

NOTICES

DEPARTMENT OF AGRICULTURE

Fiscal Year 2012-2013 Annual Plan for Awarding Grants under the Pennsylvania Agricultural Fair Act

The Department of Agriculture (Department), under section 8(a) of the Pennsylvania Agricultural Fair Act (act) (3 P. S. § 1508(a)), announces that the Secretary of Agriculture (Secretary), with the advice and assistance of the Agricultural Fair Advisory Committee (Committee) at its meeting of April 1, 2013, adopted the Fiscal Year (FY) 2012-2013 Annual Plan on the awarding of grants to eligible organizations under the act.

The act authorizes the Department to make grants to organizations conducting eligible agricultural fairs, State-wide agricultural organizations which contribute to the development of agriculture and agribusiness and to eligible agricultural youth groups for support of their programs. The Secretary, with the advice and assistance of Committee created by the act, is to adopt an Annual Plan for awarding of grants subject to the limitations specified in section 5 of the act (3 P. S. § 1505).

The Annual Plan, as adopted by the Secretary, provides for the award of grants to each eligible organization subject to the availability of funds on the following basis:

1. For operating expenses, the maximum payment allowed for each Class Fair under section 5(1)(i)(A) of the act will be paid.
2. For premium reimbursement, the maximum payment allowed under section 5(1)(i)(B) of the act will be paid.
3. For reimbursement to each eligible organization conducting harness horse racing at its annual fair, other than races for colts and fillies 2 and 3 years of age, the maximum amount of reimbursement allowed under section 5(1)(iii) of the act will be paid.
4. For reimbursement to each eligible organization conducting races for colts and fillies 2 and 3 years of age at its annual fair, the maximum amount of reimbursement allowed under section 5(1)(iv) of the act will be paid.
5. For reimbursement of operating costs and premiums, a maximum amount of \$2,000 and in addition a maximum amount of \$10,000 based on a sum equal to 50% of the amount spent by the eligible Statewide agricultural organizations for premium's that are not in the \$2,000

payment as provided under section 5(2) of the act. The total maximum payment hereunder will not exceed \$12,000.

6. For actual expenses incurred for activities which contribute to the advancement of agriculture or agribusiness by 4-H Youth groups, a payment which will be calculated according to the following formula:

Tier 1: \$2,000 for total enrollment of up to 1,000 members plus \$1 for each traditional member and \$0.50 for each school enrichment/special interest member.

Tier 2: \$2,500 for total enrollment of 1,001 to 2,000 members plus \$1 for each traditional member and \$0.50 for each school enrichment/special interest member.

Tier 3: \$3,000 for total enrollment of 2,001 to 3,000 members plus \$1 for each traditional member and \$0.50 for each school enrichment/special interest member.

Tier 4: \$3,500 for total enrollment of 3,001+ members plus \$1 for each traditional member and \$0.50 for each school enrichment/special interest member, a maximum reimbursement of \$9,000.

7. For actual expenses incurred for activities which contribute to the advancement of agriculture or agribusiness by Future Farmers of America (FFA) youth groups, a payment which will be calculated according to the following formula:

Tier I: County FFA organizations with 100 members or less will receive base funding of \$1,000 with an additional \$2 per member.

Tier II: County FFA organizations with 101 to 210 members inclusive will receive a \$2,000 base funding with no additional moneys on a per member basis.

Tier III: County FFA organizations with 211 members or more will receive funding of \$2,000 with an additional \$2 per member for every member over 210.

8. Any funds remaining after the previously listed grants have been awarded shall be utilized for capital improvement as provided in section 5(1)(ii) of the act.

9. The Secretary will endeavor to disburse the previously listed payments in accordance with the following schedule:

(a) By February 1, 2012, for payment under paragraphs 1—7.

(b) By April 1, 2013, for payment approved and authorized in FY 2012-2013 under paragraph 8.

GEORGE D. GREIG,
Secretary

[Pa.B. Doc. No. 13-664. Filed for public inspection April 12, 2013, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending April 2, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with

the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-21-2013	CNB Bank Clearfield Clearfield County	665 Philadelphia Street Indiana Indiana County	Opened
3-26-2012	Mifflinburg Bank & Trust Company Mifflinburg Union County	500 Market Street Lewisburg Union County	Opened
4-2-2012	F&M Trust Co. of Chambersburg Chambersburg Franklin County	711 Centerville Road Newville Cumberland County	Approved

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
3-31-2013	Meridian Bank Devon Chester County	Effective

Amendment to Article I, Section II of the institution's Articles of Incorporation provides for the institution to change their principal place of business from 92 Lancaster Avenue, Devon, PA 19333 to 9 Old Lincoln Highway, Malvern, PA 19355.

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-665. Filed for public inspection April 12, 2013, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of May 2013

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of May, 2013, is 5 1/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. 96-221). Further preemption was instituted with the signing of Pub. L. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real

property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.63 to which was added 2.50 percentage points for a total of 5.13 that by law is rounded off to the nearest quarter at 5 1/4%.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-666. Filed for public inspection April 12, 2013, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0024015 (Sewage)	Cressona Borough STP 58 S Sillyman Street Rear Cressona, PA 17929	Schuylkill County Cressona Borough	Beaver Creek (3-A)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0010251— (IW)	US Army Carlisle Barracks 330 Engineer Avenue Carlisle, PA 17013	Cumberland County / North Middleton Township	UNT Letort Spring Run / 7B	Y
PA0246948— (CAFO)	Brian D. Eckman 357 Black Barren Road Peach Bottom, PA 17563	Lancaster County / Fulton Township	UNT Conowingo Creek / 7K	Y

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0095907 Sewage	Albert Gallatin School District 120 Puritan Road McClellandtown, PA 15458	Fayette County German Township	UNT of North Branch Browns Run	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0102768 (Sewage)	Maplewood Jr./Sr. High School 30383 Guys Mills Road Guys Mills, PA 16327	Crawford County Randolph Township	Unnamed Tributary to Woodcock Creek (16-A)	Y
PA0103152 (Sew)	Hydro Pac 7470 Market Road Fairview, PA 16415	Erie County Fairview Township	Unnamed Tributary to Brandy Run (15-A)	Y
PA0040967 (Sewage)	Wolf Run Marina 250 Marina Lane Clarendon, PA 16313	Warren County Mead Township	Allegheny River (16-B)	Y
PA0222453 (Sewage)	Scenic Heights Golf Course 7830 Knoyle Road Wattsburg, PA 16442	Erie County Venango Township	Unnamed Tributary of Sixmile Creek (15-A)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0023469, Sewage, SIC Code 4952, **Central Wayne Regional Authority**, 574 Bucks Cove Road, Honesdale, PA 18431. Facility Name: Central Wayne Regional Authority WWTP Project. This existing facility is located in Honesdale Borough, **Wayne County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, the Lackawaxen River, is located in State Water Plan watershed 01B and is classified for High Quality Waters—Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.2 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	7.0	XXX	XXX	XXX
CBOD ₅	275	422	XXX	15.0	23.0	30.0
		Wkly Avg			Wkly Avg	
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	385	578	XXX	21.0	31.5	42.0
		Wkly Avg			Wkly Avg	

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
UV Transmittance (mjoules/cm ²)	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	147	XXX	XXX	8.0	XXX	16.0
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	119	XXX	XXX	6.5	XXX	13.0
Nov 1 - Apr 30	357	XXX	XXX	19.5	XXX	39.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	47.7	XXX	XXX	2.6	XXX	5.2
Total Copper (Interim)	XXX	XXX	XXX	Report	Report	XXX
Total Copper (Final)	0.23	0.36	XXX	0.013	0.020	XXX
Total Lead (Interim)	XXX	XXX	XXX	Report	Report	XXX
Total Lead (Final)	0.09	0.16	XXX	0.005	0.009	XXX
Total Zinc (Interim)	XXX	XXX	XXX	Report	Report	XXX
Total Zinc (Final)	2.0	3.3	XXX	0.11	0.18	XXX

In addition, the permit contains the following major special conditions:

- Combined Sewer Overflows—Management and Control; Continued Implementation of Nine Minimum Controls; Implementation of Long Term Control Plan
- Toxics Reduction Evaluation (TRE)
- Whole Effluent Toxicity (WET) Testing

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

Application No. PA0262013, Concentrated Animal Feeding Operation (CAFO), **Kerwin King (Kerwin King Duck Operation)**, 200 Faggs Manor Road, Cochranville, Pa 19330.

Kerwin King has submitted an application for an Individual NPDES permit for a new CAFO known as Kerwin King Duck Operation, located in Upper Oxford Township, **Chester County**.

The CAFO is situated near Unnamed Tributary to East Branch Big Elk Creek in Watershed 3-I, which is classified for High Quality Trout Stocking and Migratory Fishes. The CAFO is designed to maintain an animal population of approximately 137.12 animal equivalent units (AEUs) consisting of 38,000 ducks and 15 heifers. Manure is collected and stored in a covered HDPE-lined manure storage lagoon and as uncollected solid heifer manure. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Application No. PA0260223, Concentrated Animal Feeding Operation (CAFO), **Scott Brinton (Riverview Farms CAFO)**, 323 Riverview Road, Peach Bottom, PA 17563.

Scott Brinton has submitted an application for an Individual NPDES permit for a new CAFO known as Riverview Farms CAFO, located in Fulton Township, **Lancaster County**.

The CAFO is situated near an unnamed tributary of the Susquehanna River in Watershed 7-K, which is classified for high quality cold water fishery. The CAFO is designed to maintain an animal population of approximately 468.25 animal equivalent units (AEUs) consisting of 3,000 pigs, 5 cow/calf pair and 8 horses. Manure is collected in an underneath

concrete storage for the swine and is left uncollected in the pasture for the cows and horses. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0261947, SIC Code 8811, **Helmick Terry T**, 147 Seiger Road, Kutztown, PA 19530. Facility Name: Helmick Residence. This proposed facility is located in Richmond Township, **Berks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Maiden Creek, is located in State Water Plan watershed 3-B and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Geo Mean	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0261998, SIC Code 8811, **Brian B Weidenhammer**, 44 Penn-Bern Road, Bernville, PA 19506-8248. Facility Name: Weidenhammer Property. This proposed facility is located in Bern Township, **Berks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Plum Creek, is located in State Water Plan watershed 3-C and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.002 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Minimum	Average Monthly	Geo Mean	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (s.u.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

PA0233994, Concentrated Animal Feeding Operation (CAFO), **Glenn Gorrell (Gorrell Dairy LLC)**, Rd 1 Box 220, Milan, PA 18831.

Glenn Gorrell has submitted an application for an Individual NPDES permit for a new CAFO known as Gorrell Dairy LLC, located in Smithfield Township, **Bradford County**.

The CAFO is situated near Tomjack Creek in Watershed 4-C, which is classified for Trout Stocking and Migratory Fishes. The CAFO is designed to maintain an animal population of approximately 1,370.25 animal equivalent units (AEUs) consisting of 700 milking cows, 70 dry cows, and 589 replacements/youngstock (313 heifers and 276 calves).

Manure is collected in one of six manure storage facilities covered under WQM Permit No. 0808201. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0208922 A-1, Sewage, SIC Code 4952, **Woodward Township Sewer and Water Authority**, P. O. Box 6, Houtzdale, PA 16651-9651. Facility Name: Punkin Hollow Wastewater Treatment Plant. This existing facility is located in Woodward Township, **Clearfield County**.

Description of Existing Activity: The application is for an amendment to an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Whiteside Run, is located in State Water Plan watershed 8-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.56 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.0	XXX	3.3
CBOD ₅	116	186	XXX	25	40	50
Total Suspended Solids	140	210	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	XXX
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	10228		Report	
Total Phosphorus	Report	1364		Report	

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin immediately. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2013. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2013.

** Total Annual Ammonia Load will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2013.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0095982, Sewage, **Albert Gallatin Area School District**, 2625 Morgantown Road, Uniontown, PA 15401-6703. Facility Name: North Junior HS STP. This existing facility is located in German Township, **Fayette County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of North Branch Browns Run, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	0.02	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.13	XXX	0.29
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Nitrogen	XXX	XXX	XXX	Report Daily Avg	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	XXX	XXX	XXX	7.5	XXX	15.0
Total Phosphorus	XXX	XXX	XXX	Report Daily Avg	XXX	XXX

The EPA Waiver is in effect.

PA0098299, Sewage, **Bruno Family Trust**, 71 E Pine Avenue, Washington, PA 15301. Facility Name: Donegal Center Inc. This existing facility is located in Donegal Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Unnamed Tributary of Fourmile Run, is located in State Water Plan watershed 18-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.022 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	0.022	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	XXX	XXX	XXX	7.5	XXX	15.0

The EPA Waiver is in effect.

PA0216364, Industrial Waste, SIC Code 4941, **Center Township Municipal Water Authority Beaver County**, 224 Center Grange Road, Aliquippa, PA 15001-1421. Facility Name: Center Township Water Authority. This existing facility is located in Center Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Rag Run, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.08 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	4.0	XXX	8.0
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0217689, Industrial Waste, SIC Code 4941, **West View Borough Municipal Authority Allegheny County**, 210 Perry Highway, Pittsburgh, PA 15229-1862. Facility Name: Joseph A Berkley WTP. This existing facility is located in Neville Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Ohio River, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.15 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	4.0	XXX	8.0
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

The proposed effluent limits for Outfall 002 are based on a design flow of 0.2 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	4.0	XXX	8.0
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

The proposed effluent limits for Outfall 011 are based on a design flow of 0.016 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	4.0	XXX	8.0
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

In addition, the permit contains the following major special conditions:

The EPA Waiver is in effect

PA0216895, Industrial Waste, SIC Code 4941, **Highridge Water Authority**, 17 Maple Avenue, Blairsville, PA 15717-1232. Facility Name: Highridge Water System. This existing facility is located in Fairfield Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Tubmill Creek, is located in State Water Plan watershed 18-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	0.0004	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD ₅						
May 1 - Oct 31	Report	Report	XXX	25	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	XXX
				Geo Mean		

The proposed effluent limits for Outfall 002 are based on a design flow of 0.141 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	1.8	XXX	3.6
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	1.8	XXX	3.6
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

The proposed effluent limits for Outfall 004 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	1.8	XXX	3.6
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

Discharge from this outfall shall consist of uncontaminated stormwater runoff only.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Clean Water Program Manager; 2 East Main Street, Norristown, PA 19401.

WQM Permit No. WQG02231302, Sewage, **Concord Township**, 43 Thornton Road, Glen Mills, PA 19342-1345.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Action/Activity: Construction and operation of a grinder pump connected to a common low pressure sewer system.

WQM Permit No. 4613402, Sewage, **Berks Montgomery Municipal Authority**, 136 Municipal Drive, P. O. Box 370, Gilbertsville, PA 19525.

This proposed facility is located in Douglass Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a sanitary pump station to service the proposed Hallowell Tract resident development.

Northeast Region: Clean Water Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4813401, Sewerage, **Lehigh Township Municipal Authority**, 1069 Municipal Road, Walnutport, PA 18088-9718.

This existing facility is located in Lehigh Township, **Northampton County**.

Description of Proposed Action/Activity: Application for the proposed installation of a wastewater screening facility at the existing Wood Drive Pump Station.

WQM Permit No. 4801403-T1, Sewerage, **Bath Borough Authority**, PO Box 87 160 Mill Street, Bath, PA 18014.

This proposed facility is located in East Allen Township, **Northampton County**.

Description of Proposed Action/Activity: Transfer of a Water Quality Management Permit from East Allen Township Municipal Authority to Bath Borough. Village of Old Jacksonville pump station and collection system.

WQM Permit No. 4805403-T1, Sewerage, **Bath Borough Authority**, PO Box 87 160 Mill Street, Bath, PA 18014.

This proposed facility is located in East Allen Township, **Northampton County**.

Description of Proposed Action/Activity: Transfer of a Water Quality Management Permit from East Allen Township Municipal Authority to Bath Borough. Arcadia East Industrial Park pump station, force main and sewers.

Southcentral Region: Clean Water Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3602205, Amendment 13-1, Industrial Waste, **Advanced Disposal Services Lancaster Landfill, LLC**, 2487 Cloverleaf Road, Elizabethtown, PA 17022.

This proposed facility is located in Mount Joy Township, **Lancaster County**.

Description of Proposed Action/Activity: Transfer of Permit.

Northwest Region: Clean Water Program Manager; 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2013401, Sewerage, **PA DCNR**, P. O. Box 8551, 400 Market Street, Harrisburg, PA 17105-8551.

This proposed facility is located in Pine Township, **Crawford County**.

Description of Proposed Action/Activity: Installation of an underground sewer force main in Pymatuning State Park. The project will re-direct sewage from Linesville Spillway to the Linesville-Pine Joint STP.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager; 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011513007	McGettigan Dowlin Forge, LLC 344 Martingale Circle Coatesville, PA 19320	Chester	East Brandywine Township	East Branch Brandywine Creek HQ-TSF, MF
PAI011513010 Replaces PAS10-G464-R2-A1	TC Atwater Land, LP 300 Conshohocken SR Suite 250 Conshohocken, PA 19428	Chester	East Whiteland and Tredyffrin Townships	Valley Creek EV
PAI011513009	French Creek Acquisition, LP 3815 West Chester Pike Newtown Square, PA 19073	Chester	Phoenixville Borough	French Creek TSF-MF
PAI011513004	Kerwin King, Operator 200 Fags Manor Road Cochranville, PA 19330	Chester	Upper Oxford Township	East Branch Big Elk Creek HQ-TSF

Northeast Region: Watershed Management Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.

Pike County Conservation District: 556 Route 402, Ste. 1, Hawley, PA 18428, 570-226-8220.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025213001	LP Cylinder Service, Inc. 627 Route 434 Shohola, PA 18458	Pike	Shohola Twp.	Shohola Creek, HQ-CWF, MF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

PAG123658, CAFO, **Jason Fox**, 15629 Trough Creek Valley Pike, Huntingdon, PA 16652.

This proposed facility is located in Union, **Huntingdon County**.

Description of Size and Scope of Proposed Operation/Activity: 563-AEU Swine Operation.

The receiving stream, UNT Little Trough Creek, is in watershed 11-D, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG123745, CAFO, **Jubilee Dairy Farm**, 1306 Pecks Road, Middletown, PA 17057.

This proposed facility is located in Londonderry Township, **Dauphin County**.

Description of Size and Scope of Proposed Operation/Activity: 411-AEU Dairy Operation.

The receiving stream, Conewago Creek, is in watershed 7-G, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Wayne A. Marcho Farms RD#1 Union Hill Road Susquehanna, PA 18847	Susquehanna	422	789.69	Veal	N/A	Renewal
Galen Nolt 222 Little Britain Church Rd Peach Bottom, PA 17563	Lancaster	350	3.03	Dairy/ Swine/ Layers	HQ	R

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Unites</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Application or Action</i>
Stone Hog Production LLC John & Bronson Stone 12547 Stage Road McClure, PA 17841	Snyder	140 Acres	975.91	Swine	N/A	Application
		70.7 owned for manure application				
		31.7 rented for manure application				

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Application No. 3113502 MA, Minor Amendment, Public Water Supply.

Applicant	Landmark Signature Homes, LLC
Municipality	Porter Township

County	Huntingdon
Responsible Official	Cristian Foust, Owner 138 Arbutus Park Road Bloomsburg, PA 17815
Type of Facility	Public Water Supply
Consulting Engineer	Thomas A Gray, P.E. CDI Corp. db/a L.R. Kimball 615 West Highland Avenue Ebensburg, PA 15931
Application Received:	3/20/2013
Description of Action	GWR 4-log treatment of viruses for EP 101. Installation of additional contact tanks.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 4313504, Public Water Supply

Applicant	Aqua Pennsylvania, Inc.
Township or Borough	Jackson Township
County	Mercer
Responsible Official	Marc A. Lucca
Type of Facility	Public Water Supply
Consulting Engineer	William A. LaDieu, P.E. CET Engineering Services—GHD 1240 North Mountain Road Harrisburg, PA 17112
Application Received Date	March 27, 2013
Description of Action	Installation of three AdEdge filters for the removal of iron and manganese in the existing chemical building and other improvements, including the replacement of the chemical feed system, replacement of the well pumps, and construction of a new chlorine contact pipe.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 0210522GWR, Returned, Minor Amendment. Public Water Supply.

Applicant **Cheswick Borough**
220 South Atlantic Avenue
Cheswick, PA 15024

[Borough or Township] Cheswick Borough

County **Allegheny**

Type of Facility Water system

Consulting Engineer

Description of Action Demonstration of 4-log
treatment for groundwater
sources

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 2501501-MA1, Minor Amendment.

Applicant **Millcreek Township Water Authority**

Township or Borough Millcreek Township

Responsible Official **David J. Sterrett**

Type of Facility Public Water Supply

Consulting Engineer Kirt L. Ervin, P.E.
US Engineering, LLC
13742 Mary Lane
Aviston, IL 62216

Application Received Date March 25, 2013

Description of Action Install one PAX PWM-400 active
mixer inside Bundy Tank.

Application No. 361W2-T2-MA3, Minor Amendment.

Applicant **Millcreek Township Water Authority**

Township or Borough Millcreek Township

Responsible Official **David J. Sterrett**

Type of Facility Public Water Supply

Consulting Engineer Kirt L. Ervin, P.E.
US Engineering, LLC
13742 Mary Lane
Aviston, IL 62216

Application Received Date March 25, 2013

Description of Action Install one PAX PWM-400 active
mixer inside Asbury Tank No. 1.

Application No. 361W2-T2-MA4, Minor Amendment.

Applicant **Millcreek Township Water Authority**

Township or Borough Millcreek Township

Responsible Official **David J. Sterrett**

Type of Facility Public Water Supply

Consulting Engineer Kirt L. Ervin, P.E.
US Engineering, LLC
13742 Mary Lane
Aviston, IL 62216

Application Received Date March 25, 2013

Description of Action Install one PAX PWM-400 active
mixer inside Asbury Tank No. 2.

WATER ALLOCATIONS**Applications received under the Act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth**

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

WA-19-144C, Water Allocations. **United Water of Pennsylvania**, Bloomsburg, 4211 East Park Circle, Harrisburg, PA 17111. Town of Bloomsburg, **Columbia County**. Application to request permit renewal. The original permit issued in 1964, allow for a 5,000,000 gpd withdrawal from Fishing Creek. This limit is an annual average. The requested allocation amount has been made to retain United Water Pennsylvania's existing permitted withdrawal.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**UNDER ACT 2, 1995
PREAMBLE 1****Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area,

the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

The Courts at Springmill Station, Whitmarsh Township, **Montgomery County**. Victoria Ryan, VER-TEX Environmental Services, 700 Turner Way, Aston, PA 19014 on behalf of James H. Turner, Homes Properties, Inc. 8229 Boone Boulevard, Suite 500, Vienna, VA 22181 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no 4-6 heating oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Ambler Gazette* on February 28, 2013.

Snyder Girotti Elementary School—Bristol School District, Bristol Borough, **Bucks County**. Ralph DiGuissepe, III, Bristol Borough, 250 Pond Street, Bristol, PA 19007 on behalf of Toby J. Kessler, P.G., Gilmore & Associates, Inc., 65 East Butler Avenue, Suite 100, New Britain, PA 18901, Matthew T. Bailor, CHMM, Gilmore & Associates, Inc., 65 East Butler Avenue, Suite 100, New Britain, PA 18901 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of arsenic, lead, and beno. The future use of the site will remain the same.

Newtown Crossing Pipe Line Tyler State Park, Newtown Township, **Bucks County**. Brian Flores, 101 Swamp Road, Newtown, PA 19894-1151 on behalf of martin Liebhardt, P.G. Sr., Sunoco, Inc. (R&M) 10 Industrial Highway, MS4, Lester, PA 19029, James Mulry, P.G., Mulry and Cresswell Environmental, Inc., 1679 Horsehoe Pike, Glenwood, PA 19343 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of unleaded gasoline. The impact is limited to Tyler State Park, which is intended to remain a public park for the foreseeable future.

Ambler Crossing—Bast Property, Borough of Ambler, **Montgomery County**. Robert Bast, Maple Avenue Park Partners, LLP, 110 Spruce Lane, Ambler, PA 19002 on behalf of John Zaharchuk, Ambler Crossing Development Partners, LP, 201 South Maple Avenue, Suite 100, Ambler, PA 19002, Walter H. Hungarter, III, RT Environmental Services, 215 West Church Road, King of Prussia, PA 19406, Ken S. Eden, RT Environmental Services, 215

West Church Road, King of Prussia, PA 19406 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of arsenic and asbestos. The future use of the site will remain the same.

Watson Residence, City of Philadelphia, **Philadelphia County**. Vincent Watson, 6348 Ross Street, Philadelphia, PA 19144 on behalf of Dana Boyadjian, ECC Horizon, 520 Fellowship Road, Suite E-506, Mount Laurel, NJ 08054, Christian Thomas, Mama's Boy Heating Oil, 1405 South 58th Street, Philadelphia, PA 19143 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The subject site will remain a residential property following project completion. A summary of the Notice of Intent to Remediate was reported to have been published in the *Philadelphia Daily News* on February 11, 2013.

McGonagle Property, Bristol Borough, **Bucks County**. Shaw McGonagle, 320 East Circle, Bristol, PA 19007 on behalf of Gilbert J. Marshall, Marshall Geoscience Inc., 170 East Frist Avenue, Collegeville, PA 19426, Joseph Diamadi, Marshall Geoscience Inc., 170 East Frist Avenue, Collegeville, PA 19426 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The intended future use of the property is residential. A summary of the Notice of Intent to Remediate was to have been reported in *The Advance of Bucks County* on March 10, 2013.

500 East Washington Street, Norristown Borough, **Montgomery County**. John Nugent, III, Executive Director, Redevelopment Authority of Montgomery County, 104 West Main Street, Suite 2, Norristown, PA 19401 on behalf of Matthew Lesley, ARCADIS, U.S. Inc., 824 North Market Street, Suite 820, Wilmington, DE 19801, Ose Carr, ARCADIS, U.S. Inc., 824 North Market Street, Suite 820, Wilmington, DE 19801 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of voc's. The future use of the site will remain the same.

Greenberg Residence, Hatboro Borough, **Montgomery County**. Wayne Greenberg, 234 Turner Avenue, Hatboro, PA 19040 on behalf of Ed Applegate, State Farm Insurance, Pennsylvania Fire Claims, P. O. Box 106110, Atlanta, Georgia 30348-6110, Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg PA 18073 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Intelligencer* on February 27, 2013.

Frank Residence, Lower Merion Township, **Montgomery County**. Hans Frank, 44 Linwood Avenue, Ardmore, PA 19003 on behalf of Jeremy Bolyn, Environmental Maintenance Company Inc., 1420 East Mermaid Lane, Glenside PA 19038 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain residential. A summary of the Notice of Intent to Remediate was reported to have been published in the *Bucks County Courier Times* on January 15, 2013.

StarLink Logistics Inc., Lower Gwynedd Township, **Montgomery County**. Stuart Dearden, StarLink Logistics Inc. 55 Corporate Drive Mill Code 55A-300A, Bridgewater, NJ 08807 on behalf of David J. Kistner, P.G., URS Corporation, 335 Commerce Drive, Suite 300, Fort Washington, PA 19034 has submitted a Notice of

Intent to Remediate. Groundwater at the site has been impacted with the release of other organics and pesticide. The intended future use of the Site A, B, and C is non-residential.

Estate of Kim Greenlee, Newtown Borough, **Bucks County**. David Sottile, 48 Chestnut Drive, Newtown, PA 18904 on behalf of Jeanne M. Sninski, Esq., Ms. Jeanne M. Sninski, Esq., 48 Chestnut Drive Newtown, PA 18940, Chris Jacangelo, P.G., J. Rockwood & Associates, Inc., Post Office Box 1006, Easton, PA 18904 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The current and future use of the property is residential.

Edlon Inc., Borough of Avondale, **Chester County**. Steve Rau, Edlon, Inc. 150 Pomeroy Avenue, Avondale, PA 19311 on behalf of Chad M. Moore, P.G., Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of inorganics. The future use of the site will remain the same.

Mercer Residence Property, Nantmeal Township, **Chester County**. Angelika Mercer, 6224 23rd Avenue NE, Seattle, WA 98115 on behalf of Mark E. Zurich, Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, Michael Raffoni, Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Lauschtown Trailer Park, Trailer #1, 551 Lauschtown Road, Denver, PA 17517, Brecknock Township, **Lancaster County**. Hafer Environmental Services, Inc., PO Box 4418, Reading, PA 19606, on behalf of Ronald Weaver, 266 Vera Cruz Road, Reinholds, PA 17569, submitted a Notice of Intent to Remediate site soils contaminated with #2 fuel oil. The site will be remediated to the Residential Statewide Health standard. Future use of the site remains residential.

