

NOTICES

CAPITOL PRESERVATION COMMITTEE

Request for Proposals

CPC 12.133: South Capitol Park Step Reconstruction. This project involves the following: temporary removal and reinstallation of existing iron and brass railings; removal and resetting of existing granite step blocks; repair and reconstruction of concrete step foundations; and miscellaneous masonry cleaning and repair. A \$100 deposit is required for issuance of project documents. Issue date of proposal will be on June 5, 2012. A mandatory preproposal conference and walk through will be held on June 12, 2012, at 1:30 p.m. in Room 630, Main Capitol. The proposal receipt date is July 2, 2012, at 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building Harrisburg, PA or by contacting Tara Pyle, (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 12-1049. Filed for public inspection June 8, 2012, 9:00 a.m.]

DEPARTMENT OF AGING

Draft 2012—2016 State Plan on Aging; Public Comment; Public Hearings

The Department of Aging (Department) is making the draft 2012-2016 State Plan on Aging (Plan) available for public review and comment. Comments to this document will be used to formulate the Department's final plan submitted to the Federal Administration on Aging for the Commonwealth to receive Federal funds under the Older Americans Act of 1965.

The Department periodically develops a Plan; the Plan being proposed will guide the Department during the Federal Fiscal Years October 1, 2012, through September 30, 2016. The purpose of the Plan is to structure the Department's goals and priorities and to set an aging agenda for the Commonwealth.

Residents, local government officials and interested organizations in the Commonwealth are invited to submit comments on the Plan. Persons wishing to submit written

comments on the plan must do so by June 29, 2012. Comments should be addressed to David Gingerich, Acting Deputy Secretary of Aging, 555 Walnut Street, 5th Floor, Harrisburg, PA 17101-1919, RA-StatePlanOnAging@state.pa.us.

The Department will hold the following public hearings on the Plan:

Date	Location	Time
June 18, 2012	Penn State University Wartik Lab, Room 108 State College, PA	10 a.m.—12 p.m. 1 p.m.—3 p.m.

<http://www.geog.psu.edu/sites/default/files/2011%20Visitor%20Guide.pdf>

June 25, 2012	University of Pennsylvania Biomedical Research Building Auditoriums 2-3 and Lobby 421 Curie Boulevard Philadelphia, PA	10 a.m.—12 p.m. 1 p.m.—3 p.m.
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<http://www.facilities.upenn.edu/map.php>

June 28, 2012	University of Pittsburgh William Pitt Union—Ball- room 3959 5th Avenue Pittsburgh, PA	10 a.m.—12 p.m. 1 p.m.—3 p.m.
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<http://www.tour.pitt.edu/tour-005.html>

Persons who wish to give oral testimony at the public hearings must call in advance to schedule a time. Oral testimony is limited to 5 minutes per person and a written copy of the testimony will be requested the day of the public hearing. To schedule oral testimony at any of the hearings contact Brittany Bendigo at (717) 425-5719. The previously listed facilities are accessible by people with disabilities. People with a disability who require an accommodation to attend one of the public hearings are asked to notify Brittany Bendigo at (717) 425-5719 in advance so the appropriate accommodations can be made.

Copies of the draft plan can be obtained from the Department's web site at www.aging.state.pa.us. Copies of the Plan are also available at local Area Agencies on Aging (http://www.portal.state.pa.us/portal/server.pt/community/your_local_resources/17952).

BRIAN M. DUKE,
Secretary

[Pa.B. Doc. No. 12-1050. Filed for public inspection June 8, 2012, 9:00 a.m.]

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 22, 2012.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available

NOTICES

for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-17-2012	<p><i>From:</i> Franklin Security Bank Wilkes-Barre Luzerne County</p> <p><i>To:</i> Franklin Security Bank Wilkes-Barre Luzerne County</p> <p>Application for approval to convert from a Federally chartered savings bank to Pennsylvania State-chartered savings bank.</p>	Filed

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-22-2012	<p>Tompkins Financial Corporation Ithaca New York</p> <p>Application for approval to acquire 100% of VIST Financial Corporation, Wyomissing, and thereby indirectly acquire 100% of VIST Bank, Wyomissing.</p>	Filed

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-18-2012	<p>Colonial American Bank Horsham Montgomery County</p>	<p>490 Shrewsbury Avenue Shrewsbury Monmouth County, NJ</p>	Filed
5-22-2012	<p>The Bryn Mawr Trust Company Bryn Mawr Montgomery County</p>	<p>135 East City Avenue Bala Cynwyd Montgomery County</p>	Approved
5-22-2012	<p>Susquehanna Bank Lititz Lancaster County</p>	<p>125 South Ridge Plaza State College Centre County</p>	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-17-2012	<p>Northwest Savings Bank Warren Warren County</p>	<p>553 Market Street Johnsonburg Elk County</p>	Filed
5-22-2012	<p>Royal Bank America Narberth Montgomery County</p>	<p>3501 Black Horse Pike Turnersville Gloucester County, NJ</p>	Approved

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

DEPARTMENT OF EDUCATION

Application of Philadelphia Biblical University for Approval to Amend its Articles of Incorporation

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval of a Certificate of Authority for Philadelphia Biblical University to amend its Articles of Incorporation to change its legal name to Cairn University.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon these items without hearing unless, within 30 days after the publication of this notice in the *Pennsylvania Bulletin*, a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accord-

ance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with Carol M. D. Gisselquist, Higher Education Specialist, Department of Education, 333 Market Street, Harrisburg, PA 17126-0333, before 4 p.m. within 30 days after date of publication of this notice. Persons wishing to review the application should call (717) 783-8228 or write to the previously listed address to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate should contact Carol M.D. Gisselquist at (717) 783-8228 to discuss how the Department may best accommodate their needs.

RONALD J. TOMALIS,
Secretary

[Pa.B. Doc. No. 12-1052. Filed for public inspection June 8, 2012, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of

this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0246425 (Sew)	Dublin Township 1366 Cole Road Hustontown, PA 17229	Fulton County Dublin Township	Little Aughwick Creek / 12-C	Y
PA0081418 (IW)	Rutter's Dairy, Inc. 2100 North George Street York, PA 17404-1898	York County Manchester Township	UNT to Codorus Creek / 7-H	Y

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0044652 (Sewage)	Mt Pisgah State Park State Route 3019 Troy, PA 16947-9448	Bradford County West Burlington Township	Mill Creek (4-C)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

PA0028576, Sewage, SIC Code 4952, **Abington Regional Wastewater Authority**, 200 Northern Boulevard PO Box 199, Chinchilla, PA 18410-0199. Facility Name: Abington Regional Wastewater Authority. This existing facility is located in South Abington Township, **Lackawanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Leggetts Creek, is located in State Water Plan watershed 5-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.34 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅	696	1114	XXX	25	40	50
Total Suspended Solids	836	1254	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2000	XXX	10000
Ammonia-Nitrogen				Geo Mean		
May 1 - Oct 31	217	XXX	XXX	7.8	XXX	15.6
Nov 1 - Apr 30	72	XXX	XXX	2.6	XXX	5.2
Total Aluminum	Report	Report		Report	Report	XXX
Total Zinc	Report	Report Max day		Report	Report Max day	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Total Copper						
Effective date through month 59 of permit term	Report	Report		Report	Report	XXX
Month 60 of permit term	0.45	0.90		0.016	0.032	XXX
		Max Day			Max day	

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	66,483			
Net Total Phosphorus	Report	8,310			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2015. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2016. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2015.

** Total Annual Ammonia Load will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2016.

In addition, the permit contains the following major special conditions:

- Whole Effluent Toxicity Testing
- Toxics Reduction Evaluation

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0030171, Sewage, SIC Code 6515, **Llewellyn's Manufactured Home Community, Inc.**, 4550 Bull Road, Dover, PA 17315-2025. Facility Name: Llewellyn's MHC. This existing facility is located in Conewago Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Little Conewago Creek, is located in State Water Plan watershed 7-F and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>		<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.021	XXX	0.067
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N	XXX	Report	XXX	Geo Mean Report	XXX	XXX
Total Nitrogen	XXX	Report	XXX	Daily Max Report	XXX	XXX
Ammonia-Nitrogen				Daily Max		
May 1 - Oct 31	XXX	XXX	XXX	0.50	XXX	1.00
Nov 1 - Apr 30	XXX	XXX	XXX	1.50	XXX	3.00
Total Kjeldahl Nitrogen	XXX	Report	XXX	Report	XXX	XXX
Total Phosphorus	XXX	Report	XXX	Daily Max Report	XXX	XXX
				Daily Max		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

Name: **Growmark FS, LLC**. This existing facility is located in Somerset Township, **Somerset County**.

Description of Proposed Activity: The application is for a new NPDES permit for the discharge of untreated storm water runoff.

The receiving stream(s), Unnamed Tributary to East Branch Coxes Creek, is located in State Water Plan watershed 19-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The next downstream potable water supply is the Ohiopyle Borough Municipal Water Works located more than 45 miles below the discharge point.

The proposed effluent limits for Outfall 001 are based on precipitation, design flow varies.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
BOD ₅	XXX	XXX	XXX	15	30	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Aluminum, total (Interim)	XXX	XXX	XXX	Monitor and Report		XXX
Aluminum, total (Final)	XXX	XXX	XXX	0.48	0.75	XXX
Iron, total (Interim)	XXX	XXX	XXX	Monitor and Report		XXX
Iron, total (Final)	XXX	XXX	XXX	1.5	2.34	XXX
Manganese, total (Interim)	XXX	XXX	XXX	Monitor and Report		XXX
Manganese, total (Final)	XXX	XXX	XXX	0.64	1.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Monitor and Report		XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Monitor and Report		XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Monitor and Report		XXX
Phosphorus, total	XXX	XXX	XXX	Monitor and Report		XXX
Magnesium, total	XXX	XXX	XXX	Monitor and Report		XXX

In addition, the permit contains the following major special conditions:

- Within one year from the permit issuance date, the permittee shall submit a Storm Water Pollution Prevention Plan ("SWPPP") for Outfall 001.

- The permittee shall conduct a Toxics Reduction Evaluation for the pollutants aluminum, iron and manganese.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PAS706104, Industrial Waste, SIC Codes 2992 and 5172, **Valvoline, division of Ashland, Inc.**, 3499 Blazer Parkway, Lexington, KY 40509. Facility Name: Valvoline Rochester Packaging Plant. This proposed facility is located in Rochester Borough, **Beaver County**.

Description of Proposed Activity: The application is for a new NPDES permit for new discharges of treated storm water associated with an industrial activity and uncontaminated storm water.

The receiving stream(s), Lacock Run and the Ohio River, are located in State Water Plan watershed 20-G and are classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.576 MGD. The permit is revised from the original version published on March 3, 2012 to remove benzene, ethylbenzene, toluene, and total xylenes from the permit. The limits for Total BTEX are also revised to be "Report" only. Revised limits are as follows:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant.
	Monthly	Maximum		Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	XXX	75
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total BTEX	XXX	XXX	XXX	Report	XXX	Report
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	XXX	XXX	Report
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0

Discharges from Outfalls 002, 003, 004, 005, 006, 007, 008, and 010 shall consist solely of uncontaminated storm water.

In addition, the permit contains the following major special conditions:

- Residual waste disposal requirements; prohibition on discharges of floating materials, oil, grease, scum and substances which produce tastes, color, odors, turbidity or settle to form deposits that would be inimical or harmful to the water uses to be protected or to human, animal, plant or aquatic life; prohibition on oil-bearing wastewaters causing a sheen or discoloration of the waters of this Commonwealth or adjoining shoreline; and requirements for the control of storm water discharges including the development and implementation of pollution prevention measures (PPC Plan).

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Northwest Regional Office: Regional Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0102288-A2, Industrial Waste, SIC Code 4953, **Casella Waste Management of Pennsylvania, Inc. and CARES McKean, LLC**, 25 Green Hill Lane, Rutland, VT 05702. Facility Name: McKean County Landfill. This existing facility is located in Sergeant Township, **McKean County**.

Description of Existing Activity: The application is for an amendment to add a new discharge of treated Industrial Waste consisting of treated Shale Gas Extraction (SGE) wastewater from the Marcellus Shale region to the NPDES permit for an existing discharge of treated Industrial Waste consisting of landfill leachate.

The receiving streams, an Unnamed Tributary to the Little Sicily Run (Outfalls 001-006 and 010), an Unnamed Tributary to Sevenmile Run (Outfall 007), Rocky Run (Outfall 008), and Sicily Run (Outfall 009), are located in State Water Plan watershed 17-A and are classified for Cold Water Fishes (Outfalls 001-006, 008-010) and High Quality Waters—Cold Water Fishes (Outfall 007), aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed INTERIM effluent limits for Outfall 001 are based on a design flow of 0.55 MGD.

Parameters	Mass (lbs/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant.
	Monthly	Maximum		Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	206	412	XXX	45	90	112
Ammonia-Nitrogen (NH ₃ -N)	12.8	25.6	XXX	2.8	5.6	7.0
Total Zinc	0.362	0.724	XXX	0.079	0.158	0.197

The proposed FINAL effluent limits for Outfall 001 are based on a design flow of 0.55 MGD.

Parameters	Mass (lbs/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant.
	Monthly	Maximum		Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	Report	Report	XXX	11.3	29.6	37.0
CBOD ₅	206	412	XXX	45	90	112
Ammonia Nitrogen (NH ₃ -N)	12.8	25.6	XXX	2.8	5.6	7.0

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Oil and Grease	XXX	XXX	XXX	38	127	158
Total Dissolved Solids	3,753	6,046	XXX	818	1,318	1,647
Total Chlorides	1,146	2,293	XXX	250	500	625
Total Barium	45.8	91.7	XXX	10	20	25
Total Strontium	45.8	91.7	XXX	10	20	25
Total Bromides	Report	Report	XXX	Report	Report	Report
Total Uranium (µg/l)	Report	Report	XXX	Report	Report	Report
Gross Alpha (in pCi/L)	XXX	XXX	XXX	Report	Report	Report
Radium 226/228 (in pCi/L)	XXX	XXX	XXX	Report	Report	Report
Total Chromium	Report	Report	XXX	0.0522	0.167	0.2087
Total Tin	Report	Report	XXX	0.0367	0.0955	0.1193
Total Titanium	Report	Report	XXX	0.00612	0.0159	0.0198
Total Vanadium	Report	Report	XXX	0.0518	0.0628	0.0785
Acetone	Report	Report	XXX	0.0562	0.114	0.142
Acetophenone	Report	Report	XXX	1.85	4.81	6.01
Bis(2-ethylhexyl) phthalate	Report	Report	XXX	0.276	0.598	0.747
2-Butanone	Report	Report	XXX	0.0268	0.0537	0.0671
Butylbenzyl phthalate	Report	Report	XXX	0.561	1.92	2.40
Carbazole	Report	Report	XXX	0.437	0.948	1.185
Fluoranthene	Report	Report	XXX	0.302	0.589	0.736
o-Cresol	Report	Report	XXX	1.08	3.65	4.56
n-Decane	Report	Report	XXX	0.182	0.370	0.462
n-Octadecane	XXX	XXX	XXX	51.43	102.86	128.57
Phenol	0.0082	0.0165	XXX	0.0018	0.0036	0.0045
Pyridine	16.5	33.0	XXX	3.6	7.2	9.0
Osmotic Pressure (in mOs/kg)	0.0261	0.0522	XXX	0.0057	0.0114	0.0142
2,4,6-Trichlorophenol	0.0467	0.0935	XXX	0.0102	0.0204	0.0255
Total Antimony	0.0073	0.0146	XXX	0.0016	0.0032	0.0040
Total Arsenic	0.165	0.330	XXX	0.036	0.072	0.090
Total Cadmium	0.0009	0.0018	XXX	0.0002	0.0004	0.0005
Total Cobalt	0.0894	0.1788	XXX	0.0195	0.0390	0.0487
Total Copper	0.0422	0.0844	XXX	0.0092	0.0184	0.0230
Total Lead	0.0146	0.0293	XXX	0.0032	0.0064	0.0080
Total Mercury	0.00022	0.00045	XXX	0.00005	0.00010	0.00012
Total Nickel	0.243	0.486	XXX	0.053	0.106	0.132
p-Cresol	0.752	1.504	XXX	0.164	0.328	0.410
Total Selenium	0.0233	0.0467	XXX	0.0051	0.0102	0.0127
Total Silver	0.0110	0.0220	XXX	0.0024	0.0048	0.0060
Total Zinc	0.357	0.715	XXX	0.078	0.156	0.195

The proposed effluent limits for IMP 101 are based on a design flow of 0.50 MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	147.2	294.4	XXX	35.3	70.6	88.2
Ammonia Nitrogen (NH ₃ -N)	52.5	105.0	XXX	12.6	25.2	31.5
Total Suspended Solids	Report	Report	XXX	11.3	29.6	37.0
Oil and Grease	XXX	XXX	XXX	38	127	158
Total Dissolved Solids	2,085	4,170	XXX	500	1,000	1,250
Chloride	1,042	2,085	XXX	250	500	625
Total Barium	41.7	83.4	XXX	10	20	25
Total Strontium	41.7	83.4	XXX	10	20	25
Bromide	Report	Report	XXX	Report	Report	Report
Total Uranium (µg/L)	Report	Report	XXX	Report	Report	Report
Gross Alpha (pCi/L)	Report	Report	XXX	Report	Report	Report
Radium 226/228, Total (pCi/L)	Report	Report	XXX	Report	Report	Report
Total Chromium	Report	Report	XXX	0.0522	0.167	0.209
Total Tin	Report	Report	XXX	0.0367	0.0955	0.1194
Total Titanium	Report	Report	XXX	0.00612	0.0159	0.0199
Total Vanadium	Report	Report	XXX	0.0518	0.0628	0.0785
Acetophenone	Report	Report	XXX	0.0562	0.114	0.143
2-Butanone	Report	Report	XXX	1.85	4.81	6.01
Carbazole	Report	Report	XXX	0.276	0.598	0.748

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
o-Cresol	Report	Report	XXX	0.561	1.92	2.4
n-Decane	Report	Report	XXX	0.437	0.948	1.185
Fluoranthene	Report	Report	XXX	0.0268	0.0537	0.0671
n-Octadecane	Report	Report	XXX	0.302	0.589	0.736
Phenol	Report	Report	XXX	1.08	3.65	4.56
Pyridine	Report	Report	XXX	0.182	0.37	0.46
Osmotic Pressure (in mOs/kg)	XXX	XXX	XXX	51.43	102.86	128.57
Total Antimony	0.329	0.658	XXX	0.079	0.158	0.197
Total Arsenic	0.329	0.658	XXX	0.079	0.158	0.197
Total Cadmium	0.329	0.658	XXX	0.079	0.158	0.197
Total Cobalt	0.083	0.166	XXX	0.020	0.040	0.050
Total Copper	0.037	0.075	XXX	0.009	0.018	0.022
Total Lead	0.012	0.025	XXX	0.003	0.006	0.007
Total Mercury	0.00020	0.00041	XXX	0.00005	0.00010	0.00012
Total Nickel	0.225	0.450	XXX	0.054	0.108	0.135
Total Selenium	0.020	0.041	XXX	0.005	0.010	0.012
Total Silver	0.008	0.016	XXX	0.002	0.004	0.005
Total Zinc	0.329	0.658	XXX	0.079	0.158	0.197
Acetone	15.0	30.0	XXX	3.6	7.2	9.0
Bis(2-Ethylhexyl)Phthalate	0.008	0.016	XXX	0.002	0.004	0.005
Butyl Benzyl Phthalate	0.150	0.300	XXX	0.036	0.072	0.090
p-Cresol	0.688	1.376	XXX	0.165	0.330	0.412
2,4,6-Trichlorophenol	0.0075	0.015	XXX	0.0018	0.0036	0.0045

The proposed effluent limits for Outfall 201 are based on a design flow of 0.05 MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Total Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	XXX	XXX	XXX	36.5	73.0	91.2
Ammonia Nitrogen (NH ₃ -N)	XXX	XXX	XXX	4.7	9.4	11.7
Total Suspended Solids	XXX	XXX	XXX	27	88	110
Oil and Grease	XXX	XXX	XXX	15	XXX	30
a-Terpineol	XXX	XXX	XXX	0.016	0.033	0.041
Benzoic Acid	XXX	XXX	XXX	0.071	0.12	0.18
p-Cresol	XXX	XXX	XXX	0.014	0.025	0.031
Phenol	XXX	XXX	XXX	0.015	0.026	0.032
Total Zinc	XXX	XXX	XXX	0.098	0.196	0.245

In addition, the permit contains the following major special conditions:

- Requirement to Use eDMR System
- Equivalent Treatment Determination
- Receipt of Residual Waste
- Requirements Applicable to Stormwater Outfalls
- Notification of Shutdown of Rochem Treatment System

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.

WQM Permit No. 1512410, Sewage, **Easttown Municipal Authority**, 566 Beaumont Road, Devon, PA 19333.

This proposed facility is located in Easttown Township, **Chester County**.

Description of Action/Activity: Construction of a new submersible sewage pumping station and emergency generator building/control building, associated piping and electrical work, site work and demolition of the existing pump station.

WQM Permit No. 1512411, Sewage, **East Brandywine Township Municipal Authority**, 1214 Horseshoe Pike, Downingtown, PA 19335.

This proposed facility is located in East Brandywine Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewage pumping station to discharge 13,950 gallons per day.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3112402, Sewerage, **Huntingdon Borough**, 530 Washington Street, PO Box 592, Huntingdon, PA 16652.

This proposed facility is located in Huntingdon Borough, **Huntingdon County**.

Description of Proposed Action/Activity: Replacement of the City League Sanitary Sewer Line.

WQM Permit No. 0612202, Industrial Waste, **New Morgan Landfill Company, Inc.**

This proposed facility is located in New Morgan Borough, **Berks County**.

Description of Proposed Action/Activity: Construction of leachate treatment facilities.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

WQM Permit No. 5912201, CAFO (SIC 0213), **Remley Farms Swine Facility**, 1170 Salt Spring Road, Roaring Branch, PA 17765.

The receiving stream, Salt Spring Run, is in watershed 5E and classified for: High-Quality—Cold Water Fishery (HQ-CWF).

Description of Proposed Action/Activity: Remley Farms Swine Facility, an existing swine farm, proposes construction of a new 1.49 MG, under barn manure storage facility impoundment. The new and existing manure storage facilities will hold a total stored volume of approximately 3.0 MG of manure. The proposed facility is designed with a perimeter drain leak detection system with a dedicated observation well.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. WQG016192, Sewerage, **Dorothy J. Shotts**, 195 White Road, Dayton, PA 16222

This proposed facility is located in Cowanshannock Township, **Armstrong County**

Description of Proposed Action/Activity: Permit application for the construction and operation of a single residence sewage treatment facility.

WQM Permit No. 6312403, Sewerage, **California Borough**, 225 Third Street, California, PA 15419

This proposed facility is located in California Borough, **Washington County**

Description of Proposed Action/Activity: Permit application for the construction and operation of a sewage treatment plant.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 151213	Tasty Baking Oxford, LLC 700 Lincoln Avenue Oxford, PA 19363	Chester	Oxford Borough	Unnamed Tributary Big Elk Creek (HQ-TSF)
PAI01 511202	Philadelphia Authority for Industrial Development 1500 Market Street Suite 2600 West Tower Philadelphia, PA 19102	Philadelphia	City of Philadelphia	Schuylkill/Tidal Watershed (WWF-MF)
PAI01 461204	PA Department of Transportation 7000 Geerdes Boulevard King of Prussia, PA 19406	Montgomery	West Norriton and Lower Providence Townships	Schuylkill River/Delaware River Watersheds (WWF and MF)

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, 610-391-9583.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023912007	John Zaharchuk Summit Realty Advisors, LLC 610 W. Germantown Pike Ste. 100 Plymouth Meeting, PA 19462	Lehigh	Upper Macungie Twp.	Schaefer Run, HQ-CWF, MF

Luzerne County Conservation District: 325 Smith's Pond Road, Shavertown, PA 18708, 570-674-7991.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024012002	Landview Properties, Inc. James Comes 5 Manorview Drive Dallas, PA 18612	Luzerne	Dallas Twp.	Bowman Creek, HQ-CWF, MF; Toby Creek, CWF, MF

Northampton County Conservation District: 14 Gracedale Avenue, Greystone Building, Nazareth, PA 18064, 610-746-1971.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024807007R	James and Sharon Carty 454 St. James Court Nazareth, PA 18064	Northampton	Bushkill Twp.	Bushkill Creek, HQ-CWF, MF

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032806008R	Mark R. Flohr 1350 Lincoln Way East Chambersburg, PA 17201-2211	Franklin	Guilford Township	Falling Spring Branch HQ/CWF
PAI030610012	Quaker Development Company 4339 Morgantown Road Mohnton, PA 19540	Berks	Robeson Township	Beaver Run/ Hay Creek HQ-CWF, MF/EV, MF
PAI030608019(1)	East Penn Manufacturing Co., Inc. PO Box 147 Lyon Station, PA 19536	Berks	Richmond Township	Moselem Creek HQ-CWF, MF
PAI033612004	Luke Humphreys 231 West State Street Quarryville, PA 17566	Lancaster	Colerain Township	UNT West Branch Octorario Creek/ HQ, CWF
PAI034412003	AutoZone, Inc. 123 South Front Street Memphis, TN 38103	Mifflin	Granville Twp.	UNT to Juniata River/ HQ-CWF

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Fayette County Conservation District, 10 Nickman Plaza, Lemont Furnace, PA 15456, (724) 438-4497

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI052612003	First Energy Corporation Curt Matthews 311 S. Seventh Street Connellsville, PA 15425	Fayette	City of Connellsville	Youghiogheny River (HQ-CWF)

Washington County Conservation District, 2800 North Main Street, Suite 105, Washington, PA 15301, (724) 705-7098

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI056306005R	Shiloh Development Equipment Yard 204 Commerce Blvd PO Box 603 Lawrence, PA 15055	Washington	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Holly Haines 21976 Tannery Road Shade Gap, PA 17255	Huntingdon	108.69 acres owned for manure application	450 AEUs 4.14 AEUs/ac	Dairy Heifers	NA	New

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the

30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 4012506, Public Water Supply.

Applicant	Aqua Pa. Inc. (Laurel Lakes System) 1 Aqua Way White Haven, Pa. 18861
[Township or Borough]	Rice Township Luzerne County
Responsible Official	Mr. Patrick Burke Regional Manger Northeast and Central Operations
Type of Facility	Public Water Supply
Consulting Engineer	CET Engineering Services Mr. William LaDieu PE. 1240 North Mountain Road Harrisburg, PA. 17112
Application Received Date	April 23, 2012

Description of Action This project provides for the feed of a phosphate compound to sequester the iron and manganese in the Laurel Lakes System. It also authorizes the eliminate of caustic soda feed in the Vista Well station

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3612510, Public Water Supply.

Applicant **Millersville University**
 Municipality Millersville Borough
 County **Lancaster**
 Responsible Official Kenneth E. Dearstyne, Assoc. VP for Finance and Administration
 PO Box 1002
 Millersville, PA 17551
 Type of Facility Public Water Supply
 Consulting Engineer J. Anthony Sauder, P.E.
 Pennoni Associates, Inc.
 3001 Market Street
 Philadelphia, PA 19143
 Application Received: 4/18/2012
 Description of Action Primary disinfection change from sodium hypochlorite to gas chlorine.

Permit No. 6712508, Public Water Supply.

Applicant **The York Water Company**
 Municipality West Manheim Township
 County **York**
 Responsible Official Mark S Snyder,
 Engineering Manager
 130 East Market Street
 PO Box 15089
 York, PA 17405-7089
 Type of Facility Public Water Supply
 Consulting Engineer Mark S Snyder, P.E.
 The York Water Company
 130 East Market Street
 PO Box 15089
 York, PA 17405-7089
 Application Received: 4/27/2012
 Description of Action Discontinuation of fluoride treatment in the West Manheim Township, York County water system.

Permit No. 3612513, Public Water Supply.

Applicant **Manheim Borough Authority**
 Municipality Manheim Borough
 County **Lancaster**
 Responsible Official David Fenicle,
 Operations Manager
 15 East High Street
 Manheim, PA 17545
 Type of Facility Public Water Supply

Consulting Engineer Gregory J Gromicko, P.E.
 RETTEW Associates, Inc.
 5031 Richard Lane
 Mechanicsburg, PA 17055

Application Received: 5/18/2012

Description of Action Eliminate fluoridation from Manheim Borough Authority's water system.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 0212516, Public Water Supply.

Applicant **Municipal Authority of the Borough of Oakmont**
 PO Box 73
 721 Allegheny Avenue
 Oakmont, PA 15139
 [Township or Borough] Plum Borough
 Responsible Official John D. Dunlap, General Manager
 Municipal Authority of the Borough of Oakmont
 PO Box 73
 721 Allegheny Avenue
 Oakmont, PA 15139
 Type of Facility Water system
 Consulting Engineer NIRA Consulting Engineers, Inc.
 950 Fifth Avenue
 Coraopolis, PA 15108
 Application Received Date April 24, 2012
 Description of Action Painting, repairs and installation of a PAX mixer at the 1.5 MG East Oakmont water storage tank.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 4012504MA

Applicant **Hazleton City Authority**
 [Township or Borough] Sugarloaf Township
Luzerne County
 Responsible Official Randy Cahalan, Manager
 Hazleton City Authority
 400 East Arthur Gardner Highway
 Hazleton, PA 18201
 Type of Facility Community Water System
 Consulting Engineer John G. Synoski, PE
 Schumacher Engineering, Inc.
 55 North Conahan Drive
 Hazleton, PA 18201
 570-455-9407, Ex. 102
 Application Received Date April 25, 2012

Description of Action Application for replacement of existing conveyance line with larger diameter line to meet 4-log inactivation of viruses at the Tomhicken CWS.

Application No. 2400114

Applicant **Aqua Pennsylvania, Inc.**
 [Township or Borough] **Butler Township Luzerne County**
 Responsible Official Anthony Donatoni, VP
 Aqua Pennsylvania, Inc.
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Type of Facility Community Water System
 Consulting Engineer NA
 Application Received Date May 7, 2012
 Description of Action Application for transfer of the Beach Mountain Well No. 1 4-log PWS operation permit from Total Environmental Solutions, Inc. to Aqua Pennsylvania, Inc.

Application No. 2400114

Applicant **Aqua Pennsylvania, Inc.**
 [Township or Borough] **Butler Township Luzerne County**
 Responsible Official Anthony Donatoni, VP
 Aqua Pennsylvania, Inc.
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Type of Facility Community Water System
 Consulting Engineer NA
 Application Received Date May 7, 2012
 Description of Action Application for transfer of the Beach Mountain Well No. 2 4-log PWS operation permit from Total Environmental Solutions, Inc. to Aqua Pennsylvania, Inc.

Application No. 4012508MA

Applicant **Aqua Pennsylvania, Inc.**
 [Township or Borough] **Exeter Township Luzerne County**
 Responsible Official Patrick R. Burke
 Regional Manager, SE & Central Ops.
 Aqua Pennsylvania, Inc.
 1 Aqua Way
 White Haven, 18661
 Type of Facility Community Water System
 Consulting Engineer William A. LaDieu, PE
 CET Engineering Services—GHD
 1240 North Mountain Road
 Harrisburg, PA 17112
 717-541-0622
 Application Received Date May 14, 2012

Description of Action Application for construction of a 4-in. diameter by 1100 LF water line to convey raw water from the Hillside CWS well to the Hex Acres CWS well station.

Application No. 2400114

Applicant **Aqua Pennsylvania, Inc.**
 [Township or Borough] **Butler Township Luzerne County**
 Responsible Official Anthony Donatoni, VP
 Aqua Pennsylvania, Inc.
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Type of Facility Community Water System
 Consulting Engineer NA
 Application Received Date May 7, 2012
 Description of Action Application for transfer of the PWS operation permit for Beach Mountain/Silverleaf Resorts from Total Environmental Solutions, Inc. to Aqua Pennsylvania, Inc.

Application No. 4012507MA

Applicant **Pennsylvania-American Water Co.**
 [Township or Borough] **Kingston Township Luzerne County**
 Responsible Official David Kaufman, VP Engineering
 800 West Hershey Park Drive
 Hershey, PA 17033
 Type of Facility Community Water System
 Consulting Engineer Hyon Duk Shin, PE
 Borton-Lawson
 3897 Adler Place
 Bethlehem, PA 18017
 484-821-0470, Ex. 2105
 Application Received Date May 4, 2012
 Description of Action Application for replacement of 2400 LF of 30-in. diameter cast iron water main along SR 309 and Hillside Road adjacent Toby's Creek.

Application No. 4012505MA, Minor Amendment.

Applicant **Aqua Pennsylvania, Inc. Greenbriar Water System**
 1 Aqua Way
 White Haven, PA. 18661
 [Township or Borough] **Lehman Township Luzerne County**
 Responsible Official Mr. Patrick Burke
 Regional Manager
 Type of Facility Public Water Supply
 Consulting Engineer William A. LaDieu, PE.
 CET Engineering Services—GHD
 1240 North Mountain Road
 Harrisburg, PA. 17112
 Application Received Date April 23, 2012

Description of Action This project provides for the installation of a 110 gallon hydro pneumatic tank in the well station to provide additional pressurized storage in the system and the replacement of (2) chem feed pumps.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 1112504MA, Minor Amendment.

Applicant **Spangler Municipal Authority**
1202 Philadelphia Avenue
Northern Cambria, PA 15714

[Township or Borough] Barr Township and
Northern Cambria Borough

Responsible Official Ms. Evelyn Long
Spangler Municipal Authority
1202 Philadelphia Avenue
Northern Cambria, PA 15714

Type of Facility Water system

Consulting Engineer DW LaSota Engineering
901 6th Avenue
Patton, PA 16668

Application Received Date May 22, 2012

Description of Action Installation of an emergency interconnection with the Watkins Area Water Authority and installation of approximately 4,850 feet of 8-inch waterline

Application No. 6512502MA, Minor Amendment.

Applicant **Municipal Authority of Westmoreland County**
124 Park & Pool Road
New Stanton, PA 15672

[Township or Borough] Penn Township

Responsible Official William Castelli, Distribution
Facilities Superintendent
Municipal Authority of
Westmoreland County
124 Park & Pool Road
New Stanton, PA 15672

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering
Co., Inc.
1004 Ligonier Street
PO Box 853

Application Received Date February 10, 2012

Description of Action Painting of the interior and exterior of the Arlington water storage tank.

Application No. 6512501MA, Minor Amendment.

Applicant **Municipal Authority of Westmoreland County**
124 Park & Pool Road
New Stanton, PA 15672

[Township or Borough] Unity Township

Responsible Official William Castelli, Distribution
Facilities Superintendent
Municipal Authority of
Westmoreland County
124 Park & Pool Road
New Stanton, PA 15672

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering
Co., Inc.
1004 Ligonier Street
PO Box 853

Application Received Date February 10, 2012

Description of Action Painting of the interior and exterior of the Charter Oak #1 water storage tank.

Application No. 5612503MA, Minor Amendment.

Applicant **Lincoln Township Municipal Authority**
PO Box 162
Sipesville, PA 15561

[Township or Borough] Lincoln Township

Responsible Official Bruce Hottle, Chairman
Lincoln Township Municipal
Authority
PO Box 162
Sipesville, PA 15561

Type of Facility Water system

Consulting Engineer Somerset Planning and
Engineering Services
222 West Main Street
Suite 100
Somerset, PA 15501

Application Received Date May 16, 2012

Description of Action Installation of approximately 7,000 feet of 6-inch PVC waterline and appurtenances.

Application No. 1112505GWR, Minor Amendment.

Applicant **Saint Francis University**
PO Box 600
Physical Plant
Loretto, PA 15940

[Township or Borough] Loretto

Responsible Official Ronald L. Woodring, Water
Treatment Plant Supervisor
Saint Francis University
PO Box 600
Physical Plant
Loretto, PA 15940

Type of Facility Water system

Consulting Engineer
Application Received Date April 30, 2012

Description of Action Demonstration of 4-log treatment for groundwater sources

Application No. 3012504MA, Minor Amendment.

Applicant **Southwestern Pennsylvania Water Authority**
PO Box 187
1442 Jefferson Road
Jefferson, PA 15344

[Township or Borough] Center Township

Responsible Official Joseph Simatic, Manager
Southwestern Pennsylvania Water Authority
PO Box 187
1442 Jefferson Road
Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
PO Box 200
Indianola, PA 15051

Application Received Date May 17, 2012

Description of Action Installation of approximately 2,570 feet of 12-inch ductile iron waterline and appurtenances.

Application No. 0412502GWR, Minor Amendment.

Applicant **David D'Atri**
320 Sunset Drive
Baden, PA 15005

[Township or Borough] New Sewickley Township

Responsible Official David D'Atri, Owner
320 Sunset Drive
Baden, PA 15005

Type of Facility Water system

Consulting Engineer

Application Received Date April 24, 2012

Description of Action Demonstration of 4-log treatment for groundwater sources at the Forestbrook Mobile Home Park

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief

description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Schatzel Property, 543 R. Main Street, Weatherly Borough, **Carbon County**. Jeremy Bolyn, Environmental Maintenance Co., Inc., 1420 East Mermaid Lane, Glenside, PA 19038 has submitted a Notice of Intent to Remediate on behalf of his client, Jessica Schatzel, 102-08 164 Drive, Hamilton Beach, NY 11414, concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a leaking, corroded feed-line from an aboveground storage tank. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil. The future use of the property will remain residential. A summary of the Notice of Intent to Remediate was published in *The Standard Speaker* on May 10, 2012. A Final Report was simultaneously submitted.

