

NOTICES

CAPITOL PRESERVATION COMMITTEE

Request for Proposals

CPC 12.138: Preservation of the South Vestibule of the Finance Building. The scope of work includes cleaning and preservation of the South Vestibule Eugene Savage ceiling mural by qualified artisans. General cleaning and dusting of floor to ceiling wall areas, molding, bronze work and miscellaneous architectural materials and finishes. A \$100 deposit is required for issuance of project documents.

The issue date of proposal will be April 16, 2013, at 2 p.m. A mandatory preproposal conference and walk through will be held on April 23, 2013, at 10 a.m. and convene in Room 630, Main Capitol Building. Proposals are due on May 14, 2013, at 2 p.m. Proposals must remain firm for 60 calendar days following the proposal receipt date. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle, (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 13-503. Filed for public inspection March 22, 2013, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending March 12, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-4-2012	CNB Bank Clearfield Clearfield County	16039 Conneaut Lake Road Meadville Crawford County	Opened
11-14-2012	F&M Trust Co. of Chambersburg Chambersburg Franklin County	6375 Carlisle Pike Mechanicsburg Cumberland County	Opened
3-6-2013	Customers Bank Phoenixville Chester County	99 Park Avenue New York New York	Filed
3-7-2013	Brentwood Bank Bethel Park Allegheny County	1290 Boyce Road Upper St. Clair Allegheny County (Limited Service Facility)	Approved

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-504. Filed for public inspection March 22, 2013, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, March 27, 2013, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Joe Graci at (717) 787-9293.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Lauren Adair directly at (717) 787-9293 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

RICHARD J. ALLAN,
Secretary

[Pa.B. Doc. No. 13-505. Filed for public inspection March 22, 2013, 9:00 a.m.]

Proposed Exchange of Property

The Department of Conservation and Natural Resources (Department), acting through the Bureau of Forestry, and Phyllis H. McWilliams are proposing to negotiate an exchange of property interests in Ferguson Township, Centre County.

The Department will convey approximately 2.83 acres to Phyllis H. McWilliams. In return, Phyllis H. McWilliams will convey to the Department approximately 2.83 acres. This exchange of lands will not result in a net gain or a net loss of land to the Rothrock State Forest.

As is the policy of the Department, the public is hereby notified of this exchange. A 30-day period for public inquiry or comment, or both, will be in effect beginning March 23, 2013, and ending April 22, 2013. Oral or written comments or questions concerning this proposed exchange may be addressed to Craig Chapman, Bureau of Forestry, P. O. Box 8552, Harrisburg, PA 17105-8552, (717) 787-0387. Oral or written comments will become part of the official document used in the final decision process.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secretary of the Department may schedule a public informational meeting.

RICHARD J. ALLAN,
Secretary

[Pa.B. Doc. No. 13-506. Filed for public inspection March 22, 2013, 9:00 a.m.]

Request for Bids

The Department of Conservation and Natural Resources is soliciting bids for the following projects. Bid documents can be obtained from the Administrative Services Section, Bureau of Facility Design and Construction at (717) 787-5055:

FDC-003-7210.1—Structure Replacement—Bridge No. 03-0033, Gunter Valley Road over Trout Run, Forest District 3, Tuscarora State Forest, Lurgan Township, Franklin County. Work included under this contract consists of demolition of existing structure No. 28-7935-5103-0033 consisting of an existing steel I-girders bearing on bare grounds. It will be replaced with a precast reinforced concrete box culvert and precast concrete end sections with a 15-foot clear roadway width. The box culvert will have an 18'-6" span and a 6'-6" rise. Replacement includes driving surface aggregates, rock lining and architectural surface treatment. Bid documents will be available on or after March 20, 2013. The bid opening will be held on April 18, 2013.

FDC-012-7545.1—Structure Replacement—Bridge No. 12-0040, Limbaugh Road over English Run, Forest District 12, Tiadaghton State Forest, Cummings Township, Lycoming County. Work included under this contract consists of demolition of existing structure No. 41-7935-5112-0040 consisting of an existing steel I-beam bridge on stone masonry abutment with a 21' clear span and a temporary bridge spanning over the top of the original bridge, replacing it with a precast reinforced concrete box culvert (22' span and 8'-6" high) and precast concrete end sections, installing driving surface aggregate, rock lining, architectural surface treatment and guiderail including end treatments. Bid documents will be available on or after March 20, 2013. The bid opening will be held on April 18, 2013.

FDC-417-7226.1—General Construction, Connect Office to Park Water Supply, Ricketts Glen State Park, Fairmount and Colley Townships, Luzerne and Sullivan Counties. Work included under this contract consists of the complete construction of a potable water connection between the existing potable water distribution system at Ricketts Glen State Park and the park office with approximately 1,500' of 3" diameter HDPE SDR-11 pipe through horizontal directional drilling; installation of two preengineered, water tight valve vaults with hatches each comprising of a 3" ball valve; 1/2" pressure gauge/ball valve; 2" air/vacuum release valve (in east vault only); 1/2" ball valve sampling port; drain to daylight system; and other appurtenance necessary to support the valves and piping; saw cutting and trenching the paved road where indicated on the drawing and connecting the new 3" HDPE pipe to the existing 4" cast iron distribution pipe. The work shall be backfilled and road restored. A 3" ball valve shall be installed in the road berm, as shown on the drawing; connect the new 3" HDPE pipe to the existing office water supply well's 2" galvanized steel pipe; provide and install a 3" HDPE tee and 3" ball valve and box on west side of lake as shown on the drawing and stub valve for future use by others; abandon the existing supply well per Department of Environmental Protection well abandonment guidelines and most recent revision of AWWA Standard for Water Well, A100. Bid documents will be available on or after March 20, 2013. The bid opening will be held on April 18, 2013.

FDC-422-7663.1—Nockamixon Dam Rehabilitation, Nockamixon State Park, Bedminster and Nockamixon Townships, Bucks County. Work included under this

contract consists of the complete construction and installation work for the following:

a. Control of all streamflow, surface water and groundwater away from the work area, as needed, to complete construction.

b. Service the existing 60" diameter Howell-Bunger fixed cone dispersion valve. The hex screws and nuts that fasten the valve to the conduit should be replaced. The valve shall be cleaned, cleared of rust and painted. The stem for the valve shall be replaced.

c. Clean and paint the 10" diameter cast-iron low flow pipe.

d. Removal of the existing 10" gate valve near the upstream end of the 10" diameter cast iron low flow pipe hanging from the ceiling of the left outlet conduit and installation of a new 10" gate valve assembly.

e. Remove compression fitting that is leaking at the near downstream end of the pipe and install a new compression fitting.

f. Remove the 10" cone valve, gearing mechanism and operating mechanism at the downstream end of the pipe and install a new 10" cone valve, gearing mechanism and operating mechanism

g. Remove the deteriorated steel beam and adjacent concrete that is supporting the pipe near the downstream end and install a new beam embedded into the conduit with new concrete.

Bid documents will be available on or after March 20, 2013. The bid opening will be held on April 18, 2013.

FDC-427-7618.1—Structure Replacement—Bridge No. 6427-1106 (PW 4452), Sycamore Mills Road Trail over Big Run, Ridley Creek State Park, Edgmont Township, Delaware County. Work included under this contract consists of demolition of existing structure No. 23-7935-6427-1106 consisting of an existing 60" corrugated metal pipe with stone masonry headwalls. It will be replaced with a precast reinforced concrete box culvert and precast concrete end sections with an 18' clear roadway width. The box culvert will have a 14' span and a 6' rise. Replacement includes bituminous pavement, rock lining and architectural surface treatment. Bid documents will be available on or after March 20, 2013. The bid opening will be held on April 18, 2013.

RICHARD J. ALLAN,
Secretary

[Pa.B. Doc. No. 13-507. Filed for public inspection March 22, 2013, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0061310 (Sewage)	Marian High School STP 166 Marion Avenue Tamaqua, PA 18252-9789	Schuylkill County Rush Township	Little Schuylkill River (3-A)	Y
PA0061603 (Sewage)	Eagle Lake Community Association WWTP Route 435 Gouldsboro, PA 18424-0305	Lackawanna County Covington Township	Unnamed Tributary to Tamarack Creek (2-A)	Y
PA0063657 (Sewage)	Sarah J Dymond Elementary School Wyoming Area School District Harding, PA 18643	Luzerne County Exeter Township	Unnamed Tributary to Sutton Creek (4-G)	Y
PA0061468 (Sewage)	Liberty Mobile Home Park Trip Lake Road Montrose, PA 18801	Susquehanna County Liberty Township	Unnamed Tributary to Snake Creek (04E)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0041505 (Sew)	Berks Properties, Inc.— Hereford Estates MHP 3613 Seisholtzville Road Hereford, PA 18056	Berks County / Hereford Township	Perkiomen Creek / 3-E	Y
PA0010201 (IW)	Columbia Water Company 220 Locust Street PO Box 350 Columbia, PA 17512	Lancaster County Columbia Borough	Susquehanna River / 7-G	Y
PA0084794 (Sew)	York Water Company 130 East Market Street PO Box 15089 York, PA 17405-7089	York County East Manchester Township	Codorus Creek / 7-H	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PAI136122 Municipal Stormwater	Nottingham Township 909 Sugar Run Road Eighty Four, PA 15330	Washington County Nottingham Township	Mingo Creek and Peters Creek	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0101389 (Sewage)	Maplewood Elementary School, Arnold Drive, Townville, PA 16360	Crawford County Townville Borough	Muddy Creek (16-A)	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0222437 (Sewage)	PEC Management—Burger King 74 I-80 & Rt. 19 Intersection Mercer, PA 16142	Mercer County East Lackawannock Township	Unnamed Tributary to Neshannock Creek (20-A)	Y
PA0034738 (Sewage)	Comfort Inn I-80 & Rt. 19 Intersection Mercer, PA 16137	Mercer County East Lackawannock Township	Unnamed Tributary of Neshannock Creek (20-A)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

PA0042943, SIC Code 8211, **Owen J Roberts School District**, 901 Ridge Road, Pottstown, PA 19465. Facility Name: East Coventry Elementary School WWTP. This existing facility is located in East Coventry Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage effluent from the elementary school.

The receiving stream(s), an unnamed tributary to the Schuylkill River, is located in State Water Plan watershed 3-D and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0082 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>XXX</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>XXX</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	1.0	XXX	2.0
CBOD ₅						
May 1 - Oct 31	XXX	XXX	XXX	15	XXX	30
Nov 1 - Apr 30	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	5.0	XXX	10.0
Nov 1 - Apr 30	XXX	XXX	XXX	15.0	XXX	30.0

In addition, the permit contains the following major special conditions:

- No Stormwater to Sanitary Sewers
- Necessary Property Rights
- Proper Sludge Disposal
- Abandon STP when Public Sewers Available
- TRC Minimization
- Small Stream Discharge
- Notification of Designation of Responsible Operator
- Remedial Measures if Public Nuisance
- Change of Ownership
- Twice per Month Sampling
- Laboratory Certification
- Fecal Coliform Reporting
- Instantaneous Maximum Limitations

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0021857, Sewage, SIC Code 4952, **Souderton Borough Montgomery County**, 31 W Summit Street, Souderton, PA 18964. Facility Name: Souderton Borough STP. This existing facility is located in Souderton Borough, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Skippack Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	Report	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.012	XXX	0.038
CBOD ₅						
(May 1 - Oct 31)	250	383	XXX	15	23	30
(Nov 1 - Apr 30)	417	667	XXX	25	40	50
Total Suspended Solids	500	750	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000*
Geo Mean				Geo Mean		
Ammonia-Nitrogen						
(May 1 - Oct 31)	30.0	XXX	XXX	1.8	XXX	3.6
(Nov 1 - Apr 30)	60.0	XXX	XXX	3.6	XXX	7.2
Total Phosphorus						
(Apr 1 - Oct 31)	16.5	XXX	XXX	1.0	XXX	2.0
(Nov 1 - Mar 31)	33.0	XXX	XXX	2.0	XXX	4.0
Total Copper	XXX	XXX	XXX	Report	Report Daily Max	Report

In addition, the permit contains the following major special conditions:

- Fecal Coliform DRBC Requirements
- WET Test Requirements
- Storm water Requirements
- WER/BLM Site Specific Criteria Study

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0054526, Industrial Waste, SIC Code 7218, **Unitech Service Group Inc.**, 401 N 3rd Avenue, Royersford, PA 19468-1950. Facility Name: Unitech Service Group. This existing facility is located in Royersford Borough, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed 3-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.08 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Color (Pt-Co Units)	XXX	XXX	XXX	100	200	250
CBOD ₅	Report	Report	XXX	Report	Report	Report
CBOD ₅ (Influent)	Report	Report	XXX	Report	Report	Report
CBOD ₅ % Removal (%)	85	XXX	XXX	XXX	XXX	XXX
Total Suspended Solids	13.8	24.8	XXX	25	45	50.0
Total Dissolved Solids	667	1,334	XXX	1,000	2,000	2500
Oil and Grease	10.0	XXX	XXX	15.0	XXX	30.0
Ammonia-Nitrogen	6.5	XXX	XXX	10	XXX	20
Total Phosphorus	Report	Report	XXX	Report	Report	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Instant. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Acute Toxicity— Ceriodaphnia Survival (TUa)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Pimephales Survival (TUa)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfalls 002 and 003 are for storm water.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- WET testing requirements
- Chemical Additives requirements
- Storm water management requirements
- CBOD₅ percentage removal requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0060721, Sewage, SIC Code 4952, **Pocono Plateau Christian Association**, 304 Pocono Plateau Road, Cresco, PA 18326-7888. Facility Name: Pocono Plateau Treatment Plant. This existing facility is located in Barrett Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Taylor Creek, is located in State Water Plan watershed 1-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.015 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Total Annual	Minimum	Average Monthly		Instant. Maximum
Flow (MGD) (Final)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	1.2	XXX	2.8
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	Report	XXX	XXX	13.0	XXX	26.0
Nov 1 - Apr 30	XXX	XXX	XXX	20.0	XXX	40.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus						
(Interim)	Report	XXX	XXX	Report	XXX	XXX
(lbs/year) (Final)	Report	XXX	XXX	0.5	XXX	1.0

In addition, the permit contains the following major special conditions:

- Compliance schedule

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PAS703502, Storm Water, SIC Code 4500, 4581, **Mifflin County Airport Authority**, 547 Airport Road, Reedsville, PA 17084. Facility Name: Mifflin County Airport. This facility is located in Brown Township, **Mifflin County**.

Description of Activity: The application is for a new NPDES permit for discharge of treated Storm Water.

The receiving stream(s), Unnamed Tributary of Kishacoquillas Creek, is located in State Water Plan watershed 12-A and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084255, Sewage, SIC Code 4952, **Swatara Mobile Homes**, 2222 Grace Avenue, Lebanon, PA 17046-8028. Facility Name: Swatara MHP STP. This existing facility is located in Swatara Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Swatara Creek, is located in State Water Plan watershed 7-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0088 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Total Annual	Minimum	Average Monthly		Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.07	XXX	0.23
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Geo Mean				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	XXX	XXX	XXX	7.5	XXX	15

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Total Annual</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Annl Avg</i>	
Total Phosphorus	XXX	Report	XXX	Report	XXX	XXX
Total Nitrogen	XXX	Report	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0087572, SIC Code 4941, **Williamstown Borough Authority Dauphin County**, PO Box 32, Williamstown, PA 17098-0032. Facility Name: Williamstown Borough Water System. This existing facility is located in Williams Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater.

The receiving stream(s), Unnamed Tributary to Wiconisco Creek, is located in State Water Plan watershed 6-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0056 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
Total Suspended Solids	Report	Report	XXX	30	60	75
Total Nitrogen	XXX	Report	XXX	Report	XXX	XXX
Total Phosphorus	XXX	Total Annual Report	XXX	Annl Avg Report	XXX	XXX
Total Aluminum	Report	Report	XXX	4.0	8.0	9.0
Total Iron	Report	Report	XXX	2.0	4.0	5.0
Total Manganese	Report	Report	XXX	1.0	2.0	2.5

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0008435 A-1, SIC Code 4911, **PPL Holtwood LLC**, 2 N 9th Street, Allentown, PA 18101-1139. Facility Name: PPL Holtwood Electric Plant. This existing facility is located in Martic Township, **Lancaster County**.

Description of Existing Activity: The application is for amending the existing NPDES permit to include an outfall (003) for discharge of river leakage water, an outfall (004) for discharge from a new oil-water separator system, and to make permanent a temporary outfall (001) for discharge from an oil-water separator system.

The receiving stream(s), Susquehanna River and Tobe Run, is located in State Water Plan watershed 7-K and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	30.0

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	30.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0246425, Sewage, SIC Code 4952, **Dublin Township Fulton County**, 1366 Cole Road, Hustontown, PA 17229. Facility Name: Dublin Township Fort Littleton STP. This existing facility is located in Dublin Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Little Aughwick Creek, is located in State Water Plan watershed 12-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.045 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	9.4	15	XXX	25	40	50
BOD ₅		Wkly Avg				
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	11	17	XXX	30	45	60
Fecal Coliform (CFU/100 ml)		Wkly Avg				
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Total Nitrogen	XXX	Report	XXX	Report	XXX	XXX
		Total Annual		Annl Avg		
Total Phosphorus	XXX	Report	XXX	Report	XXX	XXX
		Total Annual		Annl Avg		

In addition, the permit contains the following major special conditions:

- For solids management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0032883, Sewage, SIC Code 4952, **Duncansville Borough Municipal Authority Blair County**, PO Box 308, Duncansville, PA 16635. Facility Name: Duncansville STP. This existing facility is located in Duncansville Borough, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Blair Gap Run, is located in State Water Plan watershed 11-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.75 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum Wkly Avg	Minimum	Average Monthly	Weekly Average	
CBOD ₅	364	546	XXX	25	40	50
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	437	655	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	XXX
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	51	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30	131	XXX	XXX	9.0	XXX	18

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	22,228	XXX	XXX	XXX
Net Total Phosphorus	Report	2,963	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- To implement requirements applicable to stormwater outfalls.
- 1000 lbs/yr Total Nitrogen offsets was approved to be used for compliance with TN cap load.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PAS703502, Storm Water, SIC Code 4500, 4581, **Mifflin County Airport Authority**, 547 Airport Road, Reedsville, PA 17084. Facility Name: Mifflin County Airport. This facility is located in Brown Township, **Mifflin County**.

Description of Activity: The application is for a new NPDES permit for discharge of treated Storm Water.

The receiving stream(s), Unnamed Tributary of Kishacoquillas Creek, is located in State Water Plan watershed 12-A and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001:

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084255, Sewage, SIC Code 4952, **Swatara Mobile Homes**, 2222 Grace Avenue, Lebanon, PA 17046-8028. Facility Name: Swatara MHP STP. This existing facility is located in Swatara Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Swatara Creek, is located in State Water Plan watershed 7-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0088 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Total Annual	Minimum	Average Monthly		Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.07	XXX	0.23
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	XXX	XXX	XXX	7.5	XXX	15
Total Phosphorus	XXX	Report	XXX	Report	XXX	XXX
Total Nitrogen	XXX	Report	XXX	Annl Avg Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0087572, SIC Code 4941, **Williamstown Borough Authority Dauphin County**, PO Box 32, Williamstown, PA 17098-0032. Facility Name: Williamstown Borough Water System. This existing facility is located in Williams Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater.

The receiving stream(s), Unnamed Tributary to Wiconisco Creek, is located in State Water Plan watershed 6-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0056 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
Total Suspended Solids	Report	Report	XXX	30	60	75
Total Nitrogen	XXX	Report	XXX	Report	XXX	XXX
		Total Annual		Annl Avg		

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Phosphorus	XXX	Report Total Annual	XXX	Report Annl Avg	XXX	XXX
Total Aluminum	Report	Report	XXX	4.0	8.0	9.0
Total Iron	Report	Report	XXX	2.0	4.0	5.0
Total Manganese	Report	Report	XXX	1.0	2.0	2.5

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0008435 A-1, SIC Code 4911, **PPL Holtwood LLC**, 2 N 9th Street, Allentown, PA 18101-1139. Facility Name: PPL Holtwood Electric Plant. This existing facility is located in Martic Township, **Lancaster County**.

Description of Existing Activity: The application is for amending the existing NPDES permit to include an outfall (003) for discharge of river leakage water, an outfall (004) for discharge from a new oil-water separator system, and to make permanent a temporary outfall (001) for discharge from an oil-water separator system.

The receiving stream(s), Susquehanna River and Tobe Run, is located in State Water Plan watershed 7-K and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	30.0

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	30.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0246425, Sewage, SIC Code 4952, **Dublin Township Fulton County**, 1366 Cole Road, Hustontown, PA 17229. Facility Name: Dublin Township Fort Littleton STP. This existing facility is located in Dublin Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Little Aughwick Creek, is located in State Water Plan watershed 12-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.045 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	9.4	15 Wkly Avg	XXX	25	40	50

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	11	17	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Total Nitrogen	XXX	Report	XXX	Report	XXX	XXX
		Total Annual		Annl Avg		
Total Phosphorus	XXX	Report	XXX	Report	XXX	XXX
		Total Annual		Annl Avg		

In addition, the permit contains the following major special conditions:

- For solids management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0032883, Sewage, SIC Code 4952, **Duncansville Borough Municipal Authority Blair County**, PO Box 308, Duncansville, PA 16635. Facility Name: Duncansville STP. This existing facility is located in Duncansville Borough, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Blair Gap Run, is located in State Water Plan watershed 11-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.75 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	364	546	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	437	655	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2000	XXX	XXX
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	51	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30	131	XXX	XXX	9.0	XXX	18

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	22,228	XXX	XXX	XXX
Net Total Phosphorus	Report	2,963	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- To implement requirements applicable to stormwater outfalls.
- 1000 lbs/yr Total Nitrogen offsets was approved to be used for compliance with TN cap load.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0254185 A-1, Industrial Waste, SIC Code 1389, **Reserved Environmental Services LLC**, 1119 Old Route 119, Mt Pleasant, PA 15666. Facility Name: Reserved Environmental Services LLC Industrial Wastewater Treatment Facility. This existing facility is located in Hempfield Township, **Westmoreland County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit to add a new discharge monitoring point for emergency overflows of treated water from the facility's ten million gallon treated water storage impoundment.

The receiving stream, Belson Run, is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Internal Monitoring Point 102 are based on a design flow of 0.02 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
BOD ₅	XXX	XXX	XXX	53.0	163	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Total Aluminum	XXX	XXX	XXX	0.48	0.75	XXX
Total Antimony	XXX	XXX	XXX	0.006	0.009	XXX
Total Barium	XXX	XXX	XXX	2.4	3.7	XXX
Total Boron	XXX	XXX	XXX	1.6	2.5	XXX
Total Copper	XXX	XXX	XXX	0.009	0.014	XXX
Total Iron	XXX	XXX	XXX	1.5	2.3	XXX
Dissolved Iron	XXX	XXX	XXX	0.30	0.47	XXX
Total Lead	XXX	XXX	XXX	0.003	0.005	XXX
Total Manganese	XXX	XXX	XXX	0.64	1.0	XXX
Total Mercury	XXX	XXX	XXX	0.00005	0.00007	XXX
Total Strontium	XXX	XXX	XXX	4.2	6.5	XXX
Total Uranium (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Total Thallium	XXX	XXX	XXX	0.00024	0.00037	XXX
Total Zinc	XXX	XXX	XXX	0.07	0.12	XXX
Benzene	XXX	XXX	XXX	0.001	0.002	XXX
Ethylbenzene	XXX	XXX	XXX	Report	Report	XXX
Toluene	XXX	XXX	XXX	Report	Report	XXX
Total Xylenes	XXX	XXX	XXX	Report	Report	XXX
Total BTEX	XXX	XXX	XXX	0.1	0.2	XXX
Total Phenolics	XXX	XXX	XXX	ND	ND	XXX
Acetone	XXX	XXX	XXX	3.5	5.4	XXX
Acetophenone	XXX	XXX	XXX	0.0562	0.114	XXX
2-Butanone	XXX	XXX	XXX	1.85	4.81	XXX
o-Cresol	XXX	XXX	XXX	0.561	1.92	XXX
p-Cresol	XXX	XXX	XXX	0.16	0.25	XXX
Phenanthrene	XXX	XXX	XXX	0.001	0.002	XXX
Pyrene	XXX	XXX	XXX	0.0016	0.0025	XXX
Pyridine	XXX	XXX	XXX	0.182	0.370	XXX
2,4,6-Trichlorophenol	XXX	XXX	XXX	0.0014	0.0021	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	32	50	XXX
Total Dissolved Solids	XXX	XXX	XXX	500	750	XXX
Sulfate	XXX	XXX	XXX	Report	Report	XXX
Chloride	XXX	XXX	XXX	250	500	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Acidity, Total (as CaCO ₃)	XXX	XXX	XXX	Less than alkalinity		XXX
Alkalinity, Total (as CaCO ₃)	XXX	XXX	XXX	Report	Report	XXX
Gross Alpha (pCi/L)	XXX	XXX	XXX	Report	Report	XXX
Radium 226/228, Total (pCi/L)	XXX	XXX	XXX	Report	Report	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0

The Outfall 001 wastewater description is modified to include truck rinse waters generated onsite. The rinse water shall be processed with other existing wastewaters. The effluent limits for Outfall 001 will remain unchanged.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Northwest Regional Office: Regional Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0100277 A-1, Sewage, SIC Code 4952, **North & South Shenango Joint Municipal Authority**, 3397 Dam Road, Jamestown, PA 16134-4403. Facility Name: North & South Shenango Joint STP. This existing facility is located in South Shenango Township, **Crawford County**.

Description of Existing Activity: The application is for an amendment NPDES permit for a proposed increase in discharge of treated Sewage.

The receiving stream(s), Shenango River, is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.3 MGD (Interim) and 1.7 MGD (Final).

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen (Final)	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	0.41	XXX	1.35
(Final)	XXX	XXX	XXX	0.36	XXX	1.18
CBOD ₅						
May 1 - Oct 31 (Interim)	162	238	XXX	15	22	30
Nov 1 - Apr 30 (Interim)	271	433	XXX	25	40	50
May 1 - Oct 31 (Final)	212	311	XXX	15	22	30
Nov 1 - Apr 30 (Final)	354	567	XXX	25	40	50
Total Suspended Solids						
(Interim)	325	487	XXX	30	45	60
(Final)	425	638	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Total Nitrogen (Final)	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31 (Interim)	48	XXX	XXX	4.5	XXX	9
Nov 1 - Apr 30 (Interim)	108	XXX	XXX	10	XXX	20
May 1 - Oct 31 (Final)	85	XXX	XXX	6	XXX	12
Nov 1 - Apr 30 (Final)	155	XXX	XXX	11	XXX	22
Total Phosphorus						
(Interim)	7.9	XXX	XXX	1.0	XXX	2.0
(Final)	14	XXX	XXX	1.0	XXX	2.0

In addition, the permit contains the following major special conditions:

- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

PA0272612, Pesticides, **US DOI Fish & Wildlife Service**, 3090 Wright Street, Marquette, MI 49431.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge associated with the application of pesticides in Springfield and Beaver Townships, **Crawford** and **Erie Counties**.

The receiving stream(s), Conneaut Creek, Crooked Creek and Raccoon Creek, are located in State Water Plan 15, Lake Erie Watershed and are classified for Warm Water Fishes / Migratory Fishes, High-Quality Cold Water Fishes / Migratory Fishes and Cold Water Fishes / Migratory Fishes, aquatic life, water supply and recreation. Applicators are required to follow product labeling instructions of pesticides, which may include provisions to reduce application doses and notify public water suppliers in the event applications are conducted near public water supply intakes. The discharges associated with the pesticide applications are not expected to affect public water supplies.

PA DEP has made a tentative determination to issue the NPDES permit subject to the terms and conditions of the permit. An anti-degradation analysis has been completed to document that pesticide application activities in High Quality (HQ) or Exceptional Value (EV) waters will be conducted in a manner that minimizes adverse environmental effects. The proposed permit contains conditions that require implementation of Pest Management Measures, Recordkeeping and Annual Reporting Requirements, Corrective Action Documentation and Reporting, and a Pesticides Discharge Management Plan.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340. You may submit written comments on the application and draft permit within 30 days to the address above. After the 30-day comment period, PA DEP will make a final determination on the issuance of the permit.

The EPA waiver is not in effect.

PA0002976 A-1, Industrial Waste, SIC Code 3469, **Zippo Manufacturing Company**, 33 Barbour Street, Bradford, PA 16701-1973. Facility Name: Zippo Manufacturing Company. This existing facility is located in Bradford Township, **McKean County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated industrial waste, non-contact cooling water, and stormwater. Changes proposed in this amendment are revised WQBELs for cadmium, copper, lead and silver at Outfall 101, deletion of TRE Special Condition, and addition of "Other Requirements" Special Condition.

The receiving stream(s), East Branch Tunungwant Creek, is located in State Water Plan watershed 16-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.062 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	Report	XXX	XXX	15	XXX	30
Total Copper	Report	Report	XXX	Report	Report	XXX
Total Lead	Report	Report	XXX	Report	Report	XXX
Total Silver	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.0456 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	Report	Report	XXX	31	60	75
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Cadmium	0.0083	0.016	XXX	0.022	0.044	0.055
Total Chromium	Report	Report	XXX	1.71	2.77	4.3
Total Copper	0.155	0.31	XXX	0.41	0.82	1.02
Total Cyanide	Report	Report	XXX	0.65	1.2	1.6
Total Lead	0.087	0.17	XXX	0.23	0.46	0.57
Total Nickel	Report	Report	XXX	2.38	3.98	6.0
Total Silver	0.036	0.072	XXX	0.094	0.18	0.23
Total Zinc	Report	Report	XXX	0.8	1.6	2.0
Total Toxic Organics	XXX	0.8	XXX	XXX	2.13	XXX

In addition, the permit contains the following major special conditions:

- TTO
- Chemical Additives
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications Under the Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3613401, Sewerage, **Ephrata Township Sewer Authority**, 265 Akron Road, Ephrata, PA 17522.

This proposed facility is located in Ephrata Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the Akron Road Pumping Station abandonment project.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 3284211-T3A2, Industrial Waste, **GenOn NE Mgmt. Co.**, 121 Champion Way, Ste 300, Canonsburg, PA 15317

This existing facility is located in W. Wheatfield Twp., **Indiana County**.

Description of Proposed Action/Activity: Application for permit amendment.

IV. NPDES Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

V. Applications for NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011513006	Doug Knox 1595 Paoli Pike West Chester, PA 19380	Chester	West Vincent Township	Unnamed Tributary to French Creek—EV

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Northampton County Conservation District: Greystone Building, 14 Gracedale Ave., Nazareth, PA 18064, 610-746-1971.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024813001	Galen Martin 721 E. Lincoln Ave. Myerstown, PA 17067	Northampton	Williams Twp.	Frya Run, HQ-CWF, MF

Wayne County Conservation District: 648 Park St., Honesdale, PA 18431, 570-253-0930.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI026413001	The Hideout Property Owners Association 640 The Hideout Lake Ariel, PA 18436	Wayne	Lake Twp.	UNT to Ariel Creek, HQ-CWF, MF

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041412001(1)	Wes Rogers Retreat at State College LLC 2470 Daniels Bridge Rd Ste 161 Athens GA 30606	Centre	State College Borough	Thompson Run HQ-CWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

PAG123664, CAFO, Martin W. Nelson Farm, 1850 Horseshoe Pike, Annville, PA 17003.

This proposed facility is located in South Annville Township, **Lebanon County**.

Description of Size and Scope of Proposed Operation/Activity: 719.96 AEU's. The receiving stream, UNT Killinger Creek, is in watershed 7-D, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG123744, CAFO, Randy Brubaker Farm CAFO, 1908 Valley Road, Manheim, PA 17545.

This proposed facility is located in Rapho Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: 570.43 AEU's.

The receiving stream, UNT Brubaker Run, is in watershed 7G, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Elvin Zimmerman 180 Degan Road McAlisterville, PA 17049	Juniata	28	294.49	Poultry & Beef	HQ—Lost Creek	New
A Wayne Rudolph 2019 Grace Avenue Lebanon, PA 17046	Lebanon	100.2	136.41	Poultry	NA	New

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 6613501 Public Water Supply.

Applicant	Cooks Trailer Park 217 SR 292 East Monroe Township, PA. 18657
[Township or Borough]	Eaton Township Wyoming County
Responsible Official	Mr. John M. Cook
Type of Facility	Public Water Supply
Consulting Engineer	Milnes Engineering, Inc. Mr. Michael P. Goodwin, PE. 12 Frear Hill Road Tunkhannock, PA 18657
Application Received Date	February 25, 2013
Description of Action	This project provides for the construction of a new 20 gallons per minute well with chlorine disinfection. The project also provides for a new looped 3-inch polyethylene distribution system.

Application No. 5413501 Public Water Supply.

Applicant	Van Hoekelen Greenhouses, Inc. Route 309 PO Box 88 McAdoo, PA. 18237-0088
[Township or Borough]	Kline Township Schuylkill County
Responsible Official	Mr. Michael Kurtz
Type of Facility	Public Water Supply
Consulting Engineer	Alfred Benesch & Company Ms. Jacqueline A. Peleschak, PE PO Box 1090 400 One Norwegian Plaza Pottsville, PA 17901
Application Received Date	February 14, 2013
Description of Action	This project provides for the modification of a water system to include a nitrate removal system.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3612534, Public Water Supply.

Applicant	Chestnut Level Presbyterian Church
Municipality	Drumore Township
County	Lancaster
Responsible Official	Larry L Miller, Water System Operator 2021 Horseshoe Road Lancaster, PA 17602
Type of Facility	Public Water Supply
Consulting Engineer	Thomas J Whitehill, P.E. Whitehill Consulting Engineers 763 Conowingo Rd. Quarryville, PA 17566
Application Received:	10/12/2012
Description of Action	Installation of an anion exchange nitrate treatment system and a caustic soda injection system for general corrosion control.

Application No. 3113501 MA, Minor Amendment, Public Water Supply.

Applicant	Orbisonia-Rockhill Joint Municipal Authority
Municipality	Cromwell Township
County	Huntingdon
Responsible Official	Bonnie K Rose, Chair PO Box 346 Orbisonia, PA 17243
Type of Facility	Public Water Supply
Consulting Engineer	Michele A Aukerman, P.E. Uni-Tec Consulting Engineers, Inc. 2007 Cato Avenue State College, PA 16801
Application Received:	2/15/2013

Description of Action Modifications to Well No. 1 & wellhouse, including replacement of well pump, interior piping, equipment and disinfection.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 2713501, Public Water Supply
 Applicant **Aqua Pennsylvania, Inc.**
 Township or Borough Jenks Township
 County **Forest**
 Responsible Official Marc A. Lucca
 Type of Facility Public Water Supply
 Consulting Engineer William A. LaDieu, P.E.

CET Engineering Services—GHD
 1240 North Mountain Road
 Harrisburg, PA 17112

Application Received Date February 15, 2013

Description of Action Replace the media in the greensand filters and repaint the filter vessels.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 0313501GWR, Minor Amendment.

Applicant **Borough of Ford City**
 1000 4th Avenue
 Ford City, PA 16226
 [Township or Borough] Borough of Ford City
 Responsible Official Patrick Cujas, Head Operator
 Borough of Ford City
 1000 4th Avenue
 Ford City, PA 16226

Type of Facility Water system
 Consulting Engineer Garvin Engineering & Municipal Management
 184 East Market Street
 Blairsville, PA 15717

Application Received Date February 25, 2013

Description of Action Demonstration of 4-log treatment for groundwater sources

Application No. 0413503MA, Minor Amendment.

Applicant **Brighton Township Municipal Authority**
 1300 Brighton Road
 Beaver, PA 15009

[Township or Borough] Brighton Township

Responsible Official Bryan Dehart,
 Administrative Manager
 Brighton Township Municipal Authority
 1300 Brighton Road
 Beaver, PA 15009

Type of Facility Water system

Consulting Engineer RETTEW Associates, Inc.
 941 Marcon Boulevard
 Suite 801
 Allentown, PA 18109

Application Received Date March 4, 2013

Description of Action Installation of approximately 2,900 feet of 8-inch waterline.

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WA 25-803A, Water Allocations. Summit Township Water Authority, 8900 Old French Road, Erie, PA 16509, Summit Township, Erie County. The permittee has submitted an application for Water Allocation for an interconnection with the Erie City Water Authority at a take point identified as Old Perry Highway (Route 97). An allocation of 1,000,000 gpd was requested. The amount of water specified in the May 26, 2010 Water Service Agreement is 1,000,000 gpd “maximum daily flow.”

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for con-

tamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former ITT and Triton Facility, 3100 Charlotte Avenue, Palmer Township, **Northampton County**, Mr. Kenneth Battyanyi, AECOM Technical Services, has submitted a Notice of Intent to Remediate (on behalf of his client, Mr. Angel Venegas/Project Manager, Exelis Inc., 77 River Road, Clifton, NJ 07014-2000), concerning the remediation of soil containing manganese, arsenic and PCB as a result from historical operations conducted at the site. The applicant proposes to remediate the site to meet the Residential/Non-Residential Statewide Health Standards for soil. The intended use of the site will be for non-residential purposes. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper service the general area sometime in the near future.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Michael Manno Property, formerly Helene Master Estate, 75 Bernville Road, Robesonia, PA, Heidelberg Township and Borough of Robesonia, **Berks County**. Liberty Environmental, Inc., 50 North Street, 5th Floor, Reading, PA 19601, on behalf of Michael and Carol Manno, 20 Fair Street, Cooperstown, NY 13326, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with leaded and unleaded gasoline released from unregulated storage tanks. The site will be remediated to a combination of Residential Statewide Health and Site Specific standards. Future use of the site remains residential and agricultural.

Former Central Catholic Convent, 1500 Eckert Avenue, Reading, PA 19602, City of Reading, **Berks County**. Hafer Environmental Services, Inc., PO Box 4418, Reading, PA 19606, on behalf of Diocese of Allentown, 1515 Martin Luther King, Jr. Drive, PO Box F, Allentown, PA 18105-1538, submitted a Notice of Intent to Remediate site soils contaminated with fuel oil. The site will be remediated to the Residential Statewide Health standard. Future use of the site is unknown.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Quality Components (Quality Components—Daguscahonda Plant), Ridgway Township, **Elk County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668 on behalf of CMSJLP, LLC., 5038 Bakerstown Road, Gibsonia, PA 15044 has submitted a Notice of Intent to Remediate. The soils and groundwater have been impacted by chlorinated hydrocarbons due to the manufacture of passive electronic components at the site. Future use of the property will be non-residential, light manufacturing. The proposed remediation standard is Site-Specific. The Notice of Intent to Remediate was published in *The Ridgway Record* on February 2, 2013.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Applications received or withdrawn under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

New Applications Received

Accu Medical Waste Service, Inc., P. O. Box 797, Marietta, OH 45750. Received on November 18, 2011.

Clym Environmental Services, LLC, 5104 Pegasus Court, Frederick, MD 21704. Received on October 15, 2012.

Veterinary Crematory Services, LLC, DBA Ever-care Veterinary Crematory Services, 387 Nina Way, Warminster, PA 18974. Received on May 3, 2012.

Moran Environmental Recovery, LLC, 75 D York Avenue, Randolph, MA 02368. Received on March 8, 2012.

Pathacura, Inc., P. O. Box 877, New Haven, CT 06504. Received on June 29, 2011.

Renewal Applications Received

WM Healthcare Solutions, 1001 Fannin Street, Suite 4000, Houston, TX 77002. License No. PA-HC 0244. Received on August 4, 2012.

The Pennsylvania State University, 6 Eisenhower Parking Deck, University Park, PA 16802. License No. PA-HC 0153. Received on September 11, 2012.

Conservative Environmental Services, Inc., P. O. Box 745, Mechanicsburg, PA 17055-0745. License No. PA-HC 0224. Received on October 22, 2012.

The Williamsport Hospital, 700 High Street, Williamsport, PA 17701-3109. License No. PA-HC 0186. Received on November 5, 2012.

Brandywine Green, Inc., 126 Turner Lane, West Chester, PA 19380. License No. PA-HC 0195. Received on November 14, 2012.

Daniels New Jersey, LLC, 111 West Jackson Blvd, Suite 720, Chicago, IL 60604. License No. PA-HC 0222. Received on January 2, 2013.

Medical Waste Recovery, Inc., 9 Broadway, Suite 30, Denville, NJ 07834. License No. PA-HC 0233. Received on January 28, 2013.

Stericycle, Inc., 1525 Chestnut Hill Road, Morgantown, PA 19543. License No. PA-HC 0196. Received on February 1, 2013.

S-J Transportation Company, Inc., P. O. Box 169, Woodstown, NJ 08098-0169. License No. PA-HC 0031. Received on February 14, 2013.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the

Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0069F: Highway Materials, Inc.—Plymouth Meeting Quarry (5000 Joshua Road, Plymouth Meeting, PA 19462) for replacement of the tertiary crusher at the existing stone crushing facility in Whitemarsh Township, **Montgomery County**. Permanent sources at the quarry currently operate under Synthetic Minor Operating Permit No. 46-00069; numerous portable sources at the quarry operate under various General Permits issued to Highway Materials, Inc. Facility Nitrogen Oxide (NO_x) emissions are restricted to less than 25 tons per year. The new crusher has a maximum capacity of 310 tons per hour. Fugitive particulate matter emissions from the new tertiary crusher will be controlled by a wet suppression system. The project is subject to the New Source Performance Standards, 40 CFR Part 60 Subpart OOO. Plan Approval No. 46-0069F will include monitoring, testing, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-03166A: C & S Wholesale Grocers, Inc. (4875 N. Susquehanna Trail, York, PA 17406) for nine (9) existing backup generators to be used for emergencies, testing / maintenance, and demand response in York City, **York County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the above mentioned company for the above mentioned project.

Plan Approval No. 67-03166A is for nine existing backup generators to be used for emergencies, testing / maintenance, and demand response. Sulfur Oxide (SO_x) emissions from the generators will be controlled by using low sulfur fuel with a maximum sulfur content of 0.3%. The generators will each also be limited to 500 hours or less per year. The plan approval will contain emission restrictions, work practice standards, and testing, monitoring, record keeping, and reporting requirements to ensure the facility complies with the applicable air quality requirements. The estimated annual potential emissions from the proposed sources will be 0.7 ton of PM, 1.2 tons of SO_x, 4.3 tons of CO, 52.3 tons of NO_x, 0.04 ton of Total HAPs and 1.1 tons of VOC, respectively.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed

above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

21-03101A: Hoffman Roth Funeral Home & Crematory, Inc. (219 N. Hanover Street, Carlisle, PA 17013) for operation of its human crematory facility in Carlisle Borough, **Cumberland County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the above mentioned company for the above mentioned project.

Plan Approval No. 21-03101A is to modify the burn cycle interlock requirement for the existing human crematory. The annual potential emissions are not expected to change as a result of this modification, and are estimated to be: 1.4 tons of CO, 1.6 tons of NO_x, 0.3 ton of PM, 0.5 ton of SO₂, and 0.7 ton of VOC. The plan approval will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00002C: Commonwealth of Pennsylvania—Department of Public Welfare (Selinsgrove Center, 1000 Route 522, Selinsgrove, PA 17870) for an application for a plan approval to install oxidation catalyst technology on two (2) existing diesel-fired engines at their

facility in Penn Township, **Snyder County**. The installation is required to comply with the federal National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, also known as the RICE MACT rule (40 CFR Part 63 Subpart ZZZZ). The facility has elected to restrict nitrogen oxides (expressed as NO₂) emissions from the two diesel-fired engines as well as from all of the existing engine to less than the exemption criteria threshold equal to 100 pounds per hour, 1000 pounds per day, 2.75 tons per ozone season period and 6.6 tons in any 12 consecutive month period in order to be exempt from the best available technology (BAT) provisions of 25 Pa. Code §§ 127.1 and 127.12. As applicable and set forth in 40 CFR Part 63 Subpart ZZZZ, the application is subject to the applicable provisions of 25 Pa. Code § 127.35, and the engines are subject to monitoring, compliance demonstration procedure and testing requirements in the RICE MACT rule as specified in the applicable provisions of 40 CFR §§ 63.6580 through 63.6675.

The levels of potential to emit, in units of tons per year (tpy), from the engines subject to the RICE MACT rule will be as follows; 0.1 tpy of total (filterable and condensable) particulate matter (PM), 0.1 tpy of total PM with an effective aerodynamic diameter of less than or equal to 10 microns (PM₁₀), 0.1 tpy of total PM_{2.5}, 3.5 tpy of nitrogen oxides (expressed as NO₂), 0.22 tpy of carbon monoxide (CO), 0.11 tpy of volatile organic compounds (VOC) and 171 tpy of greenhouse gas (expressed as CO₂e) emissions. The levels of potential to emit hazardous air pollutant emissions from the engines is equal to 0.00022 tpy and are subject to the maximum achievable control technology (MACT) requirements specified in RICE MACT rule. The Department has determined that the proposed levels of the air contaminants emissions satisfy MACT requirements as well as the Department's BAT requirements.

The Department has determined that the project satisfies all applicable requirements from Article III of the Rules and Regulation of the Department of Environmental Protection as well as the monitoring, testing, compliance demonstration requirements from the RICE MACT rule.

Based on the findings presented above, the Department intends to issue a plan approval for the proposed project. The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. [Additional authority for this permit condition is also derived from the voluntary restriction elected by the permittee to avoid the requirement to demonstrate the RICE processes incorporated in Source IDs P201 and P202 meet best available technology requirements]

The combined cumulative nitrogen oxides (expressed as NO₂) emissions from each RICE process at the facility shall not exceed 100 pounds in any hour, 1000 pounds in any day, 2.75 tons over the ozone season period (May 1 through September 30) and 6.6 tons in any 12 consecutive month period.

