: May 7, 2012.

Noncoal Permits Actions

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17060301 and NPDES No. PA 0256307. Kinkead Aggregates LLC (2311 Route Highway East Homer City,

PA 15748). Transfer of an existing large industrial mineral mine located in Bell Township, **Clearfield County** affecting 137.4 acres. Receiving streams: unnamed tributary to Bear Run and Bear Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: September 15, 2011. Permit issued: April 27, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

19110301 and NPDES Permit No. PA0225002. Hanson Aggregates Pennsylvania, LLC, (7660 Imperial Way, Allentown, PA 18195), commencement, operation and restoration of a quarry operation in Hemlock and Madison Townships, **Columbia County** affecting 281.9 acres, receiving stream: unnamed tributary to Little Fishing Creek. Application received: April 29, 2011. Permit issued: April 30, 2012.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10124101. Wampum Hardware Company (2856 Stoystown Road, Friedens, PA 15541-7020) Blasting activity permit for construction blasting in Buffalo Township, **Butler County**. This blasting activity permit will expire on December 31, 2012. Permit Issued: May 2, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08124130. Hayduk Enterprises Inc. (257 Riverside Drive, Factoryville, PA 18419). Blasting for a pipeline located in Overton Township, **Bradford County**. Permit issued: May 4, 2012. Permit expires: December 31, 2012.

08124131. Meshoppen Blasting, Inc. (Frantz Road, P. O. Box 127, Meshoppen, PA 18630). Blasting for a well site access road located in Tuscarora Township, **Bradford County**. Permit issued: May 3, 2012. Permit expires: August 31, 2012.

59124103. Maine Drilling & Blasting, Inc. (P. O. Box 1140, Gardiner, ME 04345-1140). Blasting for a well pad located in Sullivan Township, **Tioga County**. Permit issued: May 1, 2012. Permit expires: April 23, 2013.

59124104. Maine Drilling & Blasting, Inc. (P. O. Box 1140, Gardiner, ME 04345-1140). Blasting for a well pad located in Rutland Township, **Tioga County**. Permit issued: May 1, 2012. Permit expires: April 23, 2013.

59124105. Maine Drilling & Blasting, Inc. (P. O. Box 1140, Gardiner, ME 04345-1140). Blasting for a pool/pond located in Sullivan Township, **Tioga County**. Permit issued: May 7, 2012. Permit expires: May 1, 2013.

59124106. Maine Drilling & Blasting, Inc. (P. O. Box 1140, Gardiner, ME 04345-1140). Blasting for a pool/pond located in Delmar Township, **Tioga County**. Permit issued: May 7, 2012. Permit expires: May 3, 2013.

60124101. Keystone Blasting, Inc. (15 Hopeland Road, Lititz, PA 17543-9795). Construction blasting for a

warehouse located in Buffalo Township, **Union County**. Permit issued: May 4, 2012. Permit expires: August 30, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36124121. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Holtwood New PPL Power Plant in Martic Township, **Lancaster County** with an expiration date of April 25, 2013. Permit issued: May 1, 2012.

58124122. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Mackey Gas Pad in Lathrop Township, **Susquehanna County** with an expiration date of March 23, 2013. Permit issued: May 1, 2012.

58124132. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Bunnell Gas Pad in Dimock Township, **Susquehanna County** with an expiration date of April 13, 2013. Permit issued: May 1, 2012.

58124136. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for G. Davis Gas Pad in Gibson Township, **Susquehanna County** with an expiration date of April 20, 2013. Permit issued: May 1, 2012.

13124001. Chicago Explosive Services, (141 West Jackson Suite 4217, Chicago, IL 60604), demolition of the Extension Bridge Over Pohopoco Creek in Franklin Township, **Carbon County** with an expiration date of May 31, 2012. Permit issued: May 2, 2012.

58124010. John Brainard, (3978 State Route 2073, Kingsley, PA 18826), construction blasting for Pad 44 in Jackson Township, **Susquehanna County** with an expiration date of December 31, 2012. Permit issued: May 3, 2012.

58124011. John Brainard, (3978 State Route 2073, Kingsley, PA 18826), construction blasting for Range Unit 37 in New Milford Township, **Susquehanna County** with an expiration date of December 12, 2012. Permit issued: May 3, 2012.

40124111. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Gene Cosco in Plains Township, **Luzerne County** with an expiration date of December 31, 2012. Permit issued: May 4, 2012.

58124135. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Brock Smith Well Pad in New Milford Township, **Susquehanna County** with an expiration date of April 23, 2013. Permit issued: May 4, 2012.

46124107. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Gwynedd Mercy College in Lower Gwynedd Township, **Montgomery County** with an expiration date of May 1, 2013. Permit issued: May 7, 2012.

64124101. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Paupack Lake Estates in Paupack and Lake Townships, **Wayne County** with an expiration date of May 31, 2013. Permit issued: May 7, 2012.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Envi-

ronmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E15-823. Chester County Conservation District, 688 Unionville Road, Suite 200, Kennett Square, PA 19348, East Bradford Township, **Chester County**, ACOE Philadelphia District.

To restore and maintain approximately 1,200 linear feet of impaired reach of Plum Run and its tributary (WWF, MF). Work will include streambank stabilization, minor channel realignment, floodplain grading and fish enhancement structures.

The site is located approximately one half mile south of the intersection of US-322 Business and S.R. 0052 (West Chester, PA. USGS Quadrangle N: 9.5 inches, W: 6.3 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

E23-492. Quarry Center, LP, 940 E. Haverford Road, Suite 102, Bryn Mawr, PA 19010, Haverford Township, Delaware County, ACOE Philadelphia District.

To construct and maintain an approximately 54-foot long, 32-foot span, and 10-foot high (maximum) bridge across Naylor's Run associated with the proposed commercial development at Llanerch Quarry. The site is located near the intersection of West Chester Pike (S.R. 0003) and Township Line Road (S.R. 0001) (Lansdowne, PA, USGS Quadrangle N: 8.1 inches; W: 3.2 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E07-442: Bald Eagle Sportsmen's Club, Inc., 1635 Mountain Laurel Court, Warriors Mark, Pennsylvania 16877, in Snyder Township, Blair County, ACOE Baltimore District

To convert and maintain the existing earthen lined body of water to a concrete lined body of water and place and maintain fill in 0.008 acre of the body of water in the floodway of Big Fill Run (HQ-CWF, MF) for the purpose of improving the function of the body of water as a trout raceway. The project is located east of State Route 305, approximately 0.9 mile north of its intersection with South Eagle Valley Road (Tyrone, PA Quadrangle; N: 19.56 inches, W: 8.23 inches; Latitude: 40°43'57.7", Longitude: -78°11'3.8") in Snyder Township, Blair County.

E36-865: County of Lancaster, 50 North Duke Street, Lancaster, Pennsylvania 17608, in Lancaster City and West Lampeter Township, Lancaster County, ACOE Baltimore District

To remove an existing structure and construct and maintain a single span bridge having a normal span of 97.0 feet, a width of 27.0 feet and a minimum underclearance of 6.2 feet across Mill Creek (CWF, MF) impacting 0.047 acre of PEM wetland, all for the purpose of improving transportation and roadway standards. The project is located one mile past the intersection of Duke Street and Eshelman Mill Road (Lancaster, PA Quadrangle; N: 1.72 inches, W: 3.85 inches; Latitude: 40°00'34.1", Longitude: -76°16'39") in Lancaster City and West Lampeter Township, Lancaster County. The amount of wetland impact is considered a de minimus impact of 0.047 acre and wetland mitigation is not required.

E38-179: Pennsylvania Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, Pennsylvania 17103-1699, in Millcreek Township, Lebanon County, ACOE Baltimore District

To: 1) remove the existing superstructure and construct and maintain a two-span spread box beam superstructure having two clear spans of 29.81 feet, a width of 31.00 feet, and a minimum underclearance of 4.17 feet across Mill Creek (TSF, MF), set on the existing concrete abutments and pier; and 2) to temporarily impact 0.01 acre of PEM wetland at the proposed bridge location all for the purpose of improving transportation safety and roadway standards. The project is located along SR 2014 (Furnace Road) (Womelsdorf, PA Quadrangle; N: 20.7 inches, W:

13.8 inches; Latitude: 40°21'50", Longitude: -76°13'27") in Millcreek Township, Lebanon County.

E67-887: City of York, 50 West King Street, York, PA 17405 in West Manchester Township and York City, York County, ACOE Baltimore District

To remove a portion of the existing stream enclosure and to relocate and maintain 700.0 feet of an unnamed tributary to Willis Run (WWF, MF) for the purpose of increasing the capacity of the current conveyance system during high flows. The project is located at the southwest corner of the intersection of Marbrook Lane and Roosevelt Avenue (West York, PA Quadrangle; N: 18.25 inches, W: 1.0 inch; Latitude: 39°58'34.36", Longitude: -76°45'25.59") in West Manchester Township and York City, York County.

E36-887: Donegal Chapter Trout Unlimited, PO Box 8001, Lancaster, PA 17604 in East Drumore Township, Lancaster County, ACOE Baltimore District

To construct and maintain 19 rock deflectors, 23 cover logs, 13 boulder/rock walls, 4 muddills, 2 rock vanes, 7 areas of random boulder placement, an 18.0-foot wide by 40.0-foot long agricultural livestock crossing, a wetland crossing temporarily impacting 0.1 acre of palustrine forested wetland, and to remove 3 log jams in and along Conowingo Creek (HQ-CWF, MF) (from Latitude: 39°51'7.84" N, Longitude: -76°11'53.80" W to Latitude: 39°50'50.55" N, Longitude: -76°11'45.87" W). To construct and maintain a rock cross vane, 3 boulder/rock walls, 3 agricultural livestock crossings being 10.0-foot wide by 75.0-foot long, 10.0-foot wide by 70.0-foot long, and 10.0-foot wide by 40.0-foot long, and dual 16.0-foot long, 18.0-inch diameter, HDPE culverts for a temporary stream crossing in and along an unnamed tributary to Conowingo Creek (HQ-CWF, MF) (from Latitude: 39°51'2.22" N, Longitude: -76°11'33.69" W to Latitude: 39°50'53.21" N, Longitude: -76°11'47.15" W). To construct and maintain 13 rock cross vanes, 8 cover logs, 7 boulder/rock walls, and 2 agricultural livestock crossing being 10.0-foot wide by 35.0-foot long and 10.0-foot wide by 50.0-foot long in and along an unnamed tributary to Conowingo Creek (HQ-CWF, MF) (from Latitude: 39°51'6.05" N, Longitude: -76°11'45.31" W to Latitude: 39°50'53.61" N, Longitude: -76°11'48.27" W). The project also includes approximately 7,110.0 feet of streambank fencing in and along Conowingo Creek (HQ-CWF, MF) and the two unnamed tributaries to Conowingo Creek (HQ-CWF, MF). The purpose of the project is to reduce sediment loading and to enhance fish habitat in the streams. The project is located approximately 3/8 of a mile north of Cardinal Drive, approximately 1,000.0 feet west of the intersection of Cardinal Drive and Conowingo Road (Wakefield, PA Quadrangle; N: 17.81 inches, W: 9.98 inches; Latitude: 39°50'53" N, Longitude: -76°11'46" W) in East Drumore Township, Lancaster County. Wetland impacts are temporary and mitigation is not required.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-013: Laser Northeast Gathering Company, LLC, 1212 South Abington Road, Clarks Summit, PA 18411, Bridgewater, Forest Lake, and Silver Lake Townships, Susquehanna County, ACOE Baltimore District.

To construct, operate, and maintain:

1. a 16.0-inch diameter natural gas gathering line impacting 1,840 square feet of Palustrine Scrub Shrub Wetland (PSS) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 28", Longitude: 75° 54' 36"),

2. a 16.0-inch diameter natural gas gathering line impacting 40 lineal feet crossing an unnamed tributary to Fall Brook (EV-CWF) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 28", Longitude: 75° 54' 36"),

3. a 16.0-inch diameter natural gas gathering line impacting 40 lineal feet crossing an unnamed tributary to Fall Brook (EV-CWF) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 29", Longitude: 75° 54' 54"),

4. a 16.0-inch diameter natural gas gathering line impacting 2,840 square feet of Palustrine Emergent Wetland (PEM) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 28", Longitude: 75° 54' 58"),

5. a 16.0-inch diameter natural gas gathering line impacting 40 lineal feet crossing an unnamed tributary to Fall Brook (EV-CWF) (Laurel Lake, PA Quadrangle, Latitude: 41° 53' 20", Longitude: 75° 55' 17"),

The project will result in the impact of 120 lineal feet of temporary stream impacts and 4,680 square feet of wetlands impacts for the purpose of installing a natural gas gathering line for Marcellus gas well development. Wetland mitigation will be reviewed by the Department.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335

E24-08-003, Seneca Resources Corporation, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237. Spring Creek Surface Water Withdrawal and Waterline, in Spring Creek and Highland Townships, **Elk County**, United States Army Corps of Engineers Pittsburgh District.

Seneca Resources Corporation is proposing to construct and maintain a surface water withdrawal intake and waterline with 12 water obstructions and encroachments in and along Spring Creek (HQ-CWF) and unnamed tributaries thereof, and Big Run (HQ-CWF) and unnamed tributaries thereof. The project area has a proposed limit of disturbance of 16.8 acres. The surface water withdrawal intake consists of two pump enclosure screens on the surface of the stream bed, approximately 12 inches in diameter and 48 inches long. Submersible pumps will be located inside the screened enclosures, and the screen will be designed and sized to allow a maximum flow velocity across the screen of 0.5 feet per second to avoid entrainment/impingement of aquatic life. Water from the intakes will be conveyed by four-inch diameter flexible pipes to a single six-inch diameter pipe to a metering manhole and pump station building. A ten-inch water line will be trenched along existing access roads to transport freshwater from the pump station building to a freshwater storage area and natural gas well pad for use in natural gas well drilling operations.

Proposed stream impacts are limited to 11 linear feet of temporary impact to Spring Creek, associated with the water withdrawal intake. Other proposed water obstructions include boring the proposed waterline beneath Big Run, and trenching the waterline underneath existing culverts that convey the flows of unnamed tributaries to Spring Creek and Big Run. No permanent stream impacts are proposed. No temporary or permanent wetland impacts are proposed.

The project begins at the surface water withdrawal intake, which is located near the east bank of Spring Creek, approximately 3 miles upstream of the mouth of Spring Creek. The 4.64-mile waterline will follow existing access roads and transport freshwater from the intake to a freshwater storage area and natural gas well pad approximately 1.75 miles west of Owls Nest. (Hallton, PA

Quadrangle, Latitude: Beginning 41° 25' 56" N, Ending 41° 28' 30" N; Longitude: Beginning -78° 57' 25" W, Ending -78° 55' 19" W)

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX12-117-0047

Applicant Name Seneca Resources Corporation

Contact Person Michael Clinger

Address 51 Zents Boulevard

City, State, Zip Brookville, PA 15825

County Tioga County

Township(s) Bloss Township

Receiving Stream(s) and Classification(s) UNT to Johnson Creek, Johnson Creek (Both CWF) Natural Trout Reproduction—HQ;

Secondary: Tioga River (CWF/HQ-CWF)

ESCGP-1 # ESX12-115-0050

Applicant Name Cabot Oil & Gas Corporation

Contact Person Kenneth Marcum

Address Five Penn Center West, Suite 401

City, State, Zip Pittsburgh, PA 15276

County Susquehanna County

Township(s) Gibson Township

Receiving Stream(s) and Classification(s) Tunkhannock Creek / Rock Creek (HQ)

ESCGP-1 # ESX12-081-0058

Applicant Name SWEPI LP

Contact Person H. James Sewell

Address 190 Thorn Hill Road

City, State, Zip Warrendale, PA 15086

County Lycoming County

Township(s) Jackson Township

Receiving Stream(s) and Classification(s) Tributary to Roaring Branch/Tributary to Lycoming Creek (EV);

Secondary: Roaring Branch/Lycoming Creek

ESCGP-1 # ESX12-033-0014

Applicant Name EOG Resources, Inc.
 Contact Person Jon Jorgenson
 Address 2039 South Sixth Street
 City, State, Zip Indiana, PA 15701
 County Clearfield County
 Township(s) Lawrence Township
 Receiving Stream(s) and Classification(s) Fork Run (HQ);
 Secondary: Lick Run

ESCGP-1 # ESX12-081-0060

Applicant Name Seneca Resources Corporation
 Contact Person Michael Clinger
 Address 51 Zents Boulevard
 City, State, Zip Brookville, PA 15825
 County Lycoming County
 Township(s) McIntyre Township
 Receiving Stream(s) and Classification(s) Grays Run,
 Heylmun Run (HQ);
 Secondary: Lycoming Creek (EV, MF)

ESCGP-1 # ESX12-015-0099

Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Bradford County
 Township(s) Albany Township
 Receiving Stream(s) and Classification(s) UNT to Sugar
 Run (CWF);
 Secondary: Sugar Run (CWF)

ESCGP-1 # ESX12-131-0009

Applicant Name Carrizo Marcellus, LLC
 Contact Person Gary Byron
 Address 251 Drainlick Road, P. O. Box 231
 City, State, Zip Drifting, PA 16834
 County Wyoming County
 Township(s) Washington Township
 Receiving Stream(s) and Classification(s) West Branch
 Meshoppen Creek, Meshoppen Creek and Taques Creek
 (All CWF)

ESCGP-1 # ESX12-033-0013

Applicant Name Energy Corporation of America
 Contact Person Travis Wendel
 Address 1380 Route 286 Highway East, Suite 221
 City, State, Zip Indiana, PA 15701
 County Clearfield County
 Township(s) Girard Township
 Receiving Stream(s) and Classification(s) Gifford Run,
 West Branch of the Susquehanna (HQ)

ESCGP-1 # ESX12-117-0043

Applicant Name SWEPI LP
 Contact Person H. James Sewell
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Tioga County
 Township(s) Liberty Township
 Receiving Stream(s) and Classification(s) Roaring Branch
 & UNT to Little Elk Run (CWF/MF)

ESCGP-1 # ESX12-131-0002

Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 1st Center
 City, State, Zip Horseheads, NY 14845
 County Wyoming County
 Township(s) Meshoppen Township
 Receiving Stream(s) and Classification(s) Little Meshop-
 pen Creek, Black Walnut Creek, Tribs. 29454, 29455,
 29456 to Susquehanna River, Susquehanna River (All
 WWF/MF)

ESCGP-1 # ESX11-131-0040 (01)

Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 1st Center
 City, State, Zip Horseheads, NY 14845
 County Wyoming County
 Township(s) Meshoppen Township
 Receiving Stream(s) and Classification(s) Little Mehoop-
 any Creek (CWF, MF);
 Secondary: Roaring Run (CWF, MF), Susquehanna
 River (WWF, MF)

ESCGP-1 # ESX12-131-0003

Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 1st Center
 City, State, Zip Horseheads, NY 14845
 County Wyoming County
 Township(s) Windham Township
 Receiving Stream(s) and Classification(s) Roaring Run
 (CWF, MF);
 Secondary: Sugar Run Creek, Little Mehoopany Creek
 (CWF, MF)

ESCGP-1 # ESX12-115-0074

Applicant Name Appalachia Midstream Services LLC
 Contact Person Mr. Patrick Myers Jr.
 Address 100 1st Center
 City, State, Zip Horseheads, NY 14845
 County Susquehanna County
 Township(s) Auburn Township
 Receiving Stream(s) and Classification(s) Baker Creek,
 Carter Creek, Tribs. 29352, 29353, 33008 to Little
 Meshoppen Creek and Little Meshoppen Creek (All
 CWF/MF)

ESCGP-1 # ESX11-081-0057(01)

Applicant Name Anadarko E&P Co LP
 Contact Person Nathan S Bennett
 Address 33 W Third St, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cummings, Mifflin and Cogan House Town-
 ships
 Receiving Stream(s) and Classification(s) UNT to Second
 Fork Larry's Creek (EV, MF)

ESCGP-1 # ESX11-081-0057(02)

Applicant Name Anadarko E&P Co LP
 Contact Person Nathan S Bennett
 Address 33 W Third St, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cummings and Cogan House Townships
 Receiving Stream(s) and Classification(s) UNT to Second
 Fork Larry's Creek (EV, MF)

*Northwest Region: Oil and Gas Program Manager, 230
 Chestnut St. Meadville, PA 16335*

ESCGP-1 #ESX12-019-0135-Wack Pipeline

Applicant Keystone Midstream Services
 Contact David Yourd
 Address 11400 Westmoor Circle, Suite 325
 City Westminster State CO Zip Code 80021
 County Butler Township(s) Lancaster(s)
 Receiving Stream(s) and Classification(s) UNT to Yellow
 Creek and Scholars Run, and Yellow Creek (CWF) and
 Scholars Run (WWF) and Crab Run (CWF)

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
12-42-012	American Refining Group 77 N. Kendall Avenue Bradford, PA 16701 Attn: Stephen Sherk	McKean	City of Bradford	1 AST storing process mediums	43,782 gallons

[Pa.B. Doc. No. 12-912. Filed for public inspection May 18, 2012, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.eLibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance—Substantive Revision

Final TGD: Substantive Revision. DEP ID: 563-2504-001. Title: Conventional Bonding for Land Reclamation—Coal. Description: This guidance describes the regulatory and statutory requirements for determining bond amounts. It also establishes bond rates and the process for determining the bond for land reclamation. The substantive revisions made to the guidance include the following: addition of section II. D., relating to mine sealing/boreholes; modifications to clarify the bond release requirements; changes to the reclamation fees section to reflect recent regulatory amendments; and the deletion of Appendices C and D, which have been replaced by Departmental forms. Notice of availability of the proposed guidance was published at 39 Pa.B. 733 (February 7, 2009). No comments were received during the comment period. Contact: Questions regarding this technical guidance document should be directed to Chris Yeakle, P. O. Box 669, Knox, PA, 16232, (814) 797-1191 or cyeakle@pa.gov.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

DEP ID: 563-2504-501. Title: Qualifying, Processing and Tracking Financial Guarantees and Bond Credits. Description: The purpose of this document is to provide guidance to evaluate, process and track Remining Financial Guarantees and bond credits. It is revised to reflect regulatory changes that affect this program. Notice of availability of the proposed guidance was published at 42 Pa.B. 866 (February 11, 2012). No comments were received during the comment period. Contact: Questions regarding this technical guidance document should be directed to Chris Yeakle, P. O. Box 669, Knox, PA, 16232, (814) 797-1191 or cyeakle@pa.gov.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-913. Filed for public inspection May 18, 2012, 9:00 a.m.]