Former Deichman-Walker Chevrolet, 3600 William Penn Highway, Palmer Township, **Northampton County**. Sandra Szempruch-Koza, MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18013 has submitted a Notice of Intent to Remediate on behalf of her client, T&T Equities, LLC, 3903 Hecktown Road, Easton, PA 18045, concerning the remediation of soil found to have been

impacted by toluene and ethylbenzene as a result of spills and/or leaks from the paint waste cabinet at this former automobile dealership. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil. The anticipated future use of the property will remain commercial. A summary of the Notice of Intent to Remediate was published in *The Express Times* on April 19, 2012. A Final Report was simultaneously submitted.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Property at 1170 Loucks Road, York, PA 17404, York City, **York County**. Hillis-Carnes Engineering Associates, 10975 Guilford Road, Suite A, Annapolis Junction, MD 20701, on behalf of 1170 Loucks Road, LLC, 2867 Westwind Lane, York, PA 17404, submitted a Notice of Intent to Remediate site soils contaminated with gasoline. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is a convenience store and gas station.

Property at 3434 Lincoln Highway East, Paradise, PA 17562, Paradise Township, **Lancaster County**. Mulry & Cresswell Environmental Inc., 1679 Horseshoe Pike, Glenmoore, PA 19343, on behalf of Doutrich Homes, Inc., 3333 Lincoln Highway East, Paradise, PA 17562, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with leaded gasoline released from unregulated underground storage tanks. The site will be remediated to the Residential Statewide Health standard. Future use is unknown.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Former Jersey Engine Rebuilders, Warren Township, **Bradford County**. Moody & Associates, Inc., 685 Broad Street Extension, Suite 1, Waverly, NY 14892 on behalf of Nick & Brandy Bevacqua, 40675 Route 187, Rome, Pa 18837 has submitted a Notice of Intent to Remediate groundwater contaminated with volatile organic compounds. The applicant proposes to remediate the site to meet the Site Specific Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Gilpatrick Residence, 1042 Rockville Road, Borough of South Fork, **Cambria County**. Crawford Environmental Services, 195 Proudfoot Drive, Birdsboro, PA 19508 on behalf of Ryan Gilpatrick, 1042 Rockville Road, South Fork, PA 15954 has submitted a Notice of Intent to Remediate the site soil and groundwater from an accidental home heating fuel oil spill to a residential statewide health standard. A Final Report was simultaneously submitted. Notice of Intent to Remediate was published in the *Tribune Democrat* on March 29 2012.

Chevron Appalachia, LLC Robinhill #15-#18 Well Site, Robinson Township, **Washington County**. Chevron Appalachia 1550 Coraopolis Heights Road, Moon Township PA has submitted a Notice of Intent to Remediate the soil and groundwater on the well site at 720 Washington Road due to a leak from a crack in a condensation line. The site soil and groundwater will be remediated to a residential statewide health standard. The site is expected to remain in use as a natural gas well site. Notice of the Intent to remediate was published in the *Washington Observer Reporter* on May 17 2012.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

35-322-013: Keystone Sanitary Landfill, Inc. (249 Dunham Drive, Dunmore, PA 18512) to use three candle

flares and reactivate an existing enclosed flare at their facility in Dunmore Borough and Troop Borough, **Lackawanna County**.

45-302-078: Sanofi Pasteur, Inc. (Discovery Drive, Swiftwater, PA 18370-0187) to modify their existing boilers to use natural gas as an alternate fuel at their facility in Pocono Township, **Monroe County**.

48-309-136: Hercules Cement Co. (501 Hercules Drive, PO Box 69, Stockertown, PA 18083) for replacement of existing three clinker cooler baghouses and stack with a new combined clinker cooler baghouse and new stack at their facility in Stockertown Borough, **Northampton County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

63-00965A: M3 Appalachia Gathering, LLC (1099 Main Avenue, Suite 210, Durango, CO 81301) for installation of four G3612 compressor engines and the removal of three G3516 compressor engines at their Twilight Compressor Station in West Pike Run Township, **Washington County**.

30-00170A: (Correction to previous notice) **Laurel Mountain Midstream Operating LLC** (Westpointe Corporate Center Three, 1605 Coraopolis Heights Road, Moon Township, PA 15108) for two (2) new natural gas-fired compressor engines and other equipment typically found at a natural gas production facility at Brown Compressor Station in Greene Township, **Greene County**.

32-00422A: EQT Gathering, LLC (EQT Plaza, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) for installation of natural gas compressor station (3) natural gas-fired engine drive compressors (4,735 bhp), (4) natural gas-fired combustion turbines (200 kW), (2) triethylene glycol (TEG) dehydration units (225 MMscfd each) with a shared reboiler and flare (8) storage tanks (each 10,000 gallons or less), (1) natural gas-fired fuel gas heater (0.25 MMBtu/hr) at Blackjack Compressor Station, in Blacklick Township, **Indiana County**.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

67-03147A: Namasco Corp. (319 N Court Ave, Louisville, MS 39339) for construction of a new cutting table at their facility in the City of York, **York County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection

(DEP) has received and intends to issue a Plan Approval to the abovementioned company for the abovementioned project.

Plan Approval 67-03147A is for the construction and temporary operation of a new plasma / oxyfuel cutting table. The company shall be subject to and comply with 40 CFR Part 63, Subpart XXXXXX—National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories. The Plan Approval will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Annual emissions from the proposed project are estimated to be less than one ton each of Carbon Monoxide (CO), Particulate Matter (PM₁₀), Sulfur Oxides (SO_x), Volatile Organic Compounds (VOCs) and Combined HAPs. Maximum annual Nitrogen Oxide (NO_x) emissions are estimated to be approximately 3.04 tons per year.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, P.E., New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00002A: ConAgra Grocery Products Co. (30 Marr Street, Milton, PA 17847) for construction and operation of six (6) storage silos and associated fabric collectors at their facility in Milton Borough, **Northumberland County**. The silos will be used to store ingredients prior to their introduction to the manufacturing process. This facility is a major facility for which a Title V Operating Permit has been issued.

The Department's review of the information submitted by ConAgra indicates that the proposed silos and associated fabric collectors will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including the fugitive emission limitation of 25 Pa. Code § 123.1, the particulate matter emission limitation of 25 Pa. Code § 123.13 and the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department intends to approve the application and issue a plan approval for the construction and operation of the sources and air cleaning devices proposed

in this application. Additionally, if the Department determines that the sources are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into Title V operating permit 49-00002 via an administrative amendment pursuant to 25 Pa. Code § 127.450.

The following is a summary of the conditions the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P141 consists of six (6) 225,000 pound capacity storage silos used to store hard wheat and semolina. Each storage silo shall have the particulate matter emissions controlled by its own dedicated MAC model 39AVSC25 fabric collector (IDs C141A, C141B, C141C, C141D, C141E and C141F).

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions in the exhaust of each fabric collector associated with Source ID P141 shall not exceed 0.003 grain per dry standard cubic foot.

3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, there shall be no visible emissions in the exhaust of the fabric collectors associated with Source ID P141.

4. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, each fabric collector associated with the silos of Source ID P141 shall be equipped with instrumentation that continuously monitors the pressure drop across the collectors.

5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall keep on hand a sufficient quantity of spare fabric collector bags for Control Device IDs C141A—C141F associated with Source P141 in order to be able to immediately replace any bag that requires replacement.

6. The permittee shall record the pressure drops across each of the fabric collectors at least once per day. The permittee shall keep these records for a minimum of five years and the records shall be presented to the Department upon request.

Copies of the application and Department's review of the application are available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at (570) 327-3693.

Interested persons may submit written comments, suggestions, or objections concerning the proposed plan approval to the regional office within 30 days of publication of this notice. Written comments submitted to the Department during the 30-day public comment period should include the name, address, and telephone number of the commentator, identification of proposed Plan Approval 49-00002A, and a concise statement regarding the relevancy of the information or objections to the issuance of the plan approval.

A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin*, or by telephone, where the Depart-

ment determines that notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648. Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact the Department or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

24-161C: Greentree Landfill Gas Co., LLC (7913 Westpark Drive, Suite 101, McLean, VA 22102) for modification of conditions with regard to the two compressor engines and the installation of control devices in Horton Township, **Elk County**. This is a State Only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the Title V operating permit at a later date.

This modification and installation of control devices will result in emissions of 2.9 tpy for CO, 29.06 tpy for NO_x, 1.36 tpy of formaldehyde, and 2.9 tpy for VOC. This Plan Approval will contain conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate BAT for the source including, but are not limited to, the following:

- Source 103 & 104 (Engine #1 and #2):
 - Emissions shall comply with 25 Pa. Code §§ 123.1 and 123.31 for fugitive and odor emissions respectively.
 - No person may permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration of total particulate matter (TPM) (both filterable and condensable) in the effluent gas exceeds 0.02 grain per dry standard cubic foot.
 - The internal combustion engines shall be equipped and operated with air cleaning devices that reduce emissions to levels equal to or less than:
 - NO_x at rated bhp and operating at rated speed—1.5 grams per bhp-hour (gms/bhp-hr)
 - NMHC at rated bhp and operating at rated speed—0.15 gms/bhp-hr
 - CO at rated bhp and operating at rated speed—0.15 gms/bhp-hr
 - At operating conditions less than rated capacity, internal combustion engines shall, on a pounds-per-hour basis, emit no more than they emit at rated bhp and rated speed.
 - Visible emissions in excess of the following limitations:
 - Equal to or greater than 10% for a period or periods aggregating more than 3 minutes in any one hour.
 - Equal to or greater than 30% at any time.
- Subject to 40 CFR 63 Subpart ZZZZ

- Stack test for NO_x and VOC (NMOC) while performing the required CO testing as part of Subpart ZZZZ.

- The facility shall conduct subsequent performance tests for NO_x and VOC (NMOC) every 8,760 hrs or 3 years, whichever comes first while performing the required CO testing as part of Subpart ZZZZ.

- All recordkeeping shall commence upon startup of the source/control device. All records shall be kept for a period of five (5) years and shall be made available to the Department upon request.

- The permittee shall maintain a record of all preventive maintenance inspections of the control device. The records of the maintenance inspections shall include, at a minimum, the dates of the inspections, the name of the person performing the inspection, any problems or defects identified, any actions taken to correct the problems or defects, and any routine maintenance performed.

- The permittee shall maintain comprehensive, accurate records which, at a minimum, shall include:

- The number of hours per calendar year that each engine operated.

- The amount of fuel used per calendar year in each engine.

- The permittee shall maintain records or report the following:

- Records including a description of testing methods, results, all engine operating data collected during the tests, and a copy of the calculations performed to determine compliance with emission standards.

- Copies of the report that demonstrates that the engines were operating at rated bhp and rated speed conditions during performance testing.

- The permittee shall maintain a record of the following from the operational inspections.

- Engine Load

- Engine Speed

- The permittee shall perform a daily operational inspection of the control device.

- The permittee shall maintain and operate the source and control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan ap-

proval [24-161C] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for state only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00005: Merck & Co., Inc. (770 Sumneytown Pike, West Point, PA 19486-0004) for renewal of their Title V Operating Permit in Upper Gwynedd Township, **Montgomery County**. The Title V Operating Permit was most recently issued on September 1, 2011. The facility's major emission points boilers, incinerators, power generation equipment, support equipment for R & D, and pharmaceutical manufacturing processes, which emit major levels of nitrogen oxides (NO_x), Sulfur oxides (SO_x), volatile organic compounds (VOCs), particulate matter (PM), and PM-10. CAM (40 CFR Part 64) was addressed at the previous renewal in 2007. All new and revised regulatory changes have been addressed in this renewal. The renewed Title V operating permit will contain sufficient monitoring, recordkeeping, reporting and work practice standards to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00023: Kerrico Corp. (2254 Route 522, Selinsgrove, PA 17870-8732) for renewal of their Title V Operating Permit for their facility in Penn Township, **Snyder County**. The facility is currently operating under Title V Operating Permit 55-00023. The facility's sources include twelve heaters with heat input ratings ranging from 2.333 million Btu per hour to 0.075 million Btu per hour, a gelcoat operation, a cast resin operation, a cleanup operation and a mold prep operation. The facility has the potential to emit 2.07 tons of nitrogen oxides (NO_x) per year, 0.92 ton of carbon monoxide per year, 38.53 tons of volatile organic compounds (VOCs) per year, 0.01 ton of

sulfur oxides (SO_x) per year, 12.17 tons of particulate matter (PM/PM₁₀) per year and 37.55 tons of hazardous air pollutants (HAPs) per year. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the Title V operating permit have been derived from the applicable requirements of 40 CFR Part 63 and 25 Pa. Code Chapters 121–145.

The Compliance Assurance Monitoring (CAM) provisions are not applicable to the sources at this facility. Additionally, the renewal Title V operating permit contains applicable MACT requirements to the sources at the facility. The proposed Title V operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 55-00001) and a concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00013: Jewel Acquisition, LLC (100 River Road, Brackenridge, PA 15014) In accordance with 25 Pa Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a Title V Operating Permit (TVOP) renewal to Jewel Acquisition, LLC to authorize the continued operation of a stainless steel sheets, strips and plates manufacturing facility located in Midland Boro., **Beaver County**. The facility consists of two electric arc furnaces, one argon-oxygen decarburization unit, continuous caster, a hot annealing and pickling line, a cold annealing and pickling line, two Sendzimir cold reduction mills, a DRAP line,

emission control equipment such as baghouses, scrubbers and other miscellaneous equipment associated with this type of operations.

The facility has the potential to emit 652.3 tons per year of SO₂, 1360.0 tons per year of NO_x, 115.7 tons per year of PM/PM₁₀ and 123.6 tons per year of VOCs which are above their respective major facility emission thresholds. The proposed TVOP renewal contains conditions relating to monitoring, recordkeeping and work practice standards.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Operating Permit renewal may submit the information to Barbara Hatch, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222, 412-442-5226. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed TV Operating Permit (TVOP-04-00013) and a concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

65-00016: Latrobe Specialty Metals, A Carpenter Co. (2626 Ligonier St., Latrobe, PA, 15650) for operation of a specialty steel manufacturing facility located at in Latrobe Borough, **Westmoreland County**. This is a renewal of the Title V Operating permit.

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

Latrobe Steel is a major facility subject to the operating permit requirements of Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F and G (relating to operating permit requirements; and Title V operating permit requirements). Latrobe Steel manufactures stainless and other specialty alloy steels. Air emission sources at this facility include an electric arc furnace, an argon oxygen decarburization vessel, a ladle furnace, numerous heat treating furnaces, vacuum induction melting processes, various rolling, grinding, welding and sawing/shearing operations, scarfing and descaling machines, a boiler, miscellaneous heating units, a pickle tank, a precision forging machine and a slag handling building. In 2011, the company reported the following type and quantity of emissions: CO, 103.8 tons per year (tpy); NO_x, 104.8 tpy; PM₁₀, 13.9 tpy; SO_x, 2.4 tpy; VOC, 7.7 tpy, total HAPs, 1.6 tpy, Chromium (individual HAP), 0.6 tpy; Hexane (individual HAP), 1.0 tpy; Ammonia, 1.9 tpy.

The Operating Permit contains appropriate emission limitations, testing, monitoring, recordkeeping, reporting requirements, and work practice standards. Further details on the conditions and the reasons for their inclusion are available upon request.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at 400 Waterfront Drive, Pittsburgh, PA 15222.

Interested persons may submit written comments, suggestions or objections concerning the proposed Title V Operating Permit to the regional office within 30 days of publication of this notice. Written comments submitted to

the Department during the 30-day public comment period shall include the name, address and telephone number of the commentator, identification of the proposed Operating Permit No. TVOP-65-00016 and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such a notification is sufficient. Written comments or requests for a public hearing should be directed to Nicholas Waryanka, P.E., Operating Permits, 400 Waterfront Drive, Pittsburgh, PA 15222.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

16-00127: Piney Creek Limited Partnership, Piney Creek Power Plant (428 Power Lane, Clarion, PA 16214) for a Title V Operating Permit Re-issuance to operate an Electric Energy Generating Facility, located in Piney Township, **Clarion County**.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00037: CMS Gilbreth Packaging Systems, Inc. (3001 State Road, Croydon, PA 19021) for renewal of a facility-wide Operating Permit in Bristol Township, **Bucks County**. The facility's emission points include a large 10-station rotogravure printing press, a small 4-station rotogravure printing press, a small 7-station flexographic printing press, various seaming machines, and an automated parts washer, which have the potential to emit major levels of Volatile Organic Compounds (VOC) prior to the Regenerative Thermal Oxidizer; however, with this renewal, CMS Gilbreth is capping VOC emissions to below the major level threshold of 25 tons per year VOC. The facility is an area source for Hazardous Air Pollutants (HAP). There are no new sources at the facility and no new applicable regulations in this permit. The facility is subject to the recordkeeping requirements of 40 CFR Part 63 Subpart KK—National Emission Standards for Hazardous Air Pollutants in the Printing and Publishing Industry because the facility commits to the facility-wide HAP cap. The printing presses are subject to the requirements of 25 Pa. Code § 129.67 Graphic Arts Systems and 25 Pa. Code § 129.52 Surface Coating Operations. Sources at the facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64, and the facility is not subject to the Greenhouse Gas Requirements pursuant to the GHG Tailoring Rule, 40 CFR Parts 51, 52, 70, and 71, et al. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

35-00029: Community Health Systems (746 Jefferson Ave, Scranton, PA 18510) for operation of a general medical and surgical hospital in the City of Scranton, **Lackawanna County**. The sources consist of three (3) boilers and two (2) emergency generators. The sources are considered minor emission sources of nitrogen oxide (NO_x) and sulfur oxides (SO_x). This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

48-00072: Versalift East, Inc. (2706 Brodhead Road, Bethlehem, PA 18020-9411) for operation of a spray coating operation in Bethlehem Township, **Northampton County**. The source consists of one spray booth that is considered a minor source of volatile organic compounds (VOCs) emissions. This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

35-00034: Human Society of Lackawanna County (967 Griffin Pond, Clarks Summit, PA 18411-9214) for animal crematory services in South Abington Township, **Lackawanna County**. This is a renewal of the State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

64-00007: Hanson Aggregates Pa, LLC—Lake Ariel Quarry (7660 Imperial Way, Allentown, PA 18195) for sandstone crushed and broken stone mining and quarrying in Lake Township, **Wayne County**. This is a renewal of the State-Only Synthetic Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

26-00477: BAE Systems Land & Armaments LP / Fayette Plant (2198 University Drive, Lemont Furnace, PA 15456) for the operation of refurbishing of various tracked military vehicles located in North Union Township, **Fayette County**. In accordance with 25 Pa Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of two spray booths, various natural gas heaters and one parts washer. The facility also consists of welding, grinding and sandblasting operations that are controlled by a baghouse that exhausts indoors. The facility has the potential to emit less than 10 tons of VOC per year. The facility is required to conduct a daily survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the daily survey performed must be recorded. Records of all VOC containing solvents including volume used, mix ratio, density, percent weight of total volatiles, percent solid and name and identifica-

tion number of each solvent. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (26-00477) and a concise statement regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

S11-031: Girard Medical Center (North Philadelphia Health Systems), (at 8th Street and Girard Avenue, Philadelphia, PA 19122) for the operation of a hospital facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes two # 2 oil firing 150 Hp boilers, seven less than or equal to 50 Hp natural gas firing boilers, two less than 40 Hp natural gas firing water heater, and three emergency generators.

The operating permit will be issued under 25 Pa. Code, 3 Philadelphia Code and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

03851601 and NPDES No. PA0214540. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201) to renew the permit and related NPDES permit for the Dutch Run Prep Plant in Plumcreek Township, **Armstrong County** and to transfer the permit to Rosebud Mining Company from TJS Mining, Inc. No additional discharges. The application was considered administratively complete on May 21, 2012. Application received: April 2, 2012.

56851303 and NPDES No. PA0215350. RoxCOAL, Inc., (P. O. box 149, Friedens, PA 15541) to renew the permit for the Barbara No. 1 and No. 2 Mines in Stonycreek and Brothersvalley Townships, **Somerset County** and related NPDES permit. No additional discharges. The application was considered administratively complete on May 22, 2012. Application received: January 31, 2012.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56060110 and NPDES No. PA0262251. Amerikohl Mining, Inc., 1384 State Route 711, Stahlstown, PA 15687, permit renewal for reclamation only of a bituminous surface mine in Milford Township, **Somerset County**, affecting 41.4 acres. Receiving stream(s): unnamed tributaries to/and South Glade Creek classified for the following use(s): warm water fishery. There are no

potable water supply intakes within 10 miles downstream. Application received: May 17, 2012.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03010106 and NPDES Permit No. PA0250031. Black Rock Coal Co., Inc. (1107 University Drive, Dunbar, PA 15431). Renewal application for reclamation only to an existing bituminous surface mine, located in South Bend Township, **Armstrong County**, affecting 34.3 acres. Receiving streams: Crooked Creek and unnamed tributary to the Allegheny River, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 21, 2012.

65840119 and NPDES Permit No. PA0601047. Derry Stone & Lime Co., Inc. (117 Marcia Street, Latrobe, PA 15650). Renewal application for continued operation and reclamation to an existing bituminous surface mine, located in Derry Township, **Westmoreland County**, affecting 643.7 acres. Receiving streams: unnamed tributaries to Stony Run and McGee Run, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: May 23, 2012.

03860108 and NPDES Permit No. PA0588695. State Industries, Inc. (P. O. Box 1022, Kittanning, PA 16201). Renewal application for reclamation only to an existing bituminous surface mine, located in East Franklin Township, **Armstrong County**, affecting 262 acres. Receiving streams: unnamed tributary to Limestone Run and Allegheny River, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 24, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33860113 and NPDES Permit No. PA0107387. Cloe Mining Company, Inc. (P. O. Box J, Grampian, PA 16838) Renewal of an existing bituminous surface mine in Young & Oliver Townships, **Jefferson County** affecting 311.6 acres. Receiving streams: Unnamed tributary to Little Elk Run, classified for the following uses: CWF. There are potable surface water supply intakes within 10 miles downstream. Application received: May 16, 2012.

16120103 and NPDES Permit No. PA0259284. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Commencement, operation and restoration of a bituminous surface mine in Monroe Township, **Clarion County** affecting 33.5 acres. Receiving streams: Unnamed tributary to Reids Run, classified for the following uses: CWF. There are potable surface water supply intakes within 10 miles downstream. Application received: May 22, 2012.

24990101 and NPDES No. PA0241491. AMFIRE Mining Company, LLC (One Energy Place, Suite 2800, Latrobe, PA 15650). Renewal of an existing bituminous surface and auger mine in Horton Township, **Elk County** affecting 568.9 acres. Receiving streams: Unnamed tributary to Mead Run and Mead Run; unnamed tributary to Little Toby Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 25, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

13890201T and NPDES Permit No. PA0594580. Panther Creek Permitting, LLC, (67 Park Place East, Morristown, NJ 07960), transfer of an existing coal refuse reprocessing and coal ash placement operation from Panther Creek Partners in Nesquehoning Borough, **Carbon County** affecting 428.0 acres, receiving stream: Nesquehoning Creek, classified for the following uses: cold water fishes and migratory fishes. Application received: May 15, 2012.

54-305-025GP12. Keystone Anthracite Co., Inc., (259 North 2nd Street, Girardville, PA 17935), application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 54080102 in West Mahanoy Township, **Schuylkill County**. Application received: May 18, 2012.

40-305-007GP12C. Mineral Reclamation, LLC, (30 Market Street, Pittston, PA 18640), application to modify a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 40110201 in Dupont and Avoca Boroughs, **Luzerne County**. Application received: May 21, 2012.

Noncoal Applications Received

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37020307 and NPDES Permit No. PA0242276. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Revision to add 3.3 acres to the large industrial minerals surface mine in Wayne Township, **Lawrence County** affecting a total of 243.4 acres. Receiving streams: Unnamed tributaries to Beaver River and unnamed tributaries to Snake Run, both classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. The NPDES is also being revised to add a new discharge point. Application received: May 21, 2012.

22807-37020307-E-1. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary No. 1 to Beaver River in Wayne Township, **Lawrence County** affecting a total of 243.4 acres. Receiving streams: Unnamed tributaries to Beaver River and unnamed tributaries to Snake Run, both classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 21, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

8275SM2A3C7 and NPDES Permit No. PA0045381. Martin Limestone, Inc., (P. O. Box 550, Blue Ball, PA 17506), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Earl and Ephrata Townships, **Lancaster County**, receiving stream: Conestoga River, classified for the following use: warm water fishes. Application received: May 16, 2012.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a

tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT

limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*		greater than 6.0; less than 9.0	
pH*			

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality stan-

dards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Depart-

ment at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days

of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0213535 (Mining Permit No. 30841316), Consol Pennsylvania Coal Company, LLC, (PO Box J, 1525 Pleasant Grove Road, Claysville, PA 15323). A revision to the NPDES and mining activity permit for the Bailey Mine and Prep Plant in Morris Township, **Greene County** to add NPDES Outfall 032 for the 7 North 1 Shaft and Portal. Surface Acres Affected 52.9. Receiving stream Patterson Creek, classified for the following use(s): HQ-WWF. Monongahela River. The application was considered administratively complete on January 12, 2012. Application received November 30, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The proposed average daily discharge rate for Outfall 032 is 0.304 MGD

Outfall 032 discharges to: Patterson Creek

The proposed effluent limits for Outfall 032 Lat: 39° 56' 34.1" Long: 80° 19' 4.9" are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				
Manganese (mg/l)				
Aluminum (mg/l)				
Alkalinity greater than acidity ¹		Best Management Practices are Implemented for this Non-Degrading Discharge		
Total Suspended Solids (mg/l)				
Total Settable Solids (ml/l)				
Flow				
Osmotic Pressure (mOs/kg)				
Total Dissolved Solids (mg/l)				
Sulfates (mg/l)				
Chlorides (mg/l)				
Specific Conductance (umho)				

¹ The parameter is applicable at all times.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259284 (Permit No. 16120103), Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) New NPDES permit for a bituminous surface mine in Monroe Township, **Clarion County**, affecting 33.5 acres. Receiving streams: Unnamed tributary to Reids Run and unnamed tributary to Craggs Run, classified for the following uses: CWF. TMDL: Reids Run & Licking Creek. Application received: May 22, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Craggs Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP1	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		.75	1.5	1.88

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary to Reids Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA-0257842 (Mining Permit No. 17110111), Sky Haven Coal, Inc., 5510 State Park Road, Penfield, PA 15849, new NPDES permit for surface coal mining in Bradford Township, **Clearfield County**, affecting 102.0 acres. Receiving stream(s): Valley Fork Run, classified for the following use(s): CWF, MF. [Clearfield Creek Watershed TMDL] Application received: September 21, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Valley Fork Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	Yes
B	Yes
C	Yes

The outfall(s) listed below require a non-discharge alternative:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB1	Yes

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259241 (Permit No. 37020306). The East Fairfield Coal Company (Box 217, 10900 South Avenue, North Lima, OH 44452) New NPDES permit for a large industrial minerals surface mine in North Beaver Township, **Lawrence County**, affecting 202.6 acres. Receiving streams: Honey Creek, classified for the following uses: HQ-CWF. TMDL: Honey Creek. Application received: March 15, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below requires a non-discharge alternative: The following limits apply to the emergency spillway outfalls discharging to Honey Creek

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
P-06	Y
P-01	N
P-02	N
P-03	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5
Suspended Solids (mg/l)				505

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA #0257800, (Mining Permit No. 14110301), for HRI, Inc., 1750 West College Avenue Suite 1, P. O. Box 155, State College, PA 16801. This is a new NPDES permit for a Large Industrial Minerals Surface Mining Permit in Snow Shoe Township, **Centre County**, affecting 57.3 acres. Receiving stream(s): Unnamed Tributary to Black Moshannon Creek classified for the following use(s): HQ-CWF (Moshannon Creek Watershed TMDL). Application received: August 8, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall listed below requires a non-discharge alternative:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF-2	Y

There is no proposed surface discharge from the above listed facility to the receiving stream due to the implementation of Best Management Practices.

NPDES No. PA0257508 (Mining Permit No. 17100301), City of DuBois, 16 West Scribner Avenue, DuBois, PA 15801, new NPDES permit for Large Industrial Minerals Surface Mining in Sandy Township, **Clearfield County**, affecting 242 acres. Receiving stream(s): LaBorde Branch, Stony Run, and Sugarcamp Run classified for the following use(s): CWF (LaBorde Branch Watershed TMDL). Application received: November 29, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to LaBorde Branch, Stony Run (TF-14, TF-15, SP-5, & SP-6), and Sugarcamp Run (TF-16 & SP-7):

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF9	Y
TF10	Y
TF11	Y
TF12	Y
TF12	Y
TF13	Y
TF14	Y
TF15	Y
TF16	Y
TF17	Y
SP1	Y
SP2	Y
SP3A	Y
SP3B	Y
SP4	Y
SP5	Y
SP6	Y
SP7	Y

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water

Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person

commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E15-826. Anselma Crossing, L.P., 2323 Chester Springs Road, Chester Springs, PA 19425, West Pikeland Township, **Chester County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the construction of the proposed development in the floodway of Pickering creek (HQ-TSF):

1) To place fill in approximately 1,885 square feet of the floodway associated with the construction of the proposed building No. 1.

2) To grade within floodway associated with the construction of approximately 20-foot wide, 290-foot long section of the of proposed roadway access.

3) To install and maintain a various utility pipes within the floodway.

4) To construct and maintain a 24-inch water main across Pickering Creek.

5) To modify and extend the existing 30-inch culvert associated with access road widening.

6) To construct and maintain an outfall structure located at the northern end of the property.

The project will permanently impact approximately 20 linear feet of stream. The site is located approximately 1,526 feet southwest of the intersection of Byers and Conestoga Roads in West Pikeland Township, Chester County (Malvern, PA, USGS Quadrangle N: 15.20 inches; W: 2.5 inches).

E15-829. Tredyffrin Township, 1100 Duportail Road, Berwyn, PA 19312, Tredyffrin Township, **Chester County**, ACOE Philadelphia District.

To rehabilitate and maintain the existing sewer trunk line along and across Crabby Creek (Perennial, EV), and wetlands (EV, PEM/PFO1). The project will include 5 stream crossings, 3 wetland crossings, and about 275 feet of stream bank restoration. The site is located between Maple Avenue and Route 202 (Valley Forge, PA USGS Quadrangle N: 10.3 inches; W: 13.25 inches).

E46-1081. North Penn Water Authority, 300 Forty Foot Road, Hatfield Township, **Montgomery County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachments activities associated with the construction of a water storage tank:

1) To construct and maintain a 120-foot diameter water storage tank impacting approximately 0.60 acre of Wetlands (PFO/PSS).

2) To construct and maintain approximately 630 linear feet of a 24-foot wide access road impacting approximately 0.08 acre of wetlands (PFO/PEM) to facilitate access to the proposed tank.

3) To construct and maintain approximately 505 linear feet of 16-inch diameter pipe in wetlands (PSS) to accommodate discharged from the proposed tank.

The project will impact temporarily 1.96 acres and will permanently impact 0.60 acre of wetlands respectively. The site is located approximately 1,161 feet west of the intersection of Unionville Pike and Richmond Road in Hatfield Township, Montgomery County (Telford, PA USGS Quadrangle N: 7.06 inches; W: 6.66 inches).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.

E13-171. Lake Harmony Estates Property Owners Association, 632 Drinker Turnpike, Convington Township, PA 18424, in Kidder Township, **Carbon County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 24-foot long Jetty in Lake Harmony consisting of four 43-inch high, 6-foot long interlocking plastic barriers for the purpose of preventing sand migration from an existing beach. The project is located at the Lake Harmony Estates Beach on the north side of South Lake Drive near its intersection with Wood Street (Blakeslee, PA Quadrangle, Latitude: 41°3'33.2"; Longitude: -75°36'8.0").

E66-153. Pennsylvania Department of Transportation, Engineering District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512, in Mehoopany Township, **Wyoming County**, U.S. Army Corps of Engineers, Baltimore District.

To remove the existing structure and to construct and maintain a 31-foot wide roadway crossing of Little Mehoopany Creek (CWF, MF) consisting of a single span pre-stressed concrete spread box beam bridge with a normal span of 34.2 feet and an approximate underclearance of 5.9 feet. The project also includes temporary wetland impact of 0.01 acre. The project is located at S.R. 4002, Segment 0170, Offset 0530 (Meshoppen, PA Quadrangle, Latitude: 41°34'40"; Longitude: -76°4'52").

E40-723. Wayne E. Strausser, 377 Wapwallopen Road, Nescopeck, PA 18635, in Nescopeck Township, **Luzerne County**, U.S. Army Corps of Engineers, Philadelphia District.

To fill/excavate 0.07 acre of wetlands within the Wapwallopen Creek Watershed (CWF, MF) for the construction of an irrigation pond and non-jurisdictional dam. The project is located on east side of SR 0239 (Wapwallopen Road) approximately 0.8 mile south of its intersection with SR 3036 (River Road) (Berwick, PA Quadrangle Latitude: 41° 03' 56.3"; Longitude: -76° 07' 39.1") in Nescopeck Borough, Luzerne County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4802.

E21-428: East Pennsboro Township (Brentwater Pump Station Upgrade), 98 South Enola Drive, Enola, Pennsylvania 17025, in East Pennsboro Township, **Cumberland County**, ACOE Baltimore District

To construct and maintain a 4.0-foot by 11.0-foot concrete pad and generator in the floodplain of Conodoguinet Creek (WWF) for the purpose of providing backup power to the Brentwater Pump Station, located along Brentwater Road in East Pennsboro Township, Cumberland County (Harrisburg West, PA Quadrangle; N: 2.01 inches, W: 9.44 inches; Latitude: 40°15'39.9", Longitude: -76°56'33.7").

E21-430: Lower Allen Township, 2233 Gettysburg Road, Camp Hill, Pennsylvania 17011, in Lower Allen Township, **Cumberland County**, ACOE Baltimore District

To construct and maintain four pedestrian boardwalk crossings of four separate exceptional value PEM wetlands for the purpose of constructing a pedestrian trail all within the floodway of Yellow Breeches Creek (CWF, MF), connecting the Allendale and Beacon Hill neighborhoods in Lower Allen Township, Cumberland County (Lemoyne, PA Quadrangle; N: 16.4 inches, W: 1.5 inches; Latitude: 40°12'55", Longitude: -76°53'08"). The trail is proposed to be constructed at existing grade and elevation to maintain existing profiles and cross sections so as to avoid placing fill in the regulated floodway. The crossings are proposed to have a cumulative permanent impact of 0.01 acre, and temporary impact 0.04 acre. The amount of wetland impact is considered a de minimus impact of 0.01 acre and wetland replacement is not required.

E28-375: Sean McFarland, Washington Township Municipal Authority, 11102 Buchanan Trail East, Waynesboro, Pennsylvania 17268, in Washington Township and Waynesboro Borough, **Franklin County**, ACOE Baltimore District

To construct and maintain:

1) approximately 23,800.0 lineal feet of sanitary sewer in the floodplain of Red Run (CWF, MF), unnamed tributaries to East Branch Antietam Creek (CWF, MF), and East Branch Antietam Creek (CWF, MF);

2) a 30.0-inch diameter DIP sanitary sewer line in and across Red Run (CWF, MF);

3) a 36.0-inch diameter DIP sanitary sewer line;

4) 30.0-inch diameter PVC sanitary sewer line;

5) 24.0-inch PVC sanitary sewer line;

6) 18.0-inch diameter PVC sanitary sewer line;

7) 15.0-inch diameter PVC sanitary sewer line;

8) 15.0-inch diameter PVC sanitary sewer line, and across an unnamed tributary to East Branch Antietam Creek (CWF, MF);

9) 36.0-inch diameter DIP sanitary sewer line;

10) two 30.0-inch diameter DIP sanitary sewer lines;

11) 24.0-inch diameter DIP sanitary sewer line in and across East Branch Antietam Creek (CWF, MF);

12) a 380.0-foot long, 30.0-inch diameter PVC sanitary sewer line in and across a PEM wetland;

13) a 210.0-foot long, 30.0-inch diameter PVC sanitary sewer line in and across a PEM EV wetland;

14) 45.0-foot long, 30.0-inch diameter PVC and 24.0-inch diameter PVC sanitary sewer line in and across a PEM EV wetland;

15) 66.0-foot long, 15.0-inch diameter PVC sanitary sewer line in and across a PEM wetland; and

16) two wetland crossings temporarily impacting 260.0 square feet of PEM wetlands and 1,306.0 square feet of PEM EV wetland.

The project starts along Stottlemeyer Road (T397) (Waynesboro, PA Quadrangle; N: 2.52 inches, W: 8.20 inches; Latitude: 39°45'50", Longitude: -77°33'30") and ends along Lyons Road (T363) (Smithsburg, PA Quadrangle; N: 18.46 inches, W: 12.81 inches; Latitude: 39°43'36", Longitude: -77°35'28") in Washington Township and the Borough of Waynesboro, Franklin County. The purpose of the project is to replace the existing aging wastewater conveyance system.