Former Exxon Mobil Oil Corporation—Mt. Union Terminal #37-058, 15534 Croghan Pike, Mt. Union, PA 17260, Shirley Township, **Huntingdon County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of ExxonMobil Environmental Services, 38 Varick Street, Brooklyn, NY 11222, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with leaded and unleaded gasoline. The site will be remediated to a combination of Non-Residential Statewide Health and Site-Specific standards. Future use of the site is commercial.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Hyacinth Church, 3201 Craft Place, Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Hyacinth Place LLC, 12 Grandview Circle, Canonsburg, PA 15317 submitted a Notice of Intent to Remediate concerning the remediation of site soil and groundwater contaminated metals, VOCs and SVOCs. The intended future use of the site is residential. The Notice of Intent to Remediate was published in the *Pittsburgh Trib* on Wednesday, March 27, 2013

RESIDUAL WASTE GENERAL PERMITS

Application Received for Determination of Applicability under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR101D001. Ervin Industries Inc., 681 East Butler Road, Butler, PA 16002. The Department of Environmental Protection, Bureau Waste Management has received an application for a determination of applicability under the General Permit Number WMGR101. General Permit Number WMGR101 authorizes the beneficial use of steel and iron slag as an additive in asphalt pavement material. The Department determined the application to be administratively complete on March 8, 2013.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at rapenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR101D001" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

DETERMINATION FOR APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes Barre, PA 18701-1915

General Permit Application No. WMGR017, Program I.D. WMGR017-NE001, Borough of Schuylkill Haven, 12 West Main Street, Schuylkill Haven, PA 17972. A General Permit Determination of Applicability (DOA) for the beneficial use of water treatment plant sludge from the Tumbling Run Water Plant located in North Manheim Township, **Schuylkill County**. The DOA application was received in the Regional Office on February 14, 2013, revisions were received on March 27, 2013 and the application was deemed administratively complete on March 29, 2013.

Persons interested in obtaining more information about the general permit application may contact William Tomayko, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711-0790 at 570-826-2511. TDD users may contact the Department through the

Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 301346. Danbro, L.P., 3700 South 26th, Philadelphia, PA 19145. This Final Closure Certification Report is for the 26th Street and Penrose Avenue Site, a closed residual waste landfill, located at 3700 South 26th Street in the City of Philadelphia. The report was received by the Southeast Regional Office on January 24, 2013.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

26-00488E: Laurel Aggregates of Delaware, LLC (1600 Market Street, 38th Floor, Philadelphia, PA 19102) for crushed and broken limestone mining and quarrying at their lake Lynn Quarry in Springhill Township, **Fayette County**. This is a minor facility Plan Approval application submittal.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0220: Eddystone Rail Co. (5 Industrial Highway, Eddystone, PA 19022-1585) for installation of a crude oil unloading facility at their current site of the Exelon Generation Co, Eddystone Generating Station, in Eddystone Borough, **Delaware County**. The installation of a marine vessel loading operation with the VOC and HAP emissions routed through a vapor recovery to a non-assisted ground flare for the control of HAP and VOC emissions is subject to the NESHAP requirements of 40 CFR 63, Subpart Y. The facility has taken a throughput limitation to emit less than the major source thresholds, with the projected actual emissions expected to be no more than 24.0 tons of NO_x, 18.92 tons of VOCs, and 1.04 tons of total HAPs per year. This project does not trigger applicability toward PADEP's NSR regulations or the federal PSD regulations. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

PA 66-315-058: Procter and Gamble Paper Company (P. O. Box 32, Route 87 South, Mehoopany, PA 18629) for construction and operation of the following in Washington Township, **Wyoming County**: P&G proposes to add new date coders to its diaper production lines.

The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions de-

signed to keep the facility operating within all applicable air quality requirements. Also, the company shall be required to monitor and record VOC emissions.

Additionally a PSD and NSR applicability analysis was conducted to determine if the Project would result in a significant net increase of any regulated pollutant. This analysis took into account emission increases attributable to the installation of the modification to the diaper lines, emission increases during the contemporaneous period, and emission decreases. The analysis has determined that the proposed modification project to the converting lines does not trigger the requirements of Prevention of Significant Deterioration or Nonattainment New Source Review permitting regulations.

This facility is a Title V facility. The plan approval will include all appropriate testing, monitoring, recordkeeping and reporting requirements designed to keep the operations within all applicable air quality requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00001: GenON REMA, LLC (121 Champion Way, Canonsburg, PA 15317) for renewal of their Title IV Phase II, Acid Rain Permit for their Shawville electric generating station in Bradford Township, **Clearfield County**. The application is subject to the Title IV permit regulatory requirements specified in 40 CFR Part 72. This Title V facility is subject to the Acid Rain Requirements of Title IV of the Federal Clean Air Act as well as the applicable provisions specified in 25 Pa. Code § 127.531 and 40 CFR Parts 72 and 80. Phase II is a continuation of the Acid Rain Program and it became effective on January 1, 2000, for SO₂ and NO_x. The Title IV Phase II renewal permit establishes SO_x allowances for the station's four utility boilers. The Title IV permit also includes the proposed NO_x alternative contemporaneous annual emission limitations as follows; 0.524 lb/mmBtu of heat input for boiler No. 1, 0.542 lb/mmBtu for boiler No. 2, and 0.45 lb/mmBtu of heat input for boilers Nos. 3 and 4, as part of the Phase II NO_x averaging plan, under 40 CFR 76.11, to average the NO_x emissions with two units from the Portland, PA plant (Northeast Region), all four units at the Shawville, PA (North Central Region) plant and three units at the Titus, PA plant (South Central Region). Based on the information presented above and included in the application for renewal of Title IV Operating Permit 17-00001, the Department intends to issue a Title IV operating permit for the Shawville Generating Station. The proposed Title IV Phase II, renewal permit will be effective January 1, 2013, to the expiration date of Title V Operating Permit 17-00001, March 25, 2017. The Title IV operating permit will be incorporated into the Title V operating permit at the time of the next revision or renewal of the Title V operating permit. The GenON REMA representative to contact regarding this operating permit is Timothy E. McKenzie, GenON REMA, LLC, 121 Champion Way, Canonsburg, PA 15317.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Re-

gional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling (570) 327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Title IV Permit No. 17-00001) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, North Central Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

V13-002: Naval Foundry and Propeller Center (Building 592—Code 1423, Philadelphia, PA 19112) for operation of a cement mixing, metal melting, metal stress relieving, and metal grit blasting facility as per foundry operations and for the operation of a machining, degreasing, painting and blasting of metal parts facility as per the machine shop in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include sand mixing including two mixers, fourteen electric induction furnaces, sand conveying operations, laser welding, blasting, metal grinding, sawing, sixteen (16) combustion units each rated at 20 MMBTU/hr or less, twenty two (22) combustion units each rated at 2.5 MMBTU/hr or less, propeller cleaning, paint spraying, and film developing. The facility's air emission control devices include baghouses, dust collectors, and particulate recovery.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00123: Vita-Line Products, Inc. (1111 North Park Drive, Hazle Township, PA 18202) for operation of a pet food manufacturing facility in Hazle Township, **Luzerne County**. The operation consists of a receiving operation, product mixing, cutting and drying. The emissions from the operation are controlled by cyclones and baghouses. This is a new State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06 SC Intent to Issue OP

38-03022: Murrays Inc. (1501 Willow Street, Lebanon, PA 17042) for operation of a meat derived food stuff processing facility in Lebanon City, **Lebanon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The estimated potential emissions were: 36 tons of PM per year; 6 tons of CO per year; 7 tons of NO_x per year; 0.04 ton of SO_x per year; 0.4 ton of VOCs per year; and 0.1 ton of HAPs per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality

Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

21-03018: Keystone Biofuels, Inc. (2850 Appleton Street, Suite E, Camp Hill PA 17011) for the operation of a biodiesel manufacturing plant that will consist of two (2) 20,000 gallon methanol storage tanks, two (2) 10,000 gallon sodium methylate storage tanks, twelve (12) 6,300 gallon biodiesel reactor tanks, four (4) 6,300 gallon methanol and sodium methylate reactor tanks, two (2) 20,000 gallon glycerin processing tanks, two (2) 30,000 gallon biodiesel processing tanks, eight (8) 6,300 gallon biodiesel wash tanks, and the installation of a condenser at their facility in Lower Allen Township, **Cumberland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility has actual emissions of 3.8 tons per year of volatile organic compounds and 3.7 tons per year of hazardous air pollutants. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility includes equipment subject to 40 CFR Part 60, Subpart VVa—Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced after November 7, 2006.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Gary A. Helsel, PE, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

67-03008: Multi Color Corp. (405 Willow Springs Lane, York, PA 17402) for operation of a label printing facility in East Manchester Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

Actual VOC emissions at the facility for 2012 are estimated to be approximately 14.1 tons. The Operating Permit will include emission limits and work practice

standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Mr. William Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00060 Rosebud Mining Company (301 Market Street, Kittanning, Pa 16201-1504) for the Lady Jane facility located in Huston Township, **Clearfield County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 0.39 TPY of CO; 1.58 TPY of NO_x; 0.56 TPY of SO_x; 26.17 TPY of PM/PM₁₀; 0.04 TPY of VOC and 1,758 TPY of CO₂e. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests. David Shimmel, P.E., Chief, New Source Review Section, may be contacted at 570-327-3568, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

17-00064 Rosebud Mining Company (301 Market Street, Kittanning, Pa 16201-1504) for the Cherry Tree facility located in Burnside Township, **Clearfield County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 0.43 TPY of CO; 2.66 TPY of NO_x; 5.04 TPY of SO_x; 10.33 TPY of PM/PM₁₀; 0.16 TPY of VOC and 661 TPY of CO₂e. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests. David Shimmel, P.E., Chief, New Source Review Section, may be contacted at 570-327-3568, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

63-00899: Pleiger Plastics Co. (498 Crile Road, Washington, PA 15301) for the operation producing polyurethane parts including wheels, sheets and other specialty moldings located in South Strabane, **Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The emission sources at this facility include natural gas units, shot blasting parts, vapor degreasing, molding centrifuges and tables, and adhesive application. The facility has the potential to emit: 7.11 tpy NO_x; 5.98 tpy CO; 0.04 tpy SO_x; 2.64 tpy PM; 2.25 tpy VOC, and 10.74 tpy HAPs. The facility is required to maintain a log of annual fuel usage and routine/preventative maintenance on the control units. The facility must perform weekly

survey of the facility to ensure compliance with the operating permit limitations. The permitted sources are limited to 0.4 lb/MMBtu PM and 4.0 lbs/MMBtu SO_x over any 1-hour period. The facility elected to comply with requirements to maintain a log of solvent additions and deletions for each solvent cleaning machine as well as ensure that the emissions from each solvent cleaning machine are equal or less than 150 kg/meters squared/month per § 63.464. The proposed authorization is subject to State and Federal Regulations (40 CRF Part 63 Subpart T). The permit includes additional operating requirements, monitoring requirements, recordkeeping requirements, and reporting requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00899) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

30-00194: EQT Gathering, LLC (625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) for operation of Callisto Compressor Station in Morris Township, **Greene County**. This is a State Only Permit Application submittal.

26-00594: CalFrac Well Services, Corp. / CalFrac Plant (2001 Summit View Drive, Smithfield, PA 15478) for the operation of a cement and fly ash storage facility for the oil and gas industry located in Georges Township, **Fayette County**. In accordance with 25 Pa Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of four storage silos and two blend tanks control by a dust collector used to store materials used for oil and gas well isolation. The facility has the potential to emit less than 1.0 tpy PM / PM₁₀. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. The facility is also required to water all in-plant roads once

per day, dependent on the weather, maintain a set vehicle pattern, post speed limit sign of 15 mph as well as promptly remove earth or other material from paved roads onto with earth or other material has been transported by trucking or earth moving equipment, or other means. Particulate matter emissions are not to exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (26-00594) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

63-00980: FTS International Services / 84 Plant (1432 Route 519, Eighty Four, PA 15330) for the operation of a sand and HCl storage facility for the oil and gas industry located in North Strabane Township, **Washington County**. In accordance with 25 Pa Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of four sand storage silos, two HCl storage tanks, five liquid fuel storage tanks, and natural gas comfort heaters. The facility has the potential to emit less than 2.0 tpy NO_x, 0.85 tpy CO, 0.01 tpy SO_x, 0.31 tpy PM, 0.16 tpy PM₁₀, .21 tpy VOC, and 0.001 tpy HCl. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. The facility is also required to water all in-plant roads once per day, dependent on the weather, maintain a set vehicle pattern, post speed limit sign of 15 mph as well as promptly remove earth or other material from paved roads onto with earth or other material has been transported by trucking or earth moving equipment, or other means. Particulate matter emissions are not to exceed 0.04 gr/dscf. The proposed authorization is subject to

State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00980) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams—Telephone: 814-332-6131

16-00134: Car Mate Trailers, Inc. (32591 Route 66, Leeper, PA 16233) for renewal of the Natural Minor Operating Permit. The facility is located in the Farmington Township, **Clarion County**. The facility is manufacturing motor homes, trailers and transportation equipment. The facility's emitting sources include: 1) Natural gas boiler, 2) Natural gas heating furnace, 3) Paint Booth (AA-200-HS GRACO), 4) Paint Booth (Silver Airless), and, 5) Manual surface coating application, 6) Welding operation, 7) Plasma cutting operation, and 8) Oxy Acetylene operation. The facility has taken a restriction of VOC emissions of no more than 20 tons per year. Actual emission of VOC is less than 10 Tons per year. The NAICS code of the facility is 336213: Motor Home manufacturing. This code is not included in Table 1—Regulated categories and entities potentially affected of the preamble to Subpart XXXXXX (see FR July 23, 2008 page 42979). Thus, the facility is not subject to 40 CFR, Part 63, Subpart XXXXXX—National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00108: Pennsy Supply, Inc.—Pittston Quarry (PO Box 3331, Harrisburg, PA 17105) for their facility in Jenkins Township, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Pennsy Supply, Inc. (Pittston Quarry) (PO Box 3331, Harrisburg, PA 17105) for their facility located in Jenkins Twp, Luzerne County. This Plan Approval No. 40-00108A will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 40-00108A is for the replacement two (2) existing screens and seven (7) conveyors on the finishing plant portion if the quarry's existing crushing plant at the Pittston Quarry. The crushing operation is subject to NSPS Subpart OOO requirements. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00108A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in

response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

03851303. McVile Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Clementine Mine #1 in South Buffalo Township, **Armstrong County** to add acreage to the subsidence control plan. Subsidence Control Plan Acres Proposed 147.1. No additional discharges. The application was considered administratively complete on March 26, 2013. Application received February 21, 2013.

56961301. RoxCOAL, Inc., (PO Box 149, Friedens, PA 15541). To revise the permit for the Sarah Mine in Jenner Township and Jennerstown Borough, **Somerset County** to add permit acreage to the C' coal seam. Underground Acres Proposed 1,549.6, Subsidence Control Plan Acres Proposed 1,549.6. No additional discharges. The application was considered administratively complete on March 28, 2013. Application received October 26, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33920109. Sky Haven Coal, Inc. (5510 State Park Road, Penfield, PA 15849) Renewal of an existing bituminous surface mine in Winslow Township, **Jefferson County** affecting 315.0 acres. Receiving streams: Unnamed tributaries to Trout Run, McCreight Run and Soldier Run, all classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is the Reynoldsville Water Authority. This renewal is for reclamation only. Application received: March 18, 2013.

33050106. Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767) Revision to an existing bituminous surface mine to change the post-mining land use from forestland to unmanaged natural habitat on the Edward Burkett property in Knox & Oliver Townships, **Jefferson County**. Receiving streams: Unnamed tributary to Little Sandy Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 21, 2013.

24880103 and NPDES Permit No. PA0104779. Energy Resources, Inc. (c/o Murray Energy Corporation, 46226 National Road, St. Clairsville, PA 43950) Renewal of an existing bituminous surface mine in Horton Township, **Elk County** affecting 541.0 acres. Receiving streams: Unnamed tributary to Mead Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: March 26, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54830103R6. KK Coal, LLC, (P. O. Box 8, Cumbola, PA 17930), renewal of an existing anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 160.0 acres, receiving stream: Schuylkill River Watershed, classified for the following uses: cold water and migratory fishes. Application received: March 13, 2013.

54-305-030GP12. Wheelabrator Culm Services, Inc., (4 Liberty Lane West, Hampton, NH 03842), application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 54840201 in Mahanoy Township and Shenandoah Borough, **Schuylkill County**. Application received: March 18, 2013.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania*

Bulletin and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0235695 (Mining Permit No. 56743705), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A renewal to the NPDES and mining activity permit for the Mine 78 CRDA in Paint Township, **Somerset County**. Surface Acres Affected 116.0. Receiving stream: Unnamed Tributary to Paint Creek, classified for the following use: CWF. Kiskiminetas-Conemaugh River Watersheds TMDL. The application was considered administratively complete on August 18, 2010. Application received July 8, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary to Paint Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 14' 29" Long: 78° 47' 43") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	6.53	-
Iron	(mg/l)	1.5	3.0	3.8
Manganese	(mg/l)	1.0	2.0	2.5
Aluminum	(mg/l)	0.38	0.75	0.94
Total Suspended Solids	(mg/l)	35	70	90
Sulfates	(mg/l)	-	-	REPORT
Osmotic Pressure	(mos/kg)	50	50	50
Chlorides	(mg/l)	-	-	REPORT
Total Dissolved Solids	(mg/l)	-	-	REPORT

Outfall 002 discharges to: Unnamed Tributary to Paint Creek

The proposed effluent limits for *Outfall 002* (Lat: 40° 14' 00" Long: 78° 47' 18") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	1.94	-
Iron	(mg/l)	1.5	3.0	3.8
Manganese	(mg/l)	1.0	2.0	2.5
Aluminum	(mg/l)	0.38	0.75	0.94
Total Suspended Solids	(mg/l)	35	70	90
Sulfates	(mg/l)	-	-	REPORT
Osmotic Pressure	(mos/kg)	-	-	REPORT
Chlorides	(mg/l)	-	-	REPORT
Total Dissolved Solids	(mg/l)	-	-	REPORT

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0262366 (Mining permit no. 56070103), PBS Coals, Inc., P. O. Box 260, Friedens, PA 15541, renewal of an NPDES permit for a surface mine in Stonycreek Township, **Somerset County**, affecting 344.1 acres. Receiving stream(s): unnamed tributaries to/and Schrock Run, classified for the following use(s): cold water fishery. This receiving stream is included in the Kiskiminetas-Conemaugh TMDL. Application received: May 20, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated outfall(s) listed below discharge to unnamed tributaries to/and Schrock Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001, 007	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001, 007 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

The stormwater outfall(s) listed below discharge to unnamed tributaries to/and Schrock Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002, 003, 004, 005, 006	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 002, 003, 004, 005, 006</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

NPDES No. PA0249041 (Mining permit no. 56010104), Wilson Creek Energy, LLC, 609 Georgian Place, Somerset, PA 15501, renewal of an NPDES permit for surface mine in Lincoln and Jenner Townships, **Somerset County**, affecting 135.8 acres. Receiving stream(s): unnamed tributaries to /and Quemahoning Creek, classified for the following use(s): cold water fisheries. This receiving stream is included in the Kiskiminetas-Conemaugh TMDL. Application received: May 17, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to unnamed tributaries to/and Quemahoning Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001, 002, 003	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001, 002, 003</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

The stormwater outfall(s) listed below discharge to unnamed tributaries to/and Quemahoning Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004, 005, 006	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 004, 005, 006</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

NPDES No. PA0269140 (Mining permit no. 32120106), P & N Coal Company, Inc., P. O. Box 332, Punxsutawney, PA 15767, new NPDES permit for a surface coal mine in Banks Township, **Indiana County**, affecting 196.1 acres. Receiving stream(s): unnamed tributaries to South Branch Bear Run and unnamed tributary to Brady Run, classified for the following use(s): cold water fishery (CWF). The receiving streams are included in the Bear Run TMDL and West Branch Susquehanna River TMDL. Application received: October 3, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to South Branch Bear Run and an unnamed tributary to Brady Run:

*008 and 015 outfalls are associated with the West Branch Susquehanna River TMDL. All other outfalls are associated with Bear Run TMDL.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
010—Treatment Pond TB1	Y
011—Treatment Pond TB4	Y
012—Treatment Pond TB5	Y
013—Treatment Pond TB6	Y
014—Treatment Pond TB7	Y
*015—Treatment Pond TB8	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.8
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

The outfall(s) listed below discharge to unnamed tributaries to South Branch Bear Run and an unnamed tributary to Bear Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Sediment Pond A	Y
002—Sediment Pond B	Y
003—Sediment Pond G	Y
004—Sediment Pond H	Y
005—Sediment Pond I	Y
006—Sediment Pond J	Y
007—Sediment Trap ST1	Y
*008—Sediment Trap ST2	Y
009—Sediment Trap ST3	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)			7.0
Total Settleable Solids (mg/l)			0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times
Alkalinity must exceed acidity at all times

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0258491 (Permit No. 37070303). Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Renewal of an NPDES permit for a large industrial minerals surface mine in Slippery Rock Township, **Lawrence County**, affecting 80.1 acres. Receiving streams: Unnamed tributary to Slippery Rock Creek, classified for the following uses: CWF. TMDL: None. Application received: March 4, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
004	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES No. PA0595764 on Surface Mining Permit Nos. 5278SM2 and 64980301. Hanson Aggregates Pennsylvania, LLC, (7660 Imperial Way, Allentown, PA 18195), renewal of an NPDES Permit for a Sandstone Quarry operation in Lake Township, **Wayne County**, affecting 151.63 acres. Receiving stream: unnamed tributary to Middle Creek, classified for the following uses: HQ—cold water fishes and migratory fishes. Application received: December 18, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Middle Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	E&S (stormwater)

NPDES No. PA0224511 on Surface Mining Permit No. 52060301. Springbrook Enterprises, Inc., (504 Well Road, Hawley, PA 18428), renewal of an NPDES Permit for a Sandstone, Bluestone and Shale Quarry operation in Blooming Grove Township, **Pike County**, affecting 29.6 acres. Receiving stream: Billings Creek, classified for the following use: HQ—cold water fishes. Application received: January 22, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Billings Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	E&S (stormwater)

NPDES No. PA0594121 on Surface Mining Permit No. 7974SM1. Hanson Aggregates Pennsylvania, LLC, (7660 Imperial Way, Allentown, PA 18195), renewal of an NPDES Permit for a Diabase Quarry operation in East Rockhill Township, **Berks County**, affecting 103.2 acres. Receiving stream: unnamed tributary to Tohicken Creek, classified for the following uses: trout stock fishes and migratory fishes. Application received: February 19, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Tohicken Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	O.D. (Pit Dewatering)

NPDES No. PA0223751 on Surface Mining Permit Nos. 52970301 and 5278SM4. G.F. Edwards, Inc., (204 Route 435, Elmhurst Township, PA 18444), renewal of an NPDES Permit for a Sandstone Quarry operation in Greene Township, **Pike County**, affecting 240.06 acres. Receiving stream: Wallenpaupack Creek, classified for the following use: HQ. Application received: March 13, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Wallenpaupack Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	E&S (stormwater)

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person

commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E09-971. Milford Township, PO Box 86, Spinnerstown, PA 18968, Milford Township, **Bucks County**, ACOE Philadelphia District.

To maintain an existing dry hydrant with intake structures in and along the channel of Unami Creek for the purpose of fighting fires.

The site is located near the intersection of Trumbauersville, and Canary Roads (Milford Square, PA, USGS map: N: 2.75 inches; W: 6.75 inches).

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E41-644. Roger D. Jarrett, 5680 State Route 405, Muncy, PA 17756-6356. Jarrett Fresh Water Withdrawal System in Muncy Creek Township, **Lycoming County**, ACOE Baltimore District (Muncy, PA Quadrangle Lat: 41° 12' 17"; Long: -77° 03' 51").

To construct and maintain a surface water withdrawal in Muncy Creek Township—Lycoming County, which is located within the floodway/floodplain of West Branch of the Susquehanna River. The proposed fresh water withdrawal system will be designed to accommodate a withdrawal volume of 3.0 million gallons per day (MGD) to be made available for bulk sale to the natural gas industry. The proposed system includes three (3) 8-inch intake pipes located a maximum of 40 feet into bottom of the river bed. The end of each intake pipe will include a screen structure that is 20 inches in diameter and 24 inches long. It will be installed so that it is approximately 6-inches above the bottom of the river bed utilizing custom made stainless steel pipe supports.

The proposed improvements will not have any effect on the floodway, which is located on West Branch, Susquehanna River and is classified as Warm Water Fishery (WWF) waterway. The construction of the proposed site and withdrawal system will result in approximately 6,800 cubic yards of exported soil volume and 2,800 cubic yards of relocated/imported fill volume. These result in a site volume reduction of approximately 4,000 cubic yards of soil for the proposed construction activities located within the floodway of the West Branch of the Susquehanna River. The proposed project will not result in the construction of any permanent structures within the floodway. The pumping system and all controls are located in a trailer with quick disconnects for control wiring and electric to allow the owner to remove the entire pumping system in the event of a storm that may cause potential flooding in the project area.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-052. Williams Field Services Company, LLC; 1605 Coraopolis Heights Road, Moon Township, PA 15108; Gibson Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 16-inch natural gas pipeline and timber bridge crossing impacting 77 lineal feet of Bear Swamp Creek (CWF-MF, NRT) (Clifford, PA Quadrangle; N 41° 44' 19" Lat., W -75° 36' 26" Long.),

2) a 16-inch natural gas pipeline and timber bridge crossing impacting 87 lineal feet of an unnamed tributary to Bear Swamp Creek (CWF-MF, NRT) (Clifford, PA Quadrangle; N 41° 44' 05" Lat., W -75° 36' 05" Long.),

3) a 16-inch natural gas pipeline and timber mat crossing impacting 4,356 square feet PEM wetlands (Clifford, PA Quadrangle; N 41° 44' 44" Lat., W -75° 36' 39" Long.),

4) a 16-inch natural gas pipeline and timber mat crossing impacting 436 square feet PEM wetlands (Clifford, PA Quadrangle; N 41° 44' 37" Lat., W -75° 36' 40" Long.),

5) a 16-inch natural gas pipeline and timber mat crossing impacting 3,920 square feet EV-PEM and 436 square feet of EV-PSS wetlands (Clifford, PA Quadrangle; N 41° 44' 19" Lat., W -75° 36' 26" Long.),

6) a 16-inch natural gas pipeline and timber mat crossing impacting 1,742 square feet EV-PEM and 436 square feet of EV-PSS wetlands (Clifford, PA Quadrangle; N 41° 44' 02" Lat., W -75° 35' 59" Long.),

7) a 16-inch natural gas pipeline and timber mat crossing impacting 4,356 square feet PEM wetlands (Clifford, PA Quadrangle; N 41° 43' 32" Lat., W -75° 35' 09" Long.).

