

# NOTICES

## DEPARTMENT OF BANKING

### Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 8, 2012.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Holding Company Acquisitions

| <i>Date</i> | <i>Name and Location of Applicant</i>   | <i>Action</i> |
|-------------|---|---------------|
| 5-4-2012    | ESSA Bancorp, Inc.<br>Stroudsburg<br>Monroe County  | Approved      |
|             | Application for approval to acquire 100% of First Star Bancorp, Inc., Bethlehem, and thereby indirectly acquire 100% of First Star Bank, Bethlehem. |               |

#### Consolidations, Mergers, and Absorptions

| <i>Date</i> | <i>Name and Location of Applicant</i>   | <i>Action</i> |
|-------------|---|---------------|
| 5-4-2012    | ESSA Bank and Trust<br>Stroudsburg<br>Monroe County   | Approved      |
|             | Application for approval to merge First Star Bank, Bethlehem, with and into ESSA Bank and Trust, Stroudsburg. |               |

#### Branch Applications

##### De Novo Branches

| <i>Date</i> | <i>Name and Location of Applicant</i>          | <i>Location of Branch</i>                                      | <i>Action</i> |
|-------------|--|--|---------------|
| 5-2-2012    | Susquehanna Bank<br>Lititz<br>Lancaster County | Route 140 and Englar Road<br>Westminster<br>Carroll County, MD | Withdrawn     |

##### Branch Consolidations

| <i>Date</i> | <i>Name and Location of Applicant</i>          | <i>Location of Branch</i>  | <i>Action</i> |
|-------------|--|--|---------------|
| 5-2-2012    | Susquehanna Bank<br>Lititz<br>Lancaster County | <i>Into:</i> 40 Center Square<br>Greencastle<br>Franklin County<br><br><i>From:</i> 35 Carlisle Street<br>Greencastle<br>Franklin County | Filed         |

##### Branch Discontinuances

| <i>Date</i> | <i>Name and Location of Applicant</i>                               | <i>Location of Branch</i>                           | <i>Action</i> |
|-------------|---|---|---------------|
| 4-30-2012   | Greater Delaware Valley Savings Bank<br>Delaware County<br>Broomall | 82 East Lancaster Avenue<br>Paoli<br>Chester County | Closed        |

## NOTICES

## SAVINGS INSTITUTIONS

No activity.

## CREDIT UNIONS

**Consolidations, Mergers, and Absorptions**

| <i>Date</i> | <i>Name and Location of Applicant</i>  | <i>Action</i> |
|-------------|--|---------------|
| 5-2-2012    | Incol Credit Union<br>Old Forge<br>Lackawanna County<br>Application for approval to merge N.M.H. Federal Credit Union, Wyoming, with and into Incol Credit Union, Old Forge. | Filed         |

The Department's web site at [www.banking.state.pa.us](http://www.banking.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 12-975. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Actions on Applications**

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 15, 2012.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

**BANKING INSTITUTIONS****Section 112 Acquisitions**

| <i>Date</i> | <i>Name and Location of Applicant</i>  | <i>Action</i> |
|-------------|--|---------------|
| 5-8-2012    | Lovell Minnick Partners and related entities<br>150 North Radnor Chester Road, Suite A200<br>Radnor, PA 19087<br>Application for approval to acquire up to 24.9% of the common stock of TriState Capital Holdings, Inc., Pittsburgh. | Filed         |

**Holding Company Acquisitions**

| <i>Date</i> | <i>Name and Location of Applicant</i>   | <i>Action</i> |
|-------------|---|---------------|
| 5-15-2012   | The Bryn Mawr Trust Corporation<br>Bryn Mawr<br>Montgomery County<br>Application for approval to acquire 100% of Davidson Trust Company, Devon. | Effective     |

**Consolidations, Mergers, and Absorptions**

| <i>Date</i> | <i>Name and Location of Applicant</i>   | <i>Action</i> |
|-------------|---|---------------|
| 5-15-2012   | The Bryn Mawr Trust Company<br>Bryn Mawr<br>Montgomery County<br>Merger of Davidson Trust Company, Devon, with and into The Bryn Mawr Trust Company, Montgomery County. | Effective     |

| <i>Date</i> | <i>Name and Location of Applicant</i>  | <i>Action</i> |
|-------------|--|---------------|
| 5-10-2012   | Susquehanna Bank<br>Lititz<br>Lancaster County   | Filed         |
|             | Application for approval to purchase assets and assume liabilities of one branch of Community First Bank, Pikesville, Maryland, located at:<br>3725 Old Court Road<br>Pikesville<br>Baltimore County<br>Maryland |               |

**Branch Applications****De Novo Branches**

| <i>Date</i> | <i>Name and Location of Applicant</i>                           | <i>Location of Branch</i>                                | <i>Action</i> |
|-------------|---|--|---------------|
| 5-9-2012    | Mifflinburg Bank & Trust Company<br>Mifflinburg<br>Union County | 500 Market Street<br>Lewisburg<br>Union County           | Approved      |
| 5-11-2012   | Centric Bank<br>Harrisburg<br>Dauphin County                    | 5001 Jonestown Road<br>Harrisburg<br>Dauphin County      | Filed         |
| 5-11-2012   | Centric Bank<br>Harrisburg<br>Dauphin County                    | 1201 West Governor Road<br>Hummelstown<br>Dauphin County | Filed         |

**Branch Consolidations**

| <i>Date</i> | <i>Name and Location of Applicant</i>          | <i>Location of Branch</i>  | <i>Action</i> |
|-------------|--|--|---------------|
| 5-2-2012    | Susquehanna Bank<br>Lititz<br>Lancaster County | <i>Into:</i> 40 Center Square<br>Greencastle<br>Franklin County<br><br><i>From:</i> 35 Carlisle Street<br>Greencastle<br>Franklin County | Filed         |

**Branch Discontinuances**

| <i>Date</i> | <i>Name and Location of Applicant</i>                                 | <i>Location of Branch</i>                                      | <i>Action</i> |
|-------------|---|--|---------------|
| 4-30-2012   | Greater Delaware Valley Savings Bank<br>Delaware County<br>Broomall   | 82 East Lancaster Avenue<br>Paoli<br>Chester County            | Closed        |
| 5-9-2012    | Beneficial Mutual Savings Bank<br>Philadelphia<br>Philadelphia County | 177 West Lancaster Avenue<br>Ardmore<br>Delaware County        | Approved      |
| 5-9-2012    | Beneficial Mutual Savings Bank<br>Philadelphia<br>Philadelphia County | 2037 South Broad Street<br>Philadelphia<br>Philadelphia County | Approved      |
| 5-9-2012    | Beneficial Mutual Savings Bank<br>Philadelphia<br>Philadelphia County | 1270 Township Line Road<br>Drexel Hill<br>Delaware County      | Approved      |

**SAVINGS INSTITUTIONS**

No activity.

**CREDIT UNIONS****Consolidations, Mergers, and Absorptions**

| <i>Date</i> | <i>Name and Location of Applicant</i>   | <i>Action</i> |
|-------------|---|---------------|
| 5-11-2012   | Freedom Credit Union<br>Warminster<br>Bucks County  | Effective     |
|             | Merger of McKinley Memorial Federal Credit Union, Willow Grove, with and into Freedom Credit Union, Warminster. |               |

**Branch Applications  
Branch Relocations**

| <i>Date</i> | <i>Name and Location of Applicant</i>                | <i>Location of Branch</i>   | <i>Action</i> |
|-------------|--|---|---------------|
| 4-24-2012   | Incol Credit Union<br>Old Forge<br>Lackawanna County | <i>To:</i> 584 Wyoming Avenue<br>Kingston<br>Luzerne County<br><br><i>From:</i> 480 Pierce Street<br>Kingston<br>Luzerne County | Filed         |

The Department's web site at [www.banking.state.pa.us](http://www.banking.state.pa.us) includes public notices for more recently filed applications.  
GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 12-976. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Maximum Lawful Rate of Interest for Residential Mortgages for the Month of June 2012**

The Department of Banking (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of June, 2012, is 5%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and

which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.44 to which was added 2.50 percentage points for a total of 4.94 that by law is rounded off to the nearest quarter at 5%.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 12-977. Filed for public inspection May 25, 2012, 9:00 a.m.]

**DEPARTMENT OF ENVIRONMENTAL PROTECTION**

**Applications, Actions and Special Notices**

**APPLICATIONS**

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT  
APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION  
SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM)  
PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i>                            |
|-----------------|-------------------------|--|
| Section I       | NPDES                   | Renewals   |
| Section II      | NPDES                   | New or Amendment   |
| Section III     | WQM                     | Industrial, Sewage or Animal Waste; Discharge into Groundwater |
| Section IV      | NPDES                   | MS4 Individual Permit  |
| Section V       | NPDES                   | MS4 Permit Waiver  |
| Section VI      | NPDES                   | Individual Permit Stormwater Construction                      |
| Section VII     | NPDES                   | NOI for Coverage under NPDES General Permits                   |

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

## I. NPDES Renewal Applications

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

| <i>NPDES No.<br/>(Type)</i>     | <i>Facility Name &amp;<br/>Address</i>                                       | <i>County &amp;<br/>Municipality</i>     | <i>Stream Name<br/>(Watershed No.)</i> | <i>EPA Waived<br/>Y/N?</i> |
|---------------------------------|--|--|--|----------------------------|
| PA0041912<br>(Sewage)           | Deer Haven, LLC<br>Rt. 507<br>Greentown, PA 18426                            | Pike County<br>Palmyra Township          | Lake Wallenpaupack<br>(1-C)            | N                          |
| PA0062693<br>(Industrial Waste) | Moss Glen Water<br>Treatment Plant<br>S.R. 1011<br>Schuylkill Twp., PA 17952 | Schuylkill County<br>Schuylkill Township | Big Creek (03A)                        | Y                          |

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

| <i>NPDES No.<br/>(Type)</i> | <i>Facility Name &amp;<br/>Address</i>   | <i>County &amp;<br/>Municipality</i>                                  | <i>Stream Name<br/>(Watershed #)</i> | <i>EPA Waived<br/>Y/N?</i> |
|-----------------------------|--|---|--------------------------------------|----------------------------|
| PA0081850<br>(IW)           | Gettysburg Municipal Authority<br>601 East Middle Street<br>PO Box 3307<br>Gettysburg, PA 17325-3307             | Adams County<br>Cumberland Township                                   | UNT to Marsh Creek /<br>13-D         | Y                          |
| PA0088960<br>(IW)           | West St. Clair Township<br>Pleasantville<br>Borough Municipal Authority<br>PO Box 43<br>Alum Bank, PA 15521-0043 | Bedford County<br>West St. Clair<br>Township<br>Pleasantville Borough | Dunning Creek / 11-C                 | Y                          |

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

| <i>NPDES No.<br/>(Type)</i> | <i>Facility Name &amp;<br/>Address</i>                             | <i>County &amp;<br/>Municipality</i>      | <i>Stream Name<br/>(Watershed#)</i>              | <i>EPA Waived<br/>Y/N?</i> |
|-----------------------------|--|---|--|----------------------------|
| PA0033448<br>(Sewage)       | Pennwood Estates MHP<br>6810 Frogtown Road,<br>Hermitage, PA 16148 | Mercer County<br>Lackawannock<br>Township | West Branch Little<br>Neshannock Creek<br>(20-A) | Y                          |

## II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**PA0030571**, Sewage, SIC Code 8361, **New Life Youth & Family Services**, 585 Freeman School Road, Schwenksville, PA 19473. Facility Name: New Life Youth & Family Services. This existing facility is located in Lower Salford Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to East Branch Perkiomen Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0225 MGD.

| Parameters                  | Mass (lb/day)   |               |               | Concentration (mg/l) |               |                  |
|-----------------------------|-----------------|---------------|---------------|----------------------|---------------|------------------|
|                             | Average Monthly | Daily Maximum | Inst. Minimum | Average Monthly      | Daily Maximum | Instant. Maximum |
| Flow (MGD)                  | Report          | XXX           | XXX           | XXX                  | XXX           | XXX              |
| pH (S.U.)                   | XXX             | XXX           | 6.0           | XXX                  | XXX           | 9.0              |
| Dissolved Oxygen            | XXX             | XXX           | 6.0           | XXX                  | XXX           | XXX              |
| CBOD <sub>5</sub>           |                 |               |               |                      |               |                  |
| (May 1 - Oct 31)            | XXX             | XXX           | XXX           | 10                   | XXX           | 20               |
| (Nov 1 - Apr 30)            | XXX             | XXX           | XXX           | 20                   | XXX           | 40               |
| Total Suspended Solids      | XXX             | XXX           | XXX           | 30                   | XXX           | 60               |
| Fecal Coliform (CFU/100 ml) | XXX             | XXX           | XXX           | 200                  | XXX           | 1,000            |
|                             |                 |               |               | Geo Mean             |               |                  |
| NH <sub>3</sub> -N          |                 |               |               |                      |               |                  |
| (May 1 - Oct 31)            | XXX             | XXX           | XXX           | 1.5                  | XXX           | 3.0              |
| (Nov 1 - Apr 30)            | XXX             | XXX           | XXX           | 4.5                  | XXX           | 9.0              |
| Total Phosphorus            | XXX             | XXX           | XXX           | 2.0                  | XXX           | 4.0              |

In addition, the permit contains the following major special conditions:

The EPA Waiver is in effect.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

**PA0058408**, Sewage, SIC Code 6552, **Rivercrest Homeowners Association**, 100 Rivercrest Drive, Phoenixville, PA 19460. Facility Name: River Crest. This existing facility is located in Upper Providence Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Stream, Unnamed Tributary of Donny Brook and Unnamed Tributary to Schuylkill River, is located in State Water Plan watershed 3-D and 3-E and is classified for Trout Stocking and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 101 are based on a design flow of 0.112 MGD.

| Parameters                  | Mass (lb/day)   |                |               | Concentration (mg/l) |                |                  |
|-----------------------------|-----------------|----------------|---------------|----------------------|----------------|------------------|
|                             | Average Monthly | Weekly Average | Inst. Minimum | Average Monthly      | Weekly Average | Instant. Maximum |
| Flow (MGD)                  | Report          | Report         | XXX           | XXX                  | XXX            | XXX              |
|                             |                 | Daily Max      |               |                      |                |                  |
| pH (S.U.)                   | XXX             | XXX            | 6.0           | XXX                  | XXX            | 9.0              |
| Dissolved Oxygen            | XXX             | XXX            | 5.0           | XXX                  | XXX            | XXX              |
| CBOD <sub>5</sub>           | 9.3             | 14             | XXX           | 10                   | 15             | 20               |
| Total Suspended Solids      | 9.3             | 14             | XXX           | 10                   | 15             | 20               |
| Fecal Coliform (CFU/100 ml) |                 |                |               |                      |                |                  |
| May 1 - Sep 30              | XXX             | XXX            | XXX           | 200                  | XXX            | 1,000            |
|                             |                 |                |               | Geo Mean             |                |                  |
| Oct 1 - Apr 30              | XXX             | XXX            | XXX           | 200                  | XXX            | 1,000*           |
|                             |                 |                |               | Geo Mean             |                |                  |
| Ammonia-Nitrogen            | 3.0             | XXX            | XXX           | 3.0                  | XXX            | 6.0              |
| Total Phosphorus            | Report          | XXX            | XXX           | Report               | XXX            | Report           |

\*Shall not exceed in more than 10 percent of samples taken

In addition, the permit contains the following major special conditions:

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0055476**, Sewage, SIC Code 4952, **Chadds Ford Township Sewer Authority**, 10 Ring Road, Chadds Ford, PA 19317-9101. Facility Name: Ridings of Chadds Ford STP. This existing facility is located in Chadds Ford Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Harvey Run, is located in State Water Plan watershed 3-H and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.08 MGD.

| Parameters                  | Mass (lb/day)   |                  |              | Concentration (mg/l) |                |                  |
|-----------------------------|-----------------|------------------|--------------|----------------------|----------------|------------------|
|                             | Average Monthly | Weekly Average   | Minimum      | Average Monthly      | Weekly Average | Instant. Maximum |
| Flow (MGD)                  | Report          | Report Daily Max | XXX          | XXX                  | XXX            | XXX              |
| pH (S.U.)                   | XXX             | XXX              | 6.0 Inst Min | XXX                  | XXX            | 9.0              |
| Dissolved Oxygen            | XXX             | XXX              | 3.0          | XXX                  | XXX            | XXX              |
| Total Residual Chlorine     | XXX             | XXX              | XXX          | 0.12                 | XXX            | 0.28             |
| CBOD <sub>5</sub>           | 6.7             | 10               | XXX          | 10                   | 15             | 20               |
| Total Suspended Solids      | 6.7             | 10               | XXX          | 10                   | 15             | 20               |
| Fecal Coliform (CFU/100 ml) | XXX             | XXX              | XXX          | 200                  | XXX            | 1,000            |
| Total Nitrogen              | 20              | XXX              | XXX          | 30                   | XXX            | 60               |
| Ammonia-Nitrogen            |                 |                  |              |                      |                |                  |
| May 1 - Oct 31              | 2.0             | XXX              | XXX          | 3.0                  | XXX            | 6.0              |
| Nov 1 - Apr 30              | 6.0             | XXX              | XXX          | 9.0                  | XXX            | 18.0             |
| Total Phosphorus            | 1.3             | XXX              | XXX          | 2.0                  | XXX            | 4.0              |

In addition, the permit contains the following major special conditions:

- Designation of Responsible Operator
- Average Weekly Definition
- Remedial Measures
- No Stormwater
- Necessary Property Rights
- Change of Ownership
- Sludge Disposal
- TRC Limitations
- I-max Limits
- Lab Certification
- Fecal Coliform I-max Reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

**PA0024325 A-1**, Sewage, SIC Code 4952, **Muncy Borough Municipal Authority**, 14 North Washington Street, Muncy, PA 17756. Facility Name: Muncy Borough Municipal Authority Wastewater Treatment Plant. This existing facility is located in Muncy Creek Township, **Lycoming County**.

Description of Existing Activity: The application is for an amended NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.4 MGD.

| Parameters              | Mass (lb/day)   |               |         | Concentration (mg/l) |                |                  |
|-------------------------|-----------------|---------------|---------|----------------------|----------------|------------------|
|                         | Average Monthly | Daily Maximum | Minimum | Average Monthly      | Weekly Average | Instant. Maximum |
| Flow (MGD)              | Report          | Report        | XXX     | XXX                  | XXX            | XXX              |
| pH (S.U.)               | XXX             | XXX           | 6.0     | XXX                  | XXX            | 9.0              |
| Total Residual Chlorine | XXX             | XXX           | XXX     | 0.5                  | XXX            | 1.6              |
| CBOD <sub>5</sub>       | 292             | 467 Wkly Avg  | XXX     | 25                   | 40             | 50               |
| BOD <sub>5</sub>        |                 |               |         |                      |                |                  |
| Raw Sewage Influent     | Report          | Report        | XXX     | Report               | XXX            | XXX              |

## NOTICES

| Parameters                  | Mass (lb/day)   |               |         | Concentration (mg/l) |                     |                  |
|-----------------------------|-----------------|---------------|---------|----------------------|---------------------|------------------|
|                             | Average Monthly | Daily Maximum | Minimum | Average Monthly      | Weekly Average      | Instant. Maximum |
| Total Suspended Solids      | Report          | Report        | XXX     | Report               | XXX                 | XXX              |
| Raw Sewage Influent         | 350             | 525 Wkly Avg  | XXX     | 30                   | 45                  | 60               |
| Fecal Coliform (CFU/100 ml) |                 |               |         |                      |                     |                  |
| May 1 - Sep 30              | XXX             | XXX           | XXX     | 200<br>Geo Mean      | XXX                 | 1000             |
| Oct 1 - Apr 30              | XXX             | XXX           | XXX     | 2000<br>Geo Mean     | XXX                 | 10000            |
| Total Copper                | XXX             | XXX           | XXX     | XXX                  | Report<br>Daily Max | XXX              |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| Parameters                     | Mass (lbs) |        |         | Concentration (mg/l) |         |
|--------------------------------|------------|--------|---------|----------------------|---------|
|                                | Monthly    | Annual | Minimum | Monthly Average      | Maximum |
| Ammonia—N                      | Report     | Report |         | Report               |         |
| Kjeldahl—N                     | Report     |        |         | Report               |         |
| Nitrate-Nitrite as N           | Report     |        |         | Report               |         |
| Total Nitrogen                 | Report     | Report |         | Report               |         |
| Total Phosphorus               | Report     | Report |         | Report               |         |
| Net Total Nitrogen (Interim)   | Report     | Report |         | Report               |         |
| Net Total Nitrogen (Final)     | Report     | 25570  |         |                      |         |
| Net Total Phosphorus (Interim) | Report     | Report |         |                      |         |
| Net Total Phosphorus (Final)   | Report     | 3409   |         |                      |         |

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

\* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2012. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2012. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2012.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

**PA0005037-A1**, SIC Code 4911, **EME Homer City Generation LP**, 1750 Power Plant Road, Homer City, PA 15748-8009. Facility Name: EME Homer City Generating Station. This existing facility is located in Center Township, **Indiana County**.

Description of Existing Activity: The application is to amend the NPDES permit for discharges associated with the residual waste landfill, cooling tower blowdown system and make up water treatment system. In addition, changes to the previously noticed proposed NPDES amendment associated with the coal combustion waste landfill expansion are included. Only changes to the previously noticed draft are being included and subject to the public comment period.

The receiving streams are an Unnamed Tributary of Blacklick Creek, Unnamed Tributary of Muddy Run, Unnamed Tributary of Two Lick Creek all classified as Cold Water Fishes, aquatic life, water supply and recreation and Two Lick Creek, classified as Trout Stocking, aquatic life, water supply and recreation. All streams are located in State Water Plan watershed 18-D. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.18 MGD.

| Parameters                     | Mass (lb/day)   |               |         | Concentration (mg/l) |               |                  |
|--------------------------------|-----------------|---------------|---------|----------------------|---------------|------------------|
|                                | Average Monthly | Daily Maximum | Minimum | Average Monthly      | Daily Maximum | Instant. Maximum |
| Flow (MGD)                     |                 |               |         |                      |               |                  |
| Jan 1 - Mar 31                 | XXX             | 4.08          | XXX     | XXX                  | XXX           | XXX              |
| Jul 1-31                       | XXX             | 1.69          | XXX     | XXX                  | XXX           | XXX              |
| Apr 1 - Jun 30, Aug 1 - Nov 30 | XXX             | 2.97          | XXX     | XXX                  | XXX           | XXX              |



| <i>Parameters</i>               | <i>Mass (lb/day)</i>   |                      |                | <i>Concentration (mg/l)</i> |                      |                         |
|---------------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
|                                 | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i>      | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Flow (MGD)                      |                        |                      |                |                             |                      |                         |
| Dec 1-31                        | XXX                    | 3.46                 | XXX            | XXX                         | XXX                  | XXX                     |
| pH (S.U.)                       | XXX                    | XXX                  | 6.0            | XXX                         | XXX                  | 9.0                     |
| Free Available Chlorine         | XXX                    | XXX                  | XXX            | 0.2                         | 0.5                  | XXX                     |
| Temperature (°F)                |                        |                      |                |                             |                      |                         |
| Jan 1-31                        | XXX                    | XXX                  | XXX            | XXX                         | 77.5                 | XXX                     |
| Feb 1-29                        | XXX                    | XXX                  | XXX            | XXX                         | 74.6                 | XXX                     |
| Jun 16-30                       | XXX                    | XXX                  | XXX            | XXX                         | 97                   | XXX                     |
| Jul 1-31                        | XXX                    | XXX                  | XXX            | XXX                         | 82.3                 | XXX                     |
| Aug 1-15                        | XXX                    | XXX                  | XXX            | XXX                         | 106.9                | XXX                     |
| Mar 1 - Jun 15, Aug 16 - Oct 15 | XXX                    | XXX                  | XXX            | XXX                         | 110                  | XXX                     |
| Oct 16-31                       | XXX                    | XXX                  | XXX            | XXX                         | 101.6                | XXX                     |
| Nov 1-15                        | XXX                    | XXX                  | XXX            | XXX                         | 101.8                | XXX                     |
| Nov 16-30                       | XXX                    | XXX                  | XXX            | XXX                         | 85.8                 | XXX                     |
| Dec 1-31                        | XXX                    | XXX                  | XXX            | XXX                         | 74.5                 | XXX                     |
| Total Dissolved Solids          | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Aluminum - Interim        | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Aluminum - Final          | XXX                    | XXX                  | XXX            | 0.48                        | 0.75                 | XXX                     |
| Total Chromium                  | XXX                    | XXX                  | XXX            | 0.2                         | 0.2                  | XXX                     |
| Total Iron - Interim            | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Iron - Final              | XXX                    | XXX                  | XXX            | 1.50                        | 2.34                 | XXX                     |
| Total Manganese - Interim       | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Manganese - Final         | XXX                    | XXX                  | XXX            | 0.64                        | 1.00                 | XXX                     |
| Total Mercury                   | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Silver                    | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Zinc                      | XXX                    | XXX                  | XXX            | 1.0                         | 1.0                  | XXX                     |

The proposed effluent limits for Outfall 004 are based on a design flow of 0.32 MGD.

| <i>Parameters</i>      | <i>Mass (lb/day)</i>   |                      |                | <i>Concentration (mg/l)</i> |                      |                         |
|------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
|                        | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i>      | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Total Aluminum - Final | XXX                    | XXX                  | XXX            | 0.48                        | 0.75                 | XXX                     |
| Hexavalent Chromium    | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Free Available Cyanide | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Lead             | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Mercury          | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Selenium         | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Silver           | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |

The proposed effluent limits for Outfall 018 are based on an average flow of 0.57 MGD.

| <i>Parameters</i>         | <i>Mass (lb/day)</i>   |                      |                | <i>Concentration (mg/l)</i> |                      |                         |
|---------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
|                           | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i>      | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Flow (MGD)                | Report                 | Report               | XXX            | XXX                         | XXX                  | XXX                     |
| pH (S.U.)                 | XXX                    | XXX                  | 6.0            | XXX                         | XXX                  | 9.0                     |
| Total Suspended Solids    | XXX                    | XXX                  | XXX            | 30                          | 70                   | XXX                     |
| Total Dissolved Solids    | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Oil and Grease            | XXX                    | XXX                  | XXX            | 15                          | 20                   | 30                      |
| Total Aluminum - Interim  | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Aluminum - Final    | XXX                    | XXX                  | XXX            | 0.48                        | 0.75                 | XXX                     |
| Dissolved Iron            | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Total Iron - Interim      | XXX                    | XXX                  | XXX            | 3.5                         | 7.0                  | XXX                     |
| Total Iron - Final        | XXX                    | XXX                  | XXX            | 1.50                        | 2.34                 | XXX                     |
| Total Manganese - Interim | XXX                    | XXX                  | XXX            | 2.0                         | 4.0                  | XXX                     |
| Total Manganese - Final   | XXX                    | XXX                  | XXX            | 0.64                        | 1.00                 | XXX                     |

The proposed effluent limits for Internal Outfall 020 are based on a design flow of varied MGD.

| <i>Parameters</i>      | <i>Mass (lb/day)</i>   |                      |                | <i>Concentration (mg/l)</i> |                      |                         |
|------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
|                        | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i>      | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Total Aluminum - Final | XXX                    | XXX                  | XXX            | 0.48                        | 0.75                 | XXX                     |
| Hexavalent Chromium    | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |
| Free Available Cyanide | XXX                    | XXX                  | XXX            | Report                      | Report               | XXX                     |

| <i>Parameters</i> | <i>Mass (lb/day)</i> |                |                | <i>Concentration (mg/l)</i> |                |                 |
|-------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------|
|                   | <i>Average</i>       | <i>Daily</i>   | <i>Minimum</i> | <i>Average</i>              | <i>Daily</i>   | <i>Instant.</i> |
|                   | <i>Monthly</i>       | <i>Maximum</i> |                | <i>Monthly</i>              | <i>Maximum</i> |                 |
| Total Lead        | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Mercury     | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Selenium    | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Silver      | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |

The proposed effluent limits for Outfall 026 are based on a design flow of varied MGD.

| <i>Parameters</i>         | <i>Mass (lb/day)</i> |                |                | <i>Concentration (mg/l)</i> |                |                 |
|---------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------|
|                           | <i>Average</i>       | <i>Daily</i>   | <i>Minimum</i> | <i>Average</i>              | <i>Daily</i>   | <i>Instant.</i> |
|                           | <i>Monthly</i>       | <i>Maximum</i> |                | <i>Monthly</i>              | <i>Maximum</i> |                 |
| Flow (MGD)                | Report               | Report         | XXX            | XXX                         | XXX            | XXX             |
| pH (S.U.)                 | XXX                  | XXX            | 6.0            | XXX                         | XXX            | 9.0             |
| Total Dissolved Solids    | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Aluminum - Interim  | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Aluminum - Final    | XXX                  | XXX            | XXX            | 0.48                        | 0.75           | XXX             |
| Total Iron - Interim      | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Iron - Final        | XXX                  | XXX            | XXX            | 1.50                        | 2.34           | XXX             |
| Total Manganese - Interim | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Manganese - Final   | XXX                  | XXX            | XXX            | 0.64                        | 1.00           | XXX             |

The proposed effluent limits for Internal Outfall 113 are based on a design flow of varied MGD.

| <i>Parameters</i>      | <i>Mass (lb/day)</i> |                |                | <i>Concentration (mg/l)</i> |                |                 |
|------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------|
|                        | <i>Average</i>       | <i>Daily</i>   | <i>Minimum</i> | <i>Average</i>              | <i>Daily</i>   | <i>Instant.</i> |
|                        | <i>Monthly</i>       | <i>Maximum</i> |                | <i>Monthly</i>              | <i>Maximum</i> |                 |
| Total Aluminum - Final | XXX                  | XXX            | XXX            | 0.48                        | 0.75           | XXX             |
| Hexavalent Chromium    | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Free Available Cyanide | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Lead             | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Mercury          | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Selenium         | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Silver           | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |

The proposed effluent limits for Internal Outfall 126 are based on a design flow of varied MGD.

| <i>Parameters</i>               | <i>Mass (lb/day)</i> |                |                | <i>Concentration (mg/l)</i> |                |                 |
|---------------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------|
|                                 | <i>Average</i>       | <i>Daily</i>   | <i>Minimum</i> | <i>Average</i>              | <i>Daily</i>   | <i>Instant.</i> |
|                                 | <i>Monthly</i>       | <i>Maximum</i> |                | <i>Monthly</i>              | <i>Maximum</i> |                 |
| Flow (MGD)                      | Report               | Report         | XXX            | XXX                         | XXX            | XXX             |
| pH (S.U.)                       | XXX                  | XXX            | 6.0            | XXX                         | XXX            | 9.0             |
| Free Available Chlorine         | XXX                  | XXX            | XXX            | 0.2                         | 0.5            | XXX             |
| Temperature (°C)                |                      |                |                |                             |                |                 |
| Jan 1-31                        | XXX                  | XXX            | XXX            | XXX                         | 77.5           | XXX             |
| Feb 1-29                        | XXX                  | XXX            | XXX            | XXX                         | 74.6           | XXX             |
| Jun 16-30                       | XXX                  | XXX            | XXX            | XXX                         | 97             | XXX             |
| Jul 1-31                        | XXX                  | XXX            | XXX            | XXX                         | 82.3           | XXX             |
| Aug 1-15                        | XXX                  | XXX            | XXX            | XXX                         | 106.9          | XXX             |
| Mar 1 - Jun 15, Aug 16 - Oct 15 | XXX                  | XXX            | XXX            | XXX                         | 110            | XXX             |
| Oct 16-31                       | XXX                  | XXX            | XXX            | XXX                         | 101.6          | XXX             |
| Nov 1-15                        | XXX                  | XXX            | XXX            | XXX                         | 101.8          | XXX             |
| Nov 16-30                       | XXX                  | XXX            | XXX            | XXX                         | 85.8           | XXX             |
| Dec 1-31                        | XXX                  | XXX            | XXX            | XXX                         | 74.5           | XXX             |
| Total Dissolved Solids          | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Aluminum                  | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Chromium                  | XXX                  | XXX            | XXX            | 0.2                         | 0.2            | XXX             |
| Total Iron                      | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Manganese                 | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Zinc                      | XXX                  | XXX            | XXX            | 1.0                         | 1.0            | XXX             |

The proposed effluent limits for Internal Outfall 129 are based on a design flow of varied MGD.

| <i>Parameters</i>      | <i>Mass (lb/day)</i> |                |                | <i>Concentration (mg/l)</i> |                |                 |
|------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------|
|                        | <i>Average</i>       | <i>Daily</i>   | <i>Minimum</i> | <i>Average</i>              | <i>Daily</i>   | <i>Instant.</i> |
|                        | <i>Monthly</i>       | <i>Maximum</i> |                | <i>Monthly</i>              | <i>Maximum</i> |                 |
| Total Aluminum - Final | XXX                  | XXX            | XXX            | 0.48                        | 0.75           | XXX             |
| Hexavalent Chromium    | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |

| <i>Parameters</i>      | <i>Mass (lb/day)</i> |                |                | <i>Concentration (mg/l)</i> |                |                 |
|------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------|
|                        | <i>Average</i>       | <i>Daily</i>   | <i>Minimum</i> | <i>Average</i>              | <i>Daily</i>   | <i>Instant.</i> |
|                        | <i>Monthly</i>       | <i>Maximum</i> |                | <i>Monthly</i>              | <i>Maximum</i> |                 |
| Free Available Cyanide | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Lead             | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Mercury          | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Selenium         | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Silver           | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |

The proposed effluent limits for Internal Outfall 226 are based on a design flow of varied MGD.

| <i>Parameters</i>               | <i>Mass (lb/day)</i> |                |                | <i>Concentration (mg/l)</i> |                |                 |
|---------------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------|
|                                 | <i>Average</i>       | <i>Daily</i>   | <i>Minimum</i> | <i>Average</i>              | <i>Daily</i>   | <i>Instant.</i> |
|                                 | <i>Monthly</i>       | <i>Maximum</i> |                | <i>Monthly</i>              | <i>Maximum</i> |                 |
| Flow (MGD)                      | Report               | Report         | XXX            | XXX                         | XXX            | XXX             |
| pH (S.U.)                       | XXX                  | XXX            | 6.0            | XXX                         | XXX            | 9.0             |
| Free Available Chlorine         | XXX                  | XXX            | XXX            | 0.2                         | 0.5            | XXX             |
| Temperature (°F)                |                      |                |                |                             |                |                 |
| Jan 1-31                        | XXX                  | XXX            | XXX            | XXX                         | 77.5           | XXX             |
| Feb 1-29                        | XXX                  | XXX            | XXX            | XXX                         | 74.6           | XXX             |
| Jun 16-30                       | XXX                  | XXX            | XXX            | XXX                         | 97             | XXX             |
| Jul 1-31                        | XXX                  | XXX            | XXX            | XXX                         | 82.3           | XXX             |
| Aug 1-15                        | XXX                  | XXX            | XXX            | XXX                         | 106.9          | XXX             |
| Mar 1 - Jun 15, Aug 16 - Oct 15 | XXX                  | XXX            | XXX            | XXX                         | 110            | XXX             |
| Oct 16-31                       | XXX                  | XXX            | XXX            | XXX                         | 101.6          | XXX             |
| Nov 1-15                        | XXX                  | XXX            | XXX            | XXX                         | 101.8          | XXX             |
| Nov 16-30                       | XXX                  | XXX            | XXX            | XXX                         | 85.8           | XXX             |
| Dec 1-31                        | XXX                  | XXX            | XXX            | XXX                         | 74.5           | XXX             |
| Total Dissolved Solids          | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Aluminum                  | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Chromium                  | XXX                  | XXX            | XXX            | 0.2                         | 0.2            | XXX             |
| Total Iron                      | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Manganese                 | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Zinc                      | XXX                  | XXX            | XXX            | 1.0                         | 1.0            | XXX             |

The proposed effluent limits for Internal Outfall 413 are based on a design flow of varied MGD.

| <i>Parameters</i>      | <i>Mass (lb/day)</i> |                |                | <i>Concentration (mg/l)</i> |                |                 |
|------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------|
|                        | <i>Average</i>       | <i>Daily</i>   | <i>Minimum</i> | <i>Average</i>              | <i>Daily</i>   | <i>Instant.</i> |
|                        | <i>Monthly</i>       | <i>Maximum</i> |                | <i>Monthly</i>              | <i>Maximum</i> |                 |
| Total Aluminum - Final | XXX                  | XXX            | XXX            | 0.48                        | 0.75           | XXX             |
| Hexavalent Chromium    | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Free Available Cyanide | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Lead             | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Mercury          | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Selenium         | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Silver           | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |

The proposed effluent limits for Internal Outfall 913 are based on a design flow of varied MGD.

| <i>Parameters</i>      | <i>Mass (lb/day)</i> |                |                | <i>Concentration (mg/l)</i> |                |                 |
|------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------|
|                        | <i>Average</i>       | <i>Daily</i>   | <i>Minimum</i> | <i>Average</i>              | <i>Daily</i>   | <i>Instant.</i> |
|                        | <i>Monthly</i>       | <i>Maximum</i> |                | <i>Monthly</i>              | <i>Maximum</i> |                 |
| Total Aluminum - Final | XXX                  | XXX            | XXX            | 0.48                        | 0.75           | XXX             |
| Hexavalent Chromium    | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Free Available Cyanide | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Lead             | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Mercury          | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Selenium         | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |
| Total Silver           | XXX                  | XXX            | XXX            | Report                      | Report         | XXX             |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

The Department will hold a public hearing on June 27, 2012, from 6:30-8:30 PM at Homer Center High School, 70 Wildcat Lane, Homer City, PA 15748, to take oral testimony regarding this NPDES permit amendment application. Notice of this hearing is separately published within this *Pennsylvania Bulletin*. Written comments should be directed to Dana Drake, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information you may contact Dana Drake at 412-442-4000.

---

**III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law**


---

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

**WQM Permit No. 3512405** Sewerage, **Abington Regional Wastewater Authority**, 200 Northern Boulevard, Chinchilla, PA 18410

This proposed facility is located in South Abington Township, **Lackawanna County**, PA.

Description of Proposed Action/Activity: This Project involves replacing and upgrading approximately 1600 feet of the Authority's main interceptor sewer. The existing 18-inch diameter line will be replaced with a new 30-inch diameter line with a peak instantaneous flow capacity of 22.12 million gallons per day.

**WQM Permit No. 4012403** Sewerage, **Pennsylvania State University**, Penn State Wilkes-Barre, 101 P Physical Plant Building, University Park, PA 16802.

This proposed facility is located in Lehman Township, **Luzerne County**, PA.

Description of Proposed Action/Activity: This Project involves replacing the existing 0.050 MGD wastewater treatment plant at Penn State's Wilkes-Barre campus. The new plant will include flow equalization, fine screening, a membrane bioreactor activated sludge system and ultraviolet disinfection.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0612404**, Sewerage, **Kevin and Mariola McKee**, PO Box 596, Birdsboro, PA 19508.

This proposed facility is located in Amity Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a small flow sewage treatment system to replace existing cesspool that has been abandoned. The proposed replacement sewage facility is a Ecoflo Peat filter system discharge to a perennial stream located on their property.

---

**IV. NPDES Applications for Stormwater Discharges from MS4**


---

**V. Applications for NPDES Waiver Stormwater Discharges from MS4**


---

**VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**


---

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

| <i>NPDES Permit No.</i> | <i>Applicant Name &amp; Address</i>                     | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i>                                  |
|-------------------------|---|---------------|---------------------|---|
| PAI01091201             | Anne Morton<br>5905 Stump Road<br>Pipersville, PA 18947 | Bucks         | Nockamixon Township | Unnamed Tributary<br>Gallows Run and Rapp<br>Creek (CWF-EV) |

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Monroe County Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360, 570-629-3060.*

| <i>NPDES Permit No.</i> | <i>Applicant Name &amp; Address</i>  | <i>County</i> | <i>Municipality</i>                           | <i>Receiving Water/Use</i>      |
|-------------------------|--|---------------|---|---------------------------------|
| PAI024512004            | J.P. Ertle Development L.P.<br>181 Silver Spring Blvd.<br>Kunkletown, PA 18058 | Monroe        | Pocono Twp.,<br>Hamilton Twp.,<br>Stroud Twp. | UNT Pocono Creek,<br>HQ-CWF, MF |

*Carbon County Conservation District: 5664 Interchange Road, Lehigh, PA 18235, 610-377-4894.*

| <i>NPDES Permit No.</i> | <i>Applicant Name &amp; Address</i>  | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|---------------------|----------------------------|
| PAI021312004            | Penn Forest Twp.,<br>Attn: Paul Montemuro<br>2010 S.R. 903<br>Jim Thorpe, PA 18229 | Carbon        | Penn Forest Twp.    | Bear Creek, EV             |

*Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, 610-391-9583.*

| <i>NPDES Permit No.</i> | <i>Applicant Name &amp; Address</i>   | <i>County</i> | <i>Municipality</i>  | <i>Receiving Water/Use</i>        |
|-------------------------|---|---------------|----------------------|-----------------------------------|
| PAI023911021            | R. H. Lovin<br>Covenant Transport<br>400 Birmingham Hwy.<br>Chattanooga, TN 37419 | Lehigh        | South Whitehall Twp. | Little Cedar Creek,<br>HQ-CWF, MF |

*Northampton County Conservation District: 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064, 610-746-1971.*

| <i>NPDES Permit No.</i> | <i>Applicant Name &amp; Address</i>                   | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i>    |
|-------------------------|---|---------------|---------------------|-------------------------------|
| PAI024812008            | Township of Palmer<br>PO Box 3039<br>Palmer, PA 18043 | Northampton   | Palmer Twp.         | Bushkill Creek,<br>HQ-CWF, MF |

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798*

| <i>NPDES Permit No.</i> | <i>Applicant Name &amp; Address</i>                           | <i>County</i> | <i>Municipality</i>                     | <i>Receiving Water/Use</i>   |
|-------------------------|---|---------------|---|--|
| PAI041811001            | Suburban Water Authority<br>326 Main St<br>Mill Hall PA 17751 | Clinton       | Colebrook Township<br>Woodward Township | Lick Run HQ<br>Queens Run HQ<br>W B Susquehanna<br>River WWF<br>Whiskey Run HQ |

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724) 837-5271*

| <i>Permit No.</i> | <i>Applicant &amp; Address</i>   | <i>County</i> | <i>Municipality</i>            | <i>Stream Name</i>       |
|-------------------|--|---------------|--------------------------------|--------------------------|
| PAI056512004      | Chad Brinkley<br>Blue Spruce-North Park LP<br>600 Grant Street<br>Suite 1400<br>Pittsburgh PA, 15219<br>Lori McMaster<br>Executrix, Estate of<br>Emily Moroney<br>Regional Enterprise Tower<br>Suite 1830<br>425 Sixth Avenue<br>Pittsburgh PA, 15219<br>Murrysville Economic &<br>Community Development Corp.<br>c/o Municipality of Murrysville<br>4100 Sardis Road<br>Murrysville, PA 15668 | Westmoreland  | Municipality of<br>Murrysville | Haymaker Run<br>(HQ-CWF) |

*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Crawford County Conservation District, Woodcock Nature Center, 21742 German Road, Meadville PA 16335*

| <i>NPDES Permit No.</i> | <i>Applicant Name &amp; Address</i>   | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|----------------------------|
| PAI062012002            | Pneumo Abex LLC<br>c/o Integra Management<br>Company LLC<br>604 Spring Hill Dr.,<br>Suite 110 Spring TX 77386 | Crawford      | Woodcock Township   | French Creek WWF           |

**VII. List of NOIs for NPDES and/or Other General Permit Types**

PAG-12            CAFOs

**STATE CONSERVATION COMMISSION**

**PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

| <i>Agricultural Operation Name and Address</i>      | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Renewal/ New</i> |
|---|---------------|--------------------|--------------------------------|--------------------|---|---------------------|
| Ryan Snyder<br>6 Snyder Lane<br>Lewistown, Pa 17044 | Mifflin       | 251                | 683                            | Swine              | N/A   | New                 |

**PUBLIC WATER SUPPLY (PWS) PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

**Application No. 4512503, Public Water Supply.**

|                           |  |
|---------------------------|--|
| Applicant                 | <b>PA American Lehman-Pike System</b><br>800 W. Hershey Park Drive<br>Hershey, PA. 17033   |
| [Township or Borough]     | Stroud Township,<br><b>Monroe County</b>   |
| Responsible Official      | Mr. David Kaufman<br>Vice President-Engineering  |
| Type of Facility          | Public Water Supply  |
| Consulting Engineer       | Mr. Daniel Rickard, PE<br>PA American Water Company<br>100 N. Pennsylvania Avenue<br>Wilkes-Barre, PA. 18701   |
| Application Received Date | April 26, 2012   |
| Description of Action     | This project provides for the addition of a sequestering agent to the water from Well #3 because of increasing iron and manganese levels in the water. |

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 0610502, Public Water Supply.**

|                       |  |
|-----------------------|--|
| Applicant             | <b>Bradley Management Group, Inc.</b>  |
| Municipality          | Maidencreek Township   |
| County                | <b>Berks</b>   |
| Responsible Official  | 1 - Not Available, PA  |
| Type of Facility      | Public Water Supply  |
| Consulting Engineer   | James P Cinelli, P.E.<br>Liberty Environmental Inc<br>10 North 5th Street<br>Reading, PA 19601 |
| Application Received: | 1/8/2010   |

Description of Action Expansion of existing Village at Summit Crest water system. Project includes addition of two new well sources, associated treatment, finished water storage and expansion of the distribution system.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Permit No. 0212516**, Public Water Supply.

Applicant **Municipal Authority of the Borough of Oakmont**  
PO Box 73  
721 Allegheny Avenue  
Oakmont, PA 15139

[Township or Borough] Plum Borough

Responsible Official John Dunlap, General Manager  
Municipal Authority of the Borough of Oakmont  
PO Box 73  
721 Allegheny Avenue  
Oakmont, PA 15139

Type of Facility Water system

Consulting Engineer NIRA Consulting Engineers, Inc.  
950 Fifth Avenue  
Coraopolis, PA 15108

Application Received Date May 8, 2012

Description of Action Cleaning, painting and installation of a PAX mixing system at the 1.5 MG East Oakmont water storage tank.

*Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Permit No. 1612502**, Public Water Supply

Applicant **Foxburg Area Water and Sewer Authority**

Township or Borough Foxburg Borough

County **Clarion County**

Responsible Official Robert E. Fleming

Type of Facility Public Water Supply

Consulting Engineer Don A. Gilmore, P.E.  
Dakota Engineering Associates, Inc.  
35 Wilson Street, Suite 200  
Pittsburgh, PA 15223

Application Received Date April 3, 2012

Description of Action Modify piping to comply with 4-Log virus requirements.

**Permit No. 1612503**, Public Water Supply

Applicant **West Freedom Water Association**

Township or Borough Perry Township

County **Clarion County**

Responsible Official Michael P. Elliot

Type of Facility Public Water Supply

Consulting Engineer Don A. Gilmore, P.E.  
Dakota Engineering Associates, Inc.  
35 Wilson Street, Suite 200  
Pittsburgh, PA 15223

Application Received Date April 2, 2012

Description of Action Add pipe volume to meet 4-Log virus requirement.

#### MINOR AMENDMENT

#### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

#### Application No. 3512504MA, Minor Amendment.

Applicant **Aqua Pennsylvania, Inc. Edgewood Water System**  
1 Aqua Way  
White Haven, Pa 18661

[Township or Borough] South Abington Twp,  
**Lackawanna Co.**

Responsible Official Patrick R. Burke

Type of Facility Public Water System

Consulting Engineer CET Engineering Services

Application Received Date 4/23/12

Description of Action The replacement of the pump for well 3 with one of smaller capacity.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

#### Application No. 3012503MA, Minor Amendment.

Applicant **East Dunkard Water Authority**  
PO Box 241, SR88  
Dilliner, PA 15327

[Township or Borough] Dunkard Township

Responsible Official Barry K. Bennett, Manager  
East Dunkard Water Authority  
PO Box 241, SR88  
Dilliner, PA 15327

Type of Facility Water system

Consulting Engineer Dakota Engineering Associates, Inc.  
Etna Technical Center  
Suite 200  
35 Wilson Street  
Pittsburgh, PA 15223

Application Received Date May 14, 2012

Description of Action Installation of a new intake screen.

#### Biosolids Individual Permits (PABIG and PABIS)

The following parties have applied for either an Individual Site Permit (PABIS) or an Individual Generator Permit (PABIG) for beneficial use of sewage sludge (biosolids) by land application. Unless otherwise indi-

cated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (DEP) proposes to issue a permit to land apply biosolids subject to certain requirements set forth in the permit.

Persons wishing to comment on the proposed permit are invited to submit a statement to the responsible DEP Regional Office noted above the application within 30 days from the date of this public notice. Comments received within this 30-day period will be considered in the formulation of the final determination regarding this application. Responses should include the name, address, and telephone number of the writer and a concise statement of a comment and the relevant facts upon which it is based. A public hearing may be held if the Regional Office considers the public response significant.

Following the 30-day comment period, the Water Management Regional Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, comments received, and other information are on file and may be inspected and arrangements made for copying at the responsible DEP Regional Office indicated above the application.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the Secretary to the Board at (717) 787-3483. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 1-800-654-5984.

*Department of Environmental Protection, Water Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

**PABIS 3503. Newville Borough Water and Sewer Authority**, 99 Cove Avenue, Newville, PA 17241, Newville Borough, **Cumberland County**, has applied to beneficially use their biosolids on the David Hockenberry Farm at 240 Oak Flat Road, Newville, PA 17241 in West Pennsboro Township, Cumberland County.

Special Conditions: None.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 1

---

#### **Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)**

---

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to

Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**Thalhemier Brothers Inc.**, City of Philadelphia, **Philadelphia County**. Thomas Petrecz, Penn E&R, Inc., 275 Bergey Road, 2755 Bergey Road, Hatfield, PA 19440, Darryl Bordello, Manko, Gold, Katcher & Fox LLP, 401 City Avenue, Suite 500, Bala Cynwyd, PA 19004 on behalf of John Thalheimer, Thalheimer Brothers, Inc., 5550 Whitaker Avenue, Philadelphia, PA 19124 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the releases of chlorinated solvents. The future uses of the site will remain the same. A notice of Intent to Remediate was to have been reported in the *Philadelphia Daily News* on December 11, 2011.

**BMW of the Main Line #3779**, Lower Merion Township, **Montgomery County**. Richard S. Werner, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401, Samuel W. Galenty, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Elizabeth B. Kirsch, Kirch Enterprises, Inc. and Estate of C.H. Kirsch, c/o Richard E. Javage, Jr., Esq., 3550 Township Line Road, Drexel Hill, PA 19026 has submitted a Notice of Intent to Remediate. Groundwater at site has



been impacted with the release of TCL, VOC'S. The future use of the site will remain the same. A Notice of Intent to Remediate was to have been published in *The Main Line Times* on August 11, 2011.

**BMW of the Main Line #41238**, Lower Merion Township, **Montgomery County**. Richard S. Werner, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401, Samuel W. Galenty, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Steve Holstad, Bala Properties South LLC, Mini of the Main Line, 130 Montgomery Avenue, Bala Cynwyd, PA 19004 has submitted a Notice of Intent to Remediate. Groundwater at site has been impacted with the release of TCL, VOC'S. The future use of the site will remain the same. A Notice of Intent to Remediate was to have been published in *The Main Line Times* on August 11, 2011.

**Eddystone Generating Station**, Eddystone Borough, **Delaware County**. Scott Nelson, Brown and Caldwell, 535 Rout 38 East, Suite 355, Cherry Hill, NJ 08002, Cheri Peifer, Exelon Generation Company, 300 Exelon Way, Kennett Square, PA 19348 on behalf of Robert Matty, Exelon Generation company, 300 Exelon Way, Kennett Square PA 19348 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of leaded gasoline. The future use of the site will remain the same. A Notice of Intent to Remediate was to have been published in the *Delaware County Daily Times* on March 27, 2012.

**500 West Broad Street**, Quakertown Borough, **Bucks County**. Thomas C. Peduto, Elk Environmental Services, 1420 Clarion Street, Reading, PA 19601 on behalf of Mike V. Tulio, 4095 Ferry Road, Doylestown, PA 18901 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of hydrocarbons and lead. The future use of the site will remain the same. A Notice of Intent to Remediate was to have been published in *The Intelligencer* on February 9, 2012.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Mount Joy Country Homes**, 501 Union School Road, Mount Joy, PA 17552, Mount Joy Borough, **Lancaster County**. SSM Group, PO Box 6307, Reading, PA 19610, on behalf of Messiah Village, 100 Mount Allen Drive, Mechanicsburg, PA 17055, submitted a combined Remediation Investigation and Final Report concerning remediation of site soils contaminated with lead and arsenic from historical ash fill. The report is intended to document remediation of the site to meet a combination of Residential Statewide Health and Site-Specific Standards.

**Marsha Mellott Residence**, 155 Little Egypt Road, Harrisonville, PA 17228, Licking Creek Township, **Fulton County**. Chambersburg Environmental, Incorporated, 2402 Philadelphia, Avenue, Chambersburg, PA 17201, on behalf of Marsha Mellott, 155 Little Egypt Road, Harrisonville, PA 17228, submitted a Final Report concerning remediation of site soils, surface water and groundwater contaminated with fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**PHC P Well Pad**, Lawrence Township, **Clearfield County**. Wilson Ecological Consulting, LLC, 314 Hill Top Lane, Port Matilda, Pa 16870 on behalf of Punxsutawney

Hunting Club, Inc., PO Box 27, Punxsutawney, Pa 15767 has submitted a Notice of Intent to Remediate soils contaminated with Barium, Manganese, Iron, and Chloride. The applicant proposes to remediate the site to meet the Statewide Health Standard.

#### RESIDUAL WASTE—RENEWAL OF GENERAL PERMITS

**Application for General Permit, Determination of Applicability; Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGR081.** These applications are for renewal of a residual waste general permit for processing of electronic materials. Processing is limited to dismantling, sorting, and packaging/shipping of electronic waste materials. The following companies have applied for renewal:

**WMGR081D008. Elemental, Inc.**, 2371 Church Street, Philadelphia, PA 19124-4725. The application for renewal was deemed to be administratively complete by Central Office on May 1, 2012.

**WMGR081D024. Ecovanta, LLC.** 2209 S. 58th Street, Philadelphia, PA 19143. The application for renewal was deemed to be administratively complete by Central Office on April 24, 2012.

**WMGR081D015. Keystone State Auctioneers**, 1215 West Southern Ave., Williamsport, PA 17032. The application for renewal was deemed to be administratively complete by Central Office on March 27, 2012.

**WMGR081D033. Universal Waste Solutions, LLC**, 3000 Orthodox Street, Philadelphia, PA 19137. The application for renewal was deemed to be administratively complete by Central Office on March 24, 2012.

**WMGR081D029. Evolution E-cycling, LLC**, 1007 Elmhurst Rd., Pittsburgh, PA 15215-1819. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

**WMGR081D028. Materials Processing Corporation**, 10551 Decatur Road, Philadelphia, PA 19154. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

**WMGR081D021. E-Waste Experts Inc.**, 416 Green Lane, Unit 5, Bristol, PA 19007-4001. The application for renewal was deemed to be administratively complete by Central Office on April 24, 2012.

**WMGR081D007. AERC Recycling Solutions, Inc.**, 2591 Mitchell Ave, Allentown, PA 18103. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

**WMGR081D002. Abington Reldan Metals, LLC.** 550 Old Bordentown Road, Fairless Hills, PA 19030. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

**WMGR081D016. PC Parts, Inc.**, 1800 Paxton Street, Harrisburg, PA 17105. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

**WMGR081D023. Kuusakoski Philadelphia, LLC.** 3150 Orthodox Street, Philadelphia, PA 19137. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

**WMGR081D019. eLOOP, LLC.** 625 Plum Industrial Court, Pittsburgh, PA 15239. The application for renewal was deemed to be administratively complete by Central Office on May 14, 2012.

Persons interested in reviewing these applications may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

---

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

---

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**09-0209A: Univar USA, Inc.** (4 Steel Road East, Morrisville, PA 19067) for installation of 10 Above Ground Acid Storage Tanks with the Associated Air Pollution Control Devices (storage tanks) and throughput revisions for additional existing storage tanks at the Univar USA, Inc., chemicals manufacturing facility at 4 Steel Road East, Falls Township, **Bucks County**. The control devices include two scrubbers to control five of ten storage tanks. The installation and throughput revision of storage tanks may result in the emissions of: 24.90 tons per year of Hazardous Air Pollutants and 24.90 tons per year of Volatile Organic Compounds from the Univar USA, Inc, Morrisville facility located on 4 Steel Road East. The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**05-05007A: Texas Eastern Transmission, LP—Bedford Compressor Station** (8177 US Highway South, Route 220 South, Bedford, PA 15522) for a federally enforceable facility VOC cap, in Bedford Township, **Bedford County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the above mentioned company for the above mentioned project. This plan approval may be incorporated into the facility-wide operating permit, via an administrative amendment at a later date. The company shall be subject to and comply with the relevant provisions of the 25 Pa. Code including Chapters 123, 127, and 129. Plan Approval (PA) No. 22-05007A is for the purpose of instituting a area source federally enforceable volatile organic compounds (VOC) emissions cap of 47 tpy from the gas pipeline system including pipes, valves, flanges, and gas release events.

The Plan Approval will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The use of good operating practice and engineering practice to control the release of fugitive volatile organic compounds from the pipes, valves, and flanges from the area source, is considered to be Best Available Technology (BAT). Primary emissions from the sources at the site are VOC. The facility's potential to emit will be approximately 49.3 tons per year (tpy) after the existing compressor engines are shut down and removed. The potential VOC emissions (PTE) before this Plan Approval were 172 tpy.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are

available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must include the name, address and telephone number of the person submitting the comments, reference number of the proposed permit, and a concise statement regarding the relevancy of the information or objections to the permit issuance.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**14-00002L: Graymont (PA), Inc.** (965 East College Avenue, Pleasant Gap, PA 16823) for design changes proposed by the company in Plan Approval 14-00002L application. The respective facility is defined as a major facility and is currently operating under Title V Operating Permit 14-00002L. The Department's review of the information contained in the application indicates that the company's proposed design changes to the mine optimization project will comply with all applicable air quality regulatory requirements. Information submitted during the plan approval application review process shows the mine optimization project complies with all applicable air quality regulatory requirements for air contaminant sources including the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department intends to issue a plan approval for the proposed design changes to the mine optimization project. Additionally, if the Department determines that the mine optimization project is operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into Title V operating permit 14-00002L via an administrative amendment pursuant to 25 Pa. Code § 127.450.

All applicable regulatory requirements relating to fugitive, visible, and malodorous emissions standards and additional requirements regarding malfunctions, testing, monitoring, recordkeeping, and reporting have been included in the proposed plan approval. In addition to the above requirements, the following is a list of conditions that the Department proposes to place in the plan approval to ensure compliance with applicable Federal and State regulations:

1. The emission of particulate matter from ID C322 associated with Source ID P322 shall not exceed 0.007 grain per dry standard cubic foot and the following annual limitations: 2.21 tons in any 12 consecutive month period for particulate matter (PM), including particulate matter with an aerodynamic diameter of 10 microns or

less (PM<sub>10</sub>) and particulate matter with an aerodynamic diameter of 2.5 microns or less (PM<sub>2.5</sub>)

2. Within 120 days of achieving normal production, but no later than 180 days after initial startup, the permittee shall perform an EPA method reference testing program on the exhaust of ID C322 associated with Source ID P322 to verify compliance with the PM emission limitation. All testing shall be performed while Source ID P322 is operating at its maximum rate of production and using methods approved by the Department.

3. The permittee shall install and maintain instrumentation to continuously and accurately measure the pressure differential across ID C322 associated with Source ID P322 and the actual pressure differential shall be displayed on a continuous basis.

4. The permittee shall keep records of the differential pressure across ID C322, at least once per week, when Source ID P322 is in operation and the PM, PM<sub>10</sub>, and PM<sub>2.5</sub> emissions on a monthly basis, including supporting calculations, to verify compliance with the PM, PM<sub>10</sub>, and PM<sub>2.5</sub> emission limitations for ID C322.

5. The permittee shall submit reports to the Department on a semi-annual basis that include the monthly emissions of PM, PM<sub>10</sub>, and PM<sub>2.5</sub> including the supporting calculations to verify compliance with PM, PM<sub>10</sub>, and PM<sub>2.5</sub> emission limitations for ID C322.

6. The permittee shall not operate Source ID P322 without the simultaneous operation of the ID C322. The particulate matter emissions from Source ID P322 shall be controlled by ID C322.

7. The permittee shall only use 16 weight (ounces per square yard) polyester bags or other bags, as approved by the Department, that offer equivalent or better control of particulate matter emissions in ID C322 associated with Source ID P322.

8. The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for ID C322 associated with Source ID P322 in order to be able to immediately replace any bags requiring replacement due to deterioration.

9. The permittee shall not operate conveyor 235-BEC-136 associated with Source ID P322 without the simultaneous operation of the ID C275A. The particulate matter emissions from conveyor 235-BEC-136 associated with Source ID P322 shall be controlled by ID C275A.

10. All conveyors, with the exception of the transfer of materials from conveyor 235-BEC-032 to conveyor 235-BEC-122, which are not entirely located inside a building, shall be fully enclosed.

11. The permittee shall conduct daily visible emission observations on the transfer point associated with 235-BEC-122 and 235-BEC-124, each of the dust collection points associated with the mine optimization process, and the fabric collector's (ID C322) exhaust outlet to the atmosphere.

12. (a) The permittee shall keep record of each of the daily visible emission observations performed, including the findings of each inspection and action taken as a result of each inspection.

13. (b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

14. The permittee shall comply with the applicable monitoring specified in 40 CFR § 60.674.

15. The submission of all requests, reports, applications, submittals and other communications required by Subpart OOO of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.670–60.676, must be made to both the Department and the U.S. Environmental Protection Agency. The Environmental Protection Agency copies may be sent to: Director, EPA, Air Protection Division, Mail Code 3AP00, 1650 Arch Street, Philadelphia, PA 19103-2029.

16. Source ID P322 is subject to 40 CFR Part 60, Subpart OOO. The permittee shall comply with all the applicable requirements specified in 40 CFR Sections 60.670 through 60.676.

17. The permittee shall conduct quarterly 30-minute visible emissions inspections using EPA Method 22 (40 CFR part 60, Appendix A-7) during operation of ID C322 associated with Source ID P322.

18. (a) The permittee shall keep records of each Method 22 (40 CFR part 60, Appendix A-7) test, including the date and any corrective actions taken, in the logbook required under § 60.676(b).

A copy of the plan approval application and the Department's review are available for public review between 8 a.m. and 4 p.m. at the Department's North Central Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Manager, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: B. Hatch, Environmental Engineer Manager—Telephone: 412-442-4163/5226*

**65-00629: CBC Latrobe Acquisition, LLC** (100 33rd Street, Latrobe, PA 15650-1474) to allow installation and initial temporary operation of a 449,000 gallon/day wastewater pretreatment system at the Latrobe Brewery in the City of Latrobe, **Westmoreland County**.

In accordance with 25 Pa. Code §§ 127.44–127.46, the Department of Environmental Protection (DEP) intends to issue Air Quality Plan Approval: PA-65-00629 to allow the installation and initial temporary operation of a 449,000 gallon/day wastewater pretreatment system at the Latrobe Brewery in the City of Latrobe, Westmoreland County. Air contamination sources include a natural gas/biogas-fired boiler, rated at 4.08 MMBtu/hr, and a biogas-fired ground flare, rated at 15.88 MMBtu/hr.

Potential to emit from the wastewater pretreatment system is estimated to be 6.4 tons of nitrogen oxides (NO<sub>x</sub>), 32.6 tons of carbon monoxide (CO), 3.7 tons of volatile organic compounds (VOC), 59 tons of sulfur dioxide (SO<sub>2</sub>), and 0195 tons of particulate matter and particulate matter less than 10 microns in diameter (PM/PM<sub>10</sub>) per year. Best available technology (BAT) for the proposed boiler includes good combustion practices including use of low NO<sub>x</sub> burners, minimization of startup and shutdown events, and proper maintenance and operation. BAT for the proposed flare includes limiting visible emissions and good operating practice, including operating at a minimum temperature of 1400° F. The authorization is subject to State regulations including limitations on emissions of malodorous air contaminants.

Plan Approval has been conditioned to ensure compliance with all applicable rules including work practice, maintenance, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Alexander Sandy, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-65-00629) and a concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication.

For additional information you may contact Alexander Sandy at 412-442-4028.

**63-00958A: MarkWest Liberty Midstream and Resources, LLC** (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) for installation and temporary operation of the following additional sources and for modifications to the following existing sources to accommodate an increase in maximum natural gas throughput at the MarkWest Welling Compressor Station (“Welling”), a natural gas compressor station located in Buffalo Township, **Washington County**.

In accordance with 25 Pa. Code §§ 127.44–127.46 that the Department of Environmental Protection (DEP) intends to issue Air Quality Plan Approval PA-63-00958A to MarkWest Liberty Midstream and Resources, LLC (“MarkWest”) for installation and temporary operation of the following additional sources and for modifications to the following existing sources to accommodate an increase in maximum natural gas throughput at the MarkWest Welling Compressor Station (“Welling”), a natural gas compressor station located in Buffalo Township, Washington County: installation of five (5) natural gas-fired compressor engines each rated at 1,980 bhp; installation of one (1) additional 197-bhp diesel engine for emergency power generation; increase the gas throughput capacity of the previously installed TEG dehydrator from 100 MMscfd to 130 MMscfd, and increase the associated dehydrator re-boiler rating from 2.0 MMBtu/hr to 2.5 MMBtu/hr. Additionally, Plan Approval PA-63-00958 as issued on February 24, 2011, which previously authorized installation and temporary operation of four (4) 1,980 bhp natural gas-fired compressor engines, two (2) 1,380 bhp natural gas-fired compressor engines, the above referenced 100 MMscfd dehydrator and 2.0 MMBtu/hr reboiler, one (1) 500 bbl separation tank, three (3) 400 bbl condensate tanks, and one (1) 400 bbl saltwater tank at Welling will be administratively incorporated into Plan Approval PA-63-00958A.

Potential emissions from the facility are estimated to be 58.7 tons of nitrogen oxides (NO<sub>x</sub>), 49.0 tons of carbon monoxide (CO), 49.2 tons of volatile organic compounds (VOC), 5.97 tons of total particulate matter (PM), 2.86 tons of formaldehyde (HCHO), 7.58 tons of hazardous air pollutants (HAP), and 89,422 tons of greenhouse gases (GHG or CO<sub>2</sub>e) per year. The plan approval will include federally enforceable emission limits on the engines for NO<sub>x</sub>, CO, and VOC. Best available technology (BAT) for

the proposed engines includes combusting natural gas, rich burn combustion for each engine controlled by and three-way catalysts (NSCR), good combustion practices including the use of automatic air/fuel ratio controllers, and proper maintenance and operation. BAT for the dehydrator/reboiler includes operation of the unit with a flare. The authorization is subject to applicable State regulations, Federal New Source Performance Standards (NSPS) including 40 CFR Part 60 Subpart JJJJ for spark ignition internal combustion engines, and Federal National Emission Standards for Hazardous Air Pollutants (NESHAPS) including 40 CFR Part 63 Subpart HH for oil and natural gas production facilities and Subpart ZZZZ for stationary reciprocating internal combustion engines. Federal requirements for Mandatory Greenhouse Gas Reporting from 40 CFR Part 98 have also been included in this Plan Approval. Compliance with emission limitations will be demonstrated through stack testing. Plan Approval has been conditioned to ensure compliance with all applicable rules and regulations including but not limited to those identified above. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Devin P. Tomko, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-63-00958A) and a concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication.

For additional information you may contact Devin P. Tomko at 412-442-5231.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426.*

**AMS 11002: Southeastern Pennsylvania Transportation Authority—Fern Rock Subway Shop** (11th and Grange Street, Philadelphia, PA 19141) to modify a plan approval to update the derated capacity of two Cleaver brooks boiler in the City of Philadelphia, **Philadelphia County**: The capacity of the two boiler were 10.461 MMBtu/hr each and now are derated to 9.95 MMBtu/hr, each firing natural gas or #2 fuel oil. The Plan Approval will contain operating, monitoring, testing, recordkeeping, and reporting requirements to ensure operation within all applicable requirements. The plan approval was originally issued on December 15, 2011.