E36-901: Martin Murray (Yarrum Development Project), 5020 Ritter Road, Mechanicsburg, Pennsylvania 17055, in West Donegal Township, **Lancaster County**, ACOE Baltimore District

To: 1) construct and maintain a 12.0-inch depressed, 35.0-foot long, 23.0-foot wide, 6.0-foot high concrete box culvert with fish baffles in an unnamed tributary to Conewago Creek (TSF), permanently impacting 0.08 acre of scrub shrub/emergent wetland and temporarily impacting 0.01 acre of palustrine emergent/scrub shrub wetland; 2) place and maintain fill in palustrine emergent/scrub shrub wetlands, permanently impacting 0.14 acre and temporarily impacting 0.09 acre of wetland, and 3) place and maintain 10.0 cubic yards of fill in the floodway of an unnamed tributary to Conewago Creek (TSF), all for the purpose of allowing for the construction of two warehouse distribution facilities. The project is located along Industrial Road, approximately 0.28 mile west of its intersection with S.R. 230 (Latitude: 40°09'41.3" N, Longitude: -76°38'50" W) in West Donegal Township, Lancaster County. The applicant is required to provide 0.22 acre of replacement wetland and proposes to create 0.28 acre of replacement wetland onsite.

Northwest Region: Oil and Gas Management Program, 230 Chestnut Street, Meadville, PA 16335

95-08-39070-003. CNX Gas Company, LLC, 280 Indian Springs Road, Suite 333, Indiana, PA 15701. Project proposes to operate and maintain the Big Run Centralized Impoundment as a centralized impoundment to collect and store flow-back water for the use and re-use of hydraulic fracturing water, from wells on the Big Run 10, Bowers Unit 1, Nardell Unit 1, and Reiter Unit 1 well pads, and future wells in the area. (McGees Mills, PA Quadrangle; Latitude: N 40° 58' 19.16", Longitude: W 78° 50' 22.27"), Gaskill Township, **Jefferson County**.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E0829-047: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. two 16 inch temporary waterlines and a timber mat bridge impacting 26 linear feet of an unnamed tributary to Sugar Run (CWF, MF) and impacting 3,554 square feet of an adjacent Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41°37'41", Longitude: -76°15'47");

2. two 16 inch temporary waterlines and a timber mat bridge impacting 272 square feet of a Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41°37'42", Longitude: -76°15'45");

3. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 21 linear feet of an unnamed tributary to Sugar Run (CWF, MF) (Wyalusing, PA Quadrangle Latitude: 41°37'43", Longitude: -76°15'38");

4. two 16 inch temporary waterlines and a timber mat bridge impacting 21 linear feet of an unnamed tributary to Sugar Run (CWF, MF) and impacting 356 square feet of an adjacent Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41°37'44", Longitude: -76°15'31");

5. two 16 inch temporary waterlines and a timber mat bridge impacting 518 square feet of a Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41°37'45", Longitude: -76°15'04");

The project will result in 68 linear feet and 272 square feet of temporary stream impacts and 4,700 square feet (0.11 acre) of temporary PEM wetland impacts from temporary waterlines and timber mat bridge crossings all for the purpose of establishing a temporary water supply for Marcellus well development.

E6629-010: Chief Gathering, LLC, 999 North Loyalsock Ave., Suite G, Montoursville, PA 17754, Lemon and Nicholson Townships, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Karp Lateral Natural Gas Pipeline, which consists of one 12-inch, natural gas trunkline and associated temporary construction accesses, with impacts as follows:

1. 1,751 square feet of Palustrine Emergent (PEM) Wetlands and 60.0 linear feet of a UNT to Field Brook (CWF, MF) via open cut trenching and temporary timber matting (Hop Bottom, PA Quadrangle, Latitude: N41°38'13.8", Longitude: W75°49'40.5");

2. 65.0 linear feet of a UNT to Tunkhannock Creek (CWF, MF) via open cut trenching and temporary timber matting (Hop Bottom, PA Quadrangle, Latitude: N41°38'06.5", Longitude: W75°49'50.0");

3. 3,595 square feet of Palustrine Emergent (PEM) Wetland and 60.0 linear feet of a UNT to Tunkhannock Creek (CWF, MF) via open cut trenching and temporary timber matting (Hop Bottom, PA Quadrangle, Latitude: N41°37'51.9", Longitude: W75°49'54.2");

4. 20,735 square feet of Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting (Hop Bottom, PA Quadrangle, Latitude: N41°37'42.0", Longitude: W75°49'50.6");

5. 17,380 square feet of Palustrine Emergent (PEM) Wetlands and 90.0 linear feet of a UNT to Tunkhannock Creek (CWF, MF) via open cut trenching and temporary timber matting (Hop Bottom, PA Quadrangle, Latitude: N41°37'38.2", Longitude: W75°49'49.2");

6. 77.0 linear feet of a UNT to Tunkhannock Creek (CWF, MF) via open cut trenching and temporary timber matting (Hop Bottom, PA Quadrangle, Latitude: N41°37'36.3", Longitude: W75°49'45.6");

7. 662 square feet of Palustrine Forested (PFO) Wetlands, 183 square feet of Palustrine Emergent (PEM) Wetlands, and 19.0 linear feet of a UNT to Tunkhannock Creek (CWF, MF) via horizontal directional drilling (Factoryville, PA Quadrangle, Latitude: N41°37'27.2", Longitude: W75°49'41.2");

8. 30.0 linear feet of Monroe Creek (CWF, MF) via horizontal directional drilling (Factoryville, PA Quadrangle, Latitude: N41°36'43.1", Longitude: W75°50'12.7");

9. 30.0 linear feet of a UNT to Monroe Creek (CWF, MF) via horizontal directional drilling and temporary timber matting (Factoryville, PA Quadrangle, Latitude: N41°36'40.2", Longitude: W75°50'14.3");

10. 64.0 linear feet of a UNT to Tunkhannock Creek (CWF, MF), 68.0 linear feet of a UNT to Tunkhannock Creek (CWF, MF), and 5,136 square feet of Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting (Factoryville, PA Quadrangle, Latitude: N41°36'28.7", Longitude: W75°50'42.7");

11. 60.0 linear feet of a UNT to Tunkhannock Creek (CWF, MF) via open cut trenching and temporary timber matting (Factoryville, PA Quadrangle, Latitude: N41°36'18.9", Longitude: W75°51'04.2");

12. 64.0 linear feet of a UNT to Tunkhannock Creek (CWF, MF) via open cut trenching and temporary timber matting (Factoryville, PA Quadrangle, Latitude: N41°36'08.7", Longitude: W75°51'16.0");

13. 28.0 linear feet of a UNT to Oxbow Creek (CWF, MF) via horizontal directional drilling (Factoryville, PA Quadrangle, Latitude: N41°36'01.9", Longitude: W75°51'53.9");

14. 16.0 linear feet of a UNT to Oxbow Creek (CWF, MF) via horizontal directional drilling (Factoryville, PA Quadrangle, Latitude: N41°36'01.3", Longitude: W75°51'57.9");

15. 596 square feet of Palustrine Emergent (PEM) Wetlands via temporary timber matting (Factoryville, PA Quadrangle, Latitude: N41°36'00.0", Longitude: W75°52'01.3");

16. 46.0 linear feet of Oxbow Creek (CWF, MF) via horizontal directional drilling (Factoryville, PA Quadrangle, Latitude: N41°35'53.1", Longitude: W75°52'19.1");

17. 50.0 square feet of Palustrine Emergent (PEM) Wetlands via horizontal directional drilling (Factoryville, PA Quadrangle, Latitude: N41°35'52.3", Longitude: W75°52'20.9");

18. 70.0 square feet of Palustrine Scrub/Shrub (PSS) Wetlands via horizontal directional drilling (Factoryville, PA Quadrangle, Latitude: N41°35'51.5", Longitude: W75°52'22.7");

19. 2,855 square feet of Palustrine Emergent (PEM) Wetlands via temporary timber matting (Factoryville, PA Quadrangle, Latitude: N41°35'50.8", Longitude: W75°52'25.4");

20. 60.0 linear feet of a UNT to Oxbow Creek (CWF, MF) and 2,821 square feet of Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting (Factoryville, PA Quadrangle, Latitude: N41°35'49.3", Longitude: W75°52'26.0");

21. 85.0 linear feet of a UNT to Oxbow Creek (CWF, MF) and 6,549 square feet of Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting (Factoryville, PA Quadrangle, Latitude: N41°35'45.2", Longitude: W75°52'23.1"); and

22. 60.0 linear feet of a UNT to Oxbow Creek (CWF, MF) via open cut trenching and temporary timber matting (Factoryville, PA Quadrangle, Latitude: N41°35'43.8", Longitude: W75°52'23.1").

The project will result in 982.0 linear feet of temporary stream impacts, 56,515 square feet (1.30 acre) of impacts to Palustrine Emergent (PEM) Wetlands, 5,206 square feet (0.12 acre) of impacts to Palustrine Scrub/Shrub (PSS) Wetlands, and 662 square feet (0.02 acre) of impacts to Palustrine Forested (PFO) Wetlands, all for the purpose of one 12-inch, natural gas trunkline and associated temporary construction accesses for Marcellus shale development.

E6629-011: Chief Gathering, LLC, 999 North Loyalsock Ave., Suite G, Montoursville, PA 17754, Eaton and Forkston Townships, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Severcool Compressor and Natural Gas Pipeline, which consists of a natural gas compressor site with a permanent access road, and one 16-inch, natural gas trunkline with associated temporary construction accesses, with impacts as follows:

1. 853 square feet of Palustrine Emergent (PEM) Wetlands (W_154_TSD) via open cut trenching and temporary timber matting (Noxen, PA Quadrangle, Latitude: N41°29'39.7", Longitude: W76°02'34.4");
 2. 67.0 linear feet of a UNT to Newton Run (HQ-CWF, MF) (S_071_MJL) via open cut trenching and temporary timber matting (Noxen, PA Quadrangle, Latitude: N41°29'45.5", Longitude: W76°02'49.1");
 3. 61.0 linear feet of a UNT to Roaring Run (HQ-CWF, MF) (S_032_LEL) via open cut trenching and temporary timber matting (Noxen, PA Quadrangle, Latitude: N41°29'47.9", Longitude: W76°03'31.1");
 4. 63.0 linear feet of Roaring Run (HQ-CWF, MF) (S_030_LEL) via open cut trenching and temporary timber matting (Noxen, PA Quadrangle, Latitude: N41°29'39.3", Longitude: W76°04'33.2");
 5. 607 square feet of Palustrine Emergent (PEM) Wetlands (W_031_MKR) via open cut trenching and temporary timber matting (Noxen, PA Quadrangle, Latitude: N41°29'54.5", Longitude: W76°04'59.0");
 6. 51.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_040_MRV) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'23.2", Longitude: W76°05'15.4");
 7. 56.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_039_MRV) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'22.9", Longitude: W76°05'15.8");
 8. 101.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_038_MRV) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'22.9", Longitude: W76°05'16.2");
 9. 37.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_037_MRV) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'22.9", Longitude: W76°05'16.9");
 10. 15.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_041_MRV) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'23.3", Longitude: W76°05'18.9");
 11. 29.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_062_MJL) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'22.7", Longitude: W76°05'27.4");
 12. 82.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_060_MJL) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'22.5", Longitude: W76°05'33.8");
 13. 67.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_058_MJL) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'22.5", Longitude: W76°05'36.9");
 14. 60.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_067_ZDF) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'28.0", Longitude: W76°05'50.6");
 15. 27.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_057_MJL) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°30'41.6", Longitude: W76°06'26.0");
 16. 72.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_057_MJS) and 1,405 square feet of Exceptional Value Palustrine Emergent (PEM) Wetlands (W_194_MRV) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°31'06.9", Longitude: W76°06'30.8");
 17. 18 square feet of Palustrine Emergent/Open Water (PEM/POW) Wetlands (W_193_MRV) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°31'07.5", Longitude: W76°06'30.9");
 18. 600 square feet of Exceptional Value Palustrine Emergent (PEM) Wetlands (W_192_MRV) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°31'08.0", Longitude: W76°06'31.0");
 19. 31.0 linear feet of Bowman Hollow (HQ-CWF, MF) (S_150_MJS) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°31'11.9", Longitude: W76°06'29.9");
 20. 862 square feet of Exceptional Value Palustrine Emergent (PEM) Wetlands (W_009_MJL) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°31'13.7", Longitude: W76°06'28.6");
 21. 1,635 square feet of Exceptional Value Palustrine Emergent (PEM) Wetlands (W_010_MJL) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°31'16.6", Longitude: W76°06'28.5");
 22. 33 square feet of Exceptional Value Palustrine Emergent (PEM) Wetlands (W_248_MRV) via open cut trenching and temporary timber matting (Meshoppen, PA Quadrangle, Latitude: N41°31'17.9", Longitude: W76°06'28.5");
 23. 84.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_235_MJU) via the installation of two, 36-inch diameter pipe culverts for a permanent access road (Meshoppen, PA Quadrangle, Latitude: N41°31'03.2", Longitude: W76°06'03.6");
 24. 118.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_234_MJU) via the installation of one, 18-inch diameter pipe culvert for a permanent access road (Meshoppen, PA Quadrangle, Latitude: N41°31'07.8", Longitude: W76°06'07.0");
 25. 100.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_070_MRV) via the installation of one, 18-inch diameter pipe culvert for a permanent access road (Meshoppen, PA Quadrangle, Latitude: N41°31'13.8", Longitude: W76°06'15.6");
 26. 53.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_233_MJU) via the installation of one, 18-inch diameter pipe culvert for a permanent access road (Meshoppen, PA Quadrangle, Latitude: N41°31'14.6", Longitude: W76°06'16.6");
 27. 82.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_239_MJU) via the placement of fill for a permanent access road (Meshoppen, PA Quadrangle, Latitude: N41°31'15.0", Longitude: W76°06'16.9"); and
 28. 70.0 linear feet of a UNT to Bowman Hollow (HQ-CWF, MF) (S_239_MJU) via the placement of fill for a permanent access road (Meshoppen, PA Quadrangle, Latitude: N41°31'14.8", Longitude: W76°06'17.7").
- The project will result in 152.0 linear feet of permanent stream impacts, 1,174.0 linear feet of temporary stream impacts, 5,995 square feet (0.14 acre) of impacts to Palustrine Emergent (PEM) Wetlands, and 18 square feet (0.01 acre) of impacts to Palustrine Emergent/Open Water (PEM/POW) Wetlands, all for the purpose of installing of a natural gas compressor site with a permanent access

road, and one 16-inch, natural gas trunkline with associated temporary construction accesses.

E0829-048: Angelina Gathering Company, LLC, 2350 N. Sam Houston Parkway Houston, TX 77032, Herrick Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Camps Creek (WWF, MF) and impacting 1,781 square feet of a Palustrine Emergent Wetland (Le Raysville, PA Quadrangle, Latitude: 41°46'16", Longitude: -76°13'48");

2. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Camps Creek (WWF, MF) and impacting 1,059 square feet of a Palustrine Scrub-Shrub Wetland (Le Raysville, PA Quadrangle, Latitude: 41°46'15", Longitude: -76°14'09");

3. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 38 linear feet of Camps Creek (WWF, MF) and impacting 17,472 square feet of a Palustrine Emergent Wetland (Le Raysville, PA Quadrangle, Latitude: 41°46'18", Longitude: -76°14'31");

4. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Camps Creek (WWF, MF) (Le Raysville, PA Quadrangle, Latitude: 41°46'26", Longitude: -76°14'40");

5. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 92 linear feet of an unnamed tributary to Camps Creek (WWF, MF) and impacting 180 square feet of a Palustrine Emergent Wetland (Rome, PA Quadrangle, Latitude: 41°46'16", Longitude: -76°13'48");

6. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 1,406 square feet of a Palustrine Emergent Wetland (PEM) (Rome, PA Quadrangle, Latitude: 41° 46'43", Longitude: -76° 15'03");

7. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 52 linear feet of an unnamed tributary to Camps Creek (WWF, MF) and impacting 2,782 square feet of a Palustrine Emergent Wetland (Rome, PA Quadrangle, Latitude: 41°46'45", Longitude: -76°15'07");

8. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 802 square feet of a Palustrine Emergent Wetland (PEM) (Rome, PA Quadrangle, Latitude: 41° 46'49", Longitude: -76° 15'15");

9. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Camps Creek (WWF, MF) (Rome, PA Quadrangle, Latitude: 41°46'52", Longitude: -76°15'32");

The project will result in 386 linear feet and 2,734 square feet of temporary stream impacts, and 24,423 square feet (0.56 acre) of temporary PEM wetland impacts and 1,059 square feet (0.02 acre) of permanent PSS wetland impacts all for the purpose of installing a natural gas pipeline and a water line with associated access roadways for Marcellus shale development.

E0829-046: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Tuscarora Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 120 inch by 84 inch by 30 feet long box culvert with wingwalls and 122 linear feet of stream bank restoration with R-5 riprap impacting 152 linear feet of Little Tuscarora Creek (CWF) (Laceyville, PA Quadrangle Latitude: 41°41'35", Longitude: -76°11'30"),

The project will result in 152 linear feet or 2,425 square feet of temporary stream impacts, all for the purpose of installing a permanent access road to a natural gas well pad.

E0829-050: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Albany Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. two 16 inch temporary waterlines and a timber mat bridge impacting 747 square feet of a Palustrine Emergent Wetland (EV) (Dushore, PA Quadrangle, Latitude: 41°33'48", Longitude: -76°25'32");

2. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 3 linear feet of an unnamed tributary to Lick Creek (EV) (Dushore, PA Quadrangle Latitude: 41°33'49", Longitude: -76°25'48");

3. two 16 inch temporary waterlines and a timber mat bridge impacting 1,126 square feet of a Palustrine Emergent Wetland and Palustrine Scrub-Shrub Wetland (EV) (Dushore, PA Quadrangle, Latitude: 41°33'50", Longitude: -76°25'50");

4. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 25 linear feet of an unnamed tributary to Lick Creek (EV) (Dushore, PA Quadrangle Latitude: 41°33'47", Longitude: -76°26'01");

5. two 16 inch temporary waterlines and a timber mat bridge impacting 23 linear feet of an unnamed tributary to Lick Creek (EV) and impacting 52 square feet of an adjacent Palustrine Emergent Wetland and Palustrine Forested Wetland (EV) (Dushore, PA Quadrangle, Latitude: 41°33'46", Longitude: -76°26'01");

6. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 27 linear feet of an unnamed tributary to Lick Creek (EV) (Dushore, PA Quadrangle Latitude: 41°33'37", Longitude: -76°26'12");

The project will result in 78 linear feet and 413 square feet of temporary stream impacts and 1,925 square feet (0.04 acre) of temporary PEM, PSS and PFO wetland impacts from temporary waterlines and timber mat bridge crossings all for the purpose of establishing a temporary water supply for Marcellus well development.

E5929-031: SWEPI LP, 190 Thorn Hill Road, Warrendale, PA 15086, Sullivan Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a 20 foot long, 36 inch diameter corrugated metal pipe, a 10 inch diameter fresh waterline, an 8 inch diameter natural gas line, and a fiber optic cable impacting 197 linear feet an unnamed tributary to Corey Creek (CWF) (Roseville, PA Quadrangle 41°47'50"N 76°59'36"W);

2) a temporary road crossing using a wood mat bridge, a 10 inch diameter fresh waterline, an 8 inch diameter natural gas line, and a fiber optic cable impacting 1,280

square feet a palustrine emergent (PEM) wetland (Roseville, PA Quadrangle 41°47'51"N 76°59'40"W);

3) a temporary road crossing using a wood mat bridge, a 10 inch diameter fresh waterline, an 8 inch diameter natural gas line, and a fiber optic cable impacting 428 square feet a palustrine emergent (PEM) wetland (Roseville, PA Quadrangle 41°47'46"N 76°59'22"W);

4) a 10 inch diameter fresh waterline, an 8 inch diameter natural gas line, and a fiber optic cable impacting 860 square feet a palustrine emergent (PEM) wetland (Roseville, PA Quadrangle 41°47'46"N 76°58'59"W);

5) a temporary road crossing using wood mat bridges, a 10 inch diameter fresh waterline, an 8 inch diameter natural gas line, and a fiber optic cable impacting 29,829 square feet a palustrine emergent/scrub-shrub/forested (PEM/PSS/PFO) wetland (Roseville, PA Quadrangle 41°47'46"N 76°58'53"W).

The project will result in 197 linear feet of temporary stream impact, a total of 32,397 square feet (0.74 acre) of temporary wetland impacts, all for the purpose of installing a fresh waterline, a natural gas line, a fiber optic cable, and associated access roadways in Sullivan Township, Tioga County.

E5829-027. Angelina Gathering Company, LLC; 2350 North Sam Houston Parkway, Suite 125, Houston, TX 77032; Lenox Township, **Susquehanna County,** ACOE Baltimore District.

To construct, operate, and maintain:

1) Two 12 inch diameter steel natural gas gathering lines, one 16 inch diameter HDPE waterline, and a temporary timber mat crossing impacting 4,342 square feet of PEM wetlands (Lenoxville, PA Quadrangle; Latitude: 41° 39' 42", Longitude: -75° 41' 06"),

2) Two 12 inch diameter steel natural gas gathering lines, one 16 inch diameter HDPE waterline, and a temporary timber mat crossing impacting 4,657 square feet of PEM wetlands (Lenoxville, PA Quadrangle; Latitude: 41° 39' 45", Longitude: -75° 41' 02"),

3) Two 12 inch diameter steel natural gas gathering lines and one 16 inch diameter HDPE waterline impacting 2,376 square feet of PEM wetlands (Lenoxville, PA Quadrangle; Latitude: 41° 40' 12", Longitude: -75° 40' 34"),

4) Two 12 inch diameter steel natural gas gathering lines and one 16 inch diameter HDPE waterline impacting 2,909 square feet of PEM/PSS wetlands (Lenoxville, PA Quadrangle; Latitude: 41° 40' 13", Longitude: -75° 40' 34"),

5) Two 12 inch diameter steel natural gas gathering lines, one 16 inch diameter HDPE waterline, and a temporary timber mat crossing impacting 71 lineal feet of an unnamed tributary to East Branch of the Tunkhannock Creek (Lenoxville, PA Quadrangle; Latitude: 41° 39' 44", Longitude: -75° 41' 03"),

6) Two 12 inch diameter steel natural gas gathering lines, one 16 inch diameter HDPE waterline, and a temporary timber mat crossing impacting 71 lineal feet of an unnamed tributary to East Branch of the Tunkhannock Creek (Lenoxville, PA Quadrangle; Latitude: 41° 40' 03", Longitude: -75° 40' 42"),

7) Two 12 inch diameter steel natural gas gathering lines, one 16 inch diameter HDPE waterline, and a temporary timber mat crossing impacting 86 lineal feet of

an unnamed tributary to East Branch of the Tunkhannock Creek (Lenoxville, PA Quadrangle; Latitude: 41° 40' 12", Longitude: -75° 40' 36"),

8) Two 12 inch diameter steel natural gas gathering lines, one 16 inch diameter HDPE waterline, and a temporary timber mat crossing impacting 109 lineal feet of an unnamed tributary to East Branch of the Tunkhannock Creek (Lenoxville, PA Quadrangle; Latitude: 41° 40' 12", Longitude: -75° 40' 35").

The project will result in 338 lineal feet of temporary impacts to stream channels and 0.33 acre of temporary wetland impacts, all for the purpose of installing two 16 inch diameter steel natural gas gathering lines and one 16 inch diameter HDPE waterline to provide for natural gas and freshwater conveyance for Marcellus Shale natural gas development.

E0829-049: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Ulster and North Towanda Township, **Bradford County,** ACOE Baltimore District.

To construct, operate and maintain:

1. a 12 inch diameter waterline and a timber mat bridge impacting 1,576 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41°49'43", Longitude: -76°32'28");

2. a 12 inch diameter waterline and a timber mat bridge impacting 3,685 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41°49'42", Longitude: -76°32'28");

3. a 12 inch diameter waterline impacting 3 linear feet of an unnamed tributary to Hemlock Run (WWF) (Ulster, PA Quadrangle Latitude: 41°49'18", Longitude: -76°32'13");

4. a 12 inch diameter waterline impacting 3 linear feet of an unnamed tributary to Hemlock Run (WWF) (Ulster, PA Quadrangle Latitude: 41°49'17", Longitude: -76°32'13");

5. a 12 inch diameter waterline impacting 3 linear feet of an unnamed tributary to Hemlock Run (WWF) and impacting 67 square feet of an adjacent Palustrine Emergent Wetland and Palustrine Forested Wetland (Ulster, PA Quadrangle, Latitude: 41°49'15", Longitude: -76°32'13");

6. a 12 inch diameter waterline impacting 30 square feet of a Palustrine Emergent Wetland and Palustrine Forested Wetland (Ulster, PA Quadrangle, Latitude: 41°49'14", Longitude: -76°32'13");

7. a 12 inch diameter waterline impacting 7 linear feet of an unnamed tributary to Hemlock Run (WWF) (Ulster, PA Quadrangle Latitude: 41°49'12", Longitude: -76°32'12");

8. a 12 inch diameter waterline impacting 20 linear feet of an unnamed tributary to Hemlock Run (WWF) and impacting 209 square feet of an adjacent Palustrine Emergent Wetland and Palustrine Forested Wetland (Ulster, PA Quadrangle, Latitude: 41°49'11", Longitude: -76°32'12");

9. a 12 inch diameter waterline impacting 3 linear feet of an unnamed tributary to Hemlock Run (WWF) and impacting 105 square feet of an adjacent Palustrine Emergent Wetland and Palustrine Forested Wetland (Ulster, PA Quadrangle, Latitude: 41°49'09", Longitude: -76°32'12");

10. a 12 inch diameter waterline and a timber mat bridge impacting 42 linear feet of an unnamed tributary to Sugar Creek (WWF) and impacting 3,176 square feet of an adjacent Palustrine Emergent Wetland and Palustrine Scrub-Shrub Wetland (Ulster, PA Quadrangle, Latitude: 41°48'49", Longitude: -76°32'11");

11. a 12 inch diameter waterline and a timber mat bridge impacting 1,339 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41°48'31", Longitude: -76°32'04");

12. a 12 inch diameter waterline and a timber mat bridge impacting 7,447 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41°48'23", Longitude: -76°31'58");

13. a 12 inch diameter waterline and a timber mat bridge impacting 2,018 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41°48'21", Longitude: -76°31'55");

14. a 12 inch diameter waterline and a timber mat bridge impacting 1,092 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41°48'18", Longitude: -76°31'49");

15. a 12 inch diameter waterline and a timber mat bridge impacting 52 linear feet of an unnamed tributary to Sugar Creek (WWF) (Ulster, PA Quadrangle Latitude: 41°48'13", Longitude: -76°31'41");

16. a 12 inch diameter waterline and a timber mat bridge impacting 49 linear feet of an unnamed tributary to Sugar Creek (WWF) (Ulster, PA Quadrangle Latitude: 41°48'11", Longitude: -76°31'38");

17. a 12 inch diameter waterline and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Sugar Creek (WWF) (Ulster, PA Quadrangle Latitude: 41°48'00", Longitude: -76°31'18");

18. a 12 inch diameter waterline and a timber mat bridge impacting 45 linear feet of an unnamed tributary to Sugar Creek (WWF) (Ulster, PA Quadrangle Latitude: 41°47'53", Longitude: -76°30'56");

The project will result in 278 linear feet and 1,143 square feet of temporary stream impacts and 20,744

square feet (0.48 acre) of temporary PEM, PSS and PFO wetland impacts from a waterline and timber mat bridge crossings all for the purpose of establishing a water supply for Marcellus well development.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

EA36-018: Dennis J. Murphy, VP/COO, PPL Holtwood LLC, Two North 9th Street, Allentown, Pennsylvania 18101, in Martic Township, **Lancaster County**, ACOE Baltimore District, FERC Project No. 1881

PPL proposes to construct and maintain two (2) permanent whitewater boating features temporarily impacting (cut/fill) 41,190.0 square feet of shallow water habitat, 117,718.0 square feet of fluctuation zone habitat, and 25,997.0 square feet of deep water habitat and permanently impacting (cut/fill) 18,850.0 square feet of shallow water habitat and 53,000.0 square feet of fluctuation zone habitat in the Susquehanna River (WWF), for the purpose of completing the Holtwood Hydroelectric Plant compensatory mitigation requirements authorized in the PA DEP Section 401 Water Quality Certification Issued June 15, 2009. The proposed project is located just downstream from the inactive fishway of Holtwood Dam along McCalls Ferry Road (Holtwood, PA Quadrangle; N: 14.0 inches, W: 11.0 inches; Latitude: 39°49'21.3", Longitude: -76°20'18") in Lower Chanceford Township, York County and Martic Township Lancaster County.

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

D57-020EA. Larry Hatton, President, White Ash Land Association, 996 Dieffenbach Road, Dushore, PA 18614. Cherry Township, **Sullivan County**, ACOE Baltimore District.

Project proposes to remove the breached Sullivan Dam for the purpose of restoring the stream to a free flowing condition and eliminating a threat to public safety. The dam is located across Birch Creek (CWF) (Laporte, PA Quadrangle, Latitude: 41.4786; Longitude: -76.3766).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential

septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062383 (Industrial Waste)	3 Springs Bottled Water Plant 1800 Pine Run Road Laurel Run, PA 18702	Luzerne County Laurel Run Borough	Unnamed Tributary to Pine Creek (05B)	Y
PA0063479 (Sewage)	Hamlin Center LP—MCB Properties Management (Village Center at Hamlin) 554 Hamlin Highway Hamlin, PA 18427	Wayne County Salem Township	Unnamed Tributary to West Branch Wallenpaupack Creek (1-C)	N
PA0064092 (Sewage)	Beach Lake Municipal Authority WWTP State Route 652 Beach Lake, PA 18405	Wayne County Berlin Township	Beach Lake Creek (1-A)	Y

Southcentral Region: Clean Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0080284 (SEW)	New Oxford MHC, LLC 510 Dauberton Drive New Oxford, PA 17350-9073	Adams County / Mount Pleasant Township	UNT South Branch Conewago Creek / 7-F	Y
PA0081752 (SEW)	Lancaster Mennonite Conference (Philhaven Hospital) 283 Butler Road Lebanon, PA 17042-8939	Lebanon County / West Cornwall Township	Bachman Run / 7-D	Y
PA0038288 (SW)	RecOil, Inc. 280 East St. York, PA 17403	York County / York City	UNT Mill Creek / 7-H	Y
PA0087564 (Sew)	Donald & Linda Yingling 3574 Taneytown Road Gettysburg, PA 17325-8635	Adams County / Cumberland Township	UNT Plum Run / 13-D	Y
PA0024350 (Sew)	Dauphin Borough 200 S. Church St., PO Box 487 Dauphin, PA 17018	Dauphin County / Dauphin Borough	Susquehanna River / 3-C	Y
PA0248215 (Sew)	Steve Hurley (Hurley/Morrison Lot #4) 50 Frytown Road Newville, PA 17241	Cumberland County / Upper Frankford Township	UNT Conodoguinet Creek / 7-B	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0248321 (Sew)	Steve Hurley (Hurley/Morrison Lot #2 50 Frytown Road Newville, PA 17241	Cumberland County / Upper Frankford Township	UNT Conodoguinet Creek / 7-B	
PA0110744 (IW)	Evitts Creek Water Company 1032 Lake Gordon Road Bedford, PA 15522-5243	Bedford County / Cumberland Valley Township	UNT Evitts Creek / 13-A	Y
PA0038733 (Sew)	East Providence Township Municipal Authority PO Box 83 Breezewood, PA 15533	Bedford County / East Providence Township	UNT Tub Mill Run / 11-D	Y
PA0087408 (Sew)	Midway Lodgings, Inc. (Comfort Inn) PO Box 6 Bethel, PA 19507	Berks County / Bethel Township	UNT Little Swatara Creek / 7-D	Y

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0217506 Sewage	Whispering Woods STP 479 Big Knob Road Rochester, PA 15074	Beaver County New Sewickley Township	UNT to Brush Creek	Y

****Renewal individuals

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0103594 (Sewage)	Windsor MHP 2871 US Route 6N East, Edinboro PA 16412-9801	Erie County	Washington Township Unnamed Tributary to Little Conneauttee Creek (16-A)	Y
PA0103926 (Industrial Waste)	Component Intertech 2426 Perry Highway, Hadley, PA 16130-2924	Mercer County, Perry Township	Unnamed Tributary to Little Shenango River (20-A)	Y
PA0091189 (Sewage)	Slippery Rock Campground 1150 West Park Road, Slippery Rock, PA 16057	Butler County Worth Township	Slippery Rock Creek (20-C)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060259 (Sewage)	Tyler Hill Camp 1017 Cochection Turnpike Tyler Hill, PA 18469	Wayne County Damascus Township	Laurel Lake (1-A)	Y

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

WQM Permit No. 3512402, Sewage, SIC Code 4952, **Elmhurst Township Sewer Authority**, 112 Municipal Lane, Elmhurst, PA 18416.

This proposed facility is located in Elmhurst Township, **Lackawanna County**.

Description of Proposed Action/Activity: Replacement of an existing comminutor at the existing treatment plant with a new spiral screening unit.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2087405, Sewerage **Amendment No. 1**, **Vernon Township Sanitary Authority**, 16678 McMath Avenue, Meadville, PA 16335-6588.

This existing facility is located in Vernon Township, **Crawford County**.

Description of Proposed Action/Activity: This modification is to add chemical addition (liquid alum) for phosphorus control and effluent metering. The effluent metering is to control the alum addition.

WQM Permit No. WQG018838, Sewage, **Robert E. Billington, Sr.**, 277 Tower Road, Jamestown, PA 16134.

This proposed facility is located in Greene Township, **Mercer County**.