The project consists of constructing approximately 2.41 miles of 16" natural gas gathering line from the Gallagher Well Pad routed in a northwesterly direction to the Bear Swamp Pipeline located in Gibson Township, Susquehanna County. The project will result in 164 lineal feet of stream impacts and 0.38 acre of wetland impact, of which 0.02 acre are permanent wetland conversion impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

E5829-051. Williams Field Services Company, LLC; 1605 Coraopolis Heights Road, Moon Township, PA 15108; Lenox Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12-inch natural gas pipeline and timber bridge crossing impacting 76 lineal feet of Millard Creek (CWF-MF, NRT) (Hop Bottom, PA Quadrangle; N 41° 40' 27" Lat., W -75° 43' 46" Long.),

2) a 12-inch natural gas pipeline and timber bridge crossing impacting 44 lineal feet of an unnamed tributary to Uteley Brook (CWF-MF, NRT) (Hop Bottom, PA Quadrangle; N 41° 40' 16" Lat., W -75° 44' 15" Long.),

3) a 12-inch natural gas pipeline and timber bridge crossing impacting 93 lineal feet of Uteley Brook (CWF-MF, NRT) (Hop Bottom, PA Quadrangle; N 41° 40' 16" Lat., W -75° 44' 16" Long.),

4) an access road within adjacent floodway of Uteley Brook (CWF-MF, NRT) impacting 355 square feet (Hop Bottom, PA Quadrangle; N 41° 40' 09" Lat., W -75° 44' 16" Long.),

5) a 12-inch natural gas pipeline and timber bridge crossing impacting 84 lineal feet of Willow Brook (CWF-MF, NRT) (Hop Bottom, PA Quadrangle; N 41° 39' 42" Lat., W -75° 44' 56" Long.),

6) a temporary road crossing utilizing an 18 inch culvert crossing impacting 28 lineal feet of an unnamed tributary to Willow Brook (CWF-MF, NRT) (Hop Bottom, PA Quadrangle; N 41° 40' 00" Lat., W -75° 45' 06" Long.),

7) an access road within adjacent floodway of unnamed tributary to Willow Brook (CWF-MF, NRT) impacting 134 square feet (Hop Bottom, PA Quadrangle; N 41° 40' 00" Lat., W -75° 44' 06" Long.),

8) a 10-inch natural gas pipeline and timber bridge crossing impacting 78 lineal feet of an unnamed tributary to Willow Brook (CWF-MF, NRT) (Hop Bottom, PA Quadrangle; N 41° 39' 28" Lat., W -75° 45' 30" Long.),

9) a 10-inch natural gas pipeline and timber bridge crossing impacting 70 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 39' 21" Lat., W -75° 46' 19" Long.),

10) a 10-inch natural gas pipeline and timber bridge crossing impacting 76 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 39' 40" Lat., W -75° 46' 22" Long.),

11) a 12-inch natural gas pipeline and timber mat/bridge crossing impacting 0.44 (19,166 s.f.) acre of PFO wetlands (Hop Bottom, PA Quadrangle; N 41° 40' 16" Lat., W -75° 44' 11" Long.),

12) a timber mat/bridge crossing impacting 0.01 (436 s.f.) acre of PEM wetlands (Hop Bottom, PA Quadrangle; N 41° 40' 15" Lat., W -75° 44' 18" Long.),

13) a 12-inch natural gas pipeline and timber mat/bridge crossing impacting 0.15 (6,534 s.f.) acre of PSS wetlands (Hop Bottom, PA Quadrangle; N 41° 40' 09" Lat., W -75° 44' 28" Long.),

14) a 12-inch natural gas pipeline and timber mat/bridge crossing impacting 0.07 (3,049 s.f.) acre of PEM wetlands (Hop Bottom, PA Quadrangle; N 41° 39' 42" Lat., W -75° 45' 01" Long.),

15) a 10-inch natural gas pipeline and timber mat/bridge crossing impacting 0.09 (3,920 s.f.) acre of PEM wetlands (Hop Bottom, PA Quadrangle; N 41° 39' 22" Lat., W -75° 45' 40" Long.),

16) a timber mat/bridge crossing impacting 0.01 (436 s.f.) acre of PEM wetlands (Hop Bottom, PA Quadrangle; N 41° 39' 22" Lat., W -75° 46' 19" Long.).

The project consists of constructing approximately 5.14 miles (collectively) of 10" and 12" natural gas gathering line from the McClean Well Pad routed in a northeasterly direction to the Millard Pipeline in Lenox Township, Susquehanna County. The project will result in 549 lineal feet of direct stream impacts, 489 square feet of floodway only impacts, and 0.77 acre of wetland impact, of which 0.59 acre are permanent wetland conversion impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

E4129-073: Inflection Energy, LLC, 1200 17th Street, Suite 1350, Denver, CO 80202-5835, Upper Fairfield Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 12-inch temporary waterline and timber cribbing impacting 50 linear feet of an unnamed tributary to Loyalsock Creek (EV) (Montoursville North, PA Quadrangle 41°17'42"N 76°54'32"W).

The project will result in 50 linear feet of temporary stream impacts all for the purpose of installing a temporary water line for Marcellus well development.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel

Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0051811 (IW)	Lca Wlsa Central Water System 6394 Clauser Road Orefield, PA 18069	Lehigh County South Whitehall Township	Unnamed Tributary to Jordan Creek (2-C)	Y
PA0044920 (IW)	Lehighon Electronics Inc. 15 Blakeslee Blvd West (Route 443 & Seneca Ave) Lehighon, PA 18235-0328	Carbon County	Mahoning Township Mahoning Creek (2-B)	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N
PA0026522 Sewage	New England STP New England Road West Mifflin, PA 15122-2902	Allegheny County West Mifflin Borough	UNT of Monongahela River	N

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0025470 (Sewage)	Fredericksburg STP 17946 Turner Road Meadville, PA 16335	Crawford County Vernon Township	Cussewago Creek (16-D)	Y
PA0102679 (Sewage)	Camp Runamuck 8896 Us Highway 6 Conneaut Lake, PA 16316	Crawford County Sadsbury Township	Unnamed Tributary to Conneaut Lake (16-D)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0058548, Sewage, **Keelersville Club**, 2522 Ridge Road, Perkasie, PA 18944

This proposed facility is located in East Rockhill Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Keelersville Club STP to Unnamed Tributary to Threemile Run in Watershed 2-D.

NPDES Permit No. PA0050598, Sewage, **Bethel Baptist Church**, 754 East Rockhill Road, Sellersville, PA 18960
This proposed facility is located in East Rockhill Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Bethel Baptist Church STP to Unnamed Tributary to Tohickon Creek in Watershed 2-D.

NPDES Permit No. PA0027103, Sewage, **DELCORA**, 100 East Fifth Street, P. O. Box 999, Chester, PA 19016-0999

This proposed facility is located in City of Chester, **Delaware County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as DELCORA STP to Delaware River Estuary Zone 4 in Watershed 3-G.

NPDES Permit No. PA0013021, Industrial, **PQ Corporation**, 1201 W. Front Street, Chester, PA 19013-3436

This proposed facility is located in Chester City, **Delaware County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge industrial wastewater and Stormwater from a facility known as PQ Corporation Chester Plant to Delaware River, Zone 4 in Watershed 3-G.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.
NPDES Permit No. PAS602208, Storm Water, SIC Code 5093, **H Blinderman & Son Inc.**, P O Box 908, Allentown, PA 18105.

This proposed facility is located in Hellertown Borough, **Northampton County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Storm Water.
Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0080314, Sewage, **Steven S. Campbell, Hampden Township**, 230 S. Sporting Hill Road, Mechanicsburg, PA 17050-3097.

This proposed facility is located in Hampden Township, **Cumberland County**.

Description of Proposed Action/Activity: Authorization to discharge to Sears Run in Watershed 7-B.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.

NPDES Permit No. PA0020567 A-1, Sewage, SIC Code 4952, **Borough of Northumberland**, 175 Orange Street, Northumberland, PA 17957.

This existing facility is located in Northumberland Borough, **Northumberland County**.

Description of Existing Action/Activity: Issuance of a transferred NPDES Permit following a change in ownership.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PAS708328, Storm Water, SIC Code 2951, **Suit-Kote Corporation**, 1911 Lorings Crossing, Cortland, NY 13045. Facility Name: Suit Kote. This proposed facility is located in West Mead Township, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Storm Water.

The receiving stream(s), French Creek, is located in State Water Plan watershed 16-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	15	23	30
Oil and Grease	XXX	XXX	XXX	10	15	30

The proposed effluent limits for Outfall 002 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	15	23	30
Oil and Grease	XXX	XXX	XXX	10	15	30

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	15	23	30
Oil and Grease	XXX	XXX	XXX	10	15	30

In addition, the permit contains the following major special conditions:

- Requirement to Use eDMR System
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0033901, Sewage, **Harold P. Newton Jr.** 113 N. Diamond Street, Mercer, PA 16137. Facility name: Willow Bend MHP.

This existing facility is located in Lackawannock Township, **Mercer County**.

Description of Proposed Activity: The application is for the transfer of an existing NPDES permit.

PA0263711—Amendment No. 1, Sewage, NAICS Code 221320, **Benezette Township**, P. O. Box 10, Benezette, PA 15821. Facility Name: Benezette WWTP. This proposed facility is located in Benezette Township, **Elk County**.

Description of Proposed Activity: The application is for an amendment to the NPDES permit for a new discharge of treated sewage. The proposed amendment is to add total residual chlorine effluent limits to the permit.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager; 2 East Main Street, Norristown, PA 19401

WQM Permit No. 2313401, Sewage, **DELCORA**, 100 East Fifth Street, P. O. Box 999, Chester, PA 19016-0999.

This proposed facility is located in City of Chester, **Delaware County**.

Description of Action/Activity: Construction and operation of a new pump station and 14,850 ft. of force main from SWDCMA plant to DELCORA WRTP.

WQM Permit No. WQG02231301, Sewage, **DELCORA**, 100 East Fifth Street, P. O. Box 999, Chester, PA 19016-0999.

This proposed facility is located in City of Chester, **Delaware County**.

Description of Action/Activity: Installation of a 10' DIP relief line, re-line 370 linear feet of 10' VCP sewer and rehab four manholes to eliminate SSO's during wet weather events.

WQM Permit No. 1501420, Sewage, **Amendment, East Brandywine Township Municipal Authority**, 1214 Horseshoe Pike, Downingtown, PA 19335.

This proposed facility is located in East Brandywine Township, **Chester County**

Description of Action/Activity: Rerouting of sewers to an existing sewer system.

Southcentral Region: Clean Water Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3683436, Transfer #1, Sewerage, **Jessica & Shawn Long**, 475 Snavely Mill Road, Lititz, PA 17543.

This proposed facility is located in Elizabeth Township, **Lancaster County**.

Description of Proposed Action/Activity: Transfer of Permit.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570-327-0530.

WQM Permit No. 4913401, Sewage, SIC Code 4952, **Borough of Northumberland**, 175 Orange Street, Northumberland, PA 17957.

This existing facility is located in Northumberland Borough, **Northumberland County**.

Description of Proposed Action/Activity: Permit issued transferring and consolidating existing treatment system WQM permits.

WQM Permit No. 4913402, Sewage, SIC Code 4952, **Borough of Northumberland**, 175 Orange Street, Northumberland, PA 17957.

This existing facility is located in Northumberland Borough, **Northumberland County**.

Description of Proposed Action/Activity: Permit issued transferring and consolidating existing collection system WQM permits.

Northwest Region: Clean Water Program Manager; 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG01251302, Sewage, **Robert J. Heibel**, 1709 Walnut Circle, North East, PA 16428.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

WQM Permit No. 4397401, Sewage, **Harold P. Newton Jr.** 113 N. Diamond Street, Mercer, PA 16137. Facility name: Willow Bend MHP.

This existing facility is located in Lackawannock Township, **Mercer County**.

Description of Proposed Activity: Transfer of an existing WQM permit.

WQM Permit No. 2410402, Sewage, **Amendment No. 1, Benezette Township**, P. O. Box 10, Benezette, PA 15821.

This existing facility is located in Benezette Township, **Elk County**.

Description of Proposed Action/Activity: Amend the treatment train to offer more modes of operation depending on flow and switch to chlorine disinfection.

WQM Permit No. WQG01101301, Sewage, **Diane M. Spiece**, 105 Lions Road, Butler, PA 16001.

This proposed facility is located in Center Township, **Butler County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

WQM Permit No. WQG02421301, Sewerage, **Foster Township**, 1185 East Main Street, Bradford, PA 16701.

This proposed facility is located in Foster Township, **McKean County**.

Description of Proposed Action/Activity: Sewer extension to Harrisburg Run Road.

WQM Permit No. 2075408, Sewage, **Robert A. Ramalay, Sr., Runamuck Inc.**, 8896 Highway 6, Conneaut Lake, Pa 16316-2255.

This existing facility is located in Sadsbury Township, **Crawford County**.

Description of Proposed Activity: Transfer of an existing WQM permit.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use	DEP Protocol (Y/N)
PAG133582	East Prospect Borough 28 West Maple Street, East Prospect, PA 17317	York	East Prospect Borough	Unnamed Tributaries to Canadochly Creek and Cabin Creek/ WWF, MF	Y

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI01151239	Vogel Property 1279 Highspire Road Romansville, PA 19320	Chester	West Bradford Township	Unnamed Tributary to Broad Run EV

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI024803002R	Pheasant Ridge Estates Corp. 1700 Cherry Ave. Easton, PA 18404	Northampton	Forks Twp.	Bushkill Creek, HQ-CWF, MF
PAI024506028R	DEPG Stroud Associates, L.P. 521 Plymouth Road Suite 118 Plymouth Meeting, PA 19462	Monroe	Stroud Twp.	Pocono Creek, HQ-CWF, MF
PAI023911002	Mukesh Kadhiwala 2160 Golden Key Road Kutztown, PA 18104	Lehigh	Upper Macungie Twp.	UNT to Cedar Creek HQ-CWF, MF
PAI024812009	PPL Electric Utilities 2 N. 9th St. Allentown, PA 18101	Northampton	Bushkill Twp., Upper Nazareth Twp., Palmer Twp., Plainfield Twp., Stockertown Borough	UNTs to Bushkill Creek, HQ-CWF, MF

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717.705.4802.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI032112006	Dickinson College (Kline Athletic Center) Five North Orange Street Carlisle, PA 17013	Cumberland	Carlisle Borough	Letort Spring Run (HQ-CWF)
PAI032112003	Mike Fraker Carlisle Moose Lodge #761 25 East High Street Carlisle, PA 17013	Cumberland	Middlesex Township	Letort Spring Run (HQ-CWF, EV)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Doylestown Borough Bucks County	PAG0200 0913007	PennDott 7000 Geerdes Boulevard King of Prussia, PA 19406	Neshaminy Creek WWF-MF Watson Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
New Britain Township Bucks County	PAG0200 0913005	Joseph Cairone 6017 Rising Sun Avenue Philadelphia, PA 19111	West Branch Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Southampton Township Bucks County	PAG0200 0910066-R	County Builders, Inc. 76 Griffith Miles Circle Warminster, PA 18974	Poquessing Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Abington Township Montgomery County	PAG0200 4612096	Medical Mission Sisters 8400 Pine Road Philadelphia, PA 19111	Unnamed Tributary of Rockledge Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Limerick Township Montgomery County	PAG0200 4612076	The Rothman Institute 925 Chestnut Street Philadelphia, PA 19107-4216	Unnamed Tributary to Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitemarsh Township Montgomery County	PAG0200 461320	Harner Farm 6101 Sheaff Lane Fort Washington, PA 19034	Wissahickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Washington Twp., Schuylkill County	PAG02005407016R	Edgewood Farms, LP PO Box 472 Schuylkill Haven, PA	Unnamed tributary to Lower Swatara Creek, CWF, MF	Schuylkill Co. Cons. Dist. 570-622-3742
Throop Borough, Lackawanna County	PAG02003510016(1)	BGM Enterprises, LLC 930 Dunmore St. Throop, PA 18512	Eddy Creek, WWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495

NOTICES

2081

*Facility Location:
Municipality &
County*Jessup Borough,
Lackawanna
County*Permit No.*

PAG02003512022

*Applicant Name &
Address*Karl Pfeiffenberger
Scranton Lackawanna
Industrial Building Co.
222 Mulberry St.
P. O. Box 431
Scranton, PA 18501*Receiving
Water/Use*Sterry Creek,
CWF, MF*Contact Office &
Phone No.*Lackawanna Co.
Cons. Dist.
570-281-9495*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802**Facility Location:
Municipality &
County*Littlestown
Borough
Adams County*Permit No.*

PAG02000107034R

*Applicant Name &
Address*John Davis,
Partner Littlestown
Associates
255 Kingston Road,
Suite 180
York, PA 17402*Receiving
Water/Use*UNT to Piney Creek/
WWF*Contact Office &
Phone No.*Adams Co.
Conservation District
670 Old Harrisburg Rd,
Suite 201
Gettysburg, PA 17325
717.334.0636Snake Spring
Township
Bedford County

PAG02000508004R

Homewood At Spring
House Estates
PO Box 250
Williamsport, MD 21795Raystown Branch of
Juniata River/WWFBedford Co.
Conservation Dist.
702 West Pitt Street
Bedford, PA 15522
814.623.7900Susquehanna
Township
Dauphin County

PAG02002211008R

The Harrisburg Authority
212 Locust Lane,
Suite 302
Harrisburg, PA 17101Paxton Creek/WWF
and Asylum Run/
WWFDauphin Co
Conservation District
1451 Peters Mountain Rd
Dauphin, PA 17018
717.921.8100Letterkenny
Township
Franklin County

PAG02002810022R

John Van Horn
FCGA
5540 Coffey Avenue
Chambersburg, PA 17201Rocky Springs
Branch/
TSFFranklin Co
Conservation District
185 Franklin Farm Lane
Chambersburg, PA 17201
717.264.5499Guilford Township
Franklin County

PAG02002812019

Ryan Johnston
WCN-5 900
Kriner Road, Suite 1
Chambersburg, PA 17202UNT Conococheague
Creek/WWF, MFFranklin Co
Conservation District
185 Franklin Farm Lane
Chambersburg, PA 17201
717.264.5499Southampton
Township
Franklin County

PAG02002813031

Karsten Carroll
Volvo Road Machinery
312 Volvo Way
Shippensburg, PA 17257

Rowe Run/CWF

Franklin Co
Conservation District
185 Franklin Farm Lane
Chambersburg, PA 17201
717.264.5499Greene Township
Franklin County

PAG02002806045R

Edwin Martin
David H. Martin's
Business Site
4961 Cumberland
Highway
Chambersburg, PA 17202UNT Conococheague
Creek/CWFFranklin Co
Conservation District
185 Franklin Farm Lane
Chambersburg, PA 17201
717.264.5499Antrim Township
Franklin County

PAG02002811019R

Tom Shank
Nottingham Meadows
Nottingham, LLC
17877 Virginia Avenue
Hagerstown, MD 21740UNT to
Conococheague
Creek/WWFFranklin Co
Conservation District
185 Franklin Farm Lane
Chambersburg, PA 17201
717.264.5499Waynesboro
Borough
Franklin County

PAG02002807041R

WKRD Family Ltd.
Partnership Turkey Hill
and Laundromat
4421 Marsh Road
Waynesboro, PA 17268West Branch
Antietam Creek/
CWFFranklin Co
Conservation District
185 Franklin Farm Lane
Chambersburg, PA 17201
717.264.5499

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Greene Township Franklin County	PAG02002807021R	Brian McKinley Keystone Investors, LLC (Fayetteville Commons) PO Box 5010 Symra, DE 19977	Conococheague Creek/CWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Clay Township Lancaster County	PAG02003612101	Countryside Enterprise 355 Hillcrest Drive Ephrata, PA 17522	Middle Creek/WWF	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Clay Township Lancaster County	PAG02003613006	Rachel C. Martin 218 West Girl Scout Road Stevens, PA 17578	Middle Creek/TSF	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Columbia Borough Lancaster County	PAG02003613009	Columbia & Reading Railway Co. PO Box 848 Columbia, PA 17512	Shawnee Run/WWF	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Providence Township Lancaster County	PAG02003613015	John F. Glick 85 Archery Road New Providence, PA 17560	Big Beaver Creek/ WWF	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Jackson Township Lebanon County	PAG02003806001	Patrick Kreiser Two Goodyear Lane Newmanstown, PA 17073	UNT to Tulpehocken Creek/TSF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Hanover Borough York County	PAG02006703054R(1)	Cherry Tree Development, LLC 2700 Philadelphia Road Edgewood, MD 21040	UNT to Oil Creek/ WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Allegheny Township Butler County	PAG02001013006	NiSource Midstream Services LLC 5151 San Felipe Street Suite 2500 Houston TX 77056-3639	Unt North Branch Bear Creek CWF	Butler County Conservation District 724-284-5270
Shenango Township Lawrence County	PAG02003712009	New Castle Rail Realty Attn: Mr. Gary Bruce 930 Cass Street New Castle PA 16101	Unt Big Run WWF	Lawrence County Conservation District 724-652-4512
Perry Township Clarion County	PAG02-10161-13-002	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461	UNT (CWF) to Clarion River (WWF) UNT (WWF) to Allegheny River (WWF)	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461 717-783-7924

*General Permit Type—PAG-3**Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Brookville Borough Jefferson County	PAR808392	Pilot Travel Ctrs LLC 5508 Lonas Drive Knoxville, TN 37909-3221	Clement Run 17-C	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Jackson Township Butler County	PAR208303	New Berry, Inc. d/b/a Berry Metal Company 2408 Evans City Road Harmony, PA 16037-7724	Unnamed Tributary to the Connoquenessing Creek 20-C	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-4**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lancaster County / Elizabeth Township	PAG043528, Transfer #1	Jessica & Shawn Long 475 Snavely Mill Road Lititz, PA 17543	Hammer Creek / 7-J	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Harborcreek Township Erie County	PAG041097	Robert J. Heibel 1709 Walnut Circle North East, PA 16428	Unnamed Tributary to Sixmile Creek 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Center Township Butler County	PAG041095	Diane M Spiece 105 Loins Road Butler, PA 16001	Crooked Run 20-C	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-5**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Kingston Township Luzerne County	PAG052216	Pen Fern Oil Company 1 Sterling Avenue Dallas, PA 18612-1517	Toby Creek (05B)/ CWF, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Dallas Borough Luzerne County	PAG052224	Pump N Pantry, Inc. 100 Grow Avenue Montrose, PA 18801	Toby Creek (05B)/ CWF, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

*General Permit Type—PAG-6**Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Receiving
Water/Use**Contact Office &
Phone No.*West View Borough
Allegheny County

PAG066116

West View Borough
Municipal Authority
441 Perry Highway
Pittsburgh, PA 15229Girtys Run and
UNT to Girtys RunSouthwest Regional Office:
Water Management
Program Manager
400 Waterfront Drive
Pittsburgh PA 15222-4745
(412) 442-4000Aspinwall Borough
Allegheny County

PAG066113

Aspinwall Borough
217 Commercial Avenue
Aspinwall, PA 15215

Allegheny River

Southwest Regional Office:
Water Management
Program Manager
400 Waterfront Drive
Pittsburgh PA 15222-4745
(412) 442-4000*General Permit Type—PAG-13**Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.**NPDES
Permit No.**Applicant Name &
Address**County**Municipality**Receiving
Water/Use**DEP Protocol
(Y/N)*

PAG133674

Stewart S. Olewiler, III
Manchester Township
3200 Farmtrail Road
York, PA 17402

York

Manchester
TownshipCodorus Creek,
Little Conewago Creek,
UNT Codorus Creek,
UNT Little Conewago
Creek, UNT Willis
Run / TSF, MF, WWF &
MF

Y

PAG133676

Dallastown Borough
175 E. Broad St.
Dallastown, PA 17313

York

Dallastown
BoroughInners Creek, Unnamed
Tributary to Barshinger
Creek, Unnamed
Tributary to Inners
Creek and Unnamed
Tributary to Mill
Creek—7-H

Y

PAG133652

Springfield Township
9211 Susquehanna Trail
South Seven Valleys, PA
17360

York

Springfield
TownshipUnnamed Tributaries of
East Branch Codorus
Creek—7-H

Y

PAG133685

Wrightsville Borough
York County
601 Water Street
PO Box 187
Wrightsville, PA 17368

York

Wrightsville
BoroughKreutz Creek and
Susquehanna
River—7-I

Y

PAG133715

Strasburg Borough
Lancaster County
145 Precision Avenue
Strasburg, PA 17579

Lancaster

Strasburg
BoroughUnnamed Tributary to
Little Beaver Creek,
Unnamed Tributary to
Pequea Creek and
Walnut Run—7-K

Y

PAG133596

City of York
101 South George Street
PO Box 509
York, PA 17401-1231

York

City of York

Codorus Creek, Mill
Creek, Unnamed
Tributary to Codorus
Creek, Unnamed
Tributary to Willis Run
and Willis Run—7-H

Y

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483.

TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Operations Permit #1513502 issued to: **Valley Township** 890 West Lincoln Highway Coatesville, PA 19320, Valley Township, **Chester County** on March 29, 2013 for the operation of a Airport Road Interconnection with Pennsylvania American Water Company.

Operations Permit #1513512 issued to: **Pennsylvania American Water**, West Caln Township, **Chester County** on March 29, 2013 for the operation of facilities for an Newly upgraded 7.0 MGD Rock Run Water Treatment Plant approved under construction permit #1509505.

Permit No. 4612531, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc 762 West Lancaster Avenue Bryn Mawr, PA 19010
Borough	Hatboro
County	Montgomery
Type of Facility	PWS
Consulting Engineer	Hatch Mott MacDonald 27 Bleeker Street Millburn, NJ 07041-1008
Permit to Construct Issued	March 29, 2013

Permit No. 1512511, Major Amendment. Public Water Supply.

Applicant	Downingtown Municipal Water Authority 900 Water Plant Way Downingtown, PA 19335
Borough	Downingtown
County	Chester
Type of Facility	PWS

Consulting Engineer	920 Germantown Pike, Suite 200 Plymouth Meeting, PA 19463
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Permit to Construct Issued	March 29, 2013
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Permit No. 0913501, Major Amendment. Public Water Supply.

Applicant	DA-TECH Corporation 141 Railroad Drive Ivyland, PA 18974-1448
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Township	Warwick
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County	Bucks
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Type of Facility	PWS
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Consulting Engineer	Gilmore & Associates 350 Butler Avenue New Britain, PA 18901
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Permit to Construct Issued	March 29, 2013
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Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 0613502 MA, Minor Amendment, Public Water Supply.

Applicant	Keystone Mobile Homes, Inc.
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Municipality	Exeter Township
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County	Berks
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Responsible Official	Michael J Boisson, Director of Operations 6830 Perkiomen Ave. Birdsboro, PA 19508
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Type of Facility	Installation of 55' of 10" contact piping and a 1,100 gallon contact tank to increase contact time to meet 4-Log Treatment of Viruses for GWR.
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Consulting Engineer	Keith R Showalter, P.E. Systems Design Engineering, Inc. 1032 James Drive Leesport, PA 19533
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Permit to Construct Issued:	3/26/2013
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Permit No. 6712519, Minor Amendment, Public Water Supply.

Applicant	Salem United Methodist Church
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Municipality	Lower Windsor Township
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County	York
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Responsible Official	Rosalie Eveler, Chairperson, Ad Board 40 West Snyder Corner Road Red Lion, PA 17356
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Type of Facility	Installation of anion exchange nitrate treatment
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Consulting Engineer	John F Leen IV, P.E. C S Davidson Inc 38 North Duke Street York, PA 17401
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Permit to Construct Issued:	3/26/2013
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Permit No. 0613504 MA, Minor Amendment, Public Water Supply.

Applicant **Valley View Blandon, Inc.**
 Municipality Richmond Township
 County **Berks**
 Responsible Official Kevin W Ernst, Owner/Operator
 35 Rige Drive
 Fleetwood, PA 19522-9638
 Type of Facility Installation of six (6) 120 gallon contact tanks to increase contact time to meet 4-Log Treatment of Viruses for GWR.
 Consulting Engineer Ericka M Thomas-Ernst, P.E.
 35 Ridge Drive
 Fleetwood, PA 19522-9638
 Permit to Construct Issued: 3/26/2013

Permit No. 0613505 MA, Minor Amendment, Public Water Supply.

Applicant **Urban Acres, Inc.**
 Municipality Alsace Township
 County **Berks**
 Responsible Official Kevin W Ernst, Owner/Operator
 35 Rige Drive
 Fleetwood, PA 19522-9638
 Type of Facility Installation of six (6) 120 gallon contact tanks to increase contact time to meet 4-Log Treatment of Viruses for GWR.
 Consulting Engineer Ericka M Thomas-Ernst, P.E.
 35 Ridge Drive
 Fleetwood, PA 19522-9638
 Permit to Construct Issued: 3/25/2013

Permit No. 0713504 MA, Minor Amendment, Public Water Supply.

Applicant **Ore Hill Water Association**
 Municipality Taylor Township
 County **Blair**
 Responsible Official George C Fee, President
 574 Cross Cove Road
 Roaring Spring, PA 16673
 Type of Facility Installation of 64' of 2" contact pipe and 112' of 12" contact pipe to increase chlorine contact time to meet 4-Log Treatment of Viruses for GWR.
 Consulting Engineer Edward Bellock, P.E.
 Bellock Engineering
 581 England Road
 Roaring Spring, PA 16673
 Permit to Construct Issued: 3/21/2013

Operations Permit issued to: **Berkleigh Heights, Inc.**, 3060040, Richmond Township, **Berks County** on 3/25/2013 for the operation of facilities approved under Construction Permit No. 0605522.

Operations Permit issued to: **East Hanover Hotel Corporation**, 7220506, East Hanover Township, **Dau-**

phin County on 3/19/2013 for the operation of facilities approved under Construction Permit No. 2212506 E.

Operations Permit issued to: **UMH Properties, Inc.**, 7380009, Swatara Township, **Lebanon County** on 3/26/2013 for the operation of facilities approved under Construction Permit No. 3812503 MA.

Operations Permit issued to: **Ammon Martin**, 4050915, Woodbury Township, **Bedford County** on 3/26/2013 for the operation of facilities approved under Construction Permit No. 0512509.

Operations Permit issued to: **Countryside Mobile Home Park**, 7360054, Leacock Township, **Lancaster County** on 3/26/2013 for the operation of facilities approved under Construction Permit No. 3612544 MA.