**OPERATING PERMITS**

**Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**55-00001: Sunbury Generation LP** (Old Trail Road, PO Box 517, Shamokin Dam, PA 17876) for renewal of

the Title V Operating Permits for their facility in Shamokin Dam Borough, **Snyder County**. The facility is currently operating under Title V Operating Permit 55-00001. The facility’s main sources include six (6) coal-fired electricity generating units (EGUs); two (2) diesel fired combustion turbines; fly-ash and bottom-ash handling systems; and two (2) diesel-fired emergency engines. Four units are equipped with low NO<sub>x</sub> burners and the particulate emissions are controlled by fabric collectors. Two units are equipped with low NO<sub>x</sub> burners, separate over-fired air and the particulate emissions are controlled by electrostatic precipitators (ESPs). The facility has potential emissions of 594 tons per year of carbon monoxide, 22,066 tons per year of nitrogen oxides, 79,573 tons per year of sulfur oxides, 2,194 tons per year of particulate matter with an aerodynamic diameter of less than 10 microns, 131 tons per year of volatile organic compound and 1,799 tons per year of total hazardous air pollutants (HAPs) including 1,595 tons per year of hydrogen chloride, 137.3 tons per year of hydrogen fluoride, 10.2 tons per year of lead and 4,402,445 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

The proposed Title V operating permit for renewal has incorporated the Compliance Assurance Monitoring (CAM) provisions applicable to the EGUs for monitoring of the performance of the electrostatic precipitators (ESPs) and fabric collectors that control particulate matter emissions. The CAM provisions included in the proposed Title V operating permit require parameter monitoring using continuous systems to monitor and record the spark rate of the ESP and pressure drop across the fabric collectors. The opacity of each EGU’s exhaust will also be used as an indicator of particulate matter emissions. Additionally, the renewal Title V operating permit contains applicable MACT requirements to the sources at the facility. The proposed Title V operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

The Department also intends to issue an Acid Rain (Title IV) Permit for this facility. The Title IV permit for the boilers at the Sunbury Station are classified under the NO<sub>x</sub> Acid Rain Program as Phase I units as defined in 40 CFR Part 72 Section 72.2. During the Department’s review the SO<sub>2</sub> allowances were obtained from EPA’s Acid Rain Program Database and would be as follows:

| Calendar Year | 2012 | 2013 | 2014 | 2015 | 2016 |
|---------------|------|------|------|------|------|
| Unit 1A       | 1821 | 1821 | 1821 | 1821 | 1821 |
| Unit 1B       | 1821 | 1821 | 1821 | 1821 | 1821 |
| Unit 2A       | 1822 | 1822 | 1822 | 1822 | 1822 |
| Unit 2B       | 1822 | 1822 | 1822 | 1822 | 1822 |
| Unit 3        | 4036 | 4036 | 4036 | 4036 | 4036 |
| Unit 4        | 5259 | 5259 | 5259 | 5259 | 5259 |

The EGUs operate with low NO<sub>x</sub> burners and separate over-fired air to comply with the Acid Rain Program. Mr. Ed Greigel is the Designated Representative for Acid Rain Program from Sunbury Generation. The Title IV permit is included by reference in the renewal Title V operating permit.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 55-00001) and a concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**TVOP-04-00446: AES Beaver Valley LLC** (394 Frankfort Rd, Monaca, PA 15061-2254) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit to AES Beaver Valley LLC for the continued operation of the AES Beaver Valley Cogen facility located in Potter Township, **Beaver County**.

Sources at this facility include four, coal-fired electric generating units (EGUs), three units rated at 40 megawatts and one unit rated at 20 megawatts, material storage and handling equipment and other smaller sources. Each EGU is equipped with an electrostatic precipitator and a wet scrubber. Other equipment at this facility includes emergency generators, material storage and handling systems, space heaters and other smaller sources.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 2,193 tons of carbon monoxide, 5,933 tons of nitrogen oxides, 974 tons of particulate matter, 4,349 tons of sulfur oxides, 23.6 tons of volatile organic compounds, 2.04 tons of total hazardous air pollutants including 0.49 tons of hydrochloric acid, 121.1 pounds of hydrogen fluoride, 157.7 pounds of lead and 67 pounds of mercury, and 2,287,830 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the

applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 96, 97, 98 and 25 Pa. Code Chapters 121–145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TV 04-00446) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

**TV-63-00016: Allegheny Energy Supply Company, LLC** (800 Cabin Hill Drive, Greensburg, PA 15601) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit to (TVOP-63-00016) for the operation of the Mitchell Power Station, located in Union Township, **Washington County**. DEP also intends to issue an Acid Rain Permit for this facility.

Main sources at this facility include one 277 megawatt pulverized coal-fired electricity generating unit (EGU) and three 72 megawatt oil-fired EGUs. Emissions from the coal-fired unit are controlled with low NO<sub>x</sub> burners, separate over-fired air, two electrostatic precipitators arranged in series, followed by a lime reagent based wet flue gas desulfurization system. The oil fired units have no add-on controls, and restrict sulfur emissions through the use of low sulfur (0.5%) fuel oil. Supporting equipment at this site includes two auxiliary boilers, (each rated at 27 MMBtu/hr fuel heat input), one 850-bhp emergency diesel generator engine, space heaters, material storage and handling equipment and other smaller sources.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 695 tons of carbon monoxide, 6,613 tons of nitrogen oxides, 1,365 tons of particulate matter, 13,616 tons of sulfur oxides, 51 tons of volatile organic compounds, 0.2 ton of ammonia, 44 tons of total hazardous air pollutants including 27.6 tons hydrochloric acid, 5.63 tons hydrogen fluoride, 0.36 tons of lead and 112 pounds of mercury, and 5,449,501 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the

applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

DEP also intends to issue an Acid Rain Permit for this site. The Title IV Permit is included by reference in the Title V Operating Permit renewal. The oil-fired EGUs at this facility are not subject to Acid Rain permitting for NO<sub>x</sub>. The coal-fired unit is subject to a Phase II NO<sub>x</sub> Averaging Plan. During the Department's review, SO<sub>2</sub> allowances were obtained from EPA's Acid Rain Program Database as follows:

| Calendar Year | 2012  | 2013  | 2014  | 2015  | 2016  |
|---------------|-------|-------|-------|-------|-------|
| Unit 1        | 0     | 0     | 0     | 0     | 0     |
| Unit 2        | 1     | 1     | 1     | 1     | 1     |
| Unit 3        | 0     | 0     | 0     | 0     | 0     |
| Unit 33       | 3,103 | 3,103 | 3,103 | 3,103 | 3,103 |

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-63-00016) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

**TVOP-04-00235 FirstEnergy LLC—Bruce Mansfield Generating Station** (128 Ferry Hill Rd., Shippingport, PA 15077) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TVOP-04-00235) to FirstEnergy to authorize the operation of the Bruce Mansfield facility located in Shippingport, **Beaver County**.

The facility's main sources include three 914 megawatt pulverized coal-fired electric generating units, four boilers, two diesel generators, material storage and handling equipment, space heaters and other smaller sources. Units #1 and #2 are equipped with a wet venturi scrubber for SO<sub>2</sub> and particulate control, low-NO<sub>x</sub> burners, separate over-fired air and selective catalytic reduction (SCR) for NO<sub>x</sub> control, and a sodium bisulfite injection system (SBS) for SO<sub>3</sub>/opacity control. Unit #3 is equipped with an electrostatic precipitator (ESP) followed by a horizontal weir scrubber for particulate and SO<sub>2</sub> control. Unit #3 is also controlled with SCR, low-NO<sub>x</sub> burners, separate over-fired air, and the SBS system. Other sources at this

facility include three auxiliary boilers, two diesel generators, material handling and storage equipment, and other smaller sources.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 2,356 tons of carbon monoxide, 49,452 tons of nitrogen oxides, 62,519 tons of sulfur oxides, 10,452 tons of particulate matter, 3.0 tons of volatile organic compounds, 42 tons of ammonia, 5,766 tons of hazardous air pollutants, including 5,115 tons of hydrochloric acid, 639.3 tons of hydrofluoric acid, 1.79 tons of lead, and 707 pounds of mercury, and 21,534,178.5 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

DEP also intends to issue an Acid Rain Permit for this site. The Title IV Permit is included by reference in the Title V Operating Permit renewal. The EGUs at this facility comply with a Phase II NO<sub>x</sub> Averaging Plan. During the Department's review, SO<sub>2</sub> allowances were obtained from EPA's Acid Rain Program Database as follows:

| Calendar Year | 2012   | 2013   | 2014   | 2015   | 2016   |
|---------------|--------|--------|--------|--------|--------|
| Unit 1        | 12,740 | 12,740 | 12,740 | 12,740 | 12,740 |
| Unit 2        | 14,094 | 14,094 | 14,094 | 14,094 | 14,094 |
| Unit 3        | 14,498 | 14,498 | 14,498 | 14,498 | 14,498 |

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-04-00235) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

**TVOP-32-00055: EME Homer City Generation, LP** (1750 Power Plant Road, Homer City PA 15748) In accordance with 25 Pa. Code Title V Operating Permit to Homer City Generating Station to authorize the continued operation of the facility located in Black Lick/Center Towns §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal hip, **Indiana County**.

The facility consists of three pulverized coal-fired electric generating units, rated at 660, 660 and 692 megawatts, respectively. All three units are equipped with electrostatic precipitators for particulate control as well as selective catalytic reduction, low NO<sub>x</sub> burners and separate over-fired air for NO<sub>x</sub> control. Unit #3 is also controlled by a limestone scrubber for SO<sub>x</sub> control. Other sources at this facility include an auxiliary boiler, emergency generators, fire pump, space heaters, material storage and handling equipment and other miscellaneous fugitive emission sources of minor significance.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 1,838 tons of carbon monoxide, 40,790 tons of nitrogen oxides, 10,014 tons of particulate matter, 232,868 tons of sulfur oxides, 154 tons of volatile organic compounds, 389 tons of ammonia, 4,281 tons of hazardous air pollutants including 3,641 tons of hydrochloric acid, 337 tons of hydrogen fluoride, 0.922 tons of lead and 0.53 tons of mercury, and 18,914,637 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

DEP also intends to issue an Acid Rain (Title IV) Permit for this site. The Title IV Permit is included by reference in the Title V Operating Permit renewal. In accordance with 40 CFR 76.7(a)(2), the dry bottom wall-fired EGU boilers at this site are subject to a NO<sub>x</sub> Acid Rain limit of 0.46 lb/mmBtu of heat input on an annual average basis. During the Department's review, SO<sub>2</sub> allowances were obtained from EPA's Acid Rain Program Database as follows:

| Calendar Year | 2012   | 2013   | 2014   | 2015   | 2016   |
|---------------|--------|--------|--------|--------|--------|
| Unit 1        | 17,790 | 17,790 | 17,790 | 17,790 | 17,790 |
| Unit 2        | 15,441 | 15,441 | 15,441 | 15,441 | 15,441 |
| Unit 3        | 27,676 | 27,676 | 27,676 | 27,676 | 27,676 |

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-32-00055) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental

Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

**TVOP-30-00099 Allegheny Energy Supply Co., LLC** (800 Cabin Hill Drive, Greensburg, PA 15601) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit for the continued operation of the Hatfield's Ferry Power Station located in Monongahela Township, **Greene County**.

The main sources at the facility are three pulverized coal-fired electric generating units (EGUs), rated at 576 MW each. Each unit is equipped with low NO<sub>x</sub> burners, separate over-fired air, electrostatic precipitators (ESPs) and flue gas desulfurization (FGD) scrubber systems. Other air emission sources at this facility include two auxiliary boilers, seven diesel fuel-fired internal combustion engines used for emergency power generation and fire pumps, space heaters, material storage and handling equipment and other small sources. DEP also intends to issue an Acid Rain Permit for this site.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 1,656 tons of carbon monoxide, 38,198 tons of nitrogen oxides, 5,842 tons of particulate matter, 24,631 tons of sulfur oxides, 167 tons of volatile organic compounds, 43 tons of ammonia, 4,458 tons of total hazardous air pollutants, including 3,953 tons hydrochloric acid, 494 tons hydrogen fluoride, 1.38 tons of lead and 0.27 ton of mercury, and 15,712,600 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

DEP also intends to issue an Acid Rain Permit for this site. The Title IV Permit is included by reference in the Title V Operating Permit renewal. The EGUs at this facility comply with a Phase II NO<sub>x</sub> Averaging Plan. During the Department's review, SO<sub>2</sub> allowances were obtained from EPA's Acid Rain Program Database as follows:

| Calendar Year | 2012   | 2013   | 2014   | 2015   | 2016   |
|---------------|--------|--------|--------|--------|--------|
| Unit 1        | 16,340 | 16,340 | 16,340 | 16,340 | 16,340 |
| Unit 2        | 16,122 | 16,122 | 16,122 | 16,122 | 16,122 |
| Unit 3        | 17,394 | 17,394 | 17,394 | 17,394 | 17,394 |

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-30-00099) and a concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.



A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

---

**Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

---

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**23-00106: BPG Real Estate Investors—Straw Party I, LP** (3815 West Chester Pike, Newtown Square, PA 19073) for operation of three (3) boilers, one emergency generator and one fire pump at the Ellis Preserve at Newtown Square in Newtown Township, **Delaware County**. The renewal permit is for a non-Title V (State-only) facility. Facility-wide NO<sub>x</sub> and SO<sub>x</sub> emissions are restricted to less than major facility thresholds; therefore, the facility is a Synthetic Minor. The boilers (Source ID 031, 035, 036) are subject to the requirements of 40 C.F.R. Part 63 Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. The fire pump (Source ID 110) is subject to the requirements of 40 C.F.R. Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. A previously unpermitted generator (Source ID 111) is subject to the requirements of 40 C.F.R. Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**48-00031: Dixie Consumer Products, LLC** (605 Kuebler Road, Easton, PA 18040-9281) a renewal State Only (Synthetic Minor) operating permit for a sanitary food container manufacturing facility in Forks Township, **Northampton County**. The facility's main sources include six (6) dravo burners, two (2) natural gas fired boilers, four (4) rapid air units, two (2) roof heaters, four (4) flexographic printing presses, extruders, a poly bagger operation and three (3) cup forming operations. The facility is taking limitations on Volatile Organic Compound (VOC) and Hazardous Air Pollutant (HAP) emissions in order to maintain Synthetic Minor Status. Compliance shall be verified through emission calculations and record keeping. The proposed operating permit contains all applicable Federal and State regulations including emissions, monitoring, record keeping, reporting and work practice requirements.

**40-00066: Hazelton Casting Co.** (P. O. Box 21, Weatherly, PA 18255) for operation of a small foundry operation in the City of Hazelton, **Luzerne County**. This

is a renewal of the State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**06-03094: K & L Woodworking, Inc.** (440 North 4th Street, Reading, PA 19601) for the custom architectural millwork facility in the City of Reading, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 1.2 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52 Surface Coating Processes.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**67-03059: Hill Street Veterinary Hospital** (555 Hill Street, York, PA 17403) for their animal crematorium in Spring Garden Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility has minimal annual potential emissions. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal

business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**49-00008: Milton Steel Company** (6 Canal Street, Milton, PA 17847) for their facility located in Milton Borough, **Northumberland County**. The facility's main sources include a spray painting operation, a welding operation and two dip tanks. The facility has taken restrictions to limit potential volatile organic compounds (VOCs) and hazardous air pollutants (HAPs) emissions below Title V thresholds. The proposed operating permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**65-00013: Pennsylvania Department of Welfare** (PO Box 111, State Route 1014, Torrance, PA 15779) for operation of emission sources at Torrance State Hospital in Derry Township, **Westmoreland County**. This is a State Only Operating Permit submittal.

**04-00731: U.S. Electrofused Minerals, Inc.** (600 Steel Street, Aliquippa, PA 15001) for the operation crushing, sizing, packaging, and distribution operations of brown aluminum oxide products located in the City of Aliquippa, **Beaver County**. In accordance with 25 Pa Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of one jaw crusher, three roll mills, six conveyors, 19 screens, one and one separator located inside the building controlled by a fabric filter. The facility has the potential to emit 18.4 tpy PM. The facility is required to conduct a daily survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the daily survey performed must be recorded. Particulate matter emissions are not to exceed 0.02 gr/dscf from the control device and not to exceed ten percent opacity. The pro-

posed authorization is subject to State and Federal Regulations. The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (04-00731) and a concise statement regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131*

**10-00356: Linde Butler Plant** (PO Box 397, Lyndora, PA 16045-0309) for a new operating permit in Butler Township, **Butler County**. The facility operates an air separation plant including an oxygen vaporizer with two natural gas burners, each rated at 26 mmbtu/hr, a mole sieve regenerator with a natural gas burner rated at 2.25 mmbtu/hr, three Ajax boilers (each rated at 9.5 mmbtu/hr) for heating the liquid nitrogen, and a parts washer. The potential emissions from the facility are approximated as follows: NO<sub>x</sub>—19.5TPY, CO—17.9 TPY, PM—3.3 TPY, VOC—7.6 TPY, and SO<sub>2</sub>—0.3 TPY. The conditions of the previous plan approval were incorporated into the operating permit. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**43-00152: John Maneely Co.—Wheatland Tube Co.—Mill Street Plant** (134 Mill Street, P. O. Box 608, Wheatland, PA 16161) to issue a Natural Minor Permit rather than a Synthetic Minor Permit to operate a Steel Pipe and Tubing Manufacturing Plant located in the Borough of Wheatland, **Mercer County**. The removal of several sources reduces potential VOC emissions to 36.7 tons per year which allows this facility to be classified as a Natural Minor Source.

## PLAN APPROVALS

---

**Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.**

---

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**39-399-069: ASGCO Manufacturing, Inc.** (301 Gordon Street, Allentown, PA 18102) for construction and operation of a plasma cutter with baghouse for their facility in Allentown, **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protec-

tion (DEP) has received and intends to issue a Plan Approval to ASGCO Manufacturing Inc (301 Gordon Street, Allentown, PA 18102) for their facility located in Allentown, Lehigh County. This Plan Approval No. 39-399-069 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 39-399-069 is for the construction and operation of a plasma cutter with baghouse. Particulate emissions will not exceed 0.02 grains/dscf. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. Emissions will be controlled by the use of a Torit baghouse. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 39-399-069 and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone # 570-826-2511 within 30 days after publication date.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of

requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**32960103 and NPDES No. PA02613331. Forcey Coal, Inc.**, P. O. Box 225, Madera, PA 16661, transfer of an existing bituminous surface and auger mine from Kraynak Coal Company, 3124 Firetower Road, Mahaffey, PA 15757, located in Green and Grant Townships, **Indiana County**, affecting 329.7 acres. Receiving stream(s): unnamed tributaries to Little Mahoning Creek, unnamed tributaries to East Run to Little Mahoning Creek, and unnamed tributaries to North Branch of Two Lick Creek classified for the following use(s): high quality cold water fishery, high quality cold water fishery and cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 2, 2012.

**32960103 and NPDES No. PA02613331. Forcey Coal, Inc.**, P. O. Box 225, Madera, PA 16661, revision of an existing bituminous surface and auger mine to change land use from forestland to pastureland and/or unmanaged natural habitat located in Green and Grant Townships, **Indiana County**, affecting 329.7 acres. Receiving stream(s): unnamed tributaries to Little Mahoning Creek, unnamed tributaries to East Run to Little Mahoning Creek, and unnamed tributaries to North Branch of Two Lick Creek classified for the following use(s): high quality cold water fishery, high quality cold water fishery and cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 2, 2012.

**32960103 and NPDES Permit No. PA0213331. Forcey Coal, Inc.**, 475 Banion Road, Madera, PA 16661, renewal of NPDES Permit, Green Township, **Indiana**

**County.** Receiving stream(s): unnamed tributaries to Little Mahoning Creek, unnamed tributaries to East Run to Little Mahoning Creek, and unnamed tributaries to North Branch of Two Lick Creek classified for the following use(s): high quality cold water fishery, high quality cold water fishery and cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 2, 2012.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**03050105 and NPDES Permit No. PA0250821. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001). Renewal application for reclamation only to an existing bituminous surface mine, located in Madison Township, **Armstrong County**, affecting 305.4 acres. Receiving streams: unnamed tributaries to Mahoning Creek and Mahoning Creek, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 7, 2012.

**26070102 and NPDES Permit No. PA0251046. Amerikohl Mining, Inc.** (1384 State Route 711, Stahlstown, PA 15687). Renewal application for reclamation only to an existing bituminous surface mine, located in Springfield Township, **Fayette County**, affecting 214.1 acres. Receiving streams: unnamed tributaries to Indian Creek and Laurel Run, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 10, 2012.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**37060104. Cemex Construction Materials Atlantic, LLC** (920 Memorial City Way, Suite 100, Houston, TX 77024) Renewal of an existing bituminous surface mine in Shenango Township, **Lawrence County** affecting 48.7 acres. Receiving streams: Unnamed tributary to McKee Run, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 9, 2012.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17060112 and NPDES No. PA0238376. AMFIRE Mining Co, LLC** (One Energy Place, Latrobe, PA 15650). Renewal of an existing bituminous surface mine located in Bell Township, **Clearfield County** affecting 367.0 acres. Receiving streams: Laurel Run and Lost Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: April 26, 2012.

#### *Noncoal Applications Received*

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**10070304. Glacial Sand & Gravel Co.** (P. O. Box 1022, Kittanning, PA 16201) Revision to an existing large industrial minerals mine to expand the road variance along Swope Road in Worth Township, **Butler County** affecting 77.6 acres. Receiving streams: Unnamed tributaries to Black Run, classified for the following uses: CWF. There are no potable water supply intakes within 10 miles downstream. Application received: May 9, 2012.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**7876SM1T and NPDES Permit No. PA0595721. New Enterprise Stone & Lime Co., Inc.** d/b/a Eastern Industries, Inc., (4401 Camp Meeting Road, Center Valley, PA 18034), transfer of an existing quarry operation from Essroc Cement Corp. in Whitehall Township, **Lehigh County** affecting 89.3 acres, receiving stream: Coplay Creek, classified for the following use: cold water fishes. Application received: May 3, 2012.

## **FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401**

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

### **WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**E09-961. PennDOT**, 7000 Geerdes Blvd, King of Prussia, Bridgeton Township, **Bucks County**. ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated Bridgeton Hill Road project over the Delaware Canal (WWF):

1. To remove the existing bridge and to construct and maintain, in its place, a 34-foot long, 51-foot span prestressed concrete adjacent box beam bridge. The proposed bridge will have an approximate underclearance of 5'-6".

2. To install and maintain a temporary cofferdam.
3. To install and maintain a 47-foot long temporary pedestrian crossing of coarse aggregate in the dry canal.

The site is located approximately 570 feet southwest of the intersection of Bridgeton Hill Road and River Road (S.R. 0032) in Bridgeton Township, Bucks County (Frenchtown, NJ-PA USGS Quadrangle N: 11.99; W:14.40).

**E15-252. 1515 Arch Street**, City of Philadelphia, Philadelphia County, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the construction of approximately 2.5 miles of the Baxter walking trail, a segment of Delaware River Heritage Trail, approximately 10 to 14 feet wide, extending from the proposed bridge over the Pennypack Creek to the Pleasant Hill Park:

1. To construct and maintain 13-foot 8-inches long, 180-foot span single span truss bridge across the Pennypack Creek (WWF). The bridge will have an underclearance of approximately 2.97 feet.
2. To construct and maintain approximately 1,658 linear feet of asphalt trail in the floodplain of the Pennypack Creek.
3. To construct and maintain approximately 1,843 linear feet of asphalt trail in the floodplain of the Delaware River.

The project permanently impacts approximately 32 linear feet of stream. The jurisdictional area of the project commences within the floodway near the Pennypack Avenue and runs in the southwesterly direction parallel to the shoreline of the Delaware River for approximately 2,273 feet and terminates at the proposed bridge in the City and County of Philadelphia (Frankford, PA USGS Quadrangle N: 5.92; W:0.96).

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.*

**E40-728. Mobile Environmental Analytical**, 1365 Ackerman Road, Bangor, PA 18013, in Dallas Township, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a temporary utility bridge across Tobys Creek consisting of a single steel beam spanning bank to bank and to construct and maintain a temporary water line crossing of Tobys Creek attached to the utility bridge consisting of a 4-inch diameter PVC conduit housing 1-inch diameter polypropylene tubing and a 3/8-inch diameter air line. The project is located on the north side of S.R. 0415 (Memorial Highway) approximately 300 feet west of its intersection with Machell Avenue (Kingston, PA Quadrangle, Latitude: 41°20'11.3"; Longitude: -75°57'54.2").

**E35-438. City of Scranton**, 101 West Poplar Street, Scranton, PA 18508, in City of Scranton, Lackawanna County, U.S. Army Corps of Engineers, Baltimore District.

To remove the existing structure and to construct and maintain a concrete arch bridge having a 36-foot span and an approximate underclearance of 13.7 feet approximately 100 feet across Leggetts Creek and to construct and maintain two 18-inch reinforced concrete stormwater outfalls in the floodway of Leggetts Creek (TSF). This project was previously authorized by Permit No. E35-371 which expired prior to commencement of construction. The project is on Rockwell Avenue approximately 0.1

mile northeast of West Market Street (Scranton, PA Quadrangle, Latitude: 41°26'33.6"; Longitude: -75°39'32.8").

*Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Telephone: 717-705-4802.*

**E36-897: Quarryville Borough Authority, Wastewater Treatment Plant Upgrade**, 300 Saint Catherine Street, Quarryville, PA 17566, in Providence Township, Lancaster County, ACOE Baltimore District

To remove existing structures and construct and maintain:

- 1) 100.0 linear feet of chain-link fence in the floodway of an unnamed tributary to South Fork Big Beaver Creek (TSF, MF); 2) 820.0 linear feet of chain-link fence; 3) 345.0 square feet of concrete sidewalk; 4) 7,400.0 square feet of asphalt paving; 5) two new sequencing batch reactor tanks; 6) a 300.0-square foot blower pad; 7) a 200.0-square foot chemical/electrical building; 8) 450.0 linear feet of yard piping/electrical line; 9) 90.0 feet of an 8.0-inch PVC sanitary sewer line; 10) a temporary riprap rock construction entrance; and 11) a temporary soil stockpile, all in the floodplains of South Fork Big Beaver Creek (TSF, MF) and an unnamed tributary to South Fork Big Beaver Creek (TSF, MF), all for the purpose of complying with the annual nutrient cap loads of the Authority's NPDES discharge permit. The project is located near the intersection of Old Road and U.S. 222 (Quarryville, PA Quadrangle; N: 5.6 inches, W: 8.53 inches; Latitude: 39°54'21", Longitude: -76°11'09") in Providence Township, Lancaster County. No wetlands will be impacted by this project.

**E36-898: Edward J. Arnold, Borough of Millersville, Creek Drive Pump Station**, 100 Municipal Drive, Millersville, PA 17551, in Millersville Borough, Lancaster County, ACOE Baltimore District

To remove the existing wet well and construct and maintain: 1) a 9.0-foot by 13.0-foot, 15.5-foot deep wet well; 2) a valve vault; 3) a 10.0-foot by 12.0-foot addition to the existing generator building; and 4) paving a 8.0-foot wide walking path and the relocation of existing utility pole in the floodway and floodplain of Conestoga River (WWF, MF) and in the floodway and floodplain of an unnamed tributary to Conestoga River (WWF, MF). The project is located at the existing Creek Drive Pump Station (Conestoga, PA Quadrangle; N: 22.04 inches, W: 13.38 inches; Latitude: 39°59'47", Longitude: -76°20'44") in the Borough of Millersville, Lancaster County. The purpose of the project is to "flood-proof" the existing pump station and resolve capacity and deteriorating condition issues.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E12-184. Pennsylvania Game Commission**, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797. Big Basin Road Project, Shippen Township, Cameron County, ACOE Baltimore District (Rathbun, PA Quadrangle Latitude: 41° 25' 55.72"; Longitude: 78° 23' 08.23").

The Pennsylvania Game Commission is seeking authorization to construct, operate and maintain three bridges within State Game Lands No. 14 that will carry Big Basin Road over the following three (3) streams:

| <i>Bridge ID</i> | <i>Resource</i>        | <i>Latitude</i> | <i>Longitude</i> | <i>Span</i> | <i>Underclearance</i> |
|------------------|------------------------|-----------------|------------------|-------------|-----------------------|
| WB Hicks         | West Branch, Hicks Run | 41° 25' 55.72"  | 78° 23' 08.23"   | 43-feet     | 4-feet                |
| Big Basin        | Big Basin Run          | 41° 25' 36.36"  | 78° 22' 49.50"   | 18-feet     | 3-feet                |
| Jordan           | Jordan Run             | 41° 25' 33.01"  | 78° 22' 39.32"   | 18-feet     | 3-feet                |

No in-stream construction activity shall be performed for constructing the structures authorized by this permit. All three streams encountered by the project are protected as Exceptional Value and wild trout fisheries; no bridge or roadway approach construction or future maintenance work shall be performed in or along the stream channels between October 1 and December 31 without prior written approval from the Pennsylvania Fish and Boat Commission. The projects eastern terminus is located within State Game Lands No. 14 along the south-western right-of-way of Forest Road approximately 1.84-miles west of Hicks Run Road and Forest Road intersection.

**E14-546. Stone Ridge Mountain Group, LLC**, 698 Moose Run Road, Bellefonte, PA 16823. Steele Hollow, in Houston Township, Centre County, ACOE Baltimore District (Port Matilda, PA Quadrangle 40°51'19.32" N, 78°01'2.28" W).

To construct and maintain: 1) a 10-foot wide by 30-foot long temporary ford 10 feet downstream of, 2) a new 16-foot wide by 45-foot long steel and wood bridge with a minimum underclearance of 30 inches and a minimum clear span of 30 feet over Steele Hollow Creek to access a hunting property located 1.7 miles north on Steele Hollow Road from SR 220. This project proposes to temporarily impact 15 linear feet of stream and permanently impact 20 linear feet of Steel Hollow Run, which is classified as a Cold Water Fishery.

*Southwest Region: Wetlands & Waterways Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E03- 456. Armstrong County Board of Commissioners**, 402 Market Street Kittanning, PA 16201, Boggs and Rayburn Townships, **Armstrong County**; ACOE Pittsburgh District

Proposing to remove the existing 14.25' wide, 69.5' long, single span, 12' underclearance Township Road 535 bridge with a 90 degree skew and to construct and maintain a new 18.3' wide, 71.5' long, single span bridge with a underclearance of 12' and an 82 degree skew over South Fork Pine Creek (HQ-CWF); to construct and maintain an associated stormwater outfall; and construct and remove temporary construction related encroachments. The new bridge is centered on the existing bridge western abutment and offset upstream from the existing bridge eastern abutment and located on the border of (Mosgrove Pa Quadrangle; N: 21.5 inches; W: 12.25 inches; Latitude 40° 52' 12.2"; Longitude - 79° 27' 49.5") Boggs and Rayburn Townships, Armstrong County.

*Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E4129-011: Anadarko Marcellus Midstream, LLC**, PO Box 1330, Houston, TX 77251, Loyalsock, Eldred, Gamble, & Cascade Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 33,550 square feet of palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°17'08"N 76°58'13"W);

(2) two 6 inch and one 24 inch gas pipelines, electrical line and equipment matting impacting 66 linear feet of an unnamed tributary to Millers Run (WWF, MF) (Montoursville North Quadrangle 41°17'47"N 76°58'11"W);

(3) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 56 linear feet of an unnamed tributary to Mill Creek (TSF, MF) and 1,794 square feet of adjacent palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°17'59"N 76°57'43"W);

(4) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 103 linear feet of an unnamed tributary to Lick Creek (TSF-MF) and 4,114 square feet of adjacent palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°18'49"N 76°58'17"W);

(5) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 51 linear feet of an unnamed tributary to Lick Run (TSF-MF) and 3,903 square feet of adjacent palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°18'55"N 76°58'19"W);

(6) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 10,231 square feet of palustrine forested (PFO) wetland (Montoursville North Quadrangle 41°19'05"N 76°58'21"W);

(7) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 52 linear feet of Lick Run (TSF-MF) and 36 square feet of adjacent palustrine emergent (PEM) wetland (Montoursville North Quadrangle 41°19'07"N 76°58'21"W);

(8) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 55 linear feet of an unnamed tributary to Mill Creek (TSF-MF) (Montoursville North Quadrangle 41°19'43"N 76°58'12"W);

(9) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 51 linear feet of Mill Creek (TSF-MF) adjacent to Pleasant Valley Road (Montoursville North Quadrangle 41°20'15"N 76°57'55"W);

(10) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 50 linear feet of Calebs Run (EV, MF) (Montoursville North Quadrangle 41°22'14"N 76°57'16"W);

(11) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 318 linear feet of an unnamed tributary to Murray Run (EV, MF) (Bodines Quadrangle 41°23'13"N 76°56'20"W);

(12) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 293 linear feet of unnamed tributaries to Murray Run (EV, MF) (Bodines Quadrangle 41°23'19"N 76°56'21"W);

(13) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 53 linear feet of Murray Run (EV, MF) (Bodines Quadrangle 41°23'29"N 76°56'13"W);

(14) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 96 linear feet of an unnamed tributary to Wallis Run (EV, MF) adjacent to Wallis Run Road (Bodines Quadrangle 41°23'40"N 76°55'49"W);

(15) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 94 linear feet of an unnamed tributary to Wallis Run (EV, MF) adjacent to Wallis Run Road (Bodines Quadrangle 41°24'13"N 76°55'36"W);

(16) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 112 linear feet of an unnamed tributary to Wallis Run (EV, MF) and 5,453 square feet of adjacent palustrine forested (PFO) wetland adjacent to Wallis Run Road (Bodines Quadrangle 41°24'13"N 76°55'36"W);

(17) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 137 linear feet of Roaring Run (EV, MF) (Bodines Quadrangle 41°24'17"N 76°55'23"W);

(18) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 14,414 square feet of a palustrine emergent (PEM) wetland (Bodines Quadrangle 41°24'49"N 76°55'14"W);

(19) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 52 linear feet of an unnamed tributary to Roaring Run (EV, MF) (Bodines Quadrangle 41°24'54"N 76°55'33"W);

(20) two 6 inch and one 24 inch gas pipelines, electrical line, and equipment matting impacting 68 linear feet of an unnamed tributary to Roaring Run (EV, MF) and 2,435 square feet of adjacent palustrine forested (PFO) wetland (Bodines Quadrangle 41°24'58"N 76°55'34"W).

The project will result in 1,707 linear feet of temporary stream impacts and 1.74 acres of wetland impacts all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development.

---

## ACTIONS

---

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i>                            |
|-----------------|-------------------------|--|
| Section I       | NPDES                   | Renewals   |
| Section II      | NPDES                   | New or Amendment   |
| Section III     | WQM                     | Industrial, Sewage or Animal Wastes; Discharges to Groundwater |
| Section IV      | NPDES                   | MS4 Individual Permit  |
| Section V       | NPDES                   | MS4 Permit Waiver  |
| Section VI      | NPDES                   | Individual Permit Stormwater Construction                      |
| Section VII     | NPDES                   | NOI for Coverage under NPDES General Permits                   |

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions

*Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.*

**NPDES Permit No. PA0012823A-1**, SIC Code 4911, **PPL Martins Creek LLC**, 2 N 9th Street, Allentown, PA 18101-1139.

This existing facility is located in Lower Mount Bethel Township, **Northampton County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for the addition of stormwater outfall 020 from the closure area of Ash Basin No. 1. No numerical limits added to the permit. Removal of monitoring requirements in accordance with the decommissioning of the Ash Basin No. 4 as stipulated in the previous permit.

*Northcentral Regional Office: Clean Water Program Manager, 208 W. Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.*

| NPDES No.<br>(Type)   | Facility Name &<br>Address                                       | County &<br>Municipality         | Stream Name<br>(Watershed No.) | EPA Waived<br>Y/N? |
|-----------------------|--|----------------------------------|--------------------------------|--------------------|
| PA0229460<br>(Sewage) | Abbott Township<br>Rausch Rd (SR 2001)<br>Galeton, PA 16922-9445 | Potter County<br>Abbott Township | Germania Branch (9-B)          | Y                  |

\*\*\*\*Renewal individuals

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

| NPDES No.<br>(Type) | Facility Name &<br>Address  | County &<br>Municipality          | Stream Name<br>(Watershed #) | EPA Waived<br>Y/N ? |
|---------------------|---|-----------------------------------|------------------------------|---------------------|
| PA0222674           | McKean Township<br>Sewer Authority STP<br>9321 Edinboro Road;<br>PO Box 88,<br>McKean, PA 16426 | Erie County<br>McKean Township    | Elk Creek (15-A)             | Y                   |
| PA0037397           | Waterford Borough<br>Sewage Treatment Plant<br>30 South Park Row<br>Waterford, PA 16441         | Erie County<br>Waterford Township | LeBoeuf Creek (16-A)         | Y                   |

### II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0056505 T-1, IW, JERC Partners XIII, LP**, 171 State Route 173, Suite 201, Asbury, NJ 08802-1365.

This proposed facility is located in Lower Moreland Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit from White Pine Partners II, LLC to JERC Partners XIII, LP to discharge from a facility known as Island Green Country Club to Unnamed Tributary to Huntingdon Valley Creek in Watershed 3-J.

**NPDES Permit No. PA0054089, SW, Limerick Aviation LP**, 600 Horizon Drive, Chalfont, PA 18914.

This proposed facility is located in Limerick Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge of wash water from a facility known as Pottstown Limerick Airport to Possum Hollow Run and Unnamed Tributary to Hartenstein Creek in Watershed 3-D.

**NPDES Permit No. PA0020303**, Sewage, **Schwenksville Borough Authority**, P. O. Box 458, Schwenksville, PA 19473-0458.

This proposed facility is located in Schwenksville Borough, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 0.3 MGD of treated sewage from a facility known as Schwenksville Borough WWTP to Perkiomen Creek in Watershed 3-E.

**NPDES Permit No. PA0032301 A-1**, Sewage, **M & B Environmental, Inc.**, 744 Harleysville Pike, Harleysville, PA 19438.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit to discharge from a facility known as Concord Industrial Park STP to the West Branch Chester Creek in Watershed 3G.

**NPDES Permit No. PA0051454**, Sewage, **John Alfonse**, 809 Collegeville Road, Mont Clare, PA 19453.

This proposed facility is located in East Norriton Township, **Montgomery County**.



Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Alfonse Property to an Unnamed Tributary to Stony Creek in Watershed 3-F.

---

### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

---

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**WQM Permit No. 1505428**, Sewage, **Amendment, Spring City Borough**, 6 South Church Street, Spring City, PA 19475.

This proposed facility is located in Spring City Borough, **Chester County**.

Description of Action/Activity: Construction of a chemical feed facility for the addition of ferric chloride and/or aluminum sulfate at the Boro's WWTP to reduce effluent phosphorus concentrations.

**WQM Permit No. 4600417**, Sewage, **Transfer, Eric K. Walker**, 861 Sumneytown Pike, Harleysville, PA 19438.

This proposed facility is located in Upper Salford Township, **Montgomery County**.

Description of Action/Activity: Transfer ownership from Eva Dietrich to Eric K. Walker with continued operation of a single residence sewage treatment plant.

**WQM Permit No. 4603403**, Sewage, **Transfer, Alvin J. Fox, Jr.**, 5756 Upper Ridge Road, Pennsburg, PA 18073.

This proposed facility is located in Marlborough Township, **Montgomery County**.

Description of Action/Activity: Transfer ownership from David Bosico to Alvin Fox with continued operation of a single residence sewage treatment plant.

**WQM Permit No. 2303401**, Sewage, **Transfer, Michael P. Ivey**, 719 Cheyney Road, Cheyney, PA 19319.

This proposed facility is located in Thornbury Township, **Delaware County**.

Description of Action/Activity: Transfer ownership from Hutton and Neil to Michael P. Ivey with continued operation of a single residence sewage treatment plant.

**WQM Permit No. 4604417**, Sewage, **Transfer, Pablo E. Viera Gonzalez**, 1080 Old Sumneytown Pike, Harleysville, PA 19438.

This proposed facility is located in Upper Salford Township, **Montgomery County**.

Description of Action/Activity: Transfer of ownership from Elizabeth Zimmer to Pablo E. Viera Gonzalez with continued operation of a single residence sewage treatment plant.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.*

**WQM Permit No. 1409403**, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801-8499.

This existing facility is located in College Township, **Centre County**.

Description of Proposed Action/Activity: Modification of a pump station to convey base sewage flows around an unsuitable portion of an existing interceptor.

**WQM Permit No. 1911401**, Sewage, SIC Code 4952, **Nicholas Wolff Foundation Inc.**, PO Box 810, Millville, PA 17846-0810.

This proposed facility is located in Greenwood Township, **Columbia County**.

Description of Proposed Action/Activity: "Replacement in kind" upgrade of the existing Camp Victory Wastewater Treatment Plant

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. WQG018835**, Sewage, **Marlene & Ralph Folk**, 326 Jug Handle Road, Tionesta, PA 16353.

This proposed facility is located in Kingsley Township, **Forest County**.

Description of Proposed Action/Activity: Issuance of a new permit for a Single Residence Sewage Treatment Plant.

---

### IV. NPDES Stormwater Discharges from MS4 Permit Actions

---

### V. NPDES Waiver Stormwater Discharges from MS4 Actions

---

### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

---

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

| NPDES Permit No.   | Applicant Name & Address   | County  | Municipality                 | Receiving Water/Use                        |
|--------------------|--|---------|------------------------------|--|
| PAI01<br>1504026-R | TR Moser Builders, Inc.<br>1171 Lancaster Avenue<br>Berwyn, PA 19312 | Chester | East Fallowfield<br>Township | Unnamed Tributary<br>Brandywine Creek (EV) |

| <i>NPDES Permit No.</i>   | <i>Applicant Name &amp; Address</i>   | <i>County</i> | <i>Municipality</i>              | <i>Receiving Water/Use</i>   |
|---|---|---------------|----------------------------------|--|
| PAI01151207   | Mr. Emanuel Stoltzfus<br>283 Mount Pleasant Road<br>Honey Brook, PA 19344                                   | Chester       | Honey Brook Township             | West Branch Brandywine Creek (HQ)  |
| <i>Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790</i>       |   |               |                                  |  |
| <i>NPDES Permit No.</i>   | <i>Applicant Name &amp; Address</i>   | <i>County</i> | <i>Municipality</i>              | <i>Receiving Water/Use</i>   |
| PAI023512001  | Multi-Purpose Stadium Authority of Lackawanna County<br>200 Adams Avenue<br>6th Floor<br>Scranton, PA 18503 | Lackawanna    | Moosic Borough                   | UNT to Spring Brook, CWF, MF, EV Wetlands                                |
| PAI026411005  | Roamingwood Sewer & Water Association<br>P. O. Box 6<br>Lake Ariel, PA 18436                                | Wayne         | Lake Township and Salem Township | Ariel Creek, HQ-CWF, MF and Unnamed tributary to Purdy Creek, HQ-CWF, MF |
| PAI023511002  | BRT Ice, LLP<br>3 West Olive St.<br>Scranton, PA 18508  | Lackawanna    | City of Scranton                 | Lackawanna River, CWF, MF  |
| <i>Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.</i> |   |               |                                  |  |
| <i>NPDES Permit No.</i>   | <i>Applicant Name &amp; Address</i>   | <i>County</i> | <i>Municipality</i>              | <i>Receiving Water/Use</i>   |
| PAI050310002  | Pennsylvania Land Holdings Company, LLC<br>PO Box 1020<br>Waynesburg, PA 15370                              | Greene        | Center Township                  | Pursley Creek (HQ-WWF)<br>Maple Run (HQ-WWF)                             |
| PAI056510003  | David J Trueman<br>1276 Route 286<br>Export, PA 15632   | Westmoreland  | Washington Township              | UNT to Beaver Run (HQ-CWF)   |

## VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

### List of NPDES and/or Other General Permit Types

|             |   |
|-------------|---|
| PAG-1       | General Permit for Discharges From Stripper Oil Well Facilities   |
| PAG-2       | General Permit for Discharges of Stormwater Associated With Construction Activities   |
| PAG-3       | General Permit for Discharges of Stormwater From Industrial Activities  |
| PAG-4       | General Permit for Discharges From Small Flow Treatment Facilities  |
| PAG-5       | General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems   |
| PAG-6       | General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)  |
| PAG-7       | General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application  |
| PAG-8       | General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site |
| PAG-8 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage   |
| PAG-9       | General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site   |
| PAG-9 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage   |
| PAG-10      | General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines  |
| PAG-11      | (To Be Announced)   |
| PAG-12      | Concentrated Animal Feeding Operations (CAFOs)  |
| PAG-13      | Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)   |
| PAG-14      | (To Be Announced)   |
| PAG-15      | General Permit for Discharges From the Application of Pesticides  |

*General Permit Type—PAG-02**Facility Location:*

| <i>Municipality &amp; County</i>                              | <i>Permit No.</i>    | <i>Applicant Name &amp; Address</i>   | <i>Receiving Water/Use</i>                                  | <i>Contact Office &amp; Phone No.</i>   |
|---|----------------------|---|---|---|
| Newtown Township<br>Delaware County                           | PAG0200<br>2312003-1 | National Realty<br>Company<br>1001 Baltimore Pike<br>Springfield, PA 19064                      | Crum Creek (CWF-MF)   | Southeast Regional Office<br>2 East Main Street<br>Norristown, PA 19401<br>484-250-5900                           |
| Pottstown Borough<br>Montgomery County                        | PAG0200<br>4607006-R | Mark Goldsmith<br>2001 South East<br>10th Street<br>Department 9635<br>Bentonville, AR 72716    | Schuylkill River (CWF)                                      | Southeast Regional Office<br>2 East Main Street<br>Norristown, PA 19401<br>484-250-5900                           |
| Lower Pottsgrove<br>Township<br>Montgomery County             | PAG0200<br>4611064   | Reverend William Neitz<br>2675 East High Street<br>Pottstown, PA 19464                          | Sanatoga Creek<br>(WWF-MF)                                  | Southeast Regional Office<br>2 East Main Street<br>Norristown, PA 19401<br>484-250-5900                           |
| Hatfield Borough<br>Montgomery County                         | PAG0200<br>4612019   | James Jason<br>2 North Ninth Street<br>(Genn3)<br>Allentown, PA 18101                           | Skippack Creek<br>(TSF-WWF)                                 | Southeast Regional Office<br>2 East Main Street<br>Norristown, PA 19401<br>484-250-5900                           |
| Norristown<br>Municipality<br>Montgomery County               | PAG0200<br>4611033   | Charles Davies<br>7000 Geerdes Boulevard<br>King of Prussia, PA<br>19406                        | Stony Creek (TSF)   | Southeast Regional Office<br>2 East Main Street<br>Norristown, PA 19401<br>484-250-5900                           |
| Upper Providence<br>Township<br>Montgomery County             | PAG0200<br>4611071   | Brad May<br>2620 Egypt Road<br>Norristown, PA 19504   | Doe Run (TSF)   | Southeast Regional Office<br>2 East Main Street<br>Norristown, PA 19401<br>484-250-5900                           |
| Lower Frederick<br>Township<br>Montgomery County              | PAG0200<br>4609086-R | Alfred E. Manning<br>1202 North Gravel Pike<br>PO Box 303<br>Zieglersville, PA 19492            | Swamp Creek (TSF-MF)  | Southeast Regional Office<br>2 East Main Street<br>Norristown, PA 19401<br>484-250-5900                           |
| Archbald Borough<br>& Jermyn Borough,<br>Lackawanna<br>County | PAG02003510011R      | Lackawanna Heritage<br>Valley Authority<br>538 Spruce St.,<br>Suite 516<br>Scranton, PA 18503   | Unnamed Tributary to<br>Lackawanna River,<br>CWF, MF        | Lackawanna Co.<br>Cons. Dist.<br>570-281-9495   |
| Chestnuthill Twp.,<br>Monroe County                           | PAG02004512002       | STJ Williams Family<br>Partnership, LTD<br>PO Box 3655<br>Scranton, PA 18505                    | Weir Creek, CWF, MF   | Monroe Co.<br>Cons. Dist.<br>570-629-3060   |
| Lehigh Twp.,<br>Northampton<br>County                         | PAG02004810011R      | Bethany Wesleyan<br>Church Inc.<br>675 Blue Mountain Dr.<br>Cherryville, PA 18035               | Bertsch Creek, CWF, MF                                      | Northampton Co.<br>Cons. Dist.<br>610-746-1971  |
| Porter Twp.,<br>Schuylkill County                             | PAG02005409011R      | Future Power PA, Inc.<br>72 Glenmaura National<br>Blvd.<br>Moosic, PA 18507                     | Good Spring Creek,<br>CWF, MF;<br>Swatara Creek,<br>CWF, MF | Schuylkill Co.<br>Cons. Dist.<br>570-622-3742   |
| City of Pittston,<br>Luzerne County                           | PAG02004012002       | Siniawa and Grimm, L.P.<br>Robert Sakosky<br>851 Commerce Blvd.<br>Dickson City, PA 18519       | Main Stem,<br>Susquehanna River,<br>WWF, MF                 | Luzerne Co.<br>Cons. Dist.<br>570-674-7991  |
| Gettysburg Borough<br>Adams County                            | PAG02000111017       | William Baldwin<br>Gettysburg College<br>300 North Washington<br>Street<br>Gettysburg, PA 17325 | Rock Creek/ WWF   | Adams Co.<br>Conservation District<br>670 Old Harrisburg Rd,<br>Suite 201<br>Gettysburg, PA 17325<br>717.334.0636 |

| <i>Facility Location:<br/>Municipality &amp;<br/>County</i>   | <i>Permit No.</i> | <i>Applicant Name &amp;<br/>Address</i>   | <i>Receiving<br/>Water / Use</i>                     | <i>Contact Office &amp;<br/>Phone No.</i>   |
|---|-------------------|---|--|---|
| Mechanicsburg<br>Boro.<br>Cumberland County                   | PAG02002110004R   | Borough of<br>Mechanicsburg<br>WWTP Upgrades<br>36 West Allen Street<br>Mechanicsburg, PA 17055             | Trindle Spring Run/CWF                               | Cumberland Co<br>Conservation Dist<br>310 Allen Road, Suite 301<br>Carlisle PA 17013<br>717.240.7812                  |
| Camp Hill Borough<br>& Hampden Twp.<br>Cumberland County      | PAG02002111023    | Gary Kline<br>Camp Hill Borough<br>2145 Walnut Street<br>Camp Hill, PA 17011                                | Conodoguinet Creek/<br>WWF & UNT to<br>Cedar Run/CWF | Cumberland Co<br>Conservation Dist<br>310 Allen Road, Suite 301<br>Carlisle PA 17013<br>717.240.7812                  |
| Silver Spring Twp.<br>Cumberland County                       | PAG02002107005R   | Nathan Jameson<br>Traditions of America<br>201 King of Prussia Road<br>Radnor, PA 19087                     | Trindle Spring Run/CWF                               | Cumberland Co<br>Conservation Dist<br>310 Allen Road, Suite 301<br>Carlisle PA 17013<br>717.240.7812                  |
| Lower Swatara<br>Twp. &<br>Middletown Boro.<br>Dauphin County | PAG02002207042    | David Spaulding, SARAA<br>Harrisburg International<br>Airport<br>One Terminal Drive<br>Middletown, PA 17057 | Susquehanna River/<br>WWF                            | Dauphin Co<br>Conservation District<br>1451 Peters Mountain Rd<br>Dauphin, PA 17018<br>717.921.8100                   |
| Mount Joy<br>Township<br>Lancaster County                     | PAG02003612024    | Max & Buster<br>Properties, LLC<br>231 Prospect Road<br>Elizabethtown, PA 17022                             | UNT Donegal Creek/<br>CWF                            | Lancaster Co<br>Conservation District<br>1383 Arcadia Road,<br>Room 200<br>Lancaster PA 17601<br>717.299.5361, Ext. 5 |
| Ephrata Township<br>Lancaster County                          | PAG02003612025    | Ephrata GF, LP<br>830-870 East Main<br>Street<br>Ephrata, PA 17522  | UNT Conestoga River/<br>WWF                          | Lancaster Co<br>Conservation District<br>1383 Arcadia Road,<br>Room 200<br>Lancaster PA 17601<br>717.299.5361, Ext. 5 |
| Manor Township<br>Lancaster County                            | PAG02003612028    | Faith Bible<br>Fellowship Church<br>151 Donerville Road<br>Lancaster, PA 17603                              | West Branch Little<br>Conestoga Creek/TSF            | Lancaster Co<br>Conservation District<br>1383 Arcadia Road,<br>Room 200<br>Lancaster PA 17601<br>717.299.5361, Ext. 5 |
| West Lampeter<br>Twp.<br>Lancaster County                     | PAG02003612029    | Lancaster County<br>Career & Tech Center<br>422 Beaver Valley Pike<br>Willow Street, PA 17584               | Big Spring Run/ WWF                                  | Lancaster Co<br>Conservation District<br>1383 Arcadia Road,<br>Room 200<br>Lancaster PA 17601<br>717.299.5361, Ext. 5 |
| Sadsbury Township<br>Lancaster County                         | PAG02003612030    | Sylvan B. Lapp<br>2010 Swan Road<br>Atglen, PA 19310  | UNT Pine Creek/TSF                                   | Lancaster Co<br>Conservation District<br>1383 Arcadia Road,<br>Room 200<br>Lancaster PA 17601<br>717.299.5361, Ext. 5 |

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701  
570.327.3636*

| <i>Facility Location:<br/>Municipality &amp;<br/>County</i> | <i>Permit No.</i> | <i>Applicant Name &amp;<br/>Address</i>                   | <i>Receiving<br/>Water / Use</i> | <i>Contact Office &amp;<br/>Phone No.</i>   |
|---|-------------------|---|----------------------------------|---|
| Town of Bloomsburg<br>Columbia County                       | PAG02001907001R   | Town of Bloomsburg<br>301 E 2nd St<br>Bloomsburg PA 17815 | Susquehanna River<br>WWF         | Columbia County<br>Conservation District<br>702 Sawmill Rd Ste 204<br>Bloomsburg PA 17815<br>(570) 784-1310 X 102 |

| <i>Facility Location:<br/>Municipality &amp;<br/>County</i> | <i>Permit No.</i> | <i>Applicant Name &amp;<br/>Address</i>  | <i>Receiving<br/>Water/Use</i> | <i>Contact Office &amp;<br/>Phone No.</i>   |
|---|-------------------|--|--------------------------------|---|
| Berwick Borough<br>Columbia County                          | PAG02001912003    | Berwick Area Jt<br>Sewer Auth<br>Gloria Bobersky<br>1108 Frees Ave<br>Berwick PA 19603 | Susquehanna River<br>WWF, MF   | Columbia County<br>Conservation District<br>702 Sawmill Rd Ste 204<br>Bloomsburg PA 17815<br>(570) 784-1310 X 102       |
| Fairfield Township<br>Lycoming County                       | PAG02004112008    | Roger Jarrett<br>5680 Route 405 Hwy<br>Muncy PA 17756                                  | UNT Susquehanna River<br>WWF   | Lycoming County<br>Conservation District<br>542 County Farm Rd<br>Suite 202<br>Montoursville PA 17754<br>(570) 433-3003 |
| Fairfield Township<br>Lycoming County                       | PAG02004112009    | Roger Jarrett<br>5680 Route 405 Hwy<br>Muncy PA 17756                                  | UNT Susquehanna River<br>WWF   | Lycoming County<br>Conservation District<br>542 County Farm Rd<br>Suite 202<br>Montoursville PA 17754<br>(570) 433-3003 |
| Mansfield Borough<br>Tioga County                           | PAG02005912005    | Mansfield Auxiliary Corp<br>15 Pinecrest Dr<br>Mansfield PA 16933                      | Tioga River CWF                | Tioga County<br>Conservation District<br>50 Plaza Ln<br>Wellsboro PA 16901<br>(570) 724-1801 Ext. 5                     |

*Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

| <i>Facility Location:<br/>Municipality &amp;<br/>County</i> | <i>Permit No.</i> | <i>Applicant Name &amp;<br/>Address</i>  | <i>Receiving<br/>Water/Use</i>                                      | <i>Contact Office &amp;<br/>d Phone No.</i>   |
|---|-------------------|--|---|---|
| Plumcreek<br>Township<br>Armstrong County                   | PAG02000312001    | William B Spence<br>Bedrock Mines, LP<br>111 Freeport Road<br>Pittsburgh, PA 16215<br>Julie Breitenbach<br>1228 Route 288<br>Fombell, PA 16123 | South Branch Plum<br>Creek (CWF)                                    | Armstrong County CD<br>Armsdale Administration<br>Building<br>124 Armsdale Road<br>Kittanning, PA 16201<br>(724) 548-3435 |
| Kittanning<br>Township<br>Armstrong County                  | PAG02000312002    | PennDot District 10-0<br>2550 Oakland Avenue<br>PO Box 429<br>Kittanning, PA<br>15701-0429   | UNT to Garrelts Run<br>(WWF) UNT to<br>Cowanshannock Creek<br>(TSF) | Armstrong County CD<br>Armsdale Administration<br>Building<br>124 Armsdale Road<br>Kittanning, PA 16201<br>(724) 548-3435 |
| Center Township<br>Beaver County                            | PAG02000412004    | Alan Patel Forza Group<br>451 Washington Avenue<br>Bridgeville, PA 15017   | Moon Run (WWF)  | Beaver County CD<br>156 Cowpath Road<br>Aliquippa, PA 15001<br>(724) 378-1701   |
| Rochester Borough<br>Beaver County                          | PAG02000411013    | Rochester Borough<br>Sewer & Maintenance<br>Authority<br>PO Box 563<br>Rochester, PA 15074   | Ohio River (WWF)<br>Beaver Run (WWF)<br>McKinley Run (WWF)          | Beaver County CD<br>156 Cowpath Road<br>Aliquippa, PA 15001<br>(724) 378-1701   |
| Richland Township<br>Cambria County                         | PAG02001112003    | Basic PSA, Inc.<br>269 Jari Drive<br>Johnstown, PA 15904   | Sand Run (CWF)  | Cambria County CD<br>401 Candlelight Drive,<br>Suite 221<br>Ebensburg, PA 15931<br>(814) 472-2120                         |
| City of Johnstown<br>Cambria County                         | PAG02001112007    | Kristen Denne<br>City of Johnstown<br>401 Mian Street<br>Johnstown, PA 15901   | Stony Creek (WWF)<br>Soloman Creek (WWF)                            | Cambria County CD<br>401 Candlelight Drive,<br>Suite 221<br>Ebensburg, PA 15931<br>(814) 472-2120                         |

| <i>Facility Location:<br/>Municipality &amp;<br/>County</i>  | <i>Permit No.</i>  | <i>Applicant Name &amp;<br/>Address</i>   | <i>Receiving<br/>Water/Use</i>   | <i>Contact Office &amp;<br/>d Phone No.</i>   |
|--|--------------------|---|----------------------------------|---|
| Luzerne Township<br>Fayette County                           | PAG02002605018R    | PA Turnpike<br>Commission<br>Frank Kempf<br>PO Box 67676<br>Harrisburg, PA 17106                      | Monongahela River<br>(WWF)       | Fayette County CD<br>10 Nickman Plaza<br>Lemont Furnace, PA<br>15456                                  |
| Conemaugh<br>Township<br>Somerset County                     | PAG02005611010     | Conemaugh Township<br>Area School District<br>300 West Campus Ave<br>Davidsville, PA 15928            | UNT to Stonycreek<br>River (CWF) | Somerset County CD<br>6024 Glades Pike<br>Suite 103<br>Somerset, PA 15601<br>(724) 837-5271           |
| Berlin Borough<br>Somerset County                            | PAG02005610002R    | Tom Croner<br>3872 Huckleberry<br>Highway<br>Berlin, PA 15530   | Stonycreek River (CWF)           | Somerset County CD<br>6024 Glades Pike<br>Suite 103<br>Somerset, PA 15601 (724)<br>837-5271           |
| Peters Township<br>Washington County                         | PAG02006307026R    | Wadwell Group<br>122 Cedar Lane<br>McMurray, PA 15317   | Brush Run (WWF)                  | Washington County CD<br>2800 North Main Street<br>Suite 105<br>Washington, PA 15301<br>(724) 705-7098 |
| Carroll Township<br>Washington County                        | PAG02006312019     | Mon Valley<br>Sewage Authority<br>20 S. Washington Ave<br>Donora, PA 15033                            | Mon River (WWF)                  | Washington County CD<br>2800 North Main Street<br>Suite 105<br>Washington, PA 15301<br>(724) 705-7098 |
| Slippery Rock<br>Township<br>Butler County                   | PAG02001005005(R)4 | Slippery Rock<br>University<br>Attn: Herbert Carlson<br>1 Morrow Wa<br>Slippery Rock PA 16057         | Slippery Rock Creek<br>CWF       | Butler County<br>Conservation District<br>724-284-5270  |
| Forward and<br>Connoquenessing<br>Townships<br>Butler County | PAG02001012018     | Rex Energy Operating<br>Corporation<br>476 Rolling Ridge Road,<br>Suite 300<br>State College PA 16801 | Connoquenessing Creek<br>WWF     | Butler County<br>Conservation District<br>724-284-5270  |
| Harborcreek<br>Township<br>Erie County                       | PAG02002512002     | Arneman Place L.P<br>229 Huber Village Blvd<br>Westerville OH 43081                                   | Five Mile Creek<br>CWF; MF       | Erie County<br>Conservation District<br>814-825-6403  |

*General Permit Type—PAG-3*

| <i>Facility Location:<br/>Municipality &amp;<br/>County</i> | <i>Permit No.</i> | <i>Applicant Name &amp;<br/>Address</i>  | <i>Receiving<br/>Water/Use</i>                  | <i>Contact Office &amp;<br/>Phone No.</i>  |
|---|-------------------|--|---|--|
| Hanover Twp.<br>Luzerne County                              | PAR202226         | Air Products &<br>Chemicals Inc.<br>827 Sans Souci Parkway<br>Wilkes-Barre, PA 18706         | Solomon's Creek<br>(CWF, MF)                    | PA DEP<br>Northeast Regional Office<br>2 Public Square<br>Wilkes-Barre, PA<br>18701-1915<br>570-826-2511 |
| Caernarvon<br>Township<br>Berks County                      | PAR143526         | Chiyoda America, Inc.<br>378 Thousand Oaks<br>Blvd.<br>P. O. Box 470<br>Morgantown, PA 19543 | East Branch Conestoga<br>River / WWF            | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707                          |
| Hollidaysburg<br>Borough<br>Blair County                    | PAR603531         | Joe Krentzman &<br>Son, Inc<br>Scrap Yard<br>P. O. Box 508<br>Lewistown, PA 17044            | Beaver Dam Branch of<br>Juniata River / CWF, MF | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707                          |

| <i>Facility Location:<br/>Municipality &amp;<br/>County</i> | <i>Permit No.</i> | <i>Applicant Name &amp;<br/>Address</i>  | <i>Receiving<br/>Water / Use</i>  | <i>Contact Office &amp;<br/>Phone No.</i>                                       |
|---|-------------------|--|-----------------------------------|---|
| Derry and Decator<br>Townships<br>Mifflin County            | PAR603594         | Joe Krentzman &<br>Son, Inc.<br>Lewistown Facility<br>P. O. Box 508<br>Lewistown, PA 17044 | Jacks Creek / CWF, MF             | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707 |
| Lititz Borough<br>Lancaster County                          | PAR123568         | Cargill Cocoa &<br>Chocolate<br>201 West Lincoln Avenue<br>Lititz, PA 17543                | Lititz Run / WWF, MF              | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707 |
| Manchester<br>Township<br>York County                       | PAR703519         | Consolidated Container<br>Company<br>15 Lightner Road<br>York, PA 17404                    | UNT to Codorus Creek /<br>WWF     | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707 |
| West Manchester<br>Township                                 | PAR703526         | W.R. Meadows, Inc.<br>2100 Monroe Street<br>P. O. Box 7550<br>York, PA 17403               | UNT to Codorus Creek /<br>WWF, MF | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707 |

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

| <i>Facility Location:<br/>Municipality &amp;<br/>County</i> | <i>Permit No.</i> | <i>Applicant Name &amp;<br/>Address</i>                           | <i>Receiving<br/>Water / Use</i> | <i>Contact Office &amp;<br/>Phone No.</i>   |
|---|-------------------|---|----------------------------------|---|
| Hermitage City<br>Mercer County                             | PAR808372         | Champion Carrier Corp<br>2755 Kirila Road,<br>Hermitage, PA 16148 | Shenango River 20-A              | DEP NWRO<br>Water Management<br>230 Chestnut Street<br>Meadville, PA 16335-3481<br>814/332-6942 |

*General Permit Type—PAG-4*

| <i>Facility Location:<br/>Municipality &amp;<br/>County</i> | <i>Permit No.</i> | <i>Applicant Name &amp;<br/>Address</i>   | <i>Receiving<br/>Water / Use</i>         | <i>Contact Office &amp;<br/>Phone No.</i>               |
|---|-------------------|---|--|---|
| Upper Salford<br>Township<br>Montgomery County              | PAG040169         | Walker Eric K<br>861 Old Sumneytown<br>Pike<br>Harleysville, PA<br>19438-1212           | Vaughn Run—3-E                           | Southeast Region<br>Clean Water Program<br>484-250-5970 |
| Marlborough<br>Township<br>Montgomery County                | PAG040174         | Fox Alvin J<br>5756 Upper Ridge Road<br>Pennsburg, PA<br>18073-2649                     | Unnamed Tributary to<br>Macoby Creek—3-E | Southeast Region<br>Clean Water Program<br>484-250-5970 |
| Upper Salford<br>Township<br>Montgomery County              | PAG040171         | Pablo E Viera Gonzalez<br>1080 Old Sumneytown<br>Pike<br>Harleysville, PA<br>19438-1217 | Vaughn Run—3-E                           | Southeast Region<br>Clean Water Program<br>484-250-5970 |
| Thornbury<br>Township<br>Delaware County                    | PAG040173         | Michael P Ivey<br>719 Cheyney Road<br>Cheyney, PA 19319-1010                            | Chester Creek—3-G                        | Southeast Region<br>Clean Water Program<br>484-250-5970 |
| Wrightstown<br>Township<br>Bucks County                     | PAG040165         | Mr. James W Williams<br>PO Box 222<br>Wycombe, PA 18980-0222                            | Unnamed Tributary to<br>Mill Creek—2-F   | Southeast Region<br>Clean Water Program<br>484-250-5970 |

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Facility Location:*

| <i>Municipality &amp; County</i>   | <i>Permit No.</i> | <i>Applicant Name &amp; Address</i>                               | <i>Receiving Water/Use</i>                  | <i>Contact Office &amp; Phone No.</i>   |
|------------------------------------|-------------------|---|---|---|
| Kingsley Township<br>Forest County | PAG041067         | Marlene & Ralph Folk<br>326 Jug Handle Road<br>Tionesta, PA 16353 | Unnamed Tributary of<br>Tionesta Creek 16-F | DEP NWRO<br>Water Management<br>230 Chestnut Street<br>Meadville, PA 16335-3481<br>814/332-6942 |

*Permit Type—PAG-5*

*Facility Location:*

| <i>Municipality &amp; County</i>          | <i>Permit No.</i> | <i>Applicant Name &amp; Address</i>                                  | <i>Receiving Water/Use</i> | <i>Contact Office &amp; Phone No.</i>   |
|---|-------------------|--|----------------------------|---|
| Lancaster County<br>Brecknock<br>Township | PAG053602         | Cumberland Farms, Inc.<br>100 Crossing Blvd.<br>Framingham, MA 01702 | Muddy Creek / TSF          | DEP—SCRO—<br>Clean Water Program<br>909 Elmerton Avenue<br>Harrisburg, PA 17110<br>717-705-4707 |

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Facility Location:*

| <i>Municipality &amp; County</i> | <i>Permit No.</i> | <i>Applicant Name &amp; Address</i>                                  | <i>Receiving Water/Use</i>                             | <i>Contact Office &amp; Phone No.</i>   |
|----------------------------------|-------------------|--|--|---|
| Bradford City<br>McKean County   | PAG058388         | PALG UST IV LLC 1425<br>Mountain Drive North,<br>Bethlehem, PA 18015 | Storm Sewer to East<br>Branch Tunungwant<br>Creek 16-C | DEP NWRO Water<br>Management 230<br>Chestnut Street<br>Meadville, PA 16335-3481<br>814/332-6942 |

*General Permit Type—PAG-7*

*Facility Location:*

| <i>Municipality &amp; County</i>            | <i>Permit No.</i> | <i>Applicant Name &amp; Address</i>   | <i>Site Name &amp; Location</i>  | <i>Contact Office &amp; Phone No.</i>   |
|---|-------------------|---|--|---|
| Smithfield<br>Township<br>Huntingdon County | PAG-07-3520       | Borough of Huntingdon<br>530 Washington Street<br>P. O. Box 592<br>Huntingdon, PA 16652 | Huntingdon Borough<br>WWTP<br>10477 Snyders Run Road<br>Huntingdon, PA 16652 | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707 |

*General Permit Type—PAG-8*

*Facility Location:*

| <i>Municipality &amp; County</i>          | <i>Permit No.</i> | <i>Applicant Name &amp; Address</i>                                    | <i>Site Name &amp; Location</i>  | <i>Contact Office &amp; Phone No.</i>   |
|---|-------------------|--|--|---|
| Middlesex Township<br>Cumberland County   | PAG083570         | Borough of Carlisle<br>53 West South Street<br>Carlisle, PA 17013      | Carlisle Region Water<br>Pollution Control Facility<br>54 North Middlesex Road<br>Carlisle, PA 17015 | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707 |
| Springettsbury<br>Township<br>York County | PAG083505         | Springettsbury Township<br>3501 North Sherman<br>Street York, PA 17406 | Springettsbury Twp.<br>WWTP<br>3501 North Sherman<br>Street<br>York, PA 17406                        | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707 |

*General Permit Type—PAG-8 (SSN)*

*Facility Location:*

| <i>Municipality &amp; County</i>          | <i>Permit No.</i>                   | <i>Applicant Name &amp; Address</i>                     | <i>Site Name &amp; Location</i>                             | <i>Contact Office &amp; Phone No.</i>   |
|---|-------------------------------------|---|---|---|
| Washington<br>Township<br>Franklin County | PAG080006<br>PAG083556<br>PAG083605 | Merrell Bros., Inc.<br>8811 W 500 N<br>Kokomo, IN 46901 | Kenneth Hess Farm<br>Washington Township<br>Franklin County | DEP—SCRO<br>909 Elmerton Avenue<br>Harrisburg, PA<br>17110-8200<br>717-705-4707 |



*General Permit Type—PAG-9**Facility Location:  
Municipality &  
County*Pike Township,  
Potter County*Permit No.*

PAG 09 4805

*Applicant Name &  
Address*Leslie's Septic Service  
PO Box 211,  
Galeton, PA 16922*Site Name &  
Location*Leslies Septic Service  
Pike Township,  
Potter County*Contact Office &  
Phone No.*NCRO  
570-327-0526*General Permit Type—PAG-10**Facility Location:  
Municipality &  
County*Brookhaven  
Borough  
Parkside Borough  
and City of Chester  
Delaware County*Permit No.*

PAG100034

*Applicant Name &  
Address*Texas Eastern  
Transmission, LP  
890 Winter Street,  
Suite 300  
Waltham, MA 02451*Receiving Stream  
or Body of Water*

Ridley Creek—3G

*Contact Office &  
Phone No.*Southeast Region  
Clean Water Program  
484-250-5970Farmington  
Township  
Tioga County*Permit No.*

PAG104829

UGI Storage Company  
1 Meridian Boulevard  
Suite 2C01  
Wyomissing, PA 19610Unnamed Tributary to  
Elkhorn Creek—4-ADEP Northcentral  
Regional Office  
Clean Water Program  
208 W Third Street  
Suite 101,  
Williamsport, PA  
17701-6448  
570.327.3664*General Permit Type—PAG-12**Facility Location:  
Municipality &  
County*Manor Township  
Lancaster County*Permit No.*

PAG123636

*Applicant Name &  
Address*Walnut Hollow Farms  
230 Indian Run Road  
Millersville, PA 17551*Receiving  
Water / Use*UNT to Little Conestoga  
Creek / WWF*Contact Office &  
Phone No.*DEP—SCRO  
909 Elmerton Avenue  
Harrisburg, PA  
17110-8200  
717-705-4707**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN  
PUBLIC NOTICE SPREADSHEET—ACTIONS**

| <i>Agricultural Operation<br/>Name and Address</i>   | <i>County</i> | <i>Total<br/>Acres</i> | <i>Animal<br/>Equivalent<br/>Units</i> | <i>Animal<br/>Type</i> | <i>Special Protection<br/>Waters (HQ or<br/>EV or NA)</i> | <i>Approved or<br/>Disapproved</i> |
|--|---------------|------------------------|--|------------------------|---|------------------------------------|
| Pork Champ LLC<br>Franklin Hog Farm<br>Tom Sollenberger<br>8815 Dry Run Rd.<br>Mercersburg, PA 17236 | Franklin      | 96.0<br>0 crop         | 1828.58                                | Swine                  | NA  | Approved                           |
| McClays Farm CVFF LLC<br>7597 McClay's Mill Rd.<br>Newburg, PA 17240                                 | Franklin      | 106.5<br>0 crop        | 647.29                                 | Swine                  | NA  | Approval                           |

**CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

| <i>Agricultural Operation<br/>Name and Address</i>                                       | <i>County</i>  | <i>Total<br/>Acres</i> | <i>AEU's</i> | <i>Animal<br/>Type</i>  | <i>Special Protection<br/>Waters (HQ or<br/>EV or NA)</i> | <i>Approved or<br/>Disapproved</i> |
|--|----------------|------------------------|--------------|---|---|------------------------------------|
| Bisheroft Farms, LLC<br>2334 Farm Rd<br>Roaring Branch, PA 17765                         | Tioga          | 1457.2                 | 1547.5       | Dairy   | HQ  | Approved                           |
| Pine Hurst Acres Stanley<br>and Richard Crone<br>3036 Sunbury Road<br>Danville, PA 17821 | Northumberland | 2,253.1                | 718.8        | Finishing<br>hogs,<br>cow/calf<br>pairs, bull,<br>heifers,<br>steers, goats | NA  | Approved                           |
| John Pepper Enterprise, LLC<br>2642 Granville Road<br>Granville Summit PA 16926          | Bradford       | 48.6                   | 802.17       | Swine &<br>Dairy  | none  | Approved                           |

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**Operations Permit # 4612508** issued to: **Entech Engineering, Inc.**, 4 South Fourth Street P. O. Box 32 Reading, PA 19603

(1460007) Superior Water Company 1885 Swamp Pike, Gilbertsville, PA 19525-9666, **Montgomery County** on April 26, 2012 for the operation of underground chlorine contact at the Ivy Ridge Community Water System approved under construction permit #4611527.