Description of Proposed Action/Activity: This new facility will replace a malfunctioning on-lot system.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 1505008-R2	PA Department of Transportation 7000 Geerdes Boulevard King of Prussia, PA 19406-1525	Chester	East Whiteland Township	Valley and Little Valley Creeks (EV)
PAI01 151201	Ludwigs Corner Horseshow Association PO Box 754 Uwchland, PA 19480	Chester	West Vincent Township	Unnamed Tributary Black Horse and Marsh Creeks (HQ-TSF)

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024010004(4)	PPL Electric Utilities Co. 2 North Ninth St. Allentown, PA 18101	Monroe	Middle Smithfield Twp.	Bushkill Creek, HQ-TSF, MF; Delaware River, WWF, MF; Sand Hill Creek, HQ-CWF, MF
PAI024010007	Walden Estates, Inc. 57 N. Mountain Blvd. Mountaintop, PA 18707	Luzerne	Fairview Twp.	Big Wapwallopen Creek, HQ-CWF, MF
PAI024812001	Moravian Academy 7 East Market St. Bethlehem, PA 18018	Northampton	Bethlehem Twp.	Bushkill Creek, HQ-CWF, MF; Monocacy Creek, HQ-CWF, MF

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717.705.4802.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030709002	Mr. Nelson Martin Old Order Weaverland Conference Mennonite Church 261 Crossroads Lane Martinsburg, PA 16662	Blair	North Woodbury Township	Yellow Creek/Susquehanna River Basin HQ-CWF
PAI032910002	Mr. Steve Everhart PO Box 428 Hustontown, PA 17229	Fulton	Taylor Township	Lamberson Branch/ HQ-CWF
PAI033111002	Andrew Harpster Evergreen Farms (Satellite Manure Storage) 3102 Evergreen Lane Spruce Creek, PA 16683	Huntingdon	Franklin Township	Spruce Creek/HQ-CWF
PAI033111003	Andrew Harpster Evergreen Farms (Manure Storage Tank) 3102 Evergreen Lane Spruce Creek, PA 16683	Huntingdon	Franklin Township	Spruce Creek/HQ-CWF

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI041412002	Lee Myers Geisinger Medical Clinic 100 N Academy Ave Danville PA 17822	Centre	Patton Township	UNT to Buffalo Run HQ-CWF

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI056310004-1	PennDOT District 12-0 825 North Gallatin Avenue Uniontown, PA 15401	Washington	South Strabane Township	Little Chartiers Creek (HQ-WWF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Erie County Conservation District, 1927 Wagner Road, Erie PA 16509

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI062509002(1)	Erie Regional Airport Authority Attn: Chris Rodgers 4411 West 12th Street Erie PA 16509	Erie	Millcreek Township	Marshall Run CWF; Wilkins Run CWF; Crooked Creek HQ

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

General Permit Type—PAG-02

Facility Location:

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Kennett Square Borough	PAG0200 1510011-R	YMCA of Brandywine Valley One East Chestnut Street West Chester, PA 19380	Red Clay Creek (CWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
West Whiteland Township Chester County	PAG0200 1507010-R	Chester County Department of Facilities and Parks 313 West Market St, Ste 5402 West Chester, PA 19380	Valley Creek No. 2 (West) (CWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Phoenixville Borough Chester County	PAG0200 1512008	Phoenixville Borough 140 Church Street Phoenixville, PA 19460	French Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Nether Providence Township Delaware County	PAG0200 2308042	CS Properties Building C27 Wallingford Avenue Wallingford, PA 19086	Tributary Crum Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Brunswick Twp. and Deer Lake Borough, Schuylkill County	PAG02005410008	PA Department of Transportation Engineering Dist. 5-0 Attn: Michael Keiser 1002 Hamilton Blvd. Allentown, PA 18101	Pine Creek, CWF, MF; Little Schuylkill River, CWF, MF	Schuylkill Co. Cons. Dist. 570-622-3742

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Menallen Township Adams County	PAG02000112013	John K. Lott Bear Mountain Realty 1415 Potato Road Aspers, PA 17304	UNT to Opossum Creek/WWF, MF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Union Township Adams County	PAG02000112003	Karen Louey Littlestown Borough Authority Ten South Queen Street Littlestown, PA 17340	UNT to Alloway Creek/ WWF, MF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Altoona City Blair County	PAG02000712002	James Marcelli Jaggard Street Realty, LLC 305 Cayuga Avenue Altoona, PA 16602	Brush Run/ WWF	Blair Co Conservation District 1407 Blair St Hollidaysburg, PA 16648 814.696.0877
Carlisle Borough Cumberland County	PAG02002112009	Borough of Carlisle Bike & Pedestrian Trail Network 415 Franklin Street Carlisle, PA 17013	Conodoguinet Creek/ WWF, MF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
Carlisle Borough Cumberland County	PAG02002112012	Dickinson College (Dickinson Park Soccer Field) 5 N. Orange St., PO Box 1773 Carlisle, PA 17013	Conodoguinet Creek/ WWF, MF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
Southampton Twp. Cumberland County	PAG02002105054R	The Willow Group, Inc. (Timberland Estates) 1153 Ragged Edge Road Chambersburg, PA 17202	Burd Run/CWF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812

NOTICES

3311

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Antrim Township Franklin County	PAG02002806067R	Greg McKee Oliver Homes 19733 Leitersburg Pike Hagerstown, MD 21742	West Branch Conococheague Creek/ WWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg PA 17201 717.264.5499
Southampton Twp. Franklin County	PAG02002812008	David Sciamanna United Business Park 100 Lincoln Way East, Suite A Chambersburg, PA 17201	Furnace Run/ CWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg PA 17201 717.264.5499
Leacock Township Lancaster County	PAG02003611103	John K. Fisher 3260 East Gordon Road Gordonville, PA 17529	UNT Watson Run/WWF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5
Manheim Township Lancaster County	PAG02003607028R	Artz Development, LLC 2137 Embassy Drive, Suite 210 Lancaster, PA 17603	UNT Little Conestoga/ TSF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5
Annville Township Lebanon County	PAG02003812012	Don Santostefano LVC 101 North College Avenue Annville, PA 17003	Quittaphahilla Creek/ TSF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Bethel Township Lebanon County	PAG02003812005	James Heisey Fredericksburg Sewer and Water Authority 113 East Main Street Fredericksburg, PA 17026	Little Swatara Creek/ WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
S. Londonderry Twp. Lebanon County	PAG02003810007R	Mark DiSanto Triple Crown Corporation 5351 Jaycee Avenue Harrisburg, PA 17112	Spring Creek/ WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Union Township Lebanon County	PAG02003812007	Andrew Kolb Ingram Micro Phase 3 One Meadowlands Plaza Suite 100 East Rutherford, NJ 07073	Forge Creek/ WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Union Township Lebanon County	PAG02003809011(9)	Joel Sattazahn Pa. Air National Guard 1500 York Road Annville, PA 17003	Qureg Run to Swatara/ WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Carroll Township Perry County	PAG02035012004	Kurt Matter 1825 Bressler Lane Marysville, PA 17053	UNT to Shermans Creek/ WWF	Perry Co. Conservation District 31 West Main St., PO Box 36 New Bloomfield, PA 17068 717.582.8988

*Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Receiving
Water/Use**Contact Office &
Phone No.*

Carroll Township Perry County	PAG02035012003	Ruth Jones 90 Rambo Hill Road Shermans Dale, PA 17090	UNT to Shermans Creek (WWF)	Perry Co. Conservation District 31 West Main St., PO Box 36 New Bloomfield, PA 17068 717.582.8988
Shrewsbury Borough York County	PAG02006705017R(2)	Phil Robinson Heathcote Glen, LP 18147 Amanda Drive New Freedom, PA 17349	UNT to Trout Run/WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Springettsbury Twp. York County	PAG02006712018	Keith Richters Buffalo Wild Wings 5500 Wayzata Boulevard Minneapolis, MN 55416	UNT Codorus Creek/ WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
York City York County	PAG02006712007	Scott Thigpen Chick-Fil-A 5200 Buffington Road Atlanta, GA 30349	Codorus Creek/ TSF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Pine Township Allegheny County	PAR10A590R	Dominic Gigliotti Village of Pine LP 11279 Perry Highway Suite 509 Wexford, PA 15090	Pine Creek (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Franklin Park Borough Allegheny County	PAR10A539R	Robert Brennan Castletown, LLC 120 Brennan Lane Evans City, PA 16033	Rippling Run (TSF) Fish Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
West Deer Township Allegheny County	PAG02000212030	Anthony Glasso Glasso Development Company, LP 4201 Coahasset Lane Allison Park, PA 15101	Little Deer Creek (WWF) UNT to Deer Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Blacklick Township Center Township Indiana County	PAG02003211011-1	EME Homer City Generation, LP 1750 Power Plant Road Homer City, PA 15748	UNT to Two Lick Creek (CWF)	Indiana County CD 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 471-4751
White Township Indiana County	PAG02003212001	Christine Marie Exploration LP 57 South 9th St Indiana, PA 15701	UNT to Yellow Creek (CWF)	Indiana County CD 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 471-4751
Chartiers Township Washington County	PAG02006310010R	JCG Development LLC PO Box 500 Meadowlands, PA 15347	Chartiers Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
North Strabane Township Washington County	PAG02006312012	Washington Hospitality, LLC 250 Scott Avenue Morgantown, WV 26508	UNT to Chartiers Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098

NOTICES

3313

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Peters Township Washington County	PAG02006312016	Ted Taylor Builders 609 East McMurray Road Suite 101 McMurray, PA 15317	UNT to Peters Creek (TSF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
California Borough Washington County	PAG02006312018	California Hotel Associates, Inc. 2590 Elm Road, NE Warren, OH 44483	UNT to Pike Run (TSF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Peters Township Washington County	PAG02006312020	Leonard Tsupros 115 Chubbic Road Canonsburg, PA 15317	Brush Run (WWF) Peters Creek (TSF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Rostraver Township Westmoreland County	PAG02006510009R	PennDOT District 12-0 Joe J. Szczur PO Box 472 757 Lloyd Ave Latrobe, PA 15650	UNT to Monongahela River (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Hempfield Township Westmoreland County	PAG02006511039	Hempfield Land Development Co. Denny Henry 4540 Route 136 Suite 11 Greensburg, PA 15601	UNT to Jacks Run (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Ligonier Township Westmoreland County	PAG02006512002	Bethlen Communities Rev. Imre Bertalan 125 Kalassay Drive Ligonier, PA 15658	Mill Creek (CWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Upper Burrell Township Westmoreland County	PAG02006512003	The Penn State University Ian M. Salada Room 101P, Office of Physical Plant Physical Plant Building University Park, PA 16802-1118	UNT to Pucketa Creek (TSF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Hempfield Township Westmoreland County	PAG02006512005	Greensburg Property Associates, LLC Scott Sosso 209 Sigma Drive Pittsburgh, PA 15238	Jacks Run (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
North Huntingdon Township Westmoreland County	PAG02006512006	Apple American Group, LLC Pat Eulberg 6200 Oak Tree Blvd Suite 250 Independence, OH 44131	Brush Creek (TSF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Rostraver Township Westmoreland County	PAG02006512009	Cummins-Bridgeway, LLC Chris Urban 21810 Clessie Court New Hudson, MI 48165	UNT to Speers Creek (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701
570.327.3636*

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lawrence Township Clearfield County	PAG02001712006	Clearfield Area High Sch Thomas B Otto 438 River Rd Clearfield PA 16830	Welch Run CWF	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield PA 16830 Phone: (814) 765-2629
Buffalo Township Union County	PAG02006012002	Mark Welger 962 Orchard Rd Millmont PA 17845	Buffalo Creek CWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg PA 17837 (570) 524-3860

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lancaster & Connoquenessing Townships Butler County	PAG02001006011(1)R	Brennan Brothers Inc Attn: Mr Robert Brennan 120 Brennan Lane Evans City PA 16033	Crab Run WWF	Butler County Conservation District 724-284-5270
Center Township Butler County	PAG02001007012R	Kress Brothers Builders Inc Attn: Mr. Bradley A. Kress 4930 South Pioneer Road Gibsonia PA 15044	Stony Run WWF	Butler County Conservation District 724-284-5270
Forward and Connoquenessing Townships Butler County	PAG02001012018	Rex Energy Operating Corporation 476 Rolling Ridge Road, Suite 300 State College PA 16801	Connoquenessing Creek WWF	Butler County Conservation District 724-284-5270
Jackson Township Butler County	PAG02001012021	Zelienople Borough 111 West New Castle Street Zelienople PA 16063	Connoquenessing Creek WWF; Scholars Run WWF	Butler County Conservation District 724-284-5270
Harborcreek Township Erie County	PAG02002512002	Arneman Place L.P 229 Huber Village Blvd Westerville OH 43081	Five Mile Creek CWF; MF	Erie County Conservation District 814-825-6403
Summit Township Erie County	PAG02002512001	Tresler-Rae Dahlkemper Partnership 3655 Davison Harborcreek PA 16421	Elk Creek CWF; MF	Erie County Conservation District 814-825-6403
Millcreek Township Erie County	PAG02002512006	South Shore Construction Management Inc 2500 Palermo Drive Erie PA 16506	UNT Millcreek WWF; CWF	Erie County Conservation District 814-825-6403
City of Hermitage Butler County	PAG02004312002	HAA Associates LP Attn: Paul H. Achre PO Box 111325 1148 Old Freeport Rd Pittsburgh PA 15238	Bobby Run WWF	Mercer County Conservation District 724-662-2242

*General Permit Type—PAG-3**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Swatara Township Dauphin County	PAR803731	J B Hunt Transport 2367 Sycamore Street Harrisburg, PA 17111	Spring Creek / CWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Letterkenny Township Franklin County	PAR603602	EZ Recycling 13004 Sandy Mt Road Orrstown, PA 17244	UNT to Conodoguinet Creek / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hayfield Township Crawford County	PAR118338	Greenleaf Corporation PO Box 1040 Saegertown, PA 16433	Wolf Run and French Creek 16-A	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Barkeyville Borough Venango County	PAR808365	Heath Oil, Inc. PO Box 941 Oil City, PA 16301	East Branch Wolf Creek 20-C	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-4**Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Greene Township Mercer County	PAG041071	Robert E. Billington, Sr. 277 Tower Road, Jamestown, PA 16134	Unnamed Tributary to the Little Shenango River 20-A	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-8 (SSN)**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Peach Bottom Township York County	PAG080002 PAG080005 PAG080007 PAG080011 PAG080013 PAG080018 PAG080020 PAG082203 PAG083518 PAG083522 PAG083533 PAG083551 PAG083605 PAG089910	Jesse Baro, Inc. 157 Quarry Road Douglassville, PA 19518	David Stewart Farm Peach Bottom Township York County	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-12

Facility Location:

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Reading Township Adams County	PAG123731	Mike Boyer Farm 2783 Woodmont Drive York, PA 17404	Mud Run / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Strasburg Township Lancaster County	PAG123638	Lime Valley Farms Inc 1415 Lime Valley Road Lancaster, PA 17602	Walnut Run / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

PUBLIC WATER SUPPLY (PWS) PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 6711506 MA, Minor Amendment, Public Water Supply.

Applicant	The Borough of Hanover
Municipality	Hanover Borough
County	York

Responsible Official	Barbara Krebs, Borough Manager 44 Frederick Street Hanover, PA 17331
Type of Facility	Raw Water Main Replacement.
Consulting Engineer	Ronald L Orndorff, P.E. 44 Frederick Street Hanover, PA 17331
Permit to Construct Issued:	5/17/2012
Permit No. 0712501 MA, Minor Amendment, Public Water Supply.	
Applicant	GSP Management Company
Municipality	Allegheny Township
County	Blair
Responsible Official	Leanne Miller, Operations Manager PO Box 677 Morgantown, PA 19543
Type of Facility	Installation of two (2) 220 gallon storage tanks to increase chlorine contact time. Demonstration of 4-Log Treatment of Viruses for GWR.
Consulting Engineer	James A. Cieri, P.E. ACT ONE Consultants, Inc. 200 S. 41 Street Harrisburg, PA 17111
Permit to Construct Issued:	5/10/2012
Permit No. 2112510 MA, Minor Amendment, Public Water Supply.	
Applicant	PA Department of Corrections - Camp Hill State Correctional Institute
Municipality	Lower Allen Township
County	Cumberland
Responsible Official	Andrew Mione, Water Plant Operator 2500 Lisburn Road Camp Hill, PA 17001-8837
Type of Facility	Repainting of reactor. Repair filters and sand replacement.
Consulting Engineer	1 - Not Available

Permit to Construct 5/15/2012
Issued:
Permit No. 3612512 MA, Minor Amendment, Public Water Supply.

Applicant **Denver Borough**
Municipality Denver Borough
County **Lancaster**
Responsible Official Michael Hession,
Borough Manager
501 Main Street
Denver, PA 17517
Type of Facility Duplicate sodium
hypochloritesystem and change
of injection location for Denver
Filter Plant.

Consulting Engineer 1 - Not Available
Permit to Construct 5/17/2012
Issued:

Operations Permit issued to: **DS Waters of America, Inc.**, 7366003, Heidelberg Township, **Berks County** on 5/23/2012 for the operation of facilities approved under Construction Permit No. 0611504.

Operations Permit issued to: **Lancaster County Bible Church**, 7360718, Rapho Township, **Lancaster County** on 5/22/2012 for the operation of facilities approved under Construction Permit No. 3612509 MA.

Operations Permit issued to: **GSP Management**, 4440005, Derry Township, **Mifflin County** on 5/17/2012 for the operation of facilities approved under Construction Permit No. 4411505 MA.

Operations Permit issued to: **Hillcrest Estates and Laurel Manor**, 4070045, Logan Township, **Blair County** on 5/22/2012 for the operation of facilities approved under Construction Permit No. 0711501 MA.

Operations Permit issued to: **Peifer & Gross, Inc.**, 7670027, Newberry Township, **York County** on 5/22/2012 for the operation of facilities submitted under Application No. 6712509 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Permit No. 0812501—Operation Public Water Supply.
Applicant **Bradford County Sanitation, Inc.**
[Township or Borough] Canton Township
County **Bradford**
Responsible Official Mr. Allen C. Palmer
Bradford County Sanitation, Inc.
13868 Route 14
Canton, PA 17724
Type of Facility Public Water Supply
Consulting Engineer Dennis Lingenfelter, P.E.
Uni-Tec Consulting
Engineers, Inc.
2007 Cato Avenue
State College, PA 16881

Permit Issued May 23, 2012
Description of Action Operation of a bulk water
hauling system, including 3
transport vehicles, transfer
equipment, 3 filling stations, and
3 finished water source.

Permit No. 1709501—Operation Public Water Supply.
Applicant **Cooper Township Municipal Authority**

[Township or Borough] Cooper Township &
Rush Township

County **Clearfield & Centre**

Responsible Official Larry Allen, Chairman
Cooper Township Municipal
Authority
P. O. Box 466
4596 Winburne Munson Road
Winburne, PA 16879

Type of Facility Public Water Supply
Consulting Engineer Kerry Alan Uhler, Jr., P.E.,
P. L.S. Kerry A. Uhler &
Assoc., Inc.
104 West High Street
Bellefonte, PA 16823

Permit Issued May 25, 2012

Description of Action Operation of three 363,000 gal.,
glass-lined, steel bolted water
storage tanks—one in Kylertown,
one in Drifting and one located
south of the water treatment
plant and north of the Black
Bear reservoir, known as the
Black Bear water storage
tank—and 3975' of 8" diameter
DR-18 AWWA C-900 potable
waterline to connect the Black
Bear tank to the Authority's
water treatment plant.

Permit No. 4111502—Operation Public Water Supply.
Applicant **Pincrest Village Mobile Home Park**

[Township or Borough] Eldred Township

County **Lycoming**

Responsible Official Mr. Terry Knittle
Pincrest Village Mobile
Home Park
24 Pincrest Drive
Williamsport, PA 17701

Type of Facility Public Water Supply
Consulting Engineer Thomas M. Levine, P.E.
Levine Engineering, LLC
P. O. Box 429
Altoona, PA 16603

Permit Issued May 25, 2012

Description of Action Operation of Well No. 7 with
3-stage cartridge filtration.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southwest Regional Office, Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
New Sewickley Township	233 Miller Road Rochester, PA 15074	Beaver

Plan Description: The approved plan provides for a proposal to install a small flow treatment facility rated at 500 gallons per day for a new home located along McElhaney Road (Lot 17), New Sewickley Township, Beaver County. The proposed treatment facility will discharge to an unnamed tributary to Crows Run and service a four-bedroom single family dwelling. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. The required NPDES and WQM Permits will be obtained in the name of the applicant as appropriate.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Pike Township	810 Hill Church Rd, Boyertown PA 19512	Berks

Plan Description: Approval of a revision to the official plan of Pike Township, Berks County. The project is known as the Wolf Subdivision. The plan provides for two residential building lots using on lot sewage disposal systems. Lot 1 of this project consists of an existing 7.475-acre lot with an existing dwelling plus a lot addition of 15.851-acres culled from another existing lot for a resulting lot of 23.546 acres. Lot 2 of this project consists of the 11.417 acre remaining lands for a proposed single family dwelling. The proposed development is located in the Pine Creek Watershed (EV) on the north and south sides of Long Lane (SR 1026) east of its intersection with Heiligs School Road in Pike Township. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-06952-102-2 and the APS Id is 776727. Permits for on lot sewage disposal systems must be obtained from the municipality.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submis-

sion of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Miller Property, 198 Peggy Runway Road, Berlin Township, **Wayne County**. Martin Gilgallon and Dean Cruciani, Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, PA 18403 have submitted a Final Report on behalf of their client, Stacy Miller, 198 Peggy Runway Road, Beach Lake, PA 18405, concerning the remediation of soil found to have been impacted by No 2 fuel oil as a result of a release from a corrosive, unregulated 275-gallon aboveground storage tank. The report was submitted to document attainment of the Residential Statewide Health Standard for soil. A public notice regarding the submission of the Final Report was published in *The Wayne Independent* on April 21, 2012.

Schatzel Property, 543 R. Main Street, Weatherly Borough, **Carbon County**. Jeremy Bolyn, Environmental Maintenance Co., Inc., 1420 East Mermaid Lane, Glenside, PA 19038 has submitted a Final Report on behalf of his client, Jessica Schatzel, 102-08 164 Drive, Hamilton Beach, NY 11414, concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a leaking, corroded feed-line from an aboveground storage tank. The report was submitted to document attainment of the Residential Statewide Health Standard for soil. A public notice regarding the submission of the Final Report was published in *The Standard Speaker* on May 10, 2012. A Notice of Intent to Remediate was simultaneously submitted.

The Preserve at College Hill, NE of the Intersection of Apple Blossom and Mitman Roads, Forks Township,

Northampton County. David Farrington, Brickhouse Environmental, 515 S. Franklin Street, West Chester, PA 19382 has submitted a Final Report on behalf of his client, The Preserve at Forks Township, Inc., 3298 Jacksonville Road, Bethlehem, PA 18017, concerning the remediation of soil found to have been impacted by arsenic and lead. The report was submitted to document attainment of the Residential Statewide Health Standard and the Site-Specific Standard for soil. A public notice regarding the submission of the Final Report was published in *The Express Times* on April 30, 2012.

Former Deichman-Walker Chevrolet, 3600 William Penn Highway, Palmer Township, **Northampton County.** Sandra Szempruch-Koza, MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18013 has submitted a Final Report on behalf of her client, T&T Equities, LLC, 3903 Hecktown Road, Easton, PA 18045, concerning the remediation of soil found to have been impacted by toluene and ethylbenzene as a result of spills and/or leaks from the paint waste cabinet at this former automobile dealership. The report was submitted to document attainment of the Residential Statewide Health Standard for soil. A public notice regarding the submission of the Final Report was published in *The Express Times* on April 19, 2012. A Notice of Intent to Remediate was simultaneously submitted.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

PA Army National Guard, Fort Indiantown Gap, Shoppette, Building 9-66, Union Township, **Lebanon County.** PA Department of Military & Veteran Affairs, Fort Indiantown Gap, Building 0-11, Annville, PA 17003 submitted a Final Report concerning remediation of site soils and groundwater contaminated with gasoline and No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

K & S Kwik Stop, Inc., Loyalsock Township, **Lycoming County.** MEA Inc., 1365 Ackermanville Road, Bangor, Pa 18013 on behalf of Brett Foust, 1450 East Third Street, Williamsport, Pa 17701 has submitted a Final Report concerning remediation of site soils contaminated with tert-Butyl-Methyl-Ether, Benzene, Toluene, Ethylbenzene, Xylenes, Cumene, 1,3,5-Trimethylbenzene, 1,2,4-trimethylbenzene, Naphthalene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Bloomsburg Former MGP Site, Town of Bloomsburg, **Columbia County.** Stantec Consulting Services, Inc., 400 Davis Drive, Suite 400, Plymouth Meeting, Pa 19462 on behalf of Mr. Tony Rymar, UGI Utilities, Inc. 100 Kachel Blvd. PO Box 12677, Reading, PA 19612-2677 seeking liability protection has submitted a Site-Specific Standard Cleanup Plan concerning remediation of site soil and groundwater contaminated with MGP constituents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Bukoba Transportation Services, Greene Township, **Clinton County.** Northridge Group Inc. on behalf of Bukoba Transportation Services, 10855 Meadowglen Lane, Suite 808, Houston, TX 77042 has submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethyl-

benzene, Methyl Tertiary Butyl Ether. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Perfetti Trucking Inc., Lamar Township, **Clinton County.** Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857 on behalf of Perfetti Trucking, Inc., 186 Perfetti Lane, Blairsville, Pa 15717 has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Chauca Residence, 732 Greenleaf Street, Allentown City, **Lehigh County**. Andrew K. Markoski and Jeffrey A. Wynn, Patriot Environmental Management, LLC, P. O. Box 629, Douglassville, PA 19518 submitted a Final Report on behalf of their client, Lucia Chauca, 136 South 17th Street, Allentown, PA 18104, concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release, which occurred during the delivery of fuel oil to the wrong address and was delivered to a fill pipe that wasn't connected to a storage tank. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on May 22, 2012.

Bethlehem Commerce Center—Saucon Tract-Lots 3, 4, and 5, 1805 East 4th Street, Bethlehem City, **Northampton County**. Kenneth G. Robbins, HDR Engineering, Inc., 1720 Spillman Drive, Suite 280, Bethlehem, PA 18015-2165 submitted a Cleanup Plan (on behalf of his client, Lehigh Valley Industrial Park, Inc., 1720 Spillman Drive, Suite 150, Bethlehem, PA 18015-2164), concerning the remediation of soils found to have been impacted by inorganics, VOCs and SVOCs as a result of historical manufacturing operations at the site. The report met the requirements of the Site-Specific Standard for soils and was approved by Central Office on May 22, 2012.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Schaefferstown Elementary School, 301 North Carpenter Street, Schaefferstown, Heidelberg Township, **Lebanon County**. SSM Group, Inc., 1047 North Park Road, Reading, PA 19610, on behalf of Eastern Lebanon County School District, 180 Elco Drive, Myerstown, PA 17067, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health standard, and was approved by the Department on May 24, 2012.

PA Army National Guard, Fort Indiantown Gap, Shoppette, Building 9-66, Union Township, **Lebanon County**. PA Department of Military & Veteran Affairs, Fort Indiantown Gap, Building 0-11, Annville, PA 17003 submitted a Final Report concerning remediation of site soils and groundwater contaminated with gasoline and No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health standard, and was approved by the Department on May 25, 2012.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Bukoba Transportation Services, Greene Township, **Clinton County**. Northridge Group Inc. on behalf of Bukoba Transportation Services, 10855 Meadowglen Lane, Suite 808, Houston, TX 77042 has submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 10, 2012.

Universal Well Services, Williamsport, Williamsport, **Lycoming County**. Sovereign Consulting, Inc., 50 West Welsh Pool Road, Suite 6, on behalf of Lundy Industrial Realty, 25 West Third Street #504, Williamsport, Pa 17701-6529 has submitted a Final Report concerning the remediation of site soil contaminated with ethylene glycol. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 8, 2012.

Perfetti Trucking Inc., Lamar Township, **Clinton County**. Northridge Group Inc., 1172 Ridge Road, Northumberland, Pa 17857 on behalf of Perfetti Trucking, Inc., 186 Perfetti Lane, Blairsville, Pa 15717 report has submitted a Final Report concerning the remediation of site soil contaminated with diesel fuel. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 10, 2012.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

US Bronze Foundry & Machine, Inc.—Metals Impacted Soils & Sediment, Woodcock Township, **Crawford County**. Geosyntec Consultants, 10220 Old Columbia Road, Suite A, Columbia, MD 21046 on behalf of Pneumo Abex, LLC, c/o Briggs & Morgan PA, 2200 IDS Center, 80 South 8th Street, Minneapolis, MN 55402 has submitted a Cleanup Plan concerning the remediation of site soil and sediment contaminated with lead, copper, zinc, antimony, arsenic, barium, beryllium, cadmium, mercury, nickel, silver, selenium, thallium, plant debris, building materials and residual wastewater sludge. The Cleanup Plan was approved by the Department on May 17, 2012.

REGISTRATION FOR GENERAL PERMIT—RESIDUAL WASTE

Registration issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Residual Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit Registration No. WMGR123NC007. Chesapeake Appalachia, LLC, 358 Viall Hill Road, Towanda, PA 18848. Registration to operate under General Permit No. WMGR123 for storage and reuse of gas well frac water and production water. The registration was approved by NorthCentral Regional Office on May 23, 2012.

General Permit Registration No. WMGR123NC009. EXCO Resources (PA), LLC, Reed Road, Hughesville, PA 17737. Registration to operate under General Permit No. WMGR123 for storage and reuse of gas well frac water and production water. The registration was approved by NorthCentral Regional Office on May 29, 2012.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Permit(s) Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit Application No. 301256. PPL Martins Creek-Ash Basin No. 1, PPL Martins Creek, LLC, Two North Ninth Street, GENOL6, Allentown, PA 18101-1179. A major permit modification approval for the revised closure/post-closure plan for this Class II residual waste disposal impoundment that is located in Lower Mt. Bethel Township, Northampton County. The Permit was issued by the Regional Office on May 3, 2012.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

66-399-015GP5: Chief Gathering LLC (6051 Wallace Road Ext., Suite 210, Wexford, PA 15090) on May 15, 2012, to construct and operate of ten CAT engines and one dehydrator at the Severcool Site in Forkston Township, **Wyoming County**.

58-310-059GP3: E.R. Linde Construction, Inc. (9 Collan Park, Honesdale, PA 18431) on May 10, 2012, to construct and operate a Portable Crushing Operation with watersprays at their site in Oakland Township, **Susquehanna County**.

58-329-052GP9: E.R. Linde Construction, Inc. (9 Collan Park, Honesdale, PA 18431) on May 10, 2012, to install and operate Diesel I/C engines at their site in Oakland Township, **Susquehanna County**.

58-310-060GP3: Meshoppen Stone, Inc. (PO BOX 127, Frantz Road, Meshoppen, PA 18630) on May 16, 2012, to construct and operate a Portable Crushing Operation with watersprays in Dimock Township, **Susquehanna County**.

58-329-053GP9: Meshoppen Stone, Inc. (PO BOX 127, Frantz Road, Meshoppen, PA 18630) on May 16, 2012, to install and operate a Diesel I/C engine in Dimock Township, **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

GP1-36-03110: Rock Tenn-Southern Container, LLC (500 Richardson Drive, Lancaster, PA 17603) on May 22, 2012, for the continued operation of two natural

gas/#2 oil fired boilers at a facility in West Hempfield Township, **Lancaster County**. The general permit authorization was renewed.

GP14-06-03153: Peach Tree Branch, LLC (65 South 4th Street, Hamburg, PA 19526) on May 25, 2012 for the installation and operation of one human crematory and one animal crematory at the funeral home located in Ontelaunee Township, **Berks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP3-08-362A: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 16, 2012, to construct and operate a portable non-metallic mineral mobile crushing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Newton facility located in Terry Township, **Bradford County**.

GP9-08-362A: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 16, 2012, to construct and operate one Caterpillar model 3052 diesel-fired engine with a rating of 100 brake horsepower (bhp) pursuant to the General Plan Approval And/Or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at their Newton facility located in Terry Township, **Bradford County**.

GP5-59-189D: Talisman Energy USA, Inc. (50 Penwood Place, Warrendale, PA 15086) on May 24, 2012, to operate one natural-gas-fired 189 bhp Generac SG130 electric generator under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5) at Tract 587 State Lands Compressor Station in Ward Township, **Tioga County**.

GP3-08-365: Mellott Co. (100 Mellott Drive, Warfordsburg, PA, 17267) on May 24, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Glenn O. Hawbaker Bradford County Quarry in Burlington Borough, **Bradford County**.

GP11-08-365: Mellott Company (100 Mellott Drive, Warfordsburg, PA, 17267) on May 24, 2012, to construct and operate one 425 brake horsepower, Caterpillar C-12 diesel-fired engine, and one 143 brake horsepower, Deutz TCD2013L042V diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad engines at the Glenn O. Hawbaker Bradford County Quarry in Burlington Borough, **Bradford County**.

GP9-41-696: Laurel Hill Wind Energy, LLC (1464 Marshall Road, Roaring Branch, PA, 17765) on May 24, 2012, to construct and operate one 234.5 brake horsepower, Caterpillar D-175-2 diesel-fired emergency generator engine, and two 2010 brake horsepower Cummins QSK50G4 diesel-fired engines pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or #2 Fuel-fired Internal Combustion Engines at the Laurel Hill Wind Energy Project in Jackson Township, **Lycoming County**.

GP11-41-696: Laurel Hill Wind Energy, LLC (1464 Marshall Road, Roaring Branch, PA, 17765) on May 24, 2012, to construct and operate one 1340 brake horsepower, Cummins QST30G5 diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad engines at the Laurel Hill Wind Energy Project located in Jackson Township, **Lycoming County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP1-16-160A: Clarion Altela Environmental Services, LLC (3099 Piney Dam Road, Clarion, PA 16214) on May 16, 2012, to operate a 25.106 mmbtu/hr natural gas fired boiler, manufactured by Superior Boiler Works, Model No. W7-X-3000-S15-PFCF-G, (BAQ-GPA-GP1) in Piney Township, **Clarion County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

09-0027G: Fres-Co System USA, Inc. (3005 State Road, Telford, PA 18969) on May 25, 2012, for a new 10 station Rotogravure Press to replace an existing press in West Rockhill Township, **Bucks County**. Fres-Co is a Title V Facility. The Plan Approval will contain monitoring, recordkeeping and operating restrictions designed to minimize emissions and keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

58-329-037: Tennessee Gas Pipeline Co. LLC (1211 Greenville Mercer Road, Mercer, PA 16137-1819) on May 9, 2012, to construct and operate one Simple Cycle Gas Turbines at their site in Clifford Township, **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

06-05008B: SFS Intec, Inc. (PO Box 6326, Wyomissing, PA 19610-0326) on May 21, 2012, for installation and temporary operation of a new dip spin coating line at the metal fastener manufacturing facility in Wyomissing Borough, **Berks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00017C: Hitachi Metals Automotive Components USA, LLC (18986 Route 87, Tioga, PA 16946-8815) on May 16, 2012, for a modification to increase the volatile organic compound emission limitation for the

pouring & cooling section of Line 2013 and to limit the iron throughput in Line 2013 at their facility in Lawrence Township, **Tioga County**.

08-00041A: Appalachia Midstream Services (PO Box 18496, Oklahoma City, OK 73154-0496) on May 22, 2012, to construct five (5) compressor-engines rated at 3550 hp and install controls on the existing dehydration units at the Stagecoach Junction Compressor Station (formerly Stagecoach Compressor Station) in Wyalusing Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

63-00955B: National Fuel Gas Supply Corp. (1100 State St., Erie, PA 16512) on May 23, 2012, to allow the construction and temporary operation of two new Solar Taurus 70 natural gas-fired compressor turbines rated at 10,280 HP each and the continued operation of two existing Caterpillar G3608 lean burn natural gas-fired compressor engines rated at 2,370 bhp each at the Buffalo Compressor Station located in Buffalo Township, **Washington County**. A total of two natural gas-fired compressor turbines and two natural gas-fired compressor engines will be located at this site after this authorization.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0003P: Phillips 66 Co. (4101 Post Road, Trainer, PA 19061) on May 23, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from ConocoPhillips Company to Phillips 66 Company. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

23-0003S: Phillips 66 Co. (4101 Post Road, Trainer, PA 19061) on May 23, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from ConocoPhillips Company to Phillips 66 Company. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

23-0003T: Phillips 66 Co. (4101 Post Road, Trainer, PA 19061) on May 23, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from ConocoPhillips Company to Phillips 66 Company. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

23-0003U: Phillips 66 Co. (4101 Post Road, Trainer, PA 19061) on May 23, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from ConocoPhillips Company to Phillips 66 Company. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

23-0003V: Phillips 66 Co. (4101 Post Road, Trainer, PA 19061) on May 23, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from ConocoPhillips Company to Phillips 66 Company. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

09-0189B: Eureka Stone Quarry, Inc. (P. O. Box 249, Chalfont, PA 18914) on May 21, 2012, to operate a wet suppression in Warrington Township, **Bucks County**.

Southcentral Region: Air Quality Program (909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

36-05079D: Chester County Solid Waste Authority (7224 Division Highway, Honey Brook, Pennsylvania 19344) on May 25, 2012, for the Area E expansion of the Lanchester Landfill in Caernarvon Township, **Lancaster County**. The plan approval was extended.

36-05154A: Mount Joy Wire Corp. (1000 East Main Street, Mount Joy, Pennsylvania 17552) on May 25, 2012, to install a spark ignition Reciprocating Internal Combustion Engine (RICE) for a combined heat and power project at the wire manufacturing facility in Mount Joy Borough, **Lancaster County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

60-00014A: Evangelical Community Hospital (One Hospital Drive, Lewisburg, PA 17837) on April 29, 2012, to extend the authorization to operate a biomass-fired boiler at their facility in Kelly Township, **Union County** on a temporary basis to October 26, 2012. The plan approval has been extended.

14-00014C: Glenn O Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on May 21, 2012, to extend the authorization to operate a sources at their facility in Spring Township, **Centre County** on a temporary basis to November 17, 2012. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

32-00393B: Prime Metals & Alloys, Inc. (101 Innovation Drive, P. O. Box 194, Lucernemines, PA 15754) on May 24, 2012, to extend the period of temporary operation of four electric induction furnaces, one argon-oxygen decarburization (AOD) vessel, four natural gas-fired annealing boxes, two natural gas-fired ladle pre-heaters, ingot and pig pouring, slag handling, and a parts washer at its Homer City Plant in Center Township, **Indiana County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00046: Accellent, Inc. (200 West 7th Avenue, Collegeville, PA 19426) On May 22, 2012, for operation of a facility used to manufacture narrow metal tubing for use in medical and aerospace applications in Trappe Borough, **Montgomery County**. The permit is for a Title V facility. The main emissions from this facility are trichloroethylene, a volatile organic compound and hazardous air pollutant from the degreasing of metal parts. The emissions of volatile organic compounds are limited to 56 tons per year on a 12-month rolling sum basis for all sources at this facility. The operation is subject to the requirements of 40 C.F.R. Part 63, Subpart T for halogenated solvent cleaning machines. The permit will include monitoring, record-keeping and reporting requirements designed to keep the plant operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00002: E.I. DuPont de Nemours and Co. (192 Patterson Blvd, Towanda, PA 18848) on March 26, 2012, to issue a renewal of the Title V operating permit for their Towanda facility in North Towanda Township, **Bradford County**. The facility's sources include four (3) #6 fuel oil/natural gas-fired boilers, eight (8) surface coating operations, two (2) storage tanks, three (3) fire pumps, one (1) heat treat furnace and one (4) parts washer, which have the potential to emit major quantities of nitrogen oxides (NO_x), sulfur oxide (SO_x), volatile organic compounds (VOCs) and volatile hazardous air pollutants (VHAPs) emissions. The facility has the potential to emit carbon monoxide (CO) and particulate matter (PM/PM₁₀) below the major emission thresholds. The Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

42-00009: Pittsburgh Corning Corp.—Port Allegany Plant (701 N Main Street, Port Allegany, PA 16743-1029) on May 24, 2012, for Modification of a Title V Permit to operate architecture pressed and blown glass manufacturing facility in Port Allegany Borough, **McKean County**. The facility's major emission sources included, 1) Melting Furnaces (Lines 1-4), 2) Melting Furnaces (Lines 5-8), 3) Glass Block Edge Coaters (2), 4) Glass Block Edge Coaters (5), 5) Distributors, Fore hearths, Presses / Sealers, 6) Glass Block Annealing Lehrs (1-8), 7) #2 Batch Mixer & Conveyor and, 8) Miscellaneous Natural Gas Usage. The modification permit included the conditions for NO_x emissions control from glass melting furnaces (25 PA Code § 129.300 to § 129.310), the milestones of SCR controls design and installation schedule and the Alternative Compliance Schedule for Source ID #201.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Thomas Huynh, Chief—Telephone: 215-685-9476

V11-014: Veolia Energy Philadelphia—Schuylkill Station (2600 Christian Street, Philadelphia, PA 19146) for the operation of a steam and electric generating facility in the City of Philadelphia, **Philadelphia**

County. The facility's air emission sources include two 795 MMBTU/hr #6 fuel oil-fired (#2 fuel oil ignition) boilers and a 761 MMBTU/hr natural gas or #6 fuel oil-fired boiler.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00129: Premier Woodcraft LTD (131 Birch Street, South Coatesville, PA 19320) on May 24, 2012, for renewal of a State Only Operating Permit for a manufacturer of wood partitions and fixtures in South Coatesville Borough, **Chester County**. The facility has taken restriction to remain a synthetic minor for VOC and HAP emissions. This Operating Permit renewal includes emission restrictions, monitoring, recordkeeping and reporting requirements designed to ensure this facility complies with all applicable air quality regulations.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00066: Hazleton Casting Co (P. O. Box 21, Weatherly, PA 18255) on May 29, 2012, to operate a small foundry operation in the City of Hazleton, **Luzerne County**. The sources consist of shot blasting, grinding booth operation, (4) sand silos, cut off saws & grinding operation, casting shakeout & air arc booth, thermal reclaimer & kloster sand mixer, mechanical sand reclaimer, and pre-reclaimed silo. The sources are considered minor emission sources of nitrogen oxide (NO_x) and sulfur oxides (SO_x). This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

36-05119: Signature Custom Cabinetry, Inc. (434 Springville Road, Ephrata, PA 17522-9610) on May 23, 2012 for the wood cabinet manufacturing facility located in Ephrata Township, **Lancaster County**. The State-only permit was renewed.