Operations Permit issued to: **Oak Ridge Mobile Home Park**, 7360117, West Cocalico Township, **Lancaster County** on 3/26/2013 for the operation of facilities approved under Construction Permit No. 3612542 MA.

Operations Permit issued to: **Scenic View Mobile Home Park**, 7360021, East Earl Township, **Lancaster County** on 3/26/2013 for the operation of facilities approved under Construction Permit No. 3612540 MA.

Operations Permit issued to: **North Annville Mobile Home Park**, 7380004, North Annville Township, **Lebanon County** on 3/26/2013 for the operation of facilities submitted under Application No. 3812511 MA.

Operations Permit issued to: **Hilltop Acres Mobile Home Park, LLC**, 7360075, Rapho Township, **Lancaster County** on 3/26/2013 for the operation of facilities submitted under Application No. 3612549 MA.

Operations Permit issued to: **Mr. Dale Rorapaugh**, 7670125, Newberry Township, **York County** on 3/26/2013 for the operation of facilities submitted under Application No. 6713508 MA.

Operations Permit issued to: **Sherman's Valley, LP**, 7500017, Tyrone Township, **Perry County** on 3/26/2013 for the operation of facilities submitted under Application No. 7500017.

Operations Permit issued to: **Perry County Non-Profit Housing Corporation**, 7500036, Tyrone Township, **Perry County** on 3/26/2013 for the operation of facilities submitted under Application No. 5013503 MA.

Operations Permit issued to: **Wells Tannery Water Supply**, 4290003, Wells Township, **Fulton County** on 3/14/2013 for the operation of facilities submitted under Application No. 2912502 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Permit No. MA-GWR—Operation Public Water Supply.

Applicant **Country Club Park**
 [Township or Borough] Potter Township
 County **Centre**
 Responsible Official Mr. Budd Brooks
 Country Club Park
 c/o Potter Township
 124 Short Road
 Spring Mills, PA 16875
 Type of Facility Public Water Supply

Consulting Engineer Eric S. Lundy, P.E.
Nittany Engineering &
Assoc., LLC
2836 Earlstown Road, Suite 1
Centre Hall, PA 16828

Permit Issued March 28, 2013

Description of Action 4-log inactivation of viruses at
Entry Point 100 (Well No. 2).

*Southwest Region: Water Supply Management Program
Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-
4745*

Permit No. 3213506, Public Water Supply.

Applicant **Pennsylvania American
Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] White Township

County **Indiana**

Type of Facility Water system

Consulting Engineer

Permit to Construct March 27, 2013
Issued

Operations Permit issued to: **Tri-County Joint Municipal Authority**, PO Box 758, 26 Monongahela Avenue, Fredericktown, PA 15333, (PWSID #5630045) East Bethlehem Township, **Washington County** on March 27, 2013 for the operation of facilities approved under Construction Permit # 6309503.

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (PWSID #5650032) Penn Township, **Westmoreland County** on March 27, 2013 for the operation of facilities approved under Construction Permit # 6512502MA.

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (PWSID #5650032) Penn Township, **Westmoreland County** on March 27, 2013 for the operation of facilities approved under Construction Permit # 6512502MA-A1.

Permit No. 1112508MA, Minor Amendment. Public Water Supply.

Applicant **Teakettle Run Water
Authority**
PO Box 202
Nicktown, PA 15762

[Borough or Township] Barr Township

County **Cambria**

Type of Facility Water system

Consulting Engineer Nittany Engineering &
Associates, LLC
2836 Earlstown Road
Suite 1
Centre Hall, PA 16828

Permit to Construct March 27, 2013
Issued

*Northwest Region: Safe Drinking Water Program Man-
ager, 230 Chestnut Street, Meadville, PA 16335-3481*

Operation Permit issued to **Jerry Culver d/b/a West Springfield Mobile Home Court**, PWSID #6250004, Springfield Township, **Erie County**. Permit Number 2587504-MA1 issued April 1, 2013 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Notice of Prompt Interim Response Conestoga Pines Park Site City of Lancaster, Lancaster County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305) is proposing an interim response at the Conestoga Pines Park Site (Site), City of Lancaster, Lancaster County, Pennsylvania.

The Department will treat the VOC contamination in the spring/stream by installing passive treatment devices such as a bubbler at the spring headwaters and also several check/rock/riffle weir dams to aerate the stream and drive off the volatile organic compounds from the stream water. A buffer of thick vegetation or trees will also be planted to keep Park users from entering the contaminated portion of the stream. Lastly, the stream will be regularly tested to monitor the cleanup process. The cost of this response is estimated at \$103,000.

This notice is being provided pursuant to sections 505(b) and 506(b) of HSCA (35 P. S. Sections 6020.505(b) and 6020.506(b)), and the publication of this notice in the *Pennsylvania Bulletin* starts the administrative record period under HSCA. The Administrative Record which contains information about this site and which supports the Department's decision to perform this action at the site is available for public review and comment. The Administrative Record can be examined Monday through Friday from 8:00 a.m. to 3:30 p.m. at the Department's Southcentral Regional Office located at 909 Elmerton Avenue, Harrisburg, PA 17110, by contacting David Hrobuchak at 717-705-4843. The Administrative Record can also be reviewed at the Lancaster City Hall, 120 N Duke Street, Lancaster, PA 17608, telephone 717-291-4722 from 8 a.m. to 5 p.m., Monday through Friday.

The Administrative Record will be open for comment from the date of publication of this notice in the *Pennsylvania Bulletin* on April 13, 2013, and will remain open for 90 days. Persons may submit written comments regarding this action to the Department before July 12, 2013 by mailing them to Mr. Hrobuchak at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. The public will have the opportunity to present oral comments regarding the proposed action at a public hearing. The hearing has been scheduled for Tuesday, May 21, 2013, at 7:00 p.m. at the Lancaster City Council Chambers, Southern Market Center, 100 South Queen Street, Lancaster, PA 17608. Persons wishing to present formal oral comment at the hearing should register before 3:00 p.m., May 20, 2013, by calling Mr. Hrobuchak at 717-705-4843. There will be an informational meeting at the beginning of the public hearing.

Persons with a disability, who wish to attend the hearing and require an auxiliary aid, service or other

accommodation to participate in the proceedings, should call Mr. Hrobuchak at 717-705-4843 or through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Notice of Proposed Settlement under HSCA/CERCLA

GE Static Power HSCA Site

Collingdale Borough, Delaware County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA), 35 P. S. Section 6020.101 et seq., and the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), 42 U.S.C. Section 9601 et seq., has entered into a Consent Order and Agreement with the General Electric Company related to the GE Static Power HSCA Site in Collingdale Borough, Delaware County, Pennsylvania.

The GE Static Power HSCA Site is located at 512-520 Pusey Ave., Collingdale, with onsite groundwater contamination. The property is currently owned by 217 Realty, LLC, 2320 Haverford Rd., Suite 200, Ardmore, PA 19003. GE leased the property and conducted onsite operations from approximately 1959 until approximately 1985, using trichloroethylene (TCE) in its manufacturing process. Various cleaners and solvents, including TCE, were stored in an outdoor storage area located on the property, with a reported acid rinse water release in 1979. The site contains groundwater contamination for which the company conducted a groundwater study and monitoring, performing soil borings tests and soil vapor tests. GE also collected sub-slab vapor and sump water testing at five nearby residential properties, and has installed a sub-slab depressurization system on the site. Under a DEP approved plan, GE injected the chemical oxidant persulfate into the groundwater on several occasions, in an effort to reduce TCE contamination concentrations. GE will be collecting data to determine if the remediation strategy was successful, and will work to further characterize the extent of the groundwater contamination.

Through the Consent Order and Agreement, GE seeks to cooperate with the Department by further assessing the nature and extent of potential soil, vapor and groundwater contamination at the site that may be attributable to GE's former onsite operations. GE intends to file a Notice of Intent to Remediate with the Department and to remediate the site to meet a standard or combination of standards, pursuant to Act. 2. The Department has determined that it is in the public interest to resolve the foregoing matter without litigation and to enter into a cooperative settlement with GE.

This notice is provided pursuant to Section 1113 of HSCA, 35 P. S. § 6020.1113. The Consent Order and Agreement may be examined from 8 a.m. 4 p.m. at the Department's offices at 2 East Main Street, Norristown, PA by contacting Ragesh Patel at 484-250-5719 or Bill Blasberg 484-250-5865. A public comment period on the Consent Order and Agreement will extend for a period of 60 days from the date of this notice. Interested parties may submit written comments regarding these agreements to the Department by submitting them to Mr. Patel at the above address.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

701 Old Westtown Road Site, West Goshen Township, **Chester County**. Joe Bush, 701 Old Westtown Road, LP, 200 West Lincoln Highway, Exton, PA 19341 on behalf of Staci Cottone, J&J Spill Service and Supplies, P. O. Box 370, Blue Bell, PA 19422, Michael Welsh, Welsh Environmental, Inc. 131 Clearview Drive, Downingtown, PA 19335 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Bromberg Residence, Springfield Township, **Montgomery County**. Jodi Bromberg, 7846 Flourtown Avenue, Wyndmoor, PA 19038, Katie Little, 7844 Flourtown Avenue, Wyndmoor, PA 19038 on behalf of Staci Cottone, J&J Spill Services and Supplies, P. O. Box 370, Blue Bell, PA 19422 has submitted a 90 day Final Report concerning

remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

4703 Basin Bridge Road Property, City of Philadelphia, **Philadelphia County**. Dan Rhoads, Rhoads Industries, 117 Admiral Peary Way, The Navy Yard, Philadelphia, PA 19112 on behalf of Dave Ziel, Urban Outfitters, Inc. 5000 South Broad, Philadelphia, PA 19112 has submitted a Final Report concerning remediation of site soil contaminated with lead. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Greenberg Residence, Hatboro Borough, **Montgomery County**. Wayne Greenberg, 234 Turner Avenue, Hatboro, PA 19040 on behalf of Ed Applegate, State Farm Insurance Company, Pennsylvania Fire Claims, P. O. Box 106110, Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Titan International, Inc., Pottstown Borough, **Montgomery County**. William Glycefer, Titan International Inc., 301 Lilac Lane, Cinnaminson, NJ 08077 on behalf of Walter H. Hungarter, III, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 has submitted a Remedial Investigation and Final Report concerning remediation of site soil contaminated with lead. The report is intended to document remediation of the site to meet the Site Specific Standard.

Brasalind Property Inc., Borough of West Chester, **Chester County**. Michael S. Welsh, Welsh Environmental, Inc. 131 Clearview Drive, Downingtown, PA 19335 on behalf of Jack Loew, 220 Chestnut Associates, LP, 5 County Club Drive, Downingtown, PA 19335 has submitted a Cleanup Plan concerning remediation of site no. 6 fuel oil contaminated with soil and groundwater. The report is intended to document remediation of the site to meet the Site Specific Standard.

Giogrio Residence, Upper Darby Township, **Delaware County**. Mr. & Mrs. Quentin Giogrio, 2455 Hillcrest Road, Drexel Hill, PA 19026 on behalf of Staci Cottone, J&J Spill Service and Supplies, P. O. Box 370, Blue Bell, PA 19422 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

1327 East Mahanoy Street Property, (A.K.A. Grabowski Property), 1327 East Mahanoy Street Property, Borough of Mahanoy City, **Schuylkill County**, Dean Cruciani, Pennsylvania Tectonics, Inc., has submitted a Final Report (on behalf of his clients, Mr. Eric Grabowski, 348 West State Street, Trenton, NJ 08618 and Mrs. Rose Kern, 1329 East Mahanoy Street, Mahanoy City, PA 17948) concerning the remediation of soil and groundwater contaminated with #2 fuel oil released from corroded copper return and feed lines from two 275 gallon fuel oil aboveground storage tanks located in Mr. Grabowski's basement. The fuel oil migrated beneath the concrete basement floor to a compromised sewer line located in the yard on Mrs. Kern's property. The report was submitted to document attainment of the Residential Statewide Health Standard for soil. A public notice re-

garding the submission of the Notice of Intent to remediate was published in *The Republican-Herald* on November 14, 2012. A public notice regarding the submission of the Final Report was published in *The Republican-Herald* on January 30, 2013.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

George & Eleanor Miller, Locust Township, **Columbia County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857 on behalf of George & Eleanor Miller, 102 Airport Road, Catawissa, Pa 17820 has submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cune, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Stella-Jones Dubois Facility, Sandy Township, **Clearfield County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Mr. Edgar Board, 392 Larkeytown Road, Dubois, Pa 15108 has submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environ-

mental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Macready Residence, Lower Merion Township **Montgomery County**. Matt Johnson, H2M Associates, Inc., 1119 Cherry Hill Road, Perspiring, NJ 07054, Gene Noce, Harleysville Insurance, 35 Maple Avenue, Harleysville, PA 19438 on behalf of Melanie Macready, 117 Bryn Mawr Avenue, Bala Cynwyd, PA 19004 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 11, 2013.

Willow Grove Crossing Townhouses LP, Upper Moreland Township, **Montgomery County**. D. Moser, Willow Crossing Townhouse, L.P., c/o the Moser Group, 300 Brookside Court, Chalfont, PA 18914 on behalf of Staci Cottone, J&J Spill Service and Supplies, Inc., P. O. Box 370, Blue Bell, PA 19422 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 1, 2012.

Fairmount Gardens, City of Philadelphia, **Philadelphia County**. Rev. Herbert H. Lusk, II, Greater Exodus Baptist Church, 800 North Broad Street, Philadelphia, PA 19130 on behalf of Paul White, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382, Christina Ruble, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil contaminated with lead. The Cleanup Plan and Remedial Investigation Report were approved by the Department on November 14, 2012.

3101 West Girard Avenue Lot 2, City of Philadelphia, **Philadelphia County**. Lawrence McKnight, P.E. Westrum BT3, L.P., 370 Commerce Drive, Fort Washington, PA 19034, Angelo Waters, P.E., Urban Engineers Inc. 530 Walnut Street, 14th Floor, Philadelphia, PA 19106 on behalf of John Mershon, Westrum BT3, L.P., 370 Commerce Drive, Fort Washington, PA 19034 has submitted a Final Report concerning the remediation of site soil contaminated with PCB. The Final report demonstrated attainment of the Site Specific Standard and Statewide Health Standard and was approved by the Department on March 13, 2013.

Maple Glen Shopping Center, Upper Dublin Township **Montgomery County**. Jeffery Brown, Genuardi's Family Markets, LP, 5918 Stoneridge Mall Road,

Pleasanton, CA 94588 on behalf of Gloria Hunsberger, Kleinfelder, East Inc. 180 Sheree Blvd, Suite 3800, Exton, PA 19341 has submitted a Final Report concerning the remediation of site soil contaminated with petroleum hydrocarbons. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 24, 2012.

AMRA Investment LP, West Whiteland Township **Chester County**. Ann Fisher, AMRA Investment, LP, 110 Summit Drive Exton, PA 19341 on behalf of Michael W. Welsh, Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Remedial Investigation Report was approved by the Department on March 14, 2013.

PECO Transformer Oil, Falls Township **Bucks County**. George Horvat, PECO Energy Company, 2301 Market, Philadelphia, PA 19103 has submitted a 90 day Final Report concerning the remediation of site soil and contaminated with PCB. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 12, 2013.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Metso Paper USA, Inc., 987 Griffin Pond Rd, South Abington Township, **Lackawanna County**, Dayne Crowley, AMEC E & I, Inc., 800 North Bell Avenue, Carnegie, PA 15106, has submitted a Final Report on behalf of his client (David Kuzmick, Metso Paper USA, Inc., 987 Griffin Pond Road, Clarks Summit, PA 18411), concerning the remediation of tetrachloroethene (PCE), trichloroethene (TCE), cis-1,2-dichloroethene, vinyl chloride and 2-butanone (methyl ethyl ketone) found to be present in groundwater at the property location cited above as a result from an off-site source. The report documented attainment of the Non-Residential Statewide Health Standard and Background for groundwater and was approved on March 27, 2013.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

International Paper—South Yard, City of Erie, **Erie County**. AMEC Environmental & Infrastructure, Inc., 800 N. Bell Avenue, Suite 200, Pittsburgh, PA 15106, on behalf of Greater Erie Industrial Development Corporation, 5240 Knowledge Parkway, Erie, PA 16510 has submitted a Final Report concerning the remediation of site soils contaminated with trichloroethene, tetrachloroethene, 1,3,5-trimethylbenzene, arsenic, iron, benzo[a]pyrene and site groundwater contaminated with trichloroethene, tetrachloroethene, cis-1,2-dichloroethene, and vinyl chloride. The Final Report demonstrated attainment of the Site-Specific and Statewide Health Standards and was approved by the Department on March 26, 2013.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Stella-Jones Dubois Facility, Sandy Township **Clearfield County**. KU Resources, Inc., 22 South Linden, Street, Duquesne, PA 15110 on behalf of Mr. Edgar Board, 392 Larkeytown Road, Dubois, Pa 15108 has submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 10, 2013.

George & Eleanor Miller, Locust Township, **Columbia County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857 on behalf of Eleanor & George Miller, 102 Airport Road, Catawissa, Pa 17820 has submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cune, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 22, 2013.

MUNICIPAL WASTE GENERAL PERMITS

Application for General Permit Renewal Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGM016. County of Lycoming, Courthouse, 48 West Third Street, Williamsport PA 17701, This permit is for the processing and beneficial use of trees, tree stumps, limbs, clean pallets, untreated and unpainted scrap lumber, packing crates and brush to produce wood chips for wholesale purposes to be utilized off-site for further processing in the production of mulch material. The application for renewal was found to be administratively complete by the Bureau of Waste Management on October 18, 2012.

Persons with questions may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481

General Permit No. WMGR028NW03. Lindy Paving, Inc., 2340 Second Avenue, Pittsburgh, PA 15219 Site: 158 Lindsay Road, Zelienople, PA 16063. The general permit WMGR028 is for the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants to be used as (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. This DOA was issued by the Northwest Regional Office on March 22, 2013. The application was received on January 31, 2013.

Persons interested in reviewing the permit may contact Todd Carlson, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335 (814)

332-6848. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

GP5-66-003: PVR NEPA Gas Gathering LLC (100 Penn Tower, 25 West Third Street, Williamsport, PA 17701) on January 29, 2013, for construction and operation of a Natural Gas Dehydration Station with a thermal oxidizer at their site in Monroe Township, **Wyoming County**.

GP5-66-002: PVR Marcellus Gas Gathering LLC (100 Penn Tower, 25 West Third Street, Williamsport, PA 17701) on January 29, 2013, for construction and operation of a Natural Gas Compression Station at their site in Washington Township, **Wyoming County**.

GP5-66-001: UGI Energy Services, Inc. (1 Meridian Boulevard, Wyomissing, PA 19610) on January 29, 2013, for construction and operation of a Natural Gas Compression Station at their site in Washington Township, **Wyoming County**.

GP11-40-001: PPL Susquehanna, SES (769 Salem Boulevard, Berwick, PA 18603) on March 25, 2013, for construction and operation of a IC Engine at their site in Salem Township, **Luzerne County**.

GP11-40-002: PPL Susquehanna, SES (769 Salem Boulevard, Berwick, PA 18603) on March 25, 2013, for construction and operation of a IC Engine at their site in Salem Township, **Luzerne County**.

GP3-54-001: Pottsville Materials, LLC (East Dark Water Road, Pottsville, PA 17901) on March 25, 2013, for construction and operation of a 8X27 Vibrator Screen with (1) Conveyor and Water Sprays at their site in New Castle Township, **Schuylkill County**.

GP3-58-004: Pennsy Supply, Inc.—North Region (300 Armstrong Road, Pittston, PA 18640) on March 25, 2013, for construction and operation of a (3) Conveyors, (2) 18X24 Discharge, (1) 18X34 Feed with Water Sprays and Classifier at their site in Middletown Township, **Susquehanna County**.

GP9-58-004: Pennsy Supply, Inc.—North Region (300 Armstrong Road, Pittston, PA 18640) on March 25, 2013, for construction and operation of a IC Engine at their site in Middletown Township, **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

GP13-67-05122: York Materials Group, LLC (950 Smile Way, York, PA 17404) on March 27, 2013, for the resumption of operation, and change of ownership, of the Codorus Batch Asphalt Plant under GP13, at the facility in Manchester Township, **York County**.

GP13-67-05123: York Materials Group, LLC (950 Smile Way, York, PA 17404) on March 27, 2013, for change of ownership of the Thomasville Batch Asphalt Plant under GP13, at the facility in Jackson Township, **York County**.

GP3-67-05098G: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on March 27, 2013, for portable nonmetallic mineral processing equipment under GP3 at the Penroc Quarry in West Manchester Township, **York County**.

GP9-67-05098G: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on March 27, 2013, for five diesel-fired internal combustion engines under GP9, to power portable nonmetallic mineral processing equipment, at the Penroc Quarry in West Manchester Township, **York County**.

GP14-06-03154: Henninger Funeral Home, Inc. (229 North 5th Street, Reading, PA 19601) on March 28, 2013 for an existing human crematory, under GP14, at the facility on 5th Street in the City of Lancaster, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP15-55-134: Kreamer Feed, Inc. (PO Box 38, 215 Kreamer Avenue, Kreamer, PA 17833) on March 28, 2013, to construct and operate an organic feed mill and for the continued operation of a conventional feed mill, under the General Plan Approval and/or General Operating Permit for Feed Mills (BAQ-GPA/GP-15) at their site in Middlecreek Township, **Snyder County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP5-03-00258: MDS Energy, Ltd. (409 Butler Road, Kittanning, PA 16201) on March 26, 2013, to allow installation and operation of One (1) new Caterpillar G379NA, 4SRB, natural gas fired compressor engine, rated at 330 bhp, One (1) existing Natco TEG dehydrator rated at 1.40 MMscf/day, One (1) existing natural gas fired reboiler rated at 0.25 MMBtu/hr, and Three (3) existing storage tanks of various capacities at their Gilpin Compressor Station in Gilpin Township, **Armstrong County**.

GP3-32-00425A: Simkol Corp. (1003 Bush Road, New Alexandria, PA 15670) on March 27, 2013, for authorization to install and operate an additional 150 tph screen at the Condor Mine in Young Township, **Indiana County**. GP3-32-00425A also re-authorizes the previously installed 150 tph crusher and screen at this facility.

GP9-32-00425A: Simkol Corp. (1003 Bush Road, New Alexandria, PA 15670) on March 27, 2013, for authorization to install and operate a diesel-fired engine to power an additional 150 tph screen, at the Condor Mine in Young Township, **Indiana County**.

GP4-26-00600: Kubina Metals (672 Braznell Road, Grindstone, PA 15442) on March 27, 2013, for installation and operation of a burn off oven in Redstone Township, **Fayette County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0280: Catagnus Funeral Home & Cremation Center, Ltd. (329 N. Lewis Road, Royersford, PA 19468) on March 28, 2013, to permit the loading door to its existing human crematory unit, which is currently permitted under General Plan Approval and General Operating Permit (BAQ-GPA/GP-14) No. GP14-46-0274, to be opened during the cremation cycle for inspection and repositioning of the charge. The facility is in Limerick Township, **Montgomery County**, and is a non-Title V facility.

Based on a maximum operating schedule of 3,744 hours per year, the expected emission rates of carbon monoxide (CO), nitrogen oxides (NO_x), particulate matter (PM), sulfur oxides (SO_x), and volatile organic compounds (VOCs) are each less than 1.5 tons per year.

The plan approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

66-318-007: Procter & Gamble Paper Products Co. (P. O. Box 32, Mehoopany, PA 18629) on March 21, 2013, for construction and operation of coating operations on 14 converting lines at their facility in Washington Township, **Wyoming County**.

39-329-020: PPL Renewable Energy LLC (2 N 9th Street, GEN-PL2, Allentown, PA 18101) on March 13, 2013, for construction and operation of a IC Engine at their facility in the city of Allentown, **Lehigh County**.

40-328-008: Transcontinental Gas Pipeline Co, LLC. (2800 Post Oak Blvd 77056—P. O. Box 1396, Houston, TX 77251) on March 11, 2013, for construction and operation of a Solar Mars Gas Turbine at their facility in Buck Township, **Luzerne County**.

58-399-037: William Field Service Co., LLC (1605 Coraopolis Heights Road, Moon Township, PA 15108) on March 25, 2013, for construction and operation of three (3) (CAT G3612LE) Caterpillar natural gas fired compressor engines, (2) dehydration units with reboilers, catalytic converters, and Enclosed Flare at their Zick Compressor Station facility in Lenox Township, **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

36-03189A: Perdue Grain & Oil Seed, LLC (PO Box 1537, Salisbury, MD 21802-1537) on March 29, 2013, for installation of a grain elevator facility in Conoy Township, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00001E: Sunbury Generation LP (PO Box 517, Old Trail Road, Sunbury, PA 17876-0517) on April 1, 2013, for a natural gas-fired combined-cycle power plant to produce approximately 1,064 gross MW or less of electricity located in Shamokin Dam Borough, **Snyder County**. The project consists of three identical F class combustion gas turbines set up in a 2X3 and 1X1 configuration. Each combined-cycle turbine will also include a heat recovery steam generator and supplemental duct burners. The project also consists of the construction of a 106 MMBTU/hr natural gas fired auxiliary boiler and 15 MMBTU/hr natural gas fired heater. As part of the project, the facility's coal fired utility boilers are being permanently retired.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-01024A: Aquion Energy (1001 Technology Drive, Mt. Pleasant, PA 15666) on March 26, 2013, to construct begin temporary operation of ten calciners controlled by dust collectors and ten natural gas-fired process heaters rated at 2.732 MMBtu/hr each at Aquion Energy's facility in East Huntingdon Township, **Westmoreland County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0069E: Highway Materials, Inc. (1750 Walton Road, Blue Bell, PA 19422) On March 25, 2013, for the operation of a primary crusher in Whitmarsh Township, **Montgomery County**.

46-0262B: Penn Color, Inc. (2755 Bergey Road, Hatfield, PA 19440) On March 25, 2013, for the operation of (2) two extruders in Hatfield Township, **Montgomery County**.

46-0108C: Highway Materials, Inc. (1750 Walton Road, Blue Bell, PA 19422) On March 26, 2013, for the operation of a secondary cone crusher in Marlborough Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-05069R: East Penn Manufacturing Co., Inc. (Deka Road, PO Box 147, Lyon Station, PA 19536) on March 11, 2013, for modifications to the battery assembly plant in Richmond Township, **Berks County**. The plan approval was extended.

21-03081A: Keystone BioFuels, Inc. (2850 Appleton Street, Camp Hill, PA 17011) on March 28, 2013, for the construction and temporary operation of a biodiesel manufacturing plant in Lower Allen Township, **Cumberland County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00084A: Moxie Patriot LLC (612 Center Street South, Suite 200, Vienna, VA 22180) Plan Approval 41-00084A was issued on January 31, 2013, to Moxie Energy LLC for construction of a natural gas-fired combined-cycle power plant to produce approximately 944 MW at the Moxie Patriot Generation Plant located in Clinton Township, **Lycoming County**. On April 2, 2013, the Department issued a revised Plan Approval 41-00084A that included correction of PM₁₀/PM_{2.5} emission limitations due to the calculation error and for the owner's name correction from Moxie Energy LLC to Moxie Patriot LLC and the facility's name correction from Moxie Patriot LLC/Patriot Power PLT to Moxie Patriot LLC/Moxie Patriot Generation Plant.

59-00006B: Dominion Transmission, Inc. (PO Box 2450, Clarksburg, WV 26302-2450) on March 22, 2013, to construct and operate a natural gas-fired salt bath heater, to increase hours of operation for an existing heater and dehydration engine. In addition, Dominion Transmission, Inc. is proposing to decrease the operational hour limitation of Engine #9 to offset the increase in air contaminant emissions due to the proposed construction and operation of the salt bath heater) at their Boom Compressor Station located in Lawrence Township, **Tioga County**. The plan approval has been extended.

47-309-001: United States Gypsum Co. (60 PPL Road, Danville, PA 17821) on April 1, 2013, to authorize to continue operation of their wallboard manufacturing plant in Derry Township, **Montour County** pursuant to the terms and conditions of the plan approval an additional 180 days in order to continue the compliance evaluation for the air contaminant sources. The plan approval has been extended.

47-309-001A: United States Gypsum Co. (60 PPL Road, Danville, PA 17821) on April 1, 2013, to authorize to continue operation of the railcar handling and unloading system at their wallboard manufacturing plant in Derry Township, **Montour County** pursuant to the terms and conditions of the plan approval an additional 180 days in order to continue the compliance evaluation for the air contaminant sources. The plan approval has been extended.

