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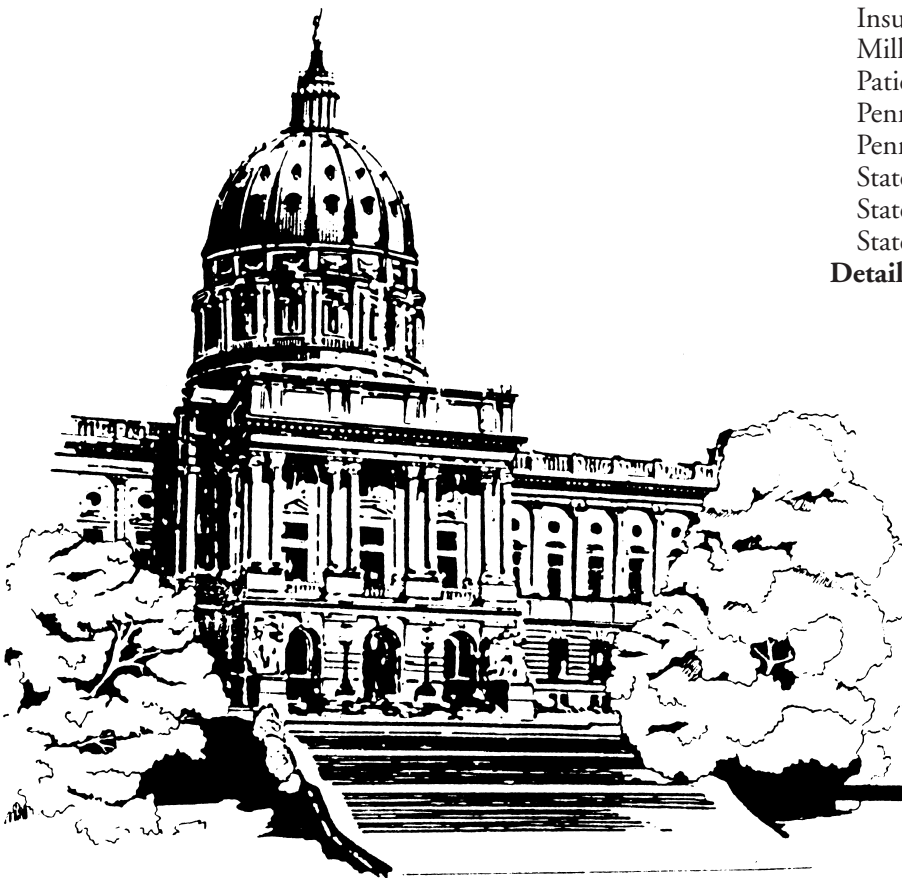
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READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published every week and includes a table of contents. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. First, it is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, repeal or emergency action must be published in the *Pennsylvania Bulletin*. Further, agencies proposing changes to the codified text do so in the *Pennsylvania Bulletin*.

Second, the *Pennsylvania Bulletin* also publishes: Governor's Executive Orders; State Contract Notices; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or repeal regulations must first publish in the *Pennsylvania Bulletin* a Notice of Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Notice of Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. An adopted proposal must be published in the *Pennsylvania Bulletin* before it can take effect. If the agency

wishes to adopt changes to the Notice of Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes as soon as they occur. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code*, § 1.1 (short form: 10 Pa.Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government. Title 1 *Pennsylvania Code* lists every agency and its corresponding *Code* title location.

How to Find Documents

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give you the history of the documents. To see if there have been recent changes, not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us.

The *Pennsylvania Bulletin* also publishes a quarterly List of Pennsylvania Code Sections Affected which lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred. The *Pennsylvania Bulletin* is available at www.pabulletin.com.

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Printing Format

Material proposed to be added to an existing rule or regulation is printed in **bold face** and material proposed to be deleted from such a rule or regulation is enclosed in brackets [] and printed in **bold face**. Asterisks indicate ellipsis of *Pennsylvania Code* text retained without change. Proposed new or additional regulations are printed in ordinary style face.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires that the Office of Budget prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions or authorities receiving money from the State Treasury stating whether the proposed action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions; that the fiscal note be published in the *Pennsylvania Bulletin* at the same time as the proposed change is advertised; and that the fiscal note shall provide the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the five succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the five succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The required information is published in the foregoing order immediately following the proposed change to which it relates; the omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years; in that order, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years, in that order. In item (8) the recommendation, if any, made by the Secretary of Budget is published with the fiscal note. See 4 Pa. Code § 7.231 *et seq.* Where “no fiscal impact” is published, the statement means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended.

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2012.

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THE COURTS

Title 231—RULES OF CIVIL PROCEDURE

PART I. GENERAL

[231 PA. CODE CH. 1700]

Order Adopting New Rule 1716, Amending Rules 1701 and 1714 and Renumbering Rule 1716 as Rule 1717 of the Rules of Civil Procedure; No. 563 Civil Procedural Rules Doc.

Order

Per Curiam

And Now, this 11th day of May, 2012, the proposal having been adopted without publication in the interests of justice and efficient administration pursuant to Pa.R.J.A. No. 103(a):

It Is Ordered pursuant to Article V, Section 10 of the Constitution of Pennsylvania that the Pennsylvania Rules of Civil Procedure are amended as set forth in the following form as follows:

- (1) Pa.R.C.P. Nos. 1701 and 1714 are amended;
- (2) Pa.R.C.P. No. 1716 is renumbered as Pa.R.C.P. No. 1717; and
- (3) New Pa.R.C.P. No. 1716 is adopted.

This *Order* shall be processed in accordance with Pa.R.J.A. No. 103(b), and shall be effective July 1, 2012.

Annex A

TITLE 231. RULES OF CIVIL PROCEDURE

PART I. GENERAL

CHAPTER 1700. CLASS ACTIONS

Rule 1701. [**Definition**] **Definitions.** Conformity.

(a) As used in this chapter[.]

[**Class action—Any**] “**Class action**” means any action brought by or against parties as representatives of a class until the court by order refuses to certify it as such or revokes a prior certification under these rules.

“**Residual funds**” are funds that remain after the payment of all approved class member claims, ex-

penses, litigation costs, attorney’s fees, and other court approved disbursements to implement relief granted.

(b) Except as otherwise provided in this chapter, the procedure in a class action shall be in accordance with the rules governing the form of action in which relief is sought.

Rule 1714. Compromise. Settlement. Discontinuance.

* * * * *

(d) Nothing in these rules is intended to limit the parties to a class action from suggesting, or the court from approving, a settlement that does not create residual funds.

Rule 1716. Residual Funds.

(a) Any order entering a judgment or approving a proposed compromise or settlement of a class action that establishes a process for the identification and compensation of members of the class shall provide for the disbursement of residual funds.

(b) Not less than fifty percent (50%) of residual funds in a given class action shall be disbursed to the Pennsylvania Interest on Lawyers Trust Account Board to support activities and programs which promote the delivery of civil legal assistance to the indigent in Pennsylvania by non-profit corporations described in Section 501(c)(3) of the Internal Revenue Code of 1986, as amended. The order may provide for disbursement of the balance of any residual funds in excess of those payable to the Pennsylvania Interest on Lawyers Trust Account Board to the Pennsylvania Interest on Lawyers Trust Account Board, or to another entity for purposes that have a direct or indirect relationship to the objectives of the underlying class action, or which otherwise promote the substantive or procedural interests of the members of the class.

Rule [**1716**] **1717. Counsel Fees.**

In all cases where the court is authorized under applicable law to fix the amount of counsel fees it shall consider, among other things, the following factors:

* * * * *

[Pa.B. Doc. No. 12-972. Filed for public inspection May 25, 2012, 9:00 a.m.]

RULES AND REGULATIONS

Title 49—PROFESSIONAL AND VOCATIONAL STANDARDS

STATE BOARD OF MEDICINE [49 PA. CODE CHS. 16 AND 18] Behavior Specialist

The State Board of Medicine (Board) amends §§ 16.11 and 16.13 (relating to licenses, certificates and registrations; and licensure, certification, examination and registration fees) and adds §§ 18.521—18.527 (relating to behavior specialists) to read as set forth in Annex A.

Effective Date

The final-form rulemaking will be effective upon publication in the *Pennsylvania Bulletin*.

Statutory Authority

The amendments are authorized under sections 8 and 25 of the Medical Practice Act of 1985 (act) (63 P.S. §§ 422.8 and 422.25) and under section 635.2(g) of The Insurance Company Law of 1921 (Insurance Law) (40 P.S. § 764h(g)).

Background and Purpose

Section 3 of the act of July 9, 2008 (P.L. 885, No. 62) (Act 62) amended the Insurance Law to provide for autism spectrum disorders coverage. In general, an insurer is required to provide covered individuals under 21 years of age coverage for the diagnostic assessment and treatment of autism spectrum disorders. An insurer shall contract with and accept as a participating provider any autism service provider that is licensed in this Commonwealth. Section 635.2(g)(1) of the Insurance Law requires the Board, in consultation with the Department of Public Welfare (Department), to promulgate regulations to provide for licensure or certification of behavior specialists. Section 635.2(f)(4) of the Insurance Law defines “behavior specialist” as “an individual who designs, implements or evaluates a behavior modification intervention component of a treatment plan, including those based on applied behavioral analysis, to produce socially significant improvements in human behavior or to prevent loss of attained skill or function, through skill acquisition and the reduction of problematic behavior.”

This final-form rulemaking implements licensure of behavior specialists under the Insurance Law.

Summary of Comments and Responses to Proposed Rulemaking

Notice of proposed rulemaking was published at 40 Pa.B. 884 (February 13, 2010). The Board received comments from the following: Senator Don White; NHS Human Services (NHS); Blue Cross of Northeastern Pennsylvania (Blue Cross); Felicia Hurewitz, Ph.D. and Mareile Koenig, Ph.D., who had previously served as cofacilitators of the Pennsylvania Autism Task Force Education/Certification subcommittee (Hurewitz/Koenig); Magellan Health Services (Magellan); Pennsylvania Health Law Project; Pennsylvania Counseling Association (PCA); National Association of Social Workers (NASW); Pennsylvania Association for Marriage and Family

Therapy (PAMFT); Scott Savett; The Insurance Federation of Pennsylvania, Inc.; the Department; and Highmark.

In addition, the Board received comments from the Independent Regulatory Review Commission (IRRC) and the House Professional Licensure Committee (HPLC) in response to their review of the regulations under the Regulatory Review Act (71 P.S. §§ 745.1—745.12). Responses to the comments have been grouped under general categories as follows.

Purpose

Several of the commentators suggested that the public would be better served if the Board required “licensure” as opposed to “certification” of behavior specialists. Although the proposed rulemaking spoke in terms of “certification,” the Board took into consideration the comments of NASW, PAMFT, Highmark, Blue Cross, Senator White, the Insurance Federation of Pennsylvania, Inc. and IRRC, all of whom preferred the term “licensure.” Among the varied reasons for this concern, the most compelling was the avoidance of the potential for a “two-tiered credentialing process” that might cause issues with contracting or payment of behavioral specialists by insurance companies. Section 635.2(g) of the Insurance Law directed the Board’s promulgation of regulations “providing for the licensure or certification of behavior specialists.” Given that section 635.2 of the Insurance Law articulates its purpose as providing insurance coverage for the treatment of autism spectrum disorders, and without taking a position as to whether “certification” or “licensure” of behavior specialist would connote a higher standard or classification, the Board has changed the relevant references from “certification” and “certificate” to “licensure” and “license.” In response to an inquiry from NHS, individuals who are already Board-certified behavior analysts still shall become licensed by the Board. This eligibility was advocated by Magellan and Hurewitz/Koenig in their comments. Note that under § 18.524(e) (relating to criteria for licensure as behavior specialist), completion of Behavior Analyst Certification Board (BACB) approved training and continuing education credits are acceptable for licensure as a behavior specialist.

In addition, NASW and PAMFT asked a question as to whether current licensed providers of behavior modification services for children with autism under their respective scopes of practice will be required to obtain additional licenses under this final-form rulemaking. Not all persons providing autism services will necessarily be required to comply with this final-form rulemaking. Various existing licensed professionals such as psychologists, social workers, clinical social workers and professional counselors currently provide treatment of autism spectrum disorders pursuant to a treatment plan. To the extent the scope of practice under a license includes diagnostic assessment or treatment of autism spectrum disorders, this final-form rulemaking is not intended to require dual licensure or otherwise impact that scope of practice or the licensee’s ability to qualify as a participating provider. The Board has confirmed with the Department that this final-form rulemaking would not affect the ability of already licensed professionals to qualify as providers for the purpose of reimbursement by the Medical Assistance Program.

Subsequent to the May 19, 2011, withdrawal of the final-form rulemaking, the Board received comments for

consideration related to the rulemaking in the form of a letter from former Representative Dennis M. O'Brien, who was the prime sponsor of Act 62, to Aaron Shenck, Deputy Secretary of Legislative Affairs, Office of the Governor. Representative O'Brien asked that the Board consider creating a voluntary behavior specialist certification for other licensed professionals who treat individuals with autism. Though the certification would not be required of professionals licensed by other boards and operating within those boards' scope of practice, it would allow these professionals to volunteer to go a step beyond the requirements for licensure and seek specialized certification by the Board as an autism behavior specialist. Representative O'Brien emphasized that this voluntary certification would give families an additional tool to determine who is best qualified to treat children with autism.

The Board considered this request and determined that, while the goal of providing families with information on the qualification of providers is a noble one that should be encouraged, an optional certification as proposed would be more appropriately developed and maintained by private professional organizations than by the Board for the following reasons:

State boards and commissions administered by the Bureau of Professional and Occupational Affairs are statutorily authorized to set the minimum competency requirements for individuals to practice a profession in this Commonwealth and to regulate these professionals to maintain a standard of proficiency that ensures the public health and safety. They do not currently certify experience in particular specialties or subspecialties of professional practice. There is not a precedent for the type of certification proposed.

Historically, certification has been deferred to private organizations of professionals, which consider evidence-based guidelines, National standards and best practices in development of certification standards. The level of expertise required to maintain these standards necessitates a significant commitment of time and resources beyond the Board's current ability.

The proposal would permit the Board to establish a regulatory authority over a specialty practice within the purview of other boards. The Board believes that this regulatory scheme creates administrative, enforcement and disciplinary problems and would be confusing for providers and consumers.

The Board believes that the requirements for an optional certification would differ depending on the experience of each type of licensed professional and the requirements in Act 62 may not be appropriate for every licensed professional. It is not altogether certain that the act would permit the Board to amend the minimum requirements for the behavior specialist certification/licensure, even if the certification were optional.

The final-form rulemaking provides that, although not required of already licensed professionals, the behavior specialist license would be optionally available for these professionals to obtain if they meet the minimum qualifications.

For these reasons, the Board chose not to make changes to the final-form rulemaking that would provide an optional behavior specialist certification from the Board. However, the Commonwealth will encourage private professional organizations to consider establishing a program to offer optional behavior specialist certifications.

Definitions

Autism has been described as "a group of developmental disorders that impair social interactions and often language development" (Saey, *Science News*, July 3, 2010, p. 12). The Insurance Law defines autism spectrum disorders by means of incorporation of the more detailed definition in the most recent edition of the *Diagnostic and Statistical Manual of Mental Disorders*. IRRC expressed concern that § 18.522 (relating to definitions) cited the sections of the act followed by a verbatim recitation of the definition provided in the act. IRRC suggested either a clarifying definition, if necessary, or merely a cite to the act. IRRC also suggested adding the term "treatment plan," which was defined in the act but not the proposed rulemaking. The terms used and defined in the act are terms of art in the behavior science or autism community. The same may be said for some of the terms used to define those terms. The Board sought input from stakeholders in crafting the definitions as well as the definition of some of the words within those definitions, resulting in final-form § 18.522. The definition of "autism spectrum disorders" adds the descriptive "neurobehavioral." The Board also has added clarifying definitions for "behavior challenges," "consequence," "stimulus," "treatment plan" and "variables." Further, the Board refined the definition of "applied behavioral analysis" to include evidence-based principles suggested by Hurewitz/Koenig. The only definition left unchanged was for "behavior specialist," in which the citation to the act was deleted as suggested by IRRC. NHS questioned whether the definition of "diagnostic assessment of autism spectrum disorders" included those made by school psychologists and psychiatrists. Psychiatrists, being Board-licensed physicians, would be included within the "licensed physician" provision. Diagnostic assessments by licensed psychologists are included but those of school psychologists who are not licensed by the State Board of Psychology would not be included. In § 18.524(a), a major course of study in school psychology is a criterion for licensure as a behavior specialist.

Application for licensure

IRRC commented that § 18.523 (relating to application for licensure as behavior specialist) lacked specifics regarding the "necessary supporting documents" to be submitted, and in some instances updated, in support of an application for licensure. Section 41 of the act (63 P. S. § 422.41) authorizes the Board to refuse to issue a license or certificate for, among other reasons, criminal convictions or acting in a manner as to present an immediate and clear danger to the public health or safety. Magellan advocated adding criminal background checks and Act 33 clearances to the required documentation. The Board responded by adding a criminal history record information report, a child abuse history clearance and a Federal Bureau of Investigation (FBI) criminal justice information services (CJIS) criminal record as being among the documents that would indicate whether the applicant may reasonably be expected to treat or otherwise interact safely with patients under 21 years of age. The patients to whom these services are to be provided are members of a particularly unique and vulnerable segment of the population. These services will be provided often in environments less monitored or structured than, for example, a hospital or physician's office. These environments may not permit the physical or operational opportunity for a health care professional or other appropriate adult to maintain periodic visual interaction with the licensee during the treatment session. Requiring production of the referenced documentation from law enforcement agencies would minimize the likelihood, to the

degree possible, of inappropriate conduct by the licensee when in the presence of the patient.

Upon consideration of IRRC's request for a time frame within which it would license an applicant upon receiving the application and supporting documents, the Board submits that the process of requesting, submitting, supplementing and reviewing the documentation from various criminal information repositories renders articulation of a specific time frame speculative and impractical. The Board's goal is to assemble timely and complete information as promptly as possible and, once in possession of it, to reach its decision on licensure and notify the applicant without undue delay.

IRRC's comments sought clarification of the term "convicted" and the final-form rulemaking enumerates additional criteria under which it will deny an application in addition to a felony conviction. The regulation broadens the definition of the term "convicted" as it relates to crimes for which 42 Pa.C.S. Chapter 97, Subchapter H (relating to registration of sexual offenders), known as Megan's Law, requires registration. The regulation also adds a "good moral character" prerequisite.

Criteria for licensure

In response to IRRC's comments, the Board included within § 18.524(a) the statutory criterion for good moral character. The required documentation to verify that criterion (a criminal history record information report, a child abuse history clearance and an FBI CJIS criminal record) is in § 18.523. IRRC, Hurewitz/Koenig, PCA, NHS and the HPLC commented on the use of the phrase "another related field" in § 18.524(a) in the description of the major course of study in which an applicant for licensure shall possess a master's or higher degree. Several examples are given, such as clinical or counseling psychology, special education, social work, speech therapy and occupational therapy. The list is not meant to be exhaustive, nor may it reasonably be made so. In response to comments, additional examples of a related field have been added to include nursing, professional counseling, developmental psychology and behavioral analysis. In response to comments from Blue Cross and Magellan, although licensees such as psychologists and social workers remain authorized to continue practice within the scope of their respective professions, their educational backgrounds also may fulfill a criterion for licensure as a behavior specialist.

Section 18.524(b) has been amended to address IRRC's request that the clinical experience requirement involve patients under 21 years of age, given that this is the specific group that will be served by the behavior specialists for which the Insurance Law authorizes licensure. NHS commented that the regulation needed to clarify the required number of hours involving functional behavior assessments as well as the clinical experience be specific to patients under 21 years of age. The Board retained the "patients under 21 years of age" requirement for functional behavior assessments in § 18.524(b), but not for the clinical experience in § 18.524(c), to maximize the pool of qualified professionals eligible for licensure. The Board retained the related field clinical experience option and notes that this would include services rendered in capacities of teacher in an autistic support class, job coach, residential program manager or director, or summer therapeutic activities program to children or adults with autism spectrum disorders. IRRC and the HPLC expressed concern that "direct" clinical experience should not include experience obtained in "passive approaches" such as viewing videos. In response, the Board has

dropped "direct" from the final-form rulemaking in favor of "in-person," which the Board intends to be interpreted as face-to-face contact. Hurewitz/Koenig suggested that the clinical experience be "supervised." The Board considered this comment; however, the act does not include a provision for supervised clinical experience as a condition of licensure—only that applicants have completed 1,000 hours experience with individuals with behavioral challenges or autism spectrum disorders. The Board believes adding a supervision component would be contrary to the legislative intent and exceed the Board's statutory authority.

IRRC questioned how the Board will verify that an applicant has obtained the requisite hours of clinical experience. Neither the actual conduct of functional behavior assessments nor the candidate's performance of the actual activities and tasks comprising the clinical experience need themselves be supervised. To the extent the applicant's experience was under supervision, the applicant's clinical supervisor or other person employing the applicant will corroborate the number of those hours in writing as part of the application process. To the extent that the applicant's experience was independent, the Board will otherwise verify the experience.

In commenting upon the final-form rulemaking, NASW for the first time questioned when a candidate could earn the 1,000 hours of experience. Because so many behavior specialists are new graduates, NASW suggested that the experience with individuals with behavioral challenges be acquired during or upon completion of the master's degree programs and that experience in a related field with individuals with autism spectrum disorders be acquired upon completion of the bachelor's programs. The Board did not previously specify a point because it did not intend to unnecessarily limit the candidate's ability to achieve the required qualifications. The Board agrees with NASW that experience during the master's degree program or otherwise subsequent to a bachelor's degree program would be acceptable.

IRRC's comments regarding § 18.524(d) seek clarification regarding "relevant training programs," the standards for determining relevance and the absence of the number of hours of qualifications of persons involved in providing the training. The Board's modifications recognize the qualifications of the BACB and the Department's Bureau of Autism Services as arbiters of an accredited university's course work (as opposed to training), the applicant's completion of which is a prerequisite for licensure. The revisions also specify how the 90 hours of course work or training in evidence-based practices is to be allocated among various subjects, as suggested by Hurewitz/Koenig. Referencing the IRRC comment regarding the clinical experience requirement in § 18.524(b) and (c), the Board's revisions also specify that the course work may include face-to-face instructor-led or online distance education, as well as other qualifying hours from specified sources.

Renewal of licensure

IRRC, Blue Cross, Senator White and the HPLC recommended adding continuing education requirements to the licensure renewal process in § 18.525 (relating to renewal of licensure as behavior specialist). However, neither the act nor the Insurance Law specifically requires or authorizes the Board to require behavior specialists to complete continuing education. As a governmental agency created by statute, the activities of the Board are limited to those authorized by statute. Without statutory authority, an attempt by the Board to promulgate regulations requiring

behavior specialists to complete continuing education would be a nullity. By way of further explanation, although it is not a requirement under the Insurance Law, many of the anticipated licensees may already be licensed by another professional board or certified by the Department of Education and are obligated to earn continuing education credits for renewal of those credentials. IRRC suggested that the Board specify in § 18.525(c) “the manner prescribed by the Board” in which the behavior specialist license will be renewed. The Board will permit licensees to renew either online or by submitting a paper renewal application. The language used in § 18.525 was chosen to be applicable to both methods.

Inactive status of licensure

IRRC, PCA and Blue Cross expressed concern with § 18.526 (relating to inactive status of licensure as behavior specialist) pertaining to the concept of “retroactive” reactivation of licensure. The specifics underlying IRRC’s concerns are well-taken, shared by the Board and on further review are not inconsistent with the goals of the act, which is the payment by insurance of services provided by behavior specialists to autism patients under 21 years of age. Accordingly, the Board has removed the provisions relating to “retroactive” reactivation, thereby eliminating that option for licensees. An inactive or expired license does not necessarily prevent a behavior specialist from providing these services, but only from receiving payment for that service in the manner provided by the Insurance Law. Proposed § 18.526(b), cited in the HPLC’s suggestion for substituting “lapsed” for “inactive,” has been deleted.

Disciplinary action

PCA commented on the need for behavior specialists to be licensed, as opposed to certified, to provide the public with recourse and the Board with authority to impose sanctions on them. The change of certification to licensure throughout the final-form rulemaking, including § 18.527 (relating to disciplinary action for licensed behavior specialist), is responsive to this concern.

Miscellaneous clarity

IRRC made several formatting suggestions to enhance the organization of §§ 16.11 and 16.13. These suggestions have been included in the final-form rulemaking.

The final rulemaking also renumbers and amends § 16.13(i) to set forth the fees associated with behavior specialist licensure to be charged by the Board. To recover the costs of processing those applications, the fee for initial application for licensure as behavior specialist and for reactivation of a previously-issued behavior specialist license each is \$75. To provide for an appropriate share of the general costs of operating the Board, the renewal fee for a behavior specialist also is \$75. NHS expressed concern that the fees could potentially cause hardships for agencies or staff, or both, thereby possibly decreasing the “number of employees agencies ‘certify’ as a behavior specialist.” Many of the concerns similarly expressed by NHS have been addressed and the Board does not perceive the remaining fee issue as an impediment to licensure, especially given the purpose of the act to create a significant additional source of payment for treatment rendered by behavior specialists.

Fiscal Impact and Paperwork Requirements

The final-form rulemaking will not have adverse fiscal impact on the Commonwealth or its political subdivisions. The final-form rulemaking will not impose additional paperwork requirements upon the Commonwealth, politi-

cal subdivisions or the private sector. Individuals who choose to pursue licensure as a behavior specialist will incur initial costs and paperwork requirements in applying for licensure and biennial renewal costs.

Sunset Date

The Board continuously monitors the effectiveness of its regulations. Therefore, a sunset date has not been assigned.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P. S. § 745.5(a)), on February 2, 2010, the Board submitted a copy of the notice of proposed rulemaking, published at 40 Pa.B. 884, to IRRC and the Chairpersons of the HPLC and the Senate Consumer Protection and Professional Licensure Committee (SCP/PLC) for review and comment.

Under section 5(c) of the Regulatory Review Act, IRRC, the HPLC and the SCP/PLC were provided with copies of the comments received during the public comment period, as well as other documents when requested. In preparing the final-form rulemaking, the Board has considered all comments from IRRC, the HPLC, the SCP/PLC and the public.

Under section 5.1(j.2) of the Regulatory Review Act (71 P. S. § 745.5a(j.2)), on April 4, 2012, the final-form rulemaking was deemed approved by the HPLC and the SCP/PLC. Under section 5.1(e) of the Regulatory Review Act, IRRC met on April 5, 2012, and approved the final-form rulemaking.

Contact Person

Interested persons may obtain information regarding the final-form rulemaking by contacting to Teresa Lazo, Board Counsel, State Board of Medicine, P. O. Box 2649, Harrisburg, PA 17105-2649, tlazo@pa.gov.

Findings

The Board finds that:

(1) Public notice of proposed rulemaking was given under sections 201 and 202 of the act of July 31, 1968 (P. L. 769, No. 240) (45 P. S. §§ 1201 and 1202) and the regulations promulgated thereunder, 1 Pa. Code §§ 7.1 and 7.2.

(2) A public comment period was provided as required by law and the comments were considered.

(3) The amendments to the final-form rulemaking do not enlarge the purpose of the proposed rulemaking published at 40 Pa.B. 884.

(4) This final-form rulemaking is necessary and appropriate for administration and enforcement of the authorizing acts identified in this preamble.

Order

The Board orders that:

(a) The regulations of the Board, 49 Pa. Code Chapters 16 and 18, are amended by amending §§ 16.11 and 16.13 and by adding §§ 18.521—18.527 to read as set forth in Annex A, with ellipses referring to the existing text of the regulations.

(b) The Board shall submit this order and Annex A to the Office of General Counsel and to the Office of Attorney General as required by law.

(c) The Board shall certify this order and Annex A and deposit them with the Legislative Reference Bureau as required by law.

(d) This order shall take effect upon publication in the *Pennsylvania Bulletin*.

JAMES W. FREEMAN, M.D.,
Chairperson

(Editor's Note: For the text of the order of the Independent Regulatory Review Commission relating to this document, see 42 Pa.B. 2253 (April 21, 2012).)

Fiscal Note: Fiscal Note 16A-4929 remains valid for the final adoption of the subject regulations.

Annex A

TITLE 49. PROFESSIONAL AND VOCATIONAL STANDARDS

PART I. DEPARTMENT OF STATE

Subpart A. PROFESSIONAL AND OCCUPATIONAL AFFAIRS

CHAPTER 16. STATE BOARD OF MEDICINE—GENERAL PROVISIONS

Subchapter B. GENERAL LICENSE, CERTIFICATION AND REGISTRATION PROVISIONS

§ 16.11. Licenses, certificates and registrations.

(a) The following medical doctor licenses are issued by the Board:

- (1) License without restriction.
- (2) Institutional license.
- (3) Extraterritorial license.
- (4) Graduate license.
- (5) Temporary license.
- (6) Interim limited license.

(b) The following nonmedical doctor licenses and certificates are issued by the Board:

- (1) Nurse-midwife license.
- (2) Nurse-midwife certificate of prescriptive authority.
- (3) Physician assistant license.
- (4) Acupuncturist license.
- (5) Practitioner of Oriental medicine license.
- (6) Behavior specialist license.

(c) The following registrations are issued by the Board:

- (1) Registration as a supervising physician of a physician assistant.
- (2) Biennial registration of a license without restriction.
- (3) Biennial registration of an extraterritorial license.
- (4) Biennial registration of a midwife license.
- (5) Biennial registration of a physician assistant license.
- (6) Biennial registration of a drugless therapist license.
- (7) Biennial registration of a limited license-permanent.
- (8) Biennial registration of an acupuncturist license.
- (9) Biennial registration of a practitioner of Oriental medicine license.
- (10) Biennial registration of a behavior specialist license.

§ 16.13. Licensure, certification, examination and registration fees.

* * * * *

(i) *Behavior Specialist License:*

- Application for license as behavior specialist \$75
- Biennial renewal of behavior specialist license . . . \$75
- Application for reactivation of behavior specialist license \$75

(j) *Verification or Certification:*

- Verification of status \$15
- Certification of records \$25

(k) *Examination Fees:*

The Board has adopted Nationally recognized examinations in each licensing class. Fees are established by the National owners/providers of the examinations and are indicated in the examination applications.

CHAPTER 18. STATE BOARD OF MEDICINE—PRACTITIONERS OTHER THAN MEDICAL DOCTORS

Subchapter I. BEHAVIOR SPECIALISTS

Sec.	Purpose.
18.521.	Definitions.
18.522.	Application for licensure as behavior specialist.
18.523.	Criteria for licensure as behavior specialist.
18.524.	Renewal of licensure as behavior specialist.
18.525.	Inactive status of licensure as behavior specialist.
18.526.	Disciplinary action for licensed behavior specialist.

§ 18.521. Purpose.

This subchapter implements section 635.2(g) of The Insurance Company Law of 1921 (40 P. S. § 764h(g)) to provide for the licensure of behavior specialists. To the extent that an individual holds a professional license whose scope of practice includes the diagnostic assessment or treatment of autism spectrum disorders, this subchapter is not intended to require dual licensure, impact the licensee's scope of practice or impact the licensee's ability to qualify as a participating provider.

§ 18.522. Definitions.

The following words and terms, when used in this subchapter, have the following meanings, unless the context clearly indicates otherwise:

Applied behavioral analysis—The design, implementation and evaluation of environmental modifications, using behavioral stimuli and consequences, to produce socially significant improvement in human behavior or to prevent loss of attained skill or function, which includes:

- (i) The use of direct observation, measurement and functional analysis of the relations between environment and behavior.
- (ii) The attempt to solve behavior challenges using evidence-based principles and practices of learning and behavior.
- (iii) The analysis of the relationship between a stimulus, consequence or other variable as defined in this section. The changes of stimuli, consequences or other variables may occur individually, as a combination or in relationship with each other. The change of stimuli, consequences or other variables may be external or internal to the person whose behavior is being analyzed.

Autism spectrum disorders—Any of the pervasive developmental neurobehavioral disorders defined by the most

recent edition of the *Diagnostic and Statistical Manual of Mental Disorders*, or its successor, including autistic disorder, Asperger's disorder and pervasive developmental disorder not otherwise specified.

BACB—The Behavior Analyst Certification Board.

BAS—The Bureau of Autism Services of the Department of Public Welfare.

Behavior challenges—Symptoms that include impairment in reciprocal social interaction, qualitative impairment in communication, the presence of internalizing or externalizing behaviors such as suicidal ideation, self-injurious behaviors, aggression, destructive or disruptive behaviors, isolation and social withdrawal, ritualistic repetitive and stereotypic patterns of behaviors, or extreme difficulty in adapting to change and transition.

Behavior specialist—An individual who designs, implements or evaluates a behavior modification intervention component of a treatment plan, including those based on applied behavioral analysis, to produce socially significant improvements in human behavior or to prevent loss of attained skill or function, through skill acquisition and the reduction of problematic behavior.

Consequence—A resulting directly measurable change of a person's behavior produced by a change in a stimulus or stimuli.

Diagnostic assessment of autism spectrum disorders—Medically necessary assessments, evaluations or tests performed by a licensed physician, licensed physician assistant, licensed psychologist or certified registered nurse practitioner to diagnose whether an individual has an autism spectrum disorder.

Stimulus—An event, circumstance or condition that can be changed or does change based upon the behavior specialist's manipulation.

Treatment plan—A plan for the treatment of autism spectrum disorders developed by a licensed physician or psychologist pursuant to a comprehensive evaluation or reevaluation performed in a manner consistent with the most recent clinical report or recommendations of the American Academy of Pediatrics.

Variables—An observed or manipulable condition which can be changed or does change and a directly measurable change of a person's behavior produced by the change.

§ 18.523. Application for licensure as behavior specialist.

(a) An applicant for licensure as a behavior specialist shall submit, on forms made available by the Board, a completed application, including all necessary supporting documents, for licensure as a behavior specialist and pay the fee in § 16.13(i) (relating to licensure, certification, examination and registration fees) for application for licensure as a behavior specialist.

(1) Among the supporting documents, the applicant shall submit to the Board:

(i) A criminal history record information report completed by the Pennsylvania State Police or the state police for each state in which the applicant currently resides or works and has resided or worked during the previous 10 years completed no more than 90 days prior to the date the application is received in the Board office.

(ii) A child abuse history clearance completed by the Department of Public Welfare or equivalent agency for each state in which the applicant currently resides or works and has resided or worked during the previous 10

years completed no more than 90 days prior to the date the application is received in the Board office.

(iii) A Federal Bureau of Investigation criminal justice information services criminal record completed no more than 90 days prior to the date the application is received in the Board office.

(2) The applicant shall provide updates to documents in possession of the Board for more than 6 months while the application remains pending.

(b) Except as otherwise provided in subsections (c) and (d), the Board will license as a behavior specialist an applicant who demonstrates that the applicant satisfies the requirements of section 635.2(g)(2) of The Insurance Company Act of 1921 (40 P. S. § 764h(g)(2)) for registration as a behavior specialist, as provided in § 18.524 (relating to criteria for licensure as behavior specialist), and otherwise complies with this subchapter.

(c) The Board may deny an application for licensure as a behavior specialist upon the grounds for disciplinary action in § 18.527 (relating to disciplinary action for licensed behavior specialist).

(d) The Board will not grant an application for licensure as a behavior specialist of an applicant who:

(1) Has been convicted of a felony offense as provided in section 635.2(g)(3) of The Insurance Company Act of 1921 unless at least 10 years have elapsed from the date of conviction and the applicant has satisfactorily demonstrated to the Board that the applicant has made significant progress in personal rehabilitation since the conviction that licensure of the applicant should not be expected to create a substantial risk of harm to the health and safety of the applicant's patients or the public or a substantial risk of further criminal violations.

(2) Has been convicted of, entered a plea of guilty to or adjudicated delinquent of a crime for which the applicant has been required to register under 42 Pa.C.S. Chapter 97, Subchapter H (relating to registration of sexual offenders), known as Megan's Law, without regard to the time elapsed since the date of the conviction, plea or adjudication or the length of the registration required under Megan's Law. As used in this paragraph, "convicted" includes a judgment, an admission of guilt or plea of nolo contendere.

(3) Has failed to satisfy the Board that the applicant is of good moral character.

§ 18.524. Criteria for licensure as behavior specialist.

(a) An applicant for licensure as a behavior specialist shall satisfy the Board that the applicant is of good moral character and has received a master's or higher degree from a Board-approved, accredited college or university, including a major course of study in at least one of the following:

(1) School, clinical, developmental or counseling psychology.

(2) Special education.

(3) Social work.

(4) Speech therapy.

(5) Occupational therapy.

(6) Professional counseling.

(7) Behavioral analysis.

(8) Nursing.

(9) Another related field.

(b) An applicant for licensure as a behavior specialist shall have at least 1 year of experience involving functional behavior assessments of individuals under 21 years of age, including the development and implementation of behavioral supports or treatment plans.

(c) An applicant for licensure as a behavior specialist shall have completed at least 1,000 hours of in-person clinical experience with individuals with behavioral challenges or at least 1,000 hours of experience in a related field with individuals with autism spectrum disorders.

(d) An applicant for licensure as a behavior specialist shall have completed 90 hours of course work in evidence-based practices from an accredited college or university or training approved by the BACB or the BAS as follows:

- (1) Three hours of professional ethics approved by the BAS.
- (2) Eighteen hours of autism-specific coursework or training.
- (3) Sixteen hours of assessments coursework or training.
- (4) Sixteen hours of instructional strategies and best practices.
- (5) Eight hours of crisis intervention.
- (6) Eight hours of comorbidity and medications.
- (7) Five hours of family collaboration.
- (8) Sixteen hours of addressing specific skill deficits training.

(e) Coursework under this section may be attended face-to-face instructor-led or online distance education and include:

- (1) Hours completed during a master's degree, post-master's certificate or higher program as noted in a course syllabus.
- (2) BACB continuing education credits.
- (3) BAS-approved training with associated tests and corresponding course evaluations.

§ 18.525. Renewal of licensure as behavior specialist.

(a) A license issued under this subchapter expires on December 31 of the even-numbered year unless renewed for the next biennium.

(b) Biennial renewal forms and other forms and literature to be distributed by the Board will be forwarded to the last address on file with the Board.

(c) To retain licensure as a behavior specialist, the licensee shall renew the license in the manner prescribed by the Board and pay the required biennial renewal fee specified in § 16.13(i) (relating to licensure, certification, examination and registration fees) prior to the expiration of the current biennium.

(d) To renew licensure as a behavior specialist, the licensee shall apply on forms made available by the Board, fully answer all questions and pay the current renewal fee specified in § 16.13(i).

§ 18.526. Inactive status of licensure as behavior specialist.

(a) Licensure as a behavior specialist will become inactive upon either of the following:

- (1) The licensee in writing affirmatively requests the Board to place the license on inactive status. Written confirmation of inactive status will be forwarded to the licensee.
- (2) The licensee fails to renew the license by the expiration of the renewal period.

(b) To reactivate an inactive license, the licensee shall apply on forms made available by the Board, answer all questions fully and pay the current renewal fee, if not previously paid, and the reactivation application fee specified in § 16.13(i) (relating to licensure, certification, examination and registration fees).

§ 18.527. Disciplinary action for licensed behavior specialist.

Under section 635.2(g)(1) of The Insurance Company Law of 1921 (40 P. S. § 764h(g)(1)), a licensed behavior specialist is subject to the disciplinary provisions applicable to medical doctors as set forth in the act. Following a final determination subject to the right of notice, hearing and adjudication and the right of appeal therefrom in accordance with 2 Pa.C.S. (relating to administrative law and procedure), the Board may impose any of the corrective actions of section 42 of the act (63 P. S. § 422.42) upon a licensed behavior specialist who commits any act for which the Board would be authorized to take disciplinary action against a medical doctor under section 41 of the act (63 P. S. § 422.41), including unprofessional or immoral conduct as defined in § 16.61 (relating to unprofessional and immoral conduct).

[Pa.B. Doc. No. 12-973. Filed for public inspection May 25, 2012, 9:00 a.m.]

PROPOSED RULEMAKING

PENNSYLVANIA GAMING CONTROL BOARD

[58 PA. CODE CHS. 401a, 435a, 437a AND 441a] Gaming Service Providers and Slot Machine Licenses

The Pennsylvania Gaming Control Board (Board), under the general authority in 4 Pa.C.S. § 1202(b)(30) (relating to general and specific powers) and the specific authority in 4 Pa.C.S. §§ 1317.2 and 1321 (relating to gaming service provider; and additional licenses and permits and approval of agreements) proposes to amend Chapters 401a, 435a, 437a and 441a to read as set forth in Annex A.

Purpose of the Proposed Rulemaking

With this proposed rulemaking, the Board is amending several sections to limit the types of agreements that operators are now required to file with the Board, specify which types of agreements require Board approval prior to implementation and to exempt professional sports teams from the requirements of gaming service provider certification and registration.

§ 401a.3—Definitions

Proposed amendments to the definition of “nongaming employee” reflect that not only certified but also registered gaming service providers may have nongaming employees. Additionally, a nongaming employee may now touch the outside of the slot machine provided that the contact does not affect play of the game. This was added because servers clear food and beverage requests generated from slot machines, which was not previously allowed.

§ 437a.1—General gaming service provider requirements

The Board proposes to amend the gaming service provider regulations to exempt professional sports teams of Major League Baseball, the National Football League, the National Basketball Association and the National Hockey League from the gaming service provider registration and certification requirements. Several licensed facilities have recently contracted with professional teams to purchase tickets for use by patrons of the licensed facility and to provide advertising during sporting events.

After reviewing the agreements and the requirements and exemptions in other gaming jurisdictions, the Board does not believe it is necessary for the protection of the public or the integrity of gaming to require professional sports teams to file for registration or certification as a gaming service provider.

Additionally, proposed amendments to § 437a.9(a)(3) (relating to permission to conduct business prior to certification or registration) reflect that the Bureau of Licensing is informed, but does not determine, that an applicant’s suitability may be at issue.

Chapter 441a. Slot machine licenses

In § 441a.12 (relating to maintaining agreements; filing of agreements), the Board proposes to amend the types of agreements that slot machine licensees are now required to file. Specifically, operators are required to maintain written agreements and the records associated with oral agreements with licensed manufacturers, sup-

pliers, franchisees and gaming service providers but are no longer required to file agreements with the Board. However, the Board may require operators to submit agreements or records upon request.

Proposed amendments to § 441a.13 (relating to Board approval of agreements) specify which agreements will require submission and Board approval such as corporate overhead agreements, shared services agreements and agreements that provide for the management of all or part of the gaming operations of a licensed facility.

Section 441a.14 (relating to master purchasing and disbursement report) is proposed to be amended for clarity and to reflect Board practice. Operators are versed on the reporting, coding and submission process in this section.

Section 441a.20 (relating to slot machine license agreements) is proposed to be rescinded as it is inconsistent with or duplicative of §§ 441a.12 and 441a.13 regarding agreements.

Affected Parties

Professional sports teams of Major League Baseball, the National Football League, the National Basketball Association and the National Hockey League will no longer be required to file for gaming service provider registration or certification. Additionally, operators will no longer be required to file certain agreements with the Board.

Fiscal Impact

Commonwealth. It is not anticipated that this proposed rulemaking will have a fiscal impact on the Board or other Commonwealth agencies.

Political subdivisions. This proposed rulemaking will not have fiscal impact on political subdivisions of this Commonwealth.

Private sector. Professional sports teams will benefit from the exemption as they will no longer be required to apply and submit to an investigation as a gaming service provider. Additionally, operators will benefit as they will no longer be required to file with the Board every agreement entered into with a licensed manufacturer, supplier, franchisee or gaming service provider.

General public. This proposed rulemaking will not have fiscal impact on the general public.

Paperwork Requirements

This proposed rulemaking will eliminate the need to file with the Board every agreement entered into with a licensed manufacturer, supplier, franchisee or gaming service provider unless requested by Board staff.

Effective Date

The proposed rulemaking will become effective upon final-form publication in the *Pennsylvania Bulletin*.

Public Comments

Interested persons are invited to submit written comments, suggestions or objections regarding the proposed rulemaking, within 30 days after the date of publication in the *Pennsylvania Bulletin*, to Susan A. Yocum, Assistant Chief Counsel, Pennsylvania Gaming Control Board, P. O. Box 69060, Harrisburg, PA 17106-9060, Attention: Public Comment on Regulation #125-161.

Contact Person

The contact person for questions about this proposed rulemaking is Susan Yocum, Assistant Chief Counsel, (717) 346-8300.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P. S. § 745.5(a)), on May 16, 2012, the Board submitted a copy of this proposed rulemaking and a copy of a Regulatory Analysis Form to the Independent Regulatory Review Commission (IRRC) and to the Chairpersons of the House Gaming Oversight Committee and the Senate Community, Economic and Recreational Development Committee. A copy of this material is available to the public upon request and is available on the Board's web site at www.pgcb.pa.gov.

Under section 5(g) of the Regulatory Review Act, IRRC may convey any comments, recommendations or objections to the proposed rulemaking within 30 days of the close of the public comment period. The comments, recommendations or objections must specify the regulatory review criteria which have not been met. The Regulatory Review Act specifies detailed procedures for review, prior to final publication of the rulemaking, by the Board, the General Assembly and the Governor of comments, recommendations or objections raised.

WILLIAM H. RYAN, Jr.,
Chairperson

Fiscal Note: 125-161. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 58. RECREATION

PART VII. GAMING CONTROL BOARD

Subpart A. GENERAL PROVISIONS

CHAPTER 401a. PRELIMINARY PROVISIONS

§ 401a.3. Definitions.

The following words and terms, when used in this part, have the following meanings, unless the context clearly indicates otherwise:

* * * * *

Nongaming employee—An employee of a slot machine licensee or [certified] gaming service provider who is not included within the definition of "principal," "key employee" or "gaming employee," and:

(i) Whose job duties require the employee to be:

(A) On the gaming floor but do not require the employee to touch or have contact with slot machines, gaming tables or associated equipment other than exterior [cleaning] contact that does not affect the play of the game.

* * * * *

Subpart B. LICENSING, PERMITTING, CERTIFICATION AND REGISTRATION

CHAPTER 435a. EMPLOYEES

§ 435a.5. Nongaming employee registration.

* * * * *

(e) A registration issued under this section is valid for employment with any licensed entity or [certified] gaming service provider.

CHAPTER 437a. GAMING SERVICE PROVIDER CERTIFICATION AND REGISTRATION

§ 437a.1. General gaming service provider requirements.

* * * * *

(d) The following persons are exempt from the gaming service provider registration and the gaming service provider certification requirements of this chapter:

* * * * *

(15) Professional sports teams of Major League Baseball, the National Hockey League, the National Football League and the National Basketball Association.

(16) Any person not otherwise exempt under this subsection that is licensed by a Federal or state agency if the agency's licensing requirements are determined by the Bureau of Licensing to be substantially similar to those of the Board.

* * * * *

§ 437a.9. Permission to conduct business prior to certification or registration.

(a) Notwithstanding § 437a.1 (relating to general gaming service provider requirements), the Bureau of Licensing may authorize an applicant for a gaming service provider certification or registration to conduct business with a slot machine applicant or licensee prior to the certification or registration of the gaming service provider applicant if the following criteria are met:

* * * * *

(3) The applicant for gaming service provider registration or certification agrees, in writing, that the grant of permission to conduct business prior to registration or certification does not create a right to continue to conduct business and that the Bureau of Licensing may rescind, at any time, the authorization granted pursuant to this section, with or without prior notice to the applicant, if the Bureau of Licensing [determines] is informed that the suitability of the applicant [is] may be at issue or the applicant fails to cooperate in the application or investigatory process.

* * * * *

Subpart C. SLOT MACHINE LICENSING

CHAPTER 441a. SLOT MACHINE LICENSES

§ 441a.12. Maintaining agreements; filing of agreements.

(a) Maintaining agreements. Each approved slot machine [applicant and] licensee shall maintain the following:

(1) A [fully signed] copy of every [written] executed agreement with licensed manufacturers, manufacturer designees, suppliers, tenant businesses or franchises located within the licensed facility and with persons required to file a notification with or be registered or certified with the Board in accordance with § 437a.1(a), (b) or (h) or Chapter 613a (relating to general gaming service provider requirements; and gaming related gaming service providers).

(2) Records [with respect to] associated with any oral agreement with licensed manufacturers, manufacturer designees, suppliers, tenant businesses or franchises located within the licensed facility and persons required to file a notification with or be registered or certified with the Board in accordance with § 437a.1(a), (b) or (h) or Chapter 613a.

(3) A copy of all executed land and real estate agreements relating to racing or gaming operations.

(4) A copy of amendments to agreements listed in paragraphs (1)—(3).

(b) [*Changes or amendments to agreements.* Slot machine applicants and licensees shall maintain changes or amendments to the terms of the agreements subject to subsection (a).] *Filing agreements.* The Board may require an approved slot machine licensee to submit a copy of a written agreement or a description of an oral agreement. A written description of an oral agreement submitted to the Board must include the following:

(1) A description of the goods or services to be provided and the person that will provide the goods or services to the approved slot machine licensee.

(2) The name and business address of the parties to the agreement.

(3) The duration of the agreement or the expected date or dates of performance.

(4) The financial terms of the agreement.

[(c) *Filing agreements.* Each slot machine licensee shall submit the following to the Board:

(1) A fully signed copy of written agreements with manufacturer applicants or licensees, manufacturer designee applicants or licensees, supplier applicants or licensees and with gaming service providers subject to certification under § 437a.1(b) (relating to general gaming service provider requirements).

(2) A precise written description of any oral agreement, in accordance with subsection (f), with manufacturer applicants or licensees, manufacturer designee applicants or licensees, supplier applicants or licensees and gaming service providers subject to certification under § 437a.1(b).

(3) A fully signed copy of all written agreements relating to land and real estate.

(4) A fully signed copy of all written agreements or a written description of any oral agreement with a person which involves or may involve payments of \$500,000 or more per year to a slot machine licensee.

(d) *Changes or amendments to filed agreements.* Slot machine applicants and licensees shall file all changes or amendments to the terms of the agreements subject to subsection (c).

(e) *Additional agreements.* Notwithstanding the requirements of subsections (c) and (d) slot machine applicants or licensees may be required to submit a copy of any other written agreement, change or amendment or a precise written description of any other oral agreement, change or amendment as requested by the Board.

(f) *Oral agreements.* A written description submitted under this section must provide, at a minimum, the following:

(1) The nature of the goods or services to be provided to or by the slot machine licensee or applicant.

(2) The full name and business address of the nonslot machine licensee or applicant party to the agreement.

(3) The duration of the agreement, or if provided in the agreement, the specific date or dates of performance.

(4) The financial terms of the agreement.

(5) A description of the goods or services provided, including the expected duration and compensation.]

§ 441a.13. Board [review] approval of agreements [and records of agreements].

(a) [The Board may review an agreement and record maintained or filed under § 441a.12 (relating to maintaining agreements; filing of agreements) to determine] An approved slot machine licensee shall submit to the Board and receive Board approval prior to executing, relying upon or taking any action pursuant to the following:

(1) [The reasonableness of the terms of the agreement, including the terms of compensation.

(2) The qualifications of the persons involved in and associated with the agreement, after which the Board may make a finding as to the suitability of the persons to be involved or associated with the slot machine applicant or licensee.

(3) Whether any person involved therein or associated therewith is providing or likely to provide goods or services to, or conducting or likely to conduct business with, a slot machine applicant or licensee or its employees which requires a license, permit, certification, registration or notification under the act or this part, in which case the Board will direct that the appropriate application be promptly filed by the person.

(4) Whether any action is desirable or necessary to regulate, control or prevent economic concentration in any gaming service provider industry or to encourage or preserve competition in any gaming service provider industry.]

Corporate overhead assessment agreements, shared service agreements, centralized service agreements or an agreement under which an affiliate, intermediary, subsidiary or holding company of an approved slot machine licensee provides goods or services to the approved slot machine licensee.

(2) Agreements that provide for the management of all or part of the gaming operations of a licensed facility.

(3) Agreements under which a person receives payment based directly or indirectly on earnings, profits or receipts from the slot machines, table games or associated equipment.

(4) Amendments to agreements described in paragraphs (1)—(3).

(b) If the Board finds that an agreement is not in the public interest or is inimical to the interest of gaming in this Commonwealth, the Board may [, by order] deny approval, require the termination of the agreement [or association], the divestiture of any person associated [therewith] with the agreement or may pursue any remedy or combination of remedies provided for in the act or this part. If the agreement or association is not [thereafter] promptly terminated in accordance with

the Board's order, the Board may pursue any remedy or combination of remedies provided for in the act or this part.

(c) [Each] Any agreement maintained or filed under § 441a.12 (relating to maintaining agreements; filing of agreements) or this section shall be deemed to include a provision for its termination without liability on the part of the slot machine [applicant or] licensee, or [on the part of] any [qualified] party to the agreement or any related agreement [the performance of which is dependent upon the agreement], if the Board orders [that] the termination of the agreement [be terminated] in accordance with subsection (b).

(d) Each agreement maintained or filed under § 441a.12 or this section must include a provision requiring that the person who has contracted with the slot machine [applicant or] licensee comply with the act and this part, including obtaining required licenses, permits, certifications and registrations.

§ 441a.14. Master purchasing and disbursement report.

(a) Each approved slot machine [license applicant or] licensee shall generate a monthly Master Purchasing and Disbursement Report for [gaming service provider transactions] all expenditures. The report shall be submitted to the Bureau of Licensing no later than the 22nd calendar day of the following month[. The report] and must include the following information:

(1) A [payee] register listing alphabetically by payee all [nonpayroll transactions drawn] expenditures paid by the approved slot machine [applicant or] licensee, including [wire] transfers [and] of funds or credits to [gaming service providers] payees, and the following information next to the name of each payee:

(i) The [gaming service provider certification or registration number or exemption code] description code as set forth by the Bureau of Licensing.

(ii) The amount of the individual disbursement or credit.

(iii) The date of the individual disbursement or credit.

(iv) The subtotal of disbursements or credits by payee.

[(v) The grand total of all disbursements made during the reporting period.

(vi) The total summarizing all previous payments in the last 12 months beginning from the first payment date.]

(2) A [payee] register listing alphabetically by payee all [transactions drawn] expenditures paid by any affiliate, intermediary, subsidiary, holding company, management company or agent of the approved slot machine [applicant or] licensee for goods or services that benefit the approved slot machine [applicant or] licensee, including [wire] transfers [and] of funds or credits to [gaming service providers] payees, and the following information next to the name of each payee:

(i) The [gaming service provider certification or registration number or exemption code] description code as set forth by the Bureau of Licensing.

(ii) The amount of the individual disbursement or credit.

(iii) The date of the individual disbursement or credit.

(iv) The subtotal of disbursements or credits by payee.

[(v) The grand total of all disbursements made during the reporting periods.

(vi) The total summarizing all previous payments in the last 12 months beginning from the first payment date.

(3) A register listing alphabetically by gaming service provider transactions, including wire transfers and credits, in which the slot machine applicant or licensee itself acted in the capacity of a gaming service provider by providing goods or services. The register must include:

(i) The gaming service provider certification or registration number or exemption code of the gaming service provider to whom the goods or services were provided.

(ii) The date of each individual transaction.

(iii) The amount of each individual transaction.

(iv) A general description of the type of goods or services provided.

(v) Subtotals of payments or credits received by the slot machine licensee or applicant or disbursements or credits made by the slot machine licensee or applicant during the reporting period, by gaming service provider.

(vi) Totals of payments or credits received or disbursements or credits made by the slot machine licensee or applicant within the applicable 12-month period, by gaming service provider.]

(b) The reports shall be transmitted to the Bureau of Licensing by means of electronic data transmission in a format prescribed by the Board.

§ 441a.16. Slot machine license term and renewal.

(a) The slot machine license will be valid for 3 years from the date on which the initial license is issued or the renewal is approved by the Board.

* * * * *

§ 441a.20. [Slot machine license agreements] (Reserved).

[(a) An agreement or noncontractual relationship between a person and a slot machine licensee which provides for a payment to the person or an arrangement under which a person receives payment, however defined, of a direct or indirect interest, percentage or share of earnings, profits or receipts from slot machines and associated equipment of a licensed facility, shall require Board approval, regardless of the amount or percentage.

(b) Agreements shall be submitted to the Bureau of Licensing at least 60 days prior to the proposed effective date of the agreement. The agreement may not take effect until the agreement has been approved by the Board.

(c) An agreement will not receive Board approval if it, or if it when viewed in the aggregate as related to any of the persons who receive payment as a result of the agreement, creates a monopolization of economic opportunities or control of the

licensed gaming facilities in this Commonwealth under § 421a.5 (relating to monopolization of economic opportunities and control).

(d) Notwithstanding the definition of a principal, persons who receive payments under the agreements or arrangements shall be licensed by the Board prior to receiving the payments, unless the agreement or person is exempted under subsection (d).

(e) The following are exempt from the requirements of this section:

- (1) Fixed sum and hourly payments.
- (2) Gaming junket agreements.

(3) Employee profit sharing agreements administered by class or category.

(4) Management contracts.

(5) Slot system agreements for wide area progressive slot systems.

(6) Horsemen's organizations.

(7) Labor organizations.

(8) Other agreements determined by the Board.]

[Pa.B. Doc. No. 12-974. Filed for public inspection May 25, 2012, 9:00 a.m.]

NOTICES

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 8, 2012.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-4-2012	ESSA Bancorp, Inc. Stroudsburg Monroe County	Approved
Application for approval to acquire 100% of First Star Bancorp, Inc., Bethlehem, and thereby indirectly acquire 100% of First Star Bank, Bethlehem.		

Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-4-2012	ESSA Bank and Trust Stroudsburg Monroe County	Approved
Application for approval to merge First Star Bank, Bethlehem, with and into ESSA Bank and Trust, Stroudsburg.		

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-2-2012	Susquehanna Bank Lititz Lancaster County	Route 140 and Englar Road Westminster Carroll County, MD	Withdrawn

Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-2-2012	Susquehanna Bank Lititz Lancaster County	<i>Into:</i> 40 Center Square Greencastle Franklin County <i>From:</i> 35 Carlisle Street Greencastle Franklin County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-30-2012	Greater Delaware Valley Savings Bank Delaware County Broomall	82 East Lancaster Avenue Paoli Chester County	Closed

NOTICES

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-2-2012	Incol Credit Union Old Forge Lackawanna County Application for approval to merge N.M.H. Federal Credit Union, Wyoming, with and into Incol Credit Union, Old Forge.	Filed

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 12-975. Filed for public inspection May 25, 2012, 9:00 a.m.]

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 15, 2012.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-8-2012	Lovell Minnick Partners and related entities 150 North Radnor Chester Road, Suite A200 Radnor, PA 19087 Application for approval to acquire up to 24.9% of the common stock of TriState Capital Holdings, Inc., Pittsburgh.	Filed

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-15-2012	The Bryn Mawr Trust Corporation Bryn Mawr Montgomery County Application for approval to acquire 100% of Davidson Trust Company, Devon.	Effective

Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-15-2012	The Bryn Mawr Trust Company Bryn Mawr Montgomery County Merger of Davidson Trust Company, Devon, with and into The Bryn Mawr Trust Company, Montgomery County.	Effective

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-10-2012	Susquehanna Bank Lititz Lancaster County	Filed
	Application for approval to purchase assets and assume liabilities of one branch of Community First Bank, Pikesville, Maryland, located at: 3725 Old Court Road Pikesville Baltimore County Maryland	

Branch Applications**De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-9-2012	Mifflinburg Bank & Trust Company Mifflinburg Union County	500 Market Street Lewisburg Union County	Approved
5-11-2012	Centric Bank Harrisburg Dauphin County	5001 Jonestown Road Harrisburg Dauphin County	Filed
5-11-2012	Centric Bank Harrisburg Dauphin County	1201 West Governor Road Hummelstown Dauphin County	Filed

Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-2-2012	Susquehanna Bank Lititz Lancaster County	<i>Into:</i> 40 Center Square Greencastle Franklin County <i>From:</i> 35 Carlisle Street Greencastle Franklin County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-30-2012	Greater Delaware Valley Savings Bank Delaware County Broomall	82 East Lancaster Avenue Paoli Chester County	Closed
5-9-2012	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	177 West Lancaster Avenue Ardmore Delaware County	Approved
5-9-2012	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	2037 South Broad Street Philadelphia Philadelphia County	Approved
5-9-2012	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	1270 Township Line Road Drexel Hill Delaware County	Approved

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Consolidations, Mergers, and Absorptions**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-11-2012	Freedom Credit Union Warminster Bucks County	Effective
	Merger of McKinley Memorial Federal Credit Union, Willow Grove, with and into Freedom Credit Union, Warminster.	

**Branch Applications
Branch Relocations**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-24-2012	Incol Credit Union Old Forge Lackawanna County	<i>To:</i> 584 Wyoming Avenue Kingston Luzerne County <i>From:</i> 480 Pierce Street Kingston Luzerne County	Filed

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.
GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 12-976. Filed for public inspection May 25, 2012, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of June 2012

The Department of Banking (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of June, 2012, is 5%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and

which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.44 to which was added 2.50 percentage points for a total of 4.94 that by law is rounded off to the nearest quarter at 5%.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 12-977. Filed for public inspection May 25, 2012, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0041912 (Sewage)	Deer Haven, LLC Rt. 507 Greentown, PA 18426	Pike County Palmyra Township	Lake Wallenpaupack (1-C)	N
PA0062693 (Industrial Waste)	Moss Glen Water Treatment Plant S.R. 1011 Schuylkill Twp., PA 17952	Schuylkill County Schuylkill Township	Big Creek (03A)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0081850 (IW)	Gettysburg Municipal Authority 601 East Middle Street PO Box 3307 Gettysburg, PA 17325-3307	Adams County Cumberland Township	UNT to Marsh Creek / 13-D	Y
PA0088960 (IW)	West St. Clair Township Pleasantville Borough Municipal Authority PO Box 43 Alum Bank, PA 15521-0043	Bedford County West St. Clair Township Pleasantville Borough	Dunning Creek / 11-C	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0033448 (Sewage)	Pennwood Estates MHP 6810 Frogtown Road, Hermitage, PA 16148	Mercer County Lackawannock Township	West Branch Little Neshannock Creek (20-A)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

PA0030571, Sewage, SIC Code 8361, **New Life Youth & Family Services**, 585 Freeman School Road, Schwenksville, PA 19473. Facility Name: New Life Youth & Family Services. This existing facility is located in Lower Salford Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to East Branch Perkiomen Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0225 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Inst. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅						
(May 1 - Oct 31)	XXX	XXX	XXX	10	XXX	20
(Nov 1 - Apr 30)	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
NH ₃ -N						
(May 1 - Oct 31)	XXX	XXX	XXX	1.5	XXX	3.0
(Nov 1 - Apr 30)	XXX	XXX	XXX	4.5	XXX	9.0
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

In addition, the permit contains the following major special conditions:

The EPA Waiver is in effect.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

PA0058408, Sewage, SIC Code 6552, **Rivercrest Homeowners Association**, 100 Rivercrest Drive, Phoenixville, PA 19460. Facility Name: River Crest. This existing facility is located in Upper Providence Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Stream, Unnamed Tributary of Donny Brook and Unnamed Tributary to Schuylkill River, is located in State Water Plan watershed 3-D and 3-E and is classified for Trout Stocking and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 101 are based on a design flow of 0.112 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Inst. Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	9.3	14	XXX	10	15	20
Total Suspended Solids	9.3	14	XXX	10	15	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000*
				Geo Mean		
Ammonia-Nitrogen	3.0	XXX	XXX	3.0	XXX	6.0
Total Phosphorus	Report	XXX	XXX	Report	XXX	Report

*Shall not exceed in more than 10 percent of samples taken

In addition, the permit contains the following major special conditions:

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0055476, Sewage, SIC Code 4952, **Chadds Ford Township Sewer Authority**, 10 Ring Road, Chadds Ford, PA 19317-9101. Facility Name: Ridings of Chadds Ford STP. This existing facility is located in Chadds Ford Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Harvey Run, is located in State Water Plan watershed 3-H and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.08 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	3.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.12	XXX	0.28
CBOD ₅	6.7	10	XXX	10	15	20
Total Suspended Solids	6.7	10	XXX	10	15	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	20	XXX	XXX	30	XXX	60
Ammonia-Nitrogen						
May 1 - Oct 31	2.0	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	6.0	XXX	XXX	9.0	XXX	18.0
Total Phosphorus	1.3	XXX	XXX	2.0	XXX	4.0

In addition, the permit contains the following major special conditions:

- Designation of Responsible Operator
- Average Weekly Definition
- Remedial Measures
- No Stormwater
- Necessary Property Rights
- Change of Ownership
- Sludge Disposal
- TRC Limitations
- I-max Limits
- Lab Certification
- Fecal Coliform I-max Reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

PA0024325 A-1, Sewage, SIC Code 4952, **Muncy Borough Municipal Authority**, 14 North Washington Street, Muncy, PA 17756. Facility Name: Muncy Borough Municipal Authority Wastewater Treatment Plant. This existing facility is located in Muncy Creek Township, **Lycoming County**.

Description of Existing Activity: The application is for an amended NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.4 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	292	467 Wkly Avg	XXX	25	40	50
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

NOTICES

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent	350	525 Wkly Avg	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000
Total Copper	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)			Concentration (mg/l)	
	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen (Interim)	Report	Report		Report	
Net Total Nitrogen (Final)	Report	25570			
Net Total Phosphorus (Interim)	Report	Report			
Net Total Phosphorus (Final)	Report	3409			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2012. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2012.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0005037-A1, SIC Code 4911, **EME Homer City Generation LP**, 1750 Power Plant Road, Homer City, PA 15748-8009. Facility Name: EME Homer City Generating Station. This existing facility is located in Center Township, **Indiana County**.

