

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending April 16, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-12-2013	<i>From:</i> Polonia Bank Huntingdon Valley Montgomery County  <i>To:</i> Polonia Bank Huntingdon Valley Montgomery County  Application for approval to convert from a Federal savings bank to a Pennsylvania State-chartered savings bank.	Withdrawn

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-5-2013	Customers Bank Phoenixville Chester County	99 Park Avenue New York New York	Withdrawn
4-16-2013	Investment Savings Bank Altoona Blair County	200 Patchway Road Duncansville Blair County	Approved
4-16-2013	Peoples Neighborhood Bank Hallstead Susquehanna County	301 Mulberry Street Scranton Lackawanna County	Approved
4-16-2013	Merchants Bank of Bangor Bangor Northampton County	2 West Broad Street Bethlehem Northampton County	Filed

##### Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-12-2013	United Bank of Philadelphia Philadelphia Philadelphia County	3750 Lancaster Avenue Philadelphia Philadelphia County	Closed

## SAVINGS INSTITUTIONS

No activity.

## CREDIT UNIONS

## Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-2-2013	<i>From:</i> Crayola, LLC Employees Credit Union Easton Northampton County  <i>To:</i> Crayola, LLC Employees Federal Credit Union Easton Northampton County  Conversion from a Pennsylvania State-chartered credit union to a Federally-chartered credit union.	Effective

## Branch Applications

## De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-9-2013	Belco Community Credit Union Harrisburg Dauphin County	205 South Front Street Harrisburg Dauphin County	Filed

The Department's web site at [www.dobs.state.pa.us](http://www.dobs.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
Secretary

[Pa.B. Doc. No. 13-771. Filed for public inspection April 26, 2013, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

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#### APPLICATIONS

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### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed

discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### I. NPDES Renewal Applications

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0029416 (Sewage)	Camp Weequahic Newbury, LLC. 210 Woods Road Lakewood, PA 18439-3945	Wayne County Preston Township	Unnamed Tributary to Sly Lake High Quality-Cold Water Fishes, Migratory Fishes Watershed 01A	Y
PA0061719 (Sewage)	Little Washington Wastewater Company Pinecrest Wastewater Treatment Facility Tobyhanna Township, PA 18466	Monroe County Tobyhanna Township	Beaver Creek (2-A)	Y
PA0036081 (Sewage)	Wynnewood Terrace 1143 Wellington Circle Laurys Station, PA 18078	Lehigh County North Whitehall Township	Lehigh River (2-C)	Y
PA0060917 (Sewage)	Country Crest MHP Route 29 Hunlock Creek, PA 18621	Luzerne County Lehman Township	Unnamed Tributary of Hunlock Creek (5-B)	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0080608 (Sew)	Fellowship of Bible Churches— Camp Tohiglo 1670 Fort Loudon Road Mercersburg, PA 17236	Franklin County / Montgomery Township	Licking Creek / 12-B	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0229245	Shawville Post Office Shawville, PA 16873	Clearfield County, Goshen Township	Trout Run (8-C)	Y

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0206016 Sewage	Donald Gardner 25 Old Plank Rd Washington, PA 15301	Washington County S Franklin Township	Chartiers Creek	Y
PA0098761 Sewage	NWL Co US Rte 40 E Farmington, PA 15437	Fayette County Wharton Township	UNT to Deadman Run	Y
PA0027651 Sewage	W Newton Boro SR 3039 W Newton, PA 15089	Westmoreland County W Newton Boro	UNT to Youghiogheny River & Youghiogheny River	Y
PA0094064 Sewage	Gary Ritchey 190 Keystone Dr Loretto, PA 15940	Cambria County Munster Township	UNT to Noels Creek	Y
PA0217824 Sewage	YMCA of Greater PGH 290 Narrows Rd Fombell, PA 16123-2224	Beaver County Marion Township	Connoquenessing Creek	Y
PA0094013 Sewage	Hilary C. Hoffer Greensburg, PA 15601	Westmoreland County Unity Township	UNT to Brinker Run	Y
PA0098663 Sewage	Wallace J. Woodhouse RTE 519 & I 70 Eighty Four, PA 15330	Washington County Somerset Township	UNT of Chartiers Creek	Y
PA0217743 Sewage	Days Inn Donegal Donegal, PA 15628	Westmoreland County Donegal Township	Minnow Run	Y
PA0205931 Sewage	Menallen Township Sew Auth PO Box 576 New Salem, PA 15468	Fayette County Menallen Township	Redstone Creek	Y
PA0096466 Sewage	PA SVCS Corp 158 Portal Rd Waynesburg, PA 15370	Greene County Franklin Township	UNT to Smith Creek	Y
PA0041114 Sewage	Kiski School 1888 Brett Lane Saltsburg, PA 15681-8951	Westmoreland County Loyalhanna Township	Kiskiminetas River	Y
PA0043435 Sewage	L & S Wastewater Inc Parkwood Circle Cecil, PA 15321-1206	Washington County Cecil Township	UNT to Coal Run	Y
PA0216330 Sewage	PA Turnpike Commission 256 Foxwood Rd Wampum, PA 16157	Beaver County Big Beaver Boro	Clarks Run	Y
PA0093475 Sewage	Findlay Township Muni Auth PO Box 409 1271 RT 30 Clinton, PA 15026	Allegheny County Findlay Township	Potato Garden Run	Y
PA0218944 Sewage	Franklin Fayette Sew Auth Hursch & Burma Rds Smock, PA 15480	Fayette County Franklin Township	Redstone Creek	Y
PA0204854 Sewage	D'Atri, Inc. 320 Sunset Drive Baden, PA 15005	Beaver County New Sewickley Township	UNT of Pine Run	Y
PA0096652 Sewage	Miley Motor Sports PO Box 4530 PGH, PA 15205	Allegheny County N Fayette Township	UNT to Half Crown Run	Y
PA0096067 Sewage	Mt Pleasant Area Sch Dist SR 2021 Norvelt, PA 15674	Westmoreland County Mt Pleasant Township	Sewickley Creek	Y
PA0253227 Sewage	Armstrong County SR 4023 Adrian, PA 16210	Armstrong County E Franklin Township	Limestone Run	Y

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N
PA0030929 Sewage	Torrance ST. Hosp. PO Box 111 Torrance, PA 15779-0111	Westmoreland County Derry Township	Tanery Hollow	Y
PA0095524 Sewage	Tri Community Sew Auth Trtmt Plt Rd Robinson, PA 15949	Indiana County W Wheatfield Township	Conemaugh River	Y
PA0218740 Sewage	Mt Pleasant Township SR 981 Norvelt, PA 15674	Westmoreland County Mt Pleasant Township	Boyer Run	Y

## II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**PA0026085**, Sewage, SIC Code 4952, **Upper Merion Municipal Utility Authority**, 175 W Valley Forge Road, King Of Prussia, PA 19406. Facility Name: Matsunk WPCC. This existing facility is located in Upper Merion Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage from Matsunk Water Pollution Control Center located at 600 McCoys Lane, Swedeland, PA 19406.

The receiving stream(s), Frog Run Tributary to Schuylkill River, is located in State Water Plan watershed 3-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The point of first use is the Schuylkill River. The nearest public water supply intake is for the City of Philadelphia-Queen Lane Intake located on the Schuylkill River.

The proposed effluent limits for Outfall 002 are based on annual average design flow of 5.5 MGD and maximum monthly design flow of 6.88 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
CBOD <sub>5</sub>						
Influent	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	1,033	1,549	XXX	18	27	36
Nov 1 - Apr 30	1,434	2,180	XXX	25	38	50
BOD <sub>5</sub>						
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	1,721	2,582	XXX	30	45	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	344	XXX	XXX	6.0	XXX	12.0
Nov 1 - Apr 30	1,033	XXX	XXX	18.0	XXX	36.0
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
PCBs (Dry Weather) (pg/L)						
(Interim)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
PCBs (Wet Weather) (pg/L)						
(Interim)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Annual Average	Annual Average	Instant. Maximum	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	Report	XXX	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Annual Average		
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Dissolved Iron	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- No Stormwater in Sewers
- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Minimization
- Notification of Responsible Operator
- O&M Plan
- Fecal Limits
- Pretreatment Program
- Whole Effluent Toxicity Monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**PAS212221**, Storm Water, SIC Code 3273, **Masters RMC, Inc.**, P. O. Box 25, Kingsley, PA 18826-0025. Facility Name: Masters RMC, Inc.—Starlight Plant. This existing facility is located in Buckingham Township, **Wayne County**.

Description of Activity: The application is for a new NPDES permit for an existing discharge of treated Storm Water.

The receiving stream, an Unnamed Tributary to Shehawken Creek, is located in State Water Plan watershed 01A and is classified for High Quality Waters—Cold Water Fishes, Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are:

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Maximum	
pH (S.U.)	XXX	XXX	Report	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Requirements applicable to stormwater outfalls.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0052485**, Sewage, SIC Code 6515, **Mountain Springs MHP**, PO Box 365, Shartlesville, PA 19554-0365. Facility Name: Mountain Springs MHP. This existing facility is located in Upper Bern Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Mill Creek, is located in State Water Plan watershed 3-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.



The proposed effluent limits for Outfall 001 are based on a design flow of 0.035 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.64
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Geo Mean						
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	8.0	XXX	16
Nov 1 - Apr 30	XXX	XXX	XXX	20	XXX	40

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0029335**, Sewage, SIC Code 7032, **PA Lions Beacon Lodge Camp**, 114 SR 103 South, Mount Union, PA 17066-9601. Facility Name: Beacon Lodge Camp. This existing facility is located in Wayne Township, **Mifflin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Sugar Valley Run, is located in State Water Plan watershed 12-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Total Annual</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.4	XXX	1.0
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	XXX	Report	XXX	Geo Mean Report Annl Avg	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
Total Phosphorus	XXX	Report	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0260797**, SIC Code 8661, **Clappertown CMA Church**, 3239 Piney Creek Road, Williamsburg, PA 16693. Facility Name: Clappertown CMA Church Properties. This existing facility is located in Huston Township, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Piney Creek, is located in State Water Plan watershed 11-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Geo Mean	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	20	XXX	40
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	5	XXX	10
Nov 1 - Apr 30	XXX	XXX	XXX	15	XXX	30

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0082538**, SIC Code 4941, **Altoona Water Authority**, 900 Chestnut Avenue, Altoona, PA 16601-4617. Facility Name: Altoona City Water System (Horseshoe Curve Plant). This existing facility is located in Logan Township, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated filter backwash wastewater.

The receiving stream(s), Burgoon Run, is located in State Water Plan watershed 11-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.36 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.4	XXX	1.4
Total Suspended Solids	Report	Report	XXX	30	60	75
Total Nitrogen	XXX	Report	XXX	Report	XXX	XXX
Total Phosphorus	XXX	Total Annual Report	XXX	Annl Avg Report	XXX	XXX
Total Aluminum	6.3	Report	XXX	4.0	8.0	9.0
Total Iron	3.2	Report	XXX	2.0	4.0	5.0
Total Manganese	Report	Report	XXX	1.0	2.0	2.5

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701*

**PA0232378**, Sewage, SIC Code 4952, **Max J. Showver**, 1773 Seven Kitchens Road, Winfield, PA 17889. Facility Name: M. Showver SRSTP. This proposed facility is located in Union Township, **Union County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Minimum	Average Monthly	Geo Mean	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	Report
BOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000



You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

**PA0228427**, CAFO [SIC Code 0213 Swine], **Country View Family Farms LLC** (Pine Hill Farms CAFO), 1301 Fulling Mill Road, Middletown, PA 17057.

This proposed facility is located in Wells Township, **Bradford County**.

Description of Proposed Activity: The existing CAFO is designed to maintain an animal population of approximately 3244 animal equivalent units (AEUs) consisting of 27,012 Swine. Manure is collected and stored in shallow pits, deep pits and lagoons.

The receiving stream, Mill Creek, is in the State Water Plan watershed #4A and is classified for: TSF, MF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

*Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000*

**PA0002054 A-2**, SIC Code 4911, **Genon Wholesale Generation LP**, 595 Plant Road, New Florence, PA 15944-8927. Facility Name: Seward Power Plant. This existing facility is located in East Wheatfield Township, **Indiana County**.

Description of Existing Activity: The amendment application is for the addition of a new Outfall (Outfall 006) to the existing NPDES permit. Outfall 006 will be comprised of treated effluent from the Groundwater Collection and Treatment System.

The receiving stream(s), Conemaugh River, is located in State Water Plan watershed 18-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 006 are based on a design flow of 0.216 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	35	70	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum	XXX	XXX	XXX	0.48	0.75	XXX
Total Iron	XXX	XXX	XXX	1.5	2.3	XXX
Total Manganese	XXX	XXX	XXX	0.64	1.0	XXX
Total Thallium	XXX	XXX	XXX	Report	Report	XXX
Total Zinc	XXX	XXX	XXX	Report	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

**NPDES PA0036293**, Sewage, **Robinson Township Municipal Authority**, PO Box 15539, Pittsburgh, PA 15244-0539. Facility Name: Campbells Run STP. This existing facility is located in Robinson Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Campbells Run, is located in State Water Plan watershed 20-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.0 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.3
CBOD <sub>5</sub>	208	312	XXX	25	37.5	50
		Wkly Avg				

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	250	375	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	Report	XXX	XXX	Report	XXX	XXX
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX

The EPA Waiver is not in effect.

**PA0025941-A1**, Sewage, **Canonsburg-Houston Joint Authority**, 68 E Pike Street, Canonsburg, PA 15317-1375. Facility Name: Canonsburg Houston Joint Authority WWTP. This existing facility is located in Cecil Township, **Washington County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated Sewage. The plant is being rerated from a flow of 5.0 mgd to 6.0 mgd.

The receiving stream, Chartiers Creek, is located in State Water Plan watershed 20-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 6 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.4	XXX	1.0
CBOD <sub>5</sub>						
May 1 - Oct 31	1,001.4	1,502.1	XXX	20	30	40
Nov 1 - Apr 30	1,251.8	1,877.6	XXX	25	37.5	50
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Total Suspended Solids	1,502.1	2,253.2	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Ammonia-Nitrogen						
May 1 - Oct 31	175.4	265.5	XXX	3.5	5.3	7.0
Nov 1 - Apr 30	350.7	526.1	XXX	7.0	10.5	14.0
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Free Available Cyanide (µg/L)						
(Interim)	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
(Final)	851.7	1,352.7	XXX	17	27	XXX
		Daily Max			Daily Max	

The EPA Waiver is not in effect.

**PA0027618**, Sewage, SIC Code 4952, **Bethel Park Municipal Authority**, 5100 W Library Avenue, Bethel Park, PA 15102-2787. Facility Name: Piney Fork STP. This existing facility is located in Bethel Park Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Piney Fork, is located in State Water Plan watershed 19-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.92 MGD.

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Dissolved Oxygen	XXX	XXX	6	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	0.16	XXX	0.53
(Final)	XXX	XXX	XXX	0.024	XXX	0.08
CBOD <sub>5</sub>						
May 1 - Oct 31	410	615	XXX	10	15	XXX
Nov 1 - Apr 30	1,026	1,559	XXX	25	38	XXX
BOD <sub>5</sub>						
Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	1,231	1,847	XXX	30	45	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10000
Total Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	82	123	XXX	2	3	XXX
Nov 1 - Apr 30	164	246	XXX	4	6	XXX
Total Phosphorus	XXX	XXX	XXX	Report Annl Avg	XXX	XXX

The EPA Waiver is not in effect.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**PA0272639**, Sewage, SIC Code 8800, **Lawrence D. Scanlon**, 110 Shadow Lane, Coraopolis, PA 15108. Facility Name: Lawrence D. Scanlon SRSTP. This proposed facility is located in Springfield Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sanitary wastewater.

The receiving stream, an Unnamed Tributary to the Raccoon Creek, is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lbs/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0026301**, Sewage, SIC Code 4952, **Erie City Sewer Authority Erie County**, 120 W 10th Street, Erie, PA 16501-1410. Facility Name: Erie City STP. This existing facility is located in Erie City, **Erie County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage. This is a re-draft of a permit originally in the *Pennsylvania Bulletin* on July 21, 2012.

The receiving stream(s), Lake Erie (Outer Erie Harbor and Presque Isle Bay) for Outfalls 001, 001A and 043, Mill Creek for Outfalls 002, 003, 008, 014 and 030 and Garrison Run for Outfalls 903-908 are located in State Water Plan watershed 15 and are classified for warm water fishes, migratory fishes (for Mill Creek), aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001/001A are based on a design flow of 68.6 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Geometric Mean</i>		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
				Avg Mo		
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
E. Coli (No./100 ml)						
May 1 - Sep 30 (Interim)	XXX	XXX	XXX	Report	XXX	Report
May 1 - Sep 30 (Final)	XXX	XXX	XXX	126	XXX	575

The proposed effluent limits for Suboutfall 101 are based on a design flow of 68.6 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD <sub>5</sub>	14,303	22,885	XXX	25	40	50
Total Suspended Solids	17,164	25,746	XXX	30	45	60
Total Phosphorus	572	XXX	XXX	1.0	XXX	XXX
Total Mercury (ng/L)						
(Interim)	Report	XXX	XXX	Report	XXX	XXX
(Final)	0.0007	XXX	XXX	1.3	XXX	2.6

The proposed effluent limits for Outfall 002 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Geometric Mean</i>		
Flow (MGD)*	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine*	XXX	XXX	XXX	XXX	XXX	1.6
Fecal Coliform (CFU/100 ml)*						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	XXX
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	XXX

The proposed effluent limits for Suboutfall 201 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)*	Report	XXX	XXX	XXX	XXX	XXX

\*- Monitor only when discharging

Combined Sewer Overflow discharge points: Outfalls 003, 008, 014, 030 & 043. Stormwater Associated with Industrial Activities discharge points: Outfalls 903—908.

The permit has been developed consistent with the Great Lakes Initiative requirements.

In addition, the permit contains the following major special conditions:

- Chlorine Minimization
- Implementation of a Federal Pretreatment Program
- Stormwater Best Management Practices
- Combined Sewer Overflow related bypass
- Combined Sewer Overflow
- Annual, Whole Effluent Toxicity testing requirement
- Electronic Discharge Monitoring Reporting requirement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

**PA0101656**, Industrial Waste, SIC Code 1389, **Dominion Transmission Inc.**, 654 Carson Hill Road, Luthersburg, PA 15848-4312. Facility Name: Dominion Transmission Division 5 WWTP. This existing facility is located in Henderson Township, **Jefferson County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of shallow groundwater and uncontaminated stormwater. This is a re-draft of the first permit, due to substantial changes in the facility operations. Changes from the first draft include removal of Outfall 101 (former brine treatment discharge), removing of Outfall 201 (groundwater discharge), and moving those monitoring requirements to Outfall 001; removal of a number of special conditions in Part C of the permit; addition of waste load allocations for iron and total suspended solids; and monitoring for aluminum and manganese at Outfall 001. The facility no longer accepts and treats wastewater from the oil and gas industry, and treatment tanks have been cleaned out.

The receiving stream(s), Stump Creek, is located in State Water Plan watershed 17-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow that varies.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Specific Conductance (µmhos/cm)	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	2.5	XX	XX	Report	XXX	XXX
Aluminum	XXX	XXX	XXX	Report	XXX	XXX
Iron, Total	0.29	XXX	XXX	Report	XXX	XXX
Manganese	XXX	XX	XX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Prohibition of Non-stormwater Discharges

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

**PA0005860**, Industrial Waste, SIC Code 2022, **Dairy Farmers Of America Inc.**, 925 State Route 18, New Wilmington, PA 16142-5023. Facility Name: Dairy Farmers of America—New Wilmington. This existing facility is located in Wilmington Township, **Lawrence County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving streams are an un-named tributary to Little Neshannock Creek, un-named tributary to Buchanan Run, and the Shenango River, and are located in State Water Plan watershed 20-A. The un-named tributary to Neshannock Creek is classified for trout stocking fishes while the un-named tributary to Buchanan Run and the Shenango River are classified for warm water fishes. All streams are also classified for: aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 and monitoring point 101 are based on a design flow of 0.5 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	report	report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
BOD <sub>5</sub>	355	880	XXX	report	report	150
Total Suspended Solids	530	1,325	XXX	report	report	225
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Nov 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	Geo Mean 10,000

The proposed effluent limits for storm water Outfalls 002, 003, 004, and 005 are based on a design flow of NA MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	report	report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	report	XXX	XXX	report
Total Residual Chlorine	XXX	XXX	XXX	report	report	XXX
BOD <sub>5</sub>	XXX	XXX	XXX	report	report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	report	report	XXX



Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Suspended Solids	XXX	XXX	XXX	report	report	XXX
Oil and Grease	XXX	XXX	XXX	report	report	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	report	report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	report	report	XXX
Total Phosphorus	XXX	XXX	XXX	report	report	XXX
Total Iron	XXX	XXX	XXX	report	report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

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### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0713401**, Sewerage, **Altoona Water Authority**, 900 Chestnut Avenue, Altoona, PA 16601.

This proposed facility is located in Altoona City & Logan Township, **Blair County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction / operation of the Pleasant Valley Boulevard Interceptor Sewer Replacement. This project includes construction of a sanitary sewage lift station facility, installation of 5,600 L.F. of 30"-36" gravity sanitary sewer pipe, 5,200 L.F. of 18" force main and appurtenances in city streets and commercial private property. This project resulted from the corrective action plan which revealed hydraulic capacity issues with the existing interceptor at this location.

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**WQM Permit No. 3213400**, Sewerage, **Saltsburg Boro**, 320 Point St., Saltsburg, PA 15681

This proposed facility is located in Saltsburg Boro, **Indiana County**

Description of Proposed Action/Activity: Application for the construction and operation of a STP.

**WQM Permit No. 6384422-A2**, Sewerage, **N Strabane Township Muni Auth**, 1929 Rte 519 S, Canonsburg, PA 15317

This existing facility is located in N Strabane Township, **Washington County**

Description of Proposed Action/Activity: Application for permit amendment.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. WQG01161301**, Sewerage, **Tammy Kellogg**, 911 Bus Road, New Bethlehem, PA 16242.

This proposed facility is located in Porter Township, **Clairon County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

**WQM Permit No. 4298201**, Industrial Waste, **Amendment, Zippo Manufacturing Company**, 33 Barbour Street, Bradford, PA 16701.

This existing facility is located in Bradford Township, **McKean County**.

Description of Proposed Action/Activity: Amendment for installation of wastewater equalization system.

**WQM Permit No. WQG018672**, Sewage, **John & Kathye Schutt**, 10492 Oliver Road, McKean, PA 16426.

This existing facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of a permit for a single residence sewage treatment plant.

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### IV. NPDES Applications for Stormwater Discharges from MS4

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*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**PAI130520**, MS4, **East Goshen Township Chester County**, 1580 Paoli Pike, West Chester, PA 19380-6107. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in East Goshen Township, **Chester County**. The receiving stream(s), East Branch Chester Creek and Ridley Creek, are located in State Water Plan watershed 3-G and is classified for High Quality Waters—Trout Stocking, Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect.



**PAI130002**, SIC 9199, MS4, **Salford Township Montgomery County**, 139 Ridge Road, P. O. Box 54, Tylersport, PA 18971. The application is for a new individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Salford Township, **Montgomery County**. The permit replaces a previously issued general permit. The receiving stream(s), East Branch Perkiomen Creek and Ridge Valley Creek, is located in State Water Plan watershed 3-E and is classified for High Quality Waters—Trout Stocking, Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect.

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#### V. Applications for NPDES Waiver Stormwater Discharges from MS4

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#### VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

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*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI010913002	Zaveta Custom Homes, LLC 2774 Sugan Road Solebury, PA 18693	Bucks	Solebury Township	Paunnacussing Creek HQ-CWF
PAI011513012	Stoltzfus Enterprises, Inc. 22 E. Main Street Elverson, PA 19520	Chester	East Nantmeal Township	South Branch French Creek EV
PAI011513003	Pennsylvania Turnpike Commission P. O. Box 67676 Harrisburg, PA 17106-7676	Chester	Charlestown Township	Valley Creek EV Pickering Creek HQ-TSF-MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033613005	Galen Nolt 222 Little Britain Church Rd. Peach Bottom, PA, 17563	Lancaster	Fulton Township	Puddle Duck Creek to Little Conowingo Creek (HQ-CWF, MF)

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041813001	Robert Carlson 116 S Sportsman Rd Loganton PA 17747	Clinton	Logan Township	UNT to Fishing Creek HQ-CWF, MF

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315*

<i>Permit No.</i>	<i>Applicant &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI055613001	Pennsylvania Turnpike Commission PO Box 67676 Harrisburg, PA 17106	Somerset	Somerset County: Jefferson Township Westmoreland County: Donegal Township, Cook Township	Clear Run (CWF), Indian Creek (CWF), Laurel Hill Creek (HQ-CWF)
PAI055613002	Ridge Energy Company, Inc. 265 Swamp Road Suite 3000 Clymer, PA 15278	Somerset	Stonycreek Township	Schrock Run (HQ-CWF)

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#### VII. List of NOIs for NPDES and/or Other General Permit Types

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PAG-12      CAFOs

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#### CAFO Notices of Intent Received

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**PAG123665**, CAFO, **Kerek Musser**, 2604 Hossler Road, Manheim, PA 17545.

This proposed facility is located in Rapho Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: 396 AEU Poultry Operation Permit Renewal.

The receiving stream, UNT Back Run, is in watershed 7-G, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**PAG123746**, CAFO, **Andrew Laffey**, Glenville Farms, 2084 Glenville Road, Cochranville, PA 19330.

This proposed facility is located in West Fallowfield Township, **Chester County**.

Description of Size and Scope of Proposed Operation/Activity: 3,227 AEU Dairy Operation Permit Renewal.

The receiving stream, Muddy Run, is in watershed 7-K, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**STATE CONSERVATION COMMISSION**

**PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Edward H. Martin 14435 Old Turnpike Road Millmont PA 17845	Union	271.6	682.85	Finishing Swine	Rapid Run: HQ-CWF	New

**PUBLIC WATER SUPPLY (PWS) PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations

regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determi-

nation may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### SAFE DRINKING WATER

##### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

##### Application No. 3513503, Public Water Supply.

Applicant **PCR Reality, LLC**  
 [Township or Borough] Greenfield Township  
**Lackawanna County**

Responsible Official William R. Powell, Owner  
 RD #1, Box 25  
 Carbondale, PA 18407-3810

Type of Facility Community Water System

Consulting Engineer Bruce Rader, PA  
 Berks Surveying &  
 Engineering, Inc.  
 311 East Main Street  
 Fleetwood, PA 19522  
 610-944-8528

Application Received Date April 8, 2013

Description of Action Application for installation of a granular activated carbon treatment system for removal of MTBE at the Lake Mart, located in Greenfield, PA.

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

##### Permit No. 3613501, Public Water Supply.

Applicant **Morgan Corporation**  
 Municipality Brecknock Township  
 County **Lancaster**

Responsible Official Douglas J Sanders,  
 Environmental Health &  
 Safety Manager  
 PO Box 588  
 Morgantown, PA 19543

Type of Facility Public Water Supply

Consulting Engineer Christina Crawford MBA, P.E.  
 Spotts, Stevens & McCoy, Inc.  
 1047 North Park Road  
 Reading, PA 19610-0307

Application Received: 4/9/2013

Description of Action Denver Site—Water softening system to treatment combine radium.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

##### Permit No. 1013502, Public Water Supply

Applicant **Colonial Gardens Guest House**

Township or Borough Penn Township  
 County **Butler**

Responsible Official Linda Mueller

Type of Facility Public Water Supply

Consulting Engineer Don A. Gilmore, P.E.  
 Dakota Engineering  
 Associates, Inc.  
 35 Wilson Street, Suite 200  
 Pittsburgh, PA 15223

Application Received Date March 29, 2013

Description of Action Install 4 new 85 gallon tanks (340 gal total) to meet 4-log virus contact time.