**Permit No. 1511523**, Public Water Supply.

|                            |   |
|----------------------------|---|
| Applicant                  | <b>Comprehensive Addiction Programs, Inc.</b><br>101 Ponds Edge Drive<br>Suite 200<br>Chadds Ford, PA 19317 |
| Township                   | New Garden  |
| County                     | <b>Chester</b>  |
| Type of Facility           | PWS   |
| Consulting Engineer        | Applied Water Management<br>453 Boot Road<br>Downingtown, PA 19335-3043                                     |
| Permit to Construct Issued | April 19, 2012  |

**Permit No. 0911558**, Public Water Supply.  
 Applicant **Plumstead Township**  
 5186 Stump Road  
 Plumstead, PA 18948  
 Township Plumstead  
 County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer Pennoni Associates, Inc.  
 62 Rockford Road  
 Wilmington, Delaware 19806  
 Permit to Construct Issued April 19, 2012

**Permit No. 0911568**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010  
 Township Bristol  
 County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer Hatch Mott MacDonald  
 27 Bleeker Street  
 Milburn, NJ 07041  
 Permit to Construct Issued April 19, 2012

**Permit No. 4611533**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010  
 Borough Hatboro  
 County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer Aqua Pennsylvania, Inc.  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010  
 Permit to Construct Issued May 11, 2012

**Permit No. 4612506**, Public Water Supply.  
 Applicant **Saint Gabriel's Hall**  
 1250 Pawlings Road  
 P. O. Box 7280  
 Audubon, PA 19407  
 Township Lower Providence  
 County **Montgomery**  
 Type of Facility PWS  
 Consulting Engineer Tarson, LLC  
 150a Love Road  
 Reading, PA 19607  
 Permit to Construct Issued April 23, 2012

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 0612502 MA, Minor Amendment**, Public Water Supply.  
 Applicant **Village at Summit Crest, LLC**  
 Municipality Maiden creek Township

County **Berks**  
 Responsible Official Christopher C Bradley, Owner  
 35 Pinehurst Court  
 Phoenixville, PA 19460  
 Type of Facility Installation of a second sodium hypochlorite feed pump.  
 Consulting Engineer Charles A Kehew II, P.E.  
 James R. Holley & Associates, Inc.  
 18 South George Street  
 York, PA 17401  
 Permit to Construct Issued: 4/23/2012

**Permit No. 0612503 MA, Minor Amendment**, Public Water Supply.  
 Applicant **Oley Township Municipal Authority**  
 Municipality Oley Township  
 County **Berks**  
 Responsible Official Paul A Herb, Chairman  
 P O Box 19  
 Oley, PA 19547  
 Type of Facility Well No. 1 pump replacement.  
 Consulting Engineer Robert Wisniewski, P.E.  
 SSM Group, Inc.  
 1047 North Park Road  
 Reading, PA 19610-0307  
 Permit to Construct Issued: 4/23/2012

**Permit No. 0610502**, Public Water Supply.  
 Applicant **Bradley Management Group, Inc.**  
 Municipality Maiden creek Township  
 County **Berks**  
 Responsible Official 1 - Not Available PA  
 Type of Facility Expansion of existing Village at Summit Crest water system.  
 Project includes addition of two new well sources, associated treatment, finished water storage and expansion of the distribution system.  
 Consulting Engineer James P Cinelli, P.E.  
 Liberty Environmental Inc  
 10 North 5th Street  
 Reading, PA 19601  
 Permit to Construct Issued: 4/24/2012

**Operations Permit** issued to: **New Oxford Manor MHP**, 7010023, Mt. Pleasant Township, **Adams County** on 5/7/2012 for the operation of facilities submitted under Application No. 0111524 MA.

**Operations Permit** issued to: **Walmar MHP, LLC**, 7670005, Dillsburg Borough, **York County** on 5/7/2012 for the operation of facilities submitted under Application No. 6711525 MA.

**Operations Permit** issued to: **West St. Clair Township/Pleasantville Borough Municipal Water Authority**, 4050020, West St. Clair Township, **Bedford**

County on 5/3/2012 for the operation of facilities approved under Construction Permit No. 0511506 MA.

**Operations Permit** issued to: **Bethany Children's Home**, 3060092, Heidelberg Township, **Berks County** on 4/23/2012 for the operation of facilities submitted under Application No. 0611529 MA.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448*

**Permit No. Minor Amendment**—Operation Public Water Supply.

|                       |   |
|-----------------------|---|
| Applicant             | <b>Red Rock Job Corps</b>   |
| [Township or Borough] | Colley Township   |
| County                | <b>Sullivan</b>   |
| Responsible Official  | Mr. John R. Fite<br>Red Rock Job Corps<br>US Department of Labor<br>P. O. Box 218<br>Lopez, PA 18628  |
| Type of Facility      | Public Water Supply   |
| Consulting Engineer   | N/A   |
| Permit Issued         | May 9, 2012   |
| Description of Action | Operation of the separate inlet and outlet piping for both finished water storage tanks. Chlorinated water enters at the top and discharges at the bottom of the tanks to ensure 4-log inactivation of viruses. |

**Permit No. 5912501**—Construction Public Water Supply.

|                       |  |
|-----------------------|--|
| Applicant             | <b>Lawrenceville Exxon</b>   |
| [Township or Borough] | Lawrence Township  |
| County                | <b>Tioga</b>   |
| Responsible Official  | Mr. Gurparkash Sandhoo<br>Sandhoo's, Inc.<br>13305 Route 49<br>Lawrenceville, PA 16929   |
| Type of Facility      | Public Water Supply  |
| Consulting Engineer   | Erica LS Delattre, P.E.<br>Terravite, Inc.<br>172 Stanford Road<br>Portersville, PA 16051  |
| Permit Issued         | May 15, 2012   |
| Description of Action | Construction of a softening system (Culligan High Efficiency Twin Softener, model HE-14") and a reverse osmosis system (Culligan Matrix, model M2-5), with DOW, Filmtec FT30 membranes. All other components of your transient noncommunity public water supply were previously approved through a brief description form. |

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

|  |   |
|--|---|
| <b>Permit No. 0411501</b> , Public Water Supply. |   |
| Applicant  | <b>Center Township Water Authority</b><br>224 Center Grange Road<br>Aliquippa, PA 15001   |
| [Borough or Township]                            | Potter Township   |
| County   | <b>Beaver</b>   |
| Type of Facility                                 | Collector well  |
| Consulting Engineer                              | Lennon, Smith,<br>Souleret Engineering, Inc.<br>846 Fourth Avenue<br>Coraopolis, PA 15108 |
| Permit to Construct Issued                       | May 8, 2012   |

|  |   |
|--|---|
| <b>Permit No. 0411502</b> , Public Water Supply. |   |
| Applicant  | <b>Beaver Falls Municipal Authority</b><br>1425 Eighth Avenue<br>Beaver Falls, PA 15010 |
| [Borough or Township]                            | Daugherty Township  |
| County   | <b>Beaver</b>   |
| Type of Facility                                 | Water storage tank  |
| Consulting Engineer                              | KLH Engineers, Inc.<br>5173 Campbells Run Road<br>Pittsburgh, PA 15205                  |
| Permit to Construct Issued                       | April 30, 2012  |

|  |  |
|--|--|
| <b>Permit No. 0411502</b> , Public Water Supply. |  |
| Applicant  | <b>Moon Township Municipal Authority</b><br>1700 Beaver Grade Road<br>Suite 200<br>Moon Township, PA 15108 |
| [Borough or Township]                            | Moon Township  |
| County   | <b>Allegheny</b>   |
| Type of Facility                                 | Water storage tank   |
| Consulting Engineer                              | KLH Engineers, Inc.<br>5173 Campbells Run Road<br>Pittsburgh, PA 15205                                     |
| Permit to Construct Issued                       | April 30, 2012   |

**Operations Permit** issued to: **Fawn-Frazer Joint Water Authority**, 326 Donnellville Road, Natrona Heights, PA 15065, (PWSID #5020076) Fawn and Frazer Townships, **Allegheny County** on April 17, 2012 for the operation of facilities approved under Construction Permit # 0205503.

**Operations Permit** issued to: **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033, (PWSID #5020039) City of Pittsburgh and Baldwin Borough, Allegheny County and Union Township, **Washington County** on May 8, 2012 for the operation of facilities approved under Construction Permit # 0208512.

**Permit No. 2611506MA, Minor Amendment.** Public Water Supply.

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

*Plan Location:*

| Township | Township Address | County   |
|----------|------------------|----------|
| Multiple | Multiple         | Delaware |

On May 10, 2012, the Southeast Regional Office approved the Act 537 Plan Update entitled Western Delaware County Act 537 Plan Update for the Chester-Ridley Creek Service Area. The plan approval affects Aston Township, Brookhaven Borough, Chester Township, Chester Heights Borough, the City of Chester, Edgmont Township, Middletown Township, Upper Chichester Township and Upper Providence Township. The Update provides for the following:

The Southwest Delaware County Municipal Authority (“SWDCMA”) Baldwin Run Pollution Control Plant (“BRPCP”) will be decommissioned.

A sewage pumping station and a force main will be constructed on the BRPCP property and will convey sewage flows from the SWDCMA Chester-Ridley Creek Service Area to the Delaware County Regional Water Control Authority (“DELCO”) Western Regional Treatment Plant (“WRTP”), as shown by Alternative No. 2-C on Figure 6-1 in the Plan. The pumping station will have average design flows of 6.66 million gallons per day (“MGD”). SWDCMA will continue to address inflow and infiltration (I/I) through its I/I abatement program.

Complete copies of this Plan are available for review, upon request, at the Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Plan Location:*

| Borough or Township | Borough or Township Address                  | County |
|---------------------|--|--------|
| Lake Township       | 1270 Easton Turnpike<br>Lake Ariel, PA 18436 | Wayne  |
| Salem Township      | PO Box 278<br>Hamlin, PA 18427               |        |

*Plan Description:* The Plan evaluated alternatives to address the deteriorated condition of the existing wastewater collection system within the Roamingwood study area and to alleviate excessive rainfall derived infiltration and inflow (I/I), which is transported to the existing wastewater treatment plant. The recommendation of the Plan involves replacement of the existing wastewater collection system with the construction of a low pressure sewer system, including grinder pumps at each existing property. Sewage will continue to be treated at the existing wastewater treatment plant. The Plan specifies that this construction will be accomplished by South Wayne County Water & Sewer Authority through two separate project stages.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

Applicant **Pennsylvania American Water Company**,  
800 West Hersheypark Drive,  
Hershey, PA 17033

[Borough or Township] West Brownsville Borough

County **Washington**

Type of Facility Water storage tank

Consulting Engineer AECOM  
444 Liberty Avenue, 20th Floor  
Pittsburgh, PA 15222

Permit to Construct Issued April 27, 2012

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Interim Operation Permit** issued to **Millfair Heights Association, Inc.**, PWSID #6250075, Millcreek Township, **Erie County**. Permit Number 2510503 issued May 9, 2012 for the interim operation of the 52nd Street Water Treatment System (known as Phase I). This permit is issued in response to a request to operate on an interim basis while completing the upgrades to the Deerfield Water Treatment System (known as Phase II) without interruption in service to the customers. An inspection of the constructed facilities was performed by the Erie County Department of Health on April 3, 2012.

**Permit No. 2012503** Public Water Supply

Applicant **Hayfield Estates LLC**

Township or Borough Hayfield Township

County **Crawford**

Type of Facility Public Water Supply

Consulting Engineer Mark J. Corey, P.E.  
Mark J. Corey & Associates  
P. O. Box 268  
Harborcreek, PA 16421

Permit to Construct Issued May 14, 2012

**Permit No. 3712503** Public Water Supply

Applicant **Heritage Hills MHP, LLC**

Township or Borough Pulaski Township

County **Lawrence**

Type of Facility Public Water Supply

Consulting Engineer William P. Deemer, P.E.  
William P. Deemer & Associates  
205-B South Duffy Road  
Butler, PA 16001

Permit to Construct Issued May 14, 2012

**Operation Permit** issued to **Clintonville Borough Sewer and Water Authority**, PWSID #6610016, Clintonville Borough, **Venango County**. Permit Number 6111502 issued May 15, 2012 for the operation of the Clintonville Borough Water Treatment Plant located along Emlenton Street (S.R. 208), approximately half a mile east of the intersection of S.R. 208 and S.R. 308 in Clintonville Borough, Venango County, Pennsylvania. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on March 14, 2012.

*Plan Location:*

| <i>Borough or Township</i> | <i>Borough or Township Address</i>          | <i>County</i> |
|----------------------------|---|---------------|
| Logan Township             | 100 Chief Logan Circle<br>Altoona, PA 16602 | Blair County  |

*Plan Description:* The approved plan provides for the extension of sanitary sewer collection service to the areas of Homer's Gap, Grandview, Bloom Road, Hope Lane, Kittanning Point Rd., Red Hill and Rose Hill. The project will serve existing single family homes and will produce 85,000 gallons per day of sewage flow. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**Chelsea Pipeline Station & Tank Farm**, Upper Chichester Township, **Delaware County**. Daniel P Cusick, Conestoga-Rovers & Associates, 103 Gamma Drive, Extension, Suite 190, Pittsburgh, PA 15238, Catherine Grzybek, Conestoga-Rovers & Associates, 103 Gamma Drive Extension, Suite 190, Pittsburgh, PA 15238 on behalf of Deborah LaMond, ConcoPhilips Company, Risk Management & Remediation, 1400 Park Avenue, Room BOB S 206-Linden, NJ 07036 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Kinder Morgan Fertilizers Dome Lease Area 3 & 4**, Falls Township, **Bucks County**. Colleen Costello, Langan Engineering and Environmental Services, Inc. 2700 Kelly Road, Suite 200, Warrington, PA 18976 on behalf of Kathleen Mayher, Unites States Steel Corporation, 600 Grant Street, Pittsburgh, PA 15219 has submitted a Final Report concerning remediation of site soil contaminated with other organics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Thalheimer Brothers Inc.**, City of Philadelphia, **Philadelphia County**. Thomas Pecz, Penn E&R, Inc. 275 Bergey Road, Hatfield, PA 19440, Darryl Bordello, Manko, Gold, Katcher & Fox LLP, 401 City Avenue, Suite 500, Bala Cynwyd, PA 19004 on behalf of Thalhemier Brothers Inc. 5550 Whitaker Avenue, Philadelphia, PA 19124 has submitted a Cleanup Plan and Remedial Investigation Report concerning remediation of site soil contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

**BMW of the Main Line #37791**, Lower Merion Township, **Montgomery County**. Richard S. Werner, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401, Samuel W. Galenty, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Elizabeth B. Kirsch, Kirsch Enterprises, Inc. and Estate of C.H. Kirsch, c/o Richard E. Javage, Jr., Esq., 3550 Township Line Road, Drexel Hill, PA 19026 has submitted a Remedial Investigation, Risk Assessment, Cleanup Plan and. Final Report concerning remediation of site groundwater contaminated with TCL, VOC'S. The report is intended to documents remediation of the site to meet the Site Specific Standard and Background Standard.

**BMW of the Main Line #41238**, Lower Merion Township, **Montgomery County**. Richard S. Werner, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401, Samuel W. Galenty, Environmental Consulting Inc., 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Steve Holstad, Bala Properties South LLC, Mini of the Main Line, 130 Montgomery Avenue, Bala Cynwyd, PA 19004 has submitted a Remedial Investigation, Risk Assessment, Cleanup Plan and. Final Report concerning remediation of site groundwater contaminated with TCL, VOC'S. The report is intended to documents remediation of the site to meet the Site Specific Standard and Background Standard.

**CSXT Locomotive 6149**, City of Philadelphia, **Philadelphia County**. Megan Kellner, 1114 Benfield, Boulevard, Suite A, Millersville, MA 21108 on behalf of William Parry, CST Transportation, Inc., One Bell Crossing Road, Albany, NY 12158 has submitted a 90 day Final Report concerning remediation of site soil contaminated with

diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**US Steel Fairless Works 37.96 Acre KIPC**, Falls Township, **Bucks County**. Colleen Costello, Langan Engineering and Environmental Services, Inc. 2700 Kelly Road, Warrington, PA 18976, Juddson W. Herr, Langan Engineering and Environmental Services, Inc. 2700 Kelly Road, Warrington, PA 18976 on behalf of Kathleen Mayher, United States Steel Corporation, 600 Grant Street, Pittsburgh, PA 15219 has submitted a Final Report concerning remediation of site soil contaminated with other organics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Mount Joy Country Homes**, 501 Union School Road, Mount Joy, PA 17552, Mount Joy Borough, **Lancaster County**. SSM Group, PO Box 6307, Reading, PA 19610, on behalf of Messiah Village, 100 Mount Allen Drive, Mechanicsburg, PA 17055, submitted a combined Remediation Investigation and Final Report concerning remediation of site soils contaminated with lead and arsenic from historical ash fill. The report is intended to document remediation of the site to meet a combination of Residential Statewide Health and Site-Specific Standards.

**Marsha Mellott Residence**, 155 Little Egypt Road, Harrisonville, PA 17228, Licking Creek Township, **Fulton County**. Chambersburg Environmental, Incorporated, 2402 Philadelphia, Avenue, Chambersburg, PA 17201, on behalf of Marsha Mellott, 155 Little Egypt Road, Harrisonville, PA 17228, submitted a Final Report concerning remediation of site soils, surface water and groundwater contaminated with fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Penske**, Delaware Township, **Northumberland County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857 on behalf of Penske has submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Napthalene, 1,3,5-Trimethylbenzene, 1,2,4-trimethylbenzene, Methyl tertiary Butyl Ether. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Crompton Petrolia**, Fairview Township, **Butler County**. WSP Environment & Energy, LLC., 750 Holiday Drive, Suite 410, Pittsburgh, PA 15220 on behalf of Sonneborn, Inc., 100 Sonneborn Lane, Petrolia, PA 16050 has submitted a Remedial Investigation & Risk Assessment Reports concerning remediation of site soils contaminated with Benzene, Arsenic, Lead, Manganese, Sulfonic Acids, Acetone, 2-butanone, Ethylbenzene, Isopropylbenzene, Tetrachloroethene (PCE), Toluene, Trichloroethene (TCE), 1,2,4-trimethylbenzene (TMB), 1,3,5-TMB, Xylenes and site groundwater contaminated with Benzene, 1,2,3-trichlorobenzene, Arsenic, Beryllium, Chromium, Cobalt, Lead, Nickel, Sulfonic Acids, and 1,2,4-trimethylbenzene (TMB). The reports are intended to document remediation of the site to meet the Site-Specific Standard.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995  
PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**CTS Flooring**, Limerick Township **Montgomery County**. Staci Cottone, J&J Spill Services and Supplies, Inc., PO Box 370, Blue Bell, PA 19422 on behalf of Ken Brown, CTS Flooring Inc., & Collegeville Contracting, Inc., 319 West Ridge, Pike, Limerick, PA 19468 has submitted a Final Report concerning the remediation of

site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 1, 2012.

**3101 Red Lion Road Site**, City of Philadelphia, **Philadelphia County**. Jeremy Boly, Environmental Maintenance Company, Inc. 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Miles Gross, 3070 Bristol Pike Bensalem, PA 19020 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with inorganic. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 23, 2011.

**335 South Bellevue Avenue Property**, Langhorne Borough **Bucks County**. Jason Pero, Brilliant Environmental Services, 3070 Bristol Pike, Building 2, Suite 105, Bensalem, PA 19020, Dan Forest, Bristol Environmental Services Company, 311 State Road, Croydon, PA 19020 on behalf of James Allen, Wood Service, PO Box 36, Longhorn, PA 19047 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with heating oil. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 1, 2012.

**Ginyard Residence**, East Norriton Township **Montgomery County**. Mark Zurich, Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster PA 17602 on behalf of Delores Ginyard, 3012 Cottage Lane, Norristown, PA 19401 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 2, 2012.

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Snake Creek Gathering Pipeline (Creek Bend Mini Golf)**, State Route 29, Liberty Township, **Susquehanna County**. Dawn Washo, Resource Environmental Management, Inc., 36 Taylor Lane, Montrose, PA 18801 submitted a Final Report on behalf of her client, WPX Energy Appalachia, LLC, 1645 State Route 11, Nicholson, PA 18446, concerning the remediation of soil found to have been impacted by diesel fuel as a result of a release due to a suspected act of vandalism. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on May 10, 2012. The report was originally submitted within 90 days of the release.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Former General Electric Site**, 2104 Pennsylvania Avenue, York, PA 17404, York City, **York County**. B.L. Companies, Inc., 4242 Carlisle Pike, Suite 260, Camp Hill, PA 17011, on behalf of Harrisburg Area Community College, 349 Three Penn Center, Room 328, 349 Wiconisco Street, Harrisburg, PA 17110, submitted a Remedial Investigation/Final Report concerning the remediation of site soils and groundwater contaminated with VOCs, PAHs, Inorganics and PCBs. The Final Report demonstrated attainment of the Residential and Non-Residential Statewide Health Standard, and was approved by the Department on May 8, 2012.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Barnhart Transport**, West Buffalo Township, **Union County**. Northridge Group, Inc. on behalf of Barnhart Transport, has submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 2, 2012.

## AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**GP3-18-205C: Glenn O. Hawbaker, Inc.** (711 East College Avenue, Bellefonte, PA 16823) on May 8, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at their Dunkle Construction Site in Lamar Township, **Clinton County**.

**GP11-18-205C: Glenn O. Hawbaker, Inc.** (711 East College Avenue, Bellefonte, PA 16823) on May 8, 2012, to construct and operate one (1) 425 brake horsepower, Caterpillar model C-12DITA diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad engines at their Dunkle Construction Site in Lamar Township, **Clinton County**.

**GP5-57-058A: Appalachia Midstream Service, LLC** (6100 N. Western Avenue, Oklahoma City, OK 73118-6114) on May 8, 2012, to construct and operate three (3) 605-hp generator-engines at the Cherry Compressor Station pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5). Additionally, this authorization revises the allowable emissions from the three (3) dehydration units at the Cherry Compressor Station in Mifflin Township, **Lycoming County**.

**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**36-05157A: Ivy Creek Custom Cabinetry, Inc.** (99 Elmwood Avenue, Landisville, PA 17538-1305) on May 7, 2012, to relocate a wood cabinet manufacturing facility to a new site in East Hempfield Township, **Lancaster County**.



*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00010E: Global Tungsten & Powders, Corp.** (Hawes Street, Towanda, PA 18848-0504) on May 8, 2012, to issue a plan approval to construct and operate process equipment and associated control devices to reclaim the rare earth components of spent phosphor layer material from end-of-use lamps at their facility in North Towanda Township, **Bradford County**. This is a state only facility.

**17-00063C: Bionol Clearfield LLC** (250 Technology Drive, Clearfield, PA 16830) on April 25, 2012, to issue a plan approval for the revision of emission limits for their ethanol production facility based upon stack testing conducted on sources at their facility in Clearfield Borough, **Clearfield County**. This is a state only facility.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**03-00245B: Rosebud Mining Co.** (301 Market Street, Kittanning, PA 16201) on May 8, 2012, to allow the increase of the throughput at the TJS No. 6 Coal Preparation Plant located in Plumcreek Township, **Armstrong County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**42-172B: Momentive Specialty Chemicals, Inc.** (253 Borden Drive, Mt. Jewett, PA 16740) on May 11, 2012, for introduction of a new operating scenario and installation of a tank. This plan approval is not for the addition of new emissions sources to the facility, but will allow the capability of the use of an alternate operating scenario.

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**46-0027C: Jenson Research and Development, LLC** (Welsh and McKean Roads, Spring House, PA 19477) on May 9, 2012, to operate a generator in Lower Gwynedd Township, **Montgomery County**.

**46-0094A: Highway Materials, Inc.** (1750 Walton Road, Blue Bell, PA 19422) on May 7, 2012, to operate a baghouse in Whitemarsh Township, **Montgomery County**.

**15-0060D: Southeastern Chester County Refuse Authority** (P. O. Box 221, Kennett Square, PA 19348) on May 7, 2012, to operate an enclosed flare in London Grove Township, **Chester County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**05-05014A: WSI Sandy Run Landfill, Inc.** (995 Landfill Road, Hopewell, PA 16650-8653) on May 10, 2012, to construct an enclosed ground flare to control landfill gas emissions from the landfill expansion at their Sandy Run Landfill in Broad Top Township, **Bedford County**. The plan approval was extended.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**17-00063A: Bionol Clearfield, LLC** (250 Technology Drive, Clearfield, PA 16830) on May 2, 2012, to extend the authorization to temporarily operate their ethanol production facility in Clearfield Borough, **Clearfield County** until November 18, 2012. The plan approval has been extended.

**17-00063B: Bionol Clearfield, LLC** (250 Technology Drive, Clearfield, PA 16830) on May 2, 2012, to extend the authorization to temporarily operate their ethanol production facility in Clearfield Borough, **Clearfield County** until November 18, 2012. The plan approval has been extended.

**17-00020B: Glenn O Hawbaker, Inc.** (711 East College Avenue, Bellefonte, PA 16823) on May 8, 2012, to extend authorization to temporarily operate their facility in Sandy Township, **Clearfield County** until November 3, 2012. The plan approval has been extended.

**17-00066A: Forum US, Inc.** (PO Box 897, Gainesville, TX 76241-0897) on May 8, 2012, to extend authorization to temporarily operate their facility in Lawrence Township, **Clearfield County** until November 2, 2012. The plan approval has been extended.

**47-00014B: United States Gypsum Co.** (60 PPL Road, Danville, PA 17821) on May 1, 2012 to extend the authorization to temporarily operate an additional 180 days from June 14, 2012 to December 11, 2012 in order to complete the demonstration of compliance evaluation in Derry Township, **Montour County**. The plan approval has been extended.

**47-309-001: US Gypsum Co.** (60 PPL Road, Danville, PA 17821) on May 1, 2012 to extend the authorization to temporarily operate an additional 180 days from May 22, 2012 to November 18, 2012 in order to complete the demonstration of compliance evaluation in Derry Township, **Montour County**. The plan approval has been extended.

**18-00011H: Croda, Inc.** (8 Croda Way, Mill Hall, PA 17751) on May 1, 2012, to extend the temporary period of operation for the pastillation of Behentrimonium Methosulfate (BTMS) process their facility in Bald Eagle Township, **Clinton County** for period from May 28, 2012 to November 24, 2012 for the Department to incorporate the source into an operating permit. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**03-00246A: Bedrock Mines, LP** (111 Freeport Road, Pittsburgh, PA 15215) on May 11, 2012, for an extension of the Plan Approval PA-03-00246A to authorize the temporary operation of the coal blending operation at Keystone East Mine site at Plumcreek Township, **Armstrong County**. The plan approval has been extended.

**26-00588: Laurel Mountain Midstream, LLC** (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) on May 11, 2012, to extend the period of temporary operation of the three new ultra lean burn natural gas-fired compressor engines rated at 1,380 bhp each and controlled by oxidation catalysts, and to allow the continued construction of the natural gas-fired turbine rated at 16,847 bhp covered under plan approval PA-26-00588 until November 16, 2012, at Shamrock Compressor Station in German Township, **Fayette County**. The plan approval has been extended.

---

**Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

---

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-00028: Fibermark North America, Inc.** (45 North Fourth Street, Quakertown, PA 18951) on May 10, 2012, for renewal of the Title V Operating Permit in Quakertown Borough, **Bucks County** which will expire on May 28, 2012. The manufacturing plant operates saturators, graphic art lines, and surface coating lines, as well as various clean-up operations and combustion units. There are no control devices for sources operated at the facility. The facility is major for Volatile Organic Compounds (VOC) and Hazardous Air Pollutants (HAP) emissions. The saturators and coaters located at the facility (Source ID 101, 102, 104, 105 and 303) are subject to the requirements of 40 CFR Part 63, Subpart JJJJ—National Emission Standards for HAPs: Paper and Other Web Coating. The graphic arts lines 1 and 2 located at the facility (Source ID 301 and 302) are subject to the requirements of 40 CFR Part 63, Subpart KK—National Emission Standards for HAPs in the Printing and Publishing Industry and 40 CFR Part 63, Subpart OOOO—National Emission Standards for HAPs: Printing, Coating, and Dyeing of Fabrics and Other Textiles. The two (2) emergency generators (Source ID 051) are subject to the requirements of 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. No changes have taken place at this facility that were not previously permitted and there are no new sources at this facility. Sources at the facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64, and the facility is not subject to the Greenhouse Gas Requirements pursuant to the GHG Tailoring Rule, 40 CFR Parts 51, 52, 70, and 71, et al. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**37-00023: GenOn Power Midwest LP.—previously Orion Power Midwest LP** (Route 168 South, West Pittsburgh, PA 16160) on May 9, 2012, for renewal of the Title V Operating Permit in Taylor Township, **Lawrence County**. The facility is a fossil fuel electric power station. The facility's major emission sources include 1) Babcock & Wilcox Boiler 3, 2) Babcock & Wilcox Boiler 4, 3) Babcock & Wilcox Boiler 5, 4) Electromotive diesel A, 5) Electromotive diesel B, 6) Coal Stockpile, 7) Bottom / Flyash disposal, 8) Plant Roadways, 9) Flash storage

silos, 10) Auxiliary Boiler, 11) Two diesel emergency generators and, 12) Pars washer. The facility is a major facility due to its potential to emit of Oxides of Nitrogen, Sulfur Dioxides, Carbon Monoxide and Particulate Emissions less than 10 microns. Therefore, the facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The facility is also subject to the Compliance Assurance Monitoring Rule (CAM) found in 40 C.F.R. Part 64. Appropriate permit conditions to address the applicable CAM requirements have been included in the permit. The diesel generators and emergency generators are subject to 40 CFR Part 60, Subpart ZZZZ. The applicable conditions of Utility MACT 40 CFR Part 63, Subpart UUUUU has included in the Source level of Boilers as group.

The acid rain permit will be issued along with the renewal permit. The initial Acid Rain permit was issued on December 24, 1997, and revised on January 13, 1999, was reissued on January 23, 2003. The permit expires on December 31, 2007. The facility applied for a modification of the existing Title V Operating permit to include an Acid Rain permit for January 1, 2008 through December 31, 2012. The renewal acid rain permit will be valid from January 2011 to December 2016. GenOn Power Midwest LP—New Castle Power Plant air emission sources are three coal-fired boilers. The facility, because the boilers are listed in Table 2 (Phase II Allowance Allocations) of 40 CFR 73.10, is a Title IV facility and is therefore subject to the Acid Rain requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

**43-00011: Greenville Metals, Inc.—Transfer Plant** (99 Crestview Drive Extension, Transfer, PA 16154) on May 8, 2012, to re-issue the Title V Operating Permit in Pymatuning Township, **Mercer County**. The facility's major sources of emissions include a large Electric Arc Furnace, an Argon Oxygen Decarburization Unit, and a number of small Electric Arc and Induction furnaces. The source is major due to emissions of Carbon Monoxide (CO).

---

**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

---

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00220: Micro-Coax, Inc.** (206 Jones Boulevard, Pottstown, PA 19464) on May 10, 2012, for operation of coaxial cable and electrometallurgical equipment at their manufacturing facility in Limerick Township, **Montgomery County**. The renewal permit is for a non-Title V (State Only) facility. The facility's potential to emit criteria pollutants is less than major thresholds; therefore the facility is a Natural Minor. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**35-00060: Preferred Meal Systems, Inc.** (4135 Birney Avenue, Moosic, PA 18507-1301) on May 14, 2012, to operate a food preparation facility located in Moosic Borough, **Lackawanna County**.

**48-00068: PA Perlite Corp.** (1428 Mauch Chunk Road, Bethlehem, PA 18018) on April 30, 2012, to operate a mineral manufacturing facility the City of Bethlehem, **Northampton County**.

**48-00056: Northampton Farm Bureau** (300 Bushkill Street, Tatamy, PA 18085) on April 25, 2012, to operate a bulk gas plant in Tatamy Borough, **Northampton County**.

**58-00003: Mountain View School District** (11748 State Route 106, Kingsley, PA 18826-9778) on May 14, 2012, to operate a wood fired boiler at their facility in Harford Township, **Susquehanna County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**07-03009: Tyrone Borough** (1100 Logan Avenue, Tyrone, PA 16686-1624) on May 9, 2012, for the emergency generators at the Tyrone Wastewater Treatment Plant in Snyder Township, **Blair County**. The State-only permit was renewed.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**55-00009: Conestoga Wood Specialties Corp.** (441 West Market Street, Beavertown, PA 17813) on May 10, 2012, to issue a State Only (synthetic minor) operating permit for their Beavertown plant in Beavertown Borough, **Snyder County**. The facility's sources include four woodworking systems, three wood chip and sawdust loading operations, two boilers, one spray booth, one natural gas fired emergency generator, one diesel fired fire sprinkler system pump, and one parts washer. The state only (synthetic minor) operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**08-00029: PPL Renewable Energy LLC** (Two North Ninth Street, Allentown, PA 18101) on May 8, 2012, to issue a state only permit to operate their landfill gas to energy plant in West Burlington Township, **Bradford County**. The state only operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636*

**37-00185: Universal Refractories** (PO Box 97, 915 Clyde Street, Wampum, PA 16157), on May 8, 2012, issued the renewal of the State Only Operating Permit for the non-clay refractory manufacturing facility in Wampum Borough, **Lawrence County**. The sources at the facility include, 4 drying ovens, refractory finishing sander #5 (controlled by a baghouse), magnesium oxide processing (controlled by a baghouse), bulk blending (controlled by a baghouse), and miscellaneous natural gas usage. The facility is a synthetic minor due to the elective emission restriction on hazardous air pollutants of 9.9 TPY of phenol. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional

requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**37-00317: Ellwood Mill Products** (712 Moravia Street, New Castle, PA 16101) on May 8, 2012, issued the renewal of the State Only Operating Permit for the iron and steel forging operations facility in New Castle City, **Lawrence County**. The sources at the facility include, heat treating furnaces, ringmill milling machines (controlled by a dust collector), two emergency generators, and a degreaser. The diesel emergency generator (rated at 53.6 HP—2007 model year) is subject to 40 CFR 60 Subpart IIII pertaining to stationary compression ignition internal combustion engines. The natural gas emergency generator (rated at 10.7 HP installed in 2001) is subject to 40 CFR 63 Subpart ZZZZ pertaining to stationary reciprocating internal combustion engines. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

---

**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

---

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**10-00369: ESM Special Metals & Technology, Inc.** (955 Saxonburg Blvd. Saxonburg, PA 16056) on April 25, 2012, for an administrative amendment of the Natural Minor Permit in Clinton Township, **Butler County**. The permit inadvertently included a requirement for a pressure drop gauge across the cyclone. The facility does not have a magnehelic gauge but instead uses a zero speed detector coupled with the rotary feeders to detect the stoppage of rotary feeder's rotation. The zero speed detectors have replaced the necessity of the Magnehelic gages. Through this Administrative Amendment as stated in 25 Pa. Code § 127.450, the recordkeeping and work practice requirements of the four Magnesium Grinding sources have been revised.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

---

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

---

*Coal Permits Actions*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17090106 and NPDES No. PA0257222. C.M.T. Energy, Inc.** (108 S. Twigg St., Box 23, Smoke Run, PA 16681). Commencement, operation and restoration of a bituminous surface and auger mine located in Jordan Township, **Clearfield County** affecting 58.3 acres. Receiving streams: unnamed tributary to Hunter Run and Hunter Run classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: October 5, 2009. Permit issued: May 7, 2012. Encroachment: The application includes a stream encroachment to improve an existing stream crossing within the barrier area of Hunter Run.

*Government Financed Construction Contract*

**R. H. Dotts Contracting, LLC**, GFCC No. 17-11-03, Pacific Operation, Woodward Township, **Clearfield County** (Unnamed Tributary to Goss Run to Beaver Run to Moshannon Creek-Upper West Branch Watershed): A no-cost construction contract has been awarded to R. H. Dotts Contracting, LLC that will result in the reclamation of approximately 6.5 acres of abandoned mine land with extensive deep mine subsidence and the recovery of approximately 9,750 tons of remaining coal reserves. The site will be reclaimed and regraded to approximate original contour. Alkaline addition will be added to the mining area as a Best Management Practice (BMP) at a rate of 50 tons per acre. A total of at least 325 tons of alkaline material will be placed on the site. The estimated value of the reclamation work is \$94,250 which will be done at no cost to the Commonwealth. The site is located just northwest of the Borough of Brisbin on lands formerly mined and subsequently abandoned by Ben Vogle in the early 1960's. Blasting and refuse reprocessing are prohibited at the site.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**54850108R5. Locust Valley Culm Services, Inc.**, (P. O. Box 279, St. Clair, PA 17970), renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in New Philadelphia Borough and Blythe Township affecting 36.6 acres, receiving stream: Schuylkill River. Application received: February 4, 2011. Renewal issued: May 11, 2012.

**54850108T. Locust Valley Culm Services, Inc.**, (P. O. Box 279, St. Clair, PA 17970), transfer of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in New Philadelphia Borough and Blythe Township affecting 36.6 acres, receiving stream: Schuylkill River. Application received: August 2, 2011.

**54850108GP104. Locust Valley Culm Services, Inc.**, (P. O. Box 279, St. Clair, PA 17970), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54850108T in New Philadelphia Borough and Blythe Township, **Schuylkill County**, receiving stream: Schuylkill River. Application received: April 11, 2012. Permit issued: May 11, 2012.

*Noncoal Permits Actions*

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**26970401 and NPDES Permit No. PA0202100. Laurel Aggregates, Inc.** (300 Dents Run Road, Morgantown,

WV 26501). Revision permit issued to add 210 acres for the existing large noncoal underground mine, located in Springhill Township, **Fayette County**, affecting 310 underground acres. Receiving streams: unnamed tributaries to Rubles Run and Rubles Run Application received: August 29, 2011. Permit issued: May 8, 2012.

### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

*Blasting Permits Actions*

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**30124001. Fayette Coal & Coke, Inc.** (195 Enterprise Lane, Connellsville, PA 15425). Blasting activity permit for the GP-103 Kovach Site, located in Monongahela Township, **Greene County**. The duration of blasting is expected to last one year. Blasting permit issued: May 8, 2012.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**24124101. Wampum Hardware Company** (2856 Stoystown Road, Friedens, PA 15541-7020) Blasting activity permit for construction blasting in Ridgway Township, **Elk County**. This blasting activity permit expires: December 31, 2012. Permit Issued: May 7, 2012.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08124132. Doug Wathen, LLC** (11934 Fairway Lakes Drive, Suite 1, Fort Myers, FL 33913). Blasting for a gas pad construction located in Tuscarora Township, **Bradford County**. Permit issued: May 10, 2012. Permit expires: May 7 2013.

**14124106. Douglas Explosives, Inc.** (P. O. Box 77, Philipsburg, PA 16866-0077). Construction blasting for student housing located in State College Borough, **Centre County**. Permit issued: May 8, 2012. Permit expires: December 30, 2012.

**14124107. Douglas Explosives, Inc.** (P. O. Box 77, Philipsburg, PA 16866-0077). Construction blasting for a single dwelling located in Potter Township, **Centre County**. Permit issued: May 8, 2012. Permit expires: June 30, 2012.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**36124122. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Merv Esh in Salisbury Township, **Lancaster County** with an expiration date of June 30, 2012. Permit issued: May 8, 2012.

**66124107. Meshoppen Blasting, Inc.**, (P. O. Box 127, Meshoppen, PA 18630), construction blasting for George Kuback, Jr. in Eaton Township, **Wyoming County** with an expiration date of August 31, 2012. Permit issued: May 9, 2012.

**45124001. Silver Valley Drilling & Blasting**, (RR 4 Box 4196, Saylorsburg, PA 18353), construction blasting for the Franklin Hill Road Church Utility & Building Site

in Smithfield Township, **Monroe County** with an expiration date of May 5, 2013. Permit issued: May 10, 2012.

**22124103. J Roy's, Inc.**, (P. O. Box 125, Bowmansville, PA 17507), construction blasting for Fairfield Inn & Suites in Derry Township, **Dauphin County** with an expiration date of May 10, 2013. Permit issued: May 10, 2012.

**36124123. Maine Drilling & Blasting**, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for RLPS office building site in Manheim Township, **Lancaster County** with an expiration date of May 8, 2013. Permit issued: May 10, 2012.

**58124137. Rock Work, Inc.**, (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Wheeler Well Pad in Silver Lake Township, **Susquehanna County** with an expiration date of May 30, 2012. Permit issued: May 14, 2012.

**58124138. Rock Work, Inc.**, (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Thomas Conaty Well Pad in Silver Lake Township, **Susquehanna County** with an expiration date of May 30, 2012. Permit issued: May 14, 2012.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

### WATER OBSTRUCTIONS AND ENCROACHMENTS

*District Oil and Gas Operations: Eastern Oil and Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E5929-028: SWEPI LP**, 190 Thorn Hill Road, Warrendale, PA 15086, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 16 inch diameter natural gas gathering line, an 8 inch diameter natural gas gathering line, a 10 inch diameter fresh water line, and a fiber optic cable impacting 38 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°33'55"N 77°01'57"W);

The project will result in 38 square feet (0.01 acre) of temporary wetland impacts all for the purpose of installing the natural gas gathering lines, a fresh water line, a fiber optic cable, and associated access roadways in Liberty Township, Tioga County.

*Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**E23-487. County of Delaware**, 201 W. Front Street, Media, PA 19063, Middletown and Aston Townships, **Delaware County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities across the 100-year floodplain of Chester Creek associated with the proposed 10-foot-wide, 14,600-foot-long paved trail on existing railroad tracks, impacting approximately 0.01 acre of wetlands: Creek Trail.

1. To remove the existing rails, ties, and ballasts.
2. To construct and maintain a 10-foot-wide paved trail.
3. To place and maintain, riprap associated with stabilization of inlets and outlets.
4. To maintain the three existing bridges.
5. To replace and maintain seven existing culverts..
6. To replace a timber bridge.
7. To restore/stabilize and maintain an approximately 700-foot section of the Chester Creek stream bank between Station 314+00 and 321+00.

The site is located approximately between Chester Creek Road—Station 199+00 and Lenni Road—Station 345+00 (Media, PA, USGS map, N: 3.00 inches; W: 8.00 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E18-471. Pennsylvania Department of Transportation, Engineering District 2-0**, 1924 Daisy Street Extension, Clearfield, PA 16830. SR 0477, Segment 0050, Offset 1398, Outfall to Long Run in Lamar Township, **Clinton County**, ACOE Baltimore District (Mill Hall, PA Quadrangle; Latitude: 41° 05' 05"; Longitude 76° 26' 55").

The applicant proposes to install an 18 inch Outfall to Long Run and the associated Rip Rap Scour Protection. The outfall does not meet GP-4 criteria because Long Run is a special protection watershed. Long Run is classified as an Exceptional Value Stream. The project does not propose any impact to Jurisdictional Wetlands. This permit was issued under Section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

**E19-286. HH Knoebel and Son**, PO Box 317, Elysburg, PA 17824. Morris Cottage, in Cleveland Township, **Columbia County**, ACOE Baltimore District (Danville, PA Quadrangle Latitude: 40-52-36; Longitude: 76-30-23.3).

This permit authorizes the construction, operation and maintenance 20 concrete piers to support a raised cabin structure on the existing footprint in the floodway of Roaring Creek. The structures first floor elevation shall be a minimum of 18 inches above elevation of 614.0 feet. The pier layout shall be 44 linear feet long with pier configuration every 9 feet and 32 linear feet wide with pier configuration every 10 feet. This property is located within the Knoebels Grove Amusement Park on Railroad Ave, first cabin on the left after the bridge. This permit was issued under Section 105.13(e) "Small Projects."

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E04-336. Center Township Water Authority**, 224 Center Grange Road, Aliquippa, PA 15001, Potter Township, **Beaver County**; ACOE Pittsburgh District

Has been given consent to construct and maintain a new radial collector well, lateral collection screens and associated appurtenances in and along the left bank of the Ohio River (WWF) and to place fill within the Ohio River Special Flood Hazard Areas (Zone AE), in order to construct a control building above the 100 year floodplain elevation and extend an existing storm sewer outlet with protection. The project is located on the left (south) bank of the Ohio River approximately 500 LF east of the Route 60 bridge (Beaver, PA Quadrangle; (N: 9.5 inches, W 10.9 inches; Latitude: 40° 40' 37", Longitude: 80° 19' 42") in Potter Township, Beaver County.

**E26-359. Pennsylvania Game Commission**, 201 Elmerton Avenue, Harrisburg, Pa 17110-9797, Dunbar Township, **Fayette County**; ACOE Pittsburgh District givi

Has been given consent to construct and maintain a single span bridge, of steel beam construction set on concrete abutments with a treated wood deck, and a span of 38', an underclearance of 5' and a width of 14'; across Morgan Run (HQ-CWF) all for the purpose of providing access to state game lands. The project is located in on State Game Lands 051 in Dunbar Township, Fayette County, Pa. (Carmichaels, Pa Quadrangle, N: 12.4", W 3.1", Latitude 39° 56' 34", Longitude 79° 31' 17")

**E30-236. PA Land Holdings Company, LLC**, P. O. Box 1020, Waynesburg, PA 15370, Center Township, **Greene County**; ACOE Pittsburgh District.

Has been given consent to place and maintain fill within the banks of three UNTs to Maple Run (HQ-WWF) for a total distance of 140 feet; construct, operate, and maintain a 12 inch water line stream crossing of Pursley Creek (HQ-WWF); construct and maintain six outfall structures along Maple Run and Pursley Creek; and to place and maintain fill within the right bank floodway of Maple Run and Pursley Creek in various locations. The work is associated with the proposed roadway reconstruction of a 0.75 mile section of T.R. 474 (AKA Maple Run Road) to improve access to a recently constructed mine entrance. The development will be constructed starting at the intersection of Maple Run Road (T.R. 474) and Oak Forest Road (S.R. 3013) (Oak Forest, PA Quadrangle: 39 N: 16.5 inches; W: 16 inches; Latitude: 39° 50' 18"; Longitude: 80° 14' 22") in Center Township, Greene County.

**E32-490-A1. EME Homer City Generation L.P.**, 1750 Power Plant Road, Homer City, PA 15748-9558, Center Township, **Indiana County**; ACOE Pittsburgh District.

Consent has been amended to the following:

Place and maintain fill in 0.041 acre of wetlands in the Two Lick Creek watershed (CWF) for the purpose of constructing a stormwater management pond for a new Flue Gas Desulfurization system. The project is located in Center Township, Indiana County, PA (Indiana, PA Quadrangle, N 2.52": W 1.27"; Latitude: 40° 30' 47"; Longitude: 79° 11' 54"). To compensate for the wetland impacts the existing off site wetland mitigation area along an unnamed tributary to Cherry Run (CWF) will be expanded to include an additional 0.041 acre of PEM wetlands (Indiana, PA Quadrangle: N 5.6"; W 11.5"; Latitude: 40° 31' 50"; Longitude: 79° 12' 29").

**E02-1647. Borough of Edgeworth**, 301 Beaver Road, Edgeworth, PA 15143, Leet Township, **Allegheny County**; ACOE Pittsburgh District.

Has been given consent to construct and maintain two (2) pedestrian crossings on Little Sewickley Creek (HQ-TSF), consisting of multiple 18" x 18" concrete blocks set in the stream bed spaced 12" apart, spanning the channel (channel width is between 30' and 50') and projecting 6"-12" above the normal water surface elevation, all for the purpose of providing access to existing multi use trails. The project is located in Leet Township, Allegheny County. (Ambridge, Pa Quadrangle, N: 12.4" W: 9.3" Latitude 40° 33' 56" Longitude 80° 11' 34")

**E65-944. Pennsylvania Department of Transportation District 12-0**, P O Box 459, 825 North Gallatin Avenue, Uniontown, PA 15401, East Huntingdon Township, **Westmoreland County**; ACOE Pittsburgh District

Has been given consent to construct and or maintain the following:

1. a 2,335 ft long relocation of Sherrick Run (WWF) with a drainage area of 4.6 square miles;
2. 26 ft, 82 ft, and 156 ft extensions of existing culverts on unnamed tributaries to Sherrick Run;
3. replacement of the existing SR 819, 143 ft. long, dual cell, 16.5 ft. low cord by 18 ft. wide each box culvert on Sherrick Run with a drainage area of 4.3 square miles by a 170.5 ft. long single span 42 foot wide reinforced concrete arch culvert with a 16.5 ft. minimum underclearance;
4. a 42 ft. long, 48 ft. wide, single span prestressed concrete spread box beam bridge with a minimum 14.5 ft.

underclearance on Sherrick Run for an access ramp located approximately 230 ft. downstream of item 3 above;

5. a 42 ft. long, 48 ft. wide single span prestressed concrete spread box beam bridge with a minimum 14.5 ft. underclearance on Sherrick Run for an access ramp located approximately 520 ft. downstream of item 3 above;

In addition applicant will construct and maintain associated stormwater outfalls and temporary crossings; a total of 1.94 acre of PEM/PSS/PFO wetland will be filled and maintained; replacement wetland will be credited and built at the Jacobs Creek mitigation site; and permanent stream impacts will be mitigated on site.

This project is associated with the SR 119 SR 819 interchange reconstruction and improvement work with these encroachments starting approximately at the interchange in East Huntingdon Township continuing approximately 2,500 ft. south (beginning from Connellsville PA Quadrangle, North 22.7 inches and West 8.0 inches; Latitude 40° 7' 5" and Longitude 79° 33' 26"; and ending North 15.0 inches and West 7.7 inches; Latitude 40° 13' 51" and Longitude 79° 33' 18"), Westmoreland County.

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.*

**E37-188, LRC Hermitage PA, LLC**, 1585 Frederick Boulevard, Akron, OH 44320, (New Castle North PA Quadrangle N: 41° 05' 11.9 W: 80° 24' 15.7") in Pulaski Township, **Lawrence County**.

to construct and maintain approximately 1.51 acres of replacement wetlands for impacts associated with E43-354 involving excavation in the floodway of an unnamed tributary to the Shenango River (WWF) on property located along Pulaski-New Castle Road approximately 0.75 mile north of Nasua Road.

**E43-354, LRC Hermitage PA, LLC**, 1585 Frederick Boulevard, Akron, OH 44320 (Sharon East, PA Quadrangle N: 41° 13' 40.5" W: 80° 27' 5.7") in the City of Hermitage, **Mercer County**.

To permanently fill approximately 0.958 acre of wetlands (0.60 acre PEM, 0.33 acre PSS, and 0.02 acre PFO) in the watershed of Bobby Run (WWF) associated with the construction of a 13 acre commercial development located southwest of the State Route 18 and State Route 62 intersection

Project includes creation of 1.51 acres of replacement wetlands under DEP Permit No. E37-188 in Pulaski Township, Lawrence County.

#### **EROSION AND SEDIMENT CONTROL**

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form

and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESG11-117-0026 (03)

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory

Address 337 Daniel Zenker Drive

City, State, Zip Horseheads, NY 14845

County Tioga Township

Township(s) Jackson Township

Receiving Stream(s) and Classification(s) UNT to Hammond Creek (CWF/MF), Hammond Creek (CWF/MF)

ESCGP-1 # ESX12-113-0022

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins

Address 101 North Main Street

City, State, Zip Athens, PA 18810

County Sullivan County

Township(s) Colley Township

Receiving Stream(s) and Classification(s) UNT to North Branch Mehoopany Creek (CWF);

Secondary: North Branch Mehoopany Creek (CWF)

ESCGP-1 # ESX12-015-0073

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory

Address 337 Daniel Zenker Drive

City, State, Zip Horseheads, NY 14845

County Bradford County

Township(s) Windham Township

Receiving Stream(s) and Classification(s) UNT to Wysox Creek and Parks Creek (CWF/MF);

Secondary: Wysox Creek

ESCGP-1 # ESX12-081-0062

Applicant Name Anadarko E&P Company, LP

Contact Person Nathan S. Bennett

Address 33 W. Third Street, Suite 200

City, State, Zip Williamsport, PA 17701

County Lycoming County

Township(s) Cummings and McHenry Townships

Receiving Stream(s) and Classification(s) Zinck Fork, Upper Pine Bottom Run (Both HQ-CWF/MF);

Secondary: Upper Pine Bottom Run (HQ-CWF/MF), Pine Creek (EV/MF)

ESCGP-1 # ESX12-015-0103

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins

Address 101 North Main Street

City, State, Zip Athens, PA 18810

County Bradford County

Township(s) Wyalusing Township

Receiving Stream(s) and Classification(s) UNT to Susquehanna River (CWF);

Secondary: Susquehanna River (CWF)

ESCGP-1 # ESX12-015-0101

Applicant Name Appalachia Midstream Services, LLC

Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Litchfield Township  
Receiving Stream(s) and Classification(s) Bullard Creek,  
Tribes. 30141, 30142 to Bullard Creek (Both CWF/MF),  
West Branch, Tribes. 30159, 30162, 30163 to Parks  
Creek (WWF/MF)

ESCGP-1 # ESX12-015-0107  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Ulster Township  
Receiving Stream(s) and Classification(s) The Cash Creek  
(WWF/MF)

ESCGP-1 # ESX12-015-0106  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Towanda Township  
Receiving Stream(s) and Classification(s) Towanda Creek  
(WWF/MF)

ESCGP-1 # ESX12-015-0108  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Ulster Township  
Receiving Stream(s) and Classification(s) Browns Creek  
(WWF/MF)

ESCGP-1 # ESX12-015-0105  
Applicant Name Chief Oil & Gas LLC  
Contact Person Christopher Vassallo  
Address 6051 Wallace Road, Ext., Suite 210  
City, State, Zip Wexford, PA 15090  
County Bradford County  
Township(s) Asylum Township  
Receiving Stream(s) and Classification(s) UNT to Ben-  
netts Creek (WWF/MF);  
Secondary: Susquehanna River (WWF/MF)

ESCGP-1 # ESX12-117-0045  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Sullivan Township  
Receiving Stream(s) and Classification(s) Corey Creek,  
Trib to Toga River (HQ-CWF/MF)

ESCGP-1 # ESX12-117-0046  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Jackson Township  
Receiving Stream(s) and Classification(s) Mutton Lane  
Creek (CWF/MF);  
Secondary: Tioga River (WWF/MF)

ESCGP-1 # ESX12-115-0077  
Applicant Name Williams Field Service Company, LLC

Contact Person Scott Gregory  
Address 51 Warren Street  
City, State, Zip Tunkhannock, PA 18657-1507  
County Susquehanna County  
Township(s) Bridgewater and Dimock Townships  
Receiving Stream(s) and Classification(s) UNT to Meshop-  
pen Creek/Upper Susquehanna—Tunkhannock Water-  
shed

ESCGP-1 # ESX11-115-0134 (01)  
Applicant Name Williams Field Service Company, LLC  
Contact Person Kristy Flavin  
Address 51 Warren Street  
City, State, Zip Tunkhannock, PA 18657-1507  
County Susquehanna County  
Township(s) Lenox Township  
Receiving Stream(s) and Classification(s) Tower Branch,  
Partners, and Sterling Brook Creek/Upper Susque-  
hanna—Tunkhannock Watershed

ESCGP-1 # ESX09-081-0012 (01)  
Applicant Name EXCO Resources (PA), LLC  
Contact Person Larry Sanders  
Address 3000 Ericsson Drive, Suite 200  
City, State, Zip Warrendale, PA 15086  
County Lycoming County  
Township(s) Penn Township  
Receiving Stream(s) and Classification(s) 2 UNT To  
Beaver Run, Beaver Run (Both CWF);  
Secondary: Muncy Creek (CWF)

ESCGP-1 # ESX09-117-0087 (01)  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Chatham Township  
Receiving Stream(s) and Classification(s) UNT to Crooked  
Creek—Susquehanna River Basin in Pennsylvania (List  
H) (WWF); Susquehanna River

ESCGP-1 # ESX12-015-0100  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford County  
Township(s) Standing Stone Township  
Receiving Stream(s) and Classification(s) UNT to Susque-  
hanna River (WWF), Susquehanna River (WWF/MF);  
Secondary: Susquehanna River (WWF/MF)

ESCGP-1 # ESX12-115-0040 (01)  
Applicant Name Angelina Gathering Company, LLC  
Contact Person Danny Spaulding  
Address 2350 N. Sam Houston Parkway E., Suite 125  
City, State, Zip Houston, TX 77032  
County Susquehanna County  
Township(s) Clifford and Lenox Townships  
Receiving Stream(s) and Classification(s) UNT to  
Tunkhannock Creek and UNT to East Branch  
Tunkhannock Creek (CWF/MF)

ESCGP-1 # ESX12-131-0011  
Applicant Name PVR Marcellus Gas Gathering, LLC  
Contact Person Kevin Roberts  
Address 100 Penn Tower, Suite 201-202, 25 W. Third  
Street  
City, State, Zip Williamsport, PA 17701  
County Wyoming County  
Township(s) Washington and Tunkhannock Townships  
Receiving Stream(s) and Classification(s) UNT to the



Susquehanna River;  
Secondary: Susquehanna River

ESCGP-1 # ESX12-015-0112  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Ulster and Smithfield Townships  
Receiving Stream(s) and Classification(s) Cash Creek/  
Browns Creek (WWF, MF)

ESCGP-1 # ESX12-035-0011  
Applicant Name Anadarko E&P Company, LP  
Contact Person Rane Wilson  
Address 33 W. Third Street, Suite 200  
City, State, Zip Williamsport, PA 17701  
County Clinton County  
Township(s) Grugan and Gallagher Townships  
Receiving Stream(s) and Classification(s) UNT Johnson  
Run (HQ-CWF/MF), Johnson Run (HQ, CWF/MF);  
Secondary: Johnson Run (HQ-CWF, MF), West Branch  
Susquehanna River (WWF/MF)

ESCGP-1 # ESX12-015-0111  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 1st Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Albany, Asylum, Burlington, Granville,  
Monroe and Troy Townships  
Receiving Stream(s) and Classification(s) Sugar Run,  
South Branch Towanda Creek and North Branch  
Towanda Creek (CWF/MF), UNT to Sugar Creek, Mud  
Creek and Canfield Run, Canfield Run, Van Horn Glen  
Run, Mud Creek, Tomjack Creek, and Wallace Run  
(TSF/MF), Durell Creek, UNT to Durell Creek, Ben-  
netts Creek and UNT to Bennetts Creek (WWF/MF)

ESCGP-1 # ESX11-115-0177 (01)  
Applicant Name Southwestern Energy Production  
Company  
Contact Person Dave Sweeley  
Address 917 State Route 92 North  
City, State, Zip Tunkhannock, PA 18657  
County Susquehanna County  
Township(s) New Milford and Jackson Townships  
Receiving Stream(s) and Classification(s) UNT to Butler  
Creek (Tunkhannock Creek Basin)—(CW/MF, Majority  
of site), Salt Lick Creek Basin (HQ-CWF/MF);  
Secondary: Susquehanna River

ESCGP-1 # ESX12-081-0055  
Applicant Name Anadarko E&P Company, LP  
Contact Person Rane Wilson  
Address 33 W. Third Street, Suite 200  
City, State, Zip Williamsport, PA 17701  
County Lycoming County  
Township(s) Piatt and Mifflin Townships  
Receiving Stream(s) and Classification(s) Larry's Creek  
(EV);  
Secondary: Susquehanna River

ESCGP-1 # ESX12-117-0036  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Richmond Township  
Receiving Stream(s) and Classification(s) UNT to Elk

Run/Susquehanna River Basin in PA—West Branch  
Susquehanna River (List L) (CWF);  
Secondary: North Elk Run to Elk Run/Susquehanna  
River Basin in PA—West Branch Susquehanna River  
(List L), Elk Run/Susquehanna River Basin in PA—  
West Branch Susquehanna River (list L)

ESCGP-1 # ESX11-081-0105 (01)  
Applicant Name PVR Marcellus Gas Gathering, LLC  
Contact Person Kevin Roberts  
Address 25 West Third Street, 100 Penn Tower, Suite  
201-202  
City, State, Zip Williamsport, PA 17701  
County Lycoming County  
Township(s) Anthony and Mifflin Townships  
Receiving Stream(s) and Classification(s) Marsh Run,  
Larry's Creek Watershed (EV);  
Secondary: First Fork Larry's Creek.