08-399-019E: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on April 1, 2013, to extend authorization to operate the sources pursuant to the plan approval an additional 180 days from April 15, 2013 to October 12, 2013 at their facility in Towanda Borough, **Bradford County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

32-00055H: NRG Homer City Services, LLC (1750 Power Plant Road, Homer City, PA 15748). on April 2, 2013, for a plan approval modification for the Homer City Generating Station in Black Lick & Center Townships, **Indiana County**. The plan approval has been modified to incorporate additional sulfur dioxide (SO₂) emission limitations to ensure that Homer City Generating Station will not cause a violation of the SO₂ National Ambient Air Quality Standards. Plan approval conditions related to

the required modeling are no longer needed, and are deleted. The plan approval modification is effective April 2, 2013 and expires on April 2, 2015.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-265B: Iron Mountain Information Management—The Underground (1137 Branchton Road, Boyers, PA 16020) on March 27, 2013, effective March 31, 2013, to issue a plan approval extension for the installation of ten (10) emergency generators at their facility in Cherry Township, **Butler County**.

25-029C: Erie Coke Corporation (925 East Bay Drive, Erie, PA 16507) on March 26, 2013, effective April 30, 2013, to issue a plan approval extension for the construction of a coke oven side shed equipped with a fabric filter baghouse to control particulate matter (PM) emissions from coke pushing operations and coke side door leaks. This facility is located in the City of Erie, **Erie County**.

37-307C: PSC Metals Inc. (5875 Landerbrook Drive, Suite 200, Mayfield Heights, OH 44124) on March 31, 2013, to issue a plan approval extension for modifications to the exhaust capture system associated with scrap cutting activities at their facility in the City of New Castle, **Lawrence County**.

37-317B: Ellwood Mill Products (712 Moravia Street, New Castle, PA 16101) on March 26, 2013, effective March 31, 2013, to issue a plan approval extension for the construction of a natural gas-fired forge furnace with a total heat input of 26.4 mmbtu/hr in New Castle City, **Lawrence County**. This is a State Only facility.

42-172B: Momentive Specialty Chemicals Inc. (253 Borden Drive, Mt. Jewett, PA 16740) on April 1, 2013, effective April 30, 2013, to issue a plan approval extension for the introduction of a new operating scenario and installation of a tank. This plan approval is not for the addition of new emissions sources to the facility, but will allow the capability of the use of an alternate operating scenario.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00047: Evonik Corp. (1200 West Front Street, Chester, Pa 19013) On March 26, 2013, for a renewal of the State Only (Synthetic Minor) Operating Permit, which was issued on April 3, 2008, and amended on April 2, 2009 in City of Chester, **Delaware County**. This proposed renewal of the State Only Operating permit does not authorize any increase in air emissions of regulated pollutants above previously approved levels. Evonik manufactures silica from sodium silicate using spray dryers, silos, granulator system, and packaging system, which are controlled by the baghouses. Total PM emissions from the facility are limited to 99.0 tons/yr, & 24.9 tons/yr NO_x on a 12-month rolling basis. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00112: Superior Woodcraft, Inc. (160 North Hamilton Road, Doylestown, PA 18901) On March 27, 2013, for a non-Title V, Synthetic Minor facility located in Doylestown Borough, **Bucks County**. Superior Woodcraft, Inc. manufactures high quality wood cabinets at this facility. There are three coating booths and a staining operation that have the potential to emit 23 tons of volatile organic compounds and 10 tons of a single hazardous air pollutant and 25 tons of a combination of hazardous air pollutants. The facility averages 4.0 tons of volatile organic compound emissions per year over the last five years, and the estimated average emissions of hazardous air pollutants are 0.08 ton per year over the last 5 years. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

23-00100: Haines & Kibblehouse, Inc. (2052 Lucon Road, Skippack, PA 19474) On March 28, 2013, for a nonmetallic mineral processing plant and its IC engine power source located in Aston Township, **Delaware County**. This initial operating permit is for a non-Title V (State only) facility. Sources of particulate matter at the facility include 3 crushers (maximum capacity 400 tons/hour), 3 screens and associated conveyors. Particulate matter (PM) emissions from the nonmetallic mineral processing plant are controlled by a wet dust suppression system. Dust from use of roadways is controlled by a water truck. PM₁₀/PM_{2.5} (particulate matter less than 10 microns/2.5 microns) emissions from the entire facility are limited to 5.9 tons/year, on a 12-month rolling basis. Emissions from the diesel-fueled engine are limited to 23.88 tons/year nitrogen oxides (NO_x), 5.29 tons/year carbon monoxide (CO), 0.87 ton/year volatile organic compounds (VOC), and 0.89 ton/year PM/PM₁₀, all on a 12-month rolling basis. Emissions of sulfur oxides (SO_x) from the engine are limited by restricting the fuel sulfur content to 15 ppm. The nonmetallic mineral processing plant is subject to the requirements of 40 CFR Part 60 Standards of Performance for Nonmetallic Mineral Processing Plants, Subpart OOO. The engine is subject to the requirements or 40 CFR Part 63 National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, Subpart ZZZZ. The facility shall comply with all requirements of the Subparts. The conditions of Plan Approval 23-0100A form the basis of this initial operating permit and are incorporated into the Operating Permit. Upon final approval, the permit will be issued for five years. The Operating Permit will contain monitoring, recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00049: ACME Cryogenics Inc./Allentown Plant (2801 Mitchell Avenue, Allentown, PA 18105) on April 2, 201, for a renewal State Only permit issued for a fabricated pipe and pipe fittings facility in the City of Allentown, **Lehigh County**.

39-00087: ACME Cryogenics Inc.—Allentown Plant (2801 Mitchell Avenue, Allentown, PA 18105) on April 2, 2013, got a renewal State Only permit issued for a spray drying facility located in the City of Bethlehem, **Northampton County**.

40-00046: Wilkes-Barre General Hospital (575 North River Street, Wilkes-Barre, PA 18702-2634) on

March 20, 2013, for a State Only operating permit for a hospital facility the City of Wilkes-Barre, **Luzerne County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00004: Colonial Furniture Co. (PO Box 117, Freeburg, PA 17827-0117) on March 19, 2013, issued a state only operating permit for their facility in Freeburg Borough, **Snyder County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

14-00035: EBY Paving & Construction (1001 East College Avenue, Bellefonte, PA 16823) on March 25, 2013, issued a state only operating permit for their facility in Spring Township, **Centre County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

59-00023: Buckheit Funeral Chapel, P.C. (637 South Main Street, Mansfield, PA 16933) on March 28, 2013, for operation of their facility located in Richmond Township, **Tioga County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

49-00058: Central Builders Supply Co. (P. O. Box 152, Sunbury, PA 17801-0152) on March 28, 2013, for operation of their Montandon sand and gravel plant in West Chillisquaque Township, **Northumberland County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

17-00002: Dominion Transmission, Inc. (501 Martindale St. 4th floor DL Clark Building, Pittsburgh, PA 15212) on March 28, 2013, for operation of their Helvetia Station facility located in Brady Township, **Clearfield County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

41-00073: Penn Recycling, Inc. (2525 Trenton Ave., Williamsport, PA 17701) on April 1, 2013, issued a state only operating permit for their facility in the City of Williamsport, **Lycoming County**. The facility's main sources include an automobile shredding operation, a shredded material handling system, and an organic solvent-based parts washer. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00311: Lindy Paving Inc.—Homer City Plant (1981 Old US Highway 119N, Homer City, PA 15748) on March 28, 2013, for operation of a hot mix batch asphalt facility in Center Township, **Indiana County**. The subject facility consists of one hot mix batch asphalt plants rated at 240 tons per hour. The batch plant is limited to 490,000 tons production in any consecutive 12-month

period. The facility has the potential to emit: 99 tpy CO; 30 tpy NO_x; 22 tpy SO_x; 9 tpy VOC; 4 tpy PM and 2 tpy HAPs. The facility is required to conduct annual burner tune up tests and stack testing for all criteria pollutants every five years. The facility must perform daily survey of the facility to ensure compliance with the operating permit limitations. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

56-00047: Birds Eye Foods Division / Snyder of Berlin (1313 Stadium Drive, Berlin, PA 15530) On March 28, 2013, for operation of snack foods in Berlin Borough, **Somerset County**. The subject facility consists of several natural gas processes that provide heat for frying and baking of snack products. The facility has the potential to emit: 30 tpy NO_x; 24 tpy CO; 0.2 tpy SO_x; 3 tpy PM; and 2 tpy VOC. The facility is required to maintain a log of annual fuel usage and preventative maintenance including tune ups. The facility must perform weekly survey of the facility to ensure compliance with the operating permit limitations. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

63-00629: Hanson Aggregates BMC, Inc.—Duningsville Asphalt Plant (339 Somerset Drive Eighty Four, PA 15330) On March 28, 2013, for operation of a hot mix batch asphalt facility in Somerset Township, **Washington County**. The subject facility consists of one hot mix batch asphalt plants rated at 300 tons per hour. The batch plant is limited to 500,000 tons production in any consecutive 12-month period. The site is equipped with (3) asphalt cement tanks and a 20,000 gallon WDLF tank. The facility has the potential to emit: 99 tpy CO; 30 tpy NO_x; 22 tpy SO_x; 9 tpy VOC; 11 tpy PM and 2 tpy HAPs. The facility is required to conduct annual burner tune up tests and stack testing for all criteria pollutants every five years. The facility must perform daily survey of the facility to ensure compliance with the operating permit limitations. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams, Environmental Program Manager—Telephone: 814-332-6636

10-00286: Portersville Sales & Testing (1406 Perry Hwy Portersville, PA 16051) on March 26, 2013, issued a renewal of the State Only Operating Permit for the manufacturing facility. The facility is a Natural Minor. The primary sources at the facility include a boiler, paint spray bay, shot blast room, grit blaster, and a parts cleaning station. The facility is located in Portersville Borough, **Butler County**. The actual VOC emissions from the facility are less than 5 TPY. Emissions of NO_x, CO, PM-10, SO_x, and VOC are less than 1 TPY of each pollutant.

37-00318: Kennametal ISA (North Gate Industrial Park Building A, New Castle PA 16105) on March 26, 2013, issued a renewal operating permit for the facility located in Neshannock Township, **Lawrence County**. The facility produces metals and master alloys. The significant sources at the facility are the thermite reduction process, emergency diesel generators, a milling operation, and a parts washer. The conditions of the

previous approvals and operating permit were incorporated into the renewal permit. The emergency generator is restricted to 500 hours of operation and shall not be used to supplement the primary power supply at the facility. The emergency generators are subject to 40 CFR 63 Subpart ZZZZ—NESHAP for Reciprocating Internal Combustion Engine (RICE). The milling operation is controlled by a baghouse and the facility must monitor the pressure drop across the collector as well as conduct visible emission observations. The parts washer must comply with the cold cleaning degreasing requirements of 25 Pa. Code Section 129.63(a). The facility is a Natural Minor.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00012: Braskem America, Inc. (750 W 10th St. Marcus Hook, Pennsylvania, 19061-4500) On March 25, 2013, for the polypropylene manufacturing plant in Marcus Hook Borough, **Delaware County**. The Title V permit was administratively amended for change of ownership from Braskem PP Americas, Inc. to Braskem America Inc., and purchase the portion of polypropylene manufacturing operation from Sunoco Inc. and revise conditions to settle an appeal filed by Braskem in April 2011. The amended Title V Operating Permit contains the applicable regulatory requirements including testing, monitoring, recordkeeping, and reporting.

23-00041: MIPC, LLC (920 Cherry Tree Road, Aston, PA 19014) On March 26, 2013, the Operating Permit was amended for the Chelsea Tank Farm, a major (Title V) facility located in Upper Chichester Township, **Delaware County**. The Administrative Amendment corrects the name of the owner/operator.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00119: First Quality Nonwovens, Inc. (101 Green Mountain Road, Hazleton, PA 18202) on March 19, 2013, in Hazle Township, **Luzerne County** for an amendment to incorporate fume filtration systems installed on extruders to control opacity and particulate emissions. The conditions from Plan Approval 40-313-048 were copied into the State Only Operating Permit. Administrative Amendment of State Only Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00019: Orograin Bakeries Manufacturing, Inc. (P. O. Box 158, Sayre, PA 18840) on March 27, 2013, in accordance with the minor operating permit modification requirements of 25 Pa. Code Section 127.462, to incorporate a condition requiring the inlet temperature of catalytic oxidizer (Control Device C01) be at least 600 degrees Fahrenheit at the Sayre Plant facility located Sayre Borough, **Bradford County**.

59-00007: GenON REMA, LLC (121 Champion Way, Canonsburg, PA 15317), issued a revised air quality operating permit on March 26, 2013 for their facility located in Covington Township, **Tioga County**. State Only Operating Permit 59-00007 has been revised to incorporate the change in the responsible official of the facility and permit contact in accordance with the provisions of 25 Pa. Code § 127.450. The State Only operating permit contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable regulatory requirements.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

S12-040B: St. Joseph’s Hospital (1600 West Girard Ave, Philadelphia, PA 19130) administratively amended on April 1, 2013 to correct the address. The Synthetic Minor operating permit was originally issued on January 8, 2013.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

63-00899: Pleiger Plastics Co. (498 Crile Road, Washington, PA 15301). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the Pleiger Plastics Co. facility located in South Strabane, **Washington County**. Emission from this project will not exceed 1.0 tpy NO_x from the installation and operation of a 40,000 CFM make-up air unit and a 4.4 MMBtu/hr natural gas burner. The following table is a list of the de minimis emission increases as required by 25 Pa. Code § 127.1449(i). This list includes the de minimis emission increases since the State Only Operating Permit was issued.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
2/23/12	Hand Casting Table/2 Electric Ovens				1.0	
Total Reported Increase					1.0	
Allowable		0.6 tons/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 ton/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56090102 and NPDES No. PA0262722. PBS Coals, Inc., 1576 Stoystown Road, P. O. Box 260, Friedens, PA 15541, transfer of an existing bituminous surface and auger mine from Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, located in Somerset Township, **Somerset County**, affecting 83.5 acres. Receiving stream(s): Wells Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received May 29, 2012. Permit issued March 18, 2013.

32120101 and NPDES No. PA0268976. Amerikohl Mining, Inc., 1384 State Route 711, Stahlstown, PA 15687, commencement, operation and restoration of a bituminous surface mine in East Wheatfield Township, **Indiana County**, affecting 219.8 acres. Receiving stream(s): Blacklick Creek; UTS to/and Mardis Run classified for the following use(s): cold water fishery and trout stocked fishery. There are no potable water supply intakes within 10 miles downstream. The permit also authorizes a Chapter 105 encroachment permit for construction and maintenance of a temporary stream crossing over unnamed tributary "B". The permit also authorizes a Chapter 105 encroachment permit to affect and restore 0.05 acre of wetlands. Application received February 29, 2012. Permit issued March 18, 2013.

56070102 and NPDES No. PA0262307. Wilson Creek Energy, LLC, 140 W. Union Street, Somerset, PA 15501, permit renewal for reclamation only of a bituminous surface mine in Lincoln Township, **Somerset County**, affecting 24.8 acres. Receiving stream(s): Quemahoning Creek classified for the following use(s): cold water fishery. The first downstream potable water supply intake from the point of discharge is Greater Johnstown Water Authority. Application received September 11, 2012. Permit issued March 26, 2013.

Permit No. 56070105 and NPDES No. PA0262421. Amerikohl Mining, Inc., 202 Sunset Drive, Butler, PA 16001-1334, permit renewal for reclamation only of a bituminous surface mine in Black Township, **Somerset**

County, affecting 155.2 acres. Receiving stream(s): unnamed tributaries to/and Casselman Run classified for the following use(s): cold water fishery, warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received January 7, 2013. Permit issued March 25, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03120101 and NPDES Permit No. PA0252204. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Permit issued for commencement, operation, and reclamation of a bituminous surface mining site located in Freeport Borough, **Armstrong County**, affecting 97.0 acres. Receiving streams: unnamed tributary to Buffalo Creek and Buffalo Creek. Application received: October 19, 2012. Permit issued: March 27, 2013.

03020112. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Permit renewal issued for continued reclamation only of a bituminous surface mining site located in South Bend Township, **Armstrong County**, affecting 49.5 acres. Receiving streams: Craig Run and Crooked Creek to Allegheny River. Renewal application received: January 9, 2013. Reclamation-only renewal issued: March 29, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33070104 and NPDES Permit No. PA0258351. Cookport Coal Co., Inc. (425 Market Street, Kittanning, PA 16201) Renewal of an existing bituminous surface mine in Young & McCalmont Townships, **Jefferson County** affecting 19.7 acres. Receiving streams: Unnamed tributary to Elk Run. Application received: November 9, 2012. Permit Issued: March 21, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

49840103C4. Reading Anthracite Company, (P. O. Box 1200, Pottsville, PA 17901), boundary correction to an existing anthracite surface mine operation in Mt. Carmel and East Cameron Townships, **Northumberland County** affecting 188.8 acres, receiving stream: Mahanoy Creek Watershed. Application received: October 22, 2012. Correction issued: March 26, 2013.

54900101C48. Blackwood, Inc., (P. O. 639, Wind Gap, PA 18091), correction of an existing anthracite surface mine, refuse reprocess, refuse disposal and prep plant operation to update pit length, boundary correction and stream variances in Reilly, Branch and Tremont Townships, **Schuylkill County** affecting 1850.6 acres, receiving streams: Panther and Swatara Creeks. Application received: August 1, 2012. Correction issued: April 1, 2013.

Noncoal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 31020302 and NPDES Permit No. PA0249319. Glenn O. Hawbaker, Inc., 711 E. College Avenue, Bellefonte, PA 16823, renewal of NPDES Permit, Morris Township, **Huntingdon County**. Receiving stream(s): unnamed tributary to Shaffers Run classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received January 16, 2013. Permit issued March 26, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16970307. Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803) Renewal of NPDES Permit No. PA0227609 in Beaver, Licking & Richland Townships, **Clarion County**. Receiving streams: Unnamed tributary to Turkey Run. Application received: October 31, 2012. Permit Issued: March 27, 2013.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

59134101. M & J Explosives, Inc. (P. O. Box 608, Carlisle, PA 17013-0608). Blasting for construction of a well pad located in Sullivan Township, **Tioga County**. Permit issued March 25, 2013. Permit expires April 1, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36134110. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Summer Breeze Development in West Lampeter Township, **Lancaster County** with an expiration date of March 31, 2014. Permit issued: March 26, 2013.

38134106. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Liberty Station in Annville Township, **Lebanon County** with an expiration date of March 31, 2014. Permit issued: March 26, 2013.

35134105. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Site Tech Quarry Reclamation in South Abington Township, **Lackawanna County** with an expiration date of March 31, 2014. Permit issued: March 27, 2013.

66134109. Midstream Explosives, LLC, (289 Southside Drive, Newville, PA 17241), construction blasting for Forkston Wooten Pipeline in Windham and Forkston Townships, **Wyoming County** with an expiration date of June 23, 2014. Permit issued: March 27, 2013.

09134102. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Preserve at Hilltown in Hilltown Township, **Bucks County** with an expiration date of April 1, 2014. Permit issued: March 31, 2013.

15134101. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Devault Asphalt Plant in Charlestown Township, **Chester County** with an expiration date of March 21, 2014. Permit issued: March 31, 2013.

36134111. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Hess Manure Pit in Warwick Township, **Lancaster County** with an expiration date of March 27, 2014. Permit issued: March 31, 2013.

38134107. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Frederick Sanitary Sewer Project System in Bethel Township, **Lebanon County** with an expiration date of March 30, 2014. Permit issued: March 31, 2013.

45134102. MD Drilling & Blasting, Inc., (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Palmerton Loop pipeline in Ross Township, **Monroe County** with an expiration date of March 26, 2014. Permit issued: March 31, 2013.

58134119. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Line 419 Wheeler to Turner Road in Liberty and Silver Brook Townships, **Susquehanna County** with an expiration date of March 31, 2014. Permit issued: March 31, 2013.

67134105. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Eagle View Development in Manchester Township, **York County** with an expiration date of March 31, 2014. Permit issued: March 31, 2013.

66134110. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Kuback Road in Tunkhannock Township, **Wyoming County** with an expiration date of March 31, 2014. Permit issued: April 1, 2013.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E28-373: Kenneth M. Waggoner, PO Box 157, Newburg, Pennsylvania 17240, in Lurgan Township, **Franklin County**, ACOE Baltimore District

To construct and maintain a 30.0-foot long, 47.0-inch high by 71.0-inch wide, 1.0-foot uniformly depressed metal arch culvert with wing-walls and R-5 riprap rock in and across an unnamed tributary to Laughlin Run (WWF, MF), and two (2) 15.0-inch corrugated plastic culvert pipes measuring 38.0 and 41.0-linear feet in wetlands adjacent to an unnamed tributary to Laughlin Run (WWF, MF), impacting 0.07 acre of wetland, located on Mowersville Road approximately 1.25 miles northwest of the intersection of Mowersville Road and SR 641 (Newburg, PA Quadrangle; N: 5.36 inches, W: 15.84 inches; Latitude: 40°08'46.31", Longitude: -77°36'11") in Lurgan Township, Franklin County. The purpose of the project is to provide a driveway access to a home and agricultural areas. The permittee is required to provide a minimum of 0.1 acre of replacement wetlands on-site.

E36-900: Harry Knighton, Columbia Heritage River Cottage Association, Inc., 116 North 8th Street, PO Box 618, Columbia, PA 17512, in Columbia Borough, **Lancaster County**, ACOE Baltimore District

To operate and maintain the following existing docking facilities in and along the Susquehanna River (WWF, MF): 1) a 532.0-square foot Temporary Wooden Dock (Latitude: 40°01'45.1", Longitude: -76°30'26.5"), 2) a 16.0-foot by 24.0-foot Temporary Wooden Dock (Latitude: 40°01'44.9", Longitude: -76°30'25.4"), 3) a 16.0-foot by 35.0-foot Permanent Concrete Dock with 4.0-foot by 16.0-foot and 12.0-foot by 12.0-foot Temporary Wooden Docks (Latitude: 40°01'44.2", Longitude: -76°30'24.3"), 4) a 12.0-foot by 17.0-foot Permanent Concrete Dock with a 4.0-foot by 20.0-foot Temporary Wooden Dock (Latitude: 40°01'43.4", Longitude: -76°30'23"), 5) a 6.0-foot by 10.0-foot Permanent Concrete Dock with an 11.0-foot by 20.0-foot Temporary Wooden Dock (Latitude: 40°01'42.9", Longitude: -76°30'22.6"), 6) 10.0-foot by 18.0-foot and 10.0-foot by 38.0-foot Permanent Concrete Docks with a 4.0-foot by 4.0-foot Temporary Wooden Dock (Latitude: 40°01'42.7", Longitude: -76°30'22.2"), 7) a 15.0-foot by 20.0-foot Permanent Concrete Dock (Latitude: 40°01'42.3", Longitude: -76°30'21.1"), 8) a 14.0-foot by

48.0-foot Permanent Concrete Dock with a 16.0-foot by 24.0-foot Temporary Wooden Dock (Latitude: 40°01'42", Longitude: -76°30'20.6"), 9) a 10.0-foot by 34.0-foot Permanent Concrete Dock with a 22.0-foot by 30.0-foot Temporary Wooden Dock (Latitude: 40°01'41.7", Longitude: -76°30'20.1"), 10) a 13.0-foot by 63.0-foot Permanent Concrete Dock with a 20.0-foot by 23.0-foot Temporary Wooden Dock (Latitude: 40°01'41.5", Longitude: -76°30'19.7"), 11) a 10.0-foot by 30.0-foot Permanent Concrete Dock with a 15.0-foot by 18.0-foot Temporary Wooden Dock (Latitude: 40°01'41.3", Longitude: -76°30'19.3"), 12) a 10.0-foot by 15.0-foot Permanent Rock Dock with a 10.0-foot by 18.0-foot Aluminum and Wooden Dock (Latitude: 40°01'41", Longitude: -76°30'18.8"), 13) a 7.0-foot by 35.0-foot Permanent Concrete Dock (Latitude: 40°01'40.6", Longitude: -76°30'18.0"), 14) a 7.0-foot by 14.0-foot Permanent Concrete Dock with 8.0-foot by 20.0-foot and 4.0-foot by 7.5-foot Temporary Steel and Wooden Docks (Latitude: 40°01'40.5", Longitude: -76°30'17.9"), 15) a 10.0-foot by 33.0-foot Permanent Concrete Dock with a 16.0-foot by 30.0-foot Temporary Wooden Dock (Latitude: 40°01'40.3", Longitude: -76°30'17.7"), 16) a 12.0-foot by 50.0-foot Permanent Concrete Dock with a 10.0-foot by 24.0-foot Temporary Wooden Dock (Latitude: 40°01'40.1", Longitude: -76°30'17.4"), 17) a 25.0-foot by 50.0-foot Permanent Concrete Dock (Latitude: 40°01'39.7", Longitude: -76°30'16.8"), 18) 9.0-foot by 25.0-foot and 15.0-foot by 30.0-foot Permanent Concrete Docks (Latitude: 40°01'39.4", Longitude: -76°30'16.5"), 19) a 6.0-foot by 12.0-foot Permanent Concrete Dock (Latitude: 40°01'38.6", Longitude: -76°30'15.5"), 20) a 26.0-foot by 54.0-foot Permanent Concrete Dock with a 3.0-foot by 10.0-foot Temporary Wooden Dock (Latitude: 40°01'38", Longitude: -76°30'14.9"), 21) a 12.0-foot by 16.0-foot Permanent Concrete Dock with a 2.0-foot by 16.0-foot Temporary Wooden Dock (Latitude: 40°01'37", Longitude: -76°30'14"), 22) 20.0-foot by 75.0-foot and 11.0-foot by 22.0-foot Permanent Concrete Docks with 6.0-foot by 10.0-foot, 12.0-foot by 16.0-foot, and 3.0-foot by 10.0-foot Temporary Wooden Docks (Latitude: 40°01'36.3", Longitude: -76°30'13.4"), 23) a 18.0-foot by 24.0-foot Permanent Concrete Dock with a 3.0-foot by 10.0-foot Temporary Wooden Dock (Latitude: 40°01'35.6", Longitude: -76°30'11.7"), 24) a 11.0-foot by 26.0-foot Permanent Concrete Dock (Latitude: 40°01'35.3", Longitude: -76°30'10.9"), 25) a 15.0-foot by 23.0-foot Permanent Concrete Dock with a 5.0-foot by 10.0-foot Temporary Plastic Dock (Latitude: 40°01'35", Longitude: -76°30'10"), 26) a 16.0-foot by 17.0-foot Permanent Concrete Dock (Latitude: 40°01'34.7", Longitude: -76°30'8.4"), 27) a 14.0-foot by 24.0-foot Permanent Concrete Dock (Latitude: 40°01'34.6", Longitude: -76°30'7.9"), and 28) 12.0-foot by 20.0-foot and 12.0-foot by 14.0-foot Permanent Concrete Docks (Latitude: 40°01'34.5", Longitude: -76°30'7.5"). The facilities require a Submerged Land License Agreement to be executed.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E41-632. Texas Blockhouse Fish & Game Club, 31 Grammer Road, Williamsport PA 17701-8884. Texas Creek Channel Realignment and Fish Habitat Project, Pine Township, **Lycoming County**, ACOE Baltimore District (English Center, PA Quadrangle Latitude: 41° 28' 38.3"; Longitude: 77° 15' 09.8").

The applicant is seeking authorization to realign stream channel to a pre-flood alignment, construct, operate and maintain a channel block, log deflectors and log cross vanes in Texas Creek to restore flood damaged stream reach. Channel realignment and habitat structure installation authorized by this permit shall be limited to a maximum stream length of 200-feet. All activities authorized by this permit shall be reviewed, approved and field verified by the Pennsylvania Fish and Boat Commission - Division of Habitat Management. Excavation for stream flow diversion into the pre-flood channel shall be accomplished in dry work condition dam and pumping, fluming or diverting stream flow around the pre-flood channel excavation area. The project is located along the northern right-of-way of SR 0284 approximately 1930-feet north of Texas Creek Road and SR 0284 intersection. This permit was issued under Section 105.13(e) "Small Projects."

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, 16335.

E25-719, Gary T. Brotherson, 1801 West 8th Street, Erie PA 16505 in Millcreek Township, **Erie County**, ACOE Pittsburgh District

to conduct the following activities associated with the development of the Brotherson Beach Project, a project to stabilize the shoreline and construct a residential development along Lake Erie and a tributary to Lake Erie (Marshall Run) (Swanville, PA Quadrangle, N: 42°, 6', 17.8"; W: 80°, 10', 2.3")

1. To construct and maintain seven (7) lower-profile groin structures constructed of 2 foot high by 2 foot wide by 6 foot long concrete blocks, and pinned to the shale bedrock, at elevations below the Ordinary High Water Mark (OHWM), but not extending below the Ordinary Low Water Mark (OLWM), on several properties in the Forest Park Beach Subdivision.