#### MINOR AMENDMENT

##### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

##### Application No. 6613502MA

Applicant **Aqua Pennsylvania, Inc.**  
 [Township or Borough] Tunkhannock Township  
**Wyoming County**

Responsible Official Patrick R. Burke,  
 Regional Manager  
 Northeast & Central Operations  
 Aqua Pennsylvania, Inc.  
 1 Aqua Way  
 White Haven, PA 18661

Type of Facility Community Water System

Consulting Engineer Jonathan W. Morris, PE  
 CET Engineering  
 Services—GHD  
 326 East 2nd Street  
 Bloomsburg, PA 17815  
 570-387-5283

Application Received Date April 2, 2013

Description of Action Application for the extension of an existing chlorine contact line at the Rivercrest CWS to provide 4-log inactivation of viruses at a lower chlorine residual of 0.4 mg/l.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

##### Application No. 0213509MA, Minor Amendment.

Applicant **Borough of Sewickley Water Authority**  
 601 Thorn Street  
 Sewickley, PA 15143

[Township or Borough] Sewickley Heights

Responsible Official Mark Brooks,  
Operations Supervisor  
Borough of Sewickley  
Water Authority  
601 Thorn Street  
Sewickley, PA 15143

Type of Facility Water system

Consulting Engineer KLH Engineers, Inc.  
5173 Campbells Run Road  
Pittsburgh, PA 15205

Application Received Date April 4, 2013

Description of Action Replacement of approximately  
3,925 feet of existing 6-inch  
diameter waterline with new  
8-inch diameter waterline along  
Persimmon and Backbone Roads.

**Application No. 0213510MA, Minor Amendment.**

Applicant **Borough of Sewickley  
Water Authority**  
601 Thorn Street  
Sewickley, PA 15143

[Township or Borough] Sewickley Heights

Responsible Official Mark Brooks,  
Operations Supervisor  
Borough of Sewickley  
Water Authority  
601 Thorn Street  
Sewickley, PA 15143

Type of Facility Water system

Consulting Engineer KLH Engineers, Inc.  
5173 Campbells Run Road  
Pittsburgh, PA 15205

Application Received Date April 4, 2013

Description of Action Replacement of approximately  
2,200 feet of existing 6-inch  
diameter waterline with new  
12-inch diameter waterline along  
Blackburn Road.

**Application No. 0213511MA, Minor Amendment.**

Applicant **Borough of Sewickley  
Water Authority**  
601 Thorn Street  
Sewickley, PA 15143

[Township or Borough] Sewickley Heights

Responsible Official Mark Brooks,  
Operations Supervisor  
Borough of Sewickley  
Water Authority  
601 Thorn Street  
Sewickley, PA 15143

Type of Facility Water system

Consulting Engineer KLH Engineers, Inc.  
5173 Campbells Run Road  
Pittsburgh, PA 15205

Application Received Date April 4, 2013

Description of Action Replacement of approximately  
6,360 feet of existing 6-inch  
diameter waterline with new  
8-inch diameter waterline along  
Scaife Road.

**Application No. 0413504GWR, Minor Amendment.**

Applicant Little Creek Estates  
PO Box 364  
Sewickley, PA 15143

[Township or Borough] New Sewickley Township

Responsible Official J. William Dyer, Owner  
Little Creek Estates  
PO Box 364  
Sewickley, PA 15143

Type of Facility Water system

Consulting Engineer

Application Received Date April 11, 2013

Description of Action Demonstration of 4-log  
treatment of viruses for  
groundwater sources.

**Application No. 5020026T1, Minor Amendment.**

Applicant **Pittsburgh Water & Sewer  
Authority**  
Penn Plaza I  
1200 Penn Avenue  
Pittsburgh, PA 15222

[Township or Borough] Millvale Borough

Responsible Official James L. Good,  
Interim Executive Director  
Pittsburgh Water &  
Sewer Authority  
Penn Plaza I  
1200 Penn Avenue  
Pittsburgh, PA 15222

Type of Facility Water system

Consulting Engineer

Application Received Date April 10, 2013

Description of Action Transfer of Millvale Borough's  
water supply permits.

**Application No. 0313503GWR, Minor Amendment.**

Applicant **Ford City Municipal  
Water Works**  
1000 4th Avenue  
Ford City, PA 16226

[Township or Borough] Borough of Ford City

Responsible Official Patrick J. Cujas,  
Head Operator  
Ford City Municipal  
Water Works  
1000 4th Avenue  
Ford City, PA 16226

Type of Facility Water system

Consulting Engineer Garvin Engineering and  
Municipal Management  
184 East Market Street  
Blairsville, PA 15717

Application Received Date April 15, 2013



Description of Action     Demonstration of 4-log treatment of viruses for groundwater sources.

### WATER ALLOCATIONS

#### Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**WA2-1016**, Water Allocations. **Plum Borough Municipal Authority**, 4555 New Texas Road, Pittsburgh, PA 15235, **Allegheny County**. The applicant is requesting the right to purchase 4,000,000 gallons of water per day from the Municipal Authority of Westmoreland County.

**WA3-1011**, Water Allocations. **Ford City Borough**, 1000 4th Avenue, Ford City, PA 16226, **Armstrong County**. The applicant is requesting the right to withdraw 2,600,000 gallons of water per day, peak day, from their wells along the Allegheny River.

**WA56-1009**, Water Allocations. **Municipal Authority of the Township of Jenner**, PO Box 115, Boswell, PA 15531, **Somerset County**. The applicant is requesting the right to purchase 79,000 gallons of water per day from the Somerset County General Authority.

### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

#### Application Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

*Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401*

**Permit Application No. 300582. Warner Company**, Yellow Springs Road, P. O. Box 457, Devault PA 19432-0457. This Permit Closure Plan Modification is for the approved Closure/Post Closure Plan for the Cedar Hollow Residual Waste Landfill located in Tredyffrin and East Whiteland Townships, **Chester County**. The application was received by the Southeast Regional Office on March 18, 2013.

#### Application(s) approved Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

**Permit Application No. 101308. Waste Management of Pennsylvania, Inc.** 2710 Golden Key Road, Kutztown, PA 19530. A permit renewal for the continued operation of this municipal solid waste transfer station known as Waste Management—Allentown located in Weisenberg Township, **Lehigh County**. The application was approved by the Northeast Regional Office on April 9, 2013.

**Permit Application No. 101371. McAuliffe Hauling and Recycling Services, Inc.**, 4816 Timberline Road, Walnutport, PA 18088. A permit renewal for the continued operation of this municipal solid waste transfer station located in Lehigh Township, **Northampton County**. The application was approved by the Regional Office on April 9, 2013.

Persons interested in reviewing the permit may contact William Tomayko, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**09-0014A: Northeast Foods, Inc.—Bake Rite Rolls Division** (2945 Samuel Drive, Bensalem, PA 19020) for replacement of the old Lanham 4 Roll Oven (Source ID 104) with the new Stewart Systems Roll Oven (Source ID 106) at their manufacturing plant in Bensalem Township, **Bucks County**. Bake Rite Rolls is a major source of Volatile Organic Compound (VOC) emissions, currently operating under TVOP No. 09-00014. The installation will not trigger New Source Review. The plan approval will include monitoring, testing, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**22-03076A: Bitner Crematory, LLC** (2100 Linglestown Road, Harrisburg, PA 17110) for operation of a human crematory at the Jesse H. Geigle Funeral Home in Susquehanna Township, **Dauphin County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project.

Plan Approval No. 22-03076A is for the operation of a Matthews, Model IE43-PP11, human crematory. The unit is controlled by an afterburner. The Plan Approval will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The actual air emissions from the crematory are estimated to be 1.0 tpy of PM<sub>10</sub>, 1.4 tpy of CO, 0.4 tpy of NO<sub>x</sub>, 0.4 tpy SO<sub>x</sub>, and 0.4 tpy of VOCs

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)—(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**59-00017D: Hitachi Metals Automotive Components USA, LLC** (18986 Route 287, Tioga, PA 16946-8815) for a plan approval to modify the material throughput and emission limitations of numerous foundry sources at their facility in Lawrence Township, **Tioga County**. The respective facility will become a major facility for which a Title V operating permit has not been issued.

The Department's review of the information submitted by Hitachi Metals Automotive Components USA, LLC indicates that modification of the foundry will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department intends to approve the application and issue plan approval for modification of the foundry. Additionally, if the Department determines the foundry is operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V operating permit.

The emission of air contaminants from the facility will not exceed the following limits in any 12 consecutive month period: NO<sub>x</sub>—22.50 tons; CO—9.24 tons; VOCs—92.84 tons; SO<sub>x</sub>—0.25 ton; PM<sub>10</sub>—97.79 tons; HAPs—24.54 tons.

In addition to the emission limitations, the following is a summary of the types of conditions the Department intends place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. No more than 110,000 tons of metal shall be melted in the two induction furnaces in any 12 consecutive month period.
2. The metallic hazardous air pollutant emissions from the induction melting furnaces shall not exceed 0.00213 pound per ton of metal charged.
3. Ferro-manganese or similar manganese-bearing materials may be added to the metal melted in the induction furnaces in order to meet customer specifications, on the condition that the total quantity of such material added does not exceed 48,000 pounds in any 12 consecutive month period. The permittee shall not intentionally add any alloying material containing nickel, chromium or other substances designated as hazardous air pollutants (other than the manganese authorized herein) to the metal melted in the induction furnaces. Any nickel, chromium, etc. which may be present in the pig iron or scrap fed to the induction furnaces shall not be considered a violation of this condition provided that the content of such substances in the pig iron and scrap is minimal (total combined content of all such substances in any furnace charge not to exceed 1% by weight).



4. The emission of volatile organic compounds from the 2070 pouring and cooling line shall not exceed 1.102 pounds per ton of metal poured, as measured at the stack.

5. The emission of volatile organic compounds from the 2070 vibrating shakeout conveyor system shall not exceed 0.170 pound per ton of metal poured, as measured at the stack.

6. The emission of volatile organic compounds from the 2070 cooling/separation drum shall not exceed 0.110 pound per ton of metal poured, as measured at the stack.

7. The total combined emission of volatile hazardous air pollutants from the 2070 casting line shall not exceed 0.444 pound per ton of metal poured, as measured at the stack.

8. The emission of volatile organic compounds from the 2013 pouring and cooling line shall not exceed 1.102 pounds per ton of metal poured, as measured at the stack.

9. The emission of volatile organic compounds from the 2013 vibrating shakeout conveyor system shall not exceed 0.170 pound per ton of metal poured, as measured at the stack.

10. The emission of volatile organic compounds from the 2013 cooling/separation drum shall not exceed 0.110 pound per ton of metal poured, as measured at the stack.

11. The total combined emission of volatile hazardous air pollutants from the 2013 casting line shall not exceed 0.444 pound per ton of metal poured, as measured at the stack.

12. The total combined emission of volatile organic compounds from the three core-making machines incorporated in the polyurethane cold box core making operation shall not exceed 8.02 tons in any 12 consecutive month period.

13. The total combined amount of Isocure WTC I and WTC II resins (and/or resins determined by the Department to have an equivalent, or lower, air contaminant emission potential) used in the three core-making machines incorporated in the polyurethane cold box core making operation shall not exceed 329,710 pounds in any 12 consecutive month period.

14. Only non-hazardous air pollutant catalysts shall be used the three core-making machines incorporated in the polyurethane cold box core making operation.

15. The permittee shall not pneumatically convey material into the storage silos associated with polyurethane cold box core making operation more than 1,200 hours in any 12 consecutive month period.

16. The ecoat operation shall use no more than 135,300 gallons of coating and no more than 300 gallons of flow control additive in any 12 consecutive month period.

17. The facility-wide volatile organic compound emission limitation specified in State Only Operating Permit 59-00017 is no longer applicable.

18. All conditions contained in State Only Operating Permit 59-00017 remain in effect unless superseded or amended by conditions contained in this plan approval. If there is a conflict between a condition or requirement contained in this plan approval and a condition or requirement contained in State Only Operating Permit 59-00017, the permittee shall comply with the condition or requirement contained in this plan approval rather than the conflicting condition or requirement contained in

State Only Operating Permit 59-00017. This plan approval supersedes Plan Approval 59-00017C.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

**08-00046A: Lowery Life Appreciation Center, LLC** (225 South Main Street, Athens, PA 18810) for a plan approval to construct a human crematorium at their facility in Athens Borough, **Bradford County**. The respective facility is a natural minor facility for which a state only operating permit has not been issued.

The Department's review of the information submitted by Lowery Life Appreciation Center, LLC indicates that construction of the crematorium will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department intends to approve the application and issue plan approval for construction of the crematorium. Additionally, if the Department determines the crematorium is operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a state only operating permit.

The emission of air contaminants from the crematorium will not exceed the following limits in any 12 consecutive month period: NO<sub>x</sub>—0.82 ton; CO—0.69 ton; VOCs—0.04 ton; SO<sub>x</sub>—0.01 ton; PM<sub>10</sub>—1.58 ton.

In addition to the emission limitations, the following is a summary of the types of conditions the Department intends place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. The particulate matter emissions from the crematory shall not exceed 0.08 grain per dry standard cubic foot of exhaust, corrected to 7% oxygen.

2. The visible emissions from the crematory shall not equal or exceed 10% opacity for a period or periods aggregating more than 3 minutes in any one hour or equal or exceed 30% opacity at any time.

3. The crematory shall only be fired on natural gas or LP gas.

4. Only human remains and associated containers, which are constructed of cardboard, particleboard or wood, shall be incinerated in the crematory. Under no circumstances shall the crematory be used for the incineration of hospital waste, infectious waste or any other type of waste other than human remains and associated containers.

5. The crematory shall be equipped with instrumentation to continuously monitor and record the primary and secondary combustion chamber exit temperatures any time the crematory is in operation.

6. The crematory shall be equipped with instrumentation to continuously monitor the opacity of the effluent gas any time the crematory is in operation.

7. A secondary combustion chamber temperature of at least 1800°F shall be maintained for a residence time of at least one (1) second at any time that cremation is occurring in the crematory.

8. The crematory shall be equipped with an interlock which prevents the primary combustion chamber burner from firing unless the secondary combustion chamber is at a temperature of at least 1800°F.

9. The crematory shall be equipped with an interlock which prevents the primary combustion chamber burner from firing and sounds an alarm any time the opacity of the visible emissions exceeds 10%.

10. The charge door of the crematory shall be kept shut during the cremation cycle except for short periods of time in order to inspect and/or reposition the remains.

11. The permittee shall maintain accurate and comprehensive records of the primary and secondary combustion chamber temperature chart recordings.

A copy of the plan approval application and the Department's review is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

*Department of Public Health, Air Management Services:  
321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**AMS 13028: Philadelphia Phillies** (1 Citizens Bank Way, Philadelphia, PA 19148) for installation of an oxidation catalyst to each of (2) existing Peak Shaving Generators in the City of Philadelphia, **Philadelphia County**. There will be no potential annual emission increase in Carbon Monoxide. The plan approval will contain operating, testing, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

**AMS 13094: Lannett Co., Inc.** (13200 Townsend Ave, Philadelphia, PA 19154) for installation of eight (8) air handling units firing natural gas in the City of Philadelphia, **Philadelphia County**. There will be a potential annual emission increase of less than 4.0 tons of Nitrogen Oxide. The plan approval will contain operating, testing, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

#### **Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**66-00009: Raymond J. Malak—d/b/a/ Noxen Sand and Materials** (2162 Chase Road, Shavertown, PA 18708) for operation of a sand and gravel quarry in Noxen Borough, **Wyoming County**. The operation of the facility consists of stone crushers and conveyors. The sources control the particulate emissions through the operation of water sprays. This is a new state-only

operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**38-03036: Cargill, Inc.** (320 North 16th Street, Lebanon, PA 17046) for their animal feed mill operation in City of Lebanon, **Lebanon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The animal feed mill operation is subject to MACT Subpart DDDDDDD, "National Emission Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufacturing." Potential PM<sub>10</sub>, NO<sub>x</sub>, and CO emissions are estimated to be around 30, 3.55 and 2.98 tons per year (tpy), respectively.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit identification of the proposed permit by the permit number listed above.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas J. Hanlon, Facilities Permitting Chief, may be contacted at (717) 705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**22-03090: Hershey Co.** (19 East Chocolate Avenue, Hershey, PA 17033) for operation of their office in Derry Township, **Dauphin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The estimated potential emissions are: 1.3 tons of PM-10 per year; 15 tons of CO per year; 18 tons of NO<sub>x</sub> per year; 0.2 ton of SO<sub>x</sub> per year; 23 tons of VOCs per year; and 0.4 ton of HAPs per year. The Boilers at the facility are subject to 40 CFR Part 60, Subparts Dc. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**36-03139: Ross Technology Corp.** (104 North Maple Ave, Leola, PA 17540) for operation of a sandblasting and metal fabrication facility in Upper Leacock Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

Actual PM<sub>10</sub> and HAP emissions at the facility for 2012 are each estimated to be less than one ton. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart XXXXXX—National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Mr. William Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air

Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

**67-03110: Protech Powder Coating, Inc.** (939 Monocacy Road, York, PA 17404) for operation of their powder coating facility in York City, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The actual and potential PM emissions are 5 and 10 tons per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**31-03032: Glenn O. Hawbaker, Inc.** (711 East College Ave., Bellefonte, PA 16823) for a limestone crushing plant and associated equipment at their Canoe Valley Aggregate Facility located in Morris Township, **Huntingdon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The subject facility has actual emissions of 2.1 tons per year of particulate matter and 0.8 ton per year of PM-10. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are



available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit renewal, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Gary A. Helsel, PE, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

**31-03008: Bradford Forest, Inc.** (22510 Croghan Pike, Shade Gap, PA 17255) for operation of a hardwood lumber manufacturing facility in Dublin Township, **Huntingdon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

Actual emissions at the facility for 2012 are estimated to be 2.1 tons of nitrogen oxides; 5.53 tons of carbon monoxide; 3.4 tons of particulate matter; 1.0 ton of hazardous air pollutants and less than one ton each of sulfur oxides and volatile organic compounds. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources, 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Mr. William Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

**22-03044: Mack Trucks, Inc.** (2800 Commerce Drive, Middletown, PA 17057) for operation of its engine remanufacturing facility in Lower Swatara Township, **Dauphin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The estimated potential emissions are: 0.2 ton of PM per year; 2 tons of CO per year; 2.25 tons of NO<sub>x</sub> per year; 0.01 ton of SO<sub>x</sub> per year; 8 tons of VOCs per year; and 0.04 ton of HAPs per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**41-00074: Webb Communications** (1 Maynard Street, Williamsport, PA 17701) to renew an Air Quality Operating Permit for their facility in Williamsport, **Lycoming County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 1.66 TPY of CO; 2.18 TPY of NO<sub>x</sub>; 1.12 TPY of SO<sub>x</sub>; 6.13 TPY of PM/PM<sub>10</sub>; 18.25 TPY of VOC; 3.47 TPY of VHAPs and 2,601 TPY of CO<sub>2e</sub>. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, as well as the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boiler Area Sources, 40 CFR Part 63 Subpart JJJJJ Sections 63.11193 through 63.11237. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests. Muhammad Q. Zaman, Environmental Program Manager, may be contacted at 570-327-3648, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**04-00519: Columbia Gas Transmission Corp.** (1700 MacCorkle Ave SE, Charleston, WV 25314-1518) to authorize the continued operation of the natural gas transmission facility known as the Blackhawk Station, in South Beaver Township, **Beaver County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) is providing notice that they intend to issue a State Only Operating Permit (SOOP) Renewal to Columbia Gas to authorize the continued operation of the natural gas transmission facility known as the Blackhawk Station, located in South Beaver Township, Beaver County.

This facility consists of an Ingersoll-Rand, Model No. 8TVR natural gas fired, four-stroke, lean-burn internal combustion engine rated at 800 hp, a LEROI, Model No. H-540 diesel fired emergency generator rated at 170 hp, limited to operate 500 hours of operation per year, a

glycol dehydrator equipped with a 0.82 MMBtu/hr reboiler and a 1.5 MMBtu/hr flare, a line heater rated at 4.0 MMBtu/hr, a heating system boiler rated at 0.78 MMBtu/hr and seven (7) storage tanks, each with a design capacity of less than or equal to 4,400 gallons.

This facility's potential to emit, on a rolling 12-month basis, is 13.16 tons of carbon monoxide, 98.55 tons of nitrogen oxides, 0.78 ton of particulate matter, 0.04 ton of sulfur oxides, 2.40 tons of volatile organic compounds, 0.73 ton of hazardous air pollutants, and less than 2,000 tons of carbon dioxide equivalents (greenhouse gases). The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the proposed SOOP have been derived from the applicable requirements of 40 CFR Part 63-Subpart ZZZZ and 25 Pa. Code Chapters 121—145. No emission or equipment changes are being proposed by this action.

Arrangements may be made to review the application at our offices. Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Operating Permit renewal may written comments to Barbara Hatch, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222, 412-442-5226 (bhatch@pa.gov). A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify SOOP-04-00519), and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch at the location identified above.

**65-00602: Derry Construction Company / Torrance Asphalt Plant** (323 Quarry Rd Torrance, Pa 15779) for operation of a hot mix batch asphalt facility in Derry Township, **Westmoreland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of one hot mix batch asphalt plants rated at 150 tons per hour. The batch plant is limited to 495,000 tons production in any consecutive 12-month period. The facility has the potential to emit: 99 tpy CO; 25.89 tpy NO<sub>x</sub>; 22.92 tpy SO<sub>x</sub>; 2.03 tpy VOC; 2.43 tpy PM<sub>10</sub> and 1.86 tpy HAPs. The facility is required to conduct annual burner tune up tests and stack testing for all criteria pollutants every five years. The facility must perform daily survey of the facility to ensure compliance with the operating permit limitations. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (65-00602) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

**04-00719: Lehigh Cement Company / Aliquippa Terminal** (100 Woodlawn Road, Aliquippa, PA 15001) for operation of a cement transfer terminal and lime storage facility located in the City of Aliquippa, **Beaver County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of rail hopper unloading, bucket elevator, cement storage silos, and trucking loading. Particulate emissions are controlled by enclosed transfer points and a baghouse. The facility has the potential to emit 5.7 tpy PM and 3.58 tpy PM<sub>10</sub>. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. The facility is also required to water all in-plant roads as needed, maintain a set vehicle pattern, post speed limit sign of 15 mph as well as promptly remove earth or other material from paved roads onto with earth or other material has been transported by trucking or earth moving equipment, or other means. Particulate matter emissions from the baghouse are not to exceed 0.02 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Department of

Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (04-00719) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew M. Williams—Telephone: 814-332-6131*

**42-00198: Elkhorn Gas Processing, LLC—Kane Plant** (6307 Route 6, Kane, PA 16735) for renewal of the Natural Minor Permit to operate a natural gas processing facility at Wetmore Township, **McKean County**. The facility's emitting sources included, 1) Oil—Medium Heater (Hot Oil Heater), 2) 800 HP Compressor Engine (Inlet 1), 3) 800 HP Compressor Engine (Inlet 2), 4) 365 HP Compressor Engine (Refrigerant), 5) Equipment Leaks (including the exempted DeButanizer), 6) Glycol Regenerator (dehydrator), 7) Loading and storage tanks, and, 8) 600 HP new compressor. The emissions of pollutants from the facility are less than Title V threshold limits. Thus, the facility is natural minor. The existing natural gas compressor engine, SI RICE are subject to 40 CFR Part 63 Subpart ZZZZ and the new compressor engine SI ICE is subject to 40 CFR Part 60 Subpart JJJJ. The VOC emission from the facility is greater than 10 tons per year. Thus, facility will submit emission statement annually. The actual emission based on 2012 are as follows: PM-10: 0.06 TPY (Tons per year), VOC: 23.22 TPY, NO<sub>x</sub>: 4.20 TPY, SO<sub>x</sub>: 0.05 TPY and, CO: 28.72 TPY.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**S13-001: Plains Products Terminals LLC** (1650 South 51st Street, Philadelphia, PA 19143) for the operation of a Petroleum Bulk Station and Terminal facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include eleven distillate tanks, Marine Loading of Distillate and Residual Fuel Oil, and Piping Component Fugitive Leaks.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information



are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for

an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**33971301. AMFIRE Mining Company, LLC**, (One Energy Place, Latrobe, PA 15650). To revise the permit for the Dora No. 8 Mine in North Mahoning and West Mahoning Townships, **Indiana County** and Perry Township, **Jefferson County** to add underground and subsidence control plan acres. Underground Acres Proposed 2673.2, Subsidence Control Plan Acres Proposed 2673.2. No additional discharges. The application was considered administratively complete on April 9, 2013. Application received September 7, 2012.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**31070101 and NPDES No. PA0262315. Ferlitch Construction Company, Inc.**, 62 Woodland Terrace, Duncansville, PA 16635, permit renewal for the continued operation and restoration of a bituminous surface mine in Wood Township, **Huntingdon County**, affecting 57.2 acres. Receiving stream(s): unnamed tributaries to Great Trough Creek, Roaring Run Basin classified for the following use(s): trout stocked fishery, high quality cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received April 2, 2013.

**11080101 and NPDES No. PA0262587. AMFIRE Mining Company, LLC**, One Energy Place, Latrobe, PA 15650, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in East Taylor and Croyle Townships, **Cambria County**, affecting 726.3 acres. Receiving stream(s): unnamed tributaries to and Little Conemaugh River to the Conemaugh River classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received April 5, 2013.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**03803044 and NPDES Permit No. PA0126375. Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201). Application received for transfer of permit currently issued to State Industries, Inc., for continued operation and reclamation of a bituminous surface mining site located in East Franklin Township, **Armstrong County**, affecting 97.9 acres. Receiving streams: Unnamed tributary to Limestone Run, classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is West Penn Water Company. Application received: March 25, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**49850701C9. Reading Anthracite Company**, (PO Box 1200, Pottsville, PA 17901), boundary correction to add 7.8 acres to an existing anthracite coal refuse disposal operation in Coal Township, **Northumberland County** affecting 35.4 acres, receiving stream: Carbon Run, classified for the following use: cold water fishes. Application received: March 12, 2013.

*Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i>		
	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**35910301C6 and NPDES Permit No. PA0595209. West Mountain Sand, Stone & Aggregates, LTD**, (PO Box 389, Skippack, PA 19474), renewal of NPDES permit for discharge of treated mine drainage from a quarry operation in Newton and Ransom Townships, **Lackawanna County** affecting 249.0 acres, receiving stream: Keyser Creek, classified for the following use: cold water fishes. Application received: March 29, 2013.

**58920301C and NPDES Permit No. PA0595845. Reading Materials, Inc.**, (PO Box 1467, Skippack, PA 19474), renewal of NPDES permit for discharge of treated mine drainage from a quarry operation in New Milford Township, **Susquehanna County** affecting 131.8 acres, receiving stream: Beaver Creek, classified for the following use: HQ-cold water fishes. Application received: March 29, 2013.

**MINING ACTIVITY NPDES DRAFT PERMITS**

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

*Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

#### *Coal NPDES Draft Permits*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**NPDES No. PA0213683 (Mining Permit No. 32850701), AMFIRE Mining Company, LLC**, (1 Energy Place, Latrobe, PA 15650). A renewal to the NPDES and mining activity permit for the Clymer Refuse Disposal Site in Cherryhill Township, **Indiana County**. This notice is a correction to the mining activity NPDES Draft permit previously published in the *Pennsylvania Bulletin* on March 9, 2013. Surface Acres Affected 143.8. Receiving stream: Dixon Run, Unnamed Tributary to Dixon Run, and Unnamed Tributary to Buck Run, all classified for the following use: CWF. Kiskiminetas-Conemaugh River Watersheds TMDL. The application was considered administratively complete on June 20, 2012. Application received January 20, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

*Outfall 006* discharges to: Unnamed Tributary to Dixon Run

The proposed effluent limits for *Outfall 006* (Lat: 40° 41' 01" Long: 79° 00' 21") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	0.004	-
Iron	(mg/l)	1.6	2.49	4.0
Manganese	(mg/l)	0.95	1.48	2.375
Aluminum	(mg/l)	0.75	1.16	1.875
Total Suspended Solids	(mg/l)	35	70	90
Sulfates	(mg/l)	-	-	REPORT
Total Dissolved Solids	(mg/l)	-	-	REPORT

*Outfall 007* discharges to: Unnamed Tributary to Buck Run

The proposed effluent limits for *Outfall 007* (Lat: 40° 41' 04" Long: 78° 59' 59") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.004	-
Iron (mg/l)		3.0	4.67	7.5
Manganese (mg/l)		1.8	2.80	4.5
Aluminum (mg/l)		1.7	2.64	4.25
Total Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT

*Outfall 008* discharges to: Unnamed Tributary to Buck Run

The proposed effluent limits for *Outfall 008* (Lat: 40° 41' 04" Long: 79° 59' 59") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.004	-
Iron (mg/l)		3.0	4.67	7.5
Manganese (mg/l)		1.9	2.96	4.75
Aluminum (mg/l)		1.8	2.80	4.5
Total Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT

*Outfall 009* discharges to: Unnamed Tributary to Dixon Run

The proposed effluent limits for *Outfall 009* (Lat: 40° 41' 08" Long: 79° 00' 14") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.0099	-
Iron (mg/l)		1.50	2.34	3.75
Manganese (mg/l)		0.95	1.48	2.375
Aluminum (mg/l)		0.75	1.16	1.875
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	100	125
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

*Outfall 010* discharges to: Dixon Run

The proposed effluent limits for *Outfall 010* (Lat: 40° 41' 22" Long: 79° 00' 24") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.004	-
Iron (mg/l)		2.1	3.27	5.25
Manganese (mg/l)		1.6	2.49	4
Aluminum (mg/l)		1.0	1.59	2.5
Osmotic Pressure (mos/kg)		50.0	100.0	125
Total Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

*Outfall 011* discharges to: Unnamed Tributary to Buck Run

The proposed effluent limits for *Outfall 011* (Lat: 40° 41' 16" Long: 79° 00' 00") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.004	-
Iron (mg/l)		1.4	2.18	3.5
Manganese (mg/l)		1.8	2.80	4.5
Aluminum (mg/l)		0.70	1.09	1.75
Osmotic Pressure (mos/kg)		50.2	100.4	125.5
Total Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT



Outfall 012 discharges to: Dixon Run

The proposed effluent limits for Outfall 012 (Lat: 40° 41' 22" Long: 79° 00' 29") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow (mgd)		-	0.0124	-
Iron (mg/l)		3.0	4.67	7.5
Manganese (mg/l)		2.0	3.12	5.0
Aluminum (mg/l)		1.55	2.42	3.875
Osmotic Pressure (mos/kg)		56.0	112.0	140
Total Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

**NPDES No. PA021331 (Mining permit no. 56920114), Rosebud Mining Company**, 301 Market Street, Kittanning, PA 16201, renewal of an NPDES permit for surface mining activities in Southampton Township, **Somerset County**, affecting 278.5 acres. Receiving stream(s): unnamed tributaries to North Branch of Jennings Run, classified for the following use(s): cold water fishery. These receiving streams are not the subject of a TMDL. Application received: February 26, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to unnamed tributaries to North Branch of Jennings Run.