ESCGP-1 # ESX12-113-0019  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Sullivan County  
Township(s) Cherry Township  
Receiving Stream(s) and Classification(s) Little Loyalsock  
Creek (CWF/EV);  
Secondary: Loyalsock Creek (CWF/EV)

ESCGP-1 # ESX12-035-0012  
Applicant Name Anadarko E&P Company, LP  
Contact Person Nathan Bennett  
Address 33 W. Third Street, Suite 200  
City, State, Zip Williamsport, PA 17701  
County Clinton County  
Township(s) Grugan and Noyes Townships  
Receiving Stream(s) and Classification(s) UNT Rock Run  
(HQ-CWF/MF), Shoemaker Branch (HQ-CWF/MF),  
Clendnin Branch (HQ-CWF/MF);  
Secondary: Rock Run (HQ-CWF/MF) Baker Run (HQ-  
CWF/MF)

ESCGP-1 # ESX12-15-0065  
Applicant Name Carrizo Marcellus, LLC  
Contact Person Gary Byron  
Address 251 Drainlick Road, P. O. Box 231  
City, State, Zip Drifting, PA 16834  
County Susquehanna County  
Township(s) Silver Lake Township  
Receiving Stream(s) and Classification(s) UNT to Silver  
Creek, UNT to Fall Brook (EV);  
Secondary: Silver Creek, Fall Brook

*Northwest Region: Oil and Gas Program Manager, 230  
Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX12-083-0064—Tipperrary Lease 2  
Applicant Howard Drilling  
Contact Michael Aimonetti  
Address 11 Bridge Street, Bldg 4  
City Mt Jewett State PA Zip Code 16740  
County Mckean Township(s) Wetmore(s)  
Receiving Stream(s) and Classification(s) South branch  
Kinza Creek and Mudlick Run (HQ)

ESCGP-1 #ESX12-121-0011—Brosius 1H & 2H  
Applicant Chevron Appalachia LLC  
Contact Timothy Botsford  
Address 800 Mountain View Drive  
City Smithfield State PA Zip Code 15748  
County Venango Township(s) Richland(s)  
Receiving Stream(s) and Classification(s) Mill Creek CWF  
& Bear Run CWF/East Sandy Creek Watershed

ESCGP-1 #ESX12-065-0048—Big Run Pipeline  
 Applicant CNX Gas Company  
 Contact Daniel Bitz  
 Address 280 Indian Springs Road, Suite 333  
 City Indiana State PA Zip Code 15701  
 County Jefferson Township(s) Gaskill(s)  
 Receiving Stream(s) and Classification(s) East Branch  
 Mahoning Creek/East Branch Mahoning Creek Water-  
 shed -HQ

ESCGP-1 #ESX12-019-0138—Voll Well Pad & Impound-  
 ment Reclamation  
 Applicant Rex Energy Operating  
 Contact Steven Lynch  
 Address 476 Rolling Ridge Drive, Suite 300  
 City State College State PA Zip Code 16801  
 County Butler Township(s) Connoquenessing(s)  
 Receiving Stream(s) and Classification(s) UNT to Little  
 Connoquenessing Creek (CWF)

ESCGP-1 #ESX12-121-0012—Haslet Unit 1H  
 Applicant Range Resources  
 Contact Mark Galbo  
 Address 100 Throckmorton Street, Suite 1200  
 City Fort Worth State TX Zip Code 76102  
 County Venango Township(s) Oakland(s)  
 Receiving Stream(s) and Classification(s) UNT to Wolf  
 Run-CWF

*Southwest Region: Oil & Gas Program Mgr. 400 Water-  
 front Dr. Pittsburgh PA*

3/9/12  
 ESCGP-1 No: ESX12-059-0015  
 Applicant Name: EQT PRODUCTION  
 Contact Person MR TODD KLANER  
 Address: 455 RACETRACK ROAD  
 City: WASHINGTON State: PA Zip Code: 15301  
 County: GREENE Township: WASHINGTON  
 Receiving Stream (s) And Classifications: TRIBUTARY  
 29405 TO RUFF CREEK—WWF RUFF CREEK-WWF  
 TENMILE CREEK WATERSHED; OTHER

4/20/12  
 ESCGP-1 No.: ESX12-125-0020 MINOR REVISION  
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &  
 RESOURCES LLC  
 Contact Person: MR RICK LOWRY  
 Address: 824 MORGANZA ROAD  
 City: CANONSBURG State: PA Zip Code: 15317  
 County: WASHINGTON Township(s): CROSS CREEK/MT  
 PLEASANT  
 Receiving Stream(s) and Classifications: UNT's TO  
 SOUTH FORK CROSS CREEK; HQ

4/5/12  
 ESCGP-1 No.: ESX11-125-0093 MAJOR REVISION  
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &  
 RESOURCES LLC  
 Contact Person: MR RICK LOWRY  
 Address: 824 MORGANZA ROAD  
 City: CANONSBURG State: PA Zip Code: 15317  
 County: WASHINGTON Township(s): SMITH  
 Receiving Stream(s) and Classifications: BURGETTS  
 FORK (WWF) / RACCOON CREEK WATERSHED;  
 OTHER

1/25/12  
 ESCGP-1 No.: ESX12-007-0003  
 Applicant Name: CHESAPEAKE APPALACHIA LLC  
 Contact Person: MR ERIC HASKINS  
 Address: 101 NORTH MAIN STREET  
 City: ATHENS State: PA Zip Code: 18810  
 County: BEAVER Township(s): OHIOVILLE

Receiving Stream(s) and Classifications: UNT ISLAND  
 RUN—WWF BIELER RUN—WWF; OTHER

2/9/12  
 ESCGP-1 No.: ESX12-059-0006  
 Applicant Name: CNX GAS COMPANY LLC  
 Contact Person: MR DANIEL BITZ  
 Address: 200 EVERGREEN DRIVE  
 City: WAYNESBURG State: PA Zip Code: 15370  
 COUNTY GREENE Township(s): MORRIS  
 Receiving Stream(s) and Classifications: RECEIVING  
 WATERS; HQ; OTHER

1/24/12  
 ESCGP-1 No.: ESX12-007-0002  
 Applicant Name: CHESAPEAKE APPALACHIA LLC  
 Contact Person: MR ERIC HASKINS  
 Address: 101 NORTH MAIN STREET  
 City: ATHENS State: PA Zip Code: 18810  
 County: BEAVER Township(s): GREENE  
 Receiving Stream(s) and Classifications: UNT TO MILL  
 CREEK, TSF; OTHER

4/19/12  
 ESCGP-1 No.: ESX10-051-0029 MINOR REVISION  
 Applicant Name: CHEVRON APPALACHIA LLC  
 Contact Person: MR JEREMY HIRTZ  
 Address: 800 MOUNTAINVIEW DRIVE  
 City: SMITHFIELD State: PA Zip Code 15478  
 County: FAYETTE Township(s): LOWER TYRONE  
 Receiving Stream(s) and Classifications: HICKMAN RUN  
 (WWF), YOUGHIOGHENY RIVER (UNT); OTHER

4/20/12  
 ESCGP-1 No.: ESX12-125-0050  
 Applicant Name: CHESAPEAKE APPALACHIA LLC  
 Contact Person: MR ERIC HASKINS  
 Address: 101 NORTH MAIN STREET  
 City: ATHENS State: PA Zip Code: 18810  
 County: WASHINGTON Township(s): INDEPENDENCE  
 Receiving Stream(s) and Classifications: UNT TO BUF-  
 FALO CREEK-(HQ-WWF)/UPPER OHIO SOUTH 2,  
 BUFFALO CREEK-(HQ-WWF) UPPER OHIO SOUTH;  
 HQ

4/3/12  
 ESCGP-1 No.: ESX12-125-0044  
 Applicant Name: RANGE RESOURCES APPALACHIA  
 LLC  
 Contact Person: MR GLENN D TRUZZI  
 Address: 3000 TOWN CENTER BOULEVARD  
 City: CANONSBURG State: PA Zip Code: 15317  
 County: WASHINGTON Township(s): BUFFALO  
 Receiving Stream(s) and Classifications: UNT'S TO BUF-  
 FALO CREEK/WHELING-BUFFALO CREEK WATER-  
 SHED; HQ; OTHER

4/6/12  
 ESCGP-1 NO.: ESX12-051-0002  
 Applicant Name: LAUREL MOUNTAIN MIDSTREAM  
 LLC  
 CONTACT PERSON: STEPHANIE RANKER  
 ADDRESS: 2620 MEMORIAL BOULEVARD SUITE A  
 City: CONNELLSVILLE State: PA Zip Code: 15425  
 County: Fayette Township(s): LUZERNE  
 Receiving Stream(s) and Classifications: UNT's TO WAL-  
 LACE RUN/MIDDLE MONONGAHELA RIVER WA-  
 TERSHED; OTHER

3/30/12  
 ESCGP-1 NO.: ESX12-125-0043  
 Applicant Name: RANGE RESOURCES APPALACHIA  
 LLC  
 CONTACT: MR GLENN D TRUZZI

ADDRESS: 3000 TOWN CENTER BOULEVARD  
 City: CANONSBURG State: PA Zip Code: 15317  
 County: WASHINGTON Township(s): HOPEWELL  
 Receiving Stream(s) and Classifications: UNT's BRUSH  
 RUN / WHEELING-BUFFALO CREEKS WATER-  
 SHED; HQ

4/11/12  
 ESCGP-1 No.: ESX09-059-0056 MAJOR REVISION  
 Applicant Name: CHESAPEAKE APPALACHIA LLC  
 Contact Person MR ERIC HASKINS  
 Address: 101 NORTH MAIN STREET  
 City: ATHENS State: PA Zip Code: 18810  
 County: GREENE Township: ALEPPO  
 Receiving Stream (s) And Classifications: 1 UNT TO  
 SOUTH FORK DUNKARD FORK (TSF) WHEELING  
 CREEK 2; UNT TO HARTS RUN (WWF)/FISH  
 CREEK; OTHER

4/5/12  
 ESCGP-1 No.: ESX11-129-0014 MAJOR REVISION  
 Applicant Name: CHEVRON APPALACHIA LLC  
 Contact Person: MR JEREMY HIRTZ  
 Address: 800 MOUNTAIN VIEW DRIVE  
 City: SMITHFIELD State: PA Zip Code: 15478  
 County: WESTMORELAND Township(s):  
 S HUNTINGDON  
 Receiving Stream(s) and Classifications: UNT TO  
 YOUGHIOGHENY RIVER (WWF)/LOWER  
 YOUGHIOGHENY RIVER WATERSHED; OTHER

4/5/12  
 ESCGP-1 No.: ESX12-125-0001 MAJOR REVISION  
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &  
 RESOURCES LLC  
 Contact Person: RICK LOWRY  
 Address: 824 MORGANZA ROAD City: CANONSBURG  
 State: PA Zip Code: 15317  
 County: WASHINGTON Township(s): HOPEWELL  
 Receiving Stream(s) and Classifications: UNTs TO  
 CROSS CREEK, UNTs TO DUNKLE RUN; UNT TO  
 HANEN RUN; HQ

2/8/12  
 ESCGP-1 No.: ESX12-005-0004  
 Applicant Name: EQT PRODUCTION COMPANY  
 Contact Person: TODD KLANER  
 Address: 455 RACETRACK ROAD  
 City: WASHINGTON State: PA Zip Code: 15301  
 County: ARMSTRONG Township(s): BURRELL  
 Receiving Stream(s) and Classifications: UNT TO  
 CROOKED CREEK (WWF)/CROOKED CREEK WA-  
 TERSHED; OTHER

1/11/12  
 ESCGP-1 No.: ESX12-059-0001  
 Applicant Name: LAUREL MOUNTAIN MIDSTREAM  
 LLC  
 Contact Person: STEPHANIE L RANKER  
 Address: 2620 MEMORIAL BOULEVARD SUITE A  
 City: CONNELLSVILLE State: PA Zip Code: 15425  
 COUNTY GREENE Township(s): CUMBERLAND AND  
 MONONGAHELA  
 Receiving Stream(s) and Classifications: UNT TO LITTLE  
 WHITELEY CREEK AND LITTLE WHITELEY CREEK/  
 TENMILE CREEK WATERSHED; OTHER

4/19/12  
 ESCGP-1 No.: ESX12-125-0049  
 Applicant Name: CHESAPEAKE APPALACHIA LLC  
 Contact Person: MR ERIC HASKINS  
 Address: 101 NORTH MAIN STREET  
 City: ATHENS State: PA Zip Code: 18810

County: WASHINGTON Township(s): DONEGAL  
 Receiving Stream(s) and Classifications: UNT TO DUTCH  
 FORK-(HQ-WWF)/UPPER OHIO SOUTH; HQ

ESX12-125-0027  
 ESCGP-1 No.: ESX12-125-0027  
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &  
 RESOURCES INC  
 Contact Person: MR RICK LOWRY  
 Address: 824 MORGANZA ROAD  
 City: CANONSBURG State: PA Zip Code 15317  
 County: WASHINGTON Township(s): AMWELL  
 Receiving Stream(s) and Classifications: UNT's TO  
 TENMILE CREEK (TSF), UNT TO MONTGOMERY  
 RUN (TSF) AND SMITH RUN (TSF); OTHER

12/14/11  
 ESCGP-1 No.: ESX11-007-0006 MAJOR REVISION  
 Applicant Name: CHESAPEAKE APPALACHIA LLC  
 Contact Person: MR ERIC HASKINS  
 Address: 101 NORTH MAIN STREET  
 City: ATHENS State: PA Zip Code: 18810  
 County: BEAVER Township(s): OHIOVILLE AND  
 MIDLAND  
 Receiving Stream(s) and Classifications: WOLF RUN  
 (WWF)/OHIO RIVER BASIN; OTHER

---

## SPECIAL NOTICES

---

### DRINKING WATER STATE REVOLVING FUND SPECIAL NOTICE

---

#### Special Notice Under the federal Safe Drinking Water Act (SDWA) (42 U.S.C.A. § 300f)

---

*Northcentral Region: Safe Drinking Water Program  
 Manager, 208 West Third Street, Suite 101, Williamsport,  
 PA 17701-6448*

#### Project Location:

| <i>Applicant</i>             | <i>Applicant Address</i>                              | <i>County</i> |
|------------------------------|---|---------------|
| Galeton Borough<br>Authority | 4 Sherman Street,<br>PO Box 222,<br>Galeton, PA 16922 | Potter        |

*Project Description:* The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Galeton Borough Authority proposes to breach the Wetmore run dam and replace it with an infiltration gallery. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

*Northwest Region: Water Supply Management Program  
 Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

### CATEGORICAL EXCLUSION

#### Project Location:

| <i>Applicant</i>                         | <i>Applicant Address</i>                       | <i>County</i>                      |
|--|--|------------------------------------|
| Redbank Valley<br>Municipal<br>Authority | 243 Board Street<br>New Bethlehem, PA<br>16242 | Armstrong<br>and Clarion<br>County |

*Project Description:* The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Redbank Valley Municipal Authority (RVMA) proposes to install a standby generator

for the operation of equipment at the Water Treatment Plant (WTP). RVMA has an electric service agreement with the power company to provide 60 cycle, three phase, 480 volt electric power to the WTP. The WTP needs three (3) phase power to operate the major components of the system including the filters, raw water pumps, control valves and high service pumps. The RVMA has experienced a problem with losing phases at the WTP. The Department's review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

**Public Hearing on Intent to Issue an NPDES Permit Amendment**

*Southwest Region: Clean Water Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Kareen Milcic, Environmental Engineering Manager—Telephone: 412-442-4000*

**PA0005037-A1. EME Homer City Generation, LP, Homer City Generating Station, 1750 Power Plant Road, Homer City, PA 15748, Black Lick and Center Townships, Indiana County**

Under 25 Pa. Code § 92a.83 notice is hereby given that the Department of Environmental Protection (DEP) will hold a public hearing from 6:30-8:30 PM on Wednesday, June 27, 2012 at the Homer-Center High School, 70 Wildcat Lane, Homer City, PA 15748.

The hearing is to take testimony concerning the Department's intent to issue an NPDES permit amendment to EME Homer City Generation, LP for discharges associated with the proposed coal combustion waste landfill expansion treatment facilities, cooling tower blowdown, and make-up water treatment system. The Department published a separate notice of intent to issue this NPDES permit amendment in the *Pennsylvania Bulletin* to allow for public comments regarding the proposed NPDES permit amendment.

The receiving streams are an Unnamed Tributary of Blacklick Creek, Unnamed Tributary of Muddy Run, Unnamed Tributary of Two Lick Creek all classified as Cold Water Fishes, aquatic life, water supply and recreation and Two Lick Creek, classified as Trout Stocking, aquatic life, water supply and recreation. All streams are located in State Water Plan watershed 18-D. The discharge is not expected to affect public water supplies.

Those wishing to present testimony during the hearing should contact Community Relations Coordinator, John Poister, at (412) 442-4203 before 12:00 PM, June 27, 2012, to register.

Persons unable to attend the public hearing can submit three copies of a written statement to the department within 10 days thereafter. The statement should be sent to: Dana Drake, Clean Water Program, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222.

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act of 1990 should contact John Poister or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how DEP may accommodate your needs.

[Pa.B. Doc. No. 12-978. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Availability of Technical Guidance**

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.eLibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

*Ordering Paper Copies of Department Technical Guidance*

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

*Changes to Technical Guidance Documents*

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

*Draft Technical Guidance—Substantive Revision*

Draft TGD: Substantive Revision. DEP ID: 394-2000-001. Title: Municipal Reference Document: Guidance for the Implementation of the Chapter 85 Bluff Recession and Setback Regulations. Description: The Bluff Recession and Setback Act of 1980 (BRSA) and 25 Pa. Code Chapter 85 (relating to bluff recession and setback) regulations establish the Lake Erie bluff setback program. Lake Erie bluff setbacks are designated within formally established Bluff Recession Hazard Areas and are implemented and enforced, with the Department oversight, by the local municipalities. Chapter 85 was revised by the Environmental Quality Board in 2009 and the BRSA was amended by the Pennsylvania General Assembly by Act 72 of 2011. This draft revised technical guidance document reflects these recent changes and provides more comprehensive, narrative-style guidance for municipalities and bluff landowners on the implementation of the Lake Erie Bluff Recession and Setback program. Written Comments: Interested persons may submit written comments on this draft technical guidance document by June 25, 2012. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by electronic mail must include the originator's name and address. Written comments should be submitted to Matt Walderon, Coastal Resources Specialist, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Rachel Carson State Office Building, Harrisburg, PA 17101-8465, (717) 772-2196, [mwalderon@pa.gov](mailto:mwalderon@pa.gov). Contact: Matt Walderon, (717) 772-2196 or [mwalderon@pa.gov](mailto:mwalderon@pa.gov).

*Effective Date:* Upon publication of notice as final in the *Pennsylvania Bulletin*.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 12-979. Filed for public inspection May 25, 2012, 9:00 a.m.]

**State Board for Certification of Sewage Enforcement Officers; 2012 Examination Announcement**

The State Board for Certification of Sewage Enforcement Officers (Board) and the Department of Environmental Protection (Department) have scheduled four certification examinations for 2012. To qualify to sit for the certification examination, all sewage enforcement officer (SEO) candidates must complete the Precertification Academy. Examination applications must be received (not postmarked) by the Board complete and correct by close of business on the deadlines indicated. Applications received after these dates will not be considered for examination. Applications that do not contain all the necessary required information will be returned and will not be considered eligible for the examination. The examination schedule and application deadlines for 2012 are as follows:

Examination Date: Friday, June 22, 2012  
 (12:30 p.m. registration, exam 1 p.m. to 4:30 p.m.)  
 Examination Application Deadline: June 13, 2012  
 Location: Pennsylvania State Association of Township Supervisors Office  
 4855 Woodland Drive, Enola, PA

Examination Date: Monday, July 9, 2012  
 (8:30 a.m. registration, exam 9 a.m. to 12:30 p.m.)  
 Examination Application Deadline: July 3, 2012  
 Location: Rachel Carson State Office Building  
 10th Floor Conference Room  
 400 Market Street, Harrisburg, PA

Examination Date: Friday, November 2, 2012  
 (12:30 p.m. registration, exam 1 p.m. to 4:30 p.m.)  
 Examination Application Deadline: October 3, 2012  
 Location: Pennsylvania State Association of Township Supervisors Office  
 4855 Woodland Drive, Enola, PA

Examination Date: Monday, December 3, 2012  
 (8:30 a.m. registration, exam 9 a.m. to 12:30 p.m.)  
 Examination Application Deadline: November 2, 2012  
 Location: Rachel Carson State Office Building  
 8th Floor Conference Room  
 400 Market Street, Harrisburg, PA

Additional examination dates will be posted as scheduled by the Board.

The SEO written examination contains 100 multiple choice questions covering planning requirements, administration and enforcement of the permit program and technical criteria for soils and disposal systems with a 3.5-hour time limit. The passing grade is 50% correct responses in each subject area and an overall minimum of 70 correct answers on the entire examination. This is an open book examination. Individuals are not permitted to bring their own materials. Necessary reference materials will be provided at the test site.

Examination applications may be obtained by contacting the Department of Environmental Protection, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8774, Harrisburg, PA 17105-8774, (717) 783-7416.

Applicants will receive an admittance letter from the Board prior to the date of the examination.

Persons who need testing accommodations due to a disability should contact the Board at (717) 783-7416 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss the request. This request must be submitted with the application form.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 12-980. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Stream Redesignation Evaluations; Water Quality Standards Review**

Under 25 Pa. Code § 93.4b(a)(2)(ii) (relating to qualifying as High Quality or Exceptional Value Waters), the Department of Environmental Protection (Department) gives notice that it is undertaking evaluations of data submitted to the Department by the Fish and Boat Commission (Commission) pertaining to stream segments added to the Commission's Class A list. The Commission is requesting that 50 stream segments throughout this Commonwealth that meet their requirements for Class A Wild Trout Waters be redesignated as High Quality—Cold Water Fishes (HQ-CWF).

| <i>Stream Name</i>        | <i>County</i>               | <i>Tributary To</i>             |
|---------------------------|-----------------------------|---------------------------------|
| Balliet Run               | Luzerne                     | Wapwallopen Creek               |
| Bear Run                  | Venango                     | South Sandy Creek               |
| Big Rift Creek            | Tioga                       | Tioga River                     |
| Big Spring Creek          | Cumberland                  | Conodoquinet Creek              |
| Big Wapwallopen Creek     | Luzerne                     | Wapwallopen Creek               |
| Bow Creek                 | Luzerne                     | Big Wapwallopen Creek           |
| Burgess Brook             | Wyoming                     | North Branch Mahoopy Creek      |
| Catasuaqua Creek          | Northampton, Lehigh         | Lehigh River                    |
| Cedar Run                 | Centre                      | Marsh Creek                     |
| Coles Creek               | Columbia, Luzerne, Sullivan | Fishing Creek                   |
| Conety Run                | Luzerne                     | Little Nescopeck Creek          |
| Creasy Creek              | Luzerne                     | Nescopeck Creek                 |
| Gaylord Creek             | Susquehanna                 | North Branch Wyalusing Creek    |
| Halter Creek              | Blair                       | Frankstown Branch Juniata River |
| Harveys Run               | Clinton                     | Bald Eagle Creek                |
| Hay Creek                 | Berks                       | Schuylkill River                |
| Higgins Run               | Somerset                    | Quemahoning Creek               |
| Hunter Creek              | Carbon                      | Buckwha Creek                   |
| Laurel Run (Port Matilda) | Centre                      | Bald Eagle Creek                |
| Letort Spring Run         | Cumberland                  | Conodoquinet Creek              |
| Lewis Creek               | Luzerne                     | Lackawanna River                |

| <i>Stream Name</i>                          | <i>County</i>     | <i>Tributary To</i>        |
|---|-------------------|----------------------------|
| Lick Run                                    | Columbia          | Little Fishing Creek       |
| Little Juniata River                        | Blair, Huntingdon | Juniata River              |
| Little Nescopeck Creek                      | Luzerne           | Nescopeck Creek            |
| Logan Run                                   | Forest            | Tionesta Creek             |
| Long Run                                    | Luzerne           | Nescopeck Creek            |
| Martins Creek                               | Northampton       | Tobyhanna Creek            |
| Middle Spring Creek                         | Cumberland        | Conodoquinnet Creek        |
| Mill Creek                                  | Potter            | Allegheny River            |
| Plum Creek                                  | Blair             | Halter creek               |
| Rock Creek                                  | Susquehanna       | Tunkhannock Creek          |
| Rock Run                                    | Tioga             | Babb Creek                 |
| Sandy Run                                   | Blair             | Little Juniata River       |
| Satterlee Run                               | Bradford          | South Branch Towanda Creek |
| Saucon Creek                                | Lehigh            | Lehigh River               |
| Sherman Creek                               | Wayne             | West Branch Delaware River |
| UNT Monocacy Creek                          | Berks             | Monocacy Creek             |
| UNT 01950 to Tulpehocken Creek (Womelsdorf) | Berks             | Tulpehocken Creek          |
| UNT 2299 to Bear Creek (West)               | Schuylkill        | Bear Creek                 |
| UNT 28137 to Nescopeck Creek (Kester CK)    | Luzerne           | Nescopeck Creek            |
| UNT 28138 to Nescopeck Creek                | Luzerne           | Nescopeck Creek            |
| UNT 28152 to Nescopeck Creek                | Luzerne           | Nescopeck Creek            |
| UNT 64019 to Allegheny Creek                | Berks             | Allegheny Creek            |
| UNT Coles Creek "Fallow Hollow"             | Columbia          | Coles Creek                |
| UNT Coles Creek "Hess Hollow"               | Columbia          | Coles Creek                |
| UNT to Delaware River                       | Northampton       | Delaware River             |
| UNT to Freeman Run                          | Westmoreland      | Freeman Run                |
| UNT to Laurel Run "Wheelbarrow Run"         | Luzerne           | Laurel Run                 |
| Wapwallopen Creek                           | Luzerne           | Susquehanna River          |
| Willow Creek                                | Berks             | Maiden Creek               |

Persons who have technical data concerning the water quality, instream habitat or biological condition of these stream sections are encouraged to make it available to the Department for consideration in the assessment. These assessments may lead to recommendations to the Environmental Quality Board for redesignation.

Data should be submitted to Tony Shaw, Division of Water Quality Standards, Bureau of Point and Non-Point Source Management, P. O. Box 8774, Harrisburg, PA 17105-8774, tshaw@pa.gov. Data should be submitted no later than 30 days following publication of this notice. Questions concerning this evaluation can be directed to Tony Shaw at (717) 787-9637.

More information on stream redesignation notifications is available online at [www.dep.state.pa.us](http://www.dep.state.pa.us) (DEP Keyword: "Stream Assessment Notifications").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Tony Shaw directly at (717) 787-9637 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 12-981. Filed for public inspection May 25, 2012, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Application of Allegheny Women's Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Allegheny Women's Center has requested an exception to the requirements of 28 Pa. Code §§ 551.22(2), (3)(i) and (ii) and (4), 553.4(h), 553.24, 555.24(b) and (f)(5), 555.31(a), 555.33(d)(6), 559.3(b), 567.11(5), 569.37(b)(4), 571.1 and 571.11.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, [ra-paexcept@pa.gov](mailto:ra-paexcept@pa.gov).

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 12-982. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Application for Exception to 28 Pa. Code § 123.25(2)**

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that the following facilities have requested an exception to the requirements of 28 Pa. Code § 123.25(2) (relating to regulations for control of anesthetic explosion hazards):

Lankenau Medical Center  
WellSpan Surgery and Rehabilitation Hospital

These requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facilities are requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 12-983. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Long-Term Care Nursing Facilities; Request for Exception**

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Baldock Health Care Centre  
8850 Barnes Lake Road  
North Huntingdon, PA 15642

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 12-985. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Application of Premier Surgery Center of Pittsburgh for Exception**

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Premier Surgery Center of Pittsburgh has requested an exception to the requirement of 28 Pa. Code § 569.35 (relating to general safety precautions).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facility is requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 12-984. Filed for public inspection May 25, 2012, 9:00 a.m.]

**DEPARTMENT OF PUBLIC WELFARE****Availability of the Low-Income Home Energy Assistance Program; Proposed State Plan and Public Hearing Schedule**

The Department of Public Welfare (Department) is making available for public review and comment the Fiscal Year (FY) 2012-13 Low-Income Home Energy Assistance Program (LIHEAP) proposed State Plan. Comments on this notice and testimony received at public hearings will be used to formulate the Department's Final State Plan for using Federal funds for FY 2012-13 LIHEAP.

The Department has made the proposed State Plan available to the public through the Department's web site at [www.dpw.state.pa.us/foradults/heatingassistanceliheap](http://www.dpw.state.pa.us/foradults/heatingassistanceliheap). In addition, copies of the proposed State Plan are available upon written request to the Director, Division of Federal Programs and Program Management, Department of Public Welfare, DGS Annex, Room 224, Willow Oak Building, 1006 Hemlock Drive, Harrisburg, PA 17110.

The Department will hold three public hearings throughout this Commonwealth to allow testimony on the proposed State Plan and to fulfill the Federal mandate for public input into the planning process. This mandate appears in Title XXVI (The Low-Income Home Energy

Assistance Act of 1981) of the Omnibus Budget Reconciliation Act of 1981 (Pub. L. No. 97-35, 42 U.S.C.A. §§ 8621—8629) as amended by the Human Services Reauthorization Act of 1984 (Pub. L. No. 98-558), the Human Services Reauthorization Act of 1986 (Pub. L. No. 99-425), the Augustus F. Hawkins Human Services Reauthorization Act of 1990 (Pub. L. No. 101-501), the National Institutes of Health Revitalization Act of 1993 (Pub. L. No. 103-43), the Low-Income Home Energy Assistance Amendments of 1994 (Pub. L. No. 103-252), the Coats Human Services Reauthorization Act of 1998 (Pub. L. No. 105-285), and the Energy Policy Act of 2005 (Pub. L. No. 109-58).

#### *Public Hearing Schedule*

July 10, 2012

10 a.m.—1 p.m.

Philadelphia Workforce Development Corporation  
One Penn Center at Suburban Station  
1617 JFK Boulevard  
Philadelphia, PA

July 12, 2012

9:30 a.m.—12 p.m.

Health and Welfare Building  
Room 907, 9th Floor  
Commonwealth and Forster Streets  
Harrisburg, PA

July 18, 2012

9 a.m.—12 p.m.

Allegheny County Courthouse  
Gold Room, 4th Floor  
436 Grant Street  
Pittsburgh, PA

This notice shall take effect upon publication in the *Pennsylvania Bulletin*.

#### *Public Comment*

Persons who wish to testify on the proposed State Plan at a public hearing should arrange a time by calling (717) 772-7906. Persons from outside the Harrisburg area should call (800) 692-7462 or send a written request including telephone number to Tammy Sampson, Federal Programs and Program Management, Room 224, Willow Oak Building No. 42, DGS Annex Complex, P. O. Box 2675, Harrisburg, PA 17105-2675.

Persons with a disability who require auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,  
*Secretary*

[Pa.B. Doc. No. 12-986. Filed for public inspection May 25, 2012, 9:00 a.m.]

### **Disproportionate Share and Supplemental Hospital Payments**

The Department of Public Welfare (Department) is providing final notice of the allocation funding for several disproportionate share hospital (DSH) and supplemental hospital payments made to qualifying Medical Assistance (MA) enrolled hospitals.

The Department published notice of its intent to allocate funding for several DSH and supplemental hospital payments made to qualifying MA enrolled hospitals at 41

Pa.B. 5245 (October 1, 2011). The Department received no public comments during the 30-day comment period, and implemented the changes as described in its notice of intent.

#### *Background*

The Department implemented modifications to certain existing DSH and supplemental payments and established several new DSH and supplemental payments to hospitals using revenues from the Quality Care Assessment Account. The Department announced its intended Fiscal Year (FY) 2011-2012 funding allocations for these payments. The Centers for Medicare and Medicaid Services approved these funding allocation changes and the Department has implemented the changes as announced.

#### *Funding Allocations*

The funds for these DSH and supplemental payments are allocated from the Commonwealth's FY 2011-2012 budget and the anticipated revenues from the Quality Care Assessment Account.

#### *Inpatient DSH*

For FY 2011-2012, the Department allocated \$39.774 million in State general funds for inpatient DSH with the aggregate amount of inpatient DSH payments not to exceed \$88.769 million in total funds.

#### *Outpatient DSH*

For FY 2011-2012, the Department allocated \$27.045 million in State general funds for outpatient DSH with the aggregate amount of outpatient DSH payments not to exceed \$60.386 million in total funds.

#### *Direct Medical Education (DME) Payments*

For FY 2011-2012, the Department allocated \$54.511 million in State general funds for DME payments with the aggregate amount of DME payments not to exceed \$121.585 million in total funds.

#### *MA Stability Payments*

For FY 2011-2012, the Department allocated \$151.44 million (\$68.044 million in State general funds) for these supplemental payments.

#### *MA Dependency Payments*

For FY 2011-2012, the Department allocated \$11.564 million (\$5.196 million in State general funds) for these supplemental payments.

#### *MA Rehabilitation Adjustment Payments*

For FY 2011-2012, the Department allocated \$18.619 million (\$8.365 million in State general funds) for these supplemental payments.

#### *DSH Payments to Small and Sole Community Hospitals*

For FY 2011-2012, the Department allocated \$58.893 million (\$26.461 million in State general funds) for this additional class of DSH payments.

#### *Enhanced Payments to Certain DSHs*

For FY 2011-2012, the Department allocated \$24.661 million (\$11.080 million in State general funds) for these supplemental payments.

#### *Fiscal Impact*

The FY 2011-2012 fiscal impact, as a result of these payments is \$535.921 million (\$240.476 million in State general funds and \$295.445 million in Federal funds).

GARY D. ALEXANDER,  
*Secretary*



**Fiscal Note:** 14-NOT-758. (1) General Fund:

|                                    | MA—Inpatient  | MA—Outpatient |
|------------------------------------|---------------|---------------|
| (2) Implementing Year 2011-12 is   | \$213,431,000 | \$27,045,000  |
| (3) 1st Succeeding Year 2012-13 is | \$0           | \$0           |
| 2nd Succeeding Year 2013-14 is     | \$0           | \$0           |
| 3rd Succeeding Year 2014-15 is     | \$0           | \$0           |
| 4th Succeeding Year 2015-16 is     | \$0           | \$0           |
| 5th Succeeding Year 2016-17 is     | \$0           | \$0           |
| (4) 2010-11 Program—               | \$243,809,000 | \$467,929,000 |
| 2009-10 Program—                   | \$371,515,000 | \$435,939,000 |
| 2008-09 Program—                   | \$426,822,000 | \$555,085,000 |

(7) MA—Inpatient and MA—Outpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 12-987. Filed for public inspection May 25, 2012, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Pennsylvania Ca\$h In! Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Ca\$h In!.

2. *Price:* The price of a Pennsylvania Ca\$h In! instant lottery game ticket is \$3.

3. *Play Symbols:* Each Pennsylvania Ca\$h In! instant lottery game ticket will contain one play area consisting of “GAME 1,” “GAME 2,” “GAME 3,” “GAME 4,” “GAME 5” and “GAME 6.” Each “GAME” features a “LUCKY NUMBER” area, a “YOUR NUMBERS” area and a “PRIZE” area. The “YOUR NUMBERS” area will contain a “1X,” “2X” and a “3X” area for each “GAME.” When a “YOUR NUMBERS” play symbol appearing in the “2X” or “3X” area matches the “LUCKY NUMBER” for that “GAME,” the amount appearing in the “PRIZE” area for that “GAME” will be multiplied respectively by two or three. Each “GAME” is played separately. The play symbols and their captions located in the “LUCKY NUMBER” area are: 1 (ONE), 2 (TWO), 3 (THRE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVN), 8 (EIGT), 9 (NINE), 10 (TEN), 11 (ELVN), 12 (TWLV), 13 (THTN), 14 (FRTN), 15 (FFTN), 16 (SXTN), 17 (SVTN), 18 (EGTN), 19 (NITN), 20 (TWTY), 21 (TWON), 22 (TWTO), 23 (TWTR), 24 (TWF), 25 (TWTV), 26 (TWSX), 27 (TWSV), 28 (TWEG), 29 (EWN), 30 (THRY), 31 (THON), 32 (THTO), 33 (THTR), 34 (THTF), 35 (THTV), 36 (THSX), 37 (THSV), 38 (THEG), 39 (THNI) and 40 (FRTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THRE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVN), 8 (EIGT), 9 (NINE), 10 (TEN), 11 (ELVN), 12 (TWLV), 13 (THTN), 14 (FRTN), 15 (FFTN), 16 (SXTN), 17 (SVTN), 18 (EGTN), 19 (NITN), 20 (TWTY), 21 (TWON), 22 (TWTO), 23 (TWTR), 24 (TWF), 25 (TWTV), 26 (TWSX), 27 (TWSV), 28 (TWEG), 29 (TWN), 30 (THRY), 31 (THON), 32 (THTO), 33 (THTR), 34 (THTF), 35 (THTV), 36 (THSX), 37 (THSV), 38 (THEG), 39 (THNI) and 40 (FRTY).

4. *Prize Symbols:* The prize symbols and their captions located in the “PRIZE” area are for each “GAME”: \$3<sup>00</sup> (THR DOL), \$5<sup>00</sup> (FIV DOL), \$6<sup>00</sup> (SIX DOL), \$9<sup>00</sup> (NIN DOL), \$10<sup>00</sup> (TEN DOL), \$20<sup>00</sup> (TWENTY), \$30<sup>00</sup> (THIRTY), \$40<sup>00</sup> (FORTY), \$50<sup>00</sup> (FIFTY), \$90<sup>00</sup> (NINTY), \$100 (ONE HUN), \$150 (ONEHUNFTY), \$300 (THR HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$20,000 (TWY THO) and \$30,000 (TRY THO).

5. *Prizes:* The prizes that can be won in this game are: \$3, \$5, \$6, \$9, \$10, \$20, \$30, \$40, \$50, \$90, \$100, \$150, \$300, \$1,000, \$10,000, \$20,000 and \$30,000. A player can win up to 6 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,200,000 tickets will be printed for the Pennsylvania Ca\$h In! instant lottery game.

#### 7. Determination of Prize Winners:

(a) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$30,000 (TRY THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$30,000.

(b) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$20,000 (TWY THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$20,000.

(c) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$10,000 (TEN THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$1,000 (ONE THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “3X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$300 (THR



(aa) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “2X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$5<sup>.00</sup> (FIV DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$10.

(bb) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$9<sup>.00</sup> (NIN DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$9.

(cc) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “3X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$3<sup>.00</sup> (THR DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$9.

(dd) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$6<sup>.00</sup> (SIX DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$6.

(ee) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “2X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$3<sup>.00</sup> (THR DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$6.

(ff) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$5<sup>.00</sup> (FIV DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$5.

(gg) Holders of tickets upon which a “YOUR NUMBERS” play symbol, appearing in the “1X” column of any “GAME,” matches the “LUCKY NUMBER” play symbol in the same “GAME” and a prize symbol of \$3<sup>.00</sup> (THR DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$3.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

*Scratch Each Game Entirely. If Your Number In The 1X Column Matches The Lucky Number In The Same Game, Win Prize Shown For That Game. Win With:*

\$3  
 \$5  
 \$3 w/2X  
 \$6  
 (\$3 w/2X) + \$3  
 \$3 w/3X  
 \$3 × 3  
 \$6 + \$3  
 \$9  
 \$5 w/2X  
 \$5 × 2  
 \$10  
 (\$5 w/3X) + \$5  
 (\$5 w/2X) × 2  
 \$10 w/2X  
 \$20  
 (\$5 w/3X) + (\$5 w/2X) + \$5  
 (\$6 w/3X) + (\$6 w/2X)  
 (\$5 w/2X) × 3  
 \$10 w/3X  
 \$30  
 (\$5 w/3X) + (\$5 w/2X) + (\$3 w/3X) + (\$3 w/2X) + \$10  
 (\$5 w/3X) + (\$3 w/3X) + (\$3 w/2X) + (\$10 × 2)  
 (\$10 w/3X) + (\$10 w/2X)  
 \$30 + \$20  
 \$50  
 (\$10 w/3X) + (\$10 w/2X) + (\$5 w/3X) + (\$5 w/2X) + \$10 + \$5  
 (\$9 w/3X) + ((\$9 w/2X) × 3) + \$9  
 (\$5 w/3X) × 6  
 (\$10 w/3X) × 3  
 (\$20 × 3) + \$30  
 \$30 × 3  
 \$90  
 ((\$10 w/3X) × 3) + ((\$10 w/2X) × 3)  
 ((\$20 w/2X) × 3) + (\$10 × 3)  
 (\$30 w/2X) + (\$30 × 3)

| <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 10,200,000 Tickets</i> |
|-------------|-----------------------------------|--|
| \$3         | 9.09                              | 1,122,000  |
| \$5         | 23.81                             | 428,400  |
| \$6         | 50                                | 204,000  |
| \$6         | 100                               | 102,000  |
| \$9         | 250                               | 40,800   |
| \$9         | 250                               | 40,800   |
| \$9         | 250                               | 40,800   |
| \$9         | 250                               | 40,800   |
| \$9         | 250                               | 40,800   |
| \$10        | 166.67                            | 61,200   |
| \$10        | 250                               | 40,800   |
| \$10        | 250                               | 40,800   |
| \$20        | 250                               | 40,800   |
| \$20        | 500                               | 20,400   |
| \$20        | 500                               | 20,400   |
| \$20        | 1,000                             | 10,200   |
| \$30        | 1,000                             | 10,200   |
| \$30        | 1,000                             | 10,200   |
| \$30        | 1,000                             | 10,200   |
| \$30        | 1,000                             | 10,200   |
| \$30        | 1,000                             | 10,200   |
| \$50        | 2,182                             | 4,675  |
| \$50        | 2,000                             | 5,100  |
| \$50        | 2,400                             | 4,250  |
| \$50        | 2,400                             | 4,250  |
| \$50        | 2,000                             | 5,100  |
| \$90        | 4,000                             | 2,550  |
| \$90        | 6,000                             | 1,700  |
| \$90        | 4,000                             | 2,550  |
| \$90        | 4,800                             | 2,125  |
| \$90        | 4,000                             | 2,550  |
| \$90        | 6,000                             | 1,700  |
| \$90        | 4,000                             | 2,550  |
| \$150       | 10,000                            | 1,020  |
| \$150       | 12,000                            | 850  |
| \$150       | 15,000                            | 680  |

Scratch Each Game Entirely. If Your Number In The 1X Column Matches The Lucky Number In The Same Game, Win Prize Shown For That Game. Win With:

|   | Win:     | Approximate Odds Are 1 In: | Approximate No. Of Winners Per 10,200,000 Tickets |
|---|----------|----------------------------|---|
| (\$50 w/2X) + \$50                      | \$150    | 12,000                     | 850   |
| \$50 × 3                                | \$150    | 24,000                     | 425   |
| \$90 + \$50 + \$10                      | \$150    | 10,000                     | 1,020   |
| \$150                                   | \$150    | 24,000                     | 425   |
| (((\$20 w/3X) × 3) + ((\$20 w/2X) × 3)) | \$300    | 20,000                     | 510   |
| (((\$20 w/3X) × 3) + (\$40 × 3))        | \$300    | 17,143                     | 595   |
| (((\$50 w/2X) × 3))                     | \$300    | 40,000                     | 255   |
| \$150 w/2X                              | \$300    | 24,000                     | 425   |
| \$100 × 3                               | \$300    | 30,000                     | 340   |
| \$300                                   | \$300    | 24,000                     | 425   |
| (((\$150 w/2X) × 3) + (\$50 × 2))       | \$1,000  | 30,000                     | 340   |
| (\$300 w/3X) + (\$50 w/2X)              | \$1,000  | 30,000                     | 340   |
| \$1,000                                 | \$1,000  | 30,000                     | 340   |
| \$10,000                                | \$10,000 | 680,000                    | 15  |
| \$20,000                                | \$20,000 | 680,000                    | 15  |
| \$30,000                                | \$30,000 | 680,000                    | 15  |

2X = If your number in the 2X column matches the lucky number in the same game, win double the prize shown for that game.

3X = If your number in the 3X column matches the lucky number in the same game, win triple the prize shown for that game.

Each game is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Ca\$h In! instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Ca\$h In!, prize money from winning Pennsylvania Ca\$h In! instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Ca\$h In! instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Ca\$h In! or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 12-988. Filed for public inspection May 25, 2012, 9:00 a.m.]

## DEPARTMENT OF TRANSPORTATION

### Bureau of Highway Safety and Traffic Engineering; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on March 28, 2012, the following access routes for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length-each).
5. (X) 102" wide maxi-cube.

| Route Identification | Route Description     | Length Miles |
|----------------------|-----------------------|--------------|
| SR 3023              | from SR 29 to SR 3010 | 3.01         |

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY SCHOCH, P.E.,  
Secretary

[Pa.B. Doc. No. 12-989. Filed for public inspection May 25, 2012, 9:00 a.m.]

### Bureau of Highway Safety and Traffic Engineering; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on

March 28, 2012, the following access routes for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length-each).
5. (X) 102" wide maxi-cube.

| <i>Route Identification</i> | <i>Route Description</i> | <i>Length Miles</i> |
|-----------------------------|--------------------------|---------------------|
| SR 3029                     | from SR 29 to SR 706     | 4.6                 |

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 12-990. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Bureau of Maintenance and Operations; Access Route Approval**

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on April 23, 2012, the following access routes for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length-each).
5. (X) 102" wide maxi-cube.

| <i>Route Identification</i> | <i>Route Description</i>            | <i>Length Miles</i> |
|-----------------------------|-------------------------------------|---------------------|
| SR 3029                     | from SR 0706 to TR 559 (Green Road) | 3.16                |

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 12-991. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Bureau of Maintenance and Operations; Access Route Approval**

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation (Department) approved on April 23, 2012, the following access routes for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.

4. (X) 102" wide twin trailers (28 1/2' maximum length-each).

5. (X) 102" wide maxi-cube.

| <i>Route Identification</i> | <i>Route Description</i>             | <i>Length Miles</i> |
|-----------------------------|--------------------------------------|---------------------|
| TR 594 (Young's Road)       | from SR 3001 to TR 531 (Lutz Road)   | 0.60                |
| TR 531 (Lutz Road)          | from TR 594 to TR 514 (Babcock Road) | 0.96                |

Bridgewater and Jessup Townships failed to respond to the requests for access routes within their jurisdiction in the time frame allowed by 67 Pa. Code § 209.3 (relating to approval of applications). As a result the Department approves these routes to remain compliant with 23 CFR 658.19(h) (relating to reasonable access) regarding roads under jurisdiction of local units of Government.

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 12-992. Filed for public inspection May 25, 2012, 9:00 a.m.]

**Finding  
Montgomery County**

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Acting Director of the Bureau of Project Delivery as delegated by the Secretary of Transportation makes the following written finding:

The Federal Highway Administration and the Department of Transportation (Department) are planning bridge replacements of SR 3051, Trooper Road, in West Norriton and Upper Merion Townships, Montgomery County, over the Schuylkill River, the Schuylkill River Trail and the Norfolk Southern Railroad. The road is proposed to be converted to a multi-use trail at these locations. The project also includes minor adjustments to the existing roadway within the work area. The project will constitute a use of the Section 2002 resource, the Schuylkill River Trail, for the construction of new bridge piers in the river.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level-2 Categorical Exclusion Evaluation (CEE) has been developed for the subject project along with a "Determination of Section 4(f) DeMinimis Use Section 2002 No Adverse Use" form to evaluate the potential environmental impacts caused by the subject project. The document also serves as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System. The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resource for the proposed action. Mitigation measures will be taken to minimize harm as stipulated in the Level-2 CEE and the Section 4(f) document.

R. WAYNE WILLEY, P.E.,  
*Acting Director  
Bureau of Project Delivery*

[Pa.B. Doc. No. 12-993. Filed for public inspection May 25, 2012, 9:00 a.m.]

# INDEPENDENT REGULATORY REVIEW COMMISSION

## Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

| <i>Reg. No.</i> | <i>Agency/Title</i>  | <i>Close of the Public<br/>Comment Period</i> | <i>IRRC<br/>Comments<br/>Issued</i> |
|-----------------|--|---|-------------------------------------|
| 7-469           | Environmental Quality Board<br>Flexible Packaging Printing Presses,<br>Offset Lithographic Printing<br>Presses and Letterpress Printing<br>Presses, Adhesives, Sealants,<br>Primers and Solvents<br>42 Pa.B. 779 (February 11, 2012) | 4/16/12                                       | 5/16/12                             |

### **Environmental Quality Board Regulation #7-469 (IRRC #2930)**

#### **Flexible Packaging Printing Presses, Offset Lithographic Printing Presses and Letterpress Printing Presses, Adhesives, Sealants, Primers and Solvents**

**May 16, 2012**

We submit for your consideration the following comments on the proposed rulemaking published in the February 11, 2012 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Environmental Quality Board (Board) to respond to all comments received from us or any other source.

#### **1. Recordkeeping requirements.—Fiscal impact; Need.**

The Board has calculated the cost of this rulemaking for the regulated community at \$714,015 for fiscal year 2012/2013 and at \$1,428,030 for subsequent years. These costs are based on information provided by the U.S. Environmental Protection Agency (EPA) and relate to volatile organic compound (VOC) emissions reduction equipment. We have two concerns relating to the cost calculations. First, commentators are concerned that daily record-keeping requirements imposed by the rulemaking will be costly to printing facilities that must comply with the rulemaking. The commentators also question the need for keeping daily records and maintaining those records for extended periods of time.

We agree that daily record-keeping requirements could be costly to printing facilities, many of which are small businesses. We ask the Board to quantify the costs of the record-keeping requirements of the proposed rulemaking and to explain the need for those requirements.

Second, the Board has acknowledged the large discrepancy between the number of potentially affected printing facilities identified by a trade association compared to the

number of facilities identified by the Department of Environmental Protection's (DEP) Air Information Management System. We appreciate the Board's efforts as it works with the regulated community and DEP's Small Business Compliance Advisory Committee to gain a better understanding of the number of printing facilities that might be affected by this rulemaking. We ask the Board to incorporate its finding into any new fiscal impact calculations it prepares as it develops the final-form regulation. This should include costs associated with VOC emissions reductions equipment and record-keeping requirements.

#### **2. Provisions more stringent than or inconsistent with federal standards—Need.**

In Regulatory Analysis Form and the Preamble, the Board has identified four sections of the proposed rulemaking that are more stringent than EPA requirements. The Board has explained why the requirements for §§ 129.67a(g) and 129.67b(i) are necessary. However, it has not explained the need for the proposed language found in §§ 129.67b(c)(1)(i)(B) and 129.67b(c)(1)(ii). We ask the Board to provide a more detailed explanation of why these requirements are needed.

In addition, as noted by commentators, several sections of the rulemaking are inconsistent with the EPA 2006 Control Techniques Guideline (CTG) on which this rulemaking is based. For each of the following sections, we ask the Board to explain the need to deviate from the CTG: § 129.67a(a)(1)(ii); § 129.67a(c)(3); § 129.67a(c)(4); § 129.67b(a)(1)(i)—(iii); § 129b.67(c)(1)(i)(B); § 129b.67(c)(1)(ii); § 129.67b(d)(4)(i).

#### **3. Section 121.1. Definitions.—Clarity.**

The term "heatset" is used throughout the rulemaking. We believe the clarity of the rulemaking would be improved by defining this term.

A commentator has noted that the inclusion of the phrase "thin metal plate" in the definitions of "lithographic plate" and "lithographic printing" and recom-

mends that “thin metal” be deleted because plates can also be made from paper or plastic. This language also appears in the definition of “offset lithographic printing.” We suggest that these revisions be included in the final-form rulemaking.

**4. Section 129.67a. Control of VOC emissions from flexible packaging printing presses.—Implementation procedures; Clarity.**

*Subsection (d) Compliance monitoring requirements.*

Subsection (d)(3)(i)(A) and (B) require certain temperatures to be “continuously monitored and recorded daily.” How would a printing facility “continuously” monitor a temperature gauge? As noted by a commentator on a similar provision found under § 129.67b(e), has the Board considered requiring gauges to be checked every 15 minutes?

**5. Section 129.67b. Control of VOC emissions from offset lithographic printing presses and letterpress printing presses.—Reasonableness; Implementation procedures; Clarity.**

*Subsection (a) Applicability.*

A commentator has suggested that the exemption for VOCs from adhesives used at facilities that are not used or applied with an offset lithographic printing press or a letterpress printing press found under Subsection (a)(2) needs to be expanded to cover all adhesives applied in graphic art operations. We note that § 129.67a(3) contains a similar provision relating to flexible packaging printing presses. Has the Board considered expanding the exemption as suggested by the commentator?

*Subsection (d) Emission limits for heatset web offset lithographic printing presses and heatset web letterpress printing presses.*

A commentator has raised two concerns with Subsection (d)(4)(ii). First, they note that this subsection should be revised to reflect the fact that new technology used for these types of printing presses do not use “inlets.” Second, they question the need to obtain Department approval for alternative methods for demonstrating compliance because that issue is addressed during the permitting process. If these concerns can be addressed while meeting the required standards of the EPA, we ask the Board to do so.

*Subsection (e) Compliance and monitoring requirements.*

Subsection (2)(iv)(A) requires temperature monitors to be installed on specific equipment. A commentator has noted that installation of temperature monitors is not needed because handheld temperature monitors can provide the same function. If a handheld monitor provides accurate data, we suggest that the Board provide the regulated community the option of installing a monitor or using a handheld monitor. We note that § 129.67a(d)(3)(i) has a similar provision.

**6. Miscellaneous Clarity.**

- Under § 121.1, relating to definitions, the new definition of “batch” begins with the phrase “For purposes of § 129.67b . . .”, the new definition of “first installation

date” begins with the phrase “For purposes of § 129.67a . . . and 129.67b . . .” and the new definition of “varnish” begins with the phrase “For purposes of § 129.67b . . .” Since these definitions are specific to the sections referenced in each definition, we suggest that the definitions be moved to those particular sections.

- The last sentence of the definition of “first installation date” found in § 121.1 is substantive and should be moved to the appropriate section or sections of the rulemaking.

- Under § 129.67b(e)(2)(ii), the acronyms “MSDS” and “CPDS” are used for the first time in the rulemaking. We suggest that the acronyms be fully explained in this subsection of the regulation.

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 12-994. Filed for public inspection May 25, 2012, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Appeal of Kelly Ohlert under the Quality Health Care Accountability and Protection Article; AETNA Health, Inc.; Doc. No. HC12-05-006

Under Article XXI of The Insurance Company Law of 1921 (40 P. S. §§ 991.2101—991.2194), the appellant in this action has requested a hearing in connection with the appellant’s managed health care plan. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by the Administrative Hearings Office shall be conducted on June 14, 2012, at 10 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before June 12, 2012. A date for a hearing shall be determined, if necessary, at the prehearing conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before May 30, 2012, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene shall be filed on or before June 13, 2012.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-995. Filed for public inspection May 25, 2012, 9:00 a.m.]

# MILK MARKETING BOARD

## Sunshine Meeting Calendar for Fiscal Year 2012-2013

| <i>Date</i>                   | <i>Room</i>                                      | <i>Time</i> |
|-------------------------------|--|-------------|
| Wednesday, July 11, 2012*     | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, August 1, 2012     | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, September 5, 2012  | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, October 3, 2012    | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Thursday, November 8, 2012*   | 309—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, December 5, 2012   | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, January 2, 2013    | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, February 13, 2013* | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, March 6, 2013      | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, April 3, 2013      | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, May 1, 2013        | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |
| Wednesday, June 5, 2013       | 202—Agriculture Building<br>Harrisburg, PA 17110 | 1 p.m.      |

\*Not the first Wednesday of the month due to conflicts.

TIM MOYER,  
*Secretary*

[Pa.B. Doc. No. 12-996. Filed for public inspection May 25, 2012, 9:00 a.m.]

## PATIENT SAFETY AUTHORITY

### Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a meeting of the Authority's Board to be held at Harrisburg Area Community College, One HACC Drive, Harrisburg, PA 17111 at 10 a.m. on Tuesday, June 5, 2012.

Individuals with questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING,  
*Executive Director*

[Pa.B. Doc. No. 12-997. Filed for public inspection May 25, 2012, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Act 13 of 2012—Implementation of Unconventional Gas Well Impact Fee Act

Public Meeting held  
May 10, 2012

*Commissioners Present:* Robert F. Powelson, Chairperson;  
John F. Coleman, Jr., Vice Chairperson; Wayne E.  
Gardner; James H. Cawley; Pamela A. Witmer

*Act 13 of 2012—Implementation of  
Unconventional Gas Well Impact Fee Act; M-2012-2288561*

### Implementation Order Regarding Chapter 23

*By the Commission:*

### Introduction

On February 14, 2012, Governor Corbett signed into law Act 13 of 2012, the Unconventional Gas Well Impact Fee Act (Act 13), which amends Title 58 (Oil and Gas) of the Pennsylvania Consolidated Statutes. Act 13 provides, inter alia, for an impact fee, Oil and Gas Act amendments and standards for local ordinances. Act 13 allows counties to pass ordinances to impose an impact fee on unconven-



tional gas well producers and, alternatively, allows municipalities, under certain circumstances, to adopt resolutions compelling the imposition of fees if a county elects not to do so.

The Pennsylvania Public Utility Commission's (Commission) administrative responsibilities for implementing the provisions of Act 13 are contained within Chapters 23 and 33 of the Act. On March 16, 2012, we issued a Tentative Implementation Order addressing those responsibilities and proposing procedures to carry out the administrative responsibilities contained in these two chapters. That Order solicited comments from interested parties. Comments to the Tentative Order were filed by the Pennsylvania State Association of Township Supervisors (Townships), the Pennsylvania State Association of Boroughs (Boroughs), the County Commissioners Association of Pennsylvania (Counties), Carrizo Oil & Gas, Inc., and, jointly, the Pennsylvania Independent Oil & Gas Association, the Marcellus Shale Coalition, and the Associated Petroleum Industries of Pennsylvania (collectively, Producers). We will address those comments in this Implementation Order relating to Chapter 23.

On March 29, 2012, a Petition for Review was filed in the Commonwealth Court challenging the constitutionality of Act 13 of 2012, the Unconventional Gas Well Impact Fee Act (Act 13). *Robinson Township, et al. v. Commonwealth, et al.*, No. 284 M.D. 2012. Due to uncertainty surrounding the pending litigation, the Commission will not address the provisions of Chapter 33 at this time.

### **Chapter 23—Determination, Collection and Disbursement of Impact Fees**

Chapter 23 defines the unconventional gas well fee, as well as the Commission's responsibilities for the collection, administration and distribution of fees collected from producers and distributed to qualified counties, municipalities, and other specified recipients. Specific statutory provisions with comments and resolution, are discussed below.

#### **Section 2302. Unconventional gas well fee.**

##### **§ 2302(a)—(a.4)**

##### *Impact Fee Notification Procedures and Notice Content*

Section 2302 explains the process by which counties may establish impact fee ordinances. Under Section 2302(a), the governing body of a county that has unconventional gas wells<sup>1</sup> located within its borders may elect to impose a fee on such wells spud in that county.<sup>2</sup> By Monday, April 16, 2012, the governing body of each county must have adopted an ordinance imposing an unconventional gas well fee.

The ordinance imposing a fee under subsection (a.1) must be in language that is readily understandable and must include specific language in the following form:

The county of (insert name) hereby imposes an unconventional gas well fee on each unconventional gas well spud in this county.

Further, each county governing body electing to implement an impact fee must have notified the Commission and have given public notice of its intent to adopt an

ordinance. See Section 2302(a.1). In order to administer the collection and disbursement of the impact fee, this notice must be provided to the Commission in a timely fashion. Accordingly, counties that adopt impact fee ordinances must have provided notice to the Commission, in the form of an official filing directed to the Secretary of the Commission, together with a verified copy of the ordinance, as soon as possible after its adoption but no later than April 23, 2012.

Section 2302(a.3) provides that a county with a spud well that did not adopt an ordinance imposing an unconventional gas well fee by April 16, 2012 is prohibited from receiving any funds generated by the fee under this section. This prohibition on the receipt of funds by the county, which extends to its municipalities, will expire and funds may be received for the calendar year following the adoption of an ordinance imposing the fee.

Commission records indicate that all counties with spud unconventional wells have properly passed ordinances to impose an impact fee and have properly notified the Commission and the public of their action. Therefore, all these counties and municipalities located therein are eligible for funds under this section.

We note that Section 2302(a.4) established an alternative fee implementation mechanism. If a county's governing body did not impose an unconventional gas well fee under subsection (a.1), the municipalities in that county could have compelled the imposition of an unconventional gas well fee on every unconventional gas well located in the county, if an adequate number of municipalities adopted resolutions to compel the county to impose an impact fee. 58 Pa.C.S. § 2302(a.4)(1). However, since all eligible counties have properly adopted ordinances imposing an impact fee, this provision is moot and further discussion is unnecessary.

We do note that Section 2302(a.4) was the exclusive mechanism provided by Act 13 for municipalities to impose an impact fee in the event an eligible county did not choose to do so. This was a one-time only opportunity for municipalities in a county not enacting an impact fee. Act 13 does not provide for any subsequent opportunity for municipalities to adopt such resolutions to override a county's decision to not impose an impact fee. Act 13 does permit counties to receive funds in subsequent years upon adoption of an ordinance imposing the impact fee, even if the county failed to adopt such an ordinance previously. See 58 Pa.C.S. § 2302(a.3)(2). We agree with the Townships that eligibility includes all municipalities within a county, except for a municipality that would have a zoning ordinance deemed noncompliant by the Commission or Court. Townships' Comments at 2.

The Counties comment that the Commission must establish a time frame in which counties, which do not have spud wells as of 2011 but have them spud subsequently, as well as counties that have spud wells in 2011 but fail to take timely action on an ordinance, are to adopt the ordinance. Counties' Comments at 1.<sup>3</sup> In addressing this issue, we believe that Act 13 provides the relevant time frame. Pursuant to Section 2302(a.3), a county that does not adopt an ordinance imposing an impact fee is ineligible to receive funds under Sections 2314(d)(1) and 2315(a.1)(3) and (5), until it adopts an ordinance imposing a fee. Ineligibility expires and funds may be received for the calendar year following the adoption of the ordinance imposing the fee.

<sup>3</sup> Since all currently eligible counties have adopted an ordinance imposing an impact fee, our comments are limited to those counties which do not have spud wells as of December 31, 2011, but have wells spud subsequently.

<sup>1</sup> "Unconventional gas well" is defined as "a bore hole drilled or being drilled for the purpose of or to be used for the production of natural gas from an unconventional formation." 58 Pa.C.S. § 2301. "Unconventional formation" is defined as "a geological shale formation existing below the base of the Elk Sandstone or its geologic equivalent stratigraphic interval where natural gas generally cannot be produced at economic flow rates or in economic volumes except by vertical or horizontal well bores stimulated by hydraulic fracture treatments or by using multi-lateral well bores or other techniques to expose more of the formation of the wellbore." Id.

<sup>2</sup> "Spud" is defined as "the actual start of drilling on an unconventional gas well." Id.

Based on the statute, there is a lag between ordinance adoption and fee distribution. The deadline for ordinance adoption is December 31, in order for a county to be eligible to receive funds in the next calendar year. We believe this deadline is equally applicable to counties which currently have spud wells but did not adopt an ordinance, as well as to counties which currently have no spud wells but where wells are subsequently spud. Further, and importantly, these counties must notify the Commission of the ordinance adoption within 30 days of the date of the action in accordance with our filing procedures at 52 Pa. Code Chapter 1. Regarding the obligation to adopt an impact fee, the Boroughs comment that only counties with spud unconventional wells within their borders need to adopt an ordinance imposing an impact fee. Boroughs' Comments at 1. We agree with this comment.

The Boroughs also comment that, in the event a fee is not imposed in an eligible county, by any method, the municipalities within that county are still entitled to receive funds via the Marcellus Legacy Fund (Section 2315) even though the county remains ineligible. Pursuant to Section 2302(a.3), an eligible county that fails to adopt an ordinance imposing an impact fee is prohibited from receiving funds under both Sections 2314(d)(1) and 2315(a.1)(3) and (5). However, pursuant to Section 2302(a.3)(5), a municipality located in a county that does not adopt an ordinance imposing a fee, and does not adopt a resolution imposing an alternate fee, is prohibited from receiving funds under only Section 2314(d). These municipalities remain eligible for funds under Section 2315, if applicable.

#### § 2302(b)

##### *Application of Impact Fee to Wells Spud 2011 or Prior*

Section 2302(b) provides that the fee adopted under Section 2302 will be imposed on every producer and will apply to all unconventional gas wells regardless of when those wells were spud. Unconventional gas wells spud before the fee is imposed will be considered to have been spud in the calendar year prior to the imposition of the fee for purposes of determining the amount of the fee. In other words, all unconventional wells spud in calendar year 2011 or before 2011 will be treated as if they were spud in calendar year 2011. No comments were filed to this provision and therefore we adopt our treatment as proposed.

#### § 2302(b)(1)—(b.1)

##### *Calculation of Impact Fee*

Sections 2302(b)(1)—(b)(6) provide a detailed description of how the impact fee will be calculated based on factors including: when the well was spud, the number of years the well has been subject to the impact fee and the average annual price of natural gas.<sup>4</sup> Under Section 2302(b.1), for an unconventional well that begins paying the impact fee and is subsequently capped or is producing less than a stripper well,<sup>5</sup> the Commission's interpretation is that the unconventional well will pay the impact fee for at least the first three years of production; if the well then qualifies as a stripper well or is capped after the third year of paying the fee, the fee shall be

<sup>4</sup>"Average annual price of natural gas" is defined as "the arithmetic mean of the New York Mercantile Exchange (NYMEX) settled price for the near-month contract, as reported by the Wall Street Journal for the last trading day of each month of a calendar year for the 12-month period ending December 31." 58 Pa.C.S. § 2301.

<sup>5</sup>"Stripper well" is defined as "an unconventional gas well incapable of producing more than 90,000 cubic feet of gas per day during any calendar month, including production from all zones and multi-lateral well bores at a single well, without regard to whether the production is separately metered." Id.

suspended. A vertical gas well,<sup>6</sup> however, would only pay 20% of the unconventional horizontal gas well fee. 58 Pa.C.S. § 2302(f). Also, for purposes of calculating production from a stripper well, the Commission expects producers to simply divide the well's monthly production by the number of days the well is in production in the relevant calendar month.

Comments to this Section were filed by the Counties, the Boroughs, and the Producers. All commentators supported the Commission's proposed treatment of these provisions. However, for clarity's sake, pursuant to Section 2302(a), it is the spudding of a well, not the production of that well, which is determinative of whether a fee is due. Also, we agree with the Producers' Comments at 15 that, consistent with the definition of "unconventional gas well," only wells drilled for the purpose of production of natural gas will be subject to the fee. Wells drilled for other purposes, e.g., monitoring, geologic logging, or other collateral purposes, are not subject to the fee. Collateral purposes would not include spudding a well but immediately capping it for future production. Lastly, we note that while the Producers supported our initial view that stripper well status could be determined based on "annual production" statistics, see Producers' Comments at 2, the plain words of the statute require that a gas well's production be measured based on its production "per day during any calendar month" to determine whether the gas well qualifies as a stripper well. 58 Pa.C.S. § 2301.

The Producers also provided comment on the treatment of plugged wells and suggest that plugged wells are not subject to the impact fee. Producers' Comments at 15-16. Pursuant to Section 2302(b), the impact fee is imposed on every producer and "shall apply to unconventional wells spud in this Commonwealth regardless of when spudding occurred." 58 Pa.C.S. § 2302(b). The statute then provides for a suspension of the initial payment after two years for a spud well that "is subsequently capped or does not produce natural gas in quantities greater than that of a stripper well." 58 Pa.C.S. § 2302(b.1). Therefore, these wells will be subject to an impact fee for a minimum of three (3) years.

On the other hand, the statute provides a slightly different rule for wells that cease production and are plugged. Section 2302(e) provides that payment of the impact fee "shall cease" when the well has ceased production and has been plugged in accordance with DEP regulations. 58 Pa.C.S. § 2302(e). We observe that pursuant to Section 2302(b), a fee is due upon spudding, regardless of when the spudding occurred. In the Commission's judgment, the initial fee is due from all spud wells even if the well is subsequently plugged. Neither Section 2302(b) (calculation of impact fee) nor Section 2303(a)(2) (payment of impact fee) has an exception to payment of the initial fee for plugged wells. Also, use of the word "cease" means that there is, in fact, a continuing impact fee that has been imposed and is due on a regular basis. Thus, there must be at least an initial fee imposed for the impact fee payment to "cease." Accordingly, we conclude that the initial impact fee is due and owing upon spudding, even if subsequently plugged.

Finally, vertical unconventional wells (Section 2302(f)) will be treated identically to horizontal unconventional wells including the three year minimum fee, with the exception of the fee amount, which is 20% of the uncon-

<sup>6</sup>"Vertical gas well" is defined as "an unconventional gas well which utilizes hydraulic fracture treatment through a simple vertical well bore and produces natural gas in quantities greater than that of a stripper well." Id.

ventional horizontal gas well impact fee, and the termination of the fee in years 11-15.

### § 2302(c)

#### *Annual Adjustment*

Section 2302(c) provides for an annual adjustment of the fee to reflect any “upward changes” in the Consumer Price Index (CPI) for the Mid-Atlantic Region. The Commission interprets this section to mean that if there is no upward change in the CPI, no CPI adjustment will be made to the impact fee.<sup>7</sup> In addition, this subsection provides that the annual CPI adjustment will take effect only if “the total number of unconventional gas wells spud in the adjustment year exceeds the total number of unconventional wells spud in the prior year.” In other words, the CPI adjustment to the impact fee will be applicable only if the industry is growing. No comments were filed to this provision and therefore we adopt our treatment as proposed.

### § 2302(d) & (e)

#### *Restimulated Unconventional Gas Wells/Cessation*

Section 2302(d) provides for impact fee assessment procedures for re-stimulated unconventional wells. Section 2302(e) provides that payments of the fee will cease upon certification to the Pennsylvania Department of Environmental Protection (DEP) by the producer that the unconventional gas well has ceased production and has been plugged according to DEP regulations. No comments were filed to this provision and therefore we adopt our treatment as proposed.

### Section 2303. Administration.

#### *Fee Collection Timing and Procedures*

Section 2303(a)(1) establishes the due date for payment of the fee imposed under this chapter for wells spud after January 1, 2012 to be April 1, 2013 and each April 1 thereafter. For wells spud before January 1, 2012, initial fees imposed under this chapter are due by September 1, 2012.

Section 2303(b) requires each producer to submit payment of the fee and a report of such payment to the Commission by September 1, 2012 and each April 1 thereafter.<sup>8</sup> The report to the Commission must include the following information: (1) the number of that producer’s spud unconventional gas wells in each municipality within each county that has imposed a fee; and (2) the date that each unconventional gas well was spud or ceased production of gas. In order to fulfill this requirement and track information necessary to administer the Act, the Commission has developed a Producer Well Report form outlining the information to be contained in the annual report to the Commission. This form and all forms are available on the Commission’s web site, [www.puc.state.pa.us](http://www.puc.state.pa.us).

No comments were filed to this provision and therefore we adopt our treatment as proposed.

#### *Administrative Charges*

Section 2303(c)(1) authorizes the Commission to impose an annual administrative charge of not more than \$50 per spud unconventional gas well to cover the costs incurred to administer and enforce the requirements of Act 13. Sections 2303(c)(2) and (c)(3) generally establish

procedures for the Commission to estimate its annual expenditures directly attributable to administration and enforcement of this chapter, after subtracting any funds received from the \$50 per well fee and Section 2314(c.1) amounts received by the Commission, and allows the Commission to assess any remaining balance on all producers in proportion to the number of wells owned by each producer. Payment of the assessment is due within 30 days of receipt of the invoice.

Further, by June 30, 2012, and each June 30 thereafter, the Commission must estimate its expenditures attributable to the administration and enforcement of Act 13. The Commission has established time codes within the agency to track employee hours and costs associated with the administration of Act 13, and will use that data to develop a fair, accurate and transparent assessment process. Finally, if any disputes are raised regarding the calculated assessment amounts, Act 13 provides that producers may challenge these amounts under the procedures set forth in Section 510 of the Public Utility Code, 66 Pa.C.S. § 510.<sup>9</sup>

The Townships filed comments to this provision questioning the necessity of the Commission’s filing requirements and cost reduction measures. Townships’ Comments at 4. We note those comments and will consider them at a later time.

### Section 2304. Well information.

Section 2304 requires the DEP, by February 28, 2012, to provide the Commission and, upon request, a county, with a list of all spud unconventional gas wells. Further, the DEP must update the list and provide it on a monthly basis to the Commission. The Commission has already received this well information from the DEP and it is under review for integration into the Commission’s impact fee determination, collection and disbursement processes under the Act.<sup>10</sup>

Additional requirements are placed on producers to self-report and update the Commission regarding: (1) the spudding of additional wells; (2) the initiation of production at an unconventional well; and (3) the removal of an unconventional gas well from production. The form for the Monthly Producer Well Update Report is at Attachment B. Lastly, we note here that if a producer or local government determines that the well information provided by the DEP to the Commission is incomplete or otherwise inaccurate, the producer should address that concern with the DEP.

The Townships and the Counties filed comments requesting more guidance as to how local government units should address well information discrepancies. Townships’ Comments at 5, Counties’ Comments at 2. As noted, those discrepancies should be addressed with the DEP upon discovery of the discrepancy. The communication should be in writing, with a copy provided to the Commission. Beyond this general information, we believe that it is best for DEP to provide guidance as to what it requires of the local government units in this regard.

The Producers comment that our forms A and B, attached, require minor modification. Producers’ Comments at 13, 14. We agree and have addressed this.

### Section 2305. Duties of department.

Section 2305(a) requires the DEP to confirm that, prior to issuance of a permit, all fees owed for an existing

<sup>7</sup> It should be noted that even if the CPI remains unchanged, the fee may change due to changes in the price of gas as provided for in Sections 2302(b)(1)—(b)(6).

<sup>8</sup> Based on the average annual price of natural gas for the 12-month period ending December 31, 2011, the Commission has determined that the fee shall be \$50,000 per unconventional well for year 1.

<sup>9</sup> An explanation of the procedure for challenging the assessment will be included with each invoice.

<sup>10</sup> DEP well information can be found at [http://files.dep.state.pa.us/OilGas/OilGasLandingPageFiles/Act13/PUC\\_2011\\_Web.pdf](http://files.dep.state.pa.us/OilGas/OilGasLandingPageFiles/Act13/PUC_2011_Web.pdf).

unconventional gas well have been paid. Section 2305(b) prohibits the DEP from issuing a permit to a producer to drill an unconventional gas well until all fees owed have been paid. Section 2305(c) requires the Commission to provide the DEP with the information necessary to determine that a producer has paid gas well fees owed for all unconventional gas wells under Section 2302. No comments were filed to this provision and therefore we adopt our treatment as proposed.

**Section 2307. Commission.**

**Section 2308. Enforcement.**

**Section 2309. Enforcement orders.**

**Section 2310. Administrative penalties.**

Sections 2307 through 2310 are related and we address them collectively. Section 2307 authorizes the Commission to make all inquiries and determinations necessary to calculate and collect impact fees, administrative charges and assessments to be paid by producers, including interest and penalties. Section 2308 authorizes the Commission to assess interest, penalties, and deficiency notices on producers, and also makes available equitable remedies including liens and execution of judgments in state civil court for non-payment.<sup>11</sup> Section 2309 allows the Commission to issue enforcement orders. Section 2310 authorizes the Commission to assess civil penalties for violations of this chapter.<sup>12</sup>

The Commission expects that producers will cooperate by responding timely to any inquiry necessary to calculate and collect the impact fees imposed under Act 13. At the same time, and consistent with basic due process, the Commission intends to provide producers with notice and an opportunity to be heard before any final enforcement order or measure is rendered. The Commission will issue additional orders and/or Secretarial Letters as needed to inform interested parties of any future developments regarding these investigation and enforcement processes.

No comments were filed to this provision and therefore we adopt our treatment as proposed.

**Section 2312. Recordkeeping.**

**Section 2313. Examinations.**

Section 2312 establishes record-keeping requirements on producers, and authorizes the Commission to require producers to make reports, render statements or keep records as deemed necessary to determine liability for the impact fee. Section 2313 authorizes the Commission to access, review and audit records maintained by producers and requires producers to maintain records for at least three years. Section 2313 also provides certain confidential protections for information obtained from producers. No comments were filed to this provision and therefore we adopt our treatment as proposed.