2. (a) The permittee shall keep accurate and comprehensive records of the detailed operating history information for each RICE process incorporated into Source IDs P101 and P102 (of TVOP 55-00002) as well as P201 and P202.

(b) The detailed operating history shall include but not be limited to the following in order to verify compliance with the NO_x emission restrictions herein.

- (i) The time when each RICE process operates
- (ii) The number of RICE processes operated in any given hour
- (iii) The number of RICE processes operated in any given day
- (iv) The number of hours each RICE process operated during the ozone season
- (v) The number of hours each RICE process operated in any 12 consecutive month period
- (vi) The supporting documentation and calculations used to verify compliance with the NO_x emissions restrictions herein.

(c) All records generated for this recordkeeping condition shall be kept for a period of five (5) years and shall be made available to the Department upon request.

3. The RICE processes incorporated into Source IDs P201 and P202 shall not emit carbon monoxide (CO) emissions in such a manner that the concentration of CO in the exhaust of each process is in excess of 23 ppmvd at 15% oxygen at any time except during startup.

4. The RICE processes incorporated into Source IDs P201 and P202 shall not emit nitrogen oxides (expressed as NO₂) emissions in such a manner that the rate of NO₂ in the exhaust of each process is in excess of 35 pounds per hour.

5. (a) The permittee shall only use ultra-low sulfur diesel fuel to operate the RICE processes incorporated into Source IDs P201 and P202.

(b) The diesel fuel shall meet the following specifications;

- (i) maximum sulfur content of 15 ppm by weight
- (ii) minimum cetane index of 40 or maximum aromatic content of 35% by volume.

6. (a) The RICE processes incorporated into Source IDs P201 and P202 shall not operate more than a combined cumulative 200 hours in any 12 consecutive month period.

(b) The RICE processes incorporated into Source IDs P201 and P202 shall not operate more than a combined cumulative 150 hours during the ozone season period, May 1 through September 30, of each calendar year.

7. The permittee shall minimize each RICE process' time spent at idle as well as the process' startup time at start-up to a period needed for appropriate and safe loading, but this period shall not exceed 30 minutes.

8. [Additional authority for this permit condition is also derived from the requirements of 40 CFR § 63.6612]

(a) The permittee shall conduct performance tests on each RICE processes incorporated into Source IDs P201 and P202 within 180 days of May 3, 2013 in order to verify compliance with the CO and NO_x emission limitations specified herein.

(b) The performance tests for CO emissions shall be conducted in accordance with the requirements of 40 CFR § 63.6620.

(c) All performance tests shall be conducted according to test methods and procedures acceptable to the Department.

9. After completion of the initial performance test as required herein, the permittee shall conduct subsequent performance tests on each RICE processes incorporated into Source IDs P201 and P202 within 3 years from the

date of the previous performance test date in order to verify compliance with the CO and NO_x emission limitations specified herein.

(a) All subsequent performance tests shall be conducted in accordance with the requirements of 40 CFR § 63.6620 and according to test methods and procedures acceptable to the Department.

10. The RICE processes incorporated into Source IDs P201 and P202 shall each be equipped with a functioning, nonresettable run-time hour meter to verify compliance with the hours of operation restriction specified herein.

11. The permittee shall install, operate and maintain a continuous parametric monitoring system (CPMS) on each of the RICE processes incorporated into Source IDs P201 and P202 within 180 days of May 3, 2013, in order to continuously monitor the inlet temperature and differential pressure of each catalyst incorporated into IDs C201 and C202.

(a) Each CPMS shall be installed, operated and maintained according to the manufacturer's written instructions and specifications.

12. The permittee shall conduct ongoing operation and maintenance procedures on each CPMS in accordance with the provisions of 40 CFR § 63.8(c)(1)(ii) and (c)(3), including; (1) obtaining and maintaining necessary parts for routine repairs of the CPMS system, and (2) the CPMS shall be operational according to the manufacturer's written instructions for installing, operating and calibrating system prior to the initial performance test

13. For each CPMS associated with Source IDs P201 and P202, the permittee shall maintain records of the information specified in the provisions of 40 CFR § 63.10(c).

14. When performance test reporting is required, the permittee shall report the results of the CPMS performance evaluation simultaneously with the results of the performance test in accordance with the provisions specified in 40 CFR § 63.10(e)(2)(i).

15. (a) The permittee shall conduct annual performance evaluations on each CPMS including system accuracy audits, or other audit procedures as specified by the manufacturer.

(b) The CPMS performance evaluations shall be conducted in accordance with the manufacturer's written instructions and specifications.

16. (a) The permittee shall collect and reduce the inlet catalyst temperature data according to the site-specific monitoring plan and the requirements of 40 CFR § 63.6625(b).

(i) The permittee shall reduce the inlet temperature data to 4-hour rolling averages when the duration of RICE operation allows for such a reduction.

(ii) If the duration of RICE operation is limited to a period shorter than 4 hours, the permittee shall reduce the inlet catalyst temperature data to 1-minute averages and 1-hour rolling averages, as appropriate.

17. The permittee shall record the differential pressure across the catalysts incorporated into IDs C201 and C202 at least once per month and while the respective RICE process is operating.

18. The permittee shall keep record of a fuel certification report of the percent sulfur by weight of each delivery of ultra-low sulfur diesel for FML200. Or the permittee shall keep records of fuel certification reports

obtained yearly from the diesel fuel supplier containing the name of the fuel oil supplier and stating that the sulfur percentage for each shipment of fuel delivered to FML200 during the year shall not exceed 15 ppm by weight.

(a) The fuel certification reports shall be kept for a period of five (5) years and shall be made available to the Department upon request.

19. The permittee shall (1) maintain the catalysts incorporated into IDs C201 and C202 so that the pressure drop across the catalyst does not change by more than 2 inches of water at 100 percent load plus or minus 10 percent from the pressure drop across the catalyst that was measured during the most recent performance test; and (2) maintain the exhaust temperature of the RICE processes incorporated into Source IDs P201 and P202 so that the rolling averages, as outlined herein, of the catalyst inlet temperature data is greater than or equal to 450 °F and less than or equal to 1350°F.

20. Using the CPMS, the permittee shall continuously monitor the inlet temperature and differential pressure of the catalysts incorporated into IDs C201 and C202 at all times the respective RICE process is operating except during monitor malfunctions, associated repairs, required performance evaluations, and required quality assurance or control activities.

(a) A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions.

21. The permittee shall not use any data recorded by the CPMS during monitoring malfunctions, associated repairs, and required quality assurance or control activities for data averages and calculations used to report emission or operating levels.

22. The permittee shall notify the Department and EPA in writing of the date of the performance evaluations for each CPMS simultaneously with the notification of the performance test date required herein or at least 60 days prior to the date the performance evaluation is scheduled to begin if no performance test is required.

23. [Additional authority for this permit condition is also derived from the provisions of 40 CFR § 63.6630(c)]

The permittee shall submit Notification of Compliance Status according to the provisions specified in 40 CFR § 63.9(h)(2)(ii).

24. In accordance with the provisions of 40 CFR § 63.6650(b)(5), the permittee shall submit the first semi-annual compliance report by September 1 for the compliance period from May 3, 2013 to June 30, 2013.

(a) Subsequent semi-annual compliance reports shall be submitted by March 1 for the compliance period from July 1 to December 31 and by September 1 for the compliance period from January 1 to June 30.

(b) The permittee shall include all of the information specified in § 63.6650(c) through § 63.6650(e), as applicable, in each semi-annual compliance report. The semi-annual compliance report required by the RICE MACT rule should be submitted with the semi-annual report required by Title V Operating Permit 55-00002 to satisfy the requirements of 40 CFR § 63.6650(f).

25. The permittee shall keep records of all the information prescribed by 40 CFR § 63.6655(a) and (b).

26. All records required by 40 CFR Part 63 Subpart ZZZZ shall be in a form suitable and readily available for expeditious review according to § 63.10(b)(1).

(a) As specified in § 63.10(b)(1), the record shall be kept for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.

(b) The permittee shall keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to § 63.10(b)(1).

27. The permittee shall keep accurate and comprehensive records of the hours that each RICE process incorporated into Source IDs P201 and P202 operates per month via the non-resettable run-time hour meter.

(a) The monthly hours shall be used to calculate 12-month rolling totals as well as total run-time during the ozone season period in order to verify compliance with the hours of operation restriction for each RICE process.

(b) The monthly and 12-month rolling total hours of operation and run-time during the ozone-season shall be kept for a period of five (5) years and shall be made available to the Department upon request.

The plan approval contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulatory requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

*Contact: Ed Orris, New Source Review Chief—
Telephone: 814-332-6940*

37-307D: PSC Metals, Inc. (5875 Landerbrook Drive, Suite 200, Mayfield Heights, OH 44124) for modifications to required pressure drop across the existing baghouse (Source ID C101B) and the required water depth in the existing water table (Source ID C101A) associated with existing scrap cutting activities at their facility in the City of New Castle, **Lawrence County**.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department of Environmental Protection (DEP) intends to issue Plan Approval 37-307D to PSC Metals, Inc. for modifications to Plan Approval 37-307C, to decrease the required pressure drop across the existing baghouse (Source ID C101B) and the required water depth in the existing water table (Source ID C101A) associated with existing scrap cutting activities at their facility located at 214 Gardner Ave., City of New Castle, Lawrence County. The Plan Approval will subsequently be incorporated into the facility's Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 37-307D is for the modifications to Plan Approval 37-307C, to decrease the required pressure drop across the existing baghouse (Source ID C101B) and the required water depth in the existing water table (Source ID C101A) associated with existing scrap cutting activities. The installation of these source(s) was previously permitted by the Department under Plan Approval 37-307C. Based on the information provided by the applicant and DEP's own analysis, the proposed modification will result in no increase in emissions from the affected sources.

The Plan Approval will contain additional monitoring, testing, recordkeeping and work practice requirements designed to keep the facility operating within all appli-

cable air quality requirements. Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 37-307D and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to John Guth, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

25-00918: MMC Sterilization Services Group, Inc. (2205 E. 33rd Street, Erie, PA 16510-2555), to issue the renewal of the State Only Operating Permit for the facility operating to perform sterilization of medical devices; located in the City of Erie, **Erie County**. The primary sources at the facility include 4 ethylene oxide (ETO) sterilization chambers and 2 aeration rooms. Emissions from the sterilization chambers are controlled by an acid scrubber; emissions from the aeration rooms are controlled by ETO absorbent. The facility is a Natural Minor. ETO Potential emissions are less than 1 tpy. The facility is subject to 40 CFR Part 63 Subpart O, National Emission Standards for Hazardous Air Pollutants: Ethylene Oxide Emissions Standards for Sterilization Facilities. The applicable requirements are included in this renewal. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

AMS 13021: Naval Support Activity Philadelphia (700 Robbins Avenue, Philadelphia, PA 19111) for to install and operate one (1) new 250 kW non-emergency generator and re-classifying six (6) existing generator as non-emergency in the City of Philadelphia, **Philadelphia County**. The facility will also be replacing two (2) existing boilers with one (1) new 0.5 MMBTU/hr natural gas fired hot water heater. There will be a potential emission increase 10.2 tons per year of nitrogen oxide (NO_x). The facility's actual emissions will be restricted below the signification threshold. The plan approval will contain operating and recordkeeping requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00066: Exelon Generation Company LLC (300 Exelon Way Kennett Square, PA 19348) for renewal of the Title V Operating Permit for their Fairless Hills Generating Station, a steam electric generating plant of nominal 60 MWe capacity located in Falls Township, **Bucks County**.

The facility comprises two boilers, each of 468.5 MMBtu/hr capacity, approved to be fired on landfill gas, natural gas or residual fuel oil (No. 4). Ratings limitations in the permit allow a maximum of 100% landfill gas, or mixtures of fuels including a maximum of 55% natural gas or a maximum of 32% residual fuel oil to be fired in each boiler.

The facility is a major source for nitrogen oxides (NO_x), volatile organic compounds (VOC), carbon monoxide (CO), sulfur oxides (SO_x) and greenhouse gases based on its potential to emit. Each boiler is restricted by the Operating Permit to emissions of 322 tons/year NO_x (nitrogen oxides) and 121 tons/year VOC (when burning landfill gas), both on a 12-month rolling sum basis. Each boiler has a potential to emit CO (carbon monoxide), PM/PM₁₀/PM_{2.5} (particulate matter 10 microns/2.5 microns and smaller), SO_x (sulfur oxides) of 119, 45/36/29 and 413 tons/year respectively on a 12-month rolling basis. The facility is a minor source for hazardous air pollutants (HAPs) with a potential to emit of 10.7 tons/year, also on a 12-month rolling basis.

The facility is subject to the Clean Air Interstate Rule (CAIR). The facility is also subject to 40 CFR Part 63 Subparts UUUUU (National Emission Standards for Hazardous Air Pollutants: Coal- and Oil-Fired Electric Utility Steam Generating Units) and JJJJJJ (National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers), if residual fuel oil above the levels specified in the Subparts is combusted.

The facility also includes a ZEP degreaser, which emits approximately 0.025 tons/year non-HAP VOC and is subject to the requirements of 25 Pa. Code § 129.63.

Upon final approval, the permit will be renewed for a period of 5 years.

The renewal does not authorize any increase in air emissions of regulated pollutants above previously approved levels for the boilers. The renewal contains all applicable requirements including monitoring, recordkeeping, and reporting.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

31-05019: Texas Eastern Transmission, LP (PO Box 1642, Houston, TX 77251-1642) to issue a Title V Operating Permit to Texas Eastern Transmissions, Entriken Compressor Station in Todd Township, **Huntingdon County**.

The facility is subject to the operating permit requirements of the Title V of the Federal Clean Air Act and 25 Pa. Code, Chapter 127, Subchapters F and G (relating to operating permit requirements; and Title V operating permit requirements). The facility's actual annual emissions in 2011 are estimated at: NO_x: 19 tons, CO: 6 tons, PM₁₀/PM_{2.5}: 1.5 tons, VOC: 1.1 tons, and HAPs: 0.16 tons. The facility's potential CO_{2e} is 132,869 tpy. The Title V Operating Permit will contain emission standards, testing, monitoring, recordkeeping, and reporting requirements designed to keep the facility operating within all applicable air quality requirements. The permit will incorporate the applicable conditions in the facility's existing synthetic minor operating permit No. 31-05018.

Copies of the Operating Permit application, proposed Operating Permit and other relevant information are available for public inspection at DEP's Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-946-7290, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

19-00001: Autoneum North America, Inc. (480 West Fifth Street, Bloomsburg, PA 17815) for renewal of the Title V Operating Permits for their facility in the Town of Bloomsburg, **Columbia County**. The facility is currently operating under Title V Operating Permit 19-00001 and Plan Approval 19-00001B. The facility's main sources include one natural-gas-fired boiler, two coal-fired boilers, eight emergency engines, and two natural-gas-fired carpet dryers. The particulate emissions from the coal-fired boilers are controlled by multiclone collectors. The facility has potential emissions of 112.47 tons per year of carbon monoxide, 184.88 tons per year of nitrogen oxides, 501.6 tons per year of sulfur oxides, 34.03 tons per year of particulate matter with an aerodynamic diameter of less than 10 microns, 28.22 tons of particulate matter with an aerodynamic diameter of less than 2.5 microns, 19.39 tons per year of volatile organic compounds, 20.38 tons per year of total hazardous air pollutants (HAPs) including 20.21 tons per year of hydrogen chloride, and 109,183 tons per year of carbon dioxide equivalents (greenhouse gases). The #4-fuel-oil-fired boiler (Source ID 032) is no longer an active source, three new polyurethane lines have been incorporated into Source ID P102, Carpet

Dryer 3 (Source ID P104) has been removed, six emergency engines have been removed from Source ID P106, the #4-fuel-oil storage tank (Source ID P109) has been removed, Carpet Dryer 2 (Source ID P110) has been removed, one cold-cleaning machine has been removed from Source ID P111, three additional Keldax extruders have been incorporated into the Miscellaneous Section, and the scotch guard application operation has been removed from the Miscellaneous Section. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, and 25 Pa. Code Chapters 121—145.

The renewal Title V operating permit contains applicable MACT requirements to the sources at the facility. The proposed Title V operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 19-00001) concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00050: Taylor Hospital (175 East Chester Pike, Ridley Park, PA 19078) for renewal of a State Only, Natural Minor Operating Permit in Ridley Park Borough, **Delaware County**. The facility operates five (5) dual-fired (natural gas and no. 2 oil fired) boilers and two (2) diesel-fired emergency electric generators. There have been no changes made to any of the existing sources. The

boilers at the hospital are subject to 40 CFR Part 63, Subpart JJJJJ and the generator engines are subject to 40 CFR Part 63, Subpart ZZZZ. One of the emergency generator engines is rated greater than 1000 HP and is therefore subject to 25 Pa. Code §§ 129.203 and 129.204. All applicable requirements have been included in the operating permit for renewal. The permit includes monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

23-00058: Haverford College (370 Lancaster Ave., Haverford, PA 19041) for renewal of the State Only Operating Permit in Haverford Township, **Delaware County**. The permit was initially issued 2-24-2003 and was subsequently renewed on 3-20-2008. The air primary pollutant emission sources include 3-1,000 kilowatt (kW) peak shaving diesel #2 fuel oil-fired generators and five (5) boilers that have the capacity to combust natural gas only, or either natural gas or #2 fuel. In addition the campus has a number of miscellaneous natural gas-fired and No. 2 oil-fired furnaces and natural gas-fired hot water heaters that are insignificant sources of pollutant emissions. The permit will include monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements

46-00150: Montgomery County SPCA (1059 Sweiford Road, Perkiomenville, PA 18074) for a renewal of State-Only Operating Permit ("SOOP") No. 46-00150 in Upper Frederick Township, **Montgomery County**. The Montgomery County SPCA operates and maintains an animal crematory unit, from which the main pollutants emitted are nitrogen oxides ("NO_x") and particulate matter ("PM"). The actual emission rates of NO_x and PM from the crematory unit are each less than one ton per year. No changes have occurred at the facility since the permit was previously renewed in 2008. The renewed permit will continue to include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

15-00067: Herr Foods, Inc., (273 Old Baltimore Pike, Nottingham, PA 19362) for a Non-Title V Facility, State-Only, Synthetic Minor Permit in West Nottingham Township, **Chester County**. Herr Foods Inc is a Manufacturing-food preparations facility. The sources of emissions include boilers and product lines. The company took an emission limit of 24.9 tons per year of NO_x and VOC's. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00122: Leggett and Platt, Inc. (515 Salem Boulevard, Berwick, PA 18603) for operation of a foam plastics manufacturing facility in Salem Township, **Luzerne County**. The operation consists of a polyurethane pad manufacturing process with filter fabric for control of particulate emissions. This is an initial State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

05-03003: Chestnut Ridge School District—Chestnut Ridge Middle School (3281 Valley Road, Fishertown, PA 15539) for operation two 4.26 mmBtu per hour coal-fired boilers at the Chestnut Ridge Middle School facility in East Saint Clair Township, **Bedford County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The potential annual emissions, based on a permit limit of 600 tons of coal per year, are estimated at: 4.5 tons of PM; 3.3 tons of CO; 2.9 tons of NO_x; 22.3 tons of SO_x; and 0.4 ton of TOCs. The two boilers are subject to 40 CFR Part 63 Subpart JJJJJ—National Emission Standard for Area Sources of Hazardous Air Pollutants (HAPs) for Industrial, Commercial, and Institutional Boilers. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

38-03009: Regal Cast, Inc. (PO BOX 1170, Lebanon, PA 17042-1170) for their ferrous and nonferrous casting operations in Lebanon City, **Lebanon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The ferrous casting operation (not the nonferrous operation) is subject to MACT Subpart ZZZZZ, "National Emission Standard for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources." Facility-wide emissions are estimated to be less than 10 tons per year of

PM, PM₁₀, VOCs and HAPs (i.e., aluminum, iron and chromium-oxides), respectively. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit identification of the proposed permit by the permit number listed above.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas J. Hanlon, Facilities Permitting Chief, may be contacted at (717) 705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

05-05024: JLG Industries, Inc. (441 Weber Lane, Bedford, PA 15522) for their aerial lift platform and telescopic material handler manufacturing and service facility in Bedford Township, **Bedford County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

Annual emissions from the facility are limited to the following:

- Sulfur oxides (SO_x)—100 tons per year
- Nitrogen oxides (NO_x)—100 tons per year
- Carbon monoxide (CO)—100 tons per year
- Volatile organic compounds (VOC)—50 tons per year
- Hazardous air pollutants (HAP)—10 tons per year per individual HAP and 25 tons per year combined HAP
- Particulate matter (PM-10)—100 tons per year

Facility activities are subject to 40 CFR Part 63, Subpart HHHHHH—National Emission Standards for Hazardous Air Pollutants: Paint Stripping and Miscellaneous Surface Coating operations at Area Sources. A small emergency generator is subject to 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The Operating Permit renewal will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business

hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

William R. Weaver, Regional Manager may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

67-03113: Advanced Industrial Services, Inc. (3250 Susquehanna Trail, York, PA 17406) for their metal fabrication job shop in Manchester Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility.

The subject facility had the following actual emissions in 2012: 1.5 tons VOC and 0.4 ton xylene. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

William R. Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

60-00001: Bucknell University (University Avenue, Physical Plant, Lewisburg, PA, 17837) to issue a renewal state only operating permit for their facility located in

East Buffalo Township, **Union County**. The facility is currently operating under State Only Operating Permit 60-00001. The facility's sources include an 88.8 million Btu per hour natural gas/#2 oil-fired boiler, an 85.2 million Btu per hour natural gas/#2 oil-fired boiler, a 5.5 megawatt natural gas/#2 oil-fired combustion turbine and a 749 horsepower diesel-fired emergency generator, as well as numerous small campus boilers, furnaces and emergency generators. The facility has potential emissions of 76.81 tons per year of nitrogen oxides, 59.77 tons per year of carbon monoxide, 28.35 tons per year of sulfur oxides, 6.03 tons per year of particulate matter, 18.55 tons per year of volatile organic compounds, 1.39 tons per year of total HAPs, and 87,607.57 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SMOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 60-00001) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Air Quality Program, Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, or by calling 570-327-3568.

59-00017: Hitachi Metals Automotive Components USA, LLC (18986 Route 287, Tioga, PA, 16946) to issue a renewal state only operating permit for their facility located in Lawrence Township, **Tioga County**. The facility is currently operating under State Only Operating Permit 59-00017. The facility's sources include two 10 ton electric induction melting furnaces, a 50 ton electric induction holding furnace, a ductile iron inoculation station, two casting lines incorporating pouring stations, cooling lines and sand shakeout operations, a sand reclamation operation, a shell core making operation, a phenolic urethane core making operation, an annealing oven, an ecoat operation and a 207 horsepower emergency generator. The facility has potential emissions of 22.50

tons per year of nitrogen oxides, 9.24 tons per year of carbon monoxide, 0.25 ton per year of sulfur oxides, 97.78 tons per year of particulate matter, 42.85 tons per year of volatile organic compounds, 24.98 tons per year of total HAPs, and 25,510.79 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SMOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 59-00017) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Air Quality Program, Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, or by calling 570-327-3568.

41-00049: Danzer Veneer Americas, Inc. (240 N. Reach Road, PO Box 3455, Williamsport, PA 17701-3455) for their facility in the City of Williamsport, **Lycoming County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 73.5 TPY of NO_x; 87.6 TPY of CO; 6.5 TPY of SO_x; 5.2 TPY of VOC; 10.0 TPY of total HAPs; 53.2 TPY of PM₁₀; and 79,700 TPY of CO₂e. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701

A person may oppose the proposed operating permit, or may provide the Department with additional information

to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Muhammad Q. Zaman, Environmental Program Manager, may be contacted at 570-327-3648, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

41-00028: Koppers, Inc. (PO Box 189, Montgomery, PA 17752-0189) for their Railroad Tie Plant located in Clinton Township, **Lycoming County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 6.00 TPY of CO; 13.75 TPY of NO_x; 35.82 TPY of SO_x; 3.12 TPY of PM/PM₁₀; 13.52 TPY of VOC; 8.13 TPY of total HAPs and 25,162 TPY of CO₂e. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, as well as the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boiler Area Sources, 40 CFR Part 63 Subpart JJJJJ Sections 63.11193 through 63.11237; National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 63 Subpart ZZZZ Sections 63.6580 through 63.6675 and the Federal Standards of Performance for New Stationary Sources for Small Industrial, Commercial and Institutional Steam Generating Units, 40 CFR Part 60 Subpart Dc Sections 60.40c through 60.48c. The operating permit renewal will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

David Shimmel, P.E., Chief, New Source Review Section, Air Quality Program, may be contacted at 570-327-3568, or at PA DEP Air Quality Program, 208 West Third

Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

25-00918: MMC Sterilization Services Group, Inc. (2205 E. 33rd Street, Erie, PA 16510-2555), to issue the renewal of the State Only Operating Permit for the facility operating to perform sterilization of medical devices; located in the City of Erie, **Erie County**. The primary sources at the facility include 4 ethylene oxide (ETO) sterilization chambers and 2 aeration rooms. Emissions from the sterilization chambers are controlled by an acid scrubber; emissions from the aeration rooms are controlled by ETO absorbent. The facility is a Natural Minor. ETO Potential emissions are less than 1 tpy. The facility is subject to 40 CFR Part 63 Subpart O, National Emission Standards for Hazardous Air Pollutants: Ethylene Oxide Emissions Standards for Sterilization Facilities. The applicable requirements are included in this renewal. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

N12-042: Penn Mutual Towers (510-530 Walnut Street, Philadelphia, PA 19106), for operation of commercial offices in the City of Philadelphia, **Philadelphia County**. The natural minor facility's air emission sources include four (4) 6.0 MMBTU/hr boilers burning No. 2 oil or natural Gas, one (1) 1.5 MMBTU/hr boiler burning natural gas, two (2) emergency generator each less than 250 kW burning natural gas, and one (1) 196 hp fire pump burning diesel.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining

activity permits issued in response to applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

The following permit applications to conduct mining activities have been received by the Department. A copy of an application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference or a public hearing, as applicable, on a mining permit application may be submitted by a person or an officer or head of Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of the person submitting comments or objections, the application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. The Department has made a tentative determination to issue the NPDES permit in conjunction with the mining activity permit, but the issuance of the NPDES permit is contingent upon the approval of the associated mining activity permit.

For coal mining activities, NPDES permits, when issued, will contain effluent limits that do not exceed the technology-based effluent limitations. The proposed limits are listed in Table 1.

For noncoal mining activities, the proposed limits are in Table 2. Discharges from noncoal mines located in some geologic settings (for example, in coal fields) may require additional effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters. The limits will be in the ranges specified in Table 1.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur will be incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are in Technical Guidance Document 362-0600-001, NPDES Program

Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Loads.

Persons wishing to comment on NPDES permit applications should submit statements to the Department at the address of the district mining office indicated before each application within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. A comment must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications as provided in 25 Pa. Code § 92.61. The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

65130701 (Formerly 65831701) and NPDES No. PA0213985. Eastern Associated Coal, LLC, (PO Box 1233, Charleston, WV 25324). To renew the permit for the Delmont Treatment Facility in South Huntingdon Township, **Westmoreland County** and related NPDES permit for post-mining water treatment. No additional discharges. The application was considered administratively complete on March 4, 2013. Application received December 27, 2012.

30031301. Dana Mining Company of Pennsylvania, LLC, (308 Dents Run Road, Morgantown, WV 26501). To revise the permit for the 4 West Mine in Perry Township, **Greene County** for full extraction mining within the previously permitted subsidence control plan area. Minor forms of stream restoration may occur in any stream overlying the subsidence control plan area. No additional discharges. The application was considered administratively complete on March 5, 2013. Application received November 13, 2012.

30841312. Consolidation Coal Company, (1 Bridge Street, Monongah, WV 26554). To revise the permit for the Blacksville Mine No. 2 in Gilmore Township, **Greene County** to install 15 degasification boreholes. Surface Acres Proposed: 13.7. No additional discharges. The application was considered administratively complete on March 6, 2013. Application received October 24, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33080101. MSM Coal Company, Inc. (P. O. Box 243, DuBois, PA 15801) Renewal of an existing bituminous surface mine in Pine Creek Township, **Jefferson County** affecting 23.4 acres. Receiving streams: Cable Run, classi-

fied for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: March 4, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54080101R. Michael Coal Company, (P. O. Box 8, Williamstown, PA 17098), renewal of an existing anthracite surface mine and refuse disposal operation in Tremont Township, **Schuylkill County** affecting 133.0 acres, receiving streams: Rausch Creek and Swatara Creek, classified for the following uses: cold water fishes and migratory fishes. Application received: February 27, 2013.

54080101C. Michael Coal Company, (P. O. Box 8, Williamstown, PA 17098), correction to an existing anthracite surface mine and refuse disposal operation to update the post-mining land use from forestland to unmanaged natural habitat in Tremont Township, **Schuylkill County** affecting 133.0 acres, receiving streams: Rausch Creek and Swatara Creek, classified for the following uses: cold water fishes and migratory fishes. Application received: February 27, 2013.

35910102R4. Silverbrook Anthracite, Inc., (1 Market Street, Laflin, PA 18702), renewal of an existing anthracite surface mine operation in Archbald Borough, **Lackawanna County** affecting 1000.3 acres, receiving

streams: Indian Cave Creek and White Oak Run, classified for the following use: cold water fishes. Application received: March 6, 2013.

35910102C6. Silverbrook Anthracite, Inc., (1 Market Street, Laflin, PA 18702), correction to an existing anthracite surface mine operation to update the post-mining land use to unmanaged natural habitat in Archbald Borough, **Lackawanna County** affecting 1000.3 acres, receiving streams: Indian Cave Creek and White Oak Run, classified for the following use: cold water fishes. Application received: March 6, 2013.

Noncoal Applications Returned

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17100102 and NPDES No. PA0257273. King Coal Sales, Inc. (P. O. Box 712, Philipsburg, PA 16866). Revision to add auger mining on an existing bituminous surface mine located in Cooper Township, **Clearfield County** affecting 61.0 acres. Receiving streams: Sulphur Run classified for Cold Water Fishes and Moshannon Creek classified for Trout Stocking. There are no potable water supply intakes within 10 miles downstream. Application received: October 5, 2010. Application withdrawn: March 1, 2013.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37070303. Allegheny Mineral Corp. (P. O. Box 1022, Kittanning, PA 16201) Renewal of an existing surface mining permit that has not been activated and NPDES Permit No. PA0258491 in Slippery Rock Township, **Lawrence County** affecting 80.1 acres. Receiving streams: Unnamed tributaries to Slippery Rock Creek, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is Camp Allegheny. Application received: March 4, 2013.

16030302 and NPDES Permit No. PA0242365. Quality Aggregates, Inc. (4955 Steubenville Pike, Suite 245, Pittsburgh, PA 15205) Revision to an existing industrial minerals mine to add 31.0 acres and delete 17.0 acres in Richland & Licking Townships, **Clarion County** affecting a total of 143.5 acres. Receiving streams: Two unnamed tributaries to Turkey Run and unnamed tributaries to the Clarion River, classified for the following uses: HQ-CWF and CWF respectively. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 6, 2013.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*		greater than 6.0; less than 9.0	
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0600156 (Mining Permit No. 14743701), Pennsylvania Mines, LLC, (PPL Generation, LLC, 2 North Ninth Street, GEN PL6, Allentown, PA 18101). A renewal to the NPDES and mining activity permit for the Pauline Hollow Coal Refusal Disposal Site in Rush Township, **Centre County**. Surface Acres Affected 150.0. Receiving stream: Moshannon Creek, classified for the following use: TSF. Moshannon Creek Watershed TMDL. The application was considered administratively complete on February 26, 2013. Application received December 20, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Moshannon Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 52' 21.3" Long: 78° 14' 2.3") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.150	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.4	0.75	0.9
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	100	125
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

NPDES No. PA0214540 (Mining Permit No. 03851601), Rosebud Mining Company, (201 Market Street, Kittanning, PA 16201). A renewal to the NPDES and mining activity permit for the Dutch Run Prep Plant in Plumcreek Township, **Armstrong County**. Surface Acres Affected 66.9. Receiving stream: Dutch Run, classified for the following use: CWF. Crooked Creek Watershed TMDL. The application was considered administratively complete on May 21, 2012. Application received April 2, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 002 discharges to: Dutch Run

The proposed effluent limits for *Outfall 002* (Lat: 40° 41' 11" Long: 79° 19' 14") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.312	
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.38	0.75	0.94
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		42.5	85	106.3
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

Outfall 004 discharges to: Dutch Run

The proposed effluent limits for *Outfall 004* (Lat: 40° 41' 31" Long: 79° 18' 27") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.312	
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.38	0.75	0.94
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		42.5	85	106.3
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

Outfall 005 discharges to: Dutch Run

The proposed effluent limits for *Outfall 005* (Lat: 40° 41' 36" Long: 79° 18' 12") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.312	
Iron (mg/l)		1.5	3.0	3.75

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.38	0.75	0.94
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		42.5	85	106.3
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

NPDES No. PA0235881 (Mining Permit No. 30080702), Emerald Coal Resources, LP, (PO Box 1020, 158 Portal Road, Waynesburg, PA 15370). A new NPDES and mining activity permit for the Emerald Mine No. 1 Coal Refuse Disposal Area No. 3 in Franklin Township, **Greene County**. Surface Acres Affected 249.8. Receiving Stream: Unnamed Tributary to Smith Creek, classified for the following use: WWF. Monongahela River. The application was considered administratively complete on October 20, 2009. Application received October 1, 2008.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 018 discharges to: Unnamed Tributary to Smith Creek

The proposed effluent limits for *Outfall 018* (Lat: 39° 52' 38" Long: 80° 12' 15") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	1.55	-
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		39	78	98
Chlorides (mg/l)		179	358	448
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT

NPDES No. PA0214973 (Mining Permit No. 56971301), RoxCOAL, Inc., (PO Box 149, 1576 Stoystown Road, Friedens, PA 15541). A renewal to the NPDES and mining activity permit for the Geronimo Mine in Jenner and Quemahoning Township, **Somerset County**. Surface Acres Affected 21.25, Underground Acres Affected 3009.7. Receiving stream: Unnamed Tributary to Quemahoning Creek, classified for the following use: CWF. Kiskiminetas-Conemaugh River Watersheds TMDL. The application was considered administratively complete on October 9, 2012. Application received February 22, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary to Quemahoning Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 07' 30" Long: 79° 02' 27") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	2.16	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.38	0.75	0.94
Osmotic Pressure (mos/kg)		11	21	26
Total Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Specific Conductance (umho)		-	-	REPORT

Outfall 002 discharges to: Unnamed Tributary to Quemahoning Creek

The proposed effluent limits for *Outfall 002* (Lat: 40° 07' 27" Long: 79° 02' 22") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.06	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.38	0.75	0.94
Settleable Solids (ml/l)		0.2	0.4	0.5
Sulfates (mg/l)		-	-	REPORT
Specific Conductance (umho)		-	-	REPORT

NPDES No. PA0235709 (Mining Permit No. 56061301), RoxCOAL, Inc., (PO Box 149, Friedens, PA 15541). A renewal to the NPDES and mining activity permit for the Kimberly Run Mine in Somerset Township, **Somerset County**. Surface Acres Affected 66.9, Underground Acres Affected 2318.5. Receiving stream: Kimberly Run, classified for the following use: CWF. Coxes Creek Watershed TMDL. The application was considered administratively complete on January 24, 2013. Application received August 29, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Kimberly Run

The proposed effluent limits for *Outfall 001* (Lat: 39° 59' 46" Long: 78° 59' 49") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.09	-
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Suspended Solids (mg/l)				REPORT
Settleable Solids (ml/l)		0.2	0.4	0.5

Outfall 002 discharges to: Kimberly Run

The proposed effluent limits for *Outfall 002* (Lat: 39° 59' 41" Long: 79° 0' 10") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.07	-
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Suspended Solids (mg/l)				REPORT
Settleable Solids (ml/l)		0.2	0.4	0.5

Outfall 003 discharges to: Kimberly Run

The proposed effluent limits for *Outfall 003* (Lat: 39° 59' 46" Long: 78° 59' 49") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	1.43	-
Iron (mg/l)		1.61	3.22	4.03
Manganese (mg/l)		1.07	2.14	2.68
Aluminum (mg/l)		0.52	1.04	1.3
Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)				REPORT
Osmotic Pressure (mos/kg)				REPORT
Total Dissolved Solids (mg/l)				REPORT
Specific Conductance (umho)				REPORT

NPDES No. PA0236047 (Mining Permit No. 30101302), Dana Mining Company of Pennsylvania, LLC, (308 Dents Run Road, Morgantown, WV 26501). A new NPDES and mining activity permit for the Garards Fort Mine in Green and Dunkard Townships, **Greene County**. Surface Acres Affected 35.9, Underground Acres Affected 1383.5. Receiving stream: Whiteley Creek, classified for the following use: WWF. Monongahela River. The application was considered administratively complete on May 24, 2011. Application received July 28, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Whiteley Creek

The proposed effluent limits for *Outfall 001* (Lat: 39° 48' 04" Long: 79° 59' 10") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	1.84	-
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		-	-	REPORT
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT

Outfall 002 discharges to: Whiteley Creek

The proposed effluent limits for *Outfall 002* (Lat: 39° 48' 02" Long: 79° 59' 07") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	1.044	-
Iron (mg/l)		0.73	1.47	1.83
Manganese (mg/l)		0.22	0.44	0.55
Aluminum (mg/l)		0.35	0.70	0.88
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		94	187	234
Sulfates (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT

Outfall 003 discharges to: Whiteley Creek

The proposed effluent limits for *Outfall 003* (Lat: 39° 47' 56" Long: 79° 59' 02") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	1.74	-
Iron (mg/l)		0.73	1.47	1.83
Manganese (mg/l)		0.22	0.44	0.55
Aluminum (mg/l)		0.35	0.70	0.70
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		94	187	234
Sulfates (mg/l)		-	-	REPORT
Chlorides (mos/kg)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT

NPDES No. PA0215350 (Mining Permit No. 56851303), RoxCOAL, Inc., (PO Box 149, Friedens, PA 15541). A renewal to the NPDES and mining activity permit for the Barbara No. 1 and No. 2 Mines in Stonycreek and Brothersvalley Townships, **Somerset County**. Surface Acres Affected 75.69, Underground Acres Affected 2668.81. Receiving streams: Unnamed Tributary to Reitz Creek and Reitz Creek, both classified for the following use: CWF. Kiskiminetas-Conemaugh River Watersheds TMDL. The application was considered administratively complete on May 22, 2012. Application received January 31, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Reitz Creek

The proposed effluent limits for *Outfall 001* (Lat: 39° 56' 44" Long: 78° 53' 24") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	1.0	-
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.38	0.75	0.94
Total Dissolved Solids (ml/l)		660	1295	1650
Total Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Osmotic Pressure (mos/kg)		-	-	REPORT
Specific Conductance (umho)		-	-	REPORT

Outfall 002 discharges to: Reitz Creek

The proposed effluent limits for *Outfall 002* (Lat: 39° 56' 44" Long: 78° 53' 15") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.051	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.38	0.75	0.94
Settleable Solids (ml/l)		0.3	0.5	0.6
Total Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Osmotic Pressure (mos/kg)		-	-	REPORT
Specific Conductance (umho)		-	-	REPORT
Total Dissolved Solids (mg/l)		660	1295	1650

Outfall 003 discharges to: Reitz Creek

The proposed effluent limits for *Outfall 003* (Lat: 39° 56' 27" Long: 78° 53' 10") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	1.0	-
Iron	(mg/l)	1.5	3.0	3.8
Manganese	(mg/l)	1.0	2.0	2.5
Aluminum	(mg/l)	0.38	0.75	0.94
Total Suspended Solids	(mg/l)	35	70	90
Total Dissolved Solids	(mg/l)	660	1295	1650
Sulfates	(mg/l)	-	-	REPORT
Osmotic Pressure	(mos/kg)	-	-	REPORT
Specific Conductance	(umho)	-	-	REPORT

Outfall 005 discharges to: Unnamed Tributary to Reitz Creek

The proposed effluent limits for *Outfall 005* (Lat: 40° 05' 14" Long: 78° 50' 12") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	0.021	-
Iron	(mg/l)	1.5	3.0	3.8
Manganese	(mg/l)	1.0	2.0	2.5
Aluminum	(mg/l)	0.38	0.75	0.94
Settleable Solids	(ml/l)	0.3	0.5	0.6
Total Suspended Solids	(mg/l)	35	70	90
Sulfates	(mg/l)	-	-	REPORT
Osmotic Pressure	(mos/kg)	-	-	REPORT
Specific Conductance	(umho)	-	-	REPORT
Total Dissolved Solids	(mg/l)	660	1295	1650

Outfall 006 discharges to: Unnamed Tributary to Reitz Creek

The proposed effluent limits for *Outfall 006* (Lat: 39° 56' 25" Long: 78° 53' 26") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	0.034	-
Iron	(mg/l)	1.5	3.0	3.8
Manganese	(mg/l)	1.0	2.0	2.5
Aluminum	(mg/l)	0.38	0.75	0.94
Settleable Solids	(ml/l)	0.3	0.5	0.6
Total Suspended Solids	(mg/l)	35	70	90
Sulfates	(mg/l)	-	-	REPORT
Osmotic Pressure	(mos/kg)	-	-	REPORT
Specific Conductance	(umho)	-	-	REPORT
Total Dissolved Solids	(mg/l)	660	1295	1650

NPDES No. PA0213560 (Mining Permit No. 56910701), PBS Coals, Inc., (PO Box 260, Friedens, PA 15541). A renewal to the NPDES and mining activity permit for the Job 10 Refuse in Brothersvalley and Somerset Townships, **Somerset County**. Surface Acres Affected 68.8. Receiving stream: Unnamed Tributary to Kimberly Run, classified for the following use: CWF. Coxes Creek Watershed TMDL. The application was considered administratively complete on October 17, 2012. Application received February 27, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary to Kimberly Run

The proposed effluent limits for *Outfall 001* (Lat: 39° 58' 47" Long: 78° 59' 22") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	0.016	-
Iron	(mg/l)	3.0	6.0	7.0
Manganese	(mg/l)	2.0	4.0	5.0
Aluminum	(mg/l)	0.38	0.75	0.94
Suspended Solids	(mg/l)	35	70	90
Osmotic Pressure	(mos/kg)	50	100	125
Sulfates	(mg/l)	-	-	REPORT
Total Dissolved Solids	(mg/l)	-	-	REPORT
Chlorides	(mg/l)	-	-	REPORT

NPDES No. PA0235377 (Mining Permit No. 11841603), AMFIRE Mining Company, LLC, (One Energy Place, Latrobe, PA 15650). A renewal to the NPDES and mining activity permit for the Portage Plant in Portage Township, **Cambria County**. Surface Acres Affected 56.0. Receiving stream: Unnamed Tributary to Spring Run, classified for the following use: CWF. Kiskiminetas-Conemaugh River Watersheds TMDL. The application was considered administratively complete on July 5, 2012. Application received January 20, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 001* (Lat: 40° 23' 32" Long: 78° 39' 15") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.8	-
Iron (mg/l)		0.8	1.5	1.9
Manganese (mg/l)		0.5	1.0	1.3
Aluminum (mg/l)		0.4	0.75	0.9
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	100	125
Total Dissolved Solids (mg/l)		-	-	REPORT
Sulfates (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

Outfall 002 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 002* (Lat: 40° 23' 33" Long: 78° 39' 17") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.8	-
Iron (mg/l)		0.8	1.5	1.9
Manganese (mg/l)		0.5	1.0	1.3
Aluminum (mg/l)		0.4	0.75	0.9
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	100	125
Total Dissolved Solids (mg/l)		-	-	REPORT
Sulfates (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

Outfall 003 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 003* (Lat: 40° 23' 36" Long: 78° 39' 21") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.8	-
Iron (mg/l)		0.8	1.5	1.9
Manganese (mg/l)		0.5	1.0	1.3
Aluminum (mg/l)		0.4	0.75	0.9
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	100	125
Total Dissolved Solids (mg/l)		-	-	REPORT
Sulfates (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

Outfall 004 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 004* (Lat: 40° 23' 35" Long: 78° 39' 14") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.8	-
Iron (mg/l)		0.8	1.5	1.9
Manganese (mg/l)		0.5	1.0	1.3
Aluminum (mg/l)		0.4	0.75	0.9
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	100	125
Total Dissolved Solids (mg/l)		-	-	REPORT
Sulfates (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

Outfall 005 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 005* (Lat: 40° 23' 39" Long: 78° 39' 25") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)		-	0.8	-
Iron	(mg/l)		0.8	1.5	1.9
Manganese	(mg/l)		0.5	1.0	1.3
Aluminum	(mg/l)		0.4	0.75	0.9
Total Suspended Solids	(mg/l)		35	70	90
Osmotic Pressure	(mos/kg)		50	100	125
Total Dissolved Solids	(mg/l)		-	-	REPORT
Sulfates	(mg/l)		-	-	REPORT
Chlorides	(mg/l)		-	-	REPORT

Outfall 006 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 006* (Lat: 40° 23' 36" Long: 78° 39' 25") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)		-	0.8	-
Iron	(mg/l)		0.8	1.5	1.9
Manganese	(mg/l)		0.5	1.0	1.3
Aluminum	(mg/l)		0.4	0.75	0.9
Total Suspended Solids	(mg/l)		35	70	90
Osmotic Pressure	(mos/kg)		50	100	125
Total Dissolved Solids	(mg/l)		-	-	REPORT
Sulfates	(mg/l)		-	-	REPORT
Chlorides	(mg/l)		-	-	REPORT

Outfall 007 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 007* (Lat: 40° 23' 27" Long: 78° 39' 32") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)		-	0.8	-
Iron	(mg/l)		0.8	1.5	1.9
Manganese	(mg/l)		0.5	1.0	1.3
Aluminum	(mg/l)		0.4	0.75	0.9
Total Suspended Solids	(mg/l)		35	70	90
Osmotic Pressure	(mos/kg)		50	100	125
Total Dissolved Solids	(mg/l)		-	-	REPORT
Sulfates	(mg/l)		-	-	REPORT
Chlorides	(mg/l)		-	-	REPORT

Outfall 008 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 008* (Lat: 40° 23' 29" Long: 78° 39' 27") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)		-	0.8	-
Iron	(mg/l)		0.8	1.5	1.9
Manganese	(mg/l)		0.5	1.0	1.3
Aluminum	(mg/l)		0.4	0.75	0.9
Total Suspended Solids	(mg/l)		35	70	90
Osmotic Pressure	(mos/kg)		50	100	125
Total Dissolved Solids	(mg/l)		-	-	REPORT
Sulfates	(mg/l)		-	-	REPORT
Chlorides	(mg/l)		-	-	REPORT

Outfall 009 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 009* (Lat: 40° 23' 29" Long: 78° 39' 04") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)		-	0.8	-
Iron	(mg/l)		0.8	1.5	1.9
Manganese	(mg/l)		0.5	1.0	1.3
Aluminum	(mg/l)		0.4	0.75	0.9
Total Suspended Solids	(mg/l)		35	70	90

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Osmotic Pressure	(mos/kg)		50	100	125
Total Dissolved Solids	(mg/l)		-	-	REPORT
Sulfates	(mg/l)		-	-	REPORT
Chlorides	(mg/l)		-	-	REPORT

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0249076 (Mining permit no. 56010106), Marquise Mining Corporation, P. O. Box 338, Blairsville, PA 15717, renewal of an NPDES permit for surface mining in Shade Township, **Somerset County**, affecting 221.1 acres. Receiving stream(s): Dixie Run, classified for the following use(s): cold water fisheries. This receiving stream is included in the Kiskiminetas-Conemaugh River Watersheds TMDL. Application received: January 28, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Dixie Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005	N
008	N

NPDES No. PA0249963 (Mining permit no. 56060104), Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563-8184, renewal of an NPDES permit for surface mining activity in Shade Township, **Somerset County**, affecting 107.2 acres. Receiving stream(s): unnamed tributaries to/and Hinson Run, classified for the following use(s): cold water fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: September 26, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Quemahoning Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0249076. (Mining permit no. 56010106), Marquise Mining Corporation, P. O. Box 338, Blairsville, PA 15717, renewal of an NPDES permit for surface mining in Shade Township, **Somerset County**, affecting 221.1 acres. Receiving stream(s): Dixie Run, classified for the following use(s): cold water fisheries. This receiving stream is included in the Kiskiminetas-Conemaugh River Watersheds TMDL. Application received: January 28, 2013.