Outfall Nos.	New Outfall (Y/N)
001	N
002	N
003	N
004	N
005	N
006	N

The proposed effluent limits for the above listed outfall(s) are as follows:

Outfalls: 001 Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	3.0	6.0	7.5
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times  
Alkalinity must exceed acidity at all times

Outfalls: 002 & 003 Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	5.0	6.3
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times  
Alkalinity must exceed acidity at all times

Outfalls: 004, 005 and 006 Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.3	2.6	3.3
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times  
Alkalinity must exceed acidity at all times

The stormwater outfall(s) listed below discharge to unnamed tributaries to North Branch of Jennings Run.

Outfall Nos.	New Outfall (Y/N)
007	N
008	N
009	N
010	N
011	N

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
012	N
013	N
014	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 007, 008, 009, 010, 011, 012, 013, 014</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)			7.0
Total Settleable Solids (mg/l)			0.5 ml/l
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**NPDES No. PA0259381 (Permit No. 10120106). Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001) New NPDES permit for a bituminous surface mine in Fairview & Parker Townships, Petrolia Borough, **Butler County**, affecting 465.7 acres. Receiving streams: Unnamed tributaries to South Branch Bear Creek, classified for the following uses: WWF. TMDL: None. Application received: November 29, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to South Branch Bear Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP02	Y
TP03	Y
TP04	Y
TP05	Y
TP08	Y
TP09	Y
TP10	Y
TP11	Y
TP12	Y
TP13	Y
TP14	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
		<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		3	4	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		35	70	90

<sup>1</sup> The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary to South Branch Bear Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPA	Y
SPB	Y
SPC	Y
SPD	Y
SPE	Y
SPF	Y
SPG	Y
SPH	Y
SPJ	Y
SPK	Y
SPM	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
		<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

**NPDES No. PA0259306 (Permit No. 10120102). Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001) Revised NPDES permit for a bituminous surface mine in Perry & Parker Townships, **Butler & Armstrong Counties**, affecting 77.9 acres. Receiving streams: Unnamed tributaries to South Branch Bear Creek, classified for the following uses: WWF. TMDL: None. Application received: March 21, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries E and F to South Branch Bear Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP1	N
TP2	N
TP3	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		25	70	90

<sup>1</sup> The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries E, F and G to South Branch Bear Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP1	N
SP2	N
SP3	Y
SP4	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

*Noncoal NPDES Draft Permits*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0599352 (Mining permit no. 4074SM12), New Enterprise Stone & Lime Company, Inc.,** P. O. Box 77, New Enterprise, PA 16664, renewal of an NPDES permit for surface mining in Jefferson Township, **Somerset County**, affecting 317.04 acres. Receiving stream(s): unnamed tributaries to/and Kooser Run, classified for the following use(s): high quality—cold water fishery. This receiving stream is included in the Casselman River TMDL. Application received: February 16, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Unnamed Tributaries to Kooser Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001, 002, 003 & 004	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	20.0	40.0	50.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The outfall(s) listed below discharge to Unnamed Tributary to Kooser Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	1.5	3.0	3.7
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids	20.0	40.0	50.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**NPDES No. PA 0257168 (Mining Permit No. 08120301, Bradford County Quarry), Glenn O. Hawbaker, Inc.**, 1952 Waddle Road, State College, PA 16803. New NPDES permit for Noncoal Surface Mine in Burlington Township, **Bradford County**, affecting 41.6 acres. Receiving stream(s): Sugar Creek, classified for the following use(s): WWF. Application received: April 16, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Sugar Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP01	Yes
TP01	Yes

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**NPDES No. PA0225045 on Surface Mining Permit No. 64112501. Robert A. Coleman**, (PO Box 3, Susquehanna, PA 18847), new NPDES Permit for a bluestone quarry operation in Scott Township, **Wayne County**, affecting 10.0 acres. Receiving stream: Sherman Creek, classified for the following use: HQ—cold water fishes. Application received: August 4, 2011.

Non discharge BMPs will be in affect to contain runoff from all affected areas on this site.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should

contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**E46-1091. Firefox 1, LP**, 1735 Market Street, Suite 4010, Philadelphia, PA 19103, Hatfield and Montgomery Townships, **Montgomery County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with a 148 unit townhouse development known as Firefox I.

1. To construct and maintain 3 outfall structures along an unnamed tributary to Colmar Creek, impacting a de minimus area of wetland.

2. To construct and maintain a 4.3-foot high by 24-foot wide open bottom box culvert across a tributary to the West Branch of Neshaminy Creek, impacting a de minimus area of wetland.

3. To construct and maintain an 8-foot wide pedestrian bridge spanning 24 feet across an unnamed tributary to the West Branch of Neshaminy Creek.

The site is located near the intersection of Bethlehem Pike (S.R. 309) and Line Street (Teleford and Doylestown USGS Quadrangle Maps; N: 3.5 inches; W: 0.5 inches; and N: 3.5 inches W: 17.00 inches respectively.



**E15-840. Scott R. Salvatore, SPE-LISACUL Construction Company, LP.**, 2109 Bellemead Avenue, Havertown, PA 19083, London Grove Township, **Chester County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities across an unnamed tributary to the East Branch White Clay Creek (Perennial, CFW-MF):

1. To replace and maintain the road culvert at intersection of East Avondale Road and Clay Creek Road.
2. To install and maintain a redundant water line for Inniscrone Phase III to VI residential Development.
3. To construct and maintain Inniscrone Drive from residential development to the replaced culvert intersection.

The site is located at the intersection of East Avondale Road and Clay Creek Road (West Grove, PA USGS Quadrangle N: 11.66 inches; W: 6.27 inches).

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E48-421. Buckeye Partners, LP**, Five TEK Park, 9999 Hamilton Boulevard, Breinigsville, PA 18031, in Lehigh and North Whitehall Townships, **Lehigh and Northampton Counties**, U.S. Army Corps of Engineers, Philadelphia District.

To stabilize and maintain a 24-foot by 54-foot section of the Lehigh River (WWF, MF) with cable concrete revetment mats for the purpose of protecting an existing exposed 6-inch diameter petroleum pipeline. The project is located approximately 0.10 mile southwest of State Route 0145 approximately 0.75 mile northwest of its intersection with Mulberry Drive (Cementon, PA Quadrangle, Latitude: 40°43'50.9"; Longitude: -75°34'11.1").

**F40-001. City of Nanticoke**, 15 East Ridge Street, Nanticoke, PA 18634, in City of Nanticoke, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River through the HMGP Acquisition Program. Sites will be restored to open space. Sites are located in the City of Nanticoke, Luzerne County.

1. Kotsko, 218 Arch Street (Nanticoke, PA Quadrangle Latitude: 41.20689°; Longitude: -76.00157°)
2. Rasmus, 218 Rear Arch Street (Nanticoke, PA Quadrangle Latitude: 41.20692°; Longitude: -76.00184°)
3. Rasmus, 218 Rear Arch Street (Nanticoke, PA Quadrangle Latitude: 41.20706°; Longitude: -76.00160°)

**F54-001. Pine Grove Township**, 175 Oak Grove Road, Pine Grove, PA 17963, in Pine Grove Township, **Schuylkill County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following site in the floodplain of Swatara Creek through the HMGP Acquisition Program. Site will be restored to open space. Site is located in Pine Grove Township, Schuylkill County.

1. 8 Geary Wolf Road Property (Pine Grove, PA Quadrangle Latitude: 40.538533; Longitude: -76.390367)

**F54-002. Pine Grove Borough**, One Snyder Avenue, Pine Grove, PA 17963, in Pine Grove Borough, **Schuylkill County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of Swatara Creek and Wideawake Creek through the HMGP Acquisition Program. Sites will be restored to open space. Sites are located in Pine Grove Borough, Schuylkill County.

1. Wendy Diaz, 50 Laurel Street (Pine Grove, PA Quadrangle Latitude: 40°33'06.06"; Longitude: -76°22'52.18")
2. Edwin Minnich, 45 Laurel Street (Pine Grove, PA Quadrangle Latitude: 40°33'06.06"; Longitude: -76°22'52.18")
3. Robert & Kathy Kreis, 6 North Tulpehocken Street (Pine Grove, PA Quadrangle Latitude: 40°33'14.93"; Longitude: -76°23'16.46")
4. Sam & Anthony Fisher, 8 North Tulpehocken Street (Pine Grove, PA Quadrangle Latitude: 40°33'14.93"; Longitude: -76°23'16.46")
5. Joe & Lori Fisher, 10 North Tulpehocken Street (Pine Grove, PA Quadrangle Latitude: 40°33'15.31"; Longitude: -76°23'16.83")
6. Richard Frantz, 7 North Tulpehocken Street (Pine Grove, PA Quadrangle Latitude: 40°33'14.51"; Longitude: -76°23'17.41")
7. Robert E. & Pamela J. Koppenhaver, 13 North Tulpehocken Street (Pine Grove, PA Quadrangle Latitude: 40°33'15.00"; Longitude: -76°23'17.00")
8. Paul R. & Ada L. Frantz, 15 North Tulpehocken Street (Pine Grove, PA Quadrangle Latitude: 40°33'15.31"; Longitude: -76°23'17.88")
9. Paul R. & Ada L. Frantz, 17 North Tulpehocken Street (Pine Grove, PA Quadrangle Latitude: 40°33'15.31"; Longitude: -76°23'17.88")
10. Derek D. Tobias, 69 East Pottsville Street (Pine Grove, PA Quadrangle Latitude: 40°33'13.47"; Longitude: -76°22'56.96")
11. Christine D. Heller, 76 East Pottsville Street (Pine Grove, PA Quadrangle Latitude: 40°33'13.16"; Longitude: -76°22'55.76")
12. Jeff Spittler, 78 East Pottsville Street (Pine Grove, PA Quadrangle Latitude: 40°33'13.16"; Longitude: -76°22'55.76")

**F58-001. Lanesboro Borough**, PO Box 214, Susquehanna, PA 18847, in Lanesboro Borough, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River and Canawacta Creek through the HMGP Acquisition Program. Sites will be restored to open space. Sites are located in Lanesboro Borough, Susquehanna County.

1. Burdick, 35 Soops Grove, Susquehanna, PA 18847 (Susquehanna, PA Quadrangle Latitude: 41.962823°; Longitude: -75.585575°)
2. Fisk, 37 Soops Grove, Susquehanna, PA 18847 (Susquehanna, PA Quadrangle Latitude: 41.962834°; Longitude: -75.585575°)
3. Sannikov, 90 Main Street, Susquehanna, PA 18847 (Susquehanna, PA Quadrangle Latitude: 41.955867°; Longitude: -75.585691°)

**F58-002. Harmony Township**, PO Box 152, Susquehanna, PA 18847, in Harmony Township, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River through the HMGP Acquisition Program. Sites will be restored to open space. Sites are located in Harmony Township, Susquehanna County.

1. James E. & Linda L. Gladstone, 132 River View Drive, Susquehanna, PA 18847 (Susquehanna, PA Quadrangle Latitude: 41.992503°; Longitude: -75.601723°)

2. James E. & Linda L. Gladstone, 128 River View Drive, Susquehanna, PA 18847 (Susquehanna, PA Quadrangle Latitude: 41.992589°; Longitude: -75.601835°)

**E39-520. Harold Dieterly & Ann Dieterly**, P. O. Box 519, Trumbauersville, PA 18970, in Upper Saucon Township, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associate with the Brinley Court Residential Development Project:

1. An outfall structure in the floodway of UNT to Laurel Run (HQ-CWF, MF) consisting of a 36-inch diameter RCP, headwall and riprap apron;

2. A utility crossing of UNT to Laurel Run (HQ-CWF, MF);

3. A roadway crossings of an UNT to Laurel Run (HQ-CWF, MF) consisting of a 42 feet of 18-inch diameter RCP, 43 feet of 24-inch diameter RCP, headwall and riprap apron.

4. A roadway crossings of an UNT to Laurel Run (HQ-CWF, MF) consisting of an 86-foot long 18-inch diameter RCP, headwalls and riprap apron.

The project is located approximately 0.2 mile east of the intersection of South Main Street (SR2045) and Old Bethlehem Pike (Allentown East, PA Quadrangle, Latitude: 40°30'6"; Longitude: -75°23'27").

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E07-445. Logan Township Board of Supervisors**, 100 Chief Logan Circle, Altoona, PA 16602. Logan Township Sanitary Sewer Improvements in Logan Township, **Blair County**, Baltimore ACOE District (Altoona, PA Quadrangle).

The applicant proposed to install and maintain an 8-inch PVC sanitary sewer line crossing

(1) 8-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 59", -78° 24' 09"),

(2) 8-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 34", -78° 23' 30"),

(3) 20-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 39", -78° 23' 45"),

(4) 5-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 38", -78° 23' 40"),

(5) 8-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 40", -78° 23' 39"),

(6) 8-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 38", -78° 23' 29"),

(7) 8-linear feet of Burgoon Run (TSF, MF) (40° 29' 19", -78° 26' 29"),

(8) 5-linear feet of Burgoon Run (TSF, MF) (40° 29' 20", -78° 26' 29"),

(9) 40-linear feet of Burgoon Run (TSF, MF) (40° 29' 16", -78° 26' 24"),

(10) 8 Linear Feet of an Unnamed Tributary to Burgoon Run (40° 29' 23", -78° 26' 34"),

(11) 13-linear feet of Burgoon Run (TSF, MF) (40° 29' 20", -78° 26' 31"),

(12) 10 Linear Feet of an Unnamed Tributary to Burgoon Run (40° 29' 28", -78° 26' 52"),

(13) 12 Linear Feet of an Unnamed Tributary to Burgoon Run (40° 29' 23", -78° 27' 06"),

(14) 30 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 28", -78° 22' 39"),

(15) 8 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 40", -78° 22' 54"),

(16) 11 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 30", -78° 23' 06"),

(17) 8 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 30", -78° 23' 05"),

(18) 10 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 37", -78° 23' 11"),

(19) 17 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 30", -78° 23' 24"),

(20) 17 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 30", -78° 23' 20"),

(21) 32 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 31", -78° 23' 21"),

(22) 22 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 31", -78° 23' 28"),

(23) 5 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 40", -78° 23' 57"),

(24) 25 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 37", -78° 23' 51"),

(25) 13 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 35", -78° 23' 48"),

(26) 20 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 46", -78° 24' 10"),

(27) 14 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 45", -78° 24' 07"),

(28) 27 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 43", -78° 24' 03"),

(29) 15 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 41", -78° 24' 03"),

(30) 8 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 49", -78° 24' 19"),

(31) 20 Linear Feet of Dry Gap Run (WWF, MF) (40° 32' 00", -78° 28' 48"),

(32) 8 Linear Feet of an Unnamed Tributary to Burgoon Run (WWF, MF) (40° 29' 29", -78° 26' 50"),

(33) 0.06 acre of PEM/PSS wetland which are classified as exceptional value (40° 31' 26", -78° 21' 50"),

(34) 0.04 acre of PEM Wetlands (40° 29' 16", -78° 26' 12"),

(35) 0.03 acre of PEM wetlands which are classified as Exceptional Value (40° 29' 19", -78° 26' 13"),

(36) 0.04 acre of PSS wetlands which are classified as exceptional Value (40° 29' 25", -78° 26' 44"),

(37) 0.07 acre of PSS wetlands (40° 29' 21", -78° 26' 36"),

(38) 0.02 acre for of PEM wetlands which are classified as Exceptional Value (40° 29' 20", -78° 26' 31"),

(39) 0.02 acre of PEM wetlands and 0.02 acre of PFO wetlands (40° 29' 29", -78° 26' 56"),

(40) 0.02 acre of PEM wetlands which are classified as exceptional value (40° 29' 25", -78° 26' 45"),

(41) 0.17 acre of PEM wetlands which are classified as exceptional value (40° 33' 31", -78° 22' 45"),

(42) 0.05 acre of PFO wetlands which are classified as exceptional value (40° 33' 30", -78° 23' 11"),

(43) 0.02 acre of PFO wetlands which are classified as exceptional value (40° 33' 30", -78° 23' 10"),

(44) 0.01 acre of PEM wetlands which are classified as exceptional value (40° 33' 35", -78° 23' 45"),

(45) 0.16 acre of PFO wetlands which are classified as exceptional value (40° 33' 40", -78° 24' 02"),

(46) 0.16 acre of PSS wetlands which are classified as exceptional value (40° 33' 47", -78° 24' 12"),

(47) 0.04 acre of PEM wetlands (40° 28' 57", -78° 23' 20"),

(48) 0.01 acre of PEM wetlands (40° 32' 29", -78° 23' 46"),

(49) 0.01 acre of PEM wetlands (40° 32' 30", -78° 23' 48"),

(50) 0.01 acre of PEM wetlands (40° 32' 00", -78° 26' 45"), and to construct and maintain

(51) 75 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 59"; -78° 24' 10"),

(52) 20 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 35"; -78° 23' 32"),

(53) 34 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 34"; -78° 23' 32"),

(54) 30 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 33"; -78° 23' 29"),

(55) 25 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 33"; -78° 23' 28"),

(56) 110 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 37"; -78° 23' 42"),

(57) 75 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 28"; -78° 22' 57"),

(58) 120 linear feet of stream bank protection along an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 30"; -78° 23' 04"),

(59) 24 linear feet of stream bank protection along an Homer Gap Run (WWF, MF) (40° 33' 30"; -78° 23' 06"),

(60) 50 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 30"; -78° 23' 20"),

(61) 50 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 30"; -78° 23' 21"),

(62) 110 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 45"; -78° 24' 09"),

(63) 25 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 46"; -78° 24' 11"),

(64) 30 linear feet of stream bank protection along an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 39"; -78° 22' 54"),

(65) 25 linear feet of stream bank protection along an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 40"; -78° 22' 54"), and 50 linear feet of stream bank protection along Burgoon Run (TSF, MF) (40° 29' 20"; -78° 26' 32").

The project proposes to temporarily impact 0.67 acre of wetlands of and permanently impact 0.23 acre.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E17-481. Pennsylvania Department of Transportation, Engineering District 2-0**, 1924 Daisy Street Extension, Clearfield, PA 16830. SR 0970, Section A01 Bridge Replacement over the West Branch of the Susquehanna River in Goshen and Bradford Townships, **Clearfield County**, ACOE Baltimore District (Lecontes, PA Quadrangle; Latitude: 41° 04' 09"; Longitude -78° 21' 41").

The applicant proposes to remove the existing bridge structure, construct, operate and maintain a new reinforced concrete box culvert. The existing structure is a two span steel through truss bridge with a total span of 279 ft., skew of 60°, average underclearance of 17.5 ft. and a roadway width of 28 ft. The proposed structure is a three span concrete T-beam bridge with a total span of 271 ft., skew of 58°, average underclearance of 12.7 ft. and a roadway width of 36 ft. The proposed bridge will be located upstream of the existing structure and the existing structure will be used to convey traffic during construction. In addition, approximately 650 ft. of approach roadway will be constructed. West Branch of the Susquehanna River is classified as a Warm Water Fishery. No wetlands will be impacted by this project.

**E41-645. Pennsylvania Department of Transportation, Engineering District 3-0**, PO Box 218, Montoursville, PA 17754-0218. S.R. 0015 Section 140, Montgomery Pike Safety Improvement Project, Clinton Township, **Lycoming County**, ACOE Baltimore District (Montoursville South, PA Quadrangle N: 41° 11' 47"; W: -76° 55' 04").

PA DOT Engineering District 3-0 proposes to rehabilitate a section of SR 0015 to improve roadway safety. The project includes concrete barrier separation of the north and southbound lanes, roadway widening, paving, drainage improvements and construction of three jug handle turnaround ramps. The project will result in 37 linear feet of permanent stream impact, 45 linear feet of temporary stream impact, 0.35 acre of permanent wetland impact and 0.01 acre of temporary wetland impact. The wetland impacts will be mitigated through the Vargo Wetland Bank. The stream and wetland impacts are a result of placing fill and rip rap due to the drainage improvements and the roadway widening. The project impacts will be located throughout Black Hole Creek, Unnamed Tributaries to Black Hole Creek, Unnamed Tributaries to the Susquehanna River and the wetland located directly adjacent to the existing roadway. Black Hole Creek and the Unnamed Tributaries are classified as Trout Stream Fisheries by Title 25, Chapter 93 Water Quality Standards. The Unnamed Tributaries to the Susquehanna River are classified as Cold Water Fisheries by Title 25, Chapter 93 Water Quality Standards.



**E59-519. Pennsylvania Department of Transportation, Engineering District 3-0**, PO Box 218, Montoursville, PA 17754-0218. SR 0287, Section 090, Bridge Replacement Project over Marsh Creek, Delmar Township, **Tioga County**, ACOE Baltimore District (Keeneyville, PA Quadrangle N: 41° 47' 07"; W: 77° 18' 34").

PA DOT Engineering District 3-0 proposes to remove the existing single span steel truss bridge and replace it with a single span concrete bulb T-beam bridge. The existing structure has a normal span of 76.5 ft., skew of 43°, 30 ft. roadway width, 8.8 ft. underclearance and low chord elevation of 1,178.92 ft. The proposed structure will have a normal span of 96.5 ft., skew of 90°, 69 ft. roadway width, 8.8 ft. underclearance and low chord elevation of 1178.58 ft. The proposed structure will be located approximately 228 ft. downstream of the existing structure. The project will have approximately 0.12 acre of permanent and 0.03 acre of temporary wetland impact. Wetland impacts will be mitigated on-site. Marsh Creek is classified as a Warm Water Fishery by Title 25, Chapter 93 Water Quality Standards.

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E26-366. Dunbar Borough/Township Sanitary Authority**, 93 Connellsville Street, Dunbar, PA 15431 Dunbar Borough and Dunbar Township, **Fayette County**; ACOE Pittsburgh District

The applicant proposes to construct and maintain eight (8) utility line stream crossings of various watercourses within the Gist Run watershed basin (TSF), including Gist Run, several unnamed tributaries to Gist Run and Ferguson Run, which will cumulatively impact approximately 240' of these various watercourses; to construct, maintain and eventually remove six (6) temporary road crossings of some of the aforementioned watercourses, which will temporarily affect approximately 180' of these watercourses; to construct and maintain twenty (20) utility line crossings of several wetland areas (EV and PEM), which will cumulatively affect approximately 2.91 acres of wetland; for the purpose of collecting and conveying sewage from numerous, on-lot septic systems and an existing, malfunctioning waste water treatment plant, which will be eliminated, to another waste water treatment plant that will be expanded. The project location is roughly centered along U.S. Route 119, near the Connellsville Airport (Uniontown, PA Quadrangle N: 16.13 inches; W: 3.2 inches; Sub-basin: 19D; Chapter 93 Type TSF; Latitude: 39° 57' 49.7"; Longitude: 79° 38' 52.5") in Dunbar Borough and Dunbar Township, Fayette County.

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E5829-049 Revised. Angelina Gathering Company, LLC**; 2350 Sam Houston Parkway E., Suite 125; Houston, TX 77032; Franklin and New Milford Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 9,406 square feet (0.22 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 53' 11" Lat., W -75° 45' 32" Long.),

2) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing

impacting 14,087 square feet (0.32 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 44" Lat., W -75° 45' 23" Long.),

3) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 1,869 square feet (0.04 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 42" Lat., W -75° 44' 58" Long.),

4) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 20 square feet (0.01 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 42" Lat., W -75° 45' 55" Long.),

5) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 87 square feet (0.01 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 40" Lat., W -75° 44' 45" Long.),

6) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 15,367 square feet (0.35 acre) of a PSS wetland (Franklin Forks, PA Quadrangle; N 41° 52' 40" Lat., W -75° 44' 43" Long.),

7) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 3,528 square feet (0.08 acre) of a PFO wetland (Franklin Forks, PA Quadrangle; N 41° 52' 40" Lat., W -75° 44' 44" Long.),

8) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 502 square feet (0.01 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 37" Lat., W -75° 44' 37" Long.),

9) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 7,336 square feet (0.17 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 35" Lat., W -75° 44' 37" Long.),

10) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 836 square feet (0.02 acre) of a PSS wetland (Harford, PA Quadrangle; N 41° 52' 06" Lat., W -75° 44' 07" Long.),

11) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 701 square feet (0.02 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 38" Lat., W -75° 43' 40" Long.),

12) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 1,184 square feet (0.03 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 30" Long.),

13) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 622 square feet (0.01 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 29" Long.),

14) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 13,006 square feet (0.30 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 40" Lat., W -75° 43' 26" Long.),

15) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat



crossing impacting 5,875 square feet (0.13 acre) of a PSS wetland (Harford, PA Quadrangle; N 41° 51' 40" Lat., W -75° 43' 21" Long.),

16) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 626 square feet (0.01 acre) of a PFO wetland (Harford, PA Quadrangle; N 41° 51' 40" Lat., W -75° 43' 20" Long.),

17) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 155 square feet (0.01 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 41" Lat., W -75° 43' 15" Long.),

18) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 87 lineal feet of an unnamed tributary to Beaver Creek (HQ-CWF, MF) (Franklin Forks, PA Quadrangle; N 41° 53' 12" Lat., W -75° 45' 34" Long.),

19) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 73 lineal feet of an unnamed tributary to Beaver Creek (HQ-CWF, MF) (Franklin Forks, PA Quadrangle; N 41° 53' 12" Lat., W -75° 45' 33" Long.),

20) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 86 lineal feet of Beaver Creek (HQ-CWF, MF) (Franklin Forks, PA Quadrangle; N 41° 53' 05" Lat., W -75° 45' 31" Long.),

21) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 15 lineal feet of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 52' 07" Lat., W -75° 44' 07" Long.),

22) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 75 lineal feet of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 33" Long.),

23) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 33 lineal feet of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 29" Long.),

24) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 30 lineal feet of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 29" Long.),

25) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 73 lineal feet of Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 41" Lat., W -75° 43' 21" Long.),

26) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 28 lineal feet of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 42" Lat., W -75° 43' 15" Long.),

27) a timber mat crossing impacting 819 square feet (0.02 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 52' 37" Lat., W -75° 44' 38" Long.),

28) a timber mat crossing impacting 8,368 square feet (0.19 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 38" Lat., W -75° 42' 56" Long.).