36-03030: ICM PA, Inc. (330 Quarry Road, Leola, PA 17540-9733) on May 24, 2012, for the Talmage Quarry operations in Upper Leacock Township, **Lancaster County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief - Telephone: 412-442-4174

11-00277: Northern Cambria School District (600 Joseph St., Northern Cambria, PA, 15714-1233) on May 22, 2012, Synthetic Minor Operating Permit renewal for the Northern Cambria Elementary & Middle Schools in Northern Cambria Boro, **Cambria County**. The permit is for the operation of one tri-fuel boiler equipped to burn

either coal or fuel oil, a fuel oil-fired boiler, and an emergency generator fired on fuel oil. The permit will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

30-00177: Coresco LLC (308 Dents Run Road, Morgantown, WV 26501) on May 22, 2012, a State Only Operating Permit (SOOP) to Dooley Run Terminal to authorize the operation of a coal transport facility located in Dunkard Township, **Greene County**.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00003: Phillips 66 Co. (4101 Post Road, Trainer, PA 19061) on May 23, 2012, issued a revised Title V Operating Permit for a change of ownership of the Trainer Refinery from ConocoPhillips Company to Phillips 66 Company. This facility is located in Trainer Borough, **Delaware County**. This revised operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

67-05069: Pennsy Supply, Inc. (550 South Biesecker Road, Thomasville, PA 17364) on May 24, 2012, for the Thomasville quarry operations in Jackson Township, **York County**. The State-only permit was administratively amended to incorporate the requirements of Plan Approval No. 67-05069H.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

56071301 and NPDES No. PA0235814, RoxCOAL, Inc., (P. O. Box 149, Friedens, PA 15541), to revise the permit for the Horning Deep Mine in Stonycreek Township, **Somerset County** to add underground permit and subsidence control plan area acres. Underground Acres Proposed 76.3, Subsidence Control Plan Acres Proposed 1680.0. No additional discharges. The application was considered administratively complete on March 9, 2010. Application received February 23, 2010. Permit issued May 18, 2012.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

32030110, Fossil Fuel, Inc., 690 Weaver Road, Marion Center, PA 15759, revision of an existing bituminous surface and auger mine to change land use from forestland to unmanaged natural habitat in East Mahoning and Grant Townships, **Indiana County**, affecting 43.0 acres. Receiving stream(s): UTS to Crooked Run to Little Mahoning Creek classified for the following use(s): high quality cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: March 27, 2012. Permit issued: May 14, 2012.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03090101 and NPDES Permit No. PA0251577. RES Coal, LLC (224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920). Transfer permit from Tri-R, Inc. for operation and reclamation issued to an existing bituminous surface mine, located in Madison Township, **Armstrong County**, affecting 117.4 acres. Receiving streams: unnamed tributaries to Redbank and Redbank Creek. Application received: September 28, 2011. Permit issued: May 24, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33070101. P. and N. Coal Company, Inc. (P. O. Box 332, Punxsutawney, PA 15767) Renewal of an existing bituminous surface mine in Oliver Township, **Jefferson County** affecting 53.6 acres. Receiving streams: Unnamed tributary to Hadden Run and Little Elk Run. This renewal is issued for reclamation only. Application received: February 21, 2012. Permit Issued: May 21, 2012.

61110102 and NPDES Permit No. PA0259187. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Commencement, operation and restoration of a bituminous surface mine in Clinton Township, **Venango County** affecting 35.2 acres. Receiving streams: Unnamed tributary to Scrubgrass Creek. Application received: September 23, 2011. Permit Issued: May 21, 2012.

11536-24990101-E-1. AMFIRE Mining Company, LLC (One Energy Place, Suite 2800, Latrobe, PA 15650) Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary No. 5 to Mead Run in Horton Township, **Elk County**. Receiving streams: Unnamed tributary to Mead Run and Mead Run, unnamed tributary to Little Toby Creek. Application received: March 5, 2012. Permit Issued: May 22, 2012.

11536-24960101-E-1. AMFIRE Mining Company, LLC (One Energy Place, Suite 2800, Latrobe, PA 15650) Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary "D" to Mead Run in Horton Township, **Elk County**. Receiving streams: Unnamed tributary to Mead Run. Application received: March 5, 2012. Permit Issued: May 22, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17110109 and NPDES No. PA0257818. King Coal Sales, Inc. (P. O. Box 712, Philipsburg, PA 16866). Commencement, operation, and restoration of a bituminous surface mine located in Morris Township, **Clearfield County** affecting 85.7 acres. Receiving stream: unnamed tributary to Hawk Run classified for cold water fishery. The first downstream potable water supply intake from the point of discharge is greater than 10 miles downstream. Application received: August 22, 2011. Application issued: May 14, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

49910202R3. Split Vein Coal Co., Inc., (RR 1 Drawer 2, Paxinos, PA 17860), renewal for reclamation activities only for an anthracite coal refuse reprocessing operation in Coal Township, **Northumberland County** affecting 191.0 acres, receiving stream: Shamokin Creek. Application received: April 24, 2006. Renewal issued: May 18, 2012.

49910202R4. Split Vein Coal Co., Inc., (RR 1 Drawer 2, Paxinos, PA 17860), renewal for reclamation activities only for an anthracite coal refuse reprocessing operation in Coal Township, **Northumberland County** affecting 191.0 acres, receiving stream: Shamokin Creek. Application received: September 20, 2011. Renewal issued: May 18, 2012.

49910202GP104. Split Vein Coal Co., Inc., (RR 1 Drawer 2, Paxinos, PA 17860), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49910202 in Coal Township, **Northumberland County**, receiving stream: Shamokin Creek. Application received: February 14, 2012. Permit issued: May 18, 2012.

40930102R3. Glenn O. Hawbaker, Inc., (1952 Waddle Road, State College, PA 16803), renewal of an existing anthracite surface mine, coal refuse disposal and preparation plant operation for coal and industrial minerals in Hazle and Butler Townships, **Luzerne County** affecting 688.0 acres, receiving stream: Little Nescopeck Creek. Application received: September 22, 2008. Renewal issued: May 21, 2012.

40930102T3. Glenn O. Hawbaker, Inc., (1952 Waddle Road, State College, PA 16803), transfer of an existing anthracite surface mine, coal refuse disposal and preparation plant operation for coal and industrial minerals in Hazle and Butler Townships, **Luzerne County** affecting 688.0 acres, receiving stream: Little Nescopeck Creek. Application received: November 2, 2010. Transfer issued: May 21, 2012.

40930102GP104. Glenn O. Hawbaker, Inc., (1952 Waddle Road, State College, PA 16803), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40930102 in Hazle and Butler Townships, **Luzerne County**, receiving stream: Little Nescopeck Creek. Application received: January 21, 2011. Permit issued: May 21, 2012.

35840203GP104. CSY, Inc., (400 Mill Street, Dumore, PA 18512), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 35840203 in the City of Scranton and Dunmore Borough, **Lackawanna County**, receiving stream: Lackawanna River. Application received: March 4, 2011. Permit issued: May 24, 2012.

54121107GP104. Michael Coal Company, (PO Box 8, Williamstown, PA 17089), General NPDES Permit for stormwater discharges associated with mining activities on Exploration No. 54121107 in Frailey Township, **Schuylkill County**, receiving stream: Good Spring Creek and Coal Run to Swatara Creek. Application received: March 20, 2012. Permit issued: May 24, 2012.

Noncoal Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

62110801. John Allen Excavating, Inc. (288 Dobson Road, Sugar Grove, PA 16350) Commencement, operation and restoration of a small industrial minerals mine in Sugar Grove Township, **Warren County** affecting 5.0 acres. Receiving streams: Jackson Run. Application received: October 28, 2011. Permit Issued: May 11, 2012.

62110801-GP-104. John Allen Excavating, Inc. (288 Dobson Road, Sugar Grove, PA 16350) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 62110801 in Sugar Grove Township, **Warren County**. Application received: October 28, 2011. Permit Issued: May 11, 2012.

37020307 and NPDES Permit No. PA0242276. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001), Transfer of an existing large industrial minerals surface mine from Amerikohl Mining, Inc. in Wayne Township, **Lawrence County** affecting 231.9 acres. Receiving streams: Unnamed tributary to the Beaver River and unnamed tributary to Snake Run. Application received: October 18, 2011. Permit Issued: May 17, 2012.

10010306. Three Rivers Aggregates, LLC (225 North Shore Drive, Pittsburgh, PA 15212) Renewal of existing NPDES Permit No. PA0241903 in Worth Township, **Butler County**. Receiving streams: Unnamed tributary to Slippery Rock Creek and Slippery Rock Creek. Application received: February 24, 2012. Permit Issued: May 22, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08100302 and NPDES No. PA0257389. Johnson Quarries, Inc. (P. O. Box 136, Orange St., LeRaysville, PA 18829). Commencement, operation and restoration of an overburden, shale, bluestone quarry located in Stevens Township, **Bradford County** affecting 127.9 acres. Receiving streams: unnamed tributary to Wyalusing Creek (Warm Water Fishery) and Rockwell Creek (Warm Water Fishery). Both flow to Wyalusing Creek (Warm Water Fishery) to the Susquehanna River (Warm Water Fishery). There are no potable water supply intakes within 10 miles downstream. Application received: June 28, 2010. Application issued: May 14, 2012.

6076SM3 and NPDES PA0069744. Eastern Industries, Inc. (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034). Renewal of a NPDES Permit for discharges of a treated mine drainage from a quarry operation in Union Township, **Union County**. Receiving streams: Winfield Creek and Unnamed Tributary to Winfield Creek classified for Warm Water Fishery. Application received: February 21, 2012. Application issued: May 16, 2012.

60840401, 60000301, and NPDES No. PA0614181. Eastern Industries, Inc. (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034). Renewal of the NPDES Permit for noncoal surface mines located in Buffalo Township, **Union County** affecting 218.7 acres. Receiving stream: Buffalo Creek classified for trout

stocked fishery and migratory fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 16, 2012. Application issued May 16, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

7775SM10C6 and NPDES Permit No. PA0011789. Lehigh Cement Co., LLC, (7660 Imperial Way, Allentown, PA 18195), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Maiden Creek Township, **Berks County**, receiving stream: Maiden Creek. Application received: December 16, 2011. Renewal issued: May 23, 2012.

49110801. J-Mar Construction, Inc., (372 Forestview Drive, Sunbury, PA 17801), commencement, operation and restoration of a quarry operation in Lower Augusta Township, **Northumberland County** affecting 1.0 acre, receiving stream: Unnamed tributary to Susquehanna River. Application received: August 2, 2011. Permit issued: May 23, 2012.

49110801GP104. J-Mar Construction, Inc., (372 Forestview Drive, Sunbury, PA 17801), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49110801 in Lower Augusta Township, **Northumberland County**, receiving stream: Unnamed tributary to Susquehanna River. Application received: August 2, 2011. Permit issued: May 23, 2012.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24124004. Tidelands Geophysical Co., Inc. (101 East Park Boulevard, Suite 955, Plano, TX 75074). Blasting activity permit for seismic exploration in Benezette, Fox, Horton, Jay, Ridgway, and Snyder Townships and City of St. Marys, Elk and **Jefferson Counties**. This blasting activity permit will expire on December 31, 2012. Permit Issued: May 17, 2012.

42124004. Howard Drilling, Inc. (11 Bridge Street, Mt. Jewett, PA 16740). Blasting activity permit for well exploration in Wetmore Township, **McKean County**. This blasting activity permit will expire on July 1, 2012. Permit Issued: May 17, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17124002. Tidelands Geophysical Inc. (101 East Park Blvd., Suite 955, Plano, TX 75074). Blasting for 3-D Seismic Survey located in Sandy, Huston, Union, Pine, Lawrence Townships; **Clearfield County**. Permit issued: May 16, 2012. Permit expires: December 31, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36124124. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Home

Towne Square in Clay Township, **Lancaster County** with an expiration date of June 30, 2013. Permit issued: May 16, 2012.

52124103. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for a single dwelling in Palmyra Township, **Pike County** with an expiration date of May 9, 2013. Permit issued: May 16, 2012.

40124112. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting at the Wilkes-Barre Scranton International Airport in Pittston Township, **Luzerne County** with an expiration date of May 14, 2013. Permit issued: May 17, 2012.

39124102. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Parkland Field in Upper Macungie Township, **Lehigh County** with an expiration date of May 7, 2013. Permit issued: May 18, 2012.

48124101. Brubacher Excavating, Inc., (PO Box 528, Bowmansville, PA 17507), construction blasting for Majestic Industrial Park in the City of Bethlehem, **Northampton County** with an expiration date of May 31, 2013. Permit issued: May 18, 2012.

39124103. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Cedar Hill Cemetery in Hanover Township, **Lehigh County** with an expiration date of May 31, 2013. Permit issued: May 21, 2012.

40124113. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Fairmount Township Shale Pit in Fairmount Township, **Luzerne County** with an expiration date of May 31, 2012. Permit issued: May 21, 2012.

58124140. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Range Unit Pad 38 in New Milford Township, **Susquehanna County** with an expiration date of May 14, 2013. Permit issued: May 21, 2012.

58124141. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Burts Gas Pipeline Project in Forest Lake Township, **Susquehanna County** with an expiration date of May 16, 2013. Permit issued: May 21, 2012.

58124142. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Round Top Pipeline in Auburn Township, **Susquehanna County** with an expiration date of May 16, 2013. Permit issued: May 21, 2012.

58124146. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Southwest Range 10 Pad in New Milford Township, **Susquehanna County** with an expiration date of July 30, 2012. Permit issued: May 21, 2012.

66124108. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Mehoopany Wind Farm in Mehoopany, Forkston and Noxen Townships, **Wyoming County** with an expiration date of May 11, 2013. Permit issued: May 21, 2012.

58124012. John Brainard, (3978 SR 2073, Kingsley, PA 18826), construction blasting for Range Unit 28 Gas Pad in New Milford Township, **Susquehanna County** with an expiration date of December 31, 2012. Permit issued: May 23, 2012.

36124125. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for

Penns Crossings in Manheim Township, **Lancaster County** with an expiration date of May 17, 2013. Permit issued: May 24, 2012.

58124139. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for P Waldenberger Gas Pad in Dimock Township, **Susquehanna County** with an expiration date of May 11, 2013. Permit issued: May 24, 2012.

58124143. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Vandermark Pipeline in Bridgewater and Dimock Townships, **Susquehanna County** with an expiration date of May 16, 2013. Permit issued: May 24, 2012.

58124144. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Zaveton Pipeline in Bridgewater Township, **Susquehanna County** with an expiration date of May 16, 2013. Permit issued: May 24, 2012.

58124145. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Central HP Pipeline in Bridgewater, Dimock and Springville Townships, **Susquehanna County** with an expiration date of May 16, 2013. Permit issued: May 24, 2012.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.

E64-291. Dreher Township, P. O. Box 177, Newfoundland, PA 18832. Dreher Township, **Wayne County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a 74-foot by 22-foot building containing a patio area, concession stand, storage room, and restroom facilities in the floodway fringe of Wallenpaupack Creek (HQ-CWF). The project is located in the Carlton Memorial Park on the west side of S.R. 0507 approximately 0.15 mile north of its intersection with S.R. 0447 (Newfoundland, PA Quadrangle Latitude: 41°18'34.44"; Longitude: -75°19'0.88"). Subbasin: 1C

E52-229. PPL Holtwood, LLC, P. O. Box 122, Hawley, PA 18428. Palmyra Township, **Pike County**, Army Corps of Engineers Philadelphia District.

To place and maintain fill, supported by a concrete block retaining wall, in 0.04 acre of Lake Wallenpaupack for the purpose of constructing handicap-accessible parking and fishing access and to construct and maintain two 10-foot diameter riprap fish habitat structures in Lake Wallenpaupack. The project is located at Ironwood Point at the end of Burns Hill Road approximately 0.6 mile north of its intersection with SR 0507 (Newfoundland, PA Quadrangle Latitude: 41°22'13.5"; Longitude: -75°16'39.2"). Subbasin: 1B

E45-569. RPM Realty Company, 410 Analomink Road, East Stroudsburg, PA 18301. Hamilton Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To authorize the following water obstructions and encroachments associated with the construction of a commercial development known as RPM Auto Park:

1. To construct and maintain a stormwater outfall within the floodway of a tributary to McMichael Creek (EV, MF) consisting of a 24-inch diameter pipe, concrete headwall, 7-ft long by 6-ft wide R-4 riprap plunge pool, and a 6-foot wide by 135-foot long R-4 riprap level spreader with a concrete weir.

2. To construct and maintain a stormwater outfall within the floodway of a tributary to McMichael Creek (EV, MF) consisting of a 36-inch diameter pipe, concrete headwall and a 31-foot long by 29-ft wide R-4 riprap apron.

3. To construct and maintain a sanitary sewer line crossing of a tributary to McMichael Creek (EV, MF) consisting of two 8-inch diameter concrete encased pipes.

4. To remove the existing structure and to construct and maintain a road crossing of a tributary to McMichael Creek (EV, MF) consisting of an open-bottom concrete arch culvert having a 14-foot span, 6-foot underclearance, concrete footers, and imbedded R-6 riprap covered with 12-inches of native stream bed material. Three utility line

crossings of the stream, including a water main, a sanitary force main and an electrical duct, will be constructed over the culvert.

5. To construct and maintain a stormwater outfall within the floodway of a tributary to McMichael Creek (EV, MF) consisting of a 48-inch diameter pipe, concrete headwall and a 30-foot long by 27-ft wide R-6 riprap apron.

The project is located immediately southwest of the intersection of Business Route 209 (SR 2012) and SR 0033 (Saylorsburg, PA Quadrangle Latitude: 40° 57' 34"; Longitude: -75° 17' 15") in Hamilton Township, Monroe County. Subbasin: 1E

E54-349. Michael A. Kroznuskie & Denise M. Kroznuskie, 114 Valley Street, New Philadelphia, PA 17959. Walker Township, **Schuylkill County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a 14-foot wide driveway crossing of Cold Run (HQ-CWF, MF), consisting of a steel I-beam bridge having a 20-foot span and a 3-foot underclearance, and a crossing of approximately 105 feet of wetlands consisting of four 12-inch diameter culverts spaced approximately 20-feet apart, impacting a de minimus area of wetlands (EV) equal to 0.05 acre. The project is located on the south side of West Valley Road approximately 0.7 miles east of its intersection with SR 2003 (Mountain Road) (Orwigsburg, PA Quadrangle Latitude: 40°42'48"; Longitude: -76°3'6"). Subbasin: 3A

E58-294. Buckeye Partners, L.P., 5002 Buckeye Road, Emmaus, PA 18049. Lathrop Township, **Susquehanna County**, Army Corps of Engineers Baltimore District.

To restore, stabilize and maintain a 90-foot reach of an UNT to Field Brook (CWF, MF) with the placement of articulating concrete revetment mats and five in-stream boulder structures creating a step-pool channel for the purpose of protecting an existing exposed 8-inch diameter petroleum pipeline. The project is located approximately 800 feet southwest of the intersection of SR 2002 and Polovitch Road (Hop Bottom, PA Quadrangle Latitude: 41°39'19.4"; Longitude: -75°49'58.7"). Subbasin: 4G

E40-724. Joe Thomas Construction, Inc., 57 North Mountain Boulevard, Mountain Top, PA 18707. Fairview Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the Taylor Estates Residential Development Project:

1. A road crossing of 0.20 acre of PFO wetlands (EV) within the Big Wapwallopen Creek Watershed (HQ-CWF, MF) (Lat: 41° 09'32.5"; Long: -75°53'28.9").

2. A 325-foot long stream enclosure of an unnamed tributary to Big Wapwallopen Creek (HQ-CWF, MF) consisting of a 24-inch diameter smooth-lined corrugated polyethylene pipe, a concrete headwall, two manholes, and a riprap apron (Lat: 41°09'32.5"; Long: -75°53'28.9").

3. An 8-inch diameter sanitary sewer line crossing of approximately 35 feet of PFO wetlands (Lat: 41° 09'38.8"; Long: -75°53'32.6").

4. A 15-inch diameter smooth-lined corrugated polyethylene stormwater pipe crossing of approximately 25 feet of PFO wetlands (EV) (Lat: 41° 09'38.8"; Long: -75°53'32.6").

The permittee is required to provide for 0.20 acre of replacement wetlands by participating in the Pennsylvan-

nia Wetland Replacement Project. The project is located immediately north of the intersection of Woodland Avenue and Woodcrest Avenue (Wilkes-Barre West, PA Quadrangle Latitude: 41° 09' 33"; Longitude: -75° 53' 34") in Fairview Township, Luzerne County. Subbasin: 5B

E35-437. PPL Electric Utilities, Two North 9th Street, Allentown, PA 18101. Blakely Borough, **Lackawanna County**, Army Corps of Engineers Baltimore District.

To fill 3.1 acres of isolated wetlands within the Hull Creek and Wildcat Creek Watersheds for the purpose of constructing the Lackawanna Substation Expansion Project. The permittee is required to provide 3.1 acres of replacement wetlands. The project is located on the north side of Rustic Lane approximately 1.0 mile southeast of its intersection with SR 1029 (Green Grove Road) (Olyphant, PA Quadrangle Latitude: 41°29'53"; Longitude: -75°36'40"). Subbasin: 5A

E58-293. Buckeye Pipeline Company, P. O. Box 90, Emmaus, PA 18049. Bridgewater Township, **Susquehanna County**, Army Corps of Engineers Baltimore District.

To stabilize and maintain a 20-foot reach of a tributary to Meshoppen Creek (CWF, MF) with articulating concrete revetment mats for the purpose of protecting an existing exposed 16-inch diameter and 14-inch diameter petroleum pipeline. The project is located on the west side of SR 2051 (Peterson Road) approximately 0.3 mile north of its intersection with Johnson Road (Montrose West, PA Quadrangle Latitude: 41°47'19.8"; Longitude: 75°52'34.4"). Subbasin: 4G

E52-233. Semyon Burshteyn, 1845 52nd Street, Apt 27, Brooklyn, NY 11204. Delaware Township, **Pike County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a 12-foot wide by 24-foot long floating dock in Sand Spring Lake and to construct and maintain a footpath across approximately 125 feet of PFO wetlands (EV) along the lake within the Little Bushkill Creek Watershed (HQ-CWF, MF) for the purpose of accessing the dock. The footpath will impact a de minimus area of wetlands equal to 0.02 acre. The project is located along Spring Road approximately 200 feet north of its intersection with Lilac Court on Lot 1, Block W-2206, Section 22 of the Wild Acres Subdivision (Lake Maskenozha, PA-NJ Quadrangle Latitude: 41°12'36.9"; Longitude: -74°58'01.7"). Subbasin: 1D

E40-400A. James L. Pugh, 272 Richard Street, Kingston, PA 18704-2721. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To Amend Permit No. E40-400 to authorize the construction and maintenance of an approximately 234 square foot dock addition with a boat slip.

Permit No. E40-400 authorized the construction and maintenance of a pile-supported private recreational dock/boathouse, having overall dimensions of 30 feet x 40 feet with a 4-foot wide walkway, located 10 feet off the shoreline of Harveys Lake. The permit was amended to authorize an addition of approximately 185 square feet of dock and elevated walkway area.

The project is located at Pole 155 near the intersection of S.R. 0415 and Park Road (Harveys Lake, PA Quadrangle Latitude: 41°22'22.9"; Longitude: -76°02'49.3") in Harveys Lake Borough, Luzerne County. Subbasin: 4G

E45-560. Christopher G. Peechatka, Marshall Squire Properties, 142 Route 611, Bartonsville, PA

18321, Pocono Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To place fill in 0.06 acre of "exceptional value" wetlands and 0.11 acre of "other" wetlands within the Pocono Creek Watershed (HQ-CWF) for the purpose of constructing the Cornerstone Phase 1 & 2 Commercial Development Project. The permittee is required to provide 0.32 acre of replacement wetlands. The project is located on the east side of SR 0611 approximately 1.8 miles northwest of its intersection with SR 0033 (Mount Pocono, PA Quadrangle Latitude: 41°1'1.5"; Longitude: -75°17'41"). Subbasin: 1E

E40-706. CAN DO, Inc., One South Church Street, Hazelton, PA 18201. Hazle Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To fill 1.36 acre of isolated PEM, PFO, and PSS wetland areas; and to construct and maintain a road crossing of Stony Creek (CWF) consisting of a 78-ft long, 4.5' X 9' reinforced concrete box culvert with the invert depressed 6-inches below streambed elevation. The permittee is required to provide 1.36 acre of replacement wetlands. The project is located on Lots 1, 2, 3, and 4 of Humboldt Industrial Park Northwest along the north side of S.R. 924 approximately 3 miles west of the intersection of S.R. 924 and I-81 (Conyngham, PA Quadrangle Latitude: 40° 56' 3.12"; Longitude: -76° 4' 0.12"). Subbasin: 5D

E13-168. Pennsylvania Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797. Nesquehoning Borough, **Carbon County**, Army Corps of Engineers Philadelphia District.

To construct and maintain an access road crossing of Jeans Run (HQ-CWF) consisting of a 14-foot wide steel I-beam and timber deck bridge having a 36-foot clear span and a 5-foot underclearance. The project is located in State Game Lands #141 approximately 1.9 miles north of the intersection of SR 93 and SR 209 (Weatherly, PA Quadrangle Latitude: 40°53'44"; Longitude: -75°47'0"). Subbasin: 2B

E40-715. TFP Limited, 1140 Route 315, Wilkes-Barre, PA 18711. Plains Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To place fill in 0.03 acre of wetlands and to relocate approximately 670 feet of a tributary to Mill Creek (CWF) with the construction and maintenance of a 620-foot long stream enclosure consisting of a 66-inch diameter aluminum steel pipe, five concrete junction boxes, concrete headwalls and concrete aprons. The activities are associated with the proposed Richland North Commercial Development. The project is located on the southeast side of S.R. 0315 approximately 0.1 mile southwest of its intersection with Jumper Road (Pittston, PA Quadrangle Latitude: 41°15'39"; Longitude: -75°49'5") in Plains Township, Luzerne County.

The permittee is required to provide mitigation of stream impacts by constructing and maintaining a stream restoration project along an 800-foot reach of a tributary to Drakes Creek consisting of raising the streambed elevation; installing four rock vanes; and stabilizing the stream banks with vegetation along an approximately 320-foot reach of the channel and removing fallen woody debris and stabilizing eroded stream banks with riprap along portions of a 480-foot reach of the channel. The stream restoration is located at 1045 Mountain Road (Kingston, PA Quadrangle Latitude: 41°15' 53"; Longitude: -75°58'53") in Jackson Township, Luzerne County. Subbasin: 5B

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E06-676: Pennsylvania Department of Transportation, Engineering District 5-0, 1002 Hamilton Street, Allentown, Pennsylvania 18101, in Hereford Township, **Berks County**, ACOE Philadelphia District

To: 1) remove the existing structure and construct and maintain a single span composite steel plate girder bridge having a clear span of 97.83 feet, a width of 32.38 feet, and a minimum underclearance of 3.50 feet across Perkiomen Creek (TSF, MF), 2) remove the existing pipe culvert and install and maintain a 48.0-inch by 76.0-inch RCP culvert having a length of 38.00 feet in an unnamed tributary to Pachwechen Run (TSF, MF), and 3) construct and maintain two stormwater outfalls to the Perkiomen Creek (TSF, MF) at the proposed bridge location, all for the purpose of improving transportation safety and roadway standards. The project is located along SR 1022 (Tollgate Road) (East Greenville, PA Quadrangle; N: 9.2 inches, W: 7.4 inches; Latitude: 40°25'32", Longitude: -75°33'11") in Hereford Township, Berks County.

E07-441: Robert Franks, CSP Investments, Inc. (Sheetz, Inc.), 5700 Sixth Avenue, Altoona, Pennsylvania 16602, in Logan Township, **Blair County**, ACOE Baltimore District

To: 1) place 1,086.0-cubic yard of fill in the floodway; 2) install and maintain an 8.0-inch stormwater outfall structure with an R-5 riprap apron; 3) install and maintain an 8.0-inch stormwater outfall structure with an R-4 riprap apron; 4) install and maintain a 15.0-inch stormwater outfall structure with an R-5 riprap apron; and 5) install and maintain a 15.0-inch stormwater outfall structure within a stream enclosure discharging to an unnamed tributary to Sandy Run (CWF, MF) (Bellwood, PA Quadrangle; N: 7.37 inches, W: 14.5 inches; Latitude: 40°32'26.1", Longitude: -78°21'15.7") in Logan Township, Blair County.

E38-166: Louie Hurst, Cornwall Associates, LP, 530 West Trout Road, Ephrata, Pennsylvania 17522, in Cornwall Borough and West Cornwall Township, **Lebanon County**, ACOE Baltimore District

to remove existing structures and construct and maintain: 1) a log vane structure upstream of and downstream of a 70.0-foot long, 1.0-foot depressed, 5.0-foot x 8.0-foot concrete box culvert with fish baffles and a depressed riprap apron extending 40.0 feet downstream, an 8.0-inch, concrete encased waterline, an 8.0-inch, concrete encased sanitary sewer line, an 18.0-inch stormwater line in and across, and two 18.0-inch stormwater outfalls along an unnamed tributary to Snitz Creek and its associated wetlands (TSF, MF); 2) a log cross vane structure upstream of and downstream of a 90.0-foot long, 6.0-inch depressed, 27.0-inch x 42.0-inch reinforced concrete pipe with depressed riprap aprons extending 25.0 feet upstream and 16.0 feet downstream, an 8.0-inch waterline, an 8.0-inch, concrete encased sewer line, and a 24.0-inch stormwater line in and across an unnamed tributary to Snitz Creek and its associated wetlands (TSF, MF); 3) an 8.0-inch, concrete encased waterline in and across an unnamed tributary to Snitz Creek and its associated wetlands (TSF, MF); and 4) a 93.0-foot long, 6.0-inch depressed, 30.0-inch reinforced concrete pipe with a depressed riprap apron extending 16.0 feet downstream, an 8.0-inch waterline in and across an unnamed tributary to Snitz Creek and its associated wetlands (TSF, MF), all for the purpose of constructing a residential community. The

project is located south of the intersection of Alden Lane and Route 419 (Lebanon, PA Quadrangle; N: 4.1 inches, W: 8.2 inches; Latitude: 40°16'22", Longitude: -76°25'59") in Cornwall Borough and West Cornwall Township, Lebanon County. To compensate for wetland impacts, the Permittee is required to provide a minimum of 1.3 acres of PEM/PSS/PFO replacement wetlands onsite.

E38-168: Pennsy Supply, Inc., One Clear Spring Road, Annville, Pennsylvania 17003, in Jackson Township, **Lebanon County**, ACOE Philadelphia District

To relocate and maintain 1,500.0 feet of the Tulpehocken Creek (CWF), including the installation and maintenance of 1,500.0 linear feet of a 42.0-foot wide PVC liner, a 20.0-foot long by 3.5-foot high concrete weir, nine rock arch structures, a temporary riprap ford crossing and the removal of an existing structure, and construction and maintenance of a 1.0-foot depressed, 15.0-foot wide by 5.0-foot high concrete box culvert, all for the purpose of preventing loss of streamflow through sinkhole-prone areas and stream restoration. The project is located off of State Route 422 (Richland, PA Quadrangle; N: 20.9 inches, W: 12.8 inches; Latitude: 40°21'53.1", Longitude: -76°20'25") in Jackson Township, Lebanon County.

E67-888: The Pennsylvania Turnpike Commission, 700 South Eisenhower Boulevard, Middletown, Pennsylvania 17057-5529, in Fairview Township, **York County**, ACOE Baltimore District

To: 1) relocate and maintain 35.0 feet of an unnamed tributary to Marsh Run (WWF), and 2) construct and maintain an R-4 riprap lined overflow swale in the floodway of Marsh Run (WWF), for the purpose of improving transportation safety and roadway standards. The project is located along Marsh Run Road southeast of its intersection of Mifflin Avenue (Steelton, PA Quadrangle; N: 13.0 inches, W: 10.0 inches; Latitude: 40°11'49", Longitude: -76°49'23") in Fairview Township, York County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E08-479. Wysox Creek Watershed Association, 628 Westbrook Road, Rome, PA 18837-8013. Water Obstruction and Encroachment Joint Permit, in Orwell and Rome Townships, **Bradford County**, ACOE Susquehanna River Basin District (Rome, PA Quadrangle N: 41° 50' 32.4"; W: 76° 18' 31.7").

To construct and maintain 4900 feet of stream bank stabilization along the banks of Johnson Creek. This project proposes to permanently impact 4900 linear feet of Johnson Creek, which is designated a Cold Water Fishery stream and does not propose to impact any jurisdictional wetlands. This permit was issued under Section 105.13(e) "Small Projects."

E18-472. Levi J. Esh, 16 Wanner Lane, Mill Hall, PA 17751-9109. Duck Run Farm fence in Lamar Township, **Clinton County**, ACOE Baltimore district (Mill Hall, PA Quadrangle 41° 03' 26.6" N; -77° 28' 17.7" W).

To construct and maintain a 42-inch tall by 200-foot long vinyl fence on top of existing landscape block stream bank wall in the left 100-year floodway of Duck Run located between the Duck Run Road bridge and an existing chain link fence that runs perpendicular to the stream. This permit was issued under section 105.13(e) "Small Projects."

E18-474. Joseph C. Tarantella, 100 Pickwick Street, Mill Hall, PA 17751, in Mill Hall Borough, **Clinton County**, ACOE Baltimore District (Mill Hall, PA Quadrangle N: 41°06'36" N; -77°28'59.00"W).

To construct and maintain a 150-foot long by 4-foot high chain link fence in his grass yard in the right 100-year floodway of Fishing Creek located 350' southwest of the intersection of Agnew Street and Pickwick Street (Mill Hall, PA Quadrangle, 41° 06' 36.10" N; -77° 28' 59.00" W) in Mill Hall Borough, Clinton County. This permit was issued under Section 105.13(e) "Small Projects."

E19-288. Richard Karelitz, 2819 Frontier Trail, Atlanta, GA 30341. Karelitz Cottage, in Orange Township, **Columbia County**, ACOE Baltimore District (Bloomsburg, PA Quadrangle Latitude: 41-5-52.2; Longitude: 76-22-35.5).

This permit authorizes the construction, operation and maintenance of 15 concrete piers to support the raising of a cottage structure on the existing footprint in the floodplain of Fishing Creek, which carries a water quality designation of Trout Stocked Fishery. The structures first floor elevating shall be a minimum of 18 inches above elevation of 607.6 feet. The cottage is 22 feet wide and 32 feet long. An additional 5 piers will be placed in the front of the structure to facilitate the placement of a deck 18 inches above base 100 yr flood elevations. This property is located on SR 487 north above Orangeville, rt onto Roberts Grove road, travel to cottage number 514. This permit was issued under Section 105.13(e) "Small Projects."

E19-291. John E. Steiner, 3051 State Route 890, Sunbury, PA 17801. Steiner Cottage Raising, in Fishing Creek Township, **Columbia County**, ACOE Baltimore District (Mifflinville, PA Quadrangle, Latitude: 41-6-17.6; Longitude: 76-21-43).

To construct, operate and maintain 6 concrete piers to support the raising of a cottage structure on the existing footprint in the floodplain of Fishing Creek, which carries a water quality designation of Trout Stocked Fishery. The structures first floor elevating shall be a minimum of 18 inches above elevation of 623.7 feet. The cottage is 20 feet wide and 46 feet long. An additional 2 piers will be placed in the front of the structure to facilitate the placement of a deck 18 inches above base 100 yr flood elevations. This property is located 3 miles north of Orangeville on SR 487 at property address 2918. This permit was issued under Section 105.13(e) "Small Projects."

E41-623. PA Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797. Water Obstruction and Encroachment Joint Permit, in Brown Township, **Lycoming County**, ACOE Susquehanna River Basin District (Cedar Run, PA Quadrangle N: 41.519888; W: 77.398080).

To construct and maintain a 48-foot by 14-foot bridge on a skew of 90° over Browns Fork located off SR 0414. This project proposes to permanently impact 48 linear feet of Browns Fork, which is designated a High Quality-Cold Water Fishery stream and does not propose to impact any jurisdictional wetlands. This permit was issued under Section 105.13(e) "Small Projects."

E41-625. John E. Blair, 574 Lower Barbours Road, Williamsport, PA 17701. Small Projects Water Obstruction and Encroachment Joint Permit, in Plunketts Creek Township, **Lycoming County**, ACOE Susquehanna River Basin District (Barbours, PA Quadrangle N: 41° 23' 25"; W: -76° 48' 10").

To construct and maintain an existing residential structure measuring 35' by 46'. The existing structure and improvements are to be elevated above the 100-year flood elevation. The proposed improvements are located within the floodway of Loyalsock Creek at 529 Lower Barbours Road, in Plunketts Creek Township, Lycoming County. This project does not propose to impact any wetlands. This permit was issued under Section 105.13(e) "Small Projects."