The outfall(s) listed below discharge to Dixie Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005	N
008	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 005, 008 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1	2	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0269093 (Mining permit no. 32120103), Beth Contracting, Inc., 815 Rock Run Road, Glen Campbell, PA 15742, new NPDES permit for a surface coal mining operation in Banks Township, **Indiana County**, affecting 36.0 acres. Receiving stream(s): unnamed tributary to/and Horton Run; unnamed tributary to/and Cush Creek, classified for the following use(s): cold water fishery (CWF). This receiving stream is included in the West Branch Susquehanna River TMDL. Application received: July 6, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Horton Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003—Treatment Pond 1	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The outfall(s) listed below discharge to Horton Run; unnamed tributary to Horton Run; and unnamed tributary to Cush Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Sediment Pond	Y
002—Sediment Pond	Y
004—Sediment Pond	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			
Group A Chapter 87.102 Dry Weather Effluent Limits			

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0258351 (Permit No. 33070104). Cookport Coal Company, Inc. (425 Market Street, Kittanning, PA 16201) Renewal of an existing NPDES permit for a bituminous surface mine in Young & McCalmont Townships, **Jefferson County**, affecting 19.7 acres. Receiving streams: Unnamed tributary to Elk Run, classified for the following uses: CWF. TMDL: None. Application received: November 9, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Elk Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SB1	N
SB2	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>30-Day Minimum</i>	<i>Daily Average</i>	<i>Instant. Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6.0		9.0	
Iron (mg/l)			7.0	
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)			0.5	

NPDES No. PA0242268 (Permit No. 24020104). RES Coal, LLC (P. O. Box 228, Armagh, PA 15920) Renewal of an NPDES permit for a bituminous surface and auger mine in Fox Township, **Elk County**, affecting 260.0 acres. Receiving streams: Unnamed tributary to Little Toby Creek, classified for the following uses: CWF. TMDL: Little Toby Creek. Application received: February 11, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Little Toby Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
F	N
G	N
I	N
J	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>30-Day Minimum</i>	<i>Daily Average</i>	<i>Instant. Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6.0		9.0	
Iron (mg/l)	3.0	6.0	7.0	
Manganese (mg/l)	2.0	4.0	5.0	
Aluminum (mg/l)	0.75	1.5	1.88	
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)	35	70	90	

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary to Little Toby Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N
C	N
D	N
K	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>30-Day Minimum</i>	<i>Daily Average</i>	<i>Instant. Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6.0		9.0	
Iron (mg/l)			7.0	
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)			0.5	

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. 0257923 (Mining Permit No. 17120103), Swisher Contracting, Inc., P. O. Box 1223, Clearfield, PA 16830, new NPDES permit for bituminous coal surface mining in Bradford Township, **Clearfield County**, affecting 200 acres. Receiving streams: Valley Fork Run and Roaring Run classified for the following use: Cold Water Fishes (Clearfield Creek Watershed TMDL). Application received: July 19, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfalls listed below discharge to: Unnamed Tributaries to Valley Fork Run and Roaring Run.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP-A	Y
SP-B	Y
SP-C	Y
SP-D	Y
SP-E	Y
SP-F	Y
SP-MA	Y
SP-MB	Y
SP-VFA	Y

The outfall(s) listed below require a non-discharge alternative:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF-1	Y
TF-2	Y
TF-3	Y
TF-4	Y
TF-5	Y

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0118583. (Mining permit no. 0579201), New Enterprise Stone and Lime Company, Inc., 3912 Brumbaugh Road, P. O. Box 77, New Enterprise, PA 16664-0077, renewal of an NPDES permit for surface mining in Broadtop Township, **Bedford County**, affecting 9.03 acres. Receiving stream(s): Six Mile Run, classified for the following use(s): warm water fisheries. There are no potable water intakes within 10 miles downstream. This receiving stream is included in the Six Mile Run TMDL. Application received: February 12, 2013.

The outfall(s) listed below discharge to Six Mile Run.

<i>Outfalls: 001</i> <i>Parameter</i>	<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>		
	001			
	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>	
Iron (mg/l)	1.5	3.0	3.5	
Manganese (mg/l)	1.0	2.0	2.5	
Aluminum (mg/l)	0.75	1.5	1.9	
Total Suspended Solids (mg/l)	35.0	70.0	90.0	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times				
Alkalinity must exceed acidity at all times				

NPDES No. PA0124532 (Mining permit no. 4275SM14T), New Enterprise Stone and Lime Company, Inc., 3912 Brumbaugh Road, P. O. Box 77, New Enterprise, PA 16664-0077, renewal of an NPDES permit for surface mining in Warrior's Mark and Snyder Townships, **Huntington and Blair Counties**, affecting 353 acres. Receiving stream(s): Logan Spring Run, unnamed tributary to Little Juniata River, and Little Juniata River. Logan Spring Run is classified for the following use(s): warm water fisheries. Little Juniata River between Logan Spring Run and McLain Run is classified for the following use(s): high quality cold water fishery and Class A Wild Trout Stream. The Little Juniata River receiving stream is included in the Little Juniata River TMDL and is considered a special protection watershed. There are no potable water intakes within 10 miles downstream. Application received: February 12, 2013.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N

The outfall(s) listed below discharge to Logan Spring Run.

<i>Outfalls: 001</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Flow	<1.0mgd		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The outfall(s) listed below discharge to unnamed tributary to the Little Juniata River and Little Juniata River.

<i>Outfalls: 002, 003</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Suspended Solids (mg/l)	19.0	38.0	48.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted

before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other

accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-740. Luzerne County, 200 North River Street, Wilkes-Barre, PA 18711, in Hanover Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a single-span pre-stressed concrete spread box beam bridge across Solomon Creek (CWF), having a normal clear span of 93 feet and an approximate underclearance of 9.6 feet. The project is located along Breaker Road (T-860), approximately 0.5 miles downstream of the Sans Souci Parkway (SR 2002)

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
1	8 Swatara Drive, Annville, PA 17003	Swatara Creek	WWF	Palmyra	40°22'04"	-76°31'48"
2	643 Dairy Lane Palmyra, PA 17078	Swatara Creek	WWF	Palmyra	40°21'16"	-76°36'59"

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E57-126. Sullivan County Commissioners, 245 Muncy Street, Laporte, PA 18626. County Bridge No. 2 (Sonestown Covered Bridge), in Davidson Township, **Sullivan County**, ACOE Baltimore District (Sonestown, PA Quadrangle N: 41.346317°; W: -76.554953°).

To repair the existing timber covered bridge on T-310 (Champion Hill Road) over Muncy Creek including; both left and right low chords, stringers, vertical members, the far abutment, and the timber siding. This project also proposes to remove sediment to protect the structure from future flood damages. Sediment removal will permanently impact 580 linear feet of Muncy Creek, which is classified as Exceptional Value.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E63-587-A1. HCB Foundry LLC, 11111 West 95th Street, Overland Park, KS 66214, South Strabane Township, **Washington County**; ACOE Pittsburgh District

Applicant is proposing to:

1. operate and maintain an existing 180 lf long, 8" diameter perforated plastic stream enclosure/underdrain in an unnamed tributary (UNT 1) to Chartiers Creek (WWF) and associated fill;

along Solomon Creek (Wilkes-Barre West, PA Quadrangle, Latitude: 41°13'36"; Longitude: -75°56'10").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E06-665: Joan L. Davis, 1812 Mt. Laurel Road, Temple, Pennsylvania 19560, in Muhlenberg Township, **Berks County**, ACOE Philadelphia District

To construct and maintain a single 29.0-foot span, 10.0-foot wide steel and timber bridge with an underclearance of 6.0 feet. The project proposes to permanently impact 29.0 linear feet of stream and approximately 0.03 acre of floodway for the purpose of creating access to a private residence (Temple, PA Quadrangle; Latitude: 40°24'45", Longitude: -75°53'50").

F38-184: East Hanover Township (Floodplain Mitigation), 1117 School House Road, Annville, Pennsylvania 17003, in East Hanover Township, **Lebanon County**, ACOE Baltimore

To remove structures from the floodplain that were damaged by flooding at the locations listed. The projects propose to temporarily affect approximately 0.13 acre of floodplain. The issuance of this permit will not constitute approval of Water Quality Certification under Section 401 of the Federal Clean Water Act (33 U.S.C.A. § 1341).

2. remove an existing 150 lf stream enclosure of another unnamed tributary (UNT 2) to Chartiers Creek (WWF) and to construct and maintain, in its place, an approximately 760' long, stream enclosure, consisting of a 48" diameter reinforced concrete pipe, and associated fill and outfall structure;

3. remove an approximately 300 lf stream enclosure from a downstream reach of UNT 2, and to reconstruct approximately 370' this watercourse;

4. construct and maintain a utility line crossing of the reconstructed portion of UNT-2;

5. extend an existing 20 lf pipe in another unnamed tributary (UNT 3) to Chartiers Creek (WWF) by an additional 255 lf (8" diameter perforated plastic underdrain), and to operate and maintain the combined 275 lf stream enclosure;

6. operate and maintain fill in approximately 0.11 acre of wetlands;

7. and to place and maintain fill in an additional 0.25 acre of wetland (PEM/PSS)

and to regrade and stabilize existing stockpiles of soil material, for the purpose of constructing The Foundry at South Strabane, a multiple structure, retail and service development complex. To compensate for these impacts, the applicant proposed to construct approximately 1,191 lf of on-site stream mitigation and approximately 1,310 lf of off-site stream mitigation, to restore approximately 300 ft² of Wetland 6, and to construct approximately 0.56 acre of replacement wetland, adjacent to the reconstruction section of UNT-2.

The previous permit, issued July 27, 2007 authorized: The placement and maintenance of fill in 0.935 acre of wetlands, to place and maintain fill in three (3) unnamed tributaries to Chartiers Creek, each having a drainage area of less than 100 acres, for a total impact of 2,375'; to operate and maintain a geosynthetic reinforced embankment wall within portions of the floodway of a tributary to Chartiers Creek; and to construct and maintain various outfalls. To compensate for those impacts, the applicant had proposed the construction of approximately 1.1 acres of replacement wetlands, and provide for stream mitigation in accordance with the special conditions of that permit.

The project is located at the south corner of the intersection of Manifold Rd and US Route 19 in South Strabane Township, Washington County. (Pittsburgh ACOE District, Washington East Quadrangle, N: 12.11" W: 13.31" Latitude 40° 11' 30" Longitude 80° 13' 13")

E63-646. Washington Trotting Association, Inc., 9107 W. Russell Road, Las Vegas, NV 89148, North Strabane Township, **Washington County**; ACOE Pittsburgh District

The applicant proposes to construct and maintain a 46-foot long, 10 feet wide x 5 feet high box culvert in an unnamed tributary to Chartiers Creek (WWF) to provide access to the proposed Meadows Hotel. The project is located at 210 Racetrack Road, on the east side of Racetrack Road, approximately 3,500.0 feet south from the intersection of Racetrack Road and Johnson Road (Washington East, PA Quadrangle N: 10.6 inches; W: 16.7 inches, Latitude: 40° 13' 4.0"; Longitude: 80° 12' 5.84") in North Strabane Township, Washington County.

E04-343. Pine Valley Bible Camp, 504 Chapel Drive, Ellwood City, PA 16117, North Sewickley, **Beaver County**; ACOE Pittsburgh District

The applicant proposes to encroach upon 26,190 square feet in the floodway of Brush Creek (WWF) in order to construct two buildings along with additional site improvements for the purpose of rebuilding the applicant's camp. The project is located on the west side of Chapel Drive, approximately 2,500.0 feet south from the intersection of Chapel Drive and Harpers Ferry Road (Zelienople, PA Quadrangle N: 10.25 inches; W: 16.5 inches, Latitude: 40° 48' 29.7"; Longitude: 80° 14' 42.5") in North Sewickley Township, Beaver County.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E6629-017: Cabot Oil & Gas, Five Penn Center West, Suite 401, Pittsburgh, PA 15276, Lemon Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Meshoppen Creek Impoundment, which consists of a 10.1 million gallon centralized freshwater impoundment and associated access roads, with the following impacts:

1. 875 square feet of permanent impacts to Palustrine Emergent (PEM) Wetlands via the placement of fill in the wetlands (Springville, PA Quadrangle, Latitude: N41°37'40.87", Longitude: W76°56'52.15");

2. 875 square feet of permanent impacts to Palustrine Emergent (PEM) Wetlands via the placement of fill in the wetlands (Springville, PA Quadrangle, Latitude: N41°37'40.14", Longitude: W76°56'53.19");

3. 4,800 square feet of permanent impacts to Palustrine Emergent (PEM) Wetlands via the placement

of fill in the wetlands (Springville, PA Quadrangle, Latitude: N41°37'43.36", Longitude: W75°56'51.32"); and

4. 1,325 square feet of permanent impacts to Palustrine Emergent (PEM) Wetlands via the placement of fill in the wetlands (Springville, PA Quadrangle, Latitude: N41°37'43.54", Longitude: W75°56'53.84").

The project will result in 7,875 square feet (0.18 acre) of permanent PEM wetland impacts all for the purpose of installing a 10.1 million gallon centralized freshwater impoundment to support Marcellus shale development.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Telephone: 717.705.4802

EA36-029: Borough of Lititz, Seven Broad Street, Lititz, Pennsylvania 17543, in Lititz Borough, **Lancaster County**, ACOE Baltimore District

To construct and maintain a stream/floodplain restoration project along 435.0 feet of Lititz Run (WWF) including: 1) 335.0 feet of R-7 riprap bank protection, 2) bank grading along 100.0 feet of Lititz Run (WWF), and 3) removal of 1,450.0 cubic yards of sediment from the floodway / floodplain. No wetlands will be impacted by this project.

EA36-030: Millcreek Preservation Association, Farm and Home Center, 1383 Arcadia Road, Room 200, Lancaster, Pennsylvania 17601, in East Lampeter Township, **Lancaster County**, ACOE Baltimore District

To construct and maintain a stream restoration project along 5,000.0 feet of Mill Creek (WWF) including: 1) 3,600.00 feet of streambank grading; 2) 3,600.0 feet of rock toe protection; 3) three cross rock vanes; 4) two log vanes; 5) seven rock vanes; 6) two mounds; and 7.) 300.0 feet of bankfull bench construction. The project is located near the intersection of Windy Hill Road and Strasburg Pike (Leola, PA Quadrangle; Latitude 40°01'19.3"N, Longitude: 76°14'8.97"W) in East Lampeter Township, Lancaster County.

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D02-108EA. Township of Pine, 230 Pearce Mill Road, Wexford, PA 15090, Pine Township, **Allegheny County**, USACOE Pittsburgh District.

Project proposes to perform maintenance dredging and modify the Shalom Farm Pond Dam impacting a deminimus area of wetland (PEM) equal to 0.02 acre. The dam is located across a tributary to North Fork Pine Creek (CWF) (Mars, PA Quadrangle; Latitude: 40.6598, Longitude: -80.0384).

D04-004EA and D04-007EA. Thomas Vannoy, President, **Koppel Borough Council**, 3437 Third Street, Koppel, PA 16136, Big Beaver Borough, **Beaver County**, USACOE Pittsburgh District.

Project proposes to breach the Koppel Reservoir Dams for the purpose of eliminating a liability to the Borough and restoring the stream to a free flowing condition. The dams are located across Stockman Run (WWF) (Beaver Falls, PA Quadrangle; D04-004 - Latitude: 40.8382; Longitude: -80.3471; D04-007 - Latitude: 40.8376; Longitude: -80.3476).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0061697 A-1 (Transfer)	John B. Rich Memorial Power Station 50 Elenor Avenue Frackville, PA 17931	Schuylkill County Mahanoy Township	Mahanoy Creek (6-B) Cold Water Fishes	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0098957 Sewage	Village of Outcrop 1600 Outcrop Road Smithfield, PA 15478	Fayette Cnty Springhill Twp	UNT to Georges Creek	Y
PA0219177 Sewage	Titus Deep Mine Dilliner, PA 15327	Greene Cnty Dunkard Twp	UNT of Dunkard Creek	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0101923 (Sewage)	Saegertown Area STP Park Avenue Ext Saegertown, PA 16433	Crawford County Saegertown Borough	French Creek (16-A)	Y
PA0221872 (Industrial Waste)	Universal Stainless & Alloy Products 121 Caldwell Street Titusville, PA 16354-2055	Crawford County City of Titusville	Church Run and Oil Creek (16-E)	Y
PA0037974 (Sewage)	Washington Township Sewer Authority Kline Rd STP Kline Road Edinboro, PA 16412	Erie County Washington Township	Unnamed Tributary to Darrows Creek (16-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0058505, Sewage, **Kilcar House, Inc.**, 199 Union Road, Quakertown, PA 18951.

This proposed facility is located in Richland Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 1,400 gpd of treated sewage from a facility known as Casey's Tavern STP to Tohickon Creek in Watershed 2-D.

NPDES Permit No. PA0053929, Sewage, **Barryway Enterprises, Inc.**, 1485 Route 309, Quakertown, PA 18951.

This proposed facility is located in Springfield Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 7,500 gpd of treated sewage from a facility known as Bubba's Pot Belly Stove Restaurant STP to Unnamed Tributary to Tohickon Creek in Watershed 2-D.

NPDES Permit No. PA0244317, Storm Water, **Wilcox Auto Salvage, Inc.**, 241 Old Mill Road, Sellersville, PA 18960

This proposed facility is located in West Rockhill Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge Stormwater from a facility known as Wilcox Auto Salvage Facility to Threemile Run in Watershed 2-D.

NPDES Permit No. PA0040665, Sewage, **Elinor B. Thomforde, Stone Barn Rentals**, 100 Stone Barn Drive, Kennett Square, PA 19348.

This proposed facility is located in West Marlborough Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge an average monthly flow of 11,000 gpd of treated sewage from a facility known as Stone Barn Rentals STP to East Branch White Clay Creek in Watershed 3-I.

NPDES Permit No. PA0058866, Industrial, **Blommer Chocolate Co.**, 1101 Blommer Drive, East Greenville, PA 18041

This proposed facility is located in Upper Hanover Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the amendment of an NPDES permit to discharge from a facility known as Blommer Chocolate to Perkiomen Creek in Watershed 3-E.

NPDES Permit No. PA0058670, Storm Water, **Eureka Stone Quarry, Inc., d/b/a J.D.M. Materials Company**, 851 County Line Road, Huntingdon Valley, PA 19006

This proposed facility is located in Plymouth Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge Stormwater from a facility known as JDM Norristown Batch Plant to Diamond Run in Watershed 3-F.

NPDES Permit No. PA0050202, Industrial Stormwater, **National Railroad Passenger Corporation**, 30th & Market Streets, Penn Coach Yard, PO Box 48, Philadelphia, PA 19104

This proposed facility is located in City of Philadelphia, **Philadelphia County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit for the discharge Stormwater from a facility known as Amtrak—Race ST/Penn Coach Yard Facility to Schuylkill River in Watershed 3F.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0070394, Industrial Waste, SIC Code 4953, **PA Department of Environmental Protection—NERO HSCA**, 2 Public Square, Wilkes-Barre, PA 18701-1915.

This existing facility is located in Bushkill Township, **Northampton County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial waste (treated leachate from a closed sanitary landfill).

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0087041, Amendment #1, Sewage, **Lake-In-Wood RV Resort**, 27777 Franklin Road, Suite 200, Southfield, MI 48034.

This proposed facility is located in Brecknock Township, **Lancaster County**.

Description of Proposed Action/Activity: Transfer of Permit with authorization to discharge to UNT Black Creek in Watershed 7-J.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0263770, Sewage, **Amendment No. 1, Dena M. & Trent H.A. Nagy**, 2906 East 33rd Street, Erie, PA 16510.

This existing facility is located in Athens Township, **Crawford County**.

Description of Proposed Action/Activity: Transfer of permit.

NPDES Permit No. PA0222054, Sewage, **New Life Baptist Church**, 3414 State Route 208, New Wilmington, PA 16142.

This existing facility is located in Wilmington Township, **Lawrence County**.

Description of Proposed Action/Activity: Cancellation of permit.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

WQM Permit No. 0902408, Sewage, **Amendment, Bedminster Municipal Authority**, 432 Elephant Road, Perkasie, PA 18944-4163.

This proposed facility is located in Bedminster Township, **Bucks County**.

Description of Action/Activity: Rerate plant treatment capacity based on maximum monthly average flow and loadings.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

WQM Permit No. 0902408, Sewage, **Amendment, Bedminster Municipal Authority**, 432 Elephant Road, Perkasie, PA 18944-4163.

This proposed facility is located in Bedminster Township, **Bucks County**.

Description of Action/Activity: Rerate plant treatment capacity based on maximum monthly average flow and loadings.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3471403 12-1, Sewerage, **McAlisterville Area Joint Authority**, PO Box 61, McAlisterville, PA 17049.

This proposed facility is located in Fayette Township, **Juniata County**.

Description of Proposed Action/Activity: Permit approval for construction of sewerage facilities consisting of the replacement of existing floating aerators with fine bubble diffusers at WWTP.

WQM Permit No. 2172402, Amendment 11-1, Sewerage, **Robert Kissinger**, South Middleton Township Municipal Authority, PO Box 8, Boiling Springs, PA 17007-0008.

This proposed facility is located in South Middleton Township, **Cumberland County**.

Description of Proposed Action/Activity: Permit approval for the upgrade to the existing plant providing Enhanced Biological Removal (EBNR) using a 5 stage Integrated Fixed Film Activated (IFAS) system. Existing aeration tanks are modified to create treatment zones.

WQM Permit No. 2292405, Amendment 12-1, Sewerage, **Jere Troutman**, Millersburg Area Authority (Dauphin County), 101 West Street, Millersburg, PA 17016.

This proposed facility is located in Millersburg Borough, **Dauphin County**.

Description of Proposed Action/Activity: Permit approval for the modifications of sewerage facilities consisting of: 1) The modification of the Millersburg STP from a conventional activated sludge plant to a Modified Ludzack-Ettinger (MLE) activated sludge plant. 2) The installation of new VFD-controlled centrifugal blowers. 3) Instruments and controls for the aeration system.

WQM Permit No. 3801403, Amendment 12-1, Sewerage, **Mount Gretna Authority**, 101 Chautauqua Drive, PO Box 322, Mount Gretna, PA 17064.

This proposed facility is located in Mount Gretna Borough, **Lebanon County**.

Description of Proposed Action / Activity: Permit approval for the modifications of sewerage facilities consisting of: 1) Construction of a two-train system to secondary clarifiers and aerobic digesters. Supernatant from the aerobic digesters will be returned to the dosing tank upstream of the trickling filter, and sludge from the aerobic digesters will be pumped to the sludge drying beds. 2) Abandonment of the existing sand filters. 3) An effluent flow meter will be installed downstream of the activated sludge process.

WQM Permit No. 3695407, Transfer #1, **Lake-In-Woods RV Resort**, 27777 Franklin Road, Suite 200, Southfield, MI 48034.

This proposed facility is located in Brecknock Township, **Lancaster County**.

Description of Proposed Action / Activity: Transfer of Permit.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 3075401-A4, Sewerage, **Franklin Township Sewer Authority**, PO Box 752, Waynesburg, PA 15370-0752

This existing facility is located in Franklin Township, **Greene County**.

Description of Proposed Action/Activity: Permit amendment issuance.

The Pennsylvania Infrastructure Investment Authority (Pennvest) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 6513400, Sewerage, **Vandergrift Borough**, 109 Grant Avenue, Vandergrift, PA 15690

This proposed facility is located in Vandergrift Borough, **Westmoreland County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a sewer system.

The Pennsylvania Infrastructure Investment Authority (Pennvest) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2573203, Industrial Waste, **Troyer Potato Products, Inc. and Troyer Growers, Inc.**, 817 Route 97 South, Waterford, PA 16441-0676.

This existing facility is located in Waterford Township, **Erie County**.

Description of Proposed Action/Activity: Cancellation of permit.

WQM Permit No. WQG018786, Sewage, **Dena M. & Trent H.A. Nagy**, 2906 East 33rd Street, Erie, PA 16510.

This existing facility is located in Athens Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of permit.

WQM Permit No. 3796402, Sewage, **New Life Baptist Church**, 3414 State Route 208, New Wilmington, PA 16142.

This existing facility is located in Wilmington Township, **Lawrence County**.

Description of Proposed Action/Activity: Cancellation of permit.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Permit Actions

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI01091111-1	Kinder Morgan Terminals 1 Sinter Road Fairless Hills, PA 19030	Bucks	Falls Township	Delaware River WWF-MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI024512012	Pocono Lake Preserve, Inc. 729 North Shore Drive Pocono Lake Preserve, PA 18348	Monroe	Tobyhanna Twp.	Tobyhanna Creek, HQ-CWF, MF; Deep Run, HQ-CWF, MF

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024806011R	James Carty 454 St. James Ct. Nazareth, PA 18064	Northampton	Bushkill Twp. and Upper Nazareth Twp.	Bushkill Creek, HQ-CWF, MF
PAI024809004	Bath Borough Authority 160 Mill St. Bath, PA 18014	Northampton	Bath Borough	Monocacy Creek, HQ-CWF, MF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

General Permit Type—PAG-02

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Northampton Township Bucks County	PAG0200 0912065	MX Industrial Distributors, Inc. 35 Steamwhistle Drive Ivyland, PA 18974	Unnamed Tributary to Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warminster & Warwick Townships Bucks County	PAG0200 0912091	Pennsylvania Department of Transportation— District 6-0 7000 Geerdes Blvd. King of Prussia, PA 19406	Little Neshaminy Creek WWF-MF Neshaminy Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warrington Township Bucks County	PAG0200 0911075-1	Phillips Avenue Realty, LP 1030 Reed Avenue, Suite 100 Wyomissing, PA 19010	Tributary to Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warrington Township Bucks County	PAG0200 0912086	Warrington Township 852 Easton Road Warrington, PA 18976	Unnamed Tributary to Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Borough of Oxford Chester County	PAG0200 1513001-R	Starr Road Farms, Inc. P. O. Box 1037 Kennett Square, PA 19348	Tweed Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Pocopson Township Chester County	PAG0200 1512041	Pennsylvania Department of Transportation 7000 Geerdes Blvd. King of Prussia, PA 19406	Pocopson Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Merion & West Norriton Townships Montgomery County	PAG0200 4612051	Pennsylvania Department of Transportation 7000 Geerdes Blvd. King of Prussia, PA 19406	Schuylkill River CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Limerick Township Montgomery County	PAG0200 4608003R	Raven's Claw (FKA) Heritage Hills Golf Club 435 Devon Park Drive, Bldg. 200 Wayne, PA 19087	Sanatoga Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Salford Township Montgomery County	PAG0200 4611006R	Spring Hill Realty, Inc. 528 Main Street, Suite 200 Harleysville, PA 19438	East Branch Perkiomen Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Franconia Township Montgomery County	PAG0200 4612053	PennDOT District 6-0 7000 Geerdes Blvd King of Prussia, PA 19406	Skippack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Norristown Borough Montgomery County	PAG0200 4612087	Sandy Street Real Estate Partners, LP 1300 Virginia Drive, Suite 215 Fort Washington, PA 19034	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Merion Township Montgomery County	PAG0200 4612085	King of Prussia Associates 225 W. Washington Street Indianapolis, IN 46024	Crow Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511305	Philadelphia Energy Solutions 3144 Passyunk Avenue Philadelphia, PA 19145	Lower Tidal Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Mahoning Twp., Carbon County	PAG02001312003	Brian Meekes 2449 Fairyland Rd. Lehighon, PA 18235	Mahoning Creek, CWF, MF	Carbon Co. Cons. Dist. 610-377-4894
Washington Twp. and Lower Mt. Bethel Twp.	PAG02004812016	PPL Electric Utilities Corp. Todd Hinson 2 North Ninth St. GENN3 Allentown, PA 18101	Mud Run, CWF, MF	Northampton Co. Cons. Dist. 610-746-1971
Sugarloaf Twp., Luzerne County	PAG02004012029	Gills Hazleton, Inc. Hardy Gill 676 E. County Road Drums, Pa 18222	UNT to Black Creek, CWF, MF	Luzerne Co. Cons. Dist. 570-674-7991

NOTICES

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Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Cumberland Township Adams County	PAG02000113002	James F. Piet Woodhaven Building & Development, Inc. 4175 Hanover Pike Manchester, MD 21102	Willoughby Run/ WWF, MF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Jefferson Township Berks County	PAG02000610056R	Bede Portz Metropolitan Edison Co. 2800 Pottsville Pike Reading, PA 19605	Little Northkill Creek/ CWF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Penn Township Cumberland County	PAG02002112030	Robert McCormick Verus Partners, LLC 100 S. Wacker, Suite 850 Chicago, IL 60606	Mt. Rock Spring/WWF	Cumberland Co Conservation Dist. 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
Upper Allen Township Cumberland County	PAG02002103028	Aaron Rubin & Sons Co. Lot 5A—Upper Allen Business Park 3401 North Sixth Street Harrisburg, PA 17110	Cedar Run/CWF	Cumberland Co Conservation Dist. 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
Southampton Township Franklin County	PAG02002803043R	Charles Wenger Thornwood Village 139 West High Street Carlisle, PA 17013	Rowe Run/CWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Greene Township Franklin County	PAG02002806017R	Tom Kennedy Chambersburg First Ch. of God 2230 Grandpointe Road Chambersburg, PA 17202	UNT to Falling Springs Creek/TSF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Greene Township Franklin County	PAG02002806023R	Robert Myers Guilford Hills— Terra, LLC 2200 Monroe Street York, PA 17404	Conococheague Creek/ CWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Greene Township Franklin County	PAG02002811011R	James Greenfield Grand Point Crossings Columbia Builders PO Box 999 Columbia, MD 21044	Conococheague Creek/ CWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Southampton Township Franklin County	PAG02002803042R	Charles Wenger Thornwood 139 West High Street Carlisle, PA 17013	Rowe Run/CWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Antrim Township Franklin County	PAG02002807044R	Ryan Johnston WCN Properties, LP 900 Kriner Road Chambersburg, PA 17202	UNT Conococheague Creek/WWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Springettsbury Township York County	PAG02006712062	Richard C. Arcuri Susquehanna Bancshares, Inc. 2951 Whiteford Road York, PA 17402-7618	Mill Creek/WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Fairview Township York County	PAG02006712025	Larry Dolinger Defense Distribution Center Susquehanna PA (DDSP) S. Avenue & 3rd Street, Bldg. 750 New Cumberland, PA 17070	Marsh Run and Susquehanna River/ WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Springettsbury Township York County	PAG02006711037R	Michael S. Gillespie PennDOT District 8-0 2140 Herr Street Harrisburg, PA 17103	Mill Creek/WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Adams Township Butler County	PAG02001008010R	Hartley Investment Properties LLC 26128 Fawnwood Court Bonita Springs FL 34134	Unt Breakneck Creek WWF	Butler County Conservation District 724-284-5270
Connoquenessing Borough Butler County	PAG02001011008R	Manor Development Group Attn: Dominic Gigliotti 11279 Perry Hwy Wexford PA 15090	Unt Connoquenessing Creek WWF	Butler County Conservation District 724-284-5270
Cranberry Township Butler County	PAG02001011013(1)	ECHO Cranberry Associates LP 701 Alpha Drive Pittsburgh PA 15238	Unt Brush Creek WWF	Butler County Conservation District 724-284-5270
Toby Township Clarion County	PAG02001613001	Kelly IMG Energy 301 Oxford Valley Rd Yardley PA 19067	Cherry Run WWF	Clarion County Conservation District 814-297-7813
City of Meadville Crawford County	PAG02002012006	Wesbury United Methodist Church 31 North Park Drive Meadville PA 16335	Bennyhoof Creek WWF	Crawford County Conservation District 814-763-5269
City of Hermitage Mercer County	PAG02004313003	City of Hermitage 800 North Hermitage Road Hermitage PA 16148	Indian Run WWF	Mercer County Conservation District 724-662-2242

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
East Huntingdon Township Westmoreland County	PAR806229	George DeLallo Company, Inc. 938 Old Route 119 Mount Pleasant, PA 15666	Belson Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

*Facility Location:
Municipality &
County*

Richland Township
Allegheny County

Permit No.
PAR806224

*Applicant Name &
Address*

FedEx Freight, Inc.
2200 Forward Drive
DC 2219
Harrison, AR 15044

*Receiving
Water/Use*

Crouse Run

*Contact Office &
Phone No.*

Southwest
Regional Office:
Water Management
Program Manager
400 Waterfront Drive
Pittsburgh, PA
15222-4745
412-442-4000

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

*Facility Location:
Municipality &
County*

Saint Marys City
Elk County

Permit No.
PAR118334

*Applicant Name &
Address*

SGL Carbon LLC
900 Theresia Street
Saint Marys, PA 15857

*Receiving
Water/Use*

Unnamed Tributary to
Elk Creek 17-A

*Contact Office &
Phone No.*

DEP NWRO
Clean Water Program
230 Chestnut Street
Meadville, PA 16335-3481
814/332-6942

General Permit Type—PAG-5

*Facility Location:
Municipality &
County*

German Township
Fayette County

Permit No.
PAG056176

*Applicant Name &
Address*

Arnold's Service Station
1633 McClellandtown
Road
German Township, PA
15458

*Receiving
Water/Use*

UNT of North Branch
Browns Run

*Contact Office &
Phone No.*

Southwest
Regional Office:
Water Management
Program Manager
400 Waterfront Drive
Pittsburgh PA
15222-4745
(412) 442-4000

General Permit Type—PAG-13

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

*Facility Location:
Municipality &
County*

Radnor Township
Delaware County

Permit No.
PAG130102

*Applicant Name &
Address*

Radnor Township
Delaware County
301 Iven Avenue
Wayne, PA 19087

*Receiving
Water / Use*

Darby Creek, Gulph
Creek, Ithan Creek,
Kirks Run, Little Darby
Creek, Meadowbrook
Run, Miles Run,
Unnamed Tributary to
Darby Creek, Unnamed
Tributary to Ithan Creek
and Valley Run—3-F and
3-G

*Contact Office &
Phone No.*

DEP Southeast
Regional Office
Clean Water Program
2 E Main Street,
Norristown, PA 19401
484.250.5970

Collingdale Borough
Delaware County

Permit No.
PAG130120

*Applicant Name &
Address*
Collingdale Borough
Delaware County
800 Macdade Boulevard
Collingdale, PA 19023

*Receiving
Water / Use*
Hermesprotta Creek and
Unnamed Tributary to
Darby Creek—3-G

*Contact Office &
Phone No.*
DEP Southeast
Regional Office
Clean Water Program
2 E Main Street,
Norristown, PA 19401
484.250.5970

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bethel Township Delaware County	PAG130176	Bethel Township Delaware County 1090 Bethel Road Garnet Valley, PA 19060	Green Creek, South Branch Naaman Creek, Spring Run, Unnamed Tributary of East Branch Naaman Creek, Unnamed Tributary to Beaver Creek, Unnamed Tributary to East Branch Naaman Creek, Webb Creek and West Branch Naaman Creek—3-G and 3-H	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Morton Borough Delaware County	PAG130094	Morton Borough Delaware County 500 Highland Avenue Morton, PA 19070	Shipley Branch, Stony Creek and Unnamed Tributary to Stony Creek—3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Norwood Borough Delaware County	PAG130135	Norwood Borough Delaware County 10 W Cleveland Avenue PO Box 65 Norwood, PA 19074	Darby Creek and Muckinipattis Creek—3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Prospect Park Borough Delaware County	PAG130121	Prospect Park Borough Delaware County P O Box 301 Prospect Park, PA 19076	Darby Creek and Stony Creek—3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Colwyn Borough Delaware County	PAG130093	Colwyn Borough Delaware County 221 Spruce Street Colwyn, PA 19023	Cobbs Creek and Darby Creek—3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Parkside Borough Delaware County	PAG130083	Parkside Borough 22 E Elbon Street Parkside, PA 19015	Ridley Creek, Hinkson Run and Chester Creek—3G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Hatboro Borough Montgomery County	PAG130034	Hatboro Borough Montgomery County 414 S York Road Hatboro, PA 19040	Pennypack Creek—3-J	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Jenkintown Borough Montgomery County	PAG130149	Jenkintown Borough Montgomery County 700 Summit Avenue Jenkintown, PA 19046	Tacony Creek and Unnamed Tributary to Meadow Brook—3-J	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
East Norriton Township Montgomery County	PAG130032	East Norriton Township Montgomery County 2501 Stanbridge Street East Norriton, PA 19401	Sawmill Run and Stony Creek—3-F	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

*Facility Location:
Municipality &
County*

Collegeville
Borough
Montgomery County

Permit No.

PAG130138

*Applicant Name &
Address*

Collegeville Borough
Montgomery County
491 E Main Street
Collegeville, PA 19426

*Receiving
Water / Use*

Donny Brook and
Perkiomen Creek—3-E

*Contact Office &
Phone No.*

DEP Southeast
Regional Office
Clean Water Program
2 E Main Street,
Norristown, PA 19401
484.250.5970

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

*Facility Location:
Municipality &
County*

Bangor Borough
Northampton
County

Permit No.

PAG132249

*Applicant Name &
Address*

Bangor Borough
Northampton County
197 Pennsylvania
Avenue Bangor, PA
18013

*Receiving
Water / Use*

Martins Creek—
TSF, MF

*Contact Office &
Phone No.*

DEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

Walnutport Borough
Northampton
County

PAG132238

Walnutport Borough
Northampton County
417 Lincoln Avenue
Walnutport, PA 18088

Lehigh Canal /
Lehigh River—
TSF, MF

DEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

Nazareth Borough
Northampton
County

PAG132261

Nazareth Borough
Northampton County
49 East Center Street
Nazareth, PA 18064

Shoeneck Creek—WWF

Unnamed Tributary to
Shoeneck Creek—WWF
DEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

Slatington Borough
Lehigh County

PAG132212

Slatington Borough
Lehigh County
125 S Walnut Street
Slatington, PA 18080

Lehigh River—TSF, MF,
Trout Creek—CWF, MF
North Unnamed
Tributary to Trout
Creek—CWF, MF South
Unnamed Tributary to
Trout Creek—CWF, MF

DEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

Coopersburg
Borough
Lehigh County

PAG132213

Coopersburg Borough
Lehigh County
5 North Main Street
Coopersburg, PA 18036

Saucon Creek—CWF

DEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

Plymouth Township
Luzerne County

PAG132274

Plymouth Township
Luzerne County
925 West Main Street
Plymouth, PA 18651

Coal Creek—CWF, MF
Harveys Creek—CWF,
MF Susquehanna
River—WWF, MF

DEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

Whitehall Township
Lehigh County

PAG132214

Whitehall Township
Lehigh County
3219 Macarthur Road
Whitehall, PA 18052

Coplay Creek—CWF, MF
Jordan Creek—TSF, MF
Lehigh River—TSF, MF
Spring Creek—CWF, MF

DEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>DEP Protocol (Y/N)</i>
PAG133677	New Cumberland Borough 1120 Market Street New Cumberland, PA 17070	Cumberland	New Cumberland Borough	Susquehanna River Yellow Breeches Creek / CWF & WWF	Y
PAG133553	Mechanicsburg Borough 36 West Allen Street Mechanicsburg, PA 17055	Cumberland	Mechanicsburg Borough	Trindle Spring Run & Cedar Run / CWF & MF	Y
PAG133660	Borough of Shiremanstown 1 Park Lane Shiremanstown, PA 17011	Cumberland	Shiremanstown Borough	UNT to Cedar Run / CWF & MF	Y
PAG133708	Upper Allen Township 100 Gettysburg Pike Mechanicsburg, PA 17055	Cumberland	Upper Allen Township	Cedar Run & Yellow Breeches Creek / CWF & MF	Y
PAG133552	Lemoyne Borough 510 Herman Avenue Lemoyne, PA 17043	Cumberland	Lemoyne Borough	Susquehanna River & UNT to Susquehanna River / WWF & MF	Y
PAG133711	Lower Allen Township 2233 Gettysburg Road Camp Hill, PA 17011	Cumberland	Lower Allen Township	Cedar Run & Yellow Breeches Creek / CWF & MF	Y
PAG133554	Paxtang Borough Dauphin County 3423 Derry Street Harrisburg, PA 17111-1813	Dauphin	Paxtang Borough	Spring Creek & UNT to Spring Creek / CWF & MF	Y
PAG133573	Monroe Township 1220 Boiling Springs Road Mechanicsburg, PA 17050	Cumberland	Monroe Township	Trindle Spring Run & Yellow Breeches Creek / CWF & MF	Y
PAG133680	East Pennsboro Township 98 South Enola Drive Enola, PA 17025-2796	Cumberland	East Pennsboro Township	Conodoguinet Creek, Holtz Run & Susquehanna River / WWF & MF	Y
PAG133664	Bellwood Borough Blair County PO Box 96 Bellwood, PA 16617	Blair	Bellwood Borough	Bells Gap Run / TSF & MF	Y

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Baden Borough Beaver County	PAG136304	Baden Borough 149 State Street Baden, PA 15005	Legionville Run, Ohio River, Tevebau Run & UNT to Ohio River	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Millvale Borough Allegheny County	PAG136150	Millvale Borough 501 Lincoln Avenue Millvale, PA 15209-2647	Allegheny River & Girty's Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

NOTICES

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Avalon Borough Allegheny County	PAG136151	Avalon Borough 640 California Avenue Pittsburgh, PA 15202	Ohio River & Spruce Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Aleppo Township Allegheny County	PAG136348	Aleppo Township 100 North Drive Sewickley, PA 15143	Kilbuck Run, Tom's Run & UNT to Ohio River	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Ambridge Borough Beaver County	PAG136172	Ambridge Borough 600 Eleventh Street Ambridge, PA 15003	Ohio River, Big Sewickley Creek & French Point Creek	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Marshall Township Allegheny County	PAG136306	Marshall Township 525 Pleasant Hill Road Wexford, PA 15090	Pine Creek, Big Sewickley Creek & Brush Creek	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Carnegie Borough Allegheny County	PAG136188	Carnegie Borough 1 Veterans Way Carnegie, PA 15106	Chartiers Creek	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Center Township Beaver County	PAG136272	Center Township 224 Center Grange Road Aliquippa, PA 15001	Racoon Creek, UNT to Racoon Creek, Shafer's Run, Elkhorn Run, Moon Run, Ohio River, Logtown Run, Rag Run & Markey's Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Baldwin Borough Allegheny County	PAG136128	Baldwin Borough 3344 Churchview Avenue Pittsburgh, PA 15227	Streets Run, Glass Run, Monongahela River & Lock Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Richland Township Allegheny County	PAG136309	Richland Township 4019 Dickey Road Gibsonia, PA 15044	West Branch Deer Creek, UNT to Deer Creek, Crouse Run, Willow Run, Montour Run & Breakneck Creek	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Bradford Woods Borough Allegheny County	PAG136263	Bradford Woods Borough 4908 Wexford Run Road Bradford Woods, PA 15015	Pine Creek & UNT to Brush Creek	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Brighton Township Beaver County	PAG136159	Brighton Township 1300 Brighton Road Beaver, PA 15009	Sixmile Run, Twomile Run, UNT of Ohio River, UNT to Brady Run, UNT to Ohio River, UNT to Sixmile Run & UNT to Twomile Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
City of Beaver Falls Beaver County	PAG136234	City of Beaver Falls 715 15th Street Beaver Falls, PA 15010	Beaver River & Walnut Bottom Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
City of Clairton Allegheny County	PAG136287	City of Clairton 551 Ravensburg Boulevard Clairton, PA 15025	Monongahela River	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS FOR CONCENTRATED ANIMAL FEEDING OPERATIONS (CAFO)

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under the act of July 6, 2005 (Act 38 of 2005, 3 Pa.C.S. §§ 501—522) (hereinafter referred to as Act 38), for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92. This notice is provided in accordance with 25 Pa. Code Chapter 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

Persons aggrieved by any action may appeal under section 517 of Act 38, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachael Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Scott Brinton 323 Riverview Road Peach Bottom, PA 17563	Lancaster	428.8	468.25	Swine / Beef	HQ	Approved
Eugene Z. Nolt 143 Kurtz Road New Holland, PA 17557	Lancaster	67	645.96	Swine / Beef	NA	Approved
Kerek Musser 2604 Hossler Road Manheim, PA 17545	Lancaster	189.2	396.36	Layers	NA	Approved
Randy Brubaker 1908 Valley Road Manheim, PA 17545	Lancaster	26.7	960.95	Broiler / Swine	NA	Approved
Greystone Pork Farm Eldwin Martin 12950 Forge Road Mercersburg, PA 17236	Franklin	87.7	742.9	Swine	NA	Approved
Martin Farms Robert & Joshua Martin 167 Overcash Road Chambersburg, PA 17202	Franklin	1,142.4	1,393.15	Dairy	HQ	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3612548 MA, Minor Amendment, Public Water Supply.