**Section 2314. Distribution of fee.**

Section 2314(a) establishes a fund in the State Treasury known as the "Unconventional Gas Well Fund" that will be administered by the Commission. Section 2314(b) requires that all fees imposed and collected under Chapter 23 must be deposited into this fund. Section 2314(c) provides a detailed allocation procedure for the distribu-

tion of collected funds to various recipients including conservation districts, state agencies and to the "Marcellus Legacy Fund."<sup>13</sup> See Sections 2314(c), (c.1), (c.2).

*Fee Distribution to Localities*

Section 2314(d) provides that for the year 2011 and each year thereafter, 60% of the funds remaining in the Unconventional Gas Well Fund, after specified distributions, will be allocated to counties and municipalities for those purposes specifically authorized in Section 2314(g). The legislation also specifies, at Sections 2314(d)(1), (2) and (3), that the remaining amount will be allocated to counties and municipalities by a formula whose denominator is "the number of spud unconventional gas wells in this Commonwealth." See id. at §§ 2314(d)(1), (d)(2), (d)(3). The intention of the legislation is to distribute this entire 60% amount to the entities described in these three subsections. At the same time, all spud wells may not be subject to the impact fee under Act 13 if a county declines to participate. Accordingly, for purposes of calculating the disbursement, the Commission will interpret these subsections as referring to the total number of spud unconventional wells subject to the impact fee under Act 13.

Also, 40% of the remaining funds of the Unconventional Gas Well Fund, following specific distributions, will be deposited in the Marcellus Legacy Fund, appropriated to the Commission and distributed to various recipients pursuant to Section 2315. The Commission is presently developing the algorithms and computer programs necessary to distribute the Unconventional Gas Well Funds in accordance with this statutory formula.

In addition, because Section 2314(e) provides that the amount allocated to each municipality shall not exceed the greater of \$500,000 or 50% of the total budget for the prior fiscal year beginning with the 2010 budget year, the Commission needs budget information regarding each municipality that qualifies for impact fee disbursements under Subsection (d). Accordingly, in order to administer the distributions in accordance with the statutory formula for impact fee disbursement to local governments, the Commission has developed a 2010 Municipality Approved Budget Report form for the use by municipalities, Attachment "C" to this Implementation Order.

*Reporting*

Section 2314(h)(1) establishes a requirement on the Commission to submit an annual report to the Senate and House of Representatives Appropriations Committees and Environmental Resources and Energy Committees by December 30, 2012 and by September 30 of each year thereafter. The initial report must include a detailed listing of all deposits to and expenditures from the fund.

Section 2314(h)(2) requires that all counties and municipalities receiving funds from the Unconventional Gas Well Fund to annually submit, on or before April 15, information to the Commission on a Commission prepared form that sets forth the amount and use of the funds received in the prior year. Specifically, the form will document that the funds received were committed to a specific project or used as authorized in Chapter 23 of the Act. Further, Section 2314(h)(2) requires that these re-

<sup>11</sup> Under Section 2308, if a producer fails to make a timely payment of the fee, there shall be added to the amount of the fee due a penalty of 5% of the amount of the fee for less than a month with an additional 5% penalty for each additional month or fraction of a month not to exceed 25% in the aggregate.

<sup>12</sup> Under Section 2310, the Commission may assess a civil penalty not to exceed \$2,500 per violation upon a producer for the violation of this chapter. In determining the amount of the penalty, the Commission must consider the willfulness of the violation and other relevant factors. Each violation for each separate day and each violation of this chapter shall constitute a separate offense.

<sup>13</sup> The Marcellus Legacy Fund, as defined in Section 2315, is a fund established in the State Treasury for the deposit of 40% of the remaining revenue following distribution under Section 2314(c), (c.1) and (c.2) from fees collected for 2011 and thereafter. The proceeds of this fund are to be distributed as follows: (1) 20% to the Commonwealth Financing Agency; (2) 10% to the Environmental Stewardship Fund; (3) 25% to the Highway Bridge Fund; (4) 15% for county conservation projects; (5) 25% for water and sewer projects; and (6) 5% to the Department of Community and Economic Development. Section 2314(c.2) provides for additional amounts to be deposited into the Marcellus Legacy Fund for distribution to DEP for the Natural Gas Energy Development Program.

ports must be published annually on the county's or municipality's publicly accessible website. In order to comply with the requirements of this Section, the Commission has developed an Unconventional Gas Well Fund Usage Report form for use by counties and municipalities, Attachment "D" to this Implementation Order.

All Commentators generally agreed with our treatment of these provisions. The Producers suggest that the Commission's assessment be allocated to all producers, not just those that are subject to a fee. Producers' Comments at 2.<sup>14</sup> Pursuant to Section 2303(c), the Commission shall assess its administrative costs on all producers "subject to the administrative charge in proportion to the number of wells owned by each producer." The annual administrative charge of \$50 per spud unconventional gas well is to be paid by each producer along with the annual fee. "Producer" is defined at Section 2301 as a "[p]erson . . . that holds a permit . . . to engage in the business of severing natural gas for sale, profit, or commercial use from an unconventional gas well in this Commonwealth. . . ." Nothing in these provisions suggests that the assessment is limited to producers subject to the impact fee. Therefore, we believe that Act 13 subjects all producers to the \$50 per well annual administrative charge as well as the assessment to fund the Commission's administrative costs.

The Counties, Townships, and Boroughs, comment that, for those municipalities that do not have a web-site, the required report should be available via the Commission or other means, to satisfy the mandate. We agree and will allow those municipalities that do not maintain a website to make the reports public in the same manner as that municipality would make public other actions taken by it. Municipalities do not need to seek a waiver from the Commission in this regard. Reports must be made available for public viewing by those municipalities upon request. The reports also will be available via the Commission's Secretary's Bureau and web-site.

Finally, the Boroughs suggest that the municipality budget report should be more clearly defined and greater explanation given as to what should be included on the budget report. Upon review, we accept the Boroughs' suggestion that the budget amount should be defined as "the final approved 2010 budget by the governing body" of the local government. Boroughs' Comments at 2. Based on the Commission interpretation of subsection (e), the budget should include all planned expenditures for the 2010 calendar year, funded by whatever sources of revenues the local government had anticipated for that calendar year. We recognize that due to the vagaries of unanticipated events or circumstances, the actual expenditure may be greater than or less than the originally budgeted amount; nevertheless, the originally approved total budget for the 2010 fiscal year is the amount to be reported.

Accordingly, we disagree with the Townships that the budget amount should include updated or other subsequent increases to its total budget from what was originally approved for the 2010 budget year. Townships' Comments at 6. The statutory language at Section 2314(e) specifies "the total budget for the prior fiscal year beginning with the 2010 budget year" as the amount to be used in determining the amount to be allocated to a municipality. 58 Pa.C.S. § 2314(e). The language in subsection (e) does not include any provisions for updates to the 2010 budget year to account for subsequent revisions.

<sup>14</sup> We note that since all eligible counties have adopted an impact fee, this necessitates that all producers will be subject to assessment.

On the other hand, the statute does provide for subsequent updates to the 2010 budget amount "to reflect upward changes in the Consumer Price Index (CPI)" for the region. 58 Pa.C.S. § 2314(e). Accordingly, we view the statutory provision for subsequent upward increases in the CPI as the sole means by which the originally approved 2010 budget amount can be updated.

### Section 2315. Statewide initiatives.

Section 2315 establishes a State Treasury fund known as the Marcellus Legacy Fund and provides detailed requirements for the distribution of the proceeds of that Fund. As noted, this Legacy Fund receives 40% of the impact fee monies remaining in the Unconventional Gas Well Fund, after specific distributions. The Commission is presently developing the algorithms and computer coding necessary to distribute the Marcellus Legacy Funds in accordance with this statutory formula. No comments were filed to this provision and therefore we adopt our treatment as proposed.

### Conclusion

The Unconventional Gas Well Impact Fee Act (Act 13) establishes an impact fee for unconventional wells that will be administered by the Commission. The Commission has issued this Implementation Order Regarding Chapter 23 in order to outline the key portions of that chapter that this agency is required to administer and to provide guidance on how those provisions will be implemented.

While this order addresses the key issues necessary for implementation of Chapter 23 of Act 13, we recognize that there are other issues not presently addressed or that may arise and require resolution in the future. Accordingly, if there are additional issues that should be addressed, commentators may, by May 30, 2012, identify these issues and propose resolutions for our consideration and disposition in a supplemental implementation order.

However, as noted herein, due to uncertainty surrounding the pending litigation, the Commission will not address the provisions of Chapter 33 of Act 13 at this time; *Therefore,*

### *It Is Ordered That:*

1. Upon issuance of this Implementation Order, each producer with unconventional wells spud in this Commonwealth shall submit payment of the impact fee imposed under Chapter 23, for each county that has imposed an impact fee, to the Unconventional Gas Well Fund by September 1, 2012 and by April 1 of each year thereafter, and shall file a Producer Well Report with the Commission regarding such payments using the form set forth in Attachment A of this Order by those same dates.
2. Each producer shall file a Monthly Producer Well Update Report with the Commission by September 1, 2012 and each April 1 thereafter, using the form set forth in Attachment B of this Order.
3. Each municipality qualified to receive disbursements from the impact fee imposed under Chapter 23 shall file a 2010 Municipality Approved Budget Report with the Commission by July 6, 2012 using the form set forth in Attachment C of this Order.
4. Each county and municipality receiving disbursements from the impact fee imposed under Chapter 23 shall file an Unconventional Gas Well Fund Usage Report with the Commission by April 15 of each year, using the form set forth in Attachment D of this Order.
5. Any interested party may, by May 30, 2012, propose issues beyond those addressed in this order that warrant

our consideration and disposition in a supplemental implementation order. Parties should provide these issues in writing to the Commission, referencing this docket number.

6. A copy of this Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission's website at [www.puc.state.pa.us](http://www.puc.state.pa.us) click on Natural Gas/Act 13 (Impact Fee).

7. A copy of this Order be served on all commentators.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 12-998. Filed for public inspection May 25, 2012, 9:00 a.m.]

### Act 129 Energy Efficiency and Conservation Program Phase II; Doc. No. M-2012-2289411

At its May 10, 2012, public meeting, the Pennsylvania Public Utility Commission (Commission) adopted and released for public comment a Tentative Implementation Order (Tentative Order) to begin the process of potentially establishing a Phase II for the Act 129 Energy Efficiency and Conservation (EE&C) Program. This Tentative Order proposes required consumption reductions for each electric distribution company as well as guidelines for implementing Phase II of the EE&C Program. The Tentative Order is on the Commission's web site at <http://www.puc.state.pa.us/pcdocs/1176640.doc>.<sup>1</sup>

In addition, the Commission released for comment the residential, and commercial and industrial saturation studies, as well as a Market Potential Report, all of which were produced by the Statewide Evaluator. The residential, and commercial and industrial saturation studies, as well as Market Potential Report are on the Commission's Act 129 Information webpage at [http://www.puc.state.pa.us/electric/Act\\_129\\_info.aspx](http://www.puc.state.pa.us/electric/Act_129_info.aspx). The Commission will hold an Act 129 stakeholder meeting on June 5, 2012, at 1 p.m. in Hearing Room 1, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120. The purpose of the meeting is to provide stakeholders with the opportunity for a question and answer session with the Statewide Evaluator related to the baseline studies and the Market Potential Report.

Interested parties are invited to file an original and three copies of written comments on the Tentative Order, baseline studies and Market Potential Report by June 25, 2012, with written reply comments due by July 6, 2012, referencing Docket Number M-2012-2289411, to the Pennsylvania Public Utility Commission, Attention: Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265. Questions regarding technical issues related to the Tentative Order are to be directed to Megan Good, Bureau of Technical Utility Services at (717) 425-7583 or [megagood@pa.gov](mailto:megagood@pa.gov). Questions regarding legal and process issues related to the Tentative Order are to be directed to Kriss Brown, Law Bureau at (717) 787-4518 or [kribrown@pa.gov](mailto:kribrown@pa.gov).

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 12-999. Filed for public inspection May 25, 2012, 9:00 a.m.]

### Implementation of Act 11 of 2012

Public Meeting held  
May 10, 2012

*Commissioners Present:* Robert F. Powelson, Chairperson; John F. Coleman, Jr., Vice Chairperson; Wayne E. Gardner; James H. Cawley; Pamela A. Witmer

*Implementation of Act 11 of 2012; M-2012-2293611*

#### Tentative Implementation Order

*By the Commission:*

On February 14, 2012, Governor Corbett signed into law Act 11 of 2012 (Act 11), which amends Chapters 3, 13 and 33 of Title 66 of the Pennsylvania Consolidated Statutes (Code). In particular, Act 11 amends Chapters 3 and 13 to allow jurisdictional utilities to make rate case claims based on a fully projected future test year, to allow wastewater utilities to allocate a portion of their revenue requirement to the combined wastewater and water utility customer base and to allow water and wastewater utilities, electric distribution companies (EDCs), and natural gas distribution companies (NGDCs) or a city natural gas distribution operation to petition for a distribution system improvement charge (DSIC). Act 11 also increases the civil penalties in Chapter 33 for gas pipeline violations to be consistent with those under Federal pipeline safety laws. This Tentative Implementation Order proposes procedures and guidelines to carry out the ratemaking provisions of Act 11 in Chapters 3 and 13.

#### Background

On April 5, 2012, the Commission held a working group meeting for discussion and feedback from stakeholders regarding its implementation of Act 11. The purpose of the meeting was to address certain key implementation issues in advance of the issuance of a Tentative Implementation Order. The Commission requested input from the stakeholders on the following key topics at the working group meeting:

- Elements of a model DSIC tariff, including the necessary computation, reconciliation and consumer protection provisions (audits, reconciliations, percent caps and re-set to zero);
- Elements of and standards for approval of a long-term infrastructure improvement plan, ability to use previously approved plans, and subsequent periodic review parameters;
- Establishing a baseline for the current rate of infrastructure improvement;
- Examination of the relationship between the long-term infrastructure improvement plan under Act 11 and the NGDC pipeline replacement and performance plans required by Commission order at Docket No. M-2011-2271982;
- Determination of the equity return rate when more than 2 years have elapsed between the effective date of a final order in a base rate case and the effective date of the DSIC; and
- Standards to establish and ensure that DSIC work is performed by "qualified employees" of either the utility or an independent contractor.

The Commission received valuable input from stakeholders on the above topics at the working group meeting. Accordingly, this Tentative Implementation Order addresses those concerns and incorporates portions of that discussion. The purpose of this Tentative Implementation

<sup>1</sup> Statements by Commissioner Gardner can be found at <http://www.puc.state.pa.us/pcdocs/1176518.pdf> and <http://www.puc.state.pa.us/pcdocs/1176472.pdf>. A statement by Commissioner Witmer can be found at <http://www.puc.state.pa.us/pcdocs/1176564.pdf>.

Order is to propose the procedures and guidelines necessary to implement Act 11, including a DSIC process for investor-owned energy utilities, city natural gas distribution operations, and wastewater utilities and to facilitate transition from Section 1307(g) water DSIC procedures to Act 11 DSIC procedures.

### Discussion

Act 11 amends Chapters 3 and 13 of the Code in order to reduce regulatory lag due to the use of rate case inputs that are outdated by the time new base rates become effective and, further, to provide more ratemaking flexibility for the timely recovery of prudently incurred infrastructure costs. Specifically, Chapter 3 of the Code was amended to provide that utilities may use a “fully projected future test year” to attempt to meet their burden of proof in rate cases.

In terms of ratemaking flexibility, Act 11 amends Chapter 13 of the Code by exempting water and wastewater utilities from the prohibition on combining, for ratemaking purposes, different utility types and by allowing the Commission to allocate a portion of the wastewater utility’s revenue requirement to the combined water and wastewater utility. Additionally, Act 11 incorporates new statutory provisions in Chapter 13, based on the existing DSIC that has been used for over 15 years in the water utility industry to accelerate the pace of water pipeline replacement and improvements. Under Act 11, the DSIC mechanism will now also be available to EDCs, NGDCs, wastewater utilities, and city natural gas operations and will allow those utilities to recover the reasonable and prudently incurred costs related to the repair, improvement and replacement of utility infrastructure on a more timely basis, subject to reconciliation, audit and other consumer protections.

### Chapter 3—General Provisions

Chapter 3 of the Code contains general provisions regarding the Commission such as the make-up of the Commission and, in Section 315, the burden of proof a utility has in various proceedings before the Commission. See 66 Pa.C.S. § 315.

Previously, in rate case proceedings, in order to meet its burden of proof, a utility could only use a future test year that began the day after its historic test year ended. See 52 Pa. Code § 53.56(a). With the enactment of Act 11, the burden of proof standard for utilities in rate proceedings has been amended to permit use of either a future test year or a “fully projected future test year” in rate cases. The fully projected test year is defined as the 12-month period that begins with the first month that the new rates will be placed into effect, after application of the full suspension period permitted under Section 1308(d). See 66 Pa.C.S. § 1308(d). Under this approach, the risks associated with regulatory lag will be substantially reduced because the new rates will be consistent with the test year used to establish those rates for at least the first year.

The Commission expects that a utility that uses a fully projected future test year to satisfy its burden of proof in a rate case will provide detailed testimony and sufficient documentation to support the methods and assumptions used to develop the fully projected future test year data for all revenues, expenses, and rate base elements. Moreover, although there is no reconciliation of revenues and expenses between base rate cases, we expect that in subsequent base rate cases, the utility will be prepared to address the accuracy of the fully projected test year projections made in its prior base rate case.

Additionally, new language set forth in Section 315 exempts application of Section 1315 of the Code which, for electric utilities, requires projects to be “used and useful” before being included in the rate base. Accordingly, the Commission may now permit facilities that are projected to be in service during the fully projected future test year to be included in the final determination of the rate base calculation.

Act 11 recognizes that in the context of a fully projected future test year that begins on the first date of new rates, the “used and useful” requirement for rate base inclusion cannot be met. Nevertheless, while the strict statutory bar has been removed, Act 11 now provides the Commission with discretion in this area. The Commission “may permit” facilities that are projected to be in service during the fully projected test year to be included in the rate base for ratemaking purposes. See 66 Pa.C.S. § 315(e).

### Chapter 13—Valuation Of And Return On The Property Of A Public Utility

Act 11 also amends Chapter 13 of the Code by revising the method used to fix the value of and the return on the property of utilities for utility ratemaking purposes. Act 11 establishes an exemption from the prohibition on utilities combining, for ratemaking purposes, different types of utility service.

Specifically, Section 1311(c) of the Code now provides that, upon petition of a utility that provides water and wastewater utility service, the Commission may, after notice and opportunity to be heard, allocate a portion of the wastewater utility’s revenue requirement to the combined water and wastewater customer base if deemed to be “in the public interest.” However, as set forth in newly incorporated Section 1311(e), the scope of this exemption applies only to those utilities that provide water and wastewater service as individually separate companies and are wholly owned by a common parent company.

The benefits of this provision are that the costs of necessary upgrades to wastewater systems to maintain safe and reliable service, which can be substantial on a stand-alone basis, can be spread among the common customer base of the water and wastewater utilities. However, in accordance with new Section 1311(c), we expect that before any wastewater costs can be so allocated to the combined customer base, the wastewater utility must provide notice and opportunity to be heard to all affected customers as part of its initial rate case notices.

### Establishment of Distribution System Improvement Charge For Utilities

Act 11 further amends Chapter 13 by incorporating a new Subchapter B, Sections 1350 through 1360 of the Code, which deals with distribution (and collection) systems and allows the specified utility types to petition the Commission for an additional rate mechanism, known as a DSIC. See 66 Pa.C.S. §§ 1350—1360. As noted above, the DSIC mechanism will now be applicable to EDCs, NGDCs, wastewater utilities, and city natural gas operations in addition to water utilities and will allow those utilities to recover the reasonable and prudently incurred costs related to the repair, improvement, and replacement of utility infrastructure.<sup>1</sup>

Act 11 also includes directives regarding the specific property eligible for DSIC recovery, the necessary elements of a DSIC filing before the Commission, the

<sup>1</sup> The separate DSIC provisions in Section 1307(g) providing for a sliding scale of rates for water utilities have been deleted in lieu of the general DSIC provisions established in Act 11.

necessary elements of a long-term infrastructure improvement plan, the elements of an asset optimization plan, customer notice requirements, computation of the DSIC, and various consumer protection provisions. The consumer protections include limitations on the DSIC rate, resets to zero, and rate structure protections. Lastly, Act 11 requires that the infrastructure improvements be performed by qualified employees or contractors in a manner that protects system reliability and safety of the public.

### Section 1350—Scope of Subchapter

Section 1350 establishes a DSIC mechanism that allows certain utility types (i.e., EDCs, NGDCs, city natural gas operations, and water and wastewater utilities) with distribution or collection systems to recover the costs related to the repair, improvement, and replacement of eligible property outside of a rate case.

### Section 1351—Definitions

Section 1351 defines the terms set forth in new subchapter. The term “distribution system” is defined to include “a natural gas distribution company, a city natural gas distribution operation, an electric distribution company, a water utility and a collection system for a wastewater utility,” 66 Pa.C.S. § 1351. Also, the term “eligible property” is defined for each utility type above.

The model tariff, in Appendix A, lists the types of eligible property for each industry type by account number, and includes “other related capitalized costs.” We view this statutory provision to allow for the recovery of a capitalized cost not specified on the list provided that the capitalized cost is an essential part of or necessarily related to the DSIC project for which recovery is sought. At the same time, and consistent with the definition of “capitalized cost” in Act 11, only those costs that are permitted to be capitalized pursuant to the Uniform System of Accounts and Generally Accepted Accounting Principles will be eligible for DSIC recovery.

### Section 1352—Long-Term Infrastructure Improvement Plan

In order to qualify for DSIC recovery, Section 1352 requires that a utility submit a long-term infrastructure improvement plan that is approved by the Commission. See 66 Pa.C.S. § 1352(a). This provision ensures that the quarterly DSIC repairs, improvements, and replacements to eligible property are being made consistent with a long-term plan that has carefully examined the utility’s current distribution infrastructure, including its elements, age, and performance and that also reflects reasonable and prudent planning of expenditures over the course of many years to replace and improve aging infrastructure in order to maintain the safe, adequate, and reliable service required by law. See 66 Pa.C.S. § 1501. The following six elements must be included in the long-term infrastructure improvement plan:

- (1) Types and age of eligible property;
- (2) Schedule for its planned repair and replacement;
- (3) Location of the eligible property;
- (4) Reasonable estimate of the quantity of property to be improved;
- (5) Projected annual expenditures and measures to ensure that plan is cost effective; and
- (6) Manner in which replacement of aging infrastructure will be accelerated and how repair improvement or replacement will maintain safe and reliable service.

The long-term plan must include the types and age of eligible property. See 66 Pa.C.S. § 1352(a)(1). In the Commission’s view, this necessarily includes a review of all distribution plant, including its inventory, age, functionalities, reliability and performance. The long-term plan must also include a schedule for the planned repair and replacement of eligible property. See 66 Pa.C.S. § 1352(a)(2).<sup>2</sup> This schedule must be long-term and forward-looking, based on a utility’s analysis of equipment failures, their nature, causes, locations, analysis of reliability performance indicators, and forecasts of future reliability concerns. For EDCs, we expect this analysis to include consideration of reliability metrics such as SAIDI, SAIFI and CAIDI.<sup>3</sup> For NGDCs, we expect this analysis to include consideration of and consistency with the Distribution Integrity Management Program (DIMP) plans filed pursuant to Federal natural gas pipeline standards.<sup>4</sup>

The long-term plan must also include a general description of the location of the eligible property and a reasonable estimate of the quantity of eligible property to be improved. See 66 Pa.C.S. § 1352(a)(3) and (a)(4). The long-term plan must include the utility’s “projected annual expenditure” to implement the plan and measures taken to ensure that the plan is “cost effective.” 66 Pa.C.S. § 1352(a)(5).

Finally, the legislation requires that the long-term plan demonstrate the “manner in which replacement of aging infrastructure will be accelerated *and* how repair improvement or replacement will maintain safe and reliable service.” 66 Pa.C.S. § 1352(a)(6) (emphasis added). In the Commission’s judgment, this is the core element of the long-term plan. The Commission expects the utility’s long-term plan to set forth a comprehensive strategy for capital replacement and improvement that will address aging infrastructure, system integrity, reduce reliability risks, and maintain safe, adequate and reasonable service.

Moreover, the Commission expects that the long-term plan will reflect and maintain an acceleration of infrastructure replacement over the utility’s historic level of capital improvement. We recognize that some utilities have already taken substantial steps recently to increase prudent capital investment to address their aging infrastructure; those utilities should indicate in their long-term plan how the DSIC will maintain or augment acceleration of infrastructure replacement and prudent capital investment.

Subsection (a)(7) empowers the Commission to order a new or revised plan if the utility’s proposed long-term plan is not adequate. See 66 Pa.C.S. § 1352(a)(7). Further, subsection (b) provides for the Commission to promulgate regulations for periodic review of the plan at least once every 5 years, and that the DSIC will terminate if the utility is not in compliance with its approved long-term plan. See 66 Pa.C.S. § 1352(b).

In regard to timing of the filing of a long-term infrastructure improvement plan, we note that, unlike Section 1353(a), which provides that a utility may not

<sup>2</sup> Parties are invited to address how the utility will comply with Section 59.38 of our regulations while implementing the long-term plan. See 52 Pa. Code § 59.38.

<sup>3</sup> Pursuant to the Commission’s electric reliability regulations at 52 Pa. Code §§ 57.191–57.198, EDCs are required to maintain safe, adequate and reliable service and to monitor system reliability metrics that include Customer Average Interruption Duration Index (CAIDI), System Average Interruption Duration Index (SAIDI), and System Average Interruption Frequency Index (SAIFI).

<sup>4</sup> Pursuant to Federal pipeline safety laws, NGDCs were required to file and implement, by August 2, 2011, a DIMP plan. See 49 C.F.R. § 192.1005. The plan elements must include, inter alia, risk evaluation and ranking, performance measurement and monitoring, and periodic evaluation and improvement. See 49 C.F.R. § 192.1007.



petition for approval of a DSIC before January 1, 2013, there is no such time bar in Section 1352 for filing a petition for Commission approval of a utility's long-term infrastructure plan. The long-term plan is a necessary element of a DSIC petition. See 66 Pa.C.S. § 1353(b)(3). Thus, if the long-term plan is filed and approved in advance of the DSIC petition, it will reduce the scope of issues to be resolved as part of the DSIC petition process and can make review of the DSIC petition more efficient. Accordingly, since there is no statutory time bar to file for approval of a utility's long-term plan, the Commission will accept and encourage those filings to be made, if a utility is prepared to do so, prior to filing for DSIC approvals on and after January 1, 2013.

Finally, we note that if any of the information contained in the long-term infrastructure improvement plan is deemed proprietary and confidential, or if the utility believes that the information qualifies as Confidential Security Information under 35 P.S. § 2141, the plan can be submitted with a request for proprietary treatment pursuant to a protective order. See 52 Pa. Code § 5.423 (Propriety Information) and 52 Pa. Code §§ 101.1—101.7 (Confidential Security Information).

### **Section 1353—Distribution System Improvement Charge**

Section 1353 permits a utility, on an after January 1, 2013, to petition the Commission for approval to establish a DSIC. The DSIC is intended to provide for timely recovery of “the reasonable and prudent costs incurred to repair, improve or replace eligible property in order to ensure and maintain adequate, efficient, safe, reliable and reasonable service.” 66 Pa.C.S. § 1353(a). The petition for DSIC must contain the following elements:

- (1) Initial tariff;
- (2) Testimony, affidavits, exhibits or other support;
- (3) Long-term infrastructure plan;
- (4) Certification that a rate case had been filed within the past 5 years; and
- (5) Any other information required by the Commission.

The initial tariff should be consistent with the model tariff in Appendix A and, consistent with the statute, must contain a description of the eligible property, the effective date of the DSIC, a description of how the DSIC will be computed, a method for quarterly updates and a description of the consumer protections. See 66 Pa.C.S. § 1353(b)(1).

The Commission previously provided a draft model DSIC tariff to interested parties, and it was discussed at the April 5, 2012, working group meeting. The model tariff, in Appendix A, builds on many of the elements in existing water DSIC tariffs and incorporates many, but not all, of the informal comments and language suggested by working group participants. Nevertheless, parties are free to revisit any informal suggestions not reflected in the model tariff in formal comments to this tentative order.

The model tariff provides language for EDCs, NGDCs, and water and wastewater utilities. The model tariff provides alternate language for city natural gas distribution operations to reflect different ratemaking methods used for investor-owned utilities (rate base/rate of return) and for a city operated natural gas utility (cash flow). Additionally, the draft model tariff provides alternate language for water (e.g., reflecting existing DSICs and total service applicability) and wastewater (e.g., total

service applicability) utilities. Informal comments suggested that the account numbers for eligible property be eliminated from the draft model tariff. The revised draft model tariff retains the provision for account numbers because of the specificity that account numbers provides. Parties may provide further comment on the revised draft model tariff.

A utility's DSIC filing must also include testimony, affidavits, exhibits or other relevant evidence that demonstrates that a DSIC is in the public interest and will facilitate compliance with Section 1501, Commission regulations, and any other requirement under State or Federal law relating to the provision and maintenance of “adequate, efficient, safe, reliable and reasonable service.” 66 Pa.C.S. § 1353(b)(2).

Further, the DSIC filing must include a long-term infrastructure improvement plan under Section 1353. See 66 Pa.C.S. § 1353(b)(3). As noted herein, the long-term infrastructure improvement plan is intended to provide the Commission and the public with information regarding the utility's long-term plans for infrastructure improvement. This must include both the manner in which replacement of aging infrastructure will be accelerated and how the repair, improvement or replacement will maintain safe and reliable service. Inasmuch as acceleration of infrastructure replacement is a statutory element of the long-term plan required for DSIC approval, it is also a necessary element to be demonstrated to secure Commission approval a utility's proposed DSIC.

The DSIC filing must also include certification that a Section 1308(d) base rate case has been filed within the past 5 years. See 66 Pa.C.S. § 1353(b)(4). This ensures that a full presentation of the utility's current revenues, expenses, rate base, and rate of return has been provided to the Commission and the public for review, potential challenge, and settlement or adjudication. If no rate base case has been filed within five years prior to the date the DSIC petition is filed, the utility must file a Section 1308(d) base rate case to become DSIC eligible. See 66 Pa.C.S. § 1353(b)(5). These provisions ensure that the DSIC process is not used to avoid the comprehensive financial review that takes place in the context of a base rate case.

Lastly, the legislation allows the Commission discretion and authority to require additional information as it may deem necessary. See 66 Pa.C.S. § 1353(b)(6). At this time the Commission has no additional information requirements for a DSIC filing.

### **Section 1354—Customer Notice**

Section 1354 requires utilities to provide notice of the DSIC's effective date to customers via bill inserts or other means directed by the Commission such as the following: (1) submission of the DSIC petition, (2) the Commission's disposition of the DSIC petition, (3) any quarterly changes to the DSIC rate, and (4) any other information required by the Commission.

The model tariff in Appendix A reflects that a DSIC tariff must specify an effective date, as approved by the Commission. The DSIC then becomes effective and applicable to rates for service rendered on and after the effective date.

### **Section 1355—Commission Review**

Section 1355 provides that the Commission shall, after notice and opportunity to be heard, approve, modify or reject the utility's proposed DSIC and initial tariff. See 66 Pa.C.S. § 1355. The Commission expects that the DSIC

filings will be subject to answers and/or complaints, consistent with our procedural rules of practice and procedure in Chapters 1, 3, and 5 of our regulations. See 52 Pa. Code Chapters 1, 3, and 5. If the answers or complaints raise relevant and material factual issues, the matter will be referred to the Office of Administrative Law Judges (OALJ) for hearing and decision. Otherwise, the DSIC petition will be reviewed by technical staff, who will make a recommendation to the Commission to approve, modify, or reject the petition.

#### **Section 1356—Asset Optimization Plan**

Section 1356 requires a utility with an approved DSIC to file an annual asset optimization plan (AAO plan). The AAO plan elements are as follows: (1) a description of all eligible property repaired, improved and replaced in the preceding 12 months and (2) a detailed description of all facilities to be improved in the upcoming 12 months.

In our view, the AAO plan is intended to provide the Commission and the public an overall status report regarding a utility's progress in making infrastructure improvements pursuant to its Commission-approved long-term infrastructure improvement plan. The Commission expects the AAO plan to demonstrate compliance and progress in meeting the long-term plan and to identify a utility's near-term construction projects that will be funded by the DSIC, consistent with the long-term plan.

#### **Section 1357—Computation of Charge**

Section 1357 addresses, in detail, the elements of the DSIC computation. See 66 Pa.C.S. § 1357. An investor-owned utility, whose rates are based on the rate base/rate of return method of ratemaking, may claim the "fixed costs" of eligible property not previously included in rate base. These fixed costs shall consist of the depreciation and pretax return applicable to the eligible property that has been placed into service during the prior three-month period. See 66 Pa.C.S. § 1357(a).

The depreciation rates shall be those from a utility's most recent base rate case. The pre-tax return shall be calculated using the Federal and State income tax rates, the utility's actual capital structure and actual cost rates for long-term debt and preferred stock, and the cost of equity from the utility's most recent fully litigated base rate case. A fully litigated base rate case is one in which all revenue requirement issues were addressed and adjudicated by the Commission in a final rate order. As such, a full or partial settlement of a base rate case would not qualify.<sup>5</sup> If more than two (2) years have elapsed between the entry of a final order in the utility's most recent fully litigated base rate case and the effective date of the quarterly DSIC, then the cost of equity in the Commission's most recent quarterly report on the earnings of jurisdictional utilities is to be used for the cost of equity component of pretax return. See 66 Pa.C.S. § 1357(b).

In developing the quarterly report on earnings and cost of equity referenced in Section 1357(b), the Commission uses a variety of barometer groups and cost of equity models to develop an appropriate range of reasonableness for the equity cost rates for each industry group that is reflective of current market and industry conditions and is consistent with the analysis used by the Commission to determine the cost of equity in litigated rate cases. The range of reasonable common equity cost rates calculated by staff is reviewed by the Commission in setting the common equity cost rate used to set the DSIC rate. These reports are released to the public on a quarterly basis.

<sup>5</sup> Comments are invited on whether a stipulated cost of equity from a settled rate case, agreed to or unopposed by all parties, can be used consistent with Section 1357(b)(2).

However, a city natural gas distribution operation (i.e., PGW), whose rates are established using the cash flow method of ratemaking, may claim amounts reasonably expended or incurred to purchase and install eligible property and associated financing costs, if any, including debt service, debt service coverage and issuance costs. See 66 Pa.C.S. § 1357(c). These provisions reflect the fact that PGW's rates are established using the cash flow method of ratemaking. 66 Pa.C.S. § 2212(e).

The model tariff in Appendix A reflects some of the informal comments received by staff relative to the formulas for calculating a DSIC and to reflect differences among the various utility types. Regarding original cost, the model tariff adopts the deduction for accumulated depreciation associated with the eligible property placed in service during the prior three-month period. However, the model tariff does not include a provision for accumulated deferred income taxes. While credits for accumulated deferred income taxes are accounted for in the normal base rate case process, a number of additional items, including working capital and taxes associated with DSIC-eligible property, are also accounted for in the normal base rate case process. The Commission views these items as unnecessary complexities to the DSIC and will maintain the current calculation. Nevertheless, the Commission will accept further comments on this issue.

The model tariff also reflects that not all utilities will elect to commence a DSIC as of January 1, 2013. As such, the quarterly effective dates for DSIC changes and DSIC-eligible property are left blank in the model tariff. Further, the Commission recognizes that some utilities' revenue streams are seasonal in nature. Therefore, to account for seasonality, the model tariff language would allow such utilities the option of basing quarterly revenues on either the summation of projected revenues for the applicable three-month period or one-fourth of the projected annual revenues. In any event, the DSIC recovery will be subject to annual reconciliation and audit. Comments are invited on whether the projected revenue approach to account for seasonality is consistent with Act 11.

The DSIC formulae also reflect the informal comment that the annual reconciliation factor, or "e" factor, should include the results of any Commission audit, unless the audit result is contested. In that event, the audit adjustment, if any, would not be applied unless and until the matter was adjudicated and a final decision is adopted by the Commission. Lastly, we note that recovery of any associated annual operating expenses or removal costs for infrastructure being replaced or retired is not allowed through DSIC.

#### **Section 1358—Customer Protections**

Section 1358 establishes a number of customer protections.

**General Rate Cap**—Section 1358(a)(1) provides that a DSIC may not exceed 5% of amounts billed (wastewater utility) or 5% of distribution rates billed (electric and natural gas utilities); however, upon petition, the Commission may grant a waiver of the 5% limit if necessary to ensure and maintain safe and reliable service. 66 Pa.C.S. § 1358(a)(1). Act 11 makes clear that the DSIC cap for energy utilities is to be applied to distribution revenues only. While the Commission does have authority to increase the cap above 5% upon petition, the Commission does not expect to exercise its discretion to do so absent some experience with actual operation of the DSIC for energy utilities under the present 5% cap.

**Water Rate Cap**—Section 1358(a)(2) provides that a DSIC previously granted under Section 1307(g) or subsequently granted under Act 11 to a water utility may not exceed 7.5%. See 66 Pa.C.S. § 1358(a)(2). This section recognizes that the Commission has previously granted, upon petition, DSIC caps up to 7.5% for certain water utilities.<sup>6</sup>

**Reset to Zero**—Under certain circumstances, Section 1358(b) requires that a DSIC rate reset to zero. After a reset, only fixed costs of new eligible property not previously reflected in base rates may be reflected in a quarterly DSIC update.

The DSIC rate is reset to zero if new base rates are established. See 66 Pa.C.S. § 1358(b)(1). For investor-owned utilities, reset is also required if, in any quarter, data filed with the Commission in the utility's most recent quarterly earnings report show that the utility will earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC. See 66 Pa.C.S. § 1358(b)(3). For city natural gas distribution operations, the Commission will monitor interest levels and cash flows on a quarterly basis to determine whether a reset is required.

**Construction**—Section 1358(c) provides that absent an express limitation on existing ratemaking authority, the Commission retains its full and existing ratemaking authority. See 66 Pa.C.S. § 1358(c). Accordingly, the Commission has full power and authority under the Public Utility Code to examine, investigate, and audit any and all aspects regarding the data, operation, and implementation of the DSIC to the same extent that it would review a non-DSIC rate matter.

**Commission**—Section 1358(d) of the Code provides that the Commission may establish procedures for DSIC approval by order or regulation. In particular the following rate structure protections are established by Act 11.

Section 1358(d)(1) provides that a DSIC rate is to be “applied equally to all customer classes as a percentage of each customer's billed revenue” relative to distribution or service rates. Several informal comments were made on this point during the working group meeting suggesting that application of a uniform DSIC rate to every customer class may not be appropriate where, for example, a natural gas customer is the beneficiary of a lower rate designed to retain load or where the electric customer takes service at the transmission level of service. In our tentative view, the statutory language does not appear to permit a utility to have variances in its DSIC rates based on customer class, whether that difference is based on the calculation of the DSIC percentage or on the underlying DSIC-eligible property. While the model tariff in *Appendix A* retains this equal application provision, parties may file formal comments proposing an alternative interpretation.

Section 1358(d)(2) requires a process for customer credits for over collections and collections for ineligible projects and charges to customers for under collections. This is standard practice for automatic adjustment clauses under Section 1307 of the Public Utility Code and will be applicable to the DSIC as well. See 66 Pa.C.S. § 1307.

Section 1358(d)(3) of the Code relates to the cap on DSIC collections. The cap is included in the model tariff and will be required for every DSIC.

<sup>6</sup> Those water utilities had operated for many years under a 5% DSIC cap, had accelerated their rate of infrastructure replacement, and had demonstrated that an increase over the then-current DSIC cap was necessary and in the public interest.

Section 1358 (e) mandates audits and reconciliations consistent with Section 1307(e) procedures. The provision for audits and reconciliation is included in the model tariff and will be required for every DSIC.

**Complaints:** Section 1358(f) provides that customers may file complaints with the Commission pursuant to Section 701 of the Public Utility Code regarding DSIC charges. See 66 Pa.C.S. § 1358(f). This provision makes certain that any quarterly DSIC filing or rates charged thereunder, may be challenged by complaint.

### Section 1359—Projects

Section 1359 (a) of the Code requires the Commission to establish standards to ensure that work to repair, improve, or replace eligible property is performed by qualified employees of the utility or independent contractors to protect system reliability and public safety. Section 1359(b) provides that work performed by independent contractors is subject to inspection by utility employees. Section 1359(c) provides that work not performed by qualified employees is not eligible for DSIC recovery, even if the work is performed on DSIC-eligible projects.

The Commission expects that a utility's plans for the acquisition and use of qualified employees and contractors to comply with this section will be included as part of its long-term infrastructure improvement plan filed pursuant to Section 1352. Acquisition of an adequate and qualified workforce is essential to successful implementation of any long-term plan to improve infrastructure.

Further, the Commission expects that each quarterly DSIC filing will include a verification, (see 52 Pa. Code § 1.36), by the utility that qualified employees or contractors were used, and that work performed by independent contractors were inspected by utility employees, in compliance with Section 1359, for the work to repair, improve, or replace eligible property placed in service during the prior three-month period. The utility's compliance with this section shall also be subject to audit.

### Section 1360—Applicability

Section 1360 (a) provides that the Commission may accept a prior long-term infrastructure plan filed by a water utility or may require submission of a new long-term plan pursuant to Section 1360(b). At this time, the Commission does not anticipate establishment of a due date for water utilities with previously approved DSICs to file long-term infrastructure improvement plans. The Commission is aware of the substantial progress made in the water industry over the past 15 years in accelerating the rate of main replacements and other infrastructure improvements. The Commission, therefore, will revisit this issue after the initial DSICs are addressed in early 2013.

### Conclusion

The enactment of Act 11 provides utilities with an additional rate mechanism to recover the capitalized costs related to repair, improvement and replacement utility infrastructure. A DSIC can reduce regulatory lag, improve access to capital at lower rates, and accelerate infrastructure improvement and replacement. The purpose of this Tentative Implementation Order is to propose the procedures and guidelines necessary to implement Act 11 and to solicit public comment. Upon review of those comments and further meetings with stakeholders as appropriate, the Commission will issue a final implementation order to set forth its interpretations, procedures and guidelines. The final implementation order will also contain a Model DSIC Tariff.

In addition to this Tentative Implementation Order process, we will continue to respond to informal inquiries made to the Commission's Act 11 resource account at ra-Act11@pa.gov, update frequently asked questions (FAQs) as appropriate, and, as needed, issue Secretarial Letters to provide guidance on further issues that may arise regarding the implementation of Act 11. The contact persons for this proceeding are David Screven, dscreven@pa.gov, and Louise Fink Smith, finksmith@pa.gov, in the Commission's Law Bureau, and Erin Laudenslager, elaudensla@pa.gov, in the Commission's Bureau of Technical Utility Services; *Therefore,*

*It Is Ordered That:*

1. The Commission hereby tentatively adopts the procedures, guidelines, and model tariff for implementation of Act 11 of 2012, as set forth herein.

2. Any interested party may submit comments regarding this Tentative Implementation Order within twenty (20) days of entry of this Order.

3. All pleadings, comments, or other filings shall also be submitted to the Commission's Act 11 Resource Account at ra-Act11@pa.gov and provided electronically in Word-compatible format to David Screven, dscreven@pa.gov, and Louise Fink Smith, finksmith@pa.gov, in the Commission's Law Bureau, and to Erin Laudenslager, elaudensla@pa.gov, in the Commission's Bureau of Technical Services.

4. A copy of this Tentative Implementation Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission's website at www.puc.state.pa.us. That a copy of this Tentative Implementation Order be served on all jurisdictional water and wastewater companies, electric distribution companies, natural gas distribution companies and Philadelphia Gas Works, and the statutory advocates.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1000. Filed for public inspection May 25, 2012, 9:00 a.m.]

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 11, 2012. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Application of the following for approval to *begin operating as common carriers for transportation of persons as described under the application.***

**A-2012-2292973. Vernon A. Leslie, Jr.** (6066 Limeville Road, Parkesburg, Chester County, PA 19365)—persons, in paratransit service, whose personal convic-

tions prevent them from owning or operating motor vehicles, from points in the County of Lancaster, to points in Pennsylvania, and return.

**Applications of the following for *amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons by transfer of rights as described under each application.***

**A-2012-2294922. Germantown Cab Company** (800 Chestnut Street, Philadelphia, Philadelphia County, PA 19107)—for the amended right to transport, as a common carrier, by motor vehicle, persons in call or demand service:

(1) In the Bala-Cynwyd section of Lower Merion Township, Montgomery County, between the Schuylkill River on the east and Wynwood Avenue on the west and extending to Rock Hill Road, Bryn Mawr and Montgomery Avenues on the north and from points in that area to other points in Pennsylvania, and vice versa; all transportation to be on call by telephone to the carrier's office; and

(2) In that part of the City of Philadelphia, Philadelphia County, beginning at the intersection of City Line Avenue and 52nd Street, thence continuing south along 52nd Street to Wynnefield Avenue, thence continuing south along Wynnefield Avenue to Belmont Avenue, thence south along Belmont Avenue to its intersection with Montgomery Avenue, thence continuing in an easterly direction along Montgomery Avenue until the same intersects with the Schuylkill River, thence continuing in a northerly direction to City Line Avenue and the place of beginning, all transportation to be upon call by telephone to the carrier's office; which is to be a transfer of the right from A-00113582, F.2 issued to Concord Limousine, Inc., t/d/b/a Concord Coach Taxi.

**A-2012-2295131. Germantown Cab Company** (800 Chestnut Street, Philadelphia, Philadelphia County, PA 19107)—temporary authority for the amended right to transport, as a common carrier, by motor vehicle, persons in call or demand service:

(1) In the Bala-Cynwyd Section of Lower Merion Township, Montgomery County, between the Schuylkill River on the east and Wynwood Avenue on the west and extending to Rock Hill Road, Bryn Mawr and Montgomery Avenues on the north and from points in that area to other points in Pennsylvania, and vice versa; all transportation to be on call by telephone to the carrier's office; and

(2) In that part of the City of Philadelphia, Philadelphia County, beginning at the intersection of City Line Avenue and 52nd Street, thence continuing south along 52nd Street to Wynnefield Avenue, thence continuing south along Wynnefield Avenue to Belmont Avenue, thence south along Belmont Avenue to its intersection with Montgomery Avenue, thence continuing in an easterly direction along Montgomery Avenue until the same intersects with the Schuylkill River, thence continuing in a northerly direction to City Line Avenue and the place of beginning, all transportation to be upon call by telephone to the carrier's office; which is to be a transfer of the right from A-00113582, F.2 issued to Concord Limousine, Inc., t/d/b/a Concord Coach Taxi.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1001. Filed for public inspection May 25, 2012, 9:00 a.m.]

## STATE CONSERVATION COMMISSION

### Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg,

PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

### Odor Management Plan—Public Notice Spreadsheet—Actions

| <i>Ag Operation<br/>Name, Address</i>                            | <i>County/Township</i>                | <i>Animal<br/>Equivalent<br/>Units</i> | <i>Animal<br/>Type</i> | <i>New or<br/>Amended</i> | <i>Action<br/>Taken</i> |
|--|---------------------------------------|--|------------------------|---------------------------|-------------------------|
| Brandon Keller<br>1714 Mummasburg Road<br>Gettysburg, PA 17325   | Adams County/<br>Cumberland Township  | 240                                    | Layers                 | Amended                   | Approved                |
| RM Snyder Hog Farm, LLC<br>6 Snyder Lane<br>Lewistown, PA 17044  | Mifflin County/<br>Granville Township | 682.85                                 | Swine                  | New                       | Approved                |
| Montour Farms, Inc.<br>30 Greenleaf Road<br>Bloomsburg, PA 17815 | Montour County/<br>Derry Township     | 276.3                                  | Broilers               | New                       | Rescinded               |

GEORGE D. GREIG,  
*Chairperson*

[Pa.B. Doc. No. 12-1002. Filed for public inspection May 25, 2012, 9:00 a.m.]

## STATE ETHICS COMMISSION

### Gaming Act List

Pursuant to Sections 1201(h)(14.1), 1512(a.5), and 1512.1(e) of the Pennsylvania Race Horse Development and Gaming Act ("Gaming Act"), 4 Pa.C.S. §§ 1201(h)(14.1), 1512(a.5), and 1512.1(e), the Pennsylvania State Ethics Commission ("Commission") is required to biennially publish lists of the following:

- All employment positions of the Pennsylvania Gaming Control Board with duties that would subject the individuals in those positions to the provisions of Section 1201(h)(13) of the Gaming Act (pertaining to post-employment restrictions);

- All employment positions of independent contractors of the Pennsylvania Gaming Control Board with duties that would subject the individuals in those positions to the provisions of Section 1201(h)(13.1) of the Gaming Act (pertaining to restrictions following contract termination);

- All State, county, municipal and other government positions that meet the definition of "executive-level public employee" as set forth in Section 1103 of the Gaming Act or the definition of "public official" as set forth in Section 1512(b) of the Gaming Act (pertaining to restrictions, requirements and penalties set forth in Sections 1512(a), (a.1), (a.2), (a.3), and (a.4) of the Gaming Act); and

- All positions within the Pennsylvania State Police, the Office of Attorney General and the Pennsylvania Department of Revenue with duties that would subject the individuals in those positions to the provisions of Section 1512.1(a) of the Gaming Act (pertaining to post-employment restrictions).

In accordance with the requirements of the Gaming Act, the lists are being published herewith in the *PA Bulletin* and on the website of the State Ethics Commission in the e-Library at <http://www.ethics.state.pa.us>.

The aforesaid lists are based in part upon information provided to the Commission. The lists are subject to change and will be continually updated on the Commission's website.

Status as an executive-level public employee or public official has significance under various provisions of the Gaming Act, including but not limited to Section 1512.

A person who is an executive-level public employee or public official as defined by the Gaming Act, or who is a member of such a person's immediate family (spouse, minor child, or unemancipated child), is subject to significant restrictions and may be subject to penalties as set forth in Sections 1512(a), (a.1), (a.2), (a.3), and (a.4) of the Gaming Act.

Positions identified on the list within the Gaming Control Board, the Office of Attorney General, the Pennsylvania State Police, and the Pennsylvania Department of Revenue may be subject to specific post employment restrictions as set forth in the Gaming Act.

Employees of Independent Contractors serving in identified positions are subject to certain employment restrictions following termination of a contract with the PA Gaming Control Board.

JOHN J. CONTINO, Esq.,  
*Executive Director*

**THE GAMING ACT, AS MOST RECENTLY  
AMENDED BY ACT 1 OF 2010 DEFINES  
EXECUTIVE LEVEL PUBLIC EMPLOYEE AND  
PUBLIC OFFICIAL AS FOLLOWS:**

**“Executive-level public employee.”** The term shall include the following:

(1) Deputy Secretaries of the Commonwealth and the Governor's Office executive staff.

(2) An employee of the executive branch whose duties substantially involve licensing or enforcement under this part, who has discretionary power which may affect or influence the outcome of a Commonwealth agency's action or decision or who is involved in the development of regulations or policies relating to a licensed entity. The term shall include an employee with law enforcement authority.

(3) An employee of a county or municipality with discretionary powers which may affect or influence the outcome of the county's or municipality's action or decision related to this part or who is involved in the development of law, regulation or policy relating to

matters regulated under this part. The term shall include an employee with law enforcement authority.

(4) An employee of a department, agency, board, commission, authority or other governmental body not included in paragraph (1), (2), or (3) with discretionary power which may affect or influence the outcome of the governmental body's action or decision related to this part or who is involved in the development of regulation or policy relating to matters regulated under this part. The term shall include an employee with law enforcement authority.

**“Law enforcement authority.”** The power to conduct investigations of or to make arrests for criminal offenses.

4 Pa.C.S. § 1103.

**“Public official.”** The term shall include the following:

(1) The Governor, Lieutenant Governor, a member of the Governor's cabinet, Treasurer, Auditor General and Attorney General of the Commonwealth.

(2) A member of the Senate or House of Representatives of the Commonwealth.

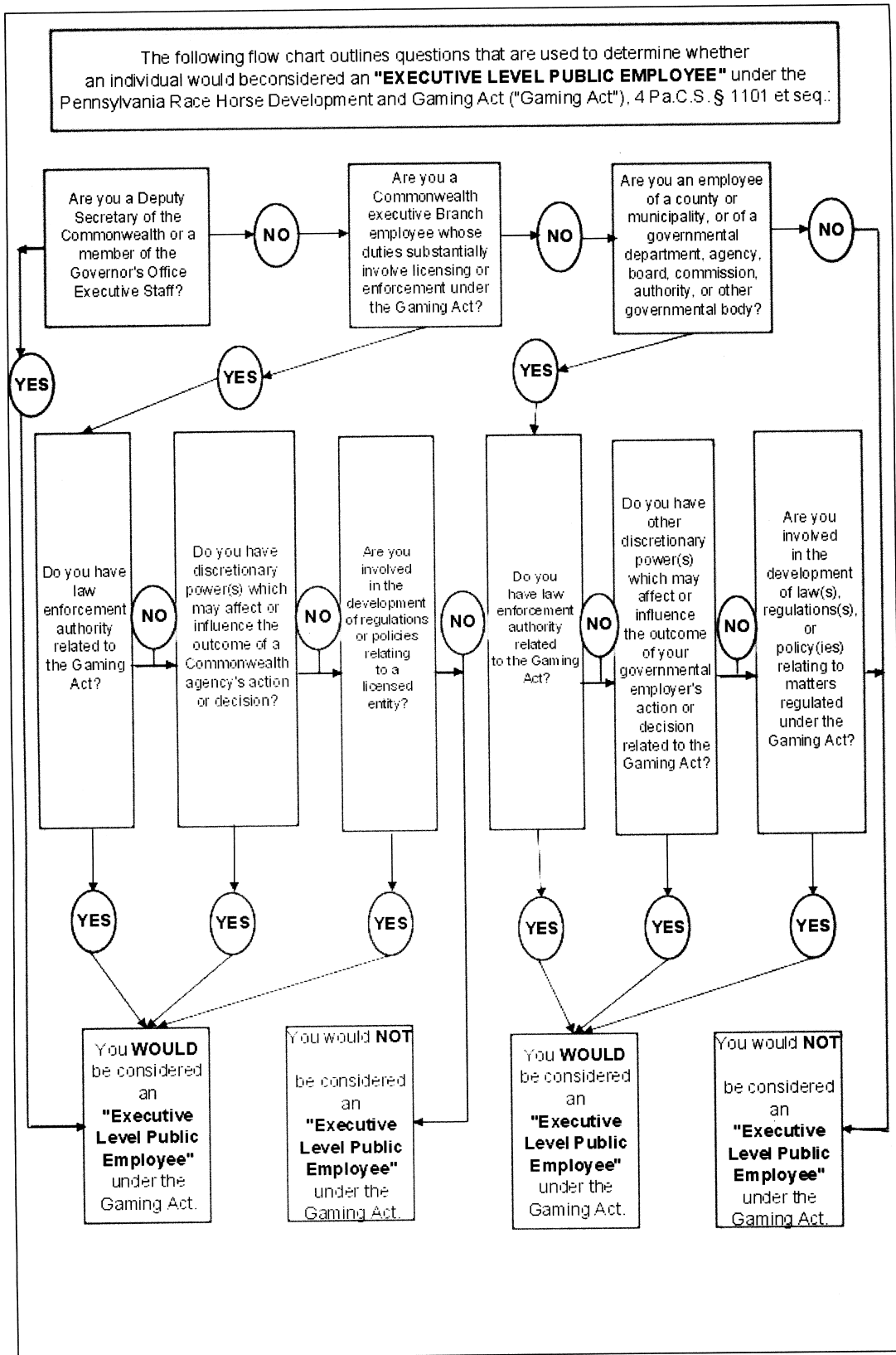
(3) An individual elected or appointed to any office of a county or municipality that directly receives a distribution of revenue under this part.

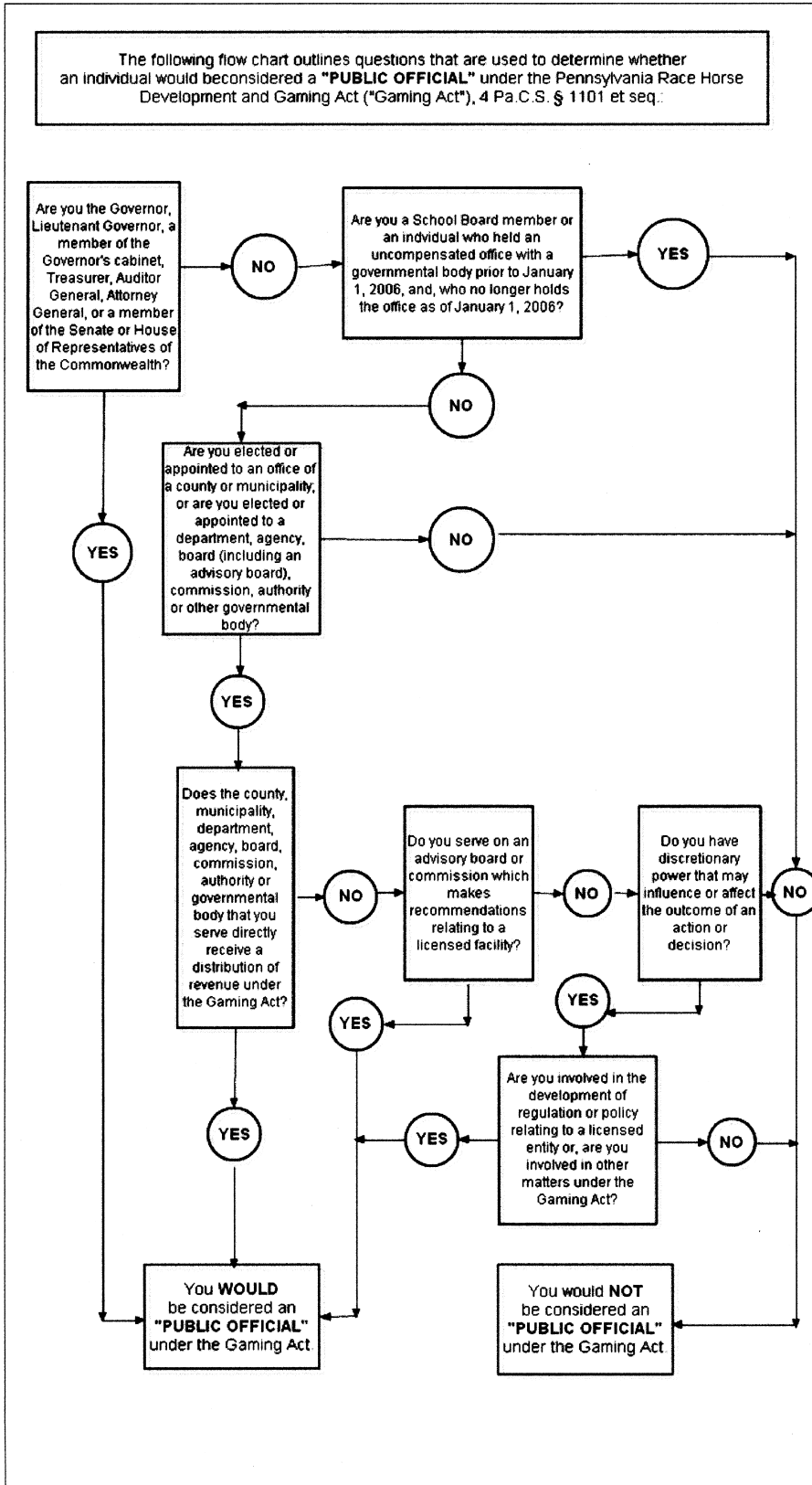
(4) An individual elected or appointed to a department, agency, board, commission, authority or other governmental body not included in paragraph (1), (2) or (3) that directly receives a distribution of revenue under this part.

(5) An individual elected or appointed to a department, agency, board, commission, authority, county, municipality or other governmental body not included in paragraph (1), (2) or (3) with discretionary power which may influence or affect the outcome of an action or decision and who is involved in the development of regulation or policy relating to a licensed entity or who is involved in other matters under this part.

The term does not include a member of a school board or an individual who held an uncompensated office with a governmental body prior to January 1, 2006, and who no longer holds the office as of January 1, 2006. The term includes a member of an advisory board or commission which makes recommendations relating to a licensed facility.

4 Pa.C.S. § 1512(b).







STATE GOVERNMENT TABLE OF CONTENTS

|   |  |
|---|--|
| Aging   | Independent Regulatory Review Commission               |
| Agriculture   | Insurance Department                                   |
| Attorney General  | Judiciary  |
| Auditor General   | Labor and Industry (L&I)                               |
| Banking   | Lieutenant Governor's Office                           |
| Commonwealth Financing Authority (DCED)                 | Liquor Control Board (PLCB)                            |
| Corrections   | Military and Veterans' Affairs (DMVA)                  |
| Department of Community and Economic Development (DCED) | PA Emergency Management Agency                         |
| Department of Conservation and Natural Resources (DCNR) | PA Gaming Control Board                                |
| Education (PDE)   | Independent Contractors of the PA Gaming Control Board |
| Environmental Protection (DEP)                          | PA Higher Education Assistance Agency                  |
| Executive Board   | Public Welfare (DPW)                                   |
| Executive Offices                                       | Revenue  |
| General Services (DGS)                                  | Senate   |
| Governor's Office                                       | State Department                                       |
| Governor's Office of the Budget                         | State Employees Retirement System (SERS)               |
| Health Department                                       | State Ethics Commission                                |
| House of Representatives                                | State Police (PSP)                                     |
|   | Transportation (PennDOT)                               |
|   | Treasury Department                                    |

**GENERAL ASSEMBLY**

**Public Officials:**

MEMBERS OF THE PA HOUSE OF REPRESENTATIVES  
MEMBERS OF THE PA SENATE

**Executive Level Public Employees:**

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

**House of**

**Representatives:** General Counsel to Research

Executive Director of the House Gaming Oversight Committee  
Policy Director assigned to the House Gaming Oversight Committee

**PA Senate:**

Executive Director (Minority) of Senate Community, Economic and Recreational Development Committee

Executive Director (Majority) of Senate Community, Economic and Recreational Development Committee

Counsel (Majority) for Senate Community, Economic and Recreational Development Committee  
Counsel (Minority) for Senate Community, Economic and Recreational Development Committee

**PA JUDICIARY**

**Public Officials:**

• **Judges of the Courts of Common Pleas for the following Pennsylvania counties:**

- Adams
- Allegheny
- Beaver
- Berks
- Blair
- Bradford
- Bucks
- Butler
- Cambria
- Cameron
- Carbon

- Centre
- Chester
- Columbia
- Crawford
- Cumberland
- Dauphin
- Delaware
- Elk
- Erie
- Forest
- Franklin
- Fulton
- Greene
- Lackawanna
- Lancaster
- Lebanon
- Lehigh

- Luzerne
- McKean
- Monroe
- Montour
- Northampton
- Northumberland
- Perry
- Philadelphia
- Pike
- Potter
- Schuylkill
- Snyder
- Somerset
- Sullivan
- Tioga
- Union
- Venango

- Warren
- Washington
- Wayne
- Wyoming
- York

• **All Judges of the Philadelphia Municipal Court**

• **District Justices of the Pittsburgh Municipal Court**

• **Magisterial District Judges:**

**STATE ETHICS COMMISSION**

Biennially publish lists of: (1) all positions of employment with the Gaming Control Board or with independent contractors to the Board that are subject to certain "revolving door/post-termination" provisions within the Gaming Act; (2) all state, county, municipal and other government positions meeting the definitions of the terms "public official" or "executive-level public employee" set forth in the Gaming Act; and (3) all positions within the Pennsylvania State Police, the Office of Attorney General, and the Department of Revenue that are subject to certain "revolving door/post-termination" provisions within the Gaming Act; make a determination, upon request, as to whether a particular individual/person would be subject to various "revolving door/post-termination" provisions within the Gaming Act; determine whether to extend deadlines by which executive-level employees, public officials, party officers, or their immediate family members would be required to divest themselves of financial interests that they would be prohibited from holding under the Gaming Act; be available to consult with the Gaming Control Board upon request regarding the post-employment restrictions of the Gaming Act.

**Public Officials:**

**COMMISSION MEMBERS**

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

Administrative Officer  
Assistant Counsels  
Chief Counsel  
Deputy Executive Director/Director of Investigations  
Executive Director

**PA GAMING CONTROL BOARD**

**Public Officials:**

§ 1512(b): "Public Official" (5) - An individual elected or appointed to a department, agency, board, commission, authority or other governmental body not included in paragraphs (1), (2), or (3) with discretionary power which may affect/influence the outcome of a governmental body's action or decision related to the Gaming Act AND who are involved in the development of regulation or policy relating to a licensed entity OR who are involved in other matters under the Gaming Act; and (6) members of any advisory board or commission that makes recommendations relating to a licensed facility.

**GAMING CONTROL BOARD CHAIRPERSON  
GAMING CONTROL BOARD MEMBERS**

**Executive Level Public Employees:**

§ 1512(b): "Executive Level Public Employee" (4) - An employee of a department agency, board, commission, authority or other governmental body not included in paragraphs (1), (2), or (3) with discretionary power which may affect or influence the outcome of the governmental body's action or decision and who is involved in the development of regulation or policy relating to a licensed entity or who is involved in other matters under this part.

|  |  |
|--|--|
| Assistant Chief Counsel 1                      | Director, Bureau of Gaming Laboratory              |
| Assistant Chief Counsel 2                      | Director, Bureau of Investigations and Enforcement |
| Assistant Chief Counsel 3                      | Director, Bureau of Licensing                      |
| Assistant Enforcement Counsel 1                | Director, Casino Compliance                        |
| Assistant Enforcement Counsel 2                | Director, Communications                           |
| Assistant Enforcement Counsel 3                | Director, Compulsive and Problem Gambling          |
| Audit Manager                                  | Director, Gaming Operations                        |
| Auditor  | Director, Office of Hearings and Appeals           |
| Auditor/Financial Examiner                     | Director, Racetrack Gaming                         |
| Casino Compliance Representative 1             | Electronics Engineer                               |
| Casino Compliance Representative 2             | Executive Director                                 |
| Casino Compliance Senior Supervisor            | Financial Investigations Supervisor                |
| Casino Compliance Supervisor                   | Forensic Accountant                                |
| Chief Counsel                                  | Gaming Operations Liaison                          |
| Chief Enforcement Counsel                      | Hearing Officer                                    |
| Compliance Examiner                            | Investigative Intake Manager                       |
| Compliance Manager                             | Investigator                                       |
| Deputy Chief Counsel                           | Investigator Supervisor                            |
| Deputy Chief Enforcement Counsel               | Legislative Liaison                                |
| Deputy Director Investigations and Enforcement | Licensing Manager                                  |
| Director of Diversity                          | Manager, Gaming Laboratory                         |

Regional Director, Investigations and Enforcement  
 Senior Auditor  
 Senior Counsel

Statistician  
 Technical Field Representative

**PA GAMING CONTROL BOARD**

**Executive Level Public Employees:**

§ 1201(h)(13): Employee(s) whose duties substantially involve licensing, enforcement, development of law, promulgation of regulations, or development of policy, relating to gaming under this part or who has other discretionary authority which may affect or influence the outcome of an action, proceeding or decision under this part.

- |  |   |
|--|---|
| Assistant Chief Counsel 1                          | Director, Communications                          |
| Assistant Chief Counsel 2                          | Director, Compulsive and Problem Gambling         |
| Assistant Chief Counsel 3                          | Director, Gaming Operations                       |
| Assistant Enforcement Counsel 1                    | Director, Office of Hearings and Appeals          |
| Assistant Enforcement Counsel 2                    | Director, Racetrack Gaming                        |
| Assistant Enforcement Counsel 3                    | Electronics Engineer                              |
| Audit Manager                                      | Executive Director                                |
| Auditor  | Financial Investigations Supervisor               |
| Auditor/Financial Examiner                         | Forensic Accountant                               |
| Casino Compliance Representative 1                 | Gaming Control Board Chairperson                  |
| Casino Compliance Representative 2                 | Gaming Control Board Member                       |
| Casino Compliance Senior Supervisor                | Gaming Operations Liaison                         |
| Casino Compliance Supervisor                       | Hearing Officer                                   |
| Chief Counsel                                      | Investigative Intake Manager                      |
| Chief Enforcement Counsel                          | Investigator                                      |
| Compliance Examiner                                | Investigator Supervisor                           |
| Compliance Manager                                 | Legislative Liaison                               |
| Deputy Chief Counsel                               | Licensing Analyst—Enterprise Unit                 |
| Deputy Chief Enforcement Counsel                   | Licensing Manager                                 |
| Deputy Director Investigations and Enforcement     | Manager, Gaming Laboratory                        |
| Director of Diversity                              | Regional Director, Investigations and Enforcement |
| Director, Bureau of Gaming Laboratory              | Senior Auditor                                    |
| Director, Bureau of Investigations and Enforcement | Senior Counsel                                    |
| Director, Bureau of Licensing                      | Statistician                                      |
| Director, Casino Compliance                        | Technical Field Representative                    |

**PA GAMING CONTROL BOARD  
 INDEPENDENT CONTRACTORS**

**Public Officials:**

The duties of the following independent contractor(s) doing business with the Pennsylvania Gaming Control Board, and the following employment positions with such independent contractor(s), substantially involve consultation relating to licensing, enforcement, development of law, promulgation of regulations or development of policy, relating to gaming under the Gaming Act. Inclusion on this list does not represent a disposition of all possible issues as to whether the restrictions of Section 13.1 of the Gaming Act would apply in a given instance.

- 1A. Independent Contractor  
 Currently, no vendors have been identified.
- 2A. Employee Positions:  
 The identification of the positions will be determined per the terms and conditions of the contract, as required by the PA Gaming Control Board as said services are provided. To date, no services have been provided.