The project consists of constructing approximately 4.8 miles of 12" and 16" natural gas gathering line, and a 16" waterline from the Northwest 1 well site to the CDP-1 site; located in New Milford Township, Susquehanna County. The project will result in 500 lineal feet of stream channel impact, 1.34 acres of temporary wetland impact, and 0.51 acre of wetland conversion impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

**E4129-072: Anadarko E&P Onshore LLC**, 33 West Third Street, Suite 200, Williamsport, PA 17701, Pine Township, **Lycoming County**, ACOE Baltimore District. To construct, operate, and maintain:

1) one 64 x 43-inch elliptical culvert and associated fill for a permanent access road impacting 60 lineal feet of an unnamed tributary to Frozen Run (HQ-CWF) (Liberty, PA Quadrangle 41°30'10"N 77°00'31"W);

2) fill impacting 34,204 square feet within the floodway of an unnamed tributary to Frozen Run (HQ-CWF) for wearing surface improvements and widening of an existing access road (Liberty, PA Quadrangle 41°30'12"N 77°00'32"W);

3) fill impacting 2,629 square feet within the floodway of an unnamed tributary to Frozen Run (HQ-CWF) for wearing surface improvements and widening of an existing access road (Liberty, PA Quadrangle 41°30'10"N 77°01'13"W).

The project will result in a total of 60 lineal feet of stream impacts and an additional 0.85 acre of floodway impacts for approximately 555 cubic yards of gravel all for the purpose of installing a permanent access roadway to multiple well sites for Marcellus well development.

#### ENVIRONMENTAL ASSESSMENTS

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**EA56-007. National Park Service.** c/o Allegheny Portage Railroad NHS, 110 Federal Park Road, Gallitzin, PA 16641, Stonycreek Township, **Somerset County**, ACOE Pittsburgh District.

On November 3, 2009, the Department approved an Environmental Assessment and granted 401 Water Quality Certification, under Section 401(a) of the Federal Clean Water Act, to the National Park Service (NPS), regarding the following activities:

1. to place and maintain fill, to construct and maintain a road with multiple pipes (18" or 30" minimum diameter) and to construct and maintain a boardwalk in 1.79 acres of wetland (PEM/POW),

2. to place and maintain fill in 0.2 acre of open water,

3. to remove 0.09 acre of wetland through the modification of an existing pond, and

4. to place and maintain fill in approximately 521 feet of an unnamed tributary within the Grove Run watershed (CWF),

for the purpose of constructing Phase 1A of the Flight 93 National Memorial. In addition, 2.09 acres of wetland (PEM/POW) will be temporarily impacted from the construction of a cofferdam and causeway, and 2.36 acres of open water will be temporarily dewatered, during the

construction of the memorial. The project is located off of Skyline Road, approximately 1.2 miles southeast of this roadway's intersection with Lambertsville Road, in Stonycreek Township, Somerset County. To compensate for the permanent impacts, 2.55 acres of replacement wetland, 0.2 acre of open water and 1,314 feet of channel will be constructed. If successfully created, the additional wetland replacement acreage of approximately 0.67 acre will be utilized to compensate for potential impacts that may result from the construction of future phases of the memorial (Pittsburgh ACOE District, Stoystown, Pa Quadrangle, N 9.5", West 4.2"; Sub-basin 18E, Latitude 40° 3' 8", Longitude 78° 54' 16").

The National Park Service is now requesting environmental assessment approval and 401 Water Quality Certification to temporarily impact approximately 1.65 acres of wetland (PEM/POW), to construct temporary access roads and crane pads, to facilitate the construction of the

pedestrian bridge/boardwalk, which was granted 401 Water Quality Certification with the previous/aforementioned environmental assessment approval.

**DAM SAFETY**

*Southwest Regional Office, Oil and Gas Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

[ **Permit # 95-7-37312-17** ] **CNX Gas Company LLC**, 200 Evergreene Drive, Waynesburg, PA 15370. To construct, operate and maintain the NV North #1 Centralized Pit, a 5.2 million gallon capacity centralized wastewater impoundment, to collect, store and reuse fracturing fluids from MOR-10-ASH: Permit No. 37-059-25421-D and other permitted wells in the area (PA Quadrangle; Prosperity, (Latitude N 40°04'28.21", Longitude -80°18'09.83") South Franklin Township, **Washington County**, Pittsburgh ACOE District, State Water Plan Basin 19B Tenmile Creek.

**ACTIONS**

**THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT**

**FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS**

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**I. NPDES Renewal Permit Actions**

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS604801 (Storm Water)	Abramson Auto Wrecking 3149 Nittany Valley Drive Howard, PA 16841	Centre County Walker Township	Little Fishing Creek (9-C)	Y
PA0114073 (Sewage—SFTF)	Dominion Transmission— Tioga Station 576 Palmer Road Lawrenceville, PA 16929	Tioga County Farmington Township	UNT to Elkhorn Creek (4-A)	Y
PA0209457 (IW)	Craftmaster Manufacturing Inc. 825 Shiner Road Towanda, PA 18848	Bradford County Wysox Township	Laning Creek (4-D)	Y
PA0229172	Duncan Township Municipal Water Authority Water System 42 Duncan Township Road Wellsboro, PA 16901-9801	Tioga County Duncan Township	Sand Run (9-A)	Y
PAS804801 (Storm Water)	University Park Airport 2535 Fox Hill Road State College, PA 16803	Centre County Benner Township	Unnamed Tributary of Buffalo Run, Unnamed Tributary of Spring Creek and Unnamed Tributary to Spring Creek (9-C)	Y
PAS604802 (Storm Water)	Gray's Vehicle Clinic 1314 Axemann Road Bellefonte, PA 16823	Centre County Spring Township	Logan Branch (9-C)	Y
PA0033162 (Sewage)	Marta's Furnace MHP, LLC. 105 Peppermint Lane Julian, PA 16844	Centre County Huston Township	UNT to Bald Eagle Creek (9-C)	Y
PAS224801 (Storm Water)	Patterson Lumber Manufacturing 95 West Street Galeton, PA 16922	Potter County West Branch Township	West Branch Pine Creek (9-A)	Y

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0097462 Industrial Waste	ICMSA 602 Kolter Dr Indiana, PA 15701	Cambria Cnty Susquehanna Twp	Peg Run	Y
PA0098795 Industrial Waste	N Fayette Cnty Muni Auth 899 Riverside Dr Connellsville, PA 15425	Fayette Cnty Dunbar Twp	Youghiogheny River	Y
PA0094544 Sewage	Somerfield S Recreation Area 140 Marina Dr Addison, PA 15411	Somerset Cnty Addison Twp	Youghiogheny River	Y
PA0205915 Sewage	Dayton Boro 207 Mechanic St Dayton, PA 16222	Armstrong Cnty Dayton Boro	Glade Run	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0035505 (Sewage)	Faith Bldr Ed Programs 28500 Guys Mills Road Guys Mills, PA 16327	Crawford County Randolph Township	Unnamed Tributary of Woodcock Creek (16-A)	Y
PA0240001 (Sewage)	Clear Creek State Park Box 82 Main Park Road Sigel, PA 15860-9502	Jefferson County Heath Township	Clarion River (17-B)	Y

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0240095 (Sewage)	Mahoning Township WWTP US Route 224 Hillsville, PA 16132	Lawrence County Mahoning Township	Mahoning River (20-B)	Y
PA0238759 (Sewage)	Nancy Jane Oesterling SFTF 454 Keck Road Butler, PA 16002	Butler County Summit Township	Unnamed Tributary to Bonnie Brook (20-C)	Y
PA0240087 (Sewerage)	Paul V Wittenbrink SFTF Wolf Run Road Bradford, PA 16701	McKean County Corydon Township	Chander Run (16-B)	Y
PA0002151 (Industrial Waste)	Pittsburgh Corning Glass Manufacturing 701 North Main Street Port Allegany, PA 16743	McKean County Port Allegany Borough	Allegheny River and (16-C)	Y
PA0025291 (Sewage)	Southwest Warren County STP 174 Main Street Tidioute, PA 16351	Warren County Tidioute Borough	Allegheny River (16-F)	Y
PA0030295 (Sewage)	Commodore Perry School 3002 Perry Highway Hadley, PA 16130	Mercer County Perry Township	Millner Run (20-A)	Y

## II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.*

**NPDES Permit No. PAS314805**, Storm Water, SIC Code 1389, **Trican Well Service LP**, 920 Westport Parkway #200, Fort Worth, TX 76177-5102.

This proposed facility is located in Lamar Township, **Clinton County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Storm Water.

**NPDES Permit No. PA0229091 A-1**, CAFO, SIC Code 0213, 0251, **GNH Farms, LLC**, 224 White Church Road, Elysburg, PA 17824.

This existing facility is located in Cleveland Township, **Columbia County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing CAFO facility.

**NPDES Permit No. PA0009024 A-1**, Industrial, SIC Code 3339, **Global Tungsten & Powders Corp**, 1 Hawes Street, Towanda, PA 18848-2134.

This existing facility is located in North Towanda Township, **Bradford County**.

Description of Existing Action/Activity: Issuance of an amended NPDES Permit to include an internal monitoring point for the rare earth metal recovery project.

**NPDES Permit No. PA0229148**, CAFO SIC Code 0213, **Smiling Porker Farm**, 676 Granger Lane, Morris, PA 16938.

This proposed facility is located in Pine Township, **Lycoming County**.

Description of Size and Scope of Proposed Operation/Activity: The CAFO is situated near Unnamed Tributary to Hughes Run in Watershed 9-A, which is classified for High Quality Waters—Cold Water Fishes and. The CAFO is designed to maintain an animal population of approximately 537.5 animal equivalent units (AEUs) consisting of 4100 Swine. Manure is collected in underbarn storage units with a capacity of 1.053 million gallons. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**NPDES Permit No. PA0022292**, Sewage, **Ebensburg Boro Muni Auth**, 300 W High St, Ebensburg, PA 15931

This proposed facility is located in Cambria Twp, **Cambria Cnty**

Description of Proposed Action/Activity: Permit issuance for discharge of treated sewage.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**PA0239844**, Industrial Waste, SIC Code 4941, **Aiken Water Co.**, 1 Aqua Drive, Gifford, PA 16732. Facility Name: Aiken WTP. This existing potable water treatment facility is located in Keating Township, **McKean County**.

Description of Proposed Activity: The permit is for a new NPDES permit for an existing discharge of untreated industrial waste.



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**III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law**


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*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 5409401-T1**, Sewage, **Little Washington Wastewater Company**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This existing facility is located in East Union and North Union Townships, **Schuylkill County**.

Description of Proposed Action/Activity: Transfer of a WQM Permit from Eagle Rock Resort Company to authorize the operation and maintenance of low pressure sewer extensions and pump stations in Phases I, II, III and IV of the Western Summit South section of Eagle Rock Resort residential community.

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701*

**WQM Permit No. 6013401**, Sewage, SIC Code 4952, **Max J. Shower**, 1773 Seven Kitchens Road, Winfield, PA 17889.

This proposed facility is located in Union Township, **Union County**.

Description of Proposed Action/Activity: The permittee is proposing the construction of a 3 bedroom single family residence treatment system that is comprised of an existing single compartment 2,000 gallon septic tank followed by a new 1,000 gallon in series, two (2) 40 ft<sup>2</sup> free access sand filters, an erosion chlorinator, a 450 gallon chlorine contact tank, and an outfall 001 to the West Branch Susquehanna River.

**WQM Permit No. 0812202**, Industrial Waste, SIC Code 3339, **Global Tungsten & Powders Corp.**, 1 Hawes Street, Towanda, PA 18848-2134.

This proposed facility is located in North Towanda Township, **Bradford County**.

Description of Proposed Action/Activity: Issuance of a new WQM permit for the treatment of wastewater produced in the Rare Earth Metal Recovery project.

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**WQM Permit No. 1169402-A7**, Sewerage, **Windber Area Authority**, 1700 Stockholm Ave, Windber, PA 15963

This existing facility is located in Richland Twp, **Cambria Cnty**

Description of proposed Action/Activity: Permit amendment issuance.

**WQM Permit No. 9134S-A1**, Sewerage, **W Leechburg Boro**, 1015 Plazak St, W Leechburg, PA 15656

This existing facility is located in W Leechburg Boro, **Westmoreland Cnty**

Description of Proposed Action/Activity: Permit amendment issuance.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 1011401**, Sewage, **Evans City Water & Sewer Authority**, 204 B. South Jackson St., Evans City, PA 16033.

This existing facility is located in Jackson Township, **Butler County**.

Description of Proposed Action/Activity: Permit to replace the existing activated sludge/extended aeration treatment process with an SBR treatment process.

**WQM Permit No. WQG02101301**, Sewerage, **Slippery Rock Municipal Authority**, P. O. Box 157, Slippery Rock, PA 16057.

This proposed facility is located in Slippery Rock Township, **Butler County**.

Description of Proposed Action/Activity: Permit for a pump station on Harmony Road to serve a student housing development.

**WQM Permit No. 2099401**, Sewerage, **Andrew U & Mariam D & Rueben U Miller**, 39762 Kunick Road, Centerville, PA 16404.

This existing facility is located in Rome Township, **Crawford County**.

Description of Proposed Action/Activity: Transfer of permit for a single residence sewage treatment plant.

**WQM Permit No. WQG018537**, Sewage, **Aaron J. Lewis**, 3120 Norcross Road, Erie, PA 16510-4214.

This existing facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of permit for a single residence sewage treatment plant.

**WQM Permit No. 6199401**, Sewage, **Amy L. & Bobby L. Fulton**, 275 Patchel Run Road, Franklin, PA 16323.

This existing facility is located in Sugarcreek Borough, **Venango County**.

Description of Proposed Action/Activity: Transfer of permit.

**WQM Permit No. 2092403**, Sewerage, **Amendment No. 2, North and South Shenango Joint Municipal Authority**, 3397 Dam Road, Jamestown, PA 16134-4403.

This existing facility is located in South Shenango Township, **Crawford County**.

Description of Proposed Action/Activity: Expansion of wastewater treatment plant to upgrade average daily hydraulic capacity from 1.3 MGD to 1.7 MGD.

**IV. NPDES Stormwater Discharges from MS4 Permit Actions****V. NPDES Waiver Stormwater Discharges from MS4 Actions****VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions**

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 1513002	James A. Nolen, IV 77 Farrier Lane Newtown Square, PA 19073	Chester	Willistown Township	Unnamed Tributary to Ridley Creek HQ
PAI01 151238	Conti Davis Residence 1609 Kimberton Road Chester Springs, PA 19425-1008	Chester	West Pikeland Township	Pickering Creek/Lower Delaware HQ
PAI01 1512043	Hankin Family Limited Partnership 707 Eagleview Boulevard Exton, PA 19341	Chester	East Goshen Township	Ridley Creek HQ-TSF
PAI01 511207	Ahmadiyya Philadelphia, LLC 1011 West Tabor Avenue Philadelphia, PA 19141	City of Philadelphia	Philadelphia County	Delaware River WWF-MF

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024812015	PHI d/b/a Presbyterian Senior Living One Trinity Drive East Suite 201 Lititz, PA 17019	Northampton	City of Easton	Bushkill Creek, HQ-CWF, MF
PAI024811015	Jack E. Mulschlit 2437 Southmoore Dr. Bath, Pa 18014	Northampton	Bushkill Twp. Bushkill Creek, HQ-CWF, MF	
PAI024512013	Zarembo Group, LLC 14600 Detroit Avenue Suite 1500 Lakewood, OH 44107	Monroe	Tobyhanna Twp.	Tobyhanna Creek, HQ-CWF, MF
PAI024506018R	Suburban Realty, LP 330 Oakford Road Clarks Summit, PA 18411	Monroe	Stroud Twp.	Wigwam Run, HQ-CWF, MF
PAS10S012R	Four Seasons at Camelback, L.P. 700 South Henderson Rd. Suite 300-B King of Prussia, PA 19406	Monroe	Pocono Twp. and Jackson Twp.	Pocono Creek and UNTS, HQ-CWF, MF; Wolf Swamp Run, EV, MF
PAI024810014	Elizabeth Burns 259 Neal Dow Ave. Staten Island, NY 10314	Northampton	Washington Twp.	Waltz Creek, HQ-CWF, MF
PAI026412008	PPL Electric Utilities Corp. Two North Ninth St. GENN 5 Allentown, PA 18101	Lackawanna and Wayne	Jefferson Twp. & Archbald Borough South Canaan, Cherry Ridge, Texas & Honesdale Borough	Laurel Run, CWF, MF; White Oak Run, CWF, MF; Lackawanna River, HQ-CWF, MF; Middle Creek, HQ-CWF, MF; West Branch Lackawaxen River, HQ-CWF, MF; Lackawaxen River, HQ-TSF, MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717.705.4802.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033613002	Burnell Nolt 1519 Slate Hill Road Peach Bottom, PA 17563	Lancaster	Drumore Township	UNT Peters Creek (HQ-WWF)

### VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

### List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

#### *General Permit Type—PAG-02*

#### *Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Schuylkill Township Chester County	PAG0200 1510040-R	Valley Forge Sewer Authority 333 Pawlings Road Phoenixville, PA 19460-2656	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Easttown Township Chester County	PAG0200 1512037	Schuylkill Township 111 Valley Park Road Phoenixville, PA 19460-5700	Rockledge LLC 4940 West Chester Pike Newtown Square, PA 19073	Darby Creek CWF-MF Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

## NOTICES

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Sadsbury Township Chester County	PAG0200 1505096-R	JYF Partners P. O. Box 10 Sadsburyville, PA 19369	Buck Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511311	Cardone Industries, Inc. 5501 Whitaker Avenue Philadelphia, PA 19124	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Brunswick Twp., Schuylkill County	PAG02005413001	Pauline K. Ernst Estate Terry L. Ernst Keith A. Ernst HRI, Inc. 30 Pinedale View Drive, Orwigsburg, PA 17961; 90 Pinedale View Drive, Orwigsburg, PA 17961; 25 Springhouse Lane, Orwigsburg, PA 17961; 1750 W. College Ave., State College, PA 16801	Pine Creek, CWF, MF	Schuylkill Co. Cons. Dist. 570-622-3742
West Brunswick Twp., and Deer Lake Borough, Schuylkill County	PAG02005413002	Keith A. Ernst Terry L. Ernst HRI, Inc. 25 Springhouse Lane, Orwigsburg, Pa 17961; 90 Pinedale View Drive, Orwigsburg, Pa 17961; 1750 W. College Ave., State College, PA 16801	Pine Creek, CWF, MF	Schuylkill Co. Cons. Dist. 570-622-3742
Newton Twp., Lackawanna County	PAG02003513004	Marley's Mission, Inc. 188 Shaffer Rd. Lake Ariel, PA 18459	Unnamed Tributary to Falls Creek, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
South Abington Twp., Lackawanna County	PAG02003512002(1)	South Abington Twp. 104 Shady Lane Rd. P. O. Box 259 Chinchilla, PA 18410	Leggetts Creek, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
City of Scranton, Lackawanna County	PAG02003512018	Pennsylvania American Water Company 800 W. Hershey Park Dr. Hershey, PA 17033	Lackawanna River, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
Eldred Twp., Monroe County	PAG02004507001R	Greg Sander S & D Land Development Co., LP 875 Green St. Lehighton, Pa 18235	Buckwha Creek, CWF, MF;	Monroe Co. Cons. Dist. 570-629-3060
Lehigh Twp., Northampton County	PAG02004812018	Franklin T. Scott 3591 Spruce Dr. Northampton, PA 18067	Hokendauqua Creek, CWF, MF	Northampton Co. Cons. Dist. 610-746-1971



*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Lower Mt. Bethel Twp. and Washington Twp., Northampton County	PAG02004812020	Merchant's Bank Larry Rice 1250 Braden Blvd. Ste. 300 Easton, PA 18040	Little Martins Creek, CWF, MF	Northampton Co. Cons. Dist. 610-746-1971

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Harrisburg Dauphin County	PAG02002213014	HACC 1 HACC Drive Harrisburg, PA 17110	Paxton Creek/WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Gratz Borough Dauphin County	PAG02002213013	Steven Kauffman 802 Ash Street Spring Glen, PA 17978	Wiconisco Creek/WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
York Township, Springettsbury Township, Windsor Township York County	PAG02006712002	Mark Malhenzie Penn Dot District 8.0 2140 Herr Street Harrisburg, PA 17103-1699	Mill Creek, Kreutz Creek/WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
East Prospect Borough York County	PAG02006708013R	Scott Naylor 8381 Lehman Road Dallastown, PA 17313	Cabin Creek/WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Newberry Township York County	PAG02006708062R	441 McNaughton Properties, LLC 4400 Deer Path Road Harrisburg, PA 17110	Fishing Creek/TSF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Shrewsbury Township York County	PAG02006701259	Roy C. Smith Shrewsbury Gospel Temple 447 West Forrest Avenue Shrewsbury, PA 17361	UNT to Trout Run/CWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701  
570.327.3636*

*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Clinton Township Lycoming County	PAG02004111019	Commonwealth of PA Dept of Corrections PO Box 180 Muncy PA 17756	Turkey Run WWF, MF	Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville PA 17754 (570) 433-3003

*Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
South Buffalo Township Armstrong County	PAG02000313003	Thomas & Theodore Kijowski 444 Ford City Road Freeport, PA 16229	Allegheny River (WWF), Nicholson Run (WWF)	Armstrong County CD Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201 (724) 548-3435
Hopewell Township Beaver County	PAG02000413006	PennDOT Dist. 11-0 45 Thoms Run Road Bridgeville, PA 15017	UNT to Ohio River (WWF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Center Township Beaver County	PAG02000413008	CJ Betters Real Estate 100 Bet-Tech Drive Aliquippa, PA 15001	Poorhouse Run (WWF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701

*Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Cranberry Township Butler County	PAG02001007021R	Mystic Ridge Development LLC PO Box 97 Mars PA 16046	Wolfe Run WWF; Unt Wolfe Run WWF	Butler County Conservation District 724-284-5270
Adams Township Butler County	PAG02001011004R	Fairview Farms Development LLC 1272 Mars Evans City Road Evans City PA 16033	Breakneck Creek WWF	Butler County Conservation District 724-284-5270
Slippery Rock Township Butler County	PAG02001012052(1)	Slippery Rock Municipal Authority 633 Kelly Blvd Slippery Rock PA 16057	Unt Slippery Rock Creek CWF	Butler County Conservation District 724-284-5270
Center Township Butler County	PAG02001013002	T&R Butler Limited Partnership 3895 Stoneridge Lane Dublin OH 43017-2152	Unt Connoquenessing Creek CWF	Butler County Conservation District 724-284-5270
Harborcreek Township Erie County	PAG02002513001	Dusckas Funeral Home Inc 2607 Buffalo Road Erie PA 16510	Unt Lake Erie CWF; MF	Erie County Conservation District 814-825-6403
Millcreek Township Erie County	PAG02002513002	Millcreek Community Hospital 5515 Peach Street Erie PA 16509	Beaver Run—Trib Walnut Creek CWF; MF	Erie County Conservation District 814-825-6403

*General Permit Type—PAG-3*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Lebanon County / Palmyra Borough	PAR403507	Jennifer Taylor Waste Management / Palmyra-Recycling Facility 2710 Golden Key Road Kutztown, PA 18072	UNT Killinger Creek / TSF / 7-D	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Adams County / Menallen Township	PAR213504	Dennis Knox Premier Magnesia, LLC 1305 Center Mills Road Aspers, PA 17304	UNT Opossum Creek / TSF & MF / 7-F	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Berks County / Cumru Township	PAR113547	Scott B. Haines Reading Materials, Inc.— South Reading Asphalt Plant 2052 Lucon Road Skippack, PA 19474	Schuylkill River / WWF & MF / 3-C	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County / Mount Joy Township	PAR503507 / A-1	Robert Garner Advanced Disposal Services—Lancaster Landfill, LLC 2487 Cloverleaf Road Elizabethtown, PA 17022	UNT Little Chiques Creek / 7-G	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Montoursville Borough Lycoming County	PAR804892	Williamsport Municipal Airport Authority 700 Airport Road Suite 204 Montoursville, PA 17754	West Branch Susquehanna River—10-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Lawrence Township Clearfield County	PAR904802	Clearfield Municipal Authority Clearfield County 107 E Market Street Clearfield, PA 16830	West Branch Susquehanna River—8-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Covington Township Tioga County	PAR604811	Covington Salvage Yard 2517 N. Williamson Road Covington, PA 16917	Tioga River, CWF	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448
Sandy Township Clearfield County	PAR804848	Sheetz Inc. 5700 Sixth Avenue Altoona, PA 16602	Slab Run—17-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Muncy Borough Lycoming County	PAR114813	The Young Industries Inc. 16 Painter Street Muncy, PA 17756	UNT of West Branch Susquehanna River—10-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Collier Twp Allegheny Cnty	PAR706132	The Lane Const Corp 2 Prestley Rd Bridgeville, PA 15017	Chartiers Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
New Castle City Lawrence County	PAR808315	The Hill Railroad Car Company, Inc. 201 Power Street, New Castle, PA 16102	Shenango River 20-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Adams Township Butler County	PAR118336	Herr-Voss Stamco, Inc. PO Box AB 130 Main Street Callery, PA 16024	Unnamed Tributary of the Breakneck Creek 20-C	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-4*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Loyalsock Township Lycoming County	PAG045282	Allen L. Sponenberg 231 Livermoore Road Williamsport, PA 17701-9703	UNT of Miller's Run, 10-A	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664

*General Permit Type—PAG-8 (SSN)*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Madison Twp., Lackawanna County	PAG082212	Lackawanna River Basin Sewer Authority Throop 145 Boulevard Ave. Throop, PA	Allan McLain SR 2004 Madison Twp., Lackawanna County	DEP, NERO 2 Public Square Wilkes-Barre, PA 18711 570-826-2511
Cumberland County / Lower Mifflin Township	PAG083570	Borough of Carlisle 54 N. Middlesex Road Carlisle, PA 17013	John Chestnut Farm 10 & 95 Chestnut Road Newville, PA 17241	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707



<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Cumberland County / Dickinson Township	PAG083570	Borough of Carlisle 54 N. Middlesex Road Carlisle, PA 17013	Peter Meleason Farm 2722 Ritner Highway Carlisle, PA 17015	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Cumberland County / West Pennsboro & Penn Townships	PAG083570	Borough of Carlisle 54 N. Middlesex Road Carlisle, PA 17013	Tim Fahnestock Farm 3633 Ritner Highway Newville, PA 17241	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Spring Township Centre County	PAG 08 4814	Borough of Bellefonte 236 West Lamb St. Bellefonte, PA 16823	Jesse & Barbara Schaeffer Farm Benner Township Centre County	NCRO 570-327-0526

*General Permit Type—Site Suitability Notice*

<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name</i>	<i>Permit Number</i>	<i>Contact Office &amp; Phone No.</i>
Quemahoning Township Somerset County	Synagro 171 Pittsburgh Street Derry, PA 15627	Rhoads Crosdale Farm	963473	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

*General Permit Type—PAG-10*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Harford Township Susquehanna County	PAG102280	Williams Field Services Company, LLC 1605 Coraopolis Heights Road Moon Township, PA 15108-4310	Unnamed Tributaries to East Branch Martins Creek, Unnamed Tributary to Leslie Creek and Unnamed Tributary to Nine Partners Creek—4-F	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Hop Bottom Pipeline Brooklyn Township Susquehanna County	PAG102278	Williams Field Service Co. LLC 2000 Commerce Drive Pittsburgh, PA 15275	Unnamed Tributary to Dry Creek and Unnamed Tributary to Hop Bottom Creek—4-F	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

*General Permit Type—PAG-12*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Juniata County / Monroe Township	PAG123554	Scott Ehrisman Farm 748 Hollow Road Richfield, PA 17086	Stony Run / TSF / 12-B	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

*General Permit Type—PAG-13**Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Aston Township Delaware County	PAG130122	Aston Township Delaware County 5021 Pennell Road Aston, PA 19014	Chester Creek, Marcus Hook Creek, Unnamed Tributary of Chester Creek, Unnamed Tributary to Chester Creek, Unnamed Tributary to West Branch Chester Creek and West Branch Chester Creek—3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Brookhaven Borough Delaware County	PAG130125	Brookhaven Borough Delaware County 2 Cambridge Road Suite 100 Brookhaven, PA 19015	Chester Creek, Ridley Creek, Unnamed Tributary to Chester Creek and Unnamed Tributary to Ridley Creek—3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

*General Permit Type—PAG-13 & MS4 Waivers**Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Old Forge Borough Lackawanna County	PAG132256	Old Forge Borough Lackawanna County 314 Main Street Old Forge, PA 18518	Lackawanna River—CWF Saint Johns Creek— CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Dalton Borough Lackawanna County	PAG132271	Dalton Borough Lackawanna County P O Box 95 Dalton, PA 18414	Ackerly Creek—TSF Unnamed Tributary to Ackerly Creek—CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Taylor Borough Lackawanna County	PAG132205	Taylor Borough Lackawanna County 122 Union Street Taylor, PA 18517-1772	Keyser Creek—CWF St. Johns Creek—CWF Lackawanna River—CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Throop Borough Lackawanna County	PAG132253	Throop Borough Lackawanna County 100 Hall Street Throop, PA 18512	Eddy Creek— WWF, MF Lackawanna River—CWF, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Clarks Green Borough Lackawanna County	PAG132209	Clarks Green Borough Lackawanna County 104 N Abington Road Clarks Summit, PA 18411	UNT to Lackawanna Trail—CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Waverly Township Lackawanna County	PAG132267	Waverly Township Lackawanna County PO Box 8 Waverly, PA 18657	Unnamed Tributary to Ackerly Creek—TSF, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Factoryville Borough Wyoming County	PAG132241	Factoryville Borough Wyoming County 161 College Avenue Factoryville, PA 18419	South Branch Tunkhannock Creek—TSF, MF Unnamed Tributary to South Branch Tunkhannock Creek—CWF, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
West Abington Township Lackawanna County	PAG132295	West Abington Township Lackawanna County RR# 3 Box 26 Dalton, PA 18414	Beaver Creek—CWF UNT to Beaver Creek—CWF UNT to South Branch Tunkhannock Creek—CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
South Abington Township Lackawanna County	PAG132208	South Abington Township Lackawanna County 104 Shady Lane Road Chinchilla, PA 18410	Summit Lake Creek—TSF, MF Leggetts Creek—TSF, MF UNT to Leggetts Creek—CWF UNT to Griffon Pond—CWF UNT to Ackerly Creek—CWF South Branch Tunkhannock Creek—CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Dickson City Borough Lackawanna County	PAG132210	Dickson City Borough Lackawanna County 801-803 Boulevard Avenue Dickson City, PA 18519-1517	Pancost Creek—CWF Lackawanna River—CWF Unnamed Tributary to Lackawanna River—CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

*General Permit Type—PAG-13*

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>	<i>DEP Protocol (Y/N)</i>
PAG133657	Samuel C. Snyder Yoe Borough 150 North Maple Street Yoe, PA 17313	York	Yoe Borough	Mill Creek / WWF & MF / 7-H	Y

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>DEP Protocol (Y/N)</i>
PAG133656	Charles Farley Dover Township 2480 West Canal Road Dover, PA 17315	York	Dover Township	Fox Run, Little Conewago Creek, UNT Fox Run and UNT Little Conewago Creek / TSF & MF / 7-F	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>DEP Protocol (Y/N)</i>
PAG138322	Lawrence Park Township, 4230 Iroquois Avenue, Erie, PA 16511-2164	Erie County	Lawrence Park Township	Fourmile Creek, Lake Erie, & Unnamed Tributaries to Lake Erie	Y
PAG138319	Pennsylvania State University 4701 College Drive Erie, PA 16563	Erie County	Harborcreek Township	Fourmile Creek	Y

**STATE CONSERVATION COMMISSION**

**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Broc Troxell 250 Showers Road New Columbia PA 17856	Union	531.38	1498.56	Swine	NA	Approved
Broc Troxell 250 Showers Road New Columbia PA 17856	Union	534.38	1498.56	Swine	NA	Approved

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be

sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form



and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act

*Central Office: Bureau Director, Safe Drinking Water, PO Box 8467, Harrisburg, PA 17105-8467*

**Permit No. [9996284]**, Public Water Supply.

Applicant	<b>[Miscoe Springs, Inc.]</b>
[Township or Borough]	[Mendon, Massachusetts]
Responsible Official	[Janet Allaire, Manager]
Type of Facility	[Out of State Bottled System]
Effective Date	[April 4, 2013]
Description of Action	[Public Water Supply Permit to sell bottled water in Pennsylvania Rescinded for company going out of business and non-compliance with the monitoring requirements. All bottled water products from Miscoe Spring's, Inc. barred for sale in Pennsylvania.]