Applicant	Welsh Mountain Home
Municipality	Sadsbury Township
County	Lancaster
Responsible Official	Larry J. Farkas PE, Professional Engineer 637 Jeffers Circle Exton, PA 19341
Type of Facility	Installation of three (3) 120-gallon and one (1) 220-gallon chlorine contact tanks and the demonstration of 4-log treatment of viruses.
Consulting Engineer	Larry J. Farkas, P.E. Cawley Environmental Services, Inc. 637 Jeffers Circle Exton, PA 19341
Permit to Construct Issued:	3/8/2013

Permit No. 2212509, Public Water Supply.

Applicant	East Hanover Hotel Corporation—Comfort Suites—Grantville
Municipality	East Hanover Township
County	Dauphin
Responsible Official	Girish Sheth, President 450 Station Road Grantville, PA 17028

Type of Facility Comfort Suites—Grantville, PA. Sodium hypochlorite disinfection system and hot water silver/copper ionization system for disinfection of potable water (including 4-log treatment of viruses and Legionella control). The use of copper/silver ionization wasn't approved.

Consulting Engineer Frank P Sidari III, P.E.
URS Corporation
Foster Plaza 6
Pittsburgh, PA 15220

Permit to Construct Issued: 3/6/2013

Operations Permit issued to: **Sunny Spot Apartments**, 7280071, Antrim Township, **Franklin County** on 3/5/2013 for the operation of facilities approved under Construction Permit No. 2812505 MA.

Operations Permit issued to: **Fawn Grove Congregation of Jehovah's Witnesses**, 7670346, Fawn Township, **York County** on 3/8/2013 for the operation of facilities approved under Construction Permit No. 6712520.

Operations Permit issued to: **Juniata Haven MHP**, 4340011, Milford Township, **Juniata County** on 3/5/2013 for the operation of facilities approved under Construction Permit No. 3412505 MA.

Operations Permit issued to: **Pennsylvania American Water**, 7210029, Silver Spring Township, **Cumberland County** on 3/6/2013 for the operation of facilities submitted under Application No. 2113501 MA.

Operations Permit issued to: **Sunoco Quick Mart/Mt. Hope Food Mart**, 7361089, Rapho Township, **Lancaster County** on 3/8/2013 for the operation of facilities approved under Construction Permit No. 3612517.

Operations Permit issued to: **Heidelberg Water Cooperative Corporation**, 7670051, Heidelberg Township, **York County** on 3/5/2013 for the operation of facilities submitted under Application No. 6713505 MA.

Operations Permit issued to: **Meadow View Ventures, LLC**, 7500040, Centre Township, **Perry County** on 3/6/2013 for the operation of facilities submitted under Application No. 5013502 MA.

Operations Permit issued to: **Halifax Area Sewer & Water Authority**, 7220040, Halifax Township, **Dauphin County** on 3/6/2013 for the operation of facilities approved under Construction Permit No. 2213501.

Operations Permit issued to: **Countryside Mobile Home Park**, 7500034, Carroll Township, **Perry County** on 3/6/2013 for the operation of facilities approved under Construction Permit No. 5012507 MA.

Operations Permit issued to: **Apple Valley Creamery**, 7011000, Reading Township, **Adams County** on 2/26/2013 for the operation of facilities approved under Construction Permit No. 0112514.

Operations Permit issued to: **Oliver's Upper Lawn Mobile Home Park**, 7380029, South Londonderry Township, **Lebanon County** on 3/5/2013 for the operation of facilities submitted under Application No. 3812514.

Operations Permit issued to: **Northstar Property Management**, 7670128, Franklin Township, **York**

County on 3/8/2013 for the operation of facilities submitted under Application No. 7670128.

Operations Permit issued to: **New Life For Girls Inc.**, 7670122, Conewago Township, **York County** on 3/5/2013 for the operation of facilities approved under Construction Permit No. 6712516 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Lycoming County Water and Sewer Authority**

[Township or Borough] Muncy Township

County **Lycoming**

Responsible Official Ms. Christine Maggi Weigle
Lycoming County Water and Sewer Authority
P. O. Box 186
Montoursville, PA 17754

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 8, 2013

Description of Action 4-log inactivation of viruses at Entry Point 100 (Well No. 1).

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Mountain View Estates**

[Township or Borough] Mifflin Township

County **Columbia**

Responsible Official Mr. Frank Baker
Mountain View Estates
6009 Columbia Boulevard
Bloomsburg, PA 17815

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 8, 2013

Description of Action 4-log inactivation of viruses at Entry Point 100 (Well Nos. 1, 2, and 3).

Permit No. Minor Amendment—Construction Public Water Supply.

Applicant **State College Borough Water Authority**

[Township or Borough] Patton Township

County **Centre**

Responsible Official Mr. John A. Lichman
Executive Director
State College Borough Water Authority
1201 West Branch Road
State College, PA 16801

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 8, 2013

Description of Action Repainting of the 2.0 MG finished water storage tank no. 6 Toftrees, other related maintenance and improvements to this tank.

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Pleasant Village Mobile Home Park**

[Township or Borough] Putnam Township

County **Tioga**

Responsible Official Mr. Michael Geiser
Effective MHP, LLC
3215 Stein Lane
Lewisburg, PA 17837

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 11, 2013

Description of Action 4-log inactivation of viruses at Entry Point 101 (Well No. 1).

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Hillside Acres Mobile Home Park**

[Township or Borough] Ridgebury Township

County **Bradford**

Responsible Official Mr. William Hagadorn
Hillside Acres Mobile Home Park
17 Hillside Acres
Gillett, PA 16925

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 11, 2013

Description of Action 4-log inactivation of viruses at Entry Point 100 (Well No. 1).

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Hellers Mobile Home Park**

[Township or Borough] Briar Creek Township

County **Columbia**

Responsible Official Mr. Elwood Heller
Hellers Mobile Home Park
77 Hellers Hill Road, Lot 55
Berwick, PA 18603

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 11, 2013

Description of Action 4-log inactivation of viruses at Entry Point 101 (Lower Well) and Entry Point 102 (Upper Well).

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Rolling Hills Manor**

[Township or Borough] Hartley Township

County **Union**

Responsible Official Mr. Ted Price
Rolling Hills Manor
17350 Old Turnpike Road
Millmont, PA 17845

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 11, 2013

Description of Action 4-log inactivation of viruses at Entry Point 100 (Well No. 1).

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Galvin's Mobile Home Park**

[Township or Borough] Ridgebury Township

County **Bradford**

Responsible Official Mr. Robert Galvin
Galvin's Mobile Home Park
483 Ridgebury Road
Columbia Cross Road, PA 16914

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 12, 2013

Description of Action 4-log inactivation of viruses at Entry Point 100 (Well No. 1).

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Ridgebury Manor**

[Township or Borough] Ridgebury Township

County **Bradford**

Responsible Official Mr. Jesse Gerould
Ridgebury Manor
1829 Gee Road
Gillett, PA 16925

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 12, 2013

Description of Action 4-log inactivation of viruses at Entry Point 100 (Well No. 2).

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Harts Mobile Home Park**

[Township or Borough] Rome Borough

County **Bradford**

Responsible Official Mr. Roger Brown
Harts Mobile Home Park
199 North 4th Street
Towanda, PA 18848

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 12, 2013

Description of Action 4-log inactivation of viruses at Entry Point 101 (Well No. 1).

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Bakercrest Personal Care Home**

[Township or Borough] Rutland Township
 County **Tioga**
 Responsible Official Mr. Donald Baker
 Bakercrest Personal Care Home
 76 Bakercrest Road
 Millerton, PA 16936
 Type of Facility Public Water Supply
 Consulting Engineer N/A
 Permit Issued March 12, 2013
 Description of Action 4-log inactivation of viruses at
 Entry Point 101 (Well No. 2).

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Blarneystone Subdivision**
 [Township or Borough] Union Township
 County **Centre**
 Responsible Official Mr. Steve MacNamara
 Blazer Enterprises, Inc.
 200 Mac One Lane
 Julian, PA 16844
 Type of Facility Public Water Supply
 Consulting Engineer David Cunningham, P.E.
 Keller Engineers, Inc.
 420 Allegheny Street
 Hollidaysburg, PA 16648
 Permit Issued March 12, 2013
 Description of Action 4-log inactivation of viruses at
 Entry Point 100 (Well No. 1) and
 relocation of the chlorine
 injection point to immediately
 prior to the aeration tanks.

*Southwest Region: Water Supply Management Program
 Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-
 4745*

Permit No. 2612504, Public Water Supply.

Applicant **Pennsylvania American
 Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Borough or Township] Connellsville Township
 County **Fayette**
 Type of Facility Water system
 Consulting Engineer
 Permit to Construct March 11, 2013
 Issued

Operations Permit issued to: **Wilksburg-Penn
 Joint Water Authority**, 2200 Robinson Boulevard, Pitts-
 burgh, PA 15221, (PWSID #5020056) Penn Hills, **Alle-
 gheny County** on March 11, 2013 for the operation of
 facilities approved under Construction Permit #
 0212515MA.

Operations Permit issued to: **Wilksburg-Penn
 Joint Water Authority**, 2200 Robinson Boulevard, Pitts-
 burgh, PA 15221, (PWSID #5020056) Penn Hills, **Alle-
 gheny County** on March 11, 2013 for the operation of
 facilities approved under Construction Permit #
 0211511MA.

Permit No. 0312503MA, Minor Amendment. Public
 Water Supply.

Applicant **Templeton Water
 Company Box**
 345 Templeton, PA 16259
 [Borough or Township] Pine Township
 County **Armstrong**
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Indianola, PA 15051
 Permit to Construct March 11, 2013
 Issued

Permit No. 0212524MA, Minor Amendment. Public
 Water Supply.

Applicant **Municipal Authority of the
 Township of Robinson**
 PO Box 15539
 Pittsburgh, PA 15244
 [Borough or Township] Robinson Township
 County **Allegheny**
 Type of Facility Water system
 Consulting Engineer NIRA Consulting Engineers, Inc.
 950 Fifth Avenue
 Coraopolis, PA 15108
 Permit to Construct March 11, 2013
 Issued

Permit No. 5611517GWR, Minor Amendment. Pub-
 lic Water Supply.

Applicant **Garrett Borough**
 307 Municipal Drive
 Garrett, PA 15542
 [Borough or Township] Garrett Borough
 County **Somerset**
 Type of Facility Water system
 Consulting Engineer
 Permit to Operate February 27, 2013
 Issued

Permit No. 2610507GWR-A1, Minor Amendment.
 Public Water Supply.

Applicant **National Pike Water
 Authority**
 PO Box 10
 Markleysburg, PA 15459
 [Borough or Township] Henry Clay Township
 County **Fayette**
 Type of Facility Water system
 Consulting Engineer McMillen Engineering
 115 Wayland Smith Drive
 Uniontown, PA 15401
 Permit to Operate March 11, 2013
 Issued

Permit No. 2610508GWR, Minor Amendment. Pub-
 lic Water Supply.

Applicant **Nemacolin Woodlands, Inc.**
 1001 LaFayette Drive
 Farmington, PA 15330

[Borough or Township] Wharton Township
 County **Fayette**
 Type of Facility Water system
 Consulting Engineer
 Permit to Operate March 11, 2013
 Issued

Permit No. 3212502GWR, Minor Amendment. Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
 602 Kolter Drive
 Indiana, PA 15701

[Borough or Township] Plumville Borough
 County **Indiana**
 Type of Facility Water system
 Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 PO Box 853
 Latrobe, PA 15650
 Permit to Operate March 11, 2013
 Issued

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 2512505 Public Water Supply
 Applicant **Sunnydale Subdivision Water Association**

Township or Borough Fairview Township
 County **Erie**
 Type of Facility Public Water Supply
 Consulting Engineer Mark J. Corey, P.E.
 Mark J. Corey & Associates
 P. O. Box 268
 Harborcreek, PA 16421
 Permit to Construct March 6, 2013
 Issued

Operation Permit issued to **UPMC Senior Communities, Inc.**, PWSID #6610002, Sugar Creek Borough, **Venango County**. Permit Number 6112501 issued March 7, 2013 for the operation of the Public Water Supply system. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on February 28, 2013.

Operation Permit issued to **John C. Nickelson d/b/a Deny Ridge Mobile Home Park**, PWSID #6200037, Hayfield Township, **Crawford County**. Permit Number 2011504 issued March 7, 2013 for the operation of the Public Water Supply system. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on February 14, 2013.

Operation Permit issued to **Andrew Brannen d/b/a Hyland Mobile Home Park**, PWSID #6370015, Pulaski Township, **Lawrence County**. Permit Number 3788501-T1-MA1 issued March 11, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **John Chrzanowski d/b/a Hemlock Village Mobile Home Park**, PWSID #6430072, Wolf Creek Township, **Mercer County**. Permit

Number 4303503-T2-MA1 issued March 11, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Municipal Authority of Conneaut Lake**, PWSID #6200015, Borough of Conneaut Lake, **Crawford County**. Permit Number 2012502 issued March 11, 2013 for the operation of the Public Water Supply system. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on February 4, 2013.

Operation Permit issued to **Double D's Venango Hotel, Inc.**, PWSID #6200815, Venango Borough, **Crawford County**. Permit Number 2011502 issued March 11, 2013 for the operation of the Public Water Supply system. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on February 20, 2013 and subsequent information received on March 3, 2013.

Operation Permit issued to **Jack and Karla Edwards d/b/a Springfield Village Mobile Home Park**, PWSID #6250005, Springfield Township, **Erie County**. Permit Number 2588512-T3-MA1 issued March 12, 2013 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location:

Borough or Township	Borough or Township Address	County
Bethel Township	PO Box 24 Bethel PA 19507	Berks County

Plan Description: Approval of a revision to the official plan of Bethel Township, Berks County. The project is known as West Run Distribution Facility Development. The plan provides for a one lot industrial development to generate a total of 12,500 gallons of sewage per day to be served by 3 grinder pumps and a forcemain tributary to the Village of Frystown wastewater treatment plant. The proposed development is located on Fort Motel Dr., Bethel Township, Berks County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-06922-281-3 and the APS Id is 800049. Any permits must be obtained in the name of Bethel Township, Municipal Authority.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location:

Borough or Township	Borough or Township Address	County
Kimmel Township	117 Walter Hollow Road Queen PA 16670	Bedford

Plan Description: The planning module for Dennis Swope SFTF, DEP Code No. A3-05916-081-3S APS Id 750002, consisting of installation of a small flow treatment facility for a single family home. The proposed development is located along Picnic Road. This plan is disapproved because there was no response received to the Department's unacceptable/incomplete letter dated July 29, 2011, requesting additional project information and establishing a sixty-day response time period prior to mandatory disapproval action.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Monroe Township	PO Box 38 Clearville PA 15535	Bedford

Plan Description: The planning module for the Daniel Alexander Development, DEP Code No. A3-05923-154-3S APS Id 663478, consisting of installation of a small flow treatment facility for a single family home. The proposed development is located along Big Creek Road. This plan is disapproved because there was no response received to the Department's unacceptable/incomplete letter dated February 3, 2009, requesting additional project information and establishing a sixty-day response time period prior to mandatory disapproval action.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Shirley Township	15480 Croghan Pike Shirleysburg PA 17260	Huntingdon

Plan Description: The planning module for Hill Valley Green Acres Subdivision, DEP Code No. A3-31936-099-2 APS Id 695066, consisting of a fifteen lot residential subdivision using on lot sewage systems. The proposed development is located along State Road 0747. This plan is disapproved because there was no response received to the Department's unacceptable/incomplete letter dated June 18, 2009, requesting additional project information and establishing a sixty-day response time period prior to mandatory disapproval action.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard se-

lected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Evergreen Towers Apartment, City of Philadelphia, **Philadelphia County**. Jeremy W. Bolyn, Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Joseph Casacio, Evergreen Park Manor Corporation, 2301 Woodward Street, Philadelphia, PA 19115 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Spring Mill Corporation, Whitemarsh Township, **Montgomery County**. Michael S. Welsh, P.E., Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19355 on behalf of Robert Haley, Spring Hill Corporation, 194 Greenfield Road, Lancaster, PA 17061 has submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents and inorganics. The report is intended to document remediation of the site to meet the Site Specific Standard.

Sitewide BP Marcus Hook Refinery, Borough of Trainer & Marcus Hook **Delaware County**. Sasa Jazic, Atlantic Richfield Company, 150 West Warrenville Road, Mail Code 200-1E, Naperville, IL 60563 on behalf of M. Landrith, 4101 Phillips 66, 4101 Post Road, Trainer, PA 19061 has submitted a Cleanup Plan concerning remediation of site groundwater and soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Site Specific Standard.

Bohner Property, Williston Township, **Chester County**. Heath A. Brown, Environmental Standards, 1140 Valley Forge Road, Valley Forge, PA 19482, Larry Rossi, 1st Class Contractors, 415 Three Ton Road, Malvern, PA 19355 on behalf of Rick Bohner, Pat Bohner, LLC, 1201 Brentford Lane, Malvern, PA 19355 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Emico Property, Borough of Perkasié, **Bucks County**. Andrew Fetterman, Synergy Environmental, Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468

on behalf of Christopher B. French, Central Bucks Associates, L.P., P. O. Box 252, Bedminster, PA 18910 has submitted a Remedial Investigation/Final Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standards.

2375 Hickory Lane Site, Springhouse Township, **Bucks County**. Jeremy W. Bolyn, Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038, Joseph Boyle, Boyle's Heating, 1432 South West End Boulevard, Quakertown, PA 18951-5212 on behalf of Kimberly Dunham, 2375 Hickory lane, Quakertown, PA 18036 has submitted a Final Report concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Bristol Dry Cleaners, Bristol Township, **Bucks County**. Steve F. Coe, Brown Environmental Services, 1020 Grenoble Road, Suite B, Ivyland, PA 18974 on behalf of Michael Fingerman, CPR Restoration & Cleaning Services, 8421 Hegerman Street, Philadelphia, PA 19136 has submitted a Final Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Berry Residence, East Norriton Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Denny Owens, State Farm Pennsylvania Fire Claims, P. O. Box 106110, Atlanta, GA 30348-6110, Bill Kunsch, J&J Environmental Inc., P. O. Box 370, Blue, PA 19422 on behalf of Mr. & Mrs. Adam Berry, 1 Pacer Lane, Norristown, PA 19401-1732 has submitted a 90 day Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

2116 Chestnut Site, City of Philadelphia, **Philadelphia County**. Bill Schmidt, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Susan Hammersley, 216 Chestnut Building LLC and 2116 Chestnut Holding, LLC, One North Wacker Drive, Suite 2400, Chicago, Illinois 60606 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Nelson Residence, Borough of New Hope, **Bucks County**. Jeremy W. Bolyn, Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Stanley Nelson, 1475 Sailboat Circle, Wellington, FL 33414 has submitted a Final Report concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

PECO Transformer Oil Spill, Falls Township, **Bucks County**. George Horvat, PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19103 has submitted a 90 day Final Report concerning remediation of site soil contaminated with pcb. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Schulmerich Carillons, Inc., Borough of Sellersville, **Bucks County**. Jonathan S. Goldstein, Esquire, Carillon Hill, LP, P. O. Box 903, Sellersville, PA 18960 on behalf of Vincent T. Donohue, Esquire, SC Liquidation Corporation,

24 East Market Street, P. O. Box 566, West Chester, PA 19381 has submitted a Final Report concerning remediation of site soil contaminated with metals, copper and lead. The report is intended to document remediation of the site to meet the Statewide Health Standard.

JB Ventures 2 LP, City of Philadelphia, **Philadelphia County**. Harris Brody, Accredited Environmental Technologies, Inc. 28 North Pennell Road, Media, PA 19063 on behalf of Scot Janzen, JB Venture, LP, 7805 Ardmore Avenue, Wyndmoor, PA 19038 has submitted a Final Report concerning remediation of site soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Site Specific Standards.

McMahon Residence, Haycock Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Edith McMahon, 161 Perkasio Avenue, Quakertown, PA 18951 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Melograna Residence, Pipersville Borough, **Bucks County**. Dean Druckenmiller, Synergy Environmental, Inc., 155 Railroad Plaza, Royersford, PA 19468 on behalf of Anita Melograna, 22 Ervin Road, Pipersville, PA 18947 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Macready Residence, Lower Merion Township, **Montgomery County**. Matt Johnson, H2M Associates, Inc. 119 Cherry Hill Road, Perspiring, NJ 07054, Gene Noce, Harleysville Insurance, 35 Maple Avenue, Harleysville, PA 19438 on behalf of Melanie Macready, Melanie Macready, 117 Bryn Mawr Avenue, Bala Cynwyd, PA 19004 has submitted a 90 day Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

240 Nutt Road Site, Borough of Phoenixville **Chester County**. Stephen Brower, P.G., Environmental Standards, Inc. 1140 Valley Forge Road, P. O. Box 810, Valley Forge, PA 19482-0810 on behalf of Anthony Cianciulli, Anthony Cianciulli, LLC 1301 East Ridge Pike, Plymouth Meeting, PA 19462 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the statewide Health Standard.

The Fresh Stop, Ridley Township, **Delaware County**. Mark Irani, P.G., Land Recycling Solutions, LLC, 3101 Mount Carmel Avenue, Suite 3, Glenside, PA 19038 on behalf of Bob Nash & Tom Goughan, The Fresh Stop, 101 MacDade Boulevard, Folsom, PA 19038 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Rohm & Hass Company, Bristol Township, **Bucks County**. Robert Casselberry Jr., Rohm and Haas, 100 Independence Mall West, Philadelphia, PA 19106 on behalf of Paul Brandt Butler, URS Corporation, 335 Commerce Drive, Suite 300, Ft. Washington, PA 19034 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with butyl acrylate. The report is intended to document remediation of the site to meet the Site Specific Standard.

Frank Residence, Lower Merion Township, **Montgomery County**. Jeremy W. Boly, Environmental Maintenance, Company, Inc. 1420 East Mermaid Lane, Glenside PA 19038 on behalf of Hank Frank, 44 Linwood Avenue, Ardmore, PA 19003 has submitted a Final Report concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Conshohocken, Rail LLC, Plymouth Township, **Montgomery County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406, Andrew Cahill, First City Crestone LLC, 45347 South Valentia Way, Suite 340, Greenwood Village, CO 80111 on behalf of Robert Parker, Conshohocken Recycling and Rail Transfer, LLC 50 South Broad Street, Kennett Square, PA 19348 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with lead and inorganics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Ara Seropian Property, 253-257 North Prince Street, City of Lancaster, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Ara Seropian, 104 Blossom Hill Drive, Lancaster, PA 17601, submitted a Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with gasoline from an unregulated underground gasoline storage tank. The report is intended to document remediation of the site to meet the Site Specific and Non-Residential Statewide Health Standards.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Trinity Industries, Inc.—South Plant, Hempfield Township, **Mercer County**. Golder & Associates, Inc., on behalf of Trinity Industries, Inc., 2525 Stemmons Freeway, Dallas, TX 75207 has submitted a Cleanup Plan concerning remediation of site contaminated with metals - primarily Lead and groundwater contaminated with Manganese and Arsenic. The Cleanup Plan is intended to document remediation of the site to meet the Site-Specific Standard.

Former McInnes Steel Facility, City of Corry, **Erie County**. Urban Engineers, Inc., 1319 Sassafras Street, Erie, PA 16501 on behalf of The Redevelopment Authority in the City of Corry, 1524 Enterprise Road, Corry, PA 16407 has submitted a Final Report concerning remediation of site soils contaminated with Arsenic, Iron, Lead, and Manganese. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Correction: Ridgway Substation, Borough of Ridgway, **Elk County**. SE Technologies, LLC., 98 Vanadium Road, Building D, 2nd Floor, Bridgeville, PA 15017 on behalf of West Penn Power Company, 800 Cabin Hill Drive, Greensburg, PA 15601 has submitted a Remedial Investigation/Final Report concerning remediation of site soils contaminated with PCB Aroclor 1242, PCB Aroclor 1248, PCB Aroclor 1254, PCB Aroclor 1260, Benzene, Toluene, Ethylbenzene, Xylenes and site groundwater contaminated with PCB Aroclor 1242, PCB Aroclor 1248, PCB Aroclor 1254, and PCB Aroclor 1260. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of 25 Pa. Code § 250.8, administration of the Land Recycling and Environmental Remediation Standards Act (act), require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by provisions of the act for compliance with selection of remediation to a Site-Specific Standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media, benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by provisions of the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the Environmental Cleanup Program manager in the Department regional office before which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Dingman-Delaware Primary School, 1375 Route 739, Dingman Township, **Pike County**, Curtis Herman,

Austin James Associates, Inc., has submitted a Final Report on behalf of his client, Marvin Eversdyke, Office of Support Services, Delaware Valley School District, 258 Route 6 & Route 209, Milford, PA 18337, concerning the remediation of soil from fuel oil due to a tank overflow at the site. The report was submitted to document attainment of the Residential Statewide Health Standard for soil and was approved on March 1, 2013.

Corbin 1H/3H/4H Well Pad, 245 Krupinski Road, Brooklyn Township, **Susquehanna County**, Dawn Washo, Resource Environmental, 36 Taylor Lane, Montrose, PA 18801 has submitted a Final Report, (on behalf of her client, Cabot Oil & Gas Corporation, 5 Penn Center West, Suite 401, Pittsburgh, PA 15276, concerning the remediation of an ethylene glycol released to well pad soil from a faulty valve and an improperly tightened plug on the drain line. The report documented attainment of the Residential Statewide Health Standard for soils and was approved on February 27, 2013. The report was originally submitted within 90 days of the release.

Sherman Hills Apartment Complex, 300 Parkview Circle, Wilkes-Barre City, **Luzerne County**, Daniel Nealon, Quad Three Group, Inc., has submitted a Cleanup Plan on behalf of his client, Sherman Hills Realty, 300 Parkview Circle, Wilkes-Barre, PA 18702, concerning the remediation of soil from Lead, Chromium, Antimony and Arsenic due to former operations of an incinerator on the property. The Cleanup Plan was submitted to document attainment of partial fulfillment of the Site Specific Standards for soil and was approved on February 27, 2013.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101–6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Hazardous Waste Transporter License Issued

Transervice Logistics, Inc., 5 Dakota Drive, Suite 209, Lake Success, NY 11042. License No. PA-AH 0702. October 19, 2012.

1624737 Ontario Inc., 1818 Burlington Street East, Hamilton, ON L8H 3L4. License No. PA-AH 0802. Effective November 7, 2012.

Terra First, LLC, P. O. Box 1617, Vernon, AL 35592. License No. PA-AH 0803. Effective November 14, 2012.

Precision Industrial Maintenance, Inc., 1710 Erie Blvd, Schenectady, NY 12308. License No. PA-AH 0804. Effective November 29, 2012.

Disttech, LLC, 4366 Mt Pleasant Street NW, North Canton, OH 44720. License No. PA-AH 0799. Effective December 12, 2012.

Hazardous Waste Transporter License Renewed

Aquilex Hydrochem, LLC, 900 Georgia Avenue, Deer Park, TX 77536. License No. PA-AH 0694. Effective September 18, 2012.

Hazleton Oil & Environmental, Inc., 300 Tamaqua Street, Hazleton, PA 18201. License No. PA-AH 0713. Effective September 18, 2012.

WM Healthcare Solutions, Inc., 1001 Fannin Street, Suite 4000, Houston, TX 77002. License No. PA-AH 0775. Effective September 18, 2012.

Heritage-Crystal Clean, LLC, 2175 Point Blvd, Suite 375, Elgin, IL 60123. License No. PA-AH 0672. Effective September 18, 2012.

Wills Trucking Company, P. O. Box 501, Richfield, OH 44286. License No. PA-AH 0749. Effective September 18, 2012.

Bed Rock, Inc. DBA TSMTCO, P. O. Box 113, Joplin, MO 64802. License No. PA-AH 0697. Effective September 21, 2012.

OSI Environmental, Inc., 300 Fayal Road, Eveleth, MN 55734. License No. PA-AH 0780. Effective September 24, 2012.

Jade Tank Lines, Inc., P. O. Box 1621, Wilmington, NC 28401. License No. PA-AH 28401. Effective September 27, 2012.

Stat, Inc. DBA Sparks Transportation, P. O. Box 1443, Lenoir, NC 28645. License No. PA-AH 0532. Effective October 1, 2012.

American Transportation Solutions, LLC, 2100 Georgetown Drive, Suite 303, Sewickley, PA 15143. License No. PA-AH 0779. Effective October 5, 2012.

US Environmental, Inc., 409 Boot Road, Downingtown, PA 19335. License No. PA-AH 0675. Effective October 9, 2012.

IISG Central Region, LLC, 2021 South Schaefer Highway, Detroit, MI 48217. License No. PA-AH 0774. Effective October 9, 2012.

Vickery Transportation, Inc., 18375 East 345 South, Grammar, IN 47236. License No. PA-AH 0698. Effective October 9, 2012.

Bionomics, Inc., P. O. Box 817, Kingston, TN 37763. License No. PA-AH 0730. Effective October 25, 2012.

Neier, Inc., P. O. Box 151, Coatsville, IN 46121. License No. PA-AH 0777. Effective October 25, 2012.

Transport Rollex LTEE, 910 Boul Lionel-Boulet, Varennes, PQ J3X 1P7. License No. PA-AH 0544. Effective October 25, 2012.

Transwaste, Inc., 3 Barker Drive, Wallingford, CT 06492. License No. PA-AH 0674. Effective November 2, 2012.

Environmental Coordination Services, 3237 US Highway 19, Cochran, PA 16314. License No. PA-AH 0757. Effective November 5, 2012.

Empire Wrecking Company of Reading PA, 1420 Clarion Street, Reading, PA 19601. License No. PA-AH 0255. Effective November 5, 2012.

Philotechnics, LTD., 201 Renovare Blvd, Oak Ridge, TN 37830. License No. PA-AH 0782. Effective November 7, 2012.

Harold Marcus Limited, 15124 Longwoods Road, Bothwell, ON N0P 1C0. License No. PA-AH 0207. Effective November 7, 2012.

Laidlaw Carriers Van GP Inc., 1179 Ridgeway Road, Woodstock, ON N4S 0A9. License No. PA-AH 0714. Effective November 7, 2012.

TMC Services, Inc., DBA TMC Environmental, 19 National Drive, Franklin, MA 02038. License No. PA-AH 0781. Effective November 14, 2012.

Envirite of PA, Inc., 730 Vogelsong Road, York, PA 17404. License No. PA-AH 0549. Effective November 14, 2012.

Envirite of Ohio, Inc., 2050 Central Avenue SE, Canton, OH 44707. License No. PA-AH 0548. Effective November 29, 2012.

Bishop & Associates, Inc., P. O. Box 6483, Baltimore, MD 21230. License No. PA-AH 0717. Effective December 3, 2012.

Ferrick Construction Company, Inc., 811 Ivy Hill Road, Philadelphia, PA 19150. License No. PA-AH 0473. Effective December 3, 2012.

Ross Transportation Services, Inc., 36790 Giles Road, Grafton, OH 44044. License No. PA-AH 0133. Effective December 12, 2012.

Environmental Transport Group, Inc., P. O. Box 296, Flanders, NJ 07836-0296. License No. PA-AH 0104. Effective December 13, 2012.

FCC Environmental, LLC, 523 N. Sam Houston Parkway E, Suite 400, Houston, TX 77060. License No. PA-AH 0752. Effective December 20, 2012.

Triumvirate Environmental, Inc., 200 Inner Belt Road, Somerville, MA 02143. License No. PA-AH 0477. Effective December 31, 2012.

MCF Systems Atlanta, Inc., 4319 Tanners Church Road, Building A, Ellenwood, GA 30294. License No. PA-AH S240. Effective January 3, 2013.

Dart Trucking Company, Inc., P. O. Box 157, 11017 Market Street, North Lima, OH 44452. License No. PA-AH 0219. Effective January 7, 2013.

Monarch Transport, Inc., P. O. Box 330, Woodstown, NJ 08098. License No. PA-AH 0558. Effective January 8, 2013.

Select Transportation, Inc., 5055 Nike Drive, Hilliard, OH 43026. License No. PA-AH 0469. Effective January 25, 2013.

The Pennohio Corporation, 4813 Woodman Avenue, Ashtabula, OH 44004. License No. PA-AH 0618. Effective January 29, 2013.

Ecoflo, Inc., 2750 Patterson Street, Greensboro, NC 27407. License No. PA-AH 0225. Effective January 29, 2013.

EQ Northeast, Inc., 185 Industrial Road, Wrentham, MA 02093-0617. License No. PA-AH 0224. Effective February 6, 2013.

Brenntag Northeast, Inc., 81 West Huller Lane, Reading, PA 19605. License No. PA-AH 0082. Effective February 6, 2013.

Buffalo Fuel Corporation, 4870 Packard Road, Niagara Falls, NY 14304. License No. PA-AH 0147. Effective February 11, 2013.

Tier Environmental Services, Inc., 5745 Lincoln Highway, Gap, PA 17527. License No. PA-AH 0680. Effective February 12, 2013.

Lancaster Oil Company, 1076 Old Manheim Pike, Lancaster, PA 17601. License No. PA-AH 0679. Effective February 13, 2013.

Nortru, LLC, 515 Lycaste, Detroit, MI 48214. License No. PA-AH 0451. Effective February 19, 2013.

Hazardous Waste Transporter License Voluntarily Terminated

Reliable Environmental Transport, Inc., P. O. Box 500, Bridgeport, WV 26330. License No. PA-AH 0721. Effective July 15, 2012.

142698 Canada, Inc., 1818 Burlington Street, East, Hamilton, ON L8H 3L4. License No. PA-AH 0761. Effective January 4, 2013.

Hazardous Waste Transporter License Expired

American Environmental Services, Inc., 2100 Georgetown Drive, Suite 303, Sewickley, PA 15143. License No. PA-AH 0671. Effective October 31, 2012.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Actions on applications for Infectious and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Infectious and Chemotherapeutic Waste Transporter License Issued

Accu Medical Waste Service, Inc., P. O. Box 797, Marietta, OH 45750. License No. PA-HC 0252. Effective October 25, 2012.

Clym Environmental Services, LLC, 5104 Pegasus Court, Frederick, MD 21704. License No. PA-HC 0253. Effective November 13, 2012.

Veterinary Crematory Services, LLC, DBA Evercare Veterinary Crematory Services, 387 Nina Way, Warminster, PA 18974. License No. PA-HC 0251. Effective December 3, 2012.

Moran Environmental Recovery, LLC, 75 D York Avenue, Randolph, MA 02368. License No. PA-HC 0250. Effective December 20, 2012.

Pathacura, Inc., P. O. Box 877, New Haven, CT 06504. License No. PA-HC 0247. Effective February 28, 2013.

Infectious and Chemotherapeutic Waste Transporter License Renewed

WM Healthcare Solutions, 1001 Fannin Street, Suite 4000, Houston, TX 77002. License No. PA-HC 0244. Effective September 19, 2012.

The Pennsylvania State University, 6 Eisenhower Parking Deck, University Park, PA 16802. License No. PA-HC 0153. Effective September 25, 2012.

Conservative Environmental Services, Inc., P. O. Box 745, Mechanicsburg, PA 17055-0745. License No. PA-HC 0224. Effective October 25, 2012.

The Williamsport Hospital, 700 High Street, Williamsport, PA 17701-3109. License No. PA-HC 0186. Effective November 16, 2012.

Brandywine Green, Inc., 126 Turner Lane, West Chester, PA 19380. License No. PA-HC 0195. Effective November 30, 2012.

Daniels New Jersey, LLC, 111 West Jackson Blvd, Suite 720, Chicago, IL 60604. License No. PA-HC 0222. Effective January 4, 2013.

Medical Waste Recovery, Inc., 9 Broadway, Suite 30, Denville, NJ 07834. License No. PA-HC 0233. Effective February 1, 2013.

Stericycle, Inc., 1525 Chestnut Hill Road, Morgantown, PA 19543. License No. PA-HC 0196. Effective February 13, 2013.

S-J Transportation Company, Inc., P. O. Box 169, Woodstown, NJ 008098-0169. License No. PA-HC 0031. Effective March 1, 2013.

Infectious and Chemotherapeutic Waste Transporter License, actions taken under the Solid Waste Management Act of July and Act 93 of June 28, 1988 and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Infectious and Chemotherapeutic Waste Transporter License Voluntarily Terminated

Accu Medical of West Virginia, Inc., 9 Buchanan Street, Morgantown, WV 26501. License No. PA-HC 0249. Effective December 19, 2012.

Coast Medical Supply, Inc., 20 Meridian Drive, Unit 2, Eatontown, NJ 07724. License No. PA-HC 0214. Effective October 23, 2012.

Geisinger System Services, 100 North Academy Avenue, Danville, PA 17822-9800. License No. PA-HC 0141. Effective January 11, 2013.

Stericycle, Inc., 369 Park East Drive, Woonsocket, RI 02895. License No. PA-HC 0214. Effective January 23, 2013.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

GP1-23-0154: Wawa Beverage Co. (1393 West Baltimore Pike, Media, PA 19063) on March 5, 2013, was authorized to operate one (1) 12.247 MMBtu/hr natural gas-fired boiler in Middletown Township, **Delaware County**.

GP2-23-0229: MIPC, LLC. (920 Cherry Tree Road, Aston, PA 19014) on March 5, 2013, was authorized to operate 6,300,000 gallons storage tank in Upper Chichester Township, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

GP9-67-03125: Wellspan York Hospital (1001 South George Street, PO Box 15198, York, PA 17405-7198) on March 7, 2013, to install three (3) 2400kW PowerBlocks, each consisting of up to four Volvo TWD1663GE diesel

engine generators with each engine rated at 932HP, under GP9, at the York Hospital in York City, **York County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP3-32-00390A: Ridge Limestone, Inc. (1094 Lantz Road, Avonmore, PA 15618) on March 5, 2013, to allow continued operation of a portable nonmetallic mineral processing plant including two (2) crushers, one screen, three (3) conveyors, and three radial stackers at Sewickley Mine, in Young Township, **Indiana County**.

GP9-32-00390A: Ridge Limestone, Inc. (1094 Lantz Road, Avonmore, PA 15618) on March 5, 2013, to allow continued operation of three (3) diesel-fired engines powering a portable nonmetallic mineral processing plant at Sewickley Mine, in Young Township, **Indiana County**.

GP3-30-00202: Fayette Coal & Coke, Inc. (195 Enterprise Lane, Connellsville, PA 15425) on February 28, 2013, received authorization to construct and operate sources and controls associated with a portable nonmetallic mineral processing plant at its Kovach Site in Monongahela Township, **Greene County**.

GP3-30-00202A: Fayette Coal & Coke, Inc. (195 Enterprise Lane, Connellsville, PA 15425) on February 28, 2013, received authorization to construct and operate sources and controls associated with a portable nonmetallic mineral processing plant at their Kovach Site in Monongahela Township, **Greene County**.

GP9-30-00202: Fayette Coal & Coke, Inc. (195 Enterprise Lane, Connellsville, PA 15425) on February 28, 2013, received authorization to construct and operate diesel or #2 fuel-fired internal combustion engines associated with a portable non-metallic mineral processing plant at its Kovach Site in Monongahela Township, **Greene County**.

GP9-30-00202A: Fayette Coal & Coke, Inc. (195 Enterprise Lane, Connellsville, PA 15425) on February 28, 2013, received authorization to construct and operate diesel or #2 fuel-fired internal combustion engines associated with a portable non-metallic mineral processing plant at its Kovach Site located in Monongahela Township, **Greene County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0255A: Schumacher & Brenner Funeral Home and Crematory (359 King Street, Pottstown, PA 19464) on March 5, 2013, to allow repositioning of a charge during the cremation cycle at their facility in Downingtown Borough, **Chester County**. The provisions of this plan approval will subsequently be incorporated into a State Only Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450. The Plan Approval will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

54-308-028: SAPA Extrusions, Inc. (53 Pottsville Road, Cressona, PA 17929) on March 11, 2013, to install a new billet furnace and age ovens at their facility in Cressona Borough, **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-05079F: United Corrstack, LLC (720 Laurel Street, Reading, PA 19602) on March 6, 2013, to modify restrictions for the circulating fluidized bed (CFB) boiler at their facility in the City of Reading, **Berks County**. Plan Approval 06-05079F is to revise conditions listed in Plan Approval No. 06-05079E, Source 104, for HCl, HF and opacity and to revise the definition of shutdown.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00003E: Pennsylvania State University (101P Office of Physical Plant Building, University Park, PA 16802-1118) on March 8, 2013, for plan approval for the East Campus Plant boiler tube replacement project at the University Park Campus East Campus Steam Plant at their facility located in College Township, **Centre County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-05069R: East Penn Manufacturing Co., Inc. (Deka Road, PO Box 147, Lyon Station, PA 19536) on March 11, 2013, for modifications to their battery assembly plant in Richmond Township, **Berks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00005G: Dominion Transmission, Inc. (501 Martindale Street, Suite 400, Pittsburgh, PA 15212-5817) on March 6, 2013, to extend the authorization for construction of a 2,370 horsepower, natural-gas fired reciprocating internal combustion compressor engine controlled by a prechambered combustion system, an LE-54C air/fuel ratio controller and an EAS model EN4YE28 oxidation catalyst, for the construction of a 5810 horsepower (49.98 million Btu per hour heat input), natural-gas fired compressor turbine, controlled by a dry low NO_x (SoLoNO_x) combustion system and a Universal Silencer oxidation catalyst and for the construction of eight 65 kilowatt model C65 NG Low NO_x Capstone Micro-

Turbines, at the Sabinsville Station located in Clymer Township, **Tioga County** to September 3, 2013. The plan approval has been extended.

08-313-004L: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 6, 2013, to extend the required stack testing date an additional 180 days from April 12, 2013 to October 9, 2013 at their facility in Towanda Borough, **Bradford County**.

08-313-004K: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 6, 2013, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from May 3, 2013 to October 30, 2013 and extend the required stack testing date from April 12, 2013 to October 9, 2013, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

18-00026C: First Quality Products, Inc. (121 North Road, McElhattan, PA 17748) on February 15, 2013, to extend authorization to operate a Curt G. Joa underpad machine (Line 34) at their facility in Wayne Township, **Clinton County** on a temporary basis to August 23, 2013. The plan approval has been extended.

49-00019A: Sunoco Partners Marketing & Terminals L.P. (525 Fritztown Road, Sinking Spring, PA 19608) on December 19, 2012, to extend the authorization to operate a new vapor recovery unit on the existing truck loading operation at their Northumberland Terminal in Point Township, **Northumberland County** on a temporary basis to June 18, 2013. The plan approval has been extended.

18-00011I: Croda, Inc. (8 Croda Way, Mill Hall, PA 17751) on March 11, 2013, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from April 1, 2013 to September 28, 2013 at their facility in Bald Eagle Township, **Clinton County**. The plan approval has been extended.

08-00010F: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 11, 2013, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from March 31, 2013 to September 27, 2013 at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-00857B: Saint-Gobain Ceramics (4702 Route 982, Latrobe, PA 15650) on March 8, 2013, to extend the period of temporary operation of the Roller Hearth Kiln for 180-days at the Latrobe Plant in Derry Township, **Westmoreland County**. The new expiration date shall be September 11, 2013. The plan approval has been extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-374A: Three Rivers Aggregates, LLC—Black Run Mine (225 North Shore Drive, Pittsburgh, PA 15212) on March 7, 2013 effective March 31, 2013, for installation of sand and gravel processing plant at 144 Brandon Road, Slippery Rock, PA 16057. Sources at the site will include primary and secondary crushing, conveying systems, material stockpiles, screening operations,

plant roadways and truck loading/unloading. This facility is located in Worth Township, **Butler County**. The plan approval has been extended.

42-223A: Tennessee Gas Pipeline Co.—Compressor Station 310 (Off of State Route 146, Tax Map 29-002-300-02, Clermont, PA 16740) on March 7, 2013, effective March 31, 2013, for construction of a compressor turbine, emergency generator, hot water boiler, and fuel preheater in Sergeant Township, **McKean County**. This is a State Only facility.