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1657. Motiva Enterprises, LLC, 4094 Majestic Lane PMB224, Fairfax, VA 22033, Moon Township, **Allegheny County**; ACOE Pittsburgh District.

Has been given consent to construct and maintain a 160.0 foot long recovery trench on the right bank of Thorn Run (WWF), a 140.0 foot long recovery trench on the left bank of said stream, 135.0 linear feet of geo-synthetic clay liner on the right bank, and 25.0 linear feet of geo-synthetic clay liner on the left bank of said stream located at manhole 12 area, to construct and maintain two (2) 4-inch diameter monitoring wells on the right bank of Thorn Run (WWF), to place and maintain soil cement mix approximately 1.0 foot deep in the channel of said stream and to construct and maintain approximately 100.0 linear feet of geo-synthetic clay liner on the right bank of said stream located at outfall 2 area and to construct and maintain a sheet pile wall approximately 215.0 feet in length and 132.0 feet of rip-rap in the channel and along the left bank of the Ohio River (WWF) for the purpose of preventing sheens in Thorn Run and the Ohio River. The project is located approximately 4,500.0 feet upstream from the Sewickley Bridge (Ambridge, PA Quadrangle N: 4.5 inches; W: 7.0 inches; Latitude: 40° 31' 30"; Longitude: 80° 10' 34") in Moon Township, Allegheny County. The project will impact approximately 582 linear feet of stream channel (permanent) and 235 linear feet of stream channel (temporary).

E11-344. Patton Borough, P. O. Box 175, Suite 221, Patton, PA 16668, Borough of Patton, **Cambria County**; ACOE Baltimore District.

Has been given consent to construct and maintain Phase III of the stream channel improvement project for the purpose of improving fish habitat, reducing sedimentation, and reducing stream bank erosion, by constructing instream habitat structures and removing gravel bars in Chest Creek (CWF). The project includes construction of five (5) log faced stone deflectors, ten (10) log deflectors, two (2) stone deflectors and eight (8) modified mud sills. The project begins approximately 2100 feet downstream of S.R. 36 bridge and extends downstream for approximately 4,000 linear feet within the limits of an existing flood control project in Borough of Patton, Elder and Chest Townships, Cambria County (Hastings, PA Quadrangle N: 2.35 inches; W: 2.0 inches; and Latitude: 40°38'17" ; Longitude: 78°38'22").

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E0829-035: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Canton and Leroy Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 12 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area:

3,069 square feet (Dushore, PA Quadrangle, Latitude: 41°35'05", Longitude: -76°23'24"),

2. a 12 inch diameter natural gas line and a timber mat bridge impacting 40 linear feet of an unnamed tributary to South Branch Towanda Creek (CWF, MF) and adjacent Palustrine Emergent Wetland impacting 1,207 square feet (Dushore, PA Quadrangle, Latitude: 41°35'10", Longitude: -76°23'28"),

3. a 12 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 656 square feet (Dushore, PA Quadrangle, Latitude: 41°35'10", Longitude: -76°23'33"),

4. a 12 inch diameter natural gas line and a timber mat bridge impacting 40 linear feet of an unnamed tributary to South Branch Towanda Creek (CWF, MF) and adjacent Palustrine Emergent Wetland impacting 1,997 square feet (Dushore, PA Quadrangle, Latitude: 41°34'29", Longitude: -76°24'50"),

5. a 12 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 20,746 square feet (Dushore, PA Quadrangle, Latitude: 41°34'27", Longitude: -76°24'49"),

6. a 12 inch diameter natural gas line and a timber mat bridge impacting 40 linear feet of South Branch Towanda Creek (CWF, MF) (Dushore, PA Quadrangle, Latitude: 41°34'09", Longitude: -76°24'51"),

7. a 12 inch natural gas line and a timber mat bridge across a Palustrine Forested Wetland. Impacted Area: 523 square feet (Dushore, PA Quadrangle, Latitude: 41°34'07", Longitude: -76°24'52"),

8. a 12 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 720 square feet (Dushore, PA Quadrangle, Latitude: 41°34'04", Longitude: -76°24'52"),

9. a 6 inch diameter natural gas line and a timber mat bridge impacting 88 linear feet of an unnamed tributary to South Branch Towanda Creek (CWF, MF) (Dushore, PA Quadrangle, Latitude: 41°33'56", Longitude: -76°24'58"),

10. a 6 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 720 square feet (Dushore, PA Quadrangle, Latitude: 41°34'04", Longitude: -76°24'52"),

11. a 6 inch diameter natural gas line and a timber mat bridge impacting 40 linear feet of an unnamed tributary to Lick Creek (EV, MF) (Dushore, PA Quadrangle, Latitude: 41°33'47", Longitude: -76°25'49"),

12. a 6 inch natural gas line and a timber mat bridge across a Palustrine Forested Wetland (EV). Impacted Area: 494 square feet (Dushore, PA Quadrangle, Latitude: 41°33'48", Longitude: -76°25'53"),

13. a 6 inch diameter natural gas line and a timber mat bridge impacting 40 linear feet of an unnamed tributary to Lick Creek (EV, MF) (Dushore, PA Quadrangle, Latitude: 41°33'47", Longitude: -76°26'01"),

14. a 6 inch diameter natural gas line and a timber mat bridge impacting 40 linear feet of an unnamed tributary to Lick Creek (EV, MF) (Dushore, PA Quadrangle, Latitude: 41°33'46", Longitude: -76°26'01"),

15. a 6 inch diameter natural gas line and a timber mat bridge impacting 40 linear feet of an unnamed tributary to Lick Creek (EV, MF) (Dushore, PA Quadrangle, Latitude: 41°33'36", Longitude: -76°26'12"),

16. a 6 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland (EV). Impacted

Area: 791 square feet (Dushore, PA Quadrangle, Latitude: 41°33'36", Longitude: -76°26'14"),

The project will result in 368 linear feet or 8,509 square feet of temporary stream impacts, 32,805 square feet (0.75 acre) of PEM, and PFO temporary wetland impacts and 494 square feet (0.01 acre) of PFO permanent wetland impacts all for the purpose of installing a natural gas line with associated access roadways.

E5829-015: Appalachia Midstream Services, LLC, 100 Ist Center, Horseheads, NY 14845, Rush Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12 inch diameter gas gathering line impacting 1 linear feet of an unnamed tributary to Wyalusing Creek (WWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 45' 53", Longitude: -76° 05' 34");

2) a 12 inch diameter gas gathering line and temporary bridge crossing impacting 219 linear feet of an unnamed tributary to Wyalusing Creek (WWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 46' 04", Longitude: -76° 05' 23");

3) a 12 inch diameter gas gathering line and temporary bridge crossing impacting 255 linear feet of Deer Lick Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 45' 59", Longitude: -76° 03' 14");

4) a 12 inch diameter gas gathering line impacting 1 linear feet of an unnamed tributary to Deer Lick Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 46' 06", Longitude: -76° 04' 06");

5) a 12 inch diameter gas gathering line impacting 1 linear feet of an unnamed tributary to Deer Lick Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 46' 05", Longitude: -76° 04' 04");

6) a 12 inch diameter gas gathering line impacting 1 linear feet of an unnamed tributary to Deer Lick Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 46' 05", Longitude: -76° 04' 04");

7) a 12 inch diameter gas gathering line impacting 1 linear feet of an unnamed tributary to Deer Lick Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 46' 05", Longitude: -76° 04' 02");

8) a 12 inch diameter gas gathering line and temporary bridge crossing impacting 218 linear feet of an unnamed tributary to Deer Lick Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 46' 10", Longitude: -76° 04' 17");

9) a 12 inch diameter gas gathering line and temporary bridge crossing impacting 230 linear feet of an unnamed tributary to Deer Lick Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 46' 10", Longitude: -76° 04' 17");

10) a 12 inch diameter gas gathering line and temporary bridge crossing impacting 872 square feet of Palustrine Scrub Shrub (PSS) Wetlands (Lawton, PA Quadrangle; Latitude: 41° 46' 01", Longitude: -76° 04' 48");

11) a 12 inch diameter gas gathering line and temporary bridge crossing impacting 7,167 square feet of Palustrine Emergent (PEM), Palustrine Scrub Shrub (PSS), and Palustrine Forested (PFO) Wetlands (Lawton, PA Quadrangle; Latitude: 41° 45' 58", Longitude: -76° 03' 12");

12) a 12 inch diameter gas gathering line and temporary bridge crossing impacting 5,298 square feet of

Palustrine Emergent (PEM) Wetlands (Lawton, PA Quad-rangle; Latitude: 41° 46' 05", Longitude: -76° 04' 37").

The project will result in 963 linear feet of temporary stream impacts and 13,337 square feet of temporary wetland impacts, all for the purpose of constructing the natural gas gathering line and associated access roads for Marcellus Shale well development.

E5729-021: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Elkland and Forks Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) a 16 inch diameter gathering line impacting 458 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Overton, PA Quadrangle 41°32'39"N, 76°31'47"W);

(2) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 178 linear feet of an unnamed tributary to Big Bottom Run (EV) (Overton, PA Quadrangle 41°32'19 "N, 76°32'42"W);

(3) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 3,277 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Overton, PA Quadrangle 41°32'18"N, 76° 32' 50"W);

(4) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 1,614 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Overton, PA Quadrangle 41°32'18"N, 76°33'21"W);

(5) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 178 linear feet of an unnamed tributary to Lick Creek (EV) (Overton, PA Quadrangle 41°32'18"N, 76°33'22"W);

(6) a 16 inch diameter gathering line impacting 50 linear feet of Lick Creek (EV) (Overton, PA Quadrangle 41°32'28"N, 76°33'46"W);

(7) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 4,569 square feet of a palustrine emergent (PEM) wetland (Overton, PA Quadrangle 41°32'32"N, 76°33'59"W);

(8) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 201 linear feet of an unnamed tributary to Lick Creek (EV) (Overton, PA Quadrangle 41°32'37"N, 76°34'08"W);

(9) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 32,463 square feet of an exceptional value palustrine emergent/scrub shrub (EV-PEM/PSS) wetland (Overton, PA Quad-rangle 41°32'38"N, 76°34'16"W);

(10) a 16 inch diameter gathering line impacting 29 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Overton, PA Quadrangle 41°32'41"N, 76°35'01"W);

(11) a 16 inch diameter gathering line impacting 35 linear feet of an unnamed tributary to Mill Creek (EV) (Overton, PA Quadrangle 41°32'41"N, 76°35'01"W);

(12) a temporary access road impacting 218 square feet of a palustrine scrub shrub (PSS) wetland (Overton, PA Quadrangle 41°32'47" N, 76°35'28"W);

(13) a 16 inch diameter gathering line impacting 42 linear feet of Mill Creek (EV) (Overton, PA Quadrangle 41°32'37"N, 76°35'23"W);

(14) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 204 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Overton, PA Quadrangle 41°32'35"N, 76°35'31"W);

(15) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 202 linear feet of an unnamed tributary to Mill Creek (EV) (Overton, PA Quadrangle 41°32'35"N, 76°35'42"W);

(16) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 191 linear feet of an unnamed tributary to Mill Creek (EV) (Overton Quadrangle 41°32'26"N, 76°36'47"W);

(17) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 5,553 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Overton, PA Quadrangle 41°32'25"N, 76°36'53"W);

(18) a temporary road crossing using a wood mat bridge and a 16.0-inch diameter gathering line impacting 192 linear feet of an unnamed tributary to Kings Creek (EV) (Overton, PA Quadrangle 41°32'35" N, 76°37'18"W);

(19) a temporary road crossing using three 60 inch diameter and one 72 inch diameter corrugated metal culverts and a 16 inch diameter gathering line impacting 292 linear feet of Kings Creek (EV) (Overton, PA Quad-rangle 41°32'35"N, 76°37'20"W);

(20) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 123 linear feet of an unnamed tributary of Elk Creek (EV) (Shunk, PA Quadrangle 41°32'42"N, 76°38'11"W);

(21) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 246 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 26,684 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Shunk, PA Quadrangle GPS 41°32'33"N, 76°38'37"W);

(22) a temporary road crossing using a wood mat bridge and a temporary access road impacting 712 square feet of a palustrine emergent (PEM) wetland (Shunk, PA Quadrangle 41°32'25"N, 76°38'46"W);

(23) a 16 inch diameter gathering line impacting 12 linear feet of an unnamed tributary of Elk Creek (EV) (Shunk, PA Quadrangle 41°32'23"N, 76°38'49"W);

(24) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 90 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Shunk, PA Quadrangle 41°32'24"N, 76°38'50"W);

(25) a temporary access road impacting 34 linear feet of an unnamed tributary to Mill Creek (EV) (Overton, PA Quadrangle 41°32'50"N, 76°35'39"W);

(26) a 12 inch diameter gathering line impacting 146 linear feet of an unnamed tributary to Blackwater Run (EV) (Shunk, PA Quadrangle 41°30'50"N, 76°36'27"W);

(27) a 12 inch diameter gathering line impacting 228 square feet of a palustrine forested (PFO) wetland (Shunk, PA Quadrangle 41°30'59"N, 76°36'20"W);

(28) a temporary road crossing using a wood mat bridge and a temporary road crossing using a wood mat bridge and a 12 inch diameter gathering line impacting 5,439 square feet of a palustrine scrub shrub (PSS) wetland (Shunk, PA Quadrangle 41°31'09"N, 76°36'11"W);

(29) a temporary road crossing using a wood mat bridge and a temporary road crossing using a wood mat bridge and a 12 inch diameter gathering line impacting 193 linear feet of Blackwater Run (EV) (Shunk, PA Quadrangle 41°31'20"N, 76°36'20"W);

(30) a temporary road crossing using a wood mat bridge and a 12 inch diameter gathering line impacting 123 linear feet of an unnamed tributary to Blackwater Run (EV) (Shunk, PA Quadrangle 41°31'35" N, 76°36'20"W);

(31) a temporary road crossing using a wood mat bridge and a 12 inch diameter gathering line impacting 191 linear feet of an unnamed tributary to Blackwater Run (EV) (Shunk, PA Quadrangle 41°31'40"N, 76°36'13"W);

(32) a permanent access road using a 30 inch diameter corrugated metal culvert impacting 66 linear feet of an unnamed tributary to Blackwater Run (EV) (Shunk, PA Quadrangle 41°30'06"N, 76°37'05"W);

(33) a temporary road crossing using a wood mat bridge and 12 inch diameter gathering line impacting 4,493 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Shunk Quadrangle 41°30'59"N, 76°36'20"W).

The resulting stream impacts are 2,383 linear feet of temporary impacts and 66 linear feet of permanent impacts. The resulting wetland impacts are 84,573 square feet (1.94 acre) of temporary impacts and 204 square feet of permanent impacts for the purpose of installing a gathering line for Marcellus well development in Elkland and Forks Township, Sullivan County. The permittee will provide 0.38 acre of compensatory mitigation at the Wilnot Site (Colley, PA Quadrangle 41°36'44"N 76°17'27"W) and along the right of way near impact 14 (Overton, PA Quadrangle 41°32'35"N, 76°35'31"W), impact 15 (Overton, PA Quadrangle 41°32'35"N, 76°35'42"W), impact 29 (Shunk, PA Quadrangle 41°31'20"N, 76°36'20"W), and impact 19 (Overton, PA Quadrangle 41°32'35"N, 76°37'20"W).

E5929-029: EQT Gathering, LLC, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, Duncan Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 16 inch diameter natural gas gathering line and temporary timber matting impacting 213 square feet of a palustrine emergent (PEM) wetland (Antrim, PA Quadrangle 41°38'51"N 77°16'19"W);

2) a 16 inch diameter natural gas gathering line impacting 40 square feet of a palustrine emergent (PEM) wetland (Antrim, PA Quadrangle 41°38'51"N 77°16'22"W);

3) a 16 inch diameter natural gas gathering line impacting 610 square feet of an exceptional value palustrine emergent/ scrub shrub/ forested/ unconsolidated bottom (EV-PEM/PSS/PFO/PUB) wetland (Antrim, PA Quadrangle 41°38'51"N 77°16'12"W);

4) a 16 inch diameter natural gas gathering line impacting 55 square feet of a palustrine emergent (PEM) wetland (Antrim, PA Quadrangle 41°38'51"N 77°16'31"W);

5) a 16 inch diameter natural gas gathering line impacting 12 square feet of a palustrine emergent (PEM) wetland (Antrim, PA Quadrangle 41°38'50"N 77°16'32"W);

6) a 16 inch diameter natural gas gathering line impacting 14 linear feet of an unnamed tributary to Sand Run (CWF) (Antrim, PA Quadrangle 41°38'53"N 77°16'48"W);

7) a 16 inch diameter natural gas gathering line impacting 46 square feet of a palustrine emergent (PEM) wetland (Antrim, PA Quadrangle 41°38'55"N 77°16'49"W);

8) a 16 inch diameter natural gas gathering line impacting 3 linear feet of an unnamed tributary to Sand Run (CWF) (Antrim, PA Quadrangle 41°39'26"N 77°16'41"W);

9) a 16 inch diameter natural gas gathering line impacting 3 linear feet of an unnamed tributary to Sand Run (CWF) (Antrim, PA Quadrangle 41°39'31"N 77°16'42"W);

10) a 16 inch diameter natural gas gathering line and a temporary timber mat bridge impacting 23 linear feet of an unnamed tributary to Sand Run (CWF) (Antrim, PA Quadrangle 41°39'37"N 77°16'47"W).

The project will result in 43 linear feet of temporary stream impacts and 976 square feet (0.02 acre) of temporary wetland impacts all for the purpose of installing the natural gas gathering lines and associated access roadways in Duncan Township, Tioga County.

E5729-028: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Cherry Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 260 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 25 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) (Colley, PA Quadrangle 41°31'52"N, 76°21'48"W);

2) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 232 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31'57"N, 76°21'23"W);

3) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,769 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 26 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) (Colley, PA Quadrangle 41°31'55"N, 76°20'55"W);

4) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,596 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31'53"N, 76°20'54"W);

5) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 775 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31'18"N, 76°20'24"W);

6) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 577 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 20 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) (Colley, PA Quadrangle 41°31'18"N, 76°20'21"W);

7) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,752 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°30'41"N, 76°20'10"W);

8) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,006

square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 27 linear feet of Birch Creek (EV) (Colley, PA Quadrangle 41°30'40"N, 76°20'05"W);

9) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,677 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°30'23"N, 76°19'44"W);

10) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,152 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°30'23"N, 76°19'42"W);

11) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,432 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 20 linear feet of an unnamed tributary to Birch Creek (EV) (Colley, PA Quadrangle 41°30'22"N, 76°19'39"W).

The project will result in 118 linear feet of temporary stream impacts and 12,228 square feet (0.28 acre) of temporary wetland impacts all for the purpose of installing fresh waterlines for Marcellus well development.

E5729-029: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Fox Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate and maintain:

1. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 29 linear feet of an unnamed tributary to Porter Creek (EV, MF) and adjacent Palustrine Emergent Wetland (EV) impacting 856 square feet (Shunk, PA Quadrangle Latitude: 41°34'01", Longitude: -76°43'23"),

2. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 22 linear feet of an unnamed tributary to Porter Creek (EV, MF) (Shunk, PA Quadrangle Latitude: 41°33'58", Longitude: -76°43'17"),

3. two 16 inch temporary waterlines and a timber mat bridge across a Palustrine Forested Wetland and Palustrine Scrub-Shrub Wetland (EV). Impacted Area: 1,386 square feet (Shunk, PA Quadrangle, Latitude: 41°33'58", Longitude: -76°43'13"),

4. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 15 linear feet of an unnamed tributary to Porter Creek (EV, MF) and adjacent Palustrine Forested Wetland (EV) impacting 171 square feet (Shunk, PA Quadrangle Latitude: 41°33'53", Longitude: -76°42'40"),

5. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 13 linear feet of an unnamed tributary to Porter Creek (EV, MF) (Shunk, PA Quadrangle Latitude: 41°33'54", Longitude: -76°42'39"),

The project will result in 79 linear feet and 291 square feet of temporary stream impacts and 2,413 square feet (0.06 acre) of temporary PEM, PSS and PFO wetland impacts from temporary waterlines and timber mat bridge crossings all for the purpose of establishing a temporary water supply for Marcellus well development.

E0829-036: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16 inch diameter natural gas line and a timber mat bridge impacting 24 linear feet of an unnamed

tributary to Foster Branch Creek (CWF, MF) and adjacent Palustrine Emergent Wetland and Palustrine Scrub-Shrub Wetland (EV) impacting 1,539 square feet (Colley, PA Quadrangle Latitude: 41°36'43", Longitude: -76°18'11"),

The project will result in 24 linear feet or 68 square feet of temporary stream impacts, 1,539 square feet (0.04 acre) of PEM and PSS temporary wetland impacts all for the purpose of installing a natural gas line with associated access roadways.

E4129-033: Chief Gathering LLC, 6051 Wallace Road Extension, Suite 210, Wexford, PA 15090, Jordan Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) one six inch natural gas pipeline and a timber mat bridge impacting 84 linear feet of an unnamed tributary to Little Muncy Creek (CWF, MF) and 3,891 square feet of adjacent palustrine emergent (PEM) wetlands (Lairdsville PA Quadrangle 41°14'33"N 76°32'05"W).

The project will result in 84 linear feet of temporary stream impacts and 0.09 acre of temporary wetland impacts all for the purpose of installing natural gas pipeline and associated roadways for Marcellus well development.

E5729-026: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Forks Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain a temporary road crossing using a wood mat bridge and a 6 inch diameter well line impacting 193 linear feet of Big Bottom Run (EV) (Overton, PA Quadrangle 41°31'55"N, 76°32'23"W).

The project will result in 193 linear feet of temporary stream impacts all for the purpose of installing a well line and associated access roads for Marcellus well development in Forks Township, Sullivan County.

E5729-025: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Cherry and Forks Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) a temporary road crossing using a wood matting and a 16 inch diameter gathering line impacting 4,085 square feet of a palustrine emergent (PEM) wetland (Overton, PA Quadrangle 41°32'57"N, 76°30'28"W);

(2) a temporary road crossing using a wood matting and a 16 inch diameter gathering line impacting 1,585 square feet of a palustrine emergent (PEM) wetland (Overton, PA Quadrangle 41°33'03"N, 76°30'21"W);

(3) a temporary road crossing using a steel mobile bridge and a 16 inch diameter gathering line impacting 192 linear feet of an unnamed tributary to Black Creek (EV) (Overton, PA Quadrangle 41°33'11"N, 76°30'02"W);

(4) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 161 linear feet of an unnamed tributary to Black Creek (EV) (Dushore, PA Quadrangle 41°33'14"N, 76°29'53"W);

(5) a temporary road crossing using a wood mat bridge and a 16 inch diameter gathering line impacting 91 linear feet of an unnamed tributary to Black Creek (EV) (Dushore, PA Quadrangle 41°33'14"N, 76°29'50"W);

(6) a temporary road crossing using a steel mobile bridge and a 16 inch diameter gathering line impacting 192 linear feet of an unnamed tributary to Black Creek (EV) (Dushore, PA Quadrangle 41°33'15"N, 76°29'01"W);

(7) a temporary road crossing using a wood mat bridge and a 6 inch diameter gathering line impacting 156 square feet of a palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°33'17"N, 76°29'00"W);

(8) a permanent access road using a 40 foot long 71 inch wide by 47 inch high arch culvert impacting 43 linear feet of an unnamed tributary to Black Creek (EV) and 958 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°33'09"N, 76°28'35"W);

(9) a 6 inch diameter gathering line impacting 11 linear feet of an unnamed tributary to Black Creek (EV) and 37 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Dushore, PA Quadrangle 41°33'06"N, 76°28'38"W).

The project will result in 40 linear feet of permanent stream impacts, 650 linear feet of temporary stream impacts and, 6,784 square feet (0.16 acre) of temporary wetland impacts all for the purpose of installing a gathering line and associated access roads for Marcellus well development in Forks and Cherry Townships, Sullivan County. The permittee will provide 0.31 acre of compensatory mitigation at the Wilmot Site (Colley, PA Quadrangle 41°36'44"N 76°17'27"W) and along the right of way near impact 6 (Dushore, PA Quadrangle 41°33'15"N, 76°29'01"W), and impact 8 (Dushore, PA Quadrangle 41°33'09"N, 76°28'35"W).

E5729-027: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Elkland Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain a 6 inch diameter well line impacting 131 square feet of an exceptional value palustrine forested/scrub shrub (EV-PFO/PSS) wetland (Shunk, PA Quadrangle 41°32'52"N, 76°38'26"W).

The project will result in 131 square feet of temporary wetland impacts all for the purpose of installing a well line and associated access roads for Marcellus well development in Elkland Township, Sullivan County.

E0829-037: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Tuscarora Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 26 linear feet of an unnamed tributary to Tuscarora Creek (CWF, MF) (Laceyville, PA Quadrangle Latitude: 41°43'59", Longitude: -76°07'35"),

2. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 25 linear feet of an unnamed tributary to Tuscarora Creek (CWF, MF) (Laceyville, PA Quadrangle Latitude: 41°43'59", Longitude: -76°07'40"),

3. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 46 linear feet of an unnamed tributary to Tuscarora Creek (CWF, MF) (Laceyville, PA Quadrangle Latitude: 41°43'59", Longitude: -76°07'41"),

4. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 26 linear feet of an unnamed tributary to Tuscarora Creek (CWF, MF) (Laceyville, PA Quadrangle Latitude: 41°44'01", Longitude: -76°07'53"),

5. two 16 inch temporary waterlines and a timber mat bridge across a Palustrine Emergent Wetland. Impacted

Area: 280 square feet (Laceyville, PA Quadrangle, Latitude: 41°44'25", Longitude: -76°08'15"),

6. two 16 inch temporary waterlines and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 2,347 square feet (Laceyville, PA Quadrangle, Latitude: 41°44'22", Longitude: -76°08'16"),

The project will result in 123 linear feet and 191 square feet of temporary stream impacts and 2,627 square feet (0.06 acre) of temporary PEM wetland impacts from temporary waterlines and timber mat bridge crossings all for the purpose of establishing a temporary water supply for Marcellus well development.

E4129-028 EXCO Resources (PA), LLC, 3000 Ericsson Drive, Suite 200, Warrendale, PA 15086, Porter Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain a surface water withdrawal along Pine Creek (EV) (Jersey Shore Quadrangle 41°12'30"N 77°18'22"W). The proposed withdrawal will include four removable intake structures placed on the stream bed. The project will result in 199 square feet of stream impact all for the purpose of obtaining water for use to develop multiple Marcellus Shale wells.

E4129-025: Anadarko E&P Company LP, 33 West Third Street, Suite 200, Williamsport, PA 17701, Lewis Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain a surface water withdrawal along Lycoming Creek (EV) (Bodines Quadrangle 41°26'12"N 76°59'35"W). The proposed withdrawal will include two submersible pumps with related materials buried beneath the stream bed. The project will result in 592 square feet of stream impact all for the purpose of obtaining water for use to develop multiple Marcellus Shale wells.

E5929-023: Seneca Resources Corporation, 51 Zents Boulevard, Brookville, PA 15825, Richmond Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 10 inch diameter fresh water line impacting 10 linear feet of Marsh Creek (WWF) (Keeneyville, PA Quadrangle 41°47'31"N 77°19'29"W);

2) a 10 inch diameter fresh water line impacting 12 linear feet of Baldwin Run (CWF) (Keeneyville, PA Quadrangle 41°47'35"N 77°19'28"W);

3) a 10 inch diameter fresh water line impacting 516 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41°47'32"N 77°19'31"W);

4) a 10 inch diameter fresh water line impacting 201 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41°47'40"N 77°19'25"W);

5) a 10 inch diameter fresh water line impacting 238 square feet of an exceptional value palustrine emergent/scrub shrub (EV-PEM/PSS) wetland (Keeneyville, PA Quadrangle 41°47'45"N 77°19'21"W);

The project will result in 22 linear feet of temporary stream impacts, 1,000 square feet (.02 acre) of temporary wetland impacts all for the purpose of installing a fresh water line.

E5729-020: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Forks Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16 inch diameter natural gas line impacting 5 linear feet of Streby Run (EV, MF) (Overton, PA Quad-range, Latitude: 41°33'24", Longitude: -76°31'02"),

2. a 16 inch diameter natural gas line and a timber mat bridge impacting 126 linear feet of an unnamed tributary to Streby Run (EV, MF) (Overton, PA Quad-range, Latitude: 41°33'09", Longitude: -76°31'14"),

The project will result in 131 linear feet and 887 square feet of temporary stream impacts all for the purpose of installing a natural gas line with associated access roadways.

E0829-031: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Overton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16 inch diameter natural gas line and a timber mat bridge impacting 124 linear feet of an unnamed tributary to Black Creek (EV, MF) (Overton, PA Latitude: 41°34'29", Longitude: -76°30'28"),

2. a 16 inch diameter natural gas line and a timber mat bridge impacting 200 linear feet of an unnamed tributary to Black Creek (EV, MF) (Overton, PA Latitude: 41°34'15", Longitude: -76°30'45"),

3. a 16 inch diameter natural gas line and a timber mat bridge impacting 125 linear feet of an unnamed tributary to Black Creek (EV, MF) (Overton, PA Latitude: 41°34'06", Longitude: -76°30'50"),

The project will result in 449 linear feet and 4,254 square feet of temporary stream impacts all for the purpose of installing a natural gas line with associated access roadways.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX12-115-0073

Applicant Name WPX Energy Marcellus Gathering, LLC
Contact Person David Freudenrich
Address 6000 Town Center Boulevard, Suite 300
City, State, Zip Canonsburg, PA 15317
County Susquehanna County
Township(s) Franklin Township
Receiving Stream(s) and Classification(s) Snake Creek (CWF, MF), Trib to the Susquehanna River Basin Watershed

ESCGP-1 # ESX12-115-0068

Applicant Name WPX Energy Marcellus Gathering, LLC
Contact Person David Freudenrich
Address 6000 Town Center Boulevard, Suite 300
City, State, Zip Canonsburg, PA 15317
County Susquehanna County
Township(s) Liberty Township
Receiving Stream(s) and Classification(s) Snake Creek and Rhiney Creek/Susquehanna River Basin Watershed

ESCGP-1 # ESX12-081-0066

Applicant Name Anadarko Marcellus Midstream, LLC
Contact Person Rane Wilson
Address 33 W. Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Anthony and Lycoming Townships
Receiving Stream(s) and Classification(s) Beauty's Run (WWF), Hoagland Run, Stony Gap Run (HQ-CWF)

ESCGP-1 # ESX12-015-0117

Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Leroy Township
Receiving Stream(s) and Classification(s) UNT's to Towanda Creek (CWF/MF, Towanda Creek (CWF/MF)

ESCGP-1 # ESX12-015-0118

Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) North Towanda Township
Receiving Stream(s) and Classification(s) UNT to Sugar Creek (WWF/MF)

ESCGP-1 # ESX12-117-0027

Applicant Name UGI Storage Company
Contact Person Joseph Hartz
Address One Meridian Blvd.
City, State, Zip Wyomissing, PA 19610
County Tioga County
Township(s) Farmington Township
Receiving Stream(s) and Classification(s) UNT to Cummings Creek (WWF/MF);
Secondary: Cummings Creek (WWF/MF)

ESCGP-1 # ESX12-081-0057

Applicant Name Southwestern Energy Production Company
Contact Person Dave Sweeley
Address 917 State Route 92 North
City, State, Zip Tunkhannock, PA 18657
County Lycoming County
Township(s) Jackson and Cogan House Townships
Receiving Stream(s) and Classification(s) UNT to Blockhouse Creek (EV), UNT to Flicks Run (EV);
Secondary: Blockhouse Creek (EV)

ESCGP-1 # ESX12-081-0034 (01)
 Applicant Name EXCO Resources (PA) LLC
 Contact Person Larry Sanders
 Address 3000 Ericsson Drive Suite 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming County
 Township(s) Penn And Franklin Townships
 Receiving Stream(s) and Classification(s) UNT to Beaver
 Run and Big Run;
 Secondary: Little Muncy Creek

ESCGP-1 # ESX12-081-0038 (01)
 Applicant Name EXCO Resources (PA), LLC
 Contact Person Brian Rushe
 Address 3000 Ericsson Drive, Suite 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming County
 Township(s) Penn and Franklin Townships
 Receiving Stream(s) and Classification(s) UNT To Beaver
 Run, UNT to Big Run and Big Run;
 Secondary: Little Muncy Creek

ESCGP-1 # ESX12-117-0028
 Applicant Name UGI Storage Company
 Contact Person Joseph Hartz
 Address One Meridian Boulevard
 City, State, Zip Wyomissing, PA 19610
 County Tioga County
 Township(s) Farmington Township
 Receiving Stream(s) and Classification(s) Crawford Run,
 Baldwin Creek, UNT to Elkhorn Creek (All CWF/MF)

ESCGP-1 # ESX11-115-0034 (02)
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Susquehanna and Wyoming Counties
 Township(s) Auburn, Meshoppen and Washington
 Townships
 Receiving Stream(s) and Classification(s) CWF/MF: Trib.
 29351 to Little Meshoppen Creek, Trib. 29358 to Little
 Meshoppen Creek, Trib. 29374 to West Branch Meshop-
 pen Creek, Meshoppen Creek, Trib. 29397 to Meshop-
 pen Creek, W. Branch Meshoppen Creek, Baker Creek,
 Riley Creek; Susquehanna River Watershed

ESCGP-1 # ESX11-115-0187
 Applicant Name Southwestern Energy Production
 Company
 Contact Person Dave Sweeley
 Address 917 State Route 92 North
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna County
 Township(s) New Milford Township
 Receiving Stream(s) and Classification(s) Martins Creek
 (CWF/MF)

ESCGP-1 # ESX12-131-0002
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Wyoming County
 Township(s) Windham Township
 Receiving Stream(s) and Classification(s) Roaring Run
 (CWF/MF), Little Meshoppen Creek;
 Secondary: Sugar Run Creek & Little Mehoopany
 Creek (CWF/MF) Corrected

ESCGP-1 # ESX11-131-0040 (01)
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Wyoming County
 Township(s) Meshoppen Township
 Receiving Stream(s) and Classification(s) Little Meshop-
 pen Creek; Black Walnut Creek, Tribs. 29454, 29455
 and 29456 to Susquehanna River; Susquehanna River
 (WWF/MF) Corrected

*Northwest Region: Oil and Gas Program Manager, 230
 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX11-065-0023—Big Run Impoundment
 Applicant CNX Gas Company LLC
 Contact Daniel Bitz
 Address 280 Indian Springs Road, Suite 333
 City Indiana State PA Zip Code 15701
 County Jefferson Township(s) Henderson and Gaskill(s)
 Receiving Stream(s) and Classification(s) East Branch
 Mahoning Creek / UNT to Stump Creek / East Branch
 Mahoning Creek Watershed / Stump Creek Watershed

ESCGP-1 #ESX12-073-0014-Mahoning-Buckner Well Pad
 Applicant Hilcorp Energy Company
 Contact Stephanie McMurray
 Address 1201 Louisiana Street
 City Houston State TX Zip Code 77002
 County Lawrence Township(s) Mahoning(s)
 Receiving Stream(s) and Classification(s) UNT to Mahon-
 ing River (WWF)

ESCGP-1 #ESX12-073-0013-Pulaski-Kinkela Well Site
 Applicant Hilcorp Energy Company
 Contact Jeffrey Robertson
 Address 1201 Louisiana Street, Suite 1400
 City Houston State TX Zip Code 77002
 County Lawrence Township(s) Pulaski(s)
 Receiving Stream(s) and Classification(s) UNT to Deer
 Creek/Shenango River Watershed-WWF

ESCGP-1 #ESX12-073-0015-Mahoning Leeper Well Pad
 Applicant Hilcorp Energy Company
 Contact Stephanie McMurray
 Address 1201 Louisiana Street, Suite 1400
 City Houston State TX Zip Code 77002
 County Lawrence Township(s) Mahoning(s)
 Receiving Stream(s) and Classification(s) UNT to Mahon-
 ing River (WWF)

*Southwest Region: Oil & Gas Program Mgr. 400 Water-
 front Dr. Pittsburgh PA*

4/5/12
 ESCGP-1 No: ESX10-051-0044
 Applicant Name: CHEVRON APPALACHIA LLC
 Contact Person MR JEREMY HIRTZ
 Address: 800 MOUNTAIN VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code: 15478
 County: FAYETTE Township: NORTH UNION
 Receiving Stream (s) And Classifications: UNT 40044 TO
 REDSTONE CREEK / MONONGAHELA RIVER WA-
 TERSHED; OTHER

5/3/12
 ESCGP-1 No.: ESX11-051-0023
 Applicant Name: CHEVRON APPALACHIA LLC
 Contact Person: MR JEREMY HIRTZ
 Address: 800 MOUNTAIN VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code: 15478

County: FAYETTE Township(s): REDSTONE
 Receiving Stream(s) and Classifications: UNT TO
 ROWES RUN (WWF) / MIDDLE MONONGAHELA
 RIVER WATERSHED; OTHER

3/23/12

ESCGP-1 No.: ESX12-007-0006
 Applicant Name: RANGE RESOURCES APPALACHIA
 LLC

Contact Person: MR GLENN D TRUZZI
 Address: 3000 TOWN CENTER BOULEVARD
 City: CANONSBURG State: PA Zip Code: 15317
 County: BEAVER Township(s): HANOVER

Receiving Stream(s) and Classifications: UNTs TO
 LITTLE TRAVERSE CREEK AND UNT TO RACCOON
 CREEK / RACCOON CREEK WATERSHED; OTHER

