

NOTICES

DEPARTMENT OF AGRICULTURE

Fertilizer Nutrient Values

The Secretary of Agriculture, under the authority of 3 Pa.C.S. § 6710 (relating to commercial value), establishes the commercial values per pound of nitrogen, available phosphate and soluble potash.

The values are established as follows:

| | |
|---------------------|------------------|
| Nitrogen | \$0.53 per pound |
| Available phosphate | \$0.58 per pound |
| Soluble potash | \$0.48 per pound |

Further information is available by contacting Erin Bubb, Chief, Division of Agronomic and Regional Services, Bureau of Plant Industry, Department of Agriculture, 2301 North Cameron Street, Harrisburg, PA 17110-9408, (717) 772-5215.

These commercial values are effective beginning July 1, 2012, and remain effective until further notice.

GEORGE D. GREIG,
Secretary

[Pa.B. Doc. No. 12-1165. Filed for public inspection June 22, 2012, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Emergency Solutions Grant Program

The Department of Community and Economic Development (Department), Center for Community Financing, is anticipating receiving funding through the United States Department of Housing and Urban Development (HUD) for the Emergency Solutions Grant. The Homeless Emergency Assistance and Rapid Transition to Housing Act of 2009 (HEARTH Act), enacted into law on May 20, 2009, consolidates three of the separate homeless assistance programs administered by HUD under the McKinney-Vento Homeless Assistance Act into a single grant program, and revises the Emergency Shelter Grants program and renames it as the Emergency Solutions Grants program (program). The change in the program's name, from Emergency Shelter Grants to Emergency Solutions Grants, reflects the change in the program's focus from addressing the needs of homeless people in emergency or transitional shelters to assisting people to quickly regain stability in permanent housing after experiencing a housing crisis or homelessness, or both.

The Department will accept applications only from county governments that received Homelessness Prevention and Rapid Re-Housing Program funding from the Department in Fiscal Year 2009 and from the cities of Philadelphia and Pittsburgh. Priority will be given to nonentitled jurisdictions; however, the Department will consider funding applications received from all eligible

government jurisdictions listed previously. One copy of the application may be submitted to the Department's Customer Service Center, 4th Floor, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120 in accordance with the Department's single application requirements. A hard copy of the fully executed application must be sent to the Department Customer Service Center at the address listed previously and a copy sent to the appropriate regional office. The application window will open on June 23, 2012, and close at 5 p.m. on July 13, 2012. Applications received prior to or after these dates may not be considered for funding.

Guidelines and application kits may be obtained by download from the Department's web site at www.newPA.com. A hard copy of the kit may be received by contacting the Department's Center for Community Financing, at (717) 787-5327 or the Department's regional offices. A copy may also be requested by persons with a disability who wish to submit an application in accordance with the provisions stated herein and who require assistance with that application, and persons who require copies of this notice in an alternate format (large type, Braille, and the like) should contact Ed Geiger, 4th Floor, Commonwealth Keystone Building, Harrisburg, PA 17120, (717) 787-5327, to discuss how the Department may best accommodate their needs.

The following is the listing of Department regional offices and the counties they serve:

Regional Offices

Southeast

Bucks, Chester, Delaware, Montgomery and Philadelphia Counties

Department of Community and Economic Development
801 Market Street, Suite 6106
Philadelphia, PA 19107
(215) 560-2083

Northeast

Berks, Bradford, Carbon, Lackawanna, Lehigh, Luzerne, Monroe, Northampton, Pike, Schuylkill, Sullivan, Susquehanna, Tioga, Wayne and Wyoming Counties

Department of Community and Economic Development
409 Lackawanna Avenue
3rd Floor, Oppenheim Building
Scranton, PA 18503
(570) 963-4571

Central

Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry, York, Bedford, Blair, Cambria, Centre, Clinton, Columbia, Fulton, Huntingdon, Juniata, Lycoming, Mifflin, Montour, Northumberland, Snyder, Somerset and Union Counties

Department of Community and Economic Development
Commonwealth Keystone Building
400 North Street, 4th Floor
Harrisburg, PA 17120
(717) 720-7302

Southwest

Allegheny, Armstrong, Beaver, Butler, Fayette, Greene,
Indiana, Washington and Westmoreland Counties

Department of Community and Economic Development
301 5th Avenue, Suite 250
Pittsburgh, PA 15222
(412) 565-5002

Northwest

Cameron, Clarion, Clearfield, Crawford, Elk, Erie, Forest,
Jefferson, Lawrence, McKean, Mercer, Potter, Venango
and Warren Counties

Department of Community and Economic Development
100 State Street, Suite 205
Erie, PA 16507
(814) 871-4241

Main Office

Center for Community Financing
400 North Street, 4th Floor
Commonwealth Keystone Building
Harrisburg, PA 17120
(717) 787-5327

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Request for Bids

The Department of Conservation and Natural Resources is soliciting bids for the following project. Bid documents can be obtained from the Administrative Services Section, Bureau of Facility Design and Construction at (717) 787-5055:

FDC-439-7460.1—Park Development Plan, DGS 160-1, Phase II, Benjamin Rush State Park, City of Philadelphia, Philadelphia County. Work included under this contract consists of general construction of a new road with parking, pedestrian trails, stormwater conveyance system, precast concrete restroom, site utility work, site landscaping, traffic control, site access and other associated site work. Bid documents will be available on or after June 27, 2012. The bid opening will be held on July 26, 2012.

C. ALAN WALKER,
Secretary

RICHARD J. ALLAN,
Secretary

[Pa.B. Doc. No. 12-1166. Filed for public inspection June 22, 2012, 9:00 a.m.]

[Pa.B. Doc. No. 12-1167. Filed for public inspection June 22, 2012, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Waste; Discharge into Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|---|----------------------------|
| PA0087891 (Stormwater) | Growmark FS, LLC 1701 Towanda Avenue PO Box 2500 Bloomington, IL 61702 | Adams County / Latimore Township | Dry swale to Mud Run / 7-F | Y |
| PA0246387 (Sew) | Rustic Meadows Camping & Golf Resort, Inc. 1980 Turnpike Road Elizabethtown, PA 17022 | Lancaster County / West Donegal Township | UNT Snitz Creek / 7-G | Y |
| PA0260797 (Sew) | Clappertown Christian Missionary & Alliance Church 3239 Piney Creek Road Williamsburg, PA 16693 | Blair County / Huston Township | UNT Piney Creek / 11-A | Y |
| PA0247405 (Sew) | David Stup 5394 Big Creek Road Clearville, PA 15535-5214 | Bedford County / Monroe Township | UNT West Branch Sideling Hill / 13-B | Y |
| PA0082759 (Sew) | Hopewell Township, Huntingdon County RR 1 Box 95 James Creek, PA 16657-9512 | Huntingdon County Hopewell Township | UNT to Shy Beaver Creek/ 11-D | Y |
| PA0247677 (Sew) | East Waterford Sewer Authority 12988 Rt. 75 South, Suite 1 Honey Grove, PA 17035 | Juniata County Tuscarora Township | Tuscarora Creek / 12-B | Y |
| PA0247910 (Sew) | Bethel Township Municipal Authority PO Box 274 Bethel, PA 19507-0024 | Berks County Bethel Township | Little Swatara Creek / 7-D | Y |

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|--|----------------------------|
| PA0111431 | Knoebels Grove Park 391 Knoebels Blvd. RR 1 Box 317 Elysburg, PA 17824-0317 | Columbia County, Cleveland Township | Mugser and South Branch Roaring Creek, 5E | Y |
| PA0114111 (Sewage) | South Shore Recreation Area 710 Ives Run Lane Lawrenceville, PA 16929 | Tioga County Lawrence Township | Cowanesque River (4-A) | Y |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed#)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|---------------------------------------|---|----------------------------|
| PA0030031 (Sewage) | Keystone Regional Industrial Park RR 2 Cochranon, PA 16314 | Crawford County Greenwood Township | Unnamed Tributary to Conneaut Outlet (16-D) | Y |

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

PA0065358, Pesticides, SIC Code 0782, **Arrowhead Lake Community Association**, HC 88 Box 305, Pocono Lake, PA 18347.

Description of Proposed Activity: The application is for a new NPDES permit for a discharge associated with the application of pesticides in Tobyhanna Township, **Monroe County**.

The receiving stream, Arrowhead Lake (on Trout Creek), is located in State Water Plan watershed 2-A and is classified for Exceptional Value Waters and Migratory Fish, aquatic life, water supply and recreation. Applicators are required to follow product labeling instructions of pesticides, which may include provisions to reduce application doses and notify public water suppliers in the event applications are conducted near public water supply intakes. The discharges associated with the pesticide applications are not expected to affect public water supplies.

DEP has made a tentative determination to issue the NPDES permit subject to the terms and conditions of the permit. An anti-degradation analysis has been completed to document that pesticide application activities in High Quality (HQ) or Exceptional Value (EV) waters will be conducted in a manner that minimizes adverse environmental effects. The proposed permit contains conditions that require implementation of Pest Management Measures, Recordkeeping and Annual Reporting Requirements, Corrective Action Documentation and Reporting, and a Pesticides Discharge Management Plan.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472. You may submit written comments on the application and draft permit within 30 days to the address above. After the 30-day comment period, PA DEP will make a final determination on the issuance of the permit.

The EPA waiver is not in effect.

PAS212219, Stormwater, SIC Code 3273, **Dale R. Koller**, 1870 Waldheim Road, Bethlehem, PA 18015. Facility Name: Dale R. and Carolyn L. Koller Development—Cement Mixing Plant. This proposed facility is located in Weisenberg Township, **Lehigh County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of stormwater.

The receiving stream, Unnamed Tributary to Lyon Creek, is located in State Water Plan watershed 02C and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 (Infiltration Basin #2):

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | |
|-------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------------------|
| | <i>Average</i> | <i>Daily</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Maximum</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Iron | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 002 (Infiltration Basin #1):

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | |
|-------------------------|----------------------|----------------|----------------|-----------------------------|----------------|-----------------------------|
| | <i>Average</i> | <i>Daily</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Maximum</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Iron | XXX | XXX | XXX | XXX | Report | XXX |

In addition, the permit contains the following major special conditions:

- Groundwater Monitoring Requirements
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0080209, Sewage, SIC Code 8361, **Hoffman Homes Inc.**, 815 Orphanage Road, Littlestown, PA 17340-9329. Facility Name: Hoffman Homes For Youth. This existing facility is located in Mount Joy Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Lousy Run, is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|---------------|---------|----------------------|----------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Geo Mean | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Total Residual Chlorine | XXX | XXX | XXX | 0.12 | XXX | 0.39 |
| CBOD ₅ | XXX | XXX | XXX | 10 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 10 | XXX | 20 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2,000 | XXX | 10,000 |
| Nitrate-Nitrite as N | XXX | Report | XXX | Report | XXX | XXX |
| Total Nitrogen | XXX | Report | XXX | Daily Max Report | XXX | XXX |
| Ammonia-Nitrogen | | | | Daily Max | | |
| May 1 - Oct 31 | XXX | XXX | XXX | 3.0 | XXX | 6.0 |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 9.0 | XXX | 18.0 |
| Total Kjeldahl Nitrogen | XXX | Report | XXX | Report | XXX | XXX |
| Total Phosphorus | XXX | Report | XXX | Daily Max Report | XXX | XXX |
| | | | | Daily Max | | |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0028592, Sewage, SIC Code 4952, **Bonneauville Borough**, 46 East Hanover Street, Gettysburg, PA 17325. Facility Name: Bonneauville STP. This existing facility is located in Bonneauville Borough, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Chicken Run, is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.550 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|---------------|---------|----------------------|----------------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Weekly Average | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| CBOD ₅ | 115 | 183 | XXX | 25 | 40 | 50 |
| BOD ₅ | | Wkly Avg | | | | |
| Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Total Suspended Solids | 138 | 206 | XXX | 30 | 45 | 60 |
| Total Suspended Solids | | Wkly Avg | | | | |
| Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2000 | XXX | 10000 |
| | | | | Geo Mean | | |

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|------------------|--------------------|------------------|---------|----------------------|-------------------|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Weekly Average | |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | 5.5 | XXX | XXX | 1.0 | XXX | 2.0 |
| Nov 1 - Apr 30 | 16.5 | XXX | XXX | 3.0 | XXX | 6.0 |
| Total Phosphorus | 9.2 | XXX | XXX | 2.0 | XXX | 4.0 |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| Parameters | Mass (lbs) | | Concentration (mg/l) | | |
|----------------------|------------|--------|----------------------|--------------------|---------|
| | Monthly | Annual | Minimum | Monthly Average | Maximum |
| Ammonia—N | Report | Report | XXX | Report | XXX |
| Kjeldahl—N | Report | XXX | XXX | Report | XXX |
| Nitrate-Nitrite as N | Report | XXX | XXX | Report | XXX |
| Total Nitrogen | Report | Report | XXX | Report | XXX |
| Total Phosphorus | Report | Report | XXX | Report | XXX |
| Net Total Nitrogen | Report | 9741 | XXX | XXX | XXX |
| Net Total Phosphorus | Report | 1218 | XXX | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0261858, SIC Code 4952, **Anna & Scott Shaner**, 54 Locust Road, Boyertown, PA 19512-7676. Facility Name: Shaner Residence. This proposed facility is located in Douglass Township, **Berks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), UNT to Ironstone Creek, is located in State Water Plan watershed 3-D and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. Its existing use, however, is Cold Water Fishes. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|--------------------|------------------|---------|----------------------|------------------|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| CBOD ₅ | XXX | XXX | XXX | 10 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 10 | XXX | 20 |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | 200 | XXX | 1000 |
| | | | | Geometric Mean | | |

In addition, the permit contains the following special conditions:

- To clean the Ultraviolet light, used for disinfection, semi-annually
- To include written proof that the septic tank was pumped out with the permit renewal application
- To submit an Annual Maintenance Report by June 30 of each year.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0261840, SIC Code 4952, **Terri Straka**, 1440 Schoffers Road, Birdsboro, PA 19508. Facility Name: Straka Res. This proposed facility is located in Exeter Township, **Berks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Owatin Creek is located in State Water Plan watershed 3-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies. The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|------------------------|--------------------|------------------|---------|----------------------|------------------|---------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| CBOD ₅ | XXX | XXX | XXX | 10 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 10 | XXX | 20 |

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-----------------------------|------------------------|----------------------|----------------|-----------------------------|-----|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | | |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| 5/1-9/30 | XXX | XXX | XXX | 200 | XXX | 1000 |
| | | | | Geo Mean | | |
| 10/1-4/30 | XXX | XXX | XXX | 2000 | XXX | 10,000 |
| | | | | Geo Mean | | |

In addition, the permit contains the following conditions:

- semi-annual cleaning of Ultraviolet Light used for disinfection, at a minimum
- to include written proof that the septic tank was pumped out with the permit renewal application
- to submit an Annual Maintenance Report by June 30 of each year.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080616, Sewage, SIC Code 6515, **DELM Developers, LLC**, PO Box 1010, Chambersburg, PA 17055. Facility Name: Mountain View MHP. This existing facility is located in Reading Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Conewago Creek, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.011 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-----------------------------|------------------------|----------------------|----------------|-----------------------------|-----|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Total Residual Chlorine | XXX | XXX | XXX | 0.5 | XXX | 1.63 |
| CBOD ₅ | XXX | XXX | XXX | 25 | XXX | 50 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | XXX | 60 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| | | | | Geo Mean | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| | | | | Geo Mean | | |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | XXX | XXX | XXX | 10 | XXX | 20 |
| Nov 1 - Apr 30 | XXX | XXX | XXX | Report | XXX | Report |
| Total Phosphorus | XXX | XXX | XXX | 2.0 | XXX | 4.0 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0004472, Industrial Waste, SIC Code 3312, **US Steel Corp**, 400 State Street, Clairton, PA 15025-1855. Facility Name: US Steel Clairton Plant. This existing facility is located in Clairton City, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing Cokemaking facility. US Steel's Clairton Plant is currently comprised of nine active coke batteries, coal handling facilities, byproduct recovery facilities, utility operations and a large, industrial wastewater treatment system. Discharges from the facility include industrial waste, non-contact cooling water, steam condensate, and storm water run off.

The receiving stream(s), Monongahela River, Peters Creek and Unnamed Tributary to Monongahela River, is located in State Water Plan watershed—and 19-C and is classified for Trout Stocking and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001A are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|----------------------------|--------------------------|----------------------------|-----------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | Report Min | XXX | XXX | Report |
| Total Suspended Solids | XXX | XXX | Report | XXX | XXX | Report |
| Ammonia-Nitrogen | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron | XXX | XXX | Report | XXX | XXX | Report |
| Total Manganese | XXX | XXX | Report | XXX | XXX | Report |
| Total Zinc | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Naphthalene | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 007 are based on a design flow of 0.17 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|---------------------|----------------------------|--------------------------|----------------|-----------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Temperature (°F) | XXX | XXX | XXX | XXX | XXX | 110 |
| Hexavalent Chromium | XXX | XXX | XXX | Report | Report | XXX |

The proposed effluent limits for Outfall 009 are for an emergency overflow from the coal yard sedimentation basins, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|----------------------------|--------------------------|----------------|-----------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Total Suspended Solids | XXX | XXX | XXX | 35 | 70 | XXX |
| Total Iron | XXX | XXX | XXX | 3.5 | 7.0 | XXX |
| Total Manganese | XXX | XXX | XXX | 2.0 | 4.0 | XXX |

The proposed effluent limits for Outfall 010 are for an emergency overflow from the coal yard sedimentation basins, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|----------------------------|--------------------------|----------------|-----------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Total Suspended Solids | XXX | XXX | XXX | 35 | 70 | XXX |
| Total Iron | XXX | XXX | XXX | 3.5 | 7.0 | XXX |
| Total Manganese | XXX | XXX | XXX | 2.0 | 4.0 | XXX |

The proposed effluent limits for Outfall 011 are for an emergency overflow from the coal yard sedimentation basins, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|----------------------------|--------------------------|----------------|-----------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Total Suspended Solids | XXX | XXX | XXX | 35 | 70 | XXX |
| Total Iron | XXX | XXX | XXX | 3.5 | 7.0 | XXX |
| Total Manganese | XXX | XXX | XXX | 2.0 | 4.0 | XXX |

The proposed effluent limits for Outfall 018 are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|----------------------------|--------------------------|----------------|-----------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Total Suspended Solids | XXX | XXX | XXX | 35 | 70 | XXX |
| Total Iron | XXX | XXX | XXX | 3.5 | 7.0 | XXX |
| Total Manganese | XXX | XXX | XXX | 2.0 | 4.0 | XXX |

The proposed effluent limits for Outfall 022 are or a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids | XXX | XXX | Report | XXX | XXX | Report |
| Ammonia-Nitrogen | XXX | XXX | Report | XXX | XXX | Report |
| Total Kjeldahl Nitrogen | XXX | XXX | Report | XXX | XXX | Report |
| Total Cyanide | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron | XXX | XXX | Report | XXX | XXX | Report |
| Total Zinc | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Naphthalene | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 022A are based on an intermittent discharge; the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | XXX | 75 |
| Oil and Grease | XXX | XXX | XXX | 15 | XXX | 30 |
| Benzene | XXX | XXX | XXX | 0.001 | XXX | 0.0025 |

The proposed effluent limits for Outfall 023 are based on a design flow of 14.13 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|----------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Temperature (°F) (Interim) | XXX | XXX | XXX | XXX | 110 | XXX |
| Temperature (°F) | | | | | | |
| Sep 16-30 | XXX | XXX | XXX | XXX | 108.6 | XXX |
| Oct 16-31 | XXX | XXX | XXX | XXX | 97.3 | XXX |
| Nov 16-30 | XXX | XXX | XXX | XXX | 79.2 | XXX |
| Jan 1-31 (Final) | XXX | XXX | XXX | XXX | 78.9 | XXX |
| Feb 1-29 (Final) | XXX | XXX | XXX | XXX | 82.8 | XXX |
| Mar 1 - Aug 31 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 1-15 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Oct 1-15 (Final) | XXX | XXX | XXX | XXX | 103.3 | XXX |
| Nov 1-15 (Final) | XXX | XXX | XXX | XXX | 94.5 | XXX |
| Dec 1-31 (Final) | XXX | XXX | XXX | XXX | 70.6 | XXX |

The proposed effluent limits for Outfall 028 are based on a design flow of 1.09 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|----------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Temperature (°F) (Interim) | XXX | XXX | XXX | XXX | 110 | XXX |
| Temperature (°F) | | | | | | |
| Jan 1-31 (Final) | XXX | XXX | XXX | XXX | 77.0 | XXX |
| Feb 1-29 (Final) | XXX | XXX | XXX | XXX | 80.7 | XXX |
| Mar 1 - Aug 31 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 1-15 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 16-30 (Final) | XXX | XXX | XXX | XXX | 107.0 | XXX |
| Oct 1-15 (Final) | XXX | XXX | XXX | XXX | 101.7 | XXX |
| Oct 16-31 (Final) | XXX | XXX | XXX | XXX | 95.7 | XXX |
| Nov 1-15 (Final) | XXX | XXX | XXX | XXX | 92.6 | XXX |
| Nov 16-30 (Final) | XXX | XXX | XXX | XXX | 77.7 | XXX |
| Dec 1-31 (Final) | XXX | XXX | XXX | XXX | 69.1 | XXX |

The proposed effluent limits for Outfall 029 are based on a design flow of 0.89 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | |
|----------------------------|-----------------|---------------|---------|----------------------|---------------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | Instant. Maximum |
| Flow (MGD) (Final) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) (Final) | XXX | XXX | 6 | XXX | XXX | 9 |
| Temperature (°F) (Interim) | XXX | XXX | XXX | XXX | 110 | XXX |
| Temperature (°F) | | | | | | |
| Jan 1-31 (Final) | XXX | XXX | XXX | XXX | 74.2 | XXX |
| Feb 1-29 (Final) | XXX | XXX | XXX | XXX | 77.7 | XXX |
| Mar 1 - Aug 31 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 1-15 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 16-30 (Final) | XXX | XXX | XXX | XXX | 104.9 | XXX |
| Oct 1-15 (Final) | XXX | XXX | XXX | XXX | 99.6 | XXX |
| Oct 16-31 (Final) | XXX | XXX | XXX | XXX | 93.6 | XXX |
| Nov 1-15 (Final) | XXX | XXX | XXX | XXX | 90.1 | XXX |
| Nov 16-30 (Final) | XXX | XXX | XXX | XXX | 75.7 | XXX |
| Dec 1-31 (Final) | XXX | XXX | XXX | XXX | 67.2 | XXX |

The proposed effluent limits for Outfall 038 are based on a design flow of 84.8 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | |
|----------------------------|-----------------|---------------|-----------------|----------------------|---------------|------------------|
| | Average Monthly | Daily Maximum | Average Monthly | Average Monthly | Daily Maximum | Instant. Maximum |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Total Residual Chlorine | XXX | XXX | Min | XXX | XXX | 1.25 |
| Temperature (°F) (Interim) | XXX | XXX | 0.5 | XXX | XXX | 110 |
| Temperature (°F) | | | | | | |
| Jan 1-31 (Final) | XXX | XXX | XXX | XXX | 79.1 | XXX |
| Feb 1-29 (Final) | XXX | XXX | XXX | XXX | 83.0 | XXX |
| Mar 1 - Aug 31 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 1-15 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 16-30 (Final) | XXX | XXX | XXX | XXX | 108.7 | XXX |
| Oct 1-15 (Final) | XXX | XXX | XXX | XXX | 103.4 | XXX |
| Oct 16-31 (Final) | XXX | XXX | XXX | XXX | 97.4 | XXX |
| Nov 1-15 (Final) | XXX | XXX | XXX | XXX | 94.6 | XXX |
| Nov 16-30 (Final) | XXX | XXX | XXX | XXX | 79.3 | XXX |
| Dec 1-31 (Final) | XXX | XXX | XXX | XXX | 70.7 | XXX |

Outfall 044 is for the water intake screen backwash, the design flow is not applicable.

| Parameter | Mass (lb/day) | | Concentration (mg/l) | | |
|---|---------------|------------|----------------------|------------|------------|
| | Monthly avg. | Daily max. | Monthly avg. | Daily max. | Inst. max. |
| The material (solids or other debris) physically or mechanically removed in the backwash operation shall not be returned to the surface waters. | | | | | |

Outfall 046 is for standpipe overflow and consists solely of river water, the design flow is not applicable.

| Parameter | Mass (lb/day) | | Concentration (mg/l) | | |
|---|---------------|------------|----------------------|------------|------------|
| | Monthly avg. | Daily max. | Monthly avg. | Daily max. | Inst. max. |
| There shall be no net addition of pollutants at this outfall. | | | | | |

The proposed effluent limits for Outfall 046A are based on a design flow of 0.115 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | |
|------------|-----------------|---------------|---------|----------------------|---------------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | Instant. Maximum |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |

The proposed effluent limits for Outfall 046B are based on a design flow of 0.086 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | |
|------------|-----------------|---------------|---------|----------------------|---------------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | Instant. Maximum |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |

The proposed effluent limits for Outfall 046C are based on a design flow of 0.115 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-------------------|------------------------|----------------------|----------------|-----------------------------|------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>XXX</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |

The proposed effluent limits for Outfall 046D are based on a design flow of 0.086 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-------------------|------------------------|----------------------|----------------|-----------------------------|------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>XXX</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |

The proposed effluent limits for Outfall 049A are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|------------------------|-----------------------------|------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>XXX</i> | |
| BOD ₅ | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids | XXX | XXX | Report | XXX | XXX | Report |
| Oil and Grease | XXX | XXX | Report | XXX | XXX | Report |
| Dissolved Phosphorus | XXX | XXX | Report | XXX | XXX | Report |
| Total Cadmium | XXX | XXX | Report | XXX | XXX | Report |
| Free Available Cyanide | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron | XXX | XXX | Report | XXX | XXX | Report |
| Total Manganese | XXX | XXX | Report | XXX | XXX | Report |
| Phenol | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Naphthalene | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 054A are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|----------------------------------|------------------------|----------------------|------------------------|-----------------------------|------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>XXX</i> | |
| pH (S.U.) (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| pH (S.U.) (Final) | XXX | XXX | Min | XXX | XXX | 9 |
| BOD ₅ | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids (Final) | XXX | XXX | 30 | XXX | XXX | 60 |
| Ammonia-Nitrogen | XXX | XXX | Report | XXX | XXX | Report |
| Free Available Cyanide | XXX | XXX | Report | XXX | XXX | Report |
| Total Cyanide | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Final) | XXX | XXX | 3.5 | XXX | XXX | 7.0 |
| Total Manganese | XXX | XXX | Report | XXX | XXX | Report |
| Total Zinc | XXX | XXX | Report | XXX | XXX | Report |
| Phenol | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Naphthalene | XXX | XXX | Report | XXX | XXX | Report |
| Total Phenolics | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 068 are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| BOD ₅ | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids | XXX | XXX | Report | XXX | XXX | Report |
| Oil and Grease | XXX | XXX | Report | XXX | XXX | Report |
| Total Cyanide | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Naphthalene | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 081 are based on a design flow of 23.3 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|----------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Temperature (°F) (Interim) | XXX | XXX | XXX | XXX | 110 | XXX |
| Temperature (°F) | | | | | | |
| Jan 1-31 (Final) | XXX | XXX | XXX | XXX | 79.1 | XXX |
| Feb 1-29 (Final) | XXX | XXX | XXX | XXX | 83.0 | XXX |
| Mar 1 - Aug 31 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 1-15 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 16-30 (Final) | XXX | XXX | XXX | XXX | 108.6 | XXX |
| Oct 1-15 (Final) | XXX | XXX | XXX | XXX | 103.4 | XXX |
| Oct 16-31 (Final) | XXX | XXX | XXX | XXX | 97.4 | XXX |
| Nov 1-15 (Final) | XXX | XXX | XXX | XXX | 94.6 | XXX |
| Nov 16-30 (Final) | XXX | XXX | XXX | XXX | 79.2 | XXX |
| Dec 1-31 (Final) | XXX | XXX | XXX | XXX | 70.7 | XXX |
| Benzo(a)Pyrene | XXX | XXX | XXX | 0.003 | XXX | 0.0075 |

The proposed effluent limits for Outfall 084 are based on a design flow of 1.54 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|----------------------------|------------------------|----------------------|------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Temperature (°F) (Interim) | XXX | XXX | XXX | XXX | 110 | XXX |
| Temperature (°F) | | | | | | |
| Jan 1-31 (Final) | XXX | XXX | XXX | XXX | 77.3 | XXX |
| Feb 1-29 (Final) | XXX | XXX | XXX | XXX | 81.0 | XXX |
| Mar 1 - Aug 31 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 1-15 (Final) | XXX | XXX | XXX | XXX | 110 | XXX |
| Sep 16-30 (Final) | XXX | XXX | XXX | XXX | 107.3 | XXX |
| Oct 1-15 (Final) | XXX | XXX | XXX | XXX | 102.0 | XXX |
| Oct 16-31 (Final) | XXX | XXX | XXX | XXX | 96.0 | XXX |
| Nov 1-15 (Final) | XXX | XXX | XXX | XXX | 92.9 | XXX |
| Nov 16-30 (Final) | XXX | XXX | XXX | XXX | 77.9 | XXX |
| Dec 1-31 (Final) | XXX | XXX | XXX | XXX | 69.4 | XXX |
| Total Suspended Solids | XXX | XXX | Report Avg Mo | XXX | XXX | Report |

The proposed effluent limits for Outfall 085 are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|----------------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Average Monthly</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) (Interim) | XXX | XXX | Report Min | XXX | XXX | Report |
| pH (S.U.) (Final) | XXX | XXX | 6 Min | XXX | XXX | 9 |
| Total Residual Chlorine | XXX | XXX | Report | XXX | XXX | Report |
| Chemical Oxygen Demand | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids (Interim) | XXX | XXX | 30 | XXX | XXX | 60 |
| Total Suspended Solids (Final) | XXX | XXX | Report | XXX | XXX | Report |
| Total Kjeldahl Nitrogen | XXX | XXX | Report | XXX | XXX | Report |
| Total Cadmium | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Final) | XXX | XXX | 3.5 | XXX | XXX | 7.0 |
| Total Lead | XXX | XXX | Report | XXX | XXX | Report |
| Total Manganese | XXX | XXX | Report | XXX | XXX | Report |
| Total Zinc | XXX | XXX | Report | XXX | XXX | Report |
| Phenol | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Naphthalene | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 085A are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 Min | XXX | XXX | 9 |
| Total Suspended Solids | XXX | XXX | 30 | XXX | XXX | 75 |
| Oil and Grease | XXX | XXX | 15 | XXX | XXX | 30 |
| Benzene | XXX | XXX | 0.001 | XXX | XXX | 0.0025 |
| Naphthalene | XXX | XXX | 0.3 | XXX | XXX | 0.75 |

The proposed effluent limits for Outfall 086 are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|----------------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) (Interim) | XXX | XXX | Report Min | XXX | XXX | Report |
| pH (S.U.) (Final) | XXX | XXX | 6 Min | XXX | XXX | 9 |
| Total Residual Chlorine | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids (Final) | XXX | XXX | 30 | XXX | XXX | 60 |
| Total Kjeldahl Nitrogen | XXX | XXX | Report | XXX | XXX | Report |
| Free Available Cyanide | XXX | XXX | Report | XXX | XXX | Report |
| Total Cyanide | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Final) | XXX | XXX | 3.5 | XXX | XXX | 7.0 |
| Total Lead | XXX | XXX | Report | XXX | XXX | Report |
| Total Manganese (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Manganese (Final) | XXX | XXX | 2.0 | XXX | XXX | 4.0 |
| Total Zinc | XXX | XXX | Report | XXX | XXX | Report |
| Phenol | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Total Phenolics | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 087 are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Total Suspended Solids | XXX | XXX | Report | XXX | XXX | Report |
| Oil and Grease | XXX | XXX | Report | XXX | XXX | Report |
| Total Kjeldahl Nitrogen | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron | XXX | XXX | Report | XXX | XXX | Report |
| Total Manganese | XXX | XXX | Report | XXX | XXX | Report |
| Total Zinc | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Naphthalene | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 088 are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|----------------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| pH (S.U.) (Final) | XXX | XXX | 6 Min | XXX | XXX | 9 |
| Total Suspended Solids (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids (Final) | XXX | XXX | 30 | XXX | XXX | 60 |
| Oil and Grease | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Final) | XXX | XXX | 3.5 | XXX | XXX | 7.0 |
| Total Lead | XXX | XXX | Report | XXX | XXX | Report |
| Total Manganese (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Manganese (Final) | XXX | XXX | 2.0 | XXX | XXX | 4.0 |

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Total Zinc | XXX | XXX | Report | XXX | XXX | Report |
| Phenol | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Naphthalene | XXX | XXX | Report | XXX | XXX | Report |
| Total Phenolics | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 089 are for a stormwater influenced outfall, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|----------------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) (Interim) | XXX | XXX | Report Min | XXX | XXX | Report |
| pH (S.U.) (Final) | XXX | XXX | 6 Min | XXX | XXX | 9 |
| Total Suspended Solids (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids (Final) | XXX | XXX | 30 | XXX | XXX | 60 |
| Oil and Grease (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Oil and Grease (Final) | XXX | XXX | 15 | XXX | XXX | 30 |
| Total Cyanide | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Interim) | XXX | XXX | Report | XXX | XXX | Report |
| Total Iron (Final) | XXX | XXX | 3.5 | XXX | XXX | 7.0 |
| Total Manganese | XXX | XXX | Report | XXX | XXX | Report |
| Total Zinc | XXX | XXX | Report | XXX | XXX | Report |
| Phenol | XXX | XXX | Report | XXX | XXX | Report |
| Benzo(a)Pyrene | XXX | XXX | Report | XXX | XXX | Report |
| Naphthalene | XXX | XXX | Report | XXX | XXX | Report |

The proposed effluent limits for Outfall 090 are based on a design flow of 0.04 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 Min | XXX | XXX | 9 |
| Total Suspended Solids | XXX | XXX | 30 | XXX | XXX | 75 |
| Oil and Grease | XXX | XXX | 15 | XXX | XXX | 30 |
| Hexavalent Chromium | XXX | XXX | 0.047 | XXX | XXX | 0.074 |
| Benzene | XXX | XXX | 0.001 | XXX | XXX | 0.0025 |
| Naphthalene | XXX | XXX | 0.3 | XXX | XXX | 0.75 |

The proposed effluent limits for Outfall 091 are for an emergency discharge from the groundwater BTX trench, the design flow is not applicable.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 Min | XXX | XXX | 9 |
| Total Suspended Solids | XXX | XXX | 30 | XXX | XXX | 75 |
| Oil and Grease | XXX | XXX | 15 | XXX | XXX | 30 |
| Hexavalent Chromium | XXX | XXX | 0.047 | XXX | XXX | 0.074 |
| Benzene | XXX | XXX | 0.001 | XXX | XXX | 0.0025 |
| Naphthalene | XXX | XXX | 0.3 | XXX | XXX | 0.75 |

The proposed effluent limits for Outfall 183 are based on a design flow of 2.57 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|------------------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 Min | XXX | XXX | 9 |
| Total Suspended Solids | 4585 | 8921 | 29.71 | 72.81 | XXX | XXX |

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-------------------|----------------------------|--------------------------|----------------------------|-----------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Daily Maximum</i> | <i>Daily Maximum</i> | |
| Oil and Grease | 404.7 | 1174 | 7.76 | 14.34 | XXX | XXX |
| Ammonia-Nitrogen | 112.0 | 151.2 | 4.28 | 6.21 | XXX | XXX |
| Total Cyanide | 90.50 | 129.0 | 4.41 | 6.30 | XXX | XXX |
| Benzo(a)Pyrene | 0.273 | 0.466 | .01297 | .02325 | XXX | XXX |
| Naphthalene | 0.273 | 0.482 | .01307 | 0.02344 | XXX | XXX |
| Total Phenolics | 1.028 | 1.654 | 0.05 | 0.08 | XXX | XXX |

The following effluent limitations would apply at Outfall 183 in the event that US Steel applies for and receives a variance under the provisions of 301(g) of the Clean Water Act.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | <i>Average Monthly</i> | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|----------------------------|--------------------------|----------------------------|-----------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Daily Maximum</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 Min | XXX | XXX | 9 |
| Total Suspended Solids | 4585 | 8921 | 29.71 | 72.81 | XXX | XXX |
| Oil and Grease | 404.7 | 1174 | 7.76 | 14.34 | XXX | XXX |
| Ammonia-Nitrogen | 2921.8 | 8751.6 | 97.2 | 291.6 | XXX | XXX |
| Total Cyanide | 90.50 | 129.0 | 4.41 | 6.30 | XXX | XXX |
| Benzo(a)Pyrene | 0.273 | 0.466 | .01297 | .02325 | XXX | XXX |
| Naphthalene | 0.273 | 0.482 | .01307 | 0.02344 | XXX | XXX |
| Total Phenolics | 48.04 | 143.96 | 1.6 | 4.8 | XXX | XXX |

- The following outfalls are permitted to discharge uncontaminated steam condensate. There are at this time no specific effluent limitations on these outfalls: Outfalls 020, 020A, 030, 031B-D, 033, 033A, 035A-C, 036, 037, 037A, 039, 040, 043, 045, 047A, 048, 049, 050, 051, 054B, 054C, 055, 056, 058, 060, 061, 061A, 065, 066.

- The following outfalls are permitted to discharge uncontaminated storm water runoff from areas in and around the facility. There are at this time no specific effluent limitations on these outfalls: Outfalls 002A, 073, 083.

- The following outfalls are permitted to discharge uncontaminated miscellaneous wastewater. There are at this time no specific effluent limitations on these outfalls: Outfalls 030B, 035D, 045A, 053, 057, 062, 067.

In addition, the permit contains the following major special conditions:

- Submission of DMRs Requirement to conduct a Toxics Reduction Evaluation, Submission of a Stormwater Pollution Prevention Plan, A compliance schedule for certain Storm Water outfalls, A compliance schedule for certain non-contact cooling water discharges, and a chemical additive condition.