Clean Air Interstate Rule; Proposed 2016 Annual and Ozone Season CAIR Nitrogen Oxides Allowance Allocations and Redistribution of 2011-2015 Allowances for Certain Facilities and Extension of CAIR Nitrogen Oxides Set Aside Program for Offsetting Sulfur Dioxide Emissions

In accordance with 25 Pa. Code §§ 145.211(d) and 145.221(d) (relating to timing requirements for CAIR NO_x allowance allocations; and timing requirements for CAIR NO_x Ozone Season allowance allocations), the Department of Environmental Protection (Department) is providing notice and an opportunity to comment on the proposed 2016 annual and ozone season Clean Air Interstate Rule (CAIR) nitrogen oxides (NO_x) allowance allocations.

The Commonwealth's 2016 NO_x budget for the annual CAIR program contains 82,541 NO_x allowances; 81,429 NO_x allowances are proposed for allocation. Notice of proposal for 39 vintage year 2016 allowances to new units was published at 42 Pa.B. 1101 (February 25, 2012).

In this notice, the Department is proposing to extend the set aside program described in 25 Pa. Code § 145.212(f)(2)—(4) (relating to CAIR NO_x allowance allocations) to include a set aside of 2016 vintage year CAIR

NO_x allowances. The Department is accepting comments on the proposed extension in accordance with 25 Pa. Code § 145.212(f)(5). The Department is proposing to maintain the 1.3% set aside for future allocation of additional CAIR NO_x allowances to offset sulfur dioxide (SO₂) emissions to units exempted by section 405(g)(6)(A) of the Clean Air Act (42 U.S.C.A. § 7651d(g)(6)(A)). This extension is appropriate in light of the continued implementation of the CAIR program that resulted from the court's temporary stay of the Federal Cross State Air Pollution Rule in *EME Homer City Generation, L.P. v EPA*, D.C. Cir. 11-1302. The allocation of additional NO_x allowances to offset SO₂ emissions may be extended after a 30-day public comment period provided in accordance with 25 Pa. Code § 145.212(f)(5).

The Commonwealth's NO_x budget for the ozone season CAIR program contains 35,143 NO_x allowances; 35,121 CAIR ozone season NO_x allowances are proposed for allocation. Notice of proposal for 22 allowances to new units was published at 42 Pa.B. 1101.

In accordance with 25 Pa. Code § 145.212(c) and (f)(4), the Department is proposing to distribute 198 vintage 2010 annual NO_x allowances that remained after the Department's allocations last year to independent power producers (IPP) that were exempted from many of the provisions of the Federal Acid Rain Program but were not exempted from the CAIR requirements. See 41 Pa.B. 1580 (March 19, 2011) and 41 Pa.B. 4047 (July 23, 2011).

The Department is proposing to reallocate 218 vintage years 2011 through 2015 NO_x allowances, originally allocated to Trigen Energy Corporation, Edison Station Units 1—4. The United States Environmental Protection Agency has determined that the Edison Station units are not subject to CAIR. The allowances were transferred into the Department's Primary Reserve account. The Department allocated the allowances applying the methodology required in 25 Pa. Code § 145.212 for each vintage year allocation. The allocations were rerun for each affected year without including the four Edison Station units.

The Department is also proposing to allocate 27 vintage year 2015 annual NO_x allowances remaining in the Department's CAIR account due to typographical error in the spreadsheet used to calculate the allocations for 2015. These allowances are also being allocated in accordance with 25 Pa. Code § 145.212.

For each CAIR unit and qualifying resource receiving a NO_x allocation, Tables 1 and 2 as follows list the following: facility name; county; ORIS Code; unit ID; either the gross loading, steam loading, useful thermal energy and/or total heat energy of steam; converted heat input from the base year; and proposed 2016 annual allowance allocation or 2016 ozone season allowance allocation

Table 3 lists each CAIR unit and qualifying resource that is being allocated NO_x allowances from the 198 allowances that remained after the 2011 allocation to IPPs.

Table 4 lists each facility CAIR unit and qualifying resource that is being allocated additional NO_x allowances and the vintage year to which those allowances belong.

Owners and operators of units should be aware that CAIR NO_x allowances and CAIR NO_x Ozone Season allowances do not constitute property rights, and that actions at the Federal or State level, including possible court action in *EME Homer City Generation, L.P. v EPA*, D.C. Cir. 11-1302, could affect these allocations, once final.

Written Comments

Written comments on the proposed annual and ozone season CAIR NO_x allowance allocations for 2016 should be sent to the attention of Randy Bordner, Environmental Group Manager, Air Resource Management Division, Bureau of Air Quality, DEP, P. O. Box 8468, Harrisburg, PA 17105-8468 or ranbordner@pa.gov no later than June 18, 2012. Any written comments (including e-mails) should include the name, affiliation (if any), mailing address and telephone number of the interested person and contain "Proposed 2016 Annual and Ozone Season CAIR Nitrogen Oxides (NO_x) Allowance Allocations" or "Extension of CAIR NO_x Set Aside Program for SO₂ Emissions" in the subject line.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

MICHAEL L. KRANCER,
Secretary

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
AES Beaver Valley LLC COUNTY Beaver ORIS CODE 10676 UNIT ID 32	0		3,562,683		4,453,354	295
AES Beaver Valley LLC COUNTY Beaver ORIS CODE 10676 UNIT ID 33	0		3,869,399		4,836,749	320
AES Beaver Valley LLC COUNTY Beaver ORIS CODE 10676 UNIT ID 34	0		3,658,008		4,572,510	303
AES Beaver Valley LLC COUNTY Beaver ORIS CODE 10676 UNIT ID 35	0		1,906,106		2,382,633	158
AES Ironwood COUNTY Lebanon ORIS CODE 55337 UNIT ID 1	1,837,887				12,267,896	812
AES Ironwood COUNTY Lebanon ORIS CODE 55337 UNIT ID 2	1,877,221				12,530,448	829
Allegheny Energy Units 1 & 2 COUNTY Allegheny ORIS CODE 55196 UNIT ID 1	41,169				274,802	18
Allegheny Energy Units 1 & 2 COUNTY Allegheny ORIS CODE 55196 UNIT ID 2	44,948				300,025	20
Allegheny Energy Units 3, 4 & 5 COUNTY Allegheny ORIS CODE 55710 UNIT ID 3	259,129				1,729,688	114
Allegheny Energy Units 3, 4 & 5 COUNTY Allegheny ORIS CODE 55710 UNIT ID 4	218,786				1,460,397	97
Allegheny Energy Units 8 & 9 COUNTY Fayette ORIS CODE 55377 UNIT ID 8	51,683				344,987	23

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy Lbs of (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Allegheny Energy Units 8 & 9 COUNTY Fayette ORIS CODE 55377 UNIT ID 9	50,110				334,487	22
Armstrong Energy Ltd Partnership, LLLP COUNTY Armstrong ORIS CODE 55347 UNIT ID 1	14,763				98,543	7
Armstrong Energy Ltd Partnership, LLLP COUNTY Armstrong ORIS CODE 55347 UNIT ID 2	20,002				133,513	9
Armstrong Energy Ltd Partnership, LLLP COUNTY Armstrong ORIS CODE 55347 UNIT ID 3	26,170				174,685	12
Armstrong Energy Ltd Partnership, LLLP COUNTY Armstrong ORIS CODE 55347 UNIT ID 4	30,270				202,052	13
Armstrong Power Station COUNTY Armstrong ORIS CODE 3178 UNIT ID 1	881,379				6,962,890	461
Armstrong Power Station COUNTY Armstrong ORIS CODE 3178 UNIT ID 2	953,675				7,534,036	499
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 1	470,506				3,140,627	208
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 2	466,565				3,114,322	206
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 3	352,774				2,354,769	156
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 5	529,901				3,537,091	234

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 6	508,463				3,393,990	225
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 7	544,022				3,631,349	240
Bruce Mansfield COUNTY Beaver ORIS CODE 6094 UNIT ID 1	6,697,711				52,911,917	3502
Bruce Mansfield COUNTY Beaver ORIS CODE 6094 UNIT ID 2	5,847,854				46,198,047	3057
Bruce Mansfield COUNTY Beaver ORIS CODE 6094 UNIT ID 3	7,167,640				56,624,356	3747
Brunner Island COUNTY York ORIS CODE 3140 UNIT ID 1	2,446,721				19,329,096	1279
Brunner Island COUNTY York ORIS CODE 3140 UNIT ID 2	2,987,740				23,603,146	1562
Brunner Island COUNTY York ORIS CODE 3140 UNIT ID 3	5,589,248				44,155,059	2922
Brunot Island Power Station COUNTY Allegheny ORIS CODE 3096 UNIT ID 2A	2,116				14,124	1
Brunot Island Power Station COUNTY Allegheny ORIS CODE 3096 UNIT ID 2B	2,902				19,371	1
Brunot Island Power Station COUNTY Allegheny ORIS CODE 3096 UNIT ID 3	2,594				17,315	1

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Cambria Cogen COUNTY Cambria ORIS CODE 10641 UNIT ID 1	0		4,724,626		5,905,783	391
Cambria Cogen COUNTY Cambria ORIS CODE 10641 UNIT ID 2	0		4,624,237		5,780,296	383
Chambersburg Units 12 & 13 COUNTY Franklin ORIS CODE 55654 UNIT ID 12	48,297				322,384	21
Chambersburg Units 12 & 13 COUNTY Franklin ORIS CODE 55654 UNIT ID 13	56,589				377,732	25
Cheswick COUNTY Allegheny ORIS CODE 8226 UNIT ID 1	1,954,013				15,436,702	1022
Colver Power Project COUNTY Cambria ORIS CODE 10143 UNIT ID AAB01	1,012,604				7,999,572	529
Conemaugh COUNTY Indiana ORIS CODE 3118 UNIT ID 1	6,985,785				55,187,702	3652
Conemaugh COUNTY Indiana ORIS CODE 3118 UNIT ID 2	5,980,173				47,243,367	3126
Cromby COUNTY Chester ORIS CODE 3159 UNIT ID 1	498,386				3,937,249	261
Cromby COUNTY Chester ORIS CODE 3159 UNIT ID 2	149,040				994,842	66
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 11	1,611				10,753	1

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 12	1,771				11,821	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 21	2,026				13,524	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 22	1,655				11,047	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 31	2,354				15,713	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 32	2,275				15,186	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 41	2,058				13,737	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 42	1,962				13,096	1
Duke Energy Fayette, II LLC COUNTY Fayette ORIS CODE 55516 UNIT ID CTG1	1,042,702				6,960,036	461
Duke Energy Fayette, II LLC COUNTY Fayette ORIS CODE 55516 UNIT ID CTG2	1,024,045				6,835,500	452
Ebensburg Power Company COUNTY Cambria ORIS CODE 10603 UNIT ID 31	0		4,807,321		6,009,151	398
Eddystone Generating Station COUNTY Delaware ORIS CODE 3161 UNIT ID 1	993,263				7,846,778	519

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Eddystone Generating Station COUNTY Delaware ORIS CODE 3161 UNIT ID 2	1,126,625				8,900,338	589
Eddystone Generating Station COUNTY Delaware ORIS CODE 3161 UNIT ID 3	138,591				925,095	61
Eddystone Generating Station COUNTY Delaware ORIS CODE 3161 UNIT ID 4	125,646				838,687	56
Elrama COUNTY Washington ORIS CODE 3098 UNIT ID 1	36,346				287,132	19
Elrama COUNTY Washington ORIS CODE 3098 UNIT ID 2	121,718				961,573	64
Elrama COUNTY Washington ORIS CODE 3098 UNIT ID 3	99,833				788,681	52
Elrama COUNTY Washington ORIS CODE 3098 UNIT ID 4	385,050				3,041,893	201
FPL Energy Marcus Hook, LP COUNTY Delaware ORIS CODE 55801 UNIT ID 1	1,010,945			3,547	3,454,788	229
FPL Energy Marcus Hook, LP COUNTY Delaware ORIS CODE 55801 UNIT ID 2	975,630			98,832	3,453,364	229
FPL Energy Marcus Hook, LP COUNTY Delaware ORIS CODE 55801 UNIT ID 3	955,241			261,010	3,586,500	237
Fairless Energy, LLC COUNTY Bucks ORIS CODE 55298 UNIT ID 1A	1,609,466				10,743,186	711

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Fairless Energy, LLC COUNTY Bucks ORIS CODE 55298 UNIT ID 1B	1,669,200				11,141,910	737
Fairless Energy, LLC COUNTY Bucks ORIS CODE 55298 UNIT ID 2A	1,184,516				7,906,644	523
Fairless Energy, LLC COUNTY Bucks ORIS CODE 55298 UNIT ID 2B	1,187,691				7,927,837	525
Fairless Hills Generating Station COUNTY Bucks ORIS CODE 7701 UNIT ID PHBLR4	167,304				1,116,754	74
Fairless Hills Generating Station COUNTY Bucks ORIS CODE 7701 UNIT ID PHBLR5	62,195				415,152	27
G F Weaton COUNTY Beaver ORIS CODE 50130 UNIT ID 34	262,310				2,072,249	137
G F Weaton COUNTY Beaver ORIS CODE 50130 UNIT ID 35	255,540				2,018,766	134
Gilberton Power Company COUNTY Schuylkill ORIS CODE 10113 UNIT ID 31	0	2,911,333			3,512,706	232
Gilberton Power Company COUNTY Schuylkill ORIS CODE 10113 UNIT ID 32	0	2,720,428			3,282,366	217
Grays Ferry Cogen Partnership COUNTY Philadelphia ORIS CODE 54785 UNIT ID 2	699,347			2,765,252	5,843,437	387
Grays Ferry Cogen Partnership COUNTY Philadelphia ORIS CODE 54785 UNIT ID 25	0		1,627,980		2,034,975	135

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-1A	4,253				28,389	2
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-1B	4,256				28,409	2
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-2A	7,633				50,950	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-2B	7,650				51,064	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-3A	6,859				45,784	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-3B	6,848				45,710	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-4A	7,208				48,113	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-4B	7,187				47,973	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-5A	7,470				49,862	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-5B	7,470				49,862	3
Hatfield's Ferry Power Station COUNTY Greene ORIS CODE 3179 UNIT ID 1	3,308,953				26,140,725	1730

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Hatfield's Ferry Power Station COUNTY Greene ORIS CODE 3179 UNIT ID 2	3,194,648				25,237,718	1670
Hatfield's Ferry Power Station COUNTY Greene ORIS CODE 3179 UNIT ID 3	3,221,294				25,448,221	1684
Hazleton Generation COUNTY Luzerne ORIS CODE 10870 UNIT ID TURE2	936				6,248	0
Hazleton Generation COUNTY Luzerne ORIS CODE 10870 UNIT ID TURE3	1,133				7,563	1
Hazleton Generation COUNTY Luzerne ORIS CODE 10870 UNIT ID TURE4	1,119				7,469	0
Hazleton Generation COUNTY Luzerne ORIS CODE 10870 UNIT ID TURE5	992				6,622	0
Homer City COUNTY Indiana ORIS CODE 3122 UNIT ID 1	3,947,943				31,188,751	2064
Homer City COUNTY Indiana ORIS CODE 3122 UNIT ID 2	4,117,311				32,526,758	2153
Homer City COUNTY Indiana ORIS CODE 3122 UNIT ID 3	3,736,885				29,521,389	1954
Humlock Creek Energy Center COUNTY Luzerne ORIS CODE 3176 UNIT ID 6	115,854				915,247	61
Humlock Unit 4 COUNTY Luzerne ORIS CODE 56397 UNIT ID 4	9,654				64,443	4

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Hunterstown Combined Cycle COUNTY Adams ORIS CODE 55976 UNIT ID CT101	751,319				5,015,052	332
Hunterstown Combined Cycle COUNTY Adams ORIS CODE 55976 UNIT ID CT201	804,064				5,367,129	355
Hunterstown Combined Cycle COUNTY Adams ORIS CODE 55976 UNIT ID CT301	718,201				4,793,992	317
Keystone COUNTY Armstrong ORIS CODE 3136 UNIT ID 1	7,357,668				58,125,577	3847
Keystone COUNTY Armstrong ORIS CODE 3136 UNIT ID 2	7,216,624				57,011,330	3773
Liberty Electric Power Plant COUNTY Delaware ORIS CODE 55231 UNIT ID 1	1,608,518				10,736,858	711
Liberty Electric Power Plant COUNTY Delaware ORIS CODE 55231 UNIT ID 2	1,645,866				10,986,156	727
Lower Mount Bethel Energy COUNTY Northampton ORIS CODE 55667 UNIT ID CT01	1,470,992				9,818,870	650
Lower Mount Bethel Energy COUNTY Northampton ORIS CODE 55667 UNIT ID CT02	1,465,291				9,780,820	647
Martins Creek COUNTY Northampton ORIS CODE 3148 UNIT ID 3	520,536				3,474,578	230
Martins Creek COUNTY Northampton ORIS CODE 3148 UNIT ID 4	398,369				2,659,113	176

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Mitchell Power Station COUNTY Washington ORIS CODE 3181 UNIT ID 1	2,876				19,197	1
Mitchell Power Station COUNTY Washington ORIS CODE 3181 UNIT ID 2	0				0	0
Mitchell Power Station COUNTY Washington ORIS CODE 3181 UNIT ID 3	2,876				19,195	1
Mitchell Power Station COUNTY Washington ORIS CODE 3181 UNIT ID 33	1,050,032				8,295,250	549
Montour COUNTY Montour ORIS CODE 3149 UNIT ID 1	5,748,794				45,415,473	3006
Montour COUNTY Montour ORIS CODE 3149 UNIT ID 2	4,497,963				35,533,908	2352
Mountain COUNTY Cumberland ORIS CODE 3111 UNIT ID 31	2,548				17,008	1
Mountain COUNTY Cumberland ORIS CODE 3111 UNIT ID 32	2,925				19,524	1
Mt. Carmel Cogeneration COUNTY Northumberland ORIS CODE 10343 UNIT ID SG-101	0		3,730,226		4,662,783	309
New Castle COUNTY Lawrence ORIS CODE 3138 UNIT ID 3	221,494				1,749,799	116
New Castle COUNTY Lawrence ORIS CODE 3138 UNIT ID 4	252,876				1,997,722	132

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
New Castle COUNTY Lawrence ORIS CODE 3138 UNIT ID 5	316,091				2,497,122	165
North East Cogeneration Plant COUNTY Erie ORIS CODE 54571 UNIT ID 1	1,258			662	5,121	0
North East Cogeneration Plant COUNTY Erie ORIS CODE 54571 UNIT ID 2	1,813			896	7,308	0
Northampton Generating Plant COUNTY Northampton ORIS CODE 50888 UNIT ID	874,267				6,906,709	457
Northeastern Power Company COUNTY Schuylkill ORIS CODE 50039 UNIT ID 31	490,007				3,871,055	256
Ontelaunee Energy Center COUNTY Berks ORIS CODE 55193 UNIT ID CT1	1,167,836				7,795,305	516
Ontelaunee Energy Center COUNTY Berks ORIS CODE 55193 UNIT ID CT2	1,120,481				7,479,211	495
PEI Power Corporation COUNTY Lackawanna ORIS CODE 50279 UNIT ID 2	31,368				209,381	14
Panther Creek Energy Facility COUNTY Carbon ORIS CODE 50776 UNIT ID 1	372,610				2,943,619	195
Panther Creek Energy Facility COUNTY Carbon ORIS CODE 50776 UNIT ID 2	390,936				3,088,394	204
Piney Creek Power Plant COUNTY Clarion ORIS CODE 54144 UNIT ID 31	288,000				2,275,200	151