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 4413501 MA, Minor Amendment**, Public Water Supply.

Applicant	<b>Municipal Authority of the Borough of Lewistown</b>
Municipality	Union Township
County	<b>Mifflin</b>
Responsible Official	Craig Bubb, Superintendent 70 Chestnut Street Lewistown, PA 17004-2216
Type of Facility	Construction of a 97,000 gallon storage tank to replace the existing 65,000 gallon Rockville storage tank.
Consulting Engineer	Michele A Aukerman, P.E. Uni-Tec Consulting Engineers, Inc. 2007 Cato Avenue State College, PA 16801
Permit to Construct Issued:	3/13/2013

**Permit No. 6713507 MA, Minor Amendment**, Public Water Supply.

Applicant	<b>Pennsylvania American Water</b>
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Municipality	Fairview Township
County	<b>York</b>
Responsible Official	David R. Kaufman, Vice President—Engineering 852 Wesley Drive Mechanicsburg, PA 17055
Type of Facility	Installation of bulk storage and feed system for sodium permanganate at the West Shore Water Treatment Plant.
Consulting Engineer	Scott M Thomas, P.E. Pennsylvania American Water 852 Wesley Drive Mechanicsburg, PA 17055
Permit to Construct Issued:	4/15/2013

**Operations Permit** issued to: **Alexandria Borough Water Authority**, 4310021, Alexandria Borough, **Huntingdon County** on 4/9/2013 for the operation of facilities approved under Construction Permit No. 3102504.

**Operations Permit** issued to: **Sandy Point Properties, LTD**, 7210022, North Middleton Township, **Cumberland County** on 4/12/2013 for the operation of facilities approved under Construction Permit No. 2112515 MA.

**Operations Permit** issued to: **New Life For Girls Inc.**, 7670122, Conewago Township, **York County** on 3/5/2013 for the operation of facilities approved under Construction Permit No. 6712516 MA.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448*

**Permit No. 5913501-MA—Construction** Public Water Supply.

Applicant	<b>Mansfield University</b>
[Township or Borough]	Mansfield Borough
County	<b>Tioga</b>
Responsible Official	Mr. Rick Nelson Utility Plant Manager Mansfield University of PA 113 Sherwood Street Brooks Maintenance Building Mansfield, PA 16933
Type of Facility	Public Water Supply
Consulting Engineer	Gwin, Dobson and Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602
Permit Issued	April 16, 2013
Description of Action	Construction of a new 1.0 MG finished water storage tank, associated piping and a relocated interconnection with Mansfield Borough to serve as a backup source for the University.

**Pennsylvania American White Deer (Public Water Supply), Northumberland County:** On April 16, 2013, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan Pennsylvania American White Deer. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their

community. Development of the SWP plan was funded by the Department of Environmental Protection (John C. Hamilton, P.E., (570) 327-3650).

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Operations Permit** issued to: **Municipal Authority of the Borough of Edgeworth**, 313 Beaver Road, Edgeworth, PA 15143, (PWSID #5020015) Franklin Park Borough, **Allegheny County** on April 10, 2013 for the operation of facilities approved under Construction Permit # 0212523MA.

**Operations Permit** issued to: **North Fayette County Municipal Authority**, 1634 University Drive, PO Box 368, Dunbar, PA 15431, (PWSID #5260019) Dunbar and Union Townships, **Fayette County** on April 3, 2013 for the operation of facilities approved under Construction Permit # 2611511MA.

**Operations Permit** issued to: **North Fayette County Municipal Authority**, 1634 University Drive, PO Box 368, Dunbar, PA 15431, (PWSID #5260019) North and South Union Townships, **Fayette County** on April 3, 2013 for the operation of facilities approved under Construction Permit # 2611510MA.

**Operations Permit** issued to: **North Fayette County Municipal Authority**, 1634 University Drive, PO Box 368, Dunbar, PA 15431, (PWSID #5260019) North Union Township, **Fayette County** on April 3, 2013 for the operation of facilities approved under Construction Permit # 2611509.

**Operations Permit** issued to: **Portage Borough Municipal Authority**, 606 Cambria Street, Portage, PA 15946, (PWSID #4110027) Portage Township, **Cambria County** on April 9, 2013 for the operation of facilities approved under Construction Permit # 1111504MA.

**Operations Permit** issued to: **GW Services, Inc., d/b/a Glacier Water**, 1385 Park Center Drive, Vista, CA 92081, (PWSID #5026467) **Westmoreland County** on April 3, 2013 for the operation of facilities approved under Construction Permit # 5026467-169.

**Operations Permit** issued to: **GW Services, Inc., d/b/a Glacier Water**, 1385 Park Center Drive, Vista, CA 92081, (PWSID #5026467) **Cambria County** on April 3, 2013 for the operation of facilities approved under Construction Permit # 5026467-168.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Permit No., 2064-T1-MA3** Public Water Supply

Applicant	<b>Johnsonburg Municipal Authority</b>
Township or Borough	Johnsonburg Borough
County	<b>Elk</b>
Type of Facility	Public Water Supply
Consulting Engineer	Mark V. Glenn, P.E. Gwin, Dobson and Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602
Permit to Construct Issued	April 10, 2013

**Operation Permit** issued to **Thomas E. Barrows & Ms. Barbara A. Stafford d/b/a Grandview Acres Mobile Home Park**, PWSID #6430042, Perry Township, **Mercer County**. Permit Number 4388503-T1-MA1 is-

sued April 10, 2013 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Sandra Moyer d/b/a Country Roads Mobile Home Park**, PWSID #6370019, Shenango Township, **Lawrence County**. Permit Number 3799501-T1-MA1 issued April 11, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Joseph Cupec d/b/a Cupec Mobile Estates**, PWSID #5100087, Clay Township, **Butler County**. Permit Number 1088508-MA1 issued April 11, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Cancellation of Permit** issued to **Mars Home for Youth**, PWSID #5100047, Mars Borough, **Butler County** on April 11, 2013. This action represents the cancellation of Permit Number 1088510-T1 issued August 10, 2000. This action is a result of Mars Home for Youth no longer being a Public Water Supply.

#### WATER ALLOCATIONS

**Actions taken on applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.**

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**WA56-1003, Water Allocations. Cambria Somerset Authority**, 244 Walnut Street, Johnstown, PA 15901, **Somerset County**. Modification order to revise permit condition 20.

#### SEWAGE FACILITIES ACT PLAN APPROVAL

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, 35 P. S. §§ 750.5**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

#### Plan Location:

Borough or Township	Borough or Township Address	County
Coplay-Whitehall Sewer Authority	3213 MacArthur Road Whitehall, PA 18052	Lehigh
Whitehall Twp.	3219 MacArthur Road Whitehall, PA 18052	Lehigh

*Plan Description:* The approved Coplay Creek Interceptor Alternate Route Special Study Act 537 Plan for Whitehall Township (Plan), dated February 2013 and revised on March 13 and 18, 2013, provides for an alternate route of the Coplay Creek Interceptor that supersedes the previously approved Coplay Creek Interceptor routing. The original routing was included in the April 2010 Act 537 Plan, dated April 2010. The Interceptor's Alternate Route incorporates the same service area as the April 2010 Plan.

The Alternate Route is for the northernmost 1600 feet of interceptor pipe. The starting point is near the intersection of Reliance Street and Bridge Street. The ending point is near Essroc Road, on the southern side of Coplay Creek. The alternate route also includes an additional 575 feet of pipe for three new stream crossings that

connect with the Interceptor. The PA Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is the project's funding source. The Department's review of the project has not identified any significant, adverse environmental impact resulting from the proposal.

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Longswamp Township	1112 State St. Mertztown, PA 19539	Berks County

*Plan Description:* Approval of a revision to the official plan of Longswamp Township, Berks County. The project is known as the Jack Larkin Property. The plan provides for an existing residential lot proposing a small flows treatment facility (SFTF) to replace a malfunctioning on-lot septic system. The SFTF will treat 400 gallons of sewage per day and discharge to an unnamed tributary of the Little Lehigh Creek (HQ). The proposed development is located at 275 Pilgert St., Longswamp Twp. Berks County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-06939-148-3S and the APS Id is 794260. Any permits must be obtained in the name of the property owner.

## HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

### Public Notice of Proposed Consent Order and Agreement Marino Brothers HSCA Site Borough of Rochester, Beaver County

Under Section 1113 of the Pennsylvania Hazardous Sites Cleanup Act, Act of October 18, 1988, P. L. 756, No. 108, 35 P. S. §§ 6020.101—6020.1305 ("HSCA"), notice is hereby given that the Department of Environmental Protection ("Department") has entered into a proposed Consent Order and Agreement ("CO&A") with the Borough of Rochester and Castlebrook Development Group concerning the environmental investigation and cleanup of the former Marino Brothers Scrap Yard ("Site") and reimbursement of the Department's response costs. The Site is located in the Borough of Rochester, Beaver County.

The terms of the settlement are set forth in the CO&A, which is available for review at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA. The Department will receive and consider comments relating to the CO&A for sixty (60) days from the date of this Public Notice. Comments may be submitted, in writing, to Terry Goodwald, Department of Environmental Protection, Hazardous Sites Cleanup, 400 Waterfront Drive, Pittsburgh, PA 15222. Further information may be obtained by contacting Mr. Goodwald at 412-442-4000. TDD users may contact the Department through the Pennsylvania Relay Services at 800-645-5984.

The Department has reserved the right to withdraw its consent to the CO&A if comments concerning the CO&A disclose facts or considerations which indicate that the CO&A is inappropriate, improper, or not in the public

interest. A person adversely affected by the settlement may file an appeal with the Pennsylvania Environmental Hearing Board.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

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**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

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Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Dotterer Residence**, 1042 4th Street, North Catasauqua Township, **Northampton County**, Richard Trimpi, Trimpi Associates, Inc., has submitted a Final Report on behalf of his client, Mr. Richard Dotterer, 1042 4th Street, Catasauqua, PA 18032, concerning the remediation of soil found to have been impacted by #2 fuel oil as a result of a release to the basement dirt floor because of corrosion along the bottom of the 275 gallon aboveground storage tank. The report was submitted to document attainment



of the Residential Statewide Health Standard for soil. A public notice regarding the submission of the Final Report was published in *The Express Times* on March 28, 2013.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Former Exxon Mobil Oil Corporation—Mt. Union Terminal #37-058**, 15534 Croghan Pike, Mt. Union, PA 17260, Shirley Township, **Huntingdon County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of ExxonMobil Environmental Services, 38 Varick Street, Brooklyn, NY 11222, submitted a combined Remedial Investigation Report and Final Report concerning remediation of site soils and groundwater contaminated with leaded and unleaded gasoline. The report is intended to document remediation of the site to a combination of Non-Residential Statewide Health and Site-Specific standards.

**Cloister Heights**, 830 West Main Street, Ephrata Borough, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Community Basics, 941 Wheatland Avenue, Suite 204, Lancaster, PA 17603, submitted a Final Report concerning remediation of site soils and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

**Marsh Run Park/ New Cumberland Army Depot Landfill**, Mifflin Avenue and Marsh Run Road, New Cumberland, PA 17070, Fairview Township, **York County**. ARM Group, Inc., 1129 West Governor Road, PO Box 797, Hershey, PA 17033, on behalf of U.S. Army Corps of Engineers, 10 South Howard Street, Baltimore, MD 21201, submitted a Final Report concerning remediation of site soils and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet a combination of Statewide Health and Site-Specific Standards.

**Conestoga River Plaza/Miguel's Nightclub**, 902 South Duke Street, Lancaster, PA 17602, City of Lancaster, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Conestoga River Plaza/Miguel's Nightclub, 902 South Duke Street, Lancaster, PA 17602-4661 and SACA Development Corporation, 453 South Lime Street, Suite B, Lancaster, PA 17602-3652, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soils contaminated with Inorganics and SVOCs from historic fill. The combined report is intended to document remediation of the site to meet the Site-Specific Standard.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Kaukonen Residence**, 653 Greenhills Road, Sewickley Township, **Westmoreland County**. Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Dale Kaukonen, 653 Greenhills Road, Irwin, PA 15642, has submitted a final report to remediate site soil and groundwater contaminated with No. 2 heating oil from a storage tank release. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Biondi Motor Company**, 3690 William Penn Highway, Monroeville, **Allegheny County**. Cummings/Riter

Consultants, 300 Penn Center Blvd., Suite 800, Pittsburgh, PA 15235 on behalf of Daniel Biondi, 3690 William Penn Highway, Monroeville, PA 15146 has submitted a final report concerning the remediate of site groundwater contaminated with lead. The report is intended to document remediation of the site to meet the statewide health standard.

**Proposed Autozone #4633 (former Premier Auto Detailing)**, 655 East Pittsburgh Street, Greensburg, **Westmoreland County**. The Mannik & Smith Group, 23225 Mercantile, Beachwood, Ohio 44122 on behalf of LRC AZ Greensburg Investors, LLC, 1585 Frederick Boulevard, Akron, Ohio 44320 submitted a final report concerning remediation of site soil and groundwater contaminated with petroleum compounds from its former use as a gasoline service station and garage. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Union Railroad Company Monongahela Junction Yard**, Intersection of North Duquesne Boulevard & Hoffman Boulevard, City of Duquesne and Borough of West Mifflin, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Festival Fun Parks LLC, 4800 Kennywood Boulevard, West Mifflin, PA 15122 has submitted a final report concerning remediation of site soils contaminated with Arsenic, Lead, Benzo(a)anthracene and Chromium and groundwater contaminated with Iron and Manganese. The report is intended to document remediation of the site to meet the Site-specific Standard.

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Mount Carmel Former MGP Site**, West Railroad Street and Vine Street, Mt. Carmel Township **Northumberland County**. Silar Services Inc., 983 Butler Pike, Blue Bell, PA 19422, on behalf of UGI Utilities Inc., 2525 North 12th Street, Reading, PA 19605 has submitted a Final Report concerning remediation of site soils contaminated with Benzene, Ethylbenzene, Toluene, Xylene (total), Acenaphthene, Acenaphthylene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Benzo(k)fluoranthene, Chrysene, Dibenzo(a,h)anthracene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, Naphthalene, Phenanthrene, Pyrene. The report is intended to document remediation of the site to meet the Statewide Health Standard & Site-Specific Standard.

**Mount Carmel Former MGP Site**, West Railroad Street and Vine Street, Mt. Carmel Township, **Northumberland County**. Silar Services Inc., 983 Butler Pike, Blue Bell, Pa 19422 on behalf of UGI Utilities Inc., 2525 North 12th Street, Reading, Pa 19605, submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Ethylbenzene, Toluene, Xylene (total), Acenaphthene, Acenaphthylene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Benzo(k)fluoranthene, Chrysene, Dibenzo(a,h)anthracene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, Naphthalene, Phenanthrene, Pyrene. The Final report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on April 2, 2013.



## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

### PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Global Companies-Macungie Terminal** (Pipeline Petroleum), Tank Farm and Shipper Road, Lower Macungie and Upper Milford Township, **Lehigh County**. John Grellis, Grellis Environmental Services, LLC, 7 Cedar

Lane, East Windsor, NJ 08520 had submitted a Remedial Investigation Report/Remedial Action Report/Remedial Action Work Plan (Remedial Investigation Report/Cleanup Plan) on behalf of his client, Global Companies, LLC, Watermill Center, 800 South Street, PO box 9161, Waltham, MA 02454-9161, concerning the remediation of soil found to have been impacted by unleaded gasoline as a result of a discharge from the underground supply piping located outside the containment area at this petroleum storage and distribution terminal. The combined report documented attainment of the Site Specific Standard for soil and was approved on March 27, 2013.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Market Street Parking Lot**, 405-421 North Market Street, Lancaster, PA 17603, City of Lancaster, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Prince Street Associates, LP, PO Box 1806, Lancaster, PA 17601, and Redevelopment Authority of the City of Lancaster, 120 North Duke Street, Lancaster, PA 17602, submitted a Final Report for site soils and groundwater contaminated with gasoline released from non-regulated underground storage tanks. The Final Report demonstrated attainment of the Nonresidential Statewide Health standard for soils and Residential Statewide Health standard for groundwater, and was approved by the Department on April 8, 2013.

**Former Sunoco York Terminal**, 280 North East Street, City of York, **York County**. Envirotrac, 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Sunoco, Inc., 5733 Butler Street, Pittsburgh, PA 15201, submitted a Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with No. 2 fuel oil and unleaded gasoline. The combined report did not demonstrate attainment of the Statewide Health and Site-Specific standards, and was disapproved by the Department on April 8, 2013.

**Marsh Run Park/ New Cumberland Army Depot Landfill**, Mifflin Avenue and Marsh Run Road, New Cumberland, PA 17070, Fairview Township, **York County**. ARM Group, Inc., 1129 West Governor Road, PO Box 797, Hershey, PA 17033, on behalf of U.S. Army Corps of Engineers, 10 South Howard Street, Baltimore, MD 21201, submitted a Final Report concerning remediation of site soils and groundwater contaminated with chlorinated solvents. The Final Report was not administratively complete and was disapproved by the Department on April 11, 2013.

*Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Erie County Convention Center Authority Bay-front Site** (Fmr. GAF Materials Corp.), City of Erie, **Erie County**. AMEC E&I, Inc., 800 North Bell Avenue, Suite 200, Pittsburgh, PA 15106 on behalf of the Erie County Convention Center Authority, 809 French Street, Erie, PA 16501 has submitted a Cleanup Plan concerning the remediation of site soils contaminated with arsenic, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[k]fluoranthene, benzo[g,h,i]perylene, carbazole, chrysene, dibenzo(a,h)anthracene, dibenzofuran, indeno[1,2,3-cd]pyrene, 2-methylnaphthalene, fluoranthene, 4-methylphenol[p-cresol], naphthalene, 4-nitroaniline, and 1,3,5-trimethylbenzene and site groundwater contaminated with iron, aluminum, 2-methylnaphthalene, anthracene, benzo[a]anthracene,

benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, benzo[k]fluoranthene, chrysene, 2,4-dichlorophenol, dibenzo(a,h)anthracene, fluoranthene, indeno[1,2,3-cd]pyrene, phenanthrene, pyrene, 4-methylphenol[p-cresol], naphthalene, and benzene. The Cleanup Plan was approved by the Department on April 5, 2013.

## AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001–4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**GP19-04-00736: Valves, Inc.** (P. O. BOX 1186, 1291 Airport Road, Aliquippa, PA 15001) on April 15, 2013, to allow the installation and operation of steel shot blast recovery system controlled by dust collector rated at 16,000 scfm at their dry abrasive blasting facility located in Hopewell Township, **Beaver County**.

**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**38-03053A: Kreamer Funeral Home & Crematory, Inc.** (618 East Main Street, Annville, PA 17003-1513) on April 9, 2013, to operate a Matthews, Model IE43-PPII crematory at their Kreamer Funeral Home & Crematory, Inc. in Union Township, **Lebanon County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**17-00067A: EOG Resources, Inc.** (400 Southpointe Boulevard, Suite 300, Canonsburg, PA 15317-8548) on April 5, 2013, to construct two (2) 2370 bhp Caterpillar model G3608LE, 4-stroke lean burn, natural-gas-fired reciprocating internal combustion engines and one 100 MMscf/day glycol dehydration unit equipped with a 1.0 MMBtu/hr natural-gas-fired reboiler at their Tyler Road Compressor Station in Lawrence Township, **Clearfield County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**10-380B: Mountain Gathering, LLC—Jefferson Compressor Station** (810 Houston Street, Fort Worth, TX 76102) on April 8, 2013, to construct a natural gas compressor station at 910 Saxonburg Road, Butler, PA 16002 in Jefferson Township, **Butler County**. The compressor station will consist of eight (8) natural gas compressor engines rated at 1,775 bhp, three (3) 16,800

gallon condensate storage tanks with a flare to control VOC emissions and TEG dehydrator unit rated at 1.5 MMBtu/hr.

**10-381A: Mountain Gathering, LLC—Forward Compressor Station** (810 Houston Street, Fort Worth, TX 76102) on April 8, 2013, to construct a natural gas compressor station at 275 Powder Mill Road, Renfrew, PA 16053 in Forward Township, **Butler County**. The compressor station will consist of eight (8) natural gas compressor engines rated at 1,775 bhp, three (3) 16,800 gallon condensate storage tanks with a flare to control VOC emissions and TEG dehydrator unit rated at 1.5 MMBtu/hr.

**16-160A: Clarion Altela Environmental Services, LLC** (3099 Piney Dam Road, Clarion, PA 16214) on April 9, 2013, to construct twelve additional AltelaRain 600 modules to process produced water and frac flow-back water generated by natural gas wells in Piney Township, **Clarion County**. This is a State Only facility.

**42-238A: CARES McKean, LLC** (2458 Campbelltown Road, Kane, PA 16735) on April 9, 2013, to construct 12 additional AltelaRain 600 modules to process produced water and frac flow-back water generated by natural gas wells in Sergeant Township, **McKean County**. This is a State Only facility.

**43-363A: Pennex Aluminum Co.** (93 Werner Road, Greenville, PA 16125-9499) on April 11, 2013, to install two (2) melting furnaces, a holding furnace, two (2) homogenizing furnaces and three (3) billet saws in Sugar Grove Township, **Mercer County**.

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**15-0009C: AGC Chemicals America, Inc.** (255 South Bailey Road, Downingtown, PA 19355) on April 8, 2013, to operate a fluidized bed dryer in Caln Township, **Chester County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**28-05045A: PPL Renewable Energy, LLC** (Two North Ninth Street (GEN PL2), Allentown, PA 18101) on April 11, 2013, for construction and temporary operation of a landfill gas electric generation facility, to be known as the Blue Ridge Renewable Energy Plant, at the Blue Ridge Landfill, in in Greene Township, **Franklin County**. The Blue Ridge Renewable Energy Plant will consist of a landfill gas treatment system, four (4) landfill gas-fired reciprocating internal combustion engines (RICES), four (4) associated electric generators, and an enclosed ground flare. The plan approval was extended.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*



**53-00009D: Morgan AM&T, Inc.** (1118 East Second Street, Coudersport, PA 16915) on April 15, 2013, to extend the authorization for construction of an electric powered de-bind oven (Source ID 122) equipped with a natural gas fired thermal oxidizer (control device ID C122) to control the air contaminant emissions from the oven at their Coudersport plant in Eulalia Township, **Potter County** until October 14, 2013. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**65-00979A: Laurel Mountain Midstream, LLC** (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) on April 9, 2013, to memorialize the removal of a Waukesha L5794LT compressor engine authorized under GP5-65-00979E, require installation of an oxidation catalyst on the Caterpillar G3516LE compressor engine authorized under GP5-65-00979E, and prohibit the simultaneous operation of the Caterpillar G3516LE and G3512LE compressor engines authorized under GP5-65-00979E while allowing a single new G3612LE engine authorized under PA-65-00979 to begin temporary operation at the Herminie Compressor Station in South Huntingdon Township, **Westmoreland County**. This authorization will result in a potential to emit increase of 2.49 tons of nitrogen oxides (NO<sub>x</sub>) and 3.02 tons of carbon monoxide (CO), and a decrease of 9.53 tons of volatile organic compounds (VOC), 0.68 ton of particulate matter less than 10 or 2.5 microns in diameter (PM<sub>10</sub>/PM<sub>2.5</sub>), 0.51 ton of formaldehyde (HCHO), 0.86 ton of total hazardous air pollutants (HAPs), and 16,815 tons of carbon dioxide equivalents (CO<sub>2e</sub>).

**65-00983A: Dominion Transmission, Inc.—Rock Springs Compressor Station** (1875 Grange Road, Charleroi, PA, 15022) on April 15, 2013, for a plan approval extension in order to have additional time to prepare and submit an application to convert the plan approval into an operating permit in Salem Township, **Westmoreland County**. The plan approval is being extended until October 20, 2013.

**63-00955B: National Fuel Gas Supply Corp.** (1100 State Street, Erie, PA 16512) on April 15, 2013, to change and clarify the methods by which greenhouse gas emissions will be limited and demonstrated to be less than 100,000 tons per year from air contamination sources at Buffalo Compressor Station located in Buffalo Township, **Washington County**. Heat input limitations on the two natural gas-fired turbines rated at 10,280 hp each and two lean burn natural gas-fired engines rated at 2,370 bhp each and controlled by oxidation catalysts have been reduced. The plan approval has been extended.

#### **Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2507*

**48-00027: IESI PA Bethlehem Landfill Corp.** (2335 Applebutter Road, Bethlehem, PA 18015-6004) on April 12, 2013, to operate a Landfill in Lower Saucon Township, **Northampton County**. This is a renewal of the Title V Operating Permit. As a major source, the facility

is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code, Chapter 127, Subchapter G.