2. To construct and maintain approximately 180 feet of concrete seawall placed at or near the OHWM at the western half of the project area, and an additional approximately 190 feet of concrete seawall to be placed landward of the OHWM at the eastern half of the project area. The landward ends of groins 1, 2, 3 and 4 attach to the sea wall.

3. To remove the existing timber bridge and to construct and maintain a 14 foot wide steel beam bridge having a span of 20 feet and an underclearance of 4.2 feet across a tributary to Lake Erie (Marshall Run) approximately 100 feet south of the confluence of Marshall Run and Lake Erie as access to cottages.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E4129-062: Atlas Resources, LLC, 1Park Place Corporate Center One, 1000 Commerce Drive 4th Floor, Pittsburgh, PA 15275, Gamble Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. one 8 inch natural gas pipeline and a timber mat bridge impacting 50 linear feet of an unnamed tributary to Miller Run (EV) (Bodines Quadrangle 41°23'00"N 76°58'27"W);

2. one 8 inch natural gas pipeline and a timber mat bridge impacting 34 linear feet of an unnamed tributary

to Miller Run (EV) and 139 square feet of adjacent palustrine emergent (PEM) wetland (Bodines Quadrangle 41°23'07"N 76°58'09"W);

3. one 8 inch natural gas pipeline and a timber mat bridge impacting 529 square feet of palustrine emergent (PEM) wetland (Bodines Quadrangle 41°23'09"N 76°58'06"W);

4. one 8 inch natural gas pipeline and a timber mat bridge impacting 52 linear feet of an unnamed tributary to Murray Run (EV) (Bodines Quadrangle 41°23'14"N 76°57'12"W);

5. one 8 inch natural gas pipeline and a timber mat bridge impacting 54 linear feet of an unnamed tributary to Murray Run (EV) (Bodines Quadrangle 41°23'15"N 76°57'10"W);

6. one 8 inch natural gas pipeline and a timber mat bridge impacting 53 linear feet of an unnamed tributary to Murray Run (EV) (Bodines Quadrangle 41°23'16"N 76°56'59"W);

7. one 8 inch natural gas pipeline and a timber mat bridge impacting 140 linear feet of an unnamed tributaries to Murray Run (EV) (Bodines Quadrangle 41°23'18"N 76°56'44"W);

8. one 8 inch natural gas pipeline, a timber mat bridge, and an 18 inch culvert impacting 82 linear feet of an unnamed tributary to Murray Run (EV) (Bodines Quadrangle 41°23'17"N 76°56'26"W);

9. one 8 inch natural gas pipeline, a timber mat bridge, and an 18 inch culvert impacting 70 linear feet of an unnamed tributary to Murray Run (EV) (Bodines Quadrangle 41°23'17"N 76°56'25"W);

10. one 8 inch natural gas pipeline, a timber mat bridge, and a 24 inch culvert impacting 77 linear feet of an unnamed tributary to Murray Run (EV) (Bodines Quadrangle 41°23'17"N 76°56'24"W).

The project will result in 612 linear feet of stream impacts and 0.02 acre of wetland impacts all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development.

E4129-063: PVR NEPA Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, Plunketts Creek & Shrewsbury Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. one 12 inch natural gas pipeline and a timber mat bridge impacting 47 linear feet of an unnamed tributary to South Fork Bear Creek (EV) (Picture Rocks Quadrangle 41°21'49"N 76°42'31"W).

The project will result in 47 linear feet of stream impacts all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development. These impacts are associated with the impacts of E5729-050.

E5729-050: PVR NEPA Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, Shrewsbury Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. one 12 inch natural gas pipeline and a timber mat bridge impacting 51 linear feet of an unnamed tributary to Bear Creek (EV) (Picture Rocks Quadrangle 41°22'01"N 76°41'03"W);

2. one 12 inch natural gas pipeline and a timber mat bridge impacting 46 linear feet of an unnamed tributary to Bear Creek (EV) (Picture Rocks Quadrangle 41°22'03"N 76°41'08"W);

3. one 12 inch natural gas pipeline and a timber mat bridge impacting 157 linear feet of an unnamed tributary to Bear Creek (EV) (Picture Rocks Quadrangle 41°22'05"N 76°41'17"W);

4. one 12 inch natural gas pipeline and a timber mat bridge impacting 31 linear feet of an unnamed tributary to Bear Creek (EV) (Picture Rocks Quadrangle 41°22'07"N 76°41'19"W).

The project will result in 285 linear feet of stream impacts all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development. These impacts are associated with the impacts of E4129-063.

ENVIRONMENTAL ASSESSMENTS

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WL1013601. Bear Creek Watershed Association, P. O. Box 504, Bruin, PA 16022. Young Mine Site Reclamation Project in Allegheny Township, **Butler County,** ACOE Pittsburgh District (Hilliards, PA Quadrangle N: 41°, 7', 11.7"; W: 79°, 45', 59.1").

The applicant proposes to re-grade, neutralize and vegetate acidic mine spoil, backfill an abandoned coal mine high wall, remove an existing 200 foot long, 30 inch diameter culvert pipe, and construct an open rip rap stream channel. The project will permanently impact 0.24 acre of wetland and temporarily impact 200 linear feet of stream. Mitigation for wetland and stream impacts will be achieved through water quality improvements to the North Branch Bear Creek watershed.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

D30-076. Consol PA Coal Company, LLC, P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323. Permit issued to construct, operate, and maintain Bailey No. 6 Sedimentation Pond across a tributary to Owens Run (WWF) for the purpose of providing sediment control for the Coal Refuse Disposal Area No 6 site. The Sedimentation Pond will impact 0.44 acre of wetlands (PEM) and 6,084 lineal feet of stream, providing a minimum of 0.44 acre of wetland mitigation. (Wind Ridge, PA Quadrangle Latitude: 39.949N; Longitude: -80.424W) Richhill Township, **Greene County.**

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX13-117-0008
Applicant Name SWEPI LP
Contact Person H. James Sewell
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Tioga County
Township(s) Sullivan Township
Receiving Stream(s) and Classification(s) Corey Creek (CWF/MF);
Secondary: Tioga River (CWF/MF)

ESCGP-1 # ESX13-131-0008
Applicant Name Cabot Oil & Gas
Contact Person Phil Stalnaker
Address 5 Penn Center West, Suite 401
City, State, Zip Pittsburgh, PA 15276
County Wyoming County
Township(s) Lemon Township
Receiving Stream(s) and Classification(s) Meshoppen Creek (CWF/MF);
Secondary: Susquehanna River

ESCGP-1 # ESX13-033-0022 (Revised)
Applicant Name Energy Corporation of America
Contact Person Travis Wendel
Address 101 Heritage Run Road, Suite 1
City, State, Zip Indiana, PA 15701
County Clearfield County
Township(s) Goshen Township
Receiving Stream(s) and Classification(s) UNT to Medix Run (HQ);
Secondary: Sinnemahoning Creek

ESCGP-1 # ESX13-015-0017
Applicant Name Angelina Gathering Company, LLC
Contact Person Danny Spaulding
Address 2350 N. Sam Houston Parkway E., Suite 125
City, State, Zip Houston, TX 77032
County Bradford County
Township(s) Stevens Township
Receiving Stream(s) and Classification(s) Rockwell Creek, Mill Creek, Ross Creek, Wyalusing Creek (All WWF/MF)

ESCGP-1 # ESX13-117-0007
Applicant Name SWEPI LP
Contact Person H. James Sewell
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Tioga County
Township(s) Chatham Township
Receiving Stream(s) and Classification(s) Losey Creek (WWF/MF);
Secondary: Crooked Creek (WWF/MF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>ESCGP -1 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
1013801	Glenn McCrea National Fuel Gas Supply Corporation 1100 State Street Erie PA 16501	Butler	Slippery Rock Township and Slippery Rock Borough	Wolf Creek CWF & Slippery Rock Creek CWF

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX13-085-0007 Pilgram 1 Well Site
Applicant Halcon Operating co., Inc.
Contact Mr. Gregg Stewart
Address 600 Cranberry Woods Drive
City Cranberry Township State PA Zip Code 16066
County Mercer Township(s) Otter Creek & Delaware(s)
Receiving Stream(s) and Classification(s) UNT to Otter Creek & Otter Creek / Neshannock Creek

ESCGP-1 #ESX13-019-0015—Bluestone II Gas Processing Plant
Applicant Markwest Liberty Bluestone LLC
Contact Richard Lowry
Address 601 Technology Drive, Suite 300
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Jackson(s)
Receiving Stream(s) and Classification(s) Connoquenessing Creek (WWF)

ESCGP-1 #ESX13-019-0012—Trillith Compressor Station
Applicant MarkWest Liberty Midstream & Resources LLC
Contact Richard Lowry
Address 601 Technology Drive, Suite 300
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Lancaster(s)
Receiving Stream(s) and Classification(s) Yellow Creek (CWF), Little Yellow Creek (CWF), UNT to Little Yellow Creek (CWF)/ Slippery Rock Creek Watershed

ESCGP-2 #ESX13-065-0002—Horizon Pipeline
Applicant EQT Gathering, LLC
Contact Brian M. Clouto
Address 455 Racetrack Road
City Washington State PA Zip Code 15301
County Jefferson Township(s) Snyder and Washington(s)
Receiving Stream(s) and Classification(s) Tributary 50302 to Rattlesnake Run—CWF, Little Toby Creek

Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr. Pittsburgh PA

1/14/13
ESCGP-1 No: ESX13-005-0001
Applicant Name: Laurel Mountain Midstream Operating LLC
Contact Person Ms Jayme L Stotka
Address: 1605 Coraopolis Heights Road
City: Moon Township State: PA Zip Code: 15108
County: Armstrong Township: Gilpin
Receiving Stream (s) And Classifications: UNT to Allegheny River, (2) UNTs to Elder Run, Elder Run; Other

11/14/12
ESCGP-1 No.: ESX12-007-0015 Major Revision
Applicant Name: Chesapeake Appalachia LLC
Contact Person: Mr Eric W Haskins
Address: 101 North Main Street
City: Athens State: PA Zip Code: 18810

County: Beaver Township(s): Darlington Township
Receiving Stream(s) and Classifications: Coal Bank Run—HQ/CWF; HQ

1/28/13
ESCGP-1 No.: ESX13-125-0015
Applicant Name: CNX Gas Company LLC
Contact Person: Mr Daniel Bitz
Address: 1000 Consol Energy Drive
City: Canonsburg State: PA Zip Code: 15317
County: Washington Township(s): North Franklin
Receiving Stream(s) and Classifications: UNT to Tributary 37149 to Chartiers Creek (HQ-WWF) and Tributary 37149 to Chartiers Creek (HQ-WWF), Reservoir No. 3 (HQ-WWF), Reservoir No. 4 (HQ-WWF), and Chartiers Creek (WWF); HQ

1/24/13
ESCGP-1 No.: ESX13-129-0001
Applicant Name: CNX Gas Company LLC
Contact Person: Ms Tara Meek
Address: 280 Indian Springs Road Suite 333
City: Indiana State: PA Zip Code: 15701
County: Westmoreland Township(s): Bell
Receiving Stream(s) and Classifications: Beaver Run Reservoir (HQ-CWF) and associated tributaries. See appendix D of ESS plan for complete list of tributaries; HQ

1/17/13
ESCGP-1 No.: ESX13-059-0005
Applicant Name: EQT Production Company
Contact Person: Mr Todd Klaner
Address: 455 Racetrack Road
City: Washington State: PA Zip Code: 15301
COUNTY Greene Township(s): Center & Morris
Receiving Stream(s) and Classifications: Patterson Creek (HQ-WWF); Browns Creek HQ-WWF; West Run (HQ-WWF), Lightner Run HQ-WWF; Rush Run (HQ-WWF) and UNT to these streams; Ten Mile Creek Watershed; HQ

1/25/13
ESCGP-1 No.: ESX13-125-0011
Applicant Name: Noble Energy Inc
Contact Person: Dee Swiger
Address: 333 Technology Drive Suite 110
City: Canonsburg State: PA Zip Code: 15317
County: Washington Township(s): West Finley
Receiving Stream(s) and Classifications: Robinson Fork and Spottedtail Run/Upper Ohio-Wheeling Watershed; Other

1/22/13
ESCGP-1 No.: ESX13-125-0005
Applicant Name: Range Resources Appalachia LLC
Contact Person: Ms Laura M Rusmisl
Address: 3000 Town Center Boulevard
City: Canonsburg State: PA Zip Code 15317
County: Washington Township(s): Donegal
Receiving Stream(s) and Classifications: UNTs to Castleman Run (HQ-WWF)/Wheeling-Buffalo Creeks Watershed; HQ

1/28/13

ESCGP-1 No.: ESX13-125-0016

Applicant Name: MarkWest Liberty Midstream & Resources LLC

Contact Person: Mr Rick Lowry

Address: 601 Technology Drive Suite 300

City: Canonsburg State: PA Zip Code: 15317

County: Washington Township(s): Donegal

Receiving Stream(s) and Classifications: UNTs to Dutch Fork Lake and UNTs to Dutch Fork; HQ

1/28/13

ESCGP-1 No.: ESX13-005-0005

Applicant Name: PennEnergy Resources LLC

Contact Person: Mr Greg Muse

Address: 1000 Commerce Drive Park Place One Suite 100

City: Pittsburgh State: PA Zip Code: 15275

County: Armstrong Township(s): West Franklin

Receiving Stream(s) and Classifications: UNT to Buffalo Creek HQ-TSF; HQ; Other (TSF)

1/28/13

ESCGP-1 NO.: ESX13-051-0002

Applicant Name: Chevron Appalachia LLC

CONTACT PERSON: Mr Alex Genovese

ADDRESS: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Fayette Township(s): Jefferson

Receiving Stream(s) and Classifications: UNTs to Little Redstone Creek (WWF) and Little Redstone Creek (WWF)/Middle Monongahela River Watershed; Other

OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed

which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

Northwest Region District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335

Well Permit #: 019-22046-00-00

Well Farm Name Ceaser Unit 1H

Applicant Name: R.E. Gas Development, LLC.

Contact Person: Suzanne Reynolds

Address: 476 Rolling Ridge Drive, Suite 300, State College, PA 16801-7639

County: Butler

Municipality Muddycreek Township:

Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Prospect, Yellow Creek

Well Permit #: 039-25772-00-00

Well Farm Name Weibel Unit 1

Applicant Name: Kastle Resources Ent. Inc.

Contact Person: Steve Fleischer

Address: P O Box 1085, Wooster, Ohio 44691-7081

County: Crawford

Municipality Summerhill Township

Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Harmonsburg, UNT to Rundelltown Creek.

STORAGE TANKS**SITE-SPECIFIC INSTALLATION PERMITS**

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
13-14-001	The Pennsylvania State University West Campus Steam Plant University Park, PA 16802 Attn: Lysa Holland	Centre	State College Borough	2 ASTs storing diesel fuel	50,000 gallons total

SPECIAL NOTICES

**HAZARDOUS SITES CLEAN-UP
UNDER THE ACT OF
OCTOBER 18, 1988**
**Public Notice of Proposed Consent Order and Agreement
Bottle House Site
City of Allentown, Lehigh County**

Pursuant to Section 1113 of the Pennsylvania Hazardous Sites Cleanup Act, Act of October 18, 1988, P. L. 756, No. 108, 35 P. S. §§ 6020.101—6020.1305 (HSCA), notice is hereby provided that the Pennsylvania Department of Environmental Protection (Department) has entered into a settlement in the form of a Consent Order and Agreement (CO&A) with Tarkett North America, Inc. (Settlor). The CO&A addresses the investigation and removal of hazardous substances that were left on the Bottle House Site (Site) by the Settlor. The Settlor will reimburse the Department their portion of the costs incurred to perform the site investigation/response activities at the Site.

The Site is located at 401-451 North Front Street, Allentown, Lehigh County and consists of a large three-story brick building that was the former bottling house for the Neuweiler Brewery. Brewery operations ceased at this site in the late 1960's. The Site then became an industrial property being utilized as a warehouse and manufacturing facility, which is surrounded on three sides by family residences, and by a community recreational area on the fourth side. The operations resulted in large quantities of hazardous substances and or contaminants being stored in the building. The Department initiated a prompt interim response action under the HSCA on September 27, 1999. The objective of this prompt interim response action was to eliminate the immediate threat to human health and safety and the environment posed by the hazardous substances and/or contaminants that were present on the Site. The response was completed on April 28, 2000, at a cost of \$1,563,183.46.

The settlement proposed in the CO&A referenced above would resolve certain potential claims of the Department solely against the Settlor, for future enforcement and reimbursement of response costs incurred by the Department in addressing the release or threat of release of hazardous substances and/or contaminants at the Site. The claims originated under the authority of the Hazardous Sites Cleanup Act (35 P. S. §§ 6020.101—6020.1305). The proposed settlement would require the Settlor to pay the Department the amounts listed below for their portion of the response costs.

<i>Settlor</i>	<i>Amount</i>
Tarkett North America, Inc.	\$ 400,000.00

The specific terms of the settlement are set forth in the CO&A between the Department and the Settlor, which is available for public review and comment. The Department will receive and consider comments relating to the CO&A for sixty (60) days from the date of this Public Notice. The Department has the right to withdraw its consent to the CO&A if the comments concerning the CO&A disclose facts or considerations which indicate that the CO&A are inappropriate, improper, or not in the public interest. After the public comment period, the Department's settlement with the Settlor shall be effective upon the date that the Department notifies the Settlor, in writing, that the CO&A is final and effective in its present form, and that the Department has filed a response to significant written comments to the CO&A, or that no such comments were received.

Copies of the CO&A are available for inspection at the Department's Northeast Regional Office. Comments may be submitted, in writing, to Robert Lewis, Department of Environmental Protection, Hazardous Sites Cleanup, 2 Public Square, Wilkes-Barre, PA 18711. Further information may be obtained by contacting Robert Lewis, at 570-826-2511.

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of March 2013 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P. L. 238, No. 43 (63 P. S. Sections 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Mark Achuff	101 S. Broad St., Ste. 100 Lansdale, PA 19446	Mitigation
James Andrews	353 Loveville Rd. Warriors Mark, PA 16877	Mitigation
James Budzeak	2822 Golden Mile Highway Pittsburgh, PA 15239	Mitigation
Rex Crowl Miller Radon Services, LLC	PO Box 603 Shamokin, PA 17872	Testing & Mitigation
Keith Dague	315 Springfield Dr. Cranberry Twp., PA 16066	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Jim Dombrowski	2731 W. 33rd St. Erie, PA 16506	Testing
Scott Earley	19 Sunset Ave. Honesdale, PA 18431	Testing
David Freeman	110 Ingrid Ct. Sarver, PA 16055	Testing
Scott Hagan	78 Hamilton Dr. Abbottstown, PA 17301	Testing
Russell Heiges	351 Big Oak Rd. Dillsburg, PA 17019	Testing
James Hetrick	766 Magaro Rd. Enola, PA 17025	Mitigation
Robert Hoffman	943 High St. Akron, PA 17501	Mitigation
Ludwig Kubli	1090 Aerie Dr. North Huntingdon, PA 15642	Testing
Ronald Kuntz	PO Box 174 Alexandria, PA 16611	Testing
Stephanie Lamb Hillmann Consulting, LLC	1600 Rt. 22 East Union, NJ 07083	Testing
Edward Lampl	462 Biddle Ave. Pittsburgh, PA 15221	Testing
Thomas Laurito	6006 Forest Dr. Monaca, PA 15061	Testing
Jon Melvin	1024 Ledgeview Ave. West Pittston, PA 18643	Testing
Chase Millard	634 Pine St. Philadelphia, PA 19106	Testing
Neil Minnucci	955 Allentown Rd. Lansdale, PA 19446	Testing
Tuan Nguyen American Radon Solutions, Inc.	125 Brindle Rd. Mechanicsburg, PA 17055	Mitigation
Michael Nowicki Steel City Radon	1223 Southgate Dr. Pittsburgh, PA 15241	Mitigation
Andrew Nyveldet	27 Mount Carmel St. Roseto, PA 18013	Testing
Robert Petrillo	140 Northpoint Dr. Olyphant, PA 18447	Testing
Garrett Ray EMSL Analytical, Inc.	200 Rt. 130 North Cinnaminson, NJ 08077	Laboratory Analysis
Wayne Thomas Environmental Abatement Associates, Inc.	143 W. Main St. Plymouth, PA 18651	Testing
Robert Ulm	543 Twele Rd. Greenock, PA 15047	Testing
Peter Weber	6 Boor Cove Ln. West Grove, PA 19390	Testing
Michael Webster	480 Vine St. Lebanon, PA 17042	Testing
Michael Webster George Strohm, Inc.	480 Vine St. Lebanon, PA 17042	Mitigation
William Weitzel	142 S. West St.	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Brian Wentz	Carlisle, PA 17013 6235 Warren Ave. Harrisburg, PA 17112	Testing
Chris Willig	4 Theresa Dr. Conestoga, PA 17516	Testing

Reclamation of Abandoned Mine Land; Construction Contract Award

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

CMT Energy, Inc., GFCC No. 17-10-01, Woolridge #2 Operation, Bradford Township, **Clearfield County** (Valley Fork Run to Roaring Run to Clearfield Creek-Upper West Branch Susquehanna Watershed): A construction contract has been awarded to CMT Energy, Inc., that will result in the reclamation of approximately 6.4 acres of abandoned mine land including the removal of approximately 15,000 tons of refuse from 2.5 acres. The site will be reclaimed and regraded to approximate original contour. The estimated value of the reclamation work is \$44,800.00 which will be done at no cost to the Commonwealth. A General NPDES Permit (BMR GP-104/17-10-01) for stormwater management was also issued as part of the construction contract. The site is located along Shiloh Road approximately 1/2 mile north of the village of Woodland on lands formerly mined and subsequently abandoned by Woolridge Coal Company in the late 1960's. Blasting and refuse reprocessing are prohibited.

[Pa.B. Doc. No. 13-667. Filed for public inspection April 12, 2013, 9:00 a.m.]

Bid Opportunity

OSM 03(6340)101.1, Abandoned Mine Reclamation Project, New Freedom SW, Redbank Township, Armstrong County. The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; grading 286,000 cubic yards; gas line relocation; subsurface drain with cleanouts 80 cubic yards; channel excavation 80 cubic yards; erosion matting 360 square yards; tree planting 4,420 each; and seeding 28 acres. This bid issues on April 12, 2013, and bids will be opened on May 7, 2013, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-668. Filed for public inspection April 12, 2013, 9:00 a.m.]

Bid Opportunity

OSM 16(2841)101.1, Abandoned Mine Reclamation Project, Strattanville East, Clarion Township, Clarion County. The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; grading 135,600 cubic yards; ditch excavation 450 cubic yards; erosion control blankets 6,600 square yards; and seeding 16 acres. This bid issues on April 12, 2013, and bids will be opened on May 7, 2013, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and

Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-669. Filed for public inspection April 12, 2013, 9:00 a.m.]

Pennsylvania Sewage Advisory Committee Special Meeting

A special meeting of the Pennsylvania Sewage Advisory Committee (Committee) is scheduled for April 24, 2013, at 10:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

The primary purpose of this meeting is to discuss the comments compiled by the Committee Workgroup concerning the draft technical guidance Sewage Facilities Planning Module Review for Sewage Systems Proposed in High Quality and Exceptional Value Watersheds.

Questions concerning the scheduled meeting of the Committee can be directed to John Diehl at (717) 783-2941 or jdiehl@pa.gov. The agenda and meeting materials for the April 24, 2013, meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.dep.state.pa.us> (select "Public Participation").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-2941 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-670. Filed for public inspection April 12, 2013, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.3 (relating to definitions):

Courtyard Gardens Nursing and Rehabilitation Center
999 West Harrisburg Pike
Middletown, PA 17057

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-671. Filed for public inspection April 12, 2013, 9:00 a.m.]

Newborn Hearing Screening Program; Revision of Guidelines

The Department of Health's (Department) Newborn Hearing Screening Program and the Infant Hearing Screening Advisory Committee, established under the Infant Hearing Education, Assessment, Reporting and Referral Act (IHEARR) Act (act) (11 P. S. §§ 876-1—876-9), have updated the Newborn Hearing Screening Program Guidelines (Guidelines). The Guidelines provide guidance and recommended procedures for hospitals, physicians and audiologists in conducting and administering universal newborn hearing screening programs in accordance with the act.

A copy of the revised Guidelines can be found on the Departments web site at www.health.state.pa.us/paeearlyhearing or by contacting the Department of Health, Bureau of Family Health, Division of Newborn Screening Program, 625 Forster Street, H&W Building, 7th Floor East, Harrisburg, PA 17120, (717) 783-8143.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope,

Braille) should contact the Department at the previously listed address or phone number, for speech and/or hearing impaired persons at V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-672. Filed for public inspection April 12, 2013, 9:00 a.m.]

Preventive Health and Health Services Block Grant Advisory Committee Meeting

The Preventive Health and Health Services Block Grant (Grant) Advisory Committee will hold a public meeting on Thursday, May 2, 2013, from 10 a.m. to 2 p.m., at the Giant Foods Community Center, 3301 Trindle Road, Camp Hill, PA 17011.

The purpose of the meeting is to discuss the annual progress report and adjustments to the Grant Work Plan (Federal Fiscal Year 2013).

For additional information contact Terry L. Walker, Administrative Officer, Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, at (717) 787-6214.

Persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Terry L. Walker at the telephone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-673. Filed for public inspection April 12, 2013, 9:00 a.m.]

Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board, established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Friday, May 3, 2013. The meeting will be held from 10 a.m. to 3 p.m. in the large conference room of the Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

For additional information, or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Darlene Smith, Administrative Assistant, Division of Child and Adult Health Services at (717) 772-2762, or for speech and/or hearing impaired persons contact V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-674. Filed for public inspection April 12, 2013, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Disproportionate Share Hospital Payments

The Department of Public Welfare (Department) is providing final notice of its allocation of funding for Fiscal Year (FY) 2012-2013 for several classes of disproportionate share hospital (DSH) payments made to qualifying Medical Assistance (MA) enrolled acute care general hospitals.

The Department published notice of its intent to allocate funding for these DSH payments at 42 Pa.B. 6045 (September 22, 2012). The Department received no public comments during the 30-day comment period, and is implementing the changes as described in its notice of intent for all payments other than the payments to certain Academic Medical Centers. For the payments to certain Academic Medical Centers, the Department is correcting the amount of funds allocated for these payments.

Funding Allocations

The Department is allocating funding for certain classes of DSH payments to qualifying acute care general hospitals for FY 2012-2013. Specifically, these classes of payment include DSH payments to Critical Access Hospitals (CAH) and Qualifying Rural Hospitals, DSH payments for Obstetrical and Neonatal Intensive Care services, Trauma DSH payments, DSH payments to certain Burn Centers, DSH payments to hospitals providing Enhanced Access to Care, DSH payments to hospitals providing a high volume of acute care and psychiatric services, DSH payments to hospitals providing a high volume of services to MA and low-income populations and DSH payments to certain Academic Medical Centers. There is no change in the current qualifying criteria or methodology for determining eligibility for these payments.

DSH Payments to CAHs and Qualifying Rural Hospitals

For FY 2012-2013, the Department is allocating \$8.915 million (\$4.076 million in State general funds and \$4.839 million in Federal funds) for DSH payments to CAHs. The Department is not changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

DSH Payments to Qualifying Acute Care General Hospitals for Obstetrical and Neonatal Intensive Care Services

For FY 2012-2013, the Department is allocating \$8.051 million (\$3.681 million in State general funds and \$4.370 million in Federal funds) for DSH payments to Qualifying Hospitals providing obstetrical and neonatal intensive care services. The Department is not changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

Trauma DSH Payments

For FY 2012-2013, the Department is allocating \$18.933 million (\$8.656 million in State general funds and \$10.277 million in Federal funds) for Trauma DSH payments. The Department is not changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

DSH Payments to Qualified Acute Care General Hospital Burn Centers

For FY 2012-2013, the Department is allocating \$8.272 million (\$3.782 million in State general funds and \$4.490 million in Federal funds) for this DSH payment to Qualified Burn Centers. The Department is not changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

DSH Payments to Qualifying Acute Care General Hospitals that Provide Enhanced Access to Multiple Types of Medical Care in Economically Distressed Areas of this Commonwealth

For FY 2012-2013, the Department is allocating \$15.993 million (\$7.312 million in State general funds and \$8.681 million in Federal funds) for this DSH payment for qualified hospitals providing enhanced access in economically distressed areas. The Department is not changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

DSH Payments to Qualifying Acute Care General Hospitals that Provide a High Volume of MA Acute Care and Psychiatric Services and Incur Significant and Uncompensated Care Costs

For FY 2012-2013, the Department is allocating \$1.640 million (\$0.750 million in State general funds and \$0.890 million in Federal funds) for this DSH payment to qualified hospitals providing a high volume of MA acute care and psychiatric services. The Department is not changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

DSH Payments to Qualifying Acute Care General Hospitals that Provide a High Volume of Services to MA Eligible and Low-Income Populations

For FY 2012-2013, the Department is allocating \$1.733 million (\$0.792 million in State general funds and \$0.941 million in Federal funds) for this DSH payment to qualified hospitals providing a high volume of services to MA and low-income populations. The Department is not changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

Payments to Certain Academic Medical Centers

In its intent notice, the Department inadvertently included funding not allocated for these payments to certain academic medical centers. For FY 2012-2013, the Department is allocating \$21.129 million (\$9.618 million in State general funds and \$11.511 million in Federal funds) for this payment to qualifying Academic Medical Centers. The Department is not changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

Fiscal Impact

The FY 2012-2013 fiscal impact, as a result of these payments is \$84.666 million (\$38.667 million in State general funds and \$45.999 million in Federal funds).