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Portland COUNTY Northampton ORIS CODE 3113 UNIT ID 1	755,730				5,970,271	395
Portland COUNTY Northampton ORIS CODE 3113 UNIT ID 2	1,056,182				8,343,836	552
Portland COUNTY Northampton ORIS CODE 3113 UNIT ID 5	3,287				21,943	1
Richmond COUNTY Philadelphia ORIS CODE 3168 UNIT ID 91	1,958				13,070	1
Richmond COUNTY Philadelphia ORIS CODE 3168 UNIT ID 92	2,400				16,020	1
Schuylkill COUNTY Philadelphia ORIS CODE 3169 UNIT ID 1	18,637				124,402	8
Scrubgrass Generating Plant COUNTY Venango ORIS CODE 50974 UNIT ID 1	404,373				3,194,547	211
Scrubgrass Generating Plant COUNTY Venango ORIS CODE 50974 UNIT ID 2	396,401				3,131,568	207
Seward COUNTY Indiana ORIS CODE 3130 UNIT ID 1	2,253,692				17,804,167	1178
Seward COUNTY Indiana ORIS CODE 3130 UNIT ID 2	2,008,823				15,869,702	1050
Shawville COUNTY Clearfield ORIS CODE 3131 UNIT ID 1	535,841				4,233,144	280

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Shawville COUNTY Clearfield ORIS CODE 3131 UNIT ID 2	522,428				4,127,181	273
Shawville COUNTY Clearfield ORIS CODE 3131 UNIT ID 3	823,912				6,508,905	431
Shawville COUNTY Clearfield ORIS CODE 3131 UNIT ID 4	8,368,719				66,112,880	4375
St. Nicholas Cogeneration Project COUNTY Schuylkill ORIS CODE 54634 UNIT ID 1	763,658				6,032,898	399
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 1A	266,740				2,107,248	139
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 1B	261,471				2,065,621	137
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 2A	276,622				2,185,311	145
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 2B	0				0	0
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 3	477,267				3,770,405	250
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 4	595,931				4,707,852	312
Titus COUNTY Berks ORIS CODE 3115 UNIT ID 1	275,088				2,173,195	144

Table 1: Proposed Pennsylvania 2016 Annual CAIR NO_x Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Annual Allowance
Titus COUNTY Berks ORIS CODE 3115 UNIT ID 2	253,030				1,998,937	132
Titus COUNTY Berks ORIS CODE 3115 UNIT ID 3	280,612				2,216,835	147
Tolna COUNTY York ORIS CODE 3116 UNIT ID 31	1,611				10,753	1
Tolna COUNTY York ORIS CODE 3116 UNIT ID 32	1,315				8,778	1
Veolia Energy Philadelphia - Schuylkill COUNTY Philadelphia ORIS CODE 50607 UNIT ID 23			7,032		8,790	1
Veolia Energy Philadelphia - Schuylkill COUNTY Philadelphia ORIS CODE 50607 UNIT ID 24			2,299		2,874	0
Veolia Energy Philadelphia - Schuylkill COUNTY Philadelphia ORIS CODE 50607 UNIT ID 26			30,004		37,505	2
WPS Westwood Generation, LLC COUNTY Schuylkill ORIS CODE 50611 UNIT ID 31	209,623				1,656,019	110
Warren COUNTY Warren ORIS CODE 3132 UNIT ID 5	0				0	0
Wheelabrator - Frackville COUNTY Schuylkill ORIS CODE 50879 UNIT ID GEN1	0	3,358,645			4,052,415	268
					Total	81,429

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
AES Beaver Valley LLC COUNTY Beaver ORIS CODE 10676 UNIT ID 32			1,525,334		1,906,668	118
AES Beaver Valley LLC COUNTY Beaver ORIS CODE 10676 UNIT ID 33			1,710,418		2,138,023	132
AES Beaver Valley LLC COUNTY Beaver ORIS CODE 10676 UNIT ID 34	0		1,624,078		2,030,098	125
AES Beaver Valley LLC COUNTY Beaver ORIS CODE 10676 UNIT ID 35	0		816,051		1,020,064	63
AES Ironwood COUNTY Lebanon ORIS CODE 55337 UNIT ID 1	963,349				6,430,351	397
AES Ironwood COUNTY Lebanon ORIS CODE 55337 UNIT ID 2	942,315				6,289,953	388
Allegheny Energy Units 1 & 2 COUNTY Allegheny ORIS CODE 55196 UNIT ID 1	32,417				216,382	13
Allegheny Energy Units 1 & 2 COUNTY Allegheny ORIS CODE 55196 UNIT ID 2	33,105				220,978	14
Allegheny Energy Units 3, 4 & 5 COUNTY Allegheny ORIS CODE 55710 UNIT ID 3	166,522				1,111,537	69
Allegheny Energy Units 3, 4 & 5 COUNTY Allegheny ORIS CODE 55710 UNIT ID 4	152,164				1,015,696	63
Allegheny Energy Units 8 & 9 COUNTY Fayette ORIS CODE 55377 UNIT ID 8	32,041				213,876	13

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Allegheny Energy Units 8 & 9 COUNTY Fayette ORIS CODE 55377 UNIT ID 9	31,204				208,286	13
Armstrong Energy Ltd Partnership, LLLP COUNTY Armstrong ORIS CODE 55347 UNIT ID 1	6,147				41,031	3
Armstrong Energy Ltd Partnership, LLLP COUNTY Armstrong ORIS CODE 55347 UNIT ID 2	10,613				70,842	4
Armstrong Energy Ltd Partnership, LLLP COUNTY Armstrong ORIS CODE 55347 UNIT ID 3	14,545				97,088	6
Armstrong Energy Ltd Partnership, LLLP COUNTY Armstrong ORIS CODE 55347 UNIT ID 4	17,054				113,835	7
Armstrong Power Station COUNTY Armstrong ORIS CODE 3178 UNIT ID 1	398,217				3,145,914	194
Armstrong Power Station COUNTY Armstrong ORIS CODE 3178 UNIT ID 2	403,377				3,186,677	197
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 1	308,822				2,061,389	127
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 2	312,349				2,084,926	129
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 3	289,853				1,934,772	119
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 5	317,505				2,119,347	131

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 6	319,072				2,129,808	131
Bethlehem Power Plant COUNTY Northampton ORIS CODE 55690 UNIT ID 7	320,673				2,140,494	132
Bruce Mansfield COUNTY Beaver ORIS CODE 6094 UNIT ID 1	2,735,823				21,613,002	1,333
Bruce Mansfield COUNTY Beaver ORIS CODE 6094 UNIT ID 2	2,539,490				20,061,971	1,238
Bruce Mansfield COUNTY Beaver ORIS CODE 6094 UNIT ID 3	2,970,548				23,467,329	1,448
Brunner Island COUNTY York ORIS CODE 3140 UNIT ID 1	970,070				7,663,553	473
Brunner Island COUNTY York ORIS CODE 3140 UNIT ID 2	1,209,943				9,558,550	590
Brunner Island COUNTY York ORIS CODE 3140 UNIT ID 3	2,346,330				18,536,007	1,144
Brunot Island Power Station COUNTY Allegheny ORIS CODE 3096 UNIT ID 2A	2,116				14,124	1
Brunot Island Power Station COUNTY Allegheny ORIS CODE 3096 UNIT ID 2B	2,902				19,371	1
Brunot Island Power Station COUNTY Allegheny ORIS CODE 3096 UNIT ID 3	2,594				17,315	1

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Cambria Cogen COUNTY Cambria ORIS CODE 10641 UNIT ID 1	0		2,082,507		2,603,134	161
Cambria Cogen COUNTY Cambria ORIS CODE 10641 UNIT ID 2	0		2,155,573		2,694,466	166
Chambersburg Units 12 & 13 COUNTY Franklin ORIS CODE 55654 UNIT ID 12	36,403				242,990	15
Chambersburg Units 12 & 13 COUNTY Franklin ORIS CODE 55654 UNIT ID 13	37,126				247,818	15
Cheswick COUNTY Allegheny ORIS CODE 8226 UNIT ID 1	911,134				7,197,958	444
Colver Power Project COUNTY Cambria ORIS CODE 10143 UNIT ID AAB01	441,498				3,487,834	215
Conemaugh COUNTY Indiana ORIS CODE 3118 UNIT ID 1	5,372,820				42,445,278	2,619
Conemaugh COUNTY Indiana ORIS CODE 3118 UNIT ID 2	2,607,353				20,598,089	1,271
Cromby COUNTY Chester ORIS CODE 3159 UNIT ID 1	277,924				2,195,600	135
Cromby COUNTY Chester ORIS CODE 3159 UNIT ID 2	140,687				939,086	58
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 11	1,574				10,506	1

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 12	1,736				11,588	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 21	2,004				13,377	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 22	1,586				10,587	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 31	2,115				14,118	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 32	2,055				13,717	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 41	1,846				12,322	1
Croydon Generating Station COUNTY Bucks ORIS CODE 8012 UNIT ID 42	1,928				12,869	1
Duke Energy Fayette, II LLC COUNTY Fayette ORIS CODE 55516 UNIT ID CTG1	442,266				2,952,126	182
Duke Energy Fayette, II LLC COUNTY Fayette ORIS CODE 55516 UNIT ID CTG2	446,565				2,980,821	184
Ebensburg Power Company COUNTY Cambria ORIS CODE 10603 UNIT ID 31	0		2,015,924		2,519,905	155
Eddystone Generating Station COUNTY Delaware ORIS CODE 3161 UNIT ID 1	516,629				4,081,369	252

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Eddystone Generating Station COUNTY Delaware ORIS CODE 3161 UNIT ID 2	636,635				5,029,417	310
Eddystone Generating Station COUNTY Delaware ORIS CODE 3161 UNIT ID 3	138,095				921,784	57
Eddystone Generating Station COUNTY Delaware ORIS CODE 3161 UNIT ID 4	125,646				838,687	52
Elrama COUNTY Washington ORIS CODE 3098 UNIT ID 1	16,716				132,052	8
Elrama COUNTY Washington ORIS CODE 3098 UNIT ID 2	70,086				553,679	34
Elrama COUNTY Washington ORIS CODE 3098 UNIT ID 3	68,416				540,486	33
Elrama COUNTY Washington ORIS CODE 3098 UNIT ID 4	193,532				1,528,900	94
FPL Energy Marcus Hook, LP COUNTY Delaware ORIS CODE 55801 UNIT ID 1	421,428			1062.9	1,439,661	89
FPL Energy Marcus Hook, LP COUNTY Delaware ORIS CODE 55801 UNIT ID 2	464,044			36559.4	1,629,482	101
FPL Energy Marcus Hook, LP COUNTY Delaware ORIS CODE 55801 UNIT ID 3	432,894			6518.1	1,485,615	92
Fairless Energy, LLC COUNTY Bucks ORIS CODE 55298 UNIT ID 1A	642,649				4,289,682	265

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Fairless Energy, LLC COUNTY Bucks ORIS CODE 55298 UNIT ID 1B	711,544				4,749,556	293
Fairless Energy, LLC COUNTY Bucks ORIS CODE 55298 UNIT ID 2A	550,616				3,675,362	227
Fairless Energy, LLC COUNTY Bucks ORIS CODE 55298 UNIT ID 2B	541,174				3,612,336	223
Fairless Hills Generating Station COUNTY Bucks ORIS CODE 7701 UNIT ID PHBLR4	82,260				549,086	34
Fairless Hills Generating Station COUNTY Bucks ORIS CODE 7701 UNIT ID PHBLR5	11,473				76,582	5
G F Weaton COUNTY Beaver ORIS CODE 50130 UNIT ID 34	108,050				853,595	53
G F Weaton COUNTY Beaver ORIS CODE 50130 UNIT ID 35	90,170				712,343	44
Gilberton Power Company COUNTY Schuylkill ORIS CODE 10113 UNIT ID 31	0	1208199.23			1,457,768	90
Gilberton Power Company COUNTY Schuylkill ORIS CODE 10113 UNIT ID 32	0	1090237.75			1,315,440	81
Grays Ferry Cogen Partnership COUNTY Philadelphia ORIS CODE 54785 UNIT ID 2	290,048			771068	1,953,768	121
Grays Ferry Cogen Partnership COUNTY Philadelphia ORIS CODE 54785 UNIT ID 25	0		572,392		715,490	44

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-1A	3,694				24,657	2
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-1B	3,687				24,611	2
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-2A	6,680				44,589	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-2B	6,697				44,702	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-3A	5,817				38,828	2
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-3B	5,806				38,755	2
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-4A	6,170				41,185	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-4B	6,149				41,045	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-5A	6,466				43,161	3
Handsome Lake Energy COUNTY Venango ORIS CODE 55233 UNIT ID EU-5B	6,466				43,161	3
Hatfield's Ferry Power Station COUNTY Greene ORIS CODE 3179 UNIT ID 1	1,247,319				9,853,821	608

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Hatfield's Ferry Power Station COUNTY Greene ORIS CODE 3179 UNIT ID 2	1,405,118				11,100,432	685
Hatfield's Ferry Power Station COUNTY Greene ORIS CODE 3179 UNIT ID 3	1,464,277				11,567,790	714
Hazleton Generation COUNTY Luzerne ORIS CODE 10870 UNIT ID TURE2	857				5,720	0
Hazleton Generation COUNTY Luzerne ORIS CODE 10870 UNIT ID TURE3	963				6,428	0
Hazleton Generation COUNTY Luzerne ORIS CODE 10870 UNIT ID TRUB4	1,002				6,688	0
Hazleton Generation COUNTY Luzerne ORIS CODE 10870 UNIT ID TURBI	734				4,899	0
Homer City COUNTY Indiana ORIS CODE 3122 UNIT ID 1	1,486,322				11,741,947	724
Homer City COUNTY Indiana ORIS CODE 3122 UNIT ID 2	1,580,572				12,486,516	770
Homer City COUNTY Indiana ORIS CODE 3122 UNIT ID 3	1,808,060				14,283,671	881
Humlock Creek Energy Center COUNTY Luzerne ORIS CODE 3176 UNIT ID 6	16,690				131,851	8
Humlock Unit 4 COUNTY Luzerne ORIS CODE 56397 UNIT ID 4	7,551				50,404	3

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Hunterstown Combined Cycle COUNTY Adams ORIS CODE 55976 UNIT ID CT101	437,255				2,918,678	180
Hunterstown Combined Cycle COUNTY Adams ORIS CODE 55976 UNIT ID CT201	452,823				3,022,595	186
Hunterstown Combined Cycle COUNTY Adams ORIS CODE 55976 UNIT ID CT301	461,027				3,077,352	190
Keystone COUNTY Armstrong ORIS CODE 3136 UNIT ID 1	3,255,811				25,720,907	1,587
Keystone COUNTY Armstrong ORIS CODE 3136 UNIT ID 2	3,100,282				24,492,228	1,511
Liberty Electric Power Plant COUNTY Delaware ORIS CODE 55231 UNIT ID 1	726,883				4,851,944	299
Liberty Electric Power Plant COUNTY Delaware ORIS CODE 55231 UNIT ID 2	754,820				5,038,424	311
Lower Mount Bethel Energy COUNTY Northampton ORIS CODE 55667 UNIT ID CT01	814,648				5,437,776	335
Lower Mount Bethel Energy COUNTY Northampton ORIS CODE 55667 UNIT ID CT02	796,813				5,318,725	328
Martins Creek COUNTY Northampton ORIS CODE 3148 UNIT ID 3	445,189				2,971,637	183
Martins Creek COUNTY Northampton ORIS CODE 3148 UNIT ID 4	359,339				2,398,588	148

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Mitchell Power Station COUNTY Washington ORIS CODE 3181 UNIT ID 1	2,876				19,197	1
Mitchell Power Station COUNTY Washington ORIS CODE 3181 UNIT ID 2	0				0	0
Mitchell Power Station COUNTY Washington ORIS CODE 3181 UNIT ID 3	2,876				19,195	1
Mitchell Power Station COUNTY Washington ORIS CODE 3181 UNIT ID 33	562,799				4,446,109	274
Montour COUNTY Montour ORIS CODE 3149 UNIT ID 1	2,450,495				19,358,911	1,194
Montour COUNTY Montour ORIS CODE 3149 UNIT ID 2	1,433,402				11,323,876	699
Mountain COUNTY Cumberland ORIS CODE 3111 UNIT ID 31	2,286				15,259	1
Mountain COUNTY Cumberland ORIS CODE 3111 UNIT ID 32	2,559				17,081	1
Mt. Carmel Cogeneration COUNTY Northumberland ORIS CODE 10343 UNIT ID SG-101	0		1,556,033		1,945,041	120
New Castle COUNTY Lawrence ORIS CODE 3138 UNIT ID 3	123,539				975,954	60
New Castle COUNTY Lawrence ORIS CODE 3138 UNIT ID 4	131,052				1,035,313	64

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
New Castle COUNTY Lawrence ORIS CODE 3138 UNIT ID 5	169,005				1,335,141	82
North East Cogeneration Plant COUNTY Erie ORIS CODE 54571 UNIT ID 1	548			346	2,303	0
North East Cogeneration Plant COUNTY Erie ORIS CODE 54571 UNIT ID 2	810			511	3,403	0
Northampton Generating Plant COUNTY Northampton ORIS CODE 50888 UNIT ID NGC01	372,634				2,943,809	182
Northeastern Power Company COUNTY Schuylkill ORIS CODE 50039 UNIT ID 31	210,166				1,660,311	102
Ontelaunee Energy Center COUNTY Berks ORIS CODE 55193 UNIT ID CT1	478,663				3,195,076	197
Ontelaunee Energy Center COUNTY Berks ORIS CODE 55193 UNIT ID CT2	497,957				3,323,863	205
PEI Power Corporation COUNTY Lackawanna ORIS CODE 50279 UNIT ID 2	22,855				152,557	9
Panther Creek Energy Facility COUNTY Carbon ORIS CODE 50776 UNIT ID 1	157,815				1,246,739	77
Panther Creek Energy Facility COUNTY Carbon ORIS CODE 50776 UNIT ID 2	169,901				1,342,218	83
Piney Creek Power Plant COUNTY Clarion ORIS CODE 54144 UNIT ID 31	103,570				818,200	50

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Portland COUNTY Northampton ORIS CODE 3113 UNIT ID 1	410,061				3,239,486	200
Portland COUNTY Northampton ORIS CODE 3113 UNIT ID 2	454,416				3,589,886	221
Portland COUNTY Northampton ORIS CODE 3113 UNIT ID 5	3,288				21,946	1
Richmond COUNTY Philadelphia ORIS CODE 3168 UNIT ID 91	1,889				12,609	1
Richmond COUNTY Philadelphia ORIS CODE 3168 UNIT ID 92	2,314				15,446	1
Schuylkill COUNTY Philadelphia ORIS CODE 3169 UNIT ID 1	18,637				124,402	8
Scrubgrass Generating Plant COUNTY Venango ORIS CODE 50974 UNIT ID 1	158,845				1,254,876	77
Scrubgrass Generating Plant COUNTY Venango ORIS CODE 50974 UNIT ID 2	158,935				1,255,587	77
Seward COUNTY Indiana ORIS CODE 3130 UNIT ID 1	1,022,086				8,074,479	498
Seward COUNTY Indiana ORIS CODE 3130 UNIT ID 2	967,384				7,642,354	471
Shawville COUNTY Clearfield ORIS CODE 3131 UNIT ID 1	233,979				1,848,434	114

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Shawville COUNTY Clearfield ORIS CODE 3131 UNIT ID 2	254,401				2,009,768	124
Shawville COUNTY Clearfield ORIS CODE 3131 UNIT ID 3	342,721				2,707,496	167
Shawville COUNTY Clearfield ORIS CODE 3131 UNIT ID 4	4,244,325				33,530,168	2,069
St. Nicholas Cogeneration Project COUNTY Schuylkill ORIS CODE 54634 UNIT ID 1	321,896				2,542,978	157
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 1A	123,564				976,152	60
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 1B	119,932				947,464	58
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 2A	123,809				978,087	60
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 2B	0				0	0
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 3	194,317				1,535,104	95
Sunbury COUNTY Snyder ORIS CODE 3152 UNIT ID 4	334,150				2,639,789	163
Titus COUNTY Berks ORIS CODE 3115 UNIT ID 1	136,050				1,074,795	66