The main sources and control devices at this facility are the landfill operations, leachate storage, landfill gas collection flare, portable crushing operations, CAT engine, and water sprays. The Title V Operating Permit include emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**67-05027: York Wallcoverings, Inc.** (750 Linden Avenue, PO Box 5166, York, PA 17405-5166) on April 9, 2013, for their wallpaper manufacturing facility in York City, **York County**. The Title V permit was renewed.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**04-00235: FirstEnergy LLC—Bruce Mansfield Generating Station** (128 Ferry Hill Road, Shippingport, PA 15077) on April 2, 2013, issued a renewal Title V Operating Permit (TVOP-04-00235) and an Acid Rain Permit to FirstEnergy to authorize operation of the Bruce Mansfield facility in Shippingport, **Beaver County**.

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that on April 2, 2013, it issued a renewal Title V Operating Permit (TVOP-04-00235) and an Acid Rain Permit to FirstEnergy to authorize the operation of the Bruce Mansfield facility located in Shippingport, Beaver County.

The facility's main sources include three 914 megawatt pulverized coal-fired electric generating units, four boilers, two diesel generators, material storage and handling equipment, space heaters and other smaller sources. Units #1 and #2 are equipped with a wet venturi scrubber for SO<sub>2</sub> and particulate control, low-NO<sub>x</sub> burners, separate over-fired air and selective catalytic reduction (SCR) for NO<sub>x</sub> control, and a sodium bisulfite injection system (SBS) for SO<sub>3</sub>/opacity control. Unit #3 is equipped with an electrostatic precipitator (ESP) followed by a horizontal weir scrubber for particulate and SO<sub>2</sub> control. Unit #3 is also controlled with SCR, low-NO<sub>x</sub> burners, separate over-fired air, and the SBS system. Other sources at this facility include three auxiliary boilers, two diesel generators, material handling and storage equipment, and other smaller sources.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 2,356 tons of carbon monoxide, 49,452 tons of nitrogen oxides, 62,519 tons of sulfur oxides, 10,452 tons of particulate matter, 3.0 tons of volatile organic compounds, 42 tons of ammonia, 5,766 tons of hazardous air pollutants, including 5,115 tons of hydrochloric acid, 639.3 tons of hydrofluoric acid, 1.79 tons of lead, and 707 pounds of mercury, and 21,534, 178.5 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been

derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and Pa. Code Title 25, Article III, Chapters 121 through 145.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**10-00284: Seneca Landfill, Inc.** (PO Box 1080, Mars, PA 16046-1080) on April 12, 2013, issued an administrative amendment to the Title V Operating Permit to incorporate the conditions of plan approval 10-284E and 10-284F into the permit for their facility in Jackson Township, **Butler County**.

**25-00029: Erie Coke Corp.** (PO Box 6180, Erie, PA 16512) on March 27, 2013, renewed the Title V Operating Permit for their foundry coke producing plant in the City of Erie, **Erie County**. The facility's major emission sources include 2 coke oven gas-fired boilers (1 rated at 60 million Btu/hr and 1 at 77.2 million Btu/hr), coke oven batteries A and B, by-product recovery processes, and wastewater treatment. The facility is a major facility due to its potential to emit HAPs and VOCs. Emissions for the year 2011 were 73.2 tons CO, 105.9 tons NO<sub>x</sub>, 131.2 tons SO<sub>x</sub>, 71.19 tons VOCs, and 34.3 tons PM-10. This facility is subject to the following federal standards: 40 CFR Part 63 Subpart L, NESHAPs for Coke Oven Batteries; 40 CFR Part 63 Subpart CCCCC, NESHAPs for Coke Ovens—Pushing, Quenching, and Battery Stacks; 40 CFR Part 63 Subpart DDDDD, NESHAPs for ICI Boilers and Process Heaters; and 40 CFR Part 61 Subpart L, NESHAPs for Benzene Emissions from Coke By-product Recovery Plants. Since the facility is major for VOCs, it is subject to RACT requirements of 25 Pa. Code §§ 129.91 through 129.95. The Battery underfire system is subject to Compliance Assurance Monitoring and CAM requirements are added to the renewal permit to comply with 40 CFR Part 64.

**62-00017: United Refining Co.** (15 Bradley Street, Box 780 Warren, PA 16365-0780) on April 4, 2013, issued an administrative amendment to the Title V Operating Permit for their refinery in Warren City, **Warren County**. The amendment incorporated the conditions from Plan Approval 62-017T as well as the amendments to 40 CFR 63 Subpart ZZZZ and DDDDD based on the April 1, 2013 effective date.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104*

*Contact: Thomas Huynh, Chief—Telephone: 215-685-9476*

**V11-034: Philadelphia Gas Works—Richmond Plant** (3100 E Venango Street, Philadelphia, PA 19134) on April 14, 2013, to operate a natural gas utility in the City of Philadelphia, **Philadelphia County**. Activities include liquefied natural gas (LNG) storage and distribution of natural gas to the city of Philadelphia. The facility's air emission sources include eight (8) heaters (six are between 94.1 and 105.0 MMBTU/hr, two are 11 MMBTU/hr or less), four (4) turbines 13.7 MMBTU/hr or less three, two (2) 170 HP emergency generators, three (3) boilers/heater less than 10 MMBTU/hr, and three (3) 295 HP engines.

**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-00046: RJM Manufacturing Inc.** (250 Canal Road, Fairless Hills, Pa 19030) on April 10, 2013, for a renewal of the State Only (Synthetic Minor) Operating Permit issued on April 11, 2008 in Falls Township, **Bucks County**. This proposed renewal of the State Only Operating permit does not authorize any increase in air emissions of regulated pollutants above previously approved levels. RJM manufactures pressure sensitive tapes. Coaters are used to apply a water based acrylic adhesive. One coater uses solvent based coating, from which the VOC emissions are controlled by a catalytic oxidizer. Total VOC emissions from the facility are limited to 24.9 tons/yr on a 12-month rolling basis. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**15-00092: Main Line Hospitals, Inc.—Paoli Memorial** (255 West Lancaster Avenue, Paoli, PA 19301-1792) on April 10, 2013, for renewal of a State Only, Synthetic Minor Operating Permit in Willistown Township, **Chester County**. The facility operates 9 boilers for hot water and heating, and 5 emergency generators for emergency power at this site. The proposed renewal of the Operating Permit does not authorize any increase in air emissions, of regulated pollutants, above previously approved levels. The facility maintains a synthetic minor operating status by maintaining total NO<sub>x</sub> emissions to less than 24.90 tons per year. The renewed permit includes monitoring, record-keeping and reporting requirements designed to keep the facility operating within all applicable local, state, and federal air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**35-00026: Quadrant EPP** (900 North South Road, Scranton, PA 18504) on April 9, 2013, to operate an unsupported film and sheet plastic manufacturing facility in the City of Scranton, **Lackawanna County**. This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**67-03116: Surtech Industries, Inc.** (915 Borom Road, York, PA 17404-1382) on April 10, 2013, for their metal costing, painting and polishing facility in York City, **York County**. The State-only permit was renewed.

**36-05100: Pennsy Supply, Inc.** (PO Box 4688, Lancaster, PA 17604-4688) on April 11, 2013 for the Lancaster batch asphalt plant in Manheim Township, **Lancaster County**. The State-only permit was renewed.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*



**26-00032: Uniontown Hospital** (500 W Berkeley St., Uniontown, PA 15401-5514) On April 9, 2013 the Department issued a renewal Synthetic Minor Operating Permit for the Uniontown Hospital in Uniontown, **Fayette County**. Equipment at this facility includes a 41.0 mmbtu/hr natural gas or No. 2 fuel oil-fired boiler, one 14.6 mmbtu/hr natural gas or No. 2 fuel oil-fired boiler, one 6.2 mmbtu/hr natural gas or No. 2 fuel oil-fired boiler, three small emergency electric generators, and two ethylene oxide sterilizers. The facility is subject to the applicable requirements of Pa. Code Title 25 Chapters 121 through 145. The final renewal Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice requirements.

**65-00817: Lindy Paving, Inc. / New Kensington Plant** (201 Industrial Blvd. New Kensington, PA 15068) on April 16, 2013, the Department issued a State Only Operating Permit for the operation of a hot mix batch asphalt facility located in New Kensington City, **Westmoreland County**. The subject facility consists of one hot mix batch asphalt plants rated at 275 tons per hour. The batch plant is limited to 495,000 tons production in any consecutive 12-month period. The facility has the potential to emit: 99 tpy CO; 6.2 tpy NO<sub>x</sub>; 1.15 tpy SO<sub>x</sub>; 32.5 tpy VOC; 36.7 tpy PM and 6.7 tpy PM<sub>10</sub>. The facility is required to conduct annual burner tune up tests and stack testing for all criteria pollutants every five years. The facility must perform daily survey of the facility to ensure compliance with the operating permit limitations. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew M. Williams, Environmental Program Manager—Telephone: 814-332-6636*

**42-00198: Elkhorn Gas Processing, LLC—Kane Plant** (6307 Route 6, Kane, PA 16735) on April 15, 2012, to renew the Natural Minor Permit to operate a natural gas processing facility at Wetmore Township, **McKean County**. The facility's emitting sources included, 1) Oil—Medium Heater (Hot Oil Heater), 2) 800 HP Compressor Engine (Inlet 1), 3) 800 HP Compressor Engine (Inlet 2), 4) 365 HP Compressor Engine (Refrigerant), 5) Equipment Leaks (including the exempted DeButanizer), 6) Glycol Regenerator (dehydrator), 7) Loading and storage tanks, and, 8) 600 HP new compressor. The emissions of pollutants from the facility are less than Title V threshold limits. Thus, the facility is natural minor. The existing natural gas compressor engine, SI RICE are subject to 40 CFR Part 63 Subpart ZZZZ and the new compressor engine SI ICE is subject to 40 CFR Part 60 Subpart JJJJ. The VOC emission from the facility is greater than 10 tons per year. Thus, facility will submit emission statement annually. The actual emission based on 2012 are as follows: PM-10: 0.06 TPY (Tons per year), VOC: 23.22 TPY, NO<sub>x</sub>: 4.20 TPY, SO<sub>x</sub>: 0.05 TPY and, CO: 28.72 TPY.

**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**25-00648: NEPA Energy LP** (139 South Lake Street, North East, PA 16428) on April 11, 2013, issued an administrative amendment to the State Operating Permit to clarify the CO emission limits applicable to Source 007 (ABCO Boiler) during different (high versus low load) operational conditions for the facility located in North East Township, **Erie County**.

**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**36-05027: R. R. Donnelley & Sons Co.—East** (216 Greenfield Road, Lancaster, PA 17601-5885). Pursuant to 25 Pa. Code § 127.449(i), this *PA Bulletin* Notice is for the de minimis emissions increase of 0.001 tpy PM<sub>10</sub> resulting from the installation of a new saddle stitch binding line and the replacement of binding line LGE-500 in Lancaster City, **Lancaster County**. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**63-00014: Elrama Power Plant** (GenOn Power, LP, 121 Champion Way, Suite 200, Canonsburg, PA 15317) On April 8, 2013, DEP received a notification from GenOn identifying a de minimis emission increase of 0.12 ton NO<sub>x</sub>, 0.15 ton CO and 0.24 ton particulate matter per year resulting from the installation and temporary operation of a coal screening process. Process will include a feed hopper, single-deck vibratory screen, two conveyors, a diesel-fired engine rated at 110 hp, and a stacker at Elrama Power Plant located in Union Township, **Washington County**.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

*Coal Permit Denied*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 56120103 and NPDES No. PA0268925. Wilson Creek Energy, LLC**, 140 West Union Street, Somerset, PA 15501, commencement, operation and restoration of a bituminous surface mine in Jenner Township, **Somerset County**, affecting 77.5 acres. Receiving stream(s): UTS to/and Quemahoning Creek; Quemahoning Reservoir classified for the following use(s): cold water fishery; warm water fishery. The first downstream potable water supply intake from the point of discharge is the Quemahoning Reservoir. Application received January 25, 2012. Permit denied: April 4, 2013.

*Coal Permits Actions*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**03870701 and NPDES No. PA0214558. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Coal Refuse Disposal No. 2 in Plumcreek Township, **Armstrong County** and related NPDES permit. No additional discharges. The application was considered administratively complete on May 6, 2009. Application received January 13, 2009. Permit issued April 9, 2013.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 56960110 and NPDES No. PA0234281. PBS Coals, Inc.**, P. O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 312.2 acres. Receiving stream(s): UTS to/and Blue Lick Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received November 28, 2011. Permit issued: April 9, 2013.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**33080105 and NPDES Permit No. PA0259547. Original Fuels, Inc.** (P. O. Box 343, Punxsutawney, PA 15767) Renewal of an existing bituminous surface mine in Perry & Young Townships, **Jefferson County** affecting 435.4 acres. Receiving streams: Three unnamed tributaries to Mahoning Creek. Application received: December 4, 2012. Permit Issued: April 11, 2013.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17820104 and NPDES No. PA0609218. Sky Haven Coal Company** (5510 State Park Road, Penfield, PA 15849). Modifications to NPDES permit treatment system located in Boggs and Bradford Townships, **Clearfield County**, affecting 479.5 acres. Receiving streams: Long Run and Unnamed Tributaries to Clearfield Creek classified for the following uses: Cold Water Fishes and Clearfield Creek classified for the following uses: Warm Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 23, 2013. Permit issued April 9, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**54643034R5. Reading Anthracite Company**, (PO Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine and coal refuse disposal operation in Cass Township, **Schuylkill County** affecting 42.0

acres, receiving stream: West Branch Schuylkill River Watershed. Application received: May 20, 2010. Renewal issued: April 9, 2013.

**54643034GP104. Reading Anthracite Company**, (PO Box 1200, Pottsville, PA 17901), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54643034 in Cass Township, **Schuylkill County**, receiving stream: West Branch Schuylkill River Watershed. Application received: March 12, 2013. Permit issued: April 9, 2013.

**54840201R5. Wheelabrator Culm Services, Inc.**, (4 Liberty Lane West, Hampton, NH 03842), renewal of an existing anthracite coal refuse reprocessing and disposal operation in Mahanoy Township and Shenandoah Borough, **Schuylkill County** affecting 208.8 acres, receiving stream: Shenandoah Creek. Application received: September 10, 2010. Renewal issued: April 9, 2013.

**54840201GP104. Wheelabrator Culm Services, Inc.**, (4 Liberty Lane West, Hampton, NH 03842), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54840201 in Mahanoy Township and Shenandoah Borough, **Schuylkill County**, receiving stream: Shenandoah Creek. Application received: March 24, 2011. Permit issued: April 9, 2013.

**54850202R5. B-D Mining Company**, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite surface mine, refuse reprocessing, refuse disposal and preparation plant operation in Gilberton and Shenandoah Boroughs, West Mahanoy and Mahanoy Townships, **Schuylkill County** affecting 1590.0 acres, receiving stream: Mahanoy Creek Watershed. Application received: June 23, 2010. Renewal issued: April 9, 2013.

**54850202GP104. B-D Mining Company**, (10 Gilberton Road, Gilberton, PA 17934), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54850202 in Gilberton and Shenandoah Boroughs, West Mahanoy and Mahanoy Townships, **Schuylkill County**, receiving stream: Mahanoy Creek Watershed. Application received: January 7, 2013. Permit issued: April 9, 2013.

**49070101R. D. Molesevich & Sons Construction Co., Inc.**, (333 South Pine Street, Mt. Carmel, PA 17851), renewal of an existing anthracite surface mine operation in Mt. Carmel and Conyngham Townships, **Northumberland** and **Columbia Counties** affecting 816.0 acres, receiving stream: unnamed tributary to Mahanoy Creek. Application received: July 31, 2012. Renewal issued: April 12, 2013.

**49070101GP104. D. Molesevich & Sons Construction Co., Inc.**, (333 South Pine Street, Mt. Carmel, PA 17851), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49070101 in Mt. Carmel and Conyngham Townships, **Northumberland** and **Columbia Counties**, receiving stream: unnamed tributary to Mahanoy Creek. Application received: July 31, 2012. Permit issued: April 12, 2013.

*Noncoal Permits Actions*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**56970301 and NPDES Permit No. PA0234362. Garrett Limestone Company, Inc.**, 451 Stoystown Road, Suite 104, Somerset, PA 15501, renewal of NPDES Permit, Black and Summit Townships, **Somerset County**. Receiving stream(s): Casselman River classified for the



following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received May 2, 2012. Permit issued April 3, 2013.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**26072802GP-104. Bullsken Stone & Lime, LLC** (117 Marcia Street, Latrobe, PA 15650). Renewal of General NPDES permit for stormwater discharge associated with mining activities on the existing small noncoal (Industrial Mineral) Permit No. 26072802, located in Bullsken Township, **Fayette County** affecting 5.0 acres. Receiving stream: unnamed tributary to Latta Run. Renewal application received: November 21, 2012. GP-104 renewal permit issued: April 11, 2013.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**25970306-GP-104. Raymond D. Showman & Sons, Inc.** (12851 Sharp Road, Edinboro, PA 16412) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 25970306 in LeBoeuf Township, **Erie County**. Application received: August 25, 2011. Permit Issued: April 11, 2013.

**37960304-GP-104. ESSROC Cement Corp.** (P. O. Box 779, Bessemer, PA 16112) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 37960304 in North Beaver Township and Bessemer Borough, **Lawrence County**. Application received: March 11, 2013. Permit Issued: April 11, 2013.

#### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

##### *Blasting Permits Actions*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**38134110. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Vincent Vizzi dwelling in South Annville Township, **Lebanon County** with an expiration date of July 30, 2013. Permit issued: April 12, 2013.

**64134001. Northeast Blasting**, (403 Middle Creek Road, Honesdale, PA 18431), construction blasting for the Marita & Walter Zimmerman House Foundation in Damascus Township, **Wayne County** with an expiration date of April 5, 2014. Permit issued: April 12, 2013.

**66134111. Hayduk Enterprises, Inc.**, (257 Riverside Drive, Factoryville, PA 18419), construction blasting for BGI Capputci Gathering Line in Windham Township, **Wyoming County** with an expiration date of April 30, 2014. Permit issued: April 12, 2013.

**15134102. Brubacher Excavating, Inc.**, (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Sierra Drive Wet Well in Uwchlan Township, **Chester County** with an expiration date of September 30, 2013. Permit issue: April 15, 2013.

**45134103. Silver Valley Drilling & Blasting, Inc.**, (RR 4 Box 4196, Saylorburg, PA 18353), construction

blasting at Franklin Hill Church utility and building site in Smithfield Township, **Monroe County** with an expiration date of May 15, 2014. Permit issued: April 15, 2013.

**58124122. MD Drilling & Blasting, Inc.**, (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Leslie Natural Gas Pipeline in Harford Township, **Susquehanna County** with an expiration date of April 9, 2014. April 15, 2013.

**58124123. MD Drilling & Blasting, Inc.**, (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Tingley 16 Inch Pipeline in Harford Township, **Susquehanna County** with an expiration date of April 9, 2014. April 15, 2013.

**58124124. MD Drilling & Blasting, Inc.**, (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Wilmarth 16 & 8 Inch Pipeline in Harford Township, **Susquehanna County** with an expiration date of April 9, 2014. April 15, 2013.

### FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E22-572: Royalton Borough Authority**, 101 Northumberland Street, Royalton, Pennsylvania 17057, in Royalton Borough, **Dauphin County**, ACOE Baltimore District

To construct and maintain a 300.0-square foot concrete block building and associated access drive in the floodplain of Swatara Creek (WWF, MF) for the purpose of providing increased water pressures to residences in the Upper Ward of the Borough. The project is located immediately west of the intersection of Grubb Street and Edgewater Drive (Middletown, PA Quadrangle; N: 12.0 inches, W: 14.4 inches; Latitude: 40°11'29", Longitude: -76°43'41") in Royalton Borough, Dauphin County.

**E38-177: Pennsylvania Game Commission**, 2001 Elmerton Avenue, Harrisburg, Pennsylvania 17110, in Bethel Township, **Dauphin County**, ACOE Baltimore District

To construct and maintain a 14.0-foot wide, single span bridge having a normal span of 73.0 feet and an underclearance of 8.0 feet across Bear Hole Run (CWF, MF) for the purpose of providing access to State Game Lands. The project is located along Swope Valley Road approximately 1.0 mile south of the intersection of Route 443 (Pine Grove, PA Quadrangle; Latitude: 40°30'53.8", Longitude: -76°28'12.6") in Bethel Township, Lebanon County.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E17-479. Osceola Mills DPP VII, LLC**, 9010 Overlook Boulevard, Brentwood, TN 37027. Commercial Retail Building Construction in Decatur Township, **Clearfield County**, ACOE Baltimore District (Houtzdale, PA Quadrangle Latitude: 40° 51' 34"; Longitude: -78° 15' 45").

The applicant proposes to construct a commercial retail building with associated parking, site utilities, and stormwater infrastructure all totaling 9,100 square feet. This project will permanently impact 0.57 acre of wetland through site construction activities. Mitigation for wetland impacts will be achieved through construction of 0.61 acre of replacement wetlands. This permit also includes 401 Water Quality Certification.

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E02-1677. Joseph P. Lisowski**, 66 McMichael Road, Carnegie, PA 15106, Collier Township, **Allegheny County** ACOE Pittsburgh District

Applicant has been given consent to operate and maintain the existing 40 ft. x 60 ft. pond that consisted of widening the channel of an Unnamed Tributary to Robin-

son Run (WWF) located on the east side of McMichael Road, approximately 4,400.0 feet south from the intersection of McMichael Road and Baldwin Road (Oakdale, PA Quadrangle N: 6.3 inches; W: 2.2 inches; Latitude: 40° 24' 35"; Longitude: 80° 08' 27") in Collier Township, Allegheny County.

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, 16335.*

**E24-260, Fox Township**, P. O. Box 184, Irishtown Road, Kersey, PA 15846 in Fox Township, **Elk County**, ACOE Pittsburgh District (Kersey, PA Quadrangle N: 41°, 21', 53.8"; W: 78°, 35', 29.5").

to conduct the following activities associated with expansion of the existing Fox Township Community Park northeast of the intersection of SR 948 and SR 2007:

1. Install a 50-foot long, 77-inch wide by 52-inch high elliptical culvert in Beaver Run (CWF) and fill a total of 0.34 acre of adjacent wetlands (PSS) for a road crossing.

2. Construct a 6-foot wide pile supported elevated timber boardwalks across 80 feet of wetland adjacent to Beaver Run impacting approximately 35 square feet of wetland for installation of pile supports.

3. Construct a 6-foot wide pile supported elevated timber boardwalks across 814 feet of wetland adjacent to Beaver Run impacting approximately 295 square feet of wetland for installation of pile supports.

4. Temporarily impact to a total of approximately 5364 square feet of wetland associated with construction access utilizing portable wetland mats for the construction of the boardwalks and approximately 600 square feet for the installation of temporary sandbag cofferdams and bypass pumping for the installation of the roadway culvert.

**E37-189, New Castle Realty, LLC**, 930 Cass Street, New Castle, PA 16101 in Shenango Township, **Lawrence County**, ACOE Pittsburgh District

to operate and maintain a previously installed 38-inch culvert crossing of an unnamed tributary to Big Run; to remove a previously installed 36 inch culvert then install, operate, and maintain a 60 inch diameter culvert crossing of an unnamed tributary to Big Run; and to utilize a combination of stream bank stabilization and riparian plantings to mitigate for previous impacts to unnamed tributaries to Big Run totaling approximately 1400 feet resulting from the construction of an access road extending south from State Route 422 along a former railroad alignment (New Castle South, PA Quadrangle N: 40°, 59', 7"; W: 80°, 18', 59").

*District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E5729-052: Appalachia Midstream Services, LLC**, 100 IST Center, Horseheads, NY, 14845, Forks Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate and maintain the Burkhart Well Line, which consists of one 6-inch diameter natural gas pipeline, with the following impacts:

1. 2,888 square feet of Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and a temporary timber mat access road crossing (Overton, PA Quadrangle, Latitude: N41°32'12.76", Longitude: W76°30'47.47");

2. 122.0 linear feet of a UNT to Yellow Run (EV) and 107 square feet of Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and a



temporary timber mat access road crossing (Overton, PA Quadrangle, Latitude: N41°32'11.08", Longitude: W76°30'45.61"); and

3. 193.0 linear feet of a UNT to Yellow Run (EV) and 1,992 square feet of Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and a temporary timber mat access road crossing (Overton, PA Quadrangle, Latitude: N41°32'09.15", Longitude: W76°30'45.08").

The project will result in 315.0 linear feet of temporary EV stream impacts and 4,987 square feet (0.11 acre) of permanent EV PFO wetland impacts, all for the purpose of installing a natural gas pipeline and associated access roadways for Marcellus shale development.

#### ENVIRONMENTAL ASSESSMENTS

*Harrisburg Central Office: Environmental Program Manager, P. O. Box 8461, Harrisburg, PA 17105.*

**EA1710-001. Pennsylvania Department of Environmental Protection**, Bureau of Abandoned Mine Reclamation, Harrisburg Central Office, P. O. Box 8464, Harrisburg, PA 17105. Abandoned Mine Land Reclamation Project, in Jordan Township, **Clearfield County**, Baltimore ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 670 linear feet of dangerous highwall. The project will include the backfilling of 0.12 acre of open waterbodies and 0.39 acre of PEM wetland that have developed within the open surface mine pit. (Irvona Quadrangle N: 17 inch, W: 8 inches).

#### DAM SAFETY

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105*

**D30-055A. Consol PA Coal Company, LLC**, P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323. Permit issued to modify, operate, and maintain Bailey Mine Area No. 3 Slurry Dam and four (4) associated saddle dams across a tributary to Enlow Fork (WWF) for the purpose of impounding mine waste slurry. The proposed work will raise the existing embankment by approximately seven feet to provide additional slurry storage.

(Wind Ridge, PA Quadrangle, Latitude: 39.959N; Longitude: -80.382W) Richhill Township, **Greene County**.