Description of Existing Activity: The application is to amend the NPDES permit for discharges associated with the residual waste landfill, cooling tower blowdown system and make up water treatment system. In addition, changes to the previously noticed proposed NPDES amendment associated with the coal combustion waste landfill expansion are included. Only changes to the previously noticed draft are being included and subject to the public comment period.

The receiving streams are an Unnamed Tributary of Blacklick Creek, Unnamed Tributary of Muddy Run, Unnamed Tributary of Two Lick Creek all classified as Cold Water Fishes, aquatic life, water supply and recreation and Two Lick Creek, classified as Trout Stocking, aquatic life, water supply and recreation. All streams are located in State Water Plan watershed 18-D. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.18 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)						
Jan 1 - Mar 31	XXX	4.08	XXX	XXX	XXX	XXX
Jul 1-31	XXX	1.69	XXX	XXX	XXX	XXX
Apr 1 - Jun 30, Aug 1 - Nov 30	XXX	2.97	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)						
Dec 1-31	XXX	3.46	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Temperature (°F)						
Jan 1-31	XXX	XXX	XXX	XXX	77.5	XXX
Feb 1-29	XXX	XXX	XXX	XXX	74.6	XXX
Jun 16-30	XXX	XXX	XXX	XXX	97	XXX
Jul 1-31	XXX	XXX	XXX	XXX	82.3	XXX
Aug 1-15	XXX	XXX	XXX	XXX	106.9	XXX
Mar 1 - Jun 15, Aug 16 - Oct 15	XXX	XXX	XXX	XXX	110	XXX
Oct 16-31	XXX	XXX	XXX	XXX	101.6	XXX
Nov 1-15	XXX	XXX	XXX	XXX	101.8	XXX
Nov 16-30	XXX	XXX	XXX	XXX	85.8	XXX
Dec 1-31	XXX	XXX	XXX	XXX	74.5	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum - Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum - Final	XXX	XXX	XXX	0.48	0.75	XXX
Total Chromium	XXX	XXX	XXX	0.2	0.2	XXX
Total Iron - Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron - Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese - Interim	XXX	XXX	XXX	Report	Report	XXX
Total Manganese - Final	XXX	XXX	XXX	0.64	1.00	XXX
Total Mercury	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX
Total Zinc	XXX	XXX	XXX	1.0	1.0	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0.32 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Aluminum - Final	XXX	XXX	XXX	0.48	0.75	XXX
Hexavalent Chromium	XXX	XXX	XXX	Report	Report	XXX
Free Available Cyanide	XXX	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Total Mercury	XXX	XXX	XXX	Report	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 018 are based on an average flow of 0.57 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	70	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Total Aluminum - Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum - Final	XXX	XXX	XXX	0.48	0.75	XXX
Dissolved Iron	XXX	XXX	XXX	Report	Report	XXX
Total Iron - Interim	XXX	XXX	XXX	3.5	7.0	XXX
Total Iron - Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese - Interim	XXX	XXX	XXX	2.0	4.0	XXX
Total Manganese - Final	XXX	XXX	XXX	0.64	1.00	XXX

The proposed effluent limits for Internal Outfall 020 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Aluminum - Final	XXX	XXX	XXX	0.48	0.75	XXX
Hexavalent Chromium	XXX	XXX	XXX	Report	Report	XXX
Free Available Cyanide	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Total Mercury	XXX	XXX	XXX	Report	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 026 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum - Interim	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum - Final	XXX	XXX	XXX	0.48	0.75	XXX
Total Iron - Interim	XXX	XXX	XXX	Report	Report	XXX
Total Iron - Final	XXX	XXX	XXX	1.50	2.34	XXX
Total Manganese - Interim	XXX	XXX	XXX	Report	Report	XXX
Total Manganese - Final	XXX	XXX	XXX	0.64	1.00	XXX

The proposed effluent limits for Internal Outfall 113 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Aluminum - Final	XXX	XXX	XXX	0.48	0.75	XXX
Hexavalent Chromium	XXX	XXX	XXX	Report	Report	XXX
Free Available Cyanide	XXX	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Total Mercury	XXX	XXX	XXX	Report	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Outfall 126 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Temperature (°C)						
Jan 1-31	XXX	XXX	XXX	XXX	77.5	XXX
Feb 1-29	XXX	XXX	XXX	XXX	74.6	XXX
Jun 16-30	XXX	XXX	XXX	XXX	97	XXX
Jul 1-31	XXX	XXX	XXX	XXX	82.3	XXX
Aug 1-15	XXX	XXX	XXX	XXX	106.9	XXX
Mar 1 - Jun 15, Aug 16 - Oct 15	XXX	XXX	XXX	XXX	110	XXX
Oct 16-31	XXX	XXX	XXX	XXX	101.6	XXX
Nov 1-15	XXX	XXX	XXX	XXX	101.8	XXX
Nov 16-30	XXX	XXX	XXX	XXX	85.8	XXX
Dec 1-31	XXX	XXX	XXX	XXX	74.5	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Chromium	XXX	XXX	XXX	0.2	0.2	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX
Total Zinc	XXX	XXX	XXX	1.0	1.0	XXX

The proposed effluent limits for Internal Outfall 129 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Aluminum - Final	XXX	XXX	XXX	0.48	0.75	XXX
Hexavalent Chromium	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Free Available Cyanide	XXX	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Total Mercury	XXX	XXX	XXX	Report	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Outfall 226 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Temperature (°F)						
Jan 1-31	XXX	XXX	XXX	XXX	77.5	XXX
Feb 1-29	XXX	XXX	XXX	XXX	74.6	XXX
Jun 16-30	XXX	XXX	XXX	XXX	97	XXX
Jul 1-31	XXX	XXX	XXX	XXX	82.3	XXX
Aug 1-15	XXX	XXX	XXX	XXX	106.9	XXX
Mar 1 - Jun 15, Aug 16 - Oct 15	XXX	XXX	XXX	XXX	110	XXX
Oct 16-31	XXX	XXX	XXX	XXX	101.6	XXX
Nov 1-15	XXX	XXX	XXX	XXX	101.8	XXX
Nov 16-30	XXX	XXX	XXX	XXX	85.8	XXX
Dec 1-31	XXX	XXX	XXX	XXX	74.5	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Chromium	XXX	XXX	XXX	0.2	0.2	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX
Total Zinc	XXX	XXX	XXX	1.0	1.0	XXX

The proposed effluent limits for Internal Outfall 413 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Aluminum - Final	XXX	XXX	XXX	0.48	0.75	XXX
Hexavalent Chromium	XXX	XXX	XXX	Report	Report	XXX
Free Available Cyanide	XXX	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Total Mercury	XXX	XXX	XXX	Report	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Outfall 913 are based on a design flow of varied MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Aluminum - Final	XXX	XXX	XXX	0.48	0.75	XXX
Hexavalent Chromium	XXX	XXX	XXX	Report	Report	XXX
Free Available Cyanide	XXX	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Total Mercury	XXX	XXX	XXX	Report	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

The Department will hold a public hearing on June 27, 2012, from 6:30-8:30 PM at Homer Center High School, 70 Wildcat Lane, Homer City, PA 15748, to take oral testimony regarding this NPDES permit amendment application. Notice of this hearing is separately published within this *Pennsylvania Bulletin*. Written comments should be directed to Dana Drake, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information you may contact Dana Drake at 412-442-4000.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

WQM Permit No. 3512405 Sewerage, **Abington Regional Wastewater Authority**, 200 Northern Boulevard, Chinchilla, PA 18410

This proposed facility is located in South Abington Township, **Lackawanna County**, PA.

Description of Proposed Action/Activity: This Project involves replacing and upgrading approximately 1600 feet of the Authority's main interceptor sewer. The existing 18-inch diameter line will be replaced with a new 30-inch diameter line with a peak instantaneous flow capacity of 22.12 million gallons per day.

WQM Permit No. 4012403 Sewerage, **Pennsylvania State University**, Penn State Wilkes-Barre, 101 P Physical Plant Building, University Park, PA 16802.

This proposed facility is located in Lehman Township, **Luzerne County**, PA.

Description of Proposed Action/Activity: This Project involves replacing the existing 0.050 MGD wastewater treatment plant at Penn State's Wilkes-Barre campus. The new plant will include flow equalization, fine screening, a membrane bioreactor activated sludge system and ultraviolet disinfection.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0612404, Sewerage, **Kevin and Mariola McKee**, PO Box 596, Birdsboro, PA 19508.

This proposed facility is located in Amity Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a small flow sewage treatment system to replace existing cesspool that has been abandoned. The proposed replacement sewage facility is a Ecoflo Peat filter system discharge to a perennial stream located on their property.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01091201	Anne Morton 5905 Stump Road Pipersville, PA 18947	Bucks	Nockamixon Township	Unnamed Tributary Gallows Run and Rapp Creek (CWF-EV)

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Monroe County Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360, 570-629-3060.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024512004	J.P. Ertle Development L.P. 181 Silver Spring Blvd. Kunkletown, PA 18058	Monroe	Pocono Twp., Hamilton Twp., Stroud Twp.	UNT Pocono Creek, HQ-CWF, MF

Carbon County Conservation District: 5664 Interchange Road, Lehigh, PA 18235, 610-377-4894.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI021312004	Penn Forest Twp., Attn: Paul Montemuro 2010 S.R. 903 Jim Thorpe, PA 18229	Carbon	Penn Forest Twp.	Bear Creek, EV

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, 610-391-9583.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023911021	R. H. Lovin Covenant Transport 400 Birmingham Hwy. Chattanooga, TN 37419	Lehigh	South Whitehall Twp.	Little Cedar Creek, HQ-CWF, MF

Northampton County Conservation District: 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064, 610-746-1971.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024812008	Township of Palmer PO Box 3039 Palmer, PA 18043	Northampton	Palmer Twp.	Bushkill Creek, HQ-CWF, MF

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041811001	Suburban Water Authority 326 Main St Mill Hall PA 17751	Clinton	Colebrook Township Woodward Township	Lick Run HQ Queens Run HQ W B Susquehanna River WWF Whiskey Run HQ

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724) 837-5271

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI056512004	Chad Brinkley Blue Spruce-North Park LP 600 Grant Street Suite 1400 Pittsburgh PA, 15219 Lori McMaster Executrix, Estate of Emily Moroney Regional Enterprise Tower Suite 1830 425 Sixth Avenue Pittsburgh PA, 15219 Murrysville Economic & Community Development Corp. c/o Municipality of Murrysville 4100 Sardis Road Murrysville, PA 15668	Westmoreland	Municipality of Murrysville	Haymaker Run (HQ-CWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Crawford County Conservation District, Woodcock Nature Center, 21742 German Road, Meadville PA 16335

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI062012002	Pneumo Abex LLC c/o Integra Management Company LLC 604 Spring Hill Dr., Suite 110 Spring TX 77386	Crawford	Woodcock Township	French Creek WWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Ryan Snyder 6 Snyder Lane Lewistown, Pa 17044	Mifflin	251	683	Swine	N/A	New

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 4512503, Public Water Supply.

Applicant	PA American Lehman-Pike System 800 W. Hershey Park Drive Hershey, PA. 17033
[Township or Borough]	Stroud Township, Monroe County
Responsible Official	Mr. David Kaufman Vice President-Engineering
Type of Facility	Public Water Supply
Consulting Engineer	Mr. Daniel Rickard, PE PA American Water Company 100 N. Pennsylvania Avenue Wilkes-Barre, PA. 18701
Application Received Date	April 26, 2012
Description of Action	This project provides for the addition of a sequestering agent to the water from Well #3 because of increasing iron and manganese levels in the water.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 0610502, Public Water Supply.

Applicant	Bradley Management Group, Inc.
Municipality	Maidencreek Township
County	Berks
Responsible Official	1 - Not Available, PA
Type of Facility	Public Water Supply
Consulting Engineer	James P Cinelli, P.E. Liberty Environmental Inc 10 North 5th Street Reading, PA 19601
Application Received:	1/8/2010

Description of Action Expansion of existing Village at Summit Crest water system. Project includes addition of two new well sources, associated treatment, finished water storage and expansion of the distribution system.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 0212516, Public Water Supply.

Applicant **Municipal Authority of the Borough of Oakmont**
PO Box 73
721 Allegheny Avenue
Oakmont, PA 15139

[Township or Borough] Plum Borough

Responsible Official John Dunlap, General Manager
Municipal Authority of the Borough of Oakmont
PO Box 73
721 Allegheny Avenue
Oakmont, PA 15139

Type of Facility Water system

Consulting Engineer NIRA Consulting Engineers, Inc.
950 Fifth Avenue
Coraopolis, PA 15108

Application Received Date May 8, 2012

Description of Action Cleaning, painting and installation of a PAX mixing system at the 1.5 MG East Oakmont water storage tank.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 1612502, Public Water Supply

Applicant **Foxburg Area Water and Sewer Authority**

Township or Borough Foxburg Borough

County **Clarion County**

Responsible Official Robert E. Fleming

Type of Facility Public Water Supply

Consulting Engineer Don A. Gilmore, P.E.
Dakota Engineering Associates, Inc.
35 Wilson Street, Suite 200
Pittsburgh, PA 15223

Application Received Date April 3, 2012

Description of Action Modify piping to comply with 4-Log virus requirements.

Permit No. 1612503, Public Water Supply

Applicant **West Freedom Water Association**

Township or Borough Perry Township

County **Clarion County**

Responsible Official Michael P. Elliot

Type of Facility Public Water Supply

Consulting Engineer Don A. Gilmore, P.E.
Dakota Engineering Associates, Inc.
35 Wilson Street, Suite 200
Pittsburgh, PA 15223

Application Received Date April 2, 2012

Description of Action Add pipe volume to meet 4-Log virus requirement.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 3512504MA, Minor Amendment.

Applicant **Aqua Pennsylvania, Inc. Edgewood Water System**
1 Aqua Way
White Haven, Pa 18661

[Township or Borough] South Abington Twp,
Lackawanna Co.

Responsible Official Patrick R. Burke

Type of Facility Public Water System

Consulting Engineer CET Engineering Services

Application Received Date 4/23/12

Description of Action The replacement of the pump for well 3 with one of smaller capacity.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 3012503MA, Minor Amendment.

Applicant **East Dunkard Water Authority**
PO Box 241, SR88
Dilliner, PA 15327

[Township or Borough] Dunkard Township

Responsible Official Barry K. Bennett, Manager
East Dunkard Water Authority
PO Box 241, SR88
Dilliner, PA 15327

Type of Facility Water system

Consulting Engineer Dakota Engineering Associates, Inc.
Etna Technical Center
Suite 200
35 Wilson Street
Pittsburgh, PA 15223

Application Received Date May 14, 2012

Description of Action Installation of a new intake screen.

Biosolids Individual Permits (PABIG and PABIS)

The following parties have applied for either an Individual Site Permit (PABIS) or an Individual Generator Permit (PABIG) for beneficial use of sewage sludge (biosolids) by land application. Unless otherwise indi-

cated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (DEP) proposes to issue a permit to land apply biosolids subject to certain requirements set forth in the permit.

Persons wishing to comment on the proposed permit are invited to submit a statement to the responsible DEP Regional Office noted above the application within 30 days from the date of this public notice. Comments received within this 30-day period will be considered in the formulation of the final determination regarding this application. Responses should include the name, address, and telephone number of the writer and a concise statement of a comment and the relevant facts upon which it is based. A public hearing may be held if the Regional Office considers the public response significant.

Following the 30-day comment period, the Water Management Regional Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, comments received, and other information are on file and may be inspected and arrangements made for copying at the responsible DEP Regional Office indicated above the application.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the Secretary to the Board at (717) 787-3483. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 1-800-654-5984.

Department of Environmental Protection, Water Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110

PABIS 3503. Newville Borough Water and Sewer Authority, 99 Cove Avenue, Newville, PA 17241, Newville Borough, **Cumberland County**, has applied to beneficially use their biosolids on the David Hockenberry Farm at 240 Oak Flat Road, Newville, PA 17241 in West Pennsboro Township, Cumberland County.

Special Conditions: None.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to

Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Thalhemier Brothers Inc., City of Philadelphia, **Philadelphia County**. Thomas Petrecz, Penn E&R, Inc., 275 Bergey Road, 2755 Bergey Road, Hatfield, PA 19440, Darryl Bordello, Manko, Gold, Katcher & Fox LLP, 401 City Avenue, Suite 500, Bala Cynwyd, PA 19004 on behalf of John Thalheimer, Thalheimer Brothers, Inc., 5550 Whitaker Avenue, Philadelphia, PA 19124 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the releases of chlorinated solvents. The future uses of the site will remain the same. A notice of Intent to Remediate was to have been reported in the *Philadelphia Daily News* on December 11, 2011.

BMW of the Main Line #3779, Lower Merion Township, **Montgomery County**. Richard S. Werner, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401, Samuel W. Galenty, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Elizabeth B. Kirsch, Kirch Enterprises, Inc. and Estate of C.H. Kirsch, c/o Richard E. Javage, Jr., Esq., 3550 Township Line Road, Drexel Hill, PA 19026 has submitted a Notice of Intent to Remediate. Groundwater at site has

been impacted with the release of TCL, VOC'S. The future use of the site will remain the same. A Notice of Intent to Remediate was to have been published in *The Main Line Times* on August 11, 2011.

BMW of the Main Line #41238, Lower Merion Township, **Montgomery County**. Richard S. Werner, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401, Samuel W. Galenty, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Steve Holstad, Bala Properties South LLC, Mini of the Main Line, 130 Montgomery Avenue, Bala Cynwyd, PA 19004 has submitted a Notice of Intent to Remediate. Groundwater at site has been impacted with the release of TCL, VOC'S. The future use of the site will remain the same. A Notice of Intent to Remediate was to have been published in *The Main Line Times* on August 11, 2011.

Eddystone Generating Station, Eddystone Borough, **Delaware County**. Scott Nelson, Brown and Caldwell, 535 Rout 38 East, Suite 355, Cherry Hill, NJ 08002, Cheri Peifer, Exelon Generation Company, 300 Exelon Way, Kennett Square, PA 19348 on behalf of Robert Matty, Exelon Generation company, 300 Exelon Way, Kennett Square PA 19348 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of leaded gasoline. The future use of the site will remain the same. A Notice of Intent to Remediate was to have been published in the *Delaware County Daily Times* on March 27, 2012.

500 West Broad Street, Quakertown Borough, **Bucks County**. Thomas C. Peduto, Elk Environmental Services, 1420 Clarion Street, Reading, PA 19601 on behalf of Mike V. Tulio, 4095 Ferry Road, Doylestown, PA 18901 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of hydrocarbons and lead. The future use of the site will remain the same. A Notice of Intent to Remediate was to have been published in *The Intelligencer* on February 9, 2012.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Mount Joy Country Homes, 501 Union School Road, Mount Joy, PA 17552, Mount Joy Borough, **Lancaster County**. SSM Group, PO Box 6307, Reading, PA 19610, on behalf of Messiah Village, 100 Mount Allen Drive, Mechanicsburg, PA 17055, submitted a combined Remediation Investigation and Final Report concerning remediation of site soils contaminated with lead and arsenic from historical ash fill. The report is intended to document remediation of the site to meet a combination of Residential Statewide Health and Site-Specific Standards.

Marsha Mellott Residence, 155 Little Egypt Road, Harrisonville, PA 17228, Licking Creek Township, **Fulton County**. Chambersburg Environmental, Incorporated, 2402 Philadelphia, Avenue, Chambersburg, PA 17201, on behalf of Marsha Mellott, 155 Little Egypt Road, Harrisonville, PA 17228, submitted a Final Report concerning remediation of site soils, surface water and groundwater contaminated with fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

PHC P Well Pad, Lawrence Township, **Clearfield County**. Wilson Ecological Consulting, LLC, 314 Hill Top Lane, Port Matilda, Pa 16870 on behalf of Punxsutawney

Hunting Club, Inc., PO Box 27, Punxsutawney, Pa 15767 has submitted a Notice of Intent to Remediate soils contaminated with Barium, Manganese, Iron, and Chloride. The applicant proposes to remediate the site to meet the Statewide Health Standard.

RESIDUAL WASTE—RENEWAL OF GENERAL PERMITS

Application for General Permit, Determination of Applicability; Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR081. These applications are for renewal of a residual waste general permit for processing of electronic materials. Processing is limited to dismantling, sorting, and packaging/shipping of electronic waste materials. The following companies have applied for renewal:

WMGR081D008. Elemental, Inc., 2371 Church Street, Philadelphia, PA 19124-4725. The application for renewal was deemed to be administratively complete by Central Office on May 1, 2012.

WMGR081D024. Ecovanta, LLC. 2209 S. 58th Street, Philadelphia, PA 19143. The application for renewal was deemed to be administratively complete by Central Office on April 24, 2012.

WMGR081D015. Keystone State Auctioneers, 1215 West Southern Ave., Williamsport, PA 17032. The application for renewal was deemed to be administratively complete by Central Office on March 27, 2012.

WMGR081D033. Universal Waste Solutions, LLC, 3000 Orthodox Street, Philadelphia, PA 19137. The application for renewal was deemed to be administratively complete by Central Office on March 24, 2012.

WMGR081D029. Evolution E-cycling, LLC, 1007 Elmhurst Rd., Pittsburgh, PA 15215-1819. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

WMGR081D028. Materials Processing Corporation, 10551 Decatur Road, Philadelphia, PA 19154. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

WMGR081D021. E-Waste Experts Inc., 416 Green Lane, Unit 5, Bristol, PA 19007-4001. The application for renewal was deemed to be administratively complete by Central Office on April 24, 2012.

WMGR081D007. AERC Recycling Solutions, Inc., 2591 Mitchell Ave, Allentown, PA 18103. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

WMGR081D002. Abington Reldan Metals, LLC. 550 Old Bordentown Road, Fairless Hills, PA 19030. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

WMGR081D016. PC Parts, Inc., 1800 Paxton Street, Harrisburg, PA 17105. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

WMGR081D023. Kuusakoski Philadelphia, LLC. 3150 Orthodox Street, Philadelphia, PA 19137. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

WMGR081D019. eLOOP, LLC. 625 Plum Industrial Court, Pittsburgh, PA 15239. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

Persons interested in reviewing these applications may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

09-0209A: Univar USA, Inc. (4 Steel Road East, Morrisville, PA 19067) for installation of 10 Above Ground Acid Storage Tanks with the Associated Air Pollution Control Devices (storage tanks) and throughput revisions for additional existing storage tanks at the Univar USA, Inc., chemicals manufacturing facility at 4 Steel Road East, Falls Township, **Bucks County**. The control devices include two scrubbers to control five of ten storage tanks. The installation and throughput revision of storage tanks may result in the emissions of: 24.90 tons per year of Hazardous Air Pollutants and 24.90 tons per year of Volatile Organic Compounds from the Univar USA, Inc, Morrisville facility located on 4 Steel Road East. The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

05-05007A: Texas Eastern Transmission, LP—Bedford Compressor Station (8177 US Highway South, Route 220 South, Bedford, PA 15522) for a federally enforceable facility VOC cap, in Bedford Township, **Bedford County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the above mentioned company for the above mentioned project. This plan approval may be incorporated into the facility-wide operating permit, via an administrative amendment at a later date. The company shall be subject to and comply with the relevant provisions of the 25 Pa. Code including Chapters 123, 127, and 129. Plan Approval (PA) No. 22-05007A is for the purpose of instituting a area source federally enforceable volatile organic compounds (VOC) emissions cap of 47 tpy from the gas pipeline system including pipes, valves, flanges, and gas release events.

The Plan Approval will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The use of good operating practice and engineering practice to control the release of fugitive volatile organic compounds from the pipes, valves, and flanges from the area source, is considered to be Best Available Technology (BAT). Primary emissions from the sources at the site are VOC. The facility's potential to emit will be approximately 49.3 tons per year (tpy) after the existing compressor engines are shut down and removed. The potential VOC emissions (PTE) before this Plan Approval were 172 tpy.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are

available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must include the name, address and telephone number of the person submitting the comments, reference number of the proposed permit, and a concise statement regarding the relevancy of the information or objections to the permit issuance.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00002L: Graymont (PA), Inc. (965 East College Avenue, Pleasant Gap, PA 16823) for design changes proposed by the company in Plan Approval 14-00002L application. The respective facility is defined as a major facility and is currently operating under Title V Operating Permit 14-00002L. The Department's review of the information contained in the application indicates that the company's proposed design changes to the mine optimization project will comply with all applicable air quality regulatory requirements. Information submitted during the plan approval application review process shows the mine optimization project complies with all applicable air quality regulatory requirements for air contaminant sources including the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department intends to issue a plan approval for the proposed design changes to the mine optimization project. Additionally, if the Department determines that the mine optimization project is operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into Title V operating permit 14-00002L via an administrative amendment pursuant to 25 Pa. Code § 127.450.

All applicable regulatory requirements relating to fugitive, visible, and malodorous emissions standards and additional requirements regarding malfunctions, testing, monitoring, recordkeeping, and reporting have been included in the proposed plan approval. In addition to the above requirements, the following is a list of conditions that the Department proposes to place in the plan approval to ensure compliance with applicable Federal and State regulations:

1. The emission of particulate matter from ID C322 associated with Source ID P322 shall not exceed 0.007 grain per dry standard cubic foot and the following annual limitations: 2.21 tons in any 12 consecutive month period for particulate matter (PM), including particulate matter with an aerodynamic diameter of 10 microns or

less (PM₁₀) and particulate matter with an aerodynamic diameter of 2.5 microns or less (PM_{2.5})

2. Within 120 days of achieving normal production, but no later than 180 days after initial startup, the permittee shall perform an EPA method reference testing program on the exhaust of ID C322 associated with Source ID P322 to verify compliance with the PM emission limitation. All testing shall be performed while Source ID P322 is operating at its maximum rate of production and using methods approved by the Department.

3. The permittee shall install and maintain instrumentation to continuously and accurately measure the pressure differential across ID C322 associated with Source ID P322 and the actual pressure differential shall be displayed on a continuous basis.

4. The permittee shall keep records of the differential pressure across ID C322, at least once per week, when Source ID P322 is in operation and the PM, PM₁₀, and PM_{2.5} emissions on a monthly basis, including supporting calculations, to verify compliance with the PM, PM₁₀, and PM_{2.5} emission limitations for ID C322.

5. The permittee shall submit reports to the Department on a semi-annual basis that include the monthly emissions of PM, PM₁₀, and PM_{2.5} including the supporting calculations to verify compliance with PM, PM₁₀, and PM_{2.5} emission limitations for ID C322.

6. The permittee shall not operate Source ID P322 without the simultaneous operation of the ID C322. The particulate matter emissions from Source ID P322 shall be controlled by ID C322.

7. The permittee shall only use 16 weight (ounces per square yard) polyester bags or other bags, as approved by the Department, that offer equivalent or better control of particulate matter emissions in ID C322 associated with Source ID P322.

8. The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for ID C322 associated with Source ID P322 in order to be able to immediately replace any bags requiring replacement due to deterioration.

9. The permittee shall not operate conveyor 235-BEC-136 associated with Source ID P322 without the simultaneous operation of the ID C275A. The particulate matter emissions from conveyor 235-BEC-136 associated with Source ID P322 shall be controlled by ID C275A.

10. All conveyors, with the exception of the transfer of materials from conveyor 235-BEC-032 to conveyor 235-BEC-122, which are not entirely located inside a building, shall be fully enclosed.

11. The permittee shall conduct daily visible emission observations on the transfer point associated with 235-BEC-122 and 235-BEC-124, each of the dust collection points associated with the mine optimization process, and the fabric collector's (ID C322) exhaust outlet to the atmosphere.

12. (a) The permittee shall keep record of each of the daily visible emission observations performed, including the findings of each inspection and action taken as a result of each inspection.

13. (b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

14. The permittee shall comply with the applicable monitoring specified in 40 CFR § 60.674.

15. The submission of all requests, reports, applications, submittals and other communications required by Subpart OOO of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.670–60.676, must be made to both the Department and the U.S. Environmental Protection Agency. The Environmental Protection Agency copies may be sent to: Director, EPA, Air Protection Division, Mail Code 3AP00, 1650 Arch Street, Philadelphia, PA 19103-2029.

16. Source ID P322 is subject to 40 CFR Part 60, Subpart OOO. The permittee shall comply with all the applicable requirements specified in 40 CFR Sections 60.670 through 60.676.

17. The permittee shall conduct quarterly 30-minute visible emissions inspections using EPA Method 22 (40 CFR part 60, Appendix A-7) during operation of ID C322 associated with Source ID P322.

18. (a) The permittee shall keep records of each Method 22 (40 CFR part 60, Appendix A-7) test, including the date and any corrective actions taken, in the logbook required under § 60.676(b).

A copy of the plan approval application and the Department's review are available for public review between 8 a.m. and 4 p.m. at the Department's North Central Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Manager, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: B. Hatch, Environmental Engineer Manager—Telephone: 412-442-4163/5226

65-00629: CBC Latrobe Acquisition, LLC (100 33rd Street, Latrobe, PA 15650-1474) to allow installation and initial temporary operation of a 449,000 gallon/day wastewater pretreatment system at the Latrobe Brewery in the City of Latrobe, **Westmoreland County**.

In accordance with 25 Pa. Code §§ 127.44–127.46, the Department of Environmental Protection (DEP) intends to issue Air Quality Plan Approval: PA-65-00629 to allow the installation and initial temporary operation of a 449,000 gallon/day wastewater pretreatment system at the Latrobe Brewery in the City of Latrobe, Westmoreland County. Air contamination sources include a natural gas/biogas-fired boiler, rated at 4.08 MMBtu/hr, and a biogas-fired ground flare, rated at 15.88 MMBtu/hr.

Potential to emit from the wastewater pretreatment system is estimated to be 6.4 tons of nitrogen oxides (NO_x), 32.6 tons of carbon monoxide (CO), 3.7 tons of volatile organic compounds (VOC), 59 tons of sulfur dioxide (SO₂), and 0195 tons of particulate matter and particulate matter less than 10 microns in diameter (PM/PM₁₀) per year. Best available technology (BAT) for the proposed boiler includes good combustion practices including use of low NO_x burners, minimization of startup and shutdown events, and proper maintenance and operation. BAT for the proposed flare includes limiting visible emissions and good operating practice, including operating at a minimum temperature of 1400° F. The authorization is subject to State regulations including limitations on emissions of malodorous air contaminants.

Plan Approval has been conditioned to ensure compliance with all applicable rules including work practice, maintenance, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Alexander Sandy, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-65-00629) and a concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication.

For additional information you may contact Alexander Sandy at 412-442-4028.

63-00958A: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) for installation and temporary operation of the following additional sources and for modifications to the following existing sources to accommodate an increase in maximum natural gas throughput at the MarkWest Welling Compressor Station (“Welling”), a natural gas compressor station located in Buffalo Township, **Washington County**.

In accordance with 25 Pa. Code §§ 127.44–127.46 that the Department of Environmental Protection (DEP) intends to issue Air Quality Plan Approval PA-63-00958A to MarkWest Liberty Midstream and Resources, LLC (“MarkWest”) for installation and temporary operation of the following additional sources and for modifications to the following existing sources to accommodate an increase in maximum natural gas throughput at the MarkWest Welling Compressor Station (“Welling”), a natural gas compressor station located in Buffalo Township, Washington County: installation of five (5) natural gas-fired compressor engines each rated at 1,980 bhp; installation of one (1) additional 197-bhp diesel engine for emergency power generation; increase the gas throughput capacity of the previously installed TEG dehydrator from 100 MMscfd to 130 MMscfd, and increase the associated dehydrator re-boiler rating from 2.0 MMBtu/hr to 2.5 MMBtu/hr. Additionally, Plan Approval PA-63-00958 as issued on February 24, 2011, which previously authorized installation and temporary operation of four (4) 1,980 bhp natural gas-fired compressor engines, two (2) 1,380 bhp natural gas-fired compressor engines, the above referenced 100 MMscfd dehydrator and 2.0 MMBtu/hr reboiler, one (1) 500 bbl separation tank, three (3) 400 bbl condensate tanks, and one (1) 400 bbl saltwater tank at Welling will be administratively incorporated into Plan Approval PA-63-00958A.

Potential emissions from the facility are estimated to be 58.7 tons of nitrogen oxides (NO_x), 49.0 tons of carbon monoxide (CO), 49.2 tons of volatile organic compounds (VOC), 5.97 tons of total particulate matter (PM), 2.86 tons of formaldehyde (HCHO), 7.58 tons of hazardous air pollutants (HAP), and 89,422 tons of greenhouse gases (GHG or CO₂e) per year. The plan approval will include federally enforceable emission limits on the engines for NO_x, CO, and VOC. Best available technology (BAT) for

the proposed engines includes combusting natural gas, rich burn combustion for each engine controlled by and three-way catalysts (NSCR), good combustion practices including the use of automatic air/fuel ratio controllers, and proper maintenance and operation. BAT for the dehydrator/reboiler includes operation of the unit with a flare. The authorization is subject to applicable State regulations, Federal New Source Performance Standards (NSPS) including 40 CFR Part 60 Subpart JJJJ for spark ignition internal combustion engines, and Federal National Emission Standards for Hazardous Air Pollutants (NESHAPS) including 40 CFR Part 63 Subpart HH for oil and natural gas production facilities and Subpart ZZZZ for stationary reciprocating internal combustion engines. Federal requirements for Mandatory Greenhouse Gas Reporting from 40 CFR Part 98 have also been included in this Plan Approval. Compliance with emission limitations will be demonstrated through stack testing. Plan Approval has been conditioned to ensure compliance with all applicable rules and regulations including but not limited to those identified above. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Devin P. Tomko, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-63-00958A) and a concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication.

For additional information you may contact Devin P. Tomko at 412-442-5231.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS 11002: Southeastern Pennsylvania Transportation Authority—Fern Rock Subway Shop (11th and Grange Street, Philadelphia, PA 19141) to modify a plan approval to update the derated capacity of two Cleaver brooks boiler in the City of Philadelphia, **Philadelphia County**: The capacity of the two boiler were 10.461 MMBtu/hr each and now are derated to 9.95 MMBtu/hr, each firing natural gas or #2 fuel oil. The Plan Approval will contain operating, monitoring, testing, recordkeeping, and reporting requirements to ensure operation within all applicable requirements. The plan approval was originally issued on December 15, 2011.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00001: Sunbury Generation LP (Old Trail Road, PO Box 517, Shamokin Dam, PA 17876) for renewal of

the Title V Operating Permits for their facility in Shamokin Dam Borough, **Snyder County**. The facility is currently operating under Title V Operating Permit 55-00001. The facility’s main sources include six (6) coal-fired electricity generating units (EGUs); two (2) diesel fired combustion turbines; fly-ash and bottom-ash handling systems; and two (2) diesel-fired emergency engines. Four units are equipped with low NO_x burners and the particulate emissions are controlled by fabric collectors. Two units are equipped with low NO_x burners, separate over-fired air and the particulate emissions are controlled by electrostatic precipitators (ESPs). The facility has potential emissions of 594 tons per year of carbon monoxide, 22,066 tons per year of nitrogen oxides, 79,573 tons per year of sulfur oxides, 2,194 tons per year of particulate matter with an aerodynamic diameter of less than 10 microns, 131 tons per year of volatile organic compound and 1,799 tons per year of total hazardous air pollutants (HAPs) including 1,595 tons per year of hydrogen chloride, 137.3 tons per year of hydrogen fluoride, 10.2 tons per year of lead and 4,402,445 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

The proposed Title V operating permit for renewal has incorporated the Compliance Assurance Monitoring (CAM) provisions applicable to the EGUs for monitoring of the performance of the electrostatic precipitators (ESPs) and fabric collectors that control particulate matter emissions. The CAM provisions included in the proposed Title V operating permit require parameter monitoring using continuous systems to monitor and record the spark rate of the ESP and pressure drop across the fabric collectors. The opacity of each EGU’s exhaust will also be used as an indicator of particulate matter emissions. Additionally, the renewal Title V operating permit contains applicable MACT requirements to the sources at the facility. The proposed Title V operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

The Department also intends to issue an Acid Rain (Title IV) Permit for this facility. The Title IV permit for the boilers at the Sunbury Station are classified under the NO_x Acid Rain Program as Phase I units as defined in 40 CFR Part 72 Section 72.2. During the Department’s review the SO₂ allowances were obtained from EPA’s Acid Rain Program Database and would be as follows:

Calendar Year	2012	2013	2014	2015	2016
Unit 1A	1821	1821	1821	1821	1821
Unit 1B	1821	1821	1821	1821	1821
Unit 2A	1822	1822	1822	1822	1822
Unit 2B	1822	1822	1822	1822	1822
Unit 3	4036	4036	4036	4036	4036
Unit 4	5259	5259	5259	5259	5259

The EGUs operate with low NO_x burners and separate over-fired air to comply with the Acid Rain Program. Mr. Ed Greigel is the Designated Representative for Acid Rain Program from Sunbury Generation. The Title IV permit is included by reference in the renewal Title V operating permit.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 55-00001) and a concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

TVOP-04-00446: AES Beaver Valley LLC (394 Frankfort Rd, Monaca, PA 15061-2254) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit to AES Beaver Valley LLC for the continued operation of the AES Beaver Valley Cogen facility located in Potter Township, **Beaver County**.

Sources at this facility include four, coal-fired electric generating units (EGUs), three units rated at 40 megawatts and one unit rated at 20 megawatts, material storage and handling equipment and other smaller sources. Each EGU is equipped with an electrostatic precipitator and a wet scrubber. Other equipment at this facility includes emergency generators, material storage and handling systems, space heaters and other smaller sources.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 2,193 tons of carbon monoxide, 5,933 tons of nitrogen oxides, 974 tons of particulate matter, 4,349 tons of sulfur oxides, 23.6 tons of volatile organic compounds, 2.04 tons of total hazardous air pollutants including 0.49 tons of hydrochloric acid, 121.1 pounds of hydrogen fluoride, 157.7 pounds of lead and 67 pounds of mercury, and 2,287,830 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the

applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 96, 97, 98 and 25 Pa. Code Chapters 121–145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TV 04-00446) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

TV-63-00016: Allegheny Energy Supply Company, LLC (800 Cabin Hill Drive, Greensburg, PA 15601) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit to (TVOP-63-00016) for the operation of the Mitchell Power Station, located in Union Township, **Washington County**. DEP also intends to issue an Acid Rain Permit for this facility.

Main sources at this facility include one 277 megawatt pulverized coal-fired electricity generating unit (EGU) and three 72 megawatt oil-fired EGUs. Emissions from the coal-fired unit are controlled with low NO_x burners, separate over-fired air, two electrostatic precipitators arranged in series, followed by a lime reagent based wet flue gas desulfurization system. The oil fired units have no add-on controls, and restrict sulfur emissions through the use of low sulfur (0.5%) fuel oil. Supporting equipment at this site includes two auxiliary boilers, (each rated at 27 MMBtu/hr fuel heat input), one 850-bhp emergency diesel generator engine, space heaters, material storage and handling equipment and other smaller sources.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 695 tons of carbon monoxide, 6,613 tons of nitrogen oxides, 1,365 tons of particulate matter, 13,616 tons of sulfur oxides, 51 tons of volatile organic compounds, 0.2 ton of ammonia, 44 tons of total hazardous air pollutants including 27.6 tons hydrochloric acid, 5.63 tons hydrogen fluoride, 0.36 tons of lead and 112 pounds of mercury, and 5,449,501 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the

applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

DEP also intends to issue an Acid Rain Permit for this site. The Title IV Permit is included by reference in the Title V Operating Permit renewal. The oil-fired EGUs at this facility are not subject to Acid Rain permitting for NO_x. The coal-fired unit is subject to a Phase II NO_x Averaging Plan. During the Department's review, SO₂ allowances were obtained from EPA's Acid Rain Program Database as follows:

Calendar Year	2012	2013	2014	2015	2016
Unit 1	0	0	0	0	0
Unit 2	1	1	1	1	1
Unit 3	0	0	0	0	0
Unit 33	3,103	3,103	3,103	3,103	3,103

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-63-00016) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

TVOP-04-00235 FirstEnergy LLC—Bruce Mansfield Generating Station (128 Ferry Hill Rd., Shippingport, PA 15077) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TVOP-04-00235) to FirstEnergy to authorize the operation of the Bruce Mansfield facility located in Shippingport, **Beaver County**.

The facility's main sources include three 914 megawatt pulverized coal-fired electric generating units, four boilers, two diesel generators, material storage and handling equipment, space heaters and other smaller sources. Units #1 and #2 are equipped with a wet venturi scrubber for SO₂ and particulate control, low-NO_x burners, separate over-fired air and selective catalytic reduction (SCR) for NO_x control, and a sodium bisulfite injection system (SBS) for SO₃/opacity control. Unit #3 is equipped with an electrostatic precipitator (ESP) followed by a horizontal weir scrubber for particulate and SO₂ control. Unit #3 is also controlled with SCR, low-NO_x burners, separate over-fired air, and the SBS system. Other sources at this

facility include three auxiliary boilers, two diesel generators, material handling and storage equipment, and other smaller sources.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 2,356 tons of carbon monoxide, 49,452 tons of nitrogen oxides, 62,519 tons of sulfur oxides, 10,452 tons of particulate matter, 3.0 tons of volatile organic compounds, 42 tons of ammonia, 5,766 tons of hazardous air pollutants, including 5,115 tons of hydrochloric acid, 639.3 tons of hydrofluoric acid, 1.79 tons of lead, and 707 pounds of mercury, and 21,534,178.5 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

DEP also intends to issue an Acid Rain Permit for this site. The Title IV Permit is included by reference in the Title V Operating Permit renewal. The EGUs at this facility comply with a Phase II NO_x Averaging Plan. During the Department's review, SO₂ allowances were obtained from EPA's Acid Rain Program Database as follows:

Calendar Year	2012	2013	2014	2015	2016
Unit 1	12,740	12,740	12,740	12,740	12,740
Unit 2	14,094	14,094	14,094	14,094	14,094
Unit 3	14,498	14,498	14,498	14,498	14,498

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-04-00235) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

TVOP-32-00055: EME Homer City Generation, LP (1750 Power Plant Road, Homer City PA 15748) In accordance with 25 Pa. Code Title V Operating Permit to Homer City Generating Station to authorize the continued operation of the facility located in Black Lick/Center Towns §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal hip, **Indiana County**.

The facility consists of three pulverized coal-fired electric generating units, rated at 660, 660 and 692 megawatts, respectively. All three units are equipped with electrostatic precipitators for particulate control as well as selective catalytic reduction, low NO_x burners and separate over-fired air for NO_x control. Unit #3 is also controlled by a limestone scrubber for SO_x control. Other sources at this facility include an auxiliary boiler, emergency generators, fire pump, space heaters, material storage and handling equipment and other miscellaneous fugitive emission sources of minor significance.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 1,838 tons of carbon monoxide, 40,790 tons of nitrogen oxides, 10,014 tons of particulate matter, 232,868 tons of sulfur oxides, 154 tons of volatile organic compounds, 389 tons of ammonia, 4,281 tons of hazardous air pollutants including 3,641 tons of hydrochloric acid, 337 tons of hydrogen fluoride, 0.922 tons of lead and 0.53 tons of mercury, and 18,914,637 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

DEP also intends to issue an Acid Rain (Title IV) Permit for this site. The Title IV Permit is included by reference in the Title V Operating Permit renewal. In accordance with 40 CFR 76.7(a)(2), the dry bottom wall-fired EGU boilers at this site are subject to a NO_x Acid Rain limit of 0.46 lb/mmBtu of heat input on an annual average basis. During the Department's review, SO₂ allowances were obtained from EPA's Acid Rain Program Database as follows:

Calendar Year	2012	2013	2014	2015	2016
Unit 1	17,790	17,790	17,790	17,790	17,790
Unit 2	15,441	15,441	15,441	15,441	15,441
Unit 3	27,676	27,676	27,676	27,676	27,676

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-32-00055) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental

Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

TVOP-30-00099 Allegheny Energy Supply Co., LLC (800 Cabin Hill Drive, Greensburg, PA 15601) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit for the continued operation of the Hatfield's Ferry Power Station located in Monongahela Township, **Greene County**.

The main sources at the facility are three pulverized coal-fired electric generating units (EGUs), rated at 576 MW each. Each unit is equipped with low NO_x burners, separate over-fired air, electrostatic precipitators (ESPs) and flue gas desulfurization (FGD) scrubber systems. Other air emission sources at this facility include two auxiliary boilers, seven diesel fuel-fired internal combustion engines used for emergency power generation and fire pumps, space heaters, material storage and handling equipment and other small sources. DEP also intends to issue an Acid Rain Permit for this site.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 1,656 tons of carbon monoxide, 38,198 tons of nitrogen oxides, 5,842 tons of particulate matter, 24,631 tons of sulfur oxides, 167 tons of volatile organic compounds, 43 tons of ammonia, 4,458 tons of total hazardous air pollutants, including 3,953 tons hydrochloric acid, 494 tons hydrogen fluoride, 1.38 tons of lead and 0.27 ton of mercury, and 15,712,600 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

DEP also intends to issue an Acid Rain Permit for this site. The Title IV Permit is included by reference in the Title V Operating Permit renewal. The EGUs at this facility comply with a Phase II NO_x Averaging Plan. During the Department's review, SO₂ allowances were obtained from EPA's Acid Rain Program Database as follows:

Calendar Year	2012	2013	2014	2015	2016
Unit 1	16,340	16,340	16,340	16,340	16,340
Unit 2	16,122	16,122	16,122	16,122	16,122
Unit 3	17,394	17,394	17,394	17,394	17,394

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-30-00099) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00106: BPG Real Estate Investors—Straw Party I, LP (3815 West Chester Pike, Newtown Square, PA 19073) for operation of three (3) boilers, one emergency generator and one fire pump at the Ellis Preserve at Newtown Square in Newtown Township, **Delaware County**. The renewal permit is for a non-Title V (State-only) facility. Facility-wide NO_x and SO_x emissions are restricted to less than major facility thresholds; therefore, the facility is a Synthetic Minor. The boilers (Source ID 031, 035, 036) are subject to the requirements of 40 C.F.R. Part 63 Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. The fire pump (Source ID 110) is subject to the requirements of 40 C.F.R. Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. A previously unpermitted generator (Source ID 111) is subject to the requirements of 40 C.F.R. Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00031: Dixie Consumer Products, LLC (605 Kuebler Road, Easton, PA 18040-9281) a renewal State Only (Synthetic Minor) operating permit for a sanitary food container manufacturing facility in Forks Township, **Northampton County**. The facility's main sources include six (6) dravo burners, two (2) natural gas fired boilers, four (4) rapid air units, two (2) roof heaters, four (4) flexographic printing presses, extruders, a poly bagger operation and three (3) cup forming operations. The facility is taking limitations on Volatile Organic Compound (VOC) and Hazardous Air Pollutant (HAP) emissions in order to maintain Synthetic Minor Status. Compliance shall be verified through emission calculations and record keeping. The proposed operating permit contains all applicable Federal and State regulations including emissions, monitoring, record keeping, reporting and work practice requirements.

40-00066: Hazelton Casting Co. (P. O. Box 21, Weatherly, PA 18255) for operation of a small foundry operation in the City of Hazelton, **Luzerne County**. This

is a renewal of the State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

06-03094: K & L Woodworking, Inc. (440 North 4th Street, Reading, PA 19601) for the custom architectural millwork facility in the City of Reading, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 1.2 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52 Surface Coating Processes.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

67-03059: Hill Street Veterinary Hospital (555 Hill Street, York, PA 17403) for their animal crematorium in Spring Garden Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility has minimal annual potential emissions. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal

business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00008: Milton Steel Company (6 Canal Street, Milton, PA 17847) for their facility located in Milton Borough, **Northumberland County**. The facility's main sources include a spray painting operation, a welding operation and two dip tanks. The facility has taken restrictions to limit potential volatile organic compounds (VOCs) and hazardous air pollutants (HAPs) emissions below Title V thresholds. The proposed operating permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

65-00013: Pennsylvania Department of Welfare (PO Box 111, State Route 1014, Torrance, PA 15779) for operation of emission sources at Torrance State Hospital in Derry Township, **Westmoreland County**. This is a State Only Operating Permit submittal.

04-00731: U.S. Electrofused Minerals, Inc. (600 Steel Street, Aliquippa, PA 15001) for the operation crushing, sizing, packaging, and distribution operations of brown aluminum oxide products located in the City of Aliquippa, **Beaver County**. In accordance with 25 Pa Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of one jaw crusher, three roll mills, six conveyors, 19 screens, one and one separator located inside the building controlled by a fabric filter. The facility has the potential to emit 18.4 tpy PM. The facility is required to conduct a daily survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the daily survey performed must be recorded. Particulate matter emissions are not to exceed 0.02 gr/dscf from the control device and not to exceed ten percent opacity. The pro-

posed authorization is subject to State and Federal Regulations. The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (04-00731) and a concise statement regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

10-00356: Linde Butler Plant (PO Box 397, Lyndora, PA 16045-0309) for a new operating permit in Butler Township, **Butler County**. The facility operates an air separation plant including an oxygen vaporizer with two natural gas burners, each rated at 26 mmbtu/hr, a mole sieve regenerator with a natural gas burner rated at 2.25 mmbtu/hr, three Ajax boilers (each rated at 9.5 mmbtu/hr) for heating the liquid nitrogen, and a parts washer. The potential emissions from the facility are approximated as follows: NO_x—19.5TPY, CO—17.9 TPY, PM—3.3 TPY, VOC—7.6 TPY, and SO₂—0.3 TPY. The conditions of the previous plan approval were incorporated into the operating permit. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00152: John Maneely Co.—Wheatland Tube Co.—Mill Street Plant (134 Mill Street, P. O. Box 608, Wheatland, PA 16161) to issue a Natural Minor Permit rather than a Synthetic Minor Permit to operate a Steel Pipe and Tubing Manufacturing Plant located in the Borough of Wheatland, **Mercer County**. The removal of several sources reduces potential VOC emissions to 36.7 tons per year which allows this facility to be classified as a Natural Minor Source.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

39-399-069: ASGCO Manufacturing, Inc. (301 Gordon Street, Allentown, PA 18102) for construction and operation of a plasma cutter with baghouse for their facility in Allentown, **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protec-

tion (DEP) has received and intends to issue a Plan Approval to ASGCO Manufacturing Inc (301 Gordon Street, Allentown, PA 18102) for their facility located in Allentown, Lehigh County. This Plan Approval No. 39-399-069 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 39-399-069 is for the construction and operation of a plasma cutter with baghouse. Particulate emissions will not exceed 0.02 grains/dscf. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. Emissions will be controlled by the use of a Torit baghouse. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 39-399-069 and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone # 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of

requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

32960103 and NPDES No. PA02613331. Forcey Coal, Inc., P. O. Box 225, Madera, PA 16661, transfer of an existing bituminous surface and auger mine from Kraynak Coal Company, 3124 Firetower Road, Mahaffey, PA 15757, located in Green and Grant Townships, **Indiana County**, affecting 329.7 acres. Receiving stream(s): unnamed tributaries to Little Mahoning Creek, unnamed tributaries to East Run to Little Mahoning Creek, and unnamed tributaries to North Branch of Two Lick Creek classified for the following use(s): high quality cold water fishery, high quality cold water fishery and cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 2, 2012.

32960103 and NPDES No. PA02613331. Forcey Coal, Inc., P. O. Box 225, Madera, PA 16661, revision of an existing bituminous surface and auger mine to change land use from forestland to pastureland and/or unmanaged natural habitat located in Green and Grant Townships, **Indiana County**, affecting 329.7 acres. Receiving stream(s): unnamed tributaries to Little Mahoning Creek, unnamed tributaries to East Run to Little Mahoning Creek, and unnamed tributaries to North Branch of Two Lick Creek classified for the following use(s): high quality cold water fishery, high quality cold water fishery and cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 2, 2012.

32960103 and NPDES Permit No. PA0213331. Forcey Coal, Inc., 475 Banion Road, Madera, PA 16661, renewal of NPDES Permit, Green Township, **Indiana**

County. Receiving stream(s): unnamed tributaries to Little Mahoning Creek, unnamed tributaries to East Run to Little Mahoning Creek, and unnamed tributaries to North Branch of Two Lick Creek classified for the following use(s): high quality cold water fishery, high quality cold water fishery and cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 2, 2012.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03050105 and NPDES Permit No. PA0250821. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Renewal application for reclamation only to an existing bituminous surface mine, located in Madison Township, **Armstrong County**, affecting 305.4 acres. Receiving streams: unnamed tributaries to Mahoning Creek and Mahoning Creek, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 7, 2012.

26070102 and NPDES Permit No. PA0251046. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Renewal application for reclamation only to an existing bituminous surface mine, located in Springfield Township, **Fayette County**, affecting 214.1 acres. Receiving streams: unnamed tributaries to Indian Creek and Laurel Run, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 10, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37060104. Cemex Construction Materials Atlantic, LLC (920 Memorial City Way, Suite 100, Houston, TX 77024) Renewal of an existing bituminous surface mine in Shenango Township, **Lawrence County** affecting 48.7 acres. Receiving streams: Unnamed tributary to McKee Run, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 9, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17060112 and NPDES No. PA0238376. AMFIRE Mining Co, LLC (One Energy Place, Latrobe, PA 15650). Renewal of an existing bituminous surface mine located in Bell Township, **Clearfield County** affecting 367.0 acres. Receiving streams: Laurel Run and Lost Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: April 26, 2012.

Noncoal Applications Received

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10070304. Glacial Sand & Gravel Co. (P. O. Box 1022, Kittanning, PA 16201) Revision to an existing large industrial minerals mine to expand the road variance along Swope Road in Worth Township, **Butler County** affecting 77.6 acres. Receiving streams: Unnamed tributaries to Black Run, classified for the following uses: CWF. There are no potable water supply intakes within 10 miles downstream. Application received: May 9, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

7876SM1T and NPDES Permit No. PA0595721. New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc., (4401 Camp Meeting Road, Center Valley, PA 18034), transfer of an existing quarry operation from Essroc Cement Corp. in Whitehall Township, **Lehigh County** affecting 89.3 acres, receiving stream: Coplay Creek, classified for the following use: cold water fishes. Application received: May 3, 2012.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E09-961. PennDOT, 7000 Geerdes Blvd, King of Prussia, Bridgeton Township, **Bucks County**. ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated Bridgeton Hill Road project over the Delaware Canal (WWF):

1. To remove the existing bridge and to construct and maintain, in its place, a 34-foot long, 51-foot span prestressed concrete adjacent box beam bridge. The proposed bridge will have an approximate underclearance of 5'-6".

2. To install and maintain a temporary cofferdam.
3. To install and maintain a 47-foot long temporary pedestrian crossing of coarse aggregate in the dry canal.

The site is located approximately 570 feet southwest of the intersection of Bridgeton Hill Road and River Road (S.R. 0032) in Bridgeton Township, Bucks County (Frenchtown, NJ-PA USGS Quadrangle N: 11.99; W:14.40).

E15-252. 1515 Arch Street, City of Philadelphia, Philadelphia County, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the construction of approximately 2.5 miles of the Baxter walking trail, a segment of Delaware River Heritage Trail, approximately 10 to 14 feet wide, extending from the proposed bridge over the Pennypack Creek to the Pleasant Hill Park:

1. To construct and maintain 13-foot 8-inches long, 180-foot span single span truss bridge across the Pennypack Creek (WWF). The bridge will have an underclearance of approximately 2.97 feet.
2. To construct and maintain approximately 1,658 linear feet of asphalt trail in the floodplain of the Pennypack Creek.
3. To construct and maintain approximately 1,843 linear feet of asphalt trail in the floodplain of the Delaware River.

The project permanently impacts approximately 32 linear feet of stream. The jurisdictional area of the project commences within the floodway near the Pennypack Avenue and runs in the southwesterly direction parallel to the shoreline of the Delaware River for approximately 2,273 feet and terminates at the proposed bridge in the City and County of Philadelphia (Frankford, PA USGS Quadrangle N: 5.92; W:0.96).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.

E40-728. Mobile Environmental Analytical, 1365 Ackerman Road, Bangor, PA 18013, in Dallas Township, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a temporary utility bridge across Tobys Creek consisting of a single steel beam spanning bank to bank and to construct and maintain a temporary water line crossing of Tobys Creek attached to the utility bridge consisting of a 4-inch diameter PVC conduit housing 1-inch diameter polypropylene tubing and a 3/8-inch diameter air line. The project is located on the north side of S.R. 0415 (Memorial Highway) approximately 300 feet west of its intersection with Machell Avenue (Kingston, PA Quadrangle, Latitude: 41°20'11.3"; Longitude: -75°57'54.2").

E35-438. City of Scranton, 101 West Poplar Street, Scranton, PA 18508, in City of Scranton, Lackawanna County, U.S. Army Corps of Engineers, Baltimore District.

To remove the existing structure and to construct and maintain a concrete arch bridge having a 36-foot span and an approximate underclearance of 13.7 feet approximately 100 feet across Leggetts Creek and to construct and maintain two 18-inch reinforced concrete stormwater outfalls in the floodway of Leggetts Creek (TSF). This project was previously authorized by Permit No. E35-371 which expired prior to commencement of construction. The project is on Rockwell Avenue approximately 0.1

mile northeast of West Market Street (Scranton, PA Quadrangle, Latitude: 41°26'33.6"; Longitude: -75°39'32.8").

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Telephone: 717-705-4802.

E36-897: Quarryville Borough Authority, Wastewater Treatment Plant Upgrade, 300 Saint Catherine Street, Quarryville, PA 17566, in Providence Township, Lancaster County, ACOE Baltimore District

To remove existing structures and construct and maintain:

- 1) 100.0 linear feet of chain-link fence in the floodway of an unnamed tributary to South Fork Big Beaver Creek (TSF, MF); 2) 820.0 linear feet of chain-link fence; 3) 345.0 square feet of concrete sidewalk; 4) 7,400.0 square feet of asphalt paving; 5) two new sequencing batch reactor tanks; 6) a 300.0-square foot blower pad; 7) a 200.0-square foot chemical/electrical building; 8) 450.0 linear feet of yard piping/electrical line; 9) 90.0 feet of an 8.0-inch PVC sanitary sewer line; 10) a temporary riprap rock construction entrance; and 11) a temporary soil stockpile, all in the floodplains of South Fork Big Beaver Creek (TSF, MF) and an unnamed tributary to South Fork Big Beaver Creek (TSF, MF), all for the purpose of complying with the annual nutrient cap loads of the Authority's NPDES discharge permit. The project is located near the intersection of Old Road and U.S. 222 (Quarryville, PA Quadrangle; N: 5.6 inches, W: 8.53 inches; Latitude: 39°54'21", Longitude: -76°11'09") in Providence Township, Lancaster County. No wetlands will be impacted by this project.

E36-898: Edward J. Arnold, Borough of Millersville, Creek Drive Pump Station, 100 Municipal Drive, Millersville, PA 17551, in Millersville Borough, Lancaster County, ACOE Baltimore District

To remove the existing wet well and construct and maintain: 1) a 9.0-foot by 13.0-foot, 15.5-foot deep wet well; 2) a valve vault; 3) a 10.0-foot by 12.0-foot addition to the existing generator building; and 4) paving a 8.0-foot wide walking path and the relocation of existing utility pole in the floodway and floodplain of Conestoga River (WWF, MF) and in the floodway and floodplain of an unnamed tributary to Conestoga River (WWF, MF). The project is located at the existing Creek Drive Pump Station (Conestoga, PA Quadrangle; N: 22.04 inches, W: 13.38 inches; Latitude: 39°59'47", Longitude: -76°20'44") in the Borough of Millersville, Lancaster County. The purpose of the project is to "flood-proof" the existing pump station and resolve capacity and deteriorating condition issues.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E12-184. Pennsylvania Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797. Big Basin Road Project, Shippen Township, Cameron County, ACOE Baltimore District (Rathbun, PA Quadrangle Latitude: 41° 25' 55.72"; Longitude: 78° 23' 08.23").

The Pennsylvania Game Commission is seeking authorization to construct, operate and maintain three bridges within State Game Lands No. 14 that will carry Big Basin Road over the following three (3) streams:

<i>Bridge ID</i>	<i>Resource</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Span</i>	<i>Underclearance</i>
WB Hicks	West Branch, Hicks Run	41° 25' 55.72"	78° 23' 08.23"	43-feet	4-feet
Big Basin	Big Basin Run	41° 25' 36.36"	78° 22' 49.50"	18-feet	3-feet
Jordan	Jordan Run	41° 25' 33.01"	78° 22' 39.32"	18-feet	3-feet

No in-stream construction activity shall be performed for constructing the structures authorized by this permit. All three streams encountered by the project are protected as Exceptional Value and wild trout fisheries; no bridge or roadway approach construction or future maintenance work shall be performed in or along the stream channels between October 1 and December 31 without prior written approval from the Pennsylvania Fish and Boat Commission. The projects eastern terminus is located within State Game Lands No. 14 along the south-western right-of-way of Forest Road approximately 1.84-miles west of Hicks Run Road and Forest Road intersection.

E14-546. Stone Ridge Mountain Group, LLC, 698 Moose Run Road, Bellefonte, PA 16823. Steele Hollow, in Houston Township, Centre County, ACOE Baltimore District (Port Matilda, PA Quadrangle 40°51'19.32" N, 78°01'2.28" W).

To construct and maintain: 1) a 10-foot wide by 30-foot long temporary ford 10 feet downstream of, 2) a new 16-foot wide by 45-foot long steel and wood bridge with a minimum underclearance of 30 inches and a minimum clear span of 30 feet over Steele Hollow Creek to access a hunting property located 1.7 miles north on Steele Hollow Road from SR 220. This project proposes to temporarily impact 15 linear feet of stream and permanently impact 20 linear feet of Steel Hollow Run, which is classified as a Cold Water Fishery.

Southwest Region: Wetlands & Waterways Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E03- 456. Armstrong County Board of Commissioners, 402 Market Street Kittanning, PA 16201, Boggs and Rayburn Townships, **Armstrong County**; ACOE Pittsburgh District

Proposing to remove the existing 14.25' wide, 69.5' long, single span, 12' underclearance Township Road 535 bridge with a 90 degree skew and to construct and maintain a new 18.3' wide, 71.5' long, single span bridge with a underclearance of 12' and an 82 degree skew over South Fork Pine Creek (HQ-CWF); to construct and maintain an associated stormwater outfall; and construct and remove temporary construction related encroachments. The new bridge is centered on the existing bridge western abutment and offset upstream from the existing bridge eastern abutment and located on the border of (Mosgrove Pa Quadrangle; N: 21.5 inches; W: 12.25 inches; Latitude 40° 52' 12.2"; Longitude - 79° 27' 49.5") Boggs and Rayburn Townships, Armstrong County.

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701

E4129-011: Anadarko Marcellus Midstream, LLC, PO Box 1330, Houston, TX 77251, Loyalsock, Eldred, Gamble, & Cascade Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 33,550 square feet of palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°17'08"N 76°58'13"W);

(2) two 6 inch and one 24 inch gas pipelines, electrical line and equipment matting impacting 66 linear feet of an unnamed tributary to Millers Run (WWF, MF) (Montoursville North Quadrangle 41°17'47"N 76°58'11"W);

(3) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 56 linear feet of an unnamed tributary to Mill Creek (TSF, MF) and 1,794 square feet of adjacent palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°17'59"N 76°57'43"W);

(4) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 103 linear feet of an unnamed tributary to Lick Creek (TSF-MF) and 4,114 square feet of adjacent palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°18'49"N 76°58'17"W);

(5) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 51 linear feet of an unnamed tributary to Lick Run (TSF-MF) and 3,903 square feet of adjacent palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°18'55"N 76°58'19"W);

(6) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 10,231 square feet of palustrine forested (PFO) wetland (Montoursville North Quadrangle 41°19'05"N 76°58'21"W);

(7) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 52 linear feet of Lick Run (TSF-MF) and 36 square feet of adjacent palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°19'07"N 76°58'21"W);

(8) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 55 linear feet of an unnamed tributary to Mill Creek (TSF-MF) (Montoursville North Quadrangle 41°19'43"N 76°58'12"W);

(9) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 51 linear feet of Mill Creek (TSF-MF) adjacent to Pleasant Valley Road (Montoursville North Quadrangle 41°20'15"N 76°57'55"W);

(10) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 50 linear feet of Calebs Run (EV, MF) (Montoursville North Quadrangle 41°22'14"N 76°57'16"W);

(11) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 318 linear feet of an unnamed tributary to Murray Run (EV, MF) (Bodines Quadrangle 41°23'13"N 76°56'20"W);

(12) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 293 linear feet of unnamed tributaries to Murray Run (EV, MF) (Bodines Quadrangle 41°23'19"N 76°56'21"W);

(13) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 53 linear feet of Murray Run (EV, MF) (Bodines Quadrangle 41°23'29"N 76°56'13"W);

(14) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 96 linear feet of an unnamed tributary to Wallis Run (EV, MF) adjacent to Wallis Run Road (Bodines Quadrangle 41°23'40"N 76°55'49"W);

(15) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 94 linear feet of an unnamed tributary to Wallis Run (EV, MF) adjacent to Wallis Run Road (Bodines Quadrangle 41°24'13"N 76°55'36"W);

(16) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 112 linear feet of an unnamed tributary to Wallis Run (EV, MF) and 5,453 square feet of adjacent palustrine forested (PFO) wetland adjacent to Wallis Run Road (Bodines Quadrangle 41°24'13"N 76°55'36"W);

(17) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 137 linear feet of Roaring Run (EV, MF) (Bodines Quadrangle 41°24'17"N 76°55'23"W);

(18) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 14,414 square feet of a palustrine emergent (PEM) wetland (Bodines Quadrangle 41°24'49"N 76°55'14"W);

(19) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 52 linear feet of an unnamed tributary to Roaring Run (EV, MF) (Bodines Quadrangle 41°24'54"N 76°55'33"W);

(20) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 68 linear feet of an unnamed tributary to Roaring Run (EV, MF) and 2,435 square feet of adjacent palustrine forested (PFO) wetland (Bodines Quadrangle 41°24'58"N 76°55'34"W).