**DEPARTMENT OF AGRICULTURE**  
**State Horse Racing Commission and/or State Harness Racing Commission: Oversees the use of funds set aside by licensees for the improvement and maintenance of racetrack structures**

**Public Officials:**

**SECRETARY OF AGRICULTURE**

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| <b>Position Number</b> | <b>Organizational Unit</b>       | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>   |
|------------------------|----------------------------------|---------------|-----------------|--|
| 00100026               | 00044300 AG Horse and Harn Comm  | 00086500      | 08650           | Administrative Officer 3   |
| 50271483               | 00044300 AG Horse and Harn Comm  | 00086500      | 08650           | Administrative Officer 3   |
| 00127951               | 00044200 AG Horse and Harn Comm  | 00086600      | 08660           | Administrative Officer 4   |
| 00014120               | 00041500 AG Lgl Off              | 00071501      | 07151           | Attorney 4 Non Supervisory Office of General Counsel                   |
| 50266101               | 00041500 AG Lgl Off              | 00071501      | 07151           | Attorney 4 Non Supervisory Office of General Counsel                   |
| 00054508               | 00044200 AG Horse and Harn Comm  | 03002600      | U0260           | Chairman Board Or Commission   |
| 00077295               | 00044300 AG Horse and Harn Comm  | 03002600      | U0260           | Chairman Board Or Commission   |
| 00112790               | 00041500 AG Lgl Off              | 03010207      | U1027           | Chief Counsel Ogc  |
| 00014111               | 00044200 AG Horse and Harn Comm  | 00709202      | 70922           | Chief Operations Officer Racing Commissions                            |
| 00022853               | 00041000 AG Off of Sec           | 03000300      | U0030           | Department Head  |
| 00027234               | 00043000 AG Dep Sec Ag Consr Pro | 03007208      | U0728           | Deputy Secretary for Animal Agriculture                                |
| 00097930               | 00043000 AG Dep Sec Ag Consr Pro | 03007204      | U0724           | Deputy Secretary for Consumer Protection, Regulatory Affairs and Dairy |
| 00020894               | 00044200 AG Horse and Harn Comm  | 00709400      | 70940           | Director Horse or Harness Racing                                       |
| 50326790               | 00044300 AG Horse and Harn Comm  | 00709400      | 70940           | Director Horse or Harness Racing                                       |
| 00005692               | 00044200 AG Horse and Harn Comm  | 00709100      | 70910           | Director Racing Enforcement  |
| 50266900               | 00044300 AG Horse and Harn Comm  | 00709100      | 70910           | Director Racing Enforcement  |
| 00038605               | 00042000 AG Ex Dep Sec           | 03008700      | U0870           | Executive Deputy Secretary Agriculture                                 |
| 00202422               | 00044200 AG Horse and Harn Comm  | 00709201      | 70921           | Executive Secretary Racing Commissions                                 |
| 00207829               | 00044300 AG Horse and Harn Comm  | 00709201      | 70921           | Executive Secretary Racing Commissions                                 |
| 50330326               | 00044200 AG Horse and Harn Comm  | 00709203      | 70923           | Licensing and Enforcement Manager Racing Commissions                   |
| 00008580               | 00044220 AG Phila Prk            | 00701901      | 70191           | Manager Race Track Commission Office                                   |
| 00061984               | 00044330 AG Pocono               | 00701901      | 70191           | Manager Race Track Commission Office                                   |
| 00096623               | 00044320 AG Meadows              | 00701901      | 70191           | Manager Race Track Commission Office                                   |
| 00144065               | 00044210 AG Penn Nat             | 00701901      | 70191           | Manager Race Track Commission Office                                   |
| 50285511               | 00044360 AG Chester              | 00701901      | 70191           | Manager Race Track Commission Office                                   |
| 50305418               | 00044230 AG Presque Isle Downs   | 00701901      | 70191           | Manager Race Track Commission Office                                   |
| 00006781               | 00044200 AG Horse and Harn Comm  | 03002700      | U0270           | Member Board Or Commission   |
| 00055630               | 00044300 AG Horse and Harn Comm  | 03002700      | U0270           | Member Board Or Commission   |

| Position Number | Organizational Unit             | JOB ID   | Job Code | Position Name              |
|-----------------|---------------------------------|----------|----------|----------------------------|
| 00116091        | 00044200 AG Horse and Harn Comm | 03002700 | U0270    | Member Board Or Commission |
| 00228772        | 00044300 AG Horse and Harn Comm | 03002700 | U0270    | Member Board Or Commission |

**OFFICE OF ATTORNEY GENERAL**

**Establish gaming unit within Attorney General's Office to investigate and prosecute violations of the Gaming Act**

**Public Officials:**

**ATTORNEY GENERAL**

**Executive Level Public Employees:**

| Position Number | Organizational Unit                       | JOB ID   | Job Code | Position Name                              |
|-----------------|---|----------|----------|--|
| 00001346        | 00144200 AT Legal Review Section          | 00993500 | 99350    | Chief Deputy Attorney General              |
| 00050939        | 00146000 AT Crml Law Div                  | 03092900 | U9290    | Executive Deputy Attorney General          |
| 00091713        | 00144200 AT Legal Review Section          | 00993300 | 99330    | Deputy Attorney General 4                  |
| 00197624        | 00147613 AT Organized Crm Sect Norristown | 00993500 | 99350    | Chief Deputy Attorney General              |
| 00237934        | 00141000 AT Ex Off                        | 03092600 | U9260    | First Deputy Attorney General              |
| 50263707        | 00146050 AT Crml Invstgns                 | 00997302 | 99732    | Special Agent 6 Oag                        |
| 50273550        | 00146100 AT Bur of Crml Invstgn           | 00997301 | 99731    | Special Agent 5                            |
| 50331745        | 00147934 AT Gaming Enf N Huntingdon       | 00997200 | 99720    | Special Agent 3 Office Of Attorney General |
| 50331746        | 00147934 AT Gaming Enf N Huntingdon       | 00997100 | 99710    | Special Agent 2 Office Of Attorney General |
| 50331747        | 00147913 AT Gaming Enf Nrstn              | 00997100 | 99710    | Special Agent 2 Office Of Attorney General |
| 50331748        | 00147913 AT Gaming Enf Nrstn              | 00997100 | 99710    | Special Agent 2 Office Of Attorney General |
| 50399952        | 00147934 AT Gaming Enf N Huntingdon       | 00997100 | 99710    | Special Agent 2 Office Of Attorney General |

**DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT  
COMMONWEALTH FINANCING AUTHORITY**

Receive gross revenue and/or local share assessments from licensed gaming entities, to be distributed to the Commonwealth Financing Agency or counties and municipalities containing licensed facilities for certain projects; administer PA Gaming Economic Development and Tourism Fund; receive information and submit reports to various individuals regarding distributions of local share assessments to counties and municipalities.

**Public Officials:**

**SECRETARY OF DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT**

**Executive Level Public Employees:**

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

| Position Number | Organizational Unit                       | JOB ID   | Job Code | Position Name            |
|-----------------|---|----------|----------|--------------------------|
| 00232191        | 00240002 CE Dep Sec for Cmty Aff and Dvpt | 00086300 | 08630    | Administrative Officer 1 |

| <b>Position Number</b> | <b>Organizational Unit</b>          | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>                                 |
|------------------------|-------------------------------------|---------------|-----------------|--|
| 00075035               | 00247100 CE Chf Cnsl                | 00071301      | 07131           | Attorney 3 Non Supervisory Office of General Counsel |
| 00128972               | 00247100 CE Chf Cnsl                | 00071502      | 07152           | Attorney 4 Supervisory Office of General Counsel     |
| 00004941               | 00247100 CE Chf Cnsl                | 03010207      | U1027           | Chief Counsel Ogc                                    |
| 00232173               | 00240300 CE Cmy Dvpt Rgnl Off Hbg   | 00163100      | 16310           | Community Development Regional Director              |
| 00232189               | 00240100 CE Cmy Dvpt Rgnl Off Phila | 00163100      | 16310           | Community Development Regional Director              |
| 00232206               | 00240500 CE Cmy Dvpt Rgnl Off Pgh   | 00163100      | 16310           | Community Development Regional Director              |
| 00232213               | 00240600 CE Cmy Dvpt Rgnl Off Erie  | 00163100      | 16310           | Community Development Regional Director              |
| 50250866               | 00240200 CE Cmy Rgnl Off Scranton   | 00163100      | 16310           | Community Development Regional Director              |
| 00241542               | 00247000 CE Ex Off                  | 03000300      | U0030           | Department Head                                      |
| 00232199               | 00246000 CE Dep Sec Ad              | 03008600      | U0860           | Deputy Secretary Administration Dced                 |
| 00002478               | 00249400 CE Bus Fncng               | 03008603      | U0863           | Deputy Secretary Business Assistance                 |
| 00109491               | 00249400 CE Bus Fncng               | 00167700      | 16770           | Director Center For Business Financing               |
| 00108892               | 00249400 CE Bus Fncng               | 00160000      | 16000           | Economic Development Analyst 1                       |
| 00017736               | 00249400 CE Bus Fncng               | 00159800      | 15980           | Economic Development Analyst 2                       |
| 00019096               | 00249400 CE Bus Fncng               | 00159800      | 15980           | Economic Development Analyst 2                       |
| 00033337               | 00249400 CE Bus Fncng               | 00159800      | 15980           | Economic Development Analyst 2                       |
| 00035288               | 00249421 CE Small Bus Fncng         | 00159800      | 15980           | Economic Development Analyst 2                       |
| 00083003               | 00249400 CE Bus Fncng               | 00159800      | 15980           | Economic Development Analyst 2                       |
| 00095249               | 00249400 CE Bus Fncng               | 00159800      | 15980           | Economic Development Analyst 2                       |
| 00266834               | 00249400 CE Bus Fncng               | 00159800      | 15980           | Economic Development Analyst 2                       |
| 50244461               | 00249400 CE Bus Fncng               | 00159800      | 15980           | Economic Development Analyst 2                       |
| 50255009               | 00249400 CE Bus Fncng               | 00159800      | 15980           | Economic Development Analyst 2                       |
| 00232203               | 00249400 CE Bus Fncng               | 00165300      | 16530           | Economic Development Consultant 1                    |
| 00037174               | 00249400 CE Bus Fncng               | 00165403      | 16543           | Economic Development Consultant 3                    |
| 00232262               | 00240050 CE Ctr for Lcl Govt        | 00165406      | 16546           | Ex Dir Governors Center Local Government Services    |
| 00232187               | 00247000 CE Ex Off                  | 03008605      | U0865           | Executive Deputy Secretary Dced                      |
| 00216261               | 00247002 CE Pley and Tchlg          | 00168300      | 16830           | Executive Policy Manager 1                           |
| 00238762               | 00247002 CE Pley and Tchlg          | 00168200      | 16820           | Executive Policy Specialist 2                        |
| 00232228               | 00247004 CE Leg Aff                 | 00072403      | 07243           | Legislative Liaison 3                                |
| 00232259               | 00240050 CE Ctr for Lcl Govt        | 00168601      | 16861           | Local Government Policy Manager                      |
| 00274248               | 00240050 CE Ctr for Lcl Govt        | 00168601      | 16861           | Local Government Policy Manager                      |
| 00232205               | 00240150 CE Ctr Loc Govt Phila      | 00168600      | 16860           | Local Government Policy Specialist                   |
| 00232209               | 00240250 CE Ctr Lcl Govt Scranton   | 00168600      | 16860           | Local Government Policy Specialist                   |
| 00232214               | 00240550 CE Ct Loc Govt Pgh         | 00168600      | 16860           | Local Government Policy Specialist                   |

| <b>Position Number</b> | <b>Organizational Unit</b>   | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>               |
|------------------------|------------------------------|---------------|-----------------|------------------------------------|
| 00274246               | 00240050 CE Ctr for Lcl Govt | 00168600      | 16860           | Local Government Policy Specialist |

**DEPARTMENT OF EDUCATION**

In consultation with the Department of Labor and Industry and the Gaming Control Board, develop curriculum guidelines for gaming school instruction.

**Public Officials:**

**SECRETARY OF THE DEPARTMENT OF EDUCATION**

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| <b>Position Number</b> | <b>Organizational Unit</b>    | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>                           |
|------------------------|-------------------------------|---------------|-----------------|--|
| 00117467               | 00162400 ED Cmwl Lbry         | 03000401      | U0041           | Acting Deputy Secretary                        |
| 50401103               | 00161000 ED Secs Off          | 03000401      | U0041           | Acting Deputy Secretary                        |
| 00125403               | 00161000 ED Secs Off          | 03000300      | U0030           | Department Head                                |
| 00005521               | 00166000 ED Off of Ad         | 03006000      | U0600           | Deputy Secretary Administration Education      |
| 00048588               | 00163000 ED Elemy Sedry Ed    | 03005700      | U0570           | Deputy Secretary Comr For Elementary Second Ed |
| 00022615               | 00165000 Ed Postscdry Hghr Ed | 03005800      | U0580           | Deputy Secretary Comr Postsecondary Higher Ed  |
| 00218944               | 00161000 ED Secs Off          | 03006100      | U0610           | Executive Deputy Secretary Education           |

**EXECUTIVE BOARD**

**Establish compensation of Gaming Control Board members**

**Public Officials:**

Executive Board Members

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

Executive Director

**EXECUTIVE OFFICES**

**The Governor's Office of Administration shall assist the State Ethics Commission in the development of a listing of government positions that meet the definitions of "public official" or "executive-level public employee."**

## NOTICES

Public Officials:

**SECRETARY OF ADMINISTRATION  
GENERAL COUNSEL  
INSPECTOR GENERAL**

Executive Level Public Employees:

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| <b>Position Number</b> | <b>Organizational Unit</b> |                        | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>                        |
|------------------------|----------------------------|------------------------|---------------|-----------------|---|
| 00018946               | 00813000                   | EX Dep Sec HR Mgmt     | 03000800      | U0080           | Deputy Secretary Human Resources Management |
| 00038756               | 00812000                   | EX Dep Sec Info Tchlgy | 03004900      | U0490           | Deputy Secretary Information Technology     |

**GOVERNOR'S OFFICE**

**The Governor's Office of Administration shall assist the State Ethics Commission in the development of a listing of government positions that meet the definitions of "public official" or "executive-level public employee."**

Public Officials:**GOVERNOR**Executive Level Public Employees:

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| <b>Position Number</b> | <b>Organizational Unit</b> |                      | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>                         |
|------------------------|----------------------------|----------------------|---------------|-----------------|--|
| 00302058               | 00011000                   | GV Gov Off           | 03012100      | U1210           | Chief Of Staff                               |
| 00215870               | 00011000                   | GV Gov Off           | 03010800      | U1080           | Deputy Chief Of Staff                        |
| 00216363               | 00011000                   | GV Gov Off           | 03010800      | U1080           | Deputy Chief Of Staff                        |
| 00280424               | 00011000                   | GV Gov Off           | 03010800      | U1080           | Deputy Chief Of Staff                        |
| 00292009               | 00011000                   | GV Gov Off           | 03010800      | U1080           | Deputy Chief Of Staff                        |
| 00215730               | 00011025                   | GV Correspondence    | 03011100      | U1110           | Deputy Director Office Of Public Liaison     |
| 00302167               | 00011010                   | GV Pub Lias          | 03011100      | U1110           | Deputy Director Office Of Public Liaison     |
| 00302168               | 00011010                   | GV Pub Lias          | 03011100      | U1110           | Deputy Director Office Of Public Liaison     |
| 00302749               | 00011010                   | GV Pub Lias          | 03011100      | U1110           | Deputy Director Office Of Public Liaison     |
| 00302768               | 00011026                   | GV Gov Northeast Off | 03015108      | U1518           | Deputy Director, Governor's Northeast Office |
| 00303095               | 00011023                   | GV Southeastern Off  | 03015204      | U1524           | Deputy Director, Governor's Southeast Office |
| 00215726               | 00011028                   | GV Gov Pgh Off       | 03015104      | U1514           | Deputy Director, Governor's Southwest Office |
| 00279178               | 00011031                   | GV Leg Aff           | 03010605      | U1065           | Deputy Secretary Legislative Affairs         |
| 00279986               | 00011031                   | GV Leg Aff           | 03010605      | U1065           | Deputy Secretary Legislative Affairs         |
| 00302196               | 00011031                   | GV Leg Aff           | 03010605      | U1065           | Deputy Secretary Legislative Affairs         |
| 00302494               | 00011040                   | GV Cmncs             | 03011400      | U1140           | Director Communications Governors Office     |



| Position Number | Organizational Unit           | JOB ID   | Job Code | Position Name                          |
|-----------------|-------------------------------|----------|----------|--|
| 00215873        | 00011027 GV Gov Erie Off      | 03011804 | U1184    | Director Governors Erie Office         |
| 00302582        | 00011026 GV Gov Northeast Off | 03011805 | U1185    | Director Governors North East Office   |
| 00215831        | 00011023 GV Southeastern Off  | 03011802 | U1182    | Director Governors Philadelphia Office |
| 00216339        | 00011028 GV Gov Pgh Off       | 03011803 | U1183    | Director Governors Pittsburgh Office   |
| 00302065        | 00011002 GV Schdling          | 03001108 | U0118    | Director Governors Scheduling Office   |
| 00290240        | 00011031 GV Leg Aff           | 03010700 | U1070    | Secretary Legislative Affairs          |
| 00302075        | 00011033 GV Plcy Off          | 03001900 | U0190    | Secretary of Policy and Planning       |
| 00280423        | 00011033 GV Plcy Off          | 03001902 | U0192    | Senior Policy Manager                  |
| 00296718        | 00011033 GV Plcy Off          | 03001902 | U0192    | Senior Policy Manager                  |
| 00302767        | 00011033 GV Plcy Off          | 03001902 | U0192    | Senior Policy Manager                  |
| 00302060        | 00011040 GV Cmncs             | 03000105 | U0015    | Special Assistant To The Governor      |
| 00302066        | 00011000 GV Gov Off           | 03000105 | U0015    | Special Assistant To The Governor      |

**GOVERNOR'S OFFICE OF THE BUDGET**

Receive information and distribute reports to various individuals regarding distribution of funds from the PA Gaming Economic Development and Tourism Fund.

**Public Officials:**

**SECRETARY OF THE BUDGET**

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| Position Number | Organizational Unit          | JOB ID   | Job Code | Position Name                            |
|-----------------|------------------------------|----------|----------|--|
| 00058303        | 00815000 EX Ofc of Compt Ops | 03081202 | U8122    | Chief Accounting Officer                 |
| 50256658        | 00814000 EX Sec Bdgt         | 03001005 | U0105    | Executive Deputy Secretary of the Budget |

**DEPARTMENT OF HEALTH**

Develop program guidelines for public education and training regarding compulsive/problem gambling; make grants for the purpose of providing treatment and prevention programs; maintain a toll-free telephone number to assist problem gamblers; conduct studies to identify problem or compulsive gamblers; collaborate with other entities to implement a strategic plan for the prevention and treatment of compulsive gambling.

**Public Officials:**

**SECRETARY OF THE DEPARTMENT OF HEALTH**

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| Position Number | Organizational Unit  | JOB ID   | Job Code | Position Name              |
|-----------------|----------------------|----------|----------|----------------------------|
| 00094434        | 00071002 HL Plcy Off | 00168400 | 16840    | Executive Policy Manager 2 |

| Position Number | Organizational Unit                        | JOB ID   | Job Code | Position Name                                 |
|-----------------|--|----------|----------|---|
| 00102509        | 00079100 HL Bur of Drg Alchl Prgms         | 00381600 | 38160    | Director Bur Drug Alcohol Programs            |
| 00202352        | 00071001 HL Off of the Sec                 | 03000300 | U0030    | Department Head                               |
| 00100118        | 00079000 HL Dep Sec Hlth Pr and Dse Prvntn | 03003000 | U0300    | Deputy Secretary Health Promotion Dse Prvntn  |
| 00040893        | 00076000 HL Dep Sec for Ad                 | 03003100 | U0310    | Deputy Secretary Administration Health        |
| 00100298        | 00077000 HL Dep Sec Hlth Plan              | 03003200 | U0320    | Deputy Secretary Health Planning & Assessment |
| 00112674        | 00078000 HL Dep Sec for Qlty Assur         | 03003300 | U0330    | Deputy Secretary Quality Assurance            |
| 00054921        | 00075000 HL Ex Dep Sec                     | 03004205 | U0425    | Executive Deputy Secretary Health             |

**PA HIGHER EDUCATION ASSISTANCE AGENCY (PHEAA)**

Receive funds for deposit into a restricted receipts account to be used exclusively for grants to a particular school of medicine.

**PUBLIC OFFICIALS:**

**MEMBERS, BOARD OF DIRECTORS**

**EXECUTIVE LEVEL PUBLIC EMPLOYEES:**

| Position  | Department                           |
|---|--------------------------------------|
| Assistant Vice Presidents                       | State Grant & Special Programs       |
| Attorneys                                       | Legal & Compliance Services          |
| Chief Financial Officer                         | Financial Management                 |
| Chief Information Officer                       | IT                                   |
| Director, Program Review                        | Legal & Compliance Services          |
| Director, Public Information                    | Public Affairs                       |
| General Counsel                                 | Legal & Compliance Services          |
| Investigators                                   | Legal & Compliance Services          |
| Manager   | Legal & Compliance Services          |
| Manager   | Legislative & Board Affairs          |
| Managers  | Office of Public Information         |
| Managers  | PA School Services                   |
| President and CEO                               | Executive Office                     |
| Vice President, FedLoan Servicing               | FedLoan Servicing                    |
| Vice President, Loan Asset Management           | Loan Asset Management                |
| Vice President, Client Relations and Loan Ops   | Client Relations and Loan Operations |
| Vice President, Administration                  | Supply Management                    |
| Vice President, Public Affairs                  | Public Affairs                       |
| Vice President, State Grant & Special Programs  | State Grant & Special Programs       |
| Vice Pres., Public Finance & Student Loan Acct. | Financial Management                 |
| Vice President, Treasury Management             | Treasury Management                  |
| Vice President, Financial Analysis & Budget     | Financial Management                 |
| Vice president, Human Resources                 | Human Resources                      |

**INDEPENDENT REGULATORY REVIEW COMMISSION**

**Reviews and approves all regulations relating to Gaming**

**Public Officials:**

**COMMISSION MEMBERS**

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

Executive Director  
 Chief Counsel  
 Director of Regulatory Review  
 Regulatory Analysts

**LABOR AND INDUSTRY**

In consultation with the Department of Education and the Gaming Control Board, develop curriculum guidelines for gaming school instruction.

**Public Officials:**

**SECRETARY OF LABOR AND INDUSTRY**

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| <b>Position Number</b> | <b>Organizational Unit</b> | <b>JOB ID</b>              | <b>Job Code</b> | <b>Position Name</b> |  |
|------------------------|----------------------------|----------------------------|-----------------|----------------------|--|
| 00114465               | 00125000                   | LI Dep Sec for UC Prgms    | 03000401        | U0041                | Acting Deputy Secretary                                    |
| 00120372               | 00124505                   | LI BOIS Ad Div             | 00086400        | 08640                | Administrative Officer 2                                   |
| 00273873               | 00129500                   | LI Pa Wkfc Invstmnt Bd     | 00086700        | 08670                | Administrative Officer 5                                   |
| 00116220               | 00124535                   | LI BOIS Blr Div            | 00711103        | 71113                | Commissioned Boiler Inspector Director                     |
| 00004520               | 00129000                   | LI Dept Head Sec L and I   | 03000300        | U0030                | Department Head  |
| 00021730               | 00123000                   | LI Dep Sec Ad Spt          | 03008001        | U0801                | Deputy Secretary Administration Labor & Industry           |
| 00110848               | 00121000                   | LI Dep Sec Comp and Ins    | 03003409        | U0349                | Deputy Secretary Compensation & Insurance L&I              |
| 00022622               | 00127000                   | LI Dep Sec Sf and Lbr Mgmt | 03003603        | U0363                | Deputy Secretary for Safety and Labor Management Relations |
| 00058548               | 00124000                   | LI Dep Sec Wrkfc Dvpt      | 03003600        | U0360                | Deputy Secretary for Workforce Development                 |
| 00023487               | 00125500                   | LI Bur Wrkfc Dvpt Ptnrshp  | 00068700        | 06870                | Director Bureau of Workforce Development Partnership       |
| 00044628               | 00124600                   | LI Bur Lbr Lws Cmplnc      | 00701202        | 70122                | Director Labor Law Compliance                              |
| 00092490               | 00124500                   | LI BOIS Dirs Off           | 00714800        | 71480                | Director Occupational Industrial Safety                    |
| 00023273               | 00122000                   | LI OUCTS Dir Of            | 00068600        | 06860                | Director Office of Unemployment Compensation Tax Services  |
| 00031184               | 00129400                   | LI Indl Bd Mbr             | 03002700        | U0270                | Member Board Or Commission                                 |
| 00061964               | 00129400                   | LI Indl Bd Mbr             | 03002700        | U0270                | Member Board Or Commission                                 |
| 00073990               | 00129400                   | LI Indl Bd Mbr             | 03002700        | U0270                | Member Board Or Commission                                 |
| 00088540               | 00129400                   | LI Indl Bd Mbr             | 03002700        | U0270                | Member Board Or Commission                                 |
| 00096143               | 00129400                   | LI Indl Bd Mbr             | 03002700        | U0270                | Member Board Or Commission                                 |
| 00010268               | 00121630                   | LI SWIF Clms               | 00703807        | 70387                | State Workers Insurance Fund Claims Division Chf           |
| 00008763               | 00121600                   | LI SWIF Mgr Off            | 00704900        | 70490                | State Workers' Insurance Fund Director                     |
| 00008815               | 00121620                   | LI SWIF Underwriting Div   | 00703808        | 70388                | State Workers Insurance Fund Underwriting Manager          |
| 00040640               | 00121600                   | LI SWIF Mgr Off            | 00703906        | 70396                | SWIF Operations Director                                   |
| 00120381               | 00124580                   | LI BOIS UCC Inspn Div      | 00710801        | 71081                | Ucc Building Field Operations Manager                      |
| 00014659               | 00124545                   | LI BOIS Elvtr Div          | 00717109        | 71719                | UCC Elevator Inspector Director                            |

| Position Number | Organizational Unit      | JOB ID   | Job Code | Position Name                           |
|-----------------|--------------------------|----------|----------|---|
| 00307741        | 00124520 LI BOIS UCC Div | 00714700 | 71470    | Uniform Construction Code Administrator |
| 00112670        | 00126000 LI OVR Ex Dir   | 00454600 | 45460    | Vocational Rehab Executive Director     |
| 00213624        | 00121300 LI BWC Dirs Off | 00701600 | 70160    | Workers Compensation Director           |

**LIEUTENANT GOVERNOR'S OFFICE**

The Governor's Office of Administration shall assist the State Ethics Commission in the development of a listing of government positions that meet the definitions of "public official" or "executive-level public employee."

**Public Officials:**

LIEUTENANT GOVERNOR

**Executive Level Public Employees:**

Chief of Staff  
Deputy Chief of Staff/Communications Director

**PA LIQUOR CONTROL BOARD**

**Approve applications from slot machine licensees except for good cause shown; promulgate regulations with respect to sale and service of alcoholic beverages by licensees.**

**Public Officials:**

**BOARD MEMBERS**

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| Position Number | Organizational Unit                             | JOB ID   | Job Code | Position Name                             |
|-----------------|---|----------|----------|---|
| 00012681        | 00268210 LC Dir Bur of Lcnsng LC                | 00022700 | 02270    | Director Bureau Licensing Plcb            |
| 00028825        | 00268210 LC Dir Bur of Lcnsng LC                | 00022800 | 02280    | Assistant Director Bureau of Licensing    |
| 00024609        | 00268220 LC Admv and Divergent Licensee Aff Div | 00022900 | 02290    | Lcb Licensing Manager                     |
| 00041006        | 00268230 LC Lcnsng Eval Div                     | 00022900 | 02290    | Lcb Licensing Manager                     |
| 00046073        | 00268260 LC Lcnsng Invstgns Div                 | 00022900 | 02290    | Lcb Licensing Manager                     |
| 00077378        | 00268240 LC Lcnsng Sys and Prgm Mgmt Div        | 00022900 | 02290    | Lcb Licensing Manager                     |
| 00002756        | 00268230 LC Lcnsng Eval Div                     | 00022905 | 02295    | Lcb Licensing Supervisor                  |
| 00013232        | 00268220 LC Admv and Divergent Licensee Aff Div | 00022905 | 02295    | Lcb Licensing Supervisor                  |
| 00045330        | 00268371 LC Bur Consumer Rltns                  | 00022905 | 02295    | Lcb Licensing Supervisor                  |
| 00047495        | 00268240 LC Lcnsng Sys and Prgm Mgmt Div        | 00022905 | 02295    | Lcb Licensing Supervisor                  |
| 00074700        | 00268230 LC Lcnsng Eval Div                     | 00022905 | 02295    | Lcb Licensing Supervisor                  |
| 00086043        | 00268220 LC Admv and Divergent Licensee Aff Div | 00022905 | 02295    | Lcb Licensing Supervisor                  |
| 00092679        | 00268230 LC Lcnsng Eval Div                     | 00022905 | 02295    | Lcb Licensing Supervisor                  |
| 00041986        | 00268654 LC Real Est Reg 3                      | 00023100 | 02310    | Liquor Control Board Facilities Analyst 2 |
| 00107079        | 00268650 LC Real Estate Div                     | 00023105 | 02315    | Leasing Manager Plcb                      |

| <b>Position Number</b> | <b>Organizational Unit</b> | <b>JOB ID</b>                | <b>Job Code</b> | <b>Position Name</b> |   |
|------------------------|----------------------------|------------------------------|-----------------|----------------------|---|
| 50286611               | 00268351                   | LC Dir of Regulatory Affairs | 00023902        | 02392                | Director of Regulatory Affairs Plcb             |
| 00122443               | 00268115                   | Chief Executive Officer      | 00024000        | 02400                | Chief Executive Officer Plcb                    |
| 00031939               | 00268321                   | LC Lgl Phila                 | 00071200        | 07120                | Attorney 2                                      |
| 00032348               | 00268321                   | LC Lgl Phila                 | 00071200        | 07120                | Attorney 2                                      |
| 00066288               | 00268320                   | LC Chf Cnsl                  | 00071200        | 07120                | Attorney 2                                      |
| 00084013               | 00268320                   | LC Chf Cnsl                  | 00071200        | 07120                | Attorney 2                                      |
| 00107843               | 00268320                   | LC Chf Cnsl                  | 00071200        | 07120                | Attorney 2                                      |
| 00006177               | 00268320                   | LC Chf Cnsl                  | 00071300        | 07130                | Attorney 3 Non Supervisory                      |
| 00047099               | 00268320                   | LC Chf Cnsl                  | 00071300        | 07130                | Attorney 3 Non Supervisory                      |
| 00071732               | 00268320                   | LC Chf Cnsl                  | 00071300        | 07130                | Attorney 3 Non Supervisory                      |
| 00122434               | 00268320                   | LC Chf Cnsl                  | 00071300        | 07130                | Attorney 3 Non Supervisory                      |
| 50365844               | 00268320                   | LC Chf Cnsl                  | 00071300        | 07130                | Attorney 3 Non Supervisory                      |
| 00032096               | 00268320                   | LC Chf Cnsl                  | 00071500        | 07150                | Attorney 4 Supervisory                          |
| 00035535               | 00268320                   | LC Chf Cnsl                  | 00071500        | 07150                | Attorney 4 Supervisory                          |
| 00059499               | 00268320                   | LC Chf Cnsl                  | 00071500        | 07150                | Attorney 4 Supervisory                          |
| 00085384               | 00268320                   | LC Chf Cnsl                  | 00071500        | 07150                | Attorney 4 Supervisory                          |
| 00109160               | 00268320                   | LC Chf Cnsl                  | 00071600        | 07160                | Attorney 5                                      |
| 00029684               | 00268534                   | LC Admv Lw Jdg Pgh           | 00071700        | 07170                | Administrative Law Judge Plcb                   |
| 00039282               | 00268533                   | LC Admv Lw Jdg Hbg           | 00071700        | 07170                | Administrative Law Judge Plcb                   |
| 00061059               | 00268534                   | LC Admv Lw Jdg Pgh           | 00071700        | 07170                | Administrative Law Judge Plcb                   |
| 00063911               | 00268532                   | LC Admv Lw Jdg Phila         | 00071700        | 07170                | Administrative Law Judge Plcb                   |
| 00074659               | 00268533                   | LC Admv Lw Jdg Hbg           | 00071700        | 07170                | Administrative Law Judge Plcb                   |
| 00111983               | 00268532                   | LC Admv Lw Jdg Phila         | 00071700        | 07170                | Administrative Law Judge Plcb                   |
| 00062072               | 00268531                   | LC Off Chf Admv Lw Jdg       | 00071800        | 07180                | Chief Administrative Law Judge Plcb             |
| 00003834               | 00268320                   | LC Chf Cnsl                  | 00072304        | 07234                | Chief Counsel 4                                 |
| 00027094               | 00268111                   | LC External Affairs Off      | 00168200        | 16820                | Executive Policy Specialist 2                   |
| 00000107               | 00268111                   | LC External Affairs Off      | 00168400        | 16840                | Executive Policy Manager 2                      |
| 00007848               | 00268264                   | LC Lensng Pgh                | 00705100        | 70510                | Lcb Licensing Analyst 1                         |
| 00061596               | 00268261                   | LC Lensng Phila              | 00705100        | 70510                | Lcb Licensing Analyst 1                         |
| 00058837               | 00268263                   | LC Lensng Hbg                | 00705205        | 70525                | Lcb Licensing Analyst Supervisor                |
| 00053725               | 00268263                   | LC Lensng Hbg                | 00705210        | 7052A                | Lcb Licensing Analyst 2A-Act 1987-14 Eligible   |
| 00000392               | 00268264                   | LC Lensng Pgh                | 00705211        | 7052B                | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00011299               | 00268264                   | LC Lensng Pgh                | 00705211        | 7052B                | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00015860               | 00268264                   | LC Lensng Pgh                | 00705211        | 7052B                | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00017577               | 00268263                   | LC Lensng Hbg                | 00705211        | 7052B                | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00019443               | 00268263                   | LC Lensng Hbg                | 00705211        | 7052B                | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00019661               | 00268261                   | LC Lensng Phila              | 00705211        | 7052B                | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00027971               | 00268264                   | LC Lensng Pgh                | 00705211        | 7052B                | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00031338               | 00268261                   | LC Lensng Phila              | 00705211        | 7052B                | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |

| <b>Position Number</b> | <b>Organizational Unit</b> |                 | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>                            |
|------------------------|----------------------------|-----------------|---------------|-----------------|---|
| 00033294               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00033523               | 00268264                   | LC Lensng Pgh   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00037055               | 00268264                   | LC Lensng Pgh   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00039134               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00043108               | 00268264                   | LC Lensng Pgh   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00044188               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00044897               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00046968               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00047107               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00047503               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00050549               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00052365               | 00268264                   | LC Lensng Pgh   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00054108               | 00268264                   | LC Lensng Pgh   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00060485               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00064448               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00066282               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00068262               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00068418               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00070659               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00074416               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00080565               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00082974               | 00268264                   | LC Lensng Pgh   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00084698               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00085176               | 00268261                   | LC Lensng Phila | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00090609               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00092710               | 00268264                   | LC Lensng Pgh   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00099364               | 00268263                   | LC Lensng Hbg   | 00705211      | 7052B           | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |

| Position Number | Organizational Unit               | JOB ID   | Job Code | Position Name                                   |
|-----------------|-----------------------------------|----------|----------|---|
| 00100650        | 00268261 LC Lensng Phila          | 00705211 | 7052B    | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00102616        | 00268264 LC Lensng Pgh            | 00705211 | 7052B    | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00104132        | 00268263 LC Lensng Hbg            | 00705211 | 7052B    | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00104425        | 00268264 LC Lensng Pgh            | 00705211 | 7052B    | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00117150        | 00268263 LC Lensng Hbg            | 00705211 | 7052B    | Lcb Licensing Analyst 2B-Act 1987-14 Ineligible |
| 00090741        | 00268264 LC Lensng Pgh            | 00705401 | 70541    | Lcb Licensing Analyst Manager                   |
| 00111888        | 00268261 LC Lensng Phila          | 00705401 | 70541    | Lcb Licensing Analyst Manager                   |
| 00118655        | 00268263 LC Lensng Hbg            | 00705401 | 70541    | Lcb Licensing Analyst Manager                   |
| 00026622        | 00268633 LC Dir Market Store Anal | 03027100 | U2710    | Engineering Scientific And Technical Intern     |
| 50365813        | 00268110 LC Bd and Sec            | 03089707 | U8977    | Special Assistant PLCB                          |

**DEPARTMENT OF REVENUE**

**Facilitate auditing of gaming by selecting and employing a central control computer system to which all slot machines shall be linked; determine amounts due from licensees for slot machine taxes and local share assessments on gross revenue; make quarterly distributions of local share assessments to counties and municipalities hosting licensed facilities; administer and collect taxes imposed under the Gaming Act**

**Public Officials:**

**SECRETARY OF REVENUE**

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| Position Number | Organizational Unit                           | JOB ID   | Job Code | Position Name            |
|-----------------|---|----------|----------|--------------------------|
| 50302372        | 00181230 RV FscL Mgmt Gmg Div                 | 00030200 | 03020    | Accountant 1             |
| 50308534        | 00181230 RV FscL Mgmt Gmg Div                 | 00030200 | 03020    | Accountant 1             |
| 50305269        | 00181230 RV FscL Mgmt Gmg Div                 | 00030300 | 03030    | Accountant 2             |
| 50308857        | 00181230 RV FscL Mgmt Gmg Div                 | 00030300 | 03030    | Accountant 2             |
| 50297679        | 00181230 RV FscL Mgmt Gmg Div                 | 00030400 | 03040    | Accountant 3             |
| 00002592        | 00181230 RV FscL Mgmt Gmg Div                 | 00030500 | 03050    | Accountant 4             |
| 00121344        | 00181350 RV Cmplnc Lic Clrnc Div              | 00086500 | 08650    | Administrative Officer 3 |
| 00032066        | 00184000 RV Btft Dir Stf                      | 00086600 | 08660    | Administrative Officer 4 |
| 00049947        | 00189320 RV PA St Ltry Scy Off                | 00086600 | 08660    | Administrative Officer 4 |
| 00121400        | 00189210 RV PA St Ltry Rtl Op Div             | 00086600 | 08660    | Administrative Officer 4 |
| 50236887        | 00189210 RV PA St Ltry Rtl Op Div             | 00086600 | 08660    | Administrative Officer 4 |
| 00093171        | 00189210 RV PA St Ltry Rtl Op Div             | 00086700 | 08670    | Administrative Officer 5 |
| 50283937        | 00189300 RV PA St Ltry Dep Ex Dir for Ad Fnce | 00086700 | 08670    | Administrative Officer 5 |
| 00031159        | 00189211 RV Pa St Ltry Erie                   | 00098700 | 09870    | Area Lottery Manager     |
| 00063121        | 00189216 RV Pa St Ltry Harrisburg Office      | 00098700 | 09870    | Area Lottery Manager     |
| 00086412        | 00189214 RV Pa St Ltry Phila                  | 00098700 | 09870    | Area Lottery Manager     |
| 00099416        | 00189213 RV Pa St Ltry Pgh                    | 00098700 | 09870    | Area Lottery Manager     |
| 00103686        | 00189217 RV Pa St Ltry Lehigh Vly             | 00098700 | 09870    | Area Lottery Manager     |

| Position Number | Organizational Unit | JOB ID                                     | Job Code | Position Name |   |
|-----------------|---------------------|--|----------|---------------|---|
| 50248561        | 00189215            | RV Pa St Ltry Wlks Bre                     | 00098700 | 09870         | Area Lottery Manager  |
| 00003361        | 00180700            | RV Chf Info Ofcr                           | 00015503 | 01553         | Chief Information Officer 3   |
| 00031515        | 00180100            | RV Sec Off                                 | 03000300 | U0030         | Department Head   |
| 00108686        | 00189300            | RV PA St Ltry Dep Ex Dir<br>for Ad Fnce    | 00099005 | 09905         | Deputy Executive Director for<br>Administration and Finance<br>Revenue    |
| 00057546        | 00189200            | RV PA St Ltry Dep Ex Dir<br>Rtlr Op        | 00099405 | 09945         | Deputy Executive Director for<br>Retailer Operations Revenue              |
| 00068897        | 00189100            | RV PA St Ltry Dep Ex Dir<br>Mktg Prdt Dvpt | 00099105 | 09915         | Deputy Executive Director<br>Marketing and Product<br>Development Revenue |
| 00085343        | 00180200            | RV Dep Sec for Ad                          | 03008400 | U0840         | Deputy Secretary Administration<br>Revenue                                |
| 00051402        | 00180400            | RV Dep Sec for Cmplnc<br>and Clctns        | 03007800 | U0780         | Deputy Secretary for Compliance<br>and Collections Revenue                |
| 00000789        | 00180500            | RV Dep Sec Tax Policy                      | 03007900 | U0790         | Deputy Secretary for Tax Policy<br>Revenue                                |
| 00129255        | 00180300            | RV Dep Sec for Ttxn                        | 03007700 | U0770         | Deputy Secretary Taxation<br>Revenue                                      |
| 00045394        | 00188000            | RV Auds Dir Stf                            | 00732100 | 73210         | Director Audits Revenue   |
| 00037340        | 00181200            | RV Fscl Mgmt Dir Stf                       | 00081805 | 08185         | Director Bureau of Fiscal<br>Management Revenue                           |
| 00065710        | 00180420            | RV Rsch Dir Stf                            | 00012600 | 01260         | Director Bureau Research<br>Revenue                                       |
| 00096214        | 00184000            | RV Btft Dir Stf                            | 00732200 | 73220         | Director Business Trust Fund<br>Taxes Revenue                             |
| 00073685        | 00181300            | RV Cmplnc Dir Stf                          | 00733400 | 73340         | Director Compliance Revenue   |
| 00002305        | 00189214            | RV Pa St Ltry Phila                        | 00099800 | 09980         | District Lottery Representative   |
| 00004615        | 00189213            | RV Pa St Ltry Pgh                          | 00099800 | 09980         | District Lottery Representative   |
| 00009743        | 00189214            | RV Pa St Ltry Phila                        | 00099800 | 09980         | District Lottery Representative   |
| 00010595        | 00189215            | RV Pa St Ltry Wlks Bre                     | 00099800 | 09980         | District Lottery Representative   |
| 00041209        | 00189213            | RV Pa St Ltry Pgh                          | 00099800 | 09980         | District Lottery Representative   |
| 00044504        | 00189215            | RV Pa St Ltry Wlks Bre                     | 00099800 | 09980         | District Lottery Representative   |
| 00054100        | 00189213            | RV Pa St Ltry Pgh                          | 00099800 | 09980         | District Lottery Representative   |
| 00070937        | 00189216            | RV Pa St Ltry Harrisburg<br>Office         | 00099800 | 09980         | District Lottery Representative   |
| 00071069        | 00189216            | RV Pa St Ltry Harrisburg<br>Office         | 00099800 | 09980         | District Lottery Representative   |
| 00085757        | 00189213            | RV Pa St Ltry Pgh                          | 00099800 | 09980         | District Lottery Representative   |
| 00088222        | 00189215            | RV Pa St Ltry Wlks Bre                     | 00099800 | 09980         | District Lottery Representative   |
| 00090075        | 00189215            | RV Pa St Ltry Wlks Bre                     | 00099800 | 09980         | District Lottery Representative   |
| 00095292        | 00189211            | RV Pa St Ltry Erie                         | 00099800 | 09980         | District Lottery Representative   |
| 00096008        | 00189213            | RV Pa St Ltry Pgh                          | 00099800 | 09980         | District Lottery Representative   |
| 00097871        | 00189214            | RV Pa St Ltry Phila                        | 00099800 | 09980         | District Lottery Representative   |
| 00107812        | 00189217            | RV Pa St Ltry Lehigh Vly                   | 00099800 | 09980         | District Lottery Representative   |
| 00109418        | 00189213            | RV Pa St Ltry Pgh                          | 00099800 | 09980         | District Lottery Representative   |
| 00112965        | 00189217            | RV Pa St Ltry Lehigh Vly                   | 00099800 | 09980         | District Lottery Representative   |
| 00121409        | 00189216            | RV Pa St Ltry Harrisburg<br>Office         | 00099800 | 09980         | District Lottery Representative   |
| 00121410        | 00189217            | RV Pa St Ltry Lehigh Vly                   | 00099800 | 09980         | District Lottery Representative   |
| 50237006        | 00189216            | RV Pa St Ltry Harrisburg<br>Office         | 00099800 | 09980         | District Lottery Representative   |



| <b>Position Number</b> | <b>Organizational Unit</b>                        | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>               |
|------------------------|---|---------------|-----------------|------------------------------------|
| 50283686               | 00189213 RV Pa St Ltry Pgh                        | 00099800      | 09980           | District Lottery Representative    |
| 50299160               | 00189211 RV Pa St Ltry Erie                       | 00099800      | 09980           | District Lottery Representative    |
| 00008319               | 00189214 RV Pa St Ltry Phila                      | 00098600      | 09860           | District Lottery Supervisor        |
| 50244139               | 00189213 RV Pa St Ltry Pgh                        | 00098600      | 09860           | District Lottery Supervisor        |
| 50254848               | 00189211 RV Pa St Ltry Erie                       | 00098600      | 09860           | District Lottery Supervisor        |
| 50254927               | 00189216 RV Pa St Ltry Harrisburg Office          | 00098600      | 09860           | District Lottery Supervisor        |
| 50254928               | 00189215 RV Pa St Ltry Wlks Bre                   | 00098600      | 09860           | District Lottery Supervisor        |
| 50254929               | 00189217 RV Pa St Ltry Lehigh Vly                 | 00098600      | 09860           | District Lottery Supervisor        |
| 50287015               | 00189213 RV Pa St Ltry Pgh                        | 00098600      | 09860           | District Lottery Supervisor        |
| 50287016               | 00189214 RV Pa St Ltry Phila                      | 00098600      | 09860           | District Lottery Supervisor        |
| 00048232               | 00180160 RV Ex Dep Sec                            | 03007600      | U0760           | Executive Deputy Secretary Revenue |
| 00115779               | 00189000 RV Pa St Ltry Dir Stf                    | 00099300      | 09930           | Executive Director Lottery Revenue |
| 00070299               | 00180130 RV Pcly Off                              | 00168400      | 16840           | Executive Policy Manager 2         |
| 50286577               | 00181540 RV Info Sys Plng Sec and Ad Div          | 00015107      | 01517           | Information Security Specialist 1  |
| 00092784               | 00181540 RV Info Sys Plng Sec and Ad Div          | 00015108      | 01518           | Information Security Specialist 2  |
| 00112092               | 00181540 RV Info Sys Plng Sec and Ad Div          | 00015109      | 01519           | Information Security Specialist 3  |
| 00083172               | 00181540 RV Info Sys Plng Sec and Ad Div          | 00015406      | 01546           | Information Technology Manager 1   |
| 50286409               | 00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div | 00015406      | 01546           | Information Technology Manager 1   |
| 00064344               | 00181500 RV Info Sys Dir Stf                      | 00015407      | 01547           | Information Technology Manager 2   |
| 00044751               | 00181500 RV Info Sys Dir Stf                      | 00015408      | 01548           | Information Technology Manager 3   |
| 00101157               | 00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div | 00015104      | 01514           | Network Administrator 1            |
| 00112118               | 00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div | 00015105      | 01515           | Network Administrator 2            |
| 50286416               | 00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div | 00015102      | 01512           | Network Specialist 2               |
| 50286417               | 00181560 RV Info Sys Ltry Csno Gmg Tehlgy Spt Div | 00015102      | 01512           | Network Specialist 2               |
| 00021042               | 00188810 RV Auds Pgh Rgnl                         | 00039900      | 03990           | Revenue Regional Manager           |
| 00067032               | 00188310 RV Auds Scranton Rgnl                    | 00039900      | 03990           | Revenue Regional Manager           |
| 00089269               | 00188130 RV Auds Phila Rgnl                       | 00039900      | 03990           | Revenue Regional Manager           |
| 00105215               | 00188210 RV Auds Allentown Rgnl                   | 00039900      | 03990           | Revenue Regional Manager           |
| 50236879               | 00189210 RV PA St Ltry Rtl Op Div                 | 00014800      | 01480           | Revenue Research Analyst 2         |
| 50236884               | 00189320 RV PA St Ltry Scy Off                    | 00014800      | 01480           | Revenue Research Analyst 2         |
| 50248544               | 00189210 RV PA St Ltry Rtl Op Div                 | 00014800      | 01480           | Revenue Research Analyst 2         |
| 00079457               | 00189210 RV PA St Ltry Rtl Op Div                 | 00014900      | 01490           | Revenue Research Analyst 3         |
| 50243091               | 00189210 RV PA St Ltry Rtl Op Div                 | 00014900      | 01490           | Revenue Research Analyst 3         |
| 50243094               | 00189210 RV PA St Ltry Rtl Op Div                 | 00014900      | 01490           | Revenue Research Analyst 3         |
| 50282612               | 00189210 RV PA St Ltry Rtl Op Div                 | 00014900      | 01490           | Revenue Research Analyst 3         |
| 50287014               | 00189210 RV PA St Ltry Rtl Op Div                 | 00014900      | 01490           | Revenue Research Analyst 3         |
| 50304260               | 00189320 RV PA St Ltry Scy Off                    | 00014900      | 01490           | Revenue Research Analyst 3         |

| <b>Position Number</b> | <b>Organizational Unit</b>        | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>                    |
|------------------------|-----------------------------------|---------------|-----------------|---|
| 50236877               | 00189210 RV PA St Ltry Rtl Op Div | 00015000      | 01500           | Revenue Research Analyst Manager        |
| 50240347               | 00181300 RV Cmplnc Dir Stf        | 00015000      | 01500           | Revenue Research Analyst Manager        |
| 00036143               | 00188040 RV Auds Comp Aud Spt     | 00039805      | 03985           | Revenue Tax Audit Program Administrator |
| 00025239               | 00188310 RV Auds Scranton Rgnl    | 00039800      | 03980           | Revenue Tax Audit Program Specialist    |
| 00078410               | 00188040 RV Auds Comp Aud Spt     | 00039800      | 03980           | Revenue Tax Audit Program Specialist    |
| 50296513               | 00188040 RV Auds Comp Aud Spt     | 00039800      | 03980           | Revenue Tax Audit Program Specialist    |
| 00023863               | 00188130 RV Auds Phila Rgnl       | 00039200      | 03920           | Revenue Tax Audit Supervisor            |
| 00047199               | 00188810 RV Auds Pgh Rgnl         | 00039200      | 03920           | Revenue Tax Audit Supervisor            |
| 00050818               | 00188210 RV Auds Allentown Rgnl   | 00039200      | 03920           | Revenue Tax Audit Supervisor            |
| 00103806               | 00188810 RV Auds Pgh Rgnl         | 00039200      | 03920           | Revenue Tax Audit Supervisor            |
| 50258395               | 00188130 RV Auds Phila Rgnl       | 00039200      | 03920           | Revenue Tax Audit Supervisor            |
| 00035549               | 00188810 RV Auds Pgh Rgnl         | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00037383               | 00188210 RV Auds Allentown Rgnl   | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00041497               | 00188310 RV Auds Scranton Rgnl    | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00055635               | 00188810 RV Auds Pgh Rgnl         | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00065371               | 00188130 RV Auds Phila Rgnl       | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00066446               | 00188810 RV Auds Pgh Rgnl         | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00088769               | 00188210 RV Auds Allentown Rgnl   | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00104462               | 00188310 RV Auds Scranton Rgnl    | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00109767               | 00188310 RV Auds Scranton Rgnl    | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00115434               | 00188810 RV Auds Pgh Rgnl         | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00121386               | 00188130 RV Auds Phila Rgnl       | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00161242               | 00188810 RV Auds Pgh Rgnl         | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00161247               | 00188210 RV Auds Allentown Rgnl   | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00277012               | 00188810 RV Auds Pgh Rgnl         | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 50296516               | 00188130 RV Auds Phila Rgnl       | 00039100      | 03910           | Senior Revenue Tax Auditor              |
| 00077375               | 00181350 RV Cmplnc Lic Clrnc Div  | 00037802      | 03782           | Tax Account Collection Supervisor       |
| 50279278               | 00181310 RV Cmplnc Enf            | 00037802      | 03782           | Tax Account Collection Supervisor       |
| 50279325               | 00181350 RV Cmplnc Lic Clrnc Div  | 00037801      | 03781           | Tax Account Collections Technician      |
| 50279326               | 00181350 RV Cmplnc Lic Clrnc Div  | 00037801      | 03781           | Tax Account Collections Technician      |
| 50287508               | 00181350 RV Cmplnc Lic Clrnc Div  | 00037801      | 03781           | Tax Account Collections Technician      |
| 50288341               | 00181350 RV Cmplnc Lic Clrnc Div  | 00037801      | 03781           | Tax Account Collections Technician      |
| 00075268               | 00180310 RV Bd of Appl            | 00075900      | 07590           | Tax Appeals Board Chairman              |
| 00027362               | 00180310 RV Bd of Appl            | 00075800      | 07580           | Tax Appeals Board Member                |
| 00059809               | 00180310 RV Bd of Appl            | 00075800      | 07580           | Tax Appeals Board Member                |
| 00063181               | 00180310 RV Bd of Appl            | 00075800      | 07580           | Tax Appeals Board Member                |
| 00100505               | 00180310 RV Bd of Appl            | 00075800      | 07580           | Tax Appeals Board Member                |
| 00108235               | 00180310 RV Bd of Appl            | 00075800      | 07580           | Tax Appeals Board Member                |
| 50279272               | 00181350 RV Cmplnc Lic Clrnc Div  | 00036700      | 03670           | Tax Examiner 2                          |

| Position Number | Organizational Unit              | JOB ID   | Job Code | Position Name  |
|-----------------|----------------------------------|----------|----------|----------------|
| 50279273        | 00181350 RV Cmplnc Lic Clrnc Div | 00036700 | 03670    | Tax Examiner 2 |

**PENNSYLVANIA STATE POLICE**

Conduct background investigations of appointees to the Gaming Control Board and applicants for licenses, permits, or employment; conduct administrative inspections of licensed facilities; enforce rules and regulations promulgated under the Gaming Act; conduct audits of accounting and financial records of licensed entities.

Public Officials:

**STATE POLICE COMMISSIONER**

Executive Level Public Employees:

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| Position Number | Organizational Unit                              | JOB ID   | Job Code | Position Name         |
|-----------------|--|----------|----------|-----------------------|
| 00006008        | 00208525 SP Harrahs Chester Gaming Off           | 00740200 | 74020    | State Police Corporal |
| 00011318        | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100 | 74010    | State Police Trooper  |
| 00023507        | 00208521 SP Meadows Wshngtn Gaming Off           | 00740200 | 74020    | State Police Corporal |
| 00025090        | 00208532 SP Valley Forge Gaming Off              | 00740100 | 74010    | State Police Trooper  |
| 00025590        | 00208525 SP Harrahs Chester Gaming Off           | 00740200 | 74020    | State Police Corporal |
| 00025999        | 00208522 SP Presque Isle Erie Gaming Off         | 00740100 | 74010    | State Police Trooper  |
| 00028267        | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740100 | 74010    | State Police Trooper  |
| 00028413        | 00208525 SP Harrahs Chester Gaming Off           | 00740100 | 74010    | State Police Trooper  |
| 00032224        | 00208525 SP Harrahs Chester Gaming Off           | 00740100 | 74010    | State Police Trooper  |
| 00032704        | 00208510 SP Gaming Admv Div                      | 00740200 | 74020    | State Police Corporal |
| 00035065        | 00208521 SP Meadows Wshngtn Gaming Off           | 00740100 | 74010    | State Police Trooper  |
| 00042709        | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100 | 74010    | State Police Trooper  |
| 00043333        | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740200 | 74020    | State Police Corporal |
| 00043919        | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100 | 74010    | State Police Trooper  |
| 00044895        | 00208527 SP Sugar House Philadelphia Gaming Off  | 00740300 | 74030    | State Police Sergeant |
| 00045230        | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100 | 74010    | State Police Trooper  |
| 00045237        | 00208532 SP Valley Forge Gaming Off              | 00740100 | 74010    | State Police Trooper  |
| 00047700        | 00208527 SP Sugar House Philadelphia Gaming Off  | 00740200 | 74020    | State Police Corporal |
| 00052291        | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740300 | 74030    | State Police Sergeant |
| 00054399        | 00208523 SP Penn National Grantville Gaming Off  | 00740100 | 74010    | State Police Trooper  |

| <b>Position Number</b> | <b>Organizational Unit</b>                       | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>             |
|------------------------|--|---------------|-----------------|----------------------------------|
| 00059634               | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100      | 74010           | State Police Trooper             |
| 00061405               | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100      | 74010           | State Police Trooper             |
| 00065016               | 00208500 SP Bur Gaming Enf                       | 00740700      | 74070           | State Police Major               |
| 00066026               | 00208532 SP Valley Forge Gaming Off              | 00740100      | 74010           | State Police Trooper             |
| 00076915               | 00208525 SP Harrahs Chester Gaming Off           | 00740100      | 74010           | State Police Trooper             |
| 00077109               | 00208522 SP Presque Isle Erie Gaming Off         | 00740300      | 74030           | State Police Sergeant            |
| 00080021               | 00208520 SP Gaming Op Div                        | 00740500      | 74050           | State Police Lieutenant          |
| 00082042               | 00208529 SP Sands Bethlehem Gaming Off           | 00740100      | 74010           | State Police Trooper             |
| 00083419               | 00208526 SP PARX Bensalem Gaming Off             | 00740100      | 74010           | State Police Trooper             |
| 00091763               | 00208523 SP Penn National Grantville Gaming Off  | 00740100      | 74010           | State Police Trooper             |
| 00094237               | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740100      | 74010           | State Police Trooper             |
| 00096400               | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740200      | 74020           | State Police Corporal            |
| 00100462               | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100      | 74010           | State Police Trooper             |
| 00102424               | 00208531 SP Rivers Pittsburgh Gaming Off         | 00740100      | 74010           | State Police Trooper             |
| 00105539               | 00208520 SP Gaming Op Div                        | 00740500      | 74050           | State Police Lieutenant          |
| 00121483               | 00205100 SP Dep Comr Op                          | 03005400      | U0540           | Deputy State Police Commissioner |
| 00147780               | 00205200 SP Dep Comr of Stf                      | 03005400      | U0540           | Deputy State Police Commissioner |
| 00149591               | 00205007 SP Plcy Off                             | 00168500      | 16850           | Executive Policy Manager 3       |
| 00152985               | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100      | 74010           | State Police Trooper             |
| 00299141               | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100      | 74010           | State Police Trooper             |
| 00302063               | 00205000 SP Comr                                 | 03005403      | U0543           | State Police Commissioner        |
| 50243146               | 00205500 SP Dep Comr of Ad and Pfsnl Rspblty     | 03005400      | U0540           | Deputy State Police Commissioner |
| 50262061               | 00208510 SP Gaming Admv Div                      | 00740100      | 74010           | State Police Trooper             |
| 50262138               | 00208510 SP Gaming Admv Div                      | 00740300      | 74030           | State Police Sergeant            |
| 50264630               | 00208530 SP Mount Airy Swiftwater Gaming Off     | 00740100      | 74010           | State Police Trooper             |
| 50264677               | 00208510 SP Gaming Admv Div                      | 00740100      | 74010           | State Police Trooper             |
| 50264680               | 00208523 SP Penn National Grantville Gaming Off  | 00740100      | 74010           | State Police Trooper             |
| 50264681               | 00208527 SP Sugar House Philadelphia Gaming Off  | 00740100      | 74010           | State Police Trooper             |
| 50264682               | 00208523 SP Penn National Grantville Gaming Off  | 00740200      | 74020           | State Police Corporal            |
| 50264683               | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740100      | 74010           | State Police Trooper             |
| 50264684               | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740100      | 74010           | State Police Trooper             |

## NOTICES

3075

| <b>Position Number</b> | <b>Organizational Unit</b>                       | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>  |
|------------------------|--|---------------|-----------------|-----------------------|
| 50264685               | 00208526 SP PARX Bensalem Gaming Off             | 00740100      | 74010           | State Police Trooper  |
| 50264686               | 00208521 SP Meadows Wshngtn Gaming Off           | 00740100      | 74010           | State Police Trooper  |
| 50264687               | 00208527 SP Sugar House Philadelphia Gaming Off  | 00740100      | 74010           | State Police Trooper  |
| 50264688               | 00208529 SP Sands Bethlehem Gaming Off           | 00740100      | 74010           | State Police Trooper  |
| 50264690               | 00208526 SP PARX Bensalem Gaming Off             | 00740300      | 74030           | State Police Sergeant |
| 50264692               | 00208523 SP Penn National Grantville Gaming Off  | 00740300      | 74030           | State Police Sergeant |
| 50264694               | 00208526 SP PARX Bensalem Gaming Off             | 00740100      | 74010           | State Police Trooper  |
| 50264695               | 00208522 SP Presque Isle Erie Gaming Off         | 00740100      | 74010           | State Police Trooper  |
| 50264696               | 00208526 SP PARX Bensalem Gaming Off             | 00740100      | 74010           | State Police Trooper  |
| 50264697               | 00208523 SP Penn National Grantville Gaming Off  | 00740100      | 74010           | State Police Trooper  |
| 50264698               | 00208527 SP Sugar House Philadelphia Gaming Off  | 00740100      | 74010           | State Police Trooper  |
| 50264699               | 00208523 SP Penn National Grantville Gaming Off  | 00740100      | 74010           | State Police Trooper  |
| 50264700               | 00208532 SP Valley Forge Gaming Off              | 00740200      | 74020           | State Police Corporal |
| 50264701               | 00208523 SP Penn National Grantville Gaming Off  | 00740200      | 74020           | State Police Corporal |
| 50264702               | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50264703               | 00208521 SP Meadows Wshngtn Gaming Off           | 00740100      | 74010           | State Police Trooper  |
| 50264704               | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740300      | 74030           | State Police Sergeant |
| 50264705               | 00208531 SP Rivers Pittsburgh Gaming Off         | 00740300      | 74030           | State Police Sergeant |
| 50264706               | 00208531 SP Rivers Pittsburgh Gaming Off         | 00740100      | 74010           | State Police Trooper  |
| 50264707               | 00208521 SP Meadows Wshngtn Gaming Off           | 00740100      | 74010           | State Police Trooper  |
| 50264708               | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50264709               | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50264710               | 00208526 SP PARX Bensalem Gaming Off             | 00740100      | 74010           | State Police Trooper  |
| 50264711               | 00208529 SP Sands Bethlehem Gaming Off           | 00740100      | 74010           | State Police Trooper  |
| 50264712               | 00208524 SP Pocono Downs Wilkes-Barre Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50264713               | 00208521 SP Meadows Wshngtn Gaming Off           | 00740300      | 74030           | State Police Sergeant |
| 50264714               | 00208526 SP PARX Bensalem Gaming Off             | 00740100      | 74010           | State Police Trooper  |

| <b>Position Number</b> | <b>Organizational Unit</b>                      | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>  |
|------------------------|---|---------------|-----------------|-----------------------|
| 50264722               | 00208521 SP Meadows Wshngtn Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50281343               | 00208523 SP Penn National Grantville Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50299259               | 00208522 SP Presque Isle Erie Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50299264               | 00208526 SP PARX Bensalem Gaming Off            | 00740100      | 74010           | State Police Trooper  |
| 50299265               | 00208526 SP PARX Bensalem Gaming Off            | 00740100      | 74010           | State Police Trooper  |
| 50299267               | 00208522 SP Presque Isle Erie Gaming Off        | 00740200      | 74020           | State Police Corporal |
| 50299272               | 00208525 SP Harrahs Chester Gaming Off          | 00740300      | 74030           | State Police Sergeant |
| 50299306               | 00208532 SP Valley Forge Gaming Off             | 00740100      | 74010           | State Police Trooper  |
| 50299309               | 00208531 SP Rivers Pittsburgh Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50299310               | 00208529 SP Sands Bethlehem Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50299311               | 00208522 SP Presque Isle Erie Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50299315               | 00208521 SP Meadows Wshngtn Gaming Off          | 00740200      | 74020           | State Police Corporal |
| 50299323               | 00208521 SP Meadows Wshngtn Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50299329               | 00208529 SP Sands Bethlehem Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50299334               | 00208522 SP Presque Isle Erie Gaming Off        | 00740200      | 74020           | State Police Corporal |
| 50299360               | 00208530 SP Mount Airy Swiftwater Gaming Off    | 00740200      | 74020           | State Police Corporal |
| 50299363               | 00208527 SP Sugar House Philadelphia Gaming Off | 00740200      | 74020           | State Police Corporal |
| 50299364               | 00208531 SP Rivers Pittsburgh Gaming Off        | 00740200      | 74020           | State Police Corporal |
| 50299380               | 00208527 SP Sugar House Philadelphia Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50299384               | 00208529 SP Sands Bethlehem Gaming Off          | 00740200      | 74020           | State Police Corporal |
| 50299473               | 00208525 SP Harrahs Chester Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50299499               | 00208522 SP Presque Isle Erie Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50299508               | 00208527 SP Sugar House Philadelphia Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50299544               | 00208526 SP PARX Bensalem Gaming Off            | 00740200      | 74020           | State Police Corporal |
| 50299656               | 00208525 SP Harrahs Chester Gaming Off          | 00740200      | 74020           | State Police Corporal |
| 50299702               | 00208525 SP Harrahs Chester Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50299789               | 00208522 SP Presque Isle Erie Gaming Off        | 00740100      | 74010           | State Police Trooper  |

## NOTICES

3077

| <b>Position Number</b> | <b>Organizational Unit</b>                      | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>  |
|------------------------|---|---------------|-----------------|-----------------------|
| 50299791               | 00208522 SP Presque Isle Erie Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50299793               | 00208525 SP Harrahs Chester Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50299806               | 00208522 SP Presque Isle Erie Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50299811               | 00208531 SP Rivers Pittsburgh Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50299815               | 00208526 SP PARX Bensalem Gaming Off            | 00740200      | 74020           | State Police Corporal |
| 50299816               | 00208521 SP Meadows Wshngtn Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50299820               | 00208526 SP PARX Bensalem Gaming Off            | 00740100      | 74010           | State Police Trooper  |
| 50299821               | 00208527 SP Sugar House Philadelphia Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50299824               | 00208529 SP Sands Bethlehem Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50299825               | 00208525 SP Harrahs Chester Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50299826               | 00208523 SP Penn National Grantville Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50299831               | 00208527 SP Sugar House Philadelphia Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50299832               | 00208532 SP Valley Forge Gaming Off             | 00740100      | 74010           | State Police Trooper  |
| 50299899               | 00208525 SP Harrahs Chester Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50349450               | 00208521 SP Meadows Wshngtn Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50349451               | 00208531 SP Rivers Pittsburgh Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50349452               | 00208532 SP Valley Forge Gaming Off             | 00740200      | 74020           | State Police Corporal |
| 50349453               | 00208529 SP Sands Bethlehem Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50349454               | 00208523 SP Penn National Grantville Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50349455               | 00208523 SP Penn National Grantville Gaming Off | 00740100      | 74010           | State Police Trooper  |
| 50349457               | 00208529 SP Sands Bethlehem Gaming Off          | 00740300      | 74030           | State Police Sergeant |
| 50349458               | 00208529 SP Sands Bethlehem Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50349459               | 00208529 SP Sands Bethlehem Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50349460               | 00208529 SP Sands Bethlehem Gaming Off          | 00740100      | 74010           | State Police Trooper  |
| 50349461               | 00208531 SP Rivers Pittsburgh Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50349462               | 00208531 SP Rivers Pittsburgh Gaming Off        | 00740100      | 74010           | State Police Trooper  |
| 50349463               | 00208531 SP Rivers Pittsburgh Gaming Off        | 00740100      | 74010           | State Police Trooper  |

| Position Number | Organizational Unit                                   | JOB ID   | Job Code | Position Name        |
|-----------------|---|----------|----------|----------------------|
| 50349464        | 00208527<br>SP Sugar House<br>Philadelphia Gaming Off | 00740100 | 74010    | State Police Trooper |

**TREASURY DEPARTMENT**

**Enter into agreements with the PA Gaming Control Board to effectuate the sale of State gaming receipts to a Commonwealth of PA authority; transfer gaming funds to other funds as directed by the Gaming Act**

**Public Officials:**

State Treasurer

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

Chief Counsel  
 Chief of Staff  
 Deputy State Treasurer for External Affairs  
 Deputy State Treasurer for External Affairs (Unclaimed Property)  
 Deputy State Treasurer for Fiscal Operation  
 Deputy State Treasurer for Investments  
 Director of the Bureau of Audits (Unclaimed Property)  
 Director of the Bureau of Unclaimed Property

**STATE AGENCIES**

**Public Officials:**

- AUDITOR GENERAL
- SECRETARY OF AGING
- SECRETARY OF BANKING
- SECRETARY OF CORRECTIONS
- SECRETARY OF THE DEPT. OF CONSERVATION & NATURAL RESOURCES
- SECRETARY PA EMERGENCY MANAGEMENT AGENCY
- SECRETARY DEPARTMENT OF ENVIRONMENTAL PROTECTION
- SECRETARY DEPARTMENT OF GENERAL SERVICES
- SECRETARY INSURANCE DEPARTMENT
- SECRETARY DEPARTMENT OF MILITARY AND VETERANS AFFAIRS
- SECRETARY DEPARTMENT OF PUBLIC WELFARE
- SECRETARY DEPARTMENT OF STATE
- SECRETARY DEPARTMENT OF TRANSPORTATION