BEVERLY D. MACKERETH,
Acting Secretary

Fiscal Note: 14-NOT-814. (1) General Fund;

(7) MA—Critical Access Hospitals; (2) Implementing Year 2012-13 is \$4,076,000; (3) 1st Succeeding Year 2013-14 through 5th Succeeding Year 2017-18 is \$0; (4)

2011-12 Program—\$3,218,000; 2010-11 Program—\$4,677,000; 2009-10 Program—\$4,378,000;

(7) MA—Obstetric and Neonatal Services; (2) Implementing Year 2012-13 is \$3,681,000; (3) 1st Succeeding Year 2013-14 through 5th Succeeding Year 2017-18 is \$0; (4) 2011-12 Program—\$3,313,000; 2010-11 Program—\$4,815,000; 2009-10 Program—\$4,500,000;

(7) Trauma Centers; (2) Implementing Year 2012-13 is \$8,656,000; (3) 1st Succeeding Year 2013-14 through 5th Succeeding Year 2017-18 is \$0; (4) 2011-12 Program—\$7,790,000; 2010-11 Program—\$11,322,000; 2009-10 Program—\$10,387,000;

(7) Hospital Based Burn Centers; (2) Implementing Year 2012-13 is \$3,782,000; (3) 1st Succeeding Year 2013-14 through 5th Succeeding Year 2017-18 is \$0; (4) 2011-12 Program—\$3,404,000; 2010-11 Program—\$4,946,000; 2009-10 Program—\$4,630,000;

(7) MA—State-Related Academic Medical Centers; (2) Implementing Year 2012-13 is \$9,618,000; (3) 1st Succeeding Year 2013-14 through 5th Succeeding Year 2017-18 is \$0; (4) 2011-12 Program—\$12,618,000; 2010-11 Program—\$18,871,000; 2009-10 Program—\$20,140,000;

(7) MA—Inpatient; (2) Implementing Year 2012-13 is \$8,854,000; (3) 1st Succeeding Year 2013-14 through 5th Succeeding Year 2017-18 is \$0; (4) 2011-12 Program—\$325,685,000; 2010-11 Program—\$243,809,000; 2009-10 Program—\$371,515,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 13-675. Filed for public inspection April 12, 2013, 9:00 a.m.]

Medical Assistance Program Fee Schedule Revisions

The Department of Public Welfare (Department) announces changes to the Medical Assistance (MA) Program Fee Schedule. These changes are effective for dates of service on and after April 15, 2013.

Fee Schedule Revisions

The Department is making updates to the MA Program Fee Schedule based upon payment indicators specified by the Centers for Medicare and Medicaid Services, in response to requests received from providers, and clinical reviews conducted by Department staff related to standards of practice, provider type/specialty combinations (PT/Spec), places of service (POS) and procedure code/modifier combinations.

Physician Services

The following surgical procedure codes will have POS 24 (ambulatory surgical center (ASC)/short procedure unit (SPU)) added for PT 31 (physician), with or without modifier 80 (assistant surgeon) as indicated as follows:

Procedure Codes and Modifiers

11981	11982	15221	15937	15953	19324
21243	21243 (80)	21295	21296	22222	22222 (80)
23031	23397	23397 (80)	23532	23532 (80)	24077
24077 (80)	24362	24362 (80)	24802	24802 (80)	25316
25316 (80)	25355	25355 (80)	25370	25370 (80)	25671
26262	26262 (80)	26991	27193	27194	27202
27202 (80)	27391	27392	27392 (80)	27497	27498
27498 (80)	27499	27499 (80)	27501	27503	27509
27604	27892	27893	28039	28039 (80)	28576
29860	29861				

Procedure code 27096 will be end-dated in POS 22 (outpatient hospital) for PT 31 because this service is not payable to physicians in a clinic setting per MA regulations at 55 Pa. Code § 1221.51 (relating to general payment policy).

The following surgical procedure codes will have individual provider specialties end-dated and “All” specialties added because the Department has determined these procedures are within the scope of practice of all physicians:

Procedure Codes

15936	19307	20982	21047	21049	21160
29827	29899				

Podiatrist Services

The following surgical procedure codes will have POS 21 (inpatient hospital) and 24 added for PT 14 (podiatrist), with or without modifier 80 as indicated as follows, because the Department has determined that these settings are appropriate for the performance of these services:

<i>Procedure Code and/or Modifier</i>	<i>POS</i>	<i>Procedure Code and/or Modifier</i>	<i>POS</i>
15121	21, 24	27604	24
27692	24	27692 (80)	24
27816	24	27825	21, 24
28001	24	28039	24
28039 (80)	24	28106	24
28106 (80)	24	28436	24

<i>Procedure Code and/or Modifier</i>	<i>POS</i>	<i>Procedure Code and/or Modifier</i>	<i>POS</i>
28470	24	28496	24
28510	24	28576	24
28665	24	29450	24

ASC/SPU Services

The following surgical procedure codes will have PT/Specs 01/021 (SPU) or 02/020 (ASC), or both, added as indicated as follows in POS 24 with modifier SG (ASC/SPU facility support component) and will be paid the facility support component fee of \$776.00:

<i>Procedure Code</i>	<i>PT/Spec</i>	<i>Procedure Code</i>	<i>PT/Spec</i>
11981	01/021, 02/020	11982	01/021, 02/020
15937	01/021, 02/020	15945	02/020
15953	01/021, 02/020	19324	01/021, 02/020
21150	01/021, 02/020	21243	01/021, 02/020
21295	01/021, 02/020	21296	01/021, 02/020
21805	01/021, 02/020	21935	01/021, 02/020
22222	01/021	23031	01/021, 02/020
23397	01/021, 02/020	23532	01/021, 02/020
23921	01/021, 02/020	24077	01/021, 02/020
24362	01/021, 02/020	24802	01/021, 02/020
25316	01/021, 02/020	25335	01/021, 02/020
25355	01/021, 02/020	25370	01/021, 02/020
25392	01/021, 02/020	25393	01/021, 02/020
25490	01/021, 02/020	25491	01/021, 02/020
25492	01/021, 02/020	25671	01/021, 02/020
25931	01/021, 02/020	26262	01/021, 02/020
26416	01/021, 02/020	26479	01/021, 02/020
26593	01/021, 02/020	26991	01/021, 02/020
27193	01/021, 02/020	27194	01/021, 02/020
27202	01/021, 02/020	27391	01/021, 02/020
27392	01/021, 02/020	27497	01/021, 02/020
27498	01/021, 02/020	27499	01/021, 02/020
27501	01/021, 02/020	27503	01/021, 02/020
27509	01/021, 02/020	27604	01/021, 02/020
27732	01/021, 02/020	27871	01/021, 02/020
27889	01/021, 02/020	27892	01/021, 02/020
27893	01/021, 02/020	28039	01/021, 02/020
28106	02/020	28340	01/021, 02/020
28360	01/021	28436	01/021, 02/020
28576	01/021, 02/020	29860	01/021, 02/020
29861	01/021, 02/020		

The following surgical procedure codes will have PT/Specs 01/021 or 02/020, or both, end-dated as explained as follows:

<i>Procedure Code</i>	<i>PT/Spec</i>	<i>Reason</i>
20101	02/020	Emergent/urgent service performed in inpatient or SPU settings only
20102	02/020	Emergent/urgent service performed in inpatient or SPU settings only
21049	02/020	Surgical service performed in inpatient or SPU settings only
21175	02/020	Surgical service performed in inpatient or SPU settings only
26125	01/021, 02/020	ASC/SPUs are not eligible for support component for add-on codes
26863	01/021, 02/020	ASC/SPUs are not eligible for support component for add-on codes
27216	02/020	Surgical service performed in inpatient or SPU settings only
27235	02/020	Surgical service performed in inpatient or SPU settings only

*Modifier Updates**Assistant Surgeon Services*

The following surgical procedure codes will have modifier 80 added in POS 21 or 24, or both, as indicated with the specified fee, based upon provider requests and the Department's clinical review:

<i>Procedure Code</i>	<i>POS</i>	<i>Fee</i>	<i>Procedure Code</i>	<i>POS</i>	<i>Fee</i>
20692	21, 24	\$22.72	21047	21, 24	\$89.60
21049	21, 24	\$141.92	21339	21, 24	\$48.64
21387	21	\$105.59	21406	21, 24	\$75.11
21495	21, 24	\$52.00	21502	21, 24	\$42.00
21600	21, 24	\$42.00	21750	21	\$61.60
21810	21	\$17.92	22212	21	\$160.00
22222	21, 24	\$160.00	22812	21	\$160.00
22855	21	\$124.80	22900	21, 24	\$18.80

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<i>Procedure Code</i>	<i>POS</i>	<i>Fee</i>	<i>Procedure Code</i>	<i>POS</i>	<i>Fee</i>
23156	21, 24	\$44.40	23332	21	\$56.80
23405	21, 24	\$56.32	23406	21, 24	\$56.32
23515	21, 24	\$42.08	23530	21, 24	\$54.24
23532	21, 24	\$54.24	23550	21, 24	\$63.12
23585	21, 24	\$64.00	23660	21, 24	\$77.84
24101	21, 24	\$44.88	24126	21, 24	\$62.96
24330	21, 24	\$75.76	24362	21, 24	\$119.84
24802	21, 24	\$95.76	24930	21	\$59.92
24940	21	\$143.84	25135	21, 24	\$56.80
25145	21, 24	\$34.72	25251	21, 24	\$34.72
25301	21, 24	\$48.16	25316	21, 24	\$57.36
25335	21, 24	\$130.56	25355	21, 24	\$71.68
25370	21, 24	\$71.68	25392	21, 24	\$93.60
25393	21, 24	\$104.00	25444	21, 24	\$83.20
25449	21, 24	\$46.88	25490	21, 24	\$50.88
25491	21, 24	\$67.36	25492	21, 24	\$89.12
25628	21, 24	\$48.00	25645	21, 24	\$37.92
25905	21	\$56.80	25907	21, 24	\$17.92
25922	21, 24	\$17.92	25924	21	\$53.76
25929	21, 24	\$31.20	26260	21, 24	\$62.96
26357	21, 24	\$47.36	26434	21, 24	\$88.53
26497	21, 24	\$57.36	26550	21, 24	\$89.60
26555	21, 24	\$89.60	26562	21, 24	\$84.00
27030	21	\$71.68	27033	21, 24	\$71.68
27035	21, 24	\$132.08	27036	21	\$141.67
27048	21, 24	\$19.20	27054	21	\$95.70
27065	21, 24	\$56.80	27080	21, 24	\$41.28
27158	21	\$108.00	27202	21, 24	\$7.44
27259	21	\$101.92	27331	21, 24	\$60.96
27332	21, 24	\$72.96	27333	21, 24	\$72.96
27335	21, 24	\$108.39	27381	21, 24	\$78.08
27397	21, 24	\$95.76	27626	21, 24	\$71.68
27715	21	\$143.84	28039	21, 24	\$42.06
28107	21, 24	\$33.28	28130	21, 24	\$53.28
28238	21, 24	\$70.08	28260	21, 24	\$35.36
28261	21, 24	\$81.76	28262	21, 24	\$91.12
28264	21, 24	\$61.92	28296	21, 24	\$66.40
28297	21, 24	\$66.56	28298	21, 24	\$46.16
28299	21, 24	\$66.40	28300	21, 24	\$51.84
28302	21, 24	\$14.88	28320	21, 24	\$44.56
28340	21, 24	\$65.55	28740	21, 24	\$35.36
28760	21, 24	\$65.28	28800	21	\$61.92
29827	21, 24	\$128.83	29847	21, 24	\$75.04
29899	21, 24	\$118.16			

The following surgical procedure codes will have modifier 80 end-dated because an assistant surgeon is not appropriate for these procedures, based upon the Department's clinical review:

Procedure Codes

10081	12037	13102	13122	13133	13153
14350	15101	15120	15121	15221	15570
15572	15574	15576	15650	15736	15936
15937	15945	15946	15953	19125	19126
19325	19340	19342	19371	19380	20101
20102	20103	20920	20982	21029	21050
21210	21215	21235	21295	21296	21336
21356	21935	23130	23180	23415	24110
24130	24136	24145	24147	24310	24566
24582	25024	25025	25118	25120	25150
25210	25230	25240	25272	25274	25275
25280	25295	25337	25520	25652	25900
26121	26123	26125	26135	26140	26215
26412	26426	26480	26490	26496	26508
26510	26516	26520	26525	26536	26540
26542	26545	26567	26608	26685	27185
27187	27193	27194	27215	27235	27391
27425	27437	27475	27477	27485	27496
27497	27501	27503	27509	27596	27600
27601	27640	27641	27652	27664	27680

Procedure Codes

27681	27686	27695	27696	27707	27730
27766	27792	27824	27825	27882	27886
27889	27892	27893	28046	28344	28576
29819	29838	29848	29850	29870	29874
29875	29876	29877	29879	29880	29902

Right/Left/50 Modifiers

The following surgical procedure codes will have modifiers right (Rt), left (Lt) and bilateral (50) added because the procedures may be performed laterally or bilaterally:

Procedure Codes

15736	15945	15946	15953	19324	19325
19340	19342	19371	19380	20103	21050
21243	21295	21296	21356	21387	21406
23031	23130	23156	23180	23332	23405
23406	23415	23515	23530	23532	23550
23585	23660	23921	24077	24101	24110
24126	24130	24136	24145	24147	24330
24362	24566	24582	24802	24925	24930
24940	25024	25025	25118	25120	25135
25145	25150	25230	25240	25275	25300
25301	25316	25335	25337	25355	25370
25392	25393	25444	25449	25490	25491
25492	25520	25628	25630	25645	25652
25671	25900	25905	25907	25922	25924
25929	25931	26121	26496	26497	26508
26550	26555	26665	26991	27030	27033
27035	27036	27048	27054	27065	27096
27185	27187	27235	27259	27331	27332
27333	27334	27335	27381	27397	27425
27437	27475	27477	27485	27495	27496
27497	27498	27499	27501	27503	27506
27509	27596	27600	27601	27604	27626
27637	27640	27641	27652	27675	27695
27696	27707	27715	27730	27732	27766
27784	27792	27816	27824	27825	27871
27882	27886	27889	27892	27893	28130
28238	28260	28261	28262	28264	28296
28297	28298	28299	28300	28302	28360
28436	28496	28576	28760	28800	28805
29345	29450	29804	29819	29827	29838
29846	29847	29848	29850	29860	29861
29870	29874	29875	29876	29877	29879
29880	29894	29895	29898	29899	29902

Other Modifiers

The following surgical procedure codes will have modifiers added as indicated:

<i>Codes</i>	<i>Modifier</i>	<i>Codes</i>	<i>Modifiers</i>
26123	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA	26125	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA
26135	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA	26215	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA
26260	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA	26262	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA
26426	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA	26434	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA
26520	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA	26567	F1,F2,F3,F4,F5,F6,F7,F8,F9,FA
26685	F1,F2,F3,F4,F6,F7,F8,F9	28175	T1,T2,T3,T4,T5,T6,T7,T8,T9,TA
28510	T1,T2,T3,T4,T6,T7,T8,T9	28665	T1,T2,T3,T4,T5,T6,T7,T8,T9,TA

Key:

TA = left foot, great toe
T1 = left foot, second digit
T2 = left foot, third digit
T3 = left foot, fourth digit
T4 = left foot, fifth digit
T5 = right foot, great toe
T6 = right foot, second digit
T7 = right foot, third digit
T8 = right foot, fourth digit
T9 = right foot, fifth digit

FA = left hand, thumb
F1 = left hand, second digit
F2 = left hand, third digit
F3 = left hand, fourth digit
F4 = left hand, fifth digit
F5 = right hand, thumb
F6 = right hand, second digit
F7 = right hand, third digit
F8 = right hand, fourth digit
F9 = right hand, fifth digit

Limit Updates

The following surgical procedure codes will have changes to the limits as indicated as follows:

<i>Code</i>	<i>Present Limit</i>	<i>Revised Limit</i>	<i>Reason</i>
14350	20	2	Used only for hands or feet—not digits. Only 2 surgical services are payable per 55 Pa. Code § 1150.54 (relating to surgical services)
15945	1	2	Adding Rt-Lt-50 modifiers
15946	1	2	Adding Rt-Lt-50 modifiers
15953	1	2	Adding Rt-Lt-50 modifiers
19324	1	2	Adding Rt-Lt-50 modifiers
19325	1	2	Adding Rt-Lt-50 modifiers
19371	1	2	Adding Rt-Lt-50 modifiers
19380	1	2	Adding Rt-Lt-50 modifiers
20103	1	2	Adding Rt-Lt-50 modifiers
21050	1	2	Adding Rt-Lt-50 modifiers
21243	1	2	Adding Rt-Lt-50 modifiers
21295	1	2	Adding Rt-Lt-50 modifiers
21296	1	2	Adding Rt-Lt-50 modifiers
21356	1	2	Adding Rt-Lt-50 modifiers
21387	1	2	Adding Rt-Lt-50 modifiers
21406	1	2	Adding Rt-Lt-50 modifiers
23130	1	2	Adding Rt-Lt-50 modifiers
23156	1	2	Adding Rt-Lt-50 modifiers
23180	1	2	Adding Rt-Lt-50 modifiers
23332	1	2	Adding Rt-Lt-50 modifiers
23405	1	2	Adding Rt-Lt-50 modifiers
23406	1	2	Adding Rt-Lt-50 modifiers
23415	1	2	Adding Rt-Lt-50 modifiers
23921	1	2	Adding Rt-Lt-50 modifiers
24077	1	2	Adding Rt-Lt-50 modifiers
24101	1	2	Adding Rt-Lt-50 modifiers
24110	1	2	Adding Rt-Lt-50 modifiers
24126	1	2	Adding Rt-Lt-50 modifiers
24130	1	2	Adding Rt-Lt-50 modifiers
24136	1	2	Adding Rt-Lt-50 modifiers
24145	1	2	Adding Rt-Lt-50 modifiers
24147	1	2	Adding Rt-Lt-50 modifiers
24330	1	2	Adding Rt-Lt-50 modifiers
24362	1	2	Adding Rt-Lt-50 modifiers
24802	1	2	Adding Rt-Lt-50 modifiers
24940	1	2	Adding Rt-Lt-50 modifiers
25024	1	2	Adding Rt-Lt-50 modifiers
25025	1	2	Adding Rt-Lt-50 modifiers
25118	1	2	Adding Rt-Lt-50 modifiers
25120	1	2	Adding Rt-Lt-50 modifiers
25135	1	2	Adding Rt-Lt-50 modifiers
25145	1	2	Adding Rt-Lt-50 modifiers
25150	1	2	Adding Rt-Lt-50 modifiers
25230	1	2	Adding Rt-Lt-50 modifiers
25240	1	2	Adding Rt-Lt-50 modifiers
25275	1	2	Adding Rt-Lt-50 modifiers
25316	1	2	Adding Rt-Lt-50 modifiers
25335	1	2	Adding Rt-Lt-50 modifiers
25337	1	2	Adding Rt-Lt-50 modifiers
25355	1	2	Adding Rt-Lt-50 modifiers
25370	1	2	Adding Rt-Lt-50 modifiers
25392	1	2	Adding Rt-Lt-50 modifiers
25393	1	2	Adding Rt-Lt-50 modifiers
25444	1	2	Adding Rt-Lt-50 modifiers
25449	1	2	Adding Rt-Lt-50 modifiers
25490	1	2	Adding Rt-Lt-50 modifiers
25491	1	2	Adding Rt-Lt-50 modifiers
25492	1	2	Adding Rt-Lt-50 modifiers
25628	1	2	Adding Rt-Lt-50 modifiers
25652	1	2	Adding Rt-Lt-50 modifiers
25671	1	2	Adding Rt-Lt-50 modifiers
25929	1	2	Adding Rt-Lt-50 modifiers
25931	1	2	Adding Rt-Lt-50 modifiers

<i>Code</i>	<i>Present Limit</i>	<i>Revised Limit</i>	<i>Reason</i>
26123	2	1	Code is for single digit
26125	2	1	Code 26125 used for additional digits Only 2 surgical services are payable per 55 Pa. Code § 1150.54
26516	2	1	Code is for single digit
27035	1	2	Adding Rt-Lt-50 modifiers
27048	1	2	Adding Rt-Lt-50 modifiers
27096	1	2	Adding Rt-Lt-50 modifiers
27187	1	2	Adding Rt-Lt-50 modifiers
27381	1	2	Adding Rt-Lt-50 modifiers
27425	1	2	Adding Rt-Lt-50 modifiers
27495	1	2	Adding Rt-Lt-50 modifiers
27601	1	2	Adding Rt-Lt-50 modifiers
27675	1	2	Adding Rt-Lt-50 modifiers
27690	2	1	Code is for single tendon Code 27692 used for additional tendons
27691	2	1	Code is for single tendon Code 27692 used for additional tendons
27692	2	1	Only 2 surgical services are payable per 55 Pa. Code § 1150.54
27715	1	2	Adding Rt-Lt-50 modifiers
27732	1	2	Adding Rt-Lt-50 modifiers
27871	1	2	Adding Rt-Lt-50 modifiers
28046	1	2	Code used for foot or toes
28238	1	2	Adding Rt-Lt-50 modifiers
28261	1	2	Adding Rt-Lt-50 modifiers
28297	1	2	Adding Rt-Lt-50 modifiers
28340	1	2	2 units allowed per National Correct Coding Initiative's (NCCI) medically unlikely events (MUE)
28344	10	2	Only 2 surgical services are payable per 55 Pa. Code § 1150.54
28436	1	2	Adding Rt-Lt-50 modifiers
28496	1	2	Adding Rt-Lt-50 modifiers
29847	1	2	Adding Rt-Lt-50 modifiers
29860	1	2	Adding Rt-Lt-50 modifiers
29861	1	1	Adding Rt-Lt-50 modifiers
29902	1	2	Adding Rt-Lt-50 modifiers

Outside the scope

Dental Services

The following surgical procedure codes will be end-dated for all PT 27 (dentist) specialties, except provider specialty 272 (oral/maxillofacial surgeon), because the procedures can only be performed by a dentist with education and training in oral/maxillofacial surgery:

Procedure Codes

12037	13132	13133	13152	13153	15120
15121	15572	15574	15576	20920	21029
21047	21049	21050	21141	21142	21143
21145	21146	21147	21150	21151	21154
21155	21159	21160	21172	21210	21215
21235	21243	21295	21296	21336	21339
21356	21387	21406	21502	29804	

Certified Registered Nurse Practitioner Services

The following surgical procedure codes will have PT 09 (certified registered nurse practitioner) end-dated for all specialties because the procedures are outside the provider's scope of practice, beyond their scope of education or training, or both:

Procedure Codes

29345	29450
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Other

The following surgical procedure codes will have PT/Specs 14/140 or 27/All, or both, end-dated as indicated as follows because the procedures are outside the provider's scope of practice, beyond their scope of education or training, or both:

<i>Procedure Code</i>	<i>PT/Specialty</i>	<i>Procedure Code</i>	<i>PT/Specialty</i>	<i>Procedure Code</i>	<i>PT/Specialty</i>
12037	14/140	13102	14/140 27/All	13121	14/140 27/All
13122	14/140	15100	14/140	15101	14/140

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<i>Procedure Code</i>	<i>PT/Specialty</i>	<i>Procedure Code</i>	<i>PT/Specialty</i>	<i>Procedure Code</i>	<i>PT/Specialty</i>
	27/All				
15572	14/140	20920	14/140	22900	14/140
27600	14/140	27601	14/140	27637	14/140
27640	14/140	27641	14/140	27658	14/140
27659	14/140	27664	14/140	27665	14/140
27675	14/140	27707	14/140	27892	14/140
27893	14/140	29345	14/140		

End-Date POS

The following surgical procedure codes will have POS 11, 12 (home), 22, 23, 24, 31, 32, 49 (independent clinic), 54 (intermediate care facility) and/or 99 (special treatment room) end-dated, as indicated as follows, because the Department has determined that these settings are not appropriate for the performance of these services:

<i>Procedure Codes</i>	<i>POS</i>	<i>Procedure Codes</i>	<i>POS</i>
13101	11,22,23,49,99	13102	11,12,22,23,31,32,49,99
13121	11,12,22,23,31,32,49,99	13122	11,12,22,23,31,32,49,99
13132	11,12,22,23,31,32,49,99	13133	11,12,22,23,31,32,49,99
13152	11,22,23,31,32,49,99	13153	11,22,23,31,32,49,99
14350	11,22,23,49,99	15100	11,22,23,49,99
15101	11,22,23,49,99	15120	11,22,23,49,99
15121	11,22,23,49,99	15220	22,23,49,99
15221	11,22,23,49,99	15570	22,23,49,99
15572	11,12,22,23,31,32,49,99	15574	11,22,23,49,99
15576	11,22,23,49,99	15650	11,22,23,49,99
15945	11,22,23,49,99	15953	11,22,23,49,99
19125	11,22,23,49,99	19126	11,22,23,49,99
20101	11,23,99	20102	23,99
20103	11,23,99	20692	22,23,49,99
20920	11,12,22,23,31,32,49,99	20962	24
21029	11,22,23,49,99	21047	11,22,23,49,99
21049	11,22,23,49,99	21141	24
21142	24	21143	24
21145	24	21146	24
21147	24	21151	24
21154	24	21155	24
21159	24	21172	24
21243	11,22,49	21336	11,22,23,49,99
21339	11,22,23,49,99	21356	11,22,49,99
21387	11,22,23,24,49,99	21406	11,22,23,49,99
21495	11,22,23,49,99	21502	11,22,23,49,99
21600	22,23,49,99	21705	24
21805	22,23,49,99	21810	22,23,24,49,99
21935	22,23,49,99	22855	11,22,23,24,49,99
22900	11,12,22,23,31,32,49,99	23031	11,12,22,23,31,32,49,99
23130	22,23,49,99	23156	22,23,49,99
23180	22,23,49,99	23332	22,23,24,49,99
23397	22,23,49,99	23405	22,23,49,99
23406	22,23,49,99	23415	11,22,23,49,99
23515	22,23,49,99	23530	22,23,49,99
23532	22,23,49,99	23550	22,23,49,99
23585	22,23,49,99	23660	22,23,49,99
23921	11,22,23,49,99	24101	22,23,49,99
24110	22,23,49,99	24126	11,22,23,31,32,49,99
24130	22,23,49,99	24136	11,22,23,31,32,49,99
24145	22,23,49,99	24147	22,23,49,99
24310	22,23,49,99	24330	22,23,49,99
24566	11,22,23,49,99	24582	22,23
24802	22,23,49,99	24930	24
25024	22,23,49	25025	22,23,49
25118	22,23,49	25120	22,23,49,99
25135	22,23,49,99	25145	11,22,23,31,32,49,99
25150	22,23,49,99	25210	22,23,49,99
25215	22,23,49,99	25230	22,23,49,99
25240	22,23,49,99	25251	11,22,23,49,99
25270	11,22,23,49,99	25272	11,22,23,49,99
25274	11,22,23,49,99	25275	22,23,49
25280	11,22,23,49,99	25290	11,22,23,49,99
25295	11,22,23,49,99	25300	11,22,23,49,99