The project will result in 1,707 linear feet of temporary stream impacts and 1.74 acres of wetland impacts all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.

NPDES Permit No. PA0012823A-1, SIC Code 4911, **PPL Martins Creek LLC**, 2 N 9th Street, Allentown, PA 18101-1139.

This existing facility is located in Lower Mount Bethel Township, **Northampton County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for the addition of stormwater outfall 020 from the closure area of Ash Basin No. 1. No numerical limits added to the permit. Removal of monitoring requirements in accordance with the decommissioning of the Ash Basin No. 4 as stipulated in the previous permit.

Northcentral Regional Office: Clean Water Program Manager, 208 W. Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0229460 (Sewage)	Abbott Township Rausch Rd (SR 2001) Galeton, PA 16922-9445	Potter County Abbott Township	Germania Branch (9-B)	Y

****Renewal individuals

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0222674	McKean Township Sewer Authority STP 9321 Edinboro Road; PO Box 88, McKean, PA 16426	Erie County McKean Township	Elk Creek (15-A)	Y
PA0037397	Waterford Borough Sewage Treatment Plant 30 South Park Row Waterford, PA 16441	Erie County Waterford Township	LeBoeuf Creek (16-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0056505 T-1, IW, JERC Partners XIII, LP, 171 State Route 173, Suite 201, Asbury, NJ 08802-1365.

This proposed facility is located in Lower Moreland Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit from White Pine Partners II, LLC to JERC Partners XIII, LP to discharge from a facility known as Island Green Country Club to Unnamed Tributary to Huntingdon Valley Creek in Watershed 3-J.

NPDES Permit No. PA0054089, SW, Limerick Aviation LP, 600 Horizon Drive, Chalfont, PA 18914.

This proposed facility is located in Limerick Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge of wash water from a facility known as Pottstown Limerick Airport to Possum Hollow Run and Unnamed Tributary to Hartenstein Creek in Watershed 3-D.

NPDES Permit No. PA0020303, Sewage, **Schwenksville Borough Authority**, P. O. Box 458, Schwenksville, PA 19473-0458.

This proposed facility is located in Schwenksville Borough, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 0.3 MGD of treated sewage from a facility known as Schwenksville Borough WWTP to Perkiomen Creek in Watershed 3-E.

NPDES Permit No. PA0032301 A-1, Sewage, **M & B Environmental, Inc.**, 744 Harleysville Pike, Harleysville, PA 19438.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit to discharge from a facility known as Concord Industrial Park STP to the West Branch Chester Creek in Watershed 3G.

NPDES Permit No. PA0051454, Sewage, **John Alfonse**, 809 Collegeville Road, Mont Clare, PA 19453.

This proposed facility is located in East Norriton Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Alfonse Property to an Unnamed Tributary to Stony Creek in Watershed 3-F.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

WQM Permit No. 1505428, Sewage, **Amendment, Spring City Borough**, 6 South Church Street, Spring City, PA 19475.

This proposed facility is located in Spring City Borough, **Chester County**.

Description of Action/Activity: Construction of a chemical feed facility for the addition of ferric chloride and/or aluminum sulfate at the Boro's WWTP to reduce effluent phosphorus concentrations.

WQM Permit No. 4600417, Sewage, **Transfer, Eric K. Walker**, 861 Sumneytown Pike, Harleysville, PA 19438.

This proposed facility is located in Upper Salford Township, **Montgomery County**.

Description of Action/Activity: Transfer ownership from Eva Dietrich to Eric K. Walker with continued operation of a single residence sewage treatment plant.

WQM Permit No. 4603403, Sewage, **Transfer, Alvin J. Fox, Jr.**, 5756 Upper Ridge Road, Pennsburg, PA 18073.

This proposed facility is located in Marlborough Township, **Montgomery County**.

Description of Action/Activity: Transfer ownership from David Bosico to Alvin Fox with continued operation of a single residence sewage treatment plant.

WQM Permit No. 2303401, Sewage, **Transfer, Michael P. Ivey**, 719 Cheyney Road, Cheyney, PA 19319.

This proposed facility is located in Thornbury Township, **Delaware County**.

Description of Action/Activity: Transfer ownership from Hutton and Neil to Michael P. Ivey with continued operation of a single residence sewage treatment plant.

WQM Permit No. 4604417, Sewage, **Transfer, Pablo E. Viera Gonzalez**, 1080 Old Sumneytown Pike, Harleysville, PA 19438.

This proposed facility is located in Upper Salford Township, **Montgomery County**.

Description of Action/Activity: Transfer of ownership from Elizabeth Zimmer to Pablo E. Viera Gonzalez with continued operation of a single residence sewage treatment plant.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.

WQM Permit No. 1409403, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801-8499.

This existing facility is located in College Township, **Centre County**.

Description of Proposed Action/Activity: Modification of a pump station to convey base sewage flows around an unsuitable portion of an existing interceptor.

WQM Permit No. 1911401, Sewage, SIC Code 4952, **Nicholas Wolff Foundation Inc.**, PO Box 810, Millville, PA 17846-0810.

This proposed facility is located in Greenwood Township, **Columbia County**.

Description of Proposed Action/Activity: "Replacement in kind" upgrade of the existing Camp Victory Wastewater Treatment Plant

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG018835, Sewage, **Marlene & Ralph Folk**, 326 Jug Handle Road, Tionesta, PA 16353.

This proposed facility is located in Kingsley Township, **Forest County**.

Description of Proposed Action/Activity: Issuance of a new permit for a Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI01 1504026-R	TR Moser Builders, Inc. 1171 Lancaster Avenue Berwyn, PA 19312	Chester	East Fallowfield Township	Unnamed Tributary Brandywine Creek (EV)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01151207	Mr. Emanuel Stoltzfus 283 Mount Pleasant Road Honey Brook, PA 19344	Chester	Honey Brook Township	West Branch Brandywine Creek (HQ)
<i>Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790</i>				
<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023512001	Multi-Purpose Stadium Authority of Lackawanna County 200 Adams Avenue 6th Floor Scranton, PA 18503	Lackawanna	Moosic Borough	UNT to Spring Brook, CWF, MF, EV Wetlands
PAI026411005	Roamingwood Sewer & Water Association P. O. Box 6 Lake Ariel, PA 18436	Wayne	Lake Township and Salem Township	Ariel Creek, HQ-CWF, MF and Unnamed tributary to Purdy Creek, HQ-CWF, MF
PAI023511002	BRT Ice, LLP 3 West Olive St. Scranton, PA 18508	Lackawanna	City of Scranton	Lackawanna River, CWF, MF
<i>Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.</i>				
<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI050310002	Pennsylvania Land Holdings Company, LLC PO Box 1020 Waynesburg, PA 15370	Greene	Center Township	Pursley Creek (HQ-WWF) Maple Run (HQ-WWF)
PAI056510003	David J Trueman 1276 Route 286 Export, PA 15632	Westmoreland	Washington Township	UNT to Beaver Run (HQ-CWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Newtown Township Delaware County	PAG0200 2312003-1	National Realty Company 1001 Baltimore Pike Springfield, PA 19064	Crum Creek (CWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Pottstown Borough Montgomery County	PAG0200 4607006-R	Mark Goldsmith 2001 South East 10th Street Department 9635 Bentonville, AR 72716	Schuylkill River (CWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Pottsgrove Township Montgomery County	PAG0200 4611064	Reverend William Neitz 2675 East High Street Pottstown, PA 19464	Sanatoga Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hatfield Borough Montgomery County	PAG0200 4612019	James Jason 2 North Ninth Street (Genn3) Allentown, PA 18101	Skippack Creek (TSF-WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Norristown Municipality Montgomery County	PAG0200 4611033	Charles Davies 7000 Geerdes Boulevard King of Prussia, PA 19406	Stony Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG0200 4611071	Brad May 2620 Egypt Road Norristown, PA 19504	Doe Run (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Frederick Township Montgomery County	PAG0200 4609086-R	Alfred E. Manning 1202 North Gravel Pike PO Box 303 Zieglersville, PA 19492	Swamp Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Archbald Borough & Jermyn Borough, Lackawanna County	PAG02003510011R	Lackawanna Heritage Valley Authority 538 Spruce St., Suite 516 Scranton, PA 18503	Unnamed Tributary to Lackawanna River, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
Chestnuthill Twp., Monroe County	PAG02004512002	STJ Williams Family Partnership, LTD PO Box 3655 Scranton, PA 18505	Weir Creek, CWF, MF	Monroe Co. Cons. Dist. 570-629-3060
Lehigh Twp., Northampton County	PAG02004810011R	Bethany Wesleyan Church Inc. 675 Blue Mountain Dr. Cherryville, PA 18035	Bertsch Creek, CWF, MF	Northampton Co. Cons. Dist. 610-746-1971
Porter Twp., Schuylkill County	PAG02005409011R	Future Power PA, Inc. 72 Glenmaura National Blvd. Moosic, PA 18507	Good Spring Creek, CWF, MF; Swatara Creek, CWF, MF	Schuylkill Co. Cons. Dist. 570-622-3742
City of Pittston, Luzerne County	PAG02004012002	Siniawa and Grimm, L.P. Robert Sakosky 851 Commerce Blvd. Dickson City, PA 18519	Main Stem, Susquehanna River, WWF, MF	Luzerne Co. Cons. Dist. 570-674-7991
Gettysburg Borough Adams County	PAG02000111017	William Baldwin Gettysburg College 300 North Washington Street Gettysburg, PA 17325	Rock Creek/ WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Mechanicsburg Boro. Cumberland County	PAG02002110004R	Borough of Mechanicsburg WWTP Upgrades 36 West Allen Street Mechanicsburg, PA 17055	Trindle Spring Run/CWF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
Camp Hill Borough & Hampden Twp. Cumberland County	PAG02002111023	Gary Kline Camp Hill Borough 2145 Walnut Street Camp Hill, PA 17011	Conodoguinet Creek/ WWF & UNT to Cedar Run/CWF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
Silver Spring Twp. Cumberland County	PAG02002107005R	Nathan Jameson Traditions of America 201 King of Prussia Road Radnor, PA 19087	Trindle Spring Run/CWF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
Lower Swatara Twp. & Middletown Boro. Dauphin County	PAG02002207042	David Spaulding, SARAA Harrisburg International Airport One Terminal Drive Middletown, PA 17057	Susquehanna River/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Mount Joy Township Lancaster County	PAG02003612024	Max & Buster Properties, LLC 231 Prospect Road Elizabethtown, PA 17022	UNT Donegal Creek/ CWF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5
Ephrata Township Lancaster County	PAG02003612025	Ephrata GF, LP 830-870 East Main Street Ephrata, PA 17522	UNT Conestoga River/ WWF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5
Manor Township Lancaster County	PAG02003612028	Faith Bible Fellowship Church 151 Donerville Road Lancaster, PA 17603	West Branch Little Conestoga Creek/TSF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5
West Lampeter Twp. Lancaster County	PAG02003612029	Lancaster County Career & Tech Center 422 Beaver Valley Pike Willow Street, PA 17584	Big Spring Run/ WWF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5
Sadsbury Township Lancaster County	PAG02003612030	Sylvan B. Lapp 2010 Swan Road Atglen, PA 19310	UNT Pine Creek/TSF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701
570.327.3636*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Town of Bloomsburg Columbia County	PAG02001907001R	Town of Bloomsburg 301 E 2nd St Bloomsburg PA 17815	Susquehanna River WWF	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg PA 17815 (570) 784-1310 X 102

NOTICES

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Berwick Borough Columbia County	PAG02001912003	Berwick Area Jt Sewer Auth Gloria Bobersky 1108 Frees Ave Berwick PA 19603	Susquehanna River WWF, MF	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg PA 17815 (570) 784-1310 X 102
Fairfield Township Lycoming County	PAG02004112008	Roger Jarrett 5680 Route 405 Hwy Muncy PA 17756	UNT Susquehanna River WWF	Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville PA 17754 (570) 433-3003
Fairfield Township Lycoming County	PAG02004112009	Roger Jarrett 5680 Route 405 Hwy Muncy PA 17756	UNT Susquehanna River WWF	Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville PA 17754 (570) 433-3003
Mansfield Borough Tioga County	PAG02005912005	Mansfield Auxiliary Corp 15 Pinecrest Dr Mansfield PA 16933	Tioga River CWF	Tioga County Conservation District 50 Plaza Ln Wellsboro PA 16901 (570) 724-1801 Ext. 5

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & d Phone No.</i>
Plumcreek Township Armstrong County	PAG02000312001	William B Spence Bedrock Mines, LP 111 Freeport Road Pittsburgh, PA 16215 Julie Breitenbach 1228 Route 288 Fombell, PA 16123	South Branch Plum Creek (CWF)	Armstrong County CD Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201 (724) 548-3435
Kittanning Township Armstrong County	PAG02000312002	PennDot District 10-0 2550 Oakland Avenue PO Box 429 Kittanning, PA 15701-0429	UNT to Garrelts Run (WWF) UNT to Cowanshannock Creek (TSF)	Armstrong County CD Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201 (724) 548-3435
Center Township Beaver County	PAG02000412004	Alan Patel Forza Group 451 Washington Avenue Bridgeville, PA 15017	Moon Run (WWF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Rochester Borough Beaver County	PAG02000411013	Rochester Borough Sewer & Maintenance Authority PO Box 563 Rochester, PA 15074	Ohio River (WWF) Beaver Run (WWF) McKinley Run (WWF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Richland Township Cambria County	PAG02001112003	Basic PSA, Inc. 269 Jari Drive Johnstown, PA 15904	Sand Run (CWF)	Cambria County CD 401 Candlelight Drive, Suite 221 Ebensburg, PA 15931 (814) 472-2120
City of Johnstown Cambria County	PAG02001112007	Kristen Denne City of Johnstown 401 Mian Street Johnstown, PA 15901	Stony Creek (WWF) Soloman Creek (WWF)	Cambria County CD 401 Candlelight Drive, Suite 221 Ebensburg, PA 15931 (814) 472-2120

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & d Phone No.</i>
Luzerne Township Fayette County	PAG02002605018R	PA Turnpike Commission Frank Kempf PO Box 67676 Harrisburg, PA 17106	Monongahela River (WWF)	Fayette County CD 10 Nickman Plaza Lemont Furnace, PA 15456
Conemaugh Township Somerset County	PAG02005611010	Conemaugh Township Area School District 300 West Campus Ave Davidsville, PA 15928	UNT to Stonycreek River (CWF)	Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15601 (724) 837-5271
Berlin Borough Somerset County	PAG02005610002R	Tom Croner 3872 Huckleberry Highway Berlin, PA 15530	Stonycreek River (CWF)	Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15601 (724) 837-5271
Peters Township Washington County	PAG02006307026R	Wadwell Group 122 Cedar Lane McMurray, PA 15317	Brush Run (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Carroll Township Washington County	PAG02006312019	Mon Valley Sewage Authority 20 S. Washington Ave Donora, PA 15033	Mon River (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Slippery Rock Township Butler County	PAG02001005005(R)4	Slippery Rock University Attn: Herbert Carlson 1 Morrow Wa Slippery Rock PA 16057	Slippery Rock Creek CWF	Butler County Conservation District 724-284-5270
Forward and Connoquenessing Townships Butler County	PAG02001012018	Rex Energy Operating Corporation 476 Rolling Ridge Road, Suite 300 State College PA 16801	Connoquenessing Creek WWF	Butler County Conservation District 724-284-5270
Harborcreek Township Erie County	PAG02002512002	Arneman Place L.P 229 Huber Village Blvd Westerville OH 43081	Five Mile Creek CWF; MF	Erie County Conservation District 814-825-6403

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hanover Twp. Luzerne County	PAR202226	Air Products & Chemicals Inc. 827 Sans Souci Parkway Wilkes-Barre, PA 18706	Solomon's Creek (CWF, MF)	PA DEP Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915 570-826-2511
Caernarvon Township Berks County	PAR143526	Chiyoda America, Inc. 378 Thousand Oaks Blvd. P. O. Box 470 Morgantown, PA 19543	East Branch Conestoga River / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Hollidaysburg Borough Blair County	PAR603531	Joe Krentzman & Son, Inc Scrap Yard P. O. Box 508 Lewistown, PA 17044	Beaver Dam Branch of Juniata River / CWF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Derry and Decator Townships Mifflin County	PAR603594	Joe Krentzman & Son, Inc. Lewistown Facility P. O. Box 508 Lewistown, PA 17044	Jacks Creek / CWF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Lititz Borough Lancaster County	PAR123568	Cargill Cocoa & Chocolate 201 West Lincoln Avenue Lititz, PA 17543	Lititz Run / WWF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Manchester Township York County	PAR703519	Consolidated Container Company 15 Lightner Road York, PA 17404	UNT to Codorus Creek / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
West Manchester Township	PAR703526	W.R. Meadows, Inc. 2100 Monroe Street P. O. Box 7550 York, PA 17403	UNT to Codorus Creek / WWF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Hermitage City Mercer County	PAR808372	Champion Carrier Corp 2755 Kirila Road, Hermitage, PA 16148	Shenango River 20-A	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Salford Township Montgomery County	PAG040169	Walker Eric K 861 Old Sumneytown Pike Harleysville, PA 19438-1212	Vaughn Run—3-E	Southeast Region Clean Water Program 484-250-5970
Marlborough Township Montgomery County	PAG040174	Fox Alvin J 5756 Upper Ridge Road Pennsburg, PA 18073-2649	Unnamed Tributary to Macoby Creek—3-E	Southeast Region Clean Water Program 484-250-5970
Upper Salford Township Montgomery County	PAG040171	Pablo E Viera Gonzalez 1080 Old Sumneytown Pike Harleysville, PA 19438-1217	Vaughn Run—3-E	Southeast Region Clean Water Program 484-250-5970
Thornbury Township Delaware County	PAG040173	Michael P Ivey 719 Cheyney Road Cheyney, PA 19319-1010	Chester Creek—3-G	Southeast Region Clean Water Program 484-250-5970
Wrightstown Township Bucks County	PAG040165	Mr. James W Williams PO Box 222 Wycombe, PA 18980-0222	Unnamed Tributary to Mill Creek—2-F	Southeast Region Clean Water Program 484-250-5970

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Kingsley Township Forest County	PAG041067	Marlene & Ralph Folk 326 Jug Handle Road Tionesta, PA 16353	Unnamed Tributary of Tionesta Creek 16-F	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

Permit Type—PAG-5

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lancaster County Brecknock Township	PAG053602	Cumberland Farms, Inc. 100 Crossing Blvd. Framingham, MA 01702	Muddy Creek / TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Bradford City McKean County	PAG058388	PALG UST IV LLC 1425 Mountain Drive North, Bethlehem, PA 18015	Storm Sewer to East Branch Tunungwant Creek 16-C	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-7

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Smithfield Township Huntingdon County	PAG-07-3520	Borough of Huntingdon 530 Washington Street P. O. Box 592 Huntingdon, PA 16652	Huntingdon Borough WWTP 10477 Snyders Run Road Huntingdon, PA 16652	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-8

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Middlesex Township Cumberland County	PAG083570	Borough of Carlisle 53 West South Street Carlisle, PA 17013	Carlisle Region Water Pollution Control Facility 54 North Middlesex Road Carlisle, PA 17015	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Springettsbury Township York County	PAG083505	Springettsbury Township 3501 North Sherman Street York, PA 17406	Springettsbury Twp. WWTP 3501 North Sherman Street York, PA 17406	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-8 (SSN)

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Washington Township Franklin County	PAG080006 PAG083556 PAG083605	Merrell Bros., Inc. 8811 W 500 N Kokomo, IN 46901	Kenneth Hess Farm Washington Township Franklin County	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-9**Facility Location:
Municipality &
County*Pike Township,
Potter County*Permit No.*

PAG 09 4805

*Applicant Name &
Address*Leslie's Septic Service
PO Box 211,
Galeton, PA 16922*Site Name &
Location*Leslies Septic Service
Pike Township,
Potter County*Contact Office &
Phone No.*NCRO
570-327-0526*General Permit Type—PAG-10**Facility Location:
Municipality &
County*Brookhaven
Borough
Parkside Borough
and City of Chester
Delaware County*Permit No.*

PAG100034

*Applicant Name &
Address*Texas Eastern
Transmission, LP
890 Winter Street,
Suite 300
Waltham, MA 02451*Receiving Stream
or Body of Water*

Ridley Creek—3G

*Contact Office &
Phone No.*Southeast Region
Clean Water Program
484-250-5970Farmington
Township
Tioga County*Permit No.*

PAG104829

UGI Storage Company
1 Meridian Boulevard
Suite 2C01
Wyomissing, PA 19610Unnamed Tributary to
Elkhorn Creek—4-ADEP Northcentral
Regional Office
Clean Water Program
208 W Third Street
Suite 101,
Williamsport, PA
17701-6448
570.327.3664*General Permit Type—PAG-12**Facility Location:
Municipality &
County*Manor Township
Lancaster County*Permit No.*

PAG123636

*Applicant Name &
Address*Walnut Hollow Farms
230 Indian Run Road
Millersville, PA 17551*Receiving
Water / Use*UNT to Little Conestoga
Creek / WWF*Contact Office &
Phone No.*DEP—SCRO
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717-705-4707**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Pork Champ LLC Franklin Hog Farm Tom Sollenberger 8815 Dry Run Rd. Mercersburg, PA 17236	Franklin	96.0 0 crop	1828.58	Swine	NA	Approved
McClays Farm CVFF LLC 7597 McClay's Mill Rd. Newburg, PA 17240	Franklin	106.5 0 crop	647.29	Swine	NA	Approval

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Bisheroft Farms, LLC 2334 Farm Rd Roaring Branch, PA 17765	Tioga	1457.2	1547.5	Dairy	HQ	Approved
Pine Hurst Acres Stanley and Richard Crone 3036 Sunbury Road Danville, PA 17821	Northumberland	2,253.1	718.8	Finishing hogs, cow/calf pairs, bull, heifers, steers, goats	NA	Approved
John Pepper Enterprise, LLC 2642 Granville Road Granville Summit PA 16926	Bradford	48.6	802.17	Swine & Dairy	none	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Operations Permit # 4612508 issued to: **Entech Engineering, Inc.**, 4 South Fourth Street P. O. Box 32 Reading, PA 19603

(1460007) Superior Water Company 1885 Swamp Pike, Gilbertsville, PA 19525-9666, **Montgomery County** on April 26, 2012 for the operation of underground chlorine contact at the Ivy Ridge Community Water System approved under construction permit #4611527.

Permit No. 1511523, Public Water Supply.

Applicant	Comprehensive Addiction Programs, Inc. 101 Ponds Edge Drive Suite 200 Chadds Ford, PA 19317
Township	New Garden
County	Chester
Type of Facility	PWS
Consulting Engineer	Applied Water Management 453 Boot Road Downingtown, PA 19335-3043
Permit to Construct Issued	April 19, 2012

Permit No. 0911558, Public Water Supply.
 Applicant **Plumstead Township**
 5186 Stump Road
 Plumstead, PA 18948
 Township Plumstead
 County **Bucks**
 Type of Facility PWS
 Consulting Engineer Pennoni Associates, Inc.
 62 Rockford Road
 Wilmington, Delaware 19806
 Permit to Construct Issued April 19, 2012

Permit No. 0911568, Public Water Supply.
 Applicant **Aqua Pennsylvania, Inc.**
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Township Bristol
 County **Bucks**
 Type of Facility PWS
 Consulting Engineer Hatch Mott MacDonald
 27 Bleeker Street
 Milburn, NJ 07041
 Permit to Construct Issued April 19, 2012

Permit No. 4611533, Public Water Supply.
 Applicant **Aqua Pennsylvania, Inc.**
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Borough Hatboro
 County **Bucks**
 Type of Facility PWS
 Consulting Engineer Aqua Pennsylvania, Inc.
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Permit to Construct Issued May 11, 2012

Permit No. 4612506, Public Water Supply.
 Applicant **Saint Gabriel's Hall**
 1250 Pawlings Road
 P. O. Box 7280
 Audubon, PA 19407
 Township Lower Providence
 County **Montgomery**
 Type of Facility PWS
 Consulting Engineer Tarson, LLC
 150a Love Road
 Reading, PA 19607
 Permit to Construct Issued April 23, 2012

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 0612502 MA, Minor Amendment, Public Water Supply.
 Applicant **Village at Summit Crest, LLC**
 Municipality Maiden creek Township

County **Berks**
 Responsible Official Christopher C Bradley, Owner
 35 Pinehurst Court
 Phoenixville, PA 19460
 Type of Facility Installation of a second sodium hypochlorite feed pump.
 Consulting Engineer Charles A Kehew II, P.E.
 James R. Holley & Associates, Inc.
 18 South George Street
 York, PA 17401
 Permit to Construct Issued: 4/23/2012

Permit No. 0612503 MA, Minor Amendment, Public Water Supply.
 Applicant **Oley Township Municipal Authority**
 Municipality Oley Township
 County **Berks**
 Responsible Official Paul A Herb, Chairman
 P O Box 19
 Oley, PA 19547
 Type of Facility Well No. 1 pump replacement.
 Consulting Engineer Robert Wisniewski, P.E.
 SSM Group, Inc.
 1047 North Park Road
 Reading, PA 19610-0307
 Permit to Construct Issued: 4/23/2012

Permit No. 0610502, Public Water Supply.
 Applicant **Bradley Management Group, Inc.**
 Municipality Maiden creek Township
 County **Berks**
 Responsible Official 1 - Not Available PA
 Type of Facility Expansion of existing Village at Summit Crest water system.
 Project includes addition of two new well sources, associated treatment, finished water storage and expansion of the distribution system.
 Consulting Engineer James P Cinelli, P.E.
 Liberty Environmental Inc
 10 North 5th Street
 Reading, PA 19601
 Permit to Construct Issued: 4/24/2012

Operations Permit issued to: **New Oxford Manor MHP**, 7010023, Mt. Pleasant Township, **Adams County** on 5/7/2012 for the operation of facilities submitted under Application No. 0111524 MA.

Operations Permit issued to: **Walmar MHP, LLC**, 7670005, Dillsburg Borough, **York County** on 5/7/2012 for the operation of facilities submitted under Application No. 6711525 MA.

Operations Permit issued to: **West St. Clair Township/Pleasantville Borough Municipal Water Authority**, 4050020, West St. Clair Township, **Bedford**

County on 5/3/2012 for the operation of facilities approved under Construction Permit No. 0511506 MA.

Operations Permit issued to: **Bethany Children's Home**, 3060092, Heidelberg Township, **Berks County** on 4/23/2012 for the operation of facilities submitted under Application No. 0611529 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant	Red Rock Job Corps
[Township or Borough]	Colley Township
County	Sullivan
Responsible Official	Mr. John R. Fite Red Rock Job Corps US Department of Labor P. O. Box 218 Lopez, PA 18628
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	May 9, 2012
Description of Action	Operation of the separate inlet and outlet piping for both finished water storage tanks. Chlorinated water enters at the top and discharges at the bottom of the tanks to ensure 4-log inactivation of viruses.

Permit No. 5912501—Construction Public Water Supply.

Applicant	Lawrenceville Exxon
[Township or Borough]	Lawrence Township
County	Tioga
Responsible Official	Mr. Gurparkash Sandhoo Sandhoo's, Inc. 13305 Route 49 Lawrenceville, PA 16929
Type of Facility	Public Water Supply
Consulting Engineer	Erica LS Delattre, P.E. Terravite, Inc. 172 Stanford Road Portersville, PA 16051
Permit Issued	May 15, 2012
Description of Action	Construction of a softening system (Culligan High Efficiency Twin Softener, model HE-14") and a reverse osmosis system (Culligan Matrix, model M2-5), with DOW, Filmtec FT30 membranes. All other components of your transient noncommunity public water supply were previously approved through a brief description form.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 0411501 , Public Water Supply.	
Applicant	Center Township Water Authority 224 Center Grange Road Aliquippa, PA 15001
[Borough or Township]	Potter Township
County	Beaver
Type of Facility	Collector well
Consulting Engineer	Lennon, Smith, Souleret Engineering, Inc. 846 Fourth Avenue Coraopolis, PA 15108
Permit to Construct Issued	May 8, 2012

Permit No. 0411502 , Public Water Supply.	
Applicant	Beaver Falls Municipal Authority 1425 Eighth Avenue Beaver Falls, PA 15010
[Borough or Township]	Daugherty Township
County	Beaver
Type of Facility	Water storage tank
Consulting Engineer	KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205
Permit to Construct Issued	April 30, 2012

Permit No. 0411502 , Public Water Supply.	
Applicant	Moon Township Municipal Authority 1700 Beaver Grade Road Suite 200 Moon Township, PA 15108
[Borough or Township]	Moon Township
County	Allegheny
Type of Facility	Water storage tank
Consulting Engineer	KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205
Permit to Construct Issued	April 30, 2012

Operations Permit issued to: **Fawn-Frazer Joint Water Authority**, 326 Donnellville Road, Natrona Heights, PA 15065, (PWSID #5020076) Fawn and Frazer Townships, **Allegheny County** on April 17, 2012 for the operation of facilities approved under Construction Permit # 0205503.

Operations Permit issued to: **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033, (PWSID #5020039) City of Pittsburgh and Baldwin Borough, Allegheny County and Union Township, **Washington County** on May 8, 2012 for the operation of facilities approved under Construction Permit # 0208512.

Permit No. 2611506MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**,
800 West Hersheypark Drive,
Hershey, PA 17033

[Borough or Township] West Brownsville Borough

County **Washington**

Type of Facility Water storage tank

Consulting Engineer AECOM
444 Liberty Avenue, 20th Floor
Pittsburgh, PA 15222

Permit to Construct Issued April 27, 2012

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Interim Operation Permit issued to **Millfair Heights Association, Inc.**, PWSID #6250075, Millcreek Township, **Erie County**. Permit Number 2510503 issued May 9, 2012 for the interim operation of the 52nd Street Water Treatment System (known as Phase I). This permit is issued in response to a request to operate on an interim basis while completing the upgrades to the Deerfield Water Treatment System (known as Phase II) without interruption in service to the customers. An inspection of the constructed facilities was performed by the Erie County Department of Health on April 3, 2012.

Permit No. 2012503 Public Water Supply

Applicant **Hayfield Estates LLC**

Township or Borough Hayfield Township

County **Crawford**

Type of Facility Public Water Supply

Consulting Engineer Mark J. Corey, P.E.
Mark J. Corey & Associates
P. O. Box 268
Harborcreek, PA 16421

Permit to Construct Issued May 14, 2012

Permit No. 3712503 Public Water Supply

Applicant **Heritage Hills MHP, LLC**

Township or Borough Pulaski Township

County **Lawrence**

Type of Facility Public Water Supply

Consulting Engineer William P. Deemer, P.E.
William P. Deemer & Associates
205-B South Duffy Road
Butler, PA 16001

Permit to Construct Issued May 14, 2012

Operation Permit issued to **Clintonville Borough Sewer and Water Authority**, PWSID #6610016, Clintonville Borough, **Venango County**. Permit Number 6111502 issued May 15, 2012 for the operation of the Clintonville Borough Water Treatment Plant located along Emlenton Street (S.R. 208), approximately half a mile east of the intersection of S.R. 208 and S.R. 308 in Clintonville Borough, Venango County, Pennsylvania. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on March 14, 2012.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

Plan Location:

Township	Township Address	County
Multiple	Multiple	Delaware

On May 10, 2012, the Southeast Regional Office approved the Act 537 Plan Update entitled Western Delaware County Act 537 Plan Update for the Chester-Ridley Creek Service Area. The plan approval affects Aston Township, Brookhaven Borough, Chester Township, Chester Heights Borough, the City of Chester, Edgmont Township, Middletown Township, Upper Chichester Township and Upper Providence Township. The Update provides for the following:

The Southwest Delaware County Municipal Authority ("SWDCMA") Baldwin Run Pollution Control Plant ("BRPCP") will be decommissioned.

A sewage pumping station and a force main will be constructed on the BRPCP property and will convey sewage flows from the SWDCMA Chester-Ridley Creek Service Area to the Delaware County Regional Water Control Authority ("DELCORA") Western Regional Treatment Plant ("WRTP"), as shown by Alternative No. 2-C on Figure 6-1 in the Plan. The pumping station will have average design flows of 6.66 million gallons per day ("MGD"). SWDCMA will continue to address inflow and infiltration (I/I) through its I/I abatement program.

Complete copies of this Plan are available for review, upon request, at the Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Plan Location:

Borough or Township	Borough or Township Address	County
Lake Township	1270 Easton Turnpike Lake Ariel, PA 18436	Wayne
Salem Township	PO Box 278 Hamlin, PA 18427	

Plan Description: The Plan evaluated alternatives to address the deteriorated condition of the existing wastewater collection system within the Roamingwood study area and to alleviate excessive rainfall derived infiltration and inflow (I/I), which is transported to the existing wastewater treatment plant. The recommendation of the Plan involves replacement of the existing wastewater collection system with the construction of a low pressure sewer system, including grinder pumps at each existing property. Sewage will continue to be treated at the existing wastewater treatment plant. The Plan specifies that this construction will be accomplished by South Wayne County Water & Sewer Authority through two separate project stages.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Logan Township	100 Chief Logan Circle Altoona, PA 16602	Blair County

Plan Description: The approved plan provides for the extension of sanitary sewer collection service to the areas of Homer's Gap, Grandview, Bloom Road, Hope Lane, Kittanning Point Rd., Red Hill and Rose Hill. The project will serve existing single family homes and will produce 85,000 gallons per day of sewage flow. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Chelsea Pipeline Station & Tank Farm, Upper Chichester Township, **Delaware County**. Daniel P Cusick, Conestoga-Rovers & Associates, 103 Gamma Drive, Extension, Suite 190, Pittsburgh, PA 15238, Catherine Grzybek, Conestoga-Rovers & Associates, 103 Gamma Drive Extension, Suite 190, Pittsburgh, PA 15238 on behalf of Deborah LaMond, ConcoPhilips Company, Risk Management & Remediation, 1400 Park Avenue, Room BOB S 206-Linden, NJ 07036 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Site Specific Standard.

Kinder Morgan Fertilizers Dome Lease Area 3 & 4, Falls Township, **Bucks County**. Colleen Costello, Langan Engineering and Environmental Services, Inc. 2700 Kelly Road, Suite 200, Warrington, PA 18976 on behalf of Kathleen Mayher, Unites States Steel Corporation, 600 Grant Street, Pittsburgh, PA 15219 has submitted a Final Report concerning remediation of site soil contaminated with other organics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Thalheimer Brothers Inc., City of Philadelphia, **Philadelphia County**. Thomas Pecz, Penn E&R, Inc. 275 Bergey Road, Hatfield, PA 19440, Darryl Bordello, Manko, Gold, Katcher & Fox LLP, 401 City Avenue, Suite 500, Bala Cynwyd, PA 19004 on behalf of Thalhemier Brothers Inc. 5550 Whitaker Avenue, Philadelphia, PA 19124 has submitted a Cleanup Plan and Remedial Investigation Report concerning remediation of site soil contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

BMW of the Main Line #37791, Lower Merion Township, **Montgomery County**. Richard S. Werner, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401, Samuel W. Galenty, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Elizabeth B. Kirsch, Kirsch Enterprises, Inc. and Estate of C.H. Kirsch, c/o Richard E. Javage, Jr., Esq., 3550 Township Line Road, Drexel Hill, PA 19026 has submitted a Remedial Investigation, Risk Assessment, Cleanup Plan and. Final Report concerning remediation of site groundwater contaminated with TCL, VOC'S. The report is intended to documents remediation of the site to meet the Site Specific Standard and Background Standard.

BMW of the Main Line #41238, Lower Merion Township, **Montgomery County**. Richard S. Werner, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401, Samuel W. Galenty, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Steve Holstad, Bala Properties South LLC, Mini of the Main Line, 130 Montgomery Avenue, Bala Cynwyd, PA 19004 has submitted a Remedial Investigation, Risk Assessment, Cleanup Plan and. Final Report concerning remediation of site groundwater contaminated with TCL, VOC'S. The report is intended to documents remediation of the site to meet the Site Specific Standard and Background Standard.

CSXT Locomotive 6149, City of Philadelphia, **Philadelphia County**. Megan Kellner, 1114 Benfield, Boulevard, Suite A, Millersville, MA 21108 on behalf of William Parry, CST Transportation, Inc., One Bell Crossing Road, Albany, NY 12158 has submitted a 90 day Final Report concerning remediation of site soil contaminated with

diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

US Steel Fairless Works 37.96 Acre KIPC, Falls Township, **Bucks County**. Colleen Costello, Langan Engineering and Environmental Services, Inc. 2700 Kelly Road, Warrington, PA 18976, Juddson W. Herr, Langan Engineering and Environmental Services, Inc. 2700 Kelly Road, Warrington, PA 18976 on behalf of Kathleen Mayher, United States Steel Corporation, 600 Grant Street, Pittsburgh, PA 15219 has submitted a Final Report concerning remediation of site soil contaminated with other organics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Mount Joy Country Homes, 501 Union School Road, Mount Joy, PA 17552, Mount Joy Borough, **Lancaster County**. SSM Group, PO Box 6307, Reading, PA 19610, on behalf of Messiah Village, 100 Mount Allen Drive, Mechanicsburg, PA 17055, submitted a combined Remediation Investigation and Final Report concerning remediation of site soils contaminated with lead and arsenic from historical ash fill. The report is intended to document remediation of the site to meet a combination of Residential Statewide Health and Site-Specific Standards.

Marsha Mellott Residence, 155 Little Egypt Road, Harrisonville, PA 17228, Licking Creek Township, **Fulton County**. Chambersburg Environmental, Incorporated, 2402 Philadelphia, Avenue, Chambersburg, PA 17201, on behalf of Marsha Mellott, 155 Little Egypt Road, Harrisonville, PA 17228, submitted a Final Report concerning remediation of site soils, surface water and groundwater contaminated with fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Penske, Delaware Township, **Northumberland County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857 on behalf of Penske has submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Napthalene, 1,3,5-Trimethylbenzene, 1,2,4-trimethylbenzene, Methyl tertiary Butyl Ether. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Crompton Petrolia, Fairview Township, **Butler County**. WSP Environment & Energy, LLC., 750 Holiday Drive, Suite 410, Pittsburgh, PA 15220 on behalf of Sonneborn, Inc., 100 Sonneborn Lane, Petrolia, PA 16050 has submitted a Remedial Investigation & Risk Assessment Reports concerning remediation of site soils contaminated with Benzene, Arsenic, Lead, Manganese, Sulfonic Acids, Acetone, 2-butanone, Ethylbenzene, Isopropylbenzene, Tetrachloroethene (PCE), Toluene, Trichloroethene (TCE), 1,2,4-trimethylbenzene (TMB), 1,3,5-TMB, Xylenes and site groundwater contaminated with Benzene, 1,2,3-trichlorobenzene, Arsenic, Beryllium, Chromium, Cobalt, Lead, Nickel, Sulfonic Acids, and 1,2,4-trimethylbenzene (TMB). The reports are intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

CTS Flooring, Limerick Township **Montgomery County**. Staci Cottone, J&J Spill Services and Supplies, Inc., PO Box 370, Blue Bell, PA 19422 on behalf of Ken Brown, CTS Flooring Inc., & Collegeville Contracting, Inc., 319 West Ridge, Pike, Limerick, PA 19468 has submitted a Final Report concerning the remediation of

site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 1, 2012.

3101 Red Lion Road Site, City of Philadelphia, **Philadelphia County**. Jeremy Boly, Environmental Maintenance Company, Inc. 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Miles Gross, 3070 Bristol Pike Bensalem, PA 19020 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with inorganic. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 23, 2011.

335 South Bellevue Avenue Property, Langhorne Borough **Bucks County**. Jason Pero, Brilliant Environmental Services, 3070 Bristol Pike, Building 2, Suite 105, Bensalem, PA 19020, Dan Forest, Bristol Environmental Services Company, 311 State Road, Croydon, PA 19020 on behalf of James Allen, Wood Service, PO Box 36, Longhorn, PA 19047 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with heating oil. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 1, 2012.

Ginyard Residence, East Norriton Township **Montgomery County**. Mark Zurich, Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster PA 17602 on behalf of Delores Ginyard, 3012 Cottage Lane, Norristown, PA 19401 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 2, 2012.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Snake Creek Gathering Pipeline (Creek Bend Mini Golf), State Route 29, Liberty Township, **Susquehanna County**. Dawn Washo, Resource Environmental Management, Inc., 36 Taylor Lane, Montrose, PA 18801 submitted a Final Report on behalf of her client, WPX Energy Appalachia, LLC, 1645 State Route 11, Nicholson, PA 18446, concerning the remediation of soil found to have been impacted by diesel fuel as a result of a release due to a suspected act of vandalism. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on May 10, 2012. The report was originally submitted within 90 days of the release.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Former General Electric Site, 2104 Pennsylvania Avenue, York, PA 17404, York City, **York County**. B.L. Companies, Inc., 4242 Carlisle Pike, Suite 260, Camp Hill, PA 17011, on behalf of Harrisburg Area Community College, 349 Three Penn Center, Room 328, 349 Wiconisco Street, Harrisburg, PA 17110, submitted a Remedial Investigation/Final Report concerning the remediation of site soils and groundwater contaminated with VOCs, PAHs, Inorganics and PCBs. The Final Report demonstrated attainment of the Residential and Non-Residential Statewide Health Standard, and was approved by the Department on May 8, 2012.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Barnhart Transport, West Buffalo Township, **Union County**. Northridge Group, Inc. on behalf of Barnhart Transport, has submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 2, 2012.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP3-18-205C: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 8, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at their Dunkle Construction Site in Lamar Township, **Clinton County**.

GP11-18-205C: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 8, 2012, to construct and operate one (1) 425 brake horsepower, Caterpillar model C-12DITA diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad engines at their Dunkle Construction Site in Lamar Township, **Clinton County**.

GP5-57-058A: Appalachia Midstream Service, LLC (6100 N. Western Avenue, Oklahoma City, OK 73118-6114) on May 8, 2012, to construct and operate three (3) 605-hp generator-engines at the Cherry Compressor Station pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5). Additionally, this authorization revises the allowable emissions from the three (3) dehydration units at the Cherry Compressor Station in Mifflin Township, **Lycoming County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

36-05157A: Ivy Creek Custom Cabinetry, Inc. (99 Elmwood Avenue, Landisville, PA 17538-1305) on May 7, 2012, to relocate a wood cabinet manufacturing facility to a new site in East Hempfield Township, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00010E: Global Tungsten & Powders, Corp. (Hawes Street, Towanda, PA 18848-0504) on May 8, 2012, to issue a plan approval to construct and operate process equipment and associated control devices to reclaim the rare earth components of spent phosphor layer material from end-of-use lamps at their facility in North Towanda Township, **Bradford County**. This is a state only facility.

17-00063C: Bionol Clearfield LLC (250 Technology Drive, Clearfield, PA 16830) on April 25, 2012, to issue a plan approval for the revision of emission limits for their ethanol production facility based upon stack testing conducted on sources at their facility in Clearfield Borough, **Clearfield County**. This is a state only facility.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

03-00245B: Rosebud Mining Co. (301 Market Street, Kittanning, PA 16201) on May 8, 2012, to allow the increase of the throughput at the TJS No. 6 Coal Preparation Plant located in Plumcreek Township, **Armstrong County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

42-172B: Momentive Specialty Chemicals, Inc. (253 Borden Drive, Mt. Jewett, PA 16740) on May 11, 2012, for introduction of a new operating scenario and installation of a tank. This plan approval is not for the addition of new emissions sources to the facility, but will allow the capability of the use of an alternate operating scenario.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0027C: Jenson Research and Development, LLC (Welsh and McKean Roads, Spring House, PA 19477) on May 9, 2012, to operate a generator in Lower Gwynedd Township, **Montgomery County**.

46-0094A: Highway Materials, Inc. (1750 Walton Road, Blue Bell, PA 19422) on May 7, 2012, to operate a baghouse in Whitemarsh Township, **Montgomery County**.

15-0060D: Southeastern Chester County Refuse Authority (P. O. Box 221, Kennett Square, PA 19348) on May 7, 2012, to operate an enclosed flare in London Grove Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

05-05014A: WSI Sandy Run Landfill, Inc. (995 Landfill Road, Hopewell, PA 16650-8653) on May 10, 2012, to construct an enclosed ground flare to control landfill gas emissions from the landfill expansion at their Sandy Run Landfill in Broad Top Township, **Bedford County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00063A: Bionol Clearfield, LLC (250 Technology Drive, Clearfield, PA 16830) on May 2, 2012, to extend the authorization to temporarily operate their ethanol production facility in Clearfield Borough, **Clearfield County** until November 18, 2012. The plan approval has been extended.

17-00063B: Bionol Clearfield, LLC (250 Technology Drive, Clearfield, PA 16830) on May 2, 2012, to extend the authorization to temporarily operate their ethanol production facility in Clearfield Borough, **Clearfield County** until November 18, 2012. The plan approval has been extended.

17-00020B: Glenn O Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 8, 2012, to extend authorization to temporarily operate their facility in Sandy Township, **Clearfield County** until November 3, 2012. The plan approval has been extended.

17-00066A: Forum US, Inc. (PO Box 897, Gainesville, TX 76241-0897) on May 8, 2012, to extend authorization to temporarily operate their facility in Lawrence Township, **Clearfield County** until November 2, 2012. The plan approval has been extended.

47-00014B: United States Gypsum Co. (60 PPL Road, Danville, PA 17821) on May 1, 2012 to extend the authorization to temporarily operate an additional 180 days from June 14, 2012 to December 11, 2012 in order to complete the demonstration of compliance evaluation in Derry Township, **Montour County**. The plan approval has been extended.

47-309-001: US Gypsum Co. (60 PPL Road, Danville, PA 17821) on May 1, 2012 to extend the authorization to temporarily operate an additional 180 days from May 22, 2012 to November 18, 2012 in order to complete the demonstration of compliance evaluation in Derry Township, **Montour County**. The plan approval has been extended.

18-00011H: Croda, Inc. (8 Croda Way, Mill Hall, PA 17751) on May 1, 2012, to extend the temporary period of operation for the pastillation of Behentrimonium Methosulfate (BTMS) process their facility in Bald Eagle Township, **Clinton County** for period from May 28, 2012 to November 24, 2012 for the Department to incorporate the source into an operating permit. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

03-00246A: Bedrock Mines, LP (111 Freeport Road, Pittsburgh, PA 15215) on May 11, 2012, for an extension of the Plan Approval PA-03-00246A to authorize the temporary operation of the coal blending operation at Keystone East Mine site at Plumcreek Township, **Armstrong County**. The plan approval has been extended.

26-00588: Laurel Mountain Midstream, LLC (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) on May 11, 2012, to extend the period of temporary operation of the three new ultra lean burn natural gas-fired compressor engines rated at 1,380 bhp each and controlled by oxidation catalysts, and to allow the continued construction of the natural gas-fired turbine rated at 16,847 bhp covered under plan approval PA-26-00588 until November 16, 2012, at Shamrock Compressor Station in German Township, **Fayette County**. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00028: Fibermark North America, Inc. (45 North Fourth Street, Quakertown, PA 18951) on May 10, 2012, for renewal of the Title V Operating Permit in Quakertown Borough, **Bucks County** which will expire on May 28, 2012. The manufacturing plant operates saturators, graphic art lines, and surface coating lines, as well as various clean-up operations and combustion units. There are no control devices for sources operated at the facility. The facility is major for Volatile Organic Compounds (VOC) and Hazardous Air Pollutants (HAP) emissions. The saturators and coaters located at the facility (Source ID 101, 102, 104, 105 and 303) are subject to the requirements of 40 CFR Part 63, Subpart JJJJ—National Emission Standards for HAPs: Paper and Other Web Coating. The graphic arts lines 1 and 2 located at the facility (Source ID 301 and 302) are subject to the requirements of 40 CFR Part 63, Subpart KK—National Emission Standards for HAPs in the Printing and Publishing Industry and 40 CFR Part 63, Subpart OOOO—National Emission Standards for HAPs: Printing, Coating, and Dyeing of Fabrics and Other Textiles. The two (2) emergency generators (Source ID 051) are subject to the requirements of 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. No changes have taken place at this facility that were not previously permitted and there are no new sources at this facility. Sources at the facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64, and the facility is not subject to the Greenhouse Gas Requirements pursuant to the GHG Tailoring Rule, 40 CFR Parts 51, 52, 70, and 71, et al. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

37-00023: GenOn Power Midwest LP.—previously Orion Power Midwest LP (Route 168 South, West Pittsburgh, PA 16160) on May 9, 2012, for renewal of the Title V Operating Permit in Taylor Township, **Lawrence County**. The facility is a fossil fuel electric power station. The facility's major emission sources include 1) Babcock & Wilcox Boiler 3, 2) Babcock & Wilcox Boiler 4, 3) Babcock & Wilcox Boiler 5, 4) Electromotive diesel A, 5) Electromotive diesel B, 6) Coal Stockpile, 7) Bottom / Flyash disposal, 8) Plant Roadways, 9) Flash storage

silos, 10) Auxiliary Boiler, 11) Two diesel emergency generators and, 12) Pars washer. The facility is a major facility due to its potential to emit of Oxides of Nitrogen, Sulfur Dioxides, Carbon Monoxide and Particulate Emissions less than 10 microns. Therefore, the facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The facility is also subject to the Compliance Assurance Monitoring Rule (CAM) found in 40 C.F.R. Part 64. Appropriate permit conditions to address the applicable CAM requirements have been included in the permit. The diesel generators and emergency generators are subject to 40 CFR Part 60, Subpart ZZZZ. The applicable conditions of Utility MACT 40 CFR Part 63, Subpart UUUUU has included in the Source level of Boilers as group.

The acid rain permit will be issued along with the renewal permit. The initial Acid Rain permit was issued on December 24, 1997, and revised on January 13, 1999, was reissued on January 23, 2003. The permit expires on December 31, 2007. The facility applied for a modification of the existing Title V Operating permit to include an Acid Rain permit for January 1, 2008 through December 31, 2012. The renewal acid rain permit will be valid from January 2011 to December 2016. GenOn Power Midwest LP—New Castle Power Plant air emission sources are three coal-fired boilers. The facility, because the boilers are listed in Table 2 (Phase II Allowance Allocations) of 40 CFR 73.10, is a Title IV facility and is therefore subject to the Acid Rain requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

43-00011: Greenville Metals, Inc.—Transfer Plant (99 Crestview Drive Extension, Transfer, PA 16154) on May 8, 2012, to re-issue the Title V Operating Permit in Pymatuning Township, **Mercer County**. The facility's major sources of emissions include a large Electric Arc Furnace, an Argon Oxygen Decarburization Unit, and a number of small Electric Arc and Induction furnaces. The source is major due to emissions of Carbon Monoxide (CO).

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00220: Micro-Coax, Inc. (206 Jones Boulevard, Pottstown, PA 19464) on May 10, 2012, for operation of coaxial cable and electrometallurgical equipment at their manufacturing facility in Limerick Township, **Montgomery County**. The renewal permit is for a non-Title V (State Only) facility. The facility's potential to emit criteria pollutants is less than major thresholds; therefore the facility is a Natural Minor. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

35-00060: Preferred Meal Systems, Inc. (4135 Birney Avenue, Moosic, PA 18507-1301) on May 14, 2012, to operate a food preparation facility located in Moosic Borough, **Lackawanna County**.

48-00068: PA Perlite Corp. (1428 Mauch Chunk Road, Bethlehem, PA 18018) on April 30, 2012, to operate a mineral manufacturing facility the City of Bethlehem, **Northampton County**.

48-00056: Northampton Farm Bureau (300 Bushkill Street, Tatamy, PA 18085) on April 25, 2012, to operate a bulk gas plant in Tatamy Borough, **Northampton County**.

58-00003: Mountain View School District (11748 State Route 106, Kingsley, PA 18826-9778) on May 14, 2012, to operate a wood fired boiler at their facility in Harford Township, **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

07-03009: Tyrone Borough (1100 Logan Avenue, Tyrone, PA 16686-1624) on May 9, 2012, for the emergency generators at the Tyrone Wastewater Treatment Plant in Snyder Township, **Blair County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00009: Conestoga Wood Specialties Corp. (441 West Market Street, Beavertown, PA 17813) on May 10, 2012, to issue a State Only (synthetic minor) operating permit for their Beavertown plant in Beavertown Borough, **Snyder County**. The facility's sources include four woodworking systems, three wood chip and sawdust loading operations, two boilers, one spray booth, one natural gas fired emergency generator, one diesel fired fire sprinkler system pump, and one parts washer. The state only (synthetic minor) operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions.

08-00029: PPL Renewable Energy LLC (Two North Ninth Street, Allentown, PA 18101) on May 8, 2012, to issue a state only permit to operate their landfill gas to energy plant in West Burlington Township, **Bradford County**. The state only operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

37-00185: Universal Refractories (PO Box 97, 915 Clyde Street, Wampum, PA 16157), on May 8, 2012, issued the renewal of the State Only Operating Permit for the non-clay refractory manufacturing facility in Wampum Borough, **Lawrence County**. The sources at the facility include, 4 drying ovens, refractory finishing sander #5 (controlled by a baghouse), magnesium oxide processing (controlled by a baghouse), bulk blending (controlled by a baghouse), and miscellaneous natural gas usage. The facility is a synthetic minor due to the elective emission restriction on hazardous air pollutants of 9.9 TPY of phenol. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional

requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00317: Ellwood Mill Products (712 Moravia Street, New Castle, PA 16101) on May 8, 2012, issued the renewal of the State Only Operating Permit for the iron and steel forging operations facility in New Castle City, **Lawrence County**. The sources at the facility include, heat treating furnaces, ringmill milling machines (controlled by a dust collector), two emergency generators, and a degreaser. The diesel emergency generator (rated at 53.6 HP—2007 model year) is subject to 40 CFR 60 Subpart IIII pertaining to stationary compression ignition internal combustion engines. The natural gas emergency generator (rated at 10.7 HP installed in 2001) is subject to 40 CFR 63 Subpart ZZZZ pertaining to stationary reciprocating internal combustion engines. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

10-00369: ESM Special Metals & Technology, Inc. (955 Saxonburg Blvd. Saxonburg, PA 16056) on April 25, 2012, for an administrative amendment of the Natural Minor Permit in Clinton Township, **Butler County**. The permit inadvertently included a requirement for a pressure drop gauge across the cyclone. The facility does not have a magnehelic gauge but instead uses a zero speed detector coupled with the rotary feeders to detect the stoppage of rotary feeder's rotation. The zero speed detectors have replaced the necessity of the Magnehelic gages. Through this Administrative Amendment as stated in 25 Pa. Code § 127.450, the recordkeeping and work practice requirements of the four Magnesium Grinding sources have been revised.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17090106 and NPDES No. PA0257222. C.M.T. Energy, Inc. (108 S. Twigg St., Box 23, Smoke Run, PA 16681). Commencement, operation and restoration of a bituminous surface and auger mine located in Jordan Township, **Clearfield County** affecting 58.3 acres. Receiving streams: unnamed tributary to Hunter Run and Hunter Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: October 5, 2009. Permit issued: May 7, 2012. Encroachment: The application includes a stream encroachment to improve an existing stream crossing within the barrier area of Hunter Run.

Government Financed Construction Contract

R. H. Dotts Contracting, LLC, GFCC No. 17-11-03, Pacific Operation, Woodward Township, **Clearfield County** (Unnamed Tributary to Goss Run to Beaver Run to Moshannon Creek-Upper West Branch Watershed): A no-cost construction contract has been awarded to R. H. Dotts Contracting, LLC that will result in the reclamation of approximately 6.5 acres of abandoned mine land with extensive deep mine subsidence and the recovery of approximately 9,750 tons of remaining coal reserves. The site will be reclaimed and regraded to approximate original contour. Alkaline addition will be added to the mining area as a Best Management Practice (BMP) at a rate of 50 tons per acre. A total of at least 325 tons of alkaline material will be placed on the site. The estimated value of the reclamation work is \$94,250 which will be done at no cost to the Commonwealth. The site is located just northwest of the Borough of Brisbin on lands formerly mined and subsequently abandoned by Ben Vogle in the early 1960's. Blasting and refuse reprocessing are prohibited at the site.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54850108R5. Locust Valley Culm Services, Inc., (P. O. Box 279, St. Clair, PA 17970), renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in New Philadelphia Borough and Blythe Township affecting 36.6 acres, receiving stream: Schuylkill River. Application received: February 4, 2011. Renewal issued: May 11, 2012.

54850108T. Locust Valley Culm Services, Inc., (P. O. Box 279, St. Clair, PA 17970), transfer of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in New Philadelphia Borough and Blythe Township affecting 36.6 acres, receiving stream: Schuylkill River. Application received: August 2, 2011.

54850108GP104. Locust Valley Culm Services, Inc., (P. O. Box 279, St. Clair, PA 17970), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54850108T in New Philadelphia Borough and Blythe Township, **Schuylkill County**, receiving stream: Schuylkill River. Application received: April 11, 2012. Permit issued: May 11, 2012.

Noncoal Permits Actions

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

26970401 and NPDES Permit No. PA0202100. Laurel Aggregates, Inc. (300 Dents Run Road, Morgantown,

WV 26501). Revision permit issued to add 210 acres for the existing large noncoal underground mine, located in Springhill Township, **Fayette County**, affecting 310 underground acres. Receiving streams: unnamed tributaries to Rubles Run and Rubles Run Application received: August 29, 2011. Permit issued: May 8, 2012.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

30124001. Fayette Coal & Coke, Inc. (195 Enterprise Lane, Connellsville, PA 15425). Blasting activity permit for the GP-103 Kovach Site, located in Monongahela Township, **Greene County**. The duration of blasting is expected to last one year. Blasting permit issued: May 8, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24124101. Wampum Hardware Company (2856 Stoystown Road, Friedens, PA 15541-7020) Blasting activity permit for construction blasting in Ridgway Township, **Elk County**. This blasting activity permit expires: December 31, 2012. Permit Issued: May 7, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08124132. Doug Wathen, LLC (11934 Fairway Lakes Drive, Suite 1, Fort Myers, FL 33913). Blasting for a gas pad construction located in Tuscarora Township, **Bradford County**. Permit issued: May 10, 2012. Permit expires: May 7 2013.

14124106. Douglas Explosives, Inc. (P. O. Box 77, Philipsburg, PA 16866-0077). Construction blasting for student housing located in State College Borough, **Centre County**. Permit issued: May 8, 2012. Permit expires: December 30, 2012.

14124107. Douglas Explosives, Inc. (P. O. Box 77, Philipsburg, PA 16866-0077). Construction blasting for a single dwelling located in Potter Township, **Centre County**. Permit issued: May 8, 2012. Permit expires: June 30, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36124122. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Merv Esh in Salisbury Township, **Lancaster County** with an expiration date of June 30, 2012. Permit issued: May 8, 2012.

66124107. Meshoppen Blasting, Inc., (P. O. Box 127, Meshoppen, PA 18630), construction blasting for George Kuback, Jr. in Eaton Township, **Wyoming County** with an expiration date of August 31, 2012. Permit issued: May 9, 2012.

45124001. Silver Valley Drilling & Blasting, (RR 4 Box 4196, Saylorsburg, PA 18353), construction blasting for the Franklin Hill Road Church Utility & Building Site

in Smithfield Township, **Monroe County** with an expiration date of May 5, 2013. Permit issued: May 10, 2012.

22124103. J Roy's, Inc., (P. O. Box 125, Bowmansville, PA 17507), construction blasting for Fairfield Inn & Suites in Derry Township, **Dauphin County** with an expiration date of May 10, 2013. Permit issued: May 10, 2012.

36124123. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for RLPS office building site in Manheim Township, **Lancaster County** with an expiration date of May 8, 2013. Permit issued: May 10, 2012.

58124137. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Wheeler Well Pad in Silver Lake Township, **Susquehanna County** with an expiration date of May 30, 2012. Permit issued: May 14, 2012.

58124138. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Thomas Conaty Well Pad in Silver Lake Township, **Susquehanna County** with an expiration date of May 30, 2012. Permit issued: May 14, 2012.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

District Oil and Gas Operations: Eastern Oil and Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5929-028: SWEPI LP, 190 Thorn Hill Road, Warrendale, PA 15086, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 16 inch diameter natural gas gathering line, an 8 inch diameter natural gas gathering line, a 10 inch diameter fresh water line, and a fiber optic cable impacting 38 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°33'55"N 77°01'57"W);

The project will result in 38 square feet (0.01 acre) of temporary wetland impacts all for the purpose of installing the natural gas gathering lines, a fresh water line, a fiber optic cable, and associated access roadways in Liberty Township, Tioga County.

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E23-487. County of Delaware, 201 W. Front Street, Media, PA 19063, Middletown and Aston Townships, **Delaware County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities across the 100-year floodplain of Chester Creek associated with the proposed 10-foot-wide, 14,600-foot-long paved trail on existing railroad tracks, impacting approximately 0.01 acre of wetlands: Creek Trail.

1. To remove the existing rails, ties, and ballasts.
2. To construct and maintain a 10-foot-wide paved trail.
3. To place and maintain, riprap associated with stabilization of inlets and outlets.
4. To maintain the three existing bridges.
5. To replace and maintain seven existing culverts..
6. To replace a timber bridge.
7. To restore/stabilize and maintain an approximately 700-foot section of the Chester Creek stream bank between Station 314+00 and 321+00.

The site is located approximately between Chester Creek Road—Station 199+00 and Lenni Road—Station 345+00 (Media, PA, USGS map, N: 3.00 inches; W: 8.00 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E18-471. Pennsylvania Department of Transportation, Engineering District 2-0, 1924 Daisy Street Extension, Clearfield, PA 16830. SR 0477, Segment 0050, Offset 1398, Outfall to Long Run in Lamar Township, **Clinton County**, ACOE Baltimore District (Mill Hall, PA Quadrangle; Latitude: 41° 05' 05"; Longitude 76° 26' 55").

The applicant proposes to install an 18 inch Outfall to Long Run and the associated Rip Rap Scour Protection. The outfall does not meet GP-4 criteria because Long Run is a special protection watershed. Long Run is classified as an Exceptional Value Stream. The project does not propose any impact to Jurisdictional Wetlands. This permit was issued under Section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E19-286. HH Knoebel and Son, PO Box 317, Elysburg, PA 17824. Morris Cottage, in Cleveland Township, **Columbia County**, ACOE Baltimore District (Danville, PA Quadrangle Latitude: 40-52-36; Longitude: 76-30-23.3).

This permit authorizes the construction, operation and maintenance 20 concrete piers to support a raised cabin structure on the existing footprint in the floodway of Roaring Creek. The structures first floor elevation shall be a minimum of 18 inches above elevation of 614.0 feet. The pier layout shall be 44 linear feet long with pier configuration every 9 feet and 32 linear feet wide with pier configuration every 10 feet. This property is located within the Knoebels Grove Amusement Park on Railroad Ave, first cabin on the left after the bridge. This permit was issued under Section 105.13(e) "Small Projects."

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E04-336. Center Township Water Authority, 224 Center Grange Road, Aliquippa, PA 15001, Potter Township, **Beaver County**; ACOE Pittsburgh District

Has been given consent to construct and maintain a new radial collector well, lateral collection screens and associated appurtenances in and along the left bank of the Ohio River (WWF) and to place fill within the Ohio River Special Flood Hazard Areas (Zone AE), in order to construct a control building above the 100 year floodplain elevation and extend an existing storm sewer outlet with protection. The project is located on the left (south) bank of the Ohio River approximately 500 LF east of the Route 60 bridge (Beaver, PA Quadrangle; (N: 9.5 inches, W 10.9 inches; Latitude: 40° 40' 37", Longitude: 80° 19' 42") in Potter Township, Beaver County.

E26-359. Pennsylvania Game Commission, 201 Elmerton Avenue, Harrisburg, Pa 17110-9797, Dunbar Township, **Fayette County**; ACOE Pittsburgh District

Has been given consent to construct and maintain a single span bridge, of steel beam construction set on concrete abutments with a treated wood deck, and a span of 38', an underclearance of 5' and a width of 14'; across Morgan Run (HQ-CWF) all for the purpose of providing access to state game lands. The project is located in on State Game Lands 051 in Dunbar Township, Fayette County, Pa. (Carmichaels, Pa Quadrangle, N: 12.4", W 3.1", Latitude 39° 56' 34", Longitude 79° 31' 17")

E30-236. PA Land Holdings Company, LLC, P. O. Box 1020, Waynesburg, PA 15370, Center Township, **Greene County**; ACOE Pittsburgh District.

Has been given consent to place and maintain fill within the banks of three UNTs to Maple Run (HQ-WWF) for a total distance of 140 feet; construct, operate, and maintain a 12 inch water line stream crossing of Pursley Creek (HQ-WWF); construct and maintain six outfall structures along Maple Run and Pursley Creek; and to place and maintain fill within the right bank floodway of Maple Run and Pursley Creek in various locations. The work is associated with the proposed roadway reconstruction of a 0.75 mile section of T.R. 474 (AKA Maple Run Road) to improve access to a recently constructed mine entrance. The development will be constructed starting at the intersection of Maple Run Road (T.R. 474) and Oak Forest Road (S.R. 3013) (Oak Forest, PA Quadrangle: 39 N: 16.5 inches; W: 16 inches; Latitude: 39° 50' 18"; Longitude: 80° 14' 22") in Center Township, Greene County.

E32-490-A1. EME Homer City Generation L.P., 1750 Power Plant Road, Homer City, PA 15748-9558, Center Township, **Indiana County**; ACOE Pittsburgh District.