Table 2: Proposed Pennsylvania 2016 CAIR NO_x Ozone Season Allowance Allocation Table

FACILITY DETAILS	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs of Steam)	Useful Thermal Energy (mmBTU)	Total Heat energy of steam produced by heat recovery steam generator (mmBTU)	2010 Converted Heat Input (mmBTU)	Calculated 2016 CAIR NO _x Ozone Season Allowance Allocation
Titus COUNTY Berks ORIS CODE 3115 UNIT ID 2	136,617				1,079,274	67
Titus COUNTY Berks ORIS CODE 3115 UNIT ID 3	152,427				1,204,173	74
Tolna COUNTY York ORIS CODE 3116 UNIT ID 31	1,611				10,753	1
Tolna COUNTY York ORIS CODE 3116 UNIT ID 32	1,315				8,778	1
Veolia Energy Philadelphia - Schuylkill COUNTY Philadelphia ORIS CODE 50607 UNIT ID 23	0				0	0
Veolia Energy Philadelphia - Schuylkill COUNTY Philadelphia ORIS CODE 50607 UNIT ID 24	0				0	0
Veolia Energy Philadelphia - Schuylkill COUNTY Philadelphia ORIS CODE 50607 UNIT ID 26	0		1,537		1,922	0
WPS Westwood Generation, LLC COUNTY Schuylkill ORIS CODE 50611 UNIT ID 31	115,397				911,638	56
Warren COUNTY Warren ORIS CODE 3132 UNIT ID 5	0				0	0
Wheelabrator - Frackville COUNTY Schuylkill ORIS CODE 50879 UNIT ID GEN1	0	1449018.4			1,748,331	108
					Total	35,121

TABLE 3 Additional vintage 2010 CAIR NO_x Allowance Allocations

FACILITY NAME	ORIS CODE	UNIT ID	2010 CAIR NO _x Allowance Allocation	2012 reallocation of vintage 2010 allocations due to 198 extra set aside allocations	Additional 2010 vintage CAIR NO _x Allowance Allocation
AES Beaver Valley LLC	10676	34	293	294	1
AES Ironwood	55337	2	200	201	1
Armstrong Power Station	3178	1	783	785	2
Armstrong Power Station	3178	2	798	800	2
Bruce Mansfield	6094	1	4,641	4,651	10
Bruce Mansfield	6094	2	4,664	4,673	9
Bruce Mansfield	6094	3	4,848	4,858	10
Brunner Island	3140	1	1,752	1,756	4
Brunner Island	3140	2	1,946	1,950	4
Brunner Island	3140	3	4,057	4,065	8
Brunot Island Power Station	3096	3	2	3	1
Cambria Cogen	10641	1	380	381	1
Cambria Cogen	10641	2	368	369	1
Cheswick	8226	1	2,358	2,363	5
Colver Power Project	10143	AAB01	662	664	2
Conemaugh	3118	1	5,197	5,207	10
Conemaugh	3118	2	4,557	4,566	9
Cromby	3159	1	548	549	1
Cromby	3159	2	153	154	1
Ebensburg Power Company	10603	31	536	537	1
Eddystone Generating Station	3161	1	989	991	2
Eddystone Generating Station	3161	2	1,148	1,150	2
Eddystone Generating Station	3161	4	185	186	1
Elrama	3098	2	370	371	1
Elrama	3098	4	564	565	1
Fairless Energy, LLC	55298	1A	262	263	1
Fairless Energy, LLC	55298	2A	249	250	1
Fairless Energy, LLC	55298	2B	266	267	1
Fayette Energy Facility	55516	CTG1	84	85	1
Gilberton Power Company	10113	31	366	367	1
Grays Ferry Cogen Partnership	54785	25	200	201	1
Hatfields Ferry Power Station	3179	1	2,629	2,634	5
Hatfields Ferry Power Station	3179	2	1,352	1,355	3

TABLE 3 Additional vintage 2010 CAIR NO_x Allowance Allocations					
FACILITY NAME	ORIS CODE	UNIT ID	2010 CAIR NO_x Allowance Allocation	2012 reallocation of vintage 2010 allocations due to 198 extra set aside allocations	Additional 2010 vintage CAIR NO_x Allowance Allocation
Hatfields Ferry Power Station	3179	3	2,291	2,296	5
Homer City	3122	1	3,280	3,287	7
Homer City	3122	2	3,541	3,548	7
Homer City	3122	3	3,181	3,187	6
Keystone	3136	1	4,813	4,823	10
Keystone	3136	2	4,391	4,400	9
Lower Mount Bethel Energy	55667	CT01	190	191	1
Lower Mount Bethel Energy	55667	CT02	185	186	1
Martins Creek	3148	1	395	396	1
Martins Creek	3148	3	740	741	1
Martins Creek	3148	4	496	497	1
Mitchell Power Station	3181	33	1,098	1,100	2
Montour	3149	1	3,764	3,772	8
Montour	3149	2	3,545	3,552	7
New Castle	3138	3	340	341	1
New Castle	3138	4	292	293	1
New Castle	3138	5	506	507	1
Northampton Generating Plant	50888	NGC01	641	643	2
Northeastern Power Company	50039	31	345	346	1
Ontelaunee Energy Center	55193	CT1	254	255	1
Ontelaunee Energy Center	55193	CT2	254	255	1
Panther Creek Energy Facility	50776	1	263	264	1
Panther Creek Energy Facility	50776	2	261	262	1
Portland	3113	1	613	614	1
Portland	3113	2	919	921	2
Scrubgrass Generating Plant	50974	1	272	273	1
Seward	3130	1	361	362	1
Seward	3130	2	519	520	1
Shawville	3131	1	507	508	1
Shawville	3131	2	532	533	1
Shawville	3131	3	770	772	2
Shawville	3131	4	584	585	1
St. Nicholas Cogeneration Project	54634	1	720	722	2
Sunbury	3152	1B	123	124	1
Sunbury	3152	3	278	279	1

TABLE 3 Additional vintage 2010 CAIR NO_x Allowance Allocations

FACILITY NAME	ORIS CODE	UNIT ID	2010 CAIR NO_x Allowance Allocation	2012 reallocation of vintage 2010 allocations due to 198 extra set aside allocations	Additional 2010 vintage CAIR NO_x Allowance Allocation
Titus	3115	1	286	287	1
Titus	3115	2	272	273	1
WPS Westwood Generation, LLC	50611	31	167	168	1
				total	198

Table 4: Additional CAIR NO_x Annual and Ozone Season Allocations

FACILITY NAME	ORIS CODE	UNIT ID	2011 Annual	2013 Annual	2013 Ozone	2014 Annual	2015 Annual	2015 Ozone
AES Beaver Valley LLC	10676	32	0	0	0	0	1	0
AES Beaver Valley LLC	10676	34	0	0	1	0	1	0
AES Beaver Valley LLC	10676	35	0	0	1	0	0	0
AES Ironwood	55337	2	0	1	0	1	0	0
Armstrong Power Station	3178	1	0	1	0	1	0	0
Bethlehem Power Plant	55690	5	0	1	0	0	0	0
Bethlehem Power Plant	55690	6	0	0	0	1	0	0
Bruce Mansfield	6094	1	0	2	2	4	2	1
Bruce Mansfield	6094	2	0	3	1	5	3	1
Bruce Mansfield	6094	3	0	2	1	5	2	0
Brunner Island	3140	1	0	0	0	2	1	0
Brunner Island	3140	2	0	1	0	2	1	0
Brunner Island	3140	3	0	3	1	3	2	0
Cambria Cogen	10641	1	0	0	0	0	0	1
Cambria Cogen	10641	2	0	1	0	0	1	0
Cheswick	8226	1	0	1	0	1	1	0
Conemaugh	3118	1	0	2	1	4	3	1
Conemaugh	3118	2	0	2	1	5	3	0
Cromby	3159	1	0	1	0	1	0	0
Ebensburg Power Company	10603	31	0	1	0	1	0	0
Eddystone Generating Station	3161	1	0	0	0	1	0	0
Eddystone Generating Station	3161	2	0	0	0	1	1	1
Elrama	3098	4	0	1	0	0	0	0
FPL Energy Marcus Hook, LP	55801	2	0	0	0	0	1	0
FPL Energy Marcus Hook, LP	55801	3	0	0	0	1	1	1
Fairless Energy, LLC	55298	1A	0	0	0	0	1	0
Fairless Energy, LLC	55298	1B	0	0	0	1	0	0
Fairless Energy, LLC	55298	2A	0	1	0	1	0	0
Fairless Energy, LLC	55298	2B	0	0	0	1	0	0
Fayette Energy Facility	55516	CTG1	0	0	0	1	0	1

Table 4: Additional CAIR NO_x Annual and Ozone Season Allocations

FACILITY NAME	ORIS CODE	UNIT ID	2011 Annual	2013 Annual	2013 Ozone	2014 Annual	2015 Annual	2015 Ozone
Gilberton Power Company	10113	32	0	1	0	1	0	0
Grays Ferry Cogen Partnership	54785	2	0	0	0	0	0	1
Hatfields Ferry Power Station	3179	1	0	1	0	3	1	0
Hatfields Ferry Power Station	3179	2	0	1	1	3	1	0
Hatfields Ferry Power Station	3179	3	0	1	1	3	1	0
Homer City	3122	1	0	1	1	3	1	0
Homer City	3122	2	0	1	1	3	2	0
Homer City	3122	3	1	2	0	3	2	1
Hunterstown Combined Cycle	55976	CT301	0	0	0	1	0	0
Keystone	3136	1	0	2	2	5	2	1
Keystone	3136	2	0	2	2	5	3	1
Liberty Electric Power Plant	55231	2	0	0	0	0	0	1
Lower Mount Bethel Energy	55667	CT01	0	0	0	1	1	1
Lower Mount Bethel Energy	55667	CT02	0	1	0	1	0	0
Mitchell Power Station	3181	33	0	1	0	1	1	0
Montour	3149	1	0	2	0	3	3	0
Montour	3149	2	0	2	1	4	2	0
New Castle	3138	5	0	1	0	0	0	0
Northampton Generating Plant	50888	NGC01	0	1	0	1	1	0
Ontelaunee Energy Center	55193	CT1	0	1	0	1	1	0
Ontelaunee Energy Center	55193	CT2	0	0	0	0	0	1
Panther Creek Energy Facility	50776	1	0	0	0	1	1	0
Panther Creek Energy Facility	50776	2	0	0	0	0	1	1
Piney Creek Power Plant	54144	31	0	0	1	1	1	0
Portland	3113	1	0	0	1	0	0	0
Portland	3113	2	0	0	0	1	1	0
Scrubgrass Generating Plant	50974	2	0	0	0	1	0	0
Seward	3130	1	0	1	0	2	1	0
Seward	3130	2	0	1	0	1	1	0
Shawville	3131	1	0	0	0	1	0	0
Shawville	3131	2	0	1	0	1	0	0
Shawville	3131	3	0	0	0	1	1	0
Shawville	3131	4	0	0	1	1	0	0
St. Nicholas Cogeneration Project	54634	1	0	1	1	1	1	0
Sunbury	3152	1A	0	1	0	0	0	0
Sunbury	3152	1B	0	0	1	0	0	0
Sunbury	3152	3	0	0	0	1	0	0

Table 4: Additional CAIR NO_x Annual and Ozone Season Allocations

FACILITY NAME	ORIS CODE	UNIT ID	2011 Annual	2013 Annual	2013 Ozone	2014 Annual	2015 Annual	2015 Ozone
Sunbury	3152	4	0	0	0	1	0	0
Titus	3115	2	0	0	0	0	0	1
WPS Westwood Generation, LLC	50611	31	0	0	0	1	0	0
Total Allocations			1	50	23	100	55*	16

* Total reallocated is 27 more than the amount given back by Trigen due to a discovered under-allocation for the 2015 annual NO_x allocation.

[Pa.B. Doc. No. 12-914. Filed for public inspection May 18, 2012, 9:00 a.m.]

Climate Change Advisory Committee Meeting Change

The Climate Change Advisory Committee (CCAC) meeting originally scheduled for Thursday, May 24, 2012, is rescheduled for Thursday, June 21, 2012, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning the next scheduled meeting of the CCAC can be directed to Joe Sherrick at (717) 787-2030 or josherrick@pa.gov. The agenda and meeting materials for the meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at www.dep.state.pa.us (select "Public Participation").

Persons in need of accommodations as provided for the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-2290 or through the Pennsylvania AT&T Relay Service (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-915. Filed for public inspection May 18, 2012, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Bryn Mawr Medical Specialists Endoscopy Associates for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Bryn Mawr Medical Specialists Endoscopy Associates has requested an exception to the requirements of 28 Pa. Code § 571.2 (relating to modifications to HHS requirements).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be

reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-916. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Children's Surgery Center of Malvern, LLC for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Children's Surgery Center of Malvern, LLC has requested an exception to the requirements of 28 Pa. Code § 551.22(3)(ii) (relating to criteria for performance of ambulatory surgery on pediatric patients) for the following doctors:

Dr. Eric Felix
Dr. Jay Goldsleger
Dr. Andrew Greenstein
Dr. Francis Hoerz

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or

hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-917. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of The Community Surgery & Laser Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that The Community Surgery & Laser Center has requested an exception to the requirements of 28 Pa. Code §§ 553.31 and 559.2 (relating to administrative responsibilities; and director of nursing).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-918. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Geisinger Gastroenterology and Endoscopy Center—Lewistown for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Geisinger Gastroenterology and Endoscopy Center—Lewistown has requested an exception to the requirements of 28 Pa. Code § 101.31 (relating to hospital requirements).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-919. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Geisinger Janet Weis Children's Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Geisinger Janet Weis Children's Hospital has requested an exception to the requirements of 28 Pa. Code § 51.34 (relating to revocation of exceptions).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-920. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Geisinger Medical Center Orthopedic Clinic for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Geisinger Medical Center Orthopedic Clinic has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The

facility specifically requests exception from the following standard contained in this publication: 3.7-3.3.1.2 (relating to operating rooms).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-921. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Heart of Lancaster Regional Medical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Heart of Lancaster Regional Medical Center has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standard contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standard contained in this publication: 2.2-3.9.6.2 (relating to patient toilet room).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the

Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-922. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Lansdale Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Lansdale Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standard contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standard contained in this publication: 3.1-3.2.4.2 (relating to space requirements).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-923. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Laurel Laser & Surgery Center—Altoona for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Laurel Laser & Surgery Center—Altoona has requested an exception to the requirements of 28 Pa. Code § 553.4(a) (relating to other functions).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-924. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Laurel Laser & Surgery Center— Duncansville for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Laurel Laser & Surgery Center—Duncansville has requested an exception to the requirements of 28 Pa. Code § 553.4(a) (relating to other functions).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-925. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Paoli Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Paoli Hospital has requested an exception to the requirements of 28 Pa. Code § 101.31 (relating to hospital requirements).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-926. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Pinnacle Health at Harrisburg Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Pinnacle Health at Harrisburg Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 2.2-3.7.3.2 and 2.2-3.7.3.3 (relating to work areas and counters; and teaching area).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-927. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Planned Parenthood Association of Bucks County—Warminster for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Association of Bucks County—Warminster has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exemption from the following standard contained in this publication: 3.7-3.3.2, 3.7-3.3.4, 3.7-3.3.5, 3.7-3.3.6.1, 3.7-3.3.6.2, 3.8-3.3, 3.8-3.4.2.2, 3.8-3.6.5, 3.8-3.6.6, 3.8-3.7, 3.8-5.1.2.1, 3.8-5.1.2.2, 3.8-7.2.2.2(2), 3.8-7.2.3.2(2), 3.8-7.2.3.4(2) and 571.1(b) and (c).

This facility is also requesting exceptions to 28 Pa. Code §§ 29.33(13), 551.22(2) and (3)(i), 555.24(b), 559.3(b) and 571.2(d).

Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-928. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Planned Parenthood of Northeast and Mid-Penn—Allentown for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood of Northeast and Mid-Penn—Allentown has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exemption from the following standard contained in this publication: 3.7-3.3.2, 3.7-3.3.4, 3.7-3.3.5, 3.7-3.3.6.1, 3.7-3.3.6.2, 3.8-3.3, 3.8-3.4.2.2, 3.8-3.6.5, 3.8-3.6.6, 3.8-3.7, 3.8-5.1.2.1, 3.8-5.1.2.2, 3.8-7.2.2.2(2), 3.8-7.2.3.2(2), 3.8-7.2.3.4(2) and 571.1(b) and (c).

This facility is also requesting exceptions to 28 Pa. Code §§ 29.33(13), 551.22(2) and (3)(i), 555.24(b) and 559.3(b).

Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-929. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Planned Parenthood of Northeast and Mid-Penn—Reading for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood of Northeast and Mid-Penn—Reading has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exemption from the following standard contained in this publication: 3.7-3.3.2, 3.7-3.3.4, 3.7-3.3.5, 3.7-3.3.6.1, 3.7-3.3.6.2, 3.8-3.3, 3.8-3.4.2.2, 3.8-3.6.5, 3.8-3.6.6, 3.8-3.7, 3.8-5.1.2.1, 3.8-5.1.2.2, 3.8-7.2.2.2(2), 3.8-7.2.3.2(2), 3.8-7.2.3.4(2) and 571.1(b) and (c).

This facility is also requesting exceptions to 28 Pa. Code §§ 29.33(13), 551.22(2) and (3)(i), 555.24(b) and 559.3(b).

Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or

hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-930. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Planned Parenthood Southeastern Pennsylvania's Far Northeast Health Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Southeastern Pennsylvania's Far Northeast Health Center has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exemption from the following standards contained in this publication: 3.7-3.3.2, 3.7-3.3.4, 3.7-3.3.5, 3.7-3.3.6.1, 3.7-3.3.6.2, 3.8-3.3, 3.8-3.4.2.2, 3.8-3.6.5, 3.8-3.6.6, 3.8-3.7, 3.8-5.1.2.1, 3.8-5.1.2.2, 3.8-7.2.2.2(2), 3.8-7.2.3.2(2), 3.8-7.2.3.4(2) and 571.1(b) and (c).

This facility is also requesting exceptions to 28 Pa. Code § 551.22(2) and (3)(i) (relating to criteria for performance of ambulatory surgery on pediatric patients).

Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-931. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Planned Parenthood Southeastern Pennsylvania's Norristown Health Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Southeastern Pennsylvania's Norristown Health Center has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating

to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exemption from the following standard contained in this publication: 3.7-3.3.2, 3.7-3.3.4, 3.7-3.3.5, 3.7-3.3.6.1, 3.7-3.3.6.2, 3.8-3.3, 3.8-3.4.2.2, 3.8-3.6.5, 3.8-3.6.6, 3.8-3.7, 3.8-5.1.2.1, 3.8-5.1.2.2, 3.8-7.2.2.2(2), 3.8-7.2.3.2(2), 3.8-7.2.3.4(2) and 571.1(b) and (c).

This facility is also requesting exceptions to 28 Pa. Code §§ 551.22(2) and (3)(i) and 567.11(5) (relating to criteria for performance of ambulatory surgery on pediatric patients; and operating suite equipment).

Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-932. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Planned Parenthood Southeastern Pennsylvania's Surgical Locust Street Health Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Southeastern Pennsylvania's Surgical Locust Street Health Center has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exemption from the following standards contained in this publication: 3.7-3.3.2, 3.7-3.3.4, 3.7-3.3.5, 3.7-3.3.6.1, 3.7-3.3.6.2, 3.8-3.3, 3.8-3.4.2.2, 3.8-3.6.5, 3.8-3.6.6, 3.8-3.7, 3.8-5.1.2.1, 3.8-5.1.2.2, 3.8-7.2.2.2(2), 3.8-7.2.3.2(2), 3.8-7.2.3.4(2) and 571.1(b) and (c).

This facility is also requesting exceptions to 28 Pa. Code §§ 551.22(2) and (3)(i) and 571.2(d) (relating to criteria for performance of ambulatory surgery on pediatric patients; and modifications to HHS requirements).

Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532,

Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-933. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Planned Parenthood Southeastern Pennsylvania's West Chester Health Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Southeastern Pennsylvania's West Chester Health Center has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exemption from the following standards contained in this publication: 3.7-3.3.2, 3.7-3.3.4, 3.7-3.3.5, 3.7-3.3.6.1, 3.7-3.3.6.2, 3.8-3.3, 3.8-3.4.2.2, 3.8-3.6.5, 3.8-3.6.6, 3.8-3.7, 3.8-5.1.2.1, 3.8-5.1.2.2, 3.8-7.2.2.2(2), 3.8-7.2.3.2(2), 3.8-7.2.3.4(2) and 571.1(b) and (c).