US Steel has informed the Department that it intends to submit a request for a variance from certain effluent limitations pursuant to Section 301(g) of the Clean Water Act. Pursuant to federal regulations, US Steel has until the until the last day of the comment period for this draft NPDES Permit to submit to the Department its request for the 301(g) Variance. If the Department grants the variance request, effluent limitations for ammonia and phenols at Internal Outfall 183 will be established as BPT as set forth in the Effluent Limitation Guidelines for the Iron and Steel Manufacturing Point Source Category—Subpart A Cokemaking (40 CFR 420.12 (a)). If the Department denies the variance request, effluent limitations for ammonia and phenols at Internal Outfall 183 will be established as BAT as set forth in the Effluent Limitation Guidelines for the Iron and Steel Manufacturing Point Source Category—Subpart A Cokemaking (40 CFR 420.13(a)). This draft NPDES Permit Amendment includes both sets of proposed effluent limitations (BPT and BAT) to allow the public to comment on the effluent limitations and the effect of granting or denying a potential 301(g) Variance request.

All interim effluent limitations apply from the date of permit issuance through three years after permit issuance date.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0001406, Industrial Waste, SIC Code 3312, **Braeburn Alloy Steel Corp**, 101 Braeburn Road, Lower Burrell, PA 15068-2259. Facility Name: Braeburn Alloy Steel Rolling Mill Facility. This existing facility is located in Lower Burrell City, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Allegheny River, is located in State Water Plan watershed 18-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.338 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Temperature (°F) | XXX | XXX | XXX | XXX | XXX | 110 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | 60 | XXX |

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD (stormwater).

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 003 are based on a design flow of 0.23 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Temperature (°F) | XXX | XXX | XXX | XXX | XXX | 110 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | 60 | XXX |
| Total Copper | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 004 are based on a design flow of 0.001 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|-------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | .001 | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 1.4 | XXX | 3.3 |
| CBOD ₅ | XXX | XXX | XXX | 25 | XXX | 50 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | XXX | 60 |
| Fecal Coliform | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2,000 | XXX | 10000 |
| | | | | Geo Mean | | |

The proposed effluent limits for Outfall 005 are based on a design flow of 0.048 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Temperature (°F) | XXX | XXX | XXX | XXX | XXX | 110 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | 60 | XXX |

The proposed effluent limits for Outfall 012 are based on a design flow of 0.008 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | XXX | 30 |

The proposed effluent limits for Outfall 101 are based on a design flow of 0.021 MGD.

| <i>Parameters</i> | <i>Mass (lb/day)</i> | | | <i>Concentration (mg/l)</i> | | <i>Instant. Maximum</i> |
|------------------------|------------------------|----------------------|----------------|-----------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Suspended Solids | 4.2 | 11.2 | XXX | XXX | 40 | 50 |
| Oil and Grease | XXX | 2.8 | XXX | XXX | 10 | 13 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0205656, SIC Code 5171, **Kinder Morgan Liquids Terms LLC**, 702 Washington Avenue, Dravosburg, PA 15034-1348. Facility Name: Kinder Morgan Dravosburg Terminal. This existing facility is located in Dravosburg Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated stormwater associated with a petroleum marketing terminal and tank hydrostatic test water.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.144 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|----------------|-----------------|---------------|---------|----------------------|-----|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | | |
| Flow (GPM) | XXX | 60 | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Oil and Grease | XXX | XXX | XXX | 15 | XXX | 30 |

In addition, the permit contains the following major special conditions:

IX. The discharge of hydrostatic test water from any existing petroleum product storage tanks and/or new tanks is approved on an as-needed basis and is subject to the following conditions:

A. Use of chlorinated water such as a municipal supply should be avoided as the source of test water. If municipal water must be used, the water must be retained in the tank for at least 24 hours prior to discharge. If surface waters are used as the source of test water, the water withdrawn from the stream must be less than 25% of the stream flow and the discharge cannot increase the flow of the stream by more than 25%. When testing multiple tanks, the test water must be conveyed from the smallest tank to the largest tank adding water as needed, then drain the last tank in accordance with this approval.

B. All tanks must be thoroughly cleaned prior to hydrostatic testing to remove any contaminants to the best practicable extent.

C. Water shall be discharged through an energy dissipater (bales of straw, geotech mesh, etc.) at a controlled rate to minimize erosion. The permittee shall comply with Chapter 102 of the Department's Rules and Regulations and the Department's "Soil Erosion and Sedimentation Control Manual." The water shall be discharged to the outfall without passing through the oil/water separators to prevent washout of removed materials.

D. The discharge shall not contain any substances in concentration or amount sufficient to be harmful to water uses protected or to human, animal, plant or aquatic life. The discharger is responsible for any impairment of water use that occurs as a result of this discharge. The Department reserves the right to require that the discharge be discontinued.

E. All water discharged must be properly directed so that it causes no nuisance conditions and does not pool or pond prior to reaching a surface water.

F. The discharge of hydrostatic test water must comply with the following effluent limitations and monitoring requirements:

| Parameter | Instantaneous Maximum (mg/l) ¹ | Sampling Frequency ¹ | Sample Type |
|--------------------------------------|---|---------------------------------|-------------|
| Flow (gpm) | Monitor/Report | 2/discharge | measured |
| Duration (hours) | Monitor/Report | continuous | N/A |
| Dissolved Oxygen | Minimum of 5 | 2/discharge | grab |
| Suspended Solids | 60 | 2/discharge | grab |
| Oil and Grease | 30 | 2/discharge | grab |
| Iron | 7.0 | 2/discharge | grab |
| Benzene ⁴ | 0.0025 | 2/discharge | grab |
| BTEX ^{2,4} | 0.25 | 2/discharge | grab |
| Ethylbenzene ⁴ | Monitor/Report | 2/discharge | grab |
| Toluene ⁴ | Monitor/Report | 2/discharge | grab |
| Xylenes (Total) ⁴ | Monitor/Report | 2/discharge | grab |
| Total Residual Chlorine ³ | 0.5 | 2/discharge | grab |
| pH (standard units) | Between 6 and 9 at all times | 2/discharge | grab |

¹ One grab is to be collected from the onset of the discharge; the second at the midpoint or the end of the discharge. The results of any single grab sample must comply with the instantaneous maximum limitation.

² BTEX is the sum of analytical results for Benzene, Toluene, Ethylbenzene and Xylenes.

³ Only if chlorinated water is used as the source of test water.

⁴ These limits and monitoring requirements do not apply to newly constructed tanks which have not yet stored any product or raw material.

G. The results of the effluent analyses required above, including all individual grab samples, must be summarized on the attached reporting form and submitted to the address in Part C.1 above within 30 days of the discharge. The permittee is required to notify the Department and the Pennsylvania Fish Commission 30 days in advance of the discharge.

H. Sludges and other solids accumulated during these tests shall be handled and disposed of in accordance with the Solid Waste Management Act of 1980 (Act 97) and with 25 Pa. Code Chapters 287, 291 and 299 (relating to residual waste generators) and 288 and 289 (relating to residual waste landfills and impoundments) and the Federal Clean Water Act and its amendments.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0254380, Sewage, **Ursina Borough**, 418 Park Street, Confluence, PA 15424. Facility Name: Ursina Borough STP. This facility is located in Ursina Borough, **Somerset County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Laurel Hill Creek, is located in State Water Plan watershed 19-E and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.04 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|-----|---------|-------------------------------|-----|------------------|
| | Average Monthly | | Minimum | Average Monthly | | |
| Flow (MGD) | 0.04 | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 3.0 | XXX | XXX | XXX |
| CBOD ₅ | | | | | | |
| May 1 - Oct 31 | 3.3 | XXX | XXX | 10 | XXX | 20 |
| Nov 1 - Apr 30 | 6.7 | XXX | XXX | 20 | XXX | 40 |
| BOD ₅ | | | | | | |
| Raw Sewage Influent | XXX | XXX | XXX | Report | XXX | XXX |
| Total Suspended Solids | | | | | | |
| Raw Sewage Influent | XXX | XXX | XXX | Report | XXX | XXX |
| Total Suspended Solids | 3.3 | XXX | XXX | 10 | XXX | 20 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2,000 Geo Mean | XXX | 10,000 |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | 1.0 | XXX | XXX | 3.0 | XXX | 6.0 |
| Nov 1 - Apr 30 | 3.0 | XXX | XXX | 9.0 | XXX | 18.0 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0203726, Postal Building & Leasing Company, 705 Olive Street, St Louis, MO 63101. Facility Name: US Post Office STP. This existing facility is located in Addison Borough, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream Chub Run is located in State Water Plan Watershed 19F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|-----|---------|-------------------------------|-----|------------------|
| | Average Monthly | | Minimum | Average Monthly | | |
| Flow (MGD) | 0.0004 | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 1.4 | XXX | 3.3 |
| CBOD ₅ | XXX | XXX | XXX | 25 | XXX | 50 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | XXX | 60 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2,000 Geo Mean | XXX | 10,000 |

The EPA Waiver is in effect.

PA0098922, Sewage, SIC Code 8211, **Freedom Area School District**, 1701 Eighth Avenue, Freedom, PA 15042-2099. Facility Name: Big Knob Elementary School. This existing facility is located in New Sewickley Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), a tributary of Pine Run, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.016 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|-------|---------|----------------------|----------------|------------------|
| | Average Monthly | Daily | Minimum | Average Monthly | Weekly Average | |
| Flow (MGD) | 0.016 | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Total Residual Chlorine | XXX | XXX | XXX | 0.02 | XXX | 0.05 |
| CBOD ₅ | XXX | XXX | XXX | 25 | XXX | 50 |
| Total Suspended Solids | XXX | XXX | XXX | 30 | XXX | 60 |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | 200 | XXX | 1,000 |
| | | | | Geo Mean | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean | XXX | 10,000 |
| Ammonia-Nitrogen | XXX | XXX | XXX | 2.0 | XXX | 4.0 |
| | | | | 3.0 | | |
| | | | | Geo Mean | | |
| May 1 - Oct 31 | XXX | XXX | XXX | 2.0 | XXX | 4.0 |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 3.0 | XXX | 6.0 |

The EPA Waiver is in effect.

PA0217654, Sewage, **Seward/Saint Clair Township Sanitary Authority**, PO Box 494, Seward, PA 15954-0494. Facility Name: Sugar Run STP. This existing facility is located in Saint Clair Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Conemaugh River is located in State Water Plan watershed 18-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.361 MGD.

| Parameters | Mass (lb/day) | | | Concentration (mg/l) | | Instant. Maximum |
|-----------------------------|-----------------|---------------|---------|----------------------|----------------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Weekly Average | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Residual Chlorine | XXX | XXX | XXX | 0.5 | XXX | 1.6 |
| CBOD ₅ | 75.3 | 113.0 | XXX | 25 | 37.5 | 50 |
| BOD ₅ | | Wkly Avg | | | | |
| Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Total Suspended Solids | | | | | | |
| Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Total Suspended Solids | 90.4 | 135.6 | XXX | 30 | 45 | 60 |
| Fecal Coliform (CFU/100 ml) | | Wkly Avg | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean | XXX | 10,000 |
| | | | | 2,000 | | |
| | | | | Geo Mean | | |

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

WQM Permit No. 3512406 Sewerage, **South Abington Twp.**, 104 Shady Lane Road, PO Box 259, Chinchilla, PA 18411

This proposed facility is located in South Abington Township., **Lackawanna County**, PA.

Description of Proposed Action/Activity: This Project involves construction an 18-inch diameter gravity sewer line and appurtenances (the Leggetts Creek trunk sewer). The new gravity sewer line will replace existing Pump Stations No. 1 and No. 2 and will connect to the Abington Regional Wastewater Interceptor Sewer at MHJA18, located on the southern portion of the South Abington Elementary School property.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------------------|--|---|
| PAI01 1507012-R | Chester County Fund, Inc. 615 Willowbrook Lane West Chester, PA 19382-5578 | Chester | East Whiteland Township | Valley Creek (EV) |
| PAI01 151214 | PA Turnpike Commission 700 South Eisenhower Blvd Middletown, PA 17057 | Chester and Montgomery | Tredyffrin Township and Upper Merion Township | Valley Creek (EV); Trout Creek (WWF) |
| PAI01 151215 | Lakeview Development Associates 305 West Bristol Road Warminster, PA 18974-1101 | Chester | Wallace Township | March Creek Lake (HQ-TSF-MF) |

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Carbon County Conservation District: 5664 Interchange Road, Lehighton, PA 18235, 610-377-4894.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|----------------------------------|
| PAI021312006 | Falling Creek Investments, Inc. P. O. Box 655 Brodheads ville, PA 18322 | Carbon | Towamensing Twp. | Aquashicola Creek, HQ-CWF, MF |

Schuylkill County Conservation District: 1206 Ag Center Drive, RR 5, Box 5810, Pottsville, PA 17901, 570-622-3742.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|---|
| PAI025411002 | Eagle Rock Resort Co. 1031 Valley of Lakes Hazleton, PA 18201 | Schuylkill | North Union Twp. | Sugarloaf Creek, CWF, MF; Tomhicken Creek, CWF, MF |
| PAI025411002(1) | Eagle Rock Resort Co. 1031 Valley of Lakes Hazleton, PA 18201 | Schuylkill | North Union Twp. | Sugarloaf Creek, CWF, MF |

Pike County Conservation District: 556 Route 402, Suite 1, Hawley, PA 18428, 570-226-8220.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|---------------------------------------|
| PAI025211006 | Wallenpaupack School District Geothermal Wells 2552 Route 6 Hawley, PA 18428 | Pike | Palmyra Twp. | Wallenpaupack Creek, HQ-CWF, MF |

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

| <i>Permit #</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-----------------|--|---------------|---------------------|--------------------------------|
| PAI030712001 | Johnston Realty 300 Orchard Avenue Altoona, PA 16602 | Blair | Logan Township | UNT to Sandy Run HQ-CWF, MF |

| Permit # | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|--------------|--|------------|--------------------------|------------------------------------|
| PAI032111011 | PennDOT 2140 Herr Street Harrisburg, PA 17103 & Kinsley Construction 2700 Water Street, PO Box 2886 York, PA 17405 | Cumberland | South Middleton Township | Yellow Breeches Creek/HQ-CW, MF |
| PAI033612005 | Dwight Wagner Tanglewood Manor, Inc. PO Box 605 Quarryville, PA 17566 | Lancaster | East Drumore Township | UNT Conowingo Creek/HQ-CWF |

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003

| NPDES Permit No. | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|------------------|--|----------|------------------|--------------------------|
| PAI044112005 | PA Gen Energy Co LLC 120 Market St Warren PA 16365 | Lycoming | McHenry Township | Pine Creek HQ-TSF, MF |

Tioga County Conservation District: 50 Plaza Lane, Wellsboro, PA 16901, (570) 724-1801, X 3

| NPDES Permit No. | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|------------------|--|--------|----------------|------------------------------------|
| PAI045912002 | Terry Twist PO Box 101 Roaring Branch PA 17765 | Tioga | Union Township | UNT to Lycoming Creek HQ-CWF |

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

| Permit No. | Applicant & Address | County | Municipality | Stream Name |
|--------------|--|--------------|-------------------------|-----------------------------|
| PAI053212001 | PennDOT District 10-0 2550 Oakland Ave PO Box 429 Indiana, PA 15701 | Indiana | Brush Valley Township | Brush Creek (CWF) |
| PAI056512005 | Austin Rogers Greensburg DDP VII, LLC | Westmoreland | Mount Pleasant Township | Sewickley Creek (HQ-CWF) |

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Renewal/ New</i> |
|--|---------------|--------------------|--------------------------------|--------------------|---|---------------------|
| Jonathan King Farm 1334 Valentine Road Ickesburg, PA 17037 | Perry | 87.1 | 541.1 | Swine/Dairy | Buffalo Creek HQ-CWF | Renewal |
| Mark Leinbach 105 Hoover Lane Loysville, PA 17047 | Perry | 0 | 771.88 | Swine | NA | Renewal |
| Huber Villa Farm 5158 Tuscarora Path Loysville, PA 17047 | Perry | 161.2 | 916.28 | Swine | none | Renewal |
| Kucharski Farms 9351 SR 414 Liberty, PA 16930 | Tioga | 366.4 | 2.08 | Dairy/Swine | HQ | Renewal |

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 0212517, Public Water Supply.

| | |
|---------------------------|---|
| Applicant | Municipal Authority of the Borough of West View 210 Perry Highway Pittsburgh, PA 15229 |
| [Township or Borough] | Neville Township |
| Responsible Official | Joseph Dinkel, Executive Director of Operations Municipal Authority of the Borough of West View 210 Perry Highway Pittsburgh, PA 15229 |
| Type of Facility | Water system |
| Consulting Engineer | Bankson Engineers, Inc. 267 Blue Run Road PO Box 200 Indianola, PA 15051 |
| Application Received Date | June 6, 2012 |
| Description of Action | Replacement of an ultraviolet disinfection unit at the Joseph A. Berkley Water Treatment Plant. |

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 6312502MA, Minor Amendment.

| | |
|-----------------------|--|
| Applicant | Authority of the Borough of Charleroi 3 McKean Avenue Charleroi, PA 15022 |
| [Township or Borough] | Donora |
| Responsible Official | Edward Golanka, Manager Authority of the Borough of Charleroi 3 McKean Avenue Charleroi, PA 15022 |
| Type of Facility | Water system |

| | |
|---------------------------|--|
| Consulting Engineer | Chester Engineers, Inc. 1555 Coraopolis Heights Road Moon Township, PA 15108 |
| Application Received Date | June 4, 2012 |
| Description of Action | Repair and painting of the two Donora water storage tanks. |

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WA56-1008, Water Allocations. Jefferson Township Water & Sewer Authority, 786 Mountain View Road, Somerset, PA 15501, **Somerset County**. The applicant is requesting the right to purchase 200,000 gpd of water from the Somerset County General Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is pub-

lished in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Camp Rock Hill Facility, Route 739 (Dingman's Turnpike), Dingman Township, **Pike County**. Phillip Getty, Boucher & James, Inc., 2738 Rim Rock Road, Stroudsburg, PA 18360 has submitted a Notice of Intent to Remediate on behalf of his client, Boy Scouts of America, P. O. Box 670, Oakland, NJ 07436, concerning the remediation of soil found to have been impacted by lead as a result of historical rifle range activities at the Boy Scout camp. The applicant proposes to remediate the site to meet the Site-Specific Standard for soil. The anticipated future use of the former berms will be naturalized open space. A summary of the Notice of Intent to Remediate was published in the *Pike County Dispatch* on May 24, 2012.

William Penn Business Center (Recoil I-78 Tanker Spill), 7277 William Avenue, Upper Macungie Township, **Lehigh County**. Andrew Horwath, ECC Horizon, Inc., 520 Fellowship Road, Suite E-506, Mount Laurel, NJ 08054 has submitted a Notice of Intent to Remediate on behalf of his client, PennCap Properties, 7277 William Avenue, Allentown, PA 18106, concerning the remediation of soil found to have been impacted by waste oil as a result of a spill of an overturned tanker truck. The applicant proposes to remediate the site to meet the Non-Residential Statewide Health Standard for soil. The proposed future use of the area in which the spill took place will remain commercial. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

MUNICIPAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGM044. Revolution Recovery, LLC., 7333 Milnor Street, Philadelphia, PA 19136.

Revolution Recovery, Inc. was issued the general permit number WMGM025 on June 4th, 2007 for the processing and beneficial use of unpainted and untreated wood waste, gypsum board, brick, block and concrete waste from new residential and commercial construction. On June 03, 2011, the Department has received a permit modification application from Revolution Recovery, LLC, requesting the Department's approval to accept waste materials from other sources under existing WMGM025. The waste materials include:

- a. Textile wastes.
- b. Plastic and rubber waste.
- c. Source segregated packing materials, newspaper, and wax-coated cardboard.
- d. Unused building materials.
- e. Architectural elements.
- f. Drywall, gypsum board.
- g. Engineered wood.
- h. Brick, block and concrete.
- i. Waste tires and discarded conveyer belts.
- j. Built-up rubber roofing materials.
- k. Pallets, skids, wood boxes, slab wood from saw mills, dimensional wood scraps, wood shaving, construction wood scraps, construction debris.
- l. Non-asbestos containing asphalt shingles.
- m. Office furniture and equipment

Based on the information provided in the modification application, the Department determined that the expansion of materials being processed and beneficially used by Revolution Recovery, LLC., is beyond the scope of the current general permit and should be authorized under a new general permit.

Notice is hereby given of the proposal of the General Permit Numbered WMGM044 authorizing the processing and beneficial use of various waste materials, by Revolution Recovery, LLC., located in the City of Philadelphia, as specified in the general permit.

Comments concerning the application should be directed to Cuong D. Vu, Section Permitting, Division of Municipal and Residual waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. Persons interested in obtaining more information, or obtaining copies of, the proposed general permit may contact the Division of Municipal and Residual Waste at (717) 787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend additional conditions or revisions to, and approval or denial of the proposed general permit.

DETERMINATION FOR APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Renewal Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGR080. Calumet Penreco LLC, 138 Petrolia Street, Karns City, PA 16041-9799. The permit application is for the beneficial use of weak alkali liquor as an alkaline material to treat acid mine drainage wastewater. The application for renewal was deemed administratively complete by Central Office on June 8, 2012.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR080" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 300725. Aqua Pennsylvania Inc., 762 W Lancaster Avenue, Bryn Mawr PA 19010-3420. This minor permit modification application is seeking the approval to construct the remaining phases of the soil berm, the design of the embankment, and a description of belt filter presses that are being added at the Neshaminy Falls Residual Waste Landfill, a captive Class III residual waste landfill for disposal of water treatment sludge, located in Middletown Township, **Bucks County**. The application was received by the Southeast Regional Office on May 17, 2012.

Permit Application No. 101680. Waste Management Disposal Services of Pennsylvania, Inc., (GROWS North Landfill), 1000 New Ford Mill Road, Morrisville, PA 19067. This minor permit modification application is seeking the approval for redesigning several stormwater control features due to constructability issues and operational challenges at the Grows North Landfill, a

municipal waste landfill located in Falls Township, **Bucks County**. The application was received by Southeast Regional Office on June 1, 2012.

Permit Application No. 101680. Waste Management Disposal Services of Pennsylvania, Inc., (GROWS North Landfill), 1000 New Ford Mill Road, Morrisville, PA 19067. This minor permit modification application is intended to recirculate untreated leachate from the on-site storage tanks onto the landfill working face at the Grows North Landfill located in Falls Township, **Bucks County**. The application was received by the Southeast Regional Office on May 18, 2012.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0275: Titan International, Inc. (1533 West High Street, Pottstown, PA 19466) for installation of two (2) batch reactor tanks and related metal recovery equipment, including a fume scrubber, at a new facility in West Pottsgrove Township, **Montgomery County**. The hydrochloric fume scrubber reduces Hazardous Air Pollutant (HAP) emissions from the reactor tanks to less than 0.075 ton per year. Facility-wide potential to emit for all criteria pollutants is below major facility thresholds for the Philadelphia Consolidated Metropolitan Statistical Area. The plant is therefore a Natural Minor Facility. The plan approval will include monitoring, testing, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

54-399-053: OMNOVA Solutions Inc., (175 Ghent Road, Fairlawn, OH 44333-3330) for construction and operation of a natural gas fired 1.5 MW cogeneration system for their facility in West Brunswick Township, **Schuylkill County**.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (DEP) intends to issue Plan Approval No. 54-399-053 to OMNOVA Solutions, Inc., 175 Ghent Road, Fairlawn, OH 44333-3330, for their facility located in West Brunswick Township, Schuylkill County. The facility currently is a major facility operating under Title V Operating Permit No. 54-00009. This plan approval will be incorporated into the operating permit through an administrative amendment at a later date, and the action will be published as a notice in the *Pennsylvania Bulletin*.

Plan Approval No. 54-399-053 is for the construction and operation of a natural gas fired 1.5 MW cogeneration system, which will recover heat from the engine exhaust and from the engine jacket. The hot water will be used for process water in the summer and for process water and heating in the winter. The cogeneration system is expected to operate up to 8760 hours per year. Installation of the cogeneration system will not affect the operation or increase emissions from any of the other facility air emission sources. The cogeneration system will consist of a MWM, Sud-Chemie TCG2020V16K reciprocating internal combustion engine (RICE). The spark-ignited gas engine is a four-stroke, air/gas mixture turbocharged, after cooled, with high performance ignition system and an electronically controlled air/gas mixture system. The engine is rated at 13,040 MBTU/Hr heat input. The engine is equipped with the most advanced Sud-Chemie EnviCat® 5314 Oxidation Catalyst.

The engines will utilize Lean Burn Technology to provide the lowest NO_x emissions possible during normal operating conditions as a best available technology (BAT).

The engine will be equipped with an oxidation catalyst to control CO, VOC, and CH₂O emissions. The catalyst unit is capable of reducing CO emissions by 93%, VOC emissions by 66% and CH₂O by 93%.

The proposed source is subject to the various state and federal standards (NSPS & MACT) requirements.

A review of the information submitted by the company indicates that the proposed project will meet all applicable state and federal air quality requirements. Based upon these findings, DEP plans to approve the application and issue a permit for the facility.

The following table summarizes the potential emissions from maximum operation of the engine according to the application submitted and the Department's own analysis;

| <i>Pollutant</i> | <i>Total Project (TPY)</i> |
|---------------------|----------------------------|
| NO _x | 10.13 |
| CO | 2.59 |
| VOC | 1.36 |
| SO ₂ | 0.03 |
| PM/PM ₁₀ | 0.004 |
| Formaldehyde | 0.43 |
| Total HAPs | 0.43 |

The emissions of these pollutants are within all applicable emissions limitations and will not cause an exceedance of the National Ambient Air Quality Standards.

In order to assure compliance with the applicable standards, DEP will place conditions in the plan approval.

The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701.

Any person(s) wishing to provide DEP with additional information which they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 54-399-053 and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, P.E., Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, Phone # 570-826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

67-03165A: Evergreen on Lincoln (654 Lincoln Street, York, PA 17404) for resuming operation of a human crematory at their facility in the City of York, **York County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project.

Plan Approval No. 67-03165A is for resuming operation of the human crematory previously operated by Yorktowne Caskets, Inc. The crematory fires natural gas and actual emissions from its operation are minimal. The plan approval will contain emission limits, stack testing, monitoring, recordkeeping and work practice standards to ensure the facility complies with all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, PE, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)—(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

05-03020A: Northern Bedford County School District (152 NBC Drive, Loysburg, PA 16659) for installation of a 7.793 mmBtu/hr wood-fired boiler in South Woodbury Township, **Bedford County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the above mentioned company for the above mentioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

Plan Approval No. 05-03020A is for the installation of a wood-fire boiler. Particulate Matter (PM) emissions from the boiler will be controlled by multi-clone mechanical collectors in series as BAT. The Plan Approval and Operating Permit will contain emission restrictions, work practice standards, and testing, monitoring, record keeping, and reporting requirements to ensure the facility complies with the applicable air quality requirements.

The estimate potential emissions from the proposed source will be 7.5 tons per year of PM, 7.5 tons per year

of PM₁₀, 0.85 tons per year of SO_x, 20.5 tons per year of CO, 7.5 tons per year of NO_x, and 0.6 tons per year of VOC, respectively.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00014A: Bingaman & Son Lumber, Inc. (1195 Creek Mountain Road, Kreamer, PA 17833) for construction of a 29.15 MMBtu per hour wood-fired boiler controlled by a multi-clone and fabric collector in series. The proposed boiler will replace an existing boiler at the facility; therefore, the facility will continue to be classified as natural minor facility because no major emission threshold is exceeded.

The Department's review of the information submitted by Bingaman and Son Lumber, Inc. indicates that the proposed boiler will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including the BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the New Source Performance Standards Subpart Dc, and the National Emissions Standards for Hazardous Air Pollutants Subpart JJJJJ. Based on these findings, the Department intends to issue a plan approval for the proposed construction and operation of the source and associated air cleaning devices. Additionally, if the Department determines that the sources are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a state-only operating permit via an administrative amendment pursuant to 25 Pa. Code § 127.450.

The following is a summary of the conditions the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. Pursuant to the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, emis-

sions from the boiler shall be controlled by an AFS-24-9CYT multi-cyclone and an AFS/CAMCORP pulse-jet type fabric collector.

2. Pursuant to the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, the nitrogen oxide (NO_x, expressed as NO₂) emissions from the boiler shall not exceed 0.22 pound per million British thermal unit (lb/MMBtu) of heat input and 28.08 tons in any 12 consecutive month period.

3. Pursuant to the BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the emission of sulfur oxides into the outdoor atmosphere from the boiler shall not exceed the rate of 0.025 lb/MMBtu of heat input and 3.19 tons in any 12 consecutive month period.

4. Pursuant to the BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the volatile organic compound emissions from the boiler shall not exceed 0.017 lb/MMBtu of heat input and 2.17 tons in any 12 consecutive month period.

5. Pursuant to the BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the carbon monoxide emissions from the boiler shall not exceed 0.33 lb/MMBtu of heat input and 42.13 tons in any 12 consecutive month period.

6. Pursuant to the requirements of 40 CFR 63.11201(a) and the BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions from the boiler shall not exceed 0.07 lb/MMBtu of heat input and 8.94 tons in any 12 consecutive month period.

7. The only fuel to be fired in the boiler shall be sawdust, shavings and chips generated from sawing and machining kiln dried lumber. No waste generated from wood products such as flakeboard, wood treated with any type of wood preservative, wood with laminate attached, wood glued with a chlorinated solvent-containing glue or any other material other than the sawdust, shavings and chips mentioned above may be burned under any circumstances.

8. The control devices associated with the boiler shall be equipped with instrumentation that continuously monitors the pressure drop.

9. The permittee shall record the pressure drop reading at least twice per week. The permittee shall also create and maintain records of weekly fuel consumption and supporting calculations demonstrating compliance with emissions limitations.

10. Within 120 days of startup of operation of the boiler the permittee shall perform stack testing upon the exhaust for nitrogen oxides, carbon monoxide, and particulate matter.

11. The permittee shall comply with all applicable requirements of 40 CFR Part 60 Subpart Dc.

12. The permittee shall comply with all applicable requirements of 40 CFR Part 63 Subpart JJJJJ.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

AMS 12086: Aker Philadelphia Shipyard—(2100 Kitty Hawk Avenue, Philadelphia, PA 19112) for replace-

ment of Abrasive blasting equipment and installation of two additional dust collectors. The change will be a modification of the Paint Shop Blasting Operations under the facility's Title V Operating Permit (Group 04, P-30). The modification will include replacement of abrasive blasting equipment, vacuum system with dust collector, and abrasive recycle system with dust collector, and installation of two additional dust collectors. Emission from activities associated with the Panel Shop, Fabrication Shop, Grand Block Shop, Paint Shop, Dock Shop with associated Dry Dock and Building 620 is limited to the following:

- (1) Carbon monoxide emissions shall not exceed 11.0 tons per rolling 12 month period;
- (2) Hazardous Air Pollutants shall not exceed 50.4 tons per rolling 12 month period;
- (3) Nitrogen Oxides shall be less than 24.5 tons per rolling 12 month period;
- (4) Particulate Matter shall not exceed 89.0 tons per rolling 12-month period;
- (5) Sulfur Dioxide emissions shall not exceed 0.2 ton per rolling 12-month period;
- (6) Volatile Organic Compounds shall not exceed 154.0 tons per rolling 12-month period.

The plan approval will contain operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

AMS 12052: Municipal Service Building, (1401 JFK Blvd. Philadelphia, PA 19102) for installing three (3) each 4.2 MMBTU/hr boilers firing No. 2 and Natural gas, and a 685 HP emergency generator. There will be a potential emission increase of 12 tons of Nitrogen Oxides (NO_x) per year for the facility. The plan approval will contain operating, monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

AMS 12012: One Parkway Building, (1401 1515 Arch Street, Philadelphia, PA 19107) for installing two (2) hot water generator each rated 0.6 MMBTU/hr firing natural gas or No. 2 fuel oil, two (2) each 1.5 MMBTU/hr boiler firing No. 2 and Natural gas, and two (2) chillers each 166 HP, and two (2) emergency generators rated 563 KW and 151 KW, and a 155 KW fire pump. There will be a potential emission increase of 19 tons of Nitrogen Oxides (NO_x) per year for the facility. The plan approval will contain operating, monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00041: Phillips 66 Co. (P. O. Box 2197, TN06098H, Houston, TX 77252-2197) for renewal of the Title V Operating Permit for their Chelsea Tank Farm, a pipeline breakout station for refined petroleum products in Upper Chichester Township, **Delaware County**.

This is a major facility for volatile organic compounds (VOC) emissions with a potential to emit 51.7 tons per year (12 month rolling sum). The Chelsea Tank Farm

comprises eleven (11) storage tanks, pumping stations and pipelines. Minor sources at the facility include an office heater (0.145 MMBtu/hr boiler), an emergency generator (150 kW) and a groundwater and soil remediation system, with emissions controlled by carbon beds and a catalytic oxidizer.

Regulations promulgated since the last time the Operating Permit was renewed, are included in this issuance. These regulations include the following Subparts from 40 CFR Part 63: Subpart BBBBBB, the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities; Subpart JJJJJJ, NESHAPs for Industrial, Commercial, and Institutional Boilers Area Sources; and Subpart ZZZZ, NESHAPs for Stationary Reciprocating Internal Combustion Engines. Upon final approval, the permit will be renewed for a period of five (5) years.

The renewal does not authorize any increase in air emissions of regulated pollutants above previously approved levels. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

09-00009: Webcraft, LLC (4371 County Line Road, Chalfont, PA 18914-1805) for renewal of the Title V Operating Permit for installation of a 7.793 mmBtu/hr wood-fired boiler in South Woodbury Township, **Bedford County**. The initial permit was issued on 8-1-2001 and was subsequently renewed on 7-13-2007. The facility is a direct mail printer that provides targeted advertising, media and marketing services for a diverse range of industries. The company operates seven (7) commercial lithographic printing presses that produce newspaper inserts and advertisements. Based on potential emissions of VOCs, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Renewal does not reflect any change in air emissions from the facility. The facility is not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

62-00032: Ellwood National Forge—ENF (1 Front Street, Irvine, PA 16329-1801) for renewal of the Title V permit to operate an iron and steel forging products manufacturing in Brokenstraw Township, Warren County. The facility's major emission sources include union iron boiler, natural gas space heaters, package heat boilers (2-muir), PKG degasser boiler, 45T electric arc furnace, ENS annealing furnaces (3), ENF annealing Furnace #5, ENF heat treat (18), ENF heat treat (11), crankshaft file and grind process, vacuum degasser, teeming, scrap handling, slag handling, vehicle travel, shot blast finishing, crankshaft degreasing, ladle furnace, safety klean degreaser units (4), etch house, pipe mold cleaning machine, and nitride furnaces (5). The potential emissions of the pollutants from the facility are, NO_x: 94.90 TPY (tons per year), CO: 506.07 TPY, SO_x: 43.41, VOC: 23.60 TPY, PM₁₀: 30.66 TPY and NH₃: 10 TPY. Thus, the permit became Title V. The facility is subject to the Compliance Assurance Monitoring Rule (CAM) found in 40 C.F.R. Part 64. Appropriate permit conditions to address the

applicable CAM requirements have been included in the permit. The conditions were derived from plan approval 62-032B.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00042: Chelsea Sandwich, LLC (P. O. Box 459, Shippers Road, Macungie, PA 18062) for renewal of a State-only Synthetic Minor Operating Permit to operate a Gasoline Loading Rack in Lower Macungie Township, **Lehigh County**. The proposed State-only Operating Permit contains applicable requirements for emissions limitations, monitoring, recordkeeping, reporting and work practice standards designed to ensure facility compliance with Federal and State air pollution regulations.

39-00096: Behr Processing Corp. (7529 Morris Court, Allentown, PA 18106-9226) for operation of a paint and coating manufacturing facility in Upper Macungie Township, **Lehigh County**. The source consists of a raw storage area, processing equipment, and a filter fabric control device for particulate control. The source is considered a minor emission source of particulate and volatile organic compound (VOC) emissions. This is a State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

36-03042: Haines & Kibblehouse, Inc. (303 Quarry Road, Peach Bottom, PA 17563) for their stone crushing operations at the Spring Quarry in Fulton Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility. This is a renewal of the facility's State-only (Natural Minor) operating permit issued in 2007.

The facility's potential annual emissions are estimated at 27.3 tons of Particulate Matter (PM₁₀). The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is also subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the

address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

36-03167: Photonis USA Pennsylvania, Inc. (1000 New Holland Ave., Lancaster, PA 17601) for the electron tube manufacturing facility in Lancaster City, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of less than 10 tpy of any one HAP and less than 25 tpy of total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart WWW—National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Plating and Polishing Operations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

22-05052: Pennsylvania Department of Agriculture (2300 North Cameron Street, Harrisburg, PA 17110) for the operation of the Farm Show Complex in the City of Harrisburg, **Dauphin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has the potential to emit 11.1 tpy PM_{10} , 27.3 tpy of CO, 42.5 tpy NO_x, 23.9 tpy SO_x, & 2.3 tpy VOC. The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources, 40 CFR 60, Subpart Dc—Standards of Performance for Small Industrial—Commercial—Institutional Steam Generating Units, & 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

21-05040: Valley Quarries, Inc. (P. O. Box 2009, Chambersburg, PA 17201) for operation of their limestone crushing plant and hot mix asphalt plant at the Shipensburg quarry / blacktop facility in Southampton Township, **Cumberland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

Actual 2011 emissions at the facility are estimated to be 2.1 tons of PM_{10} ; 19.3 tons of CO; 4.3 tons of SO_x; 5.8 tons of NO_x; 1.5 tons of VOCs; and 0.4 ton HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants and 40 CFR Part 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Mr. Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

67-03027: Pretium Packaging LLC (1 Devco Drive, Manchester, PA 17345) for their plastic bottle manufacturing facility in East Manchester Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility.