Consent has been amended to the following:

Place and maintain fill in 0.041 acre of wetlands in the Two Lick Creek watershed (CWF) for the purpose of constructing a stormwater management pond for a new Flue Gas Desulfurization system. The project is located in Center Township, Indiana County, PA (Indiana, PA Quadrangle, N 2.52": W 1.27"; Latitude: 40° 30' 47"; Longitude: 79° 11' 54"). To compensate for the wetland impacts the existing off site wetland mitigation area along an unnamed tributary to Cherry Run (CWF) will be expanded to include an additional 0.041 acre of PEM wetlands (Indiana, PA Quadrangle: N 5.6"; W 11.5"; Latitude: 40° 31' 50"; Longitude: 79° 12' 29").

E02-1647. Borough of Edgeworth, 301 Beaver Road, Edgeworth, PA 15143, Leet Township, **Allegheny County**; ACOE Pittsburgh District.

Has been given consent to construct and maintain two (2) pedestrian crossings on Little Sewickley Creek (HQ-TSF), consisting of multiple 18" x 18" concrete blocks set in the stream bed spaced 12" apart, spanning the channel (channel width is between 30' and 50') and projecting 6"-12" above the normal water surface elevation, all for the purpose of providing access to existing multi use trails. The project is located in Leet Township, Allegheny County. (Ambridge, Pa Quadrangle, N: 12.4" W: 9.3" Latitude 40° 33' 56" Longitude 80° 11' 34")

E65-944. Pennsylvania Department of Transportation District 12-0, P O Box 459, 825 North Gallatin Avenue, Uniontown, PA 15401, East Huntingdon Township, **Westmoreland County**; ACOE Pittsburgh District

Has been given consent to construct and or maintain the following:

1. a 2,335 ft long relocation of Sherrick Run (WWF) with a drainage area of 4.6 square miles;
2. 26 ft, 82 ft, and 156 ft extensions of existing culverts on unnamed tributaries to Sherrick Run;
3. replacement of the existing SR 819, 143 ft. long, dual cell, 16.5 ft. low cord by 18 ft. wide each box culvert on Sherrick Run with a drainage area of 4.3 square miles by a 170.5 ft. long single span 42 foot wide reinforced concrete arch culvert with a 16.5 ft. minimum underclearance;
4. a 42 ft. long, 48 ft. wide, single span prestressed concrete spread box beam bridge with a minimum 14.5 ft.

underclearance on Sherrick Run for an access ramp located approximately 230 ft. downstream of item 3 above;

5. a 42 ft. long, 48 ft. wide single span prestressed concrete spread box beam bridge with a minimum 14.5 ft. underclearance on Sherrick Run for an access ramp located approximately 520 ft. downstream of item 3 above;

In addition applicant will construct and maintain associated stormwater outfalls and temporary crossings; a total of 1.94 acre of PEM/PSS/PFO wetland will be filled and maintained; replacement wetland will be credited and built at the Jacobs Creek mitigation site; and permanent stream impacts will be mitigated on site.

This project is associated with the SR 119 SR 819 interchange reconstruction and improvement work with these encroachments starting approximately at the interchange in East Huntingdon Township continuing approximately 2,500 ft. south (beginning from Connellsville PA Quadrangle, North 22.7 inches and West 8.0 inches; Latitude 40° 7' 5" and Longitude 79° 33' 26"; and ending North 15.0 inches and West 7.7 inches; Latitude 40° 13' 51" and Longitude 79° 33' 18"), Westmoreland County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.

E37-188, LRC Hermitage PA, LLC, 1585 Frederick Boulevard, Akron, OH 44320, (New Castle North PA Quadrangle N: 41° 05' 11.9 W: 80° 24' 15.7") in Pulaski Township, **Lawrence County**.

to construct and maintain approximately 1.51 acres of replacement wetlands for impacts associated with E43-354 involving excavation in the floodway of an unnamed tributary to the Shenango River (WWF) on property located along Pulaski-New Castle Road approximately 0.75 mile north of Nasua Road.

E43-354, LRC Hermitage PA, LLC, 1585 Frederick Boulevard, Akron, OH 44320 (Sharon East, PA Quadrangle N: 41° 13' 40.5" W: 80° 27' 5.7") in the City of Hermitage, **Mercer County**.

To permanently fill approximately 0.958 acre of wetlands (0.60 acre PEM, 0.33 acre PSS, and 0.02 acre PFO) in the watershed of Bobby Run (WWF) associated with the construction of a 13 acre commercial development located southwest of the State Route 18 and State Route 62 intersection

Project includes creation of 1.51 acres of replacement wetlands under DEP Permit No. E37-188 in Pulaski Township, Lawrence County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form

and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESG11-117-0026 (03)

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory

Address 337 Daniel Zenker Drive

City, State, Zip Horseheads, NY 14845

County Tioga Township

Township(s) Jackson Township

Receiving Stream(s) and Classification(s) UNT to Hammond Creek (CWF/MF), Hammond Creek (CWF/MF)

ESCGP-1 # ESX12-113-0022

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins

Address 101 North Main Street

City, State, Zip Athens, PA 18810

County Sullivan County

Township(s) Colley Township

Receiving Stream(s) and Classification(s) UNT to North Branch Mehoopany Creek (CWF);

Secondary: North Branch Mehoopany Creek (CWF)

ESCGP-1 # ESX12-015-0073

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory

Address 337 Daniel Zenker Drive

City, State, Zip Horseheads, NY 14845

County Bradford County

Township(s) Windham Township

Receiving Stream(s) and Classification(s) UNT to Wysox Creek and Parks Creek (CWF/MF);

Secondary: Wysox Creek

ESCGP-1 # ESX12-081-0062

Applicant Name Anadarko E&P Company, LP

Contact Person Nathan S. Bennett

Address 33 W. Third Street, Suite 200

City, State, Zip Williamsport, PA 17701

County Lycoming County

Township(s) Cummings and McHenry Townships

Receiving Stream(s) and Classification(s) Zinck Fork, Upper Pine Bottom Run (Both HQ-CWF/MF);

Secondary: Upper Pine Bottom Run (HQ-CWF/MF), Pine Creek (EV/MF)

ESCGP-1 # ESX12-015-0103

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins

Address 101 North Main Street

City, State, Zip Athens, PA 18810

County Bradford County

Township(s) Wyalusing Township

Receiving Stream(s) and Classification(s) UNT to Susquehanna River (CWF);

Secondary: Susquehanna River (CWF)

ESCGP-1 # ESX12-015-0101

Applicant Name Appalachia Midstream Services, LLC

Contact Person Patrick Myers, Jr.
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Litchfield Township
Receiving Stream(s) and Classification(s) Bullard Creek,
Tribes. 30141, 30142 to Bullard Creek (Both CWF/MF),
West Branch, Tribes. 30159, 30162, 30163 to Parks
Creek (WWF/MF)

ESCGP-1 # ESX12-015-0107
Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Ulster Township
Receiving Stream(s) and Classification(s) The Cash Creek
(WWF/MF)

ESCGP-1 # ESX12-015-0106
Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Towanda Township
Receiving Stream(s) and Classification(s) Towanda Creek
(WWF/MF)

ESCGP-1 # ESX12-015-0108
Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Ulster Township
Receiving Stream(s) and Classification(s) Browns Creek
(WWF/MF)

ESCGP-1 # ESX12-015-0105
Applicant Name Chief Oil & Gas LLC
Contact Person Christopher Vassallo
Address 6051 Wallace Road, Ext., Suite 210
City, State, Zip Wexford, PA 15090
County Bradford County
Township(s) Asylum Township
Receiving Stream(s) and Classification(s) UNT to Ben-
netts Creek (WWF/MF);
Secondary: Susquehanna River (WWF/MF)

ESCGP-1 # ESX12-117-0045
Applicant Name SWEPI LP
Contact Person H. James Sewell
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Tioga County
Township(s) Sullivan Township
Receiving Stream(s) and Classification(s) Corey Creek,
Trib to Toga River (HQ-CWF/MF)

ESCGP-1 # ESX12-117-0046
Applicant Name SWEPI LP
Contact Person H. James Sewell
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Tioga County
Township(s) Jackson Township
Receiving Stream(s) and Classification(s) Mutton Lane
Creek (CWF/MF);
Secondary: Tioga River (WWF/MF)

ESCGP-1 # ESX12-115-0077
Applicant Name Williams Field Service Company, LLC

Contact Person Scott Gregory
Address 51 Warren Street
City, State, Zip Tunkhannock, PA 18657-1507
County Susquehanna County
Township(s) Bridgewater and Dimock Townships
Receiving Stream(s) and Classification(s) UNT to Meshop-
pen Creek/Upper Susquehanna—Tunkhannock Water-
shed

ESCGP-1 # ESX11-115-0134 (01)
Applicant Name Williams Field Service Company, LLC
Contact Person Kristy Flavin
Address 51 Warren Street
City, State, Zip Tunkhannock, PA 18657-1507
County Susquehanna County
Township(s) Lenox Township
Receiving Stream(s) and Classification(s) Tower Branch,
Partners, and Sterling Brook Creek/Upper Susque-
hanna—Tunkhannock Watershed

ESCGP-1 # ESX09-081-0012 (01)
Applicant Name EXCO Resources (PA), LLC
Contact Person Larry Sanders
Address 3000 Ericsson Drive, Suite 200
City, State, Zip Warrendale, PA 15086
County Lycoming County
Township(s) Penn Township
Receiving Stream(s) and Classification(s) 2 UNT To
Beaver Run, Beaver Run (Both CWF);
Secondary: Muncy Creek (CWF)

ESCGP-1 # ESX09-117-0087 (01)
Applicant Name SWEPI LP
Contact Person H. James Sewell
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Tioga County
Township(s) Chatham Township
Receiving Stream(s) and Classification(s) UNT to Crooked
Creek—Susquehanna River Basin in Pennsylvania (List
H) (WWF); Susquehanna River

ESCGP-1 # ESX12-015-0100
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 101 North Main Street
City, State, Zip Athens, PA 18810
County Bradford County
Township(s) Standing Stone Township
Receiving Stream(s) and Classification(s) UNT to Susque-
hanna River (WWF), Susquehanna River (WWF/MF);
Secondary: Susquehanna River (WWF/MF)

ESCGP-1 # ESX12-115-0040 (01)
Applicant Name Angelina Gathering Company, LLC
Contact Person Danny Spaulding
Address 2350 N. Sam Houston Parkway E., Suite 125
City, State, Zip Houston, TX 77032
County Susquehanna County
Township(s) Clifford and Lenox Townships
Receiving Stream(s) and Classification(s) UNT to
Tunkhannock Creek and UNT to East Branch
Tunkhannock Creek (CWF/MF)

ESCGP-1 # ESX12-131-0011
Applicant Name PVR Marcellus Gas Gathering, LLC
Contact Person Kevin Roberts
Address 100 Penn Tower, Suite 201-202, 25 W. Third
Street
City, State, Zip Williamsport, PA 17701
County Wyoming County
Township(s) Washington and Tunkhannock Townships
Receiving Stream(s) and Classification(s) UNT to the

Susquehanna River;
Secondary: Susquehanna River

ESCGP-1 # ESX12-015-0112
Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 1st Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Ulster and Smithfield Townships
Receiving Stream(s) and Classification(s) Cash Creek/
Browns Creek (WWF, MF)

ESCGP-1 # ESX12-035-0011
Applicant Name Anadarko E&P Company, LP
Contact Person Rane Wilson
Address 33 W. Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Clinton County
Township(s) Grugan and Gallagher Townships
Receiving Stream(s) and Classification(s) UNT Johnson
Run (HQ-CWF/MF), Johnson Run (HQ, CWF/MF);
Secondary: Johnson Run (HQ-CWF, MF), West Branch
Susquehanna River (WWF/MF)

ESCGP-1 # ESX12-015-0111
Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 1st Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Albany, Asylum, Burlington, Granville,
Monroe and Troy Townships
Receiving Stream(s) and Classification(s) Sugar Run,
South Branch Towanda Creek and North Branch
Towanda Creek (CWF/MF), UNT to Sugar Creek, Mud
Creek and Canfield Run, Canfield Run, Van Horn Glen
Run, Mud Creek, Tomjack Creek, and Wallace Run
(TSF/MF), Durell Creek, UNT to Durell Creek, Ben-
netts Creek and UNT to Bennetts Creek (WWF/MF)

ESCGP-1 # ESX11-115-0177 (01)
Applicant Name Southwestern Energy Production
Company
Contact Person Dave Sweeley
Address 917 State Route 92 North
City, State, Zip Tunkhannock, PA 18657
County Susquehanna County
Township(s) New Milford and Jackson Townships
Receiving Stream(s) and Classification(s) UNT to Butler
Creek (Tunkhannock Creek Basin)—(CW/MF, Majority
of site), Salt Lick Creek Basin (HQ-CWF/MF);
Secondary: Susquehanna River

ESCGP-1 # ESX12-081-0055
Applicant Name Anadarko E&P Company, LP
Contact Person Rane Wilson
Address 33 W. Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Piatt and Mifflin Townships
Receiving Stream(s) and Classification(s) Larry's Creek
(EV);
Secondary: Susquehanna River

ESCGP-1 # ESX12-117-0036
Applicant Name SWEPI LP
Contact Person H. James Sewell
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Tioga County
Township(s) Richmond Township
Receiving Stream(s) and Classification(s) UNT to Elk

Run/Susquehanna River Basin in PA—West Branch
Susquehanna River (List L) (CWF);
Secondary: North Elk Run to Elk Run/Susquehanna
River Basin in PA—West Branch Susquehanna River
(List L), Elk Run/Susquehanna River Basin in PA—
West Branch Susquehanna River (list L)

ESCGP-1 # ESX11-081-0105 (01)
Applicant Name PVR Marcellus Gas Gathering, LLC
Contact Person Kevin Roberts
Address 25 West Third Street, 100 Penn Tower, Suite
201-202
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Anthony and Mifflin Townships
Receiving Stream(s) and Classification(s) Marsh Run,
Larry's Creek Watershed (EV);
Secondary: First Fork Larry's Creek.

ESCGP-1 # ESX12-113-0019
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 101 North Main Street
City, State, Zip Athens, PA 18810
County Sullivan County
Township(s) Cherry Township
Receiving Stream(s) and Classification(s) Little Loyalsock
Creek (CWF/EV);
Secondary: Loyalsock Creek (CWF/EV)

ESCGP-1 # ESX12-035-0012
Applicant Name Anadarko E&P Company, LP
Contact Person Nathan Bennett
Address 33 W. Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Clinton County
Township(s) Grugan and Noyes Townships
Receiving Stream(s) and Classification(s) UNT Rock Run
(HQ-CWF/MF), Shoemaker Branch (HQ-CWF/MF),
Clendnin Branch (HQ-CWF/MF);
Secondary: Rock Run (HQ-CWF/MF) Baker Run (HQ-
CWF/MF)

ESCGP-1 # ESX12-15-0065
Applicant Name Carrizo Marcellus, LLC
Contact Person Gary Byron
Address 251 Drainlick Road, P. O. Box 231
City, State, Zip Drifting, PA 16834
County Susquehanna County
Township(s) Silver Lake Township
Receiving Stream(s) and Classification(s) UNT to Silver
Creek, UNT to Fall Brook (EV);
Secondary: Silver Creek, Fall Brook

*Northwest Region: Oil and Gas Program Manager, 230
Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX12-083-0064—Tipperrary Lease 2
Applicant Howard Drilling
Contact Michael Aimonetti
Address 11 Bridge Street, Bldg 4
City Mt Jewett State PA Zip Code 16740
County Mckean Township(s) Wetmore(s)
Receiving Stream(s) and Classification(s) South branch
Kinza Creek and Mudlick Run (HQ)

ESCGP-1 #ESX12-121-0011—Brosius 1H & 2H
Applicant Chevron Appalachia LLC
Contact Timothy Botsford
Address 800 Mountain View Drive
City Smithfield State PA Zip Code 15748
County Venango Township(s) Richland(s)
Receiving Stream(s) and Classification(s) Mill Creek CWF
& Bear Run CWF/East Sandy Creek Watershed

ESCGP-1 #ESX12-065-0048—Big Run Pipeline
 Applicant CNX Gas Company
 Contact Daniel Bitz
 Address 280 Indian Springs Road, Suite 333
 City Indiana State PA Zip Code 15701
 County Jefferson Township(s) Gaskill(s)
 Receiving Stream(s) and Classification(s) East Branch
 Mahoning Creek/East Branch Mahoning Creek Water-
 shed -HQ

ESCGP-1 #ESX12-019-0138—Voll Well Pad & Impound-
 ment Reclamation
 Applicant Rex Energy Operating
 Contact Steven Lynch
 Address 476 Rolling Ridge Drive, Suite 300
 City State College State PA Zip Code 16801
 County Butler Township(s) Connoquenessing(s)
 Receiving Stream(s) and Classification(s) UNT to Little
 Connoquenessing Creek (CWF)

ESCGP-1 #ESX12-121-0012—Haslet Unit 1H
 Applicant Range Resources
 Contact Mark Galbo
 Address 100 Throckmorton Street, Suite 1200
 City Fort Worth State TX Zip Code 76102
 County Venango Township(s) Oakland(s)
 Receiving Stream(s) and Classification(s) UNT to Wolf
 Run-CWF

*Southwest Region: Oil & Gas Program Mgr. 400 Water-
 front Dr. Pittsburgh PA*

3/9/12
 ESCGP-1 No: ESX12-059-0015
 Applicant Name: EQT PRODUCTION
 Contact Person MR TODD KLANER
 Address: 455 RACETRACK ROAD
 City: WASHINGTON State: PA Zip Code: 15301
 County: GREENE Township: WASHINGTON
 Receiving Stream (s) And Classifications: TRIBUTARY
 29405 TO RUFF CREEK—WWF RUFF CREEK-WWF
 TENMILE CREEK WATERSHED; OTHER

4/20/12
 ESCGP-1 No.: ESX12-125-0020 MINOR REVISION
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &
 RESOURCES LLC
 Contact Person: MR RICK LOWRY
 Address: 824 MORGANZA ROAD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): CROSS CREEK/MT
 PLEASANT
 Receiving Stream(s) and Classifications: UNT's TO
 SOUTH FORK CROSS CREEK; HQ

4/5/12
 ESCGP-1 No.: ESX11-125-0093 MAJOR REVISION
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &
 RESOURCES LLC
 Contact Person: MR RICK LOWRY
 Address: 824 MORGANZA ROAD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): SMITH
 Receiving Stream(s) and Classifications: BURGETTS
 FORK (WWF) / RACCOON CREEK WATERSHED;
 OTHER

1/25/12
 ESCGP-1 No.: ESX12-007-0003
 Applicant Name: CHESAPEAKE APPALACHIA LLC
 Contact Person: MR ERIC HASKINS
 Address: 101 NORTH MAIN STREET
 City: ATHENS State: PA Zip Code: 18810
 County: BEAVER Township(s): OHIOVILLE

Receiving Stream(s) and Classifications: UNT ISLAND
 RUN—WWF BIELER RUN—WWF; OTHER

2/9/12
 ESCGP-1 No.: ESX12-059-0006
 Applicant Name: CNX GAS COMPANY LLC
 Contact Person: MR DANIEL BITZ
 Address: 200 EVERGREEN DRIVE
 City: WAYNESBURG State: PA Zip Code: 15370
 COUNTY GREENE Township(s): MORRIS
 Receiving Stream(s) and Classifications: RECEIVING
 WATERS; HQ; OTHER

1/24/12
 ESCGP-1 No.: ESX12-007-0002
 Applicant Name: CHESAPEAKE APPALACHIA LLC
 Contact Person: MR ERIC HASKINS
 Address: 101 NORTH MAIN STREET
 City: ATHENS State: PA Zip Code: 18810
 County: BEAVER Township(s): GREENE
 Receiving Stream(s) and Classifications: UNT TO MILL
 CREEK, TSF; OTHER

4/19/12
 ESCGP-1 No.: ESX10-051-0029 MINOR REVISION
 Applicant Name: CHEVRON APPALACHIA LLC
 Contact Person: MR JEREMY HIRTZ
 Address: 800 MOUNTAINVIEW DRIVE
 City: SMITHFIELD State: PA Zip Code 15478
 County: FAYETTE Township(s): LOWER TYRONE
 Receiving Stream(s) and Classifications: HICKMAN RUN
 (WWF), YOUGHIOGHENY RIVER (UNT); OTHER

4/20/12
 ESCGP-1 No.: ESX12-125-0050
 Applicant Name: CHESAPEAKE APPALACHIA LLC
 Contact Person: MR ERIC HASKINS
 Address: 101 NORTH MAIN STREET
 City: ATHENS State: PA Zip Code: 18810
 County: WASHINGTON Township(s): INDEPENDENCE
 Receiving Stream(s) and Classifications: UNT TO BUF-
 FALO CREEK-(HQ-WWF)/UPPER OHIO SOUTH 2,
 BUFFALO CREEK-(HQ-WWF) UPPER OHIO SOUTH;
 HQ

4/3/12
 ESCGP-1 No.: ESX12-125-0044
 Applicant Name: RANGE RESOURCES APPALACHIA
 LLC
 Contact Person: MR GLENN D TRUZZI
 Address: 3000 TOWN CENTER BOULEVARD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): BUFFALO
 Receiving Stream(s) and Classifications: UNT'S TO BUF-
 FALO CREEK/WHELING-BUFFALO CREEK WATER-
 SHED; HQ; OTHER

4/6/12
 ESCGP-1 NO.: ESX12-051-0002
 Applicant Name: LAUREL MOUNTAIN MIDSTREAM
 LLC
 CONTACT PERSON: STEPHANIE RANKER
 ADDRESS: 2620 MEMORIAL BOULEVARD SUITE A
 City: CONNELLSVILLE State: PA Zip Code: 15425
 County: Fayette Township(s): LUZERNE
 Receiving Stream(s) and Classifications: UNT's TO WAL-
 LACE RUN/MIDDLE MONONGAHELA RIVER WA-
 TERSHED; OTHER

3/30/12
 ESCGP-1 NO.: ESX12-125-0043
 Applicant Name: RANGE RESOURCES APPALACHIA
 LLC
 CONTACT: MR GLENN D TRUZZI

ADDRESS: 3000 TOWN CENTER BOULEVARD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): HOPEWELL
 Receiving Stream(s) and Classifications: UNT's BRUSH
 RUN / WHEELING-BUFFALO CREEKS WATER-
 SHED; HQ

4/11/12
 ESCGP-1 No.: ESX09-059-0056 MAJOR REVISION
 Applicant Name: CHESAPEAKE APPALACHIA LLC
 Contact Person MR ERIC HASKINS
 Address: 101 NORTH MAIN STREET
 City: ATHENS State: PA Zip Code: 18810
 County: GREENE Township: ALEPPO
 Receiving Stream (s) And Classifications: 1 UNT TO
 SOUTH FORK DUNKARD FORK (TSF) WHEELING
 CREEK 2; UNT TO HARTS RUN (WWF)/FISH
 CREEK; OTHER

4/5/12
 ESCGP-1 No.: ESX11-129-0014 MAJOR REVISION
 Applicant Name: CHEVRON APPALACHIA LLC
 Contact Person: MR JEREMY HIRTZ
 Address: 800 MOUNTAIN VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code: 15478
 County: WESTMORELAND Township(s):
 S HUNTINGDON
 Receiving Stream(s) and Classifications: UNT TO
 YOUGHIOGHENY RIVER (WWF)/LOWER
 YOUGHIOGHENY RIVER WATERSHED; OTHER

4/5/12
 ESCGP-1 No.: ESX12-125-0001 MAJOR REVISION
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &
 RESOURCES LLC
 Contact Person: RICK LOWRY
 Address: 824 MORGANZA ROAD City: CANONSBURG
 State: PA Zip Code: 15317
 County: WASHINGTON Township(s): HOPEWELL
 Receiving Stream(s) and Classifications: UNTs TO
 CROSS CREEK, UNTs TO DUNKLE RUN; UNT TO
 HANEN RUN; HQ

2/8/12
 ESCGP-1 No.: ESX12-005-0004
 Applicant Name: EQT PRODUCTION COMPANY
 Contact Person: TODD KLANER
 Address: 455 RACETRACK ROAD
 City: WASHINGTON State: PA Zip Code: 15301
 County: ARMSTRONG Township(s): BURRELL
 Receiving Stream(s) and Classifications: UNT TO
 CROOKED CREEK (WWF)/CROOKED CREEK WA-
 TERSHED; OTHER

1/11/12
 ESCGP-1 No.: ESX12-059-0001
 Applicant Name: LAUREL MOUNTAIN MIDSTREAM
 LLC
 Contact Person: STEPHANIE L RANKER
 Address: 2620 MEMORIAL BOULEVARD SUITE A
 City: CONNELLSVILLE State: PA Zip Code: 15425
 COUNTY GREENE Township(s): CUMBERLAND AND
 MONONGAHELA
 Receiving Stream(s) and Classifications: UNT TO LITTLE
 WHITELEY CREEK AND LITTLE WHITELEY CREEK/
 TENMILE CREEK WATERSHED; OTHER

4/19/12
 ESCGP-1 No.: ESX12-125-0049
 Applicant Name: CHESAPEAKE APPALACHIA LLC
 Contact Person: MR ERIC HASKINS
 Address: 101 NORTH MAIN STREET
 City: ATHENS State: PA Zip Code: 18810

County: WASHINGTON Township(s): DONEGAL
 Receiving Stream(s) and Classifications: UNT TO DUTCH
 FORK-(HQ-WWF)/UPPER OHIO SOUTH; HQ

ESX12-125-0027
 ESCGP-1 No.: ESX12-125-0027
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &
 RESOURCES INC
 Contact Person: MR RICK LOWRY
 Address: 824 MORGANZA ROAD
 City: CANONSBURG State: PA Zip Code 15317
 County: WASHINGTON Township(s): AMWELL
 Receiving Stream(s) and Classifications: UNT's TO
 TENMILE CREEK (TSF), UNT TO MONTGOMERY
 RUN (TSF) AND SMITH RUN (TSF); OTHER

12/14/11
 ESCGP-1 No.: ESX11-007-0006 MAJOR REVISION
 Applicant Name: CHESAPEAKE APPALACHIA LLC
 Contact Person: MR ERIC HASKINS
 Address: 101 NORTH MAIN STREET
 City: ATHENS State: PA Zip Code: 18810
 County: BEAVER Township(s): OHIOVILLE AND
 MIDLAND
 Receiving Stream(s) and Classifications: WOLF RUN
 (WWF)/OHIO RIVER BASIN; OTHER

SPECIAL NOTICES

DRINKING WATER STATE REVOLVING FUND SPECIAL NOTICE

Special Notice Under the federal Safe Drinking Water Act (SDWA) (42 U.S.C.A. § 300f)

*Northcentral Region: Safe Drinking Water Program
 Manager, 208 West Third Street, Suite 101, Williamsport,
 PA 17701-6448*

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Galeton Borough Authority	4 Sherman Street, PO Box 222, Galeton, PA 16922	Potter

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Galeton Borough Authority proposes to breach the Wetmore run dam and replace it with an infiltration gallery. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

*Northwest Region: Water Supply Management Program
 Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

CATEGORICAL EXCLUSION

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Redbank Valley Municipal Authority	243 Board Street New Bethlehem, PA 16242	Armstrong and Clarion County

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Redbank Valley Municipal Authority (RVMA) proposes to install a standby generator

for the operation of equipment at the Water Treatment Plant (WTP). RVMA has an electric service agreement with the power company to provide 60 cycle, three phase, 480 volt electric power to the WTP. The WTP needs three (3) phase power to operate the major components of the system including the filters, raw water pumps, control valves and high service pumps. The RVMA has experienced a problem with losing phases at the WTP. The Department's review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

Public Hearing on Intent to Issue an NPDES Permit Amendment

Southwest Region: Clean Water Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Kareen Milcic, Environmental Engineering Manager—Telephone: 412-442-4000

PA0005037-A1. EME Homer City Generation, LP, Homer City Generating Station, 1750 Power Plant Road, Homer City, PA 15748, Black Lick and Center Townships, Indiana County

Under 25 Pa. Code § 92a.83 notice is hereby given that the Department of Environmental Protection (DEP) will hold a public hearing from 6:30-8:30 PM on Wednesday, June 27, 2012 at the Homer-Center High School, 70 Wildcat Lane, Homer City, PA 15748.

The hearing is to take testimony concerning the Department's intent to issue an NPDES permit amendment to EME Homer City Generation, LP for discharges associated with the proposed coal combustion waste landfill expansion treatment facilities, cooling tower blowdown, and make-up water treatment system. The Department published a separate notice of intent to issue this NPDES permit amendment in the *Pennsylvania Bulletin* to allow for public comments regarding the proposed NPDES permit amendment.

The receiving streams are an Unnamed Tributary of Blacklick Creek, Unnamed Tributary of Muddy Run, Unnamed Tributary of Two Lick Creek all classified as Cold Water Fishes, aquatic life, water supply and recreation and Two Lick Creek, classified as Trout Stocking, aquatic life, water supply and recreation. All streams are located in State Water Plan watershed 18-D. The discharge is not expected to affect public water supplies.

Those wishing to present testimony during the hearing should contact Community Relations Coordinator, John Poister, at (412) 442-4203 before 12:00 PM, June 27, 2012, to register.

Persons unable to attend the public hearing can submit three copies of a written statement to the department within 10 days thereafter. The statement should be sent to: Dana Drake, Clean Water Program, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222.

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act of 1990 should contact John Poister or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how DEP may accommodate your needs.

[Pa.B. Doc. No. 12-978. Filed for public inspection May 25, 2012, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.eibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance—Substantive Revision

Draft TGD: Substantive Revision. DEP ID: 394-2000-001. Title: Municipal Reference Document: Guidance for the Implementation of the Chapter 85 Bluff Recession and Setback Regulations. Description: The Bluff Recession and Setback Act of 1980 (BRSA) and 25 Pa. Code Chapter 85 (relating to bluff recession and setback) regulations establish the Lake Erie bluff setback program. Lake Erie bluff setbacks are designated within formally established Bluff Recession Hazard Areas and are implemented and enforced, with the Department oversight, by the local municipalities. Chapter 85 was revised by the Environmental Quality Board in 2009 and the BRSA was amended by the Pennsylvania General Assembly by Act 72 of 2011. This draft revised technical guidance document reflects these recent changes and provides more comprehensive, narrative-style guidance for municipalities and bluff landowners on the implementation of the Lake Erie Bluff Recession and Setback program. Written Comments: Interested persons may submit written comments on this draft technical guidance document by June 25, 2012. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by electronic mail must include the originator's name and address. Written comments should be submitted to Matt Walderon, Coastal Resources Specialist, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Rachel Carson State Office Building, Harrisburg, PA 17101-8465, (717) 772-2196, mwalderon@pa.gov. Contact: Matt Walderon, (717) 772-2196 or mwalderon@pa.gov.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-979. Filed for public inspection May 25, 2012, 9:00 a.m.]

State Board for Certification of Sewage Enforcement Officers; 2012 Examination Announcement

The State Board for Certification of Sewage Enforcement Officers (Board) and the Department of Environmental Protection (Department) have scheduled four certification examinations for 2012. To qualify to sit for the certification examination, all sewage enforcement officer (SEO) candidates must complete the Precertification Academy. Examination applications must be received (not postmarked) by the Board complete and correct by close of business on the deadlines indicated. Applications received after these dates will not be considered for examination. Applications that do not contain all the necessary required information will be returned and will not be considered eligible for the examination. The examination schedule and application deadlines for 2012 are as follows:

- Examination Date: Friday, June 22, 2012
(12:30 p.m. registration, exam 1 p.m. to 4:30 p.m.)
Examination Application Deadline: June 13, 2012
Location: Pennsylvania State Association of Township Supervisors Office
4855 Woodland Drive, Enola, PA
- Examination Date: Monday, July 9, 2012
(8:30 a.m. registration, exam 9 a.m. to 12:30 p.m.)
Examination Application Deadline: July 3, 2012
Location: Rachel Carson State Office Building
10th Floor Conference Room
400 Market Street, Harrisburg, PA
- Examination Date: Friday, November 2, 2012
(12:30 p.m. registration, exam 1 p.m. to 4:30 p.m.)
Examination Application Deadline: October 3, 2012
Location: Pennsylvania State Association of Township Supervisors Office
4855 Woodland Drive, Enola, PA

Examination Date: Monday, December 3, 2012
(8:30 a.m. registration, exam 9 a.m. to 12:30 p.m.)
Examination Application Deadline: November 2, 2012
Location: Rachel Carson State Office Building
8th Floor Conference Room
400 Market Street, Harrisburg, PA

Additional examination dates will be posted as scheduled by the Board.

The SEO written examination contains 100 multiple choice questions covering planning requirements, administration and enforcement of the permit program and technical criteria for soils and disposal systems with a 3.5-hour time limit. The passing grade is 50% correct responses in each subject area and an overall minimum of 70 correct answers on the entire examination. This is an open book examination. Individuals are not permitted to bring their own materials. Necessary reference materials will be provided at the test site.

Examination applications may be obtained by contacting the Department of Environmental Protection, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8774, Harrisburg, PA 17105-8774, (717) 783-7416.

Applicants will receive an admittance letter from the Board prior to the date of the examination.

Persons who need testing accommodations due to a disability should contact the Board at (717) 783-7416 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss the request. This request must be submitted with the application form.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-980. Filed for public inspection May 25, 2012, 9:00 a.m.]

Stream Redesignation Evaluations; Water Quality Standards Review

Under 25 Pa. Code § 93.4b(a)(2)(ii) (relating to qualifying as High Quality or Exceptional Value Waters), the Department of Environmental Protection (Department) gives notice that it is undertaking evaluations of data submitted to the Department by the Fish and Boat Commission (Commission) pertaining to stream segments added to the Commission's Class A list. The Commission is requesting that 50 stream segments throughout this Commonwealth that meet their requirements for Class A Wild Trout Waters be redesignated as High Quality—Cold Water Fishes (HQ-CWF).

<i>Stream Name</i>	<i>County</i>	<i>Tributary To</i>
Balliet Run	Luzerne	Wapwallopen Creek
Bear Run	Venango	South Sandy Creek
Big Rift Creek	Tioga	Tioga River
Big Spring Creek	Cumberland	Conodoquinet Creek
Big Wapwallopen Creek	Luzerne	Wapwallopen Creek
Bow Creek	Luzerne	Big Wapwallopen Creek
Burgess Brook	Wyoming	North Branch Mahoopy Creek
Catasuaqua Creek	Northampton, Lehigh	Lehigh River
Cedar Run	Centre	Marsh Creek
Coles Creek	Columbia, Luzerne, Sullivan	Fishing Creek
Conety Run	Luzerne	Little Nescopeck Creek
Creasy Creek	Luzerne	Nescopeck Creek
Gaylord Creek	Susquehanna	North Branch Wyalusing Creek
Halter Creek	Blair	Frankstown Branch Juniata River
Harveys Run	Clinton	Bald Eagle Creek
Hay Creek	Berks	Schuylkill River
Higgins Run	Somerset	Quemahoning Creek
Hunter Creek	Carbon	Buckwha Creek
Laurel Run (Port Matilda)	Centre	Bald Eagle Creek
Letort Spring Run	Cumberland	Conodoquinet Creek
Lewis Creek	Luzerne	Lackawanna River

<i>Stream Name</i>	<i>County</i>	<i>Tributary To</i>
Lick Run	Columbia	Little Fishing Creek
Little Juniata River	Blair, Huntingdon	Juniata River
Little Nescopeck Creek	Luzerne	Nescopeck Creek
Logan Run	Forest	Tionesta Creek
Long Run	Luzerne	Nescopeck Creek
Martins Creek	Northampton	Tobyhanna Creek
Middle Spring Creek	Cumberland	Conodoquinet Creek
Mill Creek	Potter	Allegheny River
Plum Creek	Blair	Halter creek
Rock Creek	Susquehanna	Tunkhannock Creek
Rock Run	Tioga	Babb Creek
Sandy Run	Blair	Little Juniata River
Satterlee Run	Bradford	South Branch Towanda Creek
Saucon Creek	Lehigh	Lehigh River
Sherman Creek	Wayne	West Branch Delaware River
UNT Monocacy Creek	Berks	Monocacy Creek
UNT 01950 to Tulpehocken Creek (Womelsdorf)	Berks	Tulpehocken Creek
UNT 2299 to Bear Creek (West)	Schuylkill	Bear Creek
UNT 28137 to Nescopeck Creek (Kester CK)	Luzerne	Nescopeck Creek
UNT 28138 to Nescopeck Creek	Luzerne	Nescopeck Creek
UNT 28152 to Nescopeck Creek	Luzerne	Nescopeck Creek
UNT 64019 to Allegheny Creek	Berks	Allegheny Creek
UNT Coles Creek "Fallow Hollow"	Columbia	Coles Creek
UNT Coles Creek "Hess Hollow"	Columbia	Coles Creek
UNT to Delaware River	Northampton	Delaware River
UNT to Freeman Run	Westmoreland	Freeman Run
UNT to Laurel Run "Wheelbarrow Run"	Luzerne	Laurel Run
Wapwallopen Creek	Luzerne	Susquehanna River
Willow Creek	Berks	Maiden Creek

Persons who have technical data concerning the water quality, instream habitat or biological condition of these stream sections are encouraged to make it available to the Department for consideration in the assessment. These assessments may lead to recommendations to the Environmental Quality Board for redesignation.

Data should be submitted to Tony Shaw, Division of Water Quality Standards, Bureau of Point and Non-Point Source Management, P. O. Box 8774, Harrisburg, PA 17105-8774, tshaw@pa.gov. Data should be submitted no later than 30 days following publication of this notice. Questions concerning this evaluation can be directed to Tony Shaw at (717) 787-9637.

More information on stream redesignation notifications is available online at www.dep.state.pa.us (DEP Keyword: "Stream Assessment Notifications").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Tony Shaw directly at (717) 787-9637 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-981. Filed for public inspection May 25, 2012, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Allegheny Women's Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Allegheny Women's Center has requested an exception to the requirements of 28 Pa. Code §§ 551.22(2), (3)(i) and (ii) and (4), 553.4(h), 553.24, 555.24(b) and (f)(5), 555.31(a), 555.33(d)(6), 559.3(b), 567.11(5), 569.37(b)(4), 571.1 and 571.11.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-982. Filed for public inspection May 25, 2012, 9:00 a.m.]

Application for Exception to 28 Pa. Code § 123.25(2)

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that the following facilities have requested an exception to the requirements of 28 Pa. Code § 123.25(2) (relating to regulations for control of anesthetic explosion hazards):

Lankenau Medical Center
WellSpan Surgery and Rehabilitation Hospital

These requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facilities are requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-983. Filed for public inspection May 25, 2012, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Baldock Health Care Centre
8850 Barnes Lake Road
North Huntingdon, PA 15642

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-985. Filed for public inspection May 25, 2012, 9:00 a.m.]

Application of Premier Surgery Center of Pittsburgh for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Premier Surgery Center of Pittsburgh has requested an exception to the requirement of 28 Pa. Code § 569.35 (relating to general safety precautions).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facility is requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-984. Filed for public inspection May 25, 2012, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE**Availability of the Low-Income Home Energy Assistance Program; Proposed State Plan and Public Hearing Schedule**

The Department of Public Welfare (Department) is making available for public review and comment the Fiscal Year (FY) 2012-13 Low-Income Home Energy Assistance Program (LIHEAP) proposed State Plan. Comments on this notice and testimony received at public hearings will be used to formulate the Department's Final State Plan for using Federal funds for FY 2012-13 LIHEAP.

The Department has made the proposed State Plan available to the public through the Department's web site at www.dpw.state.pa.us/foradults/heatingassistanceliheap. In addition, copies of the proposed State Plan are available upon written request to the Director, Division of Federal Programs and Program Management, Department of Public Welfare, DGS Annex, Room 224, Willow Oak Building, 1006 Hemlock Drive, Harrisburg, PA 17110.

The Department will hold three public hearings throughout this Commonwealth to allow testimony on the proposed State Plan and to fulfill the Federal mandate for public input into the planning process. This mandate appears in Title XXVI (The Low-Income Home Energy

Assistance Act of 1981) of the Omnibus Budget Reconciliation Act of 1981 (Pub. L. No. 97-35, 42 U.S.C.A. §§ 8621—8629) as amended by the Human Services Reauthorization Act of 1984 (Pub. L. No. 98-558), the Human Services Reauthorization Act of 1986 (Pub. L. No. 99-425), the Augustus F. Hawkins Human Services Reauthorization Act of 1990 (Pub. L. No. 101-501), the National Institutes of Health Revitalization Act of 1993 (Pub. L. No. 103-43), the Low-Income Home Energy Assistance Amendments of 1994 (Pub. L. No. 103-252), the Coats Human Services Reauthorization Act of 1998 (Pub. L. No. 105-285), and the Energy Policy Act of 2005 (Pub. L. No. 109-58).

Public Hearing Schedule

July 10, 2012

10 a.m.—1 p.m.

Philadelphia Workforce Development Corporation
One Penn Center at Suburban Station
1617 JFK Boulevard
Philadelphia, PA

July 12, 2012

9:30 a.m.—12 p.m.

Health and Welfare Building
Room 907, 9th Floor
Commonwealth and Forster Streets
Harrisburg, PA

July 18, 2012

9 a.m.—12 p.m.

Allegheny County Courthouse
Gold Room, 4th Floor
436 Grant Street
Pittsburgh, PA

This notice shall take effect upon publication in the *Pennsylvania Bulletin*.

Public Comment

Persons who wish to testify on the proposed State Plan at a public hearing should arrange a time by calling (717) 772-7906. Persons from outside the Harrisburg area should call (800) 692-7462 or send a written request including telephone number to Tammy Sampson, Federal Programs and Program Management, Room 224, Willow Oak Building No. 42, DGS Annex Complex, P. O. Box 2675, Harrisburg, PA 17105-2675.

Persons with a disability who require auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,
Secretary

[Pa.B. Doc. No. 12-986. Filed for public inspection May 25, 2012, 9:00 a.m.]

Disproportionate Share and Supplemental Hospital Payments

The Department of Public Welfare (Department) is providing final notice of the allocation funding for several disproportionate share hospital (DSH) and supplemental hospital payments made to qualifying Medical Assistance (MA) enrolled hospitals.

The Department published notice of its intent to allocate funding for several DSH and supplemental hospital payments made to qualifying MA enrolled hospitals at 41

Pa.B. 5245 (October 1, 2011). The Department received no public comments during the 30-day comment period, and implemented the changes as described in its notice of intent.

Background

The Department implemented modifications to certain existing DSH and supplemental payments and established several new DSH and supplemental payments to hospitals using revenues from the Quality Care Assessment Account. The Department announced its intended Fiscal Year (FY) 2011-2012 funding allocations for these payments. The Centers for Medicare and Medicaid Services approved these funding allocation changes and the Department has implemented the changes as announced.

Funding Allocations

The funds for these DSH and supplemental payments are allocated from the Commonwealth's FY 2011-2012 budget and the anticipated revenues from the Quality Care Assessment Account.

Inpatient DSH

For FY 2011-2012, the Department allocated \$39.774 million in State general funds for inpatient DSH with the aggregate amount of inpatient DSH payments not to exceed \$88.769 million in total funds.

Outpatient DSH

For FY 2011-2012, the Department allocated \$27.045 million in State general funds for outpatient DSH with the aggregate amount of outpatient DSH payments not to exceed \$60.386 million in total funds.

Direct Medical Education (DME) Payments

For FY 2011-2012, the Department allocated \$54.511 million in State general funds for DME payments with the aggregate amount of DME payments not to exceed \$121.585 million in total funds.

MA Stability Payments

For FY 2011-2012, the Department allocated \$151.44 million (\$68.044 million in State general funds) for these supplemental payments.

MA Dependency Payments

For FY 2011-2012, the Department allocated \$11.564 million (\$5.196 million in State general funds) for these supplemental payments.

MA Rehabilitation Adjustment Payments

For FY 2011-2012, the Department allocated \$18.619 million (\$8.365 million in State general funds) for these supplemental payments.

DSH Payments to Small and Sole Community Hospitals

For FY 2011-2012, the Department allocated \$58.893 million (\$26.461 million in State general funds) for this additional class of DSH payments.

Enhanced Payments to Certain DSHs

For FY 2011-2012, the Department allocated \$24.661 million (\$11.080 million in State general funds) for these supplemental payments.

Fiscal Impact

The FY 2011-2012 fiscal impact, as a result of these payments is \$535.921 million (\$240.476 million in State general funds and \$295.445 million in Federal funds).

GARY D. ALEXANDER,
Secretary

Fiscal Note: 14-NOT-758. (1) General Fund:

	MA—Inpatient	MA—Outpatient
(2) Implementing Year 2011-12 is	\$213,431,000	\$27,045,000
(3) 1st Succeeding Year 2012-13 is	\$0	\$0
2nd Succeeding Year 2013-14 is	\$0	\$0
3rd Succeeding Year 2014-15 is	\$0	\$0
4th Succeeding Year 2015-16 is	\$0	\$0
5th Succeeding Year 2016-17 is	\$0	\$0
(4) 2010-11 Program—	\$243,809,000	\$467,929,000
2009-10 Program—	\$371,515,000	\$435,939,000
2008-09 Program—	\$426,822,000	\$555,085,000

(7) MA—Inpatient and MA—Outpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 12-987. Filed for public inspection May 25, 2012, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Ca\$h In! Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Ca\$h In!.

2. *Price:* The price of a Pennsylvania Ca\$h In! instant lottery game ticket is \$3.

3. *Play Symbols:* Each Pennsylvania Ca\$h In! instant lottery game ticket will contain one play area consisting of “GAME 1,” “GAME 2,” “GAME 3,” “GAME 4,” “GAME 5” and “GAME 6.” Each “GAME” features a “LUCKY NUMBER” area, a “YOUR NUMBERS” area and a “PRIZE” area. The “YOUR NUMBERS” area will contain a “1X,” “2X” and a “3X” area for each “GAME.” When a “YOUR NUMBERS” play symbol appearing in the “2X” or “3X” area matches the “LUCKY NUMBER” for that “GAME,” the amount appearing in the “PRIZE” area for that “GAME” will be multiplied respectively by two or three. Each “GAME” is played separately. The play symbols and their captions located in the “LUCKY NUMBER” area are: 1 (ONE), 2 (TWO), 3 (THRE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVN), 8 (EIGT), 9 (NINE), 10 (TEN), 11 (ELVN), 12 (TWLV), 13 (THTN), 14 (FRTN), 15 (FFTN), 16 (SXTN), 17 (SVTN), 18 (EGTN), 19 (NITN), 20 (TWTY), 21 (TWON), 22 (TWTO), 23 (TWTR), 24 (TWF), 25 (TWTV), 26 (TWSX), 27 (TWSV), 28 (TWEG), 29 (EWN), 30 (THRY), 31 (THON), 32 (THTO), 33 (THTR), 34 (THTF), 35 (THTV), 36 (THSX), 37 (THSV), 38 (THEG), 39 (THNI) and 40 (FRTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THRE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVN), 8 (EIGT), 9 (NINE), 10 (TEN), 11 (ELVN), 12 (TWLV), 13 (THTN), 14 (FRTN), 15 (FFTN), 16 (SXTN), 17 (SVTN), 18 (EGTN), 19 (NITN), 20 (TWTY), 21 (TWON), 22 (TWTO), 23 (TWTR), 24 (TWF), 25 (TWTV), 26 (TWSX), 27 (TWSV), 28 (TWEG), 29 (TWN), 30 (THRY), 31 (THON), 32 (THTO), 33 (THTR), 34 (THTF), 35 (THTV), 36 (THSX), 37 (THSV), 38 (THEG), 39 (THNI) and 40 (FRTY).

4. *Prize Symbols:* The prize symbols and their captions located in the “PRIZE” area are for each “GAME”: \$3⁰⁰ (THR DOL), \$5⁰⁰ (FIV DOL), \$6⁰⁰ (SIX DOL), \$9⁰⁰ (NIN DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$90⁰⁰ (NINTY), \$100 (ONE HUN), \$150 (ONEHUNF), \$300 (THR HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$20,000 (TWY THO) and \$30,000 (TRY THO).

5. *Prizes:* The prizes that can be won in this game are: \$3, \$5, \$6, \$9, \$10, \$20, \$30, \$40, \$50, \$90, \$100, \$150, \$300, \$1,000, \$10,000, \$20,000 and \$30,000. A player can win up to 6 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,200,000 tickets will be printed for the Pennsylvania Ca\$h In! instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$30,000 (TRY THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$30,000.

(b) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$20,000 (TWY THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$20,000.

(c) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$10,000 (TEN THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$1,000 (ONE THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “3X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$300 (THR

(aa) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “2X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$5^{.00} (FIV DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$10.

(bb) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$9^{.00} (NIN DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$9.

(cc) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “3X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$3^{.00} (THR DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$9.

(dd) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$6^{.00} (SIX DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$6.

(ee) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “2X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$3^{.00} (THR DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$6.

(ff) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$5^{.00} (FIV DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$5.

(gg) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$3^{.00} (THR DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$3.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

Scratch Each Game Entirely. If Your Number In The 1X Column Matches The Lucky Number In The Same Game, Win Prize Shown For That Game. Win With:

\$3
 \$5
 \$3 w/2X
 \$6
 (\$3 w/2X) + \$3
 \$3 w/3X
 \$3 × 3
 \$6 + \$3
 \$9
 \$5 w/2X
 \$5 × 2
 \$10
 (\$5 w/3X) + \$5
 (\$5 w/2X) × 2
 \$10 w/2X
 \$20
 (\$5 w/3X) + (\$5 w/2X) + \$5
 (\$6 w/3X) + (\$6 w/2X)
 (\$5 w/2X) × 3
 \$10 w/3X
 \$30
 (\$5 w/3X) + (\$5 w/2X) + (\$3 w/3X) + (\$3 w/2X) + \$10
 (\$5 w/3X) + (\$3 w/3X) + (\$3 w/2X) + (\$10 × 2)
 (\$10 w/3X) + (\$10 w/2X)
 \$30 + \$20
 \$50
 (\$10 w/3X) + (\$10 w/2X) + (\$5 w/3X) + (\$5 w/2X) + \$10 + \$5
 (\$9 w/3X) + ((\$9 w/2X) × 3) + \$9
 (\$5 w/3X) × 6
 (\$10 w/3X) × 3
 (\$20 × 3) + \$30
 \$30 × 3
 \$90
 ((\$10 w/3X) × 3) + ((\$10 w/2X) × 3)
 ((\$20 w/2X) × 3) + (\$10 × 3)
 (\$30 w/2X) + (\$30 × 3)

<i>Win:</i>	<i>Approximate Odds Are</i>	<i>Approximate No. Of Winners Per 10,200,000 Tickets</i>
\$3	9.09	1,122,000
\$5	23.81	428,400
\$6	50	204,000
\$6	100	102,000
\$9	250	40,800
\$9	250	40,800
\$9	250	40,800
\$9	250	40,800
\$9	250	40,800
\$10	166.67	61,200
\$10	250	40,800
\$10	250	40,800
\$20	250	40,800
\$20	500	20,400
\$20	500	20,400
\$20	1,000	10,200
\$30	1,000	10,200
\$30	1,000	10,200
\$30	1,000	10,200
\$30	1,000	10,200
\$50	2,182	4,675
\$50	2,000	5,100
\$50	2,400	4,250
\$50	2,400	4,250
\$50	2,000	5,100
\$90	4,000	2,550
\$90	6,000	1,700
\$90	4,000	2,550
\$90	4,800	2,125
\$90	4,000	2,550
\$90	6,000	1,700
\$90	4,000	2,550
\$150	10,000	1,020
\$150	12,000	850
\$150	15,000	680

Scratch Each Game Entirely. If Your Number In The 1X Column Matches The Lucky Number In The Same Game, Win Prize Shown For That Game. Win With:

(\$50 w/2X) + \$50

\$50 × 3

\$90 + \$50 + \$10

\$150

(((\$20 w/3X) × 3) + ((\$20 w/2X) × 3))

(((\$20 w/3X) × 3) + (\$40 × 3))

(((\$50 w/2X) × 3)

\$150 w/2X

\$100 × 3

\$300

(((\$150 w/2X) × 3) + (\$50 × 2))

(\$300 w/3X) + (\$50 w/2X)

\$1,000

\$10,000

\$20,000

\$30,000

Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 10,200,000 Tickets
\$150	12,000	850
\$150	24,000	425
\$150	10,000	1,020
\$150	24,000	425
\$300	20,000	510
\$300	17,143	595
\$300	40,000	255
\$300	24,000	425
\$300	30,000	340
\$300	24,000	425
\$1,000	30,000	340
\$1,000	30,000	340
\$1,000	30,000	340
\$10,000	680,000	15
\$20,000	680,000	15
\$30,000	680,000	15

2X = If your number in the 2X column matches the lucky number in the same game, win double the prize shown for that game.

3X = If your number in the 3X column matches the lucky number in the same game, win triple the prize shown for that game.

Each game is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Ca\$h In! instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Ca\$h In!, prize money from winning Pennsylvania Ca\$h In! instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Ca\$h In! instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Ca\$h In! or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 12-988. Filed for public inspection May 25, 2012, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Bureau of Highway Safety and Traffic Engineering; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on March 28, 2012, the following access routes for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length-each).
5. (X) 102" wide maxi-cube.

Route Identification	Route Description	Length Miles
SR 3023	from SR 29 to SR 3010	3.01

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY SCHOCH, P.E.,
Secretary

[Pa.B. Doc. No. 12-989. Filed for public inspection May 25, 2012, 9:00 a.m.]

Bureau of Highway Safety and Traffic Engineering; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on

March 28, 2012, the following access routes for use by the types of truck combinations as indicated:

- 1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
- 2. (X) 102" wide 53' long trailer.
- 3. (X) 102" wide 48' long trailer.
- 4. (X) 102" wide twin trailers (28 1/2' maximum length-each).
- 5. (X) 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
SR 3029	from SR 29 to SR 706	4.6

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY SCHOCH, P.E.,
Secretary

[Pa.B. Doc. No. 12-990. Filed for public inspection May 25, 2012, 9:00 a.m.]

- 4. (X) 102" wide twin trailers (28 1/2' maximum length-each).
- 5. (X) 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
TR 594 (Young's Road)	from SR 3001 to TR 531 (Lutz Road)	0.60
TR 531 (Lutz Road)	from TR 594 to TR 514 (Babcock Road)	0.96

Bridgewater and Jessup Townships failed to respond to the requests for access routes within their jurisdiction in the time frame allowed by 67 Pa. Code § 209.3 (relating to approval of applications). As a result the Department approves these routes to remain compliant with 23 CFR 658.19(h) (relating to reasonable access) regarding roads under jurisdiction of local units of Government.

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY SCHOCH, P.E.,
Secretary

[Pa.B. Doc. No. 12-992. Filed for public inspection May 25, 2012, 9:00 a.m.]

Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on April 23, 2012, the following access routes for use by the types of truck combinations as indicated:

- 1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
- 2. (X) 102" wide 53' long trailer.
- 3. (X) 102" wide 48' long trailer.
- 4. (X) 102" wide twin trailers (28 1/2' maximum length-each).
- 5. (X) 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
SR 3029	from SR 0706 to TR 559 (Green Road)	3.16

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY SCHOCH, P.E.,
Secretary

[Pa.B. Doc. No. 12-991. Filed for public inspection May 25, 2012, 9:00 a.m.]

Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation (Department) approved on April 23, 2012, the following access routes for use by the types of truck combinations as indicated:

- 1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
- 2. (X) 102" wide 53' long trailer.
- 3. (X) 102" wide 48' long trailer.

**Finding
Montgomery County**

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Acting Director of the Bureau of Project Delivery as delegated by the Secretary of Transportation makes the following written finding:

The Federal Highway Administration and the Department of Transportation (Department) are planning bridge replacements of SR 3051, Trooper Road, in West Norrition and Upper Merion Townships, Montgomery County, over the Schuylkill River, the Schuylkill River Trail and the Norfolk Southern Railroad. The road is proposed to be converted to a multi-use trail at these locations. The project also includes minor adjustments to the existing roadway within the work area. The project will constitute a use of the Section 2002 resource, the Schuylkill River Trail, for the construction of new bridge piers in the river.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level-2 Categorical Exclusion Evaluation (CEE) has been developed for the subject project along with a "Determination of Section 4(f) DeMinimis Use Section 2002 No Adverse Use" form to evaluate the potential environmental impacts caused by the subject project. The document also serves as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System. The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resource for the proposed action. Mitigation measures will be taken to minimize harm as stipulated in the Level-2 CEE and the Section 4(f) document.

R. WAYNE WILLEY, P.E.,
*Acting Director
Bureau of Project Delivery*

[Pa.B. Doc. No. 12-993. Filed for public inspection May 25, 2012, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
7-469	Environmental Quality Board Flexible Packaging Printing Presses, Offset Lithographic Printing Presses and Letterpress Printing Presses, Adhesives, Sealants, Primers and Solvents 42 Pa.B. 779 (February 11, 2012)	4/16/12	5/16/12

Environmental Quality Board Regulation #7-469 (IRRC #2930)

Flexible Packaging Printing Presses, Offset Lithographic Printing Presses and Letterpress Printing Presses, Adhesives, Sealants, Primers and Solvents

May 16, 2012

We submit for your consideration the following comments on the proposed rulemaking published in the February 11, 2012 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Environmental Quality Board (Board) to respond to all comments received from us or any other source.

1. Recordkeeping requirements.—Fiscal impact; Need.

The Board has calculated the cost of this rulemaking for the regulated community at \$714,015 for fiscal year 2012/2013 and at \$1,428,030 for subsequent years. These costs are based on information provided by the U.S. Environmental Protection Agency (EPA) and relate to volatile organic compound (VOC) emissions reduction equipment. We have two concerns relating to the cost calculations. First, commentators are concerned that daily record-keeping requirements imposed by the rulemaking will be costly to printing facilities that must comply with the rulemaking. The commentators also question the need for keeping daily records and maintaining those records for extended periods of time.

We agree that daily record-keeping requirements could be costly to printing facilities, many of which are small businesses. We ask the Board to quantify the costs of the record-keeping requirements of the proposed rulemaking and to explain the need for those requirements.

Second, the Board has acknowledged the large discrepancy between the number of potentially affected printing facilities identified by a trade association compared to the

number of facilities identified by the Department of Environmental Protection's (DEP) Air Information Management System. We appreciate the Board's efforts as it works with the regulated community and DEP's Small Business Compliance Advisory Committee to gain a better understanding of the number of printing facilities that might be affected by this rulemaking. We ask the Board to incorporate its finding into any new fiscal impact calculations it prepares as it develops the final-form regulation. This should include costs associated with VOC emissions reductions equipment and record-keeping requirements.

2. Provisions more stringent than or inconsistent with federal standards—Need.

In Regulatory Analysis Form and the Preamble, the Board has identified four sections of the proposed rulemaking that are more stringent than EPA requirements. The Board has explained why the requirements for §§ 129.67a(g) and 129.67b(i) are necessary. However, it has not explained the need for the proposed language found in §§ 129.67b(c)(1)(i)(B) and 129.67b(c)(1)(ii). We ask the Board to provide a more detailed explanation of why these requirements are needed.

In addition, as noted by commentators, several sections of the rulemaking are inconsistent with the EPA 2006 Control Techniques Guideline (CTG) on which this rulemaking is based. For each of the following sections, we ask the Board to explain the need to deviate from the CTG: § 129.67a(a)(1)(ii); § 129.67a(c)(3); § 129.67a(c)(4); § 129.67b(a)(1)(i)—(iii); § 129b.67(c)(1)(i)(B); § 129b.67(c)(1)(ii); § 129.67b(d)(4)(i).

3. Section 121.1. Definitions.—Clarity.

The term "heatset" is used throughout the rulemaking. We believe the clarity of the rulemaking would be improved by defining this term.

A commentator has noted that the inclusion of the phrase "thin metal plate" in the definitions of "lithographic plate" and "lithographic printing" and recom-

mends that “thin metal” be deleted because plates can also be made from paper or plastic. This language also appears in the definition of “offset lithographic printing.” We suggest that these revisions be included in the final-form rulemaking.

4. Section 129.67a. Control of VOC emissions from flexible packaging printing presses.—Implementation procedures; Clarity.

Subsection (d) Compliance monitoring requirements.

Subsection (d)(3)(i)(A) and (B) require certain temperatures to be “continuously monitored and recorded daily.” How would a printing facility “continuously” monitor a temperature gauge? As noted by a commentator on a similar provision found under § 129.67b(e), has the Board considered requiring gauges to be checked every 15 minutes?

5. Section 129.67b. Control of VOC emissions from offset lithographic printing presses and letterpress printing presses.—Reasonableness; Implementation procedures; Clarity.

Subsection (a) Applicability.

A commentator has suggested that the exemption for VOCs from adhesives used at facilities that are not used or applied with an offset lithographic printing press or a letterpress printing press found under Subsection (a)(2) needs to be expanded to cover all adhesives applied in graphic art operations. We note that § 129.67a(3) contains a similar provision relating to flexible packaging printing presses. Has the Board considered expanding the exemption as suggested by the commentator?

Subsection (d) Emission limits for heatset web offset lithographic printing presses and heatset web letterpress printing presses.

A commentator has raised two concerns with Subsection (d)(4)(ii). First, they note that this subsection should be revised to reflect the fact that new technology used for these types of printing presses do not use “inlets.” Second, they question the need to obtain Department approval for alternative methods for demonstrating compliance because that issue is addressed during the permitting process. If these concerns can be addressed while meeting the required standards of the EPA, we ask the Board to do so.

Subsection (e) Compliance and monitoring requirements.

Subsection (2)(iv)(A) requires temperature monitors to be installed on specific equipment. A commentator has noted that installation of temperature monitors is not needed because handheld temperature monitors can provide the same function. If a handheld monitor provides accurate data, we suggest that the Board provide the regulated community the option of installing a monitor or using a handheld monitor. We note that § 129.67a(d)(3)(i) has a similar provision.

6. Miscellaneous Clarity.

- Under § 121.1, relating to definitions, the new definition of “batch” begins with the phrase “For purposes of § 129.67b . . .”, the new definition of “first installation

date” begins with the phrase “For purposes of § 129.67a . . . and 129.67b . . .” and the new definition of “varnish” begins with the phrase “For purposes of § 129.67b . . .” Since these definitions are specific to the sections referenced in each definition, we suggest that the definitions be moved to those particular sections.

- The last sentence of the definition of “first installation date” found in § 121.1 is substantive and should be moved to the appropriate section or sections of the rulemaking.

- Under § 129.67b(e)(2)(ii), the acronyms “MSDS” and “CPDS” are used for the first time in the rulemaking. We suggest that the acronyms be fully explained in this subsection of the regulation.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 12-994. Filed for public inspection May 25, 2012, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Kelly Ohlert under the Quality Health Care Accountability and Protection Article; AETNA Health, Inc.; Doc. No. HC12-05-006

Under Article XXI of The Insurance Company Law of 1921 (40 P. S. §§ 991.2101—991.2194), the appellant in this action has requested a hearing in connection with the appellant’s managed health care plan. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by the Administrative Hearings Office shall be conducted on June 14, 2012, at 10 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before June 12, 2012. A date for a hearing shall be determined, if necessary, at the prehearing conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before May 30, 2012, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene shall be filed on or before June 13, 2012.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-995. Filed for public inspection May 25, 2012, 9:00 a.m.]

MILK MARKETING BOARD

Sunshine Meeting Calendar for Fiscal Year 2012-2013

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, July 11, 2012*	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, August 1, 2012	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, September 5, 2012	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, October 3, 2012	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Thursday, November 8, 2012*	309—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, December 5, 2012	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, January 2, 2013	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, February 13, 2013*	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, March 6, 2013	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, April 3, 2013	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, May 1, 2013	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, June 5, 2013	202—Agriculture Building Harrisburg, PA 17110	1 p.m.

*Not the first Wednesday of the month due to conflicts.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 12-996. Filed for public inspection May 25, 2012, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a meeting of the Authority's Board to be held at Harrisburg Area Community College, One HACC Drive, Harrisburg, PA 17111 at 10 a.m. on Tuesday, June 5, 2012.

Individuals with questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING,
Executive Director

[Pa.B. Doc. No. 12-997. Filed for public inspection May 25, 2012, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Act 13 of 2012—Implementation of Unconventional Gas Well Impact Fee Act

Public Meeting held
May 10, 2012

Commissioners Present: Robert F. Powelson, Chairperson;
John F. Coleman, Jr., Vice Chairperson; Wayne E.
Gardner; James H. Cawley; Pamela A. Witmer

*Act 13 of 2012—Implementation of
Unconventional Gas Well Impact Fee Act; M-2012-2288561*

Implementation Order Regarding Chapter 23

By the Commission:

Introduction

On February 14, 2012, Governor Corbett signed into law Act 13 of 2012, the Unconventional Gas Well Impact Fee Act (Act 13), which amends Title 58 (Oil and Gas) of the Pennsylvania Consolidated Statutes. Act 13 provides, inter alia, for an impact fee, Oil and Gas Act amendments and standards for local ordinances. Act 13 allows counties to pass ordinances to impose an impact fee on unconven-

tional gas well producers and, alternatively, allows municipalities, under certain circumstances, to adopt resolutions compelling the imposition of fees if a county elects not to do so.

The Pennsylvania Public Utility Commission's (Commission) administrative responsibilities for implementing the provisions of Act 13 are contained within Chapters 23 and 33 of the Act. On March 16, 2012, we issued a Tentative Implementation Order addressing those responsibilities and proposing procedures to carry out the administrative responsibilities contained in these two chapters. That Order solicited comments from interested parties. Comments to the Tentative Order were filed by the Pennsylvania State Association of Township Supervisors (Townships), the Pennsylvania State Association of Boroughs (Boroughs), the County Commissioners Association of Pennsylvania (Counties), Carrizo Oil & Gas, Inc., and, jointly, the Pennsylvania Independent Oil & Gas Association, the Marcellus Shale Coalition, and the Associated Petroleum Industries of Pennsylvania (collectively, Producers). We will address those comments in this Implementation Order relating to Chapter 23.