61-218A: Tennessee Gas Pipeline Co.—Compressor Station 303 (Meadow Church Road, Map AS 08-15 Lot 71, Seneca, PA 16346) on March 7, 2013, effective March 31, 2013, for the construction of a compressor turbine, emergency generator, hot water boiler, and fuel preheater in Cranberry Township, **Venango County**. This is a State Only facility. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

37-00023: Genon Power Midwest LP—New Castle Power Plant (PO Box 325, West Pittsburg, PA 16160) on March 1, 2013, issued an administrative amendment to the Title V Operating Permit to incorporate the change of responsible official and permit contact for the facility located in Taylor Township, **Lawrence County**.

62-00012: Genon REMA LLC—Warren Generating Station (1731 Hunterstown Road, Gettysburg, PA 17325) on March 1, 2013, issued an administrative amendment to the Title V Operating Permit to incorporate the change of responsible official and permit contact for the facility located in Conewango Township, **Warren County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00111: Janssen Research and Development, LLC, (145 King of Prussia Rd, Radnor, PA 19087) on March 6, 2013, for issuance of a State Only Operating Permit to operate electricity generators at their Janssen Radnor pharmaceutical manufacturing/research and development facility at 145 King of Prussia Road, Radnor Township, **Delaware County**. Plan Approvals, 23-0111A and 23-0111B, are being incorporated into the facility synthetic minor initial operating permit, 23-00111. This Operating Permit shall include monitoring and recordkeeping requirements to ensure that this facility complies with all applicable air quality regulations.

46-00181: Technetics Group Hatfield (1600 Industry Rd, Hatfield, PA 19440) on March 7, 2013, for a PTFE etching facility in Hatfield Township, **Montgomery County**. The permit is for a non-Title V (State only) facility. No changes in sources or applicable regulations have taken place since the permit was last issued in February 2008. The facility underwent a change of ownership that was effective January 1, 2012. The permit will

include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-03033: The Sheridan Press (450 Fame Avenue, Hanover, PA 17331-0465) on February 26, 2013, for the lithographic printing facility in Penn Township, **York County**. The State-only permit was renewed.

67-05095: Osram Sylvania, Inc. (1128 Roosevelt Avenue, York, PA 17404-2348) on March 4, 2013, for the light bulb base and precision metal stamping manufacturing facility in West Manchester Township, **York County**. The State-only permit was renewed.

07-05035: Grannas Bros. Stone & Asphalt Co., Inc. (PO Box 488, Hollidaysburg, PA 16648-0488) on March 6, 2013, for the Hollidaysburg batch asphalt plant in Frankstown Township, **Blair County**. The State-only permit was renewed.

36-03172: Trinity Alloys, Inc. (950 Square Street, Mount Joy, PA 17552-1918) on March 5, 2013, for their scrap aluminum melting facility in Mount Joy Borough, **Lancaster County**.

38-03025: TE Connectivity (3155 State Route 72, Jonestown, PA 17038-8741) on March 5, 2013, for the electrical connector manufacturing facility in Union Township, **Lebanon County**. The State-only permit was renewed.

36-05108: International Paper Co. (801 Fountain Avenue, Lancaster, PA 17601-4532) on March 7, 2013, for the laminate solid fiber shipping container manufacturing facility in Manheim Township, **Lancaster County**. The State-only permit was renewed.

21-03003: Norfolk Southern Railway Co. (218 North Enola Road, Enola, PA 17025-2413) on February 28, 2013, for their diesel locomotive overhaul facility in East Pennsboro Township, **Cumberland County**. The State-only permit was renewed.

36-05073: Bollman Hat Co. (110 East Main Street, Adamstown, PA 19501-5009) on March 4, 2013, for their hat manufacturing facility in Adamstown Borough, **Lancaster County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00025: Pennsylvania Department of Corrections (PO Box 598, Camp Hill, PA 17001-0598) on March 6, 2103, for the Coal Township State Correctional Institute located in Coal Township, **Northumberland County**. The air contaminant sources at the facility consist of twenty-seven (27) natural gas-fired heaters, five (5) natural gas/#2 fuel oil-fired boilers, two (2) natural gas-fired emergency generators and two (2) #2 fuel oil storage tanks. Pennsylvania Department of Corrections has taken elective restrictions to limit a total combined 4,000,000 gallons of #2 fuel oil to be fired in all boilers incorporated in Source ID 031 and limit sulfur content of #2 fuel oil fired in these boilers to not exceed 0.3%, by weight. The operating permit includes emission limits and work practice standards along with testing, monitor-

ing, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

20-00281: Channellock Inc. (1306 South Main Street, Meadville, PA 16335-3035) on March 6, 2013, for a renewal of the natural minor operating permit to operate a hand tool products manufacturing facility in the City of Meadville, **Crawford County**. The facility's major emission sources include miscellaneous natural gas usage, metal polishing, miscellaneous natural gas process use and two non-emergency generators. The natural gas engines (4 stroke lean burn) for the generators are subject to 40 CFR Part 63 Subpart ZZZZ. The emissions of pollutants from the facility are less than Title V threshold limits. Thus, the facility is considered a natural minor. The potential emission from the facility: Lead: 0.01 Ton per year, N₂O: 0.288 TPY, PM: 12.38 TPY, SO₂: 0.123 TPY, VOC: 15.75 TPY, NO_x: 1.36 TPY, CO: 0.10 TPY.

42-00323: Advanced Fiberglass Services, Inc. (80 Canal Street, Sharpsville, PA 16150-2201) on March 6, 2013, for a renewal of the State Only Operating Permit for the custom fiberglass fabrication facility in Sharpsville Borough, **Mercer County**. The facility is a Natural Minor. The primary source is custom fabrication operations using a manual layup process. The facility is restricted to less than 9.9 TPY of styrene emissions based on a 12-month rolling sum. The permit was also administratively amended to incorporate the name change from Chautauqua Fiberglass to Advanced Fiberglass. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00059: Saint Mary Medical Center (1201 Langhorne-Newtown Rd, Langhorne, PA 19047) on March 5, 2013, in Middletown Township, **Bucks County** for an amendment to incorporate a 1000 kw diesel generator used for peak shaving and emergency use. The conditions from Plan Approval 09-0059A were copied into the State Only Operating Permit. Administrative Amendment of State Only Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

09-00022: Cleveland Steel Container Corp. (350 Mill Street, Quakertown, PA 18951) on March 5, 2013, in Quakertown Borough, **Bucks County**, for operation of a manufacturing plant. The permit is for a non-Title V (State only) facility. Facility wide criteria pollutant emissions are less than the major facility thresholds; therefore, the facility is classified as a Synthetic Minor facility. Administrative Amendment of the Synthetic Minor Operating Permit issued under the Air Pollution Control Act

(35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450. The Administrative Amendment incorporates terms and conditions of Plan Approval No. 09-0022C, which allows for the reactivation of a spray booth (Source ID 103B - Pail Line Flange Booth); Volatile Organic Compound (VOC) emissions from the spray booth are controlled by the existing Regenerative Thermal Oxidizer (Source ID C05) and Particulate Matter (PM) emissions from the spray booth are controlled by existing filter system (C12). The Administrative Amendment also addresses the results of a pressure drop study performed in July 2012 at the RTO. The amended permit will include monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

46-00037: Global Advanced Metals (P. O. Box 1608, County Line Road, Boyertown, PA 19512) on January 18, 2013, has been amended to incorporate raffinate solidification process and requirements from Plan Approval No. 46-0037AB into the Title V Operating Permit for a plant in Douglass Township and **Montgomery County**. The amended Title V Operating Permit contains all of the applicable regulatory requirements including monitoring, recordkeeping, reporting and emission limits.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-05028: GenOn Rema, LLC (121 Champion Way, Canonsburg, PA 15317-5817) on March 6, 2013, for the Tolna electric generating station in Hopewell Township, **York County**. The State-only permit was administratively amended to modify company contact information.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00015: Haven Homes, Inc. (195 Airport Road, Selinsgrove, PA 17870) on March 4, 2013, issued a revised air quality operating permit for their facility located in Monroe Township, **Snyder County**. State Only Operating Permit 55-00015 has been revised to incorporate the change of ownership of the plant in accordance with the provisions of 25 Pa. Code § 127.450. The State Only operating permit contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable regulatory requirements.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-05114: BAE Systems Land & Armaments, LP (P. O. Box 15512, York, PA 17405) Pursuant to 25 Pa. Code § 127.449(i), this *PA Bulletin* Notice is for the de minimis emissions increase of 0.12 TPY PM₁₀ resulting from the construction of uncontrolled welding operations at its facility located in West Manchester Township, **York County**. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

20-00194: Lord Corporation—Saegertown Plant (601 South Street, Saegertown, PA 16433) for its facility located in Saegertown Borough, **Crawford County**. The De minimis emission increase is for the change in filter

press process to methanol wash. In addition, this source is exempt from plan approval as they comply with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the De minimis emission increases since the facility Operating Permit issuance on December 13, 2010.

<i>Date</i>	<i>Source</i>	<i>PM₁₀ (tons)</i>	<i>SO_x (tons)</i>	<i>NO_x (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
3-7-13	Filter Press methanol wash				0.066	
Total Reported Increases					0.066	
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00075: Lasko Metal Products (820 Lincoln Ave., West Chester, PA 19380-4406) On February 28, 2013 for the operation of various sources at the facility in West Goshen, **Chester County**. This operating permit was revoked because of the actual emissions from the various sources are less than one (1) ton of VOC per year.

46-00141: TSG Finishing, LLC (1400 Welsh Road, North Wales, PA 19454) On March 6, 2013, located in Montgomery Township, **Montgomery County**, for revocation of the facility's State-Only (Synthetic Minor) Operating Permit. All manufacturing operations at the facility have ceased as of August 31, 2012, all manufacturing equipment has been dismantled, most manufacturing equipment has been removed, and only one of the two boilers at the facility (each rated at less than 10 mmBtu/hr heat input) is still being operated.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); the Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30080701 and NPDES No. PA0235806. Consol Pennsylvania Coal Company, LLC, (PO Box J, 1525 Pleasant Grove Road, Claysville, PA 15323). To revise the permit for the Bailey Central Mine Complex Coal Refuse Disposal Areas No. 5 and No. 6 in Richhill Township, **Greene County** to add acreage for a coarse coal refuse disposal area and change the operation name from Bailey Central Mine Complex Coal Refuse Disposal Area No. 5. A new NPDES discharge point will be added. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Coal Refuse Disposal Support Acres Proposed 38.6, Coal Refuse Disposal Acres Proposed 73.0. Receiving stream: Unnamed Tributary to Owens Run, classified for the following use: WWF. The application was considered administratively complete on August 2, 2011. Application received January 4, 2010. Permit issued March 7, 2013.

56841301 and NPDES No. PA0110914. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Solar No. 7 Mine in Quemahoning Township, **Somerset County** and related NPDES permit for reclamation only. No additional discharges. The application was considered administratively complete on May 9, 2007. Application received January 29, 2007. Permit issued March 11, 2013.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56020102 and NPDES No. PA0249157. Croner, Inc., P. O. Box 260, Friedens, PA 15541, permit renewal for the continued operation and restoration of a bituminous surface mine in Brothersvalley and Summit Townships, **Somerset County**, affecting 170.8 acres. Receiving stream(s): UNT to Bluelick Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received May 22, 2012. Permit issued February 27, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

26080102 and NPDES Permit No. PA0251321. Paterson Coal Company (20 Elizabeth Drive, Smithfield, PA 15478). Renewal permit for reclamation only issued to an existing bituminous surface mine, located in German Township, **Fayette County**, affecting 50.3 acres. Receiving streams: unnamed tributaries to North Branch Browns Run. Renewal application received: January 7, 2013. Permit issued: March 7, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

61120107 and NPDES Permit No. PA0259331. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Renewal of an existing bituminous surface mine in Irwin Township, **Venango County** affecting 62.7 acres. Receiving streams: Unnamed tributaries to Scrubgrass Creek. Application received: October 22, 2012. Permit Issued: March 4, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17020106 and NPDES No. PA0243264. AMFIRE Mining Company, LLC (One Energy Place, Latrobe, PA 15650). Permit renewal for reclamation only of a bituminous surface and auger mine in Girard Township, **Clearfield County**, affecting 169.0 acres. Receiving stream(s): Unnamed Tributary A to Unnamed Tributary B to Deer Creek classified as Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received January 22, 2013. Permit issued March 5, 2013.

17990103 and NPDES No. PA0238244. River Hill Coal Co., Inc. (P. O. Box 141, Kylertown, PA 16847). Permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Bigler Township, **Clearfield County**, affecting 228.8 acres. Receiving stream(s): Alexander Run, Unnamed Tributary to Upper Morgan Run and Upper Morgan Run, classified for the following use: Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 30, 2012. Permit issued March 6, 2013.

17990102 and NPDES No. PA0238236. River Hill Coal Co., Inc. (P. O. Box 141, Kylertown, PA 16847). Revision of an existing bituminous surface and auger mining operation to add coal refuse disposal located in Decatur Township, **Clearfield County** affecting 344.2 acres. Receiving stream: Laurel Run classified as the following use: Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 18, 2012. Permit issued March 6, 2013.

Noncoal Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37930305. Three Rivers Aggregates, Inc. (225 North Shore Drive, Pittsburgh, PA 15212) Revision to an existing large industrial minerals mine to add 1.6 acres in Plain Grove Township, **Lawrence County** affecting 128.6 acres. Receiving streams: Unnamed tributary to Taylor Run. Application received: November 29, 2012. Permit Issued: March 7, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

64120801. Frank A. Summa, (2345 SR 167, Hop Bottom, PA 18824), commencement, operation and restoration of a quarry operation in Starrucca Borough,

Wayne County affecting 0.9 acre, receiving stream: none. Application received August 20, 2012. Permit issued March 5, 2013.

58122501. James W. Barber Trucking & Excavation, LLC. (PO Box 157, Clifford, PA 18413), commencement, operation and restoration of a quarry operation in Lenox Township, **Susquehanna County** affecting 9.3 acres, receiving stream: Tunkhannock Creek. Application received February 3, 2012. Permit issued March 6, 2013.

58122501GP104. James W. Barber Trucking & Excavation, LLC. (PO Box 157, Clifford, PA 18413), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58122501 in Lenox Township, **Susquehanna County**, receiving stream: Tunkhannock Creek. Application received February 3, 2012. Permit issued March 6, 2013.

58120806. Jeremy M. Adams, (1649 McCarthy Road, Nicholson, PA 18446), commencement, operation and restoration of a quarry operation in Gibson Township, **Susquehanna County** affecting 4.0 acres, receiving stream: Bear Swamp Creek. Application received April 17, 2012. Permit issued March 7, 2013.

58120806GP104. Jeremy M. Adams, (1649 McCarthy Road, Nicholson, PA 18446), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58120806 in Gibson Township, **Susquehanna County**, receiving stream: Bear Swamp Creek. Application received April 17, 2012. Permit issued March 7, 2013.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 (43 P.S. §§ 151—161); and 25 Pa. Code § 211.124 (relating to blasting activity permits). Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16134001. Seville (320 North Highway 77, Italy, TX 76651) Blasting activity permit for a smokestack implosion at the Owens-Illinois Glass Plant in Clarion Borough, **Clarion County**. This blasting activity permit will expire on March 30, 2013. Permit Issued: March 6, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14134002 Douglas Explosives, Inc. (P. O. Box 77, Philipsburg, PA 16866). Blasting for a project The Glen at Paradise Hills West located in Benner Township, **Centre County**. Permit issued March 6, 2013. Permit expires March 1, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

66134106. Meshoppen Blasting, Inc., (P. O. Box 127, Meshoppen, PA 18630), construction blasting for Kuback Road in Tunkhannock Township, **Wyoming County** with an expiration date of June 1, 2013. Permit issued: March 5, 2013

06134104. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for

Western Berks Landfill in Cumru Township, **Berks County** with an expiration date of March 4, 2014. Permit issued: March 6, 2013.

36134107. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for John King Manure Pit in Upper Leacock Township, **Lancaster County** with an expiration date of June 30, 2013. Permit issued: March 6, 2013.

13134101. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Albrightsville Turnpike Interchange in Penn Forest Township, **Carbon County** with an expiration date of March 4, 2014. Permit issued: March 8, 2013.

46134106. Eastern Blasting Co., Inc., (1292 Street Road, New Hope, PA 18938), construction blasting for Montgomery Walk in Montgomery Township, **Montgomery County** with an expiration date of December 1, 2013. Permit issued: March 8, 2013.

46134107. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Highfield at Providence in Upper Providence Township, **Montgomery County** with an expiration date of October 24, 2013. Permit issued: March 8, 2013.

58134114. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Carpenetti Gas Pad in Lathrop Township, **Susquehanna County** with an expiration date of March 1, 2014. Permit issued: March 8, 2013.

58134115. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Castrogiovanni Gas Pad in Bridgewater Township, **Susquehanna County** with an expiration date of March 1, 2014. Permit issued: March 8, 2013.

40134104. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Humboldt Industrial Park Lots 51-56 in Hazle Township, **Luzerne County** with an expiration date of March 31, 2014. Permit issued: March 11, 2013.

64134104. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Lackawaxen, PA 18435), construction blasting for Trails End Camp in Berlin Township, **Wayne County** with an expiration date of March 8, 2014. Permit issued: March 11, 2013.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street,

PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E17-480. City of DuBois, 16 Scribner Avenue, PO Box 27, DuBois, PA 15801-2210. Sandy Lick Creek Recreational Area Pedestrian Walkway and Bridge Project, Sandy Lick Creek, City of DuBois, **Clearfield County**, ACOE Pittsburgh District (DuBois, PA Quadrangle Latitude: 41° 07' 16.1"; Longitude: -78° 45' 33.4" and Luthersburg, PA Quadrangle Latitude: 41° 07' 7.3"; Longitude: -78° 43' 54.1").

This permit gives the permittee consent to construct, operate and maintain a pedestrian walkway along Sandy Lick and bridge across the same watercourse for public access and use. The public pedestrian walkway shall be constructed with a bituminous pavement wearing surface, maximum width of 5-feet and length of 805-feet. The prefabricated public pedestrian bridge shall be constructed with a minimum width of 6-feet, span of 118 and underclearance of 6.5-feet. No in-stream construction activities shall be performed for construction of the pedestrian walkway or bridge. The public walkway project is located along the western right-of-way of SR 0219, approximately 525-feet south of Montgomery Avenue and SR 0219 intersection. The public bridge project is located along the western right-of-way of Shaffer Road approximately 1390-feet south of SR 0255 and Shaffer Road intersection.

E18-478. Snavely Mills, Inc., 22 Fishing Creek Road, Mill Hall, PA 17751-9127. Snavely Mills Renovations, in Porter Township, **Clinton County**, ACOE Baltimore District (Beech Creek, PA Quadrangle, N: 41°01'00"; W: -77°31'16")

To: 1) demolish and remove 3,500 square feet of buildings and silos in the left 100-year floodway of Fishing Creek, and to 2) construct and maintain a 775

square foot cleaning building in the place of one of the removed buildings with 368 square feet of that building being in the 100-year left floodway of Fishing Creek. This permit was issued under Section 105.13(e) "Small Projects."

ENVIRONMENTAL ASSESSMENTS

Northcentral Region: Program Manager, Waterways & Wetlands Program, 208 West Third Street, Williamsport, PA 17701

EA17-012. Pike Township Supervisors, P. O. Box 219, Curwensville, PA 16833. Site Reclamation and Acid Mine Drainage Treatment Project in Bloom Township, **Clearfield County**, ACOE Baltimore District (Luthersburg, PA Quadrangle Latitude: 41° 1' 33"; Longitude: -78° 38' 21").

The applicant proposes to re-grade, neutralize and vegetate acidic mine spoil; backfill an abandoned coal mine high wall; and construct an active treatment system for acid mine drainage. This system will treat three existing acid mine drainage seeps currently discharging to an unnamed tributary to Anderson Creek. This project will permanently impact 0.01 acre of wetland and 845.8 linear feet of stream through construction activities involved with spoil removal and collecting/treating the drainage seeps. Mitigation for wetland and stream impacts will be achieved through water quality improvements to the Anderson Creek watershed. This approval under Chapter 105, Section 105.12(a)(16) also includes 401 Water Quality Certification.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX13-131-0007
Applicant Name Carrizo (Marcellus), LLC
Contact Person Gary Byron
Address P. O. Box 231

City, State, Zip Drifting, PA 16834
County Wyoming County
Township(s) Lemon Township
Receiving Stream(s) and Classification(s) UNT Billing
Mill Brook (CWF);
Secondary: Tunkhannock Creek (TSF)

ESCGP-1 # ESX13-115-0013
Applicant Name Williams Field Services Company, LLC
Contact Person Kristy Flavin
Address 1605 Coraopolis Heights Road
City, State, Zip Moon Township, PA 15108
County Susquehanna County
Township(s) Lenox Township
Receiving Stream(s) and Classification(s) Martins
Creek, Willow Brook, UNT to Willow Brook, Utley
Brook, Millard Creek, UNT to Millard Creek
(All CWF/MF)

ESCGP-1 # ESX12-115-0015 (01)
Applicant Name Williams Field Services Company, LLC
Contact Person Kristy Flavin
Address 1605 Coraopolis Heights Road
City, State, Zip Moon Township, PA 15108
County Susquehanna County
Township(s) Springville Township
Receiving Stream(s) and Classification(s) North Branch
Meshoppen Creek, UNT to Meshoppen Creek
(CWF/MF)

ESCGP-1 # ESX13-131-0001
Applicant Name UGI Energy Services, Inc.
Contact Person Jeff England
Address 1 Meridian Blvd., Suite 2C01
City, State, Zip Wyomissing, PA 19601
County Wyoming and Luzerne Counties
Township(s) Washington, Mehoopany, Eaton, North-
moreland, Franklin and Kingston Townships,
West Wyoming Borough
Receiving Stream(s) and Classification(s) UNTs to
Susquehanna River (CWF), Susquehanna River (WWF)
UNT to Sugar Hollow Creek (HQ-CWF, MF), Sugar
Hollow Creek (HQ-CWF, MF), Bowman Creek (HQ-
CWF, MF) UNTs to Bowman Creek (HQ-CWF, MF),
Money Penny Creek (CWF), Thurston Hollow (CWF),
UNTs to Marsh Creek (HQ-CWF, MF), Mill Creek
(CWF), UNTs to Whitlock Creek (CWF) Whitlock Creek
(CWF), UNTs to Cider Run (CWF), Cider Run (CWF),
Sutton Creek (CWF), UNTs to Sutton Creek (CWF)
Abrahams Creek (CWF), UNTs to Abrahams Creek
(CWF)

ESCGP-1 # Esx13-131-0001
Applicant Name Range Resources—Appalachia, LLC
Contact Person Mary Patton
Address 100 Throckmorton Street, Suite 1200
City, State, Zip Fort Worth, TX 76102
County Lycoming County
Township(s) Jackson Township
Receiving Stream(s) and Classification(s) Packhorse
Creek (EV), Pheasant Hollow (HQ/CWF), Bear Hollow
(HQ/CWF);
Secondary: Grays Run Creek/Block House Creek (EV)

ESCGP-1 # Esx13-081-0011
Applicant Name PVR NEPA Gas Gathering, LLC
Contact Person Nicholas Bryan
Address 101 West Third Street
City, State, Zip Williamsport, PA 17701
County Bradford County
Township(s) Monroe and Franklin Townships
Receiving Stream(s) and Classification(s) UNT to
Towanda Creek & UNT to French Run (CWF/MF)

Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr. Pittsburgh PA

1/28/13

ESCGP-1 No: ESX12-059-0033 MINOR REVISION
Applicant Name: CHEVRON APPALACHIA LLC
Contact Person MR ALEXANDER GENOVESE
Address: 800 MOUNTAIN VIEW DRIVE
City: SMITHFIELD State: PA Zip Code: 15478
County: GREENE Township: DUNKARD
Receiving Stream (s) And Classifications: DUNKARD CREEK WWF, MONONGAHELA RIVER, WWF; OTHER

12/3/12

ESCGP-1 No.: ESX12-125-0134
Applicant Name: RANGE RESOURCES APPALACHIA LLC
Contact Person: MS LAURA M RUSMISEL
Address: 3000 TOWN CENTER BOULEVARD
City: CANONSBURG State: PA Zip Code: 15317
County: WASHINGTON Township(s): DONEGAL
Receiving Stream(s) and Classifications: UNTs TO MIDDLE WHEELING CREEK (WWF)/ WHEELING-BUFFALO CREEK WATERSHED; OTHER

12/3/12

ESCGP-1 No.: ESX12-125-0043 MAJOR REVISION
Applicant Name: RANGE RESOURCES APPALACHIA LLC
Contact Person: MS LAURA M RUSMISEL
Address: 3000 TOWN CENTER BOULEVARD
City: CANONSBURG State: PA Zip Code: 15317
County: WASHINGTON Township(s): HOPEWELL
Receiving Stream(s) and Classifications: UNTs TO BRUSH RUN (HQ-WWF) / WHEELING-BUFFALO CREEKS WATERSHED; HQ

1/24/13

ESCGP-1 No.: ESX09-129-0018 MAJOR REVISION
Applicant Name: WPX ENERGY APPALACHIA LLC
Contact Person: MR DAVID R FREUDENRICH
Address: 6000 TOWN CENTER BOULEVARD SUITE 300
City: CANONSBURG State: PA Zip Code: 15317
County: WESTMORELAND Township(s): DERRY
Receiving Stream(s) and Classifications: MCCUNE RUN, UNION RUN AND STONY RUN / OHIO RIVER WATERSHED; OTHER TSF, WWF, & CWF RESPECTIVELY

1/24/13

ESCGP-1 No.: ESX13-125-0010
Applicant Name: MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC
Contact Person: MR RICK LOWRY
Address: 601 TECHNOLOGY DRIVE SUITE 300
City: CANONSBURG State: PA Zip Code: 15317
COUNTY WASHINGTON Township(s): HOPEWELL
Receiving Stream(s) and Classifications: UNTs TO BRUSH RUN (HQ-WWF) AND BRUSH RUN (HQ-WWF); HQ

1/11/13

ESCGP-1 No.: ESX13-003-0001
Applicant Name: EQT PRODUCTION COMPANY
Contact Person: MR TODD KLANER
Address: 455 RACETRACK ROAD SUITE 101
City: WASHINGTON State: PA Zip Code: 15301
County: ALLEGHENY Township(s): ELIZABETH
Receiving Stream(s) and Classifications: UNT TO YOUGHIOGHENY RIVER / LOWER YOUGHIOGHENY; OTHER—YOUGHIOGHENY RIVER DESIGNATED USE IS WWF

1/30/13

ESCGP-1 No.: ESX12-125-0103 MINOR REVISION
Applicant Name: CNX GAS COMPANY LLC
Contact Person: MS SARAH BAUGHMAN
Address: 200 EVERGREENE DRIVE
City: WAYNESBURG State: PA Zip Code 15370
County: WASHINGTON Township(s): MORRIS
Receiving Stream(s) and Classifications: 2 UNT OF SHORT CREEK (TSF); OTHER

1/25/13

ESCGP-1 No.: ESX12-125-0061 MAJOR REVISION
Applicant Name: CNX GAS COMPANY LLC
Contact Person: MR DANIEL BITZ
Address: 200 EVERGREENE DRIVE
City: WAYNESBURG State: PA Zip Code: 15370
County: WASHINGTON Township(s): SOUTH FRANKLIN
Receiving Stream(s) and Classifications: UNT TO CHARTIERS CREEK (WWF), CHARTIERS CREEK (WWF) UNT TO TENMILE CREEK (TSF), TENMILE CREEK (TSF), UNT TO FORK OF BANE CREEK (TSF)*, AND FORK OF BANE CREEK (TSF)* *NOT CLASSIFIED IN CHAPTER 93: RECEIVING WATER CLASSIFICATION LISTED; OTHER

1/24/13

ESCGP-1 No.: ESX12-125-0115 MAJOR REVISION
Applicant Name: MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC
Contact Person: MR RICK LOWRY
Address: 601 TECHNOLOGY DRIVE SUITE 300
City: CANONSBURG State: PA Zip Code: 15317
County: WASHINGTON Township(s): CROSS CREEK
Receiving Stream(s) and Classifications: UNTs TO SOUTH FORK CROSS CREEK, UNTs TO CROSS CREEK, SOUTH FORK CROSS CREEK; HQ

11/1/12

ESCGP-1 NO.: ESX12-125-0126
Applicant Name: APPALACHIA MIDSTREAM SERVICES LLC
CONTACT PERSON: MR TOBY LATTEA
ADDRESS: 179 CHESAPEAKE DRIVE
City: JANE LEW State: WV Zip Code: 26378
County: WASHINGTON Township(s): DONEGAL
Receiving Stream(s) and Classifications: CRUPE RUN, CASTLEMAN RUN, RALSTON RUN, UNT TO THE ABOVE (ALL HQ-WWF); HQ

11/1/12

ESCGP-1 NO.: ESX12-125-0128
Applicant Name: APPALACHIA MIDSTREAM SERVICES LLC
CONTACT: MR TOBY LATTEA
ADDRESS: 179 CHESAPEAKE DRIVE
City: JANE LEW State: WV Zip Code: 26378
County: WASHINGTON Township(s): DONEGAL
Receiving Stream(s) and Classifications: LITTLE WHEELING CREEK, UNT TO LITTLE WHEELING CREEK, DUTCH FORK CREEK; HQ

1/24/13

ESCGP-1 NO.: ESX13-007-0001
Applicant Name: CHESAPEAKE APPALACHIA LLC
CONTACT: MR ERIC W HASKINS
ADDRESS: 101 NORTH MAIN STREET
City: ATHENS State: PA Zip Code: 18810
County: BEAVER Township(s): SOUTH BEAVER TOWNSHIP
Receiving Stream(s) and Classifications: BRUSH RUN—HQ/CWF UNT TO BRUSH RUN—HQ/ CWF; HQ

1/25/13
 ESCGP-1 NO.: ESX13-005-0002
 Applicant Name: LAUREL MOUNTAIN MIDSTREAM OPERATING LLC
 CONTACT: MS JAYME L STOTKA
 ADDRESS: 1605 CORAOPOLIS HEIGHTS ROAD
 City: MOON TOWNSHIP State: PA Zip Code: 15108
 County: ARMSTRONG Township(s): SOUTH BEND
 Receiving Stream(s) and Classifications: UNT TO BIG RUN; OTHER

1/25/13
 ESCGP-1 NO.: ESX13-005-0003
 Applicant Name: EQT GATHERING LLC
 CONTACT: MR BRIAN CLAUTO
 ADDRESS: 455 RACETRACK ROAD
 City: WASHINGTON State: PA Zip Code: 15301
 County: ARMSTRONG Township(s): KITTANNING
 Receiving Stream(s) and Classifications: TRIB 27564 TO CAMPBELL RUN—WWF; TRIB 89621 TO NORTH BRANCH CHERRY RUN—CWF; TRIB 37860 TO NORTH BRANCH CHERRY RUN—CWF; NORTH BRANCH CHERRY RUN—CWF; COWANSHAN-NOCK—CROOKED CREEKS WATERSHED; OTHER

1/15/13
 ESCGP-1 NO.: ESX13-125-0003
 Applicant Name: NOBLE ENERGY INC
 CONTACT: DEE SWIGER

ADDRESS: 333 TECHNOLOGY DRIVE SUITE 110
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): WEST FINLEY
 Receiving Stream(s) and Classifications: ROBINSON FORK AND SPOTTEDTAIL RUN/UPPER OHIO-WHEELING WATERSHED; OTHER

1/24/13
 ESCGP-1 NO.: ESX12-129-0015 MAJOR REVISION
 Applicant Name: CHEVRON APPALACHIA LLC
 CONTACT: MR JEREMY HIRTZ
 ADDRESS: 800 MOUNTAIN VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code: 15478
 County: WESTMORELAND Township(s): SEWICKLEY TOWNSHIP
 Receiving Stream(s) and Classifications: KELLY RUN (WWF); OTHER

1/25/13
 ESCGP-1 NO.: ESX13-125-0013
 Applicant Name: CNX GAS COMPANY LLC
 CONTACT: MS SARAH BAUGHMAN
 ADDRESS: 200 EVERGREENE DRIVE
 City: WAYNESBURG State: PA Zip Code: 15370
 County: WASHINGTON Township(s): MORRIS
 Receiving Stream(s) and Classifications: UNT TO CRAFTS CREEK, UNT TO TENMILE CREEK, AND CRAFTS CREEK; OTHER

SPECIAL NOTICES

Notice of Planning Grant Awards Under Section 901 of the Municipal Waste Planning Recycling and Waste Reduction Act of 1988, Act 101

The Department of Environmental Protection (DEP) hereby announces the following grants to counties pursuant to the Pennsylvania Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101, P. L. 556, Section 901 and Section 208 of the Waste Tire Recycling Act/Small Business and Household Pollution Prevention Act (Act 190 of 1996).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans as required by Act 101, for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by Sections 701 and 702 of Act 101, and the availability of monies in the Recycling Fund.

Inquiries regarding the grant offerings should be directed to Mr. Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, PO Box 8472, Harrisburg, PA 17105-8472.

Act 101, Section 901 Planning Grant

<i>Region</i>	<i>County</i>	<i>Applicant</i>	<i>Project Description</i>	<i>Grant Award</i>
Northeast	Monroe	Monroe County	Plan revision/update	\$ 75,000.00
Northwest	Jefferson	Jefferson County	Plan revision/update	\$ 28,816.00
Northwest	Erie	Erie County	Plan revision/update	\$ 56,728.00

Draft Hazardous Permit

Public Hearing Notice and Notice of Intent to Issue A Hazardous Waste Permit

The Department of Environmental Protection intends to issue to Bethlehem Apparatus Company, Inc. a Solid Waste Management Act Permit. This draft permit is to expand the Hazardous Waste facility located in the City of Bethlehem to include the adjacent building at 945 Bethlehem Drive. The Bethlehem facility of Bethlehem Apparatus is primarily a treatment and storage facility for mercury. The new building which will be used primar-

ily for storage and decanting will contain one storage area with the capacity to store up to two thousand 55-gallon drums.

The public will be given 45 days to comment on the draft permit prepared under the Solid Waste Management Act. The comment period will begin on March 22, 2013, and will end on May 6, 2013. Any person interested in commenting on the application or draft permit must do so within this comment period. Copies of the application, draft permit and fact sheet for the Hazardous Waste Facility may be reviewed at the Department of Environmental Protection, Bethlehem District Office at 4530

Bath Pike (Route 512), Bethlehem, PA 18017. Contact Jeffrey Spaide at 570-826-2511 for further information.

All persons wishing to comment on any of the permit conditions or permit application should submit the comments in writing to the Department of Environmental Protection, Waste Management Program, 2 Public Square, and Wilkes-Barre, PA 18701-1915; Attention William Tomayko, Regional Solid Waste Manager. Comments should include all reasonably available references, factual grounds and supporting materials.

When making a determination regarding the issuance of the hazardous waste permit modification to Bethlehem Apparatus Company, Inc., the Department of Environmental Protection will consider all written comments received during the comment period, the requirements of the hazardous waste regulations of 25 Pa. Code Chapters 260—270, and the Department of Environmental Protection's permitting policies.

Public Hearing Notice and Notice of Intent to Issue a Hazardous Waste Permit

The Department of Environmental Protection intends to issue to Tobyhanna Army Depot (TYAD) a Solid Waste Management Act Permit. This permit is a renewal of the permit to operate a Hazardous Waste storage facility in Coolbaugh Township, Monroe County. The renewed permit will allow the existing Facility to remain in operation for another 10 years. This permit does not authorize any processing, treatment, or disposal of waste at this facility. The existing HW Storage Facility receives and temporarily stores approved hazardous and residual (non-hazardous) wastes prior to off-site disposal or other disposition. The storage takes place in Department of Transportation compliant containers within secondary containment at the Building H-56. The Facility receives wastes generated by the Tobyhanna Army Depot except as the Department may authorize emergency acceptance of off-site Department of Defense wastes. The approved site-generated waste types include hazardous waste streams, PCB-contaminated wastes, asbestos, and "universal wastes" including batteries, lamps and mercury-containing devices.

The public will be given 45 days to comment on the draft permit, issued March 22, 2013 and prepared under the Solid Waste Management Act. The comment period will begin on March 22, 2013 and will end on May 6, 2013. Any person interested in commenting on the application or draft permit must do so within this comment period. An information repository has been established at the TYAD facility. To schedule an appointment to view the draft permit and related information at TYAD, contact Wendy Gross at 570-615-6560. In addition, copies of the application, draft permit and fact sheet for the Hazardous Waste Facility may be reviewed at the Department of Environmental Protection, Northeast Regional Office at 2 Public Square, Wilkes-Barre, PA 18701-1915. Contact Tracey L. McGurk at 570-826-2511 for further information. A copy of the draft permit will be provided to Coolbaugh Township and Monroe County who may also make the draft permit available for review.

Persons wishing to comment on any of the permit conditions or permit application should submit the comments in writing to the Department of Environmental Protection, Waste Management Program, 2 Public Square, and Wilkes-Barre, PA 18701-1915; Attention William Tomayko, Regional Solid Waste Manager. Comments should include all reasonably available references, factual grounds and supporting materials.

When making a determination regarding the issuance of a hazardous waste permit to TYAD the Department of Environmental Protection will consider all written comments received during the comment period, the requirements of the hazardous waste regulations of 25 Pa. Code Chapter 260—270, and the Department of Environmental Protection's permitting policies.

Notice of Settlement of NPDES Permit Appeal under 25 Pa. Code § 92a.88

Jordan v. DEP; EHB Docket Nos. 2009-046 and 2010-138

NPDES Permit No. PAIO-11508070, Post-Construction Storm Water Management, West Pikeland Township, 1645 Art School Road, Chester Springs, PA 19425.

On April 3, 2009, the Department issued NPDES Permit No. PAIO-11508070 to West Pikeland Township for post-construction storm water discharges associated with construction of an athletic field in Pine Creek Park, West Pikeland Township, **Chester County**, PA. Mr. Henry and Mrs. Barbara Jordan ("Appellants") filed an appeal of this Permit with the Environmental Hearing Board. In addition, pursuant to the request of West Pikeland Township, the Department, through the Chester County Conservation District, approved a Notice of Termination of this Permit on August 25, 2010. Mrs. Barbara Jordan also appealed this Notice of Termination to the Environmental Hearing Board.

The Parties have entered into a Settlement Agreement which includes withdrawal of the two appeals identified above. As part of the Settlement Agreement, West Pikeland Township has submitted, and the Department has approved, revisions to the NPDES Permit identified above.

Description of Revisions: The Township will replace an existing infiltration basin located immediately down-gradient (south) of the athletic field with two smaller Bio-Retention Facilities intended to capture and infiltrate storm water runoff. In addition, infiltration trenches shall be installed under existing, vegetated swales in order to upgrade and improve storm water management around the athletic field.

The receiving stream is Pine Creek in Chester County (State Water Plan watershed 3D) and is classified for HQ-CWF.

DRINKING WATER STATE REVOLVING FUND SPECIAL NOTICE

Special Notice under the Federal Safe Drinking Water Act (SDWA) (42 U.S.C.A. § 300f, et. seq.)

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Categorical Exclusion

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Republish: Rural Valley Water Works, P. O. Box 345, 300 W. Parkwood Drive, Rural Valley, PA 16249-0345

Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Rural Valley Water Works proposes to replace approximately 4,600 feet of old, deteriorated

rated asbestos-cement water line along South Water Street, Shannock Avenue, Pine Valley Drive and Washington Avenue (Bryan Road). Nine (9) new fire hydrants and new service taps will be provided. Additionally, a chlorine analyzer will be added at the plant and programming for the existing SCADA system will be upgraded.

The Department's review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

[Pa.B. Doc. No. 13-508. Filed for public inspection March 22, 2013, 9:00 a.m.]

Air Quality Technical Advisory Committee Meeting Cancellation

The Air Quality Technical Advisory Committee (Committee) meeting scheduled for Thursday, April 11, 2013, has been cancelled. The next Committee meeting is scheduled for Thursday, June 13, 2013, at 9:15 a.m. in Room 105, Rachel Carson State Office Building, Harrisburg, PA.

For additional information, contact Alex Haas at (717) 772-9495 or alehaas@pa.gov. The agenda and materials for the meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.dep.state.pa.us> (select "Public Participation").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Alex Haas at (717) 787-9495 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-509. Filed for public inspection March 22, 2013, 9:00 a.m.]

Availability of Revisions to National Pollutant Discharge Elimination System General Permit for Concentrated Animal Feeding Operations (PAG-12)

The Department of Environmental Protection (Department) by this notice is publishing as final the National Pollutant Discharge Elimination System (NPDES) General Permit for Concentrated Animal Feeding Operations (CAFO) (PAG-12, 2013 amended permit) for renewal for 5 years. This General NPDES Permit is issued under the authority of The Clean Water Act (33 U.S.C.A. §§ 1251—1387), The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P.S. §§ 510-5, 510-17 and 510-20). This permit becomes available at 12 a.m. on April 1, 2013. A notice will be published in the *Pennsylvania Bulletin* of the receipt of each Notice of Intent (NOI) under this general permit and of each approval for coverage under this general permit.

This permit is available for CAFO that do not discharge to a surface water classified as a High Quality or an Exceptional Value Water. CAFOs are regulated under

both State and Federal law with clear and express requirements. The scope and specificity of the regulatory requirements make CAFOs an appropriate category for regulation under a general permit. There is no fee for processing the NOI under this permit.

The revisions included in the final PAG-12, 2013 amended permit are summarized as follows: the "Approval for Coverage" identifies the animal types and numbers based on the current approved nutrient management plan; the "Authorization to Operate" clarifies who may and may not be covered under the PAG-12, 2013 amended permit, lists applicable effluent limitation guidelines for animal types and explains the procedures and conditions for major and minor permit modifications; Part A provides additional definitions, manure storage requirements and additional self-monitoring, reporting and recordkeeping on the part of the operator; Part C includes clarification of setbacks for mechanical and winter application of manure, management of animal mortalities and manure storage facility and water quality management permit requirements, including maintaining records documenting the current design of any manure or litter storage structure; and Part C also provides limitations on the disposal of feed and raw materials.

The Department solicited public comment on the proposed revisions to PAG-12 from October 27, 2012, through November 26, 2012. Seventy comments were received from seven commentators.

The final PAG-12, 2013 amended permit is available by contacting the Department of Environmental Protection, Bureau of Conservation and Restoration, Rachel Carson State Office Building, P. O. Box 8555, 10th Floor, Harrisburg, PA 17105-8555, (717) 787-5267. The PAG-12, 2013 amended permit is also available on the Department's web site at www.dep.state.pa.us (choose "DEP Programs A-Z"; then the "C" tab, then "CAFO" or "CAFOs" and then scroll down to "Permit Application Packages" and select "General Permit PAG-12").

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-510. Filed for public inspection March 22, 2013, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.library.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications.

Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance: New Guidance

DEP ID: 563-2000-301. Title: Use of Reclamation Fill at Active Noncoal Sites. **Description:** The purpose of this document is to provide guidance describing the process of and conditions in which Department may permit the use of certain fill materials (deemed "Reclamation Fill") obtained from an off-site source to facilitate reclamation of an active noncoal mine site. Criteria for meeting the definition of "Reclamation Fill" is defined. The proposed version replaces the historic draft entirely.

The Department's Waste Management Program's guidance document, titled Management of Fill, provides similar guidance for the beneficial use of fill material. However that document expressly does not apply to mine reclamation activities subject to a mining permit. The use of fill at noncoal mining sites is governed by a mining permit, which is issued under the provisions of the Noncoal Surface Mining and Reclamation Act. For a noncoal mining permit to be issued, the applicant must demonstrate compliance with all applicable regulatory requirements including the criteria for permit approval as specified in 25 Pa. Code Chapter 77, in particular, 25 Pa. Code § 77.126 (relating to criteria for permit approval or denial). Consequently, the proposed guidance clarifies regulatory requirements specific to the use of fill for beneficial use at noncoal sites.

The Department is specifically seeking comments regarding Appendix A, namely, the limits for organic contaminants. The draft standards have been proposed by the Pennsylvania Aggregate and Concrete Association as reasonable.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

Written Comments: Interested persons may submit written comments on this Draft Technical Guidance Documents by April 22, 2013. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by electronic mail must include the originator's name and address. Written comments should be submitted to Keith Brady, P. O. Box 8461, (717) 787-4814 and kbrady@pa.gov.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-511. Filed for public inspection March 22, 2013, 9:00 a.m.]

Clean Air Interstate Rule; Proposed 2013 Allocation of Remaining 2012 Vintage Nitrogen Oxides Allowances Set Aside to Offset Sulfur Dioxide Emissions from Qualifying Units

The Department of Environmental Protection (Department) is providing notice and an opportunity for comment on the proposed allocation of the remaining 2012 vintage Clean Air Interstate Rule (CAIR) nitrogen oxides (NO_x)

allowances set aside for the owners or operators of qualifying fossil fuel-fired units that did not receive any sulfur dioxide (SO₂) allowances under the United States Environmental Protection Agency's Acid Rain Program. The 30-day public comment period will end on April 22, 2013. These allocations are proposed to be made to CAIR SO₂ units for the purpose of offsetting SO₂ emissions in accordance with 25 Pa. Code § 145.212(f)(2) and (5) (relating to CAIR NO_x allowance allocations) to qualifying resources and units exempted by section 405(g)(6)(A) of the Clean Air Act (42 U.S.C.A. § 7651d(g)(6)(A)).