The subject facility has the following potential emissions: 1 TPY VOC and 0.5 TPY hydrofluoric acid (HF). The Operating Permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations. The Operating Permit will also incorporate the requirements of Plan Approval No. 67-03027A.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Daniel C. Husted, P.E., New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

Dominion Transmission, Inc. (445 West Main Street, Clarksburg, WV 26301-2843) for their Centre Compressor Station in Spring Township, **Centre County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 4.98 TPY of CO; 45.46 TPY of NO_x; 1.47 TPY of SO_x; 18.11 TPY of PM/PM₁₀; 25.03 TPY of VOC; 9.22 TPY of HAP and 63,649 TPY of CO_{2e}. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations. Both turbine compressor engines (Source IDs P102 and P103) are subject to 40 CFR Part 60, Subpart KKKK—Standards of Performance for New Stationary Source—Stationary Combustion Turbines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Muhammad Q. Zaman, Environmental Program Manager, may be contacted at 570-327-3648, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

11-00436: Penn Cambria School District (201 6th Street, Cresson, PA, 16630). Synthetic Minor Operating Permit renewal for the Penn Cambria Middle School in Gallitzin Boro, **Cambria County**. Equipment at this facility includes one tri-fuel boiler equipped to burn either coal or fuel oil, a fuel oil-fired boiler, a fuel oil-fired hot water heater and an emergency generator fired on fuel oil. Potential emissions from the facility are based on a limit of burning 1,077 tons of coal per consecutive 12 month period in the tri-fuel boiler and are estimated to be 23.2 tons NO_x, 7.3 tons CO, 22.4 tons PM₁₀ and 90.9 tons SO₂. Actual emissions from the facility are much lower. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice requirements.

04-00724: DCP Midstream, LP (370 17th Street, Suite 2500, Denver, CO 80202) for continued operation at the Midland Propane Terminal in Industry Borough, **Beaver County**. This is a State Only Operating Permit Renewal submittal.

03-00170: Sylvan America, Inc. (199 Nolte Drive, Kittanning, PA 16201) for mushroom production at the

West Hills Spawn Plant in East Franklin Township, **Armstrong County**. This is a State Only Operating Permit renewal application submittal.

11-00241: Pennsylvania Department of Corrections (1920 Technology Parkway, Mechanicsburg, PA 17050), Synthetic Minor Operating Permit for the operation of a wood, oil, and natural gas-fired boiler house at the SCI-Cresson Prison, located in Cresson Township, **Cambria County**.

The facility contains air contamination sources consisting of four boilers and one 1,490-bhp emergency diesel generator engine. Wood fuel throughput of the facility is limited to 20,000 tons per year. Sulfur throughput contained in fuel oil is limited to 45 tons per year. This facility has the potential to emit the following type and quantity of pollutants: 22.11 tons per year of PM₁₀, 93.06 tons per year of NO_x, 89.50 tons per year of CO, 93.34 tons per year of SO₂, and 64,057 tons of CO_{2e} Green House Gases. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to state requirements as well as 40 CFR 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR 63, Subpart JJJJJ—National Emission Standards for Industrial, Commercial, and Institutional Boilers. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this State Only Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit OP-11-00241) and a concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under 25 Pa. Code § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

10-00335: Penn United Technology, Inc. (196 Alwine Road, Saxonburg, PA 16056), for a Synthetic Minor Permit to operate a machine tool accessories manufacturing facility located in Jefferson Township, **Butler County**. The updated emitting sources are, 1) C004: Miscellaneous natural gas usage 2) P002: Mill Room 3) P007: Finish Grinding 4) P008: Equipment/ Parts Cleaning, 5) P101: Spray dryer, 6) P102: Debind Furnace #1, 7)

P103: Blue M Furnace, 8) P105: Debind Furnace #2. The facility has taken VOC emission restriction 46 tons per year and became Synthetic Minor. The potential emission of pollutants from the facility are, CO: 0.06 Ton, NO_x: 0.85 Ton; PM₁₀: 0.003 Ton; PM_{2.5}: 0.0 Ton; SO_x: 0.001 Ton and VOC: 46.0 Ton.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56120109 and NPDES no. PA0269034. Mountaineer Mining Corporation, 1010 Garrett Shortcut Road, Berlin, PA 15530 commencement, operation and restoration

of a bituminous surface and auger mine in Stonycreek Township, **Somerset County**, affecting 127.1 acres. Receiving stream(s): unnamed tributary to and Schrock Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 30, 2012.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03050103 and NPDES Permit No. PA0250961. Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767). Renewal application for continued mining to an existing bituminous surface mine, located in Madison Township, **Armstrong County**, affecting 140.8 acres. Receiving streams: unnamed tributaries to Allegheny River, classified for the following use: WWF. The potable water supply intake within 10 miles downstream from the point of discharge: Allegheny Power. Renewal application received: June 1, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10120102 and NPDES Permit No. PA0259036. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Commencement, operation and restoration of a bituminous surface mine in Parker & Perry Townships, **Butler and Armstrong Counties** affecting 132.0 acres. Receiving streams: Unnamed tributaries to the Allegheny River and unnamed tributaries to South Branch Bear Creek, classified for the following uses: WWF & CWF respectively. There are no potable surface water intakes within 10 miles downstream. Application received: June 5, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14040103 and NPDES No. PA0243876. River Hill Coal Co., Inc., (P. O. Box 141, Kylertown, PA 16847). Commencement, operation, and restoration of a bituminous surface mine in Snow Shoe Township, **Centre County**, affecting 46.7 acres. Receiving streams: Unnamed tributaries to North Fork of Beech Creek, classified for the following use: Cold Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 30, 2012.

Noncoal Applications Received

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

20020303. Hasbrouck Sand & Gravel, Inc. (12225 Gresham Road, Titusville, PA 16354) Revision to an existing large industrial minerals mine to mine deeper and revise reclamation plan in Oil Creek Township, **Crawford County** affecting 59.9 acres. Receiving streams: Oil Creek, classified for the following uses: WWF. The first downstream potable water supply intake from the point of discharge is Titusville Municipal Water Authority. Application received: June 5, 2012.

42120302. HRI, Inc. (1750 West College Avenue, State College, PA 16801) Commencement, operation and restoration of a large industrial minerals mine in Wetmore Township, **McKean County** affecting 23.3 acres. Receiving streams: Unnamed tributary to Hubert Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: June 4, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08120302 and NPDES No. PA0237868. Eastern Industries, Inc. (4401 Camp Meeting Road, Center Valley, PA 18034). Commencement, operation and restoration of a large non-coal surface mine (sand and gravel) operation located in Sheshequin Township, **Bradford County** affecting 79.84 acres. This application will replace existing SMP No. 08100305. Receiving streams: Susquehanna River classified for Cold Water Fisheries. Application received: May 23, 2012.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accord-

ance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

| <i>Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|----------------------------------|-----------------------|---------------------------------|------------------------------|
| Iron (Total) | 3.0 mg/l | 6.0 mg/l | 7.0 mg/l |
| Manganese (Total) | 2.0 mg/l | 4.0 mg/l | 5.0 mg/l |
| Suspended solids | 35 mg/l | 70 mg/l | 90 mg/l |
| pH* | | greater than 6.0; less than 9.0 | |
| Alkalinity greater than acidity* | | | |

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

| <i>Parameter</i> | <i>30-day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|-------------------------------|-----------------------|---------------------------------|------------------------------|
| Suspended solids | 35 mg/l | 70 mg/l | 90 mg/l |
| Alkalinity exceeding acidity* | | greater than 6.0; less than 9.0 | |
| pH* | | greater than 6.0; less than 9.0 | |

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0213535 (Mining Permit No. 30841316), Consol Pennsylvania Coal Company, (PO Box J, 1525 Pleasant Grove Road, Claysville, PA 15323). A renewal to the NPDES and mining activity permit for the Bailey Mine & Prep Plant in Richhill, Aleppo, Gray, and Morris Townships, **Greene County** and East Finley and West Finley Townships, **Washington County**. Surface Acres Affected 1375.91, Underground Acres Affected 35,003.92. Receiving Streams: Talley Run, Unnamed Tributary to Owen's Run, Unnamed Tributary to Crabapple Creek, Unnamed Tributary to Enlow Fork, Unnamed Tributary to Robinson Fork, Unnamed Tributary to Spottedtail Run, Crabapple Creek, and Dunkard Fork, all classified for the following use: WWF and Unnamed Tributaries to South Fork Dunkard Fork, Unnamed Tributary to North Fork Dunkard Fork, Barney's Run, Unnamed Tributary to Barney's Run, and Kent Run, all classified for the following use: TSF. The application was considered administratively complete on January 10, 2012. Application received October 28, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The proposed average daily discharge rate for Outfall 001 is .252 MGD Outfall 001 discharges to: Talley Run—34081

The proposed effluent limits for Outfall 001 Lat: 39° 57' 59" Long: 80° 24' 36" are:

| Parameter | Minimum | 30-Day Average | Daily Maximum | Instant. Maximum |
|-------------------------------|---------|-------------------|------------------|---------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 1.2 | 2.3 | 2.9 |
| Manganese (mg/l) | | 1.8 | 3.6 | 4.5 |
| Aluminum (mg/l) | | 0.9 | 1.7 | 2.1 |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 002 is .0226 MGD Outfall 002 discharges to: Talley Run—34081

The proposed effluent limits for Outfall 002 Lat: 39° 58' 02" Long: 80° 24' 34" are:

| Parameter | Minimum | 30-Day Average | Daily Maximum | Instant. Maximum |
|-------------------------------|---------|-------------------|------------------|---------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 0.5 | 1.0 | 1.3 |
| Manganese (mg/l) | | 1.6 | 3.1 | 3.9 |
| Aluminum (mg/l) | | 1.0 | 1.9 | 2.4 |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 003 is 0.028 MGD Outfall 003 discharges to: Talley Run—34081

The proposed effluent limits for Outfall 003 Lat: 39° 58' 13" Long: 80° 24' 42" are:

| Parameter | Minimum | 30-Day Average | Daily Maximum | Instant. Maximum |
|-------------------------------|---------|-------------------|------------------|---------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 0.5 | 1.0 | 1.3 |
| Manganese (mg/l) | | 0.5 | 1.1 | 1.4 |
| Aluminum (mg/l) | | 0.8 | 1.7 | 2.1 |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 005 is .016 MGD Outfall 005 discharges to: Talley Run—34081
The proposed effluent limits for Outfall 005 Lat: 39° 58' 21" Long: 80° 25' 18" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 006 is 0 MGD Outfall 006 discharges to: Talley Run—34081
The proposed effluent limits for Outfall 006 Lat: 39° 57' 49" Long: 80° 24' 18" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------|----------------|---------------------------|--------------------------|-----------------------------|
|------------------|----------------|---------------------------|--------------------------|-----------------------------|

No discharges are permitted from this Outfall

The proposed average daily discharge rate for Outfall 007 is 0.029 MGD Outfall 007 discharges to: Talley Run—34081
The proposed effluent limits for Outfall 007 Lat: 39° 58' 16" Long: 80° 25' 07" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 012 is 0.019 MGD
Outfall 012 discharges to: Unnamed Tributary to Crabapple Creek—29366

The proposed effluent limits for Outfall 012 Lat: 39° 56' 04" Long: 80° 25' 47" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 1.5 | 3.0 | 3.8 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 013 is 0.005 MGD
Outfall 013 discharges to: Unnamed Tributary to Enlow Fork—73950

The proposed effluent limits for Outfall 013 Lat: 39° 57' 30" Long: 80° 27' 25" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 014 is 0.010 MGD
Outfall 014 discharges to: Unnamed Tributary to Robinson Fork—34001

The proposed effluent limits for Outfall 014 Lat: 39° 59' 07" Long: 80° 28' 38" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 016 is 0.017 MGD

Outfall 016 discharges to: Unnamed Tributary to Spotted Run—23720

The proposed effluent limits for Outfall 016 Lat: 39° 59' 50" Long: 80° 30' 57" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 017 is 0.049 MGD

Outfall 017 discharges to: Crabapple Creek—26584

The proposed effluent limits for Outfall 017 Lat: 39° 55' 09" Long: 80° 28' 27" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 018 is 0.015 MGD

Outfall 018 discharges to: Dunkard Fork—34298

The proposed effluent limits for Outfall 018 Lat: 39° 53' 56" Long: 80° 28' 57" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 20 is 0.023 MGD

Outfall 020 discharges to: Unnamed Tributary to South Fork Dunkard Fork—52896

The proposed effluent limits for Outfall 020 Lat: 39° 53' 09" Long: 80° 29' 18" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 1.8 | 3.6 | 4.5 |
| Total Suspended Solids (mg/l) | | 30 | 60 | 75 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 021 is 0.035 MGD

Outfall 021 discharges to: Crabapple Creek—26584

The proposed effluent limits for Outfall 021 Lat: 39° 55' 31" Long: 80° 27' 36" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 022 is 0.045 MGD

Outfall 022 discharges to: Crabapple Creek—26584

The proposed effluent limits for Outfall 022 Lat: 39° 55' 24" Long: 80° 29' 18" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 023 is 0.012 MGD

Outfall 023 discharges to: Unnamed Tributary to North Fork Dunkard Fork—94521

The proposed effluent limits for Outfall 023 Lat: 39° 52' 19" Long: 80° 26' 48" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 024 is 0.008 MGD

Outfall 024 discharges to: Barney's Run—25849

The proposed effluent limits for Outfall 024 Lat: 39° 52' 23" Long: 80° 29' 24" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 1.6 | 3.2 | 4.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 025 is 0.007 MGD

Outfall 025 discharges to: Unnamed Tributary to Barney's Run—35394

The proposed effluent limits for Outfall 025 Lat: 38° 52' 15" Long: 80° 29' 45" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 026 is 0.018 MGD

Outfall 026 discharges to: Kent Run—80661

The proposed effluent limits for Outfall 026 Lat: 39° 53' 52" Long: 80° 25' 53" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 027 is 0.017 MGD

Outfall 027 discharges to: Unnamed Tributary to Enlow Fork—93926

The proposed effluent limits for Outfall 027 Lat: 39° 56' 51" Long: 80° 26' 56" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 028 is 0.039 MGD

Outfall 028 discharges to: Unnamed Tributary to Enlow Fork

The proposed effluent limits for Outfall 028 Lat: 39° 57' 07" Long: 80° 26' 56" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 029 is 0.011 MGD

Outfall 029 discharges to: Unnamed Tributary to Crabapple Creek—73947

The proposed effluent limits for Outfall 029 Lat: 39° 55' 57" Long: 50° 25' 08" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 0.7 | 1.4 | 1.8 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 030 is 0.014 MGD

Outfall 030 discharges to: Unnamed Tributary to Crabapple Creek

The proposed effluent limits for Outfall 030 Lat: 39° 55' 43" Long: 80° 28' 7" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Settable Solids (ml/l) | | 0.2 | 0.4 | 0.5 |

¹ The parameter is applicable at all times.

NPDES No. PA0235962 (Mining Permit No. 10101301), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A new NPDES and mining activity permit for the Donegal Mine in Donegal Township, **Butler County**. Surface Acres Affected 65.0, Underground Acres Affected 2,086.0. Receiving Streams: Buffalo Creek and an Unnamed Tributary to Buffalo Creek, both classified for the following use: HQ-CWF. The application was considered administratively complete on September 29, 2010. Application received May 13, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The proposed average daily discharge rate for Outfall 001 is 2.2 MGD

Outfall 001 discharges to: Buffalo Creek

The proposed effluent limits for Outfall 001 Lat: 40° 55' 23" Long: 79° 43' 55" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 0.33 | 0.66 | 0.82 |
| Manganese (mg/l) | | 0.45 | 0.89 | 1.11 |
| Aluminum (mg/l) | | 0.8 | 1.6 | 2.0 |
| Osmotic Pressure (mOs/kg) | | | | REPORT |
| Total Dissolved Solids (mg/l) | | | | REPORT |
| Sulfates (mg/l) | | | | REPORT |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 002 is 0.38 MGD

Outfall 002 discharges to: Unnamed Tributary to Buffalo Creek

The proposed effluent limits for Outfall 002 Lat: 40° 55' 19" Long: 79° 43' 37" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Osmotic Pressure (mOs/kg) | | | | REPORT |
| Total Dissolved Solids (mg/l) | | | | REPORT |
| Sulfates (mg/l) | | | | REPORT |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 003 is 0.12 MGD

Outfall 003 discharges to: Buffalo Creek

The proposed effluent limits for Outfall 003 Lat: 40° 55' 30" Long: 79° 43' 44" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 0.33 | 0.66 | 0.82 |
| Manganese (mg/l) | | 0.45 | 0.89 | 1.11 |
| Aluminum (mg/l) | | 0.8 | 1.6 | 2.0 |
| Osmotic Pressure (mOs/kg) | | | | REPORT |
| Total Dissolved Solids (mg/l) | | | | REPORT |
| Sulfates (mg/l) | | | | REPORT |

¹ The parameter is applicable at all times.

The proposed average daily discharge rate for Outfall 004 is 0.39 MGD

Outfall 004 discharges to: Buffalo Creek

The proposed effluent limits for Outfall 004 Lat: 40° 55' 31" Long: 79° 43' 46" are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|---------------------------|--------------------------|-----------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.5 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Osmotic Pressure (mOs/kg) | | | | REPORT |
| Total Dissolved Solids (mg/l) | | | | REPORT |
| Sulfates (mg/l) | | | | REPORT |

¹ The parameter is applicable at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES No. PA0614611 on Surface Mining Permit No. 54850202. B-D Mining Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of an NPDES Permit for an anthracite surface mine operation in Mahanoy Township, Gilberton and Shenandoah Boroughs, **Schuylkill County**, affecting 1,590.0 acres. Receiving streams: Mahanoy Creek Watershed, classified for the following uses: warm water and migratory fishes (TMDL for Metals and pH). Application received: April 5, 2012.

Non-discharge BMP's shall be in effect.

NPDES Permit No. PA0012360 on Surface Mining Permit No. 54733020. BET Associates IV, LLC, 1233 East Broad Street, P. O. Box 150, Tamaqua, PA 18252.

This facility is located in Tamaqua, Coaldale, Lansford, Summit Hill and Nesquehoning Boroughs affecting 7,594.4 acres. The facility is located in both **Schuylkill** and **Carbon Counties**.

Description of activity: The application is for an amendment of an NPDES permit for the relocation of an existing mine drainage treatment facility.

The receiving stream for all outfalls, Panther Creek, is in Watershed 3A, and classified for CWF (Cold Water Fishes) and MF (Migratory Fishes). The nearest downstream public water supply intake for Pottstown Borough Water Authority is located on the Schuylkill River, approximately 68.5 miles downstream. The discharge is not expected to affect the water supply.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

| <i>Outfall No.</i> | <i>New Outfall Y/N</i> | <i>Type</i> |
|--------------------|------------------------|-------------|
| 002 | Yes | E&S |
| 006 | Yes | E&S |

The proposed effluent limits for Outfalls 1, 3, 4 and 5 for a combined maximum design flow of 32 MGD are:

| <i>Parameter</i> | <i>Average Monthly (mg/l)</i> | <i>Maximum Daily (mg/l)</i> | <i>Instantaneous Maximum (mg/l)</i> | <i>Mass Units Average Monthly (lbs/day)</i> |
|------------------------|--|-----------------------------|-------------------------------------|---|
| Total Iron | 1.50 | 3.00 | 3.75 | 180.10 |
| Total Manganese | 1.00 | 2.00 | 2.50 | 168.00 |
| Total Aluminum | 0.75 | 1.50 | 1.87 | 90.10 |
| Total Suspended Solids | 35.0 | 70.0 | 90.0 | XXXX |
| pH | not less than 6.0 nor greater than 9.0 standard units at all times | | | |
| Alkalinity | must exceed acidity at all time | | | |
| TDS | Monitor and Report | | | |

In addition to the effluent limits, the permit contains the following major special conditions: Offset provisions will be incorporated into the permit for iron, manganese and aluminum mass loadings, to be utilized after the restoration of the Slum Creek Watershed. Slum Creek Watershed is located within the Panther Creek Watershed.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-621-3118.

The EPA waiver is not in effect.

The Panther Creek Watershed TMDL Schuylkill and Carbon County, originally approved by USEPA in July, 2002, has been revised to reflect the resumed pumping and associated discharge in the Panther Creek watershed.

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0258431 (Permit No. 10072802). Natural Sand Company, Inc. (4783 Harlansburg Road, Slippery Rock, PA 16057) Renewal of an NPDES permit for a small industrial minerals surface mine in Buffalo Township, **Butler County**, affecting 5.0 acres. Receiving streams: Unnamed tributary to Little Bull Creek, classified for the following uses: CWF. TMDL: None. Application received: May 2, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Little Bull Creek:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| 001 | N |

The proposed effluent limits for the above listed outfall(s) are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Settleable Solids (ml/l) | | | | 0.5 |

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES No. PA0595381 on Surface Mining Permit No. 8275SM5. New Enterprise Stone & Lime Co., Inc. d/b/a Martin Limestone, Inc., (PO Box 550, Blue Ball, PA 17506), renewal of an NPDES Permit for a Limestone Quarry operation in East Cocalico Township, **Lancaster County**, affecting 149.5 acres. Receiving stream: Stony Run, classified for the following use: warm water fishes (No TMDL). Application received: April 30, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Stony Run.

| <i>Outfall No.</i> | <i>New Outfall Y/N</i> | <i>Type</i> |
|--------------------|------------------------|-------------|
| 001 | No | E&S/O.D. |

NPDES No. PA0593885 on Surface Mining Permit Nos. 8275SM2, 36970301, 36990301 and 36080302. New Enterprise Stone & Lime Co., Inc. d/b/a Martin Limestone, Inc., (PO Box 550, Blue Ball, PA 17506), renewal of an NPDES Permit for a Limestone Quarry operation in Earl and Ephrata Townships, **Lancaster County**, affecting 238.0 acres. Receiving streams: Conestoga River and unnamed tributary to Conestoga River, classified for the following use: warm water fishes (No TMDL). Application received: May 16, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Conestoga River and unnamed tributary to Conestoga River:

| <i>Outfall No.</i> | <i>New Outfall Y/N</i> | <i>Type</i> |
|--------------------|------------------------|---------------|
| 001 | No Pit | Discharge |
| 002 | No | Pit Discharge |

NPDES No. PA0223786 on Surface Mining Permit No. 39970301. Lafarge North America, Inc., (5160 Main Street, Whitehall, PA 18052), renewal of an NPDES Permit for a Limestone Quarry operation in Whitehall Township, **Lehigh County**, affecting 211.71 acres. Receiving stream: Coplay Creek Watershed, classified for the following uses: cold water fishes. Application received: May 22, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Coplay Creek Watershed.

| <i>Outfall No.</i> | <i>New Outfall Y/N</i> | <i>Type</i> |
|--------------------|------------------------|-------------|
| 1 | No | O.D. |
| 2 | No | E&S |
| 3 | No | E&S/O.D. |
| 4 | No | O.D. |

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E51-252. 1515 Arch Street. City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the construction of approximately 2.5 miles of the Baxter walking trail, a segment of Delaware River Heritage Trail, approximately 10 to 14 feet wide, extending from the proposed bridge over the Pennypack Creek to the Pleasant Hill Park:

1. To construct and maintain 13-foot 8-inches long, 180-foot span single span truss bridge across the Pennypack Creek (WWF). The bridge will have an underclearance of approximately 2.97 feet.

2. To construct and maintain approximately 1,658 linear feet of asphalt trail in the floodplain of the Pennypack Creek.

3. To construct and maintain approximately 1,843 linear feet of asphalt trail in the floodplain of the Delaware River.

The project permanently impacts approximately 32 linear feet of stream. The jurisdictional area of the project commences within the floodway near the Pennypack Avenue and runs in the southwesterly direction parallel to the shoreline of the Delaware River for approximately 2,273 feet and terminates at the proposed bridge in the City and County of Philadelphia (Frankford, PA USGS Quadrangle N: 5.92 inches; W: 0.96 inches).

E15-828. SABIC Innovative Plastics, 251 S. Bailey Road, Thorndale, PA 19335-2082, Caln Township, Chester County, ACOE Philadelphia District.

To construct and maintain approximately 355-foot long, 6-foot high gabion basket floodwall in and along the 100-year floodway of the unnamed tributary to Valley Run (CWF-MF). This work includes removal of accumulated sediment approximately 40 feet upstream of the existing culvert.

The site is located at 251 South Bailey Road (Coatesville, PA USGS Quadrangle N: 8.9 inches; W: 5.3 inches).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.

E40-730. Pennsylvania Department of Transportation, 55 Keystone Industrial Park, Dunmore, PA 18512, in Laffin Borough, Luzerne County, U.S. Army Corps of Engineers, Philadelphia District.

To authorize the following water obstructions and encroachments associated with roadway improvements for SR0081Sec 345:

1. To remove the existing structure and to construct and maintain a 69.9 foot wide roadway crossing for SR 81 Northbound of Gardners Creek (CWF, MF) consisting of a single span pre-stressed concrete bulb-Tee beam bridge with a normal span of 170 feet and an approximate underclearance of 30.8 feet.

2. To remove the existing structure and to construct and maintain a 69.9 foot wide roadway crossing for SR 81 Southbound of Gardners Creek (CWF, MF) consisting of a single span pre-stressed concrete bulb-Tee beam bridge with a normal span of 170 feet and an approximate underclearance of 33.5 feet.

The project is located at S.R. 81 Segment 1734 Offset 0031 Northbound S.R. 81 Segment 1735 Offset 0041 Northbound and in Laffin Township, Luzerne County (Pittston, PA Quadrangle, Latitude: 41°17'31"; Longitude: -75°46'48").

E48-417. Pennsylvania Department of Transportation, Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18103-1013, in Lower Mt. Bethel, Northampton County, U.S. Army Corps of Engineers, Philadelphia District.

To authorize the following water obstructions and encroachments associated with SR 611 Sect04B:

1. To remove the existing structure and to construct and maintain a 24-foot wide road crossing of a tributary to Oughoughton Creek (CWF, MF) consisting of a concrete spread box beam bridge having a normal span of 24 feet and an approximate underclearance of 4.5 feet.

2. To construct and maintain a 116-foot long retaining wall along the left bank of a tributary to Oughoughton Creek.

3. To relocate 39 feet of a tributary to Oughoughton Creek (CWF, MF). The relocation consists of removing the existing structures and to construct and maintain a road crossing consisting of a 42-foot long, 57-inch by 38-inch reinforced concrete elliptical pipes with an R-7 riprap apron. (Bangor, PA Quadrangle, Latitude: 40°50'00"N; Longitude: 75°08'42"W).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E06-680: Union Township, 1445 East Main Street, Douglassville, Pennsylvania 19518, Center Road Culvert Replacement Project, in Union Township, Berks County, ACOE Philadelphia District

To remove the existing 72.0-inch diameter, 28.0-foot long corrugated metal pipe and construct and maintain: 1) a 66.0-inch diameter, 28.0-foot long HDPE smooth lined corrugated plastic pipe, and 2) an aquatic habitat riprap baffle structure at the outfall of the culvert in an unnamed tributary to the Schuylkill River, which is a perennial stream classified as a Warm Water Fishery (Birdsboro, PA Quadrangle; Latitude: 40°15'18" N, Longitude: -75°47'5" W) in the Manatawny—French Creeks Watershed. The project proposes to directly affect 65.0-linear feet of stream channel.

E21-431: Todd Robinson, Giant Food Stores, LLC at the Hampden Marketplace, 1149 Harrisburg Pike, Carlisle, Pennsylvania 17013-0249, in Hampden Township, Cumberland County, ACOE Baltimore District

To remove the existing 60.0-inch Corrugated Metal Pipe (CMP) culvert structure and install and maintain a 97.0-foot long, 12.0-foot wide by 13.8-foot high concrete box culvert in an unnamed tributary to Pine Creek (WWF), and to fill 0.20 acre of Palustrine Emergent (PEM) Wetland in the Pine Creek (WWF) Watershed. The project is located on the northwest quadrant of the intersection of Wertzville Road and Valley Road in Hampden Township, Cumberland County (Harrisburg West, PA Quadrangle; N: 7.62 inches, W: 14.28 inches; Latitude: 40°17'31.1", Longitude: -76°58'38.7"). The purpose of the project is to construct a new Giant Foods grocery store and related infrastructure. The applicant is required to provide a minimum of 0.20 acre of replacement wetland.

E21-432: Tom Miller, PPL Electric Utilities, Transmission Line, Two North 9th Street, Allentown, Pennsylvania 18101, in Carlisle Borough, Cumberland County, ACOE Baltimore District

To install and maintain 67.0 feet of reinforced concrete pipe under the Letort Spring Run (EV). The project is located on East North Street (S.R. 2002) just west of the intersection with Porter Avenue in the Borough of Carlisle, Cumberland County (Carlisle, PA Quadrangle; N: 14.3 inches, W: 8.05 inches; Latitude: 40°12'14.60", Longitude: -77°10'56.89"). The purpose of the project is to install two underground 69Kv transmission lines between the Carlisle and the Carlisle West Substations. The project proposes to bore under the Letort Spring Run and encase the conduit in concrete.

E31-224: Cromwell Township Board of Supervisors, 10999 Valley Street, Shirleysburg, Pennsylvania 17260, in Cromwell Township, Huntingdon County, ACOE Baltimore District [Cromwell Township Sanitary Sewer Construction, along Wilson Road (T-573) Subbasin 12C (Orbisonia, PA Quadrangle; Latitude: 40°12'49.2" N, Longitude: -77°55'36.9" W)]

To install a sanitary sewer system and to:

1) cross and maintain 501.0 feet of PSS wetlands with 8.0-inch PVC pipe permanently impacting 0.0011 acre and temporarily impacting 0.345 acre (Latitude: 40°14'21" N, Longitude: -77°54'02" W);

2) cross and maintain 489.0 feet of PFO wetlands with 8.0-inch PVC pipe permanently impacting 0.006 acre and temporarily impacting 0.3368 acre (Latitude: 40°14'13.3" N, Longitude: -77°54'02.6" W);

3) cross and maintain 452.0 feet of PEM/PSS wetlands with 8.0-inch PVC pipe permanently impacting 0.0017 acre and temporarily impacting 0.3113 acre (Latitude: 40°14'8.7" N, Longitude: -77°54'01.2" W);

4) cross and maintain 860.0 feet of PSS wetlands with 8.0-inch PVC pipe permanently impacting 0.0017 acre and temporarily impacting 0.5923 acre (Latitude: 40°14'4.1" N, Longitude: -77°54'01" W);

5) cross and maintain 481.0 feet of PEM/PSS wetlands with 8.0-inch PVC pipe permanently impacting 0.0006 acre and temporarily impacting 0.3313 acres (Latitude: 40°13'28.1" N, Longitude: -77°54'09.7" W);

6) cross and maintain 77.0 feet of PEM wetlands with 8.0-inch PVC pipe temporarily impacting 0.053 acre (Latitude: 40°13'19.6" N, Longitude: -77°54'15.2" W);

7) cross and maintain 136.0 feet of PFO wetlands with 8.0-inch PVC pipe temporarily impacting 0.0937 acre (Latitude: 40°12'43.4" N, Longitude: -77°55'33.4" W);

8) install and maintain a 10.0-foot crossing with 8.0-inch PVC pipe under an unnamed tributary to Blacklog Creek (CWF, MF) (Latitude: 40°14'16" N, Longitude: -77°54'1.8" W);

9) install and maintain a 10.0-foot crossing with 8.0-inch PVC pipe under an unnamed tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'48.1" N, Longitude: -77°54'1.9" W);

10) install and maintain a 15.0-foot crossing with 8.0-inch PVC pipe under an unnamed tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'41.7" N, Longitude: -77°54'2.7" W);

11) install and maintain a 30.0-foot crossing with 8.0-inch PVC pipe under an unnamed tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'32.5" N, Longitude: -77°54'5.1" W);

12) install and maintain a 30.0-foot crossing with 8.0-inch PVC pipe under an unnamed tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'29.1" N, Longitude: -77°54'05" W);

13) install and maintain a 15.0-foot crossing with 8.0-inch PVC pipe under an unnamed tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'12.9" N, Longitude: -77°54'12.5" W);

14) install and maintain a 10.0-foot crossing with 8.0-inch PVC pipe under an unnamed tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'09" N, Longitude: -77°54'12.3" W);

15) install and maintain a 10.0-foot crossing with 8.0-inch PVC pipe under an unnamed tributary to Blacklog Creek (CWF, MF) (Latitude: 40°12'56.2" N, Longitude: -77°54'38.9" W);

16) install and maintain a 30.0-foot crossing with 3.0-inch PVC pipe under an unnamed tributary to Aughwick Creek (TSF, MF) (Latitude: 40°13'1.3" N, Longitude: -77°54'38.9" W);

17) install and maintain a 20.0-foot crossing with 3.0-inch PVC pipe under an unnamed tributary to Aughwick Creek (TSF, MF) (Latitude: 40°12'59.2" N, Longitude: -77°54'46.6" W);

18) install and maintain a 20.0-foot crossing with 3.0-inch PVC pipe under an unnamed tributary to Aughwick Creek (TSF, MF) (Latitude: 40°12'58.9" N, Longitude: -77°54'51.2" W);

19) install and maintain a 20.0-foot crossing with 3.0-inch PVC pipe under an unnamed tributary to Aughwick Creek (TSF, MF) (Latitude: 40°12'57.8" N, Longitude: -77°55'01" W);

20) install and maintain a 115.0-foot crossing with 3.0-inch PVC pipe under Aughwick Creek (TSF, MF) (Latitude: 40°12'53.2" N, Longitude: -77°55'31.4" W);

21) install and maintain a 110.0-foot crossing with 8.0-inch PVC pipe under Aughwick Creek (TSF, MF) (Latitude: 40°12'53.2" N, Longitude: -77°55'34.9" W);

22) install and maintain two 50.0-foot crossings with 8.0-inch and 3.0-inch PVC pipe under Three Springs Creek (CWF, MF);

23) construct and maintain a pump station placing fill within the floodway of Three Springs Creek (CWF, MF) on the left side with average dimensions of 7.5 feet wide, 107.0 feet long, and 3.0 feet high with an area of 0.02 acre; and

24) placing fill within the floodplain of Three Springs Creek (CWF, MF) and Aughwick Creek (TSF, MF) on the left side with average dimensions of 15.0 feet wide, 184.0 feet long, and 3.0 feet high with an area of 0.06 acre.

The project proposed to permanently impact 0.0058 acre of wetland and temporarily impact 2.0634 acres of wetlands, 475.0 linear feet of stream, 0.02 acre of floodway, and 0.06 acre of floodplain.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E17-476. Mosquito Creek Sportsmen's Association, PO Box 218, Frenchville, PA 16836. Mosquito Creek Acid Rain Abatement—Lost Run Vertical Flow Project, Girard Township, **Clearfield County**, ACOE Baltimore District (Devils Elbow, PA Quadrangle Latitude: 41° 11' 51.8"; Longitude: 78° 14' 55.40").

The Mosquito Creek Sportsmen's Association is seeking authorization to construct, operate and maintain a vertical flow limestone bed treatment system for acid rain abatement in Lost Run, requiring the following three (3) encroachments of Lost Run:

| Structure | Resource | Latitude | Longitude | Span | Underclearance |
|-----------------------|-------------------|---------------|----------------|---------|----------------|
| Vertical Flow Intake | Lost Run Channel | 41° 11' 52.5" | 78° 14' 56.0" | 43-feet | 4-feet |
| Vertical Flow Basin | Lost Run Floodway | 41° 11' 51.8" | 78° 14' 55.40" | 18-feet | 3-feet |
| Vertical Flow Outfall | Lost Run Channel | 41° 11' 51.0" | 78° 14' 55.1" | 18-feet | 3-feet |

Construction of the in-stream intake and outfall structures shall be performed in dry work conditions by dam and pumping, diverting or fluming stream flow around the work areas. Lost Run is protected as High Quality—Cold Water Fishery and wild trout fishery; no in-stream construction or future maintenance work shall be performed in or along the stream channels between October 1 and December 31 without prior written approval from the Pennsylvania Fish and Boat Commission. As proposed, construction of the vertical flow intake and outfall structures poses maximum 75-feet of permanent stream impact. The project terminus is located within the Moshannon State Forest along the western right-of-way of Lost Run Road approximately 2.9-miles north of Caledonia Pike and Lost Run Road intersection. Permanent stream impacts incurred by the project shall be mitigated by improved water quality through increased total alkalinity.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E42-358, NiSource/Columbia Gas Transmission, 1700 MacCorkle Avenue, SE, Charleston, WV 25314, Line 4226 Pipeline Replacement Project in Lewis Run Borough, **McKean County**, ACOE Pittsburgh District (Lewis Run, PA Quadrangle N: 41°, 52', 22.3"; W: 78°, 39', 21.1" Access Road).

Applicant proposes to replace an approximately 1,525' section of existing 8" diameter natural gas pipeline with a new 8" diameter line between the location points N: 41°, 52', 7.72"; W: 78°, 39', 26.89" and N: 41°, 52', 19.95"; W: 78°, 39', 16.37". All disturbances are temporary and will occur within the existing right-of-way.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E6629-012: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Meshoppen Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain two 16-inch, aboveground, temporary waterlines and temporary construction access utilizing timber matting, with impacts as follows:

1. 1,419 square feet of Palustrine Emergent/Palustrine Forested (PEM/PFO) Wetlands (Auburn Center, PA Quadrangle, Latitude: N41°37'41.52", Longitude: W76°04'18.77");

2. 3.0 linear feet of a UNT to Susquehanna River (CWF, MF) (Auburn Center, PA Quadrangle, Latitude: N41°37'42.49", Longitude: W76°04'18.85");

3. 3.0 linear feet of a UNT to Susquehanna River (CWF, MF) (Auburn Center, PA Quadrangle, Latitude: N41°37'38.76", Longitude: W76°04'10.42"); and

4. 4,800 square feet of Palustrine Emergent/Palustrine Forested/Palustrine Scrub-Shrub (PEM/PFO/PSS) Wetlands (Auburn Center, PA Quadrangle, Latitude: N41°37'42.54", Longitude: W76°03'57.60").

The project will result in 6.0 linear feet of temporary stream impacts and 6,219 square feet (0.14 acre) of temporary wetland impacts all for the purpose of installing two temporary, aboveground waterlines, and associated construction access for Marcellus shale development.

E6629-005. Chesapeake Appalachia, LLC, 101 N. Main Street, Athens, PA 18810. EDF-DPH Temporary Waterlines, in Forkston, Mehoopany, and Windham Townships, **Wyoming County**, ACOE Baltimore District.