This facility is also requesting exceptions to 28 Pa. Code § 551.22(2) and (3)(i) (relating to criteria for performance of ambulatory surgery on pediatric patients).

Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or

hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-934. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Saint Vincent Surgery Center of Erie for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Saint Vincent Surgery Center of Erie has requested an exception to the requirements of 28 Pa. Code §§ 553.1—553.4 and 553.31 and Chapters 555, 557 and 563.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-935. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of UPMC Bedford Memorial for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that UPMC Bedford Memorial has requested an exception to the requirements of 28 Pa. Code § 107.26(b)(2) (relating to additional committees).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be

reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-936. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of UPMC East for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that UPMC East has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standard contained in this publication: 1.6-2.1.3.4 (relating to ice machines).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-937. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of UPMC Magee Women's Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that UPMC Magee Women's Hospital has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating to minimum standards), which requires compliance with minimum standards contained in the

following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*.

This facility is also requesting exceptions to 28 Pa. Code §§ 551.22(2), (3) and (4), 553.24 and 571.11 (relating to criteria for performance of ambulatory surgery on pediatric patients; discharge of a minor or incompetent patient; and principle).

Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-938. Filed for public inspection May 18, 2012, 9:00 a.m.]

Application of Wyomissing Surgical Services, Inc. for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Wyomissing Surgical Services, Inc. has requested an exception to the requirements of 28 Pa. Code § 567.41 (relating to principle).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or

hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-939. Filed for public inspection May 18, 2012, 9:00 a.m.]

Availability of Technical Advisory Interpreting Mileage Requirements in 28 Pa. Code § 9.679(f)

Under 28 Pa. Code § 9.603 (relating to technical advisories), the Department of Health (Department), Bureau of Managed Care, is issuing technical advisories on the Department's interpretation of its regulations in 28 Pa. Code § 9.679(f) (relating to access requirements in service areas) requiring a plan to show compliance regarding time and mileage standards.

Copies of the technical advisories may be obtained by contacting William Wiegmann, Director, Division of Certification, Department of Health, Room 912, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 787-5193.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact William Wiegmann at the previously listed address or telephone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-940. Filed for public inspection May 18, 2012, 9:00 a.m.]

Draft Title V Maternal and Child Health Services Block Grant 2011 Report and 2013 Application; Public Comment Period

The Bureau of Family Health (Bureau) is accepting public comments on the Commonwealth's draft of the Title V Maternal and Child Health Services Block Grant 2011 Report and 2013 Application from June 4, 2012, through July 3, 2012. A draft of the application will be electronically accessible through the Department of Health's web site at <http://www.health.state.pa.us>. Comments must be submitted in writing to Steve Heuer at stheuer@pa.gov or in hard copy to the following address. Comments must be received no later than 5 p.m. on July 3, 2012.

Persons with a disability or individuals who require an alternative format for review of the Commonwealth's draft of the Title V Maternal and Child Health Services Block Grant 2011 Report and 2013 Application should contact the Bureau in writing or electronically at Title V Block Grant Coordinator, Bureau of Family Health, Health and Welfare Building, 7th Floor East, 625 Forster Street, Harrisburg, PA 17120, (717) 346-3000, TDD (717) 783-6514, fax (717) 772-0323, stheuer@pa.gov, or for speech and/or hearing impaired persons V/TT (717) 783-

6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-941. Filed for public inspection May 18, 2012, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

Philadelphia Nursing Home
Girard and Corinthian Avenues
Philadelphia, PA 19130
FAC ID 163902

The following pending new long-term care nursing facility is seeking exceptions to 28 Pa. Code §§ 201.17(a), 205.6(a), 205.21(a), 205.24(a), 205.25(a), 205.26(e), 205.38(b) and 211.6(b):

Tulip Vent Care, LLC
2301 Allegheny Avenue
Philadelphia, PA 19134
FAC ID (Pending)

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-942. Filed for public inspection May 18, 2012, 9:00 a.m.]

Maternal and Child Health Services Block Grant Public Meeting

The Department of Health, Bureau of Family Health will hold the upcoming Title V Maternal and Child Health (MCH) Services Block Grant public meeting on Wednesday, May 23, 2012, starting at 9 a.m. at the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting is to discuss the Title V MCH Services Block Grant 2011 Annual Report and 2013 Application due July 15, 2012. Direct questions

about this meeting to Steven Heuer, Project Officer at (717) 346-3000 or stheuer@pa.gov.

For additional information, or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Steven Heuer, Project Officer at (717) 346-3000, or for speech and/or hearing impaired persons call V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-943. Filed for public inspection May 18, 2012, 9:00 a.m.]

Newborn Screening and Follow-Up Program Technical Advisory Board and Infant Hearing Screening Program Technical Advisory Committee Joint Meeting

The Newborn Screening and Follow-Up Program, established under the Newborn Child Testing Act (35 P. S. §§ 621—625), and the Infant Hearing Screening Advisory Committee, established under the Infant Hearing, Education, Assessment, Reporting and Referral (IHEARR) Act (11 P. S. §§ 876-1—876-9), will hold a joint public meeting on Tuesday, June 12, 2012. The meeting will be held at the Department of Transportation, Bureau of Construction and Materials, 81 Lab Lane, Harrisburg, PA 17110 from 9:30 a.m. until 3 p.m.

For additional information or for persons with a disability who wish to attend the meeting and require auxiliary aid, service or other accommodation to do so, contact Suzanne Bellotti or Arthur Florio, Public Health Program Administrators, Division of Newborn Screening and Genetics at (717) 783-8143. Speech and/or hearing impaired

persons may use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT). R.S.V.P. by June 1, 2012, to Joan Wenerick at (717) 783-8143.

This meeting is subject to cancellation without notice.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-944. Filed for public inspection May 18, 2012, 9:00 a.m.]

Pennsylvania Cancer Control, Prevention and Research Advisory Board Meeting

The Pennsylvania Cancer Control, Prevention and Research Advisory Board, established under section 3 of the Pennsylvania Cancer Control, Prevention and Research Act (35 P. S. § 5633), will hold a meeting on Wednesday, June 27, 2012, from 9 a.m. to 3 p.m. at the Giant Super Food Store Community Center, 2nd Floor, 2300 Linglestown Road, Harrisburg, PA 17110.

For additional information contact Sharon H. Sowers, Chief, Department of Health, Comprehensive Cancer Control Section Room 1011, Health and Welfare Building, 625 Forster Street, Harrisburg, PA at (717) 783-1457.

Persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Sharon Sowers at the number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-945. Filed for public inspection May 18, 2012, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Income Limits and Co-payments for the Subsidized Child Care Program

This notice increases the income limits codified in 55 Pa. Code Chapter 3041, Appendix B (relating to co-payment chart family co-payment scale effective May 7, 2012 (based on the 2012 Federal Poverty Income Guidelines) under 55 Pa. Code § 3041.107(b) (relating to availability and use of the Federal Poverty Income Guidelines). This increase became effective May 7, 2012.

Section 3041.107(b) of 55 Pa. Code requires the Department of Public Welfare to update the copayment schedule in 55 Pa. Code Chapter 3041, Appendix B to reflect changes in the Federal Poverty Income Guidelines (FPIG). Effective May 7, 2012, the income guidelines for the subsidized child care program are increased due to increases in the FPIG. Under section 408.3 of the Public Welfare Code (62 P. S. § 408.3), the copayment schedule is adjusted in incremental amounts to reflect the increases. Chapter 3041, Appendix B of 55 Pa. Code also establishes the family copayment levels according to the family's computed annual income and lists the weekly family copayment based on the annual family income.

GARY D. ALEXANDER,
Secretary

Fiscal Note: 14-NOT-756. No fiscal impact; (8) recommends adoption.

**CO-PAYMENT CHART
FAMILY CO-PAYMENT SCALE EFFECTIVE MAY 7, 2012
(BASED ON THE 2012 FEDERAL POVERTY INCOME GUIDELINES)**

Weekly Co-pay	Family Size: 1		Weekly Co-pay	Family Size: 2	
	Annual Income			Annual Income	
\$5.00	Less than:	\$9,170	\$5.00	Less than:	\$8,660
\$10.00	\$9,170.01	\$11,170	\$10.00	\$8,660.01	\$13,000
\$15.00	\$11,170.01	\$13,170	\$15.00	\$13,000.01	\$13,130
\$20.00	\$13,170.01	\$15,170	\$20.00	\$13,130.01	\$15,130
\$25.00	\$15,170.01	\$17,170	\$24.00	\$15,130.01	\$17,130
\$30.00	\$17,170.01	\$19,170	\$28.00	\$17,130.01	\$19,130
\$35.00	\$19,170.01	\$21,170	\$32.00	\$19,130.01	\$21,130
\$40.00	\$21,170.01	\$23,170	\$36.00	\$21,130.01	\$23,130
\$45.00	\$23,170.01	\$25,170	\$41.00	\$23,130.01	\$25,130
\$50.00	\$25,170.01	\$26,250	\$46.00	\$25,130.01	\$27,130
			\$51.00	\$27,130.01	\$29,130
			\$57.00	\$29,130.01	\$31,130
			\$63.00	\$31,130.01	\$33,130
			\$69.00	\$33,130.01	\$35,130
			\$74.00	\$35,130.01	\$35,556
	200% FPIG	\$22,340		200% FPIG	\$30,260

Weekly Co-pay	Family Size: 3		Weekly Co-pay	Family Size: 4	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$13,870	\$10.00	\$8,660.01	\$14,730
\$16.00	\$13,870.01	\$15,090	\$17.00	\$14,730.01	\$17,050
\$21.00	\$15,090.01	\$17,090	\$23.00	\$17,050.01	\$19,050
\$26.00	\$17,090.01	\$19,090	\$27.00	\$19,050.01	\$21,050
\$30.00	\$19,090.01	\$21,090	\$32.00	\$21,050.01	\$23,050
\$34.00	\$21,090.01	\$23,090	\$36.00	\$23,050.01	\$25,050
\$38.00	\$23,090.01	\$25,090	\$40.00	\$25,050.01	\$27,050
\$42.00	\$25,090.01	\$27,090	\$44.00	\$27,050.01	\$29,050
\$47.00	\$27,090.01	\$29,090	\$48.00	\$29,050.01	\$31,050
\$52.00	\$29,090.01	\$31,090	\$52.00	\$31,050.01	\$33,050
\$57.00	\$31,090.01	\$33,090	\$57.00	\$33,050.01	\$35,050
\$62.00	\$33,090.01	\$35,090	\$62.00	\$35,050.01	\$37,050
\$67.00	\$35,090.01	\$37,090	\$67.00	\$37,050.01	\$39,050
\$73.00	\$37,090.01	\$39,090	\$72.00	\$39,050.01	\$41,050
\$79.00	\$39,090.01	\$41,090	\$77.00	\$41,050.01	\$43,050
\$85.00	\$41,090.01	\$43,090	\$82.00	\$43,050.01	\$45,050
\$90.00	\$43,090.01	\$44,862	\$87.00	\$45,050.01	\$47,050
			\$93.00	\$47,050.01	\$49,050
			\$99.00	\$49,050.01	\$51,050
			\$105.00	\$51,050.01	\$53,050
			\$111.00	\$53,050.01	\$54,168
	200% FPIG	\$38,180		200% FPIG	\$46,100

Weekly Co-pay	Family Size: 5		Weekly Co-pay	Family Size: 6	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$15,600	\$10.00	\$8,660.01	\$16,470
\$18.00	\$15,600.01	\$19,010	\$19.00	\$16,470.01	\$20,970
\$25.00	\$19,010.01	\$21,010	\$27.00	\$20,970.01	\$22,970
\$29.00	\$21,010.01	\$23,010	\$31.00	\$22,970.01	\$24,970
\$33.00	\$23,010.01	\$25,010	\$35.00	\$24,970.01	\$26,970
\$38.00	\$25,010.01	\$27,010	\$39.00	\$26,970.01	\$28,970
\$42.00	\$27,010.01	\$29,010	\$44.00	\$28,970.01	\$30,970
\$46.00	\$29,010.01	\$31,010	\$48.00	\$30,970.01	\$32,970
\$50.00	\$31,010.01	\$33,010	\$52.00	\$32,970.01	\$34,970
\$54.00	\$33,010.01	\$35,010	\$56.00	\$34,970.01	\$36,970
\$58.00	\$35,010.01	\$37,010	\$60.00	\$36,970.01	\$38,970
\$62.00	\$37,010.01	\$39,010	\$64.00	\$38,970.01	\$40,970
\$67.00	\$39,010.01	\$41,010	\$68.00	\$40,970.01	\$42,970
\$72.00	\$41,010.01	\$43,010	\$73.00	\$42,970.01	\$44,970
\$77.00	\$43,010.01	\$45,010	\$78.00	\$44,970.01	\$46,970
\$82.00	\$45,010.01	\$47,010	\$83.00	\$46,970.01	\$48,970
\$87.00	\$47,010.01	\$49,010	\$88.00	\$48,970.01	\$50,970
\$92.00	\$49,010.01	\$51,010	\$93.00	\$50,970.01	\$52,970
\$97.00	\$51,010.01	\$53,010	\$98.00	\$52,970.01	\$54,970
\$103.00	\$53,010.01	\$55,010	\$103.00	\$54,970.01	\$56,970
\$109.00	\$55,010.01	\$57,010	\$108.00	\$56,970.01	\$58,970
\$115.00	\$57,010.01	\$59,010	\$113.00	\$58,970.01	\$60,970
\$121.00	\$59,010.01	\$61,010	\$119.00	\$60,970.01	\$62,970
\$127.00	\$61,010.01	\$63,010	\$125.00	\$62,970.01	\$64,970
\$132.00	\$63,010.01	\$63,474	\$131.00	\$64,970.01	\$66,970
			\$137.00	\$66,970.01	\$68,970
			\$143.00	\$68,970.01	\$70,970
			\$149.00	\$70,970.01	\$72,780
	200% FPIG	\$54,020		200% FPIG	\$61,940

Weekly Co-pay	Family Size: 7		Weekly Co-pay	Family Size: 8	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$17,330	\$10.00	\$8,660.01	\$18,200
\$20.00	\$17,330.01	\$22,930	\$21.00	\$18,200.01	\$24,890
\$29.00	\$22,930.01	\$24,930	\$31.00	\$24,890.01	\$26,890
\$33.00	\$24,930.01	\$26,930	\$35.00	\$26,890.01	\$28,890
\$37.00	\$26,930.01	\$28,930	\$39.00	\$28,890.01	\$30,890
\$41.00	\$28,930.01	\$30,930	\$43.00	\$30,890.01	\$32,890
\$45.00	\$30,930.01	\$32,930	\$47.00	\$32,890.01	\$34,890
\$50.00	\$32,930.01	\$34,930	\$51.00	\$34,890.01	\$36,890
\$54.00	\$34,930.01	\$36,930	\$56.00	\$36,890.01	\$38,890
\$58.00	\$36,930.01	\$38,930	\$60.00	\$38,890.01	\$40,890
\$62.00	\$38,930.01	\$40,930	\$64.00	\$40,890.01	\$42,890
\$66.00	\$40,930.01	\$42,930	\$68.00	\$42,890.01	\$44,890

NOTICES

Weekly Co-pay	Family Size: 7		Weekly Co-pay	Family Size: 8	
	Annual Income			Annual Income	
\$70.00	\$42,930.01	\$44,930	\$72.00	\$44,890.01	\$46,890
\$74.00	\$44,930.01	\$46,930	\$76.00	\$46,890.01	\$48,890
\$78.00	\$46,930.01	\$48,930	\$80.00	\$48,890.01	\$50,890
\$83.00	\$48,930.01	\$50,930	\$84.00	\$50,890.01	\$52,890
\$88.00	\$50,930.01	\$52,930	\$88.00	\$52,890.01	\$54,890
\$93.00	\$52,930.01	\$54,930	\$93.00	\$54,890.01	\$56,890
\$98.00	\$54,930.01	\$56,930	\$98.00	\$56,890.01	\$58,890
\$103.00	\$56,930.01	\$58,930	\$103.00	\$58,890.01	\$60,890
\$108.00	\$58,930.01	\$60,930	\$108.00	\$60,890.01	\$62,890
\$113.00	\$60,930.01	\$62,930	\$113.00	\$62,890.01	\$64,890
\$118.00	\$62,930.01	\$64,930	\$118.00	\$64,890.01	\$66,890
\$123.00	\$64,930.01	\$66,930	\$123.00	\$66,890.01	\$68,890
\$128.00	\$66,930.01	\$68,930	\$128.00	\$68,890.01	\$70,890
\$134.00	\$68,930.01	\$70,930	\$133.00	\$70,890.01	\$72,890
\$140.00	\$70,930.01	\$72,930	\$138.00	\$72,890.01	\$74,890
\$146.00	\$72,930.01	\$74,930	\$143.00	\$74,890.01	\$76,890
\$152.00	\$74,930.01	\$76,930	\$149.00	\$76,890.01	\$78,890
\$158.00	\$76,930.01	\$78,930	\$155.00	\$78,890.01	\$80,890
\$164.00	\$78,930.01	\$80,930	\$161.00	\$80,890.01	\$82,890
\$170.00	\$80,930.01	\$82,086	\$167.00	\$82,890.01	\$84,890
			\$173.00	\$84,890.01	\$86,890
			\$179.00	\$86,890.01	\$88,890
			\$185.00	\$88,890.01	\$90,890
			\$191.00	\$90,890.01	\$91,392
	200% FPIG	\$69,860		200% FPIG	\$77,780

Weekly Co-pay	Family Size: 9		Weekly Co-pay	Family Size: 10	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$19,070	\$10.00	\$8,660.01	\$19,930
\$22.00	\$19,070.01	\$26,850	\$23.00	\$19,930.01	\$28,810
\$33.00	\$26,850.01	\$28,850	\$35.00	\$28,810.01	\$30,810
\$37.00	\$28,850.01	\$30,850	\$39.00	\$30,810.01	\$32,810
\$41.00	\$30,850.01	\$32,850	\$43.00	\$32,810.01	\$34,810
\$45.00	\$32,850.01	\$34,850	\$47.00	\$34,810.01	\$36,810
\$49.00	\$34,850.01	\$36,850	\$51.00	\$36,810.01	\$38,810
\$53.00	\$36,850.01	\$38,850	\$55.00	\$38,810.01	\$40,810
\$57.00	\$38,850.01	\$40,850	\$59.00	\$40,810.01	\$42,810
\$62.00	\$40,850.01	\$42,850	\$63.00	\$42,810.01	\$44,810
\$66.00	\$42,850.01	\$44,850	\$68.00	\$44,810.01	\$46,810
\$70.00	\$44,850.01	\$46,850	\$72.00	\$46,810.01	\$48,810
\$74.00	\$46,850.01	\$48,850	\$76.00	\$48,810.01	\$50,810
\$78.00	\$48,850.01	\$50,850	\$80.00	\$50,810.01	\$52,810
\$82.00	\$50,850.01	\$52,850	\$84.00	\$52,810.01	\$54,810
\$86.00	\$52,850.01	\$54,850	\$88.00	\$54,810.01	\$56,810
\$90.00	\$54,850.01	\$56,850	\$92.00	\$56,810.01	\$58,810

Weekly Co-pay	Family Size: 9		Weekly Co-pay	Family Size: 10	
	Annual Income			Annual Income	
\$94.00	\$56,850.01	\$58,850	\$96.00	\$58,810.01	\$60,810
\$99.00	\$58,850.01	\$60,850	\$100.00	\$60,810.01	\$62,810
\$104.00	\$60,850.01	\$62,850	\$104.00	\$62,810.01	\$64,810
\$109.00	\$62,850.01	\$64,850	\$109.00	\$64,810.01	\$66,810
\$114.00	\$64,850.01	\$66,850	\$114.00	\$66,810.01	\$68,810
\$119.00	\$66,850.01	\$68,850	\$119.00	\$68,810.01	\$70,810
\$124.00	\$68,850.01	\$70,850	\$124.00	\$70,810.01	\$72,810
\$129.00	\$70,850.01	\$72,850	\$129.00	\$72,810.01	\$74,810
\$134.00	\$72,850.01	\$74,850	\$134.00	\$74,810.01	\$76,810
\$139.00	\$74,850.01	\$76,850	\$139.00	\$76,810.01	\$78,810
\$144.00	\$76,850.01	\$78,850	\$144.00	\$78,810.01	\$80,810
\$149.00	\$78,850.01	\$80,850	\$149.00	\$80,810.01	\$82,810
\$154.00	\$80,850.01	\$82,850	\$154.00	\$82,810.01	\$84,810
\$160.00	\$82,850.01	\$84,850	\$159.00	\$84,810.01	\$86,810
\$166.00	\$84,850.01	\$86,850	\$164.00	\$86,810.01	\$88,810
\$172.00	\$86,850.01	\$88,850	\$169.00	\$88,810.01	\$90,810
\$178.00	\$88,850.01	\$90,850	\$174.00	\$90,810.01	\$92,810
\$184.00	\$90,850.01	\$92,850	\$180.00	\$92,810.01	\$94,810
\$190.00	\$92,850.01	\$94,850	\$186.00	\$94,810.01	\$96,810
\$196.00	\$94,850.01	\$96,850	\$192.00	\$96,810.01	\$98,810
\$202.00	\$96,850.01	\$98,850	\$198.00	\$98,810.01	\$100,810
\$207.00	\$98,850.01	\$100,698	\$204.00	\$100,810.01	\$102,810
			\$210.00	\$102,810.01	\$104,810
			\$216.00	\$104,810.01	\$106,810
			\$222.00	\$106,810.01	\$108,810
			\$228.00	\$108,810.01	\$110,004
	200% FPIG	\$85,700		200% FPIG	\$93,620