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form

and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESX13-115-0038  
Applicant Name PVR Marcellus Gas Gathering, LLC  
Contact Person Kevin Roberts  
Address 101 West Third Street  
City, State, Zip Williamsport, PA 17701  
County Susquehanna County  
Township(s) Auburn and Springville Townships  
Receiving Stream(s) and Classification(s) UNT to White Creek (CWF/MF)

ESCGP-1 # ESX13-117-0011  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Sullivan Township  
Receiving Stream(s) and Classification(s) Corey Creek (CWF/MF);  
Secondary: Tioga River (CWF/MF)

ESCGP-1 # ESX13-117-0012  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Sullivan Township  
Receiving Stream(s) and Classification(s) Tributaries to Elk Run (TSF/MF);  
Secondary: Tioga River (CWF/MF)

ESCGP-1 # ESX13-115-0041  
Applicant Name PVR NEPA Gas Gathering, LLC  
Contact Person Nicholas Bryan  
Address 101 West Third Street  
City, State, Zip Williamsport, PA 17701  
County Susquehanna County  
Township(s) Springville Township  
Receiving Stream(s) and Classification(s) Stevens Creek (CWF/MF)

ESCGP-1 # ESX12-115-0058 (01)  
Applicant Name Williams Field Services Company, LLC  
Contact Person Kristy Flavin  
Address 2000 Commerce Drive  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna County  
Township(s) Springville Township  
Receiving Stream(s) and Classification(s) Thomas Creek (CWF/MF), UNT to Meshoppen Creek (CWF), Meshoppen Creek (CWF/MF)

ESCGP-1 # ESX13-115-0036  
 Applicant Name Southwestern Energy Production Company  
 Contact Person Dave Sweeley  
 Address 917 State Route 92 North  
 City, State, Zip Tunkhannock, PA 18657  
 County Susquehanna County  
 Township(s) Jackson Township  
 Receiving Stream(s) and Classification(s) Drinker Creek (CWF/MF)

ESCGP-1 # ESX13-015-0017 (01)  
 Applicant Name Angelina Gathering Company, LLC  
 Contact Person Danny Spaulding  
 Address 2350 N. Sam Houston Pkwy E., Suite 125  
 City, State, Zip Houston, TX 77032  
 County Bradford County  
 Township(s) Stevens Township

Receiving Stream(s) and Classification(s) Rockwell Creek, Mill Creek, Ross Creek and a UNT to Wyalusing Creek (All WWF/MF);  
 Secondary: Wyalusing Creek (WWF/MF)

ESCGP-1 # ESX13-115-0037  
 Applicant Name Williams Field Services Company, LLC  
 Contact Person Kristy Flavin  
 Address 2000 Commerce Drive  
 City, State, Zip Pittsburgh, PA 15275  
 County Susquehanna County  
 Township(s) Forest Lake Township  
 Receiving Stream(s) and Classification(s) 2 UNT to Forest Lake (CWF/MF);  
 Secondary: East Branch of Wyalusing Creek (CWF/MF)  
*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745.*

<i>ESCGP-1 No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
04138002	Sunoco Pipeline, LP 525 Fritztown Road Sinking Springs, PA 19608	Beaver	Brighton Township	Twomile Run (WWF)

*Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX13-121-0001—Allam to Rainbow Pipeline Project  
 Applicant Halcon Field Services LLC  
 Contact Rich DiMichele  
 Address 1000 Louisiana Street, Suite 6700  
 City Houston State TX Zip Code 77002  
 County Venango Township(s) Frenchcreek Twp and Polk Borough  
 Receiving Stream(s) and Classification(s) Little Sandy Creek

ESCGP-1 #ESX13-047-0001—Clermont Pad NF-A  
 Applicant Seneca Resources Corporation  
 Contact Michael Clinger  
 Address 51 Zents Blvd  
 City Brookville State PA Zip Code 15825  
 County Elk Township(s) Jones(s)  
 Receiving Stream(s) and Classification(s) Naval Hollow (EV/HQ)

ESCGP-1 #ESX13-019-0021—Godfrey B Gathering Pipeline  
 Applicant Mountain Gathering, LLC  
 Contact Dewey Chalos  
 Address 810 Houston Street  
 City Fort Worth State TX Zip Code 76102  
 County Butler Township(s) Penn(s)  
 Receiving Stream(s) and Classification(s) Thorn Creek—CWF, Connoquenessing Creek—WWF

ESCGP-1 #ESX13-085-0008—Phillips to DEO Pipeline Project  
 Applicant Halcon Field Services, LLC  
 Contact Rich DiMichele  
 Address 1000 Louisiana Street, Suite 6700  
 City Houston State TX Zip Code 77002-6003  
 County Mercer Township(s) West Salem(s)  
 Receiving Stream(s) and Classification(s) Booth Run—WWF, Pymatuning Creek, Shenango River

ESCGP-1 #ESG13-053-0004—NWP A Warrant 2993 Pipeline Project  
 Applicant SWEPI LP  
 Contact H. James Sewell  
 Address 2100 Georgetown Drive, Suite 400  
 City Sewickley State PA Zip Code 15143  
 County Forest Township(s) Howe(s)  
 Receiving Stream(s) and Classification(s) Rocky Run—CWF, MF, West Branch—HQ, CWF, Tionesta Creek—CWF, MF

ESCGP-1 #ESX13-019-0020—Welter Freshwater Impoundment  
 Applicant XTO Energy Inc  
 Contact Melissa Breitenbach  
 Address 502 Keystone Drive  
 City Warrendale State PA Zip Code 15086  
 County Butler Township(s) Donegal(s)  
 Receiving Stream(s) and Classification(s) Bonnie Brook WWF

ESCGP-1 #ESX12-047-0053—Church Run Pad A Pipeline  
 Applicant Seneca Resources Corporation  
 Contact Michael Clinger  
 Address 51 Zents Boulevard  
 City Brookville State PA Zip Code 15825  
 County Elk Township(s) Millstone(s)  
 Receiving Stream(s) and Classification(s)  
 UNT to Wyncoop Run (HQ-CWF/HQ-CWF)  
 Jakes Run (HQ-CWF/HQ-CWF)  
 Wyncoop Run (HQ-CWF/HQ-CWF)  
 UNT to Wyncoop Run (HQ-CWF/HQ-CWF)  
 UNT to East Branch Millstone Creek (HQ-CWF/HQ-CWF)

ESCGP-1 #ESX11-047-0030A—Owls Nest Pad F Major Modification  
 Applicant Seneca Resources Corporation  
 Contact Michael C. Clinger  
 Address 51 Zents Boulevard  
 City Brookville State PA Zip Code 15825  
 County Elk Township(s) Highland(s)  
 Receiving Stream(s) and Classification(s) UNT Red Lick Run (HQ-CWF)

ESCGP-1 #ESX13-047-0002—ARG 2013 Development (19 Wells)  
 Applicant ARG Resources  
 Contact Jim Bolinger  
 Address 285 Custom Lumber Lane  
 City Kane State PA Zip Code 16735  
 County Elk Township(s) Highland(s)  
 Receiving Stream(s) and Classification(s)  
 UNT to Coon Run—Ohio River Basin in Pennsylvania—Allegheny River Coon Run—Ohio River Basin in Pennsylvania—Allegheny River East Branch Spring Creek—Ohio River Basin in Pennsylvania Wolf Run—Ohio River Basin in Pennsylvania—Allegheny River

ESCGP-1 #ESX12-053-0036—Muzette B  
 Applicant Seneca Resources Corporation  
 Contact Michael Clinger

Address 51 Zents Boulevard  
 City Brookville State PA Zip Code 15825  
 County Forest Township(s) Kingsley(s)  
 Receiving Stream(s) and Classification(s) UNT to Ellsworth Run (CWF/CWF)

ESCGP-1 #ESG13-019-0019—Renick 3468  
 Applicant SWEPI LP  
 Contact H. James Sewell  
 Address 2100 Georgetown Drive, Suite 400  
 City Sewickley State PA Zip Code 15143  
 County Butler Township(s) Center(s)  
 Receiving Stream(s) and Classification(s) UNT to Stony Run

*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>ESCGP -1 No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
1613801	Columbia Gas 4000 Energy Drive Bridgeville PA 15017	Clarion	Perry Township	Unt Black Fox Run WWF

*Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr. Pittsburgh PA 1/15/13*

ESCGP-1 No: ESX13-125-0004  
 Applicant Name: Rice Drilling B LLC  
 Contact Person Ms Tonya Z Winkler  
 Address: 171 Hillpointe Drive Suite 301  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township: Somerset  
 Receiving Stream (s) And Classifications: UNT S-01 to South Branch of Pigeon Creek; Other

1/28/13  
 ESCGP-1 No.: ESX13-059-0011  
 Applicant Name: CNX Gas Company LLC  
 Contact Person: Ms Tara R Meek  
 Address: 200 Evergreene Drive  
 City: Waynesburg State: PA Zip Code: 15370  
 County: Greene Township(s): Center  
 Receiving Stream(s) and Classifications: Lightner Run (HQ-WWF), West Run (HQ-WWF) Browns Creek (HQ-WWF); HQ; Other

1/25/13  
 ESCGP-1 No.: ESX13-129-0002  
 Applicant Name: WPX Energy Marcellus Gathering LLC  
 Contact Person: Mr David Freudenrich  
 Address: 6000 Town Center Boulevard Suite 300  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Westmoreland Township(s): Donegal  
 Receiving Stream(s) and Classifications: (2) UNTs to Fourmile Run & Fourmile Run; Other

3/1/13  
 ESCGP-1 No.: ESX13-059-0014  
 Applicant Name: Vantage Energy Appalachia LLC  
 Contact Person: Mr Nick Mongelluzzo  
 Address: 226 Elm Drive Suite 102  
 City: Waynesburg State: PA Zip Code: 15370  
 County: Greene Township(s): Franklin  
 Receiving Stream(s) and Classifications: Grimes Run / South Fork Tenmile Creek; Other Warm Water Fishes (WWF)

1/8/13  
 ESCGP-1 No.: ESX13-059-0002  
 Applicant Name: CNX Gas Company LLC  
 Contact Person: Ms Sarah Baughman  
 Address: 200 Evergreene Drive  
 City: Waynesburg State: PA Zip Code: 15370  
 COUNTY Greene Township(s): Gray and Richhill  
 Receiving Stream(s) and Classifications: UNT to Grays Fork and UNT to Enlow Fork; HQ; Other

1/11/13  
 ESCGP-1 No.: ESX13-059-0003  
 Applicant Name: EQT Production  
 Contact Person: Mr Todd Klaner  
 Address: 455 Racetrack Road  
 City: Washington State: PA Zip Code: 15301  
 County: Greene Township(s): Washington  
 Receiving Stream(s) and Classifications: 2 UNTs to Craig Run—WWF; Craig Run—WWF; Tenmile Creek Watershed; Other

1/23/13  
 ESCGP-1 No.: ESX13-125-0008  
 Applicant Name: Range Resources Appalachia LLC  
 Contact Person: Mr Glenn Truzzi  
 Address: 3000 Town Center Boulevard  
 City: Canonsburg State: PA Zip Code 15317  
 County: Washington Township(s): Smith  
 Receiving Stream(s) and Classifications: UNTs to Burgetts Fork (WWF) / Raccoon Creek Watershed; Other

12/21/12  
 ESCGP-1 No.: ESX12-125-0140  
 Applicant Name: Range Resources Appalachia LLC  
 Contact Person: Ms Laura M Rusmiser  
 Address: 3000 Town Center Boulevard  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): Donegal  
 Receiving Stream(s) and Classifications: UNTs to Dutch Fork (HQ-WWF) / Wheeling-Buffalo Creeks Watershed; HQ

11/29/12  
 ESCGP-1 No.: ESX12-063-0015  
 Applicant Name: XTO Energy Inc  
 Contact Person: Melissa Breitenbach



Address: 502 Keystone Drive  
 City: Warrendale State: PA Zip Code: 15086  
 County: Indiana Township(s): Brush Valley and Center  
 Receiving Stream(s) and Classifications: Laurel Run and  
 Blacklick Creek (CWF); Other

1/25/13  
 ESCGP-1 NO.: ESX13-059-0007  
 Applicant Name: EQT Gathering LLC  
 CONTACT PERSON: Ms Megan D Stahl  
 ADDRESS: 625 Liberty Avenue  
 City: Pittsburgh State: PA Zip Code: 15222  
 County: Greene Township(s): Morgan  
 Receiving Stream(s) and Classifications: UNT to Castile  
 Run; Other (WWF)

1/25/13  
 ESCGP-1 NO.: ESX13-125-0012  
 Applicant Name: Noble Energy Inc  
 CONTACT: Ms Dee Swiger  
 ADDRESS: 333 Technology Drive Suite 116  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): West Finley  
 Receiving Stream(s) and Classifications: Robinson Fork /  
 Upper Ohio-Wheeling Watershed; Other

1/24/13  
 ESCGP-1 NO.: ESX13-125-0009  
 Applicant Name: CNX Gas Company LLC  
 CONTACT: Ms Tara Meek  
 ADDRESS: 200 Evergreene Drive  
 City: Waynesburg State: PA Zip Code: 15370  
 County: Washington Township(s): Morris  
 Receiving Stream(s) and Classifications: UNT to Tenmile  
 Creek (TSF), Tenmile Creek (TSF), UNT to Crafts  
 Creek (TSF), and Crafts Creek (TSF); Other

1/28/13  
 ESCGP-1 NO.: ESX13-005-0007  
 Applicant Name: PennEnergy Resources LLC  
 CONTACT: Mr Greg Muse  
 ADDRESS: 1000 Commerce Drive Park Place One Suite  
 100  
 City: Pittsburgh State: PA Zip Code: 15275  
 County: Armstrong Township(s): West Franklin  
 Receiving Stream(s) and Classifications: UNT to Buffalo  
 Creek; HQ; Other

1/28/13  
 ESCGP-1 NO.: ESX13-125-0019  
 Applicant Name: Range Resources Appalachia LLC  
 CONTACT: Ms Laura M Rusmisl  
 ADDRESS: 3000 Town Center Boulevard  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): Buffalo and East Finley  
 Receiving Stream(s) and Classifications: UNT to Buffalo  
 Creek (HQ-WWF), and Buffalo Creek (HQ-WWF)/  
 Wheeling-Buffalo Creek Watershed: HQ

1/28/13  
 ESCGP-1 NO.: ESX13-125-0018  
 Applicant Name: MarkWest Liberty Midstream & Re-  
 sources LLC  
 CONTACT: Mr Rick Lowry  
 ADDRESS: 601 Technology Drive Suite 300  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): Hanover  
 Receiving Stream(s) and Classifications: UNTs to Ward  
 Run (WWF), Ward Run (WWF), UNTs to Kings Creek  
 (CWF), and Kings Creek (CWF); Other

12/12/12  
 ESCGP-1 NO.: ESX12-051-0011  
 Applicant Name: Laurel Mountain Midstream Operating  
 LLC  
 CONTACT: Ms Jayme Stotka  
 ADDRESS: 1605 Coraopolis Heights Road  
 City: Moon Township State: PA Zip Code: 15108  
 County: Fayette Township(s): Redstone and Luzerne  
 Receiving Stream(s) and Classifications: UNTs to Dunlap  
 Creek (WWF), Dunlap Creek (WWF), UNTs to  
 Fourmile Run (WWF) and Fourmile Run (WWF); Other

1/28/13  
 ESCGP-1 NO.: ESX11-129-0031 MAJOR REVISION  
 Applicant Name: Chevron Appalachia LLC  
 CONTACT: Mr Alexander Genovese  
 ADDRESS: 800 Mountain View Drive  
 City: Smithfield State: PA Zip Code: 15478  
 County: Westmoreland Township(s): Sewickley  
 Receiving Stream(s) and Classifications: UNT to the  
 Youghiogheny River (WWF)/Monongahela River; Other

12/20/12  
 ESCGP-1 NO.: ESX12-125-0139  
 Applicant Name: Range Resources Appalachia LLC  
 CONTACT: Ms Laura M Rusmisl  
 ADDRESS: 3000 Town Center Boulevard  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): Smith  
 Receiving Stream(s) and Classifications: UNTs to Rac-  
 coon Creek (WWF) and Raccoon Creek (WWF)/Raccoon  
 Creek Watershed; Other

#### OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.



*Northwest Region District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335*

Well Permit #: 015-22251-00-00  
 Well Farm Name Iceman Bra 5H  
 Applicant Name: Chesapeake Appalachia, LLC.  
 Contact Person: Mr. Eric Haskins  
 Address: 101 N. Main Street, Athens, PA 18810-1707  
 County: Bradford  
 Municipality: Wilmot Township  
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Cooley, Unnamed tributary to Panther Lick Creek which is tributary to Sugar Run Creek.

[Pa.B. Doc. No. 13-772. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.eLibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

#### *Ordering Paper Copies of Department Technical Guidance*

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

#### *Changes to Technical Guidance Documents*

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

#### *Extension of Public Comment Period*

**DEP ID:** 385-2208-001. **Title:** Sewage Facilities Planning Module Review for Onlot Sewage Systems Proposed in High Quality and Exceptional Value Watersheds. **Description:** The Department published notice of this guidance document for public comment at 43 Pa.B. 1239 (March 2, 2013). By this notice the comment period is being extended until June 3, 2013.

**Written Comments:** Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the originator's name

and address. Written comments should be submitted to Thomas Starosta, Department of Environmental Protection, Bureau of Point and Non-Point Source Management, Division of Planning and Permits, P. O. Box 8774, Harrisburg, PA 17105-8774, (717) 787-4317, [tstarosta@pa.gov](mailto:tstarosta@pa.gov).

**Contact:** Thomas Starosta, (717) 787-4317 or [tstarosta@pa.gov](mailto:tstarosta@pa.gov).

**Effective Date:** Upon publication of notice as final in the *Pennsylvania Bulletin*.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-773. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Bid Opportunity

**OOGM 12-6, Cleaning Out and Plugging Four Abandoned Oil and Gas Wells (Mr. and Mrs. Antonio Orlando, Mr. and Mrs. Bruce A. Zalewski, Jon J. Fitch and Edward S. Rudolph Properties), Brokenstraw and Sheffield Townships, Warren County.** The principal items of work and approximate quantities are to clean out and plug four abandoned oil and gas wells, estimated to be 800 to 1,400 feet in depth, to Department specifications; to prepare and restore well sites; and to mobilize and demobilize plugging equipment. This project issues on April 26, 2013, and bids will be opened on June 4, 2013, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A prebid conference is planned for May 9, 2013, at 10 a.m. Contact the Construction Contracts Section at (717) 787-7820 or [joelmiller@pa.gov](mailto:joelmiller@pa.gov) for more information on this bid.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-774. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Bid Opportunity

**OSM 18(6672)201.1 (Re-Bid), Abandoned Mine Reclamation Project, Huling Branch (Wishbone Playground), Leidy and Noyes Townships, Clinton County.** The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; storage and redistribution of clearing and grubbing material; grading 794,186 cubic yards; coal removal 101,704 tons; subsurface drain 2,935 linear feet; rock underdrains 8,720 linear feet; coal removal 34,904 tons; coal refuse removal 17,533 tons; AASHTO No. 1 aggregate for construction of limestone beds 31,348 tons; alkaline addition (limestone screenings) 369,900 tons; price adjustment for diesel fuel cost fluctuations; and seeding 101.5 acres. This bid issues on April 26, 2013, and bids will be opened on May 16, 2013, at 2 p.m. Bid documents cost \$15 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and

Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-775. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Water Resources Advisory Committee Meeting Cancellation

The May 8, 2013, meeting of the Water Resources Advisory Committee (Committee) is cancelled.

Questions concerning the next scheduled meeting of the Committee can be directed to Duke Adams at (717) 783-4693, ranadams@pa.gov. The agenda and meeting materials for the August 14, 2013, meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.dep.state.pa.us> (DEP Keywords: "Public Participation, Participate").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-4693 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-776. Filed for public inspection April 26, 2013, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Human Immunodeficiency Virus (HIV) Planning Group Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C.A. §§ 241(a) and 247b), will hold public meetings on Wednesday, May 15 and Thursday, May 16, 2013, from 9 a.m. to 4 p.m. at the Park Inn Harrisburg West, 5401 Carlisle Pike, Mechanicsburg, PA 17050.

For additional information, contact Kenneth McGarvey, Department of Health, Bureau of Communicable Diseases, 625 Forster Street, Room 1010, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-0572.

Persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should also contact Kenneth McGarvey at the previously listed number, or at V/TT (717) 783-6514 for speech and/or hearing impaired persons, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

The Department reserves the right to cancel this meeting without prior notice.

MICHAEL WOLF,  
*Acting Secretary*

[Pa.B. Doc. No. 13-777. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facilities are seeking an exception to 28 Pa. Code § 201.3 (relating to definitions):

Inglis House  
2600 Belmont Avenue  
Philadelphia, PA 19131  
FAC ID 090202

Rolling Hills Manor  
17350 Old Turnpike Road  
Millmont, PA 17845  
FAC ID 320202

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,  
*Acting Secretary*

[Pa.B. Doc. No. 13-778. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Nursing Home Patient Safety Trust Fund Surcharge for Fiscal Year 2012-2013 as Provided for under the Medical Care Availability and Reduction of Error (MCARE) Act

Because of an inadvertent error in the notice published at 43 Pa.B. 1934 (April 6, 2013), the Department of Health (Department) is reprinting the document in its entirety to ensure accuracy of the information contained in this document.

Sections 401—411 of the Medical Care Availability and Reduction of Error (MCARE) Act (MCARE Act) (40 P. S. §§ 1303.401—1303.411) require nursing homes to electronically report health care-associated infection (HAI)

data to the Department and the Patient Safety Authority (Authority). Mandatory reporting of nursing home HAIs was implemented in June 2009.

Section 409 of the MCARE Act states that every fiscal year, beginning July 1, 2008, each nursing home shall pay the Department a surcharge on its licensing fee to provide sufficient revenues for the Authority to perform its responsibilities related to the MCARE Act. The base amount of \$1 million for Fiscal Year (FY) 2008-2009 has the potential to be increased no more than the Consumer Price Index in each succeeding fiscal year.

The FY 2010-2011 surcharge was \$800,000. The Authority has recommended that the FY 2012-2013 surcharge assessment total \$900,000.

To assess the surcharge in an equitable manner, the number of licensed nursing home beds as of December 31, 2012, was totaled and that amount was divided into \$900,000. The total number of licensed beds is 85,946. This equates to a surcharge of \$10.47 per bed.

To obtain a copy of the assessment for all facilities, send an e-mail to [paexcept@pa.gov](mailto:paexcept@pa.gov), and request the 2012-2013 MCARE surcharge assessment list for nursing care facilities.

Each facility will receive notification from the Department setting forth the amount due, date due and the name and address to which the payment should be sent. Payment will be due within 60 days. The MCARE Act authorizes the Department to assess an administrative penalty of \$1,000 per day on facilities who fail to pay the surcharge by the due date.

If a nursing care facility has questions concerning this notice, a representative from that facility should contact Susan Williamson, Director, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, 825 Forster Street, Harrisburg, PA 17120, (717) 787-1816.

Persons with a disability who require an alternative format of this document (for example, large print, audiotape or Braille) should contact Susan Williamson at the address or telephone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

MICHAEL WOLF,  
Acting Secretary

[Pa.B. Doc. No. 13-779. Filed for public inspection April 26, 2013, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Pennsylvania Golden Goose Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Golden Goose.

2. *Price:* The price of a Pennsylvania Golden Goose instant lottery game ticket is \$1.

3. *Play Symbols:* Each Pennsylvania Golden Goose instant lottery game ticket will contain one play area. The play area will contain one "WINNING NUMBER" and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBER" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT) and an Egg (EGG) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: FREE (TICKET), \$1<sup>00</sup> (ONE DOL), \$2<sup>00</sup> (TWO DOL), \$3<sup>00</sup> (THR DOL), \$4<sup>00</sup> (FOR DOL), \$5<sup>00</sup> (FIV DOL), \$10<sup>00</sup> (TEN DOL), \$20<sup>00</sup> (TWENTY), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN) and \$5,000 (FIV THO).

5. *Prizes:* The prizes that can be won in this game are: Free \$1 ticket, \$1, \$2, \$3, \$4, \$5, \$10, \$20, \$50, \$100, \$200 and \$5,000. A player can win up to 4 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 12,000,000 tickets will be printed for the Pennsylvania Golden Goose instant lottery game.

#### 7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches the "WINNING NUMBER" play symbol and a prize symbol of \$5,000 (FIV THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches the "WINNING NUMBER" play symbol and a prize symbol of \$200 (TWO HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$200.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Egg (EGG) symbol, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in all four of the "prize" areas, on a single ticket, shall be entitled to a prize of \$200.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches the "WINNING NUMBER" play symbol and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Egg (EGG) symbol, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in two of the "prize" areas, a prize symbol of \$50<sup>00</sup> (FIFTY) appears in one of the "prize" areas, and a prize symbol \$10<sup>00</sup> (TEN DOL) appears in one of the "prize" areas, on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches the "WINNING NUMBER" play symbol and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.



(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is an Egg (EGG) symbol, and a prize symbol of \$20.<sup>00</sup> (TWENTY) appears in two of the “prize” areas and a prize symbol \$5.<sup>00</sup> (FIV DOL) appears in two of the “prize” areas, on a single ticket, shall be entitled to a prize of \$50.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is an Egg (EGG) symbol, and a prize symbol of \$10.<sup>00</sup> (TEN DOL) appears in three of the “prize” areas and a prize symbol \$20.<sup>00</sup> (TWENTY) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$50.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WINNING NUMBER” play symbol and a prize symbol of \$20.<sup>00</sup> (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is an Egg (EGG) symbol, and a prize symbol of \$5.<sup>00</sup> (FIV DOL) appears in all four of the “prize” areas, on a single ticket, shall be entitled to a prize of \$20.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WINNING NUMBER” play symbol and a prize symbol of \$10.<sup>00</sup> (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is an Egg (EGG) symbol, and a prize symbol of \$3.<sup>00</sup> (THR DOL) appears in two of the “prize” areas and a prize symbol \$2.<sup>00</sup> (TWO DOL) appears in two of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is an Egg (EGG) symbol, and a prize symbol of \$2.<sup>00</sup> (TWO DOL) appears in three of the “prize” areas and a prize symbol \$4.<sup>00</sup> (FOR DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WINNING NUMBER” play symbol and a prize symbol of \$5.<sup>00</sup> (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WINNING NUMBER” play symbol and a prize symbol of \$4.<sup>00</sup> (FOR DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$4.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WINNING NUMBER” play symbol and a prize symbol of \$3.<sup>00</sup> (THR DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$3.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WINNING NUMBER” play symbol and a prize symbol of \$2.<sup>00</sup> (TWO DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WINNING NUMBER” play symbol and a prize symbol of \$1.<sup>00</sup> (ONE DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WINNING NUMBER” play symbol and a prize symbol of FREE (TICKET) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of one Pennsylvania Golden Goose instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

*When Any Of Your Numbers Match The Winning Number, Win Prize Shown Under That Number. Win With:*

<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 12,000,000 Tickets</i>
FREE	FREE \$1 TICKET	
\$1 × 2	\$2	9.52
\$2	\$2	42.86
\$1 × 3	\$3	37.50
\$2 + \$1	\$3	100
\$3	\$3	100
(\$2 × 2) + \$1	\$5	100
\$5	\$5	136.36
EGG w/ (\$2 × 3) + \$4	\$10	130.43
EGG w/ (\$3 × 2) + (\$2 × 2)	\$10	1,500
\$5 × 2	\$10	1,000
(\$4 × 2) + \$2	\$10	428.57
\$10	\$10	375.00
EGG w/ \$5 × 4	\$20	1,500
\$10 × 2	\$20	428.57
(\$5 × 2) + \$10	\$20	3,000
\$20	\$20	3,000
EGG w/ (\$10 × 3) + \$20	\$50	3,000
		1,200
		1,260,000
		280,000
		320,000
		120,000
		120,000
		120,000
		88,000
		92,000
		8,000
		12,000
		28,000
		32,000
		8,000
		28,000
		4,000
		4,000
		4,000
		10,000



When Any Of Your Numbers Match The Winning Number, Win Prize Shown Under That Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 12,000,000 Tickets
EGG w/ (\$20 × 2) + (\$5 × 2)	\$50	6,000	2,000
(\$20 × 2) + \$10	\$50	6,000	2,000
\$50	\$50	6,000	2,000
EGG w/ (\$20 × 2) + \$50 + \$10	\$100	6,000	2,000
\$50 × 2	\$100	24,000	500
\$100	\$100	24,000	500
EGG w/ \$50 × 4	\$200	20,000	600
\$200	\$200	30,000	400
\$5,000	\$5,000	300,000	40

Reveal an "EGG" (EGG) symbol, win all 4 prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Golden Goose instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Golden Goose, prize money from winning Pennsylvania Golden Goose instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Golden Goose instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Golden Goose or through normal communications methods.

DANIEL MEUSER,  
*Secretary*

[Pa.B. Doc. No. 13-780. Filed for public inspection April 26, 2013, 9:00 a.m.]

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length—each).
5. ( ) 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
SR 216	From SR 0616 to I83	4.3

The following municipalities approved the access route within their jurisdictions.

*Springfield Township*

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
SR 216	From Segment 0360 to I83	3.8

*Shrewsbury Township*

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
SR 216	Segment 0360	.5

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY J. SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 13-781. Filed for public inspection April 26, 2013, 9:00 a.m.]

## DEPARTMENT OF TRANSPORTATION

### Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on April 8, 2013, the following access route for use by the types of truck combinations as indicated:

### Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on April 8, 2013, the following access route for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.

3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length—each).
5. ( ) 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
SR 616	From Segment 0200/0000 SR 3046	3.4

The following municipality approved the access routes within their jurisdiction.

*North Codorus Township*

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
SR 616	From Segment 0200/0000 to SR 3046	3.4

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY J. SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 13-782. Filed for public inspection April 26, 2013, 9:00 a.m.]

## ENVIRONMENTAL HEARING BOARD

### Rosebud Mining Company v. DEP; EHB Doc. No. 2013-042-R

Rosebud Mining Company has appealed the issuance by the Department of Environmental Protection of a renewal NPDES permit to Rosebud Mining Company for the Solar No. 7 Mine Operation in Quemahoning Township, Somerset County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,  
*Chairperson*

[Pa.B. Doc. No. 13-783. Filed for public inspection April 26, 2013, 9:00 a.m.]

## HEALTH CARE COST CONTAINMENT COUNCIL

### Meetings Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meetings: Wednesday, May 1, 2013—Data Systems Committee at 10 a.m., Education Committee at 1 p.m. and Executive Committee at 3 p.m.; Thursday, May 2, 2013—Council Meeting at 10 a.m.