On March 29, 2012, a Petition for Review was filed in the Commonwealth Court challenging the constitutionality of Act 13 of 2012, the Unconventional Gas Well Impact Fee Act (Act 13). *Robinson Township, et al. v. Commonwealth, et al.*, No. 284 M.D. 2012. Due to uncertainty surrounding the pending litigation, the Commission will not address the provisions of Chapter 33 at this time.

Chapter 23—Determination, Collection and Disbursement of Impact Fees

Chapter 23 defines the unconventional gas well fee, as well as the Commission's responsibilities for the collection, administration and distribution of fees collected from producers and distributed to qualified counties, municipalities, and other specified recipients. Specific statutory provisions with comments and resolution, are discussed below.

Section 2302. Unconventional gas well fee.

§ 2302(a)—(a.4)

Impact Fee Notification Procedures and Notice Content

Section 2302 explains the process by which counties may establish impact fee ordinances. Under Section 2302(a), the governing body of a county that has unconventional gas wells¹ located within its borders may elect to impose a fee on such wells spud in that county.² By Monday, April 16, 2012, the governing body of each county must have adopted an ordinance imposing an unconventional gas well fee.

The ordinance imposing a fee under subsection (a.1) must be in language that is readily understandable and must include specific language in the following form:

The county of (insert name) hereby imposes an unconventional gas well fee on each unconventional gas well spud in this county.

Further, each county governing body electing to implement an impact fee must have notified the Commission and have given public notice of its intent to adopt an

ordinance. See Section 2302(a.1). In order to administer the collection and disbursement of the impact fee, this notice must be provided to the Commission in a timely fashion. Accordingly, counties that adopt impact fee ordinances must have provided notice to the Commission, in the form of an official filing directed to the Secretary of the Commission, together with a verified copy of the ordinance, as soon as possible after its adoption but no later than April 23, 2012.

Section 2302(a.3) provides that a county with a spud well that did not adopt an ordinance imposing an unconventional gas well fee by April 16, 2012 is prohibited from receiving any funds generated by the fee under this section. This prohibition on the receipt of funds by the county, which extends to its municipalities, will expire and funds may be received for the calendar year following the adoption of an ordinance imposing the fee.

Commission records indicate that all counties with spud unconventional wells have properly passed ordinances to impose an impact fee and have properly notified the Commission and the public of their action. Therefore, all these counties and municipalities located therein are eligible for funds under this section.

We note that Section 2302(a.4) established an alternative fee implementation mechanism. If a county's governing body did not impose an unconventional gas well fee under subsection (a.1), the municipalities in that county could have compelled the imposition of an unconventional gas well fee on every unconventional gas well located in the county, if an adequate number of municipalities adopted resolutions to compel the county to impose an impact fee. 58 Pa.C.S. § 2302(a.4)(1). However, since all eligible counties have properly adopted ordinances imposing an impact fee, this provision is moot and further discussion is unnecessary.

We do note that Section 2302(a.4) was the exclusive mechanism provided by Act 13 for municipalities to impose an impact fee in the event an eligible county did not choose to do so. This was a one-time only opportunity for municipalities in a county not enacting an impact fee. Act 13 does not provide for any subsequent opportunity for municipalities to adopt such resolutions to override a county's decision to not impose an impact fee. Act 13 does permit counties to receive funds in subsequent years upon adoption of an ordinance imposing the impact fee, even if the county failed to adopt such an ordinance previously. See 58 Pa.C.S. § 2302(a.3)(2). We agree with the Townships that eligibility includes all municipalities within a county, except for a municipality that would have a zoning ordinance deemed noncompliant by the Commission or Court. Townships' Comments at 2.

The Counties comment that the Commission must establish a time frame in which counties, which do not have spud wells as of 2011 but have them spud subsequently, as well as counties that have spud wells in 2011 but fail to take timely action on an ordinance, are to adopt the ordinance. Counties' Comments at 1.³ In addressing this issue, we believe that Act 13 provides the relevant time frame. Pursuant to Section 2302(a.3), a county that does not adopt an ordinance imposing an impact fee is ineligible to receive funds under Sections 2314(d)(1) and 2315(a.1)(3) and (5), until it adopts an ordinance imposing a fee. Ineligibility expires and funds may be received for the calendar year following the adoption of the ordinance imposing the fee.

³ Since all currently eligible counties have adopted an ordinance imposing an impact fee, our comments are limited to those counties which do not have spud wells as of December 31, 2011, but have wells spud subsequently.

¹ "Unconventional gas well" is defined as "a bore hole drilled or being drilled for the purpose of or to be used for the production of natural gas from an unconventional formation." 58 Pa.C.S. § 2301. "Unconventional formation" is defined as "a geological shale formation existing below the base of the Elk Sandstone or its geologic equivalent stratigraphic interval where natural gas generally cannot be produced at economic flow rates or in economic volumes except by vertical or horizontal well bores stimulated by hydraulic fracture treatments or by using multi-lateral well bores or other techniques to expose more of the formation of the wellbore." Id.

² "Spud" is defined as "the actual start of drilling on an unconventional gas well." Id.

Based on the statute, there is a lag between ordinance adoption and fee distribution. The deadline for ordinance adoption is December 31, in order for a county to be eligible to receive funds in the next calendar year. We believe this deadline is equally applicable to counties which currently have spud wells but did not adopt an ordinance, as well as to counties which currently have no spud wells but where wells are subsequently spud. Further, and importantly, these counties must notify the Commission of the ordinance adoption within 30 days of the date of the action in accordance with our filing procedures at 52 Pa. Code Chapter 1. Regarding the obligation to adopt an impact fee, the Boroughs comment that only counties with spud unconventional wells within their borders need to adopt an ordinance imposing an impact fee. Boroughs' Comments at 1. We agree with this comment.

The Boroughs also comment that, in the event a fee is not imposed in an eligible county, by any method, the municipalities within that county are still entitled to receive funds via the Marcellus Legacy Fund (Section 2315) even though the county remains ineligible. Pursuant to Section 2302(a.3), an eligible county that fails to adopt an ordinance imposing an impact fee is prohibited from receiving funds under both Sections 2314(d)(1) and 2315(a.1)(3) and (5). However, pursuant to Section 2302(a.3)(5), a municipality located in a county that does not adopt an ordinance imposing a fee, and does not adopt a resolution imposing an alternate fee, is prohibited from receiving funds under only Section 2314(d). These municipalities remain eligible for funds under Section 2315, if applicable.

§ 2302(b)

Application of Impact Fee to Wells Spud 2011 or Prior

Section 2302(b) provides that the fee adopted under Section 2302 will be imposed on every producer and will apply to all unconventional gas wells regardless of when those wells were spud. Unconventional gas wells spud before the fee is imposed will be considered to have been spud in the calendar year prior to the imposition of the fee for purposes of determining the amount of the fee. In other words, all unconventional wells spud in calendar year 2011 or before 2011 will be treated as if they were spud in calendar year 2011. No comments were filed to this provision and therefore we adopt our treatment as proposed.

§ 2302(b)(1)—(b.1)

Calculation of Impact Fee

Sections 2302(b)(1)—(b)(6) provide a detailed description of how the impact fee will be calculated based on factors including: when the well was spud, the number of years the well has been subject to the impact fee and the average annual price of natural gas.⁴ Under Section 2302(b.1), for an unconventional well that begins paying the impact fee and is subsequently capped or is producing less than a stripper well,⁵ the Commission's interpretation is that the unconventional well will pay the impact fee for at least the first three years of production; if the well then qualifies as a stripper well or is capped after the third year of paying the fee, the fee shall be

⁴"Average annual price of natural gas" is defined as "the arithmetic mean of the New York Mercantile Exchange (NYMEX) settled price for the near-month contract, as reported by the Wall Street Journal for the last trading day of each month of a calendar year for the 12-month period ending December 31." 58 Pa.C.S. § 2301.

⁵"Stripper well" is defined as "an unconventional gas well incapable of producing more than 90,000 cubic feet of gas per day during any calendar month, including production from all zones and multi-lateral well bores at a single well, without regard to whether the production is separately metered." Id.

suspended. A vertical gas well,⁶ however, would only pay 20% of the unconventional horizontal gas well fee. 58 Pa.C.S. § 2302(f). Also, for purposes of calculating production from a stripper well, the Commission expects producers to simply divide the well's monthly production by the number of days the well is in production in the relevant calendar month.

Comments to this Section were filed by the Counties, the Boroughs, and the Producers. All commentators supported the Commission's proposed treatment of these provisions. However, for clarity's sake, pursuant to Section 2302(a), it is the spudding of a well, not the production of that well, which is determinative of whether a fee is due. Also, we agree with the Producers' Comments at 15 that, consistent with the definition of "unconventional gas well," only wells drilled for the purpose of production of natural gas will be subject to the fee. Wells drilled for other purposes, e.g., monitoring, geologic logging, or other collateral purposes, are not subject to the fee. Collateral purposes would not include spudding a well but immediately capping it for future production. Lastly, we note that while the Producers supported our initial view that stripper well status could be determined based on "annual production" statistics, see Producers' Comments at 2, the plain words of the statute require that a gas well's production be measured based on its production "per day during any calendar month" to determine whether the gas well qualifies as a stripper well. 58 Pa.C.S. § 2301.

The Producers also provided comment on the treatment of plugged wells and suggest that plugged wells are not subject to the impact fee. Producers' Comments at 15-16. Pursuant to Section 2302(b), the impact fee is imposed on every producer and "shall apply to unconventional wells spud in this Commonwealth regardless of when spudding occurred." 58 Pa.C.S. § 2302(b). The statute then provides for a suspension of the initial payment after two years for a spud well that "is subsequently capped or does not produce natural gas in quantities greater than that of a stripper well." 58 Pa.C.S. § 2302(b.1). Therefore, these wells will be subject to an impact fee for a minimum of three (3) years.

On the other hand, the statute provides a slightly different rule for wells that cease production and are plugged. Section 2302(e) provides that payment of the impact fee "shall cease" when the well has ceased production and has been plugged in accordance with DEP regulations. 58 Pa.C.S. § 2302(e). We observe that pursuant to Section 2302(b), a fee is due upon spudding, regardless of when the spudding occurred. In the Commission's judgment, the initial fee is due from all spud wells even if the well is subsequently plugged. Neither Section 2302(b) (calculation of impact fee) nor Section 2303(a)(2) (payment of impact fee) has an exception to payment of the initial fee for plugged wells. Also, use of the word "cease" means that there is, in fact, a continuing impact fee that has been imposed and is due on a regular basis. Thus, there must be at least an initial fee imposed for the impact fee payment to "cease." Accordingly, we conclude that the initial impact fee is due and owing upon spudding, even if subsequently plugged.

Finally, vertical unconventional wells (Section 2302(f)) will be treated identically to horizontal unconventional wells including the three year minimum fee, with the exception of the fee amount, which is 20% of the uncon-

⁶"Vertical gas well" is defined as "an unconventional gas well which utilizes hydraulic fracture treatment through a simple vertical well bore and produces natural gas in quantities greater than that of a stripper well." Id.

ventional horizontal gas well impact fee, and the termination of the fee in years 11-15.

§ 2302(c)

Annual Adjustment

Section 2302(c) provides for an annual adjustment of the fee to reflect any “upward changes” in the Consumer Price Index (CPI) for the Mid-Atlantic Region. The Commission interprets this section to mean that if there is no upward change in the CPI, no CPI adjustment will be made to the impact fee.⁷ In addition, this subsection provides that the annual CPI adjustment will take effect only if “the total number of unconventional gas wells spud in the adjustment year exceeds the total number of unconventional wells spud in the prior year.” In other words, the CPI adjustment to the impact fee will be applicable only if the industry is growing. No comments were filed to this provision and therefore we adopt our treatment as proposed.

§ 2302(d) & (e)

Restimulated Unconventional Gas Wells/Cessation

Section 2302(d) provides for impact fee assessment procedures for re-stimulated unconventional wells. Section 2302(e) provides that payments of the fee will cease upon certification to the Pennsylvania Department of Environmental Protection (DEP) by the producer that the unconventional gas well has ceased production and has been plugged according to DEP regulations. No comments were filed to this provision and therefore we adopt our treatment as proposed.

Section 2303. Administration.

Fee Collection Timing and Procedures

Section 2303(a)(1) establishes the due date for payment of the fee imposed under this chapter for wells spud after January 1, 2012 to be April 1, 2013 and each April 1 thereafter. For wells spud before January 1, 2012, initial fees imposed under this chapter are due by September 1, 2012.

Section 2303(b) requires each producer to submit payment of the fee and a report of such payment to the Commission by September 1, 2012 and each April 1 thereafter.⁸ The report to the Commission must include the following information: (1) the number of that producer’s spud unconventional gas wells in each municipality within each county that has imposed a fee; and (2) the date that each unconventional gas well was spud or ceased production of gas. In order to fulfill this requirement and track information necessary to administer the Act, the Commission has developed a Producer Well Report form outlining the information to be contained in the annual report to the Commission. This form and all forms are available on the Commission’s web site, www.puc.state.pa.us.

No comments were filed to this provision and therefore we adopt our treatment as proposed.

Administrative Charges

Section 2303(c)(1) authorizes the Commission to impose an annual administrative charge of not more than \$50 per spud unconventional gas well to cover the costs incurred to administer and enforce the requirements of Act 13. Sections 2303(c)(2) and (c)(3) generally establish

procedures for the Commission to estimate its annual expenditures directly attributable to administration and enforcement of this chapter, after subtracting any funds received from the \$50 per well fee and Section 2314(c.1) amounts received by the Commission, and allows the Commission to assess any remaining balance on all producers in proportion to the number of wells owned by each producer. Payment of the assessment is due within 30 days of receipt of the invoice.

Further, by June 30, 2012, and each June 30 thereafter, the Commission must estimate its expenditures attributable to the administration and enforcement of Act 13. The Commission has established time codes within the agency to track employee hours and costs associated with the administration of Act 13, and will use that data to develop a fair, accurate and transparent assessment process. Finally, if any disputes are raised regarding the calculated assessment amounts, Act 13 provides that producers may challenge these amounts under the procedures set forth in Section 510 of the Public Utility Code, 66 Pa.C.S. § 510.⁹

The Townships filed comments to this provision questioning the necessity of the Commission’s filing requirements and cost reduction measures. Townships’ Comments at 4. We note those comments and will consider them at a later time.

Section 2304. Well information.

Section 2304 requires the DEP, by February 28, 2012, to provide the Commission and, upon request, a county, with a list of all spud unconventional gas wells. Further, the DEP must update the list and provide it on a monthly basis to the Commission. The Commission has already received this well information from the DEP and it is under review for integration into the Commission’s impact fee determination, collection and disbursement processes under the Act.¹⁰

Additional requirements are placed on producers to self-report and update the Commission regarding: (1) the spudding of additional wells; (2) the initiation of production at an unconventional well; and (3) the removal of an unconventional gas well from production. The form for the Monthly Producer Well Update Report is at Attachment B. Lastly, we note here that if a producer or local government determines that the well information provided by the DEP to the Commission is incomplete or otherwise inaccurate, the producer should address that concern with the DEP.

The Townships and the Counties filed comments requesting more guidance as to how local government units should address well information discrepancies. Townships’ Comments at 5, Counties’ Comments at 2. As noted, those discrepancies should be addressed with the DEP upon discovery of the discrepancy. The communication should be in writing, with a copy provided to the Commission. Beyond this general information, we believe that it is best for DEP to provide guidance as to what it requires of the local government units in this regard.

The Producers comment that our forms A and B, attached, require minor modification. Producers’ Comments at 13, 14. We agree and have addressed this.

Section 2305. Duties of department.

Section 2305(a) requires the DEP to confirm that, prior to issuance of a permit, all fees owed for an existing

⁷ It should be noted that even if the CPI remains unchanged, the fee may change due to changes in the price of gas as provided for in Sections 2302(b)(1)—(b)(6).

⁸ Based on the average annual price of natural gas for the 12-month period ending December 31, 2011, the Commission has determined that the fee shall be \$50,000 per unconventional well for year 1.

⁹ An explanation of the procedure for challenging the assessment will be included with each invoice.

¹⁰ DEP well information can be found at http://files.dep.state.pa.us/OilGas/OilGasLandingPageFiles/Act13/PUC_2011_Web.pdf.

unconventional gas well have been paid. Section 2305(b) prohibits the DEP from issuing a permit to a producer to drill an unconventional gas well until all fees owed have been paid. Section 2305(c) requires the Commission to provide the DEP with the information necessary to determine that a producer has paid gas well fees owed for all unconventional gas wells under Section 2302. No comments were filed to this provision and therefore we adopt our treatment as proposed.

Section 2307. Commission.

Section 2308. Enforcement.

Section 2309. Enforcement orders.

Section 2310. Administrative penalties.

Sections 2307 through 2310 are related and we address them collectively. Section 2307 authorizes the Commission to make all inquiries and determinations necessary to calculate and collect impact fees, administrative charges and assessments to be paid by producers, including interest and penalties. Section 2308 authorizes the Commission to assess interest, penalties, and deficiency notices on producers, and also makes available equitable remedies including liens and execution of judgments in state civil court for non-payment.¹¹ Section 2309 allows the Commission to issue enforcement orders. Section 2310 authorizes the Commission to assess civil penalties for violations of this chapter.¹²

The Commission expects that producers will cooperate by responding timely to any inquiry necessary to calculate and collect the impact fees imposed under Act 13. At the same time, and consistent with basic due process, the Commission intends to provide producers with notice and an opportunity to be heard before any final enforcement order or measure is rendered. The Commission will issue additional orders and/or Secretarial Letters as needed to inform interested parties of any future developments regarding these investigation and enforcement processes.

No comments were filed to this provision and therefore we adopt our treatment as proposed.

Section 2312. Recordkeeping.

Section 2313. Examinations.

Section 2312 establishes record-keeping requirements on producers, and authorizes the Commission to require producers to make reports, render statements or keep records as deemed necessary to determine liability for the impact fee. Section 2313 authorizes the Commission to access, review and audit records maintained by producers and requires producers to maintain records for at least three years. Section 2313 also provides certain confidential protections for information obtained from producers. No comments were filed to this provision and therefore we adopt our treatment as proposed.

Section 2314. Distribution of fee.

Section 2314(a) establishes a fund in the State Treasury known as the "Unconventional Gas Well Fund" that will be administered by the Commission. Section 2314(b) requires that all fees imposed and collected under Chapter 23 must be deposited into this fund. Section 2314(c) provides a detailed allocation procedure for the distribu-

tion of collected funds to various recipients including conservation districts, state agencies and to the "Marcellus Legacy Fund."¹³ See Sections 2314(c), (c.1), (c.2).

Fee Distribution to Localities

Section 2314(d) provides that for the year 2011 and each year thereafter, 60% of the funds remaining in the Unconventional Gas Well Fund, after specified distributions, will be allocated to counties and municipalities for those purposes specifically authorized in Section 2314(g). The legislation also specifies, at Sections 2314(d)(1), (2) and (3), that the remaining amount will be allocated to counties and municipalities by a formula whose denominator is "the number of spud unconventional gas wells in this Commonwealth." See id. at §§ 2314(d)(1), (d)(2), (d)(3). The intention of the legislation is to distribute this entire 60% amount to the entities described in these three subsections. At the same time, all spud wells may not be subject to the impact fee under Act 13 if a county declines to participate. Accordingly, for purposes of calculating the disbursement, the Commission will interpret these subsections as referring to the total number of spud unconventional wells subject to the impact fee under Act 13.

Also, 40% of the remaining funds of the Unconventional Gas Well Fund, following specific distributions, will be deposited in the Marcellus Legacy Fund, appropriated to the Commission and distributed to various recipients pursuant to Section 2315. The Commission is presently developing the algorithms and computer programs necessary to distribute the Unconventional Gas Well Funds in accordance with this statutory formula.

In addition, because Section 2314(e) provides that the amount allocated to each municipality shall not exceed the greater of \$500,000 or 50% of the total budget for the prior fiscal year beginning with the 2010 budget year, the Commission needs budget information regarding each municipality that qualifies for impact fee disbursements under Subsection (d). Accordingly, in order to administer the distributions in accordance with the statutory formula for impact fee disbursement to local governments, the Commission has developed a 2010 Municipality Approved Budget Report form for the use by municipalities, Attachment "C" to this Implementation Order.

Reporting

Section 2314(h)(1) establishes a requirement on the Commission to submit an annual report to the Senate and House of Representatives Appropriations Committees and Environmental Resources and Energy Committees by December 30, 2012 and by September 30 of each year thereafter. The initial report must include a detailed listing of all deposits to and expenditures from the fund.

Section 2314(h)(2) requires that all counties and municipalities receiving funds from the Unconventional Gas Well Fund to annually submit, on or before April 15, information to the Commission on a Commission prepared form that sets forth the amount and use of the funds received in the prior year. Specifically, the form will document that the funds received were committed to a specific project or used as authorized in Chapter 23 of the Act. Further, Section 2314(h)(2) requires that these re-

¹¹ Under Section 2308, if a producer fails to make a timely payment of the fee, there shall be added to the amount of the fee due a penalty of 5% of the amount of the fee for less than a month with an additional 5% penalty for each additional month or fraction of a month not to exceed 25% in the aggregate.

¹² Under Section 2310, the Commission may assess a civil penalty not to exceed \$2,500 per violation upon a producer for the violation of this chapter. In determining the amount of the penalty, the Commission must consider the willfulness of the violation and other relevant factors. Each violation for each separate day and each violation of this chapter shall constitute a separate offense.

¹³ The Marcellus Legacy Fund, as defined in Section 2315, is a fund established in the State Treasury for the deposit of 40% of the remaining revenue following distribution under Section 2314(c), (c.1) and (c.2) from fees collected for 2011 and thereafter. The proceeds of this fund are to be distributed as follows: (1) 20% to the Commonwealth Financing Agency; (2) 10% to the Environmental Stewardship Fund; (3) 25% to the Highway Bridge Fund; (4) 15% for county conservation projects; (5) 25% for water and sewer projects; and (6) 5% to the Department of Community and Economic Development. Section 2314(c.2) provides for additional amounts to be deposited into the Marcellus Legacy Fund for distribution to DEP for the Natural Gas Energy Development Program.

ports must be published annually on the county's or municipality's publicly accessible website. In order to comply with the requirements of this Section, the Commission has developed an Unconventional Gas Well Fund Usage Report form for use by counties and municipalities, Attachment "D" to this Implementation Order.

All Commentators generally agreed with our treatment of these provisions. The Producers suggest that the Commission's assessment be allocated to all producers, not just those that are subject to a fee. Producers' Comments at 2.¹⁴ Pursuant to Section 2303(c), the Commission shall assess its administrative costs on all producers "subject to the administrative charge in proportion to the number of wells owned by each producer." The annual administrative charge of \$50 per spud unconventional gas well is to be paid by each producer along with the annual fee. "Producer" is defined at Section 2301 as a "[p]erson . . . that holds a permit . . . to engage in the business of severing natural gas for sale, profit, or commercial use from an unconventional gas well in this Commonwealth. . . ." Nothing in these provisions suggests that the assessment is limited to producers subject to the impact fee. Therefore, we believe that Act 13 subjects all producers to the \$50 per well annual administrative charge as well as the assessment to fund the Commission's administrative costs.

The Counties, Townships, and Boroughs, comment that, for those municipalities that do not have a web-site, the required report should be available via the Commission or other means, to satisfy the mandate. We agree and will allow those municipalities that do not maintain a website to make the reports public in the same manner as that municipality would make public other actions taken by it. Municipalities do not need to seek a waiver from the Commission in this regard. Reports must be made available for public viewing by those municipalities upon request. The reports also will be available via the Commission's Secretary's Bureau and web-site.

Finally, the Boroughs suggest that the municipality budget report should be more clearly defined and greater explanation given as to what should be included on the budget report. Upon review, we accept the Boroughs' suggestion that the budget amount should be defined as "the final approved 2010 budget by the governing body" of the local government. Boroughs' Comments at 2. Based on the Commission interpretation of subsection (e), the budget should include all planned expenditures for the 2010 calendar year, funded by whatever sources of revenues the local government had anticipated for that calendar year. We recognize that due to the vagaries of unanticipated events or circumstances, the actual expenditure may be greater than or less than the originally budgeted amount; nevertheless, the originally approved total budget for the 2010 fiscal year is the amount to be reported.

Accordingly, we disagree with the Townships that the budget amount should include updated or other subsequent increases to its total budget from what was originally approved for the 2010 budget year. Townships' Comments at 6. The statutory language at Section 2314(e) specifies "the total budget for the prior fiscal year beginning with the 2010 budget year" as the amount to be used in determining the amount to be allocated to a municipality. 58 Pa.C.S. § 2314(e). The language in subsection (e) does not include any provisions for updates to the 2010 budget year to account for subsequent revisions.

¹⁴ We note that since all eligible counties have adopted an impact fee, this necessitates that all producers will be subject to assessment.

On the other hand, the statute does provide for subsequent updates to the 2010 budget amount "to reflect upward changes in the Consumer Price Index (CPI)" for the region. 58 Pa.C.S. § 2314(e). Accordingly, we view the statutory provision for subsequent upward increases in the CPI as the sole means by which the originally approved 2010 budget amount can be updated.

Section 2315. Statewide initiatives.

Section 2315 establishes a State Treasury fund known as the Marcellus Legacy Fund and provides detailed requirements for the distribution of the proceeds of that Fund. As noted, this Legacy Fund receives 40% of the impact fee monies remaining in the Unconventional Gas Well Fund, after specific distributions. The Commission is presently developing the algorithms and computer coding necessary to distribute the Marcellus Legacy Funds in accordance with this statutory formula. No comments were filed to this provision and therefore we adopt our treatment as proposed.

Conclusion

The Unconventional Gas Well Impact Fee Act (Act 13) establishes an impact fee for unconventional wells that will be administered by the Commission. The Commission has issued this Implementation Order Regarding Chapter 23 in order to outline the key portions of that chapter that this agency is required to administer and to provide guidance on how those provisions will be implemented.

While this order addresses the key issues necessary for implementation of Chapter 23 of Act 13, we recognize that there are other issues not presently addressed or that may arise and require resolution in the future. Accordingly, if there are additional issues that should be addressed, commentators may, by May 30, 2012, identify these issues and propose resolutions for our consideration and disposition in a supplemental implementation order.

However, as noted herein, due to uncertainty surrounding the pending litigation, the Commission will not address the provisions of Chapter 33 of Act 13 at this time; *Therefore,*

It Is Ordered That:

1. Upon issuance of this Implementation Order, each producer with unconventional wells spud in this Commonwealth shall submit payment of the impact fee imposed under Chapter 23, for each county that has imposed an impact fee, to the Unconventional Gas Well Fund by September 1, 2012 and by April 1 of each year thereafter, and shall file a Producer Well Report with the Commission regarding such payments using the form set forth in Attachment A of this Order by those same dates.

2. Each producer shall file a Monthly Producer Well Update Report with the Commission by September 1, 2012 and each April 1 thereafter, using the form set forth in Attachment B of this Order.

3. Each municipality qualified to receive disbursements from the impact fee imposed under Chapter 23 shall file a 2010 Municipality Approved Budget Report with the Commission by July 6, 2012 using the form set forth in Attachment C of this Order.

4. Each county and municipality receiving disbursements from the impact fee imposed under Chapter 23 shall file an Unconventional Gas Well Fund Usage Report with the Commission by April 15 of each year, using the form set forth in Attachment D of this Order.

5. Any interested party may, by May 30, 2012, propose issues beyond those addressed in this order that warrant

our consideration and disposition in a supplemental implementation order. Parties should provide these issues in writing to the Commission, referencing this docket number.

6. A copy of this Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission's website at www.puc.state.pa.us click on Natural Gas/Act 13 (Impact Fee).

7. A copy of this Order be served on all commentators.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-998. Filed for public inspection May 25, 2012, 9:00 a.m.]

Act 129 Energy Efficiency and Conservation Program Phase II; Doc. No. M-2012-2289411

At its May 10, 2012, public meeting, the Pennsylvania Public Utility Commission (Commission) adopted and released for public comment a Tentative Implementation Order (Tentative Order) to begin the process of potentially establishing a Phase II for the Act 129 Energy Efficiency and Conservation (EE&C) Program. This Tentative Order proposes required consumption reductions for each electric distribution company as well as guidelines for implementing Phase II of the EE&C Program. The Tentative Order is on the Commission's web site at <http://www.puc.state.pa.us/pcdocs/1176640.doc>.¹

In addition, the Commission released for comment the residential, and commercial and industrial saturation studies, as well as a Market Potential Report, all of which were produced by the Statewide Evaluator. The residential, and commercial and industrial saturation studies, as well as Market Potential Report are on the Commission's Act 129 Information webpage at http://www.puc.state.pa.us/electric/Act_129_info.aspx. The Commission will hold an Act 129 stakeholder meeting on June 5, 2012, at 1 p.m. in Hearing Room 1, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120. The purpose of the meeting is to provide stakeholders with the opportunity for a question and answer session with the Statewide Evaluator related to the baseline studies and the Market Potential Report.

Interested parties are invited to file an original and three copies of written comments on the Tentative Order, baseline studies and Market Potential Report by June 25, 2012, with written reply comments due by July 6, 2012, referencing Docket Number M-2012-2289411, to the Pennsylvania Public Utility Commission, Attention: Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265. Questions regarding technical issues related to the Tentative Order are to be directed to Megan Good, Bureau of Technical Utility Services at (717) 425-7583 or megagood@pa.gov. Questions regarding legal and process issues related to the Tentative Order are to be directed to Kriss Brown, Law Bureau at (717) 787-4518 or kribrown@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-999. Filed for public inspection May 25, 2012, 9:00 a.m.]

Implementation of Act 11 of 2012

Public Meeting held
May 10, 2012

Commissioners Present: Robert F. Powelson, Chairperson; John F. Coleman, Jr., Vice Chairperson; Wayne E. Gardner; James H. Cawley; Pamela A. Witmer

Implementation of Act 11 of 2012; M-2012-2293611

Tentative Implementation Order

By the Commission:

On February 14, 2012, Governor Corbett signed into law Act 11 of 2012 (Act 11), which amends Chapters 3, 13 and 33 of Title 66 of the Pennsylvania Consolidated Statutes (Code). In particular, Act 11 amends Chapters 3 and 13 to allow jurisdictional utilities to make rate case claims based on a fully projected future test year, to allow wastewater utilities to allocate a portion of their revenue requirement to the combined wastewater and water utility customer base and to allow water and wastewater utilities, electric distribution companies (EDCs), and natural gas distribution companies (NGDCs) or a city natural gas distribution operation to petition for a distribution system improvement charge (DSIC). Act 11 also increases the civil penalties in Chapter 33 for gas pipeline violations to be consistent with those under Federal pipeline safety laws. This Tentative Implementation Order proposes procedures and guidelines to carry out the ratemaking provisions of Act 11 in Chapters 3 and 13.

Background

On April 5, 2012, the Commission held a working group meeting for discussion and feedback from stakeholders regarding its implementation of Act 11. The purpose of the meeting was to address certain key implementation issues in advance of the issuance of a Tentative Implementation Order. The Commission requested input from the stakeholders on the following key topics at the working group meeting:

- Elements of a model DSIC tariff, including the necessary computation, reconciliation and consumer protection provisions (audits, reconciliations, percent caps and re-set to zero);
- Elements of and standards for approval of a long-term infrastructure improvement plan, ability to use previously approved plans, and subsequent periodic review parameters;
- Establishing a baseline for the current rate of infrastructure improvement;
- Examination of the relationship between the long-term infrastructure improvement plan under Act 11 and the NGDC pipeline replacement and performance plans required by Commission order at Docket No. M-2011-2271982;
- Determination of the equity return rate when more than 2 years have elapsed between the effective date of a final order in a base rate case and the effective date of the DSIC; and
- Standards to establish and ensure that DSIC work is performed by "qualified employees" of either the utility or an independent contractor.

The Commission received valuable input from stakeholders on the above topics at the working group meeting. Accordingly, this Tentative Implementation Order addresses those concerns and incorporates portions of that discussion. The purpose of this Tentative Implementation

¹ Statements by Commissioner Gardner can be found at <http://www.puc.state.pa.us/pcdocs/1176518.pdf> and <http://www.puc.state.pa.us/pcdocs/1176472.pdf>. A statement by Commissioner Witmer can be found at <http://www.puc.state.pa.us/pcdocs/1176564.pdf>.

Order is to propose the procedures and guidelines necessary to implement Act 11, including a DSIC process for investor-owned energy utilities, city natural gas distribution operations, and wastewater utilities and to facilitate transition from Section 1307(g) water DSIC procedures to Act 11 DSIC procedures.

Discussion

Act 11 amends Chapters 3 and 13 of the Code in order to reduce regulatory lag due to the use of rate case inputs that are outdated by the time new base rates become effective and, further, to provide more ratemaking flexibility for the timely recovery of prudently incurred infrastructure costs. Specifically, Chapter 3 of the Code was amended to provide that utilities may use a “fully projected future test year” to attempt to meet their burden of proof in rate cases.

In terms of ratemaking flexibility, Act 11 amends Chapter 13 of the Code by exempting water and wastewater utilities from the prohibition on combining, for ratemaking purposes, different utility types and by allowing the Commission to allocate a portion of the wastewater utility’s revenue requirement to the combined water and wastewater utility. Additionally, Act 11 incorporates new statutory provisions in Chapter 13, based on the existing DSIC that has been used for over 15 years in the water utility industry to accelerate the pace of water pipeline replacement and improvements. Under Act 11, the DSIC mechanism will now also be available to EDCs, NGDCs, wastewater utilities, and city natural gas operations and will allow those utilities to recover the reasonable and prudently incurred costs related to the repair, improvement and replacement of utility infrastructure on a more timely basis, subject to reconciliation, audit and other consumer protections.

Chapter 3—General Provisions

Chapter 3 of the Code contains general provisions regarding the Commission such as the make-up of the Commission and, in Section 315, the burden of proof a utility has in various proceedings before the Commission. See 66 Pa.C.S. § 315.

Previously, in rate case proceedings, in order to meet its burden of proof, a utility could only use a future test year that began the day after its historic test year ended. See 52 Pa. Code § 53.56(a). With the enactment of Act 11, the burden of proof standard for utilities in rate proceedings has been amended to permit use of either a future test year or a “fully projected future test year” in rate cases. The fully projected test year is defined as the 12-month period that begins with the first month that the new rates will be placed into effect, after application of the full suspension period permitted under Section 1308(d). See 66 Pa.C.S. § 1308(d). Under this approach, the risks associated with regulatory lag will be substantially reduced because the new rates will be consistent with the test year used to establish those rates for at least the first year.

The Commission expects that a utility that uses a fully projected future test year to satisfy its burden of proof in a rate case will provide detailed testimony and sufficient documentation to support the methods and assumptions used to develop the fully projected future test year data for all revenues, expenses, and rate base elements. Moreover, although there is no reconciliation of revenues and expenses between base rate cases, we expect that in subsequent base rate cases, the utility will be prepared to address the accuracy of the fully projected test year projections made in its prior base rate case.

Additionally, new language set forth in Section 315 exempts application of Section 1315 of the Code which, for electric utilities, requires projects to be “used and useful” before being included in the rate base. Accordingly, the Commission may now permit facilities that are projected to be in service during the fully projected future test year to be included in the final determination of the rate base calculation.

Act 11 recognizes that in the context of a fully projected future test year that begins on the first date of new rates, the “used and useful” requirement for rate base inclusion cannot be met. Nevertheless, while the strict statutory bar has been removed, Act 11 now provides the Commission with discretion in this area. The Commission “may permit” facilities that are projected to be in service during the fully projected test year to be included in the rate base for ratemaking purposes. See 66 Pa.C.S. § 315(e).

Chapter 13—Valuation Of And Return On The Property Of A Public Utility

Act 11 also amends Chapter 13 of the Code by revising the method used to fix the value of and the return on the property of utilities for utility ratemaking purposes. Act 11 establishes an exemption from the prohibition on utilities combining, for ratemaking purposes, different types of utility service.

Specifically, Section 1311(c) of the Code now provides that, upon petition of a utility that provides water and wastewater utility service, the Commission may, after notice and opportunity to be heard, allocate a portion of the wastewater utility’s revenue requirement to the combined water and wastewater customer base if deemed to be “in the public interest.” However, as set forth in newly incorporated Section 1311(e), the scope of this exemption applies only to those utilities that provide water and wastewater service as individually separate companies and are wholly owned by a common parent company.

The benefits of this provision are that the costs of necessary upgrades to wastewater systems to maintain safe and reliable service, which can be substantial on a stand-alone basis, can be spread among the common customer base of the water and wastewater utilities. However, in accordance with new Section 1311(c), we expect that before any wastewater costs can be so allocated to the combined customer base, the wastewater utility must provide notice and opportunity to be heard to all affected customers as part of its initial rate case notices.

Establishment of Distribution System Improvement Charge For Utilities

Act 11 further amends Chapter 13 by incorporating a new Subchapter B, Sections 1350 through 1360 of the Code, which deals with distribution (and collection) systems and allows the specified utility types to petition the Commission for an additional rate mechanism, known as a DSIC. See 66 Pa.C.S. §§ 1350—1360. As noted above, the DSIC mechanism will now be applicable to EDCs, NGDCs, wastewater utilities, and city natural gas operations in addition to water utilities and will allow those utilities to recover the reasonable and prudently incurred costs related to the repair, improvement, and replacement of utility infrastructure.¹

Act 11 also includes directives regarding the specific property eligible for DSIC recovery, the necessary elements of a DSIC filing before the Commission, the

¹ The separate DSIC provisions in Section 1307(g) providing for a sliding scale of rates for water utilities have been deleted in lieu of the general DSIC provisions established in Act 11.

necessary elements of a long-term infrastructure improvement plan, the elements of an asset optimization plan, customer notice requirements, computation of the DSIC, and various consumer protection provisions. The consumer protections include limitations on the DSIC rate, resets to zero, and rate structure protections. Lastly, Act 11 requires that the infrastructure improvements be performed by qualified employees or contractors in a manner that protects system reliability and safety of the public.

Section 1350—Scope of Subchapter

Section 1350 establishes a DSIC mechanism that allows certain utility types (i.e., EDCs, NGDCs, city natural gas operations, and water and wastewater utilities) with distribution or collection systems to recover the costs related to the repair, improvement, and replacement of eligible property outside of a rate case.

Section 1351—Definitions

Section 1351 defines the terms set forth in new subchapter. The term “distribution system” is defined to include “a natural gas distribution company, a city natural gas distribution operation, an electric distribution company, a water utility and a collection system for a wastewater utility,” 66 Pa.C.S. § 1351. Also, the term “eligible property” is defined for each utility type above.

The model tariff, in Appendix A, lists the types of eligible property for each industry type by account number, and includes “other related capitalized costs.” We view this statutory provision to allow for the recovery of a capitalized cost not specified on the list provided that the capitalized cost is an essential part of or necessarily related to the DSIC project for which recovery is sought. At the same time, and consistent with the definition of “capitalized cost” in Act 11, only those costs that are permitted to be capitalized pursuant to the Uniform System of Accounts and Generally Accepted Accounting Principles will be eligible for DSIC recovery.

Section 1352—Long-Term Infrastructure Improvement Plan

In order to qualify for DSIC recovery, Section 1352 requires that a utility submit a long-term infrastructure improvement plan that is approved by the Commission. See 66 Pa.C.S. § 1352(a). This provision ensures that the quarterly DSIC repairs, improvements, and replacements to eligible property are being made consistent with a long-term plan that has carefully examined the utility’s current distribution infrastructure, including its elements, age, and performance and that also reflects reasonable and prudent planning of expenditures over the course of many years to replace and improve aging infrastructure in order to maintain the safe, adequate, and reliable service required by law. See 66 Pa.C.S. § 1501. The following six elements must be included in the long-term infrastructure improvement plan:

- (1) Types and age of eligible property;
- (2) Schedule for its planned repair and replacement;
- (3) Location of the eligible property;
- (4) Reasonable estimate of the quantity of property to be improved;
- (5) Projected annual expenditures and measures to ensure that plan is cost effective; and
- (6) Manner in which replacement of aging infrastructure will be accelerated and how repair improvement or replacement will maintain safe and reliable service.

The long-term plan must include the types and age of eligible property. See 66 Pa.C.S. § 1352(a)(1). In the Commission’s view, this necessarily includes a review of all distribution plant, including its inventory, age, functionalities, reliability and performance. The long-term plan must also include a schedule for the planned repair and replacement of eligible property. See 66 Pa.C.S. § 1352(a)(2).² This schedule must be long-term and forward-looking, based on a utility’s analysis of equipment failures, their nature, causes, locations, analysis of reliability performance indicators, and forecasts of future reliability concerns. For EDCs, we expect this analysis to include consideration of reliability metrics such as SAIDI, SAIFI and CAIDI.³ For NGDCs, we expect this analysis to include consideration of and consistency with the Distribution Integrity Management Program (DIMP) plans filed pursuant to Federal natural gas pipeline standards.⁴

The long-term plan must also include a general description of the location of the eligible property and a reasonable estimate of the quantity of eligible property to be improved. See 66 Pa.C.S. § 1352(a)(3) and (a)(4). The long-term plan must include the utility’s “projected annual expenditure” to implement the plan and measures taken to ensure that the plan is “cost effective.” 66 Pa.C.S. § 1352(a)(5).

Finally, the legislation requires that the long-term plan demonstrate the “manner in which replacement of aging infrastructure will be accelerated *and* how repair improvement or replacement will maintain safe and reliable service.” 66 Pa.C.S. § 1352(a)(6) (emphasis added). In the Commission’s judgment, this is the core element of the long-term plan. The Commission expects the utility’s long-term plan to set forth a comprehensive strategy for capital replacement and improvement that will address aging infrastructure, system integrity, reduce reliability risks, and maintain safe, adequate and reasonable service.

Moreover, the Commission expects that the long-term plan will reflect and maintain an acceleration of infrastructure replacement over the utility’s historic level of capital improvement. We recognize that some utilities have already taken substantial steps recently to increase prudent capital investment to address their aging infrastructure; those utilities should indicate in their long-term plan how the DSIC will maintain or augment acceleration of infrastructure replacement and prudent capital investment.

Subsection (a)(7) empowers the Commission to order a new or revised plan if the utility’s proposed long-term plan is not adequate. See 66 Pa.C.S. § 1352(a)(7). Further, subsection (b) provides for the Commission to promulgate regulations for periodic review of the plan at least once every 5 years, and that the DSIC will terminate if the utility is not in compliance with its approved long-term plan. See 66 Pa.C.S. § 1352(b).

In regard to timing of the filing of a long-term infrastructure improvement plan, we note that, unlike Section 1353(a), which provides that a utility may not

² Parties are invited to address how the utility will comply with Section 59.38 of our regulations while implementing the long-term plan. See 52 Pa. Code § 59.38.

³ Pursuant to the Commission’s electric reliability regulations at 52 Pa. Code §§ 57.191–57.198, EDCs are required to maintain safe, adequate and reliable service and to monitor system reliability metrics that include Customer Average Interruption Duration Index (CAIDI), System Average Interruption Duration Index (SAIDI), and System Average Interruption Frequency Index (SAIFI).

⁴ Pursuant to Federal pipeline safety laws, NGDCs were required to file and implement, by August 2, 2011, a DIMP plan. See 49 C.F.R. § 192.1005. The plan elements must include, inter alia, risk evaluation and ranking, performance measurement and monitoring, and periodic evaluation and improvement. See 49 C.F.R. § 192.1007.

petition for approval of a DSIC before January 1, 2013, there is no such time bar in Section 1352 for filing a petition for Commission approval of a utility's long-term infrastructure plan. The long-term plan is a necessary element of a DSIC petition. See 66 Pa.C.S. § 1353(b)(3). Thus, if the long-term plan is filed and approved in advance of the DSIC petition, it will reduce the scope of issues to be resolved as part of the DSIC petition process and can make review of the DSIC petition more efficient. Accordingly, since there is no statutory time bar to file for approval of a utility's long-term plan, the Commission will accept and encourage those filings to be made, if a utility is prepared to do so, prior to filing for DSIC approvals on and after January 1, 2013.

Finally, we note that if any of the information contained in the long-term infrastructure improvement plan is deemed proprietary and confidential, or if the utility believes that the information qualifies as Confidential Security Information under 35 P.S. § 2141, the plan can be submitted with a request for proprietary treatment pursuant to a protective order. See 52 Pa. Code § 5.423 (Propriety Information) and 52 Pa. Code §§ 101.1—101.7 (Confidential Security Information).

Section 1353—Distribution System Improvement Charge

Section 1353 permits a utility, on an after January 1, 2013, to petition the Commission for approval to establish a DSIC. The DSIC is intended to provide for timely recovery of “the reasonable and prudent costs incurred to repair, improve or replace eligible property in order to ensure and maintain adequate, efficient, safe, reliable and reasonable service.” 66 Pa.C.S. § 1353(a). The petition for DSIC must contain the following elements:

- (1) Initial tariff;
- (2) Testimony, affidavits, exhibits or other support;
- (3) Long-term infrastructure plan;
- (4) Certification that a rate case had been filed within the past 5 years; and
- (5) Any other information required by the Commission.

The initial tariff should be consistent with the model tariff in Appendix A and, consistent with the statute, must contain a description of the eligible property, the effective date of the DSIC, a description of how the DSIC will be computed, a method for quarterly updates and a description of the consumer protections. See 66 Pa.C.S. § 1353(b)(1).

The Commission previously provided a draft model DSIC tariff to interested parties, and it was discussed at the April 5, 2012, working group meeting. The model tariff, in Appendix A, builds on many of the elements in existing water DSIC tariffs and incorporates many, but not all, of the informal comments and language suggested by working group participants. Nevertheless, parties are free to revisit any informal suggestions not reflected in the model tariff in formal comments to this tentative order.

The model tariff provides language for EDCs, NGDCs, and water and wastewater utilities. The model tariff provides alternate language for city natural gas distribution operations to reflect different ratemaking methods used for investor-owned utilities (rate base/rate of return) and for a city operated natural gas utility (cash flow). Additionally, the draft model tariff provides alternate language for water (e.g., reflecting existing DSICs and total service applicability) and wastewater (e.g., total

service applicability) utilities. Informal comments suggested that the account numbers for eligible property be eliminated from the draft model tariff. The revised draft model tariff retains the provision for account numbers because of the specificity that account numbers provides. Parties may provide further comment on the revised draft model tariff.

A utility's DSIC filing must also include testimony, affidavits, exhibits or other relevant evidence that demonstrates that a DSIC is in the public interest and will facilitate compliance with Section 1501, Commission regulations, and any other requirement under State or Federal law relating to the provision and maintenance of “adequate, efficient, safe, reliable and reasonable service.” 66 Pa.C.S. § 1353(b)(2).

Further, the DSIC filing must include a long-term infrastructure improvement plan under Section 1353. See 66 Pa.C.S. § 1353(b)(3). As noted herein, the long-term infrastructure improvement plan is intended to provide the Commission and the public with information regarding the utility's long-term plans for infrastructure improvement. This must include both the manner in which replacement of aging infrastructure will be accelerated and how the repair, improvement or replacement will maintain safe and reliable service. Inasmuch as acceleration of infrastructure replacement is a statutory element of the long-term plan required for DSIC approval, it is also a necessary element to be demonstrated to secure Commission approval a utility's proposed DSIC.

The DSIC filing must also include certification that a Section 1308(d) base rate case has been filed within the past 5 years. See 66 Pa.C.S. § 1353(b)(4). This ensures that a full presentation of the utility's current revenues, expenses, rate base, and rate of return has been provided to the Commission and the public for review, potential challenge, and settlement or adjudication. If no rate base case has been filed within five years prior to the date the DSIC petition is filed, the utility must file a Section 1308(d) base rate case to become DSIC eligible. See 66 Pa.C.S. § 1353(b)(5). These provisions ensure that the DSIC process is not used to avoid the comprehensive financial review that takes place in the context of a base rate case.

Lastly, the legislation allows the Commission discretion and authority to require additional information as it may deem necessary. See 66 Pa.C.S. § 1353(b)(6). At this time the Commission has no additional information requirements for a DSIC filing.

Section 1354—Customer Notice

Section 1354 requires utilities to provide notice of the DSIC's effective date to customers via bill inserts or other means directed by the Commission such as the following: (1) submission of the DSIC petition, (2) the Commission's disposition of the DSIC petition, (3) any quarterly changes to the DSIC rate, and (4) any other information required by the Commission.

The model tariff in Appendix A reflects that a DSIC tariff must specify an effective date, as approved by the Commission. The DSIC then becomes effective and applicable to rates for service rendered on and after the effective date.

Section 1355—Commission Review

Section 1355 provides that the Commission shall, after notice and opportunity to be heard, approve, modify or reject the utility's proposed DSIC and initial tariff. See 66 Pa.C.S. § 1355. The Commission expects that the DSIC

filings will be subject to answers and/or complaints, consistent with our procedural rules of practice and procedure in Chapters 1, 3, and 5 of our regulations. See 52 Pa. Code Chapters 1, 3, and 5. If the answers or complaints raise relevant and material factual issues, the matter will be referred to the Office of Administrative Law Judges (OALJ) for hearing and decision. Otherwise, the DSIC petition will be reviewed by technical staff, who will make a recommendation to the Commission to approve, modify, or reject the petition.

Section 1356—Asset Optimization Plan

Section 1356 requires a utility with an approved DSIC to file an annual asset optimization plan (AAO plan). The AAO plan elements are as follows: (1) a description of all eligible property repaired, improved and replaced in the preceding 12 months and (2) a detailed description of all facilities to be improved in the upcoming 12 months.

In our view, the AAO plan is intended to provide the Commission and the public an overall status report regarding a utility's progress in making infrastructure improvements pursuant to its Commission-approved long-term infrastructure improvement plan. The Commission expects the AAO plan to demonstrate compliance and progress in meeting the long-term plan and to identify a utility's near-term construction projects that will be funded by the DSIC, consistent with the long-term plan.

Section 1357—Computation of Charge

Section 1357 addresses, in detail, the elements of the DSIC computation. See 66 Pa.C.S. § 1357. An investor-owned utility, whose rates are based on the rate base/rate of return method of ratemaking, may claim the "fixed costs" of eligible property not previously included in rate base. These fixed costs shall consist of the depreciation and pretax return applicable to the eligible property that has been placed into service during the prior three-month period. See 66 Pa.C.S. § 1357(a).

The depreciation rates shall be those from a utility's most recent base rate case. The pre-tax return shall be calculated using the Federal and State income tax rates, the utility's actual capital structure and actual cost rates for long-term debt and preferred stock, and the cost of equity from the utility's most recent fully litigated base rate case. A fully litigated base rate case is one in which all revenue requirement issues were addressed and adjudicated by the Commission in a final rate order. As such, a full or partial settlement of a base rate case would not qualify.⁵ If more than two (2) years have elapsed between the entry of a final order in the utility's most recent fully litigated base rate case and the effective date of the quarterly DSIC, then the cost of equity in the Commission's most recent quarterly report on the earnings of jurisdictional utilities is to be used for the cost of equity component of pretax return. See 66 Pa.C.S. § 1357(b).

In developing the quarterly report on earnings and cost of equity referenced in Section 1357(b), the Commission uses a variety of barometer groups and cost of equity models to develop an appropriate range of reasonableness for the equity cost rates for each industry group that is reflective of current market and industry conditions and is consistent with the analysis used by the Commission to determine the cost of equity in litigated rate cases. The range of reasonable common equity cost rates calculated by staff is reviewed by the Commission in setting the common equity cost rate used to set the DSIC rate. These reports are released to the public on a quarterly basis.

⁵ Comments are invited on whether a stipulated cost of equity from a settled rate case, agreed to or unopposed by all parties, can be used consistent with Section 1357(b)(2).

However, a city natural gas distribution operation (i.e., PGW), whose rates are established using the cash flow method of ratemaking, may claim amounts reasonably expended or incurred to purchase and install eligible property and associated financing costs, if any, including debt service, debt service coverage and issuance costs. See 66 Pa.C.S. § 1357(c). These provisions reflect the fact that PGW's rates are established using the cash flow method of ratemaking. 66 Pa.C.S. § 2212(e).

The model tariff in Appendix A reflects some of the informal comments received by staff relative to the formulas for calculating a DSIC and to reflect differences among the various utility types. Regarding original cost, the model tariff adopts the deduction for accumulated depreciation associated with the eligible property placed in service during the prior three-month period. However, the model tariff does not include a provision for accumulated deferred income taxes. While credits for accumulated deferred income taxes are accounted for in the normal base rate case process, a number of additional items, including working capital and taxes associated with DSIC-eligible property, are also accounted for in the normal base rate case process. The Commission views these items as unnecessary complexities to the DSIC and will maintain the current calculation. Nevertheless, the Commission will accept further comments on this issue.

The model tariff also reflects that not all utilities will elect to commence a DSIC as of January 1, 2013. As such, the quarterly effective dates for DSIC changes and DSIC-eligible property are left blank in the model tariff. Further, the Commission recognizes that some utilities' revenue streams are seasonal in nature. Therefore, to account for seasonality, the model tariff language would allow such utilities the option of basing quarterly revenues on either the summation of projected revenues for the applicable three-month period or one-fourth of the projected annual revenues. In any event, the DSIC recovery will be subject to annual reconciliation and audit. Comments are invited on whether the projected revenue approach to account for seasonality is consistent with Act 11.

The DSIC formulae also reflect the informal comment that the annual reconciliation factor, or "e" factor, should include the results of any Commission audit, unless the audit result is contested. In that event, the audit adjustment, if any, would not be applied unless and until the matter was adjudicated and a final decision is adopted by the Commission. Lastly, we note that recovery of any associated annual operating expenses or removal costs for infrastructure being replaced or retired is not allowed through DSIC.

Section 1358—Customer Protections

Section 1358 establishes a number of customer protections.

General Rate Cap—Section 1358(a)(1) provides that a DSIC may not exceed 5% of amounts billed (wastewater utility) or 5% of distribution rates billed (electric and natural gas utilities); however, upon petition, the Commission may grant a waiver of the 5% limit if necessary to ensure and maintain safe and reliable service. 66 Pa.C.S. § 1358(a)(1). Act 11 makes clear that the DSIC cap for energy utilities is to be applied to distribution revenues only. While the Commission does have authority to increase the cap above 5% upon petition, the Commission does not expect to exercise its discretion to do so absent some experience with actual operation of the DSIC for energy utilities under the present 5% cap.

Water Rate Cap—Section 1358(a)(2) provides that a DSIC previously granted under Section 1307(g) or subsequently granted under Act 11 to a water utility may not exceed 7.5%. See 66 Pa.C.S. § 1358(a)(2). This section recognizes that the Commission has previously granted, upon petition, DSIC caps up to 7.5% for certain water utilities.⁶

Reset to Zero—Under certain circumstances, Section 1358(b) requires that a DSIC rate reset to zero. After a reset, only fixed costs of new eligible property not previously reflected in base rates may be reflected in a quarterly DSIC update.

The DSIC rate is reset to zero if new base rates are established. See 66 Pa.C.S. § 1358(b)(1). For investor-owned utilities, reset is also required if, in any quarter, data filed with the Commission in the utility's most recent quarterly earnings report show that the utility will earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC. See 66 Pa.C.S. § 1358(b)(3). For city natural gas distribution operations, the Commission will monitor interest levels and cash flows on a quarterly basis to determine whether a reset is required.

Construction—Section 1358(c) provides that absent an express limitation on existing ratemaking authority, the Commission retains its full and existing ratemaking authority. See 66 Pa.C.S. § 1358(c). Accordingly, the Commission has full power and authority under the Public Utility Code to examine, investigate, and audit any and all aspects regarding the data, operation, and implementation of the DSIC to the same extent that it would review a non-DSIC rate matter.

Commission—Section 1358(d) of the Code provides that the Commission may establish procedures for DSIC approval by order or regulation. In particular the following rate structure protections are established by Act 11.

Section 1358(d)(1) provides that a DSIC rate is to be “applied equally to all customer classes as a percentage of each customers billed revenue” relative to distribution or service rates. Several informal comments were made on this point during the working group meeting suggesting that application of a uniform DSIC rate to every customer class may not be appropriate where, for example, a natural gas customer is the beneficiary of a lower rate designed to retain load or where the electric customer takes service at the transmission level of service. In our tentative view, the statutory language does not appear to permit a utility to have variances in its DSIC rates based on customer class, whether that difference is based on the calculation of the DSIC percentage or on the underlying DSIC-eligible property. While the model tariff in *Appendix A* retains this equal application provision, parties may file formal comments proposing an alternative interpretation.

Section 1358(d)(2) requires a process for customer credits for over collections and collections for ineligible projects and charges to customers for under collections. This is standard practice for automatic adjustment clauses under Section 1307 of the Public Utility Code and will be applicable to the DSIC as well. See 66 Pa.C.S. § 1307.

Section 1358(d)(3) of the Code relates to the cap on DSIC collections. The cap is included in the model tariff and will be required for every DSIC.

⁶ Those water utilities had operated for many years under a 5% DSIC cap, had accelerated their rate of infrastructure replacement, and had demonstrated that an increase over the then-current DSIC cap was necessary and in the public interest.

Section 1358 (e) mandates audits and reconciliations consistent with Section 1307(e) procedures. The provision for audits and reconciliation is included in the model tariff and will be required for every DSIC.

Complaints: Section 1358(f) provides that customers may file complaints with the Commission pursuant to Section 701 of the Public Utility Code regarding DSIC charges. See 66 Pa.C.S. § 1358(f). This provision makes certain that any quarterly DSIC filing or rates charged thereunder, may be challenged by complaint.

Section 1359—Projects

Section 1359 (a) of the Code requires the Commission to establish standards to ensure that work to repair, improve, or replace eligible property is performed by qualified employees of the utility or independent contractors to protect system reliability and public safety. Section 1359(b) provides that work performed by independent contractors is subject to inspection by utility employees. Section 1359(c) provides that work not performed by qualified employees is not eligible for DSIC recovery, even if the work is performed on DSIC-eligible projects.

The Commission expects that a utility's plans for the acquisition and use of qualified employees and contractors to comply with this section will be included as part of its long-term infrastructure improvement plan filed pursuant to Section 1352. Acquisition of an adequate and qualified workforce is essential to successful implementation of any long-term plan to improve infrastructure.

Further, the Commission expects that each quarterly DSIC filing will include a verification, (see 52 Pa. Code § 1.36), by the utility that qualified employees or contractors were used, and that work performed by independent contractors were inspected by utility employees, in compliance with Section 1359, for the work to repair, improve, or replace eligible property placed in service during the prior three-month period. The utility's compliance with this section shall also be subject to audit.

Section 1360—Applicability

Section 1360 (a) provides that the Commission may accept a prior long-term infrastructure plan filed by a water utility or may require submission of a new long-term plan pursuant to Section 1360(b). At this time, the Commission does not anticipate establishment of a due date for water utilities with previously approved DSICs to file long-term infrastructure improvement plans. The Commission is aware of the substantial progress made in the water industry over the past 15 years in accelerating the rate of main replacements and other infrastructure improvements. The Commission, therefore, will revisit this issue after the initial DSICs are addressed in early 2013.

Conclusion

The enactment of Act 11 provides utilities with an additional rate mechanism to recover the capitalized costs related to repair, improvement and replacement utility infrastructure. A DSIC can reduce regulatory lag, improve access to capital at lower rates, and accelerate infrastructure improvement and replacement. The purpose of this Tentative Implementation Order is to propose the procedures and guidelines necessary to implement Act 11 and to solicit public comment. Upon review of those comments and further meetings with stakeholders as appropriate, the Commission will issue a final implementation order to set forth its interpretations, procedures and guidelines. The final implementation order will also contain a Model DSIC Tariff.

In addition to this Tentative Implementation Order process, we will continue to respond to informal inquiries made to the Commission's Act 11 resource account at ra-Act11@pa.gov, update frequently asked questions (FAQs) as appropriate, and, as needed, issue Secretarial Letters to provide guidance on further issues that may arise regarding the implementation of Act 11. The contact persons for this proceeding are David Screven, dscreven@pa.gov, and Louise Fink Smith, finksmith@pa.gov, in the Commission's Law Bureau, and Erin Laudenslager, elaudensla@pa.gov, in the Commission's Bureau of Technical Utility Services; *Therefore,*

It Is Ordered That:

1. The Commission hereby tentatively adopts the procedures, guidelines, and model tariff for implementation of Act 11 of 2012, as set forth herein.

2. Any interested party may submit comments regarding this Tentative Implementation Order within twenty (20) days of entry of this Order.

3. All pleadings, comments, or other filings shall also be submitted to the Commission's Act 11 Resource Account at ra-Act11@pa.gov and provided electronically in Word-compatible format to David Screven, dscreven@pa.gov, and Louise Fink Smith, finksmith@pa.gov, in the Commission's Law Bureau, and to Erin Laudenslager, elaudensla@pa.gov, in the Commission's Bureau of Technical Services.

4. A copy of this Tentative Implementation Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission's website at www.puc.state.pa.us. That a copy of this Tentative Implementation Order be served on all jurisdictional water and wastewater companies, electric distribution companies, natural gas distribution companies and Philadelphia Gas Works, and the statutory advocates.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1000. Filed for public inspection May 25, 2012, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 11, 2012. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to *begin operating as common carriers for transportation of persons as described under the application.*

A-2012-2292973. Vernon A. Leslie, Jr. (6066 Limeville Road, Parkesburg, Chester County, PA 19365)—persons, in paratransit service, whose personal convic-

tions prevent them from owning or operating motor vehicles, from points in the County of Lancaster, to points in Pennsylvania, and return.

Applications of the following for *amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons by transfer of rights as described under each application.*

A-2012-2294922. Germantown Cab Company (800 Chestnut Street, Philadelphia, Philadelphia County, PA 19107)—for the amended right to transport, as a common carrier, by motor vehicle, persons in call or demand service:

(1) In the Bala-Cynwyd section of Lower Merion Township, Montgomery County, between the Schuylkill River on the east and Wynwood Avenue on the west and extending to Rock Hill Road, Bryn Mawr and Montgomery Avenues on the north and from points in that area to other points in Pennsylvania, and vice versa; all transportation to be on call by telephone to the carrier's office; and

(2) In that part of the City of Philadelphia, Philadelphia County, beginning at the intersection of City Line Avenue and 52nd Street, thence continuing south along 52nd Street to Wynnefield Avenue, thence continuing south along Wynnefield Avenue to Belmont Avenue, thence south along Belmont Avenue to its intersection with Montgomery Avenue, thence continuing in an easterly direction along Montgomery Avenue until the same intersects with the Schuylkill River, thence continuing in a northerly direction to City Line Avenue and the place of beginning, all transportation to be upon call by telephone to the carrier's office; which is to be a transfer of the right from A-00113582, F.2 issued to Concord Limousine, Inc., t/d/b/a Concord Coach Taxi.

A-2012-2295131. Germantown Cab Company (800 Chestnut Street, Philadelphia, Philadelphia County, PA 19107)—temporary authority for the amended right to transport, as a common carrier, by motor vehicle, persons in call or demand service:

(1) In the Bala-Cynwyd Section of Lower Merion Township, Montgomery County, between the Schuylkill River on the east and Wynwood Avenue on the west and extending to Rock Hill Road, Bryn Mawr and Montgomery Avenues on the north and from points in that area to other points in Pennsylvania, and vice versa; all transportation to be on call by telephone to the carrier's office; and

(2) In that part of the City of Philadelphia, Philadelphia County, beginning at the intersection of City Line Avenue and 52nd Street, thence continuing south along 52nd Street to Wynnefield Avenue, thence continuing south along Wynnefield Avenue to Belmont Avenue, thence south along Belmont Avenue to its intersection with Montgomery Avenue, thence continuing in an easterly direction along Montgomery Avenue until the same intersects with the Schuylkill River, thence continuing in a northerly direction to City Line Avenue and the place of beginning, all transportation to be upon call by telephone to the carrier's office; which is to be a transfer of the right from A-00113582, F.2 issued to Concord Limousine, Inc., t/d/b/a Concord Coach Taxi.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1001. Filed for public inspection May 25, 2012, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg,

PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New or Amended</i>	<i>Action Taken</i>
Brandon Keller 1714 Mummasburg Road Gettysburg, PA 17325	Adams County/ Cumberland Township	240	Layers	Amended	Approved
RM Snyder Hog Farm, LLC 6 Snyder Lane Lewistown, PA 17044	Mifflin County/ Granville Township	682.85	Swine	New	Approved
Montour Farms, Inc. 30 Greenleaf Road Bloomsburg, PA 17815	Montour County/ Derry Township	276.3	Broilers	New	Rescinded

GEORGE D. GREIG,
Chairperson

[Pa.B. Doc. No. 12-1002. Filed for public inspection May 25, 2012, 9:00 a.m.]