5/3/12

ESCGP-1 No.: ESX10-051-0033
 Applicant Name: CHEVRON APPALACHIA LLC

Contact Person: MR JEREMY HIRTZ
 Address: 800 MOUNTAIN VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code: 15478
 County: FAYETTE Township(s): LUZERNE

Receiving Stream(s) and Classifications: UNT TO WAL-
 LACE RUN (WWF), WALLACE RUN (WWF)/MIDDLE
 MONONGAHELA RIVER WATERSHED; OTHER

5/3/12

ESCGP-1 No.: ESX11-059-0055 MAJOR REVISION
 Applicant Name: EQT PRODUCTION COMPANY

Contact Person: MR TODD KLANER
 Address: 455 RACETRACK ROAD
 City: WASHINGTON State: PA Zip Code: 15301
 COUNTY GREENE Township(s): MORRIS AND CENTER
 Receiving Stream(s) and Classifications: UNT TO PAT-
 TERNSON CREEK—HQ-WWF, PATTERSON CREEK-
 HQ-WWF SOUTH FORK TENMILE CREEK WATER-
 SHED; MONONGAHELA RIVER WATERSHED; HQ

4/20/12

ESCGP-1 No: ESX10-059-0065 MINOR REVISION
 Applicant Name: CHEVRON APPALACHIA LLC

Contact Person MR JEREMY HIRTZ
 Address: 800 MT VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code: 15478
 County: GREENE Township: DUNKARD

Receiving Stream (s) And Classifications: CROOKED
 RUN WWF; OTHER

4/19/12

ESCGP-1 No.: ESX11-125-0094 MAJOR REVISION
 Applicant Name: MARKWEST LIBERTY MIDSTREAM &
 RESOURCES LLC

Contact Person: MR RICK LOWRY
 Address: 824 MORGANZA ROAD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): MOUNT
 PLEASANT

Receiving Stream(s) and Classifications: UNTs TO
 RACCOON CREEK (WWF) RACCOON CREEK
 (WWF); OTHER

2/21/12

ESCGP-1 No.: ESX10-129-0039 MAJOR REVISION
 Applicant Name: CNX GAS COMPANY LLC

Contact Person: MR CRAIG NEAL
 Address: 280 INDIAN SPRINGS ROAD SUITE 333
 City: INDIANA State: PA Zip Code: 15701
 County: WESTMORELAND Township(s): BELL

Receiving Stream(s) and Classifications: UNT TO
 BEAVER RUN RESERVOIR/BEAVER RUN
 RESERVOIR; HQ; EXCEPTIONAL VALUE

4/24/12

ESCGP-1 No.: ESX11-007-0007 MAJOR REVISION
 Applicant Name: APPALACHIA MIDSTREAM SERVICES
 LLC

Contact Person: MR ERIC STEWART
 Address: 179 CHESAPEAKE DRIVE
 City: JANE LEW State: WV Zip Code: 28378
 County: BEAVER Township(s): OHIOVILLE AND SOUTH
 BEAVER

Receiving Stream(s) and Classifications: PINE RUN /
 OHIO RIVER BASIN; SEE ATTACHMENT E FOR
 STREAM TABLE; HQ; OTHER—WWF

3/28/12

ESCGP-1 No.: ESX12-059-0021
 Applicant Name: LAUREL MOUNTAIN MIDSTREAM
 LLC

Contact Person: MR CLAYTON A ROESLER
 Address: 1605 CORAOPOLIS HEIGHTS ROAD
 City: MOON TOWNSHIP State: PA Zip Code: 15108
 COUNTY GREENE Township(s): GREENE

Receiving Stream(s) and Classifications: MINOR RUN
 (TSF) UNT TO MINOR RUN (TSF) AND UNTs TO
 WHITELEY CREEK (TSF) / UPPER MONONGAHELA
 RIVER; OTHER

4/23/12

ESCGP-1 No.: ESX12-007-0010
 Applicant Name: CHESAPEAKE APPALACHIA LLC

Contact Person: MR ERIC W HASKINS
 Address: 101 NORTH MAIN STREET
 City: ATHENS State: PA Zip Code: 18810

County: BEAVER Township(s): SOUTH BEAVER
 Receiving Stream(s) and Classifications: UNT TO BRUSH
 RUN—HQ—CWF MCELROY RUN—TSF; HQ; OTHER

2/16/12

ESCGP-1 No.: ESX10-059-0075 MAJOR REVISION
 Applicant Name: EQT PRODUCTION

Contact Person: MR TODD KLANER
 Address: 455 RACETRACK ROAD
 City: WASHINGTON State: PA Zip Code 15301
 County: GREENE Township(s): MORGAN

Receiving Stream(s) and Classifications: BROWNS RUN /
 UNT TO SOUTH FORK TENMILE CREEK (WWF)
 TENMILE CREEK WATERSHED (WWF); OTHER

4/4/12

ESCGP-1 No.: ESX12-129-0009
 Applicant Name: WPXENERGY MARCELLUS
 GATHERING LLC

Contact Person: MR MARKUS COLENBRANDER
 Address: 6000 TOWN CENTER WAY SUITE 300
 City: CANONSBURG State: PA Zip Code: 15317
 County: WESTMORELAND Township(s): DONEGAL
 AND COOK

Receiving Stream(s) and Classifications: FOURMILE
 RUN (TSF) IS A DIRECT TRIBUTARY TO THE
 LOYALHANNA CREEK, WHICH IS A DIRECT
 TRIBUTARY TO THE CONEMAUGH RIVER; OTHER

2/21/12

ESCGP-1 No.: ESX12-129-0003
 Applicant Name: CNX GAS COMPANY LLC

Contact Person: MR DANIEL A BITZ
 Address: 280 INDIAN SPRINGS ROAD SUITE 333
 City: INDIANA State: PA Zip Code: 15701

County: WESTMORELAND Township(s): WASHINGTON
 Receiving Stream(s) and Classifications: BEAVER RUN
 RESERVOIR / BEAVER RUN WATERSHED; HQ

4/26/12

ESCGP-1 NO.: ESX11-059-0059

Applicant Name: M3 APPALACHIA GATHERING LLC

CONTACT PERSON: MR JAMES C ROBERTS

ADDRESS: 1099 MAIN AVENUE SUITE 210

City: DURANGO State: CO Zip Code: 81301-5157

County: GREENE Township(s): JEFFERSON, FRANKLIN, WHITELEY, PERRY AND WAYNE

Receiving Stream(s) and Classifications: UNT TO SOUTH FORK TENMILE CREEK / TENMILE CREEK; UNT TO MUDDY CREEK / TENMILE CREEK, UNT TO COAL LICK RUN/TENMILE CREEK, UNT TO MOUNT PHOEBE RUN/WHITELEY CREEK; MOUNT PHOEBE

RUN/WHITELEY, TRIBUTARY TO MOUNT PHOEBE RUN/WHITELEY CREEK; UNT TO DYERS FORK/WHITELEY CREEK; TRIBUTARY TO DYERS FORK/WHITELEY CREEK; DYERS FORK/WHITELEY CREEK; WHITELEY CREEK/MONONGAHELA RIVER; UNT TO WHITELEY CREEK/MONONGAHELA RIVER, TRIBUTARY TO WHITELEY CREEK/MONONGAHELA RIVER; TRIBUTARY TO RUDOLPH RUN/DUNKARD CREEK; UNT TO PATTERSON RUN/WHITELEY CREEK; RUDOLPH RUN/WHITELEY CREEK; AND UNT TO RUDOLPH RUN/WHITELEY CREEK. SEE ATTACHMENT F FOR STREAM TABLE; OTHER; WWF, TSF

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
12-18-002	Baker Hughes Oilfield Operations, Inc. 17021 Aldine Westfield Road Houston, TX 77073-5101 Attn: Mr. Joshua Morrisette	Clinton	Lamar Township	14 ASTs storing petroleum products and hazardous substances	96,960 gallons total

SPECIAL NOTICES

REQUEST FOR PROPOSALS; MUNICIPAL SOLID WASTE DISPOSAL AND PROCESSING CAPACITY; THE BUTLER COUNTY BOARD OF COMMISSIONERS

The Butler County Board of Commissioners is hereby soliciting proposals for disposal capacity for MSW generated in Butler County Pennsylvania with contract approval and execution anticipated by September 2012.

Deadline: The County will receive sealed proposals until 3:00 p.m., Prevailing Time on Tuesday, June 26, 2012.

Format: The Proposer is required to submit two (2) hard copies, each executed in blue ink and labeled "original," and three (3) "copies" formatted as pdf files each on separate electronic media, CD-ROMs or Flash Drives.

Facilities often submit considerably more information and documentation than is actually required by the RFP.

Complete, clear, and concise responses are encouraged. The guidelines and instructions offer suggestions on ways to minimize the efforts required.

SEWAGE FACILITIES ACT SPECIAL NOTICE

Special Notice Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Plan Location:

Borough or Township	Borough or Township Address	County
Reynoldsville Borough	460 Main Street, Suite 5, Reynoldsville, PA 15851	Jefferson

Plan Description: The approved plan ensures hydraulic and organic capacity for Reynoldsville Borough's (Borough) long term sewage handling needs through upgrades and expansion of the existing Sewage Treatment Plant (STP) as well as extending the existing service area to sewer a needs area within the Borough along SR 310, Pleasant Street and Bradford Street. Consideration was also given to three adjacent needs areas within Winslow Township. The Winslow Township areas studied are as follows: SR 310/Pike Street, Route 950 area, and SR 322/Big Run area. Additional planning is required should Winslow Township decide to pursue their portion of this plan. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

REQUEST FOR COMMENTS ON THE PROPOSED TOTAL MAXIMUM DAILY LOADS (TMDLs) DEVELOPED FOR THE SCHWABEN CREEK WATERSHED IN NORTHUMBERLAND COUNTY

The Department of Environmental Protection will accept comments on the proposed TMDLs developed for the Schwaben Creek Watershed in Northumberland County, PA. These TMDLs were established in accordance with the requirements of Section 303(d) of the Clean Water Act. The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included impaired stream

segments in this watershed. The listings of these waterbodies were due to use impairments caused by excessive siltation.

There currently are no state or federal instream numerical water quality criteria for siltation. Therefore, the Department utilized a reference watershed approach to implement the applicable narrative criteria. These proposed TMDLs set allowable loadings of sediment in the Schwaben Creek Watershed. The sediment loadings were

allocated among cropland, hay/pasture land, unpaved roads and streambank categories present in the watershed. Data used in establishing these TMDLs was generated using a water quality analysis model (AVGWLF) designed by the Pennsylvania State University.

The following table shows the estimated current sediment loadings for the watershed. Overall the load reduction necessary in order to meet the TMDLs is also identified.

Summary of TMDL Based Load Reductions in the Schwaben Creek Watershed

<i>Pollutant</i>	<i>Existing Load (lbs./yr.)</i>	<i>Existing Load (lbs./day)</i>	<i>TMDL (lbs./yr.)</i>	<i>TMDL (lbs./day)</i>	<i>Percent Reduction</i>
Sediment	10,980,800	30,084	7,009,839	19,205	36%

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. The proposed TMDLs and information on the TMDL program can be viewed on the Department's website (www.dep.state.pa.us/watermanagement_apps/tmdl/). To request a copy of any of the proposed TMDLs contact Gary M. Gocek, Water Program Specialist, Department of Environmental Protection, Rachel Carson State Office Building, Harrisburg, PA 17105, Phone: 717-772-1674, e-mail: ggocek@pa.gov.

The Department will consider all comments in developing the final TMDLs, which will be submitted to EPA for approval. Written comments will be accepted at the above address and must be postmarked by 45 days after publication in the PA bulletin. A public meeting to discuss the technical merits of the TMDLs will be held upon request.

[Pa.B. Doc. No. 12-1053. Filed for public inspection June 8, 2012, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular

document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance—New Guidance

DEP ID: 385-2314-001. Title: Act 537 Program Guidance; Training Provider Manual for the Pennsylvania Onlot Sewage System Training Program. Description: This document serves to establish the Pennsylvania Onlot Sewage System Training Program. Within the administration of the training program, this document creates uniform procedures and protocol for reviewing and approving training providers as approved sponsors and for review and approval of third-party provider-based training courses and conferences for the continuing education of sewage enforcement officers, to ensure application of appropriate credit to sewage enforcement officers for training taken and for the comprehensive training of onlot sewage system installers. This guidance was published as draft in the *Pennsylvania Bulletin* at 42 Pa.B. 619 (January 28, 2012). The public comment period closed on February 27, 2012. No comments were received. Minor changes were made to the draft guidance to correct text errors noted by program staff.

Effective Date: The proposed guidance document will be effective upon publication as final in the *Pennsylvania Bulletin*.

Contact: Questions regarding the final technical guidance document should be directed to John Borland, (717) 783-7423, jborland@pa.gov.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-1054. Filed for public inspection June 8, 2012, 9:00 a.m.]

Nutrient Credit Trading Program; Actions

The Department of Environmental Protection (Department) provides notice of the following actions under the Nutrient Credit Trading Program (Trading Program). These actions were taken under 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

Nutrient trading is a market-based program that provides incentives for entities to create nutrient reduction credits (credits) by going beyond statutory, regulatory or voluntary obligations and goals to remove nutrients from

a watershed. The credits can be traded to help others more cost-effectively meet their obligations or goals. The primary purpose of the Trading Program is to provide for more efficient ways for National Pollutant Discharge Elimination System permittees to meet their effluent limits for nutrients.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

For further information about this action or the Trading Program, contact Karen Price, Interstate Waters Office, Department of Environmental Protection, P.O. Box 8465, Harrisburg, PA 17105-8465, (717) 772-4785, kprice@pa.gov or visit the Department's web site at www.dep.state.pa.us (DEP Keywords: "Nutrient Trading").

The following certification requests have been approved by the Department. The approval of these requests is considered a final action of the Department.

Red Barn Trading Company (1383 Arcadia Road, Lancaster, PA 17601). This approval is applicable to nitrogen and phosphorous reduction credits to be generated by the Dennis Eby Farm from the pollutant reduction activities of 14.8 acres of continuous no-till and cover crops on corn fields and 10.7 acres of continuous no-till on wheat. This approval includes a verification plan, and authorizes the generation of 78 nitrogen reduction credits and 4 phosphorus reduction credits. This certification of annual credits is valid until September 30, 2016, as long as the pollution reduction activities are implemented, maintained and verified under the terms and conditions contained in the certification. After September 30, 2016, credits for the pollution reduction activities may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 41 Pa.B. 6747 (December 10, 2011).

Red Barn Trading Company (1383 Arcadia Road, Lancaster, PA 17601). This approval is applicable to nitrogen and phosphorous reduction credits to be generated by the Jay Hess Farm from the pollutant reduction activities of 26 acres of continuous no-till and cover crops

on corn fields. This approval includes a verification plan and authorizes the generation of 513 nitrogen reduction credits and 4 phosphorus reduction credits. This certification of annual credits is valid until September 30, 2016, as long as the pollution reduction activities are implemented, maintained and verified under the terms and conditions contained in the certification. After September 30, 2016, credits for the pollution reduction activities may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 41 Pa.B. 6747.

Red Barn Trading Company (1383 Arcadia Road, Lancaster, PA 17601). This approval is applicable to nitrogen reduction credits to be generated by the Daniel B. Petersheim Farm from the pollutant reduction activities of 35 acres of continuous no-till and cover crops on corn fields. This approval includes a verification plan and authorizes the generation of 491 nitrogen reduction credits. This certification of annual credits is valid until September 30, 2016, as long as the pollution reduction activities are implemented, maintained and verified under the terms and conditions contained in the certification. After September 30, 2016, credits for the pollution reduction activities may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 41 Pa.B. 6747.

Red Barn Trading Company (1383 Arcadia Road, Lancaster, PA 17601). This approval is applicable to nitrogen reduction credits to be generated by the Gerald Zimmerman Farm from the pollutant reduction activities of 75 acres of continuous no-till and cover crops on corn fields. This approval includes a verification plan and authorizes the generation of 1,581 nitrogen reduction credits. This certification of annual credits is valid until September 30, 2016, as long as the pollution reduction activities are implemented, maintained and verified under the terms and conditions contained in the certification. After September 30, 2016, credits for the pollution reduction activities may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 41 Pa.B. 6747.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-1055. Filed for public inspection June 8, 2012, 9:00 a.m.]

Pennsylvania's Proposed Infrastructure State Implementation Plan Revision for the 2008 Lead National Ambient Air Quality Standard

On October 28, 2008, the United States Environmental Protection Agency (EPA) promulgated revisions to the primary and secondary lead National Ambient Air Quality Standards (NAAQS). These standards were lowered from 1.5 micrograms per cubic meter ($\mu\text{g}/\text{m}^3$) to 0.15 $\mu\text{g}/\text{m}^3$.

Section 110 of the Federal Clean Air Act (CAA) (42 U.S.C.A. § 7410) requires states to develop State Implementation Plan (SIP) revisions and programs to meet the NAAQS established by the EPA to protect public health

and welfare. Section 110 of the CAA also prescribes general elements for the implementation of SIPs. Section 110(a)(1) and (2) of the CAA, requires states to submit SIP revisions to the EPA Administrator that provide for implementation, maintenance and enforcement of the NAAQS. This SIP revision, generally referred to as the "Infrastructure SIP," describes basic elements including ambient air quality monitoring, emission inventories, enforcement of control measures, modeling, nonattainment new source review, prevention of significant deterioration and stationary source monitoring. These elements of the SIP are designed to assure attainment and maintenance of the 2008 lead NAAQS. States are required to submit these SIP revisions to the EPA 3 years from the date a new or revised NAAQS is signed by the EPA Administrator. This SIP revision was due to the EPA on October 15, 2011. However, the EPA released its final guidance on infrastructure SIP revisions on October 14, 2011; this SIP revision was delayed to ensure consistency with Federal guidance.

The Department of Environmental Protection (Department) is seeking comment on the Commonwealth's proposed Lead Infrastructure SIP revision which includes a certification of adequacy that the Commonwealth's infrastructure SIP elements satisfy the requirement of section 110(a)(1) and (2) of the CAA for the 2008 lead NAAQS. The proposed SIP revision is available on the Department's web site at www.dep.state.pa.us (choose Air Plans) or through the contact persons listed as follows. This "infrastructure" SIP revision does not adopt new control measures.

The Department will hold a public hearing to receive comments on the proposed SIP revision on Tuesday, July 10, 2012, at 1 p.m. at the Department's Southcentral Regional Office, 909 Elmerton Avenue, Susquehanna Room A, Harrisburg, PA. Persons wishing to present testimony at the hearing should contact Sian Rose, P. O. Box 8468, Harrisburg, PA 17105, (717) 787-9702, or sirose@pa.gov to reserve a time. Persons who do not reserve a time will be able to testify as time allows. Witnesses should keep testimony to 10 minutes and should provide two written copies of their statement at the hearing.

Written comments may also be submitted on the proposed infrastructure SIP revision for the 2008 lead NAAQS. The Department must receive the comments no later than July 13, 2012. Written comments should be sent to the attention of Arleen Shulman, Division of Air Resource Management, Bureau of Air Quality, P. O. Box 8468, Harrisburg, PA 17105-8468, or ashulman@pa.gov. Reference "Lead Infrastructure" in the subject line.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Sian Rose at (717) 787-9702 or sirose@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-1056. Filed for public inspection June 8, 2012, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Exemption from Requirements

A study to determine if the Department of General Services' (Department) Buildings located at 22nd and Forster Streets, Harrisburg, PA should be exempted from the requirements of section 2420 of The Administrative Code of 1929 (71 P. S. § 650) will be performed within the next 90 days. The result from this study may result in the conversion of the Department's coal-fired heating system to a fuel other than coal.

For additional information, contact Gary R. Taylor, Director, Bureau of Engineering and Architecture, Department of General Services, 18th and Herr Streets, 201 Headquarters Building, Harrisburg, PA 17125, (717) 787-6200, fax (717) 772-2036, gtaylor@pa.gov.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 12-1057. Filed for public inspection June 8, 2012, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Rate-Setting Methodology, Fee Schedule Rates and Vendor Goods and Services for the Medical Assistance Aging, Attendant Care, COMMCARE, Independence and OBRA Waivers and the Act 150 Program

The Department of Public Welfare (Department) is announcing the rate-setting methodology and fee schedule rates for the Medical Assistance (MA) Aging, Attendant Care, COMMCARE, Independence and OBRA Waivers (waivers) and the Act 150 Program under 55 Pa. Code § 52.45(a) and (b) (relating to fee schedule rates). In addition, the Department is announcing which waiver and Act 150 Program services are vendor goods or services under 55 Pa. Code § 52.51 (relating to vendor good or service payment). Finally, the Department is announcing which services are specific to each applicable waiver and Act 150 Program under 55 Pa. Code § 52.42(b) (relating to payment policies).

With the exception of the amendments related to service coordination, the United States Department of Health and Human Services (HHS) has approved these changes effective June 1, 2012. The waiver amendments related to service coordination are pending HHS approval.

Rate-Setting Methodology

The rate methodology for the fee schedule rates was developed utilizing specific allowable cost categories as prescribed by the Federal Centers for Medicare and Medicaid Services. These cost categories include the following:

- Wage costs.
 - o Direct care staff.
 - o Direct supervisor.

- Benefit costs.
 - Health and dental insurance, Social Security and Medicare, unemployment taxes, worker's compensation, 401k employer match and other benefits.
- Non-client time (productivity) adjustments.
 - Training time for direct care staff.
- Travel costs as applicable to the appropriate waiver or Act 150 Program.
- Direct program costs.
 - Supplies and food as applicable to the appropriate waiver or Act 150 Program.
- Supervisory and oversight costs.
 - Quality management and clinical reviews as applicable to the appropriate waiver or Act 150 Program.
- Indirect costs.
 - Administrative expenses such as management, office supplies and equipment, recruitment, information technology, human resources, billing, finance and accounting, legal and other indirect costs necessary for program operations.

Fee schedule rates were developed using a standardized market-based rate setting methodology. Relevant market-based information used to determine the fee schedule rates included Commonwealth-specific wage information from the Center for Workforce Information and Analysis, Occupational Wages by County, Bureau of Labor Statis-

tics Employer Costs, cost surveys from providers, Medicare rate information and MA State Plan Fee Schedules.

The rates also have been adjusted regionally to reflect differences in service delivery costs, based on the characteristics of each region. The counties are categorized into Regions 1 through 4 as follows:

- Region 1: Allegheny, Armstrong, Beaver, Fayette, Greene, Washington, Westmoreland.
- Region 2: Bedford, Blair, Bradford, Butler, Cambria, Cameron, Centre, Clarion, Clearfield, Clinton, Columbia, Crawford, Elk, Erie, Forest, Indiana, Jefferson, Lackawanna, Lawrence, Luzerne, Lycoming, McKean, Mercer, Mifflin, Monroe, Montour, Northumberland, Pike, Potter, Snyder, Somerset, Sullivan, Susquehanna, Tioga, Union, Venango, Warren, Wayne, Wyoming.
- Region 3: Adams, Berks, Carbon, Cumberland, Dauphin, Franklin, Fulton, Huntingdon, Juniata, Lancaster, Lebanon, Lehigh, Northampton, Perry, Schuylkill, York.
- Region 4: Bucks, Chester, Delaware, Montgomery, Philadelphia.

Fee Schedule Rates

The following table provides the list of services, respective procedure codes, regional rates per unit and a crosswalk of services to the waivers and the Act 150 Program:

HCBS Fee Schedule Rates (Region 1)										
Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMM CARE Waiver; IW = Independence Waiver; OW = OBRA Waiver.										
In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.										
<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 1</i>	<i>Unit</i>
Adult Daily Living	X	N/A	N/A	X	X	X	S5102		\$58.39	1 Day
Adult Daily Living Services Enhanced	X	N/A	N/A	X	X	X	S5102	U4	\$75.01	1 Day
Adult Daily Living Services Half Day	X	N/A	N/A	X	X	X	S5102	U5	\$29.20	1/2 Day
Community Integration	N/A	N/A	N/A	X	X	X	97537		\$6.29	15 Minutes
Financial Management Services	X	X	X	X	X	X	W7341		\$85.00	1 Month
Financial Management Services Start Up	X	X	X	X	X	X	W7341	U4	\$277.00	1 time
Financial Management Services My Way	X	X	X	X	X	X	W7341	U2	\$85.00	1 month
Home Health Aide	X	N/A	N/A	N/A	N/A	N/A	T2025		\$5.38	15 Minutes
Home Health—Nursing (LPN)	X	N/A	N/A	X	X	X	T1003	SE	\$11.02	15 Minutes
Home Health—Nursing (RN)	X	N/A	N/A	X	X	X	T1002	SE	\$16.55	15 Minutes

HCBS Fee Schedule Rates (Region 1)

Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver; IW = Independence Waiver; OW = OBRA Waiver.
In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.

<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 1</i>	<i>Unit</i>
Home Health—Occupational Therapy	X	N/A	N/A	X	X	X	T2025	GO	\$21.29	15 Minutes
Home Health—Occupational Therapy—Assist.	X	N/A	N/A	X	X	X	T2025	GO U4	\$14.48	15 Minutes
Home Health—Physical Therapy	X	N/A	N/A	X	X	X	T2025	GP	\$20.20	15 Minutes
Home Health—Physical Therapy—Assist.	X	N/A	N/A	X	X	X	T2025	GP U4	\$11.51	15 Minutes
Home Health—Speech & Language Therapy	X	N/A	N/A	X	X	X	T2025	GN	\$21.72	15 Minutes
PAS (Agency)	X	X	X	X	X	X	W1793		\$4.29	15 Minutes
PAS (Consumer)	X	X	X	X	X	X	W1792		\$3.34	15 Minutes
PAS (CSLA)	N/A	N/A	N/A	N/A	X	X	W1793	TT	\$4.46	15 Minutes
Prevocational Services	N/A	N/A	N/A	X	N/A	X	W6107		\$6.29	15 Minutes
Residential Habilitation 1-3	N/A	N/A	N/A	X	N/A	X	W0100		\$264.15	24 Hours
Residential Habilitation 1-3 Supp 1:1	N/A	N/A	N/A	X	N/A	X	W0101	U4	\$19.79	1 Hour
Residential Habilitation 1-3 Supp 2:1	N/A	N/A	N/A	X	N/A	X	W0101	U5	\$39.58	1 Hour
Residential Habilitation 4-8	N/A	N/A	N/A	X	N/A	X	W0102		\$247.67	1 Day
Residential Habilitation 4-8 Supp 1:1	N/A	N/A	N/A	X	N/A	X	W0103	U4	\$19.62	1 Hour
Residential Habilitation 4-8 Supp 2:1	N/A	N/A	N/A	X	N/A	X	W0103	U5	\$39.23	1 Hour
Respite (Agency)	X	N/A	N/A	X	X	X	T1005		\$4.29	15 Minutes
Respite (Consumer)	X	N/A	N/A	X	X	X	S5150		\$3.34	15 Minutes
Service Coordination	X	X	X	X	X	X	W1011		\$13.98	15 Minutes
Structured Day Habilitation Group	N/A	N/A	N/A	X	N/A	X	W0104		\$34.56	1 Hour
Structured Day Habilitation 1:1	N/A	N/A	N/A	X	N/A	X	W0105	U4	\$19.62	1 Hour
Structured Day Habilitation 2:1	N/A	N/A	N/A	X	N/A	X	W0105	U5	\$39.23	1 Hour

HCBS Fee Schedule Rates (Region 1)										
Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver; IW = Independence Waiver; OW = OBRA Waiver. In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.										
<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 1</i>	<i>Unit</i>
Supported Employment	N/A	N/A	N/A	X	X	X	W6106		\$40.48	1 Hour
Thera & Couns Svcs (Behavior Therapy)	N/A	N/A	N/A	X	X	X	H2019		\$ 20.79	15 Minutes
Thera & Couns Svcs (Cognitive Rehabilitation)	N/A	N/A	N/A	X	X	X	97532	SE	\$14.12	15 Minutes
Thera & Couns Svcs (Counseling Svcs)	X	N/A	N/A	X	X	X	H0004		\$11.83	15 Minutes
Thera & Couns Svcs (Nutritional Counseling)	X	N/A	N/A	X	X	X	S9470	AE U4	\$13.77	15 Minutes
Transition Service Coordination	X	X	N/A	X	X	X	W7337		\$10.00	15 Minutes
Telecare Equipment Installation and Removal	X	N/A	N/A	N/A	N/A	N/A	W2024		\$90.00	One Time
Telecare Activity and Sensor Monitoring Ongoing	X	N/A	N/A	N/A	N/A	N/A	W9006		\$80.00	Monthly
Telecare Equipment Installation and Removal with Training	X	N/A	N/A	N/A	N/A	N/A	W2025		\$200.00	One Time
Telecare Health Status Measuring and Monitoring Remote	X	N/A	N/A	N/A	N/A	N/A	T2025	GT	\$10.00	Per Day
Telecare Medication Dispensing and Monitoring	X	N/A	N/A	N/A	N/A	N/A	S5185	32	\$50.00	Monthly

HCBS Fee Schedule Rates (Region 2)										
Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver; IW = Independence Waiver; OW = OBRA Waiver. In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.										
<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 2</i>	<i>Unit</i>
Adult Daily Living	X	N/A	N/A	X	X	X	S5102		\$58.91	1 Day
Adult Daily Living Services Enhanced	X	N/A	N/A	X	X	X	S5102	U4	\$71.79	1 Day
Adult Daily Living Services Half Day	X	N/A	N/A	X	X	X	S5102	U5	\$29.45	1/2 Day
Community Integration	N/A	N/A	N/A	X	X	X	97537		\$6.50	15 Minutes

HCBS Fee Schedule Rates (Region 2)

Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver;
IW = Independence Waiver; OW = OBRA Waiver.

In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.

<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 2</i>	<i>Unit</i>
Financial Management Services	X	X	X	X	X	X	W7341		\$85.00	1 Month
Financial Management Services Start Up	X	X	X	X	X	X	W7341	U4	\$277.00	1 time
Financial Management Services My Way	X	X	X	X	X	X	W7341	U2	\$85.00	1 month
Home Health Aide	X	N/A	N/A	N/A	N/A	N/A	T2025		\$5.38	15 Minutes
Home Health—Nursing (LPN)	X	N/A	N/A	X	X	X	T1003	SE	\$11.02	15 Minutes
Home Health—Nursing (RN)	X	N/A	N/A	X	X	X	T1002	SE	\$16.55	15 Minutes
Home Health—Occupational Therapy	X	N/A	N/A	X	X	X	T2025	GO	\$21.29	15 Minutes
Home Health—Occupational Therapy—Assist.	X	N/A	N/A	X	X	X	T2025	GO U4	\$14.48	15 Minutes
Home Health—Physical Therapy	X	N/A	N/A	X	X	X	T2025	GP	\$20.20	15 Minutes
Home Health—Physical Therapy—Assist.	X	N/A	N/A	X	X	X	T2025	GP U4	\$11.51	15 Minutes
Home Health—Speech & Language Therapy	X	N/A	N/A	X	X	X	T2025	GN	\$21.72	15 Minutes
PAS (Agency)	X	X	X	X	X	X	W1793		\$4.77	15 Minutes
PAS (Consumer)	X	X	X	X	X	X	W1792		\$3.20	15 Minutes
PAS (CSLA)	N/A	N/A	N/A	N/A	X	X	W1793	TT	\$4.96	15 Minutes
Prevocational Services	N/A	N/A	N/A	X	N/A	X	W6107		\$6.50	15 Minutes
Residential Habilitation 1-3	N/A	N/A	N/A	X	N/A	X	W0100		\$264.15	24 Hours
Residential Habilitation 1-3 Supp 1:1	N/A	N/A	N/A	X	N/A	X	W0101	U4	\$19.79	1 Hour
Residential Habilitation 1-3 Supp 2:1	N/A	N/A	N/A	X	N/A	X	W0101	U5	\$39.58	1 Hour
Residential Habilitation 4-8	N/A	N/A	N/A	X	N/A	X	W0102		\$247.67	1 Day
Residential Habilitation 4-8 Supp 1:1	N/A	N/A	N/A	X	N/A	X	W0103	U4	\$19.62	1 Hour

HCBS Fee Schedule Rates (Region 2)										
Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver; IW = Independence Waiver; OW = OBRA Waiver. In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.										
<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 2</i>	<i>Unit</i>
Residential Habilitation 4-8 Supp 2:1	N/A	N/A	N/A	X	N/A	X	W0103	U5	\$ 39.23	1 Hour
Respite (Agency)	X	N/A	N/A	X	X	X	T1005		\$4.77	15 Minutes
Respite (Consumer)	X	N/A	N/A	X	X	X	S5150		\$3.20	15 Minutes
Service Coordination	X	X	X	X	X	X	W1011		\$15.67	15 Minutes
Structured Day Habilitation Group	N/A	N/A	N/A	X	N/A	X	W0104		\$34.56	1 Hour
Structured Day Habilitation 1:1	N/A	N/A	N/A	X	N/A	X	W0105	U4	\$19.62	1 Hour
Structured Day Habilitation 2:1	N/A	N/A	N/A	X	N/A	X	W0105	U5	\$39.23	1 Hour
Supported Employment	N/A	N/A	N/A	X	X	X	W6106		\$39.88	1 Hour
Thera & Couns Svcs (Behavior Therapy)	N/A	N/A	N/A	X	X	X	H2019		\$20.79	15 Minutes
Thera & Couns Svcs (Cognitive Rehabilitation)	N/A	N/A	N/A	X	X	X	97532	SE	\$14.12	15 Minutes
Thera & Couns Svcs (Counseling Svcs)	X	N/A	N/A	X	X	X	H0004		\$11.83	15 Minutes
Thera & Couns Svcs (Nutritional Counseling)	X	N/A	N/A	X	X	X	S9470	AE U4	\$13.77	15 Minutes
Transition Service Coordination	X	X	N/A	X	X	X	W7337		\$10.00	15 Minutes
Telecare Equipment Installation and Removal	X	N/A	N/A	N/A	N/A	N/A	W2024		\$90.00	One Time
Telecare Activity and Sensor Monitoring Ongoing	X	N/A	N/A	N/A	N/A	N/A	W9006		\$80.00	Monthly
Telecare Equipment Installation and Removal with Training	X	N/A	N/A	N/A	N/A	N/A	W2025		\$200.00	One Time
Telecare Health Status Measuring and Monitoring Remote	X	N/A	N/A	N/A	N/A	N/A	T2025	GT	\$10.00	Per Day
Telecare Medication Dispensing and Monitoring	X	N/A	N/A	N/A	N/A	N/A	S5185	32	\$50.00	Monthly

HCBS Fee Schedule Rates (Region 3)

Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver;
 IW = Independence Waiver; OW = OBRA Waiver.

In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.

<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 3</i>	<i>Unit</i>
Adult Daily Living	X	N/A	N/A	X	X	X	S5102		\$60.86	1 Day
Adult Daily Living Services Enhanced	X	N/A	N/A	X	X	X	S5102	U4	\$68.42	1 Day
Adult Daily Living Services Half Day	X	N/A	N/A	X	X	X	S5102	U5	\$30.43	1/2 Day
Community Integration	N/A	N/A	N/A	X	X	X	97537		\$6.96	15 Minutes
Financial Management Services	X	X	X	X	X	X	W7341		\$85.00	1 Month
Financial Management Services Start Up	X	X	X	X	X	X	W7341	U4	\$277.00	1 time
Financial Management Services My Way	X	X	X	X	X	X	W7341	U2	\$85.00	1 month
Home Health Aide	X	N/A	N/A	N/A	N/A	N/A	T2025		\$5.38	15 Minutes
Home Health—Nursing (LPN)	X	N/A	N/A	X	X	X	T1003	SE	\$11.02	15 Minutes
Home Health—Nursing (RN)	X	N/A	N/A	X	X	X	T1002	SE	\$16.55	15 Minutes
Home Health—Occupational Therapy	X	N/A	N/A	X	X	X	T2025	GO	\$21.29	15 Minutes
Home Health—Occupational Therapy—Assist.	X	N/A	N/A	X	X	X	T2025	GO U4	\$14.48	15 Minutes
Home Health-Physical Therapy	X	N/A	N/A	X	X	X	T2025	GP	\$20.20	15 Minutes
Home Health—Physical Therapy—Assist.	X	N/A	N/A	X	X	X	T2025	GP U4	\$11.51	15 Minutes
Home Health—Speech & Language Therapy	X	N/A	N/A	X	X	X	T2025	GN	\$21.72	15 Minutes
PAS (Agency)	X	X	X	X	X	X	W1793		\$4.49	15 Minutes
PAS (Consumer)	X	X	X	X	X	X	W1792		\$3.50	15 Minutes
PAS (CSLA)	N/A	N/A	N/A	N/A	X	X	W1793	TT	\$4.67	15 Minutes
Prevocational Services	N/A	N/A	N/A	X	N/A	X	W6107		\$6.96	15 Minutes
Residential Habilitation 1-3	N/A	N/A	N/A	X	N/A	X	W0100		\$264.15	24 Hours

HCBS Fee Schedule Rates (Region 3)										
Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver; IW = Independence Waiver; OW = OBRA Waiver. In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.										
<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 3</i>	<i>Unit</i>
Residential Habilitation 1-3 Supp 1:1	N/A	N/A	N/A	X	N/A	X	W0101	U4	\$19.79	1 Hour
Residential Habilitation 1-3 Supp 2:1	N/A	N/A	N/A	X	N/A	X	W0101	U5	\$39.58	1 Hour
Residential Habilitation 4-8	N/A	N/A	N/A	X	N/A	X	W0102		\$247.67	1 Day
Residential Habilitation 4-8 Supp 1:1	N/A	N/A	N/A	X	N/A	X	W0103	U4	\$19.62	1 Hour
Residential Habilitation 4-8 Supp 2:1	N/A	N/A	N/A	X	N/A	X	W0103	U5	\$39.23	1 Hour
Respite (Agency)	X	N/A	N/A	X	X	X	T1005		\$4.49	15 Minutes
Respite (Consumer)	X	N/A	N/A	X	X	X	S5150		\$3.50	15 Minutes
Service Coordination	X	X	X	X	X	X	W1011		\$14.53	15 Minutes
Structured Day Habilitation Group	N/A	N/A	N/A	X	N/A	X	W0104		\$34.56	1 Hour
Structured Day Habilitation 1:1	N/A	N/A	N/A	X	N/A	X	W0105	U4	\$19.62	1 Hour
Structured Day Habilitation 2:1	N/A	N/A	N/A	X	N/A	X	W0105	U5	\$39.23	1 Hour
Supported Employment	N/A	N/A	N/A	X	X	X	W6106		\$45.25	1 Hour
Thera & Couns Svcs (Behavior Therapy)	N/A	N/A	N/A	X	X	X	H2019		\$20.79	15 Minutes
Thera & Couns Svcs (Cognitive Rehabilitation)	N/A	N/A	N/A	X	X	X	97532	SE	\$14.12	15 Minutes
Thera & Couns Svcs (Counseling Svcs)	X	N/A	N/A	X	X	X	H0004		\$11.83	15 Minutes
Thera & Couns Svcs (Nutritional Counseling)	X	N/A	N/A	X	X	X	S9470	AE U4	\$13.77	15 Minutes
Transition Service Coordination	X	X	N/A	X	X	X	W7337		\$10.00	15 Minutes
Telecare Equipment Installation and Removal	X	N/A	N/A	N/A	N/A	N/A	W2024		\$90.00	One Time
Telecare Activity and Sensor Monitoring Ongoing	X	N/A	N/A	N/A	N/A	N/A	W9006		\$80.00	Monthly

HCBS Fee Schedule Rates (Region 3)

Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver;
IW = Independence Waiver; OW = OBRA Waiver.