Weekly Co-pay	Family Size: 11		Weekly Co-pay	Family Size: 12	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$20,800	\$10.00	\$8,660.01	\$21,670
\$24.00	\$20,800.01	\$30,770	\$25.00	\$21,670.01	\$32,730
\$37.00	\$30,770.01	\$32,770	\$40.00	\$32,730.01	\$34,730
\$41.00	\$32,770.01	\$34,770	\$43.00	\$34,730.01	\$36,730
\$45.00	\$34,770.01	\$36,770	\$47.00	\$36,730.01	\$38,730
\$49.00	\$36,770.01	\$38,770	\$51.00	\$38,730.01	\$40,730
\$53.00	\$38,770.01	\$40,770	\$55.00	\$40,730.01	\$42,730
\$57.00	\$40,770.01	\$42,770	\$59.00	\$42,730.01	\$44,730
\$61.00	\$42,770.01	\$44,770	\$63.00	\$44,730.01	\$46,730
\$65.00	\$44,770.01	\$46,770	\$67.00	\$46,730.01	\$48,730
\$69.00	\$46,770.01	\$48,770	\$71.00	\$48,730.01	\$50,730
\$74.00	\$48,770.01	\$50,770	\$75.00	\$50,730.01	\$52,730
\$78.00	\$50,770.01	\$52,770	\$80.00	\$52,730.01	\$54,730
\$82.00	\$52,770.01	\$54,770	\$84.00	\$54,730.01	\$56,730
\$86.00	\$54,770.01	\$56,770	\$88.00	\$56,730.01	\$58,730

NOTICES

Weekly Co-pay	Family Size: 11		Weekly Co-pay	Family Size: 12	
	Annual Income			Annual Income	
\$90.00	\$56,770.01	\$58,770	\$92.00	\$58,730.01	\$60,730
\$94.00	\$58,770.01	\$60,770	\$96.00	\$60,730.01	\$62,730
\$98.00	\$60,770.01	\$62,770	\$100.00	\$62,730.01	\$64,730
\$102.00	\$62,770.01	\$64,770	\$104.00	\$64,730.01	\$66,730
\$106.00	\$64,770.01	\$66,770	\$108.00	\$66,730.01	\$68,730
\$110.00	\$66,770.01	\$68,770	\$112.00	\$68,730.01	\$70,730
\$114.00	\$68,770.01	\$70,770	\$116.00	\$70,730.01	\$72,730
\$119.00	\$70,770.01	\$72,770	\$120.00	\$72,730.01	\$74,730
\$124.00	\$72,770.01	\$74,770	\$125.00	\$74,730.01	\$76,730
\$129.00	\$74,770.01	\$76,770	\$130.00	\$76,730.01	\$78,730
\$134.00	\$76,770.01	\$78,770	\$135.00	\$78,730.01	\$80,730
\$139.00	\$78,770.01	\$80,770	\$140.00	\$80,730.01	\$82,730
\$144.00	\$80,770.01	\$82,770	\$145.00	\$82,730.01	\$84,730
\$149.00	\$82,770.01	\$84,770	\$150.00	\$84,730.01	\$86,730
\$154.00	\$84,770.01	\$86,770	\$155.00	\$86,730.01	\$88,730
\$159.00	\$86,770.01	\$88,770	\$160.00	\$88,730.01	\$90,730
\$164.00	\$88,770.01	\$90,770	\$165.00	\$90,730.01	\$92,730
\$169.00	\$90,770.01	\$92,770	\$170.00	\$92,730.01	\$94,730
\$174.00	\$92,770.01	\$94,770	\$175.00	\$94,730.01	\$96,730
\$179.00	\$94,770.01	\$96,770	\$180.00	\$96,730.01	\$98,730
\$184.00	\$96,770.01	\$98,770	\$185.00	\$98,730.01	\$100,730
\$189.00	\$98,770.01	\$100,770	\$190.00	\$100,730.01	\$102,730
\$195.00	\$100,770.01	\$102,770	\$195.00	\$102,730.01	\$104,730
\$201.00	\$102,770.01	\$104,770	\$200.00	\$104,730.01	\$106,730
\$207.00	\$104,770.01	\$106,770	\$206.00	\$106,730.01	\$108,730
\$213.00	\$106,770.01	\$108,770	\$212.00	\$108,730.01	\$110,730
\$219.00	\$108,770.01	\$110,770	\$218.00	\$110,730.01	\$112,730
\$225.00	\$110,770.01	\$112,770	\$224.00	\$112,730.01	\$114,730
\$231.00	\$112,770.01	\$114,770	\$230.00	\$114,730.01	\$116,730
\$237.00	\$114,770.01	\$116,770	\$236.00	\$116,730.01	\$118,730
\$243.00	\$116,770.01	\$118,770	\$242.00	\$118,730.01	\$120,730
\$249.00	\$118,770.01	\$119,310	\$248.00	\$120,730.01	\$122,730
			\$254.00	\$122,730.01	\$124,730
			\$260.00	\$124,730.01	\$126,730
			\$266.00	\$126,730.01	\$128,616
	200% FPIG	\$101,540		200% FPIG	\$109,460

Weekly Co-pay	Family Size: 13		Weekly Co-pay	Family Size: 14	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$22,530	\$10.00	\$8,660.01	\$23,400
\$26.00	\$22,530.01	\$34,690	\$27.00	\$23,400.01	\$36,650
\$42.00	\$34,690.01	\$36,690	\$44.00	\$36,650.01	\$38,650
\$45.00	\$36,690.01	\$38,690	\$47.00	\$38,650.01	\$40,650
\$49.00	\$38,690.01	\$40,690	\$51.00	\$40,650.01	\$42,650
\$53.00	\$40,690.01	\$42,690	\$55.00	\$42,650.01	\$44,650

<i>Weekly Co-pay</i>	<i>Family Size: 13</i>		<i>Weekly Co-pay</i>	<i>Family Size: 14</i>	
	<i>Annual Income</i>			<i>Annual Income</i>	
\$57.00	\$42,690.01	\$44,690	\$59.00	\$44,650.01	\$46,650
\$61.00	\$44,690.01	\$46,690	\$63.00	\$46,650.01	\$48,650
\$65.00	\$46,690.01	\$48,690	\$67.00	\$48,650.01	\$50,650
\$69.00	\$48,690.01	\$50,690	\$71.00	\$50,650.01	\$52,650
\$73.00	\$50,690.01	\$52,690	\$75.00	\$52,650.01	\$54,650
\$77.00	\$52,690.01	\$54,690	\$79.00	\$54,650.01	\$56,650
\$81.00	\$54,690.01	\$56,690	\$83.00	\$56,650.01	\$58,650
\$86.00	\$56,690.01	\$58,690	\$87.00	\$58,650.01	\$60,650
\$90.00	\$58,690.01	\$60,690	\$92.00	\$60,650.01	\$62,650
\$94.00	\$60,690.01	\$62,690	\$96.00	\$62,650.01	\$64,650
\$98.00	\$62,690.01	\$64,690	\$100.00	\$64,650.01	\$66,650
\$102.00	\$64,690.01	\$66,690	\$104.00	\$66,650.01	\$68,650
\$106.00	\$66,690.01	\$68,690	\$108.00	\$68,650.01	\$70,650
\$110.00	\$68,690.01	\$70,690	\$112.00	\$70,650.01	\$72,650
\$114.00	\$70,690.01	\$72,690	\$116.00	\$72,650.01	\$74,650
\$118.00	\$72,690.01	\$74,690	\$120.00	\$74,650.01	\$76,650
\$122.00	\$74,690.01	\$76,690	\$124.00	\$76,650.01	\$78,650
\$126.00	\$76,690.01	\$78,690	\$128.00	\$78,650.01	\$80,650
\$130.00	\$78,690.01	\$80,690	\$132.00	\$80,650.01	\$82,650
\$135.00	\$80,690.01	\$82,690	\$136.00	\$82,650.01	\$84,650
\$140.00	\$82,690.01	\$84,690	\$140.00	\$84,650.01	\$86,650
\$145.00	\$84,690.01	\$86,690	\$145.00	\$86,650.01	\$88,650
\$150.00	\$86,690.01	\$88,690	\$150.00	\$88,650.01	\$90,650
\$155.00	\$88,690.01	\$90,690	\$155.00	\$90,650.01	\$92,650
\$160.00	\$90,690.01	\$92,690	\$160.00	\$92,650.01	\$94,650
\$165.00	\$92,690.01	\$94,690	\$165.00	\$94,650.01	\$96,650
\$170.00	\$94,690.01	\$96,690	\$170.00	\$96,650.01	\$98,650
\$175.00	\$96,690.01	\$98,690	\$175.00	\$98,650.01	\$100,650
\$180.00	\$98,690.01	\$100,690	\$180.00	\$100,650.01	\$102,650
\$185.00	\$100,690.01	\$102,690	\$185.00	\$102,650.01	\$104,650
\$190.00	\$102,690.01	\$104,690	\$190.00	\$104,650.01	\$106,650
\$195.00	\$104,690.01	\$106,690	\$195.00	\$106,650.01	\$108,650
\$200.00	\$106,690.01	\$108,690	\$200.00	\$108,650.01	\$110,650
\$205.00	\$108,690.01	\$110,690	\$205.00	\$110,650.01	\$112,650
\$210.00	\$110,690.01	\$112,690	\$210.00	\$112,650.01	\$114,650
\$215.00	\$112,690.01	\$114,690	\$215.00	\$114,650.01	\$116,650
\$221.00	\$114,690.01	\$116,690	\$220.00	\$116,650.01	\$118,650
\$227.00	\$116,690.01	\$118,690	\$225.00	\$118,650.01	\$120,650
\$233.00	\$118,690.01	\$120,690	\$230.00	\$120,650.01	\$122,650
\$239.00	\$120,690.01	\$122,690	\$236.00	\$122,650.01	\$124,650
\$245.00	\$122,690.01	\$124,690	\$242.00	\$124,650.01	\$126,650
\$251.00	\$124,690.01	\$126,690	\$248.00	\$126,650.01	\$128,650
\$257.00	\$126,690.01	\$128,690	\$254.00	\$128,650.01	\$130,650
\$263.00	\$128,690.01	\$130,690	\$260.00	\$130,650.01	\$132,650
\$269.00	\$130,690.01	\$132,690	\$266.00	\$132,650.01	\$134,650
\$275.00	\$132,690.01	\$134,690	\$272.00	\$134,650.01	\$136,650
\$281.00	\$134,690.01	\$136,690	\$278.00	\$136,650.01	\$138,650

Weekly Co-pay	Family Size: 13		Weekly Co-pay	Family Size: 14	
	Annual Income			Annual Income	
\$287.00	\$136,690.01	\$137,922	\$284.00	\$138,650.01	\$140,650
			\$290.00	\$140,650.01	\$142,650
			\$296.00	\$142,650.01	\$144,650
			\$302.00	\$144,650.01	\$146,650
			\$307.00	\$146,650.01	\$147,228
	200% FPIG	\$117,380		200% FPIG	\$125,300

Weekly Co-pay	Family Size: 15		Weekly Co-pay	Family Size: 16	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$25,130	\$10.00	\$8,660.01	\$26,870
\$29.00	\$25,130.01	\$38,610	\$31.00	\$26,870.01	\$42,570
\$47.00	\$38,610.01	\$40,610	\$51.00	\$42,570.01	\$44,570
\$50.00	\$40,610.01	\$42,610	\$54.00	\$44,570.01	\$46,570
\$53.00	\$42,610.01	\$44,610	\$58.00	\$46,570.01	\$48,570
\$57.00	\$44,610.01	\$46,610	\$62.00	\$48,570.01	\$50,570
\$61.00	\$46,610.01	\$48,610	\$66.00	\$50,570.01	\$52,570
\$65.00	\$48,610.01	\$50,610	\$70.00	\$52,570.01	\$54,570
\$69.00	\$50,610.01	\$52,610	\$74.00	\$54,570.01	\$56,570
\$73.00	\$52,610.01	\$54,610	\$78.00	\$56,570.01	\$58,570
\$77.00	\$54,610.01	\$56,610	\$82.00	\$58,570.01	\$60,570
\$81.00	\$56,610.01	\$58,610	\$86.00	\$60,570.01	\$62,570
\$85.00	\$58,610.01	\$60,610	\$90.00	\$62,570.01	\$64,570
\$89.00	\$60,610.01	\$62,610	\$94.00	\$64,570.01	\$66,570
\$93.00	\$62,610.01	\$64,610	\$99.00	\$66,570.01	\$68,570
\$98.00	\$64,610.01	\$66,610	\$104.00	\$68,570.01	\$70,570
\$102.00	\$66,610.01	\$68,610	\$108.00	\$70,570.01	\$72,570
\$106.00	\$68,610.01	\$70,610	\$112.00	\$72,570.01	\$74,570
\$110.00	\$70,610.01	\$72,610	\$116.00	\$74,570.01	\$76,570
\$114.00	\$72,610.01	\$74,610	\$120.00	\$76,570.01	\$78,570
\$118.00	\$74,610.01	\$76,610	\$124.00	\$78,570.01	\$80,570
\$122.00	\$76,610.01	\$78,610	\$128.00	\$80,570.01	\$82,570
\$126.00	\$78,610.01	\$80,610	\$132.00	\$82,570.01	\$84,570
\$130.00	\$80,610.01	\$82,610	\$136.00	\$84,570.01	\$86,570
\$134.00	\$82,610.01	\$84,610	\$140.00	\$86,570.01	\$88,570
\$138.00	\$84,610.01	\$86,610	\$144.00	\$88,570.01	\$90,570
\$142.00	\$86,610.01	\$88,610	\$148.00	\$90,570.01	\$92,570
\$146.00	\$88,610.01	\$90,610	\$152.00	\$92,570.01	\$94,570
\$150.00	\$90,610.01	\$92,610	\$156.00	\$94,570.01	\$96,570
\$155.00	\$92,610.01	\$94,610	\$160.00	\$96,570.01	\$98,570
\$160.00	\$94,610.01	\$96,610	\$165.00	\$98,570.01	\$100,570
\$165.00	\$96,610.01	\$98,610	\$170.00	\$100,570.01	\$102,570
\$170.00	\$98,610.01	\$100,610	\$175.00	\$102,570.01	\$104,570
\$175.00	\$100,610.01	\$102,610	\$180.00	\$104,570.01	\$106,570
\$180.00	\$102,610.01	\$104,610	\$185.00	\$106,570.01	\$108,570
\$185.00	\$104,610.01	\$106,610	\$190.00	\$108,570.01	\$110,570

Weekly Co-pay	Family Size: 15		Weekly Co-pay	Family Size: 16	
	Annual Income			Annual Income	
\$190.00	\$106,610.01	\$108,610	\$195.00	\$110,570.01	\$112,570
\$195.00	\$108,610.01	\$110,610	\$200.00	\$112,570.01	\$114,570
\$200.00	\$110,610.01	\$112,610	\$205.00	\$114,570.01	\$116,570
\$205.00	\$112,610.01	\$114,610	\$210.00	\$116,570.01	\$118,570
\$210.00	\$114,610.01	\$116,610	\$215.00	\$118,570.01	\$120,570
\$215.00	\$116,610.01	\$118,610	\$220.00	\$120,570.01	\$122,570
\$220.00	\$118,610.01	\$120,610	\$225.00	\$122,570.01	\$124,570
\$225.00	\$120,610.01	\$122,610	\$230.00	\$124,570.01	\$126,570
\$230.00	\$122,610.01	\$124,610	\$235.00	\$126,570.01	\$128,570
\$235.00	\$124,610.01	\$126,610	\$240.00	\$128,570.01	\$130,570
\$240.00	\$126,610.01	\$128,610	\$245.00	\$130,570.01	\$132,570
\$245.00	\$128,610.01	\$130,610	\$250.00	\$132,570.01	\$134,570
\$251.00	\$130,610.01	\$132,610	\$255.00	\$134,570.01	\$136,570
\$257.00	\$132,610.01	\$134,610	\$260.00	\$136,570.01	\$138,570
\$263.00	\$134,610.01	\$136,610	\$266.00	\$138,570.01	\$140,570
\$269.00	\$136,610.01	\$138,610	\$272.00	\$140,570.01	\$142,570
\$275.00	\$138,610.01	\$140,610	\$278.00	\$142,570.01	\$144,570
\$281.00	\$140,610.01	\$142,610	\$284.00	\$144,570.01	\$146,570
\$287.00	\$142,610.01	\$144,610	\$290.00	\$146,570.01	\$148,570
\$293.00	\$144,610.01	\$146,610	\$296.00	\$148,570.01	\$150,570
\$299.00	\$146,610.01	\$148,610	\$302.00	\$150,570.01	\$152,570
\$305.00	\$148,610.01	\$150,610	\$308.00	\$152,570.01	\$154,570
\$311.00	\$150,610.01	\$152,610	\$314.00	\$154,570.01	\$156,570
\$317.00	\$152,610.01	\$154,610	\$320.00	\$156,570.01	\$158,570
\$324.00	\$154,610.01	\$156,534	\$326.00	\$158,570.01	\$160,570
			\$332.00	\$160,570.01	\$162,570
			\$338.00	\$162,570.01	\$164,570
			\$345.00	\$164,570.01	\$165,840
	200% FPIG	\$133,220		200% FPIG	\$141,140

Weekly Co-pay	Family Size: 17		Weekly Co-pay	Family Size: 18	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$27,730	\$10.00	\$8,660.01	\$28,600
\$32.00	\$27,730.01	\$44,530	\$33.00	\$28,600.01	\$46,490
\$53.00	\$44,530.01	\$46,530	\$56.00	\$46,490.01	\$48,490
\$56.00	\$46,530.01	\$48,530	\$59.00	\$48,490.01	\$50,490
\$60.00	\$48,530.01	\$50,530	\$62.00	\$50,490.01	\$52,490
\$64.00	\$50,530.01	\$52,530	\$66.00	\$52,490.01	\$54,490
\$68.00	\$52,530.01	\$54,530	\$70.00	\$54,490.01	\$56,490
\$72.00	\$54,530.01	\$56,530	\$74.00	\$56,490.01	\$58,490
\$76.00	\$56,530.01	\$58,530	\$78.00	\$58,490.01	\$60,490
\$80.00	\$58,530.01	\$60,530	\$82.00	\$60,490.01	\$62,490
\$84.00	\$60,530.01	\$62,530	\$86.00	\$62,490.01	\$64,490
\$88.00	\$62,530.01	\$64,530	\$90.00	\$64,490.01	\$66,490
\$92.00	\$64,530.01	\$66,530	\$94.00	\$66,490.01	\$68,490