To construct, operate, and maintain two 16-inch, aboveground, temporary waterlines impacting:

(1) 22.0 linear feet (123 square feet) of Fox Hollow (CWF, MF), (Meshoppen, PA Quadrangle, Latitude: N41°33'39.32", Longitude: W76°06'40.26");

(2) 607 square feet of Palustrine Emergent/Scrub Shrub (PEM/PSS) Wetland, (Meshoppen, PA Quadrangle, Latitude: N41°33'34.24", Longitude: W76°06'49.32");

(3) 1,808 square feet of Palustrine Emergent/Forested (PEM/PFO) Wetland, (Meshoppen, PA Quadrangle, Latitude: N41°33'25.75", Longitude: W76°07'10.71");

(4) 54.0 linear feet (545 square feet) of a UNT to Fox Hollow (CWF, MF), (Meshoppen, PA Quadrangle, Latitude: N41°33'25.62", Longitude: W76°07'12.30"); and

(5) 31.0 linear feet (83 square feet) of a UNT to Fox Hollow (CWF, MF) and 3,279 square feet of adjacent Palustrine Emergent/Forested (PEM/PFO) Wetland, (Meshoppen, PA Quadrangle, Latitude: N41°33'25.49", Longitude: W76°07'13.36").

The project will result in 107.0 linear feet (751 square feet) of temporary stream impacts and 5,694 square feet (0.13 acre) of temporary wetland impacts, all for the purpose of providing water for Marcellus Shale wellsite development.

95-29-65420-019: EQT Production Company, 455 Racetrack Road, Washington, PA 15301.

Project proposes to construct, operate, and maintain the Phoenix Pad S Centralized Impoundment as a centralized impoundment to collect and store flow-back water in Duncan Township, **Tioga County**, for the use and re-use of hydraulic fracturing water, from wells in the area (Antrim, PA Quadrangle; Latitude 41°38'43" N, Longitude 77°15'26" W).

E0829-048: Angelina Gathering Company, LLC, 2350 N. Sam Houston Parkway Houston, TX 77032, Herrick Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Camps Creek (WWF, MF) and impacting 1,781 square feet of a Palustrine Emergent Wetland (Le Raysville, PA Quadrangle, Latitude: 41°46'16", Longitude: -76°13'48");

2. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Camps Creek (WWF, MF) and impacting 1,059 square feet of a Palustrine Scrub-Shrub Wetland (Le Raysville, PA Quadrangle, Latitude: 41°46'15", Longitude: -76°14'09");

3. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 38 linear feet of Camps Creek (WWF, MF) and impacting 17,472 square feet of a Palustrine Emergent Wetland (Le Raysville, PA Quadrangle, Latitude: 41°46'18", Longitude: -76°14'31");

4. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Camps Creek (WWF, MF) (Le Raysville, PA Quadrangle, Latitude: 41°46'26", Longitude: -76°14'40");

5. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 92 linear feet of an unnamed tributary to Camps Creek

(WWF, MF) and impacting 180 square feet of a Palustrine Emergent Wetland (Rome, PA Quadrangle, Latitude: 41°46'16", Longitude: -76°13'48");

6. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 1,406 square feet of a Palustrine Emergent Wetland (PEM) (Rome, PA Quadrangle, Latitude: 41° 46'43", Longitude: -76° 15'03");

7. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 52 linear feet of an unnamed tributary to Camps Creek (WWF, MF) and impacting 2,782 square feet of a Palustrine Emergent Wetland (Rome, PA Quadrangle, Latitude: 41°46'45", Longitude: -76°15'07");

8. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 802 square feet of a Palustrine Emergent Wetland (PEM) (Rome, PA Quadrangle, Latitude: 41° 46'49", Longitude: -76° 15'15");

9. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Camps Creek (WWF, MF) (Rome, PA Quadrangle, Latitude: 41°46'52", Longitude: -76°15'32");

10. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 50 linear feet of an unnamed tributary to Camps Creek (WWF, MF) and impacting 5,483 square feet of a Palustrine Emergent Wetland (Rome, PA Quadrangle, Latitude: 41°46'59", Longitude: -76°15'34");

11. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting 290 linear feet of an unnamed tributary to Camps Creek (WWF, MF) (Rome, PA Quadrangle, Latitude: 41°47'01", Longitude: -76°15'33");

12. Two 12 inch diameter natural gas lines, a 16 inch diameter water line and a timber mat bridge impacting

20 linear feet of an unnamed tributary to Camps Creek (WWF, MF) and impacting 6,909 square feet of a Palustrine Emergent Wetland (Rome, PA Quadrangle, Latitude: 41°47'08", Longitude: -76°15'34");

The project will result in 746 linear feet and 3,582 square feet of temporary stream impacts, and 36,815 square feet (0.85 acre) of temporary PEM, PSS and PFO wetland impacts all for the purpose of installing a natural gas pipeline and a water line with associated access roadways for Marcellus shale development.

ENVIRONMENTAL ASSESSMENT

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

EA1829-001. Dominion Transmission, Inc., 91 Gas Plant Lane, Renovo, PA 17764. LP-301 Pipeline, in Leidy Township, **Clinton County**, ACOE Baltimore District. (Hammersley Fork, PA Quadrangle, Latitude: N41°24'06.48", Longitude: W77°54'53.78").

To remove 100.0 linear feet of an existing, abandoned 4-inch underground natural gas pipeline and associated components located beneath Spicewood Run (EV) and adjacent wetlands. The project will result in temporary impacts to 50.0 linear feet of Spicewood Run and 1000 square feet (0.02 acre) of EV Wetlands, all for the purpose of the removal of an abandoned natural gas pipeline.

EA1829-002. Dominion Transmission, Inc., 91 Gas Plant Lane, Renovo, PA 17764. LP-302 Pipeline, in Leidy Township, **Clinton County**, ACOE Baltimore District. (Hammersley Fork, PA Quadrangle, Latitude: N41°23'55.95", Longitude: W77°55'27.50").

To remove 150.0 linear feet of an existing, abandoned 4-inch underground natural gas pipeline and associated components located beneath EV wetlands located within the floodplain of Kettle Creek. The project will result in temporary impacts to 8,000 square feet (0.18 acre) of EV Wetlands, all for the purpose of the removal of an abandoned natural gas pipeline.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Wastes; Discharges to Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective

permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|------------------------------------|--|--------------------------------------|--|----------------------------|
| PA0060984 (Sewage) | Outhouse Springs LLC PO Box 74 Dalton, PA 18440 | Lackawanna County Benton Township | Unnamed Tributary of South Branch Tunkhannock Creek Cold Water Fishes (4-F) | Y |
| PA0061336 (Industrial Waste) | Pennsylvania American Water Nesbitt Water Treatment Plant 83 Aston Mountain Road Pittston, PA 18640 | Luzerne County Pittston Township | Trout Creek (5-A) | Y |

Southcentral Region: Clean Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N ?</i> |
|-----------------------------|--|---|--------------------------------------|-----------------------------|
| PA0087696 (Sew) | GSP Management Company—Shadyback Acres MHP PO Box 677 Morgantown, PA 19543-0677 | Dauphin County / East Hanover Township | UNT Manada Creek / 7-D | Y |

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N</i> |
|-----------------------------|---|---|--------------------------------------|---------------------------|
| PA0029971 Sewage | Avella Area School District 1000 Avella Road Avella, PA 15312-9699 | Washington County Cross Creek Township | UNT of South Fork Cross Creek | Y |
| PA0029971 Sewage | New Stanton Mack Volvo, Inc. 2141 Mount Pleasant Road West Newton, PA 15089 | Westmoreland County South Huntingdon Township | Hunters Run | Y |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|------------------------------------|--|--------------------------------------|---|----------------------------|
| PA0221902 (Industrial Waste) | Matson Lumber Corsica Plant State Route 332 Brookville, PA 15825 | Jefferson County Union Township | UNT to Little Mill Creek and Coder Run (17-C) | Y |
| PA0028398 (Sewage) | Whitehall Village Sewage Treatment Facility, P. O. Box 927, Fairview, PA 16415-0927 | Erie County Fairview Township | UNT to Trout Run (15) | Y |
| PA0238431 (Sewage) | Charles A. Betts SFTF 1800 Weiler Road, Warren, PA 16365-3759 | Warren County Conewango Township | UNT to Morse Run (16-B) | Y |

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--------------------------------------|--|----------------------------|
| PA0210013 (Sewage) | Cathleen M. & Edward W. Fisher SRSTP 72 Birchwood Drive, Transfer, PA 16154-2418 | Mercer County Pymatuning Township | UNT to Shenango River (20-A) | Y |

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0052515, IW, **Ambler Borough Water Department**, 122 East Butler Avenue, Ambler, PA 19002-4476.

This proposed facility is located in Whitemarsh Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated groundwater from a public water supply well from a facility known as Ambler Borough Water Filtration Plant to Wissahickon Creek in Watershed 3-F.

NPDES Permit No. PA0050326, IW, **ArcelorMittal Plate, LLC**, 900 Conshohocken Road, Conshohocken, PA 19428.

This proposed facility is located in Plymouth Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated process wastewater and Stormwater from a facility known as ArcelorMittal Plate Conshohocken Plant to Schuylkill River in Watershed 3-F.

NPDES Permit No. PA0046868, SEW, **Lower Moreland Township Municipal Authority**, 640 Red Lion Road, Huntingdon Valley, PA 19006-6217.

This proposed facility is located in Lower Moreland Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 0.279 MGD of treated sewage from a facility known as Chapel Hill STP to Unnamed Tributary to Southampton Creek in Watershed 3-J.

NPDES Permit No. PA0052647, IW, **Pottstown borough Water Authority**, 100 E. High Street, Pottstown, PA 19464-5438.

This proposed facility is located in Pottstown Borough, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 0.22 MGD of treated filter back wash and sedimentation basins cleaning water from a facility known as Pottstown Borough Water Treatment Plant to Schuylkill River (Outfall 001) and Unnamed Tributary to Schuylkill River in Watershed 3-D.

NPDES Permit No. PA0023256, SEW, **Upper Gwynedd Township**, PO Box 1, West Point, PA 19486.

This proposed facility is located in Upper Gwynedd Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Upper Gwynedd Township WWTP to Wissahickon Creek in Watershed 3F—Lower Schuylkill.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

NPDES Permit No. PA0031127, Sewage, SIC Code 4952, **Borough of Northampton**, 1401 Laubach Avenue, Northampton, PA 18067-1677.

This existing facility is located in Northampton Borough, **Northampton County**.

Description of Existing Action/Activity: Issuance of a renewed NPDES Permit for an existing discharge of treated Sewage.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0248207, Transfer, Sewage, **Kevin & Melissa Nelson**, 12 Chestnut Grove Lane, Newville, PA 17241.

This proposed facility is located in Upper Frankford Township, **Cumberland County**.

Description of Proposed Action/Activity: Authorization to discharge to UNT Conodoguinet Creek in Watershed 7-B.

NPDES Permit No. PAS503501, Stormwater, **Covanta Harrisburg, Inc.**, Harrisburg Resource Recovery Facility, 1670 South 19th Street, Harrisburg, PA 17104.

This proposed facility is located in Harrisburg City, **Dauphin County**.

Description of Proposed Action/Activity: Authorization to discharge to Spring Creek in Watershed 7-C.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

NPDES Permit No. PA0234028, Sewage, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801-8499.

This proposed facility is located in College Township, **Centre County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Class A reclaimed water.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

NPDES Permit No. PA0253723-A1, Industrial Waste, **Shallenberger Construction, Inc.**, 195 Enterprise Lane, Connellsville, PA 15425

This existing facility is located in Masontown Borough, **Fayette County**

Description of Proposed Action/Activity: Permit amendment issuance for discharge of treated oil and gas well-drilling wastewater.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

WQM Permit No. 1505420, Sewage, A1, **Renewal, West Vincent Township**, 729 St. Matthews Road, Chester Springs, PA 19425-3301.

This proposed facility is located in West Vincent Township, **Chester County**.

Description of Action/Activity: Approval to renew the existing WQM permit.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2106402, Transfer #1, Sewerage, **Kevin and Melissa Nelson**, 12 Chestnut Grove Lane, Newville, PA 17241.

This proposed facility is located in Upper Frankford Township, **Cumberland County**.

Description of Proposed Action/Activity: Transfer of Permit.

WQM Permit No. 0712201, CAFO, **James Biddle**, 164 Mill Hill Road Williamsburg, PA 16693.

This proposed facility is located in Woodbury Township, **Blair County**.

Description of Proposed Action/Activity: The construction of a new 16' x 100' circular concrete manure storage structure at Mill Hill Farms.

WQM Permit No. 3612202, CAFO, **Star Rock Dairy**.

This proposed facility is located in Manoa Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction of an HDPE lined manure storage with related access drives and Stormwater facilities.

WQM Permit No. 3612201, CAFO, **Arlin Benner**, 880 Pinkerton Road Mount Joy, PA 17552.

This proposed facility is located in Rapho Township, **Lancaster County**.

Description of Proposed Action/Activity: The construction / operation of a digester, solids separator, and an HDPE lined manure storage pond at Yippee Farms.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570-327-3664.

WQM Permit No. 4912401, Sewage, SIC Code 4952, **Shamokin & Coal Township Joint Sewer Authority Northumberland County**, 114 Bridge Street, Shamokin, PA 17872-7690.

This proposed facility is located in Ralpho Township, **Northumberland County**.

Description of Proposed Action/Activity: Permit issued authorizing the Phase 3A sewer separation project.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. WQG016192, Sewerage, **Dorothy J. Shotts**, 195 White Road, Dayton, PA 16222

This proposed facility is located in Cowanshannock Township, **Armstrong County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a single residence sewage treatment facility.

WQM Permit No. 5610402-A1, Sewerage, **Somerset Township Municipal Authority**, PO Box 247, Somerset, PA 15501

This existing facility is located in Somerset Township, **Somerset County**

Description of Proposed Action/Activity: Permit amendment issuance.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2511404, Sewage, **Fairview Sanitation Company**, P. O. Box 927, Fairview, PA 16415-0927.

This existing facility is located in Fairview Township, **Erie County**.

Description of Proposed Action/Activity: Permit for a new sludge holding tank and alum feeder for phosphorous control at the Whitehall Village Sewage Treatment Facility.

WQM Permit No. WQG018842, Sewage, **David A. Bednez**, 158 Grass Flats Road, Warren, PA 16365.

This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Action/Activity: Permit approving the construction and operation of a Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|----------------------|----------------------------|
| PAI01 231201 | Paul Mastropieri 137 St. Andrews Drive Egg Harbor Township, NJ 08234 | Delaware | Radnor Township | Ithan Creek (CWF) |
| PAI01 511103 | Toll Pa, IX, LP Gibraltar Road Horsham, PA 19044 | Philadelphia | City of Philadelphia | Schuylkill River (WWF) |

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|---------------------|--|
| PAI056509007 | James & Lori Thomas P. O. Box 968 Pleasant Unity, PA 15676 | Westmoreland | Derry Township | UNT to Saxman Run (WWF) & UNT to Millers Run (HQ). |

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Jefferson County Conservation District, 1514 Route 28, Brookville PA 15825

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|----------------------|----------------------------|
| PAI063311003 | Graystone Court Punxsutawney 1916 Hileman Road Tyrone PA 16686 | Jefferson | Punxsutawney Borough | Mahoning Creek WWF |

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

| | |
|-------------|---|
| PAG-1 | General Permit for Discharges From Stripper Oil Well Facilities |
| PAG-2 | General Permit for Discharges of Stormwater Associated With Construction Activities |
| PAG-3 | General Permit for Discharges of Stormwater From Industrial Activities |
| PAG-4 | General Permit for Discharges From Small Flow Treatment Facilities |
| PAG-5 | General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems |
| PAG-6 | General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO) |
| PAG-7 | General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application |
| PAG-8 | General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site |
| PAG-8 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage |
| PAG-9 | General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site |
| PAG-9 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage |
| PAG-10 | General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines |
| PAG-11 | (To Be Announced) |
| PAG-12 | Concentrated Animal Feeding Operations (CAFOs) |
| PAG-13 | Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) |
| PAG-14 | (To Be Announced) |
| PAG-15 | General Permit for Discharges From the Application of Pesticides |

*General Permit Type—PAG-02**Facility Location:*

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|----------------------|---|--|---|
| Lower Providence Township Montgomery County | PAG0200 4612007 | Geraldine Golas 100 Parklane Drive Norristown, PA 19403 | Perkiomen Creek (TSF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Lower Gwynedd Township Montgomery County | PAG0200 4611036-1 | Stephen Grass Welsh & McKean Roads PO Box 776 Spring House, PA 19477 | Oak Terrace (WWF-TSF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Upper Gwynedd Township Montgomery County | PAG0200 4610089 | Donald E. Dion, Jr. 937 Morris Road Lansdale, PA 19446 | Tributary Towamencin Creek (TSF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Lower Merion Township Montgomery County | PAG0200 4610057-1 | Alan Zheng 1020 West 8th Avenue King of Prussia, PA 19406 | Barclay Basin (WWF-MF) | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| East Stroudsburg Borough, Monroe County | PAG02004512003 | East Stroudsburg University Richard A. Staneski and University Properties Inc. William C. Hibschman 200 Prospect St. East Stroudsburg, PA 18301 | Brodhead Creek, TSF, MF | Monroe Co. Cons. Dist. 570-629-3060 |
| West Penn Township, Schuylkill County | PAG02005409008R | Jim Hower 249 School Drive New Ringgold, PA 17960 and Slayton Altenburg 847 Dairy Road Tamaqua, PA 18252 | Unnamed Tributary to Mahoning Creek, CWF, MF | Schuylkill Co. Cons. Dist. 570-622-3742 |
| Chestnuthill Township, Monroe County | PAG02004512001 | AutoZone, Inc. 123 South Front St. 3rd Floor Memphis, TN 38103 | Weir Creek, CWF, MF | Monroe Co. Cons. Dist. 570-629-3060 |
| City of Bethlehem, Northampton County | PAG02154809001(1) | Lehigh Valley Industrial Park, Inc. 1720 Spillman Drive Suite 150 Bethlehem, PA 18015 | Lehigh River, WWF, MF | Northampton Co. Cons. Dist. 610-746-1971 |

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802**Facility Location:*

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|----------------------------------|-------------------|--|----------------------------|--|
| Germany Township Adams County | PAG02000110010R | James A. Smith Kingsdale Adventure, LLC 201 Ulricktown Road Littlestown, PA 17340 | Piney Creek/ WWF | Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636 |

NOTICES

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| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|----------------------------------|---|
| Richmond Township Berks County | PAI030612002 | Daniel Dellicker East Penn Manufacturing Deka Road Lyon Station, PA 19536 | Moselem Creek/HQ-CWF, MF | Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142 |
| Antis Township Blair County | PAG02000712003 | Donald Houtz Freedom Property Holdings, LLC 26 TLD Circle Port Matilda, PA 16870 | UNT Little Juniata River/ WWF | Blair Co Conservation District 1407 Blair St Hollidaysburg, PA 16648 814.696.0877 |
| Allegheny Township Blair County | PAG02000712008 | Richard Curry Curry Excavating 3403 Mill Road Duncansville, PA 16635 | UNT Blair Gap Run/CWF | Blair Co Conservation District 1407 Blair St Hollidaysburg, PA 16648 814.696.0877 |

*Northcentral Region: Waterways & Wetlands Program Manager; 208 W Third Street, Williamsport, Pa 17701
570.327.3636*

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|--|---|
| Boggs Township Clearfield County | PAG02001710002R | Tom Dixon Dixon contracting & Supply 740 Laurel Run Rd West Decatur PA 16878 | Laurel Run CWF | Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield PA 16830 Phone: (814) 765-2629 |
| Chest Township Clearfield County | PAG02001712001 | TH Port-A-Johns c/o Tony Hugill 358 Front St Mahaffey PA 15757 | Chest Creek CWF | Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield PA 16830 Phone: (814) 765-2629 |
| Gulich & Woodward Townships Clearfield County | PAG02001712010 | Houtzdale Municipal Auth 561 Kirk St Houtzdale PA 16651 | Beaver Run CWF | Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield PA 16830 Phone: (814) 765-2629 |
| Hemlock Township Columbia County | PAG02001908003(3) | Geisinger Health System Richard T Hardy 100 N Academy Ave Danville PA 17822 | Hemlock Creek Little Fishing Creek CWFs, MFs | Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg PA 17815 (570) 784-1310 X 102 |

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|----------------------------------|---|
| Bloomsburg Columbia County | PAG02001912002 | Steven H Shannon PO Box 803 Bloomsburg PA 17815 | Trib to Fishing Creek CWF, MF | Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg PA 17815 (570) 784-1310 X 102 |
| Hemlock Township Columbia County | PAG02001912006 | GMR Restaurants of PA Brett Meshchak 1000 Darden Center Dr Orlando FL 32837 | Fishing Creek WWF | Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg PA 17815 (570) 784-1310 X 102 |
| City of Williamsport Lycoming County | PAG02004112006 | Dan Ertel 419 Second St Williamsport PA 17701 | W B Susquehanna River WWF | Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville PA 17754 (570) 433-3003 |
| City of Williamsport Lycoming County | PAG02004112015 | Williamsport Municipal Water Authority 253 W 4th St Williamsport PA 17701 | Susquehanna River WWF | Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville PA 17754 (570) 433-3003 |

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office and Phone No.</i> |
|---|-------------------|---|----------------------------------|---|
| O'Hara Township Allegheny County | PAG02000206198R | Windmill Associates, LLC 119 Gamma Drive Pittsburgh, PA 15238 | UNT to Powers Run (WWF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| Borough of Plum Allegheny County | PAG02000210042R | Plum Borough 4575 New Texas Road Pittsburgh, PA 15239 | Little Plum Creek (WWF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |

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| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office and Phone No.</i> |
|---|-------------------|---|-----------------------------------|---|
| Hampton Township Allegheny County | PAG02000206108-1R | Wickline Development, LLC 1272 Mars-Evans City Rd Evans City, PA 16033 | McCaslin Run (TSF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| Ross Township Allegheny County | PAG02000210003R | Minnock Land & Development Co. 7202 Old McKnight Road Pittsburgh, PA 15237 | UNT to Pine Creek (CWF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| Pine Township Allegheny County | PAG02000206065R | Pine Ridge Commons, LP 3468 Broadhead Road Suite 7 Monaca, PA 15061-3149 | Kaufman Run (WWF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| North Fayette Township Allegheny County | PAG02000211016-1 | Cicko Co., LLC 4200 Casteel Drive Coraoplois, PA 15108 | Montour Run (TSF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| Indiana Township Allegheny County | PAG02000207018R | Chapelier, LP 3560 Harts Run Road Pittsburgh, PA 15238 | Little Pine Creek (TSF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| Plum Borough Allegheny County | PAG02000205073R | Old Leechburg Associates, LP 772 Pine Valley Drive Pittsburgh, PA 15239 | UNT to Little Plum Creek (WWF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office and Phone No.</i> |
|---|-------------------|--|--|---|
| Findlay Township Allegheny County | PAG02000212015 | Imperial Land Corporation 4955 Stuebenville Pike Suite 245 Pittsburgh, PA 15205 | Potato Garden Run (WWF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| City of Pittsburgh Allegheny County | PAG02000211022R | The Urban Redevelopment Authority of Pittsburgh 200 Ross Street Pittsburgh, PA 15219 | Allegheny River (WWF-NV) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| Pine Township Allegheny County | PAR10A590R1 | Dominic Gigliotti Village of Pine LP 11279 Perry Highway Suite 509 Wexford, PA 15090 | Pine Creek (CWF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| Plum Borough Allegheny County | PAG02000212021 | Matt Massarelli Massarelli Demolition 3404 Universal Rd. Pittsburgh, PA 15235 | UNT to Little Plum Creek (WWF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| Collier Township Allegheny County | PAG02000212012 | Eric Vaccarello Wood Waste Recycling, Inc. 111 Kelso Road McDonald, PA 15057 | UNT to Chartiers Creek (WWF) | Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645 |
| City of Johnstown Conemaugh Township Stonycreek Township Daisytown Borough Cambria County | PAG02001112004 | Pegasus Sewer Authority 1296 Clapboard Run Rd. Johnstown, PA 15904 | Solomon Run (WWF) Conemaugh River (WWF) UNT to Stony Creek (CWF) | Cambria County CD 401 Candlelight Drive, Suite 221 Ebensburg, PA 15931 (814) 472-2120 |
| Barr Township Cambria County | PAG02001112006 | Northern Cambria Municipal Authority 1202 Philadelphia Ave. Northern Cambria, PA 15714 | UNT to North Branch Blacklick Creek (CWF), North Branch Blacklick Creek (CWF) | Cambria County CD 401 Candlelight Drive, Suite 221 Ebensburg, PA 15931 (814) 472-2120 |

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| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office and Phone No.</i> |
|---|--------------------|--|----------------------------------|--|
| South Union Township Fayette County | PAG02002612009 | GMR Restaurants of Pennsylvania Brett Maschak Darden Restaurants, Inc. 1000 Darden Center Dr. Orlando, FL 32837 | Redstone Creek (WWF) | Fayette County CD 10 Nickman Plaza Lemont Furnace, PA 15456 (724) 438-4497 |
| Muddy Creek & Worth Townships Butler County | PAG02001012017 | PADOT District 10-0 Attn: Brian N. Allen PO Box 429 Indiana PA 16701 | Muddy Creek WWF | Butler County Conservation District 724-284-5270 |
| Cranberry Township | PAG02001008025(1)R | FRA Development LP Attn: Eric Lamm 215 Executive Dr. Ste 300 Cranberry Township PA 15238 | UNT Brush Creek WWF | Butler County Conservation District 724-284-5270 |
| Harborcreek Township | PAG02002511007(1) | Penn State Erie 4701 College Drive Erie PA 16563 | Fourmile Creek WWF; MF | Erie County Conservation District 814-825-6403 |

General Permit Type—PAG-03

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant's Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Telephone No.</i> |
|---|-------------------|--|--|--|
| Northampton Township Bucks County | PAR230093 | Donaldson Co., Inc. 85 Railroad Drive Ivyland, PA 18974-1478 | Unnamed Tributary of Little Neshaminy Creek—2F | Southeast Region Clean Water Program 484.250.5970 |
| Delaware Township Juniata County | PAR223528 | Armstrong Cabinet Products 12393 Williams Penn Highway Thompsontown, PA 17094 | UNT of Locust Run / CWF | DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707 |
| Mount Joy Borough Lancaster County | PAR203587 | Donsco, Inc. 100 South Jacob Street Mount Joy, PA 17552 | Little Chickies Creek / TSF | DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707 |
| East Hempfield York County | PAR803699 | Republic Services, LLC York Waste Disposal-East Petersburg 3730 Sandhurst Drive York, PA 17406 | UNT of Little Conestoga Creek / TSF, MF | DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707 |
| Manchester Township York County | PAR803698 | Republic Services, LLC York Waste Disposal 3730 Sandhurst Drive York, PA 17406 | UNT of Codorus Creek / WWF, MF | DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707 |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

*Facility Location:
Municipality &
County*

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|-------------------|--|---|---|
| PAR208368 | Erie Press Systems P. O. Box 4061 Erie, PA 16512-4061 | East Branch Cascade Creek 15 | DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |
| PAR238315 | General Chemical LLC P. O. Box G Ridgway Road, Johnsonburg, PA 15845-0196 | Powers Run 17-A | DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |
| PAR208351 | Young Galvanizing, Inc. 8281 Mercer Street, P. O. Box 334, Pulaski, PA 16143-0334 | Unnamed Tributary to Shenango River 20-A | DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |
| PAR118309 | Joy Mining Machinery, Box 791, Franklin, PA 16323-1040 | Municipal Storm Sewers to the Allegheny River 16-G | DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |
| PAR808321 | Superior Carriers Inc. 711 Jorie Boulevard, Suite 101 North, Oakbrook, IL 60523 | Unnamed Tributary to South Branch Bear Creek 17-C | DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |
| PAR808325 | Buffalo & Pittsburgh Railroad, Inc. Junction of Route 422 & Route 68, Butler, PA 16001 | Sandy Lick Creek 17-C | DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |

General Permit Type—PAG-4

*Facility Location:
Municipality &
County*

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|-------------------|--|--|--|
| PAG040180 | Marilynne S. Rosen and Thomas E. Duffy 7 Byron Road Chadds Ford, PA 19317 | Ring Run—3-H | Southeast Region Clean Water Program 484-250-5970 |
| PAG040177 | Swartz David 35 Valley Green Drive Doylestown, PA 18901-3237 | Unnamed Tributary of Neshaminy Creek—2-F | Southeast Region Clean Water Program 484-250-5970 |

*Facility Location:
Municipality &
County*

Cowanshannock
Township
Armstrong County

Permit No.
PAG046436

*Applicant Name &
Address*

Dorothy J. Shotts
195 White Road
Dayton, PA 16222

*Receiving
Water / Use*

South Branch
Cowanshannock
Creek

*Contact Office &
Phone No.*

Southwest Regional
Office:
Clean Water
Program Manager
400 Waterfront
Drive
Pittsburgh, PA
15222-4745
(412) 442-4000

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

*Facility Location:
Municipality &
County*

Conewango
Township
Warren County

Permit No.
PAG041075

*Applicant Name &
Address*

David A. Bednez
158 Grass Flats Road,
Warren, PA 16365

*Receiving
Water / Use*

Unnamed Tributary
to Scott Run 16-B

*Contact Office &
Phone No.*

DEP
NWRO
Water Management
230 Chestnut Street
Meadville, PA
16335-3481
814/332-6942

General Permit Type—PAG-9

*Facility Location:
Municipality &
County*

Hempfield Township
Westmoreland
County

Permit No.
PAG096102

*Applicant Name &
Address*

A Septic Tank Service
1406 Rolling Acres Road
Latrobe, PA 15650

Site Name

Hillis Farm

*Contact Office &
Phone No.*

Southwest Regional
Office:
Clean Water
Program Manager
400 Waterfront
Drive
Pittsburgh PA
15222-4745
(412) 442-4000

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

*Facility Location:
Municipality &
County*

Perry Township
Mercer County

Permit No.
PAG098308

*Applicant Name &
Address*

Peterman Septic Services, Corp.
26 Everbreeze Drive,
Hadley, PA 16130

*Site Name &
Location*

Peterman Septic
Services
2495 Perry
Highway,
Hadley, PA 16130

*Contact Office &
Phone No.*

DEP
NWRO
Water Management
230 Chestnut Street
Meadville, PA
16335-3481
814/332-6942

General Permit Type—PAG-12

*Facility Location:
Municipality &
County*

Tulpehocken
Township
Berks County

Permit No.
PAG123629

*Applicant Name &
Address*

King Farms LLC
3382B West Newport Road
Ronks, PA 17572

*Receiving
Water / Use*

Mill Creek / CWF /
3-Ca

*Contact Office &
Phone No.*

DEP-SCRO
909 Elmerton
Avenue
Harrisburg, PA
17110-8200
717-705-4707

Washington
Township
Franklin County

Permit No.
PAG123610

*Applicant Name &
Address*

Martin's Pine Lane Farm
11441 Gehr Road
Waynesboro, PA 17268

*Receiving
Water / Use*

UNT East Branch
Antietam Creek /
CWF

*Contact Office &
Phone No.*

DEP-SCRO
909 Elmerton
Avenue
Harrisburg, PA
17110-8200
717-705-4707

*Facility Location:
Municipality &
County*Granville Township,
Bradford CountyPermit No.
PAG124823*Applicant Name &
Address*Keith Heimbach
129 Don Packard Road,
Granville Summit, PA 16926*Receiving
Water / Use*North Branch
Towanda Creek,
CWF*Contact Office &
Phone No.*DEP Northcentral
Regional Office
Clean Water
Program
208 W Third Street
Suite 101,
Williamsport, PA
17701-6448
570.327.3636*General Permit Type—PAG-15**Facility Location:
Municipality &
County*Ross Township
Luzerne CountyPermit No.
PAG152201
(Pesticides)*Applicant Name &
Address*Sylvan Lake Property Owners
Association
55 Sylvan Avenue
Hunlock Creek, PA 18621*Receiving Water /
Use*Sylvan Lake
(CWF, MF)
Watershed 05B*Contact Office &
Phone No.*DEP Northeast
Regional Office
Clean Water
Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2553**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN PUBLIC NOTICE SPREADSHEET

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Approved or Disapproved</i> |
|---|---------------|------------------------|--|------------------------|---|------------------------------------|
| Steven R. Hershey 2024 Donegal Springs Rd Mount Joy, PA 17552 | Lancaster | 200.5 | 465.97 | Layers/Steer | HQ | A |
| Andrews Sow Farm 1050 Shiprock Rd Willow St. Pa 17548 | Lancaster | 7.4 | 576.5 | Swine | NA | A |
| Kenneth Buckwalter 765 Glenwood Drive Ephrata, PA 17522 | Lancaster | 67 | 245.1 | Broilers | NA | A |

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Approved or Disapproved</i> |
|--|----------------|--------------------|--------------------------------|-----------------------|---|--------------------------------|
| Leroy Zimmerman 327 Stackstown Rd Marietta, PA 17547 | Lancaster | 156.6 | 340.1 | Swine/Steer | NA | A |
| Steve Hykes 1239 Hykes Rd. Greencastle, PA 17225 | Franklin | 646.6 | 657.29 | Swine/Heifers | NA | Approved |
| Cotner Farms, Inc 127 Rushtown Road Danville, PA 17821 | Northumberland | 753 | 1403.5 | Poultry (Laying Hens) | NA | Approved |

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Operations Permit issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, PSWID 1460073 Newtown Township, **Delaware County** on June 8, 2012 for the operation facilities approved under construction permit # 2311503 for New Pumps at Mitchell Booster Pump Station.

Permit No. 1512502, Public Water Supply.
Applicant **Borough of Phoenixville**
140 Church Street
Phoenixville, PA 19460

| | |
|--|--|
| Borough | Borough of Phoenixville |
| County | Chester |
| Type of Facility | PWS |
| Consulting Engineer | Pennoni Associates 62 Rockford Road Wilmington, Delaware 19806 |
| Permit to Construct Issued | June 8, 2012 |
| Permit No. 1512503 , Public Water Supply. | |
| Applicant | Spring Run Estates 628 Telegraph Road Coatesville, PA 19320 |
| Township | West Caln |
| County | Chester |
| Type of Facility | PWS |
| Consulting Engineer | Cawley Environmental Services, Inc. 637 Jeffers Circle Exton, PA 19341 |
| Permit to Construct Issued | June 8, 2012 |
| Permit No. 1511528 , Public Water Supply. | |
| Applicant | Lincoln Crest Mobile Home Park P. O. Box 677 Morgantown, PA 19543 |
| Township | Sadsbury |
| County | Chester |
| Type of Facility | PWS |
| Consulting Engineer | ACT ONE Consultants, Inc. 200 S. 41st Street Suite A Harrisburg, PA 17111 |
| Permit to Construct Issued | June 8, 2012 |
| <i>Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448</i> | |

Permit No. 4711501—Construction Public Water Supply.
Applicant **Cooper Township Municipal Authority**

[Township or Borough] Cooper Township
 County **Montour**
 Responsible Official Mr. Daniel Jenkins
 Cooper Township Municipal Authority
 19 Steltz Road
 Danville, PA 17821

Type of Facility Public Water Supply
 Consulting Engineer Mark Glenn, P.E.
 GDF Consulting Engineers
 3121 Fairway Drive
 Altoona, PA 16602

Permit Issued June 7, 2012
 Description of Action Construction of a transmission line, distribution system, 250,000 gallon finished water storage tank, and booster pump station to convey finished water from Danville Municipal Authority water system to Cooper Township Municipal Authority water system.

Permit No. Minor Amendment—Construction Public Water Supply.

Applicant **Williamsport Municipal Water Authority**
 [Township or Borough] City of Williamsport
 County **Lycoming**
 Responsible Official Mr. Charles Hauser
 Williamsport Municipal Water Authority
 253 West Fourth Street
 Williamsport, PA 17701

Type of Facility Public Water Supply
 Consulting Engineer Chris Bidler, P.E.
 Larson Design Group
 P. O. Box 487
 Williamsport, PA 17703

Permit Issued June 8, 2012
 Description of Action Construction of transmission mains along West Third Street and Arch Street.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 0212508, Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 PO Box 888
 Hershey, PA 17033

[Borough or Township] Robinson Township
 County **Washington**
 Type of Facility Valley Street and Bordo Lane extension; booster pump station
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Permit to Construct May 16, 2012
 Issued

Operations Permit issued to: **Authority of the Borough of Charleroi**, 3 McKean Avenue, PO Box 211, Charleroi, PA 15022, (PWSID #5630039) Fallowfield Township, **Washington County** on May 18, 2012 for the operation of facilities approved under Construction Permit # 6309501.

Operations Permit issued to: **The Borough of Ambridge Water Authority**, 600 Eleventh Street, Ambridge, PA 15003, (PWSID #5040008) Independence Township, **Beaver County** on May 18, 2012 for the operation of facilities approved under Construction Permit # 0410509.

Permit No. 1112501MA, Minor Amendment. Public Water Supply.

Applicant **Cresson Township Municipal Authority**
 717 Portage Road
 Cresson, PA 16630

[Borough or Township] Cresson and Munster Townships

County **Cambria**
 Type of Facility Water system
 Consulting Engineer Hegemann and Wray Consulting Engineers
 429 Park Avenue
 Cresson, PA 16630

Permit to Construct May 16, 2012
 Issued

Permit No. 0212509MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 PO Box 888
 Hershey, PA 17033

[Borough or Township] Independence Township

County **Washington**
 Type of Facility First Street extension
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Permit to Construct May 16, 2012
 Issued

Permit No. 0212510MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 PO Box 888
 Hershey, PA 17033

[Borough or Township] Cecil Township

County **Washington**

Type of Facility Reissing Road extension
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Permit to Construct May 16, 2012
 Issued

Permit No. 0212511MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 PO Box 888
 Hershey, PA 17033

[Borough or Township] Mount Pleasant Township

County **Washington**

Type of Facility McCarrell Road extension

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Permit to Construct May 16, 2012
 Issued

Permit No. 0212512MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 PO Box 888
 Hershey, PA 17033

[Borough or Township] North Franklin Township

County **Washington**

Type of Facility Scenic Drive extension

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Permit to Construct May 16, 2012
 Issued

Permit No. 0212513MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 PO Box 888
 Hershey, PA 17033

[Borough or Township] Mount Pleasant Township

County **Washington**

Type of Facility Washington Avenue extension

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Permit to Construct May 16, 2012
 Issued

Permit No. 0212514MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 PO Box 888
 Hershey, PA 17033

[Borough or Township] Jefferson Township

County **Washington**

Type of Facility Cole School Road and Campbell Road extension

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Permit to Construct May 16, 2012
 Issued

Permit No. 3012501MA, Minor Amendment. Public Water Supply.