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

| Position Number          | Organizational Unit                                | JOB ID   | Job Code | Position Name           |
|--------------------------|--|----------|----------|-------------------------|
| <b>Dept. of Aging:</b>   |  |          |          |                         |
| 00216137                 | 00103001<br>AN Dep Sec of Aging                    | 03000401 | U0041    | Acting Deputy Secretary |
| 00108692                 | 00100100<br>AN Off of the Sec                      | 03000300 | U0030    | Department Head         |
| <b>Dept. of Banking:</b> |  |          |          |                         |
| 00048163                 | 00051300<br>BG Dep Sec Nn Dpry<br>Insts Consr Srvs | 03000401 | U0041    | Acting Deputy Secretary |
| 00113084                 | 00051000<br>BG Off of the Sec                      | 03000300 | U0030    | Department Head         |



| <b>Position Number</b>                            | <b>Organizational Unit</b> | <b>JOB ID</b>                     | <b>Job Code</b> | <b>Position Name</b> |  |
|---|----------------------------|-----------------------------------|-----------------|----------------------|--|
| 00001333  | 00051200                   | BG Dep Sec Dpry Insts             | 03006200        | U0620                | Deputy Secretary for Depository Institutions                     |
| 50278501  | 00051000                   | BG Off of the Sec                 | 03004305        | U0435                | Executive Deputy Secretary Banking                               |
| <b>Dept. of Conserv. &amp; Natural Resources:</b> |                            |                                   |                 |                      |  |
| 00225437  | 00380100                   | CN Off of The Sec                 | 03000300        | U0030                | Department Head  |
| 00233926  | 00381000                   | CN Dep Sec for Ad                 | 03004408        | U0448                | Deputy Secretary Administration Dcnr                             |
| 00222477  | 00382000                   | CN Dep Sec Cnsyn and Tech Svcs    | 03004409        | U0449                | Deputy Secretary for Conservation and Technical Services         |
| 00247750  | 00380120                   | CN Dep Sec for Parks and Forestry | 03004407        | U0447                | Deputy Secretary for Parks and Forestry                          |
| <b>Dept. of Corrections:</b>                      |                            |                                   |                 |                      |  |
| 00226372  | 00111000                   | CR Corr Insts Ad                  | 03008002        | U0802                | Deputy Secretary Administrative Services Corr                    |
| 00116618  | 00111000                   | CR Corr Insts Ad                  | 03009601        | U0961                | Executive Deputy Secretary Corrections                           |
| 00035123  | 00111000                   | CR Corr Insts Ad                  | 03009604        | U0964                | Regional Deputy Secretary Corrections                            |
| 00135619  | 00111000                   | CR Corr Insts Ad                  | 03009604        | U0964                | Regional Deputy Secretary Corrections                            |
| 00151820  | 00111000                   | CR Corr Insts Ad                  | 03009604        | U0964                | Regional Deputy Secretary Corrections                            |
| <b>Dept. of Environmental Protection:</b>         |                            |                                   |                 |                      |  |
| 00090735  | 00350300                   | EP Off Extrl Aff                  | 03000401        | U0041                | Acting Deputy Secretary  |
| 00000139  | 00350100                   | EP Off Sec                        | 03000300        | U0030                | Department Head  |
| 00061114  | 00354000                   | EP Off Fl Op                      | 03004401        | U0441                | Deputy Secretary Field Operations Dep                            |
| 00072855  | 00355000                   | EP Off Actv Abnd Mn Op            | 03004405        | U0445                | Deputy Secretary for Active and Abandoned Mine Operations        |
| 00018142  | 00358000                   | EP Off Oil Gas Mgmt               | 03004504        | U0454                | Deputy Secretary for Oil and Gas Management                      |
| 00041960  | 00352000                   | EP Off Wste Air Rdtn Remdtn       | 03004404        | U0444                | Deputy Secretary for Waste Air Radiation and Remediation         |
| 00090792  | 00353000                   | EP Off Wtr Mgmt                   | 03004403        | U0443                | Deputy Secretary Water Management Dep                            |
| 00221907  | 00351000                   | EP Off Ex Dep Sec Ad Mgmt         | 03004503        | U0453                | Executive Deputy Secretary for Administration and Management DEP |
| 00216055  | 00350200                   | EP Off Ex Dep Sec Prgms           | 03004502        | U0452                | Executive Deputy Secretary for Programs DEP                      |
| <b>Dept. of General Services:</b>                 |                            |                                   |                 |                      |  |
| 00037931  | 00154000                   | GS Dep Sec Ad                     | 03000401        | U0041                | Acting Deputy Secretary  |
| 00057119  | 00151000                   | GS Sec                            | 03000300        | U0030                | Department Head  |
| 00093904  | 00153000                   | GS Dep Sec Prop and Asset Mgmt    | 03007500        | U0750                | Deputy Secretary for Property and Asset Management Dgs           |
| 50285675  | 00157000                   | GS Dep Sec Prcmnt                 | 03007300        | U0730                | Deputy Secretary Procurement General Services                    |
| 00098195  | 00156000                   | GS Dep Sec Pub Wks                | 03007400        | U0740                | Deputy Secretary Public Works General Services                   |
| 00116047  | 00151000                   | GS Sec                            | 00099805        | 09985                | Special Assistant to the Secretary DGS                           |

| Position Number                              | Organizational Unit | JOB ID                            | Job Code | Position Name |   |
|--|---------------------|-----------------------------------|----------|---------------|---|
| <b>Dept. Of Military &amp; Vet. Affairs:</b> |                     |                                   |          |               |   |
| 00032490                                     | 00131000            | MV Adj Gen                        | 03000300 | U0030         | Department Head   |
| 00054093                                     | 00133000            | MV Air Ntl Grd                    | 03005500 | U0550         | Deputy Adjutant General Air                                       |
| 00026829                                     | 00131005            | MV Dep Adj Gen Army               | 03005600 | U0560         | Deputy Adjutant General Army                                      |
| 00097743                                     | 00136000            | MV Vets Aff                       | 03005605 | U0565         | Deputy Adjutant General Veterans Affairs                          |
| 00109904                                     | 00132000            | MV Off Ad                         | 03005602 | U0562         | Deputy for Administration Dmva                                    |
| 00034011                                     | 00137000            | MV Off Felts Engrg                | 03005601 | U0561         | Deputy for Facilities and Engineering Dmva                        |
| <b>Dept. of Public Welfare:</b>              |                     |                                   |          |               |   |
| 00027320                                     | 00211000            | PW Sec of Pub Wlfare              | 03000300 | U0030         | Department Head   |
| 00213369                                     | 00211700            | PW Dep Sec for Ad                 | 03008300 | U0830         | Deputy Secretary Administration Dpw                               |
| 00150357                                     | 00211800            | PW Dep Sec Chld Dvpt & Erly Lrng  | 03004005 | U0405         | Deputy Secretary Child Development and Early Learning             |
| 00092514                                     | 00211600            | PW Dep Sec for C Y and F          | 03004100 | U0410         | Deputy Secretary Children Youth & Family Services                 |
| 00111269                                     | 00211300            | PW Dep Sec Dvpt Prgms             | 03003800 | U0380         | Deputy Secretary Developmental Programs                           |
| 00217540                                     | 00211900            | PW Dep Sec Lng Trm Lvng           | 03004202 | U0422         | Deputy Secretary for Long Term Living                             |
| 00217278                                     | 00211100            | PW Dep Sec Inc Mntnc              | 03004000 | U0400         | Deputy Secretary Income Maintenance                               |
| 00133965                                     | 00211200            | PW Dep Sec Med Astnc Prgms        | 03003900 | U0390         | Deputy Secretary Medical Assistance Programs                      |
| 00221979                                     | 00211500            | PW Dep Sec MH and Subs Abs        | 03003700 | U0370         | Deputy Secretary Mental Health and Substance Abuse Services       |
| 50285570                                     | 00211000            | PW Sec of Pub Wlfare              | 03004201 | U0421         | Executive Deputy Secretary Public Welfare                         |
| <b>Dept. of State:</b>                       |                     |                                   |          |               |   |
| 00100459                                     | 00196000            | ST Bur of Comms Elect and Legn    | 00086600 | 08660         | Administrative Officer 4  |
| 00074056                                     | 00198300            | ST St Athlct Comm Scrntn Rgnl Off | 03002801 | U0281         | Chairman Athletic Commission                                      |
| 00083075                                     | 00196000            | ST Bur of Comms Elect and Legn    | 00035500 | 03550         | Commissioner Bureau Comms Elect Legislation State                 |
| 00069498                                     | 00191000            | ST Sec of the Cmwl                | 03000300 | U0030         | Department Head   |
| 00044799                                     | 00191150            | ST Dep Sec Regltry Prgms          | 03004802 | U0482         | Deputy Secretary for Administration and Regulatory Programs State |
| 00216566                                     | 00191100            | ST Dep Sec Ad                     | 03004800 | U0480         | Deputy Secretary for External Affairs and Elections State         |
| 00078100                                     | 00192000            | ST Dep Sec for Plng and Serv Del  | 03004709 | U0479         | Deputy Secretary for Planning and Service Delivery State          |
| 00222834                                     | 00197000            | ST Bur of Charitable Org          | 00035400 | 03540         | Director Bur Charitable Organizations State                       |
| 00052671                                     | 00195000            | ST Corp Bur                       | 00069500 | 06950         | Director Corporation Bureau State                                 |
| 00297060                                     | 00191050            | ST Ex Dep Sec                     | 03004708 | U0478         | Executive Deputy Secretary State                                  |
| 00111692                                     | 00198000            | ST St Athlct Comm                 | 00035600 | 03560         | Executive Dir State Athletic Commission                           |
| 00118976                                     | 00198200            | ST St Athlct Comm Pgh Rgnl Off    | 03002802 | U0282         | Member Athletic Commission  |

| <b>Position Number</b>                    | <b>Organizational Unit</b> |                                     | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>                         |
|---|----------------------------|-------------------------------------|---------------|-----------------|--|
| 00220660                                  | 00198100                   | ST St Athlct Comm Phila<br>Rgnl Off | 03002802      | U0282           | Member Athletic Commission                   |
| <b>Dept. of Transportation (PennDOT):</b> |                            |                                     |               |                 |  |
| 00029080                                  | 00080600                   | TR Dstr Off 600                     | 00117101      | 11711           | Assistant District Maintenance Administrator |
| 00048697                                  | 00080400                   | TR Dstr Off 400                     | 00117101      | 11711           | Assistant District Maintenance Administrator |
| 00183040                                  | 00080500                   | TR Dstr Off 500                     | 00117101      | 11711           | Assistant District Maintenance Administrator |
| 00010643                                  | 00081200                   | TR Dstr Off 1200                    | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00011335                                  | 00080400                   | TR Dstr Off 400                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00014818                                  | 00080600                   | TR Dstr Off 600                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00017661                                  | 00080500                   | TR Dstr Off 500                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00018990                                  | 00080100                   | TR Dstr Off 100                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00031126                                  | 00080600                   | TR Dstr Off 600                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00035082                                  | 00080500                   | TR Dstr Off 500                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00048636                                  | 00080600                   | TR Dstr Off 600                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00050727                                  | 00081100                   | TR Dstr Off 1100                    | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00081052                                  | 00080400                   | TR Dstr Off 400                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00094570                                  | 00080800                   | TR Dstr Off 800                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00100096                                  | 00081100                   | TR Dstr Off 1100                    | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00106501                                  | 00081200                   | TR Dstr Off 1200                    | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00116753                                  | 00081100                   | TR Dstr Off 1100                    | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00162389                                  | 00080100                   | TR Dstr Off 100                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00164571                                  | 00080800                   | TR Dstr Off 800                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00168224                                  | 00080800                   | TR Dstr Off 800                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00173817                                  | 00080100                   | TR Dstr Off 100                     | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00261637                                  | 00081200                   | TR Dstr Off 1200                    | 00117100      | 11710           | Assistant Highway District Engineer          |
| 00037167                                  | 00080100                   | TR Dstr Off 100                     | 00111529      | 1115T           | Civil Engineer Manager Transportation        |
| 00053105                                  | 00081200                   | TR Dstr Off 1200                    | 00111529      | 1115T           | Civil Engineer Manager Transportation        |
| 00102400                                  | 00080400                   | TR Dstr Off 400                     | 00111529      | 1115T           | Civil Engineer Manager Transportation        |
| 00150339                                  | 00080100                   | TR Dstr Off 100                     | 00111529      | 1115T           | Civil Engineer Manager Transportation        |

| <b>Position Number</b> | <b>Organizational Unit</b> |                         | <b>JOB ID</b> | <b>Job Code</b> | <b>Position Name</b>                               |
|------------------------|----------------------------|-------------------------|---------------|-----------------|--|
| 00165779               | 00081200                   | TR Dstr Off 1200        | 00111529      | 1115T           | Civil Engineer Manager<br>Transportation           |
| 00219905               | 00081100                   | TR Dstr Off 1100        | 00111529      | 1115T           | Civil Engineer Manager<br>Transportation           |
| 00108120               | 00082000                   | TR Ex Stf               | 03000300      | U0030           | Department Head                                    |
| 00217170               | 00083000                   | TR Dep Sec for Ad       | 03008500      | U0850           | Deputy Secretary Administration<br>Transportation  |
| 00001304               | 00088000                   | TR Dep Sec for Avtn     | 03005001      | U0501           | Deputy Secretary Aviation                          |
| 00060168               | 00084000                   | TR Dep Sec for Hwy Ad   | 03005000      | U0500           | Deputy Secretary Highway<br>Administration         |
| 00301873               | 00086000                   | TR Dep Sec Lcl and Area | 03005200      | U0520           | Deputy Secretary Local And Area<br>Transportation  |
| 00072354               | 00087000                   | TR Dep Sec for Sf Ad    | 03005300      | U0530           | Deputy Secretary Safety<br>Administration          |
| 00112069               | 00085000                   | TR Dep Sec Plng         | 03005100      | U0510           | Deputy Secretary Transportation<br>Planning        |
| 00173221               | 00080100                   | TR Dstr Off 100         | 00172500      | 17250           | Right Of Way Administrator 1                       |
| 00051246               | 00081200                   | TR Dstr Off 1200        | 00172600      | 17260           | Right Of Way Administrator 2                       |
| 00095830               | 00080800                   | TR Dstr Off 800         | 00172600      | 17260           | Right Of Way Administrator 2                       |
| 00165084               | 00080400                   | TR Dstr Off 400         | 00172600      | 17260           | Right Of Way Administrator 2                       |
| 00167933               | 00080500                   | TR Dstr Off 500         | 00172600      | 17260           | Right Of Way Administrator 2                       |
| 00170165               | 00080100                   | TR Dstr Off 100         | 00172600      | 17260           | Right Of Way Administrator 2                       |
| 00173897               | 00080600                   | TR Dstr Off 600         | 00172700      | 17270           | Right Of Way Administrator 3                       |
| 00013836               | 00080100                   | TR Dstr Off 100         | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00017489               | 00080800                   | TR Dstr Off 800         | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00027391               | 00080500                   | TR Dstr Off 500         | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00037270               | 00080600                   | TR Dstr Off 600         | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00039048               | 00081100                   | TR Dstr Off 1100        | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00045172               | 00080600                   | TR Dstr Off 600         | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00052687               | 00081100                   | TR Dstr Off 1100        | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00058246               | 00080400                   | TR Dstr Off 400         | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00072808               | 00080400                   | TR Dstr Off 400         | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00096521               | 00081200                   | TR Dstr Off 1200        | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00164466               | 00081100                   | TR Dstr Off 1100        | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00172845               | 00080800                   | TR Dstr Off 800         | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00178221               | 00080500                   | TR Dstr Off 500         | 00111601      | 11161           | Senior Civil Engineer Manager                      |
| 00177624               | 00080500                   | TR Dstr Off 500         | 00111429      | 1114T           | Senior Civil Engineer Supervisor<br>Transportation |
| 50255010               | 00080100                   | TR Dstr Off 100         | 00111429      | 1114T           | Senior Civil Engineer Supervisor<br>Transportation |
| 00015731               | 00080600                   | TR Dstr Off 600         | 00106500      | 10650           | Transportation Construction<br>Manager 2           |
| 00045033               | 00081100                   | TR Dstr Off 1100        | 00106500      | 10650           | Transportation Construction<br>Manager 2           |
| 00106065               | 00080800                   | TR Dstr Off 800         | 00106500      | 10650           | Transportation Construction<br>Manager 2           |
| 00001559               | 00080800                   | TR Dstr Off 800         | 00117300      | 11730           | Transportation District<br>Executive               |
| 00074814               | 00081100                   | TR Dstr Off 1100        | 00117300      | 11730           | Transportation District<br>Executive               |
| 00084746               | 00080400                   | TR Dstr Off 400         | 00117300      | 11730           | Transportation District<br>Executive               |

| Position Number               | Organizational Unit          | JOB ID   | Job Code | Position Name  |
|-------------------------------|------------------------------|----------|----------|--|
| 00104316                      | 00080100 TR Dstr Off 100     | 00117300 | 11730    | Transportation District Executive                                |
| 00166750                      | 00080500 TR Dstr Off 500     | 00117300 | 11730    | Transportation District Executive                                |
| 00190555                      | 00081200 TR Dstr Off 1200    | 00117300 | 11730    | Transportation District Executive                                |
| 00216972                      | 00080600 TR Dstr Off 600     | 00117300 | 11730    | Transportation District Executive                                |
| <b>Insurance Dept.</b>        |                              |          |          |  |
| 00168700                      | 00091000 IN Comr Off         | 03000300 | U0030    | Department Head  |
| 00045378                      | 00093000 IN Corp and Fin Reg | 03006400 | U0640    | Deputy Insurance Commissioner Corporate and Financial Regulation |
| 00000398                      | 00096000 IN Prdt Reg Ad      | 03006600 | U0660    | Deputy Insurance Commissioner Insurance Product Regulation and   |
| 00019609                      | 00094000 IN Mkt Reg          | 03006700 | U0670    | Deputy Insurance Commissioner Market Regulation                  |
| 00221276                      | 00097000 IN MCre             | 03006300 | U0630    | Deputy Insurance Commissioner Office Of Mcare                    |
| 00151156                      | 00095000 IN Spc Fnds         | 03006500 | U0650    | Deputy Insurance Comr Lqdns Rehab Spec Fund                      |
| 00136883                      | 00091000 IN Comr Off         | 03006905 | U0695    | Executive Deputy Insurance Commissioner                          |
| <b>PA Emerg. Mgt. Agency:</b> |                              |          |          |  |
| 00095754                      | 00310100 EM Ex Off           | 03001205 | U0125    | Chief Deputy Director PEMA                                       |
| 50278306                      | 00311000 EM Ad               | 00761800 | 76180    | Deputy Director for Administration Pema                          |
| 50358362                      | 00313000 EM Plng Prpdns      | 00761804 | 76184    | Deputy Director for Homeland Security, PEMA                      |
| 00100292                      | 00312000 EM Op               | 00761802 | 76182    | Deputy Director for Operations Pema                              |
| 00116317                      | 00310100 EM Ex Off           | 03001200 | U0120    | Director Emergency Management Agency                             |
| 00216096                      | 00314000 EM Off St Fr Comr   | 00760900 | 76090    | State Fire Commissioner  |
| <b>SERS:</b>                  |                              |          |          |  |
| 00100246                      | 00701000 SR Ex Dir Off       | 00095605 | 09565    | Executive Director Sers  |

### LOCAL GOVERNMENT TABLE OF CONTENTS

|                                    |                                       |
|------------------------------------|---------------------------------------|
| Allegheny County                   | Butler Township                       |
| Allenport Borough                  | California Borough                    |
| Amwell Township                    | Cambria County                        |
| Armstrong County                   | Canonsburg Borough                    |
| Avoca Borough                      | Canton Township                       |
| Bangor Borough                     | Carbon County                         |
| Barrett Township                   | Carbon County Redevelopment Authority |
| Beallsville Borough                | Carbondale Technology Transfer Center |
| Bear Creen Township                | Carroll Township                      |
| Bensalem Township                  | Cecil Township                        |
| Bentleyville Borough               | Centerville Borough                   |
| Blaine Township                    | Charleroi Borough                     |
| Bloomsburg                         | Chartiers Township                    |
| Broadhead Creek Regional Authority | Chestnuthill Township                 |
| Bucks County                       | City of Allentown                     |
| Buffalo Township                   | City of Bethlehem                     |
| Burgettstown Borough               | City of Chester                       |
| Butler County                      | City of Easton                        |

City of Harrisburg  
 City of Hazelton  
 City of Monongahela  
 City of Nanticoke  
 City of Philadelphia  
 City of Pittsburgh  
 City of Pittston  
 City of Scranton  
 City of Washington  
 City of Wilkes-Barre  
 Clarks Green Borough  
 Claysville Borough  
 Coal Center Borough  
 Cokesburg Borough  
 Conewago Township  
 Coolbaugh Township  
 Covington Township  
 Cross Creek Township  
 Dallas Borough  
 Dauphin Borough  
 Dauphin County  
 Dauphin County General Authority  
 Deemston Borough  
 Delaware County  
 Delaware Water Gap Borough  
 Derry Township  
 Dickson City Borough  
 Dingman Township  
 Donegal Township  
 Donora Borough  
 Dreher Township  
 Dunleavy Borough  
 Dupont Borough  
 Duryea Borough  
 East Bethlehem Township  
 East Finley Township  
 East Hanover Township (Dauphin County)  
 East Hanover Township (Lebanon County)  
 East Washington Borough  
 Edwardsville Borough  
 Elco Borough  
 Elizabethville Borough  
 Ellsworth Borough  
 Erie County  
 Erie County Redevelopment Authority  
 Fallowfield Township  
 Finleyville Borough  
 Forest County  
 Forty Fort Borough  
 Foster Township  
 Franklin Township  
 Freeland Borough  
 Freemansburg Borough  
 Girard Borough  
 Greater Hazleton Joint Sewer Authority  
 Green Hills Borough  
 Halifax Borough  
 Hamilton Township  
 Hanover Township, Northampton County  
 Hanover Township, Washington County  
 Harborcreek Township  
 Harmar Township  
 Harrison Township  
 Harveys Lake Borough  
 Hawley Borough  
 Hazle Township  
 Hellertown Borough  
 Highspire Borough  
 Homestead Borough  
 Honesdale Borough  
 Hopewell Township  
 Houston Borough  
 Hummelstown Borough  
 Independence Township  
 Jackson Township  
 Jeddo Borough  
 Jefferson Township  
 Jenkins Township  
 Jessup Borough  
 Jim Thorpe Borough  
 Kidder Township  
 Kingston Borough  
 Kingston Township  
 Lackawanna County  
 Lackawaxen Township  
 Laflin Borough  
 Lancaster County  
 Laurel Run Borough  
 Lebanon County  
 Lehigh County  
 Lehman Township  
 Lehman Township  
 Long Branch Borough  
 Lower Paxton Township  
 Lower Saucon Township  
 Lower Swatara Township  
 Luzerne Borough  
 Luzerne County  
 Lykens Borough  
 Marianna Borough  
 McDonald Borough  
 McKean Township  
 Middle Paxton Township  
 Middletown Borough  
 Midway Borough  
 Millcreek Township  
 Millersburg Borough  
 Monroe County  
 Monroe County Industrial Development Authority  
 Montgomery County  
 Morris Township  
 Moscos Borough  
 Mount Pocono Borough  
 Mount Pocono Municipal Authority  
 Mt. Pleasant Township  
 Municipality of Monroeville  
 Municipality of Penn Hills  
 Nesquehoning Borough  
 Nesquehoning Borough Water Authority  
 New Eagle Borough  
 Newport Township  
 North Bethlehem Township  
 North Charleroi Borough  
 North Franklin Township  
 North Strabane Township  
 Northampton County  
 Northumberland County  
 Nottingham Township  
 PA NE Regional Railroad Authority  
 Packer Township  
 Palmerton Borough  
 Palmyra Township, Monroe County  
 Palmyra Township, Wayne County  
 Paradise Township  
 Peters Township  
 Pike County  
 Pillow Borough  
 Plains Township  
 Plymouth Borough  
 Pocono Township

Preston Township  
 Redevelopment Authority of Easton  
 Richland Township  
 Robinson Township  
 Roscoe Borough  
 Rush Township  
 Salem Township  
 Scott Township  
 Smith Township  
 Somerset Township  
 South Fayette Township  
 South Franklin Township  
 South Hanover Township  
 South Strabane Township  
 Speers Borough  
 Steelton Borough  
 Stockdale Borough  
 Stroud Township  
 Sugar Notch Borough  
 Summit Township  
 Susquehanna County  
 Susquehanna Township  
 Swatara Township  
 Swoyersville Borough  
 Tatamy Borough  
 Taylor Borough  
 Tobyhanna Township

Tunkhannock Township  
 Twilight Borough  
 Union Township  
 Upper Mount Bethel Township  
 Upper St. Clair Township  
 Visitors Bureau of Monroeville  
 Walnutport Borough  
 Warren County  
 Washington County  
 Washington Township  
 Waterford Township  
 Wayne County  
 Wayne County Redevelopment Authority  
 Weatherly Borough  
 West Bethlehem Township  
 West Brownsville Borough  
 West Finley Township  
 West Hanover Township  
 West Hazleton Borough  
 West Middletown Borough  
 West Pike Run Township  
 West Pittston Borough  
 White Haven Borough  
 Wilkes-Barre Township  
 Wisconisco Township  
 Wyoming Borough

|                    |
|--------------------|
| <b>AUTHORITIES</b> |
|--------------------|

**Public Officials:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**Carbon County Redevelopment Authority:**

Board of Directors  
 Executive Director

**Nesquehoning Borough Water Authority, Carbon County:**

Assistant Secretary/Treasurer  
 Clerk  
 Licensed Water Plant Operator  
 Maintenance Supervisor  
 Maintenance Worker  
 Nesquehoning Borough Water Authority Members  
 Office Manager  
 Secretary  
 Treasurer

**Dauphin County General Authority:**

Oversight Commissioner  
 Executive Director  
 Members, Dauphin County General Authority Board

**Erie County Redevelopment Authority:**

Redevelopment Authority Board Members

**Greater Hazleton Joint Sewer Authority, Luzerne County:**

Chief Operator  
 Director of Operations  
 Field Operations Manager  
 Manager of Operations  
 Members, Board of Directors

**Broadhead Creek Regional Authority, Monroe County:**

Assistant Secretary/Treasurer  
 Board of Directors  
 Engineer  
 General Manager  
 Solicitor

**Monroe County Industrial Development Authority:**

Administrative Assistant  
 Board of Directors  
 Director of Marketing  
 Economic Development Specialist

**Mount Pocono Municipal Authority, Monroe County:**

Members, Mount Pocono Municipal Authority Board

**PA NE Regional Railroad Authority, Monroe County:**

Director of Administration  
 Board of Directors  
 Executive Director

**Redevelopment Authority of Easton, Northampton County:**

Board of Directors  
 Community Development Specialist  
 Fiscal Officer  
 HOME Grant Coordinator  
 Rehabilitation Specialist

**Wayne County Redevelopment Authority:**

Solicitor  
 Executive Director  
 Fiscal Manager  
 Administrative Assistant/Program Coordinator  
 Members, Board of Commissioners

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**Erie County Redevelopment Authority:**

Executive Director

**Monroe County Industrial Development Authority:**

Executive Director

**Redevelopment Authority of Easton, Northampton County:**

Executive Director

|                 |
|-----------------|
| <b>BOROUGHS</b> |
|-----------------|

**Boroughs Public Officials:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**Homestead Borough, Allegheny County:**

Chief of Police

**Municipality of Penn Hills, Allegheny County**

Chief of Police

**Nesquehoning Borough, Carbon County:**

Borough Council Members  
 Chief of Police  
 Civil Service Commission Members  
 Engineer  
 Mayor  
 Nesquehoning Borough Water Authority Members  
 Planning Commission Members  
 Recreation Commission Members  
 Secretary/Treasurer  
 Solicitor  
 Supervisor  
 Zoning Hearing Board Members  
 Zoning Officer

**Palmerton Borough, Carbon County:**

Board of Health Members  
 BOCA Board of Appeals Members  
 Borough Engineers  
 Borough Manager  
 Civil Service Commission Members  
 Elected Council Members  
 Hospital Authority Members  
 Municipal Authority Members  
 Planning Commission Members  
 Secretary Treasurer  
 Shade Tree Commission Members  
 Solicitor  
 Zoning Hearing Board Members

**Weatherly Borough, Carbon County:**

150th Anniversary Committee Members  
 Borough Council Members  
 Borough Manager  
 Building Official  
 Chief of Police  
 Civil Service Commission Members  
 Code Enforcement

Fire Chief  
 Health Department Officer  
 Historical Commission Members  
 Manager  
 Mayor  
 Planning Commission Members  
 Property Maintenance Appeal Board Members  
 Secretary  
 Supervisor  
 Treasurer  
 Tree Commission Members  
 Zoning Hearing Board Members  
 Zoning Officer

**Dauphin Borough, Dauphin County:**

Borough Secretary  
 Borough Treasurer  
 Elected Auditors  
 Elected Council Members  
 Elected Mayor  
 Elected Tax Collector

**Elizabethville Borough, Dauphin County:**

Borough Council Members  
 Building, Lighting & Grounds Committee Members  
 Elizabethville Area Authority Members  
 Engineer  
 Mayor  
 Office Secretary  
 Park & Recreation Committee Members  
 Personnel Committee Members  
 Planning & Development Committee Members  
 Plant Superintendent  
 Secretary/Treasurer  
 Solicitor  
 Streets & Maintenance Committee Members

**Halifax Borough, Dauphin County:**

Borough Council Members  
 Borough Manager  
 Engineer  
 Halifax Area Recreation Authority Members  
 Halifax Area Water and Sewer Authority Members  
 Mayor



Police  
Project Consultant  
Secretary/Treasurer  
Solicitor

**Highspire Borough, Dauphin County:**

Administrative Assistant  
Assistant Borough Secretary  
Borough Council Members  
Borough Manager  
Civil Service Commission Members  
Codes/Zoning Officer  
Environmental Advisory Board Members  
Lab Tech  
Labor I  
Labor II  
Labor III  
Mayor  
Operator I  
Operator II  
Operator Trainee  
Patrolman  
Planning Commission Members  
Police Chief  
Pretreatment Coordinator  
Public Works Superintendent  
Secretary  
Sergeant  
Sewer Authority Members  
Treasurer  
Vacancy Board Members  
Zoning Hearing Board Members

**Hummelstown Borough, Dauphin County:**

Borough Manager/Secretary/Treasurer  
Civil Service Commission  
Elected Council Members  
Elected Mayor  
Elected Tax Collector  
General Authority  
Planning Commission  
Police Chief/Assistant Mgr.  
Recreation Board  
Sewer Authority  
Shade Tree Commission  
Solicitor  
Zoning Hearing Board

**Lykens Borough, Dauphin County:**

Board of Health Members  
Borough Council Members  
Chief of Police  
Code Officer  
Code Review Board Members  
Council of Governments Members  
EMC Coordinator  
Executive Committee Members  
Finance and Budget Committee Members  
Health Officer  
Insurance and Borough Pension Members  
Lykens Borough Authority Members  
Mayor  
Outstanding Citizen Committee Members  
Parks and Recreation Members  
Planning Commission Members  
Property and Supplies Members  
Public Safety Members  
Secretary  
Stormwater Management Advisory Committee Members  
Tax Collector  
Treasurer

**Middletown Borough, Dauphin County:**

Elected Mayor  
Borough Manager  
Chief of Police  
Emergency Management Agency Director  
Fire Marshalls  
Middletown Volunteer Fire Company Officers  
Codes Enforcement Officer  
Highway/Property Department Supervisor  
Electric Department Supervisor  
Finance Director  
Water/Sewer Department Supervisor  
Director of Library Services  
Borough Council Members  
Middletown Borough Authority Members  
Zoning Hearing Board Members  
Library Board Members  
Planning Commission Members  
Shade Tree Commission Members  
Historic Restoration Commission Members  
Vacancy Board Members  
Police Pension Committee Members  
Homestead Program Executive Committee Members

**Millersburg Borough, Dauphin County:**

Appointed Engineer  
Appointed Solicitor  
Borough Manager  
Borough Secretary/Treasurer  
Civil Service Commission Members  
Elected Council Members  
Elected Mayor  
Emergency Management Coordinator  
Fire Chief  
Millersburg Area Authority Members  
Planning Commission Members  
Shade Tree Commission Members

**Pillow Borough, Dauphin County:**

Borough Council Members  
Engineer  
Mayor  
Secretary  
Solicitor  
Treasurer  
Water Authority Members

**Steelton Borough, Dauphin County:**

Accountant/Auditor  
Assistant Fire Chief  
Assistant Treasurer  
BCO  
Borough Authority Members  
Borough Council Members  
Chief of Police  
Civil Service Commission Members  
Code Enforcement Officer  
Emergency Management Coordinator  
Engineer  
Executive Assistant  
Fire Chief  
Fire Marshal  
Mayor  
Planning Commission Members  
Planning Officer  
Property Maintenance Officer  
Public Works Director  
Secretary/Treasurer  
Solicitor  
Superintendent of Water Filtration & Lab

Tax Collector  
Zoning Board Members  
Zoning Officer

**Girard Borough, Erie County:**

Borough Council Members  
Borough Manager  
Civil Service Commission Members  
Constable  
Dan Rice Committee Members  
Elk Creek Recreation & Leisure Board Members  
Engineer  
Erie County Planning Commission Members  
Mayor  
Planning Commission Members  
Secretary  
Solicitor  
Tax Collector  
Treasurer  
West County Recycling Committee Coordinator  
Zoning Administrator  
Zoning Administrator  
Zoning Hearing Board Members

**Dickson City Borough, Lackawanna County:**

Borough Secretary  
Chief Clerk  
Controller  
Elected Council Members  
Elected Mayor  
Emergency Management Director  
Engineer  
Fire Chief  
Planning Consultant  
Solicitor  
Treasurer  
Zoning Officer

**Jessup Borough, Lackawanna County:**

Borough Council Members  
Controller  
Mayor  
Planning Commission Members  
Police Chief  
Secretary/Treasurer  
Solicitor  
Tax Collector  
Zoning Hearing Board Members  
Zoning Officer

**Moscow Borough, Lackawanna County:**

Borough Council Members  
Mayor  
Secretary/Treasurer  
Solicitor

**Taylor Borough, Lackawanna County:**

Borough Engineer  
Borough Manager  
Borough Secretary  
Chief of Police  
Civil Service Commission Members  
Code Enforcement Officer  
Development Authority Members  
Elected Council Members  
Elected Mayor  
Emergency Management Director  
Fire Chief  
Planning Commission Members  
Public Works Supervisor  
Recreation Commission Members

Solicitor  
Tax Collector  
Treasurer  
Vacancy Board Members  
Zoning Hearing Board Members  
Zoning Officer

**Avoca Borough, Luzerne County:**

Borough Council Members  
Mayor  
Police Chief  
Secretary  
Street Commissioner

**Dallas Borough, Luzerne County:**

Emergency Management Coordinator  
Engineer  
Mayor  
Members Dallas Area Municipal Authority  
Members of Borough Council  
Members of Planning Commission  
Members of Zoning Hearing Board  
Police Chief  
Secretary/Manager/Zoning Officer  
Solicitors  
Tax collector  
Treasurer

**Dupont Borough, Luzerne County:**

Borough Council Members  
Borough Manager  
Mayor  
Police Chief or Officer in Charge  
Road Commissioner  
Solicitor

**Duryea Borough, Luzerne County:**

Borough Manager/Secretary/Treasurer  
Elected Council Members  
Elected Mayor  
Elected Tax Collector  
Engineer  
Fire Chief  
Members Board of Auditors  
Members Parks and Recreation Board  
Police Chief  
Solicitor

**Edwardsville Borough, Luzerne County:**

Assistant Borough Secretary  
Assistant Solicitor  
Borough Attorney  
Borough Manager  
Borough Secretary  
Building Inspector  
Code Enforcement Officer  
Elected Assessor  
Elected Auditors or Controller  
Elected Council Members  
Elected Mayor  
Elected Tax Collector  
Employee Safety Committee Members  
Engineer  
Fire Chief  
Fire Pension Board Members  
Junior Council Person  
Members Civil Service Commission  
Members of the Planning Commission  
Non Uniformed Pension Board Members  
Police Chief  
Police Pension Board Members

Sewer Fee Appeals Board Members  
 Shade Tree Commission Members  
 Solicitor  
 Treasurer  
 Vacancy Board Members  
 Zoning Hearing Board Members

**Freeland Borough, Luzerne County:**

Borough Council Members  
 Business Development Authority members  
 Code Enforcement Officers  
 Emergency Management Coordinator  
 Fire Chief  
 Mayor  
 Municipal Authority Members  
 Planning Commission Members  
 Police Sergeant  
 Recreation Board Members  
 Secretary/Treasurer  
 Shade Tree Commission Members  
 Solicitors  
 Street Department Foreman  
 Tax Collector  
 Zoning Hearing Board Members  
 Zoning Officer

**Forty Fort Borough, Luzerne County:**

Assistant Borough Secretary  
 Assistant Solicitor  
 Borough Manager  
 Borough Secretary  
 Chief Engineer (Fire Department)  
 Code Enforcement/Zoning Officer  
 Elected Assessor  
 Elected Auditors or Controller  
 Elected Council Members  
 Elected Mayor  
 Elected Tax Collector  
 Members Civil Service Commission  
 Members of the Planning Commission  
 Members of the Shade Tree Commission  
 Members of the Zoning Hearing Board  
 Most-Senior Full Time Police Patrolman  
 Road Foreman  
 Solicitor  
 Treasurer

**Harveys Lake Borough, Luzerne County:**

Borough Council Members  
 Borough Secretary  
 EAC Members  
 Hearing Board Members  
 Mayor  
 Municipal Authority Board Members  
 Officers  
 Planning Commission Members  
 Police Chief  
 Road Foreman  
 Roadman  
 Zoning Officer

**Jeddo Borough, Luzerne County:**

Borough Council Members  
 Mayor

**Kingston Borough, Luzerne County:**

Assistant Borough Secretary  
 Assistant Chief of Police  
 Assistant Fire Chiefs  
 Assistant Solicitor  
 Assistant to the Finance Secretary

Borough Manager  
 Building/Zoning Inspector  
 Chief of Police—appointed  
 Code Enforcement Officer  
 Elected Assessors  
 Elected Auditors or Controller  
 Elected Council Members  
 Elected Mayor  
 Emergency Mgt. Director  
 Engineer  
 Finance Secretary  
 Fire Chief  
 Health Officer  
 Members Civil Service Commission (3)  
 Members Hoyt Library Board of Directors  
 Members of the Planning Commission  
 Members Zoning Hearing Board  
 Members, Citizens Advisory Board  
 Members, Fire Prevention/UCC Appeals Board  
 Municipal Administrator—appointed  
 Municipal Secretary  
 Park & Recreation Director  
 Public Works Director  
 Shade Tree Commission Members  
 Solicitor—appointed  
 Tax Collector

**Laffin Borough, Luzerne County:**

Auditors—elected  
 Chief Admin. Officer—appointed by Council  
 Chief of Police  
 Code Enforcement Officer  
 Elected Council Members (7)  
 Elected Mayor  
 Fire Chief  
 Members Civil Service Commission  
 Members of Planning Commission  
 Members of Recreation Board  
 Members of Vacancy Board  
 Members of Zoning Hearing Board  
 Members UCC Board of Appeals  
 Secretary/Treasurer  
 Sewage Enforcement Officer  
 Solicitor  
 Tax Collector—elected  
 Zoning Officer

**Laurel Run Borough, Luzerne County:**

Appeals Board Members  
 Borough Council Members  
 Building Inspector  
 Crime Watch  
 Engineer  
 Mayor  
 Ordinance Enforcement Officer  
 Planning Commission Members  
 Secretary/Treasurer  
 SEO  
 Solicitor  
 Tax Collector  
 Zoning Board Members

**Luzerne Borough, Luzerne County:**

Assistant Borough Secretary  
 Assistant Solicitor  
 Borough Attorney  
 Borough Manager  
 Borough Secretary  
 Code Enforcement Officer  
 Elected Assessor

Elected Auditors or Controller  
 Elected Council Members  
 Elected Mayor  
 Elected Tax Collector  
 Engineer  
 Members Civil Service Commission  
 Members of the Planning Commission  
 Police Chief  
 Solicitor  
 Treasurer

**Plymouth Borough, Luzerne County:**

Assistant Borough Secretary  
 Assistant Solicitor  
 Borough Manager  
 Borough Secretary  
 Elected Assessor  
 Elected Auditors or Controller  
 Elected Council Members  
 Elected Mayor  
 Elected Tax Collector  
 Engineer  
 Members Civil Service Commission  
 Members of the Planning Commission  
 Police Chief  
 Solicitor  
 Treasurer

**Sugar Notch Borough, Luzerne County:**

Borough Council Members  
 Chief of Police  
 Code Enforcement/Zoning Officer  
 CPA and Auditor  
 EMA Coordinator  
 Engineer  
 Fire Chief  
 Health Inspector  
 Mayor  
 Planning Commission Members  
 Police Officers  
 Public Records Officer  
 Road Department  
 School Crossing Guards  
 Secretary  
 Sewer Enforcement Officer  
 Solicitor  
 Tax Collector  
 Treasurer  
 Zoning Hearing Board Members

**Swyersville Borough, Luzerne County:**

Borough Coordinator/Secretary/Treasurer  
 Chief of Police  
 Elected Council Members  
 Elected Mayor  
 Members of Planning Commission  
 Members of Zoning Board  
 Solicitor(s)  
 Tax Collector  
 Zoning Officer

**West Hazleton Borough, Luzerne County:**

Assistant Manager  
 Crime Watch Coordinator  
 Engineer  
 Fire Chief  
 Manager  
 Mayor  
 Police Chief  
 Solicitor  
 Sub-Division Officer

Tax Collector  
 Zoning Officer  
 Borough Council Members  
 Planning Board Members  
 Sewer Authority Members  
 West Hazleton Recreation Board Members  
 Zoning Board Members

**West Pittston Borough, Luzerne County:**

Building Inspector  
 Chief of Police  
 Civil Service Commission Members  
 Council Members  
 Manager/Treasurer  
 Mayor  
 Members of UCC Board of Appeals  
 Members of Zoning Hearing Board  
 Parks and Recreation Board Members.  
 Planning Commission Members  
 Secretary  
 Shade Tree Commission Members  
 Solicitors  
 Zoning Officer

**Wyoming Borough, Luzerne County:**

Borough Coordinator/Secretary/Treasurer  
 Chief of Police  
 Elected Council Members  
 Elected Mayor  
 Fire Chief  
 Members Civil Service Commission  
 Members of Recreation Board  
 Members of Zoning Board  
 Members Shade Tree Commission  
 Solicitor(s)  
 Tax Collector  
 Zoning Officer

**Clarks Green Borough, Monroe County:**

Borough Manager/Secretary/Treasurer  
 Chief of Police  
 Council Members  
 DPW Foreman  
 Mayor  
 Members of the Abington Area Joint Recreation Board  
 Planning Commission Members  
 Sewage Enforcement Officer  
 Shade Tree Committee Members  
 Solicitor  
 Tax Collector  
 Zoning Hearing Board Members  
 Zoning Officer

**Delaware Water Gap Borough, Monroe County:**

Borough Secretary/Treasurer  
 Chief of Police & Constable  
 Elected Council Members  
 Elected Mayor  
 Elected Tax Collector  
 Municipal Sewer Authority Members  
 Planning Commission Members  
 Solicitor(s)  
 Superintendent  
 Zoning Hearing Board Members  
 Zoning Officer

**Jim Thorpe Borough, Monroe County:**

Borough Manager/Secretary/Treasurer  
 Civil Service Commission Members  
 County Community Commission Members  
 Elected Council Members

Elected Mayor  
 Elected Tax Collector  
 Health Agent  
 Jim Thorpe Municipal Authority Members  
 Jim Thorpe Planning Commission Members  
 Library Board Members  
 Plumbing Inspector  
 Sewage Enforcement Officer  
 Shade Tree Commission Members  
 Solicitor  
 Vacancy Board Members  
 Zoning Hearing Board Members

**Mount Pocono Borough, Monroe County:**

Borough Secretary/Treasurer  
 Elected Council Members  
 Elected Mayor  
 Elected Tax Collector  
 Fire Chief  
 Members of Parks and Recreation Board  
 Members of the Municipal Authority  
 Members of the Planning Commission  
 Members of the Zoning Hearing Board  
 Solicitor(s)  
 Zoning Officer

**Walnutport Borough, Monroe County:**

Borough Manager/Secretary/Treasurer  
 Building Code Official  
 Civil Service Commission  
 Code Enforcement Officer  
 Elected Council Members  
 Elected Mayor  
 Fire Inspector  
 Planning Commission  
 UCC Appeals Board  
 Vacancy Board  
 Walnutport Municipal Authority  
 Zoning Hearing Board

**White Haven Borough, Monroe County:**

Borough Council Members  
 Code Enforcement Officer  
 Fire Chief  
 Planning Commission Members  
 Recreation Board Members  
 Solicitor  
 Zoning Hearing Board Members  
 Zoning Officer

**Bangor Borough, Northampton County:**

Assistant Emergency Management Coordinator  
 Assistant Fire Chief  
 Auditor  
 Bangor Borough Authority Members  
 Borough Council Members  
 Civil Service Commission Members  
 Disruptive Conduct Board of Appeals Members  
 Engineer  
 Fire Chief  
 Manager  
 Mayor  
 Park/Recreation Advisory Board Members  
 Planning Commission Members  
 Police Chief  
 Secretary/Treasurer  
 Solicitor  
 Supervisor  
 Tax Collector  
 Zoning Hearing Board Members  
 Zoning/Codes Enforcement Officer

**Freemansburg Borough, Northampton County:**

Borough Council Members  
 Civil Service Commission Members  
 Engineer/Sewage Enforcement Officer  
 Finance/Personnel Members  
 Manager  
 Mayor  
 Parks & Recreation Board Members  
 Planning Commission Members  
 Police  
 Police/Pubic Safety Members  
 Secretary/Treasurer  
 Solicitor  
 Special Fire Police  
 Tax Collector  
 Zoning Hearing Board Members  
 Zoning Officer

**Hellertown Borough, Northampton County:**

Chief of Police

**Tatamy Borough, Northampton County:**

Animal Control  
 Assistant Fire Chief  
 Borough Council Members  
 Borough Engineer  
 Borough Secretary  
 Borough Treasurer  
 Building Committee Members  
 Bushkill Creek Conservancy Committee Members  
 Chief of Police  
 COG Committee Members  
 EIT Collector  
 Emergency Management Committee Members  
 Employment Review Committee Members  
 Finance Budget Committee Members  
 Fire Chief  
 Grant Committee Members  
 Insurance Committee Members  
 Mayor  
 Northampton County Government Members  
 Planning Commission Members  
 Real Estate Tax Collector  
 Road Foreman  
 Secretary/Treasurer  
 Sergeant  
 Sewer Relief Committee Members  
 Solicitor  
 Streets Committee Members  
 Zoning Members  
 Zoning Officer

**Allenport Borough, Washington County:**

Auditors  
 Borough Council Members  
 Borough Secretary/Treasurer  
 Code Enforcement Officer  
 Elected Mayor  
 Elected Tax Collector  
 Engineer  
 Fire Chief  
 Members Regional Police Board  
 Members Regional Zoning Board  
 Sewer Authority Members  
 Solicitor

**Beallsville Borough, Washington County:**

Borough Council Members  
 Borough Secretary  
 Mayor  
 Solicitor

**Bentleyville Borough, Washington County:**

Appointed Engineer  
 Appointed members of Bentleyville Municipal Authority  
 Appointed members of Pigeon Creek Sanitary Authority  
 Appointed members of Public Library Board  
 Appointed Zoning Officer  
 Borough Secretary  
 Elected Council Members  
 Elected Tax Collector  
 Elected Mayor  
 Planning Commission Members  
 Recreation Board Members  
 Solicitor  
 Zoning Hearing Board Members

**Burgettstown Borough, Washington County:**

Auditors  
 Borough Council Members  
 Burgettstown/Smith Township Sewerage Authority Representatives  
 Engineer  
 Solicitor  
 Zoning Appeals Board Members

**California Borough, Washington County:**

Assistant Secretary/Treasurer  
 Borough Council Members  
 Borough Secretary/Treasurer  
 Chief of Police  
 Civil Service Commission Members  
 Elected Mayor  
 Engineer  
 Recreation Authority Members  
 Solicitor  
 Tax Collector  
 Zoning Hearing Board Members

**Canonsburg Borough, Washington County:**

Assistant Borough Manager  
 Borough Manager/Secretary/Treasurer  
 Elected Council Members  
 Elected Mayor  
 Elected Tax Collector  
 Fire Chief  
 Members of the Parks and Recreation Board  
 Members of the Planning Commission  
 Members of the Zoning Hearing Board  
 Police Chief  
 Solicitor

**Centerville Borough, Washington County:**

Animal Control Officer  
 Borough Council Members  
 Center West Joint Sewer Authority Members  
 Mayor  
 Police Chief  
 Secretary/Treasurer  
 Solicitor

**Charleroi Borough, Washington County:**

Borough Council Members  
 Borough Engineer  
 Borough Manager  
 Borough of Charleroi Water & Sewage Authority Members  
 Borough Solicitor  
 Civil Service Commission Members  
 Mayor  
 Members, Board of Adjustment  
 Planning Commission Members  
 Treasurer

**Claysville Borough, Washington County:**

Borough Council Members  
 Borough Secretary  
 Mayor

**Coal Center Borough, Washington County:**

Borough Council Members  
 Borough Secretary  
 Mayor

**Cokesburg Borough, Washington County:**

Appointed Engineer  
 Appointed Solicitor  
 Borough Council Members  
 Borough Secretary  
 Borough Treasurer  
 Mayor

**Deemston Borough, Washington County:**

Borough Manager/Secretary/Treasurer  
 Elected Council Members  
 Elected Mayor  
 Elected Tax Collector  
 Solicitor

**Donora Borough, Washington County:**

Borough Administrator/Secretary/Treasurer  
 Borough Council Members  
 Chief of Police  
 Fire Chief  
 Members of Civic Center Authority  
 Members of Code Enforcement Board of Appeals  
 Members of Donora Mon Valley Sewage Authority Board of Directors  
 Members of Parks and Recreation Board  
 Members of Planning Commission  
 Members of Police Civil Service Commission  
 Members of Zoning Board of Appeals  
 Municipal Building Supervisor  
 Solicitor  
 Superintendent of Streets  
 Tax Collector

**Dunleavy Borough, Washington County:**

Borough Manager/Secretary/Treasurer  
 Elected Council Members  
 Elected Mayor & Emergency Management Director  
 Elected Tax Collector  
 Members of the Planning and Zoning Board

**East Washington Borough, Washington County:**

Board of Code Enforcement Appeals Members  
 Citizens Library Members  
 Civil Service Commission Members  
 Constable  
 Council Members  
 Council Vacancy Board Members  
 Mayor  
 Park and Shade Tree Commission Members  
 Planning Commission Members  
 Real Estate Tax Collector  
 Washington-East Washington Joint Auth. Members  
 Zoning Hearing Board Members

**Elco Borough, Washington County:**

Borough Council Members  
 Borough Secretary  
 Mayor  
 Building Inspector  
 Emergency Mgt. Coordinator

Fire Chief  
Solicitor  
Zoning Rep.

**Ellsworth Borough, Washington County:**

Mayor  
Members of Borough Council  
Members of Planning Commission  
Members of Zoning Board  
Representative to Pigeon Creek Sanitary Authority Board  
Secretary/Treasurer  
Solicitor  
Zoning Enforcement Officers

**Finleyville Borough, Washington County:**

Appointed Members Peters Creek Sanitary Auth.  
Borough Council Members  
Borough Secretary/Treasurer  
Mayor  
Solicitor

**Green Hills Borough, Washington County:**

Appointed Solicitor  
Elected Mayor

**Houston Borough, Washington County**

Borough Council Members  
Building Inspector  
Chief of Police  
Emergency Mgt. Coordinator  
Engineer  
Fire Chief  
Mayor  
Secretary/Treasurer  
Solicitor  
Tax Collector

**Long Branch Borough, Washington County:**

Borough Council Members  
Borough Secretary  
Mayor  
Solicitor

**Marianna Borough, Washington County:**

Elected Borough Council Members  
Elected Mayor  
Solicitor

**McDonald Borough, Washington County:**

Borough Council Members  
Borough Secretary  
Mayor  
Parks and Recreation Board Members  
Planning Commission Members  
Police Chief  
Sewage Authority Board Members  
Tax Collector  
Zoning Board Members

**Midway Borough, Washington County:**

Board of Supervisors  
Chief of Police  
Engineer and Acting Zoning Officer  
Municipal Authority Members  
Parks & Recreation Board Members  
Planning Commission Members  
Solicitor  
Tax Collector  
Township Manager  
Zoning Hearing Board Members

**New Eagle Borough, Washington County:**

Auditors  
Borough Council Members  
Borough Secretary/Treasurer  
County Tax Collection Committee Member  
Elected Mayor  
Engineer  
Library Board Member  
Planning Commission Members  
Solicitor  
Tax Collector  
Transit Authority Representative  
Tri-Community Ambulance Board Members  
UCC Appeals Board Members  
Zoning Appeals Board Members

**North Charleroi Borough, Washington County:**

Borough Council Members  
Borough Secretary  
Mayor  
Solicitor  
Tax Collector

**Roscoe Borough, Washington County:**

Borough Council Members  
Borough Secretary/Treasurer  
Mayor  
Planning Commission Members  
Solicitor  
Tax Collector  
Zoning Hearing Board Members

**Speers Borough, Washington County:**

Borough Council Members  
Borough Secretary  
Mayor  
Solicitor  
Tax Collector

**Stockdale Borough, Washington County:**

Auditors  
Borough Council Members  
Borough Secretary/Treasurer  
Elected Mayor  
Solicitor  
Tax Collector

**Twilight Borough, Washington County:**

Borough Council Members  
Judge of Elections  
Mayor  
Tax Collector

**West Brownsville Borough, Washington County:**

Animal Control  
Auditor  
Borough Council Members  
Budget & Finance Council Members  
EMA Coordinator  
Engineer  
Fire Chief  
Personnel & Planning Council Members  
Public Health Council Members  
Public Safety Council Members  
Public Works Council Members  
Recreation & Act Members  
Sewer Authority Members  
Solicitor  
Tax Collector  
Trash Collector

UCC Code Official  
Washington County Tax Committee Members

**West Middletown Borough, Washington County:**

Auditors  
Borough Council Members  
Borough Secretary  
Engineer  
Mayor  
Solicitor  
Tax Collector

**Hawley Borough, Wayne County:**

Appeals Board Members  
Borough Secretary  
Borough Treasurer  
Hawley Area Authority Members  
Mayor  
Members of Borough Council

Park and Recreation Board Members  
Planning Commission Members  
Shade Tree Commission Members  
Tax Collector  
Zoning Hearing Board Members

**Honesdale Borough, Wayne County:**

Mayor  
Secretary  
Treasurer  
Zoning Officer  
Borough Council Members  
Finance Committee Members  
Grants Committee Members  
Parks & Recreation Committee Members  
Public Safety Committee Members  
Street Committee Members  
Zoning & Building Committee Members

**Boroughs Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**Municipality of Penn Hills, Allegheny County**

Police Lieutenants  
Police Sergeants

**Hummelstown Borough, Dauphin County:**

Assistant Secretary  
Assistant Treasurer

Building Codes Officer  
Police Corporal  
Police Sergeant

**Millersburg Borough, Dauphin County:**

Building Code Officers  
Police Corporal  
Sewage Enforcement Officer

**CITIES**

**Cities Public Officials:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**City of Allentown:**

Business Administrator  
Chief of Police  
City Clerk  
City Council Members  
Communications Coordinator  
Controller  
Deputy Director, Human Resources  
Director, Economic Development  
Director, Public Works  
Fire Chief  
Health Bureau Director  
Manager, Finance  
Manager, Information Systems  
Managing Director  
Mayor  
Members, Allentown Area Hospital Authority  
Members, Allentown Arts Commission  
Members, Allentown City Planning Commission  
Members, Allentown Commercial and Industrial Dev. Authority  
Members, Allentown Council of Youth  
Members, Allentown Downtown Improvement District Authority  
Members, Allentown Housing Authority  
Members, Allentown Parking Authority  
Members, Allentown Redevelopment Authority  
Members, Animal Control Hearing Board

Members, Board of Ethics  
Members, Board of Health  
Members, Building Code Board of Appeals  
Members, Center City-Hamilton Mall Review Board  
Members, Disruptive Conduct Appeals Board  
Members, Electricians Examining Board  
Members, Environmental Advisory Council  
Members, Firemen and Environmental Protection Specialists Civil Service Board  
Members, Historical Architectural Review Board  
Members, Human Relations Commission  
Members, Investment Advisory Committee  
Members, Noise Control Hearing Board  
Members, Property Rehabilitation and Maintenance Code Board of Appeals  
Members, Sewage and Industrial Wastes Ordinance Hearing Board  
Members, Shade Tree Commission  
Members, Vacant Property Review Board Blighted Property Review Committee  
Members, Zoning Hearing Board  
Plumbers Examining Board  
Police Chief  
Police Civil Service Board  
Solicitor  
Special Asst. to the Mayor  
Superintendent, Parks and Recreation



**City of Bethlehem:**

Appointed Department Directors and Heads  
 Business Administrator  
 City Clerk  
 City Council Members  
 Community and Economic Development, Director  
 Controller  
 Fire Commissioner  
 Health Bureau Director  
 Industrial Waste Hearing Board and Members  
 Mayor  
 Members, Board of Appeals  
 Members, Board of Health  
 Members, Board of Historical and Architectural Review  
 Members, City Planning Agency  
 Members, City Planning Commission  
 Members, Civil Service Board—Engineers' and Electricians  
 Members, Civil Service Board—Fire  
 Members, Civil Service Board—Police  
 Members, Codes Board of Appeals  
 Members, Electricians Exam Board  
 Members, Library Board of Directors  
 Members, Public Library Board  
 Members, Recreation Commission Board  
 Members, Redevelopment Authority of the City of Bethlehem  
 Members, Residential Permit Parking Board of Appeals  
 Members, Sister City Commission Board  
 Members, Zoning Hearing Board Members  
 Plumbers Examining Board Members  
 Police Commissioner  
 Solicitor  
 Treasurer

**Bloomsburg:**

Chief of Police

**City of Chester:**

Appointed Department Directors and Heads  
 City Accountant  
 City Administrative Assistant  
 City Assessor  
 City Clerk  
 City Controller  
 City Council Members  
 City Director of Personnel  
 City Director of Public Affairs  
 City Director, Planning  
 City Engineer  
 City Mayor  
 City Solicitor/Assistant Solicitors and Special Counsel  
 City Treasurer  
 City, Chief of Staff  
 Deputy Finance Director  
 Director Streets and Public Improvements  
 Director, Accounts and Finance  
 Director, Human Resources  
 Director, Parks, Recreation and Public Property  
 Director, Public Safety  
 Director, Purchasing  
 Fire Commissioner  
 Health Commissioner  
 License and Permit Official  
 Members, Chester City Economic Development Authority  
 Members, City Civil Service Commission  
 Members, City Planning Commission  
 Police Chief  
 Zoning Hearing Board Members

**City of Easton:**

Assistant City Clerk  
 City Administrator  
 City Clerk  
 City Controller  
 City Treasurer  
 Council Members  
 Director Economic Development  
 Finance Director  
 Fire Chief  
 Human Resources Director  
 Mayor  
 Planning Commission Members  
 Planning Director  
 Police Chief  
 Public Works Director  
 Solicitor  
 Vice Mayor

**City of Harrisburg:**

Chief of Staff/Business Administrator  
 Controller  
 Director  
 Director of Finance  
 Fire Chief  
 Mayor  
 Members, City Council  
 Police Chief  
 Solicitor  
 Treasurer

**City of Hazleton:**

Airport Advisory Board Members  
 Assistant Director of Public Transit  
 Assistant Fire Chief  
 Beautification Committee Members  
 Blighted Building Committee Members  
 Borough Council Members  
 City Clerk  
 Civil Service Commission Members  
 Code Enforcement Officer  
 Director of Administration  
 Director of Community Development  
 Director of Public Transit  
 Director of Public Works/City Engineer  
 Fire Chief  
 Hazleton City Authority—Water Department  
 Hazleton Housing Authority Members  
 Health Board Members  
 Health Officer  
 Health Services Authority Members  
 Highway Department Foreman  
 Mayor  
 Parking Authority Members  
 Planning Commission Members  
 Police Chief  
 Redevelopment Authority Members  
 Sewer Authority Members  
 Shade Tree Commission Members  
 Tri-Area Recreation Authority Members  
 UCC Appeals Board Members  
 Vacant Property Review Committee Members  
 Veterans' Affairs Advisory Board Members  
 Zoning Hearing Board Members

**City of Monongahela:**

City Clerk  
 City Controller  
 City Council Members  
 Mayor

Planning Commission Members  
 Police Chief  
 Solicitor  
 Treasurer/Tax Collector  
 Zoning Hearing Board Members

**City of Nanticoke:**

Bldg. Inspector/Code Enforcement  
 City Administrator/City Clerk  
 City Assistant Solicitor  
 City Clerk  
 City Controller  
 City Solicitor  
 City Treasurer/Tax Collector  
 Elected City Council  
 Elected Mayor  
 Finance Director  
 Members Building Code Appeals Board  
 Members of the Zoning Hearing Board  
 Planning Commission Members  
 Police Chief  
 Recreation Board Members  
 Zoning Officer

**City of Philadelphia:**

Appointed Department Directors and Heads  
 Assistant Chief Engineer  
 Assistant Deputy Mayor, Mayor's Commission on  
 People with Disabilities and Accessibility Compliance  
 Budget Director  
 Chair Corporate & Tax Group  
 Chair Social Services  
 Chair, Litigation Group  
 Chief Clerk/Council Secretary  
 Chief Engineer  
 Chief Information Officer  
 Chief of Staff/Deputy Chief of Staff  
 City Auditors  
 City Commissioners/Deputy Commissioners  
 City Controller/First Deputy/Deputy Controller  
 City Council  
 City Representative/Commerce Director/Deputy Com-  
 merce Director  
 City Solicitor/First Deputy/Deputy City Solicitor  
 Commissioner of Licenses and Inspections  
 Commissioner of Records  
 Commissioners of Public Property  
 Deputy Police Commissioner  
 District Attorney/First Assistant/Deputy District Attorney  
 Executive Director, Mayor's Commission on Aging  
 Executive Director, MBEC  
 Executive Director, Office Administrative Review  
 Fire Commissioner  
 Health Commissioner/Deputy Health Commissioners  
 Inspector General  
 Law Department Chief of Staff  
 Managing Director/Deputy Managing Director  
 Mayor/Chief Executive Officer  
 Members, Air Pollution Control Board  
 Members, Airport Advisory Board  
 Members, Art Commission  
 Members, Board of Building Standards  
 Members, Board of Health  
 Members, Board of Labor and Standards  
 Members, Board of License and Inspection Review  
 Members, Board of Pensions & Retirement  
 Members, Board of Revision of Taxes  
 Members, Board of Safety and Fire Protection  
 Members, Board of Surveyors  
 Members, Board of Trade and Conventions  
 Members, Board of Trustees Home for the Indigent

Members, Board of Trustees House of Corrections  
 Members, Board of Trustees of American Flag House  
 and Betsy Ross Memorial  
 Members, Board of Trustees of Atwater Kent Museum  
 Members, Board of Trustees of Camp Happy  
 Members, Board of Trustees of Free Library  
 Members, Board of Trustees of Philadelphia General  
 Hospital  
 Members, Board of Trustees of Philadelphia Hospital  
 for Contagious Diseases  
 Members, Board of Viewers  
 Members, Boards of Trustees of City Institutions  
 Members, Child Welfare Advisory Board  
 Members, City Planning Commission  
 Members, Civil Service Commission  
 Members, Commission on Human Relations  
 Members, Convention Center Authority  
 Members, Criminal Justice Coordinating Commission  
 Members, Electrical Code Advisory Board  
 Members, Empowerment Zone Community Trust  
 Boards  
 Members, Fair Housing Commission  
 Members, Fairmount Park Commission  
 Members, Gas Commission  
 Members, Historical Commission  
 Members, Housing Trust Fund Oversight Panel  
 Members, Mayor's Commission for Women  
 Members, Mayor's Commission on Gambling  
 Members, Mayor's Commission on People With Dis-  
 abilities  
 Members, Mayor's Commission on Puerto Rican/Latino  
 Affairs  
 Members, Mayor's Commission on Services to the Aging  
 Members, Mayor's Commission on Sexual Minorities  
 Members, Mayor's Cultural Advisory Council  
 Members, Mayor's Drug and Alcohol Executive Com-  
 mission  
 Members, Mayor's Housing Policy Board  
 Members, Mayor's Office of Community Services Advi-  
 sory Council  
 Members, Mayor's Scholarship Committee  
 Members, Minority Business Enterprise Council Mem-  
 bers  
 Members, Non-Profit Contribution Advisory Board  
 Members, Office of Behavioral Health and Mental  
 Retardation Services Advisory Board  
 Members, Parking Adjudication Advisory Panel  
 Members, Philadelphia Children's Commission  
 Members, Philadelphia City Scholarship Committee  
 Members, Philadelphia Commission on Asian-American  
 Affairs  
 Members, Plumbing Advisory Board  
 Members, Police Advisory Board  
 Members, Recreation Coordination Board  
 Members, Recycling Advisory Commission  
 Members, Sinking Fund Commission  
 Members, Tax Review Board  
 Members, Vendor Advisory Board  
 Members, Veterans Advisory Board  
 Members, Youth Services Coordinating Commission  
 Members, Zoning Board of Adjustment  
 Philadelphia Facilities Mgt. Corporation  
 Philadelphia Gas Works  
 Police Commissioner  
 Procurement Commissioner  
 Records Commissioners  
 Recreation Commissioners  
 Register of Wills/Asst Deputy of Register of Wills  
 Regulators  
 Revenue Commissioner/Deputy Revenue Commissioners

Secretary of Education  
 Secretary of Housing and Neighborhood Preservation  
 Secretary of Public Safety  
 Sheriff/Deputy Sheriff, Captain  
 Street Commissioners  
 Surveyor  
 Water Commissioner  
 Welfare Commissioner

**City of Pittsburgh:**

Appointed Directors of Departments & Department Heads  
 Chief of Police  
 City Clerk  
 City Controller  
 City Council  
 City Solicitor  
 Deputy Chief of Police  
 Deputy Controller  
 Deputy Mayor  
 Director of Public Safety  
 District Justices of the Pittsburgh Municipal Court  
 Fire Chief  
 Magistrates  
 Mayor  
 Members, Art Commission  
 Members, Board of Appeals  
 Members, Citizens Police Review Board  
 Members, City-County Task Force on Disabilities  
 Members, Civil Service Commission  
 Members, Clean Pittsburgh Commission  
 Members, Commission on Human Relations  
 Members, Equal Opportunity Review Commission  
 Members, Ethics Hearing Board  
 Members, Historic Review Commission  
 Members, Human Relations Commission  
 Members, Independent Citizen Review Board  
 Members, Municipal Pension Board  
 Members, Pittsburgh Cable Communications Advisory Committee  
 Members, Propel Pittsburgh Commission  
 Members, Shade Tree Commission  
 Members, Southwestern Pennsylvania Commission  
 Members, Water Exoneration Board  
 Members, Youth Commission  
 Members, Zoning Board of Adjustments  
 Planning Commission Members  
 Treasurer

**City of Pittston:**

City Clerk  
 City Solicitors  
 Deputy Fire Chief  
 Deputy Police Chief  
 Director, Office of Community Development  
 Elected Controller  
 Elected Mayor  
 Elected Members of City Council  
 Elected Treasurer/Tax Collector  
 Engineer  
 Fire Chief  
 Health Officer  
 Members and CEO of the Firemen's Pension Board  
 Members and CEO of the Non-Uniform Pension Board  
 Members and CEO of the Police Pension Board  
 Members of the City of Pittston Act 45 Board of Appeals  
 Members of the Civil Service Commission  
 Members of the Pittston Memorial Library Board  
 Members of the Redevelopment Authority  
 Members of the Shade Tree Commission

Members of the Zoning Board  
 Police Chief  
 Recycling Coordinator/Sanitation Dept. Mgr.  
 Sanitation Supervisor  
 Superintendent of Streets  
 Veterinary Health Officer  
 Zoning & Code Enforcement Officer

**City of Scranton:**

Assistant Solicitors  
 Business Administrator  
 Cable Consumer Advisory Panel Members  
 City Clerk  
 City Planner  
 City Planning Commission Members  
 City Solicitor  
 City Treasurer  
 Civil Service Commission Members  
 Commission on Disabilities Members  
 Deputy Director of Licensing, Inspections and Permits  
 Director of Human Resources/PEL Coordinator  
 Director of Information Technology  
 Director of Licensing, Inspections and Permits  
 Director of Parks and Recreation  
 Director of the Department of Public Works  
 Elected City Controller  
 Elected Mayor  
 Elected Members of City Council  
 Elected Tax Collector  
 Ethics Commission Members  
 Executive Director Office of Economic & Community Development (OECD)  
 Fire Chief  
 Fire Pension Commission Members  
 First Assistant Solicitor  
 Historical Architecture Review Board Members  
 Housing Appeals Board Members  
 Human Relations Commission Members  
 Mayor's 504 Task Force Members  
 Mayor's Task Force on Mental Health Members  
 Police Officers  
 Shade Tree Commission Members  
 Solicitor for City Controller  
 Solicitor for City Council  
 Solicitor for Civil Service Commission  
 Solicitor for Tax Collector  
 Solicitor for the Fire Pension Commission  
 Solicitor for the Zoning Appeals Board  
 Superintendent of Police  
 Vacant Property Review Committee Members  
 Zoning Appeals Board Members  
 Zoning Officer

**City of Wilkes-Barre:**

Appointed City Administrator  
 Appointed City Clerk  
 Appointed Finance Officer  
 Appointed Police Chief  
 Appointed Solicitor  
 Assistant City Attorney  
 Assistant to the Mayor  
 Board of Appeals Members  
 Board of Health Members  
 Building Code Official  
 City Assessor  
 City Attorney  
 Contractors Examining Board Members  
 Deputy City Administrator  
 Dir. of Community Development