Weekly Co-pay	Family Size: 17		Weekly Co-pay	Family Size: 18	
	Annual Income			Annual Income	
\$96.00	\$66,530.01	\$68,530	\$98.00	\$68,490.01	\$70,490
\$100.00	\$68,530.01	\$70,530	\$102.00	\$70,490.01	\$72,490
\$105.00	\$70,530.01	\$72,530	\$106.00	\$72,490.01	\$74,490
\$110.00	\$72,530.01	\$74,530	\$111.00	\$74,490.01	\$76,490
\$114.00	\$74,530.01	\$76,530	\$116.00	\$76,490.01	\$78,490
\$118.00	\$76,530.01	\$78,530	\$120.00	\$78,490.01	\$80,490
\$122.00	\$78,530.01	\$80,530	\$124.00	\$80,490.01	\$82,490
\$126.00	\$80,530.01	\$82,530	\$128.00	\$82,490.01	\$84,490
\$130.00	\$82,530.01	\$84,530	\$132.00	\$84,490.01	\$86,490
\$134.00	\$84,530.01	\$86,530	\$136.00	\$86,490.01	\$88,490
\$138.00	\$86,530.01	\$88,530	\$140.00	\$88,490.01	\$90,490
\$142.00	\$88,530.01	\$90,530	\$144.00	\$90,490.01	\$92,490
\$146.00	\$90,530.01	\$92,530	\$148.00	\$92,490.01	\$94,490
\$150.00	\$92,530.01	\$94,530	\$152.00	\$94,490.01	\$96,490
\$154.00	\$94,530.01	\$96,530	\$156.00	\$96,490.01	\$98,490
\$158.00	\$96,530.01	\$98,530	\$160.00	\$98,490.01	\$100,490
\$162.00	\$98,530.01	\$100,530	\$164.00	\$100,490.01	\$102,490
\$166.00	\$100,530.01	\$102,530	\$168.00	\$102,490.01	\$104,490
\$171.00	\$102,530.01	\$104,530	\$172.00	\$104,490.01	\$106,490
\$176.00	\$104,530.01	\$106,530	\$176.00	\$106,490.01	\$108,490
\$181.00	\$106,530.01	\$108,530	\$181.00	\$108,490.01	\$110,490
\$186.00	\$108,530.01	\$110,530	\$186.00	\$110,490.01	\$112,490
\$191.00	\$110,530.01	\$112,530	\$191.00	\$112,490.01	\$114,490
\$196.00	\$112,530.01	\$114,530	\$196.00	\$114,490.01	\$116,490
\$201.00	\$114,530.01	\$116,530	\$201.00	\$116,490.01	\$118,490
\$206.00	\$116,530.01	\$118,530	\$206.00	\$118,490.01	\$120,490
\$211.00	\$118,530.01	\$120,530	\$211.00	\$120,490.01	\$122,490
\$216.00	\$120,530.01	\$122,530	\$216.00	\$122,490.01	\$124,490
\$221.00	\$122,530.01	\$124,530	\$221.00	\$124,490.01	\$126,490
\$226.00	\$124,530.01	\$126,530	\$226.00	\$126,490.01	\$128,490
\$231.00	\$126,530.01	\$128,530	\$231.00	\$128,490.01	\$130,490
\$236.00	\$128,530.01	\$130,530	\$236.00	\$130,490.01	\$132,490
\$241.00	\$130,530.01	\$132,530	\$241.00	\$132,490.01	\$134,490
\$246.00	\$132,530.01	\$134,530	\$246.00	\$134,490.01	\$136,490
\$251.00	\$134,530.01	\$136,530	\$251.00	\$136,490.01	\$138,490
\$256.00	\$136,530.01	\$138,530	\$256.00	\$138,490.01	\$140,490
\$261.00	\$138,530.01	\$140,530	\$261.00	\$140,490.01	\$142,490
\$266.00	\$140,530.01	\$142,530	\$266.00	\$142,490.01	\$144,490
\$271.00	\$142,530.01	\$144,530	\$271.00	\$144,490.01	\$146,490
\$276.00	\$144,530.01	\$146,530	\$276.00	\$146,490.01	\$148,490
\$282.00	\$146,530.01	\$148,530	\$281.00	\$148,490.01	\$150,490
\$288.00	\$148,530.01	\$150,530	\$286.00	\$150,490.01	\$152,490
\$294.00	\$150,530.01	\$152,530	\$292.00	\$152,490.01	\$154,490
\$300.00	\$152,530.01	\$154,530	\$298.00	\$154,490.01	\$156,490
\$306.00	\$154,530.01	\$156,530	\$304.00	\$156,490.01	\$158,490
\$312.00	\$156,530.01	\$158,530	\$310.00	\$158,490.01	\$160,490
\$318.00	\$158,530.01	\$160,530	\$316.00	\$160,490.01	\$162,490

Weekly Co-pay	Family Size: 17		Weekly Co-pay	Family Size: 18	
	Annual Income			Annual Income	
\$324.00	\$160,530.01	\$162,530	\$322.00	\$162,490.01	\$164,490
\$330.00	\$162,530.01	\$164,530	\$328.00	\$164,490.01	\$166,490
\$336.00	\$164,530.01	\$166,530	\$334.00	\$166,490.01	\$168,490
\$342.00	\$166,530.01	\$168,530	\$340.00	\$168,490.01	\$170,490
\$348.00	\$168,530.01	\$170,530	\$346.00	\$170,490.01	\$172,490
\$354.00	\$170,530.01	\$172,530	\$352.00	\$172,490.01	\$174,490
\$360.00	\$172,530.01	\$174,530	\$358.00	\$174,490.01	\$176,490
\$366.00	\$174,530.01	\$175,146	\$364.00	\$176,490.01	\$178,490
			\$370.00	\$178,490.01	\$180,490
			\$376.00	\$180,490.01	\$182,490
			\$383.00	\$182,490.01	\$184,452
	200% FPIG	\$149,060		200% FPIG	\$156,980

Weekly Co-pay	Family Size: 19		Weekly Co-pay	Family Size: 20	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$29,470	\$10.00	\$8,660.01	\$30,330
\$34.00	\$29,470.01	\$48,450	\$35.00	\$30,330.01	\$50,410
\$58.00	\$48,450.01	\$50,450	\$60.00	\$50,410.01	\$52,410
\$61.00	\$50,450.01	\$52,450	\$63.00	\$52,410.01	\$54,410
\$64.00	\$52,450.01	\$54,450	\$66.00	\$54,410.01	\$56,410
\$68.00	\$54,450.01	\$56,450	\$70.00	\$56,410.01	\$58,410
\$72.00	\$56,450.01	\$58,450	\$74.00	\$58,410.01	\$60,410
\$76.00	\$58,450.01	\$60,450	\$78.00	\$60,410.01	\$62,410
\$80.00	\$60,450.01	\$62,450	\$82.00	\$62,410.01	\$64,410
\$84.00	\$62,450.01	\$64,450	\$86.00	\$64,410.01	\$66,410
\$88.00	\$64,450.01	\$66,450	\$90.00	\$66,410.01	\$68,410
\$92.00	\$66,450.01	\$68,450	\$94.00	\$68,410.01	\$70,410
\$96.00	\$68,450.01	\$70,450	\$98.00	\$70,410.01	\$72,410
\$100.00	\$70,450.01	\$72,450	\$102.00	\$72,410.01	\$74,410
\$104.00	\$72,450.01	\$74,450	\$106.00	\$74,410.01	\$76,410
\$108.00	\$74,450.01	\$76,450	\$110.00	\$76,410.01	\$78,410
\$112.00	\$76,450.01	\$78,450	\$114.00	\$78,410.01	\$80,410
\$117.00	\$78,450.01	\$80,450	\$118.00	\$80,410.01	\$82,410
\$122.00	\$80,450.01	\$82,450	\$123.00	\$82,410.01	\$84,410
\$126.00	\$82,450.01	\$84,450	\$128.00	\$84,410.01	\$86,410
\$130.00	\$84,450.01	\$86,450	\$132.00	\$86,410.01	\$88,410
\$134.00	\$86,450.01	\$88,450	\$136.00	\$88,410.01	\$90,410
\$138.00	\$88,450.01	\$90,450	\$140.00	\$90,410.01	\$92,410
\$142.00	\$90,450.01	\$92,450	\$144.00	\$92,410.01	\$94,410
\$146.00	\$92,450.01	\$94,450	\$148.00	\$94,410.01	\$96,410
\$150.00	\$94,450.01	\$96,450	\$152.00	\$96,410.01	\$98,410
\$154.00	\$96,450.01	\$98,450	\$156.00	\$98,410.01	\$100,410
\$158.00	\$98,450.01	\$100,450	\$160.00	\$100,410.01	\$102,410
\$162.00	\$100,450.01	\$102,450	\$164.00	\$102,410.01	\$104,410
\$166.00	\$102,450.01	\$104,450	\$168.00	\$104,410.01	\$106,410

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Weekly Co-pay	Family Size: 19		Weekly Co-pay	Family Size: 20	
	Annual Income			Annual Income	
\$170.00	\$104,450.01	\$106,450	\$172.00	\$106,410.01	\$108,410
\$174.00	\$106,450.01	\$108,450	\$176.00	\$108,410.01	\$110,410
\$178.00	\$108,450.01	\$110,450	\$180.00	\$110,410.01	\$112,410
\$182.00	\$110,450.01	\$112,450	\$184.00	\$112,410.01	\$114,410
\$186.00	\$112,450.01	\$114,450	\$188.00	\$114,410.01	\$116,410
\$191.00	\$114,450.01	\$116,450	\$192.00	\$116,410.01	\$118,410
\$196.00	\$116,450.01	\$118,450	\$196.00	\$118,410.01	\$120,410
\$201.00	\$118,450.01	\$120,450	\$201.00	\$120,410.01	\$122,410
\$206.00	\$120,450.01	\$122,450	\$206.00	\$122,410.01	\$124,410
\$211.00	\$122,450.01	\$124,450	\$211.00	\$124,410.01	\$126,410
\$216.00	\$124,450.01	\$126,450	\$216.00	\$126,410.01	\$128,410
\$221.00	\$126,450.01	\$128,450	\$221.00	\$128,410.01	\$130,410
\$226.00	\$128,450.01	\$130,450	\$226.00	\$130,410.01	\$132,410
\$231.00	\$130,450.01	\$132,450	\$231.00	\$132,410.01	\$134,410
\$236.00	\$132,450.01	\$134,450	\$236.00	\$134,410.01	\$136,410
\$241.00	\$134,450.01	\$136,450	\$241.00	\$136,410.01	\$138,410
\$246.00	\$136,450.01	\$138,450	\$246.00	\$138,410.01	\$140,410
\$251.00	\$138,450.01	\$140,450	\$251.00	\$140,410.01	\$142,410
\$256.00	\$140,450.01	\$142,450	\$256.00	\$142,410.01	\$144,410
\$261.00	\$142,450.01	\$144,450	\$261.00	\$144,410.01	\$146,410
\$266.00	\$144,450.01	\$146,450	\$266.00	\$146,410.01	\$148,410
\$271.00	\$146,450.01	\$148,450	\$271.00	\$148,410.01	\$150,410
\$276.00	\$148,450.01	\$150,450	\$276.00	\$150,410.01	\$152,410
\$281.00	\$150,450.01	\$152,450	\$281.00	\$152,410.01	\$154,410
\$286.00	\$152,450.01	\$154,450	\$286.00	\$154,410.01	\$156,410
\$291.00	\$154,450.01	\$156,450	\$291.00	\$156,410.01	\$158,410
\$296.00	\$156,450.01	\$158,450	\$296.00	\$158,410.01	\$160,410
\$301.00	\$158,450.01	\$160,450	\$301.00	\$160,410.01	\$162,410
\$307.00	\$160,450.01	\$162,450	\$306.00	\$162,410.01	\$164,410
\$313.00	\$162,450.01	\$164,450	\$311.00	\$164,410.01	\$166,410
\$319.00	\$164,450.01	\$166,450	\$316.00	\$166,410.01	\$168,410
\$325.00	\$166,450.01	\$168,450	\$321.00	\$168,410.01	\$170,410
\$331.00	\$168,450.01	\$170,450	\$327.00	\$170,410.01	\$172,410
\$337.00	\$170,450.01	\$172,450	\$333.00	\$172,410.01	\$174,410
\$343.00	\$172,450.01	\$174,450	\$339.00	\$174,410.01	\$176,410
\$349.00	\$174,450.01	\$176,450	\$345.00	\$176,410.01	\$178,410
\$355.00	\$176,450.01	\$178,450	\$351.00	\$178,410.01	\$180,410
\$361.00	\$178,450.01	\$180,450	\$357.00	\$180,410.01	\$182,410
\$367.00	\$180,450.01	\$182,450	\$363.00	\$182,410.01	\$184,410
\$373.00	\$182,450.01	\$184,450	\$369.00	\$184,410.01	\$186,410
\$379.00	\$184,450.01	\$186,450	\$375.00	\$186,410.01	\$188,410
\$385.00	\$186,450.01	\$188,450	\$381.00	\$188,410.01	\$190,410
\$391.00	\$188,450.01	\$190,450	\$387.00	\$190,410.01	\$192,410
\$397.00	\$190,450.01	\$192,450	\$393.00	\$192,410.01	\$194,410
\$403.00	\$192,450.01	\$193,758	\$399.00	\$194,410.01	\$196,410
			\$405.00	\$196,410.01	\$198,410
			\$411.00	\$198,410.01	\$200,410

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Weekly Co-pay	Family Size: 19		Weekly Co-pay	Family Size: 20	
	Annual Income			Annual Income	
			\$417.00	\$200,410.01	\$202,410
			\$424.00	\$202,410.01	\$203,064
	200% FPIG	\$164,900		200% FPIG	\$172,820

Weekly Co-pay	Family Size: 21		Weekly Co-pay	Family Size: 21	
	Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$222.00	\$130,370.01	\$132,370
\$10.00	\$8,660.01	\$32,070	\$227.00	\$132,370.01	\$134,370
\$37.00	\$32,070.01	\$52,370	\$232.00	\$134,370.01	\$136,370
\$63.00	\$52,370.01	\$54,370	\$237.00	\$136,370.01	\$138,370
\$66.00	\$54,370.01	\$56,370	\$242.00	\$138,370.01	\$140,370
\$69.00	\$56,370.01	\$58,370	\$247.00	\$140,370.01	\$142,370
\$72.00	\$58,370.01	\$60,370	\$252.00	\$142,370.01	\$144,370
\$76.00	\$60,370.01	\$62,370	\$257.00	\$144,370.01	\$146,370
\$80.00	\$62,370.01	\$64,370	\$262.00	\$146,370.01	\$148,370
\$84.00	\$64,370.01	\$66,370	\$267.00	\$148,370.01	\$150,370
\$88.00	\$66,370.01	\$68,370	\$272.00	\$150,370.01	\$152,370
\$92.00	\$68,370.01	\$70,370	\$277.00	\$152,370.01	\$154,370
\$96.00	\$70,370.01	\$72,370	\$282.00	\$154,370.01	\$156,370
\$100.00	\$72,370.01	\$74,370	\$287.00	\$156,370.01	\$158,370
\$104.00	\$74,370.01	\$76,370	\$292.00	\$158,370.01	\$160,370
\$108.00	\$76,370.01	\$78,370	\$297.00	\$160,370.01	\$162,370
\$112.00	\$78,370.01	\$80,370	\$302.00	\$162,370.01	\$164,370
\$116.00	\$80,370.01	\$82,370	\$307.00	\$164,370.01	\$166,370
\$120.00	\$82,370.01	\$84,370	\$312.00	\$166,370.01	\$168,370
\$124.00	\$84,370.01	\$86,370	\$317.00	\$168,370.01	\$170,370
\$129.00	\$86,370.01	\$88,370	\$322.00	\$170,370.01	\$172,370
\$134.00	\$88,370.01	\$90,370	\$327.00	\$172,370.01	\$174,370
\$138.00	\$90,370.01	\$92,370	\$332.00	\$174,370.01	\$176,370
\$142.00	\$92,370.01	\$94,370	\$338.00	\$176,370.01	\$178,370
\$146.00	\$94,370.01	\$96,370	\$344.00	\$178,370.01	\$180,370
\$150.00	\$96,370.01	\$98,370	\$350.00	\$180,370.01	\$182,370
\$154.00	\$98,370.01	\$100,370	\$356.00	\$182,370.01	\$184,370
\$158.00	\$100,370.01	\$102,370	\$362.00	\$184,370.01	\$186,370
\$162.00	\$102,370.01	\$104,370	\$368.00	\$186,370.01	\$188,370
\$166.00	\$104,370.01	\$106,370	\$374.00	\$188,370.01	\$190,370
\$170.00	\$106,370.01	\$108,370	\$380.00	\$190,370.01	\$192,370
\$174.00	\$108,370.01	\$110,370	\$386.00	\$192,370.01	\$194,370
\$178.00	\$110,370.01	\$112,370	\$392.00	\$194,370.01	\$196,370
\$182.00	\$112,370.01	\$114,370	\$398.00	\$196,370.01	\$198,370
\$186.00	\$114,370.01	\$116,370	\$404.00	\$198,370.01	\$200,370
\$190.00	\$116,370.01	\$118,370	\$410.00	\$200,370.01	\$202,370
\$194.00	\$118,370.01	\$120,370	\$416.00	\$202,370.01	\$204,370
\$198.00	\$120,370.01	\$122,370	\$422.00	\$204,370.01	\$206,370
\$202.00	\$122,370.01	\$124,370	\$428.00	\$206,370.01	\$208,370
\$207.00	\$124,370.01	\$126,370	\$434.00	\$208,370.01	\$210,370

Weekly Co-pay	Family Size: 21		Weekly Co-pay	Family Size: 21	
	Annual Income			Annual Income	
\$212.00	\$126,370.01	\$128,370	\$441.00	\$210,370.01	\$212,370
\$217.00	\$128,370.01	\$130,370			
				200% FPIG	\$180,740

[Pa.B. Doc. No. 12-946. Filed for public inspection May 18, 2012, 9:00 a.m.]

DEPARTMENT OF REVENUE

Realty Transfer Tax; Revised 2010 Common Level Ratio; Real Estate Valuation Factor

The following real estate valuation factor is based on sales data compiled by the State Tax Equalization Board in 2010. This factor is the mathematical reciprocal of the actual common level ratio. For Pennsylvania Realty Transfer Tax purposes, this factor is applicable for documents accepted from July 1, 2011, to June 30, 2012. The date of acceptance of a document is rebuttably presumed to be its date of execution, that is, the date specified in the body of the document as the date of the instrument (61 Pa. Code § 91.102).

County	Revised Common Level Ratio Factor
*Philadelphia	3.97

* Adjusted by the Department of Revenue based on a State Tax Equalization Board decision effective April 21, 2012, retroactive to July 1, 2011.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 12-947. Filed for public inspection May 18, 2012, 9:00 a.m.]

DEPARTMENT OF STATE

Bureau of Commissions, Elections and Legislation v. Elizabeth DeJesus; Doc. No. 0001-99-12

On February 23, 2012, Elizabeth DeJesus, notary public of Philadelphia, Philadelphia County, had her commission revoked. The action was based on Elizabeth DeJesus' lack of good character, integrity and ability and her conviction of a crime which is incompatible with the duties of a notary public, in violation of sections 3 and 5 of The Notary Public Law (57 P. S. §§ 149 and 151).

Individuals may obtain a copy of the order by writing to Martha H. Brown, Counsel, Bureau of Commissions, Elections and Legislation, 301 North Office Building, Harrisburg, PA 17120.

CAROL AICHELE,
Secretary

[Pa.B. Doc. No. 12-948. Filed for public inspection May 18, 2012, 9:00 a.m.]

Bureau of Commissions, Elections and Legislation v. Sandra E. Owens; Doc. No. 0031-99-11

On February 23, 2012, Sandra E. Owens, notary public of Philadelphia, Philadelphia County, had her commission revoked. The action was based on Sandra E. Owens' lack of good character, integrity and ability, failure to know through personal knowledge or have satisfactory evidence that the person appearing before her was the person described in and who was executing the instrument, and failure to keep and maintain custody of an accurate chronological register of all official acts by that notary done by virtue of her office, in violation of sections 3, 12.1(a) and 15(a) of The Notary Public Law (57 P. S. §§ 149, 158.1(a) and 161(a)).

Individuals may obtain a copy of the order by writing to Martha H. Brown, Counsel, Bureau of Commissions, Elections and Legislation, 301 North Office Building, Harrisburg, PA 17120.

CAROL AICHELE,
Secretary

[Pa.B. Doc. No. 12-949. Filed for public inspection May 18, 2012, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Invitation to Submit Applications under the Automated Red Light Enforcement Transportation Enhancement Grants Program

Under 67 Pa. Code Chapter 233 (relating to transportation enhancement grants from automated red light enforcement system revenues), the Department of Transportation (Department) is inviting city, county and municipal governments, and other local boards or bodies with authority to enact laws relating to traffic in this Commonwealth, to submit applications, in accordance with the parameters delineated in 67 Pa. Code Chapter 233. Applications will be accepted from June 1, 2012, to June 30, 2012.

Applications can be obtained at <ftp://ftp.dot.state.pa.us/public/Bureaus/HighwaySafety/ARLE%20Grant%20Application.doc>.

Additional guidance information can be found on the Department's Traffic Signal Resource Portal located at <http://www.dot.state.pa.us/Portal%20Information/Traffic%20Signal%20Portal/arle.html>.

Completed applications should be submitted electronically to ARLE_Grants@pa.gov and followed by the submission of a hard copy. Any questions should be directed to Larry Shifflet, Director, Bureau of Program Development and Management, 400 North Street, 6th Floor, Harrisburg, PA 17120, (717) 787-2862, ARLE_Grants@pa.gov.

BARRY J. SCHOCH, P.E.,
Secretary

[Pa.B. Doc. No. 12-950. Filed for public inspection May 18, 2012, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Anthony Colombo v. DEP and Zaremba Group, Permittee; EHB Doc. No. 2012-092-L

Anthony Colombo has appealed the issuance by the Department of Environmental Protection of NPDES General Permit No. PAG-02-0066-11-009 to Zaremba Group for a facility in Wyoming County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's

rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 12-951. Filed for public inspection May 18, 2012, 9:00 a.m.]