Applicant **Southwestern Pennsylvania Water Authority**
 PO Box 187
 1442 Jefferson Road
 Jefferson, PA 15344

[Borough or Township] Franklin and Center Townships

County **Greene**

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Permit to Construct May 18, 2012
 Issued

Permit No. 0409508GWR, Minor Amendment. Public Water Supply.

Applicant **Beaver Borough Municipal Authority**
 469 Third Street
 Beaver, PA 15009

[Borough or Township] Beaver Borough

County **Beaver**

Type of Facility Water system

Consulting Engineer Chas. F. Etta Consulting Engineering
 PO Box 407
 Sewickley, PA 15143-0407

Permit to Operate May 19, 2012
 Issued

Permit No. 1110508GWR, Minor Amendment. Public Water Supply.

Applicant **Spangler Municipal Authority**
 1202 Philadelphia Street
 Northern Cambria, PA 15714

[Borough or Township] Barr Township

County **Cambria**

| | |
|--------------------------|--|
| Type of Facility | Water system |
| Consulting Engineer | Stiffler McGraw and Associates 1731 North Juniata Street Hollidaysburg, PA 16648 |
| Permit to Operate Issued | May 18, 2012 |

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Regional Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Zaboy Property, 1755 Old Franklin Hill Road, Lower Mount Bethel Township, **Northampton County**. Ryan Winnan, Storb Environmental, Inc. 410 Easton Road, Willow Grove, PA 19090 has submitted a Final Report on behalf of his client, Bonnie Zaboy, 1755 Old Franklin Hill Road, Bangor, PA 18013, concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a spill during fuel oil delivery to an aboveground

storage tank. The report was submitted to document attainment of the Statewide Health Standard for soil and groundwater. A public notice regarding the submission of the Final Report was published in *The Express-Times* on May 23, 2012.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former Defense Logistics Agency Strategic Materials Stockpile Site, Peters Creek Road, Large, PA **Allegheny County**. CH2M Hill, 1717 Arch Street, Suite 4400 Philadelphia, PA 19103 on behalf of U.S. Army Corps of Engineers, Louisville District, 600 Dr. Martin Luther King Jr. Place, Louisville, KY 40202-2232 has submitted a Remedial Investigation Report concerning the remediation of site soil, groundwater and surface water contaminated with constituents of potential concern.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

LSI Corporation Allentown Union Boulevard Facility (aka Agere Systems, Lucent Technologies, AT&T), 555 Union Boulevard, Allentown City, Lehigh County. Peter Beyer, ERM, Inc., 350 Eagleview Boulevard, Suite 200, Exton, PA 19341 submitted a combined Remedial Investigation Report/Risk Assessment Report/Cleanup Plan on behalf of his client, LSI Corporation, 1110 American Parkway NE, Room 12K-305, Allentown, PA 18109, concerning the remediation of soil and groundwater found to have been impacted by TCE and breakdown products as a result of the discovery of a former waste solvent underground storage tank during the plant's decommissioning/demolition activities. The combined report documented partial fulfillment of the Site-Specific Standard for soil and groundwater and was approved on June 6, 2012.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

I-80 Eastbound MM 94 Diesel Fuel Spill Site, Washington Township, Jefferson County. Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, PA 18403 has submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Ethylbenzene, Cumene, MTBE, Naphthalene, Toluene, 1,2,4-TMB, and 1,3,5-TMB. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 30, 2012.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Buckeye Pipeline Shippingport Release, Shippingport Borough, Beaver County. Groundwater & Environmental Services, Inc., 444 Creamery Way, Suite 500, Exton, PA 19341 on behalf of Buckeye Partners, L.P., Tek Park Five, 9999 Hamilton Boulevard, Breinigsville, PA 18031 and National Gypsum Company, P. O. Box 346, 168 Shippingport Hill Road, Shippingport, Pa 15077 has submitted a Final Report concerning the remediation of site soil contaminated with ultra-low sulfur diesel fuel. The Final report demonstrated attainment of the Non-Residential Statewide Health Standard and was approved by the Department on May 30, 2012.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

GP14-23-0125: Leonetti-O'Leary Funeral Home—dba Delaware County Crematory (52 South 3rd Street, Upper Darby, PA 19082) on June 1, 2012, to operate one (1) human crematory unit in Upper Darby Township, Delaware County.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-310-091GP3: Haines & Kibblehouse (PO BOX 196, 2052 Lucon Road, Skippack, PA 19474) on June 7, 2012, to construct and operate a Portable Crushing Operation with watersprays at their Wilkes-Barre Materials site in Plains Township, Luzerne County.

40-329-016GP9: Haines & Kibblehouse (PO BOX 196, 2052 Lucon Road, Skippack, PA 19474) on June 7, 2012, to install and operate a Diesel I/C Engine at their Wilkes-Barre Materials site in Plains Township, Luzerne County.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP9-63-00962: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on June 5, 2012, to install and operate one (1) generator driven by a diesel-fired engine rated at 197 bhp at their Redd Compressor Station, in Amwell Township, Washington County.

GP5-32-00338B: Fairman Corp. (3497 Stanley Road, P. O. Box 288, Dubois, PA 15108) on June 5, 2012, to install and operate one (1) Caterpillar G3306 TA natural gas-fired engine, controlled by a non-selective catalytic reduction (NSCR) oxidation catalyst at their Himes Compressor Station in North Mahoning Township, Indiana County.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

15-0027K: Johnson Matthey, Inc.—Catalytic Systems Division (456 Devon Park Drive, Wayne, PA 19087) on June 1, 2012, to establish a plant-wide applicability limit (PAL) for nitrogen oxide (NO_x) emissions from their facility in Atglen Township, Chester County. As a result of potential emissions of NO_x and VOC, the facility is a Title V facility. The Plan Approval will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements

09-0184: Doylestown Hospital (595 West State Street, Doylestown, PA 18901) on June 1, 2012, to install a Selective Catalytic Reduction (SCR) system and Oxidation Catalyst to an existing natural-gas fired electric generator in Doylestown Township, Bucks County. The facility has proposed to increase the use of this generator

up to a maximum of 5,500 hours per year for peak shaving purposes. This project will not cause the facility to exceed any major source thresholds and the facility will continue to maintain its synthetic minor operating status. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

09-0142B: ML 35, LLC (35 Runway Road, Levittown, PA 19057) on June 1, 2012, to install five (5) 2 MW electric generators with the associated storage tanks and air pollution control devices; conversion of six (6) existing emergency generators to peak shaving generators; and a Federally Enforceable Emissions Cap, a limit of 24.9 tons/year for the facility NO_x emissions at their ML 35 LLC data center facility at 35 Runway Road, Levittown, Bristol Township, **Bucks County**. The control devices would include Selective Catalytic Reduction (SCR) system and oxidation catalysts.

46-0049A: International Business Systems, Inc. (431 Yerkes Road, King of Prussia, PA 19406-3523) on June 5, 2012, to install three (3) heat-set web offset presses and a control device at an existing facility in Upper Merion Township, **Montgomery County**. This facility is a synthetic minor facility for VOC emissions. The facility wide VOC emissions will stay below 25 tons per year. The VOC emissions from the three (3) presses will be directed to a regenerative thermal oxidizer. The regenerative thermal oxidizer will be required to maintain 98% destruction and removal efficiency. The Plan Approval will contain testing, monitoring and recordkeeping requirements and operating restrictions designed to keep the sources and facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-309-042: Certech, Inc. (550 Stewart Road, Hanover Industrial Estates, Wilkes-Barre, PA 18706-1455) on June 5, 2012, to install periodic kilns at their facility in Hanover Township, **Luzerne County**.

40-399-075: Eastern Metal Recycling Terminal LLC (143 Harding Avenue, Bellmawr, NJ 08031) on May 30, 2012, to construct a metal shredding operation with cyclone for their facility in Hazle Township, **Luzerne County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

11-00423A: Johnstown Wire Technologies, Inc. (124 Laurel Avenue, Johnstown, **Cambria County**, PA 15906-2246) on June 08, 2012, to allow the replacement of an existing uncontrolled manual Cleaning House at their Facility in City of Johnstown, **Cambria County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

24-123G: Veolia ES Greentree Landfill, LLC (635 Toby Road, Kersey, PA 15846) on June 7, 2012, to modify NSPS requirements and flare capacity requirements in Fox Township, **Elk County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0262A: Penn Color, Inc. (2755 Bergey Road, Hatfield, PA 19440) on June 6, 2012, to operate the pigment mixing operations in Hatfield Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

06-05025C: Morgan Truck Body, LLC (35 Thousand Oaks Boulevard, Morgantown, PA 19543-8838) on June 6, 2012, for construction and temporary operation of a spray paint booth at their truck body manufacturing facility in Caernarvon Township, **Berks County**. The plan approval was extended.

67-05083: Calpine Mid Merit LLC (PO Box 6066 92 DC 72, Newark, DE 19714-6066) on June 6, 2012, for continued construction and temporary operation of a natural gas/ULSD-fired electric generating plant, with a nominal output of 1100 MW, including combustion turbines and heat recovery steam generators, in Peach Bottom Township, **York County**. The plan approval was extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00011: ArcelorMittal Plate, LLC (900 Conshohocken Stare Road, Conshohocken, PA 19428) on June 1, 2012, for renewal of the Title V Operating Permit in Plymouth Township, **Montgomery County**. The initial permit was issued on 7-5-2001 and was subsequently renewed on 6/8/2001. The facility use quenching and tempering heat treatment processes to increase the strength and hardness of steel plate, which is used as the protective skins on military vehicles and other many non-military application. As a result of potential emissions of NO_x, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Permit renewal does not reflect any change in air emissions from the facility. The facility is subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

54-00007: Department of Corrections—Frackville SCI (1920 Technology Parkway, Mechanicsburg, PA 17050) on June 7, 2012, to operate two (2) boilers at the institution in Ryan Township, **Schuylkill County**. The source consists of two (2) #2 oil fired boilers. The facility is considered a minor source of nitrogen oxide (NO_x) and sulfur oxide (SO_x) emissions. This is a renewal of the State-Only Operating Permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

35-00056: P.A. Hutchison Co. (400 Penn Avenue, Mayfield, PA 18433) on June 8, 2012, for a commercial printing facility in Mayfield Borough, **Lackawanna County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00013: Power Plant Greenhouses LLC (225 Arcos Road, Mount Carmel, PA 17851) on June 5, 2012, for their Marion Heights greenhouse facility Mount Carmel, **Northumberland County**. The facility is a greenhouse, which produces flowers for commercial suppliers. The sources include two boilers used to produce steam for the greenhouses. The facility has the potential to emit major quantities of SO_x. The facility has taken a synthetic minor restriction not to exceed the major emission threshold for SO_x. The facility has the potential to emit particulate matter (PM₁₀), NO_x, VOC, CO, and HAPs below the major thresholds. The operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

59-00008: Tennessee Gas Pipeline Co., LLC (197 Tennessee Road, Coudersport, PA 16915) on May 29, 2012, for their facility located in Charleston Township, **Tioga County**. The state only operating permit contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulatory requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00600: Rosebud Mining Co. (301 Market Street, Kittanning, PA 16201) on May 22, 2012, to operate their Beaver Valley Mine Coal Preparation Plant. The 500,000 ton per year facility contains air contamination sources, consisting of one vibrating screen, conveyers, truck loading, radial stackers, storage piles, and a 350-bhp diesel emergency engine. The facility is subject to the applicable requirements of 40 CFR 60, Subpart Y and Subpart IIII, and Pa. Code Title 25, Chapters 121—145. The permit also includes emission limitations, operational requirements, monitoring requirements testing requirements, recordkeeping requirements, and reporting requirements for the facility located in Greene Township, **Beaver County**.

11-00507: Rosebud Mining Co. (301 Market Street, Kittanning, PA 16201) on May 22, 2012, to operate their

Twin Rocks Facility. The 1,000,000 ton per year facility contains air contamination sources, consisting of one vibrating screen, conveyers, truck loading, radial stackers, storage piles, and a 755-bhp diesel emergency engine. The facility is subject to the applicable requirements of 40 CFR 60, Subpart Y and Subpart IIII, and Pa. Code Title 25, Chapters 121—145. The permit also includes emission limitations, operational requirements, monitoring requirements testing requirements, recordkeeping requirements, and reporting requirements for the facility located in Blacklick Township, **Cambria County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

61-00007: IA Construction Corp.—Franklin Plant (24 Gibb Road, Franklin, PA 16323) on June 5, 2012, to operate a hot mix asphalt plant Sugar creek Borough, **Venango County**. The significant sources are hot mix batch plant (180 TPH) and portable crusher, screen and diesel generator. The facility has taken a restriction on production not exceeding 495,000 tons per year to qualify as a Synthetic Minor facility.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841316. Consol Pennsylvania Coal Company, LLC, (P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323). To revise the permit for the Bailey Mine & Prep Plant in Morris Township, **Greene County** to construct the 7 North 1 Shaft and Portal. Surface Acres Proposed 52.9. No additional discharges. The application was considered administratively complete on January 12, 2012. Application received: November 20, 2010. Permit issued: June 5, 2012.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56100104 and NPDES No. PA0263117. Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, commencement, operation and restoration of a bituminous surface and auger mine in Southampton and Fairhope Townships, **Somerset County**, affecting 169.1 acres. Receiving stream(s): unnamed tributaries to Wills Creek

classified for the following use(s): high quality cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: July 20, 2010. Permit issued: May 29, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33110104 and NPDES Permit No. PA0259144. P. and N. Coal Co., Inc. (P. O. Box 322, Punxsutawney, PA 15767). Commencement, operation and restoration of a bituminous surface mine in Union Township, **Jefferson County** affecting 73.2 acres. Receiving streams: Unnamed tributaries to Little Mill Creek. Application received: August 25, 2011. Permit Issued: June 4, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14090103 and NPDES No. PA0257176. River Hill Coal Company, Inc. (P. O. Box 141, Kylertown, PA 16847). Commencement, operation, and restoration of a bituminous surface mine in Snow Shoe Township, **Centre County**, affecting 224.5 acres. Receiving stream: North Fork Beech Creek, classified for the following use: Cold Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 15, 2009. Permit Issued: June 1, 2012.

17110110 and NPDES No. PA0257834. Larry D. Baumgardner Coal Co., Inc. (P. O. Box 186, Lanse, PA 16849). Commencement, operation and restoration of a bituminous surface mine located in Boggs Township, **Clearfield County** affecting 32.9 acres. Receiving streams: Unnamed Tributary to Laurel Run classified for Cold Water Fishery and Unnamed Tributary to Simeling Run classified for Cold Water Fishery, Class A Wild Trout Stream. There are no potable water supply intakes within 10 miles downstream. Application received: September 16, 2011. Permit Issued: June 1, 2012.

17960115 and NPDES No. PA 0220418. Waroquier Coal Company (P. O. Box 128, Clearfield, PA 16830). Renewal permit issued for reclamation only to a bituminous surface mine, located in Girard Township, **Clearfield County**, affecting 37.1 acres. Receiving streams: Unnamed Tributaries to Bald Hill Run, Bald Hill Run classified for Cold Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 1, 2012. Permit issued: June 5, 2012.

17070105 and NPDES No. PA0256510. Waroquier Coal Company (P. O. Box 128, Clearfield, PA 16830), Renewal permit issued for reclamation only to a bituminous surface mine in Chest Township, **Clearfield County**, affecting 50.0 acres. Receiving streams: Unnamed Tributaries to Chest Creek, Chest Creek classified for Cold Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 1, 2012. Permit issued: June 5, 2012.

Noncoal Applications Returned

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37960303. B & P Slag Corp. (19 Lattavo Drive, New Castle, PA 16105) Renewal of NPDES Permit No. PA0227293 in Union Township, **Lawrence County**. Receiving streams: Mahoning River. Application received: December 20, 2011. Application returned: June 11, 2012.

Noncoal Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10000305. Three Rivers Aggregates, LLC (225 North Shore Drive, Pittsburgh, PA 15212) Renewal of NPDES Permit No. PA0241792 in Worth Township, **Butler County**. Receiving streams: Black Run and unnamed tributaries to Black Run. Application received: January 12, 2012. Permit issued: June 4, 2012.

61122803. G.L. Adams Excavating, Inc. (140 Adams Road, Polk, PA 16342) Commencement, operation and restoration of a small industrial minerals mine in Mineral Township, **Venango County** affecting 5.0 acres. Receiving streams: Sandy Creek. Application received: April 4, 2012. Permit Issued: June 7, 2012.

61122803-GP-104. G.L. Adams Excavating, Inc. (140 Adams Road, Polk, PA 16342) General NPDES Permit for stormwater discharge associated with mining activities on Surface Mining Permit No. 61122803 in Mineral Township, **Venango County**. Application received: April 4, 2012. Permit Issued: June 7, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

6175SM3GP104. New Enterprise Stone & Lime Co., Inc., d/b/a Eastern Industries, Inc. (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 6175SM3 in Coal Township, **Northumberland County**, receiving stream: Shamokin Creek. Application received: March 19, 2012. Permit issued: June 11, 2012.

ABANDONED MINE RECLAMATION PROJECT

ACT 181 ONLY

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg PA 15931-4119, Telephone (814) 472-1908

| | |
|--|---|
| Primary Bond Forfeiture Contract Awarded | PBF 16820107.3 |
| Location | Redbank Township Clarion County Pennsylvania |
| Description | Act 181 Bond Forfeiture Reclamation Project REM Coal Company, Inc. |
| Contractor | Original Fuels, Inc. PO Box 343 Punxsutawney, PA 15767 |
| Amount | \$205,887.00 |
| Date of Award | June 1, 2012 |

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

02124003. Duane Houkom, Inc. (32125 South 220 Road, Henryetta, OK 74437). Blasting activity permit for the demolition of the 31st Bridge has been extended due

to delay in preparation work, located in City of Pittsburgh, **Allegheny County**. The duration of blasting is expected to last one day. Blasting permit extension issued: June 5, 2012. Permit expiration: September 30, 2012

63124006. PA Coal Reclamation, Inc. (P. O. Box 136, Cuddy, PA 15032). Blasting activity permit for the exploration of a quarry pit, located in Deemston Borough, **Washington County**. The duration of blasting is expected to last 25 days. Blasting permit issued: June 5, 2012. Permit expiration: June 30, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08125101. Hayduk Enterprises, Inc. (257 Riverside Drive, Factoryville, PA 18419). Blasting activity permit by rule for cemetery located in Wyalusing Township, **Bradford County**. Permit issued: June 3, 2012. Permit expires: June 5, 2012.

14124108. Douglas Explosives, Inc. (P. O. Box 77, Philipsburg, PA 16866). Blasting for commercial development located in Spring Township, **Centre County**. Permit issued: May 23, 2012. Permit expires: December 30, 2012.

14124109. Douglas Explosives, Inc. (P. O. Box 77, Philipsburg, PA 16866). Blasting for elderly housing located in Benner Township, **Centre County**. Permit issued; May 30, 2012. Permit expires: May 1, 2013.

17124101. Wampum Hardware Company (2856 Stoystown Rd, Friedens, PA 15541). Blasting for commercial development located in Boggs Township, **Clearfield County**. Permit issued: May 29, 2012. Permit expires: December 31, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36124126. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Landis Valley Sanitary Sewer Extension in Manheim Township, **Lancaster County** with an expiration date of May 30, 2013. Permit issued: May 31, 2012.

58124147. M & J Explosives, Inc., (PO Box 608, Carlisle, PA 17013), construction blasting for WPX Line 418 Pipeline in Franklin Township, **Susquehanna County** with an expiration date of May 23, 2013. Permit issued: May 31, 2012.

58124148. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Coyle Well Pad in Liberty and Great Bend Townships, **Susquehanna County** with an expiration date of June 1, 2013. Permit issued: May 31, 2012.

58124149. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for HSC Well Pad in Liberty Township, **Susquehanna County** with an expiration date of June 1, 2013. Permit issued: May 31, 2012.

38124115. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Giant Food Store 6625 in the City of Lebanon, **Lebanon County** with an expiration date of May 31, 2013. Permit issued: June 5, 2012.

38124116. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Floyd Leid in Jackson Township, **Lebanon County** with an expiration date of August 30, 2012. Permit issued: June 5, 2012.

40124114. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Lackawaxen, PA 18435), construction blasting for Linde Williams Perry Meter Site in Dallas Township, **Luzerne County** with an expiration date of May 30, 2013. Permit issued: June 5, 2012.

58124150. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Nagle Natural Gas Pipeline in Dimock Township, **Susquehanna County** with an expiration date of May 30, 2013. Permit issued: June 5, 2012.

58124151. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Heitzenroder Pipeline in Springville Township, **Susquehanna County** with an expiration date of May 30, 2013. Permit issued: June 5, 2012.

58124152. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for J Reilly gas pad in Gibson Township, **Susquehanna County** with an expiration date of June 1, 2013. Permit issued: June 5, 2012.

66124109. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Mehoopany Wind Farm in Mehoopany, Forkston and Noxen Townships, **Wyoming County** with an expiration date of May 30, 2013. Permit issued: June 5, 2012.

66124110. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Garrison Gathering Line in Lemon Township, **Wyoming County** with an expiration date of May 31, 2013. Permit issued: June 5, 2012.

36124127. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for AB Martin Roofing Supply in Ephrata Township, **Lancaster County** with an expiration date of December 31, 2012. Permit issued: June 7, 2012.

58124153. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for RAG Apple LLC gas pad in Jessup Township, **Susquehanna County** with an expiration date of June 1, 2013. Permit issued: June 7, 2012.

36124128. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Weatherburn Commons East Meadows in Manheim Township, **Lancaster County** with an expiration date of June 6, 2013. Permit issued: June 8, 2012.

36124129. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Weatherburn Commons East Meadows in Manheim Township, **Lancaster County** with an expiration date of June 6, 2013. Permit issued: June 8, 2012.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Floodplain Management Act (32 P. S. § 679.302) and The Clean Streams Law (35 P. S. §§ 691.1—691.702) and Notice of Final Action for Certification under section 401 of the FWPCA (33 U.S.C.A. § 1341).

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E05-361: Kathryn Kunkel, Pennsylvania Electric Company, 2800 Pottsville Pike, Reading, Pennsylvania 19612-6001, in Bedford Township, **Bedford County**, ACOE Baltimore District

To: 1) construct and maintain a temporary wetland crossing with dimensions of 760.0 feet long by 16.0 feet wide utilizing timber matting, temporarily impacting 0.28 acre of Palustrine Emergent (PEM) Wetland adjacent to the Raystown Branch Juniata River (TSF, MF) (Latitude: 40°02'54.87", Longitude: -78°30'59.36"), and 2) maintain a stone temporary access road with dimensions of 26.0 feet long by 15.0 feet wide impacting 0.009 acre of PEM Wetland adjacent to the Raystown Branch Juniata River (TSF, MF) (Latitude: 40°01'44.94", Longitude: -78°30'35.13"), for the purpose of constructing a new 4.85-mile long electrical distribution line attached to single poles in the Bedford Pennsylvania area. The project is located between the Bedford Area and the Bedford North substations (Bedford and Everett West, PA Quadrangles; N: 4.46 inches, W: 0.35 inch; Latitude: 40°01'28.4", Longitude: -78°30'8.9" and N: 12.99 inches, W: 2.30 inches; Latitude: 40°04'17.4", Longitude: -78°30'59.2") in Bedford Borough and Bedford Township, Bedford County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E19-292. Sue Bower, 224 Maple Road, Berwick, PA 18603. Bower Cottage Raising in Fishing Creek Township, **Columbia County**, ACOE Baltimore District (Mifflinville, PA Quadrangle, Latitude: 41°-5-56.7; Longitude: 76°-22-20.2).

To construct, operate and maintain 15 concrete piers to support the raising of a cottage structure on the existing footprint in the floodplain of Fishing Creek. The structures first floor elevating shall be a minimum of 18 inches above elevation of 611.0 feet. The cottage is 34 feet wide and 49 feet long. An additional 4 piers will be placed in the front and rear of the structure to facilitate the placement of two porches 18 inches above base 100 yr flood elevations. This property is located 3 miles north of Orangeville on SR 487 at property address 65 Hartman Grove Road. This permit was issued under Section 105.13(e) "Small Projects."

E19-293. Barbara Peters 6 Foundryville Road, Berwick, PA 18603. Peters Cottage Raising, in Fishing Creek Township, **Columbia County**, ACOE Baltimore District (Mifflinville, PA Quadrangle, Latitude: 41-7-37.9; Longitude: 76-18-18.1).

To construct, operate and maintain 14 concrete piers to support the raising of a cottage structure on the existing footprint in the floodplain of Huntington Creek. The structures first floor elevating shall be a minimum of 18 inches above elevation of 687.0 feet. The cottage is 38 feet wide and 35 feet long. This property is located 700 linear feet west on Winding Road of the main intersection in Jonestown, take Hidden Lane. This permit was issued under Section 105.13(e) "Small Projects."

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.

E10-472, PA DOT, District 10-0, 2550 Oakland Ave., PO Box 429, Indiana, PA 15701.

Conduct the following activities associated with the reconstruction of the northbound and southbound ramps at the Interstate 79 / State Route 0228 (I-79/SR 0228) interchange in Cranberry Township, Butler County, ACOE Pittsburgh District (Mars, PA Quadrangle N: 40°, 41', 8.8"; W: 80°, 05', 6.3").

1. To fill a total of 0.507 acre of 8 wetland areas
2. To relocate and create approximately 830 ft of open stream channel for a Tributary to Brush Creek (WWF) west of I-79 Southbound.
3. To install and maintain a 95 ft long, 30-inch RCP culvert within a Tributary to Brush Creek (WWF) along the relocated stream channel and under SR 8001 Ramp S at Station 25+25.
4. To install and maintain and a 115 ft long, 36-inch DIP enclosure within a Tributary to Brush Creek (WWF) along the relocated stream channel and under SR 8001 Ramp S and Ramp C at Station 22+00.
5. To install and maintain a manhole with a 41.75 ft low flow outlet to a Tributary to Brush Creek (WWF) and a 104 ft high flow 24" RCP stormwater outfall enclosure located at SR 8001 Ramp C Station 31+25 35 ft right.

Permittee will construct 1.5 acres of wetland mitigation within the infield area of newly constructed Ramp S at the Interchange of I-79 southbound and SR 0228. Mitigation consists of 1.25 acres replacement of direct impacts

for this project and 0.25 acre for a project identified as SR 0228 Mars Railroad Bridge authorized under DEP Permit No. E10-475.

Northeast Region: Bureau of Abandoned Mine Reclamation, Wilkes-Barre District Office, 2 Public Square, 5th Floor, Wilkes-Barre, PA 18711-0790, 570-826-2371.

GP04351112001, GP08351112002: Bureau of Abandoned Mine Reclamation, Wilkes-Barre District Office.

North Eynon Project in Archbald Borough, Lackawanna County, ACOE Baltimore District, Carbondale PA Quadrangle N: 3.20 inches; W: 6.80 inches to N: 4.85 inches; W: 7.95 inches.

To perform the following water obstruction and encroachment activities associated with abandoned mine reclamation.

This project will reclaim 30 acres of abandoned mine lands in Archbald Borough. Stormwater discharged from the project site will be in three different locations. A rip rap ditch will be used to direct the water into a wetland area. A rip rap ditch will be used to direct the water into an unnamed Creek. There is a low flow that will naturally percolate into the soil. The remaining water will dissipate into the surrounding wooded areas. A temporary road crossing will be used to cross the Callendar Gap Creek.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Monroe County Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360, 570-629-3060.

| <i>ESCP No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|--------------------|--|---------------|--|---|
| ESCGP-1 4512802 | Williams Transcontinental Gas Pipeline Co., Inc. 2800 Post Oak Blvd. Level 17 Houston, TX 77056 | Monroe | Chestnuthill Twp. and Tobyhanna Twp. | Two-Mile Run, HQ-CWF, MF McMichael Creek, EV, MF |

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX11-115-0147 (01)
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 101 North Main Street
City, State, Zip Athens, PA 18810
County Susquehanna County
Township(s) Rush Township
Receiving Stream(s) and Classification(s) UNT to Deer Lick Creek (CWF);
Secondary: East Branch Wyalusing Creek (CWF)

ESCGP-1 # ESX12-117-0052
Applicant Name SWEPI LP
Contact Person H. James Sewell
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Tioga County
Township(s) Charleston and Richmond Townships
Receiving Stream(s) and Classification(s) North Elk Run (HQ-CWF, MF)

ESCGP-1 # ESX12-117-0059
Applicant Name EQT Gathering, LLC
Contact Person Todd Klaner
Address 455 Racetrack Road

City, State, Zip Washington, PA 15301
County Tioga County
Township(s) Duncan Township
Receiving Stream(s) and Classification(s) UNT to Wilson Creek, Wilson Creek (Both CWF), Babb Creek (HQ-CWF)

ESCGP-1 # ESX12-115-0094
Applicant Name WPX Energy Appalachia, LLC
Contact Person David Freudenrich
Address 6000 Town Center Blvd., Suite 300
City, State, Zip Canonsburg, PA 15317-5841
County Susquehanna County
Township(s) Liberty Township
Receiving Stream(s) and Classification(s) UNT to Snake Creek, Snake Creek (Other);
Secondary: Susquehanna River

ESCGP-1 # ESX12-081-0015 (01)
Applicant Name Anadarko Marcellus Midstream, LLC
Contact Person Rane Wilson
Address 33 W. Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County Township(s) Cascade Township
Receiving Stream(s) and Classification(s) UNT to Slacks Run/Slacks Run, UNT's To Salt Run/Salt Run, UNT's to

West Branch Wallis Run/West Branch Wallis Run (HQ/EV)

ESCGP-1 # ESX10-015-0182 (01)
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 15086
 County Bradford County
 Township(s) Herrick and Wyalusing Townships
 Receiving Stream(s) and Classification(s) Camp Creek, Billings Creek, Wyalusing Creek, Brewer Creek, Susquehanna River, Rummerfield Creek (All WWF/MF)

ESCGP-1 # ESX12-131-0013
 Applicant Name Chief Gathering LLC
 Contact Person Nicholas Bryan
 Address 999 North Loyalsock Avenue, Suite G
 City, State, Zip Montoursville, PA 17754
 County Wyoming County
 Township(s) Eaton and Forkston Townships
 Receiving Stream(s) and Classification(s) Mehoopany Creek, Roaring Run, and Newton Run (All HQ-CWF, MF)

ESCGP-1 # ESX12-081-0069
 Applicant Name PVR Marcellus Gas Gathering, LLC
 Contact Person Kevin Roberts
 Address 100 Penn Tower Suite 201-202
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cogan House Township
 Receiving Stream(s) and Classification(s) Hoagland Run (HQ/CWF)

ESCGP-1 # ESX12-117-0062
 Applicant Name SWEPI LP
 Contact Person H. James Sewell
 Address 190 Thorn Hill Road
 City, State, Zip Warrendale, PA 15086
 County Tioga County
 Township(s) Charleston Township
 Receiving Stream(s) and Classification(s) Catlin Hollow (HQ-CWF/MF)

ESCGP-1 # ESX12-081-0072
 Applicant Name NFG Midstream Trout Run, LLC
 Contact Person Duane Wassum
 Address 6363 Main Street
 City, State, Zip Williamsville, NY 14221
 County Lycoming County
 Township(s) McIntyre and Lewis Townships
 Receiving Stream(s) and Classification(s) Lower West Branch Susquehanna Watershed, Grays Run, Long Run (HQ);
 Secondary: Lower Susquehanna

ESCGP-1 # ESX11-081-0152 (01)
 Applicant Name Anadarko E&P Company, LP
 Contact Person Nathan Bennett
 Address 33 W. Third Street, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cascade Township
 Receiving Stream(s) and Classification(s) Joe Gray Run (EV, MF); Wallis Run (EV, MF)

ESCGP-1 # ESX12-033-0017
 Applicant Name EQT Production Company
 Contact Person Todd Klaner
 Address 455 Racetrack Road, Suite 101
 City, State, Zip Washington, PA 15301
 County Clearfield County
 Township(s) Huston Township

Receiving Stream(s) and Classification(s) UNT to Abbot Run, UNT to Laurel Run (HQ-CWF/MF);
 Secondary: Bennett Branch Sinnemahoning Creek

ESCGP-1 # ESX12-131-0014
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Wyoming County
 Township(s) Braintrim Township
 Receiving Stream(s) and Classification(s) UNT to Susquehanna River;
 Secondary: Susquehanna River (Other)

ESCGP-1 # ESX11-081-0091
 Applicant Name Inflection Energy, LLC
 Contact Person Carla Suszkowski
 Address 701 Technology Drive, Suite 250
 City, State, Zip Canonsburg, PA 15317
 County Lycoming County
 Township(s) Gamble Township
 Receiving Stream(s) and Classification(s) Sugarcamp Run (EV) West Side, Caleb's Run (EV) East Side;
 Secondary: Mill Creek

ESCGP-1 # ESX11-115-0168 (01)
 Applicant Name Laser Northeast Gathering Company, LLC
 Contact Person Kevin Marion
 Address 1212 South Abington Road
 City, State, Zip Clark Summit, PA 18411
 County Susquehanna County
 Township(s) Jessup Township
 Receiving Stream(s) and Classification(s) East Branch Wyalusing Creek (CWF)

ESCGP-1 # ESX12-015-0125
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 15086
 County Bradford County
 Township(s) Herrick Township
 Receiving Stream(s) and Classification(s) Tributary 29611 to Billings Creek, Tributary 29612 to Billings Creek, Billings Creek (All WWF/MF)

ESCGP-1 # ESG11-131-0030 (01)
 Applicant Name Chief Gathering LLC
 Contact Person Nicholas Bryan
 Address 999 North Loyalsock Ave., Suite G
 City, State, Zip Montoursville, PA 17754
 County Wyoming and Luzerne Counties
 Township(s) Lemon, Washington, Tunkhannock, Eaton, Monroe and Dallas Townships
 Receiving Stream(s) and Classification(s) UNT to Tropy Creek, UNT to Trout Brook (CWF/MF)

ESCGP-1 # ESX12-015-0045 (01)
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Patrick Myers, Jr.
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 15086
 County Bradford and Sullivan Counties
 Township(s) Albany and Cherry Townships
 Receiving Stream(s) and Classification(s) The Black East Gathering Line, The Coyle BRA Well Line, The LW Well Line from Station 0+00 to Station 34+25 and the Gardner BRA Well Line from Station 3+25 to its terminus drain to 3 UNTs to South Branch Towanda (CWF), and South Branch Towanda Creek (CWF)—Towanda Creek Watershed. The LW Well Line from

station 34+25 to its terminus and Gardner BRA Well Line from its Beginning to Station 3+25 drain to 3 UNTs to Lick Creek (EV) and Lick Creek (EV), Loyalsock Creek Watershed. The E&S design criteria have all been split based on EV and Non-EV segments referenced above;

Secondary: South Branch Towanda Creek (CWF) and Lick Creek (EV)

ESCGP-1 # ESX12-117-0058

Applicant Name SWEPI LP
Contact Person H. James Sewell
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Tioga County
Township(s) Rutland Township
Receiving Stream(s) and Classification(s) Tributaries to Mill Creek (HQ-CWF/MF)

ESCGP-1 # ESX11-015-0099 (01)

Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 101 North Main Street
City, State, Zip Athens, PA 18810
County Bradford County
Township(s) Ulster Township
Receiving Stream(s) and Classification(s) Susquehanna River (WWF, MF);
Secondary: Hemlock Run (WWF, MF) Browns Creek (WWF, MF)

ESCGP-1 # ESX12-115-0087

Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 1st Center
City, State, Zip Horseheads, NY 14845
County Susquehanna County
Township(s) Auburn Township
Receiving Stream(s) and Classification(s) Tuscarora Creek;
Secondary: Susquehanna River

ESCGP-1 # ESX11-081-0020 (04)

Applicant Name Anadarko Marcellus Midstream, LLC
Contact Person Nathan S. Bennett
Address 33 W. Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Loyalsock, Eldred, Gamble and Cascade Townships
Receiving Stream(s) and Classification(s) Millers Run (WWF/MF), Lick Run (TSF/MF), Mill Run (TSF/MF), Roaring Run (EV/MF), Wallis Run (EV/MF), Murray Run (EV/MF) and Caleb's Run (EV/MF)

ESCGP-1 # ESX10-131-0028 (01)

Applicant Name Appalachia Midstream Services, LLC
Contact Person Patrick Myers, Jr.
Address 100 1st Center
City, State, Zip Horseheads, NY 14845
County Wyoming County
Township(s) Meshoppen Township
Receiving Stream(s) and Classification(s) Black Walnut Creek, UNT's to Black Walnut Creek (CWF/MF), Tribs to Susquehanna River (CWF/MF), Susquehanna River Watershed

ESCGP-1 # ESX12-015-0123

Applicant Name Angelina Gathering Company, LLC
Contact Person Danny Spaulding
Address 2350 N. Sam Houston Pkwy E., Suite 125
City, State, Zip Houston, TX 77032
County Bradford County

Township(s) Herrick Township
Receiving Stream(s) and Classification(s) Rummerfield Creek (WWF/MF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX12-053-0028A—DR01 Pad & Impoundment Major Modification

Applicant Hunt Marcellus Operating Company, LLC
Contact V. Marcus Lowery
Address 106 North Michael Street, Suite 3
City St. Marys State PA Zip Code 15857
County Forest Township(s) Hickory & Kingsley(s)
Receiving Stream(s) and Classification(s) East Hickory Creek, Ross Run, East Branch Ross Run, UNT to Camp Run Toms Run—HQ-CWF

ESCGP-1 #ESX12-047-0045—Seneca Resources Production Pad B

Applicant Seneca Resources Corporation
Contact Mike Clinger
Address 51 Zents Boulevard
City Brookville State PA Zip Code 15825
County Elk Township(s) Ridgway(s)
Receiving Stream(s) and Classification(s) Windfall Run & Big Mill Creek—HQ, Clarion River