STATE ETHICS COMMISSION

Gaming Act List

Pursuant to Sections 1201(h)(14.1), 1512(a.5), and 1512.1(e) of the Pennsylvania Race Horse Development and Gaming Act ("Gaming Act"), 4 Pa.C.S. §§ 1201(h)(14.1), 1512(a.5), and 1512.1(e), the Pennsylvania State Ethics Commission ("Commission") is required to biennially publish lists of the following:

- *All employment positions of the Pennsylvania Gaming Control Board with duties that would subject the individuals in those positions to the provisions of Section 1201(h)(13) of the Gaming Act (pertaining to post-employment restrictions);*

- *All employment positions of independent contractors of the Pennsylvania Gaming Control Board with duties that would subject the individuals in those positions to the provisions of Section 1201(h)(13.1) of the Gaming Act (pertaining to restrictions following contract termination);*

- *All State, county, municipal and other government positions that meet the definition of "executive-level public employee" as set forth in Section 1103 of the Gaming Act or the definition of "public official" as set forth in Section 1512(b) of the Gaming Act (pertaining to restrictions, requirements and penalties set forth in Sections 1512(a), (a.1), (a.2), (a.3), and (a.4) of the Gaming Act); and*

- *All positions within the Pennsylvania State Police, the Office of Attorney General and the Pennsylvania Department of Revenue with duties that would subject the individuals in those positions to the provisions of Section 1512.1(a) of the Gaming Act (pertaining to post-employment restrictions).*

In accordance with the requirements of the Gaming Act, the lists are being published herewith in the *PA Bulletin* and on the website of the State Ethics Commission in the e-Library at <http://www.ethics.state.pa.us>.

The aforesaid lists are based in part upon information provided to the Commission. The lists are subject to change and will be continually updated on the Commission's website.

Status as an executive-level public employee or public official has significance under various provisions of the Gaming Act, including but not limited to Section 1512.

A person who is an executive-level public employee or public official as defined by the Gaming Act, or who is a member of such a person's immediate family (spouse, minor child, or unemancipated child), is subject to significant restrictions and may be subject to penalties as set forth in Sections 1512(a), (a.1), (a.2), (a.3), and (a.4) of the Gaming Act.

Positions identified on the list within the Gaming Control Board, the Office of Attorney General, the Pennsylvania State Police, and the Pennsylvania Department of Revenue may be subject to specific post employment restrictions as set forth in the Gaming Act.

Employees of Independent Contractors serving in identified positions are subject to certain employment restrictions following termination of a contract with the PA Gaming Control Board.

JOHN J. CONTINO, Esq.,
Executive Director

**THE GAMING ACT, AS MOST RECENTLY
AMENDED BY ACT 1 OF 2010 DEFINES
EXECUTIVE LEVEL PUBLIC EMPLOYEE AND
PUBLIC OFFICIAL AS FOLLOWS:**

“Executive-level public employee.” The term shall include the following:

(1) Deputy Secretaries of the Commonwealth and the Governor's Office executive staff.

(2) An employee of the executive branch whose duties substantially involve licensing or enforcement under this part, who has discretionary power which may affect or influence the outcome of a Commonwealth agency's action or decision or who is involved in the development of regulations or policies relating to a licensed entity. The term shall include an employee with law enforcement authority.

(3) An employee of a county or municipality with discretionary powers which may affect or influence the outcome of the county's or municipality's action or decision related to this part or who is involved in the development of law, regulation or policy relating to

matters regulated under this part. The term shall include an employee with law enforcement authority.

(4) An employee of a department, agency, board, commission, authority or other governmental body not included in paragraph (1), (2), or (3) with discretionary power which may affect or influence the outcome of the governmental body's action or decision related to this part or who is involved in the development of regulation or policy relating to matters regulated under this part. The term shall include an employee with law enforcement authority.

“Law enforcement authority.” The power to conduct investigations of or to make arrests for criminal offenses.

4 Pa.C.S. § 1103.

“Public official.” The term shall include the following:

(1) The Governor, Lieutenant Governor, a member of the Governor's cabinet, Treasurer, Auditor General and Attorney General of the Commonwealth.

(2) A member of the Senate or House of Representatives of the Commonwealth.

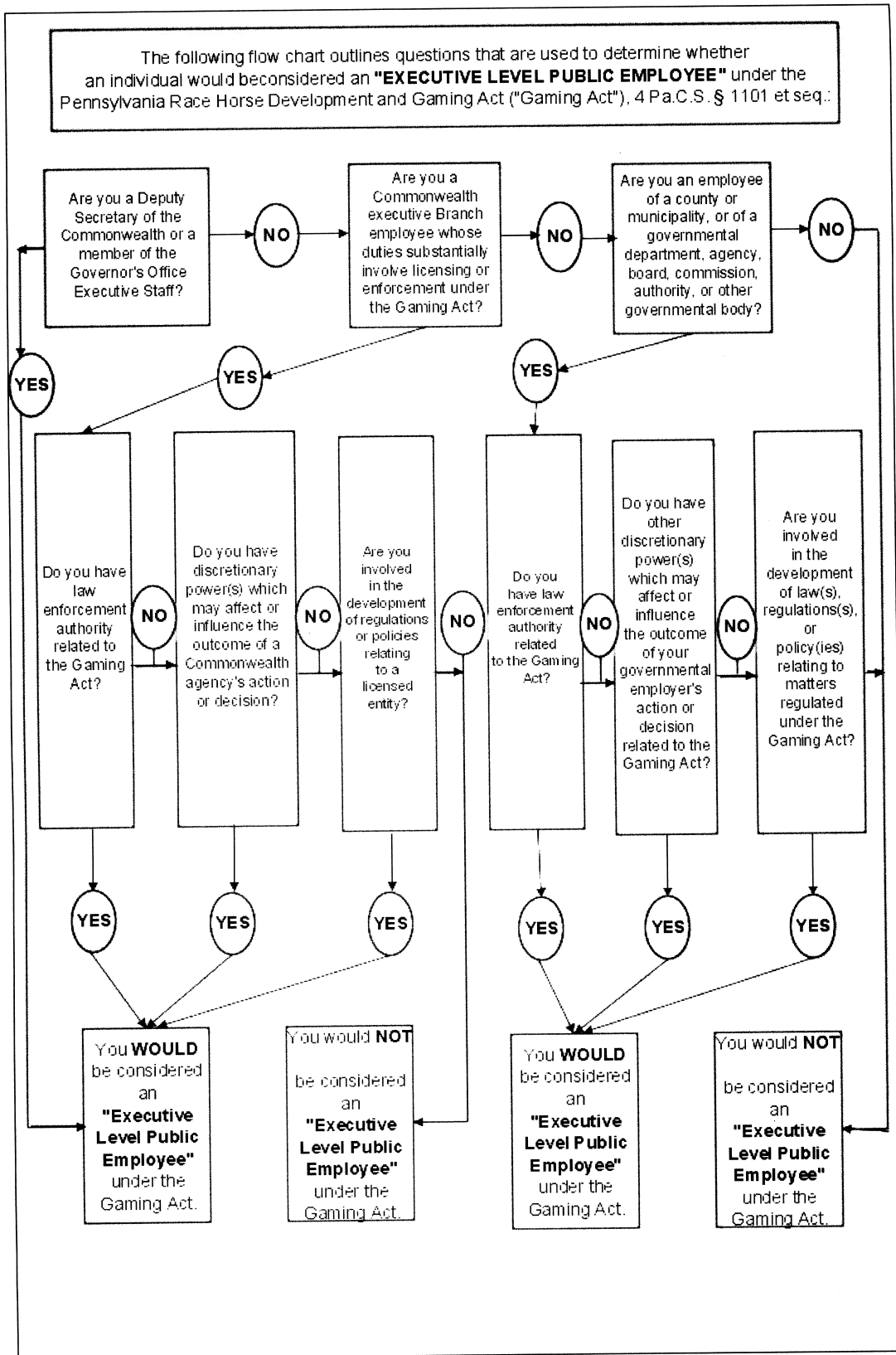
(3) An individual elected or appointed to any office of a county or municipality that directly receives a distribution of revenue under this part.

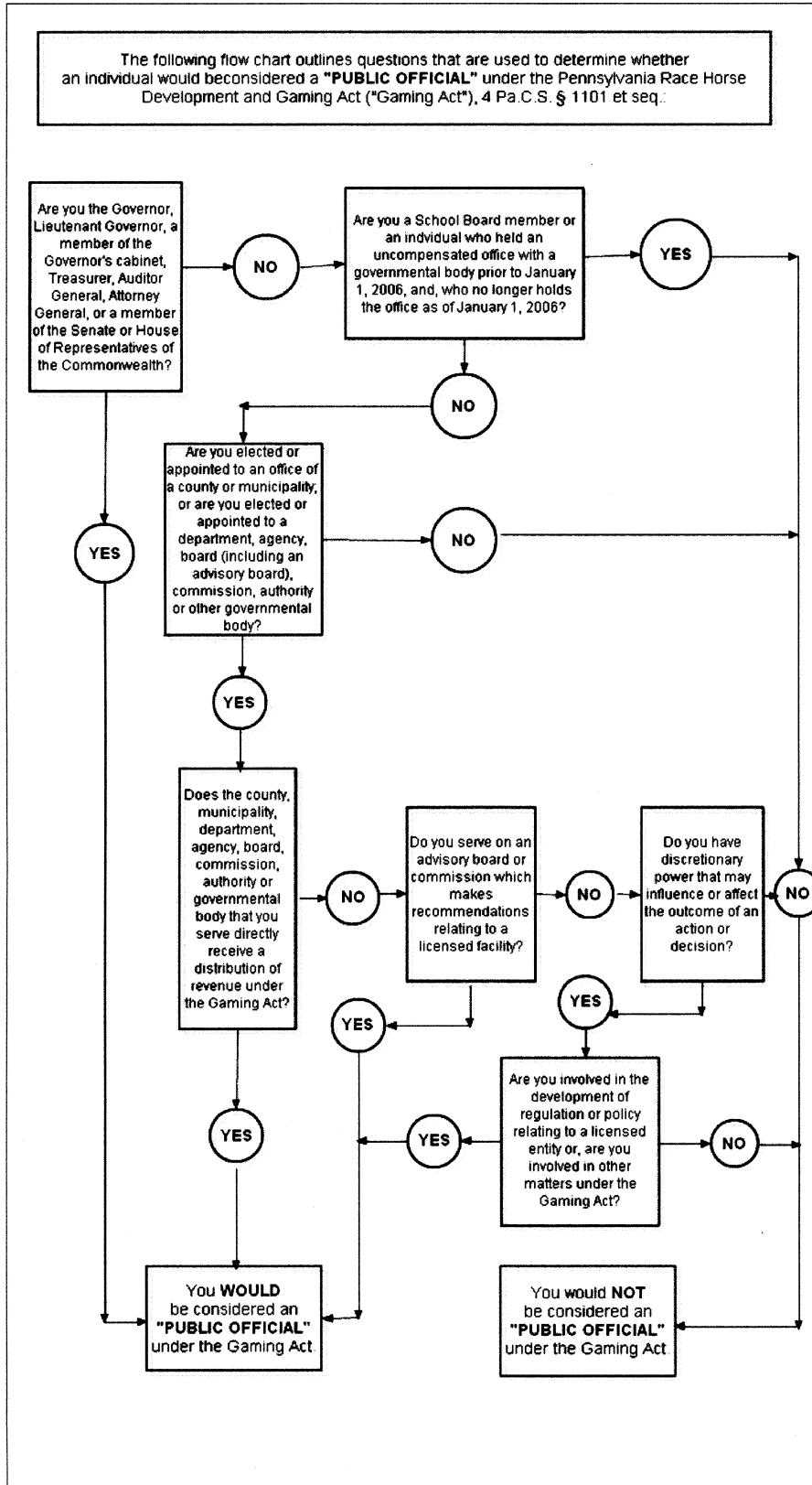
(4) An individual elected or appointed to a department, agency, board, commission, authority or other governmental body not included in paragraph (1), (2) or (3) that directly receives a distribution of revenue under this part.

(5) An individual elected or appointed to a department, agency, board, commission, authority, county, municipality or other governmental body not included in paragraph (1), (2) or (3) with discretionary power which may influence or affect the outcome of an action or decision and who is involved in the development of regulation or policy relating to a licensed entity or who is involved in other matters under this part.

The term does not include a member of a school board or an individual who held an uncompensated office with a governmental body prior to January 1, 2006, and who no longer holds the office as of January 1, 2006. The term includes a member of an advisory board or commission which makes recommendations relating to a licensed facility.

4 Pa.C.S. § 1512(b).





STATE GOVERNMENT TABLE OF CONTENTS

Aging	Independent Regulatory Review Commission
Agriculture	Insurance Department
Attorney General	Judiciary
Auditor General	Labor and Industry (L&I)
Banking	Lieutenant Governor's Office
Commonwealth Financing Authority (DCED)	Liquor Control Board (PLCB)
Corrections	Military and Veterans' Affairs (DMVA)
Department of Community and Economic Development (DCED)	PA Emergency Management Agency
Department of Conservation and Natural Resources (DCNR)	PA Gaming Control Board
Education (PDE)	Independent Contractors of the PA Gaming Control Board
Environmental Protection (DEP)	PA Higher Education Assistance Agency
Executive Board	Public Welfare (DPW)
Executive Offices	Revenue
General Services (DGS)	Senate
Governor's Office	State Department
Governor's Office of the Budget	State Employees Retirement System (SERS)
Health Department	State Ethics Commission
House of Representatives	State Police (PSP)
	Transportation (PennDOT)
	Treasury Department

GENERAL ASSEMBLY

Public Officials:

MEMBERS OF THE PA HOUSE OF REPRESENTATIVES
MEMBERS OF THE PA SENATE

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

House of

Representatives: General Counsel to Research

Executive Director of the House Gaming Oversight Committee
Policy Director assigned to the House Gaming Oversight Committee

PA Senate:

Executive Director (Minority) of Senate Community, Economic and Recreational Development Committee

Executive Director (Majority) of Senate Community, Economic and Recreational Development Committee

Counsel (Majority) for Senate Community, Economic and Recreational Development Committee
Counsel (Minority) for Senate Community, Economic and Recreational Development Committee

PA JUDICIARY

Public Officials:

• Judges of the Courts of Common Pleas for the following Pennsylvania counties:

Adams
Allegheny
Beaver
Berks
Blair
Bradford
Bucks
Butler
Cambria
Cameron
Carbon

Centre
Chester
Columbia
Crawford
Cumberland
Dauphin
Delaware
Elk
Erie
Forest
Franklin
Fulton
Greene
Lackawanna
Lancaster
Lebanon
Lehigh

Luzerne
McKean
Monroe
Montour
Northampton
Northumberland
Perry
Philadelphia
Pike
Potter
Schuylkill
Snyder
Somerset
Sullivan
Tioga
Union
Venango

Warren
Washington
Wayne
Wyoming
York

• All Judges of the Philadelphia Municipal Court

• District Justices of the Pittsburgh Municipal Court

• Magisterial District Judges:

STATE ETHICS COMMISSION

Biennially publish lists of: (1) all positions of employment with the Gaming Control Board or with independent contractors to the Board that are subject to certain "revolving door/post-termination" provisions within the Gaming Act; (2) all state, county, municipal and other government positions meeting the definitions of the terms "public official" or "executive-level public employee" set forth in the Gaming Act; and (3) all positions within the Pennsylvania State Police, the Office of Attorney General, and the Department of Revenue that are subject to certain "revolving door/post-termination" provisions within the Gaming Act; make a determination, upon request, as to whether a particular individual/person would be subject to various "revolving door/post-termination" provisions within the Gaming Act; determine whether to extend deadlines by which executive-level employees, public officials, party officers, or their immediate family members would be required to divest themselves of financial interests that they would be prohibited from holding under the Gaming Act; be available to consult with the Gaming Control Board upon request regarding the post-employment restrictions of the Gaming Act.

Public Officials:

COMMISSION MEMBERS

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Administrative Officer
Assistant Counsels
Chief Counsel
Deputy Executive Director/Director of Investigations
Executive Director

PA GAMING CONTROL BOARD

Public Officials:

§ 1512(b): "Public Official" (5) - An individual elected or appointed to a department, agency, board, commission, authority or other governmental body not included in paragraphs (1), (2), or (3) with discretionary power which may affect/influence the outcome of a governmental body's action or decision related to the Gaming Act AND who are involved in the development of regulation or policy relating to a licensed entity OR who are involved in other matters under the Gaming Act; and (6) members of any advisory board or commission that makes recommendations relating to a licensed facility.

**GAMING CONTROL BOARD CHAIRPERSON
GAMING CONTROL BOARD MEMBERS**

Executive Level Public Employees:

§ 1512(b): "Executive Level Public Employee" (4) - An employee of a department agency, board, commission, authority or other governmental body not included in paragraphs (1), (2), or (3) with discretionary power which may affect or influence the outcome of the governmental body's action or decision and who is involved in the development of regulation or policy relating to a licensed entity or who is involved in other matters under this part.

Assistant Chief Counsel 1	Director, Bureau of Gaming Laboratory
Assistant Chief Counsel 2	Director, Bureau of Investigations and Enforcement
Assistant Chief Counsel 3	Director, Bureau of Licensing
Assistant Enforcement Counsel 1	Director, Casino Compliance
Assistant Enforcement Counsel 2	Director, Communications
Assistant Enforcement Counsel 3	Director, Compulsive and Problem Gambling
Audit Manager	Director, Gaming Operations
Auditor	Director, Office of Hearings and Appeals
Auditor/Financial Examiner	Director, Racetrack Gaming
Casino Compliance Representative 1	Electronics Engineer
Casino Compliance Representative 2	Executive Director
Casino Compliance Senior Supervisor	Financial Investigations Supervisor
Casino Compliance Supervisor	Forensic Accountant
Chief Counsel	Gaming Operations Liaison
Chief Enforcement Counsel	Hearing Officer
Compliance Examiner	Investigative Intake Manager
Compliance Manager	Investigator
Deputy Chief Counsel	Investigator Supervisor
Deputy Chief Enforcement Counsel	Legislative Liaison
Deputy Director Investigations and Enforcement	Licensing Manager
Director of Diversity	Manager, Gaming Laboratory

Regional Director, Investigations and Enforcement
 Senior Auditor
 Senior Counsel

Statistician
 Technical Field Representative

PA GAMING CONTROL BOARD

Executive Level Public Employees:

§ 1201(h)(13): Employee(s) whose duties substantially involve licensing, enforcement, development of law, promulgation of regulations, or development of policy, relating to gaming under this part or who has other discretionary authority which may affect or influence the outcome of an action, proceeding or decision under this part.

- | | |
|--|---|
| Assistant Chief Counsel 1 | Director, Communications |
| Assistant Chief Counsel 2 | Director, Compulsive and Problem Gambling |
| Assistant Chief Counsel 3 | Director, Gaming Operations |
| Assistant Enforcement Counsel 1 | Director, Office of Hearings and Appeals |
| Assistant Enforcement Counsel 2 | Director, Racetrack Gaming |
| Assistant Enforcement Counsel 3 | Electronics Engineer |
| Audit Manager | Executive Director |
| Auditor | Financial Investigations Supervisor |
| Auditor/Financial Examiner | Forensic Accountant |
| Casino Compliance Representative 1 | Gaming Control Board Chairperson |
| Casino Compliance Representative 2 | Gaming Control Board Member |
| Casino Compliance Senior Supervisor | Gaming Operations Liaison |
| Casino Compliance Supervisor | Hearing Officer |
| Chief Counsel | Investigative Intake Manager |
| Chief Enforcement Counsel | Investigator |
| Compliance Examiner | Investigator Supervisor |
| Compliance Manager | Legislative Liaison |
| Deputy Chief Counsel | Licensing Analyst—Enterprise Unit |
| Deputy Chief Enforcement Counsel | Licensing Manager |
| Deputy Director Investigations and Enforcement | Manager, Gaming Laboratory |
| Director of Diversity | Regional Director, Investigations and Enforcement |
| Director, Bureau of Gaming Laboratory | Senior Auditor |
| Director, Bureau of Investigations and Enforcement | Senior Counsel |
| Director, Bureau of Licensing | Statistician |
| Director, Casino Compliance | Technical Field Representative |

**PA GAMING CONTROL BOARD
 INDEPENDENT CONTRACTORS**

Public Officials:

The duties of the following independent contractor(s) doing business with the Pennsylvania Gaming Control Board, and the following employment positions with such independent contractor(s), substantially involve consultation relating to licensing, enforcement, development of law, promulgation of regulations or development of policy, relating to gaming under the Gaming Act. Inclusion on this list does not represent a disposition of all possible issues as to whether the restrictions of Section 13.1 of the Gaming Act would apply in a given instance.

- 1A. Independent Contractor
 Currently, no vendors have been identified.
- 2A. Employee Positions:
 The identification of the positions will be determined per the terms and conditions of the contract, as required by the PA Gaming Control Board as said services are provided. To date, no services have been provided.

DEPARTMENT OF AGRICULTURE
State Horse Racing Commission and/or State Harness Racing Commission: Oversees the use of funds set aside by licensees for the improvement and maintenance of racetrack structures

Public Officials:

SECRETARY OF AGRICULTURE

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00100026	00044300 AG Horse and Harn Comm	00086500	08650	Administrative Officer 3
50271483	00044300 AG Horse and Harn Comm	00086500	08650	Administrative Officer 3
00127951	00044200 AG Horse and Harn Comm	00086600	08660	Administrative Officer 4
00014120	00041500 AG Lgl Off	00071501	07151	Attorney 4 Non Supervisory Office of General Counsel
50266101	00041500 AG Lgl Off	00071501	07151	Attorney 4 Non Supervisory Office of General Counsel
00054508	00044200 AG Horse and Harn Comm	03002600	U0260	Chairman Board Or Commission
00077295	00044300 AG Horse and Harn Comm	03002600	U0260	Chairman Board Or Commission
00112790	00041500 AG Lgl Off	03010207	U1027	Chief Counsel Ogc
00014111	00044200 AG Horse and Harn Comm	00709202	70922	Chief Operations Officer Racing Commissions
00022853	00041000 AG Off of Sec	03000300	U0030	Department Head
00027234	00043000 AG Dep Sec Ag Consr Pro	03007208	U0728	Deputy Secretary for Animal Agriculture
00097930	00043000 AG Dep Sec Ag Consr Pro	03007204	U0724	Deputy Secretary for Consumer Protection, Regulatory Affairs and Dairy
00020894	00044200 AG Horse and Harn Comm	00709400	70940	Director Horse or Harness Racing
50326790	00044300 AG Horse and Harn Comm	00709400	70940	Director Horse or Harness Racing
00005692	00044200 AG Horse and Harn Comm	00709100	70910	Director Racing Enforcement
50266900	00044300 AG Horse and Harn Comm	00709100	70910	Director Racing Enforcement
00038605	00042000 AG Ex Dep Sec	03008700	U0870	Executive Deputy Secretary Agriculture
00202422	00044200 AG Horse and Harn Comm	00709201	70921	Executive Secretary Racing Commissions
00207829	00044300 AG Horse and Harn Comm	00709201	70921	Executive Secretary Racing Commissions
50330326	00044200 AG Horse and Harn Comm	00709203	70923	Licensing and Enforcement Manager Racing Commissions
00008580	00044220 AG Phila Prk	00701901	70191	Manager Race Track Commission Office
00061984	00044330 AG Pocono	00701901	70191	Manager Race Track Commission Office
00096623	00044320 AG Meadows	00701901	70191	Manager Race Track Commission Office
00144065	00044210 AG Penn Nat	00701901	70191	Manager Race Track Commission Office
50285511	00044360 AG Chester	00701901	70191	Manager Race Track Commission Office
50305418	00044230 AG Presque Isle Downs	00701901	70191	Manager Race Track Commission Office
00006781	00044200 AG Horse and Harn Comm	03002700	U0270	Member Board Or Commission
00055630	00044300 AG Horse and Harn Comm	03002700	U0270	Member Board Or Commission

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00116091	00044200 AG Horse and Harn Comm	03002700	U0270	Member Board Or Commission
00228772	00044300 AG Horse and Harn Comm	03002700	U0270	Member Board Or Commission

OFFICE OF ATTORNEY GENERAL

Establish gaming unit within Attorney General's Office to investigate and prosecute violations of the Gaming Act

Public Officials:

ATTORNEY GENERAL

Executive Level Public Employees:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00001346	00144200 AT Legal Review Section	00993500	99350	Chief Deputy Attorney General
00050939	00146000 AT Crml Law Div	03092900	U9290	Executive Deputy Attorney General
00091713	00144200 AT Legal Review Section	00993300	99330	Deputy Attorney General 4
00197624	00147613 AT Organized Crm Sect Norristown	00993500	99350	Chief Deputy Attorney General
00237934	00141000 AT Ex Off	03092600	U9260	First Deputy Attorney General
50263707	00146050 AT Crml Invstgns	00997302	99732	Special Agent 6 Oag
50273550	00146100 AT Bur of Crml Invstgn	00997301	99731	Special Agent 5
50331745	00147934 AT Gaming Enf N Huntingdon	00997200	99720	Special Agent 3 Office Of Attorney General
50331746	00147934 AT Gaming Enf N Huntingdon	00997100	99710	Special Agent 2 Office Of Attorney General
50331747	00147913 AT Gaming Enf Nrstn	00997100	99710	Special Agent 2 Office Of Attorney General
50331748	00147913 AT Gaming Enf Nrstn	00997100	99710	Special Agent 2 Office Of Attorney General
50399952	00147934 AT Gaming Enf N Huntingdon	00997100	99710	Special Agent 2 Office Of Attorney General

**DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT
COMMONWEALTH FINANCING AUTHORITY**

Receive gross revenue and/or local share assessments from licensed gaming entities, to be distributed to the Commonwealth Financing Agency or counties and municipalities containing licensed facilities for certain projects; administer PA Gaming Economic Development and Tourism Fund; receive information and submit reports to various individuals regarding distributions of local share assessments to counties and municipalities.

Public Officials:

SECRETARY OF DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00232191	00240002 CE Dep Sec for Cmty Aff and Dvpt	00086300	08630	Administrative Officer 1

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00075035	00247100 CE Chf Cnsl	00071301	07131	Attorney 3 Non Supervisory Office of General Counsel
00128972	00247100 CE Chf Cnsl	00071502	07152	Attorney 4 Supervisory Office of General Counsel
00004941	00247100 CE Chf Cnsl	03010207	U1027	Chief Counsel Ogc
00232173	00240300 CE Cmy Dvpt Rgnl Off Hbg	00163100	16310	Community Development Regional Director
00232189	00240100 CE Cmy Dvpt Rgnl Off Phila	00163100	16310	Community Development Regional Director
00232206	00240500 CE Cmy Dvpt Rgnl Off Pgh	00163100	16310	Community Development Regional Director
00232213	00240600 CE Cmy Dvpt Rgnl Off Erie	00163100	16310	Community Development Regional Director
50250866	00240200 CE Cmy Rgnl Off Scranton	00163100	16310	Community Development Regional Director
00241542	00247000 CE Ex Off	03000300	U0030	Department Head
00232199	00246000 CE Dep Sec Ad	03008600	U0860	Deputy Secretary Administration Dced
00002478	00249400 CE Bus Fncng	03008603	U0863	Deputy Secretary Business Assistance
00109491	00249400 CE Bus Fncng	00167700	16770	Director Center For Business Financing
00108892	00249400 CE Bus Fncng	00160000	16000	Economic Development Analyst 1
00017736	00249400 CE Bus Fncng	00159800	15980	Economic Development Analyst 2
00019096	00249400 CE Bus Fncng	00159800	15980	Economic Development Analyst 2
00033337	00249400 CE Bus Fncng	00159800	15980	Economic Development Analyst 2
00035288	00249421 CE Small Bus Fncng	00159800	15980	Economic Development Analyst 2
00083003	00249400 CE Bus Fncng	00159800	15980	Economic Development Analyst 2
00095249	00249400 CE Bus Fncng	00159800	15980	Economic Development Analyst 2
00266834	00249400 CE Bus Fncng	00159800	15980	Economic Development Analyst 2
50244461	00249400 CE Bus Fncng	00159800	15980	Economic Development Analyst 2
50255009	00249400 CE Bus Fncng	00159800	15980	Economic Development Analyst 2
00232203	00249400 CE Bus Fncng	00165300	16530	Economic Development Consultant 1
00037174	00249400 CE Bus Fncng	00165403	16543	Economic Development Consultant 3
00232262	00240050 CE Ctr for Lcl Govt	00165406	16546	Ex Dir Governors Center Local Government Services
00232187	00247000 CE Ex Off	03008605	U0865	Executive Deputy Secretary Dced
00216261	00247002 CE Ply and Tchlg	00168300	16830	Executive Policy Manager 1
00238762	00247002 CE Ply and Tchlg	00168200	16820	Executive Policy Specialist 2
00232228	00247004 CE Leg Aff	00072403	07243	Legislative Liaison 3
00232259	00240050 CE Ctr for Lcl Govt	00168601	16861	Local Government Policy Manager
00274248	00240050 CE Ctr for Lcl Govt	00168601	16861	Local Government Policy Manager
00232205	00240150 CE Ctr Loc Govt Phila	00168600	16860	Local Government Policy Specialist
00232209	00240250 CE Ctr Lcl Govt Scranton	00168600	16860	Local Government Policy Specialist
00232214	00240550 CE Ct Loc Govt Pgh	00168600	16860	Local Government Policy Specialist

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00274246	00240050 CE Ctr for Lcl Govt	00168600	16860	Local Government Policy Specialist

DEPARTMENT OF EDUCATION

In consultation with the Department of Labor and Industry and the Gaming Control Board, develop curriculum guidelines for gaming school instruction.

Public Officials:

SECRETARY OF THE DEPARTMENT OF EDUCATION

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00117467	00162400 ED Cmwl Lbry	03000401	U0041	Acting Deputy Secretary
50401103	00161000 ED Secs Off	03000401	U0041	Acting Deputy Secretary
00125403	00161000 ED Secs Off	03000300	U0030	Department Head
00005521	00166000 ED Off of Ad	03006000	U0600	Deputy Secretary Administration Education
00048588	00163000 ED Elemy Sedry Ed	03005700	U0570	Deputy Secretary Comr For Elementary Second Ed
00022615	00165000 Ed Postscdry Hghr Ed	03005800	U0580	Deputy Secretary Comr Postsecondary Higher Ed
00218944	00161000 ED Secs Off	03006100	U0610	Executive Deputy Secretary Education

EXECUTIVE BOARD

Establish compensation of Gaming Control Board members

Public Officials:

Executive Board Members

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Executive Director

EXECUTIVE OFFICES

The Governor's Office of Administration shall assist the State Ethics Commission in the development of a listing of government positions that meet the definitions of "public official" or "executive-level public employee."

NOTICES

Public Officials:

**SECRETARY OF ADMINISTRATION
GENERAL COUNSEL
INSPECTOR GENERAL**

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit		JOB ID	Job Code	Position Name
00018946	00813000	EX Dep Sec HR Mgmt	03000800	U0080	Deputy Secretary Human Resources Management
00038756	00812000	EX Dep Sec Info Tchlgy	03004900	U0490	Deputy Secretary Information Technology

GOVERNOR'S OFFICE

The Governor's Office of Administration shall assist the State Ethics Commission in the development of a listing of government positions that meet the definitions of "public official" or "executive-level public employee."

Public Officials:**GOVERNOR**Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit		JOB ID	Job Code	Position Name
00302058	00011000	GV Gov Off	03012100	U1210	Chief Of Staff
00215870	00011000	GV Gov Off	03010800	U1080	Deputy Chief Of Staff
00216363	00011000	GV Gov Off	03010800	U1080	Deputy Chief Of Staff
00280424	00011000	GV Gov Off	03010800	U1080	Deputy Chief Of Staff
00292009	00011000	GV Gov Off	03010800	U1080	Deputy Chief Of Staff
00215730	00011025	GV Correspondence	03011100	U1110	Deputy Director Office Of Public Liaison
00302167	00011010	GV Pub Lias	03011100	U1110	Deputy Director Office Of Public Liaison
00302168	00011010	GV Pub Lias	03011100	U1110	Deputy Director Office Of Public Liaison
00302749	00011010	GV Pub Lias	03011100	U1110	Deputy Director Office Of Public Liaison
00302768	00011026	GV Gov Northeast Off	03015108	U1518	Deputy Director, Governor's Northeast Office
00303095	00011023	GV Southeastern Off	03015204	U1524	Deputy Director, Governor's Southeast Office
00215726	00011028	GV Gov Pgh Off	03015104	U1514	Deputy Director, Governor's Southwest Office
00279178	00011031	GV Leg Aff	03010605	U1065	Deputy Secretary Legislative Affairs
00279986	00011031	GV Leg Aff	03010605	U1065	Deputy Secretary Legislative Affairs
00302196	00011031	GV Leg Aff	03010605	U1065	Deputy Secretary Legislative Affairs
00302494	00011040	GV Cmncs	03011400	U1140	Director Communications Governors Office

Position Number	Organizational Unit	JOB ID	Job Code	Position Name	
00215873	00011027	GV Gov Erie Off	03011804	U1184	Director Governors Erie Office
00302582	00011026	GV Gov Northeast Off	03011805	U1185	Director Governors North East Office
00215831	00011023	GV Southeastern Off	03011802	U1182	Director Governors Philadelphia Office
00216339	00011028	GV Gov Pgh Off	03011803	U1183	Director Governors Pittsburgh Office
00302065	00011002	GV Schdling	03001108	U0118	Director Governors Scheduling Office
00290240	00011031	GV Leg Aff	03010700	U1070	Secretary Legislative Affairs
00302075	00011033	GV Plcy Off	03001900	U0190	Secretary of Policy and Planning
00280423	00011033	GV Plcy Off	03001902	U0192	Senior Policy Manager
00296718	00011033	GV Plcy Off	03001902	U0192	Senior Policy Manager
00302767	00011033	GV Plcy Off	03001902	U0192	Senior Policy Manager
00302060	00011040	GV Cmncs	03000105	U0015	Special Assistant To The Governor
00302066	00011000	GV Gov Off	03000105	U0015	Special Assistant To The Governor

GOVERNOR'S OFFICE OF THE BUDGET

Receive information and distribute reports to various individuals regarding distribution of funds from the PA Gaming Economic Development and Tourism Fund.

Public Officials:

SECRETARY OF THE BUDGET

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name	
00058303	00815000	EX Ofc of Compt Ops	03081202	U8122	Chief Accounting Officer
50256658	00814000	EX Sec Bdgt	03001005	U0105	Executive Deputy Secretary of the Budget

DEPARTMENT OF HEALTH

Develop program guidelines for public education and training regarding compulsive/problem gambling; make grants for the purpose of providing treatment and prevention programs; maintain a toll-free telephone number to assist problem gamblers; conduct studies to identify problem or compulsive gamblers; collaborate with other entities to implement a strategic plan for the prevention and treatment of compulsive gambling.

Public Officials:

SECRETARY OF THE DEPARTMENT OF HEALTH

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name	
00094434	00071002	HL Plcy Off	00168400	16840	Executive Policy Manager 2

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00102509	00079100 HL Bur of Drg Alchl Prgms	00381600	38160	Director Bur Drug Alcohol Programs
00202352	00071001 HL Off of the Sec	03000300	U0030	Department Head
00100118	00079000 HL Dep Sec Hlth Pr and Dse Prvntn	03003000	U0300	Deputy Secretary Health Promotion Dse Prvntn
00040893	00076000 HL Dep Sec for Ad	03003100	U0310	Deputy Secretary Administration Health
00100298	00077000 HL Dep Sec Hlth Plan	03003200	U0320	Deputy Secretary Health Planning & Assessment
00112674	00078000 HL Dep Sec for Qlty Assur	03003300	U0330	Deputy Secretary Quality Assurance
00054921	00075000 HL Ex Dep Sec	03004205	U0425	Executive Deputy Secretary Health

PA HIGHER EDUCATION ASSISTANCE AGENCY (PHEAA)

Receive funds for deposit into a restricted receipts account to be used exclusively for grants to a particular school of medicine.

PUBLIC OFFICIALS:

MEMBERS, BOARD OF DIRECTORS

EXECUTIVE LEVEL PUBLIC EMPLOYEES:

Position	Department
Assistant Vice Presidents	State Grant & Special Programs
Attorneys	Legal & Compliance Services
Chief Financial Officer	Financial Management
Chief Information Officer	IT
Director, Program Review	Legal & Compliance Services
Director, Public Information	Public Affairs
General Counsel	Legal & Compliance Services
Investigators	Legal & Compliance Services
Manager	Legal & Compliance Services
Manager	Legislative & Board Affairs
Managers	Office of Public Information
Managers	PA School Services
President and CEO	Executive Office
Vice President, FedLoan Servicing	FedLoan Servicing
Vice President, Loan Asset Management	Loan Asset Management
Vice President, Client Relations and Loan Ops	Client Relations and Loan Operations
Vice President, Administration	Supply Management
Vice President, Public Affairs	Public Affairs
Vice President, State Grant & Special Programs	State Grant & Special Programs
Vice Pres., Public Finance & Student Loan Acct.	Financial Management
Vice President, Treasury Management	Treasury Management
Vice President, Financial Analysis & Budget	Financial Management
Vice president, Human Resources	Human Resources

INDEPENDENT REGULATORY REVIEW COMMISSION

Reviews and approves all regulations relating to Gaming

Public Officials:

COMMISSION MEMBERS

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Executive Director
 Chief Counsel
 Director of Regulatory Review
 Regulatory Analysts

LABOR AND INDUSTRY

In consultation with the Department of Education and the Gaming Control Board, develop curriculum guidelines for gaming school instruction.

Public Officials:

SECRETARY OF LABOR AND INDUSTRY

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name	
00114465	00125000	LI Dep Sec for UC Prgms	03000401	U0041	Acting Deputy Secretary
00120372	00124505	LI BOIS Ad Div	00086400	08640	Administrative Officer 2
00273873	00129500	LI Pa Wkfc Invstmnt Bd	00086700	08670	Administrative Officer 5
00116220	00124535	LI BOIS Blr Div	00711103	71113	Commissioned Boiler Inspector Director
00004520	00129000	LI Dept Head Sec L and I	03000300	U0030	Department Head
00021730	00123000	LI Dep Sec Ad Spt	03008001	U0801	Deputy Secretary Administration Labor & Industry
00110848	00121000	LI Dep Sec Comp and Ins	03003409	U0349	Deputy Secretary Compensation & Insurance L&I
00022622	00127000	LI Dep Sec Sf and Lbr Mgmt	03003603	U0363	Deputy Secretary for Safety and Labor Management Relations
00058548	00124000	LI Dep Sec Wrkfc Dvpt	03003600	U0360	Deputy Secretary for Workforce Development
00023487	00125500	LI Bur Wrkfc Dvpt Ptnrshp	00068700	06870	Director Bureau of Workforce Development Partnership
00044628	00124600	LI Bur Lbr Lws Cmplnc	00701202	70122	Director Labor Law Compliance
00092490	00124500	LI BOIS Dirs Off	00714800	71480	Director Occupational Industrial Safety
00023273	00122000	LI OUCTS Dir Of	00068600	06860	Director Office of Unemployment Compensation Tax Services
00031184	00129400	LI Indl Bd Mbr	03002700	U0270	Member Board Or Commission
00061964	00129400	LI Indl Bd Mbr	03002700	U0270	Member Board Or Commission
00073990	00129400	LI Indl Bd Mbr	03002700	U0270	Member Board Or Commission
00088540	00129400	LI Indl Bd Mbr	03002700	U0270	Member Board Or Commission
00096143	00129400	LI Indl Bd Mbr	03002700	U0270	Member Board Or Commission
00010268	00121630	LI SWIF Clms	00703807	70387	State Workers Insurance Fund Claims Division Chf
00008763	00121600	LI SWIF Mgr Off	00704900	70490	State Workers' Insurance Fund Director
00008815	00121620	LI SWIF Underwriting Div	00703808	70388	State Workers Insurance Fund Underwriting Manager
00040640	00121600	LI SWIF Mgr Off	00703906	70396	SWIF Operations Director
00120381	00124580	LI BOIS UCC Inspn Div	00710801	71081	Ucc Building Field Operations Manager
00014659	00124545	LI BOIS Elvtr Div	00717109	71719	UCC Elevator Inspector Director

Position Number	Organizational Unit		JOB ID	Job Code	Position Name
00307741	00124520	LI BOIS UCC Div	00714700	71470	Uniform Construction Code Administrator
00112670	00126000	LI OVR Ex Dir	00454600	45460	Vocational Rehab Executive Director
00213624	00121300	LI BWC Dirs Off	00701600	70160	Workers Compensation Director

LIEUTENANT GOVERNOR'S OFFICE

The Governor's Office of Administration shall assist the State Ethics Commission in the development of a listing of government positions that meet the definitions of "public official" or "executive-level public employee."

Public Officials:

LIEUTENANT GOVERNOR

Executive Level Public Employees:

Chief of Staff
Deputy Chief of Staff/Communications Director

PA LIQUOR CONTROL BOARD

Approve applications from slot machine licensees except for good cause shown; promulgate regulations with respect to sale and service of alcoholic beverages by licensees.

Public Officials:

BOARD MEMBERS

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit		JOB ID	Job Code	Position Name
00012681	00268210	LC Dir Bur of Lcnsng LC	00022700	02270	Director Bureau Licensing Plcb
00028825	00268210	LC Dir Bur of Lcnsng LC	00022800	02280	Assistant Director Bureau of Licensing
00024609	00268220	LC Admv and Divergent Licensee Aff Div	00022900	02290	Lcb Licensing Manager
00041006	00268230	LC Lcnsng Eval Div	00022900	02290	Lcb Licensing Manager
00046073	00268260	LC Lcnsng Invstgns Div	00022900	02290	Lcb Licensing Manager
00077378	00268240	LC Lcnsng Sys and Prgm Mgmt Div	00022900	02290	Lcb Licensing Manager
00002756	00268230	LC Lcnsng Eval Div	00022905	02295	Lcb Licensing Supervisor
00013232	00268220	LC Admv and Divergent Licensee Aff Div	00022905	02295	Lcb Licensing Supervisor
00045330	00268371	LC Bur Consumer Rltns	00022905	02295	Lcb Licensing Supervisor
00047495	00268240	LC Lcnsng Sys and Prgm Mgmt Div	00022905	02295	Lcb Licensing Supervisor
00074700	00268230	LC Lcnsng Eval Div	00022905	02295	Lcb Licensing Supervisor
00086043	00268220	LC Admv and Divergent Licensee Aff Div	00022905	02295	Lcb Licensing Supervisor
00092679	00268230	LC Lcnsng Eval Div	00022905	02295	Lcb Licensing Supervisor
00041986	00268654	LC Real Est Reg 3	00023100	02310	Liquor Control Board Facilities Analyst 2
00107079	00268650	LC Real Estate Div	00023105	02315	Leasing Manager Plcb

Position Number	Organizational Unit	JOB ID	Job Code	Position Name	
50286611	00268351	LC Dir of Regulatory Affairs	00023902	02392	Director of Regulatory Affairs Plcb
00122443	00268115	Chief Executive Officer	00024000	02400	Chief Executive Officer Plcb
00031939	00268321	LC Lgl Phila	00071200	07120	Attorney 2
00032348	00268321	LC Lgl Phila	00071200	07120	Attorney 2
00066288	00268320	LC Chf Cnsl	00071200	07120	Attorney 2
00084013	00268320	LC Chf Cnsl	00071200	07120	Attorney 2
00107843	00268320	LC Chf Cnsl	00071200	07120	Attorney 2
00006177	00268320	LC Chf Cnsl	00071300	07130	Attorney 3 Non Supervisory
00047099	00268320	LC Chf Cnsl	00071300	07130	Attorney 3 Non Supervisory
00071732	00268320	LC Chf Cnsl	00071300	07130	Attorney 3 Non Supervisory
00122434	00268320	LC Chf Cnsl	00071300	07130	Attorney 3 Non Supervisory
50365844	00268320	LC Chf Cnsl	00071300	07130	Attorney 3 Non Supervisory
00032096	00268320	LC Chf Cnsl	00071500	07150	Attorney 4 Supervisory
00035535	00268320	LC Chf Cnsl	00071500	07150	Attorney 4 Supervisory
00059499	00268320	LC Chf Cnsl	00071500	07150	Attorney 4 Supervisory
00085384	00268320	LC Chf Cnsl	00071500	07150	Attorney 4 Supervisory
00109160	00268320	LC Chf Cnsl	00071600	07160	Attorney 5
00029684	00268534	LC Admv Lw Jdg Pgh	00071700	07170	Administrative Law Judge Plcb
00039282	00268533	LC Admv Lw Jdg Hbg	00071700	07170	Administrative Law Judge Plcb
00061059	00268534	LC Admv Lw Jdg Pgh	00071700	07170	Administrative Law Judge Plcb
00063911	00268532	LC Admv Lw Jdg Phila	00071700	07170	Administrative Law Judge Plcb
00074659	00268533	LC Admv Lw Jdg Hbg	00071700	07170	Administrative Law Judge Plcb
00111983	00268532	LC Admv Lw Jdg Phila	00071700	07170	Administrative Law Judge Plcb
00062072	00268531	LC Off Chf Admv Lw Jdg	00071800	07180	Chief Administrative Law Judge Plcb
00003834	00268320	LC Chf Cnsl	00072304	07234	Chief Counsel 4
00027094	00268111	LC External Affairs Off	00168200	16820	Executive Policy Specialist 2
00000107	00268111	LC External Affairs Off	00168400	16840	Executive Policy Manager 2
00007848	00268264	LC Lensng Pgh	00705100	70510	Lcb Licensing Analyst 1
00061596	00268261	LC Lensng Phila	00705100	70510	Lcb Licensing Analyst 1
00058837	00268263	LC Lensng Hbg	00705205	70525	Lcb Licensing Analyst Supervisor
00053725	00268263	LC Lensng Hbg	00705210	7052A	Lcb Licensing Analyst 2A-Act 1987-14 Eligible
00000392	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00011299	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00015860	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00017577	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00019443	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00019661	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00027971	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00031338	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible

Position Number	Organizational Unit		JOB ID	Job Code	Position Name
00033294	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00033523	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00037055	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00039134	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00043108	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00044188	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00044897	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00046968	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00047107	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00047503	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00050549	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00052365	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00054108	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00060485	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00064448	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00066282	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00068262	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00068418	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00070659	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00074416	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00080565	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00082974	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00084698	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00085176	00268261	LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00090609	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00092710	00268264	LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00099364	00268263	LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00100650	00268261 LC Lensng Phila	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00102616	00268264 LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00104132	00268263 LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00104425	00268264 LC Lensng Pgh	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00117150	00268263 LC Lensng Hbg	00705211	7052B	Lcb Licensing Analyst 2B-Act 1987-14 Ineligible
00090741	00268264 LC Lensng Pgh	00705401	70541	Lcb Licensing Analyst Manager
00111888	00268261 LC Lensng Phila	00705401	70541	Lcb Licensing Analyst Manager
00118655	00268263 LC Lensng Hbg	00705401	70541	Lcb Licensing Analyst Manager
00026622	00268633 LC Dir Market Store Anal	03027100	U2710	Engineering Scientific And Technical Intern
50365813	00268110 LC Bd and Sec	03089707	U8977	Special Assistant PLCB

DEPARTMENT OF REVENUE

Facilitate auditing of gaming by selecting and employing a central control computer system to which all slot machines shall be linked; determine amounts due from licensees for slot machine taxes and local share assessments on gross revenue; make quarterly distributions of local share assessments to counties and municipalities hosting licensed facilities; administer and collect taxes imposed under the Gaming Act

Public Officials:

SECRETARY OF REVENUE

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
50302372	00181230 RV FscL Mgmt Gmg Div	00030200	03020	Accountant 1
50308534	00181230 RV FscL Mgmt Gmg Div	00030200	03020	Accountant 1
50305269	00181230 RV FscL Mgmt Gmg Div	00030300	03030	Accountant 2
50308857	00181230 RV FscL Mgmt Gmg Div	00030300	03030	Accountant 2
50297679	00181230 RV FscL Mgmt Gmg Div	00030400	03040	Accountant 3
00002592	00181230 RV FscL Mgmt Gmg Div	00030500	03050	Accountant 4
00121344	00181350 RV Cmplnc Lic Clrnc Div	00086500	08650	Administrative Officer 3
00032066	00184000 RV Btft Dir Stf	00086600	08660	Administrative Officer 4
00049947	00189320 RV PA St Ltry Scy Off	00086600	08660	Administrative Officer 4
00121400	00189210 RV PA St Ltry Rtl Op Div	00086600	08660	Administrative Officer 4
50236887	00189210 RV PA St Ltry Rtl Op Div	00086600	08660	Administrative Officer 4
00093171	00189210 RV PA St Ltry Rtl Op Div	00086700	08670	Administrative Officer 5
50283937	00189300 RV PA St Ltry Dep Ex Dir for Ad Fnce	00086700	08670	Administrative Officer 5
00031159	00189211 RV Pa St Ltry Erie	00098700	09870	Area Lottery Manager
00063121	00189216 RV Pa St Ltry Harrisburg Office	00098700	09870	Area Lottery Manager
00086412	00189214 RV Pa St Ltry Phila	00098700	09870	Area Lottery Manager
00099416	00189213 RV Pa St Ltry Pgh	00098700	09870	Area Lottery Manager
00103686	00189217 RV Pa St Ltry Lehigh Vly	00098700	09870	Area Lottery Manager

Position Number	Organizational Unit	JOB ID	Job Code	Position Name	
50248561	00189215	RV Pa St Ltry Wlks Bre	00098700	09870	Area Lottery Manager
00003361	00180700	RV Chf Info Ofr	00015503	01553	Chief Information Officer 3
00031515	00180100	RV Sec Off	03000300	U0030	Department Head
00108686	00189300	RV PA St Ltry Dep Ex Dir for Ad Fnce	00099005	09905	Deputy Executive Director for Administration and Finance Revenue
00057546	00189200	RV PA St Ltry Dep Ex Dir Rtlr Op	00099405	09945	Deputy Executive Director for Retailer Operations Revenue
00068897	00189100	RV PA St Ltry Dep Ex Dir Mktg Prdt Dvpt	00099105	09915	Deputy Executive Director Marketing and Product Development Revenue
00085343	00180200	RV Dep Sec for Ad	03008400	U0840	Deputy Secretary Administration Revenue
00051402	00180400	RV Dep Sec for Cmplnc and Clctns	03007800	U0780	Deputy Secretary for Compliance and Collections Revenue
00000789	00180500	RV Dep Sec Tax Policy	03007900	U0790	Deputy Secretary for Tax Policy Revenue
00129255	00180300	RV Dep Sec for Ttxn	03007700	U0770	Deputy Secretary Taxation Revenue
00045394	00188000	RV Auds Dir Stf	00732100	73210	Director Audits Revenue
00037340	00181200	RV Fscl Mgmt Dir Stf	00081805	08185	Director Bureau of Fiscal Management Revenue
00065710	00180420	RV Rsch Dir Stf	00012600	01260	Director Bureau Research Revenue
00096214	00184000	RV Btft Dir Stf	00732200	73220	Director Business Trust Fund Taxes Revenue
00073685	00181300	RV Cmplnc Dir Stf	00733400	73340	Director Compliance Revenue
00002305	00189214	RV Pa St Ltry Phila	00099800	09980	District Lottery Representative
00004615	00189213	RV Pa St Ltry Pgh	00099800	09980	District Lottery Representative
00009743	00189214	RV Pa St Ltry Phila	00099800	09980	District Lottery Representative
00010595	00189215	RV Pa St Ltry Wlks Bre	00099800	09980	District Lottery Representative
00041209	00189213	RV Pa St Ltry Pgh	00099800	09980	District Lottery Representative
00044504	00189215	RV Pa St Ltry Wlks Bre	00099800	09980	District Lottery Representative
00054100	00189213	RV Pa St Ltry Pgh	00099800	09980	District Lottery Representative
00070937	00189216	RV Pa St Ltry Harrisburg Office	00099800	09980	District Lottery Representative
00071069	00189216	RV Pa St Ltry Harrisburg Office	00099800	09980	District Lottery Representative
00085757	00189213	RV Pa St Ltry Pgh	00099800	09980	District Lottery Representative
00088222	00189215	RV Pa St Ltry Wlks Bre	00099800	09980	District Lottery Representative
00090075	00189215	RV Pa St Ltry Wlks Bre	00099800	09980	District Lottery Representative
00095292	00189211	RV Pa St Ltry Erie	00099800	09980	District Lottery Representative
00096008	00189213	RV Pa St Ltry Pgh	00099800	09980	District Lottery Representative
00097871	00189214	RV Pa St Ltry Phila	00099800	09980	District Lottery Representative
00107812	00189217	RV Pa St Ltry Lehigh Vly	00099800	09980	District Lottery Representative
00109418	00189213	RV Pa St Ltry Pgh	00099800	09980	District Lottery Representative
00112965	00189217	RV Pa St Ltry Lehigh Vly	00099800	09980	District Lottery Representative
00121409	00189216	RV Pa St Ltry Harrisburg Office	00099800	09980	District Lottery Representative
00121410	00189217	RV Pa St Ltry Lehigh Vly	00099800	09980	District Lottery Representative
50237006	00189216	RV Pa St Ltry Harrisburg Office	00099800	09980	District Lottery Representative

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
50283686	00189213 RV Pa St Ltry Pgh	00099800	09980	District Lottery Representative
50299160	00189211 RV Pa St Ltry Erie	00099800	09980	District Lottery Representative
00008319	00189214 RV Pa St Ltry Phila	00098600	09860	District Lottery Supervisor
50244139	00189213 RV Pa St Ltry Pgh	00098600	09860	District Lottery Supervisor
50254848	00189211 RV Pa St Ltry Erie	00098600	09860	District Lottery Supervisor
50254927	00189216 RV Pa St Ltry Harrisburg Office	00098600	09860	District Lottery Supervisor
50254928	00189215 RV Pa St Ltry Wlks Bre	00098600	09860	District Lottery Supervisor
50254929	00189217 RV Pa St Ltry Lehigh Vly	00098600	09860	District Lottery Supervisor
50287015	00189213 RV Pa St Ltry Pgh	00098600	09860	District Lottery Supervisor
50287016	00189214 RV Pa St Ltry Phila	00098600	09860	District Lottery Supervisor
00048232	00180160 RV Ex Dep Sec	03007600	U0760	Executive Deputy Secretary Revenue
00115779	00189000 RV Pa St Ltry Dir Stf	00099300	09930	Executive Director Lottery Revenue
00070299	00180130 RV Pcly Off	00168400	16840	Executive Policy Manager 2
50286577	00181540 RV Info Sys Plng Sec and Ad Div	00015107	01517	Information Security Specialist 1
00092784	00181540 RV Info Sys Plng Sec and Ad Div	00015108	01518	Information Security Specialist 2
00112092	00181540 RV Info Sys Plng Sec and Ad Div	00015109	01519	Information Security Specialist 3
00083172	00181540 RV Info Sys Plng Sec and Ad Div	00015406	01546	Information Technology Manager 1
50286409	00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div	00015406	01546	Information Technology Manager 1
00064344	00181500 RV Info Sys Dir Stf	00015407	01547	Information Technology Manager 2
00044751	00181500 RV Info Sys Dir Stf	00015408	01548	Information Technology Manager 3
00101157	00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div	00015104	01514	Network Administrator 1
00112118	00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div	00015105	01515	Network Administrator 2
50286416	00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div	00015102	01512	Network Specialist 2
50286417	00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div	00015102	01512	Network Specialist 2
00021042	00188810 RV Auds Pgh Rgnl	00039900	03990	Revenue Regional Manager
00067032	00188310 RV Auds Scranton Rgnl	00039900	03990	Revenue Regional Manager
00089269	00188130 RV Auds Phila Rgnl	00039900	03990	Revenue Regional Manager
00105215	00188210 RV Auds Allentown Rgnl	00039900	03990	Revenue Regional Manager
50236879	00189210 RV PA St Ltry Rtl Op Div	00014800	01480	Revenue Research Analyst 2
50236884	00189320 RV PA St Ltry Scy Off	00014800	01480	Revenue Research Analyst 2
50248544	00189210 RV PA St Ltry Rtl Op Div	00014800	01480	Revenue Research Analyst 2
00079457	00189210 RV PA St Ltry Rtl Op Div	00014900	01490	Revenue Research Analyst 3
50243091	00189210 RV PA St Ltry Rtl Op Div	00014900	01490	Revenue Research Analyst 3
50243094	00189210 RV PA St Ltry Rtl Op Div	00014900	01490	Revenue Research Analyst 3
50282612	00189210 RV PA St Ltry Rtl Op Div	00014900	01490	Revenue Research Analyst 3
50287014	00189210 RV PA St Ltry Rtl Op Div	00014900	01490	Revenue Research Analyst 3
50304260	00189320 RV PA St Ltry Scy Off	00014900	01490	Revenue Research Analyst 3

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
50236877	00189210 RV PA St Ltry Rtl Op Div	00015000	01500	Revenue Research Analyst Manager
50240347	00181300 RV Cmplnc Dir Stf	00015000	01500	Revenue Research Analyst Manager
00036143	00188040 RV Auds Comp Aud Spt	00039805	03985	Revenue Tax Audit Program Administrator
00025239	00188310 RV Auds Scranton Rgnl	00039800	03980	Revenue Tax Audit Program Specialist
00078410	00188040 RV Auds Comp Aud Spt	00039800	03980	Revenue Tax Audit Program Specialist
50296513	00188040 RV Auds Comp Aud Spt	00039800	03980	Revenue Tax Audit Program Specialist
00023863	00188130 RV Auds Phila Rgnl	00039200	03920	Revenue Tax Audit Supervisor
00047199	00188810 RV Auds Pgh Rgnl	00039200	03920	Revenue Tax Audit Supervisor
00050818	00188210 RV Auds Allentown Rgnl	00039200	03920	Revenue Tax Audit Supervisor
00103806	00188810 RV Auds Pgh Rgnl	00039200	03920	Revenue Tax Audit Supervisor
50258395	00188130 RV Auds Phila Rgnl	00039200	03920	Revenue Tax Audit Supervisor
00035549	00188810 RV Auds Pgh Rgnl	00039100	03910	Senior Revenue Tax Auditor
00037383	00188210 RV Auds Allentown Rgnl	00039100	03910	Senior Revenue Tax Auditor
00041497	00188310 RV Auds Scranton Rgnl	00039100	03910	Senior Revenue Tax Auditor
00055635	00188810 RV Auds Pgh Rgnl	00039100	03910	Senior Revenue Tax Auditor
00065371	00188130 RV Auds Phila Rgnl	00039100	03910	Senior Revenue Tax Auditor
00066446	00188810 RV Auds Pgh Rgnl	00039100	03910	Senior Revenue Tax Auditor
00088769	00188210 RV Auds Allentown Rgnl	00039100	03910	Senior Revenue Tax Auditor
00104462	00188310 RV Auds Scranton Rgnl	00039100	03910	Senior Revenue Tax Auditor
00109767	00188310 RV Auds Scranton Rgnl	00039100	03910	Senior Revenue Tax Auditor
00115434	00188810 RV Auds Pgh Rgnl	00039100	03910	Senior Revenue Tax Auditor
00121386	00188130 RV Auds Phila Rgnl	00039100	03910	Senior Revenue Tax Auditor
00161242	00188810 RV Auds Pgh Rgnl	00039100	03910	Senior Revenue Tax Auditor
00161247	00188210 RV Auds Allentown Rgnl	00039100	03910	Senior Revenue Tax Auditor
00277012	00188810 RV Auds Pgh Rgnl	00039100	03910	Senior Revenue Tax Auditor
50296516	00188130 RV Auds Phila Rgnl	00039100	03910	Senior Revenue Tax Auditor
00077375	00181350 RV Cmplnc Lic Clrnc Div	00037802	03782	Tax Account Collection Supervisor
50279278	00181310 RV Cmplnc Enf	00037802	03782	Tax Account Collection Supervisor
50279325	00181350 RV Cmplnc Lic Clrnc Div	00037801	03781	Tax Account Collections Technician
50279326	00181350 RV Cmplnc Lic Clrnc Div	00037801	03781	Tax Account Collections Technician
50287508	00181350 RV Cmplnc Lic Clrnc Div	00037801	03781	Tax Account Collections Technician
50288341	00181350 RV Cmplnc Lic Clrnc Div	00037801	03781	Tax Account Collections Technician
00075268	00180310 RV Bd of Appl	00075900	07590	Tax Appeals Board Chairman
00027362	00180310 RV Bd of Appl	00075800	07580	Tax Appeals Board Member
00059809	00180310 RV Bd of Appl	00075800	07580	Tax Appeals Board Member
00063181	00180310 RV Bd of Appl	00075800	07580	Tax Appeals Board Member
00100505	00180310 RV Bd of Appl	00075800	07580	Tax Appeals Board Member
00108235	00180310 RV Bd of Appl	00075800	07580	Tax Appeals Board Member
50279272	00181350 RV Cmplnc Lic Clrnc Div	00036700	03670	Tax Examiner 2

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
50279273	00181350 RV Cmplnc Lic Clrnc Div	00036700	03670	Tax Examiner 2

PENNSYLVANIA STATE POLICE

Conduct background investigations of appointees to the Gaming Control Board and applicants for licenses, permits, or employment; conduct administrative inspections of licensed facilities; enforce rules and regulations promulgated under the Gaming Act; conduct audits of accounting and financial records of licensed entities.