The Commonwealth's CAIR NO_x Annual Trading Program budget contained 99,049 CAIR NO_x allowances for 2012; the Department allocated 97,761 of the CAIR NO_x allowances at 40 Pa.B. 297 (January 9, 2010). The remaining 1,288 CAIR NO_x allowances, 1.3% of the CAIR NO_x Annual Trading Program budget for 2012 were set aside for CAIR SO₂ units for the purpose of offsetting SO₂ emissions. These units were exempted under the Federal Acid Rain Program provisions in section 405(g)(6)(A) of the Clean Air Act and therefore did not receive SO₂ allowances, yet are subject to the CAIR SO₂ Trading Program. The Department received three requests for allocations of CAIR NO_x allowances by the January 31, 2013, deadline, and finalized those 226 NO_x allowance allocations at 43 Pa.B. 1659 (March 23, 2013) leaving 1,062 CAIR NO_x allowances.

In accordance with 25 Pa. Code § 145.212(f)(5), the Department has considered written requests from the owners and operators of qualifying units, received after January 31, 2013, for these remaining 1,062 vintage 2012 CAIR NO_x allowances. On a prorated basis, the Department is proposing to allocate these allowances on a ratio of 1 CAIR NO_x allowance to every 8 tons of SO₂ emitted by the unit in 2012, minus any excess CAIR NO_x allowances already allocated to the unit for the 2012 control period that were not used to cover NO_x emissions for the 2012 control period. The result is proposed allocation of an additional 318 CAIR NO_x allowances.

The following table identifies the facility from which the Department received a request after January 31, 2013. The table lists the facility name, ORIS number, unit identification number and number of CAIR NO_x allowances proposed in this notice to be allocated.

<i>Facility Name</i>	<i>ORIS #</i>	<i>Unit ID</i>	<i># of NO_x Allowances</i>
A/C Power Colver Operations	10143	AABO1	318

Owners and operators of qualifying units should be aware that CAIR NO_x allowances and CAIR NO_x Ozone Season allowances do not constitute property rights, and that actions at the Federal or State level, including possible further court proceedings in *EME Homer City Generation, L.P. v EPA*, D.C. Cir. 11-1302, could affect these allocations, once final.

Written Comments

Written comments on the proposed additional CAIR NO_x allowance allocation should be sent to the attention of Randy Bordner, Environmental Group Manager, Air Resource Management Division, Bureau of Air Quality, Department of Environmental Protection, P. O. Box 8468, Harrisburg, PA 17105-8468 or ranbordner@state.pa.us no later than April 22, 2013. Any written comments (including e-mails) should include the name, affiliation (if any), mailing address and telephone number of the interested

person and contain “2012 Vintage CAIR NO_x Allowances Set Aside to Offset SO₂ Emissions” in the subject line.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-512. Filed for public inspection March 22, 2013, 9:00 a.m.]

Clean Air Interstate Rule; Proposed 2017 Annual and Ozone Season CAIR Nitrogen Oxides Allowance Allocations; Proposed Extension of CAIR Nitrogen Oxides Set Aside Program for Offsetting Sulfur Dioxide Emissions; and Proposed Redistribution of 2011 Allowances for Certain Facilities

In accordance with 25 Pa. Code §§ 145.211(d) and 145.221(d) (relating to timing requirements for CAIR NO_x allowance allocations; and timing requirements for CAIR NO_x Ozone Season allowance allocations), the Department of Environmental Protection (Department) is providing notice and an opportunity to comment on the proposed 2017 annual and ozone season Clean Air Interstate Rule (CAIR) nitrogen oxides (NO_x) allowance allocations.

The proposed NO_x allowances for 2017 are being allocated in accordance with procedures specified in 25 Pa. Code §§ 145.212 and 145.222 (relating to CAIR NO_x allowance allocations; and CAIR NO_x Ozone Season allowance allocations).

The Commonwealth’s 2017 NO_x budget for the annual CAIR program contains 82,541 NO_x allowances; 81,358 NO_x allowances are proposed for allocation. Notice of proposal for 110 vintage year 2017 allowances to new units was published at 43 Pa.B. 1153 (February 23, 2013).

In this notice, the Department is proposing to extend the set aside program described in 25 Pa. Code § 145.212(f)(2)—(4) to include a set aside of 2017 vintage year CAIR NO_x allowances. The Department is taking comment on the proposed extension in accordance with 25 Pa. Code § 145.212(f)(5). The Department is proposing to maintain the 1.3% set aside for future allocation of additional CAIR NO_x allowances to offset sulfur dioxide (SO₂) emissions to units exempted by section 405(g)(6)(A) of the Clean Air Act (42 U.S.C.A. § 7651d(g)(6)(A)). This extension is appropriate in light of the continued implementation of the CAIR program that has resulted from the court vacating the Federal Cross State Air Pollution Rule (CSAPR) on August 21, 2012, in *EME Homer City Generation, L.P. v. EPA*, D.C. Cir. 11-1302. The CSAPR was the United States Environmental Protection Agency’s intended replacement for the CAIR rule. The allocation of additional NO_x allowances to offset SO₂ emissions may be extended after a 30-day public comment period provided in accordance with 25 Pa. Code § 145.212(f)(5).

The Commonwealth’s 2017 NO_x budget for the ozone season CAIR program contains 35,143 NO_x allowances; 35,086 CAIR ozone season NO_x allowances are proposed for allocation. Notice of proposal for 57 allowances to new units was published at 43 Pa.B. 1153.

In accordance with 25 Pa. Code § 145.212(c) and (f)(4), the Department is proposing to distribute 114 vintage 2011 annual NO_x allowances that remained after the Department’s allocations last year to units exempted under the Federal Acid Rain Program provisions in section 405(g)(6)(A) of the Clean Air Act but not exempted from the CAIR requirements. See 42 Pa.B. 1185 (March 3, 2012) and 42 Pa.B. 2536 (May 12, 2012). The Department is taking comment on this proposed redistribution of allowances.

For each CAIR unit and qualifying resource receiving an NO_x allocation, Tables 1 and 2 as follows list the following: facility name; county; ORIS Code; unit ID; either the gross loading, steam loading, useful thermal energy, and/or total heat energy of steam, converted heat input from the base year, and proposed 2017 annual allowance allocation or proposed 2017 ozone season allowance allocation.

Table 3 lists each CAIR unit and qualifying resource that is proposed to be allocated vintage 2011 NO_x allowances from the 114 allowances that remained after the 2012 allocation to the units exempted from the Acid Rain Program.

Owners and operators of units should be aware that CAIR NO_x allowances and CAIR NO_x Ozone Season allowances do not constitute property rights, and that actions at the Federal or State level, including possible further court proceedings in *EME Homer City Generation, L.P. v. EPA*, D.C. Cir. 11-1302, could affect these allocations, once final.

Written Comments

Written comments on the proposed annual and ozone season CAIR NO_x allowance allocations for 2017, proposed extension of the CAIR NO_x set aside program and proposed redistribution of 2011 allowances should be sent to the attention of Randy Bordner, Environmental Group Manager, Air Resource Management Division, Bureau of Air Quality, Department of Environmental Protection, P. O. Box 8468, Harrisburg, PA 17105-8468 or ranbordner@pa.gov no later than April 22, 2013. Written comments (including e-mails) should include the name, affiliation (if any), mailing address and telephone number of the interested person and contain “Proposed 2017 Annual and Ozone Season CAIR NO_x Allowance Allocations” or “Extension of CAIR NO_x Set Aside Program for SO₂ Emissions” or “Proposed redistribution of 2011 vintage allowances” in the subject line.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

MICHAEL L. KRANCER,
Secretary

Table 1: Proposed 2017 CAIR NO_x Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced (mmBTU)	2011 Converted Heat Input (mmBTU)	Calculated 2017 CAIR NO _x Allowance Allocation
AES Beaver Valley LLC	Beaver	10676	32	-	-	3,587,296.65		4,484,120.81	319
AES Beaver Valley LLC	Beaver	10676	33	-	-	3,814,579.37		4,768,224.21	339
AES Beaver Valley LLC	Beaver	10676	34	-	-	3,564,327.94		4,455,409.93	317
AES Beaver Valley LLC	Beaver	10676	35	-	-	1,920,072.04		2,400,090.05	171
Allegheny Energy Units 1 & 2 (Springdale)	Allegheny	55196	1	27,885.00				186,132.38	13
Allegheny Energy Units 1 & 2 (Springdale)	Allegheny	55196	2	26,438.00				176,473.65	13
Allegheny Energy Units 3, 4 & 5 (Springdale)	Allegheny	55710	3	127,601.00				851,736.68	61
Allegheny Energy Units 3, 4 & 5 (Springdale)	Allegheny	55710	4	225,664.00				1,506,307.20	107
Allegheny Energy Units 8 & 9 (Gans)	Fayette	55377	8	26,523.00				177,041.03	13
Allegheny Energy Units 8 & 9 (Gans)	Fayette	55377	9	26,524.00				177,047.70	13
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	1	43,272.00				288,840.60	21
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	2	24,103.00				160,887.53	11
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	3	37,756.00				252,021.30	18
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	4	46,287.00				308,965.73	22
Armstrong Power Station	Armstrong	3178	1	900,475.00				7,113,752.50	506
Armstrong Power Station	Armstrong	3178	2	970,469.00				7,666,705.10	546
Bethlehem Power Plant (Calpine)	Northampton	55690	1	650,960.16				4,345,159.07	309
Bethlehem Power Plant (Calpine)	Northampton	55690	2	774,681.94				5,171,001.95	368
Bethlehem Power Plant (Calpine)	Northampton	55690	3	782,267.38				5,221,634.76	372
Bethlehem Power Plant (Calpine)	Northampton	55690	5	672,452.29				4,488,619.04	319
Bethlehem Power Plant (Calpine)	Northampton	55690	6	637,077.08				4,252,489.51	303
Bethlehem Power Plant (Calpine)	Northampton	55690	7	676,098.66				4,512,958.56	321
Bruce Mansfield	Beaver	6094	1	6,760,608.00				53,408,803.20	3,800
Bruce Mansfield	Beaver	6094	2	7,016,218.00				55,428,122.20	3,944
Bruce Mansfield	Beaver	6094	3	5,892,876.00				46,553,720.40	3,312

Table 1: Proposed 2017 CAIR NO_x Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced (mmBTU)	2011 Converted Heat Input (mmBTU)	Calculated 2017 CAIR NO _x Allowance Allocation
Brunner Island	York	3140	1	2,150,589.00				16,989,653.10	1,209
Brunner Island	York	3140	2	2,827,095.00				22,334,050.50	1,589
Brunner Island	York	3140	3	5,241,898.00				41,410,994.20	2,947
Brunot Island Power Station	Allegheny	3096	2A	2,182.44				14,567.79	1
Brunot Island Power Station	Allegheny	3096	2B	1,327.43				8,860.60	1
Brunot Island Power Station	Allegheny	3096	3	2,310.62				15,423.39	1
Cambria Cogen	Cambria	10641	1		-	4,998,461.75		6,248,077.19	445
Cambria Cogen	Cambria	10641	2		-	4,974,512.10		6,218,140.13	442
Chambersburg Units 12 & 13	Franklin	55654	12	42,215.00				281,785.13	20
Chambersburg Units 12 & 13	Franklin	55654	13	41,745.00				278,647.88	20
Cheswick	Allegheny	8226	1	2,790,035.80				22,041,282.82	1,568
Colver Power Project	Cambria	10143	AAB01	1,019,521.00				8,054,215.90	573
Conemaugh	Indiana	3118	1	5,255,947.10				41,521,982.09	2,954
Conemaugh	Indiana	3118	2	6,293,907.60				49,721,870.04	3,538
Cromby	Chester	3159	1	146,141.00				1,154,513.90	82
Cromby	Chester	3159	2	34,696.00				231,595.80	16
Croydon Generating Station	Bucks	8012	11	1,978.00				13,203.15	1
Croydon Generating Station	Bucks	8012	12	1,989.00				13,276.58	1
Croydon Generating Station	Bucks	8012	21	1,546.00				10,319.55	1
Croydon Generating Station	Bucks	8012	22	1,697.00				11,327.48	1
Croydon Generating Station	Bucks	8012	31	1,030.00				6,875.25	0
Croydon Generating Station	Bucks	8012	32	1,287.00				8,590.73	1
Croydon Generating Station	Bucks	8012	41	1,296.00				8,650.80	1
Croydon Generating Station	Bucks	8012	42	1,525.00				10,179.38	1
Duke Energy Fayette, II LLC	Fayette	55516	CTG1	1,697,680.00				11,332,014.00	806
Duke Energy Fayette, II LLC	Fayette	55516	CTG2	1,708,155.00				11,401,934.63	811
Ebensburg Power Company	Cambria	10603	31			4,588,487.00		5,735,608.75	408

Table 1: Proposed 2017 CAIR NO_x Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbTU)	Total Heat Energy of Steam Produced (mmbTU)	2011 Converted Heat Input (mmbTU)	Calculated 2017 CAIR NO _x Allowance Allocation
Eddystone Generating Station	Delaware	3161	1	165,284.00				1,305,743.60	93
Eddystone Generating Station	Delaware	3161	2	231,549.00				1,829,237.10	130
Eddystone Generating Station	Delaware	3161	3	76,778.00				512,493.15	36
Eddystone Generating Station	Delaware	3161	4	68,403.00				456,590.03	32
Elrama	Washington	3098	1	15,569.40				122,998.26	9
Elrama	Washington	3098	2	36,625.10				289,338.29	21
Elrama	Washington	3098	3	30,850.90				243,722.11	17
Elrama	Washington	3098	4	120,099.60				948,786.84	68
FPL Energy Marcus Hook, LP	Delaware	55801	1	883,448.30			1579.1	3,017,182.92	215
FPL Energy Marcus Hook, LP	Delaware	55801	2	941,386.80			15330.7	3,232,116.52	230
FPL Energy Marcus Hook, LP	Delaware	55801	3	903,929.00			35180.7	3,129,085.55	223
Fairless Energy, LLC	Bucks	55298	1A	1,884,566.23				12,579,479.59	895
Fairless Energy, LLC	Bucks	55298	1B	1,783,008.75				11,901,583.41	847
Fairless Energy, LLC	Bucks	55298	2A	1,832,034.12				12,228,827.75	870
Fairless Energy, LLC	Bucks	55298	2B	1,842,067.88				12,295,803.10	875
Fairless Hills Generating Station	Bucks	7701	PHBLR4	78,729.00	-			525,516.08	37
Fairless Hills Generating Station	Bucks	7701	PHBLR5	153,213.00	-			1,022,696.78	73
G F Weaton	Beaver	50130	34	184,850.00				1,460,315.00	104
G F Weaton	Beaver	50130	35	172,510.00				1,362,829.00	97
Gilberton Power Company	Schuylkill	10113	31		3,132,619.38			3,779,701.07	269
Gilberton Power Company	Schuylkill	10113	32		3,093,412.60			3,732,395.64	266
Grays Ferry Cogen Partnership	Philadelphia	54785	2	743,038.07			3,684,020.87	7,141,015.02	508
Grays Ferry Cogen Partnership	Philadelphia	54785	25			701,364.90		876,706.13	62
Handsome Lake Energy	Venango	55233	EU-1A	4,841.00				32,313.68	2
Handsome Lake Energy	Venango	55233	EU-1B	4,833.00				32,260.28	2
Handsome Lake Energy	Venango	55233	EU-2A	4,582.00				30,584.85	2
Handsome Lake Energy	Venango	55233	EU-2B	4,586.00				30,611.55	2
Handsome Lake Energy	Venango	55233	EU-3A	4,183.00				27,921.53	2
Handsome Lake Energy	Venango	55233	EU-3B	4,163.00				27,788.03	2

Table 1: Proposed 2017 CAIR NO_x Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbBTU)	Total Heat Energy of Steam Produced (mmbBTU)	2011 Converted Heat Input (mmbBTU)	Calculated 2017 CAIR NO _x Allowance Allocation
Handsome Lake Energy	Venango	55233	EU-4A	4,383.00				29,256.53	2
Handsome Lake Energy	Venango	55233	EU-4B	4,378.00				29,223.15	2
Handsome Lake Energy	Venango	55233	EU-5A	4,502.00				30,050.85	2
Handsome Lake Energy	Venango	55233	EU-5B	4,446.00				29,677.05	2
Hatfield's Ferry Power Station	Greene	3179	1	4,101,628.00				32,402,861.20	2,306
Hatfield's Ferry Power Station	Greene	3179	2	3,835,676.00				30,301,840.40	2,156
Hatfield's Ferry Power Station	Greene	3179	3	3,722,111.00				29,404,676.90	2,092
Hazleton Generation	Luzerne	10870	TURB2	1,438.73				9,603.52	1
Hazleton Generation	Luzerne	10870	TURB3	1,746.54				11,658.15	1
Hazleton Generation	Luzerne	10870	TURB4	1,665.83				11,119.42	1
Hazleton Generation	Luzerne	10870	TURBIN	3,117.71				20,810.71	1
Homer City	Indiana	3122	1	3,066,907.32				24,228,567.83	1,724
Homer City	Indiana	3122	2	2,775,664.77				21,927,751.68	1,560
Homer City	Indiana	3122	3	4,283,093.19				33,836,436.20	2,408
Hunlock Creek Energy Center	Luzerne	3176	CT5	45,142.00				301,322.85	21
Hunlock Creek Energy Center	Luzerne	3176	CT6	22,004.00				146,876.70	10
Hunlock Unit 4	Luzerne	56397	4	8,341.00				55,676.18	4
Hunterstown Combined Cycle	Adams	55976	CT101	1,406,448.21				9,388,041.80	668
Hunterstown Combined Cycle	Adams	55976	CT201	1,445,412.33				9,648,127.30	686
Hunterstown Combined Cycle	Adams	55976	CT301	1,441,473.47				9,621,835.41	685
Keystone	Armstrong	3136	1	5,545,564.40				43,809,958.76	3,117
Keystone	Armstrong	3136	2	6,452,559.60				50,975,220.84	3,627
Liberty Electric Power Plant	Delaware	55231	1	1,584,965.39				10,579,643.98	753
Liberty Electric Power Plant	Delaware	55231	2	1,594,887.61				10,645,874.80	757
Lower Mount Bethel Energy	Northampton	55667	CT01	1,810,639.16				12,086,016.39	860
Lower Mount Bethel Energy	Northampton	55667	CT02	1,774,243.74				11,843,076.96	843
Martins Creek	Northampton	3148	3	430,044.00				2,870,543.70	204
Martins Creek	Northampton	3148	4	286,859.00				1,914,783.83	136
Mitchell Power Station	Washington	3181	1	552.00				3,684.60	0

Table 1: Proposed 2017 CAIR NO_x Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced (mmBTU)	2011 Converted Heat Input (mmBTU)	Calculated 2017 CAIR NO _x Allowance Allocation
Mitchell Power Station	Washington	3181	2	0.00				-	0
Mitchell Power Station	Washington	3181	3	575.00				3,838.13	0
Mitchell Power Station	Washington	3181	33	828,142.00				6,542,321.80	466
Montour	Montour	3149	1	4,524,270.00				35,741,733.00	2,543
Montour	Montour	3149	2	5,138,579.00				40,594,774.10	2,888
Mountain	Cumberland	3111	31	4,001.00				26,706.68	2
Mountain	Cumberland	3111	32	2,961.00				19,764.68	1
Mt. Carmel Cogeneration	Northumberland	10343	SG-101	-		1,110,346.00		1,387,932.50	99
New Castle	Lawrence	3138	3	168,116.80				1,328,122.72	95
New Castle	Lawrence	3138	4	214,427.90				1,693,980.41	121
New Castle	Lawrence	3138	5	235,302.60				1,858,890.54	132
North East Cogeneration Plant	Erie	54571	1	0.00			0	-	0
North East Cogeneration Plant	Erie	54571	2	0.00			0	-	0
Northampton Generating Plant	Northampton	50888	NGC01	1,033,241.00				8,162,603.90	581
Northeastern Power Company	Schuylkill	50039	31	470,413.00				3,716,262.70	264
Ontelaunee Energy Center	Berks	55193	CT1	1,466,989.00				9,792,151.58	697
Ontelaunee Energy Center	Berks	55193	CT2	1,306,723.00				8,722,376.03	621
PEI Power Corporation	Lackawanna	50279	2	27,012.00			0	180,305.10	13
PPL Ironwood, LLC	Lebanon	55337	1	2,412,838.20				16,105,694.99	1,146
PPL Ironwood, LLC	Lebanon	55337	2	2,415,360.70				16,122,532.67	1,147
Panther Creek Energy Facility	Carbon	50776	1	387,926.00				3,064,615.40	218
Panther Creek Energy Facility	Carbon	50776	2	386,265.00				3,051,493.50	217
Piney Creek Power Plant	Clarion	54144	31	303,706.06				2,399,277.87	171
Portland	Northampton	3113	1	418,368.90				3,305,114.31	235
Portland	Northampton	3113	2	815,932.00				6,445,862.80	459
Portland	Northampton	3113	5	5,290.20				35,312.09	3
Richmond	Philadelphia	3168	91	860.00				5,740.50	0
Richmond	Philadelphia	3168	92	887.00				5,920.73	0
Schuylkill	Philadelphia	3169	1	16,253.00				108,488.78	8
Scrubgrass Generating Plant	Venango	50974	1	389,483.65				3,076,920.84	219

Table 1: Proposed 2017 CAIR NO_x Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbTU)	Total Heat Energy of Steam Produced (mmbTU)	2011 Converted Heat Input (mmbTU)	Calculated 2017 CAIR NO _x Allowance Allocation
Scrubgrass Generating Plant	Venango	50974	2	389,519.35	-			3,077,202.87	219
Seward	Indiana	3130	1	1,899,502.88				15,006,072.75	1,068
Seward	Indiana	3130	2	1,699,739.62				13,427,943.00	955
Shawville	Clearfield	3131	1	345,030.60				2,725,741.74	194
Shawville	Clearfield	3131	2	307,146.40				2,426,456.56	173
Shawville	Clearfield	3131	3	591,066.40				4,669,424.56	332
Shawville	Clearfield	3131	4	579,529.80				4,578,285.42	326
St. Nicholas Cogeneration Project	Schuylkill	54634	1	812,548.00	-			6,419,129.20	457
Sunbury	Snyder	3152	1A	152,694.50				1,206,286.55	86
Sunbury	Snyder	3152	1B	121,778.30				962,048.57	68
Sunbury	Snyder	3152	2A	132,019.70				1,042,955.63	74
Sunbury	Snyder	3152	2B	-				-	0
Sunbury	Snyder	3152	3	233,411.60				1,843,951.64	131
Sunbury	Snyder	3152	4	355,558.40				2,808,911.36	200
Titus	Berks	3115	1	139,685.90				1,103,518.61	79
Titus	Berks	3115	2	123,422.70				975,039.33	69
Titus	Berks	3115	3	145,876.00				1,152,420.40	82
Tolna	York	3116	31	902.00				6,020.85	0
Tolna	York	3116	32	1,217.00				8,123.48	1
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	23			593,687.00		742,108.75	53
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	24			7,057.00		8,821.25	1
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	26			244,570.00		305,712.50	22
WPS Westwood Generation, LLC	Schuylkill	50611	31	210,119.00				1,659,940.10	118
Warren	Warren	3132	5	2,830.00				18,890.25	1
Wheelabrator - Frackville	Schuylkill	50879	GEN1		3,500,770.60			4,223,898.53	301
York Energy Center	York	55524	1	288,209.33				1,923,797.28	137
York Energy Center	York	55524	2	288,215.33				1,923,837.33	137
York Energy Center	York	55524	3	282,277.33				1,884,201.18	134
			Total					1,143,403,244.25	81,358

Table 2: Proposed 2017 CAIR NO_x Ozone Season Allowance Allocations

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbBTU)	Total Heat Energy of Steam Produced (mmbBTU)	2011 Converted Heat Input (mmbBTU)	Calculated 2017 CAIR NO _x Ozone Season Allowance Allocation
AES Beaver Valley LLC	Beaver	10676	32		0	1,545,595.60		1,931,994.50	130
AES Beaver Valley LLC	Beaver	10676	33		0	1,567,845.80		1,959,807.25	132
AES Beaver Valley LLC	Beaver	10676	34		0	1,351,145.35		1,688,931.69	114
AES Beaver Valley LLC	Beaver	10676	35		0	806,138.25		1,007,672.81	68
Allegheny Energy Units 1 & 2 (Springdale)	Allegheny	55196	1	19,679.00				131,357.33	9
Allegheny Energy Units 1 & 2 (Springdale)	Allegheny	55196	2	19,414.00				129,588.45	9
Allegheny Energy Units 3, 4 & 5 (Springdale)	Allegheny	55710	3	65,677.00				438,393.98	29
Allegheny Energy Units 3, 4 & 5 (Springdale)	Allegheny	55710	4	69,442.00				463,525.35	31
Allegheny Energy Units 8 & 9 (Gans)	Fayette	55377	8	20,358.00				135,889.65	9
Allegheny Energy Units 8 & 9 (Gans)	Fayette	55377	9	19,753.00				131,851.28	9
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	1	20,660.00				137,905.50	9
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	2	21,535.00				143,746.13	10
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	3	25,802.00				172,228.35	12
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	4	28,676.00				191,412.30	13
Armstrong Power Station	Armstrong	3178	1	408,818.00				3,229,662.20	217
Armstrong Power Station	Armstrong	3178	2	392,616.00				3,101,666.40	209
Bethlehem Power Plant (Calpine)	Northampton	55690	1	341,300.15				2,278,178.50	153
Bethlehem Power Plant (Calpine)	Northampton	55690	2	352,464.27				2,352,699.00	158
Bethlehem Power Plant (Calpine)	Northampton	55690	3	348,589.96				2,326,837.98	157
Bethlehem Power Plant (Calpine)	Northampton	55690	5	308,100.37				2,056,569.97	138
Bethlehem Power Plant (Calpine)	Northampton	55690	6	342,840.32				2,288,459.14	154
Bethlehem Power Plant (Calpine)	Northampton	55690	7	331,118.09				2,210,213.25	149
Bruce Mansfield	Beaver	6094	1	2,858,510.00				22,582,229.00	1,519
Bruce Mansfield	Beaver	6094	2	2,941,391.00				23,236,988.90	1,563
Bruce Mansfield	Beaver	6094	3	2,904,904.00				22,948,741.60	1,544

Table 2: Proposed 2017 CAIR NO_x Ozone Season Allowance Allocations

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbBTU)	Total Heat Energy of Steam Produced (mmbBTU)	2011 Converted Heat Input (mmbBTU)	Calculated 2017 CAIR NO _x Ozone Season Allowance Allocation
Brunner Island	York	3140	1	829,930.00				6,556,447.00	441
Brunner Island	York	3140	2	1,193,038.00				9,425,000.20	634
Brunner Island	York	3140	3	2,175,473.00				17,186,236.70	1,156
Brunot Island Power Station	Allegheny	3096	2A	2,182.44				14,567.79	1
Brunot Island Power Station	Allegheny	3096	2B	1,327.43				8,860.60	1
Brunot Island Power Station	Allegheny	3096	3	2,310.62				15,423.39	1
Cambria Cogen	Cambria	10641	1		0	2,140,101.40		2,675,126.75	180
Cambria Cogen	Cambria	10641	2		0	2,112,813.85		2,641,017.31	178
Chambersburg Units 12 & 13	Franklin	55654	12	25,308.00				168,930.90	11
Chambersburg Units 12 & 13	Franklin	55654	13	24,999.00				166,868.33	11
Cheswick	Allegheny	8226	1	1,507,989.70				11,913,118.63	802
Colver Power Project	Cambria	10143	AAB01	448,825.00				3,545,717.50	239
Conemaugh	Indiana	3118	1	2,452,460.00				19,374,434.00	1,303
Conemaugh	Indiana	3118	2	2,857,656.60				22,575,487.14	1,519
Cromby	Chester	3159	1	8,221.00				64,945.90	4
Cromby	Chester	3159	2	29,308.00				195,630.90	13
Croydon Generating Station	Bucks	8012	11	1,630.00				10,880.25	1
Croydon Generating Station	Bucks	8012	12	1,630.00				10,880.25	1
Croydon Generating Station	Bucks	8012	21	1,000.00				6,675.00	0
Croydon Generating Station	Bucks	8012	22	1,416.00				9,451.80	1
Croydon Generating Station	Bucks	8012	31	1,005.00				6,708.38	0
Croydon Generating Station	Bucks	8012	32	1,281.00				8,550.68	1
Croydon Generating Station	Bucks	8012	41	1,275.00				8,510.63	1
Croydon Generating Station	Bucks	8012	42	1,504.00				10,039.20	1
Duke Energy Fayette, II LLC	Fayette	55516	CTG1	760,353.00				5,075,356.28	341
Duke Energy Fayette, II LLC	Fayette	55516	CTG2	755,277.00				5,041,473.98	339

Table 2: Proposed 2017 CAIR NO_x Ozone Season Allowance Allocations

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbTU)	Total Heat Energy of Steam Produced (mmbTU)	2011 Converted Heat Input (mmbTU)	Calculated 2017 CAIR NO _x Ozone Season Allowance Allocation
Ebensburg Power Company	Cambria	10603	31			2,012,802.00		2,516,002.50	169
Eddystone Generating Station	Delaware	3161	1	-				-	0
Eddystone Generating Station	Delaware	3161	2	-				-	0
Eddystone Generating Station	Delaware	3161	3	73,912.00				493,362.60	33
Eddystone Generating Station	Delaware	3161	4	68,403.00				456,590.03	31
Elrama	Washington	3098	1	10,457.10				82,611.09	6
Elrama	Washington	3098	2	29,636.50				234,128.35	16
Elrama	Washington	3098	3	22,828.80				180,347.52	12
Elrama	Washington	3098	4	65,964.10				521,116.39	35
FPL Energy Marcus Hook, LP	Delaware	55801	1	426,013.60			250.90	1,454,298.04	98
FPL Energy Marcus Hook, LP	Delaware	55801	2	444,270.10			6,645.60	1,524,600.85	103
FPL Energy Marcus Hook, LP	Delaware	55801	3	433,203.13			6,420.20	1,486,547.53	100
Fairless Energy, LLC	Bucks	55298	1A	934,364.17				6,236,880.83	420
Fairless Energy, LLC	Bucks	55298	1B	925,383.83				6,176,937.07	416
Fairless Energy, LLC	Bucks	55298	2A	905,409.16				6,043,606.14	407
Fairless Energy, LLC	Bucks	55298	2B	904,885.84				6,040,112.98	406
Fairless Hills Generating Station	Bucks	7701	PHBLR4	56,916.00	0			379,914.30	26
Fairless Hills Generating Station	Bucks	7701	PHBLR5	41,898.00	0			279,669.15	19
G F Weaton	Beaver	50130	34	105,560.00				833,924.00	56
G F Weaton	Beaver	50130	35	94,910.00				749,789.00	50
Gilberton Power Company	Schuylkill	10113	31		1,405,263.6			1,695,538.33	114
Gilberton Power Company	Schuylkill	10113	32		1,383,375			1,669,128.39	112
Grays Ferry Cogen Partnership	Philadelphia	54785	2	312,263.67		1,195,369.58		2,084,360.00	140
Grays Ferry Cogen Partnership	Philadelphia	54785	25		158,525.2			191,270.56	13
Handsome Lake Energy	Venango	55233	EU-1A	3,986.00				26,606.55	2
Handsome Lake Energy	Venango	55233	EU-1B	3,976.00				26,539.80	2
Handsome Lake Energy	Venango	55233	EU-2A	3,821.00				25,505.18	2

Table 2: Proposed 2017 CAIR NO_x Ozone Season Allowance Allocations

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced (mmBTU)	2011 Converted Heat Input (mmBTU)	Calculated 2017 CAIR NO _x Ozone Season Allowance Allocation
Handsome Lake Energy	Venango	55233	EU-2B	3,804.00				25,391.70	2
Handsome Lake Energy	Venango	55233	EU-3A	3,501.00				23,369.18	2
Handsome Lake Energy	Venango	55233	EU-3B	3,481.00				23,235.68	2
Handsome Lake Energy	Venango	55233	EU-4A	3,574.00				23,856.45	2
Handsome Lake Energy	Venango	55233	EU-4B	3,574.00				23,856.45	2
Handsome Lake Energy	Venango	55233	EU-5A	3,495.00				23,329.13	2
Handsome Lake Energy	Venango	55233	EU-5B	3,439.00				22,955.33	2
Hatfield's Ferry Power Station	Greene	3179	1	1,770,958.00				13,990,568.20	941
Hatfield's Ferry Power Station	Greene	3179	2	1,754,586.00				13,861,229.40	933
Hatfield's Ferry Power Station	Greene	3179	3	1,413,650.00				11,167,835.00	751
Hazleton Generation	Luzerne	10870	TURB2	1,307.38				8,726.76	1
Hazleton Generation	Luzerne	10870	TURB3	1,620.81				10,818.91	1
Hazleton Generation	Luzerne	10870	TURB4	1,566.89				10,458.99	1
Hazleton Generation	Luzerne	10870	TURBIN	2,809.41				18,752.81	1
Homer City	Indiana	3122	1	1,649,626.94				13,032,052.83	877
Homer City	Indiana	3122	2	1,340,115.99				10,586,916.32	712
Homer City	Indiana	3122	3	1,845,939.18				14,582,919.52	981
Hunlock Creek Energy Center	Luzerne	3176	CT5	20,196.00				134,808.30	9
Hunlock Creek Energy Center	Luzerne	3176	CT6	22,004.00				146,876.70	10
Hunlock Unit 4	Luzerne	56397	4	5,422.00				36,191.85	2
Hunterstown Combined Cycle	Adams	55976	CT101	603,761.07				4,030,105.14	271
Hunterstown Combined Cycle	Adams	55976	CT201	625,644.16				4,176,174.77	281
Hunterstown Combined Cycle	Adams	55976	CT301	613,720.37				4,096,583.47	276
Keystone	Armstrong	3136	1	2,761,902.40				21,819,028.96	1,468
Keystone	Armstrong	3136	2	2,924,352.40				23,102,383.96	1,554
Liberty Electric Power Plant	Delaware	55231	1	779,461.83				5,202,907.72	350
Liberty Electric Power Plant	Delaware	55231	2	755,980.17				5,046,167.63	340
Lower Mount Bethel Energy	Northampton	55667	CT01	813,894.21				5,432,743.85	366
Lower Mount Bethel Energy	Northampton	55667	CT02	775,107.39				5,173,841.83	348

Table 2: Proposed 2017 CAIR NO_x Ozone Season Allowance Allocations

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced (mmBTU)	2011 Converted Heat Input (mmBTU)	Calculated 2017 CAIR NO _x Ozone Season Allowance Allocation
Martins Creek	Northampton	3148	3	257,650.00				1,719,813.75	116
Martins Creek	Northampton	3148	4	213,967.00				1,428,229.73	96
Mitchell Power Station	Washington	3181	1	552.00				3,684.60	0
Mitchell Power Station	Washington	3181	2	-				-	0
Mitchell Power Station	Washington	3181	3	575.00				3,838.13	0
Mitchell Power Station	Washington	3181	33	484,075.00				3,824,192.50	257
Montour	Montour	3149	1	2,285,974.00				18,059,194.60	1,215
Montour	Montour	3149	2	2,357,615.00				18,625,158.50	1,253
Mountain	Cumberland	3111	31	696.00				4,645.80	0
Mountain	Cumberland	3111	32	612.00				4,085.10	0
Mt. Carmel Cogeneration	Northumberland	10343	SG-101	-		466,402.00		583,002.50	39
New Castle	Lawrence	3138	3	113,714.40				898,343.76	60
New Castle	Lawrence	3138	4	125,513.30				991,555.07	67
New Castle	Lawrence	3138	5	171,421.30				1,354,228.27	91
North East Cogeneration Plant	Erie	54571	1	-			-	-	0
North East Cogeneration Plant	Erie	54571	2	-			-	-	0
Northampton Generating Plant	Northampton	50888	NGC01	428,091.00				3,381,918.90	228
Northeastern Power Company	Schuylkill	50039	31	191,708.00				1,514,493.20	102
Ontelaunee Energy Center	Berks	55193	CT1	701,343.00				4,681,464.53	315
Ontelaunee Energy Center	Berks	55193	CT2	661,826.00				4,417,688.55	297
PEI Power Corporation	Lackawanna	50279	2	21,442.00			-	143,125.35	10
PPL Ironwood, LLC	Lebanon	55337	1	1,006,533.00				6,718,607.78	452
PPL Ironwood, LLC	Lebanon	55337	2	903,507.80				6,030,914.57	406
Panther Creek Energy Facility	Carbon	50776	1	159,965.00				1,263,723.50	85
Panther Creek Energy Facility	Carbon	50776	2	159,371.00				1,259,030.90	85
Piney Creek Power Plant	Clarion	54144	31	123,730.75				977,472.93	66
Portland	Northampton	3113	1	235,714.00				1,862,140.60	125
Portland	Northampton	3113	2	438,794.50				3,466,476.55	233
Portland	Northampton	3113	5	4,850.70				32,378.42	2
Richmond	Philadelphia	3168	91	841.00				5,613.68	0

Table 2: Proposed 2017 CAIR NO_x Ozone Season Allowance Allocations

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced (mmBTU)	2011 Converted Heat Input (mmBTU)	Calculated 2017 CAIR NO _x Ozone Season Allowance Allocation
Richmond	Philadelphia	3168	92	861.00				5,747.18	0
Schuylkill	Philadelphia	3169	1	15,156.00				101,166.30	7
Scrubgrass Generating Plant	Venango	50974	1	153,381.68	0			1,211,715.27	82
Scrubgrass Generating Plant	Venango	50974	2	157,273.32	0			1,242,459.23	84
Seward	Indiana	3130	1	833,317.50				6,583,208.25	443
Seward	Indiana	3130	2	740,877.00				5,852,928.30	394
Shawville	Clearfield	3131	1	164,989.70				1,303,418.63	88
Shawville	Clearfield	3131	2	120,804.60				954,356.34	64
Shawville	Clearfield	3131	3	254,327.80				2,009,189.62	135
Shawville	Clearfield	3131	4	225,396.90				1,780,635.51	120
St. Nicholas Cogeneration Project	Schuylkill	54634	1	340,338.00	0			2,688,670.20	181
Sunbury	Snyder	3152	1A	76,144.50				601,541.55	40
Sunbury	Snyder	3152	1B	64,108.00				506,453.20	34
Sunbury	Snyder	3152	2A	74,585.00				589,221.50	40
Sunbury	Snyder	3152	2B	-				-	0
Sunbury	Snyder	3152	3	123,417.20				974,995.88	66
Sunbury	Snyder	3152	4	185,380.30				1,464,504.37	99
Titus	Berks	3115	1	85,264.60				673,590.34	45
Titus	Berks	3115	2	75,942.40				599,944.96	40
Titus	Berks	3115	3	87,369.10				690,215.89	46
Tolna	York	3116	31	616.00				4,111.80	0
Tolna	York	3116	32	867.00				5,787.23	0
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	23			-		-	0
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	24			-		-	0
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	26			10.00		12.50	0
WPS Westwood Generation, LLC	Schuylkill	50611	31	86,042.00				679,731.80	46
Warren	Warren	3132	5	2,478.00				16,540.65	1
Wheelabrator - Frackville	Schuylkill	50879	GEN1		1494695.1			1,803,443.06	121
York Energy Center (Calpine)	York	55524	1	232,002.67				1,548,617.82	104

Table 2: Proposed 2017 CAIR NO_x Ozone Season Allowance Allocations

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced (mmBTU)	2011 Converted Heat Input (mmBTU)	Calculated 2017 CAIR NO _x Ozone Season Allowance Allocation
York Energy Center (Calpine)	York	55524	2	230,192.67				1,536,536.07	103
York Energy Center (Calpine)	York	55524	3	226,488.67				1,511,811.87	102
			Total					521,431,940.99	35,086

**Table 3: 3rd Revised Proposed Vintage 2011
Annual CAIR NO_x Allowances**

FACILITY NAME	ORIS CODE	UNIT ID	3rd Revised Total 2011 CAIR NO_x Allowance Allocation: added remaining 114 set aside allocations	Additional to 2012 Published Totals
AES Beaver Valley LLC	10676	32	302	0
AES Beaver Valley LLC	10676	33	301	0
AES Beaver Valley LLC	10676	34	294	0
AES Beaver Valley LLC	10676	35	151	0
AES Ironwood	55337	1	144	0
AES Ironwood	55337	2	142	1
Allegheny Energy Hunlock Unit 4	56397	4	39	0
Allegheny Energy Unit 1 and Unit 2	55196	1	33	1
Allegheny Energy Unit 1 and Unit 2	55196	2	32	0
Allegheny Energy Unit 8 and Unit 9	55377	8	21	0
Allegheny Energy Unit 8 and Unit 9	55377	9	21	0
Allegheny Energy Units 3, 4 & 5	55710	3	26	0
Allegheny Energy Units 3, 4 & 5	55710	4	30	0
Armstrong Energy Ltd Part	55347	1	24	0
Armstrong Energy Ltd Part	55347	2	32	0
Armstrong Energy Ltd Part	55347	3	22	0
Armstrong Energy Ltd Part	55347	4	32	0
Armstrong Power Station	3178	1	731	0
Armstrong Power Station	3178	2	751	1
Bethlehem Power Plant	55690	1	155	0
Bethlehem Power Plant	55690	2	155	0
Bethlehem Power Plant	55690	3	151	1
Bethlehem Power Plant	55690	5	95	0
Bethlehem Power Plant	55690	6	106	0
Bethlehem Power Plant	55690	7	102	0
Bruce Mansfield	6094	1	3651	4
Bruce Mansfield	6094	2	4880	5
Bruce Mansfield	6094	3	4998	6
Brunner Island	3140	1	1679	1
Brunner Island	3140	2	1721	2
Brunner Island	3140	3	3887	4
Brunot Island Power Station	3096	2A	2	0

**Table 3: 3rd Revised Proposed Vintage 2011
Annual CAIR NO_x Allowances**

FACILITY NAME	ORIS CODE	UNIT ID	3rd Revised Total 2011 CAIR NO_x Allowance Allocation: added remaining 114 set aside allocations	Additional to 2012 Published Totals
Brunot Island Power Station	3096	2B	2	0
Brunot Island Power Station	3096	3	3	0
Cambria Cogen	10641	1	342	0
Cambria Cogen	10641	2	342	0
Chambersburg Units 12 and 13	55654	12	50	0
Chambersburg Units 12 and 13	55654	13	48	0
Cheswick	8226	1	2047	3
Colver Power Project	10143	AAB01	622	0
Conemaugh	3118	1	4389	5
Conemaugh	3118	2	4959	6
Cromby	3159	1	530	0
Cromby	3159	2	192	1
Croydon Generating Station	8012	11	0	0
Croydon Generating Station	8012	12	4	0
Croydon Generating Station	8012	21	3	0
Croydon Generating Station	8012	22	7	0
Croydon Generating Station	8012	31	5	0
Croydon Generating Station	8012	32	1	0
Croydon Generating Station	8012	41	4	0
Croydon Generating Station	8012	42	5	0
Ebensburg Power Company	10603	31	489	0
Eddystone Generating Station	3161	1	1073	1
Eddystone Generating Station	3161	2	1194	1
Eddystone Generating Station	3161	3	264	1
Eddystone Generating Station	3161	4	278	0
Elrama	3098	1	228	0
Elrama	3098	2	266	0
Elrama	3098	3	221	0
Elrama	3098	4	515	1
FPL Energy Marcus Hook, LP	55801	1	196	0

**Table 3: 3rd Revised Proposed Vintage 2011
Annual CAIR NO_x Allowances**

FACILITY NAME	ORIS CODE	UNIT ID	3rd Revised Total 2011 CAIR NO_x Allowance Allocation: added remaining 114 set aside allocations	Additional to 2012 Published Totals
FPL Energy Marcus Hook, LP	55801	2	209	0
FPL Energy Marcus Hook, LP	55801	3	207	1
Fairless Energy, LLC	55298	1A	336	0
Fairless Energy, LLC	55298	1B	354	1
Fairless Energy, LLC	55298	2A	325	0
Fairless Energy, LLC	55298	2B	288	1
Fairless Hills Generating Station	7701	PHBLR3	0	0
Fairless Hills Generating Station	7701	PHBLR4	41	0
Fairless Hills Generating Station	7701	PHBLR5	91	1
Fayette Energy Facility	55516	CTG1	96	0
Fayette Energy Facility	55516	CTG2	95	1
G F Weaton	50130	34	211	1
G F Weaton	50130	35	197	1
Gilberton Power Company	10113	31	348	0
Gilberton Power Company	10113	32	346	1
Grays Ferry Cogen Partnership	54785	2	226	0
Grays Ferry Cogen Partnership	54785	25	207	0
Handsome Lake Energy	55233	EU-1A	5	0
Handsome Lake Energy	55233	EU-1B	5	0
Handsome Lake Energy	55233	EU-2A	6	0
Handsome Lake Energy	55233	EU-2B	6	0
Handsome Lake Energy	55233	EU-3A	4	0
Handsome Lake Energy	55233	EU-3B	5	0
Handsome Lake Energy	55233	EU-4A	5	0
Handsome Lake Energy	55233	EU-4B	6	0
Handsome Lake Energy	55233	EU-5A	5	0
Handsome Lake Energy	55233	EU-5B	5	0
Hatfields Ferry Power Station	3179	1	1513	2
Hatfields Ferry Power Station	3179	2	2377	3
Hatfields Ferry Power Station	3179	3	2321	3
Homer City	3122	1	3079	3
Homer City	3122	2	3484	4
Homer City	3122	3	3303	3
Hunlock Power Station	3176	6	181	1

**Table 3: 3rd Revised Proposed Vintage 2011
Annual CAIR NO_x Allowances**

FACILITY NAME	ORIS CODE	UNIT ID	3rd Revised Total 2011 CAIR NO_x Allowance Allocation: added remaining 114 set aside allocations	Additional to 2012 Published Totals
Hunterstown Combined Cycle	55976	CT101	102	0
Hunterstown Combined Cycle	55976	CT201	77	0
Hunterstown Combined Cycle	55976	CT301	105	0
Keystone	3136	1	4906	6
Keystone	3136	2	4795	5
Liberty Electric Power Plant	55231	1	81	0
Liberty Electric Power Plant	55231	2	83	0
Lower Mount Bethel Energy	55667	CT01	221	0
Lower Mount Bethel Energy	55667	CT02	241	0
Martins Creek	3148	1	313	0
Martins Creek	3148	2	228	1
Martins Creek	3148	3	865	1
Martins Creek	3148	4	699	1
Martins Creek	3148	AUX4B	0	0
Mitchell Power Station	3181	1	1	0
Mitchell Power Station	3181	2	1	0
Mitchell Power Station	3181	3	0	0
Mitchell Power Station	3181	33	1254	2
Montour	3149	1	3559	4
Montour	3149	2	3868	5
Mountain	3111	31	2	0
Mountain	3111	32	2	0
Mt. Carmel Cogeneration	10343	SG-101	218	1
New Castle	3138	3	276	0
New Castle	3138	4	293	0
New Castle	3138	5	397	1
North East Cogeneration Plant	54571	1	11	0
North East Cogeneration Plant	54571	2	6	0
Northampton Generating Plant	50888	NGC01	613	1
Northeastern Power Company	50039	31	236	0
Ontelaunee Energy Center	55193	CT1	233	0
Ontelaunee Energy Center	55193	CT2	256	0

**Table 3: 3rd Revised Proposed Vintage 2011
Annual CAIR NO_x Allowances**

FACILITY NAME	ORIS CODE	UNIT ID	3rd Revised Total 2011 CAIR NO_x Allowance Allocation: added remaining 114 set aside allocations	Additional to 2012 Published Totals
Panther Creek Energy Facility	50776	1	246	1
Panther Creek Energy Facility	50776	2	246	1
Piney Creek Power Plant	54144	31	203	1
Portland	3113	1	587	1
Portland	3113	2	977	1
Portland	3113	5	33	0
Richmond	3168	91	2	0
Richmond	3168	92	2	0
Schuykill	3169	1	81	0
Scrubgrass Generating Plant	50974	1	254	0
Scrubgrass Generating Plant	50974	2	257	0
Seward	3130	1	1115	1
Seward	3130	2	1095	1
Shawville	3131	1	531	0
Shawville	3131	2	452	1
Shawville	3131	3	703	1
Shawville	3131	4	681	1
St. Nicholas Cogeneration Project	54634	1	683	1
Sunbury	3152	1A	161	0
Sunbury	3152	1B	169	1
Sunbury	3152	2A	171	0
Sunbury	3152	2B	181	0
Sunbury	3152	3	281	0
Sunbury	3152	4	270	0
Titus	3115	1	316	0
Titus	3115	2	306	1
Titus	3115	3	309	1
Tolna	3116	31	3	0
Tolna	3116	32	3	0
Trigen Energy - Schuykill	50607	23	64	0
Trigen Energy - Schuykill	50607	24	51	0
Trigen Energy - Schuykill	50607	26	68	0
WPS Westwood Generation, LLC	50611	31	178	0
Warren	3132	5	0	0
Wheelabrator - Frackville	50879	GEN1	364	0

**Table 3: 3rd Revised Proposed Vintage 2011
Annual CAIR NO_x Allowances**

FACILITY NAME	ORIS CODE	UNIT ID	3rd Revised Total 2011 CAIR NO _x Allowance Allocation: added remaining 114 set aside allocations	Additional to 2012 Published Totals
Williams Generation Co (Hazleton)	10870	TURB2	4	0
Williams Generation Co (Hazleton)	10870	TURB3	4	0
Williams Generation Co (Hazleton)	10870	TURB4	4	0
Williams Generation Co (Hazleton)	10870	TURBIN	2	0
Total			97,875	114

[Pa.B. Doc. No. 13-513. Filed for public inspection March 22, 2013, 9:00 a.m.]