FISH AND BOAT COMMISSION

Boat and Marine Forfeiture; Maximum Amount

Chapter 53, Subchapter C of 30 Pa.C.S. (relating to boat and marine forfeiture) applies only to boats and related equipment with a resale value based upon established industry standards equal to or less than the maximum amount set forth in 30 Pa.C.S. § 5331(c) (relating to scope of subchapter). This subsection provides that for the year 2006, the maximum amount will be \$5,000 and for each year thereafter, the maximum amount will be fixed annually by the Fish and Boat Commission (Commission) based upon the maximum amount in the prior year as adjusted to reflect the change in the Consumer Price Index for All Urban Consumers for the United States for all items as published by the United States Department of Labor, Bureau of Labor Statistics, for the previous 12-month period. The subsection further provides that the maximum amount as adjusted will be rounded to the nearest multiple of \$5 and that the Commission will give notice of the new maximum amount by publication in the *Pennsylvania Bulletin*. The Commission previously fixed the maximum amount for 2011 at \$5,565.00.

Under section 5331(c), the Commission has fixed the maximum amount for 2012 as \$5,730.00.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 12-952. Filed for public inspection May 18, 2012, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
15-454	Department of Revenue Board of Appeals; Small Games of Chance 42 Pa.B. 1222 (March 10, 2012)	4/9/12	5/9/12

**Department of Revenue Regulation #15-454
(IRRC #2933)
Board of Appeals; Small Games of Chance
May 9, 2012**

We submit for your consideration the following comments on the proposed rulemaking published in the March 10, 2012 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Department of Revenue (Department) to respond to all comments received from us or any other source.

**1. Regulatory Analysis Form and Preamble.—
Statutory authority; Clarity.**

The Department's response to question number eight of the Regulatory Analysis Form (RAF) cites to Section 6 of the Fiscal Code and Section 206 of the Administrative Code of 1929 as the statutory authority for this rulemaking. However, in the preamble, the Department cites to Section 6 of the Fiscal Code and the entire Local Option Small Games of Chance Act as the authority. The RAF and the preamble accompanying the final-form regulation should more specifically and consistently identify the Department's statutory authority, as required by the Regulatory Review Act. 71 P. S. § 745.5(a)(1.1).

2. References to "statute."—Clarity.

This rulemaking includes several references to the term "statute" and phrases such as "prescribed by statute" or "required by statute." The sections of the rulemaking that include these terms or phrases are:

- § 7.14(b)(1)
- § 7.14(c)(3)
- § 7.14 (e)
- § 7.14(f)(1)
- § 7.15(a)(4)(vi)(G)
- § 7.15(a)(8)(iii)
- § 7.15(a)(9)(i)
- § 7.15(b)(5)(ii)

The use of such terms and phrases lacks clarity. We believe the regulated community would be better served if the final-form rulemaking included references to the specific statutes in question.

3. Need for the regulation.

Question 10 of the RAF asks a promulgating agency to explain the compelling public interest that justifies the regulation, describe who will benefit from the regulation and quantify the benefits as completely as possible, including the number of people that will benefit. The response provided by the Department to this question does not provide this Commission with the required responses. When the final-form regulation is submitted, we request that the Department describe how many people will benefit from the changes and quantify those benefits.

4. Section 7.14. Petitions.—Clarity; Reasonableness and feasibility; Implementation procedures.

Subsection (b) Time

This subsection provides that petitions must be filed "within the time limits prescribed by statute, this title or

other regulation" or no later than 90 days after the Department's decision or action. As written, this provision does not clearly notify taxpayers of the filing deadlines. We also note that Department Form REV-1799 BA currently lists the time limitations for filing appeal petitions for numerous taxes. We believe including these requirements in the final-form regulation would assist the regulated community in understanding the time-frames associated with filing appeals. We ask the Department to consider including this information in the final-form regulation.

Subsection (b)(3) provides that for purposes of filing a petition, the date of the underlying Department decision or action will be the date of the notice of the decision or action. Where there is not a notice, "then the date is when the petitioner became aware of the Department's decision or action." How will the Department know or determine when the petitioner becomes aware? The final-form regulation should specify how the Department will implement this provision. We have a similar concern with language found in § 901.164, pertaining to petitions.

Subsection (c) Receipt

This subsection provides, that as a general rule, a petition is filed on the date the Board receives it. We have two concerns with this subsection. First, Subsection (c)(1) includes the term "electronic means." We note that other sections of the rulemaking use the term "electronic" or "electronically" as it pertains to the filing of a petition. To add clarity to the rulemaking, we ask the Board to include a definition of the term "electronic" in the final-form rulemaking.

Second, Subsection (2) includes references to sections of two statutes that address the receipt of appeals transmitted to the Department by mail. The statutes provide that the postmark of the United States Postal Service is considered the date received of petitions. To improve the clarity of the rulemaking, we suggest that the statutory language be included in the final-form rulemaking.

Subsection (d) Manner and form

The last sentence of subsection (d) provides that the Department "will prescribe the form for a petition." The final-form regulation should specify how that form can be obtained or located.

The last sentence of subsection (e)(2)(i) ("... any document relating shall...") is ambiguous and should be revised to clearly identify the necessary documentation.

**5. Section 901.165. Board practice and procedure.—
Clarity; Need.**

The existing language of this section is being deleted and replaced with new language that provides that "[t]his section and Chapter 7... govern practice and procedure before the Board." What is the need for this provision since the existing language is being removed and the new language no longer contains any procedural requirements?

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 12-953. Filed for public inspection May 18, 2012, 9:00 a.m.]

INSURANCE DEPARTMENT

Pennsylvania National Mutual Casualty Insurance Company; Homeowners; Rate Revision

On May 2, 2012, the Insurance Department (Department) received from Pennsylvania National Mutual Casualty Insurance Company a filing for rate level change for homeowners insurance.

The company requests an overall 11.3% increase amounting to \$3,293,000 to be effective on August 1, 2012, for new business and November 1, 2012, for renewal business. This overall figure represents an average; the effect of this filing on the rates for individual consumers may vary.

Unless formal administrative action is taken prior to June 1, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on "PA Bulletin."

Interested parties are invited to submit written comments, suggestions or objections to Bojan Zorkic, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, bzorkic@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-954. Filed for public inspection May 18, 2012, 9:00 a.m.]

Request to Surrender a Certificate of Authority to Provide a Continuing Care Retirement Community by Colonial Senior Living of Western PA, LLC

Colonial Senior Living of Western PA, LLC has submitted a request to surrender their Certificate of Authority to operate a Continuing Care Retirement Community at Village at Pennwood in Pittsburgh, PA. The request was received on May 7, 2012, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P. S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the surrender of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 15 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or syenger@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-955. Filed for public inspection May 18, 2012, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Kenneth A. Hrabovecky; file no. 12-188-117250; Hartford Insurance Company of Midwest; Doc. No. P12-04-016; June 13, 2012, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-956. Filed for public inspection May 18, 2012, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insurer has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of State Farm Fire and Casualty Insurance Company; file no. 12-114-117456; Gerald and Dawn Pflanz; Doc. No. P12-05-002; June 7, 2012, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-957. Filed for public inspection May 18, 2012, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-12-002, Dated April 16, 2012. Side Agreement with AFSCME establishing a system of pay differentials for AFSCME employees assigned to the IOCMS project.

Resolution No. CD-12-003, Dated March 26, 2012. Side Letter with AFSCME for the Assignment of Forensic Scientist 2 to the Clandestine Laboratory Response Teams (CLRT) of the PSP.

Governor's Office

Management Directive No. 240.11—Commonwealth Wireless Communications Device Policy, Amended April 11, 2012.

Management Directive No. 305.11—Depositing Checks, Money Orders and Cash, Amended April 23, 2012.

Management Directive No. 505.15—Employee Mobility Information Program, Amended April 12, 2012.

Management Directive No. 580.15—Selective Certification of Classified Service Eligibles, Amended April 11, 2012.

Administrative Circular No. 12-04—Closing Instruction No. 2, Fiscal Year 2011-12; Pre-closing at May 14, 2012, Dated April 5, 2012.

Administrative Circular No. 12-05—Closing Instruction No. 3, Fiscal Year 2011-12; Prior Fiscal Year Appropriations Subject to Act 146 Waivers and Encumbrances Carried Forward From Prior Fiscal Years (Including Contracted Repairs), Dated April 5, 2012.

MARY JANE PHELPS,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 12-958. Filed for public inspection May 18, 2012, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Default Service Plan

P-2012-2301664. Duquesne Light Company. Petition of Duquesne Light Company for approval of a default service plan for the period June 1, 2013, through May 31, 2015.

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner and a copy provided to the Administrative Law Judge on or before June 4, 2012. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the petitioner's business address.

Applicant: Duquesne Light Company

Through and By Counsel: Michael W. Gang, Anthony D. Kanagy, Post & Schell, P.C., 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

David T. Fisfis, Krysia Kubiak, Duquesne Light Company, 411 Seventh Avenue, Pittsburgh, PA 15219

Notice

An initial prehearing conference on the previously-captioned case will be held as follows:

Date: Friday, June 8, 2012

Time: 10 a.m.

Location: 2nd Floor Hearing Room—Pittsburgh

Parties
Piatt Place
Suite 220
301 Fifth Avenue
Pittsburgh, PA 15222

Location: Hearing Room 3—Harrisburg Parties
Plaza Level
Commonwealth Keystone Building
400 North Street
Harrisburg, PA

Presiding: Administrative Law Judge Katrina L.
Dunderdale
Piatt Place
Suite 220
301 5th Avenue
Pittsburgh, PA 15222
(412) 565-3550
Fax: (412) 565-5692

Persons with a disability who wish to attend the hearing should contact the Pennsylvania Public Utility Commission (Commission) to make arrangements for their special needs. Call the scheduling office at the Commission at least 5 business days prior to the hearing to submit a request.

For persons who require an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to the hearing to submit a request.

- Scheduling Office: (717) 787-1399
 - Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988
- ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-959. Filed for public inspection May 18, 2012, 9:00 a.m.]

Date: Wednesday, June 6, 2012

Time: 10 a.m.

Location: Hearing Room 2
Plaza Level
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Presiding: Administrative Law Judge Susan D.
Colwell
P. O. Box 3265
Harrisburg, PA 17105-3265
(717) 787-1399
Fax: (717) 787-0481

Persons with a disability who wish to attend the hearing should contact the Pennsylvania Public Utility Commission (Commission) to make arrangements for their special needs. Call the scheduling office at the Commission at least 5 business days prior to the hearing to submit a request.

For persons who require an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to the hearing to submit a request.

- Scheduling Office: (717) 787-1399
 - Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988
- ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-960. Filed for public inspection May 18, 2012, 9:00 a.m.]

Default Service Program and Procurement Plan

P-2012-2302074. PPL Electric Utilities Corporation. Petition of PPL Electric Utilities Corporation for approval of a default service program and procurement plan for the period of June 1, 2013, through May 31, 2015.

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner and a copy provided to the Administrative Law Judge, on or before June 4, 2012. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the petitioner's business address.

Applicant: PPL Electric Utilities Corporation

Through and By Counsel: Michael W. Hassell, Post & Schell, P.C., 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

David B. MacGregor, Post & Schell, P.C., Four Penn Center, 1600 John F. Kennedy Boulevard, Philadelphia, PA 19103-2808

Paul E. Russell, Associate General Counsel, PPL Services Corporation, Two North Ninth Street, Allentown, PA 18101

Notice

An initial prehearing conference on the previously-captioned case will be held as follows:

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 4, 2012. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2012-2285262. Robert L. Shelly (6621 Elizabethtown Road, Manheim, Lancaster County, PA 17545)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

A-2012-2285271. Ralph Nelson Waltman, Jr. (3942 Marietta Avenue, Columbia, Lancaster County, PA

17512)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in Lancaster County, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2012-2290580. Alstar Medical Transportation, Inc. (5509 Hiland Avenue, Lanham, MD 20706)—persons, in paratransit service, between points in the Counties of Philadelphia, Delaware, Montgomery, Chester, Bucks, Lehigh, Lancaster, Lebanon, Carbon and Northumberland.

A-2012-2290588. (Corrected) Nationwide Medical Transport, Inc. (2735 Terwood Road, Willow Grove, Montgomery County, PA 19090)—persons in paratransit service, from points in Counties of Montgomery, Bucks, Delaware, Chester and the City and County of Philadelphia, to points in Pennsylvania, and return. *Attorney:* David P. Temple, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

A-2012-2290603. PHN Charitable Foundation (100 Shenango Avenue, Sharon, Mercer County, PA 16146)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Mercer, Lawrence, Crawford and Butler, to points in Pennsylvania, and return. *Attorney:* William A. Gray, Esquire, Vuono & Gray, LLC, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

A-2012-2293983. Betty M. Hamilton (3380 Gap Road, Allenwood, PA 17810), for the right to begin to transport as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Clinton, Lycoming and Union, to points in Pennsylvania, and return.

A-2012-2294199. Frederick W. Kocher (41 Clearfield Street, Elizabethville, PA 17023), for the right to begin to transport as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Dauphin and Northumberland to points in Pennsylvania, and return.

A-2012-2294938. Samuel S. Stohzfus (3031 Old Philadelphia Pike, Ronks, Lancaster County, PA 17572)—to transport, persons, in paratransit service, whose personal convictions prevent them from owning and operating a vehicle, from points in the County of Lancaster to points in Lancaster, Lebanon, Perry, York, Dauphin and Berks Counties, and return.

A-2012-2295215. Robert Eugene Duffy, Sr. (49 Summer Street, Salunga, Lancaster County, PA 17538)—to transport, persons, in paratransit service, whose personal convictions prevent them from owning and operating a vehicle, from points in the County of Lancaster to points in Pennsylvania, and return.

A-2012-2295250. Donald K. Wilson and Marlene A. Wilson (8 North Greenhouse Lane, Valley View, Schuylkill County, PA 17983)—to transport, person, in paratransit service, whose personal convictions prevent them from owning and operating a vehicle, from points in the Counties of Dauphin, Northumberland and Schuylkill to points in Pennsylvania, and return.

Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.

A-2012-2285459. Healthcare Transportation Service, LLC (3062 Meadowbridge Road, Richmond, VA

23228)—a corporation of the Commonwealth of Virginia, for the right to begin to transport, as a contract carrier, by motor vehicle, persons in paratransit service for Logisticare Solutions, LLC, under their contract to provide services under the Medical Assistance Transportation Program, from the City and County of Philadelphia, to points in the Counties of Bucks, Chester, Delaware, Montgomery and Philadelphia, and return. *Attorney:* Mark Feinman, Esquire, 8171 Castor Avenue, Philadelphia, PA 19152.

Application of the following for amendment to the contract carrier permit approving the operation of motor vehicles as contract carriers for transportation of persons as described under the application.

A-2012-2282621. Path Trans Care, Inc. (2201 Tremont Street, Apt. C418, Philadelphia, Philadelphia County, PA 19115)—a corporation of the Commonwealth of Pennsylvania, for the amended right to transport, as a contract carrier, by motor vehicle, persons in paratransit service for Logisticare Solutions, LLC, under their contract to provide services under the Medical Assistance Transportation Program, from the City and County of Philadelphia, to points in the Counties of Bucks, Chester, Delaware and Montgomery, and return. *Attorney:* Mark Feinman, Esquire, 8171 Castor Avenue, Philadelphia, PA 19152.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-961. Filed for public inspection May 18, 2012, 9:00 a.m.]

Telecommunications

A-2012-2302432. Consolidated Communications of Pennsylvania Company and TCG Pittsburgh. Joint petition of Consolidated Communications of Pennsylvania Company and TCG Pittsburgh for approval of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Consolidated Communications of Pennsylvania Company and TCG Pittsburgh by its counsel, filed on May 4, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Consolidated Communications of Pennsylvania Company and TCG Pittsburgh joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-962. Filed for public inspection May 18, 2012, 9:00 a.m.]

Telecommunications Services

A-2012-2303280, A-2012-2303281, A-2012-2303284, A-2012-2303285, A-2012-2303289, A-2012-2303290, A-2012-2303291, A-2012-2303292. Comcast Phone of Pennsylvania, LLC, d/b/a Comcast Digital Phone. Application of Comcast Phone of Pennsylvania, LLC, d/b/a Comcast Digital Phone for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territories of The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink, Windstream Pennsylvania, LLC, Windstream Conestoga, Inc., Windstream D&E, Inc., Consolidated Communications of Pennsylvania Company, Commonwealth Telephone Company, LLC, d/b/a Frontier Communications Commonwealth Telephone Company, Frontier Communications of Breezewood, LLC and Frontier Communications of Pennsylvania, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before June 4, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us and at the applicant's business address.

Applicant: Comcast Phone of Pennsylvania, LLC, d/b/a Comcast Digital Phone

Through and By Counsel: Michelle M. Skjoldal, Pepper Hamilton, LLP, 100 Market Street, Suite 200, P. O. Box 1181, Harrisburg, PA 17108, (717) 255-1169, fax (717) 238-1575

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-963. Filed for public inspection May 18, 2012, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Proposals

The Philadelphia Regional Port Authority (PRPA) will accept sealed proposals for Project No. 12-035.P, Request for Proposal—Condition Assessment of Finger Pier Timber Piles and Hardware, until 2 p.m. on Monday, June 18, 2012. Information (including mandatory prebid information) concerning this project can be obtained from the PRPA web site www.philaport.com under Procurement, or call the Engineering Department at (215) 426-2600.

JAMES T. MCDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 12-964. Filed for public inspection May 18, 2012, 9:00 a.m.]

STATE EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

The following hearing has been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to the State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of Claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

June 15, 2012 Ann H. Lokuta 1 p.m.
Pension Forfeiture

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), unless specific exemption is granted.

DAVID E. DURBIN,
Acting Secretary

[Pa.B. Doc. No. 12-965. Filed for public inspection May 18, 2012, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Commission Meeting

The Susquehanna River Basin Commission (Commission) will hold its regular business meeting on June 7, 2012, at 9 a.m. at the Binghamton State Office Building, Warren Anderson Community Room (18th Floor), 44 Hawley Street, Binghamton, NY 13901. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 306, fax (717) 238-2436.

Opportunity to Appear and Comment

Interested parties are invited to attend the business meeting and encouraged to review the Commission's Public Meeting Rules of Conduct, which are posted on the Commission's web site at www.srbc.net. As identified in the public hearing notice referenced as follows, written comments on the Regulatory Program projects, amendment to its Regulatory Program Fee Schedule, amendment to its Records Processing Fee Schedule, and amendment to the Comprehensive Plan for the Water Resources of the Susquehanna River Basin that were the subject of the public hearing, and are listed for action at the business meeting, are subject to a comment deadline of May 21, 2012. Written comments pertaining to any other matters listed for action at the business meeting may be

mailed to the Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391 or submitted electronically through <http://www.srbc.net/pubinfo/publicparticipation.htm>. Comments mailed or electronically submitted must be received by the Commission on or before June 1, 2012, to be considered.

Supplementary Information

The business meeting will include actions on the following items: (1) election of officers for Fiscal Year (FY) 2013; (2) update on the Low Flow Protection Policy; (3) the proposed Water Resources Program; (4) amendment to its Records Processing Fee Schedule; (5) amendments to its Regulatory Program Fee Schedule; (6) authorization to refinance the Curwensville Water Storage Project; (7) adoption of an FY 2014 budget; (8) amendment of the Comprehensive Plan for the Water Resources of the Susquehanna River Basin; (9) a request for administrative appeal from Anadarko E&P Company, LP—Well PW-11 (Council Run)—Pending No. 2011-021; and (10) Regulatory Program projects. Projects, proposed fee schedules and amendment to the comprehensive plan listed for Commission action are those that were the subject of a public hearing conducted by the Commission on May 10, 2012, and identified in the notice for the hearing, which was published at 77 FR 23319 (April 18, 2012).

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: May 3, 2012.

PAUL O. SWARTZ,
Executive Director

[Pa.B. Doc. No. 12-966. Filed for public inspection May 18, 2012, 9:00 a.m.]

TURNPIKE COMMISSION

Request for Proposals

The Turnpike Commission (Commission) will accept proposals for RFP No. 12-10260-3609, Insurance Brokerage Services until 12 p.m. on Thursday, June 14, 2012. Information concerning this request for proposals can be obtained from the Commission web site at www.paturnpike.com under “Doing Business with the PTC,” “Requests for Proposals,” “All Other Types,” RFP No. 12-10260-3609—Insurance Brokerage Services.

WILLIAM K. LIEBERMAN,
Chairperson

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