ESCGP-1 #ESX11-047-0038A—Church Run Pad A

Applicant Seneca Resources Corporation
Contact Michael Clinger
Address 51 Zents Boulevard
City Brookville State PA Zip Code 15825
County Elk Township(s) Millstone(s)
Receiving Stream(s) and Classification(s) Wyncoop Run

ESCGP-1 #Utica #1—ESX12-073-0011

Applicant Hilcorp Energy Company
Contact Chad England
Address 1201 Louisiana Street
City Houston State TX Zip Code 77002
County Lawrence Township(s) North Beaver(s)
Receiving Stream(s) and Classification(s) Unnamed Trib of Mahoning River / Mahoning River Basin in PA—WWF

ESCGP-1 #ESX12-019-0140—JRGL Pipeline

Applicant Keystone Midstream Services LLC
Contact Patrick A. Redalen
Address 11400 Westmoor Circle, Suite 325
City Westminster State CO Zip Code 80021
County Butler Township(s) Jackson & Lancaster(s)
Receiving Stream(s) and Classification(s) UNT to Scholars Run and Scholars Run, UNT to Yellow Creek—CWF, UNT to Little Connoquenessing Creek—CWF

Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr. Pittsburgh PA

2/21/12

ESCGP-1 No: ESX11-005-0015 MAJOR REVISION
Applicant Name: EXCO RESOURCES PA LLC
Contact Person MR LARRY M SANDERS
Address: 3000 ERICSON DRIVE SUITE 200
City: WARRENDALE State: PA Zip Code: 15086-6501
County: ARMSTRONG Township: WEST FRANKLIN
Receiving Stream (s) And Classifications: LITTLE BUFFALO RUN / LITTLE BUFFALO CREEK; HQ

5/7/12

ESCGP-1 No.: ESX12-051-0005
Applicant Name: CHEVRON APPALACHIA LLC
Contact Person: MR JEREMY HIRTZ
Address: 800 MOUNTAIN VIEW DRIVE
City: SMITHFIELD State: PA Zip Code: 15478

County: FAYETTE Township(s): BULLSKIN
Receiving Stream(s) and Classifications: MOUNTS
CREEK, WWF / OHIO RIVER BASIN, WWF; OTHER

3/29/12

ESCGP-1 No.: ESX12-125-0042
Applicant Name: CNX GAS COMPANY LLC
Contact Person: BRIDGET VANAMAN
Address: 200 EVERGREEN DRIVE
City: WAYNESBURG State: PA Zip Code: 15370
County: WASHINGTON Township(s): MORRIS
Receiving Stream(s) and Classifications: 2 UNT SHORT
CREEK (TSF); OTHER

4/5/12

ESCGP-1 No.: ESX12-129-0008
Applicant Name: XTO ENERGY INC
Contact Person: DEWEY CHALOS
Address: 810 HOUSTON STREET
City: FORT WORTH State: TX Zip Code: 76102
County: WESTMORELAND Township(s): FAIRFIELD
Receiving Stream(s) and Classifications: HYPOCRITE
CREEK (TSF)/HYPOCRITE CREEK WATERSHED
(TSF); SNYDERS RUN (TSF)/SNYDERS RUN WATER-
SHED (TSF); OTHER

4/11/12

ESCGP-1 No.: ESX12-125-0048
Applicant Name: RICE ENERGY LP
Contact Person: TONYA WINKLER
Address: 171 HILLPOINTE DRIVE SUITE 301
City: CANONSBURG State: PA Zip Code: 15317
COUNTY WASHINGTON Township(s): NORTH
BETHLEHEM
Receiving Stream(s) and Classifications: UNTs TO PINE
RUN (TSF); UNTs TO LITTLE DANIELS RUN (TSF);
LITTLE DANIELS RUN (TSF); TENMILE CREEK
WATERSHED; OTHER

4/16/12

ESCGP-1 No.: ESX12-125-0047
Applicant Name: LAUREL MOUNTAIN MIDSTREAM
OPERATING LLC
Contact Person: FRANK CANNETO
Address: 1605 CORAOPOLIS HEIGHTS ROAD
City: MOON TOWNSHIP State: PA Zip Code: 15108
County: WASHINGTON Township(s): CENTERVILLE &
DEEMSTON BOROUGHS
Receiving Stream(s) and Classifications: SEE APPENDIX
A—RECEIVING WATERS;

3/12/12

ESCGP-1 No.: ESX12-003-0004
Applicant Name: SUPERIOR APPALACHIAN PIPELINE
LLC
Contact Person: KENNETH D MAGYAR
Address: 1000 TOWN CENTER WAY SUITE 120
City: CANONSBURG State: PA Zip Code 15317
County: ALLEGHENY Township(s): FAWN, FRAZER
AND INDIANA
Receiving Stream(s) and Classifications: UNT TO
LITTLE DEER CREEK, TSF, UNT TO CRAWFORD
RUN, WWF CRAWFORD RUN, WWF, UNT TO
BAILEY RUN, WWF BAILEY RUN, WWF, UNT TO
BULL CREEK, TSF, BULL CREEK, TSF; OTHER

4/16/12

ESCGP-1 No.: ESX10-007-0005 MAJOR REVISION
Applicant Name: CHESAPEAKE APPALACHIA LLC
Contact Person: ERIC HASKINS
Address: 101 NORTH MAIN STREET
City: ATHENS State: PA Zip Code: 18810

County: BEAVER Township(s): OHIOVILLE BOROUGH
Receiving Stream(s) and Classifications: PINE RUN HQ-
CWF; HQ

4/27/12

ESCGP-1 No.: ESX12-051-0003
Applicant Name: CHEVRON APPALACHIA LLC
Contact Person: MR JEREMY HIRTZ
Address: 800 MOUNTAIN VIEW DRIVE
City: SMITHFIELD State: PA Zip Code: 15478
County: FAYETTE Township(s): SPRINGHILL
Receiving Stream(s) and Classifications: UNT TO
GRASSY RUN (WWF) AND GRASSY RUN (WWF);
UPPER MONONGAHELA RIVER WATERSHED;
OTHER

2/23/12

ESCGP-1 NO.: ESX12-063-0005
Applicant Name: MOUNTAIN GATHERING LLC
CONTACT PERSON: DEWEY CHALOS
ADDRESS: 810 HOUSTON STREET
City: FORTH WORTH State: TX Zip Code: 76102
County: WESTMORELAND/INDIANA Township(s): ST
CLAIR/W. WHEATFIELD
Receiving Stream(s) and Classifications: VARIOUS UNTs
TUBMILL CREEK (TSF), CONEMAUGH RIVER
(WWF), EAST BRANCH RICHARDS RUN (CWF)/
TUBMILL CREEK, CONEMAUGH RIVER, EAST
BRANCH RICHARDS RUN; OTHER

1/26/12

ESCGP-1 NO.: ESX10-005-0008 MAJOR REVISION
Applicant Name: SNYDER BROTHERS INC
CONTACT: MR DAVID C OHARA
ADDRESS: 90 GLADE DRIVE PO BOX 1022
City: KITTANNING State: PA Zip Code: 16201
County: ARMSTRONG Township(s): S BUFFALO / N
BUFFALO
Receiving Stream(s) and Classifications: WATSON RUN
& NICHOLSON RUN; OTHER

3/21/12

ESCGP-1 NO.: ESX12-125-0036
Applicant Name: RANGE RESOURCES APPALACHIA
LLC
CONTACT: MR GLENN D TRUZZI
ADDRESS: 3000 TOWN CENTER BOULEVARD
City: CANONSBURG State: PA Zip Code: 15317
County: WASHINGTON Township(s): BUFFALO
Receiving Stream(s) and Classifications: UNTs TO BUF-
FALO CREEK/WHEELING-BUFFALO CREEK WA-
TERSHERD; HQ; OTHER

3/8/12

ESCGP-1 NO.: ESX12-125-0028
Applicant Name: RANGE RESOURCES APPALACHIA
LLC
CONTACT: MR GLENN D TRUZZI
ADDRESS: 3000 TOWN CENTER BOULEVARD
City: CANONSBURG State: PA Zip Code: 15317
County: WASHINGTON Township(s): EAST FINLEY
Receiving Stream(s) and Classifications: UNTs TO
SAWHILL RUN / WHEELING-BUFFALO CREEKS
WATERSHED; HQ

3/5/12

ESCGP-1 NO.: ESX12-051-0001
Applicant Name: LAUREL MOUNTAIN MIDSTREAM
LLC
CONTACT: MR FRANK CANNETO
ADDRESS: 1605 CORAOPOLIS HEIGHTS ROAD
City: MOON TOWNSHIP State: PA Zip Code: 15108
County: FAYETTE Township(s): NICHOLSON

Receiving Stream(s) and Classifications: JACOB'S CREEK DRAINAGE / MONONGAHELA RIVER; OTHER; WARM WATER FISHERIES

2/17/12

ESCGP-1 NO.: ESX12-059-0010

Applicant Name: COAL GAS RECOVERY LLC

CONTACT: JOANNE REILLY

ADDRESS: 158 PORTAL ROAD PO BOX 1020

City: WAYNESBURG State: PA Zip Code: 15370

County: GREENE Township(s): CENTER

Receiving Stream(s) and Classifications: UNT TO MAPLE RUN (HQ-WWF) AND PURSLEY CREEK (HQ-WWF); HQ

4/30/12

ESCGP-1 NO.: ESX12-125-0051

Applicant Name: MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC

CONTACT: MR RICK LOWRY

ADDRESS: 824 MORGANZA ROAD

City: CANONSBURG State: PA Zip Code: 15317

County: WASHINGTON Township(s): CROSS CREEK, INDEPENDENCE

Receiving Stream(s) and Classifications: UNTs TO CROSS CREEK (WWF), UNTs TO HAYNAN CREEK (HQ-WWF), UNTs TO SUGARCAMP RUN (HQ-WWF) AND CROSS CREEK (WWF); HQ; OTHER

5/16/12

ESCGP-1 NO.: ESX11-129-0023 MAJOR REVISION

Applicant Name: CHEVRON APPALACHIA LLC

CONTACT: MR JEREMY HIRTZ

ADDRESS: 800 MOUNTAIN VIEW DRIVE

City: SMITHFIELD State: PA Zip Code: 15478

County: WESTMORELAND Township(s): SOUTH HUNTINGDON

Receiving Stream(s) and Classifications: UNTs TO YOUGHIOGHENY RIVER (WWF)/LOWER YOUGHIOGHENY RIVER WATERSHED; OTHER

5/9/12

ESCGP-1 NO.: ESX11-007-0014

Applicant Name: CHESAPEAKE APPALACHIA LLC

CONTACT: MR ERIC HASKINS

ADDRESS: 101 NORTH MAIN STREET

City: ATHENS State: PA Zip Code: 18810

County: BEAVER Township(s): BRIGHTON

Receiving Stream(s) and Classifications: UNT TO SIXMILE RUN—WWF; OTHER

SPECIAL NOTICES

Revised Permit Application to Partially Lift NPDES Permit Suspension

NPDES Permit Stormwater PAI012306006, Sentinel Ridge Development, LLC, 110 North Phoenixville Pike, Suite 100, Malvern, PA 19355. The Project is located in Marple Township, **Delaware County**, and discharges into Holland Run (a.k.a. Hotland Run) (EV-CWF).

The Department of Environmental Protection (Department) has approved the revised permit application, including documentation and plans submitted by Sentinel Ridge Development, LLC, in order to partially lift the NPDES permit suspension imposed by the October 22, 2009 Order of the Environmental Hearing Board (EHB) in the matter of *Crum Creek Neighbors v. DEP and Pulte Homes of PA, L.P.*, EHB Docket No. 2007-287-L, and allow Sentinel Ridge Development, LLC to conduct earth dis-

turbance activities and discharge stormwater associated with construction activities to Holland Run (EV-CWF) from Phase II of its Ravenscliff development, in accordance with the terms of the NPDES permit, including supporting documentation and plans that include a Hydrologic and Water Quality Evaluation of Stormwater Impacts on Holland Run, a Hydrogeologic Evaluation Report, and other information, that examine the effect of the project on the baseflow to Holland Run, and the effect of certain modeled basin overflows, on Holland Run. Phase II is situated in the center of the site with Phase I (under construction) to the South and Phase III (planned for future development) to the North. The Best Management Practices and the Antidegradation Analysis Module for the project site, as set forth in the previously-referenced NPDES permit, along with supporting documentation and plans, constitute the effluent limitations for Phase II of the development.

The Department has authorized earth disturbance activities in, and the discharge of stormwater associated with construction activities from, the Phase II Limit of Disturbance Area that consists of 3.3 acres in the Holland Run Watershed as depicted on the Wilkinson & Associates Plans for the development dated February 1, 2012, as revised March 27, 2012. Permanent work for the Phase II area will consist of the construction of approximately 800 feet of roadway, 29 townhomes (units 26 through 54), and Detention Basin A5. Work will include temporary earth disturbance to install Swale C, staging, stockpiling in the vicinity of Building A and to install the temporary cul-de-sac. Construction phases for the project are clearly depicted on the Erosion and Sedimentation Control Plan Drawings, dated June 17, 2010, as revised thereafter, that were submitted by the developer and approved by the Department and the Delaware County Conservation District.

Sentinel Ridge Development, LLC is not authorized by this partial lifting of the NPDES permit suspension to conduct earth disturbance activities within the Phase III Limit of Disturbance Area, or to discharge stormwater associated with construction activities from the Phase III Limit of Disturbance Area. No discharge of stormwater associated with construction activities, or earth disturbance activities draining into Holland Run, are authorized in the area currently depicted in plan drawings for high density condominium development on the northern end of the property that includes discharges to the finger tributary to Holland Run.

Drinking Water State Revolving Fund Special Notice

Special Notice Under the federal Safe Drinking Water Act (SDWA) (42 U.S.C.A. § 300f et. seq.)

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

| <i>Applicant</i> | <i>Applicant Address</i> | <i>County</i> |
|--|-------------------------------------|---------------|
| South Wayne County Water & Sewer Authority (Roamingwood WSA) | PO Box 6 Lake Ariel, Pa 18436 | Wayne |

Project Description: (June 6, 2012) The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The South Wayne County Water and Sewer Authority proposes a water

main replacement project in the Roamingwood development. The Department's review of the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

**Settlement of NPDES Permit Appeal under
25 Pa. Code § 92a.88**

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA, 15222-4745

Department of Environmental Protection v. Allegheny Energy Supply Company, LLC v. Environmental Integrity Project and Citizens Coal Counsel; Doc. No. 338 C.D. 2012

On December 31, 2008, the Commonwealth of Pennsylvania, Department of Environmental Protection ("Department") issued an Amended National Pollutant Discharge Elimination System Permit No. 0002941—A1 ("Amended NPDES Permit") to Allegheny Energy Supply Company, LLC ("Allegheny Energy") that authorized discharges of treated wastewater from Allegheny Energy's Hatfield's Ferry Power Station located along the Monongahela River in Monongahela Township, Greene County. On January 13, 2009, Allegheny Energy appealed, among other things, certain effluent limitations contained in the Amended NPDES Permit. That appeal was docketed at EHB 2009-006-R. Subsequent to Allegheny Energy's appeal, Environmental Integrity Project and Citizens Coal Counsel intervened at EHB 2009-006-R and filed a separate appeal of the Amended NPDES Permit docketed at EHB 2009-039-R. The two appeals have been consolidated at the Environmental Hearing Board at Docket No. 2009-039-R (Consolidated with 2009-006-R).

The above captioned matter was initiated in Commonwealth Court by a Complaint in Equity filed by the Department against Allegheny Energy for Allegheny Energy's failure to comply with effluent limitations for total dissolved solids contained in its Amended NPDES Permit (Docket No. 338 C.D. 2012). Environmental Integrity Project and Citizens Coal Counsel have intervened in the Commonwealth Court action and have adopted in full the Department's Complaint in Equity.

To resolve the Complaint in Equity and the consolidated appeals of the Amended NPDES Permit pending before the Environmental Hearing Board, the parties to the above action have entered into a proposed settlement agreement to be submitted to and entered by the Commonwealth Court ("Consent Decree"). The terms of the settlement are set forth in the Consent Decree. The major provisions of the Consent Decree (1) resolves the administrative appeals of all parties of the effluent limitations for total dissolved solids, cadmium, mercury, selenium and thallium at Outfall 006 and for selenium and beryllium at Outfall 306; (2) establishes a schedule for compliance with the stringent sulfate effluent limitation at Outfall 006 originally established in the Amended NPDES Permit. (Given current technology, compliance with this stringent effluent limitation for sulfate will also result in a discharge of total dissolved solids from the Hatfield's Ferry facility protective of water quality for total dissolved solids); (3) allows the parties to revisit effluent limitations for sulfate if water quality conditions in the Monongahela River improve significantly in the near

term but, if this event were to occur, still requires Allegheny Energy to comply at its election with the following effluent limitations: (a) the water quality criteria for sulfate at Outfall 006, (b) the Effluent Limitation Guidelines if promulgated and finalized or (c) certain more stringent effluent limitations than currently exist in the Amended NPDES Permit for selenium, mercury and beryllium at Outfall 306; (4) requires Allegheny Energy, without condition, to install additional filtration treatment at its scrubber blowdown wastewater treatment plant to meet a more stringent total suspended solids effluent limitation at Outfall 306; and (5) requires Allegheny Energy and Environmental Integrity Project and Citizens Coal Counsel to withdraw their appeals docketed at EHB No. 2009-039-R (Consolidated with 2009-006-R). The Department will receive and consider comments relating to the Consent Decree for thirty (30) days from the date of this Public Notice.

Copies of the Consent Decree are available for inspection at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745 or by contacting Donald C. Bluedorn II, Esquire at Babst, Calland, Clements & Zomnir, P.C., Two Gateway Center, Pittsburgh, PA 15222 or Abigail M. Dillen, Esquire, Earthjustice, 156 William Street, New York, NY, 10038. Comments may be submitted, in writing, to: Samuel C. Harper c/o Bruce M. Herschlag, Acting Regional Counsel, Commonwealth of Pennsylvania, Department of Environmental Protection, Office of Chief Counsel, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Further information may be obtained by contacting Mr. Herschlag at 412-442-4262. TDD users may contact the Department through the Pennsylvania Relay Services at 800-645-5984.

**General Permit for Short-Term Construction
Projects; Approval of Registration/Applications
under General Permit for Short-Term Construction
Project BMR-GP-103**

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

58121002. E.R. Linde Construction, Corporation, (9 Collan Park, Honesdale, PA 18431), authorization to provide fill material to PennDot Construction Project 0706, Section 504 in the amount of 100, 568 tons, receiving stream: unnamed tributary to Meshoppen Creek (Chapter 93 classification, CWF & MF). Application received: February 24, 2012. Authorization approved: May 21, 2012.

**Request for Comments on the Total Maximum Daily
Loads (TMDLs) Developed for the Panther Creek
Watershed in Schuylkill and Carbon Counties.**

Pottsville District Mining Office: District Mining Manager, 5 West Laurel Boulevard, Pottsville, PA 17901, Telephone: 570-621-3118.

**NPDES Permit No. PA0012360 on Surface Mining
Permit No. 54733020. BET Associates IV, LLC,** 1233 East Broad Street, P. O. Box 150, Tamaqua, PA 18252).

This facility is located in Tamaqua, Coaldale, Lansford, Summit Hill and Nesquehoning Boroughs affecting 7,594.4 acres. The facility is located in both **Schuylkill and Carbon Counties.**

Description of activity: The application is for an amendment of an NPDES permit for the relocation of an existing mine drainage treatment facility.

The receiving stream for all outfalls, Panther Creek, is in Watershed 3A, and classified for CWF (Cold Water Fishes) and MF (Migratory Fishes). The nearest downstream public water supply intake for Pottstown Borough Water Authority is located on the Schuylkill River, approximately 68.5 miles downstream. The discharge is not expected to affect the water supply.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

| Outfall No. | New Outfall Y/N | Type |
|-------------|-----------------|------|
| 002 | Yes | E&S |
| 006 | Yes | E&S |

The proposed effluent limits for Outfalls 1, 3, 4 and 5 for a combined maximum discharge flow of 32 MGD are:

| Parameter | Average Monthly (mg/l) | Maximum Daily (mg/l) | Instantaneous Maximum (mg/l) | Mass Units Average Monthly (lbs/day) |
|------------------------|--|----------------------|------------------------------|--------------------------------------|
| Total Iron | 1.50 | 3.00 | 3.75 | 180.10 |
| Total Manganese | 1.00 | 2.00 | 2.50 | 168.00 |
| Total Aluminum | 0.75 | 1.50 | 1.87 | 90.10 |
| Total Suspended Solids | 35.0 | 70.0 | 90.0 | XXXX |
| pH | not less than 6.0 nor greater than 9.0 standard units at all times | | | |
| Alkalinity | must exceed acidity at all time | | | |
| TDS | Monitor and Report | | | |

In addition to the effluent limits, the permit contains the following major special conditions: Offset provisions will be incorporated into the permit for iron, manganese and aluminum mass loadings, to be utilized after the restoration of the Slum Creek Watershed. Slum Creek Watershed is located within the Panther Creek Watershed.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-621-3118.

The EPA waiver is not in effect.

The Panther Creek Watershed TMDL Schuylkill and Carbon County, originally approved by USEPA in July, 2002, has been revised to reflect the resumed pumping and associated discharge in the Panther Creek watershed.

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. To request a copy of the proposed TMDL, contact Bill Brown, Chief, TMDL Development Section, Watershed Protection Division, Department of Environmental Protection, P. O. Box 8555, Harrisburg, PA 17105-8774, 717-783-2951, Willbrown@pa.gov

The TMDLs can be accessed through the DEP Website (<http://www.dep.state.pa.us>) by clicking on the Water Topics Link, then the TMDL link. Please note that attachments and appendices must be requested through paper mail. Persons with a disability may use the AT&T Relay Service by calling 1-800-654-5984 (TDD users) or 1-800-654-5988 (voice users) and request that the call be relayed. Any person wishing to attend the meeting should contact Bill Brown at the above addresses.

Written and Email comments will be accepted at the above addresses and must be received by July 23, 2012. Comments will not be accepted by facsimile or voice mail. The Department will consider all comments in developing the final TMDL, which will be submitted to EPA for approval.

[Pa.B. Doc. No. 12-1168. Filed for public inspection June 22, 2012, 9:00 a.m.]

Bid Opportunity

OSM 02(1550)101.1, Abandoned Mine Reclamation Project, Beckets Run (Wyne Slide), Forward Township, Allegheny County. The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; earthwork 450 cubic yards; geotextile 325 square yards; coarse aggregate 70-ton; subsurface drain 120 linear feet; gabions 90 cubic yards; and rock lining 100-ton. This bid issues on June 22, 2012, and bids will be opened on July 24, 2012, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 12-1169. Filed for public inspection June 22, 2012, 9:00 a.m.]

DEPARTMENT OF HEALTH

Emergency Medical Services Operating Fund Funding Priorities

Under 28 Pa. Code §§ 1001.22 and 1001.23 (relating to criteria for funding; and allocation of funds), the Department of Health (Department) gives notice of priorities for the distribution by the regional emergency medical services (EMS) councils of funding from the Emergency Medical Services Operating Fund (EMSOF) for the fiscal year (FY) beginning July 1, 2012, and ending June 30, 2013.

EMSOF moneys are to be used to provide funding to maintain, improve and develop the quality of the EMS

system within this Commonwealth. The Department finds that EMSOF is not sufficient to fully fund the EMS system. Therefore, it gives notice, under 28 Pa. Code § 1001.22(d), that recipients of EMSOF funding from regional EMS councils may be required to provide matching funds toward all purchases, acquisitions and projects for which the Department permits the use of EMSOF moneys.

Each regional EMS council shall prioritize the distribution of its EMSOF allocation based upon the Statewide EMS Development Plan and its regional EMS development plan, subject to the funding priorities set forth in this notice. By October 30, 2012, the regional EMS councils shall notify the providers and other appropriate entities of the established funding priorities, the application process, acquisition documentation requirements and processing deadlines. Each regional EMS council must complete all documents required for the distribution of EMSOF funding by June 30, 2013.

The Department may increase the amount of the initial payment or reimbursement from EMSOF based upon the EMS development plans (State and regional) or documented financial hardship of a provider of EMS. A provider of EMS that seeks additional funds due to financial hardship shall be required to submit a financial disclosure statement and other documentation deemed necessary by the Department.

A provider of EMS applying for EMSOF funding must be in full compliance with all regulations, policies and priorities of the State and regional EMS systems.

Funds for purchases, acquisitions and projects for the fiscal year beginning July 1, 2012, and ending June 30, 2013, must be expended or encumbered by the regional EMS council by June 30, 2013.

Funding Priorities

The following funding priorities are not ranked. The priorities must be considered before there is any regional distribution of EMSOF moneys for initiatives that are not listed. All funding must be distributed in a manner consistent with the regional and Statewide EMS development plans. Consequently, if the priorities in this notice have been funded and additional funding is available, the request to use EMSOF money towards nonpriority items must still be supported by the Statewide and regional EMS development plans.

- * Development or improvement of an organizational risk management program (safety measures, hazard recognition/mitigation and the necessary organizational structure and support processes) proposed by an ambulance service. Proposals for funding must be comprehensive and include safe vehicle operations. Approval by the Department is required prior to funding.

- * Recruitment and retention programs, including scholarships/tuition reimbursement for emergency medical responder (EMR), emergency medical technician (EMT) and paramedic education in areas with high prehospital personnel vacancy rates as determined by the regional EMS council and approved by the Department.

- * Equipment required to meet basic life support (BLS) and advanced life support (ALS) ambulance service licensure.

- * Capnography equipment (especially wave-form end-tidal CO₂ monitors).

- * Replacement of an ambulance for ambulance services that is older than 10 years or has more than 200,000 miles on it. Limit to one per fiscal year.

- * Software/computer equipment to enable services to collect and transmit EMS patient care reports electronically.

- * Quality assurance/improvement program.

- * Costs associated with investigating a potential merger or consolidation of services. These costs include consulting fees, studies, legal fees, and statistical analysis.

- * Costs associated with the actual merger or consolidation of services.

- * Bariatric equipment to equip ambulances.

When two or more ambulance companies have consolidated to create one entity, for the first 5 years after the ambulance companies completed consolidation, the entity may be deemed eligible to receive funding not to exceed the amount of the combined total for which the individual companies would have been eligible had they not consolidated.

Emergency Preparedness and Response Funding Requests

Emergency preparedness and response funding requests must be based on local and response roles of services, regional needs and needs identified by threat vulnerability analysis. Purchases must be coordinated with county emergency, fire service, hazmat and hospital organizations in the applicant's service area to assure interoperability and to prevent duplication. Funding requests related to response to all hazard and emergency preparedness must have a clear connection to the regional EMS catastrophic plan and the regional EMS development plan. Priority will be given to fund the ambulance services in each region that have committed to participating in the EMS strike team capability project and respond to requests for EMS, both interstate and intrastate, as identified in the State and regional mass casualty plans.

Provider Equipment

Purchases by providers of EMS are not limited to equipment. If an EMS provider requests EMSOF moneys to purchase equipment, the Eligible Provider Equipment List included with this announcement identifies equipment for which EMSOF funds will be made available to purchase. This list provides the types of providers of EMS eligible for equipment purchases supported by EMSOF funding and the maximum allowable cost upon which the EMSOF contribution will be calculated.

EMSOF funds will fund 60% of the maximum allowable cost of an equipment item for rural providers and will fund 50% of the maximum allowable cost of an equipment item for nonrural providers. Providers of EMS that receive funding are responsible for the balance of the purchase price. The provider may purchase an item for an amount that exceeds the maximum allowable cost, but the provider will be responsible for any amount exceeding that figure. The last two columns of the list identify the percentage of EMSOF contribution towards the purchase price, up to the maximum allowable cost of the item, based upon whether the provider operates in a rural or nonrural area.

Examinations

Funding may be provided to EMS services to cover the cost of the State written test for paramedic, prehospital registered nurse (PHRN), EMT and first response (FR) certification taken by their personnel at 100% of the cost of two examination attempts up to a maximum allowable cost of \$300 for paramedic and PHRN, \$140 for EMT, and \$130 for FR per person.

Medical Director

The cost associated with an EMS agency to contract for medical director oversight. The maximum allowable cost of \$10,000 for FY 2012-2013.

ELIGIBLE PROVIDER EQUIPMENT LIST

| Equipment Description | Life Expectancy | Eligible Purchase For: | | | | Allowable Costs ¹ | Non Rural (50%) | Rural (60%) |
|---|-----------------|------------------------|----------------|----------------|----------------|------------------------------|-----------------|-------------|
| | | ALS | ALS/SQ | BLS | QRS | | | |
| EKG Monitor/Defibrillator with Pacer | 5 years | Y | Y | N | N | 12,000 | 6,000 | 7,200 |
| 12 Lead EKG ² | 5 years | Y | Y | N | N | 20,000 | 10,000 | 12,000 |
| Automated External Defibrillator (AED) | 5 years | N | N | Y ³ | Y ³ | 1,500 | 750 | 900 |
| Automated External Defibrillator Trainer | 5 years | N | N | Y | Y | 400 | 200 | 240 |
| Oxygen Equipment (any combination) Cylinder Demand Valve w/Hose & Mask Regulator (combination or constant flow—25 lpm capable) Case | 5 years | Y | Y | Y | Y | 500 | 250 | 300 |
| Capnography Equipment | 3 years | Y | Y | N | N | 3,000 | 1,500 | 1,800 |
| CPAP Ventilation Portable Equipment | 5 years | Y | Y | Y | Y | 1,500 | 750 | 900 |
| Pulse Oximeter | 5 years | Y | Y | Y | Y | 700 | 350 | 420 |
| Nitrous Oxide Delivery System | 5 years | Y | Y | N | N | 2,000 | 1,000 | 1,200 |
| Intravenous Infusion Pumps | 5 years | Y | Y | N | N | 2,000 | 1,000 | 1,200 |
| Adult /Pediatric Intubation Kits | 5 years | Y ⁴ | Y ⁴ | N | N | 600 | 300 | 360 |
| Transtracheal Jet Insufflators (TTJ) | 5 years | Y | Y | N | N | 200 | 100 | 120 |
| Splinting/Immobilization Devices (any combination) Backboard Cervical Immobilization Device Splints (rigid, traction, etc.) | 3 years | Y | Y | Y | Y | 500 | 250 | 300 |
| Stairchair 300 lb Capacity | 3 years | Y | N | Y | N | 2,000 | 1,000 | 1,200 |
| Stairchair 500 lb Capacity | 5 years | Y | N | Y | N | 2,650 | 1,325 | 1,590 |
| Stretcher 300 lb Capacity | 5 years | Y | N | Y | N | 4,000 | 2,000 | 2,400 |
| Stretcher 700 lb Capacity | 5 years | Y | N | Y | N | 13,500 | 6,500 | 7,800 |
| Stretcher/Chair Combination | 5 years | Y | N | Y | N | 700 | 350 | 420 |
| Stair Stretcher 500 lb Capacity | 5 years | Y | N | Y | N | 2,700 | 1,350 | 1,620 |
| Suction (Portable) | 3 years | Y | Y | Y | Y | 900 | 450 | 540 |
| Ventilator, Automatic (per Department of Health Guidelines) | 5 years | Y ⁵ | Y ⁵ | Y ⁶ | Y ⁶ | 3,000 | 1,500 | 1,800 |
| Ambulance with Chevron Marking on Back of Unit | — | Y | N | Y | N | — | 15,000 | 20,000 |
| Chevron | — | Y | Y | Y | Y | 1,500 | 750 | 900 |
| Squad/Response Vehicle with Chevron Marking on Back of Unit | — | N | Y | N | Y | — | 7,500 | 9,000 |
| Data Collection Software/Technology ⁷ | — | Y | Y | Y | Y | 1,700 | 850 | 1,020 |
| Data Collection Hardware ⁸ | 3 years | Y | Y | Y | Y | 2,000 | 1,000 | 1,200 |
| Radio, Mobile (two per vehicle) | 5 years | Y ⁹ | Y ⁹ | Y ⁹ | Y ⁹ | 5,000 | 2,500 | 3,000 |
| Radio, Portable (two per vehicle per year) | 5 years | Y ⁹ | Y ⁹ | Y ⁹ | Y ⁹ | 5,000 | 2,500 | 3,000 |
| Triage Vest with Reflection Stripes Meeting ANSI National Standards | 5 years | Y | Y | Y | Y | 150 | 75 | 90 |
| Triage System | 5 years | Y | Y | Y | Y | 750 | 375 | 450 |
| Alerting Equipment (5 per service at \$400 each) | 5 years | Y ⁹ | Y ⁹ | Y ⁹ | Y ⁹ | 2,000 | 1,000 | 1,200 |
| Vehicle Safety Monitoring Systems | 5 years | Y | Y | Y | Y | 3,500 | 1,750 | 2,100 |

| <i>Equipment Description</i> | <i>Life Expectancy</i> | <i>Eligible Purchase For:</i> | | | | <i>Allowable Costs¹</i> | <i>Non Rural (50%)</i> | <i>Rural (60%)</i> |
|---|------------------------|-------------------------------|---------------|------------|------------|------------------------------------|------------------------|--------------------|
| | | <i>ALS</i> | <i>ALS/SQ</i> | <i>BLS</i> | <i>QRS</i> | | | |
| Personal Protective Equipment/ Turnout Gear: Helmet, Coat, Pants, Boots, Protection Vest Meeting ANSI National Standards (one set per provider) Respiratory Protection from Communicable Diseases | 5 years | Y | Y | Y | Y | 1,200 | 600 | 720 |
| Protective Ballistic Vest | 5 years | Y | Y | Y | Y | 1,000 | 500 | 600 |
| Global Positioning System Receiver 1 per licensed Ambulance or Recognized QRS Vehicle | 5 years | Y | Y | Y | Y | 500 | 250 | 275 |
| Traffic Safety Equipment | 5 years | Y | Y | Y | Y | 2,500 | 1,250 | 1,500 |
| Large Patient Moving/Carrying Device | 10 years | Y | Y | Y | Y | 3,000 | 1,500 | 1,800 |
| Self Contained Breathing Apparatus (2 per licensed vehicle) | 10 years | Y | Y | Y | Y | 3,000 | 1,500 | 1,800 |
| EMT-P / PHRN Testing (Written) | — | | | | | 300 | 300 | 300 |
| EMT Testing (Written) | — | | | | | 140 | 140 | 140 |
| EMR Testing (Written) | — | | | | | 130 | 130 | 130 |
| CO Detectors (Monitors) | 5 Years | Y | Y | Y | Y | 200 | 100 | 120 |
| 12 Lead EKG Transmitter System | 5 Years | Y | Y | N | N | 1,000 | 500 | 600 |
| IO Drills or Bone Injection Systems | 5 Years | Y | Y | N | N | 300 | 150 | 180 |
| Narcotics Security Systems | 5 Years | Y | Y | N | N | 900 | 450 | 540 |
| Refrigerators (mini) | 10 Years | Y | Y | N | N | 1,200 | 600 | 480 |
| Tourniquet (commercially) | 5 Years | Y | Y | Y | Y | 25 | 12.50 | 10 |
| Bariatric equipment | 5 Years | Y | Y | Y | Y | 27,000 | 13,500 | 10,800 |

¹ All figures are dollar amounts for each item of equipment.

² Amount includes \$1,000 for communications package. Receiving facility must have appropriate communications capabilities.

³ Must be an approved AED service or part of regional planning and AED medical director required.

⁴ Must be durable equipment, not disposable equipment.

⁵ Completion of approved training program required.

⁶ Completion of approved training program required and BLS service medical director approval required.

⁷ Must be a Department-approved software program, version and vendor.

⁸ Data collection hardware may include computer, modem, printer, backup device and battery system.

⁹ Must be compatible with regional and State EMS communications plan.

Questions regarding the Eligible Provider Equipment List or other matters addressed in this notice should be directed to Joseph W. Schmider, Director, Bureau of Emergency Medical Services, Department of Health, Room 606, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0701, (717) 787-8740.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Joseph W. Schmider at the previously listed address or telephone number, or for speech or hearing impaired persons may use VTT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-1170. Filed for public inspection June 22, 2012, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Homestead Village, Inc.
1800 Village Circle
P. O. Box 3227
Lancaster, PA 17604-3227
FAC ID 085902

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.67(k) (relating to electric requirements for existing and new construction):

Rouse-Warren County Home
701 Rouse Avenue
Youngsville, PA 16371
FAC ID 181702

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.12(b)—(d) (relating to nursing services):

Passavant Retirement and Health Center
401 South Main Street
Zelienople, PA 16063

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-1171. Filed for public inspection June 22, 2012, 9:00 a.m.]

Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program); Maximum Allowable Prices and Competitive Prices

Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) (relating to selection criteria for authorization and reauthorization; and terms and conditions of participation) and 7 CFR 246.12 (relating to food delivery systems), the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective July 1, 2012, through September 30, 2012, the Maximum Allowable Prices the Department of Health (Department) will pay Type 1 Stores in Regular Cost Counties for WIC allowable foods are as follows:

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|---|--------------------------------|
| Beans, Canned—15.5/16 oz. | \$1.27 |
| Beans/Peas—Dry—16 oz. | \$2.04 |
| Canned Fish—Pink Salmon | \$2.26 |
| Canned Fish—Sardines | \$1.59 |
| Canned Fish—Tuna | \$1.20 |
| Cereal (per oz.) | \$0.32 |
| Cheese, 16 oz. | \$7.26 |
| Eggs | \$1.87 |
| Any Brand Infant Cereal—8 oz. | \$2.00 |
| Infant Fruits, 100%—4 oz. | \$0.65 |
| Infant Vegetables, 100%—4 oz. | \$0.65 |
| Infant Meats, 100%—2.5 oz. | \$1.00 |
| Juice—11.5/12 oz. | \$2.30 |
| Juice—48 oz. | \$3.00 |
| Juice—64 oz. | \$3.97 |
| Kosher Cheese—16 oz. | \$8.58 |
| Kosher Low Fat Milk—quart | \$1.57 |
| Kosher Low Fat Milk—1/2 gallon | \$3.04 |
| Kosher Whole Milk—quart | \$1.60 |
| Kosher Whole Milk—1/2 gallon | \$3.14 |
| Milk, Dry—9.6 oz. | \$4.38 |
| Milk, Dry—25.6 oz. | \$9.31 |
| Milk, Evaporated—12 oz. | \$1.43 |
| Milk, Low Fat—quart | \$1.34 |
| Milk, Low Fat—1/2 gallon | \$2.45 |
| Milk, Low Fat Lactose Free—quart | \$2.39 |
| Milk, Low Fat Lactose Free—1/2 gallon | \$3.86 |
| Milk, Whole—quart | \$1.33 |
| Milk, Whole—1/2 gallon | \$2.44 |
| Milk, Whole Lactose Free—quart | \$2.39 |
| Milk, Whole Lactose Free—1/2 gallon | \$3.86 |
| Peanut Butter—18 oz. | \$3.43 |
| Soy Beverage—Pacific Natural Foods 32 oz. | \$3.49 |
| Soy Beverage—8th Continent 64 oz. | \$3.27 |
| Tofu—16 oz. | \$2.62 |
| Whole Grain—Bread, 16 oz. | \$3.71 |
| Whole Grain—Bread, 24 oz. | \$4.04 |
| Whole Grain—Brown Rice, 16 oz. | \$2.14 |
| Whole Grain—Brown Rice, 24 oz. | \$3.50 |
| Whole Grain—Oats, 16 oz. | \$2.39 |
| Whole Grain—Oats, 24 oz. | \$5.54 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.54 |
| Boost RTF Formula—8 oz. | \$2.10 |
| EnfaCare RTF Formula—32 oz. | \$7.27 |
| EnfaCare w/Iron Powder Formula—12.8 oz. | \$15.16 |
| EnfaCare w/Iron Powder Formula—15.1 oz. | \$16.39 |
| Enfamil Premium Infant Concentrate Formula—13 oz. | \$4.69 |
| Enfamil Premium Infant RTF Formula—32 oz. ... | \$6.75 |
| Enfamil Premium Infant Powder Formula— 12.5 oz. | \$14.37 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.64 |
| Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) | \$6.85 |
| Good Start Gentle Powder Formula—12.7 oz. | \$14.13 |
| Good Start Soy Concentrate—Blue Formula— 12.1 oz. | \$4.76 |

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|--|--------------------------------|
| Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) | \$6.96 |
| Good Start Soy Powder—Blue Formula—12.9 oz. | \$15.21 |
| Good Start 2 Soy Powder Formula—24 oz. | \$22.32 |
| Good Start 2 Gentle Powder Formula—22 oz. | \$23.15 |
| Good Start 2 Protect Powder Formula—22 oz. | \$24.74 |
| Good Start Protect Powder Formula—12.4 oz. | \$14.61 |
| Nutramigen Concentrate Formula—13 oz. | \$7.22 |
| Nutramigen RTF Formula—32 oz. | \$8.80 |
| Nutramigen w/Enflora Powder Formula—12.6 oz. | \$23.16 |
| Pediasure RTF Formula—8 oz. | \$1.93 |
| Pediasure w/Fiber RTF Formula—8 oz. | \$1.92 |
| Pediasure Sidekicks RTF Formula—8 oz. | \$2.84 |
| Similac Advance Concentrate Formula—13 oz. | \$4.67 |
| Similac Advance RTF Formula—32 oz. | \$6.79 |
| Similac Advance w/Iron Powder Formula—12.4 oz. | \$14.33 |
| Similac Expert Care Alimentum RTF Formula—32 oz. | \$9.14 |
| Similac Expert Care Alimentum Powder Formula—16 oz. | \$27.52 |
| Similac Expert Care for Diarrhea RTF Formula—32 oz. | \$7.61 |
| Similac Expert Care NeoSure RTF Formula—32 oz. | \$7.48 |
| Similac Expert Care NeoSure Powder Formula—13.1 oz. | \$15.49 |
| Store Brand Milk Based Concentrate Formula—13 oz. | \$3.67 |
| Store Brand Milk Based RTF Formula—32 oz. | \$5.37 |
| Store Brand Milk Based Powder Formula—25.75 oz. | \$16.13 |

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2 (relating to price adjustment).

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective July 1, 2012, through September 30, 2012, the Competitive Prices for WIC Authorization for Type 1 Stores in Regular Cost Counties are as follows:

| <i>Description</i> | <i>Competitive Prices</i> |
|-------------------------------|---------------------------|
| Beans, Canned—15.5/16 oz. | \$1.17 |
| Beans/Peas—Dry—16 oz. | \$1.86 |
| Canned Fish—Pink Salmon | \$2.31 |
| Canned Fish—Sardines | \$1.49 |
| Canned Fish—Tuna | \$1.12 |
| Cereal (per oz.) | \$0.30 |
| Cheese, 16 oz. | \$6.01 |
| Eggs | \$1.77 |
| Any Brand Infant Cereal—8 oz. | \$2.00 |
| Infant Fruits, 100%—4 oz. | \$0.64 |
| Infant Vegetables, 100%—4 oz. | \$0.64 |
| Infant Meats, 100%—2.5 oz. | \$0.95 |
| Juice—11.5/12 oz. | \$2.20 |
| Juice—48 oz. | \$2.90 |
| Juice—64 oz. | \$3.62 |

| <i>Description</i> | <i>Competitive Prices</i> |
|--|---------------------------|
| Kosher Cheese—16 oz. | \$8.49 |
| Kosher Low Fat Milk—1/2 gallon | \$2.86 |
| Kosher Whole Milk—1/2 gallon | \$2.97 |
| Milk, Low Fat—1/2 gallon | \$2.29 |
| Milk, Whole—1/2 gallon | \$2.31 |
| Peanut Butter—18 oz. | \$3.33 |
| Whole Grain—Bread, 16 oz. | \$3.58 |
| Whole Grain—Brown Rice, 16 oz. | \$2.08 |
| Whole Grain—Oats, 16 oz. | \$2.37 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.48 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.64 |
| Good Start Gentle Powder Formula—12.7 oz. | \$14.13 |
| Good Start Soy Concentrate—Blue Formula—12.1 oz. | \$4.76 |
| Good Start Soy Powder—Blue Formula—12.9 oz. | \$15.21 |

Maximum Allowable Prices and Competitive Prices for Type 2 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 2 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective July 1, 2012, through September 30, 2012, the Maximum Allowable Prices the Department will pay Type 2 Stores in Regular Cost Counties for WIC allowable foods are as follows:

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|---------------------------------------|--------------------------------|
| Beans, Canned—15.5/16 oz. | \$1.36 |
| Beans/Peas—Dry—16 oz. | \$2.07 |
| Canned Fish—Pink Salmon | \$2.26 |
| Canned Fish—Sardines | \$1.59 |
| Canned Fish—Tuna | \$1.29 |
| Cereal (per oz.) | \$0.33 |
| Cheese, 16 oz. | \$7.26 |
| Eggs | \$1.87 |
| Any Brand Infant Cereal—8 oz. | \$2.14 |
| Infant Fruits, 100%—4 oz. | \$0.77 |
| Infant Vegetables, 100%—4 oz. | \$0.77 |
| Infant Meats, 100%—2.5 oz. | \$1.09 |
| Juice—11.5/12 oz. | \$2.54 |
| Juice—48 oz. | \$3.14 |
| Juice—64 oz. | \$4.17 |
| Kosher Cheese—16 oz. | \$8.58 |
| Kosher Low Fat Milk—quart | \$1.57 |
| Kosher Low Fat Milk—1/2 gallon | \$3.04 |
| Kosher Whole Milk—quart | \$1.60 |
| Kosher Whole Milk—1/2 gallon | \$3.14 |
| Milk, Dry—9.6 oz. | \$4.55 |
| Milk, Dry—25.6 oz. | \$9.70 |
| Milk, Evaporated—12 oz. | \$1.52 |
| Milk, Low Fat—quart | \$1.34 |
| Milk, Low Fat—1/2 gallon | \$2.45 |
| Milk, Low Fat Lactose Free—quart | \$2.44 |
| Milk, Low Fat Lactose Free—1/2 gallon | \$4.22 |
| Milk, Whole—quart | \$1.33 |
| Milk, Whole—1/2 gallon | \$2.44 |
| Milk, Whole Lactose Free—quart | \$2.44 |
| Milk, Whole Lactose Free—1/2 gallon | \$4.22 |
| Peanut Butter—18 oz. | \$3.46 |

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|---|--------------------------------|
| Soy Beverage—Pacific Natural Foods 32 oz. | \$3.62 |
| Soy Beverage—8th Continent 64 oz. | \$3.54 |
| Tofu—16 oz. | \$2.62 |
| Whole Grain—Bread, 16 oz. | \$3.71 |
| Whole Grain—Bread, 24 oz. | \$4.05 |
| Whole Grain—Brown Rice, 16 oz. | \$2.14 |
| Whole Grain—Brown Rice, 24 oz. | \$3.50 |
| Whole Grain—Oats, 16 oz. | \$2.42 |
| Whole Grain—Oats, 24 oz. | \$5.54 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.54 |
| Boost RTF Formula—8 oz. | \$2.16 |
| EnfaCare RTF Formula—32 oz. | \$7.54 |
| EnfaCare w/Iron Powder Formula—12.8 oz. | \$15.16 |
| EnfaCare w/Iron Powder Formula—15.1 oz. | \$16.84 |
| Enfamil Premium Infant Concentrate Formula—13 oz. | \$4.92 |
| Enfamil Premium Infant RTF Formula—32 oz. .. | \$7.12 |
| Enfamil Premium Infant Powder Formula— 12.5 oz. | \$14.50 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.73 |
| Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) | \$6.85 |
| Good Start Gentle Powder Formula—12.7 oz. | \$15.16 |
| Good Start Soy Concentrate—Blue Formula— 12.1 oz. | \$4.90 |
| Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) | \$6.96 |
| Good Start Soy Powder—Blue Formula— 12.9 oz. | \$15.21 |
| Good Start 2 Soy Powder Formula—24 oz. | \$22.32 |
| Good Start 2 Gentle Powder Formula—22 oz. | \$23.47 |
| Good Start 2 Protect Powder Formula—22 oz. | \$25.03 |
| Good Start Protect Powder Formula—12.4 oz. | \$14.71 |
| Nutramigen Concentrate Formula—13 oz. | \$7.84 |
| Nutramigen RTF Formula—32 oz. | \$9.00 |
| Nutramigen w/Enflora Powder Formula— 12.6 oz. | \$23.56 |
| Pediasure RTF Formula—8 oz. | \$2.13 |
| Pediasure w/Fiber RTF Formula—8 oz. | \$2.09 |
| Pediasure Sidekicks RTF Formula—8 oz. | \$2.84 |
| Similac Advance Concentrate Formula—13 oz. | \$4.67 |
| Similac Advance RTF Formula—32 oz. | \$7.14 |
| Similac Advance w/Iron Powder Formula— 12.4 oz. | \$14.72 |
| Similac Expert Care Alimentum RTF Formula—32 oz. | \$9.43 |
| Similac Expert Care Alimentum Powder Formula—16 oz. | \$28.36 |
| Similac Expert Care for Diarrhea RTF Formula—32 oz. | \$7.61 |
| Similac Expert Care NeoSure RTF Formula— 32 oz. | \$7.65 |
| Similac Expert Care NeoSure Powder Formula—13.1 oz. | \$15.89 |
| Store Brand Milk Based Concentrate Formula—13 oz. | \$3.67 |
| Store Brand Milk Based RTF Formula—32 oz. .. | \$5.37 |
| Store Brand Milk Based Powder Formula— 25.75 oz. | \$17.39 |

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the

store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective July 1, 2012, through September 30, 2012, the Competitive Prices for WIC Authorization for Type 2 Stores in Regular Cost Counties are as follows:

| <i>Description</i> | <i>Competitive Prices</i> |
|--|---------------------------|
| Beans, Canned—15.5/16 oz. | \$1.26 |
| Beans/Peas—Dry—16 oz. | \$1.91 |
| Canned Fish—Pink Salmon | \$2.31 |
| Canned Fish—Sardines | \$1.49 |
| Canned Fish—Tuna | \$1.23 |
| Cereal (per oz.) | \$0.31 |
| Cheese, 16 oz. | \$6.03 |
| Eggs | \$1.77 |
| Any Brand Infant Cereal—8 oz. | \$2.14 |
| Infant Fruits, 100%—4 oz. | \$0.76 |
| Infant Vegetables, 100%—4 oz. | \$0.76 |
| Infant Meats, 100%—2.5 oz. | \$1.08 |
| Juice—11.5/12 oz. | \$2.43 |
| Juice—48 oz. | \$3.04 |
| Juice—64 oz. | \$3.87 |
| Kosher Cheese—16 oz. | \$8.49 |
| Kosher Low Fat Milk—1/2 gallon | \$2.86 |
| Kosher Whole Milk—1/2 gallon | \$2.97 |
| Milk, Low Fat—1/2 gallon | \$2.29 |
| Milk, Whole—1/2 gallon | \$2.31 |
| Peanut Butter—18 oz. | \$3.36 |
| Whole Grain—Bread, 16 oz. | \$3.69 |
| Whole Grain—Brown Rice, 16 oz. | \$2.08 |
| Whole Grain—Oats, 16 oz. | \$2.40 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.48 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.73 |
| Good Start Gentle Powder Formula—12.7 oz. | \$15.16 |
| Good Start Soy Concentrate—Blue Formula— 12.1 oz. | \$4.90 |
| Good Start Soy Powder—Blue Formula— 12.9 oz. | \$15.21 |

Maximum Allowable Prices and Competitive Prices for Type 3 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 3 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective July 1, 2012, through September 30, 2012, the Maximum Allowable Prices the Department will pay Type 3 Stores in Regular Cost Counties for WIC allowable foods are as follows:

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|--------------------------------|--------------------------------|
| Beans, Canned—15.5/16 oz. | \$1.36 |
| Beans/Peas—Dry—16 oz. | \$2.07 |
| Canned Fish—Pink Salmon | \$2.26 |
| Canned Fish—Sardines | \$1.59 |
| Canned Fish—Tuna | \$1.29 |
| Cereal (per oz.) | \$0.36 |
| Cheese, 16 oz. | \$7.26 |

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|---|--------------------------------|
| Eggs | \$1.87 |
| Any Brand Infant Cereal—8 oz. | \$2.28 |
| Infant Fruits, 100%—4 oz. | \$0.81 |
| Infant Vegetables, 100%—4 oz. | \$0.81 |
| Infant Meats, 100%—2.5 oz. | \$1.14 |
| Juice—11.5/12 oz. | \$2.54 |
| Juice—48 oz. | \$3.14 |
| Juice—64 oz. | \$4.17 |
| Kosher Cheese—16 oz. | \$8.58 |
| Kosher Low Fat Milk—quart | \$1.94 |
| Kosher Low Fat Milk—1/2 gallon | \$3.17 |
| Kosher Whole Milk—quart | \$1.91 |
| Kosher Whole Milk—1/2 gallon | \$3.25 |
| Milk, Dry—9.6 oz. | \$4.70 |
| Milk, Dry—25.6 oz. | \$9.70 |
| Milk, Evaporated—12 oz. | \$1.58 |
| Milk, Low Fat—quart | \$1.43 |
| Milk, Low Fat—1/2 gallon | \$2.45 |
| Milk, Low Fat Lactose Free—quart | \$2.44 |
| Milk, Low Fat Lactose Free—1/2 gallon | \$4.22 |
| Milk, Whole—quart | \$1.42 |
| Milk, Whole—1/2 gallon | \$2.44 |
| Milk, Whole Lactose Free—quart | \$2.44 |
| Milk, Whole Lactose Free—1/2 gallon | \$4.22 |
| Peanut Butter—18 oz. | \$3.46 |
| Soy Beverage—Pacific Natural Foods 32 oz. | \$3.62 |
| Soy Beverage—8th Continent 64 oz. | \$3.68 |
| Tofu—16 oz. | \$2.62 |
| Whole Grain—Bread, 16 oz. | \$3.71 |
| Whole Grain—Bread, 24 oz. | \$4.05 |
| Whole Grain—Brown Rice, 16 oz. | \$2.31 |
| Whole Grain—Brown Rice, 24 oz. | \$3.58 |
| Whole Grain—Oats, 16 oz. | \$2.42 |
| Whole Grain—Oats, 24 oz. | \$5.54 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.54 |
| Boost RTF Formula—8 oz. | \$2.16 |
| EnfaCare RTF Formula—32 oz. | \$8.00 |
| EnfaCare w/Iron Powder Formula—12.8 oz. | \$16.40 |
| EnfaCare w/Iron Powder Formula—15.1 oz. | \$17.86 |
| Enfamil Premium Infant Concentrate Formula—13 oz. | \$5.84 |
| Enfamil Premium Infant RTF Formula—32 oz. | \$7.54 |
| Enfamil Premium Infant Powder Formula—12.5 oz. | \$14.97 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.92 |
| Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) | \$7.32 |
| Good Start Gentle Powder Formula—12.7 oz. | \$15.69 |
| Good Start Soy Concentrate—Blue Formula—12.1 oz. | \$5.12 |
| Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) | \$7.10 |
| Good Start Soy Powder—Blue Formula—12.9 oz. | \$15.68 |
| Good Start 2 Soy Powder Formula—24 oz. | \$22.32 |
| Good Start 2 Gentle Powder Formula—22 oz. | \$23.47 |
| Good Start 2 Protect Powder Formula—22 oz. | \$25.03 |
| Good Start Protect Powder Formula—12.4 oz. | \$15.68 |
| Nutramigen Concentrate Formula—13 oz. | \$7.84 |
| Nutramigen RTF Formula—32 oz. | \$9.81 |
| Nutramigen w/Enflora Powder Formula—12.6 oz. | \$24.13 |
| Pediasure RTF Formula—8 oz. | \$2.39 |
| Pediasure w/Fiber RTF Formula—8 oz. | \$2.54 |

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|---|--------------------------------|
| Pediasure Sidekicks RTF Formula—8 oz. | \$2.84 |
| Similac Advance Concentrate Formula—13 oz. | \$5.17 |
| Similac Advance RTF Formula—32 oz. | \$8.02 |
| Similac Advance w/Iron Powder Formula—12.4 oz. | \$15.50 |
| Similac Expert Care Alimentum RTF Formula—32 oz. | \$9.51 |
| Similac Expert Care Alimentum Powder Formula—16 oz. | \$28.78 |
| Similac Expert Care for Diarrhea RTF Formula—32 oz. | \$8.89 |
| Similac Expert Care NeoSure RTF Formula—32 oz. | \$9.23 |
| Similac Expert Care NeoSure Powder Formula—13.1 oz. | \$16.36 |
| Store Brand Milk Based Concentrate Formula—13 oz. | \$3.67 |
| Store Brand Milk Based RTF Formula—32 oz. | \$5.37 |
| Store Brand Milk Based Powder Formula—25.75 oz. | \$17.66 |

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective July 1, 2012, through September 30, 2012, the Competitive Prices for WIC Authorization for Type 3 Stores in Regular Cost Counties are as follows:

| <i>Description</i> | <i>Competitive Prices</i> |
|--|---------------------------|
| Beans, Canned—15.5/16 oz. | \$1.26 |
| Beans/Peas—Dry—16 oz. | \$1.91 |
| Canned Fish—Pink Salmon | \$2.31 |
| Canned Fish—Sardines | \$1.49 |
| Canned Fish—Tuna | \$1.23 |
| Cereal (per oz.) | \$0.34 |
| Cheese, 16 oz. | \$6.03 |
| Eggs | \$1.77 |
| Any Brand Infant Cereal—8 oz. | \$2.28 |
| Infant Fruits, 100%—4 oz. | \$0.79 |
| Infant Vegetables, 100%—4 oz. | \$0.79 |
| Infant Meats, 100%—2.5 oz. | \$1.12 |
| Juice—11.5/12 oz. | \$2.49 |
| Juice—48 oz. | \$3.14 |
| Juice—64 oz. | \$3.87 |
| Kosher Cheese—16 oz. | \$8.49 |
| Kosher Low Fat Milk—1/2 gallon | \$3.16 |
| Kosher Whole Milk—1/2 gallon | \$3.25 |
| Milk, Low Fat—1/2 gallon | \$2.29 |
| Milk, Whole—1/2 gallon | \$2.32 |
| Peanut Butter—18 oz. | \$3.36 |
| Whole Grain—Bread, 16 oz. | \$3.69 |
| Whole Grain—Brown Rice, 16 oz. | \$2.23 |
| Whole Grain—Oats, 16 oz. | \$2.40 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.48 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.92 |
| Good Start Gentle Powder Formula—12.7 oz. | \$15.69 |

| <i>Description</i> | <i>Competitive Prices</i> |
|---|---------------------------|
| Good Start Soy Concentrate—Blue Formula— 12.1 oz. | \$5.12 |
| Good Start Soy Powder—Blue Formula— 12.9 oz. | \$15.68 |

Maximum Allowable Prices and Competitive Prices for Type 1 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 1 Stores in High Cost Counties.

Maximum Allowable Prices

Effective July 1, 2012, through September 30, 2012, the Maximum Allowable Prices the Department will pay Type 1 Stores in High Cost Counties for WIC allowable foods are as follows:

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|--|--------------------------------|
| Beans, Canned—15.5/16 oz. | \$1.29 |
| Beans/Peas—Dry—16 oz. | \$2.07 |
| Canned Fish—Pink Salmon | \$2.26 |
| Canned Fish—Sardines | \$1.62 |
| Canned Fish—Tuna | \$1.21 |
| Cereal (per oz.) | \$0.33 |
| Cheese, 16 oz. | \$7.33 |
| Eggs | \$1.97 |
| Any Brand Infant Cereal—8 oz. | \$2.10 |
| Infant Fruits, 100%—4 oz. | \$0.66 |
| Infant Vegetables, 100%—4 oz. | \$0.66 |
| Infant Meats, 100%—2.5 oz. | \$1.05 |
| Juice—11.5/12 oz. | \$2.36 |
| Juice—48 oz. | \$3.14 |
| Juice—64 oz. | \$4.04 |
| Kosher Cheese—16 oz. | \$8.99 |
| Kosher Low Fat Milk—quart | \$1.57 |
| Kosher Low Fat Milk—1/2 gallon | \$3.12 |
| Kosher Whole Milk—quart | \$1.60 |
| Kosher Whole Milk—1/2 gallon | \$3.18 |
| Milk, Dry—9.6 oz. | \$4.38 |
| Milk, Dry—25.6 oz. | \$9.47 |
| Milk, Evaporated—12 oz. | \$1.43 |
| Milk, Low Fat—quart | \$1.36 |
| Milk, Low Fat—1/2 gallon | \$2.53 |
| Milk, Low Fat Lactose Free—quart | \$2.46 |
| Milk, Low Fat Lactose Free—1/2 gallon | \$3.86 |
| Milk, Whole—quart | \$1.35 |
| Milk, Whole—1/2 gallon | \$2.52 |
| Milk, Whole Lactose Free—quart | \$2.46 |
| Milk, Whole Lactose Free—1/2 gallon | \$3.86 |
| Peanut Butter—18 oz. | \$3.46 |
| Soy Beverage—Pacific Natural Foods 32 oz. | \$3.49 |
| Soy Beverage—8th Continent 64 oz. | \$3.41 |
| Tofu—16 oz. | \$2.62 |
| Whole Grain—Bread, 16 oz. | \$3.71 |
| Whole Grain—Bread, 24 oz. | \$4.04 |
| Whole Grain—Brown Rice, 16 oz. | \$2.16 |
| Whole Grain—Brown Rice, 24 oz. | \$3.50 |
| Whole Grain—Oats, 16 oz. | \$2.46 |
| Whole Grain—Oats, 24 oz. | \$5.54 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.54 |
| Boost RTF Formula—8 oz. | \$2.15 |
| EnfaCare RTF Formula—32 oz. | \$7.29 |
| EnfaCare w/Iron Powder Formula—12.8 oz. | \$15.16 |

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|---|--------------------------------|
| EnfaCare w/Iron Powder Formula—15.1 oz. | \$17.31 |
| Enfamil Premium Infant Concentrate Formula—13 oz. | \$4.82 |
| Enfamil Premium Infant RTF Formula—32 oz. .. | \$6.80 |
| Enfamil Premium Infant Powder Formula— 12.5 oz. | \$14.37 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.64 |
| Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) | \$6.85 |
| Good Start Gentle Powder Formula—12.7 oz. | \$14.84 |
| Good Start Soy Concentrate—Blue Formula— 12.1 oz. | \$4.82 |
| Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) | \$6.96 |
| Good Start Soy Powder—Blue Formula— 12.9 oz. | \$15.21 |
| Good Start 2 Soy Powder Formula—24 oz. | \$22.32 |
| Good Start 2 Gentle Powder Formula—22 oz. | \$23.16 |
| Good Start 2 Protect Powder Formula—22 oz. ... | \$25.03 |
| Good Start Protect Powder Formula—12.4 oz. ... | \$14.85 |
| Nutramigen Concentrate Formula—13 oz. | \$7.51 |
| Nutramigen RTF Formula—32 oz. | \$9.06 |
| Nutramigen w/Enflora Powder Formula— 12.6 oz. | \$23.67 |
| Pediasure RTF Formula—8 oz. | \$2.01 |
| Pediasure w/Fiber RTF Formula—8 oz. | \$2.22 |
| Pediasure Sidekicks RTF Formula—8 oz. | \$2.84 |
| Similac Advance Concentrate Formula—13 oz. ... | \$4.77 |
| Similac Advance RTF Formula—32 oz. | \$7.08 |
| Similac Advance w/Iron Powder Formula— 12.4 oz. | \$14.60 |
| Similac Expert Care Alimentum RTF Formula—32 oz. | \$9.33 |
| Similac Expert Care Alimentum Powder Formula—16 oz. | \$28.51 |
| Similac Expert Care for Diarrhea RTF Formula—32 oz. | \$7.61 |
| Similac Expert Care NeoSure RTF Formula— 32 oz. | \$7.81 |
| Similac Expert Care NeoSure Powder Formula—13.1 oz. | \$16.16 |
| Store Brand Milk Based Concentrate Formula—13 oz. | \$3.67 |
| Store Brand Milk Based RTF Formula—32 oz. .. | \$5.37 |
| Store Brand Milk Based Powder Formula— 25.75 oz. | \$16.19 |

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective July 1, 2012, through September 30, 2012, the Competitive Prices for WIC authorization for Type 1 Stores in High Cost Counties are as follows:

| <i>Description</i> | <i>Competitive Prices</i> |
|--------------------------------|---------------------------|
| Beans, Canned—15.5/16 oz. | \$1.18 |

| <i>Description</i> | <i>Competitive Prices</i> |
|--|---------------------------|
| Beans/Peas—Dry—16 oz. | \$1.91 |
| Canned Fish—Pink Salmon | \$2.31 |
| Canned Fish—Sardines | \$1.50 |
| Canned Fish—Tuna | \$1.12 |
| Cereal (per oz.) | \$0.31 |
| Cheese, 16 oz. | \$6.11 |
| Eggs | \$1.87 |
| Any Brand Infant Cereal—8 oz. | \$2.10 |
| Infant Fruits, 100%—4 oz. | \$0.64 |
| Infant Vegetables, 100%—4 oz. | \$0.64 |
| Infant Meats, 100%—2.5 oz. | \$1.03 |
| Juice—11.5/12 oz. | \$2.23 |
| Juice—48 oz. | \$3.12 |
| Juice—64 oz. | \$3.71 |
| Kosher Cheese—16 oz. | \$8.89 |
| Kosher Low Fat Milk—1/2 gallon | \$2.86 |
| Kosher Whole Milk—1/2 gallon | \$2.97 |
| Milk, Low Fat—1/2 gallon | \$2.34 |
| Milk, Whole—1/2 gallon | \$2.42 |
| Peanut Butter—18 oz. | \$3.36 |
| Whole Grain—Bread, 16 oz. | \$3.69 |
| Whole Grain—Brown Rice, 16 oz. | \$2.08 |
| Whole Grain—Oats, 16 oz. | \$2.44 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.48 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.64 |
| Good Start Gentle Powder Formula—12.7 oz. | \$14.84 |
| Good Start Soy Concentrate—Blue Formula— 12.1 oz. | \$4.82 |
| Good Start Soy Powder—Blue Formula— 12.9 oz. | \$15.21 |

Maximum Allowable Prices and Competitive Prices for Type 2 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 2 Stores in High Cost Counties.

Maximum Allowable Prices

Effective July 1, 2012, through September 30, 2012, the Maximum Allowable Prices the Department will pay Type 2 Stores in High Cost Counties for WIC allowable foods are as follows:

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|--------------------------------------|--------------------------------|
| Beans, Canned—15.5/16 oz. | \$1.36 |
| Beans/Peas—Dry—16 oz. | \$2.07 |
| Canned Fish—Pink Salmon | \$2.26 |
| Canned Fish—Sardines | \$1.62 |
| Canned Fish—Tuna | \$1.29 |
| Cereal (per oz.) | \$0.35 |
| Cheese, 16 oz. | \$7.33 |
| Eggs | \$1.97 |
| Any Brand Infant Cereal—8 oz. | \$2.25 |
| Infant Fruits, 100%—4 oz. | \$0.79 |
| Infant Vegetables, 100%—4 oz. | \$0.79 |
| Infant Meats, 100%—2.5 oz. | \$1.13 |
| Juice—11.5/12 oz. | \$2.54 |
| Juice—48 oz. | \$3.14 |
| Juice—64 oz. | \$4.17 |
| Kosher Cheese—16 oz. | \$8.99 |
| Kosher Low Fat Milk—quart | \$1.57 |
| Kosher Low Fat Milk—1/2 gallon | \$3.12 |

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|---|--------------------------------|
| Kosher Whole Milk—quart | \$1.60 |
| Kosher Whole Milk—1/2 gallon | \$3.18 |
| Milk, Dry—9.6 oz. | \$4.65 |
| Milk, Dry—25.6 oz. | \$9.70 |
| Milk, Evaporated—12 oz. | \$1.54 |
| Milk, Low Fat—quart | \$1.41 |
| Milk, Low Fat—1/2 gallon | \$2.53 |
| Milk, Low Fat Lactose Free—quart | \$2.46 |
| Milk, Low Fat Lactose Free—1/2 gallon | \$4.24 |
| Milk, Whole—quart | \$1.40 |
| Milk, Whole—1/2 gallon | \$2.52 |
| Milk, Whole Lactose Free—quart | \$2.46 |
| Milk, Whole Lactose Free—1/2 gallon | \$4.24 |
| Peanut Butter—18 oz. | \$3.46 |
| Soy Beverage—Pacific Natural Foods 32 oz. | \$3.62 |
| Soy Beverage—8th Continent 64 oz. | \$3.67 |
| Tofu—16 oz. | \$2.62 |
| Whole Grain—Bread, 16 oz. | \$3.71 |
| Whole Grain—Bread, 24 oz. | \$4.05 |
| Whole Grain—Brown Rice, 16 oz. | \$2.16 |
| Whole Grain—Brown Rice, 24 oz. | \$3.50 |
| Whole Grain—Oats, 16 oz. | \$2.69 |
| Whole Grain—Oats, 24 oz. | \$5.54 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.60 |
| Boost RTF Formula—8 oz. | \$2.16 |
| EnfaCare RTF Formula—32 oz. | \$7.74 |
| EnfaCare w/Iron Powder Formula—12.8 oz. | \$15.34 |
| EnfaCare w/Iron Powder Formula—15.1 oz. | \$17.70 |
| Enfamil Premium Infant Concentrate Formula—13 oz. | \$5.05 |
| Enfamil Premium Infant RTF Formula—32 oz. | \$7.12 |
| Enfamil Premium Infant Powder Formula— 12.5 oz. | \$14.97 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.86 |
| Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) | \$6.86 |
| Good Start Gentle Powder Formula—12.7 oz. | \$15.39 |
| Good Start Soy Concentrate—Blue Formula— 12.1 oz. | \$4.95 |
| Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) | \$6.96 |
| Good Start Soy Powder—Blue Formula— 12.9 oz. | \$15.45 |
| Good Start 2 Soy Powder Formula—24 oz. | \$22.32 |
| Good Start 2 Gentle Powder Formula—22 oz. | \$23.47 |
| Good Start 2 Protect Powder Formula—22 oz. | \$25.03 |
| Good Start Protect Powder Formula—12.4 oz. | \$15.52 |
| Nutramigen Concentrate Formula—13 oz. | \$7.84 |
| Nutramigen RTF Formula—32 oz. | \$9.06 |
| Nutramigen w/Enflora Powder Formula— 12.6 oz. | \$23.95 |
| Pediasure RTF Formula—8 oz. | \$2.29 |
| Pediasure w/Fiber RTF Formula—8 oz. | \$2.22 |
| Pediasure Sidekicks RTF Formula—8 oz. | \$2.84 |
| Similac Advance Concentrate Formula—13 oz. | \$4.77 |
| Similac Advance RTF Formula—32 oz. | \$7.45 |
| Similac Advance w/Iron Powder Formula— 12.4 oz. | \$14.99 |
| Similac Expert Care Alimentum RTF Formula—32 oz. | \$9.74 |
| Similac Expert Care Alimentum Powder Formula—16 oz. | \$29.01 |
| Similac Expert Care for Diarrhea RTF Formula—32 oz. | \$7.61 |

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|--|--------------------------------|
| Similac Expert Care NeoSure RTF Formula—32 oz. | \$7.93 |
| Similac Expert Care NeoSure Powder Formula—13.1 oz. | \$16.36 |
| Store Brand Milk Based Concentrate Formula—13 oz. | \$3.67 |
| Store Brand Milk Based RTF Formula—32 oz. .. | \$5.37 |
| Store Brand Milk Based Powder Formula—25.75 oz. | \$17.39 |

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective July 1, 2012, through September 30, 2012, the Competitive Prices for WIC Authorization for Type 2 Stores in High Cost Counties are as follows:

| <i>Description</i> | <i>Competitive Prices</i> |
|---|---------------------------|
| Beans, Canned—15.5/16 oz. | \$1.26 |
| Beans/Peas—Dry—16 oz. | \$1.91 |
| Canned Fish—Pink Salmon | \$2.31 |
| Canned Fish—Sardines | \$1.50 |
| Canned Fish—Tuna | \$1.23 |
| Cereal (per oz.) | \$0.33 |
| Cheese, 16 oz. | \$6.19 |
| Eggs | \$1.87 |
| Any Brand Infant Cereal—8 oz. | \$2.25 |
| Infant Fruits, 100%—4 oz. | \$0.78 |
| Infant Vegetables, 100%—4 oz. | \$0.78 |
| Infant Meats, 100%—2.5 oz. | \$1.11 |
| Juice—11.5/12 oz. | \$2.43 |
| Juice—48 oz. | \$3.12 |
| Juice—64 oz. | \$3.87 |
| Kosher Cheese—16 oz. | \$8.89 |
| Kosher Low Fat Milk—1/2 gallon | \$2.86 |
| Kosher Whole Milk—1/2 gallon | \$2.97 |
| Milk, Low Fat—1/2 gallon | \$2.34 |
| Milk, Whole—1/2 gallon | \$2.42 |
| Peanut Butter—18 oz. | \$3.36 |
| Whole Grain—Bread, 16 oz. | \$3.69 |
| Whole Grain—Brown Rice, 16 oz. | \$2.08 |
| Whole Grain—Oats, 16 oz. | \$2.67 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.53 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$4.86 |
| Good Start Gentle Powder Formula—12.7 oz. | \$15.39 |
| Good Start Soy Concentrate—Blue Formula—12.1 oz. | \$4.95 |
| Good Start Soy Powder—Blue Formula—12.9 oz. | \$15.45 |

Maximum Allowable Prices and Competitive Prices for Type 3 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 3 Stores in High Cost Counties.