**Clean Air Interstate Rule; 2013 Allocation of 2012
Vintage Nitrogen Oxides Allowances Set Aside
to Offset Sulfur Dioxide Emissions**

In accordance with 25 Pa. Code § 145.212(f)(2) (relating to CAIR NO_x allowance allocations) to qualifying resources and units exempted by section 405(g)(6)(A) of the Clean Air Act (42 U.S.C.A. § 7651d(g)(6)(A)), the Department of Environmental Protection (Department) is providing notice of the issuance of 2012 vintage Clean Air Interstate Rule (CAIR) nitrogen oxides (NO_x) allowances to owners or operators of certain CAIR sulfur dioxide (SO₂) units for the purpose of offsetting SO₂ emissions. These units were exempted under the Federal Acid Rain Program provisions in section 405(g)(6)(A) of the Clean Air Act and therefore did not receive SO₂ allowances, yet are subject to the CAIR SO₂ Trading Program. The Department allocated the CAIR NO_x allowances identified in this notice on a ratio of 1 CAIR NO_x allowance to every 8 tons of SO₂ emitted in 2012 in response to written requests submitted to the Department by January 31, 2013. Up to 1.3% of the Commonwealth's CAIR NO_x Annual Trading Program budget is available for allocation to these units, as described in 25 Pa. Code § 145.212(f)(2) and (4).

The Commonwealth's CAIR NO_x Annual Trading Program budget contained 99,049 CAIR NO_x allowances for 2012; 97,761 of the CAIR NO_x allowances were allocated at 40 Pa.B. 297 (January 9, 2010). The remaining 1,288 CAIR NO_x allowances, 1.3% of the CAIR NO_x Annual Trading Program budget for 2012, were set aside for this allocation. The Department received three requests by January 31, 2013, for additional CAIR NO_x allowances.

The Department is allocating these allowances on a ratio of 1 CAIR NO_x allowance to every 8 tons of SO₂ emitted by the unit in 2012, minus any excess CAIR NO_x allowances already allocated to the unit for the 2012 control period that were not used to cover NO_x emissions for the 2012 control period. The result is an allocation of 226 CAIR NO_x allowances.

For every facility that submitted a request prior to January 31, 2013, the following table lists the facility name, ORIS number and unit identification number, if applicable, and the number of CAIR NO_x allowances to be allocated.

Facility Name	ORIS #	Unit ID	# of NO _x Allowances
Ebensburg Power Company	10603	31	56
Piney Creek, LP	54144	31	136
Westwood Generation, LLC	50611	31	34

There were 1,288 CAIR NO_x allowances set aside and 226 CAIR NO_x allowances to be issued. In accordance with 25 Pa. Code § 145.212(f)(5), the Department may consider requests, in writing, for the remaining NO_x allowances. The remaining NO_x allowances would be allocated by the Department on a pro rata basis; the allocations would be subject to a 30-day public comment period after providing notice in the *Pennsylvania Bulletin*. The Department published at 43 Pa.B. 1639 (March 23, 2013) a separate notice for public comment on proposed allocations based on written requests received after January 31, 2013, for 318 of the remaining 1,062 vintage 2012 CAIR NO_x allowances.

Owners and operators of qualifying units should be aware that CAIR NO_x allowances do not constitute property rights, and that actions at the Federal or State level, including possible further court proceedings in *EME Homer City Generation, L.P. v. EPA*, D.C. Cir. 11-1302, could affect these allocations.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on

audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Randy Bordner, Chief, Stationary Source Section, Bureau of Air Quality, (717) 772-3921, ranbordner@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-514. Filed for public inspection March 22, 2013, 9:00 a.m.]

Climate Change Advisory Committee Meeting Cancellation

The Climate Change Advisory Committee meeting scheduled for Tuesday, April 2, 2013, has been cancelled. The next meeting is scheduled for Tuesday, May 21, 2013, in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA at 10 a.m.

For information contact Joe Sherrick at (717) 787-2030 or josherrick@pa.gov. The agenda and meeting materials for the May 21, 2013, meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.dep.state.pa.us> (DEP Keywords: "Public Participation, Participate").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-7816 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-515. Filed for public inspection March 22, 2013, 9:00 a.m.]

Increase in the Special Account for Remining Financial Guarantees

The Remining Financial Guarantee Program (Program) is a remining incentive authorized by an amendment to the Commonwealth's Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.196) in August 1996. The Program provides low-cost bonding for permittees who are willing to reclaim abandoned mine lands immediately adjacent to their active mining operations. The special account established to financially assure bonding obligations under this Program was initially funded in 1997 with \$800,000. This amount was increased by \$200,000 to \$1 million in 2006 and by another \$200,000 to \$1.2 million in 2010.

Chapter 86 of 25 Pa. Code (relating to surface and underground coal mining; general) establishes an operator limit of 30% of the amount of money in the special account and a permit limit of 10% of the amount of money in the special account. Participants pay 1% of the amount of the remining financial guarantee each year.

Since the inception of the Program, coal mine operators in this Commonwealth have reclaimed 3,522.6 acres of abandoned mine land saving the Commonwealth approximately \$21,135,600 in reclamation costs and paid more than \$1.3 million in fees.

The act of October 24, 2012 (P. L. 1276, No. 157) (Act 157) authorized the transfer of an additional \$500,000 to the Remining Financial Assurance Fund. Effective immediately, the Department of Environmental Protection will increase the special account by \$500,000 to \$1.7 million. This will increase the Remining Financial Guarantee amount available to each operator as well as the maximum available for each permit. By allocating an additional \$500,000 to the special account the maximum limits for the Program will be \$510,000 per operator and \$170,000 per permit effective immediately. The current limits are \$360,000 per operator and \$120,000 per permit. The increase in the allocated funding is a result of the additional funding included in Act 157.

For background information and supporting documentation regarding remining financial guarantees, contact the Bureau of Mining Programs, Division of Monitoring and Compliance, P. O. Box 8461, Harrisburg, PA 17105-8461, (717) 787-5103.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-516. Filed for public inspection March 22, 2013, 9:00 a.m.]

Notice of Bond Rate Guidelines for the Calculation of Land Reclamation Bonds on Coal Mining Operations

The Department of Environmental Protection (Department) announces the 2013 bond rate guidelines for anthracite and bituminous coal mining operations. These rates become effective April 1, 2013. The authority for bonding coal mining operations is found under The Clean Streams Law (35 P. S. §§ 691.1—691.1001), the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.196), the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66) and 25 Pa. Code Chapter 86, Subchapter F (relating to bonding and insurance requirements). The unit costs listed in these guidelines will be used in calculating the land reclamation bonds for surface coal mining operations including, surface mines, coal refuse disposal sites, coal refuse reprocessing sites, coal processing facilities and the surface facilities of underground mining operations. The procedures for calculating land reclamation bonds are described in technical guidance document 563-2504-001, "Conventional Bonding for Land Reclamation—Coal," which is available on the Department's web site at the following link: <http://www.elibrary.dep.state.pa.us>.

The Department may review the adequacy of bonds on existing permits based on the bond rate guidelines at any time. The Department will conduct these reviews before issuing permit renewals. The Department may conduct similar reviews at the midterm of a permit and before approving a permit revision.

These bond rate guidelines do not apply to bonds ensuring replacement of water supplies under section 3.1(c) of the Surface Mining Conservation and Reclamation Act (52 P.S. § 1396.3a(c)) or to bonds ensuring compliance with the requirements of The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

General Methodology

The Department developed the bond rate guidelines for 2013 from the unit costs for competitively bid contracts for mine reclamation. Contract bid data is available for various unit operations needed to complete reclamation of a mine site for the years 1998-2012. For most categories, a 3-year (2010-2012) average was used to calculate the guidelines. Some categories required another approach due to limited data. For example, there were no contracts in 2010 or 2012 that included selective grading. Therefore, a 4-year average was used for the 2013 selective grading bond rate.

In general, the costs for a given unit operation for each year are determined using the weighted average of the three lowest total bids for each contract. However, grading costs were calculated using a frequency distribution in combination with the weighted averages.

In the event that a unit operation necessary to calculate a reclamation bond is not listed in Tables 1 or 2, then

any additional cost information available will be used. If enough data is still not available, the rate will be set from a standard reference like *Means Building Construction Cost Data* or *Walker's Building Estimator's Reference Book*.

The fees associated with the Land Maintenance Bond Program are presented in Table 3. There has been no change in these rates for 2013.

The bond rate guidelines are available electronically at http://www.portal.state.pa.us/portal/server.pt/community/bonding/20883/mine_site_reclamation_bond_rates/1150271. For background information and supporting documentation regarding bonding rate guidelines, contact the Bureau of Mining Programs, Division of Permitting and Compliance, P. O. Box 8461, Harrisburg, PA 17105-8461, (717) 787-5103.

Mine Sealing Costs

The mine sealing bond rate guidelines are presented in Table 2. Mine sealing and borehole sealing bond rate guidelines remain the same for 2013.

Effective Date

The bond rate guidelines in this notice become effective April 1, 2013.

Table 1
Standard Bond Rate Guidelines
For Year 2013

<i>Unit Operation</i>	<i>Unit Measure</i>	<i>Unit Costs (\$)</i>
Mobilization/Demobilization	Job	4% of direct costs or \$40,000, whichever is less
Grading (< 500-foot push)	Cubic Yard	0.85
Grading (≥500-foot push/haul)	Cubic Yard	1.15
Selective Grading	Acre	1,075.00
Revegetation	Acre	1,600.00
Tree Planting	Tree	0.15
Ditch Excavation	Cubic Yard	6.80
Jute Matting	Square Yard	3.80
High Velocity Erosion Control	Square Yard	3.70
AASHTO No. 1	Ton	28.00
AASHTO No. 57	Ton	30.00
R3 Rock Lining	Square Yard	32.00
R4 Rock Lining	Square Yard	25.00
R5 Rock Lining	Square Yard	25.00
Geotextile/Filter Fabric	Square Yard	2.80
PVC Lining ¹	Square Yard	12.00
Subsurface Drain	Lineal Foot	16.30
Erosion and Sedimentation Control (Temporary Installation)	Job	Lump sum (5% of direct costs for site)
Pond Removal Active Phase ²	Pond	3,800.00
Stage 3 Maintenance Bond Non-Cropland Areas (Land Uses Where Crop Yields are not Required)	Acre	100.00

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<i>Unit Operation</i>	<i>Unit Measure</i>	<i>Unit Costs (\$)</i>
Stage 3 Maintenance Bond Cropland (Not Row Crops) Pastureland or Land Occasional Cut for Hay (Excludes Seed Cost)	Acre	440.00
Stage 3 Maintenance Bond Cropland Area-Row Crops (includes seed cost)	Acre	700.00
Stage 3 Mobilization Pond Removal—Stage 3	Job Cubic Yards (Embankment Volume) Plus Topsoiling and Revegetation Cost	2,500.00 Use <500 Grading for Pond Embankment Volume Plus Topsoiling and Revegetation Cost for the Area Disturbed
Ditch Removal—Stage 3	Lineal Foot	0.75
Equipment Tire Removal and Disposal	Tire	300.00
Structure Demolition		

Costs will be Calculated Using Costs Listed in the
Construction Industry's Latest Annual Cost Publications,
such as *Means Building Construction Cost Data*

Table 2
Mine Sealing Bond Rate Guidelines
For Year 2013

Sealing Bituminous Underground Mine Drift and Slope Openings

<i>Unit Operation</i>	<i>Unit Measure</i>	<i>Unit Costs (\$)</i>
Concrete Work	Cubic yard	128.00
Masonry Work	Square foot	11.00
Fill Material and Earthwork ³	Cubic yard	23.00
Security Fencing	Lineal foot	29.00
Mobilization Cost	Job	5% of Total Amount

Sealing Bituminous Underground Mine Shaft Openings

Concrete Material	Cubic Yard	96.00
Aggregate Material	Cubic Yard	27.00
Fill material and Earthwork ³	Cubic Yard	4.00
Security Fencing	Lineal Foot	29.00
Mobilization Cost	Job	5% of Total Amount

Sealing Boreholes at Bituminous Underground Mines

<i>Dimension</i>	<i>Minimum Cost Per Hole (\$)</i>	<i>Unit Cost (\$) Per Lineal Foot</i>
12-Inch or Less Diameter	1,500	5.50
Larger Than 12-Inch Diameter	2,000	5.50

¹ Typically used for lining of ponds or ditches crossing fill material.

² Unit cost not from BAMR bids; includes dewatering, grading, topsoil placement and revegetation.

³ Mine sealing costs are minimum costs. Additional costs per mine seal will be assessed based on specific design criteria, such as the thickness of the seal and the volume of backfill material required, using appropriate material, equipment, and labor costs from BAMR bid abstracts or from an industry-standard cost estimation publications, for example, *Means Estimating Handbook* or *Walker's Building Estimator's Reference Book*.

Table 3
Land Maintenance Financial Guarantee Fees
For Year 2013

<i>Fee Category</i>	<i>Fee (\$)</i>
Publication	1,000.00
Administrative	300.00

MICHAEL L. KRANCER,
Secretary

Rates to be Used for Calculating Long-Term Operation and Maintenance Cost Bonds for Water Supply Replacement-Mining Operations

The Department of Environmental Protection (Department) announces the rates to be used to calculate bond amounts for water supply replacement operation and maintenance costs for anthracite and bituminous coal and industrial mineral mining operations. The authority for bonding mining operations is found under The Clean Streams Law (35 P. S. §§ 691.1—691.1001), the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19b), the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66), The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21), the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326) and the regulations promulgated thereunder at 25 Pa. Code Chapters 77 and 86 (relating to noncoal mining; and surface and underground coal mining; general).

The rates are used in calculating the water supply operation and maintenance bond amounts for replacement water supplies affected by activities at mining operations including surface mines, coal refuse disposal sites, coal refuse reprocessing sites, coal processing facilities, underground coal mining operations and industrial mineral surface mines. The procedures for calculating water supply operation and maintenance bonds are described in technical guidance 562-4000-102, "Increased Operation and Maintenance Costs of Replacement Water Supplies," which is available on the Department's eLibrary web site at www.elibrary.dep.state.pa.us.

The Department may review the adequacy of bonds on existing permits at any time. The Department will conduct these reviews before issuing permit renewals. The Department may conduct similar reviews at the mid-term of a permit and before approving a permit revision.

Rates

The Department calculated the rate of inflation and rate of return using 5-year averages. For the rate of inflation, the Consumer Price Index (Northeast Urban) from the United States Department of Labor, Bureau of Labor Statistics, was averaged for the calendar years 2008-2012, resulting in a rate of 2.20%. For the rate of return, the interest rate for the 20-year Treasury bill as reported by the Federal Reserve was averaged for the calendar years 2008-2012 resulting in a rate of 3.732%.

For background information and supporting documentation regarding the rates, contact the Bureau of Mining Programs, Division of Permitting and Compliance, P. O. Box 8461, Harrisburg, PA 17105-8461, (717) 787-5103.

Effective Date

The rates in this notice will become effective on April 1, 2013. They will remain in effect until new rates are published. It is anticipated that these new rates will be published in February 2014, to be effective April 1, 2014.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-518. Filed for public inspection March 22, 2013, 9:00 a.m.]

Updated Oil and Gas ESCGP-2 Training Dates and Locations for 2013

In 2013, the Department of Environmental Protection's (Department) Oil and Gas program will be holding updated training on erosion and sediment control and post-construction stormwater management for oil and gas activities. The training schedule follows:

Wednesday, April 24, 2013	Ramada Hotel and Convention Center Greensburg 100 Ramada Drive Greensburg, PA 15601 Morning Session: 7:45 a.m.—12 p.m. Afternoon Session: 12:45 p.m.—5 p.m.
Thursday, May 23, 2013	Rachel Carson State Office Building 400 Market Street, 2nd Floor Auditorium Harrisburg, PA 17101 Morning Session: 7:45 a.m.—12 p.m. Afternoon Session: 12:45 p.m.—5 p.m.
Wednesday, July 10, 2013	The Penn Stater Hotel and Conference Center 215 Innovation Boulevard State College, PA 16830 Morning Session: 7:45 a.m.—12 p.m. Afternoon Session: 12:45 p.m.—5 p.m.

In accordance with the Department's Policy for Erosion and Sediment Control and Stormwater Management for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities, a Notice of Intent (NOI) for coverage under an E&S General Permit (ESCGP-2) submitted through the "expedited permit process" must be prepared and certified by a licensed professional (for example, engineer, surveyor, geologist or landscape architect) who is registered in this Commonwealth and who has attended up-to-date training provided by the Department's Office of Oil and Gas Management on erosion and sediment control and post-construction stormwater management for oil and gas activities. The Department may update this training periodically to address applicable regulatory or policy revisions or revisions to technical guidance relating to erosion and sediment control or post-construction stormwater management. When the Department updates this training, a trained licensed professional will need to attend this most current training to continue to prepare and certify NOIs for expedited review. Licensed professionals will have 1 calendar year to attend training after notice of an updated training is published.

Questions concerning this schedule or agenda can be directed to Joseph Adams, (717) 772-2199 or josepadams@pa.gov. The schedule, agenda for the meeting and how to register is available through the Training and Workshops web page on the Department's Oil and Gas web site at www.dep.state.pa.us.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Darek Jagiela at (717) 783-9645 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-519. Filed for public inspection March 22, 2013, 9:00 a.m.]

DEPARTMENT OF HEALTH

Chronic Renal Disease Advisory Committee Meeting

The Renal Disease Advisory Committee, established by section 4 of the act of June 23, 1970 (P. L. 419, No. 140) (35 P. S. § 6204), will hold a public meeting on Friday, April 19, 2013, from 10 a.m. to 2 p.m. The meeting will be held in Conference Room 907, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Carolyn S. Cass, Director, (717) 772-2762. For speech and/or hearing impaired persons call V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-520. Filed for public inspection March 22, 2013, 9:00 a.m.]

Health Policy Board Meeting

The Health Policy Board is scheduled to hold a meeting on Wednesday, April 17, 2013, from 10 a.m. to 12 p.m. in Room 812, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Katrina Kyle, Bureau of Health Planning, Room 1033, Health and Welfare Building, Harrisburg, PA 17120, (717) 772-5298, katkyle@pa.gov, or V/TT (717) 783-6514 for speech and/or hearing impaired persons, or the Pennsylvania AT&T Relay Services at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-521. Filed for public inspection March 22, 2013, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facilities are seeking an exception to 28 Pa. Code § 205.67(k) (relating to electric requirements for existing and new construction):

Manchester Commons
6351 West Lake Road
Erie, PA 16505
FAC ID 075602

Marian Manor Corporation
2695 Winchester Drive
Pittsburgh, PA 15220

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-522. Filed for public inspection March 22, 2013, 9:00 a.m.]

Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program); Maximum Allowable Prices and Competitive Prices

Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) (relating to selection criteria for authorization and reauthorization; and terms and conditions of participation) and 7 CFR 246.12 (relating to food delivery systems), the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2013, through June 30, 2013, the Maximum Allowable Prices the Department of Health (Department) will pay Type 1 Stores in Regular Cost Counties for WIC allowable foods are as follows:

Description	Maximum Allowable Price
Beans, Canned—15.5/16 oz.	\$1.33
Beans/Peas—Dry—16 oz.	\$2.20
Canned Fish—Pink Salmon	\$2.45
Canned Fish—Sardines	\$1.56
Canned Fish—Tuna	\$1.38
Cereal (per oz.)	\$0.32
Cheese, 16 oz.	\$7.34
Eggs	\$1.80
Gerber Infant Cereal—8 oz.	\$2.24
Infant Fruits, 100%—4 oz.	\$0.64
Infant Vegetables, 100%—4 oz.	\$0.64
Infant Meats, 100%—2.5 oz.	\$1.02
Juice—11.5/12 oz.	\$2.40
Juice—48 oz.	\$3.02
Juice—64 oz.	\$3.99
Kosher Cheese—16 oz.	\$8.58
Kosher Low Fat Milk—quart	\$1.70
Kosher Low Fat Milk—1/2 gallon	\$3.25
Kosher Whole Milk—quart	\$1.72
Kosher Whole Milk—1/2 gallon	\$3.33
Milk, Dry—9.6 oz.	\$4.31
Milk, Dry—25.6 oz.	\$8.92
Milk, Evaporated—12 oz.	\$1.43
Milk, Low Fat—quart	\$1.36
Milk, Low Fat—1/2 gallon	\$2.52
Milk, Low Fat Lactose Free—quart	\$2.41
Milk, Low Fat Lactose Free—1/2 gallon	\$3.93
Milk, Whole—quart	\$1.36
Milk, Whole—1/2 gallon	\$2.52
Milk, Whole Lactose Free—quart	\$2.42
Milk, Whole Lactose Free—1/2 gallon	\$3.94
Peanut Butter—18 oz.	\$3.43
Soy Beverage—Pacific Natural Foods 32 oz.	\$3.12
Soy Beverage—8th Continent 64 oz.	\$3.33
Tofu—16 oz.	\$2.62
Whole Grain—Bread, 16 oz.	\$3.49
Whole Grain—Bread, 24 oz.	\$4.14
Whole Grain—Brown Rice, 16 oz.	\$1.86
Whole Grain—Brown Rice, 24 oz.	\$3.04
Whole Grain—Oats, 16 oz.	\$2.20
Whole Grain—Oats, 24 oz.	\$5.47
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.57
Boost RTF Formula—8 oz.	\$1.70
EnfaCare RTF Formula—32 oz.	\$7.45
EnfaCare w/Iron Powder Formula—12.8 oz.	\$16.03
Enfamil Premium Infant Concentrate Formula—13 oz.	\$4.80
Enfamil Premium Infant RTF Formula—32 oz. ...	\$7.29
Enfamil Premium Infant Powder Formula— 12.5 oz.	\$14.87
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.74
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.65
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$14.92
Good Start Soothe Powder—Purple Formula—12.4 oz.	\$15.61

Description

Description	Maximum Allowable Price
Good Start Soy Concentrate—Blue Formula— 12.1 oz.	\$4.79
Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.66
Good Start Soy Powder—Blue Formula— 12.9 oz.	\$15.61
Good Start Gerber Graduate Soy Powder Formula—24 oz.	\$22.23
Good Start Gerber Graduate Gentle Powder Formula—22 oz.	\$22.43
Good Start Gerber Graduate Protect Powder Formula—22 oz.	\$23.27
Good Start Protect Powder Formula—12.4 oz. ...	\$15.19
Nutramigen Concentrate Formula—13 oz.	\$7.36
Nutramigen RTF Formula—32 oz.	\$9.39
Nutramigen w/Enflora Powder Formula— 12.6 oz.	\$24.16
Pediasure RTF Formula—8 oz.	\$1.81
Pediasure w/Fiber RTF Formula—8 oz.	\$1.83
Pediasure Sidekicks RTF Formula—8 oz.	\$2.14
Similac Advance Concentrate Formula—13 oz. ...	\$4.81
Similac Advance RTF Formula—32 oz.	\$7.43
Similac Advance w/Iron Powder Formula— 12.4 oz.	\$15.10
Similac Expert Care Alimentum RTF Formula—32 oz.	\$9.34
Similac Expert Care Alimentum Powder Formula—16 oz.	\$27.44
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.35
Similac Expert Care NeoSure RTF Formula— 32 oz.	\$7.51
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$15.88
Store Brand Milk Based Concentrate Formula—13 oz.	\$3.26
Store Brand Milk Based RTF Formula—32 oz. ...	\$5.29
Store Brand Milk Based Powder Formula— 25.75 oz.	\$15.34

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2 (relating to price adjustment).

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2013, through June 30, 2013, the Competitive Prices for WIC Authorization for Type 1 Stores in Regular Cost Counties are as follows:

Description	Competitive Prices
Beans, Canned—15.5/16 oz.	\$1.23
Beans/Peas—Dry—16 oz.	\$2.00
Canned Fish—Pink Salmon	\$2.36
Canned Fish—Sardines	\$1.51
Canned Fish—Tuna	\$1.28
Cereal (per oz.)	\$0.30
Cheese, 16 oz.	\$6.82
Eggs	\$1.70

<i>Description</i>	<i>Competitive Prices</i>
Gerber Infant Cereal—8 oz.	\$2.20
Infant Fruits, 100%—4 oz.	\$0.63
Infant Vegetables, 100%—4 oz.	\$0.63
Infant Meats, 100%—2.5 oz.	\$1.01
Juice—11.5/12 oz.	\$2.26
Juice—48 oz.	\$2.94
Juice—64 oz.	\$3.66
Kosher Cheese—16 oz.	\$8.00
Kosher Low Fat Milk—1/2 gallon	\$3.15
Kosher Whole Milk—1/2 gallon	\$3.15
Milk, Low Fat—1/2 gallon	\$2.14
Milk, Whole—1/2 gallon	\$2.24
Peanut Butter—18 oz.	\$3.24
Whole Grain—Bread, 16 oz.	\$3.31
Whole Grain—Brown Rice, 16 oz.	\$1.71
Whole Grain—Oats, 16 oz.	\$2.20
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.43
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.74
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$14.92
Good Start Soy Concentrate—Blue Formula— 12.1 oz.	\$4.79
Good Start Soy Powder—Blue Formula— 12.9 oz.	\$15.61

Maximum Allowable Prices and Competitive Prices for Type 2 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 2 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2013, through June 30, 2013, the Maximum Allowable Prices the Department will pay Type 2 Stores in Regular Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.38
Beans/Peas—Dry—16 oz.	\$2.23
Canned Fish—Pink Salmon	\$2.53
Canned Fish—Sardines	\$1.70
Canned Fish—Tuna	\$1.47
Cereal (per oz.)	\$0.33
Cheese, 16 oz.	\$7.36
Eggs	\$1.80
Gerber Infant Cereal—8 oz.	\$2.24
Infant Fruits, 100%—4 oz.	\$0.69
Infant Vegetables, 100%—4 oz.	\$0.69
Infant Meats, 100%—2.5 oz.	\$1.10
Juice—11.5/12 oz.	\$2.56
Juice—48 oz.	\$3.12
Juice—64 oz.	\$4.14
Kosher Cheese—16 oz.	\$8.58
Kosher Low Fat Milk—quart	\$1.70
Kosher Low Fat Milk—1/2 gallon	\$3.25
Kosher Whole Milk—quart	\$1.72
Kosher Whole Milk—1/2 gallon	\$3.33
Milk, Dry—9.6 oz.	\$4.52
Milk, Dry—25.6 oz.	\$9.57
Milk, Evaporated—12 oz.	\$1.50

<i>Description</i>	<i>Maximum Allowable Price</i>
Milk, Low Fat—quart	\$1.36
Milk, Low Fat—1/2 gallon	\$2.52
Milk, Low Fat Lactose Free—quart	\$2.46
Milk, Low Fat Lactose Free—1/2 gallon	\$4.29
Milk, Whole—quart	\$1.36
Milk, Whole—1/2 gallon	\$2.52
Milk, Whole Lactose Free—quart	\$2.46
Milk, Whole Lactose Free—1/2 gallon	\$4.30
Peanut Butter—18 oz.	\$3.46
Soy Beverage—Pacific Natural Foods 32 oz.	\$3.12
Soy Beverage—8th Continent 64 oz.	\$3.64
Tofu—16 oz.	\$2.62
Whole Grain—Bread, 16 oz.	\$3.59
Whole Grain—Bread, 24 oz.	\$4.14
Whole Grain—Brown Rice, 16 oz.	\$2.00
Whole Grain—Brown Rice, 24 oz.	\$3.04
Whole Grain—Oats, 16 oz.	\$2.50
Whole Grain—Oats, 24 oz.	\$6.22
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.57
Boost RTF Formula—8 oz.	\$1.76
EnfaCare RTF Formula—32 oz.	\$7.45
EnfaCare w/Iron Powder Formula—12.8 oz.	\$16.03
Enfamil Premium Infant Concentrate Formula—13 oz.	\$5.07
Enfamil Premium Infant RTF Formula—32 oz. ...	\$7.29
Enfamil Premium Infant Powder Formula— 12.5 oz.	\$14.99
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.74
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.75
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$15.22
Good Start Soothe Powder—Purple Formula—12.4 oz.	\$15.69
Good Start Soy Concentrate—Blue Formula— 12.1 oz.	\$4.79
Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.74
Good Start Soy Powder—Blue Formula— 12.9 oz.	\$15.72
Good Start Gerber Graduate Soy Powder Formula—24 oz.	\$23.04
Good Start Gerber Graduate Gentle Powder Formula—22 oz.	\$22.86
Good Start Gerber Graduate Protect Powder Formula—22 oz.	\$23.85
Good Start Protect Powder Formula—12.4 oz. ...	\$15.53
Nutramigen Concentrate Formula—13 oz.	\$7.77
Nutramigen RTF Formula—32 oz.	\$9.39
Nutramigen w/Enflora Powder Formula— 12.6 oz.	\$24.28
Pediasure RTF Formula—8 oz.	\$1.97
Pediasure w/Fiber RTF Formula—8 oz.	\$2.04
Pediasure Sidekicks RTF Formula—8 oz.	\$2.14
Similac Advance Concentrate Formula—13 oz. ...	\$5.05
Similac Advance RTF Formula—32 oz.	\$7.43
Similac Advance w/Iron Powder Formula— 12.4 oz.	\$15.17
Similac Expert Care Alimentum RTF Formula—32 oz.	\$9.34
Similac Expert Care Alimentum Powder Formula—16 oz.	\$27.73
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.35

<i>Description</i>	<i>Maximum Allowable Price</i>
Similac Expert Care NeoSure RTF Formula—32 oz.	\$7.61
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$15.90
Store Brand Milk Based Concentrate Formula—13 oz.	\$3.26
Store Brand Milk Based RTF Formula—32 oz. ..	\$5.29
Store Brand Milk Based Powder Formula—25.75 oz.	\$16.67

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2013, through June 30, 2013, the Competitive Prices for WIC Authorization for Type 2 Stores in Regular Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.28
Beans/Peas—Dry—16 oz.	\$2.07
Canned Fish—Pink Salmon	\$2.45
Canned Fish—Sardines	\$1.57
Canned Fish—Tuna	\$1.35
Cereal (per oz.)	\$0.31
Cheese, 16 oz.	\$6.87
Eggs	\$1.70
Gerber Infant Cereal—8 oz.	\$2.23
Infant Fruits, 100%—4 oz.	\$0.68
Infant Vegetables, 100%—4 oz.	\$0.68
Infant Meats, 100%—2.5 oz.	\$1.08
Juice—11.5/12 oz.	\$2.45
Juice—48 oz.	\$3.04
Juice—64 oz.	\$3.82
Kosher Cheese—16 oz.	\$8.48
Kosher Low Fat Milk—1/2 gallon	\$3.15
Kosher Whole Milk—1/2 gallon	\$3.15
Milk, Low Fat—1/2 gallon	\$2.14
Milk, Whole—1/2 gallon	\$2.24
Peanut Butter—18 oz.	\$3.46
Whole Grain—Bread, 16 oz.	\$3.48
Whole Grain—Brown Rice, 16 oz.	\$1.71
Whole Grain—Oats, 16 oz.	\$2.50
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.43
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.74
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$15.22
Good Start Soy Concentrate—Blue Formula—12.1 oz.	\$4.79
Good Start Soy Powder—Blue Formula—12.9 oz.	\$15.72

Maximum Allowable Prices and Competitive Prices for Type 3 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of

the Maximum Allowable Prices and Competitive Prices for Type 3 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2013, through June 30, 2013, the Maximum Allowable Prices the Department will pay Type 3 Stores in Regular Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.38
Beans/Peas—Dry—16 oz.	\$2.26
Canned Fish—Pink Salmon	\$2.53
Canned Fish—Sardines	\$1.70
Canned Fish—Tuna	\$1.47
Cereal (per oz.)	\$0.36
Cheese, 16 oz.	\$7.38
Eggs	\$1.80
Gerber Infant Cereal—8 oz.	\$2.27
Infant Fruits, 100%—4 oz.	\$0.70
Infant Vegetables, 100%—4 oz.	\$0.70
Infant Meats, 100%—2.5 oz.	\$1.15
Juice—11.5/12 oz.	\$2.61
Juice—48 oz.	\$3.21
Juice—64 oz.	\$4.14
Kosher Cheese—16 oz.	\$8.58
Kosher Low Fat Milk—quart	\$1.70
Kosher Low Fat Milk—1/2 gallon	\$3.25
Kosher Whole Milk—quart	\$1.72
Kosher Whole Milk—1/2 gallon	\$3.33
Milk, Dry—9.6 oz.	\$4.70
Milk, Dry—25.6 oz.	\$9.60
Milk, Evaporated—12 oz.	\$1.58
Milk, Low Fat—quart	\$1.43
Milk, Low Fat—1/2 gallon	\$2.52
Milk, Low Fat Lactose Free—quart	\$2.46
Milk, Low Fat Lactose Free—1/2 gallon	\$4.29
Milk, Whole—quart	\$1.37
Milk, Whole—1/2 gallon	\$2.52
Milk, Whole Lactose Free—quart	\$2.46
Milk, Whole Lactose Free—1/2 gallon	\$4.30
Peanut Butter—18 oz.	\$3.46
Soy Beverage—Pacific Natural Foods 32 oz.	\$3.12
Soy Beverage—8th Continent 64 oz.	\$3.86
Tofu—16 oz.	\$2.62
Whole Grain—Bread, 16 oz.	\$3.59
Whole Grain—Bread, 24 oz.	\$4.14
Whole Grain—Brown Rice, 16 oz.	\$2.15
Whole Grain—Brown Rice, 24 oz.	\$3.04
Whole Grain—Oats, 16 oz.	\$2.79
Whole Grain—Oats, 24 oz.	\$6.22
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.57
Boost RTF Formula—8 oz.	\$1.76
EnfaCare RTF Formula—32 oz.	\$7.45
EnfaCare w/Iron Powder Formula—12.8 oz.	\$17.29
Enfamil Premium Infant Concentrate Formula—13 oz.	\$5.49
Enfamil Premium Infant RTF Formula—32 oz. ..	\$7.29
Enfamil Premium Infant Powder Formula—12.5 oz.	\$15.87
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.89
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.77
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$15.61

<i>Description</i>	<i>Maximum Allowable Price</i>
Good Start Soothe Powder—Purple Formula—12.4 oz.	\$16.14
Good Start Soy Concentrate—Blue Formula—12.1 oz.	\$5.00
Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.83
Good Start Soy Powder—Blue Formula—12.9 oz.	\$16.16
Good Start Gerber Graduate Soy Powder Formula—24 oz.	\$23.69
Good Start Gerber Graduate Gentle Powder Formula—22 oz.	\$23.27
Good Start Gerber Graduate Protect Powder Formula—22 oz.	\$24.99
Good Start Protect Powder Formula—12.4 oz. ...	\$15.86
Nutramigen Concentrate Formula—13 oz.	\$7.77
Nutramigen RTF Formula—32 oz.	\$9.39
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$24.28
Pediasure RTF Formula—8 oz.	\$1.99
Pediasure w/Fiber RTF Formula—8 oz.	\$2.09
Pediasure Sidekicks RTF Formula—8 oz.	\$2.14
Similac Advance Concentrate Formula—13 oz. ...	\$5.05
Similac Advance RTF Formula—32 oz.	\$7.43
Similac Advance w/Iron Powder Formula—12.4 oz.	\$15.62
Similac Expert Care Alimentum RTF Formula—32 oz.	\$9.40
Similac Expert Care Alimentum Powder Formula—16 oz.	\$28.29
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.35
Similac Expert Care NeoSure RTF Formula—32 oz.	\$7.64
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$15.99
Store Brand Milk Based Concentrate Formula—13 oz.	\$3.26
Store Brand Milk Based RTF Formula—32 oz. ...	\$5.29
Store Brand Milk Based Powder Formula—25.75 oz.	\$17.99

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2013, through June 30, 2013, the Competitive Prices for WIC Authorization for Type 3 Stores in Regular Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.28
Beans/Peas—Dry—16 oz.	\$2.10
Canned Fish—Pink Salmon	\$2.45
Canned Fish—Sardines	\$1.64
Canned Fish—Tuna	\$1.38
Cereal (per oz.)	\$0.34
Cheese, 16 oz.	\$6.92

<i>Description</i>	<i>Competitive Prices</i>
Eggs	\$1.70
Gerber Infant Cereal—8 oz.	\$2.26
Infant Fruits, 100%—4 oz.	\$0.70
Infant Vegetables, 100%—4 oz.	\$0.70
Infant Meats, 100%—2.5 oz.	\$1.15
Juice—11.5/12 oz.	\$2.51
Juice—48 oz.	\$3.14
Juice—64 oz.	\$3.94
Kosher Cheese—16 oz.	\$8.48
Kosher Low Fat Milk—1/2 gallon	\$3.15
Kosher Whole Milk—1/2 gallon	\$3.15
Milk, Low Fat—1/2 gallon	\$2.14
Milk, Whole—1/2 gallon	\$2.24
Peanut Butter—18 oz.	\$3.46
Whole Grain—Bread, 16 oz.	\$3.52
Whole Grain—Brown Rice, 16 oz.	\$2.11
Whole Grain—Oats, 16 oz.	\$2.79
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.52
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.89
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$15.61
Good Start Soy Concentrate—Blue Formula—12.1 oz.	\$5.00
Good Start Soy Powder—Blue Formula—12.9 oz.	\$16.16

Maximum Allowable Prices and Competitive Prices for Type 1 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 1 Stores in High Cost Counties.

Maximum Allowable Prices

Effective April 1, 2013, through June 30, 2013, the Maximum Allowable Prices the Department will pay Type 1 Stores in High Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.38
Beans/Peas—Dry—16 oz.	\$2.26
Canned Fish—Pink Salmon	\$2.59
Canned Fish—Sardines	\$1.92
Canned Fish—Tuna	\$1.38
Cereal (per oz.)	\$0.33
Cheese, 16 oz.	\$7.48
Eggs	\$1.90
Gerber Infant Cereal—8 oz.	\$2.30
Infant Fruits, 100%—4 oz.	\$0.70
Infant Vegetables, 100%—4 oz.	\$0.70
Infant Meats, 100%—2.5 oz.	\$1.07
Juice—11.5/12 oz.	\$2.48
Juice—48 oz.	\$3.16
Juice—64 oz.	\$3.99
Kosher Cheese—16 oz.	\$8.98
Kosher Low Fat Milk—quart	\$1.70
Kosher Low Fat Milk—1/2 gallon	\$3.25
Kosher Whole Milk—quart	\$1.72
Kosher Whole Milk—1/2 gallon	\$3.33
Milk, Dry—9.6 oz.	\$4.38
Milk, Dry—25.6 oz.	\$9.08
Milk, Evaporated—12 oz.	\$1.43

<i>Description</i>	<i>Maximum Allowable Price</i>
Milk, Low Fat—quart	\$1.38
Milk, Low Fat—1/2 gallon	\$2.60
Milk, Low Fat Lactose Free—quart	\$2.48
Milk, Low Fat Lactose Free—1/2 gallon	\$3.93
Milk, Whole—quart	\$1.38
Milk, Whole—1/2 gallon	\$2.60
Milk, Whole Lactose Free—quart	\$2.49
Milk, Whole Lactose Free—1/2 gallon	\$3.94
Peanut Butter—18 oz.	\$3.46
Soy Beverage—Pacific Natural Foods 32 oz.	\$3.31
Soy Beverage—8th Continent 64 oz.	\$3.47
Tofu—16 oz.	\$2.62
Whole Grain—Bread, 16 oz.	\$3.59
Whole Grain—Bread, 24 oz.	\$4.14
Whole Grain—Brown Rice, 16 oz.	\$1.95
Whole Grain—Brown Rice, 24 oz.	\$3.89
Whole Grain—Oats, 16 oz.	\$2.61
Whole Grain—Oats, 24 oz.	\$5.70
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.57
Boost RTF Formula—8 oz.	\$1.76
EnfaCare RTF Formula—32 oz.	\$7.75
EnfaCare w/Iron Powder Formula—12.8 oz.	\$16.36
Enfamil Premium Infant Concentrate Formula—13 oz.	\$4.96
Enfamil Premium Infant RTF Formula—32 oz.	\$7.29
Enfamil Premium Infant Powder Formula—12.5 oz.	\$15.34
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.89
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.80
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$15.30
Good Start Soothe Powder—Purple Formula—12.4 oz.	\$16.10
Good Start Soy Concentrate—Blue Formula—12.1 oz.	\$4.94
Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.69
Good Start Soy Powder—Blue Formula—12.9 oz.	\$15.89
Good Start Gerber Graduate Soy Powder Formula—24 oz.	\$22.78
Good Start Gerber Graduate Gentle Powder Formula—22 oz.	\$23.08
Good Start Gerber Graduate Protect Powder Formula—22 oz.	\$23.65
Good Start Protect Powder Formula—12.4 oz.	\$15.47
Nutramigen Concentrate Formula—13 oz.	\$7.49
Nutramigen RTF Formula—32 oz.	\$9.39
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$24.16
Pediasure RTF Formula—8 oz.	\$1.89
Pediasure w/Fiber RTF Formula—8 oz.	\$1.96
Pediasure Sidekicks RTF Formula—8 oz.	\$2.14
Similac Advance Concentrate Formula—13 oz.	\$5.25
Similac Advance RTF Formula—32 oz.	\$7.43
Similac Advance w/Iron Powder Formula—12.4 oz.	\$15.44
Similac Expert Care Alimentum RTF Formula—32 oz.	\$9.51
Similac Expert Care Alimentum Powder Formula—16 oz.	\$28.32

<i>Description</i>	<i>Maximum Allowable Price</i>
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.35
Similac Expert Care NeoSure RTF Formula—32 oz.	\$7.70
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$16.19
Store Brand Milk Based Concentrate Formula—13 oz.	\$3.26
Store Brand Milk Based RTF Formula—32 oz.	\$5.29
Store Brand Milk Based Powder Formula—25.75 oz.	\$15.34

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2013, through June 30, 2013, the Competitive Prices for WIC authorization for Type 1 Stores in High Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.25
Beans/Peas—Dry—16 oz.	\$2.02
Canned Fish—Pink Salmon	\$2.46
Canned Fish—Sardines	\$1.78
Canned Fish—Tuna	\$1.28
Cereal (per oz.)	\$0.31
Cheese, 16 oz.	\$6.94
Eggs	\$1.80
Gerber Infant Cereal—8 oz.	\$2.25
Infant Fruits, 100%—4 oz.	\$0.67
Infant Vegetables, 100%—4 oz.	\$0.67
Infant Meats, 100%—2.5 oz.	\$1.04
Juice—11.5/12 oz.	\$2.27
Juice—48 oz.	\$3.06
Juice—64 oz.	\$3.66
Kosher Cheese—16 oz.	\$8.88
Kosher Low Fat Milk—1/2 gallon	\$3.15
Kosher Whole Milk—1/2 gallon	\$3.15
Milk, Low Fat—1/2 gallon	\$2.16
Milk, Whole—1/2 gallon	\$2.24
Peanut Butter—18 oz.	\$3.31
Whole Grain—Bread, 16 oz.	\$3.31
Whole Grain—Brown Rice, 16 oz.	\$1.80
Whole Grain—Oats, 16 oz.	\$2.55
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.43
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.89
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$15.30
Good Start Soy Concentrate—Blue Formula—12.1 oz.	\$4.94
Good Start Soy Powder—Blue Formula—12.9 oz.	\$15.89

Maximum Allowable Prices and Competitive Prices for Type 2 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 2 Stores in High Cost Counties.