In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.

<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 3</i>	<i>Unit</i>
Telecare Equipment Installation and Removal with Training	X	N/A	N/A	N/A	N/A	N/A	W2025		\$200.00	One Time
Telecare Health Status Measuring and Monitoring Remote	X	N/A	N/A	N/A	N/A	N/A	T2025	GT	\$10.00	Per Day
Telecare Medication Dispensing and Monitoring	X	N/A	N/A	N/A	N/A	N/A	S5185	32	\$50.00	Monthly

HCBS Fee Schedule Rates (Region 4)

Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver;
IW = Independence Waiver; OW = OBRA Waiver.

In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.

<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 4</i>	<i>Unit</i>
Adult Daily Living	X	N/A	N/A	X	X	X	S5102		\$59.80	1 Day
Adult Daily Living Services Enhanced	X	N/A	N/A	X	X	X	S5102	U4	\$75.01	1 Day
Adult Daily Living Services Half Day	X	N/A	N/A	X	X	X	S5102	U5	\$29.90	1/2 Day
Community Integration	N/A	N/A	N/A	X	X	X	97537		\$6.54	15 Minutes
Financial Management Services	X	X	X	X	X	X	W7341		\$85.00	1 Month
Financial Management Services Start Up	X	X	X	X	X	X	W7341	U4	\$277.00	1 time
Financial Management Services My Way	X	X	X	X	X	X	W7341	U2	\$85.00	1 month
Home Health Aide	X	N/A	N/A	N/A	N/A	N/A	T2025		\$5.38	15 Minutes
Home Health—Nursing (LPN)	X	N/A	N/A	X	X	X	T1003	SE	\$11.02	15 Minutes
Home Health—Nursing (RN)	X	N/A	N/A	X	X	X	T1002	SE	\$16.55	15 Minutes
Home Health—Occupational Therapy	X	N/A	N/A	X	X	X	T2025	GO	\$21.29	15 Minutes
Home Health—Occupational Therapy—Assist.	X	N/A	N/A	X	X	X	T2025	GO U4	\$14.48	15 Minutes
Home Health—Physical Therapy	X	N/A	N/A	X	X	X	T2025	GP	\$20.20	15 Minutes

HCBS Fee Schedule Rates (Region 4)										
Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver; IW = Independence Waiver; OW = OBRA Waiver. In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.										
<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 4</i>	<i>Unit</i>
Home Health—Physical Therapy—Assist.	X	N/A	N/A	X	X	X	T2025	GP U4	\$11.51	15 Minutes
Home Health—Speech & Language Therapy	X	N/A	N/A	X	X	X	T2025	GN	\$21.72	15 Minutes
PAS (Agency)	X	X	X	X	X	X	W1793		\$4.78	15 Minutes
PAS (Consumer)	X	X	X	X	X	X	W1792		\$3.93	15 Minutes
PAS (CSLA)	N/A	N/A	N/A	N/A	X	X	W1793	TT	\$4.97	15 Minutes
Prevocational Services	N/A	N/A	N/A	X	N/A	X	W6107		\$6.54	15 Minutes
Residential Habilitation 1-3	N/A	N/A	N/A	X	N/A	X	W0100		\$264.15	24 Hours
Residential Habilitation 1-3 Supp 1:1	N/A	N/A	N/A	X	N/A	X	W0101	U4	\$19.79	1 Hour
Residential Habilitation 1-3 Supp 2:1	N/A	N/A	N/A	X	N/A	X	W0101	U5	\$39.58	1 Hour
Residential Habilitation 4-8	N/A	N/A	N/A	X	N/A	X	W0102		\$247.67	1 Day
Residential Habilitation 4-8 Supp 1:1	N/A	N/A	N/A	X	N/A	X	W0103	U4	\$19.62	1 Hour
Residential Habilitation 4-8 Supp 2:1	N/A	N/A	N/A	X	N/A	X	W0103	U5	\$39.23	1 Hour
Respite (Agency)	X	N/A	N/A	X	X	X	T1005		\$4.78	15 Minutes
Respite (Consumer)	X	N/A	N/A	X	X	X	S5150		\$3.93	15 Minutes
Service Coordination	X	X	X	X	X	X	W1011		\$15.38	15 Minutes
Structured Day Habilitation Group	N/A	N/A	N/A	X	N/A	X	W0104		\$34.56	1 Hour
Structured Day Habilitation 1:1	N/A	N/A	N/A	X	N/A	X	W0105	U4	\$19.62	1 Hour
Structured Day Habilitation 2:1	N/A	N/A	N/A	X	N/A	X	W0105	U5	\$39.23	1 Hour
Supported Employment	N/A	N/A	N/A	X	X	X	W6106		\$40.68	1 Hour
Thera & Couns Svcs (Behavior Therapy)	N/A	N/A	N/A	X	X	X	H2019		\$20.79	15 Minutes
Thera & Couns Svcs (Cognitive Rehabilitation)	N/A	N/A	N/A	X	X	X	97532	SE	\$14.12	15 Minutes

HCBS Fee Schedule Rates (Region 4)										
Notes: Aging = Aging Waiver; Attendant Care = Attendant Care Waiver; CC = COMMCARE Waiver; IW = Independence Waiver; OW = OBRA Waiver. In facility respite will be reimbursed at the nursing facility's case-mix per diem rate.										
<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region 4</i>	<i>Unit</i>
Thera & Couns Svcs (Counseling Svcs)	X	N/A	N/A	X	X	X	H0004		\$11.83	15 Minutes
Thera & Couns Svcs (Nutritional Counseling)	X	N/A	N/A	X	X	X	S9470	AE U4	\$13.77	15 Minutes
Transition Service Coordination	X	X	N/A	X	X	X	W7337		\$10.00	15 Minutes
Telecare Equipment Installation and Removal	X	N/A	N/A	N/A	N/A	N/A	W2024		\$90.00	One Time
Telecare Activity and Sensor Monitoring Ongoing	X	N/A	N/A	N/A	N/A	N/A	W9006		\$80.00	Monthly
Telecare Equipment Installation and Removal with Training	X	N/A	N/A	N/A	N/A	N/A	W2025		\$200.00	One Time
Telecare Health Status Measuring and Monitoring Remote	X	N/A	N/A	N/A	N/A	N/A	T2025	GT	\$10.00	Per Day
Telecare Medication Dispensing and Monitoring	X	N/A	N/A	N/A	N/A	N/A	S5185	32	\$50.00	Monthly

Vendor Goods or Services

The Department will pay an Organized Health Care Delivery System or provider for the actual cost of a vendor good or service listed in this notice when rendered to an enrolled waiver participant. A vendor good or service is an item that is not on the MA fee schedule and is purchased by a Department-approved Organized Health Care Delivery provider and provided to an enrolled waiver participant. The payment may not exceed the amount for similar vendor goods or services charged to the general public. See 55 Pa. Code § 52.51.

The following table provides:

- The vendor goods and services that qualify for payment by the Department to an enrolled provider.
- The procedure codes for vendor goods or services.
- A crosswalk of vendor goods or services to waivers and Act 150 Program.

Vendor Goods and Services										
<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region</i>	<i>Unit</i>
Accessibility Adaptations (<\$6000)	X	N/A	N/A	X	X	X	W7008		N/A	Per Purchase
Accessibility Adaptations (>\$6000)	X	N/A	N/A	X	X	X	W7009		N/A	Per Purchase
Community Transition Svcs (Health Safety)	X	X	N/A	X	X	X	W7336		N/A	One Time

Vendor Goods and Services										
<i>Service</i>	<i>Aging</i>	<i>Attendant Care</i>	<i>ACT 150</i>	<i>CC</i>	<i>IW</i>	<i>OW</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Region</i>	<i>Unit</i>
Community Transition Svcs (House Hold Suppl)	X	X	N/A	X	X	X	W7332		N/A	One Time
Community Transition Svcs (Moving Expenses)	X	X	N/A	X	X	X	W7333		N/A	One Time
Community Transition Svcs (Security Deposit)	X	X	N/A	X	X	X	W7334		N/A	One Time
Community Transition Svcs (Set-Up Fees)	X	X	N/A	X	X	X	W7335		N/A	One Time
Durable Medical Equipment and Supplies	X	N/A	N/A	X	X	X	T2029		N/A	Per Purchase
Home Delivered Meals-Emergency Pack	X	N/A	N/A	N/A	N/A	N/A	W1762		N/A	Per Purchase
Home Delivered Meals-Frozen Entrée	X	N/A	N/A	N/A	N/A	N/A	W1760		N/A	Per Purchase
Home Delivered Meals-Hot Entrée	X	N/A	N/A	N/A	N/A	N/A	W1759		N/A	Per Purchase
Home Delivered Meals-Sandwich	X	N/A	N/A	N/A	N/A	N/A	W1761		N/A	Per Purchase
Home Delivered Meals-Special Meal	X	N/A	N/A	N/A	N/A	N/A	W1764		N/A	Per Purchase
Non-medical Transportation	X	N/A	N/A	X	X	X	W6110		N/A	Per Month
Participant-Directed Community Supports	X	X	N/A	N/A	N/A	N/A	W1900		N/A	Per Purchase
Participant-Directed Goods and Services	X	X	N/A	N/A	N/A	N/A	W1901		N/A	Per Purchase
Personal Emergency Response System (Installation)	X	X	X	X	X	X	W1894		N/A	Per Purchase
Personal Emergency Response System (Monthly Maintenance)	X	X	X	X	X	X	W1895		N/A	Per Purchase
Telecare Specialized Supplies DME for Remote Monitoring	X	N/A	N/A	N/A	N/A	N/A	T2029	GT	N/A	Per Purchase
Telecare Specialized Supplies for Remote Monitoring	X	N/A	N/A	N/A	N/A	N/A	T2028	GT	N/A	Per Purchase

Fiscal Impact

The Department anticipates that these changes will ensure that the Department's expenditures do not exceed the aggregate amount appropriated by the General Assembly in Fiscal Year 2011-2012.

Public Comment

Interested persons are invited to submit written comments regarding this notice within 30 days of its publication to the Department of Public Welfare, Office of Long-Term Living, Attention: Yvette Sanchez-Roberts, 555 Walnut Street, Fifth Floor, Harrisburg, PA 17101-1919. Comments can also be sent to RA-oltstreamlining@pa.gov. Comments will be considered in subsequent revisions to the fee schedule and list of vendor goods or services.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service by calling (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,
Secretary

Fiscal Note: 14-NOT-761. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 12-1058. Filed for public inspection June 8, 2012, 9:00 a.m.]

Renewal of SelectPlan for Women Family Planning Section 1115 Demonstration Waiver

The Department of Public Welfare (Department) announces its intent to renew the Commonwealth's Demonstration Waiver under section 1115 of the Social Security Act (42 U.S.C.A. § 1315) for family planning services, known as SelectPlan for Women.

Discussion

In May 2007, the Department received approval from the Centers for Medicare and Medicaid Services (CMS) for the Commonwealth's Family Planning Section 1115 Demonstration Waiver, known as SelectPlan for Women, from June 1, 2007, through May 31, 2012. On February 1, 2008, the Department issued Medical Assistance (MA) Bulletin 01-08-02, "Implementation of SelectPlan for Women," announcing implementation of the program. SelectPlan for Women provides coverage of selected family planning services, pharmaceuticals and supplies for women who are not otherwise eligible for MA and are at or below 185% of the Federal Poverty Level.

The Department sought approval of the waiver for the purpose of improving access to and use of family planning services among women who are not eligible for MA. The Department has evaluated the effectiveness of the waiver and found an overall decrease in the rate of births under the MA Program since SelectPlan for Women was implemented, resulting in lower MA Program costs for maternity and newborn services. Therefore, the Department has made the decision to request approval from CMS to renew the waiver.

The Department intends to renew the SelectPlan for Women Family Planning Section 1115 Demonstration Waiver for the period beginning June 1, 2012, through December 31, 2013. The Department is not changing the scope of services covered under the waiver or conditions for eligibility. With this renewal, the Department will continue to cover selected family planning services, pharmaceuticals and supplies, for women who:

- Are between 18 years of age and 44 years of age.
- Are residents of this Commonwealth.
- Are United States citizens or have satisfactory immigration status.
- Have no or limited family planning insurance coverage.
- Are not otherwise eligible for MA.

- Are not pregnant or sterilized.
- Have income at or below 185% of the Federal Poverty Level.

More information about SelectPlan for Women and the specific services provided can be found on the Department's web site at www.selectplanforwomen.com.

Fiscal Impact

The renewal of the SelectPlan for Women Waiver is intended to be budget neutral; therefore, there is no anticipated fiscal impact.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120, ra-PWSelectPlanRenew@pa.gov. Comments received within 30 days will be reviewed and considered in the completion of the waiver renewal application.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,
Secretary

Fiscal Note: 14-NOT-757. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 12-1059. Filed for public inspection June 8, 2012, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Finding Allegheny County

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Acting Director of the Bureau of Project Delivery makes the following finding:

The Department of Transportation (Department) plans to relocate a waterline serving Washington's Landing, previously known as Herr's Island, from its existing

location on the 31st Street Bridge in the City of Pittsburgh, Allegheny County, to a new location through the back channel of the Allegheny River adjacent to Washington's Landing. To relocate the waterline, a temporary crossing of the North Shore Trail and the Three Rivers Water Trail, both Section 2002 resources, will be required.

The Department will monitor and maintain bicycle and pedestrian traffic on the North Shore Trail by using safety personnel/flaggers when motor vehicles and equipment cross the trail. The Department will also monitor and maintain boat traffic on the Three Rivers Water Trail by implementing an Aids to Navigation plan.

No adverse environmental effect is likely to result from the proposed action.

R. WAYNE WILLEY, P.E.,
Acting Director
Bureau of Project Delivery

[Pa.B. Doc. No. 12-1060. Filed for public inspection June 8, 2012, 9:00 a.m.]

Finding
Allegheny County

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Acting Director of the Bureau of Project Delivery makes the following finding:

The Department of Transportation (Department) plans to replace the existing bridge carrying SR 0885, known as Lebanon Road, over the Union Railroad line in West Mifflin Borough, Allegheny County. Work will consist of the bridge replacement, installation of approach slabs, updating guiderail connections to the new parapets and minor paving at the new bridge approaches. The new structure and approach roadway will be built to accommodate future widening of SR 0885 to four lanes. As part of the project, a gravel driveway serving the adjacent Allegheny County Airport will be relocated approximately 30 feet to improve sight distance. The Union Railroad line and the Allegheny County Airport are National Register eligible resources.

The Department will prohibit the contractor from staging or storing materials or equipment within the property of the railroad and all work will be completed within the existing and purchased right-of-way. A notice to contractor to this effect will be included in the project.

No adverse environmental effect is likely to result from the proposed action.

R. WAYNE WILLEY, P.E.,
Acting Director
Bureau of Project Delivery

[Pa.B. Doc. No. 12-1061. Filed for public inspection June 8, 2012, 9:00 a.m.]

Finding
Westmoreland County

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Acting Director of the Bureau of Project Delivery as delegated by the Secretary of Transportation makes the following written finding:

The Federal Highway Administration and the Department of Transportation (Department) are planning to replace the bridge that carries SR 4019 over Conrail/Norfolk Southern Railroad (formerly Pennsylvania Railroad Mainline) in North Huntington Township, Westmoreland County. Therefore, this project will require the use of the bridge, which is a Contributing Resource to the Pennsylvania Railroad Mainline and acquisition of Right-of-Way from the Railroad, which is eligible for the National Register of Historic Places, and therefore, qualifies as a Section 4(f)/Section 2002 resource.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level-2 Categorical Exclusion Evaluation (CEE) has been developed for the subject project along with an "Individual Section 4(f) Evaluation" document to evaluate the potential environmental impacts caused by the subject project. The document also serves as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System.

Based upon studies, there is no feasible and prudent alternative to the proposed action. Mitigation measures will be taken to minimize harm as stipulated in the Level-2 CEE and the Individual Section 4(f) Evaluation.

The environmental, economic, social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 have been considered. It has been concluded that there is no feasible and prudent alternative to the project as designed and all reasonable steps have been taken to minimize the effects.

R. WAYNE WILLEY, P.E.,
Acting Director
Bureau of Project Delivery

[Pa.B. Doc. No. 12-1062. Filed for public inspection June 8, 2012, 9:00 a.m.]

Finding
York County

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Acting Director of the Bureau of Project Delivery as delegated by the Secretary of Transportation makes the following written finding:

The Department of Transportation (Department) is planning the replacement of the superstructure of the existing bridge carrying SR 2019 (South Broad Street/Yorkana Road) over Kreutz Creek in Hallam Borough, York County. Included as part of the project is the reconstruction of abutment caps and pier cap, minor repair to the existing pier and abutments, approach roadway reconstruction, guide rail updates, removal of stream deposits within 50 feet of the structure and placement of rock scour protection. The project will be constructed under a detour.

The proposed project will require the use of land from the Clayton Eli Emig Memorial Park, which is a publicly owned park located on the northeast quadrant of the proposed bridge rehabilitation. The proposed project will require the use of 0.04 acre from the park for permanent right-of-way and will also require a temporary construction easement of 657.8 square feet for contractor access. This minor right-of-way acquisition and temporary construction easement will have no impact on the recreational activities, features or attributes of the larger (21.6 acres) park property.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Categorical Exclusion Evaluation, Bridge and Roadway Programmatic Agreement (CEE, BRPA) has been developed for the subject project along with a "Determination of Section 4(f) De Minimus Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land, and State Game Land" form to evaluate the potential environmental impacts caused by the subject project. The Section 4(f) document also serves as the Section 2002 Evaluation.

The approved documents are available in the CE/EA Expert System. The environmental, economic social and other effects of the proposed project as enumerated in section 2002 of The Administrative Code of 1929 have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resource for the proposed action. Measures will be taken to minimize harm as stipulated in the CEE, BRPA.

R. WAYNE WILLEY, P.E.,
Acting Director
Bureau of Project Delivery

[Pa.B. Doc. No. 12-1063. Filed for public inspection June 8, 2012, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The June 19, 2012, meeting of the Environmental Quality Board (Board) is cancelled. The next regularly scheduled meeting of the Board will occur on Tuesday, July 17, 2012, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105. The agenda and meeting materials for the July 17, 2012, meeting will be available on the Department of Environmental Protection's web site at <http://www.dep.state.pa.us> (Select "Public Participation;" "Public Participation Center").

Questions concerning the Board's next scheduled meeting may be directed to Michele Tate at (717) 783-8727 or mtate@pa.gov.

MICHAEL L. KRANCER,
Chairperson

[Pa.B. Doc. No. 12-1064. Filed for public inspection June 8, 2012, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
54-70	Pennsylvania Liquor Control Board Office of Administrative Law Judge; Payment of Fees and Fines 42 Pa.B. 1504 (March 24, 2012)	4/23/12	5/23/12

Pennsylvania Liquor Control Board Regulation #54-70 (IRRC #2936)

Office of Administrative Law Judge; Payment of Fees and Fines

May 23, 2012

We submit for your consideration the following comments on the proposed rulemaking published in the March 24, 2012 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Liquor Control Board (Board) to respond to all comments received from us or any other source.

Section 15.61. Fines.—Implementation procedures; Clarity.

This section lists the acceptable forms of payment of fines by licensees to the Office of Administrative Law Judge (OALJ) within the Board.

This section permits a licensee to pay a fine with a "treasurer's check." The Board should explain why a treasurer's check was not also included in Section 15.24(b), which establishes the appropriate payment methods for filing fees.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 12-1065. Filed for public inspection June 8, 2012, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-5122	State Board of Nursing IV Therapy Functions for Licensed Practical Nurses	5/30/12	7/19/12
16A-54	Bureau of Professional and Occupational Affairs Schedule of Civil Penalties—Engineers, Land Surveyors and Geologists	5/30/12	7/19/12
125-144	Pennsylvania Gaming Control Board Employee and Horsemen's Organization Revisions	5/30/12	7/19/12
<i>Final-Omit Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-5428	State Board of Pharmacy Electronic Prescribing of Controlled Substances	5/30/12	7/19/12

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 12-1066. Filed for public inspection June 8, 2012, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval of Proposed Merger of American Millers Insurance Company with and into Penn Millers Insurance Company

American Millers Insurance Company, a domestic stock property and casualty insurance company, has filed an application for approval to merge with Penn Millers Insurance Company, a domestic stock property and casualty insurance company, with Penn Millers Insurance Company surviving the merger. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413); 15 Pa.C.S. §§ 1921—1932 (relating to merger, consolidation, share exchanges and sale of assets); and the GAA Amendments Act of 1990 (15 P. S. §§ 21101—21404).

Persons wishing to comment on the merger are invited to submit a written statement to the Insurance Department (Department) within 14 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerberger@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-1067. Filed for public inspection June 8, 2012, 9:00 a.m.]

State Farm Fire and Casualty Company; Private Passenger Automobile; Rate and Rule Revisions

On May 21, 2012, the Insurance Department (Department) received from State Farm Fire and Casualty Company a filing for a proposed rate level and rule change for Private Passenger Auto insurance.

The company requests an overall 0.7% increase amounting to \$631,599, to be effective on December 3, 2012. This overall figure represents an average; the effect of this filing on the rates for individual consumers may vary.

Unless formal administrative action is taken prior to July 20, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on "PA Bulletin."

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, gzhou@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-1068. Filed for public inspection June 8, 2012, 9:00 a.m.]

State Farm Mutual Automobile Insurance Company; Private Passenger Automobile; Rate and Rule Revisions

On May 21, 2012, the Insurance Department (Department) received from State Farm Mutual Automobile Insurance Company a filing for a proposed rate level and rule change for Private Passenger Auto insurance.

The company requests an overall 0.8% increase amounting to \$10,139,671, to be effective on December 3, 2012. This overall figure represents an average; the effect of this filing on the rates for individual consumers may vary.

Unless formal administrative action is taken prior to July 20, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on "PA Bulletin."

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, gzhou@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-1069. Filed for public inspection June 8, 2012, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Implementation of Act 129 of 2008

Implementation of Act 129 of 2008: Total Resource Cost (TRC) Test—2012; Doc. No. M-2012-2300653 (May 25, 2012)

Implementation of Act 129 of 2008: Phase II of Act 129; Doc. No. M-2009-2108601 (May 25, 2012)

Act 129 of 2008 directs use of the TRC test to analyze costs and benefits of energy efficiency and conservation (EE&C) plans that certain jurisdictional electric distribution companies (EDCs) are required to file under Act 129. The PA TRC Test was first adopted in 2009 and revised in 2011. A tentative order at these dockets was entered on May 25, 2012, seeking comments on proposed refinements to the PA TRC test for use should an Act 129 Phase II be adopted requiring further EE&C plans from the EDCs.

A copy of the 2012 PA TRC Test tentative order was served on the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation and Enforcement, all jurisdictional EDCs, all licensed electric generation suppliers, the Department of Environmental Protection and all parties who commented on the 2011 PA TRC Test Order, Doc. No. M-2009-2108601 (August 2, 2011). Interested parties may file comments on or before 20 days after publication of this notice in the *Pennsylvania Bulletin* or by June 29, 2012, whichever is later. Reply comments are due on or before 10 days after comments are due or by July 9, 2012, whichever is later. An original and three copies of the comments must be

filed referencing Doc. No. M-2012-2300653 with the Pennsylvania Public Utility Commission, Attention: Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments and reply comments must be electronically mailed in Microsoft Word document format to Laura Fusare Edinger at ledinger@pa.gov and Louise Fink Smith at finksmith@pa.gov. Attachments may not exceed 3 megabytes. The 2012 PA TRC Test tentative order, the proposed PA TRC Test for Phase II of Act 129 and all filed comments and reply comments related to the tentative order will be published on the Pennsylvania Public Utility Commission's web site. (Go to <http://www.puc.state.pa.us/general/search.aspx> and use the Search feature for Doc. No. M-2012-2300653.)

The contact person for technical issues related to the 2012 tentative order and the proposed PA TRC Test for Phase II of Act 129 is Laura Fusare Edinger, Bureau of Technical Utility Services, (717) 783-1555, ledinger@pa.gov.

The contact person for legal and process issues related to this tentative order and the proposed PA TRC for Phase II of Act 129 is Louise Fink Smith, Law Bureau, (717) 787-5000, finksmith@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1070. Filed for public inspection June 8, 2012, 9:00 a.m.]

Pipeline Assets

A-2012-2307013 and A-2012-2307015. MIPC, LLC and Phillips 66 Pipeline, LLC. Joint application of MIPC, LLC and Phillips 66 Pipeline, LLC for Pennsylvania Public Utility Commission (Commission) approval of: 1) the transfer of petroleum products pipeline assets of Phillips 66 Pipeline, LLC to MIPC, LLC; 2) the abandonment of all Commonwealth regulated services by Phillips 66 Pipeline, LLC; 3) the intrastate transportation or conveyance of crude oil, gasoline or petroleum products by MIPC, LLC; and 4) all other approvals or certificates appropriate or necessary under 66 Pa.C.S. (relating to Public Utility Code) to complete the transactions described in the application.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before June 18, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: MIPC, LLC and Phillips 66 Pipeline, LLC

Through and By Counsel for Phillips 66 Pipeline, LLC: Paul F. Forshey, Esquire, David L. Wochner, Esquire, Sandra E. Safro, Esquire, Sutherland, Asbill, & Brennan, LLP, 1275 Pennsylvania Avenue, NW, Washington, DC 20004

Through and By Counsel for MIPC, LLC: Robert A. Weishaar, Jr., McNees, Wallace & Nurick, LLC, 777 North Capitol Street, NE, Suite 401, Washington, DC 20002

Adeolu A. Bakare, Esquire, McNeese, Wallace & Nurick, LLC, 100 Pine Street, P. O. Box 1166, Harrisburg, PA 17108-1166

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1071. Filed for public inspection June 8, 2012, 9:00 a.m.]

Recalculation of the Pennsylvania Telecommunications Relay Service Surcharge

Public Meeting held
May 24, 2012

Commissioners Present: Robert F. Powelson, Chairperson; John F. Coleman, Jr., Vice Chairperson; Wayne E. Gardner; James H. Cawley; Pamela A. Witmer

Recalculation of the Pennsylvania Telecommunications Relay Service Surcharge; M-2012-2281401; M-00900239

Order

By the Commission:

Pursuant to our May 29, 1990 Order at Docket No. M-00900239 establishing the Pennsylvania Telephone Relay Service (Relay)¹ and surcharge funding mechanism (TRS surcharge) and subsequent legislation,² we have completed the annual recalculation of the TRS surcharge as it will apply to residence and business wireline access lines for July 1, 2012, through June 30, 2013. The monthly residential and business monthly access line surcharge will remain set at \$0.08.

Background

The annual TRS recalculation is dependent on data from several sources. Local Exchange Carriers (LECs)³ submitted annual wireline access line counts per 52 Pa. Code § 63.37. The Relay Provider, AT&T Communications of Pennsylvania, LLC, submitted the estimated minutes of use and charges for July 1, 2012, through June 30, 2013. Hamilton Telecommunications submitted the estimated minutes of use report for the captioned telephone relay service (CTRS). The Deputy Executive Director of the Office of Vocational Rehabilitation (OVR) in the Department of Labor and Industry submitted the 2012-2013 TDDP budget and the 2012-2013 PMASP budget. The surcharge also funds the TRS Advisory Board activities and Fund administration costs. U.S. Bank,⁴ the Fund Administrator, provided a statement of the financial status of the Fund.⁵

¹ Additional information on TRS may be found at http://www.puc.state.pa.us/telecom/telecom_relay_service.aspx

² See Act 34 of 1995, 35 P.S. §§ 6701.1—6701.4 (the statutory provisions were amended by Act 181 of 2002 to be more inclusive of persons with disabilities), establishing the Telephone Device Distribution Program (TDDP) to be funded by the TRS surcharge and which codified Relay and use of the TRS surcharge funding mechanism; and Act 174 of 2004, 35 P.S. § 6701.3a, which established the Print Media Access System Program (PMASP) to be funded in part by the TRS surcharge. PMASP is a reading service for persons with certain vision and physical disabilities. The law is now called the "Universal Telecommunications and Print Media Access Act."

³ LEC includes both incumbent and competitive local exchange carriers. 190 LECs submitted access line count data as required. Some LECs had not submitted access line counts as of the date of preparation of this order; therefore, access line counts are estimated for surcharge calculation purposes. Noncompliant LECs are referred to the Commission's Bureau of Investigation & Enforcement.

⁴ As a result of mergers, acquisitions, and name changes, Fund administration has been handled by Hamilton Bank (1990), CoreStates Bank N.A. (1995), First Union National Bank (1999), Wachovia Bank, N.A. (2002), and U.S. Bank Institutional Trust & Custody (2006).

⁵ Separate accounts are maintained for the portions of the surcharge allocated to Relay, TDDP, and PMASP. Relay Advisory Board, CTRS, and outreach activities are funded from the Relay account; Fund administration draws from each respective account.

Calculation for 2012—2013

Wireline access lines reported by LECs for 2011 and adjusted for Centrex lines are 6,086,670 (4,048,612 Residence and 2,038,058 Business). Based upon the number of access lines, projected program costs (Relay, CTRS, TDDP, and PMASP), anticipated Relay Advisory Board expenses, TRS Fund administration costs, and the financial status of the TRS Fund, the 2012-2013 monthly TRS surcharge rate for both residence and business access lines will continue to be set at \$0.08 per month. All LECs shall continue to remit TRS surcharge revenues to the Fund Administrator.⁶ Since the 2012-2013 surcharge remains the same as the 2011-2012 rate of \$0.08, tariff supplements are not required.

Effective July 1, 2012, the monthly surcharge allocation for each fund account is as follows:⁷

	2012-2013 Monthly Surcharge Percentage	
	Residence %	Business %
Relay	93.0	93.0
TDDP	4.0	4.0
PMASP	3.0	3.0
Total Percentage	100.0	100.0

Operations for 2012—2013

We shall continue our active oversight of the operations of the Pennsylvania Relay, (traditional, speech-to-speech, and captioned telephone). Further, in accordance with 35 P.S. §§ 6701.3a & 4, we shall continue to collaborate with OVR and its TDDP administrator⁸ to ensure adequate funding for distribution of TDDP equipment to low-income households. Further, we shall continue to assist OVR in its mission to ensure adequate funding for PMASP.

Audits

On May 29, 2003, the Commission authorized an audit of the TRS fund. The scope of this audit was expanded to include additional fiscal periods. On August 7, 2003, a Commission Secretarial Letter required AT&T Communications of Pennsylvania, LLC, to file, on or before May 1st of each year, a Statement of Actual Underlying Costs of the PA TRS for the prior completed period of July 1 through June 30. The Bureau of Audits could not complete this audit because AT&T could not produce adequate supporting documentation to the submitted statements. The Bureau of Audits did issue a report April 6, 2011, at Docket No. D-2009-2090893, that disclaimed an opinion on the submitted statements due to reasons discussed in the audit report. Audits could not state that the statements presented fairly, in all material respects, the underlying costs of the TRS rates.

Also, the Bureau of Audits did complete the audit on the Telecommunications Device Distribution Program and Print Media Access Program for the twelve-month period ended June 30, 2009 and June 30, 2008. The audits of the TDDP and PMASP for the twelve-month period ended June 30, 2011 and June 30, 2010 are currently in progress.

⁶ U.S. Bank Institutional Trust & Custody, Attn: Sue Massey, EX-PA-WBSP, 50 South 16th Street, 20th Floor, Philadelphia, PA 19102, payable to the "PA Relay Service Fund" and designated for Relay. Wire instructions can be found on the remittance form.

⁷ The TRS surcharge appears as a single line item on customers' bills but actually has three components (Relay TDDP and PMASP).

⁸ As of January 1, 2007, the TDD program is administered by Pennsylvania's Initiative on Assistive Technology (PIAT), Institute on Disabilities, Temple University (IDT).

Conclusion

The Commission has completed the annual recalculation of the TRS Surcharge. The surcharge to be applied beginning July 1, 2012 through June 30, 2013 will remain at \$0.08 for residential and business access lines; *Therefore,*

It Is Ordered That:

1. For the period of July 1, 2012 through June 30, 2013 the monthly TRS surcharge rate shall be \$0.08 for residence and business, unless we take further action to revise the TRS surcharge prior to June 30, 2013.

2. All local exchange carriers are directed to use the attached form to remit the monthly TRS surcharge collections to U.S. Bank, Institutional Trust & Custody. All local exchange carriers are required to collect and remit the TRS surcharge revenue monthly by the 20th of each month.

3. A copy of this Order be served upon all local exchange carriers, AT&T Communications Company of Pennsylvania, LLC, Hamilton Telecommunications, U.S. Bank Institutional Trust & Custody, the Office of Vocational Rehabilitation in the Department of Labor and Industry, the Office of Consumer Advocate, the Office of Small Business Advocate, and the Pennsylvania Telephone Association.

4. A copy of this Order be published in the *Pennsylvania Bulletin*.

5. A copy of this Order be posted to the Commission's website.

ROSEMARY CHIAVETTA,
Secretary

REMITTANCE FORM FOR MONTHLY TRS SURCHARGE COLLECTIONS

Effective July 1, 2012 through June 30, 2013
M-2012-2281401

All local exchange carriers are required to collect and remit the TRS surcharge revenue monthly, by the 20th of each month using the following format for the monthly remittance:

Pennsylvania TRS Surcharge

For the Month Ending _____

Number of Residential access lines _____
X \$0.08 per line _____

Allocated:
TRS Relay 93.0 percent _____
TDDP 4.0 percent _____
PMASP 3.0 percent _____

Number of Business access lines _____
X \$0.08 per line _____

Allocated:
TRS Relay 93.0 percent _____
TDDP 4.0 percent _____
PMASP 3.0 percent _____

Total Remittance _____

Make check payable to: Pennsylvania TRS Fund

Mail Report and payment to:	<i>Wire Instructions:</i>
U.S. Bank Institutional Trust & Custody Sue Massey EX-PA-WBSP 50 South 16th Street, 20th Floor Philadelphia, PA 19102	BANK U.S. Bank N.A ADDRESS 60 Livingston Avenue, St Paul MN 55107-2292 ABA 091 000 022 BNF ITC Depository South & East ACCOUNT 173 103 781 832 OBI PA Relay ATTN: Sue Massey

Remittance for: Company Name(s): _____
Contact Person: _____
Voice Phone Number: (____) _____ FAX: (____) _____
E-mail address _____

Authorized Signature: _____ *Date:* _____

Please direct any questions regarding the TRS Surcharge remittance to Mr. Eric Jeschke at (717) 783-3850 or ejeschke@pa.gov.

[Pa.B. Doc. No. 12-1072. Filed for public inspection June 8, 2012, 9:00 a.m.]

STATE BOARD OF COSMETOLOGY

**Bureau of Professional and Occupational Affairs v.
Donna Redington, t/d/b/a Maneline Hair Studio;
Doc. No. 0300-45-09**

On March 15, 2012, Donna Redington, t/d/b/a Maneline Hair Studio, license no. CB118423, of East Stroudsburg, Monroe County, was levied a civil penalty of \$500 for acting in a grossly incompetent and unethical manner by soliciting and permitting the application of permanent make-up within the square footage of a licensed salon.

Individuals may obtain a copy of the adjudication by writing to C. William Fritz, Board Counsel, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649

This adjudication and final order represents the State Board of Cosmetology's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

MARY LOU ENOCHES,
Chairperson

[Pa.B. Doc. No. 12-1073. Filed for public inspection June 8, 2012, 9:00 a.m.]