Public Officials:

STATE POLICE COMMISSIONER

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00006008	00208525 SP Harrahs Chester Gaming Off	00740200	74020	State Police Corporal
00011318	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
00023507	00208521 SP Meadows Wshngtn Gaming Off	00740200	74020	State Police Corporal
00025090	00208532 SP Valley Forge Gaming Off	00740100	74010	State Police Trooper
00025590	00208525 SP Harrahs Chester Gaming Off	00740200	74020	State Police Corporal
00025999	00208522 SP Presque Isle Erie Gaming Off	00740100	74010	State Police Trooper
00028267	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740100	74010	State Police Trooper
00028413	00208525 SP Harrahs Chester Gaming Off	00740100	74010	State Police Trooper
00032224	00208525 SP Harrahs Chester Gaming Off	00740100	74010	State Police Trooper
00032704	00208510 SP Gaming Admv Div	00740200	74020	State Police Corporal
00035065	00208521 SP Meadows Wshngtn Gaming Off	00740100	74010	State Police Trooper
00042709	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
00043333	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740200	74020	State Police Corporal
00043919	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
00044895	00208527 SP Sugar House Philadelphia Gaming Off	00740300	74030	State Police Sergeant
00045230	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
00045237	00208532 SP Valley Forge Gaming Off	00740100	74010	State Police Trooper
00047700	00208527 SP Sugar House Philadelphia Gaming Off	00740200	74020	State Police Corporal
00052291	00208530 SP Mount Airy Swiftwater Gaming Off	00740300	74030	State Police Sergeant
00054399	00208523 SP Penn National Grantville Gaming Off	00740100	74010	State Police Trooper

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00059634	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
00061405	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
00065016	00208500 SP Bur Gaming Enf	00740700	74070	State Police Major
00066026	00208532 SP Valley Forge Gaming Off	00740100	74010	State Police Trooper
00076915	00208525 SP Harrahs Chester Gaming Off	00740100	74010	State Police Trooper
00077109	00208522 SP Presque Isle Erie Gaming Off	00740300	74030	State Police Sergeant
00080021	00208520 SP Gaming Op Div	00740500	74050	State Police Lieutenant
00082042	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
00083419	00208526 SP PARX Bensalem Gaming Off	00740100	74010	State Police Trooper
00091763	00208523 SP Penn National Grantville Gaming Off	00740100	74010	State Police Trooper
00094237	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740100	74010	State Police Trooper
00096400	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740200	74020	State Police Corporal
00100462	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
00102424	00208531 SP Rivers Pittsburgh Gaming Off	00740100	74010	State Police Trooper
00105539	00208520 SP Gaming Op Div	00740500	74050	State Police Lieutenant
00121483	00205100 SP Dep Comr Op	03005400	U0540	Deputy State Police Commissioner
00147780	00205200 SP Dep Comr of Stf	03005400	U0540	Deputy State Police Commissioner
00149591	00205007 SP Plcy Off	00168500	16850	Executive Policy Manager 3
00152985	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
00299141	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
00302063	00205000 SP Comr	03005403	U0543	State Police Commissioner
50243146	00205500 SP Dep Comr of Ad and Pfsnl Rspblty	03005400	U0540	Deputy State Police Commissioner
50262061	00208510 SP Gaming Admv Div	00740100	74010	State Police Trooper
50262138	00208510 SP Gaming Admv Div	00740300	74030	State Police Sergeant
50264630	00208530 SP Mount Airy Swiftwater Gaming Off	00740100	74010	State Police Trooper
50264677	00208510 SP Gaming Admv Div	00740100	74010	State Police Trooper
50264680	00208523 SP Penn National Grantville Gaming Off	00740100	74010	State Police Trooper
50264681	00208527 SP Sugar House Philadelphia Gaming Off	00740100	74010	State Police Trooper
50264682	00208523 SP Penn National Grantville Gaming Off	00740200	74020	State Police Corporal
50264683	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740100	74010	State Police Trooper
50264684	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740100	74010	State Police Trooper

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Position Number	Organizational Unit	JOB ID	Job Code	Position Name
50264685	00208526 SP PARX Bensalem Gaming Off	00740100	74010	State Police Trooper
50264686	00208521 SP Meadows Wshngtn Gaming Off	00740100	74010	State Police Trooper
50264687	00208527 SP Sugar House Philadelphia Gaming Off	00740100	74010	State Police Trooper
50264688	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
50264690	00208526 SP PARX Bensalem Gaming Off	00740300	74030	State Police Sergeant
50264692	00208523 SP Penn National Grantville Gaming Off	00740300	74030	State Police Sergeant
50264694	00208526 SP PARX Bensalem Gaming Off	00740100	74010	State Police Trooper
50264695	00208522 SP Presque Isle Erie Gaming Off	00740100	74010	State Police Trooper
50264696	00208526 SP PARX Bensalem Gaming Off	00740100	74010	State Police Trooper
50264697	00208523 SP Penn National Grantville Gaming Off	00740100	74010	State Police Trooper
50264698	00208527 SP Sugar House Philadelphia Gaming Off	00740100	74010	State Police Trooper
50264699	00208523 SP Penn National Grantville Gaming Off	00740100	74010	State Police Trooper
50264700	00208532 SP Valley Forge Gaming Off	00740200	74020	State Police Corporal
50264701	00208523 SP Penn National Grantville Gaming Off	00740200	74020	State Police Corporal
50264702	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740100	74010	State Police Trooper
50264703	00208521 SP Meadows Wshngtn Gaming Off	00740100	74010	State Police Trooper
50264704	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740300	74030	State Police Sergeant
50264705	00208531 SP Rivers Pittsburgh Gaming Off	00740300	74030	State Police Sergeant
50264706	00208531 SP Rivers Pittsburgh Gaming Off	00740100	74010	State Police Trooper
50264707	00208521 SP Meadows Wshngtn Gaming Off	00740100	74010	State Police Trooper
50264708	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740100	74010	State Police Trooper
50264709	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740100	74010	State Police Trooper
50264710	00208526 SP PARX Bensalem Gaming Off	00740100	74010	State Police Trooper
50264711	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
50264712	00208524 SP Pocono Downs Wilkes-Barre Gaming Off	00740100	74010	State Police Trooper
50264713	00208521 SP Meadows Wshngtn Gaming Off	00740300	74030	State Police Sergeant
50264714	00208526 SP PARX Bensalem Gaming Off	00740100	74010	State Police Trooper

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
50264722	00208521 SP Meadows Wshngtn Gaming Off	00740100	74010	State Police Trooper
50281343	00208523 SP Penn National Grantville Gaming Off	00740100	74010	State Police Trooper
50299259	00208522 SP Presque Isle Erie Gaming Off	00740100	74010	State Police Trooper
50299264	00208526 SP PARX Bensalem Gaming Off	00740100	74010	State Police Trooper
50299265	00208526 SP PARX Bensalem Gaming Off	00740100	74010	State Police Trooper
50299267	00208522 SP Presque Isle Erie Gaming Off	00740200	74020	State Police Corporal
50299272	00208525 SP Harrahs Chester Gaming Off	00740300	74030	State Police Sergeant
50299306	00208532 SP Valley Forge Gaming Off	00740100	74010	State Police Trooper
50299309	00208531 SP Rivers Pittsburgh Gaming Off	00740100	74010	State Police Trooper
50299310	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
50299311	00208522 SP Presque Isle Erie Gaming Off	00740100	74010	State Police Trooper
50299315	00208521 SP Meadows Wshngtn Gaming Off	00740200	74020	State Police Corporal
50299323	00208521 SP Meadows Wshngtn Gaming Off	00740100	74010	State Police Trooper
50299329	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
50299334	00208522 SP Presque Isle Erie Gaming Off	00740200	74020	State Police Corporal
50299360	00208530 SP Mount Airy Swiftwater Gaming Off	00740200	74020	State Police Corporal
50299363	00208527 SP Sugar House Philadelphia Gaming Off	00740200	74020	State Police Corporal
50299364	00208531 SP Rivers Pittsburgh Gaming Off	00740200	74020	State Police Corporal
50299380	00208527 SP Sugar House Philadelphia Gaming Off	00740100	74010	State Police Trooper
50299384	00208529 SP Sands Bethlehem Gaming Off	00740200	74020	State Police Corporal
50299473	00208525 SP Harrahs Chester Gaming Off	00740100	74010	State Police Trooper
50299499	00208522 SP Presque Isle Erie Gaming Off	00740100	74010	State Police Trooper
50299508	00208527 SP Sugar House Philadelphia Gaming Off	00740100	74010	State Police Trooper
50299544	00208526 SP PARX Bensalem Gaming Off	00740200	74020	State Police Corporal
50299656	00208525 SP Harrahs Chester Gaming Off	00740200	74020	State Police Corporal
50299702	00208525 SP Harrahs Chester Gaming Off	00740100	74010	State Police Trooper
50299789	00208522 SP Presque Isle Erie Gaming Off	00740100	74010	State Police Trooper

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Position Number	Organizational Unit	JOB ID	Job Code	Position Name
50299791	00208522 SP Presque Isle Erie Gaming Off	00740100	74010	State Police Trooper
50299793	00208525 SP Harrahs Chester Gaming Off	00740100	74010	State Police Trooper
50299806	00208522 SP Presque Isle Erie Gaming Off	00740100	74010	State Police Trooper
50299811	00208531 SP Rivers Pittsburgh Gaming Off	00740100	74010	State Police Trooper
50299815	00208526 SP PARX Bensalem Gaming Off	00740200	74020	State Police Corporal
50299816	00208521 SP Meadows Wshngtn Gaming Off	00740100	74010	State Police Trooper
50299820	00208526 SP PARX Bensalem Gaming Off	00740100	74010	State Police Trooper
50299821	00208527 SP Sugar House Philadelphia Gaming Off	00740100	74010	State Police Trooper
50299824	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
50299825	00208525 SP Harrahs Chester Gaming Off	00740100	74010	State Police Trooper
50299826	00208523 SP Penn National Grantville Gaming Off	00740100	74010	State Police Trooper
50299831	00208527 SP Sugar House Philadelphia Gaming Off	00740100	74010	State Police Trooper
50299832	00208532 SP Valley Forge Gaming Off	00740100	74010	State Police Trooper
50299899	00208525 SP Harrahs Chester Gaming Off	00740100	74010	State Police Trooper
50349450	00208521 SP Meadows Wshngtn Gaming Off	00740100	74010	State Police Trooper
50349451	00208531 SP Rivers Pittsburgh Gaming Off	00740100	74010	State Police Trooper
50349452	00208532 SP Valley Forge Gaming Off	00740200	74020	State Police Corporal
50349453	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
50349454	00208523 SP Penn National Grantville Gaming Off	00740100	74010	State Police Trooper
50349455	00208523 SP Penn National Grantville Gaming Off	00740100	74010	State Police Trooper
50349457	00208529 SP Sands Bethlehem Gaming Off	00740300	74030	State Police Sergeant
50349458	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
50349459	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
50349460	00208529 SP Sands Bethlehem Gaming Off	00740100	74010	State Police Trooper
50349461	00208531 SP Rivers Pittsburgh Gaming Off	00740100	74010	State Police Trooper
50349462	00208531 SP Rivers Pittsburgh Gaming Off	00740100	74010	State Police Trooper
50349463	00208531 SP Rivers Pittsburgh Gaming Off	00740100	74010	State Police Trooper

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
50349464	00208527 SP Sugar House Philadelphia Gaming Off	00740100	74010	State Police Trooper

TREASURY DEPARTMENT

Enter into agreements with the PA Gaming Control Board to effectuate the sale of State gaming receipts to a Commonwealth of PA authority; transfer gaming funds to other funds as directed by the Gaming Act

Public Officials:

State Treasurer

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

- Chief Counsel
- Chief of Staff
- Deputy State Treasurer for External Affairs
- Deputy State Treasurer for External Affairs (Unclaimed Property)
- Deputy State Treasurer for Fiscal Operation
- Deputy State Treasurer for Investments
- Director of the Bureau of Audits (Unclaimed Property)
- Director of the Bureau of Unclaimed Property

STATE AGENCIES

Public Officials:

- AUDITOR GENERAL
- SECRETARY OF AGING
- SECRETARY OF BANKING
- SECRETARY OF CORRECTIONS
- SECRETARY OF THE DEPT. OF CONSERVATION & NATURAL RESOURCES
- SECRETARY PA EMERGENCY MANAGEMENT AGENCY
- SECRETARY DEPARTMENT OF ENVIRONMENTAL PROTECTION
- SECRETARY DEPARTMENT OF GENERAL SERVICES
- SECRETARY INSURANCE DEPARTMENT
- SECRETARY DEPARTMENT OF MILITARY AND VETERANS AFFAIRS
- SECRETARY DEPARTMENT OF PUBLIC WELFARE
- SECRETARY DEPARTMENT OF STATE
- SECRETARY DEPARTMENT OF TRANSPORTATION

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
Dept. of Aging:				
00216137	00103001 AN Dep Sec of Aging	03000401	U0041	Acting Deputy Secretary
00108692	00100100 AN Off of the Sec	03000300	U0030	Department Head
Dept. of Banking:				
00048163	00051300 BG Dep Sec Nn Dpry Insts Consr Srvs	03000401	U0041	Acting Deputy Secretary
00113084	00051000 BG Off of the Sec	03000300	U0030	Department Head

Position Number	Organizational Unit	JOB ID	Job Code	Position Name	
00001333	00051200	BG Dep Sec Dpry Insts	03006200	U0620	Deputy Secretary for Depository Institutions
50278501	00051000	BG Off of the Sec	03004305	U0435	Executive Deputy Secretary Banking
Dept. of Conserv. & Natural Resources:					
00225437	00380100	CN Off of The Sec	03000300	U0030	Department Head
00233926	00381000	CN Dep Sec for Ad	03004408	U0448	Deputy Secretary Administration Dcnr
00222477	00382000	CN Dep Sec Cnsyn and Tech Svcs	03004409	U0449	Deputy Secretary for Conservation and Technical Services
00247750	00380120	CN Dep Sec for Parks and Forestry	03004407	U0447	Deputy Secretary for Parks and Forestry
Dept. of Corrections:					
00226372	00111000	CR Corr Insts Ad	03008002	U0802	Deputy Secretary Administrative Services Corr
00116618	00111000	CR Corr Insts Ad	03009601	U0961	Executive Deputy Secretary Corrections
00035123	00111000	CR Corr Insts Ad	03009604	U0964	Regional Deputy Secretary Corrections
00135619	00111000	CR Corr Insts Ad	03009604	U0964	Regional Deputy Secretary Corrections
00151820	00111000	CR Corr Insts Ad	03009604	U0964	Regional Deputy Secretary Corrections
Dept. of Environmental Protection:					
00090735	00350300	EP Off Extrnl Aff	03000401	U0041	Acting Deputy Secretary
00000139	00350100	EP Off Sec	03000300	U0030	Department Head
00061114	00354000	EP Off Fl Op	03004401	U0441	Deputy Secretary Field Operations Dep
00072855	00355000	EP Off Actv Abnd Mn Op	03004405	U0445	Deputy Secretary for Active and Abandoned Mine Operations
00018142	00358000	EP Off Oil Gas Mgmt	03004504	U0454	Deputy Secretary for Oil and Gas Management
00041960	00352000	EP Off Wste Air Rdtn Remdtn	03004404	U0444	Deputy Secretary for Waste Air Radiation and Remediation
00090792	00353000	EP Off Wtr Mgmt	03004403	U0443	Deputy Secretary Water Management Dep
00221907	00351000	EP Off Ex Dep Sec Ad Mgmt	03004503	U0453	Executive Deputy Secretary for Administration and Management DEP
00216055	00350200	EP Off Ex Dep Sec Prgms	03004502	U0452	Executive Deputy Secretary for Programs DEP
Dept. of General Services:					
00037931	00154000	GS Dep Sec Ad	03000401	U0041	Acting Deputy Secretary
00057119	00151000	GS Sec	03000300	U0030	Department Head
00093904	00153000	GS Dep Sec Prop and Asset Mgmt	03007500	U0750	Deputy Secretary for Property and Asset Management Dgs
50285675	00157000	GS Dep Sec Prcmnt	03007300	U0730	Deputy Secretary Procurement General Services
00098195	00156000	GS Dep Sec Pub Wks	03007400	U0740	Deputy Secretary Public Works General Services
00116047	00151000	GS Sec	00099805	09985	Special Assistant to the Secretary DGS

Position Number	Organizational Unit	JOB ID	Job Code	Position Name	
Dept. Of Military & Vet. Affairs:					
00032490	00131000	MV Adjt Gen	03000300	U0030	Department Head
00054093	00133000	MV Air Ntl Grd	03005500	U0550	Deputy Adjutant General Air
00026829	00131005	MV Dep Adjt Gen Army	03005600	U0560	Deputy Adjutant General Army
00097743	00136000	MV Vets Aff	03005605	U0565	Deputy Adjutant General Veterans Affairs
00109904	00132000	MV Off Ad	03005602	U0562	Deputy for Administration Dmva
00034011	00137000	MV Off Felts Engrg	03005601	U0561	Deputy for Facilities and Engineering Dmva
Dept. of Public Welfare:					
00027320	00211000	PW Sec of Pub Wlfare	03000300	U0030	Department Head
00213369	00211700	PW Dep Sec for Ad	03008300	U0830	Deputy Secretary Administration Dpw
00150357	00211800	PW Dep Sec Chld Dvpt & Erly Lrng	03004005	U0405	Deputy Secretary Child Development and Early Learning
00092514	00211600	PW Dep Sec for C Y and F	03004100	U0410	Deputy Secretary Children Youth & Family Services
00111269	00211300	PW Dep Sec Dvpt Prgms	03003800	U0380	Deputy Secretary Developmental Programs
00217540	00211900	PW Dep Sec Lng Trm Lvng	03004202	U0422	Deputy Secretary for Long Term Living
00217278	00211100	PW Dep Sec Inc Mntnc	03004000	U0400	Deputy Secretary Income Maintenance
00133965	00211200	PW Dep Sec Med Astnc Prgms	03003900	U0390	Deputy Secretary Medical Assistance Programs
00221979	00211500	PW Dep Sec MH and Subs Abs	03003700	U0370	Deputy Secretary Mental Health and Substance Abuse Services
50285570	00211000	PW Sec of Pub Wlfare	03004201	U0421	Executive Deputy Secretary Public Welfare
Dept. of State:					
00100459	00196000	ST Bur of Comms Elect and Legn	00086600	08660	Administrative Officer 4
00074056	00198300	ST St Athlct Comm Scrntn Rgnl Off	03002801	U0281	Chairman Athletic Commission
00083075	00196000	ST Bur of Comms Elect and Legn	00035500	03550	Commissioner Bureau Comms Elect Legislation State
00069498	00191000	ST Sec of the Cmwl	03000300	U0030	Department Head
00044799	00191150	ST Dep Sec Regltry Prgms	03004802	U0482	Deputy Secretary for Administration and Regulatory Programs State
00216566	00191100	ST Dep Sec Ad	03004800	U0480	Deputy Secretary for External Affairs and Elections State
00078100	00192000	ST Dep Sec for Plng and Serv Del	03004709	U0479	Deputy Secretary for Planning and Service Delivery State
00222834	00197000	ST Bur of Charitable Org	00035400	03540	Director Bur Charitable Organizations State
00052671	00195000	ST Corp Bur	00069500	06950	Director Corporation Bureau State
00297060	00191050	ST Ex Dep Sec	03004708	U0478	Executive Deputy Secretary State
00111692	00198000	ST St Athlct Comm	00035600	03560	Executive Dir State Athletic Commission
00118976	00198200	ST St Athlct Comm Pgh Rgnl Off	03002802	U0282	Member Athletic Commission

Position Number	Organizational Unit		JOB ID	Job Code	Position Name
00220660	00198100	ST St Athlct Comm Phila Rgnl Off	03002802	U0282	Member Athletic Commission
Dept. of Transportation (PennDOT):					
00029080	00080600	TR Dstr Off 600	00117101	11711	Assistant District Maintenance Administrator
00048697	00080400	TR Dstr Off 400	00117101	11711	Assistant District Maintenance Administrator
00183040	00080500	TR Dstr Off 500	00117101	11711	Assistant District Maintenance Administrator
00010643	00081200	TR Dstr Off 1200	00117100	11710	Assistant Highway District Engineer
00011335	00080400	TR Dstr Off 400	00117100	11710	Assistant Highway District Engineer
00014818	00080600	TR Dstr Off 600	00117100	11710	Assistant Highway District Engineer
00017661	00080500	TR Dstr Off 500	00117100	11710	Assistant Highway District Engineer
00018990	00080100	TR Dstr Off 100	00117100	11710	Assistant Highway District Engineer
00031126	00080600	TR Dstr Off 600	00117100	11710	Assistant Highway District Engineer
00035082	00080500	TR Dstr Off 500	00117100	11710	Assistant Highway District Engineer
00048636	00080600	TR Dstr Off 600	00117100	11710	Assistant Highway District Engineer
00050727	00081100	TR Dstr Off 1100	00117100	11710	Assistant Highway District Engineer
00081052	00080400	TR Dstr Off 400	00117100	11710	Assistant Highway District Engineer
00094570	00080800	TR Dstr Off 800	00117100	11710	Assistant Highway District Engineer
00100096	00081100	TR Dstr Off 1100	00117100	11710	Assistant Highway District Engineer
00106501	00081200	TR Dstr Off 1200	00117100	11710	Assistant Highway District Engineer
00116753	00081100	TR Dstr Off 1100	00117100	11710	Assistant Highway District Engineer
00162389	00080100	TR Dstr Off 100	00117100	11710	Assistant Highway District Engineer
00164571	00080800	TR Dstr Off 800	00117100	11710	Assistant Highway District Engineer
00168224	00080800	TR Dstr Off 800	00117100	11710	Assistant Highway District Engineer
00173817	00080100	TR Dstr Off 100	00117100	11710	Assistant Highway District Engineer
00261637	00081200	TR Dstr Off 1200	00117100	11710	Assistant Highway District Engineer
00037167	00080100	TR Dstr Off 100	00111529	1115T	Civil Engineer Manager Transportation
00053105	00081200	TR Dstr Off 1200	00111529	1115T	Civil Engineer Manager Transportation
00102400	00080400	TR Dstr Off 400	00111529	1115T	Civil Engineer Manager Transportation
00150339	00080100	TR Dstr Off 100	00111529	1115T	Civil Engineer Manager Transportation

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00165779	00081200 TR Dstr Off 1200	00111529	1115T	Civil Engineer Manager Transportation
00219905	00081100 TR Dstr Off 1100	00111529	1115T	Civil Engineer Manager Transportation
00108120	00082000 TR Ex Stf	03000300	U0030	Department Head
00217170	00083000 TR Dep Sec for Ad	03008500	U0850	Deputy Secretary Administration Transportation
00001304	00088000 TR Dep Sec for Avtn	03005001	U0501	Deputy Secretary Aviation
00060168	00084000 TR Dep Sec for Hwy Ad	03005000	U0500	Deputy Secretary Highway Administration
00301873	00086000 TR Dep Sec Lcl and Area	03005200	U0520	Deputy Secretary Local And Area Transportation
00072354	00087000 TR Dep Sec for Sf Ad	03005300	U0530	Deputy Secretary Safety Administration
00112069	00085000 TR Dep Sec Plng	03005100	U0510	Deputy Secretary Transportation Planning
00173221	00080100 TR Dstr Off 100	00172500	17250	Right Of Way Administrator 1
00051246	00081200 TR Dstr Off 1200	00172600	17260	Right Of Way Administrator 2
00095830	00080800 TR Dstr Off 800	00172600	17260	Right Of Way Administrator 2
00165084	00080400 TR Dstr Off 400	00172600	17260	Right Of Way Administrator 2
00167933	00080500 TR Dstr Off 500	00172600	17260	Right Of Way Administrator 2
00170165	00080100 TR Dstr Off 100	00172600	17260	Right Of Way Administrator 2
00173897	00080600 TR Dstr Off 600	00172700	17270	Right Of Way Administrator 3
00013836	00080100 TR Dstr Off 100	00111601	11161	Senior Civil Engineer Manager
00017489	00080800 TR Dstr Off 800	00111601	11161	Senior Civil Engineer Manager
00027391	00080500 TR Dstr Off 500	00111601	11161	Senior Civil Engineer Manager
00037270	00080600 TR Dstr Off 600	00111601	11161	Senior Civil Engineer Manager
00039048	00081100 TR Dstr Off 1100	00111601	11161	Senior Civil Engineer Manager
00045172	00080600 TR Dstr Off 600	00111601	11161	Senior Civil Engineer Manager
00052687	00081100 TR Dstr Off 1100	00111601	11161	Senior Civil Engineer Manager
00058246	00080400 TR Dstr Off 400	00111601	11161	Senior Civil Engineer Manager
00072808	00080400 TR Dstr Off 400	00111601	11161	Senior Civil Engineer Manager
00096521	00081200 TR Dstr Off 1200	00111601	11161	Senior Civil Engineer Manager
00164466	00081100 TR Dstr Off 1100	00111601	11161	Senior Civil Engineer Manager
00172845	00080800 TR Dstr Off 800	00111601	11161	Senior Civil Engineer Manager
00178221	00080500 TR Dstr Off 500	00111601	11161	Senior Civil Engineer Manager
00177624	00080500 TR Dstr Off 500	00111429	1114T	Senior Civil Engineer Supervisor Transportation
50255010	00080100 TR Dstr Off 100	00111429	1114T	Senior Civil Engineer Supervisor Transportation
00015731	00080600 TR Dstr Off 600	00106500	10650	Transportation Construction Manager 2
00045033	00081100 TR Dstr Off 1100	00106500	10650	Transportation Construction Manager 2
00106065	00080800 TR Dstr Off 800	00106500	10650	Transportation Construction Manager 2
00001559	00080800 TR Dstr Off 800	00117300	11730	Transportation District Executive
00074814	00081100 TR Dstr Off 1100	00117300	11730	Transportation District Executive
00084746	00080400 TR Dstr Off 400	00117300	11730	Transportation District Executive

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00104316	00080100 TR Dstr Off 100	00117300	11730	Transportation District Executive
00166750	00080500 TR Dstr Off 500	00117300	11730	Transportation District Executive
00190555	00081200 TR Dstr Off 1200	00117300	11730	Transportation District Executive
00216972	00080600 TR Dstr Off 600	00117300	11730	Transportation District Executive
Insurance Dept.				
00168700	00091000 IN Comr Off	03000300	U0030	Department Head
00045378	00093000 IN Corp and Fin Reg	03006400	U0640	Deputy Insurance Commissioner Corporate and Financial Regulation
00000398	00096000 IN Prdt Reg Ad	03006600	U0660	Deputy Insurance Commissioner Insurance Product Regulation and
00019609	00094000 IN Mkt Reg	03006700	U0670	Deputy Insurance Commissioner Market Regulation
00221276	00097000 IN MCre	03006300	U0630	Deputy Insurance Commissioner Office Of Mcare
00151156	00095000 IN Spc Fnds	03006500	U0650	Deputy Insurance Comr Lqdns Rehab Spec Fund
00136883	00091000 IN Comr Off	03006905	U0695	Executive Deputy Insurance Commissioner
PA Emerg. Mgt. Agency:				
00095754	00310100 EM Ex Off	03001205	U0125	Chief Deputy Director PEMA
50278306	00311000 EM Ad	00761800	76180	Deputy Director for Administration Pema
50358362	00313000 EM Plng Prpdns	00761804	76184	Deputy Director for Homeland Security, PEMA
00100292	00312000 EM Op	00761802	76182	Deputy Director for Operations Pema
00116317	00310100 EM Ex Off	03001200	U0120	Director Emergency Management Agency
00216096	00314000 EM Off St Fr Comr	00760900	76090	State Fire Commissioner
SERS:				
00100246	00701000 SR Ex Dir Off	00095605	09565	Executive Director Sers

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Allegheny County	Butler Township
Allenport Borough	California Borough
Amwell Township	Cambria County
Armstrong County	Canonsburg Borough
Avoca Borough	Canton Township
Bangor Borough	Carbon County
Barrett Township	Carbon County Redevelopment Authority
Beallsville Borough	Carbondale Technology Transfer Center
Bear Creen Township	Carroll Township
Bensalem Township	Cecil Township
Bentleyville Borough	Centerville Borough
Blaine Township	Charleroi Borough
Bloomsburg	Chartiers Township
Broadhead Creek Regional Authority	Chestnuthill Township
Bucks County	City of Allentown
Buffalo Township	City of Bethlehem
Burgettstown Borough	City of Chester
Butler County	City of Easton

City of Harrisburg
 City of Hazelton
 City of Monongahela
 City of Nanticoke
 City of Philadelphia
 City of Pittsburgh
 City of Pittston
 City of Scranton
 City of Washington
 City of Wilkes-Barre
 Clarks Green Borough
 Claysville Borough
 Coal Center Borough
 Cokesburg Borough
 Conewago Township
 Coolbaugh Township
 Covington Township
 Cross Creek Township
 Dallas Borough
 Dauphin Borough
 Dauphin County
 Dauphin County General Authority
 Deemston Borough
 Delaware County
 Delaware Water Gap Borough
 Derry Township
 Dickson City Borough
 Dingman Township
 Donegal Township
 Donora Borough
 Dreher Township
 Dunleavy Borough
 Dupont Borough
 Duryea Borough
 East Bethlehem Township
 East Finley Township
 East Hanover Township (Dauphin County)
 East Hanover Township (Lebanon County)
 East Washington Borough
 Edwardsville Borough
 Elco Borough
 Elizabethville Borough
 Ellsworth Borough
 Erie County
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 Franklin Township
 Freeland Borough
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 Girard Borough
 Greater Hazleton Joint Sewer Authority
 Green Hills Borough
 Halifax Borough
 Hamilton Township
 Hanover Township, Northampton County
 Hanover Township, Washington County
 Harborcreek Township
 Harmar Township
 Harrison Township
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 Hawley Borough
 Hazle Township
 Hellertown Borough
 Highspire Borough
 Homestead Borough
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 Marianna Borough
 McDonald Borough
 McKean Township
 Middle Paxton Township
 Middletown Borough
 Midway Borough
 Millcreek Township
 Millersburg Borough
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 Moscos Borough
 Mount Pocono Borough
 Mount Pocono Municipal Authority
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 Municipality of Monroeville
 Municipality of Penn Hills
 Nesquehoning Borough
 Nesquehoning Borough Water Authority
 New Eagle Borough
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 North Bethlehem Township
 North Charleroi Borough
 North Franklin Township
 North Strabane Township
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 Northumberland County
 Nottingham Township
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 Palmerton Borough
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 South Fayette Township
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 South Strabane Township
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 Steelton Borough
 Stockdale Borough
 Stroud Township
 Sugar Notch Borough
 Summit Township
 Susquehanna County
 Susquehanna Township
 Swatara Township
 Swoyersville Borough
 Tatamy Borough
 Taylor Borough
 Tobyhanna Township

Tunkhannock Township
 Twilight Borough
 Union Township
 Upper Mount Bethel Township
 Upper St. Clair Township
 Visitors Bureau of Monroeville
 Walnutport Borough
 Warren County
 Washington County
 Washington Township
 Waterford Township
 Wayne County
 Wayne County Redevelopment Authority
 Weatherly Borough
 West Bethlehem Township
 West Brownsville Borough
 West Finley Township
 West Hanover Township
 West Hazleton Borough
 West Middletown Borough
 West Pike Run Township
 West Pittston Borough
 White Haven Borough
 Wilkes-Barre Township
 Wisconisco Township
 Wyoming Borough

AUTHORITIES

Public Officials:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Carbon County Redevelopment Authority:

Board of Directors
 Executive Director

Nesquehoning Borough Water Authority, Carbon County:

Assistant Secretary/Treasurer
 Clerk
 Licensed Water Plant Operator
 Maintenance Supervisor
 Maintenance Worker
 Nesquehoning Borough Water Authority Members
 Office Manager
 Secretary
 Treasurer

Dauphin County General Authority:

Oversight Commissioner
 Executive Director
 Members, Dauphin County General Authority Board

Erie County Redevelopment Authority:

Redevelopment Authority Board Members

Greater Hazleton Joint Sewer Authority, Luzerne County:

Chief Operator
 Director of Operations
 Field Operations Manager
 Manager of Operations
 Members, Board of Directors

Broadhead Creek Regional Authority, Monroe County:

Assistant Secretary/Treasurer
 Board of Directors
 Engineer
 General Manager
 Solicitor

Monroe County Industrial Development Authority:

Administrative Assistant
 Board of Directors
 Director of Marketing
 Economic Development Specialist

Mount Pocono Municipal Authority, Monroe County:

Members, Mount Pocono Municipal Authority Board

PA NE Regional Railroad Authority, Monroe County:

Director of Administration
 Board of Directors
 Executive Director

Redevelopment Authority of Easton, Northampton County:

Board of Directors
 Community Development Specialist
 Fiscal Officer
 HOME Grant Coordinator
 Rehabilitation Specialist

Wayne County Redevelopment Authority:

Solicitor
 Executive Director
 Fiscal Manager
 Administrative Assistant/Program Coordinator
 Members, Board of Commissioners

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Erie County Redevelopment Authority:

Executive Director

Monroe County Industrial Development Authority:

Executive Director

Redevelopment Authority of Easton, Northampton County:

Executive Director

BOROUGHS

Boroughs Public Officials:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Homestead Borough, Allegheny County:

Chief of Police

Municipality of Penn Hills, Allegheny County

Chief of Police

Nesquehoning Borough, Carbon County:

Borough Council Members
 Chief of Police
 Civil Service Commission Members
 Engineer
 Mayor
 Nesquehoning Borough Water Authority Members
 Planning Commission Members
 Recreation Commission Members
 Secretary/Treasurer
 Solicitor
 Supervisor
 Zoning Hearing Board Members
 Zoning Officer

Palmerton Borough, Carbon County:

Board of Health Members
 BOCA Board of Appeals Members
 Borough Engineers
 Borough Manager
 Civil Service Commission Members
 Elected Council Members
 Hospital Authority Members
 Municipal Authority Members
 Planning Commission Members
 Secretary Treasurer
 Shade Tree Commission Members
 Solicitor
 Zoning Hearing Board Members

Weatherly Borough, Carbon County:

150th Anniversary Committee Members
 Borough Council Members
 Borough Manager
 Building Official
 Chief of Police
 Civil Service Commission Members
 Code Enforcement

Fire Chief
 Health Department Officer
 Historical Commission Members
 Manager
 Mayor
 Planning Commission Members
 Property Maintenance Appeal Board Members
 Secretary
 Supervisor
 Treasurer
 Tree Commission Members
 Zoning Hearing Board Members
 Zoning Officer

Dauphin Borough, Dauphin County:

Borough Secretary
 Borough Treasurer
 Elected Auditors
 Elected Council Members
 Elected Mayor
 Elected Tax Collector

Elizabethville Borough, Dauphin County:

Borough Council Members
 Building, Lighting & Grounds Committee Members
 Elizabethville Area Authority Members
 Engineer
 Mayor
 Office Secretary
 Park & Recreation Committee Members
 Personnel Committee Members
 Planning & Development Committee Members
 Plant Superintendent
 Secretary/Treasurer
 Solicitor
 Streets & Maintenance Committee Members

Halifax Borough, Dauphin County:

Borough Council Members
 Borough Manager
 Engineer
 Halifax Area Recreation Authority Members
 Halifax Area Water and Sewer Authority Members
 Mayor

Police
Project Consultant
Secretary/Treasurer
Solicitor

Highspire Borough, Dauphin County:

Administrative Assistant
Assistant Borough Secretary
Borough Council Members
Borough Manager
Civil Service Commission Members
Codes/Zoning Officer
Environmental Advisory Board Members
Lab Tech
Labor I
Labor II
Labor III
Mayor
Operator I
Operator II
Operator Trainee
Patrolman
Planning Commission Members
Police Chief
Pretreatment Coordinator
Public Works Superintendent
Secretary
Sergeant
Sewer Authority Members
Treasurer
Vacancy Board Members
Zoning Hearing Board Members

Hummelstown Borough, Dauphin County:

Borough Manager/Secretary/Treasurer
Civil Service Commission
Elected Council Members
Elected Mayor
Elected Tax Collector
General Authority
Planning Commission
Police Chief/Assistant Mgr.
Recreation Board
Sewer Authority
Shade Tree Commission
Solicitor
Zoning Hearing Board

Lykens Borough, Dauphin County:

Board of Health Members
Borough Council Members
Chief of Police
Code Officer
Code Review Board Members
Council of Governments Members
EMC Coordinator
Executive Committee Members
Finance and Budget Committee Members
Health Officer
Insurance and Borough Pension Members
Lykens Borough Authority Members
Mayor
Outstanding Citizen Committee Members
Parks and Recreation Members
Planning Commission Members
Property and Supplies Members
Public Safety Members
Secretary
Stormwater Management Advisory Committee Members
Tax Collector
Treasurer

Middletown Borough, Dauphin County:

Elected Mayor
Borough Manager
Chief of Police
Emergency Management Agency Director
Fire Marshalls
Middletown Volunteer Fire Company Officers
Codes Enforcement Officer
Highway/Property Department Supervisor
Electric Department Supervisor
Finance Director
Water/Sewer Department Supervisor
Director of Library Services
Borough Council Members
Middletown Borough Authority Members
Zoning Hearing Board Members
Library Board Members
Planning Commission Members
Shade Tree Commission Members
Historic Restoration Commission Members
Vacancy Board Members
Police Pension Committee Members
Homestead Program Executive Committee Members

Millersburg Borough, Dauphin County:

Appointed Engineer
Appointed Solicitor
Borough Manager
Borough Secretary/Treasurer
Civil Service Commission Members
Elected Council Members
Elected Mayor
Emergency Management Coordinator
Fire Chief
Millersburg Area Authority Members
Planning Commission Members
Shade Tree Commission Members

Pillow Borough, Dauphin County:

Borough Council Members
Engineer
Mayor
Secretary
Solicitor
Treasurer
Water Authority Members

Steelton Borough, Dauphin County:

Accountant/Auditor
Assistant Fire Chief
Assistant Treasurer
BCO
Borough Authority Members
Borough Council Members
Chief of Police
Civil Service Commission Members
Code Enforcement Officer
Emergency Management Coordinator
Engineer
Executive Assistant
Fire Chief
Fire Marshal
Mayor
Planning Commission Members
Planning Officer
Property Maintenance Officer
Public Works Director
Secretary/Treasurer
Solicitor
Superintendent of Water Filtration & Lab

Tax Collector
Zoning Board Members
Zoning Officer

Girard Borough, Erie County:

Borough Council Members
Borough Manager
Civil Service Commission Members
Constable
Dan Rice Committee Members
Elk Creek Recreation & Leisure Board Members
Engineer
Erie County Planning Commission Members
Mayor
Planning Commission Members
Secretary
Solicitor
Tax Collector
Treasurer
West County Recycling Committee Coordinator
Zoning Administrator
Zoning Administrator
Zoning Hearing Board Members

Dickson City Borough, Lackawanna County:

Borough Secretary
Chief Clerk
Controller
Elected Council Members
Elected Mayor
Emergency Management Director
Engineer
Fire Chief
Planning Consultant
Solicitor
Treasurer
Zoning Officer

Jessup Borough, Lackawanna County:

Borough Council Members
Controller
Mayor
Planning Commission Members
Police Chief
Secretary/Treasurer
Solicitor
Tax Collector
Zoning Hearing Board Members
Zoning Officer

Moscow Borough, Lackawanna County:

Borough Council Members
Mayor
Secretary/Treasurer
Solicitor

Taylor Borough, Lackawanna County:

Borough Engineer
Borough Manager
Borough Secretary
Chief of Police
Civil Service Commission Members
Code Enforcement Officer
Development Authority Members
Elected Council Members
Elected Mayor
Emergency Management Director
Fire Chief
Planning Commission Members
Public Works Supervisor
Recreation Commission Members

Solicitor
Tax Collector
Treasurer
Vacancy Board Members
Zoning Hearing Board Members
Zoning Officer

Avoca Borough, Luzerne County:

Borough Council Members
Mayor
Police Chief
Secretary
Street Commissioner

Dallas Borough, Luzerne County:

Emergency Management Coordinator
Engineer
Mayor
Members Dallas Area Municipal Authority
Members of Borough Council
Members of Planning Commission
Members of Zoning Hearing Board
Police Chief
Secretary/Manager/Zoning Officer
Solicitors
Tax collector
Treasurer

Dupont Borough, Luzerne County:

Borough Council Members
Borough Manager
Mayor
Police Chief or Officer in Charge
Road Commissioner
Solicitor

Duryea Borough, Luzerne County:

Borough Manager/Secretary/Treasurer
Elected Council Members
Elected Mayor
Elected Tax Collector
Engineer
Fire Chief
Members Board of Auditors
Members Parks and Recreation Board
Police Chief
Solicitor

Edwardsville Borough, Luzerne County:

Assistant Borough Secretary
Assistant Solicitor
Borough Attorney
Borough Manager
Borough Secretary
Building Inspector
Code Enforcement Officer
Elected Assessor
Elected Auditors or Controller
Elected Council Members
Elected Mayor
Elected Tax Collector
Employee Safety Committee Members
Engineer
Fire Chief
Fire Pension Board Members
Junior Council Person
Members Civil Service Commission
Members of the Planning Commission
Non Uniformed Pension Board Members
Police Chief
Police Pension Board Members

Sewer Fee Appeals Board Members
 Shade Tree Commission Members
 Solicitor
 Treasurer
 Vacancy Board Members
 Zoning Hearing Board Members

Freeland Borough, Luzerne County:

Borough Council Members
 Business Development Authority members
 Code Enforcement Officers
 Emergency Management Coordinator
 Fire Chief
 Mayor
 Municipal Authority Members
 Planning Commission Members
 Police Sergeant
 Recreation Board Members
 Secretary/Treasurer
 Shade Tree Commission Members
 Solicitors
 Street Department Foreman
 Tax Collector
 Zoning Hearing Board Members
 Zoning Officer

Forty Fort Borough, Luzerne County:

Assistant Borough Secretary
 Assistant Solicitor
 Borough Manager
 Borough Secretary
 Chief Engineer (Fire Department)
 Code Enforcement/Zoning Officer
 Elected Assessor
 Elected Auditors or Controller
 Elected Council Members
 Elected Mayor
 Elected Tax Collector
 Members Civil Service Commission
 Members of the Planning Commission
 Members of the Shade Tree Commission
 Members of the Zoning Hearing Board
 Most-Senior Full Time Police Patrolman
 Road Foreman
 Solicitor
 Treasurer

Harveys Lake Borough, Luzerne County:

Borough Council Members
 Borough Secretary
 EAC Members
 Hearing Board Members
 Mayor
 Municipal Authority Board Members
 Officers
 Planning Commission Members
 Police Chief
 Road Foreman
 Roadman
 Zoning Officer

Jeddo Borough, Luzerne County:

Borough Council Members
 Mayor

Kingston Borough, Luzerne County:

Assistant Borough Secretary
 Assistant Chief of Police
 Assistant Fire Chiefs
 Assistant Solicitor
 Assistant to the Finance Secretary

Borough Manager
 Building/Zoning Inspector
 Chief of Police—appointed
 Code Enforcement Officer
 Elected Assessors
 Elected Auditors or Controller
 Elected Council Members
 Elected Mayor
 Emergency Mgt. Director
 Engineer
 Finance Secretary
 Fire Chief
 Health Officer
 Members Civil Service Commission (3)
 Members Hoyt Library Board of Directors
 Members of the Planning Commission
 Members Zoning Hearing Board
 Members, Citizens Advisory Board
 Members, Fire Prevention/UCC Appeals Board
 Municipal Administrator—appointed
 Municipal Secretary
 Park & Recreation Director
 Public Works Director
 Shade Tree Commission Members
 Solicitor—appointed
 Tax Collector

Laffin Borough, Luzerne County:

Auditors—elected
 Chief Admin. Officer—appointed by Council
 Chief of Police
 Code Enforcement Officer
 Elected Council Members (7)
 Elected Mayor
 Fire Chief
 Members Civil Service Commission
 Members of Planning Commission
 Members of Recreation Board
 Members of Vacancy Board
 Members of Zoning Hearing Board
 Members UCC Board of Appeals
 Secretary/Treasurer
 Sewage Enforcement Officer
 Solicitor
 Tax Collector—elected
 Zoning Officer

Laurel Run Borough, Luzerne County:

Appeals Board Members
 Borough Council Members
 Building Inspector
 Crime Watch
 Engineer
 Mayor
 Ordinance Enforcement Officer
 Planning Commission Members
 Secretary/Treasurer
 SEO
 Solicitor
 Tax Collector
 Zoning Board Members

Luzerne Borough, Luzerne County:

Assistant Borough Secretary
 Assistant Solicitor
 Borough Attorney
 Borough Manager
 Borough Secretary
 Code Enforcement Officer
 Elected Assessor

Elected Auditors or Controller
 Elected Council Members
 Elected Mayor
 Elected Tax Collector
 Engineer
 Members Civil Service Commission
 Members of the Planning Commission
 Police Chief
 Solicitor
 Treasurer

Plymouth Borough, Luzerne County:

Assistant Borough Secretary
 Assistant Solicitor
 Borough Manager
 Borough Secretary
 Elected Assessor
 Elected Auditors or Controller
 Elected Council Members
 Elected Mayor
 Elected Tax Collector
 Engineer
 Members Civil Service Commission
 Members of the Planning Commission
 Police Chief
 Solicitor
 Treasurer

Sugar Notch Borough, Luzerne County:

Borough Council Members
 Chief of Police
 Code Enforcement/Zoning Officer
 CPA and Auditor
 EMA Coordinator
 Engineer
 Fire Chief
 Health Inspector
 Mayor
 Planning Commission Members
 Police Officers
 Public Records Officer
 Road Department
 School Crossing Guards
 Secretary
 Sewer Enforcement Officer
 Solicitor
 Tax Collector
 Treasurer
 Zoning Hearing Board Members

Swyersville Borough, Luzerne County:

Borough Coordinator/Secretary/Treasurer
 Chief of Police
 Elected Council Members
 Elected Mayor
 Members of Planning Commission
 Members of Zoning Board
 Solicitor(s)
 Tax Collector
 Zoning Officer

West Hazleton Borough, Luzerne County:

Assistant Manager
 Crime Watch Coordinator
 Engineer
 Fire Chief
 Manager
 Mayor
 Police Chief
 Solicitor
 Sub-Division Officer

Tax Collector
 Zoning Officer
 Borough Council Members
 Planning Board Members
 Sewer Authority Members
 West Hazleton Recreation Board Members
 Zoning Board Members

West Pittston Borough, Luzerne County:

Building Inspector
 Chief of Police
 Civil Service Commission Members
 Council Members
 Manager/Treasurer
 Mayor
 Members of UCC Board of Appeals
 Members of Zoning Hearing Board
 Parks and Recreation Board Members.
 Planning Commission Members
 Secretary
 Shade Tree Commission Members
 Solicitors
 Zoning Officer

Wyoming Borough, Luzerne County:

Borough Coordinator/Secretary/Treasurer
 Chief of Police
 Elected Council Members
 Elected Mayor
 Fire Chief
 Members Civil Service Commission
 Members of Recreation Board
 Members of Zoning Board
 Members Shade Tree Commission
 Solicitor(s)
 Tax Collector
 Zoning Officer

Clarks Green Borough, Monroe County:

Borough Manager/Secretary/Treasurer
 Chief of Police
 Council Members
 DPW Foreman
 Mayor
 Members of the Abington Area Joint Recreation Board
 Planning Commission Members
 Sewage Enforcement Officer
 Shade Tree Committee Members
 Solicitor
 Tax Collector
 Zoning Hearing Board Members
 Zoning Officer

Delaware Water Gap Borough, Monroe County:

Borough Secretary/Treasurer
 Chief of Police & Constable
 Elected Council Members
 Elected Mayor
 Elected Tax Collector
 Municipal Sewer Authority Members
 Planning Commission Members
 Solicitor(s)
 Superintendent
 Zoning Hearing Board Members
 Zoning Officer

Jim Thorpe Borough, Monroe County:

Borough Manager/Secretary/Treasurer
 Civil Service Commission Members
 County Community Commission Members
 Elected Council Members

Elected Mayor
 Elected Tax Collector
 Health Agent
 Jim Thorpe Municipal Authority Members
 Jim Thorpe Planning Commission Members
 Library Board Members
 Plumbing Inspector
 Sewage Enforcement Officer
 Shade Tree Commission Members
 Solicitor
 Vacancy Board Members
 Zoning Hearing Board Members

Mount Pocono Borough, Monroe County:

Borough Secretary/Treasurer
 Elected Council Members
 Elected Mayor
 Elected Tax Collector
 Fire Chief
 Members of Parks and Recreation Board
 Members of the Municipal Authority
 Members of the Planning Commission
 Members of the Zoning Hearing Board
 Solicitor(s)
 Zoning Officer

Walnutport Borough, Monroe County:

Borough Manager/Secretary/Treasurer
 Building Code Official
 Civil Service Commission
 Code Enforcement Officer
 Elected Council Members
 Elected Mayor
 Fire Inspector
 Planning Commission
 UCC Appeals Board
 Vacancy Board
 Walnutport Municipal Authority
 Zoning Hearing Board

White Haven Borough, Monroe County:

Borough Council Members
 Code Enforcement Officer
 Fire Chief
 Planning Commission Members
 Recreation Board Members
 Solicitor
 Zoning Hearing Board Members
 Zoning Officer

Bangor Borough, Northampton County:

Assistant Emergency Management Coordinator
 Assistant Fire Chief
 Auditor
 Bangor Borough Authority Members
 Borough Council Members
 Civil Service Commission Members
 Disruptive Conduct Board of Appeals Members
 Engineer
 Fire Chief
 Manager
 Mayor
 Park/Recreation Advisory Board Members
 Planning Commission Members
 Police Chief
 Secretary/Treasurer
 Solicitor
 Supervisor
 Tax Collector
 Zoning Hearing Board Members
 Zoning/Codes Enforcement Officer

Freemansburg Borough, Northampton County:

Borough Council Members
 Civil Service Commission Members
 Engineer/Sewage Enforcement Officer
 Finance/Personnel Members
 Manager
 Mayor
 Parks & Recreation Board Members
 Planning Commission Members
 Police
 Police/Pubic Safety Members
 Secretary/Treasurer
 Solicitor
 Special Fire Police
 Tax Collector
 Zoning Hearing Board Members
 Zoning Officer

Hellertown Borough, Northampton County:

Chief of Police

Tatamy Borough, Northampton County:

Animal Control
 Assistant Fire Chief
 Borough Council Members
 Borough Engineer
 Borough Secretary
 Borough Treasurer
 Building Committee Members
 Bushkill Creek Conservancy Committee Members
 Chief of Police
 COG Committee Members
 EIT Collector
 Emergency Management Committee Members
 Employment Review Committee Members
 Finance Budget Committee Members
 Fire Chief
 Grant Committee Members
 Insurance Committee Members
 Mayor
 Northampton County Government Members
 Planning Commission Members
 Real Estate Tax Collector
 Road Foreman
 Secretary/Treasurer
 Sergeant
 Sewer Relief Committee Members
 Solicitor
 Streets Committee Members
 Zoning Members
 Zoning Officer

Allenport Borough, Washington County:

Auditors
 Borough Council Members
 Borough Secretary/Treasurer
 Code Enforcement Officer
 Elected Mayor
 Elected Tax Collector
 Engineer
 Fire Chief
 Members Regional Police Board
 Members Regional Zoning Board
 Sewer Authority Members
 Solicitor

Beallsville Borough, Washington County:

Borough Council Members
 Borough Secretary
 Mayor
 Solicitor

Bentleyville Borough, Washington County:

Appointed Engineer
 Appointed members of Bentleyville Municipal Authority
 Appointed members of Pigeon Creek Sanitary Authority
 Appointed members of Public Library Board
 Appointed Zoning Officer
 Borough Secretary
 Elected Council Members
 Elected Tax Collector
 Elected Mayor
 Planning Commission Members
 Recreation Board Members
 Solicitor
 Zoning Hearing Board Members

Burgettstown Borough, Washington County:

Auditors
 Borough Council Members
 Burgettstown/Smith Township Sewerage Authority Representatives
 Engineer
 Solicitor
 Zoning Appeals Board Members

California Borough, Washington County:

Assistant Secretary/Treasurer
 Borough Council Members
 Borough Secretary/Treasurer
 Chief of Police
 Civil Service Commission Members
 Elected Mayor
 Engineer
 Recreation Authority Members
 Solicitor
 Tax Collector
 Zoning Hearing Board Members

Canonsburg Borough, Washington County:

Assistant Borough Manager
 Borough Manager/Secretary/Treasurer
 Elected Council Members
 Elected Mayor
 Elected Tax Collector
 Fire Chief
 Members of the Parks and Recreation Board
 Members of the Planning Commission
 Members of the Zoning Hearing Board
 Police Chief
 Solicitor

Centerville Borough, Washington County:

Animal Control Officer
 Borough Council Members
 Center West Joint Sewer Authority Members
 Mayor
 Police Chief
 Secretary/Treasurer
 Solicitor

Charleroi Borough, Washington County:

Borough Council Members
 Borough Engineer
 Borough Manager
 Borough of Charleroi Water & Sewage Authority Members
 Borough Solicitor
 Civil Service Commission Members
 Mayor
 Members, Board of Adjustment
 Planning Commission Members
 Treasurer

Claysville Borough, Washington County:

Borough Council Members
 Borough Secretary
 Mayor

Coal Center Borough, Washington County:

Borough Council Members
 Borough Secretary
 Mayor

Cokesburg Borough, Washington County:

Appointed Engineer
 Appointed Solicitor
 Borough Council Members
 Borough Secretary
 Borough Treasurer
 Mayor

Deemston Borough, Washington County:

Borough Manager/Secretary/Treasurer
 Elected Council Members
 Elected Mayor
 Elected Tax Collector
 Solicitor

Donora Borough, Washington County:

Borough Administrator/Secretary/Treasurer
 Borough Council Members
 Chief of Police
 Fire Chief
 Members of Civic Center Authority
 Members of Code Enforcement Board of Appeals
 Members of Donora Mon Valley Sewage Authority Board of Directors
 Members of Parks and Recreation Board
 Members of Planning Commission
 Members of Police Civil Service Commission
 Members of Zoning Board of Appeals
 Municipal Building Supervisor
 Solicitor
 Superintendent of Streets
 Tax Collector

Dunleavy Borough, Washington County:

Borough Manager/Secretary/Treasurer
 Elected Council Members
 Elected Mayor & Emergency Management Director
 Elected Tax Collector
 Members of the Planning and Zoning Board

East Washington Borough, Washington County:

Board of Code Enforcement Appeals Members
 Citizens Library Members
 Civil Service Commission Members
 Constable
 Council Members
 Council Vacancy Board Members
 Mayor
 Park and Shade Tree Commission Members
 Planning Commission Members
 Real Estate Tax Collector
 Washington-East Washington Joint Auth. Members
 Zoning Hearing Board Members

Elco Borough, Washington County:

Borough Council Members
 Borough Secretary
 Mayor
 Building Inspector
 Emergency Mgt. Coordinator

Fire Chief
Solicitor
Zoning Rep.

Ellsworth Borough, Washington County:

Mayor
Members of Borough Council
Members of Planning Commission
Members of Zoning Board
Representative to Pigeon Creek Sanitary Authority Board
Secretary/Treasurer
Solicitor
Zoning Enforcement Officers

Finleyville Borough, Washington County:

Appointed Members Peters Creek Sanitary Auth.
Borough Council Members
Borough Secretary/Treasurer
Mayor
Solicitor

Green Hills Borough, Washington County:

Appointed Solicitor
Elected Mayor

Houston Borough, Washington County

Borough Council Members
Building Inspector
Chief of Police
Emergency Mgt. Coordinator
Engineer
Fire Chief
Mayor
Secretary/Treasurer
Solicitor
Tax Collector

Long Branch Borough, Washington County:

Borough Council Members
Borough Secretary
Mayor
Solicitor

Marianna Borough, Washington County:

Elected Borough Council Members
Elected Mayor
Solicitor

McDonald Borough, Washington County:

Borough Council Members
Borough Secretary
Mayor
Parks and Recreation Board Members
Planning Commission Members
Police Chief
Sewage Authority Board Members
Tax Collector
Zoning Board Members

Midway Borough, Washington County:

Board of Supervisors
Chief of Police
Engineer and Acting Zoning Officer
Municipal Authority Members
Parks & Recreation Board Members
Planning Commission Members
Solicitor
Tax Collector
Township Manager
Zoning Hearing Board Members

New Eagle Borough, Washington County:

Auditors
Borough Council Members
Borough Secretary/Treasurer
County Tax Collection Committee Member
Elected Mayor
Engineer
Library Board Member
Planning Commission Members
Solicitor
Tax Collector
Transit Authority Representative
Tri-Community Ambulance Board Members
UCC Appeals Board Members
Zoning Appeals Board Members

North Charleroi Borough, Washington County:

Borough Council Members
Borough Secretary
Mayor
Solicitor
Tax Collector

Roscoe Borough, Washington County:

Borough Council Members
Borough Secretary/Treasurer
Mayor
Planning Commission Members
Solicitor
Tax Collector
Zoning Hearing Board Members

Speers Borough, Washington County:

Borough Council Members
Borough Secretary
Mayor
Solicitor
Tax Collector

Stockdale Borough, Washington County:

Auditors
Borough Council Members
Borough Secretary/Treasurer
Elected Mayor
Solicitor
Tax Collector

Twilight Borough, Washington County:

Borough Council Members
Judge of Elections
Mayor
Tax Collector

West Brownsville Borough, Washington County:

Animal Control
Auditor
Borough Council Members
Budget & Finance Council Members
EMA Coordinator
Engineer
Fire Chief
Personnel & Planning Council Members
Public Health Council Members
Public Safety Council Members
Public Works Council Members
Recreation & Act Members
Sewer Authority Members
Solicitor
Tax Collector
Trash Collector

UCC Code Official
Washington County Tax Committee Members

West Middletown Borough, Washington County:

Auditors
Borough Council Members
Borough Secretary
Engineer
Mayor
Solicitor
Tax Collector

Hawley Borough, Wayne County:

Appeals Board Members
Borough Secretary
Borough Treasurer
Hawley Area Authority Members
Mayor
Members of Borough Council

Park and Recreation Board Members
Planning Commission Members
Shade Tree Commission Members
Tax Collector
Zoning Hearing Board Members

Honesdale Borough, Wayne County:

Mayor
Secretary
Treasurer
Zoning Officer
Borough Council Members
Finance Committee Members
Grants Committee Members
Parks & Recreation Committee Members
Public Safety Committee Members
Street Committee Members
Zoning & Building Committee Members

Boroughs Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Municipality of Penn Hills, Allegheny County

Police Lieutenants
Police Sergeants

Hummelstown Borough, Dauphin County:

Assistant Secretary
Assistant Treasurer

Building Codes Officer
Police Corporal
Police Sergeant

Millersburg Borough, Dauphin County:

Building Code Officers
Police Corporal
Sewage Enforcement Officer

CITIES**Cities Public Officials:**

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

City of Allentown:

Business Administrator
Chief of Police
City Clerk
City Council Members
Communications Coordinator
Controller
Deputy Director, Human Resources
Director, Economic Development
Director, Public Works
Fire Chief
Health Bureau Director
Manager, Finance
Manager, Information Systems
Managing Director
Mayor
Members, Allentown Area Hospital Authority
Members, Allentown Arts Commission
Members, Allentown City Planning Commission
Members, Allentown Commercial and Industrial Dev. Authority
Members, Allentown Council of Youth
Members, Allentown Downtown Improvement District Authority
Members, Allentown Housing Authority
Members, Allentown Parking Authority
Members, Allentown Redevelopment Authority
Members, Animal Control Hearing Board

Members, Board of Ethics
Members, Board of Health
Members, Building Code Board of Appeals
Members, Center City-Hamilton Mall Review Board
Members, Disruptive Conduct Appeals Board
Members, Electricians Examining Board
Members, Environmental Advisory Council
Members, Firemen and Environmental Protection Specialists Civil Service Board
Members, Historical Architectural Review Board
Members, Human Relations Commission
Members, Investment Advisory Committee
Members, Noise Control Hearing Board
Members, Property Rehabilitation and Maintenance Code Board of Appeals
Members, Sewage and Industrial Wastes Ordinance Hearing Board
Members, Shade Tree Commission
Members, Vacant Property Review Board Blighted Property Review Committee
Members, Zoning Hearing Board
Plumbers Examining Board
Police Chief
Police Civil Service Board
Solicitor
Special Asst. to the Mayor
Superintendent, Parks and Recreation

City of Bethlehem:

Appointed Department Directors and Heads
 Business Administrator
 City Clerk
 City Council Members
 Community and Economic Development, Director
 Controller
 Fire Commissioner
 Health Bureau Director
 Industrial Waste Hearing Board and Members
 Mayor
 Members, Board of Appeals
 Members, Board of Health
 Members, Board of Historical and Architectural Review
 Members, City Planning Agency
 Members, City Planning Commission
 Members, Civil Service Board—Engineers' and Electricians
 Members, Civil Service Board—Fire
 Members, Civil Service Board—Police
 Members, Codes Board of Appeals
 Members, Electricians Exam Board
 Members, Library Board of Directors
 Members, Public Library Board
 Members, Recreation Commission Board
 Members, Redevelopment Authority of the City of Bethlehem
 Members, Residential Permit Parking Board of Appeals
 Members, Sister City Commission Board
 Members, Zoning Hearing Board Members
 Plumbers Examining Board Members
 Police Commissioner
 Solicitor
 Treasurer

Bloomsburg:

Chief of Police

City of Chester:

Appointed Department Directors and Heads
 City Accountant
 City Administrative Assistant
 City Assessor
 City Clerk
 City Controller
 City Council Members
 City Director of Personnel
 City Director of Public Affairs
 City Director, Planning
 City Engineer
 City Mayor
 City Solicitor/Assistant Solicitors and Special Counsel
 City Treasurer
 City, Chief of Staff
 Deputy Finance Director
 Director Streets and Public Improvements
 Director, Accounts and Finance
 Director, Human Resources
 Director, Parks, Recreation and Public Property
 Director, Public Safety
 Director, Purchasing
 Fire Commissioner
 Health Commissioner
 License and Permit Official
 Members, Chester City Economic Development Authority
 Members, City Civil Service Commission
 Members, City Planning Commission
 Police Chief
 Zoning Hearing Board Members

City of Easton:

Assistant City Clerk
 City Administrator
 City Clerk
 City Controller
 City Treasurer
 Council Members
 Director Economic Development
 Finance Director
 Fire Chief
 Human Resources Director
 Mayor
 Planning Commission Members
 Planning Director
 Police Chief
 Public Works Director
 Solicitor
 Vice Mayor

City of Harrisburg:

Chief of Staff/Business Administrator
 Controller
 Director
 Director of Finance
 Fire Chief
 Mayor
 Members, City Council
 Police Chief
 Solicitor
 Treasurer

City of Hazleton:

Airport Advisory Board Members
 Assistant Director of Public Transit
 Assistant Fire Chief
 Beautification Committee Members
 Blighted Building Committee Members
 Borough Council Members
 City Clerk
 Civil Service Commission Members
 Code Enforcement Officer
 Director of Administration
 Director of Community Development
 Director of Public Transit
 Director of Public Works/City Engineer
 Fire Chief
 Hazleton City Authority—Water Department
 Hazleton Housing Authority Members
 Health Board Members
 Health Officer
 Health Services Authority Members
 Highway Department Foreman
 Mayor
 Parking Authority Members
 Planning Commission Members
 Police Chief
 Redevelopment Authority Members
 Sewer Authority Members
 Shade Tree Commission Members
 Tri-Area Recreation Authority Members
 UCC Appeals Board Members
 Vacant Property Review Committee Members
 Veterans' Affairs Advisory Board Members
 Zoning Hearing Board Members

City of Monongahela:

City Clerk
 City Controller
 City Council Members
 Mayor

Planning Commission Members
 Police Chief
 Solicitor
 Treasurer/Tax Collector
 Zoning Hearing Board Members

City of Nanticoke:

Bldg. Inspector/Code Enforcement
 City Administrator/City Clerk
 City Assistant Solicitor
 City Clerk
 City Controller
 City Solicitor
 City Treasurer/Tax Collector
 Elected City Council
 Elected Mayor
 Finance Director
 Members Building Code Appeals Board
 Members of the Zoning Hearing Board
 Planning Commission Members
 Police Chief
 Recreation Board Members
 Zoning Officer

City of Philadelphia:

Appointed Department Directors and Heads
 Assistant Chief Engineer
 Assistant Deputy Mayor, Mayor's Commission on
 People with Disabilities and Accessibility Compliance
 Budget Director
 Chair Corporate & Tax Group
 Chair Social Services
 Chair, Litigation Group
 Chief Clerk/Council Secretary
 Chief Engineer
 Chief Information Officer
 Chief of Staff/Deputy Chief of Staff
 City Auditors
 City Commissioners/Deputy Commissioners
 City Controller/First Deputy/Deputy Controller
 City Council
 City Representative/Commerce Director/Deputy Com-
 merce Director
 City Solicitor/First Deputy/Deputy City Solicitor
 Commissioner of Licenses and Inspections
 Commissioner of Records
 Commissioners of Public Property
 Deputy Police Commissioner
 District Attorney/First Assistant/Deputy District Attorney
 Executive Director, Mayor's Commission on Aging
 Executive Director, MBEC
 Executive Director, Office Administrative Review
 Fire Commissioner
 Health Commissioner/Deputy Health Commissioners
 Inspector General
 Law Department Chief of Staff
 Managing Director/Deputy Managing Director
 Mayor/Chief Executive Officer
 Members, Air Pollution Control Board
 Members, Airport Advisory Board
 Members, Art Commission
 Members, Board of Building Standards
 Members, Board of Health
 Members, Board of Labor and Standards
 Members, Board of License and Inspection Review
 Members, Board of Pensions & Retirement
 Members, Board of Revision of Taxes
 Members, Board of Safety and Fire Protection
 Members, Board of Surveyors
 Members, Board of Trade and Conventions
 Members, Board of Trustees Home for the Indigent

Members, Board of Trustees House of Corrections
 Members, Board of Trustees of American Flag House
 and Betsy Ross Memorial
 Members, Board of Trustees of Atwater Kent Museum
 Members, Board of Trustees of Camp Happy
 Members, Board of Trustees of Free Library
 Members, Board of Trustees of Philadelphia General
 Hospital
 Members, Board of Trustees of Philadelphia Hospital
 for Contagious Diseases
 Members, Board of Viewers
 Members, Boards of Trustees of City Institutions
 Members, Child Welfare Advisory Board
 Members, City Planning Commission
 Members, Civil Service Commission
 Members, Commission on Human Relations
 Members, Convention Center Authority
 Members, Criminal Justice Coordinating Commission
 Members, Electrical Code Advisory Board
 Members, Empowerment Zone Community Trust
 Boards
 Members, Fair Housing Commission
 Members, Fairmount Park Commission
 Members, Gas Commission
 Members, Historical Commission
 Members, Housing Trust Fund Oversight Panel
 Members, Mayor's Commission for Women
 Members, Mayor's Commission on Gambling
 Members, Mayor's Commission on People With Dis-
 abilities
 Members, Mayor's Commission on Puerto Rican/Latino
 Affairs
 Members, Mayor's Commission on Services to the Aging
 Members, Mayor's Commission on Sexual Minorities
 Members, Mayor's Cultural Advisory Council
 Members, Mayor's Drug and Alcohol Executive Com-
 mission
 Members, Mayor's Housing Policy Board
 Members, Mayor's Office of Community Services Advi-
 sory Council
 Members, Mayor's Scholarship Committee
 Members, Minority Business Enterprise Council Mem-
 bers
 Members, Non-Profit Contribution Advisory Board
 Members, Office of Behavioral Health and Mental
 Retardation Services Advisory Board
 Members, Parking Adjudication Advisory Panel
 Members, Philadelphia Children's Commission
 Members, Philadelphia City Scholarship Committee
 Members, Philadelphia Commission on Asian-American
 Affairs
 Members, Plumbing Advisory Board
 Members, Police Advisory Board
 Members, Recreation Coordination Board
 Members, Recycling Advisory Commission
 Members, Sinking Fund Commission
 Members, Tax Review Board
 Members, Vendor Advisory Board
 Members, Veterans Advisory Board
 Members, Youth Services Coordinating Commission
 Members, Zoning Board of Adjustment
 Philadelphia Facilities Mgt. Corporation
 Philadelphia Gas Works
 Police Commissioner
 Procurement Commissioner
 Records Commissioners
 Recreation Commissioners
 Register of Wills/Asst Deputy of Register of Wills
 Regulators
 Revenue Commissioner/Deputy Revenue Commissioners

Secretary of Education
 Secretary of Housing and Neighborhood Preservation
 Secretary of Public Safety
 Sheriff/Deputy Sheriff, Captain
 Street Commissioners
 Surveyor
 Water Commissioner
 Welfare Commissioner

City of Pittsburgh:

Appointed Directors of Departments & Department Heads
 Chief of Police
 City Clerk
 City Controller
 City Council
 City Solicitor
 Deputy Chief of Police
 Deputy Controller
 Deputy Mayor
 Director of Public Safety
 District Justices of the Pittsburgh Municipal Court
 Fire Chief
 Magistrates
 Mayor
 Members, Art Commission
 Members, Board of Appeals
 Members, Citizens Police Review Board
 Members, City-County Task Force on Disabilities
 Members, Civil Service Commission
 Members, Clean Pittsburgh Commission
 Members, Commission on Human Relations
 Members, Equal Opportunity Review Commission
 Members, Ethics Hearing Board
 Members, Historic Review Commission
 Members, Human Relations Commission
 Members, Independent Citizen Review Board
 Members, Municipal Pension Board
 Members, Pittsburgh Cable Communications Advisory Committee
 Members, Propel Pittsburgh Commission
 Members, Shade Tree Commission
 Members, Southwestern Pennsylvania Commission
 Members, Water Exoneration Board
 Members, Youth Commission
 Members, Zoning Board of Adjustments
 Planning Commission Members
 Treasurer

City of Pittston:

City Clerk
 City Solicitors
 Deputy Fire Chief
 Deputy Police Chief
 Director, Office of Community Development
 Elected Controller
 Elected Mayor
 Elected Members of City Council
 Elected Treasurer/Tax Collector
 Engineer
 Fire Chief
 Health Officer
 Members and CEO of the Firemen's Pension Board
 Members and CEO of the Non-Uniform Pension Board
 Members and CEO of the Police Pension Board
 Members of the City of Pittston Act 45 Board of Appeals
 Members of the Civil Service Commission
 Members of the Pittston Memorial Library Board
 Members of the Redevelopment Authority
 Members of the Shade Tree Commission