Maximum Allowable Prices

Effective April 1, 2013, through June 30, 2013, the Maximum Allowable Prices the Department will pay Type 2 Stores in High Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.38
Beans/Peas—Dry—16 oz.	\$2.27
Canned Fish—Pink Salmon	\$2.59
Canned Fish—Sardines	\$1.92
Canned Fish—Tuna	\$1.47
Cereal (per oz.)	\$0.35
Cheese, 16 oz.	\$7.48
Eggs	\$1.90
Gerber Infant Cereal—8 oz.	\$2.30
Infant Fruits, 100%—4 oz.	\$0.70
Infant Vegetables, 100%—4 oz.	\$0.70
Infant Meats, 100%—2.5 oz.	\$1.10
Juice—11.5/12 oz.	\$2.56
Juice—48 oz.	\$3.29
Juice—64 oz.	\$4.23
Kosher Cheese—16 oz.	\$8.98
Kosher Low Fat Milk—quart	\$1.70
Kosher Low Fat Milk—1/2 gallon	\$3.25
Kosher Whole Milk—quart	\$1.72
Kosher Whole Milk—1/2 gallon	\$3.33
Milk, Dry—9.6 oz.	\$4.52
Milk, Dry—25.6 oz.	\$9.57
Milk, Evaporated—12 oz.	\$1.51
Milk, Low Fat—quart	\$1.43
Milk, Low Fat—1/2 gallon	\$2.60
Milk, Low Fat Lactose Free—quart	\$2.48
Milk, Low Fat Lactose Free—1/2 gallon	\$4.29
Milk, Whole—quart	\$1.43
Milk, Whole—1/2 gallon	\$2.60
Milk, Whole Lactose Free—quart	\$2.49
Milk, Whole Lactose Free—1/2 gallon	\$4.32
Peanut Butter—18 oz.	\$3.46
Soy Beverage—Pacific Natural Foods 32 oz.	\$3.31
Soy Beverage—8th Continent 64 oz.	\$3.67
Tofu—16 oz.	\$2.62
Whole Grain—Bread, 16 oz.	\$3.59
Whole Grain—Bread, 24 oz.	\$4.14
Whole Grain—Brown Rice, 16 oz.	\$2.01
Whole Grain—Brown Rice, 24 oz.	\$3.89
Whole Grain—Oats, 16 oz.	\$2.73
Whole Grain—Oats, 24 oz.	\$6.30
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.60
Boost RTF Formula—8 oz.	\$1.76
EnfaCare RTF Formula—32 oz.	\$7.75
EnfaCare w/Iron Powder Formula—12.8 oz.	\$16.36
Enfamil Premium Infant Concentrate Formula—13 oz.	\$5.20
Enfamil Premium Infant RTF Formula—32 oz. ..	\$7.29
Enfamil Premium Infant Powder Formula—12.5 oz.	\$15.34
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.89

<i>Description</i>	<i>Maximum Allowable Price</i>
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.91
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$15.43
Good Start Soothe Powder—Purple Formula—12.4 oz.	\$16.28
Good Start Soy Concentrate—Blue Formula—12.1 oz.	\$4.94
Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.94
Good Start Soy Powder—Blue Formula—12.9 oz.	\$16.13
Good Start Gerber Graduate Soy Powder Formula—24 oz.	\$23.45
Good Start Gerber Graduate Gentle Powder Formula—22 oz.	\$23.41
Good Start Gerber Graduate Protect Powder Formula—22 oz.	\$24.17
Good Start Protect Powder Formula—12.4 oz. ...	\$15.87
Nutramigen Concentrate Formula—13 oz.	\$7.77
Nutramigen RTF Formula—32 oz.	\$9.39
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$24.67
Pediasure RTF Formula—8 oz.	\$2.23
Pediasure w/Fiber RTF Formula—8 oz.	\$2.10
Pediasure Sidekicks RTF Formula—8 oz.	\$2.14
Similac Advance Concentrate Formula—13 oz. ...	\$5.25
Similac Advance RTF Formula—32 oz.	\$7.43
Similac Advance w/Iron Powder Formula—12.4 oz.	\$15.64
Similac Expert Care Alimentum RTF Formula—32 oz.	\$9.51
Similac Expert Care Alimentum Powder Formula—16 oz.	\$28.32
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.49
Similac Expert Care NeoSure RTF Formula—32 oz.	\$8.27
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$16.60
Store Brand Milk Based Concentrate Formula—13 oz.	\$3.26
Store Brand Milk Based RTF Formula—32 oz. ..	\$5.29
Store Brand Milk Based Powder Formula—25.75 oz.	\$16.67

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2013, through June 30, 2013, the Competitive Prices for WIC Authorization for Type 2 Stores in High Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.28
Beans/Peas—Dry—16 oz.	\$2.11
Canned Fish—Pink Salmon	\$2.46

<i>Description</i>	<i>Competitive Prices</i>
Canned Fish—Sardines	\$1.78
Canned Fish—Tuna	\$1.35
Cereal (per oz.)	\$0.33
Cheese, 16 oz.	\$6.94
Eggs	\$1.80
Gerber Infant Cereal—8 oz.	\$2.28
Infant Fruits, 100%—4 oz.	\$0.68
Infant Vegetables, 100%—4 oz.	\$0.68
Infant Meats, 100%—2.5 oz.	\$1.08
Juice—11.5/12 oz.	\$2.45
Juice—48 oz.	\$3.15
Juice—64 oz.	\$3.92
Kosher Cheese—16 oz.	\$8.88
Kosher Low Fat Milk—1/2 gallon	\$3.15
Kosher Whole Milk—1/2 gallon	\$3.15
Milk, Low Fat—1/2 gallon	\$2.16
Milk, Whole—1/2 gallon	\$2.24
Peanut Butter—18 oz.	\$3.46
Whole Grain—Bread, 16 oz.	\$3.48
Whole Grain—Brown Rice, 16 oz.	\$1.94
Whole Grain—Oats, 16 oz.	\$2.68
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.54
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$4.89
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$15.43
Good Start Soy Concentrate—Blue Formula—12.1 oz.	\$4.94
Good Start Soy Powder—Blue Formula—12.9 oz.	\$16.13

Maximum Allowable Prices and Competitive Prices for Type 3 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 3 Stores in High Cost Counties.

Maximum Allowable Prices

Effective April 1, 2013, through June 30, 2013, the Maximum Allowable Prices the Department will pay Type 3 Stores in High Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.43
Beans/Peas—Dry—16 oz.	\$2.27
Canned Fish—Pink Salmon	\$2.59
Canned Fish—Sardines	\$1.92
Canned Fish—Tuna	\$1.47
Cereal (per oz.)	\$0.37
Cheese, 16 oz.	\$7.92
Eggs	\$1.90
Gerber Infant Cereal—8 oz.	\$2.59
Infant Fruits, 100%—4 oz.	\$0.83
Infant Vegetables, 100%—4 oz.	\$0.83
Infant Meats, 100%—2.5 oz.	\$1.20
Juice—11.5/12 oz.	\$2.61
Juice—48 oz.	\$3.30
Juice—64 oz.	\$4.24
Kosher Cheese—16 oz.	\$9.14
Kosher Low Fat Milk—quart	\$2.01
Kosher Low Fat Milk—1/2 gallon	\$3.39
Kosher Whole Milk—quart	\$1.72

<i>Description</i>	<i>Maximum Allowable Price</i>
Kosher Whole Milk—1/2 gallon	\$3.33
Milk, Dry—9.6 oz.	\$4.70
Milk, Dry—25.6 oz.	\$9.60
Milk, Evaporated—12 oz.	\$1.59
Milk, Low Fat—quart	\$1.55
Milk, Low Fat—1/2 gallon	\$2.74
Milk, Low Fat Lactose Free—quart	\$2.48
Milk, Low Fat Lactose Free—1/2 gallon	\$4.29
Milk, Whole—quart	\$1.51
Milk, Whole—1/2 gallon	\$2.74
Milk, Whole Lactose Free—quart	\$2.49
Milk, Whole Lactose Free—1/2 gallon	\$4.32
Peanut Butter—18 oz.	\$3.46
Soy Beverage—Pacific Natural Foods 32 oz.	\$3.31
Soy Beverage—8th Continent 64 oz.	\$3.86
Tofu—16 oz.	\$2.62
Whole Grain—Bread, 16 oz.	\$3.59
Whole Grain—Bread, 24 oz.	\$4.14
Whole Grain—Brown Rice, 16 oz.	\$2.40
Whole Grain—Brown Rice, 24 oz.	\$3.89
Whole Grain—Oats, 16 oz.	\$3.00
Whole Grain—Oats, 24 oz.	\$6.30
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.64
Boost RTF Formula—8 oz.	\$1.76
EnfaCare RTF Formula—32 oz.	\$8.15
EnfaCare w/Iron Powder Formula—12.8 oz.	\$17.29
Enfamil Premium Infant Concentrate Formula—13 oz.	\$5.49
Enfamil Premium Infant RTF Formula—32 oz.	\$7.58
Enfamil Premium Infant Powder Formula—12.5 oz.	\$16.70
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$5.53
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.94
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$17.28
Good Start Soothe Powder—Purple Formula—12.4 oz.	\$17.39
Good Start Soy Concentrate—Blue Formula—12.1 oz.	\$5.39
Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.94
Good Start Soy Powder—Blue Formula—12.9 oz.	\$17.24
Good Start Gerber Graduate Soy Powder Formula—24 oz.	\$23.69
Good Start Gerber Graduate Gentle Powder Formula—22 oz.	\$24.15
Good Start Gerber Graduate Protect Powder Formula—22 oz.	\$25.74
Good Start Protect Powder Formula—12.4 oz.	\$16.60
Nutramigen Concentrate Formula—13 oz.	\$7.90
Nutramigen RTF Formula—32 oz.	\$10.03
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$24.67
Pediasure RTF Formula—8 oz.	\$2.31
Pediasure w/Fiber RTF Formula—8 oz.	\$2.43
Pediasure Sidekicks RTF Formula—8 oz.	\$2.39
Similac Advance Concentrate Formula—13 oz.	\$5.37
Similac Advance RTF Formula—32 oz.	\$8.46
Similac Advance w/Iron Powder Formula—12.4 oz.	\$16.59
Similac Expert Care Alimentum RTF Formula—32 oz.	\$9.92

<i>Description</i>	<i>Maximum Allowable Price</i>
Similac Expert Care Alimentum Powder Formula—16 oz.	\$29.89
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$8.16
Similac Expert Care NeoSure RTF Formula—32 oz.	\$8.34
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$16.68
Store Brand Milk Based Concentrate Formula—13 oz.	\$3.26
Store Brand Milk Based RTF Formula—32 oz. ..	\$5.29
Store Brand Milk Based Powder Formula—25.75 oz.	\$17.99

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2013, through June 30, 2013, the Competitive Prices for WIC Authorization for Type 3 Stores in High Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.37
Beans/Peas—Dry—16 oz.	\$2.11
Canned Fish—Pink Salmon	\$2.46
Canned Fish—Sardines	\$1.78
Canned Fish—Tuna	\$1.38
Cereal (per oz.)	\$0.35
Cheese, 16 oz.	\$6.94
Eggs	\$1.80
Gerber Infant Cereal—8 oz.	\$2.56
Infant Fruits, 100%—4 oz.	\$0.83
Infant Vegetables, 100%—4 oz.	\$0.83
Infant Meats, 100%—2.5 oz.	\$1.20
Juice—11.5/12 oz.	\$2.51
Juice—48 oz.	\$3.24
Juice—64 oz.	\$4.13
Kosher Cheese—16 oz.	\$9.04
Kosher Low Fat Milk—1/2 gallon	\$3.29
Kosher Whole Milk—1/2 gallon	\$3.29
Milk, Low Fat—1/2 gallon	\$2.60
Milk, Whole—1/2 gallon	\$2.73
Peanut Butter—18 oz.	\$3.46
Whole Grain—Bread, 16 oz.	\$3.52
Whole Grain—Brown Rice, 16 oz.	\$2.37
Whole Grain—Oats, 16 oz.	\$2.97
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.59
Good Start Gentle Concentrate—Orange Formula—12.1 oz.	\$5.53
Good Start Gentle Powder—Orange Formula—12.7 oz.	\$17.28
Good Start Soy Concentrate—Blue Formula—12.1 oz.	\$5.39
Good Start Soy Powder—Blue Formula—12.9 oz.	\$17.24

Persons with a disability who require an alternative format of this listing (for example, large print, audiotape, Braille), should contact Chris Harr, Department of Health, Division of WIC, 2150 Herr Street, 1st Floor, Harrisburg, PA 17105, (717) 783-1289, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-523. Filed for public inspection March 22, 2013, 9:00 a.m.]

Women, Infants and Children Program Public Meeting

The Department of Health (Department) will hold a public meeting to receive comments and suggestions about the Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program). The meeting will be held on Thursday, May 23, 2013, from 10 a.m. to 3 p.m. at the Family Health Council of Central Pennsylvania, Inc., 3461 Market Street, 3rd Floor, Suite 303, Camp Hill, PA 17011.

The general public is invited to provide comments on all aspects of the WIC Program's operations. The purpose of the WIC Program is to provide nutrition education and supplemental foods to eligible persons with an emphasis on reaching and enrolling women in the early months of pregnancy, migrants and homeless individuals. Call (800) WIC-WINS for eligibility criteria for participation. Persons wishing to provide comments at the public meeting are requested to preregister with the Pennsylvania WIC Program Office by calling Bonnie Mellott, Public Health Program Administrator at (717) 783-1289. Those unable to attend are encouraged to submit comments to the Department of Health, Bureau of Women, Infants and Children (WIC), 2150 Herr Street, 1st Floor, Suite B, Harrisburg, PA 17103-1625. Written comments will be accepted until May 31, 2013.

Written comments and those presented at the meetings will be used in developing the State Plan of Program Operation and Administration for the WIC Program for the 2014 Federal Fiscal Year, which runs October 1, 2013, to September 30, 2014.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Bonnie Mellott at (717) 783-1289. Speech and/or hearing impaired persons may contact V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Services at (800) 654-5984.

WIC is administered by the Department and funded by United States Department of Agriculture. WIC is an equal opportunity provider. This meeting is subject to cancellation without notice.

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-524. Filed for public inspection March 22, 2013, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Millionaire Raffle XVI Raffle Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 874.4 (relating to notice of raffle lottery game rules), the Secretary of Revenue hereby provides public notice of the rules for the following raffle lottery game:

1. *Name:* The name of the raffle game is Pennsylvania Millionaire Raffle XVI.

2. *Price:* The price of a Pennsylvania Millionaire Raffle XVI lottery game ticket is \$20.

3. *Ticket Sales And Drawing Date:* Pennsylvania Millionaire Raffle XVI lottery game tickets sales will commence on or after April 26, 2013, and will continue until all 500,000 tickets have been sold, or 5:00 p.m. on July 6, 2013, whichever occurs earlier.

4. *Ticket Characteristics:* Each Pennsylvania Millionaire Raffle XVI lottery game ticket will contain one unique eight-digit number between 00000001 and 00500000, for a total of 500,000 tickets.

5. *Prizes:* The prizes that can be won in this game are \$100, \$1,000, \$100,000 and \$1,000,000. A player may only win one time on each ticket or chance.

6. *Maximum Number of Tickets Printed and Sold for the Game:* There will be no more than 500,000 tickets printed and sold for the Pennsylvania Millionaire Raffle XVI lottery game. The chances will be sequentially issued on a statewide basis from the range of individual unique numbers representing the chances available for the game.

Ticket Matching Exactly the Unique Eight-digit Number Drawn:

First-Prize-Tier
Second-Prize-Tier
Third-Prize-Tier
Fourth-Prize-Tier

Win Prize Of:
\$1,000,000
\$100,000
\$1,000
\$100

Maximum Odds Of Winning Are 1 In:

125,000
125,000
5,000
84.86

Number Of Winners

4
4
100
5,892

All Pennsylvania Millionaire Raffle XVI lottery game prize payments, including first-prize-tier prizes, will be made as one-time lump-sum cash payments.

10. *Consumer Promotional Programs:* The Lottery may conduct promotional activities to promote the sale of Pennsylvania Millionaire Raffle XVI lottery game tickets, including offering tickets at a discounted price. Details of any such offering will be disseminated through media used to advertise or promote Pennsylvania Millionaire Raffle XVI or through normal communications methods.

11. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Millionaire Raffle XVI lottery game tickets. The conduct of the Program will be governed by 61 Pa. Code § 811.41 (relating to promotional prizes).

12. *Unclaimed Prize Money:* Unclaimed prize money on winning Pennsylvania Millionaire Raffle XVI lottery game tickets will be retained by the Secretary for payment to

7. *Conduct of Drawing:* The results of the Pennsylvania Millionaire Raffle XVI will be televised on July 6, 2013, at or about 7:00 p.m. A computer-generated randomizer will be used to conduct the drawing. Six-thousand (6,000) unique eight-digit numbers will be drawn from the range of numbers representing the chances sold. The first four unique eight-digit numbers drawn will be the first-prize-tier winning numbers. The fifth through eighth unique eight-digit numbers drawn will be the second-prize-tier winning numbers. The ninth through 108th unique eight-digit numbers drawn will be the third-prize-tier winning numbers. The 109th through 6,000th unique eight-digit numbers drawn will be the fourth-prize-tier winning numbers.

8. *Determination of Prize Winners:*

(a) Holders of tickets upon which the unique eight-digit number matches exactly one of the first-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000,000.

(b) Holders of tickets upon which the unique eight-digit number matches exactly one of the second-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which the unique eight-digit number matches exactly one of the third-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which the unique eight-digit number matches exactly one of the fourth-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100.

9. *Number and Description of Prizes and Approximate Odds:* The Pennsylvania Millionaire Raffle XVI prizes and determination of winners are as follows:

the persons entitled thereto for 1 year from the announced close of the Pennsylvania Millionaire Raffle XVI lottery game. If no claim is made within 1 year of the announced close of the Pennsylvania Millionaire Raffle XVI lottery game conducted by the State Lottery, the right of a ticket holder to claim the prize represented by that ticket, if any, expires and the prize money will be paid into the State Lottery Fund and used for purposes otherwise provided for by statute.

13. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 13-525. Filed for public inspection March 22, 2013, 9:00 a.m.]

Pennsylvania \$100,000 Superca\$h Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$100,000 Superca\$h.

2. *Price:* The price of a Pennsylvania \$100,000 Superca\$h instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania \$100,000 Superca\$h instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTW), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTW), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), Cash (CASH) symbol and a SUPER (SUPER) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$400, \$500, \$1,000, \$5,000 and \$100,000. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 15,000,000 tickets will be printed for the Pennsylvania \$100,000 Superca\$h instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5,000 (FIV THO) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “Prize” area under the

matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a SUPER (SUPER) symbol and a prize symbol of \$100 (ONE HUN) appears in eight of the “Prize” areas and a prize symbol of \$50⁰⁰ (FIFTY) appears in four of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$500 (FIV HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$400 (FOR HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$400 (FOR HUN) appears in the “Prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$400.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a SUPER (SUPER) symbol and a prize symbol of \$100 (ONE HUN) appears in two of the “Prize” areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in ten of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$400.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$100.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a SUPER (SUPER) symbol and a prize symbol of \$25⁰⁰ (TWY FIV) appears in two of the “Prize” areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in ten of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a SUPER (SUPER) symbol and a prize symbol of \$20⁰⁰ (TWENTY) appears in two of the “Prize” areas, a prize symbol of \$10⁰⁰ (TEN DOL) appears in two of the “Prize” areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in eight of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40⁰⁰ (FORTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Cash (CASH) symbol, and a prize symbol of \$40⁰⁰ (FORTY) appears in

the "Prize" area under that CASH (CASH) symbol, on a single ticket, shall be entitled to a prize of \$40.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a CASH (CASH) symbol, and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the "Prize" area under that CASH (CASH) symbol, on a single ticket, shall be entitled to a prize of \$25.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a CASH (CASH) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize"

area under that CASH (CASH) symbol, on a single ticket, shall be entitled to a prize of \$20.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a CASH (CASH) symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area under that CASH (CASH) symbol, on a single ticket, shall be entitled to a prize of \$10.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 15,000,000 Tickets:</i>
\$5	\$5	12	1,250,000
\$5 × 2	\$10	60	250,000
\$10 w/ CASH	\$10	60	250,000
\$10	\$10	30	500,000
\$5 × 4	\$20	150	100,000
\$10 × 2	\$20	150	100,000
\$20 w/ CASH	\$20	75	200,000
\$20	\$20	150	100,000
\$5 × 5	\$25	300	50,000
(\$10 w/ CASH) × 2) + \$5	\$25	200	75,000
\$25 w/ CASH	\$25	200	75,000
\$25	\$25	300	50,000
\$5 × 8	\$40	300	50,000
\$20 × 2	\$40	300	50,000
\$40 w/ CASH	\$40	150	100,000
\$40	\$40	300	50,000
SUPER w/ (\$20 × 2) + (\$10 × 2) + (\$5 × 8)	\$100	800	18,750
SUPER w/ (\$25 × 2) + (\$5 × 10)	\$100	800	18,750
\$20 × 5	\$100	2,400	6,250
\$25 × 4	\$100	2,400	6,250
\$100 w/ CASH	\$100	800	18,750
\$100	\$100	2,400	6,250
SUPER w/ (\$100 × 2) + (\$20 × 10)	\$400	40,000	375
\$40 × 10	\$400	120,000	125
\$100 × 4	\$400	120,000	125
\$400 w/ CASH	\$400	40,000	375
\$400	\$400	60,000	250
SUPER w/ (\$100 × 8) + (\$50 × 4)	\$1,000	120,000	125
\$500 × 2	\$1,000	120,000	125
\$1,000	\$1,000	120,000	125
\$5,000	\$5,000	120,000	125
\$100,000	\$100,000	1,000,000	15

Reveal a "CASH" (CASH) symbol, win prize shown under it automatically.
 Reveal a "SUPER" (SUPER) symbol, win all 12 prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania \$100,000 Superca\$h instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$100,000 Superca\$h, prize money from winning Pennsylvania \$100,000 Superca\$h instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$100,000 Superca\$h instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote

Pennsylvania \$100,000 Superca\$h or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 13-526. Filed for public inspection March 22, 2013, 9:00 a.m.]

DEPARTMENT OF STATE

**Bureau of Commissions, Elections and Legislation
v. Benjamin Silber; Doc. No. 0118-99-12**

On November 29, 2012, Benjamin Silber, notary public of Philadelphia, Philadelphia County, had his commission revoked. The action was based on findings that Benjamin Silber submitted to the Department of State a notary public application which contained a material misstatement or omission of fact and by doing so is not of good character and integrity in violation of The Notary Public Law (57 P. S. §§ 147—169).

Individuals may obtain a copy of order by writing to Martha H. Brown, Assistant Counsel, Department of State, Bureau of Commissions, Elections and Legislation, 301 North Office Building, Harrisburg, PA 17120.

CAROL AICHELE,
Secretary

[Pa.B. Doc. No. 13-527. Filed for public inspection March 22, 2013, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from www.irrc.state.pa.us.

<i>Final-Omit Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
6-328	State Board of Education Higher Education—General Provisions	3/5/13	4/18/13
<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
11-249	Insurance Department Requirements for Qualified and Certified Reinsurers	3/7/13	4/18/13
11-250	Insurance Department Requirements for Funds Held as Security for the Payment of Obligations of Unlicensed, Unqualified Reinsurers	3/7/13	4/18/13

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 13-528. Filed for public inspection March 22, 2013, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval of Proposed Merger of the Camden Fire Insurance Association with and into OneBeacon Insurance Company

The Camden Fire Insurance Association, a New Jersey domiciled stock property and casualty insurance company, has filed an application for approval to merge with OneBeacon Insurance Company, a domestic stock casualty insurance company, with OneBeacon Insurance Company surviving the merger. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413); 15 Pa.C.S. §§ 1921—1932 (relating to merger, consolidation, share exchanges and sale of assets); and the GAA Amendments Act of 1990 (15 P. S. §§ 21101—21404).

Persons wishing to comment on the merger are invited to submit a written statement to the Insurance Department (Department) within 14 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Insurance Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-529. Filed for public inspection March 22, 2013, 9:00 a.m.]

Application for Approval of Proposed Merger of Houston General Insurance Company with and into OneBeacon Insurance Company

Houston General Insurance Company, a Texas domiciled stock property and casualty insurance company, has filed an application for approval to merge with OneBeacon Insurance Company, a domestic stock casualty insurance company, with OneBeacon Insurance Company surviving the merger. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413); 15 Pa.C.S. §§ 1921—1932 (relating to merger, consolidation, share exchanges and sale of assets); and the GAA Amendments Act of 1990 (15 P. S. §§ 21101—21404).

Persons wishing to comment on the merger are invited to submit a written statement to the Insurance Department (Department) within 14 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-530. Filed for public inspection March 22, 2013, 9:00 a.m.]

Application for Approval of Proposed Merger of Traders & General Insurance Company with and into OneBeacon Insurance Company

Traders & General Insurance Company, a Texas domiciled stock property and casualty insurance company, has filed an application for approval to merge with OneBeacon Insurance Company, a domestic stock casualty insurance company, with OneBeacon Insurance Company surviving the merger. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413); 15 Pa.C.S. §§ 1921—1932 (relating to merger, consolidation, share exchanges and sale of assets); and the GAA Amendments Act of 1990 (15 P. S. §§ 21101—21404).

Persons wishing to comment on the merger are invited to submit a written statement to the Insurance Department (Department) within 14 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-531. Filed for public inspection March 22, 2013, 9:00 a.m.]

Brian Reid Johnson; Order to Show Cause; Doc. No. SC11-06-022

A prehearing telephone conference initiated by the Insurance Department office is scheduled for March 19, 2013, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before March 15, 2013. A date for a hearing shall be determined, if necessary, at the prehearing telephone conference.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-532. Filed for public inspection March 22, 2013, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insurer has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Donegal Mutual Insurance Company; file no. 13-188-135123; James and Stacie Marrie; Doc. No. P13-03-004; April 18, 2013, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-533. Filed for public inspection March 22, 2013, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule for All Milk Marketing Areas; Over-Order Premium

Under the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Areas 1—6 on May 1, 2013, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning the level and duration of the Class I over-order premium to be effective July 1, 2013. The Board will also receive testimony and exhibits concerning the Official General Order A-927 diesel fuel add-on to the over-order premium.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board

on or before 3 p.m. on April 2, 2013, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on April 2, 2013, notification of their desire to be included as a party. Parties shall indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@state.pa.us.

The parties shall observe the following requirements for advance filing of witness information and exhibits. The Board may exclude witnesses or exhibits of a party that fails to comply with these requirements. In addition, the parties shall have available in the hearing room at least 20 additional copies made available for the use of nonparties attending the hearing.

1. By 3 p.m. on April 4, 2013, the petitioner shall file with the Board, in person or by mail, one original and five copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the petitioner, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a written report or written testimony explaining the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 3 p.m. on April 17, 2013, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 3 p.m. on April 25, 2013, parties shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least 20 copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 12 p.m. on April 19, 2013.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 13-534. Filed for public inspection March 22, 2013, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Eligible Telecommunications Carriers; Federal Universal Service Low Income Support

The Pennsylvania Public Utility Commission (Commission) invites comment on the following pending wireless carrier's petition for designation as eligible telecommunications carriers (ETC) for purposes of Federal universal service low income support:

YMax Communications Corp., Petition for Limited Designation as Eligible Telecommunications Carrier-Doc. No. P-2012-2339954

The Commission, at its July 29, 2010, public meeting adopted a final policy statement on ETC designation and ETC annual recertification and reporting requirements for all telecommunications carriers. This notice informs telecommunications providers and interested parties that the Commission intends to act on the previously-referenced ETC petition pending before the Commission.

Interested parties are invited to file comments at the relevant docket numbers within 20 days of publication of this notice. Reply comments of the carrier are due within 10 days thereafter. Interested parties may review the pending petitions at the Commission web site www.puc.state.pa.us or hard copies are available for a fee by means of written request to the Secretary of the Commission, Pennsylvania Public Utility Commission, Rosemary Chiavetta, Secretary, P.O. Box 3265, Harrisburg, PA 17105-3265.

The contact for questions regarding this notice is Rhonda L. Daviston, Assistant Counsel, Law Bureau (717) 787-6166.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-535. Filed for public inspection March 22, 2013, 9:00 a.m.]

570/272 Area Code Overlay Implementation and Customer Education

As directed by Commission Order at Doc. No. P-2009-2117193, all incumbent and competitive local exchange carriers were to have the 272 overlay network preparations completed by March 1, 2011. It was also ordered that implementation and customer education would not begin prior to 6 months from exhaust of the 570 area code.

The Pennsylvania Public Utility Commission has been informed by the North American Numbering Administrator that the 570 area code has reached the 6-month from exhaust threshold. Therefore, carriers should now implement the 272 area code overlay for the 570 area code and begin customer education and permissive dialing.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-536. Filed for public inspection March 22, 2013, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by April 8, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2012-2338782. Loyalty Ambulance, Inc. (518 West Grant Street, Lancaster, PA 17603) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, in wheelchairs and stretchers, between points in the County of Lancaster to points in Pennsylvania, and return.

A-2012-2338907. Alpha Limousine Services, Inc. (123 Margate Road, Upper Darby, Delaware County, PA, 19082)—persons in limousine service, between points in Delaware, Montgomery and Chester Counties. *Attorney:* W. K. Williams, II, 7101/2 Church Lane, Yeadon, PA 19050.

A-2012-2338916. Virgo Medical Services, Inc. (2038 East Haines Street, Philadelphia, PA 19138)—persons in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return. *Attorney:* Carl. R. Shultz, 213 Market Street, 8th Floor, Harrisburg, PA 17101.

A-2012-2340010. Safe Rides, LLC (4336 Sepviva Street, Philadelphia, PA 19124) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in paratransit service, from points in Delaware County and the City and County of Philadelphia, to points in Pennsylvania, and return. *Attorney:* David P. Temple, Esquire, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

Application of the following for approval of the *additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.*

A-2012-2340803. Park Avenue Luxury Limousine, Inc. (16 Brendan Court, Holland, PA 18966) for the additional right to begin to transport, as a common carrier, by motor vehicle, persons in Airport Transfer service, from points in the Counties of Montgomery, Bucks, Delaware, Chester and the City and County of Philadelphia to the following airports: Philadelphia International Airport, Northeast Philadelphia Regional Airport, Lehigh Valley International Airport and Harrisburg International Airport, and return. *Attorney:* David Temple, Esquire, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.

A-2012-2336376. Rainbow Marketing Group, LLC (134 North 10th Street, Philadelphia, Philadelphia County, PA 19107)—for the right to begin to transport, as a contract carrier, by motor vehicle, persons for Valley Forge Convention Center Partners, LP, between points in Montgomery and Philadelphia Counties. *Attorney:* Mary Hoang, Esquire, 123 North 9th Street, Philadelphia, PA 19107.

Application of the following for the approval of the transfer of stock as described under the application.

A-2012-2342517. J. H. Bennett Moving & Storage, Inc. (1705 Raspberry Street, Erie, PA 16502)—for the approval of the transfer of the issued and outstanding stock, from J. Gordon Naughton (125 shares), to Kent W. Mitchell. *Attorney:* William A. Gray, Esquire, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219-2383.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2012-2336532. Baker's Transportation Service, Inc. (1400 West First Street, Oil City, PA 16301)—for the discontinuance of service and cancellation of its authority as a common carrier, by motor vehicle, at A-00100359, F2 authorizing the transportation of persons in call or demand service, in the City of Franklin, Venango County.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-537. Filed for public inspection March 22, 2013, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due April 8, 2013, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Domack Inc;
Doc. No. C-2011-2269755*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Domack Inc, Respondent, maintains a principal place of business at 1507 Lardner Street, Philadelphia, PA 19149.

2. That Respondent was issued a certificate of public convenience by this Commission on December 21, 2001, at Docket No. A-00118354, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Domack Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____ 11/8/11 _____

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. D M L Cab Co;
Doc. No. C-2011-2269742*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That D M L Cab Co, Respondent, maintains a principal place of business at 3700 Sheaff Lane, Apt 413B, Philadelphia, PA 19145.

2. That Respondent was issued a certificate of public convenience by this Commission on September 30, 1997, at Docket No. A-00114160,F.1, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine D M L Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____ 11/8/11 _____

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Salgan Inc;
Doc. No. C-2011-2270528*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Salgan Inc, Respondent, maintains a principal place of business at 10124 Wilbur Street, Philadelphia, PA 19116.

2. That Respondent was issued a certificate of public convenience by this Commission on June 17, 2002, at Docket No. A-00118836, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Salgan Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____ 11/17/11 _____

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. M Sall Inc;
Doc. No. C-2011-2270529*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That M Sall Inc, Respondent, maintains a principal place of business at 934 Bridge Street, Philadelphia, PA 19124.

2. That Respondent was issued a certificate of public convenience by this Commission on July 11, 2002, at Docket No. A-00118995, for call or demand authority.

3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine M Sall Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____ 11/17/11 _____

Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-538. Filed for public inspection March 22, 2013, 9:00 a.m.]

Telecommunications

A-2013-2352201. Frontier Communications of Pennsylvania, Frontier Communications of Breezewood and Comcast Phone of Pennsylvania. Joint petition of Frontier Communications of Pennsylvania, Frontier Communications of Breezewood and Comcast Phone of Pennsylvania for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Frontier Communications of Pennsylvania, Frontier Communications of Breezewood and Comcast Phone of Pennsylvania, by its counsel, filed on March 11, 2013, at the Pennsylvania Public Utility Commission (Commis-

sion), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Frontier Communications of Pennsylvania, Frontier Communications of Breezewood and Comcast Phone of Pennsylvania joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-539. Filed for public inspection March 22, 2013, 9:00 a.m.]

Telecommunications

A-2013-2352137. The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Cricket Communications, Inc. Joint petition of The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Cricket Communications, Inc. for approval of amendment No. 1 to the Commercial Mobile Radio Service interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Cricket Communications, Inc., by its counsel, filed on March 8, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the CMRS interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Cricket Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-540. Filed for public inspection March 22, 2013, 9:00 a.m.]

Telecommunications

A-2013-2351469. United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Spectrotel, Inc. Joint petition of United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Spectrotel, Inc. for approval of a master resale agreement under section 252(e) of the Telecommunications Act of 1996.

United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Spectrotel, Inc., by its counsel, filed on

March 6, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of a master resale agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Spectrotel, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-541. Filed for public inspection March 22, 2013, 9:00 a.m.]

Telecommunications

A-2013-2351324. United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and 365 Wireless, LLC. Joint petition of United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and 365 Wireless, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and 365 Wireless, LLC, by its counsel, filed on March 6, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and 365 Wireless, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-542. Filed for public inspection March 22, 2013, 9:00 a.m.]

Telecommunications

A-2013-2352140. Verizon North, LLC and Local Access, LLC. Joint petition of Verizon North, LLC and Local Access, LLC for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Verizon North, LLC and Local Access, LLC, by its counsel, filed on March 7, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition

for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, LLC and Local Access, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-543. Filed for public inspection March 22, 2013, 9:00 a.m.]

Telecommunications

A-2013-2352139. Verizon Pennsylvania, LLC and PEG Bandwidth PA, LLC. Joint petition of Verizon Pennsylvania, LLC and PEG Bandwidth PA, LLC for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and PEG Bandwidth PA, LLC, by its counsel, filed on March 7, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, LLC and PEG Bandwidth PA, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-544. Filed for public inspection March 22, 2013, 9:00 a.m.]

Wastewater Service

A-2013-2352182. Pennsylvania-American Water Company—Wastewater Division. Application of Pennsylvania-American Water Company—Wastewater Division for approval of: 1) the transfer, by sale, of substantially all of Hamiltonban Township Municipal Authority property and rights related to its wastewater system to Pennsylvania American Water Company; and 2) the rights of Pennsylvania-American Water Company to begin to offer, render, furnish and supply wastewater service to the public in portions of Hamiltonban Township, Adams County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utili-

ties). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before April 8, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: Pennsylvania American Water Company—Wastewater

Through and By Counsel: Velma A. Redmond, Esquire, Susan Simms Marsh, Esquire, Seth A. Mendelsohn, Esquire, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-545. Filed for public inspection March 22, 2013, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-03-01 by the following named applicant. The company has applied to transfer the rights held by Aberra Cab Company (CPC No. 1000022-01, Medallion P-0006) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

V&S Taxi, Inc., 2301 Church Street, Philadelphia, PA 19124 registered with the Department of State on May 14, 2001.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 8, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-546. Filed for public inspection March 22, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-

03-03 by the following named applicant. The company has applied to transfer the rights held by Dalia Cab Co. (CPC No. 1000324-01, Medallion P-0312) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Ghuman Transit, Inc., 2301 Church Street, Philadelphia, PA 19124 registered with the Department of State on May 5, 2011.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 8, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-547. Filed for public inspection March 22, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-02-02 by the following named applicant. The company has applied to transfer the rights held by Gavy Trans, Inc. (CPC No. 1024196-01, Medallion P-0403) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Puneet Trans, Inc., 2301 Church Street, Philadelphia, PA 19124 registered with the Department of State on February 1, 2010.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 8, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-548. Filed for public inspection March 22, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been

filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-02-01 by the following named applicant. The company has applied to transfer the rights held by Lyddie Cab Corp. (CPC No. 1011381-01, Medallion P-0596) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Housewives Taxi, LLC, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on September 19, 2012.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 8, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-549. Filed for public inspection March 22, 2013, 9:00 a.m.]

STATE ETHICS COMMISSION

Adoption of Guidelines Under the State Military College Legislative Appointment Initiative Program Act

On March 8, 2013, the State Ethics Commission (Commission) adopted the following guidelines under the State Military College Legislative Appointment Initiative Program Act (act) (24 P. S. §§ 7401—7404).

Guidelines for the Establishment and Function of State Military College Selection Committees Under the State Military College Legislative Appointment Initiative Program Act

A. Introduction

Under the act, which establishes the State Military College Legislative Appointment Initiative Program (Program), each member of the Pennsylvania General Assembly (Legislator) may annually appoint an eligible student who resides in the Legislator's legislative district for guaranteed initial enrollment in a State military college. See 24 P. S. § 7403(c). A Legislator's appointment under the Program may only be made at the recommendation of a State military college selection committee (Selection Committee) established by the Legislator to serve the legislative district of the Legislator. 24 P. S. § 7403(b) and (c).

The following guidelines have been developed by the Commission in accordance with the act to help ensure that the Selection Committees and legislative appointments do not transgress the Public Official and Employee Ethics Act (Ethics Act) (65 Pa.C.S. §§ 1101—1113) or the Legislative Code of Ethics (Legislative Code) (46 P. S. §§ 143.1—143.8). See 24 P. S. § 7403(b).

B. General Guidelines

1. A Legislator is not required to participate in the Program. Participation in the Program is voluntary.

2. A Legislator who chooses to participate in the Program should promptly notify the State military college of his intention each year.

3. Student applicants shall meet the eligibility requirements in 24 P. S. § 7403(e), which include conditions placed upon the applicant by the State military college.

4. Legislators are public officials subject to the Ethics Act and are also subject to the Legislative Code.

5. Legislators shall avoid conflicts of interest and other violations of the Ethics Act.

6. Section 1103(a) of the Ethics Act (65 Pa.C.S. § 1103(a)), pertaining to conflict of interest, would prohibit a Legislator from using the authority of his public position or confidential information received by holding the public position for the private pecuniary benefit of himself, any member of his immediate family, or a business with which he or a member of his immediate family is associated. "Immediate family" is defined as a parent, spouse, child, brother or sister. See 65 Pa.C.S. § 1102. Scholarship assistance from the State military college is an example of a pecuniary benefit. As a result, a Legislator would be prohibited from appointing a member of his immediate family for guaranteed enrollment in a State military college.

7. Legislators shall avoid "improper influence" relating to the Program. Sections 1103(b) and 1103(c) of the Ethics Act (65 Pa.C.S. §§ 1103(b) and (c)), pertaining to "improper influence," provide in part that no person shall offer or give to a public official or public employee anything of monetary value and no public official or public employee shall solicit or accept anything of monetary value based upon the understanding that the vote, official action or judgment of the public official or public employee would be influenced thereby. The Legislative Code prohibits similar conduct (see 46 P. S. §§ 143.4 and 143.5) and prohibits a Legislator from using for private gain—or disclosing to others for their use for private gain—information not available to the public at large and acquired solely by virtue of the Legislator's position (see 46 P. S. §§ 143.5(f) and (g)).

a. Depending upon the facts, a violation of the Ethics Act or the Legislative Code may occur if a Legislator solicits or receives something of monetary value for: (i) appointing an individual to a Selection Committee; (ii) appointing an eligible student for guaranteed enrollment; or (iii) doing anything else connected with the Program.

b. A Legislator may not assert influence over the decisions of a Selection Committee and may not offer any specific recommendations or endorsements for a Program applicant.

8. Members of Selection Committees are not public officials subject to the Ethics Act.¹ However, to maintain the integrity of the Program and public confidence in the administration of the Program, Selection Committee members should not:

a. Serve, or continue to serve, on a Selection Committee that receives an application for evaluation from an eligible student or potential eligible student who is a member of his or her immediate family.

¹ Although the Ethics Act's definition of the term "public official" includes a person appointed by a "governmental body," and the definition of the term "governmental body" includes an "officer," 65 Pa.C.S. § 1102, a Legislator as such is not a Constitutional officer. See Pa. Const. Art. II, § 9; cf., *Cohen*, Opinion 03-006 at 4.

b. Serve on a Selection Committee if he is an immediate family member of the appointing Legislator.

c. Serve, or continue to serve, on a Selection Committee if he is an employee or member of the General Assembly.

d. Serve, or continue to serve, on a Selection Committee if he is the treasurer or other officer who shall be included in a Legislator's registration statement under section 1624(b)(2) and (3) of the act of June 3, 1937 (P. L. 1333, No. 320), known as the Pennsylvania Election Code, for the appointing Legislator's political committee or political action committee.

e. Serve, or continue to serve, on a Selection Committee if he is a "lobbyist" or "principal" subject to the registration/reporting requirements of Pennsylvania's lobbying disclosure law (65 Pa.C.S. §§ 13A01—13A11).

9. A Legislator may seek an advisory opinion from the Commission as to whether his proposed future conduct would violate the Ethics Act. The Commission does not issue advisory opinions as to past conduct.

10. It is recommended that those with questions as to the Legislative Code obtain legal advice in that regard. The Commission does not have jurisdiction to issue advisory opinions under the Legislative Code.

C. *Specific Guidelines*

1. A Selection Committee should consist of more than one individual and should consist of an odd number of individuals to eliminate the possibility of a tied vote with respect to the recommendation of an eligible student applicant.

2. A Selection Committee may meet at the Legislator's district office and the Legislator's staff and other Commonwealth resources may be used to support the Selection Committee's activities.

3. A Selection Committee shall review Program applications from applicants who reside in the Legislator's legislative district. The Selection Committee shall select at least two applicants, depending upon the number of applications received from eligible students, as final applicants, of priority, to be recommended for appointment by the Legislator. In the event that the first recommended applicant does not accept the appointment or does not ultimately meet the eligibility requirements of the State military college, the second recommended applicant shall take the first recommended applicant's place and so on until the list is exhausted. If none of the recommended applicants accept the appointment or ultimately meet the requirements of the State military college, the Legislator may request that the Selection Committee accept and review additional applications and choose additional applicants for recommendation for appointment by the Legislator in the same manner as the initial applications. The Legislator will be bound by the recommendations of the Selection Committee.

4. Under section 3(h) of the Act (24 P. S. § 7403(h)), any Legislator who establishes a Selection Committee shall file an annual report with the Commission that shall include the name of each member of the Selection Committee for that year, the names and addresses of applicants for appointment and the name of the applicant who is appointed after final selection. The annual reports are public records; however, the Commission may in its discretion redact the addresses of applicants when providing access to such annual reports.

ROBERT P. CARUSO,
Acting Executive Director

[Pa.B. Doc. No. 13-550. Filed for public inspection March 22, 2013, 9:00 a.m.]