Maximum Allowable Prices

Effective July 1, 2012, through September 30, 2012, the Maximum Allowable Prices the Department will pay Type 3 Stores in High Cost Counties for WIC allowable foods are as follows:

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|--|--------------------------------|
| Beans, Canned—15.5/16 oz. | \$1.38 |
| Beans/Peas—Dry—16 oz. | \$2.07 |
| Canned Fish—Pink Salmon | \$2.26 |
| Canned Fish—Sardines | \$1.62 |
| Canned Fish—Tuna | \$1.33 |
| Cereal (per oz.) | \$0.36 |
| Cheese, 16 oz. | \$7.92 |
| Eggs | \$1.97 |
| Any Brand Infant Cereal—8 oz. | \$2.44 |
| Infant Fruits, 100%—4 oz. | \$0.81 |
| Infant Vegetables, 100%—4 oz. | \$0.81 |
| Infant Meats, 100%—2.5 oz. | \$1.14 |
| Juice—11.5/12 oz. | \$2.54 |
| Juice—48 oz. | \$3.14 |
| Juice—64 oz. | \$4.17 |
| Kosher Cheese—16 oz. | \$9.14 |
| Kosher Low Fat Milk—quart | \$1.94 |
| Kosher Low Fat Milk—1/2 gallon | \$3.17 |
| Kosher Whole Milk—quart | \$1.91 |
| Kosher Whole Milk—1/2 gallon | \$3.25 |
| Milk, Dry—9.6 oz. | \$4.70 |
| Milk, Dry—25.6 oz. | \$9.70 |
| Milk, Evaporated—12 oz. | \$1.58 |
| Milk, Low Fat—quart | \$1.53 |
| Milk, Low Fat—1/2 gallon | \$2.67 |
| Milk, Low Fat Lactose Free—quart | \$2.46 |
| Milk, Low Fat Lactose Free—1/2 gallon | \$4.24 |
| Milk, Whole—quart | \$1.52 |
| Milk, Whole—1/2 gallon | \$2.66 |
| Milk, Whole Lactose Free—quart | \$2.46 |
| Milk, Whole Lactose Free—1/2 gallon | \$4.24 |
| Peanut Butter—18 oz. | \$3.46 |
| Soy Beverage—Pacific Natural Foods 32 oz. | \$3.62 |
| Soy Beverage—8th Continent 64 oz. | \$3.68 |
| Tofu—16 oz. | \$2.62 |
| Whole Grain—Bread, 16 oz. | \$3.71 |
| Whole Grain—Bread, 24 oz. | \$4.05 |
| Whole Grain—Brown Rice, 16 oz. | \$2.31 |
| Whole Grain—Brown Rice, 24 oz. | \$3.71 |
| Whole Grain—Oats, 16 oz. | \$2.69 |
| Whole Grain—Oats, 24 oz. | \$5.54 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.60 |
| Boost RTF Formula—8 oz. | \$2.16 |
| EnfaCare RTF Formula—32 oz. | \$8.78 |
| EnfaCare w/Iron Powder Formula—12.8 oz. | \$16.40 |
| EnfaCare w/Iron Powder Formula—15.1 oz. | \$17.86 |
| Enfamil Premium Infant Concentrate Formula—13 oz. | \$5.84 |
| Enfamil Premium Infant RTF Formula—32 oz. | \$8.03 |
| Enfamil Premium Infant Powder Formula—12.5 oz. | \$14.97 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$5.45 |
| Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) | \$7.73 |
| Good Start Gentle Powder Formula—12.7 oz. | \$17.18 |
| Good Start Soy Concentrate—Blue Formula—12.1 oz. | \$5.25 |

| <i>Description</i> | <i>Maximum Allowable Price</i> |
|---|--------------------------------|
| Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). | \$7.10 |
| Good Start Soy Powder—Blue Formula—12.9 oz. | \$16.71 |
| Good Start 2 Soy Powder Formula—24 oz. | \$22.32 |
| Good Start 2 Gentle Powder Formula—22 oz. | \$23.47 |
| Good Start 2 Protect Powder Formula—22 oz. | \$25.03 |
| Good Start Protect Powder Formula—12.4 oz. | \$15.68 |
| Nutramigen Concentrate Formula—13 oz. | \$7.84 |
| Nutramigen RTF Formula—32 oz. | \$10.13 |
| Nutramigen w/Enflora Powder Formula—12.6 oz. | \$24.13 |
| Pediasure RTF Formula—8 oz. | \$2.39 |
| Pediasure w/Fiber RTF Formula—8 oz. | \$2.54 |
| Pediasure Sidekicks RTF Formula—8 oz. | \$2.84 |
| Similac Advance Concentrate Formula—13 oz. | \$5.22 |
| Similac Advance RTF Formula—32 oz. | \$9.35 |
| Similac Advance w/Iron Powder Formula—12.4 oz. | \$15.68 |
| Similac Expert Care Alimentum RTF Formula—32 oz. | \$9.81 |
| Similac Expert Care Alimentum Powder Formula—16 oz. | \$29.55 |
| Similac Expert Care for Diarrhea RTF Formula—32 oz. | \$9.24 |
| Similac Expert Care NeoSure RTF Formula—32 oz. | \$9.49 |
| Similac Expert Care NeoSure Powder Formula—13.1 oz. | \$16.36 |
| Store Brand Milk Based Concentrate Formula—13 oz. | \$3.78 |
| Store Brand Milk Based RTF Formula—32 oz. | \$5.37 |
| Store Brand Milk Based Powder Formula—25.75 oz. | \$17.66 |

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective July 1, 2012, through September 30, 2012, the Competitive Prices for WIC Authorization for Type 3 Stores in High Cost Counties are as follows:

| <i>Description</i> | <i>Competitive Prices</i> |
|-------------------------------|---------------------------|
| Beans, Canned—15.5/16 oz. | \$1.34 |
| Beans/Peas—Dry—16 oz. | \$1.91 |
| Canned Fish—Pink Salmon | \$2.31 |
| Canned Fish—Sardines | \$1.50 |
| Canned Fish—Tuna | \$1.23 |
| Cereal (per oz.) | \$0.35 |
| Cheese, 16 oz. | \$6.19 |
| Eggs | \$1.87 |
| Any Brand Infant Cereal—8 oz. | \$2.44 |
| Infant Fruits, 100%—4 oz. | \$0.79 |
| Infant Vegetables, 100%—4 oz. | \$0.79 |
| Infant Meats, 100%—2.5 oz. | \$1.12 |
| Juice—11.5/12 oz. | \$2.49 |
| Juice—48 oz. | \$3.14 |

| <i>Description</i> | <i>Competitive Prices</i> |
|--|---------------------------|
| Juice—64 oz. | \$3.87 |
| Kosher Cheese—16 oz. | \$9.04 |
| Kosher Low Fat Milk—1/2 gallon | \$3.16 |
| Kosher Whole Milk—1/2 gallon | \$3.25 |
| Milk, Low Fat—1/2 gallon | \$2.57 |
| Milk, Whole—1/2 gallon | \$2.56 |
| Peanut Butter—18 oz. | \$3.36 |
| Whole Grain—Bread, 16 oz. | \$3.69 |
| Whole Grain—Brown Rice, 16 oz. | \$2.23 |
| Whole Grain—Oats, 16 oz. | \$2.67 |
| Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. | \$2.54 |
| Good Start Gentle Concentrate—Orange Formula—12.1 oz. | \$5.45 |
| Good Start Gentle Powder Formula—12.7 oz. | \$17.18 |
| Good Start Soy Concentrate—Blue Formula—12.1 oz. | \$5.25 |
| Good Start Soy Powder—Blue Formula—12.9 oz. | \$16.71 |

Persons with a disability who require an alternative format of this listing (for example, large print, audiotape, Braille), should contact Chris Harr, Department of Health, Division of WIC, 2150 Herr Street, 1st Floor, Harrisburg, PA 17105, (717) 783-1289, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM,
Secretary

[Pa.B. Doc. No. 12-1172. Filed for public inspection June 22, 2012, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Additional Class of Disproportionate Share Payments

The Department of Public Welfare (Department) is announcing its intent to decrease the allotted funding for Fiscal Year (FY) 2011-2012 disproportionate share hospital (DSH) payments to certain qualifying Medical Assistance (MA) enrolled hospitals that advance the Department's goal of enhancing access to multiple types of medical care in economically distressed areas of this Commonwealth. This decrease in funding is required to be consistent with the FY 2011-2012 appropriated amount for inpatient hospital services. There is no change in the qualifying criteria or payment methodology for this additional class of DSH payments.

In making these payments, the Department will ensure that no acute care general hospital will receive any DSH payment that is in excess of its hospital specific DSH upper payment limit and the Commonwealth will not exceed its aggregate annual DSH allotment. Any funds available due to the application of the hospital-specific DSH upper payment limit will be redistributed to other hospitals qualifying under this class of disproportionate share payments on a proportionate basis.

Fiscal Impact

The FY 2011-2012 fiscal impact, as a result of this anticipated change to the additional class of DSH pay-

ments, is \$14.752 million (\$6.628 million in State general funds and \$8.124 million in Federal funds) pending approval by the Centers for Medicare and Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,
Secretary

Fiscal Note: 14-NOT-760. (1) General Fund; (2) Implementing Year 2011-12 is \$6,628,000; (3) 1st Succeeding Year 2012-13 is \$0; 2nd Succeeding Year 2013-14 is \$0; 3rd Succeeding Year 2014-15 is \$0; 4th Succeeding Year 2015-16 is \$0; 5th Succeeding Year 2016-17 is \$0; (4) 2008-09 Program—\$426,822,000; 2009-10 Program—\$371,515,000; 2010-11 Program—\$243,809,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 12-1173. Filed for public inspection June 22, 2012, 9:00 a.m.]

Additional Class of Disproportionate Share Payments to Qualifying Teaching Hospitals

The Department of Public Welfare (Department) is providing final notice of the funding allocation for Fiscal Year (FY) 2011-2012 for disproportionate share hospital (DSH) payments to qualifying teaching hospitals that provide psychiatric services to Medical Assistance (MA) recipients. The Department will allocate funding for these payments at the same level that was allocated for FY 2010-2011 payments. There is no change in the current qualifying criteria or methodology for determining eligibility for these payments.

The Department published notice of its intent to allocate funding for these DSH payments to qualifying teaching hospitals at 42 Pa.B. 275 (January 14, 2012). The Department received no public comments during the 30-day comment period and will implement the changes described in its notice of intent.

Fiscal Impact

The FY 2011-2012 fiscal impact, as a result of this additional class of DSH payments, is \$0.5 million (\$0.225 million in State general funds and \$0.275 million in Federal funds).

GARY D. ALEXANDER,
Secretary

Fiscal Note: 14-NOT-766. (1) General Fund; (2) Implementing Year 2011-12 is \$225,000; (3) 1st Succeeding Year 2012-13 is \$229,000; 2nd Succeeding Year 2013-14 is \$229,000; 3rd Succeeding Year 2014-15 is \$229,000; 4th Succeeding Year 2015-16 is \$229,000; 5th Succeeding Year 2016-17 is \$229,000; (4) 2010-11 Program—\$243,809,000; 2009-10 Program—\$371,515,000; 2008-09 Program—\$426,822,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 12-1174. Filed for public inspection June 22, 2012, 9:00 a.m.]

Discontinuance of the Hospital Quality Incentive Pilot Program and the Hospital Quality Care Investment Grant Program

The Department of Public Welfare (Department) is providing final notice of its discontinuance of the Hospital Quality Incentive Pilot Program (Pilot Program) and Hospital Quality Care Investment Grant Program (Grant Program). The Pilot Program was established to provide and reward a hospital's performance on various quality related measures. More specifically, the Department provided for incremental adjustments to the scheduled increases to be applied to inpatient disproportionate share hospital and Direct Medical Education payments based on the hospital's performance on these quality measures. Through an application process, the Grant Program provided an incentive for acute care general hospitals to initiate quality improvement projects by offsetting some of the costs related to the implementation of the project.

The Department published notice of its intent to discontinue the Pilot and Grant Programs at 41 Pa.B. 3286 (June 25, 2011). The Department received no public comments during the 30-day comment period and implemented the changes as described in its notice of intent. The Department received State Plan Amendment approval from the Centers for Medicare and Medicaid Services to discontinue the Pilot and Grant Programs in February of 2012.

Fiscal Impact

The Fiscal Year (FY) 2010-2011 fiscal impact, as a result of discontinuing the Pilot Program and the Grant Program, is a savings of \$2.254 million (\$1 million in State general funds and \$1.254 million in Federal funds).

The FY 2011-2012 fiscal impact, as a result of discontinuing the Pilot Program and the Grant Program, is a savings of \$2.226 million (\$1 million in State general funds and \$1.226 million in Federal funds).

GARY D. ALEXANDER,
Secretary

Fiscal Note: 14-NOT-762. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 12-1175. Filed for public inspection June 22, 2012, 9:00 a.m.]

Medical Assistance Program Fee Schedule Revisions; 2012 HCPCS Updates; Prior Authorization Requirements

The Department of Public Welfare (Department) announces changes to the Medical Assistance (MA) Program Fee Schedule and prior authorization requirements. These changes are effective for dates of service on and after June 25, 2012.

Fee Schedule Revisions

The Department is adding and end-dating procedure codes as a result of implementing the 2012 updates made by the Centers for Medicare and Medicaid Services (CMS) to the Healthcare Common Procedure Coding System (HCPCS). The Department is also adding and end-dating other procedure codes. As follows, some of the procedure codes being added to the MA Program Fee Schedule will require prior authorization.

Fees for the new procedure codes will be published in an MA Bulletin that will be issued to all providers.

The following procedure codes are being added to the MA Program Fee Schedule as a result of the 2012 HCPCS updates:

Procedure Codes and Modifiers

| | | | | |
|---------------|----------------|----------------|----------------|---------------|
| 15271 | 15271 (SG) | 15272 | 15273 | 15273 (SG) |
| 15274 | 15275 | 15275 (SG) | 15276 | 15277 |
| 15277 (SG) | 15278 | 15777 | 20527 (RT) | 20527 (LT) |
| 20527 (50) | 22633 | 22633(80) | 22634 | 22634 (80) |
| 26341 (SG) | 26341 (RT) | 26341 (LT) | 26341 (50) | 29582 (RT) |
| 29582 (LT) | 29582 (50) | 29583 (RT) | 29583 (LT) | 29583 (50) |
| 29584 (RT) | 29584 (LT) | 29584 (50) | 32096 (RT) | 32096 (LT) |
| 32096 (50) | 32096 (80)(RT) | 32096 (80)(LT) | 32096 (80)(50) | 32097 (RT) |
| 32097 (LT) | 32097 (50) | 32097 (80)(RT) | 32097 (80)(LT) | 32097(80)(50) |
| 32098 (RT) | 32098 (LT) | 32098 (50) | 32098 (80)(RT) | 32098(80)(LT) |
| 32098(80)(50) | 32505 (RT) | 32505 (LT) | 32505 (50) | 32505(80)(RT) |
| 32505(80)(LT) | 32505(80)(50) | 32506 (RT) | 32506 (LT) | 32506(80)(RT) |
| 32506(80)(LT) | 32507(RT) | 32507(LT) | 32507(80)(RT) | 32507(80)(LT) |
| 32607 (SG) | 32607 (RT) | 32607 (LT) | 32607 (50) | 32607(80)(RT) |
| 32607(80)(LT) | 32607(80)(50) | 32608 (SG) | 32608(RT) | 32608 (LT) |
| 32608 (50) | 32608 (80)(RT) | 32608(80)(LT) | 32608(80)(50) | 32609 (SG) |
| 32609 (RT) | 32609 (LT) | 32609 (50) | 32609(80)(RT) | 32609(80)(LT) |
| 32609(80)(50) | 32666 (RT) | 32666 (LT) | 32666 (50) | 32666(80)(RT) |
| 32666(80)(LT) | 32666(80)(50) | 32667 (RT) | 32667 (LT) | 32667(80)(RT) |
| 32667(80)(LT) | 32668 (RT) | 32668 (LT) | 32668 (50) | 32668(80)(RT) |
| 32668(80)(LT) | 32668(80)(50) | 32669 (RT) | 32669 (LT) | 32669 (50) |
| 32669(80)(RT) | 32669(80)(LT) | 32669(80)(50) | 32670(RT) | 32670(80)(RT) |
| 32671 (RT) | 32671 (LT) | 32671(80)(RT) | 32671(80)(LT) | 32673 |
| 32673 (80) | 32674 | 32674 (80) | 33221 | 33221 (SG) |
| 33227 | 33227 (SG) | 33228 | 33228 (SG) | 33229 |
| 33229 (SG) | 33230 | 33230 (SG) | 33231 | 33231 (SG) |
| 33262 | 33262 (SG) | 33263 | 33263 (SG) | 33264 |
| 33264 (SG) | 36251 | 36252 | 36253 | 36254 |
| 37191 | 37191 (SG) | 37192 | 37192 (SG) | 37193 |
| 37193 (SG) | 37619 | 37619 (80) | 38232 | 38232 (SG) |
| 49082 | 49082 (SG) | 49083 | 49083 (SG) | 49084 |
| 49084 (SG) | 62369 | 62370 | 64633(SG) | 64633(RT) |
| 64633 (LT) | 64633 (50) | 64634 | 64635 (SG) | 64635 (RT) |
| 64635 (LT) | 64635 (50) | 64636 | 74174 | 74174 (TC) |
| 74174 (26) | 78226 | 78226 (TC) | 78226 (26) | 78227 |
| 78227 (TC) | 78227 (26) | 78579 | 78579 (TC) | 78579 (26) |
| 78582 | 78582 (TC) | 78582 (26) | 78597 | 78597 (TC) |
| 78597 (26) | 78598 | 78598 (TC) | 78598 (26) | 86386 |
| 87389 | 94726 | 94726 (TC) | 94726 (26) | 94727 |
| 94727 (TC) | 94727 (26) | 94728 | 94728 (TC) | 94728 (26) |
| 94729 | 94729 (TC) | 94729 (26) | 95885 | 95885 (TC) |
| 95885 (26) | 95886 | 95886 (TC) | 95886 (26) | 95887 |
| 95887 (TC) | 95887 (26) | 95938 | 95938 (TC) | 95938 (26) |
| 95939 | 95939 (TC) | 95939 (26) | 99407 | 99407(FP) |
| A5056 | A5057 | E2359 (NU) | E2626(NU)(RT) | E2626(NU)(LT) |
| E2626(NU)(50) | E2626(RR)(RT) | E2626(RR)(LT) | E2626(RR)(50) | E2627(NU)(RT) |
| E2627(NU)(LT) | E2627(NU)(50) | E2627(RR)(RT) | E2627(RR)(LT) | E2627(RR)(50) |

Procedure Codes and Modifiers

| | | | | |
|---------------|---------------|---------------|---------------|---------------|
| E2628(NU)(RT) | E2628(NU)(LT) | E2628(NU)(50) | E2628(RR)(RT) | E2628(RR)(LT) |
| E2628(RR)(50) | E2629(NU)(RT) | E2629(NU)(LT) | E2629(NU)(50) | E2629(RR)(RT) |
| E2629(RR)(LT) | E2629(RR)(50) | E2630(NU)(RT) | E2630(NU)(LT) | E2630(NU)(50) |
| E2630(RR)(RT) | E2630(RR)(LT) | E2630(RR)(50) | E2631(NU)(RT) | E2631(NU)(LT) |
| E2631(NU)(50) | E2631(RR)(RT) | E2631(RR)(LT) | E2631(RR)(50) | E2632(NU)(RT) |
| E2632(NU)(LT) | E2632(NU)(50) | E2632(RR)(RT) | E2632(RR)(LT) | E2632(RR)(50) |
| E2633(NU)(RT) | E2633(NU)(LT) | E2633(NU)(50) | E2633(RR)(RT) | E2633(RR)(LT) |
| E2633(RR)(50) | G0437 | G0437(FP) | L5312(RT) | L5312(LT) |
| L5312(50) | | | | |

The following procedure codes are being added to the MA Program Fee Schedule as a result of significant program exception requests:

Procedure Codes and Modifiers

| | | | | |
|----------------|----------------|------------|------------|----------------|
| 49496(SG) | 49496 (RT) | 49496 (LT) | 49496 (50) | 49496 (80)(RT) |
| 49496 (80)(LT) | 49496 (80)(50) | 76885 | 76885 (TC) | 76885 (26) |
| 80154 | 80197 | 80201 | 84484 | 87470 |
| 87471 | 87472 | 87475 | 87476 | 87477 |
| 87480 | 87481 | 87482 | 87485 | 87486 |
| 87487 | 87490 | 87492 | 87495 | 87496 |
| 87497 | A4565 | E0193(RR) | E0194(RR) | E2609 |
| E2617 | K0606(NU) | K0606(RR) | | |

Additionally, the Department is adding the following procedure code and procedure code/modifier combinations back to the MA Program Fee Schedule. This procedure code was end-dated with the 2011 HCPCS update, which added the word “unattended” to the description. The Department’s initial review indicated that unattended EEG monitoring was not an accepted standard of practice. Based upon provider requests and further review by clinical staff, the Department has revised its initial findings and is re-establishing payment for the following:

Procedure Code and Modifiers

Procedure Description

| | |
|------------|---|
| 95953 | Monitoring for localization of cerebral seizure focus by computerized portable 16 or more |
| 95953 (TC) | channel electroencephalographic (EEG), EEG recording and interpretation, each 24 hours, |
| 95953 (26) | unattended |

The following procedure codes are being end-dated from the MA Program Fee Schedule either as a result of the 2012 HCPCS updates or because they were previously end-dated by CMS:

Procedure Codes

| | | | | | |
|-------|-------|-------|-------|-------|-------|
| 11975 | 11977 | 15170 | 15171 | 15175 | 15176 |
| 15300 | 15301 | 15320 | 15321 | 15330 | 15331 |
| 15335 | 15336 | 15340 | 15341 | 15360 | 15361 |
| 15365 | 15366 | 15400 | 15401 | 15420 | 15421 |
| 15430 | 15431 | 32095 | 32402 | 32500 | 32602 |
| 32603 | 32605 | 32657 | 32660 | 35548 | 35549 |
| 35551 | 35651 | 36488 | 36489 | 36490 | 36491 |
| 36493 | 36530 | 36531 | 36532 | 37620 | 49080 |
| 49081 | 64622 | 64623 | 64626 | 64627 | 69802 |
| 71090 | 73542 | 75722 | 75724 | 75940 | 77079 |
| 77083 | 78220 | 78223 | 78584 | 78585 | 78586 |
| 78587 | 78588 | 78591 | 78593 | 78594 | 78596 |
| 88107 | 88318 | 90470 | 92120 | 92130 | 93720 |
| 93721 | 93722 | 93875 | 94240 | 94260 | 94350 |
| 94360 | 94370 | 94720 | 94725 | E0571 | G0394 |
| G0430 | L1500 | L1510 | L3964 | L3965 | L3966 |
| L3968 | L3969 | L3970 | L3972 | L3974 | L5311 |
| L5989 | L7266 | L7272 | L7274 | L7500 | S0625 |
| S9075 | | | | | |

The following local procedure code will be end-dated from the MA Program Fee Schedule. Providers should refer to the current Early and Periodic Screening, Diagnosis and Treatment Program Periodicity Schedule, available as an attachment to MA Bulletin 99-10-06, Revisions to the Early and Periodic Screening, Diagnosis and Treatment Program Periodicity Schedule, for the appropriate procedure code. The MA Bulletin may be viewed online at <http://services.dpw.state.pa.us/olddpw/bulletinsearch.aspx?BulletinId=4561>.

Procedure Code

Procedure Description

| | |
|-------|--|
| W0163 | Comprehensive periodic screening service—Outpatient Clinic |
|-------|--|

The Department is end-dating the following procedure code from the MA Program Fee Schedule because it is a service related to infertility treatment. Section 443.6(f) of the Public Welfare Code (code) (62 P.S. § 443.6(f)), prohibits the Department from paying a provider for any medical services, procedures or drugs related to infertility therapy:

| <i>Procedure Code</i> | <i>Procedure Description</i> |
|-----------------------|--|
| 58673 | Laparoscopy, surgical; with salpingoscopy (salpingoneostomy) |

The following procedure code is being end-dated because it is non-specific. Providers must use the procedure codes specific to the service being provided:

| <i>Procedure Code</i> | <i>Procedure Description</i> |
|-----------------------|---|
| 76380 | Computed tomography, limited or localized follow-up study |

The following procedure codes, which are being end-dated from the MA Program Fee Schedule as a result of the 2012 HCPCS updates or were previously end-dated by CMS, required prior authorization approval:

Procedure Codes

| | | | |
|-------|-------|-------|-------|
| 77079 | E0571 | L1500 | L1510 |
| L3964 | L3965 | L3966 | L3968 |
| L3969 | L3970 | L3972 | L3974 |
| L5311 | L5989 | L7266 | L7272 |
| L7274 | L7500 | | |

No new authorizations will be issued for these procedure codes on and after June 25, 2012. For any of the previous procedure codes that had a prior authorization issued before June 25, 2012, providers should submit claims using the end-dated procedure code as set forth in the authorization issued by the Department. The Department will accept claims with the end-dated procedure codes until June 25, 2013, for those services that were previously prior authorized.

Prior Authorization Requirements

The following procedure code being added to the MA Program Fee Schedule is a prosthetic and requires prior authorization under section 443.6(b)(1) of the code as amended by the act of July 7, 2005 (P. L. 177, No. 42) (Act 42):

| <i>Procedure Code</i> | <i>Procedure Description</i> |
|-----------------------|---|
| L5312 | Knee articulation (or through knee), molded socket, single axis knee, pylon, Sach foot, endoskeletal system |

The following procedure codes being added to the MA Program Fee Schedule are durable medical equipment (DME) and will require prior authorization, as authorized under section 443.6(b)(2) of the code, as amended by Act 42:

| <i>Procedure Code</i> | <i>Procedure Description</i> |
|-----------------------|--|
| E2609 | Custom Fabricated Seat Cushion, any size |
| E2617 | Custom fabricated Wheelchair Back Cushion, any size, including any mounting hardware |
| E2626 (NU) | Wheelchair accessory, shoulder elbow, mobile arm support attached to wheelchair, balanced, adjustable |
| E2627 (NU) | Wheel chair accessory, shoulder elbow, mobile arm support attached to wheelchair, balanced, adjustable Rancho type |
| E2628 (NU) | Wheelchair accessory, shoulder elbow, mobile arm support attached to wheelchair, balanced, reclining |

| <i>Procedure Code</i> | <i>Procedure Description</i> |
|-----------------------|--|
| E2629 (NU) | Wheelchair accessory, shoulder elbow, mobile arm support attached to wheelchair, balanced, friction arm support (Friction dampening to proximal and distal joints) |
| E2630 (NU) | Wheelchair accessory, shoulder elbow, mobile arm support, monosuspension arm and hand support, overhead elbow forearm hand sling support, yoke type suspension support |
| E2631 (NU) | Wheelchair accessory, addition to mobile arm support supporting proximal arm |
| E2632 (NU) | Wheelchair accessory, addition to mobile arm support, offset or lateral rocker arm with elastic control |
| E2633 (NU) | Wheelchair accessory, addition to mobile arm support supinator |
| K0606 (NU) | Automatic External Defibrillator, with integrated electrocardiogram analysis |

Rentals of the following DME, which are being added to the MA Program Fee Schedule, will require prior authorization beginning with the first month's rental as authorized under section 443.6(b)(3) of the code, as amended by Act 42:

| <i>Procedure Code</i> | <i>Procedure Description</i> |
|-----------------------|--|
| E0193 (RR) | Powered Air Flotation Bed (Low Air Loss Therapy) |
| E0194 (RR) | Air Fluidized Bed |
| K0606 (RR) | Automatic External Defibrillator, with integrated electrocardiogram analysis |

Rentals of the following DME, which are being added to the MA Program Fee Schedule, require prior authorization after 3 months of rental as authorized under section 443.6(b)(3) of the code, as amended by Act 42:

| <i>Procedure Code</i> | <i>Procedure Description</i> |
|-----------------------|--|
| E2626 (RR) | Wheelchair accessory, shoulder elbow, mobile arm support attached to wheelchair, balanced adjustable |
| E2627 (RR) | Wheelchair accessory, shoulder elbow, mobile arm support attached to wheelchair, balanced, adjustable Rancho type |
| E2628 (RR) | Wheelchair accessory, shoulder elbow, mobile arm support attached to wheelchair, balanced, reclining |
| E2629 (RR) | Wheelchair accessory, shoulder elbow, mobile are support attached to wheelchair, balanced, friction arm support (Friction dampening to proximal and distal joints) |
| E2630 (RR) | Wheelchair accessory, shoulder elbow, mobile arm support, monosuspension arm and hand support, overhead elbow forearm hand sling support, yoke type suspension support |
| E2631 (RR) | Wheelchair accessory, addition to mobile arm support surrounding proximal arm |
| E2632 (RR) | Wheelchair accessory, addition to mobile arm support, offset or lateral rocker arm with elastic balance control |

| <i>Procedure Code</i> | <i>Procedure Description</i> |
|-----------------------|---|
| E2633 (RR) | Wheelchair accessory, addition to mobile arm support, supinator |

The following procedure codes being added to the MA Program Fee Schedule are considered advanced radiology services and will require prior authorization as authorized under section 443.6(b)(7) of the code, as amended by Act 42, and as described in MA Bulletin 99-08-08, entitled Prior Authorization of Advanced Radiologic Imaging Services, which may be viewed online at <http://services.dpw.state.pa.us/olddpw/bulletinsearch.aspx?BulletinId=4377>:

| <i>Procedure Code</i> | <i>Procedure Description</i> |
|-----------------------|---|
| 74174 | Computed tomographic angiography, abdomen and pelvis, with contrast material(s), including noncontrast images, if performed, and image postprocessing |

Fiscal Impact

The estimated cost for Fiscal Year (FY) 2012-2013 is \$1.689 million (\$0.799 million in State funds). The annualized cost for FY 2013-2014 is \$1.267 million (\$0.609 million in State funds).

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Deputy Secretary's Office, Attention: Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received will be reviewed and considered for any subsequent revisions to the MA Program Fee Schedule.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,
Secretary

Fiscal Note: 14-NOT-775. (1) General Fund; (2) Implementing Year 2011-12 is \$0; (3) 1st Succeeding Year 2012-13 is \$799,000; 2nd Succeeding Year 2013-14 is \$609,000; 3rd Succeeding Year 2014-15 is \$609,000; 4th Succeeding Year 2015-16 is \$609,000; 5th Succeeding Year 2016-17 is \$609,000; (4) 2010-11 Program—\$467,929,000; 2009-10 Program—\$435,939,000; 2008-09 Program—\$555,085,000; (7) MA—Outpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 12-1176. Filed for public inspection June 22, 2012, 9:00 a.m.]

DEPARTMENT OF REVENUE

Adjustment of Program Service Revenue Amounts

In accordance with section 6(a)(5) of the Purely Public Charity Act (act) (10 P. S. § 376(a)(5)), the Department of Revenue is required to adjust the annual program service

revenue amount used as a benchmark in section 6(a)(1) and (2) of the act for the purpose of asserting a rebuttable presumption.

The annual program service revenue amounts referred to in section 6(a)(1) and (2) of the act shall be increased by 1% as follows:

- (1) Effective July 1, 1999—Program Service Revenues—\$10,100,000.
- (2) Effective July 1, 2000—Program Service Revenues—\$10,201,000.
- (3) Effective July 1, 2001—Program Service Revenues—\$10,303,010.
- (4) Effective July 1, 2002—Program Service Revenues—\$10,406,040.
- (5) Effective July 1, 2003—Program Service Revenues—\$10,510,100.
- (6) Effective July 1, 2004—Program Service Revenues—\$10,615,201.
- (7) Effective July 1, 2005—Program Service Revenues—\$10,721,353.
- (8) Effective July 1, 2006—Program Service Revenues—\$10,828,567.
- (9) Effective July 1, 2007—Program Service Revenues—\$10,936,853.
- (10) Effective July 1, 2008—Program Service Revenues—\$11,046,222.
- (11) Effective July 1, 2009—Program Service Revenues—\$11,156,684.
- (12) Effective July 1, 2010—Program Service Revenues—\$11,268,251.
- (13) Effective July 1, 2011—Program Service Revenues—\$11,380,934.
- (14) Effective July 1, 2012—Program Service Revenues—\$11,494,743.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 12-1177. Filed for public inspection June 22, 2012, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Tony Cannon; file no. 12-130-119640; Trumbull Insurance Company; Doc. No. P12-06-005; July 25, 2012, 9:30 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-1178. Filed for public inspection June 22, 2012, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with the insured's company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Linda Lee Balliet Roman; file no. 12-188-119362; Lehigh Mutual Insurance Company; Doc. No. P12-05-023; July 17, 2012, 9:30 a.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-1179. Filed for public inspection June 22, 2012, 9:00 a.m.]

United Healthcare Insurance Company; Conversion Plans Rate Filing

United Healthcare Insurance Company requests approval to increase the Conversion Product rates. The requested rate increase is 9.9% over previous year's rates. The proposed rate increase would affect approximately 11 subscribers and would produce additional revenue of about \$19,500 annually. The requested effective date of the change is October 1, 2012.

Unless formal administrative action is taken prior to September 6, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Rashmi Mathur, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, rmathur@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 12-1180. Filed for public inspection June 22, 2012, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Change in Ownership

A-2012-2309188 and A-2012-2309271. XO Communications Services, Inc. and Nextlink Wireless, Inc. Joint application of XO Communications Services, Inc. and Nextlink Wireless, Inc., for approval of a pro forma change in ownership under 52 Pa. Code § 63.325 (relating to Commission approval of a pro forma transaction subject to 60 Pa.C.S. §§ 1102(a)(3) and 1103).

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 9, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: XO Communications Services, Inc. and Nextlink Wireless, Inc.

Through and By Counsel: Kristin U. Shulman, Executive Director, XO Communications, 810 Jorie Boulevard, Suite 200, Oak Brook, IL 60523

Renardo L. Hicks, Esquire, R.L. Hicks & Associates, 17 North Second Street, 16th Floor, Harrisburg, PA 17101
ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1181. Filed for public inspection June 22, 2012, 9:00 a.m.]

Eligible Telecommunications Carriers; Universal Service Program

The Pennsylvania Public Utility Commission (Commission) invites comment on the following pending wireless carrier's petition for designation as eligible telecommunications carriers (ETC) for purposes of the Federal high-cost universal service program:

Boomerang Wireless, LLC—Doc. No. P-2012-2301013

The Commission, at its July 29, 2010, public meeting adopted a final policy statement on ETC designation and ETC annual recertification and reporting requirements for all telecommunications carriers. This notice informs telecommunications providers and interested parties that the Commission intends to act on the previously-referenced ETC petition pending before the Commission.

Interested parties are invited to file comments at the relevant docket number within 20 days of publication of this notice. Reply comments of the carrier are due within 10 days thereafter. Interested parties may review the pending petition at the Commission web site www.puc.state.pa.us or hard copies are available for a fee by means of written request to the Secretary of the Commission, Pennsylvania Public Utility Commission, Rosemary Chiavetta, Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265.

The contact for questions regarding this notice is David E. Screven, Assistant Counsel, Law Bureau (717) 787-5000.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1182. Filed for public inspection June 22, 2012, 9:00 a.m.]

Petition for Finding

P-2012-2309302. PPL Electric Utilities Corporation. Petition of PPL Electric Utilities Corporation for a finding that a building to shelter control equipment at the Paupack 230-69 kV substation to be constructed in Paupack Township, Wayne County is reasonably necessary for the convenience or welfare of the public.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 9, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: PPL Electric Utilities Corporation

Through and By Counsel: Paul E. Russell, Associate General Counsel, PPL Services Corporation, Two North Ninth Street, Allentown, PA 18101

David B. MacGregor, Esquire, Post & Schell, P.C., Four Penn Center, 1600 John F. Kennedy Boulevard, Philadelphia, PA 19103-2808

John H. Isom, Esquire, Christopher T. Wright, Esquire, Post & Schell, P.C., 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1183. Filed for public inspection June 22, 2012, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by July 9, 2012. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2012-2293977. Robert D. Zimmerman (409 East Fourth Street, Lititz, PA 17543) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in limousine service, from points in the County of Lancaster, to points in Pennsylvania and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* John R. Gibbel, Esquire, 10 South Broad Street, Lititz, PA 17543.

A-2012-2298948. Brian Albert Clark, t/a Crystal Express (321 Munson Avenue, McKees Rocks, Allegheny County, PA 15136)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, from points in Allegheny County including the Pittsburgh International Airport, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority

A-2012-2299341. Uni-Med, LLC, t/a United Medical Care (780 Falcon Circle, Suite 122, Warminster, Montgomery County, PA 18974)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Bucks, Chester, Delaware, Montgomery and Philadelphia, to points in Pennsylvania, and return.

A-2012-2300361. Luke H. Newswanger (2019 Old Philadelphia Pike, Lancaster, Lancaster County, PA 17602)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

A-2012-2300370. Kimberly Weller, t/a Weller's Specialties (16275 Cumberland Highway, Newburg, Franklin County, PA 17240)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Franklin County, to points in Pennsylvania, and return.

Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.

A-2012-2292676. Precise Transit Services, Inc. (3404 Knight Road, Suite 14, Bensalem, Philadelphia County, PA 19020)—contract carrier—persons, for Access2Care, LLC, from points in the Counties of Philadelphia, Delaware and Bucks, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1184. Filed for public inspection June 22, 2012, 9:00 a.m.]

Transfer of Control

A-2012-2309270. Fusion Telecommunications International, Inc., NBS Acquisition Corporation and Network Billing Systems, LLC. Joint application of Fusion Telecommunications International, Inc., NBS Acquisition Corporation and Network Billing Systems, LLC for approval of the transfer of control of Network Billing Systems, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 9, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: Network Billing Systems, LLC

Through and By Counsel: Daniel P. Delaney, Esquire, K&L Gates, LLP, 17 North Second Street, 18th Floor, Harrisburg, PA 17101-1507

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1185. Filed for public inspection June 22, 2012, 9:00 a.m.]

Water Service

A-2012-2309437. The York Water Company. Application of The York Water Company for approval of the right to begin to offer or furnish water service to the public in an additional portion of North Hopewell Township, York County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 9, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: The York Water Company

Through and By Counsel: Michael W. Hassell, Esquire, Jessica R. Rogers, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1186. Filed for public inspection June 22, 2012, 9:00 a.m.]

Water Service

A-2012-2309388. The York Water Company. Application of The York Water Company for approval of the right to begin to offer or furnish water service to the public in the Borough of Carroll Valley, Adams County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 9, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m.

and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: The York Water Company

Through and By Counsel: Michael W. Hassell, Esquire, Jessica R. Rogers, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 12-1187. Filed for public inspection June 22, 2012, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. The company has applied to transfer the rights held by Vlad & Roman Cab Co. (CPC No. 1000197-01, Medallion P-0130) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

A-12-05-10. Jarnail Taxi, Inc., 2301 Church Street, Philadelphia, PA 19124 registered with the Commonwealth on April 16, 2012.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by July 9, 2012. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 12-1188. Filed for public inspection June 22, 2012, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project No. 12-042.1, Tioga Marine Terminal Building 179 Structural Repairs, until 2 p.m. on Thursday, July 26, 2012. Information (including mandatory prebid information) concerning this project can be

obtained from the PRPA web site www.philaport.com under Procurement, or call the Engineering Department at (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 12-1189. Filed for public inspection June 22, 2012, 9:00 a.m.]

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project No. 12-051.P, As Needed Rental Equipment, until 2 p.m. on Thursday, July 12, 2012. Information concerning this project can be obtained from the PRPA web site www.philaport.com under Procurement, or call the Engineering Department at (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 12-1190. Filed for public inspection June 22, 2012, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Proposed Low Flow Protection Policy; Extension of Comment Period

At its regular meeting in Binghamton, NY on June 7, 2012, the Susquehanna River Basin Commission (Commission) extended the comment deadline for its proposed Low Flow Protection Policy (Policy) to July 16, 2012. The original comment deadline had been May 16, 2012. On March 15, 2012, the Commission's commissioners approved the release of the proposed Policy for public review and comment. The proposed Policy was developed over the past year—based on scientific advances in ecosystem flow protection—to improve low flow protection standards associated with approved water withdrawals. The Commission will use the final Policy and supporting technical guidance when reviewing withdrawal applications to establish limits and conditions on approvals consistent with the Commission's regulatory standards (18 CFR 806.23 (relating to standards for water withdrawals)).

Comments may be mailed to John Balay, Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391 or electronically submitted through <http://www.srbc.net/pubinfo/businessmeeting.htm>.

For further information contact John W. Balay, Manager, Planning and Operations, (717) 238-0423, Ext. 217, fax (717) 238-2436. Also, the proposed policy and background information on the policy are available at the Commission's web site www.srbc.net.

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: June 7, 2012.

PAUL O. SWARTZ,
Executive Director

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