The meetings will be held at the Council Office, 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons in need of accommodation due to a disability who wish to attend the meeting should contact Renee Greenawalt, (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,  
*Executive Director*

[Pa.B. Doc. No. 13-784. Filed for public inspection April 26, 2013, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, April 4, 2013, and announced the following:

*Action Taken—Regulation Disapproved:*

State Board of Chiropractic #16A-4320: Licensure by Reciprocity (amends 49 Pa. Code § 5.13)

### Disapproval Order

Public Meeting Held  
April 4, 2013

*Commissioners Voting:* Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*Order Issued April 15, 2013:  
State Board of Chiropractic—  
Licensure by Reciprocity;  
Regulation No. 16A-4320 (#2907)*

On September 6, 2011, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Chiropractic (Board). This rulemaking amends 49 Pa. Code § 5.13. The proposed regulation was published in the September 17, 2011 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on February 21, 2013.

According to the Board, the purpose of the rulemaking is to simplify the process for licensure by reciprocity, make clear what the standards are and permit more chiropractors to qualify for licensure.

Section 504 of the Chiropractic Practice Act (Act) (63 P. S. § 625.504) is entitled "Reciprocity." It allows the Board to grant licenses without further examination to individuals from other states and provinces of Canada if all of the following conditions are met:

- The standards for licensing in such states or provinces are substantially the same as those provided in the Act.
- Similar privileges are accorded persons licensed in this Commonwealth.
- The applicants hold valid licenses.
- The applicable rules and regulations prescribed by the Board are complied with.

The Board has eliminated language from § 5.13(a)(4) of the regulation that conveyed the requirement of section 504(2) of the Act (63 P. S. § 625.504(2)). The language being eliminated from the final-form regulation stated, "whose standards for licensure by examination are substantially equivalent to those required by the act and this chapter for licensure." We note that the following language was also eliminated from § 5.13(a)(4) during the

proposed rulemaking stage, "accepts Pennsylvania licensees for licensure by reciprocity." These deletions nullify the "Similar privileges are accorded persons licensed in this Commonwealth" standard required by the Act. The deletions do not simplify the process of licensure by reciprocity, rather, they eliminate it completely from the regulation. This makes the regulation inconsistent with the Act and with the intent of the General Assembly.

We have determined that this regulation is not consistent with the intention of the General Assembly in the enactment of the statute upon which the regulation is based. Section 5.2(a) of the Regulatory Review Act (71 P. S. § 745.5b(a)). Therefore, we find promulgation of this regulation is not in the public interest.

*By Order of the Commission:*

The regulation #16A-4320 (IRRC #2907) from the State Board of Chiropractic was disapproved on April 4, 2013.

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 13-785. Filed for public inspection April 26, 2013, 9:00 a.m.]

**Notice of Filing of Final Rulemakings**

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Resubmitted</i>	<i>Public Meeting</i>
57-283	Pennsylvania Public Utility Commission Marketing and Sales Practices for the Retail Residential Energy Market	4/11/13	5/16/13

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 13-786. Filed for public inspection April 26, 2013, 9:00 a.m.]

**INSURANCE DEPARTMENT**

**Insurance Coverages or Risks Eligible for Export  
by Insurance Commissioner**

Under section 1604(2)(ii) of The Insurance Company Law of 1921 (40 P. S. § 991.1604(2)(ii)), the Insurance Commissioner declares the following insurance coverages to be generally unavailable in the authorized market at the present, and thus exportable, and hereby adopts the following export list. Accordingly, for those insurance coverages which are included on the export list, a diligent search among insurers admitted to do business in this Commonwealth is not required before placement of the coverages in the surplus lines market.

**Export List**

- Amusements
  - Amusement Parks and their Devices
  - Animal Rides
  - Recreational and Sporting Events
  - Special Short Term Events
  - Theatrical Presentations
- Aviation
  - Fixed Base Operations

- Bridge and Tunnel Contractors (liability only)
- Chemical Spray and/or Drift
- Crane and Rigging Contractors (liability and physical damage only)
- Crop Dusters (aircraft liability and aircraft hull coverage only)
- Day Care Centers, including Sexual Abuse Coverage
- Demolition Contractors Liability
- Firework Sales/Manufacturing
- Flood Insurance not provided under Federal Flood Insurance
- Fuel and Explosive Haulers (excess auto liability and auto physical damage only)
- Guides and Outfitters (liability only)
- Hazardous Waste Haulers (excess auto liability and auto physical damage only)
- Hazardous Waste Storage and Disposal (liability only)
- Hunting Clubs
- Kidnapping, Ransom and Extortion Insurance
- Liquor Liability (monoline)
- Medical Malpractice Liability with or without related General Liability Coverages
- Miscellaneous Errors and Omissions or Professional Liability except architects and engineers, medical malpractice, lawyers, personnel agencies, travel agents, real estate brokers and insurance agents and brokers

Nightclubs  
 Nursing Home Liability with or without other Affiliated Elder Care Services  
 Paint and Coating Manufacturers—Liability  
 Pest Control (Exterminators) Liability  
 Pollution Liability and/or Environmental Impairment Coverage  
 Products Liability (monoline) for the Manufacturing of:  
 Aircraft and Component Parts  
 Automotive and Component Parts  
 Farm and Industrial Equipment  
 Firearms  
 Medical Equipment  
 Petrochemicals  
 Pharmaceuticals  
 Products Recall (monoline) for the Manufacturing of:  
 Aircraft and Component Parts  
 Automotive and Component Parts  
 Farm and Industrial Equipment  
 Firearms  
 Medical Equipment  
 Petrochemicals  
 Pharmaceuticals  
 Railroad, including Consultants, Contractors and Suppliers  
 Real-Estate Environmental Impairment Coverage  
 Security/Detective/Patrol Agencies  
 Tattoo Parlors  
 Taxicab Liability  
 Title Insurance Agents Errors and Omissions  
 Vacant Properties

This list becomes effective on the date of its publication in the *Pennsylvania Bulletin*, supersedes the list published at 42 Pa.B. 2571 (May 12, 2012) and shall remain in effect until superseded by a subsequent list as published in the *Pennsylvania Bulletin*.

Questions regarding the Export List may be directed to Cressinda E. Bybee, Office of Corporate and Financial Regulation, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 783-2144, fax (717) 787-8557, cbybee@pa.gov.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 13-787. Filed for public inspection April 26, 2013, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Petition of UGI Utilities, Inc.—Electric Division

**P-2013-2357013; G-2013-2357003. UGI Utilities, Inc.—Electric Division** Petition of UGI Utilities, Inc.—Electric Division for approval of a default service plan and retail market enhancement programs from June 1, 2014, through May 31, 2017, and potential associated affiliated interest transactions.

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner and a copy provided to the Administrative Law Judge, on or before May 13, 2013. The documents filed in support of the petition are available for inspection

and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the petitioner's business address.

*Applicant:* UGI Utilities, Inc.—Electric Division, 225 Morgantown Road, Reading, PA 19612-3009

*Through and By Counsel:* Anthony D. Kanagy, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601, (717) 731-1970, akanagy@postschell.com

David B. MacGregor, Post & Schell, PC, Four Penn Center, 1600 John F Kennedy Boulevard, Philadelphia, PA 19103-2808, (215) 587-1197, dmacgregor@postschell.com

Mark C. Morrow, UGI Corporation, 460 North Gulph Road, King of Prussia, PA 19406, (610) 768-3628, morrow@ugicorp.com

### Prehearing Conference

An initial prehearing conference on the previously-captioned case will be held as follows:

*Date:* Wednesday, May 15, 2013

*Time:* 1 p.m.

*Location:* Hearing Room 3  
 Plaza Level  
 Commonwealth Keystone Building  
 400 North Street  
 Harrisburg, PA 17120

*Presiding:* Administrative Law Judge Susan D. Colwell  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265  
 (717) 787-1399  
 Fax: (717) 787-0481

Persons with a disability who wish to attend the hearing should contact the Commission to make arrangements for their special needs. Call the scheduling office at the Pennsylvania Public Utility Commission (Commission) at least 5 business days prior to the hearing to submit a request.

For persons who require an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to the hearing to submit a request.

- Scheduling Office: (717) 787-1399

- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-788. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made



with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 13, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.**

**A-2013-2343039. Healthfleet Ambulance, Inc.** (1000 Remington Avenue, Scranton, PA 18505) for the right to begin to transport as a contract carrier, persons in paratransit service for American Eagle Bus & Limo, Inc., between points in Pennsylvania, and return. *Attorney:* Christina M. Mellott, Page, Wolfberg & Wirth, LLC, 5010 East Trindle Road, Suite 202, Mechanicsburg, PA 17050.

**Application of the following for the approval of the transfer of stock as described under the application.**

**A-2013-2342534. J. G. Naughton** (1705 Raspberry Street, Erie, PA 16502) for the approval of the transfer of all (100%) ownership interest of the issued and outstanding ownership interest from J. Gordon Naughton to Kent W. Mitchell. *Attorney:* William A. Gray, Vuono & Gray, LLC, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219-2383.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-789. Filed for public inspection April 26, 2013, 9:00 a.m.]

**Service of Notice of Motor Carrier Formal Complaints**

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due May 13, 2013, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

*Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Jeff's Taxi;  
Doc. No. C-2013-2316848*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement prosecutory Staff hereby represents as follows:

1. That Jeff's Taxi, Respondent, maintains a principal place of business at 132 Pike Street, Port Jervis, NY 12771.
2. Information before this Commission indicates that Respondent, on June 28, 2012, transported Enforcement

Officer Richard Zaleski, a duly authorized officer of this Commission, from Walmart to 210 W. Ann Street, Milford. The driver was asked by the Enforcement Officer what it would cost. The driver indicated it would be \$10.00. Upon arrival at 210 W. Ann Street, Milford, the driver was stopped by Enforcement Officer Blank, a duly authorized officer of this Commission. The owner of the company, Jeff Norberg was contacted, It was requested that he come to 210 W. Ann Street. Upon arrival the officer explained to him that he does not have the authority to operate as a Pennsylvania to Pennsylvania carrier. The owner indicated that he was aware of what he needed to operate. It was found that Respondent transported passengers for compensation while not then holding a Certificate of Public Convenience issued by this Commission.

3. That Respondent, in performing the acts described in Paragraph 2 of this complaint, violated the Public Utility Code, 66 Pa.C.S. § 1101, in that Respondent held itself out to transport passengers in use for compensation between points in the Commonwealth of Pennsylvania while not then holding a Certificate of Public Convenience issued by this Commission. The penalty is \$1,000. Future violations may result in possible criminal prosecution with penalties up to \$10,000.00 and one year in prison.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission fine Jeff's Taxi, the sum of One Thousand Dollars (\$1,000.00) for the illegal activity described in this complaint, and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

David Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

VERIFICATION

I, David Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/19/2013

David Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty (20) days of the date of service of this complaint. The date of service is the mailing date as indicated at the top the Secretarial cover letter for this complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this complaint. Your answer must be verified and the original and three (3) copies sent to:

Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in the Complaint.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed. In such case, to prevent the suspension of your vehicle registration(s), you must file an application for authority with the Secretary of the Commission, P. O. Box 3265, Harrisburg, PA 17105-265. If no application is received within the twenty (20) day time period, the Bureau of Investigation and Enforcement will proceed with the request for suspension of your vehicle registration(s). Your response should be directed to the Compliance Office, Bureau of Investigation and Enforcement, P. O. Box 3265, Harrisburg, Pennsylvania 17105-3265.

D. If you file an Answer which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty proposed in the Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. If you have questions regarding this Complaint or if you would like an alternative format of this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-790. Filed for public inspection April 26, 2013, 9:00 a.m.]

### **UGI Utilities, Inc.—Gas Division; Leak Detection Pilot Program for the City of Allentown**

*Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. UGI Utilities, Inc.;  
 Doc. No. C-2012-2308997*

In the Pennsylvania Public Utility Commission's (Commission) Order, entered February 19, 2013, at Doc. No. C-2012-2308997, the Commission, inter alia, directed UGI Utilities, Inc.—Gas Division (UGI) to file a pilot program designed to test enhanced leak detection measures in the City of Allentown. On April 12, 2013, UGI filed its Leak Detection Pilot Program for the City of Allentown (Pilot Program). Under the Pilot Program, UGI indicates that it

will employ a three-fold approach as follows: (1) initiate a request for proposal to solicit alternative natural gas leak detection measures to be implemented in the City of Allentown during the 2013 through 2014 winter season; (2) as an interim approach, undertake additional quarterly leak detection surveys on all cast iron mains in the City of Allentown from April 1, 2013, through November 30, 2013, using traditional measures; and (3) provide a written report to the Commission on or before June 1, 2014, describing the results of the Pilot Program.

The Pilot Program filing is available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday. The filing is also available on the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov).

UGI Utilities, Inc.—Gas Division

*Through and By Counsel:* David B. MacGregor, Post & Schell, PC, Four Penn Center, 1600 John F. Kennedy Boulevard, Philadelphia, PA 19103-2808; Christopher T. Wright, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601; and Kent D. Murphy, UGI Corporation, 460 North Gulph Road, King of Prussia, PA 19406.

Comments to the Pilot Program should be filed with the Secretary by the close of business on May 17, 2013.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-791. Filed for public inspection April 26, 2013, 9:00 a.m.]

## **PHILADELPHIA PARKING AUTHORITY**

### **Motor Carrier Limousine Stock Transfer Application for Service in the City of Philadelphia**

Permanent or temporary authority to render luxury limousine service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. Stanley Thomson Huntington, Jr. has applied to transfer 50% of the stock of H&S Limousine Service, Inc. (CPC No. 1016200-07) held by Christopher Horne. H&S Limousine Service, Inc. holds luxury limousine rights to transport persons in limousine service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Stanley Thomson Huntington, Jr.**, 800 Willowpenn Drive, Southampton, PA 18966, H&S Limousine Service, Inc. registered with the Department of State on August 2, 2005.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday

or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-792. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Motor Carrier Limousine Stock Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render luxury limousine service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. Stanley Thomson Huntington, Jr. has applied to transfer 50% of the stock of H&S Limousine Service, Inc. (CPC No. 1016200-07) held by Christopher Spinio. H&S Limousine Service, Inc. holds Luxury Limousine Rights to transport persons in limousine service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Stanley Thomson Huntington, Jr.**, 800 Willowpenn Drive, Southampton, PA 18966, H&S Limousine Service, Inc. registered with the Department of State on August 2, 2005.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-793. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-03-11 by the following named applicant. The company has applied to transfer the rights held by Micky Cab Corp. (CPC No. 1000566-01, Medallion P-1401), to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Gold Runner Taxi, LLC**, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on September 26, 2012.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with

the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-794. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-04-03 by the following named applicant. The company has applied to transfer the rights held by Micky Cab Corp. (CPC No. 1000566-01, Medallion P-1312 and 1320), to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Gustavia Taxi, LLC**, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on January 24, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-795. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-03-13 by the following named applicant. The company has applied to transfer the rights held by Micky Cab Corp. (CPC No. 1000566-01, Medallion P-0041 and 0480), to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Laos Taxi, LLC**, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on January 28, 2013.



Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-796. Filed for public inspection April 26, 2013, 9:00 a.m.]

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-798. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-04-04 by the following named applicant. The company has applied to transfer the rights held by Micky Cab Corp. (CPC No. 1000566-01, Medallion P-0735 and 0737), to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Saint Bart's Taxi, LLC**, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on January 24, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-797. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-04-01 by the following named applicant. The company has applied to transfer the rights held by Yellow 2000 of Philadelphia, Inc. (CPC No. 1000340-01, Medallion P-0708 and 0709), to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Malaysia Taxi, LLC**, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on January 28, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-799. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-04-05 by the following named applicant. The company has applied to transfer the rights held by Micky Cab Corp. (CPC No. 1000566-01, Medallion P-0988 and 1153), to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Saint Jean Taxi, LLC**, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on January 24, 2013.

### Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-04-02 by the following named applicant. The company has applied to transfer the rights held by Yellow 2000 of Philadelphia, Inc. (CPC No. 1000340-01, Medallion P-0704 and 0705), to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Nepal Taxi, LLC**, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on January 28, 2013.



Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-800. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Motor Carrier Stock Transfer Application for Medallion Dispatch Service in the City of Philadelphia

Permanent authority to render Medallion Dispatch Service in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-03-10 by the following named applicant. The company has applied to purchase the corporate stock held by Victory Dispatch, Inc. (CPC No. 1012873-03), to dispatch medallion taxicabs between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Evgeny Freidman**, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on January 28, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by May 13, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-801. Filed for public inspection April 26, 2013, 9:00 a.m.]

## STATE BOARD OF BARBER EXAMINERS

### Bureau of Professional and Occupational Affairs v. Fades to Braids; Doc. No. 1891-42-2012

On December 14, 2012, Fades to Braids, license no. BO432624 of Upper Darby, Delaware County, was ordered to pay a civil penalty of \$850 and costs of investigation of \$65.90 for employing an unlicensed person, failing to operate under proper management and failing to meet minimum equipment requirements.

Individuals may obtain a copy of the adjudication by writing to Juan A. Ruiz, Board Counsel, State Board of Barber Examiners, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and final order represents the State Board of Barber Examiners' (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

JOHN E. PAYNE, Jr.,  
*Chairperson*

[Pa.B. Doc. No. 13-802. Filed for public inspection April 26, 2013, 9:00 a.m.]

## STATE BOARD OF COSMETOLOGY

### Bureau of Professional and Occupational Affairs v. Maryann Mathewson; Doc. No. 2130-45-2012

On December 31, 2012, Maryann Mathewson, Pennsylvania license no. CO186401L of Wilmington, DE, was suspended for nonpayment of a previously imposed civil penalty.

Individuals may obtain a copy of the adjudication by writing to Juan A. Ruiz, Board Counsel, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Cosmetology's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

MARY LOU ENOCHES,  
*Chairperson*

[Pa.B. Doc. No. 13-803. Filed for public inspection April 26, 2013, 9:00 a.m.]

### Bureau of Professional and Occupational Affairs v. Tiffany Nguyen; Doc. No. 2121-45-2012

On December 28, 2012, Tiffany Nguyen, license no. CO250629 of Philadelphia, Philadelphia County, was suspended for nonpayment of a previously imposed civil penalty.

Individuals may obtain a copy of the adjudication by writing to Juan A. Ruiz, Board Counsel, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Cosmetology's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

MARY LOU ENOCHES,  
*Chairperson*

[Pa.B. Doc. No. 13-804. Filed for public inspection April 26, 2013, 9:00 a.m.]

**Bureau of Professional and Occupational Affairs v.  
Nina Rodriguez; Doc. No. 2119-45-2012**

On December 28, 2012, Nina Rodriguez, license no. CO255702 of Manheim, Lancaster County, was suspended for nonpayment of a previously imposed civil penalty.

Individuals may obtain a copy of the adjudication by writing to Juan A. Ruiz, Board Counsel, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Cosmetology's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

MARY LOU ENOCHES,  
*Chairperson*

[Pa.B. Doc. No. 13-805. Filed for public inspection April 26, 2013, 9:00 a.m.]

**STATE BOARD  
OF MEDICINE**

**Bureau of Professional and Occupational Affairs v.  
Jonathan D. Ingram, MD; Doc. No. 1049-49-2012**

On January 7, 2013, Jonathan D. Ingram, MD, license no. MD438379 of Lafayette, LA, had his Pennsylvania license suspended based on his license being disciplined by the proper licensing authority of another state.

Individuals may obtain a copy of the final order by writing to Wesley J. Rish, Board Counsel, State Board of Medicine, P. O. Box 2649, Harrisburg, PA 17105-2649.

ANDREW J. BEHNKE, MD,  
*Chairperson*

[Pa.B. Doc. No. 13-806. Filed for public inspection April 26, 2013, 9:00 a.m.]

**STATE BOARD  
OF NURSING**

**Bureau of Professional and Occupational Affairs v.  
Abigail Wilson, RN; Doc. No. 2201-51-2011**

On January 28, 2013, Abigail Wilson, RN, license no. RN507701L of Pittsburgh, Allegheny County, was placed on probation, assessed a \$1,000 civil penalty and must complete 8 hours of ethics continuing education based on pleading guilty to a misdemeanor, a crime of moral turpitude and committing fraud or deceit in securing her admission to practice nursing.

Individuals may obtain a copy of the final adjudication and order by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

Individuals may file a request for a hearing to challenge the validity of the order compelling the examination or to contest the allegations of the motion to deem facts admitted along with an answer within 20 days of publication of this notice. If a request for hearing and answer are not filed within the time period set forth previously, a final adjudication and order indefinitely suspending the individual's license will be issued by the State Board of Nursing.

ANN M. COUGHLIN, MBA, MSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 13-807. Filed for public inspection April 26, 2013, 9:00 a.m.]

**STATE REGISTRATION  
BOARD FOR  
PROFESSIONAL  
ENGINEERS, LAND  
SURVEYORS AND  
GEOLOGISTS**

**Bureau of Professional and Occupational Affairs v.  
Timothy Eugene Gerhart, PE; Doc. No. 0727-47-  
2012**

On November 20, 2012, Timothy Eugene Gerhart, PE, of Pittsburgh, Allegheny County, license no. PE037017E, was assessed a civil penalty of \$3,000 for practicing on a lapsed license.

Individuals may obtain a copy of the adjudication by writing to Jeffrey J. Wood, Board Counsel, State Registration Board for Professional Engineers, Land Surveyors and Geologists, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and final order represents the State Registration Board for Professional Engineers, Land Surveyors and Geologists' (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to

the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

ELIZABETH A. CATANIA,  
*President*

[Pa.B. Doc. No. 13-808. Filed for public inspection April 26, 2013, 9:00 a.m.]

## SUSQUEHANNA RIVER BASIN COMMISSION

### Commission Meeting

As part of its regular business meeting held on March 21, 2013, in Harrisburg, PA, the Susquehanna River Basin Commission (Commission) took the following actions: 1) approved, denied or tabled the applications of certain water resources projects; 2) rescinded approvals for three projects and tabled a rescission for one project; 3) authorized the Executive Director to modify or extend timelines established by docket conditions, when warranted and with prudent administrative discretion; and 4) took additional actions as set forth in the Supplementary Information as follows.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 306, fax (717) 238-2436, rcairo@srbc.net. Regular mail inquiries may be sent to Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391. See also the Commission web site at [www.srbc.net](http://www.srbc.net).

#### *Supplementary Information*

In addition to the actions taken on projects identified previously in the summary and the listings as follows, the following items were also presented or acted upon at the business meeting: 1) presented the Commission's Maurice K. Goddard Award for Excellence by a Water Management Professional to Jim Brozena, recently retired Executive Director of the Luzerne County Flood Protection Authority in Wilkes-Barre, PA; 2) heard a presentation from Commission staff member Ben Pratt on the development of flood inundation mapping for the City of Harrisburg and surrounding communities; 3) revised the Fiscal Year 2014 budget for the period July 1, 2013, to June 20, 2014; 4) approved an investment policy statement for the Commission's Retiree Benefit Trust Account; 5) ratified a joint funding agreement relating to stream gaging and an amendment to the Commission's EPA Section 106 Clean Water Act grant; 6) authorized final execution of a Feasibility Cost Sharing Agreement for Phase II of the Susquehanna River Basin Ecological Flow Management Study; and 7) authorized the Executive Director to execute a Stipulation of Settlement and Withdrawal of Appeal regarding the withdrawal of an administrative appeal by Anadarko E&P Company, LP.

#### *Rescission of Project Approvals*

The Commission rescinded approvals for the following projects:

1. Project Sponsor and Facility: Clark Trucking, LLC Northeast Division (Lycoming Creek), Lewis Township, Lycoming County, PA (Docket No. 20111207).
2. Project Sponsor and Facility: Southwestern Energy Production Company (Tuscarora Creek), Tuscarora Township, Bradford County, PA (Docket No. 20110313).

3. Project Sponsor and Facility: EQT Production Company (Frano Freshwater Impoundment), Washington Township, Jefferson County, PA (Docket No. 20110913).

#### *Rescission of Project Approval Tabled*

The Commission tabled a rescission for the following project:

1. Project Sponsor: AES Westover, LLC. Project Facility: AES Westover Generating Station, Town of Union and Village of Johnson City, Broome County, NY (Docket No. 20070902).

#### *Project Applications Approved*

The Commission approved the following project applications:

1. Project Sponsor and Facility: Anadarko E&P Company, LP (West Branch Susquehanna River), Nippenose Township, Lycoming County, PA. Renewal of surface water withdrawal of up to 0.720 mgd (peak day) (Docket No. 20090307).

2. Project Sponsor and Facility: Black Bear Waters, LLC (Lycoming Creek), Lewis Township, Lycoming County, PA. Modification to increase surface water withdrawal by an additional 0.500 mgd (peak day), for a total of 0.900 mgd (peak day) (Docket No. 20120303).

3. Project Sponsor and Facility: Caernarvon Township Authority, Caernarvon Township, Berks County, PA. Renewal of groundwater withdrawal of up to 0.080 mgd (30-day average) from Well 6 (Docket No. 19820912).

4. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Mehoopany Township, Wyoming County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20080923).

5. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Wysox Township, Bradford County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20080914).

6. Project Sponsor and Facility: Citrus Energy (Susquehanna River), Washington Township, Wyoming County, PA. Renewal of surface water withdrawal of up to 1.000 mgd (peak day) (Docket No. 20081205).

7. Project Sponsor and Facility: Hydro Recovery-Antrim, LP, Duncan Township, Tioga County, PA. Consumptive water use of up to 1.872 mgd (peak day).

8. Project Sponsor and Facility: Mark Manglaviti & Scott Kresge (Tunkhannock Creek), Tunkhannock Township, Wyoming County, PA. Surface water withdrawal of up to 0.999 mgd (peak day).

9. Project Sponsor and Facility: Mountain Energy Services, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, PA. Modification to increase surface water withdrawal by an additional 0.499 mgd (peak day), for a total of 1.498 mgd (peak day) (Docket No. 20100309).

10. Project Sponsor: Perdue Grain and Oilseed, LLC. Project Facility: Perdue Soybean Crush Plant, Conoy Township, Lancaster County, PA. Consumptive water use of up to 0.300 mgd (peak day) and groundwater withdrawal of up to 0.028 mgd (30-day average) from Well AP-2.

11. Project Sponsor: R.R. Donnelley & Sons Company. Project Facility: West Plant, City of Lancaster, Lancaster County, PA. Modification to increase consumptive water

use by an additional 0.019 mgd (peak day), for a total of 0.099 mgd (peak day) (Docket No. 19910702).

12. Project Sponsor and Facility: Talisman Energy USA, Inc. (Sugar Creek), West Burlington Township, Bradford County, PA. Renewal of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20090327).

13. Project Sponsor and Facility: Talisman Energy USA, Inc. (Towanda Creek—Franklin Township Volunteer Fire Department), Franklin Township, Bradford County, PA. Renewal of surface water withdrawal of up to 1.000 mgd (peak day) (Docket No. 20081210).

14. Project Sponsor and Facility: Titanium Metals Corporation (TIMET), Caernarvon Township, Berks County, PA. Modification to increase consumptive water use by an additional 0.044 mgd (peak day), for a total of 0.177 mgd (peak day) (Docket No. 20080616).

15. Project Sponsor and Facility: Ultra Resources, Inc. (Cowanesque River), Deerfield Township, Tioga County, PA. Renewal of surface water withdrawal of up to 0.217 mgd (peak day) (Docket No. 20081229).

16. Project Sponsor and Facility: Ultra Resources, Inc. (Pine Creek), Pike Township, Potter County, PA. Renewal of surface water withdrawal of up to 0.936 mgd (peak day) (Docket No. 20090332).

#### *Project Applications Denied*

The Commission denied the following application:

1. Project Sponsor and Facility: Galetton Borough Water Authority, Galetton Borough, Potter County, PA. Applica-

tion for groundwater withdrawal of up to 0.288 mgd (30-day average) from the Germania Street Well.

#### *Project Applications Tabled*

The Commission tabled the following project applications:

1. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Athens Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 1.440 mgd (peak day) (Docket No. 20080906).

2. Project Sponsor and Facility: Equipment Transport, LLC (Pine Creek), Gaines Township, Tioga County, PA. Application for surface water withdrawal of up to 0.467 mgd (peak day).

3. Project Sponsor and Facility: Houtzdale Municipal Authority (Beccaria Springs), Gulich Township, Clearfield County, PA. Application for surface water withdrawal of up to 5.000 mgd (peak day).

4. Project Sponsor and Facility: WPX Energy Appalachia, LLC (Susquehanna River), Great Bend Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 1.000 mgd (peak day) (Docket No. 20090303).

*Authority:* Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

*Dated:* April 9, 2013.

PAUL O. SWARTZ,  
*Executive Director*

[Pa.B. Doc. No. 13-809. Filed for public inspection April 26, 2013, 9:00 a.m.]