Members of the Zoning Board
 Police Chief
 Recycling Coordinator/Sanitation Dept. Mgr.
 Sanitation Supervisor
 Superintendent of Streets
 Veterinary Health Officer
 Zoning & Code Enforcement Officer

City of Scranton:

Assistant Solicitors
 Business Administrator
 Cable Consumer Advisory Panel Members
 City Clerk
 City Planner
 City Planning Commission Members
 City Solicitor
 City Treasurer
 Civil Service Commission Members
 Commission on Disabilities Members
 Deputy Director of Licensing, Inspections and Permits
 Director of Human Resources/PEL Coordinator
 Director of Information Technology
 Director of Licensing, Inspections and Permits
 Director of Parks and Recreation
 Director of the Department of Public Works
 Elected City Controller
 Elected Mayor
 Elected Members of City Council
 Elected Tax Collector
 Ethics Commission Members
 Executive Director Office of Economic & Community Development (OECD)
 Fire Chief
 Fire Pension Commission Members
 First Assistant Solicitor
 Historical Architecture Review Board Members
 Housing Appeals Board Members
 Human Relations Commission Members
 Mayor's 504 Task Force Members
 Mayor's Task Force on Mental Health Members
 Police Officers
 Shade Tree Commission Members
 Solicitor for City Controller
 Solicitor for City Council
 Solicitor for Civil Service Commission
 Solicitor for Tax Collector
 Solicitor for the Fire Pension Commission
 Solicitor for the Zoning Appeals Board
 Superintendent of Police
 Vacant Property Review Committee Members
 Zoning Appeals Board Members
 Zoning Officer

City of Wilkes-Barre:

Appointed City Administrator
 Appointed City Clerk
 Appointed Finance Officer
 Appointed Police Chief
 Appointed Solicitor
 Assistant City Attorney
 Assistant to the Mayor
 Board of Appeals Members
 Board of Health Members
 Building Code Official
 City Assessor
 City Attorney
 Contractors Examining Board Members
 Deputy City Administrator
 Dir. of Community Development

Director of Human Resources
 Director of Operations/Public Works Director
 Downtown Task Force Members
 Elected Controller
 Elected Mayor
 Elected Members of City Council
 Electrical Examining Board Members
 Enterprise Zone Committee Members
 Fire Chief
 Fire Civil Service Board Members
 Fire Inspector
 Grant Coordinator
 Planning Commission Members
 Plumbing Examining Board Members
 Police Civil Service Commission Members
 Police Officers
 Shade Tree Commission Members
 Traffic Committee Members
 Zoning Hearing Board Members

City of Washington:

Appeals Board Members
 Business District Authority Board Members
 City Clerk
 City Council Members
 Civil Service Board Members
 Code Enforcement Officer
 Controller
 Deputy Finance Officer
 Deputy Treasurer
 Economic Development Council Members
 Fire Chief
 Manager, Business District Authority
 Mayor
 Planning Commission Members
 Police Chief
 Solicitors
 Treasurer
 Website Coordinator/Computer Systems
 Zoning Hearing Board Members

Cities Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

City of Bethlehem:

Fire Inspector
 Industrial Waste Pretreatment Coordinator
 Plumbing Inspector
 Sanitarian
 Water Maintenance Supervisor

Bloomsburg:

Police Lieutenant
 Police Sergeants

City of Hazelton:

Police Captain
 Police Corporals
 Police Sergeants

City of Philadelphia:

Administrative Services Director, Register of Wills
 Administrator, Pre-Audit Unit
 Assistant to the Director of Finance
 Chief Inspector
 Chief of Staff, Sheriff
 Chief Probate Clerk
 Chief, Civil Litigation Unit
 Chief, of Inheritance Tax
 City Planners/Zoning Planners
 Director of Community Affairs
 Director of Finance and Administration
 Director of Legal Policy

Director, Bureau Of Administrative Adjudication
 Director, Division of Social Services
 Executive Assistant
 Executive Assistant Revenue Department
 Executive Officer/Police Department Executive Officer
 First Deputy of Litigation, Register of Wills
 Inspector
 Manager, Engineering Water Department
 Manager, Human Resources
 Manager, Public Affairs Water Department
 Manager, Water Information Center
 Personnel Officer, Register of Wills
 Police Captains
 Police Corporals
 Police Lieutenants
 Police Sergeants
 Revenue Collection Officer II
 Revenue Compliance Program Director
 Risk Manager
 Sheriff Director of Legal Affairs
 Solicitor to Register of Wills
 Staff Engineer

City of Pittsburgh:

Assistant Chiefs of Police
 Police Commanders
 Police Lieutenants
 Police Sergeants

COUNTIES**Counties Public Officials:**

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Allegheny County:

Accountability, Conduct and Ethics Commission Members
 Agricultural Land Preservation Board Members
 Air Pollution Control Advisory Board Members

Air Pollution Hearing Board Members
 Allegheny County Board of Health Members
 Allegheny County Industrial Development Authority Members
 Allegheny County Jail Oversight Board Members

Allegheny County Prison Board Members
 Allegheny County Sanitary Authority Members
 Allegheny County Vacant Property Review Committee Members
 Allegheny HealthChoices Inc.
 Allegheny League of Municipalities Board Members
 Allegheny Regional Asset District Board Members
 Appointed Department Directors and Heads
 Area Agency on Aging Advisory Council Members
 Assistant District Attorneys
 Authority for Improvements in Municipalities Members
 Carnegie Library Board Members
 Chief Assessment Officer
 Chief Executive
 Chief of Police (Northern Regional Police Department)
 Chief Trial Deputy District Attorney
 Children, Youth & Families Advisory Board Members
 Community College of Allegheny County
 Community Services Advisory Council Members
 Conservation District Board Members
 Constable/Deputy Constable
 Cooperative Extension Board Members
 County Board of Elections
 County Controller
 County Council Members
 County Government Review Commission Members
 County Manager
 County Treasurer
 Court of Common Pleas, Administration
 Deputy District Attorneys
 Director of Court Records
 District Attorney
 Drug & Alcohol Planning Council Members
 Elected Treasurer
 Emergency Medical Service Institute
 Enterprise Community Governance Committee Members
 Finance and Development Commission Members
 First Assistant District Attorney
 HDCAC 202 Corporations
 Head Start Parents Advisory Council Members
 Juvenile Detention Board of Advisors
 Kane Foundation Board Members
 Local Emergency Planning Committee Members
 Local Government Academy
 Long Term Care Adv. Bd. Members
 Mental Health/Mental Retardation Advisory Board Members
 Minority Business Enterprise Adv. Committee Members
 Minority Business Enterprise Certification Appeals
 Mon Valley Commission Members
 Monroeville Bureau of Tourism
 Parks & Recreation Commission of Allegheny County Members
 Pittsburgh Allegheny County Thermal
 Plumbing Advisory Board Members
 Police Superintendent
 Private Industry Council Members
 Professional Services Review Committee Members
 Property Assessment Appeals & Review Board Members
 Public Defender
 Real Estate Manager—replaces Recorder of Deeds
 Regional Trail Corporation Board Members
 Retirement Board Members
 Self-Insurance Board Members
 Senior Companion Program Advisory Council Members
 Sheriff
 Solicitor
 Solid Waste Adv. Committee Members

Southwestern PA Commission Members
 Southwestern PA Conv. Center Design Committee Members
 Southwestern PA Regional Development Council Members
 Three Rivers Workforce Inv. Bd. Members
 World Trade Center of Pittsburgh

Armstrong County:

Assistant District Attorneys
 Chief County Detective
 Constables/Deputy Constables
 County Detectives
 Deputy District Attorneys
 District Attorney
 First Assistant District Attorney
 Special County Detectives

Bucks County:

Appointed Directors of Departments & Department Heads
 Board of Assessment Members
 Bucks County Community College Authority Members
 Chief Assessor
 Chief Clerk
 Clerk of Courts
 Commissioner, Chair
 Constable/Deputy Constable
 Coroner
 County Board of Elections
 County Controller
 Court Reporters
 District Attorney
 Drug and Alcohol Commission Members
 Jury Commissioner
 Planning Commission Members
 Prothonotary
 Recorder of Deeds
 Redevelopment Authority Members
 Register of Wills
 Sheriff
 Treasurer
 Water and Sewer Authority Members

Butler County:

Airport Authority Members
 Area Agency on Aging Members
 Assessment Appeals Members
 Career Track Members
 Children & Youth Members
 Clerk of Courts
 Communications Members
 Community Action & Development Members
 Community College Members
 Conservation Members
 Controller
 Coroner
 County Commissioners
 District Attorney
 Drug & Alcohol Members
 Election Return Board Members
 Environmental Advisory Council Members
 Farm Land Preservation Members
 Federated Library Members
 Flood Control Members
 Hazardous Materials Members
 Hospital Authority Members
 Housing Authority Members
 Industrial Development Members
 Jury Commissioners

Mental Health/Mental Retardation Members
 Parks & Recreation Members
 Planning Commission Members
 Prothonotary
 Recorder of Deeds
 Redevelopment Authority Members
 Register of Wills/Clerk of Orphan's Court
 Sheriff
 SW Pennsylvania Commission Members
 Treasurer
 Workforce Investment Board Members

Cambria County:

Agricultural Land Preservation Board Members
 Area Agency on Aging Council Members
 Behavioral Health/Intellectual Disabilities Advisory
 Council Members
 Board of Assessment Appeals Members
 Cambria/Somerset Authority Members
 Chief Clerk
 Chief Public Defender
 Child & Youth Advisory Council Members
 Clerk of Courts
 Commissioners
 Conservation & Recreation Authority Members
 Conservation District Board Members
 Controller
 Coroner
 District Attorney
 Drug & Alcohol Advisory Council Members
 Emergency Management Council Members
 General Financing Authority Members
 Industrial Development Authority Members
 John Murtha Johnstown-Cambria Co. Airport Auth.
 Members
 Jury Commissioners
 Library Association Board Members
 Planning Commission Members
 Prothonotary
 Recorder of Deeds
 Redevelopment Authority Members
 Register of Wills
 Sheriff
 Solicitor
 Solid Waste Authority Members
 Transportation Authority Members
 Treasurer
 War Memorial Authority Members

Carbon County:

Appointed Directors of Departments & Department
 Heads
 Board of Assessment and Tax Revisions Members
 Chief Assessor
 C-M-P Drug and Alcohol Commission, Inc.
 Constables/Deputy Constables
 County Board of Elections
 County Commissioners
 County Controller
 County Coroner
 County Planning Commission Members
 Court Administrator
 Court of Common Pleas
 Director Tax Claim Bureau
 Directors of Departments Department Heads
 District Attorney
 District Judges
 Jury Commissioners
 Public Defender
 Recorder of Deeds

Sheriff
 Solicitor
 Treasurer

Dauphin County:

1st & 2nd Deputies
 Appointed Department Directors and Heads
 Assistant Directors and Managers
 Assistant Solicitors
 Auditors
 Board of Assessment and Appeals Members
 Chief Assessor
 Chief Clerk
 Chief County Detective
 Chief Court Reporter
 Chief Deputy Controller
 Chief Deputy Coroner
 Chief Deputy District Attorneys
 Chief Deputy Sheriff
 Chief Engineer
 Chief Public Defender
 Clerk of Courts
 Conservation District Board Members
 Conservation District Manager
 Constables/Deputy Constables
 Coroner
 County Board of Elections
 County Commissioners
 County Controller
 County Detectives
 County Treasurer
 Court of Common Pleas Judges
 Dauphin County Department of Community and Eco-
 nomic Development Members
 Dauphin County Industrial Development Authority
 Members
 Deputies
 Deputy District Attorney
 Derry Township Supervisor
 District Attorney
 District Court Administrator
 Emergency Management Coordinator
 Executive Directors
 First Assistant District Attorney
 First Deputy Recorder of Deeds
 First Deputy Register of Wills
 Gaming Authority Members
 General Authority Administrator & Exec. Dir.
 Magisterial District Judges
 Manager Solid Waste Management
 Planning Commission Members
 Program Director, Shaffner Youth Center
 Prothonotary
 Public Defender
 Recorder of Deeds
 Recorder of Deeds/Assistant Secy/Treasurer
 Register of Wills
 Risk Manager
 Second Deputy Clerk of Courts
 Senior Deputy District Attorney
 Sergeants
 Sheriff
 Solicitor
 Special Detectives
 Tax Collector
 Warden Dauphin County Prison

Delaware County:

Appointed Department Directors and Heads
 Board of Institution Management
 Board of Judges

Board of Personnel Grievances and Performance Review Members
 Board of Tax Assessment and Appeals Members
 Children & Youth Services of Delaware County Advisory Committee
 Community Action Agency of Delaware County Members
 Community Transit of Delaware County Board of Directors Members
 Constable/Deputy Constable
 COSA Advisory Council Members
 County Board of Elections
 County Clerk
 County Controller/Deputy Controller
 County Council Members
 County Planning Commission Members
 Court Clerk
 Court Reporter
 Delaware County Board of Fire and Life Safety
 Delaware County Conservation District
 Delaware County Drought Management Task Force Members
 Delaware County Drug and Alcohol Executive Commission Members
 Delaware County Emergency Health Services Council (EHS)
 Delaware County Hazardous Material Advisory Council Chemical Advisory Team (CAT Team) Members
 Delaware County Hero Scholarship Fund Board Members
 Delaware County Library Board Members
 Delaware County Mental Health/Mental Retardation Advisory Board Members
 Delaware County Parks & Recreation Board Members
 Delaware County Registration Commission Members
 Delaware County Women's Commission Members
 Deputy Sheriffs
 Detectives
 District Attorney
 Economic Development Oversight Board Members
 Executive Director
 Health Advisory Board of Delaware County Members
 Heritage Commission of Delaware County Members
 Jury Board
 Jury Commissioner
 Medical Examiner/Coroner
 Members
 Office of Judicial Support
 Prothonotary
 Public Defender
 Recorder of Deeds
 Register of Wills/Clerk of Courts/Deputies
 Retirement Board Members
 SEPTA
 Sheriff
 Solicitor/Assistant Solicitor
 Superintendent, Delaware County Prison/Correction Facility
 Tax Claim Bureau
 Treasurer
 Uniform Construction Code Appeal Board Members
 Voters Registration Commission Members

Erie County:

Appointed Department Directors and Heads
 Assistant District Attorneys
 Board of Elections and Registration Commission Members
 Board of Tax Assessment Appeals Members
 Chairman, Board of Tax Assessment Appeals

Chairman, County Retirement Board
 Chief County Detective
 Chief Deputy District Attorneys
 Clerk of Courts
 Clerk of Records
 Conservation District Board Members
 Constable/Deputy Constable
 County Clerk
 County Controller
 County Coroner
 County Council Members
 County Detectives
 County Executive
 County Retirement Board Members
 County Solicitor
 Court Reporter
 District Attorney
 Earl L. Thomas Hall Board of Managers
 Erie County Airport Authority Members
 Erie County Board of Health
 Erie County Executive Commission on Drug and Alcohol Abuse
 Erie County Gaming Revenue Authority Members
 Erie County Library System Advisory Board Members
 Erie County Parking Authority Members
 Erie County Planning Commission Members
 Erie County Redevelopment Authority Members
 First Assistant District Attorney
 Human Relations Commission of Erie County
 Jury Board
 Mental Health and Mental Retardation Board Members
 Office of Children and Youth Advisory Board Members
 Public Defender
 Sheriff

Forest County:

911 Coordinator
 Administrative Assistant
 Agriculture and Extension Secretary
 Assistant Chief Probation Officer
 Assistant EMA Director
 Caseworker
 Chief Adult/Juvenile Probation Officer
 Chief Clerk
 Chief Deputy Sheriff
 Children and Youth Administrator
 Coroner
 County Auditors
 County Jury Commissioners
 Court Tipstaff
 Deputy Clerk of Courts
 Deputy Coroner
 Deputy EMA Director
 Deputy Sheriff
 Deputy Treasurer
 Director of Elections/Voter Registrar
 District Attorney
 Domestic Relations Director
 Drivers
 Emergency Management Director
 Industrial Development Authority Secretary
 Juvenile Probation Officer
 Planning and Conservation District Director
 Prothonotary/Clerk of Courts/Recorder of Deeds/Registrar of Wills
 Secretary
 Sheriff
 Supervisor
 Tax Claims Director
 Transportation Director

Treasurer
 Veteran's Affairs Director
 Victim/Witness Coordinator
 Board of Assessment Members
 Board of Commissioners Members
 Board of Elections Members
 Conservation and Planning Board Members
 Industrial Development Authority Board Members
 Library Board Members
 Children and Youth Advisory Board Members
 Forest County Extension Board Members
 Transportation Advisory Board Members
 Warren-Forest EOC Board Members
 Warren-Forest Human Services Board Members

Lancaster County:

Administrator
 Ag Preserve Board Members
 Airport Authority Members
 Assessment Board Members
 Assistant Solicitor
 Chief Clerk
 Chief Clerk/Registrar
 Clerk of Courts
 Conservation District Board Members
 Controller
 Convention Center Authority Members
 Coroner
 County Commissioners
 Court Administrator
 Deputy Warden
 Director
 District Attorney
 Emergency Management Coordinator
 Executive Director
 Hospital Authority Members
 Housing Authority Members
 Lancaster County Housing & Redevelopment Authority
 Members
 Lancaster County Solid Waste Management Authority
 Members
 Library System Members
 Planning Commission Members
 Prothonotary
 Public Defender
 Recorder of Deeds
 Red Rose Transit Authority Members
 Register of Wills
 Sheriff
 Solicitor
 Transportation Authority Members
 Treasurer
 Vacant Property Reinvestment Board Members
 Workforce Investment Board Members
 Youth Council Members

Lackawanna County:

Administrative Director
 Appointed Directors of Departments & Department
 Heads
 Board of Assessment Appeals
 Board of Viewers
 City of Carbondale Redevelopment Authority Members
 Clerk of Courts (Abolished)
 Clerk of Judicial Records
 Constables/Deputy Constables
 County Board of Elections
 County Commissioners
 County Controller
 County Coroner
 County Treasurer

Court Administrator
 Court of Common Pleas
 Court Reporters
 District Attorney
 Jury Commissioner (Abolished)
 Magisterial District Judges
 Prothonotary (Abolished)
 Public Defender
 Recorder of Deeds
 Register of Wills
 Sheriff

Lebanon County:

Administrative Assistant
 Appointed Department Directors and Heads
 Appointed Engineer
 Assistant District Attorneys
 Chief Clerk(s)
 Chief County Detective
 Constables/Deputy Constables
 Controller
 Coroner
 County Board of Elections
 County Commissioners
 County Detectives
 Court Administrator
 Detective Sergeant
 Director of Human Services
 Director of Tax Claim Bureau
 Director of Veteran Affairs
 District Attorney
 Drug & Alcohol Exec. Commission Members
 First Assistant District Attorney
 Jury Commissioners
 Planning Commission Members
 Prothonotary/Clerk of Courts
 Public Defender
 Recorder of Deeds
 Register of Wills
 Sheriff
 Solicitor
 Treasurer
 Warden, County Correctional Facility
 Zoning Hearing Board Members

Lehigh County:

1st Assistant District Attorney
 Advisory Board to the Office of Children and Youth
 Services Members
 Appointed Department Heads and Directors
 Area Agency for the Aging/Adult Services Advisory
 Board Members
 Board of Assessment Appeals Members
 Chief Deputies
 Chief of Staff
 Clerk of Judicial Records
 Constables/Deputy Constables
 Controller
 Coroner
 County Board of Elections
 County Commissioners
 County Executive
 Court of Common Pleas Judges
 District Attorney
 Drug and Alcohol Commission Members
 Fiscal Officer
 Industrial Development Authority Members
 Lehigh and Northampton Transportation Authority
 Members
 Lehigh County Agricultural Land Preservation Board
 Members

Lehigh County Authority Members
 Lehigh County General Purpose Authority Members
 Lehigh County Housing Authority Members
 Lehigh County Velodrome Commission Members
 Lehigh Valley Planning Commission Members
 Lehigh-Northampton Airport Authority Members
 Magisterial District Judges
 Mental Health/Mental Retardation Advisory Board
 Members
 Office of Adult and Residential Services Advisory Board
 Members
 Office of Youth Systems Development Advisory Board
 Members
 Public Defender
 Recorder of Deeds
 Registers of Wills
 Senior Counsel, Solicitor's Office
 Sheriff
 Tax Collectors
 Trexler-Lehigh County Game Preserve Advisory Board
 Members

Luzerne County:

Aging Bureau
 Agriculture/Preservation Board Members
 Appointed Directors of Departments & Department
 Heads
 Board of Assessment Appeals Members
 Chief of Budget & Finance
 Chief of Economic Growth & Planning
 Chief of Environment & Recreation
 Chief of Human Services
 Chief of Operations & Engineering
 Chief of Public Safety Services
 Clerk of Courts
 Commissioners
 Constable/Deputy Constable
 County Board of Elections Members
 County Controller
 County Coroner
 County Engineer
 County Manager for Administrative Services/Deputy
 Chief Clerk
 County Manager for Legislation/Chief Clerk
 County Solicitor
 Court Administrator
 Court Reporter/Stenographers
 Deputy Treasurer/Operations Manager
 Director of Elections
 Directors of Departments Department Heads
 District Attorney
 Drug and Alcohol Advisory Board Members
 Drug and Alcohol Study Commission Members
 Elected Treasurer
 Election Board Members
 Flood Protection Authority Members
 Jury Commissioners (2)
 Levee Raising Mitigation Board Members
 Mental Health and Retardation Advisory Board Mem-
 bers
 Mitigation Board Members
 Municipal Cooperation Commission Members
 Planning Commission Members
 Prison Board Members
 Prothonotary
 Public Defender
 Recorder of Deeds
 Redevelopment Authority Members
 Register of Wills
 Retirement Board Members

Salary Board Members
 Sheriff
 Solid Waste Advisory Commission Members
 Women's Commission Members
 Workforce Investment Board Members
 Zoning Hearing Board Members

Monroe County:

Affordable Housing Bd. Members
 Agricultural Land Preservation Bd. Members
 Appointed Department Directors and Heads
 Chairperson
 Chief Assessor
 Chief Clerk/Admin.
 Chief Dep. Treasurer
 Clerk of Courts
 C-M-P Drug and Alcohol Commission, Inc.
 C-M-P Mental Health/Mental Retardation Program
 Constable/Deputy Constable
 Coroner
 County Board of Elections
 County Commissioners
 County Controller
 County Tax Collector
 District Attorney
 Eastern Monroe Library Members
 Elected Treasurer
 Emergency Management Coordinator
 Engineer
 Jury Commissioner
 Litter Control and Beautification Program of Monroe
 Cty.
 Monroe County Economic Development Authority Mem-
 bers
 Monroe County Redevelopment Authority Members
 Monroe Cty. Affordable Housing Members
 Monroe Cty. Area Agency on Aging Adv. Bd. Members
 Monroe Cty. Conserv. District Members
 Monroe Cty. Historical Assn. Members
 Monroe Cty. Open Space Adv. Bd. Members
 Monroe Cty. Planning Commission Members
 Monroe Cty. Recreation & Park Commission Members
 Monroe Cty. Retired and Sr. Volunteer Program Mem-
 bers
 Planning Commission Members
 Pleasant Valley Manor Bd. Members
 Pocono Mtn. Municipal Airport Authority Members
 Prothonotary
 Public Defender
 Recorder of Deeds
 Register of Wills
 Secretary
 Sheriff/Deputy Sheriff
 Treasurer

Montgomery County:

Assistant District Attorneys
 Chief County Detective
 Constables/Deputy Constables
 County Detectives
 Deputy Chief County Detective
 Deputy District Attorneys
 District Attorney
 First Assistant District Attorney
 Lieutenants
 Special Assistant District Attorneys
 Special County Detectives

Northampton County:

Advisory Board to the Division of Children and Youth
 Members

Appointed Department Directors and Heads
 Committee to Study the Effects of Gambling in Northampton County
 Constable/Deputy Constable
 Coroner
 County Council Members
 County Executive
 County Solicitor
 District Attorney
 Election Commission Members
 General Purpose Authority Members
 Joint Planning Commission of Lehigh and Northampton Counties Members
 Lehigh and Northampton Transportation Authority Members
 Northampton County Area Agency on Aging Advisory Board Members
 Northampton County Conservation District Members
 Northampton County Coordinating Committee of the Lehigh Valley Transportation Study
 Northampton County Drug and Alcohol Commission Members
 Northampton County Mental Health/Mental Retardation Advisory Board Members
 Northampton County Overall Economic Development Committee Members
 Northampton County Park Board Members
 Northampton County Prison Advisory Board Members
 Northampton County Re-development Authority Members
 Personnel Appeals Board Members
 Personnel Commission Members
 Revenue Appeals Board Members

Northumberland County:

Affordable Housing Fund Board Members
 Agricultural Land Preservation Board Members
 Airport Authority Members
 Appointed Department Heads
 Appointed Directors of Departments
 Area on Agency on Aging Advisory Members
 Assistant District Attorney
 Assistant Solicitor
 Behavioral Health/Intellectual Development Services Advisory Board Members
 Board of Assessment Appeals Members
 Central Susquehanna Cooperative Extension Assoc. Members
 Chief Clerk
 Children & Youth Advisory Board Members
 Conservation District Board Members
 County Commissioners
 County Controller
 County Coroner
 County Treasurer
 Deputy Sheriff
 District Attorney
 Drug and Alcohol Advisory Board Members
 Economic Development Members
 Election Board Members
 Housing Authority Members
 Industrial Development Authority Members
 Jury Commissioner
 Juvenile Court Advisory Board Members
 Lewis Township Recreational Complex Committee Members
 Local Elected Officials Board Members
 Local Emergency Planning Committee Members
 Northumberland County Development Corporation Members

Northumberland County Recreation Commission Members
 Northumberland County/Montour Joint Airport Authority Members
 Planning Commission Members
 Prison Board Members
 Prothonotary and Clerk of Courts
 Redevelopment Authority of the County of Northumberland Members
 Register and Recorder of Deeds
 Retirement Board Members
 Safety, Security, Emergency Planning Committee Members
 Salary Board Members
 SCO Board Members
 SEDA Foundation Members
 SEDA-COG Board of Directors Members
 SEDA-COG Joint Rail Authority Members
 SEDA-COG Rural Planning Organization Members
 Sheriff
 Solicitor
 Wyoming Valley Levee Raising Mitigation Board Members

Pike County:

Assistant District Attorneys
 Chief County Detective
 Constables/Deputy Constables
 County Detectives
 District Attorney
 First Assistant District Attorney
 Special County Detectives

Susquehanna County:

Chief County Detective
 Constables/Deputy Constables
 District Attorney
 First Assistant District Attorney
 Task Force (Special) County Detectives

Warren County:

Commissioners
 Director of Human Services
 District Attorney
 Fiscal Director of Human Services
 Secretary
 Treasurer

Washington County:

Appointed Directors of Departments & Department Heads
 Assistant District Attorneys
 Chief Clerk
 Chief County Detective
 Clerk of Courts
 Constable/Deputy Constable
 Coroner
 County Board of Elections
 County Commissioners
 County Controller
 County Detectives
 County Planning Commission Members
 District Attorney
 Elected Treasurer
 Election Board Members
 Engineer
 First Assistant District Attorney
 Jury Commissioners
 North Franklin Twp. Bus. & Rec. Improve.
 Prothonotary
 Public Defender

Recorder of Deeds
 Register of Wills
 Salary Board Members
 Sheriff
 Sinking Fund Commission Members
 SRC Public Participation Panel
 SW Corner Work Investment
 SW PA Commission Members
 Treasurer
 Washington County Redevelopment Authority
 Washington County Tourism Promotion Agency
 Washington County Veterans Advisory Council Mem-
 bers
 Washington Cty. Children & Youth Services Members
 Washington Cty. Farmland Preservation Members
 Washington Cty. Planning Commission Members

County Auditors
 County Detectives
 County Engineer
 County Solicitor
 County Treasurer
 Court Administrator
 Deputy Sheriff
 Deputy Treasurer
 Director of Human Services
 District Attorney
 Domestic Relations Director
 Elected Officials
 Elections Director
 Emergency Management Coordinator
 GIS Specialist
 Housing Authority Members
 Job Training Coordinator
 Jury Commissioners
 Magisterial District Judge
 Maintenance Director
 Planning Commission Members
 Planning Director
 President Judge
 Prothonotary
 Redevelopment Authority Members
 Register of Wills/Recorder of Deeds
 Sheriff
 South Wayne Water & Sewer Authority Members
 Tax Claim Director
 Wallenpaupack Watershed Management District
 Warden
 Wayne Health & Hospital Authority Members
 Wayne Industrial Development Authority Members
 Wayne Library Authority Board Members

Wayne County:

911 Communications Director
 Agricultural Preservation Board Members
 Business Manager/Assistant Chief Clerk
 Chief Adult Probation Officer
 Chief Assessor
 Chief Clerk
 Chief Deputy Prothonotary/Clerk of Courts
 Chief Deputy Register of Wills/Recorder of Deeds
 Chief Deputy Sheriff
 Chief Juvenile Probation Officer
 Chief Public Defender
 Clerk of Courts
 Conservation Director
 Conservation District Board Members
 Constables/Deputy Constables
 Coroner

Counties Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Allegheny County:

County Police Department Assistant Superintendent
 Police Inspectors
 Police Lieutenant
 Police Sergeants

Butler County:

Area Agency on Aging Director
 Chief Clerk/Director of Administration
 Children and Youth Director
 Communications Center/Emergency Services Director
 (911/Hazmat)
 Community Action Director
 Community Development Director
 Conservation Director
 Drug and Alcohol Director
 Election Bureau Director
 Facilities and Operations Director
 Human Services Director
 Information Services Director
 Mental Health/Intellectual Disabilities Director

Motor Pool Director
 Parks and Recreation Director
 Personnel Department Director
 Planning Commission Director
 Prison Warden
 Property and Revenue Director
 Public Defender
 Purchasing Director
 Recycling and Waste Management Director
 Solicitor
 Sunny View Nursing and Rehabilitation Center Direc-
 tor
 Veterans Services Director

Cambria County:

Assistant District Attorneys
 Chief of Appellate Div. of the DA's Office
 Chief County Detective
 County Detectives
 First Assistant District Attorney

TOWNSHIPS

Township Public Officials:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Harmar Township, Allegheny County:

Auditors
 Board of Supervisors Members
 Bookkeeper/Clerk
 Chief of Police
 Code Enforcement/Zoning Officer
 Elected Tax Collector
 Emergency Management Coordinator
 Office Assistant
 Planning Commission Members
 Road and Parks Foreman
 Secretary/Treasurer
 Uniform Construction Code Appeals Board Members
 Zoning Hearing Board Members

Harrison Township, Allegheny County:

Chief of Police

Richland Township, Allegheny County:

Assistant Manager
 Board of Supervisors Members
 Code Enforcement Officer
 Manager
 Municipal Authority Members
 Parks and Recreation Board Members
 Parks and Recreation Coordinator
 Planning Commission Members
 Public Works Superintendent
 Zoning Hearing Board Members

Scott Township, Allegheny County:

Chief of Police

South Fayette Township, Allegheny County:

Chief of Police

Upper St. Claire Township, Allegheny County:

Chief of Police

Bensalem Township, Bucks County:

Appointed Directors of Departments & Department Heads
 Board of Auditors
 Code Appeals Board Members
 Community Development Advisory Board Members
 Disabled Persons Advisory Board Members
 Drug & Alcohol Advisory Board Members
 Emergency Management Advisory Board Members
 Engineer
 Environmental Advisory Board Members
 Fire Marshal
 Gaming Advisory Board Members
 Impact Fee Advisory Committee Members
 Parks & Recreation Board Members
 Planning Commission Members
 Police Chief
 Senior Citizens Advisory Board Members
 Shade Tree Commissioners Members
 Solid Waste Advisory Board Members
 Tax Collector
 Township Council Members
 Township Mayor
 Township Secretary
 Township Solicitor
 Township Supervisors
 Township Treasurer
 Vacant Property Review Committee Members
 Zoning Hearing Board Members

Lower Saucon Township, Bucks County:

Chief of Police

Franklin Township, Carbon County:

Alternate Sewage Enforcement Officer
 Assistant BOCA Property Maint. Code Enf. Officer
 Assistant Secretary Treasurer
 Auditors
 Board of Supervisors
 BOCA Property Maintenance Code Enforcement Officer
 Carbon County Solid Waste Authority Member
 Central Carbon Regional Comprehensive Plan Committee Representative
 Chief of Police
 Code Enforcement Officers
 Emergency Management Coordinator
 Engineers
 Lehigh Canal Commission Member
 Municipal Authority Member
 Planning Commission Members
 Property Maintenance Code Appeals Board Members
 Recreation and Parks Board Members
 Road Foreman
 Sewage Enforcement Officer
 Solicitor
 Tax Collectors
 Township Secretary/Treasurer
 Uniform Construction Code Bldg. Code Official
 Vacancy Board Members
 Zoning Hearing Board Members
 Zoning Hearing Board Solicitor
 Zoning Officer

Kidder Township, Carbon County:

Board of Supervisors
 Code Enforcement Officer
 Township Manager
 Zoning Officer
 Planning Commission Members
 Zoning Hearing Board Members
 Sewage Enforcement Officer
 Tax Collector
 Assistant Secretary/Treasurer
 Secretary/Treasurer
 Solicitor
 Road Master
 Police Chief

Packer Township, Carbon County:

Auditors
 Code Officer
 Permit Officer
 Planning Board Members
 Secretary
 Secretary/Treasurer
 Supervisors
 Tax Collector
 Zoning Hearing Board Members
 Zoning Officer

Conewago Township, Dauphin County:

Auditor
 Board of Auditors Members
 Board of Supervisors Members
 Constable
 Emergency Management Coordinator
 Engineer
 Municipal Authority Members
 Open Records Officer
 Park and Recreation Advisory Board Members
 Pension Plan CAO
 Planning Commission Members
 Roadmaster

Secretary/Asst. Treasurer
Sewer Enforcement Officer
Solicitor
Tax Collector
Treasurer/Asst. Secretary
UCC Appeals Board Members
UCC Inspector
Vacancy Board Members
Zoning Hearing Board Members
Zoning Officer

East Hanover Township, Dauphin County:

Appointed Directors of Departments & Department Heads
Assessor
Board of Health
Police Officers
Road Master
Tax Collector
Township Engineer
Township Health Officer
Township Manager
Township Secretary
Township Solicitor
Township Treasurer/Asst. Treasurer
Township Supervisors
Board of Auditors
Building and Housing Authority Members
Joint Water Board Members
Township Planning Commission Members
Zoning Hearing Board Members

Lower Paxton Township, Dauphin County:

Agricultural Security Area Advisory Committee Members
Arts Council Members
Authority Engineer
Board of Auditors Members
Board of Supervisors Members
Codes Enforcement Officer
Engineer
FCC Operating Board Members
Finance Director
Fire Marshal
Greenway Committee Members
Health Officer
Parks & Recreation Board Members
Planning & Zoning Officer
Planning Commission Members
Police Chief
Police Lieutenants
Public Safety Committee Members
Public Safety Director
Public Works Director
Recycling Committee Members
Shade Tree Commission Members
Solicitor
Tax Collector
Township Authority Board Members
Township Manager
Vacancy Board Members
Village of Linglestown Committee Members
Zoning Hearing Board Members

Lower Swatara Township, Dauphin County:

Township Commissioners
Township Manager
Financial Administrator
Police Chief
Code Enforcement Administrator

Solicitor
Tax Collector
Treasurer
Secretary

Middle Paxton Township, Dauphin County:

Auditors
Secretary/Treasurer
Solicitor
Supervisors
Tax Collector

Rush Township, Dauphin County:

Auditors
Secretary/Treasurer
Solicitor
Supervisors
Tax Collector

South Hanover Township, Dauphin County:

Appointed Directors of Departments & Department Heads
Assistant Township Treasurer
Board of Auditors
Board of Supervisors
Building Codes Appeals Board Members
Fire Marshal
Joint Water Board Members
Park and Recreation Board Members
Public Safety Advisory Board Members
Road Master
South Hanover Twp. Water and Sewer Auth. Members
Tax Collector
Township Engineer
Township Manager
Township Planning Commission Members
Township Secretary
Township Solicitor
Township Treasurer
Vacancy Board Members
Zoning Hearing Board Members

Susquehanna Township, Dauphin County:

Administrative Secretary
Civil Service Commission Members
Emergency Management Coordinator
Fire Marshal
Health Board Members
Industrial & Commercial Development Authority Members
Pension Committee Members
Plumbing Board Members
Police Chief
Recreation Advisory Committee Members
Sewer Authority Members
Shade Tree Commission Members
Solicitor
Susquehanna Township Authority Members
Tax Collector
Township Auditors
Township Commissioners
Township Engineer
Township Planning and Zoning Officer
Township Planning Commission
Township Secretary/Manager/Chief Admin. Officer
Township Treasurer
Vacancy Board Members
Zoning Hearing Board Members & Attorney

Swatara Township, Dauphin County:

Township Commissioners
Tax Collector/Treasurer

Business Privilege Tax Collector
 Township Recording Secretary
 Engineer
 Township Administrator
 Chief of Police
 Code Enforcement Director
 Code Enforcement Officers
 Planning/Zoning Coordinator
 Health Officer
 Fire Marshal
 Solicitor
 Planning Commission Members
 Zoning Hearing Board Members
 Civil Service Commission Members
 Vacancy Board Members
 Sewer Authority Members
 Solicitors

Washington Township, Dauphin County:

Auditors
 Secretary/Treasurer
 Solicitor
 Supervisors
 Tax Collector
 Township Manager
 Road Master
 Township Engineer
 Planning Commission Members
 Recreation Board Members
 Zoning Hearing Board Members
 Vacancy Board Members
 Washington Township Authority Members

West Hanover Township, Dauphin County:

Accountant
 Appointed Directors of Departments & Department
 Heads
 Assistant Township Secretary/Treasurer
 Auditors
 Building Codes Appeals Board Members
 Environment Advisory Council Members
 Fire Marshal
 Joint Water Board Members
 Park and Recreation Board Members
 Public Safety Advisory Board Members
 Tax Collector
 Township Engineer
 Township Manager
 Township Planning Commission Members
 Township Secretary/Treasurer
 Township Solicitor
 Twp. Supervisors
 Vacancy Board Members
 West Hanover Twp. Water and Sewer Auth. Members
 Zoning Hearing Board Members

Wisconisco Township, Dauphin County:

Administrative Assistant
 Board of Supervisors Members
 Emergency Management Coordinator
 Office Manager
 Planning Commission Members
 Police Chief
 Roadmaster
 Secretary
 Tax Collector
 Treasurer
 Wastewater Treatment Operator
 Zoning Hearing Board Members
 Zoning Officer

Harborcreek Township, Erie County:

Agriculture Security Committee Members
 Appeals Board for the UCC Members
 Assistant Secretary
 Board of Auditors Members
 Board of Supervisors Members
 Code Enforcement
 Comptroller
 East Erie Suburban Recreation and Conservation Au-
 thority Members
 EMA Director
 Erie Water Authority Members
 Local Service Tax Collector
 Management Information Systems
 Operations of Manager
 Parks and Recreation Board Members
 Parks Crew
 Parks Project Coordinator
 Planning Commission Members
 Receptionist
 Road Crew
 Roads Secretary
 Secretary
 Sewer Authority Members
 Solicitor
 Superintendent of Administration
 Superintendent of Code Enforcement
 Superintendent of Parks
 Superintendent of Planning
 Superintendent of Public Safety
 Superintendent of Public Works
 Superintendent of Roads
 Superintendent of Zoning
 Tax Collector
 Township Engineer
 Township Supervisors
 Treasurer
 Vacancy Board Members
 Water Authority Members
 Zoning Administrator
 Zoning Hearing Board Members

McKean Township, Erie County:

Board of Auditors Members
 Board of Supervisors Members
 Engineer
 Planning Commission Members
 Recreation Authority Members
 Roadmaster
 Secretary
 Sewage Treatment Plant Operator
 Sewer Authority Members
 Solicitor
 Tax Collector
 Treasurer
 Water Authority Members
 Zoning Administrator
 Zoning hearing Board Members

Millcreek Township, Erie County:

Administrator
 Assistant Secretary
 Assistant Treasurer
 Board of Supervisors Members
 Cable Television Advisory Committee Members
 Engineer
 Planning Commission Members
 Recycling Advisory & Education Committee Members
 Roadmaster
 Safety Committee Members

Secretary
Sewer Authority Members
Solicitor
Treasurer
Water Authority Members
Zoning Hearing Board Members

Summit Township, Erie County:

Auditor
Board of Supervisors Members
Code Enforcement Officer
Director of Land Development
Director of Parks & Recreation
Engineer
Industrial Economic Development Authority Members
Planning Commission Members
Recreation Board Members
Roadmaster
Sewer Authority Members
Solicitor
Tax Collector
Township Secretary
Treasurer
Water Authority Members
Zoning Administrator
Zoning Hearing Board Members

Waterford Township, Erie County:

Auditor
Earned Income Tax Collector
Engineer
Office Manager
Planning Commission Members
Real Estate Tax Collector
Road Master
Secretary/Treasurer
Sewer/Water Authority Members
Solicitor
Supervisors
Zoning Hearing Board Members
Zoning Officer

East Hanover Township, Lebanon County:

Administrative Assistant
Appointed Directors of Departments & Department
Heads
Auditors
Constable
Engineer
Planning Commission Members
Solicitor
Township Secretary/Treasurer
Township Supervisors
Zoning Hearing Board Members

Bear Creek Township, Luzerne County:

Auditors
Board of Supervisors
Building Code Official
Emergency Management Coordinator
Planning Commission Members
Road Master
Secretary/Treasurer
Sewage Enforcement Officer
Solicitor
Tax Collector
Township Engineer
Zoning Hearing Board Members
Zoning Officer

Butler Township, Luzerne County:

Board of Supervisors Members

Foster Township, Luzerne County:

Engineer
Solicitor
Supervisor

Hazle Township, Luzerne County:

Building Inspectors
CanDo Board Members
Code Enforcement Officers
Electrical Inspector
Emergency Management Coordinators
Fire Inspectors
Members Township Board of Supervisors
Members, Building Code Appeals Board
Members, Hazle Township Health Alliance
Members, Property Maintenance Appeals Board
Municipal Authority Members
Planning Commission Members
Recreation Board Members
Recycling Coordinator
Road Master
Sewage Enforcement Officers
Tax Collector
Township Auditors
Township Solicitor(s)
Zoning Hearing Board Members
Zoning Officer

Jenkins Township, Luzerne County:

Building Inspector
Members Board of Supervisors
Planning Commission Members
Recreation Board Members
Sewage Enforcement Officer
Township Manager
Zoning Hearing Board Members
Zoning Officer

Kingston Township, Luzerne County:

Assistant Township Manager
Chief of Police
Code/Zoning Officer
Members Township Board of Supervisors
Planning Commission Members
Public Works Manager
Road Superintendent
Tax Collector
Township Engineer
Township Manager
Township Solicitor(s)
Uniform Construction Code Committee Members
Zoning Hearing Board Members

Lehman Township, Luzerne County:

Auditors
Board of Supervisors Members
Engineer
Planning Commission Members
Solicitor
Tax Collector
Zoning Hearing Board Members

Newport Township, Luzerne County:

Constable
Newport Municipal Authority Members
Newport Sanitary Authority Members

Tax Collector
Township Commissioners
Township Manager

Plains Township, Luzerne County:

Appointed Dir. of Dept. & Dept. Heads
Board of Auditors
Engineer
Plains Township Sewer Authority
Plains Township Water Authority
Tax Collector
Township Board of Commissioners
Township Commissioners
Township Planning Commission
Township Secretary
Township Solicitor
Township Treasurer
Zoning Hearing Board

Wilkes-Barre Township, Luzerne County:

Business Administrator
Chief of Police
Council Members
Council Secretary
Department Officers/Heads
Mayor
Members, Planning Commission
Members, Zoning Appeals Board
Members, Zoning Board
Secretary
Solicitor
Tax Collector
Township Attorney
Zoning Code Officer

Barrett Township, Monroe County:

Architectural Review Committee Members
Board of Auditors
Code Appeals Board Members
Code Enforcement Officer
Environmental Advisory Committee Members
Open Space Committee Members
Park Committee/Regional PARC Members
Planning Commission Members
Regional Open Space Committee Members
Secretary/Treasurer
Sewage Enforcement Officer
Solicitor(s)
Tax Collector
Township Engineer
Township Secretary
Township Supervisors
Vacancy Board Members
Vacant Property Review Board Members
Zoning Codes Officer

Chestnuthill Township, Monroe County:

Alternate Engineer
Alternate Sewage Enforcement Officer
Auditors
Board of Supervisors
Building Code Board of Appeals Members
Building Code Officials
Constable
Earned Income Tax
Emergency Services Coordinator
Engineer
Infrastructure Coordinator
Planning Commission Members
Planning Secretary
Property Tax Collector

Roadmaster
Secretary/Treasurer/Office Manager
Sewage Enforcement Officer
Sewage Enforcement Secretary
Solicitors
Special Counsel
Supervisors
Township Manager
West End Park and Open Space Commission Members
Zoning Hearing Board Members
Zoning Officer

Coolbaugh Township, Monroe County:

Board of Auditors
Chief of Police
Code Enforcement Officer
Constable
Controller/Business Manager
Coolbaugh Twp. Community Partnership Commission
Members
Environmental Advisory Council Members
Members, Board of Supervisors
Municipal Authority Board Members
Municipal Authority Members
Parks & Recreation Commission Members
Planning Commission Members
Planning Commission Members
Road Master
Solicitor
Tax Collector
Township Secretary
Treasurer/Sewage Enforcement Officer/Receptionist/
Zoning Hearing Board Secretary
Vacancy Board Members
Zoning Hearing Board Members

Covington Township, Monroe County:

Alternate Sewage Enforcement Officer
Board of Auditors
BOCA Code Enforcement Officer
Building Inspector
Code Enforcement Officer
Director of Public Works
Emergency Management Coordinator
Engineer
Members, Board of Supervisors
Planning Commission Members
Police Officer in Charge
Secretary/Treasurer
Sewage Enforcement Officer
Sewer Authority Members
Solicitors
Tax Collectors
Vacancy Board Members
Zoning Hearing Board Members
Zoning/Code Enforcement Officer

Dingman Township, Monroe County:

Building & Well Code Official
Building Hearing Board Members
Chief of Police
Code Enforcement Officer
Constable
CPA
Emergency Management Coordinator
Engineer
Members, Board of Auditors
Members, Board of Supervisors
Municipal Authority Board Members
Planning Commission Members

Planning Commission Members
 Recreation & Parks Commission Members
 Road Master
 Sewage Enforcement Officer
 Tax Collector
 Township Secretary/Treasurer
 Township Solicitor
 Zoning Hearing Board Members
 Zoning Officer

Hamilton Township, Monroe County:

Architectural Security Area Committee Members
 Auditors
 Building Codes Board of Appeals Committee Members
 Earned Income Tax Committee Members
 F/S/R Board Members
 HJP Park & Open Space Commission Members
 Old Mill Board Members
 Planning Commission Members
 Supervisors
 Tax Collector
 Zoning Hearing Board Members

Jackson Township, Monroe County:

Board of Supervisors
 Grounds/Open Space
 HJP Park and Open Space Commission Members
 Planning Commission members
 Roadmaster
 Secretary/Treasurer
 Supervisors
 Zoning Hearing Board Members
 Zoning Officer/sewage Officer

Palmyra Township, Monroe County:

Board of Auditors
 Building Inspector
 Constable
 Emergency Management Coordinator
 Members, Board of Supervisors
 Municipal Authority Board Members
 Planning Commission Members
 Sewage Enforcement Officer
 Solicitor
 Tax Collector
 Township Administrator
 Township Engineer
 Zoning Hearing Board Members
 Zoning Officer

Paradise Township, Monroe County:

Appointed Directors of Departments & Department
 Heads
 Board of Auditors
 Engineer
 Environmental Advisory Council
 Tax Collector
 Township Planning Commission
 Township Secretary/Assistant Secretary
 Township Solicitor
 Township Supervisors
 Township Treasurer/Assistant Treasurer
 Zoning Hearing Board

Pocono Township, Monroe County:

Board of Supervisors Members
 Director of Public Works
 Roadmaster
 Secretary
 Treasurer

Stroud Township, Monroe County:

Assistant Office Manager
 Board of Supervisors Members
 Chief of Police
 Executive Director
 Office Manager
 Roadmaster
 Stroud Region Open Space and Recreation Comm.
 Members
 Zoning Officer

Tobyhanna Township, Monroe County:

Assistant Township Secretary
 Assistant Township Treasurer
 Board of Auditors
 Open Space Advisory Committee Members
 Planning Commission Members
 Sewage Enforcement Officer
 Solicitor(s)
 Tax Collector
 Township Engineer
 Township Secretary
 Township Supervisors
 Township Treasurer
 Zoning Hearing Board Members
 Zoning Officer

Tunkhannock Township, Monroe County:

Agricultural Security Advisory Committee
 Alternate Sewage Enforcement Officer
 Assistant Zoning Officer
 Board of Supervisors
 Engineer
 Environmental Advisory Council Members
 Planning & Grants Administrator
 Planning Commission Members
 Secretary/Treasurer
 Sewage Enforcement Officers
 Solicitor
 Tax Collectors
 Vacancy Board Members
 Zoning Enforcement Officer
 Zoning Hearing Board Members

Upper Mount Bethel Township, Monroe County:

Alternate Sewage Enforcement Officer
 Board of Supervisors Members
 Building Codes Inspector
 Environmental Advisory Council Members
 Planning Commission Members
 Recreation Board Members
 Road Master
 Sewage Enforcement Officer
 Solicitors
 Tax Collector
 Township Engineer
 Township Manager
 Zoning/Building Codes Official
 Zoning/Building/Sewage Liaison

Hanover Township, Northampton County:

BOCA Appeal Board Members
 Engineer
 Fire Company Captain
 Fire Company Chief
 Fire Company President
 Impact Fee Advisory Committee Members
 Members, Board of Auditors
 Planning Commission Members
 Police Chief

Recreation Advisory Board Members
 Shade Tree Advisory Board Members
 Solicitor
 Special Events Committee Members
 Tax Collector
 Township Asst. Secretary/Treasurer
 Township Manager
 Township Secretary/Treasurer
 Township Supervisors
 Zoning Hearing Board Members

Lackawaxen Township, Pike County:

Auditor
 Planning Commission Members
 Secretary/Treasurer
 Supervisor
 Zoning Hearing Board Members

Lehman Township, Pike County:

Alternate Township Engineer
 Alternate Zoning Enforcement Officer
 Board of Auditors
 Board of Supervisors Members
 Building Code Appeal Board Members
 Building Code Enforcement Officer
 Deputy Building Code Enforcement Officer
 Planning Commission Members
 Secretary/Treasurer
 Sewage Enforcement Officer
 Solicitors (Township, Zoning Hearing Board, Water & Sewer Authority)
 Township Engineers (Township & Water & Sewer Authority)
 Water and Sewer Authority Members

Preston Township, Pike County:

Board of Supervisors
 Office Manager
 Right-To-Know Officer
 Secretary
 Treasurer

Amwell Township, Washington County:

City Clerk
 City Controller
 City Council Members
 Mayor
 Planning Commission Members
 Police Chief
 Solicitor
 Treasurer/Tax Collector
 Zoning Hearing Board Members

Blaine Township, Washington County:

Auditors/Controller
 Building Inspector
 Chief of Police
 Emergency Management Coordinator
 Engineer
 Fire Chief
 Mayor
 Solicitor
 Tax Assessor
 Tax Collector
 Township Manager
 Township Secretary
 Township Supervisors
 Zoning Officer

Buffalo Township, Washington County:

Auditors
 Building Code Official
 Code/Zoning/Sewage Enforcement Officer
 Emergency Management Coordinator
 Engineer
 Planning Commission Members
 Secretary
 Solicitor
 Tax Collector—Real Estate
 Tax Collectors—EIT & LST
 Township Supervisor
 Township Supervisor/Road Master
 Township Supervisor/Secretary-Treasurer
 Zoning Hearing Board Members

Canton Township, Washington County:

Code Enforcement/Zoning Officer
 Members, Park and Recreation Board
 Members, Planning Commission
 Members, Zoning Hearing Board
 Secretary/Treasurer
 Solicitor
 Tax Collector
 Township Auditors
 Township Supervisors

Carroll Township, Washington County:

Chief of Police
 Elected Auditors
 Elected Tax Collector
 Secretary—Treasurer
 Solicitor
 Supervisors
 Zoning Officer

Chartiers Township, Washington County:

Chief of Police
 Director of Public Works
 Members, Board of Township Supervisors
 Members, Parks and Recreation Board
 Members, Planning Commission
 Members, Zoning Hearing Board
 Real Estate Tax Collector
 Solicitor
 Township Manager
 Township Treasurer
 Zoning Officer/Building Inspector

Cecil Township, Washington County:

Board of Supervisors
 Chief of Police
 Engineer and Acting Zoning Officer
 Municipal Authority Members
 Parks & Recreation Board Members
 Planning Commission Members
 Solicitor
 Tax Collector
 Township Manager
 Zoning Hearing Board Members

Cross Creek Township, Washington County:

Auditors
 Board of Supervisors
 Code Enforcement & Zoning Officer
 Independent Auditors
 Joint Sewer Authority Members
 Park & Recreation Committee Members
 Road Master
 Secretary/Treasurer/R.E. Tax Collector

Solicitor
Township Engineer
Zoning Hearing Board Members

Donegal Township, Washington County:

Board of Supervisors Members
Building Code Official/Inspector
Chief Road Master
Community Center Committee Members
Emergency Management Coordinator
Planning Commission Members
Road Masters
Secretary/Treasurer
Tax Collectors

East Bethlehem Township, Washington County:

Board of Commissioners
Members of Sewage Authority
Members of Water Authority
Members of Zoning Office
Police Captain
Township Secretary
Township Treasurer
Zoning Officer

East Finley Township, Washington County:

Appointed Auditors
Appointed Tax Collector
Elected Tax Collector
Planning Commission Members
Secretary/Treasurer
Solicitor
Township Supervisors
Zoning Hearing Board Members

Fallowfield Township, Washington County:

Members, Board of Supervisors
Members, Fallowfield Township Municipal Authority
Road Foreman
Solicitor
Township Secretary/Treasurer
Zoning Officer

Hanover Township, Washington County:

Auditors
Chief of Police
Planning Commission Members
Secretary/Treasurer
Sewer Authority Members
Solicitor
Tax Collector
Township Supervisors
Vacancy Board Members
Zoning Hearing Board Members
Zoning Officer

Hopewell Township, Washington County:

Board of Supervisors
Planning Commission Members
Secretary/Treasurer
Solicitor
Tax Collector
Zoning Hearing Board Members

Independence Township, Washington County:

Appeals Board Members
Auditors
Code Enforcement Officer
Elected Tax Collector
Emergency Mgt. Coordinator
Planning Commission Members

Solicitor
Supervisors
Township Secretary/Treasurer
Vacancy Board Members
Wage Tax Collector
Zoning & Building Inspector

Jefferson Township, Washington County:

Agricultural Area Advisory Committee Members
Architectural, Agricultural & Historical Preservation
Commission Members
Board of Auditors Members
Board of Supervisors
Countywide Tax Collection Committee Members
Cross Creek Valley Regional Planning Commission
Members
Emergency Management Officer
Open Records Officer
Ordinance Enforcement Officer
Parks and Recreation Board Members
Planning Commission Members
Police Chief
Real Estate Tax Collector
Road Master
Secretary/Treasurer
Solicitor
Vacancy Board Members
Wage Tax Collector
Water Authority Members
Zoning Hearing Board Members

Morris Township, Washington County:

Board of Auditors
Constable
Planning Commission Members
Secretary/Treasurer
Tax Collector
Township Board of Elections Members
Township Board of Supervisors
Zoning Hearing Board Members

Mount Pleasant Township, Washington County:

Animal Control Officer
Emergency Management Officer
Fire Chief
Members, Board of Auditors
Members, Board of Supervisors
Members, Park and Recreation Board
Members, Planning Commission
Members, Zoning Hearing Board
Municipal Authority Members
Real Estate Tax Collector
Road Master
Secretary-Treasurer
Solicitor
Tax Collector(s)
UCC Appeals Board Members
Vacancy Board Members
Zoning Officer & Building Code Official

North Bethlehem Township, Washington County:

Auditors/Controller
Chief of Police
Engineer
Fire Chief
Solicitor
Tax Collector
Township Manager
Township Secretary
Township Supervisors

North Franklin Township, Washington County:

Board of Supervisors
 Planning Commission Members
 Recreation and Business Improvement Authority Mem-
 bers
 Secretary/Treasurer
 Solicitor
 Tax Collector
 Township Engineer
 Vacancy Board Members
 Zoning Hearing Board Members

North Strabane Township, Washington County:

Appointed Directors of Departments & Department
 Heads
 Board of Auditors
 Engineer
 Fire Chief
 Library Board Members
 Municipal Authority Board Members
 Parks and Recreation Board Members
 Tax Collector
 Township Manager
 Township Planning Commission Members
 Township Solicitor
 Township Supervisors
 Township Tax Collector/Assessor
 Township Treasurer
 Vacancy Board Members
 Zoning Hearing Board Members

Nottingham Township, Washington County:

Animal Control Officer
 Assistant Zoning Officer/DMO
 Board of Auditors Members
 Board of Supervisors
 Constable
 EIT/LST/Delinquent Per Capita Tax Collector
 Emergency Management Coordinator
 Peters Creek Sanitary Auth. Representatives
 Planning Commission Members
 Recreation Board Members
 Solicitors
 Tax Collector
 Township Engineer
 Township Planning Consultant
 Township Secretary
 Township Treasurer
 UCC Board of Appeals Members
 Zoning Hearing Board Members
 Zoning Officer

Peters Township, Washington County:

Assistant Planner/Zoning Officer
 Assistant Township Manager/Treasurer/Tax Collector
 Building Code Appeals Board Members
 Building Inspectors
 Cable Television Board Members
 Council Members
 Environmental Quality Board Members
 Fire Chief
 Library Director
 Members Park and Recreation Board
 Members Peters Creek Sanitary Authority
 Members Peters Township Library
 Members Peters Township Sanitary Authority
 Park and Recreation Director
 Peters Creek Sanitary Authority Manager
 Planning Commission Members
 Planning Director

Police Chief
 Public Works Director
 Township Engineer
 Township Manager/Secretary
 Township Solicitor
 Youth Commission Members
 Zoning Hearing Board Members

Robinson Township, Washington County:

Auditors
 Citizens Advisory Panel Members
 Code Enforcement Officer
 Emergency Mgt. Coordinator
 Planning Commission Members
 Secretary—Zoning Administrator
 Solicitor
 Supervisors
 Tax Collector
 Zoning Hearing Board Members

Smith Township, Washington County:

Burgettstown Smith Township Joint Sewerage Author-
 ity
 Planning Commission Members
 Tax Collector
 Township Auditors
 Township Secretary
 Township Supervisors
 Treasurer
 UCC Appeals Board Members
 Zoning Hearing Board Members

Somerset Township, Washington County:

Auditors
 Code Enforcement/Zoning Officer
 Constable
 Members Board of Supervisors
 Planning Commission Board Members
 Secretary/Treasurer
 Tax Assessor
 Tax Collector
 Vacancy Board Members
 Zoning Hearing Board Members

South Franklin Township, Washington County:

Auditors
 EIT Tax Collector
 Park Board Members
 Planning Commission Members
 Real Estate Tax Collector
 Solicitor
 Supervisors
 Township Engineer
 Township Manager
 Township Secretary/Treasurer

South Strabane Township, Washington County:

Auditors
 Building Code Appeals Board Members
 Citizens Library Board Representative
 Emergency Mgt. Coordinator
 Engineers
 Fire Chief
 Manager/Zoning Officer/Treasurer
 Park-Recreation Council Members
 Planning Commission Members
 Police Chief
 Road Master
 Sanitary Authority Members
 Solicitor
 Tax Collector

Township Supervisors
Vacancy Board Members
Zoning Hearing Board Members

Union Township, Washington County:

Board of Supervisors
Peters Creek Sanitary Auth. Board Members
Planning Commission Members
Solicitors
Tax Collector
Township Engineer
Township Secretary-Treasurer
West Elizabeth Sanitary Auth. Board Members
Zoning Hearing Board Members

West Bethlehem, Washington County:

Auditors/Controller
Chief of Police
Engineer
Fire Chief
Solicitor
Tax Collector
Township Manager
Township Secretary
Township Supervisors

West Finely Township, Washington County:

Auditors
Planning Commission Members
Secretary/Treasurer
Solicitor
Tax Collector
Township Engineer
Township Supervisors

West Pike Run Township, Washington County:

Chief of Police
Code Enforcement Officer
Members, Board of Supervisors
Municipal Authority Board Members
Planning Commission Members
Tax Collector
Township Secretary

Dreher Township, Wayne County:

Board of Supervisors
Secretary/Treasurer

Palmyra Township, Wayne County:

Appeals Board Members
Auditor
Board of Auditors
Building Inspector
Planning Commission Members
Right-To-Know Officer
Secretary/Treasurer
Sewage Enforcement Officer
Tax Collector
Zoning Hearing Board Members
Zoning Officer

Salem Township, Wayne County:

Board of Supervisors
Planning Commission Members
Road Crew
Secretary/Treasurer

Township Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Harrison Township, Allegheny County:

Detective
Police Sergeants

Scott Township, Allegheny County:

Police Corporals
Police Sergeants

South Fayette Township, Allegheny County:

Police Captains
Police Lieutenants
Police Sergeants

Upper St. Claire Township, Allegheny County:

Police Corporals
Police Lieutenants
Police Sergeants

Lower Saucon Township, Bucks County:

Police Corporals
Police Sergeants

Derry Township, Dauphin County:

Code Enforcement Officer
Director of Community Development
Director Public Works/Road Master
Library Director
Parks and Recreation Director

East Hanover Township, Dauphin County:

Admin. Asst.
Codes & Zoning, SEO, Bldg. Inspections (apptd. firm)

Director Parks and Recreation
Director Public Works/Road Master
Park and Recreation Leader
Sewage Enforcement Officer

Lower Paxton Township, Dauphin County:

Police Corporals
Police Lieutenants
Police Sergeants

South Hanover Township, Dauphin County:

Assistant Public Works Foreman
Building Code Enforcement Officer
Director Parks and Recreation
Emergency Mgt. Coordinator
Park and Recreation Leader
Planning and Zoning Officer
Public Works Foreman
Sewage Enforcement Officer

Susquehanna Township, Dauphin County:

Assistant Highway Superintendent
Authority Maintenance Superintendent
Authority Manager
Building/Plumbing Inspector
Codes Enforcement Officer
Emergency Mgt. Coordinator
Health Officer
Highway Superintendent
Sewage Enforcement Officer
Sewer Authority Engineer
Zoning Officer

Washington Township, Dauphin County:

Emergency Mgt. Coordinator
Sewage Enforcement Officer
State Building Codes Administrator
Zoning/Codes Enforcement Officer

West Hanover Township, Dauphin County:

Admin. Asst.
Building Code Official
Director Parks and Recreation
Director Public Works/Road Master
Emergency Mgt. Coordinator
Park and Recreation Leader
Planning and Zoning Officer
Sewage Enforcement Officer

Millcreek Township, Erie County:

Chief of Police
Director of Fire Prevention
Garage Foreman
Human Resources Manager
Maintenance Director
Parks and Recreation Department Director
Public Services Director
Recycling Coordinator
Sewer Department Foreman
Traffic Engineer
Zoning Administrator

East Hanover Township, Lebanon County:

Sewage Enforcement Officer
Zoning Officer/Building Code Officer

Butler Township, Luzerne County:

Manager
Solicitor

Lehman Township, Luzerne County:

Police Chief
Road Foreman
Secretary
Treasurer
Zoning Officer

Coolbaugh Township, Monroe County:

Facilities Manager
Road Foreman

Palmyra Township, Monroe County:

Building Inspector
Emergency Management Coordinator
Facilities Manager
Sewage Enforcement Officer
Zoning Officer

Hanover Township, Northampton County:

Assistant Recreation Director
Asst. Recreation Director(s)
BAPL Library Representative
Office Support Associate
Public Works Director
Receptionist Clerk
Recreation Director
Township Manager's Secretary
Zoning Officer
Zoning-Code Enforcement Officer

North Strabane Township, Washington County:

Chief of Police
Code Enforcement Officer
Deputy Fire Chief
Road Superintendent
Township Certified Sewage Enforcement Officer
Township Code Enforcement Officer
Township Planning and Zoning Officer
Township Secretary

OTHER

Public Officials:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Municipality of Monroeville, Allegheny County:

Assistant Tax Collector
Building Inspector
Chief of Police
Director of Building, Engineering and Planning
Director of Finance and Personnel
Director of Information Technology
Director of TV 15
Fire chief
Library Board Members
Library Director
Mayor
Member of Council
Municipal Manager
Planning Commission Members
Police Pension Committee Members
Redevelopment Authority Members

Senior Center Council Members
Senior Center Director
Solicitor
Superintendent of Public Works
Tax Collector
Zoning Hearing Board Members
Zoning Officer

Visitors Bureau of Monroeville, Allegheny County:

Tourism Board Appointed Members

Carbondale Technology Transfer Center, Lackawanna County:

Counsel
Office Manager
Secretary
Treasurer
Vice President Controller

Executive Level Public Employees:

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

Municipality of Monroeville, Allegheny County:

Police Corporal
Police Detectives
Police Lieutenant
Police Officers
Police Sergeant

Visitors Bureau of Monroeville, Allegheny County:

Executive Director

**Carbondale Technology Transfer Center,
Lackawanna County:**

Executive Director

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