<i>Procedure Codes</i>	<i>POS</i>	<i>Procedure Codes</i>	<i>POS</i>
25301	11,22,23,24,49	25316	22,23,49,99
25335	11,22,23,49,99	25355	22,23,49,99
25370	22,23,49,99	25392	11,22,23,49,99
25393	11,22,23,49,99	25444	11,22,23,49,99
25449	11,22,23,49,99	25490	11,22,23,49,99
25491	11,22,23,49,99	25492	11,22,23,49,99
25520	11,99	25628	11,22,23,49,99
25630	12,99	25645	22,23,49,99
25652	22,23,49	25671	22,23,49
25900	22,23,24,49,99	25905	22,23,49,99
25907	22,23,49,99	25922	22,23,49,99
25924	22,23,49,99	25929	11,22,23,49,99
25931	11,22,23,49,99	26121	22,23,49,99
26123	22,23,49,99	26125	22,23,49,99
26135	22,23,49,99	26140	11,22,23,49,99
26215	22,23,49,99	26260	22,23,49,99
26262	22,23,49,99	26412	22,23,49,99
26415	22,23,49,99	26416	22,23,49,99
26426	11,22,23,49,99	26434	22,23,49,99
26479	11,22,23,49,99	26480	22,23,49,99
26490	22,23,49,99	26496	22,23,49,99
26497	22,23,49	26508	22,23,49,99
26510	11,22,49,99	26516	22,23,49,99
26520	22,23,49,99	26525	11,22,23,49,99
26536	22,23,49,99	26540	22,23,49,99
26542	11,22,23,49,99	26545	22,23,49,99
26550	22,23,49,99	26555	22,23,49,99
26556	24	26562	22,23,49,99
26567	22,23	26593	99
26608	11,22,23,49,99	26665	11,22,23,31,32,49,54,99
26685	22,23,49,99	26775	22,23,49,99
26863	11,22,23,49,99	26991	11,12,22,23,31,32,49,99
27030	22,23,24,49,99	27033	22,23,49,99
27035	22,23,49,99	27036	24
27048	11,22,23,31,32,49,54,99	27054	22,23,24,49,99
27065	22,23,49,99	27080	22,23,49,99
27096	12,23,24,31,32,99	27185	22,23,24,49,99
27187	24	27193	11,22,23,49,99
27194	11,22,23,49,99	27202	11,12,22,23,31,32,49,99
27235	11,22,23,49,99	27259	22,23,24,49,99
27331	11,12,22,23,31,32,49,54,99	27332	22,23,49,99
27333	22,23,49	27334	22,23,49,99
27335	22,23,49,99	27381	11,22,23,49,99
27391	22,23,49,99	27392	22,23,49,99
27397	22,23,49,99	27425	11,22,23,49,99
27437	22,23,49,99	27475	22,23,49,99
27477	22,23,24,49,99	27485	22,23,24,49,99
27495	11,22,23,24,49,99	27496	99
27497	99	27498	99
27499	99	27501	11,22,23,49,99
27503	22,23,49,99	27506	22,23,24,49,99
27509	11,22,23,49,99	27596	22,23,24,49,99
27600	11,22,23,49,99	27601	11,22,23,49,99
27604	11,12,22,23,31,32,49,99	27626	11,22,23,49,99
27637	22,23,49,99	27640	22,23,49
27641	22,23,49,99	27652	22,23,49,99
27658	22,23,49,99	27659	22,23,49,99
27664	11,22,23,49,99	27665	11,22,23,49,99
27675	11,22,23,49,99	27680	22,23,49,99
27681	22,23,49,99	27686	22,23,49,99
27690	22,23,49,99	27691	22,23,49,99
27692	11,22,23,49,99	27695	11,22,23,49,99
27696	11,22,23,31,32,49,99	27707	22,23,49,99
27715	22,23,49,99	27730	11,12,22,23,31,32,49,99
27732	22,23,31,32,49,99	27766	11,23,31,32,49,54,99
27784	22,23,49,99	27792	11,22,23,31,32,49,54,99
27816	31,32,54,99	27824	31,32,54,99
27825	23,99	27871	11,12,22,23,31,32,49,99

<i>Procedure Codes</i>	<i>POS</i>	<i>Procedure Codes</i>	<i>POS</i>
27882	22,23,49,99	27886	22,23,24,49,99
27889	22,23,49,99	27892	11,22,23,49,99
27893	11,22,23,49,99	28001	12,31,32,54,99
28002	11,12,22,23,31,32,49,54,99	28039	11,22,49,99
28104	11,22,23,49,54,99	28106	11,22,23,49,99
28107	11,22,23,49,99	28130	11,22,23,49,99
28173	11,22,23,49,99	28175	11,22,23,49,99
28238	11,22,23,49,99	28260	22,23,49,99
28261	11,22,23,49,99	28262	22,23,49,99
28264	11,22,23,31,32,49,99	28298	11,22,23,49,99
28299	11,22,23,49	28300	11,22,23,49,99
28302	11,22,23,49,99	28320	11,22,23,49,99
28340	11,22,49,99	28344	11,22,49,99
28360	22,49,99	28436	11,22,23,49,99
28470	31,32,99	28496	11,22,23,49,99
28510	12,31,32,54,99	28576	11,22,23,31,32,49,99
28665	11,22,23,49,99	28740	11,22,23,49,99
28760	11,22,23,31,32,49,99	28800	22,23,24,49,99
28805	11,22,23,24,49,99	29345	12,31,32,99
29450	31,32,99	29804	11,22,23,49,99
29819	11,22,23,31,32,49,99	29827	22,49
29838	11,22,23,31,32,49,99	29846	11,22,49,99
29847	11,22,49,99	29848	11,22,49,99
29850	99	29860	22,23,49
29861	22,23,49	29870	11,22,23,31,32,49,99
29874	11,22,23,31,32,49,99	29875	11,22,23,31,32,49
29876	11,22,23,31,32,49,99	29877	11,22,23,31,32,49
29879	11,22,23,31,32,49,99	29880	99
29894	11,12,22,23,31,32,49,99	29895	11,12,22,23,31,32,49,99
29898	11,12,22,23,31,32,49,99	29899	11,22,23,49,99
29902	22,23,49		

Fiscal Impact

It is anticipated that these revisions will result in minimal savings; therefore, there will be no fiscal impact.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Deputy Secretary's Office, Attention: Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received will be reviewed and considered for any subsequent revisions to the MA Program Fee Schedule.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,
Acting Secretary

Fiscal Note: 14-NOT-812. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 13-676. Filed for public inspection April 12, 2013, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Crossword Time Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Crossword Time.

2. *Price:* The price of a Pennsylvania Crossword Time instant lottery game ticket is \$3.

3. *Play Symbols:* Each Pennsylvania Crossword Time instant lottery game ticket will feature a "YOUR LETTERS" area, one crossword puzzle play grid and a "BONUS TIME" play area. The "BONUS TIME" play area is played separately. The play symbols located in the "YOUR LETTERS" area are: the letters A through and including Z. The play symbols located in crossword puzzle play grid are: the letters A through and including Z and a Clock symbol. The Clock symbol is a free spot. The play symbols and their captions located in the "BONUS TIME" play area are: Book (BOOK) symbol, Magnifying Glass (MAGNIFY) symbol, Television (TV) symbol, Eyeglasses (GLSES) symbol, Newspaper (NEWS) symbol, Cup (CUP) symbol, Thimble (THIMBLE) symbol, Safety Pin (PIN) symbol, Trophy (TROPHY) symbol and a Pencil (WIN20) symbol.

4. *Prizes:* The prizes that can be won in the crossword grid play area of the game are: \$3, \$5, \$10, \$20, \$30, \$50, \$100, \$1,000 and \$50,000. The prize that can be won in the “BONUS TIME” area is: \$20. A player can win up to 5 times on a ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 10,200,000 tickets will be printed for the Pennsylvania Crossword Time instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets where the player completely matches ten words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$50,000.

(b) Holders of tickets where the player completely matches nine words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets where the player completely matches seven words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, with a Clock symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$100.

(d) Holders of tickets where the player completely matches eight words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$100.

(e) Holders of tickets where the player completely matches seven words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$50.

(f) Holders of tickets where the player completely matches six words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$30.

(g) Holders of tickets where the player completely matches four words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, with a Clock symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$20.

(h) Holders of tickets with a Pencil (WIN20) symbol in the “BONUS TIME” play area, on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets where the player completely matches five words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$20.

(j) Holders of tickets where the player completely matches three words in the crossword puzzle play grid,

using only the letters found in the “YOUR LETTERS” area, with a Clock symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$10.

(k) Holders of tickets where the player completely matches four words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$10.

(l) Holders of tickets where the player completely matches three words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$5.

(m) Holders of tickets where the player completely matches two words in the crossword puzzle play grid, using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$3.

7. *Game Play Instructions for the Pennsylvania Crossword Time game are:*

(a) The player shall scratch the “YOUR LETTERS” area to reveal 18 letters. For each of the 18 letters revealed in the “YOUR LETTERS” area, the player shall rub the same letter each time it is found in the crossword puzzle play grid. In addition, each Clock symbol found in the crossword puzzle play grid functions as a free spot.

(b) When a player reveals two or more entire words in the crossword puzzle play grid, the player is entitled to win a prize as described in Section 6.

(c) Only the highest prize won in the crossword puzzle play grid and the highest prize won in the “BONUS TIME” play area will be paid if the ticket meets the criteria established in 61 Pa. Code § 819.213 (relating to ticket validation and requirements).

(d) For purposes of this game, a word must contain at least three letters and cannot be formed by linking letters diagonally or by reading the letters from the bottom to the top.

(e) Every single letter square of a word must be matched and letters combined to form a word must appear in an unbroken horizontal or vertical string of letters in the crossword puzzle play grid. An unbroken string of letters may include a Clock symbol, but cannot be interrupted by a black space. There will only be one word in an unbroken horizontal or vertical string of letters.

(f) Every single letter in the unbroken string must be revealed in “YOUR LETTERS” and must be included to form a word.

(g) The possible complete words for each ticket in the game are shown on the crossword puzzle play grid. The player must match all of the letters in a possible complete word in order to complete the word.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,200,000 Tickets:</i>
2 WORDS	\$3	7.69	1,326,000
3 WORDS	\$5	14.29	714,000
4 WORDS	\$10	125	81,600
CLOCK w/ 3 WORDS	\$10	55.56	183,600

Win With:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 10,200,000 Tickets:
5 WORDS	\$20	200	51,000
\$20 w/ PENCIL	\$20	200	51,000
CLOCK w/ 4 WORDS	\$20	200	51,000
6 WORDS	\$30	300	34,000
4 WORDS + (\$20 w/ PENCIL)	\$30	300	34,000
(CLOCK w/ 3 WORDS) + (\$20 w/ PENCIL)	\$30	300	34,000
7 WORDS	\$50	800	12,750
6 WORDS + (\$20 w/ PENCIL)	\$50	800	12,750
4 WORDS + ((\$20 w/ PENCIL) × 2)	\$50	1,200	8,500
8 WORDS	\$100	4,000	2,550
CLOCK w/ 7 WORDS	\$100	4,000	2,550
(\$20 w/ PENCIL) × 5	\$100	6,000	1,700
9 WORDS	\$1,000	12,000	850
10 WORDS	\$50,000	680,000	15

Double your prize when "CLOCK" appears in any winning word.
 BONUS TIME: Win \$20 for each "PENCIL" (WIN20) symbol revealed.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Crossword Time instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Crossword Time, prize money from winning Pennsylvania Crossword Time instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Crossword Time instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Crossword Time or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 13-677. Filed for public inspection April 12, 2013, 9:00 a.m.]

FISH AND BOAT COMMISSION

Lake Erie Commercial Fishing—2013

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58

Pa. Code § 69.31(b) (relating to seasons), has determined that the 2013 total allowable commercial catch for walleye from the Commonwealth waters of Lake Erie is 4,000 pounds. The commercial fishing season for walleye on Lake Erie is January 1 to March 14 and 12:01 a.m. the first Saturday in May to December 31. This season shall end when the Executive Director determines that 4,000 pounds of walleye probably have been taken by commercial fishing interests fishing in this Commonwealth's waters of Lake Erie.

The Executive Director of the Commission, acting under the authority of 58 Pa. Code § 69.31(c), has established that the 2013 total allowable commercial catch for yellow perch from the Commonwealth waters of Lake Erie is 100,000 pounds. The commercial fishing season for yellow perch on Lake Erie is January 1 until the date the Executive Director determines that 100,000 pounds of yellow perch probably have been taken by commercial fishing interests fishing in this Commonwealth's waters of Lake Erie.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 13-678. Filed for public inspection April 12, 2013, 9:00 a.m.]

Lake Erie Creel Limits for Walleye and Yellow Perch 2013

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58 Pa. Code § 69.12b (relating to Lake Erie walleye and yellow perch adaptive management for establishing daily limits), has established the daily limits for walleye and yellow perch that are necessary and appropriate for the better protection and management of the fishery. Effective May 1, 2013, the daily limit for walleye in Lake Erie is 6, and the daily limit for yellow perch is 30.

The Executive Director may revise the daily limit for walleye or yellow perch if he determines that conditions so warrant. The daily limits will remain in effect until April 30, 2014, or until the Executive Director establishes new daily limits. Anglers are responsible for obtaining the

current daily limits for walleye and yellow perch on Lake Erie including Presque Isle Bay prior to fishing those waters.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 13-679. Filed for public inspection April 12, 2013, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of Atlantic States Insurance Company

Gregory M. Shepard has filed an application to acquire control of Atlantic States Insurance Company, a Pennsylvania domiciled stock casualty insurance company affiliated with Donegal Group Inc. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413).

Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department (Department) within 60 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or rbrackbill@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-680. Filed for public inspection April 12, 2013, 9:00 a.m.]

Application for Approval to Acquire Control of Highmark, Inc. and its Pennsylvania Domiciled Insurance Subsidiaries; Conclusion of Public Comment Period

The Insurance Department (Department) published notice of receipt of the previously-referenced filing at 41 Pa.B. 6310 (November 19, 2011). The notice afforded persons the opportunity to provide written comments on the filing to the Department on the grounds of public or private interest for an indefinite period of time to afford persons ample opportunity to provide written comments on the filing to the Department. Through subsequent notices, the public comment period was closed and later reopened (see 42 Pa.B. 2352 (April 28, 2012) and 42 Pa.B. 4831 (July 28, 2012)). The purpose of this notice is to announce that the Department will close the public comment period on April 19, 2013.

The filing and related materials, including reports issued by the Department's consultants, are available on the Department's web site at www.insurance.pa.gov.

Persons wishing to comment on the grounds of public or private interest are invited to submit a written statement to the Department on or before April 19, 2013. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant

facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Chief, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, rbrackbill@pa.gov.

Comments received will be part of the public record regarding this filing. Additionally, copies of the comments received will be forwarded to the applicant for appropriate response. The applicant's responses will also be made available on the Department's web site.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-681. Filed for public inspection April 12, 2013, 9:00 a.m.]

State Farm Mutual Automobile Insurance Company; Rate Increase Filing for LTC Form 97045PA.1

State Farm Mutual Automobile Insurance Company is requesting approval to increase the premium an aggregate 37% on 1,357 policyholders with Long Term Care form 97045PA.1.

Unless formal administrative action is taken prior to June 27, 2013, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-682. Filed for public inspection April 12, 2013, 9:00 a.m.]

PENNSYLVANIA INFRASTRUCTURE INVESTMENT AUTHORITY DEPARTMENT OF ENVIRONMENTAL PROTECTION

Clean Water and Drinking Water State Revolving Fund Programs; Public Meeting on Federal Fiscal Year 2013 Intended Use Plans

The Pennsylvania Infrastructure Investment Authority (PENNVEST) and the Department of Environmental Protection (Department) have prepared the Federal Fiscal

Year (FY) 2013 Intended Use Plans (IUPs). These IUPs include a list of drinking water, wastewater treatment, nonpoint source and pollution abatement projects to be considered for a design and engineering or construction loan or grant from funds the Commonwealth expects to receive from the Federal FY 2013 Drinking Water State Revolving Fund (DWSRF) and Clean Water State Revolving Fund (CWSRF) programs. In accordance with United States Environmental Protection Agency (EPA) guidelines on the development of the IUPs, a public meeting has been scheduled for April 24, 2013, at 1 p.m. in the 2nd Floor Auditorium, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. This meeting is scheduled for the purpose of receiving comments from the public regarding the Federal FY 2013 IUPs. Interested persons are invited to express their views on the narrative portion of the IUPs, the DWSRF set-aside work plan or the priority rating or ranking of projects on the IUPs. Persons wishing to offer comments at the public meeting should contact the Division of Technical and Financial Assistance at the address or telephone number listed at the end of this notice or by e-mail to vbkasi@pa.gov by 4 p.m. on April 22, 2013. When written statements are prepared and will be submitted at the meeting, speakers will be asked to restrict the oral portion of the statement to a summary of the written comments.

The projects to be considered for a loan or grant from the DWSRF and CWSRF programs must meet the Federal requirements for funding in accordance with the Federal Safe Drinking Water Act and Clean Water Act. Accordingly, the projects included in the IUPs are expected to meet the requirements applicable to the use of the DWSRF and CWSRF loan or grant funds. Projects listed in the FY 2013 IUPs are on the Commonwealth's Project Priority Lists (PPLs) and are expected to proceed with design and engineering or construction within the next 2 years. A project must appear on a PENNVEST-approved IUP before it can receive a loan or grant from the State Revolving Fund programs. A project's readiness to proceed and the reasonable availability of alternative funds also have a bearing on project selection for the IUPs. Consequently, the rank ordered list of projects on the PPLs does not solely dictate the order in which projects will be chosen for inclusion in an IUP.

The DWSRF will be capitalized with approximately \$26.3 million in Federal funds and approximately \$5.3 million of State funds. Approximately \$7.1 million of these funds will be set aside for technical assistance to small systems, operator training and certification and source water assessment and protection, as authorized under the Safe Drinking Water Act. The DWSRF IUP also includes a narrative work plan that describes how these set-aside funds will be used. While an additional \$1 million can be set-aside for administrative purposes, PENNVEST is choosing to allocate these funds to projects at this time, but reserves the right to apply for these funds from a future grant. Finally, an additional \$5.3 million must be set-aside for additional subsidization to disadvantaged communities. Unlike previous grants, the FY 2013 DWSRF grant does not have a requirement to set-aside funding for green infrastructure projects. However, the Commonwealth will continue to promote them. These projects can fall into one of four categories:

(1) water efficiency; (2) energy efficiency; (3) environmentally innovative; (4) green stormwater infrastructure and meet the EPA criteria for green infrastructure.

The CWSRF will be capitalized with approximately \$56.1 million of Federal funds and approximately \$11.2 million of State funds. Approximately \$2.2 million will be set aside for program administration costs. Finally, an additional \$3.1 million must be set-aside for additional subsidization to disadvantaged communities and \$5.6 million must be set-aside for green infrastructure projects that fall into one or more of the following categories: (1) water efficiency; (2) energy efficiency; (3) environmentally innovative; (4) green stormwater infrastructure and meet the EPA criteria for green infrastructure.

It is not necessary to appear at the public meeting to present comments on the narrative portion of the IUPs, the set-aside work plan or the PPLs. Interested persons may also submit written comments to the Department at the address that follows. Written comments will be considered equivalent to oral statements presented at the meeting. To be considered by the Department and PENNVEST, the written comments must be received by the Division of Technical and Financial Assistance by close of business, May 13, 2013.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Veronica Kasi at (717) 772-4053 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

A copy of the IUPs, the PPLs and the DWSRF set-aside work plan may be obtained by contacting Veronica Kasi, Division of Technical and Financial Assistance at (717) 772-4053 or through the Department's web site at http://www.portal.state.pa.us/portal/server.pt/community/municipal_finance/10564/municipal_finance_programs/554058.

Department of Environmental Protection
Bureau of Point and NonPoint Source Management
Division of Technical and Financial Assistance
P. O. Box 8774
11th Floor
Rachel Carson State Office Building
400 Market Street
Harrisburg, PA 17101
(717) 705-4090

PENNVEST
22 South Third Street
5th Floor
Keystone Building
Harrisburg, PA 17101
(717) 787-8137

E. CHRISTOPHER ABRUZZO,
Acting Secretary
Department of Environmental Protection
Acting Vice Chairperson
Pennsylvania Infrastructure Investment Authority
PAUL K. MARCHETTI,
Executive Director
Pennsylvania Infrastructure Investment Authority

[Pa.B. Doc. No. 13-683. Filed for public inspection April 12, 2013, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Indirect Transfer of Control

A-2013-2355870, A-2013-2355872 and A-2013-2355873. Securus Technologies, Inc., T-NETIX, Inc. and T-NETIX Telecommunications Services, Inc. Joint application for all of the authority and necessary certificates of public convenience for the indirect transfer of control of Securus Technologies, Inc., T-NETIX, Inc. and T-NETIX Telecommunications Services, Inc. to Securus Investment Holdings, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before April 29, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: Securus Technologies, Inc., T-NETIX, Inc., T-NETIX Telecommunications Services, Inc.

Through and By Counsel: David P. Zambito, Esquire, Cozen O'Connor, 305 North Front Street, Suite 400, Harrisburg, PA 17101-1236

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-684. Filed for public inspection April 12, 2013, 9:00 a.m.]

Natural Gas Service

A-2013-2355919. National Fuel Gas Distribution. Application of National Fuel Gas Distribution for approval of the abandonment of natural gas service to one gas service customer located in French Creek Township, Mercer County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before April 29, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: National Fuel Gas Distribution

Through and By Counsel: Andrew S. Tubbs, Esquire, Jessica R. Rogers, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-685. Filed for public inspection April 12, 2013, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by April 29, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2012-2316131. DZ Taxi, LLC (804 Delaware Drive, Matamoras, Pike County, PA 18336)—persons, upon call or demand, in the Boroughs of Milford and Matamoras, located in Pike County. *Attorney:* Vern S. Lazaroff, 143 Pike Street, P. O. Box 1108, Port Jervis, NY 12771.

A-2012-2336498. Extreme Health Care Services, LLC, t/a Genesis Limousine Service (140 South 17th Street, Harrisburg, Dauphin County, PA 17104)—for the right to transport, as a common carrier, by motor vehicle, persons in limousine service, from the Counties of Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry and York, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2013-2344796. Extreme Health Care Services, LLC (140 South 17th Street, Harrisburg, Dauphin County, PA 17104)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry and York, to points in Pennsylvania, and return.

Application of the following for *amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under the application.*

A-2012-2334206. Kirk Livery, Inc. (126 McClelland Drive, Pittsburgh, PA 15236) for amendment to its common carrier certificate, which grants the right, to transport as a common carrier, by motor vehicle, persons in group and party service in vehicles seating 11-15 passengers, including the driver, between points in the Counties of Armstrong, Beaver, Butler, Fayette, Lawrence, Washington and Westmoreland, and from points in said counties and the County of Allegheny, to points in Pennsylvania, and return; *So as to Permit transport as a common carrier, by motor vehicle, persons in group and party service in vehicles seating 11-15 passengers, including the driver, from points in Allegheny County to points in Allegheny County, and return.* *Attorney:* William A. Gray, Vuono & Gray, LLC, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219-2383.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2013-2351327. Delaware Valley Movers, LLC (205 Sproul Road, Villanova, PA 19085) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, from points in Delaware County, to points in Philadelphia County.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-686. Filed for public inspection April 12, 2013, 9:00 a.m.]

Telecommunications

A-2013-2355188. Consolidated Communications of Pennsylvania, LLC and Verizon Wireless. Joint petition of Consolidated Communications of Pennsylvania, LLC and Verizon Wireless for approval of an amendment to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Joint petition of Consolidated Communications of Pennsylvania, LLC and Verizon Wireless, by its counsel, filed on March 27, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of an amendment to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Consolidated Communications of Pennsylvania, LLC and Verizon Wireless joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-687. Filed for public inspection April 12, 2013, 9:00 a.m.]

Water Service

A-2013-2355214. Pennsylvania-American Water Company. Application of Pennsylvania-American Water Company for approval to supply water service to the public in an additional portion of Lower Heidelberg Township, Berks County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before April 29, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: Pennsylvania American Water Company

Through and By Counsel: Velma A. Redmond, Esquire, Susan Simms Marsh, Esquire, Seth A. Mendelsohn, Esquire, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-688. Filed for public inspection April 12, 2013, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Medallion Stock Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. Darshpreet Singh has applied to transfer 100% of the stock of Jay Sukhmani, Inc. (CPC No. 1025615-01, Medallion P-0981) held by Daljeet Kaur. Jay Sukhmani, Inc. holds medallion rights to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Darshpreet Singh, 2301 Church Street, Philadelphia, PA 19124, Jay Sukhmani, Inc. registered with the Department of State on April 19, 2010.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 29, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-689. Filed for public inspection April 12, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-03-05 by the following named applicant. The company has applied to transfer the rights held by Eben-Ezer Cab Co. (CPC No. 1000325-01, Medallion P-1079) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

B & I Taxi, Inc., 847 North 66th Street, Philadelphia, PA 19151 registered with the Department of State on December 29, 2011.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 29, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-690. Filed for public inspection April 12, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-03-04 by the following named applicant. The company has applied to transfer the rights held by Eben-Ezer Cab Co. (CPC No. 1000325-01, Medallion P-1262) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Emmanuel Taxi, Inc., 641 North Broad Street, Philadelphia, PA 19123 registered with the Department of State on November 21, 2011.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 29, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-691. Filed for public inspection April 12, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-03-08 by the following named applicant. The company has applied to transfer the rights held by Micky Cab Corp. (CPC No. 1000566-01, Medallion P-0738 and P-0971) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Cambodia Taxi, LLC, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on January 28, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 29, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-692. Filed for public inspection April 12, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-03-06 by the following named applicant. The company has applied to transfer the rights held by Micky Cab Corp. (CPC No. 1000566-01, Medallion P-1355 and P-1357) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Sri Lanka Taxi, LLC, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on February 6, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 29, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-693. Filed for public inspection April 12, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-03-07 by the following named applicant. The company has applied to transfer the rights held by Micky Cab Corp. (CPC No. 1000566-01, Medallion P-1358 and P-1365) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Sri Lanka Taxi, LLC, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on February 6, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 29, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-694. Filed for public inspection April 12, 2013, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 13-020.S, On-Call Hydrographic Surveying Services, until 2 p.m. on Thursday, May 9, 2013. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 13-695. Filed for public inspection April 12, 2013, 9:00 a.m.]

STATE BOARD OF PHARMACY

Bureau of Professional and Occupational Affairs v. Nathan R. Tirpak, R.Ph.; Doc. No. 2282-54-2011

On February 4, 2013, the State Board of Pharmacy suspended for no less than 3 years retroactive to December 28, 2011, the license of Nathan Tirpak, R.Ph., license no. RP-041861-L, of Monessen, Westmoreland County for failure to comply with the terms of previous probation.

Individuals may obtain a copy of the order of suspension by writing to Kerry E. Maloney, Board Counsel, State Board of Pharmacy, P. O. Box 2649, Harrisburg, PA 17105-2649.

EDWARD J. BECHTEL, R.Ph.,
Chairperson

[Pa.B. Doc. No. 13-696. Filed for public inspection April 12, 2013, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New or Amended</i>	<i>Action Taken</i>
Dennis Martin 1931 Bowmansdale Road Mohnton, PA 19540	Lancaster County/Brennock Township	63.25	Broilers	New	Approved
Middlebranch Farm, LLC 5483 Route 447 Canadensis, PA 18325	Monroe County/Barrett Township	0	Horses	New	Approved

NOTICES

<i>Ag Operation Name, Address</i>	<i>County / Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New or Amended</i>	<i>Action Taken</i>
Enos Zook 6278 Stine Lane Winfield, PA 17889	Snyder County/Jackson Township	70.84	Veal	New	Approved
Noah Yoder 6438 Stein Lane Winfield, PA	Snyder County/Jackson Township	70.84	Veal	New	Approved
Elvin Zimmerman 180 Degan Road Mifflintown, PA 17059	Juniata County/Fayette Township	152.261	Broilers	New	Approved
Brian Boyd 302 Iona Road Lebanon, PA 17042	Lebanon County/South Lebanon Township	161.84	Broilers	New	Amended
Glendon Horst 255 Millbach Road Newmanstown, PA 17073	Lebanon County/Millcreek Township	0	Broilers	New	Approved
A. J. Stroup 307 End Road Richfield, PA 17086	Snyder County/Perry Township	179.4	Broilers	New	Approved
Daniel Kauffman 212 Pear Lane Spring Glenn, PA 17978	Dauphin County/Lykens Township	54.59	Layers	New	Approved
Presque Isle Downs, Inc. 8199 Perry Highway Erie, PA 16509	Erie County/Summit Township	96.26	Horses	New	Approved
Jacob Light 568 Shirksville Road Jonestown, PA 17038	Lebanon County/Bethel Township	268.44	Pullet	New	Approved

E. CHRISTOPHER ABRUZZO,
Acting Chairperson

[Pa.B. Doc. No. 13-697. Filed for public inspection April 12, 2013, 9:00 a.m.]