Director of Human Resources  
 Director of Operations/Public Works Director  
 Downtown Task Force Members  
 Elected Controller  
 Elected Mayor  
 Elected Members of City Council  
 Electrical Examining Board Members  
 Enterprise Zone Committee Members  
 Fire Chief  
 Fire Civil Service Board Members  
 Fire Inspector  
 Grant Coordinator  
 Planning Commission Members  
 Plumbing Examining Board Members  
 Police Civil Service Commission Members  
 Police Officers  
 Shade Tree Commission Members  
 Traffic Committee Members  
 Zoning Hearing Board Members

**City of Washington:**

Appeals Board Members  
 Business District Authority Board Members  
 City Clerk  
 City Council Members  
 Civil Service Board Members  
 Code Enforcement Officer  
 Controller  
 Deputy Finance Officer  
 Deputy Treasurer  
 Economic Development Council Members  
 Fire Chief  
 Manager, Business District Authority  
 Mayor  
 Planning Commission Members  
 Police Chief  
 Solicitors  
 Treasurer  
 Website Coordinator/Computer Systems  
 Zoning Hearing Board Members

**Cities Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**City of Bethlehem:**

Fire Inspector  
 Industrial Waste Pretreatment Coordinator  
 Plumbing Inspector  
 Sanitarian  
 Water Maintenance Supervisor

**Bloomsburg:**

Police Lieutenant  
 Police Sergeants

**City of Hazelton:**

Police Captain  
 Police Corporals  
 Police Sergeants

**City of Philadelphia:**

Administrative Services Director, Register of Wills  
 Administrator, Pre-Audit Unit  
 Assistant to the Director of Finance  
 Chief Inspector  
 Chief of Staff, Sheriff  
 Chief Probate Clerk  
 Chief, Civil Litigation Unit  
 Chief, of Inheritance Tax  
 City Planners/Zoning Planners  
 Director of Community Affairs  
 Director of Finance and Administration  
 Director of Legal Policy

Director, Bureau Of Administrative Adjudication  
 Director, Division of Social Services  
 Executive Assistant  
 Executive Assistant Revenue Department  
 Executive Officer/Police Department Executive Officer  
 First Deputy of Litigation, Register of Wills  
 Inspector  
 Manager, Engineering Water Department  
 Manager, Human Resources  
 Manager, Public Affairs Water Department  
 Manager, Water Information Center  
 Personnel Officer, Register of Wills  
 Police Captains  
 Police Corporals  
 Police Lieutenants  
 Police Sergeants  
 Revenue Collection Officer II  
 Revenue Compliance Program Director  
 Risk Manager  
 Sheriff Director of Legal Affairs  
 Solicitor to Register of Wills  
 Staff Engineer

**City of Pittsburgh:**

Assistant Chiefs of Police  
 Police Commanders  
 Police Lieutenants  
 Police Sergeants

**COUNTIES****Counties Public Officials:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**Allegheny County:**

Accountability, Conduct and Ethics Commission Members  
 Agricultural Land Preservation Board Members  
 Air Pollution Control Advisory Board Members

Air Pollution Hearing Board Members  
 Allegheny County Board of Health Members  
 Allegheny County Industrial Development Authority Members  
 Allegheny County Jail Oversight Board Members

Allegheny County Prison Board Members  
 Allegheny County Sanitary Authority Members  
 Allegheny County Vacant Property Review Committee Members  
 Allegheny HealthChoices Inc.  
 Allegheny League of Municipalities Board Members  
 Allegheny Regional Asset District Board Members  
 Appointed Department Directors and Heads  
 Area Agency on Aging Advisory Council Members  
 Assistant District Attorneys  
 Authority for Improvements in Municipalities Members  
 Carnegie Library Board Members  
 Chief Assessment Officer  
 Chief Executive  
 Chief of Police (Northern Regional Police Department)  
 Chief Trial Deputy District Attorney  
 Children, Youth & Families Advisory Board Members  
 Community College of Allegheny County  
 Community Services Advisory Council Members  
 Conservation District Board Members  
 Constable/Deputy Constable  
 Cooperative Extension Board Members  
 County Board of Elections  
 County Controller  
 County Council Members  
 County Government Review Commission Members  
 County Manager  
 County Treasurer  
 Court of Common Pleas, Administration  
 Deputy District Attorneys  
 Director of Court Records  
 District Attorney  
 Drug & Alcohol Planning Council Members  
 Elected Treasurer  
 Emergency Medical Service Institute  
 Enterprise Community Governance Committee Members  
 Finance and Development Commission Members  
 First Assistant District Attorney  
 HDCAC 202 Corporations  
 Head Start Parents Advisory Council Members  
 Juvenile Detention Board of Advisors  
 Kane Foundation Board Members  
 Local Emergency Planning Committee Members  
 Local Government Academy  
 Long Term Care Adv. Bd. Members  
 Mental Health/Mental Retardation Advisory Board Members  
 Minority Business Enterprise Adv. Committee Members  
 Minority Business Enterprise Certification Appeals  
 Mon Valley Commission Members  
 Monroeville Bureau of Tourism  
 Parks & Recreation Commission of Allegheny County Members  
 Pittsburgh Allegheny County Thermal  
 Plumbing Advisory Board Members  
 Police Superintendent  
 Private Industry Council Members  
 Professional Services Review Committee Members  
 Property Assessment Appeals & Review Board Members  
 Public Defender  
 Real Estate Manager—replaces Recorder of Deeds  
 Regional Trail Corporation Board Members  
 Retirement Board Members  
 Self-Insurance Board Members  
 Senior Companion Program Advisory Council Members  
 Sheriff  
 Solicitor  
 Solid Waste Adv. Committee Members

Southwestern PA Commission Members  
 Southwestern PA Conv. Center Design Committee Members  
 Southwestern PA Regional Development Council Members  
 Three Rivers Workforce Inv. Bd. Members  
 World Trade Center of Pittsburgh

**Armstrong County:**

Assistant District Attorneys  
 Chief County Detective  
 Constables/Deputy Constables  
 County Detectives  
 Deputy District Attorneys  
 District Attorney  
 First Assistant District Attorney  
 Special County Detectives

**Bucks County:**

Appointed Directors of Departments & Department Heads  
 Board of Assessment Members  
 Bucks County Community College Authority Members  
 Chief Assessor  
 Chief Clerk  
 Clerk of Courts  
 Commissioner, Chair  
 Constable/Deputy Constable  
 Coroner  
 County Board of Elections  
 County Controller  
 Court Reporters  
 District Attorney  
 Drug and Alcohol Commission Members  
 Jury Commissioner  
 Planning Commission Members  
 Prothonotary  
 Recorder of Deeds  
 Redevelopment Authority Members  
 Register of Wills  
 Sheriff  
 Treasurer  
 Water and Sewer Authority Members

**Butler County:**

Airport Authority Members  
 Area Agency on Aging Members  
 Assessment Appeals Members  
 Career Track Members  
 Children & Youth Members  
 Clerk of Courts  
 Communications Members  
 Community Action & Development Members  
 Community College Members  
 Conservation Members  
 Controller  
 Coroner  
 County Commissioners  
 District Attorney  
 Drug & Alcohol Members  
 Election Return Board Members  
 Environmental Advisory Council Members  
 Farm Land Preservation Members  
 Federated Library Members  
 Flood Control Members  
 Hazardous Materials Members  
 Hospital Authority Members  
 Housing Authority Members  
 Industrial Development Members  
 Jury Commissioners

Mental Health/Mental Retardation Members  
 Parks & Recreation Members  
 Planning Commission Members  
 Prothonotary  
 Recorder of Deeds  
 Redevelopment Authority Members  
 Register of Wills/Clerk of Orphan's Court  
 Sheriff  
 SW Pennsylvania Commission Members  
 Treasurer  
 Workforce Investment Board Members

**Cambria County:**

Agricultural Land Preservation Board Members  
 Area Agency on Aging Council Members  
 Behavioral Health/Intellectual Disabilities Advisory  
 Council Members  
 Board of Assessment Appeals Members  
 Cambria/Somerset Authority Members  
 Chief Clerk  
 Chief Public Defender  
 Child & Youth Advisory Council Members  
 Clerk of Courts  
 Commissioners  
 Conservation & Recreation Authority Members  
 Conservation District Board Members  
 Controller  
 Coroner  
 District Attorney  
 Drug & Alcohol Advisory Council Members  
 Emergency Management Council Members  
 General Financing Authority Members  
 Industrial Development Authority Members  
 John Murtha Johnstown-Cambria Co. Airport Auth.  
 Members  
 Jury Commissioners  
 Library Association Board Members  
 Planning Commission Members  
 Prothonotary  
 Recorder of Deeds  
 Redevelopment Authority Members  
 Register of Wills  
 Sheriff  
 Solicitor  
 Solid Waste Authority Members  
 Transportation Authority Members  
 Treasurer  
 War Memorial Authority Members

**Carbon County:**

Appointed Directors of Departments & Department  
 Heads  
 Board of Assessment and Tax Revisions Members  
 Chief Assessor  
 C-M-P Drug and Alcohol Commission, Inc.  
 Constables/Deputy Constables  
 County Board of Elections  
 County Commissioners  
 County Controller  
 County Coroner  
 County Planning Commission Members  
 Court Administrator  
 Court of Common Pleas  
 Director Tax Claim Bureau  
 Directors of Departments Department Heads  
 District Attorney  
 District Judges  
 Jury Commissioners  
 Public Defender  
 Recorder of Deeds

Sheriff  
 Solicitor  
 Treasurer

**Dauphin County:**

1st & 2nd Deputies  
 Appointed Department Directors and Heads  
 Assistant Directors and Managers  
 Assistant Solicitors  
 Auditors  
 Board of Assessment and Appeals Members  
 Chief Assessor  
 Chief Clerk  
 Chief County Detective  
 Chief Court Reporter  
 Chief Deputy Controller  
 Chief Deputy Coroner  
 Chief Deputy District Attorneys  
 Chief Deputy Sheriff  
 Chief Engineer  
 Chief Public Defender  
 Clerk of Courts  
 Conservation District Board Members  
 Conservation District Manager  
 Constables/Deputy Constables  
 Coroner  
 County Board of Elections  
 County Commissioners  
 County Controller  
 County Detectives  
 County Treasurer  
 Court of Common Pleas Judges  
 Dauphin County Department of Community and Eco-  
 nomic Development Members  
 Dauphin County Industrial Development Authority  
 Members  
 Deputies  
 Deputy District Attorney  
 Derry Township Supervisor  
 District Attorney  
 District Court Administrator  
 Emergency Management Coordinator  
 Executive Directors  
 First Assistant District Attorney  
 First Deputy Recorder of Deeds  
 First Deputy Register of Wills  
 Gaming Authority Members  
 General Authority Administrator & Exec. Dir.  
 Magisterial District Judges  
 Manager Solid Waste Management  
 Planning Commission Members  
 Program Director, Shaffner Youth Center  
 Prothonotary  
 Public Defender  
 Recorder of Deeds  
 Recorder of Deeds/Assistant Secy/Treasurer  
 Register of Wills  
 Risk Manager  
 Second Deputy Clerk of Courts  
 Senior Deputy District Attorney  
 Sergeants  
 Sheriff  
 Solicitor  
 Special Detectives  
 Tax Collector  
 Warden Dauphin County Prison

**Delaware County:**

Appointed Department Directors and Heads  
 Board of Institution Management  
 Board of Judges

Board of Personnel Grievances and Performance Review Members  
 Board of Tax Assessment and Appeals Members  
 Children & Youth Services of Delaware County Advisory Committee  
 Community Action Agency of Delaware County Members  
 Community Transit of Delaware County Board of Directors Members  
 Constable/Deputy Constable  
 COSA Advisory Council Members  
 County Board of Elections  
 County Clerk  
 County Controller/Deputy Controller  
 County Council Members  
 County Planning Commission Members  
 Court Clerk  
 Court Reporter  
 Delaware County Board of Fire and Life Safety  
 Delaware County Conservation District  
 Delaware County Drought Management Task Force Members  
 Delaware County Drug and Alcohol Executive Commission Members  
 Delaware County Emergency Health Services Council (EHS)  
 Delaware County Hazardous Material Advisory Council Chemical Advisory Team (CAT Team) Members  
 Delaware County Hero Scholarship Fund Board Members  
 Delaware County Library Board Members  
 Delaware County Mental Health/Mental Retardation Advisory Board Members  
 Delaware County Parks & Recreation Board Members  
 Delaware County Registration Commission Members  
 Delaware County Women's Commission Members  
 Deputy Sheriffs  
 Detectives  
 District Attorney  
 Economic Development Oversight Board Members  
 Executive Director  
 Health Advisory Board of Delaware County Members  
 Heritage Commission of Delaware County Members  
 Jury Board  
 Jury Commissioner  
 Medical Examiner/Coroner  
 Members  
 Office of Judicial Support  
 Prothonotary  
 Public Defender  
 Recorder of Deeds  
 Register of Wills/Clerk of Courts/Deputies  
 Retirement Board Members  
 SEPTA  
 Sheriff  
 Solicitor/Assistant Solicitor  
 Superintendent, Delaware County Prison/Correction Facility  
 Tax Claim Bureau  
 Treasurer  
 Uniform Construction Code Appeal Board Members  
 Voters Registration Commission Members

**Erie County:**

Appointed Department Directors and Heads  
 Assistant District Attorneys  
 Board of Elections and Registration Commission Members  
 Board of Tax Assessment Appeals Members  
 Chairman, Board of Tax Assessment Appeals

Chairman, County Retirement Board  
 Chief County Detective  
 Chief Deputy District Attorneys  
 Clerk of Courts  
 Clerk of Records  
 Conservation District Board Members  
 Constable/Deputy Constable  
 County Clerk  
 County Controller  
 County Coroner  
 County Council Members  
 County Detectives  
 County Executive  
 County Retirement Board Members  
 County Solicitor  
 Court Reporter  
 District Attorney  
 Earl L. Thomas Hall Board of Managers  
 Erie County Airport Authority Members  
 Erie County Board of Health  
 Erie County Executive Commission on Drug and Alcohol Abuse  
 Erie County Gaming Revenue Authority Members  
 Erie County Library System Advisory Board Members  
 Erie County Parking Authority Members  
 Erie County Planning Commission Members  
 Erie County Redevelopment Authority Members  
 First Assistant District Attorney  
 Human Relations Commission of Erie County  
 Jury Board  
 Mental Health and Mental Retardation Board Members  
 Office of Children and Youth Advisory Board Members  
 Public Defender  
 Sheriff

**Forest County:**

911 Coordinator  
 Administrative Assistant  
 Agriculture and Extension Secretary  
 Assistant Chief Probation Officer  
 Assistant EMA Director  
 Caseworker  
 Chief Adult/Juvenile Probation Officer  
 Chief Clerk  
 Chief Deputy Sheriff  
 Children and Youth Administrator  
 Coroner  
 County Auditors  
 County Jury Commissioners  
 Court Tipstaff  
 Deputy Clerk of Courts  
 Deputy Coroner  
 Deputy EMA Director  
 Deputy Sheriff  
 Deputy Treasurer  
 Director of Elections/Voter Registrar  
 District Attorney  
 Domestic Relations Director  
 Drivers  
 Emergency Management Director  
 Industrial Development Authority Secretary  
 Juvenile Probation Officer  
 Planning and Conservation District Director  
 Prothonotary/Clerk of Courts/Recorder of Deeds/Registrar of Wills  
 Secretary  
 Sheriff  
 Supervisor  
 Tax Claims Director  
 Transportation Director

Treasurer  
 Veteran's Affairs Director  
 Victim/Witness Coordinator  
 Board of Assessment Members  
 Board of Commissioners Members  
 Board of Elections Members  
 Conservation and Planning Board Members  
 Industrial Development Authority Board Members  
 Library Board Members  
 Children and Youth Advisory Board Members  
 Forest County Extension Board Members  
 Transportation Advisory Board Members  
 Warren-Forest EOC Board Members  
 Warren-Forest Human Services Board Members

**Lancaster County:**

Administrator  
 Ag Preserve Board Members  
 Airport Authority Members  
 Assessment Board Members  
 Assistant Solicitor  
 Chief Clerk  
 Chief Clerk/Registrar  
 Clerk of Courts  
 Conservation District Board Members  
 Controller  
 Convention Center Authority Members  
 Coroner  
 County Commissioners  
 Court Administrator  
 Deputy Warden  
 Director  
 District Attorney  
 Emergency Management Coordinator  
 Executive Director  
 Hospital Authority Members  
 Housing Authority Members  
 Lancaster County Housing & Redevelopment Authority  
 Members  
 Lancaster County Solid Waste Management Authority  
 Members  
 Library System Members  
 Planning Commission Members  
 Prothonotary  
 Public Defender  
 Recorder of Deeds  
 Red Rose Transit Authority Members  
 Register of Wills  
 Sheriff  
 Solicitor  
 Transportation Authority Members  
 Treasurer  
 Vacant Property Reinvestment Board Members  
 Workforce Investment Board Members  
 Youth Council Members

**Lackawanna County:**

Administrative Director  
 Appointed Directors of Departments & Department  
 Heads  
 Board of Assessment Appeals  
 Board of Viewers  
 City of Carbondale Redevelopment Authority Members  
 Clerk of Courts (Abolished)  
 Clerk of Judicial Records  
 Constables/Deputy Constables  
 County Board of Elections  
 County Commissioners  
 County Controller  
 County Coroner  
 County Treasurer

Court Administrator  
 Court of Common Pleas  
 Court Reporters  
 District Attorney  
 Jury Commissioner (Abolished)  
 Magisterial District Judges  
 Prothonotary (Abolished)  
 Public Defender  
 Recorder of Deeds  
 Register of Wills  
 Sheriff

**Lebanon County:**

Administrative Assistant  
 Appointed Department Directors and Heads  
 Appointed Engineer  
 Assistant District Attorneys  
 Chief Clerk(s)  
 Chief County Detective  
 Constables/Deputy Constables  
 Controller  
 Coroner  
 County Board of Elections  
 County Commissioners  
 County Detectives  
 Court Administrator  
 Detective Sergeant  
 Director of Human Services  
 Director of Tax Claim Bureau  
 Director of Veteran Affairs  
 District Attorney  
 Drug & Alcohol Exec. Commission Members  
 First Assistant District Attorney  
 Jury Commissioners  
 Planning Commission Members  
 Prothonotary/Clerk of Courts  
 Public Defender  
 Recorder of Deeds  
 Register of Wills  
 Sheriff  
 Solicitor  
 Treasurer  
 Warden, County Correctional Facility  
 Zoning Hearing Board Members

**Lehigh County:**

1st Assistant District Attorney  
 Advisory Board to the Office of Children and Youth  
 Services Members  
 Appointed Department Heads and Directors  
 Area Agency for the Aging/Adult Services Advisory  
 Board Members  
 Board of Assessment Appeals Members  
 Chief Deputies  
 Chief of Staff  
 Clerk of Judicial Records  
 Constables/Deputy Constables  
 Controller  
 Coroner  
 County Board of Elections  
 County Commissioners  
 County Executive  
 Court of Common Pleas Judges  
 District Attorney  
 Drug and Alcohol Commission Members  
 Fiscal Officer  
 Industrial Development Authority Members  
 Lehigh and Northampton Transportation Authority  
 Members  
 Lehigh County Agricultural Land Preservation Board  
 Members



Lehigh County Authority Members  
 Lehigh County General Purpose Authority Members  
 Lehigh County Housing Authority Members  
 Lehigh County Velodrome Commission Members  
 Lehigh Valley Planning Commission Members  
 Lehigh-Northampton Airport Authority Members  
 Magisterial District Judges  
 Mental Health/Mental Retardation Advisory Board  
 Members  
 Office of Adult and Residential Services Advisory Board  
 Members  
 Office of Youth Systems Development Advisory Board  
 Members  
 Public Defender  
 Recorder of Deeds  
 Registers of Wills  
 Senior Counsel, Solicitor's Office  
 Sheriff  
 Tax Collectors  
 Trexler-Lehigh County Game Preserve Advisory Board  
 Members

**Luzerne County:**

Aging Bureau  
 Agriculture/Preservation Board Members  
 Appointed Directors of Departments & Department  
 Heads  
 Board of Assessment Appeals Members  
 Chief of Budget & Finance  
 Chief of Economic Growth & Planning  
 Chief of Environment & Recreation  
 Chief of Human Services  
 Chief of Operations & Engineering  
 Chief of Public Safety Services  
 Clerk of Courts  
 Commissioners  
 Constable/Deputy Constable  
 County Board of Elections Members  
 County Controller  
 County Coroner  
 County Engineer  
 County Manager for Administrative Services/Deputy  
 Chief Clerk  
 County Manager for Legislation/Chief Clerk  
 County Solicitor  
 Court Administrator  
 Court Reporter/Stenographers  
 Deputy Treasurer/Operations Manager  
 Director of Elections  
 Directors of Departments Department Heads  
 District Attorney  
 Drug and Alcohol Advisory Board Members  
 Drug and Alcohol Study Commission Members  
 Elected Treasurer  
 Election Board Members  
 Flood Protection Authority Members  
 Jury Commissioners (2)  
 Levee Raising Mitigation Board Members  
 Mental Health and Retardation Advisory Board Mem-  
 bers  
 Mitigation Board Members  
 Municipal Cooperation Commission Members  
 Planning Commission Members  
 Prison Board Members  
 Prothonotary  
 Public Defender  
 Recorder of Deeds  
 Redevelopment Authority Members  
 Register of Wills  
 Retirement Board Members

Salary Board Members  
 Sheriff  
 Solid Waste Advisory Commission Members  
 Women's Commission Members  
 Workforce Investment Board Members  
 Zoning Hearing Board Members

**Monroe County:**

Affordable Housing Bd. Members  
 Agricultural Land Preservation Bd. Members  
 Appointed Department Directors and Heads  
 Chairperson  
 Chief Assessor  
 Chief Clerk/Admin.  
 Chief Dep. Treasurer  
 Clerk of Courts  
 C-M-P Drug and Alcohol Commission, Inc.  
 C-M-P Mental Health/Mental Retardation Program  
 Constable/Deputy Constable  
 Coroner  
 County Board of Elections  
 County Commissioners  
 County Controller  
 County Tax Collector  
 District Attorney  
 Eastern Monroe Library Members  
 Elected Treasurer  
 Emergency Management Coordinator  
 Engineer  
 Jury Commissioner  
 Litter Control and Beautification Program of Monroe  
 Cty.  
 Monroe County Economic Development Authority Mem-  
 bers  
 Monroe County Redevelopment Authority Members  
 Monroe Cty. Affordable Housing Members  
 Monroe Cty. Area Agency on Aging Adv. Bd. Members  
 Monroe Cty. Conserv. District Members  
 Monroe Cty. Historical Assn. Members  
 Monroe Cty. Open Space Adv. Bd. Members  
 Monroe Cty. Planning Commission Members  
 Monroe Cty. Recreation & Park Commission Members  
 Monroe Cty. Retired and Sr. Volunteer Program Mem-  
 bers  
 Planning Commission Members  
 Pleasant Valley Manor Bd. Members  
 Pocono Mtn. Municipal Airport Authority Members  
 Prothonotary  
 Public Defender  
 Recorder of Deeds  
 Register of Wills  
 Secretary  
 Sheriff/Deputy Sheriff  
 Treasurer

**Montgomery County:**

Assistant District Attorneys  
 Chief County Detective  
 Constables/Deputy Constables  
 County Detectives  
 Deputy Chief County Detective  
 Deputy District Attorneys  
 District Attorney  
 First Assistant District Attorney  
 Lieutenants  
 Special Assistant District Attorneys  
 Special County Detectives

**Northampton County:**

Advisory Board to the Division of Children and Youth  
 Members

Appointed Department Directors and Heads  
 Committee to Study the Effects of Gambling in Northampton County  
 Constable/Deputy Constable  
 Coroner  
 County Council Members  
 County Executive  
 County Solicitor  
 District Attorney  
 Election Commission Members  
 General Purpose Authority Members  
 Joint Planning Commission of Lehigh and Northampton Counties Members  
 Lehigh and Northampton Transportation Authority Members  
 Northampton County Area Agency on Aging Advisory Board Members  
 Northampton County Conservation District Members  
 Northampton County Coordinating Committee of the Lehigh Valley Transportation Study  
 Northampton County Drug and Alcohol Commission Members  
 Northampton County Mental Health/Mental Retardation Advisory Board Members  
 Northampton County Overall Economic Development Committee Members  
 Northampton County Park Board Members  
 Northampton County Prison Advisory Board Members  
 Northampton County Re-development Authority Members  
 Personnel Appeals Board Members  
 Personnel Commission Members  
 Revenue Appeals Board Members

#### **Northumberland County:**

Affordable Housing Fund Board Members  
 Agricultural Land Preservation Board Members  
 Airport Authority Members  
 Appointed Department Heads  
 Appointed Directors of Departments  
 Area on Agency on Aging Advisory Members  
 Assistant District Attorney  
 Assistant Solicitor  
 Behavioral Health/Intellectual Development Services Advisory Board Members  
 Board of Assessment Appeals Members  
 Central Susquehanna Cooperative Extension Assoc. Members  
 Chief Clerk  
 Children & Youth Advisory Board Members  
 Conservation District Board Members  
 County Commissioners  
 County Controller  
 County Coroner  
 County Treasurer  
 Deputy Sheriff  
 District Attorney  
 Drug and Alcohol Advisory Board Members  
 Economic Development Members  
 Election Board Members  
 Housing Authority Members  
 Industrial Development Authority Members  
 Jury Commissioner  
 Juvenile Court Advisory Board Members  
 Lewis Township Recreational Complex Committee Members  
 Local Elected Officials Board Members  
 Local Emergency Planning Committee Members  
 Northumberland County Development Corporation Members

Northumberland County Recreation Commission Members  
 Northumberland County/Montour Joint Airport Authority Members  
 Planning Commission Members  
 Prison Board Members  
 Prothonotary and Clerk of Courts  
 Redevelopment Authority of the County of Northumberland Members  
 Register and Recorder of Deeds  
 Retirement Board Members  
 Safety, Security, Emergency Planning Committee Members  
 Salary Board Members  
 SCO Board Members  
 SEDA Foundation Members  
 SEDA-COG Board of Directors Members  
 SEDA-COG Joint Rail Authority Members  
 SEDA-COG Rural Planning Organization Members  
 Sheriff  
 Solicitor  
 Wyoming Valley Levee Raising Mitigation Board Members

#### **Pike County:**

Assistant District Attorneys  
 Chief County Detective  
 Constables/Deputy Constables  
 County Detectives  
 District Attorney  
 First Assistant District Attorney  
 Special County Detectives

#### **Susquehanna County:**

Chief County Detective  
 Constables/Deputy Constables  
 District Attorney  
 First Assistant District Attorney  
 Task Force (Special) County Detectives

#### **Warren County:**

Commissioners  
 Director of Human Services  
 District Attorney  
 Fiscal Director of Human Services  
 Secretary  
 Treasurer

#### **Washington County:**

Appointed Directors of Departments & Department Heads  
 Assistant District Attorneys  
 Chief Clerk  
 Chief County Detective  
 Clerk of Courts  
 Constable/Deputy Constable  
 Coroner  
 County Board of Elections  
 County Commissioners  
 County Controller  
 County Detectives  
 County Planning Commission Members  
 District Attorney  
 Elected Treasurer  
 Election Board Members  
 Engineer  
 First Assistant District Attorney  
 Jury Commissioners  
 North Franklin Twp. Bus. & Rec. Improve.  
 Prothonotary  
 Public Defender

Recorder of Deeds  
 Register of Wills  
 Salary Board Members  
 Sheriff  
 Sinking Fund Commission Members  
 SRC Public Participation Panel  
 SW Corner Work Investment  
 SW PA Commission Members  
 Treasurer  
 Washington County Redevelopment Authority  
 Washington County Tourism Promotion Agency  
 Washington County Veterans Advisory Council Mem-  
 bers  
 Washington Cty. Children & Youth Services Members  
 Washington Cty. Farmland Preservation Members  
 Washington Cty. Planning Commission Members

**Wayne County:**

911 Communications Director  
 Agricultural Preservation Board Members  
 Business Manager/Assistant Chief Clerk  
 Chief Adult Probation Officer  
 Chief Assessor  
 Chief Clerk  
 Chief Deputy Prothonotary/Clerk of Courts  
 Chief Deputy Register of Wills/Recorder of Deeds  
 Chief Deputy Sheriff  
 Chief Juvenile Probation Officer  
 Chief Public Defender  
 Clerk of Courts  
 Conservation Director  
 Conservation District Board Members  
 Constables/Deputy Constables  
 Coroner

County Auditors  
 County Detectives  
 County Engineer  
 County Solicitor  
 County Treasurer  
 Court Administrator  
 Deputy Sheriff  
 Deputy Treasurer  
 Director of Human Services  
 District Attorney  
 Domestic Relations Director  
 Elected Officials  
 Elections Director  
 Emergency Management Coordinator  
 GIS Specialist  
 Housing Authority Members  
 Job Training Coordinator  
 Jury Commissioners  
 Magisterial District Judge  
 Maintenance Director  
 Planning Commission Members  
 Planning Director  
 President Judge  
 Prothonotary  
 Redevelopment Authority Members  
 Register of Wills/Recorder of Deeds  
 Sheriff  
 South Wayne Water & Sewer Authority Members  
 Tax Claim Director  
 Wallenpaupack Watershed Management District  
 Warden  
 Wayne Health & Hospital Authority Members  
 Wayne Industrial Development Authority Members  
 Wayne Library Authority Board Members

**Counties Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**Allegheny County:**

County Police Department Assistant Superintendent  
 Police Inspectors  
 Police Lieutenant  
 Police Sergeants

**Butler County:**

Area Agency on Aging Director  
 Chief Clerk/Director of Administration  
 Children and Youth Director  
 Communications Center/Emergency Services Director  
 (911/Hazmat)  
 Community Action Director  
 Community Development Director  
 Conservation Director  
 Drug and Alcohol Director  
 Election Bureau Director  
 Facilities and Operations Director  
 Human Services Director  
 Information Services Director  
 Mental Health/Intellectual Disabilities Director

Motor Pool Director  
 Parks and Recreation Director  
 Personnel Department Director  
 Planning Commission Director  
 Prison Warden  
 Property and Revenue Director  
 Public Defender  
 Purchasing Director  
 Recycling and Waste Management Director  
 Solicitor  
 Sunny View Nursing and Rehabilitation Center Direc-  
 tor  
 Veterans Services Director

**Cambria County:**

Assistant District Attorneys  
 Chief of Appellate Div. of the DA's Office  
 Chief County Detective  
 County Detectives  
 First Assistant District Attorney

## TOWNSHIPS

**Township Public Officials:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**Harmar Township, Allegheny County:**

Auditors  
 Board of Supervisors Members  
 Bookkeeper/Clerk  
 Chief of Police  
 Code Enforcement/Zoning Officer  
 Elected Tax Collector  
 Emergency Management Coordinator  
 Office Assistant  
 Planning Commission Members  
 Road and Parks Foreman  
 Secretary/Treasurer  
 Uniform Construction Code Appeals Board Members  
 Zoning Hearing Board Members

**Harrison Township, Allegheny County:**

Chief of Police

**Richland Township, Allegheny County:**

Assistant Manager  
 Board of Supervisors Members  
 Code Enforcement Officer  
 Manager  
 Municipal Authority Members  
 Parks and Recreation Board Members  
 Parks and Recreation Coordinator  
 Planning Commission Members  
 Public Works Superintendent  
 Zoning Hearing Board Members

**Scott Township, Allegheny County:**

Chief of Police

**South Fayette Township, Allegheny County:**

Chief of Police

**Upper St. Claire Township, Allegheny County:**

Chief of Police

**Bensalem Township, Bucks County:**

Appointed Directors of Departments & Department Heads  
 Board of Auditors  
 Code Appeals Board Members  
 Community Development Advisory Board Members  
 Disabled Persons Advisory Board Members  
 Drug & Alcohol Advisory Board Members  
 Emergency Management Advisory Board Members  
 Engineer  
 Environmental Advisory Board Members  
 Fire Marshal  
 Gaming Advisory Board Members  
 Impact Fee Advisory Committee Members  
 Parks & Recreation Board Members  
 Planning Commission Members  
 Police Chief  
 Senior Citizens Advisory Board Members  
 Shade Tree Commissioners Members  
 Solid Waste Advisory Board Members  
 Tax Collector  
 Township Council Members  
 Township Mayor  
 Township Secretary  
 Township Solicitor  
 Township Supervisors  
 Township Treasurer  
 Vacant Property Review Committee Members  
 Zoning Hearing Board Members

**Lower Saucon Township, Bucks County:**

Chief of Police

**Franklin Township, Carbon County:**

Alternate Sewage Enforcement Officer  
 Assistant BOCA Property Maint. Code Enf. Officer  
 Assistant Secretary Treasurer  
 Auditors  
 Board of Supervisors  
 BOCA Property Maintenance Code Enforcement Officer  
 Carbon County Solid Waste Authority Member  
 Central Carbon Regional Comprehensive Plan Committee Representative  
 Chief of Police  
 Code Enforcement Officers  
 Emergency Management Coordinator  
 Engineers  
 Lehigh Canal Commission Member  
 Municipal Authority Member  
 Planning Commission Members  
 Property Maintenance Code Appeals Board Members  
 Recreation and Parks Board Members  
 Road Foreman  
 Sewage Enforcement Officer  
 Solicitor  
 Tax Collectors  
 Township Secretary/Treasurer  
 Uniform Construction Code Bldg. Code Official  
 Vacancy Board Members  
 Zoning Hearing Board Members  
 Zoning Hearing Board Solicitor  
 Zoning Officer

**Kidder Township, Carbon County:**

Board of Supervisors  
 Code Enforcement Officer  
 Township Manager  
 Zoning Officer  
 Planning Commission Members  
 Zoning Hearing Board Members  
 Sewage Enforcement Officer  
 Tax Collector  
 Assistant Secretary/Treasurer  
 Secretary/Treasurer  
 Solicitor  
 Road Master  
 Police Chief

**Packer Township, Carbon County:**

Auditors  
 Code Officer  
 Permit Officer  
 Planning Board Members  
 Secretary  
 Secretary/Treasurer  
 Supervisors  
 Tax Collector  
 Zoning Hearing Board Members  
 Zoning Officer

**Conewago Township, Dauphin County:**

Auditor  
 Board of Auditors Members  
 Board of Supervisors Members  
 Constable  
 Emergency Management Coordinator  
 Engineer  
 Municipal Authority Members  
 Open Records Officer  
 Park and Recreation Advisory Board Members  
 Pension Plan CAO  
 Planning Commission Members  
 Roadmaster

Secretary/Asst. Treasurer  
 Sewer Enforcement Officer  
 Solicitor  
 Tax Collector  
 Treasurer/Asst. Secretary  
 UCC Appeals Board Members  
 UCC Inspector  
 Vacancy Board Members  
 Zoning Hearing Board Members  
 Zoning Officer

**East Hanover Township, Dauphin County:**

Appointed Directors of Departments & Department  
 Heads  
 Assessor  
 Board of Health  
 Police Officers  
 Road Master  
 Tax Collector  
 Township Engineer  
 Township Health Officer  
 Township Manager  
 Township Secretary  
 Township Solicitor  
 Township Treasurer/Asst. Treasurer  
 Township Supervisors  
 Board of Auditors  
 Building and Housing Authority Members  
 Joint Water Board Members  
 Township Planning Commission Members  
 Zoning Hearing Board Members

**Lower Paxton Township, Dauphin County:**

Agricultural Security Area Advisory Committee Mem-  
 bers  
 Arts Council Members  
 Authority Engineer  
 Board of Auditors Members  
 Board of Supervisors Members  
 Codes Enforcement Officer  
 Engineer  
 FCC Operating Board Members  
 Finance Director  
 Fire Marshal  
 Greenway Committee Members  
 Health Officer  
 Parks & Recreation Board Members  
 Planning & Zoning Officer  
 Planning Commission Members  
 Police Chief  
 Police Lieutenants  
 Public Safety Committee Members  
 Public Safety Director  
 Public Works Director  
 Recycling Committee Members  
 Shade Tree Commission Members  
 Solicitor  
 Tax Collector  
 Township Authority Board Members  
 Township Manager  
 Vacancy Board Members  
 Village of Linglestown Committee Members  
 Zoning Hearing Board Members

**Lower Swatara Township, Dauphin County:**

Township Commissioners  
 Township Manager  
 Financial Administrator  
 Police Chief  
 Code Enforcement Administrator

Solicitor  
 Tax Collector  
 Treasurer  
 Secretary

**Middle Paxton Township, Dauphin County:**

Auditors  
 Secretary/Treasurer  
 Solicitor  
 Supervisors  
 Tax Collector

**Rush Township, Dauphin County:**

Auditors  
 Secretary/Treasurer  
 Solicitor  
 Supervisors  
 Tax Collector

**South Hanover Township, Dauphin County:**

Appointed Directors of Departments & Department  
 Heads  
 Assistant Township Treasurer  
 Board of Auditors  
 Board of Supervisors  
 Building Codes Appeals Board Members  
 Fire Marshal  
 Joint Water Board Members  
 Park and Recreation Board Members  
 Public Safety Advisory Board Members  
 Road Master  
 South Hanover Twp. Water and Sewer Auth. Members  
 Tax Collector  
 Township Engineer  
 Township Manager  
 Township Planning Commission Members  
 Township Secretary  
 Township Solicitor  
 Township Treasurer  
 Vacancy Board Members  
 Zoning Hearing Board Members

**Susquehanna Township, Dauphin County:**

Administrative Secretary  
 Civil Service Commission Members  
 Emergency Management Coordinator  
 Fire Marshal  
 Health Board Members  
 Industrial & Commercial Development Authority Mem-  
 bers  
 Pension Committee Members  
 Plumbing Board Members  
 Police Chief  
 Recreation Advisory Committee Members  
 Sewer Authority Members  
 Shade Tree Commission Members  
 Solicitor  
 Susquehanna Township Authority Members  
 Tax Collector  
 Township Auditors  
 Township Commissioners  
 Township Engineer  
 Township Planning and Zoning Officer  
 Township Planning Commission  
 Township Secretary/Manager/Chief Admin. Officer  
 Township Treasurer  
 Vacancy Board Members  
 Zoning Hearing Board Members & Attorney

**Swatara Township, Dauphin County:**

Township Commissioners  
 Tax Collector/Treasurer

Business Privilege Tax Collector  
 Township Recording Secretary  
 Engineer  
 Township Administrator  
 Chief of Police  
 Code Enforcement Director  
 Code Enforcement Officers  
 Planning/Zoning Coordinator  
 Health Officer  
 Fire Marshal  
 Solicitor  
 Planning Commission Members  
 Zoning Hearing Board Members  
 Civil Service Commission Members  
 Vacancy Board Members  
 Sewer Authority Members  
 Solicitors

**Washington Township, Dauphin County:**

Auditors  
 Secretary/Treasurer  
 Solicitor  
 Supervisors  
 Tax Collector  
 Township Manager  
 Road Master  
 Township Engineer  
 Planning Commission Members  
 Recreation Board Members  
 Zoning Hearing Board Members  
 Vacancy Board Members  
 Washington Township Authority Members

**West Hanover Township, Dauphin County:**

Accountant  
 Appointed Directors of Departments & Department  
 Heads  
 Assistant Township Secretary/Treasurer  
 Auditors  
 Building Codes Appeals Board Members  
 Environment Advisory Council Members  
 Fire Marshal  
 Joint Water Board Members  
 Park and Recreation Board Members  
 Public Safety Advisory Board Members  
 Tax Collector  
 Township Engineer  
 Township Manager  
 Township Planning Commission Members  
 Township Secretary/Treasurer  
 Township Solicitor  
 Twp. Supervisors  
 Vacancy Board Members  
 West Hanover Twp. Water and Sewer Auth. Members  
 Zoning Hearing Board Members

**Wisconisco Township, Dauphin County:**

Administrative Assistant  
 Board of Supervisors Members  
 Emergency Management Coordinator  
 Office Manager  
 Planning Commission Members  
 Police Chief  
 Roadmaster  
 Secretary  
 Tax Collector  
 Treasurer  
 Wastewater Treatment Operator  
 Zoning Hearing Board Members  
 Zoning Officer

**Harborcreek Township, Erie County:**

Agriculture Security Committee Members  
 Appeals Board for the UCC Members  
 Assistant Secretary  
 Board of Auditors Members  
 Board of Supervisors Members  
 Code Enforcement  
 Comptroller  
 East Erie Suburban Recreation and Conservation Au-  
 thority Members  
 EMA Director  
 Erie Water Authority Members  
 Local Service Tax Collector  
 Management Information Systems  
 Operations of Manager  
 Parks and Recreation Board Members  
 Parks Crew  
 Parks Project Coordinator  
 Planning Commission Members  
 Receptionist  
 Road Crew  
 Roads Secretary  
 Secretary  
 Sewer Authority Members  
 Solicitor  
 Superintendent of Administration  
 Superintendent of Code Enforcement  
 Superintendent of Parks  
 Superintendent of Planning  
 Superintendent of Public Safety  
 Superintendent of Public Works  
 Superintendent of Roads  
 Superintendent of Zoning  
 Tax Collector  
 Township Engineer  
 Township Supervisors  
 Treasurer  
 Vacancy Board Members  
 Water Authority Members  
 Zoning Administrator  
 Zoning Hearing Board Members

**McKean Township, Erie County:**

Board of Auditors Members  
 Board of Supervisors Members  
 Engineer  
 Planning Commission Members  
 Recreation Authority Members  
 Roadmaster  
 Secretary  
 Sewage Treatment Plant Operator  
 Sewer Authority Members  
 Solicitor  
 Tax Collector  
 Treasurer  
 Water Authority Members  
 Zoning Administrator  
 Zoning hearing Board Members

**Millcreek Township, Erie County:**

Administrator  
 Assistant Secretary  
 Assistant Treasurer  
 Board of Supervisors Members  
 Cable Television Advisory Committee Members  
 Engineer  
 Planning Commission Members  
 Recycling Advisory & Education Committee Members  
 Roadmaster  
 Safety Committee Members

Secretary  
Sewer Authority Members  
Solicitor  
Treasurer  
Water Authority Members  
Zoning Hearing Board Members

**Summit Township, Erie County:**

Auditor  
Board of Supervisors Members  
Code Enforcement Officer  
Director of Land Development  
Director of Parks & Recreation  
Engineer  
Industrial Economic Development Authority Members  
Planning Commission Members  
Recreation Board Members  
Roadmaster  
Sewer Authority Members  
Solicitor  
Tax Collector  
Township Secretary  
Treasurer  
Water Authority Members  
Zoning Administrator  
Zoning Hearing Board Members

**Waterford Township, Erie County:**

Auditor  
Earned Income Tax Collector  
Engineer  
Office Manager  
Planning Commission Members  
Real Estate Tax Collector  
Road Master  
Secretary/Treasurer  
Sewer/Water Authority Members  
Solicitor  
Supervisors  
Zoning Hearing Board Members  
Zoning Officer

**East Hanover Township, Lebanon County:**

Administrative Assistant  
Appointed Directors of Departments & Department  
Heads  
Auditors  
Constable  
Engineer  
Planning Commission Members  
Solicitor  
Township Secretary/Treasurer  
Township Supervisors  
Zoning Hearing Board Members

**Bear Creek Township, Luzerne County:**

Auditors  
Board of Supervisors  
Building Code Official  
Emergency Management Coordinator  
Planning Commission Members  
Road Master  
Secretary/Treasurer  
Sewage Enforcement Officer  
Solicitor  
Tax Collector  
Township Engineer  
Zoning Hearing Board Members  
Zoning Officer

**Butler Township, Luzerne County:**

Board of Supervisors Members

**Foster Township, Luzerne County:**

Engineer  
Solicitor  
Supervisor

**Hazle Township, Luzerne County:**

Building Inspectors  
CanDo Board Members  
Code Enforcement Officers  
Electrical Inspector  
Emergency Management Coordinators  
Fire Inspectors  
Members Township Board of Supervisors  
Members, Building Code Appeals Board  
Members, Hazle Township Health Alliance  
Members, Property Maintenance Appeals Board  
Municipal Authority Members  
Planning Commission Members  
Recreation Board Members  
Recycling Coordinator  
Road Master  
Sewage Enforcement Officers  
Tax Collector  
Township Auditors  
Township Solicitor(s)  
Zoning Hearing Board Members  
Zoning Officer

**Jenkins Township, Luzerne County:**

Building Inspector  
Members Board of Supervisors  
Planning Commission Members  
Recreation Board Members  
Sewage Enforcement Officer  
Township Manager  
Zoning Hearing Board Members  
Zoning Officer

**Kingston Township, Luzerne County:**

Assistant Township Manager  
Chief of Police  
Code/Zoning Officer  
Members Township Board of Supervisors  
Planning Commission Members  
Public Works Manager  
Road Superintendent  
Tax Collector  
Township Engineer  
Township Manager  
Township Solicitor(s)  
Uniform Construction Code Committee Members  
Zoning Hearing Board Members

**Lehman Township, Luzerne County:**

Auditors  
Board of Supervisors Members  
Engineer  
Planning Commission Members  
Solicitor  
Tax Collector  
Zoning Hearing Board Members

**Newport Township, Luzerne County:**

Constable  
Newport Municipal Authority Members  
Newport Sanitary Authority Members

Tax Collector  
Township Commissioners  
Township Manager

**Plains Township, Luzerne County:**

Appointed Dir. of Dept. & Dept. Heads  
Board of Auditors  
Engineer  
Plains Township Sewer Authority  
Plains Township Water Authority  
Tax Collector  
Township Board of Commissioners  
Township Commissioners  
Township Planning Commission  
Township Secretary  
Township Solicitor  
Township Treasurer  
Zoning Hearing Board

**Wilkes-Barre Township, Luzerne County:**

Business Administrator  
Chief of Police  
Council Members  
Council Secretary  
Department Officers/Heads  
Mayor  
Members, Planning Commission  
Members, Zoning Appeals Board  
Members, Zoning Board  
Secretary  
Solicitor  
Tax Collector  
Township Attorney  
Zoning Code Officer

**Barrett Township, Monroe County:**

Architectural Review Committee Members  
Board of Auditors  
Code Appeals Board Members  
Code Enforcement Officer  
Environmental Advisory Committee Members  
Open Space Committee Members  
Park Committee/Regional PARC Members  
Planning Commission Members  
Regional Open Space Committee Members  
Secretary/Treasurer  
Sewage Enforcement Officer  
Solicitor(s)  
Tax Collector  
Township Engineer  
Township Secretary  
Township Supervisors  
Vacancy Board Members  
Vacant Property Review Board Members  
Zoning Codes Officer

**Chestnuthill Township, Monroe County:**

Alternate Engineer  
Alternate Sewage Enforcement Officer  
Auditors  
Board of Supervisors  
Building Code Board of Appeals Members  
Building Code Officials  
Constable  
Earned Income Tax  
Emergency Services Coordinator  
Engineer  
Infrastructure Coordinator  
Planning Commission Members  
Planning Secretary  
Property Tax Collector

Roadmaster  
Secretary/Treasurer/Office Manager  
Sewage Enforcement Officer  
Sewage Enforcement Secretary  
Solicitors  
Special Counsel  
Supervisors  
Township Manager  
West End Park and Open Space Commission Members  
Zoning Hearing Board Members  
Zoning Officer

**Coolbaugh Township, Monroe County:**

Board of Auditors  
Chief of Police  
Code Enforcement Officer  
Constable  
Controller/Business Manager  
Coolbaugh Twp. Community Partnership Commission  
Members  
Environmental Advisory Council Members  
Members, Board of Supervisors  
Municipal Authority Board Members  
Municipal Authority Members  
Parks & Recreation Commission Members  
Planning Commission Members  
Planning Commission Members  
Road Master  
Solicitor  
Tax Collector  
Township Secretary  
Treasurer/Sewage Enforcement Officer/Receptionist/  
Zoning Hearing Board Secretary  
Vacancy Board Members  
Zoning Hearing Board Members

**Covington Township, Monroe County:**

Alternate Sewage Enforcement Officer  
Board of Auditors  
BOCA Code Enforcement Officer  
Building Inspector  
Code Enforcement Officer  
Director of Public Works  
Emergency Management Coordinator  
Engineer  
Members, Board of Supervisors  
Planning Commission Members  
Police Officer in Charge  
Secretary/Treasurer  
Sewage Enforcement Officer  
Sewer Authority Members  
Solicitors  
Tax Collectors  
Vacancy Board Members  
Zoning Hearing Board Members  
Zoning/Code Enforcement Officer

**Dingman Township, Monroe County:**

Building & Well Code Official  
Building Hearing Board Members  
Chief of Police  
Code Enforcement Officer  
Constable  
CPA  
Emergency Management Coordinator  
Engineer  
Members, Board of Auditors  
Members, Board of Supervisors  
Municipal Authority Board Members  
Planning Commission Members



Planning Commission Members  
 Recreation & Parks Commission Members  
 Road Master  
 Sewage Enforcement Officer  
 Tax Collector  
 Township Secretary/Treasurer  
 Township Solicitor  
 Zoning Hearing Board Members  
 Zoning Officer

**Hamilton Township, Monroe County:**

Architectural Security Area Committee Members  
 Auditors  
 Building Codes Board of Appeals Committee Members  
 Earned Income Tax Committee Members  
 F/S/R Board Members  
 HJP Park & Open Space Commission Members  
 Old Mill Board Members  
 Planning Commission Members  
 Supervisors  
 Tax Collector  
 Zoning Hearing Board Members

**Jackson Township, Monroe County:**

Board of Supervisors  
 Grounds/Open Space  
 HJP Park and Open Space Commission Members  
 Planning Commission members  
 Roadmaster  
 Secretary/Treasurer  
 Supervisors  
 Zoning Hearing Board Members  
 Zoning Officer/sewage Officer

**Palmyra Township, Monroe County:**

Board of Auditors  
 Building Inspector  
 Constable  
 Emergency Management Coordinator  
 Members, Board of Supervisors  
 Municipal Authority Board Members  
 Planning Commission Members  
 Sewage Enforcement Officer  
 Solicitor  
 Tax Collector  
 Township Administrator  
 Township Engineer  
 Zoning Hearing Board Members  
 Zoning Officer

**Paradise Township, Monroe County:**

Appointed Directors of Departments & Department  
 Heads  
 Board of Auditors  
 Engineer  
 Environmental Advisory Council  
 Tax Collector  
 Township Planning Commission  
 Township Secretary/Assistant Secretary  
 Township Solicitor  
 Township Supervisors  
 Township Treasurer/Assistant Treasurer  
 Zoning Hearing Board

**Pocono Township, Monroe County:**

Board of Supervisors Members  
 Director of Public Works  
 Roadmaster  
 Secretary  
 Treasurer

**Stroud Township, Monroe County:**

Assistant Office Manager  
 Board of Supervisors Members  
 Chief of Police  
 Executive Director  
 Office Manager  
 Roadmaster  
 Stroud Region Open Space and Recreation Comm.  
 Members  
 Zoning Officer

**Tobyhanna Township, Monroe County:**

Assistant Township Secretary  
 Assistant Township Treasurer  
 Board of Auditors  
 Open Space Advisory Committee Members  
 Planning Commission Members  
 Sewage Enforcement Officer  
 Solicitor(s)  
 Tax Collector  
 Township Engineer  
 Township Secretary  
 Township Supervisors  
 Township Treasurer  
 Zoning Hearing Board Members  
 Zoning Officer

**Tunkhannock Township, Monroe County:**

Agricultural Security Advisory Committee  
 Alternate Sewage Enforcement Officer  
 Assistant Zoning Officer  
 Board of Supervisors  
 Engineer  
 Environmental Advisory Council Members  
 Planning & Grants Administrator  
 Planning Commission Members  
 Secretary/Treasurer  
 Sewage Enforcement Officers  
 Solicitor  
 Tax Collectors  
 Vacancy Board Members  
 Zoning Enforcement Officer  
 Zoning Hearing Board Members

**Upper Mount Bethel Township, Monroe County:**

Alternate Sewage Enforcement Officer  
 Board of Supervisors Members  
 Building Codes Inspector  
 Environmental Advisory Council Members  
 Planning Commission Members  
 Recreation Board Members  
 Road Master  
 Sewage Enforcement Officer  
 Solicitors  
 Tax Collector  
 Township Engineer  
 Township Manager  
 Zoning/Building Codes Official  
 Zoning/Building/Sewage Liaison

**Hanover Township, Northampton County:**

BOCA Appeal Board Members  
 Engineer  
 Fire Company Captain  
 Fire Company Chief  
 Fire Company President  
 Impact Fee Advisory Committee Members  
 Members, Board of Auditors  
 Planning Commission Members  
 Police Chief

Recreation Advisory Board Members  
 Shade Tree Advisory Board Members  
 Solicitor  
 Special Events Committee Members  
 Tax Collector  
 Township Asst. Secretary/Treasurer  
 Township Manager  
 Township Secretary/Treasurer  
 Township Supervisors  
 Zoning Hearing Board Members

**Lackawaxen Township, Pike County:**

Auditor  
 Planning Commission Members  
 Secretary/Treasurer  
 Supervisor  
 Zoning Hearing Board Members

**Lehman Township, Pike County:**

Alternate Township Engineer  
 Alternate Zoning Enforcement Officer  
 Board of Auditors  
 Board of Supervisors Members  
 Building Code Appeal Board Members  
 Building Code Enforcement Officer  
 Deputy Building Code Enforcement Officer  
 Planning Commission Members  
 Secretary/Treasurer  
 Sewage Enforcement Officer  
 Solicitors (Township, Zoning Hearing Board, Water & Sewer Authority)  
 Township Engineers (Township & Water & Sewer Authority)  
 Water and Sewer Authority Members

**Preston Township, Pike County:**

Board of Supervisors  
 Office Manager  
 Right-To-Know Officer  
 Secretary  
 Treasurer

**Amwell Township, Washington County:**

City Clerk  
 City Controller  
 City Council Members  
 Mayor  
 Planning Commission Members  
 Police Chief  
 Solicitor  
 Treasurer/Tax Collector  
 Zoning Hearing Board Members

**Blaine Township, Washington County:**

Auditors/Controller  
 Building Inspector  
 Chief of Police  
 Emergency Management Coordinator  
 Engineer  
 Fire Chief  
 Mayor  
 Solicitor  
 Tax Assessor  
 Tax Collector  
 Township Manager  
 Township Secretary  
 Township Supervisors  
 Zoning Officer

**Buffalo Township, Washington County:**

Auditors  
 Building Code Official  
 Code/Zoning/Sewage Enforcement Officer  
 Emergency Management Coordinator  
 Engineer  
 Planning Commission Members  
 Secretary  
 Solicitor  
 Tax Collector—Real Estate  
 Tax Collectors—EIT & LST  
 Township Supervisor  
 Township Supervisor/Road Master  
 Township Supervisor/Secretary-Treasurer  
 Zoning Hearing Board Members

**Canton Township, Washington County:**

Code Enforcement/Zoning Officer  
 Members, Park and Recreation Board  
 Members, Planning Commission  
 Members, Zoning Hearing Board  
 Secretary/Treasurer  
 Solicitor  
 Tax Collector  
 Township Auditors  
 Township Supervisors

**Carroll Township, Washington County:**

Chief of Police  
 Elected Auditors  
 Elected Tax Collector  
 Secretary—Treasurer  
 Solicitor  
 Supervisors  
 Zoning Officer

**Chartiers Township, Washington County:**

Chief of Police  
 Director of Public Works  
 Members, Board of Township Supervisors  
 Members, Parks and Recreation Board  
 Members, Planning Commission  
 Members, Zoning Hearing Board  
 Real Estate Tax Collector  
 Solicitor  
 Township Manager  
 Township Treasurer  
 Zoning Officer/Building Inspector

**Cecil Township, Washington County:**

Board of Supervisors  
 Chief of Police  
 Engineer and Acting Zoning Officer  
 Municipal Authority Members  
 Parks & Recreation Board Members  
 Planning Commission Members  
 Solicitor  
 Tax Collector  
 Township Manager  
 Zoning Hearing Board Members

**Cross Creek Township, Washington County:**

Auditors  
 Board of Supervisors  
 Code Enforcement & Zoning Officer  
 Independent Auditors  
 Joint Sewer Authority Members  
 Park & Recreation Committee Members  
 Road Master  
 Secretary/Treasurer/R.E. Tax Collector

Solicitor  
Township Engineer  
Zoning Hearing Board Members

**Donegal Township, Washington County:**

Board of Supervisors Members  
Building Code Official/Inspector  
Chief Road Master  
Community Center Committee Members  
Emergency Management Coordinator  
Planning Commission Members  
Road Masters  
Secretary/Treasurer  
Tax Collectors

**East Bethlehem Township, Washington County:**

Board of Commissioners  
Members of Sewage Authority  
Members of Water Authority  
Members of Zoning Office  
Police Captain  
Township Secretary  
Township Treasurer  
Zoning Officer

**East Finley Township, Washington County:**

Appointed Auditors  
Appointed Tax Collector  
Elected Tax Collector  
Planning Commission Members  
Secretary/Treasurer  
Solicitor  
Township Supervisors  
Zoning Hearing Board Members

**Fallowfield Township, Washington County:**

Members, Board of Supervisors  
Members, Fallowfield Township Municipal Authority  
Road Foreman  
Solicitor  
Township Secretary/Treasurer  
Zoning Officer

**Hanover Township, Washington County:**

Auditors  
Chief of Police  
Planning Commission Members  
Secretary/Treasurer  
Sewer Authority Members  
Solicitor  
Tax Collector  
Township Supervisors  
Vacancy Board Members  
Zoning Hearing Board Members  
Zoning Officer

**Hopewell Township, Washington County:**

Board of Supervisors  
Planning Commission Members  
Secretary/Treasurer  
Solicitor  
Tax Collector  
Zoning Hearing Board Members

**Independence Township, Washington County:**

Appeals Board Members  
Auditors  
Code Enforcement Officer  
Elected Tax Collector  
Emergency Mgt. Coordinator  
Planning Commission Members

Solicitor  
Supervisors  
Township Secretary/Treasurer  
Vacancy Board Members  
Wage Tax Collector  
Zoning & Building Inspector

**Jefferson Township, Washington County:**

Agricultural Area Advisory Committee Members  
Architectural, Agricultural & Historical Preservation  
Commission Members  
Board of Auditors Members  
Board of Supervisors  
Countywide Tax Collection Committee Members  
Cross Creek Valley Regional Planning Commission  
Members  
Emergency Management Officer  
Open Records Officer  
Ordinance Enforcement Officer  
Parks and Recreation Board Members  
Planning Commission Members  
Police Chief  
Real Estate Tax Collector  
Road Master  
Secretary/Treasurer  
Solicitor  
Vacancy Board Members  
Wage Tax Collector  
Water Authority Members  
Zoning Hearing Board Members

**Morris Township, Washington County:**

Board of Auditors  
Constable  
Planning Commission Members  
Secretary/Treasurer  
Tax Collector  
Township Board of Elections Members  
Township Board of Supervisors  
Zoning Hearing Board Members

**Mount Pleasant Township, Washington County:**

Animal Control Officer  
Emergency Management Officer  
Fire Chief  
Members, Board of Auditors  
Members, Board of Supervisors  
Members, Park and Recreation Board  
Members, Planning Commission  
Members, Zoning Hearing Board  
Municipal Authority Members  
Real Estate Tax Collector  
Road Master  
Secretary-Treasurer  
Solicitor  
Tax Collector(s)  
UCC Appeals Board Members  
Vacancy Board Members  
Zoning Officer & Building Code Official

**North Bethlehem Township, Washington County:**

Auditors/Controller  
Chief of Police  
Engineer  
Fire Chief  
Solicitor  
Tax Collector  
Township Manager  
Township Secretary  
Township Supervisors

**North Franklin Township, Washington County:**

Board of Supervisors  
 Planning Commission Members  
 Recreation and Business Improvement Authority Mem-  
 bers  
 Secretary/Treasurer  
 Solicitor  
 Tax Collector  
 Township Engineer  
 Vacancy Board Members  
 Zoning Hearing Board Members

**North Strabane Township, Washington County:**

Appointed Directors of Departments & Department  
 Heads  
 Board of Auditors  
 Engineer  
 Fire Chief  
 Library Board Members  
 Municipal Authority Board Members  
 Parks and Recreation Board Members  
 Tax Collector  
 Township Manager  
 Township Planning Commission Members  
 Township Solicitor  
 Township Supervisors  
 Township Tax Collector/Assessor  
 Township Treasurer  
 Vacancy Board Members  
 Zoning Hearing Board Members

**Nottingham Township, Washington County:**

Animal Control Officer  
 Assistant Zoning Officer/DMO  
 Board of Auditors Members  
 Board of Supervisors  
 Constable  
 EIT/LST/Delinquent Per Capita Tax Collector  
 Emergency Management Coordinator  
 Peters Creek Sanitary Auth. Representatives  
 Planning Commission Members  
 Recreation Board Members  
 Solicitors  
 Tax Collector  
 Township Engineer  
 Township Planning Consultant  
 Township Secretary  
 Township Treasurer  
 UCC Board of Appeals Members  
 Zoning Hearing Board Members  
 Zoning Officer

**Peters Township, Washington County:**

Assistant Planner/Zoning Officer  
 Assistant Township Manager/Treasurer/Tax Collector  
 Building Code Appeals Board Members  
 Building Inspectors  
 Cable Television Board Members  
 Council Members  
 Environmental Quality Board Members  
 Fire Chief  
 Library Director  
 Members Park and Recreation Board  
 Members Peters Creek Sanitary Authority  
 Members Peters Township Library  
 Members Peters Township Sanitary Authority  
 Park and Recreation Director  
 Peters Creek Sanitary Authority Manager  
 Planning Commission Members  
 Planning Director

Police Chief  
 Public Works Director  
 Township Engineer  
 Township Manager/Secretary  
 Township Solicitor  
 Youth Commission Members  
 Zoning Hearing Board Members

**Robinson Township, Washington County:**

Auditors  
 Citizens Advisory Panel Members  
 Code Enforcement Officer  
 Emergency Mgt. Coordinator  
 Planning Commission Members  
 Secretary—Zoning Administrator  
 Solicitor  
 Supervisors  
 Tax Collector  
 Zoning Hearing Board Members

**Smith Township, Washington County:**

Burgettstown Smith Township Joint Sewerage Author-  
 ity  
 Planning Commission Members  
 Tax Collector  
 Township Auditors  
 Township Secretary  
 Township Supervisors  
 Treasurer  
 UCC Appeals Board Members  
 Zoning Hearing Board Members

**Somerset Township, Washington County:**

Auditors  
 Code Enforcement/Zoning Officer  
 Constable  
 Members Board of Supervisors  
 Planning Commission Board Members  
 Secretary/Treasurer  
 Tax Assessor  
 Tax Collector  
 Vacancy Board Members  
 Zoning Hearing Board Members

**South Franklin Township, Washington County:**

Auditors  
 EIT Tax Collector  
 Park Board Members  
 Planning Commission Members  
 Real Estate Tax Collector  
 Solicitor  
 Supervisors  
 Township Engineer  
 Township Manager  
 Township Secretary/Treasurer

**South Strabane Township, Washington County:**

Auditors  
 Building Code Appeals Board Members  
 Citizens Library Board Representative  
 Emergency Mgt. Coordinator  
 Engineers  
 Fire Chief  
 Manager/Zoning Officer/Treasurer  
 Park-Recreation Council Members  
 Planning Commission Members  
 Police Chief  
 Road Master  
 Sanitary Authority Members  
 Solicitor  
 Tax Collector

Township Supervisors  
Vacancy Board Members  
Zoning Hearing Board Members

**Union Township, Washington County:**

Board of Supervisors  
Peters Creek Sanitary Auth. Board Members  
Planning Commission Members  
Solicitors  
Tax Collector  
Township Engineer  
Township Secretary-Treasurer  
West Elizabeth Sanitary Auth. Board Members  
Zoning Hearing Board Members

**West Bethlehem, Washington County:**

Auditors/Controller  
Chief of Police  
Engineer  
Fire Chief  
Solicitor  
Tax Collector  
Township Manager  
Township Secretary  
Township Supervisors

**West Finely Township, Washington County:**

Auditors  
Planning Commission Members  
Secretary/Treasurer  
Solicitor  
Tax Collector  
Township Engineer  
Township Supervisors

**West Pike Run Township, Washington County:**

Chief of Police  
Code Enforcement Officer  
Members, Board of Supervisors  
Municipal Authority Board Members  
Planning Commission Members  
Tax Collector  
Township Secretary

**Dreher Township, Wayne County:**

Board of Supervisors  
Secretary/Treasurer

**Palmyra Township, Wayne County:**

Appeals Board Members  
Auditor  
Board of Auditors  
Building Inspector  
Planning Commission Members  
Right-To-Know Officer  
Secretary/Treasurer  
Sewage Enforcement Officer  
Tax Collector  
Zoning Hearing Board Members  
Zoning Officer

**Salem Township, Wayne County:**

Board of Supervisors  
Planning Commission Members  
Road Crew  
Secretary/Treasurer

**Township Executive Level Public Employees:**

The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:

**Harrison Township, Allegheny County:**

Detective  
Police Sergeants

**Scott Township, Allegheny County:**

Police Corporals  
Police Sergeants

**South Fayette Township, Allegheny County:**

Police Captains  
Police Lieutenants  
Police Sergeants

**Upper St. Claire Township, Allegheny County:**

Police Corporals  
Police Lieutenants  
Police Sergeants

**Lower Saucon Township, Bucks County:**

Police Corporals  
Police Sergeants

**Derry Township, Dauphin County:**

Code Enforcement Officer  
Director of Community Development  
Director Public Works/Road Master  
Library Director  
Parks and Recreation Director

**East Hanover Township, Dauphin County:**

Admin. Asst.  
Codes & Zoning, SEO, Bldg. Inspections (apptd. firm)

Director Parks and Recreation  
Director Public Works/Road Master  
Park and Recreation Leader  
Sewage Enforcement Officer

**Lower Paxton Township, Dauphin County:**

Police Corporals  
Police Lieutenants  
Police Sergeants

**South Hanover Township, Dauphin County:**

Assistant Public Works Foreman  
Building Code Enforcement Officer  
Director Parks and Recreation  
Emergency Mgt. Coordinator  
Park and Recreation Leader  
Planning and Zoning Officer  
Public Works Foreman  
Sewage Enforcement Officer

**Susquehanna Township, Dauphin County:**

Assistant Highway Superintendent  
Authority Maintenance Superintendent  
Authority Manager  
Building/Plumbing Inspector  
Codes Enforcement Officer  
Emergency Mgt. Coordinator  
Health Officer  
Highway Superintendent  
Sewage Enforcement Officer  
Sewer Authority Engineer  
Zoning Officer

**Washington Township, Dauphin County:**

Emergency Mgt. Coordinator  
Sewage Enforcement Officer  
State Building Codes Administrator  
Zoning/Codes Enforcement Officer

**West Hanover Township, Dauphin County:**

Admin. Asst.  
Building Code Official  
Director Parks and Recreation  
Director Public Works/Road Master  
Emergency Mgt. Coordinator  
Park and Recreation Leader  
Planning and Zoning Officer  
Sewage Enforcement Officer

**Millcreek Township, Erie County:**

Chief of Police  
Director of Fire Prevention  
Garage Foreman  
Human Resources Manager  
Maintenance Director  
Parks and Recreation Department Director  
Public Services Director  
Recycling Coordinator  
Sewer Department Foreman  
Traffic Engineer  
Zoning Administrator

**East Hanover Township, Lebanon County:**

Sewage Enforcement Officer  
Zoning Officer/Building Code Officer

**Butler Township, Luzerne County:**

Manager  
Solicitor

**Lehman Township, Luzerne County:**

Police Chief  
Road Foreman  
Secretary  
Treasurer  
Zoning Officer

**Coolbaugh Township, Monroe County:**

Facilities Manager  
Road Foreman

**Palmyra Township, Monroe County:**

Building Inspector  
Emergency Management Coordinator  
Facilities Manager  
Sewage Enforcement Officer  
Zoning Officer

**Hanover Township, Northampton County:**

Assistant Recreation Director  
Asst. Recreation Director(s)  
BAPL Library Representative  
Office Support Associate  
Public Works Director  
Receptionist Clerk  
Recreation Director  
Township Manager's Secretary  
Zoning Officer  
Zoning-Code Enforcement Officer

**North Strabane Township, Washington County:**

Chief of Police  
Code Enforcement Officer  
Deputy Fire Chief  
Road Superintendent  
Township Certified Sewage Enforcement Officer  
Township Code Enforcement Officer  
Township Planning and Zoning Officer  
Township Secretary

|              |
|--------------|
| <b>OTHER</b> |
|--------------|

**Public Officials:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**Municipality of Monroeville, Allegheny County:**

Assistant Tax Collector  
Building Inspector  
Chief of Police  
Director of Building, Engineering and Planning  
Director of Finance and Personnel  
Director of Information Technology  
Director of TV 15  
Fire chief  
Library Board Members  
Library Director  
Mayor  
Member of Council  
Municipal Manager  
Planning Commission Members  
Police Pension Committee Members  
Redevelopment Authority Members

Senior Center Council Members  
Senior Center Director  
Solicitor  
Superintendent of Public Works  
Tax Collector  
Zoning Hearing Board Members  
Zoning Officer

**Visitors Bureau of Monroeville, Allegheny County:**

Tourism Board Appointed Members

**Carbondale Technology Transfer Center, Lackawanna County:**

Counsel  
Office Manager  
Secretary  
Treasurer  
Vice President Controller

**Executive Level Public Employees:**

**The following positions are covered insofar as they have duties and responsibilities relating to gaming issues or licensing:**

**Municipality of Monroeville, Allegheny County:**

Police Corporal  
Police Detectives  
Police Lieutenant  
Police Officers  
Police Sergeant

**Visitors Bureau of Monroeville, Allegheny County:**

Executive Director

**Carbondale Technology Transfer Center,  
Lackawanna County:**

Executive Director

[Pa.B. Doc. No. 12-1003. Filed for public inspection May 25, 2012, 9:00 a.m.]

\_\_\_\_\_

